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VIA Email and RESS

August 6, 2020

Ms. Christine Long
Board Secretary
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Ms. Long:

**Re: Enbridge Gas Inc. ("Enbridge Gas")
Ontario Energy Board ("Board") File No.: EB-2017-0261
Scugog Island Natural Gas Pipeline Project ("Project")**

On May 31, 2018 the Board issued its Decision and Order for the above noted proceeding which included, as Schedule B, several Conditions of Approval.

Per section 6. (a) in the aforementioned Decision and Order, Enbridge Gas is to provide the Board with a post construction report no later than three months after the in-service date. Please find enclosed a copy of the Post Construction report for the Scugog Island Natural Gas Pipeline project.

Please contact me if you have any questions.

Yours truly,

(Original Digitally Signed)

Alison Evans
Advisor Rates
Regulatory Application

Scugog Island Natural Gas Pipeline Project:

Post-Construction Interim Monitoring Report

EB-2017-0261

Company: Enbridge Gas Inc.



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Introduction

On May 31, 2018, the Ontario Energy Board (“OEB”), in its Decision and Order for EB-2017-0261, granted Enbridge Gas Inc. (“Enbridge”) leave to construct natural gas pipeline to serve the community of Scugog Island, in the Township of Scugog, in the Regional Municipality of Durham. This project is referred to as the Scugog Island Natural Gas Pipeline Project (“the Project”).

This is the Post-Construction Interim Monitoring Report (“Interim Report”) for the Project.

As part of the Project, Enbridge conducted the studies listed in **Table 1** to inform the design, planning and permitting process, identify environmental and socio-economic impacts potentially resulting from construction, and minimize and mitigate impacts through the application of documented mitigation measures.

Table 1: Studies Completed for the Project

REPORT TITLE	CONDUCTED BY:	DATE
Environmental Features Summary – Scugog Island Natural Gas Pipeline Project	Dillon Consulting Ltd.	August 15, 2017
Scugog Island Natural Gas Pipeline Project – Environmental Report	Dillon Consulting Ltd.	September 2017
Stage 1 Archaeological Assessment Scugog Island Pipeline Project Part of Lots 2-6, Concession 13 & 14, Lots 13-24 Concession 5 & 6, Geographic Township of Reach And Part of Lots 1-9 Concession 6, Lots 3-9 Concession 5 Geographic Township of Cartwright Township of Scugog Regional Municipality of Durham	Timmins Martelle Heritage Consultants Inc.	October 6, 2017
Installation of Gas Infrastructure on Highway 7A, Lake Scugog, Port Perry, Ontario – Final Geotechnical Report	Englobe Corporation	November 26, 2018
Stage 2 Archaeological Assessment Scugog Island Servicing Highway 7A Part of Lots 5, 6, 8 and 9, Concession 6 Geographic Township of Cartwright Township of Scugog Regional Municipality of Durham, ON	Timmins Martelle Heritage Consultants Inc.	August 23, 2019
Hydrogeologic Assessment in Support of Category 3 Groundwater Permit to Take Water Application for Community of Scugog Island Natural Gas Pipeline,	Dillon Consulting Ltd.	October 2019

REPORT TITLE	CONDUCTED BY:	DATE
Phase 1 Highway 7A, West – Final Report		
Water Taking and Discharge Plan Report Scugog Island Community Expansion Project – East Pipeline Construction Dewatering	Dillon Consulting Ltd.	October 31, 2019
Arborist Report Scugog Island Natural Gas Pipeline Project Phase 1 – Highway 7A	Dillon Consulting Ltd.	November 2019

Construction on the Project began on December 9, 2019 and was energized with an in-service date of May 12, 2020. Enbridge filed, in accordance with the Conditions of Approval for the project, notifications of these Project milestones with the OEB.¹

This Interim Report was prepared to satisfy the condition 6a) of the Conditions of Approval set out in the Decision and Order for EB-2017-0261, as follows:

6. Both during and after construction, Enbridge shall monitor the impacts of construction, and shall file with the OEB one paper copy and one electronic (searchable PDF) version of each of the following reports:

a) a post construction report, within three months of the in-service date, which shall:

- i) Provide a certification, by a senior executive of the company, of Enbridge's adherence to Condition 1:*
- ii) Describe any impacts and outstanding concerns identified during construction;*
- iii) Describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction;*
- iv) Include a log of all complaints received by Enbridge, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions; and*
- v) Provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licenses, and certificates required to construct, operate and maintain the proposed project.*

The Certifications required pursuant to conditions 6 a) i) and 6 a) v) are attached as **Appendix A** to this Interim Report.

¹ Please refer to the letters dated December 2, 2019 and May 13, 2020.

Project Description

The Project included the installation of approximately seven kilometers of NPS 4 extra-high-pressure steel natural gas pipeline to serve the community of Scugog Island, in the Township of Scugog, in the Regional Municipality of Durham. Refer to **Appendix B - Figure 1** for Final Pipeline Location.

