

2019 1588/1589 Principal Adjustment

	COP Accrual vs. Actual GA - Per IESO Bill	RPP Settlement - 1st True-Up	RPP Settlement - 2nd True-Up	Unbilled vs Actual Difference	RPP vs. Non-RPP Adjustment	Total Principal Adjustment
1588	N/A	(52,682.14)	(44,186.37)	949,322.99	200,286.96	\$1,052,741.42
1589	N/A			(493,767.73)	(200,286.96)	(\$694,054.69)

RPP Settlement

1st True-up	December RPP Settlement	ACTUALS	ESTIMATE	DIFFERENCE
		(193,405.40)	(158,382.22)	(35,023.17)
		97,663.53	106,275.43	(8,611.90)
		329,663.14	338,710.23	(9,047.09)
		233,921.28	286,693.44	(52,682.14)

2nd True-up

December RPP Settlement

	2019 December
SSS RPP CHARGED (Invoiced to SSS RPP Customers)	\$2,516,116.37
SSS RPP WAP Calculated (Market Pricing Calculated)	\$442,627.00
Global Adjustment (If positive, addn to Wholesale Charges)	1883754.463
Total Wholesale Includes sss & ret rpp global adj	\$2,326,381.46
SSS Variance-If POSITIVE we owe IESO	\$189,734.91
RETAILER RPP CHARGED (Invoiced to RPP Retailer Customers)	\$0.00
RETAILER IBS-RPP (Retailer IBS's billed to IESO)	\$0.00
Variance-If POSITIVE we owe IESO	\$0.00
Net From Customer Billing (If POSITIVE, we owe IESO)	\$189,734.91
RPP Billed to Customers (If POSITIVE, we owe IESO)	0
Net Owning (If POSITIVE, we owe IESO)	\$189,734.91
Previously Claimed (collected via 1588 - If positive we collected)	-\$23,921.28
Net Reconciliation (If positive, we owe IESO)	-\$44,186.37

Unbilled			
		Jan Billed for Dec (Actual)	Dec Unbilled Accrual (Estimate)
1.10.4006.100.000	Residential Energy Sales	(\$1,717,437.42)	
1.10.4006.105.000	Residential Energy Sales - TOU	\$0.00	
1.10.4025.120.000	Street Lighting Energy Sales	(\$1,094.24)	
1.10.4030.125.000	Street Lighting Energy Sales	(\$954.94)	
1.10.4035.115.000	General Energy Sales -50kW	(\$18,705.48)	
1.10.4035.110.000	General Energy Sales -50kW	(\$48,986.97)	
1.10.4035.111.000	General Unmetered Scattered Load	(\$4,843.81)	
1.10.4055.150.001	Energy Sales for Retail (Retailers)	(\$18,908.18)	
1.10.4055.027.001	Energy Sales (Retail) GA Class A	-	
	GA allocation correction		
	Total Power	(\$2,083,321.65)	(\$1,832,644.03)
			\$949,322.99
1.10.4006.100.800	Residential Energy Sales-GA	\$0.00	
1.10.4025.120.800	Street Lighting Energy Sales-GA	\$0.00	
1.10.4035.115.800	General Energy Sales -50kW-GA	(\$179,479.63)	
1.10.4035.110.800	General Energy Sales -50kW-GA	\$0.00	
1.10.4055.777.800	Energy Sales Retail (Retail) GA	\$0.00	
	GA allocation correction		
	Total Global Adjustment	(\$189,367.73)	\$0.00
			(\$189,367.73)
	Total Energy and GA	(\$3,177,689.75)	(\$1,832,644.03)
			\$455,555.26
1.10.4062.900.000	WMS	(\$93,171.58)	(\$93,707.53)
			\$533.95
1.10.4062.900.002	WMS Class A	(\$100.37)	(\$188.33)
			\$38.04
1.10.4062.900.003	WMS Class B	(\$10,477.47)	(\$10,170.89)
			(\$6.89)
1.10.4064.900.000	One-Time		\$0.00
1.10.4066.900.000	NW	(\$143,304.90)	(\$144,133.30)
			\$1,278.45
1.10.4068.900.000	CN	(\$106,353.15)	(\$109,831.77)
			\$1,478.22
1.10.4075.900.000	LV	(\$63,989.00)	(\$67,066.44)
			\$1,077.44
1.10.4076.900.000	Smart Meter Entry	(\$11,403.60)	(\$9,982.58)
			(\$1,421.02)

RPP vs. Non-RPP True-Up																					
		Line 1351 on ISO my (C) based Rec				GA allocated to RPP Cust 4707.000.800				GA calculated for Non-RPP Cust (Total GA - RPP)		4035 * 800 - Harris Billing Retail Sales		4035 * 115.800 - Harris Billing -50kW Sales DN/CR		Calculated Bat to post to RSGA GA		Actual RSGA GA GA on RPP		Reverse GA Variance	
bill code date		GA posted to 4707.000.800 my (C)	GA/CR	GA per ISO rev Cust 4707.000.800	GA/CR	GA allocated to RPP Cust 4707.000.800	GA/CR	GA calculated for Non-RPP Cust (Total GA - RPP)	GA/CR	4035 * 800 - Harris Billing Retail Sales	GA/CR	4035 * 115.800 - Harris Billing -50kW Sales DN/CR	GA/CR	Calculated Bat to post to RSGA GA	Actual RSGA GA GA on RPP	Reverse GA Variance	Check				
12/01/19		-1,457,891.28	DN/CR	-1,457,891.28	DN/CR	-1,457,891.28	DN/CR	-1,720,523.90	DN/CR	737,367.38	DN/CR	-1,720,523.90	DN/CR	-1,720,523.90	152,474.58	-1,778,993.83		0			
		-25,009,225.97	DN/CR	-25,009,225.97	DN/CR	-25,009,225.97	DN/CR	7,495,853.25	DN/CR	-1,648,784.93	DN/CR	-8,884,660.58	DN/CR	962,407.74		-1,637,537.25					

Calculated Bal to post to RSVA GA		Actual Non-RPP CA per reconciliation		Calculated GA - Non-RPP	
1589.800 (Total GA - GA RPP - GA Non-RPP)		1589.800		1589.800	
RPP		posted to GP		Entry	
DN/CR		DN/CR		DN/CR	
-2,224,285.90		-537,080.42		-1,687,205.48	
Actual per Rec		-2,224,285.90		-537,080.42	
Posted to GL		-2,457,891.28		-1,730,523.96	
Difference		233,605.38		200,286.96	

Entries: 2019

1.00 1589.800.000 200,286.96

1.00 1589.800.000 - 200,286.96

2018 1588/1589 Principal Adjustment

	COP Accrual vs. Actual GA - Per IESO	RPP Settlement - 1st True-Up	RPP Settlement - 2nd True-Up	Unbilled vs Actual Difference	RPP vs. Non-RPP Allocation	Total Principal Adjustment
	Nil					
1588	N/A		\$128,747.02	\$1,254,638.08		\$1,383,385.10
1589	N/A			(\$522,607.33)		(\$522,607.33)

RPP Reconciliation.

	2018.04
SSS RPP CHARGED (Invoiced to SSS RPP Customers)	\$4,130,362.37
SSS RPP WAP Calculated (Market Pricing Calculated)	\$1,157,217.92
Global Adjustment (If positive, adds to Wholesale C)	4779459.45
Total Wholesale includes sss & net rpp global adj	\$5,936,677.37
SSS Variance-If POSITIVE we owe IESO	\$1,806,315.00
RETAILER RPP CHARGED (Invoiced to RPP Retailer Cus	\$0.00
RETAILER IBRS-RPP (Retailer IBR's Billed to Invoicfil)	\$0.00
Variance-If POSITIVE we owe IESO	\$0.00
Net From Customer Billing (If POSITIVE, we owe IESO	-\$1,806,315.00
RPV Billed to Customers (If POSITIVE, we owe IESO)	0
Net Owine (If POSITIVE, we owe IESO)	-\$1,806,315.00
Previously Claimed (collected via 1598 - If positive we	\$1,938,921.83
Net Reconciliation (If positive, we owe IESO)	\$132,606.83
Annual rec variance	-\$1,859.81
Total variance	\$138,747.02

Unbilled			
	Jan Billed for Dec (Actual)	Dec Unbilled Accrual (Estimated)	Difference
1.10.4006.100.000 Residential Energy Sales	(\$1,242,351.00)		
1.10.4006.105.000 Residential Energy Sales - TOU	\$0.00		
1.10.4025.120.000 Street Lighting Energy Sales	(\$1,397.45)		
1.10.4030.125.000 Street Lighting Energy Sales	(\$648.21)		
1.10.4035.115.000 General Energy Sales <50kW	(\$159,238.88)		
1.10.4035.110.000 General Energy Sales <50kW	(\$255,799.14)		
1.10.4035.111.000 General/Unmetered Scattered Load	(\$119.24)		
1.10.4055.150.001 Energy Sales for Resale (Retailers)	(\$18,618.23)		
1.10.4055.027.001 Energy Sales (Retail)-GA Class A	-		
GA allocation correction	\$0.00		
Total Power	(\$1,709,246.15)	(\$2,955,884.23)	\$1,254,638.08
1.10.4006.100.800 Residential Energy Sales-GA	\$0.00		
1.10.4025.120.800 Street Lighting Energy Sales-GA	\$0.00		
1.10.4035.115.800 General Energy Sales <50kW-GA	(\$588,597.19)		
1.10.4035.110.800 General Energy Sales <50kW-GA	\$0.00		
1.10.4055.777.800 Energy Sales Resale (Retail)-GA	(\$134,009.80)		
GA allocation correction	\$0.00		
Total Global Adjustment	(\$522,607.33)	-	(\$522,607.33)
Total Energy and GA	(\$2,231,853.48)	(\$2,955,884.23)	\$723,030.75
1.10.4062.900.000 WMS	(\$119,651.04)	(\$100,424.63)	(\$19,236.41)
1.10.4064.900.000 One-Time			\$0.00
1.10.4066.900.000 NW	(\$165,946.50)	(\$165,906.81)	(\$5,039.69)
1.10.4068.900.000 CN	(\$123,881.92)	(\$112,218.98)	\$8,772.06
1.10.4075.900.000 LV	(\$75,221.76)	(\$64,488.46)	(\$10,737.30)
1.10.4076.900.000 Smart Meter Entry	(\$10,517.47)	(\$10,144.01)	(\$373.46)

