

EXHIBIT 4

OPERATING COSTS

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Exhibit 4:

Operating Costs

Exhibit 4: Operating Costs

Tab 1 (of 10): Overview

OVERVIEW

4.1 Operating Costs Overview

This Exhibit represents the expenses that NPEI incurs to service its customers and maintain and operate NPEI's distribution assets. This level of expenditure ensures that NPEI is able to achieve performance targets set by the OEB and provide quality service while ensuring safety for both staff and the public. Expenses incurred ensure that NPEI can meet the increasing needs and expectations of NPEI's customers as required by legislation. Costs incurred ensure that NPEI adheres to all relevant codes (Distribution System Codes, Retail Settlement Code, Standard Supply Service Code, etc.). An LDC is a service related company whereby, it distributes electricity from the transmission grid down to residential dwellings and businesses, both small commercial and general service customers requiring greater than 50 kilo-watts.

NPEI is proposing to recover through distribution rates for the 2021 Test Year a total of $29,160,746 for OM&A, depreciation and income taxes as detailed in Table 4.1.1 below:

(Note: Table 4.1.1 below does not include interest)

Table 4.1.1 – Summary of Operating Costs

OM&A Expenses	2015 Board Approved IFRS	2021 Test Year IFRS
Operations	4,181,150	4,798,729
Maintenance	2,439,001	2,577,832
Billing and Collecting	5,248,882	6,792,581
Community Relations	69,600	102,200
Administrative and General Expenses	4,199,129	5,849,573
Total Recoverable OM&A Expenses	16,137,763	20,120,915
Property Taxes	287,232	263,095
Total Operating OM&A Expenses	16,424,995	20,384,010
Depreciation (Gross of Amortization of Capital Contributions)	5,937,406	8,442,650
PILS	109,157	334,085
Total Recoverable expenses	22,471,558	29,160,746

Property taxes and PILS are discussed more fully in Section 4.9 and Depreciation is discussed in Section 4.8.

Since NPEI last filed in 2015, many new initiatives have been introduced by the OEB. There is an increased focus on customer engagement and customer service standards for consumers and vulnerable customers as well as rate design for the residential customer rate class, streetlight and unmetered scattered load rate classes where cost allocation has been updated.

Table 4.1.2 – OM&A cost per Customer

Year	Total # of Customers	OM&A $	OM&A per Customer	OM&A per Customer $ Change Year over Year	OM&A per Customer $ Change Year over Year
2015 Board Approved	52,314	15,840,615	303		
2015	52,770	16,187,152	307	4	1.30%
2016	53,617	16,460,130	307	0	0.08%
2017	54,919	17,659,769	322	15	4.74%
2018	55,593	17,364,087	312	(9)	-2.87%
2019	56,067	18,410,813	328	16	5.13%
2020 Bridge Year	56,673	18,790,069	332	3	0.97%
2021 Test Year	57,286	19,504,328	340	9	2.69%
2021 vs 2015 Board Approved				38	
# of Years				6	
$ Average increase per year over 6 years				6.28	
% Increase over 2015 Board Approved				2.07%	

Table 4.1.2 includes the LEAP funding each year. Table 4.1.2 above varies from the Cost Trends table in Exhibit 1, where the Cost Trends table includes OM&A expenses without LEAP funding.

NPEI's OM&A costs have been steadily increasing each year, except for in 2018 whereby, NPEI experienced seven retirements.

The above OM&A costs are calculated based on the same inclusions used for the PEG benchmarking. The PEG benchmarking calculates OM&A by excluding property taxes, bad

debt expense and costs associated with LDC owned transformer stations, high voltage costs, and by including an adjustment for Low Voltage expenses allocated by HONI to LDC's that own their own transformer stations. NPEI estimated the LV cost for 2019 Actuals, 2020 Bridge Year and 2021 Test Year that is included in the OM&A table above.

A summary of NPEI's operating costs for the 2015 Board Approved, 2015 through 2019 Actuals and the 2020 Bridge Year and 2021 Test Year is provided in Table 4.1.3 below.

Total operating costs will rise from $16,424,995 as approved by the Board to $20,384,010 in the 2021 Test Year. This is an increase of $3,959,015 or 24.10%.

4.1.3 Recoverable OM&A Expenses by Operating Unit

OM&A Expenses	2015 Board Approved	2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year
Operations	4,181,150	4,310,481	4,411,325	4,732,154	4,458,287	4,985,677	4,848,724	4,798,729
Maintenance	2,439,001	2,345,782	2,203,115	2,660,236	2,589,112	2,678,573	2,567,275	2,577,832
Community Relations	69,600	82,819	99,714	161,253	132,561	133,276	129,200	102,200
Billing and Collecting	5,248,882	5,283,210	5,295,777	5,620,257	5,717,281	5,966,076	6,406,032	6,792,581
Administrative and General Expenses	4,199,129	4,587,127	4,826,273	4,854,038	4,885,961	5,166,481	5,441,153	5,849,573
Total Recoverable OM&A Expenses	16,137,763	16,609,419	16,836,204	18,027,939	17,783,203	18,930,084	19,392,384	20,120,915
Property Taxes	287,232	264,022	310,316	240,499	237,392	228,722	231,008	263,095
Total Operating OM&A Expenses befo	16,424,995	16,873,441	17,146,520	18,268,438	18,020,595	19,158,806	19,623,392	20,384,010
Less: Donations other than LEAP		(40,950)	(39,636)	(36,250)	(36,241)	(36,870)	(34,800)	0
Total Operating OM&A Expenses	16,424,995	16,832,491	17,106,884	18,232,188	17,984,354	19,121,936	19,588,592	20,384,010
$ Change year over year		407,496	274,393	1,125,304	(247,834)	1,137,582	466,656	795,418
% Change year over year		2.48%	1.63%	6.58%	-1.36%	6.33%	2.44%	4.06%

Note also that Table 4.1.3 does not include 6205 Donations that are non-recoverable.

Below, Table 4.1.4 reconciles Table 4.1.2 to Table 4.1.3.

Table 4.1.4 reconciliation between Table 4.1.2 and Table 4.1.3

OM&A Expenses	2015 Board Approved	2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year
Table 4.1.3 Total Recoverable OM&A	16,424,995	16,832,491	17,106,884	18,232,188	17,984,354	19,121,936	19,588,592	20,384,010
HV expenses	(157,446)	(221,500)	(221,455)	(126,555)	(168,428)	(212,551)	(290,772)	(333,520)
Bad debt expense	(265,000)	(285,115)	(218,352)	(263,168)	(308,528)	(343,783)	(350,675)	(357,000)
Property Taxes	(287,232)	(264,022)	(310,316)	(240,499)	(237,392)	(228,722)	(231,008)	(263,095)
Add LV allocation from HONI	125,298	125,297	103,369	57,804	94,081	73,933	73,933	73,933
Table 4.1.2 total OM&A for cost/customer	15,840,615	16,187,152	16,460,130	17,659,769	17,364,087	18,410,813	18,790,069	19,504,328
Table Cost Trends in Exhibit 1	15,803,449	16,150,052	16,422,964	17,622,603	17,326,921	18,373,647	18,752,903	19,458,920
Table 4.1.2	15,840,615	16,187,152	16,460,130	17,659,769	17,364,087	18,410,813	18,790,069	19,504,328
LEAP	37,166	37,100	37,166	37,166	37,166	37,166	37,166	45,408

4.1.5 - OM&A Predicted using 2% inflation

Table 4.1.5 below illustrates NPEI's recoverable OM&A for the 2015 Board Approved, 2015 through to 2019 Actuals and the 2020 Bridge and 2021 Test Years.

Table 4.1.5 – Recoverable OM&A

OM&A Expenses	2015 Board Approved	2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year
Labour and benefits	10,389,018	10,260,066	10,638,993	11,539,594	11,442,548	12,315,927	12,397,482	12,646,267
Materials	178,539	203,446	211,147	214,074	239,294	167,096	185,550	189,261
Equipment Utilization	(393,448)	(443,395)	(575,248)	(372,825)	(488,773)	(421,911)	(505,550)	(529,479)
Outside Purchases	5,698,654	6,304,187	6,342,957	6,383,927	6,281,605	6,525,189	6,964,227	7,457,866
Bad Debt Expenses	265,000	285,115	218,352	263,168	308,528	343,783	350,675	357,000
Property Taxes	287,232	264,022	310,316	240,499	237,392	228,722	231,008	263,095
Total Operating OM&A Expenses before Donations	16,424,995	16,873,441	17,146,518	18,268,438	18,020,595	19,158,806	19,623,392	20,384,010
Less: Donations other than LEAP		(40,950)	(39,636)	(36,250)	(36,241)	(36,870)	(34,800)	0
Total Operating OM&A Expenses	16,424,995	16,832,491	17,106,882	18,232,188	17,984,354	19,121,936	19,588,592	20,384,010
$ Change year over year		407,496	274,391	1,125,306	(247,834)	1,137,582	466,656	795,418
% Change year over year		2.48%	1.63%	6.58%	-1.36%	6.33%	2.44%	4.06%

Table 4.1.6 calculates NPEI's recoverable OM&A using only a 2% inflationary increase year over year beginning with the 2015 Board Approved. No growth in customer counts are assumed in Table 4.1.6.

Table 4.1.6 – Predicted OM&A using only 2% inflation increase year over year

Predicted using 2%	2015 Board Approved	2015 Actuals	2016 Predicted 2% X 2015 Board approved	2017 Predicted 2% X 2016 Predicted	2018 Predicted 2% X 2017 Predicted	2019 Predicted 2% X 2018 Predicted	2020 Predicted 2% X 2019 Predicted	2021 Predicted 2% X 2016 Predicted
Labour and benefits	10,389,018	10,260,066	10,596,798	10,808,734	11,024,909	11,245,407	11,470,315	11,699,722
Outside Purchases	5,483,745	6,064,238	5,593,420	5,705,288	5,819,394	5,935,782	6,054,498	6,175,588
Bad Debt Expenses	265,000	285,115	270,300	275,706	281,220	286,845	292,581	298,433
Property Taxes	287,232	264,022	292,977	298,836	304,813	310,909	317,127	323,470
Total Operating OM&A Expenses before Donations	16,424,995	16,873,441	16,753,495	17,088,565	17,430,336	17,778,943	18,134,522	18,497,212
Less: Donations other than LEAP	-	(40,950)	(39,636)	(36,250)	(36,241)	(36,870)	(34,800)	0
Total Operating OM&A Expenses	**16,424,995**	**16,832,491**	**16,713,859**	**17,052,315**	**17,394,096**	**17,742,073**	**18,099,722**	**18,497,212**

Table 4.1.7 calculates the difference between NPEI's actual recoverable OM&A for the years 2016 through to 2019, and the 2020 Bridge and 2021 Test Years shown in Table 4.1.5 and the predicted OM&A with only a 2% inflationary factor shown in Table 4.1.6.

Table 4.1.7 – Recoverable OM&A versus OM&A using only 2% inflation increase year over year

	2015 Board Approved	2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year	% of Total
Labour and benefits	0	0	42,195	730,859	417,638	1,070,520	927,167	946,545	50.17%
Outside Purchases	0	0	385,437	519,889	212,732	334,593	589,729	942,060	49.93%
Bad Debt Expenses	0	0	(51,948)	(12,538)	27,308	56,938	58,094	58,567	3.10%
Property Taxes	0	0	17,339	(58,337)	(67,421)	(82,187)	(86,119)	(60,375)	-3.20%
Total Operating OM&A Expenses before Donations	0	0	393,023	1,179,873	590,257	1,379,863	1,488,870	1,886,798	100.00%
Less: Donations other than LEAP	0	0	0	0	0	0	0	0	0
Total Operating OM&A Expenses	**0**	**0**	**393,023**	**1,179,873**	**590,257**	**1,379,863**	**1,488,870**	**1,886,798**	**100.00%**

The recoverable OM&A in excess of 2% inflation increases year of year is $1,886,798, of which 50.17% is related to labour and benefits and 49.93% of the excess is related to outside purchases. Sections 4.2 and 4.3 provides a breakdown of cost drivers related to outside purchases and Section 4.4 provides explanations related to labour and benefits. NPEI's customer count has increased by over 4,950 between 2015 and the 2021 Test Year. This represents a 9.5% increase in the number of customers NPEI serves.

NPEI's actual variances year over year from 2015 through to 2019 Actuals and the 2020 Bridge Year and 2021 Test Year by cost component is illustrated in Table 4.1.8 below.

Table 4.1.8 OM&A Variances Year Over Year by Cost Component

OM&A Expenses Actuals + Bridge Year + Test Year	2015 Board Approved	2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year
Labour and Benefits	10,389,018	10,260,066	10,638,993	11,539,594	11,442,547	12,315,927	12,397,482	12,646,267
Outside Purchases	5,483,745	6,064,238	5,978,857	6,225,177	6,032,126	6,270,374	6,644,226	7,117,648
Bad Debt Expenses	265,000	285,115	218,352	263,168	308,528	343,783	350,675	357,000
Property Taxes	287,232	264,022	310,316	240,499	237,392	228,722	231,008	263,095
Total Operating OM&A Expenses before Donations	16,424,995	16,873,441	17,146,518	18,268,438	18,020,593	19,158,806	19,623,392	20,384,010
Less: Donations other than LEAP		(40,950)	(39,636)	(36,250)	(36,241)	(36,870)	(34,800)	0
Total Operating OM&A Expenses	**16,424,995**	**16,832,491**	**17,106,882**	**18,232,188**	**17,984,353**	**19,121,936**	**19,588,592**	**20,384,010**
OM&A Expenses Actuals + Bridge Year + Test Year Year over Year $ variances								
Labour and Benefits		(128,952)	378,927	900,601	(97,047)	873,380	81,555	248,785
Outside Purchases		580,493	(85,381)	246,320	(193,051)	238,248	373,852	473,421
Bad Debt Expenses		20,115	(66,763)	44,817	45,360	35,254	6,893	6,325
Property Taxes		(23,210)	46,294	(69,817)	(3,107)	(8,670)	2,286	32,087
Total Operating OM&A Expenses before Donations	0	448,446	273,077	1,121,920	(247,844)	1,138,213	464,586	760,618
Less: Donations other than LEAP		(40,950)	1,314	3,386	10	(630)	2,070	34,800
Total Operating OM&A Expenses	**0**	**407,496**	**274,391**	**1,125,306**	**(247,835)**	**1,137,583**	**466,656**	**795,418**
OM&A Expenses Actuals + Bridge Year + Test Year Year over Year % variances								
Labour and Benefits		-1.24%	3.69%	8.47%	-0.84%	7.63%	0.66%	2.01%
Outside Purchases		10.59%	-1.41%	4.12%	-3.10%	3.95%	5.96%	7.13%
Bad Debt Expenses		7.59%	-23.42%	20.52%	17.24%	11.43%	2.00%	1.80%
Property Taxes		-8.08%	17.53%	-22.50%	-1.29%	-3.65%	1.00%	13.89%
Total Operating OM&A Expenses before Donations	0	2.73%	1.62%	6.54%	-1.36%	6.32%	2.42%	3.88%
Less: Donations other than LEAP		100%	100%	100%	100%	100%	100%	100%
Total Operating OM&A Expenses	**0**	**2.48%**	**1.63%**	**6.58%**	**-1.36%**	**6.33%**	**2.44%**	**4.06%**

4.1.9 Accounting Policy Changes

In accordance with the Board's letter dated July 12, 2012, NPEI adopted capitalization and depreciation policies under CGAAP that were compliant with International Financial Reporting Standards. NPEI adopted the required accounting changes for depreciation and capitalization policies on January 1, 2013, which were included in NPEI's 2015 Cost of Service Application. At the time of changing the depreciation useful lives for the distribution assets and general equipment, NPEI did not adjust the amortization of the capital contributions related to the distribution assets. The 2015 Cost of Service Application includes the capital contributions amortized over 25 years. In 2015, NPEI adjusted the amortization period for capital contributions to coincide with the respective useful life of the distribution asset the capital contribution relates to. As a result, the impact of this change has decreased Other Revenue. See Exhibit 3 for more detail. There were no changes to expensing of overheads since the last Cost of Service Application in 2015.

Exhibit 4: Operating Costs

Tab 2 (of 10): Summary and Cost Driver Tables

SUMMARY AND COST DRIVER TABLES

4.2.1 Overview of Budgeting Process

OM&A Costs:

OM&A costs in this Exhibit represent NPEI's integrated set of asset maintenance and customer activity needs to meet public and employee safety objectives; to comply with the Distribution System Code, environmental requirements and government direction; and to maintain distribution business service quality and reliability at targeted performance levels. OM&A costs also include providing services to customers connected to NPEI's distribution system and meeting requirements of the OEB's Standard Supply Service Code and Retail Settlement Code.

The proposed OM&A cost expenditures for the 2021 Test Year are the result of a business planning and work prioritization process that ensures that the most appropriate, cost effective solutions are put in place. The 2021 Test Year includes initiatives for customer engagement and cyber security. Customer Service has typically been a reactive process to serve NPEI's customers, customer engagement is a more proactive process. Throughout the customer engagement initiative specifically the focus group meetings, NPEI learned its customers what more information and on a timely basis. Customers wanted to know about conservation programs and when there are outages that affect them or their businesses. There is a need for NPEI to enhance customer communications.

OM&A Budgeting Process Used by NPEI

The operating budget is prepared annually by Senior Management on a collaborative basis with all departments of NPEI. The annual budget is reviewed and approved by NPEI's Finance Committee and Board of Directors. The capital and operating budgets are prepared before the start of each fiscal year. The current operating year is Forecasted using the actual OM&A and

capital expenditures at the end of October plus an estimate for November and December. The Budget operating year is prepared and compared to the Forecasted year and the prior year Actuals. For example, the 2020 Bridge Year Budgets are compared and analyzed to the Forecasted 2019 year and the 2018 Actual year.

NPEI reviews its budgets using different methodologies to ensure its proposed budgets are reasonable before seeking its Board of Director for approval. Review methodologies employed include the Bottom Up Approach, the Top Down Approach and the Total Spend Envelope.

Bottom Up Approach

The bottom up approach is performed at the detail level, employing the expertise of each responsible Director or Vice President to create departmental budgets by expense type. The labour budget is prepared in detail by employee using current pay rates, estimated performance increases in pay rates and estimated overhead burden rates. All new FTE positions and replacement of FTE's retiring or leaving the corporation are approved by NPEI's President/CEO. The budget includes the following:

- Estimated OM&A expenses for all department budgets are built using the previous two years of actual invoices by Vendor, current year forecast and current year budget as the base;

- Significant variances in spending from prior years is explained in the budget report;

- The Finance department prepares a total labour budget by employee by department using projected wage and benefit costs. Overtime and account distribution are projected considering previous year's actual changes

- The labour required for the capital budget is reconciled to the total labour budget where the difference become OM&A labour. This only applies to the direct labour positions that are capitalized. NPEI does not capitalize any management or executive labour costs.

- Depreciation expenses are calculated using the forecast current year's additions by general ledger account and useful lives.

- Income taxes are budgeted using a 26.5% tax estimate. Future income taxes are not accounted for the annual budget.

- Net movement in regulatory accounts are budgeted for all regulatory assets and liabilities except for RSVA (Retail Settle Variance Accounts) accounts. NPEI's Sale of Energy equals its Cost of Power in the annual budget on the Statement of Income.

Top Down Approach

The top down approach can be performed in aggregate or at the individual expense level. NPEI employs both strategies. This method tests the proposed expenses and capital expenditures against expected inflation. Outliers are identified and explained in the annual budget report.

Total Spend Approach

NPEI employs the Total Spend Approach in all of its budgeting and actual spend monitoring throughout the year. NPEI can reasonably estimate and manage within what its total spending envelope will be in any given year. Budgets are then developed using the Total Spend that is approved in rates, inclusive of both the capital and operating budgets. If capital requirements are higher or lower in any given year, the offset will increase or decrease the operating budgets. From 2015 to 2019, capitalized labour and benefits as a percentage of total labour and benefits has ranged from 24.32% to 28.84% with the corresponding percentage of labour and benefits included in OM&A ranged from 71.16% to 75.68%.

Over its existence, NPEI has always had to deal with competing demands, balancing the needs of its customers against rising OM&A costs, inclusive of inflation.
In this Application, NPEI recognizes that it cannot maintain operations within its current spending envelope, given its increased needs in both CAPEX and OPEX. In addition to

inflation, NPEI has incremental costs such as meter reading related to the mandatory conversion of conventional meters to either a MIST meter or Smart meter, meter reading and postage costs related to an increase in customer count, OEB cost assessment fees, Cost of Service application preparation expenses, increased customer engagement expectations, rising postage costs, cyber security expenses and disaster recovery plans, increased expenses in HR and Safety, succession planning and leadership training due to an aging workforce, future build of a transformer station in the Lincoln area due to development of the former Prudhommes Landing property, and additional maintenance expenses.

4.2.2 Summary of Recoverable OM&A Expenses

Table 4.2.2-1 below shows a summary of recoverable OM&A costs for 2015 Board Approved, 2015-2019 Actuals and the 2020 Bridge and 2021 Test Years. Table 4.2.2-1 is a reproduction of the OEB's filing requirement Appendix 2-JA.

Table 4.2.2-1 – Recoverable OM&A Expenses-Appendix 2-JA

	2015 Last Rebasing Year OEB Approved	2015 Last Rebasing Year Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year
Reporting Basis								
Operations	$ 4,181,150	$ 4,310,481	$ 4,411,325	$ 4,732,154	$ 4,458,287	$ 4,985,677	$ 4,848,724	$ 4,798,729
Maintenance	$ 2,439,001	$ 2,345,782	$ 2,203,115	$ 2,660,236	$ 2,589,112	$ 2,678,573	$ 2,567,275	$ 2,577,832
SubTotal	**$ 6,620,151**	**$ 6,656,263**	**$ 6,614,440**	**$ 7,392,390**	**$ 7,047,399**	**$ 7,664,251**	**$ 7,415,999**	**$ 7,376,561**
%Change (year over year)		0.5%	-0.6%	11.8%	-4.7%	8.8%	-3.2%	-0.5%
%Change (Test Year vs Last Rebasing Year - Actual)								10.8%
Billing and Collecting	$ 5,248,882	$ 5,283,210	$ 5,295,777	$ 5,620,257	$ 5,717,281	$ 5,966,076	$ 6,406,032	$ 6,792,581
Community Relations	$ 69,600	$ 82,819	$ 99,714	$ 161,253	$ 132,561	$ 133,276	$ 129,200	$ 102,200
Administrative and General	$ 4,486,361	$ 4,851,149	$ 5,136,589	$ 5,094,537	$ 5,123,353	$ 5,395,203	$ 5,672,162	$ 6,112,668
SubTotal	**$ 9,804,844**	**$ 10,217,178**	**$ 10,532,080**	**$ 10,876,047**	**$ 10,973,195**	**$ 11,494,555**	**$ 12,207,393**	**$ 13,007,449**
%Change (year over year)		4.2%	3.1%	3.3%	0.9%	4.8%	6.2%	6.6%
%Change (Test Year vs Last Rebasing Year - Actual)								27.3%
Total	**$ 16,424,995**	**$ 16,873,441**	**$ 17,146,520**	**$ 18,268,438**	**$ 18,020,595**	**$ 19,158,806**	**$ 19,623,392**	**$ 20,384,010**
%Change (year over year)		2.7%	1.6%	6.5%	-1.4%	6.3%	2.4%	3.9%

	Last Rebasing Year 2015 OEB Approved	Last Rebasing Year 2015 Actuals	Variance 2015 OEB Approved - 2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	Variance 2020 Bridge vs. 2019 Actuals	2021 Test Year	Variance 2021 Test vs. 2020 Bridge
Operations	**$ 4,181,150**	**$ 4,310,481**	**-$ 129,331**	**$ 4,411,325**	**$ 4,732,154**	**$ 4,458,287**	**$ 4,985,677**	**$ 4,848,724**	**-$ 136,953**	**$ 4,798,729**	**-$ 49,995**
Maintenance	**$ 2,439,001**	**$ 2,345,782**	**$ 93,219**	**$ 2,203,115**	**$ 2,660,236**	**$ 2,589,112**	**$ 2,678,573**	**$ 2,567,275**	**-$ 111,299**	**$ 2,577,832**	**$ 10,558**
Billing and Collecting	**$ 5,248,882**	**$ 5,283,210**	**-$ 34,328**	**$ 5,295,777**	**$ 5,620,257**	**$ 5,717,281**	**$ 5,966,076**	**$ 6,406,032**	**$ 439,955**	**$ 6,792,581**	**$ 386,549**
Community Relations	**$ 69,600**	**$ 82,819**	**-$ 13,219**	**$ 99,714**	**$ 161,253**	**$ 132,561**	**$ 133,276**	**$ 129,200**	**-$ 4,076**	**$ 102,200**	**-$ 27,000**
Administrative and General	**$ 4,486,361**	**$ 4,851,149**	**-$ 364,788**	**$ 5,136,589**	**$ 5,094,537**	**$ 5,123,353**	**$ 5,395,203**	**$ 5,672,162**	**$ 276,958**	**$ 6,112,668**	**$ 440,506**
Total OM&A Expenses	**$ 9,804,844**	**$ 10,217,178**	**-$ 412,334**	**$ 10,532,080**	**$ 10,876,047**	**$ 10,973,195**	**$ 11,494,555**	**$ 12,207,393**	**$ 712,838**	**$ 13,007,449**	**$ 800,056**
Adjustments for Total non-recoverable items (from Appendices 2-JA and 2-JB)											
Total Recoverable OM&A Expenses	**$ 9,804,844**	**$ 10,217,178**	**-$ 412,334**	**$ 10,532,080**	**$ 10,876,047**	**$ 10,973,195**	**$ 11,494,555**	**$ 12,207,393**	**$ 712,838**	**$ 13,007,449**	**$ 800,056**
Variance from previous year				$ 314,901	$ 343,968	$ 97,148	$ 521,360	$ 712,838		$ 800,056	
Percent change (year over year)				0%	3%	1%	5%	6%		7%	
Percent Change: Test year vs. Most Current Actual										13.16%	
Simple average of % variance for all years										4.33%	
Compound Annual Growth Rate for all years											4.1%
Compound Growth Rate (2019 vs. 2015 Actuals)										3.0%	

The compound annual growth rate for all six years is 4.1% for the period from 2015 to the 2021 Test Year.

OEB Filing Requirement Appendix 2-L is reproduced below in Table 4.2.2-2.

Table 4.2.2-2 – OM&A Costs per Customer and FTE-Appendix 2-L

	Last Rebasing Year 2015 - OEB Approved	Last Rebasing Year 2015 - Actual	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year
Reporting Basis	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS
OM&A Costs								
O&M	$ 6,620,151	$ 6,656,263	$ 6,614,440	$ 7,392,390	$ 7,047,399	$ 7,664,251	$ 7,415,999	$ 7,376,561
Admin Expenses	$ 9,804,844	$ 10,217,178	$ 10,532,080	$ 10,876,047	$ 10,973,195	$ 11,494,555	$ 12,207,393	$ 13,007,449
Total Recoverable OM&A from Appendix 2-JB [5]	$ 16,424,995	$ 16,873,441	$ 17,146,520	$ 18,268,438	$ 18,020,595	$ 19,158,806	$ 19,623,392	$ 20,384,010
Number of Customers [2,4]	52,314	52,770	53,617	54,919	55,593	56,067	56,673	57,286
Number of FTEs [3,4]	126	125	121	124	123	122	126	128
Customers/FTEs	416	421	442	443	454	461	451	448
OM&A cost per customer								
O&M per customer	$126.55	$126.14	$123.36	$134.61	$126.77	$136.70	$130.86	$128.77
Admin per customer	$187.42	$193.62	$196.43	$198.04	$197.38	$205.01	$215.40	$227.06
Total OM&A per customer	$313.97	$319.75	$319.80	$332.64	$324.15	$341.71	$346.26	$355.83
OM&A cost per FTE								
O&M per FTE	$52,616	$53,148	$54,512	$59,650	$57,520	$62,997	$59,054	$57,629
Admin per FTE	$77,928	$81,581	$86,798	$87,760	$89,562	$94,481	$97,208	$101,621
Total OM&A per FTE	$130,544	$134,729	$141,310	$147,409	$147,083	$157,478	$156,262	$159,250

Table 4.2.2-2, Filing Requirement Appendix 2-L is a summary of the OM&A Cost per Customer and per Full-Time Equivalent (FTE). The FTE's agree to the numbers shown in the Compensation Section 4.4, Table 4.4.3-1 and Filing Requirement Appendix 2-K. The number of customers is based on the fourth quarter average number of customers for each rate class of metered customers and is consistent with the load forecast used in the weather normalization model and the OEB published year books.

OM&A per Customer for the 2015 Board Approved was $313.97. In 2015 Actual, OM&A per customer on a consolidated basis was $319.75. For the 2020 Bridge Year, the OM&A per customer is projected to be $346.26 or $26.51 more than the 2015 Actuals. This represents an increase of 8.3% over five years. The 2021 Test Year OM&A per customer is projected to be

$355.83 or $36.08 or 11.28% over six years. Table 4.2.2-3 below illustrates the OM&A costs per customer and FTE by a more detailed reporting basis.

Table 4.2.2-3 OM&A Costs per customer and FTE – Detailed Reporting Basis

Reporting Basis	Last Year Rebasing 2015 Actuals	2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year
OM&A Costs								
Operations	4,181,150	4,310,481	4,411,325	4,732,154	4,458,287	4,985,677	4,848,724	4,798,729
Maintenance	2,439,001	2,345,782	2,203,115	2,660,236	2,589,112	2,678,573	2,567,275	2,577,832
Billing and Collecting	5,248,882	5,283,210	5,295,777	5,620,257	5,717,281	5,966,076	6,406,032	6,792,581
Community Relations	69,600	82,819	99,714	161,253	132,561	133,276	129,200	102,200
Administrative and General	4,486,361	4,851,149	5,136,589	5,094,537	5,123,353	5,395,203	5,672,162	6,112,668
Total Recoverable OM&A from Appendix 2-JB	16,424,995	16,873,441	17,146,520	18,268,438	18,020,595	19,158,806	19,623,392	20,384,010
Number of Customers	52,314	52,770	53,617	54,919	55,593	56,067	56,673	57,286
Customers/FTEs	126	125	121	124	123	122	126	128
OM&A cost per customer								
Operations per customer	79.92	81.68	82.27	86.17	80.20	88.92	85.56	83.77
Maintenance per customer	46.62	44.45	41.09	48.44	46.57	47.77	45.30	45.00
Billing and Collecting per customer	100.33	100.12	98.77	102.34	102.84	106.41	113.03	118.57
Community Relations per customer	1.33	1.57	1.86	2.94	2.38	2.38	2.28	1.78
Administrative and General per customer	85.76	91.93	95.80	92.76	92.16	96.23	100.09	106.70
Total OM&A per customer	**313.97**	**319.75**	**319.80**	**332.64**	**324.15**	**341.71**	**346.26**	**355.83**
OM&A cost per FTE								
Operations per customer	33,231	34,418	36,355	38,184	36,388	40,980	38,611	37,490
Maintenance per customer	19,385	18,730	18,157	21,466	21,132	22,017	20,443	20,139
Billing and Collecting per customer	41,717	42,185	43,644	45,350	46,664	49,039	51,012	53,067
Community Relations per customer	553	661	822	1,301	1,082	1,095	1,029	798
Administrative and General per customer	35,657	38,735	42,332	41,108	41,816	44,347	45,168	47,755
Total OM&A per FTE	**130,544**	**134,729**	**141,310**	**147,409**	**147,083**	**157,478**	**156,262**	**159,250**

Table 4.2.2-4 illustrates the OM&A Costs per Customer and FTE Variances by Year

Table 4.2.2-4 OM&A Costs per Customer and FTE – Appendix 2-L -Variances by Year

Reporting Basis	2015 Actual versus 2015 Board Approved	2016 Actual versus 2015 Actual	2017 Actual versus 2016 Actual	2018 Actual versus 2017 Actual	2019 Actual versus 2018 Actual	2020 Bridge Year versus 2019 Actual	2021 Test Year versus 2020 Bridge Year	2021 Test Year versus 2019 Actual	2021 Test Year versus 2015 Actual
OM&A Costs									
Operations	129,331	100,844	320,829	(273,867)	527,390	(136,953)	(49,995)	(186,948)	488,248
Maintenance	(93,219)	(142,667)	457,121	(71,124)	89,462	(111,299)	10,558	(100,741)	232,050
Billing and Collecting	34,328	12,567	324,480	97,024	248,795	439,955	386,549	826,505	1,509,371
Community Relations	13,219	16,895	61,539	(28,692)	714	(4,076)	(27,000)	(31,076)	19,381
Administrative and General	364,788	285,440	(42,052)	28,816	271,851	276,958	440,506	717,465	1,261,519
Total Recoverable OM&A from Appendix 2-JB	448,446	273,079	1,121,918	(247,843)	1,138,211	464,586	760,618	1,225,204	3,510,569
Number of Customers	456	847	1,302	674	474	606	613	1,219	4,516
Customers/FTEs	(1)	(4)	3	(1)	(1)	4	2	6	3
OM&A cost per customer									
Operations per customer	1.76	0.59	3.89	(5.97)	8.73	(3.37)	(1.79)	(5.16)	2.08
Maintenance per customer	(2.17)	(3.36)	7.35	(1.87)	1.20	(2.47)	(0.30)	(2.77)	0.55
Billing and Collecting per customer	(0.22)	(1.35)	3.57	0.50	3.57	6.63	5.54	12.16	18.46
Community Relations per customer	0.24	0.29	1.08	(0.55)	(0.01)	(0.10)	(0.50)	(0.59)	0.21
Administrative and General per customer	6.17	3.87	(3.04)	(0.61)	4.07	3.86	6.62	10.48	14.77
Total OM&A per customer	**5.79**	**0.04**	**12.85**	**(8.49)**	**17.56**	**4.54**	**9.57**	**14.12**	**36.08**
OM&A cost per FTE									
Operations per customer	1,187	1,937	1,829	(1,796)	4,592	(2,370)	(1,121)	(3,490)	3,072
Maintenance per customer	(655)	(574)	3,309	(333)	885	(1,574)	(304)	(1,878)	1,409
Billing and Collecting per customer	467	1,459	1,706	1,314	2,375	1,973	2,055	4,028	10,882
Community Relations per customer	108	160	479	(219)	14	(67)	(230)	(297)	137
Administrative and General per customer	3,078	3,597	(1,224)	708	2,530	821	2,588	3,409	9,020
Total OM&A per FTE	**4,185**	**6,581**	**6,100**	**(326)**	**10,395**	**(1,216)**	**2,988**	**1,772**	**24,521**

Billing and Collecting expenses per customer and Administrative and General expenses per customer are the two main areas driving the increase of $36.07 per customer from 2015 Actuals to the 2021 Test Year. Billing and Collecting expenses have increased $18.46 per customer from 2015 Actuals to the 2021 Test Year and Administrative and General expenses have increased by $14.77 per customer from 2015 Actuals to the 2021 Test Year.

Billing and Collecting expenses have increased mainly due to increased meter reading expenses as a result of replacing conventional meters with either a MIST meter or a Smart Meter. Software and hardware maintenance expenses have increased by $200,000 from 2015 to 2021. NPEI's disaster recovery plan including built-in redundancy as well as cyber security software are the main reasons for computer maintenance expenses increasing. The bi-annual Customer Satisfaction survey and bi-annual Public Safety survey are new costs since 2015. An increased focus on Customer Engagement with two new positions, a Customer Engagement Manager and a Customer Engagement Key Account Coordinator. Refer to Section 4.4.1 for more detail. Customer Engagement allows NPEI to take a more proactive approach to engage with our customers. In the past, through customer service it is the usually the customer initiating the conversations. The new Customer Service rules coming into effect on March 1, 2020, have resulted in an additional communication of an Overdue Account Notice to customers which will increase postage costs. Effective November 2017, electricity distributors are banned from disconnecting residential customers for non-payment from November 15 to April 30. In 2018, NPEI starting sending active delinquent customer accounts greater than $1,000 to a third party collection agency to minimize potential increases to bad debt expenses. Bad debt expenses have increased as a result of the disconnection ban where several active accounts now have balances exceeding $3,000 that are greater than 90 days past due. On February 14, 2019, the OEB released a Decision and Order EB-2015-0304 in the matter of energy retailer service charges effective May 1, 2019. NPEI has used accounts RCVA accounts 1518 and 1548 since the opening of the retail settlement market in 2002. NPEI has included the incremental retailer revenues in this COS Application as Other Revenue Offsets, refer to Exhibit 3. The impact to NPEI's OM&A expenses is an increase as the expenses related to the retail settlement market will now be included in recoverable OM&A.

General and Administrative expenses have increased from 2015 to 20121 mainly due to a new HR Administrative Assistant, a Communications Administrative Coordinator and a Regulatory Compliance and Financial Manager that will be hired in 2020. Refer to Section 4.4.1 for details related to these new positions. Increased OEB assessment fees, and costs related to the preparation of the 2021 COS rate application are also G&A cost drivers. In the 2021 Test Year, Bank charges will now include the Letter of Credit fee related to NPEI's prudential support obligation held in favour of the IESO that was previously recorded in Retailer Expenses account in the Customer Service and Billing reporting area. A portion of the Letter of Credit fee was moved to the Deferral and Variance accounts, 1518 and 1548 each year. The portion captured in the Deferral and Variance account is based on the number of retailer customers billed as a percentage of the total customers billed. The closing of the RCVA deferral and variance accounts requires these expenditures to be included in OM&A going forward effective January 1, 2021. The Retailer service charge revenues are recorded at the new higher rates and provide a revenue offset. At a glance these expenses formerly moved to the Deferral and Variance account are cost drivers when only analyzing OM&A expenses, however due to the increase in the revenue offset related to Retailer Service Charges, the impact on the overall revenue deficiency is reduced.

Operations and maintenance costs per customer and per FTE have fluctuated over the years between 2015 and 2021. The operations, engineering and metering departments have experienced a significant number of retirements since 2015. OM&A costs fluctuate depending on the number of Power-line Technician Apprentices. The training costs associated with Power-line Technician Apprentices vary depending on the level of the apprentice. Operations and maintenance labour costs included in OM&A vary from year to year in correlation to the capital planned expenditures included in the annual capital budget. Years with higher capital work reduces the labour related to operations and maintenance included in OM&A. Years with lower capital expenditures increases the labour related to operations and maintenance included in OM&A.

4.2.3 Summary of Cost Drivers

NPEI has completed Filing Requirement Appendix 2-JB with the year over year cost drivers. Table 4.2.3-1 is a summary of the cost drivers in OM&A for NPEI since it last rebased in 2015.

The OM&A opening balance for the last rebasing year of $16,424,995 represents the 2015 Board approved. The proposed OM&A level of $20,384,010,728 for the 2021 Test Year is $3,959,015 or 24.1% higher than the 2015 Board approved of $16,424,995. This increase is for the six-year period from 2015 to the 2021 Test year. NPEI has provided the OM&A details and variance analysis on a program basis using the Board's Appendix 2-JB in Section 4.3. Line items in italics are related to labour and benefits, all other line items are outside purchases.

Table 4.2.3-1 – Cost Drivers – Appendix 2-JB

	Last Year Rebasing 2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year	Total Cost Drivers $	Total Cost Drivers $
Opening Balance	**16,424,995**	**16,873,441**	**17,146,520**	**18,268,438**	**18,020,594**	**19,158,806**	**19,623,392**		
Staffing Level Changes	*(128,952)*	*232,206*	*190,729*	*(58,091)*	*72,009*	*93,753*	*115,604*	*517,258*	*13.07%*
Wage and Benefit Increases		*206,721*	*218,426*	*310,248*	*495,248*	*269,711*	*214,778*	*1,715,132*	*43.32%*
Other Post Employment Retiree Benefits		*30,925*	*335,174*	*(298,765)*	*150,832*	*(153,424)*	*17,208*	*81,950*	*2.07%*
O&M labour		*(91,220)*	*156,264*	*(50,844)*	*136,649*	*(110,010)*	*(100,000)*	*(59,161)*	*-1.49%*
HR programs & Strategic Planning	149,962	(57,695)	33,000	32,385	(47,460)	100,000	(50,000)	160,192	4.05%
Legal fees	58,337	(125,747)	(47,757)	16,698		26,746		(71,723)	-1.81%
Letter of Credit Fee-IESO							58,063	58,063	1.47%
Telephone expenses				12,000				12,000	0.30%
Property insurance		45,930		(10,373)	(21,269)	6,543	17,721	38,552	0.97%
Cost Assessment Variance (Regulatory)							86,800	86,800	2.19%
Cost of Service Preparation Costs							63,040	63,040	1.59%
Building Maintenance	70,125	(33,878)	(24,972)	36,529				47,804	1.21%
Property taxes	(23,210)	46,294	(69,817)		(8,670)	2,286	32,087	(21,030)	-0.53%
Customer Service expenses	(54,708)	30,240	26,945	(87,402)	(15,014)	22,516		(77,423)	-1.96%
Retailer Expenses reallocated							(210,000)	(210,000)	-5.30%
RCVA Deferral and Variance							62,100	62,100	1.57%
Meter Reading	39,226	17,599	(5,944)	16,551	84,691	(30,471)	356,976	478,628	12.09%
MIST meter reading Variance Account							(43,760)	(43,760)	-1.11%
Postage	65,184		17,655	(42,595)	41,762	43,544		125,550	3.17%
IT maintenance expenses	17,740	41,859	98,445	53,436	(16,102)			195,378	4.94%
Collection expenses	17,791	(12,325)	(20,238)	28,864	9,385			23,477	0.59%
Bad Debts	20,115	(66,763)	44,817	45,360	35,254	6,893	6,325	92,001	2.32%
Operations training	87,666	(47,914)	45,790			31,900		117,442	2.97%
Locates	61,568	46,728	11,540	(24,343)	18,705			114,198	2.88%
Engineering GIS maintenance fees			11,585	35,987	36,811	8,921		93,304	2.36%
Transformer Station						100,000	45,000	145,000	3.66%
Other	67,602	10,119	100,275	(263,488)	165,381	45,678	88,676	214,243	5.41%
Closing Balance	**16,873,441**	**17,146,520**	**18,268,438**	**18,020,594**	**19,158,806**	**19,623,392**	**20,384,010**	**3,959,015**	100.00%

Table 4.2.3-2 below summarizes the predominant cost trends for NPEI since 2015. A description of the material cost drivers is described below.

Table 4.2.3-2 Summary of OM&A Cost Drivers

2015 Board Approved OM&A	**16,424,995**
Staffing changes	517,258
Wage and Benefit Increases	1,797,082
Meter Reading	434,868
IT maintenance expenses	288,682
Regulatory	149,840
Operations	172,479
HR programs & Strategic Planning	160,192
Transformer Station	145,000
Postage	125,550
Retailer Expenses reallocated	(210,000)
RCVA Deferral and Variance ending	62,100
Other	315,964
2021 Test Year	**20,384,010**

Staffing level changes – increase $517,258. The staffing changes mainly consists of two new Customer Engagement positions and one Regulatory Compliance and Financial Manager. Since NPEI last rebased in 2015, twenty-one (21) employees have retired as at December 31, 2019 and an additional twelve (12) employees have left the corporation. Also during this same time period, NPEI recruited and hired twenty-four (24) new employees and transitioned three of the five CDM employees into various departments. Table 4.2.3-3 below details the changes in actual head count from 2015 to the 2021 Test Year. For more details, refer to Section 4.4 regarding workforce planning.

Table 4.2.3-3 Changes in Head Count

Actual Head Count 2015 (before Settlement)	**128**
Retirements 2015-2019	(21)
Employees leaving corporation 2015 to 2019	(12)
New Hires	24
CDM transitions	2
Maternity leave	(1)
Head Count 2019	**120**
Regulatory Compliance Manager	1
GIS Technician	1
Retirement Meter Tech	(1)
Stores Attendant (currently Third party contract)	1
Powerline Technician Apprentice	2
CDM transitions	2
Head count 2020	**126**
Maternity leave	1
Powerline Technician Apprentice	1
Head count 2021	**128**

Wage and Benefit increases – **increase - $1,797,082.** Sections 4.4.2 and 4.4.3 and 4.4.4 provide an analysis of wages, benefits, FTE's and head count for the years 2015-2019 Actuals, and the 2020 Bridge and 2021 Test Years. This represents the annual wage increases, increases from the job evaluation process completed in 2018 and the incentive pay plan introduced in 2019.

Meter Reading – increase $434,868. Table 4.2.3-4 below provides a breakdown of the meter reading expenses included in the 2021 Test Year as well as the variances accounting for the increase in meter reading expenses from the 2015 Board Approved to the 2021 Test Year expenses.

Table 4.2.3-4 – Meter Reading Expenses

	Last Year Rebasing 2015 Actuals	2021 Test Year	2021 versus 2015 Board Approved
Meter reading	375,850	645,466	269,616
MIST meter Deferral and Variance	43,760	0	(43,760)
EBT settlement expenses reallocated	0	128,700	128,700
Additional Base Station expenses	0	78,660	78,660
Meter reading TS and DS's	15,000	16,653	1,653
Total Meter reading expenses	**434,610**	**869,479**	**434,869**

In the 2015 Cost of Service rate application, NPEI was approved for a Deferral and Variance Account related to the incremental meter reading expenses as a result of converting conventional meters to MIST meters as required by the OEB's Amendment to the Distribution System Code EB-2013-0311, dated May 21, 2014. As per the Amendment to Section 5.1.3 of the DSC, distributors have until August 21, 2020 to install a MIST meter on any existing installation that has a monthly average peak demand during a calendar year of over 50 kW. NPEI will have all of its conventional meters converted to either a MIST meter or Smart meter by the end of June 2020. NPEI's Deferral and Variance account for incremental meter reading costs related to MIST meters was based on an annual MIST meter reading expense of $43,760. Any MIST meter reading expenses above or below $43,760 was recorded to the Deferral and Variance Account for MIST meter reading. At the end of December 2019, the balance of the Deferral and Variance Account for MIST meter reading was $86,344. In December 2019, the MIST meter reading variance above the monthly amount of $43,760 was $121,501. For each month in fiscal year 2020, this amount will continue. In the 2021 Test Year the MIST meter Deferral and Variance account will end and the $43,760 is included in the meter reading increase of $267,899. Meter reading expenses has also increased due to the growth in customer count from 2015 Board Approved to the 2021 Test Year. Any new customer since 2015 requiring a MIST meter has not been included in the Deferral and Variance MIST meter reading account.

The EBT retail settlement expenses accounted for in a separate account for the purposes of calculating the RCVA Deferral and Variance have been included as Meter Reading expenses in the

2021 Test Year due to the closing of the RCVA Deferral and Variance accounts. See below for more detail.

In 2018, there were two severe wind storms in NPEI's service territory. During the April 2018 wind storm a TGB (Tower Gateway Base Station) base station tower located on a Grimsby Hydro customer's property snapped in half. NPEI had approximately 2,000 customer's smart meter readings being collected by this tower. During a lengthy investigation between Grimsby Hydro and NPEI, it was determined that Grimsby Hydro paid the Base station fees related to this tower since the inception of smart meters in 2010. The Grimsby Hydro customer declined to have a new tower erected of their property. NPEI had to complete several propagation studies with the sole vendor. As a result of these propagation studies, NPEI had to purchase two towers, one in Campden and one in Greenlane in order to obtain meter readings for these customers. Due to the height of the escarpment and tower height restrictions in the Town of Lincoln and the City of Grimsby, NPEI required two towers. Since January of 2019, NPEI now bears the expenses of these two base station towers. The increase is approximately, $6,555 per month in Canadian dollars. This expense is paid to the vendor in US$ and varies each month due to the exchange rate. NPEI has used a 36% foreign exchange rate for the 2021 Test Year. The cost of these base station towers is a cost driver for the 2021 Test Year. As a result of this investigation, NPEI learned the original smart metering network was constructed with no redundancy.

IT Maintenance Expenses – increase $288,682. The development of the virtual servers to be used for disaster recovery was completed in 2015. Testing of these servers was completed in 2016. The backup to/from Niagara Falls, Smithville and an out of town location on both the physical and virtual servers was completed during the year. This full backup system increased redundancy and allowed for contingency planning.

In 2015, software was installed to enable NPEI to pay its vendors using EFT (Electronic Funds Transfer). Customer refunds, monthly Micro-fit payments and employee expense reimbursements are paid using EFT wherever possible. Currently, 268 of NPEI's 443 micro-fit customers are now on EFT. This new payment process saves postage, envelopes and time with respect to stale-dated or returned cheques. NPEI has also converted over 60% of its trade accounts payable vendors to be on EFT.

In 2016, NPEI installed a third party software called e-pay stub. This new software reduced the use of paper and envelopes as well as the labour that was being used to print, staple and stuff the paystubs into the envelopes and deliver them by hand to each employee.

The use of Adobe as a form of electronic storage provided many efficiencies. Paper billing journals were saved as PDF files and stored on NPEI's servers. While the efficiencies were gained in data retrieval, and reduced the need to increase physical storage facilities, data storage became an issue. A third party consultant was engaged to review NPEI's data storage. In 2017, NPEI adopted a new model for its technology using nodes for hyper-convergence. Hyper-convergence is storage in a server which includes all backup, disaster recovery, data movement and data efficiency. The main difference between converged (physical servers) and hyperconverged infrastructure is that the converged model relies on hardware and employs building blocks. Hyperconverged is software-defined and is more flexible, maneuverable, and scalable than converged infrastructure. Hyperconverged infrastructure shares storage to all compute and virtual machines whereas converged infrastructure does not. Each node has the same storage space as twenty physical servers. From 2017 to 2019, NPEI has installed six nodes. NPEI signed a five-year maintenance agreement for each of these nodes, and these maintenance expenses are the main reason the IT maintenance expenses have increased.

Call flow review was completed for NPEI's telephone system and automated voice callback software was configured and implemented. A Collections automation platform was implemented in the CIS system, an interactive Outage map was deployed both internally and externally on NPEI's website. Hand held devices for services orders and work tickets were upgraded to tablets installed in NPEI's vehicles. Service orders are now dispatched electronically to mobile devices. Radio equipment installed in NPEI's vehicles now have GPS capability. The GPS technology provides efficiencies when deploying service orders, especially during outage situations as well as it provides a level of safety for NPEI's employees in cases of emergency.

Interactive customer forms and employee forms were deployed. Customers may now complete Account Access, Billing Issue, Connection Agreement, Request for deposit waive, Move out, Owner

Memo, Pre-authorized payment application, and Declaration of farm or multi-residence forms on-line. Total number of forms completed on-line in 2018 and 2019 were 399 and 705 respectively.

NPEI has three core systems it uses in its operations, a CIS, GIS and Financial software package. Throughout the past five years, many interfaces have been built between the CIS and the GIS. Most recently NPEI purchased and installed a software for engineering design estimates that interfaces into its Financial software. In 2020, an API (Application Programming Interface) is currently being configured between NPEI's web-form's and NPEI's engineering estimating system where customers can complete service upgrade requests on-line.

With each new software upgrade, re-design or API, software maintenance fees increase. Many software providers are moving in the direction on one year subscriptions versus purchasing the software outright.

Cyber Security - In February 2016, the OEB announced a review of cyber security best practices with respect to the distribution grid with an aim to propose an industry standard for managing cyber security risks by the end of 2016. The OEB said it will use the working group to establish a common framework referencing recognized industry standards, policy guidelines and auditing requirements. Cyber risk must me managed through best practices, with the goal to reduce the likelihood and impact of a cyber-event to the company's operation, assets and reputation.

Over the past decade, the electricity sector has become increasingly dependent on digital technology, to increase efficiency and maintain reliability. Information technology and industrial control systems are vulnerable to attacks and misuse. Historically systems were composed of propriety technologies with limited connection to corporate networks or the internet. More recently, commercial hardware platforms and software applications are causing a move from an isolated environment to an interconnected environment. The increase of interconnections of systems also increases vulnerabilities. Attacks can cause damage to assets, individuals or reliability. The goal is to manage these increased risks. Between March 2019 and February 2020, NPEI has received 651,034 data items that were scanned (emails, downloads, attachments etc.), 447,370 data items

were blocked representing 68.72%. Within this same time frame, NPEI has blocked 7 ransom ware threats.

With the advance in technology comes advanced threats from intentional and unintentional cyber activities that threatens the privacy of customer information and the security and reliability of the company's operations. In February 2016, the OEB launched "Protecting Privacy of Personal Information and the Reliable Operation of the Smart Grid in Ontario" (EB-2016-0032). NPEI is expected to incorporate cyber security investments into its distribution system plans.

The estimated incremental cost to bolster NPEI's cyber security posture and provide the ability to monitor, detect, respond and recover from cyber events is $341,000. This includes two additional IT Specialists hired in 2018 as well as additional security software maintenance fees and an annual security audit which includes penetration testing. NPEI's IT department is responsible for training all of NPEI's staff and Board of Directors on cyber security awareness. Included in the $341,000 is additional software related to cyber security in the amount of $44,500 which is included in the IT maintenance expenses above. The remaining amount relates to labour and benefits and is included in the Staffing changes cost driver line in Table 4.2.3-1 above.

With the inception of the Ontario Energy Board Cyber Security Framework, in December 2017, Niagara Peninsula Energy Inc. embraced the framework and established its Written Information Security Program (WISP) in December 2018. Capital investments in security appliances and software mitigate cyber security risk enabling all functions of the framework: Identify, Protect, Detect, Respond and Recover. NPEI created a Cyber Security Committee in 2018, this committee has representatives from all departments and has been working on developing NPEI's WISP.

Regulatory – increase $149,840. Effective April 1, 2016, the OEB revised its Cost Assessment Model (CAM), the methodology used to apportion its costs under Section 26 of the Ontario Energy Board Act, 1998 (Act). As a result of this change in the CAM, NPEI experienced a significant increase in its OEB Assessment Fees compared to the amounts previously approved in distribution rates. Table 4.2.3-5 summarizes the Board approved OEB Assessment Fees compared to the 2015 Board Approved and the 2021 Test Year, and the resulting increase of $86,000 between the

2015 Board Approved amounts and the 2021 Test Year. In accordance with the Board's letter dated February 9, 2016, for 2016 through 2019 Actuals and the 2020 Bridge Year, NPEI has recorded the difference between the actual OEB Assessment amount in each year and the amount of OEB cost assessment currently built into rates as part of Account 1508, Other Regulatory Assets, Sub-Account OEB Cost Assessment Variance. The request for dispositions of this variance account up to December 31, 2020 in included in Exhibit 9.

Table 4.2.3-5 – Increase in OEB Cost Assessment Fees

	2015 Board Approved	2019 Actual	2021 Test Year	2021 Test Year vs 2015 Board Approved $	2021 Test Year vs 2015 Board Approved %
Increase in OEB Assessment Fees	172,000	229,127	258,000	86,000	50.00%

Cost of Service preparation costs - In 2015, NPEI's Board Approved Cost of Service Preparation costs were $268,250. These costs were amortized over five years and seven months as the rebasing cycle under 3rd Generation IRM is five years for NPEI due to NPEI deferring to rebase from May 1st 2020 to January 1, 2021. In 2021, NPEI has budgeted $583,451 for its Cost of Service preparation costs, one fifth ($116,690) of which is included each year this Cost of Service covers. Note the 2021 Cost of Service preparation costs are fully incremental as the 2015 Cost of Service preparation costs will be fully amortized by the end of the year 2020. Refer to Section 4.6.3 for more details related to the 2021 Cost of Service preparation costs. Table 4.2.3-6 details the regulatory expenses for 2015 Board Approved and the 2021 Test Year.

Table 4.2.3-6 Regulatory Expenses

	2015 Board	2015	2021	2021 Test Year
	Approved	Actual	Test Year	vs 2015 Board Approved
OEB Annual Assessment	172,000	164,419	258,000	86,000
OEB Section 30 Costs	10,000	15,960	10,800	800
Annual Regulatory expenses	**182,000**	**180,379**	**268,800**	**86,800**
Legal Costs	100,000	72,193	200,000	100,000
Consultants Costs	115,250	85,250	289,451	174,201
Intervenor Costs	31,000	72,509	72,000	41,000
OEB Section 30 Costs (Application related)	22,000	19,559	22,000	0
Total one-time costs	**268,250**	**249,511**	**583,451**	**315,201**
# of years	5	5	5	5
Annual amortized cost	**53,650**	**49,902**	**116,690**	**63,040**
Total Regulatory expenses	**235,650**	**230,281**	**385,490**	**149,840**

Operations – increase $172,479. This cost driver relates to Operations and Maintenance labour included in recoverable OM&A. This cost driver varies from year to year. Included in O&M labour are the costs for repairs resulting from wind and/or ice storms, training and on-going maintenance of the distribution plant. Training includes Power-line Technician Apprenticeship training as well as safety training. NPEI commenced a new Lines Proficiency training program in 2019 with ten of its Power-line Technicians in attendance. Over the next three years, all of NPEI's Powerline Technicians will complete this new training program. From 2015 through to 2019, NPEI's training programs include: CPR, First Aid, WHMIS, Utility Work Protection and Traffic Control, Lift Truck, confined space, working at heights training and OHSA certification. O&M labour included in recoverable OM&A may also vary from year to year due to the level of capital expenditures required.

Human Resources (HR) programs and Strategic Planning – increase $160,192. The HR department in conjunction with a third party consultant was heavily involved in a Succession Planning initiative in 2015. Several management staff members are eligible for retirement in the

upcoming five years. NPEI continues to invest in its employees where nine of its supervisors completed a leadership training course in 2015.

The third party consultant reviewed and enhanced the performance appraisal and development plan tool and developed a process for managers to integrate performance with leadership potential assessments. NPEI's Senior management was interviewed to identify strengths, key challenges and potential changes to continuously improve and achieve strategic goals. Succession planning, leadership development and Organization structure were the three key areas of the engagement.

The HR department engaged a third party consultant to assist with the search and replacement of a Director of Engineering. A new Director of Engineering was hired at the beginning of October 2015. In 2015, NPEI engaged a third party consultant to facilitate strategic planning sessions with NPEI's Board of Directors and Senior Management and update its strategic plan from 2008. The strategic plan was prepared by NPEI's Senior Management staff in 2016. See Appendix 1-12. As part of strategic planning, the organizational structure was reviewed. NPEI's mission, vision, values and strategic goals were also updated. NPEI will update its strategic plan after completion of the 2021 Cost of Service rate application process.

Transformer Station – increase $145,000. NPEI has included $145,000 as a cost driver in the 2021 Test Year. This is mainly due to additional maintenance that will be incurred as a result of adding a second switchgear at the Kalar Transformer Station in 2021. The second switchgear is needed as a result of system capacity constraints. Refer to section 5.3.2.3 Assessment of System Capacity in the DSP for more detail. NPEI has included $45,000 in the 2021 Test Year for this maintenance. In the Town of Lincoln, the former Prudhommes Landing property is currently being re-developed. The initial development plans include multi-unit residential buildings, single dwelling units and commercial properties. Initial estimates include an additional 10 MW of system capacity. In order to provide service to accommodate this increase in capacity, NPEI will need to conduct a case study which will build the business case to justify the build of an additional TS in the Town of Lincoln. A Hydro One study and I.E.S.O. capacity study will also be required. These studies will be completed between 2020 and 2025. In south Niagara, a new hospital is projected to be constructed by the end of 2026. With the expected growth that is anticipated as a result of the new hospital a

second case study will need to be completed to justify the build of an additional TS in South Niagara. NPEI has included $100,000 in the 2021 Test Year for all of the studies required from 2021 to 2025. The on-going incremental cost for these studies will be sustained in each of the five years from 2021 to 2025.

Postage – increase $125,550. Included in NPEI's postage account is the cost of postage and the costs related to mail pick-up. For the past two decades, NPEI has engaged a third party vendor to pick up its mail at the post office in Niagara Falls and deliver it to its head office. The third party vendor would also, transport all of NPEI's out-going mail from its head office to the post office. Up until August 2016, the vendor performed two deliveries per day. NPEI restructured the mail pick-up service to be once a day, thereby reducing the cost by 50%.

In both 2017 and 2018, NPEI held a six-month e-bill contest. The premise of the six-month period was to change a customer's preference and reliance on a hard copy bill to an electronically emailed notification that their bill was ready under "My Account". The two e-bill contests and the migration to EFT vendor payments has made a positive impact on the reduction of postage costs. NPEI's old "My Account Customer Portal" had a button where customers could easily switch back to a paper bill. After the e-bill contests finished, some customers did revert back to a paper bill. Approximately 500 new e-bill customers signed up in each of the two contests. NPEI launched its new Customer Connect Portal on February 10, 2020. The new Customer Connect portal does not allow a customer to press a button to revert back to a paper bill. A customer may contact one of NPEI's Customer Service Representatives to switch back to hard copy bill which incur postage. With the new Customer Connect portal being live, NPEI's Customer Engagement team will prepare a plan in 2020 to increase the number of customers on e-bill.

NPEI has increased the postage in the 2021 Test Year as a result of an additional level being added to collections. As per the new Customer Service Rules coming into effect March 1, 2020, there will be an added level of communication to a customer during the months when the disconnection ban is lifted. Currently, there are two levels of communication; an Important Notice and a Disconnection Letter. Effective March 1, 2020, there will be an Overdue Account Notice, an Important Notice and a Disconnection Letter. Based on the number of Important Notices issued between May 1, 2019 and November 15 2019, which was 33,800 notices, NPEI has increased

postage by $35,000 to account for the Overdue Account notice. Postage has increased from $0.85 to $1.20 for a letter between 30g and 50 g. NPEI's growth in customers over the past five years is approximately 5,000 new customers which has a direct impact on postage for hard copy bills. And growth in customer count is forecasted from 2021 to 2025. Also, as the number of pages per monthly bill continues to increase due to on-going bill presentment changes so do the postage costs.

Retailer expenses reallocated – decrease $210,000. Since the opening of the retailer market, NPEI has incurred incremental costs related to the retailer market. These costs include a Retail Settlement Billing Representative, the bank fees related to the Letter of Credit in favour of the I.E.S.O, IT maintenance expenses related to the EBT (Electronic Business Transactions) hub, and the meter reading settlement costs related to EBT transactions. NPEI recorded these retailer settlement expenses in a separate account and as part of Billing and Collecting expenses. With the closing of the RCVA Deferral and Variance account effective January 1, 2021, these expenses have been reallocated to other expense accounts. The letter of credit fee in the amount of $59,550 has been included in General and Administration expenses, the EBT hub expenses have been included in IT maintenance expenses and the EBT settlement expenses have been reallocated to meter reading expenses. Table 4.2.3.3-7 below details the retailer expenses from the 2015 Board Approved, 2015 to 2019 Actuals and the 2020 Bridge Year and 2021 Test Year.

Table 4.2.3.3-7 – Retailer Expenses reallocated to other OM&A expense accounts

Type of expense	Last Year Rebasing 2015 Actuals	2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year	2021 versus 2015 Board Approved
EBT hub expenses	23,000	24,797	23,190	21,538	19,765	18,329	21,966	0	(23,000)
Letter of Credit fee	58,300	59,701	59,551	59,551	59,551	59,551	59,551	0	(58,300)
EBT settlement expenses	128,700	128,700	128,700	128,700	128,700	128,700	128,700	0	(128,700)
Total Retailer expenses	210,000	213,199	211,441	209,789	208,016	206,580	210,217	0	(210,000)

RCVA Deferral and Variance account ending – increase $62,100. On February 14, 2019, the OEB issued its *Decision and Order in the Matter of Energy Retailer Service Charges Effective May 1, 2019.* The Decision and Order provides updated service charges for electricity distributors effective May 1, 2019, and provides accounting guidance related to the updated charges.

The Decision and Order states: *"Electricity Distributors that currently record the revenues and costs associated with the RCVAs are expected to do so until their next rebasing application. At rebasing, the balances will be disposed of and the RCVAs will be eliminated."*

As NPEI currently records its retailer revenues and costs in RCVA accounts, NPEI will continue to do so until December 31, 2020. In this current application, NPEI is proposing to dispose of its RCVA balances. Further details are provided in Exhibit 9.

The RCVA Deferral and Variance account represents the variance between the Retailer revenues collected and the incremental Retailer expenses incurred. Table 4.2.3.3-8 below details the net movement in regulatory expenses from 2015 Board Approved through to the 2020 Bridge Year. As a result of the RCVA Deferral and Variance account ending effective January 1, 2021, the net expense position is included in OM&A in the 2021 Test Year and is a cost driver in the 2021 Test Year. The Retailer Settlement Billing Representative labour costs formerly included as part of the RCVA Deferral and Variance costs are included in Staffing Level changes in Appendix 2-JB and Table 4.2.3-1 above.

Table 4.2.3.3-8 RCVA Deferral and Variance account expenses

	Last Year Rebasing 2015 Actuals	2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year	2021 versus 2015 Board Approved
Total Labour	92,516	92,761	107,017	113,504	110,844	110,939	95,154	0	(92,516)
Total Expense	210,000	213,199	211,441	209,789	208,016	206,580	210,217	0	(210,000)
Total Retailer expenses	302,516	305,960	318,458	323,293	318,860	317,519	305,371	0	(302,516)
Total Retailer revenues	(45,471)	(39,219)	(35,017)	(30,621)	(26,646)	(39,247)	(44,041)	(39,927)	5,544
Net expenses to allocate	257,045	266,741	283,441	292,672	292,214	278,272	261,330	(39,927)	(296,972)
Allocated to SSS Customers	(194,945)	(199,244)	(199,961)	(203,866)	(200,121)	(198,072)	(185,430)	0	194,945
Allocated to Retailer Customers	62,100	67,497	83,480	88,805	92,093	80,200	75,900	(39,927)	(102,027)

The amount included in the 2021 Test Year for Retailer Revenues are at the new rates that came into effect May 1, 2019. Refer to Exhibit 3 for more detail. The overall impact of closing the RCVA Deferral and Variance account on the Revenue requirement is an increase of $102,027.

Exhibit 4: Operating Costs

Tab 3 (of 10): Program Delivery Costs

PROGRAM DELIVERY COSTS

4.3 Program Delivery Costs with Variance Analysis

4.3.1 Materiality Threshold for Variance Analysis

The materiality threshold used by NPEI to determine the OM&A accounts requiring analysis was computed based on the Chapter 2 Filing Requirements as 0.5% of the proposed distribution revenue requirement or "Base Revenue Requirement". NPEI has adopted a threshold of $175,000 for variance analysis. The calculation of materiality is set out in Table 4.3.1-1 below.

Table 4.3.1-1 – Variance Analysis Threshold

Variance Analysis Threshold	2021 Test Year
Estimated Distribution Revenue Requirement (Base Revenue Requirement)	34,869,338
0.5% of proposed Distribution Revenue Requirement (Base Revenue Requirement)	174,347
Materiality Threshold for Variance Analysis	**175,000**

4.3.1.2 – Overview

As part of the overall financial management of its operating costs, NPEI produces monthly financial statements in comparison to the approved budget and the prior year on a month-to-date basis as well as a year-to-date basis. NPEI also produces every month a financial statement with the OM&A presented by department by cost component, i.e. labour, material, equipment and outside purchases. The cost component report identifies the operating variance analysis. The monthly financial statements (which include the Balance Sheet and Statement of Income) are emailed to the Finance Committee each month and on a quarterly basis are presented to NPEI's Board of Directors where a verbal update is provided for significant variances on the Balance Sheet or Income Statement may occur.

Detailed variances to budget and the prior year are included in NPEI's annual Budget.

In Table 4.3.1.2-1 below, Filing Requirement Appendix 2-JC, provides a summary of Operations, Maintenance, Billing and Collections, and Administration expenses for the 2015 Board Approved, 2015 through 2019 Actuals and the 2020 Bridge Year and 2021 Test Years by program. An analysis is provided on all material variances that exceed the materiality threshold for the 2021 Test Year versus the 2019 Actual and 2021 Test Year versus 2015 Board Approved. All highlighted items in Yellow in Table 4.3.1.2-1 exceed the materiality threshold and an explanation is provided.

Table 4.3.1.2-1 – OM&A Costs by Program

Programs	2015 Board Approved	2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Yea	2021 Test Year	Test Year vs 2019 Actuals	2021 vs 2015 Board Approved
Distribution Operations Supervision	1,331,114	1,434,463	1,444,285	1,568,639	1,330,319	1,420,442	1,303,196	1,243,398	(177,043)	(87,716)
Engineering and Control Room	1,497,909	1,440,480	1,407,122	1,572,424	1,381,088	1,646,428	1,687,944	1,719,360	72,932	221,451
Pole and Padmount Inspections	200,960	188,631	185,056	145,088	86,874	176,748	202,148	206,488	29,740	5,528
Metering	444,804	469,453	376,593	441,483	485,165	397,351	478,659	392,809	(4,542)	(51,995)
Distribution and Transformer Stations	306,101	285,235	373,834	213,321	309,303	383,354	456,095	502,497	119,143	196,396
Overhead Operations and Maintenance	1,321,153	1,334,321	1,217,502	1,378,544	1,567,209	1,704,366	1,547,052	1,531,929	(172,437)	210,776
Storm Operations	-	-	-	58,581	54,615	0	-	-	(0)	-
Underground Operations and Maintenance	586,456	597,591	704,156	704,830	678,043	718,606	670,489	734,343	15,737	147,887
UG Locates	265,145	326,713	373,440	386,096	360,759	379,343	379,691	382,485	3,142	117,340
Tree Trimming	264,234	291,161	348,649	415,522	318,771	371,116	371,437	376,362	5,245	112,128
Fleet and Supply Chain Management	303,147	164,155	64,105	407,006	319,239	334,765	205,980	175,905	(158,860)	(127,242)
Customer Service and Billing	2,872,809	2,592,421	2,634,051	2,827,424	2,829,810	2,898,840	3,163,795	3,384,370	485,531	511,561
Retailer Expenses	210,000	213,199	211,441	209,789	208,017	206,580	204,217	-	(206,580)	(210,000)
RCVA Deferral and Variance	(62,100)	(67,497)	(83,480)	(88,805)	(92,093)	(80,163)	(75,900)	-	80,163	62,100
Meter Reading	434,610	496,222	491,609	485,583	502,043	586,734	597,263	869,479	282,744	434,869
Postage	503,715	568,899	570,769	588,424	545,829	587,591	623,935	627,238	39,647	123,523
Collections	431,174	554,045	558,152	512,414	502,452	441,420	507,173	510,424	69,004	79,250
Bad Debts	265,000	285,115	218,352	263,168	308,528	343,783	350,675	357,000	13,217	92,000
Information Technology	667,520	686,170	960,475	977,949	1,076,122	1,175,450	1,280,873	1,303,225	127,775	635,705
Communications, Community and Customer Relations	346,400	413,946	438,691	510,326	573,790	638,154	646,723	622,031	(16,123)	275,631
Administration, HR and Finance	2,378,393	2,532,833	2,664,230	2,854,598	2,719,081	2,958,950	3,165,500	3,312,979	354,029	934,586
Legal, consulting and Audit	200,000	238,332	148,045	93,784	101,535	96,254	124,530	130,601	34,346	(69,399)
Telephone, Bank Service Charges & Office Supplies	219,218	204,310	190,937	201,712	221,037	244,400	246,227	310,386	65,986	91,168
Property Insurance	288,605	282,016	327,945	335,957	325,584	304,315	310,858	328,579	24,264	39,974
Administration Building expenses	563,580	725,449	678,086	650,791	766,513	710,523	659,793	668,132	(42,391)	104,552
Regulatory	260,650	273,707	255,353	239,875	230,161	210,697	212,063	385,490	174,793	124,840
Property taxes	287,232	264,022	310,316	240,499	237,392	228,722	231,008	263,095	34,373	(24,137)
Donations	-	40,950	39,636	36,250	36,241	36,870	34,800	-	(36,870)	-
LEAP funding	37,166	37,100	37,166	37,166	37,166	37,166	37,166	45,408	8,242	8,242
Total per JC	16,424,995	16,873,440	17,146,520	18,268,438	18,020,594	19,158,806	19,623,392	20,384,010	1,225,204	3,959,015

4.3.1.3 Program Descriptions

Distribution Operations Supervision – Distribution Operations encompasses the cost of labour, equipment usage and outside purchases for the on-going operation of the overhead and underground distribution system. For NPEI, this mainly consists of the management and supervisory labour costs of the operations department. This unit prepares and oversees the implementation of the Distribution System Plan and the annual capital budget.

Engineering and Control Room – The Engineering and Control Room program include the day to day tasks and procedures necessary to design, build, operate and maintain NPEI's distribution system including its transformer station. NPEI monitors and controls its own transformer station and monitors six (6) transformer stations owned by HONI (Hydro One Networks) and one Grimsby Power owned transformer station. NPEI owns fourteen (14) distribution stations, where one distribution station is currently initialized on SCADA (Supervisory Control and Data Acquisition) and can be remotely monitored. Inspections ensure that station equipment is operating as designed and if not, maintenance activities are scheduled to bring the equipment back into suitable operating condition. The Control Room is responsible for overseeing the entire operation including reacting to real-time information and working with SCADA and Outage Management Systems (OMS). The unit is responsible for the management of power outages (outage planning, dispatching, tracking of events and restoration), preparation and issuance of work permits to establish safe work areas for all crews, preparing switching orders for load transfers and isolation, and providing supporting guarantees for third parties. The Control Room is also responsible for keeping the "as-operated" model of the distribution system up to date with current field conditions.

NPEI meets or exceeds Appendix C of the Distribution System Code (DSC) which specifies inspection requirements for LDC's. Inspection programs that are implemented to meet these requirements are:

- Monthly transformer and quarterly distribution stations
- Manhole and sidewalk vault inspections (3-year cycle)

The benefits of system monitoring and control improves customer service, increase reliability, increase efficiency of asset utilization and restoration and improve power quality.

The Engineering Technicians prepare designs for the capital budget projects as well as prepare designs for customer driven system upgrades. The Distribution Engineers work with developers for preliminary designs and feasibility studies as well as monitor current and future load requirements. Data analytics are performed to monitor equipment performance and to find efficiencies. The GIS (Geographical Information System) is also updated and maintained by this unit. This program includes the software maintenance expenses related to NPEI's GIS system, Dess, CAD and Spidaweb software programs. NPEI is also a member of USF (Utility Standards Forum) and pays an annual membership fee.

Pole and Pad-mount Transformer Inspections

NPEI has a program for pole testing and pad mount transformer inspections. This program encompasses only the third party costs related to perform these inspections.

NPEI adheres to Appendix C of the Distribution System Code (DSC) which specifies inspection requirements for LDC's. Inspection programs that are implemented to meet these requirements are:

- Annual pole and overhead equipment (3-year Urban and 6-year Rural cycle)
- Annual pad-mounted equipment (3-year Urban and 6-year Rural cycle)

Metering

Metering encompasses the cost of labour, materials and expenses for the on-going operation and maintenance of existing metering installations. This includes the reverification and sample testing of meters and the testing and verification of metering installations to meet regulatory requirements and ensure the accuracy of the installation for revenue billing purposes. Metering

also investigates potential diversion and/or theft of power that may give rise to unsafe conditions or the risk of other customers being held financially responsible for costs.

Transformer and Distribution Stations

NPEI owns one transformer station and fourteen (14) distribution stations. Station maintenance encompasses the cost of labour, materials and expenses for the on-going maintenance of these stations to ensure that the stations can effectively and reliably operate under all system conditions. This includes protection systems reverifications, circuit breaker maintenance, transformer tapchanger maintenance, standard oil testing and analysis, circuit switcher maintenance and other related maintenance activities at the stations.

Overhead Operations and Maintenance

Overhead operations and maintenance encompasses the cost of labour, materials, training and expenses for the on-going preventative and reactive maintenance of overhead distribution poles, conductors, transformers, services and other overhead equipment.

Preventative maintenance programs, such as switch maintenance, repairs identified through system surveys, including infra-red thermography, and the installation of animal guarding, helps to minimize customer outages and avoids potentially costly repairs or replacement should equipment fail.

Reactive maintenance includes unplanned equipment failures and emergency repairs required due to inclement weather events and motor vehicle accidents. This work is often performed outside normal working hours at considerably more cost.

Storm Operations

Storm operations encompasses the labour, material, equipment and expenses in 2017 and 2018, for three wind storms, where the damage caused significant power outages. The costs to

restore the power and services, perform equipment repair and remove debris mainly from downed tree limbs is included in the storm operations program.

Underground Operations and Maintenance

Underground maintenance encompasses the cost of labour, materials, and expenses for the on-going preventative and reactive maintenance of underground distribution cables, transformers, services, ductwork, vaults, pullboxes and other underground equipment. Preventive maintenance programs, such as infra-red thermography, network system maintenance, vault cleaning, standard oil testing and analysis and repairs identified through system surveys, including infra-red thermography, helps to minimize customer outages and avoids potentially costly repairs or replacement should equipment fail.

Reactive maintenance includes unplanned equipment failures, underground cable faults and emergency repairs required due to inclement weather events and third-party excavators. This work is often performed outside normal working hours at considerably more cost.

NPEI adheres to Appendix C of the Distribution System Code (DSC) which specifies inspection requirements for LDC's. Inspection programs that are implemented to meet these requirements are:

- Kiosk inspections (3-year cycle)

Underground Locates

NPEI includes its Underground Cable Locate Service expenses and related costs. This program encompasses only the third party costs related to underground locates which includes Ontario One Call and the vendor performing the locates. From 2015 to 2019, the five-year average is $365,000 annually.

Tree Trimming Program

NPEI's tree trimming program encompasses the cost of internal labour related to tree trimming required as part of an unplanned overhead maintenance job and the expenses for NPEI's annual tree trimming program which is contracted out to a third party. The majority of the expenses relate to the cyclical tree trimming program. Expenses can vary from year to year based on the area that is being renewed for tree trimming and inspection. NPEI annually issues a Request for Proposal for tree trimming for both service territory areas. In some cases, the third party selected is different for each service territory area.

Fleet and Supply Chain Management

The Fleet and Supply chain management program encompasses the cost of labour, materials and expenses related to the operation and maintenance of NPEI's fleet and stores operations. The Purchasing department is responsible for all of the purchasing activities at NPEI as well as the care and control of all inventoried items. NPEI's stores operations includes the receiving of stock material, and kitted material jobs and the issuance of inventory to the operations department for capital related projects and operations maintenance jobs. Due to NPEI's large service territory, NPEI has 2 warehouse locations, one in Niagara Falls and one in Smithville, to maximize efficiencies. Both locations have a yard facility as well as an indoor store location. Niagara Falls also has a stand-alone building that houses all of the wire. This stand-alone drive through facility is equipped with an over-head crane.

NPEI's fleet operations encompasses the cost of labour for three mechanics and expenses related to the operation and maintenance of 37 small vehicles, 25 large vehicles and 35 other motorized pieces of equipment including, pole and reel trailers, cranes, forklift, bobcat, and tension stringers. The expenses include, repairs, preventative maintenance i.e. undercoating, truck fuel, and vehicle licensing.

Customer Service and Billing

The Customer Service and Billing program conducts the majority of interactions between NPEI and its 56,000 customers. Efforts to support these interactions include customer call centre management, billing, payments, payment arrangements and collection and disconnection management. NPEI maintains office hours that allow its customers to pay their bills in person and/or interact directly with its customer service representatives should they wish to do so.

The Customer Service and Billing Program is comprised of the following main functions deliverables:

- Customer Call Center Management
- Billing and Business Applications Support
- Payments on Account
- Customer Moves and Account Changes
- Customer driven requests for Service Upgrades
- Customer Satisfaction Survey
- Class A Customer Engagements
- Rate Classification review
- Customer Engagement and Key Account Management
- Collection and Disconnection Management

Meter Reading

Meter reading costs encompass the third party costs to electronically read the smart meters, MIST meters and interval meters. Also, included in this program are the meter reading costs for NPEI's distribution stations and NPEI's transformer station. In NPEI's 2015 Cost of Service Rate Application, NPEI received OEB to establish a MIST meter reading variance account to capture the increase in meter reading expenses exceeding $43,760 annually, associated with the conversion from a conventional meter to a MIST meter. NPEI will have all MIST meter

conversions complete in 2020. For the 2021 Test Year, NPEI is requesting disposition of this MIST meter reading variance account, see Exhibit 9 for more details. On a go-forward basis commencing January 1, 2021 the meter reading expenses previously recorded to the MIST meter reading variance account are included in the OM&A.

Postage

Postage encompasses the costs related to mail the monthly bills to all customers, reminder notices, cheques to vendors and other various forms of communication. Beginning in June 2016, NPEI converted 274 of its 452 Micro-fit customers to receive their monthly payment by EFT (Electronic Fund Transfer) and NPEI has converted approximately 55% of its vendors to be paid by EFT since June of 2016. In 2017 and 2018 NPEI initiated two e-bill contests to try and encourage customers to use e-bill versus the mailed paper bill.

Collections

Collections encompasses the cost of labour and expenses related to customer accounts that are past due and in arrears. NPEI collection representatives collaboratively make payment arrangements with its customers, offer information about the local agency administering the LEAP program and provides information related to the OESP program.

NPEI partners with a third party collection agency to assist with professional collection services of final customer accounts as well as active delinquent accounts.

Bad Debts

NPEI performs a year end analysis on its aged final accounts receivable related to energy sales as well as an analysis on its aged accounts receivable related to sundry accounts i.e. insurance companies in respect of motor vehicle accidents and drivers without insurance. The allowance is detailed by customer name and balance outstanding versus using an estimated general provision. NPEI calculates the balance required as at the end of the fiscal year for the

Allowance for Doubtful accounts and records the offset to Bad Debt expense. Final Energy Sales accounts are written off once a year through the Allowance for Doubtful accounts upon receiving approval from NPEI's Finance Committee and Board of Directors.

Retailer related Expenses and RCVA (Retail Cost Variance Account)

NPEI's Retailer related expenses include the labour costs and other expenses related to the Retailer market. The former Niagara Falls Hydro created a new Retail Settlement Clerk position in 2001 when the market opened for Retailers. This position was filled by an existing Billing Clerk at that time and the Billing Clerk position was back filled. Since 2001, NPEI has recorded the letter of credit fee from its financial institution as a retailer expense due to the fact the letter of credit posted with the IESO was a new direct expense as a result of the market opening. Interval meter reading expenses related to the EBT settlement process are also charged to the retailer expense account on a monthly basis.

On a monthly basis, the costs noted above are totaled and then a proportion of these costs are recorded as RCVA costs and moved to the regulatory asset account. The proportion of these costs is based on the total number of retailer customers billed in the month as a percentage of the total of all customers billed in that month. The RCVA accounts represent the variance between the Retailer Revenue billed to the apportioned Retailer expenses. The RCVA balances are discussed further in Exhibit 9. In the 2021 Test Year, the RCVA variance account will come to an end and as a result the Letter of Credit fee will be recorded with Bank Service Charges, and all of the base station fees will be included with meter reading expenses. The increase in the Retailer Revenues will offset these expense increases included in OM&A, however the number of customers signed with Retailers is estimated to continue to decline in the 2021 Test Year.

Information Technology

NPEI has an Information Technology department on site with a staff of five including one Manager, one Systems Analyst and three IT specialists. The IT department is responsible for providing the applications and infrastructure required for the day to day operation of the business. It builds and maintains NPEI's extensive network and operating systems and it assists the operational units by facilitating the flow of information and providing staff with the functionality they need.

The IT department plans, operates and supports the organization's IT systems and infrastructure requirements, enabling business users to carry out their roles efficiently, productively and securely. The department is responsible for developing and implementing the organizations' cyber security policies, standards and procedures required to keep the network and its associated data safe and secure. The IT department monitors daily the cyber security threats and constantly is updating the rules against cyber security attacks. In 2020, NPEI implemented an IT help desk which will issue IT work tickets, prioritize resources, track IT issues and communicate resolutions to NPEI's users. The IT department also designed and built an IT network for a neighboring LDC in 2019. All fully allocated actual expenses related to this project were fully recovered by NPEI and are recorded as Other Revenue, see Exhibit 3 for more details. As an opportunity to reduce IT administrative costs NPEI entered into an agreement with the LCD to monitor their network for performance and cyber security attacks. These costs are 100% recoverable on a monthly basis. The IT department performs the maintenance, upgrades and testing for all of its physical and virtual servers as well as the workstations, laptops, mobile devices, UPS batteries and printers.

Supported software includes operating systems, CIS, GIS and NPEI's financial software application. The SCADA system, OMS (Outage Management System), Microsoft Office Suite, and document management system (FileNexus) are all maintained by NPEI's IT department.

Communications, Community and Customer Relations

The Communications Department encompasses the costs for labour and expenses to provide customer communications. This department develops communication plans and strategies to inform and educate customers on changes or new developments that may affect the services that they receive from NPEI. Similarly, internal communications and programs are communicated to employees to ensure they have the most recent information regarding changes in the industry, safety issues and programs to ensure they have the information required to assist NPEI's customers, when required, and to provide a safe and healthy work environment. The Communications department encompasses NPEI's Privacy Office where by compliance with Privacy legislation is monitored and investigated for any privacy breaches. The Communications Department in collaboration with the Customer Services Department developed the "welcome package" which is provided to all new customers of NPEI. This unit maintains and updates the NPEI's website and its internal intranet which is used for employee communications. Maintaining NPEI's social media communications on Facebook and Twitter are also the responsibilities of this department. During outages, the Communications department posts updates on Social Media and communicates with NPEI's senior leadership team as well as NPEI's Board of Directors. This department arranges public safety initiatives including a Grade School Education program. This program is administered by a contracted third party. Customer premises encompasses the costs of labour, equipment and expenses for providing service on assets on customers' premises. These services may include inspection of premises, including a check of wiring for code compliance, investigating, locating and clearing grounds on customers' wiring, and voltage testing.

Administration, Human Resources, Finance and Regulatory

Administration, Finance, Regulatory and Human Resources includes the salaries and other related costs of NPEI's Board of Directors, CEO, Executive Assistant and the full accounting, regulatory and human resources department. The executive members are responsible for the strategic and financial leadership of NPEI. The Finance department is responsible for the financial aspects of the company, ensuring that items are recorded and reported properly in the

financial statements that are shared with NPEI's Board of Directors, external auditor, all third party lending institutions, the shareholders and the public. The Senior VP of Finance prepares the annual capital and operating budgets as well as the Cost of Service Rate Application in conjunction with the Director of Regulatory Affairs. Administration expenses also include membership fees related to the EDA (Electricity Distribution Association), Grid Smart City, HR professionals and CPA (Chartered Professional Accountants) professional designation expenses.

The Regulatory department prepares all IRM rate applications, monthly form 1598 submissions, all RRR filings, and monitors and communicates new regulatory changes to the affected departments. The regulatory program is responsible for all regulatory reporting and compliance with applicable codes and legislation governing NPEI. The regulatory department directly reports to the Finance department. Currently, NPEI's regulatory department consists of a Director of Regulatory and Financial Affairs. In 2020, NPEI is recruiting for an additional Regulatory and Financial Analyst due to the increase in workload as a result of the increases in regulatory legislative changes related to on-going OEB initiatives. NPEI is using more data analytics to determine if any anomalies exist. The additional staff member will be an asset for the preparation of NPEI's next Cost of Service rate application. The job posting was issued March 3rd with the EDA and Indeed. NPEI's goal is to have the new hire start at the end of May 2020.

NPEI's Human Resources department includes a Vice President of Human Resources, a Safety and Wellness Manager, a Human Resources Coordinator, and a Human Resources Assistant. The Human Resources department is responsible for the strategic planning and administration of all safety, health and wellness programs in the utility including ergonomics. This includes, orientation, safety training, written procedure training, on-line training, apprenticeship training, and proficiency training meeting the legally mandated Electrical Utility Safety Rules. It also includes the various legally required training items from various sections of legislation and their regulations e.g. Highway Traffic Act (HTA), Occupational Health and Safety Act of Ontario (OHSA), and Technical Standards and Safety Act (TSSA).

NPEI's Human resources department is responsible for ensuring that the organization stays compliant with Employment Standards regulations and any other legal requirements which includes policies and procedures to address these issues. Other responsibilities include succession planning, employee retention, employee files, recruitment, labour negotiations and labour relations, performance reviews, workplace conflict, attendance management, compensation and benefit administration, work place injury claims, administers the modified work program, and employer branding of core values and promoting the company as an employer of choice within a collaborative environment The HR department also assists in developing core training platforms for new and emerging leaders. A member of NPEI's HR department collaborates with other HR professionals associated with Grid Smart City which enables NPEI to stay current with LDC industry trends.

Legal and Audit

Legal expenses incurred by NPEI mainly relate to personnel matters. Prior to 2015, NPEI's audit was performed by a local firm but due to the implementation of IFRS, this firm informed NPEI they would no longer be able to perform an audit under IFRS. NPEI completed a Request for Proposal where two proponents bid on the annual audit. NPEI selected KPMG to be perform the audit.

Telephone, Bank Service Charges, and Office Supplies

Telephone expenses include the costs related to the monthly telephone services provider for NPEI's phone lines and toll free lines at NPEI's head office located in Niagara Falls and at the Smithville service center location. The costs related to NPEI's after-hours answering service are also included. Bank service charges include the costs related to both incoming and outgoing cash payments. Office supplies include consumables as well as monthly photocopier usage charges. NPEI owns all of its photocopiers which have the functionality of faxing, printing and scanning documents.

Property Insurance

To protect itself, its assets and its customers from large bill impacts resulting from catastrophic loss, NPEI purchases the following types of insurance each year:

- Liability
- Property
- Vehicle
- Privacy/Cyber/Network Security

The insurance is purchased through MEARIE (Municipal Electric Association Reciprocal Insurance Exchange) which has provided comprehensive liability insurance coverage for decades. Commercial property insurance is also purchased from a local insurance company which covers the Transformer Station, Administration building located in Niagara Falls and the Service Centre located in Smithville.

Through the establishment of a Subscribers Agreement, MEARIE allows LDC's to pool their resources to meet their specific insurance needs. MEARIE is a co-operative concept with premiums designed to bear a direct relationship to actual member claims experience and exposures. There is no pooling of risk with other industries or economies and MEARIE has a history of stable premiums, premium reductions and no retro-assessments.

Reciprocals are not-for profit and not subject to income tax and as such, surplus funds in excess of those required for claims, or reserved for future claims, may be returned to its members.

MEARIE is regulated by the Financial Services Commission of Ontario (FSCO) which requires that reciprocal insurance exchanges offer coverage via underwriting periods of no less than three years. A member LDC; therefore, must continue to subscribe to MEARIE for the entirety of the three-year underwriting period in order to benefit should a premium rebate occur.

Administration Building Maintenance expenses

NPEI's administration building maintenance expense encompass the costs for labour associated with the maintenance of NPEI's head office building located in Niagara Falls and its' service center located in Smithville. Expenses include, utility bills, cleaning services, landscaping and snowplowing, fire monitoring, security monitoring, air-care services, waste removal services, building supplies, pest control and building repairs as required.

Regulatory Expenses

The regulatory expenses program includes the OEB Cost Assessments, OEB Cost Awards for OEB initiated proceedings and the cost of preparing a cost of service application which is spread over the term of the Cost of Service usually five years. Due to NPEI requesting to change its rate year from May 1 to January 1, the costs associated with the preparation of the 2015 Cost of Service rate application is spread over six years. All labour costs are included above in Administration, Finance, Regulatory and Human Resource program.

Property Taxes

NPEI pays property taxes to the City of Niagara Falls, the Township of West Lincoln, the Town of Lincoln and the Town of Pelham. In addition, NPEI makes annual payments to the Ontario Electricity Financial Corporation for Payments in Lieu of Property Taxes.

Donations

NPEI makes charitable donations to several local charities in its service territory. NPEI confirms that it has not included the recovery of charitable donations for the purpose of setting rates, apart from the LEAP program, summarized in Exhibit 4, Tab 7, Schedule 1. NPEI has not historically made political donations and therefore confirms that no political donations are included for recovery in this application.

LEAP funding

The LEAP program is an OEB mandated program to provide Emergency Financial Assistance to help customers pay their hydro bill and avoid disconnection once the Winter disconnection ban ends in May. NPEI has partnered with Project Share to assist in administering the LEAP program.

4.3.1.4 Variance Analysis Programs

4.3.1.4.1 – 2021 Test Year versus 2015 Board Approved

Engineering and Control Room – Increase of $221,451

In addition to estimated inflation on both labour and non-labour components of $200,000 and the additional Distribution Engineer NPEI hired in 2019. The additional Distribution Engineer was required due to the increased workload arising from developer subdivision projects. The additional Distribution Engineer handles all of the generation inquires, oversees the maintenance programs for NPEI's transformer station and performs data analytics and identifies efficiencies. Due to the lack of NPEI resources, data analytics was performed on a sporadic basis. Engineering software maintenance expenses have increased by approximately $100,000 since 2015. The new outage management system that is interfaced with NPEI's GIS system utilizes smart meter data to predict the source of outages and to identify protective devices affected. The outage management system was interfaced to NPEI's outage map system which now displays on NPEI's website areas with outages. NPEI also implemented a Mobile technology for inspection record keeping. This mobile technology is interfaced and connected to NPEI's GIS system to complete system condition inspections on a real time basis. Offsetting these increases is an increase in the capitalized engineering design work which is reflected in the increased capital budget in the 2021 Test Year. Higher capitalized engineering design work results in lower engineering labour and benefits charged to OM&A.

Distribution and Transformer Station – Increase of $196,396

NPEI has included $145,000 as a cost driver in the 2021 Test Year. This is mainly due to additional maintenance that will be incurred as a result of adding a second switchgear at the Kalar Transformer Station in 2021. The second switchgear is needed as a result of system capacity constraints. Refer to section 5.3.2.3 Assessment of System Capacity in the DSP for more detail. NPEI has included $45,000 in the 2021 Test Year for this maintenance which covers a full year. In the Town of Lincoln, the former Prudhommes Landing property is currently being re-developed. The initial development plans include multi-unit residential buildings, single dwelling units and commercial properties. Initial estimates include an additional 10 MW of

system capacity. In order to provide service to accommodate this increase in capacity, NPEI will need to conduct a case study which will build the business case to justify the build of an additional TS in the Town of Lincoln. A Hydro One study and I.E.S.O. capacity study will also be required. These studies will be completed between 2020 and 2025. In south Niagara, a new hospital is projected to be constructed by the end of 2026. With the expected growth that is anticipated as a result of the new hospital a second case study will need to be completed to justify the build of an additional TS in South Niagara. NPEI has included $100,000 in the 2021 Test Year for all of the studies required from 2021 to 2025. The on-going incremental costs for these studies will be sustained in each of the next five years from 2021 to 2025.

Overhead Operations and Maintenance – Increase of $210,776

In addition to estimated inflation on both labour and non-labour components of $167,000 for the six-year period 2015 through 2021, $43,000 remains to be explained. In 2019, NPEI introduced a lines proficiency training program held offsite. NPEI sent ten Power-line Technicians to this training in 2019 and will continue this program over the next five years.

Customer Service and Billing – Increase of $511,561

In addition to the estimated inflation on labour and benefits and the executive incentive plan of $260,000, $251,000 remains to be explained. Between 2019 and the 2021 Test Year NPEI has transitioned two former CDM employees to a Customer Engagement Manager and a Customer Engagement Key Account Coordinator. Refer to Section 4.4.1 New Positions for more detail. The labour increase has been offset by a decrease in outside purchases in the amount of $89,000. The 2015 Board Approved included $65,000 for the outsourcing of mail. NPEI further reviewed the outsourcing of its mailing processes and decided to keep this in-house to maintain control over the timely issuance of its hydro bills to customers.

Retailer Expenses – Decrease of $210,000

Since the opening of the retailer market, NPEI has incurred incremental costs related to the retailer market. These costs include a Retail Settlement Billing Representative, the bank fees related to the Letter of Credit in favour of the I.E.S.O, IT maintenance expenses related to the EBT (Electronic Business Transactions) hub, and the meter reading settlement costs related to

EBT transactions. NPEI recorded these retailer settlement expenses in a separate account and as part of Billing and Collecting expenses. With the closing of the RCVA Deferral and Variance account effective January 1, 2021, these expenses have been reallocated to other expense accounts. The letter of credit fee in the amount of $59,550 has been included in General and Administration expenses, the EBT hub expenses have been included in IT maintenance expenses and the EBT settlement expenses have been reallocated to meter reading expenses. See Table 4.2.3.3-5 for more details.

Meter Reading – Increase of 434,869

Table 4.3.1.4.1-1 below provides a breakdown of the meter reading expenses included in the 2021 Test Year as well as the variances accounting for the increase in meter reading expenses from the 2015 Board Approved to the 2021 Test Year expenses.

Table 4.3.1.4.1-1 – Meter Reading Expenses

	Last Year Rebasing 2015 Actuals	2021 Test Year	2021 versus 2015 Board Approved
Meter reading	375,850	645,466	269,616
MIST meter Deferral and Variance	43,760	0	(43,760)
EBT settlement expenses reallocated	0	128,700	128,700
Additional Base Station expenses	0	78,660	78,660
Meter reading TS and DS's	15,000	16,653	1,653
Total Meter reading expenses	**434,610**	**869,479**	**434,869**

In the 2015 Cost of Service rate application, NPEI was approved for a Deferral and Variance Account related to the incremental meter reading expenses as a result of converting conventional meters to MIST meters as required by the OEB's Amendment to the Distribution System Code EB-2013-0311, dated May 21, 2014. As per the Amendment to Section 5.1.3 of the DSC, distributors have until August 21, 2020 to install a MIST meter on any existing installation that has a monthly average peak demand during a calendar year of over 50 kW. NPEI will have all of its conventional meters converted to either a MIST meter or Smart meter by the end of June 2020. NPEI's Deferral and Variance account for incremental meter reading

costs related to MIST meters was based on an annual MIST meter reading expense of $43,760. Any MIST meter reading expenses above or below $43,760 was recorded to the Deferral and Variance Account for MIST meter reading. At the end of December 2019, the balance of the Deferral and Variance Account for MIST meter reading was $86,344. In December 2019, the MIST meter reading variance above the monthly amount of $43,760 was $121,501. For each month in fiscal year 2020, this amount will continue. In the 2021 Test Year the MIST meter Deferral and Variance account will end and the $43,760 is included in the meter reading increase of $267,899. Meter reading has also increased due to the growth in customer count from 2015 Board Approved to the 2021 Test Year.

The EBT retail settlement expenses accounted for in a separate account for the purposes of calculating the RCVA Deferral and Variance have been included as Meter Reading expenses in the 2021 Test Year due to the closing of the RCVA Deferral and Variance accounts. See below for more detail.

In 2018, there were two severe wind storms in NPEI's service territory. During the April 2018 wind storm a TGB (Tower Gateway Base Station) base station tower located on a Grimsby Hydro customer's property snapped in half. NPEI had approximately 2,000 customer's smart meter readings being collected by this tower. During a lengthy investigation between Grimsby Hydro and NPEI, it was determined that Grimsby Hydro paid the Base station fees related to this tower since the inception of smart meters in 2010. The Grimsby Hydro customer declined to have a new tower erected of their property. NPEI had to complete several propagation studies with the sole vendor. As a result of these propagation studies, NPEI had to purchase two towers, one in Campden and one in Greenlane in order to obtain meter readings for these customers. Due to the height of the escarpment and tower height restrictions in the Town of Lincoln and the City of Grimsby, NPEI required two towers. Since January of 2019, NPEI now bears the expenses of these two base station towers. The increase is approximately, $6,555 per month. The expense is in US$ and varies due to the exchange rate. The cost of these base station towers is a cost driver for the 2021 Test Year. As a result of this investigation, NPEI learned the original smart metering network was constructed with no redundancy.

Information Technology Expenses – Increase of $635,705

In addition to estimated inflation on labour and benefits and non-labour components of $97,000 for the six-year period 2015 through 2021, $538,705 remains to be explained. The estimated incremental cost to bolster NPEI's cyber security posture and provide the ability to monitor, detect, respond and recover from cyber events is $341,000. This includes two additional IT Specialists hired in 2018 as well as additional security software maintenance fees and an annual security audit which includes penetration testing. NPEI's IT department is responsible for training all of NPEI's staff and Board of Directors on cyber security awareness. Included in the $341,000 is additional software related to cyber security in the amount of $44,500 which is included in the IT maintenance expenses above. The remaining $197,705 ($538,705 – $341,000) relates to the conversion of physical servers to a hyper-convergence model of technology and for the automation improvements NPEI has made over the last five years. Refer to Section 4.2.3 Summary of Cost Drivers for additional details regarding these automation improvements.

Communications, Community and Customer Relations – Increase of $275,631

In addition to estimated inflation on labour and benefits as well as the executive incentive pay program, the remaining increase is due to NPEI hired a Communications Coordinator. Refer to Section 4.4.1 for details related to this new position.

Administration, HR and Finance – Increase of $934,304

In addition to estimated inflation on both labour and non-labour components of $300,000 for the six-year period from 2015 to 2021, $634,000 remains to be explained. In 2018, NPEI performed a job evaluation review for all management salaries and in 2019 NPEI introduced an executive incentive plan. The impact of these two programs account for $225,000 of the increase in 2021 over the 2015 Board Approved. A new HR Administrative Coordinator was hired in 2018 and NPEI plans to hire a new Regulatory Compliance and Financial Manager in 2020. Refer to Section 4.4.2 New Positions for details related to these two new positions. In 2020, NPEI introduced a Workplace Manager Program and a Wellness Coaching Program. These two programs amount to an increase of $30,000 in the 2021 Test Year.

4.3.1.4.2 – 2021 Test Year versus 2019 Actual

Distribution Operations Supervision – Decrease of $177,043

Estimated inflationary increases on labour and benefits for the two-year period 2019 through to 2021 are decreased by the retirement of one Assistant Director of Operations in June 2019 and a personnel legal matter that was accrued for at the end of 2019. NPEI does not intend to fill these the Assistant Director of Operations position at this time.

Customer Service and Billing – Increase of $485,531

In addition to estimated inflation on both labour and non-labour components of $117,000 for the two-year period 2019 through 2021, $368,000 remains to be explained. In 2019, one Customer Service Representative returned from a maternity leave and is included in the 2021 Test Year for 12 months versus five months in 2019. The two former CDM employees are included in the 2021 Test Year as a Customer Engagement Manager and a Customer Engagement Key Account Coordinator. Also, in 2019, there were several Customer Service Representatives on extended sick leaves. NPEI has estimates no extended sick leaves in any departments in the 2021 Test Year.

Retailer Expenses – Decrease of $206,580

See the explanation provided above regarding Retailer Expenses variance for the 2021 Test Year versus the 2015 Board Approved and the closing of the RCVA Deferral and Variance account.

Meter Reading – Increase of $282,744

Meter reading expenses in 2019 totaled $542,974 plus $43,760 for the MIST meter annual Deferral and Variance amount for a total of $586,734. In 2021, the meter reading expenses are estimated at $869,479. In 2019, NPEI continued to convert conventional meters to either a MIST meter or smart meter depending on the customer's annual demand. These meters were read manually by a third party contractor. In 2021, the manual meter reading expenses have been discontinued which is a reduction of $71,000. Table 4.3.1.4.2-1 below illustrates the increase of $282,744 in meter reading expenses for the 2021 Test Year over the 2019 actuals.

The Deferral and Variance account for MIST meter reading ends at the end of the fiscal year 2020.

Table 4.3.1.4.2-1 – Meter Reading expenses variance 2021 Test Year versus 2019 Actuals

	2019 Actuals	2021 Test Year	2021 versus 2019 Actuals
Meter reading	377,827	645,466	267,639
MIST meter Deferral and Variance	43,760	0	(43,760)
EBT settlement expenses reallocated	0	128,700	128,700
Additional Base Station expenses	78,660	78,660	0
Manual meter reading	70,886	0	(70,886)
Meter reading TS and DS's	15,500	16,653	1,153
Total Meter reading expenses	**586,633**	**869,479**	**282,846**

Administration, HR and Finance – Increase of $353,747

In addition to the estimated inflation on both labour and non-labour components of $119,000, for the two-year period 2019 through 2021, $234,000 remains to be explained. In August of 2019, the HR Administrative Coordinator commenced an eighteen-month maternity leave. This employee is expected to return January 1, 2021. In 2020, NPEI plans to hire a new Regulatory Compliance and Financial Manager. This new position accounts for the remaining increase in 2021 over 2019.

Regulatory Expenses – Increase of $174,793

Table 4.3.1.4.2-2 below details the increase of $174,793 from the 2019 Actuals to the 2021 Test Year. Effective April 1, 2016, the OEB revised its Cost Assessment Model (CAM), the methodology used to apportion its costs under Section 26 of the Ontario Energy Board Act, 1998 (Act). As a result of this change in the CAM, NPEI experienced a significant increase in its OEB Assessment Fees compared to the amounts previously approved in distribution rates. Table 4.2.3-5 summarizes the Board approved OEB Assessment Fees compared to the 2015 Board Approved and the 2021 Test Year, and the resulting increase of $86,000 between the 2015 Board Approved amounts and the 2021 Test Year. In accordance with the Board's letter

dated February 9, 2016, for 2016 through 2019 Actuals and the 2020 Bridge Year, NPEI has recorded the difference between the actual OEB Assessment amount in each year and the amount of OEB cost assessment currently built into rates as part of Account 1508, Other Regulatory Assets, Sub-Account OEB Cost Assessment Variance. The request for dispositions of this variance account up to December 31, 2020 in included in Exhibit 9.

Table 4.3.1.4.2-2 Regulatory Expenses – 2021 Test Year versus 2019 Actuals

	2019 Actuals	2021 Test Year	2021 Test Year vs 2019 Actuals
OEB Annual Assessment	172,000	258,000	86,000
OEB Section 30 Costs	7,534	10,800	3,266
Annual Regulatory expenses	179,534	268,800	89,266
12 months of 2015 Actual COS expenses	31,163	116,690	85,527
Total regulatory expenses	**210,697**	**385,490**	**174,793**

Exhibit 4: Operating Costs

Tab 4 (of 10): Workforce Planning and Employee Compensation

NEW POSITIONS

4.4.1 New Positions

Regulatory Compliance and Financial Manager

Currently NPEI has a Regulatory Department with one employee, the Director of Regulatory Affairs. This position reports to the Senior Vice President of Finance. All of the review functions related to the monthly Form 1598 filing with the IESO, the monthly variance accounting entries, the annual RRR filings, and the annual IRM rate application are currently being performed by the Senior VP of Finance. The regulatory workload has increased in both volume and complexity over the last five years with respect to the RRR (Regulatory Reporting Requirements) filings, the annual Scorecard with its accompanying Management and Discussion Analysis, reconciliations for Global Adjustment and Power variances, keeping current with regulatory guidelines and OEB accounting guidance, OEB consultations and reviews such as the new Customer Service Rules, Net Metering and the OEB's Review of Miscellaneous Rates and Charges. NPEI will hire in 2020 a Regulatory Compliance and Financial Manager to perform the day to day and monthly tasks where the Director of Regulatory Affairs will perform the regulatory review functions. The risk of not keeping current with the changes to the DSC has also increased since the 2015 and could have substantial penalties for non-compliance. The Regulatory Compliance and Financial Manager will report to the Director of Regulatory Affairs and will be responsible for assisting with regulatory financial reporting, data analytics, and accounting activities, corporate compliance with Regulatory Reporting Requirements (RRR), assisting with the preparation of the annual IRM rate applications and the Cost of Service rate application which may occur every five years or longer.

The new Regulatory Compliance and Financial Manager will gain experience with the current rate application process and fulfill this function as a key team member of NPEI's next Cost of Service rate application.

Human Resources Assistant

The HR department is responsible for health and safety matters, performance measures and appraisals, labour relations, collective agreement negotiations, grievances, employment legal matters; compensation and benefit strategies, recruitment processes, and development and implementation of programs that align the workforce with key business strategies and initiatives. Many of these responsibilities were spread out through-out the organization. In 2016, NPEI streamlined these responsibilities to the HR department to ensure corporate HR policies were being consistently applied and to improve efficiencies in other departments that were performing many of these tasks. The complexities of human resources have grown significantly over the last decade. New focuses on mental health awareness and training have come to the forefront in the last five years. The aging of NPEI's workforce has had a significant impact on recruitment and training as part of its succession planning.

During the period from 2010 to 2014, nine (9) employees retired and zero left the corporation. Since NPEI last rebased in 2015, twenty-one (21) employees have retired as at December 31, 2019 and an additional twelve (12) employees have left the corporation. Also during this same time period, NPEI recruited and hired twenty-four (24) new employees and transitioned three of the five CDM employees into various departments. Depending on the retirement, some positions becoming vacant can trigger a chain reaction in back filling the vacancy. In 2016, NPEI's HR department developed a formal recruiting process which involves the initial screening and sorting of all external applicant's resumes. This function was previously performed by the head of the department requiring the new recruit. A two-step interview process occurs, followed by a mandatory Emotional Intelligence Inventory (EQ-i) which is performed by a third party. Successful candidates are then presented an offer of employment. Back ground checks are performed and pre-employment medical forms are completed before the successful candidate commences employment.

As a result of the increase in responsibilities, a Human Resource Assistant position was created and filled in 2017. The main responsibilities include: provide administrative

support to the HR department including the development of corporate policies and procedures and assistance with benefits administration; prepare and distribute by email a weekly Wellness newsletter to all NPEI employees; maintain employee and company files including personnel and training files; maintain and update job descriptions and Safety Data Sheets; respond to employee inquiries relating to benefits and interpretation of the Collective Agreement; assist with the recruitment process and conduct employee orientations for new hires.

Communications Coordinator

In 2017, NPEI created a temporary position of Communications Coordinator. The purpose of this position was to assist in planning, developing and implementing communications and/or marketing programs for CDM projects and initiatives and to assist with the communications for NPEI. Sixty percent of the CDM Communications Coordinator's labour and benefits were recovered from the IESO as part of the CDM funding. In 2018, NPEI hired the CDM Communications Coordinator as a full time position as there was a need for increased communications with customers especially during power outages.

The responsibility for internal and external communications was the responsibility of the Management team. Communications were filtered through the senior management team through the various levels of staff. Often, communications were slow and inconsistent with respect to the appropriate audience. External communications would occasionally be sent to the media, but generally external communications were posted on NPEI's website albeit infrequently. NPEI's internal intranet was not current with information for employees to access. As the expectations for better and more frequent communications on the part of both the public and staff grew, it became apparent that NPEI needed to expand its Communications department.

In 2019, there was a need to improve NPEI's corporate website and its internal intranet as well as increase the use of social media during large outages. Prior to 2019, NPEI's use of social media (Facebook and Twitter) was low as there were not enough resources

available to perform these functions. The CDM Communications Coordinator position was revised to Communications Coordinator. As a result, NPEI ceased claiming the labour and benefits for this position from the IESO in 2019.

The major responsibilities of this role include: support the maintenance and reporting for the corporate website; monitor and respond to customer inquiries on NPEI's social media sites; maintain a photography archive; support NPEI's Customer Service department with inquiries and communications; assist with providing communications support for community outreach programs; assist in the planning and coordination of public information sessions related to capital projects (typically residential overhead rebuilds); assist with customer surveys.

On March 21, 2019, the Provincial Government announced the Fixing the Hydro Mess Act, 2019 whereby the CDM programs were uploaded to the IESO and removed from the LDC's. Prior to this announcement NPEI had transitioned this position out of the CDM department and into NPEI's Communications department.

NPEI is improving consistency in its branding and messaging with its customers. NPEI's website has been kept current and up-to-date. In 2019, the communications department in collaboration with NPEI's IT department launched a fresh new internal intranet for its employees which is also current and user friendly. There have been reduced complaints regarding the lack of communications during outage times. There is also increased support for safety messaging and awareness and employees feel they are better informed. NPEI's external website is currently under review in 2020. A new website is planned for the end of 2020.

For this Cost of Service rate application, the Communications Coordinator was an integral part of preparing the Customer Engagement section in Exhibit 1.

Customer Engagement Manager/Key Account Coordinator

In 2019, after the announcement from the Provincial government to upload CDM activities to the IESO and away from LDC's, NPEI submitted a transition plan and budget to the IESO covering the period from June 2019 to December 31 2020. NPEI's transition plan related to four (4) CDM employees as at December 31, 2018; one (1) CDM Manager, two (2) Advisors for Commercial/Industrial Energy and one (1) CDM Administrative Coordinator. In May 2019, one Advisor for Commercial/Industrial Energy was relocated to NPEI's Engineering department due to a Distribution Engineer leaving the company in January 2019.

The CDM Manager's labour and benefits were included in the transition plan with the IESO at 50% for the period from June 2019 to December 2019. For the remaining 50% of this employee's time, the CDM Manager was given the Project Lead for the Customer Engagement initiative included in this Cost of Service rate application. The knowledge and experience obtained by this employee during the last eight months was invaluable.

With respect to the OEB's requirements for LDC's to perform customer engagement activities, NPEI has been lacking the necessary resources to actively and consistently engage with its customers. NPEI has discovered there is a real need for NPEI to improve its Customer Engagement activities. Throughout the Customer Engagement project included with this Cost of Service rate application, NPEI discovered through the focus groups held that many customers were not familiar with NPEI's services it provided. NPEI also learned that customers are very interested in managing their usage and wanted to know more about what NPEI did.

In 2020, the former CDM Manager will be transitioned to the new position of Customer Engagement Manager. This new position will proactively engage with customers and various customer groups i.e. low income as well as key commercial accounts. The position will report to the Vice President of Communications, Marketing and Public Affairs. The major responsibilities will include building and strengthening customer relationships, develop and implement outreach programs to communicate and engage

with low income customers, prepare communication strategies and plans to update contact information and communication preferences in the CIS system, engage with the customers about their key issues and concerns, collaborate with the Communications department and Customer Service on ways to improve providing useful information to customers on a timely basis. Customer surveys related to customer satisfaction and public safety awareness will become responsibilities of the Customer Engagement department instead of Customer Service which is where these responsibilities currently reside.

The CDM Administrative Coordinator was included in the transition plan with the IESO at 100% of the labour and benefits for the period May 1, 2019 to December 31, 2020. Once all of the CDM projects are complete, NPEI will transition the CDM Administrative Coordinator into the position of Key Account Coordinator. This new position will report to the Customer Engagement Manager. Major responsibilities will be to assist with the responsibilities of the Customer Engagement Manager; develop and implement engagement plans with NPEI's key accounts.

The two new positions will provide direct benefits to NPEI's customers by enhancing and improving the customer service NPEI currently provides.

OVERVIEW OF COMPENSATION STRATEGY

4.4.2 Overview of Compensation Strategy

The goal of NPEI's workforce philosophy is to attract, retain, motivate and empower good people. To accomplish this goal, NPEI recognizes that it must offer salaries that are competitive in the local market and LDC environment, but also be reflective of the budgetary and business constraints of operating in a regulated environment. Many of NPEI's positions are highly skilled in both trade and non-trade jobs.

NPEI believes that its overall compensation package is competitive, reasonable and current. It acknowledges that it is becoming increasingly difficult to hire experienced top talent, particularly in some trade's classifications; thus, the reason NPEI recognizes the value in maintaining competitive employee compensation packages. NPEI's workforce is comprised of both unionized and non-unionized/management employees.

NPEI is facing challenges with an aging workforce as can be seen by Table 4.4.2-1 below and, in conjunction with succession planning, has been actively recruiting Power Line Technicians and Apprentices in order to prepare for retiring employees in the Operations department. Since NPEI last rebased in 2015, twenty-one (21) employees retired and an additional twelve (12) employees left the corporation.

Table 4.4.2-1 – Average Age Brackets

Age group	# Employees at 12/31/2019
< 50 years	86
51-55	20
> 55 years	18
	124

During the period from 2010 to 2014, there were nine (9) retirements and zero employees left the corporation. The retirement and attrition has more than tripled when comparing these last five years to the previous five years. As per the Table above, NPEI currently has eighteen (18) employees over the age of 55 that are eligible to retire in the next five to ten years.

4.4.2.1 Unionized Employees

NPEI's workforce is comprised of one union. The unionized employees are represented by the International Brotherhood of Electrical Workers (IBEW), Local 636. In 2019, NPEI completed bargaining and now has a four-year (4) Collective Agreement with the IBEW, covering the period April 1, 2019 to March 31, 2023. Labour wages are the result of the negotiation process with a focus on other recent settlements reached in neighbouring LDC areas and current and trending CPI statistics. NPEI's operations department employees work 8 hours per day, the inside workers typically work 7 hours per day and the two Assistants supporting the Engineering and Operations department work 7.5 hours per day.

See Table 4.4.2.1-1 below, which summarized the annual wage adjustments under the Collective Agreements for the historical years of 2015 to 2019 and the negotiated rates for the 2019 – 2023 years. The negotiated wages increases are competitive within this labour market. The annual wage adjustments noted below have been used respectively for both the 2020 Bridge Year and 2021 Test Year for forecasting the labour and benefits for both unionized and non-unionized employees.

Table 4.4.2.1-1 – Annual Percentage Adjustment for all Employees

% Annual Salary Adjustment	
Year	%
2015	2.10%
2016	2.00%
2017	2.00%
2018	2.00%
2019	2.10%
2020	2.00%
2021	2.00%
2022	2.00%
2023	2.00%

Every job classification within the organization has been reviewed under the Hays Job Evaluation Program and points have been assigned to each position. The methodology used in determining the points is based upon each position's Know-How, Problem Solving, Accountability and Working Conditions. The results of the job evaluations are used to place each job at an appropriate rate within the pay grade and wage rate. Job Evaluations are then reviewed again every 3-5 years or sooner, if needed.

4.4.2.2 Executive/Management/Non-Union Employees

Salaries

Prior to 2018, NPEI's compensation program was comprised of 19 Pay Grades. These Pay Grades were first established in 2008. These grades were for all levels of the management team which consists of Administrative, Technical, Supervisory, Managerial, Vice-President and President roles. The 2008 job evaluation mainly focused its market competitiveness specifically against the LDC sector. In 2018, NPEI engaged a third party to conduct a more robust market review of its salaries to include both public and private sector comparators. NPEI recognized that although many of its management positions require LDC specific skills, there are many positions that can be hired outside

of the LDC sector for example, Finance, HR, Customer Service and IT. The review engaged the Hay Group to provide and develop databases for the Broader Public Sector – Ontario (excluding the GTA) and the Broader Industrial Sector – Ontario (excluding the GTA). The review also included a "reasonability test" against the most recent MEARIE Management survey.

The 2018 job evaluation review resulted in 12 Pay Grades with five pay bands within each Pay Grade. The pay bands commence with 80% of the maximum base pay. The pay bands increase by 5% on an annual basis, whereby, a new employee would reach 100% of the base salary after five years of experience. The management positions are compared to the Lead Hand Powerline Technician and the Powerline Technician positions which are the highest paid positions in the Union.

NPEI also have salaried employees who work a 7-hour day or an 8-hour day. The base annual salary does not vary depending on the number of hours per day worked but are presented as annual base salaries.

Incentive Pay

There are seven employees that are eligible to receive incentive pay at NPEI commencing in 2019 and this information has been included in the OEB Filing Requirement Appendix 2-K in aggregate with the Wages for Executive/Management. The Incentive Pay Plan rewards individuals for both personal and corporate objectives being met, stretch target goals achieved and for adding value beyond the expected performance of their role in the organization. The corporate performance is reviewed annually by the Board of Directors each year. The plan requires that personal and corporate objectives be set and an evaluation of both the personal and corporate objectives be performed on an annual basis. As part of the 2018 Job Evaluation project, survey results related to incentive pay plans were obtained from nine LDC participants. Six of the nine LDC survey participants have incentive pay plans currently in effect. NPEI had two options to bring the upper pay grades in line with similar LDC total

compensation and the BPS/Industrial compensation; implement a one-time market salary adjustment or implement an incentive pay plan that is correlated to personal and corporate objectives being met. NPEI chose to implement the incentive pay plan as this option provides more value to both the corporation and NPEI's customers as it is tied to corporate performance measures being achieved.

Pay for executives and management is reviewed annually by the President and CEO, Human Resources, and the Board of Directors.

4.4.2.3 Employee Benefits Program

A comprehensive and competitive benefits package exists which includes health and dental benefits, life insurance, paid sick leave, vacation, and OMERS retirement plan contributions. The plans are designed to address the health and welfare needs of employees, with similar plans for both union and management employees. NPEI's Collective Agreement with its unionized staff provides benefits which are a result of a collaborative and negotiated process, based on factors such as recent settlements in the LDC sector including neighbouring LDC's. As a result of the 2008 negotiations, the post-employee retirement benefits for life insurance cease at the date of retirement for employees hired after January 1, 2007. For health and dental post-retirement benefits between the age of 55-65 the Corporation will pay 55% of the premiums for all employees hired after January 1, 2007. For most employees hired prior to January 1, 2007, the Corporation pays the life insurance premium for the life of the employee and pays 100% of the health and dental premiums up to the age of 65. The costs are discussed in the Other Post-Employment Benefits section below. Refer to Section 4.4.4.

EMPLOYEE COSTS AND VARIANCE ANALYSIS

4.4.3 Employee Costs and Variance analysis

Table 4.4.3-1 below replicates Appendix 2-K of the Chapter 2 Filing Requirements. The table summarizes the employee complement, compensation and benefits for 2015 Board Approved, 2015 to 2019 Actuals and 2020 Bridge and 2021 Test Years. All compensation is included whether expensed or capitalized. The number of employees is based on the computation of the number of full-time equivalent (FTEs) positions throughout each of the fiscal years. Employees that were hired during the year or employees that left the organization were pro-rated based on the start or end date month. FTEs exclude NPEI's Board of Directors and those employees who are funded through the IESO's Conservation First Framework.

Table 4.4.3-1 – Employee Costs

	2015 Board Approved	2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year
Number of Employees (FTE's including Part-Time								
Management (including executive)	34.00	37.59	36.75	40.51	39.35	39.17	39.58	41.00
Non-Management (union and non-union)	91.82	87.65	84.59	83.42	83.17	82.49	86.00	87.00
Total	**125.82**	**125.24**	**121.34**	**123.93**	**122.52**	**121.66**	**125.58**	**128.00**
Total Salary and Wages including overtime and incentive pay								
Management (including executive)	3,669,803	3,878,095	4,301,083	4,471,705	4,591,007	5,073,630	4,930,333	5,169,684
Non-Management (union and non-union)	7,337,571	7,013,699	7,415,271	7,162,650	7,412,215	7,379,676	7,898,622	8,033,181
Total	**11,007,375**	**10,891,794**	**11,716,353**	**11,634,355**	**12,003,222**	**12,453,306**	**12,828,955**	**13,202,866**
Total Benefits (Current + Accrued)								
Management (including executive)	927,908	961,633	1,091,171	1,316,004	1,238,982	1,406,008	1,395,439	1,541,708
Non-Management (union and non-union)	2,171,774	2,034,929	2,260,580	2,586,643	2,432,308	2,457,551	2,446,459	2,533,045
Total	**3,099,682**	**2,996,562**	**3,351,750**	**3,902,648**	**3,671,290**	**3,863,559**	**3,841,898**	**4,074,753**
Total Compensation (Salary, Wages & Benefits)								
Management (including executive)	4,597,712	4,839,727	5,392,253	5,787,709	5,829,989	6,479,638	6,325,772	6,711,393
Non-Management (union and non-union)	9,509,345	9,048,628	9,675,850	9,749,293	9,844,523	9,837,227	10,345,081	10,566,226
Total	**14,107,057**	**13,888,356**	**15,068,104**	**15,537,003**	**15,674,512**	**16,316,864**	**16,670,854**	**17,277,619**

4.4.3.1 Full Time Employees

Table 4.4.3.1-1 summarizes the headcount at year end since 2015 by department level. In 2015, NPEI had a head count of 130 which included 2 CDM employees included in the rate application. The total head count prior to the 2015 Settlement conference was 128 employees (excluding the 2 CDM employees). As a result of NPEI's settlement conference in 2015, NPEI agreed to reduce its OM&A by $300,000 due to the loss of billing water and sewer on behalf of the City of Niagara Falls. The $300,000 is directly related to the equivalent of 3 employees, one billing supervisor, one cashier, and one billing Representative. Therefore, NPEI adjusted the corrected 2015 Board Approved Headcount from 128 employees down to 125 employees. NPEI removed the 3 positions related to NPEI performing the water activities on behalf of the City of Niagara Falls to obtain the correct 2015 Board Approved total head count. NPEI has included a column related to 2015 Before Settlement to illustrate through attrition that NPEI reduced the head count by the 3 positions related to water billing activities on behalf of the City of Niagara Falls. NPEI has also included at the bottom of Table 4.4.3.1-1 the CDM employees and how NPEI was able to transition these employees to other departments in the company. The total number of employees at year end may differ from the full-time equivalents presented in Table 4.4.3-1 above due to the timing of new hires, vacancies during the year and the timing of retirements. Additionally, hires identified in the variance commentary that follows the tables, reflects inter-departmental transfers.

