

Hydro Ottawa Limited EB-2019-0261 Technical Conference Undertakings Undertaking TC-JT 3.1 UPDATED August 6, 2020 Page 1 of 8

UPDATED - TECHNICAL CONFERENCE UNDERTAKING - JT 3.1

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3 JT 3.1

- 4 To please provide a revised version of Appendix 2-AA, and Sec-49 Attachment A, on the same
- 5 basis as Jt1.1. Please also provide update opening 2021 rate base and revenue requirement
- 6 impact during the plan of any update to the 2020 in-service addition forecast.

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8 RESPONSE:

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10 1. INTRODUCTION

- 11 As an initial note, in preparing this undertaking Hydro Ottawa noticed an error in Attachment
- 12 SEC-49(A), where three rows were labeled incorrectly. Please see excel Attachment JT 3.1(A):
- 13 REVISED Attachment SEC-49(A): Appendix 2-AA In-Service Additions. The revisions are
- 14 highlighted in yellow.

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- 16 In order to provide clarity of the impact on the proposed revenue requirement, the response to
- 17 this undertaking has been organized to correspond with this Application's exhibit format. Hydro
- 18 Ottawa will also provide bill impacts once available as well as all related models.

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20 The following Attachments have been provided related to the specific requests of this 21 undertaking:

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- Attachment JT 3.1(A): REVISED Attachment SEC-49(A): Appendix 2-AA In-Service Additions
- Attachment JT 3.1(B): Updated Appendix 2-AA Capital Programs Table Capex
- Attachment JT 3.1(C): Updated Appendix 2-AA Capital Programs Table In-Service
 Additions

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29 The updated Revenue Requirement is provided in Table F below.



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1 2. RATE BASE

2 Table 1 from UPDATED Exhibit: 2-4-1: Capital Expenditure Summary is updated as Table A

- 3 below with the 2020 revised forecast and the impacts. The 2021 net capital expenditures
- 4 increased by \$3.7M. Due to COVID-19, some of the General Plant projects were deferred from
- 5 2020 to 2021. In addition, one of the utility's stations, Lincoln Heights, suffered a fire in Q1 2020.
- 6 The cost to rebuild the damaged station is \$2.6M. These two items are the reason for the higher
- 7 capital expenditure in 2021, with the General Plant items reflected in lower capital expenditures
- 8 in 2020.

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10 For more details, please see Attachment JT 3.1(B): Updated Appendix 2-AA - Capital Programs

11 Table - Capex.

Table A – Summary of 2021-2025 Capital Expenditures with 2020 Revised Forecast – Updated for 2020 Forecast (\$'000,000s)

Investment Category	2020 Revised Forecast	2021	2022	2023	2024	2025	Average 2021-2025
System Access	\$51.0	\$56.7	\$41.0	\$37.4	\$34.5	\$34.0	\$40.7
System Renewal	\$33.9	\$45.4	\$44.0	\$40.2	\$39.4	\$40.5	\$41.9
System Service	\$29.8	\$26.8	\$28.3	\$24.3	\$25.2	\$23.9	\$25.7
General Plant	\$39.8	\$33.5	\$11.7	\$7.6	\$17.4	\$16.9	\$17.4
Capital Contributions	\$(27.0)	\$(39.2)	\$(23.5)	\$(19.9)	\$(19.2)	\$(19.3)	\$(24.2)
TOTAL	\$127.6	\$123.2	\$101.5	\$89.6	\$97.2	\$96.0	\$101.5

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Table 3 from UPDATED Exhibit: 2-4-1: Capital Expenditure Summary is further updated as Table B below to include the revised 2020 forecast and the impacts. Net capital additions for 2021 increased by \$9.4M. A total of \$2.0M General Plant project capitalization was deferred to 2021 as a result of COVID-19. In System Renewal and System Service, the most notable change is the Uplands station of \$4.8M, which was budgeted in 2020 and is now deferred to 2021. The System Renewal and System Service net increase of \$5.9M in 2021 is due to \$3.3M of work deferred from 2020 and the \$2.6M rebuild of Lincoln Heights. System Access capital



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- 1 expenditures net of contribution in the first half of 2020 exceeded budget. This trend is expected
- 2 to continue in the second half of the year. As a result, in-service additions increased by \$2.6M in
- 3 2020 and \$1.6M in 2021.

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- 5 For more details, please see Attachment JT 3.1(C): Updated Appendix 2-AA Capital Programs
- 6 Table In-Service Additions.

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8 Table B – Summary of 2021-2025 Capital Additions with 2020 Revised Forecast – Updated for 2020 Forecast (\$'000s)

Category	2020 Revised Forecast	2021	2022	2023	2024	2025
System Access (net of contribution)	\$23,472	\$19,534	\$17,922	\$17,620	\$15,630	\$15,312
System Renewal and Service	\$44,528	\$68,895	\$94,210	\$54,420	\$59,767	\$81,904
General Plant excluding CCRAs	\$12,981	\$16,152	\$12,343	\$6,513	\$5,822	\$18,043
CAPITAL ADDITIONS excl. CCRAs	\$80,981	\$104,581	\$124,475	\$78,554	\$81,218	\$115,259
CCRAs	\$910	\$51,224	\$210	\$100	\$2,130	\$7,300
TOTAL CAPITAL ADDITIONS	\$81,891	\$155,805	\$124,685	\$78,654	\$83,348	\$122,559

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- 2 In addition to the foregoing, rate base reconciliation between closing 2020 and opening 2021
- 13 that was provided in UPDATED Exhibit 2-1-1: Rate Base Overview has changed.