RPP vs. Non-RPP True-Up

bill_code	GA posted to 4707.000.800 DR/(CR)	Line 1351 on IESO Inv (Cap Based Rec amt) DR/(CR)	GA per IESO Inv DR/(CR)	GA allocated to RPP Cust 4707.000.800 DR/(CR)	GA calculated for Non RPP Cust (Total GA - RPP) 4707.000.800 DR/(CR)	4055 - 800 - Harris Billing Retail Sales DR/(CR)	4035.115.800 - Harris Billing <50kW Sales DR/(CR)	Calculated Bal to post to RSVA GA 1589.800 (Total GA - GA RPP + GA Non-RPP) DR/(CR)	Actual RSVA GA 1589.800 posted to GP DR/(CR)	Reverse GA Variance Entry DR/(CR)	Check
1/01/18	-1,833,536.93	0.00	-1,833,536.93	-1,280,502.38	553,034.55	-143,065.00	-427,829.23	-17,859.68	-17,859.68	0.00	0.00
2/01/18	-1,805,558.22	0.00	-1,805,558.22	-1,498,428.67	352,129.55	-149,120.33	-334,347.29	-290,395.50	17,859.68	149,197.75	
3/01/18	-2,229,320.84	0.00	-2,229,320.84	-1,428,974.72	800,346.12	-106,009.61	-321,724.31	372,612.20	223,414.45	298,395.50	-149,197.75
4/01/18	-2,168,680.07	0.00	-2,168,680.07	-1,505,845.04	662,835.03	-120,538.50	-374,222.73	168,073.80	513,443.32	223,414.45	-121,995.07
5/01/18	-2,128,090.29	0.00	-2,128,090.29	-1,715,976.68	412,073.61	-135,292.62	-426,285.14	-149,504.15	241,984.10	613,443.32	-121,995.07
6/01/18	-2,497,247.59	0.00	-2,497,247.59	-1,472,362.62	1,024,884.97	-124,507.86	-418,967.93	481,409.18	430,748.99	-241,984.10	312,644.29
7/01/18	-1,982,587.90	0.00	-1,982,587.90	-1,387,811.53	594,776.37	-181,287.94	-497,949.02	-84,460.59	638,932.69	-410,748.99	-312,644.29
8/01/18	-1,884,742.13	0.00	-1,884,742.13	-1,310,319.49	565,422.64	-149,582.77	-424,082.36	-6,252.49	561,946.05	570,198.54	0.00
9/01/18	-1,811,530.55	0.00	-1,811,530.55	-1,268,071.39	543,459.16	-125,138.06	-382,833.51	35,687.59	597,633.64	561,946.05	0.00
10/01/18	-2,500,775.95	0.00	-2,500,775.95	-1,750,543.17	750,232.78	-116,170.52	-363,271.48	270,790.78	868,424.42	597,633.64	0.00
11/01/18	-2,252,262.70	0.00	-2,252,262.70	-1,576,583.89	675,678.81	-122,967.83	-364,357.64	189,253.34	1,057,677.76	868,424.42	0.00
12/01/18	-1,869,932.20	0.00	-1,869,932.20	-1,308,352.54	560,579.66	-176,003.89	-548,979.94	-164,004.17	893,673.59	-1,057,677.76	0.00
	-25,009,225.37	0.00	-25,009,225.37	-17,513,372.12	7,495,853.25	-1,648,784.93	-4,884,660.58	962,407.74			

Actual Non-RPP GA per reconciliation DR/(CR)	Calculated for RPP DR/(CR)	Non-RPP GA RPP + GA DR/(CR)	Calculated Bal to post to RSVA GA 1589.800 (Total GA - GA RPP + GA Non-RPP) DR/(CR)
total GA \$ DR/(CR)	Actual Non-RPP GA per reconciliation DR/(CR)	Calculated for RPP DR/(CR)	Non-RPP GA RPP + GA DR/(CR)
-2,365,551.04	-450,057.32	-1,915,493.92	-17,859.68
-1,849,574.07	-476,437.28	-1,373,136.79	-311,338.07
-1,842,661.50	-596,645.47	-1,246,016.03	372,612.20
-2,109,524.59	-568,343.78	-1,541,180.81	168,073.80
-1,813,722.32	-428,168.31	-1,385,554.01	-149,504.15
-2,725,922.66	-686,736.70	-2,039,185.96	481,409.18
-2,122,977.32	-466,375.98	-1,656,601.34	-84,460.59
-1,919,697.19	-458,234.27	-1,460,962.92	-6,252.49
-1,744,566.10	-485,766.04	-1,258,800.06	35,687.59
-1,815,240.44	-681,104.46	-1,134,135.98	270,790.78
-2,712,216.00	-568,035.52	-2,145,180.48	189,253.34
-2,273,351.74	-420,563.55	-1,852,788.19	-164,004.17
Actual per Rec	-25,106,004.97	-6,487,048.50	-18,618,956.47
Posted in GA	-25,009,225.37	-7,495,853.25	-17,513,372.12
Difference	96,779.60	1,008,804.75	-1,105,584.35

Entries: 2018
1.00.1588.800.000 1,008,804.75
1.00.1589.800.000 -1,008,804.75

2017 1588/1589 Principal Adjustment

	COP Accrual vs. Actual GA - Per IESO	RPP Settlement - 1st True-Up	RPP Settlement - 2nd True-Up	Unbilled vs Actual Difference	RPP vs. Non-RPP Allocation	Total Principal Adjustment
	<u>Nil</u>					
1588	N/A		(\$31,538.34)	\$976,919.01	\$509,306.36	\$1,454,687.03
1589	N/A			(\$570,894.23)	(\$509,306.36)	(\$1,080,200.59)

RPP Settlement

RPP Reconciliation.

2017 Q4

SSS RPP CHARGED (Invoiced to SSS RPP Customers) \$3,913,434.79

SSS RPP WAP Calculated (Market Pricing Calculated) \$750,338.01

Global Adjustment (If positive, adds to Wholesale C) **492,785.13**

Total Wholesale Includes sss & ret rpp global adj \$5,678,319.20

SSS Variance-If POSITIVE we owe IESO **-\$1,764,884.41**

RETAILER RPP CHARGED (Invoiced to RPP Retailer Cu) **\$0.00**

RETAILER IBRS-RPP (Retailer IBR's Billed to Innosfil) **\$0.00**

Variance-If POSITIVE we owe IESO **\$0.00**

Net From Customer Billing (If POSITIVE, we owe IESO) **-\$1,764,884.41**

RPP Billed to Customers (If POSITIVE, we owe IESO) **0**

Net Owing (If POSITIVE, we owe IESO) **-\$1,764,884.41**

Previously Claimed (collected via 1508 - If positive we **\$1,733,346.07**

Net Reconciliation (If positive, we owe IESO) **-\$31,538.34**

Unbilled			
		Jan Billed for Dec (Actual)	Dec Unbilled Accrual (Estimated) Difference
1.10.4006.100.000	Residential Energy Sales	(\$1,324,967.17)	Revenue for Decemebre consumption recorded in January
1.10.4006.100.000	Residential Energy Sales - TCU	\$0.00	
1.10.4025.120.000	Street Lighting Energy Sales	(\$902.08)	
1.10.4030.125.000	Seminal Lighting Energy Sales	(\$486.95)	
1.10.4035.115.000	General Energy Sales <50kW	(\$111,850.55)	
1.10.4035.110.000	General Energy Sales <50kW	(\$214,413.51)	
1.10.4035.111.000	General Unmetered Scattered Load	(\$1015.66)	
1.10.4055.150.001	Energy Sales for Rentals (Rentals)	(\$41,983.38)	
1.10.4055.027.801	Energy Sales (Retail)-GA Class A	-	
GA allocation correction			
Total Power		(\$1,709,910.30)	(\$2,686,838.31) \$976,929.01
1.10.4006.100.800	Residential Energy Sales-GA	\$0.00	
1.10.4025.120.800	Street Lighting Energy Sales-GA	\$0.00	
1.10.4035.115.800	General Energy Sales >50kW-GA	(\$47,829.23)	
1.10.4035.110.800	General Energy Sales <50kW-GA	\$0.00	
1.10.4055.777.800	Energy Sales-Retail (Retail)-GA	(\$143,065.00)	
GA allocation correction		\$0.00	
Total Global Adjustment		(\$510,894.23)	- (\$570,894.23)
Total Energy and GA		(\$2,280,813.53)	(\$2,686,838.31) \$406,024.78
1.10.4062.900.000	WMS	(\$110,710.25)	(\$100,785.48) (\$9,924.77)
1.10.4064.900.000	One-Time		\$0.00
1.10.4066.900.000	NW	(\$150,826.67)	(\$139,510.99) (\$11,315.68)
1.10.4068.900.000	CN	(\$114,188.84)	(\$107,160.29) (\$7,015.55)
1.10.4075.900.000	LV	(\$55,068.87)	(\$51,181.45) (\$3,875.42)
1.10.4076.900.000	Smart Meter Entry	(\$15,119.37)	(\$11,310.31) (\$3,829.00)

