

LAKEFRONT UTILITIES INC.
2021 IRM APPLICATION
EB-2020-0036

Rates Effective: January 1, 2021

Submitted On: August 17, 2020





August 17, 2020
Ontario Energy Board
P.O. Box 2319 27th Floor
2300 Yonge Street
Toronto, Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary
Regarding: EB-2020-0036 2021 IRM Rate Application

Dear Ms. Walli,

Please find attached accompanying this letter two copies of Lakefront Utilities Inc.'s Application for Electricity and Distribution Rates and Charges effective January 1, 2021.

Lakefront Utilities Inc.'s application will be filed through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

- 2021 IRM Rate Generator Model
- GA Analysis Workform
- Account 1595 Workform
- IRM Checklist

Should the board have questions regarding this matter please contact Adam Giddings at agiddings@lusi.on.ca or Dereck Paul at dpaul@lusi.on.ca

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Adam Giddings", is written over a light blue horizontal line.

Adam Giddings, CPA CA
Director of Regulatory Finance
Lakefront Utilities Inc.

Cc: Dereck C. Paul – President & CEO

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3.1.2 Components of the Application Filing

APPLICATION

ONTARIO ENERGY BOARD

IN THE MATTER OF *the Ontario Energy Board Act, 1998; S.O. 1998, c.15 (Sched. B);*

AND IN THE MATTER OF *an application by Lakefront Utilities Inc. for an Order or Orders pursuant to section 78 of the Ontario Energy Board Act, 1998 approving or fixing just and reasonable rates and other service charges for the distribution of electricity and related matters as of January 1, 2021.*

The Applicant is Lakefront Utilities Inc. (LUI) (the “Applicant”). The Applicant is a licensed electricity distributor operating pursuant to electricity distribution license ED-2002-0545. The Applicant distributes electricity to over 10,000 customers within its licensed service territory in the Town of Cobourg and the Village of Colborne, which is comprised of over 85% residential customers while approximately 12% are small business or industrial based.

LUI is incorporated under the Business Corporation Act on April 12, 2000. The Shareholders of LUI are the Town of Cobourg and the Village of Colborne. The population of the Municipality of Cobourg is approximately 20,000 and the Village of Colborne is approximately 6,000. In addition to residential, small business and industrial customers, the remainder of the utility’s customer base is comprised of Sentinel Lighting, Street Lights, and Unmetered Scattered Load.

Lakefront Utilities Inc. hereby applies to the Ontario Energy Board (the OEB) pursuant to Section 78 of the Ontario Energy Board Act, 1998 (the “OEB Act”) for approval of its proposed distribution rates and other charges, effective January 1, 2021 based on a 2021 Incentive Rate Mechanism (IRM) application.

Unless otherwise identified in the Application, Lakefront Utilities Inc. followed Chapter 3 of the OEB’s Filing Requirements for Electricity Distribution Rate Application dated July 12, 2018 (originally issued on November 14, 2006) and the OEB’s Addendum to the Filing Requirements dated May 14, 2020, in order to prepare this application.

This supported application may be amended from time to time, prior to the Board’s final decision on this application.

3.1.2 (1) Specific Approvals Requested

Lakefront Utilities Inc. (LUI) hereby applies to the Ontario Energy Board (the Board) for approval of its 2021 Distribution Rate Adjustments effective January 1, 2021. LUI applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

LUI has followed Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications dated May 14, 2020, The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (the EDDVAR Report) issued July 31, 2009 and the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0, issued June 28, 2012 (RTSR Guidelines) in order to prepare this application.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2021, LUI requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2021 distribution rates. If the effective date does not coincide with the Board's decided implementation date for 2021 distribution rates and charges, LUI requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

LUI requests that this application be prepared by way of a written hearing.

In the preparation of this application, LUI has used the 2021 IRM Rate Generator (Version 1.0) issued on July 14, 2020. LUI is not proposing disposition of its 2019 Group One variance accounts during this proceeding. The 2021 IRM Rate Generator model was pre-populated with distributor-specific data for Lakefront Utilities Inc., including the most recent tariff of rates and charges, load, and customer data and Group 1 DVA balances. LUI confirms that the tariff of rates and charges is accurate, as included in Tab 2 of the model and confirms the accuracy of the pre-populated billing determinates and customer volume, as included in Tab 4 of the model.

Price Cap Adjustment

LUI selected the Price Cap Incentive Rate-Setting (Price Cap IR) option to adjust its fixed and volumetric 2021 rates. The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to distribution rates and charges in the period between Cost of Service applications. LUI acknowledges that the Board released an update on October 31, 2019 for an Input Price Index of 2.00%. The 2.00% is to be used as a placeholder for the inflation adjustment for rates adjusted through the Price Cap IR and Annual Index plan for rates effective in 2021. LUI understands that the model will be updated by the OEB staff with the 2021 price cap parameters once they are available.

Revenue-to-Cost Ratio Adjustments

The Revenue to Cost ratio adjustments which were approved in LUI's 2017 Cost of Service application (EB-2016-0089), was completed in the 2019 IRM EB-2018-0049 and no further adjustment is required.

Residential Rate Design

LUI confirms that it has not diverged from the Board's model concept or modified the Rate Model. LUI also confirms that the model is correctly calculating the GA rate rider among all classes.

RTSR Adjustments

An adjustment of Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012.

Deferral and Variance Accounts

LUI has completed Tab 3 – 2019 Continuity Schedule and confirms the entries in column BU, representing Group 1 Deferral and Variance Account balances as of December 31, 2019 are accurate. The total claim is a credit balance of \$160,773 and does not exceed the threshold.

Specific Service Charge and Loss Factors

Continuance of Rate Riders and Adders for which the sunset date has not yet been reached and continuance of the Specific Services charges and Loss Factors as approved in LUI's 2017 Cost of Service Application (EB-2016-0089).

Disposition of LRAMVA

LUI is not seeking to recover residual balances in its LRAMVA variance accounts in this proceeding.

Tax Change

LUI is not applying for a tax change rate rider.

ICM/Z-Factor

LUI is not applying for an Incremental Capital Module or a Z-Factor claim.