Construction Effects and Mitigation Measures

All construction and rehabilitation activities comply with the Conditions of Approval set out in the OEB Decision and Order for EB-2017-0261, including ensuring that the requirements of all approvals, permits, licenses and certificates are fully addressed. In addition, the Project activities were conducted in accordance with Enbridge's Construction Policies and Procedures and following the mitigation measures, inspection and monitoring recommendations outlined in Sections 6.0 and 10.0 of the Scugog Island Natural Gas Pipeline Project – Environmental Report ("ER"). The ER evaluated potential impacts and concerns and proposed mitigation measures to reduce and/or eliminate them.

Once pipeline design was complete, the potential impacts, mitigation measures and monitoring requirements were further refined and documented in the Environmental Protection Plan ("EPP") for the Project.

Many of the potential environmental effects identified in the ER and EPP were avoided by locating the pipeline within existing road allowance and previously disturbed utility corridors as well as utilizing Horizontal Directional Drilling ("HDD") for pipeline installation. Inspectors monitored construction for potential environmental concerns, provided guidance on environmental protection, as required, and contributed to successful Project completion.

A Project Kick-Off meeting was held on December 11, 2019 to communicate project specific details, including health, safety and environmental requirements. Weekly inspector meetings were held to review the Project status and any issues identified to ensure they were resolved in a timely manner.

CONSTRUCTION WITHIN SPECIES AT RISK HABITAT

As part of the environmental assessment process and targeted field studies, Dillon Consulting identified the potential for seven species at risk ("SAR") and their habitat to occur within the Project area. These included the following:

- Barn swallow (*Hirundo rustica*);
- Little Brown Myotis (*Myotis lucifugus*);
- Eastern Small-footed Myotis (*Myotis leibii*);
- Northern Myotis (*Myotis septentrionalis*);
- Tri-colored Bat (*Pipistrellus subflavus*);
- Blanding's Turtle (*Emydoidea blandingii*); and,
- Butternut (*Juglans cinerea*).

Mitigation measures were developed and implemented for the above-mentioned SAR, which included, but was not limited to, the following:

- Pipeline installation by HDD;
- No tree clearing within woodlands;
- Nest sweeps prior to tree removal during migratory bird season (April 1 to August 31);
- Tree inventory prior to tree pruning or removal to confirm absence of Butternut;

- Scheduling work outside the turtle active season (April 1 to September 30);
- Installation of exclusion fencing outside the turtle active season (April 1 to September 30); and
- Nest sweeps during the turtle active season (April 1 to September 30).

The SAR and the associated mitigation measures were communicated to project personnel at the Project kick-off meeting on December 11, 2019.

No SAR were identified during the construction of the Project.

TREE REMOVAL

Prior to construction, an arborist report was prepared to identify trees that may be injured or destroyed during the construction of the Project. This assessment was prepared according to the Ontario Ministry of Transportation ("MTO") *Guide to Roadside Tree Inventory and Assessment*. Impacts to trees were minimized by constructing the pipeline within previously disturbed right-of-way and by using HDD. Trees that were located within the vicinity of entry and exit pits were surveyed.

As part of the Project, twenty-seven (27) trees equal to or greater than 10 cm Diameter at Breast Height ("DBH") within the MTO right-of-way required removal. In addition, forty-one (41) trees under 10 cm DBH required removal. Tree removals were considered minor overall with no high significance trees or species at risk observed within or adjacent to any of the work areas.

In order to avoid impacts to trees outside the entry and exit pits, the following mitigation measures were implemented during construction, as required:

- The limits of the work area were clearly defined and any trees adjacent to the entry and exit pits were identified and flagged.
- Equipment, vehicles, or materials were not stored or driven in areas adjacent to trees to mitigate compaction and other related soil impacts.
- Separate staging, laydown and parking areas were established in open areas away from any trees planned for preservation.
- No foreign materials, garbage or debris were deposited into the soil during site reclamation.

The arborist report was provided to the landowner (MTO), for permission to injure and destroy the above-mentioned trees.

To avoid impacts to birds and bats (including SAR), nest sweeps were completed prior to tree removal during the migratory bird window (April 1 to August 31) and no tree removal was permitted within woodlots. Trees were cleared within 7 days of the nest sweeps or within 2 days for SAR birds.

No nests were encountered within trees; however, one American Robin's nest was discovered on a piece of equipment. The nest was monitored by a qualified biologist to ensure the level of disturbance remained within acceptable levels for the adult Robin, and the equipment with the nest remained out of service and was not operated. Additional efforts were made to minimize noise and construction activities at the site, wrapping up the work as quickly as possible. The nest was then left undisturbed by construction for 14 days to allow the young to fledge.

WATER MANAGEMENT

Well Water Monitoring

As part of the Project, a well water monitoring program was developed. Residents who were interested in participating in this program had their untreated well water sampled prior to construction for metals, general chemistry and bacteriological parameters. Results were communicated to the residents.

Post-construction sampling has begun, and eight (8) of the fifteen (15) water well locations have been sampled. Health and safety mitigation measures developed for the COVID-19 pandemic permit sampling at outdoor taps at this time, to protect the health and safety of both workers and residents. The remaining seven (7) locations will be considered for sampling at a future time, pending interest, status of the COVID-19 pandemic, and appropriate mitigation of health and safety considerations.