RPP vs. Non-RPP True-Up

bill_code	GA posted to 4707.000.800	Line 1351 on IESO Inv (Cap Based Rec am't)	GA per IESO Inv	GA allocated to RPP Cust 4707.000.800	GA calculated for Non RPP Cust (Total GA - RPP)	4055.*.800 - Harris Billing Retail Sales	4035.115.800 - Harris Sales Billing >50kW	Calculated Bal to post to RSVA GA 1589.800 (Total GA - GA RPP + GA Non-RPP)	Actual RSVA GA 1589.800 posted to GP	Reverse GA Variance Entry	Check
1/01/17	-2,055,012.84	7,872.41	-2,047,140.43	-1,541,886.42	513,126.42	-176,623.64	-520,429.12	-183,926.34	-183,926.34	0.00	0.00
2/01/17	-1,865,946.39	8,129.71	-1,857,816.68	-1,249,751.76	616,194.63	-117,604.89	-353,538.18	145,051.56	-38,874.78	183,926.34	0.00
3/01/17	-1,707,735.85	7,854.07	-1,699,881.78	-1,173,653.81	524,082.04	-150,369.39	-492,284.93	-109,372.28	-148,147.06	38,874.78	0.00
4/01/17	-2,077,195.83	9,148.82	-2,068,047.01	-1,272,312.86	799,882.97	-141,708.85	-437,448.28	220,725.84	72,578.78	148,147.06	0.00
5/01/17	-2,372,985.19	6,116.88	-2,366,868.31	-1,629,335.33	743,649.86	-99,510.99	-342,374.18	301,764.69	374,343.47	-72,578.78	0.00
6/01/17	-2,354,765.75	7,271.31	-2,347,494.44	-1,652,728.14	702,086.61	-188,831.18	-470,258.26	42,947.17	-374,343.47	42,947.17	0.00
7/01/17	-2,566,944.39	0.00	-2,566,944.39	-1,634,486.89	932,457.50	-228,648.12	-533,585.06	170,224.32	587,514.96	-417,290.64	0.00
8/01/17	-2,129,831.15	0.00	-2,129,831.15	-1,438,270.72	691,560.43	-184,675.02	-542,785.00	-35,899.59	551,615.37	-587,514.96	0.00
9/01/17	-1,773,202.46	0.00	-1,773,202.46	-1,300,167.49	473,114.97	-187,293.18	-576,569.59	-290,738.20	260,877.17	-551,615.37	0.00
10/01/17	-2,416,255.94	0.00	-2,416,255.94	-1,492,149.05	924,106.89	-182,755.27	-607,210.98	134,140.64	395,017.81	-260,877.17	0.00
11/01/17	-2,113,737.30	0.00	-2,113,737.30	-1,478,185.55	635,551.75	-141,562.22	-482,325.65	11,663.88	406,681.69	-395,017.81	0.00
12/01/17	-2,413,529.14	0.00	-2,413,529.14	-1,867,855.89	545,703.25	-173,065.97	-499,775.80	-129,118.32	378,643.46	-406,681.69	-101,100.09
2017	-25,842,262.23	46,623.20	-25,795,639.03	-17,780,784.91	8,111,477.32	-1,974,646.72	-5,859,265.33	277,763.37			

Actual Non-RPP GA per reconciliation	Calculated GA for RPP	Calculated Bal to post to RSVA GA 1589.800 (Total GA - GA RPP + GA Non-RPP)
total GA \$		
1,653,960.54	-584,477.95	-1,069,482.59
-2,256,004.06	-530,181.06	-1,725,823.00
-1,997,640.56	-504,685.86	-1,492,954.70
-1,316,776.25	-656,925.34	-659,850.91
-2,024,267.68	-773,296.83	-1,252,970.85
-2,370,236.27	-748,942.34	-1,621,293.93
-2,339,209.39	-691,561.48	-1,647,647.91
-2,415,049.21	-620,986.79	-1,794,062.42
-2,517,811.78	-513,921.73	-1,985,890.05
-2,415,063.55	-606,139.27	-1,808,924.28
-2,179,335.18	-403,818.53	-1,577,516.65
-25,842,262.23	-8,111,477.32	-17,730,784.91
Actual per Rec	-25,842,262.23	-17,730,784.91
Difference	407,281.81	509,306.36

Entries: 2017
1.00.1588.800.000 509,306.36
1.00.1549.800.000 - 509,306.36

2016 1588/1589 Principal Adjustment

	COP Accrual vs. Actual GA - Per IESO	RPP Settlement - 1st True-Up	RPP Settlement - 2nd True-Up	Unbilled vs Actual Difference	RPP vs. Non-RPP Allocation	Total Principal Adjustment
	Nil					
1588	N/A		(\$37,177.52)	\$805,534.94	\$414,246.07	\$1,207,603.49
1589	N/A			(\$697,052.76)	(\$414,246.07)	(\$1,111,298.83)

RPP Settlement

RPP Reconciliation.

	2016 Q4
SSS RPP CHARGED (Invoiced to SSS RPP Customers)	\$4,934,607.05
SSS RPP WAP Calculated (Market Pricing Calculated)	\$768,954.73
Global Adjustment (If positive, adds to Wholesale C)	453,7931.495
Total Wholesale Includes sss & ret rpp global adj	\$5,306,866.22
SSS Variance-If POSITIVE we owe IESO	-\$372,259.17
RETAILER RPP CHARGED (Invoiced to RPP Retailer Cu	\$0.00
RETAILER IBRS-RPP (Retailer IBR's Billed to Innisfil)	\$0.00
Variance-If POSITIVE we owe IESO	\$0.00
Net From Customer Billing (If POSITIVE, we owe IESO	-\$372,259.17
RPV Billed to Customers (If POSITIVE, we owe IESO)	204.13
Net Owing (If POSITIVE, we owe IESO)	-\$372,055.04
Previously Claimed (collected via 1508 - If positive we	\$332,929.03
Net Reconciliation (If positive, we owe IESO)	-\$39,126.01
variance from quarterly to annually	1,948.49
Total variance	-\$37,177.52

Unbilled			
	Jan Billed for Dec (Actual)	Dec Unbilled Accrual (Estimated)	Difference
1.10.4006.100.000 Residential Energy Sales	(\$1,633,861.56)		Revenue for Decemebr consumption recorded in January
1.10.4006.105.000 Residential Energy Sales - TCU	\$0.00		
1.10.4025.120.000 Street Lighting Energy Sales	(\$905.97)		
1.10.4030.125.000 Sentinel Lighting Energy Sales	(\$802.55)		
1.10.4035.115.000 General Energy Sales <50kW	(\$11,212.60)		
1.10.4035.130.000 General Energy Sales <50kW	(\$308,748.18)		
1.10.4035.111.000 General Unmetered Scattered Load	(\$4,037.19)		
1.10.4055.150.001 Energy Sales for Rentals (Rentals)	(\$34,034.72)		
1.10.4055.027.801 Energy Sales (Retail)-GA Class A			
GA allocation correction			
Total Power	(\$2,109,602.77)	(\$2,936,137.71)	\$830,534.94
1.10.4006.100.800 Residential Energy Sales-GA	\$0.00		
1.10.4025.120.800 Street Lighting Energy Sales-GA	\$0.00		
1.10.4035.115.800 General Energy Sales >50kW-GA	(\$520,429.12)		
1.10.4035.110.800 General Energy Sales <50kW-GA	\$0.00		
1.10.4055.777.800 Energy Sales-Retail (Retail)-GA	(\$176,623.64)		
GA allocation correction	\$0.00		
Total Global Adjustment	(\$697,052.76)	-	(\$697,052.76)
Total Energy and GA	(\$2,800,655.53)	(\$2,936,137.71)	\$133,482.18
1.10.4062.900.000 WMS	(\$148,153.43)	(\$119,731.90)	(\$28,421.53)
1.10.4064.900.000 One-Time			\$0.00
1.10.4066.900.000 NW	(\$133,461.48)	(\$11,282.94)	(\$2,178.54)
1.10.4068.900.000 CN	(\$100,423.29)	(\$101,261.24)	\$837.95
1.10.4075.900.000 LV	(\$48,624.77)	(\$49,160.52)	(\$458.25)
1.10.4076.900.000 Smart Meter Entry	(\$12,887.70)	(\$12,908.82)	\$21.12