Status of Board Directives from Previous Board Decisions

Included in Lakefront's Decision and Rate Order for its 2020 IRM (EB-2019-0050), the OEB did not approve the disposition of Lakefront Utilities' Group 1 account balances from January 1, 2016 to December 31, 2018 due to concerns with Accounts 1588 and 1589. Given these concerns, the OEB referred the matter to the OEB's Audit and Investigations department for the consideration of Lakefront Utilities processes regarding RPP settlement claims with the IESO.

The OEB's Audit and Investigations department has not contacted Lakefront and consequently no update is provided in the 2021 IRM.

3.1.2 (2) Contact Information

The primary day-to-day contact for this application should be:

Adam Giddings, Director of Regulatory Finance

Tel: 905-372-2193 extension: 5242

Fax: 905-372-2581

Email: agiddings@lusi.on.ca

The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant, as follows:

Lakefront Utilities Inc.

207 Division Street

P.O. Box 577

Cobourg, ON K9A 4L3

3.1.2 (3) Completed Models and Supplementary Workforms

Lakefront Utilities Inc.'s application will be filed through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

- 2021 IRM Rate Generator Model (Version 1.0) issued on July 14, 2020
- GA Analysis Work Form issued on May 20, 2020
- Account 1595 Workform issued on June 17, 2020
- IRM Checklist issued on July 14, 2020

3.1.2 (4) Current Tariff Sheet

A PDF copy of the current tariff sheet has been provided in Appendix A.

3.1.2 (5) Supporting Documentation

All supporting documentation including relevant past decisions and/or settlement agreements have been cited within the application.

3.1.2 (6) Groups Affected by Application

Lakefront attests that the utility, its shareholder, and all its customer classes will be affected by the outcome of this application.

3.1.2 (7) Internet Address

This application and related documents can be viewed on Lakefront's website:

<https://www.lakefrontutilities.com/>

3.1.2 (8) Certification of Evidence

As President and CEO of Lakefront Utilities Inc. I certify that, to the best of my knowledge, the evidence filed in LUI's Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on May 14, 2020.

I also confirm that internal controls and processes are in place for the preparation, review, verification, and oversight of any account balances that are being requested for disposal.

Respectfully submitted,

A handwritten signature in blue ink, appearing to be 'Dereck C. Paul', with a stylized, cursive script.

Dereck C. Paul
President and CEO
Lakefront Utilities Inc.

3.2 Elements of the Price Cap IR and Annual IR Index Plan

3.2.1 Annual Adjustment Mechanism

Based on the most recent PEG Report, issued on August 15, 2019, the OEB has updated the stretch factor assignments for 2020. LUI remained in the Stretch Factor Group II with a stretch factor assignment of 0.15%. For the period from 2016 to 2018, LUI's average actual benchmarked costs were 21.1% lower than the predicted costs for the period based on the PEG econometric model.

Furthermore, as part of the Renewed Regulatory Framework for Electricity Distributors (RRFE) the Board initiated a review of utility performance per the "Defining and Measuring Performance of Electricity Transmitters and Distributors (EB-2010-0379)" proceeding. As part of this proceeding the Board contracted Pacific Economics Group Research, LLC (PEG) to prepare a report to the Board, "Empirical Research in Support of Incentive Rate Setting in Ontario: Report to the Ontario Energy Board". The original PEG Report was issued on May 3, 2013, and established the parameters for use to determine the Price Cap Index for the 4th Generation IRM including: a productivity factor of 0.00% was established, the approach to determine the Industry Specific Inflation Factor (replacing the 3rd Generation IRM GDP-IPI inflation factor) was established but has not yet been determined for 2021 IRM filers, and the initial stretch factor assignments which have not been updated by the OEB for 2021 IRM filers at 0.15% for LUI based on the PEG Report issued in the August 2019 report.

Consistent with the policy determinations set out in the Report of the Board on Rate Setting Parameters and Benchmarking under the RRFE for Ontario's Electricity Distributors (EB-2010-0379) (Issued November 21, 2013 and updated December 4, 2013), the OEB has calculated the value of the inflation factor for incentive rate setting under the Price Cap IR and Annual Index plans, for rate changes effective in 2021, to be 2.00%. The derivation of this is shown in the following table.

Table 1: 2020 Input Price Index – Board Issued October 31, 2019

Year	Inputs and Assumptions											
	Non-Labour GDP-IPI (FDD) - National							Labour AWE - All Employees - Ontario			Resultant Values - Annual Growth for the 2-factor IPI	
	Q1	Q2	Q3	Q4	Annual	Annual % Change	Weight	Annual	Annual % Change	Weight	Annual	Annual % Change
2017	108	108.5	108.3	109	108.45			\$ 992.42			106.5	
2018	109.4	109.8	110.5	111.1	110.20	1.6%	70%	\$1,021.40	2.9%	30%	108.6	2.0%

The price cap adjustment as determined in the 2021 IRM Rate Generator Model submitted with this application is based on a Price Cap Index placeholder of 1.85%, which has been used to determine the 2021 Distribution Rates, as follows:

1. Price Escalator of 2.00%
2. Minus a Productivity Factor of 0.0%
3. Minus a Stretch Factor of 0.15% based on LUI's current OEB approved Stretch Factor Group II, and
4. The resulting Price Cap Index of 1.85%

LUI proposes 2021 distribution rate adjustments to monthly Fixed Service Charge and Distribution Volumetric Rate for all rate classes reflecting the calculated values that are generated by the 2021 Rate Generator Model.

As discussed above, the price cap index adjustment, currently set at the 2020 value, is 1.85%, and within the model has been applied to current rates to yield LUI's proposed rates. Future updates to components of the price cap index calculation, to be completed by Board Staff as the update becomes available, may impact the final price cap adjustment being applied to the current model.

Proposed distribution rates appear in Proposed Tariff of Rates and Charges – Appendix B, based on the 1.85% Price Cap Index.

3.2.2 Revenue to Cost Ratios

Revenue to cost ratios measure the relationship between the revenues expected from a class of customers and the level of costs associated to that class. The Board has established target ratio ranges for Ontario electricity distributors in its Review of Electricity Distribution Cost Allocation Policy (EB-2012-0219), dated March 31, 2011.

In LUI's 2017 Cost of Service Rate Application Decision (EB-2016-0089) LUI was directed to follow the approach of moving customers whose revenue-to-cost ratios that are above or below the approved ranges, to the lower and upper boundaries of their applicable ranges, after which adjustments will be made to the lowest or highest classes within their ranges as necessary to maintain revenue neutrality.