Table 4.4.3.1-1 – Headcount at Year End by Department

Department	2015 Before Settlement	2015 Board Approved	2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year
Accounting	8	7	6	7	7	7	7	7	7
Regulatory	1	1	1	1	1	1	1	2	2
Executive	6	6	9	10	11	8	8	8	8
Building Maintenance	1	1	1	1	1	1	0	0	0
Billing and Business Applications	16	14	15	14	13	14	14	14	14
Customer Service	13	13	13	12	12	13	14	15	15
Human Resources	3	3	2	2	3	3	2	2	3
Engineering	16	16	15	15	14	15	17	18	18
Fleet	3	3	3	3	3	3	3	3	3
Metering	6	6	6	5	6	5	5	5	5
Stores	4	4	4	4	4	3	3	4	4
Operations	47	47	44	44	44	42	40	42	43
IT	3	3	3	3	3	5	5	5	5
Communications	1	1	0	0	0	1	1	1	1
Total Head Count	**128**	**125**	**122**	**121**	**122**	**121**	**120**	**126**	**128**
CDM	2	2	3	3	6	4	2	0	0
Total Head Count	**130**	**127**	**125**	**124**	**128**	**125**	**122**	**126**	**128**

NPEI notes that its 2015 Board approved headcount was 36 management employees and 94 union and non-union employees for a total of 130 employees. Two CDM employees were inadvertently included in the headcount table in the 2015 Application. The correct headcount for 2015 would be 34 management employees and 94 Union employees for a total of 128 employees.

Table 4.4.3.1-2, for the purpose of the variance analysis, highlights changes in headcount by year between 2015 Board Approved and 2021.

Table 4.4.3.1-2 – Changes in Headcount

Department	2015 Before Settlement	2015 Board Approved After Settlement	2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year	2021 Test Year Total
Accounting	8	7	-2	1	0					7
Regulatory	1	1						1		2
Executive	6	6	3	1	1	-3				8
Building Maintenance	1	1					-1			0
Billing and Business Applications	16	14	-1	-1	-1	1	0			14
Customer Service	13	13		-1	0	1	1	1		15
Human Resources	3	3	-1		1		-1		1	3
Engineering	16	16	-1	0	-1	1	2	1		18
Fleet	3	3								3
Metering	6	6		-1	1	-1		0		5
Supply Chain	4	4	0			-1	0	1		4
Operations	47	47	-3	0		-2	-2	2	1	43
IT	3	3		0		2				5
Communications	1	1	-1			1				1
Total Head Count	**128**	**125**	**-6**	**-1**	**1**	**-1**	**-1**	**6**	**2**	**128**
CDM	2	**2**	**1**		**3**	**-2**	**-2**	**-2**		**0**
Total Head Count	**130**	**127**	**-5**	**-1**	**4**	**-3**	**-3**	**4**	**2**	**128**

2015 Board Approved versus 2015 Actual (-6)

Accounting - one employee commenced a maternity leave, and the cashier left the corporation.

Executive - as part of succession planning, the restructuring of the HR department, and the implementation of the Conservation First Framework, a second VP of Engineering was hired, the HR Manager was promoted to Director of HR, and the Communications Manager was promoted to Director of Communications. This position was not recovered through the IESO CDM funding program.

Billing – one billing Representative retired, this position was not replaced due to the loss of the water and sewer billing activities on behalf of the City of Niagara Falls

Human Resources – the HR Manager was promoted to Director of HR and employee is included in the Executive Department

Engineering – the Director of Engineering and the Engineering Service Manager left the company. A new Distribution Engineer was hired.

Stores – Storekeeper retired and was back-filled with a Truck Driver from the operations department.

Operations – one Truck Driver moved into the Stores Department, one Truck Driver retired, one Power-line Technician retired, one Labourer and one Power-line Technician left the company and two Lines Apprentices were hired. The Labourer position has not been filled since 2015 and NPEI does not intend to fill this position.

Communications – Communications Manager promoted to Director of Communications and moved to the Executive Department.

CDM – CDM Administrative Coordinator was hired. Position was funded by the IESO Conservation First Framework.

2016 vs 2015 (-1)

Accounting – employee on maternity leave returned to work

Executive - The Customer Service Supervisor previously reported to the VP of Billing and IT, however due to the increase in workload related to DSC regulation changes and cyber security, the Customer Service Supervisor was promoted to Director of Customer Service, and was moved to the Executive department and now reports directly to the President and CEO.

Billing and Business Applications – one Business Applications Analyst left the corporation

Customer Service - the Customer Service Supervisor was promoted to Director of Customer Service

Engineering – a lead hand metering technician retired and a GIS Technologist was hired. NPEI review its control room operations and determined the need for a second Control Center Technician position. One Engineering Technician was awarded this position.

Metering – the Metering Supervisor retired, the Quality Assurance Representative was promoted to Metering Supervisor. The Quality Assurance Representative position was eliminated due to

NPEI's meter shop no longer required a Meter Shop Accreditation certificate and NPEI's garage no longer was a part of the ISO 9000 accreditation.

Operations – Director of Lines Superintendent and one Operations Supervisor retired. 2 power line technician apprentices were hired.

IT – System Analyst left the corporation and was replaced with another System analyst.

2017 vs 2016 (+1)

Accounting – one Junior Accounting Representative left the corporation, and this position was back-filled by a Billing Representative.

Executive – the Executive Assistant announced their retirement to be in February of 2018, a Billing Representative was promoted to the Executive Assistant in November for succession planning.

Billing – one Billing Representative moved to Accounting, one Billing Representative moved to Executive, one position was back-filled by a Customer Service Representative

Customer Service – one customer service representative moved to the Billing department, and one new Customer Service Representative was hired. One Customer Service Representative was promoted to Customer Service Supervisor. This position is responsible for the day-to-day operations of the customer service department.

Human Resources – Human resource administrative assistant was hired – refer to 4.4.1 - New Positions for more details

Engineering – An Engineering Technician was promoted to Manager of Engineering Systems. This position is responsible for the operations of the Control Room and NPEI's smart grid, Wi-Max project, and the operations of the Metering department. The GIS Supervisor retired at the end of 2017.

Metering – The Manager of Engineering Systems assumed the responsibilities of the Meter department.

Operations – no changes occurred

CDM – two Advisors for Commercial and Industrial Energy were hired for CDM projects, one Communications Coordinator was hired on a temporary contract. Sixty percent of the

Communications Coordinator labour and benefits were included as part of the CDM funding from the I.E.S.O.

2018 vs 2017 (-1)

Accounting – the VP of Finance was promoted to Senior VP of Finance and assumed more strategic responsibilities, the Controller was promoted to Director of Finance.

Executive – one of the VP's of Engineering, the VP of Operations and the Executive Assistant retired. The VP of Engineering and VP of Operations positions were re-evaluated and combined into the Senior VP of Asset Management position, thereby eliminating the one of the VP of Operations/Engineering positions.

Billing – one Billing Representative retired, and two Billing Representatives were back-filled by two Customer Service Representatives

Customer Service – two Customer Service Representatives were moved to Billing, one customer service representative went on maternity leave, two customer service representatives were hired, and one employee from the operations department was transferred to customer service under NPEI's modified work program.

Engineering – One Engineering Technician was hired.

Metering – the Metering Supervisor retired, this position was back-filled in 2017 by the Manager of Engineering Systems.

Stores – one Storekeeper retired, this position was back-filled by the Maintenance/Handyman in 2019

Operations – the last Truck Driver retired. This position was removed from the Collective Agreement in 2019. One power line technician left the corporation. One power line technician was placed on NPEI's modified work program as a result of a work place injury in the Customer Service Department. Two power line technician apprentices were hired.

IT – hired two IT systems Analysts, the main driver is cyber security and performing IT network administration functions for a neighbouring LDC. NPEI has included the revenue recovery for the IT network administration function, refer to Other Revenue in Exhibit 3.

Communications – A new Communications Coordinator was hired on as a full time position, refer to section 4.4.3 for details. This position was included in the CDM line in 2017.

CDM – one Advisor Commercial and Industrial Energy left the corporation to pursue other opportunities.

2019 vs 2018 (-1)

Building/Maintenance – The Maintenance/Handyman employee was moved to the Stores department.

Human Resources – HR administrative assistant commenced an eighteen-month maternity leave.

Customer Service – The Customer Service Supervisor retired and was back-filled by Billing Representative. One Customer Service Representative back-filled the Billing Representative. NPEI transitioned the CDM Manager to Customer Engagement Manager, refer to section 4.4.3 for more details regarding this new position.

Engineering –one Distribution Engineer left the corporation. One Engineering Technician retired. Hired a Distribution Engineer externally and transitioned one Advisor Commercial/Industrial Energy from CDM to the engineering department as a Distribution Engineer. Hired two Engineering Technicians externally. The Manager of Engineering Services was promoted to Director of Engineering. This position has been vacant since 2015.

Stores – the storekeeper retired in 2018, this position was back-filled by the Maintenance/Handyman position in 2019. The Maintenance/Handyman position was not back-filled. This storekeeper then retired in 2019. The Stores department is currently under review by NPEI. The storekeeper duties are being currently being performed by an outside third party contractor. This position will be filled in 2020.

Operations – The Director of Operations left the corporation at the end of the year and one of the three Assistant Directors of Operations retired at the end of June 2019.

2020 Bridge vs 2019 Actual (+6)

Regulatory – position for Regulatory Compliance and Financial Analyst was posted in February 2020. Refer to section 4.4.3 – New Positions for more detail.

Customer Service – NPEI will transition the CDM Administrative Coordinator to the new position of Key Account Coordinator once all of NPEI's CDM projects are completed. Refer to section 4.4.3 – New Positions for more detail

Engineering – GIS Technician was transferred to the Meter Department as a Meter Technician Apprentice. NPEI hired a new GIS Technician commencing employment in February 2020. NPEI will replace one Engineering Technician by the end of 2020.

Metering - GIS Technician was transferred to the Meter Department as a Meter Technician Apprentice. One Meter Technician is retiring in April 2020. NPEI's plan is to move The Manager of Engineering Systems to Assistant Director of Operations in anticipation the current Assistant Director of Operations will retire in 2021. NPEI also plans to transition the Advisor Commercial/Industrial Energy CDM employee to replace the Manager of Engineering Systems as a Meter Supervisor by the end of 2020.

Supply Chain – NPEI will fill the Stores position once the review of the stores operations is complete in 2020.

Operations – NPEI will hire two apprentices full-time in September 2020. One Assistant Director of Operations was promoted to Director of Operations. The Assistant Director of Operations position will not be filled.

2021 Test Year vs 2020 Bridge Year (+2)

Human Resources - HR Administrative Assistant will return from maternity leave.

Operations – It is anticipated one of the Assistant Director of Operations will retire in 2021. The Manager of Engineering Systems was moved to train for this position in 2020. NPEI plans to hire one Power-line Technician apprentice in 2021.

In summary, the changes in 2021 compared to 2015 Before Settlement are as follows:

- Accounting – decrease one FTE – Cashier - 2015
- Regulatory – increase one FTE – Regulatory Compliance and Financial Manger- 2020
- Executive – increase two FTEs – added VP of Human Resources, VP of Communications, Director of Customer Service and eliminated VP of Engineering
- Building Maintenance – decrease one FTE –Maintenance/Handyman to be left vacant

- Billing – decrease two FTEs – related to the water billing activities, one Billing Representative in 2015 and one Billing Supervisor in 2018
- Customer Service – increase two FTEs – one Customer Engagement Manager (2020), one Customer Engagement Key Account Coordinator (2020),
- Engineering – increase two FTEs – One Control Centre Technician (2016) and one additional Distribution Engineer (2018)
- Metering – decrease one FTE – eliminated the Quality Assurance Representative position (2016)
- Operations – decrease four FTE's – One Labourer (2015) and two Truck Driver positions (2015 and 2018) to be left vacant, one Powerline Technician currently on modified duties in the Customer Service Department.
- IT – increase two FTE's – IT Systems Analyst (2018)
- Communications– increase one FTE – Communications Coordinator (2018)

NPEI has a formal process in place prior to hiring, whether it be a new position and/or a replacement for a retiree, etc. At the time, NPEI will reassess the role, review the corporation's needs to ensure that the position provides a benefit to the corporation, review the job description and the departmental needs. All new hires are approved by the President and CEO. Any new positions in management are evaluated and assigned the Hay points by the HR department and approved by the President and CEO. Any new unionized positions are evaluated and presented to the Union.

Table 4.4.3.1-3 below shows the cost variances as per Appendix 2-K of the Filing Requirements.

Table 4.4.3.1-3 – Employee Cost Variances

	2016 versus 2015 Actual	2017 versus 2016 Actual	2018 versus 2017 Actual	2019 versus 2018 Actual	2020 Bridge versus 2019 Actual	2021 Test versus 2020 Bridge	2021 Test versus 2019 Actual	2021 Test versus 2015 Board Approved
Number of Employees (FTE's including Part-Time								
Management (including executive)	(0.84)	3.76	(1.16)	(0.18)	0.41	1.42	1.83	7.00
Non-Management (union and non-union)	(3.06)	(1.17)	(0.25)	(0.68)	3.51	1.00	4.51	(4.82)
Total	**(3.90)**	**2.59**	**(1.41)**	**(0.86)**	**3.92**	**2.42**	**6.34**	**2.18**
Total Salary and Wages including overtime and incentive pay								
Management (including executive)	422,988	170,622	119,302	482,623	(143,297)	239,351	96,055	1,499,881
Non-Management (union and non-union)	401,572	(252,621)	249,565	(32,539)	518,947	134,559	653,505	695,610
Total	**824,560**	**(81,999)**	**368,867**	**450,084**	**375,650**	**373,910**	**749,560**	**2,195,491**
Total Benefits (Current + Accrued)								
Management (including executive)	129,538	224,834	(77,022)	167,026	(10,569)	146,269	135,700	613,800
Non-Management (union and non-union)	225,650	326,064	(154,335)	25,242	(11,092)	86,586	75,494	361,271
Total	**355,188**	**550,898**	**(231,357)**	**192,269**	**(21,661)**	**232,855**	**211,194**	**975,071**
Total Compensation (Salary, Wages & Benefits)								
Management (including executive)	552,526	395,456	42,279	649,649	(153,866)	385,621	231,755	2,113,681
Non-Management (union and non-union)	627,222	73,443	95,230	(7,297)	507,855	221,145	728,999	1,056,881
Total	**1,179,748**	**468,899**	**137,509**	**642,353**	**353,989**	**606,765**	**960,754**	**3,170,562**

Benefits Variance analysis – Refer to section 4.4.4-3 for all benefits variance analysis.

2016 Actual vs 2015 Actual

The total salary and wages increased by $825K primarily due to a 2% negotiated wage increase, one management employee returning from maternity leave, an increase in paid overtime of $333K. The overtime was related to a FIT capital project where the customer had a tight timeline for NPEI to relocate and build a new pole line. All of the overtime related to this FIT capital project was recovered through a capital contribution. Changes in staffing levels in both 2015 and

2016 due to retirements, employees leaving the corporation and new hires account for the remaining increase.

2017 Actual vs 2016 Actual

The total salary and wages decreased by $82K, there was a 2% negotiated wage increase that was offset by a decrease in overtime. The overtime in 2016 was driven by a customer system access capital project.

2018 Actual vs 2017 Actual

The total salary and wages increased by $369K. There was a 2% negotiated wage increase along with the job evaluation review of management salaries in 2018. The overtime increased by $116K over 2017, one employee commenced a twelve-month maternity leave and changes in staffing levels in both 2018 and 2017 due to retirements, employees leaving the corporation and new hires account for the remaining increase. The increase related to the job evaluation review of management salaries in 2018 was offset by the VP of Engineering retiring and this position was not replaced.

2019 Actual vs 2018 Actual

The total salary and wages increased by $450K in 2019 over 2018. There was a 2.10% negotiated wage increase in 2019. NPEI has accrued an amount related to the new executive incentive program in 2019, that will be paid in 2020. There is an estimated accrual related to a personnel legal matter in 2019. Changes in staffing levels in both 2019 and 2018 due to retirements, employees leaving the corporation and new hires offset these increases.

2020 Bridge vs 2019 Actual

The total salary and wages increased by $374K in the 2020 Bridge year as compared to the 2019 Actuals. A negotiated 2.0% wage increase is included in the 2020 Bridge Year. There is

no estimated accrual related to a personnel legal matter in 2020 as there was in 2019. Changes in staffing levels in both 2020 and 2019 due to retirements, employees leaving the corporation and new hires account for the remaining increase in salary and wages. A new Regulatory Compliance and Financial Manager is scheduled to be hired in 2020. The GIS Technician being replaced will commence employment in February 2020. Two Power-line Technician apprentices are scheduled to be hired in the fourth quarter of 2020 once they completed their schooling in August. In addition, the 2020 Bridge year includes the transition of two CDM employees, one into Engineering as a Distribution Engineer and one into the Customer Engagement Manager position. NPEI does not intend to hire in the near future for the two Assistant Director of Operations positions that became vacant at the end of 2019.

2021 Test vs 2020 Bridge

A total salary and wage increase of $374K in 2021 over the 2020 Bridge Year includes a negotiated 2.0% wage increase and reflects a full year of the positions filled in 2020. In addition, the 2021 plan includes the return of one management employee returning from an eighteen-month maternity leave and the final transition of two former CDM employees into Customer Engagement Coordinator and the Meter department.

Table 4.4.3.1-4 FTE's by department below illustrates the FTE's by department and by management versus non-management positions for the 2015 Board Approved and the 2021 Test Year.

Table 4.4.3.1-4 FTE's by department

	2015 Board Approved				2021 Test Year			Change
	Management	Non-management	Total		Management	Non-management	Total	
Accounting	3	5	8		3	4	7	(1.00)
Regulatory	1		1		2		2	1.00
Executive	6	0	6		8	0	8	2.00
Building Maintenance	0.33	1	1.33		0	0	0	(1.33)
Billing and Business Applications	6	10	16		5	9	14	(2.00)
Customer Service	1	12	13		3	12	15	2.00
Human Resources	3	0	3		3	0	3	0.00
Engineering	3	12	15		4	13	17	2.00
Fleet	0.34	3	3.34		0	3	3	(0.34)
Metering	1	6	7		1	4	5	(2.00)
Stores	1.33	2	3.33		2	2	4	0.67
Operations	4	40.82	44.82		4	39.82	43.82	(1.00)
IT	3	0	3		5	0	5	2.00
Communications	1	0	1		1	0	1	0.00
Total	**34**	**91.82**	**125.82**		**41**	**86.82**	**127.82**	**2.00**
CDM	2	0	2		0	0	0	(2.00)
Total Employees	**36**	**91.82**	**127.82**		**41**	**86.82**	**127.82**	**0.00**

Table 4.4.3.1-5 below details the changes from the 2015 Board Approved to the 2021 Test Year by management and non-management positions.

Table 4.4.3.1-5 – FTE's by position roll forward from 2015 to 2021

	Management	Non-management	Total
2015 Board Approved	**34**	**91.82**	**125.82**
Cashier		(1.00)	(1.00)
Regulatory Compliance Manager	1.00		1.00
Customer Engagement	2.00		2.00
Customer Service Supervisor	1.00		1.00
Human Resources Coordinator	1.00		1.00
Billing Supervisor	(1.00)		(1.00)
Billing Representative		(1.00)	(1.00)
VP Operations/Engineering	(1.00)		(1.00)
Truck Driver		(2.00)	(2.00)
Labourer		(1.00)	(1.00)
Powerline Technician Apprentice		2.00	2.00
Quality Assurance Rep		(1.00)	(1.00)
Building Maintenance Handyman		(1.00)	(1.00)
Control Room Operator		1.00	1.00
Distribution Engineer	1.00		1.00
Lead Hand Engineering Technician		(1.00)	(1.00)
IT Specialists	2.00		2.00
Communications Coordinator	1.00		1.00
2021 Test Year	**41.00**	**86.82**	**127.82**

Over the past ten years, NPEI has transition from a poles and wires company to a poles, wires and information company. Increased focus has been placed on communications with customers for example the outage map, NPEI's website, social media, My Account portal, customer engagement, and conservation and demand management. The electricity distribution industry has become very complex with smart meters, time of use billing, net metering, FIT contracts, DER's, global adjustment, Ontario Electricity Support Program, and new customer service rules. The future of NPEI's business will continue to be highly technological with SMS text messaging as a communication tool with customers on the horizon. With the increase in the use of technology comes the associated risks of cyber security and the need for disaster recovery plans. NPEI has replaced through attrition, redundant non-management positions such as the labourer, truck driver, building maintenance handyman and quality assurance representative with higher skilled management positions such as IT Specialists, Customer Engagement personnel,

Distribution Engineers, Communications Coordinator and a Regulatory Compliance and Financial Manager. These management positions will continue to provide benefits as NPEI transitions to this information services type of company. Planning and coordination of significant complex growth will be required in the next ten years with the new Transformer Stations, one in Lincoln and one in South Niagara. The new hospital and Metrolinx station are key drivers to the future growth in the City of Niagara Falls, the Town of Lincoln and the Township of West Lincoln.

4.4.3.2.1 On-going Efficiency Projects

Human Resources at NPEI is currently working with the GridSmart City Cooperative which consists of 14 LDCs. This Co-operative was created to improve service to electricity customers by increasing the efficiencies of scale within the partnership and to assist in reducing the members' operating, maintenance, inventory and administrative costs.

To date, several initiatives have been introduced. A new software program (HR Downloads) was purchased collaboratively with a 15% net savings to all. Secondly, a sub-committee from the HR GridSmart City group (GSV) has been working together with Mohawk College Enterprise (MCE) to develop a training platform for new emerging leaders as the LDC positions are all very similar in nature and have the same needs. The program can be tailored to meet LDC's expectations and again, with a savings to all members of the GSC group. Lastly, the GSC group negotiated a group training session on workplace harassment investigation at a discount. This will now allow LDCs to assist each other in the event that a utility is unable to do a timely workplace harassment investigation either it be because of other commitments or because the nature of the incident will not allow for an impartial investigation to be done internally. Collective training will now make it possible for a member from another GSC LDC to assist with the investigation at no cost to the LDC as this effort could be reciprocated in the future. Therefore, efficiencies are attained with no additional cost.

The HR GSC committee is focused on identifying synergies for employee engagement, labour relations, Employment Standards Act changes, Disability Management and assessing benefits and taking benefit plans to market to ensure members remain competitive.

NPEI is currently piloting 10 hour shifts from Monday to Thursday in the Operations department for certain capital overhead re-build projects. NPEI recently constructed an overhead re-build on Mountain Road. At the completion, the Operations department estimates the project was completed two weeks sooner due to the 10 hour shifts. The line crew's set up and tear down times and the flagging set up and tear down times were reduced to the piloted ten-hour shift.

NPEI will continue to find efficiencies in all departments throughout the company.

BENEFITS, PENSIONS AND OPEBS

4.4.4 – Benefits Variance Analysis

The following Table 4.4.4-1 summarizes the OMERS, CPP, EI and EHT contribution rates that have been used for the 2021 Test Year as well as a comparison to the 2019 Actual rates:

Table 4.4.4-1 – Benefit Expense Rates

Benefit Contribution Rates	YMPE 2020 Maximum	2020 Rates	2021 Test Maximum	2021 Test Year Rates
OMERS Tier 1 Up to YPME	58,700	9.00%	60,000	9.00%
OMERS Tier 2/3 Over YMPE	> 58,700	14.60%	> 60,000	14.60%
EHT		1.95%		1.95%
WSIB	95,400	1.10%	98,200	1.10%
CPP Employer Portion		5.25%		5.45%
EI Employer Portion		2.21%		2.21%

A detailed summary of NPEI's actual benefit program costs are presented in Table 4.4.4-2 below:

Table 4.4.4-2 – Benefits Expense

Benefit Expense	2015 Board Approved	2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year
CPP - Employer Portion	327,518	316,021	328,603	328,872	340,424	349,359	365,148	392,704
EI - Employer Portion	168,968	166,153	172,095	149,585	157,418	153,069	150,998	154,112
Employee Health Tax	216,270	217,205	236,902	234,641	246,329	243,500	253,082	257,250
WSIB	107,359	105,882	105,138	106,267	139,492	106,421	107,958	111,812
Total Statutory	820,115	805,262	842,738	819,365	883,662	852,349	877,186	915,878
OMERS	1,143,342	1,133,344	1,215,948	1,246,730	1,268,470	1,263,576	1,298,650	1,341,027
Health & Dental & LTD Insurance	911,115	794,316	981,648	1,109,894	1,207,976	1,162,721	1,244,111	1,268,993
Life Insurance	50,607	38,392	38,856	36,250	37,086	33,988	33,504	34,174
Employee Future Benefits	172,000	210,779	254,241	710,930	310,007	509,304	301,932	325,370
Other	101,667	109,920	137,442	137,712	157,289	182,199	185,599	189,311
	2,378,732	2,286,752	2,628,135	3,241,517	2,980,828	3,151,788	3,063,795	3,158,874
Total Benefits	**3,198,847**	**3,092,013**	**3,470,873**	**4,060,881**	**3,864,490**	**4,004,137**	**3,940,982**	**4,074,752**
CDM Allocated amounts	(99,164)	(95,450)	(119,122)	(158,233)	(193,180)	(142,393)	(99,279)	0
Total Benefits Net of CDM	**3,099,683**	**2,996,563**	**3,351,750**	**3,902,648**	**3,671,310**	**3,861,745**	**3,841,703**	**4,074,752**

The following Table 4.4.4-3 below summarizes the year over year variance analysis with respect to benefits expenses. The materiality threshold of $175,000 was used by NPEI for the variance analysis explanations.

Table 4.4.4-3 Benefit Expense Variances

Benefit Expense	2016 versus 2015 Actual	2017 versus 2016 Actual	2018 versus 2017 Actual	2019 versus 2018 Actual	2020 Bridge versus 2019 Actual	2021 Test versus 2020 Bridge
CPP - Employer Portion	12,581	269	11,552	8,935	14,572	28,773
EI - Employer Portion	5,941	(22,510)	7,833	(4,349)	(2,574)	3,617
Employee Health Tax	19,698	(2,261)	11,688	(2,829)	9,582	4,168
WSIB	(744)	1,129	33,225	(33,070)	1,096	4,294
Total Statutory	37,476	(23,373)	64,297	(31,313)	22,676	40,852
OMERS	82,604	30,782	21,740	(4,895)	38,914	38,537
Health & Dental & LTD Insurance	187,332	128,246	98,082	(45,255)	81,390	24,882
Life Insurance	464	(2,606)	835	(3,097)	(485)	670
Employee Future Benefits	43,462	456,689	(400,923)	199,298	(207,372)	23,438
Other	27,522	270	19,577	24,910	3,400	3,712
	341,384	613,382	(260,689)	170,960	(84,153)	91,239
Total Benefits	**378,860**	**590,009**	**(196,392)**	**139,648**	**(61,477)**	**132,091**
CDM Allocated amounts	(23,672)	(39,111)	(34,947)	50,788	43,114	99,279
Total Benefits Net of CDM	**355,188**	**550,898**	**(231,338)**	**190,435**	**(18,363)**	**231,370**
% Change year over year	11.85%	16.44%	-5.93%	5.19%	-0.48%	6.02%

There are two benefits expenses where the variance exceeds $175,000 on a year over year basis between 2015 and 2021.

Health & Dental and LTD Insurance

The variance from 2016 over 2015 was an increase of $187,332. The Health, Dental and LTD Insurance premiums are a function of the number of employees and the type of coverage, i.e. single or family. In 2016, the head count (excluding CDM employees) increased by four. In 2015, NPEI negotiated a four-year contract effective April 1, 2015. Premiums related to Health & Dental increased in 2016 as a result of negotiated benefits. The total cost claims for 2015 were higher than the 2015 premiums paid and as a result the 2016 monthly premiums for single or family coverage were increased.

The total cost claims increase is due to an increase mainly in the drug costs and there was an increase in the utilization of higher priced drugs in 2015.

Employee Future Benefits

Employee Future Benefits change in the years where an Actuarial Valuation is completed. NPEI completed an Actuarial Valuation as at January 1, 2017 and as at December 31 2019. In both 2017 and 2019, NPEI experienced past service costs which are related to the Corporation approving a retention policy for management employees.

4.4.4.4 OMERS and Post-Employment Benefits

OMERS Pension Plan

NPEI's employees are members of the Ontario Municipal Employees Retirement System (OMERS). OMERS is a multi-employer pension plan that most LDC's participate in; therefore, the pension benefit provided to NPEI employees is consistent with that of other LDC's. The plan is a contributory defined benefit pension plan which is financed by equal contributions from the employer and employee based on the employee's contributory earnings. For the 2021 Test Year, NPEI assumed a YMPE (Year's Maximum Pensionable Earnings) of $60,000. The 2019 YMPE was $57,400 and 2020 YMPE is $58,700. NPEI also assumed OMERS rates of 9% on earnings up the YMPE limit; and 14.6% on earnings over the YMPE limit as per the OMERS website. Table 4.4.4.4-1 provides a summary of the annual OMERS contributions for the actuals for the 2015 Board Approved, the actuals 2015 to 2019, and the 2020 Bridge Year and 2021 Test Years. Table 4.4.4.4-1 excludes the CDM employees.

Table 4.4.4.4-1 – OMERS Contribution Costs

Benefit Expense	2015 Board Approved	2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year
OMERS	1,127,382	1,116,384	1,191,771	1,220,898	1,231,426	1,240,213	1,287,104	1,341,027

Post-employment and other actuarial defined benefits (PBO)

NPEI pays certain health, dental and life insurance benefits under defined benefits plans on behalf of its retired employees. The cost of these benefits are burdened as earned by employees through employment service. The accrued benefit obligations and current service cost are actuarially determined by applying the projected benefits method pro-rated on service and based on assumptions that reflect management's best estimates. The amount of the obligation is determined from actuarial valuations that are performed every three years. In the years between valuations, NPEI uses the Projected Benefit Expense provided by the Actuary. Refer to the Detailed Accounting Schedules at the end of the Actuarial Valuation report in Appendix 4-3 of this Exhibit. Actuarial gains and losses on the PBO liability are recorded to the income statement in the year that they arise (the year of the actuarial report). Table 4.4.4.4-2 below summarizes the amount of the PBO that is included in benefit costs for the 2015 Board approved, the actuals 2015 through 2019 and the 2020 Bridge and 2021 Test Years.

Table 4.4.4.4-2 – Post-Retirement and Other Benefits – Actuarial Expense

Benefit Expense	2015 Board Approved	2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year
Actuarial Expense								
Post Retirement Benefits	258,513	210,769	254,241	710,930	310,007	509,304	301,932	325,370

Table 4.4.4.4-3 below details the movements of the balances of the PBO liability accounts on the Statement of Financial Position for the 2015 Board Approved, the Actuals 2015 through 2019, and the 2020 Bridge and 2021 Test Years. PBO liabilities are typically lower amounts under IFRS than with GAAP.

Table 4.4.4.4-3 – Post-Employment and Other Benefits Liability

Benefit Expense	2015 Board Approved	2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year
Opening Balance Post Retirment Benefits	2,315,668	2,402,181	2,504,090	2,619,238	3,883,390	4,020,811	4,780,173	4,845,348
Actuarial Expense Post Retirement Benefits includes CDM EE's	258,513	210,769	254,241	710,930	310,007	509,304	301,932	325,370
Premiums Paid	(172,000)	(108,860)	(139,093)	(159,978)	(172,586)	(208,884)	(236,757)	(241,492)
Adjustments- OCI/IFRS	-			713,200		458,942		
Annual benefit agrees to Schedule 13 of Tax returns and PILS model for 2019, 2020 and 2021	86,513	101,909	115,148	1,264,152	137,421	759,362	65,175	83,878
Closing Balance	2,402,181	2,504,090	2,619,238	3,883,390	4,020,811	4,780,173	4,845,348	4,929,226

Table 4.4.4.4-4 below details the continuity of NPEI's Other Regulatory Asset – OPEB Deferral Account (#1508).

Table 4.4.4.4-4 – Other Regulatory Asset – OPEB Deferral Account Continuity

OPEB Variance Account #1508	2015 Board Approved	2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year
Opening Balance IFRS adjustment- Asset/(Liability)	(1,570,621)	(1,570,621)	(1,570,621)	(1,570,621)	(857,421)	(857,421)	(398,479)	(398,479)
Adjustments- OCI/IFRS				713,200		458,942		
Closing Balance		(1,570,621)	(1,570,621)	(857,421)	(857,421)	(398,479)	(398,479)	(398,479)

Refer to Exhibit 1, Tab 9, Schedule 7 for more details related to NPEI's OPEB Deferral Account. The adjustments to OCI (Other Comprehensive Income) in both 2017 and 2019 are related to the change in the discount rate used to value the liability. The discount rate in the 2014 Actuarial Valuation was 4.80%; 2017 was 3.50% and 2019 the discount rate used was 3.0%.

Non-vested sick leave and Vested Sick Leave

Vested Sick Leave

As at December 31, 2019, NPEI has one employee still eligible for a Vested Sick Leave payment. The Vested Sick Leave is recorded as a liability on NPEI's Statement of Financial Position.

Non-Vested Sick Leave

NPEI provides a non-vested sick leave benefit to its employees. Under IFRS, an entity must recognize this non-vested sick leave as a potential liability on its Statement of Financial Position. NPEI's non-vested sick leave is an estimate based on the average previous five years of sick leave utilized in excess of the annual sick leave entitlement

benefit. Beginning at the effective date of IFRS adoption, NPEI's initial estimate for this liability was $20,000. The full balance was written to retained earnings in 2014. Each year NPEI determines an updated year end estimate and the difference between the opening liability balance and the year-end estimate is recorded as a sick leave expense in the current year which is included in the labour burden. The balance of the Non-Vested Sick Leave Liability as at December 31 2019 is $14,800. For the 2021 Test Year, NPEI has assumed this balance to remain unchanged from the 2019 year-end balance.

Accounting for PBO and non-vested sick leave is on an accrual basis and the approach has not changed since NPEI last rebased in 2015. NPEI confirms that the Pension and Other Post-Employment Benefits (OPEB's) costs treatment proposed in the Application is consistent with the Report of the Board: Regulatory Treatment of Pension and Other Post-Employment Benefits (OPEB's) Costs (EB-2015-0040) issued September 14, 2017.

4.4.4.5 – Allocation of Benefits to OM&A and Capital

Please refer to Exhibit 2 Tab 2 Schedule 3 for a description of NPEI's capitalization of overhead policy, including the allocation of payroll burden, which includes benefits. Table 4.4.4.5-1 which is the OEB's Appendix 2-D, and is also included in Exhibit 2 provides the amount of direct labour, including benefits, that is allocated to capital.

Table 4.4.4.5-1 Capitalized OM&A

Capitalized OM&A	2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year
Labour Burdens	1,383,616	1,659,371	1,665,078	1,567,492	1,573,990	1,702,716	1,788,330
Fleet Burdens	1,040,714	1,100,217	999,035	1,140,037	1,102,302	1,194,259	1,254,171
Total OM&A Capitalized	**2,424,330**	**2,759,588**	**2,664,113**	**2,707,529**	**2,676,292**	**2,896,975**	**3,042,501**
Year over year $ Change		335,257	(95,475)	43,416	(31,237)	220,683	145,526
Year over year % Change		13.83%	-3.46%	1.63%	-1.15%	8.25%	5.02%

The OM&A capitalized varies from year to year in the same proportion to the type of work being performed, i.e. capital projects or maintenance work. The 2020 Bridge Year and 2021 Test Year capital budgets are higher due to higher customer system access projects.

Table 4.4.4.5-2 below illustrates the breakdown of Post-Retirement and Other Benefits capitalized and included in operating expenses

Table 4.4.4.5-2 – Post-Retirement and Other Benefits – Capital and Operating Breakdown

	2015 Board Approved	2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year
Post Retirement Benefits	258,513	210,769	254,241	710,930	310,007	509,304	301,932	325,370
Operating, Maintenance, and Administration		156,109	182,394	526,432	233,420	388,117	224,196	239,657
Capital		54,660	71,847	184,498	76,587	121,187	77,736	85,713

Exhibit 4: Operating Costs

Tab 5 (of 10): Shared Services & Corporate Cost Allocations

SHARED SERVICES & CORPORATE COST ALLOCATIONS

4.5 Shared Services and Corporate Cost Allocations

4.5.1 Shared Services

NPEI records a flat fee for accounting services and actual insurance premiums for director's liability to its shareholders; Niagara Falls Hydro Holding Corporation (NFHHC) and Peninsula West Power Inc. (PWP) as detailed in the attached OEB Appendix 2-n Shared Services table. NPEI also performs bookkeeping services for a subsidiary of Peninsula West Power Inc., Peninsula West Services Ltd (PWS). The price for each service and the cost to provide the service is also illustrated in the OEB Appendix 2-N. The OEB Appendix 2-N is in Appendix 4-1 of Exhibit 4.

NPEI allocates director's liability insurance to NFHHC, PWP, Niagara Falls Hydro Services Inc. (NFS) and PWS based on the actual premiums included on the invoice from the insurance vendor. Since these costs are paid for by NPEI and charged back to the shareholders they have been included as shared services. All bookkeeping costs related to PWS are based on actual time and actual rates recorded including a payroll burden.

Prior to April 2014, NPEI performed the water and sewer billing and billing related activities on behalf of the City of Niagara Falls through its affiliate Niagara Falls Hydro Services Inc. Since April 2014, the City of Niagara Falls maintains the water and sewer billing and Niagara Falls Hydro Services Inc. has been dormant with respect to any affiliate transactions from NPEI.

4.5.2 Corporate Cost Allocation

NPEI does not have any corporate cost allocations other than the shared services noted above.

Exhibit 4: Operating Costs

Tab 6 (of 10): Non-Affiliate, One-Time and Regulatory Costs

PURCHASE OF NON-AFFILIATE SERVICES

4.6 Purchase of Non-Affiliate Services

NPEI purchases many services and products from third parties like other distributors. NPEI purchases equipment, materials and services in a cost effective manner with full consideration given to price as well as product quality, the ability to deliver on time, reliability, compliance with engineering specifications and quality of services. Vendors are screened to ensure knowledge, reputation, and the capability to meet NPEI's needs. The procurement of goods and services for NPEI is carried out with the highest of ethical standards and consideration to the public nature of the expenditures. To ensure that the Corporation receives the value for its money when purchasing a product or service, NPEI developed a purchasing policy which outlines the procedures to be followed by all employees of NPEI. In 2018, NPEI updated its purchasing policy which was approved by its Finance Committee and Board of Directors. The purchasing policy is attached as Appendix 4-2 Purchasing Policy.

The Purchasing policy includes signing authority levels and identifies which purchases that require a request for proposal ("RFP"). NPEI is fully compliant with its purchasing policy.

NPEI is a member of the Gridsmart City Cooperative (GSC) group which helps bridge the need for innovation and infrastructure renewal with the benefits of collaboration and cost efficiency. GSC provides an economy of scale that otherwise might not be achieved. Combined, the GSC customer base is close to 750,000 customers – the equivalent to the 4th biggest LDC in Ontario. Since 2016, NPEI has participated in various joint RFP's RFQ's, information sharing and networking sessions towards obtaining the best total costs for the company. Benefits of working as a purchasing team under the GSC banner includes:

- Leverage best practices;
- Shared resources and networking leads to increased efficiencies;
- Supports each other when short on supplies or sourcing new or hard to find products or services;
- Provides a high level of transparency towards market pricing, material availability.

GSC is currently working together on material standardization which will help reduce inventories and drive costs down with our distributors and manufacturers. GSC is also looking a standardized fleet purchases.

For 2020 and 2021, NPEI anticipates that many of the same vendors will be used as in prior years although it will continually search for new suppliers and materials to stay as cost efficient as possible to ultimately benefit NPEI's customers.

NPEI is a member of the Utility Standards Forum (USF). As a member of USF, NPEI learns best practices and methods for troubleshooting common challenges. It also provides the opportunity for sharing the cost of engaging subject matter experts and develop common templates, processes and tools. USF connects professionals in the engineering, IT and regulatory areas of NPEI's business.

ONE TIME COSTS

4.6.2 One-time Regulatory Costs

NPEI considers the cost of preparing its Cost of Service Application as a one-time (albeit recurring) cost. This cost is incurred in the period prior to filing and is expensed over five years.

NPEI estimates the incremental one-time cost for filing its Cost of Service application is $583,451. Details are provided in the Regulatory Cost section 4.6.3. The 2015 one-time costs were $249,511 which represent the costs of preparing the Cost of Service application. The increase of $333,940 relates to costs for an oral hearing and increased consultant costs related to an in-depth customer engagement project completed in 2020. The $249,511 one-time costs were to be expensed over five years as NPEI was scheduled to file a Cost of Service rate application in August 2019 for rates effective May 1, 2020. NPEI is requesting to align its rate year to its fiscal year in this 2021 COS application and as a result NPEI has recorded the balance at the end of 2018 in the amount of $62,326 over 2019 and 2020.

REGULATORY COSTS

4.6.3 Regulatory Costs

NPEI has a Regulatory department consisting of a Director of Regulatory Affairs. The department is primarily responsible for rate applications, regulatory filings, audits, and ensuring regulatory compliance. Due to the complexity of rate filings, the Senior Vice-President of Finance and all members of the senior management team and various other members of the management team are involved with the preparation and analysis for the Cost of Service Application. As regulatory filings and guidelines continue to increase, NPEI has included an additional FTE to be hired in 2020 in the regulatory department. All staffing costs related to the Regulatory department are included in General Administration expenses, OEB main account 5610.

Regulatory Costs include: OEB Cost Assessments and Cost of Service expenses. The costs for the regulatory expenses are presented in Table 4.6.3.1.

Table 4.6.3.1 – Regulatory Costs

	2015 Board Approved	2015 Actual	2021 Test Year
OEB Annual Assessment	172,000	164,419	258,000
OEB Section 30 Costs	10,000	15,960	10,800
Annual Regulatory expenses	**182,000**	**180,379**	**268,800**

The filing requirement Appendix 2-M is included in Appendix 4-1 to this Exhibit.

OEB Annual Cost Assessments

Regulatory expenses include annual cost assessment fees paid to the OEB for hearings, proceedings and other matters before the regulatory body. These costs have increased

from the Board approved amount of $172,000 in NPEI's last COS application EB-2014-0096. Since the increase to the Cost Assessment Model was announced in 2016, the excess fees have been included in a deferral account as permitted by the OEB. In 2021, the OEB Cost Assessment fee is now included in OM&A. The total OEB Cost Assessment fee recorded to the deferral account is as follows: 2016 = $58,785; 2017 = $66,209; 2018 = $51,637 and 2019 = $57,127.

One-Time Costs – Cost of Service Application

As part of this Application, NPEI will incur an additional $583,451 of incremental expenses in its preparation. Table 4.6.3.2 compares the cost of preparing the 2021 application to the 2015 application. These costs include the preparation of an Asset Condition Assessment filed with the Distribution System Plan (DSP), customer engagement initiatives, and regulatory and legal support required for the complexities involved in preparing an application.

Regulatory expenses for 2021 include $116,690 for NPEI's 2021 rate application, which is one-fifth of the total cost to prepare the application. The rebasing budget for 2021 is a one-time expense of $583,451 that is or will be incurred in 2018-2020. The one-time expense will be amortized over the five years, beginning in 2021.

Table 4.6.3.2 – One-time Regulatory Costs

	2015 Board Approved	2015 Actual	2021 Test Year
Legal Costs	100,000	72,193	200,000
Consultants Costs	115,250	85,250	289,451
Intervenor Costs	31,000	72,509	72,000
OEB Section 30 Costs (Application related)	22,000	19,559	22,000
Total one-time costs	**268,250**	**249,511**	**583,451**
# of years	5	5	5
Annual amortized cost	**53,650**	**49,902**	**116,690**

The total Regulatory expenses included in the 2021 Test year is $385,490, see Table 4.6.3.3 below.

Table 4.6.3.3 – Total Regulatory Costs

	2015 Board Approved	2015 Actual	2021 Test Year
OEB Annual Assessment	172,000	164,419	258,000
OEB Section 30 Costs	10,000	15,960	10,800
Annual Regulatory expenses	**182,000**	**180,379**	**268,800**
Legal Costs	100,000	72,193	200,000
Consultants Costs	115,250	85,250	289,451
Intervenor Costs	31,000	72,509	72,000
OEB Section 30 Costs (Application related)	22,000	19,559	22,000
Total one-time costs	**268,250**	**249,511**	**583,451**
# of years	5	5	5
Annual amortized cost	**53,650**	**49,902**	**116,690**
Total Regulatory expenses	**235,650**	**230,281**	**385,490**

Exhibit 4: Operating Costs

Tab 7 (of 10): LEAP, Charitable and Political Donations

LOW INCOME ENERGY ASSISTANCE PROGRAMS

4.7.1 Low Income Energy Assistance Programs (LEAP)

In 2008, the Ontario Energy Board started consultation with stakeholders to consider the need for, and the nature of, policies that could assist low-income energy consumers. Through that consultation, the OEB identified three components of a "Low-Income Energy Assistance Program", that could assist low-income energy consumers better manage their bill payments and energy costs. These components are: (1) emergency financial assistance; (2) customer service rules; and, (3) targeted conservation and demand management programs. The LEAP EFA was last reviewed in 2014, but due to the planned implementation of the Ontario Energy Support Program (OESP), only administrative changes were made. On October 1, 2018, the OEB announced that the program is again up for review.

The delivery of LEAP relies heavily on the cooperation between utilities and social service agencies. It is expected that as agencies screen, and assess applicants in need, that they may refer customers not only for LEAP, but also for customer service measures such as arrears management and/or conservation programs or the Affordability Fund Trust. NPEI has partnered with Project Share to assist in the LEAP program and is intended to provide emergency relief to eligible low-income customers who may be experiencing difficulty paying current arrears to NPEI.

NPEI acknowledges that Account 6205 Donations is generally non-recoverable. NPEI has included LEAP donations in a sub-account of 6205. Since 2015, NPEI has provided $37,166 per year to Project Share for LEAP funding. NPEI has included $37,166 in its 2020 Bridge Year and $45,408 in the 2021 Test Year for LEAP funding and has included it as an OM&A recoverable expense. NPEI has calculated the 2021 Test Year as 0.12% of the 2021 COS Service Revenue Requirement which is detailed in Exhibit 6.

Table 4.7.1 below details the LEAP calculation for the 2021 Test Year. NPEI confirms it will update the LEAP calculation upon completion of the interrogatories and the settlement process.

Table 4.7.1 – LEAP Calculation for 2021 Test Year

2021 Service Revenue Requirment	37,840,392
	0.12%
LEAP expense	45,408

CHARITABLE AND POLITICAL DONATIONS

4.7.2 Charitable and Political Donations

NPEI confirms that it has not included the recovery of charitable donations for the purpose of setting rates, apart from the LEAP program, summarized in Exhibit 4, Tab 7, Schedule 1. NPEI has not historically made political donations and therefore confirms that no political donations are included for recovery in this application.

Exhibit 4: Operating Costs

Tab 8 (of 10): Depreciation and Amortization and Depletion

OVERVIEW AND ASSET USEFUL LIFES AND DEPRECIATION POLICY

4.8.1 – Depreciation Overview

Capital assets related to the distribution system, administration building, land rights, and capital contributions are amortized on a straight line basis, applying the half-year rule in the year the addition is placed into service or acquired in the current year, over the deemed life of the assets. Depreciation of an asset begins in the year when it is available for use, i.e. when it is in the location and condition necessary for it to be capable of operating in the manner intended.

Construction in progress assets are not amortized until the asset is complete and available for use.

Capital assets recorded in general ledger accounts 1915 to 1980 are recorded in a stand-alone fixed asset sub-ledger called Worth-it. The Worth-it software calculates depreciation on individual assets beginning in the first month after the asset is put into service. For example, a truck purchased and received in April would have depreciation calculated from May 1st forward until the asset was fully depreciated. There has been no change to the calculation of these assets in accounts 1915 to 1980 since the 2015 Cost of Service Application.

NPEI's policy regarding depreciable assets useful life was approved by NPEI's Finance committee and its Board of Directors in 2013. This accounting policy was required by the OEB effective January 1, 2013, and is consistent with the requirements of IFRS and MIFRS which began effective January 1, 2015. Since NPEI rebased in 2015, the transition from CGAAP to MIFRS was completed in the 2015 Cost of Service Application. NPEI confirms that the useful lives for its asset group's fall within the range allowed in the Board sponsored Kinectrics study. NPEI included Appendix 2-BB Service

Life Comparison – Table F-1 Kinectrics Report in Table 4.8.2-1 below and in Appendix 4-1 of this Exhibit.

NPEI reviews its depreciable assets useful life each year with its Engineering department. Since 2015, no changes were made to its depreciable assets useful lives for depreciable assets.

NPEI does not have any Asset Retirement Obligations and therefore no associated depreciation has been recorded.

NPEI's accounting policy is to expense borrowing costs. NPEI does not capitalize interest on capital projects. NPEI does not have any capitalized borrowing costs in its historical capital asset costs and there are no capitalized borrowing costs in the forecasted 2020 Bridge Year or 2021 Test Year capital additions.

NPEI's Capitalization Policy is fully described in Exhibit 2.2.3 and is attached in Appendix 4-9 of this exhibit.

Table 4.8.1 is a summary of NPEI's depreciation expense for 2015 Board Approved, 2015-2019 Actuals, 2020 Bridge and 2021 Test Years.

Table 4.8.1 – Summary of Depreciation Expense

		2015 Board	2015	2016	2017	2018	2019	2020	2021
USoA	Description	Approved	Actuals	Actuals	Actuals	Actuals	Actuals	Bridge Year	Test Year
1611	Computer Software (Formerly known as Account 1925)	144,536	199,344	230,226	299,692	427,955	428,997	445,326	237,950
1612	Land Rights (Formally known as Account 1906)	57,034	57,099	57,099	57,099	57,099	57,099	57,099	57,099
1815	Transformer Station Equipment >50 kV (1708,1740,1745	76,660	76,660	76,660	76,660	77,526	78,447	78,502	78,502
1815	Transformer Station Equipment >50 kV (1715)	35,946	36,873	36,890	36,890	36,890	39,042	42,028	61,746
1815	Transformer Station Equipment >50 kV (1717)	13,339	13,339	13,339	13,339	13,339	13,339	13,339	13,339
1815	Transformer Station Equipment >50 kV (1719)	35,747	35,747	35,747	37,171	39,812	41,030	41,030	41,030
1820	Distribution Station Equipment <50 kV	61,264	61,539	61,539	64,181	66,984	68,809	70,473	70,473
1820	Distribution Station Equipment <50 kV (1821)	81,475	81,475	81,475	81,475	76,401	76,401	76,401	76,401
1830	Poles, Towers & Fixtures-Wood poles	460,657	456,654	503,672	551,344	595,091	631,355	670,491	725,970
1830	Poles, Towers & Fixtures (1831) Concrete	34,820	34,820	35,690	36,943	37,636	37,728	37,709	38,228
1835	Overhead Conductors & Devices	299,353	306,266	337,722	370,335	400,622	432,028	461,560	493,453
1835	Overhead Conductors & Devices (1836)	208,937	209,679	186,982	172,361	164,437	154,487	147,283	142,699
1835	Overhead Conductors & Devices (1837)	84,210	83,197	92,332	101,166	109,359	115,738	120,264	121,794
1840	Underground Conduit	203,015	188,876	208,667	229,403	248,724	264,367	294,045	341,684
1845	Underground Conductors & Devices	1,228,322	1,264,211	1,371,177	1,452,518	1,507,817	1,567,033	1,646,098	1,735,388
1845	Underground Conductors & Devices (1846)	61,093	72,181	80,034	85,997	88,876	95,105	109,811	130,689
1850	Line Transformers (1850) Polemount	215,356	211,893	225,089	235,984	248,081	262,506	274,268	291,766
1850	Line Transformers (1853) Padmount	547,749	562,394	611,973	657,268	702,819	759,337	800,151	822,341
1855	Services (Overhead & Underground)	264,527	271,165	314,955	365,417	418,078	477,780	537,521	592,628
1860	Meters	184,385	201,532	215,222	246,292	280,774	312,816	339,461	337,283
1860	Meters (Smart Meters)	409,581	419,688	429,776	435,062	442,004	457,236	471,720	488,179
1908	Buildings & Fixtures	283,873	286,696	291,200	298,057	307,201	316,399	348,269	381,597
1915	Office Furniture & Equipment (10 years)	110,019	105,025	100,718	96,266	96,694	86,980	87,365	91,573
1920	Computer Equip.-Hardware(Post Mar. 19/07)	272,863	285,181	288,960	309,625	300,817	293,812	271,111	272,448
1930	Transportation Equipment (1931)	65,721	71,412	84,410	94,519	97,173	111,679	110,525	98,380
1930	Transportation Equipment (1932) Large Trucks	341,100	359,204	338,233	371,724	435,701	453,115	480,474	500,336
1930	Transportation Equipment (1933) Trailers	8,382	6,612	6,929	10,350	10,350	11,737	12,745	14,245
1935	Stores Equipment	9,769	11,078	14,111	14,111	14,322	14,028	10,927	9,896
1940	Tools, Shop & Garage Equipment	81,710	80,243	73,244	79,352	81,857	83,161	84,741	86,467
1945	Measurement & Testing Equipment	3,433	3,239	1,110	1	-	-	-	-
1955	Communications Equipment	52,272	47,026	57,205	56,688	65,299	77,244	83,444	89,065
1960	Miscellaneous Equipment	258	249	-	-	-	-	-	-
	Total Depreciation	**5,937,406**	**6,099,694**	**6,462,385**	**6,937,287**	**7,449,739**	**7,818,837**	**8,224,182**	**8,442,650**
	Depreciation per Audited F/S		6,099,694	6,462,385	6,937,287	7,449,739	7,818,837		
	Amortization of Capital Contributions	**(903,332)**	**(613,263)**	**(738,438)**	**(824,191)**	**(894,004)**	**(1,002,764)**	**(1,126,809)**	**(1,211,588)**
	Amortization of Capital Contributions per Audited F/S		**(613,263)**	**(738,438)**	**(824,191)**	**(894,004)**	**(1,002,764)**		
	Total Depreciation net of amortization of capital contributions	**5,034,074**	**5,486,431**	**5,723,947**	**6,113,096**	**6,555,735**	**6,816,073**		

Required OEB Filing Appendix 2-C is attached in Appendix 4-1 of this Exhibit. NPEI confirms that depreciation shown in Appendix 2-C and the above Table 4.8.1 above are the same as shown in the OEB required Filing Appendix 2-BA.

4.8.2 - Depreciation Rates and Methodology

4.8.2.1 - Useful Lives and Componentization

The following outlines the depreciation practices used by NPEI in this Application and provides a summary of any changes since the last Cost of Service Application.

As indicated previously, NPEI adopted the required accounting changes for depreciation and capitalization policies on January 1, 2013 which were included in NPEI's 2015 Cost of Service Application.

NPEI's estimated useful lives (UL) were determined using the Kinectrics Useful Life Study. NPEI engaged a third party consultant, KPMG to facilitate discussions with NPEI's engineering team, operations, team, IT department and any other applicable resource with knowledge of the assets and their useful lives in order to determine a reasonable estimate of the true useful lives of the assets of NPEI. The range for asset life expectancy from the Kinectrics report was considered in the discussions, as well as local conditions, experiences with manufacturers, materiality and practices followed by NPEI, as well as additional factors that may shorten as asset's TUL such as frequency of road rebuilding projects. NPEI also considered its existing replacement strategy which may include the replacement of many asset components with varying useful lives. In these scenarios, NPEI determined which components would be replaced as a result of an overall project versus its individual useful life and the depreciation rate would be applied accordingly.

Table 4.8.2-1 summarizes the fixed asset typical useful lives and depreciation rates for NPEI for the years 2015 to 2021. Required Filing Appendix 2-BB is shown in Appendix 4-1 of this Exhibit.

Table 4.8.2-1 – Typical Useful Life and Depreciation Rates

		Asset Details			Useful Life			USoA Account Number	USoA Account Description	Current		Proposed		Outside Range of Min, Max TUL?	
Parent*	#	Category| Component | Type			MIN UL	TUL	MAX UL			Years	Rate	Years	Rate	Below Min TUL	Above Max TUL
OH	1	Fully Dressed Wood Poles	Overall		35	45	75	1830	Fully Dressed Wood Poles	50	2%	50	2%	No	No
			Cross Arm	Wood	20	40	55								
				Steel	30	70	95								
	2	Fully Dressed Concrete Poles	Overall		50	60	80	1831	Fully Dressed Concrete Poles	60	2%	60	2%	No	No
			Cross Arm	Wood	20	40	55								
				Steel	30	70	95								
	3	Fully Dressed Steel Poles	Overall		60	60	80	1831	Fully Dressed Steel Poles	60	2%	60	2%	No	No
			Cross Arm	Wood	20	40	55								
				Steel	30	70	95								
	4	OH Line Switch			30	45	55								
	5	OH Line Switch Motor			15	25	25	1836	OH Switch - complex (Motor & RTU)	15	7%	15	7%	No	No
	6	OH Line Switch RTU			15	20	20	1836	OH Switch - complex (Motor & RTU)	15	7%	15	7%	No	No
	7	OH Integral Switches			35	45	60								
	8	OH Conductors			50	60	75	1835	OH Conductors & non-complex switches	60	2%	60	2%	No	No
		OH Secondary Conductor			30	40	60	1837	OH Secondary Conductor	30	3%	30	3%	No	No
	9	OH Transformers & Voltage Regulators			30	40	60	1850	OH Transformer and Voltage Regulator	40	3%	40	3%	No	No
	10	OH Shunt Capacitor Banks			25	30	40								
	11	Reclosers			25	40	55								
TS & MS	12	Power Transformers	Overall		30	45	60	1715	Power Transformer	45	2%	45	2%	No	No
			Bushing		10	20	30								
			Tap Changer		20	30	60								
	12	MS Station - Power Transformers	Overall		30	45	60	1820	Power Transformer	45	2%	45	2%	No	No
			Bushing		10	20	30								
			Tap Changer		20	30	60								
	13	Station Service Transformer			30	45	55								
	14	Station Grounding Transformer			30	40	40								
	15	Station DC System	Overall		10	20	30	1716	Station DC System	10	10%	10	10%	No	No
			Battery Bank		10	15	15								
			Charger		20	20	30								
	16	TS Station Metal Clad Switchgea	Overall		30	40	60	1717	TS Station Metal Clad Switchgear	40	3%	40	3%	No	No
			Removable Breaker		25	40	60								
	16	MS Station Metal Clad Switchge	Overall		30	40	60	1821	Station Metal Clad Switchgear	30	3%	30	3%	No	No
			Removable Breaker		25	40	60								
	17	TS Station Independent Breakers			35	45	65	1718	Station Independent Breakers	45	2%	45	2%	No	No
	17	MS Station Independent Breakers			35	45	65	1718	Station Independent Breakers	45	2%	45	2%	No	No
	18	Station Switch			30	50	60								
	19	Electromechanical Relays			25	35	50								
	20	Solid State Relays			10	30	45	1719	Protection System	20	5%	20	5%	No	No
	21	Digital & Numeric Relays			15	20	20	1719	Protection System	20	5%	20	5%	No	No
	22	Rigid Busbars			30	55	60								
	23	Steel Structure			35	50	90								
UG	24	Primary Paper Insulated Lead Covered (PILC) Cables			60	65	75								
	25	Primary Ethylene-Propylene Rubber (EPR) Cables			20	25	25								
	26	Primary Non-Tree Retardant (TR) Cross Linked Polyethylene (XLPE) Cables Direct Buried			20	25	30								
	27	Primary Non-TR XLPE Cables in Duct			20	25	30								
	29	Primary TR XLPE Cables in Duct			35	40	55	1845	Primary TR XLPE Cables in Duct	35	3%	35	3%	No	No
	30	Secondary PILC Cables			70	75	80								
	31	Secondary Cables Direct Buried			25	35	40								
	32	Secondary Cables in Duct			35	40	60								
	33	Network Tranformers	Overall		20	35	50								
			Protector		20	35	40								
	34	Pad-Mounted Transformers			25	40	45	1853	Pad-Mounted Transformers and Mini-Pads	30	3%	30	3%	No	No
	35	Submersible/Vault Transformers			25	35	45								
	36	UG Foundation			35	55	70	1840	Ducts/Concrete Encased Duct Banks/Foundations	50	2%	50	2%	No	No
	37	UG Vaults	Overall		40	60	80								
			Roof		20	30	45								
	38	UG Vault Switches			20	35	50	1846	UG Vault Switches & Pad-Mounted Switchgear	30	3%	30	3%	No	No
	39	Pad-Mounted Switchgear			20	30	45	1846	UG Vault Switches & Pad-Mounted Switchgear	30	3%	30	3%	No	No
	40	Ducts			30	50	85	1840	Ducts/Concrete Encased Duct Banks/Foundations	50	2%	50	2%	No	No
	41	Concrete Encased Duct Banks			35	55	80	1840	Ducts/Concrete Encased Duct Banks/Foundations	50	2%	50	2%	No	No
	42	Cable Chambers			50	60	80	1840	Ducts/Concrete Encased Duct Banks/Foundations	50	2%	50	2%	No	No
S	43	Remote SCADA			15	20	30	1955	Remote SCADA/ Wi-Max	20	5%	20	5%	No	No

Table F-2 from Kinetrics Report[1]

#	Asset Details: Category | Component | Type		Useful Life Range		USoA Account Number	USoA Account Description	Current		Proposed		Outside Range of Min, Max TUL?	
							Years	Rate	Years	Rate	Below Min Range	Above Max Range
1	Office Equipment		5	15	1915	Office Equipment	10	10%	10	10%	No	No
2	Vehicles	Trucks & Buckets	5	15	1932	Trucks & Buckets	15	7%	15	7%	No	No
		Trailers	5	20	1933	Trailers	20	5%	20	5%	No	No
		Vans	5	10	1931	Vans / Cars	8	13%	8	13%	No	No
3	Administrative Buildings		50	75	1908	Admin Buildings	60	2%	60	2%	No	No
4	Leasehold Improvements		Lease dependent									
5	Station Buildings	Station Buildings	50	75	1708	Station Building	50	2%	50	2%	No	No
		Parking	25	30								
		Fence	25	60								
		Roof	20	30								
6	Computer Equipment	Hardware	3	5	1920	Hardware	5	20%	5	20%	No	No
		Software	2	5	1611	Software	3	33%	3	33%	No	No
7	Equipment	Power Operated	5	10								
		Stores	5	10	1935	Stores	10	10%	10	10%	No	No
		Tools, Shop, Garage Equipme	5	10	1940	Tools	10	10%	10	10%	No	No
		Measurement & Testing Equip	5	10	1945	Measurement & Testing	5	20%	5	20%	No	No
8	Communication	Towers	60	70								
		Wireless	2	10								
9	Residential Energy Meters		25	35								
10	Industrial/Commercial Energy Meters		25	35								
11	Wholesale Energy Meters		15	30	1860	Meters - Non-Smart Meters	20	5%	20	5%	No	No
12	Current & Potential Transformer (CT & PT)		35	50								
13	Smart Meters		5	15	1861	Smart Meters	15	7%	15	7%	No	No
14	Repeaters - Smart Metering		10	15								
15	Data Collectors - Smart Metering		15	20								

4.8.2.2 Depreciation Expense

In accordance with the Filing Requirements, NPEI has completed depreciation and amortization expense tables in accordance with Appendix 2C: Depreciation and Amortization Expense for the following years:

- 2015 Actuals MIFRS
- 2016 Actuals MIFRS
- 2017 Actuals MIFRS
- 2018 Actuals MIFRS
- 2019 Actuals MIFRS

- 2020 Bridge Year MIFRS
- 2021 Test Year MIFRS

Appendix 2-C for each year is included in Appendix 4-1 of this Exhibit.

During the 2015 annual audit, it was determined that the Amortization of the Capital Contributions & Grants were being amortized over 25 years. In consultation with NPEI's auditors, NPEI prepared a componentization of Account 1995 into the following categories, Overhead, Underground, Transformers, Meters and Smart Meters. The amortization of Capital Contributions are as follows:

- Overhead Capital Contributions– 50 years
- Underground Capital Contributions– 35 years
- Transformers Capital Contributions – 40 years
- Meter Capital Contributions – 20 years
- Smart Meter Capital Contributions – 15 years

The 2015 Cost of Service Application however, accounted for the amortization of Capital Contributions over 25 years. As a result, Other Revenue related to Capital Contributions from 2015 to present are less than the 2015 Board Approved.

Material differences in Appendix 2-C for each year from 2015 to 2019 are related to the depreciation calculated for accounts 1915 (Computer Software-Account 1611) to 1980. Appendix 2-C calculates depreciation for half a year regardless of when the asset is purchased. For example, a truck purchased on December 15th would have six months depreciated under the pooling method calculated in Appendix 2C. NPEI uses a stand-alone software program called Worth-it which depreciates an asset beginning on the first day of the following month in which the asset is placed into service. As evidence to support the depreciation expense related to accounts 1915 to 1980, the Worth-it program detailed depreciation for the years 2015 to 2021 is attached in Appendix 4-8 of this exhibit. There are no other material differences in Appendix 2-C.

Exhibit 4: Operating Costs

Tab 9 (of 10): Taxes or Payments in Lieu of Taxes (PILs) and Property Taxes

OVERVIEW OF PROVISION IN LIEU OF TAXES (PILS)

4.9.1 Overview of PILS

NPEI is subject to the payment of PILS under Section 93 of the Electricity Act, 1998, as amended. NPEI does not pay Section 89 proxy taxes and is exempt from the payment of income and capital taxes under the Income Tax Act (Canada) and the Ontario Corporations Tax Act. Table 4.9.1.1 below provides a summary of 2015 Board approved, 2015 through 2019 Actual income taxes included in audited statements, 2020 Bridge Year estimate using current tax rates, and 2021 Tax Year income taxes based on the calculated regulatory net income. In this Application, NPEI's taxable income for the 2021 Test Year amounts to $1,239,942 before non-capital losses of previous tax years. NPEI is forecasting a non-capital loss carry forward balance of $2,029,931 at the end of 2020. As per Schedule 4 Loss Carry-Forward – Test Year, the Amount to be used in Test Year and Price Cap Years is $1,239,942 and the number of year's loss until next cost of service is five (5). As a result, the non-capital loss to be used in the Test Year is $247,988. After applying the non-capital loss of $247,988 to the net income for tax purposes in the amount of $1,239,942 on Schedule 1, the Regulatory Taxable Income for the 2021 Test Year is $991,954. NPEI is requesting recovery of Income Tax (grossed-up) in the amount of $334,085 in this Application. Income Tax (grossed-up) before applying the $247,988 non-capital loss would be $423,496.

Table 4.9.1.1 below provides a summary of the 2015 through 2019 Actuals, and the 2020 Bridge and 2021 Test Year PILS estimates. The historical year's balance represents the actual numbers per the general ledger which are a mix of year end provision estimates and prior year adjustments made when the tax returns were actually filed. The 2020 estimate is based on the rates prescribed by the Board in the Board's Income Tax/PILS Work form for 2020 Filers and as provided in Appendix 4-6. The OEB issued the 2021_Test_year_Income_Tax_PILS_20200520 model in May 2020. This model includes the change in the Ontario Small Business Rate from 3.5% to 3.2%

effective for both January 1, 2020 and January 1, 2021. NPEI has included the 2021_Test_year_Income_Tax_PILS_20200550 model in Appendix 4-14. The change in the Ontario Small Business Rate had no impact on the 2021 Test Year PILS amount. The 2021 Test Year PILS have been determined by applying substantively enacted 2018 rates against taxable regulatory income.

Table 4.9.1.1 – Summary of PILS

	2015 Board Approved	2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge	2021 Test (Grossed-Up)
Income Taxes (current)	109,157	859,182	(80,990)	307,340	457,677	(55,160)	0	334,085
Income Taxes (prior years)	0	0	(107,881)	(632,350)	(277,752)	408,979	0	0
Total Taxes per G/L	**109,157**	**859,182**	**(188,871)**	**(325,010)**	**179,925**	**353,819**	**0**	**334,085**

A copy of the 2018 Federal and Provincial (Ontario) tax return (with Notice of Assessment) has been provided in Appendix 4-5. PILS amounts included in the 2019 financial statements are based on the estimates in the audited year-end financial statements and will differ from the actual PILS return. The difference between actual and estimate will be recorded in the 2020 financial statements. NPEI has also included a redacted copy of the 2019 Actual tax return in Appendix 4-13.

NPEI has provided an additional live Excel model using the Board approved model – "Income Tax/PILS Work Form – Version 1.10 labelled *2020_Test_Year_Income_Tax_PILS_2018 Actuals only* to illustrate the continuity of Schedule 8 CCA, Schedule 4 – Non-capital Loss carry forward and Schedule 13 – Reserves and Schedule 1 from 2018 to 2019. This model includes the 2018 Actuals as the Historical sheets and 2019 Actuals as the "Bridge Sheets". The closing balances on Schedule 8 CCA Bridge, Schedule 4 Loss Carryforward and Schedule 13 Reserves agree to the opening balances on the 2020_Test_Year_Income_Tax_PILS excel file. A PDF version of the *2020_Test_Year_Income_Tax_PILS_2018 Actuals only* is included in

Appendix 4-7, and a PDF version of the 2020_Test_Year_Income_Tax_PILS is included in Appendix 4-6.

A summary of the variances between the recorded amounts in the General Ledger and the actual tax returns is shown below in Table 4.9.1.2.

Table 4.9.1.2 – Variance of PILS to the General Ledger

	2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals
Income Taxes (Actual)	830,843	33,082	14,838	65,891	55,160
Income Taxes (per G/L)	859,182	(188,871)	(325,010)	179,925	353,819
Variance Return to G/L	**(28,339)**	**221,953**	**339,848**	**(114,034)**	**(298,659)**

In 2018 the $65,891 relates to the corporate minimum tax less the co-operative education tax credit and the apprenticeship training credit. The income tax expense recorded in the G/L is detailed in Note 10 of the 2018 Audited Financial Statements included with the 2018 Income Tax return in Appendix 4-5. NPEI has included a redacted version of the 2018 Income Tax return in Appendix 4-5. The names of the co-operative and apprentices has been redacted for privacy reasons.

NPEI has used the most recent tax rates available at present for the 2020 Bridge Year and 2021 Test Year, which are listed below:

- Small Business Deduction – 7.00%
- Federal Income Tax – 15.00%
- Ontario Income Tax – 11.50%
- Combined Income Tax – 26.50%

NPEI has calculated PILS using the Board approved model – “Income Tax/PILS Work Form – Version 1.10 and has attached it as a live spreadsheet to this Application. A

summary of the calculation of Regulatory Taxable Income is provided in Table 4.9.1.3 below.

Table 4.9.1.3 – Taxable Income Calculation

Description	T2 S1	2015 Board Approved	2018	2019	2020	2021
Determination of Taxable Income						
Utility Income Before Taxes		**5,206,576**	**4,658,497**	**3,311,849**	**3,976,153**	**5,791,971**
Additions to Accounting Income						
Interest and penalties				38,282		
Amortization of tangible assets	104	5,034,074	7,449,739	7,818,837	8,224,182	8,442,650
Loss on disposal of assets	111		96,089	74,145	0	0
Charitable donations and gifts	112		73,407	74,036	71,966	0
Non-deductible club dues and fees	120		8,766	0	0	0
Non-deductible meals and entertainment expenses	121		21,794	18,655	18,655	22,000
Reserves from financial statements-balance at end of year	126		4,020,821	4,780,183	4,845,358	4,929,236
Net movement in regulatory balances						
Change in Employee future benefits		101,909				
Capital contributions Received (ITA 12(1)(x)			2,538,034	5,462,680	3,854,173	2,583,228
Prior year tax credits to income		111,028	57,210	22,166	13,589	17,315
Total Additions		**5,247,011**	**14,265,860**	**18,288,984**	**17,027,923**	**15,994,429**
Deductions from Accounting Income						
Capital cost allowance from Schedule 8		9,700,584	10,445,587	11,448,713	11,382,751	11,906,284
Cumulative eligible capital deduction from Schedule 10 CEC		63,571				
Gain on disposal of assets per financial statements						
Reserves from financial statements-balance at beginning of year			3,883,400	4,020,821	4,780,183	4,845,358
Apprenticeship credits included in FS income		81,003				
Net movement in regulatory balances			3,773,480	1,061,366	0	
Depreciation of capital contributions			894,004	1,002,764	1,126,809	1,211,588
Meter proceeds from Prior Years			0			
Future tax effect booked to OCI			0			
Capital contributions received 13(7.4)			2,538,034	5,462,680	3,854,173	2,583,228
Total Deductions		**9,845,158**	**21,534,505**	**22,996,344**	**21,143,917**	**20,546,458**
Net Income for Tax Purposes		**608,429**	**(2,610,148)**	**(1,395,512)**	**(139,840)**	**1,239,942**
Non-capital losses of previous tax years from Schedule 4			0	0	0	(247,988)
Taxable Income		**608,429**	**(2,610,148)**	**(1,395,512)**	**(139,840)**	**991,954**
Tax Rate		26.50%	26.50%	26.50%	26.50%	26.50%
Income Taxes		161,234	-	-	-	262,868
Tax Credits		81,003				17,315
Other Adjustments		0				
PILS for Test Year		80,231	-	-	-	245,553
PILS gross up		28,927	0	0	0	88,533
Total Income Taxes		109,158	0	0	0	334,085
Ontario minimum tax		0	97,057	61,160	107,356	0
Ontario apprenticeship tax credit		0	(31,166)	(6,000)	(17,315)	0
Total Taxes		109,158	65,891	55,160	90,041	334,085

The table presents the calculation of taxable income for the 2021 Test Year. Tax adjustments are made for both temporary and permanent differences and reserves. The most significant temporary differences included are:

- The difference between depreciation for accounting purposes versus capital cost allowance (CCA) for tax purposes; and
- The difference between accrual accounting and actual expenses from the financial statements for the Reserve related to the post-employment other employee benefits. The ending balances for Historical 2019, Bridge year 2020 and the Test Year 2021 can be found on Schedule 13-Reserves and agree to the liability balances in the most recent 2019 Actuarial Valuation which is included in Appendix 4-3 of this Exhibit.

Table 4.9.1.4 below calculates the CCA for each of the Actual years from 2018 to 2019, the 2020 Bridge Year and 2021 Test Year. This table replicates Schedule 8 of the income tax return.

Table 4.9.1.4 – CCA Schedule 8 calculations

2018 - CCA Schedule 8																	
	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
		Cost of Additions	Cost of additions	Adjustments			Proceeds	UCC		UCC adjustment	UCC adjustment	UCC adjustment	CCA	Recapture	Terminal	CCA	UCC
	Balance	during the	accelerated	Transfers			of	2 + 3 - 5		for accelerated	for accelerated	for non accelerated	%	of CCA	Loss	for the year	Balance
	12/31/2017	year	Cost				Disposition			CCA	by factor	CCA					12/31/2018
Buildings	48,669,733							48,669,733		-			4%			1,946,789	46,722,944
Buildings	3,193,329							3,193,329		-			6%			191,600	3,001,729
Buildings > 18-03-17	3,880,144	1,024,864	302,452					4,905,008		302,452	151,226	361,206	6%			281,702	4,623,306
Electrical generating equipment	2,836,688							2,836,688		-	-		6%			170,201	2,666,487
Building < 1990	1,038,720							1,038,720		-	-		5%			51,936	986,784
Office Equipment, Tools, Other	1,283,260	318,682	23,039					1,601,942		23,039	11,520	147,822	20%			293,128	1,308,814
Vehicles and Equipment	2,434,193	518,258					5,133	2,947,318		-	-	256,563	30%			807,227	2,140,091
Computer Software	355,448	288,891	146,406					644,339		146,406		71,243	100%			573,097	71,243
Goodwill	730,478							730,478		-	-		7%			51,133	679,345
Roads, parking lots	202,315							202,315		-	-		8%			16,185	186,130
Computers	259							259		-	-		45%			117	142
Transmission and Dist Equipment	68,927,140	9,993,141	847,768	(2,471,485)				76,448,796		847,768	423,884	4,572,687	8%			5,783,999	70,664,797
Computers > 3/18/07	344,053	304,037	10,254				20	648,070		10,254	5,127	146,882	55%			278,474	369,596
	133,895,760	12,447,873	1,329,919	(2,471,485)	-	-	5,153	143,866,995	-	1,329,919	591,757	5,556,401				10,445,587	133,421,408

2019 - CCA Schedule 8																	
	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
		Cost of Additions	Cost of additions	Adjustments			Proceeds	UCC		UCC adjustment	UCC adjustment	UCC adjustment	CCA	Recapture	Terminal	CCA	UCC
	Balance	during the	accelerated	Transfers			of	2 + 3 - 5		for accelerated	for accelerated	for non accelerated	%	of CCA	Loss	for the year	Balance
	12/31/2018	year	Cost				Disposition			CCA	by factor	CCA					12/31/2018
Buildings	46,722,944							46,722,944		-			4%			1,868,918	44,854,026
Buildings	3,001,729							3,001,729		-			6%			180,104	2,821,626
Buildings > 18-03-17	4,623,306	2,037,896.00	2,037,896.00					6,661,202		2,037,896	1,018,948	-	6%			460,809	6,200,393
Electrical generating equipment	2,666,487							2,666,487		-	-		6%			159,989	2,506,498
Building < 1990	986,784							986,784		-	-		5%			49,339	937,445
Office Equipment, Tools, Other	1,308,814	307,359.46	307,359.46					1,616,173		307,359	153,680	-	20%			353,971	1,262,203
Vehicles and Equipment	2,140,091	599,766.09	599,766.09					2,739,857		599,766	299,883	-	30%			911,922	1,827,935
Computer Software	71,243	361,772.67	361,772.67					433,015		361,773	-	-	100%			433,015	-
Goodwill	679,345							679,345		-	-		7%			47,554	631,790
Roads, parking lots	186,130							186,130		-	-		8%			14,890	171,239
Computers	142							142		-	-		45%			64	78
Transmission and Dist Equipment	70,664,797	7,992,826.75	7,992,826.75					78,657,623		7,992,827	3,996,413	-	8%			6,612,323	72,045,300
Computers > 3/18/07	369,596	184,892.35	184,892.35					554,489		184,892	92,446	-	55%			355,814	198,675
	133,421,408	11,484,513	11,484,513	-	-	-	-	144,905,921	-	11,484,513	5,561,370	-				11,448,713	133,457,208

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	2020 - CCA Schedule 8																	
		2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
			Cost of Additions	Cost of additions	Adjustments			Proceeds	UCC		UCC adjustment	UCC adjustment	UCC adjustment	CCA	Recapture	Terminal	CCA	UCC
		Balance	during the	accelerated	Transfers			of	2 + 3 - 5		for accelerated	for accelerated	for non accelerated	%	of CCA	Loss	for the year	Balance
Class		12/31/2019	year	Cost				Disposition			CCA	by factor	CCA					12/31/2020
1	Buildings	44,854,026							44,854,026		-			4%			1,794,161	43,059,865
1b	Buildings	2,821,626							2,821,626		-			6%			169,298	2,652,328
1b	Buildings > 18-03-17	6,200,393	1,768,100	1,768,100					7,968,493		1,768,100	884,050	-	6%			531,153	7,437,341
2	Electrical generating equipment	2,506,498							2,506,498		-	-		6%			150,390	2,356,108
3	Building < 1990	937,445							937,445		-	-		5%			46,872	890,573
8	Office Equipment, Tools, Other	1,262,203	265,000	265,000					1,527,203		265,000	132,500	-	20%			331,941	1,195,262
10	Vehicles and Equipment	1,827,935	190,000	190,000					2,017,935		190,000	95,000	-	30%			633,881	1,384,055
12	Computer Software	-	341,000	341,000					341,000		341,000		-	100%			341,000	-
14.1	Goodwill	631,790							631,790		-	-		7%			44,225	587,565
17	Roads, parking lots	171,239							171,239		-	-		8%			13,699	157,540
45	Computers	78							78		-	-		45%			35	43
47	Transmission and Dist Equipment	72,045,300	10,981,825	10,981,825					83,027,125		10,981,825	5,490,912	-	8%			7,081,443	75,945,682
50	Computers > 3/18/07	198,675	164,100	164,100					362,775		164,100	82,050	-	55%			244,654	118,121
		133,457,208	13,710,025	13,710,025	-	-	-	-	147,167,233	-	13,710,025	6,684,512	-				11,382,751	135,784,482

	2021 - CCA Schedule 8																	
		2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
			Cost of Additions	Cost of additions	Adjustments			Proceeds	UCC		UCC adjustment	UCC adjustment	UCC adjustment	CCA	Recapture	Terminal	CCA	UCC
		Balance	during the	accelerated	Transfers			of	2 + 3 - 5		for accelerated	for accelerated	for non accelerated	%	of CCA	Loss	for the year	Balance
Class		12/31/2020	year	Cost				Disposition			CCA	by factor	CCA					12/31/2021
1	Buildings	43,059,865							43,059,865		-			4%			1,722,395	41,337,470
1b	Buildings	2,652,328							2,652,328		-			6%			159,140	2,493,188
1b	Buildings > 18-03-17	7,437,341	235,500	235,500					7,672,841		235,500	117,750	-	6%			467,435	7,205,405
2	Electrical generating equipment	2,356,108							2,356,108		-	-		6%			141,366	2,214,741
3	Building < 1990	890,573							890,573		-	-		5%			44,529	846,044
8	Office Equipment, Tools, Other	1,195,262	287,400	287,400					1,482,662		287,400	143,700	-	20%			325,272	1,157,390
10	Vehicles and Equipment	1,384,055	546,000	546,000					1,930,055		546,000	273,000	-	30%			660,916	1,269,138
12	Computer Software	-	274,300	274,300					274,300		274,300		-	100%			274,300	-
14.1	Goodwill	587,565							587,565		-	-		7%			41,130	546,436
17	Roads, parking lots	157,540							157,540		-	-		8%			12,603	144,937
45	Computers	43							43		-	-		45%			19	24
47	Transmission and Dist Equipment	75,945,682	13,683,448	13,683,448					89,629,130		13,683,448	6,841,724	-	8%			7,717,668	81,911,461
50	Computers > 3/18/07	118,121	332,780	332,780					450,901		332,780	166,390	-	55%			339,510	111,391
		135,784,482	15,359,428	15,359,428	-	-	-	-	151,143,910	-	15,359,428	7,542,564	-				11,906,284	139,237,626

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4.9.1.4 Loss Carry forwards

Table 4.9.1.4 below illustrates NPEI's Loss Carry forwards from 2015 to 2019. In 2015, NPEI underwent a PILS audit related to the taxation years 2011 and 2012. The results of this audit were to remove the monies from the 2014 taxation year related to the smart meter rate adder and include these monies in the years they were received i.e. 2010, 2011 and 2012. NPEI file a Notice of Objection in March 2016. In April 2019, NPEI received the decision related to the Notice of Objection. The result was to reverse the MOF auditor's adjustments in 2011 and 2012 and restore 2014 to the original amount. In 2018, NPEI underwent a PILS audit related to 2013 and 2014. Prior to the results being finalized for the 2013 and 2014 audits, NPEI received the Decision related to the Notice of Objection. NPEI was successful in applying the 2018 tax loss back to 2013, 2014 and 2015. The application of the losses back to 2013, 2014 and 2015 years is still awaiting approval from the MOF. As per the 2018 Income Tax Return in Appendix 4-5 of this Exhibit the Non-Capital loss carry-forward balance at the end of 2018 was $1,578,382. NPEI is waiting for approval from the MOF, however, the MOF auditor provided NPEI with an adjusted Non-capital loss carry-forward balance of $634,419 on January 7, 2020. The $634,419 balance was entered as the opening Non-capital loss carry forward at the end of 2018.

Table 4.9.1.4 Loss Carry Forwards 2015 to 2019

	2015	2016	2017	2018	2019
	Taxation Year	Taxation Year	Taxation Year	Taxation Year	Taxation Year
Opening Loss CF balance				943,963	634,419
Non-capital losses	0	202,647	1,685,379	2,610,148	1,395,512
				3,554,111	2,029,931
Applied to 2013		(202,647)			
Applied to 2015			(741,416)	(1,975,729)	
Non-capital loss carry forward Balance per Tax Return	0	0	943,963	1,578,382	2,029,931
Loss Carry back to 2014- approved by MOF February 24, 2020				(943,963)	
2018 Non-Capital loss carry forward Balance adjusted at Februry 24 2020				634,419	2,029,931

HISTORICAL PILS

4.9.2 Historical PILS

NPEI has included the 2018 Income Tax return and the most recent 2018 Notice of Assessment date July 2, 2019 in Appendix 4-5. In Appendix 4-12 of this Exhibit, NPEI has included the 2015 OEB PILS model that was filed after the OEB's decision related to the adjustment to the WCA from 13% to 10.48%. The updated 2015 RRWF has also been included in Appendix 4-12. The updated 2015 OEB PILS model and 2015 RRWF were filed on April 25, 2016.

TAX CREDITS

4.9.3 Tax Credits

NPEI takes advantage of tax credits where applicable to minimize taxes payable. Table 4.9.3.1 summarizes the tax credits for the historical years 2015-2019 Actuals. NPEI has forecasted tax credits of $17,315 for the 2020 Bridge Year and $13,400 for the 2021 Test Year. Every year, NPEI claims tax credits for co-op students and apprentices (both federal and provincial, where applicable). Each year, NPEI budgets these tax credits.

Table 4.9.3.1 Tax Credits

Tax Credit Type	2015 Board Approved	2015	2016	2017	2018	2019
Federal Apprentice Tax Credit	6,208	19,799	0	0	0	0
Co-Op Tax Credit	0	3,000	0	0	9,000	0
Provincial Apprentice Tax Credit	74,795	74,788	66,678	57,210	22,166	13,589
Total Tax Credits	**81,003**	**97,587**	**66,678**	**57,210**	**31,166**	**13,589**
Federal Apprentice Tax Credit Carryovers		0	8,921	4,436	0	0

In 2015, NPEI had 8 apprentices where tax credits were claimed. In 2018, NPEI had 3 co-op employees and 6 apprentices being claimed for tax credits. In 2019, 2020 and 2021 Tax Year, NPEI has included 2 apprentices being claimed for tax credits.

The 2018, Income Tax return included in Appendix 4-5 is redacted for the employee's names listed in Schedules 550 and 552 to protect the privacy of these employees.

SUPPORTING SCHEDULES

4.9.4 Supporting schedules for PILS

4.9.4.1 Additions and Deductions to accounting income

The Additions to accounting income for the 2019 Historical Year, 2020 Bridge Year and 2021 Test Year include the following:

- Amortization of tangible assets-supporting schedule is Appendix 2-C in Appendix 4-1, Appendix 4-8 Worthit - Depreciation for accounts 1915 to 1980 and Appendix 4-9 - Depreciation Policy
- Non-deductible meals and entertainment – historical amounts for 2018 and 2019 were used to forecast 2020 Bridge Year and 2021 Test Year
- Donations are being claimed in the 2020 Bridge Year however no donations except for LEAP were included in the 2021 Test Year Revenue Requirement
- Reserves from financial statements- balance at end of year relate to the post-employment employee benefits. The supporting documentation is included in the Actuarial Valuation in Appendix 4-3 of this exhibit.

The Deductions to accounting income for the 2019 Historical Year, 2020 Bridge Year and 2021 Test Year include the following:

- Capital Cost allowance from Schedule 8 – the additions are supporting by Exhibit 2 of this application and agree to the OEB filing - Appendix 2BA included in Appendix 4-1 of this Exhibit.
- Reserves from financial statements- balance at beginning of year relate to the post-employment employee benefits. The supporting documentation is included in the Actuarial Valuation in Appendix 4-3 of this exhibit.
- Depreciation of capital contributions are supported by Exhibit 2 and Exhibit 3 of this Application and agree to the OEB filing - Appendix 2BA included in Appendix 4-1 of this Exhibit.

4.9.4.2 Other Additions and Deductions

In accordance with the filing requirements, NPEI has excluded Regulatory Assets and Liability balances from the additions/deductions to accounting income for both the 2020 Bridge Year and 2021 Test Year.

PROPERTY TAXES

4.9.5 Property Taxes

NPEI pays property taxes to the City of Niagara Falls, the Township of West Lincoln, the Town of Lincoln and the Town of Pelham. In addition, NPEI makes annual payments to the Ontario Electricity Financial Corporation for Payments in Lieu of Property Taxes. Property taxes for the 2015 Board approved, 2015 Actual to 2019 Actuals and the 2020 Bridge Year and 2021 Test Year are provided in Table 4.9.1 below.

Table 4.9.5.1-Property Taxes

	2015 Board Approved	2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year
City of Niagara Falls	188,312	165,288	209,925	148,919	145,898	146,066	148,058	173,486
Township of West Lincoln	80,000	79,850	81,687	71,852	69,556	67,759	68,000	74,360
Town of Lincoln	2,100	2,059	2,128	2,305	2,482	2,682	2,700	2,754
Town of Pelham	620	627	629	693	756	831	850	867
OEFC	16,200	16,197	15,947	16,731	18,699	11,384	11,400	11,628
Total	287,232	264,022	310,316	240,499	237,392	228,723	231,008	263,095

In the City of Niagara Falls, a large commercial mall closed in 2015. This mall is located across the street from NPEI's administration building. As a result, the market assessment for NPEI's administration building decreased in 2017 resulting in lower property taxes. In 2019, the mall (except for all stand-alone buildings) commenced demolition in preparation for a large retail store to be built in 2020. As a result, NPEI has increased the property taxes on the administration building in 2021 in anticipation of an increase in its market value assessment. NPEI has included an additional $5,000 of property taxes related to the purchase of land in the Town of Lincoln for the future site of a new transformer station.

NON-RECOVERABLE AND DISALLOWED EXPENSES

4.9.6 Non-recoverable and disallowed expenses for PILS

There are no material other additions/deductions (i.e. greater than $175,000) included in the historical, bridge or test year PILS calculations as per the PILS model included in Appendix 4-6. Net movement in regulatory assets/liabilities has been excluded in the 2020 Bride Year and 2021 Test Year as these reconciling items are excluded for the purposes of calculating PILS to determine rates as per the OEB filing requirements.

Donations are being claimed in the 2020 Bridge Year however, no donations except for LEAP were included in the 2021 Test Year Revenue Requirement.

INTEGRITY CHECKS

4.9.7 Integrity checks

NPEI has completed the integrity checks for the following information as detailed in the filing requirements:

- The depreciation and amortization added back in the PILS model agree with the numbers disclosed in the rate base section of the Application.
- The capital additions and deductions in the USS/CCA Schedule 8 agree with the rate base section for the Historical, Bridge and Test Years.
- Schedule 8 of the 2018 most recent T2 tax return filed as at December 31, 2018 agrees with the opening 2018 Forecast Year UCC. NPEI confirms that there were no non-distribution tax amounts on Schedule 8 on the 2018 tax return. NPEI has included in Appendix 4-7 a copy of the OEB PILS model with the 2018 Actuals for Tab H0, H1, H4, H8 and H13 that will roll forward as opening balances for the 2019 Historical Tabs in the 2020 OEB PILS model.
- The CCA deductions in the PILS tax model for Historic, Bridge and Test Years agree with the numbers in the UCC schedules for the same years filed in the Application.
- The Loss Carry-forward from the 2018 tax year agrees to the tax return provided in Appendix 4-5 of this Exhibit. NPEI has included a discussion in the Application where the tax loss carry-forward balance will be utilized over the next 5 years, until the next Cost of Service Application.
- CCA is maximized even with NPEI's tax loss carry-forward.
- Post-retirement benefit obligations added back on Schedule 1, the reconciliation of accounting income to net income for tax purposes, agree with the amounts provided in the OM&A analysis for compensation. NPEI confirms the amounts on Schedule 13-Reserves agrees to the Actuarial Valuation provided in Exhibit 4-3.

- The income tax rate used to calculate the tax expense is consistent with NPEI's actual tax facts and the evidence filed in the Application.

Exhibit 4: Operating Costs

Tab 10 (of 10): Conservation and Demand Management

LOST REVENUE ADJUSTMENT MECHANISM

4.10.1 Lost Revenue Adjustment Mechanism

Conservation and Demand Management

All of NPEI's Conservation and Demand Management ("CDM") activity has been funded through programs contracted with the IESO. NPEI has not included any costs directly attributable to these CDM programs in its revenue requirement. CDM revenues are recorded in Account 4375 Revenues from Non-Utility Operations, and CDM expenses are recorded in Account 4380 Expenses from Non-Utility Operations.

On March 20, 2019, the Minister of Energy, Northern Development and Mines issued a directive to the IESO that concluded the Conservation First Framework. Accordingly, NPEI has not included any CDM revenues or expenses in Account 4375 or Account 4380 for the 2021 Test Year.

Lost Revenue Adjustment Mechanism ("LRAM")

On March 31, 2010, the Minister of Energy and Infrastructure issued a directive (the "Directive") to the OEB regarding electricity CDM targets to be met by licensed electricity distributors. The Directive required that the OEB amend the licenses of distributors to add, as a condition of license, the requirement for distributors to achieve reductions in electricity demand through the delivery of CDM programs over a four-year period beginning January 1, 2011.

Section 12 of the Directive required that the OEB have regard to the objective that lost revenues that result from CDM programs should not act as a disincentive to a distributor. On April 26, 2012, the OEB issued *Guidelines for Electricity Distributor Conservation and Demand Management* (2012 CDM Guidelines). In keeping with the Directive, the OEB adopted a mechanism to capture the difference between the results of actual, verified impacts of authorized CDM activities undertaken by distributors between 2011 and 2014,

and the level of activities embedded into rates through the distributors load forecast in an LRAM Variance Account ("LRAMVA").

In December 2013, the Government of Ontario released its *Long-Term Energy Plan* ("LTEP") that among other priorities encourages conservation and reinforces the policy of considering conservation first in planning processes. Under the LTEP, conservation will be used to lessen the need for new supply and demand-response initiatives will be used to meet peak demand requirements.

Resulting from the LTEP, the Board received a Directive on March 31, 2014 from the Minister of Energy pursuant to sections 27.1 and 27.2 of the Act (altogether, the "Conservation Directive") requiring the Board to take steps to promote CDM including amendments to the licences of electricity distributors and the establishment of CDM Requirement guidelines.

On December 19, 2014, the OEB issued its *Conservation and Demand Management Requirement Guidelines for Electricity Distributors* ("2015 CDM Guidelines"), which continued the LRAM mechanism for CDM activities undertaken by distributors between 2015 and 2020.

On November 16, 2015, NPEI filed an application with the OEB (EB-2015-0328) requesting approval for the disposition of its LRAMVA account balance of $482,804, relating to conservation program results for the period 2011-2014, based on a report prepared for NPEI by IndEco Strategic Consulting Inc. ("IndEco"). In a letter issued on November 27, 2015, the OEB decided it would hold a combined hearing for NPEI's LRAMVA Application and NPEI's 2016 IRM Rate Application (EB-2015-0090).

In the EB-2015-0328/EB-2015-0090 Decision and Order, issued March 17, 2016, the OEB did not approve disposition of NPEI's LRAMVA balance due to a generic issue that the IESO had identified, related to quantifying savings from demand response programs. The OEB intended to issue further guidance on LRAMVA following a stakeholder meeting to be held on March 31, 2016.

On May 19, 2016, the Board issued its *Report of the Ontario Energy Board – Updated Policy for the Lost Revenue Adjustment Mechanism Calculation: Lost Revenues and Peak Demand Savings from Conservation and Demand Management Programs,* in which the OEB determined that peak demand savings from demand response programs should not be included in LRAMVA results.

NPEI engaged IndEco to update its 2011-2014 LRAMVA report to exclude demand response results, as well as incorporate an additional year of LRAMVA results for 2015, as the 2015 final verified CDM results had become available.
The updated 2011-2015 report identified additional LRAM revenue for 2015 of $27,307, and a reduction to 2011-2014 LRAM revenue of $18,006 for the removal of demand response savings.

NPEI requested disposition of its 2011-2015 LRAMVA balance of $496,934 in its 2017 IRM Rate Application (EB-2016-0094). In the EB-2016-0094 Decision and Order, issued May 4, 2017, the OEB approved the disposition of NPEI's LRAMVA balance of $496,934, to be collected through rate riders in effect from May 1, 2017 to April 30, 2018.

On March 20, 2019, the Minister of Energy, Northern Development and Mines issued a directive to the IESO that concluded the Conservation First Framework. All electricity CDM activity for the balance of 2019 and for 2020 will be centralized and administered by the IESO.

NPEI again engaged IndEco to prepare an LRAMVA report for 2016-2018, and complete the OEB's LRAMVA Workform. The IndEco report is included in Appendix 4-10 of this Exhibit. The OEB LRAMVA Workform is included as Appendix 4-11 of this Exhibit.

As explained in the LRAMVA report, in calculating NPEI's 2016-2018 LRAM amounts, IndEco has incorporated the following:

- The IESO's 2011-2014 Final Results Report (for persistence savings).

- The IESO's Final 2015 Annual Verified Results Report – Annual Persistence (for persistence savings)
- The IESO's Final Verified 2016 Annual LDC CDM Program Results Report
- The IESO's Final Verified 2017 Annual LDC CDM Program Results Report
- The IESO's latest Participation and Cost Report, issued in April 2019
- The Streetlighting upgrade projects were undertaken as part of the Retrofit program, and energy savings were reported within the results of that program. Accordingly, the calculated kWh of savings has been manually removed from the Retrofit program results each year.

The IESO results files listed above are included as Appendix 4-4 of this Exhibit.

In this current Application, NPEI is requesting approval for the disposition of its 2016-2018 LRAMVA total amount of $828,864, which consists of a principal amount of $778,151 plus carrying charges of $50,713 (including projected carrying charges to December 31, 2020).

Table 4.10.1 provides a summary of NPEI's 2016-2018 proposed LRAMVA by rate class.

Table 4.10.1 – Summary of Proposed LRAMVA Claim

Rate Class	Principal	Carrying Charges	Total LRAMVA
Residential	362,535	24,651	387,186
GS < 50 kW	66,329	3,938	70,266
GS > 50 kW	259,890	16,137	276,027
Streetlighting	89,397	5,988	95,385
Total LRAMVA	**778,151**	**50,713**	**828,864**

Please refer to Exhibit 9 for the calculation of NPEI's recovery of the LRAMVA balance and corresponding rate riders.

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Appendix 4-1

OEB Appendix 2-BA, 2-C, 2-D, 2-JA, 2-JB, 2-JC, 2-K, 2-L, 2-M, 2-N

File Number:	EB-2020-0040
Exhibit:	2
Tab:	2
Schedule:	4
Page:	
Date:	8/31/2020

Appendix 2-D
Overhead Expense

Applicants are to provide a breakdown of OM&A before capitalization in the below table. OM&A before capitalization may be broken down by cost center, program, drivers or another format best suited to focus on capitalized vs. uncapitalized OM&A.

OM&A Before Capitalization	**2015 Historical Year**	**2016 Historical Year**	**2017 Historical Year**	**2018 Historical Year**	**2019 Historical Year**	**2020 Bridge Year**	**2021 Test Year**
Operations	5,351,195	5,511,542	5,731,189	5,598,324	6,087,979	6,042,983	6,052,900
Maintenance	2,345,782	2,203,115	2,660,236	2,589,112	2,678,573	2,567,275	2,577,832
Billing and Collecting	5,283,210	5,295,777	5,620,257	5,717,281	5,966,076	6,406,032	6,792,581
Community Relations	82,819	99,714	161,253	132,561	133,276	129,200	102,200
Administration & General	6,234,765	6,795,960	6,759,615	6,690,845	6,969,193	7,374,878	7,900,998
Total OM&A Before Capitalization (B)	$ 19,297,771	$ 19,906,107	$ 20,932,551	$ 20,728,124	$ 21,835,098	$ 22,520,366	$ 23,426,511

Applicants are to provide a breakdown of capitalized OM&A in the below table. Capitalized OM&A may be broken down using the categories listed in the table below if possible. Otherwise, applicants are to provide its own break down of capitalized OM&A.

Capitalized OM&A	**2015 Historical Year**	**2016 Historical Year**	**2017 Historical Year**	**2018 Historical Year**	**2019 Historical Year**	**Directly 2020 Bridge Year**	**2021 Test Year**
Employee benefits	$ 1,383,616	$ 1,659,371	$ 1,665,078	$ 1,567,492	$ 1,573,990	$ 1,702,716	$ 1,788,330
Fleet costs	$ 1,040,714	$ 1,100,217	$ 999,035	$ 1,140,037	$ 1,102,302	$ 1,194,259	$ 1,254,171
initial delivery and handling costs							
costs of testing whether the asset is functioning properly							
professional fees							
costs of opening a new facility							
costs of introducing a new product or service (including costs of advertising and promotional activities)							
costs of conducting business in a new location or with a new class of customer (including costs of staff training)							
administration and other general overhead costs							
Insert description of additional item(s) and new rows if needed							
Total Capitalized OM&A (A)	$ 2,424,330	$ 2,759,588	$ 2,664,113	$ 2,707,529	$ 2,676,292	$ 2,896,975	$ 3,042,501

% of Capitalized OM&A (=A/B)	13%	14%	13%	13%	12%	13%	13%

Appendix 2-BA

Fixed Asset Continuity Schedule [1]

Accounting Standard MIFRS
Year 2015

CCA Class [2]	OEB Account [3]	Description [3]	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions [4]	Disposals [6]	Closing Balance	Opening Balance	Additions	Disposals [6]	Closing Balance	
	1609	Capital Contributions Paid				$ -				$ -	$ -
12	1611	Computer Software (Formally known as Account 1925)	$ 3,229,308	$ 183,006		$ 3,412,314	-$ 2,858,895	-$ 199,344		-$ 3,058,240	$ 354,075
CEC	1612	Land Rights (Formally known as Account 1906)	$ 1,604,397			$ 1,604,397	-$ 925,261	-$ 57,099		-$ 982,360	$ 622,037
N/A	1805	Land	$ 507,273			$ 507,273				$ -	$ 507,273
47	1808	Buildings	$ 111,638			$ 111,638	-$ 111,638	$ -		-$ 111,638	$ -
13	1810	Leasehold Improvements				$ -				$ -	$ -
47	1815	Transformer Station Equipment >50 kV	$ 6,651,423	$ 1,380		$ 6,652,803	-$ 1,553,199	-$ 161,714		-$ 1,714,912	$ 4,937,891
47	1820	Distribution Station Equipment <50 kV	$ 6,867,626			$ 6,867,626	-$ 3,060,144	-$ 143,014		-$ 3,203,158	$ 3,664,468
47	1825	Storage Battery Equipment				$ -				$ -	$ -
47	1830	Poles, Towers & Fixtures	$ 45,208,940	$ 2,144,405		$ 47,353,345	-$ 25,075,924	-$ 490,601		-$ 25,566,525	$ 21,786,821
47	1835	Overhead Conductors & Devices	$ 30,044,277	$ 2,068,453		$ 32,112,730	-$ 10,922,656	-$ 599,142		-$ 11,521,798	$ 20,590,932
47	1840	Underground Conduit	$ 10,359,258	$ 781,297		$ 11,140,555	-$ 2,533,445	-$ 188,876		-$ 2,722,321	$ 8,418,234
47	1845	Underground Conductors & Devices	$ 68,835,405	$ 4,768,414		$ 73,603,819	-$ 40,281,085	-$ 1,336,392		-$ 41,617,477	$ 31,986,342
47	1850	Line Transformers	$ 38,491,416	$ 2,318,687	-$ 191,528	$ 40,618,575	-$ 22,218,278	-$ 774,287	$ 191,528	-$ 22,801,037	$ 17,817,538
47	1855	Services (Overhead & Underground)	$ 6,275,832	$ 1,006,637		$ 7,282,469	-$ 1,545,082	-$ 271,165		-$ 1,816,247	$ 5,466,222
47	1860	Meters	$ 3,339,303	$ 184,577		$ 3,523,881	-$ 1,203,525	-$ 201,532		-$ 1,405,057	$ 2,118,824
47	1860	Meters (Smart Meters)	$ 6,201,235	$ 144,015		$ 6,345,251	-$ 1,445,169	-$ 419,688		-$ 1,864,857	$ 4,480,393
47	1875	Street Lighting and Signal Systems	$ 21,835			$ 21,835	-$ 8,020	-$ 873		-$ 8,893	$ 12,942
N/A	1905	Land	$ 508,970			$ 508,970				$ -	$ 508,970
47	1908	Buildings & Fixtures	$ 16,730,503	$ 468,660		$ 17,199,163	-$ 2,949,145	-$ 286,696		-$ 3,235,841	$ 13,963,322
13	1910	Leasehold Improvements	$ 120,252			$ 120,252	-$ 120,252	$ -		-$ 120,252	$ -
8	1915	Office Furniture & Equipment (10 years)	$ 1,670,224	$ 25,554		$ 1,695,778	-$ 1,033,664	-$ 105,025		-$ 1,138,689	$ 557,089
8	1915	Office Furniture & Equipment (5 years)				$ -				$ -	$ -
10	1920	Computer Equipment - Hardware	$ 1,257,769			$ 1,257,769	-$ 1,257,769			-$ 1,257,769	$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ 320,323			$ 320,323	-$ 320,323			-$ 320,323	$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ 2,479,012	$ 248,789		$ 2,727,801	-$ 1,686,626	-$ 285,181		-$ 1,971,807	$ 755,994
10	1930	Transportation Equipment	$ 8,790,946	$ 490,775	-$ 503,538	$ 8,778,183	-$ 4,406,002	-$ 437,229	$ 503,538	-$ 4,339,694	$ 4,438,489
8	1935	Stores Equipment	$ 268,478	$ 54,801		$ 323,279	-$ 208,561	-$ 11,078		-$ 219,640	$ 103,639
8	1940	Tools, Shop & Garage Equipment	$ 2,015,322	$ 66,619		$ 2,081,941	-$ 1,611,239	-$ 80,243		-$ 1,691,482	$ 390,460
8	1945	Measurement & Testing Equipment	$ 204,006			$ 204,006	-$ 199,219	-$ 3,239		-$ 202,459	$ 1,548
8	1950	Power Operated Equipment				$ -				$ -	$ -
8	1955	Communications Equipment	$ 1,075,266	$ 65,663		$ 1,140,929	-$ 211,989	-$ 47,026		-$ 259,016	$ 881,913
8	1955	Communication Equipment (Smart Meters)				$ -				$ -	$ -
8	1960	Miscellaneous Equipment	$ 72,951			$ 72,951	-$ 72,702	-$ 249		-$ 72,951	$ -
47	1970	Load Management Controls Customer Premises				$ -				$ -	$ -
47	1975	Load Management Controls Utility Premises				$ -				$ -	$ -
47	1980	System Supervisor Equipment	$ 128,961			$ 128,961	-$ 128,961	$ -		-$ 128,961	$ -
47	1985	Miscellaneous Fixed Assets				$ -				$ -	$ -
47	1990	Other Tangible Property				$ -				$ -	$ -
47	1995	Contributions & Grants				$ -				$ -	$ -
47	2440	Deferred Revenue [5]	-$ 22,390,322	-$ 5,664,428		-$ 28,054,750	$ 6,850,144	$ 613,263		$ 7,463,406	-$ 20,591,344
						$ -				$ -	$ -
		Sub-Total	**$ 241,001,828**	**$ 9,357,304**	**-$ 695,065**	**$ 249,664,067**	**-$ 121,098,631**	**-$ 5,486,431**	**$ 695,066**	**-$ 125,889,996**	**$ 123,774,071**
		Less Socialized Renewable Energy Generation Investments (input as negative)				$ -				$ -	$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				$ -				$ -	$ -
		Total PP&E	**$ 241,001,828**	**$ 9,357,304**	**-$ 695,065**	**$ 249,664,067**	**-$ 121,098,631**	**-$ 5,486,431**	**$ 695,066**	**-$ 125,889,996**	**$ 123,774,071**
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable [6]									
		Total						**-$ 5,486,431**			

Less: *Fully Allocated Depreciation*

10		Transportation	Transportation	
8		Stores Equipment	Stores Equipment	
			Net Depreciation	-$ 5,486,431

Accounting Standard MIFRS
Year **2016**

			Cost				Accumulated Depreciation				
CCA Class [2]	OEB Account [3]	Description [3]	Opening Balance	Additions [4]	Disposals [6]	Closing Balance	Opening Balance	Additions	Disposals [6]	Closing Balance	Net Book Value
	1609	Capital Contributions Paid	$ -			$ -	$ -			$ -	$ -
12	1611	Computer Software (Formally known as Account 1925)	$ 3,412,314	$ 342,477		$ 3,754,791	-$ 3,058,240	-$ 230,226		-$ 3,288,465	$ 466,326
CEC	1612	Land Rights (Formally known as Account 1906)	$ 1,604,397			$ 1,604,397	-$ 982,360	-$ 57,099		-$ 1,039,459	$ 564,938
N/A	1805	Land	$ 507,273			$ 507,273	$ -			$ -	$ 507,273
47	1808	Buildings	$ 111,638			$ 111,638	-$ 111,638	$ -		-$ 111,638	$ -
13	1810	Leasehold Improvements	$ -			$ -	$ -			$ -	$ -
47	1815	Transformer Station Equipment >50 kV	$ 6,652,803			$ 6,652,803	-$ 1,714,912	-$ 162,636		-$ 1,877,549	$ 4,775,255
47	1820	Distribution Station Equipment <50 kV	$ 6,867,626			$ 6,867,626	-$ 3,203,158	-$ 143,014		-$ 3,346,172	$ 3,521,454
47	1825	Storage Battery Equipment	$ -			$ -	$ -			$ -	$ -
47	1830	Poles, Towers & Fixtures	$ 47,353,345	$ 2,661,776		$ 50,015,121	-$ 25,566,525	-$ 538,489		-$ 26,105,014	$ 23,910,107
47	1835	Overhead Conductors & Devices	$ 32,112,730	$ 2,462,572		$ 34,575,301	-$ 11,521,798	-$ 617,037		-$ 12,138,835	$ 22,436,467
47	1840	Underground Conduit	$ 11,140,555	$ 1,197,894		$ 12,338,449	-$ 2,722,321	-$ 208,667		-$ 2,930,988	$ 9,407,461
47	1845	Underground Conductors & Devices	$ 73,603,819	$ 3,808,930		$ 77,412,749	-$ 41,617,477	-$ 1,451,211		-$ 43,068,687	$ 34,344,061
47	1850	Line Transformers	$ 40,618,575	$ 1,710,386	-$ 202,611	$ 42,126,350	-$ 22,801,037	-$ 837,062	$ 202,611	-$ 23,435,488	$ 18,690,862
47	1855	Services (Overhead & Underground)	$ 7,282,469	$ 1,182,855		$ 8,465,324	-$ 1,816,247	-$ 314,955		-$ 2,131,202	$ 6,334,122
47	1860	Meters	$ 3,523,881	$ 557,578	-$ 32,045	$ 4,049,414	-$ 1,405,057	-$ 215,222	$ 24,610	-$ 1,595,669	$ 2,453,745
47	1860	Meters (Smart Meters)	$ 6,345,251	-$ 35,971		$ 6,309,279	-$ 1,864,857	-$ 429,776		-$ 2,294,633	$ 4,014,646
47	1875	Street Lighting and Signal Systems	$ 21,835			$ 21,835	-$ 8,893	-$ 873		-$ 9,766	$ 12,069
N/A	1905	Land	$ 508,970			$ 508,970	$ -			$ -	$ 508,970
47	1908	Buildings & Fixtures	$ 17,199,163	$ 52,753		$ 17,251,916	-$ 3,235,841	-$ 291,200		-$ 3,527,041	$ 13,724,875
13	1910	Leasehold Improvements	$ 120,252			$ 120,252	-$ 120,252	$ -		-$ 120,252	$ -
8	1915	Office Furniture & Equipment (10 years)	$ 1,695,778	$ 28,031		$ 1,723,808	-$ 1,138,689	-$ 100,718		-$ 1,239,407	$ 484,401
8	1915	Office Furniture & Equipment (5 years)	$ -			$ -	$ -			$ -	$ -
10	1920	Computer Equipment - Hardware	$ 1,257,769			$ 1,257,769	-$ 1,257,769			-$ 1,257,769	$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ 320,323			$ 320,323	-$ 320,323			-$ 320,323	$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ 2,727,801	$ 241,217		$ 2,969,018	-$ 1,971,807	-$ 288,960		-$ 2,260,767	$ 708,251
10	1930	Transportation Equipment	$ 8,778,183	$ 792,445	-$ 496,427	$ 9,074,202	-$ 4,339,694	-$ 429,572	$ 496,427	-$ 4,272,839	$ 4,801,363
8	1935	Stores Equipment	$ 323,279			$ 323,279	-$ 219,640	-$ 14,111		-$ 233,750	$ 89,529
8	1940	Tools, Shop & Garage Equipment	$ 2,081,941	$ 121,500	-$ 2,778	$ 2,200,663	-$ 1,691,482	-$ 73,244	$ 1,829	-$ 1,762,896	$ 437,767
8	1945	Measurement & Testing Equipment	$ 204,006			$ 204,006	-$ 202,459	-$ 1,110		-$ 203,569	$ 438
8	1950	Power Operated Equipment	$ -			$ -	$ -			$ -	$ -
8	1955	Communications Equipment	$ 1,140,929	$ 301,990		$ 1,442,919	-$ 259,016	-$ 57,205		-$ 316,221	$ 1,126,697
8	1955	Communication Equipment (Smart Meters)	$ -			$ -	$ -			$ -	$ -
8	1960	Miscellaneous Equipment	$ 72,951			$ 72,951	-$ 72,951	$ -		-$ 72,951	$ -
47	1970	Load Management Controls Customer Premises	$ -			$ -	$ -			$ -	$ -
47	1975	Load Management Controls Utility Premises	$ -			$ -	$ -			$ -	$ -
47	1980	System Supervisor Equipment	$ 128,961			$ 128,961	-$ 128,961	$ -		-$ 128,961	$ -
47	1985	Miscellaneous Fixed Assets	$ -			$ -	$ -			$ -	$ -
47	1990	Other Tangible Property	$ -			$ -	$ -			$ -	$ -
47	1995	Contributions & Grants	$ -			$ -	$ -			$ -	$ -
47	2440	Deferred Revenue[5]	-$ 28,054,750	-$ 4,031,451		-$ 32,086,201	$ 7,463,406	$ 738,438		$ 8,201,844	-$ 23,884,357
						$ -	$ -			$ -	$ -
		Sub-Total	**$ 249,664,067**	**$ 11,394,981**	**-$ 733,861**	**$ 260,325,187**	**-$ 125,889,996**	**-$ 5,723,947**	**$ 725,476**	**-$ 130,888,467**	**$ 129,436,720**
		Less Socialized Renewable Energy Generation Investments (input as negative)				$ -				$ -	$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				$ -				$ -	$ -
		Total PP&E	**$ 249,664,067**	**$ 11,394,981**	**-$ 733,861**	**$ 260,325,187**	**-$ 125,889,996**	**-$ 5,723,947**	**$ 725,476**	**-$ 130,888,467**	**$ 129,436,720**
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable[6]									
		Total						**-$ 5,723,947**			

			Less: *Fully Allocated Depreciation*	
10		Transportation	Transportation	
8		Stores Equipment	Stores Equipment	
			Net Depreciation	-$ 5,723,947

Accounting Standard MIFRS
Year **2017**

CCA Class [2]	OEB Account [3]	Description [3]	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions [4]	Disposals [6]	Closing Balance	Opening Balance	Additions	Disposals [6]	Closing Balance	
	1609	Capital Contributions Paid	$ -			$ -	$ -			$ -	$ -
12	1611	Computer Software (Formally known as Account 1925)	$ 3,754,791	$ 710,896		$ 4,465,687	-$ 3,288,465	-$ 299,692		-$ 3,588,157	$ 877,530
CEC	1612	Land Rights (Formally known as Account 1906)	$ 1,604,397			$ 1,604,397	-$ 1,039,459	-$ 57,099		-$ 1,096,558	$ 507,839
N/A	1805	Land	$ 507,273			$ 507,273	$ -			$ -	$ 507,273
47	1808	Buildings	$ 111,638			$ 111,638	-$ 111,638	$ -		-$ 111,638	$ -
13	1810	Leasehold Improvements	$ -			$ -	$ -			$ -	$ -
47	1815	Transformer Station Equipment >50 kV	$ 6,652,803	$ 56,952		$ 6,709,756	-$ 1,877,549	-$ 164,060		-$ 2,041,609	$ 4,668,147
47	1820	Distribution Station Equipment <50 kV	$ 6,867,626	$ 237,780		$ 7,105,405	-$ 3,346,172	-$ 145,656		-$ 3,491,827	$ 3,613,578
47	1825	Storage Battery Equipment	$ -			$ -	$ -			$ -	$ -
47	1830	Poles, Towers & Fixtures	$ 50,015,121	$ 2,255,688	-$ 89,272	$ 52,181,537	-$ 26,105,014	-$ 587,413	$ 53,099	-$ 26,639,328	$ 25,542,210
47	1835	Overhead Conductors & Devices	$ 34,575,301	$ 2,148,697	-$ 29,733	$ 36,694,265	-$ 12,138,835	-$ 643,863	$ 14,866	-$ 12,767,832	$ 23,926,434
47	1840	Underground Conduit	$ 12,338,449	$ 875,650		$ 13,214,099	-$ 2,930,988	-$ 229,403		-$ 3,160,391	$ 10,053,708
47	1845	Underground Conductors & Devices	$ 77,412,749	$ 2,817,639		$ 80,230,387	-$ 43,068,687	-$ 1,538,514		-$ 44,607,201	$ 35,623,186
47	1850	Line Transformers	$ 42,126,350	$ 1,904,620	-$ 392,980	$ 43,637,990	-$ 23,435,488	-$ 893,252	$ 331,284	-$ 23,997,455	$ 19,640,534
47	1855	Services (Overhead & Underground)	$ 8,465,324	$ 1,340,226	-$ 11,588	$ 9,793,963	-$ 2,131,202	-$ 365,417	$ 5,794	-$ 2,490,825	$ 7,303,138
47	1860	Meters	$ 4,049,414	$ 589,721	-$ 172,476	$ 4,466,658	-$ 1,595,669	-$ 246,292	$ 70,228	-$ 1,771,733	$ 2,694,926
47	1860	Meters (Smart Meters)	$ 6,309,279	$ 349,555	$ 440	$ 6,659,274	-$ 2,294,633	-$ 435,062		-$ 2,729,695	$ 3,929,579
47	1875	Street Lighting and Signal Systems	$ 21,835			$ 21,835	-$ 9,766	-$ 873		-$ 10,640	$ 11,195
N/A	1905	Land	$ 508,970			$ 508,970	$ -			$ -	$ 508,970
47	1908	Buildings & Fixtures	$ 17,251,916	$ 403,007		$ 17,654,923	-$ 3,527,041	-$ 295,156		-$ 3,822,196	$ 13,832,726
13	1910	Leasehold Improvements	$ 120,252			$ 120,252	-$ 120,252	$ -		-$ 120,252	$ -
8	1915	Office Furniture & Equipment (10 years)	$ 1,723,808	$ 23,457	-$ 5,395	$ 1,741,871	-$ 1,239,407	-$ 96,266	$ 3,821	-$ 1,331,852	$ 410,019
8	1915	Office Furniture & Equipment (5 years)	$ -			$ -	$ -			$ -	$ -
10	1920	Computer Equipment - Hardware	$ 1,257,769			$ 1,257,769	-$ 1,257,769			-$ 1,257,769	$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ 320,323			$ 320,323	-$ 320,323			-$ 320,323	$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ 2,969,018	$ 332,121		$ 3,301,140	-$ 2,260,767	-$ 309,625		-$ 2,570,392	$ 730,747
10	1930	Transportation Equipment	$ 9,074,202	$ 876,513	-$ 284,325	$ 9,666,390	-$ 4,272,839	-$ 476,593	$ 284,325	-$ 4,465,107	$ 5,201,283
8	1935	Stores Equipment	$ 323,279			$ 323,279	-$ 233,750	-$ 14,111		-$ 247,861	$ 75,418
8	1940	Tools, Shop & Garage Equipment	$ 2,200,663	$ 92,559	-$ 3,544	$ 2,289,678	-$ 1,762,896	-$ 79,353	$ 1,093	-$ 1,841,156	$ 448,522
8	1945	Measurement & Testing Equipment	$ 204,006			$ 204,006	-$ 203,569	$ -		-$ 203,569	$ 438
8	1950	Power Operated Equipment	$ -			$ -	$ -			$ -	$ -
8	1955	Communications Equipment	$ 1,442,919	-$ 82,064		$ 1,360,855	-$ 316,221	-$ 59,588		-$ 375,810	$ 985,045
8	1955	Communication Equipment (Smart Meters)	$ -			$ -	$ -			$ -	$ -
8	1960	Miscellaneous Equipment	$ 72,951			$ 72,951	-$ 72,951	$ -		-$ 72,951	$ -
47	1970	Load Management Controls Customer Premises	$ -			$ -	$ -			$ -	$ -
47	1975	Load Management Controls Utility Premises	$ -			$ -	$ -			$ -	$ -
47	1980	System Supervisor Equipment	$ 128,961			$ 128,961	-$ 128,961	$ -		-$ 128,961	$ -
47	1985	Miscellaneous Fixed Assets	$ -			$ -	$ -			$ -	$ -
47	1990	Other Tangible Property	$ -			$ -	$ -			$ -	$ -
47	1995	Contributions & Grants	$ -			$ -	$ -			$ -	$ -
47	2440	Deferred Revenue[5]	-$ 32,086,201	-$ 2,471,484		-$ 34,557,685	$ 8,201,844	$ 824,191		$ 9,026,035	-$ 25,531,650
						$ -	$ -			$ -	$ -
		Sub-Total	**$ 260,325,187**	**$ 12,461,533**	**-$ 988,873**	**$ 271,797,847**	**-$ 130,888,467**	**-$ 6,113,096**	**$ 764,510**	**-$ 136,237,053**	**$ 135,560,794**
		Less Socialized Renewable Energy Generation Investments (input as negative)				$ -				$ -	$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				$ -				$ -	$ -
		Total PP&E	**$ 260,325,187**	**$ 12,461,533**	**-$ 988,873**	**$ 271,797,847**	**-$ 130,888,467**	**-$ 6,113,096**	**$ 764,510**	**-$ 136,237,053**	**$ 135,560,794**
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable[6]									
		Total						**-$ 6,113,096**			

			Less: *Fully Allocated Depreciation*	
10		Transportation	Transportation	
8		Stores Equipment	Stores Equipment	
			Net Depreciation	-$ 6,113,096