RPP vs. Non-RPP True-Up

bill_code	GA posted to 4707.000.800 date	Line 1351 on IESO Inv (Cap Based Rec DR)(CR)	GA per IESO Inv DR)(CR)	GA allocated to RPP Cust 4707.000.800 DR)(CR)	GA calculated for Non-RPP Cust (Total GA - RPP) 4707.000.800 DR)(CR)	4055.*.800 - Harris Billing Retail Sales DR)(CR)	4035.115.800 - Harris Sales DR)(CR)	Calculated Bal to post to RSVA GA 1589.800 (Total GA - GA RPP + GA Non-RPP) DR)(CR)	Actual RSVA GA 1589.800 posted to GP DR)(CR)	Reverse GA Variance Entry DR)(CR)	Check
3/01/16	-2,327,022.57	6,587.66	-2,320,434.91	-1,696,971.31	630,051.26	-202,431.52	-522,830.68	-95,010.94	-95,010.94	0.00	0.00
2/01/16	-2,279,814.62	6,301.59	-2,273,513.03	-1,575,102.41	704,712.21	-154,506.88	-413,825.56	136,379.77	41,368.83	95,010.94	0.00
3/01/16	-2,346,825.29	6,271.05	-2,340,554.24	-1,583,667.98	703,157.31	-181,098.23	-475,043.21	107,015.87	148,384.70	-41,368.83	0.00
4/01/16	-2,246,977.66	6,548.44	-2,240,429.22	-1,548,237.59	698,740.07	-150,194.12	-431,516.08	117,029.87	265,414.57	-148,384.70	0.00
5/01/16	-2,055,476.51	6,659.74	-2,048,816.77	-1,468,333.83	587,142.68	-186,132.27	-549,807.45	-148,797.04	116,617.53	-265,414.57	0.00
6/01/16	-1,880,328.54	8,021.80	-1,872,306.74	-1,250,102.09	630,226.45	-164,170.84	-456,094.05	9,361.46	125,978.99	-116,617.53	0.00
7/01/16	-1,987,580.82	9,540.28	-1,978,040.54	-1,434,684.61	552,896.21	-192,517.98	-335,759.70	-175,381.47	-49,402.48	-125,978.99	0.00
8/01/16	-1,782,082.92	8,397.03	-1,773,685.89	-1,264,620.24	517,462.68	-142,047.78	-326,163.41	49,251.49	-150.99	49,402.48	0.00
9/01/16	-1,875,012.23	5,913.12	-1,869,099.01	-1,185,183.77	685,828.46	-103,662.66	-411,389.83	114,775.97	114,624.98	-150.99	0.00
10/01/16	-2,218,630.54	10,563.84	-2,208,066.70	-1,552,812.40	665,818.14	-108,655.68	-320,373.29	236,785.17	351,410.15	-114,624.98	0.00
11/01/16	-2,414,482.51	9,575.36	-2,404,907.15	-1,642,195.30	772,287.21	-147,633.78	-472,787.65	151,865.78	503,275.93	-351,410.15	0.00
12/01/16	-2,032,114.14	8,658.88	-2,023,455.26	-1,422,068.91	610,045.23	-187,287.55	-400,756.35	-178,996.67	324,279.26	-503,275.93	0.00
	-25,446,368.35	93,238.89	-25,353,129.46	-17,623,980.44	7,822,287.93	-1,860,341.39	-5,517,145.26	324,279.26			

total GA \$ DR)(CR)	Actual Non-RPP GA per reconciliation DR)(CR)	Calculated GA for RPP DR)(CR)	Calculated Bal to post to RSVA GA 1589.800 (Total GA - GA RPP + GA Non-RPP) DR)(CR)
-2,095,657.51	-617,107.81	-1,478,549.70	-95,010.94
-2,385,085.95	-620,430.75	-1,764,655.20	136,379.77
-1,382,157.65	-686,059.26	-1,296,498.59	107,015.87
-2,433,886.58	-676,525.85	-1,757,360.73	117,029.87
-1,984,722.16	-641,329.57	-1,343,392.59	-148,797.04
-2,320,158.47	-574,945.64	-1,745,412.83	9,361.46
-1,814,305.99	-531,601.35	-1,282,704.64	-175,381.47
-2,111,191.95	-476,597.57	-1,634,594.38	49,251.49
-1,369,986.37	-583,072.34	-786,914.03	114,775.97
-1,877,755.11	-713,202.03	-1,164,553.08	236,785.17
-2,482,941.66	-714,188.16	-1,768,753.50	151,865.78
-2,581,571.18	-573,061.52	-2,008,509.66	178,996.67
Actual per Rec	-25,439,920.58	-7,408,121.84	-18,031,798.74
Posted in GL	-25,446,348.35	-7,822,367.91	-17,623,980.44
Difference	6,427.77	414,246.07	407,818.30

Entries: 2016
1.00.1588.800.000 414,246.07
1.00.1589.800.000 - 414,246.07

2015 1588/1589 Principal Adjustment

	COP Accrual vs. Actual GA - Per IESO	RPP Settlement - 1st True-Up	RPP Settlement - 2nd True-Up	Unbilled vs Actual Difference	RPP vs. Non-RPP Allocation	Total Principal Adjustment
	\$M					
1588	N/A		\$148,378.42	\$696,682.86	\$26,295.70	\$871,356.97
1589	N/A			(\$725,062.20)	(\$26,295.70)	(\$751,357.90)

RPP Reconciliation.

RPP Settlement

2015

SSS RPP CHARGED (Invoiced to SSS RPP Customers)	\$18,216,173.60
SSS RPP WAP Calculated (Market Pricing Calculated)	\$4,503,886.25
Global Adjustment (If positive, adds to Wholesale C)	\$13,967,863.41
Total Wholesale includes sss & net rpp global adj	\$18,471,749.65
SSS Variance-If POSITIVE we owe IESO	-\$255,576.05
RETAILER RPP CHARGED (Invoiced to RPP Retailer Cus	\$0.00
RETAILER IBIS-RPP (Retailer IBIS's Billed to InnoFull)	\$0.00
Variance-If POSITIVE we owe IESO	\$0.00
Net From Customer Billing (If POSITIVE, we owe IESO	-\$255,576.05
RPV Billed to Customers (If POSITIVE, we owe IESO)	-\$540.97
Net Owine (If POSITIVE, we owe IESO)	-\$261,117.02
Previously Claimed (collected via 1598 - If positive we	\$409,495.44
Net Reconciliation (If positive, we owe IESO)	\$148,378.42

Unbilled			
	Jan Billed for Dec (Actual)	Dec Unbilled Accrual (Estimated)	Difference
1.10.4006.100.000 Residential Energy Sales	(\$1,413,354.06)		
1.10.4006.105.000 Residential Energy Sales - TOU	\$0.00		
1.10.4026.120.000 Street Lighting Energy Sales	(\$151.37)		
1.10.4030.125.000 Street Lighting Energy Sales	(\$799.88)		
1.10.4036.115.000 General Energy Sales <50kW	(\$47,844.99)		
1.10.4039.110.000 General Energy Sales <50kW	(\$265,127.16)		
1.10.4036.111.000 General/Unmetered Scattered Load	(\$1,004.13)		
1.10.4056.150.001 Energy Sales for Resale (Retailers)	(\$18,969.46)		
1.10.4056.027.001 Energy Sales (Retail) GA Class A	-		
GA allocation correction	\$0.00		
Total Power	(\$1,770,293.45)	(\$2,466,974.31)	\$696,682.86
1.10.4006.100.800 Residential Energy Sales-GA	\$0.00		
1.10.4026.120.800 Street Lighting Energy Sales-GA	\$0.00		
1.10.4036.115.800 General Energy Sales <50kW-GA	(\$522,540.59)		
1.10.4039.110.800 General Energy Sales <50kW-GA	\$0.00		
1.10.4056.777.800 Energy Sales Resale (Retail)-GA	(\$202,431.52)		
GA allocation correction	\$0.00		
Total Global Adjustment	(\$729,662.30)	-	(\$729,662.30)
Total Energy and GA	(\$2,499,955.65)	(\$2,466,974.31)	(\$32,979.34)
1.10.4062.900.000 WMS	(\$141,794.86)	(\$126,732.53)	(\$15,062.32)
1.10.4064.900.000 One-Time			\$0.00
1.10.4066.900.000 NW	(\$153,489.22)	(\$136,769.65)	(\$16,723.57)
1.10.4068.900.000 CN	(\$109,367.27)	(\$97,432.68)	(\$11,934.59)
1.10.4075.900.000 LV	(\$49,138.06)	(\$43,944.96)	(\$5,193.10)
1.10.4076.900.000 Smart Meter Entry	(\$12,659.75)	(\$12,658.57)	(\$1.18)

