

**An Application** 

By

Algoma Power Inc.

**To Adjust** 

**Electricity Distribution Rates** 

&

Rural and Remote Rate Protection Funding

Effective January 1, 2021

EB-2020-0003

**Filed: August 12, 2020** 

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#### **ONTARIO ENERGY BOARD**

IN THE MATTER OF the Ontario Energy Board Act, 1998, C. S.O. 1998, c.15 (Sched. B);

AND IN THE MATTER OF an Application by Algoma Power Inc. for an Order or Orders pursuant to Section 78 of the *Ontario Energy Board Act, 1998* approving or fixing just and reasonable rates, Rural and Remote Rate Protection funding and other service charges for the distribution of electricity.

#### **APPLICATION**

- The applicant is Algoma Power Inc. ("API" or the "Applicant"), a licensed distributor (ED-2009-0072) that owns and operates electricity distribution systems in the Algoma District of Ontario. API is an Ontario corporation with its head office in Sault Ste. Marie, and is a wholly-owned subsidiary of FortisOntario Inc.
- 2. API hereby applies to the Ontario Energy Board (the "Board" or the "OEB"), pursuant to section 78 of the *Ontario Energy Board Act, 1998* as amended (the "OEB Act") for an Order or Orders approving its proposed electricity distribution rates and other charges, effective January 1, 2021.
- Effective January 1, 2020 in the matter of EB-2019-0019, the Board approved electricity distribution rates for API's electricity distribution customers.
- This application has been prepared in a manner to facilitate the Board's expectation expressed in its Order and Decision in the matter of EB-2009-0278

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in respect of the Rural and Remote Rate Protection ("RRRP") factor with an annual change in distribution rates and RRRP funding; and, to apply the

principles of incentive regulation.

5. API is seeking approval for electricity distribution rates using the OEB's 2021

IRM Rate Generator Model, supplemented by an API-specific model that

calculates the distribution rate adjustments and required RRRP funding

applicable to API's unique circumstances. API confirms that pre-populated

values and billing determinants in the models as filed are accurate.

6. In this Application, API is applying to the Board to change the amount it charges

for the delivery of electricity as follows:

A Residential RPP customer consuming 750 kWh per month would

experience a total bill increase of \$0.67 or 0.5%

A small general service customer consuming 2000 kWh would

experience a total bill increase of \$0.99 or 0.3%

7. The persons affected by this Application are the ratepayers of API's service

territory. It is impractical to set out their names and addresses because they

are too numerous.

8. The Applicant confirms that the application and related documents will be

published on its website (www.algomapower.com)

9. The Applicant requests that, pursuant to Section 34.01 of the OEB's *Rules of* 

Practice and Procedure, this proceeding be conducted by way of written

hearing.

10. The Applicant requests that a copy of all documents filed with the OEB in this proceeding be served on the Applicant, by email, as follows:

Greg Beharriell, P.Eng. Manager, Regulatory Affairs Algoma Power Inc.

Phone: (905) 871-0330 x3278

Email Address: regulatoryaffairs@fortisontario.com

- 11. In addition to the written evidence provided herein, the following live Microsoft Excel models have been filed in conjunction with the Application:
  - API 2021-IRM-Rate-Generator-Model 20200812.xlsb
  - API\_2021\_GA\_Analysis\_Workform\_20200812.xlsb
  - API\_2021\_1595\_Analysis\_Workform\_20200812.xlsb
  - API\_IRM\_2021 Rate Design Model\_20200812.xlsx
  - API\_IRM\_Add Bill Impact R1(ii)\_20200812.xlsx
  - API\_2021\_Proposed Tariff\_20200812.xlsx
  - API\_2021\_IRM\_Checklist\_20200812.xlsx

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**MANAGER'S SUMMARY** 

**PREAMBLE** 

On November 11, 2010, the Ontario Energy Board (the "Board") issued its Decision and

Order in the matter of EB-2009-0278; an application by Algoma Power Inc. ("API") for an

order approving just and reasonable rates and other charges for the distribution of

electricity to be effective July 1, 2010 and January 1, 2011.

A key aspect of the Decision and Order in EB-2009-0278 was the Board's stated intention

to calculate a Rural and Remote Rate Protection factor annually for API in order to

calculate the annual change in distribution rates and RRRP funding. In its findings the

Board stated:

"The Board intends to calculate an RRRP adjustment factor annually for Algoma

Power, with rates and the RRRP amount for the rate year affected accordingly.

Every year the Board will communicate the RRRP adjustment factor to Algoma

Power to ensure that it is reflected in Algoma Power's rates application. Should

Algoma Power not file either an IRM or a cost of service application, the Board will

on its own motion initiate a proceeding in this regard."1

In that context, API filed its first incentive regulation ("IR") application, EB-2011-0152,

which proposed a form of IR that combines aspects of the Incentive Regulation

Mechanism ("IRM") with the adjustment of electricity distribution rates contemplated in O.

Reg. 442/01. The Board issued its final Decision and Order in the matter of EB-2011-0152

on March 6, 2012.

This Application is consistent with the Board's Decisions in the matter of EB-2009-0278

and in the matter of EB-2011-0152. In all other respects, this Application was prepared in

accordance with Chapter 3, Incentive Rate Setting Applications, of the Board's Filing

Requirements for Electricity Distribution Rate Applications – 2020 Edition for 2021 Rate

Applications, dated May 4, 2020 (the "Filing Requirements").

<sup>1</sup> Decision and Order, EB-2009-0278, November 11, 2010, p.8

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API's proposed distribution rates and RRRP funding for the 2021 rate year are based on the calculations performed in the API 2021 Rate Design Model (the "API Rate Model"). All other rates and charges referenced in this Manager's Summary and included in the accompanying 2021 Proposed Tariff of Rates and Charges are based on the output of the OEB's 2021 IRM Rate Generator Model (the "2021 IRM Model" or the "Model"). API worked with OEB staff to allow the distribution rates calculated by the API Rate Model to be directly input at Tab 16 of the 2021 IRM model in order to use that Model to produce accurate tariffs and bill impacts in the required format.

The following table summarizes API's 2021 proposed distribution rates, as compared to its current approved rates. The proposed 2021 rates reflect the 2021 RRRP Adjustment or Price Cap Adjustment as required, as well as the 2021 adjustment for transition to fixed rates for residential (R1(i)) and seasonal customers.

Table 1 – Distribution Rate Summary

Rate Class	Current MFC	Current Volumetric Charge	Proposed MFC	Proposed Volumetric Charge	% Change MFC	% Change Volumetric Charge
Residential R1(i)	\$46.72	\$0.0128	\$51.27	\$0.0083	9.74%	-35.16%
Residential R1(ii)	\$25.94	\$0.0365	\$26.24	\$0.0369	1.16%	1.10%
Residential R2	\$667.66	\$3.4594	\$675.47	\$3.4999	1.17%	1.17%
Seasonal	\$58.80	\$0.1254	\$63.62	\$0.1030	8.20%	-17.86%
Street Lighting	\$1.86	\$0.2999	\$1.89	\$0.3041	1.61%	1.40%
microFIT	\$5.40		\$4.55		-15.74%	

#### APPLICABILITY OF RATE ADJUSTMENT MECHANISMS BY CLASS

API has four customer classifications:

#### i. Residential Service Classification

For the purposes of rates and charges, a residential service is defined in two ways: i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and

ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate

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Class Customers: Section 78 of the *Ontario Energy Board Act, 1998*) made under the *Ontario Energy Board Act, 1998*.

#### **RESIDENTIAL - R1**

O This classification refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis.

#### **RESIDENTIAL - R2**

O This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis.

#### ii. Seasonal Customer Service Classification

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year.

#### iii. Street Lighting Service Classification

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved OEB street lighting load shape template.

#### iv. microFIT Generator Service Classification

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

API's electricity distribution rates for Residential Service Classification (both Residential – R1 and Residential – R2) are adjusted in accordance with O. Reg. 442/01. The electricity distribution rates for these classes are adjusted in line with the average of rate adjustments of select rate classes of other distributors in the most recent rate orders, as calculated by the Board (the "RRRP Adjustment Factor"). API is submitting this Application with a placeholder 2021 RRRP Adjustment Factor of 1.17%, based on the final 2020 RRRP Adjustment Factor. API acknowledges that the Board will determine the actual RRRP Adjustment Factor for 2021 electricity distribution rates in due course and that the API Rate Model and the 2021 IRM Model will then be updated accordingly.

The electricity distribution rates for the Seasonal Customer Service Classification and the Street Lighting Service Classification are not subject to the restrictions of O. Reg. 442/01 and will be determined in a manner consistent with a price cap form of incentive regulation. API is submitting this Application with a placeholder price cap adjustment of 1.4%. This is based on the 2020 rate-setting parameters; an inflation factor of 2.0%, a productivity factor of 0.0%, and a stretch factor of 0.6%. API acknowledges that the API Rate Model will require updates to reflect the 2021 price cap parameters, once available.

On April 2, 2015, the Board issued the Board Policy, "A New Residential Rate Design for Residential Electricity Customers"; EB-2012-0410. Under this policy, electricity distributors are to structure residential rates so that all the costs for distribution service are collected through a fixed monthly charge. Due to the manner in which the Residential customer class is structured at API, specific measures have been taken in this Application in order to comply with this policy. API also continues to apply this policy to its Seasonal rate class, in accordance with the Board's findings in API's 2016 IRM application.<sup>2</sup>

The following table summarizes the applicability of each rate adjustment mechanism to each of API's rate classes.

Table 2 – Applicability of Rate Adjustment Mechanisms

Rate Class [Description]	RRRP Adjustment Factor (O.Reg. 442/01)	Price Cap IR Adjustment Factor	Residential Rate Design Transition
R1(i) [Traditional Residential]	Х		Х
R1(ii) [Deemed Residential - Demand <50 kW]3	X		
R2 [Deemed Residential - Demand >50 kW] <sup>4</sup>	Χ		
Seasonal [Occupancy < 8 months/year]		X	Χ
Street Lighting		Х	
microFIT			

<sup>&</sup>lt;sup>2</sup> Decision and Order, EB-2015-0051, dated December 10, 2015, page 11

<sup>&</sup>lt;sup>3</sup> The R1(ii) rate class includes customer that would be classified as GS<50 or USL in the absence of O.Reg. 442/01

<sup>&</sup>lt;sup>4</sup> The R2 rate class includes customers that would be classified as GS>50 in the absence of O.Reg. 442/01

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#### **ELEMENTS OF THE APPLICATION**

This 2021 4<sup>th</sup> Generation Incentive Rate-setting Application, includes discussion of the items listed below, with the relevant section of the Filing Requirements included in parentheses where applicable:

- 2021 Rate Design, including:
  - Price cap adjustment for 2021 rates (3.2.1)
  - RRRP Adjustment for Residential classes
  - Residential Rate Design Transition (3.2.3)
- Retail Transmission Service Rates (3.2.4)
- Review and disposition of Group 1 DVA balances (3.2.5)
- LRAMVA (3.2.6)
- Tax changes (3.2.7)
- Advanced Capital Module (3.3.1)
- Bill Impacts

For greater clarity, this Application does not include any claims, changes, requests or proposals in relation to any of the following items:

- Revenue-to-cost ratio adjustments (3.2.2)
- Z-factor claims (3.2.8)
- Incremental Capital Module (3.3.2)
- 'Eligible Investments' (3.3.3)

#### 2021 RATE DESIGN

In API's 2020 cost of service proceeding, EB-2019-0019, the Board approved the following allocation of class revenues and revenue-to-cost ("R/C") ratios as the basis of the electricity distribution rates effective January 1, 2020.

Table 3 – Approved Revenue Allocation and Revenue-to-Cost Ratios

EB-2019-0019 Approved Revenue to Cost Ratios										
Allocation of Service Revenue Requirement Revenue Revenue Revenue Revenue Rates Ratio										
Residential - R1	16,904,988	328,512	17,362,031	104.65%						
Residential - R2	5,043,434	83,044	4,634,806	93.54%						
Seasonal	3,391,922	72,716	2,825,243	85.44%						
Street Lighting 169,968 4,519 199,443 120.00%										
Total	25,510,313	488,791	25,021,522							

Since the 2020 approved R/C ratios are within the OEB's policy range for each rate class, no adjustments to these ratios are required during API's 2021-2024 IRM term.

Table 4 below shows the approved rate design for the electricity distribution rates effective January 1, 2020, using equivalent electricity distribution rates. Equivalent electricity distribution rates are those rates required for API to recover its base revenue requirement in the absence of RRRP funding.

Table 4 – 2020 Approved Rate Design (Equivalent Rates)

Equivaler	Equivalent Distribution Rates Required to Recover the Approved 2020 Base Revenue Requirement in the absence of RRRP Funding (See EB-2019-0019: Sheet 3 of API Rate Design Model and Sheet 13 of RRWF)												
	2020 Accepted Equivalent Electricity Distribution Rates												
			Billing Dete	rminant	F/V	Split	Distribut	ion Rates		Reve	nues		
Customer Class	Metric	Average # of Customers	kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Fixed Variable Transformer Ownership Allowance			
Residential - R1	kWh	9,113	113,337,066		64.12%	35.88%	101.80	0.0550	11,132,252	6,233,539		17,365,790	
Residential - R2	kW	37		248,605	12.01%	87.99%	1,244.17	16.8475	556,625	4,188,371	(110,188)	4,634,809	
Seasonal	kWh	2,960	5,874,372		68.90%	31.10%	54.80	0.1496	1,946,618	878,806		2,825,424	
Street Lighting	kWh	1,128	581,104		12.62%	87.38%	1.86	0.2999	25,168 174,273 199,441				
Total		13,238							\$13,660,663	\$11,474,989	(\$110,188)	\$25,025,464	

Base Revenue Requirement: 25,021,522

Difference (Rounding): 3,942 % Difference: 0.016%

The first step in API's Annual Price Cap Index Adjustment and 2021 Rate Design is to index the 2020 class-specific revenues by the 2021 price cap adjustment factor. This step is necessary to determine the indexed 2021 revenue requirement for the R1 and R2 rate classes, allowing the RRRP Adjustment Factor to be applied, and RRRP funding to be calculated. Table 5 below shows the calculation of the 2021 price cap adjustment factor, while Table 6 shows the result of applying this factor to the approved 2020 revenues shown in Table 4. The indexing adjustment is applied to both fixed and variable revenues such that the fixed/variable splits remain as accepted in EB-2019-0019.

Table 5 – 2021 Price Cap Adjustment

Price Cap for 2021 Electricity Distribution Rates							
Price Cap Metric Status Value							
Inflation Factor	Placeholder	2.00%					
Productivity Factor	Placeholder	0.00%					
Stretch Factor	Placeholder	0.60%					
Price Cap Index Calculated 1.40%							

Table 6 - 2021 Indexed Revenue

IRM Indexed Revenue for 2021 (Using the 2021 Price-Cap Index)									
0	Revenues								
Customer Class	Fixed	Variable	Total Revenue						
Residential - R1	11,288,103	6,320,808	17,608,911						
Residential - R2	564,418	4,135,278	4,699,696						
Seasonal	1,973,871	891,109	2,864,980						
Street Lighting         25,520         176,713         202,234									
Total 13,851,912 11,523,909 25,375,821									

In Table 7 below, the 2020 approved electricity distribution rates for the Residential – R1 and Residential – R2 customers classes have been indexed by the placeholder 2019 RRRP Adjustment Factor of 1.17%. This approach is consistent with O. Reg. 442/01 and past OEB decisions on API's IRM applications. API's R1 Class has been divided into two subclasses, as outlined under the "Applicability of Rate Adjustment Mechanisms by Class" section of this Application. The establishment of two subclasses within the R1 rate class

was first required in API's 2016 IRM Application (EB-2015-0051), in order to appropriately comply with the Board's policy in relation to the transition to fully fixed distribution rates for traditional residential customers. API has maintained the same customer counts and billing determinants for the revenue calculation for each rate class that were approved in its 2020 cost of service application.

The 2021 calculated revenue from the R1 and R2 rate classes is then compared with the Test Year revenue requirement allocated to these two classes, following the application of the 2021 price cap index described previously. The difference between the revenue calculated from RRRP-adjusted rates, and the Residential revenue requirement adjusted by the price cap index, is the RRRP funding required for 2021.

The 2021 revenue requirement allocated to these two classes is \$22,308,607; the sum of \$17,608,911 and \$4,699,696 from Table 6. The revenue recoverable through rates is derived using the 2020 Test Year approved billing determinants and the 2021 proposed rates (which are the 2020 approved rates indexed by the placeholder RRRP Adjustment factor). The difference is compensated by the RRRP funding amount of \$14,183,450, as shown in Table 7.

Table 7 – Determination of R1 and R2 2021 Distribution Rates and RRRP Funding

Revenue Component	R1	R2	Total R1+R2
Indexed Revenue Attributable to Residential Rate Classes for 2021	17,608,911	4,699,696	22,308,607
ACM Rate Rider Revenue Allocated to Residential Rate Classes for 2021	-	-	-
Total	17,608,911	4,699,696	22,308,607

			-	021 Applic	ation of Bat	a Indovina I	Anthodolog				
2021 Application of Rate Indexing Methodology  Delivery Charges Indexed by Simple Average of Other LDC Increases in Current Year											
Sir	nple Aver		in Delivery Char	•	•						1.17%
	İ	Average #	Billing Deter	minant	F/V	Split	Distribu	tion Rates		Revenue	
Customer Class	Metric		kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1 (i)	kWh	8116	84,857,056		80.8%	19.2%	47.27	0.0129	4,603,453	1,094,656	5,698,109
Residential - R1 (ii)	kWh	997	28,480,011		23.0%	77.0%	26.24	0.0369	314,035	1,050,912	1,364,947
Residential - R2	kW	37		248,605	25.8%	74.2%	675.47	3.4999	302,196	870,092	1,172,289
Transformer Ownership	Transformer Ownership Allowance (not indexed) - Attributable to the Residential - R2 class							(110,188)			
The Rural and Remote F	ate Prote	ction Amoun	t Required for 2	021	-						\$ 14,183,450

In EB-2019-0019, the OEB approved API's proposal to recover the portion of ACM revenue allocated to the RRRP-eligible rate classes through revenue requirement

adjustments during the IRM period rather than through ACM rate riders.<sup>5</sup> API has therefore designed its IRM rate design model to incorporate the required adjustments during its 2021-2024 IRM term. For the reasons set out in the Advanced Capital Module section of this Application, these entries are \$Nil for the 2021 rate year, as shown in Table 7 above.

Table 8 provides the calculation of the Seasonal and Street Lighting class electricity distribution rates for 2021, applying the 1.40% 2021 price cap adjustment factor to the 2020 approved rates for these rate classes. Since these rate classes are not subject to RRRP funding, and no R/C ratio adjustments are required, many of the additional rate design steps included in API's 2016-2019 IRM applications are no longer required for these rate classes. The ongoing transition to a fixed rate for API's seasonal class is discussed in the following section of this Application.

Table 8 – 2021 Rate Adjustments – Seasonal and Street Lighting

	2020 Appr	oved Rates	2021 Indexed Rates			
Customer Class	Monthly Service Charge	Variable Charge (\$/kWh)	Monthly Service Charge	Variable Charge (\$/kWh)		
Seasonal	\$58.80	\$0.1254	\$59.62	\$0.1272		
Street Lighting	\$1.86	\$0.2999	\$1.89	\$0.3041		

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<sup>&</sup>lt;sup>5</sup> EB-2019-0019, Settlement Proposal, p.61

#### RESIDENTIAL RATE DESIGN TRANSITION

On April 2, 2015, the Board issued the Board Policy, "A New Residential Rate Design for Residential Electricity Customers", EB-2012-0410. Under this policy, electricity distributors are to structure residential rates so that all the costs for distribution service are collected through a fixed monthly charge.

#### Residential Rate Transition – R1, subclass (i)

As described above, API's R1 class was divided into two subclasses of customers in EB-2015-0051 in order to comply with the Board Policy.

The first section of Table 9 shows the 2021 revenue calculations for R1(i) rate class following the application of the 2021 RRRP adjustment factor. This information is consistent with Table 7 above.