Results of the post-construction sampling were consistent with the pre-construction results, with any differences attributed to the change in sampling location and/or seasonal variations.

Water Taking and Discharge

For water taking and permitting purposes, the Project was separated into two segments: Eastern Segment and Western Segment, which can be seen in **Appendix B - Figure 2**. The separation into these two segments was based on the anticipated water volumes, with the Eastern Segment being subject to an Environmental Activity and Sector Registry ("EASR") (< 400,000 L/day) and the Western Segment being subject to a Permit to Take Water ("PTTW") (≥ 400,000 L/day).

During construction, the water taking and discharge plan for the EASR as well as the PTTW conditions were followed, which included discharging in appropriate locations, measuring water taking and discharge volumes and utilizing erosion and sediment controls.

SETTLEMENT MONITORING

With the larger dewatering volumes anticipated for the Western Segment of the project, a settlement monitoring plan was implemented to satisfy settlement concerns identified by the MTO for Highway 7A. It is noted that with the expected drawdown (less than 2 meters below ground surface), dewatering methodology (sump pumping), construction methodology (shored pit walls), short duration of dewatering (typically one day), non-consumptive use of water, and recharge effects from the surrounding wetland and Lake Scugog, soil settlement of the residential and commercial structures along the ROW was not anticipated.

This settlement monitoring plan involved the installation of 133 Surface Monitoring Markers ("SMM"), The SMMs were installed along the shoulder and asphalt road surface in the vicinity of each entry and exit pit.

A baseline survey was completed prior to construction, followed by monitoring during entry and exit pit excavation, dewatering, backfilling and following completion of backfilling. All measurements were submitted to an Engineer for review and evaluation.

The settlement at the monitoring points was within the acceptable limits for the Project.

SPIILLS

Twelve (12) spills were reported to Enbridge during construction activities, one (1) of hydraulic fluid and eleven (11) of drilling fluid (bentonite slurry). The spill of hydraulic fluid consisted of one (1) litre on the gravel shoulder of Highway 7A and was cleaned up immediately with a spill kit, with no adverse effects.

Nine (9) spills of drilling fluid were within the Highway 7A right-of-way along the pipeline alignment and were immediately contained and removed using SiltSoxx, silt fence and vacuum trucks with no adverse effects. The remaining two (2) releases entered an unnamed watercourse and turbidity curtains were used to contain and limit downstream impacts. No impacts to wildlife and no lasting effects occurred from these two releases. Both releases were reported to the MECP's Spills Action Centre ("SAC"), Kawartha Conservation Authority and Township of Scugog who were satisfied with the mitigation and restoration activities.

TRAFFIC DISRUPTION

The Project was constructed within MTO's Highway 7A right-of-way. As a result, vehicular traffic flow along the roadway was modified during construction. In addition to communicating with residents and businesses along the construction route, traffic control plans were developed in accordance with Ontario Traffic Manual (OTM) -Book 7. Traffic control measures included applying traffic restrictions (timing of lane closures for equipment movement and access and egress to construction zones) and installing appropriate signage along the affected route.

Weekly field safety meetings were conducted for all on-site personnel which included vigilance around vehicular safety.

During winter construction the site was reviewed every morning to determine if it was deemed safe to work. If the road and weather conditions were not suitable or potentially unsafe conditions were forecast, the site was shut down for the day.

INDIGENOUS CONSULTATION

As documented in the ER dated September 2017 and prepared by Dillon Consulting, the Ministry of Energy, Northern Development and Mines ("MENDM") advised that the Project had potential to adversely impact Aboriginal or treaty rights of the following Indigenous communities:

- Alderville First Nation
- Beausoleil First Nation
- Curve Lake First Nation
- Chippewas of Georgina Island
- Chippewas of Rama First Nation
- Hiawatha First Nation
- Mississaugas of Scugog Island First Nation
- Kawartha Nishnawbe

The above Indigenous communities were engaged and consulted with during planning of the Project, including development of the ER. Enbridge gathered information from the above Indigenous groups through outreach (written and verbal) and face to face meetings starting in 2017. Throughout the consultation process, the identified Indigenous groups did not express any concerns regarding the project.

Prior to, and during construction, the Mississaugas of Scugog Island First Nation ("MSIFN") were kept informed of Project activities through emails, phone calls and in-person meetings regarding project updates, environmental technical briefings, archaeological and environmental field studies. In 2018, the MSIFN Consultation Supervisor participated in archaeological site visits as well as adhoc environmental field surveys for the purpose of reporting back to the MSFIN leadership. Additionally, Enbridge supported community events and initiatives to build and continue fostering a long-term relationship between MSFIN and Enbridge.

POST CONSTRUCTION SITE CONDITIONS

Impacts to the pipeline corridor were minimized by completing the pipeline installation by HDD. Restoration was required in areas where entry and exit pits were located, along with the surrounding work areas. These areas were observed during site inspections to ensure appropriate restoration measures were completed and to monitor the success of restoration. Restoration was conducted on an ongoing basis, where possible, with restoration beginning in areas where construction was complete.