RPP vs. Non-RPP True-Up											
bill_code	GA posted to 4707.000.800 DR/(CR)	Line 1351 on IESO Inv (Cap Based Rec amt) DR/(CR)	GA per IESO Inv DR/(CR)	GA allocated to RPP Cust 4707.000.800 DR/(CR)	GA calculated for Non RPP Cust (Total GA - RPP 4707.000.800 DR/(CR)	4055 - 800 - Harris Billing Retail Sales DR/(CR)	4035.115.800 - Harris Billing <50kW Sales DR/(CR)	Calculated Bal to post to RSVA GA 1589.800 (Total GA - GA RPP + GA Non- RPP) DR/(CR)	Actual RSVA GA 1589.800 posted to GP DR/(CR)	Reverse GA Variance Entry DR/(CR)	Check
1/01/15	-1,367,683.43	0.00	-1,367,683.43	-1,266,374.67	101,308.76	-162,228.11	-302,330.81	-363,250.16	-363,250.16	0.00	0.00
2/01/15	-1,018,944.99	0.00	-1,018,944.99	-775,148.61	243,796.38	-132,759.59	-151,188.33	-514,408.49	-363,250.16	0.00	0.00
3/01/15	-1,480,213.61	0.00	-1,480,213.61	-976,560.31	503,653.30	-147,871.61	-290,385.98	-65,395.71	-449,042.78	514,438.49	0.00
4/01/15	-1,823,768.32	710.03	-1,823,058.29	-1,200,190.64	623,577.68	-74,442.11	-166,029.77	383,105.80	-65,936.98	449,042.78	0.00
5/01/15	-1,780,475.28	5,598.95	-1,774,876.33	-1,205,055.70	575,459.58	-111,644.83	-260,717.12	203,055.63	137,118.65	65,936.98	0.00
6/01/15	-1,770,360.13	5,502.72	-1,764,857.41	-1,208,784.85	561,575.28	-160,488.52	-384,774.05	16,312.71	153,431.36	-137,118.65	0.00
7/01/15	-1,751,314.01	11,110.55	-1,740,203.46	-1,322,643.41	428,670.60	-147,289.74	-397,439.52	-116,058.66	37,372.70	-153,431.36	0.00
8/01/15	-1,705,014.93	10,239.56	-1,694,775.35	-1,059,351.44	645,663.49	-162,079.08	-397,129.19	86,445.22	123,837.92	37,372.70	0.00
9/01/15	-1,356,202.52	9,087.83	-1,347,114.69	-890,451.42	365,751.10	-150,787.04	-412,713.48	-197,749.42	-73,931.50	-123,817.92	0.00
10/01/15	-1,495,037.77	10,800.00	-1,484,187.77	-956,831.10	538,206.67	-133,837.21	-380,896.88	23,472.58	-50,458.92	73,931.50	0.00
11/01/15	-2,473,230.87	6,610.37	-2,466,611.50	-1,738,498.76	734,732.11	-105,154.01	-281,865.01	347,593.08	297,134.16	50,458.92	0.00
12/01/15	-1,979,121.85	5,739.49	-1,973,382.36	-1,436,196.78	542,931.07	-125,022.01	-351,420.92	66,502.14	363,636.30	-297,134.16	0.00
	-20,001,367.71	66,058.52	-19,935,309.19	-14,136,087.49	5,865,280.22	-1,613,605.86	-3,888,038.06	363,636.30			

bill_code	GA posted to 4707.000.800 DR/(CR)	Line 1351 on IESO Inv (Cap Based Rec amt) DR/(CR)	GA per IESO Inv DR/(CR)	GA allocated to RPP Cust 4707.000.800 DR/(CR)	GA calculated for Non RPP Cust (Total GA - RPP 4707.000.800 DR/(CR)	4055 - 800 - Harris Billing Retail Sales DR/(CR)	4035.115.800 - Harris Billing <50kW Sales DR/(CR)	Calculated Bal to post to RSVA GA 1589.800 (Total GA - GA RPP + GA Non- RPP) DR/(CR)	Actual RSVA GA 1589.800 posted to GP DR/(CR)	Reverse GA Variance Entry DR/(CR)	Check
1/01/15	-1,367,683.43	0.00	-1,367,683.43	-1,266,374.67	101,308.76	-162,228.11	-302,330.81	-363,250.16	-363,250.16	0.00	0.00
2/01/15	-1,018,944.99	0.00	-1,018,944.99	-775,148.61	243,796.38	-132,759.59	-151,188.33	-514,408.49	-363,250.16	0.00	0.00
3/01/15	-1,480,213.61	0.00	-1,480,213.61	-976,560.31	503,653.30	-147,871.61	-290,385.98	-65,395.71	-449,042.78	514,438.49	0.00
4/01/15	-1,823,768.32	710.03	-1,823,058.29	-1,200,190.64	623,577.68	-74,442.11	-166,029.77	383,105.80	-65,936.98	449,042.78	0.00
5/01/15	-1,780,475.28	5,598.95	-1,774,876.33	-1,205,055.70	575,459.58	-111,644.83	-260,717.12	203,055.63	137,118.65	65,936.98	0.00
6/01/15	-1,770,360.13	5,502.72	-1,764,857.41	-1,208,784.85	561,575.28	-160,488.52	-384,774.05	16,312.71	153,431.36	-137,118.65	0.00
7/01/15	-1,751,314.01	11,110.55	-1,740,203.46	-1,322,643.41	428,670.60	-147,289.74	-397,439.52	-116,058.66	37,372.70	-153,431.36	0.00
8/01/15	-1,705,014.93	10,239.56	-1,694,775.35	-1,059,351.44	645,663.49	-162,079.08	-397,129.19	86,445.22	123,837.92	37,372.70	0.00
9/01/15	-1,356,202.52	9,087.83	-1,347,114.69	-890,451.42	365,751.10	-150,787.04	-412,713.48	-197,749.42	-73,931.50	-123,817.92	0.00
10/01/15	-1,495,037.77	10,800.00	-1,484,187.77	-956,831.10	538,206.67	-133,837.21	-380,896.88	23,472.58	-50,458.92	73,931.50	0.00
11/01/15	-2,473,230.87	6,610.37	-2,466,611.50	-1,738,498.76	734,732.11	-105,154.01	-281,865.01	347,593.08	297,134.16	50,458.92	0.00
12/01/15	-1,979,121.85	5,739.49	-1,973,382.36	-1,436,196.78	542,931.07	-125,022.01	-351,420.92	66,502.14	363,636.30	-297,134.16	0.00
	-20,001,367.71	66,058.52	-19,935,309.19	-14,136,087.49	5,865,280.22	-1,613,605.86	-3,888,038.06	363,636.30			

Actual per Rec	-19,602,554.65	-5,838,984.52	-13,763,570.13
Posted in GA	-20,001,367.71	-5,865,380.22	-14,136,087.49
Difference	398,813.06	26,295.70	372,517.36

1.00.1588.800.000	-	26,295.70
1.00.1589.800.000	-	26,295.70

Entries: 2015

2014 1588/1589 Principal Adjustment

	COP Accrual vs. Actual GA - Per IESO bill	RPP Settlement - 1st True-Up	RPP Settlement - 2nd True-Up	Unbilled vs Actual Difference	RPP vs. Non-RPP Allocation	Total Principal Adjustment
1588	N/A			\$433,897.25		\$433,897.25
1589	N/A			(\$464,558.92)		(\$464,558.92)

Unbilled

		Jan Billed for Dec (Actual)	Dec Unbilled Accrual (Estimated)	Difference	
1.10.4006.100.000	Residential Energy Sales	(\$1,416,165.75)			Revenue for Decemeber consumption recorded in Janaury
1.10.4006.105.000	Residential Energy Sales - TOU	\$0.00			
1.10.4025.120.000	Street Lighting Energy Sales	(\$2,171.38)			
1.10.4030.125.000	Sentinel Lighting Energy Sales	(\$734.89)			
1.10.4035.115.000	General Energy Sales >50kW	(\$107,857.71)			
1.10.4035.110.000	General Energy Sales <50kW	(\$279,726.25)			
1.10.4035.111.000	General Unmetered Scattered Load	(\$3,470.37)			
1.10.4055.150.001	Energy Sales for Resale (Retailers)	(\$46,372.99)			
1.10.4055.027.801	Energy Sales (Retail)-GA Class A	-			
	GA allocation correction	-			
	Total Power	(\$1,856,499.34)	(\$2,290,396.59)	\$433,897.25	
1.10.4006.100.800	Residential Energy Sales-GA	\$0.00			
1.10.4025.120.800	Street Lighting Energy Sales-GA	\$0.00			
1.10.4035.115.800	General Energy Sales >50kW-GA	(\$302,330.81)			
1.10.4035.110.800	General Energy Sales <50kW-GA	\$0.00			
1.10.4055.???800	Energy Sales Resale (Retail)-GA	(\$162,228.11)			
	GA allocation correction	\$0.00			
	Total Global Adjustment	(\$464,558.92)	-	(\$464,558.92)	
	Total Energy and GA	(\$2,321,058.26)	(\$2,290,396.59)	(\$30,661.67)	
1.10.4062.900.000	WMS	(\$153,681.62)	(\$136,363.16)	(\$17,318.46)	
1.10.4064.900.000	One-Time			\$0.00	
1.10.4066.900.000	NW	(\$182,002.84)	(\$161,084.86)	(\$20,917.98)	
1.10.4068.900.000	CN	(\$137,766.75)	(\$122,308.71)	(\$15,458.04)	
1.10.4075.900.000	LV	(\$54,442.92)	(\$48,269.96)	(\$6,172.96)	
1.10.4076.900.000	Smart Meter Entity	(\$12,047.38)	(\$12,404.58)	\$357.20	