Table 9 - Revenue Decoupling: R1(i) Rate Class

	Customers/ Connections			Customers/ Connections Proposed Rates		Pro	posed Reve	Existing Split		
Rate Class		Average number of Customers	Test Year Consumption	Monthly Service Charge	Volumetric	Fixed	Variable	Total	Fixed	Variable
			kWh		kWh	\$	\$	\$		
R1(i)	Customers	8,116	84,857,056	\$ 47.27	\$ 0.0129	4,603,453	1,094,656	5,698,109	80.8%	19.2%

#### Revenue Decoupling - R1(i)

		2021		2022		2023
Initial Monthly Service Charge (post IRM adjustment for 2021)	\$	47.27	\$	51.27	\$	55.27
Monthly Service Charge to Achieve 100% Recovery	\$	58.51				
Monthly Service Charge Increment	\$	4.00	\$	4.00	\$	3.24
Proposed Monthly Service Charge	ς	51 27	Ś	55 27	Ś	58 51

#### 2021 Proposed R1(i) Rates - Calculate Volumetric Rate Based on Change in F/V Split

Rate Class	Customers/	Connections		Propos	ed Rates	Pro	posed Reve	nues	F/V Split	
		Average number of Customers	Test Year Consumption	Monthly Service Charge	Volumetric	Fixed	Variable	Total	Fixed	Variable
			kWh		kWh	\$	\$	\$		
R1 (i)	Customers	8,116	84,857,056	\$ 51.27	\$ 0.0083	4,992,998	705,111	5,698,109	87.6%	12.4%

#### Revenue Reconciliation - Volumetric Rate Rounded to 4th Decimal Place

Rate Class	Customers/	Connections		Propos	ed Rates	Proposed Revenues			
		Average number of Customers	Test Year Consumption	Monthly Service Charge	Volumetric	Fixed	Variable	Total	
			kWh		kWh	\$	\$	\$	
R1 (i)	Customers	8,116	84,857,056	\$ 51.27	\$ 0.0083	4,992,998	704,314	5,697,312	

Difference due to Rounding of Volumetric Rate:	\$	0	(797)	(797)
Difference due to Rounding of Volumetric Rate:	%	0.0000%	-0.1130%	-0.0140%

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The section of Table 9 titled "Residential Decoupling - R1 (i)", follows the guidelines

related to the Board's Policy for transition to fully fixed rates, is consistent with adjustments

made in API's 2016-2019 IRM applications, and is consistent with the OEB's decision in

API's 2020 cost of service application. The resultant rate design for API's R1 (i) rate class

is shown in the lower section of Table 9.

API has determined, based on 2019 data, that 10% of its residential customers consume

300 kWh or less on a monthly basis. To determine this level of consumption at the tenth

percentile, API used a full data set of all customers with a complete twelve-month billing

cycle for the period of January 1 to December 31, 2019. Using Excel's percentile function,

the twelve-month consumption at the tenth percentile was 3599 kWh per year or 300 kWh

per month. As noted in the Bill Impact section of the Application, the total bill impact at the

tenth percentile consumption of 269 kWh for a residential customer is an increase of \$0.88,

or 1.3%, and as a result, API has not proposed any form of bill impact mitigation for the

residential class.

Residential Rate Transition - Seasonal Class

In its Decision and Order in the matter of EB-2015-0051, the Board found that:

"Algoma Power shall apply the rate design policy to its Seasonal customer class

and transition to a fully fixed rate over a nine year period; eight years at \$4, and

the residual increase over the ninth year"7

The first section of Table 10 shows the data associated with the Seasonal rate class

following the application of the 2021 price cap index. This information is consistent with

Table 8 above.

<sup>6</sup> Page 44 of the Settlement Proposal approved in EB-2019-0019 indicates that API's residential customers would transition to a fully fixed rate in 2023.

<sup>7</sup> Deccision and Order, EB-2015-0051, December 10, 2015, p.11

Table 10 – Revenue Decoupling: Seasonal Rate Class

	Customers/	Connections		Propos	sed Rates	Pro	posed Reve	Existing Split		
Rate Class		Average number of Customers	Test Year Consumption	Monthly Service Charge	Volumetric	Fixed	Variable	Total	Fixed	Variable
			kWh		kWh	\$	\$	\$		
Seasonal	Customers	2,960	5,874,372	\$ 59.62	\$ 0.1272	2,117,835	747,220	2,865,056	73.9%	26.1%

#### Revenue Decoupling - Seasonal

	2021	2022	2023	2024	2025	2026	
Initial Monthly Service Charge (post IRM adjustment for 2021)	\$ 59.62	\$ 63.62	\$ 67.62	\$ 71.62	\$ 75.62	\$ 79.62	
Monthly Service Charge to Achieve 100% Recovery	\$ 80.66						
Monthly Service Charge Increment	\$ 4.00	\$ 4.00	\$ 4.00	\$ 4.00	\$ 4.00	\$ 1.04	
Proposed Monthly Service Charge	\$ 63.62	\$ 67.62	\$ 71.62	\$ 75.62	\$ 79.62	\$ 80.66	

2021 Proposed Seasonal Rates - Calculate Volumetric Rate Based on Change in F/V Split

Rate Class	Customers/	Connections		Propos	ed Rates	Pro	posed Reve	F/V Split		
		Average number of Customers	Test Year Consumption	Monthly Service Charge	Volumetric	Fixed	Variable	Total	Fixed	Variable
			kWh		kWh	\$	\$	\$		
Seasonal	Customers	2,960	5,874,372	\$ 63.62	\$ 0.1030	2,259,924	605,131	2,865,056	78.9%	21.1%

Revenue Reconciliation - Volumetric Rate Rounded to 4th Decimal Place

Rate Class	Customers/	Connections		Propos		sed Rates		Proposed Revenues			
		Average number of Customers	Test Year Consumption	Monthly Service Charge		Volumetric		Fixed	Variable	Total	
			kWh				kWh	\$	\$	\$	
Seasonal	Customers	2,960	5,874,372	\$	63.62	\$	0.1030	2,259,924	605,060	2,864,985	

Difference due to Describing of Volumetric Date.	\$	0	(71)	(71)
Difference due to Rounding of Volumetric Rate:	%	0.0000%	-0.0117%	-0.0025%

The section of Table 10 titled "Seasonal Decoupling", follows the guidelines related to the Board's Policy for transition to fully fixed rates. API proposes to continue implementing annual increments of \$4 to the monthly service charge, which would achieve fully fixed rates in the 2026 rate year, consistent with the OEB's decision in API's 2020 cost of service application. The resultant rate design for API's Seasonal class is shown in the lower section of Table 10.

API has determined, based on 2019 data, that 10% of its seasonal customers consume 15 KWh or less on a monthly basis. To determine this level of consumption at the tenth percentile, API used a full data set of all customers with a complete twelve-month billing cycle for the period of January 1 to December 31, 2019. Using Excel's percentile function,

<sup>&</sup>lt;sup>8</sup> Page 44 of the Settlement Proposal approved in EB-2019-0019 indicates that API's seasonal customers would transition to a fully fixed rate by approximately 2026.

the twelve-month consumption at the tenth percentile was 181 kWh per year or 15 kWh per month. As noted in the Bill Impact section of the Application, the total bill impact for a Seasonal customer consuming 50 kWh<sup>9</sup> per month is an increase of \$3.14, or 5.2%, and as a result, API has not proposed any form of bill impact mitigation for the Seasonal class.

#### RETAIL TRANSMISSION SERVICE RATES ("RTSR")

API is proposing 2021 Retail Transmission Service Rates ("RTSR") that are compliant with the Board's Guideline G-2008-0001, Revision 4.0, dated June 28, 2012. API's proposed 2021 RTSR rates are calculated in Tabs 10-15 of the 2021 IRM Model. An electronic version of the Model has been filed with this Application, and a print version of the Model has been provided in Schedule "B" to this Application.

API's proposed RTSR effective January 1, 2021 are shown below.

**Table 11 – RTSR Summary** 

Service Classification	2020 Approved	2021 Proposed	UOM
B :1 :: 1 B4			
Residential - R1			
Retail Transmission Rate - Network Service Rate	0.0071	0.0073	\$/kWh
Retail Transmission Rate - Line and Connection Service Rate	0.0060	0.0062	\$/kWh
Residential - R2			
Retail Transmission Rate - Network Service Rate	2.6970	2.7778	\$/kW
Retail Transmission Rate - Line and Connection Service Rate	2.2828	2.3524	\$/kW
Seasonal			
Retail Transmission Rate - Network Service Rate	0.0071	0.0073	\$/kWh
Retail Transmission Rate - Line and Connection Service Rate	0.0060	0.0062	\$/kWh
Street Lighting			
Retail Transmission Rate - Network Service Rate	1.9529	2.0114	\$/kW
Retail Transmission Rate - Line and Connection Service Rate	1.6468	1.6970	\$/kW

The reason that the preliminary 2021 RTSR listed above are higher than the 2020 Approved RTSR is that the total forecast RTSR billed amounts for 2020 (see cells G17:G34 on Tab 15 of the IRM Model) are less than API's forecast wholesale transmission

<sup>&</sup>lt;sup>9</sup> In accordance with the Filing Requirements, API has calculated the bill impact at the 10<sup>th</sup> percentile to a minimum of 50 kWh per month.

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costs for 2020 (see cells F109 and P109 on Tab 14 of the IRM Model), resulting in an

increase between Current and "Adjusted" RTSR (see cells D17:D34 compared to cells

J17:J34 on Tab 15 of the IRM Model).

REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS

In accordance with the Filing Requirements, API verified pre-populated values and

otherwise populated the relevant Group 1 Deferral and Variance Accounts ("DVA") tabs

within the 2021 IRM Rate Generator Model. A print version of the DVA Workform is

provided in Schedule "B" to this Application.

In its 2020 cost of service application (EB-2019-0019), API requested disposition of DVA

balances on a final basis, including a request that the Account 1595 (2019) rate riders

approved on an interim basis in its 2019 IRM application be approved on a final basis. The

Settlement Agreement approved by the OEB agreed that API's proposals for deferral and

variance accounts are appropriate, subject to certain clarifications. 10

In the table below, the threshold test using the Group 1 Sub-Total (including Account 1589

- Global Adjustment) for 2019 disposition, yields a value of (\$0.0004) per kWh which does

not exceed the threshold set out in Chapter 3.

Table 12 – Threshold Test

**Threshold Test** 

**Total Claim (including Account 1568)** 

(\$92,425)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$92,425)

Threshold Test (Total claim per kWh)<sup>2</sup>

(\$0.0004)

Although the threshold has not been exceeded, API is requesting disposition of its Group

1 accounts within this Application (on a final basis) as the credit claim results in credit rate

riders for certain customers.

The following table details the reconciliation of the DVA Workform with API RRR filings as

at December 31, 2019.

<sup>10</sup> More detail on these clarifications can be found on p.50 of the EB-2019-0019 Settlement Agreement; none of which related to API's request for final disposition of Group 1 DVA balances.

-

#### Table 13 - Reconciliation of DVA Workform to RRR Filings

Explanation of Variances Between 2.1.7 RRR Filing and DVA WorkForm Algoma Power Inc

EB-2020-0003

Balances as at December 31, 2019

Group 1 Accounts	<b>Account Number</b>	Per DVA Work Form	Per 2.1.7 Filing	Difference
LV Variance Account	1550	-	-	-
Smart Metering Entity Charge Variance	1551	(3,732)	(3,732)	-
RSVA - Wholesale Market Service Charge (exclude CBR below)	1580	(73,841)	(102,677)	(28,836)
Variance WMS – Sub-account CBR Class A	1580	-	-	-
Variance WMS – Sub-account CBR Class B	1580	(28,836)	(28,836)	-
RSVA - Retail Transmission Network Charge	1584	272,896	272,896	-
RSVA - Retail Transmission Connection Charge	1586	154,379	154,379	-
RSVA - Power (excluding Global Adjustment)	1588	5,938	(457,580)	(463,518) E
RSVA - Global Adjustment	1589	(291,338)	78,476	369,815
Disposition and Recovery/Refund of Regulatory Balances (2014				
and pre-2014)	1595	716,295	-	(716,295)
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	(47,205)	(47,205)	(O) E
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	42,472	42,472	0 <b>F</b>
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	47,129	47,129	- 6
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	-	-	-
		794,155	(44,678)	(838,834)

#### Notes:

A Balance in 2.1.7 filing includes CBR Class B balance which is reported separately in DVA Work Form.

B Variance relates to:

	Differences Explained
IESO CT 142 and 148 true-up of commodity and GA charges based on actual RPP volumes	(445,954)
2019 MicroFit + FIT true-up	(28,564)
Difference between December 2019 unbilled revenue accrual and billed actual	12,000
Difference between December 2019 IESO CT 101 (and H1 Electricity) accrual and billed actual	(1,000)
	(463,518)
Per above	(463,518)
Unevolained difference	

c Variance relates to:

	Differences Explained
IESO CT 148 true-up of GA charges based on actual RPP/non-RPP volumes	368,815
Difference between December 2019 unbilled revenue accrual and billed actual	1,000
	369,815
Per above	369,815
Unexplained difference	-

#### Table 13 (continued)

D Balance per 1595 (2010) of Group 1 Accounts in 2.1.7 2019 OEB RRR filling: 716,295
Per Above: 716,295

Difference:

Disposition and Recovery/Refund of Regulatory Balances (2012) represents a placeholder for Disposition and Recovery/Refund of Regulatory Balances (2010).

In the Board's Decision in the matter of EB-2009-0278, the Board approved disposition of a Seasonal customer class deferral account which had arisen from an earlier Board Order; EB-2007-0744 issued to API's predecessor, Great Lakes Power Limited. API presented a plan in its 2011 electricity distribution rate application, EB-2009-0278 to dispose of the accumulated balance in the account as at December 31, 2009. The plan was described as follows:

The 2010 Seasonal Customer Rate Mitigation Plan

EB-2007-0744 Mitigated Amount of Revenue Requirement

Accumulated Balance of Deferral Account as of December 31, 2009

2010 Forecast of Energy Throughput in the Seasonal Class – kWh

Forecasted Term of the Deferral Account Recovery (Years)

Rate Rider to Clear the Deferral in Five Years - \$/kWh

5

0.0307

In the eleven month period from December 31, 2009 to December 1, 2010, the implementation date, the deferral amount associated with the Seasonal rate class accumulated an additional \$760,467 beyond the amount designated to be disposed. To approve and start to recover this additional amount, API proposed to extend the sunset date on the current rate rider which was set to expire November 30, 2015 to June 30, 2019 in EB-2014-0055 and this was approved in the Final Rate Order dated February 2, 2015. Given the projected significant residual balance once the new sunset date of June 30, 2019 had passed, API requested continuation of the rate rider in its 2020 COS proceeding, which was subsequently approved and will be in effect from January 1, 2020 until December 31, 2023.

- E 1595 (2017) balance relates to rate riders approved in 2017 IRM (EB-2016-0055) which expired December 31, 2017. This balance was approved for disposition in API's 2020 COS proceeding.
- F 1595 (2018) balance relates to rate riders approved in 2018 IRM (EB-2017-0025) which expired December 31, 2018. Therefore, this balance will be requested for disposition in API's 2022 IRM proceeding.
- G 1595 (2019) balance relates to rate riders approved in 2019 IRM (EB-2018-0017) expired December 31, 2019. Therefore, this balance will be requested for disposition in API's 2023 IRM proceeding.
- H 1595 (2020) balance relates to rate riders approved in 2020 IRM (EB-2019-0019) which will expire December 31, 2020. Therefore, this balance will be requested for disposition in API's 2024 IRM proceeding.

#### Adjustments to DVA Balances

API has not made any material adjustments to DVA balances that were previously approved by the Board on a final basis in both Cost of Service ("CoS") and IRM proceedings (i.e. balances that were adjusted subsequent to the balance sheet date that were cleared in the most recent rates proceeding).

#### 1595 Analysis Workform

API is not requesting disposition of any 1595 accounts as they are not eligible. Accordingly, the disposition cells in the 1595 Workform confirm in Schedule "D" confirm that no account is eligible for disposition, and the remainder of the model is therefore blank. The 1595 (2017) residual balance was approved for disposition in API's 2020 cost of service application.

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**Global Adjustment** 

API had both Class A and Class B customers throughout the period requested for

disposition within this Application. Therefore, the relevant tabs have been completed

within the 2021 IRM Rate Generator Model to ensure appropriate allocation of Group 1

DVA balances and calculation of rate riders.

In accordance with the Filing Requirements, API has completed the GA Analysis

Workform. An electronic copy of the Workform has been filed in conjunction with this

Application, and a print version of the Workform has been provided in Schedule "C" to this

Application.

Unexplained discrepancies remain at 1.5% of total annual IESO GA charges, which

slightly exceeds the 1% threshold outlined in the Chapter 3 Filing Requirements. To arrive

at the 1% threshold, an additional debit adjustment of approximately \$22,400 would need

to be recorded in the reconciling items section in the Workform. API has investigated this

variance further and has been unable to determine any additional adjustments that should

be made at this time to further reduce this unresolved difference. API noted in its Workform

that the GA rate used for unbilled revenue accrual is not the same as the one used for

billed revenue (2nd Estimate). Due to the timing in which the unbilled reports are run in

the system, the 1st GA estimate is used for all non-interval customers and for interval

customers, the 2nd GA estimate is used. This could be contributing partially to the

unexplained variance based on how the Expected GA Variance is calculated in the

Workform, although year-end adjustments have been added to the reconciling items

section to help to mitigate this variance.

Commodity Accounts 1588 and 1589

API confirms that it has followed the accounting guidance related to Accounts 1588 Power,

and 1589 RSVA Global Adjustment as laid out in the OEB letter issued on February 21,

2019. The transactions recorded in these accounts during 2019 were accounted for

accordance with this guidance.

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**Certification of Evidence** 

A certification has been provided in Schedule "A" to this Application.

**Capacity Based Recovery (CBR)** 

API has followed the accounting guidance on disposition of CBR variances. The relevant

tabs have been completed within the 2021 IRM Model to ensure appropriate allocation of

the CBR balance being request for disposition within this Application.

**Disposition of DVA Balances** 

API confirms that it is requesting to dispose of its Group 1 balances on a final basis.

API has used the same allocation methodology as used in previous proceedings to assign

Group 1 balances to its rate classes.

In consideration of the recommendation outlined the Filing Requirements along with

assessing bill impacts, API has proposed a one-year disposition period. Rate rider

calculations can be found in the electronic copy of the 2021 IRM Rate Generator Model

that has been submitted with this Application. A print version of the Model has been

provided in Schedule "B" to this Application.

**LRAMVA** 

API's most recent disposition of LRAMVA balances, in its 2020 cost of service application

(EB-2019-0019), covered lost revenue due to CDM activity during the 2015-2017 period.

In that application, API provided an update of 2015-2018 actual energy savings resulting

from the Conservation First Framework ("CFF"), as well as a forecast of 2019 and 2020

energy savings, as summarized in the following table.

Table 14 – CFF Energy Savings by Year

Year	2020 Persisting Energy Savings (kWh)
2015	1,077,279
2016	1,427,961
2017	2,232,142
2018	752,898
2019	155,593
2020	5,397,745
Total	11,043,618

API notes that the Filing Requirements indicate that distributors should strive to dispose of all CFF-related LRAMVA balances in their 2021 rate applications. With respect to the 2018-2020 actual and forecasted energy savings shown in Table 14, 86% of the savings relate to a single Save on Energy Retrofit project for which the final evaluation is forecasted to be completed in 2020, but which has not been completed as of the filing date of this Application. The persisting savings from 2018 and 2019 CFF programs listed in Table 14, would result in an immaterial LRAMVA balance of approximately \$27,000 (debit). As such, API will defer its request for disposition of 2018-2020 LRAMVA balances to a future application.

#### **TAX CHANGES**

In relation to Bill C-97, which provides for a first-year increase in Capital Cost Allowance ("CCA") deductions on eligible capital assets acquired after November 20, 2018, API has recorded the impacts of CCA rule changes in Account 1592, in accordance with the OEB's July 25, 2019 letter. API addressed this topic in its 2020 CoS and is no longer recording the impact of this rule change in 1592 effective January 1, 2020. API will seek final disposition of the amounts accumulated in 1592 in its 2025 CoS application.

No other legislated tax changes result in changes from the tax rates embedded in API's approved distribution rates, therefore Tabs 8 and 9 of the IRM Model have not been populated.

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ADVANCED CAPITAL MODULE ("ACM")

**Approved ACM Projects** 

API received approval for two ACM projects in its 2020 cost of service application (EB-

2019-0019):

1) Investments at the Echo River TS, in the amount of \$7.5 million, with a proposed

in-service date of 2021, subject to a requirement to file certain additional

information at the time of its next rebasing; and,

2) Construction of a new Sault Ste. Marie facility, in the amount of \$12.69 million, with

a proposed in-service date of 2022.

ACM Cost Recovery in Consideration of RRRP Funding

In EB-2019-0019, API received approval for alternate funding treatment for its ACM

projects, in consideration of the RRRP framework. API's approved ACM funding treatment

allows the majority of API's customers to receive the benefit of RRRP and/or Distribution

Rate Protection in the context of ACM cost recovery, while allowing API to recover its

incremental revenue requirement during non-rebasing years with bill impacts that

approximate a situation where the project costs had been included in base rates. The

approved funding treatment is summarized as follows:

1) API's incremental revenue requirement associated with the ACM projects, as

calculated using the OEB's ACM/ICM Model, will be allocated to each rate class in

accordance with the cost allocation calculations in the OEB's ACM/ICM Model;

2) the portion the incremental revenue requirement allocated to the RRRP-eligible

rate classes (i.e. R1 and R2) will be recovered through revenue requirement

adjustments during the IRM period, which will result in a corresponding increase

to API's RRRP funding requirement, rather than recovery through ACM rate riders

for these rate classes; and,

3) the portion the incremental revenue requirement allocated to API's non-RRRP-

eligible rate classes (i.e. Seasonal and Street Lighting) will be recovered through

ACM rate riders in the normal course.