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- The closing 2020 gross assets was reduced by \$3.06M after using actual additions and
- disposals for the first half of 2020 and the revised additions and disposals forecast for the
- 17 second half of 2020. The difference between the adjusted closing 2020 gross assets and the
- 18 opening revised 2021 gross assets relates to adding back into rate base assets for which
- 19 revenue requirement was recorded into Regulatory Accounts in 2016-2020.

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2020 Closing Gross Assets	\$1,260,911
New Administrative Office & Operations Facilities	\$99,545
CCRA	\$13,802
2021 Opening Gross Assets	\$1,374,258

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Similarly, after accounting for Q1 and Q2 2020 actuals and a revised 2020 forecast, the

5 difference between the closing 2020 accumulated depreciation and the opening 2021

6 accumulated depreciation is shown below. This includes adding back into rate base assets for

7 which revenue requirement was recorded into Regulatory Accounts in 2016-2020.

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UPDATED GROSS ACCUMULATED DEPRECIATION (\$'000s)

2020 Closing Accumulated Depreciation	\$272,309
New Administrative Office & Operations Facilities	\$3,775
CCRA	\$446
2021 Opening Accumulated Depreciation	\$276,530

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11 Table B.1 below provides a summary of rate base for the 2020-2025 period, which has been

12 updated to reflect the revised 2020 forecast.

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Table B.1 - Summary of 2020-2025 Rate Base - Updated for 2020 Forecast (\$'000s)1

	Bridge			Test Years		
	2020	2021	2022	2023	2024	2025
Opening Gross Assets	\$1,182,029	\$1,374,258	\$1,525,856	\$1,646,745	\$1,721,723	\$1,801,900
Closing Gross Assets	\$1,260,911 ²	\$1,525,856	\$1,646,745	\$1,721,723	\$1,801,900	\$1,921,823
Average Gross Assets	1,221,470	\$1,450,057	\$1,586,301	\$1,684,234	\$1,761,812	\$1,861,862
Opening Accumulated Depreciation	\$(225,440)	\$(276,530)	\$(326,683)	\$(381,037)	\$(437,652)	\$(496,160)
Closing Accumulated Depreciation	\$(272,309)3	\$(326,683)	\$(381,037)	\$(437,652)	\$(496,160)	\$(558,524)
Average Accumulated Depreciation	\$(248,875)	\$(301,607)	\$(353,860)	\$(409,345)	\$(466,906)	\$(527,342)
Opening Net Book Value	\$956,589	\$1,097,728	\$1,199,173	\$1,265,708	\$1,284,071	\$1,305,740
Closing Net Book Value	\$988,602	\$1,199,173	\$1,265,708	\$1,284,071	\$1,305,740	\$1,363,299
Average Net Fixed Assets	\$972,596	\$1,148,451	\$1,232,441	\$1,274,890	\$1,294,906	\$1,334,520
Working Capital Allowance	\$77,997	\$84,870	\$90,411	\$95,934	\$103,375	\$107,049
RATE BASE⁴	\$1,050,593	\$1,233,321	\$1,322,852	\$1,370,823	\$1,398,281	\$1,441,569

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4 3. OPERATING EXPENSES

5 3.1. DEPRECIATION AND AMORTIZATION

- 6 Tables 1 and 2 from UPDATED Exhibit 4-3-1: Depreciation, Amortization, Disposal are further
- 7 updated below as Tables C and D, respectively. Annual depreciation for years 2020-2025 has
- 8 been revised to reflect in-service additions as at June 30, 2020 as well as the 2020 and 2021
- 9 revised in-addition forecasts.

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¹¹ Figures include Facilities and CCRA.

^{12 &}lt;sup>2</sup> Please see reconciliation above regarding 2020 closing gross assets not equalling 2021 opening gross assets.

¹³ Please see reconciliation above regarding 2020 closing accumulated depreciation not equalling 2021 opening accumulated assets.

^{15 &}lt;sup>4</sup> Totals may not sum due to rounding.