Appendix C documents current conditions along the pipeline route along with any deficiencies identified and recommendations for outstanding issues. Final restoration for all remaining areas will be completed prior to the filing of the Post-Construction Final Monitoring Report in 2021.

Landowner Comments and Complaints

A Complaints Log for the Project can be found in **Appendix D**.

Summary

This Interim Report has been prepared in accordance with the OEB Decision and Order in EB-2017-0261. It documents the post-construction and restoration activities completed as part of the construction of the Project from December 2019 to May 2020. Mitigation measures implemented during construction and restoration activities have been successful.

A Final Monitoring Report, that will document the remaining site restoration activities, will be filed with the OEB no later than August 12, 2021 pursuant to condition 6b) in the OEB's Conditions of Approval for the Project.

Appendix A

EXECUTIVE CERTIFICATIONS



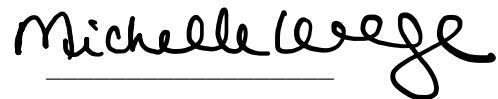
Scugog Island Natural Gas Replacement Project

EB-2017-0261

I hereby certify Enbridge Gas Inc. has constructed the facilities and restored the land in compliance with the OEB's Decision and Order in Schedule B, EB-2017-0261, Section 6 (a).

8/5/2020

DATE



MICHELLE GEORGE, P.ENG.

VP ENGINEERING, GAS DISTRIBUTION
& STORAGE

Condition 6 (a)

- a) a post construction report, within three months of the in-service date, which shall:
- i. Provide a certification, by a senior executive of the company, of Enbridge's adherence to Condition 1;
 - ii. Describe any impacts and outstanding concerns identified during construction;
 - iii. Describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction;
 - iv. Include a log of all complaints received by Enbridge, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for such actions; and
 - v. Provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licenses, and certificates required to construct, operate, and maintain the proposed project.

Condition 1

Enbridge Gas Inc. shall construct the facilities and restore the land in accordance with the OEB's Decision and Order in EB-2017-0261 and these Conditions of Approval.