It was acknowledged in the 2017 Cost of Service settlement proposal that LUI will adjust the revenue-to-cost ratio for Street Lighting and Unmetered Scattered Load customers to the Board's minimum policy target range, as follows:

D) Proposed Revenue-to-Cost Ratios

Class	Proposed Revenue-to-Cost Ratios			Policy Range
	2017	2018	2019	
	%	%	%	
Residential	92.85	96.01	97.32	85 - 115
GS < 50 kW	103.03	103.03	103.03	80 - 120
GS 50-2999 kW	104.44	104.44	104.44	80 - 120
GS 3000-4999 kW	109.72	109.72	109.72	80 - 120
Street Lighting	294.25	206.25	119.25	80 - 120
Sentinel Lighting	115.49	115.49	115.49	80 - 120
Unmetered Scattered Load (USL)	118.61	120.00	120.00	80 - 120

In Lakefront's 2019 IRM filing EB-2018-0049, the proposed revenue-to-cost ratio was completed as acknowledged in the 2017 Cost of Service settlement proposal.

3.2.3 Rate Design for Residential Electricity

On April 2, 2015, the OEB released its *Board Policy: A New Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This will be implemented over a period of four years, beginning in 2016.

Lakefront's 2019 IRM filing was the last year of Lakefront's Utilities' transition period and, accordingly, 2019 was the final year in which Lakefront Utilities' rates were adjusted upwards by more than the mechanistic adjustment alone.

3.2.4 Retail Transmission Rates

LUI is charged Ontario Uniform Transmission Rates (UTR) by Hydro One Networks, and in turn has Board approved retail transmission service rates to charge end user customers in order to recover the expenses. Based on Hydro One Networks most recent Decision and Rate Order of the Board in the EB-2016-0081 proceeding, the UTRS's effective January 1, 2020 are:

- \$3.2915/kW/mth for Network Service Rate
- \$0.7877/kW/mth for Line Connection Service Rate
- \$1.9755/kW/mth for Transformation Connection Service Rate

LUI understands that the model will be updated by the OEB staff with the 2021 rates once they are available.

Variance accounts are used to track the timing and rate differences in UTR's paid and RTSR's billed; they are recorded in USoA Accounts 1585 and 1586. On June 28, 2012, the Ontario Energy Board (the "Board") issued revision 4.0 of *the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the "Guideline")*. This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates.

The billing determinants used on Tab 10: RTSR Current Rates of the 2021 IRM Rate Generator Model were derived from the RRR 2.1.5 Performance Based Regulation filing for the annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. The billing determinants are non-loss adjusted.

The OEB has provided a model for electrical distributors to calculate and predict the distributor's specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. LUI has completed the model and included the 2019 historical RTSR Network and RTSR Connection data on Tab 12: TRSR – Historical Wholesale of the 2021 IRM Rate Generator Model. LUI acknowledges that parties to the proceeding will have an opportunity to review the resulting rates as part of the rate process. A summary of the current and proposed RTSRs from the 2021 IRM Rate Generator are provided in the table below:

Table 2: Summary of Retail Transmission Rate Changes

Network Service Rate				
Rate Class	Unit	Current	Proposed	Increase
		RTSR Network	RTSR Network	(Decrease)
Residential	kWh	0.0063	0.0065	2.87%
GS<50 kW	kWh	0.0058	0.0060	2.87%
GS 50-2999 kW	kW	2.3392	2.4063	2.87%
GS 3000-4999 kW	kW	2.6163	2.6914	2.87%
USL	kWh	0.0066	0.0068	2.87%
Sentinel Lighting	kW	1.7728	1.8237	2.87%
Street Lighting	kWh	1.7643	1.8149	2.87%

Line & Transformation Connection Rate				
Rate Class	Unit	Current	Proposed	Increase
		RTSR Network	RTSR Network	(Decrease)
Residential	kWh	0.0054	0.0055	1.48%
GS<50 kW	kWh	0.0048	0.0049	1.48%
GS 50-2999 kW	kW	1.9461	1.9749	1.48%
GS 3000-4999 kW	kW	2.2954	2.3294	1.48%
USL	kWh	0.0060	0.0061	1.48%
Sentinel Lighting	kW	1.5360	1.5587	1.48%
Street Lighting	kWh	1.5045	1.5268	1.48%

3.2.5 Deferral and Variance Accounts Balance Disposition

Continuity Schedule

Chapter 3 of the Board's Filing Requirements and the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (the EDDVAR Report) provide that under the Price Cap IR, the distributor's Group 1 audited accounts balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2019 to determine if the threshold has been exceeded. Lakefront's total claim of \$160,773 does not exceed the threshold and therefore the Group 1 account balances have not been disposed.

LUI has completed the Board Staff's 2021 IRM Rate Generator Tab 3: 2019 Continuity Schedule and has projected interest to December 31, 2020 balances. Actual interest has been calculated based on the Board's prescribed rates. Forecasted interest for the period January 1, 2020 to December 31, 2020 is based upon the last Board prescribed rate of 0.57%. Deferral and RSVA balance match the 2019 Audited Financial Statements.

Lakefront confirms that no adjustments have been made to balances previously approved by the OEB on a final basis.

Table 3: Deferral and Variance Account Disposition Balances

Group 1 Accounts	USoA	Principal	Interest to December 31, 2019	Total Claim
LV Variance Account	1550	1,606,198	62,955	1,669,153
Smart Metering Entity Charge Variance Account	1551	(11,637)	(593)	(12,230)
RSVA - Wholesale Market Service Charge	1580	(736,197)	(40,623)	(776,820)
RSVA - Wholesale Market Service Charge - Sub-account CBR Class B	1580	60,433	5,424	65,857
RSVA - Retail Transmission Network Charge	1584	105,479	2,849	108,328
RSVA - Retail Transmission Connection Charge	1586	185,752	7,048	192,800
RSVA - Power (excluding Global Adjustment)	1588	(293,326)	(491)	(293,817)
RSVA - Power - Sub-account - Global Adjustment	1589	(1,048,943)	(41,869)	(1,090,812)
Disposition and Recover/Refund of Regulatory Balances (2012)	1595	170,828	(70,475)	100,353
Disposition and Recover/Refund of Regulatory Balances (2015)	1595	(740,255)	704,001	(36,254)
Disposition and Recover/Refund of Regulatory Balances (2016)	1595	(17,457)	(63,081)	(80,538)
Disposition and Recover/Refund of Regulatory Balances (2017)	1595	164,265	(171,058)	(6,793)
Group 1 Total (including Account 1589 - Global Adjustment)		(701,669)	628,226	(160,773)

Lakefront confirms that the residual balances for vintage Account 1595 have only been requested once the disposition balance is a year after the rate rider's sunset date has expired and the balances have been externally audited. Lakefront notes that the balance for Disposition and Recovery/Refund of Regulatory Balances (2012) was recorded in Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) in Tab 3 of the 2021 IRM Rate Generator because the model did not include an applicable line for 2012.