Accounting Standard MIFRS
Year **2018**

CCA Class [2]	OEB Account [3]	Description [3]	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions [4]	Disposals [6]	Closing Balance	Opening Balance	Additions	Disposals [6]	Closing Balance	
	1609	Capital Contributions Paid	$ -			$ -	$ -			$ -	$ -
12	1611	Computer Software (Formally known as Account 1925)	$ 4,465,687	$ 288,891		$ 4,754,578	-$ 3,588,157	-$ 427,955		-$ 4,016,112	$ 738,466
CEC	1612	Land Rights (Formally known as Account 1906)	$ 1,604,397			$ 1,604,397	-$ 1,096,558	-$ 57,099		-$ 1,153,657	$ 450,740
N/A	1805	Land	$ 507,273			$ 507,273	$ -			$ -	$ 507,273
47	1808	Buildings	$ 111,638			$ 111,638	-$ 111,638			-$ 111,638	$ -
13	1810	Leasehold Improvements	$ -			$ -	$ -			$ -	$ -
47	1815	Transformer Station Equipment >50 kV	$ 6,709,756	$ 135,288		$ 6,845,044	-$ 2,041,609	-$ 167,567		-$ 2,209,176	$ 4,635,868
47	1820	Distribution Station Equipment <50 kV	$ 7,105,405	$ 14,521	-$ 150,005	$ 6,969,921	-$ 3,491,827	-$ 143,386	$ 150,005	-$ 3,485,208	$ 3,484,713
47	1825	Storage Battery Equipment	$ -			$ -	$ -			$ -	$ -
47	1830	Poles, Towers & Fixtures	$ 52,181,537	$ 2,347,020	-$ 362,659	$ 54,165,898	-$ 26,639,328	-$ 631,854	$ 326,088	-$ 26,945,094	$ 27,220,805
47	1835	Overhead Conductors & Devices	$ 36,694,265	$ 2,350,169		$ 39,044,434	-$ 12,767,832	-$ 674,418		-$ 13,442,250	$ 25,602,184
47	1840	Underground Conduit	$ 13,214,099	$ 1,056,468		$ 14,270,567	-$ 3,160,391	-$ 248,724		-$ 3,409,115	$ 10,861,452
47	1845	Underground Conductors & Devices	$ 80,230,387	$ 2,212,265		$ 82,442,652	-$ 44,607,201	-$ 1,596,693		-$ 46,203,895	$ 36,238,758
47	1850	Line Transformers	$ 43,637,990	$ 2,042,986	-$ 246,129	$ 45,434,847	-$ 23,997,455	-$ 950,899	$ 246,129	-$ 24,702,226	$ 20,732,621
47	1855	Services (Overhead & Underground)	$ 9,793,963	$ 1,316,978		$ 11,110,940	-$ 2,490,825	-$ 418,078		-$ 2,908,903	$ 8,202,037
47	1860	Meters	$ 4,466,658	$ 634,043	$ 422,526	$ 5,523,228	-$ 1,771,733	-$ 280,774	$ 99,854	-$ 1,952,653	$ 3,570,575
47	1860	Meters (Smart Meters)	$ 6,659,274	$ 421,437	-$ 573,998	$ 6,506,713	-$ 2,729,695	-$ 442,004	$ 4,287	-$ 3,167,412	$ 3,339,301
47	1875	Street Lighting and Signal Systems	$ 21,835			$ 21,835	-$ 10,640	-$ 873		-$ 11,513	$ 10,322
N/A	1905	Land	$ 508,970			$ 508,970	$ -			$ -	$ 508,970
47	1908	Buildings & Fixtures	$ 17,654,923	$ 1,024,864		$ 18,679,787	-$ 3,822,196	-$ 310,101		-$ 4,132,298	$ 14,547,490
13	1910	Leasehold Improvements	$ 120,252			$ 120,252	-$ 120,252			-$ 120,252	$ -
8	1915	Office Furniture & Equipment (10 years)	$ 1,741,871	$ 115,088		$ 1,856,959	-$ 1,331,852	-$ 96,694		-$ 1,428,546	$ 428,413
8	1915	Office Furniture & Equipment (5 years)	$ -			$ -	$ -			$ -	$ -
10	1920	Computer Equipment - Hardware	$ 1,257,769			$ 1,257,769	-$ 1,257,769			-$ 1,257,769	$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ 320,323			$ 320,323	-$ 320,323			-$ 320,323	$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ 3,301,140	$ 326,559	-$ 3,048	$ 3,624,650	-$ 2,570,392	-$ 300,817	$ 3,048	-$ 2,868,161	$ 756,489
10	1930	Transportation Equipment	$ 9,666,390	$ 518,258	-$ 422,515	$ 9,762,133	-$ 4,465,107	-$ 543,224	$ 405,174	-$ 4,603,157	$ 5,158,976
8	1935	Stores Equipment	$ 323,279	$ 5,215		$ 328,494	-$ 247,861	-$ 14,322		-$ 262,183	$ 66,311
8	1940	Tools, Shop & Garage Equipment	$ 2,289,678	$ 66,032		$ 2,355,710	-$ 1,841,156	-$ 81,857		-$ 1,923,013	$ 432,697
8	1945	Measurement & Testing Equipment	$ 204,006			$ 204,006	-$ 203,569			-$ 203,569	$ 438
8	1950	Power Operated Equipment	$ -			$ -	$ -			$ -	$ -
8	1955	Communications Equipment	$ 1,360,855	$ 109,826		$ 1,470,680	-$ 375,810	-$ 62,399		-$ 438,208	$ 1,032,472
8	1955	Communication Equipment (Smart Meters)	$ -			$ -	$ -			$ -	$ -
8	1960	Miscellaneous Equipment	$ 72,951			$ 72,951	-$ 72,951			-$ 72,951	$ -
47	1970	Load Management Controls Customer Premises	$ -			$ -	$ -			$ -	$ -
47	1975	Load Management Controls Utility Premises	$ -			$ -	$ -			$ -	$ -
47	1980	System Supervisor Equipment	$ 128,961			$ 128,961	-$ 128,961			-$ 128,961	$ -
47	1985	Miscellaneous Fixed Assets	$ -			$ -	$ -			$ -	$ -
47	1990	Other Tangible Property	$ -			$ -	$ -			$ -	$ -
47	1995	Contributions & Grants	$ -			$ -	$ -			$ -	$ -
47	2440	Deferred Revenue[5]	-$ 34,557,685	-$ 2,538,034		-$ 37,095,719	$ 9,026,035	$ 894,004		$ 9,920,039	-$ 27,175,680
						$ -				$ -	$ -
		Sub-Total	**$ 271,797,847**	**$ 12,447,874**	**-$ 1,335,827**	**$ 282,909,893**	**-$ 136,237,053**	**-$ 6,555,735**	**$ 1,234,585**	**-$ 141,558,202**	**$ 141,351,691**
		Less Socialized Renewable Energy Generation Investments (input as negative)				$ -				$ -	$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				$ -				$ -	$ -
		Total PP&E	**$ 271,797,847**	**$ 12,447,874**	**-$ 1,335,827**	**$ 282,909,893**	**-$ 136,237,053**	**-$ 6,555,735**	**$ 1,234,585**	**-$ 141,558,202**	**$ 141,351,691**
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable[6]									
		Total						**-$ 6,555,735**			

			Less: *Fully Allocated Depreciation*	
10		Transportation	Transportation	
8		Stores Equipment	Stores Equipment	
			Net Depreciation	-$ 6,555,735

Accounting Standard MIFRS
Year **2019**

CCA Class [2]	OEB Account [3]	Description [3]	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions [4]	Disposals [6]	Closing Balance	Opening Balance	Additions	Disposals [6]	Closing Balance	
	1609	Capital Contributions Paid	$ -			$ -	$ -			$ -	$ -
12	1611	Computer Software (Formally known as Account 1925)	$ 4,754,578	$ 361,773		$ 5,116,350	-$ 4,016,112	-$ 428,997		-$ 4,445,108	$ 671,242
CEC	1612	Land Rights (Formally known as Account 1906)	$ 1,604,397			$ 1,604,397	-$ 1,153,657	-$ 57,099		-$ 1,210,756	$ 393,641
N/A	1805	Land	$ 507,273			$ 507,273	$ -			$ -	$ 507,273
47	1808	Buildings	$ 111,638			$ 111,638	-$ 111,638			-$ 111,638	$ -
13	1810	Leasehold Improvements	$ -			$ -	$ -			$ -	$ -
47	1815	Transformer Station Equipment >50 kV	$ 6,845,044	$ 199,245		$ 7,044,289	-$ 2,209,176	-$ 171,859		-$ 2,381,035	$ 4,663,254
47	1820	Distribution Station Equipment <50 kV	$ 6,969,921	$ 149,716		$ 7,119,637	-$ 3,485,208	-$ 145,211		-$ 3,630,419	$ 3,489,219
47	1825	Storage Battery Equipment	$ -			$ -	$ -			$ -	$ -
47	1830	Poles, Towers & Fixtures	$ 54,165,898	$ 2,012,203	-$ 372,296	$ 55,805,805	-$ 26,945,094	-$ 668,210	$ 353,567	-$ 27,259,737	$ 28,546,068
47	1835	Overhead Conductors & Devices	$ 39,044,434	$ 1,921,374		$ 40,965,809	-$ 13,442,250	-$ 702,254		-$ 14,144,504	$ 26,821,305
47	1840	Underground Conduit	$ 14,270,567	$ 460,877	$ 46,973	$ 14,778,417	-$ 3,409,115	-$ 264,367		-$ 3,673,482	$ 11,104,935
47	1845	Underground Conductors & Devices	$ 82,442,652	$ 3,450,393	-$ 77,773	$ 85,815,272	-$ 46,203,895	-$ 1,662,138	$ 30,800	-$ 47,835,232	$ 37,980,040
47	1850	Line Transformers	$ 45,434,847	$ 2,722,711	-$ 209,625	$ 47,947,933	-$ 24,702,226	-$ 1,021,843	$ 187,448	-$ 25,536,622	$ 22,411,311
47	1855	Services (Overhead & Underground)	$ 11,110,940	$ 1,668,143		$ 12,779,084	-$ 2,908,903	-$ 477,780		-$ 3,386,684	$ 9,392,400
47	1860	Meters	$ 5,523,228	$ 597,680	-$ 95,866	$ 6,025,041	-$ 1,952,653	-$ 312,816	$ 80,663	-$ 2,184,805	$ 3,840,236
47	1860	Meters (Smart Meters)	$ 6,506,713	$ 273,165	-$ 28,436	$ 6,751,442	-$ 3,167,412	-$ 457,236	$ 10,135	-$ 3,614,512	$ 3,136,930
47	1875	Street Lighting and Signal Systems	$ 21,835			$ 21,835	-$ 11,513	-$ 873		-$ 12,387	$ 9,449
N/A	1905	Land	$ 508,970			$ 508,970	$ -			$ -	$ 508,970
47	1908	Buildings & Fixtures	$ 18,679,787	$ 2,037,896		$ 20,717,683	-$ 4,132,298	-$ 316,399		-$ 4,448,697	$ 16,268,986
13	1910	Leasehold Improvements	$ 120,252			$ 120,252	-$ 120,252			-$ 120,252	$ -
8	1915	Office Furniture & Equipment (10 years)	$ 1,856,959	$ 84,704		$ 1,941,663	-$ 1,428,546	-$ 86,980		-$ 1,515,526	$ 426,137
8	1915	Office Furniture & Equipment (5 years)	$ -			$ -	$ -			$ -	$ -
10	1920	Computer Equipment - Hardware	$ 1,257,769			$ 1,257,769	-$ 1,257,769			-$ 1,257,769	$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ 320,323			$ 320,323	-$ 320,323			-$ 320,323	$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ 3,624,650	$ 193,149		$ 3,817,799	-$ 2,868,161	-$ 293,812		-$ 3,161,973	$ 655,826
10	1930	Transportation Equipment	$ 9,762,133	$ 599,766	-$ 40,521	$ 10,321,378	-$ 4,603,157	-$ 576,532	$ 40,521	-$ 5,139,168	$ 5,182,210
8	1935	Stores Equipment	$ 328,494			$ 328,494	-$ 262,183	-$ 14,028		-$ 276,211	$ 52,284
8	1940	Tools, Shop & Garage Equipment	$ 2,355,710	$ 91,841		$ 2,447,550	-$ 1,923,013	-$ 83,161		-$ 2,006,173	$ 441,377
8	1945	Measurement & Testing Equipment	$ 204,006			$ 204,006	-$ 203,569	$ -		-$ 203,569	$ 438
8	1950	Power Operated Equipment	$ -			$ -	$ -			$ -	$ -
8	1955	Communications Equipment	$ 1,470,680	$ 122,559		$ 1,593,239	-$ 438,208	-$ 77,244		-$ 515,453	$ 1,077,787
8	1955	Communication Equipment (Smart Meters)	$ -			$ -	$ -			$ -	$ -
8	1960	Miscellaneous Equipment	$ 72,951			$ 72,951	-$ 72,951			-$ 72,951	$ -
47	1970	Load Management Controls Customer Premises	$ -			$ -	$ -			$ -	$ -
47	1975	Load Management Controls Utility Premises	$ -			$ -	$ -			$ -	$ -
47	1980	System Supervisor Equipment	$ 128,961			$ 128,961	-$ 128,961			-$ 128,961	$ -
47	1985	Miscellaneous Fixed Assets	$ -			$ -	$ -			$ -	$ -
47	1990	Other Tangible Property	$ -			$ -	$ -			$ -	$ -
47	1995	Contributions & Grants	$ -			$ -	$ -			$ -	$ -
47	2440	Deferred Revenue[5]	-$ 37,095,719	-$ 5,462,680		-$ 42,558,399	$ 9,920,039	$ 1,002,764		$ 10,922,804	-$ 31,635,595
						$ -	$ -			$ -	$ -
		Sub-Total	**$ 282,909,893**	**$ 11,484,513**	**-$ 777,544**	**$ 293,616,862**	**-$ 141,558,202**	**-$ 6,816,073**	**$ 703,134**	**-$ 147,671,141**	**$ 145,945,721**
		Less Socialized Renewable Energy Generation Investments (input as negative)				$ -				$ -	$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				$ -				$ -	$ -
		Total PP&E	**$ 282,909,893**	**$ 11,484,513**	**-$ 777,544**	**$ 293,616,862**	**-$ 141,558,202**	**-$ 6,816,073**	**$ 703,134**	**-$ 147,671,141**	**$ 145,945,721**
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable[6]									
		Total						**-$ 6,816,073**			

			Less: *Fully Allocated Depreciation*	
10		Transportation	Transportation	
8		Stores Equipment	Stores Equipment	
			Net Depreciation	-$ 6,816,073

Accounting Standard MIFRS
Year **2020**

CCA Class [2]	OEB Account [3]	Description [3]	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions [4]	Disposals [6]	Closing Balance	Opening Balance	Additions	Disposals [6]	Closing Balance	
	1609	Capital Contributions Paid	$ -			$ -	$ -			$ -	$ -
12	1611	Computer Software (Formally known as Account 1925)	$ 5,116,350	$ 341,000		$ 5,457,350	-$ 4,445,108	-$ 445,326		-$ 4,890,435	$ 566,916
CEC	1612	Land Rights (Formally known as Account 1906)	$ 1,604,397			$ 1,604,397	-$ 1,210,756	-$ 57,099		-$ 1,267,854	$ 336,542
N/A	1805	Land	$ 507,273			$ 507,273	$ -			$ -	$ 507,273
47	1808	Buildings	$ 111,638			$ 111,638	-$ 111,638			-$ 111,638	$ -
13	1810	Leasehold Improvements	$ -			$ -	$ -			$ -	$ -
47	1815	Transformer Station Equipment >50 kV	$ 7,044,289			$ 7,044,289	-$ 2,381,035	-$ 174,900		-$ 2,555,934	$ 4,488,355
47	1820	Distribution Station Equipment <50 kV	$ 7,119,637	$ 75,000		$ 7,194,637	-$ 3,630,419	-$ 146,874		-$ 3,777,293	$ 3,417,344
47	1825	Storage Battery Equipment	$ -			$ -	$ -			$ -	$ -
47	1830	Poles, Towers & Fixtures	$ 55,805,805	$ 2,273,675		$ 58,079,479	-$ 27,259,737	-$ 707,327		-$ 27,967,064	$ 30,112,415
47	1835	Overhead Conductors & Devices	$ 40,965,809	$ 2,074,044		$ 43,039,853	-$ 14,144,504	-$ 729,106		-$ 14,873,610	$ 28,166,243
47	1840	Underground Conduit	$ 14,778,417	$ 2,459,942		$ 17,238,359	-$ 3,673,482	-$ 294,045		-$ 3,967,527	$ 13,270,832
47	1845	Underground Conductors & Devices	$ 85,815,272	$ 4,444,617		$ 90,259,889	-$ 47,835,232	-$ 1,755,909		-$ 49,591,141	$ 40,668,748
47	1850	Line Transformers	$ 47,947,933	$ 1,430,861	-$ 255,000	$ 49,123,794	-$ 25,536,622	-$ 1,074,420	$ 255,000	-$ 26,356,041	$ 22,767,753
47	1855	Services (Overhead & Underground)	$ 12,779,084	$ 1,318,899		$ 14,097,982	-$ 3,386,684	-$ 537,521		-$ 3,924,205	$ 10,173,777
47	1860	Meters	$ 6,025,041	$ 528,960		$ 6,554,001	-$ 2,184,805	-$ 339,461		-$ 2,524,266	$ 4,029,735
47	1860	Meters (Smart Meters)	$ 6,751,442	$ 230,000		$ 6,981,442	-$ 3,614,512	-$ 471,720		-$ 4,086,232	$ 2,895,210
47	1875	Street Lighting and Signal Systems	$ 21,835			$ 21,835	-$ 12,387	-$ 873		-$ 13,260	$ 8,575
N/A	1905	Land	$ 508,970			$ 508,970	$ -			$ -	$ 508,970
47	1908	Buildings & Fixtures	$ 20,717,683	$ 1,768,100		$ 22,485,783	-$ 4,448,697	-$ 348,269		-$ 4,796,965	$ 17,688,818
13	1910	Leasehold Improvements	$ 120,252			$ 120,252	-$ 120,252			-$ 120,252	$ -
8	1915	Office Furniture & Equipment (10 years)	$ 1,941,663	$ 94,300		$ 2,035,963	-$ 1,515,526	-$ 87,365		-$ 1,602,890	$ 433,072
8	1915	Office Furniture & Equipment (5 years)	$ -			$ -	$ -			$ -	$ -
10	1920	Computer Equipment - Hardware	$ 1,257,769			$ 1,257,769	-$ 1,257,769			-$ 1,257,769	$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ 320,323			$ 320,323	-$ 320,323			-$ 320,323	$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ 3,817,799	$ 170,100		$ 3,987,899	-$ 3,161,973	-$ 271,111		-$ 3,433,085	$ 554,814
10	1930	Transportation Equipment	$ 10,321,378	$ 190,000	-$ 26,853	$ 10,484,525	-$ 5,139,168	-$ 603,744	$ 26,853	-$ 5,716,059	$ 4,768,466
8	1935	Stores Equipment	$ 328,494			$ 328,494	-$ 276,211	-$ 10,927		-$ 287,138	$ 41,357
8	1940	Tools, Shop & Garage Equipment	$ 2,447,550	$ 64,700		$ 2,512,250	-$ 2,006,173	-$ 84,741		-$ 2,090,914	$ 421,336
8	1945	Measurement & Testing Equipment	$ 204,006			$ 204,006	-$ 203,569			-$ 203,569	$ 438
8	1950	Power Operated Equipment	$ -			$ -	$ -			$ -	$ -
8	1955	Communications Equipment	$ 1,593,239	$ 100,000		$ 1,693,239	-$ 515,453	-$ 83,444		-$ 598,896	$ 1,094,343
8	1955	Communication Equipment (Smart Meters)	$ -			$ -	$ -			$ -	$ -
8	1960	Miscellaneous Equipment	$ 72,951			$ 72,951	-$ 72,951			-$ 72,951	$ -
47	1970	Load Management Controls Customer Premises	$ -			$ -	$ -			$ -	$ -
47	1975	Load Management Controls Utility Premises	$ -			$ -	$ -			$ -	$ -
47	1980	System Supervisor Equipment	$ 128,961			$ 128,961	-$ 128,961			-$ 128,961	$ -
47	1985	Miscellaneous Fixed Assets	$ -			$ -	$ -			$ -	$ -
47	1990	Other Tangible Property	$ -			$ -	$ -			$ -	$ -
47	1995	Contributions & Grants	$ -			$ -	$ -			$ -	$ -
47	2440	Deferred Revenue[5]	-$ 42,558,399	-$ 3,854,173		-$ 46,412,572	$ 10,922,804	$ 1,126,809		$ 12,049,613	-$ 34,362,959
						$ -	$ -			$ -	$ -
		Sub-Total	**$ 293,616,862**	**$ 13,710,025**	**-$ 281,853**	**$ 307,045,034**	**-$ 147,671,141**	**-$ 7,097,373**	**$ 281,853**	**-$ 154,486,661**	**$ 152,558,373**
		Less Socialized Renewable Energy Generation Investments (input as negative)				$ -				$ -	$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				$ -				$ -	$ -
		Total PP&E	**$ 293,616,862**	**$ 13,710,025**	**-$ 281,853**	**$ 307,045,034**	**-$ 147,671,141**	**-$ 7,097,373**	**$ 281,853**	**-$ 154,486,661**	**$ 152,558,373**
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable[6]									
		Total						**-$ 7,097,373**			

			Less: *Fully Allocated Depreciation*	
10		Transportation	Transportation	
8		Stores Equipment	Stores Equipment	
			Net Depreciation	-$ 7,097,373

Accounting Standard MIFRS
Year **2021**

			Cost				Accumulated Depreciation				
CCA Class [2]	**OEB Account** [3]	**Description** [3]	**Opening Balance**	**Additions** [4]	**Disposals** [6]	**Closing Balance**	**Opening Balance**	**Additions**	**Disposals** [6]	**Closing Balance**	**Net Book Value**
	1609	Capital Contributions Paid	$ -			$ -	$ -			$ -	$ -
12	1611	Computer Software (Formally known as Account 1925)	$ 5,457,350	$ 274,300		$ 5,731,650	-$ 4,890,435	-$ 237,950		-$ 5,128,385	$ 603,266
CEC	1612	Land Rights (Formally known as Account 1906)	$ 1,604,397			$ 1,604,397	-$ 1,267,854	-$ 57,099		-$ 1,324,953	$ 279,443
N/A	1805	Land	$ 507,273			$ 507,273	$ -			$ -	$ 507,273
47	1808	Buildings	$ 111,638			$ 111,638	-$ 111,638			-$ 111,638	$ -
13	1810	Leasehold Improvements	$ -			$ -	$ -			$ -	$ -
47	1815	Transformer Station Equipment >50 kV	$ 7,044,289	$ 1,699,597		$ 8,743,886	-$ 2,555,934	-$ 194,617		-$ 2,750,551	$ 5,993,335
47	1820	Distribution Station Equipment <50 kV	$ 7,194,637			$ 7,194,637	-$ 3,777,293	-$ 146,874		-$ 3,924,167	$ 3,270,470
47	1825	Storage Battery Equipment	$ -			$ -	$ -			$ -	$ -
47	1830	Poles, Towers & Fixtures	$ 58,079,479	$ 3,336,537		$ 61,416,016	-$ 27,967,064	-$ 763,325		-$ 28,730,389	$ 32,685,628
47	1835	Overhead Conductors & Devices	$ 43,039,853	$ 2,045,593		$ 45,085,446	-$ 14,873,610	-$ 757,946		-$ 15,631,556	$ 29,453,890
47	1840	Underground Conduit	$ 17,238,359	$ 2,303,907		$ 19,542,266	-$ 3,967,527	-$ 341,684		-$ 4,309,211	$ 15,233,055
47	1845	Underground Conductors & Devices	$ 90,259,889	$ 3,101,363		$ 93,361,252	-$ 49,591,141	-$ 1,866,077		-$ 51,457,218	$ 41,904,034
47	1850	Line Transformers	$ 49,123,794	$ 1,811,567	-$ 255,000	$ 50,680,361	-$ 26,356,041	-$ 1,114,107	$ 255,000	-$ 27,215,148	$ 23,465,213
47	1855	Services (Overhead & Underground)	$ 14,097,982	$ 1,436,461		$ 15,534,443	-$ 3,924,205	-$ 592,628		-$ 4,516,833	$ 11,017,610
47	1860	Meters	$ 6,554,001	$ 267,900		$ 6,821,901	-$ 2,524,266	-$ 337,283		-$ 2,861,549	$ 3,960,352
47	1860	Meters (Smart Meters)	$ 6,981,442	$ 263,750		$ 7,245,192	-$ 4,086,232	-$ 488,179		-$ 4,574,411	$ 2,670,781
47	1875	Street Lighting and Signal Systems	$ 21,835			$ 21,835	-$ 13,260	-$ 873		-$ 14,133	$ 7,702
N/A	1905	Land	$ 508,970			$ 508,970	$ -			$ -	$ 508,970
47	1908	Buildings & Fixtures	$ 22,485,783	$ 235,500		$ 22,721,283	-$ 4,796,965	-$ 381,597		-$ 5,178,563	$ 17,542,721
13	1910	Leasehold Improvements	$ 120,252			$ 120,252	-$ 120,252			-$ 120,252	$ -
8	1915	Office Furniture & Equipment (10 years)	$ 2,035,963	$ 79,100		$ 2,115,063	-$ 1,602,890	-$ 91,573		-$ 1,694,464	$ 420,599
8	1915	Office Furniture & Equipment (5 years)	$ -			$ -	$ -			$ -	$ -
10	1920	Computer Equipment - Hardware	$ 1,257,769			$ 1,257,769	-$ 1,257,769			-$ 1,257,769	$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ 320,323			$ 320,323	-$ 320,323			-$ 320,323	$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ 3,987,899	$ 338,780		$ 4,326,679	-$ 3,433,085	-$ 272,448		-$ 3,705,533	$ 621,146
10	1930	Transportation Equipment	$ 10,484,525	$ 546,000	-$ 310,057	$ 10,720,468	-$ 5,716,059	-$ 612,960	$ 310,057	-$ 6,018,962	$ 4,701,506
8	1935	Stores Equipment	$ 328,494			$ 328,494	-$ 287,138	-$ 9,896		-$ 297,034	$ 31,460
8	1940	Tools, Shop & Garage Equipment	$ 2,512,250	$ 77,300		$ 2,589,550	-$ 2,090,914	-$ 86,467		-$ 2,177,381	$ 412,169
8	1945	Measurement & Testing Equipment	$ 204,006			$ 204,006	-$ 203,569			-$ 203,569	$ 438
8	1950	Power Operated Equipment	$ -			$ -	$ -			$ -	$ -
8	1955	Communications Equipment	$ 1,693,239	$ 125,000		$ 1,818,239	-$ 598,896	-$ 89,065		-$ 687,961	$ 1,130,278
8	1955	Communication Equipment (Smart Meters)	$ -			$ -	$ -			$ -	$ -
8	1960	Miscellaneous Equipment	$ 72,951			$ 72,951	-$ 72,951			-$ 72,951	$ -
47	1970	Load Management Controls Customer Premises	$ -			$ -	$ -			$ -	$ -
47	1975	Load Management Controls Utility Premises	$ -			$ -	$ -			$ -	$ -
47	1980	System Supervisor Equipment	$ 128,961			$ 128,961	-$ 128,961			-$ 128,961	$ -
47	1985	Miscellaneous Fixed Assets	$ -			$ -	$ -			$ -	$ -
47	1990	Other Tangible Property	$ -			$ -	$ -			$ -	$ -
47	1995	Contributions & Grants	$ -			$ -	$ -			$ -	$ -
47	2440	Deferred Revenue[5]	-$ 46,412,572	-$ 2,583,228		-$ 48,995,800	$ 12,049,613	$ 1,211,588		$ 13,261,201	-$ 35,734,599
						$ -	$ -			$ -	$ -
		Sub-Total	**$ 307,045,034**	**$ 15,359,428**	**-$ 565,057**	**$ 321,839,404**	**-$ 154,486,661**	**-$ 7,231,063**	**$ 565,057**	**-$ 161,152,666**	**$ 160,686,738**
		Less Socialized Renewable Energy Generation Investments (input as negative)				$ -				$ -	$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				$ -				$ -	$ -
		Total PP&E	**$ 307,045,034**	**$ 15,359,428**	**-$ 565,057**	**$ 321,839,404**	**-$ 154,486,661**	**-$ 7,231,063**	**$ 565,057**	**-$ 161,152,666**	**$ 160,686,738**
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable[6]									
		Total						**-$ 7,231,063**			

			Less: *Fully Allocated Depreciation*	
10		Transportation	Transportation	
8		Stores Equipment	Stores Equipment	
			Net Depreciation	-$ 7,231,063

Notes:

1 Tables in the format outlined above covering all fixed asset accounts should be submitted for the Test Year, Bridge Year and all relevant historical years. At a minimum , the applicant must provide data for the earlier of: 1) all historical years back to the last rebasing, or 2) at least three years of historical actuals, in addition to Bridge Year and Test Year forecasts.

2 The "CCA Class" for fixed assets should generally agree with the CCA Class used for tax purposes in Tax Returns. Fixed Assets sub-components may be used where the underlying asset components are classified under multiple CCA Classes for tax purposes. If an applicant uses any different classes from those shown in the table, an explanation should be provided. (also see note 3).

3 The table may need to be customized for a utility's asset categories or for any new asset accounts announced or authorized by the OEB.

4 The additions in column (E) must not include construction work in progress (CWIP).

5 Effective on the date of IFRS adoption, customer contributions will no longer be recorded in Account 1995 Contributions & Grants, but will be recorded in Account 2440, Deferred Revenues.

6 The applicant must ensure that all asset disposals have been clearly identified in the Chapter 2 Appendices for all historic, bridge and test years. Where a distributor for general financial reporting purposes under IFRS has accounted for the amount of gain or loss on the retirement of assets in a pool of like assets as a charge or credit to income, for reporting and rate application filings, the distributor shall reclassify such gains and losses as depreciation expense, and disclose the amount separately.

Appendix 2-C
Depreciation and Amortization Expense

This appendix is to be completed in conjunction with the accounting instructions in Appendix 2-B

Scenario that applies	Applicable Years and Accounting Standard	Year Reflected in Schedule Below	Accounting Standard Reflected in Schedule Below
Rebasing for the first time with depreciation policy changes made in 2012. ☐	This appendix must be duplicated and completed for the years 2012 to 2021. The appendix for 2012 is to be completed under CGAAP (prior to changes in depreciation policies). The appendix for 2012 to 2014 must be completed under Revised CGAAP (after changes in depreciation policies). The appendix for 2014 to 2021 is to be completed under MIFRS (2014 if changes to MIFRS are material).		
Rebasing for the first time with depreciation policy changes made in 2013. ☐	This appendix must be duplicated and completed for the years 2013 to 2021. The appendix for 2013 is to be completed under CGAAP (prior to changes in depreciation policies). The appendix for 2013 to 2014 must be completed under Revised CGAAP (after changes in depreciation policies). The appendix for 2014 to 2021 is to be completed under MIFRS (2014 if changes to MIFRS are material).		
Already rebased with depreciation policy changes in a prior rate application and rebasing MIFRS for the first time. ☐	This appendix must be completed for 2014 to 2021. The appendix for 2014 is to be completed under Revised CGAAP (after changes in depreciation policies). The appendix for 2014 to 2021 is to be completed under MIFRS (2014 if changes to MIFRS are material).		
Already rebased under MIFRS in a prior rate application ☑	This appendix must be completed under MIFRS for each year for the earlier of: 1) all historical years back to its last rebasing; or 2) at least three years of historical actuals, in addition to Bridge Year and Test Year forecasts.	2015	MIFRS

2015		Book Values							Service Lives				Depreciation Expense					
Account	Description	Opening Net Book Value of Existing Assets as at Date of Policy Change (Jan. 1) [1]	Less Fully Depreciated [7]	Net Amount of Existing Assets Before Policy Change to be Depreciated	Opening Gross Book Value of Assets Acquired After Policy Change [2]	Less Fully Depreciated [8]	Net Amount of Assets Acquired After Policy Change to be Depreciated	Current Year Additions	Average Remaining Life of Assets Existing Before Policy Change [3]	Depreciation Rate Assets Acquired After Policy Change	Life of Assets Acquired After Policy Change [4]	Depreciation Rate on New Additions	Depreciation Expense on Assets Existing Before Policy Change	Depreciation Expense on Assets Acquired After Policy Change	Depreciation Expense on Current Year Additions [5]	Total Current Year Depreciation Expense	Depreciation Expense per Appendix 2-BA Fixed Assets, Column J	Variance [6]
		a	b	c = a-b	d	e	f = d- e	g	h	i = 1/h	j	k = 1/j	l = c/h	m = f/j	n = g*0.5/j	o = l+m+n	p	q = p-o
1611	Computer Software (Formerly known as Account 1925)	$ 366,564	$ 274,205	$ 92,359	$ 652,344	$ 239,256	$ 413,088	$ 183,006	1.80	55.65%	3.00	33.33%	$ 51,397	$ 137,696	$ 30,501	$ 219,594	$ 199,344	-$ 20,250
1612	Land Rights (Formally known as Account 1906)	$ 792,523	$ -	$ 792,523	$ 810	$ -	$ 810	$ -	13.88	7.20%	25.00	4.00%	$ 57,082	$ 32	$ -	$ 57,114	$ 57,099	-$ 15
1805	Land	$ 507,273	$ -	$ 507,273	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1808	Buildings	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	50.00	2.00%	$ -	$ -	$ -	$ -	$ -	$ -
1810	Leasehold Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1815	Transformer Station Equipment >50 kV (1708,1740,1745)	$ 3,208,341	$ -	$ 3,208,341	$ -	$ -	$ -	$ -	41.85	2.39%	50.00	2.00%	$ 76,660	$ -	$ -	$ 76,660	$ 76,660	-$ 0
1815	Transformer Station Equipment >50 kV (1715)	$ 1,273,083	$ 9,704	$ 1,263,380	$ 16,099	$ -	$ 16,099	$ -	36.64	2.73%	45.00	2.22%	$ 34,483	$ 358	$ -	$ 34,841	$ 36,873	$ 2,032
1815	Transformer Station Equipment >50 kV (1815)	$ 52,975	$ -		$ 17,058	$ -		$ 1,380	36.64		40.00						$ -	
1815	Transformer Station Equipment >50 kV (1716)	$ 32,522	$ 33,831	-$ 1,309	$ -	$ -	$ -	$ -	1.45	69.14%	10.00	10.00%	-$ 905	$ -	$ -	-$ 905	-$ 905	$ 0
1815	Transformer Station Equipment >50 kV (1717)	$ 423,007	$ -	$ 423,007	$ -	$ -	$ -	$ -	31.71	3.15%	40.00	2.50%	$ 13,339	$ -	$ -	$ 13,339	$ 13,339	-$ 0
1815	Transformer Station Equipment >50 kV (1719)	$ 433,012	$ -	$ 433,012	$ -	$ -	$ -	$ -	12.11	8.26%	20.00	5.00%	$ 35,747	$ -	$ -	$ 35,747	$ 35,747	$ 0
1820	Distribution Station Equipment <50 kV	$ 2,004,873	$ 696,692	$ 1,308,181	$ 251,068	$ -	$ 251,068	$ -	23.38	4.28%	45.00	2.22%	$ 55,960	$ 5,579	$ -	$ 61,539	$ 61,539	-$ 0
1820	Distribution Station Equipment <50 kV (1821)	$ 1,150,232	$ -	$ 1,150,232	$ 747,052	$ -	$ 747,052	$ -	20.33	4.92%	30.00	3.33%	$ 56,572	$ 24,902	$ -	$ 81,474	$ 81,475	$ 0
1825	Storage Battery Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1830	Poles, Towers & Fixtures-Wood poles	$ 15,662,778	$ -	$ 15,662,778	$ 3,494,477	$ -	$ 3,494,477	$ 2,132,964	42.86	2.33%	50.00	2.00%	$ 365,435	$ 69,890	$ 21,330	$ 456,655	$ 456,654	-$ 0
1830	Poles, Towers & Fixtures (1831) Concrete	$ 1,677,384	$ -	$ 1,677,384	$ 182,895	$ -	$ 182,895	$ 11,441	52.95	1.89%	60.00	1.67%	$ 31,677	$ 3,048	$ 95	$ 34,820	$ 34,820	-$ 0
1835	Overhead Conductors & Devices	$ 13,378,699	$ 7,571,006	$ 5,807,693	$ 3,071,233	$ -	$ 3,071,233	$ 1,527,568	23.96	4.17%	60.00	1.67%	$ 242,349	$ 51,187	$ 12,730	$ 306,266	$ 306,266	-$ 0
1835	Overhead Conductors & Devices (1836)	$ 1,684,638	$ 674,813	$ 1,009,826	$ 177,013	$ -	$ 177,013	$ 203,986	5.28	18.92%	15.00	6.67%	$ 191,079	$ 11,801	$ 6,800	$ 209,679	$ 209,679	-$ 0
1835	Overhead Conductors & Devices (1837)	$ 1,438,980	$ 861,046	$ 577,934	$ 575,313	$ -	$ 575,313	$ 336,899	9.90	10.11%	30.00	3.33%	$ 58,405	$ 19,177	$ 5,615	$ 83,197	$ 83,197	$ 0
1840	Underground Conduit	$ 6,874,815	$ -	$ 6,874,815	$ 1,286,351	$ -	$ 1,286,351	$ 781,297	44.26	2.26%	50.00	2.00%	$ 155,335	$ 25,727	$ 7,813	$ 188,875	$ 188,876	$ 0
1845	Underground Conductors & Devices	$ 26,944,944	$ 8,822,379	$ 18,122,565	$ 4,192,372	$ -	$ 4,192,372	$ 4,630,204	16.81	5.95%	35.00	2.86%	$ 1,078,283	$ 119,782	$ 66,146	$ 1,264,211	$ 1,264,211	-$ 0
1845	Underground Conductors & Devices (1846)	$ 938,871	$ 354,751	$ 584,120	$ 467,423	$ -	$ 467,423	$ 138,210	10.76	9.30%	30.00	3.33%	$ 54,296	$ 15,581	$ 2,304	$ 72,181	$ 72,181	$ 0
1850	Line Transformers (1850) Polemount	$ 5,768,242	$ 265,213	$ 5,503,029	$ 236,039	$ -	$ 236,039	$ 613,443	27.75	3.60%	40.00	2.50%	$ 198,324	$ 5,901	$ 7,668	$ 211,893	$ 211,893	$ 0
1850	Line Transformers (1853) Padmount	$ 9,183,432	$ 74,459	$ 9,108,973	$ 2,481,909	$ -	$ 2,481,909	$ 1,705,244	20.20	4.95%	30.00	3.33%	$ 450,837	$ 82,730	$ 28,421	$ 561,988	$ 562,394	$ 406
1855	Services (Overhead & Underground)	$ 3,519,280	$ -	$ 3,519,280	$ 1,646,769	$ -	$ 1,646,769	$ 1,006,637	19.01	5.26%	25.00	4.00%	$ 185,162	$ 65,871	$ 20,133	$ 271,165	$ 271,165	-$ 0
1860	Meters	$ 1,781,113	$ 69,684	$ 1,711,428	$ 888,423	$ -	$ 888,423	$ 184,577	11.22	8.91%	20.00	5.00%	$ 152,497	$ 44,421	$ 4,614	$ 201,532	$ 201,532	-$ 0
1860	Meters (Smart Meters)	$ 5,017,820	$ -	$ 5,017,820	$ 228,164	$ -	$ 228,164	$ 144,015	12.58	7.95%	15.00	6.67%	$ 398,956	$ 15,211	$ 4,801	$ 418,968	$ 419,688	$ 721
1905	Land	$ 508,970	$ -	$ 508,970	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1908	Buildings & Fixtures	$ 10,750,312	$ 10,215	$ 10,740,097	$ 3,524,657	$ -	$ 3,524,657	$ 468,660	48.07	2.08%	60.00	1.67%	$ 223,426	$ 58,744	$ 3,905	$ 286,076	$ 286,696	$ 620
1910	Leasehold Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1915	Office Furniture & Equipment (10 years)	$ 471,376	$ 52,868	$ 418,508	$ 347,085	$ -	$ 347,085	$ 25,554	6.10	16.41%	10.00	10.00%	$ 68,662	$ 34,708	$ 1,278	$ 104,648	$ 105,025	$ 377
1915	Office Furniture & Equipment (5 years)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1920	Computer Equipment - Hardware	$ 817,651	$ 352,344	$ 465,306	$ 556,662	$ -	$ 556,662	$ 248,789	2.96	33.81%	5.00	20.00%	$ 157,310	$ 111,332	$ 24,879	$ 293,521	$ 285,181	-$ 8,340
1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1930	Transportation Equipment (1931)	$ 227,225	$ 60,285	$ 166,940	$ 179,719	$ -	$ 179,719	$ 265,222	4.13	24.20%	8.00	12.50%	$ 40,406	$ 22,465	$ 16,576	$ 79,447	$ 71,412	-$ 8,035
1930	Transportation Equipment (1932) Large Trucks	$ 2,718,355	$ -	$ 2,718,355	$ 1,773,050	$ -	$ 1,773,050	$ 225,553	11.46	8.72%	15.00	6.67%	$ 237,110	$ 118,203	$ 7,518	$ 362,831	$ 359,204	-$ 3,627
1930	Transportation Equipment (1933) Trailers	$ 96,506	$ -	$ 96,506	$ 28,995	$ -	$ 28,995	$ -	18.69	5.35%	20.00	5.00%	$ 5,163	$ 1,450	$ -	$ 6,612	$ 6,612	$ 0
1935	Stores Equipment	$ 39,773	$ -	$ 39,773	$ 32,064	$ -	$ 32,064	$ 54,801	7.33	13.64%	10.00	10.00%	$ 5,424	$ 3,206	$ 2,740	$ 11,371	$ 11,078	-$ 293
1940	Tools, Shop & Garage Equipment	$ 414,514	$ 43,911	$ 370,603	$ 143,579	$ -	$ 143,579	$ 66,619	5.82	17.19%	10.00	10.00%	$ 63,710	$ 14,358	$ 3,331	$ 81,399	$ 80,243	-$ 1,157
1945	Measurement & Testing Equipment	$ 17,387	$ 9,884	$ 7,503	$ -	$ -	$ -	$ -	2.32	43.18%	5.00	20.00%	$ 3,240	$ -	$ -	$ 3,240	$ 3,239	-$ 1
1950	Power Operated Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1955	Communications Equipment	$ 346,940	$ 33,333	$ 313,606	$ 572,345	$ -	$ 572,345	$ 65,663	17.87	5.60%	20.00	5.00%	$ 17,553	$ 28,617	$ 1,642	$ 47,812	$ 47,026	-$ 786
1955	Communication Equipment (Smart Meters)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1960	Miscellaneous Equipment	$ 5,638	$ 5,214	$ 423	$ -	$ -	$ -	$ -	1.70	58.86%	5.00	20.00%	$ 249	$ -	$ -	$ 249	$ 249	$ 0
1970	Load Management Controls Customer Premises	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1975	Load Management Controls Utility Premises	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1980	System Supervisor Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	15.00	6.67%	$ -	$ -	$ -	$ -	$ -	$ -
1985	Miscellaneous Fixed Assets	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1990	Other Tangible Property	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1995	Contributions & Grants - OH	-$ 2,156,993	$ -	-$ 2,156,993	-$ 684,934	$ -	-$ 684,934	-$ 682,388	42.24	2.37%	50.00	2.00%	-$ 51,063	-$ 13,699	-$ 6,824	-$ 71,585	-$ 71,512	$ 73
1995	Contributions & Grants - UG	-$ 9,620,678	$ -	-$ 9,620,678	-$ 920,923	$ -	-$ 920,923	-$ 3,461,935	27.31	3.66%	35.00	2.86%	-$ 352,250	-$ 26,312	-$ 49,456	-$ 428,018	-$ 427,701	$ 317
1995	Contributions & Grants - Transformers	-$ 1,743,737	$ -	-$ 1,743,737	-$ 594,714	$ -	-$ 594,714	-$ 1,433,937	32.86	3.04%	40.00	2.50%	-$ 53,072	-$ 14,868	-$ 17,924	-$ 85,864	-$ 85,822	$ 42
1995	Contributions & Grants - Smart Meters	-$ 84,687	$ -	-$ 84,687	-$ 115,089	$ -	-$ 115,089	-$ 86,168	12.90	7.75%	15.00	6.67%	-$ 6,564	-$ 7,673	-$ 2,872	-$ 17,109	-$ 20,176	$ 3,067
1995	Contributions & Grants - Non-Smart Meters	-$ 85,198	$ -	-$ 85,198	-$ 63,380	$ -	-$ 63,380	$ -	17.45	5.73%	20.00	5.00%	-$ 4,882	-$ 3,169	$ -	-$ 8,051	-$ 8,051	$ 0
	Total	**$ 106,838,756**	**$ 20,275,837**	**$ 86,509,943**	**$ 25,391,927**	**$ 239,256**	**$ 25,135,613**	**$ 9,357,304**					**$ 4,297,393**	**$ 1,026,259**	**$ 203,762**	**$ 5,527,413**	**$ 5,486,431**	**-$ 40,982**

2016		Book Values							Service Lives				Depreciation Expense					
Account	Description	Opening Net Book Value of Existing Assets as at Date of Policy Change (Jan. 1)[1]	Less Fully Depreciated [7]	Net Amount of Existing Assets Before Policy Change to be Depreciated	Opening Gross Book Value of Assets Acquired After Policy Change [2]	Less Fully Depreciated [8]	Net Amount of Assets Acquired After Policy Change to be Depreciated	Current Year Additions	Average Remaining Life of Assets Existing Before Policy Change [3]	Depreciation Rate Assets Acquired After Policy Change	Life of Assets Acquired After Policy Change [4]	Depreciation Rate on New Additions	Depreciation Expense on Assets Existing Before Policy Change	Depreciation Expense on Assets Acquired After Policy Change	Depreciation Expense on Current Year Additions [5]	Total Current Year Depreciation Expense	Depreciation Expense per Appendix 2-BA Fixed Assets, Column J	Variance [6]
		a	b	c = a-b	d	e	f = d- e	g	h	i = 1/h	j	k = 1/j	l = c/h	m = f/j	n = g*0.5/j	o = l+m+n	p	q = p-o
1611	Computer Software (Formerly known as Account 1925)	$ 366,564	$ 366,564	$ -	$ 835,350	$ 289,746	$ 545,605	$ 342,477	1.80	55.65%	3.00	33.33%	$ -	$ 181,868	$ 57,080	$ 238,948	$ 230,226	-$ 8,722
1612	Land Rights (Formally known as Account 1906)	$ 792,523	$ -	$ 792,523	$ 810	$ -	$ 810	$ -	13.88	7.20%	25.00	4.00%	$ 57,082	$ 32	$ -	$ 57,114	$ 57,099	-$ 15
1805	Land	$ 507,273	$ -	$ 507,273	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1808	Buildings	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	50.00	2.00%	$ -	$ -	$ -	$ -	$ -	$ -
1810	Leasehold Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1815	Transformer Station Equipment >50 kV (1708,1740,1745)	$ 3,208,341	$ -	$ 3,208,341	$ -	$ -	$ -	$ -	41.85	2.39%	50.00	2.00%	$ 76,660	$ -	$ -	$ 76,660	$ 76,660	-$ 0
1815	Transformer Station Equipment >50 kV (1715)	$ 1,273,083	$ 9,704	$ 1,263,380	$ 16,099	$ -	$ 16,099	$ -	36.64	2.73%	45.00	2.22%	$ 34,483	$ 358	$ -	$ 34,841	$ 36,890	$ 2,049
1815	Transformer Station Equipment >50 kV (1815)	$ 52,975	$ -		$ 18,438	$ -		$ -	36.64		40.00						$ -	
1815	Transformer Station Equipment >50 kV (1716)	$ 32,522	$ 32,522	$ -	$ -	$ -	$ -	$ -	1.45	69.14%	10.00	10.00%	$ -	$ -	$ -	$ -	$ -	$ -
1815	Transformer Station Equipment >50 kV (1717)	$ 423,007	$ -	$ 423,007	$ -	$ -	$ -	$ -	31.71	3.15%	40.00	2.50%	$ 13,339	$ -	$ -	$ 13,339	$ 13,339	-$ 0
1815	Transformer Station Equipment >50 kV (1719)	$ 433,012	$ -	$ 433,012	$ -	$ -	$ -	$ -	12.11	8.26%	20.00	5.00%	$ 35,747	$ -	$ -	$ 35,747	$ 35,747	$ 0
1820	Distribution Station Equipment <50 kV	$ 2,004,873	$ 696,692	$ 1,308,181	$ 251,068	$ -	$ 251,068	$ -	23.38	4.28%	45.00	2.22%	$ 55,960	$ 5,579	$ -	$ 61,539	$ 61,539	$ 0
1820	Distribution Station Equipment <50 kV (1821)	$ 1,150,232	$ -	$ 1,150,232	$ 747,052	$ -	$ 747,052	$ -	20.33	4.92%	30.00	3.33%	$ 56,572	$ 24,902	$ -	$ 81,474	$ 81,475	$ 0
1825	Storage Battery Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1830	Poles, Towers & Fixtures-Wood poles	$ 15,662,778	$ -	$ 15,662,778	$ 5,627,441	$ -	$ 5,627,441	$ 2,568,809	42.86	2.33%	50.00	2.00%	$ 365,435	$ 112,549	$ 25,688	$ 503,672	$ 503,672	-$ 0
1830	Poles, Towers & Fixtures (1831) Concrete	$ 1,677,384	$ -	$ 1,677,384	$ 194,335	$ -	$ 194,335	$ 92,966	52.95	1.89%	60.00	1.67%	$ 31,677	$ 3,239	$ 775	$ 35,690	$ 35,690	-$ 0
1835	Overhead Conductors & Devices	$ 13,378,699	$ 7,571,006	$ 5,807,693	$ 4,598,802	$ -	$ 4,598,802	$ 2,247,172	23.96	4.17%	60.00	1.67%	$ 242,349	$ 76,647	$ 18,726	$ 337,722	$ 337,722	$ 0
1835	Overhead Conductors & Devices (1836)	$ 1,684,638	$ 831,436	$ 853,202	$ 380,999	$ -	$ 380,999	$ 4,202	5.28	18.92%	15.00	6.67%	$ 161,442	$ 25,400	$ 140	$ 186,982	$ 186,982	$ 0
1835	Overhead Conductors & Devices (1837)	$ 1,438,980	$ 861,046	$ 577,934	$ 912,212	$ -	$ 912,212	$ 211,197	9.90	10.11%	30.00	3.33%	$ 58,405	$ 30,407	$ 3,520	$ 92,332	$ 92,332	-$ 0
1840	Underground Conduit	$ 6,874,815	$ -	$ 6,874,815	$ 2,067,648	$ -	$ 2,067,648	$ 1,197,894	44.26	2.26%	50.00	2.00%	$ 155,335	$ 41,353	$ 11,979	$ 208,667	$ 208,667	$ 0
1845	Underground Conductors & Devices	$ 26,944,944	$ 8,970,891	$ 17,974,053	$ 8,822,575	$ -	$ 8,822,575	$ 3,475,939	16.81	5.95%	35.00	2.86%	$ 1,069,447	$ 252,074	$ 49,656	$ 1,371,177	$ 1,371,177	$ 0
1845	Underground Conductors & Devices (1846)	$ 938,871	$ 354,751	$ 584,120	$ 605,633	$ -	$ 605,633	$ 332,991	10.76	9.30%	30.00	3.33%	$ 54,296	$ 20,188	$ 5,550	$ 80,034	$ 80,034	-$ 0
1850	Line Transformers (1850) Polemount	$ 5,768,242	$ 265,213	$ 5,503,029	$ 849,482	$ -	$ 849,482	$ 442,211	27.75	3.60%	40.00	2.50%	$ 198,324	$ 21,237	$ 5,528	$ 225,088	$ 225,089	$ 0
1850	Line Transformers (1853) Padmount	$ 9,183,432	$ 74,459	$ 9,108,973	$ 4,187,153	$ -	$ 4,187,153	$ 1,268,175	20.20	4.95%	30.00	3.33%	$ 450,837	$ 139,572	$ 21,136	$ 611,545	$ 611,973	$ 428
1855	Services (Overhead & Underground)	$ 3,519,280	$ -	$ 3,519,280	$ 2,653,406	$ -	$ 2,653,406	$ 1,182,855	19.01	5.26%	25.00	4.00%	$ 185,162	$ 106,136	$ 23,657	$ 314,955	$ 314,955	-$ 0
1860	Meters	$ 1,781,113	$ 69,684	$ 1,711,428	$ 1,073,001	$ -	$ 1,073,001	$ 363,003	11.22	8.91%	20.00	5.00%	$ 152,497	$ 53,650	$ 9,075	$ 215,222	$ 215,222	$ 0
1860	Meters (Smart Meters)	$ 5,017,820	$ -	$ 5,017,820	$ 372,179	$ -	$ 372,179	$ 158,603	12.58	7.95%	15.00	6.67%	$ 398,956	$ 24,812	$ 5,287	$ 429,055	$ 429,776	$ 721
1905	Land	$ 508,970	$ -	$ 508,970	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1908	Buildings & Fixtures	$ 10,750,312	$ 10,215	$ 10,740,097	$ 3,993,317	$ -	$ 3,993,317	$ 52,753	48.07	2.08%	60.00	1.67%	$ 223,426	$ 66,555	$ 440	$ 290,421	$ 291,200	$ 779
1910	Leasehold Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1915	Office Furniture & Equipment (10 years)	$ 471,376	$ 96,178	$ 375,197	$ 372,639	$ -	$ 372,639	$ 28,031	6.10	16.41%	10.00	10.00%	$ 61,556	$ 37,264	$ 1,402	$ 100,222	$ 100,718	$ 496
1915	Office Furniture & Equipment (5 years)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1920	Computer Equipment - Hardware	$ 817,651	$ 464,969	$ 352,682	$ 805,451	$ -	$ 805,451	$ 241,217	2.96	33.81%	5.00	20.00%	$ 119,234	$ 161,090	$ 24,122	$ 304,446	$ 288,960	-$ 15,486
1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1930	Transportation Equipment (1931)	$ 227,225	$ 116,632	$ 110,593	$ 444,940	$ -	$ 444,940	$ 189,912	4.13	24.20%	8.00	12.50%	$ 26,768	$ 55,618	$ 11,869	$ 94,255	$ 84,410	-$ 9,845
1930	Transportation Equipment (1932) Large Trucks	$ 2,718,355	$ 390,201	$ 2,328,155	$ 1,998,603	$ -	$ 1,998,603	$ 527,789	11.46	8.72%	15.00	6.67%	$ 203,074	$ 133,240	$ 17,593	$ 353,907	$ 338,233	-$ 15,675
1930	Transportation Equipment (1933) Trailers	$ 96,506	$ -	$ 96,506	$ 28,995	$ -	$ 28,995	$ 74,745	18.69	5.35%	20.00	5.00%	$ 5,163	$ 1,450	$ 1,869	$ 8,481	$ 6,929	-$ 1,552
1935	Stores Equipment	$ 39,773	$ -	$ 39,773	$ 86,865	$ -	$ 86,865	$ -	7.33	13.64%	10.00	10.00%	$ 5,424	$ 8,687	$ -	$ 14,111	$ 14,111	$ 0
1940	Tools, Shop & Garage Equipment	$ 414,514	$ 131,110	$ 283,404	$ 210,198	$ -	$ 210,198	$ 121,500	5.82	17.19%	10.00	10.00%	$ 48,720	$ 21,020	$ 6,075	$ 75,815	$ 73,244	-$ 2,571
1945	Measurement & Testing Equipment	$ 17,387	$ 14,817	$ 2,570	$ -	$ -	$ -	$ -	2.32	43.18%	5.00	20.00%	$ 1,110	$ -	$ -	$ 1,110	$ 1,110	-$ 0
1950	Power Operated Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1955	Communications Equipment	$ 346,940	$ 33,333	$ 313,606	$ 638,008	$ -	$ 638,008	$ 301,990	17.87	5.60%	20.00	5.00%	$ 17,553	$ 31,900	$ 7,550	$ 57,003	$ 57,205	$ 202
1955	Communication Equipment (Smart Meters)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1960	Miscellaneous Equipment	$ 5,638	$ 5,638	$ -	$ -	$ -	$ -	$ -	1.70	58.86%	5.00	20.00%	$ -	$ -	$ -	$ -	$ -	$ -
1970	Load Management Controls Customer Premises	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1975	Load Management Controls Utility Premises	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1980	System Supervisor Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	15.00	6.67%	$ -	$ -	$ -	$ -	$ -	$ -
1985	Miscellaneous Fixed Assets	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1990	Other Tangible Property	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1995	Contributions & Grants - OH	-$ 2,156,993	$ -	-$ 2,156,993	-$ 1,367,322	$ -	-$ 1,367,322	-$ 1,383,574	42.24	2.37%	50.00	2.00%	-$ 51,063	-$ 27,346	-$ 13,836	-$ 92,245	-$ 92,172	$ 73
1995	Contributions & Grants - UG	-$ 9,620,678	$ -	-$ 9,620,678	-$ 4,382,858	$ -	-$ 4,382,858	-$ 1,888,949	27.31	3.66%	35.00	2.86%	-$ 352,250	-$ 125,225	-$ 26,985	-$ 504,459	-$ 504,142	$ 317
1995	Contributions & Grants - Transformers	-$ 1,743,737	$ -	-$ 1,743,737	-$ 2,028,651	$ -	-$ 2,028,651	-$ 719,933	32.86	3.04%	40.00	2.50%	-$ 53,072	-$ 50,716	-$ 8,999	-$ 112,787	-$ 112,753	$ 35
1995	Contributions & Grants - Smart Meters	-$ 84,687	$ -	-$ 84,687	-$ 201,258	$ -	-$ 201,258	-$ 38,995	12.90	7.75%	15.00	6.67%	-$ 6,564	-$ 13,417	-$ 1,300	-$ 21,281	-$ 21,320	-$ 39
1995	Contributions & Grants - Non-Smart Meters	-$ 85,198	$ -	-$ 85,198	-$ 63,380	$ -	-$ 63,380	$ -	17.45	5.73%	20.00	5.00%	-$ 4,882	-$ 3,169	$ -	-$ 8,051	-$ 8,051	-$ 0
	Total	**$ 106,838,756**	**$ 21,367,062**	**$ 85,418,718**	**$ 34,749,231**	**$ 289,746**	**$ 34,441,048**	**$ 11,394,981**					**$ 4,098,204**	**$ 1,416,952**	**$ 257,596**	**$ 5,772,752**	**$ 5,723,947**	**-$ 48,805**

2017		Book Values							Service Lives				Depreciation Expense					
Account	Description	Opening Net Book Value of Existing Assets as at Date of Policy Change (Jan. 1)[1]	Less Fully Depreciated [7]	Net Amount of Existing Assets Before Policy Change to be Depreciated	Opening Gross Book Value of Assets Acquired After Policy Change [2]	Less Fully Depreciated [8]	Net Amount of Assets Acquired After Policy Change to be Depreciated	Current Year Additions	Average Remaining Life of Assets Existing Before Policy Change [3]	Depreciation Rate Assets Acquired After Policy Change	Life of Assets Acquired After Policy Change [4]	Depreciation Rate on New Additions	Depreciation Expense on Assets Existing Before Policy Change	Depreciation Expense on Assets Acquired After Policy Change	Depreciation Expense on Current Year Additions [5]	Total Current Year Depreciation Expense	Depreciation Expense per Appendix 2-BA Fixed Assets, Column J	Variance [6]
		a	b	c = a-b	d	e	f = d- e	g	h	i = 1/h	j	k = 1/j	l = c/h	m = f/j	n = g*0.5/j	o = l+m+n	p	q = p-o
1611	Computer Software (Formerly known as Account 1925)	$ 366,564	$ 366,564	$ -	$ 1,177,828	$ 475,678	$ 702,149	$ 710,896	1.80	55.65%	3.00	33.33%	$ -	$ 234,050	$ 118,483	$ 352,532	$ 299,692	-$ 52,841
1612	Land Rights (Formally known as Account 1906)	$ 792,523	$ -	$ 792,523	$ 810	$ -	$ 810	$ -	13.88	7.20%	25.00	4.00%	$ 57,082	$ 32	$ -	$ 57,114	$ 57,099	-$ 15
1805	Land	$ 507,273	$ -	$ 507,273	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1808	Buildings	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	50.00	2.00%	$ -	$ -	$ -	$ -	$ -	$ -
1810	Leasehold Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1815	Transformer Station Equipment >50 kV (1708,1740,1745)	$ 3,208,341	$ -	$ 3,208,341	$ -	$ -	$ -	$ -	41.85	2.39%	50.00	2.00%	$ 76,660	$ -	$ -	$ 76,660	$ 76,660	$ 0
1815	Transformer Station Equipment >50 kV (1715)	$ 1,273,083	$ 9,704	$ 1,263,380	$ 16,099	$ -	$ 16,099	$ -	36.64	2.73%	45.00	2.22%	$ 34,483	$ 358	$ -	$ 34,841	$ 36,890	$ 2,049
1815	Transformer Station Equipment >50 kV (1815)	$ 52,975	$ -		$ 18,438	$ -		$ -	36.64		40.00						$ -	
1815	Transformer Station Equipment >50 kV (1716)	$ 32,522	$ 32,522	$ -	$ -	$ -	$ -	$ -	1.45	69.14%	10.00	10.00%	$ -	$ -	$ -	$ -	$ -	$ -
1815	Transformer Station Equipment >50 kV (1717)	$ 423,007	$ -	$ 423,007	$ -	$ -	$ -	$ -	31.71	3.15%	40.00	2.50%	$ 13,339	$ -	$ -	$ 13,339	$ 13,339	-$ 0
1815	Transformer Station Equipment >50 kV (1719)	$ 433,012	$ -	$ 433,012	$ -	$ -	$ -	$ 56,952	12.11	8.26%	20.00	5.00%	$ 35,747	$ -	$ 1,424	$ 37,171	$ 37,171	$ 0
1820	Distribution Station Equipment <50 kV	$ 2,004,873	$ 696,692	$ 1,308,181	$ 251,068	$ -	$ 251,068	$ 237,780	23.38	4.28%	45.00	2.22%	$ 55,960	$ 5,579	$ 2,642	$ 64,181	$ 64,181	-$ 0
1820	Distribution Station Equipment <50 kV (1821)	$ 1,150,232	$ -	$ 1,150,232	$ 747,052	$ -	$ 747,052	$ -	20.33	4.92%	30.00	3.33%	$ 56,572	$ 24,902	$ -	$ 81,474	$ 81,475	$ 0
1825	Storage Battery Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1830	Poles, Towers & Fixtures-Wood poles	$ 15,662,778	$ -	$ 15,662,778	$ 8,196,251	$ -	$ 8,196,251	$ 2,198,385	42.86	2.33%	50.00	2.00%	$ 365,435	$ 163,925	$ 21,984	$ 551,344	$ 551,344	-$ 0
1830	Poles, Towers & Fixtures (1831) Concrete	$ 1,677,384	$ -	$ 1,677,384	$ 287,302	$ -	$ 287,302	$ 57,303	52.95	1.89%	60.00	1.67%	$ 31,677	$ 4,788	$ 478	$ 36,943	$ 36,943	-$ 0
1835	Overhead Conductors & Devices	$ 13,378,699	$ 7,571,006	$ 5,807,693	$ 6,845,974	$ -	$ 6,845,974	$ 1,666,424	23.96	4.17%	60.00	1.67%	$ 242,349	$ 114,100	$ 13,887	$ 370,335	$ 370,335	$ 0
1835	Overhead Conductors & Devices (1836)	$ 1,684,638	$ 938,238	$ 746,400	$ 385,201	$ -	$ 385,201	$ 163,435	5.28	18.92%	15.00	6.67%	$ 141,233	$ 25,680	$ 5,448	$ 172,361	$ 172,361	-$ 0
1835	Overhead Conductors & Devices (1837)	$ 1,438,980	$ 861,046	$ 577,934	$ 1,123,409	$ -	$ 1,123,409	$ 318,838	9.90	10.11%	30.00	3.33%	$ 58,405	$ 37,447	$ 5,314	$ 101,166	$ 101,166	$ 0
1840	Underground Conduit	$ 6,874,815	$ -	$ 6,874,815	$ 3,265,542	$ -	$ 3,265,542	$ 875,650	44.26	2.26%	50.00	2.00%	$ 155,335	$ 65,311	$ 8,757	$ 229,403	$ 229,403	$ 0

1845	Underground Conductors & Devices	$ 26,944,944	$ 9,108,934	$ 17,836,010	$ 12,298,514	$ -	$ 12,298,514	$ 2,792,901	16.81	5.95%	35.00	2.86%	$ 1,061,233	$ 351,386	$ 39,899	$ 1,452,518	$ 1,452,518	-$ 0
1845	Underground Conductors & Devices (1846)	$ 938,871	$ 354,751	$ 584,120	$ 938,624	$ -	$ 938,624	$ 24,737	10.76	9.30%	30.00	3.33%	$ 54,296	$ 31,287	$ 412	$ 85,996	$ 86,002	-$ 0
1850	Line Transformers (1850) Polemount	$ 5,768,242	$ 265,213	$ 5,503,029	$ 1,291,693	$ -	$ 1,291,693	$ 529,629	27.75	3.60%	40.00	2.50%	$ 198,324	$ 32,292	$ 6,620	$ 237,236	$ 235,984	$ 1,253
1850	Line Transformers (1853) Padmount	$ 9,183,432	$ 74,459	$ 9,108,973	$ 5,455,328	$ -	$ 5,455,328	$ 1,374,991	20.20	4.95%	30.00	3.33%	$ 450,837	$ 181,844	$ 22,917	$ 655,597	$ 657,268	$ 1,670
1855	Services (Overhead & Underground)	$ 3,519,280	$ -	$ 3,519,280	$ 3,836,261	$ -	$ 3,836,261	$ 1,340,226	19.01	5.26%	25.00	4.00%	$ 185,162	$ 153,450	$ 26,805	$ 365,417	$ 365,417	-$ 0
1860	Meters	$ 1,781,113	$ 69,684	$ 1,711,428	$ 1,436,004	$ 32,045	$ 1,403,959	$ 939,275	11.22	8.91%	20.00	5.00%	$ 152,497	$ 70,198	$ 23,482	$ 246,177	$ 246,292	$ 115
1860	Meters (Smart Meters)	$ 5,017,820	$ -	$ 5,017,820	$ 530,783	$ -	$ 530,783	$ -	12.58	7.95%	15.00	6.67%	$ 398,956	$ 35,386	$ -	$ 434,342	$ 435,062	$ 721
1905	Land	$ 508,970	$ -	$ 508,970	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1908	Buildings & Fixtures	$ 10,750,312	$ 10,215	$ 10,740,097	$ 4,046,070	$ -	$ 4,046,070	$ 403,007	48.07	2.08%	60.00	1.67%	$ 223,426	$ 67,435	$ 3,358	$ 294,219	$ 298,057	$ 3,837
1910	Leasehold Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1915	Office Furniture & Equipment (10 years)	$ 471,376	$ 134,399	$ 336,977	$ 400,669	$ -	$ 400,669	$ 23,457	6.10	16.41%	10.00	10.00%	$ 55,286	$ 40,067	$ 1,173	$ 96,525	$ 96,266	-$ 259
1915	Office Furniture & Equipment (5 years)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1920	Computer Equipment - Hardware	$ 817,651	$ 637,729	$ 179,922	$ 1,046,667	$ -	$ 1,046,667	$ 332,121	2.96	33.81%	5.00	20.00%	$ 60,828	$ 209,333	$ 33,212	$ 303,373	$ 309,625	$ 6,252
1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1930	Transportation Equipment (1931)	$ 227,225	$ 158,869	$ 68,356	$ 634,852	$ -	$ 634,852	$ 177,475	4.13	24.20%	8.00	12.50%	$ 16,545	$ 79,357	$ 11,092	$ 106,993	$ 94,519	-$ 12,474
1930	Transportation Equipment (1932) Large Trucks	$ 2,718,355	$ 390,201	$ 2,328,155	$ 2,526,392	$ -	$ 2,526,392	$ 699,037	11.46	8.72%	15.00	6.67%	$ 203,074	$ 168,426	$ 23,301	$ 394,802	$ 371,724	-$ 23,078
1930	Transportation Equipment (1933) Trailers	$ 96,506	$ -	$ 96,506	$ 103,740	$ -	$ 103,740	$ -	18.69	5.35%	20.00	5.00%	$ 5,163	$ 5,187	$ -	$ 10,350	$ 10,350	$ 0
1935	Stores Equipment	$ 39,773	$ -	$ 39,773	$ 86,865	$ -	$ 86,865	$ -	7.33	13.64%	10.00	10.00%	$ 5,424	$ 8,687	$ -	$ 14,111	$ 14,111	-$ 0
1940	Tools, Shop & Garage Equipment	$ 414,514	$ 174,764	$ 239,750	$ 331,698	$ -	$ 331,698	$ 92,559	5.82	17.19%	10.00	10.00%	$ 41,215	$ 33,170	$ 4,628	$ 79,013	$ 79,352	$ 339
1945	Measurement & Testing Equipment	$ 17,387	$ 17,387	$ -	$ -	$ -	$ -	$ -	2.32	43.18%	5.00	20.00%	$ -	$ -	$ -	$ -	$ 1	$ 1
1950	Power Operated Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1955	Communications Equipment	$ 346,940	$ 33,334	$ 313,606	$ 939,998	$ -	$ 939,998	-$ 82,064	17.87	5.60%	20.00	5.00%	$ 17,553	$ 47,000	-$ 2,052	$ 62,502	$ 56,688	-$ 5,814
1955	Communication Equipment (Smart Meters)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1960	Miscellaneous Equipment	$ 5,638	$ 5,638	$ -	$ -	$ -	$ -	$ -	1.70	58.86%	5.00	20.00%	$ -	$ -	$ -	$ -	$ -	$ -
1970	Load Management Controls Customer Premises	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1975	Load Management Controls Utility Premises	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1980	System Supervisor Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	15.00	6.67%	$ -	$ -	$ -	$ -	$ -	$ -
1985	Miscellaneous Fixed Assets	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1990	Other Tangible Property	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1995	Contributions & Grants - OH	-$ 2,156,993	$ -	-$ 2,156,993	-$ 2,750,895	$ -	-$ 2,750,895	-$ 285,002	42.24	2.37%	50.00	2.00%	-$ 51,063	-$ 55,018	-$ 2,850	-$ 108,931	-$ 108,857	$ 73
1995	Contributions & Grants - UG	-$ 9,620,678	$ -	-$ 9,620,678	-$ 6,271,808	$ -	-$ 6,271,808	-$ 1,550,879	27.31	3.66%	35.00	2.86%	-$ 352,250	-$ 179,195	-$ 22,155	-$ 553,600	-$ 553,543	$ 57
1995	Contributions & Grants - Transformers	-$ 1,743,737	$ -	-$ 1,743,737	-$ 2,748,584	$ -	-$ 2,748,584	-$ 567,346	32.86	3.04%	40.00	2.50%	-$ 53,072	-$ 68,715	-$ 7,092	-$ 128,878	-$ 128,844	$ 35
1995	Contributions & Grants - Smart Meters	-$ 84,687	$ -	-$ 84,687	-$ 240,253	$ -	-$ 240,253	-$ 68,256	12.90	7.75%	15.00	6.67%	-$ 6,564	-$ 16,017	-$ 2,275	-$ 24,856	-$ 24,895	-$ 39
1995	Contributions & Grants - Non-Smart Meters	-$ 85,198	$ -	-$ 85,198	-$ 63,380	$ -	-$ 63,380	$ -	17.45	5.73%	20.00	5.00%	-$ 4,882	-$ 3,169	$ -	-$ 8,051	-$ 8,051	-$ 0
	Total	**$ 106,838,756**	**$ 21,911,349**	**$ 84,874,431**	**$ 46,144,212**	**$ 507,723**	**$ 45,618,051**	**$ 12,461,533**					**$ 3,986,267**	**$ 1,868,564**	**$ 338,890**	**$ 6,193,720**	**$ 6,113,096**	**-$ 80,624**

2018		Book Values							Service Lives				Depreciation Expense					
Account	Description	Opening Net Book Value of Existing Assets as at Date of Policy Change (Jan. 1)[1]	Less Fully Depreciated[7]	Net Amount of Existing Assets Before Policy Change to be Depreciated	Opening Gross Book Value of Assets Acquired After Policy Change[2]	Less Fully Depreciated[8]	Net Amount of Assets Acquired After Policy Change to be Depreciated	Current Year Additions	Average Remaining Life of Assets Existing Before Policy Change[3]	Depreciation Rate Assets Acquired After Policy Change	Life of Assets Acquired After Policy Change[4]	Depreciation Rate on New Additions	Depreciation Expense on Assets Existing Before Policy Change	Depreciation Expense on Assets Acquired After Policy Change	Depreciation Expense on Current Year Additions[5]	Total Current Year Depreciation Expense	Depreciation Expense per Appendix 2-BA Fixed Assets, Column J	Variance[6]
		a	b	c = a-b	d	e	f = d- e	g	h	i = 1/h	j	k = 1/j	l = c/h	m = f/j	n = g*0.5/j	o = l+m+n	p	q = p-o
1611	Computer Software (Formerly known as Account 1925)	$ 366,564	$ 366,564	$ -	$ 1,888,723	$ 683,098	$ 1,205,625	$ 288,891	1.80	55.65%	3.00	33.33%	$ -	$ 401,875	$ 48,148	$ 450,023	$ 427,955	-$ 22,069
1612	Land Rights (Formally known as Account 1906)	$ 792,523	$ -	$ 792,523	$ 810	$ -	$ 810	$ -	13.88	7.20%	25.00	4.00%	$ 57,082	$ 32	$ -	$ 57,114	$ 57,099	-$ 15
1805	Land	$ 507,273	$ -	$ 507,273	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1808	Buildings	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	50.00	2.00%	$ -	$ -	$ -	$ -	$ -	$ -
1810	Leasehold Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1815	Transformer Station Equipment >50 kV (1708,1740,1745)	$ 3,208,341	$ -	$ 3,208,341	$ -	$ -	$ -	$ 86,580	41.85	2.39%	50.00	2.00%	$ 76,660	$ -	$ 866	$ 77,526	$ 77,526	$ 0
1815	Transformer Station Equipment >50 kV (1715)	$ 1,273,083	$ 9,704	$ 1,263,380	$ 16,099	$ -	$ 16,099	$ -	36.64	2.73%	45.00	2.22%	$ 34,483	$ 358	$ -	$ 34,841	$ 36,890	$ 2,049
1815	Transformer Station Equipment >50 kV (1815)	$ 52,975	$ -		$ 18,438	$ -		$ -	36.64		40.00						$ -	
1815	Transformer Station Equipment >50 kV (1716)	$ 32,522	$ 32,522	$ -	$ -	$ -	$ -	$ -	1.45	69.14%	10.00	10.00%	$ -	$ -	$ -	$ -	$ -	$ -
1815	Transformer Station Equipment >50 kV (1717)	$ 423,007	$ -	$ 423,007	$ -	$ -	$ -	$ -	31.71	3.15%	40.00	2.50%	$ 13,339	$ -	$ -	$ 13,339	$ 13,339	-$ 0
1815	Transformer Station Equipment >50 kV (1719)	$ 433,012	$ -	$ 433,012	$ 56,952	$ -	$ 56,952	$ 48,708	12.11	8.26%	20.00	5.00%	$ 35,747	$ 2,848	$ 1,218	$ 39,812	$ 39,812	$ 0
1820	Distribution Station Equipment <50 kV	$ 2,004,873	$ 696,692	$ 1,308,181	$ 488,848	$ -	$ 488,848	$ 14,521	23.38	4.28%	45.00	2.22%	$ 55,960	$ 10,863	$ 161	$ 66,984	$ 66,984	$ 0
1820	Distribution Station Equipment <50 kV (1821)	$ 1,150,232	$ 103,142	$ 1,047,090	$ 747,052	$ -	$ 747,052	$ -	20.33	4.92%	30.00	3.33%	$ 51,500	$ 24,902	$ -	$ 76,401	$ 76,401	$ 0
1825	Storage Battery Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1830	Poles, Towers & Fixtures-Wood poles	$ 15,662,778	$ -	$ 15,662,778	$ 10,394,635	$ -	$ 10,394,635	$ 2,321,057	42.86	2.33%	50.00	2.00%	$ 365,435	$ 207,893	$ 23,211	$ 596,539	$ 595,091	-$ 1,447
1830	Poles, Towers & Fixtures (1831) Concrete	$ 1,677,384	$ -	$ 1,677,384	$ 344,605	$ -	$ 344,605	$ 25,963	52.95	1.89%	60.00	1.67%	$ 31,677	$ 5,743	$ 216	$ 37,637	$ 37,636	-$ 0
1835	Overhead Conductors & Devices	$ 13,378,699	$ 7,571,006	$ 5,807,693	$ 8,512,398	$ -	$ 8,512,398	$ 2,098,689	23.96	4.17%	60.00	1.67%	$ 242,349	$ 141,873	$ 17,489	$ 401,711	$ 400,622	-$ 1,089
1835	Overhead Conductors & Devices (1836)	$ 1,684,638	$ 1,021,196	$ 663,442	$ 548,636	$ -	$ 548,636	$ 69,741	5.28	18.92%	15.00	6.67%	$ 125,536	$ 36,576	$ 2,325	$ 164,437	$ 164,437	$ 0
1835	Overhead Conductors & Devices (1837)	$ 1,438,980	$ 861,046	$ 577,934	$ 1,442,247	$ -	$ 1,442,247	$ 181,739	9.90	10.11%	30.00	3.33%	$ 58,405	$ 48,075	$ 3,029	$ 109,509	$ 109,359	-$ 150
1840	Underground Conduit	$ 6,874,815	$ -	$ 6,874,815	$ 4,141,193	$ -	$ 4,141,193	$ 1,056,468	44.26	2.26%	50.00	2.00%	$ 155,335	$ 82,824	$ 10,565	$ 248,724	$ 248,724	$ 0
1845	Underground Conductors & Devices	$ 26,944,944	$ 9,345,714	$ 17,599,231	$ 15,091,416	$ -	$ 15,091,416	$ 2,064,180	16.81	5.95%	35.00	2.86%	$ 1,047,145	$ 431,183	$ 29,488	$ 1,507,817	$ 1,507,817	$ 0
1845	Underground Conductors & Devices (1846)	$ 938,871	$ 354,751	$ 584,120	$ 963,361	$ -	$ 963,361	$ 148,086	10.76	9.30%	30.00	3.33%	$ 54,296	$ 32,112	$ 2,468	$ 88,876	$ 88,876	-$ 0
1850	Line Transformers (1850) Polemount	$ 5,768,242	$ 265,213	$ 5,503,029	$ 1,821,322	$ -	$ 1,821,322	$ 664,750	27.75	3.60%	40.00	2.50%	$ 198,324	$ 45,533	$ 8,309	$ 252,166	$ 248,081	-$ 4,086
1850	Line Transformers (1853) Padmount	$ 9,183,432	$ 74,459	$ 9,108,973	$ 6,830,319	$ -	$ 6,830,319	$ 1,378,236	20.20	4.95%	30.00	3.33%	$ 450,837	$ 227,677	$ 22,971	$ 701,484	$ 702,819	$ 1,334
1855	Services (Overhead & Underground)	$ 3,519,280	$ -	$ 3,519,280	$ 5,176,488	$ -	$ 5,176,488	$ 1,316,978	19.01	5.26%	25.00	4.00%	$ 185,162	$ 207,060	$ 26,340	$ 418,561	$ 418,078	-$ 483
1860	Meters	$ 1,781,113	$ 69,684	$ 1,711,428	$ 2,375,279	$ 204,081	$ 2,171,198	$ 847,240	11.22	8.91%	20.00	5.00%	$ 152,497	$ 108,560	$ 21,181	$ 282,238	$ 280,774	-$ 1,464
1860	Meters (Smart Meters)	$ 5,017,820	$ -	$ 5,017,820	$ 530,783	$ -	$ 530,783	$ 208,240	12.58	7.95%	15.00	6.67%	$ 398,956	$ 35,386	$ 6,941	$ 441,283	$ 442,004	$ 721
1905	Land	$ 508,970	$ -	$ 508,970	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1908	Buildings & Fixtures	$ 10,750,312	$ 10,215	$ 10,740,097	$ 4,449,077	$ -	$ 4,449,077	$ 1,024,864	48.07	2.08%	60.00	1.67%	$ 223,426	$ 74,151	$ 8,541	$ 306,118	$ 307,201	$ 1,083
1910	Leasehold Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1915	Office Furniture & Equipment (10 years)	$ 471,376	$ 180,698	$ 290,678	$ 424,126	$ -	$ 424,126	$ 115,088	6.10	16.41%	10.00	10.00%	$ 47,690	$ 42,413	$ 5,754	$ 95,857	$ 96,694	$ 837
1915	Office Furniture & Equipment (5 years)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1920	Computer Equipment - Hardware	$ 817,651	$ 817,651	$ -	$ 1,378,789	$ -	$ 1,378,789	$ 326,559	2.96	33.81%	5.00	20.00%	$ -	$ 275,758	$ 32,656	$ 308,414	$ 300,817	-$ 7,596
1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1930	Transportation Equipment (1931)	$ 227,225	$ 204,583	$ 22,642	$ 812,328	$ -	$ 812,328	$ 117,648	4.13	24.20%	8.00	12.50%	$ 5,480	$ 101,541	$ 7,353	$ 114,374	$ 97,173	-$ 17,201
1930	Transportation Equipment (1932) Large Trucks	$ 2,718,355	$ 435,195	$ 2,283,160	$ 3,225,429	$ -	$ 3,225,429	$ 400,610	11.46	8.72%	15.00	6.67%	$ 199,150	$ 215,029	$ 13,354	$ 427,532	$ 435,701	$ 8,170
1930	Transportation Equipment (1933) Trailers	$ 96,506	$ -	$ 96,506	$ 103,740	$ -	$ 103,740	$ -	18.69	5.35%	20.00	5.00%	$ 5,163	$ 5,187	$ -	$ 10,350	$ 10,350	$ 0
1935	Stores Equipment	$ 39,773	$ -	$ 39,773	$ 86,865	$ -	$ 86,865	$ 5,215	7.33	13.64%	10.00	10.00%	$ 5,424	$ 8,687	$ 261	$ 14,372	$ 14,322	-$ 50
1940	Tools, Shop & Garage Equipment	$ 414,514	$ 198,825	$ 215,689	$ 424,256	$ -	$ 424,256	$ 66,032	5.82	17.19%	10.00	10.00%	$ 37,079	$ 42,426	$ 3,302	$ 82,806	$ 81,857	-$ 950
1945	Measurement & Testing Equipment	$ 17,387	$ 17,387	$ -	$ -	$ -	$ -	$ -	2.32	43.18%	5.00	20.00%	$ -	$ -	$ -	$ -	$ -	$ -
1950	Power Operated Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1955	Communications Equipment	$ 346,940	$ 33,333	$ 313,606	$ 857,934	$ -	$ 857,934	$ 109,826	17.87	5.60%	20.00	5.00%	$ 17,553	$ 42,897	$ 2,746	$ 63,196	$ 65,299	$ 2,103
1955	Communication Equipment (Smart Meters)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1960	Miscellaneous Equipment	$ 5,638	$ 5,638	$ -	$ -	$ -	$ -	$ -	1.70	58.86%	5.00	20.00%	$ -	$ -	$ -	$ -	$ -	$ -
1970	Load Management Controls Customer Premises	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1975	Load Management Controls Utility Premises	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -

1980	System Supervisor Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	15.00	6.67%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1985	Miscellaneous Fixed Assets	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1990	Other Tangible Property	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1995	Contributions & Grants - OH	-$ 2,156,993	$ -	-$ 2,156,993	-$ 3,035,897	$ -	-$ 3,035,897	-$ 213,627	42.24	2.37%	50.00	2.00%	-$ 51,063	-$ 60,718	-$ 2,136	-$ 113,917	-$ 113,844	$ 73					
1995	Contributions & Grants - UG	-$ 9,620,678	$ -	-$ 9,620,678	-$ 7,822,687	$ -	-$ 7,822,687	-$ 1,533,149	27.31	3.66%	35.00	2.86%	-$ 352,250	-$ 223,505	-$ 21,902	-$ 597,657	-$ 597,601	$ 57					
1995	Contributions & Grants - Transformers	-$ 1,743,737	$ -	-$ 1,743,737	-$ 3,315,930	$ -	-$ 3,315,930	-$ 718,692	32.86	3.04%	40.00	2.50%	-$ 53,072	-$ 82,898	-$ 8,984	-$ 144,954	-$ 144,919	$ 35					
1995	Contributions & Grants - Smart Meters	-$ 84,687	$ -	-$ 84,687	-$ 308,509	$ -	-$ 308,509	-$ 72,565	12.90	7.75%	15.00	6.67%	-$ 6,564	-$ 20,567	-$ 2,419	-$ 29,550	-$ 29,589	-$ 39					
1995	Contributions & Grants - Non-Smart Meters	-$ 85,198	$ -	-$ 85,198	-$ 63,380	$ -	-$ 63,380	$ -	17.45	5.73%	20.00	5.00%	-$ 4,882	-$ 3,169	$ -	-$ 8,051	-$ 8,051	-$ 0					
	Total	**$ 106,838,756**	**$ 22,675,218**	**$ 84,110,562**	**$ 58,605,745**	**$ 887,179**	**$ 57,700,128**	**$ 12,447,874**					**$ 3,863,859**	**$ 2,468,602**	**$ 263,451**	**$ 6,595,911**	**$ 6,555,735**	**-$ 40,177**					

2019		Book Values							Service Lives				Depreciation Expense						
Account	Description	Opening Net Book Value of Existing Assets as at Date of Policy Change (Jan. 1)[1]	Less Fully Depreciated [7]	Net Amount of Existing Assets Before Policy Change to be Depreciated	Opening Gross Book Value of Assets Acquired After Policy Change [2]	Less Fully Depreciated [8]	Net Amount of Assets Acquired After Policy Change to be Depreciated	Current Year Additions	Average Remaining Life of Assets Existing Before Policy Change [3]	Depreciation Rate Assets Acquired After Policy Change	Life of Assets Acquired After Policy Change [4]	Depreciation Rate on New Additions	Depreciation Expense on Assets Existing Before Policy Change	Depreciation Expense on Assets Acquired After Policy Change	Depreciation Expense on Current Year Additions [5]	Total Current Year Depreciation Expense	Depreciation Expense per Appendix 2-BA Fixed Assets, Column J	Variance [6]	
		a	b	c = a-b	d	e	f = d- e	g	h	i = 1/h	j	k = 1/j	l = c/h	m = f/j	n = g*0.5/j	o = l+m+n	p	q = p-o	
1611	Computer Software (Formerly known as Account 1925)	$ 366,564	$ 366,564	$ -	$ 2,177,614	$ 980,423	$ 1,197,191	$ 361,773	1.80	55.65%	3.00	33.33%	$ -	$ 399,064	$ 60,295	$ 459,359	$ 428,997	-$ 30,362	
1612	Land Rights (Formally known as Account 1906)	$ 792,523	$ -	$ 792,523	$ 810	$ -	$ 810	$ -	13.88	7.20%	25.00	4.00%	$ 57,082	$ 32	$ -	$ 57,114	$ 57,099	-$ 15	
1805	Land	$ 507,273	$ -	$ 507,273	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	
1808	Buildings	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	50.00	2.00%	$ -	$ -	$ -	$ -	$ -	$ -	
1810	Leasehold Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	
1815	Transformer Station Equipment >50 kV (1708,1740,1745)	$ 3,208,341	$ -	$ 3,208,341	$ 86,580	$ -	$ 86,580	$ 5,519	41.85	2.39%	50.00	2.00%	$ 76,660	$ 1,732	$ 55	$ 78,447	$ 78,447	-$ 0	
1815	Transformer Station Equipment >50 kV (1715)	$ 1,273,083	$ 9,704	$ 1,263,380	$ 16,099	$ -	$ 16,099	$ 193,726	36.64	2.73%	45.00	2.22%	$ 34,483	$ 358	$ 2,153	$ 36,994	$ 39,042	$ 2,049	
1815	Transformer Station Equipment >50 kV (1815)	$ 52,975	$ -		$ 18,438	$ -		$ -	36.64		40.00						$ -		
1815	Transformer Station Equipment >50 kV (1716)	$ 32,522	$ 32,522	$ -	$ -	$ -	$ -	$ -	1.45	69.14%	10.00	10.00%	$ -	$ -	$ -	$ -	$ -	$ -	
1815	Transformer Station Equipment >50 kV (1717)	$ 423,007	$ -	$ 423,007	$ -	$ -	$ -	$ -	31.71	3.15%	40.00	2.50%	$ 13,339	$ -	$ -	$ 13,339	$ 13,339	-$ 0	
1815	Transformer Station Equipment >50 kV (1719)	$ 433,012	$ -	$ 433,012	$ 105,661	$ -	$ 105,661	$ -	12.11	8.26%	20.00	5.00%	$ 35,747	$ 5,283	$ -	$ 41,030	$ 41,030	$ 0	
1820	Distribution Station Equipment <50 kV	$ 2,004,873	$ 696,692	$ 1,308,181	$ 503,369	$ -	$ 503,369	$ 149,716	23.38	4.28%	45.00	2.22%	$ 55,960	$ 11,186	$ 1,664	$ 68,809	$ 68,809	-$ 0	
1820	Distribution Station Equipment <50 kV (1821)	$ 1,150,232	$ 103,142	$ 1,047,090	$ 747,052	$ -	$ 747,052	$ -	20.33	4.92%	30.00	3.33%	$ 51,500	$ 24,902	$ -	$ 76,401	$ 76,401	-$ 0	
1825	Storage Battery Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	
1830	Poles, Towers & Fixtures-Wood poles	$ 15,662,778	$ -	$ 15,662,778	$ 12,715,692	$ -	$ 12,715,692	$ 2,020,758	42.86	2.33%	50.00	2.00%	$ 365,435	$ 254,314	$ 20,208	$ 639,957	$ 631,355	-$ 8,602	
1830	Poles, Towers & Fixtures (1831) Concrete	$ 1,677,384	$ -	$ 1,677,384	$ 370,568	$ -	$ 370,568	-$ 8,556	52.95	1.89%	60.00	1.67%	$ 31,677	$ 6,176	-$ 71	$ 37,782	$ 37,728	-$ 53	
1835	Overhead Conductors & Devices	$ 13,378,699	$ 7,571,006	$ 5,807,693	$ 10,611,087	$ -	$ 10,611,087	$ 1,669,995	23.96	4.17%	60.00	1.67%	$ 242,349	$ 176,851	$ 13,917	$ 433,117	$ 432,028	-$ 1,089	
1835	Overhead Conductors & Devices (1836)	$ 1,684,638	$ 1,094,718	$ 589,920	$ 618,377	$ -	$ 618,377	$ 49,133	5.28	18.92%	15.00	6.67%	$ 111,624	$ 41,225	$ 1,638	$ 154,487	$ 154,487	$ 0	
1835	Overhead Conductors & Devices (1837)	$ 1,438,980	$ 861,251	$ 577,729	$ 1,623,986	$ -	$ 1,623,986	$ 202,247	9.90	10.11%	30.00	3.33%	$ 58,385	$ 54,133	$ 3,371	$ 115,888	$ 115,738	-$ 150	
1840	Underground Conduit	$ 6,874,815	$ -	$ 6,874,815	$ 5,197,660	$ -	$ 5,197,660	$ 507,850	44.26	2.26%	50.00	2.00%	$ 155,335	$ 103,953	$ 5,078	$ 264,367	$ 264,367	$ 0	
1845	Underground Conductors & Devices	$ 26,944,944	$ 9,601,608	$ 17,343,336	$ 17,155,595	$ -	$ 17,155,595	$ 3,237,226	16.81	5.95%	35.00	2.86%	$ 1,031,919	$ 490,160	$ 46,246	$ 1,568,325	$ 1,567,033	-$ 1,292	
1845	Underground Conductors & Devices (1846)	$ 938,871	$ 358,002	$ 580,869	$ 1,111,447	$ -	$ 1,111,447	$ 166,193	10.76	9.30%	30.00	3.33%	$ 53,994	$ 37,048	$ 2,770	$ 93,812	$ 95,105	$ 1,292	
1850	Line Transformers (1850) Polemount	$ 5,768,242	$ 265,213	$ 5,503,029	$ 2,486,072	$ -	$ 2,486,072	$ 489,301	27.75	3.60%	40.00	2.50%	$ 198,324	$ 62,152	$ 6,116	$ 266,592	$ 262,506	-$ 4,086	
1850	Line Transformers (1853) Padmount	$ 9,183,432	$ 148,731	$ 9,034,701	$ 8,208,555	$ -	$ 8,208,555	$ 2,233,410	20.20	4.95%	30.00	3.33%	$ 447,161	$ 273,619	$ 37,224	$ 758,003	$ 759,337	$ 1,334	
1855	Services (Overhead & Underground)	$ 3,519,280	$ -	$ 3,519,280	$ 6,493,465	$ -	$ 6,493,465	$ 1,668,143	19.01	5.26%	25.00	4.00%	$ 185,162	$ 259,739	$ 33,363	$ 478,263	$ 477,780	-$ 483	
1860	Meters	$ 1,781,113	$ 69,684	$ 1,711,428	$ 3,222,519	$ 344,746	$ 2,877,773	$ 597,680	11.22	8.91%	20.00	5.00%	$ 152,497	$ 143,889	$ 14,942	$ 311,327	$ 312,816	$ 1,488	
1860	Meters (Smart Meters)	$ 5,017,820	$ -	$ 5,017,820	$ 739,023	$ -	$ 739,023	$ 273,165	12.58	7.95%	15.00	6.67%	$ 398,956	$ 49,268	$ 9,106	$ 457,330	$ 457,236	-$ 94	
1905	Land	$ 508,970	$ -	$ 508,970	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	
1908	Buildings & Fixtures	$ 10,750,312	$ 10,215	$ 10,740,097	$ 5,473,941	$ -	$ 5,473,941	$ 2,037,896	48.07	2.08%	60.00	1.67%	$ 223,426	$ 91,232	$ 16,982	$ 331,641	$ 316,399	-$ 15,242	
1910	Leasehold Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	
1915	Office Furniture & Equipment (10 years)	$ 471,376	$ 283,050	$ 188,325	$ 539,215	$ -	$ 539,215	$ 84,704	6.10	16.41%	10.00	10.00%	$ 30,897	$ 53,921	$ 4,235	$ 89,054	$ 86,980	-$ 2,074	
1915	Office Furniture & Equipment (5 years)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	
1920	Computer Equipment - Hardware	$ 817,651	$ 817,651	$ -	$ 1,705,348	$ 362,536	$ 1,342,812	$ 193,149	2.96	33.81%	5.00	20.00%	$ -	$ 268,562	$ 19,315	$ 287,877	$ 293,812	$ 5,935	
1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	
1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	
1930	Transportation Equipment (1931)	$ 227,225	$ 192,482	$ 34,743	$ 929,976	$ 140,032	$ 789,944	$ 39,835	4.13	24.20%	8.00	12.50%	$ 8,409	$ 98,743	$ 2,490	$ 109,642	$ 111,679	$ 2,038	
1930	Transportation Equipment (1932) Large Trucks	$ 2,718,355	$ 461,052	$ 2,257,304	$ 3,626,039	$ -	$ 3,626,039	$ 512,032	11.46	8.72%	15.00	6.67%	$ 196,894	$ 241,736	$ 17,068	$ 455,698	$ 453,115	-$ 2,583	
1930	Transportation Equipment (1933) Trailers	$ 96,506	$ -	$ 96,506	$ 103,740	$ -	$ 103,740	$ 47,899	18.69	5.35%	20.00	5.00%	$ 5,163	$ 5,187	$ 1,197	$ 11,547	$ 11,737	$ 190	
1935	Stores Equipment	$ 39,773	$ 4,434	$ 35,339	$ 92,081	$ -	$ 92,081	$ -	7.33	13.64%	10.00	10.00%	$ 4,820	$ 9,208	$ -	$ 14,028	$ 14,028	-$ 0	
1940	Tools, Shop & Garage Equipment	$ 414,514	$ 225,277	$ 189,237	$ 490,288	$ -	$ 490,288	$ 91,841	5.82	17.19%	10.00	10.00%	$ 32,532	$ 49,029	$ 4,592	$ 86,153	$ 83,161	-$ 2,992	
1945	Measurement & Testing Equipment	$ 17,387	$ 17,387	$ -	$ -	$ -	$ -	$ -	2.32	43.18%	5.00	20.00%	$ -	$ -	$ -	$ -	$ -	$ -	
1950	Power Operated Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	
1955	Communications Equipment	$ 346,940	$ 33,334	$ 313,606	$ 967,759	-$ 177,417	$ 1,145,177	$ 2,519	17.87	5.60%	20.00	5.00%	$ 17,553	$ 57,259	$ 63	$ 74,875	$ 77,244	$ 2,369	
1955	Communication Equipment (Smart Meters)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	
1960	Miscellaneous Equipment	$ 5,638	$ 5,638	$ -	$ -	$ -	$ -	$ -	1.70	58.86%	5.00	20.00%	$ -	$ -	$ -	$ -	$ -	$ -	
1970	Load Management Controls Customer Premises	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	
1975	Load Management Controls Utility Premises	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	
1980	System Supervisor Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	15.00	6.67%	$ -	$ -	$ -	$ -	$ -	$ -	
1985	Miscellaneous Fixed Assets	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	
1990	Other Tangible Property	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	
1995	Contributions & Grants - OH	-$ 2,156,993	$ -	-$ 2,156,993	-$ 3,249,525	$ -	-$ 3,249,525	-$ 922,814	42.24	2.37%	50.00	2.00%	-$ 51,063	-$ 64,990	-$ 9,228	-$ 125,281	-$ 121,587	$ 3,694	
1995	Contributions & Grants - UG	-$ 9,620,678	$ -	-$ 9,620,678	-$ 9,355,836	$ -	-$ 9,355,836	-$ 3,165,537	27.31	3.66%	35.00	2.86%	-$ 352,250	-$ 267,310	-$ 45,222	-$ 664,781	-$ 664,725	$ 57	
1995	Contributions & Grants - Transformers	-$ 1,743,737	$ -	-$ 1,743,737	-$ 4,034,622	$ -	-$ 4,034,622	-$ 1,330,228	32.86	3.04%	40.00	2.50%	-$ 53,072	-$ 100,866	-$ 16,628	-$ 170,565	-$ 175,057	-$ 4,492	
1995	Contributions & Grants - Smart Meters	-$ 84,687	$ -	-$ 84,687	-$ 381,074	$ -	-$ 381,074	-$ 28,024	12.90	7.75%	15.00	6.67%	-$ 6,564	-$ 25,405	-$ 934	-$ 32,903	-$ 32,942	-$ 39	
1995	Contributions & Grants - Non-Smart Meters	-$ 85,198	$ -	-$ 85,198	-$ 63,380	$ -	-$ 63,380	-$ 16,076	17.45	5.73%	20.00	5.00%	-$ 4,882	-$ 3,169	-$ 402	-$ 8,453	-$ 8,453	$ 0	
	Total	**$ 106,838,756**	**$ 23,229,357**	**$ 83,556,423**	**$ 71,053,618**	**$ 1,650,319**	**$ 69,384,861**	**$ 11,364,473**					**$ 3,809,452**	**$ 2,808,221**	**$ 251,601**	**$ 6,869,274**	**$ 6,816,073**	**-$ 53,201**	

2020		Book Values							Service Lives				Depreciation Expense						
Account	Description	Opening Net Book Value of Existing Assets as at Date of Policy Change (Jan. 1)[1]	Less Fully Depreciated [7]	Net Amount of Existing Assets Before Policy Change to be Depreciated	Opening Gross Book Value of Assets Acquired After Policy Change [2]	Less Fully Depreciated [8]	Net Amount of Assets Acquired After Policy Change to be Depreciated	Current Year Additions	Average Remaining Life of Assets Existing Before Policy Change [3]	Depreciation Rate Assets Acquired After Policy Change	Life of Assets Acquired After Policy Change [4]	Depreciation Rate on New Additions	Depreciation Expense on Assets Existing Before Policy Change	Depreciation Expense on Assets Acquired After Policy Change	Depreciation Expense on Current Year Additions [5]	Total Current Year Depreciation Expense	Depreciation Expense per Appendix 2-BA Fixed Assets, Column J	Variance [6]	
		a	b	c = a-b	d	e	f = d- e	g	h	i = 1/h	j	k = 1/j	l = c/h	m = f/j	n = g*0.5/j	o = l+m+n	p	q = p-o	
1611	Computer Software (Formerly known as Account 1925)	$ 366,564	$ 366,564	$ -	$ 2,539,387	$ 1,373,907	$ 1,165,479	$ 341,000	1.80	55.65%	3.00	33.33%	$ -	$ 388,493	$ 56,833	$ 445,326	$ 445,326	$ -	
1612	Land Rights (Formally known as Account 1906)	$ 792,523	$ -	$ 792,523	$ 810	$ -	$ 810	$ -	13.88	7.20%	25.00	4.00%	$ 57,082	$ 32	$ -	$ 57,114	$ 57,099	-$ 15	
1805	Land	$ 507,273	$ -	$ 507,273	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	
1808	Buildings	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	50.00	2.00%	$ -	$ -	$ -	$ -	$ -	$ -	
1810	Leasehold Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	
1815	Transformer Station Equipment >50 kV (1708,1740,1745)	$ 3,208,341	$ -	$ 3,208,341	$ 92,099	$ -	$ 92,099	$ -	41.85	2.39%	50.00	2.00%	$ 76,660	$ 1,842	$ -	$ 78,502	$ 78,502	$ -	

1815	Transformer Station Equipment >50 kV (1715)	$ 1,273,083	$ 9,704	$ 1,263,380	$ 209,825	$ -	$ 209,825	$ 75,000	36.64	2.73%	45.00	2.22%	$ 34,483	$ 4,663	$ 833	$ 39,979	$ 42,028	-$ 2,049
1815	Transformer Station Equipment >50 kV (1815)	$ 52,975	$ -		$ 18,438	$ -		$ -	36.64		40.00						$ -	$ -
1815	Transformer Station Equipment >50 kV (1716)	$ 32,522	$ 32,522	$ -	$ -	$ -	$ -	$ -	1.45	69.14%	10.00	10.00%	$ -	$ -	$ -	$ -	$ 1,145	-$ 1,145
1815	Transformer Station Equipment >50 kV (1717)	$ 423,007	$ -	$ 423,007	$ -	$ -	$ -	$ -	31.71	3.15%	40.00	2.50%	$ 13,339	$ -	$ -	$ 13,339	$ 13,339	$ 0
1815	Transformer Station Equipment >50 kV (1719)	$ 433,012	$ -	$ 433,012	$ 105,661	$ -	$ 105,661	$ -	12.11	8.26%	20.00	5.00%	$ 35,747	$ 5,283	$ -	$ 41,030	$ 41,030	$ 0
1820	Distribution Station Equipment <50 kV	$ 2,004,873	$ 696,692	$ 1,308,181	$ 653,085	$ -	$ 653,085	$ -	23.38	4.28%	45.00	2.22%	$ 55,960	$ 14,513	$ -	$ 70,473	$ 70,473	-$ 0
1820	Distribution Station Equipment <50 kV (1821)	$ 1,150,232	$ 103,142	$ 1,047,090	$ 747,052	$ -	$ 747,052	$ -	20.33	4.92%	30.00	3.33%	$ 51,500	$ 24,902	$ -	$ 76,401	$ 76,401	$ 0
1825	Storage Battery Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1830	Poles, Towers & Fixtures-Wood poles	$ 15,662,778	$ -	$ 15,662,778	$ 14,736,451	$ -	$ 14,736,451	$ 2,267,466	42.86	2.33%	50.00	2.00%	$ 365,435	$ 294,729	$ 22,675	$ 682,839	$ 670,491	-$ 12,348
1830	Poles, Towers & Fixtures (1831) Concrete	$ 1,677,384	$ -	$ 1,677,384	$ 362,012	$ -	$ 362,012	$ 6,209	52.95	1.89%	60.00	1.67%	$ 31,677	$ 6,034	$ 52	$ 37,762	$ 37,709	-$ 53
1835	Overhead Conductors & Devices	$ 13,378,699	$ 7,571,006	$ 5,807,693	$ 12,281,082	$ -	$ 12,281,082	$ 1,873,810	23.96	4.17%	60.00	1.67%	$ 242,349	$ 204,685	$ 15,615	$ 462,649	$ 461,560	-$ 1,089
1835	Overhead Conductors & Devices (1836)	$ 1,684,638	$ 1,164,101	$ 520,537	$ 667,510	$ -	$ 667,510	$ 128,581	5.28	18.92%	15.00	6.67%	$ 98,496	$ 44,501	$ 4,286	$ 147,283	$ 147,283	$ 0
1835	Overhead Conductors & Devices (1837)	$ 1,438,980	$ 861,639	$ 577,341	$ 1,826,233	$ -	$ 1,826,233	$ 71,653	9.90	10.11%	30.00	3.33%	$ 58,345	$ 60,874	$ 1,194	$ 120,414	$ 120,264	-$ 150
1840	Underground Conduit	$ 6,874,815	$ -	$ 6,874,815	$ 5,705,510	$ -	$ 5,705,510	$ 2,459,942	44.26	2.26%	50.00	2.00%	$ 155,335	$ 114,110	$ 24,599	$ 294,045	$ 294,045	$ 0
1845	Underground Conductors & Devices	$ 26,944,944	$ 9,935,970	$ 17,008,975	$ 20,392,822	$ -	$ 20,392,822	$ 3,733,651	16.81	5.95%	35.00	2.86%	$ 1,012,025	$ 582,652	$ 53,338	$ 1,648,015	$ 1,646,098	-$ 1,917
1845	Underground Conductors & Devices (1846)	$ 938,871	$ 363,783	$ 575,087	$ 1,277,640	$ -	$ 1,277,640	$ 710,967	10.76	9.30%	30.00	3.33%	$ 53,457	$ 42,588	$ 11,849	$ 107,894	$ 109,811	$ 1,917
1850	Line Transformers (1850) Polemount	$ 5,768,242	$ 265,213	$ 5,503,029	$ 2,975,373	$ -	$ 2,975,373	$ 550,063	27.75	3.60%	40.00	2.50%	$ 198,324	$ 74,384	$ 6,876	$ 279,584	$ 274,268	-$ 5,315
1850	Line Transformers (1853) Padmount	$ 9,183,432	$ 347,801	$ 8,835,630	$ 10,441,965	$ -	$ 10,441,965	$ 880,798	20.20	4.95%	30.00	3.33%	$ 437,308	$ 348,066	$ 14,680	$ 800,053	$ 800,151	$ 98
1855	Services (Overhead & Underground)	$ 3,519,280	$ -	$ 3,519,280	$ 8,161,609	$ -	$ 8,161,609	$ 1,318,899	19.01	5.26%	25.00	4.00%	$ 185,162	$ 326,464	$ 26,378	$ 538,004	$ 537,521	-$ 483
1860	Meters	$ 1,781,113	$ 69,684	$ 1,711,428	$ 3,820,199	$ 408,567	$ 3,411,632	$ 528,960	11.22	8.91%	20.00	5.00%	$ 152,497	$ 170,582	$ 13,224	$ 336,302	$ 339,461	$ 3,159
1860	Meters (Smart Meters)	$ 5,017,820	$ -	$ 5,017,820	$ 1,012,188	$ -	$ 1,012,188	$ 230,000	12.58	7.95%	15.00	6.67%	$ 398,956	$ 67,479	$ 7,667	$ 474,102	$ 471,720	-$ 2,382
1905	Land	$ 508,970	$ -	$ 508,970	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1908	Buildings & Fixtures	$ 10,750,312	$ 10,215	$ 10,740,097	$ 7,511,837	$ -	$ 7,511,837	$ 1,768,100	48.07	2.08%	60.00	1.67%	$ 223,426	$ 125,197	$ 14,734	$ 363,358	$ 348,269	-$ 15,089
1910	Leasehold Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1915	Office Furniture & Equipment (10 years)	$ 471,376	$ 350,055	$ 121,321	$ 623,918	$ -	$ 623,918	$ 94,300	6.10	16.41%	10.00	10.00%	$ 19,904	$ 62,392	$ 4,715	$ 87,011	$ 87,365	$ 354
1915	Office Furniture & Equipment (5 years)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1920	Computer Equipment - Hardware	$ 817,651	$ 817,651	$ -	$ 1,898,497	$ 625,163	$ 1,273,334	$ 170,100	2.96	33.81%	5.00	20.00%	$ -	$ 254,667	$ 17,010	$ 271,677	$ 271,111	-$ 566
1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1930	Transportation Equipment (1931)	$ 227,225	$ 209,449	$ 17,776	$ 969,811	$ 140,032	$ 829,780	$ 40,000	4.13	24.20%	8.00	12.50%	$ 4,302	$ 103,722	$ 2,500	$ 110,525	$ 110,525	-$ 0
1930	Transportation Equipment (1932) Large Trucks	$ 2,718,355	$ 482,378	$ 2,235,977	$ 4,138,071	$ -	$ 4,138,071	$ 150,000	11.46	8.72%	15.00	6.67%	$ 195,034	$ 275,871	$ 5,000	$ 475,905	$ 480,474	$ 4,569
1930	Transportation Equipment (1933) Trailers	$ 96,506	$ -	$ 96,506	$ 151,639	$ -	$ 151,639	$ -	18.69	5.35%	20.00	5.00%	$ 5,163	$ 7,582	$ -	$ 12,745	$ 12,745	$ 0
1935	Stores Equipment	$ 39,773	$ 27,168	$ 12,605	$ 92,081	$ -	$ 92,081	$ -	7.33	13.64%	10.00	10.00%	$ 1,719	$ 9,208	$ -	$ 10,927	$ 10,927	$ 0
1940	Tools, Shop & Garage Equipment	$ 414,514	$ 276,958	$ 137,556	$ 582,129	$ -	$ 582,129	$ 64,700	5.82	17.19%	10.00	10.00%	$ 23,647	$ 58,213	$ 3,235	$ 85,095	$ 84,741	-$ 354
1945	Measurement & Testing Equipment	$ 17,387	$ 17,387	$ -	$ -	$ -	$ -	$ -	2.32	43.18%	5.00	20.00%	$ -	$ -	$ -	$ -	$ -	$ -
1950	Power Operated Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1955	Communications Equipment	$ 346,940	$ 33,334	$ 313,606	$ 970,278	-$ 177,429	$ 1,147,707	$ 100,000	17.87	5.60%	20.00	5.00%	$ 17,553	$ 57,385	$ 2,500	$ 77,439	$ 83,444	$ 6,005
1955	Communication Equipment (Smart Meters)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1960	Miscellaneous Equipment	$ 5,638	$ 5,638	$ -	$ -	$ -	$ -	$ -	1.70	58.86%	5.00	20.00%	$ -	$ -	$ -	$ -	$ -	$ -
1970	Load Management Controls Customer Premises	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1975	Load Management Controls Utility Premises	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1980	System Supervisor Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	15.00	6.67%	$ -	$ -	$ -	$ -	$ -	$ -
1985	Miscellaneous Fixed Assets	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1990	Other Tangible Property	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1995	Contributions & Grants - OH	-$ 2,156,993	$ -	-$ 2,156,993	-$ 4,172,339	$ -	-$ 4,172,339	-$ 729,976	42.24	2.37%	50.00	2.00%	-$ 51,063	-$ 83,447	-$ 7,300	-$ 141,809	-$ 134,494	$ 7,315
1995	Contributions & Grants - UG	-$ 9,620,678	$ -	-$ 9,620,678	-$ 12,521,373	$ -	-$ 12,521,373	-$ 2,449,197	27.31	3.66%	35.00	2.86%	-$ 352,250	-$ 357,754	-$ 34,989	-$ 744,992	-$ 744,935	$ 57
1995	Contributions & Grants - Transformers	-$ 1,743,737	$ -	-$ 1,743,737	-$ 5,364,851	$ -	-$ 5,364,851	-$ 675,000	32.86	3.04%	40.00	2.50%	-$ 53,072	-$ 134,121	-$ 8,438	-$ 195,631	-$ 204,648	$ 9,018
1995	Contributions & Grants - Smart Meters	-$ 84,687	$ -	-$ 84,687	-$ 409,098	$ -	-$ 409,098	$ -	12.90	7.75%	15.00	6.67%	-$ 6,564	-$ 27,273	$ -	-$ 33,837	-$ 33,876	$ 39
1995	Contributions & Grants - Non-Smart Meters	-$ 85,198	$ -	-$ 85,198	-$ 79,456	$ -	-$ 79,456	$ -	17.45	5.73%	20.00	5.00%	-$ 4,882	-$ 3,973	$ -	-$ 8,855	-$ 8,855	$ -
	Total	**$ 106,838,756**	**$ 24,018,054**	**$ 82,767,726**	**$ 82,418,092**	**$ 2,370,240**	**$ 80,029,414**	**$ 13,710,025**					**$ 3,737,055**	**$ 3,124,546**	**$ 259,068**	**$ 7,120,669**	**$ 7,097,373**	**-$ 23,296**

2021		Book Values							Service Lives				Depreciation Expense					
Account	Description	Opening Net Book Value of Existing Assets as at Date of Policy Change (Jan. 1)[1]	Less Fully Depreciated[7]	Net Amount of Existing Assets Before Policy Change to be Depreciated	Opening Gross Book Value of Assets Acquired After Policy Change[2]	Less Fully Depreciated[8]	Net Amount of Assets Acquired After Policy Change to be Depreciated	Current Year Additions	Average Remaining Life of Assets Existing Before Policy Change[3]	Depreciation Rate Assets Acquired After Policy Change	Life of Assets Acquired After Policy Change[4]	Depreciation Rate on New Additions	Depreciation Expense on Assets Existing Before Policy Change	Depreciation Expense on Assets Acquired After Policy Change	Depreciation Expense on Current Year Additions[5]	Total Current Year Depreciation Expense	Depreciation Expense per Appendix 2-BA Fixed Assets, Column J	Variance[6]
		a	b	c = a-b	d	e	f = d- e	g	h	i = 1/h	j	k = 1/j	l = c/h	m = f/j	n = g*0.5/j	o = l+m+n	p	q = p-o
1611	Computer Software (Formerly known as Account 1925)	$ 366,564	$ 366,564	$ -	$ 2,880,387	$ 2,303,688	$ 576,699	$ 274,300	1.80	55.65%	3.00	33.33%	$ -	$ 192,233	$ 45,717	$ 237,950	$ 237,950	$ 0
1612	Land Rights (Formally known as Account 1906)	$ 792,523	$ -	$ 792,523	$ 810	$ -	$ 810	$ -	13.88	7.20%	25.00	4.00%	$ 57,082	$ 32	$ -	$ 57,114	$ 57,099	-$ 15
1805	Land	$ 507,273	$ -	$ 507,273	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1808	Buildings	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	50.00	2.00%	$ -	$ -	$ -	$ -	$ -	$ -
1810	Leasehold Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1815	Transformer Station Equipment >50 kV (1708,1740,1745)	$ 3,208,341	$ -	$ 3,208,341	$ 92,099	$ -	$ 92,099	$ -	41.85	2.39%	50.00	2.00%	$ 76,660	$ 1,842	$ -	$ 78,502	$ 78,502	$ -
1815	Transformer Station Equipment >50 kV (1715)	$ 1,273,083	$ 9,704	$ 1,263,380	$ 284,825	$ -	$ 284,825	$ 1,699,597	36.64	2.73%	45.00	2.22%	$ 34,483	$ 6,329	$ 18,884	$ 59,697	$ 61,746	$ 2,049
1815	Transformer Station Equipment >50 kV (1815)	$ 52,975	$ -		$ 18,438	$ -		$ -	36.64		40.00						$ -	
1815	Transformer Station Equipment >50 kV (1716)	$ 32,522	$ 32,522	$ -	$ -	$ -	$ -	$ -	1.45	69.14%	10.00	10.00%	$ -	$ -	$ -	$ -	$ -	$ -
1815	Transformer Station Equipment >50 kV (1717)	$ 423,007	$ -	$ 423,007	$ -	$ -	$ -	$ -	31.71	3.15%	40.00	2.50%	$ 13,339	$ -	$ -	$ 13,339	$ 13,339	-$ 0
1815	Transformer Station Equipment >50 kV (1719)	$ 433,012	$ -	$ 433,012	$ 105,661	$ -	$ 105,661	$ -	12.11	8.26%	20.00	5.00%	$ 35,747	$ 5,283	$ -	$ 41,030	$ 41,030	$ 0
1820	Distribution Station Equipment <50 kV	$ 2,004,873	$ 696,692	$ 1,308,181	$ 653,085	$ -	$ 653,085	$ -	23.38	4.28%	45.00	2.22%	$ 55,960	$ 14,513	$ -	$ 70,473	$ 70,473	-$ 0
1820	Distribution Station Equipment <50 kV (1821)	$ 1,150,232	$ 103,142	$ 1,047,090	$ 747,052	$ -	$ 747,052	$ -	20.33	4.92%	30.00	3.33%	$ 51,500	$ 24,902	$ -	$ 76,401	$ 76,401	$ 0
1825	Storage Battery Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1830	Poles, Towers & Fixtures-Wood poles	$ 15,662,778	$ -	$ 15,662,778	$ 17,003,916	$ -	$ 17,003,916	$ 3,280,427	42.86	2.33%	50.00	2.00%	$ 365,435	$ 340,078	$ 32,804	$ 738,318	$ 725,970	-$ 12,348
1830	Poles, Towers & Fixtures (1831) Concrete	$ 1,677,384	$ -	$ 1,677,384	$ 368,221	$ -	$ 368,221	$ 56,110	52.95	1.89%	60.00	1.67%	$ 31,677	$ 6,137	$ 468	$ 38,281	$ 38,228	-$ 53
1835	Overhead Conductors & Devices	$ 13,378,699	$ 7,571,006	$ 5,807,693	$ 14,154,892	$ -	$ 14,154,892	$ 1,953,436	23.96	4.17%	60.00	1.67%	$ 242,349	$ 235,915	$ 16,279	$ 494,542	$ 493,453	-$ 1,089
1835	Overhead Conductors & Devices (1836)	$ 1,684,638	$ 1,223,099	$ 461,539	$ 796,090	$ -	$ 796,090	$ 68,820	5.28	18.92%	15.00	6.67%	$ 87,332	$ 53,073	$ 2,294	$ 142,699	$ 142,699	$ 0
1835	Overhead Conductors & Devices (1837)	$ 1,438,980	$ 862,164	$ 576,816	$ 1,897,886	$ -	$ 1,897,886	$ 23,337	9.90	10.11%	30.00	3.33%	$ 58,292	$ 63,263	$ 389	$ 121,944	$ 121,794	-$ 150
1840	Underground Conduit	$ 6,874,815	$ -	$ 6,874,815	$ 8,165,453	$ -	$ 8,165,453	$ 2,303,907	44.26	2.26%	50.00	2.00%	$ 155,335	$ 163,309	$ 23,039	$ 341,683	$ 341,684	$ 0
1845	Underground Conductors & Devices	$ 26,944,944	$ 9,935,970	$ 17,008,975	$ 24,126,472	$ -	$ 24,126,472	$ 2,516,663	16.81	5.95%	35.00	2.86%	$ 1,012,025	$ 689,328	$ 35,952	$ 1,737,305	$ 1,735,388	-$ 1,917
1845	Underground Conductors & Devices (1846)	$ 938,871	$ 371,494	$ 567,377	$ 1,988,607	$ -	$ 1,988,607	$ 584,700	10.76	9.30%	30.00	3.33%	$ 52,740	$ 66,287	$ 9,745	$ 128,772	$ 130,689	$ 1,917
1850	Line Transformers (1850) Polemount	$ 5,768,242	$ 265,213	$ 5,503,029	$ 3,525,436	$ -	$ 3,525,436	$ 849,765	27.75	3.60%	40.00	2.50%	$ 198,324	$ 88,136	$ 10,622	$ 297,082	$ 291,766	-$ 5,315
1850	Line Transformers (1853) Padmount	$ 9,183,432	$ 519,959	$ 8,663,473	$ 11,322,763	$ -	$ 11,322,763	$ 961,802	20.20	4.95%	30.00	3.33%	$ 428,787	$ 377,425	$ 16,030	$ 822,243	$ 822,341	$ 98
1855	Services (Overhead & Underground)	$ 3,519,280	$ -	$ 3,519,280	$ 9,480,507	$ -	$ 9,480,507	$ 1,436,461	19.01	5.26%	25.00	4.00%	$ 185,162	$ 379,220	$ 28,729	$ 593,111	$ 592,628	-$ 483
1860	Meters	$ 1,781,113	$ 317,707	$ 1,463,406	$ 4,349,159	$ 408,567	$ 3,940,592	$ 267,900	11.22	8.91%	20.00	5.00%	$ 130,397	$ 197,030	$ 6,698	$ 334,124	$ 337,283	$ 3,159
1860	Meters (Smart Meters)	$ 5,017,820	$ -	$ 5,017,820	$ 1,242,188	$ -	$ 1,242,188	$ 263,750	12.58	7.95%	15.00	6.67%	$ 398,956	$ 82,813	$ 8,792	$ 490,560	$ 488,179	-$ 2,382
1905	Land	$ 508,970	$ -	$ 508,970	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1908	Buildings & Fixtures	$ 10,750,312	$ 10,215	$ 10,740,097	$ 9,279,937	$ -	$ 9,279,937	$ 235,500	48.07	2.08%	60.00	1.67%	$ 223,426	$ 154,666	$ 1,963	$ 380,054	$ 381,597	$ 1,543
1910	Leasehold Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1915	Office Furniture & Equipment (10 years)	$ 471,376	$ 377,029	$ 94,347	$ 718,218	$ -	$ 718,218	$ 79,100	6.10	16.41%	10.00	10.00%	$ 15,479	$ 71,822	$ 3,955	$ 91,256	$ 91,573	$ 318
1915	Office Furniture & Equipment (5 years)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1920	Computer Equipment - Hardware	$ 817,651	$ 817,651	$ -	$ 2,068,597	$ 701,151	$ 1,367,445	$ 338,780	2.96	33.81%	5.00	20.00%	$ -	$ 273,489	$ 33,878	$ 307,367	$ 272,448	-$ 34,919
1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -

1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1930	Transportation Equipment (1931)	$ 227,225	$ 227,225	$ -	$ 1,009,811	$ 249,816	$ 759,995	$ 96,000	4.13	24.20%	8.00	12.50%	$ -	$ 94,999	$ 6,000	$ 100,999	$ 34,880	$ 66,119	$ 2,619	$ 2,619	$ 2,619	$ 2,619	$ 2,619
1930	Transportation Equipment (1932) Large Trucks	$ 2,718,355	$ 518,362	$ 2,199,993	$ 4,288,071	$ -	$ 4,288,071	$ 390,000	11.46	8.72%	15.00	6.67%	$ 191,895	$ 285,871	$ 13,000	$ 490,767	$ 500,836	-$ 10,069	-$ 9,569	-$ 9,569	-$ 9,569	-$ 9,569	-$ 9,569
1930	Transportation Equipment (1933) Trailers	$ 96,506	$ -	$ 96,506	$ 151,639	$ -	$ 151,639	$ 60,000	18.69	5.35%	20.00	5.00%	$ 5,163	$ 7,582	$ 1,500	$ 14,245	$ 14,245	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
1935	Stores Equipment	$ 39,773	$ 34,725	$ 5,048	$ 92,081	$ -	$ 92,081	$ -	7.33	13.64%	10.00	10.00%	$ 688	$ 9,208	$ -	$ 9,896	$ 9,896	-$ 0	-$ 0	-$ 0	-$ 0	-$ 0	-$ 0
1940	Tools, Shop & Garage Equipment	$ 414,514	$ 308,216	$ 106,298	$ 646,829	$ -	$ 646,829	$ 77,300	5.82	17.19%	10.00	10.00%	$ 18,274	$ 64,683	$ 3,865	$ 86,822	$ 86,467	-$ 354	-$ 354	-$ 354	-$ 354	-$ 354	-$ 354
1945	Measurement & Testing Equipment	$ 17,387	$ 17,387	$ -	$ -	$ -	$ -	$ -	2.32	43.18%	5.00	20.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1950	Power Operated Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1955	Communications Equipment	$ 346,940	$ 33,334	$ 313,606	$ 1,070,278	-$ 202,428	$ 1,272,707	$ 125,000	17.87	5.60%	20.00	5.00%	$ 17,553	$ 63,635	$ 3,125	$ 84,314	$ 89,065	$ 4,751	$ 4,751	$ 4,751	$ 4,751	$ 4,751	$ 4,751
1955	Communication Equipment (Smart Meters)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1960	Miscellaneous Equipment	$ 5,638	$ 5,638	$ -	$ -	$ -	$ -	$ -	1.70	58.86%	5.00	20.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1970	Load Management Controls Customer Premises	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1975	Load Management Controls Utility Premises	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1980	System Supervisor Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	15.00	6.67%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1985	Miscellaneous Fixed Assets	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1990	Other Tangible Property	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	0.00%	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1995	Contributions & Grants - OH	-$ 2,156,993	$ -	-$ 2,156,993	-$ 4,902,315	$ -	-$ 4,902,315	-$ 383,856	42.24	2.37%	50.00	2.00%	-$ 51,063	-$ 98,046	-$ 3,839	-$ 152,948	-$ 145,633	$ 7,315	$ 7,315	$ 7,315	$ 7,315	$ 7,315	$ 7,315
1995	Contributions & Grants - UG	-$ 9,620,678	$ -	-$ 9,620,678	-$ 14,970,570	$ -	-$ 14,970,570	-$ 1,524,372	27.31	3.66%	35.00	2.86%	-$ 352,250	-$ 427,731	-$ 21,777	-$ 801,757	-$ 801,701	$ 57	$ 57	$ 57	$ 57	$ 57	$ 57
1995	Contributions & Grants - Transformers	-$ 1,743,737	$ -	-$ 1,743,737	-$ 6,039,851	$ -	-$ 6,039,851	-$ 675,000	32.86	3.04%	40.00	2.50%	-$ 53,072	-$ 150,996	-$ 8,438	-$ 212,506	-$ 221,523	-$ 9,018	-$ 9,018	-$ 9,018	-$ 9,018	-$ 9,018	-$ 9,018
1995	Contributions & Grants - Smart Meters	-$ 84,687	$ -	-$ 84,687	-$ 409,098	$ -	-$ 409,098	$ -	12.90	7.75%	15.00	6.67%	-$ 6,564	-$ 27,273	$ -	-$ 33,837	-$ 33,876	-$ 39	-$ 39	-$ 39	-$ 39	-$ 39	-$ 39
1995	Contributions & Grants - Non-Smart Meters	-$ 85,198	$ -	-$ 85,198	-$ 79,456	$ -	-$ 79,456	$ -	17.45	5.73%	20.00	5.00%	-$ 4,882	-$ 3,973	$ -	-$ 8,855	-$ 8,855	$ -	$ -	$ -	$ -	$ -	$ -
	Total	**$ 106,838,756**	**$ 24,625,017**	**$ 82,160,764**	**$ 96,128,117**	**$ 3,460,794**	**$ 92,648,885**	**$ 15,359,428**					**$ 3,676,230**	**$ 3,305,084**	**$ 289,674**	**$ 7,270,988**	**$ 7,231,063**	**-$ 39,926**				

General: Applicants are to complete this appendix to show the reasonability of the depreciation expense that is included in rate base via. Accumulated depreciation and the revenue requirement.
Applicants must provide a breakdown of depreciation and amortization expense in the above format for all relevant accounts. Balances presented in the table should exclude asset retirement obligations (AROs) and the related depreciation and accretion expense. These should be disclosed separately consistent with the Notes of historical Audited Financial Statements.