Appendix B

FIGURES

Figure 1: Final Pipeline Location

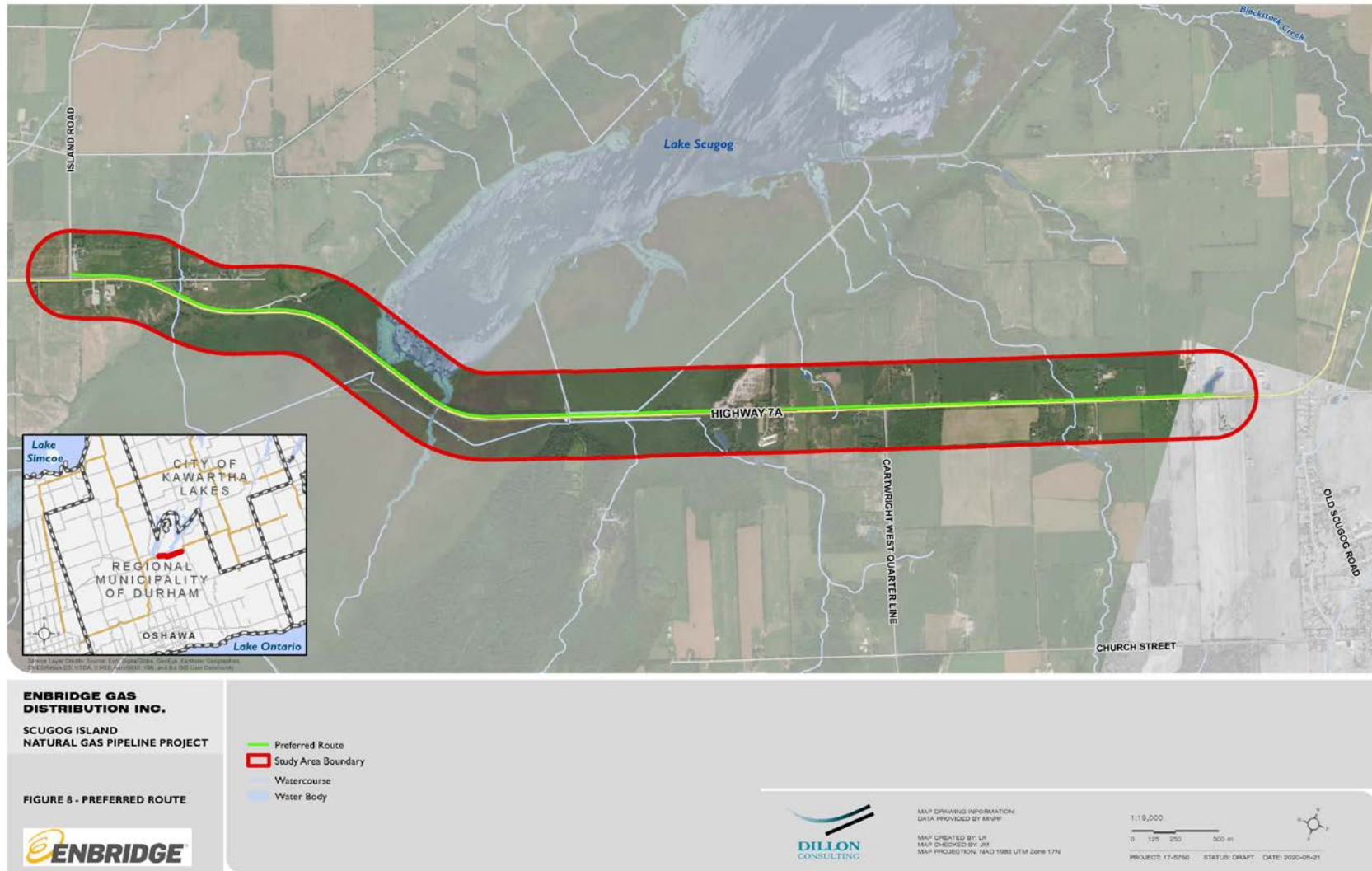
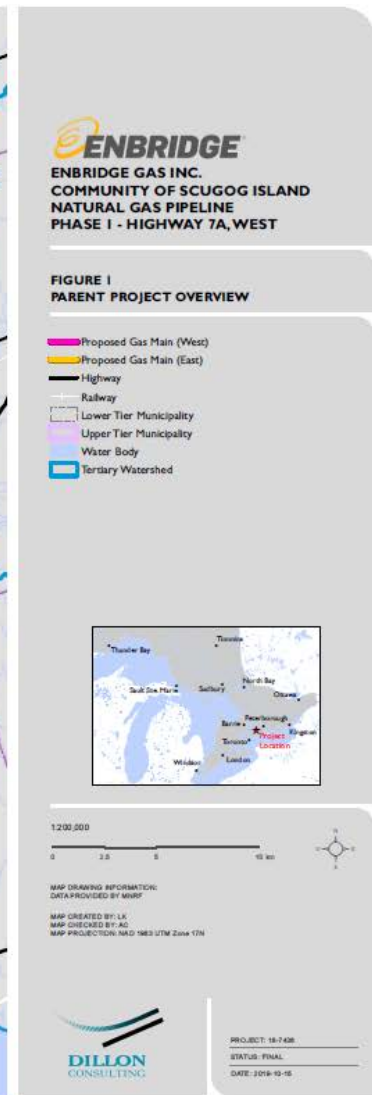
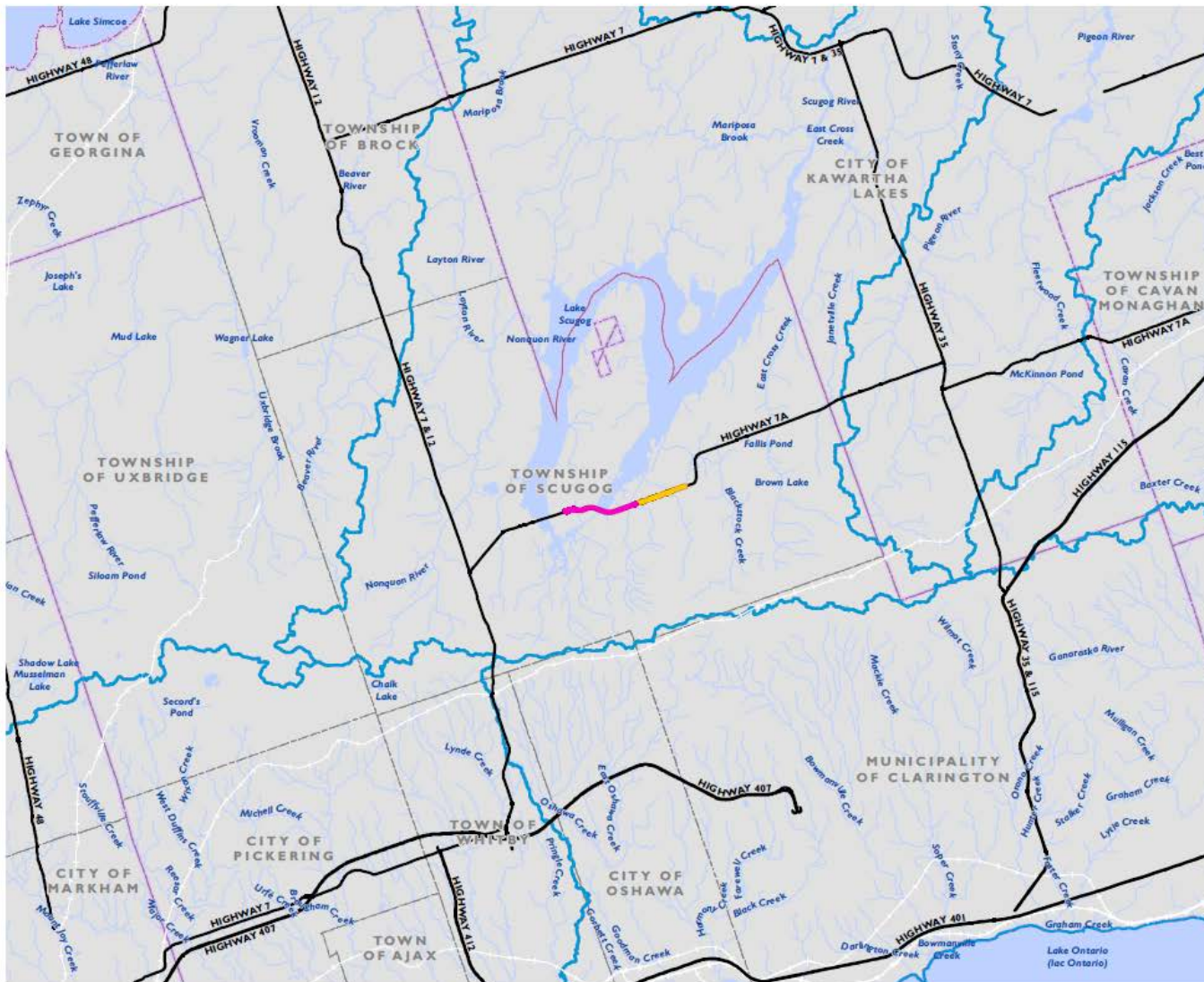