Table 4: Explanation of Variance Between Proposed Disposition and RRR

Group 1 Accounts	USoA	RRR Filing	Balance per Tab 3	Difference	Explanation
LV Variance Account	1550	1,659,999	1,659,998	2	Rounding
Smart Metering Entity Charge Variance Account	1551	(12,165)	(12,164)	(1)	Rounding
RSVA - Wholesale Market Service Charge	1580	(707,100)	(772,623)	65,524	Difference is balance in 1580 - Class B.
RSVA - Wholesale Market Service Charge - Sub-account CBR Class B	1580	65,513	65,513	0	N/A
RSVA - Retail Transmission Network Charge	1584	107,726	107,726	(0)	N/A
RSVA - Retail Transmission Connection Charge	1586	191,743	191,741	2	Rounding
RSVA - Power (excluding Global Adjustment)	1588	(292,144)	(292,145)	1	Rounding
RSVA - Power - Sub-account - Global Adjustment	1589	(1,084,834)	(1,084,834)	(0)	N/A
					Tab 3 does not include a line item for 2012. Per OEB, the balances for 2012 were recorded on the line for 2014 and pre-2014. Lakefront notes that the balance per RRR 2.1.7 is \$99,379.
Disposition and Recover/Refund of Regulatory Balances (2012)	1595	99,378	0	99,378	
Disposition and Recover/Refund of Regulatory Balances (2014 and pre-2014)	1595	0	99,379	(99,379)	Rounding
Disposition and Recover/Refund of Regulatory Balances (2015)	1595	(32,037)	(32,035)	(2)	Rounding
Disposition and Recover/Refund of Regulatory Balances (2016)	1595	(80,439)	(80,438)	(1)	Rounding
Disposition and Recover/Refund of Regulatory Balances (2017)	1595	(7,729)	(7,729)	1	Rounding
Group 1 Total (including Account 1589 - Global Adjustment)		(92,088)	(157,610)	65,522	

Global Adjustment (3.2.5.2)

Lakefront Utilities' non-RPP Class B customers are billed using the IESO's Global Adjustment First (1st) Estimate. The GA variance account 1589 RSVA – Global Adjustment captures the difference between the amounts billed to the non-RPP customers on 1st estimate and the actual amount paid by Lakefront Utilities to the IESO for non-RPP customers.

Lakefront Utilities had ten customers transition from Class B to Class A for Global Adjustment in 2017 and has used the Rate Generator Model to calculate the customer specific GA rate rider. Class A customers are billed their share of the actual Global Adjustment, charged by the IESO, based on their individual Peak Demand Factor.

GA Workform

In accordance with the filing requirements, Lakefront has completed the GA Analysis Workform that has been filed on the OEB's web site in live Microsoft Excel format.

Commodity Accounts 1588 and 1589 (3.2.5.3)

Lakefront Utilities confirms that it follows the OEB's letter dated May 23, 2017 – Guidance on the Disposition of Accounts 1588 and 1589:

- RPP settlement true-up claims are conducted monthly;

- The balances in Lakefront's RSVA Power (1588) and Global Adjustment (1589) variance accounts that are requested for disposition reflect RPP settlement amounts pertaining to the period that is being requested for disposition.

Lakefront also confirms that it has appropriate controls, processes and systems in place in order to:

- Accurately and on a timely basis calculate RPP transactions and claims to the IESO;
- Provide reasonable assurance of the validity and accuracy of RPP claims;
- Accurately describe the processes conducted to submit RPP claims to the IESO if requested;
- Determine the amount of the settlement claims that pertain to RPP true-up adjustments for the previous fiscal year;

Lakefront confirms that it has implemented the new accounting guidance (related to Accounts 1588 and 1589 – February 21, 2019). A review of historical balances, results of the review, and adjustments occurred in 2017 during Lakefront's special purpose audit.

Lakefront Utilities Inc.'s President certifies that Lakefront Utilities Inc. has robust processes and internal controls in place for the preparation, review, verification, and oversight of the account balances being disposed.

Capacity Based Recovery (CBR) (3.2.5.4)

Lakefront Utilities follows the OEB's Accounting Guidance on CBR issued on July 25, 2016. The variance recorded in Account 1580 – Variances – WMS, sub-account CBR Class B is the difference between the billed WMS revenues of \$0.0004/kWh and the charges from the IESO under Charge Type 1351.

Class A customers are billed their share of the actual Capacity Based Recovery, charged by the IESO under Charge Type 1350, based on their respective Peak Demand Factor.

3.2.6 LRAM Variance Account (LRAMVA)

For CDM programs delivered, the Board established Account 1568 as the LRAMVA to capture the variance between the OEB-approved CDM forecast and actual results at the customer rate class level.

In accordance with the Board's Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003) issued April 26, 2012, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may also apply for the disposition of the balance of the LRAMVA on IRM rate applications if the balance is deemed significant by the applicant.

LUI is not applying for an LRAM Disposition in this application because the applicant has calculated the 2020 LRAM balance to be immaterial.

3.2.7 Tax Changes

Lakefront Utilities Inc. has completed the 2021 IRM Rate Generator tabs related to tax changes for IRM applications to calculate the savings due to rate payers as a result of corporate tax saving implemented since the 2017 Cost of Service Decision (EB-2016-0089). The Board determined under the 4th Generation IRM that a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board-approved base rates for a distributor is appropriate. The calculated annual tax changes over the plan term will be allocated to customer rate classes on the basis of the most recent Board-approved base year distribution revenue.

LUI completed Tab 8: Shared Tax – Rate Rider to calculate rate riders for tax change which indicates a shared tax savings is nil.