Notes:

1 This is the net book value of assets that existed as at the date of the utility's change in depreciation policies (i.e. as at Jan. 1, 2012 or Jan. 1, 2013). These assets are to be depreciated at the average remaining service life. This amount will not change in years subsequent to the date of the utility's change in depreciation policies. This column is expected to be used until the assets that existed as at the date of the utility's change in depreciation policies are fully depreciated.

2 This is the opening gross book value of assets that have been acquired after the date of the utility's change in depreciation policies (i.e. additions starting in 2012/2013 for those who changed policies Jan. 1, 2012/2013). These assets are to be depreciated at the revised service life. The amount is expected to be equal to the opening gross book value of the prior year plus the prior year's additions.

3 A recalculation should be performed to determine the average remaining life of opening balance of assets (i.e. excluding current year's additions) under the change in policies under CGAAP. For example, Asset A had a useful life of 20 years under CGAAP without the change in policies. On January 1 of the year of policy changes, Asset A was 3 years depreciated. As a result, Asset A would have a remaining service life of 17 years (20 years less 3 years) as at January 1 of the year of policy changes. Due to making the change in policies under CGAAP, management re-assessed the asset useful lives and concluded that the revised useful life of Asset A is now 30 years. Therefore, the average remaining useful life of the opening balance of Asset A is determined to be 27 years (30 years less 3 years) under the revised CGAAP as at January 1 of the year of policy changes.

4 The useful life used should be consistent with the OEB's regulatory accounting policies as set out in the Accounting Procedures Handbook for Electricity Distributors, effective Jan. 1, 2012 and also with the Report of the Board, Transition to International Financial Reporting Standards, EB-2008-0408, and the Kinectrics Report.

5 OEB policy of the "half-year" rule - the applicant must ensure that additions in the year attract a half-year depreciation expense in the first year. Deviations from this standard practice must be supported in the application.

6 The applicant must provide an explanation of material variances in evidence.

7 This should include assets in column A (excel column C) that become fully depreciated since the date of the policy change. The amount input in b (excel column D) should equal the net book value of the asset as at the date of depreciation policy change

8 This should include assets in column D (excel column F) that have become fully depreciated. The amount input in e (excel column G) should equal the gross book value of the asset

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TO BE UPDATED AT THE DRAFT RATE ORDER STAGE

Appendix 2-JA

Summary of Recoverable OM&A Expenses

			2015	2016	2017	2018	2019	2020	2021
	2015 Last Rebasing Year OEB Approved	2015 Last Rebasing Year Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year
Reporting Basis									
Operations	$ 4,181,150	$ 4,310,481	$ 4,411,325	$ 4,732,154	$ 4,458,287	$ 4,985,677	$ 4,848,724	$ 4,798,729
Maintenance	$ 2,439,001	$ 2,345,782	$ 2,203,115	$ 2,660,236	$ 2,589,112	$ 2,678,573	$ 2,567,275	$ 2,577,832
SubTotal	**$ 6,620,151**	**$ 6,656,263**	**$ 6,614,440**	**$ 7,392,390**	**$ 7,047,399**	**$ 7,664,251**	**$ 7,415,999**	**$ 7,376,561**
%Change (year over year)		0.5%	-0.6%	11.8%	-4.7%	8.8%	-3.2%	-0.5%
%Change (Test Year vs Last Rebasing Year - Actual)								10.8%
Billing and Collecting	$ 5,248,882	$ 5,283,210	$ 5,295,777	$ 5,620,257	$ 5,717,281	$ 5,966,076	$ 6,406,032	$ 6,792,581
Community Relations	$ 69,600	$ 82,819	$ 99,714	$ 161,253	$ 132,561	$ 133,276	$ 129,200	$ 102,200
Administrative and General	$ 4,486,361	$ 4,851,149	$ 5,136,589	$ 5,094,537	$ 5,123,353	$ 5,395,203	$ 5,672,162	$ 6,112,668
SubTotal	**$ 9,804,844**	**$ 10,217,178**	**$ 10,532,080**	**$ 10,876,047**	**$ 10,973,195**	**$ 11,494,555**	**$ 12,207,393**	**$ 13,007,449**
%Change (year over year)		4.2%	3.1%	3.3%	0.9%	4.8%	6.2%	6.6%
%Change (Test Year vs Last Rebasing Year - Actual)								27.3%
Total	**$ 16,424,995**	**$ 16,873,441**	**$ 17,146,520**	**$ 18,268,438**	**$ 18,020,595**	**$ 19,158,806**	**$ 19,623,392**	**$ 20,384,010**
%Change (year over year)		2.7%	1.6%	6.5%	-1.4%	6.3%	2.4%	3.9%

Note:

1 Historical actuals going back to the last cost of service application are required to be entered by the applicant.
2 Recoverable OM&A that is included on these tables should be identical to the recoverable OM&A that is shown for the corresponding periods on Appendix 2-JB.

	2015			2016	2017	2018	2019	2020		2021	
	Last Rebasing Year 2015 OEB Approved	Last Rebasing Year 2015 Actuals	Variance 2015 OEB Approved - 2015 Actuals	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	Variance 2020 Bridge vs. 2019 Actuals	2021 Test Year	Variance 2021 Test vs. 2020 Bridge
Operations	**$ 4,181,150**	**$ 4,310,481**	**-$ 129,331**	**$ 4,411,325**	**$ 4,732,154**	**$ 4,458,287**	**$ 4,985,677**	**$ 4,848,724**	**-$ 136,953**	**$ 4,798,729**	**-$ 49,995**
Maintenance	**$ 2,439,001**	**$ 2,345,782**	**$ 93,219**	**$ 2,203,115**	**$ 2,660,236**	**$ 2,589,112**	**$ 2,678,573**	**$ 2,567,275**	**-$ 111,299**	**$ 2,577,832**	**$ 10,558**
Billing and Collecting	**$ 5,248,882**	**$ 5,283,210**	**-$ 34,328**	**$ 5,295,777**	**$ 5,620,257**	**$ 5,717,281**	**$ 5,966,076**	**$ 6,406,032**	**$ 439,955**	**$ 6,792,581**	**$ 386,549**
Community Relations	**$ 69,600**	**$ 82,819**	**-$ 13,219**	**$ 99,714**	**$ 161,253**	**$ 132,561**	**$ 133,276**	**$ 129,200**	**-$ 4,076**	**$ 102,200**	**-$ 27,000**
Administrative and General	**$ 4,486,361**	**$ 4,851,149**	**-$ 364,788**	**$ 5,136,589**	**$ 5,094,537**	**$ 5,123,353**	**$ 5,395,203**	**$ 5,672,162**	**$ 276,958**	**$ 6,112,668**	**$ 440,506**
Total OM&A Expenses	**$ 9,804,844**	**$ 10,217,178**	**-$ 412,334**	**$ 10,532,080**	**$ 10,876,047**	**$ 10,973,195**	**$ 11,494,555**	**$ 12,207,393**	**$ 712,838**	**$ 13,007,449**	**$ 800,056**
Adjustments for Total non-recoverable items (from Appendices 2-JA and 2-JB)											
Total Recoverable OM&A Expenses	**$ 9,804,844**	**$ 10,217,178**	**-$ 412,334**	**$ 10,532,080**	**$ 10,876,047**	**$ 10,973,195**	**$ 11,494,555**	**$ 12,207,393**	**$ 712,838**	**$ 13,007,449**	**$ 800,056**
Variance from previous year				$ 314,901	$ 343,968	$ 97,148	$ 521,360	$ 712,838		$ 800,056	
Percent change (year over year)				0%	3%	1%	5%	6%		7%	
Percent Change: Test year vs. Most Current Actual										13.16%	
Simple average of % variance for all years										4.33%	
Compound Annual Growth Rate for all years											4.1%
Compound Growth Rate (2019 vs. 2015 Actuals)										3.0%	

	2015 Last Rebasing Year OEB Approved	**2015 Last Rebasing Year Actuals**	**2015 Actuals**	**2018 Actuals**	**2019 Actuals**	**2020 Bridge Year**	**2021 Test Year**
Operations	$ 4,181,150	$ 4,310,481	$ 4,732,154	$ 4,458,287	$ 4,985,677	$ 4,848,724	$ 4,798,729
Maintenance	$ 2,439,001	$ 2,345,782	$ 2,660,236	$ 2,589,112	$ 2,678,573	$ 2,567,275	$ 2,577,832
Billing and Collecting	$ 5,248,882	$ 5,283,210	$ 5,620,257	$ 5,717,281	$ 5,966,076	$ 6,406,032	$ 6,792,581
Community Relations	$ 69,600	$ 82,819	$ 161,253	$ 132,561	$ 133,276	$ 129,200	$ 102,200
Administrative and General	$ 4,486,361	$ 4,851,149	$ 5,094,537	$ 5,123,353	$ 5,395,203	$ 5,672,162	$ 6,112,668
Total	**$ 16,424,995**	**$ 16,873,441**	**$ 18,268,438**	**$ 18,020,595**	**$ 19,158,806**	**$ 19,623,392**	**$ 20,384,010**
%Change (year over year)		2.7%	8.3%	-1.4%	6.3%	2.4%	3.9%

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Appendix 2-JB
Recoverable OM&A Cost Driver Table[1,3]

OM&A	Last Rebasing Year (2015 Actuals)	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year
Reporting Basis	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS
Opening Balance[2]	$ 16,424,995	$ 16,873,441	$ 17,146,520	$ 18,268,438	$ 18,020,594	$ 19,158,806	$ 19,623,392
Staffing Level Changes	(128,952)	232,206	190,729	(58,091)	72,009	93,753	115,604
Wage and Benefit Increases	0	206,721	218,426	310,248	495,248	269,711	214,778
Other Post Employment Retiree Benefits	0	30,925	335,174	(298,765)	150,832	(153,424)	17,208
O&M labour	0	(91,220)	156,264	(50,844)	136,649	(110,010)	(100,000)
HR programs & Strategic Planning	149,962	(57,695)	33,000	32,385	(47,460)	100,000	(50,000)
Legal fees	58,337	(125,747)	(47,757)	16,698	0	26,746	0
Letter of Credit Fee-IESO	0	0	0	0	0	0	58,063
Telephone expenses	0	0	0	12,000	0	0	0
Property insurance	0	45,930	0	(10,373)	(21,269)	6,543	17,721
Cost Assessment Variance (Regulatory)	0	0	0	0	0	0	86,800
Cost of Service Preparation Costs	0	0	0	0	0	0	63,040
Building Maintenance	70,125	(33,878)	(24,972)	36,529	0	0	0
Property taxes	(23,210)	46,294	(69,817)	0	(8,670)	2,286	32,087
Customer Service expenses	(54,708)	30,240	26,945	(87,402)	(15,014)	22,516	0
Retailer Expenses reallocated	0	0	0	0	0	0	(210,000)
RCVA Deferral and Variance	0	0	0	0	0	0	62,100
Meter Reading	39,226	17,599	(5,944)	16,551	84,691	(30,471)	356,976
MIST meter reading Variance Account	0	0	0	0	0	0	(43,760)
Postage	65,184	0	17,655	(42,595)	41,762	43,544	0
IT maintenance expenses	17,740	41,859	98,445	53,436	(16,102)	0	0
Collection expenses	17,791	(12,325)	(20,238)	28,864	9,385	0	0
Bad Debts	20,115	(66,763)	44,817	45,360	35,254	6,893	6,325
Operations training	87,666	(47,914)	45,790	0	0	31,900	0
Locates	61,568	46,728	11,540	(24,343)	18,705	0	0
Engineering GIS maintenance fees	0	0	11,585	35,987	36,811	8,921	0
Transformer Station	0	0	0	0	0	100,000	45,000
Other	67,602	10,119	100,275	(263,488)	165,381	45,678	88,676
Closing Balance[2]	$ 16,873,441	$ 17,146,520	$ 18,268,438	$ 18,020,594	$ 19,158,806	$ 19,623,392	$ 20,384,010

1 For each year, a detailed explanation for each cost driver and associated amount is requied in Exhibit 4.

2 Opening Balance for "Last Rebasing Year" (cell B15) should be equal to the OEB-Approved amount. For purposes of assessing incremental cost drivers, the closing balance for each year becomes the opening balance for the next year.

3 If it has been more than four years since the applicant last filed a cost of service application, additional years of historical actuals should be incorporated into the table, as necessary, to go back to the last cost of service application. If the applicant last filed a cost of service application less than four years ago, a minimum of three years of actual information is required.

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Appendix 2-JC
OM&A Programs Table

Programs	Last Rebasing Year (2015 OEB-Approved)	Last Rebasing Year (2015 Actuals)	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year	Variance (Test Year vs. 2019 Actuals)	Variance (Test Year vs. Last Rebasing Year (2015 OEB-
Reporting Basis	**MIFRS**	**MIFRS**	**MIFRS**	**MIFRS**	**MIFRS**	**MIFRS**	**MIFRS**	**MIFRS**	**MIFRS**	**MIFRS**
Distribution Operations Supervision	1,331,114	1,434,463	1,444,285	1,568,639	1,330,319	1,420,442	1,303,196	1,243,398	-177,043	-87,716
Engineering and Control Room	1,497,909	1,440,480	1,407,122	1,572,424	1,381,088	1,646,428	1,687,944	1,719,360	72,932	221,451
Pole and Padmount Inspections	200,960	188,631	185,056	145,088	86,874	176,748	202,148	206,488	29,740	5,528
Metering	444,804	469,453	376,593	441,483	485,165	397,351	478,659	392,809	-4,542	-51,995
Distribution and Transformer Stations	306,101	285,235	373,834	213,321	309,303	383,354	456,095	502,497	119,143	196,396
Overhead Operations and Maintenan	1,321,153	1,334,321	1,217,502	1,378,544	1,567,209	1,704,366	1,547,052	1,531,929	-172,437	210,776
Storm Operations	0	0	0	58,581	54,615	0	0	0	0	0
Underground Operations and Mainter	586,456	597,591	704,156	704,830	678,043	718,606	670,489	734,343	15,737	147,887
UG Locates	265,145	326,713	373,440	386,096	360,759	379,343	379,691	382,485	3,142	117,340
Tree Trimming	264,234	291,161	348,649	415,522	318,771	371,116	371,437	376,362	5,245	112,128
Fleet and Supply Chain Management	303,147	164,155	64,105	407,006	319,239	334,765	205,980	175,905	-158,860	-127,242
Customer Service and Billing	2,872,809	2,592,421	2,634,051	2,827,424	2,829,810	2,898,840	3,163,795	3,384,370	485,531	511,561
Retailer Expenses	210,000	213,199	211,441	209,789	208,017	206,580	204,217	0	-206,580	-210,000
RCVA Deferral and Variance	-62,100	-67,497	-83,480	-88,805	-92,093	-80,163	-75,900	0	80,163	62,100
Meter Reading	434,610	496,222	491,609	485,583	502,043	586,734	597,263	869,479	282,744	434,869
Postage	503,715	568,899	570,769	588,424	545,829	587,591	623,935	627,238	39,647	123,523
Collections	431,174	554,045	558,152	512,414	502,452	441,420	507,173	510,424	69,004	79,250
Bad Debts	265,000	285,115	218,352	263,168	308,528	343,783	350,675	357,000	13,217	92,000
Information Technology	667,520	686,170	960,475	977,949	1,076,122	1,175,450	1,280,873	1,303,225	127,775	635,705
Communications, Community and Cu	346,400	413,946	438,691	510,326	573,790	638,154	646,723	622,031	-16,123	275,631
Administration, HR and Finance	2,378,393	2,532,833	2,664,230	2,854,598	2,719,081	2,958,950	3,165,500	3,312,979	354,029	934,586
Legal, consulting and Audit	200,000	238,332	148,045	93,784	101,535	96,254	124,530	130,601	34,346	-69,399
Telephone, Bank Service Charges &	219,218	204,310	190,937	201,712	221,037	244,400	246,227	310,386	65,986	91,168
Property Insurance	288,605	282,016	327,945	335,957	325,584	304,315	310,858	328,579	24,264	39,974
Administration Building expenses	563,580	725,449	678,086	650,791	766,513	710,523	659,793	668,132	-42,391	104,552
Regulatory	260,650	273,707	255,353	239,875	230,161	210,697	212,063	385,490	174,793	124,840
Property taxes	287,232	264,022	310,316	240,499	237,392	228,722	231,008	263,095	34,373	-24,137
Donations	0	40,950	39,636	36,250	36,241	36,870	34,800	0	-36,870	0
LEAP funding	37,166	37,100	37,166	37,166	37,166	37,166	37,166	45,408	8,242	8,242
									0	0
Miscellaneous	0	0	0	0	0	0	0	0	0	0
Total	**16,424,995**	**16,873,440**	**17,146,520**	**18,268,438**	**18,020,594**	**19,158,806**	**19,623,392**	**20,384,010**	**1,225,204**	**3,959,015**

Notes:

1 Please provide a breakdown of the major components of each OM&A Program undertaken in each year. Please ensure that all Programs below the materiality threshold are included in the miscellaneous line. Add more Programs as required.

2 The applicant should group projects appropriately and avoid presentations that result in classification of significant components of the OM&A budget in the miscellaneous category

	A	J	K	O	R	U	X	Z
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2								**Exhibit:** 4
3								**Tab:** 4
4	**TO BE UPDATED AT THE DRAFT RATE ORDER STAGE**							**Schedule:** 4
5								**Page:**
6								
7								**Date:** 31-Aug-20
8								
9	**Appendix 2-K**							
10	**Employee Costs**							
11								

12		Last Rebasing Year (2015 OEB Approved)	Last Rebasing Year (2015 Actuals)	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year
13	**Number of Employees (FTEs including Part-Time)[1]**								
14	Management (including executive)	34	38	37	41	39	39	40	41
15	Non-Management (union and non-union)	92	88	85	83	83	82	86	87
16	Total	126	125	121	124	123	122	126	128
17	**Total Salary and Wages including ovetime and incentive pay**								
18	Management (including executive)	$ 3,669,803	$ 3,878,095	$ 4,301,083	$ 4,471,705	$ 4,591,007	$ 5,073,630	$ 4,930,333	$ 5,169,684
19	Non-Management (union and non-union)	$ 7,337,571	$ 7,013,699	$ 7,415,271	$ 7,162,650	$ 7,412,215	$ 7,379,676	$ 7,898,622	$ 8,033,181
20	Total	$ 11,007,375	$ 10,891,794	$ 11,716,353	$ 11,634,355	$ 12,003,222	$ 12,453,306	$ 12,828,955	$ 13,202,866
21	**Total Benefits (Current + Accrued)**								
22	Management (including executive)	$ 927,908	$ 961,633	$ 1,091,171	$ 1,316,004	$ 1,238,982	$ 1,406,008	$ 1,395,439	$ 1,541,708
23	Non-Management (union and non-union)	$ 2,171,774	$ 2,034,929	$ 2,260,580	$ 2,586,643	$ 2,432,308	$ 2,457,551	$ 2,446,459	$ 2,533,045
24	Total	$ 3,099,682	$ 2,996,562	$ 3,351,750	$ 3,902,648	$ 3,671,290	$ 3,863,559	$ 3,841,898	$ 4,074,753
25	**Total Compensation (Salary, Wages, & Benefits)**								
26	Management (including executive)	$ 4,597,712	$ 4,839,727	$ 5,392,253	$ 5,787,709	$ 5,829,989	$ 6,479,638	$ 6,325,772	$ 6,711,393
27	Non-Management (union and non-union)	$ 9,509,345	$ 9,048,628	$ 9,675,850	$ 9,749,293	$ 9,844,523	$ 9,837,227	$ 10,345,081	$ 10,566,226
28	Total	$ 14,107,057	$ 13,888,356	$ 15,068,104	$ 15,537,003	$ 15,674,512	$ 16,316,864	$ 16,670,854	$ 17,277,619
29									
30	**Note:**								
31	[1] If an applicant wishes to use headcount, it must also file the same schedule on an FTE basis.								

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Appendix 2-L
Recoverable OM&A Cost per Customer and per FTE [1]

	Last Rebasing Year 2015 - OEB Approved	Last Rebasing Year 2015 - Actual	2016 Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Bridge Year	2021 Test Year
Reporting Basis	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS
OM&A Costs								
O&M	$ 6,620,151	$ 6,656,263	$ 6,614,440	$ 7,392,390	$ 7,047,399	$ 7,664,251	$ 7,415,999	$ 7,376,561
Admin Expenses	$ 9,804,844	$ 10,217,178	$ 10,532,080	$ 10,876,047	$ 10,973,195	$ 11,494,555	$ 12,207,393	$ 13,007,449
Total Recoverable OM&A from Appendix 2-JB [5]	$ 16,424,995	$ 16,873,441	$ 17,146,520	$ 18,268,438	$ 18,020,595	$ 19,158,806	$ 19,623,392	$ 20,384,010
Number of Customers [2,4]	52,314	52,770	53,617	54,919	55,593	56,067	56,673	57,286
Number of FTEs [3,4]	126	125	121	124	123	122	126	128
Customers/FTEs	416	421	442	443	454	461	451	448
OM&A cost per customer								
O&M per customer	$126.55	$126.14	$123.36	$134.61	$126.77	$136.70	$130.86	$128.77
Admin per customer	$187.42	$193.62	$196.43	$198.04	$197.38	$205.01	$215.40	$227.06
Total OM&A per customer	$313.97	$319.75	$319.80	$332.64	$324.15	$341.71	$346.26	$355.83
OM&A cost per FTE								
O&M per FTE	$52,616	$53,148	$54,512	$59,650	$57,520	$62,997	$59,054	$57,629
Admin per FTE	$77,928	$81,581	$86,798	$87,760	$89,562	$94,481	$97,208	$101,621
Total OM&A per FTE	$130,544	$134,729	$141,310	$147,409	$147,083	$157,478	$156,262	$159,250

Notes:

1 If it has been more than four years since the applicant last filed a cost of service application, additional years of historical actuals should be incorporated into the table, as necessary, to go back to the last cost of service application. If the applicant last filed a cost of service application less than four years ago, a minimum of three years of actual

2 The method of calculating the number of customers must be identified. Should correspond with data provided in Appendix 2-IB.

3 The method of calculating the number of FTEs must be identified. See also Appendix 2-K.

4 The number of customers and the number of FTEs should correspond to mid-year or average of January 1 and December 31 figures.

5 For the test year, the applicant should take into account the system O&M (line 22 of Appendix 2-AB) in developing its forecasted OM&A.

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TO BE UPDATED AT THE DRAFT RATE ORDER STAGE

Appendix 2-M
Regulatory Cost Schedule

	Regulatory Cost Category	USoA Account	USoA Account Balance	Last Rebasing Year (2015 OEB Approved)	Last Rebasing Year (2015 Actual)	Most Current Actuals Year 2019	2020 Bridge Year	Annual % Change	2021 Test Year	Annual % Change
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)=[(G)-(F)]/(F)	(I)	(J) = [(I)-(G)]/(G)
	Regulatory Costs (Ongoing)									
1	OEB Annual Assessment	5,655		172,000	164,419	172,000	172,000	0.00%	258,000	50.00%
2	OEB Section 30 Costs (OEB-initiated)	5,655		10,000	15,960	7,534	8,900	18.13%	10,800	21.35%
3	Expert Witness costs for regulatory matters									
4	Legal costs for regulatory matters									
5	Consultants' costs for regulatory matters									
6	Operating expenses associated with staff resources allocated to regulatory matters									
7	Operating expenses associated with other resources allocated to regulatory matters [1]									
8	Other regulatory agency fees or assessments									
9	Any other costs for regulatory matters (please define)									
10	Intervenor costs									
11	Include other items in green cells, as applicable									
12	OEB Annual Assessment	1,508		0	0	57,127	61,768	8.12%	0	-100.00%
13										
14										
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30										
	Regulatory Costs (One-Time)									
1	Expert Witness costs									
2	Legal costs	5,655		45,000	14,439	9,349	9,349	0.00%	200,000	2039.29%
3	Consultants' costs	5,655		23,050	17,050	9,661	9,661	0.00%	289,451	2896.22%
4	Incremental operating expenses associated with staff resources allocated to this application.									
5	Incremental operating expenses associated with other resources allocated to this application. [1]									
6	Intervenor costs	5,655		7,950	14,502	9,349	9,349	0.00%	72,000	670.14%
7	OEB Section 30 Costs (application-related)	5,655		2,650	3,912	2,805	2,805	0.00%	22,000	684.41%
8	Include other items in green cells, as applicable									
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1	Sub-total - Ongoing Costs [2]		$ -	$ 182,000	$ 180,379	$ 236,661	$ 242,668	2.54%	$ 268,800	10.77%
2	Sub-total - One-time Costs [3]		$ -	$ 78,650	$ 49,902	$ 31,163	$ 31,163	0.00%	$ 583,451	1772.25%
3	Total		$ -	$ 260,650	$ 230,281	$ 267,824	$ 273,831	2.24%	$ 385,490	40.78%

Application-Related One-Time Costs	Total
Total One-Time Costs Related to Application to be Amortized over IRM Period	$ 583,451
1/5 of Total One-Time Costs	116690.2

Notes:

[1] Please identify the resources involved.
[2] Sum of all ongoing costs.
[3] Sum of all one-time costs related to this application.

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Appendix 2-N
Shared Services and Corporate Cost Allocation [1]

Year: 2015

Shared Services

Name of Company		Service Offered	Pricing Methodology	Price for the Service	Cost for the Service
From	To			$	$
NPEI	Peninsula West Power	Year End Accounting	Flat Fee	$1,000	$839
NPEI	Peninsula West Services	Year End Accounting	Flat Fee	$1,000	$746
NPEI	Peninsula West Power	Insurance	Actual Premium	$1,080	$1,080
NPEI	Peninsula West Services	Insurance	Actual Premium	$1,080	$1,080
NPEI	Peninsula West Services	Customer Service	Actual Direct Labour	$24,121	$24,121
NPEI	Niagara Falls Hydro Holding	Insurance	Actual Premium	$1,080	$1,080
NPEI	Niagara Falls Hydro Services	Insurance	Actual Premium	$1,080	$1,080

Year: 2016

Shared Services

Name of Company		Service Offered	Pricing Methodology	Price for the Service	Cost for the Service
From	To			$	$
NPEI	Peninsula West Power	Year End Accounting	Flat Fee	$1,000	$856
NPEI	Peninsula West Services	Year End Accounting	Flat Fee	$1,000	$761
NPEI	Peninsula West Power	Insurance	Actual Premium	$1,296	$1,296
NPEI	Peninsula West Services	Insurance	Actual Premium	$1,296	$1,296
NPEI	Peninsula West Services	Customer Service	Actual Direct Labour	$13,657	$13,657
NPEI	Niagara Falls Hydro Holding	Insurance	Actual Premium	$1,296	$1,296
NPEI	Niagara Falls Hydro Services	Insurance	Actual Premium	$1,296	$1,296

Year: 2017

Shared Services

Name of Company		Service Offered	Pricing Methodology	Price for the Service	Cost for the Service
From	To			$	$
NPEI	Peninsula West Power	Year End Accounting	Flat Fee	$1,000	$873
NPEI	Peninsula West Services	Year End Accounting	Flat Fee	$1,000	$776
NPEI	Peninsula West Power	Insurance	Actual Premium	$1,620	$1,620
NPEI	Peninsula West Services	Insurance	Actual Premium	$1,620	$1,620
NPEI	Peninsula West Services	Customer Service	Actual Direct Labour	$11,637	$11,637
NPEI	Niagara Falls Hydro Holding	Insurance	Actual Premium	$1,620	$1,620
NPEI	Niagara Falls Hydro Services	Insurance	Actual Premium	$1,620	$1,620

Year: 2018

Shared Services

Name of Company		Service Offered	Pricing Methodology	Price for the Service	Cost for the Service
From	To			$	$
NPEI	Peninsula West Power	Year End Accounting	Flat Fee	$1,000	$890
NPEI	Peninsula West Services	Year End Accounting	Flat Fee	$1,000	$792
NPEI	Peninsula West Power	Insurance	Actual Premium	$1,890	$1,890
NPEI	Peninsula West Services	Insurance	Actual Premium	$1,890	$1,890
NPEI	Peninsula West Services	Customer Service	Actual Direct Labour	$11,315	$11,315
NPEI	Niagara Falls Hydro Holding	Insurance	Actual Premium	$1,890	$1,890
NPEI	Niagara Falls Hydro Services	Insurance	Actual Premium	$1,890	$1,890

Year: 2019

Shared Services

Name of Company		Service Offered	Pricing Methodology	Price for the Service	Cost for the Service
From	To			$	$
NPEI	Peninsula West Power	Year End Accounting	Flat Fee	$1,000	$908
NPEI	Peninsula West Services	Year End Accounting	Flat Fee	$1,000	$808
NPEI	Peninsula West Power	Insurance	Actual Premium	$2,646	$2,646
NPEI	Peninsula West Services	Insurance	Actual Premium	$2,646	$2,646
NPEI	Peninsula West Services	Customer Service	Actual Direct Labour	$11,562	$11,562
NPEI	Niagara Falls Hydro Holding	Insurance	Actual Premium	$2,646	$2,646
NPEI	Niagara Falls Hydro Services	Insurance	Actual Premium	$2,646	$2,646

Year: 2020

Shared Services

Name of Company		Service Offered	Pricing Methodology	Price for the Service	Cost for the Service
From	To			$	$
NPEI	Peninsula West Power	Year End Accounting	Flat Fee	$1,000	$926
NPEI	Peninsula West Services	Year End Accounting	Flat Fee	$1,000	$824
NPEI	Peninsula West Power	Insurance	Actual Premium	$2,646	$2,646
NPEI	Peninsula West Services	Insurance	Actual Premium	$2,646	$2,646
NPEI	Peninsula West Services	Customer Service	Actual Direct Labour	$10,441	$10,441
NPEI	Niagara Falls Hydro Holding	Insurance	Actual Premium	$2,646	$2,646
NPEI	Niagara Falls Hydro Services	Insurance	Actual Premium	$2,646	$2,646

Year: 2021

Shared Services

Name of Company		Service Offered	Pricing Methodology	Price for the Service	Cost for the Service
From	To			$	$
NPEI	Peninsula West Power	Year End Accounting	Flat Fee	$1,000	$945
NPEI	Peninsula West Services	Year End Accounting	Flat Fee	$1,000	$840
NPEI	Peninsula West Power	Insurance	Actual Premium	$2,646	$2,646
NPEI	Peninsula West Services	Insurance	Actual Premium	$2,646	$2,646
NPEI	Peninsula West Services	Customer Service	Actual Direct Labour	$10,650	$10,650
NPEI	Niagara Falls Hydro Holding	Insurance	Actual Premium	$2,646	$2,646
NPEI	Niagara Falls Hydro Services	Insurance	Actual Premium	$2,646	$2,646

Corporate Cost Allocation

Name of Company		Service Offered	Pricing Methodology	% of Corporate Costs Allocated	Amount Allocated
From	To			%	$

Note:

1 **This appendix must be completed in relation to each service provided or received for the Historical (actuals), Bridge and Test years. The required information includes:**

- ***Type of Service:***

Services such as billing, accounting, payroll, etc. The applicant must identify any costs related to the Board of Directors of the parent company that are allocated to the applicant.

- ***Pricing Methodology:***

Pricing Methodology includes approaches such as cost-base, market-base, tendering, etc. The applicant must provide evidence demonstrating the pricing methodology used. The applicant must also provide a description of why that pricing methodology was chosen, whether or not it is in conformity with ARC, and why it is appropriate.

- ***% Allocation:***

The applicant must provide the percentage of the costs allocated to the entity for the service being offered. The Applicant must also provide a description of the allocator and why it is an appropriate allocator.

Appendix 4-2

Niagara Peninsula Energy Purchasing Policy

PURCHASING

NPE-F-200

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1. Corporate Statement for Purchasing

Niagara Peninsula Energy Inc. will maintain an open and competitive process with respect to the purchase of goods and services. We will actively investigate new sources and methods of procurement to provide the most effective and efficient products and services that comply with ESA and other applicable regulatory agencies. We will also pursue beneficial cooperative purchasing with other utilities, the local municipalities and the Municipal Niagara Region.

2. Goals and Objectives for Departments

To direct their activities towards the corporate statement, the goals and objectives of all departments in the purchasing of goods and services are as follows:

- provide clear, objective and approved specifications for all significant purchases,
- assist in identifying potential sources for purchases,
- develop and maintain reliable sources of supply,
- obtain a minimum of three competitive bids where possible and practical,
- negotiate major contracts,
- recommend sole source justification in accordance with the policies,
- select successful bidders and suppliers based on written quotations, bids and proposals,
- designate persons authorized to approve expenditures and their expenditure limits within their department,
- review purchases upon delivery to ensure compliance with specifications,
- comply with the approved purchasing policies and procedures of the corporation,
- ensure the timely and efficient procurement of quality goods and services for the needs of the corporation,

- create and ensure standards of quality, safety and compatibility in the procurement of goods and services,

- standardize to reduce the kinds of goods used by the corporation to the smallest number practical to meet the needs of the departments,

- use the concepts of lowest overall cost (material and labour) and lowest life cycle cost when purchasing products and services

3. Definitions

"Goods and services" shall include all supplies, materials, equipment, major tools, general maintenance and service contracts, subscriptions, publications, consultants' services, and construction contracts and shall not include the purchase or sale of land or buildings.

"Value" of a lease or rental shall be determined by multiplying the monthly payment by the number of months contained in the lease.

"Purchase Requisition" is a written request for goods or services purchased. It is prepared by the department head or manager and is sent to the Company's Purchasing department. The Purchase requisition should include item description, specifications, quantity, general ledger account number, work request number, project number and details and supporting documentation if sole source procurement is being used.

"Purchase Order" is a buyer generated document that authorizes a purchase transaction. When accepted by the seller, it becomes a contract binding on both parties. A purchase order sets forth the descriptions, quantities, prices, discounts, payment terms, date of performance or shipment, other associated terms and conditions, and identifies a specific seller. A purchase order may only be issued by the Company's Purchasing Manager, Director of Finance or Senior Vice President of Finance.

"Request for Proposal": A request for proposal (RFP) is an invitation for suppliers, through a bidding process, to submit a proposal on a specific commodity or service. It is a process in which the issuing authority surveys vendors to solicit competitive bids on products and services. An RFP should include information about the company and project as well as questions that elicit differences among competing companies. An RFP should also solicit cost quotes that allow for the determination of both initial and ongoing costs of the product or service. The information requested includes Pricing, Basic corporate information and history, Financial information, Technical capability,

Product information such as stock availability and estimated completion period or delivery date, Customer references that can be checked to determine a company's suitability.

"Non-Inventory Goods" is a product that is purchased or sold but whose quantity is not tracked. A non-inventory purchase may also include services.

4. Environmentally Sound Procurement Policy

Wherever we can influence the life cycle of goods and services, departments shall apply the reduce, reuse, recycle and recover methodology, to reduce our environmental impact.

5. Responsibility

Purchasing Department representatives or departmental purchasing authorities.

6. Reference

NPE-F-201 Records Management
NPE-OP-201 Corrective/Preventive Action and Continual Improvement

7. Review of Needs Prior to Sourcing Goods and Services

It is the policy of Niagara Peninsula Energy Inc. to ensure that:

Specifications are available and identified prior to a purchase being made;
Purchase orders and purchase order changes are processed by the Purchasing Department or departmental purchasing authority;
Purchase orders are awarded only to approved suppliers;
Purchases conform to specified requirements.

a) Requirement Assessment

Prior to purchase, product/service requirements are determined and specified on the **Purchase Requisition.** Requisitioners assess requirements with consideration to the following:

Product reliability;

Longevity;

Past history of product/service (as indicated by previous performance, noncompliances or feedback from users or other corporations);

Price;

Quality;

Inherent safety features;

Data or information provided by their supervisor and/or a health & safety representative regarding product/service health & safety concerns or requirements;

Product replacement parts should be equivalent or superior in quality to those of the OEM (Original Equipment Manufacturer).

b) CSA Standards

Niagara Peninsula Energy adheres to the standards set forth by the CSA in reference to any and all materials that we, as a company, purchase and issue for use and protection in our electrical distribution system.

8. Personal Protective Equipment (PPE) and Certified Equipment

Niagara Peninsula Energy is dedicated to providing maximum protection for our employees in the working environment. Our company purchases, and will only purchase, certified safety equipment that meets the standards of our governing authority. Suppliers are required to submit CSA or equivalent standard codes, or related information on each product that assures they meet the requirements set forth by our governing authority. Products and/or equipment that DO NOT meet, or are in question, are immediately quarantined for either disposal, or decision from our governing authority if use can be continued.

9. Evaluation and Selection of Suppliers

Suppliers are evaluated and selected by one or more of the criteria described below. Product and/or service applications often dictate that multiple selection criteria be met by the potential supplier. Circumstances and individual department requirements may apply additional selection criteria as indicated in applicable departmental manuals.

The organization controls any suppliers procured for outsourcing by imposing on them the same requirements that the organization itself must fulfill.

Supplier evaluation results and subsequent actions are documented. Records of assessment are created prior to addition of the supplier to the Approved Supplier Inventory and prior to placing an order.

a) Performance Based

Suppliers of products and services may be approved on the basis of their previous delivery and quality performance.

b) Vendors of Record

The Corporation maintains a listing of Vendors of Record that have met specific qualifications. This list is reviewed at least annually and is maintained by the purchasing department. See Appendix A for criteria, terms and conditions for Vendors of Record.

c) Supplier Audits

The Purchasing Department representatives or departmental purchasing authorities may audit suppliers. The audit's purpose is to ensure that the supplier's manufacturing, quality and health & safety practices satisfy the organization's requirements.

Survey audit reports are prepared and retained on file.

d) Review of Supplier Data

The organization may approve a supplier based upon a review of the supplier product technical data, contract terms and conditions, published information, or through discussions with customer references provided by the supplier.

e) Client-Specified Supplier Requirements

The organization may use suppliers specified by their clients as long as the products do not contravene statutory or regulatory requirements.

Departmental purchasing authorities or Purchasing Department representatives normally perform the assessment of suppliers. Input from other organizational personnel is obtained as required. Records of the assessments are produced. Individual departments maintain records of supplier assessment along with other supplier performance information.

f) Approved Supplier Inventory

An Approved Supplier Inventory is maintained by the Purchasing Department for use in purchasing products and services for the organization.

g) New Suppliers

The addition of new suppliers, and removal of existing suppliers, is authorized by the Finance Department with input provided by the Purchasing Manager. When consulting and auditing organizations are being assessed, the Management Representative participates and has the final authority for the approval.

Applicable purchasing departmental authorities notify the Purchasing Department of additions to the Approved Supplier Inventory.

10. Inventory Review

The Approved Supplier Inventory is reviewed and updated annually as a minimum. Each department notifies the Purchasing Department of any additions or modifications to the Inventory in order to maintain its master list of approved suppliers.

With input from each department, the Purchasing Department and/or the Quality Assurance Representative monitor supplier nonconformances and limitations, and as necessary, initiates appropriate action with identified suppliers.

Suppliers failing to provide acceptable product or services are removed from the Approved Suppliers Inventory.

11. Nonconforming Products

Each department monitors its nonconformances on a regular basis and nonconformances or limitations (particularly numerous ones) related to purchased product or service are communicated to Purchasing through the CPI process in accordance with Corrective/Preventive Action and Continual Improvement, NPE-OP-201.

Following evaluation of this data, the Approved Supplier’s Inventory is reviewed and updated as necessary.

12. Purchasing Process

Purchasing activities are conducted in accordance with purchasing practices established by the organization. Departmental Manuals may have extra requirements to meet their specific needs.
The purchasing process includes the following phases and inputs as identified in figure 1 below.

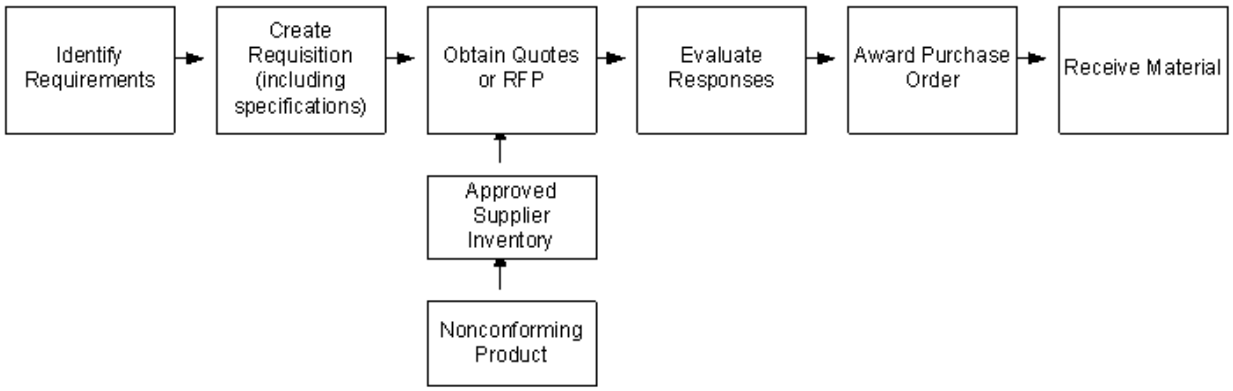


Figure 1, Purchasing Process

Departmental authorities identify their purchasing needs.

13. Purchase Requisition and Purchase Order (Non- Inventory)

A purchase requisition is required for Budgeted purchases of goods or services >$5,000 and for Non-Budgeted purchases of goods or services >$2,500, except for expenditures identified in Appendix B. The exceptions can be signed by the President/CEO and designate.

- **At least three competitive quotations** shall be obtained where the expenditure is to exceed $10,000, except as noted under sole source procurement or under emergency situations written requests for quotation or request for proposal.

- All expenditures in excess of $100,000 will be subject to a sealed request for proposal process whereby the subject requests for proposal will be opened and reviewed by the Purchasing Manager and the Department Vice President or Senior Vice President.

The purchase requisition starts the procurement process and is used to acquire materials, supplies, equipment or services.

The requisitioning department is responsible for providing all supporting documents such as specifications, sole source justification, a complete G/L number, work request number, project number if applicable and appropriate approval(s).

Departments should anticipate their requirements to allow adequate lead-time for request for proposal/quotation, order processing and product delivery. Item descriptions should be complete and accurate to allow buyers to bid the requirements expeditiously.

Once the Purchase requisition is completed and signed off by the appropriate authority and the vendor is selected from the Request for Proposal (RFP) process, if applicable, or quotations if applicable, the Purchasing Manager will prepare and issue the purchase order. In the absence of the Purchasing Manager, the Director of Finance or Senior Vice President of Finance or designate may issue the purchase order.

A purchase order is required for all purchase requisitions >$5,000 for Budgeted goods or services and >$2,500 for Non-Budgeted goods or services.

The purchasing authority may allow verbal requisitions for routine purchases such as those identified under a blanket purchase order. Verbal orders to the supplier are identified and recorded through the use of a ***Purchase Requisition***, ***Stock Requirements*** form or by equivalent means.

The departmental purchasing authority obtains purchase order numbers or blanket purchase orders from the Purchasing Department and processes the requisitions as appropriate.

The departmental purchasing authority is responsible for ensuring that approval of the supplier and product are obtained prior to making the purchase.

Copies of records created or obtained by the department such as ***Purchase Requisitions*** or receiving documentation such as packing slips and Bills of Lading are approved by department management and forwarded to the Purchasing Department.

14. Purchases Authority

See Appendix C for Budgeted and Non-Budgeted purchase authority for both Operational and Capital expenditures.

- any computer hardware or software that is part of the corporate information systems, must be approved by the Vice President of Information Services in addition to Appendix C. The Vice President of Information Services shall be

consulted and must approve software systems that integrate data from the corporate information system or feed data into the corporate information system. The Vice President of Information Services will ensure all hardware, software and system services' purchases meet NPEI's Cyber Security Policy.

- In the event a purchase should cause the budget line item to be overspent by more than 10%, the purchase must be approved by the Senior Vice President of Finance, provided the amount is found elsewhere within the department budget.

- No transfers of budget funds from capital expenditures to operating expenses to be undertaken unless approved by the President and the Senior Vice President of Finance. Unusual circumstances will require Board approval.

15. Emergency Purchases

The President/CEO or a Senior Vice President may authorize expenditures in the case of an emergency to restore service or maintain continuity of service to customers. Competitive quotations are not required in this circumstance.

16. Professional Services

At times the Company will require access to professional services on an intermittent or temporary basis. Professional services consist of specialized intellectual or creative expertise based on personal skills or ideas of an individual(s) that are provided for a fee, which may be determined individually within each customer for each service contract. Purchases $50,000 and over, a competitive process (RFP) must be used select a service provider. For purchases under $50,000, the department may request that Purchasing conduct an RFP process or the department may document some other credible basis for contractor selection, basis for pricing and assurance that price is reasonable. See Appendix B for a listing of professional services.

17. Purchase Order Approval Levels for Inventory

The Purchasing Manager is authorized to approve a purchase order for inventory items up to the amount of $100,000 to an individual vendor. An order shall not be split into two separate purchase orders to avoid going to the next level for approval.

The Senior Vice President of Finance, or the Senior Vice President of Asset Management, or the Senior Process Improvement Manager or the President/CEO must approve purchase orders in excess of $100,000 for inventory items. The Purchasing Manager must co-sign, along with the requisitioner, any purchase order in excess of $100,000 to ensure the purchase is in compliance with the purchasing policy.

Inventory levels are to be maintained at the lowest possible level to reduce stock on hand, yet still meet the needs of the Corporation to have material on hand when required.

A purchase order is required for all inventory purchases.

All inventories must have an Equipment Approval Sheet that has been approved by a P.Eng.

18. Purchases when only one Bid/Quotation is Received

When only one bid is received on a Request for Proposal (RFP), a decision will be made by the Senior Vice President of Asset Management the Senior Vice President of Finance or the President/CEO as to whether the bid shall be opened or returned to the bidder unopened. The Purchasing or user department shall investigate the rationale for receiving only one (1) bid. If a new bid call is deemed appropriate, it should be due to a change in the specification, which may have limited bid participation.

19. Written Requests for Quotations/Requests for Proposals

The Purchasing department is responsible for obtaining all written quotations, issuing all requests for proposals for goods and services other than construction services that are requested by Engineering. Any non-inventory goods over $100,000 and all vehicle purchases shall be subject to request for proposals.

The Purchasing department may, in consultation with the Senior Process Improvement Manager, contact other bidders other than the apparent lowest bidder for the purpose of seeking information, conducting interviews or requesting clarification of their submission.

20. Procedure in the calling and opening of sealed requests for proposal

Requests for proposal shall be opened in the presence of three witnesses, who will consist of the President /CEO, Senior Vice-President of Finance, Senior Vice-President of Asset Management or their designates, and the Purchasing Manager or his designate. Any other authorized Corporation member desiring to be present at the opening of the requests for proposal may attend.

Requests for proposal shall state that the requests for proposal will be received not later than 2:00 p.m., local time on a specified day.

The Purchasing Manager shall not reveal pricing information pertaining to sealed requests for proposals and quotations, to any of the bidders concerned. Provided, however, that if any bidder deems it desirable to do so, he may apply to the President/CEO, who may order that such pricing information be revealed to him.

21. Awarding of Requests for Proposal

The awarding of the requests for proposal will be in favour of a bidder meeting specifications, terms and conditions of the request for proposal and whose request for proposal offers the lowest ultimate cost to the Corporation for the goods, equipment or services with due consideration of the importance of delivery, quality, service and price. The Corporation reserves the right to reject any, or any part of or all proposals and also reserves the right to award a contract to other than the bidder submitting the lowest total acquisition cost.

22. Confidentiality of Bids/Quotations/Proposals

In accordance with fair and sound business practice, all information supplied by vendors in their bid, quotation or proposal will be held in strict confidence.

23. Late Bids/Quotations/Proposals

Late submissions will not be considered and shall be returned to the Vendor unopened.

24. Errors in Bids/Quotations/Proposals

Vendors are responsible for the accuracy of their quoted prices, in the event of an error between a unit price and its extension, the unit price will govern. Quotations may be amended or withdrawn by the vendor up to the closing date and time. Any amendments or withdrawals shall be in writing by the signing officer of the vendor.

25. Conditions to purchase by negotiations

The Purchasing Manager may, under one of the following conditions, purchase by negotiating with one or more sources or bidders. Under the following cases the requirements for inviting requests for proposal and formal quotations may be waived.

- The goods or services are in short supply due to market conditions and in the judgment of the Purchasing Manager;

- Two or more identical bids have been received;

- All bids received failed to meet the specifications and/or request for proposal terms and conditions and it is impractical to recall requests for proposal or formal quotations;

- Certain professional services which require specialized technical knowledge to ensure compliance with structural, civil, environmental, or other regulatory standards, or which are critical to the Corporation's information technology support systems.

26. Sole Source Procurement

Sole source items require detailed documentation from the requisitioning department to justify their purchase and to ensure that the cost charged by the vendor is reasonable. Sole Source Suppliers may be used in the following instances:

- When goods and services can be obtained only from one (1) person or firm,

- The expertise of an individual organization or individual is deemed to specifically required by the Corporation,

- When competition is precluded because of the existence of patent rights, copyrights, secret processes, control of raw material or other such conditions,

- When it is the only product or service that has been approved by the Corporation for use in the distribution system,

- When the procurement is for electric power or energy, gas, water or other utility services where it would not be practical to allow a contractor other than the utility company itself to work upon the system,

- When the procurement is for technical services in connection with the assembly, installation or servicing of equipment of a highly technical or specialized nature,

- When the procurement is for parts or components to be used as replacements in support of equipment specifically designed by the manufacturer,

- The contractor is already at work on the site (based on an existing Purchase Order) and it would not be practical to engage another contractor, or

- Specific Health and Safety items as approved by the Manager of Loss Prevention.

The President/CEO and/or Senior Vice President of Asset Management and/or Senior Vice President of Finance must approve all sole sourced procurements. The requisitioning department must prepare an explanatory memorandum for the Senior Vice President of Finance.

27. Demonstration Equipment and Sample Material

Vendors who supply demonstration equipment or sample material to departments must be advised by the department to provide their own insurance coverage. If the department is interested in purchasing the demonstration equipment or sample material, the standard purchasing and safety procedures must be followed.

28. Approvals for Construction and Alterations to Physical Space

Prior to all requisitions for construction, renovation or alteration to physical space at Corporate facilities all purchases for goods and services require the review of the Department Vice President and final approval by the Senior Vice President of Asset Management and President/CEO.

29. Emergency Order

An emergency shall be defined as any situation which, if not corrected immediately, would result in a hazard to persons or property, create improper working conditions could result in damage to buildings or facilities, would result in a violation of law, statute or ordinance established by governmental regulation, or in any other fashion, if not acted upon, would be seriously detrimental to the interest of the Corporation or its customers.

Failure to anticipate a need is not considered a valid emergency. Emergency orders are generally used for extremely urgent repairs.

The President/CEO or a Senior Vice President may authorize any expenditure in the case of an emergency.

If an emergency purchase is made by a department during non business hours, all supporting documentation must be forwarded to the appropriate approval authority the next business day, in order that a Purchase Order, if required, may be issued to the vendor.

30. Processed by Purchasing Department

The Purchasing Department representatives obtain quotations or requests for proposal from approved suppliers. The requisitioner, with input from the Purchasing Department, reviews the responses, decides on the purchases to be made, ensures that selected purchasing options are identified and selects the supplier. Approval of the ***Purchase Requisition*** is obtained from the appropriate approval authority. The Purchasing Manager will issue purchase orders as appropriate and provide a copy of the purchase order to the departmental purchasing authority as appropriate.

Departmental purchasing authorities ensure that selected purchasing options are identified to the Purchasing Department for inclusion on the purchase order or referenced documents. Approval of the ***Purchase Requisition*** is obtained from the appropriate departmental approval authority. The Purchasing Department places the contract award and provides a copy of the purchase order to the departmental purchasing authority.

Notes: The organization does not normally perform product verification at their supplier's premises. Product verification is conducted at the Receiving Inspection stage as defined in applicable departmental Inspection Procedures, Receiving Inspection Lists and Quality Plans. Where product verification is required to be performed at the supplier's premises, the verification will be identified on the purchase order.

Customer verification of subcontracted product will be permitted only where contracted. Verification of product by the customer shall not absolve the organization of the responsibility to provide acceptable product, nor shall it preclude subsequent rejection by the customer.

31. Purchase Order Cancellation or Modification

Changes in a previously issued Purchase Order must be made by a purchase requisition. This does not apply where the goods and services are being provided under

a contract that contains provisions for the issuance of change orders in which case the terms of that contract shall govern the process.

The changes may refer to price, quantities, terms and conditions, delivery point, etc.
As a result of these or any other changes, the accounting information may change.
Cancellation of Purchase Order or minor changes must be communicated to the purchasing department via email or in writing.

A purchase requisition is generated by the requisitioning department with comments explaining the need for the change. For larger contracts or complicated changes a letter or memorandum may need to be sent to Purchasing department.

Cancellation or modification of purchase orders may only be made by the Purchasing Manager or Senior Process Improvement Manager.

32. Leases/Lease Purchase and Rental Agreement

The policies governing the purchase of goods and services shall also apply to lease and rental agreements. A Corporate Officer must sign all forms of Leases, Lease Purchases or Rental Agreements for the procurement of equipment on behalf of the Corporation.
Regardless of the time period involved in these agreements, a formal Purchase
Order will be issued (except for car rentals when traveling.) Departments should fully describe the equipment to be leased and indicate the proposed term. (i.e. number of months or years).

An analysis will be made to determine the economic soundness of whether the goods should be leased or purchased in cooperation with the Senior Vice President of Finance.

33. Terms and Conditions

Terms and conditions governing the purchase of goods and services are printed on the Corporation's Purchase Order that is sent to vendors. When a separate contract is required a copy of the contract must be sent to Purchasing (either hard copy or electronically) in order for the requisition to be processed into a purchase order.
Multiple requisitions against one contract will not require subsequent copies of the contract.

34. Computer Equipment and Software

Departments requiring the acquisition of computer and peripheral computer equipment and software shall contact the Information Services Department (IS) for instruction,

research, assistance in system configuration and approval. IS shall prepare the appropriate specifications for use in obtaining competitive pricing.

35. Receipt of Goods and Services

Verification and processing of shipments from vendors and the receipt of proper documentation such as freight bills, bills of lading, packing slips containing the purchase order number, shipping orders or other documentation are the responsibility of the department receiving the goods.

Services from contractors or vendors shall be verified and processed by the department responsible for the service.

Copies of records obtained by the department during receiving are signed by department management and forwarded to the Purchasing Department.

Records created or received during the activities of this process are filed and maintained in accordance with *Records Managemen*t, NPE-F-201.

36. Damages, Shortages, Mistakes in Shipping

In the case of visible damage or shortage of goods received a written notation must be made on the carrier's delivery receipt **at time of delivery**. A copy of this delivery receipt shall be directed to the Purchasing Manager for follow up with the vendor.

In case of concealed damage or shortage of shipment, the goods should be set aside and a written notation concerning the damage/shortage made on the packing slip and **reported immediately** to the **Purchasing Department,** including the following details: Purchase Order number, date, vendor and extent of damage or shortage. Claims to vendors must be filed immediately. Failure to comply may result in the claim being denied.

37. Local Preference

The Corporation will award proposals for goods and services by giving preference to vendors located in the regions where the Corporation serves its customers, when in all other respects, proposals are equal and there is no material difference in cost.

38. Conflicts of Interest

Acquisitions from a business in which an employee or family member has an interest, is prohibited unless full disclosure of the background facts are presented in writing to the Senior Vice President of Finance.

39. Code of Conduct for Corporation Employees

Niagara Peninsula Energy Inc. employment policies outline a code of conduct that applies to all employees and their business relations with individuals and organizations that conduct business with the Corporation.

40. Confidentiality and Right to Audit

All contracts for goods and services in which the contractor will or may have access to confidential information shall contain the Corporation's confidentiality and right to audit clauses. (Privacy Policy of the Corporation)

41. Personal Purchases by Employees

Pricing arrangements negotiated by the Corporation may be made available to employees of the corporation at the discretion of a Corporate Officer. However, any such purchase by staff shall be invoiced directly to the staff member. No personal purchases made by an employee shall be included on any invoice to the Corporation regardless of whether the employee reimburses the Corporation for the cost.

42. Charge Accounts

No credit card or charge accounts, other than those sponsored by the Corporation (e.g., the Visa Purchasing Card) can be opened.

43. Purchasing of Goods and Services from Employees

NPEI will not purchase goods and services from an employee, retiree, or member of the Board.

44. Stock Audit

A physical inventory of stock items shall be taken annually in the last quarter of each year. The Purchasing Manager, Director of Finance and Senior Process Improvement Manager will organize and arrange these stock audits and prepare a reconciliation report for the Senior Vice-President of Finance.

The Purchasing Manager and Store keeper will periodically perform a physical count of inventory goods. Excess or surplus inventory goods may be transferred or otherwise disposed of with the approval of the Senior Vice President of Finance.

45. Purchasing Hazardous Materials

a) Ordering Procedure

Make a note of supervisor requesting product and location(s) in the plant where product will be used.
Check the S.D.S. inventory list to see if product is presently on-site. If product is on-site and there is a current S.D.S available - Go to Purchasing Procedure.
If product IS NOT on-site presently:

- Contact the supplier and ask if the product is a WHMIS controlled substance.
- If the product is WHMIS controlled ask the supplier to tell you which WHMIS classifications the product is controlled under.
- Request that the supplier provide a copy of the S.D.S.
- Produce copies of the S.D.S. for the order originating supervisor, supervisors in other locations where product will be used and for the receiving supervisor. These copies will be employed by the supervisors to make their employees aware of the products hazard before it arrives on-site.
- Specific Personal Protective Equipment to suit the products hazards will be ordered and received on-site before the arrival of the product.

b) Purchasing Procedure

When placing an order for a product presently on-site:

Notify the supplier that the product will be returned if it is not labelled according to WHMIS legislation.

When placing an order for a controlled product which is not presently on-site:

Request that the supplier forward a current S.D.S. with the shipment.
Notify the supplier that the product will be returned if it is not labelled according to WHMIS legislation.

Upon receipt of the S.D.S. and the product, purchasing will produce copies of the Data Sheet and distribute them for inclusion in the S.D.S. inventory list.

c) Receiving Procedure

Supervisor will review with all appropriate receiving personnel, the S.D.S., which arrived electronically from the supplier.

Receiving personnel will check all products entering the site, to ensure that WHMIS labels are affixed and that an S.D.S. has arrived with the order.

Receiving personnel will return unlabelled products and products not accompanied by an S.D.S. to the supplier.

Receiving will be responsible for affixing WHMIS labels to controlled products they accept, which are not labelled properly from the supplier.

d) Training Procedure

The order originating supervisor will review the products hazards with their employees, using the supplied S.D.S. as a guide, before the product arrives on-site.

Other supervisors, who will have the product in their areas, will review the supplied S.D.S. with their personnel, before the product enters the area.

The receiving supervisor will review the S.D.S. with his personnel before the product arrives on-site and before his employees make initial contact with the product.

Training records shall be forwarded to Human Resources in a timely manner.

e) Personal Protective Equipment (PPE) Procedure

Personal Protective Equipment requirements for hazardous materials will be developed jointly by Purchasing and the Joint Health & Safety Committee.

Specific personal protective equipment for each hazardous material will be ordered by Purchasing and received and distributed by Receiving before the product(s) arrive on-site.

Employees who will be working in proximity to a hazardous material, will be trained, by their respective supervisor in the use, care and cleaning of Personal Protective Equipment required in their workplace.

46. Records/Forms

i) ***Purchase Requisition***
ii) ***Stock Requirements*** form
iii) Quotes/Request for Proposal
iv) Correspondence
v) Purchase Orders and Order Changes
vi) Training Records

APPENDIX A

Qualifications for High Voltage Overhead Construction Approved Contractor

1. Provide a copy of your Health & Safety Policy
2. Provide a copy of your verification of I.H.S.A. membership in good standing

3. Acknowledgement of the requirement to provide a certificate of insurance naming Niagara Peninsula Energy Inc. as additional insured for $5,000,000 if performing work for NPEI
4. Provide a current Neer or Cad-7 Rating (MAP)
5. Provide a current W.S.I.B. Clearance Certificate (Maintain Bi-Monthly)
6. A complete list of your workers, their competencies and training dates Minimum requirements include:
    1) First Aid, CPR
    2) WHMIS
7. Proof of qualification and training certificates for:
    1) Certified as a Journey person Power Line Worker in Ontario or if under Competent supervision the worker must be registered in the Apprenticeship Training Act and have successfully completed the second year of the Power Line Worker apprenticeship
    2) Work Area Protection
    3) TCP (Traffic Control Person) Training
    4) Utility Work Protection Code Training (2 day course)
8. All courses as given by I.H.S.A. or an equivalent safety association
9. Certification of Aerial Devices & tested tools and equipment as per overhead specifications
10. A record of inspection for any crane or similar hoisting device that will be used to perform work
11. A copy of CVOR certificates for all vehicles
12. A copy of the workers valid drivers license and certification for operating any crane or hoisting device if applicable
13. A copy of Registration of Constructors and Employers Engaged in construction
14. Minimum of two references from customers
15. A contact name and mailing address to which Requests for Proposals can be sent

Qualifications for Pole Testing Approved Contractors

1. Provide a copy of your Health & Safety Policy
2. Acknowledgement of the requirement to provide a certificate of insurance naming Niagara Peninsula Energy Inc. as additional insured for $5,000,000 if performing work for NPEI
3. Provide a current Neer or Cad-7 Rating (MAP)
4. Provide a current W.S.I.B. Clearance Certificate (Maintain Bi-Monthly)
5. A complete list of your workers, their competencies and training dates
6. Minimum requirements include:
    1) First Aid, CPR
    2) WHMIS
7. Proof of qualification and training certificates for the distribution system inspector must have a Journeyman Lineman Trade Certificate or 4 years of verifiable experience as a distribution system inspector
8. Minimum of two references from customers
9. A contact name and mailing address to which Requests for Proposals can be sent

Qualifications for Electricians & Misc. Services Approved Contractors

1. Provide a copy of your Health and Safety Policy.
2. Acknowledgement of the requirement to provide a certificate of insurance naming Niagara Peninsula Energy Inc. as additional insured for $5,000,000 if performing work for NPEI
3. Provide a current Neer or Cad-7 Rating (Accident Frequency Record)
4. Provide a current W.S.I.B. Clearance Certificate (to be maintained every 2 months)
5. A complete list of your workers, their competencies and training dates Minimum requirements include:
    1) First Aid, CPR
    2) WHMIS
6. All courses as given by I.H.S.A. or an equivalent Safety Association
7. Minimum of two references from customers
8. A contact name and mailing address to which Requests for Proposals can be sent

Qualifications for Tree Trimming Construction Approved Contractor

1. Provide a copy of your Health & Safety Policy
2. Provide a copy of your verification of I.H.S.A. membership in good standing
3. Acknowledgement of the requirement to provide a certificate of insurance naming Niagara Peninsula Energy Inc. as additional insured for $5,000,000 if performing work for NPEI
4. Provide a current Neer or Cad-7 Rating (or MAP)
5. Provide a current W.S.I.B. Clearance Certificate (every 2 months)
6. A complete list of your workers, their competencies and training dates Minimum Requirements include:
    - First Aid, CPR
    - WHMIS
7. Proof of qualification and training certificates for:
    a. Safety in Line Clearing Operations
    b. Work Area Protection
    c. TCP (Traffic Control Person) Training
    d. Utility Work Protection Code Training (1/2 day course)
8. All courses as given by I.H.S.A. or endorsed by I.H.S.A. as an equivalent training course
9. Certification of Aerial Devices & tested tools and equipment as per overhead specifications
10. A Record of Inspection for any crane or similar hoisting device that will be used to perform work
11. A copy of CVOR certificates for all vehicles
12. A copy of the workers valid drivers license and certification for operating any crane or hoisting device if applicable

13. A copy of Registration of Constructors and Employers Engaged in construction
14. Minimum of two references from customers
15. A contact name and mailing address to which Request for Proposals can be sent

Qualifications for Civil Contractors Approved Contractors

1. Provide a copy of your Health and Safety Policy.
2. Provide a copy of your verification of I.H.S.A. membership or CSAO membership in good standing
3. Acknowledgement of the requirement to provide a certificate of insurance naming Niagara Peninsula Energy Inc. as additional insured for $5,000,000 if performing work for NPEI
4. Provide a current NEER or Cad-7 Rating (Accident Frequency Record)
5. Provide a current W.S.I.B. Clearance Certificate (to be maintained every 2 months)
6. A complete list of your workers, their competencies and training dates.
7. Minimum requirements include:
8. First Aid, CPR
9. WHMIS
10. Proof of qualification and training certificates for:
11. TCP (Traffic Control Person) Training
12. Confined Space
13. All courses as given by IHSA or an equivalent Safety Association
14. A record of inspection on any crane or hoisting device that will be used to perform the work
15. A copy of CVOR certificates for all vehicles (including certification for backhoes, trailers, etc.)
16. A copy of the workers valid drivers license and certification for operating any crane or hoisting device if applicable
17. A copy of Registration of Constructors and Employers Engaged in Construction
18. Minimum of two references from customers
19. A contact name and mailing address to which the Request for Proposal can be sent.

Vendors of Record Terms and Conditions

Vendors of record will be assessed on the following:

Product reliability;

Longevity;

Past history of product/service (as indicated by previous performance, noncompliance's or feedback from users or other corporations);

Price;

Quality;

Inherent safety features;

Data or information provided by their supervisor and/or a health & safety representative regarding product/service health & safety concerns or requirements;

Product replacement parts should be equivalent or superior in quality to those of the OEM (Original Equipment Manufacturer).

Delivery performance

References from other corporations

APPENDIX B
Professional Services and Exclusions from Purchase Requisition Process

Professional Services

Legal
Audits
Engineering consulting
Architectural
Equipment specific maintenance
Courier

Exclusions from Purchase Requisition process

Petty Cash
Government Remittances - HST
Regulatory fees/Intervener payments/Cost Awards
Taxes, PILS, & Property taxes
Water payments to City and payments to PWS
Interest on Debt
Dividend payments
CDM and customer refunds
Payroll remittances - WSIB, EHT, Dues, OMERS, Mearie, Manulife, Benevolent fund
Software maintenance fees for GP, Harris and GIS
Mileage, Hotel, Meals, Airfare for employees
Conferences and Seminars
Mandatory training - lineman training, WHIMIS
Postage
Telephone/Fiber services
Meter reading
Fuel
Enbridge Gas
Scada Services
Locates
Professional services
Leap funding/Scholarship payments/sponsorships
Membership fees - Chamber, ESA etc
Load transfers
Safety awards
Answering service
Retailer Payments
Powerbills

APPENDIX C
Purchase Authority

Budgeted and Non-Budgeted Purchases – Operations and Engineering

Excluding Facilities

Operational Expenses		*Capital Expenses*						
Budgeted Amount	**Non-Budgeted Amount**	**Budgeted Amount**	**Non-Budgeted Amount**	**Requisitioner**	**Approval Required**	**Purchase Requisition**	**3 Quotes or RFP**	**Purchase Order**
Up to $1,000	Up to $500	N/A	N/A	Supervisor	Supervisor	Not Required	Not Required	Not Required
$1,001 - $2,500	$501 - $1,250	$1,000 - $2,500	N/A	Supervisor	Manager or Assistant Director	Not Required	Not Required	Not Required
$2,501 - $5,000	$1,251 - $2,500	$2,501 - $5,000	$1,000 - $2,500	Supervisor, Manager or Assistant Director	Director	Not Required	Not Required	Not Required
$5,001 - $50,000	$2,501 - $15,000	$2,501 - $50,000	$2,501 - $15,000	Supervisor, Manager, Assistant Director or Director	Senior VP Asset Management	If >$5,000 Budgeted & If >$2,500 Non-Budgeted, Required	If >$10,000 Required	If >$5,000 Budgeted & If >$2,500 Non-Budgeted, Required
$50,001 – $100,000	$15,001 - $50,000	$50,001 - $150,000	$15,001 - $50,000	Supervisor, Manager, Assistant Director, Director or Senior VP Asset Management	Senior VP Asset Management AND Senior VP Finance	Required	Required	Required
$100,001 - $999,999	$50,001 - $250,000	$150,001 - $999,999	$50,001 - $250,000	Supervisor, Manager, Assistant Director, Director or Senior VP Asset Management	Senior VP Asset Management AND Senior VP Finance AND President/CEO	Required	Required	Required
>999,999	>250,000	> $999,999	> $250,000	Supervisor, Manager, Assistant Director, Director or Senior VP Asset Management	President/CEO AND Board of Directors	Required	Required	Required

Budgeted and Non-Budgeted Purchases – IT & Billing, CDM and Human Resources

Operational Expenses		***Capital Expenses***						
Budgeted Amount	**Non-Budgeted Amount**	**Budgeted Amount**	**Non-Budgeted Amount**	**Requisitioner**	**Approval Required**	**Purchase Requisition**	**3 Quotes or RFP**	**Purchase Order**
Up to $1,000	Up to $500	N/A	N/A	Supervisor	Supervisor	Not Required	Not Required	Not Required
$1,001 - $2,500	$501 - $1,250	$1,001 - $2,500	N/A	Supervisor	Manager	Not Required	Not Required	Not Required
$2,501 - $25,000	$1,251 - $5,000	$2,501 - $25,000	$1,001 - $10,000	Supervisor or Manager	VP of the Requisitioning Department	If >$5,000 Budgeted & If >$2,500 Non-Budgeted, Required	If >$10,000 Required	If >$5,000 Budgeted & If >$2,500 Non-Budgeted, Required
$25,001 – $100,000	$5,001 - $50,000	$25,001 - $150,000	$10,001 - $50,000	Supervisor, Manager, or VP of the Requisitioning Department	VP of the Requisitioning Department AND Senior VP Finance	Required	Required	Required
$100,001 - $999,999	$50,001 - $250,000	$150,001 - $999,999	$50,001 - $250,000	Supervisor, Manager, or VP of the Requisitioning Department	VP of the Requisitioning Department AND Senior VP Finance AND President/CEO	Required	Required	Required
>$999,999	>$250,000	>$999,999	> $250,000	Supervisor, Manager, or VP of the Requisitioning Department	President/CEO AND Board of Directors	Required	Required	Required

Budgeted and Non-Budgeted Purchases – Customer Service and Facilities

Operational Expenses		***Capital Expenses***						
Budgeted Amount	**Non-Budgeted Amount**	**Budgeted Amount**	**Non-Budgeted Amount**	**Requisitioner**	**Approval Required**	**Purchase Requisition**	**3 Quotes or RFP**	**Purchase Order**
Up to $1,000	Up to $500	N/A	N/A	Supervisor	Supervisor	Not Required	Not Required	Not Required
$1,001 - $5,000	$501 - $2,500	$1,000 - $5,000	$1,000 - $2,500	Supervisor or Purchasing Manager	Sr. Process Improvement Manager or Director of Customer Service	Not Required	Not Required	Not Required
$5,001 - $100,000	$2,501 - $50,000	$2,501 - $150,000	$2,501 - $50,000	Supervisor, Purchasing Manager, Sr. Process Improvement Manager or Director of Customer Service	Sr. Process Improvement Manager/Director of Customer Service AND Senior VP of Finance	If >$5,000 Budgeted & If >$2,500 Non-Budgeted, Required	If > $10,000 Required	If >$5,000 Budgeted & If >$2,500 Non-Budgeted, Required
$100,001 - $999,999	$50,001 - $250,000	$150,001 - $999,999	$50,001 - $250,000	Supervisor, Purchasing Manager, Sr. Process Improvement Manager or Director of Customer Service	Sr. Process Improvement Manager/Director of Customer Service AND Senior VP of Finance AND President/CEO	Required	Required	Required
>$999,999	>$250,000	>$999,999	>$250,000	Supervisor, Purchasing Manager, Sr. Process Improvement Manager or Director of Customer Service	President/CEO AND Board of Directors	Required	Required	Required

Budgeted and Non-Budgeted Purchases – Finance

Operational Expenses		*Capital Expenses*						
Budgeted Amount	Non-Budgeted Amount	Budgeted Amount	Non-Budgeted Amount	Requisitioner	Approval Required	Purchase Requisition	3 Quotes or RFP	Purchase Order
Up to $1000	Up to $500	N/A	N/A	Supervisor	Supervisor	Not Required	Not Required	Not Required
$1,001 - $5,000	$501 - $2,500	$1,000 - $5,000	$1,000 - $2,500	Supervisor	Director	Not Required	Not Required	Not Required
$5,001 – $50,000	$2,501 - $15,000	$5,001 - $50,000	$2,501 - $15,000	Supervisor, Director	Senior VP of Finance	If >$5,000 Budgeted & If >$2,500 Non-Budgeted, Required	If >$10,000 Required	If >$5,000 Budgeted & If >$2,500 Non-Budgeted, Required
$50,001 - $999,999	$15,001 - $250,000	$50,001 - $999,999	$15,001 - $250,000	Supervisor, Director or Senior VP of Finance	Senior VP Finance AND President/CEO	Required	Required	Required
>999,999	>250,000	> $999,999	> $250,000	Supervisor, Director or Senior VP of Finance	President/CEO AND Board of Directors	Required	Required	Required

APPROVAL PAGE

This document was approved by the NPEI Finance Committee on _____

and the NPEI Board of Directors on _____

Approved: _____ Date: _____

Approved: _____ Date: _____

Appendix 4-3

Niagara Peninsula Energy Actuarial Valuation

NIAGARA PENINSULA ENERGY INC.

REPORT ON THE ACTUARIAL VALUATION OF POST-RETIREMENT NON-PENSION BENEFITS

AS AT DECEMBER 31, 2019

FINAL

January 10, 2020

THE POWER OF BEING UNDERSTOOD
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EXECUTIVE SUMMARY

Purpose

RSM Canada Consulting LP was engaged by Niagara Peninsula Energy Inc. (the "Corporation") to perform an actuarial valuation of the post-retirement non-pension benefits sponsored by the Corporation and to determine the accounting results for those benefits for the fiscal period ending December 31, 2019. The nature of these benefits is defined benefit.

This report is prepared in accordance with the International Financial Reporting Standards ("IFRS") guidelines for post-retirement non-pension benefits as outlined in the International Accounting Standard 19 – Employee Benefits ("IAS 19").

The most recent full valuation was prepared as at January 1, 2017 based on the assumptions chosen by management at that date and in accordance with IAS 19.

The purpose of this valuation is threefold:

i) To determine the Corporation's liabilities in respect of post-retirement non-pension benefits at December 31, 2019;

ii) To determine the defined benefit costs to be recognized for fiscal year 2019; and

iii) To provide all other pertinent information necessary for compliance with IAS 19.

Note that all monetary figures in this report are rounded to the nearest hundreds of dollars and summated figures in this report may not match total figures due to rounding.

The intended users of this report include the Corporation and its auditors. This report is not intended for use by the plan beneficiaries or for use in determining any funding of the benefit obligations.

Included in the Appendix attached hereto are detailed accounting schedules containing the results of the valuation.

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SECTION A — VALUATION RESULTS

Section A.1 shows the key valuation results compared to previous year's figures projected from the most recent full valuation as well as a breakdown between active and retired individuals and type of benefit.

Section A.2 shows the sensitivity of the valuation results to certain changes in assumptions. We have shown an increase/decrease in the health and dental claims cost trend rates by 1% per annum and an increase/decrease in the discount rate by 1% per annum.

Section A.3 shows the development of changes in the present value of defined benefit obligation as a result of the re-measurement at December 31, 2019.

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Valuation Results

Section A.1—Valuation Results

Results from the actuarial valuation as at December 31, 2019 compared to previous year's figures projected from the most recent full valuation:

	December 31, 2018	December 31, 2019
Present Value of Defined Benefit Obligation (PV DBO)	**4,020,800**	**4,780,200**

	CY 2018	CY 2019
Current Service Cost	127,800	133,100
Past Service Cost	-	239,400
Interest Cost	133,700	137,100
Defined Benefit Cost Recognized in Income Statement	**261,500**	**509,600**
Actuarial (Gain)/Loss	-	458,900
Defined Benefit Cost Recognized In OCI	**-**	**458,900**
Defined Benefit Cost	**261,500**	**968,500**

The following table provides results from the actuarial valuation as at December 31, 2019 broken down by active (including LTD) and retired individuals and type of post-retirement non-pension benefit:

Dec. 31, 2019 PV DBO	Actives (incl. LTD)	Retirees	Total
Life	625,900	1,018,500	**1,644,400**
Health	1,263,500	967,500	**2,231,000**
Dental	474,100	366,100	**840,200**
HCSA	-	64,600	**64,600**
Total	**2,363,500**	**2,416,700**	**4,780,200**

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Sensitivity Analysis

Section A.2—Sensitivity Analysis

	Dec. 31, 2019 PV DBO	Difference	% Difference
Base Assumptions	4,780,200		
Cost Trends +1%	5,086,900	306,700	6%
Cost Trends -1%	4,510,500	(269,700)	-6%
Discount Rate +1%	4,204,500	(575,700)	-12%
Discount Rate -1%	5,509,000	728,800	15%

Management's best estimate assumptions are those outlined in *Section C – Summary of Actuarial Method and Assumptions* in this report.

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Development of Changes in the Present Value of Defined Benefit Obligation

Section A.3—Development of Changes in the Present Value of Defined Benefit Obligation

PV DBO at December 31, 2018	4,020,800
2019 Current Service Cost	133,100
2019 Benefit Payments	(209,100)
2019 Interest Cost	137,100
Expected PV DBO at December 31, 2019	**4,081,800**
2019 Past Service (Gain)/Cost	239,400
Expected PV DBO at December 31, 2019 (after Past Service Cost)	**4,321,200**
Actuarial (Gain)/Loss at December 31, 2019	458,900
PV DBO at December 31, 2019	**4,780,200**

The increase indicated above of $458,900 in the PV DBO from the expected PV DBO at December 31, 2019 is due to the re-measurement of the liability; a breakdown of the changes is as follows:

Change in composition of active and retiree data (actual experience different from expected)	394,600
Change in assumptions:	
Discount Rate	304,100
Claim Cost Trend	59,700
Withdrawal	41,300
Mortality Improvement Table	14,000
H/D Claims Cost	(354,800)
Total Actuarial (Gain)/Loss at December 31, 2019	**458,900**

Pursuant to IAS 19, the re-measurement of the PV DBO at December 31, 2019 based on the changes in the assumptions and experience is recognized immediately in other comprehensive income at December 31, 2019.

The past service cost noted above represents the changes to the benefit provisions since the last valuation, resulting in an increase of the liability of approximately, $239,400 due to a change in the managements retention policy.

Pursuant to IAS 19, past service costs are recognized immediately in income in the period in which they occur.

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SECTION B — PLAN PARTICIPANTS

Section B.1 sets out the summary information with respect to the plan participants valued in the current valuation compared to those valued in the previous valuation.

Section B.2 reconciles the number of participants in the previous valuation to the number of participants in the current valuation.

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Participation Data

Section B.1—Participant Data

Membership data as at September 30, 2019 was received from the Corporation and included information such as name, gender, age, date of hire, current salary, benefit amounts and other applicable details for all active employees and people in receipt of benefits.

The Corporation has indicated that one member's status will be changed from Active to Terminated between September 30 and December 31. Adjustment has been made to reflect the change. Although the data provided reflected status and benefit information as at September 30, no other changes in status and other member data occurring from September 30 to December 31 are expected to be material to the valuation results.

We have reviewed the data and compared it to the data used in the previous valuation for consistency and reliability for use in this valuation. The main tests of sufficiency and reliability that were conducted on the membership data are as follows:

- Date of hire prior to date of birth;
- Ages under 18 or over 100;
- Abnormal levels of benefits and/or premiums; and
- Duplicate records

In addition, the following tests were performed:

- A reconciliation of statuses from the prior valuation to the current valuation;
- A review of the consistency of individual data items and statistical summaries between the current and prior valuations; and
- A review of the reasonableness of changes in such information since the prior valuation.

	January 1, 2017	September 30, 2019
Active, Disabled and Dependent Employee Count		
Male	78	81
Female	48	50
Total	**126**	**131**
Active, Disabled and Dependent Employee Average Service		
Male	13.1	12.3
Female	14.4	14.3
Total	**13.6**	**13.1**
Retiree (in Receipt of Benefits) Count		
Male	27	35
Female	13	19
Total	**40**	**54**

Comments: The employees' headcounts include the board of directors and Directors/Executives.
The active, disabled and dependent below age 35 that are not yet eligible to a benefit from the plan are included.

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	Employee Count as of September 30, 2019			Employee Average Service as of September 30, 2019		
Age	**Male**	**Female**	**Total**	**Male**	**Female**	**Total**
< 30	9	2	11	3	2	3
30 - 35	25	4	29	7	8	8
36 - 40	4	3	7	12	6	9
41 - 45	12	9	21	16	16	16
46 - 50	9	9	18	11	16	13
51 - 55	10	10	20	19	16	18
56 - 60	7	4	12	27	16	24
61 - 65	1	6	7	-	21	18
66 - 70	3	2	5	15	10	13
71 - 75	-	1	1	-	3	3
> 75	1	-	1	20	-	1
Total	81	50	131	12.3	14.3	13.1

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Participant Reconciliation

Section B.2—Participation Reconciliation

	Actives	Disabled	Retired	Dependent
As at Jan. 1, 2017	126	2	40	2
New Entrants	17	-	-	-
Actives	-	-	14	-
Terminated	(3)	-	-	-
Retired	(14)	-	-	-
Deceased	-	-	-	-
Disabled	-	-	-	-
Data Correction	1	-	-	-
As at Sep. 30, 2019	127	2	54	2

Comments: The reconciliation includes the board of directors and Directors/Executives

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SECTION C — SUMMARY OF ACTUARIAL METHOD AND ASSUMPTIONS

Actuarial Method

The aim of an actuarial valuation of post-retirement non-pension benefits is to provide a reasonable and systematic allocation of the cost of these future benefits to the years in which the related employees' services are rendered. To accomplish this, it is necessary to:

- make assumptions for discount rates, mortality, and other decrements;
- use these assumptions to calculate the present value of the expected future benefits; and,
- adopt an actuarial cost method to allocate the present value of expected future benefits to the specific years of employment.

The Defined Benefit Obligation and Current Service Cost were determined using the projected benefit method, pro-rated on service. This is the method stipulated by IAS 19. Under this method, the projected post-retirement benefits are deemed to be earned on a pro-rata basis over the years of service in the attribution period. IAS 19 stipulates that the attribution period commences on the date when service by the employee first leads to benefits under the plan (whether or not the benefits are conditional on further service) and ends on the date when further service by the employee will lead to no material amount of further post-retirement non-pension benefits under the plan, other than from further salary increases.

For each employee not yet fully eligible for benefits, the Present Value of the Defined Benefit Obligation (PV DBO) is equal to the present value of expected future benefits multiplied by the ratio of the years of service to the valuation date to the total years of service in the attribution period. The Current Service Cost is equal to the present value of expected future benefits multiplied by the ratio of the year (or part) of service in the fiscal year to total years of service in the attribution period.

The PV DBO at December 31, 2019 is based on membership data as at September 30, 2019 (with adjustments to reflect estimated changes to occur from October 1 to December 31, 2019) and management's best estimate assumptions established for calculations as at December 31, 2019.

For health and dental benefits, the Corporation has selected the premium rates charge to retirees as management's best estimate of the benefits costs to be incurred. The total monthly premium rates, inclusive of premium taxes, used are as follows:

Effective Period	Group*	Health Single	Health Family	Dental Single	Dental Family
January 1, 2017 – December 31, 2017	All	$ 200.63	$ 475.68	$ 76.17	$ 185.35
January 1, 2020 – December 31, 2020	Class 3, 4, 5, 6, 10	$ 209.70	$ 497.07	$ 77.03	$ 187.43
	Class 1, 2, 9	$ 213.47	$ 506.00	$ 77.03	$ 187.43

* Class 1 – Hourly Active; Class 2 – Retirees; Class 3 – President Active; Class 4 – Supervisors Active; Class 5 – Board of Directors Active; Class 6 – Qualifying Retention Supervisors; Class 9 – Supervisors Retired; Class 10 – Qualifying Retention Board

The rates above are at the 100% level and prior to any cost-sharing provisions under the plan.

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Management's Best Estimate Assumptions

The following are management's best estimate economic and demographic assumptions for calculations as at December 31, 2019.

Economic Assumptions

Discount Rate

The rate used to discount future benefits is assumed to be 3.00% per annum as of December 31, 2019. This rate reflects the Corporation's expected projected benefit cash flows for post-retirement non-pension benefits and the market yields on high quality bonds at the time of preparing the valuation.

The assumption used in the previous valuation was 3.50% per annum as at January 1, 2017.

Salary Increase Rate

The rate used to increase salaries is assumed to be 3.30% per annum. This rate has been chosen by the Corporation's management and reflect the expected Consumer Price Index adjusted for productivity, merit and promotion and for company-specific information.

This salary increase rate assumption remains unchanged from the previous valuation .

Claims Cost Trend Rate

The rates used to project benefits costs into the future were chosen based on a research paper published by the Canadian Institute of Actuaries – *Model of Long-Term Health Care Cost Trends in Canada* - dated March 2018.

The following table provides a sample of the health and dental trend rates used in the valuation and the assumptions used in the previous valuation:

	Current Valuation	
Year	Health	Dental + Vision
2020	4.20%	4.50%
2025	5.30%	5.60%
2030	5.30%	5.30%
2035	4.60%	4.60%
2040 and thereafter	4.00%	4.00%

	Previous Valuation	
Year	Health	Dental
2020	5.47%	4.50%
2021	5.23%	4.50%
2022	4.99%	4.50%
2023	4.74%	4.50%
2024 and thereafter	4.50%	4.50%

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Demographic Assumptions

Mortality Table

The mortality tables used are as per the Canadian Institute of Actuaries Canadian Pensioners' Mortality Pension Experience Subcommittee final report dated February 11, 2014 (CIA Report). More specifically, the Canada Pensioners Mortality ("CPM") Table Public Sector (CPM2014 PUBL) has been used with the generational projection of mortality improvement based upon the CPM-B 2014, 2-dimensional mortality improvement scale.

The mortality improvement assumption for the previous valuation was the CPM-B 2014, 1-dimensional table.

Rates of Withdrawal

Termination of employment is assumed to be in accordance with the following withdrawal table:

Age Bucket	Current Valuation	Previous Valuation
18 – 29	3.50%	3.50%
30 – 34	2.00%	2.50%
35 – 39	1.65%	2.15%
40 – 49	1.30%	1.75%
50 – 54	0.95%	1.40%

Retirement Age

All active employees are assumed to retire at age 60 (or immediately if currently over age 60). For employees who meet the minimum service requirement to be eligible for post-retirement benefits between ages 60 and 65, the retirement age will be extended to this date.

This assumption remains unchanged from the previous valuation.

Disability

No provision was made for future disability and it is assumed that disabled employees remain disabled until retirement at age 65.

This assumption remains unchanged from the previous valuation.

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Other Assumptions

Family/Single Coverage

The following assumptions were chosen for the current valuation and are unchanged from the previous valuation:

- Coverage Type at Retirement (i.e. family, single) – The employee's coverage type at the valuation date will remain the same until the employee reaches the assumed retirement age.
- Spousal Gender – For employees with family coverage, the retiree has a spouse of the opposite gender at the date of retirement.
- Spousal Age Offset – Male spouses are assumed to be three years older than female spouses

Expenses and Taxes

For health and dental coverage, the above premium rates are inclusive of expenses and taxes and therefore no additional assumptions regarding expenses is required.

For Health Care Spending Account benefits, we have assumed a utilization rate of 100% for all eligible employees. Eligible single retirees are entitled to annual credits of $500, while eligible family retirees are entitled to annual credits of $1,000.

For life coverage, it is assumed that 10% of the accrued benefit obligation reflects the cost of sponsoring and administering the program for life insurance. No additional information is available regarding the costs for the life insurance program.

These assumptions remain unchanged from the previous valuation.

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SECTION D — SUMMARY OF POST-RETIREMENT BENEFITS

The following is a summary of the plan provisions that are pertinent to this valuation, based on information provided by and discussions with the Corporation.

Details of the retention policy provisions which were introduced in 2017 for management can be found in confidential documents which were provided by the Corporation for our valuation purposes.

Eligibility

All employees hired prior to January 1, 2007 are eligible for post-retirement life insurance coverage. All employees hired after January 1, 2007 are not eligible for post-retirement life insurance coverage.

All employees who retire from the Corporation from age 55 to age 65 with a minimum of 20 years of active service at the time they retire are eligible for the post-retirement health and dental benefits. Terminated employees are not eligible for the post-retirement health and dental benefits.

Participant Contributions

For employees hired prior to January 1, 2007, the Corporation shall pay 100% of the cost of the post-retirement life, health and dental benefits for the eligible retirees.

For employees hired after January 1, 2007, the Corporation shall pay 55% of the cost of the post-retirement health and dental benefits for the eligible retirees.

Past Service

Past service is defined as continuous service prior to joining the plan if the participant was employed by another electrical distribution company prior to joining the Corporation.

Length of Service

Length of service is defined as continuous service from the date of hire to the valuation date, measured in years and months.

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Summary of Benefits

Life Insurance

Upon retirement, all employees are entitled to post-retirement life insurance benefits, as per the MEARIE plan, based upon the following table:

Plan Option	Amount of Coverage	Eligibility
A	Flat $2,000.	Employee retires with less than 10 years of service in the Plan.
B, C1	50% of final annual earnings, reducing by 2.5% of final annual earnings each year for 10 years, to a final benefit equal to 25% of final annual earnings. Reduction occurs on the anniversary date of retirement.	Employee retires with 10 or more years of service in the Plan and was hired before June 16, 1989. or Employee was insured under the superseded plan and elected coverage under option 2, 3, or 4, or employee was not insured under the superseded plan.
C2	50% of final annual earnings.	Employee was insured under the superseded plan and was hired on or after May 1, 1967 and elected coverage under option 1 only.
C3	70% of final amount insured under the life plan immediately prior to retirement.	Employee was insured under the superseded plan and was hired before May 1, 1967 and elected coverage under option 1 only.

Health and Dental Benefits

Eligible employees are entitled to post-retirement health and dental benefits to age 65. Coverage for health and dental benefits continues to the dependents of a deceased pensioner until the pensioner would have turned age 65.

Benefits with regards to the retention policy provisions for management can be found in the confidential documents which were provided by the Corporation for valuation purposes.

A detailed description of the health and dental benefits covered under the post-retirement non-pension benefits plan can be found in benefit information booklets provided to employees.

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ACTUARIAL CERTIFICATION

An actuarial valuation has been performed on the post-retirement non-pension benefit plans sponsored by Niagara Peninsula Energy Inc. (the "Corporation") as at December 31, 2019, for the purposes described in this report.

In accordance with the Canadian Institute of Actuaries Consolidated Standards of Practice General Standards, we hereby certify that, in our opinion, for the purposes stated in the Executive Summary:

1. The data on which the valuation is based is sufficient and reliable;
2. The assumptions employed, as outlined in this report, have been selected by the Corporation as management's best estimate assumptions (no provision for adverse deviations) and we express no opinion on them;
3. All known legal and constructive obligations with respect to the post-retirement non-pension benefits sponsored by and identified by the Corporation are included in the calculations; and
4. This report has been prepared, and our opinions given, in accordance with accepted actuarial practice in Canada.

We are not aware of any subsequent events after the date of completing this valuation that would have a significant effect on the valuation results contained herein.

The latest date on which the next actuarial valuation should be performed is December 31, 2022. If any supplemental advice or explanation is required, please advise the undersigned.

Respectfully submitted,
RSM CANADA CONSULTING LP

Stanley Caravaggio, FSA, FCIA
Director

Toronto, Ontario

January 10, 2020

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SECTION E — EMPLOYER CERTIFICATION

Post-Retirement Non-Pension Benefit Plan
of Niagara Peninsula Energy Inc.
Actuarial Valuation as at December 31, 2019

I hereby confirm, as an authorized signing officer of the administrator of the Post-Retirement Non-Pension Benefit Plan of Niagara Peninsula Energy Inc. that, to the best of my knowledge and belief, for the purposes of the valuation:

i) The membership data summarized in Section B is accurate and complete;

ii) The assumptions upon which this report is based as summarized in Section C, are management's best estimate assumptions and are adequate and appropriate for the purposes of this valuation; and

iii) The summary of Plan Provisions in Section D is an accurate and complete summary of the terms of the Plan in effect on December 31, 2019.

NIAGARA PENINSULA ENERGY INC.

Jan 8, 2020
Date

Suzanne Wilson
Signature

Suzanne Wilson
Name

Senior VP Finance
Title

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APPENDIX —
DETAILED ACCOUNTING SCHEDULES

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RSM

Niagara Peninsula Energy Inc.
Estimated Benefit Expense (IAS 19)
FINAL

	Actuals CY 2019 *	Projected ** CY 2020	Projected ** CY 2021	Projected ** CY 2022
Discount Rate at January 1	3.50%	3.00%	3.00%	3.00%
Discount Rate at December 31	3.00%	3.00%	3.00%	3.00%
Health Benefit Cost Trend Rate at December 31	5.50%	4.40%	4.70%	4.90%
Dental Benefit Cost Trend Rate at December 31	4.50%	4.70%	4.90%	5.10%
Long Term Health and Dental Benefit Cost Trend Rate	4.50%	4.00%	4.00%	4.00%
First Year Of Long Term Health and Dental Benefit Cost Trend Rate	2024	2040	2040	2040
Assumed Increase in Employer Contributions	actual	expected ***	expected ***	expected ***
A. Change in the Net Defined Benefit Liability/(Asset) Recognized in Balance Sheet				
Net Defined Benefit Liability/(Asset) as at January 1	4,020,821	4,780,183	4,845,358	4,929,236
Defined Benefit Cost Recognized in Income Statement	509,560	292,507	320,551	325,161
Defined Benefit Cost Recognized in Other Comprehensive Income	458,942	-	-	-
Benefits Paid by the Employer	(209,140)	(227,333)	(236,673)	(235,413)
Net Defined Benefit Liability/(Asset) as at December 31	4,780,183	4,845,358	4,929,236	5,018,984
B. Determination of Defined Benefit Cost				
B1. Determination of Defined Benefit Cost Recognized in Income Statement				
Current Service Cost	133,094	152,512	178,740	180,815
Interest Cost	137,069	139,996	141,811	144,346
Past Service Cost/(Gain) ****	239,397	-	-	-
Defined Benefit Cost Recognized in Income Statement	509,560	292,507	320,551	325,161
B2. Remeasurements of the Net Defined Benefit Liability/(Asset) Recognized in Other Comprehensive Income				
Net Actuarial Loss/(Gain) arising from Changes in Financial Assumptions	8,936	-	-	-
Net Actuarial Loss/(Gain) arising from Changes in Demographic Assumptions	55,383	-	-	-
Net Actuarial Loss/(Gain) arising from Experience Adjustments	394,623	-	-	-
Return on Plan Assets (Excluding Amounts Included in Net Interest Cost)	-	-	-	-
Change in Effect of Asset Ceiling	-	-	-	-
Defined Benefit Cost Recognized in Other Comprehensive Income	458,942	-	-	-
Total Defined Benefit Cost	968,502	292,507	320,551	325,161
C. Change in the Present Value of Defined Benefit Obligation				
Present Value of Defined Benefit Obligation as at January 1	4,020,821	4,780,183	4,845,358	4,929,236
Current Service Cost	133,094	152,512	178,740	180,815
Interest Cost	137,069	139,996	141,811	144,346
Benefits Paid	(209,140)	(227,333)	(236,673)	(235,413)
Past Service Cost/(Gain) ****	239,397	-	-	-
Net Actuarial Loss/(Gain)	458,942	-	-	-
Present Value of Defined Benefit Obligation as at December 31	4,780,183	4,845,358	4,929,236	5,018,984

* The expected December 31, 2019 PV DBO and CY 2019 defined benefit cost are calculated based on membership data and management's best estimate assumptions at January 1, 2017.

** Projected CY 2020, 2021, and 2022 results are provided for informational purposes only. Significant changes such as re-negotiated benefits, increased benefit costs, or significant swings in demographics may require revised projections or a full actuarial review.

*** Based on exepcted benefits to be paid to those eligible for benefits.

**** Past service cost arising as a result of changes in the health/dental benefit provisions for Class 6 and Class 10 retirees.

RSM

Niagara Peninsula Energy Inc.
Estimated Benefit Expense (IAS 19)
FINAL

	Actuals CY 2019 *	Projected ** CY 2020	Projected ** CY 2021	Projected ** CY 2022
Discount Rate at January 1	3.50%	3.00%	3.00%	3.00%
Discount Rate at December 31	3.00%	3.00%	3.00%	3.00%
Health Benefit Cost Trend Rate at December 31	5.50%	4.40%	4.70%	4.90%
Dental Benefit Cost Trend Rate at December 31	4.50%	4.70%	4.90%	5.10%
Long Term Health and Dental Benefit Cost Trend Rate	4.50%	4.00%	4.00%	4.00%
First Year Of Long Term Health and Dental Benefit Cost Trend Rate	2024	2040	2040	2040
Assumed Increase in Employer Contributions	actual	expected ***	expected ***	expected ***
D. Calculation of Component Items				
Interest Cost				
Present Value of Defined Benefit Obligation as at January 1	4,020,821	4,780,183	4,845,358	4,929,236
Benefits Paid	(104,570)	(113,667)	(118,336)	(117,707)
Accrued Benefits	3,916,251	4,666,517	4,727,021	4,811,529
Interest Cost	137,069	139,996	141,811	144,346
Expected Present Value of Defined Benefit Obligation as at December 31				
Present Value of Defined Benefit Obligation as at January 1	4,020,821	4,780,183	4,845,358	4,929,236
Current Service Cost	133,094	152,512	178,740	180,815
Benefits Paid	(209,140)	(227,333)	(236,673)	(235,413)
Interest Cost	137,069	139,996	141,811	144,346
Expected Present Value of Defined Benefit Obligation as at December 31	4,081,844	4,845,358	4,929,236	5,018,984
E. Net Actuarial Loss/(Gain)				
Net Actuarial Loss/(Gain) as at December 31				
Expected Present Value of Defined Benefit Obligation	4,081,844	4,845,358	4,929,236	5,018,984
Past Service Cost/(Gain) ****	239,397	-	-	-
Expected Present Value of Defined Benefit Obligation after Past Service Cost/(Gain)	4,321,241	4,845,358	4,929,236	5,018,984
Actual Present Value of Defined Benefit Obligation	4,780,183	4,845,358	4,929,236	5,018,984
Net Actuarial Loss/(Gain) as at December 31	458,942	-	-	-

* The expected December 31, 2019 PV DBO and CY 2019 defined benefit cost are calculated based on membership data and management's best estimate assumptions at January 1, 2017.

** Projected CY 2020, 2021, and 2022 results are provided for informational purposes only. Significant changes such as re-negotiated benefits, increased benefit costs, or significant swings in demographics may require revised projections or a full actuarial review.

*** Based on exepcted benefits to be paid to those eligible for benefits.

**** Past service cost arising as a result of changes in the health/dental benefit provisions for Class 6 and Class 10 retirees.

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Appendix 4-4

IESO Final Verified Results for 2016, 2017, 2018, and part of 2019

Message from the Vice President:

The IESO is pleased to provide the enclosed 2011-2014 Final Results Report. This report is designed to help populate LDC Annual Reports that will be submitted to the Ontario Energy Board (OEB) in September 2015.

2011-2014 Conservation Framework Highlights:

- LDCs have made significant achievements against dual energy and peak demand savings targets. Collectively, the LDCs have achieved 109% of the energy target and 70% of the peak demand target.
- Momentum has built as we transition to the Conservation First Framework. 2014 demonstrated an achievement of over 1 TWh of net incremental energy savings, positioning us well for average net incremental energy savings of 1.2 TWh required in the new framework to meet our 2020 CDM targets.
- Throughout the past framework, program results have become more predictable year over year as noted in the increasingly smaller variance between quarterly preliminary results and verified final results.
- Customer engagement continued to increase in both the Consumer and Business Programs. Between 2011 - 2014 consumers have purchased over 10 million energy efficient products through the saveONenergy COUPONS program. Customers in RETROFIT continue to declare a positive experience participating in the program with 86% likely to recommend.
- saveONenergy has seen a steady and significant increase in unaided brand awareness by 33% from 2011-2014
- Conservation is becoming even more cost-effective as programs become more efficient and effective. 2014 proved early investments in long lead time projects will pay off with the high savings now being realized in programs like PROCESS & SYSTEMS and RETROFIT. Within 4 cents per kWh, Conservation programs continue to be a valuable and cost effective resource for customers across the province.

The 2011-2014 Final Results within this report vary from the Draft 2011-2014 Final Results Report for the following reasons:

- Savings from Time of Use pricing are included in the Final Results Report. Overall the province saved 55 MWs from Time-of-Use pricing in 2014, or 0.73% of residential summer peak demand.
- Between August 4th and August 28th, the IESO and LDCs have worked collaboratively to reconcile projects from 2011-2014 Final Results Report to ensure every eligible project was captured and accurately reported.
- Verified savings from Innovation Fund pilots are also included for participating LDCs.

All results will be considered final for the 2011-2014 Conservation Framework. Any additional program activity not captured in the 2011-2014 Final Results Report will not be included as part of a future adjustment process.

Please continue to monitor saveONenergy E-blasts for future updates and should you have any other questions or comments please contact LDC.Support@ieso.ca.

We appreciate your collaboration and cooperation throughout the reporting and evaluation process and we look forward to the success ahead in the Conservation First Framework.

Sincerely,

Terry Young

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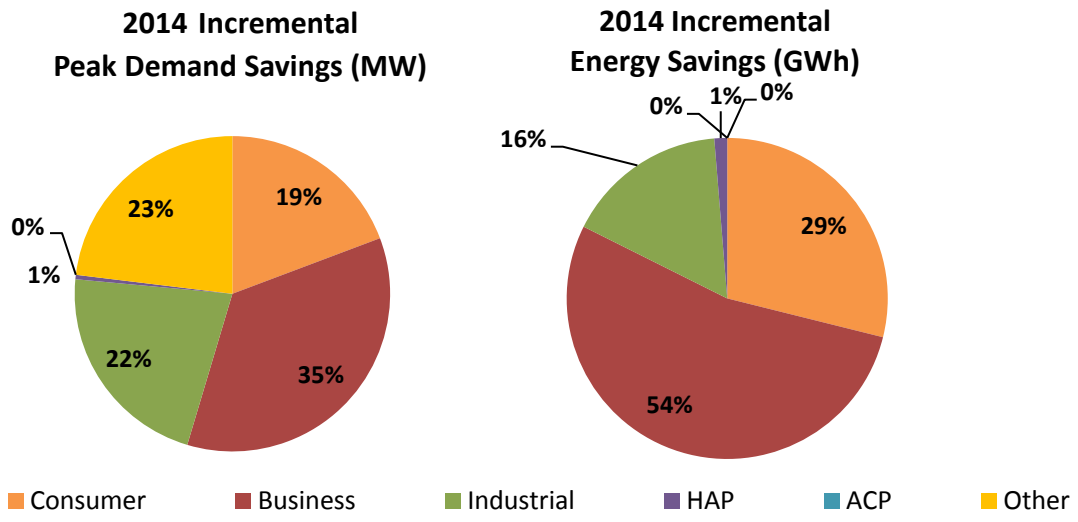
IESO-Contracted Province-Wide CDM Programs: 2011-2014 Final Results Report

LDC: Niagara Peninsula Energy Inc.

Final 2014 Achievement Against Targets	2014 Incremental	2011-2014 Achievement Against Target	% of Target Achieved
Net Annual Peak Demand Savings (MW)	3.1	6.7	**43.2%**
Net Energy Savings (GWh)	10.6	69.9	**120.5%**

Unless otherwise noted, results are presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Achievement by Sector



Comparison: LDC Achievement vs. LDC Community Achievement (Progress to Target)

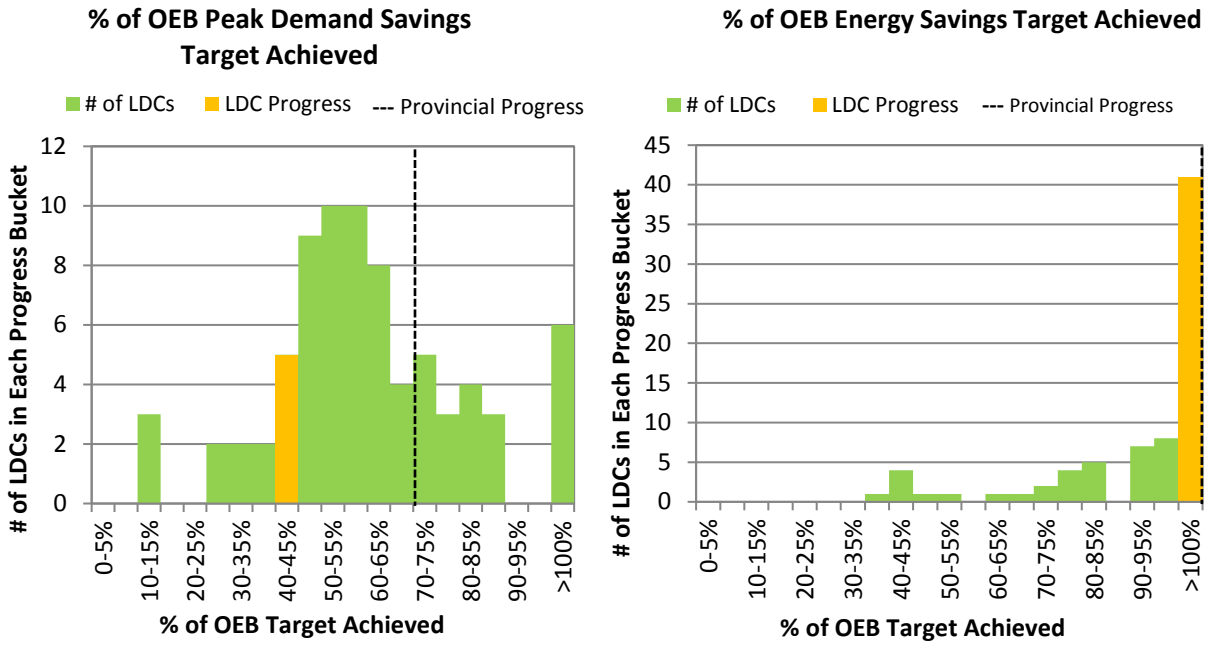


Table 1: Niagara Peninsula Energy Inc. Initiative and Program Level Net Savings by Year

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
														2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014	2014
Consumer Program															
Appliance Retirement	Appliances	512	339	158	159	30	20	11	11	214,685	135,814	67,743	69,447	71	1,470,407
Appliance Exchange	Appliances	44	56	40	37	4	8	8	8	4,714	14,737	14,778	13,669	25	103,466
HVAC Incentives	Equipment	882	733	767	993	282	151	150	190	504,642	253,365	253,570	348,841	773	3,634,644
Conservation Instant Coupon Booklet	Items	7,729	307	3,460	11,030	15	2	5	22	272,325	13,904	76,648	298,637	45	1,582,946
Bi-Annual Retailer Event	Items	9,469	10,550	9,395	47,980	17	15	12	80	292,245	266,332	170,846	1,222,212	123	3,531,878
Retailer Co-op	Items	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential Demand Response	Devices	47	0	392	478	26	0	175	175	0	0	208	0	175	208
Residential Demand Response (IHD)	Devices	0	0	357	433	0	0	0	0	0	0	0	0	0	0
Residential New Construction	Homes	0	0	2	2	0	0	0	47	0	0	0	597,321	47	597,321
Consumer Program Total						**376**	**196**	**360**	**533**	**1,288,610**	**684,152**	**583,793**	**2,550,128**	**1,260**	**10,920,869**
Business Program															
Retrofit	Projects	36	88	121	164	168	767	520	633	927,120	3,486,336	2,142,104	3,666,562	2,063	21,988,146
Direct Install Lighting	Projects	347	217	150	110	333	177	176	123	903,623	712,848	620,149	450,821	670	6,965,446
Building Commissioning	Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0
New Construction	Buildings	0	1	0	4	0	0	0	33	0	0	0	147,659	33	147,659
Energy Audit	Audits	3	9	1	7	0	41	9	94	0	201,410	48,451	456,915	144	1,158,047
Small Commercial Demand Response	Devices	4	0	5	5	3	0	3	3	0	0	5	0	3	5
Small Commercial Demand Response (IHD)	Devices	0	0	1	1	0	0	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	3	3	2	2	106	106	95	92	4,146	1,548	1,500	0	92	7,194
Business Program Total						**610**	**1,092**	**803**	**978**	**1,834,889**	**4,402,143**	**2,812,209**	**4,721,957**	**3,005**	**30,266,497**
Industrial Program															
Process & System Upgrades	Projects	0	0	0	1	0	0	0	160	0	0	0	1,424,930	160	1,424,930
Monitoring & Targeting	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Manager	Projects	0	0	1	2	0	0	0	0	0	0	0	17,076	0	17,076
Retrofit	Projects	1	0	0	0	2	0	0	0	13,815	0	0	0	2	55,261
Demand Response 3	Facilities	1	1	5	6	63	65	472	444	3,710	1,578	10,747	0	444	16,035
Industrial Program Total						**65**	**65**	**472**	**604**	**17,526**	**1,578**	**10,747**	**1,442,006**	**606**	**1,513,303**
Home Assistance Program															
Home Assistance Program	Homes	10	89	344	167	0	5	15	12	9,137	54,743	181,895	113,778	33	677,573
Home Assistance Program Total						**0**	**5**	**15**	**12**	**9,137**	**54,743**	**181,895**	**113,778**	**33**	**677,573**
Aboriginal Program															
Home Assistance Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Direct Install Lighting	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Aboriginal Program Total						**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	23	0	0	0	264	0	0	0	1,480,972	0	0	0	264	5,923,887
High Performance New Construction	Projects	3	2	0	0	77	136	0	0	395,844	643,518	0	0	213	3,513,933
Toronto Comprehensive	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Multifamily Energy Efficiency Rebates	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LDC Custom Programs	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Pre-2011 Programs completed in 2011 Total						**341**	**136**	**0**	**0**	**1,876,816**	**643,518**	**0**	**0**	**477**	**9,437,820**
Other															
Program Enabled Savings	Projects	10	20	3	0	0	0	4	0	0	0	93,443	0	4	186,886
Time-of-Use Savings	Homes	0	0	0	n/a	0	0	0	638	0	0	0	0	638	0
LDC Pilots	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Total						**0**	**0**	**4**	**638**	**0**	**0**	**93,443**	**0**	**642**	**186,886**
Adjustments to 2011 Verified Results							**-7**	**192**	**137**		**-170,184**	**1,313,384**	**999,273**	**313**	**8,534,367**
Adjustments to 2012 Verified Results								**153**	**141**			**2,086,995**	**516,328**	**295**	**7,810,249**
Adjustments to 2013 Verified Results									**67**				**299,597**	**67**	**599,491**
Energy Efficiency Total						**1,193**	**1,323**	**910**	**2,052**	**5,019,121**	**5,783,008**	**3,669,626**	**8,827,868**	**5,309**	**52,979,505**
Demand Response Total (Scenario 1)						**198**	**172**	**744**	**714**	**7,856**	**3,126**	**12,461**	**0**	**714**	**23,443**
Adjustments to Previous Years' Verified Results Total						**0**	**-7**	**346**	**345**	**0**	**-170,184**	**3,400,379**	**1,815,198**	**675**	**16,944,106**
OPA-Contracted LDC Portfolio Total (inc. Adjustments)						**1,392**	**1,488**	**2,000**	**3,111**	**5,026,977**	**5,615,950**	**7,082,466**	**10,643,066**	**6,698**	**69,947,053**
													Full OEB Target:	**15,490**	**58,040,000**
													% of Full OEB Target Achieved to Date (Scenario 1):	**43.2%**	**120.5%**

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

*Includes adjustments after Final Reports were issued

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Table 2: Adjustments to Niagara Peninsula Energy Inc. Net Verified Results due to Variances

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
														2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014	2014
Consumer Program															
Appliance Retirement	Appliances	0	0	0		0	0	0		0	0	0		0	0
Appliance Exchange	Appliances	0	0	0		0	0	0		0	0	0		0	0
HVAC Incentives	Equipment	-180	21	36		-47	4	8		-85,312	8,601	14,415		-35	-286,617
Conservation Instant Coupon Booklet	Items	82	0	10		0	0	0		2,741	0	234		0	11,433
Bi-Annual Retailer Event	Items	814	0	0		1	0	0		21,713	0	0		1	86,851
Retailer Co-op	Items	0	0	0		0	0	0		0	0	0		0	0
Residential Demand Response	Devices	0	0	0		0	0	0		0	0	0		0	0
Residential Demand Response (IHD)	Devices	0	0	0		0	0	0		0	0	0		0	0
Residential New Construction	Homes	0	0	2		0	0	1		0	0	9,652		1	19,303
Consumer Program Total						**-46**	**4**	**9**		**-60,858**	**8,601**	**24,301**		**-33**	**-169,029**
Business Program															
Retrofit	Projects	2	8	6		4	104	56		30,127	423,970	238,983		164	1,870,382
Direct Install Lighting	Projects	27	0	0		32	0	0		91,276	0	0		22	329,580
Building Commissioning	Buildings	0	0	0		0	0	0		0	0	0		0	0
New Construction	Buildings	0	1	0		0	2	0		0	12,172	0		2	36,517
Energy Audit	Audits	1	1	0		5	7	0		26,398	32,863	32		12	204,246
Small Commercial Demand Response	Devices	0	0	0		0	0	0		0	0	0		0	0
Small Commercial Demand Response (IHD)	Devices	0	0	0		0	0	0		0	0	0		0	0
Demand Response 3	Facilities	0	0	0		0	0	0		0	0	0		0	0
Business Program Total						**41**	**113**	**56**		**147,801**	**469,005**	**239,015**		**200**	**2,440,726**
Industrial Program															
Process & System Upgrades	Projects	0	0	0		0	0	0		0	0	0		0	0
Monitoring & Targeting	Projects	0	0	0		0	0	0		0	0	0		0	0
Energy Manager	Projects	0	0	1		0	0	0		0	0	10,468		0	20,935
Retrofit	Projects	0	0	0		0	0	0		0	0	0		0	0
Demand Response 3	Facilities	0	0	0		0	0	0		0	0	0		0	0
Industrial Program Total						**0**	**0**	**0**		**0**	**0**	**10,468**		**0**	**20,935**
Home Assistance Program															
Home Assistance Program	Homes	0	45	24		0	5	2		0	53,613	26,110		8	212,624
Home Assistance Program Total						**0**	**5**	**2**		**0**	**53,613**	**26,110**		**8**	**212,624**
Aboriginal Program															
Home Assistance Program	Homes	0	0	0		0	0	0		0	0	0		0	0
Direct Install Lighting	Projects	0	0	0		0	0	0		0	0	0		0	0
Aboriginal Program Total						**0**	**0**	**0**		**0**	**0**	**0**		**0**	**0**
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	0	0	0		0	0	0		0	0	0		0	0
High Performance New Construction	Projects	0	0	0		-1	0	0		-255,067	0	0		-1	-1,020,267
Toronto Comprehensive	Projects	0	0	0		0	0	0		0	0	0		0	0
Multifamily Energy Efficiency Rebates	Projects	0	0	0		0	0	0		0	0	0		0	0
LDC Custom Programs	Projects	0	0	0		0	0	0		0	0	0		0	0
Pre-2011 Programs completed in 2011 Total						**-1**	**0**	**0**		**-255,067**	**0**	**0**		**-1**	**-1,020,267**
Other															
Program Enabled Savings	Projects	15	20	0		329	172	0		2,310,596	2,072,243	0		501	15,459,116
Time-of-Use Savings	Homes	0	0	0		0	0	0		0	0	0		0	0
LDC Pilots	Projects	0	0	0		0	0	0		0	0	0		0	0
Other Total						**329**	**172**	**0**		**2,310,596**	**2,072,243**	**0**		**501**	**15,459,116**
Adjustments to 2011 Verified Results						**323**				**2,142,472**				**313**	**8,534,367**
Adjustments to 2012 Verified Results							**295**				**2,603,462**			**295**	**7,810,249**
Adjustments to 2013 Verified Results								**67**				**299,894**		**67**	**599,491**
Total Adjustments to Previous Years' Verified Results						**323**	**295**	**67**		**2,142,472**	**2,603,462**	**299,894**		**675**	**16,944,106**

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

Adjustments to previous years' results shown in this table will not align to adjustments shown in Table 1 as the information presented above is presented in the implementation year. Adjustements in Table 1 reflect persisted savings in the year in which that adjustment is verified.

Table 3: Niagara Peninsula Energy Inc. Realization Rate & NTG

Initiative	Peak Demand Savings								Energy Savings							
	Realization Rate				Net-to-Gross Ratio				Realization Rate				Net-to-Gross Ratio			
	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program																
Appliance Retirement	1.00	1.00	n/a	n/a	0.51	0.46	0.42	0.42	1.00	1.00	n/a	n/a	0.52	0.47	0.44	0.44
Appliance Exchange	1.00	1.00	1.00	1.00	0.52	0.52	0.53	0.53	1.00	1.00	1.00	1.00	0.52	0.52	0.53	0.53
HVAC Incentives	1.00	1.00	n/a	1.00	0.61	0.50	0.48	0.51	1.00	1.00	n/a	1.00	0.60	0.49	0.48	0.51
Conservation Instant Coupon Booklet	1.00	1.00	1.00	1.00	1.13	1.00	1.11	1.93	1.00	1.00	1.00	1.00	1.10	1.05	1.13	2.02
Bi-Annual Retailer Event	1.00	1.00	1.00	1.00	1.13	0.91	1.04	1.74	1.00	1.00	1.00	1.00	1.10	0.92	1.04	1.75
Retailer Co-op	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential Demand Response	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential Demand Response (IHD)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential New Construction	n/a	n/a	n/a	1.20	n/a	n/a	n/a	0.63	n/a	n/a	n/a	1.23	n/a	n/a	n/a	0.63
Business Program																
Retrofit	0.92	0.98	0.95	0.85	0.73	0.79	0.71	0.70	1.18	1.16	1.00	0.94	0.75	0.79	0.72	0.71
Direct Install Lighting	1.08	0.68	0.81	0.78	0.93	0.94	0.94	0.94	0.90	0.85	0.84	0.83	0.93	0.94	0.94	0.94
Building Commissioning	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
New Construction	n/a	n/a	n/a	0.85	n/a	n/a	n/a	0.54	n/a	n/a	n/a	0.74	n/a	n/a	n/a	0.54
Energy Audit	n/a	n/a	1.02	0.96	n/a	n/a	0.66	0.68	n/a	n/a	0.97	1.00	n/a	n/a	0.66	0.67
Small Commercial Demand Response	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Small Commercial Demand Response (IHD)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Demand Response 3	0.76	n/a	n/a	n/a	n/a	n/a	n/a	n/a	1.00	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Industrial Program																
Process & System Upgrades	n/a	n/a	n/a	1.10	n/a	n/a	n/a	0.79	n/a	n/a	n/a	1.10	n/a	n/a	n/a	0.80
Monitoring & Targeting	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Energy Manager	n/a	n/a	n/a	0.91	n/a	n/a	n/a	0.90	n/a	n/a	n/a	0.96	n/a	n/a	n/a	0.90
Retrofit																
Demand Response 3	0.84	n/a	n/a	n/a	n/a	n/a	n/a	n/a	1.00	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Home Assistance Program																
Home Assistance Program	1.00	1.06	0.59	0.42	0.70	1.00	1.00	1.00	1.00	1.01	0.89	0.84	0.70	1.00	1.00	1.00
Aboriginal Program																
Home Assistance Program	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Direct Install Lighting	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Pre-2011 Programs completed in 2011																
Electricity Retrofit Incentive Program	0.80	n/a	n/a	n/a	0.53	n/a	n/a	n/a	0.79	n/a	n/a	n/a	0.53	n/a	n/a	n/a
High Performance New Construction	1.00	1.00	1.00	1.00	0.50	0.50	0.50	0.50	1.00	1.00	1.00	1.00	0.50	0.50	0.50	0.50
Toronto Comprehensive	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Multifamily Energy Efficiency Rebates	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
LDC Custom Programs	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Other																
Program Enabled Savings	n/a	n/a	1.00	n/a	n/a	n/a	1.00	n/a	n/a	n/a	1.00	n/a	n/a	n/a	1.00	n/a
Time-of-Use Savings	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
LDC Pilots	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a

Summary Achievement Against CDM Targets

Results are recognized using current IESO reporting policies. Energy efficiency resources persist for the duration of the effective useful life. Any upcoming code changes are taken into account. Demand response resources persist for 1 year (Scenario 1). Please see methodology tab for more detailed information.

