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BY EMAIL AND RESS

August 04, 2020

Ms. Christine E. Long
Board Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Long:

EB-2018-0242 – Hydro One Networks Inc. s.86 MAAD Application to Amalgamate Peterborough Distribution Inc., Peterborough Utility Services Inc. et al and to Transfer the Electricity Distribution System to Hydro One Networks Inc. - Notice of Transaction Completion and Implementation of Specific Services Charges

The Ontario Energy Board’s (“Board”) Decision and Order dated April 30, 2020 requires that Hydro One Networks Inc. (“Hydro One”) and 1937680 Ontario Inc. notify the Board of the completion of the transfer transaction of the distribution system.

On August 1, 2020, 1937680 Ontario Inc., a subsidiary of Hydro One Inc., purchased the distribution system of the amalgamated corporation of Peterborough Distribution Inc. (“PDI”) and Peterborough Utility Services Inc. (“AmalCo.”). Per the above Decision and Order, the Board can now proceed with transferring the Electricity Distribution Licence and rate order of AmalCo. to 1937680 Ontario Inc.

In the Decision and Rate Order issued on July 9, 2020 the Board found that the Tariff of Rates and Charges for PDI customers must include Hydro One’s Specific Service Charges (“SSCs”) at the date of closing the transaction. The Board also accepted that there may be transitional issues with implementing the new SSCs and therefore permitted a transition period until March 1, 2022 to implement any of the SSCs that are difficult to implement prior to integration of the billing system. The Board requested that on closing of the transaction Hydro One file a letter with the Board confirming which SSCs require a transition period.

On July 17, 2020 Hydro One proposed to the Board that in situations where PDI customers might see a material increase to a SSC, that the OEB allow Hydro One and PDI to continue to charge the lower Board-approved PDI SSC until the end of the integration period. Hydro One will absorb any revenue loss. On July 29, 2020, the Board accepted this proposal.



The attachment to this letter identifies all SSCs that will be charged specifically to PDI customers that differ from those included in the approved EB-2018-0242 rate schedules and the reason why they have not been implemented at this time (“PDI-Specific SSCs”). Per the Decision and Rate Order, Hydro One will file a further letter with the Board when the PDI-Specific SSCs are transitioned to be consistent with the EB-2018-0242 approved rate schedules.

An electronic copy of this letter has been filed using the Board’s Regulatory Electronic Submission System.

Sincerely,

A handwritten signature in black ink, appearing to read "Joanne Richardson".

Joanne Richardson

cc. Intervenors for EB-2018-0242 (electronic)

List of Current PDI Service Charges that will not be Transitioned to align with EB-2018-0242 Rate Order

	PDI Current SSC (that will continue through to integration)	SSC per Rate Order (EB-2018-0242)	Rate Deferral Based on Materiality
Easement letter	\$15.00	Letter Request - \$89.67 Web Request - \$25.00	X
Special meter reads (unscheduled or reversed move-in or out)	\$30.00	\$90.00	X
Service call (customer-owned equipment) - during regular hours (8 am to 4:30 pm)	\$30.00	\$210.00	X
Service call (customer-owned equipment) - after regular hours	\$165.00	\$775.00	X
Reconnect Completed after Regular Hours (Customer/Contract Driven) – at Meter	\$185	\$245.00	X
Reconnect Completed after Regular Hours (Customer/Contract) Driven) – at Pole	\$485	\$475.00	(consistent treatment as "reconnect...at meter")
Additional Service Layout Fee – Basic/Complex (more than one hour)	Time & Material	\$577.91	PDI will continue to provide customers estimates on a project by project basis if any of these activities occur over the transition period
Pipeline Crossings	Time & Material	\$2,430.28	
Water Crossings	Time & Material	\$3,618.57	
Railway Crossings	Time & Material	\$4830.33 + Railway feedthrough costs	
Overhead Line Staking Per Meter	Time & Material	\$4.30	
Underground Line Staking Per Meter	Time & Material	\$3.09	
Subcable Line Staking Per Meter	Time & Material	\$2.70	
Central Metering – New Service <45 kW	Time & Material	\$100.00	
Conversion to Central Metering <45 kW	Time & Material	\$1,572.92	
Conversion to Central Metering >=45 kW	Time & Material	\$1,472.92	
Connection Impact Assessments – Net Metering	Time & Material	\$3,239.70	
Connection Impact Assessments – Embedded LDC Generators	Time & Material	\$2,921.93	
Connection Impact Assessments – Small Projects <= 500 kW	Time & Material	\$3,315.83	
Connection Impact Assessments – Small Projects <= 500 kW, Simplified	Time & Material	\$2,001.42	
Connection Impact Assessments – Greater than Capacity Allocation Exempt Projects – Capacity Allocation Required Projects	Time & Material	\$8,765.05	
Connection Impact Assessments – Greater than Capacity Allocation Exempt Projects – TS Review for LDC Capacity Allocation Required Projects	Time & Material	\$5,817.80	