3.2.8 Z-Factor Claims / Advanced Capital Module / Incremental Capital Module

Lakefront Utilities Inc. is not applying for recovery of Incremental Capital, Advanced Capital, or Z-Factor in this proceeding.

3.3.5 Off-Ramps

LUI's current distribution rates were rebased and approved by the OEB in 2017 and include an expected (deemed) regulatory return on equity of 8.78%. The OEB allows a distributor to earn within +/- 3% of the expected return on equity. The actual return on equity for 2019 was 7.58% which indicates a slight under earning when compared to the Board Approved 2017 rate of return.

Table 5: Summary of ROE

Year	Approved ROE	Achieved ROE	Over (Under) Earned
2019	8.78%	7.58%	(1.20%)
2018	8.78%	7.76%	(1.02%)
2017	8.78%	6.57%	(2.21%)
2016	9.12%	7.72%	(1.40%)
2015	9.12%	7.69%	(1.43%)
2014	9.12%	6.50%	(2.62%)
2013	9.12%	9.20%	0.08%
2012	9.12%	11.40%	2.28%
2011	8.57%	8.64%	0.07%

The above indicates that Lakefront's actual earnings are not in excess of the dead band (i.e. 300 basis points).

Bill Impacts

As shown in the table, the impact of the Rate Design on the Residential class is marginal.

LUI has included bill impacts for the following classes:

- Residential – RPP and non-RPP
- GS<50 kW – RPP and non-RPP
- GS 50-2999 kW
- GS 3000-4999 kW
- Unmetered Scattered Load
- Sentinel Lighting
- Street lighting

Detailed bill impacts for each rate class are provided in Appendix C.

Table 6: Summary of Bill Impacts

Rate Class	Average Monthly Usage kWh	Monthly Usage kW	Total Bill 2020	Total Bill 2021	\$ Difference	% Difference
Residential - RPP	750		\$111.75	\$112.29	\$0.54	0.48%
Residential - non-RPP	750		\$163.30	\$164.05	\$0.75	0.46%
Residential - RPP - 10th percentile	221		\$46.74	\$47.15	\$0.41	0.88%
Residential - non-RPP - 10th percentile	221		\$67.34	\$67.91	\$0.57	0.85%
GS <50 kW - RPP	2,000		\$278.50	\$279.71	\$1.21	0.43%
GS <50 kW - non-RPP	2,000		\$408.33	\$410.01	\$1.68	0.41%
GS 50-2999 kW	71,944	191	\$13,833.23	\$13,869.81	\$36.58	0.26%
GS 3000-4999 kW	1,245,322	2,822	\$238,015.84	\$238,618.43	\$602.59	0.25%
Unmetered Scattered Load	558		\$91.42	\$91.97	\$0.55	0.60%
Sentinel Lighting	68	0.2037	\$14.35	\$14.48	\$0.13	0.91%
Street Lighting	45	0.1057	\$10.16	\$10.21	\$0.05	0.49%

Index to Appendices

The following are appended to and form part of this Application;

Appendix A	Current Tariff Sheet
Appendix B	Proposed Tariff Sheet
Appendix C	Bill Impacts

Appendix A: Current Tariff Sheet

Lakefront Utilities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.30
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.99
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Service Rate	\$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
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GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	87.82
Distribution Volumetric Rate	\$/kW	3.5188
Low Voltage Service Rate	\$/kW	0.4933
Retail Transmission Rate - Network Service Rate	\$/kW	2.3392
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9461

Lakefront Utilities Inc.
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
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GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW, but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,050.84
Distribution Volumetric Rate	\$/kW	2.1742
Low Voltage Service Rate	\$/kW	0.5819
Retail Transmission Rate - Network Service Rate	\$/kW	2.6163
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2954

Lakefront Utilities Inc.
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	15.06
Distribution Volumetric Rate	\$/kWh	0.0224
Low Voltage Service Rate	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
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EB-2019-0050

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.16
Distribution Volumetric Rate	\$/kW	11.7630
Low Voltage Service Rate	\$/kW	0.3893
Retail Transmission Rate - Network Service Rate	\$/kW	1.7728
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5360

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
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EB-2019-0050

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	1.56
Distribution Volumetric Rate	\$/kW	4.0749
Low Voltage Service Rate	\$/kW	0.3814
Retail Transmission Rate - Network Service Rate	\$/kW	1.7643
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00

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Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Interval meter load management tool charge \$/month	\$	110.00
Service charge for onsite interrogation of interval meter due to customer phone line failure - required weekly until line repaired	\$	60.00

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0441
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0341

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RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.73
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Appendix B: Proposed Tariff Sheet

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0036

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.45
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0088
Low Voltage Service Rate	\$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
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EB-2020-0036

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	89.44
Distribution Volumetric Rate	\$/kW	3.5839
Low Voltage Service Rate	\$/kW	0.4933
Retail Transmission Rate - Network Service Rate	\$/kW	2.4063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9749

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
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GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW, but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,162.78
Distribution Volumetric Rate	\$/kW	2.2144
Low Voltage Service Rate	\$/kW	0.5819
Retail Transmission Rate - Network Service Rate	\$/kW	2.6914
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3294

Lakefront Utilities Inc.
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
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EB-2020-0036

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	15.34
Distribution Volumetric Rate	\$/kWh	0.0228
Low Voltage Service Rate	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.26
Distribution Volumetric Rate	\$/kW	11.9806
Low Voltage Service Rate	\$/kW	0.3893
Retail Transmission Rate - Network Service Rate	\$/kW	1.8237
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5587

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	1.59
Distribution Volumetric Rate	\$/kW	4.1503
Low Voltage Service Rate	\$/kW	0.3814
Retail Transmission Rate - Network Service Rate	\$/kW	1.8149
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5268

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00

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Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39
Interval meter load management tool charge \$/month	\$	110.00
Service charge for onsite interrogation of interval meter due to customer phone line failure - required weekly until line repaired	\$	

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52

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EB-2020-0036

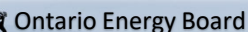
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0441
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0341