Table 4: Net Peak Demand Savings at the End User Level (MW) (Scenario 1)

Implementation Period	Annual			
	2011	2012	2013	2014
2011 - Verified	1.4	1.2	1.2	1.1
2012 - Verified†	0.0	1.5	1.3	1.3
2013 - Verified†	0.2	0.3	2.0	1.3
2014 - Verified†	0.1	0.3	0.3	3.1
Verified Net Annual Peak Demand Savings Persisting in 2014:				**6.7**
Niagara Peninsula Energy Inc. 2014 Annual CDM Capacity Target:				**15.5**
Verified Portion of Peak Demand Savings Target Achieved in 2014 (%):				**43.2%**

Table 5: Net Energy Savings at the End User Level (GWh)

Implementation Period	Annual				Cumulative
	2011	2012	2013	2014	2011-2014
2011 - Verified	5.0	5.0	4.9	4.6	19.6
2012 - Verified†	-0.2	5.6	5.6	5.5	16.5
2013 - Verified†	1.3	3.4	7.1	7.1	18.9
2014 - Verified†	1.0	1.5	1.82	10.6	15.0
Verified Net Cumulative Energy Savings 2011-2014:					**69.9**
Niagara Peninsula Energy Inc. 2011-2014 Annual CDM Energy Target:					**58.0**
Verified Portion of Cumulative Energy Target Achieved in 2014 (%):					**120.5%**

†Includes adjustments to previous years' verified results

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Table 6: Province-Wide Initiatives and Program Level Net Savings by Year (Scenario 1)

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW) 2014	2011-2014 Net Cumulative Energy Savings (kWh) 2014
Consumer Program															
Appliance Retirement	Appliances	56,110	34,146	20,952	22,563	3,299	2,011	1,433	1,617	23,005,812	13,424,518	8,713,107	9,497,343	8,221	159,100,415
Appliance Exchange	Appliances	3,688	3,836	5,337	5,685	371	556	1,106	1,178	450,187	974,621	1,971,701	2,100,266	2,973	10,556,192
HVAC Incentives	Equipment	92,748	87,540	96,286	113,002	32,037	19,060	19,552	23,106	59,437,670	32,841,283	33,923,592	42,888,217	93,755	447,009,930
Conservation Instant Coupon Booklet	Items	567,678	30,891	347,946	1,208,108	1,344	230	517	2,440	21,211,537	1,398,202	7,707,573	32,802,537	4,531	137,258,436
Bi-Annual Retailer Event	Items	952,149	1,060,901	944,772	4,824,751	1,681	1,480	1,184	8,043	29,387,468	26,781,674	17,179,841	122,902,769	12,389	355,157,348
Retailer Co-op	Items	152	0	0	0	0	0	0	0	2,652	0	0	0	0	10,607
Residential Demand Response	Devices	19,550	98,388	171,733	241,381	10,947	49,038	93,076	117,513	24,870	359,408	390,303	8,379	117,513	782,960
Residential Demand Response (IHD)	Devices	0	49,689	133,657	188,577	0	0	0	0	0	0	0	0	0	0
Residential New Construction	Homes	27	21	279	2,367	0	2	18	369	743	17,152	163,690	2,330,865	390	2,712,676
Consumer Program Total						**49,681**	**72,377**	**116,886**	**154,267**	**133,520,941**	**75,796,859**	**70,049,807**	**212,530,376**	**239,772**	**1,112,588,565**
Business Program															
Retrofit	Projects	2,828	6,481	9,746	10,925	24,467	61,147	59,678	70,662	136,002,258	314,922,468	345,346,008	462,903,521	213,493	2,631,401,223
Direct Install Lighting	Projects	20,741	18,691	17,833	23,784	23,724	15,284	18,708	23,419	61,076,701	57,345,798	64,315,558	84,503,302	73,304	604,196,658
Building Commissioning	Buildings	0	0	0	5	0	0	0	988	0	0	0	1,513,377	988	1,513,377
New Construction	Buildings	25	98	158	226	123	764	1,584	6,432	411,717	1,814,721	4,959,266	20,381,204	8,904	37,390,767
Energy Audit	Audits	222	357	589	473	0	1,450	2,811	6,323	0	7,049,351	15,455,795	30,874,399	10,583	82,934,042
Small Commercial Demand Response	Devices	132	294	1,211	3,652	84	187	773	2,116	157	1,068	373	319	2,116	1,916
Small Commercial Demand Response (IHD)	Devices	0	0	378	820	0	0	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	145	151	175	180	16,218	19,389	23,706	23,380	633,421	281,823	346,659	0	23,380	1,261,903
Business Program Total						**64,617**	**98,221**	**107,261**	**133,319**	**198,124,253**	**381,415,230**	**430,423,659**	**600,176,121**	**332,769**	**3,358,699,887**
Industrial Program															
Process & System Upgrades	Projects	0	0	5	10	0	0	294	9,692	0	0	2,603,764	72,053,255	9,986	77,260,782
Monitoring & Targeting	Projects	0	1	3	5	0	0	0	102	0	0	0	502,517	102	502,517
Energy Manager	Projects	1	132	306	379	0	1,086	3,558	5,191	0	7,372,108	21,994,263	40,436,427	8,384	95,324,998
Retrofit	Projects	433	0	0	0	4,615	0	0	0	28,866,840	0	0	0	4,613	115,462,282
Demand Response 3	Facilities	124	185	281	336	52,484	74,056	162,543	166,082	3,080,737	1,784,712	4,309,160	0	166,082	9,174,609
Industrial Program Total						**57,098**	**75,141**	**166,395**	**181,066**	**31,947,577**	**9,156,820**	**28,907,187**	**112,992,199**	**189,168**	**297,725,188**
Home Assistance Program															
Home Assistance Program	Homes	46	5,920	29,654	25,424	2	566	2,361	2,466	39,283	5,442,232	20,987,275	19,582,658	5,370	77,532,571
Home Assistance Program Total						**2**	**566**	**2,361**	**2,466**	**39,283**	**5,442,232**	**20,987,275**	**19,582,658**	**5,370**	**77,532,571**
Aboriginal Program															
Home Assistance Program	Homes	0	0	717	1,125	0	0	267	549	0	0	1,609,393	3,101,207	816	6,319,993
Direct Install Lighting	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Aboriginal Program Total						**0**	**0**	**267**	**549**	**0**	**0**	**1,609,393**	**3,101,207**	**816**	**6,319,993**
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	2,028	0	0	0	21,662	0	0	0	121,138,219	0	0	0	21,662	484,552,876
High Performance New Construction	Projects	182	73	19	3	5,098	3,251	772	134	26,185,591	11,901,944	3,522,240	688,738	9,255	148,181,415
Toronto Comprehensive	Projects	577	15	4	5	15,805	0	0	281	86,964,886	0	0	2,479,840	16,086	350,339,385
Multifamily Energy Efficiency Rebates	Projects	110	0	0	0	1,981	0	0	0	7,595,683	0	0	0	1,981	30,382,733
LDC Custom Programs	Projects	8	0	0	0	399	0	0	0	1,367,170	0	0	0	399	5,468,679
Pre-2011 Programs completed in 2011 Total						**44,945**	**3,251**	**772**	**415**	**243,251,550**	**11,901,944**	**3,522,240**	**3,168,578**	**49,382**	**1,018,925,088**
Other															
Program Enabled Savings	Projects	33	71	46	43	0	2,304	3,692	5,500	0	1,188,362	4,075,382	19,035,337	11,496	30,751,187
Time-of-Use Savings	Homes	0	0	0	n/a	0	0	0	54,795	0	0	0	0	54,795	0
LDC Pilots	Projects	0	0	0	1,174	0	0	0	1,170	0	0	0	5,061,522	1,170	5,061,522
Other Total						**0**	**2,304**	**3,692**	**61,466**	**0**	**1,188,362**	**4,075,382**	**24,096,859**	**67,462**	**35,812,709**
Adjustments to 2011 Verified Results							**1,406**	**641**	**1,418**		**18,689,081**	**1,736,381**	**7,319,857**	**3,215**	**110,143,550**
Adjustments to 2012 Verified Results								**6,260**	**9,221**			**41,947,840**	**37,080,215**	**15,401**	**238,780,637**
Adjustments to 2013 Verified Results									**24,391**				**150,785,808**	**24,391**	**296,465,211**
Energy Efficiency Total						**136,610**	**109,191**	**117,536**	**224,457**	**603,144,419**	**482,474,435**	**554,528,447**	**975,639,300**	**575,647**	**5,896,382,612**
Demand Response Total (Scenario 1)						**79,733**	**142,670**	**280,099**	**309,091**	**3,739,185**	**2,427,011**	**5,046,495**	**8,698**	**309,091**	**11,221,389**
Adjustments to Previous Years' Verified Results Total						**0**	**1,406**	**6,901**	**35,030**	**0**	**18,689,081**	**43,684,221**	**195,185,880**	**43,006**	**645,389,397**
OPA-Contracted LDC Portfolio Total (inc. Adjustments)						**216,343**	**253,267**	**404,536**	**568,578**	**606,883,604**	**503,590,526**	**603,259,163**	**1,170,833,878**	**927,745**	**6,552,993,397**
													Full OEB Target:	**1,330,000**	**6,000,000,000**
													% of Full OEB Target Achieved to Date (Scenario 1):	**70%**	**109%**

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

*Includes adjustments after Final Reports were issued

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Table 7: Adjustments to Province-Wide Net Verified Results due to Variances

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW) 2014	2011-2014 Net Cumulative Energy Savings (kWh) 2014
Consumer Program															
Appliance Retirement	Appliances	0	0	0		0	0	0		0	0	0		0	0
Appliance Exchange	Appliances	0	0	0		0	0	0		0	0	0		0	0
HVAC Incentives	Equipment	-18,839	2,319	4,705		-5,270	479	1,037		-9,707,002	955,512	1,838,408		-3,754	-32,284,656
Conservation Instant Coupon Booklet	Items	8,216	0	1,050		16	0	2		275,655	0	23,571		18	1,149,763
Bi-Annual Retailer Event	Items	81,817	0	0		108	0	0		2,183,391	0	0		108	8,733,563
Retailer Co-op	Items	0	0	0		0	0	0		0	0	0		0	0
Residential Demand Response	Devices	0	0	0		0	0	0		0	0	0		0	0
Residential Demand Response (IHD)	Devices	0	0	0		0	0	0		0	0	0		0	0
Residential New Construction	Homes	20	2	193		1	1	72		14,667	985	441,938		74	945,497
Consumer Program Total						**-5,145**	**480**	**1,111**		**-7,233,290**	**956,497**	**2,303,917**		**-3,555**	**-21,664,975**
Business Program															
Retrofit	Projects	312	876	961		3,208	7,233	11,961		16,266,129	42,498,052	78,146,280		22,056	347,545,386
Direct Install Lighting	Projects	444	197	51		501	204	46		1,250,388	736,541	164,667		620	7,158,143
Building Commissioning	Buildings	0	0	0		0	0	0		0	0	0		0	0
New Construction	Buildings	15	29	72		850	1,304	2,241		3,604,553	4,825,774	8,636,179		4,401	46,187,216
Energy Audit	Audits	119	77	270		604	439	2,383		2,945,189	2,145,367	13,100,635		3,426	44,418,129
Small Commercial Demand Response	Devices	0	0	0		0	0	0		0	0	0		0	0
Small Commercial Demand Response (IHD)	Devices	0	0	0		0	0	0		0	0	0		0	0
Demand Response 3	Facilities	0	0	0		0	0	0		0	0	0		0	0
Business Program Total						**5,162**	**9,181**	**16,631**		**24,066,259**	**50,205,734**	**100,047,761**		**30,503**	**385,148,444**
Industrial Program															
Process & System Upgrades	Projects	0	0	2		0	0	324		0	0	968,659		324	1,937,318
Monitoring & Targeting	Projects	0	1	3		0	0	54		0	528,000	639,348		54	2,862,696
Energy Manager	Projects	1	93	101		27	1,067	2,395		241,515	8,266,841	25,814,853		4,345	81,853,489
Retrofit	Projects	0	0	0		0	0	0		0	0	0		0	0
Demand Response 3	Facilities	0	0	0		0	0	0		0	0	0		0	0
Industrial Program Total						**27**	**1,067**	**2,774**		**241,515**	**8,794,841**	**27,422,860**		**4,723**	**61,215,516**
Home Assistance Program															
Home Assistance Program	Homes	0	887	2,898		0	222	791		0	1,316,749	4,321,794		1,009	12,515,300
Home Assistance Program Total						**0**	**222**	**791**		**0**	**1,316,749**	**4,321,794**		**1,009**	**8,581,177**
Aboriginal Program															
Home Assistance Program	Homes	0	0	133		0	0	134		0	0	563,715		134	1,127,430
Direct Install Lighting	Projects	0	0	0		0	0	0		0	0	0		0	0
Aboriginal Program Total						**0**	**0**	**134**		**0**	**0**	**563,715**		**134**	**1,127,430**
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	12	0	0		138	0	0		545,536	0	0		138	2,182,145
High Performance New Construction	Projects	37	4	15		1,507	363	-184		2,398,941	2,832,533	-993,596		1,686	16,106,171
Toronto Comprehensive	Projects	0	15	4		0	672	185		0	4,523,517	1,324,388		857	16,219,327
Multifamily Energy Efficiency Rebates	Projects	0	0	0		0	0	0		0	0	0		0	0
LDC Custom Programs	Projects	0	0	0		0	0	0		0	0	0		0	0
Pre-2011 Programs completed in 2011 Total						**1,645**	**1,035**	**2**		**2,944,477**	**7,356,050**	**330,792**		**2,682**	**11,104,528**
Other															
Program Enabled Savings	Projects	33	55	33		1,776	3,712	2,020		7,727,573	11,481,687	10,688,564		7,509	86,732,481
Time-of-Use Savings	Homes	0	0	0		0	0	0		0	0	0		0	0
LDC Pilots	Projects	0	0	0		0	0	0		0	0	0		0	0
Other Total						**1,776**	**3,712**	**2,020**		**7,727,573**	**11,481,687**	**10,688,564**		**7,509**	**86,732,481**
Adjustments to 2011 Verified Results						**3,465**				**27,746,535**				**3,215**	**110,143,550**
Adjustments to 2012 Verified Results							**15,697**				**80,111,558**			**15,401**	**238,780,637**
Adjustments to 2013 Verified Results								**23,463**				**145,679,403**		**24,391**	**296,465,211**
Adjustments to Previous Years' Verified Results Total						**3,465**	**15,697**	**23,463**		**27,746,535**	**80,111,558**	**145,679,403**		**43,006**	**645,389,397**

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

Adjustments to previous years' results shown in this table will not align to adjustments shown in Table 1 as the information presented above is presented in the implementation year. Adjustements in Table 1 reflect persisted savings in the year in which that adjustment is verified.

Table 8: Province-Wide Realization Rate & NTG

Initiative	Peak Demand Savings								Energy Savings							
	Realization Rate				Net-to-Gross Ratio				Realization Rate				Net-to-Gross Ratio			
	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program																
Appliance Retirement	1.00	1.00	1.00	1.00	0.51	0.46	0.42	0.45	1.00	1.00	1.00	1.00	0.46	0.47	0.44	0.47
Appliance Exchange	1.00	1.00	1.00	1.00	0.51	0.52	0.53	0.53	1.00	1.00	1.00	1.00	0.52	0.52	0.53	0.53
HVAC Incentives	1.00	1.00	1.00	1.00	0.60	0.50	0.48	0.48	1.00	1.00	1.00	1.00	0.50	0.49	0.48	0.48
Conservation Instant Coupon Booklet	1.00	1.00	1.00	1.00	1.14	1.00	1.11	1.69	1.00	1.00	1.00	1.00	1.00	1.05	1.13	1.73
Bi-Annual Retailer Event	1.00	1.00	1.00	1.00	1.12	0.91	1.04	1.74	1.00	1.00	1.00	1.00	0.91	0.92	1.04	1.75
Retailer Co-op	1.00	n/a	n/a	n/a	0.68	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential Demand Response	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential Demand Response (IHD)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Residential New Construction	1.00	3.65	0.78	1.03	0.41	0.49	0.63	0.63	3.65	7.17	3.09	0.62	0.49	0.49	0.63	0.63
Business Program																
Retrofit	1.06	0.93	0.92	0.84	0.72	0.75	0.73	0.71	0.93	1.05	1.01	0.98	0.75	0.76	0.73	0.72
Direct Install Lighting	1.08	0.69	0.82	0.78	1.08	0.94	0.94	0.94	0.69	0.85	0.84	0.83	0.94	0.94	0.94	0.94
Building Commissioning	n/a	n/a	n/a	1.97	n/a	n/a	n/a	1.00	n/a	n/a	n/a	1.16	n/a	n/a	n/a	1.00
New Construction	0.50	0.98	0.68	0.71	0.50	0.49	0.54	0.54	0.98	0.99	0.76	0.79	0.49	0.49	0.54	0.54
Energy Audit	n/a	n/a	1.02	0.96	n/a	n/a	0.66	0.68	n/a	n/a	0.97	1.00	n/a	n/a	0.66	0.67
Small Commercial Demand Response	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Small Commercial Demand Response (IHD)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Demand Response 3	0.76	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Industrial Program																
Process & System Upgrades	n/a	n/a	0.85	0.96	n/a	n/a	0.94	0.79	n/a	n/a	0.87	0.96	n/a	n/a	0.93	0.80
Monitoring & Targeting	n/a	n/a	n/a	0.59	n/a	n/a	n/a	1.00	n/a	n/a	n/a	0.36	n/a	n/a	n/a	1.00
Energy Manager	n/a	1.16	0.90	0.91	n/a	0.90	0.90	0.90	1.16	1.16	0.90	0.96	0.90	0.90	0.90	0.85
Retrofit	1.11	n/a	n/a	n/a	0.72	n/a	n/a	n/a	0.91	n/a	n/a	n/a	0.75	n/a	n/a	n/a
Demand Response 3	0.84	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Home Assistance Program																
Home Assistance Program	1.00	0.32	0.26	0.49	0.70	1.00	1.00	1.00	0.32	0.99	0.88	0.78	1.00	1.00	1.00	1.00
Aboriginal Program																
Home Assistance Program	n/a	n/a	0.05	0.15	n/a	n/a	1.00	1.00	n/a	n/a	0.95	0.97	n/a	n/a	1.00	1.00
Direct Install Lighting	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Pre-2011 Programs completed in 2011																
Electricity Retrofit Incentive Program	0.80	n/a	n/a	n/a	0.54	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
High Performance New Construction	1.00	1.00	1.00	n/a	0.49	0.50	0.50	0.50	1.00	1.00	1.00	n/a	0.50	0.50	0.50	0.50
Toronto Comprehensive	1.13	n/a	n/a	n/a	0.50	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Multifamily Energy Efficiency Rebates	0.93	n/a	n/a	n/a	0.78	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
LDC Custom Programs	1.00	n/a	n/a	n/a	1.00	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Other																
Program Enabled Savings	n/a	1.06	1.00	0.86	n/a	1.00	1.00	1.00	n/a	2.26	1.00	0.98	n/a	1.00	1.00	1.00
Time-of-Use Savings	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
LDC Pilots	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a

Summary Provincial Progress Towards CDM Targets

Table 9: Province-Wide Net Peak Demand Savings at the End User Level (MW)

Implementation Period	Annual			
	2011	2012	2013	2014
2011	216.3	136.6	135.8	129.0
2012†	1.4	253.3	109.8	108.2
2013†	0.6	7.0	404.5	122.0
2014†	1.4	10.8	34.2	568.6
Verified Net Annual Peak Demand Savings in 2014:				**927.7**
2014 Annual CDM Capacity Target:				**1,330**
Verified Portion of Peak Demand Savings Target Achieved in 2014 (%):				**69.8%**

Table 10: Province-Wide Net Energy Savings at the End-User Level (GWh)

Implementation Period	Annual				Cumulative
	2011	2012	2013	2014	2011-2014
2011	606.9	603.0	601.0	582.3	2,393.1
2012†	18.7	503.6	498.4	492.6	1,513.3
2013†	1.7	44.4	603.3	583.4	1,232.8
2014†	7.3	44.8	191.0	1,170.8	1,413.9
Verified Net Cumulative Energy Savings 2011-2014:					**6,553.0**
2011-2014 Cumulative CDM Energy Target:					**6,000**
Verified Portion of Cumulative Energy Target Achieved in 2014 (%):					**109.2%**

†Includes adjustments to previous years' verified results

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

METHODOLOGY

All results are at the end-user level (not including transmission and distribution losses)

EQUATIONS	
Prescriptive Measures and Projects	**Gross Savings = Activity * Per Unit Assumption** **Net Savings = Gross Savings * Net-to-Gross Ratio** **All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)**
Engineered and Custom Projects	**Gross Savings = Reported Savings * Realization Rate** **Net Savings = Gross Savings * Net-to-Gross Ratio** **All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)**
Demand Response	**Peak Demand: Gross Savings = Net Savings = contracted MW at contributor level * Provincial contracted to ex ante ratio** **Energy: Gross Savings = Net Savings = provincial ex post energy savings * LDC proportion of total provincial contracted MW** **All savings are annualized (i.e. the savings are the same regardless of the time of year a participant began offering DR)**
Adjustments to Previous Years' Verified Results	All variances from the Final Annual Results Reports from prior years will be adjusted within this report. Any variances with regards to projects counts, data lag, and calculations etc., will be made within this report. Considers the cumulative effect of energy savings.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Consumer Program			
Appliance Retirement	Includes both retail and home pickup stream. Retail stream allocated based on average of 2008 & 2009 residential throughput; Home pickup stream directly attributed by postal code or customer selection.	Savings are considered to begin in the year the appliance is picked up.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Appliance Exchange	When postal code information is provided by customer, results are directly attributed to the LDC. When postal code is not available, results allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year that the exchange event occurred.	
HVAC Incentives	Results directly attributed to LDC based on customer postal code.	Savings are considered to begin in the year that the installation occurred.	

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Conservation Instant Coupon Booklet	LDC-coded coupons directly attributed to LDC. Otherwise results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year in which the coupon was redeemed.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Bi-Annual Retailer Event	Results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year in which the event occurs.	
Retailer Co-op	When postal code information is provided by the customer, results are directly attributed. If postal code information is not available, results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year of the home visit and installation date.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Residential Demand Response	Results are directly attributed to LDC based on data provided to IESO through project completion reports and continuing participant lists.	Savings are considered to begin in the year the device was installed and/or when a customer signed a peaksaver PLUS™ participant agreement.	Peak demand savings are based on an ex ante estimate assuming a 1 in 10 weather year and represents the "insurance value" of the initiative. Energy savings are based on an ex post estimate which reflects the savings that occurred as a result of activations in the year and accounts for any “snapback” in energy consumption experienced after the event. Savings are assumed to persist for only 1 year, reflecting that savings will only occur if the resource is activated.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Residential New Construction	Results are directly attributed to LDC based on LDC identified in application in the iCon system. Initiative was not evaluated in 2011, reported results are presented with forecast assumptions as per the business case.	Savings are considered to begin in the year of the project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Business Program			
Efficiency: Equipment Replacement	Results are directly attributed to LDC based on LDC identified at the facility level in the iCon system. Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see page for Building type to Sector mapping.	Savings are considered to begin in the year of the actual project completion date in the iCON system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
	Additional Note: project counts were derived by filtering out invalid statuses (e.g. Post-Project Submission - Payment denied by LDC) and only including projects with an "Actual Project Completion Date" in 2014)		

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Direct Installed Lighting	Results are directly attributed to LDC based on the LDC specified on the work order.	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
Existing Building Commissioning Incentive	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined by the total savings for a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
New Construction and Major Renovation Incentive	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the actual project completion date.	
Energy Audit	Projects are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Commercial Demand Response (part of the Residential program schedule)	Results are directly attributed to LDC based on data provided to IESO through project completion reports and continuing participant lists	Savings are considered to begin in the year the device was installed and/or when a customer signed a peaksaver PLUS™ participant agreement.	Peak demand savings are based on an ex ante estimate assuming a 1 in 10 weather year and represents the "insurance value" of the initiative. Energy savings are based on an ex post estimate which reflects the savings that occurred as a result of activations in the year. Savings are assumed to persist for only 1 year, reflecting that savings will only occur if the resource is activated.
Demand Response 3 (part of the Industrial program schedule)	Results are attributed to LDCs based on the total contracted megawatts at the contributor level as of December 31st, applying the provincial ex ante to contracted ratio (ex ante estimate/contracted megawatts); Ex post energy savings are attributed to the LDC based on their proportion of the total contracted megawatts at the contributor level.	Savings are considered to begin in the year in which the contributor signed up to participate in demand response.	Peak demand savings are ex ante estimates based on the load reduction capability that can be expected for the purposes of planning. The ex ante estimates factor in both scheduled non-performances (i.e. maintenance) and historical performance. Energy savings are based on an ex post estimate which reflects the savings that actually occurred as a results of activations in the year. Savings are assumed to persist for 1 year, reflecting that savings will not occur if the resource is not activated and additional costs are incurred to activate the resource.
Industrial Program			
Process & System Upgrades	Results are directly attributed to LDC based on LDC identified in application.	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Monitoring & Targeting	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
Energy Manager	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Efficiency: Equipment Replacement Incentive (part of the C&I program schedule)	Results are directly attributed to LDC based on LDC identified at the facility level in the saveONenergy CRM; Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see "Reference Tables" tab for Building type to Sector mapping.	Savings are considered to begin in the year of the actual project completion date on the iCON CRM system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON CRM system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
Demand Response 3	Results are attributed to LDCs based on the total contracted megawatts at the contributor level as of December 31st, applying the provincial ex ante to contracted ratio (ex ante estimate/contracted megawatts); Ex post energy savings are attributed to the LDC based on their proportion of the total contracted megawatts at the contributor level.	Savings are considered to begin in the year in which the contributor signed up to participate in demand response.	Peak demand savings are ex ante estimates based on the load reduction capability that can be expected for the purposes of planning. The ex ante estimates factor in both scheduled non-performances (i.e. maintenance) and historical performance. Energy savings are based on an ex post estimate which reflects the savings that actually occurred as a results of activations in the year. Savings are assumed to persist for 1 year, reflecting that savings will not occur if the resource is not activated and additional costs are incurred to activate the resource.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Home Assistance Program			
Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross), taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Aboriginal Program			
Aboriginal Program	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross), taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Pre-2011 Programs completed in 2011			
Electricity Retrofit Incentive Program	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated in 2011, 2012, 2013 or 2014 assumptions as per 2010 evaluation.	Savings are considered to begin in the year in which a project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported. A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). If energy savings are not available, an estimate is made based on the kWh to kW ratio in the provincial results from the 2010 evaluated results (http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports).
High Performance New Construction	Results are directly attributed to LDC based on customer data provided to the OPA from Enbridge; Initiative was not evaluated in 2011, 2012, 2013 or 2014, assumptions as per 2010 evaluation.	Savings are considered to begin in the year in which a project was completed.	
Toronto Comprehensive	Program run exclusively in Toronto Hydro-Electric System Limited service territory; Initiative was not evaluated in 2011, 2012, 2013 or 2014, assumptions as per 2010 evaluation.		

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Multifamily Energy Efficiency Rebates	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated in 2011, 2012, 2013 or 2014, assumptions as per 2010 evaluation.	Savings are considered to begin in the year in which a project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). If energy savings are not available, an estimate is made based on the kWh to kW ratio in the provincial results from the 2010 evaluated results (http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports).
Data Centre Incentive Program	Program run exclusively in PowerStream Inc. service territory; Initiative was not evaluated in 2011, assumptions as per 2009 evaluation.		
EnWin Green Suites	Program run exclusively in ENWIN Utilities Ltd. service territory; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation.		

Consumer Program Allocation Methodology

Results can be allocated based on average of 2008 & 2009 residential throughput for each LDC (below) when additional information is not available. Source: OEB Yearbook Data 2008 & 2009

Local Distribution Company	Allocation
Algoma Power Inc.	0.2%
Atikokan Hydro Inc.	0.0%
Attawapiskat Power Corporation	0.0%
Bluewater Power Distribution Corporation	0.6%
Brant County Power Inc.	0.2%
Brantford Power Inc.	0.7%
Burlington Hydro Inc.	1.4%
Cambridge and North Dumfries Hydro Inc.	1.0%
Canadian Niagara Power Inc.	0.5%
Centre Wellington Hydro Ltd.	0.1%
Chapleau Public Utilities Corporation	0.0%
COLLUS Power Corporation	0.3%
Cooperative Hydro Embrun Inc.	0.0%
E.L.K. Energy Inc.	0.2%
Enersource Hydro Mississauga Inc.	3.9%
ENTEGRUS	0.6%
ENWIN Utilities Ltd.	1.6%
Erie Thames Powerlines Corporation	0.4%
Espanola Regional Hydro Distribution Corporation	0.1%
Essex Powerlines Corporation	0.7%
Festival Hydro Inc.	0.3%
Fort Albany Power Corporation	0.0%
Fort Frances Power Corporation	0.1%
Greater Sudbury Hydro Inc.	1.0%
Grimsby Power Inc.	0.2%
Guelph Hydro Electric Systems Inc.	0.9%
Haldimand County Hydro Inc.	0.4%
Halton Hills Hydro Inc.	0.5%
Hearst Power Distribution Company Limited	0.1%
Horizon Utilities Corporation	4.0%
Hydro 2000 Inc.	0.0%
Hydro Hawkesbury Inc.	0.1%
Hydro One Brampton Networks Inc.	2.8%
Hydro One Networks Inc.	30.0%
Hydro Ottawa Limited	5.6%
Innisfil Hydro Distribution Systems Limited	0.4%
Kashechewan Power Corporation	0.0%
Kenora Hydro Electric Corporation Ltd.	0.1%
Kingston Hydro Corporation	0.5%
Kitchener-Wilmot Hydro Inc.	1.6%
Lakefront Utilities Inc.	0.2%

Lakeland Power Distribution Ltd.	0.2%
London Hydro Inc.	2.7%
Middlesex Power Distribution Corporation	0.1%
Midland Power Utility Corporation	0.1%
Milton Hydro Distribution Inc.	0.6%
Newmarket - Tay Power Distribution Ltd.	0.7%
Niagara Peninsula Energy Inc.	1.0%
Niagara-on-the-Lake Hydro Inc.	0.2%
Norfolk Power Distribution Inc.	0.3%
North Bay Hydro Distribution Limited	0.5%
Northern Ontario Wires Inc.	0.1%
Oakville Hydro Electricity Distribution Inc.	1.5%
Orangeville Hydro Limited	0.2%
Orillia Power Distribution Corporation	0.3%
Oshawa PUC Networks Inc.	1.2%
Ottawa River Power Corporation	0.2%
Parry Sound Power Corporation	0.1%
Peterborough Distribution Incorporated	0.7%
PowerStream Inc.	6.6%
PUC Distribution Inc.	0.9%
Renfrew Hydro Inc.	0.1%
Rideau St. Lawrence Distribution Inc.	0.1%
Sioux Lookout Hydro Inc.	0.1%
St. Thomas Energy Inc.	0.3%
Thunder Bay Hydro Electricity Distribution Inc.	0.9%
Tillsonburg Hydro Inc.	0.1%
Toronto Hydro-Electric System Limited	12.8%
Veridian Connections Inc.	2.4%
Wasaga Distribution Inc.	0.2%
Waterloo North Hydro Inc.	1.0%
Welland Hydro-Electric System Corp.	0.4%
Wellington North Power Inc.	0.1%
West Coast Huron Energy Inc.	0.1%
Westario Power Inc.	0.5%
Whitby Hydro Electric Corporation	0.9%
Woodstock Hydro Services Inc.	0.3%

Reporting Glossary

Annual: the peak demand or energy savings that occur in a given year (includes resource savings from new program activity and resource savings persisting from previous years).

Cumulative Energy Savings: represents the sum of the annual energy savings that accrue over a defined period (in the context of this report the defined period is 2011 - 2014). This concept does not apply to peak demand savings.

End-User Level: resource savings in this report are measured at the customer level as opposed to the generator level (the difference being line losses).

Free-ridership: the percentage of participants who would have implemented the program measure or practice in the absence of the program.

Incremental: the new resource savings attributable to activity procured in a particular reporting period based on when the savings are considered to 'start'.

Initiative: a Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (i.e. Retrofit, Fridge & Freezer Pickup).

Net-to-Gross Ratio: The ratio of net savings to gross savings, which takes into account factors such as free-ridership and spillover

Net Energy Savings (MWh): energy savings attributable to conservation and demand management activities net of free-riders, etc.

Net Peak Demand Savings (MW): peak demand savings attributable to conservation and demand management activities net of free-riders, etc.

Program: a group of initiatives that target a particular market sector (e.g. Consumer, Industrial).

Realization Rate: A comparison of observed or measured (evaluated) information to original reported savings which is used to adjust the gross savings estimates.

Settlement Account: the grouping of demand response facilities (contributors) into one contractual agreement

Spillover: Reductions in energy consumption and/or demand caused by the presence of the energy efficiency program, beyond the program-related gross savings of the participants. There can be participant and/or non-participant spillover.

Unit: for a specific initiative the relevant type of activity acquired in the market place (i.e. appliances picked up, projects completed, coupons redeemed).

Table 11: Niagara Peninsula Energy Inc. Initiative and Program Level Gross Savings by Year

Initiative	Unit	Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
		2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program									
Appliance Retirement**	Appliances	61	20	23	24	420,544	135,814	144,354	147,486
Appliance Exchange**	Appliances	8	8	16	15	9,146	14,737	28,076	25,971
HVAC Incentives	Equipment	467	302	308	398	842,023	514,767	530,338	733,643
Conservation Instant Coupon Booklet	Items	14	2	5	13	248,680	13,185	68,043	172,972
Bi-Annual Retailer Event	Items	15	16	11	46	267,501	290,600	163,502	698,649
Retailer Co-op	Items	0	0	0	0	0	0	0	0
Residential Demand Response	Devices	26	0	175	175	0	0	208	0
Residential Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0
Residential New Construction	Homes	0	0	0	75	0	0	0	948,128
Consumer Program Total		**591**	**349**	**537**	**745**	**1,787,893**	**969,104**	**934,521**	**2,726,849**
Business Program									
Retrofit	Projects	230	859	729	894	1,233,531	3,710,884	2,965,787	5,044,112
Direct Install Lighting	Projects	311	238	186	130	973,166	856,732	657,027	477,630
Building Commissioning	Buildings	0	0	0	0	0	0	0	0
New Construction	Buildings	0	0	0	61	0	0	0	273,443
Energy Audit	Audits	0	41	13	139	0	201,410	73,311	680,946
Small Commercial Demand Response	Devices	3	0	3	3	0	0	5	0
Small Commercial Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	106	106	95	92	4,146	1,548	1,500	0
Business Program Total		**650**	**1,246**	**1,026**	**1,319**	**2,210,844**	**4,770,573**	**3,697,630**	**6,476,131**
Industrial Program									
Process & System Upgrades	Projects	0	0	0	203	0	0	0	1,781,162
Monitoring & Targeting	Projects	0	0	0	0	0	0	0	0
Energy Manager	Projects	0	0	0	0	0	0	0	18,973
Retrofit	Projects	3	0	0	0	18,333	0	0	0
Demand Response 3	Facilities	63	65	472	444	3,710	1,578	10,747	0
Industrial Program Total		**66**	**65**	**472**	**647**	**22,044**	**1,578**	**10,747**	**1,800,135**
Home Assistance Program									
Home Assistance Program	Homes	1	5	15	12	13,053	54,313	181,895	113,778
Home Assistance Program Total		**1**	**5**	**15**	**12**	**13,053**	**54,313**	**181,895**	**113,778**
Aboriginal Program									
Home Assistance Program	Homes	0	0	0	0	0	0	0	0
Direct Install Lighting	Projects	0	0	0	0	0	0	0	0
Aboriginal Program Total		**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Pre-2011 Programs completed in 2011									
Electricity Retrofit Incentive Program	Projects	496	0	0	0	2,802,732	0	0	0
High Performance New Construction	Projects	154	272	0	0	791,689	1,287,037	0	0
Toronto Comprehensive	Projects	0	0	0	0	0	0	0	0
Multifamily Energy Efficiency Rebates	Projects	0	0	0	0	0	0	0	0
LDC Custom Programs	Projects	0	0	0	0	0	0	0	0
Pre-2011 Programs completed in 2011 Total		**650**	**272**	**0**	**0**	**3,594,421**	**1,287,037**	**0**	**0**
Other									
Program Enabled Savings	Projects	0	0	4	0	0	0	93,443	0
Time-of-Use Savings	Homes	0	0	0	638	0	0	0	0
LDC Pilots	Projects	0	0	0	0	0	0	0	0
Other Total		**0**	**0**	**4**	**638**	**0**	**0**	**93,443**	**0**
Adjustments to 2011 Verified Results			**119**	**193**	**137**		**-56,960**	**1,313,972**	**999,851**
Adjustments to 2012 Verified Results				**169**	**187**			**2,177,838**	**616,397**
Adjustments to 2013 Verified Results					**98**				**421,203**
Energy Efficiency Total		**1,760**	**1,765**	**1,310**	**2,648**	**7,620,398**	**7,079,479**	**4,905,775**	**11,116,893**
Demand Response Total		**198**	**172**	**744**	**714**	**7,856**	**3,126**	**12,461**	**0**
Adjustments to Previous Years' Verified Results Total		**0**	**119**	**361**	**423**	**0**	**-56,960**	**3,491,809**	**2,037,451**
OPA-Contracted LDC Portfolio Total (inc. Adjustments)		**1,958**	**2,056**	**2,416**	**3,784**	**7,628,254**	**7,025,645**	**8,410,046**	**13,154,345**

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

*Includes adjustments after Final Reports were issued

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Gross results are presented for informational purposes only and are not considered official 2014 Final Verified Results

**Net results substituted for gross results due to unavailability of data

Table 12: Adjustments to Niagara Peninsula Energy Inc. Gross Verified Results due to Variances

Initiative	Unit	Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
		2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program									
Appliance Retirement	Appliances	0	0	0		0	0	0	
Appliance Exchange	Appliances	0	0	0		0	0	0	
HVAC Incentives	Equipment	-79	10	17		-142,763	17,515	30,355	
Conservation Instant Coupon Booklet	Items	0	0	0		2,546	0	206	
Bi-Annual Retailer Event	Items	1	0	0		23,605	0	0	
Retailer Co-op	Items	0	0	0		0	0	0	
Residential Demand Response	Devices	0	0	0		0	0	0	
Residential Demand Response (IHD)	Devices	0	0	0		0	0	0	
Residential New Construction	Homes	0	0	1		0	0	15,320	
Consumer Program Total		**-77**	**10**	**18**		**-116,613**	**17,515**	**45,881**	
Business Program									
Retrofit	Projects	5	48	80		42,173	589,657	337,829	
Direct Install Lighting	Projects	34	0	0		98,300	0	0	
Building Commissioning	Buildings	0	0	0		0	0	0	
New Construction	Buildings	0	0	0		0	24,842	0	
Energy Audit	Audits	5	5	0		25,176	36,503	49	
Small Commercial Demand Response	Devices	0	0	0		0	0	0	
Small Commercial Demand Response (IHD)	Devices	0	0	0		0	0	0	
Demand Response 3	Facilities	0	0	0		0	0	0	
Business Program Total		**45**	**53**	**80**		**165,650**	**651,001**	**337,877**	
Industrial Program									
Process & System Upgrades	Projects	0	0	0		0	0	0	
Monitoring & Targeting	Projects	0	0	0		0	0	0	
Energy Manager	Projects	0	0	0		0	0	11,631	
Retrofit	Projects	0	0	0		0	0	0	
Demand Response 3	Facilities	0	0	0		0	0	0	
Industrial Program Total		**0**	**0**	**0**		**0**	**0**	**11,631**	
Home Assistance Program									
Home Assistance Program	Homes	0	0	2		0	53,613	26,110	
Home Assistance Program Total		**0**	**0**	**2**		**0**	**53,613**	**26,110**	
Aboriginal Program									
Home Assistance Program	Homes	0	0	0		0	0	0	
Direct Install Lighting	Projects	0	0	0		0	0	0	
Aboriginal Program Total		**0**	**0**	**0**		**0**	**0**	**0**	
Pre-2011 Programs completed in 2011									
Electricity Retrofit Incentive Program	Projects	0	0	0		0	0	0	
High Performance New Construction	Projects	153	0	0		-104,571	0	0	
Toronto Comprehensive	Projects	0	0	0		0	0	0	
Multifamily Energy Efficiency Rebates	Projects	0	0	0		0	0	0	
LDC Custom Programs	Projects	0	0	0		0	0	0	
Pre-2011 Programs completed in 2011 Total		**153**	**0**	**0**		**-104,571**	**0**	**0**	
Other									
Program Enabled Savings	Projects	192	106	0		1,312,546	2,072,243	0	
Time-of-Use Savings	Homes	0	0	0		0	0	0	
LDC Pilots	Projects	0	0	0		0	0	0	
Other Total		**192**	**106**	**0**		**1,312,546**	**2,072,243**	**0**	
Adjustments to 2011 Verified Results		**312**				**1,257,012**			
Adjustments to 2012 Verified Results			**169**				**2,794,373**		
Adjustments to 2013 Verified Results				**101**				**421,500**	
Total Adjustments to Previous Years' Verified Results		**312**	**169**	**101**		**1,257,012**	**2,794,373**	**421,500**	

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

Gross results are presented for informational purposes only and are not considered official 2014 Final Verified Results

Table 13: Province-Wide Initiatives and Program Level Gross Savings by Year

Initiative	Unit	Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
		2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program									
Appliance Retirement**	Appliances	6,750	2,011	3,151	3,579	45,971,627	13,424,518	18,616,239	20,315,770
Appliance Exchange**	Appliances	719	556	2,101	2,238	873,531	974,621	3,746,106	3,990,372
HVAC Incentives	Equipment	53,209	38,346	40,418	48,467	99,413,430	66,929,213	71,225,037	90,274,814
Conservation Instant Coupon Booklet	Items	1,184	231	464	1,442	19,192,453	1,325,898	6,842,244	19,000,254
Bi-Annual Retailer Event	Items	1,504	1,622	1,142	4,626	26,899,265	29,222,072	16,441,329	70,254,471
Retailer Co-op	Items	0	0	0	0	3,917	0	0	0
Residential Demand Response	Devices	10,390	49,038	93,076	117,513	23,597	359,408	390,303	8,379
Residential Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0
Residential New Construction	Homes	0	1	29	587	1,813	4,884	259,826	3,699,786
Consumer Program Total		**73,757**	**91,805**	**140,380**	**178,452**	**192,379,633**	**112,240,615**	**117,521,084**	**207,543,846**
Business Program									
Retrofit	Projects	34,201	78,965	82,896	98,849	184,070,265	387,817,248	478,410,896	642,515,421
Direct Install Lighting	Projects	22,155	20,469	19,807	24,794	65,777,197	68,896,046	68,140,249	89,528,509
Building Commissioning	Buildings	0	0	0	988	0	0	0	1,513,377
New Construction	Buildings	247	1,596	2,934	11,911	823,434	3,755,869	9,183,826	37,742,970
Energy Audit	Audits	0	1,450	4,283	9,367	0	7,049,351	23,386,108	46,012,517
Small Commercial Demand Response	Devices	55	187	773	2,116	131	1,068	373	319
Small Commercial Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	21,390	19,389	23,706	23,380	633,421	281,823	346,659	0
Business Program Total		**78,048**	**122,056**	**134,399**	**171,405**	**251,304,448**	**467,801,406**	**579,468,111**	**817,313,113**
Industrial Program									
Process & System Upgrades	Projects	0	0	313	12,287	0	0	2,799,746	90,463,617
Monitoring & Targeting	Projects	0	0	0	102	0	0	0	502,517
Energy Manager	Projects	0	1,034	3,953	5,767	0	7,067,535	24,438,070	44,929,364
Retrofit	Projects	6,372	0	0	0	38,412,408	0	0	0
Demand Response 3	Facilities	176,180	74,056	162,543	166,082	4,243,958	1,784,712	4,309,160	0
Industrial Program Total		**182,552**	**75,090**	**166,809**	**184,238**	**42,656,366**	**8,852,247**	**31,546,976**	**135,895,498**
Home Assistance Program									
Home Assistance Program	Homes	4	1,777	2,361	2,466	56,119	5,524,230	20,987,275	19,582,658
Home Assistance Program Total		**4**	**1,777**	**2,361**	**2,466**	**56,119**	**5,524,230**	**20,987,275**	**19,582,658**
Aboriginal Program									
Home Assistance Program	Homes	0	0	267	549	0	0	1,609,393	3,101,207
Direct Install Lighting	Projects	0	0	0	0	0	0	0	0
Aboriginal Program Total		**0**	**0**	**267**	**549**	**0**	**0**	**1,609,393**	**3,101,207**
Pre-2011 Programs completed in 2011									
Electricity Retrofit Incentive Program	Projects	40,418	0	0	0	223,956,390	0	0	0
High Performance New Construction	Projects	10,197	6,501	772	268	52,371,183	23,803,888	3,522,240	1,377,475
Toronto Comprehensive	Projects	33,467	0	0	802	174,070,574	0	0	7,085,257
Multifamily Energy Efficiency Rebates	Projects	2,553	0	0	0	9,774,792	0	0	0
LDC Custom Programs	Projects	534	0	0	0	649,140	0	0	0
Pre-2011 Programs completed in 2011 Total		**87,169**	**6,501**	**772**	**1,070**	**460,822,079**	**23,803,888**	**3,522,240**	**8,462,733**
Other									
Program Enabled Savings	Projects	0	2,177	3,692	5,500	0	525,011	4,075,382	19,035,337
Time-of-Use Savings	Homes	0	0	0	54,795	0	0	0	0
LDC Pilots	Projects	0	0	0	1,170	0	0	0	5,061,522
Other Total		**0**	**2,177**	**3,692**	**60,296**	**0**	**525,011**	**4,075,382**	**19,035,337**
Adjustments to 2011 Verified Results			**13,266**	**645**	**1,601**		**48,705,294**	**20,581**	**6,028**
Adjustments to 2012 Verified Results				**8,632**	**13,449**			**54,301,893**	**59,098,939**
Adjustments to 2013 Verified Results					**34,727**				**206,413,158**
Energy Efficiency Total		**213,515**	**156,735**	**168,583**	**289,384**	**942,317,539**	**616,320,385**	**753,683,966**	**1,210,925,694**
Demand Response Total		**208,015**	**142,670**	**280,099**	**309,091**	**4,901,107**	**2,427,011**	**5,046,495**	**8,698**
Adjustments to Previous Years' Verified Results Total		**0**	**13,266**	**9,277**	**49,777**	**0**	**48,705,294**	**54,322,474**	**265,518,125**
OPA-Contracted LDC Portfolio Total (inc. Adjustments)		**421,530**	**312,671**	**457,958**	**648,252**	**947,218,646**	**667,452,690**	**813,052,934**	**1,476,452,516**

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

Gross results are presented for informational purposes only and are not considered official 2014 Final Verified Results
**Net results substituted for gross results due to unavailability of data

Table 14: Adjustments to Province-Wide Gross Verified Results due to Variances

Initiative	Unit	Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
		2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program									
Appliance Retirement	Appliances	0	0	0		0	0	0	
Appliance Exchange	Appliances	0	0	0		0	0	0	
HVAC Incentives	Equipment	-8,759	1,091	2,157		-16,241,086	1,952,473	3,873,449	
Conservation Instant Coupon Booklet	Items	15	0	1		255,975	0	20,668	
Bi-Annual Retailer Event	Items	117	0	0		2,373,616	0	0	
Retailer Co-op	Items	0	0	0		0	0	0	
Residential Demand Response	Devices	0	0	0		0	0	0	
Residential Demand Response (IHD)	Devices	0	0	0		0	0	0	
Residential New Construction	Homes	1	1	115		330,093	2,009	701,488	
Consumer Program Total		**-8,628**	**1,092**	**2,273**		**-13,281,402**	**1,954,483**	**4,595,605**	
Business Program									
Retrofit	Projects	4,511	10,114	16,584		22,046,931	58,528,789	108,677,566	
Direct Install Lighting	Projects	541	217	49		1,346,618	781,858	174,460	
Building Commissioning	Buildings	0	0	0		0	0	0	
New Construction	Buildings	3,287	2,673	4,151		11,323,593	9,884,305	15,992,924	
Energy Audit	Audits	656	488	3,631		2,391,744	2,386,374	19,822,524	
Small Commercial Demand Response	Devices	0	0	0		0	0	0	
Small Commercial Demand Response (IHD)	Devices	0	0	0		0	0	0	
Demand Response 3	Facilities	0	0	0		0	0	0	
Business Program Total		**8,996**	**13,491**	**24,414**		**37,108,886**	**71,581,326**	**144,667,473**	
Industrial Program									
Process & System Upgrades	Projects	0	0	426		0	0	1,232,785	
Monitoring & Targeting	Projects	0	0	54		0	528,000	639,348	
Energy Manager	Projects	29	1,071	2,687		0	8,968,007	28,893,596	
Retrofit	Projects	0	0	0		0	0	0	
Demand Response 3	Facilities	0	0	0		0	0	0	
Industrial Program Total		**29**	**1,071**	**3,168**		**0**	**9,496,007**	**30,765,729**	
Home Assistance Program									
Home Assistance Program	Homes	0	222	791		0	1,316,749	4,321,794	
Home Assistance Program Total		**0**	**222**	**791**		**0**	**1,316,749**	**4,321,794**	
Aboriginal Program									
Home Assistance Program	Homes	0	0	134		0	0	563,715	
Direct Install Lighting	Projects	0	0	0		0	0	0	
Aboriginal Program Total		**0**	**0**	**134**		**0**	**0**	**563,715**	
Pre-2011 Programs completed in 2011									
Electricity Retrofit Incentive Program	Projects	266	0	0		1,049,108	0	0	
High Performance New Construction	Projects	13,072	727	405		23,905,663	5,665,066	1,535,048	
Toronto Comprehensive	Projects	0	1,920	529		0	12,924,335	3,783,965	
Multifamily Energy Efficiency Rebates	Projects	0	0	0		0	0	0	
LDC Custom Programs	Projects	0	0	0		0	0	0	
Pre-2011 Programs completed in 2011 Total		**13,337**	**2,647**	**934**		**24,954,771**	**18,589,400**	**5,319,013**	
Other									
Program Enabled Savings	Projects	1,776	3,712	2,020		1,673,712	11,481,687	10,688,564	
Time-of-Use Savings	Homes	0	0	0		0	0	0	
LDC Pilots	Projects	0	0	0		0	0	0	
Other Total		**1,776**	**3,712**	**2,020**		**1,673,712**	**11,481,687**	**10,688,564**	
Adjustments to 2011 Verified Results		**15,511**				**50,455,967**			
Adjustments to 2012 Verified Results			**22,235**				**114,419,652**		
Adjustments to 2013 Verified Results				**33,734**				**200,921,892**	
Adjustments to Previous Years' Verified Results Total		**15,511**	**22,235**	**33,734**		**50,455,967**	**114,419,652**	**200,921,892**	

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

*Includes adjustments after Final Reports were issued

Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Gross results are presented for informational purposes only and are not considered official 2014 Final Verified Results

Final 2015 Annual Verified Results - Annual Persistence Report

#	Worksheet Name	Worksheet Description
1	How to Use This Report	Describes the contents and structure of this report
2	Energy Savings	Provides a description of the 2015 - 2040 annual persistence of Net Verified Energy Savings at the end-user level resulting from the 2015 CDM Program Year
3	Demand Savings	Provides a description of the 2015 - 2040 annual persistence of Net Verified Demand Savings at the end-user level resulting from the 2015 CDM Program Year

Final 2015 Annual Verified Results - Annual Persistence Report

The IESO is pleased to provide the Final 2015 Annual Verified Results - Annual Persistence Report.

This report is based on the same data used to provide the Final 2015 Annual Verified Results Report to LDCs on June 30, 2016. The data included in this report is provided on a more granular level, providing annual savings amounts for the 2015 - 2040 period resulting from the 2015 CDM Program Year to aid LDCs in analysis such as supporting Lost Revenue Adjustment Mechanism (LRAM) calculations.

The data provided is the same final 2015 net verified, end-user level savings amounts for both energy savings and demand savings for the specific LDC service areas only, no province-wide data is included in this report. The program list has been condensed to show only those programs that had achieved savings in the province, not necessarily in every LDC's service area. Initiatives, programs, pilots that were in market in 2015 and adjustments to specific years that may be populated in future years are not displayed for ease of use.

The list of initiatives, programs and pilots is shown on the left and each year's remaining savings is shown across the columns. Savings may deteriorate by year as a result of the mix of measures actually installed may have some measures with shorter expected useful lives (EULs) than others and some measures may have a baseline shift occur during their EULs.

This type of data will be incorporated on an annual basis in each future year's Annual Verified Results Reports rather than provided separately for 2015. We hope you will find this report useful.

Final 2015 Annual Verified Results - Annual Persistence Report

For: Niagara Peninsula Energy Inc.

#	Program	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Legacy Framework											
1	Coupon Initiative	550,195	545,400	545,400	545,400	545,400	545,400	545,400	545,045	545,045	545,045
2	Bi-Annual Retailer Event Initiative	917,664	901,355	901,355	901,355	901,355	901,355	901,355	900,883	900,883	900,883
3	Appliance Retirement Initiative	15,994	15,994	15,994	15,889	6,919	0	0	0	0	0
4	HVAC Incentives Initiative	390,215	390,215	390,215	390,215	390,215	390,215	390,215	390,215	390,215	390,215
5	Residential New Construction and Major Renovation Initiative	174,410	174,410	174,410	174,410	174,410	174,410	174,410	174,410	174,410	174,410
6	Energy Audit Initiative	1,355,782	1,355,782	1,355,782	1,355,782	0	0	0	0	0	0
7	Efficiency: Equipment Replacement Incentive Initiative	10,499,202	10,499,202	10,470,025	10,470,025	10,470,025	10,470,025	10,131,606	10,131,606	10,001,352	8,866,833
8	Direct Install Lighting and Water Heating Initiative	129,670	116,052	71,943	71,943	71,943	71,943	71,943	71,943	71,943	71,943
9	New Construction and Major Renovation Initiative	55,745	55,745	55,745	55,745	55,745	55,745	55,745	55,745	55,745	55,745
10	Existing Building Commissioning Incentive Initiative	0	0	0	0	0	0	0	0	0	0
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	0	0	0	0	0	0	0	0	0	0
12	Process and Systems Upgrades Initiatives - Energy Manager Initiative	59,889	59,889	59,889	59,889	59,889	59,889	59,889	39,697	39,697	31,762
13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	0	0	0	0	0	0	0	0	0	0
14	Low Income Initiative	96,218	79,527	76,398	73,269	73,269	73,269	72,286	72,286	47,308	47,169
15	Loblaws Pilot	0	0	0	0	0	0	0	0	0	0
16	Social Benchmarking Pliot	0	0	0	0	0	0	0	0	0	0
17	Conservation Fund Pilot - SEG	0	0	0	0	0	0	0	0	0	0
18	Conservation Fund Pilot - EnerNOC	0	0	0	0	0	0	0	0	0	0
19	Aboriginal Conservation Program	0	0	0	0	0	0	0	0	0	0
20	Program Enabled Savings	0	0	0	0	0	0	0	0	0	0
Conservation First Framework											
21	Save on Energy Coupon Program	0	0	0	0	0	0	0	0	0	0
22	Save on Energy Heating and Cooling Program	0	0	0	0	0	0	0	0	0	0
23	Save on Energy Home Assistance Program	0	0	0	0	0	0	0	0	0	0
24	Save on Energy Audit Funding Program	0	0	0	0	0	0	0	0	0	0
25	Save on Energy Retrofit Program	0	0	0	0	0	0	0	0	0	0
Total		**14,244,984**	**14,193,571**	**14,117,156**	**14,113,922**	**12,749,170**	**12,742,251**	**12,402,849**	**12,381,830**	**12,226,598**	**11,084,005**



2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
504,534	502,885	502,885	501,237	501,237	501,043	182,211	182,211	182,211	182,211	0	0	0	0	0	0
830,744	787,969	787,969	771,020	771,020	769,223	284,969	284,969	284,969	284,969	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
390,215	390,215	390,215	390,215	390,215	390,215	390,215	390,215	369,404	0	0	0	0	0	0	0
174,410	174,410	174,410	174,410	174,410	174,410	174,410	174,410	174,410	174,410	98,114	98,114	98,114	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5,879,586	5,660,390	1,788,546	1,734,881	1,734,881	1,322,009	545,009	545,009	545,009	545,009	0	0	0	0	0	0
70,185	27,439	0	0	0	0	0	0	0	0	0	0	0	0	0	0
55,745	55,745	49,135	49,135	17,071	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1,694	1,694	1,474	1,474	1,474	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
44,851	44,851	42,778	42,778	4,044	3,111	3,111	3,111	3,111	3,111	1,662	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7,951,964	**7,645,598**	**3,737,412**	**3,665,150**	**3,594,352**	**3,160,011**	**1,579,925**	**1,579,925**	**1,559,114**	**1,189,710**	**99,776**	**98,114**	**98,114**	0	0	0

Final 2015 Annual Verified Results - Annual Persistence Report

For: Niagara Peninsula Energy Inc.

#	Program	2015	2016	2017	2018	2019	2020	2021	2022	2023
Legacy Framework										
1	Coupon Initiative	36	36	36	36	36	36	36	36	36
2	Bi-Annual Retailer Event Initiative	62	61	61	61	61	61	61	61	61
3	Appliance Retirement Initiative	3	3	3	2	1	0	0	0	0
4	HVAC Incentives Initiative	207	207	207	207	207	207	207	207	207
5	Residential New Construction and Major Renovation Initiative	45	45	45	45	45	45	45	45	45
6	Energy Audit Initiative	289	289	289	289	0	0	0	0	0
7	Efficiency: Equipment Replacement Incentive Initiative	1,089	1,089	1,080	1,080	1,080	1,080	1,042	1,042	1,017
8	Direct Install Lighting and Water Heating Initiative	31	27	17	17	17	17	17	17	17
9	New Construction and Major Renovation Initiative	23	23	23	23	23	23	23	23	23
10	Existing Building Commissioning Incentive Initiative	0	0	0	0	0	0	0	0	0
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	0	0	0	0	0	0	0	0	0
12	Process and Systems Upgrades Initiatives - Energy Manager Initiative	12	12	12	12	12	12	12	11	11
13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	0	0	0	0	0	0	0	0	0
14	Low Income Initiative	9	9	8	8	8	8	8	8	7
15	Loblaws Pilot	0	0	0	0	0	0	0	0	0
16	Social Benchmarking Pliot	0	0	0	0	0	0	0	0	0
17	Conservation Fund Pilot - SEG	0	0	0	0	0	0	0	0	0
18	Conservation Fund Pilot - EnerNOC	0	0	0	0	0	0	0	0	0
19	Aboriginal Conservation Program	0	0	0	0	0	0	0	0	0
20	Program Enabled Savings	0	0	0	0	0	0	0	0	0
Conservation First Framework										
21	Save on Energy Coupon Program	0	0	0	0	0	0	0	0	0
22	Save on Energy Heating and Cooling Program	0	0	0	0	0	0	0	0	0
23	Save on Energy Home Assistance Program	0	0	0	0	0	0	0	0	0
24	Save on Energy Audit Funding Program	0	0	0	0	0	0	0	0	0
25	Save on Energy Retrofit Program	0	0	0	0	0	0	0	0	0
Total		**1,806**	**1,801**	**1,781**	**1,780**	**1,490**	**1,489**	**1,451**	**1,450**	**1,424**



2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
36	31	31	31	31	31	31	11	11	11	11	0	0	0	0	0	0
61	51	49	49	48	48	48	18	18	18	18	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
207	207	207	207	207	207	207	207	207	184	0	0	0	0	0	0	0
45	45	45	45	45	45	45	45	45	45	45	40	40	40	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
894	567	547	437	420	420	333	166	166	166	166	0	0	0	0	0	0
17	17	7	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	23	23	22	22	6	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	6	6	6	6	1	1	1	1	1	1	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

1,299	948	916	797	779	758	665	448	448	425	241	40	40	40	0	0	0

Final Verified 2016 Annual LDC CDM Program Results Report

Letter from the Vice-President, Conservation & Corporate Relations

June 30, 2017

I am pleased to provide LDCs with their Final Verified 2016 Annual Results Report. Collectively in 2016, LDCs achieved 1.2 TWh of energy savings persisting to 2020. When combined with the 2015 results, LDCs have achieved 2.6 TWh of energy savings, representing 38 % of the 7 TWh target. The results show positive progress towards the achievement of the Conservation First Framework (CFF) target and demonstrate the continued collaboration between LDCs and the IESO in promoting a culture of conservation across the province.

Key highlights from the 2016 final results include the following:

- The Coupons program produced a record achievement, delivering 428 GWh of energy savings in 2016, more than doubling the results from 2015. LED light bulbs remained the most common measure accounting for 75 % of coupons redeemed and 96 % of savings.

- The Retrofit program continues to be the highest performing program achieving 567 GWh of energy savings in 2016, despite experiencing a 29 % reduction in savings over the 2015 results (including adjustments). Lighting measures continue to produce the majority of savings, 74 % in 2016, with non-lighting measures accounting for the remainder.

- The success of the Coupons program supported residential sector programs in achieving a larger share of the portfolio savings in 2016 than in previous years, accounting for 44 % of target achievement, with business sector programs and local and pilot programs accounting for 54 % and 1 %, respectively.

  o It is important to note that there remains a considerable data lag, representing completed, but unreported projects for the Retrofit and Process and Systems Upgrades Programs. Together, these programs have roughly 250 GWh in unverified savings waiting to be reported by LDCs. It is anticipated that these savings will be reported in future year's 2016 adjustments.

- As with 2015, the IESO evaluation methodology enabled further granulation of net verified results in 2016, resulting in increased LDC-specific and regional level net-to-gross adjustment factors, where data permitted.

- Four LDCs have achieved at least 90 % of their CFF target, and nine others are above 50 %. These early successes are prompting increased dialogue between LDCs with respect to potential target exchange, which is both permitted and encouraged under the CFF.

There were minor revisions to the final results relative to the preliminary results including: 1) revisions/corrections to program savings assumptions / adjustments as required (primarily to participation levels for Coupons Program and Heating & Cooling Program); 2) the inclusion of an additional five LDC Innovation Fund and Conservation Fund Pilot Programs; and 3) amendments based on comments received by LDCs as part of their review of the preliminary results. Further details on the revisions between the preliminary and the final 2016 verified results can be found in the 2016 Frequently Asked Questions (FAQs) and Evaluation Findings Report which will be posted along with the results on the LDC extranet.

Please note that all results contained within this report are considered to be final verified results. Projects included in this report are reflected in the accompanying LDC Project List Report. Any program activity not captured in this report will be included as part of a future adjustment process.

In terms of next steps, as with the 2015 CFF results, Final Verified 2016 Annual Results Reports will be posted on the IESO website in early July. In addition, LDC-Program level and portfolio-level cost effectiveness test results will be available on September 15, 2017, as outlined in the Energy Conservation Agreement version 3.0 update. Finally, 2016 EM&V reports will be available later this summer along with key program recommendations to be shared with the LDC Working Groups and the IESO.

We appreciate your collaboration and cooperation throughout the reporting and evaluation process. As we look ahead, the IESO will be focusing on enhancing its communication and support services to further support LDCs in the delivery of programs and to increase customer participation in these programs. I look forward to continuing to work together in achieving success in the Conservation First Framework.

Sincerely,

Terry Young
Vice-President, Conservation & Corporate Relations
Independent Electricity System Operator

Final Verified 2016 Annual LDC CDM Program Results Report

Table of Contents

#	Worksheet Name	Worksheet Description
1	How to Use This Report	Describes the contents and structure of this report
2	Report Summary	A high level summary of the Final 2016 Annual Verified Results Report, including: 1) progress toward the LDC's a) Allocated 2020 Energy Savings Target; b) Allocated 2015-2020 LDC CDM Plan Budget; c) CDM Plan 2015-2020 Forecasts; 3) annual savings and spending; 4) Annual FCR Progress; 5) annual LDC CDM Plan spending progress; 6) graphs describing: a) contribution to 2020 Target Achievement by program; b) 2015 LDC CDM Plan Budget Spending by Sector; c) annual energy savings persistence to 2020 by year; d) your Allocated Target achievement progress relative to your peers; and e) your LDC CDM Plan Budget Spending progress relative to your peers;
3	LDC Rankings	A comprehensive report of each LDC's performance rankings against all other LDCs in major performance categories.
4	LDC Progress	A comprehensive report of 2016 conservation results including: 1) activity; 2) savings including; a) energy and peak demand; b) net and gross; c) CDM Plan forecasts, verified actuals and relative progress; d) Allocated Target and Target acheivement; and 3) spending, including participant incentives and administrative expenses and IESO Value Added Services Costs. Data is grouped by category and summarized at the LDC level.
5	Province-Wide Progress	A comprehensive report of 2016 conservation results including: 1) activity; 2) savings including; a) energy and peak demand; b) net and gross; c) CDM Plan forecasts, verified actuals and relative progress; d) Allocated Target and Target acheivement; and 3) spending, including participant incentives and administrative expenses and IESO Value Added Services Costs. Data is grouped by category and summarized at the province wide level.
6	LDC Savings Persistence	A report detailing the gross and net energy and peak demand savings persistence by program and implementation year (2015, 2015 Adjustment and 2016) at the LDC Level.
7	Province-Wide Persistence	A report detailing the gross and net energy and peak demand savings persistence by program and implementation year (2015, 2015 Adjustment and 2016) at the province wide Level.
8	Methodology	A description of the methods used to calculate energy savings, financial results and cost-effectiveness.
9	Reference Table	Provides detailing how Province wide Consumer Program results were allocated to specific LDCs.
10	Glossary	Definitions for the terms used throughout this report.

Final Verified 2016 Annual LDC CDM Program Results Report

How to Use this Report

The IESO is pleased to provide you with the 2016 Annual Verified Results Report.

This report provides:
1) electricity savings;
2) annual Full Cost Recovery funding model program progress; and
3) peak demand savings;
4) IESO Value Added Services Costs
in accordance with Section 9.2(b)(i) of the Energy Conservation Agreement.

In addition to the above, this report also provides in greater detail:
1) program participation results including:
a) forecasts; b) actuals; and c) progress (forecast versus (vs) actuals);

2) program savings results including:
a) net 2020 annual energy and peak demand savings;
b) allocated target, target achievement and progress towards target;
c) incremental net first year energy and peak demand savings;
d) annual net-to-gross and realization rate adjustments; and
e) incremental gross first year energy and peak demand savings;
and where available reported by: i) forecasts; ii) verified actuals; and iii) progress (forecast vs actuals);

3) program spending including:
a) participation incentive spending;
b) administrative expense spending (including IESO value-added services costs);
c) aggregated total spending; and
d) allocated budget, LDC CDM Plan budget spending and progress towards budget;
and for each cost: i) forecasts; ii) verified actuals; and iii) progress (forecast vs actuals);

4) program savings results persistence for:
a) gross energy savings;
b) gross peak demand savings;
c) net energy savings; and
d) net peak demand savings;

by both the LDC specific level and the province-wide aggregated level for 2016 and 2015 including 2015 Adjustments.

This report's format is consistent with the IESO issued Monthly Participation and Cost Report in that it is a dynamic sheet that can be expanded or collapsed by clicking the + button or "Show Detail" feature under the Data tab. Each of the four results categories listed above have been grouped together for easy accessibility.



Please note:
1) Cost Effectiveness Test (CET) results including:
a) total resource cost test;
b) program administration cost test;
c) levelized unit energy cost test;
and for each test: i) benefits; ii) cost; iii) net benefit; iv) benefit ratio; at the LDC and province wide level will not be available in this report but will be provided to LDCs by September 15 2017, as per the Energy Conservation Agreement, version 3.0.

2) forecasts of: a) activity; b) savings; and c) spending; included in this report are based on approved LDC CDM Plan - Cost Effectiveness Tools as of April 1, 2017 (from the i) Program Design; ii) Budget Inputs; iii) Savings Results; and iv) CE Results; worksheets); Please note that this does not contain data for Legacy Framework program spending or CFF pilot program activity, savings, spending or cost effectiveness.

3) Annual FCR Progress only includes Full Cost Recovery funding model program savings results and excludes Pay-for-Performance funding model program savings results.

4) The complete list of approved programs and pilots as of April 1, 2017 approved LDC CDM Plans have been included, however only programs and pilots in market for a sufficient period of time to enable a valid EM&V process will have verified results.

5) 2015 Adjustments consists of projects completed in 2015 but were not reported to the IESO by the 2015 Verified Results Reporting deadline of March 31, 2016.

6) Pilot program savings are attributed to the LDC where the pilot program project is located in; and

7) This Annual Verified Results Report provides results for the LDC and province only. No aggregated reporting is provided for LDCs that are part of a joint CDM plan;

Final Verified 2016 Annual LDC CDM Program Results Report

Summary

For: Niagara Peninsula Energy Inc.

Results

#	Metric	2015 Verified Results	2016 Verified Results	2015-2016 Verified Results	Allocated Target / Budget	2015-2016 Progress versus Allocated Target / Budget	2015-2020 LDC CDM Plan Forecast	2015-2016 Progress versus 2015-2020 LDC CDM Plan Forecast	2016 LDC CDM Plan Forecast	2016 Progress versus 2016 LDC CDM Plan Forecast	2015-2016 LDC CDM Plan Forecast	2015-2016 Progress versus 2015-2016 LDC CDM Plan Forecast
1	Net Verified Annual Energy Savings Persisting to 2020	14,494 MWh	10,838 MWh	25,333 MWh	74,440 MWh	34 %	74,440 MWh	34 %	7,449 MWh	145 %	20,191 MWh	125 %
2	LDC Ranking - Net Verified Annual Energy Savings Persisting to 2020	19	17	18	17	37	17	38	23	19	20	36
3	Total Spending ($)	$ 40,000	$ 2,317,812	$ 2,357,812	$ 19,056,865	12 %	$ 19,056,865	12 %	$ 2,378,879	97 %	$ 2,378,879	99 %
4	LDC Ranking - Total Spending ($)	28	15	16	18	25	18	27	22	3	22	4

Annual Results

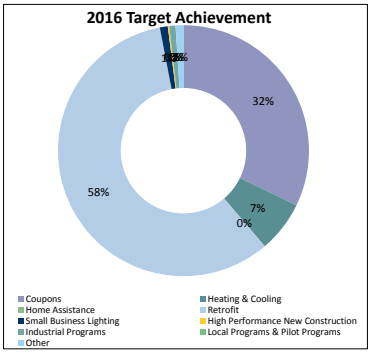
#	Metric	2015	2016	Total
1	Net Verified Annual Energy Savings Persisting to 2020 (MWh)	14,494 MWh	10,838 MWh	**25,333 MWh**
2	Net Verified Incremental First Year Energy Savings (MWh)	14,645 MWh	11,147 MWh	**25,792 MWh**
3	Total Spending ($)	$ 40,000	$ 2,317,812	**$ 2,357,812**

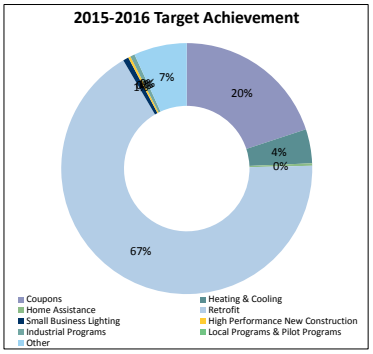
Cost Effectiveness

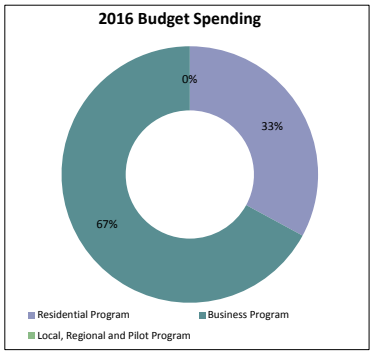
#	Test	2015	2016	Total
1	Total Resource Cost Test (Ratio)	n/a	tbd	**tbd**
2	Program Administrator Cost Test (Ratio)	n/a	tbd	**tbd**
3	Levelized Unit Energy Cost Result (¢/kWh)	n/a	tbd	**tbd**

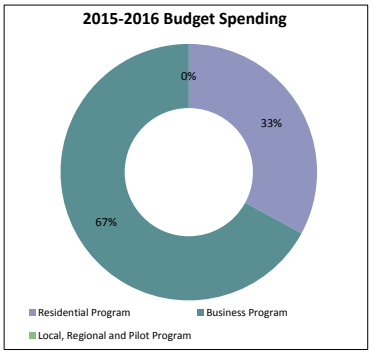
Annual FCR Progress

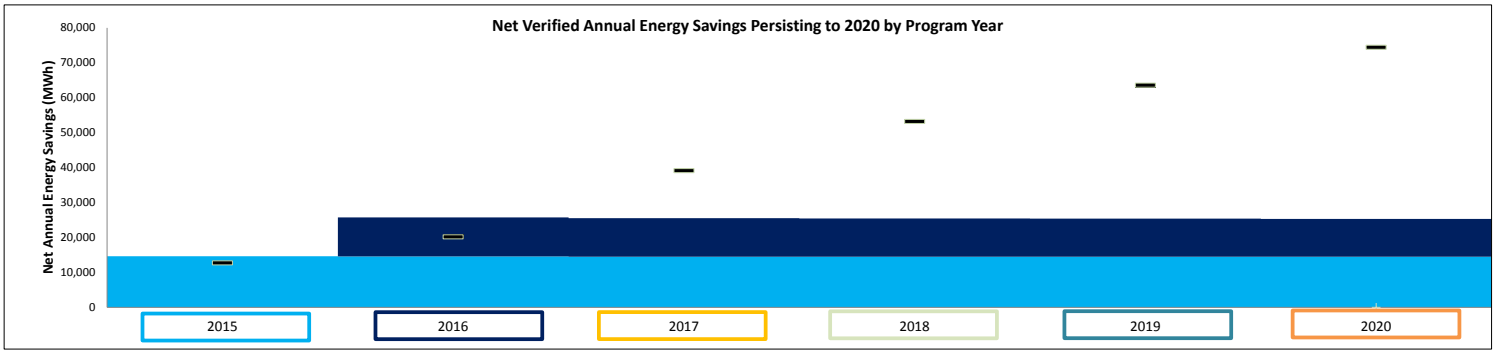
#	Metric	Result
1	2015-2016 Incremental Net Verified 2020 Annual Energy Savings from Full Cost Recovery Programs	**25,333 MWh**
2	2015-2016 Incremental Net 2020 Annual Energy Savingsfrom Full Cost Recovery Program per CDM Plan Forecast	**20,191 MWh**
3	FCR Progress (%)	**125 %**

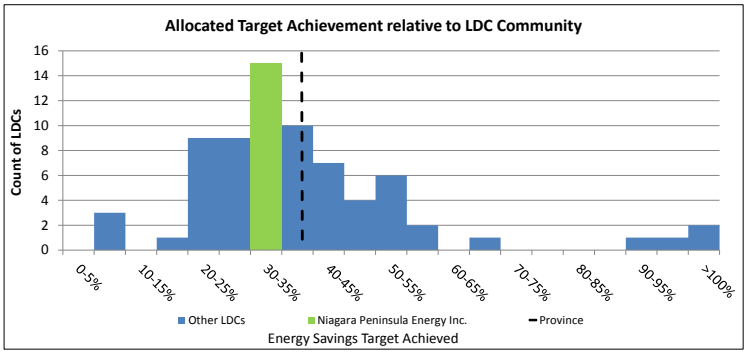


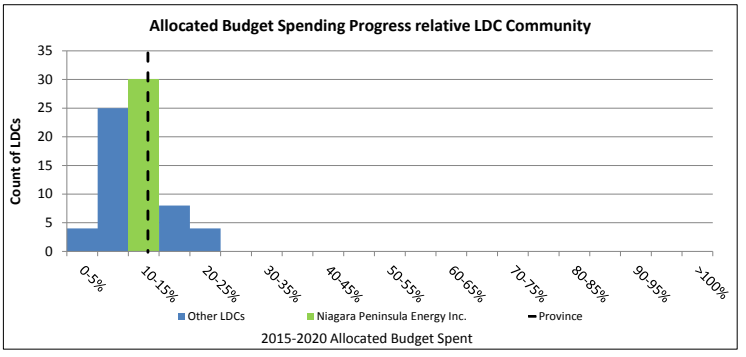












Final Verified 2016 Annual LDC CDM Program Results Report

LDC Rankings

#	LDC	Net Verified Annual Energy Savings Persisting to 2020													
		2015 Verified Results		Verified 2015 Adjustment Results	Verified Adjusted 2015 Results		2016 Verified Results		2015-2016 Verified Results		Allocated Target		2015-2016 Progress versus Allocated Target		2015-2020 LDC CDM Plan Forecast	
		Value (kWh)	LDC Ranking (#)	Value (kWh)	Value (kWh)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)
47	North Bay Hydro Distribution Limited	4,245,690	35	12,427,153	16,672,842	17	4,001,370	34	20,674,212	20	20,260,000	37	102	2	17,933,641	37
15	Entegrus Powerlines Inc.	38,558,192	8	3,536,019	42,094,211	9	14,186,934	13	56,281,145	11	56,830,000	21	99	3	62,079,147	20
13	Energy+ Inc.	17,245,241	13	60,025,983	77,271,224	5	14,252,795	12	91,524,019	7	100,950,000	12	91	4	106,219,451	11
25	Guelph Hydro Electric Systems Inc.	58,594,547	6	2,215,864	60,810,411	8	8,394,053	24	69,204,463	9	99,040,000	13	70	5	99,040,001	13
65	Wasaga Distribution Inc.	2,385,191	43	26,401	2,411,591	45	1,165,103	54	3,576,694	51	6,320,000	55	57	6	6,319,847	54
23	Greater Sudbury Hydro Inc.	6,959,582	23	3,141,790	10,101,372	22	9,312,088	22	19,413,460	22	34,740,000	27	56	7	23,985,670	34
46	Niagara-on-the-Lake Hydro Inc.	2,598,018	42	369,192	2,967,210	41	3,401,852	36	6,369,062	39	11,680,000	46	55	8	11,877,636	46
53	Ottawa River Power Corporation	2,779,858	41	156,362	2,936,220	42	1,812,492	49	4,748,712	45	8,720,000	51	54	9	8,724,947	51
61	Thunder Bay Hydro Electricity Distribution Inc.	5,286,985	26	13,266,747	18,553,733	15	7,141,247	25	25,694,979	17	48,420,000	23	53	10	58,393,454	22
56	PUC Distribution Inc.	4,538,096	31	659,247	5,197,342	36	8,793,170	23	13,990,513	29	26,410,000	34	53	11	18,988,655	36
7	Canadian Niagara Power Inc.	3,502,396	37	5,579,808	9,082,204	23	5,553,280	29	14,635,484	27	28,480,000	32	51	12	28,104,418	31
42	Midland Power Utility Corporation	2,860,953	39	301,878	3,162,831	39	2,402,265	43	5,565,096	41	10,830,000	49	51	13	10,830,000	49
24	Grimsby Power Incorporated	2,804,724	40	319,119	3,123,843	40	2,159,053	45	5,282,896	43	10,850,000	48	49	14	10,863,961	48
11	Cooperative Hydro Embrun Inc.	120,443	66	19,234	139,677	66	730,806	57	870,483	62	1,790,000	65	49	15	1,790,697	65
40	Lakeland Power Distribution Ltd.	4,432,710	33	708,780	5,141,489	37	2,495,021	41	7,636,510	37	15,770,000	42	48	16	15,832,919	41
20	Festival Hydro Inc.	4,822,853	30	2,088,958	6,911,811	27	9,417,074	21	16,328,885	26	34,650,000	28	47	17	29,884,429	30
9	Chapleau Public Utilities Corporation	275,333	64	3,485	278,818	64	191,711	67	470,529	66	1,050,000	68	45	18	1,057,696	68
32	Hydro One Networks Inc.	220,487,100	1	89,902,682	310,389,782	1	208,374,078	2	518,763,860	2	1,220,690,000	2	42	19	1,263,550,435	2
49	Oakville Hydro Electricity Distribution Inc.	21,252,248	12	2,499,447	23,751,695	13	15,431,935	11	39,183,630	13	92,390,000	15	42	20	93,974,490	15
36	Kenora Hydro Electric Corporation Ltd.	1,606,080	52	65,793	1,671,873	54	552,901	61	2,224,774	57	5,270,000	57	42	21	5,269,561	56
50	Orangeville Hydro Limited	3,398,117	38	314,840	3,712,958	38	2,056,808	46	5,769,766	40	14,150,000	43	41	22	14,301,698	42
58	Rideau St. Lawrence Distribution Inc.	1,353,836	55	95,782	1,449,618	56	570,963	59	2,020,581	58	5,020,000	58	40	23	5,020,495	57
19	Essex Powerlines Corporation	3,819,710	36	1,720,380	5,540,090	33	7,059,017	26	12,599,107	31	31,430,000	30	40	24	31,430,000	28
44	Newmarket-Tay Power Distribution Ltd.	8,218,024	20	840,996	9,059,020	24	4,962,518	31	14,021,538	28	36,240,000	26	39	25	26,923,645	32
70	Westario Power Inc.	4,282,957	34	1,285,842	5,568,799	32	3,071,071	37	8,639,870	35	23,010,000	36	38	26	23,824,531	35
55	PowerStream Inc.	76,511,169	3	20,976,284	97,487,452	3	103,018,833	3	200,506,286	3	535,440,000	3	37	27	535,440,000	3
60	St. Thomas Energy Inc.	2,146,544	45	188,013	2,334,556	46	4,191,889	33	6,526,446	38	17,510,000	38	37	28	11,992,835	45
43	Milton Hydro Distribution Inc.	9,889,501	19	476,099	10,365,601	21	6,501,088	27	16,866,689	25	45,360,000	24	37	29	45,363,753	24
8	Centre Wellington Hydro Ltd.	1,581,029	53	109,971	1,690,999	53	1,548,975	50	3,239,975	52	8,730,000	50	37	30	8,729,845	50
28	Horizon Utilities Corporation	70,835,688	4	6,703,611	77,539,298	4	44,884,274	6	122,423,572	6	330,680,000	6	37	31	366,197,247	6
38	Kitchener-Wilmot Hydro Inc.	21,865,242	11	2,654,908	24,520,150	12	14,184,542	14	38,704,692	14	105,710,000	11	37	32	105,712,088	12

5	Brantford Power Inc.	7,457,011	22	1,458,523	8,915,534	25	10,499,455	19	19,414,989	21	54,320,000	22	36	33	5,680,608	23
18	Espanola Regional Hydro Distribution Corporation	502,006	61	14,537	516,543	62	339,978	65	856,521	63	2,410,000	64	36	34	1,928,806	64
34	InnPower Corporation	1,850,172	47	132,220	1,982,392	50	2,561,285	39	4,543,677	46	13,010,000	44	35	35	13,009,980	43
63	Toronto Hydro-Electric System Limited	197,146,346	2	78,444,901	275,591,247	2	269,366,448	1	544,957,695	1	1,576,050,000	1	35	36	1,437,213,978	1
45	Niagara Peninsula Energy Inc.	12,742,252	17	1,752,111	14,494,363	19	10,838,434	17	25,332,796	18	74,440,000	17	34	37	74,440,000	17
26	Halton Hills Hydro Inc.	5,500,566	25	212,955	5,713,521	31	4,755,591	32	10,469,112	33	30,940,000	31	34	38	30,962,677	29
48	Northern Ontario Wires Inc.	509,731	60	38,057	547,788	60	907,761	56	1,455,549	59	4,310,000	59	34	39	2,998,209	63
33	Hydro Ottawa Limited	57,247,836	7	15,553,929	72,801,765	7	59,247,505	5	132,049,269	5	394,540,000	5	33	40	394,559,846	5
41	London Hydro Inc.	28,534,591	10	3,454,236	31,988,827	11	31,824,871	8	63,813,698	10	196,660,000	8	32	41	219,747,453	8
14	Enersource Hydro Mississauga Inc.	59,582,917	5	15,701,481	75,284,398	6	80,992,918	4	156,277,316	4	483,270,000	4	32	42	483,273,204	4
30	Hydro Hawkesbury Inc.	1,162,440	56	26,255	1,188,695	57	1,339,759	51	2,528,454	54	7,920,000	53	32	43	7,920,346	53
17	Erie Thames Powerlines Corporation	5,180,177	27	922,335	6,102,511	30	2,555,215	40	8,657,726	34	27,630,000	33	31	44	39,589,797	26
1	Algoma Power Inc.	1,031,011	57	25,818	1,056,828	58	1,285,402	52	2,342,230	56	7,510,000	54	31	45	11,100,760	47
69	West Coast Huron Energy Inc.	438,855	62	1,041,276	1,480,131	55	1,033,396	55	2,513,526	55	8,080,000	52	31	46	8,175,845	52
16	EnWin Utilities Ltd.	14,809,440	15	2,675,379	17,484,819	16	29,365,888	9	46,850,707	12	151,300,000	10	31	47	152,801,848	10
39	Lakefront Utilities Inc.	2,239,136	44	280,605	2,519,741	43	1,185,986	53	3,705,727	50	12,170,000	45	30	48	12,201,915	44
31	Hydro One Brampton Networks Inc.	29,578,103	9	6,302,266	35,880,369	10	41,650,660	7	77,531,030	8	255,160,000	7	30	49	255,160,000	7
66	Waterloo North Hydro Inc.	12,799,897	16	1,083,855	13,883,752	20	10,576,686	18	24,460,438	19	82,380,000	16	30	50	82,384,212	16
71	Whitby Hydro Electric Corporation	6,210,809	24	410,389	6,621,198	28	10,455,293	20	17,076,491	24	58,440,000	20	29	51	58,440,000	21
54	Peterborough Distribution Incorporated	4,979,980	29	554,811	5,534,790	34	5,186,524	30	10,721,314	32	37,880,000	25	28	52	42,122,834	25
59	Sioux Lookout Hydro Inc.	537,110	59	7,737	544,847	61	485,367	63	1,030,214	61	3,700,000	62	28	53	3,699,848	60
2	Atikokan Hydro Inc.	109,769	67	2,444	112,213	67	189,357	68	301,570	68	1,140,000	67	26	54	1,139,590	67
6	Burlington Hydro Inc.	12,632,309	18	1,975,945	14,608,254	18	11,531,861	15	26,140,115	16	99,040,000	13	26	55	99,040,000	14
12	E.L.K. Energy Inc.	1,662,553	49	583,829	2,246,382	47	1,963,393	48	4,209,775	48	16,200,000	41	26	56	16,203,264	40
29	Hydro 2000 Inc.	80,683	68	3,633	84,316	68	257,750	66	342,066	67	1,360,000	66	25	57	1,360,459	66
10	COLLUS PowerStream Corp.	1,637,947	51	385,929	2,023,876	49	2,194,349	44	4,218,225	47	16,860,000	39	25	58	16,860,000	38
62	Tillsonburg Hydro Inc.	1,886,420	46	243,278	2,129,698	48	673,753	58	2,803,451	53	11,310,000	47	25	59	4,901,901	58
64	Veridian Connections Inc.	16,332,332	14	2,693,631	19,025,963	14	18,086,912	10	37,112,875	15	152,970,000	9	24	60	152,970,000	9
52	Oshawa PUC Networks Inc.	5,046,074	28	1,182,326	6,228,399	29	11,449,535	16	17,677,934	23	73,010,000	18	24	61	73,010,000	18
51	Orillia Power Distribution Corporation	1,662,040	50	246,213	1,908,253	52	2,008,907	47	3,917,160	49	16,580,000	40	24	62	16,653,694	39
37	Kingston Hydro Corporation	4,445,966	32	1,046,947	5,492,913	35	2,580,410	38	8,073,324	36	34,500,000	29	23	63	37,182,911	27
68	Wellington North Power Inc.	709,927	58	86,269	796,196	59	522,470	62	1,318,666	60	5,890,000	56	22	64	5,897,926	55
4	Bluewater Power Distribution Corporation	7,755,327	21	268,687	8,024,013	26	5,570,598	28	13,594,611	30	62,370,000	19	22	65	62,370,000	19
67	Welland Hydro-Electric System Corp.	1,729,306	48	230,560	1,959,866	51	3,416,423	35	5,376,290	42	25,500,000	35	21	66	25,500,101	33
22	Fort Frances Power Corporation	254,688	65	11,215	265,903	65	553,935	60	819,838	64	4,000,000	61	20	67	3,687,415	61
57	Renfrew Hydro Inc.	351,383	63	32,771	384,155	63	418,059	64	802,214	65	4,170,000	60	19	68	4,169,705	59
21	Fort Albany Power Corporation	29,906	71	1,956	31,862	71	0	69	31,862	71	340,000	71	9	69	373,387	71
35	Kashechewan Power Corporation	40,200	69	2,629	42,829	69	0	69	42,829	69	520,000	69	8	70	438,286	70
3	Attawapiskat Power Corporation	35,822	70	2,343	38,165	70	0	69	38,165	70	510,000	70	7	71	556,816	69
Total		**1,117,489,826**		**372,776,418**	**1,490,266,244**		**1,154,154,798**		**2,644,421,042**		**6,999,990,000**		**38**		**6,961,838,409**	

2015-2016 Progress versus 2015-2020 LDC CDM Plan Forecast		2016 LDC CDM Plan Forecast		2016 Progress versus 2016 LDC CDM Plan Forecast		2015-2016 LDC CDM Plan Forecast		2015-2016 Progress versus 2015-2016 LDC CDM Plan Forecast		Total Spending											
										2015 Verified Spending		Verified 2015 Adjustment Spending	Verified Adjusted 2015 Spending		2016 Verified Spending		2015-2016 Verified Spending		Allocated Budget		2015-2016 Progress versu Allocated Budget
Value (%)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value ($)	Value ($)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value (%)
115	2	2,300,259	41	174	12	2,300,259	50	899	1	27,296	23	0	27,296	31	713,129	32	740,425	33	5,545,424	37	13
91	3	5,611,768	27	253	4	34,007,927	14	165	21	374,365	8	60,099	434,464	8	2,370,550	14	2,805,014	12	14,695,867	21	19
86	4	10,054,813	17	142	22	67,208,866	8	136	30	0	30	0	0	43	2,916,887	11	2,916,887	11	25,873,071	12	11
70	7	7,470,386	22	112	35	59,741,607	11	116	41	278,441	10	103,065	381,506	11	1,377,942	25	1,759,447	20	24,920,625	14	7
57	9	530,215	60	220	6	1,837,059	52	195	12	0	30	0	0	43	176,877	53	176,877	54	1,814,647	55	10
81	5	3,943,302	34	236	5	3,943,302	40	492	2	112,497	18	0	112,497	18	1,425,683	24	1,538,180	25	9,672,498	26	16
54	13	3,546,990	35	96	48	6,289,627	33	101	52	0	30	0	0	43	424,921	44	424,921	45	2,993,633	46	14
54	11	985,681	52	184	11	2,614,339	48	182	15	0	30	0	0	43	353,106	45	353,106	46	2,282,373	50	15
44	22	17,239,812	11	41	64	36,097,692	12	71	63	485,575	6	48,109	533,684	6	2,110,681	16	2,644,365	14	12,927,445	23	20
74	6	3,121,781	39	282	3	3,121,781	44	448	4	58,515	19	0	58,515	22	729,307	31	787,822	32	7,440,107	32	11
52	15	4,745,580	30	117	29	11,046,585	27	132	33	162,334	14	58,069	220,403	13	1,200,961	27	1,421,364	26	7,355,555	33	19
51	16	1,433,109	47	168	14	3,063,543	46	182	14	0	30	0	0	43	345,045	46	345,045	47	2,739,690	49	13
49	17	1,870,647	44	115	33	3,670,614	42	144	25	0	30	34,500	34,500	29	292,926	48	327,426	48	2,894,613	47	11
49	18	241,547	65	303	2	320,602	66	272	9	0	30	0	0	43	61,223	64	61,223	65	525,743	65	12
48	20	1,345,374	49	185	9	4,319,290	37	177	16	0	30	0	0	43	433,380	43	433,380	44	4,142,391	42	10
55	10	4,336,821	31	217	7	4,336,821	36	377	5	0	30	8,075	8,075	37	1,003,864	29	1,011,939	29	8,768,149	28	12
44	21	134,983	70	142	21	508,197	62	93	56	0	30	3,354	3,354	42	19,890	68	23,244	68	298,764	68	8
41	26	257,427,028	2	81	54	477,719,756	1	109	47	1,742,284	4	32,818	1,775,101	5	44,738,829	1	46,513,930	2	338,355,409	2	14
42	25	13,265,566	14	116	31	34,517,814	13	114	42	0	30	77,518	77,518	21	3,120,547	10	3,198,065	10	24,575,982	15	13
42	24	1,403,058	48	39	65	1,596,071	56	139	28	0	30	0	0	43	124,005	59	124,005	59	1,407,448	57	9
40	27	1,194,829	51	172	13	2,889,637	47	200	11	0	30	0	0	43	229,432	51	229,432	52	3,705,603	43	6
40	28	561,831	59	102	43	1,627,920	55	124	37	0	30	0	0	43	124,517	58	124,517	58	1,306,239	58	10
40	29	7,103,736	24	99	46	9,728,188	29	130	35	176,840	12	6,737	183,577	14	1,818,727	18	2,002,304	17	8,532,573	30	23
52	14	4,271,910	32	116	32	4,271,910	38	328	7	51,311	20	0	51,311	23	1,009,481	28	1,060,792	28	9,649,555	27	11
36	35	5,570,909	29	55	63	9,007,283	30	96	55	0	30	0	0	43	553,926	40	553,926	40	6,101,269	36	9
37	31	76,738,762	4	134	25	165,941,199	3	121	38	5,019,130	2	0	5,019,130	2	19,030,891	3	24,050,021	3	140,696,240	3	17
54	12	1,971,651	43	213	8	1,971,651	51	331	6	25,415	24	0	25,415	32	579,723	36	605,138	36	4,643,532	38	13
37	32	5,584,323	28	116	30	9,970,719	28	169	18	0	30	41,699	41,699	27	1,563,222	23	1,604,921	23	11,911,927	24	13
37	33	2,771,886	40	56	62	4,123,814	39	79	60	0	30	0	0	43	276,194	49	276,194	50	2,252,724	51	12
33	41	41,674,275	7	108	37	116,705,818	5	105	49	2,679,921	3	194,944	2,874,865	3	10,061,393	5	12,936,258	5	84,830,304	6	15
37	34	17,127,724	12	83	52	27,136,429	16	143	27	0	30	0	0	43	1,754,249	20	1,754,249	21	27,710,719	11	6

35	36	9,918,198	18	106	39	17,760,851	22	109	46	0	30	29,000	29,000	30	1,564,432	22	1,593,432	21	24,108,458	22	11
43	23	328,608	64	103	40	328,608	65	261	10	5,306	28	0	5,306	40	57,969	65	63,275	63	685,489	64	9
35	37	3,158,377	38	81	53	4,728,558	35	96	54	0	30	0	0	43	467,510	41	467,510	41	5,680,241	44	13
38	30	270,786,926	1	99	45	467,933,206	2	116	40	7,855,850	1	396,666	8,252,517	1	42,611,695	2	50,864,212	1	400,296,506	1	13
34	38	7,449,258	23	145	19	20,191,139	20	125	36	0	30	40,000	40,000	28	2,317,811	15	2,357,811	16	19,056,865	18	12
34	39	3,268,861	36	145	20	6,234,990	34	168	20	0	30	0	0	43	604,017	35	604,017	38	8,387,497	31	7
49	19	492,913	61	184	10	492,913	63	295	8	6,212	27	0	6,212	39	156,126	56	162,339	56	1,174,934	59	14
33	40	42,147,373	6	141	23	99,489,881	6	133	32	389,296	7	0	389,296	10	13,469,631	4	13,858,927	4	105,242,155	5	13
29	50	34,869,274	9	91	49	63,862,340	10	100	53	1,611,279	5	506,532	2,117,811	4	8,721,449	6	10,839,260	6	51,192,690	8	21
32	42	79,419,033	3	102	42	149,356,740	4	105	50	0	30	0	0	43	5,508,332	8	5,508,332	8	122,499,403	4	4
32	43	1,335,307	50	100	44	2,406,871	49	105	48	0	30	0	0	43	189,396	52	189,396	53	2,139,160	52	9
22	63	3,215,423	37	79	55	21,956,460	19	39	68	23,149	25	19,384	42,533	26	561,528	39	604,060	37	7,104,954	34	9
21	66	816,284	54	157	16	1,777,226	53	132	34	39,320	22	59,951	99,271	20	344,836	47	444,108	42	2,107,963	53	21
31	44	829,562	53	125	27	1,752,338	54	143	26	0	30	0	0	43	169,605	54	169,605	55	2,012,404	54	8
31	45	44,722,046	5	66	61	64,562,249	9	73	62	0	30	111,618	111,618	19	2,430,728	13	2,542,346	15	38,421,929	10	7
30	47	1,739,771	46	68	60	3,639,829	43	102	51	0	30	0	0	43	265,025	50	265,025	51	3,077,834	45	9
30	46	40,763,367	8	102	41	70,364,866	7	110	45	363,847	9	139,709	503,556	7	7,314,450	7	7,818,006	7	66,798,531	7	12
30	48	8,465,944	21	125	26	15,800,261	23	155	23	0	30	0	0	43	1,816,067	19	1,816,067	19	21,192,868	16	9
29	49	9,262,887	19	113	34	15,473,631	24	110	44	50,281	21	0	50,281	24	1,690,118	21	1,740,399	22	15,860,460	19	11
25	55	20,077,835	10	26	67	25,666,491	17	42	67	0	30	43,197	43,197	25	847,015	30	890,212	30	9,781,455	25	9
28	51	621,773	57	78	57	764,616	61	135	31	0	30	0	0	43	61,605	63	61,605	64	1,016,095	62	6
26	52	127,788	71	148	18	170,828	71	177	17	0	30	0	0	43	50,265	66	50,265	66	311,330	67	16
26	53	11,672,695	15	99	47	18,090,682	21	144	24	118,667	17	193,116	311,783	12	2,472,234	12	2,784,017	13	25,825,521	13	11
26	54	1,785,578	45	110	36	3,064,492	45	137	29	0	30	0	0	43	435,083	42	435,083	43	4,273,057	41	10
25	56	165,677	69	156	17	215,261	67	159	22	0	30	0	0	43	41,957	67	41,957	67	394,750	66	11
25	57	2,047,097	42	107	38	3,784,720	41	111	43	157,689	15	0	157,689	16	636,318	33	794,008	31	4,446,841	39	18
57	8	741,159	56	91	50	1,483,941	57	189	13	122,716	16	0	122,716	17	158,627	55	281,343	49	2,881,461	48	10
24	58	14,873,397	13	122	28	31,199,796	15	119	39	275,672	11	121,369	397,041	9	4,125,057	9	4,522,099	9	40,482,340	9	11
24	59	8,484,484	20	135	24	24,199,815	18	73	61	0	30	24,000	24,000	33	1,975,382	17	1,999,382	18	19,963,922	17	10
24	60	5,922,408	26	34	66	7,529,238	32	52	66	0	30	17,378	17,378	35	605,352	34	622,730	35	4,318,856	40	14
22	65	11,465,768	16	23	68	14,206,168	26	57	65	0	30	17,728	17,728	34	566,812	38	584,540	39	8,674,286	29	7
22	61	757,400	55	69	59	1,467,327	58	90	58	0	30	0	0	43	141,935	57	141,935	57	1,493,412	56	10
22	64	7,092,037	25	79	56	14,839,910	25	92	57	5,119	29	0	5,119	41	1,340,938	26	1,346,056	27	15,838,687	20	8
21	67	3,976,815	33	86	51	8,694,159	31	62	64	163,173	13	0	163,173	15	571,216	37	734,389	34	6,584,437	35	11
22	62	348,835	63	159	15	486,914	64	168	19	0	30	0	0	43	92,580	60	92,580	60	1,109,758	60	8
19	68	595,808	58	70	58	946,461	60	85	59	8,025	26	0	8,025	38	82,258	61	90,283	61	1,070,574	61	8
9	70	197,235	68	0	69	197,235	70	16	71	0	30	0	0	43	0	69	0	69	98,990	71	0
10	69	209,344	66	0	69	209,344	68	20	69	0	30	0	0	43	0	69	0	69	155,966	69	0
7	71	209,344	66	0	69	209,344	68	18	70	0	30	0	0	43	0	69	0	69	148,832	70	0
38		**1,160,312,103**		**99**		**2,298,209,799**		**115**		**22,426,566**		**2,398,699**	**24,825,265**		**205,478,075**		**230,303,339**		**1,835,264,933**		**13**

us	2015-2020 LDC CDM Plan Forecast		2015-2016 Progress versus 2015-2020 LDC CDM Plan Forecast		2016 LDC CDM Plan Forecast		2016 Progress versus 2016 LDC CDM Plan Forecast		2015-2016 LDC CDM Plan Forecast		2015-2016 Progress versus 2015-2016 LDC CDM Plan Forecast	
LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value (%)	LDC Ranking (#)
18	5,738,692	37	13	23	992,259	35	72	26	992,259	37	75	22
6	13,843,474	21	20	6	2,447,799	20	97	5	3,048,339	19	92	6
32	23,678,815	14	12	28	4,939,935	10	59	38	4,939,935	11	59	39
62	23,290,402	15	8	60	3,782,778	16	36	63	4,255,743	16	41	61
44	1,814,647	55	10	44	232,600	58	76	19	232,600	58	76	20
10	9,117,459	27	17	10	1,701,015	28	84	12	1,701,015	28	90	9
14	2,321,538	49	18	7	828,092	40	51	50	828,092	41	51	53
11	2,282,373	50	15	12	366,122	53	96	6	366,122	53	96	5
4	10,763,047	24	25	2	2,413,463	21	87	9	2,885,599	20	92	7
39	7,217,989	32	11	37	1,346,637	31	54	47	1,346,637	32	59	40
5	6,338,440	35	22	4	1,589,930	29	76	22	1,643,473	29	86	12
24	2,739,690	48	13	26	432,693	49	80	14	432,694	49	80	15
31	2,894,612	47	11	33	633,209	45	46	57	633,209	45	52	52
28	525,743	68	12	31	78,227	68	78	16	78,227	68	78	17
40	4,142,392	42	10	41	511,363	47	85	11	511,364	47	85	14
29	8,768,149	28	12	32	1,323,777	32	76	20	1,323,777	33	76	18
60	298,764	71	8	59	57,618	69	35	64	57,618	69	40	62
16	341,857,197	1	14	17	62,293,684	2	72	27	63,838,190	2	73	26
21	24,574,176	13	13	22	4,665,101	13	67	33	4,742,101	13	67	34
52	1,688,937	57	7	61	220,129	59	56	43	220,150	59	56	46
66	3,705,604	43	6	66	412,100	50	56	44	412,100	50	56	47
46	1,306,239	60	10	46	217,038	60	57	40	217,038	60	57	42
1	8,421,412	30	24	3	1,871,165	25	97	4	2,199,199	25	91	8
35	9,993,198	25	11	40	1,842,766	26	55	46	1,842,766	26	58	41
50	6,101,269	36	9	49	1,152,483	34	48	54	1,152,485	34	48	55
8	140,696,240	3	17	9	26,679,186	3	71	28	34,058,295	3	71	31
20	4,558,730	38	13	20	850,507	38	68	31	850,507	39	71	29
17	11,908,123	22	13	18	2,051,810	24	76	18	2,205,823	24	73	27
26	2,252,724	51	12	29	651,826	44	42	59	651,826	44	42	59
12	84,830,304	6	15	13	14,826,453	6	68	32	17,664,321	5	73	25
65	27,710,719	11	6	65	4,634,072	14	38	62	4,634,072	15	38	64

30	11,591,730	23	14	16	2,207,285	23	71	29	2,236,285	23	71	28
48	759,788	67	8	57	141,751	63	41	61	141,751	64	45	58
23	3,680,241	44	13	25	851,157	37	55	45	851,157	38	55	48
22	320,548,882	2	16	11	64,707,553	1	66	34	72,960,069	1	70	33
25	19,056,865	18	12	27	2,378,879	22	97	3	2,378,879	22	99	4
61	8,387,497	31	7	62	1,310,004	33	46	58	1,458,606	31	41	60
15	1,139,682	62	14	15	212,627	61	73	25	212,627	61	76	19
19	105,242,156	5	13	21	17,214,251	5	78	17	17,591,400	6	79	16
2	51,389,905	8	21	5	9,187,376	9	95	7	10,660,376	9	102	3
68	123,761,401	4	4	68	20,565,231	4	27	66	23,154,175	4	24	66
51	2,139,160	52	9	50	399,100	51	47	56	399,100	51	47	57
55	7,020,999	33	9	52	1,352,450	30	42	60	1,524,690	30	40	63
3	3,449,717	45	13	24	683,154	43	50	51	737,814	43	60	37
58	2,012,404	53	8	56	240,844	56	70	30	240,844	56	70	32
64	38,421,929	10	7	64	11,447,244	8	21	67	11,447,244	8	22	67
53	3,077,834	46	9	51	511,743	46	52	49	511,744	46	52	51
27	66,798,530	7	12	30	14,629,427	7	50	52	14,994,829	7	52	49
54	21,192,868	16	9	53	3,185,447	18	57	41	3,185,447	18	57	45
36	15,860,460	19	11	36	811,391	41	208	1	811,391	42	214	1
49	9,581,681	26	9	48	4,697,210	12	18	68	4,697,210	14	19	68
67	1,219,314	61	5	67	128,495	64	48	55	128,512	65	48	56
9	374,405	70	13	19	56,766	71	89	8	56,772	71	89	10
37	25,890,159	12	11	38	3,893,532	15	63	35	4,877,008	12	57	43
41	4,273,057	41	10	42	504,219	48	86	10	504,219	48	86	13
38	394,750	69	11	39	56,806	70	74	24	56,806	70	74	24
7	4,446,841	39	18	8	842,348	39	76	21	1,118,451	35	71	30
43	939,108	65	30	1	126,641	65	125	2	167,576	63	168	2
33	40,482,340	9	11	34	4,935,532	11	84	13	5,203,645	10	87	11
42	19,918,698	17	10	43	3,504,522	17	56	42	3,504,522	17	57	44
13	4,289,364	40	15	14	765,330	42	79	15	831,580	40	75	21
63	8,631,873	29	7	63	1,716,251	27	33	65	1,716,251	27	34	65
47	1,493,412	59	10	47	236,870	57	60	37	236,870	57	60	38
56	15,838,687	20	8	54	2,579,261	19	52	48	2,584,380	21	52	50
34	6,584,434	34	11	35	932,633	36	61	36	1,108,547	36	66	35
59	1,119,638	63	8	58	124,580	66	74	23	124,601	66	74	23
57	1,070,547	64	8	55	170,067	62	48	53	178,092	62	51	54
69	1,682,107	58	0	69	345,251	55	0	69	345,251	55	0	69
69	1,741,263	56	0	69	358,436	54	0	69	358,436	54	0	69
69	1,846,142	54	0	69	386,748	52	0	69	386,748	52	0	69
	1,753,574,871		**13**		**324,567,014**		**63**		**353,772,247**		**65**	

Progress Report

For: Niagara Peninsula Energy Inc.

#	Programs	Participation																Net Incremental Participation	Net Incremental Forecasted (kWh)
		Unit of Measure	Forecasted (#)							Verified (#)					Progress vs Forecast (%)				
			2015	2016	2017	2018	2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total		2015
2015-2020 Conservation First Framework Programs																			
Residential Province-Wide Programs																			
1	Save on Energy Coupon Program	Products	0	50,153	47,302	13,001	13,001	13,001	136,458	0	0	0	130,147	130,147		259%	259%		0
2	Save on Energy Heating & Cooling Program	Equipment	0	994	973	955	955	955	4,832	0	0	0	1,346	1,346		135%	135%		0
3	Save on Energy New Construction Program	Homes	0	100	150	100	150	100	600	0	0	0	1	1		1%	1%		0
4	Save on Energy Home Assistance Program	Homes	0	2,131	2,131	2,131	2,131	2,131	10,655	0	0	0	0	0		0%	0%		0
Sub-total: Residential Province-Wide Programs																			**0**
Business Province-Wide Programs																			
5	Save on Energy Audit Funding Program	Projects	0	1	1	1	1	1	5	0	0	0	3	3		300%	300%		0
6	Save on Energy Retrofit Program	Projects	0	8,258	15,589	15,589	15,589	15,589	70,614	0	7	7	171	178		2%	2%		0
7	Save on Energy Small Business Lighting Program	Projects	0	26	78	78	78	78	338	0	0	0	22	22		85%	85%		0
8	Save on Energy High Performance New Construction Program	Projects	0	2	2	2	2	2	10	0	0	0	1	1		50%	50%		0
9	Save on Energy Existing Building Commissioning Program	Projects	0	1	5	1	1	1	9	0	0	0	0	0		0%	0%		0
10	Save on Energy Process & Systems Upgrades Program	Projects	0	0	11	6	3	2	22	0	0	0	0	0					0
11	Save on Energy Energy Manager Program	Projects	0	8	20	20	20	20	88	0	0	0	1	1		13%	13%		0
12	Save on Energy Monitoring & Targeting Program	Projects	0	1	0	1	0	1	3	0	0	0	0	0		0%	0%		0
13	Save on Energy Retrofit Program - P4P	Projects	0	0	0	0	0	0	0	0	0	0	0	0					0
14	Save on Energy Process & Systems Upgrades Program - P4P	Projects	0	0	0	0	0	0	0	0	0	0	0	0					0
Sub-total: Business Province-Wide Programs																			**0**
Local & Regional Programs																			
15	Adaptive Thermostat Local Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0					0
16	Business Refrigeration Incentives Local Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0					0
17	Conservation on the Coast Home Assistance Local Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0					0
18	Conservation on the Coast Small Business Lighting Local Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0					0
19	First Nations Conservation Local Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0					0
20	High Efficiency Agriculturual Pumping Local Program	Projects	0	0	197	263	329	329	1,118	0	0	0	0	0					0
21	Instant Savings Local Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0					0
22	OPsaver Local Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0					0
23	PUMPsaver Local Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0					0
24	Social Benchmarking Local Program	Participants	0	0	0	0	0	0	0	0	0	0	0	0					0
25	THESL Swimming Pool Efficiency Local Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0					0
Sub-total: Local & Regional Programs																			**0**
LDC Innovation Fund Pilot Programs																			
26	Air Source Heat Pump for Residential Water Heating Pilot Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0					0
27	Building Optimization Pilot Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0					0
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0					0
29	Demand Control Kitchen Ventilation Pilot Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0					0
30	Direct Install - Hydronic Pilot Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0					0
31	Direct Install - RTU Controls Pilot Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0					0
32	Electronically Commutated Furnace Motor Pilot Program	Furnaces	0	0	0	0	0	0	0	0	0	0	0	0					0
33	Electronics Takeback Pilot Program	Products	0	0	0	0	0	0	0	0	0	0	0	0					0
34	Home Energy Assessment and Retrofit Pilot Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0					0
35	HONI HP Pilot Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0					0
36	P4P for Class B Office Pilot Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0					0
37	Performance Based Conservation Pilot Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0					0
38	Re-Invest Pilot Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0					0
39	Residential Direct Install Pilot Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0					0
40	Residential Direct Mail Pilot Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0					0

41	Residential Ductless Heat Pump Pilot Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0
42	Residential Install Pilot Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0
43	Social Benchmarking Pilot Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0
44	Solar Powered Attic Ventilation Pilot Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0
45	Truckload Event Pilot Program	Products	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0
Sub-total: LDC Innovation Fund Pilot Programs																			**0**
Program Enabled Savings																			
46	Save on Energy Retrofit Program Enabled Savings	Claims	-	-	-	-	-	-	-	0	0	0	0	0	0	0			-
47	Save on Energy High Performance New Construction Program Enabled Savi	Claims	-	-	-	-	-	-	-	0	0	0	0	0	0	0			-
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	Claims	-	-	-	-	-	-	-	0	0	0	0	0	0	0			-
Sub-total: Program Enabled Savings																			**-**
Other																			
49	Proposed Program or Pilot	Various	0	5	5	7	7	7	31	-	-	-	-	-		0%	0%		0
50	Unassigned Target	Various	0	0	0	0	0	0	0	-	-	-	-	-					0
Sub-total: Other																			**0**
Sub-total: 2015-2020 Conservation First Framework																			**0**
Conservation Fund																			
51	EnerNOC Conservation Fund Pilot Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Progra	Projects	0	0	0	0	0	0	0	0	0	0	51	51	0	0			0
53	Loblaw P4P Conservation Fund Pilot Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0
55	Social Benchmarking Conservation Fund Pilot Program	Participants	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0
56	Strategic Energy Group Conservation Fund Pilot Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0
Sub-total: Conservation Fund																			**0**
2011-2014+2015 Extension Legacy Framework Programs																			
Residential Program																			
57	Appliance Retirement Initiative	Appliances	36	-	-	-	-	-	36	36	0	36	-	36	100%		100%		0
58	Coupon Initiative	Products	60,952	-	-	-	-	-	60,952	22,688	4,542	27,230	-	27,230	45%		45%		1,446,755
59	Bi-Annual Retailer Event Initiative	Products	0	-	-	-	-	-	0	38,264	421	38,685	-	38,685					0
60	HVAC Incentives Initiative	Equipment	1,084	-	-	-	-	-	1,084	1,084	12	1,096	-	1,096	101%		101%		390,215
61	Residential New Construction and Major Renovation Initiative	Homes	2,910	-	-	-	-	-	2,910	99	0	99	-	99	3%		3%		174,410
Sub-total: Residential Program																			**2,011,380**
Commercial & Institutional Program																			
62	Energy Audit Initiative	Projects	19	-	-	-	-	-	19	19	0	19	-	19	100%		100%		0
63	Efficiency: Equipment Replacement Incentive Initiative	Projects	19,279	-	-	-	-	-	19,279	178	3	181	-	181	1%		1%		10,471,369
64	Direct Install Lighting and Water Heating Initiative	Projects	1,104	-	-	-	-	-	1,104	48	0	48	-	48	4%		4%		72,229
65	New Construction and Major Renovation Initiative	Projects	39	-	-	-	-	-	39	6	1	7	-	7	18%		18%		55,745
66	Existing Building Commissioning Incentive Initiative	Projects	0	-	-	-	-	-	0	0	0	0	-	0					0
Sub-total: Commercial & Institutional Program																			**10,599,343**
Industrial Program																			
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	Projects	0	-	-	-	-	-	0	0	0	0	-	0					0
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	Projects	8	-	-	-	-	-	8	8	0	8	-	8	100%		100%		59,889
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiat	Projects	0	-	-	-	-	-	0	0	0	0	-	0					0
Sub-total: Industrial Program																			**59,889**
Low Income Program																			
70	Low Income Initiative	Homes	2,131	-	-	-	-	-	2,131	138	7	145	-	145	7%		7%		71,268
Sub-total: Low-Income Program																			**71,268**
Other																			
71	Aboriginal Conservation Program	Homes	0	-	-	-	-	-	0	0	0	0	-	0					0
72	Program Enabled Savings	Claims	0	-	-	-	-	-	0	0	0	0	-	0					0
Sub-total: Other																			**0**
Sub-total: 2011-2014+2015 Extension Legacy Framework																			**12,741,880**
Total																			**12,741,880**

al 2020 Annual Energy Savings

2016	2017	2018	2019	2020	Total	Verified (kWh) 2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Progress (%) Adjusted 2015	2016	Total	2015-2020 CFF LDC CDM Plan Allocated Target (kWh)	Progress versus Target (%)	Net Incremental 2020 Annual Energy Savings (Progress towards 2015 - 2020 CFF LDC CDM Plan Target) >	Net Incremental 2020 Annual Peak Demand Savings >	Net Incremental First Year Energy Savings >	Net Incremental First Year Peak Demand Savings >	Net-to-Gross Adjustment - Energy >	Net-to-Gross Adjustment - Peak Demand >	Realization Rate - Energy >
1,610,017	1,510,569	550,550	550,550	550,550	**4,772,236**	0	0	0	3,486,603	**3,486,603**		217%	**217%**									
284,423	283,793	283,278	283,278	283,278	**1,418,050**	0	0	0	717,674	**717,674**		252%	**252%**									
138,338	211,590	138,338	211,590	138,338	**838,194**	0	0	0	69,927	**69,927**		51%	**51%**									
71,268	71,268	71,268	94,388	96,218	**404,410**	0	0	0	0	**0**		0%	**0%**									
2,104,046	**2,077,220**	**1,043,434**	**1,139,806**	**1,068,384**	7,432,890	**0**	**0**	**0**	**4,274,204**	**4,274,204**		**203%**	**203%**									
0	16,081	16,081	16,081	16,081	**64,324**	0	0	0	39,428	**39,428**												
3,606,101	5,148,627	5,148,627	5,171,306	5,171,306	**24,245,967**	0	151,929	151,929	6,306,513	**6,458,442**		175%	**179%**									
625,735	1,877,206	1,877,206	1,877,206	1,877,206	**8,134,559**	0	0	0	110,862	**110,862**		18%	**18%**									
14,424	14,424	14,576	14,576	14,576	**72,576**	0	0	0	20,725	**20,725**		144%	**144%**									
0	470,755	0	0	0	**470,755**	0	0	0	0	**0**												
0	7,918,275	4,070,136	191,029	0	**12,179,440**	0	0	0	0	**0**												
59,889	151,393	151,393	151,393	151,393	**665,461**	0	0	0	86,022	**86,022**		144%	**144%**									
0	0	0	0	684,500	**684,500**	0	0	0	0	**0**												
0	0	0	0	0	**0**	0	0	0	0	**0**												
0	0	0	0	0	**0**	0	0	0	0	**0**												
4,306,149	**15,596,761**	**11,278,019**	**7,421,591**	**7,915,062**	46,517,582	**0**	**151,929**	**151,929**	**6,563,550**	**6,715,479**		**152%**	**156%**									
0	0	0	0	0	**0**	0	0	0	0	**0**												
0	0	0	0	0	**0**	0	0	0	0	**0**												
0	0	0	0	0	**0**	0	0	0	0	**0**												
0	0	0	0	0	**0**	0	0	0	0	**0**												
0	0	0	0	0	**0**	0	0	0	0	**0**												
0	229,775	307,434	384,125	384,125	**1,305,459**	0	0	0	0	**0**												
0	0	0	0	0	**0**	0	0	0	0	**0**												
0	0	0	0	0	**0**	0	0	0	0	**0**												
0	0	0	0	0	**0**	0	0	0	0	**0**												
0	0	0	0	0	**0**	0	0	0	0	**0**												
0	**229,775**	**307,434**	**384,125**	**384,125**	1,305,459	**0**	**0**	**0**	**0**	**0**												
0	0	0	0	0	**0**	0	0	0	0	**0**												
0	0	0	0	0	**0**	0	0	0	0	**0**												
0	0	0	0	0	**0**	0	0	0	0	**0**												
0	0	0	0	0	**0**	0	0	0	0	**0**												
0	0	0	0	0	**0**	0	0	0	0	**0**												
0	0	0	0	0	**0**	0	0	0	0	**0**												
0	0	0	0	0	**0**	0	0	0	0	**0**												
0	0	0	0	0	**0**	0	0	0	0	**0**												
0	0	0	0	0	**0**	0	0	0	0	**0**												
0	0	0	0	0	**0**	0	0	0	0	**0**												
0	0	0	0	0	**0**	0	0	0	0	**0**												
0	0	0	0	0	**0**	0	0	0	0	**0**												
0	0	0	0	0	**0**	0	0	0	0	**0**												
0	0	0	0	0	**0**	0	0	0	0	**0**												
0	0	0	0	0	**0**	0	0	0	0	**0**												

0	0	0	0	0	**0**	0	0	0	0	**0**					
0	0	0	0	0	**0**	0	0	0	0	**0**					
0	0	0	0	0	**0**	0	0	0	0	**0**					
0	0	0	0	0	**0**	0	0	0	0	**0**					
0	0	0	0	0	**0**	0	0	0	0	**0**					
0	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**					
-	-	-	-	-	**-**	-	-	-	-	**-**					
-	-	-	-	-	**-**	-	-	-	-	**-**					
-	-	-	-	-	**-**	-	-	-	-	**-**					
-	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**					
1,039,063	1,039,063	1,454,688	1,454,688	1,454,688	**6,442,190**	-	-	-	-	**-**		0%	**0%**		
0	0	0	0	0	**0**	-	-	-	-	**-**					
1,039,063	**1,039,063**	**1,454,688**	**1,454,688**	**1,454,688**	6,442,190	**-**	**-**	**-**	**-**	**-**		**0%**	**0%**		
7,449,258	**18,942,819**	**14,083,575**	**10,400,210**	**10,822,259**	**61,698,121**	**0**	**151,929**	**151,929**	**10,837,754**	**10,989,683**		**145%**	**148%**		
0	0	0	0	0	**0**	0	0	0	0	**0**					
0	0	0	0	0	**0**	0	0	0	680	**680**					
0	0	0	0	0	**0**	0	0	0	0	**0**					
0	0	0	0	0	**0**	0	0	0	0	**0**					
0	0	0	0	0	**0**	0	0	0	0	**0**					
0	0	0	0	0	**0**	0	0	0	0	**0**					
0	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**680**	**680**					
-	-	-	-	-	**0**	0	0	0	-	**0**					
-	-	-	-	-	**1,446,755**	545,400	106,393	651,793	-	**651,793**	45%		**45%**		
-	-	-	-	-	**0**	901,355	9,381	910,736	-	**910,736**					
-	-	-	-	-	**390,215**	390,215	5,327	395,542	-	**395,542**	101%		**101%**		
-	-	-	-	-	**174,410**	174,410	0	174,410	-	**174,410**	100%		**100%**		
-	**-**	**-**	**-**	**-**	**2,011,380**	**2,011,380**	**121,101**	**2,132,481**	**-**	**2,132,481**	**106%**		**106%**		
-	-	-	-	-	**0**	0	1,447,016	1,447,016	-	**1,447,016**					
-	-	-	-	-	**10,471,369**	10,470,025	25,241	10,495,266	-	**10,495,266**	100%		**100%**		
-	-	-	-	-	**72,229**	71,943	0	71,943	-	**71,943**	100%		**100%**		
-	-	-	-	-	**55,745**	55,745	0	55,745	-	**55,745**	100%		**100%**		
-	-	-	-	-	**0**	0	0	0	-	**0**					
-	**-**	**-**	**-**	**-**	**10,599,343**	**10,597,713**	**1,472,257**	**12,069,970**	**-**	**12,069,970**	**114%**		**114%**		
-	-	-	-	-	**0**	0	0	0	-	**0**					
-	-	-	-	-	**59,889**	59,889	0	59,889	-	**59,889**	100%		**100%**		
-	-	-	-	-	**0**	0	0	0	-	**0**					
-	**-**	**-**	**-**	**-**	**59,889**	**59,889**	**0**	**59,889**	**-**	**59,889**	**100%**		**100%**		
-	-	-	-	-	**71,268**	73,269	6,824	80,093	-	**80,093**	112%		**112%**		
-	**-**	**-**	**-**	**-**	**71,268**	**73,269**	**6,824**	**80,093**	**-**	**80,093**	**112%**		**112%**		
-	-	-	-	-	**0**	0	0	0	-	**0**					
-	-	-	-	-	**0**	0	0	0	-	**0**					
-	**-**	**-**	**-**	**-**	**0**	**0**	**0**	**0**	**-**	**0**					
-	**-**	**-**	**-**	**-**	**12,741,880**	**12,742,251**	**1,600,182**	**14,342,433**	**-**	**14,342,433**	**113%**		**113%**		
7,449,258	**18,942,819**	**14,083,575**	**10,400,210**	**10,822,259**	**74,440,001**	**12,742,251**	**1,752,111**	**14,494,362**	**10,838,434**	**25,332,796**	**114%**	**145%**	**125%**	**74,440,000**	**34%**

Realization Rate - Peak Demand >

Gross Incremental First Year Energy Savings >

Gross Incremental First Year Peak Demand Savings >

Savings Group >

Participant Incentive Spending >

LDC Administrative Expense Spending >

Value Added Services Provider Administrative Expense Spending >

Total Administrative Expense Spending >

Total 2015-2020 CFF LDC CDM Plan Budget Spending >

Spending Group >

Total Resource Cost - Cost Effectiveness Test - Gross Benefit >

Total Resource Cost - Cost Effectiveness Test - Gross Cost >

Total Resource Cost - Cost Effectiveness Test - Net Benefit >

Total Resource Cost - Cost Effectiveness Test - Net Benefit Ratio >

Program Administrator Cost - Cost Effectiveness Test - Gross Benefit >

Program Administrator Cost - Cost Effectiveness Test - Gross Cost >

Program Administrator Cost - Cost Effectiveness Test - Net Benefit >

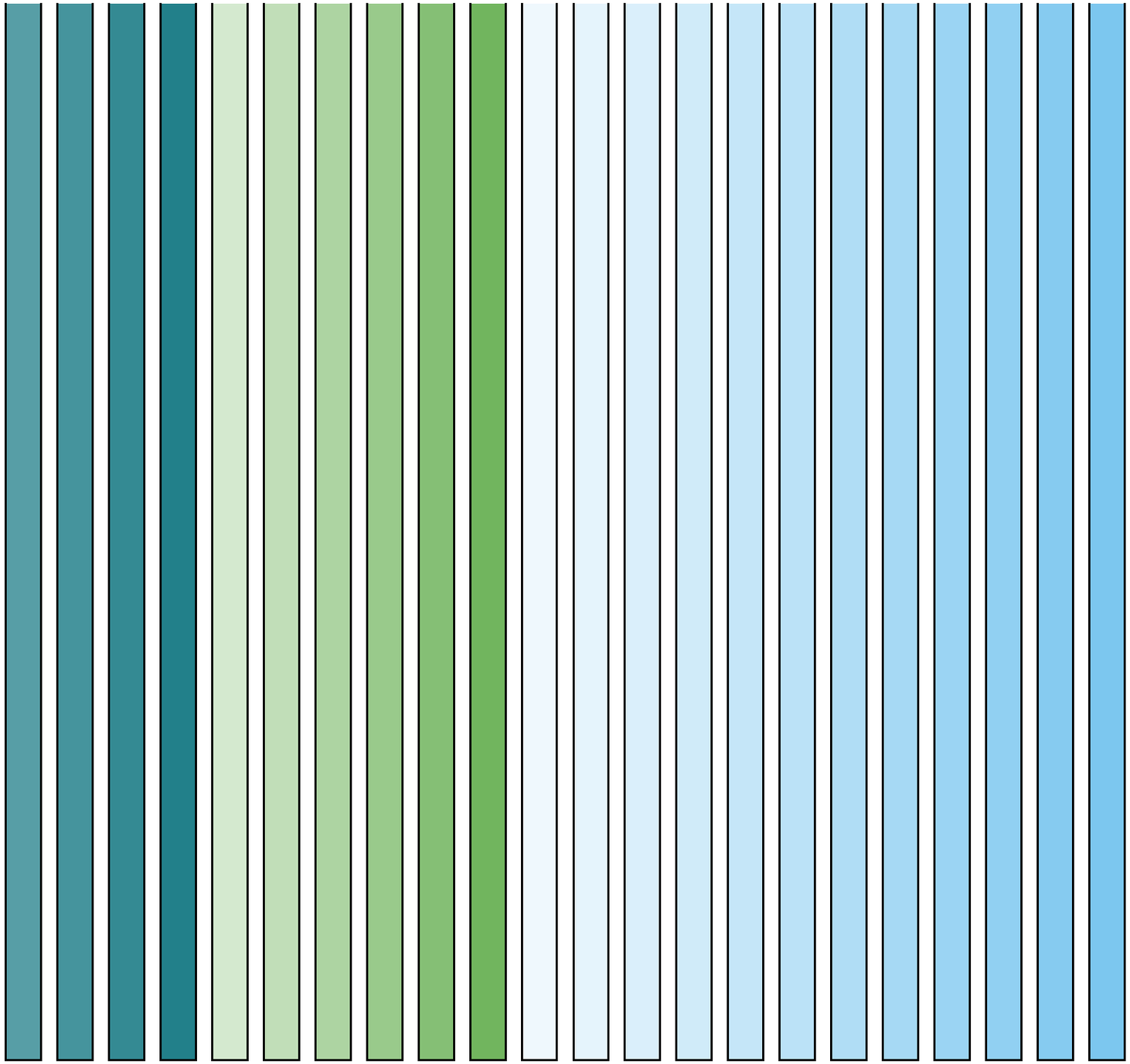
Program Administrator Cost - Cost Effectiveness Test - Net Benefit Ratio >