2015-2018 Account 1588/1589 Reconciliation of Non-RPP GA Charges

bill_code_date	GA posted to 4707.000.800 DR/(CR)	Line 1351 on IESO inv (Cap Based Rec amt) DR/(CR)	GA per IESO inv 4707.000.800 DR/(CR)	GA allocated to RPP Cust 4707.000.800 DR/(CR)	GA calculated for Non-RPP Cust (Total GA - RPP) 4707.000.800 DR/(CR)	4055.*.800 - Harris Billing Retail Sales DR/(CR)	4035.115.800 - Harris Billing >50kW Sales DR/(CR)	Calculated Bal to post to RSVA GA 1589.800 (Total GA - GA RPP = GA Non-RPP) DR/(CR)	Actual RSVA GA 1589.800 posted to GP DR/(CR)	Reverse GA Variance Entry DR/(CR)	Previous Month Transfer	Difference between accrual and actuals	Check
1/01/15	-1,367,683.43	0.00	-1,367,683.43	-1,266,374.67	101,308.76	-162,228.11	-302,330.81	-363,250.16	-363,250.16	0.00			0.00
2/01/15	-1,018,944.99	0.00	-1,018,944.99	-775,148.41	243,796.58	-132,759.59	-262,225.32	-151,188.33	-151,188.33				0.00
3/01/15	-1,480,213.61	0.00	-1,480,213.61	-976,560.31	503,653.30	-147,871.61	-290,385.98	65,395.71	-449,042.78	514,438.49			0.00
4/01/15	-1,823,768.32	710.03	-1,823,058.29	-1,200,190.64	623,577.68	-74,442.11	-166,029.77	383,105.80	-65,936.98	449,042.78			0.00
5/01/15	-1,780,475.28	5,598.95	-1,774,876.33	-1,205,055.70	575,419.58	-111,646.83	-260,717.12	203,055.63	137,118.65	65,936.98			0.00
6/01/15	-1,770,360.13	5,502.72	-1,764,857.41	-1,208,784.85	561,575.28	-160,488.52	-384,774.05	16,312.71	153,431.36	-137,118.65			0.00
7/01/15	-1,751,314.01	11,110.55	-1,740,203.46	-1,322,643.41	428,670.60	-147,289.74	-397,439.52	-116,058.66	37,372.70	-153,431.36			0.00
8/01/15	-1,705,014.93	10,639.58	-1,694,375.35	-1,059,351.44	645,663.49	-162,079.08	-397,139.19	86,445.22	123,817.92	-37,372.70			0.00
9/01/15	-1,356,202.52	9,087.83	-1,347,114.69	-990,451.42	365,751.10	-150,787.04	-412,713.48	-73,931.50	-123,817.92				0.00
10/01/15	-1,495,037.77	10,850.00	-1,484,187.77	-956,831.10	538,206.67	-133,837.21	-380,896.88	23,472.58	-50,458.92	73,931.50			0.00
11/01/15	-2,473,230.87	6,819.37	-2,466,411.50	-1,738,498.76	734,732.11	-105,154.01	-281,985.02	347,593.08	297,134.16	50,458.92			0.00
12/01/15	-1,979,121.85	5,739.49	-1,973,382.36	-1,436,196.78	542,925.07	-125,022.01	-351,400.92	66,502.14	363,636.30	-297,134.16			0.00
	-20,001,367.71	66,058.52	-19,935,309.19	-14,136,087.49	5,865,280.22	-1,613,605.86	-3,888,038.06	363,636.30					0.00
1/01/16	-2,327,022.57	6,587.66	-2,320,434.91	-1,696,971.31	630,051.26	-202,431.52	-522,630.68	-95,010.94	-95,010.94	0.00			0.00
2/01/16	-2,279,814.62	6,301.59	-2,273,513.03	-1,575,102.41	704,712.21	-154,506.88	-413,825.56	136,379.77	41,368.83	95,010.94			0.00
3/01/16	-2,346,825.29	6,221.05	-2,340,604.24	-1,583,667.98	763,157.31	-181,098.23	-475,043.21	107,015.87	148,384.70	-41,368.83			0.00
4/01/16	-2,246,977.66	6,548.44	-2,240,429.22	-1,548,237.59	698,740.07	-150,194.12	-431,516.08	117,029.87	265,414.57	-148,384.70			0.00
5/01/16	-2,055,476.51	6,659.74	-2,048,816.77	-1,468,333.83	587,142.68	-186,132.27	-549,807.45	-148,797.04	116,617.53	-265,414.57			0.00
6/01/16	-1,880,328.54	8,021.80	-1,872,306.74	-1,250,102.09	630,226.45	-164,170.94	-456,694.05	9,361.46	125,978.99	-116,617.53			0.00
7/01/16	-1,987,580.82	9,540.28	-1,978,040.54	-1,434,684.61	552,896.21	-192,517.98	-535,759.70	-175,381.47	-49,402.48	-125,978.99			0.00
8/01/16	-1,782,082.92	8,397.03	-1,773,685.89	-1,264,620.24	517,462.68	-142,047.78	-326,163.41	49,251.49	-150.99	49,402.48			0.00
9/01/16	-1,875,012.23	5,953.22	-1,869,059.01	-1,185,183.77	689,828.46	-163,662.66	-411,389.83	114,775.97	114,624.98	150.99			0.00
10/01/16	-2,218,630.54	10,563.84	-2,208,066.70	-1,552,812.40	665,818.14	-108,659.68	-320,373.29	236,785.17	351,410.15	-114,624.98			0.00
11/01/16	-2,414,482.51	9,575.36	-2,404,907.15	-1,642,195.30	772,287.21	-147,633.78	-472,787.65	151,865.78	503,275.93	-351,410.15			0.00
12/01/16	-2,032,114.14	8,868.88	-2,023,245.26	-1,422,068.91	610,045.23	-187,287.55	-601,754.35	-178,996.67	324,279.26	-503,275.93			0.00
	-25,446,348.35	93,238.89	-25,353,109.46	-17,623,980.44	7,822,367.91	-1,980,343.39	-5,517,745.26	324,279.26					0.00
1/01/17	-2,055,012.84	7,872.41	-2,047,140.43	-1,541,886.42	513,126.42	-176,623.64	-520,429.12	-183,926.34	-183,926.34	0.00			0.00
2/01/17	-1,865,946.39	8,329.71	-1,857,616.68	-1,249,751.76	616,194.63	-117,604.89	-353,538.18	145,051.56	-38,874.78	183,926.34			0.00
3/01/17	-1,707,735.85	7,884.07	-1,699,851.78	-1,173,653.81	534,082.04	-150,369.39	-492,984.93	-109,272.28	-148,147.06	38,874.78			0.00
4/01/17	-2,072,195.83	9,148.82	-2,063,047.01	-1,272,312.86	799,882.97	-141,708.85	-437,448.28	220,725.84	72,578.78	148,147.06			0.00
5/01/17	-2,372,985.19	6,116.88	-2,366,868.31	-1,629,335.33	743,649.86	-99,510.99	-342,374.18	301,764.69	374,343.47	-72,578.78			0.00
6/01/17	-2,354,765.75	7,271.31	-2,347,494.44	-1,652,729.14	702,036.61	-188,831.18	-470,258.26	42,947.17	417,290.64	-374,343.47			0.00
7/01/17	-2,566,944.39	0.00	-2,566,944.39	-1,634,486.89	932,457.50	-228,648.12	-533,585.06	170,224.32	587,514.96	-417,290.64			0.00
8/01/17	-2,129,831.15	0.00	-2,129,831.15	-1,438,270.72	691,560.43	-184,675.02	-542,785.00	-35,899.59	551,615.37	-587,514.96			0.00
9/01/17	-1,773,292.46	0.00	-1,773,292.46	-1,300,167.49	473,124.97	-187,293.18	-576,569.99	-290,738.20	260,877.17	-551,615.37			0.00
10/01/17	-2,416,255.94	0.00	-2,416,255.94	-1,492,149.05	924,106.89	-182,755.27	-607,210.98	134,140.64	395,017.81	-260,877.17			0.00
11/01/17	-2,113,737.30	0.00	-2,113,737.30	-1,478,185.55	635,551.75	-141,562.22	-482,325.65	11,663.88	406,681.69	-395,017.81			0.00
12/01/17	-2,413,559.14	0.00	-2,413,559.14	-1,867,855.89	545,703.25	-175,065.97	-499,775.60	-129,138.32		-406,681.69			0.00
	-25,842,262.23	46,623.20	-25,795,639.03	-17,730,784.91	8,111,477.32	-1,974,648.72	-5,859,285.23	277,543.37					0.00
													0.00
													0.00