Appendix C: Bill Impacts



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0441	
Proposed/Approved Loss Factor	1.0441	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.30	1	\$ 23.30	\$ 23.73	1	\$ 23.73	\$ 0.43	1.85%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 23.30			\$ 23.73	\$ 0.43	1.85%
Line Losses on Cost of Power	\$ 0.1280	33	\$ 4.23	\$ 0.1280	33	\$ 4.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0014	750	\$ 1.05	\$ 0.0014	750	\$ 1.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.15			\$ 29.58	\$ 0.43	1.47%
RTSR - Network	\$ 0.0063	783	\$ 4.93	\$ 0.0065	783	\$ 5.09	\$ 0.16	3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	783	\$ 4.23	\$ 0.0055	783	\$ 4.31	\$ 0.08	1.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.32			\$ 38.98	\$ 0.66	1.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	783	\$ 2.66	\$ 0.0034	783	\$ 2.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	783	\$ 0.39	\$ 0.0005	783	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	480	\$ 61.44	\$ 0.1280	480	\$ 61.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
TOU - On Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 137.62			\$ 138.28	\$ 0.66	0.48%
HST	13%		\$ 17.89	13%		\$ 17.98	\$ 0.09	0.48%
Ontario Electricity Rebate	31.8%		\$ (43.76)	31.8%		\$ (43.97)	\$ (0.21)	-
Total Bill on TOU			\$ 111.75			\$ 112.29	\$ 0.54	0.48%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0441	
Proposed/Approved Loss Factor	1.0441	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.99	1	\$ 24.99	\$ 25.45	1	\$ 25.45	\$ 0.46	1.84%
Distribution Volumetric Rate	\$ 0.0086	2000	\$ 17.20	\$ 0.0088	2000	\$ 17.60	\$ 0.40	2.33%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 42.19			\$ 43.05	\$ 0.86	2.04%
Line Losses on Cost of Power	\$ 0.1280	88	\$ 11.29	\$ 0.1280	88	\$ 11.29	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0012	2,000	\$ 2.40	\$ 0.0012	2,000	\$ 2.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 56.45			\$ 57.31	\$ 0.86	1.52%
RTSR - Network	\$ 0.0058	2,088	\$ 12.11	\$ 0.0060	2,088	\$ 12.53	\$ 0.42	3.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	2,088	\$ 10.02	\$ 0.0049	2,088	\$ 10.23	\$ 0.21	2.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 78.58			\$ 80.07	\$ 1.49	1.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,088	\$ 7.10	\$ 0.0034	2,088	\$ 7.10	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,088	\$ 1.04	\$ 0.0005	2,088	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	1,280	\$ 163.84	\$ 0.1280	1,280	\$ 163.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
TOU - On Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 342.98			\$ 344.46	\$ 1.49	0.43%
HST	13%		\$ 44.59	13%		\$ 44.78	\$ 0.19	0.43%
Ontario Electricity Rebate	31.8%		\$ (109.07)	31.8%		\$ (109.54)	\$ (0.47)	
Total Bill on TOU			\$ 278.50			\$ 279.71	\$ 1.21	0.43%

Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	71,944	kWh
Demand	191	kW
Current Loss Factor	1.0441	
Proposed/Approved Loss Factor	1.0441	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 87.82	1	\$ 87.82	\$ 89.44	1	\$ 89.44	\$ 1.62	1.84%
Distribution Volumetric Rate	\$ 3.5188	191	\$ 672.09	\$ 3.5839	191	\$ 684.52	\$ 12.43	1.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	191	\$ -	\$ -	191	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 759.91			\$ 773.96	\$ 14.05	1.85%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	191	\$ -	\$ -	191	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	191	\$ -	\$ -	191	\$ -	\$ -	
GA Rate Riders	\$ -	71,944	\$ -	\$ -	71,944	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.4933	191	\$ 94.22	\$ 0.4933	191	\$ 94.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	191	\$ -	\$ -	191	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 854.13			\$ 868.19	\$ 14.05	1.65%
RTSR - Network	\$ 2.3392	191	\$ 446.79	\$ 2.4063	191	\$ 459.60	\$ 12.82	2.87%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9461	191	\$ 371.71	\$ 1.9749	191	\$ 377.21	\$ 5.50	1.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,672.62			\$ 1,704.99	\$ 32.37	1.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	75,117	\$ 255.40	\$ 0.0034	75,117	\$ 255.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	75,117	\$ 37.56	\$ 0.0005	75,117	\$ 37.56	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	75,117	\$ 10,275.97	\$ 0.1368	75,117	\$ 10,275.97	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 12,241.80			\$ 12,274.17	\$ 32.37	0.26%
HST	13%		\$ 1,591.43	13%		\$ 1,595.64	\$ 4.21	0.26%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 13,833.23			\$ 13,869.81	\$ 36.58	0.26%