Figure 2: Eastern and Western Pipeline Segments







Appendix C





RESTORATION LOG

To: Sarah Kingdon-Benson
From: Sean Robinson
Date: June 26, 2020
Subject: Highway 7A Interim Reclamation Report
Our File: 19-9834

Hi Sarah,


Inspections of all work areas associated with the Scugog Island Natural Gas Pipeline Project along Highway 7A were performed on May 29, June 1, and June 15, 2020. A summary of the observations made during these inspections has been summarized in a table below. Continued observation of these areas is occurring on a weekly basis and site conditions continue to improve as vegetative growth progresses within reclaimed areas. Construction activities associated with road-widening work unrelated to the project are occurring within several of the work areas identified below and may cause re-disturbance of the reclaimed areas as well as removal/modification of ESC measures currently installed.



Location	Site Condition	Additional Work Recommended	Comments/ Recommendations	Representative Photo (May 29 and June 1, 2020)	Representative Photo (June 15, 2020)
3291 Hwy 7A (E12)	Reclaimed	N	Disturbed area is located west of a gravel laneway at the south end of a cultivated agricultural field. No signs of erosion. ESC measures have been removed. Pictures facing Northwest.		
3291 Hwy 7A (E12)	Undisturbed	N	Silt fencing at this location was installed as exclusion fencing for wildlife and has been subsequently removed. Pictures facing Northeast.		

Location	Site Condition	Additional Work Recommended	Comments/ Recommendations	Representative Photo (May 29 and June 1, 2020)	Representative Photo (June 15, 2020)
3191 Hwy7A (E11)	Reclaimed	N	Disturbed area is located within a maintained lawn. Evidence of seeding observed, seed germination not yet observed. No signs of erosion. ESC measures have been removed. Pictures facing Northeast.		
3191 Hwy7A (PPR-2 Watercourse)	Not reclaimed	Y	Three sand piles observed along the vegetated road shoulder in proximity to a watercourse. Removal of excess sand, dressing with topsoil and subsequent seeding is recommended. ESC measures currently installed at these locations can be removed upon stabilization through vegetative growth. Pictures facing Northeast.		

Location	Site Condition	Additional Work Recommended	Comments/ Recommendations	Representative Photo (May 29 and June 1, 2020)	Representative Photo (June 15, 2020)
3131 Hwy 7A (E10)	Reclaimed	Y	<p>Disturbed area is located within a maintained lawn. Evidence of seeding observed; however, the application of seed and topsoil dressing appears to have been uneven. Early seed germination observed. No signs of erosion. ESC measures have been removed. See documented concern from May 29, 2020 in Appendix D for further information.</p> <p>Pictures facing Northwest.</p>		





Location	Site Condition	Additional Work Recommended	Comments/ Recommendations	Representative Photo (May 29 and June 1, 2020)	Representative Photo (June 15, 2020)
3131 Hwy 7A (E9)	Reclaimed	Y	Disturbed area is located adjacent to E10 location within a maintained lawn. Evidence of seeding observed; however, the application of seed and topsoil dressing appears to have been uneven. Early seed germination observed. No signs of erosion. ESC measures have been removed. See documented concern from May 29, 2020 in Appendix D for further information. Pictures facing Northwest.		
3131 Hwy 7A (E8)	Reclaimed	N	Area has not been seeded due to its proximity to a cultivated field and its location within the point of entry to the field. Evidence of machinery use within the area observed (tire tracks/shallow rutting). No signs of erosion observed. ESC measures have been removed. Pictures facing North.		





