

1595 Analysis Workform

Step 1	Year in which this worksheet relates to	2015
	Components of the 1595 Account Balances:	
	Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition
	Total Balances Approved for Disposition	Rate Rider Amounts Collected/Returned
	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances
	Total Residual Balances	Collections>Returns Variance (%)
	Total Group 1 and Group 2 Balances excluding Account 1595 - Global Adjustment	
	Group 1 1595 - Global Adjustment	
	Total Group 1 and Group 2 Balances	
	Total residual balance per commodity at 2015/06/01	
	Difference (any variance should be explained)	

*Unresolved differences of <= 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Step 2	Select Rate Rider(s) Applicable for 1595 Recovery Period by Indicating "Yes" in column D	Rate Rider - Group 1 DVA Accounts (Excluding Global Adjustment)	Yes
		Rate Rider - Group 1 DVA Accounts (Excluding Global Adjustment) - Non-WMP	No
		Rate Rider - RSVA - Global Adjustment	No
		Rate Rider - RSVA - Group 2 Accounts (if a separate Group 2 rate rider was created)	No
		Other 1	No
		Other 2	No
		Other 3	No

Step 3 RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)

Rate Rider Recovery Period (Months)

12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$205,456	148,148,873	\$0.0030	148,148,873	148,223,737	-7,074,864	(\$7,440)	-0.8%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kW	\$38,841	37,781,875	\$0.0030	37,781,875	37,730,404	-51,471	(\$0,440)	-0.1%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	\$156,084	147,688	\$1.0570	147,688	165,147	17,459	(\$2,420)	-1.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$1,443	474,653	\$0.0030	474,653	463,002	11,651	\$35	2.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	\$139	235	\$1.0025	235	265	-30	(\$0)	-1.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$4,412	4,425	\$1.0000	4,425	2,886	1,539	\$1,768	14.9%
PROPERTY SERVICE CLASSIFICATION									
TOTAL		\$709,595						(\$10,325)	-1.5%

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - RSVA - GLOBAL ADJUSTMENT

Rate Rider Recovery Period (Months)

12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$108,139	18,229,806	\$0.0061	18,229,806	9,846,371	8,383,435	\$77,834	49.7%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kW	\$47,426	6,073,879	\$0.0081	6,073,879	6,849,015	-775,136	(\$6,100)	-15.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	\$305,339	133,881	\$2.2857	133,881	133,151	730	\$19,049	4.8%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$97	38,352	\$0.0026	38,352	29,368	8,984	\$69	2.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	\$101	35	\$2.8857	35	48	-13	(\$10)	-38.3%
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$17,784	4,235	\$4.2000	4,235	2,886	1,349	\$3,764	31.0%
PROPERTY SERVICE CLASSIFICATION									
TOTAL		\$665,106						\$94,162	15.6%

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

SUMMARY	
Total Calculated Account Balance	\$91,838
Total Account Residual Balance per Step 1 above	\$91,344
Unreconciled Difference***	(\$494)

***Any unreconciled difference between amounts reported in the residual balances section in Step 1 and amounts calculated for the total of all applicable riders in Step 3 must be explained.

Additional Notes and Comments

As outlined in the Manager's Summary, the variance of \$158,202 between the residual balance and continuity schedule is due to: disposition in the amount of \$203,730 as part of EB-2016-0086, prior period billing adjustments, and amounts from Hydro One long-term load transfers

1595 Analysis Workform

Step 1	Year in which this worksheet relates to	2016							
	Components of the 1595 Account Balances:	Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/Returned	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)
	Total Group 1 and Group 2 Balances excluding Account 1595 - Global Adjustment	\$1,497,234	\$1,339,947	\$157,287	\$108,650	\$48,637	\$48,687	\$48,687	35.9%
	Account 1595 - Global Adjustment	\$443,273	\$1,367	\$446,284	\$936,463	\$936,463	\$936,463	\$936,463	100.0%
	Total Group 1 and Group 2 Balances	\$1,940,449	\$1,337,360	\$603,089	\$1,039,261	\$943,192	\$943,192	\$446,427	-72.3%
								\$446,427	
								\$446,427	
								\$0	
								\$0	

*Unresolved differences of <= 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Step 2	Select Rate Rider(s) Applicable for 1595 Recovery Period by Indicating "Yes" in column	Rate Rider - Group 1 DVA Accounts (Excluding Global Adjustment) - Non-WMP	Yes
		Rate Rider - RSVA - Global Adjustment	No
		Rate Rider - RSVA - Group 2 Accounts (if a separate Group 2 rate rider was created)	No
		Other 1	No
		Other 2	No
		Other 3	No

Step 3

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)		12							
Rate Rider Recovery Period (Months)									
Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals									
Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rate Calculation as Approved by OEB	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$23,473	10,159,486	\$0.0023	10,159,486	10,159,486	-14,082,486	(\$18,616)	-1.82%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	\$6,858	32,939,878	\$0.0002	32,939,878	32,939,878	-33,477,357	(\$6,606)	-1.15%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	\$9,451	126,833	\$0.0069	126,833	914,723	-177,600	(\$1,479)	-1.29%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	\$6	19,809	\$0.0002	19,809	19,809	0	\$6	0.4%
BENTLEY LIGHTING SERVICE CLASSIFICATION	kWh	\$289	4,573	\$0.0634	4,573	683	3,890	\$281	82.7%
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$69	447,555	\$0.0002	447,555	3,395	-439,160	\$69	100.1%
TOTAL		\$39,139						(\$47,476)	-121.9%

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - RSVA - GLOBAL ADJUSTMENT		12							
Rate Rider Recovery Period (Months)									
Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals									
Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rate Calculation as Approved by OEB	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$67,706	10,159,486	\$0.0067	10,159,486	14,789,985	-4,630,499	(\$11,433)	-46.8%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	\$42,006	9,116,493	\$0.0047	9,116,493	11,163,213	-2,046,720	(\$11,125)	-75.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	\$325,098	127,661	\$2.5505	127,661	233,628	-105,965	(\$423,233)	-130.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	\$199	0	0	0	0	0	\$199	100.0%
BENTLEY LIGHTING SERVICE CLASSIFICATION	kWh	\$10,141	4,573	\$2.2178	4,573	90	4,483	\$948	28.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$49	6,362	\$0.0077	6,362	3,395	2,967	\$49	64.5%
PROPERTY SERVICE CLASSIFICATION									
TOTAL		\$446,192						(\$473,600)	-106.5%

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

SUMMARY	Total Calculated Account Balance	(\$24,917)
	Total Account Residual Balance per Step 1 above	(\$435,192)
	Unreconciled Difference***	(\$67,864)

***Any unreconciled difference between amounts reported in the residual balances section in Step 1 and amounts calculated for the total of all applicable riders in Step 3 must be explained.

Additional Notes and Comments

As outlined in the Manager's Summary, the 2016 Rate Riders for the Group 1 DVA's and the Rate Rider RSVA for Global Adjustment were collected for a period of 24 months versus 12 months. Additionally, the Group 1 DVA's were not allocated correctly thus resulting in an undercollection although collected for a period of 2 years. Please refer to Appendix A of EB-2020-0033 for further details.