Customer Class:	GENERAL SERVICE 3.000 TO 4.999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,245,322	kWh
Demand	2,822	kW
Current Loss Factor	1.0441	
Proposed/Approved Loss Factor	1.0441	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6,050.84	1	\$ 6,050.84	\$ 6,162.78	1	\$ 6,162.78	\$ 111.94	1.85%
Distribution Volumetric Rate	\$ 2.1742	2822	\$ 6,135.59	\$ 2.2144	2822	\$ 6,249.04	\$ 113.44	1.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2822	\$ -	\$ -	2822	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 12,186.43			\$ 12,411.82	\$ 225.38	1.85%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	2,822	\$ -	\$ -	2,822	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,822	\$ -	\$ -	2,822	\$ -	\$ -	
GA Rate Riders	\$ -	1,245,322	\$ -	\$ -	1,245,322	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.5819	2,822	\$ 1,642.12	\$ 0.5819	2,822	\$ 1,642.12	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,822	\$ -	\$ -	2,822	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13,828.55			\$ 14,053.94	\$ 225.38	1.63%
RTSR - Network	\$ 2.6163	2,822	\$ 7,383.20	\$ 2.6914	2,822	\$ 7,595.13	\$ 211.93	2.87%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2954	2,822	\$ 6,477.62	\$ 2.3294	2,822	\$ 6,573.57	\$ 95.95	1.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27,689.37			\$ 28,222.64	\$ 533.26	1.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,300,241	\$ 4,420.82	\$ 0.0034	1,300,241	\$ 4,420.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,300,241	\$ 650.12	\$ 0.0005	1,300,241	\$ 650.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	1,300,241	\$ 177,872.93	\$ 0.1368	1,300,241	\$ 177,872.93	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 210,633.49			\$ 211,166.75	\$ 533.26	0.25%
HST	13%		\$ 27,382.35	13%		\$ 27,451.68	\$ 69.32	0.25%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 238,015.84			\$ 238,618.43	\$ 602.59	0.25%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	558	kWh
Demand	-	kW
Current Loss Factor	1.0441	
Proposed/Approved Loss Factor	1.0441	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.06	1	\$ 15.06	\$ 15.34	1	\$ 15.34	\$ 0.28	1.86%
Distribution Volumetric Rate	\$ 0.0224	558	\$ 12.50	\$ 0.0228	558	\$ 12.72	\$ 0.22	1.79%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ -	558	\$ -	\$ -	558	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.56			\$ 28.06	\$ 0.50	1.83%
Line Losses on Cost of Power	\$ 0.1280	25	\$ 3.15	\$ 0.1280	25	\$ 3.15	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	558	\$ -	\$ -	558	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	558	\$ -	\$ -	558	\$ -	\$ -	
GA Rate Riders	\$ -	558	\$ -	\$ -	558	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0015	558	\$ 0.84	\$ 0.0015	558	\$ 0.84	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	558	\$ -	\$ -	558	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.55			\$ 32.05	\$ 0.50	1.60%
RTSR - Network	\$ 0.0066	583	\$ 3.85	\$ 0.0068	583	\$ 3.96	\$ 0.12	3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	583	\$ 3.50	\$ 0.0061	583	\$ 3.55	\$ 0.06	1.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.89			\$ 39.56	\$ 0.68	1.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	583	\$ 1.98	\$ 0.0034	583	\$ 1.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	583	\$ 0.29	\$ 0.0005	583	\$ 0.29	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
TOU - Off Peak	\$ 0.1280	357	\$ 45.71	\$ 0.1280	357	\$ 45.71	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	100	\$ 12.86	\$ 0.1280	100	\$ 12.86	\$ -	0.00%
TOU - On Peak	\$ 0.1280	100	\$ 12.86	\$ 0.1280	100	\$ 12.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 112.58			\$ 113.26	\$ 0.68	0.60%
HST	13%		\$ 14.64	13%		\$ 14.72	\$ 0.09	0.60%
Ontario Electricity Rebate	31.8%		\$ (35.80)	31.8%		\$ (36.02)	\$ (0.22)	
Total Bill on TOU			\$ 91.42			\$ 91.97	\$ 0.55	0.60%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	68	kWh	
Demand	0	kW	
Current Loss Factor	1.0441		
Proposed/Approved Loss Factor	1.0441		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.16	1	\$ 5.16	\$ 5.26	1	\$ 5.26	\$ 0.10	1.94%
Distribution Volumetric Rate	\$ 11.7630	0.2037	\$ 2.40	\$ 11.9806	0.2037	\$ 2.44	\$ 0.04	1.85%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.2037	\$ -	\$ -	0.2037	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7.56			\$ 7.70	\$ 0.14	1.91%
Line Losses on Cost of Power	\$ 0.1280	3	\$ 0.38	\$ 0.1280	3	\$ 0.38	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	68	\$ -	\$ -	68	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.3893	0	\$ 0.08	\$ 0.3893	0	\$ 0.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.02			\$ 8.16	\$ 0.14	1.80%
RTSR - Network	\$ 1.7728	0	\$ 0.36	\$ 1.8237	0	\$ 0.37	\$ 0.01	2.87%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5360	0	\$ 0.31	\$ 1.5587	0	\$ 0.32	\$ 0.00	1.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8.69			\$ 8.85	\$ 0.16	1.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	71	\$ 0.24	\$ 0.0034	71	\$ 0.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	71	\$ 0.04	\$ 0.0005	71	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
TOU - Off Peak	\$ 0.1280	44	\$ 5.57	\$ 0.1280	44	\$ 5.57	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	12	\$ 1.57	\$ 0.1280	12	\$ 1.57	\$ -	0.00%
TOU - On Peak	\$ 0.1280	12	\$ 1.57	\$ 0.1280	12	\$ 1.57	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 17.67			\$ 17.83	\$ 0.16	0.90%
HST	13%		\$ 2.30	13%		\$ 2.32	\$ 0.02	0.90%
Ontario Electricity Rebate	31.8%		\$ (5.62)	31.8%		\$ (5.67)	\$ (0.05)	
Total Bill on TOU			\$ 14.35			\$ 14.48	\$ 0.13	0.90%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	45	kWh	
Demand	0	kW	
Current Loss Factor	1.0441		
Proposed/Approved Loss Factor	1.0441		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.56	1	\$ 1.56	\$ 1.59	1	\$ 1.59	\$ 0.03	1.92%
Distribution Volumetric Rate	\$ 4.0749	0.1057	\$ 0.43	\$ 4.1503	0.1057	\$ 0.44	\$ 0.01	1.85%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.1057	\$ -	\$ -	0.1057	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1.99			\$ 2.03	\$ 0.04	1.91%
Line Losses on Cost of Power	\$ 0.1368	2	\$ 0.27	\$ 0.1368	2	\$ 0.27	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	45	\$ -	\$ -	45	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.3814	0	\$ 0.04	\$ 0.3814	0	\$ 0.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2.30			\$ 2.34	\$ 0.04	1.65%
RTSR - Network	\$ 1.7643	0	\$ 0.19	\$ 1.8149	0	\$ 0.19	\$ 0.01	2.87%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5045	0	\$ 0.16	\$ 1.5268	0	\$ 0.16	\$ 0.00	1.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2.65			\$ 2.69	\$ 0.05	1.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	47	\$ 0.16	\$ 0.0034	47	\$ 0.16	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	47	\$ 0.02	\$ 0.0005	47	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1368	45	\$ 6.16	\$ 0.1368	45	\$ 6.16	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8.99			\$ 9.03	\$ 0.05	0.51%
