

1	<b>TECHNICAL CONFERENCE UNDERTAKING - JT 3.1</b>
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3	JT 3.1
4	To please provide a revised version of Appendix 2-AA, and Sec-49 Attachment A, on the same
5	basis as Jt1.1. Please also provide update opening 2021 rate base and revenue requirement
6	impact during the plan of any update to the 2020 in-service addition forecast.
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8	RESPONSE:
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10	1. INTRODUCTION
11	As an initial note, in preparing this undertaking Hydro Ottawa noticed an error in Attachment
12	SEC-49(A), where three rows were labeled incorrectly. Please see excel Attachment JT 3.1(A):
13	REVISED Attachment SEC-49(A): Appendix 2-AA In-Service Additions. The revisions are
14	highlighted in yellow.
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16	In order to provide clarity of the impact on the proposed revenue requirement, the response to
17	this undertaking has been organized to correspond with this Application's exhibit format. Hydro
18	Ottawa will also provide bill impacts once available.
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20	The following Attachments have been provided related to the the specific requests of this
21	undertaking:
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23	• Attachment JT 3.1(A): REVISED Attachment SEC-49(A) Appendix 2-AA -In-Service
24	Additions
25	<ul> <li>Attachment JT 3.1(B): Updated Appendix 2-AA - Capital Programs Table - Capex</li> </ul>
26	• Attachment JT 3.1(C): Updated Appendix 2-AA - Capital Programs Table - In-Service
27	Additions
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29	The updated Revenue Requirement is provided in Table F below.
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#### 1 2. RATE BASE

Table 1 from UPDATED Exhibit: 2-4-1: Capital Expenditure Summary is updated as Table A
below with the impacts from the 2020 revised forecast. The 2021 net capital expenditures
increased by \$3.7M. Due to COVID-19, some of the General Plant projects were deferred from
2020 to 2021. In addition, one of the utility's stations, Lincoln Heights, suffered a fire in Q1 2020.
The cost to rebuild the damaged station is \$2.6M. These two items are the reason for the higher
capital expenditure in 2021, with the General Plant items reflected in lower capital expenditures
in 2020.

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10 For more details, please see Attachment JT 3.1(B): Updated Appendix 2-AA - Capital Programs
11 Table - Capex.

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# Table A – Summary of 2021-2025 Capital Expenditures – Updated for 2020 Forecast (\$'000,000s)

Investment Category	2021	2022	2023	2024	2025	Average 2021-2025
System Access	\$56.7	\$41.0	\$37.4	\$34.5	\$34.0	\$40.7
System Renewal	\$45.4	\$44.0	\$40.2	\$39.4	\$40.5	\$41.9
System Service	\$26.8	\$28.3	\$24.3	\$25.2	\$23.9	\$25.7
General Plant	\$33.5	\$11.7	\$7.6	\$17.4	\$16.9	\$17.4
Capital Contributions	\$(39.2)	\$(23.5)	\$(19.9)	\$(19.2)	\$(19.3)	\$(24.2)
TOTAL	\$123.2	\$101.5	\$89.6	\$97.2	\$96.0	\$101.5

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16 Table 3 from UPDATED Exhibit: 2-4-1: Capital Expenditure Summary is further updated as 17 Table B below with the impacts from the revised 2020 forecast. Net capital additions for 2021 18 increased by \$9.4M. A total of \$2.0M General Plant project capitalization was deferred to 2021 19 as a result of COVID-19. In System Renewal and System Service, the most notable change is 20 the Uplands station of \$4.8M, which was budgeted in 2020 and is now deferred to 2021. The 21 System Renewal and System Service net increase of \$5.9M in 2021 is due to \$3.3M of work 22 deferred from 2020 and the \$2.6M rebuild of Lincoln Heights. System Access capital 23 expenditures net of contribution in the first half of 2020 exceeded budget. This trend is expected



1 to continue in the second half of the year. As a result, in-service additions increased by \$2.6M

- 2 in 2020 and \$1.6M in 2021.
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4 For more details, please see Attachment JT 3.1(C): Updated Appendix 2-AA - Capital Programs

- 5 Table In-Service Additions.
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## 7 Table B – Summary of 2021-2025 Capital Additions – Updated for 2020 Forecast (\$'000s)

Category	2021	2022	2023	2024	2025
System Access (net of contribution)	\$19,534	\$17,922	\$17,620	\$15,630	\$15,312
System Renewal and Service	\$68,895	\$94,210	\$54,420	\$59,767	\$81,904
General Plant excluding CCRAs	\$16,152	\$12,343	\$6,513	\$5,822	\$18,043
TOTAL CAPITAL ADDITIONS	\$104,581	\$124,475	\$78,554	\$81,218	\$115,259

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#### 10 3. OPERATING EXPENSES

#### 11 3.1. DEPRECIATION AND AMORTIZATION

12 Tables 1 and 2 from UPDATED Exhibit 4-3-1: Depreciation, Amortization, Disposal are further 13 updated below as Tables C and D, respectively. Annual depreciation for years 2020-2025 has 14 been revised to reflect in-service additions as at June 30, 2020 as well as the 2020 and 2021 15 revised in-addition forecasts.