Levelized Unit Energy Cost - Cost Effectiveness Test - Benefit >

Levelized Unit Energy Cost - Cost Effectiveness Test - Cost >

Levelized Unit Energy Cost - Cost Effectiveness Test >

Cost Effectiveness Tests Group >



Progress Report

For: Province Wide

#	Programs	Participation >	Net Incremental 2020 Annual Energy Savings (Progress towards 2015 - 2020 CFF LDC CDM Plan Target) >	Net Incremental 2020 Annual Peak Demand Savings >	Net Incremental First Year Energy Savings >	Net Incremental First Year Peak Demand Savings >	Net-to-Gross Adjustment - Energy >	Net-to-Gross Adjustment - Peak Demand >	Realization Rate - Energy >	Realization Rate - Peak Demand >	Gross Incremental First Year Energy Savings >
2015-2020 Conservation First Framework Programs											
Residential Province-Wide Programs											
1	Save on Energy Coupon Program										
2	Save on Energy Heating & Cooling Program										
3	Save on Energy New Construction Program										
4	Save on Energy Home Assistance Program										
Sub-total: Residential Province-Wide Programs											
Business Province-Wide Programs											
5	Save on Energy Audit Funding Program										
6	Save on Energy Retrofit Program										
7	Save on Energy Small Business Lighting Program										
8	Save on Energy High Performance New Construction Program										
9	Save on Energy Existing Building Commissioning Program										
10	Save on Energy Process & Systems Upgrades Program										
11	Save on Energy Energy Manager Program										
12	Save on Energy Monitoring & Targeting Program										
13	Save on Energy Retrofit Program - P4P										
14	Save on Energy Process & Systems Upgrades Program - P4P										
Sub-total: Business Province-Wide Programs											
Local & Regional Programs											
15	Adaptive Thermostat Local Program										
16	Business Refrigeration Incentives Local Program										
17	Conservation on the Coast Home Assistance Local Program										
18	Conservation on the Coast Small Business Lighting Local Program										
19	First Nations Conservation Local Program										
20	High Efficiency Agriculturual Pumping Local Program										
21	Instant Savings Local Program										
22	OPsaver Local Program										
23	PUMPsaver Local Program										
24	Social Benchmarking Local Program										
25	THESL Swimming Pool Efficiency Local Program										
Sub-total: Local & Regional Programs											
LDC Innovation Fund Pilot Programs											
26	Air Source Heat Pump for Residential Water Heating Pilot Program										
27	Building Optimization Pilot Program										
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program										
29	Demand Control Kitchen Ventilation Pilot Program										
30	Direct Install - Hydronic Pilot Program										
31	Direct Install - RTU Controls Pilot Program										
32	Electronically Commutated Furnace Motor Pilot Program										
33	Electronics Takeback Pilot Program										
34	Home Energy Assessment and Retrofit Pilot Program										
35	HONI HP Pilot Program										
36	P4P for Class B Office Pilot Program										
37	Performance Based Conservation Pilot Program										
38	Re-Invest Pilot Program										
39	Residential Direct Install Pilot Program										
40	Residential Direct Mail Pilot Program										
41	Residential Ductless Heat Pump Pilot Program										
42	Residential Install Pilot Program										
43	Social Benchmarking Pilot Program										
44	Solar Powered Attic Ventilation Pilot Program										
45	Truckload Event Pilot Program										
Sub-total: LDC Innovation Fund Pilot Programs											
Program Enabled Savings											
46	Save on Energy Retrofit Program Enabled Savings										
47	Save on Energy High Performance New Construction Program Enabled Savi										
48	Save on Energy Process & Systems Upgrades Program Enabled Savings										
Sub-total: Program Enabled Savings											
Other											
49	Proposed Program or Pilot										

50	Unassigned Target
Sub-total: Other	
Sub-total: 2015-2020 Conservation First Framework	

Conservation Fund

51	EnerNOC Conservation Fund Pilot Program
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Progra
53	Loblaw P4P Conservation Fund Pilot Program
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program
55	Social Benchmarking Conservation Fund Pilot Program
56	Strategic Energy Group Conservation Fund Pilot Program
Sub-total: Conservation Fund	

2011-2014+2015 Extension Legacy Framework Programs

Residential Program

57	Appliance Retirement Initiative
58	Coupon Initiative
59	Bi-Annual Retailer Event Initiative
60	HVAC Incentives Initiative
61	Residential New Construction and Major Renovation Initiative
Sub-total: Residential Program	

Commercial & Institutional Program

62	Energy Audit Initiative
63	Efficiency: Equipment Replacement Incentive Initiative
64	Direct Install Lighting and Water Heating Initiative
65	New Construction and Major Renovation Initiative
66	Existing Building Commissioning Incentive Initiative
Sub-total: Commercial & Institutional Program	

Industrial Program

67	Process and Systems Upgrades Initiatives - Project Incentive Initiative
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiat
Sub-total: Industrial Program	

Low Income Program

70	Low Income Initiative
Sub-total: Low-Income Program	

Other

71	Aboriginal Conservation Program
72	Program Enabled Savings
Sub-total: Other	
Sub-total: 2011-2014+2015 Extension Legacy Framework	
Total	

Gross Incremental First Year Peak Demand Savings >

Savings Group >

Participant Incentive Spending >

LDC Administrative Expense Spending >

Value Added Services Provider Administrative Expense Spending >

Total Administrative Expense Spending >

Total 2015-2020 CFF LDC CDM Plan Budget Spending >

Spending Group >

Total Resource Cost - Cost Effectiveness Test - Gross Benefit >

Total Resource Cost - Cost Effectiveness Test - Gross Cost >

Total Resource Cost - Cost Effectiveness Test - Net Benefit >

Total Resource Cost - Cost Effectiveness Test - Net Benefit Ratio >

Program Administrator Cost - Cost Effectiveness Test - Gross Benefit >

Program Administrator Cost - Cost Effectiveness Test - Gross Cost >

Program Administrator Cost - Cost Effectiveness Test - Net Benefit >

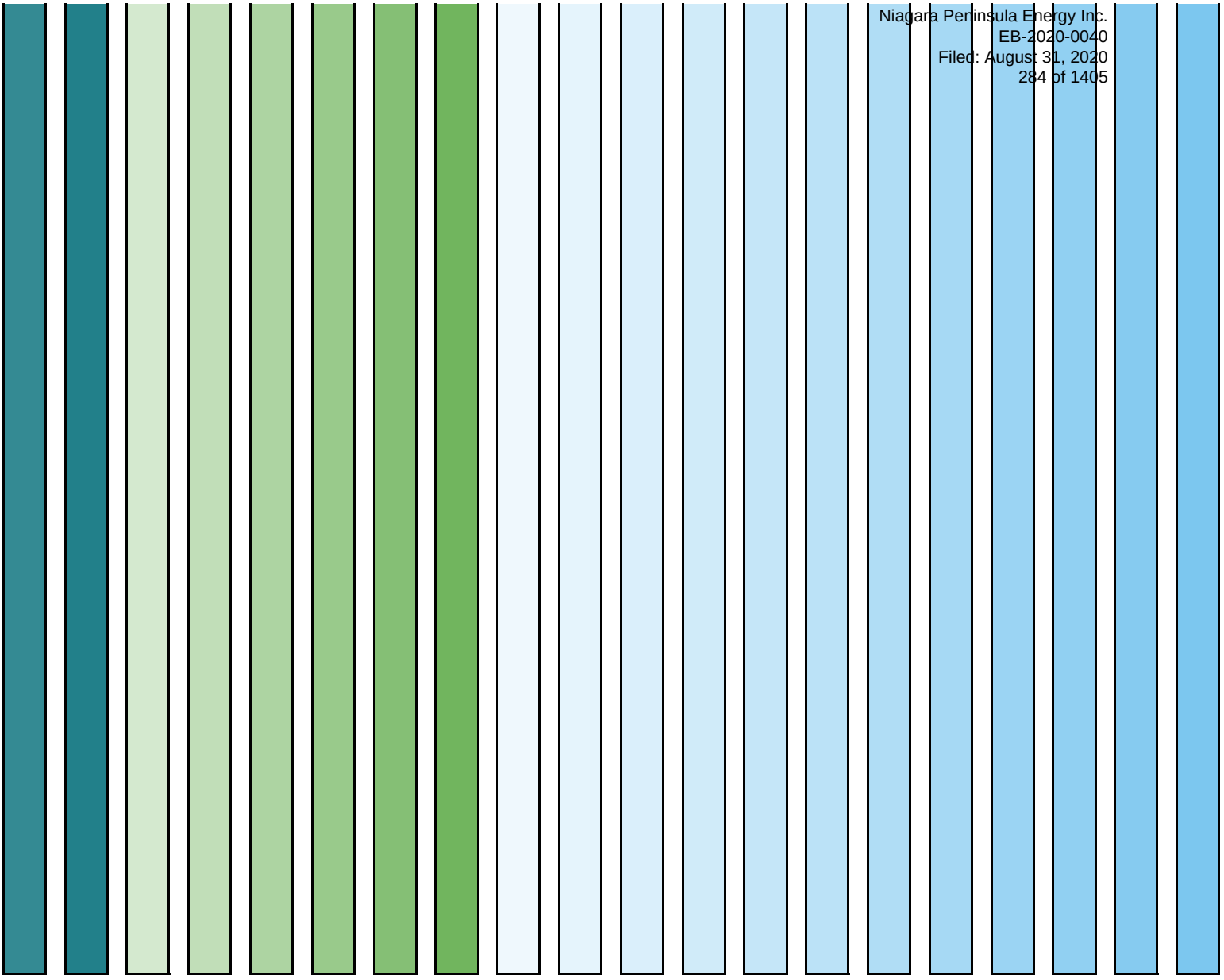
Program Administrator Cost - Cost Effectiveness Test - Net Benefit Ratio >

Levelized Unit Energy Cost - Cost Effectiveness Test - Benefit >

Levelized Unit Energy Cost - Cost Effectiveness Test - Cost >

Levelized Unit Energy Cost - Cost Effectiveness Test >

Cost Effectiveness Tests Group >



#	Program / Initiative Name	Implementation Year	Gross Verified Annual Energy Savings (kWh)											
			2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
2015														
1	Save on Energy Coupon Program	2015	0	0	0	0	0	0	0	0	0	0	0	0
2	Save on Energy Heating & Cooling Program	2015	0	0	0	0	0	0	0	0	0	0	0	0
3	Save on Energy New Construction Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
4	Save on Energy Home Assistance Program	2015	0	0	0	0	0	0	0	0	0	0	0	0
5	Save on Energy Audit Funding Program	2015	0	0	0	0	0	0	0	0	0	0	0	0
6	Save on Energy Retrofit Program	2015	0	0	0	0	0	0	0	0	0	0	0	0
7	Save on Energy Small Business Lighting Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
8	Save on Energy High Performance New Construction Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
9	Save on Energy Existing Building Commissioning Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
10	Save on Energy Process & Systems Upgrades Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
11	Save on Energy Energy Manager Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
12	Save on Energy Monitoring & Targeting Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
13	Save on Energy Retrofit Program - P4P	2015	-	-	-	-	-	-	-	-	-	-	-	-
14	Save on Energy Process & Systems Upgrades Program - P4P	2015	-	-	-	-	-	-	-	-	-	-	-	-
15	Adaptive Thermostat Local Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
16	Business Refrigeration Incentives Local Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
17	Conservation on the Coast Home Assistance Local Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
18	Conservation on the Coast Small Business Lighting Local Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
19	First Nations Conservation Local Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
20	High Efficiency Agriculturual Pumping Local Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
21	Instant Savings Local Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
22	OPsaver Local Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
23	PUMPsaver Local Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
24	Social Benchmarking Local Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
25	THESL Swimming Pool Efficiency Local Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
26	Air Source Heat Pump for Residential Water Heating Pilot Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
27	Building Optimization Pilot Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
29	Demand Control Kitchen Ventilation Pilot Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
30	Direct Install - Hydronic Pilot Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
31	Direct Install - RTU Controls Pilot Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
32	Electronically Commutated Furnace Motor Pilot Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
33	Electronics Takeback Pilot Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
34	Home Energy Assessment and Retrofit Pilot Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
35	HONI HP Pilot Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
36	P4P for Class B Office Pilot Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
37	Performance Based Conservation Pilot Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
38	Re-Invest Pilot Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
39	Residential Direct Install Pilot Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
40	Residential Direct Mail Pilot Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
41	Residential Ductless Heat Pump Pilot Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
42	Residential Install Pilot Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
43	Social Benchmarking Pilot Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
44	Solar Powered Attic Ventilation Pilot Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
45	Truckload Event Pilot Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
46	Save on Energy Retrofit Program Enabled Savings	2015	-	-	-	-	-	-	-	-	-	-	-	-
47	Save on Energy High Performance New Construction Program Enabled Savi	2015	-	-	-	-	-	-	-	-	-	-	-	-
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	2015	-	-	-	-	-	-	-	-	-	-	-	-
49	Proposed Program or Pilot	2015	-	-	-	-	-	-	-	-	-	-	-	-
50	Unassigned Target	2015	-	-	-	-	-	-	-	-	-	-	-	-
51	EnerNOC Conservation Fund Pilot Program	2015	0	0	0	0	0	0	0	0	0	0	0	0
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Progra	2015	-	-	-	-	-	-	-	-	-	-	-	-
53	Loblaw P4P Conservation Fund Pilot Program	2015	0	0	0	0	0	0	0	0	0	0	0	0
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2015	-	-	-	-	-	-	-	-	-	-	-	-
55	Social Benchmarking Conservation Fund Pilot Program	2015	0	0	0	0	0	0	0	0	0	0	0	0
56	Strategic Energy Group Conservation Fund Pilot Program	2015	0	0	0	0	0	0	0	0	0	0	0	0
57	Appliance Retirement Initiative	2015	33,826	33,826	33,826	33,553	14,867	0	0	0	0	0	0	0
58	Coupon Initiative	2015	336,106	333,177	333,177	333,177	333,177	333,177	333,177	332,960	332,960	332,960	308,213	307,205
59	Bi-Annual Retailer Event Initiative	2015	560,588	550,625	550,625	550,625	550,625	550,625	550,625	550,337	550,337	550,337	507,489	481,359
60	HVAC Incentives Initiative	2015	864,484	864,484	864,484	864,484	864,484	864,484	864,484	864,484	864,484	864,484	864,484	864,484
61	Residential New Construction and Major Renovation Initiative	2015	352,825	352,825	352,825	352,825	352,825	352,825	352,825	352,825	352,825	352,825	352,825	352,825
62	Energy Audit Initiative	2015	1,576,389	1,576,389	1,576,389	1,576,389	0	0	0	0	0	0	0	0
63	Efficiency: Equipment Replacement Incentive Initiative	2015	15,629,643	15,629,643	15,592,016	15,592,016	15,592,016	15,592,016	15,018,836	15,018,836	14,830,017	12,913,249	7,920,672	7,582,654
64	Direct Install Lighting and Water Heating Initiative	2015	157,165	140,659	87,197	87,197	87,197	87,197	87,197	87,197	87,197	87,197	85,067	33,257
65	New Construction and Major Renovation Initiative	2015	107,860	107,860	107,860	107,860	107,860	107,860	107,860	107,860	107,860	107,860	107,860	107,860
66	Existing Building Commissioning Incentive Initiative	2015	0	0	0	0	0	0	0	0	0	0	0	0
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015	0	0	0	0	0	0	0	0	0	0	0	0
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2015	79,852	79,852	79,852	79,852	79,852	79,852	79,852	52,929	52,929	42,349	2,258	2,258
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiat	2015	0	0	0	0	0	0	0	0	0	0	0	0
70	Low Income Initiative	2015	96,218	79,527	76,398	73,269	73,269	73,269	72,286	72,286	47,308	47,169	44,851	44,851
71	Aboriginal Conservation Program	2015	0	0	0	0	0	0	0	0	0	0	0	0

72	Program Enabled Savings	2015	0	0	0	0	0	0	0	0	0	0	0
2015 Total			**19,794,956**	**19,748,867**	**19,654,649**	**19,651,247**	**18,056,172**	**18,041,305**	**17,467,142**	**17,439,714**	**17,225,917**	**15,298,430**	**10,193,719**	**9,776,753**
2015 Adjustment														
73	Save on Energy Coupon Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
74	Save on Energy Heating & Cooling Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
75	Save on Energy New Construction Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
76	Save on Energy Home Assistance Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
77	Save on Energy Audit Funding Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
78	Save on Energy Retrofit Program	2015 Adjustment	221,324	221,324	221,324	221,324	221,324	221,324	218,257	218,257	218,257	208,571	185,444	185,444
79	Save on Energy Small Business Lighting Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
80	Save on Energy High Performance New Construction Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
81	Save on Energy Existing Building Commissioning Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
82	Save on Energy Process & Systems Upgrades Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
83	Save on Energy Energy Manager Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
84	Save on Energy Monitoring & Targeting Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
85	Save on Energy Retrofit Program - P4P	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
86	Save on Energy Process & Systems Upgrades Program - P4P	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
87	Adaptive Thermostat Local Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
88	Business Refrigeration Incentives Local Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
89	Conservation on the Coast Home Assistance Local Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
90	Conservation on the Coast Small Business Lighting Local Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
91	First Nations Conservation Local Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
92	High Efficiency Agriculturual Pumping Local Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
93	Instant Savings Local Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
94	OPsaver Local Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
95	PUMPsaver Local Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
96	Social Benchmarking Local Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
97	THESL Swimming Pool Efficiency Local Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
98	Air Source Heat Pump for Residential Water Heating Pilot Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
99	Building Optimization Pilot Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
100	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
101	Demand Control Kitchen Ventilation Pilot Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
102	Direct Install - Hydronic Pilot Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
103	Direct Install - RTU Controls Pilot Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
104	Electronically Commutated Furnace Motor Pilot Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
105	Electronics Takeback Pilot Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
106	Home Energy Assessment and Retrofit Pilot Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
107	HONI HP Pilot Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
108	P4P for Class B Office Pilot Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
109	Performance Based Conservation Pilot Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
110	Re-Invest Pilot Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
111	Residential Direct Install Pilot Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
112	Residential Direct Mail Pilot Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
113	Residential Ductless Heat Pump Pilot Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
114	Residential Install Pilot Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
115	Social Benchmarking Pilot Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
116	Solar Powered Attic Ventilation Pilot Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
117	Truckload Event Pilot Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
118	Save on Energy Retrofit Program Enabled Savings	2015 Adjustment	-	-	-	-	-	-	-	-	-	-	-	-
119	Save on Energy High Performance New Construction Program Enabled Savi	2015 Adjustment	-	-	-	-	-	-	-	-	-	-	-	-
120	Save on Energy Process & Systems Upgrades Program Enabled Savings	2015 Adjustment	-	-	-	-	-	-	-	-	-	-	-	-
121	Proposed Program or Pilot	2015 Adjustment	-	-	-	-	-	-	-	-	-	-	-	-
122	Unassigned Target	2015 Adjustment	-	-	-	-	-	-	-	-	-	-	-	-
123	EnerNOC Conservation Fund Pilot Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
124	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Progra	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
125	Loblaw P4P Conservation Fund Pilot Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
126	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
127	Strategic Energy Group Conservation Fund Pilot Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
128	Social Benchmarking Conservation Fund Pilot Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
129	Appliance Retirement Initiative	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
130	Coupon Initiative	2015 Adjustment	65,754	64,994	64,994	64,994	64,994	64,994	64,994	64,974	64,974	64,974	62,136	62,082
131	Bi-Annual Retailer Event Initiative	2015 Adjustment	5,799	5,730	5,730	5,730	5,730	5,730	5,730	5,716	5,716	5,716	4,848	4,808
132	HVAC Incentives Initiative	2015 Adjustment	11,802	11,802	11,802	11,802	11,802	11,802	11,802	11,802	11,802	11,802	11,802	11,802
133	Residential New Construction and Major Renovation Initiative	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
134	Energy Audit Initiative	2015 Adjustment	106,077	106,077	106,077	106,077	1,682,469	1,682,469	1,682,469	1,682,469	1,682,469	1,682,469	1,682,469	1,682,469
135	Efficiency: Equipment Replacement Incentive Initiative	2015 Adjustment	34,514	34,514	34,514	34,514	34,514	34,514	34,514	34,514	34,514	34,514	34,514	34,514
136	Direct Install Lighting and Water Heating Initiative	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
137	New Construction and Major Renovation Initiative	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
138	Existing Building Commissioning Incentive Initiative	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
139	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
140	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
141	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiat	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
142	Low Income Initiative	2015 Adjustment	8,670	7,345	7,084	6,824	6,824	6,824	6,766	6,766	4,807	4,807	4,755	4,755
143	Aboriginal Conservation Program	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
144	Program Enabled Savings	2015 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
2015 Adjustment Total			**453,940**	**451,786**	**451,525**	**451,265**	**2,027,657**	**2,027,657**	**2,024,532**	**2,024,498**	**2,022,539**	**2,012,853**	**1,985,968**	**1,985,874**
2016														

145	Save on Energy Coupon Program	2016	-	2,328,288	2,328,288	2,328,288	2,328,288	2,328,288	2,328,288	2,328,288	2,327,943	2,327,943	2,317,144	2,289,225
146	Save on Energy Heating & Cooling Program	2016	-	1,017,384	1,017,384	1,017,384	1,017,384	1,017,384	1,017,384	1,017,384	1,017,384	1,017,384	1,017,384	1,017,384
147	Save on Energy New Construction Program	2016	-	83,057	83,057	83,057	83,057	83,057	83,057	83,057	83,057	83,057	83,057	83,057
148	Save on Energy Home Assistance Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
149	Save on Energy Audit Funding Program	2016	-	57,459	57,459	57,459	57,459	57,459	57,459	57,459	57,459	57,459	57,459	14,186
150	Save on Energy Retrofit Program	2016	-	8,687,670	8,511,146	8,511,146	8,507,121	8,507,121	8,395,044	8,395,044	8,395,044	8,366,850	8,366,850	8,268,643
151	Save on Energy Small Business Lighting Program	2016	-	278,497	278,497	203,840	178,925	107,996	52,376	34,044	32,854	18,624	6,986	1,752
152	Save on Energy High Performance New Construction Program	2016	-	32,288	32,288	32,288	32,288	32,288	32,288	32,288	32,288	32,288	32,288	32,288
153	Save on Energy Existing Building Commissioning Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
154	Save on Energy Process & Systems Upgrades Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
155	Save on Energy Energy Manager Program	2016	-	100,026	100,026	100,026	100,026	100,026	100,026	100,026	100,026	100,026	100,026	100,026
156	Save on Energy Monitoring & Targeting Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
157	Save on Energy Retrofit Program - P4P	2016	-	0	0	0	0	0	0	0	0	0	0	0
158	Save on Energy Process & Systems Upgrades Program - P4P	2016	-	0	0	0	0	0	0	0	0	0	0	0
159	Adaptive Thermostat Local Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
160	Business Refrigeration Incentives Local Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
161	Conservation on the Coast Home Assistance Local Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
162	Conservation on the Coast Small Business Lighting Local Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
163	First Nations Conservation Local Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
164	High Efficiency Agriculturual Pumping Local Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
165	Instant Savings Local Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
166	OPsaver Local Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
167	PUMPsaver Local Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
168	Social Benchmarking Local Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
169	THESL Swimming Pool Efficiency Local Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
170	Air Source Heat Pump for Residential Water Heating Pilot Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
171	Building Optimization Pilot Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
172	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
173	Demand Control Kitchen Ventilation Pilot Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
174	Direct Install - Hydronic Pilot Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
175	Direct Install - RTU Controls Pilot Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
176	Electronically Commutated Furnace Motor Pilot Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
177	Electronics Takeback Pilot Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
178	Home Energy Assessment and Retrofit Pilot Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
179	HONI HP Pilot Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
180	P4P for Class B Office Pilot Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
181	Performance Based Conservation Pilot Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
182	Re-Invest Pilot Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
183	Residential Direct Install Pilot Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
184	Residential Direct Mail Pilot Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
185	Residential Ductless Heat Pump Pilot Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
186	Residential Install Pilot Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
187	Social Benchmarking Pilot Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
188	Solar Powered Attic Ventilation Pilot Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
189	Truckload Event Pilot Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
190	Save on Energy Retrofit Program Enabled Savings	2016	-	-	-	-	-	-	-	-	-	-	-	-
191	Save on Energy High Performance New Construction Program Enabled Savi	2016	-	-	-	-	-	-	-	-	-	-	-	-
192	Save on Energy Process & Systems Upgrades Program Enabled Savings	2016	-	-	-	-	-	-	-	-	-	-	-	-
193	Proposed Program or Pilot	2016	-	-	-	-	-	-	-	-	-	-	-	-
194	Unassigned Target	2016	-	-	-	-	-	-	-	-	-	-	-	-
195	EnerNOC Conservation Fund Pilot Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
196	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Progra	2016	-	6,876	6,876	6,876	6,876	6,876	6,876	6,876	6,876	6,876	6,876	6,876
197	Loblaw P4P Conservation Fund Pilot Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
198	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
199	Strategic Energy Group Conservation Fund Pilot Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
200	Social Benchmarking Conservation Fund Pilot Program	2016	-	0	0	0	0	0	0	0	0	0	0	0
201	Appliance Retirement Initiative	2016	-	-	-	-	-	-	-	-	-	-	-	-
202	Coupon Initiative	2016	-	-	-	-	-	-	-	-	-	-	-	-
203	Bi-Annual Retailer Event Initiative	2016	-	-	-	-	-	-	-	-	-	-	-	-
204	HVAC Incentives Initiative	2016	-	-	-	-	-	-	-	-	-	-	-	-
205	Residential New Construction and Major Renovation Initiative	2016	-	-	-	-	-	-	-	-	-	-	-	-
206	Energy Audit Initiative	2016	-	-	-	-	-	-	-	-	-	-	-	-
207	Efficiency: Equipment Replacement Incentive Initiative	2016	-	-	-	-	-	-	-	-	-	-	-	-
208	Direct Install Lighting and Water Heating Initiative	2016	-	-	-	-	-	-	-	-	-	-	-	-
209	New Construction and Major Renovation Initiative	2016	-	-	-	-	-	-	-	-	-	-	-	-
210	Existing Building Commissioning Incentive Initiative	2016	-	-	-	-	-	-	-	-	-	-	-	-
211	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2016	-	-	-	-	-	-	-	-	-	-	-	-
212	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2016	-	-	-	-	-	-	-	-	-	-	-	-
213	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiat	2016	-	-	-	-	-	-	-	-	-	-	-	-
214	Low Income Initiative	2016	-	-	-	-	-	-	-	-	-	-	-	-
215	Aboriginal Conservation Program	2016	-	-	-	-	-	-	-	-	-	-	-	-
216	Program Enabled Savings	2016	-	-	-	-	-	-	-	-	-	-	-	-
2016 Total			-	12,591,545	12,415,021	12,340,364	12,311,424	12,240,495	12,072,798	12,054,466	12,052,930	12,010,506	11,988,070	11,813,437
Total			20,248,896	32,792,198	32,521,195	32,442,876	32,395,253	32,309,457	31,564,472	31,518,678	31,301,386	29,321,789	24,167,757	23,576,064

Gross Verified Annual Peak Demand Savings (kW)

2015	2016	2017	2018	2019	2020	2021	2022
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
-	-	-	-	-	-	-	-
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-

0	0	0	0	0	0	0	0	0	0	0	0	0	0
4,734,810	**4,654,243**	**4,555,012**	**3,888,490**	**2,211,379**	**2,211,379**	**2,165,273**	**1,346,895**	**201,896**	**200,234**	**200,234**	**0**	**0**	**0**
0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0
102,834	102,834	102,834	70,804	0	0	0	0	0	0	0	0	0	0
0	0	0	0

2,287,735	2,287,735	2,274,711	1,967,404	1,967,404	866,435	0	0	0	0	0	0	0	0
1,017,384	1,017,384	1,017,384	1,017,384	1,017,384	1,017,384	1,017,384	999,131	0	0	0	0	0	0
83,057	83,057	83,057	83,057	44,177	4,694	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0
6,329,886	1,432,825	1,432,825	250,507	0	0	0	0	0	0	0	0	0	0
1,752	1,752	1,752	1,752	1,752	1,752	1,752	1,662	1,662	1,662	1,662	1,662	1,662	1,662
32,288	32,288	32,288	32,288	32,288	32,288	10,961	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0
100,026	100,026	100,026	100,026	0	0	0	0	0	0	0	0	0	0
0	0	0	0

2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	Gross Verified Peak Demand Savings >	Gross Verified Savings >	Net Verified Energy Savings >	Net Verified Peak Demand Savings >	Net Verified Savings >
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2,260	**2,047**	**1,477**	**1,432**	**1,278**	**1,257**	**1,221**	**1,074**	**787**	**787**	**735**	**328**	**81**	**81**	**81**	**0**	**0**	**0**
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	20	15	15	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
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0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	4	4	4	4	4	4	4	2	2	2	2	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	6	6	6	6	6	6	6	6	6	6	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
359	359	359	359	359	251	0	0	0	0	0	0	0	0	0	0	0	0
5	5	5	5	5	5	5	4	4	4	4	4	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1	1	1	1	1	1	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
398	**395**	**390**	**390**	**375**	**267**	**15**	**14**	**12**	**12**	**12**	**6**	**0**	**0**	**0**	**0**	**0**	**0**

151	151	150	145	145	145	145	126	126	54	0	0	0	0	0	0	0	0
296	296	296	296	296	296	296	296	296	296	296	275	0	0	0	0	0	0
15	15	15	15	15	15	15	15	3	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	8	8	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1,289	1,282	1,282	1,257	898	358	358	74	0	0	0	0	0	0	0	0	0	0
8	5	3	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
9	9	9	9	9	9	9	9	9	9	3	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	23	23	23	23	23	23	23	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0

Savings Persistence Report

For: Province Wide

#	Program / Initiative Name	Implementation Year	Gross Verified Energy Savings >	Gross Verified Peak Demand Savings >	Gross Verified Savings >	Net Verified Energy Savings >	Net Verified Peak Demand Savings >	Net Verified Savings >
2015								
1	Save on Energy Coupon Program	2015						
2	Save on Energy Heating & Cooling Program	2015						
3	Save on Energy New Construction Program	2015						
4	Save on Energy Home Assistance Program	2015						
5	Save on Energy Audit Funding Program	2015						
6	Save on Energy Retrofit Program	2015						
7	Save on Energy Small Business Lighting Program	2015						
8	Save on Energy High Performance New Construction Program	2015						
9	Save on Energy Existing Building Commissioning Program	2015						
10	Save on Energy Process & Systems Upgrades Program	2015						
11	Save on Energy Energy Manager Program	2015						
12	Save on Energy Monitoring & Targeting Program	2015						
13	Save on Energy Retrofit Program - P4P	2015						
14	Save on Energy Process & Systems Upgrades Program - P4P	2015						
15	Adaptive Thermostat Local Program	2015						
16	Business Refrigeration Incentives Local Program	2015						
17	Conservation on the Coast Home Assistance Local Program	2015						
18	Conservation on the Coast Small Business Lighting Local Program	2015						
19	First Nations Conservation Local Program	2015						
20	High Efficiency Agriculturual Pumping Local Program	2015						
21	Instant Savings Local Program	2015						
22	OPsaver Local Program	2015						
23	PUMPsaver Local Program	2015						
24	Social Benchmarking Local Program	2015						
25	THESL Swimming Pool Efficiency Local Program	2015						
26	Air Source Heat Pump for Residential Water Heating Pilot Program	2015						
27	Building Optimization Pilot Program	2015						
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	2015						
29	Demand Control Kitchen Ventilation Pilot Program	2015						
30	Direct Install - Hydronic Pilot Program	2015						
31	Direct Install - RTU Controls Pilot Program	2015						
32	Electronically Commutated Furnace Motor Pilot Program	2015						
33	Electronics Takeback Pilot Program	2015						
34	Home Energy Assessment and Retrofit Pilot Program	2015						
35	HONI HP Pilot Program	2015						
36	P4P for Class B Office Pilot Program	2015						
37	Performance Based Conservation Pilot Program	2015						
38	Re-Invest Pilot Program	2015						
39	Residential Direct Install Pilot Program	2015						
40	Residential Direct Mail Pilot Program	2015						
41	Residential Ductless Heat Pump Pilot Program	2015						
42	Residential Install Pilot Program	2015						
43	Social Benchmarking Pilot Program	2015						
44	Solar Powered Attic Ventilation Pilot Program	2015						
45	Truckload Event Pilot Program	2015						
46	Save on Energy Retrofit Program Enabled Savings	2015						
47	Save on Energy High Performance New Construction Program Enabled Sav	2015						
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	2015						
49	Proposed Program or Pilot	2015						
50	Unassigned Target	2015						
51	EnerNOC Conservation Fund Pilot Program	2015						
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Progr	2015						
53	Loblaw P4P Conservation Fund Pilot Program	2015						
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2015						
55	Strategic Energy Group Conservation Fund Pilot Program	2015						
56	Social Benchmarking Conservation Fund Pilot Program	2015						
57	Appliance Retirement Initiative	2015						
58	Coupon Initiative	2015						
59	Bi-Annual Retailer Event Initiative	2015						
60	HVAC Incentives Initiative	2015						
61	Residential New Construction and Major Renovation Initiative	2015						
62	Energy Audit Initiative	2015						
63	Efficiency: Equipment Replacement Incentive Initiative	2015						
64	Direct Install Lighting and Water Heating Initiative	2015						
65	New Construction and Major Renovation Initiative	2015						
66	Existing Building Commissioning Incentive Initiative	2015						
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015						
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2015						
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initia	2015						
70	Low Income Initiative	2015						

71	Aboriginal Conservation Program	2015
72	Program Enabled Savings	2015
2015 Total		

2015 Adjustment		
73	Save on Energy Coupon Program	2015 Adjustment
74	Save on Energy Heating & Cooling Program	2015 Adjustment
75	Save on Energy New Construction Program	2015 Adjustment
76	Save on Energy Home Assistance Program	2015 Adjustment
77	Save on Energy Audit Funding Program	2015 Adjustment
78	Save on Energy Retrofit Program	2015 Adjustment
79	Save on Energy Small Business Lighting Program	2015 Adjustment
80	Save on Energy High Performance New Construction Program	2015 Adjustment
81	Save on Energy Existing Building Commissioning Program	2015 Adjustment
82	Save on Energy Process & Systems Upgrades Program	2015 Adjustment
83	Save on Energy Energy Manager Program	2015 Adjustment
84	Save on Energy Monitoring & Targeting Program	2015 Adjustment
85	Save on Energy Retrofit Program - P4P	2015 Adjustment
86	Save on Energy Process & Systems Upgrades Program - P4P	2015 Adjustment
87	Adaptive Thermostat Local Program	2015 Adjustment
88	Business Refrigeration Incentives Local Program	2015 Adjustment
89	Conservation on the Coast Home Assistance Local Program	2015 Adjustment
90	Conservation on the Coast Small Business Lighting Local Program	2015 Adjustment
91	First Nations Conservation Local Program	2015 Adjustment
92	High Efficiency Agriculturual Pumping Local Program	2015 Adjustment
93	Instant Savings Local Program	2015 Adjustment
94	OPsaver Local Program	2015 Adjustment
95	PUMPsaver Local Program	2015 Adjustment
96	Social Benchmarking Local Program	2015 Adjustment
97	THESL Swimming Pool Efficiency Local Program	2015 Adjustment
98	Air Source Heat Pump for Residential Water Heating Pilot Program	2015 Adjustment
99	Building Optimization Pilot Program	2015 Adjustment
100	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	2015 Adjustment
101	Demand Control Kitchen Ventilation Pilot Program	2015 Adjustment
102	Direct Install - Hydronic Pilot Program	2015 Adjustment
103	Direct Install - RTU Controls Pilot Program	2015 Adjustment
104	Electronically Commutated Furnace Motor Pilot Program	2015 Adjustment
105	Electronics Takeback Pilot Program	2015 Adjustment
106	Home Energy Assessment and Retrofit Pilot Program	2015 Adjustment
107	HONI HP Pilot Program	2015 Adjustment
108	P4P for Class B Office Pilot Program	2015 Adjustment
109	Performance Based Conservation Pilot Program	2015 Adjustment
110	Re-Invest Pilot Program	2015 Adjustment
111	Residential Direct Install Pilot Program	2015 Adjustment
112	Residential Direct Mail Pilot Program	2015 Adjustment
113	Residential Ductless Heat Pump Pilot Program	2015 Adjustment
114	Residential Install Pilot Program	2015 Adjustment
115	Social Benchmarking Pilot Program	2015 Adjustment
116	Solar Powered Attic Ventilation Pilot Program	2015 Adjustment
117	Truckload Event Pilot Program	2015 Adjustment
118	Save on Energy Retrofit Program Enabled Savings	2015 Adjustment
119	Save on Energy High Performance New Construction Program Enabled Sav	2015 Adjustment
120	Save on Energy Process & Systems Upgrades Program Enabled Savings	2015 Adjustment
121	Proposed Program or Pilot	2015 Adjustment
122	Unassigned Target	2015 Adjustment
123	EnerNOC Conservation Fund Pilot Program	2015 Adjustment
124	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Progr	2015 Adjustment
125	Loblaw P4P Conservation Fund Pilot Program	2015 Adjustment
126	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2015 Adjustment
127	Strategic Energy Group Conservation Fund Pilot Program	2015 Adjustment
128	Social Benchmarking Conservation Fund Pilot Program	2015 Adjustment
129	Appliance Retirement Initiative	2015 Adjustment
130	Coupon Initiative	2015 Adjustment
131	Bi-Annual Retailer Event Initiative	2015 Adjustment
132	HVAC Incentives Initiative	2015 Adjustment
133	Residential New Construction and Major Renovation Initiative	2015 Adjustment
134	Energy Audit Initiative	2015 Adjustment
135	Efficiency: Equipment Replacement Incentive Initiative	2015 Adjustment
136	Direct Install Lighting and Water Heating Initiative	2015 Adjustment
137	New Construction and Major Renovation Initiative	2015 Adjustment
138	Existing Building Commissioning Incentive Initiative	2015 Adjustment
139	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015 Adjustment
140	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2015 Adjustment
141	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initia	2015 Adjustment
142	Low Income Initiative	2015 Adjustment
143	Aboriginal Conservation Program	2015 Adjustment
144	Program Enabled Savings	2015 Adjustment
2015 Adjustment Total		

2016		
145	Save on Energy Coupon Program	2016
146	Save on Energy Heating & Cooling Program	2016
147	Save on Energy New Construction Program	2016
148	Save on Energy Home Assistance Program	2016
149	Save on Energy Audit Funding Program	2016
150	Save on Energy Retrofit Program	2016
151	Save on Energy Small Business Lighting Program	2016
152	Save on Energy High Performance New Construction Program	2016
153	Save on Energy Existing Building Commissioning Program	2016
154	Save on Energy Process & Systems Upgrades Program	2016
155	Save on Energy Energy Manager Program	2016
156	Save on Energy Monitoring & Targeting Program	2016
157	Save on Energy Retrofit Program - P4P	2016
158	Save on Energy Process & Systems Upgrades Program - P4P	2016
159	Adaptive Thermostat Local Program	2016
160	Business Refrigeration Incentives Local Program	2016
161	Conservation on the Coast Home Assistance Local Program	2016
162	Conservation on the Coast Small Business Lighting Local Program	2016
163	First Nations Conservation Local Program	2016
164	High Efficiency Agriculturual Pumping Local Program	2016
165	Instant Savings Local Program	2016
166	OPsaver Local Program	2016
167	PUMPsaver Local Program	2016
168	Social Benchmarking Local Program	2016
169	THESL Swimming Pool Efficiency Local Program	2016
170	Air Source Heat Pump for Residential Water Heating Pilot Program	2016
171	Building Optimization Pilot Program	2016
172	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	2016
173	Demand Control Kitchen Ventilation Pilot Program	2016
174	Direct Install - Hydronic Pilot Program	2016
175	Direct Install - RTU Controls Pilot Program	2016
176	Electronically Commutated Furnace Motor Pilot Program	2016
177	Electronics Takeback Pilot Program	2016
178	Home Energy Assessment and Retrofit Pilot Program	2016
179	HONI HP Pilot Program	2016
180	P4P for Class B Office Pilot Program	2016
181	Performance Based Conservation Pilot Program	2016
182	Re-Invest Pilot Program	2016
183	Residential Direct Install Pilot Program	2016
184	Residential Direct Mail Pilot Program	2016
185	Residential Ductless Heat Pump Pilot Program	2016
186	Residential Install Pilot Program	2016
187	Social Benchmarking Pilot Program	2016
188	Solar Powered Attic Ventilation Pilot Program	2016
189	Truckload Event Pilot Program	2016
190	Save on Energy Retrofit Program Enabled Savings	2016
191	Save on Energy High Performance New Construction Program Enabled Sav	2016
192	Save on Energy Process & Systems Upgrades Program Enabled Savings	2016
193	Proposed Program or Pilot	2016
194	Unassigned Target	2016
195	EnerNOC Conservation Fund Pilot Program	2016
196	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Progr	2016
197	Loblaw P4P Conservation Fund Pilot Program	2016
198	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2016
199	Strategic Energy Group Conservation Fund Pilot Program	2016
200	Social Benchmarking Conservation Fund Pilot Program	2016
201	Appliance Retirement Initiative	2016
202	Coupon Initiative	2016
203	Bi-Annual Retailer Event Initiative	2016
204	HVAC Incentives Initiative	2016
205	Residential New Construction and Major Renovation Initiative	2016
206	Energy Audit Initiative	2016
207	Efficiency: Equipment Replacement Incentive Initiative	2016
208	Direct Install Lighting and Water Heating Initiative	2016
209	New Construction and Major Renovation Initiative	2016
210	Existing Building Commissioning Incentive Initiative	2016
211	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2016
212	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2016
213	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initia	2016
214	Low Income Initiative	2016
215	Aboriginal Conservation Program	2016
216	Program Enabled Savings	2016
2016 Total		
Total		

Final Verified 2016 Annual LDC CDM Program Results Report
Methodology

General

All results are at the end-user level (not including transmission and distribution losses) and reported to IESO by April 15, 2017. 2015 results are based on projects completed between January 1, 2015 and December 31, 2015 and reported to the IESO by March 31, 2016. 2015 Adjustment results are based on projects completed between January 1, 2015 and December 31, 2015 and reported to the IESO between April 1, 2016 and April 15 2017. 2016 results are based on projects compelted between January 1, 2016 and December 31, 2016 and reported to the IESO by April 15, 2017.

Legacy Framework results are based on projects begun prior to an LDC's transition to the Conservation First Framework program and completed by December 31, 2015. Conservation First Framework results are based on projects begun after an LDC's transition to the Conservation First Framework program and projects transitioned to the Conservation First Framework through a valid Extension Agreement or eligible Programs.

Savings Calculations

#	Project Type	Attributing Savings to LDCs
1	Prescriptive Measures and Projects Programs	**Gross Reported Savings =** Activity * Per Unit Assumption Savings **Gross Verified Savings =** Gross Reported Savings * Realization Rate **Net Verified Savings =** Gross Verified Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
2	Engineered and Custom Projects / Programs	**Gross Reported Savings =** Reported Savings **Gross Verified Savings =** Gross Reported Savings * Realization Rate **Net Verified Savings =** Gross Verified Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
3	Adjustments to Previous Years' Verified Results	All variances from the Final Annual Results Reports from prior years will be adjusted within this report. Any variances with regards to projects counts, data lag, and calculations etc., will be made within this report. Considers the annual effect of energy savings.

Cost Determination

Costs are determined and allocated to the period based on the date the cost has been reported to the IESO regardless of when the cost was incurred.

E.g. if an LDC reports by the December 2016 IESO Reporting Period: 1) program savings; 2) Participant Incentives; and 3) Administrative Expenses associated with a 2016 completed project, then: a) the savings; b) expenditures; and c) corresponding cost effectiveness; are attributed to the 2016 program year.

However if the same is reported in or after the January 2017 IESO Reporting Period: i) the savings will be attributed to the 2016 program year; ii) the expenditures will be attributed to the 2017 program year and will not appear in the 2016 Verified Results Report; but iii) the project's Participant Incentives will be used to calculate 2016 Cost Effectiveness;

2015-2020 Conservation First Framework

#	Program	Attributing Savings to LDCs	Project List Date	Savings 'start' Date	Calculating Resource Savings
1	Save on Energy Coupon Program	LDC-coded coupons directly attributed to LDC. Otherwise results are allocated based on Consumer Program Allocation Reference Table.	April 15, 2017	Savings are considered to begin in the year in which the coupon was redeemed.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
2	Save on Energy Heating & Cooling Program	Results directly attributed to LDC based on customer applications and postal code.	April 15, 2017	Savings are considered to begin in the year that the installation occurred.	
3	Save on Energy New Construction Program	Results are directly attributed to LDC based on LDC identified in LDC Report	April 15, 2017	Savings are considered to begin in the year of the project completion date.	
4	Save on Energy Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year in which the measures were installed.	
5	Save on Energy Audit Funding Program	Projects are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
6	Save on Energy Retrofit Program	Projects are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date as reported in the LDC Report	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
7	Save on Energy Small Business Lighting Program	Results are directly attributed to LDC based on the LDC specified on the work order.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
8	Save on Energy High Performance New Construction Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined by the total savings for a given project as reported in the CDM LDC Report Template. Preliminary unverified net savings are calculated by multiplying reported savings by 2014 Net-to-gross ratios and realization rates.
9	Save on Energy Existing Building Commissioning Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date.	
10	Save on Energy Process and Systems Upgrades Program	Results are directly attributed to LDC based on LDC identified in application.	April 15, 2017	Savings are considered to begin in the year in which the project was in-service.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
11	Save on Energy Energy Manager Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year in which the project was completed by the energy manager.	
12	Save on Energy Monitoring and Targeting Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year in which the incentive project was completed.	

2011-2014+2015 Extension Legacy Framework

#	Initiative	Attributing Savings to LDCs	Project List Date	Savings 'start' Date	Calculating Resource Savings
1	saveONenergy Appliance Retirement Initiative	Includes both retail and home pickup stream. Retail stream allocated based on average of 2008 & 2009 residential throughput; Home pickup stream directly attributed by postal code or customer selection.	April 15, 2017	Savings are considered to begin in the year the appliance is picked up.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
2	saveONenergy Conservation Instant Coupon Booklet	LDC-coded coupons directly attributed to LDC. Otherwise results are allocated based on average of 2008 & 2009 residential throughput.	April 15, 2017	Savings are considered to begin in the year in which the coupon was redeemed.	
3	saveONenergy Bi-Annual Retailer Event	Results are allocated based on average of 2008 & 2009 residential throughput.	April 15, 2017	Savings are considered to begin in the year in which the event occurs.	
4	saveONenergy HVAC Incentives	Results directly attributed to LDC based on customer applications and postal code.	April 15, 2017	Savings are considered to begin in the year that the installation occurred.	
5	saveONenergy Residential New Construction	Results are directly attributed to LDC based on LDC identified in application in the iCon system.	April 15, 2017	Savings are considered to begin in the year of the project completion date.	
6	saveONenergy Energy Audit	Projects are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
7	saveONenergy Efficiency: Equipment Replacement	Results are directly attributed to LDC based on LDC identified at the facility level in the iCon system. Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see page for Building type to Sector mapping.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date in the iCON system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track). Additional Note: project counts were derived by filtering out invalid statuses (e.g. Post-Project Submission - Payment denied by LDC) and only including projects with an "Actual Project Completion Date" in 2014)
8	saveONenergy Direct Installed Lighting	Results are directly attributed to LDC based on the LDC specified on the work order.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
9	saveONenergy New Construction and Major Renovation Incentive	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017		Peak demand and energy savings are determined by the total savings for a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
10	saveONenergy Existing Building Commissioning Incentive	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017		
11	saveONenergy Process & System Upgrades	Results are directly attributed to LDC based on LDC identified in application.	April 15, 2017	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
12	saveONenergy Energy Manager	Results are directly attributed to LDC based on LDC identified in application.	April 15, 2017	Savings are considered to begin in the year in which the project was completed by the energy manager, if no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.	
13	saveONenergy Monitoring & Targeting	Results are directly attributed to LDC based on LDC identified in application.	April 15, 2017	Savings are considered to begin in the year in which the incentive project was completed.	
14	saveONenergy Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross), taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
15	Aboriginal Conservation Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017		
16	Program Enabled Savings		April 15, 2017		

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Consumer Program Allocation Reference Table

#	Local Distribution Company	Allocation (%)
1	Algoma Power Inc.	0.18
2	Atikokan Hydro Inc.	0.02
3	Attawapiskat Power Corporation	0.01
4	Bluewater Power Distribution Corporation	0.62
5	Brantford Power Inc.	0.67
6	Burlington Hydro Inc.	1.34
7	Canadian Niagara Power Inc.	0.35
8	Centre Wellington Hydro Ltd.	0.11
9	Chapleau Public Utilities Corporation	0.03
10	COLLUS PowerStream Corp.	0.25
11	Cooperative Hydro Embrun Inc.	0.06
12	E.L.K. Energy Inc.	0.25
13	Energy+ Inc.	1.12
14	Enersource Hydro Mississauga Inc.	4.64
15	Entegrus Powerlines Inc.	0.70
16	EnWin Utilities Ltd.	1.49
17	Erie Thames Powerlines Corporation	0.32
18	Espanola Regional Hydro Distribution Corporation	0.06
19	Essex Powerlines Corporation	0.61
20	Festival Hydro Inc.	0.32
21	Fort Albany Power Corporation	0.01
22	Fort Frances Power Corporation	0.09
23	Greater Sudbury Hydro Inc.	0.80
24	Grimsby Power Incorporated	0.18
25	Guelph Hydro Electric Systems Inc.	0.85
26	Halton Hills Hydro Inc.	0.59
27	Hearst Power Distribution Company Limited	0.05
28	Horizon Utilities Corporation	3.72
29	Hydro 2000 Inc.	0.04
30	Hydro Hawkesbury Inc.	0.15
31	Hydro One Brampton Networks Inc.	3.59
32	Hydro One Networks Inc.	27.29
33	Hydro Ottawa Limited	6.61
34	InnPower Corporation	0.33

35	Kashechewan Power Corporation	0.02
36	Kenora Hydro Electric Corporation Ltd.	0.09
37	Kingston Hydro Corporation	0.29
38	Kitchener-Wilmot Hydro Inc.	1.51
39	Lakefront Utilities Inc.	0.11
40	Lakeland Power Distribution Ltd.	0.23
41	London Hydro Inc.	2.61
42	Midland Power Utility Corporation	0.10
43	Milton Hydro Distribution Inc.	0.66
44	Newmarket-Tay Power Distribution Ltd.	0.60
45	Niagara Peninsula Energy Inc.	0.82
46	Niagara-on-the-Lake Hydro Inc.	0.13
47	North Bay Hydro Distribution Limited	0.42
48	Northern Ontario Wires Inc.	0.09
49	Oakville Hydro Electricity Distribution Inc.	1.51
50	Orangeville Hydro Limited	0.20
51	Orillia Power Distribution Corporation	0.22
52	Oshawa PUC Networks Inc.	1.48
53	Ottawa River Power Corporation	0.12
54	Peterborough Distribution Incorporated	0.46
55	PowerStream Inc.	7.82
56	PUC Distribution Inc.	0.65
57	Renfrew Hydro Inc.	0.05
58	Rideau St. Lawrence Distribution Inc.	0.07
59	Sioux Lookout Hydro Inc.	0.08
60	St. Thomas Energy Inc.	0.28
61	Thunder Bay Hydro Electricity Distribution Inc.	0.82
62	Tillsonburg Hydro Inc.	0.12
63	Toronto Hydro-Electric System Limited	15.57
64	Veridian Connections Inc.	2.39
65	Wasaga Distribution Inc.	0.18
66	Waterloo North Hydro Inc.	0.96
67	Welland Hydro-Electric System Corp.	0.31
68	Wellington North Power Inc.	0.06
69	West Coast Huron Energy Inc.	0.06
70	Westario Power Inc.	0.37
71	Whitby Hydro Electric Corporation	1.12
Total		**100.00**

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Glossary

#	Term	Definition
	Reporting Terms	
1	Forecast	An LDCs' forecast of program activity, savings, net-to-gross adjustments, expenditures and cost effectiveness as indicated in each LDC's submitted CDM Plan Cost Effectiveness Tools. Forecasts at the province wide level are the sum of all LDCs' forecasts.
2	Reported	Program activity savings and expenditures as determined by the LDC. For savings: 1) for prescriptive projects/programs: calculating quantity x prescriptive savings assumptions; and 2) for engineered or custom program projects/programs: calculated using prescribed methodologies.
3	Verified	The IESO's annually EM&V assessed program activity, savings, net-to-gross, expenditures and cost effectiveness. Preliminary Verified results are provided by June 1st of each year and Final Verfied results are provided by July 1st of each year.
4	Adjustment	Verified results that were achieved in previous years but were not provided in a previous years' Annual Verified Results Report.
5	Progress or Comparison	An assessment of Actual results versus Verified results.
	Framework Terms	
6	2011-2014+2015 Extension Legacy Framework	Programs in market from 2011-2015 resulting from the April 23, 2010 GEA CDM Ministerial Directive and funded separately from 2015-2020 Conservation First Framework Programs but whose savings in 2015 are attributed towards the 2015-2020 Conservation First Framework target.
7	2015-2020 Conservation First Framework	Programs in market from 2015-2020 resulting from the March 31, 2014 CFF Ministerial Directive and funded separately from 2011-2014+2015 Extension Legacy Framework Programs.
8	LDC Innovation Fund	A source of funding under the 2015-2020 Conservation First Framework separate from LDC CDM Plan Budgets that the IESO maintains to support LDC led program design and market testing of new initiatives. Savings from LDC Innovation Fund pilot programs contribute to the LDCs savings targets based on the LDC service territory the pilot program is delivered in.
9	Conservation Fund	A source of funding external to the 2015-2020 Conservation First Framework that provides financial support for innovative electricity conservation technologies, practices, research, and pilot programs. Savings from Conservation Fund pilot programs contribute to the LDCs savings targets based on the LDC service territory the pilot program is delivered in.
	Programs Terms	
10	Program	A Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (e.g. Coupon; or Retrofit;) from the 2015-2020 Conservation First Framework.
11	Province-Wide Program	Programs available to all LDCs to deliver and that are consistent across the province.
12	Regional Program	Programs designed by LDCs to serve their region and approved by the IESO.
13	Local Program	Programs designed by LDCs to serve their communities and approved by the IESO.
14	Pilot Program	A program pilot that may achieve energy or demand savings and is funded separately from an LDC's CDM Plan Budget.
15	Initiative	A Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (e.g. Fridge & Freezer Pickup) from the 2011-2014+2015 Extension Legacy Framework.
	Activity Terms	
16	Participation	A measure of the level of program participation, such as number of projects, homes, equipment, etc..
17	Unit of Measure	For a specific initiative the relevant type of participation acquired in the market place (e.g. appliances picked up; coupon products installed; HVAC equipment installed; audits performed; or projects completed;).

	Savings Terms	
18	Energy Savings	Energy savings attributable to conservation and demand management activities.
19	Peak Demand Savings	Peak Demand savings attributable to conservation and demand management activities, as determined by the IESO's EM&V Protocols.
20	Incremental Savings	The energy or peak demand savings newly attributable to activity procured in a particular reporting period based on when the savings are considered to 'start'. Savings attributed to activity performed or completed in 2016 are presented as 2016 savings.
21	First Year Savings	The energy or peak demand savings that occur in the year it was achieved (includes resource savings from only new program activity).
22	Annual Savings	The energy or peak demand savings that occur in a given year (includes resource savings from new program activity and resource savings persisting from previous years).
23	Gross Savings	The energy or peak demand savings that have been reported based on a conservation and demand management program's participation tracking.
24	Net Savings	The energy or peak demand savings attributable to conservation and demand management activities, net of free-riders, spill over, etc.
25	Realization Rate	A comparison of originally reported savings and observed or measured savings that adjusts reported savings to arrive at verified savings. Accounts for discrepancies such as audited measure counts; adjustment for connected demand savings to peak demand savings; etc.
26	Net-to-Gross Adjustment	The ratio of net savings to gross savings, which takes into account factors such as free-ridership, spillover, etc.
27	Free-ridership	The percentage of participants who would have implemented the program measure or practice in the absence of the program.
28	Spillover	Reductions in energy consumption and/or demand caused by the presence of the energy efficiency program, beyond the program-related gross savings of the participants. There can be participant and/or non-participant spillover.
29	Allocated Target	Each LDC's assigned portion of the Province's 7 TWh Net 2020 Annual Energy Savings Target of the 2015-2020 Conservation First Framework.

	Costs Terms	
30	Participant Incentive	Costs incurred in the delivery of a program related to incenting participants to perform peak demand or energy savings.
31	LDC Administrative Expense	Costs reported by the LDC in the delivery of a program related to labour, marketing, third-party expenses, etc.
32	IESO Value Added Services Cost	Costs incurred by the IESO's Value Added Service Provider related to associated programs (Coupons and Heating & Cooling), and charged to the LDC in which the programs's activity took place.
33	Total Administrative Expense	The sum of LDC Adminsitrative Expense and IESO Value Added Services Cost.
34	Delivery Cost	The sum of Total Administrative Expenses and Participant Incentives. **All costs are presented based on the period reported by LDCs to the IESO, not necessarily associated with reported activity.** **E.g. if an LDC reports by the December 2016 IESO Reporting Period: 1) program savings; 2) Participant Incentives; and 3) Administrative Expenses associated with a 2016 completed project, then: a) the savings; b) expenditures; and c) corresponding cost effectiveness; are attributed to the 2016 program year.** **However if the same is reported in or after the January 2017 IESO Reporting Period: i) the savings will be attributed to the 2016 program year; ii) the expenditures will be attributed to the 2017 program year and will not appear in the 2016 Verified Results Report; but iii) the project's Participant Incentives will be used to calculate 2016 Cost Effectiveness;**
35	Allocated Budget	Each LDC's assigned portion of the Province's $ 1.835 billion CDM Plan Budget of the 2015-2020 Conservation First Framework.

	Cost Effectiveness Terms	
36	Total Resource Cost Cost Effectiveness Test	A cost effectiveness test that measures the net cost of CDM based on the total costs of the program including both participants' and utility's costs.
37	Program Administrator Cost Cost Effectiveness Test	A cost effectiveness test that measures the net cost of CDM based on costs incurred by the program administrator, including incentive costs and excluding net costs incurred by the participant.
38	Levelized Unit Energy Cost Cost Effectiveness Test	A cost effectiveness test that normalizes the costs incurred by the program administrator per unit of energy or demand reduced.

2017 Final Verified Annual LDC CDM Program Results Report
Letter from the Vice-President, Policy, Engagement & Innovation

June 29, 2018

To: Ontario's Local Distribution Companies

At the mid-way point of the Conservation First Framework (CFF) Ontario's Local Distribution Companies (LDCs) along with the IESO have shown significant progress towards the 2020 CFF 7.0 TWh target. The province has achieved 1.8 TWh of persisting energy savings in 2017, the highest performing year on record. Approximately 20% ($364M) of the allocated $1.835B CFF LDC Conservation Demand Management (CDM) budget was accounted for in 2017. From 2015, LDCs have achieved 4.8 TWh of energy savings, representing 69% of the CFF 7.0 TWh target. The savings realized to date demonstrate the significant efforts made by LDCs and the IESO in delivering and promoting conservation programs across the province.

Key highlights from the 2017 results include:

- The share of residential portfolio savings increased for the third consecutive year, accounting for 46% of 2017 results, while the business portfolio program contributed to 45%, and local/pilot/centrally delivered programs accounting for 9% of 2017 savings.
- The Coupon & Instant Discount residential retail program produced a record achievement of 740 GWh of persisting energy savings, increasing by over 53% of the results from 2016. LED light bulbs remained the most common measure accounting 91% of savings.
- The Retrofit program achieved 663 GWh of persisting energy savings in 2017, which represents a small reduction in savings despite completing approximately half the number projects compared to 2016 results (including adjustments). Lighting continues to represent the majority of results, representing 79% of savings in 2017.
- The Process and Systems Upgrades Program achieved 15 GWh in 2017, but also verified an additional 65 GWh in 2016 completed projects and 11 GWh in 2015 completed projects as part of this year's evaluation. Behind-the-meter generation projects account for 82% of program savings-to-date.
    - o The data lag associated with unreported (yet completed) 2017 projects for the Retrofit and Process and Systems Upgrade programs remain an ongoing challenge. Together with the Heating & Cooling program, these programs have approximately 723 GWh in unverified savings yet to be reported by LDCs for which is anticipated to be reported a future verified annual results reports as 2017 adjustments.

Minor revisions were made to the final 2017 results relative to the preliminary 2017 results issued to LDCs on June 1, 2018. Details on the revisions between the 2017 preliminary and final verified results can be found in the 2017 Frequently Asked Questions (FAQs) along with key 2017 evaluation findings and province-wide and local program cost effectiveness test results posted alongside LDC results.

Consistent with prior year evaluation cycles, all 2017 final verified annual results reports will be posted on the IESO website in early July. LDC-specific cost effectiveness test results (program- and portfolio-level) will be available by September 15, 2017. Finally, 2017 EM&V reports will be available later this summer along with key program recommendations to be shared with the Joint Program Operations Committee (JPOC) and associated committees.

I look forward to the continued collaboration with LDCs and stakeholders building off lessons learned and implementing feedback from the mid-term review process to enhance current programs and future efforts.

Sincerely,

Terry Young
Vice-President, Policy, Engagement & Innovation
Independent Electricity System Operator

2017 Final Verified Annual LDC CDM Program Results Report
Table of Contents

#	Worksheet Name	Worksheet Description
1	How to Use This Report	Describes the contents and structure of this report
2	Report Summary	A high level summary of the Final 2017 Annual Verified Results Report, including: 1) progress toward the LDC's: a) Allocated 2020 Annual Energy Savings Target; b) Allocated 2015-2020 LDC CDM Plan Budget; c) CDM Plan 2015-2020 Forecasts; 3) annual savings and spending; 4) Annual FCR Progress; 5) annual LDC CDM Plan spending progress; 6) graphs describing: a) contribution to 2020 Target Achievement by program; b) 2017 LDC CDM Plan Budget Spending by Sector; c) annual energy savings persistence to 2020 by year; d) your Allocated Target achievement progress relative to your peers; and e) your LDC CDM Plan Budget Spending progress relative to your peers;
3	LDC Rankings	A comprehensive report of each LDC's performance rankings against all other LDCs in major performance categories.
4	LDC Progress	A comprehensive report of 2017 conservation results including: 1) activity; 2) savings including; a) energy and peak demand; b) net and gross; c) CDM Plan forecasts, verified actuals and relative progress; d) Allocated Target and Target acheivement; and 3) spending, including participant incentives and administrative expenses and IESO Value Added Services Costs. Data is grouped by category and summarized at the LDC level.
5	Province-Wide Progress	A comprehensive report of 2016 conservation results including: 1) activity; 2) savings including; a) energy and peak demand; b) net and gross; c) CDM Plan forecasts, verified actuals and relative progress; d) Allocated Target and Target acheivement; and 3) spending, including participant incentives and administrative expenses and IESO Value Added Services Costs. Data is grouped by category and summarized at the province wide level.
6	LDC Savings Persistence	A report detailing the gross and net energy and peak demand savings persistence by program and implementation year (2015, 2015 Adjustment, 2016, 2016 Adjustment and 2017) at the LDC Level.
7	Province-Wide Savings Persistence	A report detailing the gross and net energy and peak demand savings persistence by program and implementation year (2015, 2015 Adjustment, 2016, 2016 Adjustment and 2017) at the province wide Level.
8	Methodology	A description of the methods used to calculate energy savings, financial results and cost-effectiveness.
9	Reference Table	Provides detailing how Province wide Consumer Program results were allocated to specific LDCs.
10	Glossary	Definitions for the terms used throughout this report.

2017 Final Verified Annual LDC CDM Program Results Report
How to Use this Report

The IESO is pleased to provide you with the 2017 Final Verified Annual LDC CDM Program Results Report.

This report provides:
1) electricity savings;
2) annual Full Cost Recovery funding model program progress; and
3) peak demand savings;
4) IESO Value Added Services Costs
in accordance with Section 9.2(b)(i) of the Energy Conservation Agreement.

In addition to the above, this report also provides in greater detail:
1) program participation results including:
a) forecasts; b) actuals; and c) progress (forecast versus (vs) actuals);

2) program savings results including:
a) net 2020 annual energy and peak demand savings;
b) allocated target, target achievement and progress towards target;
c) incremental net first year energy and peak demand savings;
d) annual net-to-gross and realization rate adjustments; and
e) incremental gross first year energy and peak demand savings;
and where available reported by: i) forecasts; ii) verified actuals; and iii) progress (forecast vs actuals);

3) program spending including:
a) participation incentive spending;
b) administrative expense spending (including IESO value-added services costs);
c) aggregated total spending; and
d) allocated budget, LDC CDM Plan budget spending and progress towards budget;
and for each cost: i) forecasts; ii) verified actuals; and iii) progress (forecast vs actuals);

4) program savings results persistence for:
a) gross energy savings;
b) gross peak demand savings;
c) net energy savings; and
d) net peak demand savings;

by both the LDC specific level and the province-wide aggregated level for 2017, 2016 including adjustments, and 2015 including adjustments.

This report's format is consistent with the IESO issued Monthly Participation and Cost Report in that it is a dynamic sheet that can be expanded or collapsed by clicking the + button or "Show Detail" feature under the Data tab. Each of the four results categories listed above have been grouped together for easy accessibility.



Please note:
1) Cost Effectiveness Test (CET) results at the: a) province-wide / program level is available and posted separately on LDC Extranet; b) LDC / program level will be available on the LDC Extranet by September 15, 2018; as per the Energy Conservation Agreement, version 3.0;

2) forecasts of: a) activity; b) savings; and c) spending; included in this report are based on approved LDC CDM Plan - Cost Effectiveness Tools as of December 31, 2017 (from the i) Program Design; ii) Budget Inputs; and iii) Savings Results worksheets);

3) Annual FCR Progress only includes Full Cost Recovery funding model program savings results and excludes Pay-for-Performance funding model program savings results;

4) The complete list of approved programs and pilots as of December 31, 2017 approved LDC CDM Plans have been included, however only programs and pilots in market for a sufficient period of time to enable a valid EM&V process will have verified results;

5) 2017 Verified Adjustments to prior years consists of projects completed in the associated year but were not reported to the IESO by previous year's reporting deadlines (March 31, 2016 and April 15, 2017);

6) Pilot program savings are attributed to the LDC where the pilot program project is located in; and

7) This Annual Verified Results Report provides results for the LDC and province only. No aggregated reporting is provided for LDCs that are part of a joint CDM plan;

2017 Final Verified Annual LDC CDM Program Results Report Summary

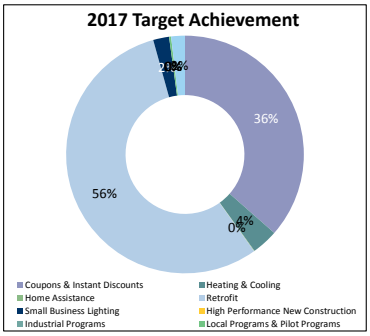
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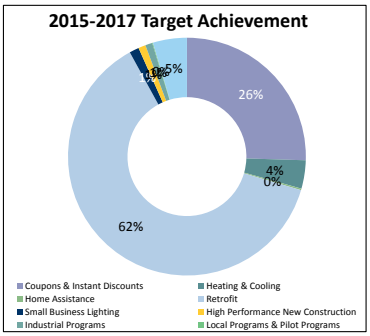
Results

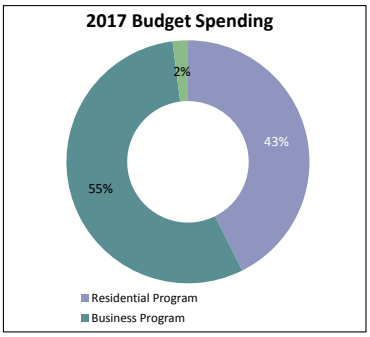
#	Metric	2015 Verified Results	2016 Verified Results	2017 Verified Results	2015-2017 Verified Results	Allocated Target / Budget	2015-2017 Progress versus Allocated Target / Budget	2015-2020 LDC CDM Plan Forecast	2015-2017 Progress versus 2015-2020 LDC CDM Plan Forecast	2017 LDC CDM Plan Forecast	2017 Progress versus 2017 LDC CDM Plan Forecast	2015-2017 LDC CDM Plan Forecast	2015-2017 Progress versus 2015-2017 LDC CDM Plan Forecast
1	Net Verified Annual Energy Savings Persisting to 2020	14,921 MWh	13,168 MWh	15,664 MWh	43,753 MWh	74,440 MWh	59 %	74,440 MWh	59 %	18,943 MWh	83 %	39,134 MWh	112 %
2	LDC Ranking - Net Verified Annual Energy Savings Persisting to 2020	17	16	15	17	14	51	15	47	10	65	15	53
3	Total Spending ($)	$ 40,000	$ 2,319,911	$ 3,115,081	$ 5,474,992	$ 19,056,865	29 %	$ 19,056,865	29 %	$ 5,691,300	55 %	$ 8,070,179	68 %
4	LDC Ranking - Total Spending ($)	26	12	15	14	15	39	15	40	9	64	12	56

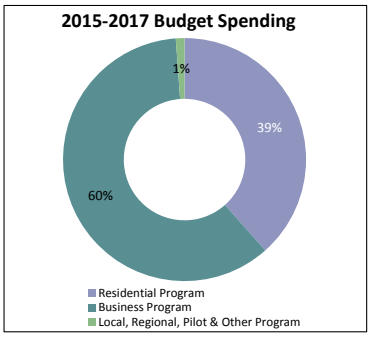
Annual FCR Progress

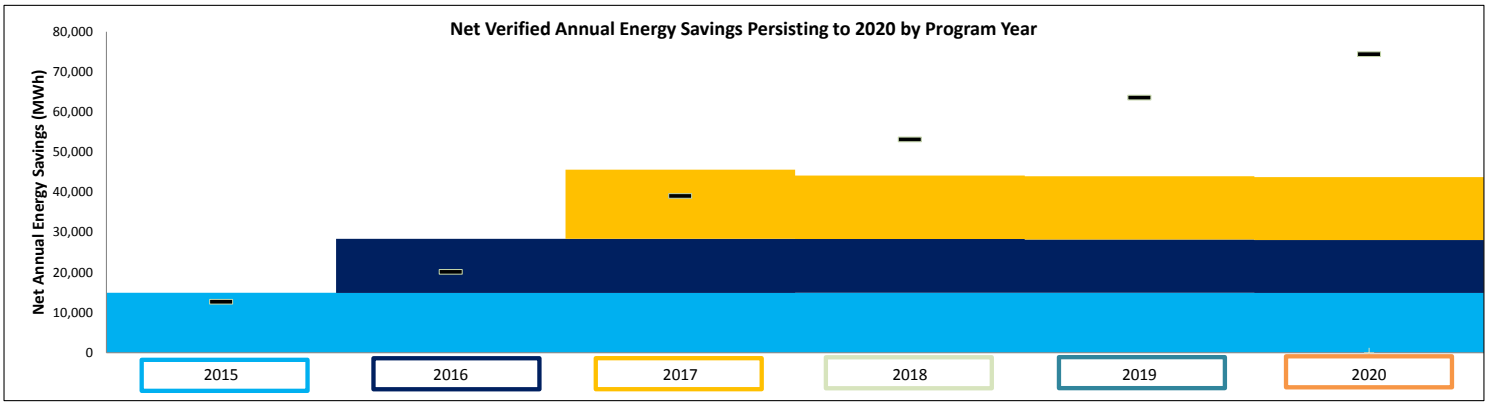
#	Metric	2015 Program Year	2016 Program Year	2017 Program Year	Total 2015-2017 Framework-to-Date
1	Net Verified 2020 Annual Energy Savings from Full Cost Recovery Programs	565 MWh	13,167 MWh	15,590 MWh	**29,322 MWh**
2	CDM Plan Forecasted Net 2020 Annual Energy Savings from Full Cost Recovery Programs	12,742 MWh *(2015 Annual Milestone from FCR Programs)*	6,410 MWh *(2016 Annual Milestone from FCR Programs)*	17,904 MWh *(2017 Annual Milestone from FCR Programs)*	**37,056 MWh** ***(Cumulative FCR Milestone)***
FCR Progress					**79.1 %**

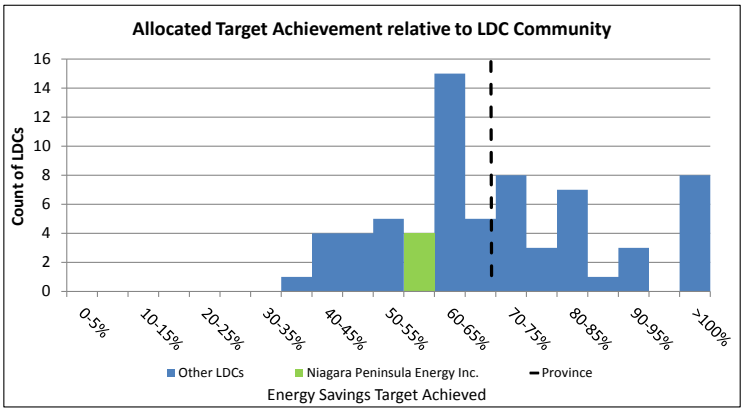


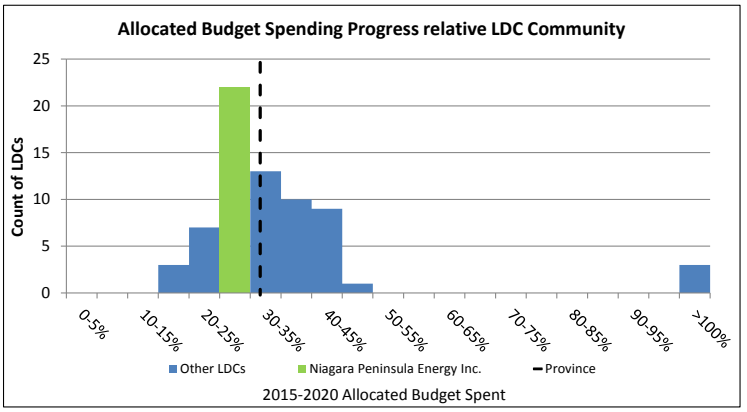












2017 Final Verified Annual LDC CDM Program Results Report
LDC Rankings

#	LDC	Net Verified Annual Energy Savings Persisting to 2020																		
		2015 Verified 2015 Savings		2016 Verified 2015 Adjustment Savings		2017 Verified 2015 Adjustment Savings		Total Verified 2015 Savings		2016 Verified 2016 Savings		2017 Verified 2016 Adjustment Savings		Total Verified 2016 Savings		2017 Verified 2017 Savings		Total Verified 2015-2017 Savings		Allocated Savings Target
		Value (kWh)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (kWh)
1	Alectra Utilities Corporation	236,507,877	1	49,683,641	4	7,876,715	4	294,068,233	2	270,546,686	1	66,822,298	2	337,368,984	2	366,739,097	2	998,176,314	1	1,604,550,000
2	Algoma Power Inc.	1,031,011	54	25,818	58	20,451	43	1,077,279	55	1,285,402	49	142,557	54	1,427,959	52	2,232,142	47	4,737,380	52	7,510,000
3	Atikokan Hydro Inc.	109,769	64	2,444	66	2,898	50	115,111	64	189,357	65	26,791	65	216,148	64	369,238	63	700,497	64	1,140,000
4	Attawapiskat Power Corporation	35,822	67	2,343	67	0	54	38,165	67	0	66	151,932	52	151,932	67	81,504	67	271,601	67	510,000
5	Bluewater Power Distribution Corporation	7,755,327	18	268,687	42	104,044	29	8,128,057	27	5,570,598	25	3,159,895	15	8,730,493	24	9,473,952	24	26,332,502	24	62,370,000
6	Brantford Power Inc.	7,457,011	19	1,458,523	21	394,168	19	9,309,702	23	10,499,455	16	1,578,380	27	12,077,835	18	15,051,712	17	36,439,249	18	54,320,000
7	Burlington Hydro Inc.	12,632,309	15	1,975,945	18	56,494	36	14,664,748	18	11,531,861	12	8,290,897	7	19,822,758	10	27,467,720	9	61,955,226	13	99,040,000
8	Canadian Niagara Power Inc.	3,502,396	34	5,579,808	8	7,296	45	9,089,500	24	5,553,280	26	2,368,147	18	7,921,427	26	6,976,358	32	23,987,285	27	28,480,000
9	Centre Wellington Hydro Ltd.	1,581,029	50	109,971	50	-8,233	63	1,682,766	50	1,548,975	47	275,615	47	1,824,590	47	2,651,910	45	6,159,267	48	8,730,000
10	Chapleau Public Utilities Corporation	275,333	61	3,485	64	106	53	278,924	61	191,711	64	20,153	67	211,864	65	208,141	65	698,929	65	1,050,000
11	COLLUS PowerStream Corp.	1,637,947	48	385,929	36	-65,914	68	1,957,962	49	2,194,349	41	334,254	45	2,528,603	41	7,144,137	31	11,630,702	36	16,860,000
12	Cooperative Hydro Embrun Inc.	120,443	63	19,234	59	-776	58	138,901	63	730,806	54	37,973	62	768,779	55	473,278	62	1,380,958	62	1,790,000
13	E.L.K. Energy Inc.	1,662,553	46	583,829	32	-6,331	62	2,240,051	44	1,963,393	45	170,870	50	2,134,263	46	2,282,262	46	6,656,576	47	16,200,000
14	Energy+ Inc.	17,245,241	10	60,025,983	3	2,174,426	9	79,445,650	4	14,252,795	9	3,201,967	14	17,454,762	12	30,417,739	8	127,318,151	5	100,950,000
15	Entegrus Powerlines Inc.	38,558,192	6	3,536,019	9	46,251	39	42,140,462	7	14,186,934	10	2,296,797	20	16,483,731	13	15,073,023	16	73,697,216	11	56,830,000
16	EnWin Utilities Ltd.	14,809,440	12	2,675,379	13	1,566,699	12	19,051,518	13	29,365,888	6	5,610,271	9	34,976,159	6	26,944,422	12	80,972,099	10	151,300,000
17	Erie Thames Powerlines Corporation	5,180,177	24	922,335	28	2,325,032	8	8,427,543	26	2,555,215	37	1,613,301	26	4,168,516	35	7,616,612	28	20,212,671	30	27,630,000
18	Espanola Regional Hydro Distribution Corporation	502,006	58	14,537	60	-1,644	60	514,899	59	339,978	62	33,488	63	373,466	62	1,047,355	56	1,935,720	60	2,410,000
19	Essex Powerlines Corporation	3,819,710	33	1,720,380	20	10,710,254	1	16,250,344	15	7,059,017	23	3,038,974	16	10,097,991	23	7,311,455	30	33,659,790	20	31,430,000
20	Festival Hydro Inc.	4,822,853	27	2,088,958	17	1,835,063	10	8,746,874	25	9,417,074	18	2,170,205	22	11,587,279	20	8,535,424	25	28,869,577	23	34,650,000
21	Fort Albany Power Corporation	29,906	68	1,956	68	0	54	31,862	68	0	66	120,880	56	120,880	68	90,196	66	242,938	68	340,000
22	Fort Frances Power Corporation	254,688	62	11,215	61	356	52	266,259	62	553,935	57	56,523	60	610,458	58	1,091,188	54	1,967,905	59	4,000,000
23	Greater Sudbury Hydro Inc.	6,959,582	20	3,141,790	11	81,244	32	10,182,616	21	9,312,088	19	1,250,155	31	10,562,243	22	10,590,038	21	31,334,897	22	34,740,000
24	Grimsby Power Incorporated	2,804,724	37	319,119	38	46,384	38	3,170,227	37	2,159,053	42	605,127	36	2,764,180	38	2,122,570	48	8,056,977	42	10,850,000
25	Guelph Hydro Electric Systems Inc.	58,594,547	4	2,215,864	16	1,328,823	14	62,139,234	6	8,394,053	21	4,672,631	11	13,066,684	17	27,027,155	11	102,233,072	7	99,040,000
26	Halton Hills Hydro Inc.	5,500,566	22	212,955	46	95,775	31	5,809,296	29	4,755,591	29	1,505,241	28	6,260,832	28	7,513,017	29	19,583,145	31	30,940,000
27	Hearst Power Distribution Company Limited	1,510,384	51	985,005	27	78,100	33	2,573,490	40	2,417,972	39	-106,213	68	2,311,759	44	652,226	61	5,537,474	50	3,180,000
28	Hydro 2000 Inc.	80,683	65	3,633	63	721	51	85,037	65	257,750	63	26,581	66	284,331	63	343,324	64	712,692	63	1,360,000
29	Hydro Hawkesbury Inc.	1,162,440	53	26,255	57	26,838	42	1,215,533	54	1,339,759	48	144,888	53	1,484,647	51	2,069,510	49	4,769,690	51	7,920,000
30	Hydro One Networks Inc.	220,487,100	2	89,902,682	1	5,797,134	5	316,186,916	1	208,374,078	3	53,798,601	3	262,172,679	3	408,305,696	1	986,665,291	2	1,220,690,000
31	Hydro Ottawa Limited	57,247,836	5	15,553,929	5	4,963,240	6	77,765,005	5	59,247,505	4	30,703,383	4	89,950,888	4	108,371,101	4	276,086,993	4	394,540,000
32	InnPower Corporation	1,850,172	44	132,220	49	-20,275	65	1,962,117	48	2,561,285	36	1,912,925	24	4,474,210	32	3,129,955	43	9,566,282	41	13,010,000
33	Kashechewan Power Corporation	40,200	66	2,629	65	0	54	42,829	66	0	66	159,333	51	159,333	66	76,438	68	278,600	66	520,000
34	Kenora Hydro Electric Corporation Ltd.	1,606,080	49	65,793	53	6,323	46	1,678,196	51	552,901	58	138,524	55	691,425	56	924,570	57	3,294,191	55	5,270,000
35	Kingston Hydro Corporation	4,445,966	29	1,046,947	25	-41,123	67	5,451,790	32	2,580,410	35	1,656,278	25	4,236,688	34	9,588,664	23	19,277,143	32	34,500,000
36	Kitchener-Wilmot Hydro Inc.	21,865,242	8	2,654,908	14	1,471,693	13	25,991,843	9	14,184,542	11	8,210,790	8	22,395,332	7	39,768,619	6	88,155,794	8	105,710,000
37	Lakefront Utilities Inc.	2,239,136	41	280,605	41	-1,409	59	2,518,332	42	1,185,986	50	573,942	39	1,759,928	48	3,139,762	42	7,418,022	43	12,170,000
38	Lakeland Power Distribution Ltd.	4,432,710	30	708,780	30	264,688	20	5,406,177	33	2,495,021	38	204,036	49	2,699,057	40	3,643,045	38	11,748,279	35	15,770,000
39	London Hydro Inc.	28,534,591	7	3,454,236	10	1,673,470	11	33,662,297	8	31,824,871	5	11,767,982	6	43,592,853	5	47,337,598	5	124,592,748	6	196,660,000
40	Midland Power Utility Corporation	2,860,953	36	301,878	40	256,922	21	3,419,753	36	2,402,265	40	115,201	57	2,517,466	42	6,072,219	33	12,009,438	34	10,830,000
41	Milton Hydro Distribution Inc.	9,889,501	16	476,099	34	2,546,769	7	12,912,370	20	6,501,088	24	1,353,829	30	7,854,917	27	14,395,282	18	35,162,569	19	45,360,000
42	Newmarket-Tay Power Distribution Ltd.	8,218,024	17	840,996	29	709,531	16	9,768,551	22	4,962,518	28	410,328	42	5,372,846	29	8,179,406	27	23,320,803	29	36,240,000
43	Niagara Peninsula Energy Inc.	12,742,252	14	1,752,111	19	426,660	18	14,921,023	17	10,838,434	14	2,329,562	19	13,167,996	16	15,663,963	15	43,752,981	17	74,440,000

44	Niagara-on-the-Lake Hydro Inc.	2,598,018	39	369,192	37	96,276	30	3,063,486	38	3,401,852	33	586,267	38	3,988,119	36	3,445,058	40	10,496,663	38	11,680,000
45	North Bay Hydro Distribution Limited	4,245,690	32	12,427,153	7	-12,739	64	16,660,103	14	4,001,370	31	536,340	40	4,537,710	31	4,952,277	35	26,150,090	25	30,260,000
46	Northern Ontario Wires Inc.	509,731	57	38,057	54	173,815	24	721,603	57	907,761	53	786,827	33	1,694,588	49	1,159,432	52	3,575,622	51	4,310,000
47	Oakville Hydro Electricity Distribution Inc.	21,252,248	9	2,499,447	15	177,319	23	23,929,014	10	15,431,935	8	3,329,773	13	18,761,708	11	27,406,067	10	70,096,789	12	92,390,000
48	Orangeville Hydro Limited	3,398,117	35	314,840	39	209,678	22	3,922,636	35	2,056,808	43	651,253	35	2,708,061	39	3,752,579	37	10,383,276	39	14,150,000
49	Orillia Power Distribution Corporation	1,662,040	47	246,213	43	63,403	35	1,971,656	47	2,008,907	44	505,795	41	2,514,702	43	2,915,928	44	7,402,286	44	16,580,000
50	Oshawa PUC Networks Inc.	5,046,074	25	1,182,326	23	9,309,362	3	15,537,761	16	11,449,535	13	2,281,488	21	13,731,023	15	23,039,845	14	52,308,629	15	73,010,000
51	Ottawa River Power Corporation	2,779,858	38	156,362	48	39,185	40	2,975,405	39	1,812,492	46	324,075	46	2,136,567	45	2,039,479	50	7,151,451	45	8,720,000
52	Peterborough Distribution Incorporated	4,979,980	26	554,811	33	-27,418	66	5,507,372	31	5,186,524	27	2,825,536	17	8,012,060	25	9,991,247	22	23,510,679	28	37,880,000
53	PUC Distribution Inc.	4,538,096	28	659,247	31	122,189	28	5,319,531	34	8,793,170	20	1,954,397	23	10,747,567	21	8,354,534	26	24,421,633	26	26,410,000
54	Renfrew Hydro Inc.	351,383	60	32,771	55	3,831	49	387,986	60	418,059	61	32,601	64	450,660	61	1,158,591	53	1,997,237	58	4,170,000
55	Rideau St. Lawrence Distribution Inc.	1,353,836	52	95,782	51	-429	57	1,449,189	53	570,963	56	73,934	58	644,897	57	851,479	58	2,945,565	56	5,020,000
56	Sioux Lookout Hydro Inc.	537,110	56	7,737	62	5,733	47	550,580	58	485,367	60	51,824	61	537,191	60	678,022	60	1,765,793	61	3,700,000
57	St. Thomas Energy Inc.	2,146,544	42	188,013	47	164,586	25	2,499,142	43	4,191,889	30	593,449	37	4,785,338	30	3,418,818	41	10,703,299	37	17,510,000
58	Thunder Bay Hydro Electricity Distribution Inc.	5,286,985	23	13,266,747	6	608,226	17	19,161,959	12	7,141,247	22	13,110,499	5	20,251,746	9	12,338,187	20	51,751,891	16	48,420,000
59	Tillsonburg Hydro Inc.	1,886,420	43	243,278	44	5,657	48	2,135,355	45	673,753	55	683,155	34	1,356,908	53	3,496,009	39	6,988,272	46	11,310,000
60	Toronto Hydro-Electric System Limited	197,146,346	3	78,444,901	2	9,648,691	2	285,239,938	3	269,366,448	2	94,005,221	1	363,371,669	1	333,338,917	3	981,950,524	3	1,576,050,000
61	Veridian Connections Inc.	16,332,332	11	2,693,631	12	988,528	15	20,014,491	11	18,086,912	7	4,090,105	12	22,177,017	8	39,238,776	7	81,430,284	9	152,970,000
62	Wasaga Distribution Inc.	2,385,191	40	26,401	56	130,179	27	2,541,770	41	1,165,103	51	403,863	43	1,568,966	50	1,705,071	51	5,815,807	49	6,320,000
63	Waterloo North Hydro Inc.	12,799,897	13	1,083,855	24	34,220	41	13,917,972	19	10,576,686	15	5,092,211	10	15,668,897	14	24,088,434	13	53,675,303	14	82,380,000
64	Welland Hydro-Electric System Corp.	1,729,306	45	230,560	45	55,182	37	2,015,048	46	3,416,423	32	899,045	32	4,315,468	33	4,009,952	36	10,340,469	40	25,500,000
65	Wellington North Power Inc.	709,927	55	86,269	52	-4,066	61	792,130	56	522,470	59	58,527	59	580,997	59	833,280	59	2,206,407	57	5,890,000
66	West Coast Huron Energy Inc.	438,855	59	1,041,276	26	11,849	44	1,491,980	52	1,033,396	52	237,540	48	1,270,936	54	1,064,166	55	3,827,081	53	8,080,000
67	Westario Power Inc.	4,282,957	31	1,285,842	22	71,555	34	5,640,354	30	3,071,071	34	369,881	44	3,440,952	37	5,330,383	34	14,411,689	33	23,010,000
68	Whitby Hydro Electric Corporation	6,210,809	21	410,389	35	161,976	26	6,783,174	28	10,455,293	17	1,367,055	29	11,822,348	19	14,034,240	19	32,639,762	21	58,440,000
LDC Total		**1,117,211,477**		**372,759,951**		**68,785,651**		**1,558,757,080**		**1,152,109,308**		**357,805,953**		**1,509,915,261**		**1,790,833,794**		**4,859,506,135**		**6,999,990,000**
Independent Electricity System Operator		**278,348**		**16,467**		**0**		**294,815**		**2,045,490**		**35,884**		**2,081,374**		**1,773,007**		**4,149,196**		**n/a**
Province-Wide Total		**1,117,489,826**		**372,776,418**		**68,785,651**		**1,559,051,895**		**1,154,154,798**		**357,841,837**		**1,511,996,635**		**1,792,606,801**		**4,863,655,331**		**6,999,990,000**

	2017 Progress Savings versus Allocated Savings Target		2015-2017 Progress Savings versus Allocated Savings Target		2015-2020 LDC CDM Plan Savings Forecast		2017 Progress versus 2015-2020 LDC CDM Plan Savings Forecast		2015-2017 Progress versus 2015-2020 LDC CDM Plan Savings Forecast		2017 LDC CDM Plan Savings Forecast		2017 Progress versus 2017 LDC CDM Plan Savings Forecast		2015-2017 LDC CDM Plan Savings Forecast		2015-2017 Progress versus 2015-2017 LDC CDM Plan Savings Forecast	
LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (%)	LDC Ranking (#)
1	23	49	62	44	1,812,764,173	1	20	47	55	52	307,480,120	1	119	47	954,521,164	1	105	56
51	30	14	63	39	11,809,134	44	19	50	40	67	1,438,618	48	155	25	3,363,519	50	141	20
64	32	6	61	47	1,139,736	65	32	7	61	42	284,658	63	130	38	523,606	64	134	24
67	16	62	53	57	556,816	66	15	64	49	59	85,726	67	95	56	295,070	67	92	63
16	15	64	42	65	62,370,000	17	15	62	42	64	8,620,634	19	110	52	23,460,544	24	112	51
19	28	21	67	33	54,880,608	20	27	20	66	32	10,927,959	15	138	31	28,688,810	17	127	31
10	28	20	63	41	99,040,000	10	28	18	63	39	18,513,596	12	148	27	46,810,503	13	132	26
29	24	39	84	13	24,194,712	33	29	13	99	5	4,095,930	32	170	17	15,083,221	32	159	12
47	30	12	71	30	8,730,766	47	30	10	71	28	3,001,875	36	88	61	5,612,228	44	110	54
65	20	54	67	34	1,151,954	64	18	52	61	44	193,881	64	107	53	568,319	63	123	40
36	42	3	69	32	17,119,142	36	42	3	68	30	3,143,620	35	227	8	9,944,639	36	117	45
62	26	31	77	21	1,789,996	62	26	26	77	19	297,783	62	159	24	1,087,283	62	127	32
38	14	67	41	66	16,200,009	38	14	66	41	65	1,950,353	41	117	48	5,294,907	45	126	34
9	30	13	126	4	173,121,066	6	18	53	74	24	18,899,002	11	161	22	109,978,691	5	116	49
18	27	29	130	2	94,307,344	13	16	60	78	17	11,953,789	14	126	41	67,764,761	9	109	55
7	18	58	54	56	154,881,896	7	17	56	52	56	39,325,965	5	69	67	78,738,795	7	103	58
30	28	22	73	27	36,494,810	26	21	45	55	51	8,092,628	20	94	57	16,797,747	30	120	41
61	43	2	80	19	2,528,596	61	41	4	77	20	637,971	61	164	19	1,494,440	61	130	27
27	23	46	107	6	49,907,838	21	15	63	67	31	6,519,466	27	112	50	24,455,222	23	138	23
25	25	38	83	15	34,711,497	28	25	32	83	10	12,484,139	13	68	68	21,643,814	26	133	25
68	27	28	71	29	373,387	68	24	34	65	34	79,395	68	114	49	276,630	68	88	67
58	27	25	49	60	4,000,383	59	27	22	49	58	1,083,321	51	101	54	1,692,936	60	116	47
24	30	11	90	11	37,762,673	24	28	15	83	12	6,021,807	29	176	15	25,435,268	19	123	39
45	20	55	74	24	10,874,438	45	20	48	74	22	1,764,828	42	120	46	5,666,540	43	142	19
10	27	24	103	8	99,031,945	11	27	21	103	4	6,923,256	24	390	2	72,969,005	8	140	21
28	24	41	63	38	30,940,000	29	24	33	63	37	4,637,451	30	162	21	15,528,974	31	126	33
60	21	53	174	1	5,182,656	54	13	68	107	3	869,543	55	75	66	3,349,929	51	165	7
63	25	37	52	59	1,360,002	63	25	31	52	55	152,649	65	225	10	402,725	65	177	5
50	26	33	60	50	7,919,998	50	26	27	60	45	1,657,274	46	125	43	3,853,684	48	124	38
3	33	5	81	18	1,220,185,369	3	33	6	81	16	180,673,089	3	226	9	638,084,356	3	155	14
4	27	23	70	31	394,586,356	4	27	19	70	29	80,473,174	4	135	35	213,663,755	4	129	28
41	24	43	74	25	13,009,980	41	24	35	74	25	2,103,187	39	149	26	5,975,204	40	160	11
66	15	65	54	55	438,286	67	17	55	64	36	89,117	66	86	63	298,461	66	93	62
54	18	60	63	42	5,270,258	53	18	54	63	40	966,288	52	96	55	3,223,319	52	102	60
26	28	18	56	53	37,182,911	25	26	28	52	57	7,034,716	23	136	32	21,240,885	27	91	64
8	38	4	83	14	108,120,625	9	37	5	82	15	19,910,768	8	200	13	56,380,065	11	156	13
42	26	34	61	49	12,202,681	42	26	29	61	43	1,323,874	50	237	7	4,615,759	47	161	9
39	23	48	74	23	15,773,124	39	23	38	74	21	2,005,555	40	182	14	8,049,193	38	146	18
5	24	42	63	37	219,747,453	5	22	42	57	49	35,529,300	6	133	36	99,391,640	6	125	36
46	56	1	111	5	10,830,847	46	56	2	111	2	1,660,400	45	366	3	5,762,167	41	208	3
21	32	7	78	20	45,360,000	22	32	8	78	18	9,021,267	17	160	23	25,507,440	18	138	22
23	23	50	64	36	36,238,371	27	23	41	64	35	6,790,151	25	120	45	20,811,603	28	112	52
14	21	52	59	51	74,440,000	15	21	44	59	47	18,942,819	10	83	65	39,133,958	15	112	53

Total Spending										
2015 Verified 2015 Spending		2016 Verified 2015 Adjustment Spending		2017 Verified 2015 Adjustment Spending		Total Verified 2015 Spending		2016 Verified 2016 Spending	
Value ($)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value ($)	LDC Ranking (#)
8,062,897	1	334,653	3	0	1	8,397,550	1	41,915,066	3
39,320	20	59,951	10	0	1	99,271	18	344,836	44
0	28	0	27	0	1	0	41	50,265	63
0	28	0	27	0	1	0	41	0	66
5,119	27	0	27	0	1	5,119	39	1,340,938	23
0	28	29,000	18	0	1	29,000	28	1,564,432	19
118,667	15	193,116	4	0	1	311,783	10	2,472,234	9
162,334	12	58,069	11	0	1	220,403	11	1,200,961	24
0	28	0	27	0	1	0	41	276,194	46
0	28	3,354	26	0	1	3,354	40	19,890	65
157,689	13	0	27	0	1	157,689	14	636,318	30
0	28	0	27	0	1	0	41	61,223	61
0	28	0	27	0	1	0	41	435,083	39
0	28	0	27	0	1	0	41	2,916,887	8
374,365	7	60,099	9	0	1	434,464	6	2,370,550	11
0	28	111,618	6	0	1	111,618	17	2,430,728	10
23,149	23	19,384	20	0	1	42,533	24	561,528	36
5,306	26	0	27	0	1	5,306	38	57,969	62
176,840	10	6,737	25	0	1	183,577	12	1,818,727	15
0	28	8,075	24	0	1	8,075	35	1,003,864	26
0	28	0	27	0	1	0	41	0	66
0	28	0	27	0	1	0	41	92,580	57
112,497	16	0	27	0	1	112,497	16	1,425,683	21
0	28	34,500	16	0	1	34,500	27	292,926	45
278,441	8	103,065	7	0	1	381,506	9	1,377,942	22
0	28	0	27	0	1	0	41	604,017	32
0	28	10,063	23	0	1	10,063	34	71,209	59
0	28	0	27	0	1	0	41	41,957	64
0	28	0	27	0	1	0	41	189,396	49
1,742,284	3	32,818	17	0	1	1,775,102	4	44,738,829	1
389,296	6	0	27	0	1	389,296	8	13,469,631	4
0	28	0	27	0	1	0	41	467,510	38
0	28	0	27	0	1	0	41	0	66
0	28	0	27	0	1	0	41	124,005	56
0	28	17,728	21	0	1	17,728	32	566,812	35
0	28	0	27	0	1	0	41	1,754,249	17
0	28	0	27	0	1	0	41	265,025	47
0	28	0	27	0	1	0	41	433,380	40
1,611,279	4	506,532	1	0	1	2,117,811	3	8,721,449	5
0	28	0	27	0	1	0	41	345,045	43
0	28	41,699	14	0	1	41,699	25	1,563,222	20
51,311	18	0	27	0	1	51,311	21	1,009,481	25
0	28	40,000	15	0	1	40,000	26	2,317,811	12

43	29	16	90	12	12,187,558	43	28	14	86	8	2,471,690	37	139	30	9,027,755	37	116	46	0	28	0	27	0	1	0	41	124,921	41
34	24	40	129	3	29,438,362	31	17	59	89	7	2,404,095	38	206	12	23,078,108	25	113	50	27,296	21	0	27	0	1	27,296	29	713,129	29
56	27	27	83	16	4,308,417	57	27	24	83	11	934,382	53	124	44	2,390,057	54	150	15	6,212	25	0	27	0	1	6,212	33	156,126	53
12	30	15	76	22	94,942,831	12	29	12	74	23	19,629,076	9	140	29	58,812,351	10	119	44	0	28	77,518	8	0	1	77,518	19	2,120,547	7
40	27	30	73	26	14,153,298	40	27	25	73	26	1,717,100	43	219	11	6,329,275	39	164	8	0	28	0	27	0	1	0	41	229,432	48
37	18	59	45	64	17,097,223	37	17	57	43	63	1,710,598	44	170	16	4,987,831	46	148	17	0	28	17,378	22	0	1	17,378	33	605,352	31
15	32	9	72	28	73,010,000	16	32	9	72	27	6,553,951	26	352	4	30,753,766	16	170	6	0	28	24,000	19	0	1	24,000	31	1,975,382	14
48	23	45	82	17	8,720,046	48	23	37	82	13	1,499,046	47	136	33	5,721,441	42	125	37	0	28	0	27	0	1	0	41	353,106	42
22	26	32	62	45	43,287,337	23	23	39	54	53	7,894,991	21	127	40	25,115,223	21	94	61	0	28	43,197	13	0	1	43,197	23	847,015	27
31	32	8	92	9	29,900,412	30	28	16	82	14	6,474,090	28	129	39	20,464,673	29	119	43	58,515	17	0	27	0	1	58,515	20	729,307	28
57	28	19	48	61	4,170,437	58	28	17	48	60	1,400,411	49	83	64	2,204,596	56	91	65	8,025	24	0	27	0	1	8,025	36	82,258	58
55	17	61	59	52	5,027,545	55	17	58	59	48	680,729	60	125	42	2,461,062	53	120	42	0	28	0	27	0	1	0	41	124,517	55
59	18	57	48	62	3,700,469	60	18	51	48	61	781,199	57	87	62	1,964,433	59	90	66	0	28	0	27	0	1	0	41	61,605	60
35	20	56	61	48	17,888,063	35	19	49	60	46	3,714,628	34	92	60	10,410,589	35	103	59	25,415	22	0	27	0	1	25,415	30	579,723	33
20	25	36	107	7	60,329,106	18	20	46	86	9	7,589,245	22	163	20	44,561,597	14	116	48	485,575	5	48,109	12	0	1	533,684	5	2,110,681	13
44	31	10	62	46	4,901,901	56	71	1	143	1	741,159	58	472	1	2,225,100	55	314	1	122,716	14	0	27	0	1	122,716	15	158,627	52
2	21	51	62	43	1,568,163,885	2	21	43	63	38	301,610,238	2	111	51	769,478,292	2	128	30	7,855,850	2	396,666	2	0	1	8,252,516	2	42,611,695	2
6	26	35	53	58	152,970,000	8	26	30	53	54	23,236,766	7	169	18	54,436,562	12	150	16	275,672	9	121,369	5	0	1	397,041	7	4,125,057	6
52	27	26	92	10	6,324,470	51	27	23	92	6	689,668	59	247	6	3,625,961	49	160	10	0	28	0	27	0	1	0	41	176,877	50
13	29	17	65	35	82,384,212	14	29	11	65	33	8,931,987	18	270	5	24,732,248	22	217	2	0	28	0	27	0	1	0	41	1,816,067	16
32	16	63	41	67	25,500,101	32	16	61	41	66	4,347,364	31	92	59	13,041,522	33	79	68	163,173	11	0	27	0	1	163,173	13	571,216	34
53	14	66	37	68	5,889,998	52	14	65	37	68	890,636	54	94	58	2,123,033	57	104	57	0	28	0	27	0	1	0	41	141,935	54
49	13	68	47	63	8,139,126	49	13	67	47	62	786,422	56	135	34	2,011,312	58	190	4	0	28	0	27	0	1	0	41	169,605	51
33	23	47	63	40	23,147,585	34	23	40	62	41	4,056,580	33	131	37	11,482,675	34	126	35	0	28	0	27	0	1	0	41	553,926	37
17	24	44	56	54	58,440,000	19	24	36	56	50	9,846,731	16	143	28	25,320,361	20	129	29	50,281	19	0	27	0	1	50,281	22	1,690,118	18
	26		**69**		**7,402,554,217**		**24**		**66**		**1,268,253,723**		**141**		**3,844,200,598**		**126**		**22,389,524**		**2,398,698**		**0**		**24,788,222**		**205,478,076**	
	n/a		**n/a**		**n/a**		**n/a**		**n/a**		**n/a**		**n/a**		**n/a**		**n/a**		**0**		**0**		**0**		**0**		**0**	
	26		**69**		**7,402,554,217**		**24**		**66**		**1,268,253,723**		**141**		**3,844,200,598**		**126**		**22,389,524**		**2,398,698**		**0**		**24,788,222**		**205,478,076**	

2017 Verified 2016 Adjustment Spending		Total Verified 2016 Spending		2017 Verified 2017 Spending		Total Verified 2015-2017 Spending		Allocated Budget		2017 Progress Spending versus Allocated Budget		2015-2017 Progress Spending versus Allocated Budget		2015-2020 LDC CDM Plan Spending Forecast		2017 Progress versus 2015-2020 LDC CDM Plan Spending Forecast		2015-2017 Progress versus 2015-2020 LDC CDM Plan Spending Forecast		2017 LDC CDM Plan Spending Forecast		2017 Progress versus 2017 LDC CDM Plan Spending Forecast		2015-2017 LDC CDM Plan Spending Forecast		2015-2017 Progress versus 2015-2017 LDC CDM Plan Spending Forecast	
Value ($)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value ($)	LDC Ranking (#)	Value (%)	LDC Ranking (#)
5,250	1	41,920,316	3	79,153,678	1	129,471,544	1	414,824,478	1	19	36	31	30	412,907,157	1	19	36	31	31	89,938,374	1	88	43	186,362,886	1	69	53
1,050	7	345,886	43	502,660	48	947,817	43	2,107,963	50	24	12	45	5	2,470,412	45	20	29	38	15	432,758	48	116	12	888,411	45	107	9
0	24	50,265	63	78,576	66	128,841	66	311,330	64	25	10	41	9	374,401	67	21	26	34	21	95,250	66	82	50	203,831	66	63	63
0	24	0	66	396,208	51	396,208	56	148,832	67	266	2	266	2	1,846,142	51	21	23	21	63	337,342	52	117	10	724,090	50	55	66
0	24	1,340,938	23	2,482,985	18	3,829,042	21	15,838,687	17	16	57	24	62	15,838,687	18	16	58	24	60	2,661,593	20	93	33	5,245,973	19	73	49
0	24	1,564,432	19	2,377,568	19	3,971,000	20	14,048,458	19	17	50	28	42	11,591,730	21	21	27	34	22	2,702,600	18	88	44	4,938,885	20	80	41
0	24	2,472,234	9	5,813,359	9	8,597,376	9	25,825,521	10	23	19	33	24	25,825,521	8	23	21	33	24	5,293,074	11	110	17	9,973,036	9	86	32
1,470	5	1,202,431	24	1,657,194	27	3,080,028	25	7,355,555	30	23	18	42	8	6,952,818	31	24	14	44	6	1,609,378	31	103	23	3,031,748	29	102	12
0	24	276,194	46	345,087	53	621,281	49	2,252,724	48	15	58	28	46	2,190,601	47	16	56	28	41	674,845	38	51	67	950,344	43	65	58
0	24	19,890	65	42,176	68	65,420	68	298,764	65	14	62	22	63	298,764	68	14	63	22	62	69,743	67	60	62	89,852	68	73	51
0	24	636,318	30	1,017,140	35	1,811,147	33	4,446,841	36	23	16	41	11	4,446,841	36	23	19	41	9	998,972	35	102	24	2,245,523	32	81	40
0	24	61,223	61	150,562	63	211,785	63	525,743	62	29	7	40	12	525,743	65	29	6	40	12	162,798	64	92	34	220,424	65	96	18
0	24	435,083	39	623,126	42	1,058,209	41	4,273,057	38	15	60	25	59	4,273,057	37	15	61	25	58	649,882	41	96	31	1,104,658	39	96	19
525	12	2,917,412	8	5,659,074	10	8,576,486	10	25,873,071	9	22	22	33	25	22,281,831	11	25	11	38	14	4,525,892	13	125	8	7,408,108	13	116	4
0	24	2,370,550	11	2,934,527	16	5,739,541	13	14,695,867	18	20	30	39	15	17,441,107	16	17	50	33	25	3,296,925	15	89	40	6,285,797	17	91	27
525	12	2,431,253	10	7,626,948	6	10,169,819	7	38,421,929	7	20	31	26	51	38,421,928	7	20	33	26	49	9,868,968	6	77	53	15,959,414	6	64	61
0	24	561,528	36	1,431,847	31	2,035,908	31	7,104,954	31	20	27	29	40	8,022,275	29	18	45	25	55	1,961,511	27	73	59	2,668,899	31	76	47
945	9	58,914	62	144,036	64	208,256	64	685,489	61	21	24	30	34	685,489	64	21	25	30	37	162,703	65	89	42	225,978	64	92	26
525	12	1,819,252	15	2,146,133	22	4,148,962	19	8,532,573	27	25	11	49	4	8,030,233	28	27	9	52	2	1,942,734	28	110	16	4,361,729	22	95	21
0	24	1,003,864	26	1,643,714	29	2,655,653	28	8,768,149	25	19	38	30	36	8,763,560	25	19	41	30	38	2,320,677	23	71	60	3,644,455	24	73	50
0	24	0	66	417,095	49	417,095	53	98,990	68	421	1	421	1	1,682,107	54	25	12	25	57	298,018	54	140	5	643,270	52	65	59
0	24	92,580	57	216,438	60	309,018	60	1,109,758	57	20	34	28	45	1,119,638	59	19	35	28	44	295,858	55	73	58	503,825	55	61	64
1,470	5	1,427,153	21	1,971,143	26	3,510,793	23	9,672,498	23	20	26	36	20	9,672,497	22	20	28	36	19	2,037,534	26	97	28	3,575,712	25	98	16
0	24	292,926	45	582,443	45	909,869	45	2,894,613	44	20	28	31	29	2,894,596	43	20	31	31	30	667,281	40	87	46	967,403	42	94	22
0	24	1,377,942	22	4,576,979	12	6,336,427	12	24,920,625	11	18	40	25	56	24,914,810	9	18	42	25	54	4,984,747	12	92	37	9,924,301	10	64	60
945	9	604,962	32	1,977,168	25	2,582,130	29	8,387,497	28	24	14	31	32	8,387,497	27	24	17	31	33	1,693,484	30	117	11	2,997,163	30	86	33
0	24	71,209	59	257,123	57	338,395	59	843,903	60	30	6	40	13	839,830	63	31	4	40	11	249,293	59	103	21	324,621	63	104	10
0	24	41,957	64	57,169	67	99,126	67	394,750	63	14	61	25	58	394,750	66	14	62	25	56	65,818	68	87	47	103,786	67	96	20
0	24	189,396	49	260,471	55	449,867	51	2,139,160	49	12	65	21	65	2,139,160	48	12	64	21	64	469,776	45	55	63	642,701	53	70	52
0	24	44,738,829	1	76,046,793	2	122,560,724	2	338,355,409	3	22	20	36	21	319,733,906	3	24	15	38	16	84,648,671	2	90	39	130,932,006	3	94	23
0	24	13,469,631	4	24,399,639	4	38,258,566	4	105,242,155	4	23	15	36	19	105,242,155	4	23	18	36	18	30,043,738	4	81	51	43,902,666	4	87	30
525	12	468,035	38	705,065	38	1,173,100	39	3,680,241	41	19	35	32	28	3,680,241	40	19	37	32	28	745,996	37	95	32	1,379,515	37	85	35
0	24	0	66	413,377	50	413,377	54	155,966	66	265	3	265	3	1,741,263	52	24	16	24	61	315,564	53	131	6	674,000	51	61	65
0	24	124,005	56	175,672	61	299,677	61	1,407,448	54	12	64	21	64	1,688,937	53	10	67	18	67	341,056	51	52	66	900,462	44	33	68
0	24	566,812	35	1,625,809	30	2,210,349	30	8,674,286	26	19	39	25	55	8,631,873	26	19	40	26	53	1,761,544	29	92	36	3,477,795	26	64	62
1,575	4	1,755,824	17	5,203,439	11	6,959,263	11	27,710,719	8	19	37	25	57	21,241,293	12	24	13	33	27	5,304,361	10	98	26	8,757,155	11	79	43
0	24	265,025	47	552,108	46	817,133	48	3,077,834	42	18	43	27	50	3,063,883	42	18	43	27	48	422,399	49	131	7	762,964	49	107	8
840	11	434,220	40	622,637	43	1,056,857	42	4,142,391	39	15	59	26	54	4,121,298	38	15	60	26	52	603,854	42	103	22	1,049,293	41	101	15
525	12	8,721,974	5	10,255,087	5	21,094,872	5	51,192,690	5	20	29	41	10	51,389,905	5	20	32	41	8	10,107,408	5	101	25	20,767,785	5	102	13
0	24	345,045	44	874,029	36	1,219,074	38	2,739,690	46	32	4	44	6	2,489,129	44	35	2	49	3	507,918	44	172	2	862,722	46	141	2
525	12	1,563,747	20	2,080,649	23	3,686,095	22	11,911,927	21	17	46	31	31	11,911,927	20	17	47	31	32	2,808,776	17	74	56	4,722,005	21	78	44
0	24	1,009,481	25	1,648,094	28	2,708,886	27	9,649,555	24	17	49	28	43	9,649,555	23	17	49	28	42	2,246,041	24	73	57	3,306,832	28	82	39
2,100	3	2,319,911	12	3,115,081	15	5,474,992	14	19,056,865	15	16	52	29	39	19,056,865	15	16	52	29	40	5,691,300	9	55	64	8,070,179	12	68	56

525	12	425,446	41	647,548	41	1,072,994	40	2,993,633	43	22	23	36	22	2,221,857	46	29	5	48	4	674,316	39	96	28	1,299,317	40	98	17
420	21	713,549	29	1,095,516	32	1,836,361	32	5,545,424	34	20	32	33	26	5,588,424	34	20	34	33	26	1,321,014	33	83	49	2,061,859	35	89	29
0	24	156,126	53	258,548	56	420,886	52	1,174,934	56	22	21	36	23	1,174,934	58	22	22	36	20	291,147	56	89	41	453,485	58	93	25
0	24	3,120,547	7	6,229,122	8	9,427,187	8	24,575,982	12	25	9	38	17	24,207,742	10	26	10	39	13	6,805,010	8	92	38	10,080,076	8	94	24
0	24	229,432	48	668,858	39	898,290	46	3,705,603	40	18	42	24	61	3,320,975	41	20	30	27	46	467,979	47	143	4	820,108	48	110	6
525	12	605,877	31	599,943	44	1,223,198	37	4,318,856	37	14	63	28	41	3,845,634	39	16	59	32	29	532,482	43	113	15	1,114,081	38	110	5
0	24	1,975,382	14	3,223,405	14	5,222,787	15	19,963,922	14	16	54	26	53	19,918,698	14	16	54	26	51	2,656,044	21	121	9	6,160,566	18	85	36
0	24	353,106	42	541,200	47	894,306	47	2,282,373	47	24	13	39	14	1,989,059	49	27	8	45	5	468,258	46	116	13	821,260	47	109	7
0	24	847,015	27	2,029,153	24	2,919,365	26	9,781,455	22	21	25	30	37	9,489,529	24	21	24	31	35	2,194,825	25	92	35	4,242,996	23	69	54
525	12	729,832	28	2,335,353	21	3,123,700	24	7,440,107	29	31	5	42	7	7,440,107	30	31	3	42	7	2,665,073	19	88	45	3,453,420	27	90	28
0	24	82,258	58	303,619	54	393,902	57	1,070,574	58	28	8	37	18	1,069,894	61	28	7	37	17	380,306	50	80	52	470,588	56	84	37
0	24	124,517	55	233,641	58	358,158	58	1,306,239	55	18	44	27	47	1,226,814	57	19	39	29	39	203,657	63	115	14	346,828	62	103	11
0	24	61,605	60	122,700	65	184,305	65	1,016,095	59	12	66	18	68	1,093,501	60	11	66	17	68	252,883	58	49	68	512,183	54	36	67
0	24	579,723	33	801,503	37	1,406,641	36	4,643,532	35	17	48	30	35	4,586,298	35	17	46	31	36	1,196,268	34	67	61	1,804,761	36	78	45
0	24	2,110,681	13	2,358,821	20	5,003,186	17	12,927,445	20	18	41	39	16	12,369,311	19	19	38	40	10	2,416,300	22	98	27	6,837,532	14	73	48
0	24	158,627	52	649,208	40	930,551	44	2,881,461	45	23	17	32	27	939,108	62	69	1	99	1	218,641	62	297	1	386,217	61	241	1
4,620	2	42,616,315	2	70,906,732	3	121,775,563	3	400,296,506	2	18	45	30	33	395,720,870	2	18	44	31	34	73,852,676	3	96	30	146,708,281	2	83	38
420	21	4,125,477	6	6,785,675	7	11,308,193	6	40,482,340	6	17	51	28	44	40,482,340	6	17	51	28	43	7,905,508	7	86	48	13,109,152	7	86	31
0	24	176,877	50	357,619	52	534,496	50	1,814,647	52	20	33	29	38	1,573,675	55	23	20	34	23	238,480	60	150	3	454,281	57	118	3
1,050	7	1,817,117	16	3,325,358	13	5,142,475	16	21,192,868	13	16	56	24	60	21,192,868	13	16	57	24	59	3,212,039	16	104	20	6,397,486	15	80	42
0	24	571,216	34	1,041,962	34	1,776,351	34	6,584,437	32	16	55	27	49	6,584,434	32	16	55	27	47	967,657	36	108	18	2,076,204	34	86	34
0	24	141,935	54	151,913	62	293,848	62	1,493,412	53	10	68	20	67	1,493,412	56	10	68	20	66	284,830	57	53	65	433,226	59	68	57
0	24	169,605	51	231,124	59	400,729	55	2,012,404	51	11	67	20	66	1,978,115	50	12	65	20	65	221,480	61	104	19	395,076	60	101	14
0	24	553,926	37	1,056,818	33	1,610,744	35	6,101,269	33	17	47	26	52	6,101,269	33	17	48	26	50	1,414,428	32	75	55	2,084,266	33	77	46
420	21	1,690,538	18	2,583,443	17	4,324,262	18	15,860,460	16	16	53	27	48	15,860,460	17	16	53	27	45	3,453,396	14	75	54	6,360,947	16	68	55
27,300		**205,505,376**		**362,798,888**		**593,092,486**		**1,835,264,933**		**20**		**32**		**1,800,344,744**		**20**		**33**		**400,311,151**		**91**		**724,466,399**		**82**	
0		**0**		**0**		**0**		**n/a**		**n/a**		**n/a**		**n/a**		**n/a**		**n/a**		**n/a**		**n/a**		**n/a**		**n/a**	
27,300		**205,505,376**		**362,798,888**		**593,092,486**		**1,835,264,933**		**20**		**32**		**1,800,344,744**		**20**		**33**		**400,311,151**		**91**		**724,466,399**		**82**	

Progress Report

For: Niagara Peninsula Energy Inc.