Location	Site Condition	Additional Work Recommended	Comments/ Recommendations	Representative Photo (May 29 and June 1, 2020)	Representative Photo (June 15, 2020)
3091 Hwy 7A (E7)	Reclaimed	N	Disturbed area is located within a maintained lawn. Evidence of seeding observed, seed germination observed to be uneven. No signs of erosion. ESC measures have been removed. Pictures facing Northwest.		
3041 Hwy 7A (E6)	Reclaimed	N	Disturbed area is located within a maintained lawn area south of a cultivated field. Evidence of seeding observed, seed germination observed to be progressing well. No signs of erosion. ESC measures have been removed. Note – new vegetative growth not easily visible in June 15 photo due to lighting. Pictures facing Northwest.		



Location	Site Condition	Additional Work Recommended	Comments/ Recommendations	Representative Photo (May 29 and June 1, 2020)	Representative Photo (June 15, 2020)
Cartwright West ¼ Line and Hwy 7A (E5)	Reclaimed	N	Disturbed area is located on the southern edge of a cultivated field. No signs of erosion. ESC measures have been removed. Pictures facing Northwest.		

Location	Site Condition	Additional Work Recommended	Comments/ Recommendations	Representative Photo (May 29 and June 1, 2020)	Representative Photo (June 15, 2020)
2981 Hwy 7A (E4)	Reclaimed	N	<p>Disturbed area is located north of the vegetated road shoulder of Highway 7A, north of a ditch line. The disturbed area has been regraded and seeded. Seed germination observed to be progressing well. Minor signs of erosion (rilling) observed within the ditch line at the south end of the work area. This erosion appears to be a result of work associated with a culvert replacement recently completed to the immediate east (unrelated to project activities). ESC measures have been removed.</p> <p>Pictures facing Northeast.</p>		





Location	Site Condition	Additional Work Recommended	Comments/ Recommendations	Representative Photo (May 29 and June 1, 2020)	Representative Photo (June 15, 2020)
2951 Hwy 7A (E3)	Reclaimed	N	Disturbed area is located within a maintained lawn area. Signs of early seed germination observed. No signs of erosion. ESC measures have been removed. Pictures facing Northwest.		
2895 Hwy 7A (E2)	Partially reclaimed	Y	Disturbed area is located within a maintained lawn area. Evidence of seeding observed, however, seed application appears to be uneven and additional seed may be required. Signs of early seed germination observed. No signs of erosion. An open excavation with shoring box and fencing remains at		

Location	Site Condition	Additional Work Recommended	Comments/ Recommendations	Representative Photo (May 29 and June 1, 2020)	Representative Photo (June 15, 2020)
			the east end of the work area due to ongoing conditioning of the pipe, which is surrounded by silt soxx. Silt soxx can be removed once surrounding area has been reclaimed and is stabilized through vegetation growth. Pictures facing Northeast.		
2831 Hwy 7A (E1)	Reclaimed	N	Disturbed area is located within a maintained lawn area. Evidence of seeding and early seed germination observed. Early signs of erosion (shallow rilling) observed, however, continued observation over 3 weeks has not revealed any progression of the erosion. ESC measures have been removed. Pictures facing Northeast.		

Location	Site Condition	Additional Work Recommended	Comments/ Recommendations	Representative Photo (May 29 and June 1, 2020)	Representative Photo (June 15, 2020)
2831 Hwy 7A (W7)	Reclaimed	Y	Disturbed area is located within meadow habitat north of the vegetated road shoulder. Evidence of seeding and early seed germination observed. No signs of erosion observed. Silt soxx remain in place west of the work area and can be removed. Pictures facing Northwest.		
2831 Hwy 7a (W6)	Reclaimed	Y	Disturbed area is located within wet meadow habitat north of the vegetated road shoulder. Evidence of seeding observed, however, application appears to be uneven and additional seed may be required. Areas of sand have been left in place and require removal. Recommend leaving silt soxx containment in place until disturbed areas have become stabilized through vegetative growth. Pictures facing Northwest.		



Location	Site Condition	Additional Work Recommended	Comments/ Recommendations	Representative Photo (May 29 and June 1, 2020)	Representative Photo (June 15, 2020)
2505 Hwy 7A (W5.5)	Reclaimed	Y	<p>Disturbed area is located within wetland habitat north of the vegetated road shoulder. Evidence of seeding observed, however, vegetative growth appears to be uneven and additional seed may be required. Small piles of sand, gravel and areas of pooling water observed within work area. Recommend removal of excess sand/gravel and subsequent addition of topsoil/seed. Recommend leaving silt soxx containment in place until disturbed areas have become stabilized through vegetative growth.</p> <p>Pictures facing Northeast.</p>		





Location	Site Condition	Additional Work Recommended	Comments/ Recommendations	Representative Photo (May 29 and June 1, 2020)	Representative Photo (June 15, 2020)
2505 Hwy 7A (W5)	Reclaimed	Y	<p>Disturbed area is located within wet meadow habitat north of the vegetated road shoulder. Evidence of seeding observed, however, application appears to be uneven and additional seed may be required. Areas of sand have been left in place and require removal. Recommend leaving silt soxx containment in place until disturbed areas have become stabilized through vegetative growth.</p> <p>Pictures facing West.</p>		