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(\$'000s)							
Asset Group	2016 Historical Year	2017 Historical Year	2018 Historical Year	2019 Historical Year	2020 Bridge Year		
Land and Buildings	\$867	\$858	\$834	\$839	\$84 <sup>.</sup>		
TS Primary Above 50	\$3,100	\$3,094	\$3,058	\$3,328	\$3,718		
Distribution Stations	\$3,447	\$3,455	\$3,890	\$4,130	\$4,16		
Poles, Wires	\$12,585	\$14,150	\$15,847	\$17,603	\$19,18		
Line Transformers	\$2,269	\$2,513	\$2,766	\$3,024	\$3,20		
Services and Meters	\$4,573	\$5,803	\$6,328	\$6,861	\$6,94		
General Plant	\$2,286	\$2,240	\$2,233	\$3,778	\$3,48		
Equipment	\$2,611	\$3,052	\$3,375	\$4,129	\$4,27		
IT Assets	\$9,207	\$8,036	\$10,369	\$7,757	\$7,57		
Other Distribution Assets	\$758	\$724	\$826	\$1,220	\$1,29		
Sub-Total	\$41,703	\$43,925	\$49,526	\$52,667	\$54,69		
Contributions and Grants	\$(1,622)	\$(2,262)	\$(2,950)	\$(3,767)	\$(4,580		
TOTAL <sup>1</sup>	\$40,081	\$41,663	\$46,576	\$48,900	\$50,11		

## Table C– Summary of 2016-2020 - Depreciation Expense – Updated for 2020 Forecast

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<sup>&</sup>lt;sup>5</sup> <sup>1</sup> Totals may not sum due to rounding.



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# 1 Table D – Summary of 2021-2025 - Depreciation Expense – Updated for 2020 Forecast

(\$'000s)

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(\$ 000S)								
Asset Group	2021 Test Year	2022 Test Year	2023 Test Year	2024 Test Year	2025 Test Year			
Land and Buildings	\$861	\$985	\$1,046	\$1,071	\$1,098			
TS Primary Above 50	\$3,846	\$4,460	\$4,775	\$4,918	\$5,111			
Distribution Stations	\$4,229	\$4,516	\$4,678	\$4,816	\$5,232			
Poles, Wires	\$21,068	\$22,885	\$24,485	\$26,000	\$27,332			
Line Transformers	\$3,470	\$3,708	\$3,925	\$4,127	\$4,299			
Services and Meters	\$6,803	\$6,348	\$6,126	\$6,109	\$6,334			
General Plant	\$3,728	\$4,601	\$4,618	\$4,643	\$4,687			
Equipment	\$4,665	\$4,757	\$5,247	\$5,254	\$5,135			
IT Assets	\$8,376	\$9,729	\$10,289	\$10,563	\$12,297			
Other Distribution Assets	\$1,342	\$1,364	\$1,351	\$1,160	\$1,158			
Sub-Total	\$58,388	\$63,356	\$66,541	\$68,661	\$72,682			
Contributions and Grants	\$(5,630)	\$(6,771)	\$(7,606)	\$(8,295)	\$(8,976)			
TOTAL <sup>2</sup>	\$52,758	\$56,584	\$58,935	\$60,366	\$63,707			

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# 5 3.2. PAYMENTS IN LIEU OF TAXES

<sup>6</sup> The amount of Payments in Lieu of Taxes ("PILS") included in the revenue requirements, as
<sup>7</sup> presented in Table 1 from UPDATED Exhibit: 4-4-1 Payments in Lieu of Taxes, for each of the
<sup>8</sup> 2021-2025 Test Years is summarized in Table E below.

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<sup>&</sup>lt;sup>11</sup> <sup>2</sup> Totals may not sum due to rounding.



# 1 Table E – Corporate PILS for Test Years 2021-2025 – Updated for 2020 Forecast (\$'000s)

Test Year	Income Taxes/PILS Grossed Up
2021	\$1,290
2022	\$3,698
2023	\$8,471
2024	\$11,394
2025	\$7,501

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#### 4 4. CALCULATION OF REVENUE DEFICIENCY AND SURPLUS

5 Table 2 from UPDATED Exhibit 6-1-1: Calculation of Revenue Deficiency or Sufficiency is
6 further updated as Table F for the 2020 Forecast below.

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#### Table F – Revenue Deficiency/Sufficiency for 2021-2025 –

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# Updated for 2020 Forecast (\$'000s)

	2021	2022	2023	2024	2025
Return on Rate Base	\$68,301	\$74,656	\$78,658	\$81,106	\$85,923
Distribution Expenses (not including depreciation, amortization)	\$93,923	\$96,280	\$98,697	\$101,174	\$103,714
Depreciation, amortization	\$52,758	\$56,584	\$58,935	\$60,366	\$63,707
Payment in Lieu of Taxes	\$1,290	\$3,698	\$8,471	\$11,394	\$7,501
Service Revenue Requirement	\$216,271	\$231,219	\$244,760	\$254,040	\$260,845
Less Revenue Offsets	\$11,013	\$10,971	\$11,667	\$12,151	\$12,457
Base Revenue Requirement	\$205,258	\$220,248	\$233,093	\$241,889	\$248,388
Transformer Ownership Credit	\$1,056	\$1,056	\$1,056	\$1,059	\$886
Revenue Requirement from Rates	\$206,314	\$221,304	\$234,149	\$242,947	\$249,274
Forecasted Load at 2020 Rates	\$187,888	\$188,816	\$189,699	\$190,686	\$191,453
Cumulative Revenue Deficiency (over 2020)	\$(18,426)	\$(32,487)	\$(44,450)	\$(52,261)	\$(57,821)
Yearly Revenue Deficiency over 2020 <sup>3</sup>	\$(18,426)	\$(14,062)	\$(11,963)	\$(7,811)	\$(5,560)

<sup>10</sup> 

<sup>&</sup>lt;sup>11</sup> <sup>3</sup> Totals may not sum due to rounding.