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Table C – Summary of 2016-2020 - Depreciation Expense – Updated for 2020 Forecast (\$'000s)

Asset Group	2016 Historical Year	2017 Historical Year	2018 Historical Year	2019 Historical Year	2020 Bridge Year
Land and Buildings	\$867	\$858	\$834	\$839	\$841
TS Primary Above 50	\$3,100	\$3,094	\$3,058	\$3,328	\$3,718
Distribution Stations	\$3,447	\$3,455	\$3,890	\$4,130	\$4,161
Poles, Wires	\$12,585	\$14,150	\$15,847	\$17,603	\$19,189
Line Transformers	\$2,269	\$2,513	\$2,766	\$3,024	\$3,205
Services and Meters	\$4,573	\$5,803	\$6,328	\$6,861	\$6,948
General Plant	\$2,286	\$2,240	\$2,233	\$3,778	\$3,483
Equipment	\$2,611	\$3,052	\$3,375	\$4,129	\$4,278
IT Assets	\$9,207	\$8,036	\$10,369	\$7,757	\$7,570
Other Distribution Assets	\$758	\$724	\$826	\$1,220	\$1,299
Sub-Total	\$41,703	\$43,925	\$49,526	\$52,667	\$54,692
Contributions and Grants	\$(1,622)	\$(2,262)	\$(2,950)	\$(3,767)	\$(4,580)
TOTAL ⁵	\$40,081	\$41,663	\$46,576	\$48,900	\$50,112

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 $^{^{5}\,\,^{\}rm 5}$ Totals may not sum due to rounding.



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Table D – Summary of 2021-2025 - Depreciation Expense – Updated for 2020 Forecast (\$'000s)

Asset Group	2021 Test Year	2022 Test Year	2023 Test Year	2024 Test Year	2025 Test Year
Land and Buildings	\$861	\$985	\$1,046	\$1,071	\$1,098
TS Primary Above 50	\$3,846	\$4,460	\$4,775	\$4,918	\$5,111
Distribution Stations	\$4,229	\$4,516	\$4,678	\$4,816	\$5,232
Poles, Wires	\$21,068	\$22,885	\$24,485	\$26,000	\$27,332
Line Transformers	\$3,470	\$3,708	\$3,925	\$4,127	\$4,299
Services and Meters	\$6,803	\$6,348	\$6,126	\$6,109	\$6,334
General Plant	\$3,728	\$4,601	\$4,618	\$4,643	\$4,687
Equipment	\$4,665	\$4,757	\$5,247	\$5,254	\$5,135
IT Assets	\$8,376	\$9,729	\$10,289	\$10,563	\$12,297
Other Distribution Assets	\$1,342	\$1,364	\$1,351	\$1,160	\$1,158
Sub-Total	\$58,388	\$63,356	\$66,541	\$68,661	\$72,682
Contributions and Grants	\$(5,630)	\$(6,771)	\$(7,606)	\$(8,295)	\$(8,976)
TOTAL ⁶	\$52,758	\$56,584	\$58,935	\$60,366	\$63,707

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5 3.2. PAYMENTS IN LIEU OF TAXES

5 The amount of Payments in Lieu of Taxes ("PILS") included in the revenue requirements, as

7 presented in Table 1 from UPDATED Exhibit: 4-4-1 Payments in Lieu of Taxes, for each of the

8 2021-2025 Test Years is summarized in Table E below.

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11 ⁶ Totals may not sum due to rounding.

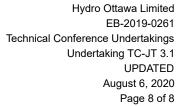




Table E – Corporate PILS for Test Years 2021-2025 – Updated for 2020 Forecast (\$'000s)

Test Year	Income Taxes/PILS Grossed Up
2021	\$1,290
2022	\$3,698
2023	\$8,471
2024	\$11,394
2025	\$7,501

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4 4. CALCULATION OF REVENUE DEFICIENCY AND SURPLUS

5 Table 2 from UPDATED Exhibit 6-1-1: Calculation of Revenue Deficiency or Sufficiency is

6 further updated as Table F for the 2020 Forecast below.

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Table F – Revenue Deficiency/Sufficiency for 2021-2025 – Updated for 2020 Forecast (\$'000s)

	2021	2022	2023	2024	2025
Return on Rate Base	\$68,301	\$74,656	\$78,658	\$81,106	\$85,923
Distribution Expenses (not including depreciation, amortization)	\$93,923	\$96,280	\$98,697	\$101,174	\$103,714
Depreciation, amortization	\$52,758	\$56,584	\$58,935	\$60,366	\$63,707
Payment in Lieu of Taxes	\$1,290	\$3,698	\$8,471	\$11,394	\$7,501
Service Revenue Requirement	\$216,271	\$231,219	\$244,760	\$254,040	\$260,845
Less Revenue Offsets	\$11,013	\$10,971	\$11,667	\$12,151	\$12,457
Base Revenue Requirement	\$205,258	\$220,248	\$233,093	\$241,889	\$248,388
Transformer Ownership Credit	\$1,056	\$1,056	\$1,056	\$1,059	\$886
Revenue Requirement from Rates	\$206,314	\$221,304	\$234,149	\$242,947	\$249,274
Forecasted Load at 2020 Rates	\$187,888	\$188,816	\$189,699	\$190,686	\$191,453
Cumulative Revenue Deficiency (over 2020)	\$(18,426)	\$(32,487)	\$(44,450)	\$(52,261)	\$(57,821)
Yearly Revenue Deficiency over 2020 ⁷	\$(18,426)	\$(14,062)	\$(11,963)	\$(7,811)	\$(5,560)

¹¹ Totals may not sum due to rounding.