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As discussed in the 2021 Rate Design section of this Application, API has added

functionality to the API Rate Model to incorporate any incremental ACM revenue

requirement allocated to the R1 and R2 rate classes. Based on the revisions to ACM

project in-service date for the Echo River TS project discussed in the following section,

API is not seeking approval of ACM rate riders or revenue requirement adjustments for

the 2021 rate year.

**Status of Approved ACM Projects** 

Echo River TS

In November 2019, API entered into a SIA/CIA and Connection Cost Estimate Agreement

with Hydro One related to investments at the Echo River TS. At that time, both parties

continued to target a late 2021 in-service date.

As of the filing date of this Application, API expects to receive final study results and cost

estimates from Hydro One by October 2020. At that time, in accordance with the condition

of the EB-2019-0019 Settlement Proposal, API will proceed to finalize its business case

analysis related to the project to confirm whether the Echo River TS remains the preferred

alternative prior to committing to having Hydro One proceed with the project. Based on

SIA/CIA and cost estimate timelines, timelines for API to finalize its business case

following receipt of results from Hydro One, equipment lead times and considerations

around construction scheduling, API now anticipates a 2022 in-service date. Accordingly,

API is deferring its initial request for ACM cost recovery in respect of this project to its next

IRM application for 2022 rates.

Sault Ste. Marie Facility

As of the filing date of this Application, API remains on schedule to complete an RFP

process in 2020 in order to award a contract for design and construction of its new Sault

Ste. Marie facility, with a 2022 move-in date. API therefore remains on schedule to request

ACM cost recovery for this project starting in its 2022 rate year.

#### **BILL IMPACT SUMMARY**

A summary of total bill impacts is provided in Table 15 below. Further detail on these bill impacts can be found at Tab 20 in the electronic copy of the 2021 IRM Model and in the Additional Bill Impact Workform for the R1(ii) rate class that have been submitted with this Application. A print version of the Model and Additional Bill Impact Workform has been provided in Schedule "B" to this Application.

Table 15 – Bill Impact Summary

DATE OF ACCES / CATEGORIES	Consumption (kWh)	Demand (kW)	I Unite	Total Bill						
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)				2020		2021		Change 2020 to 2021		
(eg. Residential roo, Residential Retailer)	(KWII)	(***)							\$	%
Residential R1(i) - TOU - 10th percentile	269	-	kWh	\$	68.27	\$	69.15	\$	0.88	1.3%
Residential R1(i) - TOU - OEB Typical	750	-	kWh	\$	126.30	\$	126.97	\$	0.67	0.5%
Residential R1(ii) - TOU	2,000	-	kWh	\$	337.91	\$	338.90	\$	0.99	0.3%
Residential R2 - Non-RPP	90,000	225	kW	\$1	8,084.96	\$1	8,086.94	\$	1.98	0.0%
Seasonal - TOU - 10th percentile	50	-	kWh	\$	60.63	\$	63.77	\$	3.14	5.2%
Seasonal - TOU - OEB Typical	750	-	kW	\$	240.89	\$	230.98	\$	(9.91)	-4.1%
Street Lighting - Non-RPP	3,228	9	kW	\$	764.94	\$	764.64	\$	(0.30)	0.0%

#### Notes on Tabs 19 and 20 of 2019 IRM Model

API notes that it has made modifications to the tariff produced by Tab 19 of the IRM Model<sup>11</sup> and the bill impact calculations produced by Tab 20 of the IRM Model<sup>12</sup>, as summarized in Table 16 below.

When the 2019 IRM Model is updated to reflect the final 2019 price cap adjustment parameters and RRRP Adjustment Factor, and Tab 20 is subsequently updated, the above manual changes may be over-written by the updates. Tab 20 of the Model will need to be verified at that time to ensure that the above adjustments are incorporated.

<sup>&</sup>lt;sup>11</sup> These modifications are reflected in the file "API\_2019\_Proposed\_Tariff\_20180812.xlsx", which was initially created from the 2019 IRM Model Tab 19 output.

<sup>&</sup>lt;sup>12</sup> The IRM Model filed with the Application was saved after these changes were made, however if the "Update" button functionality in Tab 20 is used by OEB staff, these changes will be overwritten.

Table 16 – Modifications to Tariff and Bill Impacts

Description of Issue	Modifications to Tariff	Modifications to Tab 20
Apart from the differentiation of	Input the rates applicable to the	The bill impacts for R1(i)
monthly service charges and	R1(i) subclass on Tab 16. These	customers were calculated in
volumetric rates to allow the	rates auto-populated for both	Tab 20, using the R1 selection.
transition to a fully fixed rate for	R1(i) and R1(ii) on Tab 19.	
R1(i) customers, API's rate		An Additional Bill Impact – R1(ii)
design process, and all other	In the Proposed Tariff (Schedule	workform was filed, using the
calculations in the IRM Model,	F and Live Excel), distribution	same format and calculations as
consider R1(i) and R1(ii)	rates applicable to R1(ii)	Tab 20 of the IRM Model.
customers as a consolidated rate	customers were manually	
class.	replaced with the R1(ii) rates	
	calculated in the API Rate	
	Design Model.	
API's tariff contains a fixed rate	N/A.	Removed the rate rider of \$11.16
rider of \$11.16 per month for the	N/A.	from the generic bill impact
R1 and R2 rate classes, however		calculations so that the total bill
,		
this rate rider only applies to a		amounts are more reflective of
very small subset of API's		the majority of API's customers.
customers located in the		API notes that the total bill
township of Dubreuilville.		impact will be the same for
		customers in Dubreuilville, since
		the rate rider does not change
		from 2020 to 2021.
		110111 2020 to 2021.
The Smart Meter Entity Charge	N/A.	Zeroed out the charge for the
of \$0.57 per month is added by		Residential – R2 bill impact.
default to any rate classes		
labelled as "Residential", but not		Added the \$0.57 charge to any
to any other classes. For API,		Seasonal bill impact calculations.
this charge does not apply to its		
Residential – R2 rate class, but		
does apply to its Seasonal rate		
class.		

2021 4th Generation IRM Application Algoma Power Inc. EB-2020-0003 Filed: August 12, 2020

### Schedule "A"

**Certification of Evidence** 

2021 4th Generation IRM Application

Algoma Power Inc. EB-2020-0003 Schedule A

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Tiled. August 12

STATEMENT OF CERTIFICATION

As Vice President Finance and Chief Financial Officer of Algoma Power Inc., I certify that, to

the best of my knowledge, robust processes and internal controls are in place for the

preparation, review, verification and oversight of the deferral and variance account balances

being disposed.

Glen King

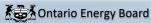
Vice President Finance and Chief Financial Officer

Dated at Fort Erie, Ontario, this 12th day of August, 2020

2021 4th Generation IRM Application Algoma Power Inc. EB-2020-0003 Filed: August 12, 2020

### Schedule "B"

2021 IRM Rate Generator Model



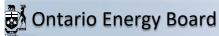
## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

		Version	1.0
Utility Name	Algoma Power Inc.		
Assigned EB Number	EB-2020-0003		
Name of Contact and Title	Greg Beharriell - Manager, Regulatory Affairs		
Phone Number	905-871-0330 x3278		
Email Address	regulatory.affairs@fortisontario.com		
We are applying for rates effective	Friday, January 1, 2021		
Rate-Setting Method	Price Cap IR		
. Select the last Cost of Service rebasing year.	2020		
t. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.	2018		
If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.			
i) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis.  ii) there are changes to the previously approved interim balances, select	2018		
the year that the balances were last approved for disposition on a final hacis e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 017.)			
. For the remaining Group 1 DVAs, please indicate the year the accounts were last isposed on a final basis.	2018		
) If the accounts were last approved on a final basis, select the year that the balance vas last approved on a final basis.			
<ul> <li>i) If the accounts were last approved on an interim basis, and</li> <li>i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis.</li> <li>ii) it there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.</li> </ul>			
. Select the earliest vintage year in which there is a balance in Account 1595.	2013		
e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 016.)			
b. Did you have any Class A customers at any point during the period that the Account 589 balance accumulated (i.e. from the year the balance selected in #2 above to the year equested for disposition)?	r Yes		
. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in 3 above to the year requested for disposition)?	Yes		
. Retail Transmission Service Rates: Algoma Power Inc. is:	Transmission Connected		
. Have you transitioned to fully fixed rates?	No		
<u>Legend</u>			
Pale green cells represent input cells.			

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

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# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

## Algoma Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0019

#### RESIDENTIAL R1 SERVICE CLASSIFICATION

For the purposes of rates and charges, a residential service is defined in two ways:

- i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
- ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the Ontario Energy Board Act, 1998) made under the Ontario Energy Board Act, 1998.

This application refers to a Residential service with a demand of less then, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis. Class B consumers are defined in accordance with 0. Reg. 429/04. Futher servicing details are available in the distributor's Condition of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge - Applicable only to customers that meet criteria (i) above	\$	46.72
Service Charge - Applicable only to customers that meet criteria (ii) above	\$	25.94
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$	(1.25)
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024		
Applicable only for customers in the Township of Dubreuilville	\$	11.16
Distribution Volumetric Rate - Applicable only to customers that meet criteria (i) above	\$/kWh	0.0128
Distribution Volumetric Rate - Applicable only to customers that meet criteria (ii) above	\$/kWh	0.0365
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	0.0012
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)		
- effective until December 31, 2023	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers	\$/kWh	(0.0027)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

#### **RESIDENTIAL R2 SERVICE CLASSIFICATION**

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis. Class A and Class B consumers are defined in accordance with 0. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	667.66
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024		44.40
Applicable only for customers in the Township of Dubreuilville	\$	11.16
Distribution Volumetric Rate	\$/kW	3.4594
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	0.3844
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.5236)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)		
- effective until December 31, 2023	\$/kW	(0.0035)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers	\$/kWh	(0.0027)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6970
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2828
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
, , ,		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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### Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

#### SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	58.80
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.1254
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)		
- effective until December 31, 2023	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers	\$/kWh	(0.0027)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	0.0012
Rate Rider for Disposition of Account 1574 - effective until December 31, 2023	\$/kWh	0.0307
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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### Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.86
Distribution Volumetric Rate	\$/kWh	0.2999
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	(0.0005)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2023	\$/kWh	0.0545
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers	\$/kWh	(0.0027)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9529
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6468
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## Ontario Energy Board Incentive Rate-setting Mechanism

## **Rate Generator for 2021 Filers**

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

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## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy % (1.00)

### **SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration		
Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Specific charge for access to the power poles - per pole/year		
(with the exception of wireless attachments)	\$	44.50
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00

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## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

competitive electricity and are defined in the 2000 Electricity Distribution react nanabook.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer	1.0829
Total Loss Factor - Primary Metered Customer	1.0721

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filling.

						2014					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments <sup>1</sup> during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments <sup>1</sup> during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580					0					0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580					0					0
Variance WMS – Sub-account CBR Class B⁵	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power <sup>4</sup>	1588					0					0
RSVA - Global Adjustment <sup>4</sup>	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	1,050,011	(243,500)		(232,116)	574,395				131,077	131,077
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup> Refer to the Filing Requirements for disposition eligibility.	1595					0					0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	, 0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,050,011	(243,500)	0	(232,116)	574,395	0	_	0	131,077	131,077
Total Group 1 Balance		1,050,011	(243,500)	0		574,395	0	0	0	131,077	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		1,050,011	(243,500)	0	(232,116)	574,395	0	0	0	131,077	131,077

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filling.

						2015					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>1</sup> during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments <sup>1</sup> during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power <sup>4</sup>	1588	0				0	0				0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	574,395	(209,948)	(992,596)		1,357,043	131,077	(0)	131,077		(0)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup> Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	(	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		574,395	(209,948)	(992,596)	0	1,357,043	131,077	(0)	131,077	C	(0)
Total Group 1 Balance		574,395	(209,948)	(992,596)	0	1,357,043	131,077			(	(0)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		574,395	(209,948)	(992,596)	0	1,357,043	131,077	(0)	131,077	(	(0)

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filling.

						2016					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments <sup>1</sup> during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power <sup>4</sup>	1588	0				0	0				0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	1,357,043	(186,756)			1,170,287	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup> Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	C	0	0	0	0	0	C	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,357,043	(186,756)	C	0	1,170,287	(0)	0	0	C	(0)
Total Group 1 Balance		1,357,043	(186,756)	C	0	1,170,287	(0)		0	C	(0)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		1,357,043	(186,756)	C	0	1,170,287	(0)	0	0	C	(0)

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filling.

						2017					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments <sup>1</sup> during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments <sup>1</sup> during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power <sup>4</sup>	1588	0				0	0				0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	1,170,287	(186,408)			983,879	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0	(227,098)	(189)		(226,908)	0	(19,669)	(202,074)		182,405
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0	, ,			0	0		, , ,		. 0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup> Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	C	0	0	0	0	0	C	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,170,287	(413,506)	(189)	0	756,970	(0)	(19,669)	(202,074)	C	182,405
Total Group 1 Balance		1,170,287	(413,506)			756,970	(0)		(202,074)	C	182,405
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		1,170,287	(413,506)	(189)	0	756,970	(0)	(19,669)	(202,074)	C	182,405

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filling.

						2018					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments <sup>1</sup> during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments <sup>1</sup> during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	0			0	0	0			0	0
Smart Metering Entity Charge Variance Account	1551	0			(3,837)	(3,837)	0			2	2
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0			(275,206)	(275,206)	0			(6,038)	(6,038)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0			(0)	(0)	0			0	0
Variance WMS – Sub-account CBR Class B⁵	1580	0			(7,909)	(7,909)	0			(47)	(47)
RSVA - Retail Transmission Network Charge	1584	0			136,448	136,448	0			1,645	1,645
RSVA - Retail Transmission Connection Charge	1586	0			248,561	248,561	0			3,487	3,487
RSVA - Power <sup>4</sup>	1588	0			(42,288)	(42,288)	0			376	376
RSVA - Global Adjustment <sup>4</sup>	1589	0			(450,207)	(450,207)	0			10,538	10,538
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	983,879	(185,268)			798,611	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	(226,908)	6,360	0		(220,548)	182,405	(4,120)	0		178,285
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0	(430,610)	(474,959)		44,349	. 0		(2,140)		0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>			, ,	, ,		,		,	( , ,		
Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	(450,207)	(450,207)	0	0	0	10,538	10,538
Total Group 1 Balance excluding Account 1589 - Global Adjustment		756,970	(609,517)	-		678,181	182,405		(2,140)	(575)	177,710
Total Group 1 Balance		756,970	(609,517)			227,975	182,405	· · · · · · · · · · · · · · · · · · ·	(2,140)	9,964	188,248
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		756,970	(609,517)	(474,959)	(394,438)	227,975	182,405	(6,260)	(2,140)	9,964	188,248

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filling.

						2019					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments <sup>1</sup> during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments <sup>1</sup> during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	0	0			0	0	0			0
Smart Metering Entity Charge Variance Account	1551	(3,837)	(2,016)	(2,142)		(3,711)	2	(49)	(26)		(21)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(275,206)	(51,405)	(252,997)		(73,613)	(6,038)	(443)	(6,253)		(228)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	(0)	0			0	0	0			0
Variance WMS – Sub-account CBR Class B⁵	1580	(7,909)	(21,986)	(1,453)		(28,442)	(47)	(298)	49		(394)
RSVA - Retail Transmission Network Charge	1584	136,448	99,904	(29,699)		266,051	1,645	4,837	(363)		6,845
RSVA - Retail Transmission Connection Charge	1586	248,561	1,409	100,271		149,699	3,487	3,425	2,233		4,680
RSVA - Power <sup>4</sup>	1588	(42,288)	(772,386)	(27,828)	783,693	(3,153)	376	3,716	(4,998)		9,091
RSVA - Global Adjustment <sup>4</sup>	1589	(450,207)	538,754	(291,145)	(672,507)	(292,815)	10,538	(3,261)	5,801		1,476
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	798,611	(82,317)			716,295	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	(220,548)	13			(220,535)	178,285	(4,955)			173,330
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	44,349	(2,816)			41,534	0	· · · · · · · · · · · · · · · · · · ·			938
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	( ) = = - /			,	_				
Refer to the Filing Requirements for disposition eligibility.	1595	0	560,289	504,994	(9,359)	45,936	0	(4,609)	3,558	9,359	1,192
RSVA - Global Adjustment	1589	(450,207)	538,754	(291,145)	(672,507)	(292,815)	10,538	(3,261)	5,801	0	1,476
Total Group 1 Balance excluding Account 1589 - Global Adjustment		678,181	(271,308)	291,145		890,061	177,710			9,359	
Total Group 1 Balance		227,975	267,446	0	101,826	597,246	188,248	(699)	0	9,359	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0				0
Total including Account 1568		227,975	267,446	0	101,826	597,246	188,248	(699)	0	9,359	196,909

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filling.

			2	2020		Projected In	terest on Dec-31	. <b>-2</b> 019 Bala	nces	
Account Descriptions	Account Number	Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 <sup>2</sup>	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 <sup>2</sup>	Total Interest	Total Claim	Account Disposition: Yes/No?
Group 1 Accounts										
LV Variance Account	1550	0	0	0	0	0		0	0	
Smart Metering Entity Charge Variance Account	1551	(1,695)	(10)	(2,016)	(11)	(28)		(39)	(2,055)	
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(22,208)	(284)	(51,405)	56	(707)		(651)	(52,056)	
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	(0)	0	0	0	0		0	0	
Variance WMS – Sub-account CBR Class B⁵	1580	(6,457)	(241)	(21,986)	(153)	(302)		(455)	(22,441)	
RSVA - Retail Transmission Network Charge	1584	166,147	5,742	99,904	1,103	1,374		2,476	102,380	
RSVA - Retail Transmission Connection Charge	1586	148,290	4,587		92	19		112	1,521	
RSVA - Power <sup>4</sup>	1588	(14,460)	5,050	11,307	4,041	155		4,197	15,504	
RSVA - Global Adjustment⁴	1589	(159,061)	1,162	(133,753)	314	(1,839)		(1,525)	(135,278)	
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595			716,295	(0)			(0)	0	No
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595			0	0			0	0	No
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595			0	0			0	0	No
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	(220,548)	173,328	13	2			2	0	No
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595			41,534	938			938	0	No
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup> Refer to the Filing Requirements for disposition eligibility.	1595			45,936	1,192			1,192	0	No
RSVA - Global Adjustment	1589	(159,061)	1,162	(133,753)	314	(1,839)	0	(1,525)	(135,278)	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		49,069	188,172		7,260	512	0	7,772	42,854	
Total Group 1 Balance		(109,992)	189,334		7,574		0	6,247	(92,425)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0	0	
Total including Account 1568		(109,992)	189,334	707,239	7,574	(1,327)	0	6,247	(92,425)	

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

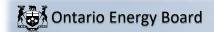
Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filling.

Please refer to the footnotes for further instructions.

		$2.1.7 \mathrm{RRR}^5$	
Account Descriptions	Account Number	As of Dec 31, 2019	Variance RRR vs. 2019 Balance (Principal + Interest)
Group 1 Accounts			
LV Variance Account	1550	0	0
Smart Metering Entity Charge Variance Account	1551	(3,732)	0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(102,677)	(28,836)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0	0
Variance WMS – Sub-account CBR Class B⁵	1580	(28,836)	0
RSVA - Retail Transmission Network Charge	1584	272,896	0
RSVA - Retail Transmission Connection Charge	1586	154,379	0
RSVA - Power <sup>4</sup>	1588	(457,580)	(463,518)
RSVA - Global Adjustment⁴	1589	78,476	369,815
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	0	(716,295)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	(47,205)	0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	42,472	0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>			
Refer to the Filing Requirements for disposition eligibility.	1595	47,129	0
RSVA - Global Adjustment	1589	78,476	369,815
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(94,319)	(1,179,812)
Total Group 1 Balance		(15,842)	(809,998)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	430,620	430,620
Total including Account 1568		414,778	(379,378)

3. Continuity Schedule

2021 4th Generation IRM Application Algoma Power Inc. EB-2020-0003 Schedule B Page 16 of 49 Filed: August 12, 2020



## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered <mark>kW</mark> for Non- RPP Customers (excluding WMP)		Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh	113,325,085	0	4,120,068	0	0	0	113,325,085	0		11,692
RESIDENTIAL R2 SERVICE CLASSIFICATION	kW	115,631,850	243,010	112,523,388	233,991	0	0	115,631,850	243,010		11,692
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	6,277,418	0	23,363	0	0	0	6,277,418	0		
STREET LIGHTING SERVICE CLASSIFICATION	kWh	566,130	1,574	566,130	1,574	0	0	566,130	1,574		
	Total	235,800,483	244,584	117,232,949	235,565	0	0	235,800,483	244,584	C	23,384

#### **Threshold Test**

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>2</sup>

As per Section 3.2.5 or the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

(\$0.0004) Claim does not meet the threshold test.