#	Programs	Unit of Measure	Participation — Forecasted (#) 2015	2016	2017	2018	2019	2020	Total	Participation — Verified (#) 2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Participation — Progress vs Forecast (%) Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Participation Group	Net Incremental 2020 Annual Energy Savings — Forecasted (kWh) 2015	2016	2017	2018	2019	2020	Total	Verified (kWh) 2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results
2015-2020 Conservation First Framework Programs																																		
Residential Province-Wide Programs																																		
1	Save on Energy Coupon Program	Products	60,952	50,153	47,302	13,001	13,001	13,001	197,410	-	-	-	-	130,147	14,526	144,673	126,249	270,922	-	288	267	17		1,446,755	1,610,017	1,510,569	550,550	550,550	550,550	6,218,991	-	-	-	-
2	Save on Energy Instant Discount Program	Products	-	-	-	-	-	-	-	-	-	-	-	-	-	-	98,609	98,609						-	-	-	-	-	-	-	-	-	-	-
3	Save on Energy Heating & Cooling Program	Equipment	1,084	994	973	955	955	955	5,916	-	-	-	-	1,346	14	1,360	753	2,113	-	137	77	69		390,215	284,423	283,793	283,278	283,278	283,278	1,808,265	-	-	-	-
4	Save on Energy New Construction Program	Homes	2,910	100	150	100	150	100	3,510	-	-	-	-	1	-	1	-	1	-	1	-	0		174,410	138,338	211,590	138,338	211,590	138,338	1,012,604	-	-	-	-
5	Save on Energy Home Assistance Program	Homes	2,131	2,131	2,131	2,131	2,131	2,131	12,786	-	-	-	-	-	-	-	11	11	-	-	1	0		71,268	71,268	71,268	71,268	94,388	96,218	475,678	-	-	-	-
Sub-total: Residential Province-Wide Programs																								2,082,648	2,104,046	2,077,220	1,043,434	1,139,806	1,068,384	9,515,538	-	-	-	-
Business Province-Wide Programs																																		
6	Save on Energy Audit Funding Program	Projects	19	1	1	1	1	1	24	-	-	-	-	3	-	3	3	6	-	300	300	25		-	-	16,081	16,081	16,081	16,081	64,324	-	-	-	-
7	Save on Energy Retrofit Program	Projects	19,279	8,258	15,589	15,589	15,589	15,589	89,893	-	7	2	9	171	39	210	150	369	0	3	1	1		10,471,369	3,606,101	5,148,627	5,148,627	5,171,306	5,171,306	34,717,336	-	151,929	57,695	209,624
8	Save on Energy Small Business Lighting Program	Projects	1,104	26	78	78	78	78	1,442	-	-	-	-	22	1	23	51	74	-	88	65	6		72,229	625,735	1,877,206	1,877,206	1,877,206	1,877,206	8,206,788	-	-	-	-
9	Save on Energy High Performance New Construction Program	Projects	39	2	2	2	2	2	49	-	-	1	1	1	-	1	-	2	3	50	-	5		55,745	14,424	14,424	14,576	14,576	14,576	128,321	-	-	355,166	355,166
10	Save on Energy Existing Building Commissioning Program	Projects	-	1	5	1	1	1	9	-	-	-	-	-	-	-	1	1		-	20	17		-	-	470,755	-	-	-	470,755	-	-	-	-
11	Save on Energy Business Refrigeration Incentive Program	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
12	Save on Energy Process & Systems Upgrades Program	Projects	-	-	11	6	3	2	22	-	-	-	-	-	1	1	-	1			-	9		-	-	7,918,275	4,070,136	191,029	-	12,179,440	-	-	-	-
13	Save on Energy Energy Manager Program	Projects	8	8	20	20	20	20	96	-	-	-	-	1	2	3	1	4	-	38	5	11		59,889	59,889	151,393	151,393	151,393	151,393	725,350	-	-	-	-
14	Save on Energy Monitoring & Targeting Program	Projects	-	1	-	-	1	-	3	-	-	-	-	-	-	-	-	-		-		-		-	-	-	-	-	684,500	684,500	-	-	-	-
15	Save on Energy Retrofit Program - P4P	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
16	Save on Energy Process & Systems Upgrades Program - P4P	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
Sub-total: Business Province-Wide Programs																								10,659,232	4,306,149	15,596,761	11,278,019	7,421,591	7,915,062	57,176,814	-	151,929	412,861	564,790
Local & Regional Programs																																		
17	Adaptive Thermostat Local Program	Homes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
18	Business Refrigeration Incentives Local Program	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
19	Conservation on the Coast Home Assistance Local Program	Homes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
20	Conservation on the Coast Small Business Lighting Local Program	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
21	First Nations Conservation Local Program	Homes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
22	High Efficiency Agriculturual Pumping Local Program	Projects	-	-	197	263	329	329	1,118	-	-	-	-	-	-	-	-	-			-	-		-	-	229,775	307,434	384,125	384,125	1,305,459	-	-	-	-
23	Instant Savings Local Program	Homes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
24	OPsaver Local Program	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
25	Pool Saver Local Program	Homes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
26	PUMPsaver Local Program	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
27	RTUsaver Local Program	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
28	Social Benchmarking Local Program	Participants	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
Sub-total: Local & Regional Programs																								-	-	229,775	307,434	384,125	384,125	1,305,459	-	-	-	-
LDC Innovation Fund Pilot Programs																																		
29	Air Source Heat Pump – For Residential Space Heating LDC Innovation Fu	Homes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
30	Air Source Heat Pump – For Residential Water Heating LDC Innovation Fu	Homes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
31	Block Heater Timer LDC Innovation Fund Pilot Program	Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
32	Commercial Energy Management and Load Control (CEMLC) LDC Innovat	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
33	Conservation Cultivator LDC Innovation Fund Pilot Program	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
34	Data Centre LDC Innovation Fund Pilot Program	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
35	Electronics Take Back LDC Innovation Fund Pilot Program	Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
36	Energy Reinvestment LDC Innovation Fund Pilot Program	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
37	Home Energy Assessment & Retrofit LDC Innovation Fund Pilot Program	Homes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
38	Hotel/Motel LDC Innovation Fund Pilot Program	Projects	-	5	5	7	7	7	31	-	-	-	-	-	-	-	4	4		-	80	40		-	1,039,063	1,039,063	1,454,688	1,454,688	1,454,688	6,442,190	-	-	-	-
39	Intelligent Air Technology LDC Innovation Fund Pilot Program	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
40	OPsaver LDC Innovation Fund Pilot Program	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
41	PUMPsaver LDC Innovation Fund Pilot Program	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
42	Residential Direct Install LDC Innovation Fund Pilot Program	Homes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
43	Residential Direct Mail LDC Innovation Fund Pilot Program	Homes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
44	Residential Ductless Heat Pump LDC Innovation Fund Pilot Program	Homes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
45	Retrocomissioning LDC Innovation Fund Pilot Program	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
46	RTUsaver LDC Innovation Fund Pilot Program	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
47	Small & Medium Business Energy Management System LDC Innovation F	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
48	Solar Powered Attic Ventilation LDC Innovation Fund Pilot Program	Homes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
49	Toronto Hydro – Enbridge Joint Low-Income Program LDC Innovation Fu	Homes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
50	Truckload Event LDC Innovation Fund Pilot Program	Products	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
Sub-total: LDC Innovation Fund Pilot Programs																								-	1,039,063	1,039,063	1,454,688	1,454,688	1,454,688	6,442,190	-	-	-	-
Centrally Delivered Programs																																		
51	Industrial Accelerator Program	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
52	Save on Energy Energy Performance Program for Multi-Site Customers	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
53	Whole Home Pilot Program	Homes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	50	50						-	-	-	-	-	-	-	-	-	-	-
Sub-total: Centrally Delivered Programs																								-	-	-	-	-	-	-	-	-	-	-
Program Enabled Savings																																		
54	Save on Energy Retrofit Program Enabled Savings	Claims	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
55	Save on Energy High Performance New Construction Program Enabled Sa	Claims	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
56	Save on Energy Process & Systems Upgrades Program Enabled Savings	Claims	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
Sub-total: Program Enabled Savings																								-	-	-	-	-	-	-	-	-	-	-
Other																																		
57	Non-Approved Program	Various	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
58	Unassigned Program	Various	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
Sub-total: Other																								-	-	-	-	-	-	-	-	-	-	-
Sub-total: 2015-2020 Conservation First Framework																								12,741,880	7,449,258	18,942,819	14,083,575	10,400,210	10,822,259	74,440,001	-	151,929	412,861	564,790
Conservation Fund																																		
59	Conservation Voltage Reduction Conservation Fund Pilot Program	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
60	EnerNOC Conservation Fund Pilot Program	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
61	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Prog	Projects	-	-	-	-	-	-	-	-	-	-	-	51	-	51	-	51						-	-	-	-	-	-	-	-	-	-	-
62	Loblaw P4P Conservation Fund Pilot Program	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
63	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
64	Performance Based Conservation Fund Pilot Program	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
65	Social Benchmarking Conservation Fund Pilot Program	Participants	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-
66	Strategic Energy Group Conservation Fund Pilot Program	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-

Sub-total: Conservation Fund																															
2011-2014+2015 Extension Legacy Framework Programs																															
Residential Program																															
67	Appliance Retirement Initiative	Appliances	36	-	-	-	-	-	36	36	-	-	36	-	-	-	-	36	100			100	-	-	-	-	-	-	-	-	-	-
68	Coupon Initiative	Products	-	-	-	-	-	-	-	22,688	4,542	-	27,230	-	-	-	-	27,230					-	-	-	-	-	-	-	545,400	106,393	-	651,793
69	Bi-Annual Retailer Event Initiative	Products	-	-	-	-	-	-	-	38,264	421	-	38,685	-	-	-	-	38,685					-	-	-	-	-	-	-	901,355	9,381	-	910,736
70	HVAC Incentives Initiative	Equipment	-	-	-	-	-	-	-	1,084	12	-	1,096	-	-	-	-	1,096					-	-	-	-	-	-	-	390,215	5,327	-	395,542
71	Residential New Construction and Major Renovation Initiative	Homes	-	-	-	-	-	-	-	99	-	-	99	-	-	-	-	99					-	-	-	-	-	-	-	174,410	-	-	174,410
Sub-total: Residential Program																							-	-	-	-	-	-	-	2,011,380	121,101	-	2,132,481
Commercial & Institutional Program																															
72	Energy Audit Initiative	Projects	-	-	-	-	-	-	-	19	-	-	19	-	-	-	-	19					-	-	-	-	-	-	-	-	1,447,016	-	1,447,016
73	Efficiency: Equipment Replacement Incentive Initiative	Projects	-	-	-	-	-	-	-	178	3	13	194	-	-	-	-	194					-	-	-	-	-	-	-	10,470,025	25,241	1,995	10,497,261
74	Direct Install Lighting and Water Heating Initiative	Projects	-	-	-	-	-	-	-	48	-	-	48	-	-	-	-	48					-	-	-	-	-	-	-	71,943	-	11,805	83,748
75	New Construction and Major Renovation Initiative	Projects	-	-	-	-	-	-	-	6	1	-	7	-	-	-	-	7					-	-	-	-	-	-	-	55,745	-	-	55,745
76	Existing Building Commissioning Incentive Initiative	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-
Sub-total: Commercial & Institutional Program																							-	-	-	-	-	-	-	10,597,713	1,472,257	13,800	12,083,770
Industrial Program																															
77	Process and Systems Upgrades Initiatives - Project Incentive Initiative	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-
78	Process and Systems Upgrades Initiatives - Energy Manager Initiative	Projects	-	-	-	-	-	-	-	8	-	-	8	-	-	-	-	8					-	-	-	-	-	-	-	59,889	-	-	59,889
79	Process and Systems Upgrades Initiatives - Monitoring and Targeting Init	Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-
Sub-total: Industrial Program																							-	-	-	-	-	-	-	59,889	-	-	59,889
Low Income Program																															
80	Low Income Initiative	Homes	-	-	-	-	-	-	-	138	7	-	145	-	-	-	-	145					-	-	-	-	-	-	-	73,269	6,824	-	80,093
Sub-total: Low-Income Program																							-	-	-	-	-	-	-	73,269	6,824	-	80,093
Other																															
81	Aboriginal Conservation Program	Homes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-
82	Program Enabled Savings	Claims	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-	-
Sub-total: Other																							-	-	-	-	-	-	-	-	-	-	-
Sub-total: 2011-2014+2015 Extension Legacy Framework																							-	-	-	-	-	-	-	12,742,251	1,600,182	13,800	14,356,233
Total																							12,741,880	7,449,258	18,942,819	14,083,575	10,400,210	10,822,259	74,440,001	12,742,251	1,752,111	426,661	14,921,023

2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Progress (%) Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total	2015-2020 CFF LDC CDM Plan Allocated Target (kWh)	Progress versus Target (%)	Net Incremental 2020 Annual Energy Savings
3,486,603	391,695	3,878,298	3,097,809	**6,976,107**	-	241	205	**153**			
-	-	-	2,616,012	**2,616,012**							
717,674	10,811	728,485	561,039	**1,289,524**	-	256	198	**135**			
69,927		69,927	-	**69,927**	-	51	-	**13**			
	-		11,963	**11,963**	-	-	17	**6**			
4,274,204	**402,506**	**4,676,710**	**6,286,823**	**10,963,533**	**-**	**222**	**303**	**175**			
39,428	-	39,428	196,001	**235,429**			1,219	**1,464**			
6,306,513	1,615,999	7,922,512	8,702,240	**16,834,376**	2	220	169	**88**			
110,862	38,836	149,698	338,930	**488,628**	-	24	18	**19**			
20,725	-	20,725	-	**375,891**	637	144	-	**444**			
-	-	-	66,231	**66,231**			14	**14**			
-	-	-	-	**-**							
-	272,222	272,222	-	**272,222**			-	**3**			
86,022	-	86,022	-	**86,022**	-	144	-	**32**			
-	-	-	-	**-**							
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6,563,550	**1,927,057**	**8,490,607**	**9,303,402**	**18,358,799**	**5**	**197**	**60**	**60**			
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Progress (%)												Net Incremental First Year Energy Savings	Net Incremental First Year Peak Demand Savings																							Net Incremental First Year Peak Demand Savings	Net-to-Gross Adjustment Factor																						
													Net Incremental First Year Peak Demand Savings																										Net-to-Gross Adjustment Factor																						
													Forecasted (kW)							Verified (kW)											Progress (%)							Forecasted (%)							Verified (%)									
2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total		2015	2016	2017	2018	2019	2020	Total	2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total		2015	2016	2017	2018	2019	2020	Total	2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments																								
-	-	-	3,486,603	391,695	3,878,298	3,848,845	**7,727,143**	-	241	255	**168**		98	109	103	41	41	41	**433**	-	-	-	-	226	25	251	267	**518**	-	230	259	**167**		164	164	164	164	164	164																								
-	-	-	-	-	-	3,612,336	**3,612,336**						-	-	-	-	-	-	**-**	-	-	-	-	-	-	-	248	**248**																																				
-	-	-	717,674	10,811	728,485	561,039	**1,289,524**	-	256	198	**135**		207	255	254	254	254	254	**1,478**	-	-	-	-	213	3	216	167	**383**	-	85	66	**53**		45	48	48	48	48	48																								
-	-	-	69,927	-	69,927	-	**69,927**	-	51	-	**13**		45	44	71	44	71	44	**319**	-	-	-	-	13	-	13	-	**13**	-	30	-	**8**		49	49	49	49	49	49																								
-	-	-	-	-	-	11,963	**11,963**	-	-	12	**4**		9	9	9	9	9	9	**54**	-	-	-	-	-	-	-	3	**3**	-	-	33	**11**		100	100	100	100	100	100																								
-	**-**	**-**	**4,274,204**	**402,506**	**4,676,710**	**8,034,183**	**12,710,893**	**-**	**220**	**382**	**200**		**359**	**417**	**437**	**348**	**375**	**348**	**2,284**	**-**	**-**	**-**	**-**	**452**	**28**	**480**	**685**	**1,165**	**-**	**115**	**157**	**96**																		

-	-	-	680	-	680	-	680				
-	-	15,994	-	-	-	-	15,994	100			100
107,637	-	657,832	-	-	-	-	657,832				
9,492	-	927,156	-	-	-	-	927,156				
5,327	-	395,542	-	-	-	-	395,542				
-	-	174,410	-	-	-	-	174,410				
122,456	-	2,170,934	-	-	-	-	2,170,934	13,573			13,573
91,232	-	1,447,014	-	-	-	-	1,447,014				
25,241	-61,160	10,463,283	-	-	-	-	10,463,283				
-	-51,887	77,783	-	-	-	-	77,783				
-	-	55,745	-	-	-	-	55,745				
-	-	-	-	-	-	-	-				
116,473	-113,047	12,043,825	-	-	-	-	12,043,825				
-	-	-	-	-	-	-	-				
-	-	59,889	-	-	-	-	59,889				
-	-	-	-	-	-	-	-				
-	-	59,889	-	-	-	-	59,889				
8,670	-	104,888	-	-	-	-	104,888				
8,670	-	104,888	-	-	-	-	104,888				
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247,599	-113,047	14,379,536	-	-	-	-	14,379,536	89,906			89,906
399,528	299,814	14,944,326	11,147,304	2,335,242	13,482,546	17,220,561	45,647,433	105	165	91	110

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36	7	-	43	-	-	-	-	43				
62	1	-	63	-	-	-	-	63				
207	3	-	210	-	-	-	-	210				
45	-	-	45	-	-	-	-	45				
353	11	-	364	-	-	-	-	364	12,133			12,133
289	19	-	308	-	-	-	-	308				
1,089	3	-1	1,091	-	-	-	-	1,091				
31	-	-13	18	-	-	-	-	18				
23	-	-	23	-	-	-	-	23				
-	-	-	-	-	-	-	-	-				
1,432	22	-14	1,440	-	-	-	-	1,440				
-	-	-	-	-	-	-	-	-				
12	-	-	12	-	-	-	-	12				
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12	-	-	12	-	-	-	-	12				
9	1	-	10	-	-	-	-	10				
9	1	-	10	-	-	-	-	10				
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-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-				
1,806	34	-14	1,826	-	-	-	-	1,826	60,867			60,867
1,806	50	48	1,904	1,510	214	1,724	2,316	5,944	105	170	90	110

47						

Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total
	150	150	150	129	
				133	
	71	71	71	79	
	84		84		
				100	
	69		69	94	
66	74	74	74	82	
	103	103	103	99	
56	64		64		
				55	
		94	94		
	86	86	86	72	

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ak Demand							Realization Rate - Peak Demand	Gross Incremental First Year Energy Savings								Verified (kWh)								Progress (%)				Gross Incremental First Year Energy Savings	Gross Incremental Net Year Peak Demand Savings														
								Forecasted (kWh)																					Forecasted (kW)							Verified (kW)							
2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total		2015	2016	2017	2018	2019	2020	Total	2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total		2015	2016	2017	2018	2019	2020	Total	2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments						
		161	189	163	280			896,694	983,536	922,785	336,323	336,323	336,323	3,811,984	-	-	-	-	2,328,288	261,567	2,589,855	2,982,631	5,572,486	-	263	323	199		60	67	63	25	25	25	265	-	-	-						
					88			-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,709,518	2,709,518					-	-	-	-	-	-	-	-	-	-						
		108	125	109	76			864,484	593,749	593,145	592,604	592,604	592,604	3,829,190	-	-	-	-	1,017,384	15,321	1,032,705	712,397	1,745,102	-	174	120	85		459	199	198	198	198	198	1,450	-	-	-						
		75		75				352,825	282,323	431,816	282,323	431,816	282,323	2,063,426	-	-	-	-	83,057	-	83,057	-	83,057	-	29	-	8		91	91	144	91	144	91	652	-	-	-						
					30			96,218	96,218	96,218	96,218	96,218	96,218	577,308	-	-	-	-	-	-	-	11,963	11,963	-	-	12	4		9	9	9	9	9	9	54	-	-	-						
								2,210,221	1,955,826	2,043,964	1,307,468	1,456,961	1,307,468	10,281,908	-	-	-	-	3,428,729	276,888	3,705,617	6,416,509	10,122,126	-	189	314	163		619	366	414	323	376	323	2,421	-	-	-						
					100			1,576,389	18,698	18,698	18,698	18,698	18,698	1,669,879	-	-	-	-	57,459	-	57,459	208,226	265,685	-	307	1,114	16		336	2	2	2	2	2	346	-	-	-						
125	82	81	104	83	114			15,629,643	5,205,803	7,012,757	7,012,757	7,012,757	7,012,757	48,886,474	-	221,324	95,494	316,818	8,687,670	1,969,616	10,657,286	10,128,213	21,102,317	2	205	144	76		1,676	545	711	711	711	711	5,065	-	23	5						
		46		64	67			157,165	665,676	1,997,028	1,997,028	1,997,028	1,997,028	8,810,953	-	-	-	-	278,497	110,603	389,100	446,042	835,142	-	58	22	30		38	95	284	284	284	284	1,269	-	-	-						
98	98	113		113				107,860	29,151	29,151	29,151	29,151	29,151	253,615	-	-	634,224	634,224	32,288	-	32,288	-	666,512	588	111	-	401		45	3	3	3	3	3	60	-	-	106						
					100			-	-	496,320	-	-	-	496,320	-	-	-	-	-	-	-	120,641	120,641			24	24		-	-	236	-	-	-	236	-	-	-						
								-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-						
			100	100				-	-	11,771,960	6,051,000	284,000	-	18,106,960	-	-	-	-	-	289,598	289,598	-	289,598			-	2		-	-	1,344	691	32	-	2,067	-	-	-						
		100	100	100				79,852	79,852	201,858	201,858	201,858	201,858	967,136	-	-	-	-	100,026	100,997	201,023	78,161	279,184	-	252	39	77		14	14	36	36	36	36	172	-	-	-						
								-	684,500	-	684,500	-	684,500	2,053,500	-	-	-	-	-	-	-	-	-		-		-		-	-	-	-	-	-	-	-	-	-						
								-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-						
								-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-						
								17,550,909	6,683,680	21,527,772	15,994,992	9,543,492	9,943,992	81,244,837	-	221,324	729,718	951,042	9,155,940	2,470,814	11,626,754	10,981,283	23,559,079	5	174	51	51		2,109	659	2,616	1,727	1,068	1,036	9,215	-	23	111						
								-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					-	-	-	-	-	-	-	-	-	-

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Progress (%)									Gross Incremental First Year Peak Demand Savings	Savings Group	Participant Incentive Spending																				Participant Incentive Spending	LDC Administrative Expense Spending							
											Forecasted ($)							Verified ($)									Progress (%)					Forecasted ($)							Verified ($)
Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total		2015	2016	2017	2018	2019	2020	Total	2015 Verified 2015 Results	2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total		2015	2016	2017	2018	2019	2020	Total	2015 Verified 2015 Results
-	151	17	168	207	375	-	251	329	197		-	246,881	177,113	43,642	43,642	43,642	554,920	-	-	-	-	209,443	-	209,443	508,368	717,811		85	287	169		-	124,459	125,904	113,187	114,370	115,612	593,532	-
-	-	-	-	184	184						-	-	-	-	-	-	-	-	-	-	-	-	-	-	124,289	124,289						-	-	-	-	-	-	-	-
-	296	5	301	201	502	-	151	102	58		-	320,350	291,050	262,700	262,700	262,700	1,399,500	-	-	-	-	330,350	-	330,350	395,150	725,500		103	136	119		-	54,952	56,099	56,536	57,018	57,523	282,128	-
-	15	-	15	-	15	-	16	-	5		-	62,000	100,000	62,000	100,000	62,000	386,000	-	-	-	-	-	-	-	60,416	60,416		-	60	37		-	35,697	45,007	36,476	45,456	36,948	199,584	-
-	-	-	-	3	3	-	-	33	11		-	41,942	41,942	41,942	41,942	41,942	209,710	-	-	-	-	-	-	-	11,204	11,204		-	27	13		-	8,406	9,052	9,304	9,570	9,848	46,180	-
-	462	22	484	595	1,079	-	132	144	77		-	671,173	610,105	410,284	448,284	410,284	2,550,130	-	-	-	-	539,793	-	539,793	1,099,427	1,639,220		80	180	128		-	223,514	236,062	215,503	226,414	219,931	1,121,424	-
-	8	-	8	9	17	-	400	450	5		-	2,750	2,750	2,750	2,750	2,750	13,750	-	-	-	-	7,448	-	7,448	7,936	15,384		271	289	280		-	13,761	14,626	14,964	15,320	15,693	74,364	-
28	1,338	163	1,501	1,837	3,366	2	275	258	115		-	789,619	1,298,233	1,298,233	1,298,233	1,298,233	5,982,551	-	-	-	-	855,871	-	855,871	938,348	1,794,219		108	72	86		-	350,861	392,419	404,488	416,953	429,042	1,993,763	-
-	38	15	53	74	127	-	56	26	30		-	31,721	95,164	95,164	95,164	95,164	412,377	-	-	-	-	21,222	-	21,222	48,822	70,044		67	51	55		-	50,289	61,516	62,395	63,317	64,285	301,802	-
106	9	-	9	-	115	236	300	-	225		-	3,437	3,437	3,437	3,437	3,437	17,185	-	-	-	-	3,437	-	3,437	42,711	46,148		100	1,243	671		-	27,204	29,267	30,074	30,922	31,812	149,279	-
-	-	-	-	14	14			6	6		-	2,500	117,500	2,500	2,500	2,500	127,500	-	-	-	-	14,140	-	14,140	9,199	23,339		566	8	19		-	27,288	29,782	30,758	31,783	32,859	152,470	-
-	-	-	-	-	-						-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						-	-	-	-	-	-	-	-
-	-	33	33	-	33			-	2		-	-	2,231,892	1,115,541	106,800	60,000	3,514,233	-	-	-	-	94,346	-	94,346	23,400	117,746			1	5		-	92,658	103,640	107,936	112,448	117,185	533,867	-
-	23	23	46	-	46	-	329	-	72		-	40,000	100,000	100,000	100,000	100,000	440,000	-	-	-	-	20,000	-	20,000	31,440	51,440		50	31	37		-	8,489	9,147	9,404	9,674	9,958	46,672	-
-	-	-	-	-	-						-	37,500	-	37,500	-	37,500	112,500	-	-	-	-	-	-	-	-	-		-		-		-	6,115	2,426	6,547	2,674	6,808	24,570	-
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134	1,416	234	1,650	1,934	3,718	6	250	74	69		-	907,527	3,848,976	2,655,125	1,608,884	1,599,584	10,620,096	-	-	-	-	1,016,464	-	1,016,464	1,101,856	2,118,320		112	29	45		-	576,665	642,823	666,566	683,091	707,642	3,276,787	-
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2016 Verified 2015 Results Adjustments	2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total
3,334	-	3,334	113,935	-	113,935	120,328	**237,597**		92	96	**95**
-	-	-	-	-	-	-	**-**				
3,334	-	3,334	38,798	-	38,798	27,351	**69,483**		71	49	**63**
3,334	-	3,334	31,142	-	31,142	2,795	**37,271**		87	6	**46**
3,334	-	3,334	8,882	-	8,882	13,033	**25,249**		106	144	**145**
13,336	**-**	**13,336**	**192,757**	**-**	**192,757**	**163,507**	**369,600**		**86**	**69**	**80**
3,333	-	3,333	9,158	-	9,158	8,826	**21,317**		67	60	**75**
3,333	-	3,333	342,771	2,100	344,871	492,882	**841,086**		98	126	**113**
3,333	-	3,333	56,062	-	56,062	49,102	**108,497**		111	80	**97**
3,333	-	3,333	22,290	-	22,290	20,291	**45,914**		82	69	**81**
3,333	-	3,333	22,935	-	22,935	7,443	**33,711**		84	25	**59**
-	-	-	-	-	-	-	**-**				
3,333	-	3,333	79,228	-	79,228	38,563	**121,124**		86	37	**62**
3,333	-	3,333	4,293	-	4,293	4,740	**12,366**		51	52	**70**
3,333	-	3,333	1,895	-	1,895	-	**5,228**		31	-	**61**
-	-	-	-	-	-	-	**-**				
-	-	-	-	-	-	-	**-**				
26,664	**-**	**26,664**	**538,632**	**2,100**	**540,732**	**621,847**	**1,189,243**		**94**	**97**	**98**
-	-	-	-	-	-	-	**-**				
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-	-	-	-	-	-	63,338	**63,338**			78	**78**
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-	**-**	**-**	**-**	**-**	**-**	**63,338**	**63,338**			**78**	**78**
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Progress (%)											Total Administrative Expense Spending	Total 2015-2020 CFF LDC CDM Plan Budget Spending	Source Group
2017 Verified 2015 Results Adjustments	Total Verified 2015 Results	2016 Verified 2016 Results	2017 Verified 2016 Results Adjustments	Total Verified 2016 Results	2017 Verified 2017 Results	Total	Total Verified 2015 Results	Total Verified 2016 Results	2017 Verified 2017 Results	Total			
-	3,334	134,481	-	134,481	166,955	**304,770**		108	133	**122**			
-	-	-	-	-	5,820	**5,820**							
-	3,334	48,418	-	48,418	40,012	**91,764**		88	71	**83**			
-	3,334	31,142	-	31,142	2,795	**37,271**		87	6	**46**			
-	3,334	8,882	-	8,882	13,033	**25,249**		106	144	**145**			
-	**13,336**	**222,923**	**-**	**222,923**	**228,615**	**464,874**		**100**	**97**	**101**			
-	3,333	9,158	-	9,158	8,826	**21,317**		67	60	**75**			
-	3,333	342,771	2,100	344,871	492,882	**841,086**		98	126	**113**			
-	3,333	56,062	-	56,062	49,102	**108,497**		111	80	**97**			
-	3,333	22,290	-	22,290	20,291	**45,914**		82	69	**81**			
-	3,333	22,935	-	22,935	7,443	**33,711**		84	25	**59**			
-	-	-	-	-	-	**-**							
-	3,333	79,228	-	79,228	38,563	**121,124**		86	37	**62**			
-	3,333	4,293	-	4,293	4,740	**12,366**		51	52	**70**			
-	3,333	1,895	-	1,895	-	**5,228**		31	-	**61**			
-	-	-	-	-	-	**-**							
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-	**26,664**	**538,632**	**2,100**	**540,732**	**621,847**	**1,189,243**		**94**	**97**	**98**			
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-	-	-	-	-	63,338	**63,338**			78	**78**			
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-	**-**	**-**	**-**	**-**	**63,338**	**63,338**			**78**	**78**			
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Progress Report

For: Province Wide

#	Programs	Participation Group	Savings Group	Spending Group

2015-2020 Conservation First Framework Programs

Residential Province-Wide Programs

1	Save on Energy Coupon Program
2	Save on Energy Instant Discount Program
3	Save on Energy Heating & Cooling Program
4	Save on Energy New Construction Program
5	Save on Energy Home Assistance Program
Sub-total: Residential Province-Wide Programs	

Business Province-Wide Programs

6	Save on Energy Audit Funding Program
7	Save on Energy Retrofit Program
8	Save on Energy Small Business Lighting Program
9	Save on Energy High Performance New Construction Program
10	Save on Energy Existing Building Commissioning Program
11	Save on Energy Business Refrigeration Incentive Program
12	Save on Energy Process & Systems Upgrades Program
13	Save on Energy Energy Manager Program
14	Save on Energy Monitoring & Targeting Program
15	Save on Energy Retrofit Program - P4P
16	Save on Energy Process & Systems Upgrades Program - P4P
Sub-total: Business Province-Wide Programs	

Local & Regional Programs

17	Adaptive Thermostat Local Program
18	Business Refrigeration Incentives Local Program
19	Conservation on the Coast Home Assistance Local Program
20	Conservation on the Coast Small Business Lighting Local Program
21	First Nations Conservation Local Program
22	High Efficiency Agriculturual Pumping Local Program
23	Instant Savings Local Program
24	OPsaver Local Program
25	Pool Saver Local Program
26	PUMPsaver Local Program
27	RTUsaver Local Program
28	Social Benchmarking Local Program
Sub-total: Local & Regional Programs	

LDC Innovation Fund Pilot Programs

29	Air Source Heat Pump – For Residential Space Heating LDC Innovation Fun
30	Air Source Heat Pump – For Residential Water Heating LDC Innovation Fun
31	Block Heater Timer LDC Innovation Fund Pilot Program
32	Commercial Energy Management and Load Control (CEMLC) LDC Innovatio
33	Conservation Cultivator LDC Innovation Fund Pilot Program
34	Data Centre LDC Innovation Fund Pilot Program
35	Electronics Take Back LDC Innovation Fund Pilot Program
36	Energy Reinvestment LDC Innovation Fund Pilot Program
37	Home Energy Assessment & Retrofit LDC Innovation Fund Pilot Program
38	Hotel/Motel LDC Innovation Fund Pilot Program
39	Intelligent Air Technology LDC Innovation Fund Pilot Program
40	OPsaver LDC Innovation Fund Pilot Program
41	PUMPsaver LDC Innovation Fund Pilot Program
42	Residential Direct Install LDC Innovation Fund Pilot Program
43	Residential Direct Mail LDC Innovation Fund Pilot Program
44	Residential Ductless Heat Pump LDC Innovation Fund Pilot Program
45	Retrocomissioning LDC Innovation Fund Pilot Program
46	RTUsaver LDC Innovation Fund Pilot Program
47	Small & Medium Business Energy Management System LDC Innovation Fu
48	Solar Powered Attic Ventilation LDC Innovation Fund Pilot Program
49	Toronto Hydro – Enbridge Joint Low-Income Program LDC Innovation Fund
50	Truckload Event LDC Innovation Fund Pilot Program
Sub-total: LDC Innovation Fund Pilot Programs	

Centrally Delivered Programs

51	Industrial Accelerator Program
52	Save on Energy Energy Performance Program for Multi-Site Customers
53	Whole Home Pilot Program
Sub-total: Centrally Delivered Programs	

Program Enabled Savings

54	Save on Energy Retrofit Program Enabled Savings
55	Save on Energy High Performance New Construction Program Enabled Sav
56	Save on Energy Process & Systems Upgrades Program Enabled Savings
Sub-total: Program Enabled Savings	

Other

57	Non-Approved Program
58	Unassigned Program
Sub-total: Other	

Sub-total: 2015-2020 Conservation First Framework

Conservation Fund

59	Conservation Voltage Reduction Conservation Fund Pilot Program
60	EnerNOC Conservation Fund Pilot Program
61	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Progr
62	Loblaw P4P Conservation Fund Pilot Program
63	Ontario Clean Water Agency P4P Conservation Fund Pilot Program
64	Performance Based Conservation Fund Pilot Program
65	Social Benchmarking Conservation Fund Pilot Program
66	Strategic Energy Group Conservation Fund Pilot Program

Sub-total: Conservation Fund

2011-2014+2015 Extension Legacy Framework Programs

Residential Program

67	Appliance Retirement Initiative
68	Coupon Initiative
69	Bi-Annual Retailer Event Initiative
70	HVAC Incentives Initiative
71	Residential New Construction and Major Renovation Initiative
Sub-total: Residential Program	

Commercial & Institutional Program

72	Energy Audit Initiative
73	Efficiency: Equipment Replacement Incentive Initiative
74	Direct Install Lighting and Water Heating Initiative
75	New Construction and Major Renovation Initiative
76	Existing Building Commissioning Incentive Initiative
Sub-total: Commercial & Institutional Program	

Industrial Program

77	Process and Systems Upgrades Initiatives - Project Incentive Initiative
78	Process and Systems Upgrades Initiatives - Energy Manager Initiative
79	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initia
Sub-total: Industrial Program	

Low Income Program

80	Low Income Initiative
Sub-total: Low-Income Program	

Other

81	Aboriginal Conservation Program
82	Program Enabled Savings
Sub-total: Other	

Sub-total: 2011-2014+2015 Extension Legacy Framework

Total

Savings Persistence Report

For: Niagara Peninsula Energy Inc.

#	Program / Initiative Name	Gross Verified Annual Energy Savings (kWh)																	
		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032
2015 Verified 2015 Results																			
67	Appliance Retirement Initiative	33,826	33,826	33,826	33,553	14,867	-	-	-	-	-	-	-	-	-	-	-	-	-
68	Coupon Initiative	336,106	333,177	333,177	333,177	333,177	333,177	333,177	332,960	332,960	332,960	308,213	307,205	307,205	306,198	306,198	306,080	111,310	111,310
69	Bi-Annual Retailer Event Initiative	560,588	550,625	550,625	550,625	550,625	550,625	550,625	550,337	550,337	550,337	507,489	481,359	481,359	471,005	471,005	469,907	174,083	174,083
70	HVAC Incentives Initiative	864,484	864,484	864,484	864,484	864,484	864,484	864,484	864,484	864,484	864,484	864,484	864,484	864,484	864,484	864,484	864,484	864,484	864,484
71	Residential New Construction and Major Renovation Initiative	352,825	352,825	352,825	352,825	352,825	352,825	352,825	352,825	352,825	352,825	352,825	352,825	352,825	352,825	352,825	352,825	352,825	352,825
72	Energy Audit Initiative	1,576,389	1,576,389	1,576,389	1,576,389	-	-	-	-	-	-	-	-	-	-	-	-	-	-
73	Efficiency: Equipment Replacement Incentive Initiative	15,629,643	15,629,643	15,592,016	15,592,016	15,592,016	15,592,016	15,018,836	15,018,836	14,830,017	12,913,249	7,920,672	7,582,654	2,589,555	2,520,349	2,520,349	1,892,083	705,566	705,566
74	Direct Install Lighting and Water Heating Initiative	157,165	140,659	87,197	87,197	87,197	87,197	87,197	87,197	87,197	87,197	85,067	33,257	-	-	-	-	-	-
75	New Construction and Major Renovation Initiative	107,860	107,860	107,860	107,860	107,860	107,860	107,860	107,860	107,860	107,860	107,860	107,860	94,639	94,639	34,142	-	-	-
78	Process and Systems Upgrades Initiatives - Energy Manager Initiative	79,852	79,852	79,852	79,852	79,852	79,852	79,852	52,929	52,929	42,349	2,258	2,258	1,965	1,965	1,965	-	-	-
80	Low Income Initiative	96,218	79,527	76,398	73,269	73,269	73,269	72,286	72,286	47,308	47,169	44,851	44,851	42,778	42,778	4,044	3,111	3,111	3,111
Subtotal: 2015 Verified 2015 Results		**19,794,956**	**19,748,867**	**19,654,649**	**19,651,247**	**18,056,172**	**18,041,305**	**17,467,142**	**17,439,714**	**17,225,917**	**15,298,430**	**10,193,719**	**9,776,753**	**4,734,810**	**4,654,243**	**4,555,012**	**3,888,490**	**2,211,379**	**2,211,379**
2016 Verified 2015 Results Adjustments																			
89	Save on Energy Retrofit Program	221,324	221,324	221,324	221,324	221,324	221,324	218,257	218,257	218,257	208,571	185,444	185,444	102,834	102,834	102,834	70,804	-	-
150	Coupon Initiative	65,754	64,994	64,994	64,994	64,994	64,994	64,994	64,974	64,974	64,974	62,136	62,082	62,082	61,905	61,905	61,802	26,443	26,443
151	Bi-Annual Retailer Event Initiative	5,799	5,730	5,730	5,730	5,730	5,730	5,730	5,716	5,716	5,716	4,848	4,808	4,808	4,660	4,660	4,643	1,940	1,940
152	HVAC Incentives Initiative	11,802	11,802	11,802	11,802	11,802	11,802	11,802	11,802	11,802	11,802	11,802	11,802	11,802	11,802	11,802	11,802	11,802	11,802
154	Energy Audit Initiative	106,077	106,077	106,077	106,077	1,682,469	1,682,469	1,682,469	1,682,469	1,682,469	1,682,469	1,682,469	1,682,469	1,682,469	1,177,728	-	-	-	-
155	Efficiency: Equipment Replacement Incentive Initiative	34,514	34,514	34,514	34,514	34,514	34,514	34,514	34,514	34,514	34,514	34,514	34,514	13,896	13,896	13,896	12,838	11,919	11,919
162	Low Income Initiative	8,670	7,345	7,084	6,824	6,824	6,824	6,766	6,766	4,807	4,807	4,755	4,755	4,512	4,512	972	930	930	930
Subtotal: 2016 Verified 2015 Results Adjustments		**453,940**	**451,786**	**451,525**	**451,265**	**2,027,657**	**2,027,657**	**2,024,532**	**2,024,498**	**2,022,539**	**2,012,853**	**1,985,968**	**1,985,874**	**1,882,403**	**1,377,337**	**196,069**	**162,819**	**53,034**	**53,034**
2017 Verified 2015 Results Adjustments																			
171	Save on Energy Retrofit Program	95,494	95,494	95,494	95,494	95,494	95,494	98,561	98,561	98,561	71,562	7,096	7,096	-	-	-	-	-	-
173	Save on Energy High Performance New Construction Program	634,224	634,224	634,224	634,224	634,224	634,224	634,224	634,224	634,224	634,224	634,224	634,224	634,224	634,224	616,103	-	-	-
237	Efficiency: Equipment Replacement Incentive Initiative	-64,472	-64,472	-26,845	16,972	16,972	16,972	590,152	590,152	717,468	588,704	47,885	-26,252	-41,919	-83,053	-83,053	-112,379	-161,021	-161,021
238	Direct Install Lighting and Water Heating Initiative	-62,889	-46,383	7,078	14,308	14,308	14,308	14,308	14,308	14,308	14,308	14,308	13,970	-	-	-	-	-	-
Subtotal: 2017 Verified 2015 Results Adjustments		**602,357**	**618,863**	**709,951**	**760,998**	**760,998**	**760,998**	**1,337,245**	**1,337,245**	**1,464,561**	**1,308,798**	**703,513**	**629,038**	**592,305**	**551,171**	**533,050**	**-112,379**	**-161,021**	**-161,021**
2016 Verified 2016 Results																			
247	Save on Energy Coupon Program	-	2,328,288	2,328,288	2,328,288	2,328,288	2,328,288	2,328,288	2,328,288	2,327,942	2,327,942	2,317,144	2,289,225	2,287,735	2,287,735	2,274,711	1,967,404	1,967,404	866,435
249	Save on Energy Heating & Cooling Program	-	1,017,384	1,017,384	1,017,384	1,017,384	1,017,384	1,017,384	1,017,384	1,017,384	1,017,384	1,017,384	1,017,384	1,017,384	1,017,384	1,017,384	1,017,384	1,017,384	1,017,384
250	Save on Energy New Construction Program	-	83,057	83,057	83,057	83,057	83,057	83,057	83,057	83,057	83,057	83,057	83,057	83,057	83,057	83,057	83,057	44,177	4,694
252	Save on Energy Audit Funding Program	-	57,459	57,459	57,459	57,459	57,459	57,459	57,459	57,459	57,459	57,459	14,186	-	-	-	-	-	-
253	Save on Energy Retrofit Program	-	8,687,670	8,511,146	8,511,146	8,507,121	8,507,121	8,395,044	8,395,044	8,395,044	8,366,850	8,366,850	8,268,643	6,329,886	1,432,825	1,432,825	250,507	-	-
254	Save on Energy Small Business Lighting Program	-	278,497	278,497	203,840	178,925	107,996	52,376	34,044	32,854	18,624	6,986	1,752	1,752	1,752	1,752	1,752	1,752	1,752
255	Save on Energy High Performance New Construction Program	-	32,288	32,288	32,288	32,288	32,288	32,288	32,288	32,288	32,288	32,288	32,288	32,288	32,288	32,288	32,288	32,288	32,288
259	Save on Energy Energy Manager Program	-	100,026	100,026	100,026	100,026	100,026	100,026	100,026	100,026	100,026	100,026	100,026	100,026	100,026	100,026	100,026	-	-
307	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	-	6,876	6,876	6,876	6,876	6,876	6,876	6,876	6,876	6,876	6,876	6,876	6,876	6,876	6,876	2,062	2,062	2,062
Subtotal: 2016 Verified 2016 Results		**-**	**12,591,545**	**12,415,021**	**12,340,364**	**12,311,424**	**12,240,495**	**12,072,798**	**12,054,466**	**12,052,930**	**12,010,506**	**11,988,070**	**11,813,437**	**9,859,004**	**4,961,943**	**4,948,919**	**3,454,480**	**3,065,067**	**1,924,615**
2017 Verified 2016 Results Adjustments																			
329	Save on Energy Coupon Program	-	261,567	261,567	261,567	261,567	261,567	261,567	261,567	261,543	261,543	261,737	261,721	261,963	261,963	261,244	225,178	225,178	92,456
331	Save on Energy Heating & Cooling Program	-	15,321	15,321	15,321	15,321	15,321	15,321	15,321	15,321	15,321	15,321	15,321	15,321	15,321	15,321	15,321	15,321	15,321
335	Save on Energy Retrofit Program	-	1,969,616	2,146,139	2,179,889	2,179,889	2,179,889	2,179,889	2,179,889	2,179,889	2,179,889	2,179,889	1,961,503	1,564,881	445,696	445,696	37,819	-	-
336	Save on Energy Small Business Lighting Program	-	110,603	110,603	76,311	62,875	37,831	16,075	8,409	8,071	3,608	2,488	2	2	2	2	2	2	2
340	Save on Energy Process & Systems Upgrades Program	-	289,598	289,598	289,598	289,598	289,598	289,598	289,598	289,598	289,598	289,598	289,598	289,598	289,598	289,598	289,598	289,598	289,598
341	Save on Energy Energy Manager Program	-	100,997	100,997	100,997	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Subtotal: 2017 Verified 2016 Results Adjustments		**-**	**2,747,702**	**2,924,225**	**2,923,683**	**2,809,250**	**2,784,206**	**2,762,450**	**2,754,784**	**2,754,422**	**2,749,959**	**2,749,033**	**2,528,145**	**2,131,765**	**1,012,580**	**1,011,861**	**567,918**	**530,099**	**397,377**
2017 Verified 2017 Results																			
411	Save on Energy Coupon Program	-	-	2,982,631	2,400,622	2,400,622	2,400,622	2,400,622	2,400,622	2,400,622	2,400,597	2,400,597	2,394,669	2,343,703	2,343,316	2,343,316	2,343,131	1,988,238	1,988,238
412	Save on Energy Instant Discount Program	-	-	2,709,518	1,939,000	1,939,000	1,939,000	1,939,000	1,939,000	1,939,000	1,938,952	1,938,952	1,938,952	1,910,501	1,908,121	1,908,121	1,597,442	1,597,442	1,219,975
413	Save on Energy Heating & Cooling Program	-	-	712,397	712,397	712,397	712,397	712,397	712,397	712,397	712,397	712,397	712,397	712,397	712,397	712,397	712,397	712,397	712,397
415	Save on Energy Home Assistance Program	-	-	11,963	11,963	11,963	11,963	11,963	11,963	11,963	11,963	11,963	11,963	8,609	8,609	7,890	7,890	7,242	7,242
416	Save on Energy Audit Funding Program	-	-	208,226	208,226	208,226	208,226	208,226	208,226	208,226	208,226	208,226	179,841	-	-	-	-	-	-
417	Save on Energy Retrofit Program	-	-	10,128,213	10,573,315	10,573,315	10,573,315	10,573,315	10,171,313	10,171,313	10,171,313	10,110,624	10,110,624	8,033,647	7,409,666	2,876,055	2,214,941	346,784	-
418	Save on Energy Small Business Lighting Program	-	-	446,042	446,042	396,975	341,922	337,875	272,776	236,589	196,197	75,614	61,422	44,613	21,983	21,983	17,098	17,098	15,053
420	Save on Energy Existing Building Commissioning Program	-	-	120,641	120,641	120,641	120,641	120,641	-	-	-	-	-	-	-	-	-	-	-
423	Save on Energy Energy Manager Program	-	-	78,161	78,161	78,161	-	-	-	-	-	-	-	-	-	-	-	-	-
448	Hotel/Motel LDC Innovation Fund Pilot Program	-	-	65,795	65,795	65,795	47,481	47,481	47,481	47,481	47,481	47,481	47,481	47,481	47,481	25,669	25,669	25,669	-
463	Whole Home Pilot Program	-	-	35,019	35,019	35,019	35,019	35,019	35,019	35,019	35,019	35,019	35,019	35,019	35,019	35,019	35,019	35,019	35,019
Subtotal: 2017 Verified 2017 Results		**-**	**-**	**17,498,606**	**16,591,181**	**16,542,114**	**16,390,586**	**16,386,539**	**15,798,797**	**15,762,610**	**15,722,145**	**15,540,873**	**15,492,368**	**13,135,970**	**12,486,592**	**7,930,450**	**6,953,587**	**4,729,889**	**3,977,924**
Total		**20,851,253**	**36,158,763**	**53,653,977**	**52,718,738**	**52,507,615**	**52,245,247**	**52,050,706**	**51,409,504**	**51,282,979**	**49,102,691**	**43,161,176**	**42,225,615**	**32,336,257**	**25,043,866**	**19,175,361**	**14,914,915**	**10,428,447**	**8,403,308**

Gross Verified Energy Savings

2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
111,310	111,310	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
174,083	174,083	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
818,378	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
352,825	352,825	200,234	200,234	200,234	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
705,566	705,566	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
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-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3,111	3,111	1,662	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2,165,273	**1,346,895**	**201,896**	**200,234**	**200,234**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
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26,443	26,443	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,940	1,940	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11,426	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11,919	11,919	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
930	930	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
52,658	**41,232**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
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-161,021	-161,021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-161,021	**-161,021**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
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1,017,384	999,131	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
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-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,752	1,662	1,662	1,662	1,662	1,662	1,662	1,662	-	-	-	-	-	-	-	-	-	-
10,961	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2,062	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,032,159	**1,000,793**	**1,662**	**1,662**	**1,662**	**1,662**	**1,662**	**1,662**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
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15,321	15,035	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	2	2	2	2	2	2	2	-	-	-	-	-	-	-	-	-	-
289,598	289,598	289,598	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
304,921	**304,635**	**289,600**	**2**	**2**	**2**	**2**	**2**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
237,318	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,027,761	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
712,397	712,397	695,604	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7,242	7,242	7,242	7,242	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6,649	6,649	778	778	778	778	-	-	-	-	-	-	-	-	-	-	-	-
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-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35,019	35,019	34,091	833	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2,026,386	**761,307**	**737,715**	**8,853**	**778**	**778**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
5,420,376	**3,293,841**	**1,230,873**	**210,751**	**202,676**	**2,442**	**1,664**	**1,664**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

Gross Verified Annual Peak Demand Savings (kW)

2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047
5	5	5	5	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	22	22	22	22	22	22	22	22	22	19	19	19	19	19	19	7	7	7	7	-	-	-	-	-	-	-	-	-	-	-	-	-
38	37	37	37	37	37	37	37	37	37	31	30	30	30	30	29	11	11	11	11	-	-	-	-	-	-	-	-	-	-	-	-	-
459	459	459	459	459	459	459	459	459	459	459	459	459	459	459	459	459	459	407	-	-	-	-	-	-	-	-	-	-	-	-	-	-
91	91	91	91	91	91	91	91	91	91	91	91	91	91	91	91	91	91	91	91	81	81	81	-	-	-	-	-	-	-	-	-	-
336	336	336	336	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,676	1,676	1,664	1,664	1,664	1,664	1,600	1,600	1,564	1,354	804	773	630	609	609	475	218	218	218	218	-	-	-	-	-	-	-	-	-	-	-	-	-
38	34	21	21	21	21	21	21	21	21	21	8	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	45	45	45	45	45	45	45	45	45	45	45	43	43	12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	14	14	14	14	14	14	14	14	11	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	9	8	8	8	8	8	8	7	7	6	6	6	6	1	1	1	1	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-
2,733	**2,728**	**2,702**	**2,702**	**2,363**	**2,361**	**2,297**	**2,297**	**2,260**	**2,047**	**1,477**	**1,432**	**1,278**	**1,257**	**1,221**	**1,074**	**787**	**787**	**735**	**328**	**81**	**81**	**81**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
23	23	23	23	23	23	23	23	23	20	15	15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	2	2	2	2	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	22	22	22	359	359	359	359	359	359	359	359	359	251	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	4	4	4	4	4	-	-	-	-	-	-	-	-	-	-	-	-	-
1	1	1	1	1	1	1	1	1	1	1	1	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61	**61**	**61**	**61**	**398**	**398**	**398**	**398**	**398**	**395**	**390**	**390**	**375**	**267**	**15**	**14**	**12**	**12**	**12**	**6**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
5	5	5	5	5	5	6	6	6	5	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
106	106	106	106	106	106	106	106	106	106	106	106	106	106	103	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	8	19	32	32	32	97	97	113	92	31	24	17	4	4	-12	-44	-44	-44	-44	-	-	-	-	-	-	-	-	-	-	-	-	-
-15	-11	2	3	3	3	3	3	3	3	3	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
104	**108**	**132**	**146**	**146**	**146**	**212**	**212**	**228**	**206**	**141**	**134**	**123**	**110**	**107**	**-12**	**-44**	**-44**	**-44**	**-44**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
-	151	151	151	151	151	151	151	151	151	150	145	145	145	145	126	126	54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	296	296	296	296	296	296	296	296	296	296	296	296	296	296	296	296	296	296	275	-	-	-	-	-	-	-	-	-	-	-	-	-
-	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	8	8	8	8	8	8	8	8	8	8	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	1,338	1,307	1,307	1,307	1,307	1,289	1,289	1,289	1,282	1,282	1,257	898	358	358	74	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	38	38	32	30	20	12	8	8	5	3	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	-	-	-	-	-	-	-
-	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	23	23	23	23	23	23	23	23	23	23	23	23	23	23	23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	1	1	1	1	1	1	1	1	1	1	1	1	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	**1,879**	**1,848**	**1,842**	**1,840**	**1,830**	**1,804**	**1,800**	**1,800**	**1,790**	**1,787**	**1,749**	**1,388**	**848**	**848**	**544**	**435**	**360**	**300**	**276**	**1**	**1**	**1**	**1**	**1**	**1**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
-	17	17	17	17	17	17	17	17	17	17	17	17	17	17	14	14	6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	4	-	-	-	-	-	-	-	-	-	-	-	-	-
-	163	195	198	198	198	198	198	198	198	198	164	97	-	-	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	15	15	12	10	7	4	2	2	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	33	33	33	33	33	33	33	33	33	33	33	33	33	33	33	33	33	33	33	33	-	-	-	-	-	-	-	-	-	-	-	-
-	23	23	23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	**256**	**288**	**288**	**263**	**260**	**257**	**255**	**255**	**254**	**254**	**219**	**152**	**55**	**55**	**54**	**52**	**44**	**38**	**37**	**33**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
-	-	207	168	168	168	168	168	168	168	168	167	157	157	157	157	133	133	16	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	184	132	132	132	132	132	132	132	132	132	127	127	127	107	107	82	69	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	201	201	201	201	201	201	201	201	201	201	201	201	201	201	201	201	201	201	188	-	-	-	-	-	-	-	-	-	-	-	-
-	-	3	3	3	3	3	3	3	3	3	3	1	1	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	9	9	9	9	9	9	9	9	9	8	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	1,837	1,945	1,945	1,945	1,945	1,879	1,879	1,879	1,872	1,872	1,475	1,253	479	345	37	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	74	74	70	63	62	52	46	36	22	17	12	6	6	4	4	4	2	2	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	14	14	14	14	14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	13	13	13	8	8	8	8	8	8	8	8	8	5	5	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	2	-	-	-	-	-	-	-	-	-	-	-	-
-	**-**	**2,545**	**2,562**	**2,558**	**2,546**	**2,545**	**2,455**	**2,449**	**2,439**	**2,418**	**2,411**	**1,984**	**1,756**	**979**	**823**	**490**	**423**	**291**	**206**	**190**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
2,898	**5,032**	**7,576**	**7,601**	**7,568**	**7,541**	**7,513**	**7,417**	**7,390**	**7,131**	**6,467**	**6,335**	**5,300**	**4,293**	**3,225**	**2,497**	**1,732**	**1,582**	**1,332**	**809**	**305**	**82**	**82**	**1**	**1**	**1**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

Gross Verified Peak Demand Savings	Gross Verified Savings	Net Verified Annual Energy Savings (kWh)																								
		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
		15,994	15,994	15,994	15,889	6,919	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		550,195	545,400	545,400	545,400	545,400	545,400	545,400	545,045	545,045	545,045	504,534	502,885	502,885	501,237	501,237	501,043	182,211	182,211	182,211	182,211	-	-	-	-	-
		917,664	901,355	901,355	901,355	901,355	901,355	901,355	900,883	900,883	900,883	830,744	787,969	787,969	771,020	771,020	769,223	284,969	284,969	284,969	284,969	-	-	-	-	-
		390,215	390,215	390,215	390,215	390,215	390,215	390,215	390,215	390,215	390,215	390,215	390,215	390,215	390,215	390,215	390,215	390,215	390,215	369,404	-	-	-	-	-	-
		174,410	174,410	174,410	174,410	174,410	174,410	174,410	174,410	174,410	174,410	174,410	174,410	174,410	174,410	174,410	174,410	174,410	174,410	174,410	174,410	98,114	98,114	98,114	-	-
		1,355,782	1,355,782	1,355,782	1,355,782	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		10,499,202	10,499,202	10,470,025	10,470,025	10,470,025	10,470,025	10,131,606	10,131,606	10,001,352	8,866,833	5,879,586	5,660,390	1,788,546	1,734,881	1,734,881	1,322,009	545,009	545,009	545,009	545,009	-	-	-	-	-
		129,670	116,052	71,943	71,943	71,943	71,943	71,943	71,943	71,943	71,943	70,185	27,439	-	-	-	-	-	-	-	-	-	-	-	-	-
		55,745	55,745	55,745	55,745	55,745	55,745	55,745	55,745	55,745	55,745	55,745	55,745	49,135	49,135	17,071	-	-	-	-	-	-	-	-	-	-
		59,889	59,889	59,889	59,889	59,889	59,889	59,889	39,697	39,697	31,762	1,694	1,694	1,474	1,474	1,474	-	-	-	-	-	-	-	-	-	-
		96,218	79,527	76,398	73,269	73,269	73,269	72,286	72,286	47,308	47,169	44,851	44,851	42,778	42,778	4,044	3,111	3,111	3,111	3,111	3,111	1,662	-	-	-	-
		14,244,984	**14,193,571**	**14,117,156**	**14,113,922**	**12,749,170**	**12,742,251**	**12,402,849**	**12,381,830**	**12,226,598**	**11,084,005**	**7,951,964**	**7,645,598**	**3,737,412**	**3,665,150**	**3,594,352**	**3,160,011**	**1,579,925**	**1,579,925**	**1,559,114**	**1,189,710**	**99,776**	**98,114**	**98,114**	**-**	**-**
		151,929	151,929	151,929	151,929	151,929	151,929	150,118	150,118	150,118	144,399	130,744	130,744	66,686	66,686	66,686	45,914	-	-	-	-	-	-	-	-	-
		107,637	106,393	106,393	106,393	106,393	106,393	106,393	106,360	106,360	106,360	101,715	101,626	101,626	101,337	101,337	101,169	43,287	43,287	43,287	43,287	-	-	-	-	-
		9,492	9,381	9,381	9,381	9,381	9,381	9,381	9,357	9,357	9,357	7,936	7,871	7,871	7,629	7,629	7,601	3,176	3,176	3,176	3,176	-	-	-	-	-
		5,327	5,327	5,327	5,327	5,327	5,327	5,327	5,327	5,327	5,327	5,327	5,327	5,327	5,327	5,327	5,327	5,327	5,327	5,157	-	-	-	-	-	-
		91,232	91,232	91,232	91,232	1,447,016	1,447,016	1,447,016	1,447,016	1,447,016	1,447,016	1,447,016	1,447,016	1,447,016	1,012,911	-	-	-	-	-	-	-	-	-	-	-
		25,241	25,241	25,241	25,241	25,241	25,241	25,241	25,241	25,241	25,241	25,241	25,241	10,112	10,112	10,112	9,381	8,746	8,746	8,746	8,746	-	-	-	-	-
		8,670	7,345	7,084	6,824	6,824	6,824	6,766	6,766	4,807	4,807	4,755	4,755	4,512	4,512	972	930	930	930	930	930	-	-	-	-	-
		399,528	**396,848**	**396,587**	**396,327**	**1,752,111**	**1,752,111**	**1,750,242**	**1,750,185**	**1,748,226**	**1,742,507**	**1,722,734**	**1,722,580**	**1,643,150**	**1,208,514**	**192,063**	**170,322**	**61,466**	**61,466**	**61,296**	**56,139**	**-**	**-**	**-**	**-**	**-**
		57,695	57,695	57,695	57,695	57,695	57,695	59,505	59,505	59,505	43,565	5,502	5,502	-	-	-	-	-	-	-	-	-	-	-	-	-
		355,166	355,166	355,166	355,166	355,166	355,166	355,166	355,166	355,166	355,166	355,166	355,166	355,166	355,166	345,018	-	-	-	-	-	-	-	-	-	-
		-61,160	-61,160	-31,983	1,995	1,995	1,995	340,414	340,414	422,975	349,764	21,602	-26,474	-39,482	-71,380	-71,380	-92,045	-125,059	-125,059	-125,059	-125,059	-	-	-	-	-
		-51,887	-38,269	5,840	11,805	11,805	11,805	11,805	11,805	11,805	11,805	11,805	11,526	-	-	-	-	-	-	-	-	-	-	-	-	-
		299,814	**313,432**	**386,718**	**426,661**	**426,661**	**426,661**	**766,890**	**766,890**	**849,451**	**760,300**	**394,075**	**345,720**	**315,684**	**283,786**	**273,638**	**-92,045**	**-125,059**	**-125,059**	**-125,059**	**-125,059**	**-**	**-**	**-**	**-**	**-**
		-	3,486,603	3,486,603	3,486,603	3,486,603	3,486,603	3,486,603	3,486,603	3,486,084	3,486,084	3,469,915	3,428,107	3,425,875	3,425,875	3,406,371	2,946,181	2,946,181	1,297,483	-	-	-	-	-	-	-
		-	717,674	717,674	717,674	717,674	717,674	717,674	717,674	717,674	717,674	717,674	717,674	717,674	717,674	717,674	717,674	717,674	717,674	717,674	699,421	-	-	-	-	-
		-	69,927	69,927	69,927	69,927	69,927	69,927	69,927	69,927	69,927	69,927	69,927	69,927	69,927	69,927	69,927	38,434	4,083	-	-	-	-	-	-	-
		-	39,428	39,428	39,428	39,428	39,428	39,428	39,428	39,428	39,428	39,428	9,734	-	-	-	-	-	-	-	-	-	-	-	-	-
		-	6,440,357	6,309,497	6,309,497	6,306,513	6,306,513	6,223,427	6,223,427	6,223,427	6,223,427	6,202,526	6,202,526	6,129,723	4,692,481	1,062,184	1,062,184	185,706	-	-	-	-	-	-	-	-	-
		-	285,888	285,888	209,250	183,674	110,862	53,766	34,947	33,726	19,118	7,171	1,798	1,798	1,798	1,798	1,798	1,798	1,798	1,798	1,706	1,706	1,706	1,706	1,706	1,706
		-	20,725	20,725	20,725	20,725	20,725	20,725	20,725	20,725	20,725	20,725	20,725	20,725	20,725	20,725	20,725	20,725	20,725	20,725	7,036	-	-	-	-	-
		-	86,022	86,022	86,022	86,022	86,022	86,022	86,022	86,022	86,022	86,022	86,022	86,022	86,022	86,022	86,022	86,022	86,022	86,022	86,022	-	-	-	-	-
		-	680	680	680	680	680	680	680	680	680	680	680	680	680	680	680	460	460	460	460	-	-	-	-	-
		-	**11,147,304**	**11,016,444**	**10,939,806**	**10,911,246**	**10,838,434**	**10,698,252**	**10,679,433**	**10,677,693**	**10,642,184**	**10,614,068**	**10,464,390**	**9,015,182**	**5,384,885**	**5,365,381**	**4,028,493**	**3,725,272**	**2,042,223**	**726,968**	**701,127**	**1,706**	**1,706**	**1,706**	**1,706**	**1,706**
		-	391,695	391,695	391,695	391,695	391,695	391,695	391,695	391,660	391,660	391,950	391,927	392,289	392,289	391,212	337,203	337,203	138,452	-	-	-	-	-	-	-
		-	10,811	10,811	10,811	10,811	10,811	10,811	10,811	10,811	10,811	10,811	10,811	10,811	10,811	10,811	10,811	10,811	10,811	10,811	10,524	-	-	-	-	-
		-	1,460,119	1,590,979	1,615,999	1,615,999	1,615,999	1,615,999	1,615,999	1,615,999	1,615,999	1,615,999	1,454,104	1,160,080	330,404	330,404	28,036	-	-	-	-	-	-	-	-	-
		-	113,538	113,538	78,336	64,544	38,836	16,501	8,632	8,286	3,704	2,554	2	2	2	2	2	2	2	2	2	2	2	2	2	2
		-	272,222	272,222	272,222	272,222	272,222	272,222	272,222	272,222	272,222	272,222	272,222	272,222	272,222	272,222	272,222	272,222	272,222	272,222	272,222	272,222	-	-	-	-
		-	86,857	86,857	86,857	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		-	**2,335,242**	**2,466,102**	**2,455,920**	**2,355,271**	**2,329,563**	**2,307,228**	**2,299,359**	**2,298,978**	**2,294,396**	**2,293,536**	**2,129,066**	**1,835,404**	**1,005,728**	**1,004,651**	**648,274**	**620,238**	**421,487**	**283,035**	**282,748**	**272,224**	**2**	**2**	**2**	**2**
		-	-	3,848,845	3,097,809	3,097,809	3,097,809	3,097,809	3,097,809	3,097,809	3,097,776	3,097,776	3,090,128	3,024,360	3,023,860	3,023,860	3,023,621	2,565,660	2,565,660	306,240	-	-	-	-	-	-
		-	-	3,612,336	2,616,012	2,616,012	2,616,012	2,616,012	2,616,012	2,616,012	2,615,962	2,615,962	2,615,962	2,568,335	2,563,858	2,563,858	2,164,833	2,164,833	1,676,761	1,328,954	-	-	-	-	-	-
		-	-	561,039	561,039	561,039	561,039	561,039	561,039	561,039	561,039	561,039	561,039	561,039	561,039	561,039	561,039	561,039	561,039	561,039	561,039	535,615	-	-	-	-
		-	-	11,963	11,963	11,963	11,963	11,963	11,963	11,963	11,963	11,963	11,963	8,609	8,609	7,890	7,890	7,242	7,242	7,242	7,242	7,242	7,242	-	-	-
		-	-	196,001	196,001	196,001	196,001	196,001	196,001	196,001	196,001	196,001	169,282	-	-	-	-	-	-	-	-	-	-	-	-	-
		-	-	8,335,904	8,702,240	8,702,240	8,702,240	8,702,240	8,371,376	8,371,376	8,371,376	8,321,428	8,321,428	6,611,997	6,098,436	2,367,102	1,822,981	285,416	-	-	-	-	-	-	-	-
		-	-	442,139	442,139	393,501	338,930	334,918	270,389	234,519	194,480	74,952	60,885	44,223	21,790	21,790	16,948	16,948	14,922	6,590	6,590	771	771	771	771	-
		-	-	66,231	66,231	66,231	66,231	66,231	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		-	-	55,947	55,947	55,947	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		-	-	58,986	58,986	58,986	42,567	42,567	42,567	42,567	42,567	42,567	42,567	42,567	42,567	23,012	23,012	23,012	-	-	-	-	-	-	-	-
		-	-	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	30,344	745	-	-	-
		-	**-**	**17,220,561**	**15,839,537**	**15,790,899**	**15,663,962**	**15,659,950**	**15,198,326**	**15,162,456**	**15,122,334**	**14,952,858**	**14,904,424**	**12,892,300**	**12,351,329**	**8,599,721**	**7,651,494**	**5,655,320**	**4,856,794**	**2,241,235**	**606,041**	**573,972**	**8,758**	**771**	**771**	**-**
0	**0**	**0**	**14,944,326**	**28,386,397**	**45,603,568**	**44,172,173**	**43,985,358**	**43,752,982**	**43,585,411**	**43,076,023**	**42,963,402**	**41,645,726**	**37,929,235**	**37,211,778**	**29,439,132**	**23,899,392**	**19,029,806**	**15,566,549**	**11,517,162**	**8,836,836**	**4,746,589**	**2,710,706**	**947,678**	**108,580**	**100,593**	**2,479**	**1,708**

2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	Net Verified Energy Savings	Net Verified Annual Peak Demand Savings (kW) 2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	Net Verified Peak Demand Savings	Net Verified Peak Demand Savings
-	-	-	-	-	-	-	-	-	-	-		3	3	3	2	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		36	36	36	36	36	36	36	36	36	36	31	31	31	31	31	31	11	11	11	11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		62	61	61	61	61	61	61	61	61	61	51	49	49	48	48	48	18	18	18	18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		207	207	207	207	207	207	207	207	207	207	207	207	207	207	207	207	207	207	184	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		45	45	45	45	45	45	45	45	45	45	45	45	45	45	45	45	45	45	45	45	40	40	40	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		289	289	289	289	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		1,089	1,089	1,080	1,080	1,080	1,080	1,042	1,042	1,017	894	567	547	437	420	420	333	166	166	166	166	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		31	27	17	17	17	17	17	17	17	17	17	7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		23	23	23	23	23	23	23	23	23	23	23	23	22	22	6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		12	12	12	12	12	12	12	11	11	9	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		9	9	8	8	8	8	8	8	7	7	6	6	6	6	1	1	1	1	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		1,806	1,801	1,781	1,780	1,490	1,489	1,451	1,450	1,424	1,299	948	916	797	779	758	665	448	448	425	241	40	40	40	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		16	16	16	16	16	16	16	16	16	15	11	11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		7	7	7	7	7	7	7	7	7	7	6	6	6	6	6	6	3	3	3	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		1	1	1	1	1	1	1	1	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		19	19	19	19	308	308	308	308	308	308	308	308	308	216	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		1	1	1	1	1	1	1	1	1	1	1	1	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		50	50	50	50	339	339	339	339	339	338	332	332	321	229	12	12	9	9	9	6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		3	3	3	3	3	3	4	4	4	3	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		59	59	59	59	59	59	59	59	59	59	59	59	59	57	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		-1	-1	8	18	18	18	56	56	66	54	17	13	7	-3	-3	-14	-35	-35	-35	-35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		-13	-9	1	3	3	3	3	3	3	3	3	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		48	52	71	83	83	83	122	122	132	119	80	76	66	56	54	-14	-35	-35	-35	-35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		-	226	226	226	226	226	226	226	226	226	225	218	218	218	217	188	188	81	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		-	213	213	213	213	213	213	213	213	213	213	213	213	213	213	213	213	213	193	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		-	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		-	5	5	5	5	5	5	5	5	5	5	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-		-	991	967	967	967	967	954	954	954	949	949	931	665	265	265	55	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
1,706	-	-	-	-	-	-	-	-	-	-		-	36	36	31	28	19	11	8	7	4	2	1	1	1	1	1	1	1	1	1	1	1	1	1	1	-	-	-	-	-	-	-	-	-	-		
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1,706	-	-	-	-	-	-	-	-	-	-		-	1,510	1,486	1,481	1,478	1,469	1,448	1,445	1,444	1,436	1,433	1,403	1,136	736	735	496	410	301	216	194	1	1	1	1	1	1	-	-	-	-	-	-	-	-	-	-		
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-	-	-	-	-	-	-	-	-	-	-		-	-	1,526	1,616	1,616	1,616	1,616	1,561	1,561	1,561	1,555	1,555	1,226	1,041	398	286	31	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
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-	-	-	-	-	-	-	-	-	-	-		-	-	2,316	2,288	2,284	2,272	2,272	2,198	2,192	2,183	2,162	2,157	1,790	1,599	953	813	526	458	282	172	146	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
1,708	0	0	0	0	0	0	0	0	0	0		1,904	3,627	5,941	5,918	5,889	5,864	5,841	5,761	5,738	5,581	5,161	5,065	4,241	3,458	2,571	2,029	1,414	1,224	931	612	218	41	41	1	1	1	0	0	0	0	0	0	0	0	0	0		

Savings Persistence Report

For: Province Wide

#	Program / Initiative Name	Gross Verified Savings	Net Verified Savings
2015 Verified 2015 Results			
1	Save on Energy Coupon Program		
3	Save on Energy Heating & Cooling Program		
5	Save on Energy Home Assistance Program		
6	Save on Energy Audit Funding Program		
7	Save on Energy Retrofit Program		
60	EnerNOC Conservation Fund Pilot Program		
62	Loblaw P4P Conservation Fund Pilot Program		
65	Social Benchmarking Conservation Fund Pilot Program		
66	Strategic Energy Group Conservation Fund Pilot Program		
67	Appliance Retirement Initiative		
68	Coupon Initiative		
69	Bi-Annual Retailer Event Initiative		
70	HVAC Incentives Initiative		
71	Residential New Construction and Major Renovation Initiative		
72	Energy Audit Initiative		
73	Efficiency: Equipment Replacement Incentive Initiative		
74	Direct Install Lighting and Water Heating Initiative		
75	New Construction and Major Renovation Initiative		
76	Existing Building Commissioning Incentive Initiative		
77	Process and Systems Upgrades Initiatives - Project Incentive Initiative		
78	Process and Systems Upgrades Initiatives - Energy Manager Initiative		
79	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative		
80	Low Income Initiative		
81	Aboriginal Conservation Program		
82	Program Enabled Savings		
Subtotal: 2015 Verified 2015 Results			
2016 Verified 2015 Results Adjustments			
83	Save on Energy Coupon Program		
85	Save on Energy Heating & Cooling Program		
86	Save on Energy New Construction Program		
87	Save on Energy Home Assistance Program		
88	Save on Energy Audit Funding Program		
89	Save on Energy Retrofit Program		
91	Save on Energy High Performance New Construction Program		
97	Save on Energy Retrofit Program - P4P		
123	PUMPsaver LDC Innovation Fund Pilot Program		
150	Coupon Initiative		
151	Bi-Annual Retailer Event Initiative		
152	HVAC Incentives Initiative		
153	Residential New Construction and Major Renovation Initiative		
154	Energy Audit Initiative		
155	Efficiency: Equipment Replacement Incentive Initiative		
157	New Construction and Major Renovation Initiative		
158	Existing Building Commissioning Incentive Initiative		
159	Process and Systems Upgrades Initiatives - Project Incentive Initiative		
160	Process and Systems Upgrades Initiatives - Energy Manager Initiative		
162	Low Income Initiative		
Subtotal: 2016 Verified 2015 Results Adjustments			
2017 Verified 2015 Results Adjustments			
168	Save on Energy New Construction Program		
170	Save on Energy Audit Funding Program		
171	Save on Energy Retrofit Program		
173	Save on Energy High Performance New Construction Program		
176	Save on Energy Process & Systems Upgrades Program		
179	Save on Energy Retrofit Program - P4P		
197	Conservation Cultivator LDC Innovation Fund Pilot Program		
235	Residential New Construction and Major Renovation Initiative		
237	Efficiency: Equipment Replacement Incentive Initiative		
238	Direct Install Lighting and Water Heating Initiative		
241	Process and Systems Upgrades Initiatives - Project Incentive Initiative		
246	Program Enabled Savings		
Subtotal: 2017 Verified 2015 Results Adjustments			
2016 Verified 2016 Results			
247	Save on Energy Coupon Program		
249	Save on Energy Heating & Cooling Program		
250	Save on Energy New Construction Program		
251	Save on Energy Home Assistance Program		
252	Save on Energy Audit Funding Program		

253	Save on Energy Retrofit Program
254	Save on Energy Small Business Lighting Program
255	Save on Energy High Performance New Construction Program
258	Save on Energy Process & Systems Upgrades Program
259	Save on Energy Energy Manager Program
261	Save on Energy Retrofit Program - P4P
262	Save on Energy Process & Systems Upgrades Program - P4P
264	Business Refrigeration Incentives Local Program
272	PUMPsaver Local Program
275	Air Source Heat Pump – For Residential Space Heating LDC Innovation Fund Pilot Program
281	Electronics Take Back LDC Innovation Fund Pilot Program
286	OPsaver LDC Innovation Fund Pilot Program
288	Residential Direct Install LDC Innovation Fund Pilot Program
289	Residential Direct Mail LDC Innovation Fund Pilot Program
291	Retrocomissioning LDC Innovation Fund Pilot Program
292	RTUsaver LDC Innovation Fund Pilot Program
294	Solar Powered Attic Ventilation LDC Innovation Fund Pilot Program
296	Truckload Event LDC Innovation Fund Pilot Program
307	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program
309	Ontario Clean Water Agency P4P Conservation Fund Pilot Program
Subtotal: 2016 Verified 2016 Results	

2017 Verified 2016 Results Adjustments	
329	Save on Energy Coupon Program
331	Save on Energy Heating & Cooling Program
332	Save on Energy New Construction Program
333	Save on Energy Home Assistance Program
334	Save on Energy Audit Funding Program
335	Save on Energy Retrofit Program
336	Save on Energy Small Business Lighting Program
337	Save on Energy High Performance New Construction Program
338	Save on Energy Existing Building Commissioning Program
340	Save on Energy Process & Systems Upgrades Program
341	Save on Energy Energy Manager Program
343	Save on Energy Retrofit Program - P4P
344	Save on Energy Process & Systems Upgrades Program - P4P
347	Conservation on the Coast Home Assistance Local Program
354	PUMPsaver Local Program
356	Social Benchmarking Local Program
357	Air Source Heat Pump – For Residential Space Heating LDC Innovation Fund Pilot Program
358	Air Source Heat Pump – For Residential Water Heating LDC Innovation Fund Pilot Program
372	Residential Ductless Heat Pump LDC Innovation Fund Pilot Program
375	Small & Medium Business Energy Management System LDC Innovation Fund Pilot Program
391	Ontario Clean Water Agency P4P Conservation Fund Pilot Program
Subtotal: 2017 Verified 2016 Results Adjustments	

2017 Verified 2017 Results	
411	Save on Energy Coupon Program
412	Save on Energy Instant Discount Program
413	Save on Energy Heating & Cooling Program
414	Save on Energy New Construction Program
415	Save on Energy Home Assistance Program
416	Save on Energy Audit Funding Program
417	Save on Energy Retrofit Program
418	Save on Energy Small Business Lighting Program
419	Save on Energy High Performance New Construction Program
420	Save on Energy Existing Building Commissioning Program
421	Save on Energy Business Refrigeration Incentive Program
422	Save on Energy Process & Systems Upgrades Program
423	Save on Energy Energy Manager Program
425	Save on Energy Retrofit Program - P4P
428	Business Refrigeration Incentives Local Program
429	Conservation on the Coast Home Assistance Local Program
431	First Nations Conservation Local Program
433	Instant Savings Local Program
435	Pool Saver Local Program
436	PUMPsaver Local Program
438	Social Benchmarking Local Program
441	Block Heater Timer LDC Innovation Fund Pilot Program
447	Home Energy Assessment & Retrofit LDC Innovation Fund Pilot Program
448	Hotel/Motel LDC Innovation Fund Pilot Program
457	Small & Medium Business Energy Management System LDC Innovation Fund Pilot Program
459	Toronto Hydro – Enbridge Joint Low-Income Program LDC Innovation Fund Pilot Program
462	Save on Energy Energy Performance Program for Multi-Site Customers
463	Whole Home Pilot Program
469	Conservation Voltage Reduction Conservation Fund Pilot Program
473	Ontario Clean Water Agency P4P Conservation Fund Pilot Program
Subtotal: 2017 Verified 2017 Results	

Total	

2017 Final Verified Annual LDC CDM Program Results Report
Methodology

General

All results are at the end-user level, i.e. not including losses as a result transmission and distribution lines.

2015 results are based on projects completed between January 1, 2015 and December 31, 2015; 2016 results are based on projects completed between January 1, 2016 and December 31, 2016; and 2017 results are based on projects completed between January 1, 2017 and December 31, 2017.

The 2015 verified results considers projects reported to the IESO between January 1, 2015 and March 31, 2016; the 2016 verified results considers projects reported to the IESO between April 1, 2016 and April 15, 2017; the 2017 verified results considers projects reported to the IESO between April 16, 2017 and April 15, 2018.

Legacy Framework results are based on projects begun prior to an LDC's transition to the Conservation First Framework program and completed by December 31, 2015. Conservation First Framework results are based on projects begun on or after an LDC's transition to the Conservation First Framework program and projects transitioned to the Conservation First Framework through a valid Extension Agreement for eligible Programs.

Savings Calculations

#	Project Type	Attributing Savings to LDCs
1	Prescriptive Measures and Projects Programs	**Gross Reported Savings =** Activity * Per Unit Assumption Savings **Gross Verified Savings =** Gross Reported Savings * Realization Rate **Net Verified Savings =** Gross Verified Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
2	Engineered and Custom Projects / Programs	**Gross Reported Savings =** Reported Savings **Gross Verified Savings =** Gross Reported Savings * Realization Rate **Net Verified Savings =** Gross Verified Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
3	Adjustments to Previous Years' Verified Results	All variances from the Final Annual Results Reports from prior years will be adjusted within this report. Any variances with regards to projects counts, data lag, and calculations etc., will be made within this report. Considers the annual effect of energy savings.

Cost Determination

Costs are determined and allocated to the period based on the date the cost has been reported to the IESO regardless of when the cost was incurred.

E.g. if an LDC reports by the December 2017 IESO Reporting Period: 1) program savings; and 2) Participant Incentives; associated with a 2017 completed project, as well as 3) Administrative Expenses; then: a) the savings; b) expenditures; and c) corresponding cost effectiveness; are attributed to the 2017 program year.

However if the same is reported in or after the January 2018 IESO Reporting Period: only the i) the savings and ii) costs for the purposes of Cost Effectiveness Test calculations will be attributed to the 2017 program year; The expenditures for the purposes of spending reporting (in the Monthly Participation & Cost Report and this Verified Annual LDC CDM Program Results Report) will be allocated to the 2018 program year and will not appear.

2015-2020 Conservation First Framework

#	Program	Attributing Savings to LDCs	Project List Date	Savings 'start' Date	Calculating Resource Savings
1	Save on Energy Coupon Program	LDC-coded coupons directly attributed to LDC. Otherwise results are allocated based on Consumer Program Allocation Reference Table.	April 15, 2018	Savings are considered to begin in the year in which the coupon was redeemed.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
2	Save on Energy Instant Discount Program	Results are allocated based on Consumer Program Allocation Reference Table.	April 15, 2018	Savings are considered to begin in the year in which the event occurred.	
3	Save on Energy Heating & Cooling Program	Results directly attributed to LDC based on customer applications and postal code.	April 15, 2018	Savings are considered to begin in the year that the installation occurred.	
4	Save on Energy New Construction Program	Results are directly attributed to LDC based on LDC identified in LDC Report	April 15, 2018	Savings are considered to begin in the year of the project completion date.	
5	Save on Energy Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2018	Savings are considered to begin in the year in which the measures were installed.	
6	Save on Energy Audit Funding Program	Projects are directly attributed to LDC based on LDC identified in the application.	April 15, 2018	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free ridership and spillover (net).
7	Save on Energy Retrofit Program	Projects are directly attributed to LDC based on LDC identified in the application.	April 15, 2018	Savings are considered to begin in the year of the actual project completion date as reported in the LDC Report	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
8	Save on Energy Small Business Lighting Program	Results are directly attributed to LDC based on the LDC specified on the work order.	April 15, 2018	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
9	Save on Energy High Performance New Construction Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2018	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined by the total savings for a given project as reported in the CDM LDC Report Template. Preliminary unverified net savings are calculated by multiplying reported savings by 2016 Net-to-gross ratios and realization rates.
10	Save on Energy Existing Building Commissioning Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2018	Savings are considered to begin in the year of the actual project completion date.	
11	Save on Energy Business Refrigeration Incentive Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2018	Savings are considered to begin in the year of the actual project completion date.	
12	Save on Energy Process and Systems Upgrades Program	Results are directly attributed to LDC based on LDC identified in application.	April 15, 2018	Savings are considered to begin in the year in which the project was in-service.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free ridership and spillover (net).
13	Save on Energy Energy Manager Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2018	Savings are considered to begin in the year in which the project was completed by the energy manager.	
14	Save on Energy Monitoring and Targeting Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2018	Savings are considered to begin in the year in which the incentive project was completed.	

2011-2014+2015 Extension Legacy Framework

#	Initiative	Attributing Savings to LDCs	Project List Date	Savings 'start' Date	Calculating Resource Savings
1	saveONenergy Appliance Retirement Initiative	2015 Results only. Includes both retail and home pickup stream. Retail stream allocated based on average of 2008 & 2009 residential throughput; Home pickup stream directly attributed by postal code or customer selection.	April 15, 2018	Savings are considered to begin in the year the appliance is picked up.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
2	saveONenergy Conservation Instant Coupon Booklet	2015 Results only. LDC-coded coupons directly attributed to LDC. Otherwise results are allocated based on average of 2008 & 2009 residential throughput.	April 15, 2018	Savings are considered to begin in the year in which the coupon was redeemed.	
3	saveONenergy Bi-Annual Retailer Event	2015 Results only. Results are allocated based on average of 2008 & 2009 residential throughput.	April 15, 2018	Savings are considered to begin in the year in which the event occurs.	
4	saveONenergy HVAC Incentives	2015 Results only. Results directly attributed to LDC based on customer applications and postal code.	April 15, 2018	Savings are considered to begin in the year that the installation occurred.	
5	saveONenergy Residential New Construction	2015 Results only. Results are directly attributed to LDC based on LDC identified in application in the iCon system.	April 15, 2018	Savings are considered to begin in the year of the project completion date.	
6	saveONenergy Energy Audit	2015 Results only. Projects are directly attributed to LDC based on LDC identified in the application.	April 15, 2018	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free ridership and spillover (net).
7	saveONenergy Efficiency: Equipment Replacement	2015 Results only. Results are directly attributed to LDC based on LDC identified at the facility level in the iCon system. Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see page for Building type to Sector mapping.	April 15, 2018	Savings are considered to begin in the year of the actual project completion date in the iCON system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track). Additional Note: project counts were derived by filtering out invalid statuses (e.g. Post-Project Submission - Payment denied by LDC) and only including projects with an "Actual Project Completion Date" in 2015)
8	saveONenergy Direct Installed Lighting	2015 Results only. Results are directly attributed to LDC based on the LDC specified on the work order.	April 15, 2018	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
9	saveONenergy New Construction and Major Renovation Incentive	2015 Results only. Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2018		Peak demand and energy savings are determined by the total savings for a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free ridership and spillover (net).
10	saveONenergy Existing Building Commissioning Incentive	2015 Results only. Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2018		
11	saveONenergy Process & System Upgrades	2015 Results only. Results are directly attributed to LDC based on LDC identified in application.	April 15, 2018	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free ridership and spillover (net).
12	saveONenergy Energy Manager	2015 Results only. Results are directly attributed to LDC based on LDC identified in application.	April 15, 2018	Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.	
13	saveONenergy Monitoring & Targeting	2015 Results only. Results are directly attributed to LDC based on LDC identified in application.	April 15, 2018	Savings are considered to begin in the year in which the incentive project was completed.	
14	saveONenergy Home Assistance Program	2015 Results only. Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2018	Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross), taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
15	Aboriginal Conservation Program	2015 Results only. Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2018		
16	Program Enabled Savings	2015 Results only.	April 15, 2018		

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Consumer Program Allocation Reference Table

#	Local Distribution Company	Allocation (%)
1	Alectra Utilities Corporation	19.77
2	Algoma Power Inc.	0.18
3	Atikokan Hydro Inc.	0.02
4	Attawapiskat Power Corporation	0.01
5	Bluewater Power Distribution Corporation	0.62
6	Brantford Power Inc.	0.67
7	Burlington Hydro Inc.	1.34
8	Canadian Niagara Power Inc.	0.35
9	Centre Wellington Hydro Ltd.	0.11
10	Chapleau Public Utilities Corporation	0.03
11	COLLUS PowerStream Corp.	0.25
12	Cooperative Hydro Embrun Inc.	0.06
13	E.L.K. Energy Inc.	0.25
14	Energy+ Inc.	1.12
15	Entegrus Powerlines Inc.	0.70
16	EnWin Utilities Ltd.	1.49
17	Erie Thames Powerlines Corporation	0.32
18	Espanola Regional Hydro Distribution Corporation	0.06
19	Essex Powerlines Corporation	0.61
20	Festival Hydro Inc.	0.32
21	Fort Albany Power Corporation	0.01
22	Fort Frances Power Corporation	0.09
23	Greater Sudbury Hydro Inc.	0.80
24	Grimsby Power Incorporated	0.18
25	Guelph Hydro Electric Systems Inc.	0.85
26	Halton Hills Hydro Inc.	0.59
27	Hearst Power Distribution Company Limited	0.05
28	Hydro 2000 Inc.	0.04
29	Hydro Hawkesbury Inc.	0.15
30	Hydro One Networks Inc.	27.29
31	Hydro Ottawa Limited	6.61
32	InnPower Corporation	0.33

33	Kashechewan Power Corporation	0.02
34	Kenora Hydro Electric Corporation Ltd.	0.09
35	Kingston Hydro Corporation	0.29
36	Kitchener-Wilmot Hydro Inc.	1.51
37	Lakefront Utilities Inc.	0.11
38	Lakeland Power Distribution Ltd.	0.23
39	London Hydro Inc.	2.61
40	Midland Power Utility Corporation	0.10
41	Milton Hydro Distribution Inc.	0.66
42	Newmarket-Tay Power Distribution Ltd.	0.60
43	Niagara Peninsula Energy Inc.	0.82
44	Niagara-on-the-Lake Hydro Inc.	0.13
45	North Bay Hydro Distribution Limited	0.42
46	Northern Ontario Wires Inc.	0.09
47	Oakville Hydro Electricity Distribution Inc.	1.51
48	Orangeville Hydro Limited	0.20
49	Orillia Power Distribution Corporation	0.22
50	Oshawa PUC Networks Inc.	1.48
51	Ottawa River Power Corporation	0.12
52	Peterborough Distribution Incorporated	0.46
53	PUC Distribution Inc.	0.65
54	Renfrew Hydro Inc.	0.05
55	Rideau St. Lawrence Distribution Inc.	0.07
56	Sioux Lookout Hydro Inc.	0.08
57	St. Thomas Energy Inc.	0.28
58	Thunder Bay Hydro Electricity Distribution Inc.	0.82
59	Tillsonburg Hydro Inc.	0.12
60	Toronto Hydro-Electric System Limited	15.57
61	Veridian Connections Inc.	2.39
62	Wasaga Distribution Inc.	0.18
63	Waterloo North Hydro Inc.	0.96
64	Welland Hydro-Electric System Corp.	0.31
65	Wellington North Power Inc.	0.06
66	West Coast Huron Energy Inc.	0.06
67	Westario Power Inc.	0.37
68	Whitby Hydro Electric Corporation	1.12
Total		**100.00**

2017 Final Verified Annual LDC CDM Program Results Report
Glossary

#	Term	Definition
	Reporting Terms	
1	Forecast	An LDCs' forecast of program activity, savings, net-to-gross adjustments, expenditures and cost effectiveness as indicated in each LDC's submitted CDM Plan Cost Effectiveness Tools. Forecasts at the province wide level are the sum of all LDCs' forecasts.
2	Reported	Program activity savings and expenditures as determined by the LDC. For savings: 1) for prescriptive projects/programs: calculating quantity x prescriptive savings assumptions; and 2) for engineered or custom program projects/programs: calculated using prescribed methodologies.
3	Verified	The IESO's annually EM&V assessed program activity, savings, net-to-gross, expenditures and cost effectiveness. Preliminary Verified results are provided by June 1st of each year and Final Verfied results are provided by July 1st of each year.
4	Adjustment	Verified results that were achieved in previous years but were not provided in a previous years' Annual Verified Results Report.
5	Progress or Comparison	An assessment of Actual results versus Verified results.
	Framework Terms	
6	2011-2014+2015 Extension Legacy Framework	Programs in market from 2011-2015 resulting from the April 23, 2010 GEA CDM Ministerial Directive and funded separately from 2015-2020 Conservation First Framework Programs but whose savings in 2015 are attributed towards the 2015-2020 Conservation First Framework target.
7	2015-2020 Conservation First Framework	Programs in market from 2015-2020 resulting from the March 31, 2014 CFF Ministerial Directive and funded separately from 2011-2014+2015 Extension Legacy Framework Programs.
8	LDC Innovation Fund	A source of funding under the 2015-2020 Conservation First Framework separate from LDC CDM Plan Budgets that the IESO maintains to support LDC led program design and market testing of new initiatives. Savings from LDC Innovation Fund pilot programs contribute to the LDCs savings targets based on the LDC service territory the pilot program is delivered in.
9	Conservation Fund	A source of funding external to the 2015-2020 Conservation First Framework that provides financial support for innovative electricity conservation technologies, practices, research, and pilot programs. Savings from Conservation Fund pilot programs contribute to the LDCs savings targets based on the LDC service territory the pilot program is delivered in.
	Programs Terms	
10	Program	A Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (e.g. Coupon; or Retrofit;) from the 2015-2020 Conservation First Framework.
11	Province-Wide Program	Programs available to all LDCs to deliver and that are consistent across the province.
12	Regional Program	Programs designed by LDCs to serve their region and approved by the IESO.
13	Local Program	Programs designed by LDCs to serve their communities and approved by the IESO.
14	Pilot Program	A program pilot that may achieve energy or demand savings and is funded separately from an LDC's CDM Plan Budget.
15	Initiative	A Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (e.g. Fridge & Freezer Pickup) from the 2011-2014+2015 Extension Legacy Framework.
	Activity Terms	
16	Participation	A measure of the level of program participation, such as number of projects, homes, equipment, etc..
17	Unit of Measure	For a specific initiative the relevant type of participation acquired in the market place (e.g. appliances picked up; coupon products installed; HVAC equipment installed; audits performed; or projects completed;).

	Savings Terms	
18	Energy Savings	Energy savings attributable to conservation and demand management activities.
19	Peak Demand Savings	Peak Demand savings attributable to conservation and demand management activities, as determined by the IESO's EM&V Protocols.
20	Incremental Savings	The energy or peak demand savings newly attributable to activity procured in a particular reporting period based on when the savings are considered to 'start'. Savings attributed to activity performed or completed in 2016 are presented as 2016 savings.
21	First Year Savings	The energy or peak demand savings that occur in the year it was achieved (includes resource savings from only new program activity).
22	Annual Savings	The energy or peak demand savings that occur in a given year (includes resource savings from new program activity and resource savings persisting from previous years).
23	Gross Savings	The energy or peak demand savings that have been reported based on a conservation and demand management program's participation tracking.
24	Net Savings	The energy or peak demand savings attributable to conservation and demand management activities, net of free-riders, spill over, etc.
25	Realization Rate	A comparison of originally reported savings and observed or measured savings that adjusts reported savings to arrive at verified savings. Accounts for discrepancies such as audited measure counts; adjustment for connected demand savings to peak demand savings; etc.
26	Net-to-Gross Adjustment	The ratio of net savings to gross savings, which takes into account factors such as free-ridership, spillover, etc.
27	Free-ridership	The percentage of participants who would have implemented the program measure or practice in the absence of the program.
28	Spillover	Reductions in energy consumption and/or demand caused by the presence of the energy efficiency program, beyond the program-related gross savings of the participants. There can be participant and/or non-participant spillover.
29	Allocated Target	Each LDC's assigned portion of the Province's 7 TWh Net 2020 Annual Energy Savings Target of the 2015-2020 Conservation First Framework.

	Costs Terms	
30	Participant Incentive	Costs incurred in the delivery of a program related to incenting participants to perform peak demand or energy savings.
31	LDC Administrative Expense	Costs reported by the LDC in the delivery of a program related to labour, marketing, third-party expenses, etc.
32	IESO Value Added Services Cost	Costs incurred by the IESO's Value Added Service Provider related to associated programs (Coupons and Heating & Cooling), and charged to the LDC in which the programs's activity took place.
33	Total Administrative Expense	The sum of LDC Adminsitrative Expense and IESO Value Added Services Cost.
34	Delivery Cost	The sum of Total Administrative Expenses and Participant Incentives. **All costs are presented based on the period reported by LDCs to the IESO, not necessarily associated with reported activity.** **E.g. if an LDC reports by the December 2016 IESO Reporting Period: 1) program savings; 2) Participant Incentives; and 3) Administrative Expenses associated with a 2016 completed project, then: a) the savings; b) expenditures; and c) corresponding cost effectiveness; are attributed to the 2016 program year.** **However if the same is reported in or after the January 2017 IESO Reporting Period: i) the savings will be attributed to the 2016 program year; ii) the expenditures will be attributed to the 2017 program year and will not appear in the 2016 Verified Results Report; but iii) the project's Participant Incentives will be used to calculate 2016 Cost Effectiveness;**
35	Allocated Budget	Each LDC's assigned portion of the Province's $ 1.835 billion CDM Plan Budget of the 2015-2020 Conservation First Framework.

	Cost Effectiveness Terms	
36	Total Resource Cost Cost Effectiveness Test	A cost effectiveness test that measures the net cost of CDM based on the total costs of the program including both participants' and utility's costs.
37	Program Administrator Cost Cost Effectiveness Test	A cost effectiveness test that measures the net cost of CDM based on costs incurred by the program administrator, including incentive costs and excluding net costs incurred by the participant.
38	Levelized Unit Energy Cost Cost Effectiveness Test	A cost effectiveness test that normalizes the costs incurred by the program administrator per unit of energy or demand reduced.

Program Participation & Cost Report

Message from the IESO Reporting Team

The IESO is pleased to provide LDCs with the Monthly Program Participation & Cost Report.

This report is generally posted on the IESO LDC Extranet by the Friday of the week following the 15th of each month. The report provides province-wide and LDC specific program participation and costs to the extent known based on information received by the IESO from all distribution companies and IESO Value Added Service Provider.

The Monthly Program Participation & Cost Report includes preliminary, unverified results based on information received by the IESO. Upon verification of project information through the IESO Evaluation, Measurement and Verification (EM&V) process, results will be reported as 'verified'. Performance against CDM Plan information is also available in this report and is based on the LDC's approved CDM Plan as at the end of the reporting period. Where two or more LDCs have submitted a joint CDM Plan, the IESO will provide a Monthly Program Participation & Cost Report for each LDC included in the CDM Plan.

The IESO strives to improve on the current reporting processes to provide meaningful and timely information to LDCs. Your feedback is encouraged and appreciated. Should you have any feedback, questions or comments on this report please contact us at LDC.Support@ieso.ca.

Program Participation & Cost Report
Table of Contents

#	Worksheet Name	Worksheet Description
1	Cover Letter	Provides an overview of the IESO Value Added Services Report.
2	How to Use This Report	Describes the contents and structure of this report.
3	LDC Summary	A high level summary of the Program Participation & Cost Report, including: 1) Progress toward the LDC's a) Allocated 2020 Energy Savings Target; b) Allocated 2015-2020 LDC CDM Plan Budget; c) CDM Plan 2015-2020 Forecasts; 3) Annual savings and spending; 4) Annual LDC CDM Plan spending progress; 5) Graphs describing: a) Contribution to 2020 Target Achievement by program; b) Program to Date LDC CDM Plan Budget Spending by Sector; c) Annual energy savings persistence to 2020 by year; d) Allocated Target achievement progress relative to other LDCs; and e) LDC CDM Plan Budget Spending progress relative to other LDCs.
4	LDC Progress	A comprehensive report of 2015-20 conservation results including: 1) Activity; 2) Savings including; a) Net Energy; b) CDM Plan forecasts, verified actuals and relative progress; c) Allocated Target and Target achievement; and 3) Spending, including participant incentives and administrative expenses.
5	Province-Wide Summary	A high level summary of the Program Participation & Cost Report, including: 1) Progress toward the Province's a) Allocated 2020 Energy Savings Target; b) Allocated 2015-2020 LDC CDM Plan Budget; c) Savings and Spending 2015-2020 Forecasts; 2) Centrally Delivered Spending and Budget 3) LDCs who are forecasted to be over 2015-2020 allocated budget
6	Province-Wide Progress	A comprehensive report of 2015-20 conservation results including: 1) Activity; 2) Savings including; a) Net Energy; b) CDM Plan forecasts, verified actuals and relative progress; c) Allocated Target and Target achievement; and 3) Spending, including participant incentives and administrative expenses.
7	IESO VAS and CD Costs	Insight into the spending and savings of Centrally Delivered Programs and non-program related items.
8	Retrofit Multi-Site Applications	Provision of the LDCs and the Province-Wide aggregated Multi-Site Application activity and costs for each year of the Save on Energy Retrofit Program.
9	Methodology	Description of the methods used to calculate energy savings, financial results and cost-effectiveness.
10	Reference Tables	Consumer Program Province-Wide results allocation to specific LDCs.
11	Glossary	Definitions for the terms used throughout this report.

Program Participation & Cost Report
How to Use This Report

The IESO is pleased to provide you with the Monthly Participation and Cost Report.

This report provides:
1) program participation;
1) electricity savings; and
2) costs

to the extent known based on information received by the IESO in accordance with Section 9.2(c)(i) of the Energy Conservation Agreement.
In addition to the above, this report also provides in greater detail:

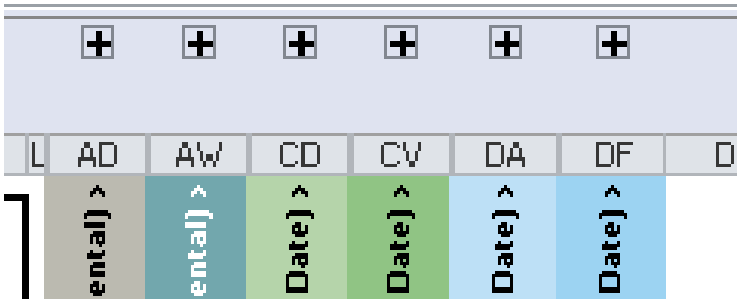
1) program participation results including:
   a) forecasts; b) actuals; and c) progress (forecast versus (vs) actuals);

2) program savings results including:
   a) net 2020 annual energy savings;
   b) allocated target, target achievement and progress towards target;
   c) incremental net first year energy savings;
   and where available reported by: i) forecasts; ii) unverified and verified actuals; and iii) progress (forecast vs actuals);

3) program spending including:
   a) participation incentive spending;
   b) administrative expense spending (including IESO value-added services costs);
   c) aggregated total spending;
   and for each cost: i) forecasts; ii) unverified and verified actuals; and iii) progress (forecast vs actuals);

by both the LDC specific level and the province wide aggregated level.

This report's format is a dynamic sheet that can be expanded or collapsed by clicking the + button or "Show Detail" feature under the Data tab. Each of the results categories listed above have been grouped together for easy accessibility.



Please note:

1) Cost Effectiveness Test (CET) results including:
   a) total resource cost test;
   b) program administration cost test;
   c) levelized unit energy cost test;
   will not be available for the 2015 program year in this report but will be provided to LDCs once available.

2) forecasts of: a) activity; b) savings; and c) spending; included in this report are based on LDC submitted and IESO approved CDM Plan - Cost Effectiveness Tools as of the end of the reporting month.
   (from the i) Program Design; ii) Budget Inputs; iii) Savings Results; and iv) CE Results; worksheets);
   Please note that this does not contain data for Legacy Framework program spending or CFF pilot program activity, savings, spending or cost effectiveness.

3) Annual FCR Progress only includes Full Cost Recovery funded program savings. In future reports, any Pay-for-Performance funded programs will be reported as a separate line item.

4) The complete list of programs and pilots launched into market in 2015 has been included, however no programs and pilots were in market for a sufficient period of time to enable a valid EM&V process. Therefore these programs and pilots have nothing to report at this time and have cells greyed out rather than reporting zero savings or spending. Any results in 2015 will be determined in a subsequent EM&V process and will be included in a future year's Annual Verified Results Report as a 2015 adjustment;

5) Pilot program savings are attributed to the LDC where the pilot program project is located in; and

6) This Monthly Participation and Cost Report provides results for the LDC and province only. No aggregated reporting is provided for LDCs that are part of a joint CDM plan;

Program Participation & Cost Report
Summary

Niagara Peninsula Energy Inc.		CDM Plan	vs	Allocated	Paid Pre-Funding
As of: 15-Apr-19	CFF Target (kWh):	74,439,999		74,442,710	
	CFF Budget:	$19,056,865		$19,056,865	$795,237

Summary of Performance Metrics

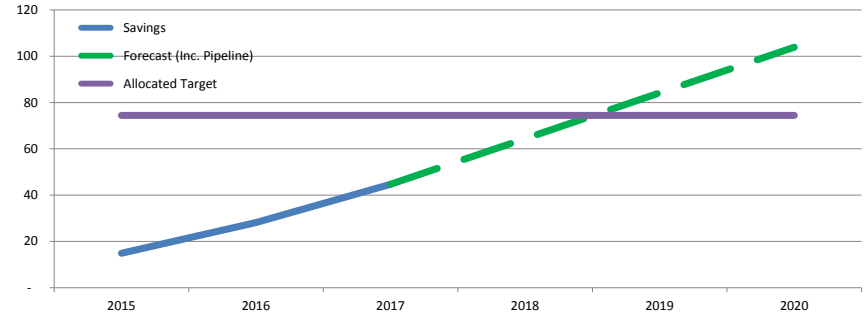
	2019 CDM Results	2019 CDM Plan %	6-year CDM Results	6-year CDM Plan %	6-year Allocated %
Net Energy Savings (kWh) as at 2020	518,012	3%	53,499,595	71.9%	71.9%
Total Actual Spending ($)	$ 557,523	11%	$ 8,329,631	43.7%	43.7%
Cost-effectiveness: Total Resource Cost Test (Ratio)	2.32		1.97		
Cost-effectiveness: Program Administrator Cost Test (Ratio)	3.42		2.96		
Cost-effectiveness: Levelized Unit Electricity Cost ($/kWh)	0.02		0.02		

LDC Ranking in the Province out of 67

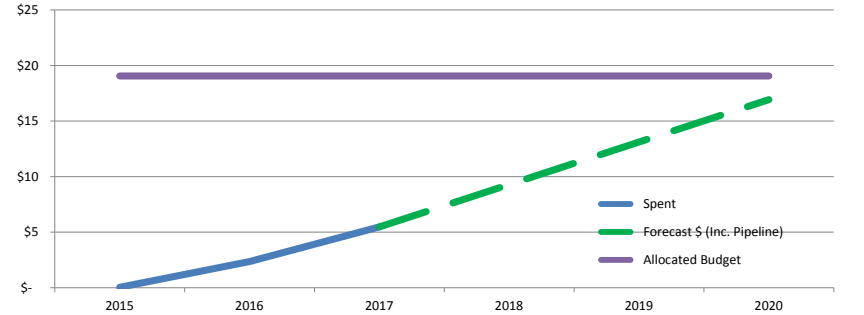
	Total % of 6-year Allocated Budget Spent	Total % of 6-year Allocated Target
This Month:	56	52
Last Month:	51	55

MTI Calculated Payout:	$	437,530	
2015-17 kWh & MTI Rate:		43,752,981	0.1 cents/kWh
Paid MTI Amount:	$	437,530	

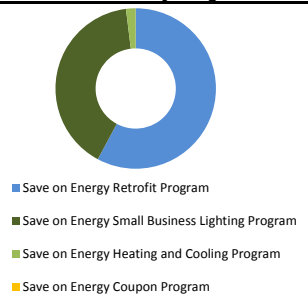
Forecasted Savings (GWh)



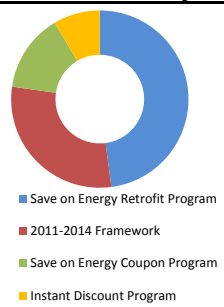
Forecasted Spending (Millions)



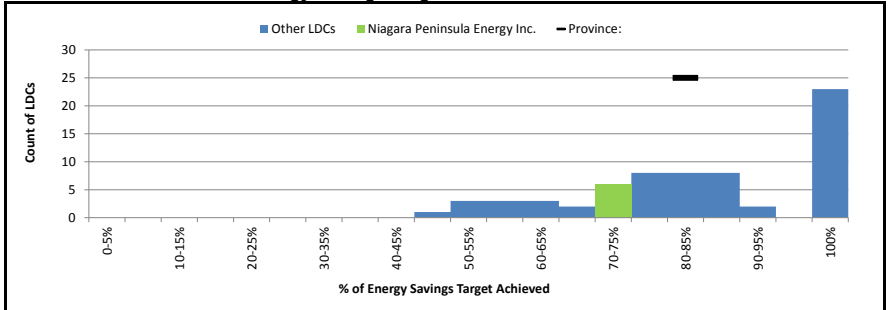
2019 % Contribution by Program



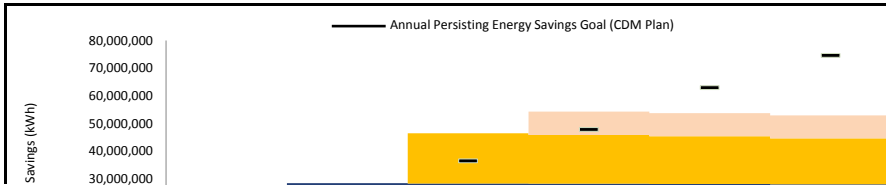
Framework to Date Contribution by Program



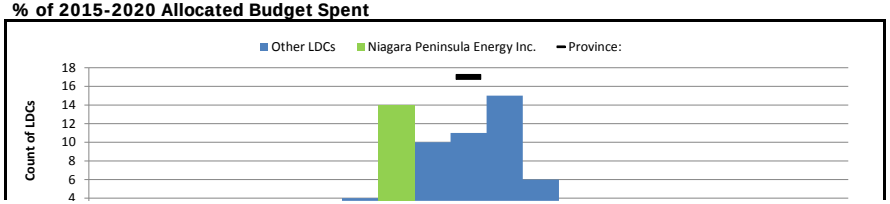
% of 2015-2020 Allocated Energy Savings Target Achieved



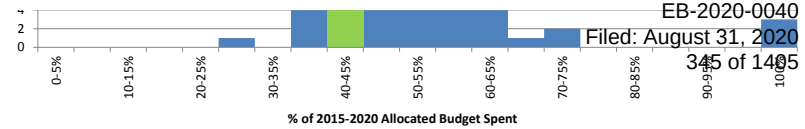
Persisting Energy Savings by Year



% of 2015-2020 Allocated Budget Spent




Net Energy
20,000,000
10,000,000
0
2015
2016
2017
2018
2019
2020


2
0
0-5%
10-15%
20-25%
30-35%
40-45%
50-55%
60-65%
70-75%
80-85%
90-95%
100%
% of 2015-2020 Allocated Budget Spent

Niagara Peninsula Energy Inc.		2019 CDM Plan Forecast		6-year CDM Plan Forecast		Count (Incremental)						
As of:	15-Apr-19	% kWh Target	% Budget Spent	% kWh Target	% Budget Spent		YTD % Total	PTD % Total	2015 Year to Date kWh	2016 Year to Date kWh	2017 Year to Date kWh	2018 Unverified Year to Date kWh
	Program											
Residential (Province-Wide)	Save on Energy Coupon Program	0%	1%	52%	36%		0%	14%		3,878,298	3,854,224	
	Save on Energy Heating and Cooling Program	3%	30%	95%	82%		1%	3%		728,485	607,238	271,817
	Save on Energy Home Assistance Program			58%	100%		0%	0%			11,963	
	Save on Energy Instant Discount Program						0%	9%			3,612,336	1,548,310
	Save on Energy New Construction Program	0%	0%	12%	15%		0%	0%		69,927		
	Save on Energy Smart Thermostat Program	0%	0%	18%	7%		0%	0%			12,873	40,180
	Save on Energy Whole Home Program						0%	0%			31,170	
	Residential Programs Total	**0%**	**7%**	**81%**	**53%**		**1%**	**26%**		**4,676,709**	**8,129,806**	**1,860,308**
Non-Residential (Province-Wide)	Save on Energy Audit Funding Program	0%	25%	103%	63%		0%	0%		39,428	196,001	
	Save on Energy Retrofit Program	3%	18%	75%	48%		35%	42%	209,623	7,946,040	9,170,944	5,579,526
	Save on Energy Retrofit Program - P4P						0%	0%				
	Save on Energy Retrofit Program Enabled Savings						0%	0%				
	Save on Energy Small Business Lighting Program	14%	30%	25%	39%		28%	2%		399,427	442,139	324,867
	Save on Energy Business Refrigeration Program	97%	46%	48%	26%		36%	0%				65,165
	Save on Energy Energy Performance Program						0%	0%				
	Save on Energy Existing Building Commissioning Program		5%		51%		0%	0%			66,231	
	Save on Energy High Performance New Construction Program	0%	11%	272%	80%		0%	1%	355,166	20,725		8,023
	Save on Energy High Performance New Construction Program Enabled Savings						0%	0%				
	Save on Energy Process & Systems Upgrades Program	0%	1%	14%	16%		0%	2%		272,222		605,535
	Save on Energy Process & Systems Upgrades Program - P4P						0%	0%				
	Save on Energy Process & Systems Upgrades Program Enabled Savings						0%	0%				
	Save on Energy Energy Manager Program	0%	0%	14%	22%		0%	0%		172,880	55,947	
	Save on Energy Monitoring & Targeting Program		0%	0%	15%		0%	0%				
	Non-Residential Programs Total	**4%**	**13%**	**61%**	**41%**		**99%**	**48%**	**564,789**	**8,850,722**	**9,931,262**	**6,583,116**
< Local LDC Programs	**Local LDC Programs Total**	**0%**	**-1%**	**0%**	**19%**		**0%**	**0%**				**901**
< LDC Innovation	**LDC Innovation Pilots Total**						**0%**	**0%**		**680**	**58,986**	
Target Gap												
Non-Approved Program												
Unassigned Program												
Energy Savings from 2011-2014 Framework				**99%**			**0%**	**26%**	**14,379,536**			
<												
TOTAL Conservation First (CDM Plan Forecast)		**3%**	**11%**	**72%**	**44%**		**100%**	**100%**	**14,944,325**	**13,528,111**	**18,120,053**	**8,444,325**
TOTAL Conservation First (Target and Budget Allocation)				**72%**	**44%**							

^ By Month		Energy Savings (Incremental)							^ By Month	Energy Savings (Persisiting to 2020)	Spending (Year to Date)	Spending (Program to Date)	Cost Effectiveness (Year to Date)	Cost Effectiveness (Program to Date)
2019 Unverified Year to Date	Program to Date		YTD	PTD	2015 Year to Date	2016 Year to Date	2017 Year to Date	2018 Unverified Year to Date	2019 Unverified Year to Date	Program to Date						
kWh	kWh		% Total	% Total	kWh	kWh	kWh	kWh	kWh	kWh						
	7,732,522		0%	13%		3,878,298	3,103,144			6,981,442						
6,300	1,613,840		1%	3%		728,485	607,238	271,817	6,300	1,613,840						
	11,963		0%	0%			11,963			11,963						
	5,160,646		0%	8%			2,616,012	1,535,582		4,151,594						
	69,927		0%	0%		69,927				69,927						
	53,054		0%	0%			12,873	40,180		53,054						
	31,170		0%	0%			31,170			31,170						
6,300	**14,673,123**		**1%**	**24%**		**4,676,709**	**6,382,402**	**1,847,580**	**6,300**	**12,912,991**						
	235,429		0%	0%		39,428	196,001			235,429						
186,892	23,093,026		36%	44%	209,623	7,967,851	9,533,150	5,551,935	186,892	23,449,451						
			0%	0%												
			0%	0%												
147,589	1,314,022		25%	2%		149,697	338,930	208,886	129,953	827,466						
194,867	260,032		38%	0%				65,165	194,867	260,032						
			0%	0%												
	66,231		0%	0%			66,231			66,231						
	383,914		0%	1%	355,166	20,725		7,944		383,834						
			0%	0%												
	877,757		0%	2%		272,222		605,535		877,757						
			0%	0%												
			0%	0%												
	228,827		0%	0%		86,022				86,022						
			0%	0%												
529,349	**26,459,238**		**99%**	**49%**	**564,789**	**8,535,946**	**10,134,312**	**6,439,464**	**511,712**	**26,186,223**						
	901		**0%**	**0%**				**901**		**901**						
	59,666		**0%**	**0%**		**680**	**42,567**			**43,247**						
	14,379,536		**0%**	**27%**	**14,356,233**					**14,356,233**						
535,649	**55,572,463**		**100%**	**100%**	**14,921,022**	**13,213,335**	**16,559,281**	**8,287,945**	**518,012**	**53,499,595**						

Province Wide Dashboard
High Level Summary

as of: **15-Apr-19**

LDCs and IESO Centrally Delivered

6.06 TWh achieved to date. 82% of allocated target and 16% ahead of CDM plans.

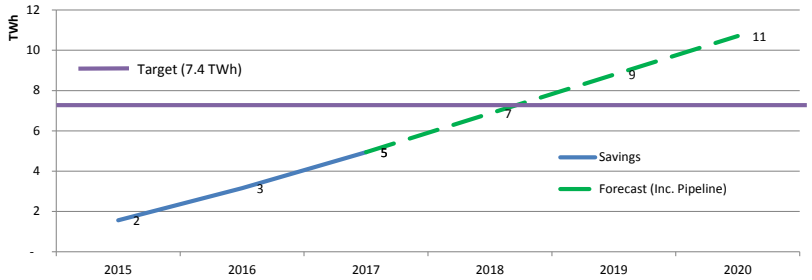
$1268.1 million spent to date. 52% of allocated budget and 19% behind CDM plans.

IAP

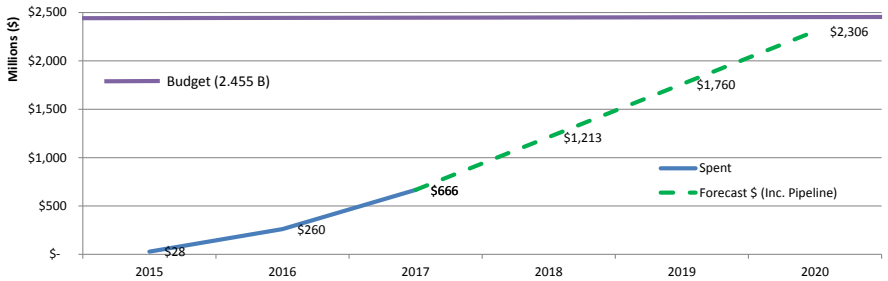
0.42 TWh achieved to date. 32% of allocated target.

$69.3 million spent to date. 27% of allocated budget.

Savings Summary (LDCs and IESO Centrally Delivered)



Spending Summary (LDCs and IESO Centrally Delivered)



LDCs Forecasted Spending in millions at 2020 (excluding First Nations)

		Allocated	Forecast	%
1	Milton Hydro Distribution Inc.	$11.91	$19.03	160%
2	Halton Hills Hydro Inc.	$8.39	$11.99	143%
3	EnWin Utilities Ltd.	$38.42	$48.31	126%
4	Tillsonburg Hydro Inc.	$2.88	$2.89	100%
5	Northern Ontario Wires Inc.	$1.17	$1.45	123%
6	Essex Powerlines Corporation	$8.53	$12.12	142%
7	Thunder Bay Hydro Electricity Distribution Inc.	$12.93	$20.95	162%
8	Brantford Power Inc.	$16.55	$17.84	108%
9	Midland Power Utility Corporation	$2.74	$2.57	94%
10	Orillia Power Distribution Corporation	$4.32	$4.46	103%
11	PUC Distribution Inc.	$7.44	$7.30	98%
12	London Hydro Inc.	$51.19	$49.80	97%
13	Hydro Ottawa Limited	$105.24	$92.54	88%
14	Algoma Power Inc.	$2.11	$1.93	92%
15	Erie Thames Powerlines Corporation	$7.11	$14.22	200%
16	Oakville Hydro Electricity Distribution Inc.	$24.58	$25.30	103%
17	Hydro One Networks Inc.	$338.36	$348.59	103%
18	Renfrew Hydro Inc.	$1.07	$1.03	96%
19	Burlington Hydro Inc.	$25.83	$25.77	100%

Central Services Spending in millions

	Total Actual	Budget
CFF Labour	$2.04	$5.40
Technical Services (to include tech reviewer)	$36.36	$77.40
IESO Infrastructure (IS, IT, CRM, Call Centre)	$6.73	$14.71
LDC Innovation Fund (Not including Whole Home)	$13.09	$30.64
Collaboration Fund	$4.60	$12.22
Capability Building, National Accounts & Energy Managers	$4.77	$37.03
Province Wide Marketing & Market Research	$35.65	$55.73
LDC Performance Incentives (MTI/ATI/ETI)	$68.04	$128.50
Centrally Delivered Programs Total	$27.92	$255.01
Centrally Delivered Provincial Total	$199.21	$616.64

Assumptions

Forecast (Deal Days): Assume savings/spending for 1 event a year.
Pipeline: Includes discounted Retrofit data in the pipeline and all PSUP and IAP projects.
Forecasts are a linear based on past performance, aside from large PSUP and IAP projects.
Forecasts include pipeline information as well as verified and unverified data.
Forecasts for savings are based on a 6 years, spending is based on a 5 years (legacy extension).

Province-Wide Progress		2019 CDM Plan Forecast		6-year CDM Plan Forecast		Count (Incremental)	Energy Savings (Incremental)	Energy Savings (Persisiting to 2020)	Spending (Year to Date)	Spending (Program to Date)	Cost Effectiveness (Year to Date)	Cost Effectiveness (Program to Date)
As of:	15-Apr-19	% kWh Target	% Budget Spent	% kWh Target	% Budget Spent							
	Program											
Residential (Province-Wide)	Save on Energy Coupon Program	0%	2%	136%	82%							
	Save on Energy Heating and Cooling Program	2%	23%	88%	73%							
	Save on Energy Home Assistance Program	1%	5%	58%	48%							
	Save on Energy Instant Discount Program			5307%	9325%							
	Save on Energy New Construction Program	4%	24%	33%	58%							
	Save on Energy Smart Thermostat Program	0%	45%	112%	32%							
	Save on Energy Whole Home Program	0%	0%	25%	0%							
	Residential Programs Total	**1%**	**16%**	**168%**	**83%**							
Non-Residential (Province-Wide)	Save on Energy Audit Funding Program	0%	20%	56%	64%							
	Save on Energy Retrofit Program	2%	35%	84%	66%							
	Save on Energy Retrofit Program - P4P	0%	13%	38%	26%							
	Save on Energy Retrofit Program Enabled Savings		0%	240%	0%							
	Save on Energy Small Business Lighting Program	15%	32%	52%	53%							
	Save on Energy Business Refrigeration Program	13%	21%	49%	44%							
	Save on Energy Existing Building Commissioning Program	0%	5%	14%	34%							
	Save on Energy High Performance New Construction Program	1%	24%	92%	64%							
	Save on Energy High Performance New Construction Program Enabled Savings											
	Save on Energy Process & Systems Upgrades Program	1%	5%	9%	21%							
	Save on Energy Process & Systems Upgrades Program - P4P			152%	93%							
	Save on Energy Process & Systems Upgrades Program Enabled Savings											
	Save on Energy Energy Manager Program	12%	15%	68%	37%							
	Save on Energy Monitoring & Targeting Program	0%	11%	2%	26%							
	Non-Residential Programs Total	**2%**	**20%**	**61%**	**49%**							
Local LDC Programs	**Local LDC Programs Total**	**0%**	**15%**	**43%**	**40%**							
LDC Innovation	**LDC Innovation Pilots Total**	**0%**	**0%**	**188%**	**8%**							
Centrally Delivered	**Centrally Delivered Total**	**10%**		**9%**	**49%**							
Target Gap												
Non-Approved Program												
Unassigned Program												
Energy Savings from 2011-2014 Framework				**115%**								
TOTAL Conservation First (CDM Plan Forecast)		**2%**	**48%**	**82%**	**52%**							
TOTAL Conservation First (Target and Budget Allocation)				**82%**	**52%**							
Industrial Accelerator		**5%**	**27%**	**32%**	**27%**							

Program Participation & Cost Report

IESO Value Added Services Costs and Centrally Delivered Costs

Niagara Peninsula Energy Inc.

Unless otherwise stated, all values are unverified

Year end adjustments for invalid coupons that didn't align with retailer sales data are done in the Decembers IESO reporting period.

*The IESO adjusted values reported as Value Added Services Unverified Adjustments from Previous Years to discount savings reported as verified savings from previous years.

		Activity	Measures Installed	Net Incremental Energy Savings (kWh)	Administrative Expenses (Variable)	Participant Incentives	Total Value Added Services Spending
Provincial Value Added Services Actuals for the period	Coupon Total	Measures	38,087,165	1,035,550,189	$ 10,575,058	$ 101,323,731	$ 111,898,788
	Instant Discount Program to Date Total	Measures	31,123,156	629,597,669	$ 2,242,531	$ 53,796,834	$ 56,039,366
	Heating and Cooling Program to Date Total	Equipment	212,703	129,777,545	$ 2,403,050	$ 99,195,550	$ 101,598,600
	Smart Thermostat Program to Date Total	Equipment	21,095	6,195,178	$ 79,405	$ 794,050	$ 873,455
	LDC Value Added Services Provincial Total			**1,801,120,581**	**$ 15,300,044**	**$ 255,110,165**	**$ 270,410,209**
LDC Value Added Services Actuals for the period	Coupon Total	Measures	275,237	7,732,522	$ 68,425	$ 729,676	$ 798,100
	Instant Discount Program to Date Total	Measures	255,832	5,160,646	$ 18,398	$ 440,845	$ 459,243
	Heating and Cooling Program to Date Total	Equipment	2,656	1,613,840	$ 31,809	$ 881,100	$ 912,909
	Smart Thermostat Pilot Program to Date Total	Equipment	136	53,054	$ 680	$ 6,800	$ 7,480
	LDC Value Added Services LDC Total			**14,560,062**	**$ 119,312**	**$ 2,058,421**	**$ 2,177,732**
Provincial Centrally Delivered Actuals for the period	CFF Labour				$ 2,041,298		$ 2,041,298
	Technical Services (to include tech reviewer)				$ 36,364,605		$ 36,364,605
	IESO Infrastructure (IS, IT, CRM, Call Centre)				$ 6,729,087		$ 6,729,087
	LDC Innovation Fund (Not including Whole Home)				$ 13,087,154		$ 13,087,154
	Collaboration Fund				$ 4,604,611		$ 4,604,611
	Capability Building, National Accounts & Energy Managers				$ 4,774,004		$ 4,774,004
	Province Wide Marketing & Market Research				$ 35,652,336		$ 35,652,336
	LDC Performance Incentives (MTI/ATI/ETI)				$ 68,036,082		$ 68,036,082
	Centrally Delivered Programs Total		161,778.2	12,529,974	$ 23,606,155	$ 4,313,506	$ 27,919,661
	Centrally Delivered Provincial Total				**$ 194,895,330**	**$ 4,313,506**	**$ 199,208,837**

Program Participation & Cost Report

Save on Energy Retrofit Program - Multi-Site Applications

^ Month

Niagara Peninsula Energy Inc.

As of: 15-Apr-19

	Program	Count (Incremental) >	Energy Savings (Incremental) >	Energy Savings (Persisting to 2020) >	2019 Incentive Budget	2019 Year to Date Incentive Actual
Provincial Actuals for the Period	Save on Energy Retrofit Program				$ 64,921,809	$ 22,884,868
	Save on Energy Retrofit Program - P4P				$ 25,016,698	$ 5,484,635
	Multi-Site Applications*					$ 2,560,615
LDC Actuals for the Period	Save on Energy Retrofit Program				$ 1,298,233	$ 211,066
	Save on Energy Retrofit Program - P4P				-	-
	Multi-Site Applications*					$ 37,169

*Only contains UNVERIFIED data. For MSA in final verified results please request

a complete project list by emailing LDC.Support@ieso.ca

^
By Month

2019 Admin Budget	2019 Year to Date Admin Actual	2019 Total Budget	2019 Year to Date Total Actual
$ 35,502,389	$ 7,362,819	$ 86,278,803	$ 30,247,687
$ 19,107,840	-	$ 42,612,031	$ 5,484,635
	$ 222,980		$ 2,783,595
$ 416,953	$ 139,393	$ 2,000,353	$ 350,459
-	-	-	-
	$ 6,400		$ 43,569

Spending (Year to Date) >

Program Participation & Cost Report
Methodology

General

All results are at the end-user level (not including transmission and distribution losses).

Forecasting

Forecasting is a linear formulae used to predict savings and spending. Savings are based on a 72 month period, spending is based on a 60 month period because of the legacy extension year.

Savings and spending are calculated the same aside from the ratio used for the denominator to determine how many more months should be projected forewords ($ uses 60 months, kWh uses 72 months as described above).

Forecasting is calculated as follows:

(V
eri

Pipeline: For Retrofit the pipeline data is based on projects not already submitted.

Pre stage application status' are discounted based on created year. If todays date less the creation data is 3 years or older, the discount rate is a random number between 99% - 100%, 2 years 92% - 100%, 1 year 70% - 100%

Discount rates were established based on an analysis conducted by the IESO including all province wide Retrofit data spanning from 2014 onward.

Retrofit Post stage applications and PSUI applications are not discounted at all.

Instant Discounts is projected forward based on 2018 results but discounted by half, then added back into the forecast.

Instant Discounts savings are expected to be reduced by half as there is only 1 event a year projected for Instant Discounts as appose to 2 that was in 2018.

Coupons Program is removed from future projections as the program is discontinued. It is then added back into the forecast similar to PSUI.