HST	13%		\$ 1.17	13%		\$ 1.17	\$ 0.01	0.51%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 10.16			\$ 10.21	\$ 0.05	0.51%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0441	
Proposed/Approved Loss Factor	1.0441	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.30	1	\$ 23.30	\$ 23.73	1	\$ 23.73	\$ 0.43	1.85%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 23.30			\$ 23.73	\$ 0.43	1.85%
Line Losses on Cost of Power	\$ 0.1368	33	\$ 4.52	\$ 0.1368	33	\$ 4.52	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0014	750	\$ 1.05	\$ 0.0014	750	\$ 1.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.44			\$ 29.87	\$ 0.43	1.46%
RTSR - Network	\$ 0.0063	783	\$ 4.93	\$ 0.0065	783	\$ 5.09	\$ 0.16	3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	783	\$ 4.23	\$ 0.0055	783	\$ 4.31	\$ 0.08	1.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.61			\$ 39.27	\$ 0.66	1.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	783	\$ 2.66	\$ 0.0034	783	\$ 2.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	783	\$ 0.39	\$ 0.0005	783	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	750	\$ 102.60	\$ 0.1368	750	\$ 102.60	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 144.51			\$ 145.18	\$ 0.66	0.46%
HST	13%		\$ 18.79	13%		\$ 18.87	\$ 0.09	0.46%
Ontario Electricity Rebate	31.8%		\$ (45.95)	31.8%		\$ (46.17)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 163.30			\$ 164.05	\$ 0.75	0.46%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	221	kWh
Demand	-	kW
Current Loss Factor	1.0441	
Proposed/Approved Loss Factor	1.0441	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.30	1	\$ 23.30	\$ 23.73	1	\$ 23.73	\$ 0.43	1.85%
Distribution Volumetric Rate	\$ -	221	\$ -	\$ -	221	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	221	\$ -	\$ -	221	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 23.30			\$ 23.73	\$ 0.43	1.85%
Line Losses on Cost of Power	\$ 0.1280	10	\$ 1.25	\$ 0.1280	10	\$ 1.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	221	\$ -	\$ -	221	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	221	\$ -	\$ -	221	\$ -	\$ -	
GA Rate Riders	\$ -	221	\$ -	\$ -	221	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0014	221	\$ 0.31	\$ 0.0014	221	\$ 0.31	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	221	\$ -	\$ -	221	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.43			\$ 25.86	\$ 0.43	1.69%
RTSR - Network	\$ 0.0063	231	\$ 1.45	\$ 0.0065	231	\$ 1.50	\$ 0.05	3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	231	\$ 1.25	\$ 0.0055	231	\$ 1.27	\$ 0.02	1.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 28.13			\$ 28.63	\$ 0.50	1.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	231	\$ 0.78	\$ 0.0034	231	\$ 0.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	231	\$ 0.12	\$ 0.0005	231	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	141	\$ 18.10	\$ 0.1280	141	\$ 18.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	40	\$ 5.09	\$ 0.1280	40	\$ 5.09	\$ -	0.00%
TOU - On Peak	\$ 0.1280	40	\$ 5.09	\$ 0.1280	40	\$ 5.09	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 57.56			\$ 58.06	\$ 0.50	0.87%
HST	13%		\$ 7.48	13%		\$ 7.55	\$ 0.06	0.87%
Ontario Electricity Rebate	31.8%		\$ (18.31)	31.8%		\$ (18.46)	\$ (0.16)	
Total Bill on TOU			\$ 46.74			\$ 47.15	\$ 0.41	0.87%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	221	kWh
Demand	-	kW
Current Loss Factor	1.0441	
Proposed/Approved Loss Factor	1.0441	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.30	1	\$ 23.30	\$ 23.73	1	\$ 23.73	\$ 0.43	1.85%
Distribution Volumetric Rate	\$ -	221	\$ -	\$ -	221	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	221	\$ -	\$ -	221	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 23.30			\$ 23.73	\$ 0.43	1.85%
Line Losses on Cost of Power	\$ 0.1368	10	\$ 1.33	\$ 0.1368	10	\$ 1.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	221	\$ -	\$ -	221	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	221	\$ -	\$ -	221	\$ -	\$ -	
GA Rate Riders	\$ -	221	\$ -	\$ -	221	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0014	221	\$ 0.31	\$ 0.0014	221	\$ 0.31	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	221	\$ -	\$ -	221	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.51			\$ 25.94	\$ 0.43	1.69%
RTSR - Network	\$ 0.0063	231	\$ 1.45	\$ 0.0065	231	\$ 1.50	\$ 0.05	3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	231	\$ 1.25	\$ 0.0055	231	\$ 1.27	\$ 0.02	1.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 28.21			\$ 28.71	\$ 0.50	1.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	231	\$ 0.78	\$ 0.0034	231	\$ 0.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	231	\$ 0.12	\$ 0.0005	231	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	221	\$ 30.23	\$ 0.1368	221	\$ 30.23	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 59.60			\$ 60.09	\$ 0.50	0.84%
HST	13%		\$ 7.75	13%		\$ 7.81	\$ 0.06	0.84%
Ontario Electricity Rebate	31.8%		\$ (18.95)	31.8%		\$ (19.11)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 67.34			\$ 67.91	\$ 0.56	0.84%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0441	
Proposed/Approved Loss Factor	1.0441	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.99	1	\$ 24.99	\$ 25.45	1	\$ 25.45	\$ 0.46	1.84%
Distribution Volumetric Rate	\$ 0.0086	2000	\$ 17.20	\$ 0.0088	2000	\$ 17.60	\$ 0.40	2.33%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 42.19			\$ 43.05	\$ 0.86	2.04%
Line Losses on Cost of Power	\$ 0.1368	88	\$ 12.07	\$ 0.1368	88	\$ 12.07	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0012	2,000	\$ 2.40	\$ 0.0012	2,000	\$ 2.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 57.23			\$ 58.09	\$ 0.86	1.50%
RTSR - Network	\$ 0.0058	2,088	\$ 12.11	\$ 0.0060	2,088	\$ 12.53	\$ 0.42	3.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	2,088	\$ 10.02	\$ 0.0049	2,088	\$ 10.23	\$ 0.21	2.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 79.36			\$ 80.85	\$ 1.49	1.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,088	\$ 7.10	\$ 0.0034	2,088	\$ 7.10	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,088	\$ 1.04	\$ 0.0005	2,088	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	2,000	\$ 273.60	\$ 0.1368	2,000	\$ 273.60	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 361.35			\$ 362.84	\$ 1.49	0.41%
HST	13%		\$ 46.98	13%		\$ 47.17	\$ 0.19	0.41%
Ontario Electricity Rebate	31.8%		\$ (114.91)	31.8%		\$ (115.38)		
Total Bill on Average IESO Wholesale Market Price			\$ 408.33			\$ 410.01	\$ 1.68	0.41%