(\$92,425)

(\$92,425)

YES

<sup>&</sup>lt;sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>&</sup>lt;sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>&</sup>lt;sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



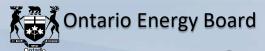
# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

### **Allocation of Group 1 Accounts (including Account 1568)**

		% of Customer	% of Total kWh adjusted for		a	Illocated based on Total less WMP		all	ocated based on Total less WMP	
Rate Class	% of Total kWh	Numbers **	WMP	1550	50 1551 1580 1584		1584	1586	1588	1568
RESIDENTIAL R1 SERVICE CLASSIFICATION	48.1%	50.0%	48.1%	0	(1,027)	(25,018)	49,204	731	7,451	0
RESIDENTIAL R2 SERVICE CLASSIFICATION	49.0%	50.0%	49.0%	0	(1,027)	(25,527)	50,205	746	7,603	0
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	2.7%	0.0%	2.7%	0	0	(1,386)	2,726	40	413	0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	0	0	(125)	246	4	37	0
Total	100.0%	100.0%	100.0%	0	(2,055)	(52,056)	102,380	1,521	15,504	0

<sup>\*\*</sup> Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



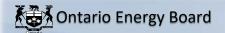
particular year).

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

1a	The year Account 1589 GA was last disposed	2018	]
1b	The year Account 1580 CBR Class B was last disposed	2018	Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	No	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?	No	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
3b	Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).  In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a	1	

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2019
Rate Class 1	RESIDENTIAL R2 SERVICE CLASSIFICATION	kWh	81,535,209
		kW	141,198



## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

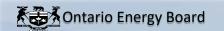
Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

RESIDENTIAL R1 SERVICE CLASSIFICATION
RESIDENTIAL R2 SERVICE CLASSIFICATION
SEASONAL CUSTOMERS SERVICE CLASSIFICATION

STREET LIGHTING SERVICE CLASSIFICATION

	Total Metered Non-RPP 2019 Consumption excluding WMP			Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
kWh	4,120,068	0	0	4,120,068	11.5%	(\$15,613)	(\$0.0038)	kWh
kWh	112,523,388	81,535,209	0	30,988,179	86.8%	(\$117,431)	(\$0.0038)	kWh
kWh	23,363	0	0	23,363	0.1%	(\$89)	(\$0.0038)	kWh
kWh	566,130	0	0	566,130	1.6%	(\$2,145)	(\$0.0038)	kWh
Total	117.232.949	81.535.209	0	35.697.740	100.0%	(\$135,278)		



## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

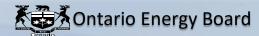
No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2018

RESIDENTIAL R1 SERVICE CLASSIFICATION
RESIDENTIAL R2 SERVICE CLASSIFICATION
SEASONAL CUSTOMERS SERVICE CLASSIFICATION
STREET LIGHTING SERVICE CLASSIFICATION

	Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Const Year Class A Cus	•	Total Metered 2019 Consu Custom	•	n Customers (Total Const	on for Current Class B umption LESS WMP, Class stomers' Consumption)	% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
•	kWh	kW	kWh	kW	kWh	kW	kWh	kW				
kWh	113,325,085	(	0	0	C	)	0 113,3	25,085 0	73.5%	(\$16,485)	(\$0.0001)	kWh
kW	115,631,850	243,010	81,535,209	141,198	C	)	0 34,0	96,641 101,812	22.1%	(\$4,960)	(\$0.0487)	kW
kWh	6,277,418	(	0	0	C	)	0 6,2	77,418 0	4.1%	(\$913)	(\$0.0001)	kWh
kWh	566,130	1,574	1 0	0	C	)	0 5	66,130 1,574	0.4%	(\$82)	(\$0.0001)	kWh
Total	235,800,483	244,584	1 81,535,209	141,198	C	)	0 154,2	65,274 103,386	100.0%	(\$22,440)		



## **Incentive Rate-setting Mechanism Rate Generator** for 2021 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

**Default Rate Rider Recovery Period (in months) DVA Proposed Rate Rider Recovery Period (in months)** LRAM Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

Rate Class Uni	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconcilation <sup>1</sup>
RESIDENTIAL R1 SERVICE CLASSIFICATION kWł	113,325,085	0	113,325,085	0	31,341		0.0003		0.0000	
RESIDENTIAL R2 SERVICE CLASSIFICATION kW	115,631,850	243,010	115,631,850	243,010	31,999		0.1317		0.0000	
SEASONAL CUSTOMERS SERVICE CLASSIFICATION kWł	6,277,418	0	6,277,418	0	1,793		0.0003		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION KWH	566,130	1,574	566,130	1,574	162		0.0003		0.0000	

68,055.01

<sup>&</sup>lt;sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>&</sup>lt;sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Filed: August 12, 2020



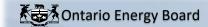
## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

### **Summary - Sharing of Tax Change Forecast Amounts**

	20	)20	2021
OEB-Approved Rate Base	\$	-	\$ -
OEB-Approved Regulatory Taxable Income	\$	-	\$ -
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>			9.0%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>			3.2%
Federal Small Business Limit			\$ 500,000
Ontario Small Business Limit			\$ 500,000
Federal Taxes Payable			\$ -
Provincial Taxes Payable			\$ -
Federal Effective Tax Rate			0.0%
Provincial Effective Tax Rate			0.0%
Combined Effective Tax Rate		0.0%	0.0%
Total Income Taxes Payable	\$	-	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$	-	\$ -
Income Tax Provision	\$	-	\$ -
Grossed-up Income Taxes	\$	-	\$ -
Incremental Grossed-up Tax Amount			\$ -
Sharing of Tax Amount (50%)			\$ -

### Notes

- 1. Regarding the small business deduction, if applicable,
  - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
  - b. If taxable capital is below \$10 million, the small business rate would be applicable.
  - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- 2. The OEB's proxy for taxable capital is rate base.



## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections		Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
RESIDENTIAL R2 SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	(	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh	113,325,085		0	0.00	\$/customer
RESIDENTIAL R2 SERVICE CLASSIFICATION	kW	115,631,850	243,010	0	0.00	\$/customer
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	6,277,418		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	566,130	1,574	0	0.0000	kWh
Total		235.800.483	244.584	\$0		



## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential R1 Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	113,325,085	0	1.0829	122,719,735
Residential R1 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	113,325,085	0	1.0829	122,719,735
Residential R2 Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6970	115,631,850	243,010		
Residential R2 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2828	115,631,850	243,010		
Seasonal Customers Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	6,277,418	0	1.0829	6,797,816
Seasonal Customers Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	6,277,418	0	1.0829	6,797,816
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9529	566,130	1,574		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6468	566,130	1,574		



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## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates	Unit		2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.71	\$ 3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$	0.94	\$ 0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$	2.25	\$ 2.30	\$ 2.33	\$ 2.33
Hydro One Sub-Transmission Rates	Unit		2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8239
If needed, add extra host here. (I)	Unit		2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$ -
If needed, add extra host here. (II)	Unit		2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	H	storical 2019		Current 2020	Forecast 2021

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a ombined Line and Transformer connection arts, please ensure that both the Line Connection and Transformer completed.

any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not

Month	Amount  \$ 134,2 \$ 122,3 \$ 116,7 \$ 101,9 \$ 96,6 \$ 96,7 \$ 98,5 \$ 13,0 \$ 122,4 \$ 124,2  Total Connection  \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$
February	\$ 122.3 \$ 116.7 \$ 101.9 \$ 98.6 \$ 96.5 \$ 89.5 \$ 13.0 \$ 125.1 \$ 122.4 \$ 123.4 \$ 124.4 \$ 1.343.2 **Total Connection**  **Amount**  **S 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
April 33,484 \$3.71 \$ 124.226 19.686 \$0.94 \$ 13.505 37.084 \$2.25 \$ 83,439 May 22.584 \$3.71 \$ 120.887 18.733 \$0.94 \$ 17.609 36.029 \$2.25 \$ 83,439 May 22.584 \$3.71 \$ 110.811 19.199 \$0.94 \$ 17.609 \$0.96 \$2.25 \$ 78.677 July 27.348 \$3.83 \$ 104.742 17.060 \$0.96 \$ 16.377 31.829 \$2.25 \$ 78.677 July 27.348 \$3.83 \$ 104.742 17.060 \$0.96 \$ 16.377 31.829 \$2.30 \$ 73.206 August 27.740 \$3.83 \$ 106.244 17.797 \$0.96 \$ 10.077 31.829 \$2.30 \$ 73.206 S1.21 \$2.740 \$3.83 \$ 106.244 17.797 \$0.96 \$ 12.331 33.096 \$2.20 \$ 73.206 S1.21 \$2.20 \$ 2.25 \$ 2.25 \$ 78.677 July 27.274 \$2.23 \$2.20 \$ 2.25 \$ 2.25 \$ 78.677 July 27.274 \$2.23 \$2.20 \$ 2.25 \$ 78.677 July 27.274 \$2.23 \$2.20 \$ 2.25 \$ 78.677 July 27.274 \$2.23 \$2.20 \$ 2.25 \$ 78.677 July 27.274 \$2.20 \$ 2.20 \$ 78.121 \$2.20 \$ 2.20 \$ 78.121 \$2.20 \$ 2.20 \$ 78.121 \$2.20 \$ 2.20 \$ 78.121 \$2.20 \$ 2.20 \$ 78.121 \$2.20 \$ 2.20 \$ 78.121 \$2.20 \$ 2.20 \$ 78.121 \$2.20 \$ 2.20 \$ 2.20 \$ 2.20 \$ 78.121 \$2.20 \$ 2.20 \$ 2.20 \$ 78.121 \$2.20 \$ 2	\$ 116,7 \$ 101,9 \$ 98,6 \$ 96,7 \$ 89,5; \$ 93,2 \$ 113,0 \$ 122,0 \$ 122,0 \$ 122,0 \$ 123,0 \$ 125,0 \$
April 33,484 \$3.71 \$ 124,226 19,868 \$0.94 \$ 15,505 37,084 \$2.25 \$ 83,439 May 22,584 \$3.71 \$ 120,887 18,733 \$0.94 \$ 17,609 36,029 \$2.25 \$ 83,439 May 22,584 \$3.71 \$ 120,887 19,199 \$0.94 \$ 17,609 \$0.96 \$1,047 34,968 \$2.25 \$ 78,677 July 27,348 \$3.83 \$ 104,742 17,060 \$0.96 \$ 16,377 31,829 \$2.30 \$ 73,206 August 27,740 \$3.83 \$ 106,244 17,797 \$0.96 \$1,037 31,829 \$2.30 \$ 73,206 August 27,740 \$3.83 \$ 106,244 17,797 \$0.96 \$1,005 33,096 \$2.30 \$ 76,121 \$0.97 \$0.00 \$0.96 \$1,007 \$1,005 \$0.00 \$0.0	\$ 116,7 \$ 101,9 \$ 98,6 \$ 96,7 \$ 89,5 \$ 93,2 \$ 113,0 \$ 122,0 \$ 122,0 \$ 122,0 \$ 123,0 \$ 125,0 \$
April 33,484 \$3.71 \$ 124,226 19,868 \$0.94 \$ 17,609 36,029 \$2.25 \$ 83,439 May 32,554 \$3.71 \$ 120,887 1 \$10,311 19,199 \$0.94 \$ 17,609 \$36,029 \$2.25 \$ 83,439 May 22,538 \$3.71 \$ 110,311 19,199 \$0.94 \$ 17,609 \$36,029 \$2.25 \$ 78,677 July 27,348 \$3.83 \$ 104,742 17,606 \$0.96 \$ 16,377 31,829 \$2.30 \$ 73,206 August 27,740 \$3.83 \$ 106,244 17,797 \$0.96 \$ 10,377 31,829 \$2.30 \$ 73,206 August 27,740 \$3.83 \$ 106,244 17,797 \$0.96 \$ 12,301 33,096 \$2.20 \$ 73,206 \$2.20 \$ 78,121 \$20,000	\$ 101,9 5 96,5 \$ 96,7 \$ 86,5 \$ 92,2 \$ 11,30 \$ 125,1 \$ 122,4 \$ \$ 1,343,2 \$ 1,
May   32,584   \$3.71   \$ 120,887   18,733   \$0.94   \$ 17,600   36,020   \$2.25   \$ 81,065   \$1,005   \$1,007   \$28,855   \$3.71   \$110,911   \$19,99   \$0.94   \$18,047   34,968   \$2.25   \$78,677   \$1,007   \$2,007	\$ 98.6 \$ 96.7 \$ 89.5 \$ 93.2 \$ 113.0 \$ 122,0 \$ 122,0 \$ 120,0 \$ 120,0 \$ 1343,2 Total Connector Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
June	\$ 96.7. \$ 89.5 \$ 93.2 \$ 113.0 \$ 125.1 \$ 122.6 \$ 129.4  Total Connection  Amount  \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$
July	\$ 89.5 \$ 93.2 \$ 113.0 \$ 125.1 \$ 122.0 \$ 122.0 \$ 1.343.2 Total Connector  Amount  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
August 27,740 \$3.83 \$ 106,244 17,797 \$0.96 \$ 17,085 33,096 \$2.30 \$ 76,121 \$	\$ 93.2 \$ 113.0 \$ 1125.1 \$ 122.0 \$ 129.4 \$ 129.4 \$ 1.343.2 \$ 1.343.
September   27,313   \$3.83   \$104,609   24,272   \$0.96   \$2,301   39,041   \$2.30   \$87,794	\$ 113.0 \$ 125.1 \$ 125.0 \$ 125.0 \$ 125.0 \$ 125.0 \$ 125.0 \$ 125.0 \$ 1.343.2 \$
October   30,029   \$3,83   \$115,011   26,655   \$0,96   \$2,5,85   43,279   \$2,30   \$9,9,42   November   39,922   \$3,83   \$162,901   22,397   \$0,96   \$2,1501   43,730   \$2.30   \$100,579   November   42,073   \$3,83   \$161,140   23,787   \$0,96   \$2,2836   46,361   \$2.30   \$100,579   November   42,073   \$3,83   \$161,140   23,787   \$0,96   \$2,2836   46,361   \$2.30   \$100,630   November   44,626   \$3,77   \$1,561,593   259,173   \$0,95   \$246,262   482,290   \$2,27   \$1,097,020   November   42,070   November   43,000   November	\$ 125.1 \$ 122.0 \$ 129.4 \$ 1,343.2 Total Connection  Amount  \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
November   39,922   \$3.83   \$152,901   22,397   \$0,96   \$21,501   43,730   \$2.30   \$100,579	\$ 122.0 \$ 129.4 \$ 1,343.2 Total Connection Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
December   42,073   \$3.83   \$161,140   23,787   \$0.96   \$2,286   46,361   \$2.30   \$106,630	\$ 1,343,2  Total Connectic  Amount  \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
December   42,073   \$3.83   \$161,140   23,787   \$0.96   \$2,2856   46,361   \$2.30   \$106,630	\$ 1,343.2  Total Connectic  Amount  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Total	\$ 1,343.2  Total Connectic  Amount  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month	Amount  S S S S S S S S S S S S S S S S S S
Month	Amount  \$
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February	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
March   \$1,0000   \$1,000	· · · · · · · · · · · · · · · · · · ·
April   S0,0000   S0,000	\$
April   S0,0000   S0,000	\$
May	\$ - \$ - \$ - \$ - \$ -
June	\$ - \$ - \$ - \$ -
July	\$ - \$ - \$ - \$ -
Audust   \$0,0000   \$0,00	\$ - \$ - \$ -
August   \$5,0000   \$1,00	\$ - \$ - \$ -
September   S.0.0000	\$ - \$ - \$ -
October   S0.0000   S0.0	\$ - \$ -
November   \$3,0000   \$0,	\$ -
Total   S   S   S   S   S   S   S   S   S	
Total - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ .
Add Extra Host Here (I) (If needed) (If needed) Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount	
(If needed) Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount	\$ -
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount	Total Connection
	Amount
January \$ - \$ - \$ -	\$ -
February \$ - \$ -	\$ -
March \$ - \$ -	\$ -
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way	
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December S - S - S -	\$ -
	s -
Add Extra Host Here (II) Network Line Connection Transformation Connection	Total Connection
(if needed)  Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount	Amount
	•
	\$ -
February \$ - \$ -	\$ -
March \$ - \$ - \$ -	\$ -
April \$ - \$ -	\$ -
May S - S - S -	\$ -
June \$ - \$ -	\$ -
July \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ .
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August \$ - \$ - \$ -	\$ -
September \$ - \$ - \$ -	\$ -
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November \$ - \$ -	\$ -
December \$ - \$ -	\$ -
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Total - S - S S - S S - S -	\$ -
	Total Connection
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount	
	Amount
January 42,550 \$ 3,7100 \$ 157,861 24,497 \$ 0,9400 \$ 23,027 49,445 \$ 2,2500 \$ 111,251	Amount \$ 134,2
	Amount \$ 134,2
February 41,633 \$ 3.7100 \$ 154,458 23,084 \$ 0.9400 \$ 21,699 44,737 \$ 2.2500 \$ 100,658	Amount \$ 134,2 \$ 122,3
February 41,633 \$ 3,7100 \$ 154,458 23,084 \$ 0,9400 \$ 21,699 44,737 \$ 2,2500 \$ 100,658 March 40,055 \$ 3,7100 \$ 148,604 22,011 \$ 0,9400 \$ 20,690 42,692 \$ 2,2500 \$ 96,057	Amount \$ 134,2 \$ 122,3 \$ 116,7
February 41.633 \$ 3.7100 \$ 154.458 23.084 \$ 0.9400 \$ 21.699 44.737 \$ 2.2500 \$ 100.658 March 40.055 \$ 3.7100 \$ 148.664 22.011 \$ 0.9400 \$ 2.0690 42.692 \$ 2.2500 \$ 80.677 April 33.484 \$ 3.7100 \$ 124.226 19.686 \$ 0.9400 \$ 18.505 37.084 \$ 2.2500 \$ 8 83.439	Amount \$ 134,2 \$ 122,3 \$ 116,7 \$ 101,9
February 41.633 \$ 3.7100 \$ 154.458 23.094 \$ 0.04400 \$ 21.699 44.737 \$ 2.2500 \$ 1.00,658   March 40.055 \$ 3.7100 \$ 148.604 22.011 \$ 0.0400 \$ 20,690 42.690 \$ 2.2500 \$ 2.2500 \$ 96,057   April 33.484 \$ 3.7100 \$ 124.226 19.686 \$ 0.0400 \$ 18.505 37.094 \$ 2.2500 \$ 83.439   May 32.584 \$ 3.7100 \$ 120.887 18.733 \$ 0.0400 \$ 17.609 36,029 \$ 2.2500 \$ 81.065	Amount \$ 134,2 \$ 122,3 \$ 116,7 \$ 101,9 \$ 98,6
February 41.633 \$ 3.7100 \$ 154.458 23.094 \$ 0.9400 \$ 21.699 44.737 \$ 2.2500 \$ 100.658   March 40.055 \$ 3.7100 \$ 148.604 22.011 \$ 0.9400 \$ 20.699 42.692 \$ 2.2500 \$ 96.057   April 33,484 \$ 3.7100 \$ 124.226 19.686 \$ 0.9400 \$ 18.505 37.094 \$ 2.2500 \$ 83.499   May 32,584 \$ 3.7100 \$ 120.887 18,733 \$ 0.9400 \$ 17.609 36.029 \$ 2.2500 \$ 81.065   June 29.895 \$ 3.7100 \$ 10.911 19.99 \$ 0.9400 \$ 18.047 34.968 \$ 2.2500 \$ 78.677	Amount \$ 134.2 \$ 122.3 \$ 116.7 \$ 101.9 \$ 98.6 \$ 96,7
February 41.633 \$ 3.7100 \$ 154.458 23.094 \$ 0.04400 \$ 21.699 44.737 \$ 2.2500 \$ 1.00,658   March 40.055 \$ 3.7100 \$ 148.604 22.011 \$ 0.0400 \$ 20,690 42.690 \$ 2.2500 \$ 2.2500 \$ 96,057   April 33.484 \$ 3.7100 \$ 124.226 19.686 \$ 0.0400 \$ 18.505 37.094 \$ 2.2500 \$ 83.439   May 32.584 \$ 3.7100 \$ 120.887 18.733 \$ 0.0400 \$ 17.609 36,029 \$ 2.2500 \$ 81.065	Amount \$ 134,2 \$ 122,3 \$ 116,7 \$ 101,9 \$ 98,6
February 41.633 \$ 3.7100 \$ 154.458 23.094 \$ 0.04400 \$ 21.699 44.737 \$ 2.2500 \$ 1.00,658   March 40.055 \$ 3.7100 \$ 148.604 22.011 \$ 0.0400 \$ 21.699 44.737 \$ 2.2500 \$ 96.057   April 33.484 \$ 3.7100 \$ 124.226 19.686 \$ 0.0400 \$ 18.505 37.094 \$ 2.2500 \$ 83.499   May 32.584 \$ 3.7100 \$ 120.887 81.733 \$ 0.0400 \$ 17.609 \$ 36.029 \$ 2.2500 \$ 81.065   June 29.895 \$ 3.7100 \$ 110.911 19.199 \$ 0.0400 \$ 18.047 34.968 \$ 2.2500 \$ 78.677   July 27.348 \$ 3.8300 \$ 104.742 71.600 \$ 0.0500 \$ 16.377 31.829 \$ 2.3000 \$ 73.206	Amount \$ 134.2 \$ 122.3 \$ 116.7 \$ 101.9 \$ 98.6 \$ 96.7 \$ 89.5
February 41,633 \$ 3,7100 \$ 154,458 23,084 \$ 0,04400 \$ 21,699 44,737 \$ 2,2500 \$ 100,658   March 40,055 \$ 3,7100 \$ 18,604 22,011 \$ 0,9400 \$ 21,699 44,737 \$ 2,2500 \$ 100,658   April 33,484 \$ 3,7100 \$ 124,226 19,686 \$ 0,9400 \$ 18,505 37,084 \$ 2,2500 \$ 83,439   May 32,584 \$ 3,7100 \$ 120,887 18,733 \$ 0,9400 \$ 18,505 37,084 \$ 2,2500 \$ 83,439   May 29,985 \$ 3,7100 \$ 120,887 18,733 \$ 0,9400 \$ 18,047 49,86 \$ 2,2500 \$ 10,065   June 29,985 \$ 3,7100 \$ 10,911 19,19 \$ 0,9400 \$ 18,047 49,86 \$ 2,2500 \$ 78,677   July 27,348 \$ 3,8300 \$ 104,742 17,060 \$ 0,9600 \$ 16,377 31,829 \$ 2,2500 \$ 73,206   August 27,740 \$ 3,8300 \$ 166,244 17,797 \$ 0,9600 \$ 17,085 33,096 \$ 2,2500 \$ 76,121	Amount  \$ 134,2 \$ 122,3 \$ 116,7 \$ 101,9 \$ 98,6 \$ 96,7 \$ 89,5 \$ 93,5
February 41.633 \$ 3.7100 \$ 154.458 23.094 \$ 0.04400 \$ 21.699 44.737 \$ 2.2500 \$ 1.00,658   March 40.055 \$ 3.7100 \$ 148.604 22.011 \$ 0.0400 \$ 21.699 44.737 \$ 2.2500 \$ 96.057   April 33.484 \$ 3.7100 \$ 124.226 19.686 \$ 0.0400 \$ 118.505 37.094 \$ 2.2500 \$ 83.439   May 32.584 \$ 3.7100 \$ 120.887 18.733 \$ 0.0400 \$ 117.609 \$ 30.029 \$ 2.2500 \$ 81.469   June 29.895 \$ 3.7100 \$ 110.911 19.199 \$ 0.0400 \$ 118.047 34.968 \$ 2.2500 \$ 78.677   July 27.448 \$ 3.8300 \$ 104.742 17.060 \$ 0.0600 \$ 16.377 31.829 \$ 2.3000 \$ 73.206   August 27.740 \$ 3.8300 \$ 106.244 17.797 \$ 0.9600 \$ 17.055 33.096 \$ 2.3000 \$ 76.121   September 27.313 \$ 3.8300 \$ 104.609 \$ 24.272 \$ 0.0800 \$ 23.301 \$ 39.041 \$ 2.3000 \$ 8 98.794	Amount  \$ 134.2 \$ 122.3 \$ 1101.9 \$ 98.6 \$ 98.6 \$ 99.5 \$ 93.2 \$ 113.0
February	Amount  \$ 134.2 \$ 122.3 \$ 116.7 \$ 101.9 \$ 98.6 \$ 96.7 \$ 99.5 \$ 93.2 \$ 113.0 \$ 125.1
February 41.633 \$ 3.7100 \$ 154.458 23.094 \$ 0.04400 \$ 21.699 44.737 \$ 2.2500 \$ 100.658 \$ March 40.055 \$ 3.7100 \$ 148.604 22.011 \$ 0.0400 \$ 21.699 44.737 \$ 2.2500 \$ 96.057 \$ April 33.484 \$ 3.7100 \$ 124.226 19.686 \$ 0.0400 \$ 18.505 37.094 \$ 2.2500 \$ 83.439 \$ May 32.584 \$ 3.7100 \$ 120.887 81.733 \$ 0.0400 \$ 17.609 \$ 36.029 \$ 2.2500 \$ 83.439 \$ June 29.895 \$ 3.7100 \$ 10.0887 81.733 \$ 0.0400 \$ 17.609 \$ 36.029 \$ 2.2500 \$ 81.065 \$ June 29.895 \$ 3.7100 \$ 110.911 19.199 \$ 0.0400 \$ 18.047 34.968 \$ 2.2500 \$ 76.677 \$ July 27.348 \$ 3.8300 \$ 104.742 17.060 \$ 0.0600 \$ 16.377 31.829 \$ 2.3000 \$ 73.206 \$ August 27.740 \$ 3.8300 \$ 106.244 17.797 \$ 0.0800 \$ 17.085 33.066 \$ 2.3000 \$ 76.121 \$ Soptember 27.313 \$ 3.8300 \$ 104.609 \$ 42.72 \$ 0.0800 \$ 12.301 39.041 \$ 2.3000 \$ 8 80.794 \$ October 30.029 \$ 3.8300 \$ 115.011 26.651 \$ 0.0800 \$ 2.3501 \$ 43.730 \$ 2.3000 \$ 99.542 \$ 100.579 \$ 100.579 \$ 100.579 \$ 2.3000 \$ 2.3000 \$ 100.579 \$ 100.579 \$ 100.579 \$ 2.3000 \$ 2.300	Amount  \$ 134.2 \$ 122.3 \$ 1101.9 \$ 98.6 \$ 98.6 \$ 99.5 \$ 93.2 \$ 113.0
February 41,633 S 3,7100 S 154,458 23,094 S 0,04400 S 21,699 44,737 S 2,2500 S 100,658 March 40,055 S 3,7100 S 148,604 22,011 S 0,0400 S 20,690 42,692 S 2,2500 S 96,057 April 33,484 S 3,7100 S 124,226 19,686 S 0,0400 S 118,055 37,094 S 2,2500 S 83,439 May 32,584 S 3,7100 S 120,887 H8,733 S 0,0400 S 17,609 36,029 S 2,2500 S 83,439 June 29,895 S 3,7100 S 10,087 H8,733 S 0,0400 S 17,609 36,029 S 2,2500 S 76,677 July 27,348 S 3,8300 S 104,742 17,060 S 0,0600 S 16,377 31,829 S 2,3000 S 73,206 August 27,740 S 3,8300 S 106,244 17,797 S 0,9600 S 17,065 33,096 S 2,3000 S 76,121 Squeenber 27,313 S 3,8300 S 104,609 42,72 S 0,0600 S 23,301 39,041 S 2,3000 S 80,744 October 30,029 S 3,8300 S 115,011 26,651 S 0,9600 S 25,585 43,279 S 2,3000 S 99,542 November 39,92 S 3,8300 S 15,901 E,901 C,2397 S 0,9600 S 21,501 43,730 S 2,3000 S 99,542 November 39,92 S 3,8300 S 15,901 E,901 C,2397 S 0,9600 S 21,501 43,730 S 2,3000 S 100,579	Amount  \$ 134.2 \$ 122.3 \$ 116.7 \$ 101.9 \$ 98.6 \$ 96.7 \$ 89.5 \$ 113.0 \$ 125.1 \$ 122.0
February	Amount  \$ 134.2 \$ 122.3 \$ 116.7 \$ 101.9 \$ 98.6 \$ 96.7 \$ 99.5 \$ 93.2 \$ 113.0 \$ 125.1
February         41,633         S         3,7100         \$         154,458         23,004         \$         21,699         44,737         \$         22,500         \$         100,688           March         40,055         \$         3,7100         \$         148,604         22,011         \$         0,9400         \$         21,699         44,737         \$         22,500         \$         96,057           April         33,484         \$         3,7100         \$         124,226         19,686         \$         0,9400         \$         17,600         36,029         \$         2,2500         \$         83,439           June         29,895         \$         3,7100         \$         110,911         19,199         \$         0,9400         \$         118,047         34,968         \$         2,2500         \$         78,677           July         27,348         \$         3,8300         \$         104,742         17,060         \$         16,377         31,829         \$         2,3000         \$         73,206           August         27,740         \$         3,8300         \$         106,244         17,797         \$         0,9600         \$         13,3096	Amount  \$ 134.2 \$ 122.3 \$ 116.7 \$ 101.9 \$ 98.6 \$ 96.7 \$ 89.5 \$ 113.0 \$ 125.1 \$ 122.0
February         41,833         \$ 3,7100         \$ 154,458         23,004         \$ 0,9400         \$ 21,699         44,737         \$ 2,2500         \$ 100,688           March         40,055         \$ 3,7100         \$ 184,664         22,011         \$ 0,9400         \$ 21,699         44,737         \$ 2,2500         \$ 96,057           April         33,484         \$ 3,7100         \$ 124,226         19,868         \$ 0,9400         \$ 118,505         37,084         \$ 2,2500         \$ 81,065           May         22,584         \$ 3,7100         \$ 120,887         18,733         \$ 0,9400         \$ 17,609         36,029         \$ 2,2500         \$ 81,065           June         29,895         \$ 3,7100         \$ 110,911         19,199         9,0400         \$ 16,047         34,968         \$ 2,2500         \$ 78,677           July         27,348         \$ 3,8300         \$ 106,4742         17,060         \$ 0,9600         \$ 16,377         31,829         \$ 2,3000         \$ 77,206           August         27,740         \$ 3,8300         \$ 106,244         17,797         \$ 0,9600         \$ 17,085         33,096         \$ 23,000         \$ 76,121           September         27,313         \$ 3,8300         \$ 116,619         24,722         <	Amount \$ 134.2 \$ 122.3 \$ 116.7 \$ 101.9 \$ 98.6 \$ 98.7 \$ 98.5 \$ 93.2 \$ 113.0 \$ 125.5 \$ 122.0 \$ 129.4