Location	Site Condition	Additional Work Recommended	Comments/ Recommendations	Representative Photo (May 29 and June 1, 2020)	Representative Photo (June 15, 2020)
Approx. 650 m east of intersection of Reader Road and Highway 7A (W4)	Reclaimed	Y	<p>Disturbed area is located within wetland habitat north of the vegetated road shoulder. Areas of exposed soil within the disturbed area were observed to be minimal and the work area is expected to naturally revegetate. Recommend leaving silt soxx containment in place until disturbed areas have become stabilized through vegetative growth. A small pile of gravel has been left on the vegetated road shoulder south of the work area and its removal is recommended.</p> <p>Pictures facing Northwest.</p>		
2431 Hwy 7A (W3)	Reclaimed	Y	<p>Disturbed area is located within wet meadow habitat north of the vegetated road shoulder. Evidence of seeding and early seed germination observed. Recommend leaving silt soxx containment in place until disturbed areas have become stabilized through vegetative growth. Minor rutting observed north of the</p>		

Location	Site Condition	Additional Work Recommended	Comments/ Recommendations	Representative Photo (May 29 and June 1, 2020)	Representative Photo (June 15, 2020)
			work area that is not expected to impact land use. Pictures facing Northwest.		
2431 Hwy 7A (W2-3)	Reclaimed	N	Work area is now being used by Dufferin Construction for work activities unrelated to the project. ESC measures remain in place. No signs of erosion observed. Pictures facing Northwest.		

Location	Site Condition	Additional Work Recommended	Comments/ Recommendations	Representative Photo (May 29 and June 1, 2020)	Representative Photo (June 15, 2020)
2431 Hwy 7A (West of W2-3)	Not reclaimed	Y	ESC measures installed within the ditch line and at the top of the slope north of Highway 7A can be removed. Pictures facing Northeast.		

Location	Site Condition	Additional Work Recommended	Comments/ Recommendations	Representative Photo (May 29 and June 1, 2020)	Representative Photo (June 15, 2020)
Reader Road and Hwy 7a (PPR-6 Watercourse)	Not reclaimed	Y	ESC measures were installed east of the watercourse to contain drilling fluid during HDD activities and can now be removed. Small areas of exposed soil are expected to naturally revegetate. Pictures facing North.		
Reader Road and Hwy 7A (W2-2)	Reclaimed	Y	Disturbed area is located within meadow habitat north of the vegetated road shoulder. Evidence of seeding observed, however, vegetative growth appears to be uneven and additional seed may be required. No signs of erosion observed. Recommend leaving silt soxx containment in place until disturbed areas have become stabilized through vegetative growth. Pictures facing East.		

Location	Site Condition	Additional Work Recommended	Comments/ Recommendations	Representative Photo (May 29 and June 1, 2020)	Representative Photo (June 15, 2020)
Reader Road and Hwy 7A (W2-1)	Reclaimed	Y	Disturbed area is located within meadow habitat north of the vegetated road shoulder. Evidence of seeding observed, however, vegetative growth appears to be uneven and additional seed may be required. No signs of erosion observed. Recommend leaving silt soxx containment in place until disturbed areas have become stabilized through vegetative growth. Pictures facing West.		
Island Road and Hwy 7A (W1)	Reclaimed	N	Disturbed area is located within a maintained lawn area east of Island Road. Evidence of seeding and even seed germination observed. No signs of erosion. ESC measures have been removed. Pictures facing South.		

Appendix D

COMPLAINT LOG

DATE RECEIVED	CONTACT NAME	LANDOWNER TYPE	COMMENT	RESOLUTION
2020-Feb-13	John Powell	Resident	Inquiring as to when natural gas servicing will be available. Concerned with the customer connection process as it was difficult to get a hold of an Enbridge representative.	Customer Connection Representative from Enbridge contacted resident and answered all questions and addressed his concerns. Provided resident with the Save with Gas website. Met resident at the local Store Front to review potential savings for natural gas connection.
2020-Feb-14	Dan Della Mora	Ministry of Transportation (MTO)	MTO received complaints regarding the Project and was advised that the shoulder closure was not safe, that the work is not compliant with Ontario Traffic Manual (OTM) Book 7 and that closure times need to be adhered to.	Enbridge followed up with the contractor and MTO ensuring compliance was met with respect to OTM Book 7 and that closure times were adhered to.
2020-Feb-26	Chris Atchinson	Resident	Interested in natural gas servicing.	Enbridge contacted resident and did a cost saving analysis and provided direction on how to apply for a natural gas service.
2020-May29	Chris Atchinson	Resident	Resident expressed concern with the restoration efforts in front of his property. Resident stated the ground was left uneven with a lack of grass seed.	Enbridge met with the homeowner to review concern. It was determined that this location will have a service tie-in required later in the summer. The homeowner preferred that this restoration be completed after the service work. The area will be left safe and final clean-up take place by October 2020.