-277,543.37

Actual per Rec Posted in GL Difference	Actual Non-RPP GA per reconciliation for RPP DR/(CR)	Calculated GA RPP DR/(CR)	Calculated Bal to post to RSVA GA 1589.800 (Total GA - GA RPP = GA Non-RPP) DR/(CR)	Entries:	2015
-19,602,554.65	-5,838,984.52	-13,763,570.13		1.00.1588.800.000	26,295.70
-20,001,367.71	-5,865,280.22	-14,136,087.49		1.00.1589.800.000	26,295.70
398,813.06	26,295.70	372,517.36			
-2,095,657.51	-617,107.81	-1,478,549.70	-95,010.94		
-2,385,085.95	-620,430.75	-1,764,655.20	136,379.77		
-1,982,557.65	-686,059.26	-1,296,498.39	107,015.87		
-2,433,886.58	-676,525.85	-1,757,360.73	117,029.87		
-1,984,722.16	-641,329.57	-1,343,392.59	-148,797.04		
-2,320,358.47	-574,945.64	-1,745,412.83	9,361.46		
-1,814,305.99	-531,601.35	-1,282,704.64	-175,381.47		
-2,111,191.95	-476,597.57	-1,634,594.38	49,251.49		
-1,369,886.37	-583,072.34	-786,814.03	114,775.97		
-1,877,755.11	-713,202.03	-1,164,553.08	236,785.17		
-2,482,941.66	-714,188.16	-1,768,753.50	151,865.78		
-2,581,571.18	-573,061.52	-2,008,509.66	-178,996.67		
-25,439,920.58	-7,408,121.84	-18,031,798.74		1.00.1588.800.000	414,246.07
-25,446,348.35	-7,822,367.91	-17,623,980.44		1.00.1589.800.000	414,246.07
6,427.77	414,246.07	-407,818.30			
-1,653,960.54	-584,477.95	-1,069,482.59	-183,926.34		
-2,256,004.06	-530,181.06	-1,725,823.00	145,051.56		
-1,997,640.56	-504,685.86	-1,492,954.70	-109,272.28		
-1,316,776.25	-656,925.34	-659,850.91	220,725.84		
-2,024,267.68	-771,296.83	-1,252,970.85	301,764.69		
-2,370,229.27	-748,942.24	-1,621,287.03	42,947.17		
-2,339,209.39	-691,561.48	-1,647,647.91	170,224.32		
-2,415,049.21	-620,986.79	-1,794,062.42	-35,899.59		
-2,517,811.78	-531,921.73	-1,985,890.05	-290,738.20		
-1,949,632.91	-753,233.87	-1,196,399.04	134,140.64		
-2,415,063.55	-606,139.27	-1,808,924.28	11,663.88		
-2,179,335.18	-601,818.53	-1,577,516.65	-129,138.32		
-25,434,980.38	-7,602,170.96	-17,832,809.42		1.00.1588.800.000	509,306.36
-25,842,262.23	-8,111,477.32	-17,730,784.91		1.00.1589.800.000	509,306.36
407,281.85	509,306.36	-102,024.51			

2015-2018 Account 1588/1589 Reconciliation of Non-RPP GA Charges

bill_code_date	GA posted to 4707.000.800 DR/(CR)	Line 1351 on IESO inv (Cap Based Rec amt) DR/(CR)	GA per IESO inv DR/(CR)	GA allocated to RPP Cust 4707.000.800 DR/(CR)	GA calculated for Non-RPP Cust (Total GA - RPP) 4707.000.800 DR/(CR)	4055.*.800 - Harris Billing Retail Sales DR/(CR)	4035.115.800 - Harris Billing >50kW Sales DR/(CR)	Calculated Bal to post to RSVA GA 1589.800 (Total GA - GA RPP = GA Non- RPP) DR/(CR)	Actual RSVA GA 1589.800 posted to GP DR/(CR)	Reverse GA Variance Entry DR/(CR)	Previous Month Transfer	Difference between accrual and actuals	Check
1/01/18	-1,833,536.93	0.00	-1,833,536.93	-1,280,502.38	553,034.55	-292,185.33	-334,347.29	-73,498.07	-17,859.68	0.00			-55,638.39
2/01/18	-1,850,558.22	0.00	-1,850,558.22	-1,498,428.67	352,129.55	-106,009.61	-321,724.31	-75,604.37	-298,395.50	17,859.68			204,931.45
3/01/18	-2,229,320.84	0.00	-2,229,320.84	-1,428,974.72	800,346.12	-120,538.50	-374,222.73	305,584.89	223,414.45	298,395.50			-216,225.06
4/01/18	-2,168,680.07	0.00	-2,168,680.07	-1,505,845.04	662,835.03	-135,292.62	-426,285.14	101,257.27	513,443.32	-223,414.45			-188,771.60
5/01/18	-2,128,050.29	0.00	-2,128,050.29	-1,715,976.68	412,073.61	-124,507.86	-418,967.93	-131,402.18	241,984.10	-513,443.32			140,057.04
6/01/18	-2,497,247.59	0.00	-2,497,247.59	-1,472,362.62	1,024,884.97	-181,287.94	-497,949.02	345,648.01	410,748.99	-241,984.10			176,883.12
7/01/18	-1,982,587.90	0.00	-1,982,587.90	-1,387,811.53	594,776.37	-149,582.77	-424,092.36	21,101.24	638,932.69	-410,748.99			-207,082.46
8/01/18	-1,884,742.13	0.00	-1,884,742.13	-1,319,319.49	565,422.64	-125,138.06	-382,633.51	57,651.07	561,946.05	-570,198.54			65,903.56
9/01/18	-1,811,530.55	0.00	-1,811,530.55	-1,268,071.39	543,459.16	-116,170.52	-363,271.48	64,017.16	597,633.64	-561,946.05			28,329.57
10/01/18	-2,500,775.95	0.00	-2,500,775.95	-1,750,543.17	750,232.78	-122,067.83	-364,357.64	263,807.31	868,424.42	-597,633.64			-6,983.47
11/01/18	-2,252,262.70	0.00	-2,252,262.70	-1,576,583.89	675,678.81	-176,003.89	-548,979.94	-49,305.02	1,057,677.76	-868,424.42			-238,558.36
12/01/18	-1,869,932.20	0.00	-1,869,932.20	-1,308,952.54	560,979.66	0.00	0.00	560,979.66	893,673.59	-1,057,677.76			724,983.83
	-25,009,225.37	0.00	-25,009,225.37	-17,513,372.12	7,495,853.25	-1,648,784.93	-4,456,831.35	1,390,236.97					

0.00

0.00

0.00

total GA \$ DR/(CR)	Actual Non-RPP GA per reconciliation DR/(CR)	Calculated GA for RPP DR/(CR)	Calculated Bal to post to RSVA GA 1589.800 (Total GA - GA RPP = GA Non- RPP) DR/(CR)
-2,365,551.04	-450,057.12	-1,915,493.92	-73,498.07
-1,649,574.07	-476,417.28	-1,173,156.79	-75,604.37
-1,842,661.50	-596,645.47	-1,246,016.03	305,584.89
-2,109,524.59	-568,343.78	-1,541,180.81	101,257.27
-1,813,722.32	-628,168.31	-1,185,554.01	-131,402.18
-2,725,922.66	-686,736.70	-2,039,185.96	345,648.01
-2,122,977.32	-466,375.98	-1,656,601.34	21,101.24
-1,919,697.19	-458,834.27	-1,460,862.92	57,651.07
-1,744,566.10	-485,766.04	-1,258,800.06	64,017.16
-1,815,240.44	-681,104.46	-1,134,135.98	263,807.31
-2,723,216.00	-568,035.52	-2,155,180.48	-49,305.02
-2,273,351.74	-420,563.55	-1,852,788.19	560,979.66
Actual per Rec	-25,106,004.97	-6,487,048.50	-18,618,956.47
Posted in GL	-25,009,225.37	-7,495,853.25	-17,513,372.12
Difference	-96,779.60	1,008,804.75	-1,105,584.35

Entries:

2018

1.00.1588.800.000 1,008,804.75
1.00.1589.800.000 - 1,008,804.75

2015-2018 Account 1588/1589 Reconciliation of Non-RPP GA Charges - Interest Adjustments

2015							
GA calculated for Non-RPP							
Cust (Total GA - RPP)	Actual Non- RPP GA per reconciliation						
4707.000.800				Cumulative			Interest
DR/(CR)	DR/(CR)	Difference	Difference	Days	Interest rate	Impact	
January	101,308.76	(340,672.75)	(239,363.99)	(239,363.99)	31	1.47%	(298.84)
February	243,796.58	(249,041.22)	(5,244.64)	(244,608.63)	28	1.47%	(275.84)
March	503,653.30	(402,453.24)	101,200.06	(143,408.57)	31	1.47%	(179.04)
April	623,577.68	(532,845.50)	90,732.18	(52,676.39)	30	1.10%	(47.63)
May	575,419.58	(558,953.23)	16,466.35	(36,210.04)	31	1.10%	(33.83)
June	561,575.28	(569,269.16)	(7,693.88)	(43,903.92)	30	1.10%	(39.69)
July	428,670.60	(498,452.36)	(69,781.76)	(113,685.68)	31	1.10%	(106.21)
August	645,663.49	(504,167.16)	141,496.33	27,810.65	31	1.10%	25.98
September	365,751.10	(416,067.98)	(50,316.88)	(22,506.23)	30	1.10%	(20.35)
October	538,206.67	(470,965.45)	67,241.22	44,734.99	31	1.10%	41.79
November	734,732.11	(691,679.98)	43,052.13	87,787.12	30	1.10%	79.37
December	542,925.07	(604,416.49)	(61,491.42)	26,295.70	31	1.10%	24.57
Total	5,865,280.22	-5,838,984.52	26,295.70				-\$ 829.72