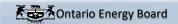
## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

IESO		Network		Lin	e Connection	n	Transfo	ormation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42.550	\$ 3.9200	\$ 166,796	24,497	\$ 0.9700	\$ 23,762	49,445	\$ 2.3300	\$ 115,207	\$ 138,969
February		\$ 3.9200	\$ 163,201	23,084	\$ 0.9700	\$ 22,391	44,737	\$ 2.3300	\$ 104,237	\$ 126,629
March	40,055	\$ 3.9200	\$ 157,016		\$ 0.9700	\$ 21,351	42,692	\$ 2.3300	\$ 99,472	\$ 120,823
April	33,484	\$ 3.9200	\$ 131,257		\$ 0.9700	\$ 19,095	37,084	\$ 2.3300	\$ 86,406	\$ 105,501
May June	32,584 29,895	\$ 3.9200 \$ 3.9200	\$ 127,729 \$ 117,189	18,733 19,199	\$ 0.9700 \$ 0.9700	\$ 18,171 \$ 18,623	36,029 34,968	\$ 2.3300 \$ 2.3300	\$ 83,948 \$ 81,474	\$ 102,119 \$ 100.097
July		\$ 3.9200	\$ 107,203			\$ 16,548	31,829	\$ 2.3300	\$ 74,161	\$ 90,709
August		\$ 3.9200	\$ 108,741			\$ 17,263	33,096	\$ 2.3300	\$ 77,114	\$ 94,377
September	27,313	\$ 3.9200 \$ 3.9200	\$ 107,067	24,272	\$ 0.9700	\$ 23,544	39,041	\$ 2.3300	\$ 90,966	\$ 114,509
October			\$ 117,714 \$ 156,494			\$ 25,851 \$ 21,725	43,279 43,730	\$ 2.3300	\$ 100,840 \$ 101,891	\$ 126,692 \$ 123,616
November December		\$ 3.9200 \$ 3.9200	\$ 156,494 \$ 164,926			\$ 21,725 \$ 23,073	43,730 46,361	\$ 2.3300 \$ 2.3300	\$ 101,891 \$ 108,021	\$ 123,616 \$ 131,095
Total	414,626	\$ 3.92	\$ 1,625,333	259,173	\$ 0.97	\$ 251,398	482,290	\$ 2.33	\$ 1,123,736	\$ 1,375,134
Hydro One		Network		Lin	e Connection	n	Transfo	ormation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ 3,3980	s -		\$ 0.8045	s -		\$ 2.0194	s -	s -
February										
March	-	\$ 3.3980 \$ 3.3980	\$ - \$ -		\$ 0.8045 \$ 0.8045	\$ - \$ -	-	\$ 2.0194 \$ 2.0194	\$ - \$ -	\$ - \$ -
April		\$ 3.3980	\$ -			\$ -	-	\$ 2.0194	\$ -	\$ -
May		\$ 3.3980	\$ -			\$ -	-	\$ 2.0194	\$ -	\$ -
June	-	\$ 3.3980 \$ 3.3980	\$ -		\$ 0.8045	\$ - \$ -	-	\$ 2.0194	\$ - \$ -	\$ - \$ -
July August		\$ 3.3980 \$ 3.3980	\$ - \$ -			\$ - \$ -		\$ 2.0194 \$ 2.0194	\$ - \$ -	\$ - \$ -
September		\$ 3.3980	\$ -			\$ - \$ -		\$ 2.0194	\$ -	\$ - \$ -
October		\$ 3.3980	\$ -		\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
November		\$ 3.3980	s -		\$ 0.8045	\$ -		\$ 2.0194	\$ - \$ -	\$ -
December		\$ 3.3980	\$ -		\$ 0.8045	\$ -		\$ 2.0194	\$ -	\$ -
Total	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (I)		Network		Lin	e Connectio	n	Transfo	ormation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	s -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March		s -	\$ -		\$ -	\$ -	-	\$ -	\$ -	s -
April May	-	\$ - \$ -	\$ - \$ -			\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ - \$ -
June		\$ -	\$ -			\$ - \$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -			\$ -		\$ -	\$ -	š -
August		\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
September		\$ -	\$ -			\$ -	-	\$ -	\$ -	\$ -
October		s -	\$ -			\$ -	-	\$ -	\$ -	\$ -
November December		\$ - \$ -	\$ - \$ -			\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
December		• -	\$ -		ъ -	<b>5</b> -		<b>3</b> -	\$ -	• -
Total	-	\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -
Add Extra Host Here (II)		Network		Lin	e Connection	n	Transfo	rmation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	s -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
April May		\$ - \$ -	\$ - \$ -			\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
June		\$ - \$ -	\$ -			\$ - \$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ - :	\$ -	-	\$ -	\$ -	\$ -
August		\$ -	\$ -			\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -			\$ -	-	\$ -	\$ -	\$ -
October November		\$ - \$ -	\$ - \$ -	-		\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ - \$ -
December		\$ -	\$ -			\$ - \$ -	-	\$ -	\$ -	\$ -
		s -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		Ŧ			_	_		ormation Co	nnoction	Total Connection
Total Total	-	Network		Lin	e Connectio	n	Transfo	ormation Col	IIIIection	
	- Units Billed	Network Rate	Amount	Lin Units Billed	e Connection	Amount	Units Billed	Rate	Amount	Amount
Total Month	Units Billed	Rate		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Total	Units Billed 42,550	Rate	Amount \$ 166,796 \$ 163,201	Units Billed 24,497	Rate \$ 0.9700					Amount \$ 138,969
Total Month January February March	Units Billed 42,550 41,633	Rate \$ 3.9200 \$ 3.9200	\$ 166,796 \$ 163,201 \$ 157,016	Units Billed 24,497 23,084 22,011	Rate \$ 0.9700 \$ 0.9700 \$ 0.9700	Amount \$ 23,762 \$ 22,391 \$ 21,351	Units Billed 49,445 44,737 42,692	Rate \$ 2.3300 \$ 2.3300 \$ 2.3300	Amount \$ 115,207 \$ 104,237 \$ 99,472	Amount \$ 138,969 \$ 126,629 \$ 120,823
Total Month January February March April	Units Billed 42,550 41,633 40,055 33,484	Rate \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200	\$ 166,796 \$ 163,201 \$ 157,016 \$ 131,257	Units Billed 24,497 23,084 22,011 19,686	Rate \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700	Amount \$ 23,762 \$ 22,391 \$ 21,351 \$ 19,095	Units Billed 49,445 44,737 42,692 37,084	Rate \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300	Amount \$ 115,207 \$ 104,237 \$ 99,472 \$ 86,406	Amount \$ 138,969 \$ 126,629 \$ 120,823 \$ 105,501
Total Month January February March April May	Units Billed 42,550 41,633 40,055 33,484 32,584	Rate \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200	\$ 166,796 \$ 163,201 \$ 157,016 \$ 131,257 \$ 127,729	24,497 23,084 22,011 19,686 18,733	Rate \$ 0.9700 : \$ 0.9700 : \$ 0.9700 : \$ 0.9700 : \$ 0.9700 :	Amount \$ 23,762 \$ 22,391 \$ 21,351 \$ 19,095 \$ 18,171	Units Billed 49,445 44,737 42,692 37,084 36,029	Rate \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300	Amount  \$ 115,207 \$ 104,237 \$ 99,472 \$ 86,406 \$ 83,948	Amount \$ 138,969 \$ 126,629 \$ 120,823 \$ 105,501 \$ 102,119
Total  Month  January February March April May June	Units Billed 42,550 41,633 40,055 33,484 32,584 29,895	Rate \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200	\$ 166,796 \$ 163,201 \$ 157,016 \$ 131,257 \$ 127,729 \$ 117,189	24,497 23,084 22,011 19,686 18,733 19,199	Rate \$ 0.9700 : \$ 0.9700 : \$ 0.9700 : \$ 0.9700 : \$ 0.9700 : \$ 0.9700 :	Amount \$ 23,762 \$ 22,391 \$ 21,351 \$ 19,095 \$ 18,171 \$ 18,623	Units Billed 49,445 44,737 42,692 37,084 36,029 34,968	Rate \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300	Amount  \$ 115,207 \$ 104,237 \$ 99,472 \$ 86,406 \$ 83,948 \$ 81,474	Amount \$ 136,969 \$ 126,629 \$ 120,823 \$ 105,501 \$ 102,119 \$ 100,097
Total  Month  January February March April May June July	Units Billed 42,550 41,633 40,055 33,484 32,584 29,895	Rate \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200	\$ 166,796 \$ 163,201 \$ 157,016 \$ 131,257 \$ 127,729 \$ 117,189 \$ 107,203	Units Billed  24,497 23,084 22,011 19,686 18,733 19,199 17,060	Rate \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700	Amount \$ 23,762 \$ 22,391 \$ 21,351 \$ 19,095 \$ 18,171 \$ 18,623 \$ 16,548	Units Billed 49,445 44,737 42,692 37,084 36,029 34,968 31,829	Rate \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300	Amount \$ 115,207 \$ 104,237 \$ 99,472 \$ 86,406 \$ 83,948 \$ 81,474 \$ 74,161	Amount \$ 138,969 \$ 126,629 \$ 120,823 \$ 105,501 \$ 102,119 \$ 100,097 \$ 90,709
Total  Month  January February March April May June	Units Billed 42,550 41,633 40,055 33,484 32,584 29,895 27,348 27,740	Rate \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200	\$ 166,796 \$ 163,201 \$ 157,016 \$ 131,257 \$ 127,729 \$ 117,189	24,497 23,084 22,011 19,686 18,733 19,199 17,060 17,797	Rate \$ 0.9700   \$ 0.9700   \$ 0.9700   \$ 0.9700   \$ 0.9700   \$ 0.9700   \$ 0.9700   \$ 0.9700	Amount \$ 23,762 \$ 22,391 \$ 21,351 \$ 19,095 \$ 18,171 \$ 18,623	Units Billed 49,445 44,737 42,692 37,084 36,029 34,968	Rate \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300	Amount  \$ 115,207 \$ 104,237 \$ 99,472 \$ 86,406 \$ 83,948 \$ 81,474	\$ 138,969 \$ 126,629 \$ 120,823 \$ 105,501 \$ 102,119 \$ 100,097 \$ 90,709 \$ 94,377
Total  Month  January February March April May June July August	Units Billed 42,550 41,633 40,055 33,484 32,584 29,895 27,348 27,740 27,313 30,029	Rate \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200	\$ 166,796 \$ 163,201 \$ 157,016 \$ 131,257 \$ 127,729 \$ 117,189 \$ 107,203 \$ 108,741	24,497 23,084 22,011 19,686 18,733 19,199 17,060 17,797 24,272	Rate \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700	Amount \$ 23,762 \$ 22,391 \$ 21,351 \$ 19,095 \$ 18,171 \$ 18,623 \$ 16,548 \$ 17,263	Units Billed 49,445 44,737 42,692 37,084 36,029 34,968 31,829 33,096	Rate \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300	Amount \$ 115,207 \$ 104,237 \$ 99,472 \$ 86,406 \$ 83,948 \$ 81,474 \$ 74,161 \$ 77,114	Amount \$ 138,969 \$ 126,629 \$ 120,823 \$ 105,501 \$ 102,119 \$ 100,097 \$ 90,709 \$ 94,377
Total  Month  January February March April May June Juhy August September	Units Billed 42,550 41,633 40,055 33,484 32,584 29,895 27,348 27,740 27,313 30,029	Rate \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200	\$ 166,796 \$ 163,201 \$ 157,016 \$ 131,257 \$ 127,729 \$ 117,189 \$ 107,203 \$ 108,741 \$ 107,067 \$ 117,714 \$ 156,494	24,497 23,084 22,011 19,686 18,733 19,199 17,060 17,797 24,272 26,651 22,397	Rate \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700	Amount \$ 23,762 \$ 22,391 \$ 21,351 \$ 19,095 \$ 18,171 \$ 18,623 \$ 16,548 \$ 17,263 \$ 23,544 \$ 23,544 \$ 21,725	Units Billed 49,445 44,737 42,692 37,084 36,029 34,968 31,829 33,096 39,041 43,279 43,730	Rate \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300	Amount \$ 115,207 \$ 104,237 \$ 99,472 \$ 86,406 \$ 83,948 \$ 81,474 \$ 74,161 \$ 77,114 \$ 90,966 \$ 100,840	\$ 138,969 \$ 126,629 \$ 120,633 \$ 105,501 \$ 102,119 \$ 90,709 \$ 94,377 \$ 114,509 \$ 126,692
Total  Month  January February March April May June July August September October	Units Billed 42,550 41,633 40,055 33,484 32,584 29,895 27,348 27,740 27,313 30,029	Rate \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200	\$ 166,796 \$ 163,201 \$ 157,016 \$ 131,257 \$ 127,729 \$ 117,189 \$ 107,203 \$ 108,741 \$ 107,067 \$ 117,714	24,497 23,084 22,011 19,686 18,733 19,199 17,060 17,797 24,272 26,651 22,397	Rate \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700	Amount \$ 23,762 \$ 22,391 \$ 21,351 \$ 19,095 \$ 18,171 \$ 18,623 \$ 16,548 \$ 17,263 \$ 23,544 \$ 25,851	Units Billed 49,445 44,737 42,692 37,084 36,029 34,968 31,829 33,096 39,041 43,279	Rate \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300	Amount \$ 115,207 \$ 104,237 \$ 99,472 \$ 86,406 \$ 83,948 \$ 81,474 \$ 74,161 \$ 77,114 \$ 90,966 \$ 100,840	Amount \$ 138,969 \$ 126,629 \$ 120,632 \$ 105,501 \$ 102,119 \$ 100,097 \$ 90,709 \$ 94,377 \$ 114,509 \$ 126,692
Total  Month  January February March April May June Juhy August September October November	Units Billed  42,550 41,633 40,055 33,484 32,584 29,895 27,740 27,743 30,029 39,922 42,073	Rate \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200 \$ 3.9200	\$ 166,796 \$ 163,201 \$ 157,016 \$ 131,257 \$ 127,729 \$ 117,189 \$ 107,203 \$ 108,741 \$ 107,067 \$ 117,714 \$ 156,494	Units Billed  24,497 23,084 22,011 19,686 18,733 19,199 17,060 17,797 24,272 26,651 22,397 23,787	Rate \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700	Amount \$ 23,762 \$ 22,391 \$ 21,351 \$ 19,095 \$ 18,171 \$ 18,623 \$ 16,548 \$ 17,263 \$ 23,544 \$ 23,544 \$ 21,725	Units Billed 49,445 44,737 42,692 37,084 36,029 34,968 31,829 33,096 39,041 43,279 43,730	Rate \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300	Amount \$ 115,207 \$ 104,237 \$ 99,472 \$ 86,406 \$ 83,948 \$ 81,474 \$ 74,161 \$ 77,114 \$ 90,966 \$ 100,840	\$ 138,969 \$ 126,629 \$ 120,633 \$ 105,501 \$ 102,119 \$ 90,709 \$ 94,377 \$ 114,509 \$ 126,692
Month  January February March April May June July August September October November	Units Billed  42,550 41,633 40,055 33,484 32,584 29,995 27,348 27,740 27,7313 30,029 39,922 42,073	Rate \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200	\$ 166,796 \$ 163,201 \$ 157,016 \$ 131,257 \$ 127,729 \$ 117,189 \$ 107,203 \$ 108,741 \$ 107,067 \$ 117,714 \$ 156,494 \$ 164,926	Units Billed  24,497 23,084 22,011 19,686 18,733 19,199 17,060 17,797 24,272 26,651 22,397 23,787	Rate \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700	Amount  23,762  22,391  21,351  21,351  31,171  41,623  41,7263  41,7263  42,7263	Units Billed 49,445 44,737 42,692 37,084 36,029 34,968 31,829 33,096 39,041 43,279 43,730 46,361	Rate \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300 \$ 2.3300	Amount \$ 115,207 \$ 104,237 \$ 99,472 \$ 86,406 \$ 83,948 \$ 81,474 \$ 77,114 \$ 90,966 \$ 100,840 \$ 101,891 \$ 108,021 \$ 1,123,736	Amount  \$ 138,969 \$ 126,629 \$ 120,823 \$ 105,501 \$ 100,937 \$ 90,709 \$ 94,377 \$ 114,509 \$ 126,682 \$ 123,616 \$ 131,095
Month  January February March April May June July August September October November	Units Billed  42,550 41,633 40,055 33,484 32,584 29,995 27,348 27,740 27,7313 30,029 39,922 42,073	Rate \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200 \$ 3,9200	\$ 166,796 \$ 163,201 \$ 157,016 \$ 131,257 \$ 127,729 \$ 117,189 \$ 107,203 \$ 108,741 \$ 107,067 \$ 117,714 \$ 156,494 \$ 164,926	Units Billed  24,497 23,084 22,011 19,686 18,733 19,199 17,060 17,797 24,272 26,651 22,397 23,787	Rate \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700 \$ 0.9700	Amount \$ 23,762 \$ 22,391 \$ 21,351 \$ 19,095 \$ 18,171 \$ 18,623 \$ 16,548 \$ 17,263 \$ 23,544 \$ 23,544 \$ 23,544 \$ 23,573 \$ 23,073	Units Billed 49,445 44,737 42,692 37,084 36,029 34,968 31,829 33,096 39,041 43,279 43,730 46,361	\$ 2,3300 \$ 2,3300	Amount \$ 115,207 \$ 104,237 \$ 99,472 \$ 86,406 \$ 83,948 \$ 74,161 \$ 77,114 \$ 90,966 \$ 108,021 \$ 108,021 \$ 1,123,736  iti (if applicable)	Amount  \$ 138,969 \$ 126,629 \$ 120,823 \$ 105,501 \$ 100,097 \$ 90,709 \$ 94,377 \$ 114,509 \$ 126,692 \$ 123,616 \$ 131,095

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO		Network		Line	Connection		Transfo	rmation Conn	ection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
						23,762				
January February			\$ 166,796 \$ 163,201		0.9700 \$ 0.9700 \$	23,762	49,445 44,737	\$ 2.3300 S \$ 2.3300 S		\$ 138,969 \$ 126,629
March			\$ 157,016	22,011 \$	0.9700 \$	21,351	42,692	\$ 2.3300 \$	99,472	\$ 120,823
April	33,484		\$ 131,257	19,686 \$	0.9700 \$	19,095	37,084	\$ 2.3300 \$		\$ 105,501
May			\$ 127,729	18,733 \$	0.9700 \$	18,171	36,029	\$ 2.3300		\$ 102,119
June			\$ 117,189		0.9700 \$	18,623	34,968	\$ 2.3300 \$		\$ 100,097
July August			\$ 107,203 \$ 108,741		0.9700 \$ 0.9700 \$	16,548 17,263	31,829 33,096	\$ 2.3300 S		\$ 90,709 \$ 94,377
September			\$ 107,067		0.9700 \$	23,544	39,041	\$ 2.3300 3		\$ 94,377
October			\$ 117,714		0.9700 \$	25,851	43,279	\$ 2.3300		\$ 126,692
November			\$ 156,494		0.9700 \$	21,725	43,730	\$ 2.3300 \$		\$ 123,616
December	42,073	\$ 3.9200	\$ 164,926	23,787 \$	0.9700 \$	23,073	46,361	\$ 2.3300	108,021	\$ 131,095
Total	414,626	\$ 3.92	\$ 1,625,333	259,173 \$	0.97 \$	251,398	482,290	\$ 2.33 \$	1,123,736	\$ 1,375,134
Hydro One		Network		Line	Connection		Transfo	rmation Conn	ection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ 3.3980	\$ -	- \$	0.8045 \$			\$ 2.0194		\$ -
February		\$ 3.3980	\$ -	- š	0.8045 \$	-		\$ 2.0194	-	\$ -
March	-	\$ 3.3980	\$ -	- \$	0.8045 \$	-		\$ 2.0194		\$ -
April			\$ -	- \$		-	-	\$ 2.0194	-	\$ -
May			\$ -	- \$		-	-	\$ 2.0194		\$ -
June			\$ -	- \$		-	-	\$ 2.0194		\$ -
July			\$ -	- \$		-	-	\$ 2.0194 \$		\$ -
August September			\$ - \$ -	- \$ - \$		-		\$ 2.0194 S		\$ - \$ -
October			\$ - \$ -	- \$	0.8045 \$	-		\$ 2.0194		\$ -
November			\$ -	- \$	0.8045 \$	-	-	\$ 2.0194		\$ -
December			\$ -	- \$		-	-	\$ 2.0194		\$ -
Total		\$ -	\$ -	- \$	- \$			\$ - 5	-	\$ -
Add Extra Host Here (I)		Network		Line	Connection		Transfo	rmation Conn	ection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$ -	- \$		-		\$ - 5		\$ -
February			\$ -	- \$		-	-	\$ - 5		\$ -
March			\$ -	- \$		-	-	\$ - 5		\$ -
April May			\$ - \$ -	- \$ - \$		-	-	\$ - S		\$ - \$ -
June			\$ - \$ -	- \$				\$ - 5		\$ -
July			\$ -	- \$				S - S		\$ -
August		\$ - :	\$ -	- \$				\$ - 9	-	\$ -
September	-	\$ - :	\$ -	- \$		-		\$ - 5	-	\$ -
October			\$ -	- \$		-	-	\$ - 5		\$ -
November			\$ -	- \$	- \$	-	-	\$ - 5		\$ -
December		`	\$ -	- \$	·			\$ - 5	-	\$ -
Total		\$ -	\$ -	- \$	- \$			\$ - 5	-	\$ -
Add Extra Host Here (II)		Network			Connection			rmation Conn		Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$ -	- \$		-	-	\$ - 5		\$ -
February			\$ -	- \$		-	-	\$ - 5		\$ -
March April			\$ - \$ -	- \$ - \$		-		\$ - S		\$ - \$ -
May			\$ - \$ -	- \$		-		\$ - 3		\$ -
June			\$ -	- \$		-	-	\$ -		\$ -
July		\$ -	\$ -	- \$	- \$	-		\$ - 5	-	\$ -
August			\$ -	- \$		-	-	\$ - 5		\$ -
September			\$ -	- \$		-	-	\$ - 5		\$ -
October November			\$ - \$ -	- \$ - \$		-	-	\$ - S		\$ - \$ -
November December			\$ - \$ -	- \$		-	-	\$ - 5		\$ - \$ -
Total		\$ -	\$ -	- \$				\$ - 5	-	\$ -
Total		Network		Line	Connection		Transfo	rmation Conn	ection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42.550	\$ 3.92	\$ 166,796	24.497 \$	0.97 \$	23.762	49.445	\$ 2.33 5	115.207	\$ 138.969
February			\$ 163,201	23,084 \$		22,391	44,737	\$ 2.33		\$ 126,629
March	40,055	\$ 3.92	\$ 157,016	22,011 \$	0.97 \$	21,351	42,692	\$ 2.33	99,472	\$ 120,823
April			\$ 131,257	19,686 \$	0.97 \$	19,095	37,084	\$ 2.33 \$		\$ 105,501
May			\$ 127,729	18,733 \$		18,171	36,029	\$ 2.33 \$		\$ 102,119
June July		\$ 3.92 \$ 3.92	\$ 117,189 \$ 107,203	19,199 \$ 17,060 \$		18,623 16,548	34,968 31,829	\$ 2.33 S \$ 2.33 S		\$ 100,097 \$ 90,709
July August		\$ 3.92		17,060 \$ 17,797 \$		17,263	31,829	\$ 2.33 \$		\$ 90,709 \$ 94,377
September			\$ 107,067	24,272 \$		23,544	39,041	\$ 2.33		\$ 94,377 \$ 114,509
October			\$ 117,714	26,651 \$		25,851	43,279	\$ 2.33		\$ 126,692
November	39,922	\$ 3.92	\$ 156,494	22,397 \$	0.97 \$	21,725	43,730	\$ 2.33 \$	101,891	\$ 123,616
December		\$ 3.92	\$ 164,926	23,787 \$		23,073	46,361		108,021	\$ 131,095
Total	414,626	\$ 3.92	\$ 1,625,333	259,173 \$	0.97 \$	251,398	482,290	\$ 2.33	1,123,736	\$ 1,375,134
							Low Voltage Sw	itchgear Credi	it (if applicable)	\$ -
						Total includ	ing deduction for Lo	w Voltage Sw	itchgear Credit	\$ 1,375,134

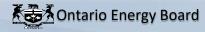


## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential R1 Service Classification Residential R2 Service Classification Seasonal Customers Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kWh \$/kW	0.0071 2.6970 0.0071 1.9529	122,719,735 6,797,816	0 243,010 0 1,574	871,310 655,398 48,264 3,074	55.2% 41.5% 3.1% 0.2%	897,419 675,037 49,711 3,166	0.0073 2.7778 0.0073 2.0114
The purpose of this table is to re-align the current R	S Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential R1 Service Classification Residential R2 Service Classification Seasonal Customers Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW \$/kWh \$/kW	0.0060 2.2828 0.0060 1.6468	122,719,735 6,797,816	0 243,010 0 1,574	736,318 554,743 40,787 2,592	55.2% 41.6% 3.1% 0.2%	758,772 571,660 42,031 2,671	0.0062 2.3524 0.0062 1.6970
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential R1 Service Classification Residential R2 Service Classification Seasonal Customers Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kWh \$/kW	0.0073 2.7778 0.0073 2.0114	122,719,735 6,797,816	0 243,010 0 1,574	897,419 675,037 49,711 3,166	55.2% 41.5% 3.1% 0.2%	897,419 675,037 49,711 3,166	0.0073 2.7778 0.0073 2.0114
The purpose of this table is to update the re-aligned	RTS Connection Rates to recover future wholesale connection costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential R1 Service Classification Residential R2 Service Classification Seasonal Customers Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW \$/kWh \$/kW	0.0062 2.3524 0.0062 1.6970	122,719,735 6,797,816	0 243,010 0 1,574	758,772 571,660 42,031 2,671	55.2% 41.6% 3.1% 0.2%	758,772 571,660 42,031 2,671	0.0062 2.3524 0.0062 1.6970

Effective Year of



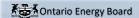
## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

# of Residential Customers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%	(approved in the last CoS)		Residential Rate Design Transition (yyyy)		
Choose Stretch Factor Group	V	Price Cap Index	1.40%	Billed kWh for Residential Class (approved in the last CoS)		OEB-approved # of Transition Years		
Associated Stretch Factor Value	0.60%			Rate Design Transition Years Left				
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR		Proposed Volumetric Charge	
RESIDENTIAL R1 SERVICE CLASSIFICATION	46.72		0.0128		1.40%	51.27	0.0083	
RESIDENTIAL R2 SERVICE CLASSIFICATION	667.66		3.4594		1.40%	675.47	3.4999	
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	58.8		0.1254		1.40%	63.62	0.1030	
STREET LIGHTING SERVICE CLASSIFICATION	1.86		0.2999		1.40%	1.89	0.3041	
STREET LIGHTING SERVICE CLASSIFICATION microFIT SERVICE CLASSIFICATION	1.86 5.4		0.2999		1.40%	1.89 4.55	0.3041	
		Revenue from Rates	0.2999  Current F/V Split	Decoupling MFC Split	1.40%  Incremental Fixed Charge (\$/month/year)		0.3041  Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
microFIT SERVICE CLASSIFICATION				Decoupling MFC Split	Incremental Fixed Charge	4.55	Adjusted	

Filed: August 12, 2020



## **Incentive Rate-setting Mechanism Rate Generator** for 2021 Filers

### Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges			
Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

#### Time-of-Use RPP Prices

As of		June 1, 2020
Off-Peak	\$/kWh	0.1280
Mid-Peak	\$/kWh	0.1280
On-Peak	\$/kWh	0.1280

#### Smart Meter Entity Charge (SME)

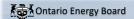
Smart Meter Entity Charge (SME)	\$ 0.57
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 36.86

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement				
between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				=
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February				
14, 2019)	\$	2.04	2.00%	2.08

<sup>\*</sup> inflation factor subject to change pending OEB approved inflation rate effective in 2020

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges



## **Incentive Rate-setting Mechanism Rate Generator** for 2021 Filers

In the Green Cells below, enter all proposed rate riders/rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description that the green cells are rider description cannot be found, enter the rate rider description in column B, choose the associated unit from the drop-down menu.
In column G, enter the rate. All rater riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column G, enter the expiry date (e.g., April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL R1 SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
RESIDENTIAL R2 SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
REGIDENTIAL RESERVICE SEASON ISATION	Oitii	KAIL	- effective until	DATE (e.g. April 30, 2022)	OOD TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			checure until		

### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0003

#### RESIDENTIAL R1 SERVICE CLASSIFICATION

For the purposes of rates and charges, a residential service is defined in two ways:

i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and

ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the Ontario Energy Board Act, 1998) made under the Ontario Energy Board Act, 1998.

This application refers to a Residential service with a demand of less then, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis. Class B consumers are defined in accordance with 0. Reg. 429/04. Futher servicing details are available in the distributor's Condition of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge - Applicable only to customers that meet criteria (i) above Service Charge - Applicable only to customers that meet criteria (ii) above Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$ \$ \$	51.27
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville Distribution Volumetric Rate - Applicable only to customers that meet criteria (i) above Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021	\$ \$/kWh	11.16 0.0083
Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021	\$/kWh	0.0003
Applicable only for Class B Customers	\$/kWh	( <u>0.000</u> 1)
Distribution Volumetric Rate - Applicable only to customers that meet criteria (ii) above Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)	\$/kWh	
- effective until December 31, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh \$/kWh	0.0030 0.0004 0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0003

#### RESIDENTIAL R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis. Class A and Class B consumers are defined in accordance with 0. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	675.47
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024		
Applicable only for customers in the Township of Dubreuilville	\$	11.16
Distribution Volumetric Rate	\$/kW	3.4999
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1317
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kW	(0.0487)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)		
- effective until December 31, 2023	\$/kW	(0.0035)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7778
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3524
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0003

### SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	63.62
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.1030
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)		
- effective until December 31, 2023	\$/kWh	0.0020
Rate Rider for Disposition of Account 1574 - effective until December 31, 2023	\$/kWh	0.0307
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Filed: August 12, 2020

## Algoma Power Inc. TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0003

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.89
Distribution Volumetric Rate	\$/kWh	0.3041
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)		
- effective until December 31, 2023	\$/kWh	0.0545
Retail Transmission Rate - Network Service Rate	\$/kW	2.0114
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6970
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Filed: August 12, 2020

## Algoma Power Inc. TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0003

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 4.55

### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0003

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy % (1.00)

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration		
Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Specific charge for access to the power poles - per pole/year		
(with the exception of wireless attachments)	\$	45.39
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00

Filed: August 12, 2020

## Algoma Power Inc. TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0003

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

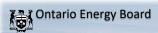
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer	1.0829
Total Loss Factor - Primary Metered Customer	1.0721

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## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh	RPP	1.0829	1.0829	750		CONSUMPTION	
RESIDENTIAL R2 SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0829	1.0829	90,000	225	DEMAND	
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	RPP	1.0829	1.0829	750		CONSUMPTION	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0829	1.0829	3,228	9	DEMAND	75
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh	RPP	1.0829	1.0829	300		CONSUMPTION	
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	RPP	1.0829	1.0829	50		CONSUMPTION	
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				

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Table 2

DATE OF ACCES (CATECORIES						Sub-	-Total					Total	
RATE CLASSES / CATEGORIES eg: Residential TOU, Residential Retailer)	Units		Α				В			С		Total Bill	
			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL R1 SERVICE CLASSIFICATION - RPP	kWh	\$	1.25	3.5%	\$	0.50	1.1%	\$	0.82	1.5%	\$	0.67	0.5%
RESIDENTIAL R2 SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	134.73	10.1%	\$	(32.08)	-2.7%	\$	1.76	0.1%	\$	1.99	0.0%
SEASONAL CUSTOMERS SERVICE CLASSIFICATION - RPP	kWh	\$	(11.78)	-6.6%	\$	(12.53)	-6.7%	\$	(12.21)	-6.2%	\$	(9.91)	-4.1%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	2.30	1.6%	\$	(1.25)	-0.7%	\$	(0.27)	-0.1%	\$	(0.30)	0.0%
RESIDENTIAL R1 SERVICE CLASSIFICATION - RPP	kWh	\$	1.25	3.5%	\$	0.95	2.4%	\$	1.08	2.4%	\$	0.88	1.3%
SEASONAL CUSTOMERS SERVICE CLASSIFICATION - RPP	kWh	\$	3.90	5.9%	\$	3.85	5.7%	\$	3.87	5.7%	\$	3.14	5.2%
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		1			1			+			1		
		1						+					