Total (2015-2018) \$ 29,207.35

1.00.1588.801.000 29,207.35
1.00.1589.801.000 - 29,207.35

2016

GA calculated

for Non-RPP

Cust (Total GA - RPP) Actual Non-RPP GA per

4707.000.800 reconciliation

DR/(CR)	DR/(CR)	Difference	Cumulative Difference	Days	Interest rate	Interest Impact
630,051.26	(617,107.81)	12,943.45	39,239.14	31	1.10%	36.66
704,712.21	(620,430.75)	84,281.46	123,520.60	28	1.10%	104.23
763,157.31	(686,059.26)	77,098.05	200,618.65	31	1.10%	187.43
698,740.07	(676,525.85)	22,214.22	222,832.87	30	1.10%	201.47
587,142.68	(641,329.57)	(54,186.89)	168,645.99	31	1.10%	157.56
630,226.45	(574,945.64)	55,280.81	223,926.80	30	1.10%	202.45
552,896.21	(531,601.35)	21,294.86	245,221.66	31	1.10%	229.10
517,462.68	(476,597.57)	40,865.11	286,086.77	31	1.10%	267.28
689,828.46	(583,072.34)	106,756.12	392,842.89	30	1.10%	355.17
665,818.14	(713,202.03)	(47,383.89)	345,459.00	31	1.10%	322.74
772,287.21	(714,188.16)	58,099.05	403,558.06	30	1.10%	364.86
610,045.23	(573,061.52)	36,983.71	440,541.77	31	1.10%	411.57
7,822,367.91	-7,408,121.84	414,246.07				\$ 2,840.52

2017

GA calculated

for Non-RPP

Cust (Total GA - RPP) Actual Non-RPP GA per

4707.000.800	reconciliation		Cumulative			Interest
DR/(CR)	DR/(CR)	Difference	Difference	Days	Interest rate	Impact
513,126.42	(584,477.95)	(71,351.53)	342,894.55	31	1.10%	320.35
616,194.63	(530,181.06)	86,013.57	428,908.12	28	1.10%	361.93
534,082.04	(504,685.86)	29,396.18	458,304.30	31	1.10%	428.17
799,882.97	(656,925.34)	142,957.63	601,261.93	30	1.10%	543.61
743,649.86	(771,296.83)	(27,646.97)	573,614.96	31	1.10%	535.90
702,036.61	(748,942.24)	(46,905.63)	526,709.32	30	1.10%	476.20
932,457.50	(691,561.48)	240,896.02	767,605.34	31	1.10%	717.13
691,560.43	(620,986.79)	70,573.64	838,178.98	31	1.10%	783.07
473,124.97	(531,921.73)	(58,796.76)	779,382.21	30	1.10%	704.65
924,106.89	(753,233.87)	170,873.02	950,255.23	31	1.50%	1,210.60
635,551.75	(606,139.27)	29,412.48	979,667.71	30	1.50%	1,207.81
545,703.25	(601,818.53)	(56,115.28)	923,552.43	31	1.50%	1,176.58
8,111,477.32	-7,602,170.96	509,306.36				\$ 8,465.99

2018

GA calculated for Non-RPP						
Cust (Total GA - RPP)	Actual Non- RPP GA per reconciliation					
4707,000.800			Cumulative			Interest
DR/(CR)	DR/(CR)	Difference	Difference	Days	Interest rate	Impact
553,034.55	(450,057.12)	102,977.43	612,283.79	31	1.50%	780.03
352,129.55	(476,417.28)	(124,287.73)	487,996.06	28	1.50%	561.53
800,346.12	(596,645.47)	203,700.65	691,696.71	31	1.50%	881.20
662,835.03	(568,343.78)	94,491.25	786,187.95	30	1.89%	1,221.28
412,073.61	(628,168.31)	(216,094.70)	570,093.26	31	1.89%	915.12
1,024,884.97	(686,736.70)	338,148.27	908,241.52	30	1.89%	1,410.88
594,776.37	(466,375.98)	128,400.39	1,036,641.91	31	1.89%	1,664.02
565,422.64	(458,834.27)	106,588.37	1,143,230.27	31	1.89%	1,835.12
543,459.16	(485,766.04)	57,693.12	1,200,923.39	30	1.89%	1,865.54
750,232.78	(681,104.46)	69,128.32	1,270,051.71	31	2.17%	2,340.72
675,678.81	(568,035.52)	107,643.29	1,377,695.00	30	2.17%	2,457.20
560,979.66	(420,563.55)	140,416.11	1,518,111.11	31	2.17%	2,797.90
7,495,853.25	-6,487,048.50	1,008,804.75				\$ 18,730.56

[illegible][illegible]

WMS Continuity Schedule

		2015	
		Principal	Interest
1580	RSVA WMS Charge	(520,686.19)	(463.90)
	Sub-Account - WMS Charge CBDR Class A		
	Sub-Account - WMS Charge CBDR Class B		

*Note all adjustments booked to GL account in 2019

2016											
Principal						Interest					
Opening Balance	Principal	Disposition	Adjustment	Adjusted Ending Balance	GL Ending Balance	Opening Balance	Interest	Disposition	Adjustment	Adjusted Ending Balance	GL Ending Balance
(520,686.19)	(317,937.87)	(6,164.00)	10,131.12	(834,656.94)	(844,788.06)	(463.90)	(7,598.87)	(2,148.00)	60.66	(10,150.11)	(10,210.77)
-				-	-	-				-	-
-			(10,131.12)	(10,131.12)	-	-			(60.66)	(60.66)	-
				<u>(844,788.06)</u>						<u>(10,210.77)</u>	

2017											
Principal						Interest					
Opening Balance	Principal	Disposition	Adjustment	Adjusted Ending Balance	GL Ending Balance	Opening Balance	Interest	Disposition	Adjustment	Adjusted Ending Balance	GL Ending Balance
(834,656.94)	(275,006.18)		1,668.80	(1,107,994.32)	(1,119,794.24)	(10,150.11)	(2,501.67)		(26,169.43)	(38,821.21)	(12,712.44)
-			62.91	62.91	-	-			0.47	0.47	-
(10,131.12)			(1,731.71)	(11,862.83)	-	(60.66)			204.09	143.43	-
				<u>(1,119,794.24)</u>						<u>(38,677.31)</u>	

2018											
Principal						Interest					
Opening Balance	Principal	Diposition	Adjustment	Adjusted Ending Balance	GL Ending Balance	Opening Balance	Interest	Diposition	Adjustment	Adjusted Ending Balance	GL Ending Balance
(1,107,994.32)	(35,849.93)	526,850.00	5,270.17	(611,724.08)	(628,794.17)	(38,821.21)	(3,651.99)	14,729.00	(10,139.90)	(37,884.10)	(1,635.43)
62.91			201.27	264.18	-	0.47			3.11	3.58	-
(11,862.83)			(5,471.44)	(17,334.27)	-	143.43			699.45	842.88	-
				<u>(628,794.17)</u>						<u>(37,037.64)</u>	

2019											
Principal						Interest					
Opening Balance	Principal	Disposition	Adjustment	Adjusted Ending Balance	GL Ending Balance	Opening Balance	Interest	Disposition	Adjustment	Adjusted Ending Balance	GL Ending Balance
(611,724.08)	(37,927.48)			(649,651.56)	(649,651.56)	(37,884.10)	(11,536.61)			(49,420.71)	(49,420.71)
264.18	(281.27)			(17.09)	(17.09)	3.58	3.22			6.80	6.80
(17,334.27)	(31,037.45)			(48,371.72)	(48,371.72)	842.88	(2,044.12)			(1,201.24)	(1,201.24)
				<u>(698,040.37)</u>						<u>(50,615.15)</u>	

WMS GL Accounts - Year over Year

			20	
			REVENUE	COST
Wholesale	1.10.4062.900.000	1.10.4708.900.000	(1,283,801.20)	936,887.08
WMS OESP	1.10.4062.900.001	1.10.4708.900.001	(259,748.17)	288,724.42
WMS Class A	1.10.4062.900.002	1.10.4708.900.002	-	-
WMS Class B	1.10.4062.900.003	1.10.4708.900.003	-	-
			(1,543,549.37)	1,225,611.50
m RSVA WMS	1.00.1580.800.000			
	1.00.1580.800.001			
	1.00.1580.800.002			
Variance				

VARIANCE	TOTAL VARIANCE
(346,914.12)	
28,976.25	(317,937.87)
-	-
-	-
(317,937.87)	(317,937.87)
	(324,101.87)

	6,164.00
* OEB disposition ai	

2017

REVENUE	COST	VARIANCE	TOTAL VARIANCE
(1,201,926.99)	895,298.09	(306,628.90)	
(125,926.80)	98,297.45	(27,629.35)	(334,258.25)
(432.75)	495.66	62.91	62.91
(102,066.95)	100,335.24	(1,731.71)	(1,731.71)
(1,430,353.49)	1,094,426.44	(335,927.05)	(335,927.05)
			(275,006.18)

	-	60,920.87
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mount

2018			
REVENUE	COST	VARIANCE	TOTAL VARIANCE
(991,849.33)	961,453.84	(30,395.49)	
(184.46)	-	(184.46)	(30,579.95)
(1,862.76)	2,064.03	201.27	201.27
(109,440.60)	103,969.16	(5,471.44)	(5,471.44)
(1,103,337.15)	1,067,487.03	(35,850.12)	(35,850.12)
			491,000.07

	-	526,850.19
	* OEB disposition al	

2019			
REVENUE	COST	VARIANCE	TOTAL VARIANCE
(976,444.21)	939,094.35	(37,349.86)	
(577.62)	-	(577.62)	(37,927.48)
(2,587.01)	2,305.74	(281.27)	(281.27)
(118,787.90)	87,750.45	(31,037.45)	(31,037.45)
(1,098,396.74)	1,029,150.54	(69,246.20)	(69,246.20)
			(20,857.39)
			(17.09)
			(48,371.72)

	-
mount	