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| Customer Class: | RESIDENTIAL R1 SERVICE CLASSIFICATION | RPP | Non-RPP: | RPP | Consumption | 750 | kWh | Demand | | kW | Current Loss Factor | 1.0829 | Proposed/Approved Loss Factor | 1.0829 | Customer 
		Current O	EB-Approve	d				Proposed			Im	pact
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume	Charge (\$)	,	Change	% Change
Monthly Service Charge	\$	46.72	1	Ψ	46.72	\$	51.27	1			4.55	9.74%
Distribution Volumetric Rate	\$	0.0128	750		9.60	\$	0.0083	750			(3.38)	-35.16%
DRP Adjustment			750		(19.46)			750	\$ (20.64	) \$	(1.18)	6.04%
Fixed Rate Riders	\$	(1.25)		\$	(1.25)	\$	-	1	\$ -	\$	1.25	-100.00%
Volumetric Rate Riders	\$	0.0006	750		0.45	\$	0.0006	750		\$	-	0.00%
Sub-Total A (excluding pass through)				\$	36.06				\$ 37.31		1.25	3.47%
Line Losses on Cost of Power	\$	0.1280	62	\$	7.96	\$	0.1280	62	\$ 7.96	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	0.0012	750	\$	0.90	\$	0.0003	750	\$ 0.23	\$	(0.68)	-75.00%
Riders	1*	0.00.12			0.00	1			•	1 '	(/	70.007
CBR Class B Rate Riders	\$	-	750	\$	-	-\$	0.0001	750	• • • • • • • • • • • • • • • • • • • •	) \$	(80.0)	
GA Rate Riders	\$	-	750	\$	-	\$	-		\$ -	\$	-	
Low Voltage Service Charge	\$	-	750	\$	-			750	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$ 0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				s	45.49				\$ 45.99	\$	0.50	1.10%
Total A)				•					•			
RTSR - Network	\$	0.0071	812	\$	5.77	\$	0.0073	812	\$ 5.93	\$	0.16	2.82%
RTSR - Connection and/or Line and	\$	0.0060	812	\$	4.87	\$	0.0062	812	\$ 5.04	\$	0.16	3.33%
Transformation Connection		0.0000	012	Ψ	4.07		0.0002	012	Ψ 0.04	Ψ	0.10	0.007
Sub-Total C - Delivery (including Sub- Total B)				\$	56.13				\$ 56.95	\$	0.82	1.47%
Wholesale Market Service Charge				<b>.</b>		Ι.				1		
(WMSC)	\$	0.0034	812	\$	2.76	\$	0.0034	812	\$ 2.76	\$	-	0.00%
Rural and Remote Rate Protection				_		١.						
(RRRP)	\$	0.0005	812	\$	0.41	\$	0.0005	812	\$ 0.41	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
TOU - Off Peak	\$	0.1280	480	\$	61.44	\$	0.1280	480	\$ 61.44	\$	-	0.00%
TOU - Mid Peak	\$	0.1280	135	\$	17.28	\$	0.1280	135	\$ 17.28	\$	-	0.00%
TOU - On Peak	\$	0.1280	135	\$	17.28	\$	0.1280	135	\$ 17.28	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	155.55				\$ 156.37		0.82	0.53%
HST		13%		\$	20.22		13%		\$ 20.33		0.11	0.53%
Ontario Electricity Rebate		31.8%		\$	(49.46)	L	31.8%		\$ (49.73	) \$	(0.26)	
Total Bill on TOU					126.30				\$ 126.97		0.67	0.53%

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| Customer Class: | RESIDENTIAL R2 SERVICE CLASSIFICATION | RPP / Non-RPP (Other) | Other | Ot

	Current O	EB-Approve	d		Proposed	I	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 667.66	1	\$ 667.66	\$ 675.47	1	\$ 675.47	\$ 7.81	1.17%	
Distribution Volumetric Rate	\$ 3.4594	225	\$ 778.37	\$ 3.4999	225	\$ 787.48	\$ 9.11	1.17%	
Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	-\$ 0.5271	225		-\$ 0.0035	225			-99.34%	
Sub-Total A (excluding pass through)			\$ 1,327.43			\$ 1,462.16		10.15%	
Line Losses on Cost of Power	-	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	\$ 0.3844	225	\$ 86.49	\$ 0.1317	225	\$ 29.63	\$ (56.86)	-65.74%	
Riders	0.0044		Ψ 00.43			,	, (,	00.1 470	
CBR Class B Rate Riders	\$ -	225	\$ -	-\$ 0.0487	225	\$ (10.96)			
GA Rate Riders	-\$ 0.0027	90,000	\$ (243.00)	-\$ 0.0038	90,000	\$ (342.00)	\$ (99.00)	40.74%	
Low Voltage Service Charge	\$ -	225	\$ -		225	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)	s -	1	¢ .	e _	4	¢ _	¢ _		
	-		Ψ -	•		Ψ -	Ψ -		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	225	\$ -	\$ -	225	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 1.170.92			\$ 1,138,84	\$ (32.08)	-2.74%	
Total A)			,			, , , , , , ,	, ,,		
RTSR - Network	\$ 2.6970	225	\$ 606.83	\$ 2.7778	225	\$ 625.01	\$ 18.18	3.00%	
RTSR - Connection and/or Line and	\$ 2.2828	225	\$ 513.63	\$ 2.3524	225	\$ 529.29	\$ 15.66	3.05%	
Transformation Connection	4 2.2020	220	Ψ 010.00	Ψ 2.0024	220	Ψ 020.20	Ψ 10.00	0.0070	
Sub-Total C - Delivery (including Sub-			\$ 2.291.37			\$ 2.293.13	\$ 1.76	0.08%	
Total B)			Ψ 2,231.37			Ψ 2,233.13	Ψ 1.70	0.0078	
Wholesale Market Service Charge	\$ 0.0034	97,461	\$ 331.37	\$ 0.0034	97.461	\$ 331.37	s -	0.00%	
(WMSC)	0.0034	37,401	ψ 551.57	ψ 0.0034	37,401	ψ 331.37	Ψ -	0.0078	
Rural and Remote Rate Protection	\$ 0.0005	97,461	\$ 48.73	\$ 0.0005	97,461	\$ 48.73	s -	0.00%	
(RRRP)	,	37,401	*		31,401	•	Ψ		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1368	97,461	\$ 13,332.66	\$ 0.1368	97,461	\$ 13,332.66	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 16,004.39			\$ 16,006.14		0.01%	
HST	13%		\$ 2,080.57	13%		\$ 2,080.80	\$ 0.23	0.01%	
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -			
Total Bill on Average IESO Wholesale Market Price			\$ 18,084.96			\$ 18,086.94	\$ 1.99	0.01%	

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Customer Class: SEASONAL CUSTOMERS SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh - kW 1.0829 1.0829 Consumption Demand

**Current Loss Factor** Proposed/Approved Loss Factor

		Current Of	B-Approved	i				Proposed				lm	pact
		Rate	Volume		arge		Rate	Volume		Charge			
		(\$)		(	(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	58.80		\$	58.80	\$	63.62		\$	63.62		4.82	8.20%
Distribution Volumetric Rate	\$	0.1254	750	\$	94.05	\$	0.1030	750	\$	77.25		(16.80)	-17.86%
Fixed Rate Riders	\$	(0.20)	1	\$	(0.20)	\$	-	1	\$	-	\$	0.20	-100.00%
Volumetric Rate Riders	\$	0.0327	750	\$	24.53	\$	0.0327	750	\$	24.53	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	177.18				\$	165.40		(11.78)	-6.65%
Line Losses on Cost of Power	\$	0.1280	62	\$	7.96	\$	0.1280	62	\$	7.96	\$	-	0.00%
Total Deferral/Variance Account Rate	e	0.0012	750	\$	0.90	\$	0.0003	750	\$	0.23	\$	(0.68)	-75.00%
Riders	*	0.0012		Ψ	0.30	Ψ	0.0003	730	Ψ	0.23	Ψ	(0.00)	-73.0070
CBR Class B Rate Riders	\$	-	750	\$	-	-\$	0.0001	750	\$	(0.08)	\$	(80.0)	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	-	750	\$	-			750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	e	0.57	1	e	0.57	\$	0.57	4	¢	0.57	\$		0.00%
	9	0.57		φ	0.57	P	0.57	'	Ψ	0.57	φ	-	0.007
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	186.60				\$	174.07	\$	(12.53)	-6.71%
Total A)				9	100.00				9	174.07	Ψ	(12.55)	-0.7176
RTSR - Network	\$	0.0071	812	\$	5.77	\$	0.0073	812	\$	5.93	\$	0.16	2.82%
RTSR - Connection and/or Line and	s	0.0060	812	\$	4.87	\$	0.0062	812	\$	5.04	\$	0.16	3.33%
Transformation Connection	¥	0.0000	012	Ψ	4.07	9	0.0002	012	4	3.04	Ψ	0.10	3.33 /
Sub-Total C - Delivery (including Sub-				\$	197.24				\$	185.04	\$	(12.21)	-6.19%
Total B)				ð	197.24				9	103.04	Ψ	(12.21)	-0.1970
Wholesale Market Service Charge	s	0.0034	812	\$	2.76	\$	0.0034	812	\$	2.76	\$		0.00%
(WMSC)	*	0.0034	012	Ψ	2.70	Ψ	0.0054	012	Ψ	2.70	Ψ	-	0.007
Rural and Remote Rate Protection	•	0.0005	812	\$	0.41	•	0.0005	812	\$	0.41	¢		0.00%
(RRRP)	*		012	Ψ				012	Ψ			-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.1280	480	\$		\$	0.1280	480	\$	61.44	\$	-	0.00%
TOU - Mid Peak	\$	0.1280	135	\$	17.28	\$	0.1280	135	\$	17.28	\$	-	0.00%
TOU - On Peak	\$	0.1280	135	\$	17.28	\$	0.1280	135	\$	17.28	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	296.66				\$	284.46	\$	(12.21)	-4.11%
HST		13%		\$	38.57		13%		\$	36.98	\$	(1.59)	-4.11%
Ontario Electricity Rebate		31.8%		\$	(94.34)		31.8%		\$	(90.46)	\$	3.88	
Total Bill on TOU				\$	240.89				\$	230.98	\$	(9.91)	-4.11%
												-	

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	Cu	rrent OE	B-Approved				Proposed			In	pact
	Rate		Volume	Charge		Rate	Volume	Charge			•
	(\$)			(\$)		(\$)		(\$)	\$ Cha	nge	% Change
Monthly Service Charge	\$	1.86	75		\$	1.89	75		\$	2.25	1.61%
Distribution Volumetric Rate	\$	0.2999	9	\$ 2.70	\$	0.3041	9		\$	0.04	1.40%
Fixed Rate Riders	\$	-	75	\$ -	\$	-	75		\$	-	
Volumetric Rate Riders	\$	0.0533	9		\$	0.0545	9	\$ 0.49	\$	0.01	2.25%
Sub-Total A (excluding pass through)				\$ 142.68				\$ 144.98	\$	2.30	1.61%
Line Losses on Cost of Power	\$	0.1368	268	\$ 36.61	\$	0.1368	268	\$ 36.61	\$	-	0.00%
Total Deferral/Variance Account Rate	_e	0.0005	9	\$ (0.00)		0.0003	9	\$ 0.00	\$	0.01	-160.00%
Riders	,	0.0003	3	Ψ (0.00)		0.0003	3	Ψ 0.00	Ψ	0.01	-100.0078
CBR Class B Rate Riders	\$	-	9	\$ -	-\$	0.0001	9	\$ (0.00)		(0.00)	
GA Rate Riders	-\$	0.0027	3,228	\$ (8.72)	-\$	0.0038	3,228	\$ (12.27)	\$	(3.55)	40.74%
Low Voltage Service Charge	\$	-	9	\$ -			9	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)		_	75	e			75	\$ -	\$		
	4	-	75	φ -		-	13	<b>a</b> -	φ	-	
Additional Fixed Rate Riders	\$	-	75	\$ -	\$	-	75	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	9	\$ -	\$	-	9	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 170.57				\$ 169.32	\$	(1.25)	-0.73%
Total A)				•				•			
RTSR - Network	\$	1.9529	9	\$ 17.58	\$	2.0114	9	\$ 18.10	\$	0.53	3.00%
RTSR - Connection and/or Line and		1.6468	9	\$ 14.82	\$	1.6970	9	\$ 15.27	\$	0.45	3.05%
Transformation Connection	<b>4</b>	1.0400	9	φ 14.02	9	1.0970	9	φ 13.2 <i>1</i>	Þ	0.45	3.03 //
Sub-Total C - Delivery (including Sub-				\$ 202.96				\$ 202.70	\$	(0.27)	-0.13%
Total B)				\$ 202.50				φ 202.70	Ψ	(0.27)	-0.13/0
Wholesale Market Service Charge		0.0034	3,496	\$ 11.89	\$	0.0034	3.496	\$ 11.89	\$	_	0.00%
(WMSC)	•	0.0034	3,490	φ 11.0 <del>9</del>		0.0034	3,430	φ 11.0 <del>3</del>	φ	-	0.00%
Rural and Remote Rate Protection		0.0005	3,496	\$ 1.75		0.0005	3,496	\$ 1.75	\$		0.00%
(RRRP)	•	0.0003		•		0.0003	*	•	φ	-	0.00%
Standard Supply Service Charge	\$	0.25	75	\$ 18.75	\$	0.25	75	\$ 18.75	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1368	3,228	\$ 441.59	\$	0.1368	3,228	\$ 441.59	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 676.94				\$ 676.67	\$	(0.27)	-0.04%
HST		13%		\$ 88.00	1	13%		\$ 87.97	\$	(0.03)	-0.04%
Ontario Electricity Rebate		31.8%		\$ -	1	31.8%		\$ -		. ,	
Total Bill on Average IESO Wholesale Market Price				\$ 764.94				\$ 764.64	\$	(0.30)	-0.04%
•										` '	

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		Current Ol	B-Approve	i			Proposed			Im	pact
		Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$	Change	% Change
Monthly Service Charge	\$	46.72	1	\$ 46.72	2 \$	51.27	1	\$ 51.27	\$	4.55	9.749
Distribution Volumetric Rate	\$	0.0128	300	\$ 3.84	1 \$	0.0083	300	\$ 2.49	\$	(1.35)	-35.169
DRP Adjustment			300	\$ (13.70	0)		300	\$ (16.90	) \$	(3.20)	23.369
Fixed Rate Riders	\$	(1.25)	1	\$ (1.2	5) \$	-	1	\$ -	\$	1.25	-100.009
Volumetric Rate Riders	\$	0.0006	300	\$ 0.18	3 \$	0.0006	300	\$ 0.18	\$	-	0.009
Sub-Total A (excluding pass through)				\$ 35.79				\$ 37.04		1.25	3.49%
Line Losses on Cost of Power	\$	0.1280	25	\$ 3.18	3 \$	0.1280	25	\$ 3.18	\$	-	0.009
Total Deferral/Variance Account Rate	<b>S</b>	0.0012	300	\$ 0.30	s   \$	0.0003	300	\$ 0.09	\$	(0.27)	-75.00%
Riders	*	0.0012		Ψ 0.5	, , ,			•	1	` '	-73.007
CBR Class B Rate Riders	\$	-	300	\$ -	-\$	0.0001	300	\$ (0.03	) \$	(0.03)	
GA Rate Riders	\$	-	300	\$ -	\$	-	300	\$ -	\$	-	
Low Voltage Service Charge	\$	-	300	\$ -			300	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$ 0.5	\$	0.57	1	\$ 0.57	\$	-	0.00%
Additional Fixed Rate Riders	s	-	1	\$ -	\$	_	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	300	\$ -	\$	-	300	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 39.9	$\overline{}$			\$ 40.85	s	0.95	2.38%
Total A)				,				,		0.93	2.30 /
RTSR - Network	\$	0.0071	325	\$ 2.3	\$	0.0073	325	\$ 2.37	\$	0.06	2.829
RTSR - Connection and/or Line and	s	0.0060	325	\$ 1.99	5 5	0.0062	325	\$ 2.01	\$	0.06	3.33%
Transformation Connection		0.0000	020	Ψ 1.5	, <u> </u>	0.0002	020	Ψ 2.01	Ψ	0.00	0.007
Sub-Total C - Delivery (including Sub- Total B)				\$ 44.10	3			\$ 45.24	\$	1.08	2.45%
Wholesale Market Service Charge	s	0.0034	325	\$ 1.10	) <b>\$</b>	0.0034	325	\$ 1.10	\$		0.00%
(WMSC)	*	0.0034	323	Ψ 1.10	, , ,	0.0034	323	ų 1.10	Ψ	-	0.007
Rural and Remote Rate Protection	<b>S</b>	0.0005	325	\$ 0.10	s   \$	0.0005	325	\$ 0.16	\$		0.009
(RRRP)	l.		020	•			020	•	1		
Standard Supply Service Charge	\$	0.25	1		5 \$	0.25	1	\$ 0.25		-	0.009
TOU - Off Peak	\$	0.1280	192	\$ 24.5		0.1280	192	\$ 24.58		-	0.009
TOU - Mid Peak	\$	0.1280	54	\$ 6.9		0.1280	54	\$ 6.91	\$	-	0.009
TOU - On Peak	\$	0.1280	54	\$ 6.9	\$	0.1280	54	\$ 6.91	\$	-	0.009
Total Bill on TOU (before Taxes)				\$ 84.0				\$ 85.16		1.08	1.28%
HST		13%		\$ 10.93		13%		\$ 11.07		0.14	1.289
Ontario Electricity Rebate		31.8%		\$ (26.74		31.8%		\$ (27.08		(0.34)	
Total Bill on TOU				\$ 68.2	7			\$ 69.15	\$	0.88	1.28%

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	Cur	rent OE	B-Approved	I	I		Proposed	I	T	Im	pact
	Rate		Volume	Charge		Rate	Volume	Charge		A 01	a, a,
Monthly Service Charge	(\$)	58.80	- 1	\$ 58.80	\$	(\$) 63.62	- 1	(\$) \$ 63.6		\$ Change 4.82	% Change 8.20%
Distribution Volumetric Rate		.1254	50		\$	0.1030		\$ 5.1		(1.12)	-17.86%
Fixed Rate Riders		(0.20)	1	\$ (0.20)	-	0.1030	1	\$ -	3   \$ \$	0.20	-100.00%
Volumetric Rate Riders		.0327	50		\$	0.0327	50			0.20	0.00%
Sub-Total A (excluding pass through)	3	.0321	30	\$ 66.51	ų,	0.0327	30	\$ 70.4		3.90	5.86%
Line Losses on Cost of Power	\$ 0	.1280	4	\$ 0.53	\$	0.1280	4	•		3.90	0.00%
Total Deferral/Variance Account Rate	•	.1200	4	φ 0.55	4	0.1200	-	φ 0.0	3   Þ	-	0.00 /6
Riders	\$ 0	.0012	50	\$ 0.06	\$	0.0003	50	\$ 0.0	2 \$	(0.05)	-75.00%
CBR Class B Rate Riders	e		50	\$ -	-\$	0.0001	50	\$ (0.0	1) \$	(0.01)	
GA Rate Riders	ę.	-	50	\$ -	\$	0.0001	50	\$ (0.0	') \$	(0.01)	
	\$	-		\$ -	Þ	-	50	\$ -	\$	-	
Low Voltage Service Charge Smart Meter Entity Charge (if applicable)	•	-	50	<b>a</b> -			50	-	Ф	-	
Smart Meter Entity Charge (If applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Fixed Rate Riders	s	_	1	\$ -	\$	_	1	\$ -	\$	_	
Additional Volumetric Rate Riders	Š	_	50	\$ -	Š	_	50	\$ -	\$	_	
Sub-Total B - Distribution (includes Sub-	-			•	Ť			·	_   .		
Total A)				\$ 67.10				\$ 70.9	5   \$	3.85	5.74%
RTSR - Network	\$ 0	.0071	54	\$ 0.38	\$	0.0073	54	\$ 0.4	0 \$	0.01	2.82%
RTSR - Connection and/or Line and	\$ 0	.0060	54	\$ 0.32		0.0062		\$ 0.3	4	0.01	3.33%
Transformation Connection	\$	.0000	54	\$ 0.32	Ф	0.0062	54	\$ 0.3	4 \$	0.01	3.33%
Sub-Total C - Delivery (including Sub-				\$ 67.80				\$ 71.6	8 \$	3.87	5.71%
Total B)				\$ 67.00				\$ 71.0	0 9	3.07	5.71%
Wholesale Market Service Charge	\$ 0	.0034	54	\$ 0.18	\$	0.0034	54	\$ 0.1	8 \$		0.00%
(WMSC)	•	.0004	04	Ψ 0.10	•	0.0004	04	Ψ 0.1	·ΙΨ		0.0070
Rural and Remote Rate Protection	\$ 0	.0005	54	\$ 0.03	\$	0.0005	54	\$ 0.0	3 \$	_	0.00%
(RRRP)	Ĭ			•				,	1		
Standard Supply Service Charge	\$	0.25		\$ 0.25	\$	0.25	1	Ψ 0.2		-	0.00%
TOU - Off Peak		.1280				0.1280	32	\$ 4.1		-	0.00%
TOU - Mid Peak		.1280	9	\$ 1.15	\$	0.1280	9	\$ 1.1		-	0.00%
TOU - On Peak	\$ 0	.1280	9	\$ 1.15	\$	0.1280	9	\$ 1.1	5 \$	-	0.00%
Total Bill on TOU (before Taxes)				\$ 74.67					4 \$	3.87	5.19%
HST		13%		\$ 9.71		13%		\$ 10.2		0.50	5.19%
Ontario Electricity Rebate		31.8%		\$ (23.74)		31.8%			7) \$	(1.23)	
Total Bill on TOU				\$ 60.63				\$ 63.7	7 \$	3.14	5.19%

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Customer Class: RESIDENTIAL R1(ii) SERVICE CLASSIFICATION RPP / Non-RPP: RPP

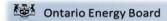
Consumption 2,000 kWh - kW Demand 1.0829 Current Loss Factor Proposed/Approved Loss Factor 1.0829

	Current OEB-Approved				Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.94	1	\$ 25.94	\$ 26.24	. 1	\$ 26.24	\$ 0.30	1.16%
Distribution Volumetric Rate	\$ 0.0365	2000	\$ 73.00	\$ 0.0369	2000	\$ 73.80	\$ 0.80	1.10%
Fixed Rate Riders	\$ (1.25)	1	\$ (1.25)	\$ -	1	\$ -	\$ 1.25	-100.00%
Volumetric Rate Riders	\$ 0.0006	2000	\$ 1.20	\$ 0.0006	2000	\$ 1.20	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 98.89			\$ 101.24	\$ 2.35	2.38%
Line Losses on Cost of Power	\$ 0.1280	166	\$ 21.22	\$ 0.1280	166	\$ 21.22	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0012	2,000	\$ 2.40	\$ 0.0003	2,000	\$ 0.60	\$ (1.80)	-75.00%
Riders	0.0012	1	2.40		,	-	, ,	-73.0076
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0001	2,000	,		
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	*	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	s -	1	\$ -	s -	1	s -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-	•		*	Ť	_,,,,,			0.000/
Total A)			\$ 123.08			\$ 123.43	\$ 0.35	0.28%
RTSR - Network	\$ 0.0071	2,166	\$ 15.38	\$ 0.0073	2,166	\$ 15.81	\$ 0.43	2.82%
RTSR - Connection and/or Line and	\$ 0.0060	2,166	\$ 12.99	\$ 0.0062	2,166	\$ 13.43	\$ 0.43	3.33%
Transformation Connection	*	_,	*		_,	, ,,,,,,	*	0.0070
Sub-Total C - Delivery (including Sub- Total B)			\$ 151.45			\$ 152.67	\$ 1.22	0.80%
Wholesale Market Service Charge	\$ 0.0034	2,166	\$ 7.36	\$ 0.0034	2,166	\$ 7.36	\$ -	0.00%
(WMSC)	0.0034	2,100	Ψ 7.30	ψ 0.0054	2,100	Ψ 7.50	Ψ -	0.0076
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,166	\$ 1.08	\$ 0.0005	2,166	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	1.280	\$ 163.84	\$ 0.1280			\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
TOU - On Peak	\$ 0.1280		\$ 46.08	\$ 0.1280			\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 416.15			\$ 417.37	\$ 1.22	0.29%
HST	13%		\$ 54.10	139	6	\$ 54.26	\$ 0.16	0.29%
Ontario Electricity Rebate	31.8%		\$ (132.34)	31.89	6	\$ (132.72)	\$ (0.39)	
Total Bill on TOU			\$ 337.91			\$ 338.90		0.29%
								0.0070

2021 4th Generation IRM Application Algoma Power Inc. EB-2020-0003 Filed: August 12, 2020

### Schedule "C"

**GA Analysis Workform** 



### **GA Analysis Workform**

Version 1.9

#### Account 1589 Global Adjustment (GA) Analysis Workform

Input cells	
Drop down cells	
Utility Name	ALGOMA POWER INC.

#### Note 1

For Account 1589,

- a) If the account was last approved on a final basis, select the year that the balance was last approved on a final basis.
- b) If the account was last approved on an interim basis, and
  i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition
  - on an interim basis. OR
  - ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017)

#### Instructions

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the GA Analysis Workform tabs and the Principal Adjustments tab.

For example:

- Scenario a -If 2018 balances were last approved on a final basis Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bi If 2018 balances were last approved on an interim basis and there are no changes to 2018 balances Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bii If 2018 balances were last approved on an interim basis, there are changes to 2018 balances, and 2017 balances were last approved for disposition - Select 2017 and GA Analysis Workforms for 2018 and 2019 will be generated.
- 2) Complete the GA Analysis Workform for each year generated.
- Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items

				Adjusted Net Change in			Unresolved Difference as % of Expected GA
		Net Change in Principal		Principal Balance in the	Unresolved	\$ Consumption at	Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	IESO
2019	\$ (1,457)	\$ 538,754	\$ (604,507)	\$ (65,753)	\$ (64,297)	\$ 4,190,309	-1.5%
Cumulative Balance	\$ (1,457)	\$ 538,754	\$ (604,507)	\$ (65,753)	\$ (64,297)	\$ 4,190,309	N/A



Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year	•									
Total Metered excluding WMP	C = A+B	235,800,481	kWh	100%						
RPP	A	118,567,533	kWh	50.3%						
Non RPP	B = D+E	117,232,948	kWh	49.7%						
Non-RPP Class A	D	81,535,209	kWh	34.6%						
Non-RPP Class B*	E	35,697,739	kWh	15.1%						

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

#### Note 3 GA Billing Rate

GA is billed on the 2nd Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

No

#### Note 4 Analysis of Expected GA Amount

2019 Add Current Month Unbilled Loss Non-RPP Class B Non-RPP Class B Including **Deduct Previous Month** Adjusted Including Loss Adjusted GA Rate Billed \$ Consumption at GA Actual Rate Paid Loss Factor Billed Unbilled Loss Adjusted \$ Consumption at Expected GA Consumption Consumption, Adjusted Calendar Month Consumption (kWh) Consumption (kWh) (kWh) for Unbilled (kWh) (\$/kWh) **GA Rate Billed** (\$/kWh) **Actual Rate Paid** Variance (\$) I = F-G+H K = I\*J M = I\*L =M-K 4.039.000 4.269.000 4.161.000 3.931.000 0.08306 \$ 326.509 0.08092 318.097 (8,412) January February 3,883,000 4,161,000 3,196,000 2,918,000 0.08236 240,326 0.08812 257,134 16,808 March 3,528,000 3,196,000 3,326,000 3,658,000 0.07575 277,094 0.08041 294,140 17,046 April 3.135,000 3.326.000 2.623.000 2.432.000 303.708 299.939 0.12488 5 0.1233 (3.770)May 3,140,000 2,623,000 3,198,000 3,715,000 0.13049 \$ 484,770 0.12604 468,239 (16,532) 0.14772 \$ 401,651 0.13728 373,264 June 2,917,000 3,198,000 3,000,000 2,719,000 (28,386)July 3,010,000 3,000,000 3,060,000 3,070,000 0.08854 271,818 0.09645 296,102 24,284 3.020.000 3.060.000 2.941.000 2.901.000 0.10974 \$ 318,356 0.12607 365.729 47.373 August September 2,860,000 2,941,000 2,832,000 2,751,000 0.16392 \$ 450,944 0.12263 337,355 (113,589) 0.11886 October 2,786,000 3,341,000 3,295,000 0.13680 450,756 59,112 3.223.000 3.341.000 3.702.000 3.584.000 0.10109 \$ 362.307 0.09953 356.716 \$ (5.591)November 3,564,000 3,702,000 4,138,000 4,000,000 0.09066 \$ 362,640 0.09321 372,840 \$ 10,200 Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year) 39,105,000 39,649,000 39,518,000 38,974,000 4,191,766 4,190,309 (1,457)

Calculated Loss Factor 1.0918
Most Recent Approved Loss Factor for Secondary Metered

Customer < 5,000kW 1.0917 Difference

0.0001

2021 4th Generation IRM Application Algoma Power Inc. EB-2020-0003 Schedule C Page 3 of 4

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.	b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%	Filed: August 12, 2020
N/A.	N/A.	

#### Note 5 Reconciling Items

	Item	Amount	Explanation		Principal Adjustments
Net Chan	ge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 538,754		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ (209,693)	Reversal of sum of \$62,000 (understatement of the December 2018 IESO Class B GA payable accrual) and \$147,693 (RPP Q4 2018 settlement true-up completed in 2019) reported in 2020 IRM GA Workform.	Yes	
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (368,815)	Nov and Dec 2019 RPP/non-RPP true-up reclass entries recorded in 2020 as well as true-up of Dec 2019 GA cost accrual vs actual IESO bill recorded in January, therefore record a CR adj to 2019.	Yes	
2a	Remove prior year end unbilled to actual revenue differences	\$ (93,000)		Yes	
	Add current year end unbilled to actual revenue differences Remove difference between prior year accrual/unbilled to actual from load transfers	\$ (1,000)	(\$1k) relates to the understatement of the December 2019 unbilled revenue accrual of the current year and billed actual (CR to be recorded in DVA in current year), therefore record a CR adi to 2019.	Yes	
3b	Add difference between current year accrual/unbilled to actual from load transfers				
3	Significant prior period billing adjustments recorded in current year				
	Differences in actual system losses and billed TLFs CT 2148 for prior period corrections	\$ 23,000	\$23k. Since TLF billed is higher than actual, therefore record DR adj to 2019.	No	Per OEB GA instruct May 20, 2020
	Others as justified by distributor microFIT/FIT 2018 true-up	\$ 45,000	2018 microFiT true-up remitted in 2019, kWhs part of CT 148 calc in 2019, but GA impact should be 2018.	No	Not in 2018 disposition, so include in 2019
8		10,000	The state of the s		
10					

	IESO	-1.5% Unresolved differences of greater than + or - 1% should be explained
	Unresolved Difference as % of Expected GA Payments to	
	Unresolved Difference	\$ (64,297)
	Analysis	\$ (1,457)
	Net Change in Expected GA Balance in the Year Per	
Note 6	Adjusted Net Change in Principal Balance in the GL	\$ (65,753)

#### **Ontario Energy Board**

# GA Analysis Workform Account 1588 and 1589 Principal Adjustment Reconciliation

#### Note 7 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment					
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application		
1 CT 148 True-up of GA based on Actual Non-RPP Volumes - PY	1,474,768	No	'17 reversed in '18		
2 CT 148 True-up of GA based on Actual Non-RPP Volumes - CY	209,693	Yes			
3 Unbilled to actual revenue differences - PY	2,000	No	'17 reversed in '18		
4 Unbilled to actual revenue differences - CY	93,000	Yes			
5 Remove Class A unbilled and IESO accrual variances - CY	455,000	No	'17 reversed in '18		
6					
7					
8					
Total	2,234,460				
Total principal adjustments included in last approved balance	2,234,460				
Difference	0				

Account 1588 - RSVA Power					
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application		
1 CT 142/148 True-up of Comm + GA on Actual RPP/Non-RPP Volumes - PY	(857,435)	No	'17 reversed in '18		
2 CT 148 true-up of GA Charges based on actual RPP volumes - CY	(209,693)	Yes			
3 CT 1142 true-up based on actuals - CY	244,529	Yes			
4 Unbilled to actual revenue differences - PY	80,398	No	'17 reversed in '18		
5 Unbilled to actual revenue differences - CY	(16,049)	Yes			
6 microFIT/FIT true-up - PY	222,431	No	'17 reversed in '18		
7 microFIT/FIT true-up - CY	(340,119)	Yes			
8 Difference between IESO CT 101 accrual and billed actual	1,157	Yes			
Total	(874,782)				
Total principal adjustments included in last approved balance	(874,782)				
Difference	0				

#### Note 8 Principal adjustment reconciliation in current application

#### Note

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2019 Balance" column should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information

	Account 1589 - RSVA Global Adjustment						
Year		Adjustment Description	Amount	Year Recorded in GL			
2019	Reversals	of prior approved principal adjustments (auto-populated from table above	re)				
	1						
	2	CT 148 True-up of GA based on Actual Non-RPP Volumes - CY	(209,692.59)	2019			
	3						
	4	Unbilled to actual revenue differences - CY	(93,000.00)	2019			
	5						
	6						
	7						
	8	Total Davis and Dairy airy of Adirectors and	(000,000)				
2010	0	Total Reversal Principal Adjustments	(302,693)				
2019		ear principal adjustments	(200.045)	2020			
		CT 148 true-up of GA Charges based on actual Non-RPP volumes Unbilled to actual revenue differences	(368,815)	2020			
	2	Onbilled to actual revenue differences	(1,000)	2020			
	3						
	5						
	6						
	7						
	8						
		Total Current Year Principal Adjustments	(369,815)				
	Total Pr	rincipal Adjustments to be Included on DVA Continuity Schedule	(672,507)				

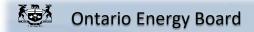
	Account 1588 - RSVA Power		
			Year Recorded in
Year	Adjustment Description	Amount	GL
2019	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2 CT 148 true-up of GA Charges based on actual RPP volumes - CY	209,692.59	2019
	3 CT 1142 true-up based on actuals - CY	(244,528.65)	2019
	4		
	5 Unbilled to actual revenue differences - CY	16,049.46	2019
	6		
	7 microFIT/FIT true-up - CY	340,118.82	2019
	8 Difference between IESO CT 101 accrual and billed actual	(1,157.26)	2019
	Total Reversal Principal Adjustments	320,175	
2019	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	368,815	2020
	2 CT 1142 true-up based on actuals	77,139	2020
	3 Unbilled to actual revenue differences	(12,000)	2020
	4 microFIT/FIT true-up - CY	28,564	2020
	5 Difference between IESO CT 101 accrual and billed actual	1,000	2020
	6		
	7		
	8		
	Total Current Year Principal Adjustments	463,518	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	783,693	

2021 4th Generation IRM Application Algoma Power Inc. EB-2020-0003 Filed: August 12, 2020

### Schedule "D"

**Account 1595 Analysis Workform** 

Schedule D Page 1 of 1 Filed: August 12, 2020



# 1595 Analysis Workform

#### **Account 1595 Analysis Workform**

Input cells Drop down cells

Utility Name Algoma Power Inc.

Utility name must be selected

Eligible for disposition?

2014 and pre-2014 No

**2015** No

**2016** No

**2017** No

**2018** No

**2019** No

Note that vintage years 2018 and 2019 are not eligible for disposition in the current rate year application.

Version 1.0

2021 4th Generation IRM Application Algoma Power Inc. EB-2020-0003 Filed: August 12, 2020

### Schedule "E"

**Current Tariff of Rates and Charges** 

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0019

#### RESIDENTIAL R1 SERVICE CLASSIFICATION

For the purposes of rates and charges, a residential service is defined in two ways:

- i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
- ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the Ontario Energy Board Act, 1998) made under the Ontario Energy Board Act, 1998.

This application refers to a Residential service with a demand of less then, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis. Class B consumers are defined in accordance with 0. Reg. 429/04. Futher servicing details are available in the distributor's Condition of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge - Applicable only to customers that meet criteria (i) above	\$	46.72
Service Charge - Applicable only to customers that meet criteria (ii) above	\$	25.94
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$	(1.25)
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024		
Applicable only for customers in the Township of Dubreuilville	\$	11.16
Distribution Volumetric Rate - Applicable only to customers that meet criteria (i) above	\$/kWh	0.0128
Distribution Volumetric Rate - Applicable only to customers that meet criteria (ii) above	\$/kWh	0.0365
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	0.0012
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)		
- effective until December 31, 2023	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers	\$/kWh	(0.0027)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0019

#### RESIDENTIAL R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis. Class A and Class B consumers are defined in accordance with 0. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	667.66
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024		
Applicable only for customers in the Township of Dubreuilville	\$	11.16
Distribution Volumetric Rate	\$/kW	3.4594
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	0.3844
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.5236)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)		
- effective until December 31, 2023	\$/kW	(0.0035)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers	\$/kWh	(0.0027)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6970
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2828
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

FB-2019-0019

#### SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	58.80
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.1254
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)		
- effective until December 31, 2023	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers	\$/kWh	(0.0027)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	0.0012
Rate Rider for Disposition of Account 1574 - effective until December 31, 2023	\$/kWh	0.0307
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0019

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.86
Distribution Volumetric Rate	\$/kWh	0.2999
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	(0.0005)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2023	\$/kWh	0.0545
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers	\$/kWh	(0.0027)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9529
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6468
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

2021 4th Generation IRM Application Algoma Power Inc. EB-2020-0003 Schedule E Page 5 of 7

Filed: August 12, 2020

### Algoma Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0019

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

Filed: August 12, 2020

## Algoma Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0019

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration		
Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Specific charge for access to the power poles - per pole/year		
(with the exception of wireless attachments)	\$	44.50
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00

Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0019

#### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

	\$	
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer		102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy		
Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

#### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer	1.0829
Total Loss Factor - Primary Metered Customer	1.0721

2021 4th Generation IRM Application Algoma Power Inc. EB-2020-0003 Filed: August 12, 2020

### Schedule "F"

**Proposed Tariff of Rates and Charges** 

EB-2020-0003 Schedule F Page 1 of 9 Filed: August 12, 2020

# Algoma Power Inc. TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0003

#### RESIDENTIAL R1 SERVICE CLASSIFICATION

For the purposes of rates and charges, a residential service is defined in two ways:

- i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
- ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the Ontario Energy Board Act, 1998) made under the Ontario Energy Board Act, 1998.

This application refers to a Residential service with a demand of less then, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis. Class B consumers are defined in accordance with 0. Reg. 429/04. Futher servicing details are available in the distributor's Condition of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge - Applicable only to customers that meet criteria (i) above	\$	51.27
Service Charge - Applicable only to customers that meet criteria (ii) above	\$	26.24
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024		
Applicable only for customers in the Township of Dubreuilville	\$	11.16
Distribution Volumetric Rate - Applicable only to customers that meet criteria (i) above	\$/kWh	0.0083
Distribution Volumetric Rate - Applicable only to customers that meet criteria (ii) above	\$/kWh	0.0369
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)		
- effective until December 31, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

EB-2020-0003 Schedule F Page 2 of 9

Filed: August 12, 2020

EB-2020-0003

# Algoma Power Inc. TARIFF OF RATES AND CHARGES

#### **Effective and Implementation Date January 1, 2021**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2020-0003 Schedule F Page 3 of 9

Filed: August 12, 2020

# Algoma Power Inc. TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0003

#### RESIDENTIAL R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis. Class A and Class B consumers are defined in accordance with 0. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	675.47
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024		
Applicable only for customers in the Township of Dubreuilville	\$	11.16
Distribution Volumetric Rate	\$/kW	3.4999
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1317

EB-2020-0003 Schedule F Page 4 of 9

Filed: August 12, 2020

# Algoma Power Inc. TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0487)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2023	\$/kW	(0.0035)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7778
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3524
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2020-0003 Schedule F Page 5 of 9 Filed: August 12, 2020

# Algoma Power Inc. TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0003

0.25

#### SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	63.62
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.1030
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)		
- effective until December 31, 2023	\$/kWh	0.0020
Rate Rider for Disposition of Account 1574 - effective until December 31, 2023	\$/kWh	0.0307
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

EB-2020-0003 Schedule F Page 6 of 9 Filed: August 12, 2020

# Algoma Power Inc. TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2020-0003

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.89
Distribution Volumetric Rate	\$/kWh	0.3041
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)		
- effective until December 31, 2023	\$/kWh	0.0545
Retail Transmission Rate - Network Service Rate	\$/kW	2.0114
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6970
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	**	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2020-0003 Schedule F Page 7 of 9

Filed: August 12, 2020

# Algoma Power Inc. TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0003

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 4.55

EB-2020-0003 Schedule F Page 8 of 9 Filed: August 12, 2020

# Algoma Power Inc. TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0003

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration		
Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Specific charge for access to the power poles - per pole/year		
(with the exception of wireless attachments)	\$	45.39
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00

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# Algoma Power Inc. TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0003

#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	ne	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer	1.0829
Total Loss Factor - Primary Metered Customer	1.0721