Savings Calculations

#	Project Type	Equations
1	Prescriptive Measures and Projects Programs	Gross Reported Savings = Activity * Per Unit Assumption Savings Gross Verified Savings = Gross Reported Savings * Realization Rate Net Verified Savings = Gross Verified Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
2	Engineered and Custom Projects / Programs	Gross Reported Savings = Reported Savings Gross Verified Savings = Gross Reported Savings * Realization Rate Net Verified Savings = Gross Verified Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
3	Adjustments to Previous Years' Verified Results	All variances from the Final Annual Results Reports from prior years will be adjusted within this report. Any variances with regards to projects counts, data lag, and calculations etc., will be made within this report. Considers the annual effect of energy savings.

2011-2014+2015 Extension Legacy Framework Initiatives

#	Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings	Project Count
1	saveONenergy Conservation Instant Coupon Booklet	LDC-coded coupons directly attributed to LDC. Otherwise results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year in which the coupon was redeemed.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.	Based on project completion date. Count is based of the unit of measurement shown beside the program name. Eg Retrofit is the count of Projects.
2	saveONenergy Bi-Annual Retailer Event	Results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year in which the event occurs.		
3	saveONenergy Appliance Retirement	Includes both retail and home pickup stream. Retail stream allocated based on average of 2008 & 2009 residential throughput; Home pickup stream directly attributed by postal code or customer selection.	Savings are considered to begin in the year the appliance is picked up.		
4	saveONenergy HVAC Incentives	Results directly attributed to LDC based on customer applications and postal code.	Savings are considered to begin in the year that the installation occurred.		
5	saveONenergy Residential New Construction	Results are directly attributed to LDC based on LDC identified in application in the iCon system.	Savings are considered to begin in the year of the project completion date.		
6	saveONenergy Energy Audit	Projects are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).	
7	saveONenergy Efficiency: Equipment Replacement	Results are directly attributed to LDC based on LDC identified at the facility level in the iCon system. Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see page for Building type to Sector mapping.	Savings are considered to begin in the year of the actual project completion date in the iCON system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).	
		Additional Note: project counts were derived by filtering out invalid statuses (e.g. Post-Project Submission - Payment denied by LDC) and only including projects with an "Actual Project Completion Date" in 2014)			
9	saveONenergy Direct Installed Lighting	Results are directly attributed to LDC based on the LDC specified on the work order.	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).	
10	saveONenergy New Construction and Major Renovation Incentive	Results are directly attributed to LDC based on LDC identified in the application.		Peak demand and energy savings are determined by the total savings for a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).	
11	saveONenergy Existing Building Commissioning Incentive				
12	saveONenergy Process & System Upgrades		Savings are considered to begin in the year in which the	Peak demand and energy savings are determined by the	

13	saveONenergy Monitoring & Targeting	Results are directly attributed to LDC based on LDC identified in application.	incentive project was completed.	total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).	
14	saveONenergy Energy Manager		Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.		
14	saveONenergy Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross), taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.	
15	Aboriginal Conservation Program				

2015-2020 Conservation First Framework Programs

#	Program	Attributing Savings to LDCs	Savings 'Start' Date	Calculating Resource Savings	Project Count
1	Save on Energy Coupon Program	LDC-coded coupons directly attributed to LDC; Otherwise results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year in which the coupon was redeemed.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.	Based on project completion date. Count is the number of line items (rows) that are entered into the "Program Activity Information" tab in the LDC Report Template.
2	Save on Energy Heating and Cooling Program	Results directly attributed to LDC based on customer applications and postal code. LDCs may see additional participation, savings and spending relative to the March 2016 Value Added Services Report due to previously unassigned applications completed in 2015. Adjustments to reflect final 2015 verified participation will appear in your July 2016 Value Added Services Report to be issued on August 15, 2016	Savings are considered to begin in the year that the installation occurred.		
3	Save on Energy New Construction Program	Results are directly attributed to LDC based on LDC identified in CDM LDC Report Template.	Savings are considered to begin in the year of the project completion date.		
4	Save on Energy Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the measures were installed.		
5	Save on Energy Audit Funding Program	Projects are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).	
6	Save on Energy Retrofit Program	Results are directly attributed to LDC based on LDC identified at the facility level in the saveONenergy CRM; Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see page for Building type to Sector mapping.	Savings are considered to begin in the year of the actual project completion date as reported in the CDM LDC Report Template	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).	
7	Save on Energy Small Business Lighting Program	Results are directly attributed to LDC based on the LDC specified on the work order.	Savings are considered to begin in the year of the actual project completion date. Count is based off the actual completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).	
8	Save on Energy High Performance New Construction Program	Results are directly attributed to LDC based on LDC identified in the application.		Peak demand and energy savings are determined by the total savings for a given project as reported in the CDM LDC Report Template. Preliminary unverified net savings are calculated by multiplying reported savings by 2014 Net-to-gross ratios and realization rates.	Based on project completion date. Could be a future completion date as incentives are paid before the project is completed.
9	Save on Energy Existing Building Commissioning Program				Based on project completion date. Count is the number of line items (rows) that are entered into the "Program Activity Information" tab in the LDC Report Template.
10	Save on Energy Process and Systems Upgrades Program	Results are directly attributed to LDC based on LDC identified in application.	Savings are considered to begin in the year in which the project was in-service.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).	
11	Save on Energy Monitoring and Targeting Program	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated, no completed projects in 2011, 2012 or 2013.	Savings are considered to begin in the year in which the incentive project was completed.		
12	Save on Energy Energy Manager Program	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.		Based on project completion date. Could be a future completion date as incentives are paid before the project is completed.
13	Business Refrigeration Incentive Program	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).	Based on project completion date. Count is the number of line items (rows) that are entered into the "Program Activity Information" tab in the LDC Report Template.
14	Social Benchmarking Program		Savings are considered to begin in the year in which the report was sent.	Peak demand and energy savings are determined using the verified measure level (home) per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level (home).	
15	First Nations Conservation Program		Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.	

IESO Value Added Services Costs

1) IESO Value Added Services Costs are based on activity reported as of March 31, 2016.

2) Save on Energy Heating & Cooling Program activity may be greater than the March 2016 IESO Value Added Services Report due to previously unassigned applications being assigned to LDCs through the Evaluation, Measurement & Verification Process based on updated applicant postal code mappings. These additional applications and costs will be reflected in the July 2016 IESO Value Added Services Report.

3) Future years may include adjustments to prior years based on delays of Value-Added Service report submissions to IESO from IESO Value-Added Service providers.

4) IESO Value Added Services costs are calculated based on the prevailing IESO Value Added Services Rates as per the applicable IESO Central Services Strategy and Rate Guideline.

Program Participation & Cost Report

Consumer Program Allocation Methodology

Year	Local Distribution Company	Allocation
2016 03 31 - Current	Algoma Power Inc.	0.1820%
2016 03 31 - Current	Atikokan Hydro Inc.	0.0229%
2016 03 31 - Current	Attawapiskat Power Corporation	0.0149%
2016 03 31 - Current	Bluewater Power Distribution Corporation	0.6152%
2016 03 31 - Current	Brantford Power Inc.	0.6715%
2016 03 31 - Current	Burlington Hydro Inc.	1.3392%
2016 03 31 - Current	Canadian Niagara Power Inc.	0.3472%
2016 03 31 - Current	Centre Wellington Hydro Ltd.	0.1058%
2016 03 31 - Current	Chapleau Public Utilities Corporation	0.0282%
2016 03 31 - Current	COLLUS PowerStream Corp.	0.2546%
2016 03 31 - Current	Cooperative Hydro Embrun Inc.	0.0563%
2016 03 31 - Current	E.L.K. Energy Inc.	0.2455%
2016 03 31 - Current	Energy+ Inc.	1.1217%
2016 03 31 - Current	Enersource Hydro Mississauga Inc.	4.6424%
2016 03 31 - Current	Entegrus Powerlines Inc.	0.7018%
2016 03 31 - Current	EnWin Utilities Ltd.	1.4909%
2016 03 31 - Current	Erie Thames Powerlines Corporation	0.3197%
2016 03 31 - Current	Espanola Regional Hydro Distribution Corporation	0.0637%
2016 03 31 - Current	Essex Powerlines Corporation	0.6061%
2016 03 31 - Current	Festival Hydro Inc.	0.3248%
2016 03 31 - Current	Fort Albany Power Corporation	0.0099%
2016 03 31 - Current	Fort Frances Power Corporation	0.0900%
2016 03 31 - Current	Greater Sudbury Hydro Inc.	0.7993%
2016 03 31 - Current	Grimsby Power Incorporated	0.1813%
2016 03 31 - Current	Guelph Hydro Electric Systems Inc.	0.8531%
2016 03 31 - Current	Halton Hills Hydro Inc.	0.5897%
2016 03 31 - Current	Hearst Power Distribution Company Limited	0.0510%
2016 03 31 - Current	Horizon Utilities Corporation	3.7200%
2016 03 31 - Current	Hydro 2000 Inc.	0.0394%
2016 03 31 - Current	Hydro Hawkesbury Inc.	0.1467%
2016 03 31 - Current	Hydro One Brampton Networks Inc.	3.5920%
2016 03 31 - Current	Hydro One Networks Inc.	27.2865%
2016 03 31 - Current	Hydro Ottawa Limited	6.6052%
2016 03 31 - Current	InnPower Corporation	0.3309%
2016 03 31 - Current	Kashechewan Power Corporation	0.0177%
2016 03 31 - Current	Kenora Hydro Electric Corporation Ltd.	0.0896%
2016 03 31 - Current	Kingston Hydro Corporation	0.2939%
2016 03 31 - Current	Kitchener-Wilmot Hydro Inc.	1.5077%
2016 03 31 - Current	Lakefront Utilities Inc.	0.1128%
2016 03 31 - Current	Lakeland Power Distribution Ltd.	0.2288%
2016 03 31 - Current	London Hydro Inc.	2.6114%
2016 03 31 - Current	Midland Power Utility Corporation	0.1014%
2016 03 31 - Current	Milton Hydro Distribution Inc.	0.6579%
2016 03 31 - Current	Newmarket-Tay Power Distribution Ltd.	0.5977%
2016 03 31 - Current	Niagara Peninsula Energy Inc.	0.8158%
2016 03 31 - Current	Niagara-on-the-Lake Hydro Inc.	0.1304%

2016 03 31 - Current	North Bay Hydro Distribution Limited	0.4153%
2016 03 31 - Current	Northern Ontario Wires Inc.	0.0860%
2016 03 31 - Current	Oakville Hydro Electricity Distribution Inc.	1.5097%
2016 03 31 - Current	Orangeville Hydro Limited	0.2004%
2016 03 31 - Current	Orillia Power Distribution Corporation	0.2220%
2016 03 31 - Current	Oshawa PUC Networks Inc.	1.4845%
2016 03 31 - Current	Ottawa River Power Corporation	0.1225%
2016 03 31 - Current	Peterborough Distribution Incorporated	0.4607%
2016 03 31 - Current	PowerStream Inc.	7.8184%
2016 03 31 - Current	PUC Distribution Inc.	0.6545%
2016 03 31 - Current	Renfrew Hydro Inc.	0.0477%
2016 03 31 - Current	Rideau St. Lawrence Distribution Inc.	0.0670%
2016 03 31 - Current	Sioux Lookout Hydro Inc.	0.0776%
2016 03 31 - Current	St. Thomas Energy Inc.	0.2780%
2016 03 31 - Current	Thunder Bay Hydro Electricity Distribution Inc.	0.8172%
2016 03 31 - Current	Tillsonburg Hydro Inc.	0.1169%
2016 03 31 - Current	Toronto Hydro-Electric System Limited	15.5698%
2016 03 31 - Current	Veridian Connections Inc.	2.3879%
2016 03 31 - Current	Wasaga Distribution Inc.	0.1754%
2016 03 31 - Current	Waterloo North Hydro Inc.	0.9590%
2016 03 31 - Current	Welland Hydro-Electric System Corp.	0.3103%
2016 03 31 - Current	Wellington North Power Inc.	0.0570%
2016 03 31 - Current	West Coast Huron Energy Inc.	0.0585%
2016 03 31 - Current	Westario Power Inc.	0.3654%
2016 03 31 - Current	Whitby Hydro Electric Corporation	1.1240%
2011 - 2016 03 31	Algoma Power Inc.	0.2207%
2011 - 2016 03 31	Atikokan Hydro Inc.	0.0265%
2011 - 2016 03 31	Attawapiskat Power Corporation	0.0255%
2011 - 2016 03 31	Bluewater Power Distribution Corporation	0.6460%
2011 - 2016 03 31	Brant County Power Inc.	0.1979%
2011 - 2016 03 31	Brantford Power Inc.	0.7255%
2011 - 2016 03 31	Burlington Hydro Inc.	1.3757%
2011 - 2016 03 31	Cambridge and North Dumfries Hydro Inc.	0.9578%
2011 - 2016 03 31	Canadian Niagara Power Inc.	0.5110%
2011 - 2016 03 31	Centre Wellington Hydro Ltd.	0.1129%
2011 - 2016 03 31	Chapleau Public Utilities Corporation	0.0379%
2011 - 2016 03 31	COLLUS PowerStream Corp.	0.2858%
2011 - 2016 03 31	Cooperative Hydro Embrun Inc.	0.0494%
2011 - 2016 03 31	E.L.K. Energy Inc.	0.2270%
2011 - 2016 03 31	Enersource Hydro Mississauga Inc.	3.9265%
2011 - 2016 03 31	Entegrus Powerlines Inc.	0.7226%
2011 - 2016 03 31	EnWin Utilities Ltd.	1.5542%
2011 - 2016 03 31	Erie Thames Powerlines Corporation	0.3535%
2011 - 2016 03 31	Espanola Regional Hydro Distribution Corporation	0.0821%
2011 - 2016 03 31	Essex Powerlines Corporation	0.6539%
2011 - 2016 03 31	Festival Hydro Inc.	0.3498%
2011 - 2016 03 31	Fort Albany Power Corporation	0.0212%
2011 - 2016 03 31	Fort Frances Power Corporation	0.0995%
2011 - 2016 03 31	Greater Sudbury Hydro Inc.	1.0276%
2011 - 2016 03 31	Grimsby Power Incorporated	0.2279%
2011 - 2016 03 31	Guelph Hydro Electric Systems Inc.	0.8983%
2011 - 2016 03 31	Haldimand County Hydro Inc.	0.4244%
2011 - 2016 03 31	Halton Hills Hydro Inc.	0.5475%

2011 - 2016 03 31	Hearst Power Distribution Company Limited	0.0667%
2011 - 2016 03 31	Horizon Utilities Corporation	4.0429%
2011 - 2016 03 31	Hydro 2000 Inc.	0.0390%
2011 - 2016 03 31	Hydro Hawkesbury Inc.	0.1394%
2011 - 2016 03 31	Hydro One Brampton Networks Inc.	2.8180%
2011 - 2016 03 31	Hydro One Networks Inc.	29.9788%
2011 - 2016 03 31	Hydro Ottawa Limited	5.5954%
2011 - 2016 03 31	InnPower Corporation	0.3951%
2011 - 2016 03 31	Kashechewan Power Corporation	0.0286%
2011 - 2016 03 31	Kenora Hydro Electric Corporation Ltd.	0.0989%
2011 - 2016 03 31	Kingston Hydro Corporation	0.5014%
2011 - 2016 03 31	Kitchener-Wilmot Hydro Inc.	1.6310%
2011 - 2016 03 31	Lakefront Utilities Inc.	0.1907%
2011 - 2016 03 31	Lakeland Power Distribution Ltd.	0.2906%
2011 - 2016 03 31	London Hydro Inc.	2.7308%
2011 - 2016 03 31	Midland Power Utility Corporation	0.1196%
2011 - 2016 03 31	Milton Hydro Distribution Inc.	0.5695%
2011 - 2016 03 31	Newmarket-Tay Power Distribution Ltd.	0.6607%
2011 - 2016 03 31	Niagara Peninsula Energy Inc.	0.9945%
2011 - 2016 03 31	Niagara-on-the-Lake Hydro Inc.	0.1586%
2011 - 2016 03 31	Norfolk Power Distribution Inc.	0.3495%
2011 - 2016 03 31	North Bay Hydro Distribution Limited	0.5333%
2011 - 2016 03 31	Northern Ontario Wires Inc.	0.1061%
2011 - 2016 03 31	Oakville Hydro Electricity Distribution Inc.	1.4632%
2011 - 2016 03 31	Orangeville Hydro Limited	0.2120%
2011 - 2016 03 31	Orillia Power Distribution Corporation	0.2722%
2011 - 2016 03 31	Oshawa PUC Networks Inc.	1.2283%
2011 - 2016 03 31	Ottawa River Power Corporation	0.1974%
2011 - 2016 03 31	Peterborough Distribution Incorporated	0.7132%
2011 - 2016 03 31	PowerStream Inc.	6.6383%
2011 - 2016 03 31	PUC Distribution Inc.	0.8687%
2011 - 2016 03 31	Renfrew Hydro Inc.	0.0775%
2011 - 2016 03 31	Rideau St. Lawrence Distribution Inc.	0.1120%
2011 - 2016 03 31	Sioux Lookout Hydro Inc.	0.0841%
2011 - 2016 03 31	St. Thomas Energy Inc.	0.2939%
2011 - 2016 03 31	Thunder Bay Hydro Electricity Distribution Inc.	0.8738%
2011 - 2016 03 31	Tillsonburg Hydro Inc.	0.1280%
2011 - 2016 03 31	Toronto Hydro-Electric System Limited	12.7979%
2011 - 2016 03 31	Veridian Connections Inc.	2.3525%
2011 - 2016 03 31	Wasaga Distribution Inc.	0.1799%
2011 - 2016 03 31	Waterloo North Hydro Inc.	1.0019%
2011 - 2016 03 31	Welland Hydro-Electric System Corp.	0.3879%
2011 - 2016 03 31	Wellington North Power Inc.	0.0632%
2011 - 2016 03 31	West Coast Huron Energy Inc.	0.0653%
2011 - 2016 03 31	Westario Power Inc.	0.5411%
2011 - 2016 03 31	Whitby Hydro Electric Corporation	0.8651%
2011 - 2016 03 31	Woodstock Hydro Services Inc.	0.2548%

Results can be allocated based on average of 2008 & 2009 residential throughput for each LDC (below) when additional information is not available. Source: OEB Yearbook Data 2008 & 2009

Program Participation & Cost Report
Glossary

#	Term	Definition
1	2011-2014+2015 Extension Legacy Framework Programs	Programs in market from 2011-2015 resulting from the April 23, 2010 GEA CDM Ministerial Directive and funded separately from 2015-2020 Conservation First Framework Programs but whose savings in 2015 are attributed towards the 2015-2020 Conservation First Framework target.
2	2015-2020 Conservation First Framework Programs	Programs in market from 2015-2020 resulting from the March 31, 2014 CFF Ministerial Directive and funded separately from 2011-2014+2015 Extension Legacy Framework Programs.
3	Allocated Target	Each LDC's assigned portion of the Province's 7 TWh Net 2020 Annual Energy Savings Target of the 2015-2020 Conservation First Framework.
4	Allocated Budget	Each LDC's assigned portion of the Province's $ 1.835 billion CDM Plan Budget of the 2015-2020 Conservation First Framework.
5	Province-Wide Program	Programs available to all LDCs to deliver and that are consistent across the province.
6	Regional Program	Programs designed by LDCs to serve their region and approved by the IESO.
7	Local Program	Programs designed by LDCs to serve their communities and approved by the IESO.
8	Pilot Program	A program pilot that may achieve energy or demand savings and is funded extraneous to an LDC's CDM Plan Budget.
9	Initiative	A Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (i.e. Retrofit, Fridge & Freezer Pickup) from the 2011-2014+2015 Extension Legacy Framework.
10	Program	A Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (i.e. Retrofit, Fridge & Freezer Pickup) from the 2015-2020 Conservation First Framework.
11	Activity	The number of projects.

12	Unit	For a specific initiative the relevant type of activity acquired in the market place (i.e. appliances picked up, projects completed, coupons redeemed).
13	Forecast	LDC's forecast of activity, savings, expenditures and cost effectiveness as indicated in each LDC's submitted CDM Plan Cost Effectiveness Tools.
14	Actual	The IESO determined final results of activity, savings, expenditures and cost effectiveness.
15	Progress	A comparison of Actuals versus Forecasts.
16	Full Cost Recovery Progress	For a given year, the percentage calculated by dividing: a) the sum of verified electricity savings for all years of the term up to and including the applicable year for all Programs that receive full cost recovery funding, by b) the Cumulative FCR Milestone, multiplied by 100%, as specified in Schedule A of the Energy Conservation Agreement.
17	Reported Savings	Savings determined by the LDC: 1) for prescriptive projects/programs: calculating quantity x prescriptive savings assumptions; and 2) for engineered or custom program projects/programs: calculated using prescribed methodologies.
18	Verified Savings	Savings determined by the IESO's evaluation, measurement and verification that may adjust reported savings by the realization rate.
19	Gross Savings	Savings determined as either: 1) program activity multiplied by per unit savings assumptions for prescriptive programs; or 2) reported savings multiplied by the realization rate for engineered or custom program streams.
20	Net Savings	The peak demand or energy savings attributable to conservation and demand management activities net of free-riders, etc.
21	Realization Rate	A comparison of observed or measured (evaluated) information to original reported savings which is used to adjust the gross savings estimates.
22	Net-to-Gross Adjustment	The ratio of net savings to gross savings, which takes into account factors such as free ridership and spillover.
23	Free-ridership	The percentage of participants who would have implemented the program measure or practice in the absence of the program.

24	Spillover	Reductions in energy consumption and/or demand caused by the presence of the energy efficiency program, beyond the program-related gross savings of the participants. There can be participant and/or non-participant spillover.
25	Incremental Savings	The new resource savings attributable to activity procured in a particular reporting period based on when the savings are considered to 'start'.
26	First Year Savings	The peak demand or energy savings that occur in the year it was achieved (includes resource savings from only new program activity).
27	Annual Savings	The peak demand or energy savings that occur in a given year (includes resource savings from new program activity and resource savings persisting from previous years).
28	Demand Savings	Demand savings attributable to conservation and demand management activities.
29	Energy Savings	Energy savings attributable to conservation and demand management activities.
30	Administrative Expenses	Costs incurred in the delivery of a program related to labour, marketing, third-party expenses, value added services or other central services.
31	Participant Incentives	Costs incurred in the delivery of a program related to incenting participants to perform peak demand or energy savings.
32	Total Expenditure	The sum of Administrative Expenses and Participant Incentives
33	Total Resource Cost Cost Effectiveness Test	A cost effectiveness test that measures the net cost of CDM based on the total costs of the program including both participants' and utility's costs.
34	Program Administrator Cost Cost Effectiveness Test	A cost effectiveness test that measures the net cost of CDM based on costs incurred by the program administrator, including incentive costs and excluding net costs incurred by the participant.
35	Levelized Unit Energy Cost Cost Effectiveness Test	A cost effectiveness test that normalizes the costs incurred by the program administrator per unit of energy or demand reduced.

LDC Current Plan ID	# of LDCs in CDM Plan	Province Wide	Allocated Budget	Program to Date Total Actual Spending	% of 6 Year Allocated Target Bracket	% of 6 Year Allocated Budget Spent	Rank out of 68 (Budget)	2019 03 - % of 6 Year Allocated Budget Spent	2019 03 - Rank (Budget)	2019 02 - % of 6 Year Allocated Budget Spent	2019 02 - Rank (Budget)	2019 01 - % of 6 Year Allocated Budget Spent	2019 01 - Rank (Budget)	2018 12 - % of 6 Year Allocated Budget Spent
1608190003	3	Fort Albany Power Corporation	$ 98,990	$ 1,053,143	100%	1063.89%	1	1063.89%	1	1046.43%	1	693.40%	1	693.40%
1608190003	3	Attawapiskat Power Corporation	$ 148,832	$ 1,073,270	100%	721.13%	2	721.13%	2	704.11%	2	483.64%	2	483.64%
1608190003	3	Kashechewan Power Corporation	$ 155,966	$ 1,094,800	100%	701.95%	3	701.95%	3	687.39%	3	450.01%	3	450.01%
1712110016	3	Essex Powerlines Corporation	$ 8,532,573	$ 6,187,702	70-75%	72.52%	5	71.27%	4	69.98%	4	67.25%	5	66.87%
1603220043	2	London Hydro Inc.	$ 51,192,690	$ 30,924,383	60-65%	60.41%	11	59.42%	10	58.43%	8	56.95%	11	55.67%
1712070009	2	Algoma Power Inc.	$ 2,107,963	$ 1,337,879	60-65%	63.47%	7	62.60%	7	61.88%	6	60.92%	6	59.38%
1712070009	2	Canadian Niagara Power Inc.	$ 7,355,555	$ 4,314,155	55-60%	58.65%	19	57.02%	19	56.43%	17	55.47%	16	53.94%
1711020002	5	Thunder Bay Hydro Electricity Distribution Inc.	$ 12,927,445	$ 7,730,656	55-60%	59.80%	14	59.29%	11	54.60%	21	53.30%	21	50.80%
1711060081	3	COLLUS PowerStream Corp.	$ 4,446,841	$ 2,662,451	55-60%	59.87%	13	58.71%	13	56.23%	18	55.61%	14	54.54%
1712110016	3	Entegrus Powerlines Inc.	$ 23,339,399	$ 10,401,369	40-45%	44.57%	50	43.88%	43	42.84%	47	41.83%	47	40.79%
1708020048	1	Niagara-on-the-Lake Hydro Inc.	$ 2,993,633	$ 1,558,544	50-55%	52.06%	32	51.26%	29	49.69%	31	48.78%	30	47.70%
1712040024	6	Greater Sudbury Hydro Inc.	$ 9,672,498	$ 5,806,747	60-65%	60.03%	12	57.22%	18	57.04%	14	56.68%	13	52.46%
1705240034	2	Hydro One Networks Inc.	$ 338,355,409	$ 190,426,385	55-60%	56.28%	22	55.59%	21	54.79%	20	53.38%	20	51.20%
1705040010	7	Ottawa River Power Corporation	$ 2,282,373	$ 1,363,062	55-60%	59.72%	16	57.96%	16	57.87%	11	57.58%	8	51.71%
1708170068	2	Oakville Hydro Electricity Distribution Inc.	$ 24,575,982	$ 14,682,396	55-60%	59.74%	15	58.78%	12	58.39%	9	57.20%	10	55.79%
1711020002	5	Atikokan Hydro Inc.	$ 311,330	$ 168,277	50-55%	54.05%	29	53.77%	24	53.77%	22	53.59%	19	52.11%
1711020035	2	Hydro Ottawa Limited	$ 105,242,155	$ 61,857,174	55-60%	58.78%	18	57.89%	17	56.88%	15	55.55%	15	54.60%
1711060081	3	Alectra Utilities Corporation	$ 414,824,478	$ 204,597,454	45-50%	49.32%	39	48.91%	37	46.94%	38	46.22%	38	44.78%
1705030055	1	Orillia Power Distribution Corporation	$ 4,318,856	$ 1,962,045	45-50%	45.43%	48	43.14%	49	41.37%	54	40.97%	51	40.66%
1708170068	2	Toronto Hydro-Electric System Limited	$ 396,296,506	$ 204,582,497	50-55%	51.62%	34	50.52%	31	49.71%	30	47.66%	34	46.25%
1605240006	1	Brantford Power Inc.	$ 16,548,458	$ 6,391,387	35-40%	38.62%	64	37.51%	63	37.38%	63	34.90%	64	34.70%
1711020028	3	Milton Hydro Distribution Inc.	$ 11,911,927	$ 7,076,875	55-60%	59.41%	17	58.38%	14	57.48%	13	56.77%	12	56.20%
1711020047	1	Niagara Peninsula Energy Inc.	$ 19,056,865	$ 8,329,631	40-45%	43.71%	56	42.33%	51	41.72%	52	40.78%	54	39.74%
1705040010	7	Midland Power Utility Corporation	$ 2,739,690	$ 1,669,807	60-65%	60.95%	9	57.99%	15	57.81%	12	57.52%	9	54.14%
1712040024	6	Northern Ontario Wires Inc.	$ 1,174,934	$ 865,722	70-75%	73.68%	4	69.85%	5	69.84%	5	69.67%	4	63.50%
1801300040	2	InnPower Corporation	$ 3,680,241	$ 1,947,610	50-55%	52.92%	31	52.02%	27	50.88%	28	49.15%	27	48.46%
1712040024	6	North Bay Hydro Distribution Limited	$ 5,545,424	$ 3,082,149	55-60%	55.58%	25	51.81%	28	51.65%	26	51.28%	25	48.37%
1706020011	3	Hearst Power Distribution Company Limited	$ 843,903	$ 513,039	60-65%	60.79%	10	59.87%	9	58.29%	10	54.38%	17	53.48%
1708150032	3	Cooperative Hydro Embrun Inc.	$ 525,743	$ 295,541	55-60%	56.21%	23	55.73%	20	55.09%	19	54.35%	18	51.38%
1511110072	1	Welland Hydro-Electric System Corp.	$ 6,584,437	$ 2,962,759	40-45%	45.00%	49	41.59%	57	41.53%	53	40.88%	52	40.34%
1602260059	1	Peterborough Distribution Incorporated	$ 9,781,455	$ 5,279,699	50-55%	53.98%	30	52.19%	26	51.54%	27	48.56%	31	48.09%
1705120069	2	Veridian Connections Inc.	$ 37,982,340	$ 19,012,389	50-55%	50.06%	38	48.91%	36	47.91%	35	46.89%	35	45.09%
1705040010	7	Centre Wellington Hydro Ltd.	$ 2,252,724	$ 1,053,854	45-50%	46.78%	44	42.01%	53	41.94%	50	41.56%	48	38.75%
1711020035	2	Renfrew Hydro Inc.	$ 1,070,574	$ 695,978	65-70%	65.01%	6	64.14%	6	56.65%	16	52.94%	22	52.62%
1711060081	3	Erie Thames Powerlines Corporation	$ 7,104,954	$ 3,695,366	50-55%	52.01%	33	50.06%	33	49.14%	33	48.01%	32	45.49%
1705120069	2	Whitby Hydro Electric Corporation	$ 15,860,460	$ 6,501,246	40-45%	40.99%	61	39.50%	59	39.01%	58	38.13%	59	35.73%
1709290080	2	Westario Power Inc.	$ 6,101,269	$ 3,007,585	45-50%	49.29%	40	48.10%	38	47.43%	37	46.36%	36	44.95%
1711020026	1	Guelph Hydro Electric Systems Inc.	$ 24,920,625	$ 11,606,262	45-50%	46.57%	45	46.29%	42	45.24%	41	44.35%	40	43.17%
1712040024	6	Newmarket-Tay Power Distribution Ltd.	$ 9,649,555	$ 4,166,410	40-45%	43.18%	58	41.37%	58	41.18%	56	40.82%	53	39.46%
1711020028	3	Burlington Hydro Inc.	$ 25,825,521	$ 14,446,626	55-60%	55.94%	24	50.66%	30	49.90%	29	48.82%	29	47.50%
1705240034	2	Festival Hydro Inc.	$ 8,768,149	$ 4,835,579	55-60%	55.15%	27	52.74%	25	52.61%	25	52.45%	24	42.62%
1708150032	3	Hydro 2000 Inc.	$ 394,750	$ 175,513	40-45%	44.46%	52	43.25%	48	42.04%	49	41.01%	50	40.22%
1705040010	7	Wasaga Distribution Inc.	$ 1,814,647	$ 828,719	45-50%	45.67%	46	43.04%	50	42.74%	48	42.20%	45	40.76%
1701180056	1	Oshawa PUC Networks Inc.	$ 19,963,922	$ 8,773,132	40-45%	43.94%	54	43.53%	46	43.45%	44	40.66%	55	40.22%
1712040024	6	PUC Distribution Inc.	$ 7,440,107	$ 4,672,125	60-65%	62.80%	8	60.40%	8	60.18%	7	59.75%	7	56.07%
1708080014	1	E.L.K. Energy Inc.	$ 4,273,057	$ 1,840,694	40-45%	43.08%	59	39.35%	60	38.63%	61	36.98%	61	34.63%
1705040010	7	Lakeland Power Distribution Ltd.	$ 4,142,391	$ 1,846,044	40-45%	44.56%	51	41.85%	55	41.75%	51	41.48%	49	39.09%
1801300040	2	Kitchener-Wilmot Hydro Inc.	$ 27,710,719	$ 15,321,072	55-60%	55.29%	26	54.71%	22	53.54%	23	51.01%	26	50.56%
1711020002	5	Fort Frances Power Corporation	$ 1,109,758	$ 477,358	40-45%	43.01%	60	41.96%	54	41.21%	55	38.82%	57	37.74%
1601220071	1	Waterloo North Hydro Inc.	$ 21,192,868	$ 9,303,980	40-45%	43.90%	55	42.31%	52	40.70%	57	39.55%	56	38.92%
1711020073	1	Wellington North Power Inc.	$ 1,493,412	$ 607,012	40-45%	40.65%	62	38.60%	62	37.77%	62	35.47%	62	33.93%
1712040024	6	Espanola Regional Hydro Distribution Corporation	$ 685,489	$ 345,799	50-55%	50.45%	35	47.94%	40	47.74%	36	46.33%	37	43.18%
1705180004	1	Bluewater Power Distribution Corporation	$ 15,838,687	$ 6,991,861	40-45%	44.14%	53	41.80%	56	38.85%	59	37.70%	60	37.50%
1705040010	7	Rideau St. Lawrence Distribution Inc.	$ 1,306,239	$ 761,989	55-60%	58.33%	20	43.56%	45	43.43%	45	43.20%	44	37.03%
1708150032	3	Hydro Hawkesbury Inc.	$ 2,139,160	$ 1,073,334	50-55%	50.18%	37	49.25%	35	45.42%	40	44.06%	42	43.24%
1603220043	2	Tillsonburg Hydro Inc.	$ 2,881,461	$ 1,560,847	50-55%	54.17%	28	53.77%	23	52.92%	24	52.54%	23	50.84%
1709290080	2	Energy+ Inc.	$ 25,873,071	$ 14,813,980	55-60%	57.26%	21	50.39%	32	48.87%	34	47.96%	33	46.56%
1711020002	5	Kenora Hydro Electric Corporation Ltd.	$ 1,407,448	$ 494,632	35-40%	35.14%	66	34.64%	65	34.13%	65	32.21%	66	29.94%
1706020011	3	Grimsby Power Incorporated	$ 2,894,613	$ 1,414,196	45-50%	48.86%	41	48.00%	39	46.90%	39	45.50%	39	44.46%
1705040010	7	Orangeville Hydro Limited	$ 3,705,603	$ 1,614,663	40-45%	43.57%	57	38.84%	61	38.70%	60	38.33%	58	36.29%
1705040041	1	Lakefront Utilities Inc.	$ 3,077,834	$ 1,461,351	45-50%	47.48%	42	43.77%	44	43.57%	43	43.22%	43	41.52%
1706020011	3	Chapleau Public Utilities Corporation	$ 298,764	$ 117,299	35-40%	39.26%	63	37.48%	64	36.83%	64	35.38%	63	34.32%
1705010074	1	West Coast Huron Energy Inc.	$ 2,012,404	$ 716,651	35-40%	35.61%	65	32.87%	66	32.61%	66	32.43%	65	29.07%
1704200017	1	EnWin Utilities Ltd.	$ 38,421,929	$ 19,354,506	50-55%	50.37%	36	49.89%	34	49.47%	32	49.04%	28	48.47%
1512180039	1	Kingston Hydro Corporation	$ 8,674,286	$ 3,959,299	45-50%	45.64%	47	43.52%	47	43.12%	46	42.14%	46	41.38%
1711020028	3	Halton Hills Hydro Inc.	$ 8,387,497	$ 3,959,142	45-50%	47.20%	43	46.29%	41	45.19%	42	44.14%	41	42.40%
1711020002	5	Sioux Lookout Hydro Inc.	$ 1,016,095	$ 264,432	25-30%	26.02%	67	25.24%	67	24.68%	67	24.49%	67	24.10%

2018 12 - Rank (Budget)	2018 11 - % of 6 Year Allocated Budget Spent	2018 11 - Rank (Budget)	2018 10 - % of 6 Year Allocated Budget Spent	2018 10 - Rank (Budget)	2018 09 - % of 6 Year Allocated Budget Spent	2018 09 - Rank (Budget)	2018 08 - % of 6 Year Allocated Budget Spent	2018 08 - Rank (Budget)	2018 07 - % of 6 Year Allocated Budget Spent	2018 07 - Rank (Budget)	2018 06 - % of 6 Year Allocated Budget Spent	2018 06 - Rank (Budget)	2018 05 - % of 6 Year Allocated Budget Spent	2018 05 - Rank (Budget)	2018 04 - % of 6 Year Allocated Budget Spent
1	6.933977068	1	693.40%	1	693.40%	1	693.40%	1	693.40%	1	588.60%	1	588.60%	1	588.60%
2	4.836431614	2	483.64%	2	483.64%	2	483.64%	2	483.64%	2	374.12%	3	374.12%	3	374.12%
3	4.500065719	3	450.01%	3	450.01%	3	450.01%	3	450.01%	3	387.46%	2	387.46%	2	387.46%
4	0.656937045	4	64.90%	4	63.98%	4	62.95%	4	61.83%	4	60.13%	4	58.23%	4	57.47%
10	0.543876393	8	53.67%	8	52.99%	7	52.02%	8	51.07%	8	48.85%	7	47.74%	7	46.88%
6	0.57963392	6	57.04%	6	55.87%	6	55.21%	6	53.57%	6	51.29%	5	49.57%	5	49.16%
14	0.52739545	13	51.65%	13	51.01%	10	49.93%	11	49.06%	11	47.51%	10	46.19%	10	45.54%
23	0.494165541	20	48.72%	21	47.83%	19	46.89%	20	46.11%	19	44.78%	19	43.26%	19	42.68%
12	0.533588755	11	51.74%	12	50.97%	11	50.52%	10	49.64%	9	48.68%	6	48.01%	6	47.49%
45	0.399300366	45	39.16%	43	37.99%	40	44.85%	23	36.54%	37	42.97%	16	43.74%	16	43.21%
29	0.46705442	29	45.22%	29	44.65%	25	44.32%	25	43.30%	26	40.56%	24	40.28%	24	39.09%
17	0.516628712	16	51.26%	15	48.07%	18	47.68%	16	47.34%	14	41.98%	22	41.29%	22	41.28%
21	0.493909409	21	47.86%	22	46.60%	21	45.47%	21	44.07%	23	42.24%	23	40.91%	23	40.18%
19	0.512053035	17	51.00%	16	46.63%	20	47.10%	19	46.23%	18	44.40%	14	44.03%	14	44.03%
9	0.541669064	9	53.54%	9	52.19%	9	51.08%	9	48.34%	13	45.79%	17	43.67%	17	42.93%
18	0.511945017	18	49.48%	17	48.71%	16	47.60%	17	45.81%	20	45.01%	18	43.38%	18	43.02%
11	0.530421881	12	51.86%	11	49.16%	14	47.91%	14	46.97%	16	45.60%	13	44.29%	13	41.53%
36	0.426631683	35	42.00%	33	41.38%	31	41.74%	31	40.90%	30	39.30%	28	38.54%	28	35.67%
47	0.402897863	43	33.22%	60	33.08%	59	32.80%	59	32.60%	58	32.02%	52	31.67%	52	31.67%
32	0.444938043	32	41.79%	34	40.88%	33	39.23%	34	38.54%	33	36.83%	36	35.06%	36	34.44%
61	0.339373399	61	32.54%	62	31.24%	61	30.03%	62	35.09%	46	34.57%	44	32.99%	44	32.43%
7	0.517998116	15	49.17%	18	48.78%	15	47.17%	18	46.56%	17	44.60%	33	36.18%	33	36.03%
51	0.385392108	50	37.79%	47	36.62%	45	35.79%	46	35.10%	45	34.09%	45	32.96%	45	32.41%
13	0.53730588	10	53.49%	10	49.97%	13	49.71%	12	49.57%	10	47.30%	8	47.01%	8	47.01%
5	0.623772246	5	62.37%	5	57.94%	5	57.94%	5	57.71%	5	44.81%	12	44.37%	12	44.37%
26	0.476248703	27	46.38%	27	45.43%	23	45.14%	22	44.19%	22	42.82%	20	41.85%	20	40.95%
27	0.476317246	26	47.20%	25	44.37%	26	43.83%	28	43.39%	25	38.57%	30	38.05%	30	38.03%
15	0.52263972	14	51.44%	14	50.77%	12	49.70%	13	48.92%	12	45.91%	11	44.94%	11	43.88%
20	0.493796961	22	48.96%	19	48.44%	17	47.88%	15	47.16%	15	44.84%	15	43.78%	15	43.47%
48	0.387604454	49	35.90%	53	34.73%	52	34.36%	51	31.94%	61	31.44%	54	31.13%	54	30.61%
28	0.470387435	28	45.51%	28	42.24%	29	41.76%	30	41.47%	29	38.50%	29	38.15%	29	38.13%
34	0.434752199	33	41.75%	35	40.97%	32	39.20%	35	35.85%	41	34.71%	39	33.74%	39	32.84%
55	0.382321149	52	37.97%	46	36.59%	46	36.38%	42	36.21%	39	32.90%	49	32.45%	49	32.45%
16	0.50163038	19	47.28%	24	45.02%	24	44.31%	26	41.69%	27	40.56%	25	40.13%	25	39.88%
33	0.428492232	34	40.92%	37	39.95%	35	38.13%	39	37.50%	36	36.34%	37	34.89%	37	33.99%
60	0.34802171	58	34.14%	59	33.70%	57	32.94%	58	32.37%	60	31.33%	61	30.21%	61	29.73%
35	0.419603499	39	40.46%	38	37.72%	42	36.97%	41	34.71%	48	32.45%	53	31.20%	53	30.95%
40	0.394162194	47	37.26%	50	35.58%	50	32.71%	60	32.50%	59	31.72%	58	30.70%	58	30.50%
52	0.387840382	48	38.64%	45	36.23%	49	36.02%	44	35.79%	42	32.35%	50	31.90%	50	31.86%
30	0.455737371	30	44.67%	30	43.45%	28	43.01%	29	41.48%	28	40.80%	26	39.55%	26	37.93%
41	0.422793328	36	42.04%	32	40.15%	34	40.06%	33	39.79%	31	36.62%	32	36.37%	32	36.35%
49	0.383497042	51	35.80%	54	35.44%	51	34.44%	50	33.76%	51	32.38%	51	31.78%	51	31.42%
46	0.400195047	44	38.84%	44	36.96%	43	36.36%	43	36.00%	40	34.18%	42	33.37%	42	33.37%
50	0.395188227	46	39.25%	42	37.97%	41	37.90%	40	35.58%	43	34.78%	38	34.27%	38	34.27%
8	0.551310433	7	54.78%	7	52.52%	8	52.31%	7	51.88%	7	46.89%	9	46.23%	9	46.23%
62	0.336215118	62	32.83%	61	30.73%	62	30.04%	61	29.80%	62	28.70%	63	27.99%	63	26.01%
53	0.380145104	53	37.70%	48	34.65%	54	34.61%	49	34.44%	50	31.39%	56	31.06%	56	31.03%
24	0.48527826	24	47.33%	23	46.28%	22	44.79%	24	44.20%	21	41.59%	27	39.24%	27	38.67%
56	0.357620306	56	35.30%	55	34.66%	53	34.09%	53	33.69%	52	32.25%	59	30.59%	59	30.36%
54	0.377347896	55	36.95%	52	36.29%	48	35.83%	45	35.07%	47	33.61%	46	32.79%	46	32.55%
64	0.322852426	64	30.62%	64	27.57%	65	27.05%	64	26.36%	64	25.57%	65	24.34%	65	24.00%
39	0.41365161	40	41.28%	36	38.60%	39	38.40%	38	37.94%	34	34.22%	40	33.67%	40	33.67%
57	0.343738891	60	34.23%	58	34.19%	55	33.46%	55	32.66%	57	31.82%	55	31.08%	55	30.43%
58	0.34575541	59	34.43%	57	33.08%	60	33.04%	57	32.80%	56	30.64%	60	30.25%	60	30.25%
38	0.421902806	38	37.32%	49	36.62%	44	34.17%	52	33.16%	54	32.09%	62	30.03%	62	29.55%
22	0.492433955	23	48.86%	20	44.17%	27	44.07%	27	43.94%	24	43.49%	21	41.55%	21	40.95%
31	0.448932616	31	43.22%	31	41.89%	30	40.69%	32	39.67%	32	38.09%	31	36.81%	31	35.97%
65	0.284598844	66	28.05%	66	28.11%	64	26.25%	65	25.72%	65	24.88%	67	22.54%	67	22.37%
37	0.421913181	37	39.59%	41	39.02%	37	38.41%	37	37.74%	35	36.70%	34	35.74%	34	34.65%
59	0.357376283	57	35.27%	56	33.52%	58	33.31%	56	33.05%	55	31.25%	57	30.87%	57	30.87%
43	0.407686249	42	40.20%	39	36.32%	47	35.63%	47	35.38%	44	33.32%	43	33.05%	43	33.05%
63	0.329098505	63	30.93%	63	30.37%	63	29.81%	63	28.98%	63	26.41%	64	25.29%	64	24.73%
66	0.287663169	65	28.75%	65	25.27%	66	25.20%	66	25.12%	66	24.02%	66	23.85%	66	23.85%
25	0.479970961	25	46.41%	26	38.64%	38	35.30%	48	34.64%	49	33.95%	47	32.72%	47	31.93%
44	0.378492325	54	36.96%	51	34.04%	56	33.89%	54	33.69%	53	33.32%	48	32.61%	48	32.11%
42	0.407750024	41	40.14%	40	39.77%	36	38.71%	36	36.46%	38	34.85%	41	33.40%	41	33.11%
67	0.233362906	67	22.32%	67	22.08%	67	21.66%	67	21.10%	67	20.26%	68	19.49%	68	19.24%

2018 04 - Rank (Budget)	2018 03 - % of 6 Year Allocated Budget Spent	2018 03 - Rank (Budget)	2018 02 - % of 6 Year Allocated Budget Spent	2018 02 - Rank (Budget)	2018 01 - % of 6 Year Allocated Budget Spent	2018 01 - Rank (Budget)	2017 12 - % of 6 Year Allocated Budget Spent	2017 12 - Rank (Budget)	2017 11 - % of 6 Year Allocated Budget Spent	2017 11 - Rank (Budget)	2017 10 - % of 6 Year Allocated Budget Spent	2017 10 - Rank (Budget)	2017 09 - % of 6 Year Allocated Budget Spent	2017 09 - Rank (Budget)	2017 08 - % of 6 Year Allocated Budget Spent
1	421.35%	1	421.35%	1	421.35%	1	421.35%	1	421.35%	1	263.61%	1	107.96%	1	107.96%
3	266.21%	2	266.21%	2	266.21%	2	266.21%	2	266.21%	2	173.45%	2	73.53%	2	73.53%
2	265.04%	3	265.04%	3	265.04%	3	265.04%	3	265.04%	3	154.44%	3	51.13%	3	51.13%
4	56.59%	4	55.04%	4	48.62%	4	46.88%	4	39.87%	4	39.72%	4	38.96%	4	34.70%
8	45.32%	6	43.71%	7	41.21%	10	39.36%	8	37.68%	8	36.76%	8	35.77%	8	33.50%
5	46.85%	5	46.09%	5	44.96%	5	41.99%	5	39.16%	5	38.19%	5	35.88%	7	32.66%
10	43.74%	9	43.16%	8	41.87%	8	40.01%	6	38.33%	6	37.41%	7	35.93%	6	34.43%
18	41.63%	15	39.83%	16	38.70%	16	37.30%	11	35.58%	12	34.71%	13	33.21%	12	31.96%
6	42.56%	13	41.70%	12	40.73%	11	39.65%	7	37.94%	7	37.52%	6	36.31%	5	32.44%
15	42.39%	14	40.09%	14	39.06%	15	37.86%	10	36.18%	10	35.19%	12	31.50%	13	29.63%
25	37.75%	22	36.27%	24	35.84%	22	33.99%	17	33.53%	16	32.72%	14	31.41%	14	29.90%
20	37.11%	24	36.66%	22	36.30%	20	31.55%	24	30.50%	24	30.25%	21	27.69%	24	26.41%
23	38.70%	21	37.35%	20	36.22%	21	33.96%	18	32.07%	18	30.55%	20	28.83%	21	26.62%
12	40.07%	19	39.59%	17	39.18%	14	36.14%	14	35.32%	13	35.23%	11	30.99%	16	29.96%
17	41.22%	16	40.01%	15	38.36%	17	36.67%	13	35.17%	14	31.57%	17	29.78%	19	27.80%
16	42.63%	12	41.93%	11	41.38%	9	37.07%	12	36.01%	11	35.84%	10	35.48%	9	34.56%
19	40.46%	17	38.97%	19	36.35%	19	35.22%	16	33.28%	17	31.18%	18	29.80%	18	28.02%
33	33.95%	30	32.84%	30	31.21%	30	29.86%	27	28.64%	25	27.94%	24	26.90%		25.31%
51	29.09%	50	28.77%	41	28.32%	41	27.72%	35	27.12%	31	26.88%	28	24.86%	32	23.97%
36	33.12%	34	31.81%	33	30.42%	33	29.28%	31	27.93%	28	26.96%	27	25.92%	27	24.21%
46	30.98%	41	28.76%	42	28.27%	42	26.93%	39	25.90%	35	24.37%	37	22.96%	40	21.84%
31	34.00%	29	32.65%	32	30.94%	31	29.75%	28	26.69%	33	26.00%	30	25.30%	30	23.39%
47	31.25%	39	30.15%	39	28.73%	39	26.93%	38	25.40%	37	24.50%	36	23.04%	39	21.50%
7	45.10%	7	44.80%	6	44.50%	6	32.84%	19	32.04%	19	31.89%	15	31.38%	15	29.44%
11	36.33%	26	36.04%	25	35.82%	23	32.53%	20	31.65%	20	31.57%	16	29.11%	20	28.29%
22	40.26%	18	39.40%	18	31.88%	28	28.83%	32	27.69%	30	27.42%	26	25.31%	29	23.88%
28	34.26%	27	33.41%	28	33.11%	26	29.49%	29	28.50%	26	28.36%	23	25.70%	28	24.69%
13	42.75%	11	41.01%	13	40.10%	13	32.32%	22	31.01%	22	29.85%	22	28.60%	22	26.97%
14	42.92%	10	42.14%	10	40.28%	12	38.74%	9	37.06%	9	36.61%	9	35.42%	10	33.71%
56	29.45%	48	27.25%	53	26.98%	49	26.28%	42	24.72%	42	24.63%	34	24.18%	34	22.32%
27	34.25%	28	33.67%	27	29.85%	37	29.37%	30	23.40%	47	23.24%	44	22.84%	43	21.98%
43	29.78%	46	28.74%	43	27.93%	44	26.43%	41	25.02%	40	23.88%	41	22.91%	41	21.20%
45	30.06%	44	27.91%	48	27.58%	46	23.46%	52	22.77%	48	22.60%	46	21.27%	47	19.99%
24	39.25%	20	37.10%	21	36.79%	18	35.91%	15	34.57%	15	25.96%	31	20.15%	51	18.84%
38	33.29%	33	29.81%	40	28.65%	40	27.81%	34	24.71%	43	24.54%	35	23.74%	35	21.38%
61	29.33%	49	28.24%	46	27.26%	48	26.52%	40	23.50%	46	22.83%	45	22.12%	45	20.19%
54	30.14%	42	28.15%	47	26.40%	52	25.11%	48	23.80%	45	21.80%	47	21.27%	48	18.94%
57	27.93%	56	25.72%	59	25.43%	56	23.43%	54	22.11%	52	21.24%	50	18.93%	57	18.24%
50	28.80%	52	28.35%	45	28.07%	43	25.99%	44	25.21%	39	25.09%	33	22.86%	42	21.57%
29	37.01%	25	36.63%	23	33.29%	24	30.22%	25	26.88%	32	26.04%	29	24.95%	31	21.98%
30	31.67%	37	31.17%	35	30.29%	36	25.91%	45	25.35%	38	24.25%	40	21.37%	46	20.61%
52	29.72%	47	27.43%	50	25.11%	58	23.80%	49	22.33%	50	21.13%	52	20.38%	50	18.80%
40	31.11%	40	30.48%	38	29.45%	38	25.88%	46	24.52%	44	24.27%	39	23.43%	36	21.75%
37	26.94%	58	26.49%	57	26.16%	53	25.37%	47	20.58%	60	20.42%	57	19.79%	52	18.43%
9	44.31%	8	42.43%	9	41.98%	7	32.52%	21	31.47%	21	31.17%	19	30.36%	17	28.80%
63	25.65%	61	25.15%	61	24.76%	59	21.75%	59	20.87%	59	20.52%	56	18.73%	59	17.60%
53	26.06%	60	25.77%	58	25.51%	54	21.53%	61	20.90%	58	20.82%	54	18.75%	58	18.09%
26	28.45%	54	27.34%	51	25.11%	57	23.74%	50	21.19%	57	19.14%	61	15.31%	69	17.45%
59	29.80%	45	28.38%	44	27.85%	45	26.13%	43	24.94%	41	23.36%	43	22.69%	44	21.44%
44	26.74%	59	25.48%	60	24.27%	60	23.03%	55	21.72%	54	20.60%	55	19.63%	53	18.25%
65	22.04%	66	20.15%	66	19.68%	67	19.02%	66	18.09%	65	17.67%	63	16.54%	67	15.67%
39	31.26%	38	30.78%	37	30.38%	34	21.68%	60	20.37%	61	20.14%	58	17.86%	63	16.05%
58	28.98%	51	27.27%	52	24.18%	62	23.72%	51	22.41%	49	21.12%	53	19.48%	54	18.15%
60	28.13%	55	27.64%	49	27.42%	47	22.70%	57	21.78%	53	21.70%	48	19.44%	55	18.33%
62	24.47%	63	22.30%	64	21.03%	65	19.45%	65	18.04%	66	17.42%	64	16.62%	66	15.47%
21	37.27%	23	32.87%	29	32.29%	27	31.63%	23	30.61%	23	14.24%	68	13.82%	71	13.10%
32	31.93%	36	34.37%	26	33.15%	25	27.46%	36	26.07%	34	24.32%	38	23.27%	38	21.28%
67	22.11%	65	21.69%	65	21.29%	64	20.56%	62	19.57%	62	19.43%	59	18.49%	61	17.68%
35	33.77%	31	32.73%	31	31.43%	29	29.90%	26	28.14%	27	23.54%	42	26.01%	26	22.91%
55	24.99%	62	24.58%	62	24.24%	61	20.27%	64	19.39%	63	19.19%	60	18.53%	60	17.20%
42	27.37%	57	26.92%	55	26.55%	50	22.11%	58	21.34%	56	21.16%	51	17.86%	62	17.09%
64	24.17%	64	22.85%	63	21.90%	63	20.49%	63	18.89%	64	18.15%	62	17.11%	64	15.39%
66	20.17%	67	20.01%	67	19.91%	66	16.33%	68	16.01%	68	15.98%	67	15.26%	70	14.76%
49	30.11%	43	26.93%	54	26.47%	51	23.46%	53	22.24%	51	21.65%	49	20.91%	49	18.80%
48	28.78%	53	26.55%	56	25.48%	55	22.83%	56	21.60%	55	17.25%	65	16.96%	65	16.41%
41	32.66%	35	31.61%	34	30.79%	32	27.19%	37	25.84%	36	25.25%	32	24.50%	33	22.08%
68	19.13%	68	18.52%	68	18.14%	68	17.21%	67	16.32%	67	16.10%	66	15.60%	68	14.64%

2017 08 - Rank (Budget)	2017 07 - % of 6 Year Allocated Budget Spent	2017 07 - Rank (Budget)	2017 06 - % of 6 Year Allocated Budget Spent	2017 06 - Rank (Budget)	2017 05 - % of 6 Year Allocated Budget Spent	2017 05 - Rank (Budget)	2017 04 - % of 6 Year Allocated Budget Spent	2017 04 - Rank (Budget)	2017 03 - % of 6 Year Allocated Budget Spent	2017 03 - Rank (Budget)	2017 02 - % of 6 Year Allocated Budget Spent	2017 02 - Rank (Budget)	2017 01 - % of 6 Year Allocated Budget Spent	2017 01 - Rank (Budget)	2016 12 - % of 6 Year Allocated Budget Spent	2016 12 - Rank (Budget)
1	112.58%	1	114.75%	1	113.41%	1	113.35%	1	111.99%	1	8.74%	69	2.56%	71	0.86%	71
2	78.16%	2	80.34%	2	79.00%	2	78.89%	2	77.57%	2	6.96%	71	2.56%	70	0.87%	70
3	56.38%	3	58.84%	3	57.32%	3	57.18%	3	55.70%	3	7.69%	70	2.91%	69	0.98%	69
4	33.82%	4	31.79%	4	29.96%	4	27.81%	5	25.42%	4	31.37%	25	23.16%	1	20.18%	1
8	32.11%	7	30.79%	7	28.72%	6	27.25%	6	24.00%	5	28.72%	31	21.18%	2	17.16%	4
9	30.76%	10	28.90%	11	26.55%	9	25.95%	8	23.88%	6	23.23%	48	19.45%	4	16.83%	5
6	33.50%	5	31.07%	5	26.38%	10	25.48%	10	23.64%	7	35.22%	18	18.55%	6	15.90%	8
12	30.44%	12	29.05%	10	26.56%	8	24.82%	12	23.03%	8	76.29%	5	20.47%	3	19.87%	2
10	31.45%	8	27.44%	14	25.99%	12	25.11%	11	22.21%	10	20.13%	54	17.84%	7	15.99%	7
15	28.21%	14	27.13%	15	24.94%	13	23.86%	13	21.77%	11	83.30%	4	19.09%	5	17.58%	3
14	27.93%	17	27.84%	12	22.21%	19	21.07%	20	19.01%	12	42.10%	10	14.15%	13	11.31%	12
24	25.55%	21	23.75%	21	22.25%	18	21.96%	17	17.39%	14	74.54%	6	15.92%	9	10.53%	18
23	25.30%	23	23.78%	20	21.38%	22	19.42%	23	16.67%	15	33.44%	20	13.75%	15	12.07%	11
13	29.42%	13	23.51%	22	22.56%	16	22.30%	15	16.57%	16	50.57%	8	15.47%	10	12.32%	10
20	26.15%	19	25.27%	17	22.10%	21	21.19%	19	16.27%	17	35.72%	17	13.02%	20	10.79%	15
5	33.33%	6	29.21%	9	22.50%	17	22.04%	16	16.11%	18	24.33%	43	12.10%	26	10.73%	16
19	25.23%	24	24.84%	18	22.19%	20	17.72%	30	15.71%	19	26.50%	36	13.17%	18	10.70%	17
	24.12%		23.33%		21.62%		18.77%		15.97%		25.06%		12.13%		11.32%	
28	23.39%	27	19.52%	35	18.52%	29	18.34%	27	15.60%	20	18.70%	56	14.45%	12	11.26%	13
27	22.93%	29	21.60%	25	19.22%	27	18.01%	28	15.24%	21	25.58%	39	12.71%	22	11.12%	14
37	21.10%	34	19.83%	34	18.56%	28	17.44%	32	15.04%	22	28.03%	35	11.14%	34	9.27%	32
30	22.46%	30	20.25%	31	18.10%	35	17.73%	29	14.96%	23	35.86%	16	13.48%	16	6.65%	51
40	20.19%	40	19.18%	36	17.52%	36	16.87%	34	14.85%	24	28.20%	34	12.18%	25	9.73%	28
16	28.05%	15	22.58%	23	18.51%	30	18.91%	26	14.78%	25	40.97%	11	12.59%	23	9.73%	27
18	27.79%	18	20.80%	29	19.75%	24	19.68%	22	14.75%	26	32.22%	23	13.82%	14	9.92%	23
29	22.95%	28	21.03%	26	19.37%	26	18.97%	25	14.69%	28	25.36%	40	12.72%	21	9.08%	35
26	24.02%	26	20.84%	28	19.64%	25	19.33%	24	14.56%	30	84.20%	3	13.36%	17	9.20%	33
21	25.69%	20	25.28%	16	24.09%	14	23.73%	14	14.28%	31	92.48%	1	9.63%	46	9.10%	34
7	31.21%	9	30.93%	6	29.18%	5	28.56%	4	14.10%	32	17.90%	59	11.65%	28	10.39%	19
32	21.22%	33	18.90%	38	18.32%	33	17.44%	33	14.05%	33	11.74%	68	11.16%	33	9.91%	24
36	21.34%	31	21.02%	27	14.92%	54	14.88%	46	13.75%	34	23.11%	49	8.66%	52	8.27%	42
44	19.75%	42	18.66%	40	16.99%	39	16.07%	40	13.66%	35	18.87%	55	11.17%	32	9.88%	25
47	19.40%	44	17.35%	47	16.24%	43	15.88%	42	13.48%	36	31.05%	26	12.26%	24	8.42%	41
49	18.04%	50	17.32%	48	15.11%	50	14.70%	49	13.46%	37	14.77%	66	8.43%	57	8.55%	39
42	19.75%	43	18.90%	37	17.47%	37	16.57%	36	13.35%	39	25.67%	38	8.50%	55	8.05%	45
46	19.13%	45	17.60%	44	16.25%	42	15.69%	44	13.16%	40	24.03%	44	10.98%	36	10.11%	20
48	18.25%	48	17.17%	49	15.40%	48	14.45%	50	12.76%	42	31.44%	24	9.08%	50	5.56%	62
55	17.79%	51	16.82%	52	15.42%	47	14.42%	51	12.40%	44	65.37%	7	7.06%	63	4.86%	64
39	20.62%	36	18.17%	42	16.96%	40	16.67%	35	12.39%	45	32.26%	22	10.99%	35	8.68%	37
35	19.06%	46	16.66%	55	15.22%	49	14.84%	48	12.38%	46	22.22%	50	10.78%	37	8.16%	44
45	20.20%	39	17.40%	45	16.67%	41	16.52%	37	12.29%	47	26.17%	37	11.55%	29	5.80%	59
50	17.60%	54	16.76%	54	14.86%	56	14.21%	52	12.23%	48	17.32%	61	10.63%	38	9.69%	30
38	20.54%	37	18.02%	43	16.11%	44	15.79%	43	12.22%	49	47.97%	9	9.75%	44	7.47%	48
52	17.66%	53	17.01%	50	14.20%	57	13.55%	57	12.10%	50	29.87%	29	9.89%	42	8.21%	43
17	28.03%	16	27.64%	13	26.01%	11	25.75%	9	12.05%	51	29.89%	28	10.60%	39	8.49%	40
60	16.82%	59	16.97%	51	15.05%	51	13.72%	54	12.47%	43	18.31%	58	10.20%	41	10.07%	22
57	17.67%	52	15.79%	58	14.94%	52	14.86%	47	11.76%	52	39.04%	14	10.48%	40	5.62%	60
61	15.99%	62	15.85%	57	14.15%	58	13.18%	59	11.26%	53	28.66%	32	9.69%	45	6.59%	52
41	18.71%	47	18.29%	41	14.93%	53	13.71%	55	11.26%	54	13.25%	67	7.47%	61	6.40%	55
54	17.27%	57	15.57%	59	13.45%	60	12.82%	60	11.17%	55	24.83%	42	8.57%	54	7.30%	49
66	14.91%	65	14.32%	63	13.35%	61	12.78%	62	11.07%	56	18.62%	57	9.50%	48	8.95%	36
65	15.36%	64	14.76%	60	13.15%	62	12.72%	63	10.88%	57	28.57%	33	9.37%	49	7.63%	47
56	17.26%	58	16.46%	56	14.87%	55	13.94%	53	10.76%	58	16.78%	63	8.50%	56	7.77%	46
53	17.57%	55	14.05%	65	13.07%	63	12.81%	61	10.69%	59	35.01%	19	9.63%	47	4.32%	67
67	14.63%	66	13.96%	67	12.44%	65	11.98%	64	10.68%	60	21.19%	52	8.88%	51	5.96%	58
71	12.50%	70	12.37%	69	11.51%	68	11.28%	67	10.60%	61	20.32%	53	9.76%	43	9.56%	31
43	20.02%	41	18.87%	39	17.24%	38	15.97%	41	13.43%	38	86.77%	2	11.28%	31	9.86%	26
59	14.46%	67	14.04%	66	12.35%	66	11.94%	65	9.85%	62	39.41%	13	7.85%	59	6.52%	54
31	21.23%	32	20.39%	30	18.42%	31	16.37%	38	12.92%	41	39.68%	12	11.33%	30	10.09%	21
62	16.52%	60	14.26%	64	12.84%	64	13.62%	56	9.49%	63	32.52%	21	6.21%	66	5.58%	61
63	16.49%	61	14.61%	61	13.57%	59	13.29%	58	9.45%	64	25.26%	41	8.61%	53	5.52%	63
68	14.08%	69	13.41%	68	11.82%	67	11.39%	66	9.43%	65	38.49%	15	7.78%	60	7.26%	50
69	14.45%	68	11.91%	70	11.17%	69	11.14%	68	9.01%	66	15.84%	65	8.43%	58	4.49%	65
51	18.10%	49	16.76%	53	15.97%	46	15.57%	45	8.59%	67	15.90%	64	6.62%	65	5.98%	57
64	15.73%	63	14.59%	62	10.97%	70	9.88%	70	8.54%	68	17.49%	60	6.74%	64	6.15%	56
34	20.31%	38	19.93%	32	18.21%	34	16.11%	39	8.47%	69	23.28%	47	7.21%	62	6.53%	53
70	12.11%	71	11.65%	71	10.17%	71	9.97%	69	7.66%	70	21.28%	51	5.03%	67	4.47%	66

2016 11 - % of 6 Year Allocated Budget Spent	2016 11 - Rank (Budget)	2016 10 - % of 6 Year Allocated Budget Spent	2016 10 - Rank (Budget)	2016 09 - % of 6 Year Allocated Budget Spent	2016 09 - Rank (Budget)	2016 08 - % of 6 Year Allocated Budget Spent	2016 08 - Rank (Budget)	2016 07 - % of 6 Year Allocated Budget Spent	2016 07 - Rank (Budget)	2016 06 - % of 6 Year Allocated Budget Spent	2016 06 - Rank (Budget)	2016 05 - % of 6 Year Allocated Budget Spent	2016 05 - Rank (Budget)	2016 02 - % of 6 Year Allocated Budget Spent	2016 02 - Rank (Budget)
0.44%	73	0.30%	73	1.38%	72	0.000181128	73	0	73	0	73	0.00%	73	0.00%	73
0.44%	72	0.30%	72	1.38%	71	0.000181429	72	0	73	0	73	0.00%	73	0.00%	73
0.50%	71	0.34%	71	1.57%	70	0.000205693	71	0	73	0	73	0.00%	73	0.00%	73
18.30%	1	16.63%	2	13.40%	3	0.105848295	3	0.085215322	4	0.07477525	6	6.68%	6	1.60%	10
14.40%	6	13.26%	5	11.48%	7	0.089747818	8	0.072242949	8	0.061211956	12	5.28%	9	2.49%	6
15.48%	3	13.56%	3	12.15%	5	0.097678683	6	0.079704068	6	0.065302129	9	4.50%	11	2.28%	8
13.40%	7	11.66%	7	12.05%	6	0.100341674	4	0.079451963	7	0.063382531	11	5.42%	8	1.43%	12
17.59%	2	16.81%	1	15.40%	1	0.131817491	2	0.096443963	2	0.111270764	3	8.03%	3	2.87%	5
14.64%	5	11.44%	8	10.74%	8	0.096431749	7	0.083141935	5	0.110100892	4	7.43%	4	4.31%	2
11.34%	10	10.69%	10	10.25%	10	0.075392261	10	0.06847906	10	0.045963448	15	2.54%	25	1.73%	9
8.54%	23	7.30%	31	6.28%	34	0.047264678	27	0.033837291	34	0.023900446	39	2.08%	32	0.00%	73
9.70%	14	9.42%	12	7.03%	21	0.053994257	19	0.047383182	19	0.040150206	19	3.60%	14	0.35%	18
10.32%	12	9.18%	14	9.14%	11	0.056840737	17	0.054456832	13	0.036840441	21	2.84%	20	0.36%	17
11.90%	9	11.73%	6	5.36%	44	0.041672579	36	0.039731351	27	0.027173068	35	1.59%	41	0.00%	73
8.13%	28	6.91%	35	6.16%	35	0.037293798	42	0.025730147	51	0.016145774	52	0.70%	57	0.00%	73
9.08%	17	7.54%	29	5.56%	42	0.039018943	41	0.032837595	38	0.025860574	37	1.97%	34	0.00%	73
9.05%	18	7.99%	20	6.42%	29	0.049706287	24	0.044135903	23	0.035810324	24	2.53%	26	0.24%	20
10.00%		8.97%		8.32%		6.26%		5.39%		6.83%		4.82%		2.02%	
10.46%	11	10.33%	11	8.31%	13	0.071098745	11	0.030287973	41	0.033669317	27	2.44%	29	0.00%	73
10.00%	13	9.08%	15	8.38%	12	0.066525822	12	0.053005913	14	0.070164195	7	5.25%	10	1.48%	11
6.52%	46	6.22%	44	5.65%	41	0.034062988	49	0.022468783	57	0.011611669	57	0.88%	52	0.00%	73
5.79%	52	5.54%	48	5.39%	43	0.040286567	40	0.03569501	32	0.032383471	28	2.46%	27	0.00%	73
8.19%	27	6.99%	34	6.03%	37	0.0452549	30	0.036727181	31	0.018769311	45	1.09%	49	0.00%	73
9.29%	16	9.04%	16	8.12%	14	0.059683839	15	0.059232584	12	0.018615629	46	1.64%	39	0.00%	73
9.56%	15	9.41%	13	7.89%	17	0.064844341	13	0.063153942	11	0.014607252	53	1.13%	48	0.11%	24
7.54%	35	7.13%	33	6.30%	33	0.041556934	37	0.037635417	30	0.01104229	58	0.62%	59	0.00%	73
8.60%	22	8.33%	18	7.46%	19	0.056873821	16	0.052941136	15	0.033895164	26	2.71%	22	0.02%	27
7.10%	38	6.49%	39	6.81%	23	0.044892693	31	0.021139777	58	0.012705708	56	0.71%	56	0.00%	73
8.97%	19	8.42%	17	8.10%	15	0.051310838	22	0.044799381	21	0.036464864	23	2.65%	23	0.00%	73
8.79%	20	7.95%	21	7.58%	18	0.061044585	14	0.052732146	16	0.063652772	10	5.58%	7	3.00%	4
7.56%	34	6.57%	37	6.67%	24	0.040711735	39	0.008386617	69	0.005695871	66	0.28%	66	0.00%	73
8.26%	26	7.46%	30	7.12%	20	0.053021464	21	0.043175691	25	0.054811456	13	4.11%	13	0.51%	15
7.89%	32	7.68%	25	6.59%	26	0.053385224	20	0.050881054	17	0.006582516	63	0.38%	64	0.00%	73
6.67%	43	6.16%	45	5.69%	40	0.045896801	29	0.040726218	26	0.040922688	18	2.44%	28	0.00%	29
6.94%	39	6.07%	46	5.86%	39	0.043012062	33	0.031760768	39	0.024704969	38	0.63%	58	0.01%	28
8.54%	24	7.77%	22	5.24%	46	0.034214907	48	0.028063782	45	0.034448141	25	2.18%	31	0.23%	21
5.20%	59	4.73%	58	4.85%	52	0.03358073	52	0.027875501	46	0.031216537	29	1.44%	44	0.00%	73
3.62%	68	3.38%	66	3.28%	66	0.023509403	62	0.0184683	63	0.017555866	50	1.49%	43	0.59%	13
6.58%	45	6.24%	42	5.96%	38	0.042110862	35	0.034575706	33	0.023889646	40	0.96%	50	0.03%	26
6.87%	41	6.56%	38	4.53%	57	0.029339975	58	0.023839243	54	0.020677496	43	1.71%	36	0.55%	14
5.35%	54	5.21%	51	2.48%	69	0.016723893	68	0.014185033	66	0.004176939	68	0.18%	69	0.00%	73
8.53%	25	8.08%	19	7.91%	16	0.055051317	18	0.050728004	18	0.037395725	20	2.91%	19	0.00%	73
6.71%	42	6.44%	41	6.32%	32	0.041028038	38	0.037720147	29	0.044379851	16	2.73%	21	0.00%	73
7.53%	36	7.16%	32	6.33%	31	0.035545558	45	0.013638031	67	0.009373009	61	0.47%	60	0.00%	73
7.82%	33	7.58%	27	6.64%	25	0.049354845	25	0.045809518	20	0.030518319	31	2.62%	24	0.15%	23
7.96%	30	7.56%	28	4.99%	48	0.036301257	44	0.0268746	49	0.030611089	30	1.98%	33	0.00%	73
5.28%	57	5.16%	52	4.32%	59	0.03367014	50	0.033185484	37	0.01782912	49	1.52%	42	0.00%	73
6.01%	50	5.68%	47	3.84%	61	0.023390739	63	0.014997372	65	0.01976217	44	1.73%	35	0.00%	73
4.44%	64	3.78%	64	4.59%	55	0.029911775	57	0.02528196	52	0.013246552	55	0.72%	55	0.00%	73
6.23%	49	5.46%	49	4.87%	51	0.03341931	53	0.026935955	48	0.028062406	34	1.44%	45	0.00%	73
6.33%	47	5.00%	55	4.44%	58	0.034622127	46	0.03047515	40	0.067955802	8	4.31%	12	0.00%	73
6.93%	40	6.58%	36	6.46%	27	0.048053005	26	0.043501311	24	0.036707292	22	3.25%	17	0.27%	19
5.22%	58	5.04%	54	4.65%	53	0.03204727	55	0.0187447	62	0.018065815	48	1.60%	40	0.23%	22
3.70%	67	3.61%	65	3.48%	64	0.021681979	65	0.017440206	64	0.005616347	67	0.27%	67	0.00%	73
5.31%	55	4.89%	57	4.59%	54	0.032415475	54	0.02875031	43	0.018382907	47	1.24%	47	0.00%	73
7.91%	31	7.67%	26	14.32%	2	0.133049885	1	0.12595083	1	0.159263225	1	12.05%	1	3.67%	3
6.32%	48	5.43%	50	6.34%	30	0.046807471	28	0.033501023	35	0.043505722	17	3.37%	16	0.00%	73
2.89%	70	2.75%	69	3.45%	65	0.021850807	64	0.019767895	60	0.013751041	54	0.89%	51	0.00%	73
7.51%	37	6.23%	43	6.13%	36	0.043722009	32	0.033245802	36	0.022610153	42	0.82%	53	0.00%	73
4.89%	63	4.29%	61	4.92%	50	0.026476412	60	0.023260432	55	0.01635924	51	1.32%	46	0.00%	73
5.08%	61	4.96%	56	3.57%	62	0.025961925	61	0.024328628	53	0.009505958	60	0.73%	54	0.00%	73
5.54%	53	2.78%	68	3.85%	60	0.021196163	66	0.019096263	61	0.010360115	59	0.41%	62	0.00%	73
4.22%	65	4.17%	62	2.71%	67	0.020783346	67	0.019959788	59	0.002736206	70	0.14%	70	0.00%	73
5.00%	62	4.70%	60	4.98%	49	0.033647846	51	0.025949289	50	0.006392334	64	0.47%	61	0.00%	73
5.18%	60	1.36%	70	1.37%	73	0.006767724	70	0.005888853	70	0.004007836	69	0.20%	68	0.00%	73
5.82%	51	5.12%	53	5.28%	45	0.034606806	47	0.02907042	42	0.028342118	32	2.22%	30	0.00%	73
3.85%	66	3.86%	63	4.58%	56	0.030990778	56	0.028242874	44	0.02819483	33	3.11%	18	0.00%	73

LDC Current Plan ID	# of LDCs in CDM Plan	Province Wide	Allocated Target	Program to Date kWh Savings as at 2020	% of 6 Year Allocated Target Bracket	% of 6 Year Allocated Target	Rank out of 68 (Target)	2019 03 - (% of 6 Year Allocated Target)	2019 03 - Rank (Target)	2019 02 - (% of 6 Year Allocated Target)	2019 02 - Rank (Target)	2019 01 - (% of 6 Year Allocated Target)	2019 01 - Rank (Target)	2018 12 - (% of 6 Year Allocated Target)	2018 12 - Rank (Target)
1706020011	3	Hearst Power Distribution Company Limited	3,178,861	6,051,813	100%	190.4%	1	189.9%	1	189.2%	1	181.4%	1	181.1%	1
1712040024	6	North Bay Hydro Distribution Limited	20,258,133	30,623,943	100%	151.2%	2	142.5%	3	142.4%	2	141.8%	2	140.0%	2
1712110016	3	Entegrus Powerlines Inc.	94,350,837	93,263,973	100%	98.8%	18	98.4%	15	97.8%	16	96.5%	15	95.4%	13
1709290080	2	Energy+ Inc.	100,957,518	145,465,299	100%	144.1%	4	143.4%	2	142.0%	3	141.0%	3	139.6%	3
1711020002	5	Thunder Bay Hydro Electricity Distribution Inc.	48,417,109	61,109,407	100%	126.2%	5	125.6%	5	118.5%	6	117.0%	7	114.4%	7
1712070009	2	Canadian Niagara Power Inc.	28,478,292	28,634,051	100%	100.5%	15	98.2%	17	97.9%	15	96.7%	14	94.8%	15
1711020026	1	Guelph Hydro Electric Systems Inc.	99,035,079	124,608,267	100%	125.8%	6	125.8%	4	124.8%	4	123.6%	4	122.9%	4
1705040010	7	Wasaga Distribution Inc.	6,317,581	6,511,891	100%	103.1%	14	101.6%	13	101.4%	13	100.7%	13	99.6%	12
1708020048	1	Niagara-on-the-Lake Hydro Inc.	11,676,214	12,081,995	100%	103.5%	13	103.2%	12	101.5%	12	101.1%	12	99.7%	11
1705040010	7	Midland Power Utility Corporation	10,827,205	13,479,729	100%	124.5%	7	122.0%	6	121.9%	5	121.6%	5	118.7%	5
1711060081	3	Alectra Utilities Corporation	1,604,544,161	1,299,180,049	80-85%	81.0%	40	80.2%	36	78.1%	36	77.0%	35	75.7%	35
1705040010	7	Ottawa River Power Corporation	8,719,912	8,434,233	100%	96.7%	23	96.6%	20	96.6%	19	96.3%	16	89.0%	21
1712040024	6	Greater Sudbury Hydro Inc.	34,743,552	39,429,202	100%	113.5%	11	109.4%	10	109.3%	10	108.8%	10	104.2%	9
1712040024	6	PUC Distribution Inc.	26,412,256	27,672,653	100%	104.8%	12	104.2%	11	104.0%	11	103.5%	11	100.2%	10
1706020011	3	Grimsby Power Incorporated	10,854,157	9,240,350	85-90%	85.1%	33	84.6%	30	83.8%	29	82.8%	28	82.1%	27
1708150032	3	Cooperative Hydro Embrun Inc.	1,786,768	1,653,747	90-95%	92.6%	24	92.5%	22	92.5%	22	91.6%	22	85.8%	22
1705240034	2	Hydro One Networks Inc.	1,220,698,316	1,195,254,673	100%	97.9%	20	97.8%	18	96.9%	18	94.9%	19	93.0%	18
1705040010	7	Lakeland Power Distribution Ltd.	15,775,730	13,790,096	85-90%	87.4%	27	85.2%	27	85.2%	27	84.7%	24	82.4%	25
1705240034	2	Festival Hydro Inc.	34,650,399	41,416,560	100%	119.5%	10	116.1%	9	116.0%	9	115.8%	8	91.4%	19
1711020002	5	Kenora Hydro Electric Corporation Ltd.	5,266,020	4,144,559	75-80%	78.7%	43	77.5%	40	76.2%	40	72.6%	46	69.5%	48
1706020011	3	Chapleau Public Utilities Corporation	1,045,702	825,708	75-80%	79.0%	42	76.9%	43	76.9%	38	76.2%	37	75.7%	36
1708170068	2	Oakville Hydro Electricity Distribution Inc.	92,390,326	89,545,453	100%	96.9%	22	94.2%	21	93.9%	21	92.6%	21	91.0%	20
1705040010	7	Orangeville Hydro Limited	14,145,516	11,832,054	80-85%	83.6%	37	81.2%	35	81.1%	33	80.6%	31	79.0%	30
1705040010	7	Rideau St. Lawrence Distribution Inc.	5,015,003	4,966,658	100%	99.0%	17	74.8%	47	74.8%	44	74.5%	39	68.0%	51
1603220043	2	London Hydro Inc.	196,661,992	171,289,029	85-90%	87.1%	29	86.3%	26	85.2%	26	83.7%	25	81.9%	28
1712110016	3	Essex Powerlines Corporation	31,430,786	37,630,917	100%	119.7%	9	119.1%	7	118.5%	7	115.0%	9	114.6%	6
1801300040	2	Kitchener-Wilmot Hydro Inc.	105,710,954	105,290,671	100%	99.6%	16	98.7%	14	97.4%	17	95.3%	17	94.9%	14
1701180056	1	Oshawa PUC Networks Inc.	73,014,561	60,434,728	80-85%	82.8%	38	82.6%	32	82.5%	31	79.0%	32	78.5%	31
1712040024	6	Newmarket-Tay Power Distribution Ltd.	36,237,584	27,435,802	75-80%	75.7%	49	74.7%	48	74.6%	46	74.2%	40	71.8%	43
1711020035	2	Hydro Ottawa Limited	394,539,159	337,010,595	85-90%	85.4%	32	85.1%	28	84.2%	28	83.0%	27	82.1%	26
1711020028	3	Milton Hydro Distribution Inc.	45,364,386	44,164,941	100%	97.4%	21	97.0%	19	95.7%	20	94.8%	20	94.2%	16
1709290080	2	Westario Power Inc.	23,011,493	17,952,046	75-80%	78.0%	44	77.9%	39	77.7%	37	76.9%	36	75.3%	37
1711020002	5	Atikokan Hydro Inc.	1,140,651	809,426	70-75%	71.0%	54	71.0%	52	71.0%	52	70.7%	51	68.0%	50
1605240006	1	Brantford Power Inc.	64,324,432	45,101,083	70-75%	70.1%	55	69.5%	54	69.4%	53	64.7%	55	64.5%	55
1708170068	2	Toronto Hydro-Electric System Limited	1,556,050,000	1,211,401,701	75-80%	77.9%	45	76.0%	45	75.3%	41	73.1%	44	72.1%	41
1712070009	2	Algoma Power Inc.	7,510,012	5,568,278	70-75%	74.1%	50	73.5%	49	73.5%	48	72.8%	45	71.9%	42
1711020028	3	Halton Hills Hydro Inc.	30,944,177	23,820,727	75-80%	77.0%	48	76.9%	44	75.1%	42	73.6%	41	72.3%	40
1705040010	7	Centre Wellington Hydro Ltd.	8,726,099	7,473,683	85-90%	85.6%	31	81.9%	34	81.8%	32	81.4%	29	76.3%	34
1712040024	6	Espanola Regional Hydro Distribution Corporation	2,406,805	2,374,890	100%	98.7%	19	98.4%	16	98.3%	14	95.0%	18	93.6%	17
1801300040	2	InnPower Corporation	13,008,553	10,909,203	80-85%	83.9%	36	83.5%	31	82.6%	30	81.3%	30	80.8%	29
1712040024	6	Northern Ontario Wires Inc.	4,307,945	5,257,308	100%	122.0%	8	118.1%	8	118.1%	8	117.8%	6	112.1%	8
1711020047	1	Niagara Peninsula Energy Inc.	74,442,710	53,499,595	70-75%	71.9%	52	68.6%	55	68.0%	55	66.3%	53	65.9%	53
1602260059	1	Peterborough Distribution Incorporated	37,878,298	34,272,014	90-95%	90.5%	25	90.0%	23	89.7%	23	83.2%	26	82.9%	23
1711060081	3	Erie Thames Powerlines Corporation	27,631,824	24,147,220	85-90%	87.4%	28	87.3%	24	87.0%	25	86.3%	23	82.8%	24
1601220071	1	Waterloo North Hydro Inc.	82,378,226	66,169,972	80-85%	80.3%	41	78.3%	38	74.9%	43	73.2%	43	72.7%	39
1705010074	1	West Coast Huron Energy Inc.	8,079,136	4,729,889	55-60%	58.5%	61	57.6%	61	57.6%	61	57.3%	59	52.9%	61
1711020028	3	Burlington Hydro Inc.	99,038,952	80,547,824	80-85%	81.3%	39	76.9%	42	76.2%	39	75.2%	38	74.3%	38
1711060081	3	COLLUS PowerStream Corp.	16,863,906	24,849,379	100%	147.4%	3	82.3%	33	78.8%	34	78.2%	33	77.3%	32
1708150032	3	Hydro Hawkesbury Inc.	7,921,203	6,131,593	75-80%	77.4%	46	77.2%	41	73.8%	47	72.1%	48	71.7%	44
1704200017	1	EnWin Utilities Ltd.	151,303,695	96,635,879	60-65%	63.9%	58	62.7%	59	62.5%	59	62.4%	56	61.1%	56
1705120069	2	Whitby Hydro Electric Corporation	58,443,944	41,872,274	70-75%	71.6%	53	69.7%	53	69.3%	54	68.2%	52	64.5%	54
1705040041	1	Lakefront Utilities Inc.	12,172,378	10,793,395	85-90%	88.7%	26	71.8%	51	71.7%	51	71.4%	49	70.7%	47
1711020002	5	Sioux Lookout Hydro Inc.	3,700,392	1,998,183	50-55%	54.0%	65	53.1%	64	52.1%	64	51.8%	63	51.4%	63
1708150032	3	Hydro 2000 Inc.	1,364,270	862,861	60-65%	63.2%	59	62.9%	58	62.6%	58	61.6%	57	61.1%	57
1705120069	2	Veridian Connections Inc.	142,969,367	110,442,719	75-80%	77.2%	47	75.9%	46	74.7%	45	73.5%	42	71.3%	45
1705030055	1	Orillia Power Distribution Corporation	16,577,918	9,190,547	55-60%	55.4%	63	54.7%	62	54.0%	62	53.6%	60	53.3%	60
1708080014	1	E.L.K. Energy Inc.	16,198,167	8,131,990	50-55%	50.2%	66	49.4%	66	49.1%	66	48.3%	66	47.9%	66
1711020002	5	Fort Frances Power Corporation	3,999,772	2,649,365	65-70%	66.2%	57	65.2%	57	63.1%	57	57.5%	58	56.1%	58
1512180039	1	Kingston Hydro Corporation	34,495,438	28,928,974	80-85%	83.9%	35	78.3%	37	78.3%	35	77.6%	34	76.7%	33
1603220043	2	Tillsonburg Hydro Inc.	11,307,140	8,302,288	70-75%	73.4%	51	73.4%	50	72.5%	50	72.3%	47	69.4%	49
1705180004	1	Bluewater Power Distribution Corporation	62,367,338	34,632,162	55-60%	55.5%	62	53.1%	63	51.0%	65	50.3%	65	50.1%	65
1511110072	1	Welland Hydro-Electric System Corp.	25,496,792	13,875,760	50-55%	54.4%	64	52.2%	65	52.2%	63	51.6%	64	51.2%	64
1711020073	1	Wellington North Power Inc.	5,888,640	2,911,074	45-50%	49.4%	67	47.3%	67	47.2%	67	46.3%	67	45.6%	67
1711020035	2	Renfrew Hydro Inc.	4,167,037	3,536,785	80-85%	84.9%	34	84.7%	29	72.5%	49	66.3%	54	66.0%	52
1608190003	3	Fort Albany Power Corporation	342,250	297,828	85-90%	87.0%	30	87.0%	25	87.0%	24	71.0%	50	71.0%	46
1608190003	3	Kashechewan Power Corporation	522,597	318,351	60-65%	60.9%	60	60.9%	60	60.9%	60	53.3%	61	53.3%	59
1608190003	3	Attawapiskat Power Corporation	514,371	349,077	65-70%	67.9%	56	67.9%	56	67.9%	56	52.8%	62	52.8%	62

2018 11 - (% of 6 Year Allocated Target)	2018 11 - Rank (Target)	2018 10 - (% of 6 Year Allocated Target)	2018 10 - Rank (Target)	2018 09 - (% of 6 Year Allocated Target)	2018 09 - Rank (Target)	2018 08 - (% of 6 Year Allocated Target)	2018 08 - Rank (Target)	2018 07 - (% of 6 Year Allocated Target)	2018 07 - Rank (Target)	2018 06 - (% of 6 Year Allocated Target)	2018 06 - Rank (Target)	2018 05 - (% of 6 Year Allocated Target)	2018 05 - Rank (Target)	2018 04 - (% of 6 Year Allocated Target)	2018 04 - Rank (Target)
1.803125287	1	180.3%	14	180.3%	1	180.2%	13	180.6%	1	180.8%	1	180.1%	1	179.7%	1
1.386754908	2	138.4%	25	134.8%	2	133.4%	28	133.9%	2	122.6%	4	121.6%	4	121.6%	3
0.9434894	13	93.8%	43	92.8%	13	92.1%	23	92.1%	13	107.3%	3	121.6%	3	121.6%	4
1.374240569	3	134.7%	31	132.5%	3	131.3%	32	130.9%	3	125.0%	2	123.5%	2	123.1%	2
1.130445672	7	112.5%	21	111.8%	6	111.6%	20	111.2%	6	98.9%	5	97.5%	5	97.3%	5
0.936510771	14	92.7%	13	92.2%	14	91.6%	11	91.3%	14	78.5%	14	76.9%	14	76.1%	14
1.139140891	5	111.4%	50	108.6%	8	107.5%	60	107.7%	8	97.9%	6	96.1%	6	95.9%	6
0.980263288	11	97.6%	44	96.4%	11	96.1%	43	96.8%	11	79.3%	13	77.9%	13	77.9%	12
0.979937876	12	96.5%	29	96.4%	12	96.4%	25	96.2%	12	78.8%	12	78.3%	12	76.4%	13
1.181262886	4	118.0%	10	113.9%	4	113.8%	12	114.1%	4	87.4%	8	86.9%	8	86.9%	8
0.730251911	35	72.6%	33	71.9%	33	70.2%	31	69.8%	36	57.1%	38	56.1%	38	52.3%	48
0.882696421	21	88.1%	16	84.9%	20	85.1%	19	85.2%	19	74.0%	15	73.4%	15	73.4%	15
1.028875285	9	102.6%	15	99.7%	9	98.4%	16	99.0%	9	79.5%	11	78.4%	11	78.3%	10
0.986283481	10	98.4%	7	97.6%	10	97.5%	7	98.2%	10	84.2%	9	83.0%	9	83.0%	9
0.808133725	24	78.9%	41	78.5%	25	78.4%	37	78.6%	25	67.0%	22	66.0%	22	64.5%	26
0.829366426	22	82.8%	19	82.7%	22	82.6%	15	83.4%	20	67.0%	26	65.6%	26	65.6%	24
0.899158126	19	89.2%	22	88.2%	18	87.4%	21	86.9%	18	67.4%	23	65.8%	23	65.4%	25
0.804844128	27	80.3%	48	78.4%	26	78.4%	49	78.8%	24	65.0%	27	64.4%	27	64.4%	27
0.908613715	16	90.6%	32	89.1%	17	88.7%	33	89.7%	16	69.7%	18	69.3%	18	69.2%	18
0.673379457	49	67.3%	66	66.8%	44	65.6%	65	66.0%	45	56.3%	42	54.7%	42	54.7%	40
0.743682171	34	70.8%	63	70.8%	35	70.8%	63	71.7%	33	57.5%	37	56.3%	37	56.3%	36
0.890201315	20	88.5%	9	86.7%	19	85.6%	9	83.3%	21	70.3%	20	67.6%	20	67.1%	20
0.78245332	30	77.6%	56	77.3%	28	77.1%	56	77.5%	28	66.3%	25	65.7%	25	65.7%	23
0.645460929	52	64.4%	57	64.1%	49	64.1%	57	64.4%	48	53.3%	47	52.7%	47	52.7%	46
0.807508546	25	80.0%	8	79.6%	24	78.7%	8	78.2%	26	68.0%	21	66.9%	21	66.0%	21
1.134626925	6	113.2%	4	112.5%	5	112.1%	4	112.2%	5	66.4%	28	64.1%	28	63.8%	28
0.931206686	15	92.4%	23	91.5%	15	89.1%	24	88.6%	17	79.6%	10	78.5%	10	78.2%	11
0.774362304	31	77.1%	42	75.9%	30	75.9%	40	74.8%	30	72.3%	16	71.3%	16	71.3%	16
0.709176675	42	70.8%	45	69.4%	39	69.3%	44	69.8%	37	56.6%	39	55.8%	39	55.8%	37
0.803501946	28	79.2%	11	76.4%	29	75.4%	14	75.2%	29	61.7%	33	59.9%	33	59.1%	34
0.901011677	18	85.0%	18	84.7%	21	83.2%	18	83.2%	22	93.5%	7	91.9%	7	91.5%	7
0.718521796	37	71.0%	38	69.3%	41	69.1%	41	68.0%	41	62.1%	32	60.2%	32	60.2%	31
0.670440359	50	66.6%	17	64.4%	48	64.4%	17	64.2%	49	48.3%	52	47.4%	52	47.4%	52
0.636162537	53	63.4%	62	61.1%	53	60.3%	62	71.7%	34	62.4%	31	60.3%	31	59.8%	32
0.69948573	44	69.7%	34	68.5%	42	67.2%	34	66.8%	44	55.5%	45	54.1%	45	53.7%	45
0.702548865	43	69.6%	6	69.4%	40	69.1%	6	68.2%	40	56.3%	43	54.7%	43	54.7%	41
0.710568463	40	70.7%	40	70.5%	36	69.6%	36	67.5%	43	55.8%	44	54.5%	44	54.5%	42
0.756197618	32	75.5%	46	74.0%	31	74.0%	42	74.3%	31	66.4%	24	65.7%	24	65.7%	22
0.904676873	17	90.4%	36	89.2%	16	89.1%	38	89.7%	15	69.3%	19	68.1%	19	68.1%	19
0.793542454	29	78.5%	27	77.9%	27	77.7%	22	78.0%	27	63.9%	29	62.5%	29	62.5%	29
1.102672402	8	110.3%	5	109.3%	7	107.9%	5	108.5%	7	71.4%	17	70.5%	17	70.5%	17
0.651608502	51	64.8%	47	63.3%	51	62.4%	46	62.4%	51	53.1%	49	51.6%	49	51.5%	49
0.804984591	26	79.0%	28	67.8%	43	67.6%	30	67.9%	42	60.2%	34	59.6%	34	59.6%	33
0.819343017	23	81.1%	37	80.4%	23	79.3%	39	79.3%	23	64.7%	30	62.4%	30	61.4%	30
0.711102512	39	70.6%	52	69.8%	38	69.6%	45	69.1%	38	58.9%	35	58.2%	35	58.1%	35
0.524986343	61	52.5%	65	51.2%	61	51.1%	66	51.3%	60	45.8%	56	45.5%	56	45.5%	55
0.723461411	36	71.8%	30	70.1%	37	69.4%	29	68.5%	39	59.1%	36	57.8%	36	55.1%	39
0.755968922	33	73.7%	12	73.2%	32	73.0%	10	73.0%	32	55.8%	41	55.0%	41	54.3%	43
0.675442813	48	65.9%	49	65.8%	46	65.1%	52	65.0%	46	52.1%	50	50.8%	50	50.3%	51
0.608230994	56	94.8%	26	58.6%	54	57.2%	48	57.0%	56	48.3%	53	47.2%	53	45.9%	54
0.633595564	54	62.5%	59	61.9%	52	60.2%	58	60.4%	52	48.2%	55	46.4%	55	46.1%	53
0.694687473	45	69.1%	39	64.8%	47	64.5%	47	64.7%	47	54.4%	46	54.0%	46	54.0%	44
0.503980532	63	50.2%	67	50.2%	62	50.2%	67	50.6%	61	39.0%	62	38.1%	62	38.0%	62
0.584541587	57	56.6%	54	56.6%	56	56.4%	50	57.3%	55	42.6%	59	41.4%	59	41.4%	59
0.693228305	46	66.7%	35	66.0%	45	63.8%	35	59.7%	53	48.0%	54	46.8%	54	43.7%	57
0.524601425	62	46.7%	60	46.6%	63	46.5%	59	46.8%	63	38.5%	63	37.9%	63	37.9%	63
0.463406309	66	45.6%	61	45.1%	65	44.3%	61	44.6%	65	36.0%	66	34.9%	66	34.8%	66
0.527921315	60	52.5%	55	52.4%	60	52.3%	53	53.0%	58	39.5%	61	38.3%	61	38.3%	61
0.716193004	38	71.0%	51	57.5%	55	57.5%	54	57.7%	54	51.1%	51	50.5%	51	50.3%	50
0.688636614	47	68.8%	20	63.7%	50	63.7%	27	64.0%	50	53.7%	48	52.6%	48	52.6%	47
0.467045607	65	46.5%	58	46.5%	64	45.8%	55	45.5%	64	43.1%	58	42.4%	58	42.1%	58
0.497276738	64	44.7%	53	44.1%	66	43.8%	51	43.0%	66	36.5%	65	35.9%	65	35.3%	65
0.439280199	67	42.6%	64	40.2%	67	40.1%	64	40.2%	67	35.3%	67	34.2%	67	34.2%	67
0.631558738	55	58.2%	24	55.1%	57	55.0%	26	49.9%	62	45.1%	57	44.6%	57	44.5%	56
0.709825105	41	71.0%	1	71.0%	34	71.0%	1	71.0%	35	41.3%	60	41.3%	60	41.3%	60
0.533107839	58	53.3%	3	53.3%	58	53.3%	3	53.3%	57	36.3%	64	36.3%	64	36.3%	64
0.528024752	59	52.8%	2	52.8%	59	52.8%	2	52.8%	59	33.8%	68	33.8%	68	33.8%	68

2018 03 - (% of 6 Year Allocated Target)	2018 03 - Rank (Target)	2018 02 - (% of 6 Year Allocated Target)	2018 02 - Rank (Target)	2018 01 - (% of 6 Year Allocated Target)	2018 01 - Rank (Target)	2017 12 - (% of 6 Year Allocated Target)	2017 12 - Rank (Target)	2017 11 - (% of 6 Year Allocated Target)	2017 11 - Rank (Target)	2017 10 - (% of 6 Year Allocated Target)	2017 10 - Rank (Target)	2017 09 - (% of 6 Year Allocated Target)	2017 09 - Rank (Target)	2017 08 - (% of 6 Year Allocated Target)	2017 08 - Rank (Target)
179.5%	1	178.9%	1	178.5%	1	161.2%	1	160.1%	1	159.5%	1	159.1%	1	157.9%	1
119.1%	3	116.7%	2	116.2%	2	113.8%	2	112.3%	2	112.1%	2	108.0%	2	157.9%	2
121.2%	2	115.9%	3	115.1%	3	113.7%	3	112.2%	3	111.8%	3	105.9%	3	104.1%	3
112.4%	4	109.8%	4	107.8%	4	106.3%	4	104.6%	4	101.9%	4	100.9%	4	98.8%	4
101.8%	5	97.9%	5	97.1%	5	96.2%	5	93.5%	5	92.9%	5	91.1%	5	89.6%	5
86.5%	7	84.8%	8	83.0%	8	81.7%	6	79.3%	6	77.8%	6	76.2%	6	75.3%	6
91.1%	6	85.0%	7	84.8%	7	79.7%	7	78.4%	7	76.9%	7	74.8%	7	74.2%	7
76.6%	10	75.7%	9	74.7%	9	71.2%	9	69.1%	9	68.9%	9	68.1%	9	66.4%	8
74.9%	12	73.0%	11	72.7%	11	71.3%	8	70.6%	8	70.4%	8	68.8%	8	65.9%	9
86.0%	8	85.7%	6	85.4%	6	68.7%	10	67.6%	10	67.5%	10	67.2%	10	64.9%	10
52.7%	42	50.6%	43	48.9%	40	47.6%	37	46.3%	35	46.5%	29	45.8%		45%	
70.7%	15	70.2%	13	69.7%	13	66.9%	12	65.7%	12	65.6%	12	63.4%	11	62.4%	11
73.4%	13	72.7%	12	72.1%	12	67.9%	11	66.2%	11	65.9%	11	63.2%	12	61.8%	12
81.4%	9	74.4%	10	73.7%	10	62.3%	13	60.5%	13	60.3%	13	59.5%	13	57.9%	13
64.4%	21	63.8%	18	62.9%	16	61.5%	14	59.8%	14	58.5%	14	58.9%	14	54.9%	14
65.1%	19	64.2%	16	61.0%	19	59.7%	16	57.4%	17	57.3%	15	56.5%	15	54.6%	15
67.0%	17	64.1%	17	62.6%	17	60.6%	15	58.3%	15	57.0%	16	55.9%	16	53.7%	16
59.4%	29	59.0%	26	58.6%	22	55.6%	19	54.5%	19	54.4%	18	53.2%	17	52.4%	17
63.8%	23	62.5%	20	61.4%	18	57.0%	18	56.2%	18	55.2%	17	52.4%	18	51.7%	18
54.7%	37	54.1%	32	53.7%	26	53.0%	21	51.8%	20	51.8%	19	50.6%	20	49.7%	19
56.3%	35	54.8%	30	54.2%	25	53.1%	20	51.3%	21	51.1%	21	50.9%	19	49.4%	20
65.2%	18	63.5%	19	60.8%	20	59.2%	17	57.5%	16	51.5%	20	50.0%	21	48.8%	21
56.9%	34	56.4%	27	55.9%	23	49.6%	31	48.5%	25	48.3%	24	47.8%	24	46.5%	23
51.7%	44	51.2%	41	50.9%	36	49.8%	29	48.7%	24	48.5%	23	46.9%	27	46.0%	25
71.4%	14	59.0%	25	51.9%	29	50.7%	24	48.7%	23	48.0%	25	47.5%	25	46.0%	26
63.5%	24	60.0%	24	51.8%	30	50.1%	25	47.9%	27	47.7%	26	47.1%	26	45.1%	27
75.6%	11	61.2%	22	52.8%	27	51.0%	23	48.4%	26	46.1%	30	45.9%	29	45.0%	28
60.6%	27	60.0%	23	59.5%	21	50.1%	26	46.8%	33	46.6%	28	46.0%	28	44.6%	29
52.4%	43	51.9%	39	51.5%	31	50.0%	28	48.8%	22	48.7%	22	45.1%	31	44.1%	31
55.6%	36	53.4%	35	51.0%	35	50.0%	27	47.5%	30	45.5%	32	44.7%	33	42.9%	32
59.0%	30	53.2%	36	51.1%	34	49.2%	32	45.7%	37	45.0%	35	44.5%	34	42.6%	33
59.8%	28	53.9%	33	50.8%	37	48.8%	34	46.8%	32	44.0%	38	43.6%	37	42.3%	34
47.4%	49	46.9%	46	46.4%	44	45.0%	42	43.7%	40	43.6%	40	43.4%	38	42.3%	35
57.1%	32	50.8%	42	50.1%	38	48.5%	35	47.3%	31	45.3%	33	42.6%	41	41.6%	37
53.5%	41	51.3%	40	49.4%	39	48.2%	36	46.8%	34	44.2%	37	43.2%	39	41.5%	38
54.5%	38	52.5%	37	51.4%	32	49.7%	30	47.7%	29	44.9%	36	43.9%	36	41.2%	39
53.7%	39	52.3%	38	51.3%	33	46.6%	38	45.2%	38	45.1%	34	44.4%	35	41.2%	40
63.9%	22	56.2%	28	55.8%	24	44.9%	44	44.0%	39	43.9%	39	42.3%	42	41.0%	41
68.0%	16	67.2%	14	66.6%	14	45.6%	40	43.6%	42	43.3%	42	42.1%	43	40.4%	42
62.1%	25	61.3%	21	47.5%	41	44.9%	43	43.1%	43	42.8%	43	41.7%	44	40.2%	43
64.8%	20	64.3%	15	63.8%	15	49.2%	33	47.7%	28	47.6%	27	40.3%	45	39.2%	44
50.0%	45	48.0%	44	45.8%	46	43.9%	46	41.8%	44	41.5%	44	40.1%	46	39.1%	45
56.9%	33	55.6%	29	46.0%	45	45.8%	39	39.8%	48	39.7%	47	39.2%	50	38.4%	47
60.8%	26	54.2%	31	52.7%	28	51.9%	22	46.0%	36	45.9%	31	45.3%	30	38.3%	48
47.2%	50	45.3%	48	43.8%	48	42.1%	48	40.8%	46	38.9%	49	38.1%	51	36.8%	49
40.1%	58	39.9%	56	39.7%	54	37.9%	55	37.4%	54	37.4%	50	36.9%	52	36.5%	50
58.4%	31	53.8%	34	47.3%	42	45.4%	41	41.4%	45	40.4%	45	39.3%	49	35.9%	51
46.1%	52	44.4%	50	42.7%	50	42.0%	49	40.4%	47	40.3%	46	39.7%	47	35.4%	52
41.5%	56	40.5%	54	39.6%	55	38.3%	54	36.9%	56	36.7%	53	36.2%	54	35.2%	53
43.0%	55	40.1%	55	39.7%	53	38.9%	53	37.6%	52	37.2%	51	36.6%	53	34.4%	54
45.8%	53	45.1%	49	43.6%	49	42.9%	47	37.3%	55	36.7%	52	36.1%	55	34.4%	55
46.4%	51	45.9%	47	45.6%	47	40.1%	52	39.2%	50	39.1%	48	34.9%	56	34.2%	56
38.0%	61	37.5%	60	37.0%	59	36.2%	57	34.8%	57	34.7%	55	34.5%	57	33.4%	57
40.9%	57	39.6%	57	35.9%	61	34.7%	61	32.5%	63	31.9%	58	31.7%	58	30.1%	58
39.1%	59	37.9%	58	37.3%	58	35.6%	60	33.5%	61	32.0%	57	31.2%	59	29.9%	59
36.2%	63	35.8%	63	35.3%	62	34.7%	62	33.7%	60	33.5%	56	30.7%	60	29.9%	60
34.7%	64	33.8%	64	33.2%	63	32.5%	64	31.3%	64	30.8%	59	30.5%	61	29.4%	61
38.2%	60	37.4%	62	36.8%	60	35.7%	59	34.1%	59	30.4%	60	30.0%	62	28.7%	62
49.0%	46	42.9%	51	38.5%	56	35.7%	58	34.4%	58	28.6%	62	27.9%	64	27.3%	63
47.9%	48	41.1%	53	40.8%	52	40.3%	51	39.4%	49	28.0%	63	27.7%	65	27.0%	64
48.1%	47	37.6%	59	31.5%	65	30.9%	65	29.6%	66	27.7%	64	26.3%	66	25.7%	65
34.2%	65	30.4%	67	30.1%	67	29.6%	67	28.7%	67	28.6%	61	28.0%	63	25.5%	66
30.5%	68	27.4%	68	27.2%	68	26.7%	68	25.8%	68	25.7%	65	25.3%	67	24.7%	67
44.4%	54	41.4%	52	41.0%	51	40.6%	50	39.1%	51	36.2%	54	22.6%	68	21.8%	68
37.5%	62	37.5%	61	37.5%	57	37.5%	56	37.5%	53	9.3%	66	9.3%	69	9.3%	69
32.8%	66	32.8%	65	32.8%	64	32.8%	63	32.8%	62	8.2%	67	8.2%	70	8.2%	70
30.7%	67	30.7%	66	30.7%	66	30.7%	66	30.7%	65	7.4%	68	7.4%	71	7.4%	71

2017 07 - (% of 6 Year Allocated Target)	2017 07 - Rank (Target)	2017 06 - (% of 6 Year Allocated Target)	2017 06 - Rank (Target)	2017 05 - (% of 6 Year Allocated Target)	2017 05 - Rank (Target)	2017 04 - (% of 6 Year Allocated Target)	2017 04 - Rank (Target)	2017 03 - (% of 6 Year Allocated Target)	2017 03 - Rank (Target)	2017 02 - (% of 6 Year Allocated Target)	2017 02 - Rank (Target)	2017 01 - (% of 6 Year Allocated Target)	2017 01 - Rank (Target)	2016 12 - (% of 6 Year Allocated Target)	2016 12 - Rank (Target)
157.2%	1	122.3%	1	121.2%	1	121.4%	1	92.5%	1	92.5%	1	77.2%	4	76.5%	4
157.0%	2	90.5%	3	88.7%	3	88.5%	3	84.2%	4	84.2%	3	82.5%	2	78.4%	3
102.8%	3	89.4%	4	87.7%	4	87.4%	4	84.9%	3	83.3%	4	82.1%	3	80.4%	2
97.7%	4	93.5%	2	92.0%	2	100.2%	2	88.0%	2	86.8%	2	85.8%	1	84.5%	1
88.3%	5	85.2%	5	82.8%	5	79.3%	5	76.9%	5	76.3%	5	74.4%	5	73.6%	5
74.6%	6	47.4%	13	40.3%	18	39.8%	19	37.8%	16	35.2%	18	33.3%	18	31.5%	16
73.9%	7	69.5%	6	68.5%	6	67.2%	6	65.6%	7	65.4%	7	64.4%	7	60.9%	6
65.3%	8	53.9%	10	52.0%	9	52.1%	9	48.0%	9	48.0%	9	44.1%	9	42.6%	8
64.7%	9	54.2%	9	45.7%	11	45.2%	10	43.1%	10	42.1%	10	38.7%	11	35.0%	13
63.8%	10	48.7%	11	44.2%	13	45.0%	11	41.0%	11	41.0%	11	37.9%	13	36.2%	11
42%		35%		33%		30%		26%		25%		22%		21%	
61.9%	11	55.2%	7	54.3%	7	54.3%	7	50.6%	8	50.6%	8	49.3%	8	47.1%	7
60.6%	12	46.3%	14	44.6%	12	44.5%	13	74.5%	6	74.5%	6	72.6%	6	33.0%	14
56.9%	13	54.7%	8	52.8%	8	52.7%	8	29.9%	30	29.9%	28	27.8%	28	25.5%	27
54.2%	14	48.1%	12	46.7%	10	44.9%	12	40.6%	12	39.7%	12	39.1%	10	37.4%	9
53.5%	15	46.1%	15	44.0%	14	43.8%	14	17.9%	60	17.9%	59	15.2%	63	14.2%	63
52.1%	16	42.3%	20	39.8%	21	39.7%	20	36.0%	17	33.4%	20	30.8%	20	29.2%	19
51.9%	17	42.3%	19	41.4%	15	41.4%	15	39.0%	14	39.0%	14	36.8%	14	33.0%	15
51.4%	18	40.8%	22	40.2%	19	40.2%	18	26.2%	39	26.2%	37	25.4%	34	18.9%	47
45.4%	23	42.8%	16	41.4%	16	41.1%	16	39.4%	13	39.4%	13	38.1%	12	36.4%	10
48.5%	19	42.5%	18	40.9%	17	40.9%	17	38.5%	15	38.5%	15	36.5%	15	35.8%	12
47.9%	20	42.7%	17	39.8%	20	39.6%	21	35.8%	19	35.7%	17	32.9%	19	31.2%	17
45.8%	21	37.0%	29	35.6%	29	37.0%	27	32.5%	21	32.5%	21	29.7%	25	29.1%	20
45.5%	22	38.8%	26	37.9%	26	37.9%	25	35.0%	20	35.0%	19	33.9%	17	30.0%	18
44.8%	25	41.4%	21	39.6%	22	39.0%	22	29.3%	31	28.7%	31	26.7%	30	21.1%	40
44.3%	26	36.5%	31	34.8%	30	34.2%	30	32.0%	24	31.4%	25	29.7%	24	25.1%	29
43.7%	29	33.0%	39	31.5%	37	31.2%	36	28.9%	32	28.7%	32	27.4%	29	24.0%	31
43.8%	28	37.3%	28	34.2%	33	33.8%	31	31.6%	25	29.9%	29	28.1%	26	26.9%	24
43.4%	30	39.2%	25	38.0%	24	38.1%	24	32.3%	22	32.3%	22	30.7%	22	28.8%	21
40.4%	37	34.3%	34	31.3%	40	29.0%	44	26.5%	38	26.5%	36	23.8%	39	22.5%	35
42.1%	31	40.6%	23	38.5%	23	38.9%	23	35.9%	18	35.9%	16	34.4%	16	26.2%	26
41.5%	33	35.7%	33	34.3%	32	33.7%	33	31.5%	26	31.4%	24	26.1%	32	23.6%	33
41.6%	32	31.2%	46	26.1%	51	26.2%	49	24.3%	44	24.3%	43	21.6%	46	20.8%	44
40.7%	35	33.0%	38	31.9%	36	31.1%	38	28.2%	35	28.0%	35	23.7%	40	22.1%	38
40.4%	38	32.2%	44	30.2%	43	30.0%	42	26.6%	37	25.6%	39	24.1%	38	22.3%	36
38.2%	44	30.0%	48	26.1%	50	26.1%	50	23.7%	47	23.2%	48	21.3%	47	19.2%	46
39.6%	40	37.9%	27	36.4%	27	33.8%	32	23.3%	48	23.3%	47	21.6%	45	21.0%	42
40.5%	36	34.2%	35	33.2%	34	33.1%	34	31.1%	28	31.1%	26	30.0%	23	27.8%	22
39.5%	41	33.2%	36	31.4%	39	31.2%	37	28.6%	34	28.6%	33	26.4%	31	25.4%	28
39.3%	42	32.4%	43	30.7%	41	30.7%	40	25.6%	40	25.4%	40	23.3%	41	20.9%	43
38.5%	43	36.9%	30	35.6%	28	35.7%	28	32.2%	23	32.2%	23	30.7%	21	26.6%	25
37.7%	45	32.6%	41	31.4%	38	30.8%	39	28.8%	33	28.2%	34	25.4%	33	23.3%	34
37.6%	46	32.8%	40	24.6%	53	24.9%	52	23.1%	49	23.1%	49	18.4%	52	18.0%	50
35.8%	50	31.5%	45	30.6%	42	30.3%	41	26.9%	36	25.7%	38	24.3%	37	23.9%	32
36.0%	49	30.3%	47	27.8%	47	27.4%	48	25.1%	42	24.8%	42	22.2%	42	21.0%	41
36.2%	48	19.4%	67	18.6%	67	18.7%	65	15.8%	65	15.8%	65	15.2%	62	9.7%	68
31.0%	57	26.6%	53	25.3%	52	25.3%	51	22.3%	50	22.2%	50	20.4%	49	18.7%	48
34.6%	51	25.2%	55	24.2%	54	23.8%	53	20.4%	54	20.1%	54	18.1%	53	16.5%	55
34.5%	52	24.4%	57	23.1%	57	23.2%	55	21.4%	52	21.2%	52	19.8%	50	17.6%	51
33.4%	55	28.2%	52	27.5%	48	27.6%	47	16.9%	64	15.9%	64	14.8%	65	14.2%	64
33.6%	54	29.9%	49	28.6%	45	28.4%	46	24.3%	45	24.0%	44	21.8%	44	21.1%	39
33.7%	53	29.1%	50	28.2%	46	28.6%	45	25.3%	41	25.3%	41	24.4%	36	22.2%	37
31.6%	56	25.6%	54	23.8%	55	23.7%	54	21.8%	51	21.3%	51	17.9%	54	17.2%	53
29.0%	59	21.8%	61	20.0%	62	20.0%	62	17.3%	62	17.3%	61	15.2%	64	14.3%	62
28.6%	61	24.8%	56	23.4%	56	22.8%	56	19.4%	55	18.9%	55	16.9%	57	15.7%	58
29.4%	58	21.7%	62	20.8%	59	20.8%	58	18.7%	59	18.7%	56	17.6%	56	14.8%	61
28.8%	60	20.6%	65	19.1%	64	20.7%	59	19.0%	57	18.3%	58	16.9%	58	16.7%	54
27.1%	62	22.0%	60	19.0%	65	17.6%	67	15.4%	67	13.3%	67	11.4%	67	10.2%	66
26.5%	63	20.8%	64	19.9%	63	18.8%	64	17.5%	61	17.5%	60	16.1%	59	15.8%	56
26.3%	64	22.2%	59	21.5%	58	21.5%	57	20.5%	53	20.3%	53	19.5%	51	19.2%	45
25.1%	65	22.3%	58	20.6%	61	20.2%	61	17.0%	63	16.8%	63	15.7%	60	15.3%	59
24.3%	66	19.4%	66	18.7%	66	18.5%	66	13.6%	68	11.7%	68	10.3%	68	9.9%	67
24.3%	67	21.3%	63	20.6%	60	20.5%	60	18.8%	58	18.6%	57	17.8%	55	17.5%	52
21.3%	68	18.1%	68	17.2%	68	17.3%	68	15.6%	66	14.8%	66	13.7%	66	13.2%	65
9.3%	69	8.7%	69	8.7%	69	8.7%	69	8.7%	69	8.7%	69	8.7%	69	8.7%	69
8.2%	70	7.7%	70	7.7%	70	7.7%	70	7.7%	70	7.7%	70	7.7%	70	7.7%	70
7.4%	71	7.0%	71	7.0%	71	7.0%	71	7.0%	71	7.0%	71	7.0%	71	7.0%	71

2016 11 - (% of 6 Year Allocated Target)	2016 11 - Rank (Target)	2016 10 - (% of 6 Year Allocated Target)	2016 10 - Rank (Target)	2016 09 - (% of 6 Year Allocated Target)	2016 09 - Rank (Target)	2016 08 - (% of 6 Year Allocated Target)	2016 08 - Rank (Target)	2016 07 - (% of 6 Year Allocated Target)	2016 07 - Rank (Target)	2016 06 - (% of 6 Year Allocated Target)	2016 06 - Rank (Target)	2016 05 - (% of 6 Year Allocated Target)	2016 05 - Rank (Target)	2016 02 - (% of 6 Year Allocated Target)	2016 02 - Rank (Target)
71.6%	4	70.7%	4	0.676052038	4	66.1%	4	0.574557336	5	39.0%	5	38.0%	5	37.5%	5
75.5%	2	75.2%	2	0.740366315	3	73.5%	3	0.77743928	2	67.0%	2	66.2%	2	65.1%	2
73.4%	3	73.2%	3	0.79268927	1	77.1%	1	0.785367854	1	61.3%	3	59.3%	3	57.6%	3
79.5%	1	79.0%	1	0.783331605	2	77.0%	2	0.774973797	3	73.1%	1	72.2%	1	83.7%	1
46.8%	6	46.1%	7	0.434501995	7	42.1%	7	0.433238814	8	37.2%	6	36.1%	6	34.5%	6
30.1%	17	28.9%	18	0.286655515	17	28.1%	16	0.304321334	16	25.3%	14	24.6%	15	22.9%	16
60.6%	5	60.5%	5	0.60356868	5	60.2%	5	0.603318231	4	52.1%	4	51.8%	4	51.5%	4
41.8%	9	41.6%	9	0.409300193	8	40.3%	8	0.404549431	9	33.3%	7	32.5%	7	32.1%	8
30.6%	16	29.5%	16	0.28191945	18	27.8%	17	0.294476928	17	27.3%	12	26.9%	12	25.2%	13
35.9%	10	35.6%	10	0.337246514	10	32.9%	10	0.37017712	10	30.4%	9	29.8%	9	29.3%	9
20%		19%		19%		17%		19%		16%		15%		14%	
46.7%	7	46.5%	6	0.356103112	9	34.5%	9	0.35250723	11	27.6%	11	27.2%	11	26.9%	10
32.2%	15	32.0%	13	0.252239446	26	24.5%	23	0.258302999	25	15.4%	36	14.6%	36	12.0%	40
24.7%	28	24.4%	28	0.237844214	29	21.8%	30	0.2170685	33	14.4%	38	13.7%	38	12.7%	38
33.9%	12	30.5%	14	0.300657693	14	30.5%	13	0.32762996	14	29.3%	10	28.0%	10	25.6%	11
13.1%	65	12.7%	66	0.12313603	65	11.5%	64	0.110066737	66	6.1%	68	5.2%	68	3.1%	73
27.6%	22	26.6%	23	0.263062211	22	23.5%	27	0.259723964	24	18.8%	24	18.0%	24	16.6%	25
32.6%	13	32.5%	11	0.317827009	12	31.2%	12	0.348661221	12	32.2%	8	31.7%	8	32.9%	7
18.6%	47	18.5%	45	0.152096	52	15.0%	50	0.177625528	46	11.3%	49	11.0%	48	10.9%	47
32.4%	14	32.2%	12	0.321484865	11	31.9%	11	0.330052867	13	25.3%	15	24.8%	14	24.5%	14
35.2%	11	29.2%	17	0.290380469	16	28.6%	15	0.286962608	18	21.4%	21	20.5%	21	20.1%	20
29.3%	19	28.3%	19	0.279580617	19	26.9%	18	0.263589302	22	11.3%	50	10.1%	52	9.7%	53
28.7%	20	27.9%	20	0.275542	21	26.7%	19	0.275546029	21	22.6%	17	21.7%	18	20.8%	18
29.7%	18	29.5%	15	0.293688889	15	28.8%	14	0.304470541	15	26.3%	13	25.9%	13	25.6%	12
19.9%	43	19.1%	43	0.188245393	43	17.1%	44	0.180830096	44	13.7%	41	13.1%	41	11.9%	41
24.1%	30	23.2%	31	0.214159812	34	19.1%	38	0.462782594	6	16.7%	29	16.1%	28	11.7%	43
23.5%	31	23.4%	30	0.223913878	33	21.8%	29	0.22192178	32	17.8%	26	17.4%	26	17.2%	24
25.7%	27	25.4%	26	0.247619808	27	24.2%	24	0.223182636	31	18.7%	25	18.1%	23	17.8%	23
28.1%	21	27.9%	21	0.2761284	20	26.5%	20	0.281914424	20	20.6%	22	19.5%	22	19.5%	21
20.7%	38	19.5%	41	0.189610654	41	17.6%	43	0.194955372	39	22.0%	20	20.8%	20	19.4%	22
25.8%	26	25.6%	25	0.253921706	24	24.6%	22	0.256684177	26	22.3%	19	21.4%	19	20.8%	17
23.0%	34	22.7%	32	0.22718502	31	20.9%	32	0.224965023	30	17.8%	27	16.7%	27	16.4%	26
19.3%	44	17.6%	50	0.11585363	67	11.3%	65	0.127753118	62	9.0%	64	8.4%	62	8.1%	61
18.5%	48	18.3%	46	0.179425518	45	15.9%	48	0.156090154	52	15.4%	35	15.0%	35	14.3%	32
20.7%	37	19.8%	40	0.196768348	40	17.9%	41	0.175725913	47	16.3%	31	15.6%	32	14.3%	33
18.5%	49	17.8%	49	0.169162019	47	16.4%	46	0.183552938	42	15.3%	37	14.3%	37	13.2%	35
20.4%	40	20.2%	38	0.199737813	38	19.6%	36	0.202998886	38	10.0%	58	9.4%	59	9.2%	59
27.4%	23	27.3%	22	0.254981455	23	25.2%	21	0.284449839	19	16.4%	30	16.0%	30	15.8%	28
24.6%	29	24.4%	29	0.240716924	28	23.5%	26	0.232233935	28	16.9%	28	16.1%	29	15.1%	30
20.2%	41	19.8%	39	0.184870985	44	17.9%	42	0.186367132	40	13.0%	43	12.2%	43	11.6%	44
26.2%	24	26.0%	24	0.234510752	30	22.9%	28	0.259821383	23	10.3%	54	9.7%	54	8.9%	60
21.9%	35	20.8%	36	0.198351851	39	19.2%	37	0.209522408	35	15.8%	34	15.4%	33	14.7%	31
17.5%	52	17.1%	51	0.168782042	48	15.4%	49	0.151274575	55	9.9%	59	9.5%	58	9.3%	56
23.5%	32	22.6%	33	0.224475644	32	21.3%	31	0.229495607	29	12.1%	47	11.7%	45	11.3%	45
19.9%	42	19.4%	42	0.188323121	42	17.9%	40	0.185188324	41	10.2%	55	9.6%	56	9.2%	57
9.5%	68	9.4%	68	0.070714938	72	6.9%	73	0.082499374	71	15.9%	33	15.7%	31	15.6%	29
18.3%	50	18.1%	48	0.16437556	51	15.0%	51	0.151898287	54	10.7%	53	10.3%	51	10.1%	51
16.6%	55	14.8%	56	0.135567449	60	12.8%	61	0.128454667	60	12.9%	44	9.8%	53	10.5%	50
17.1%	53	16.9%	52	0.168507699	49	16.6%	45	0.178133464	45	10.1%	56	9.6%	55	9.2%	58
13.0%	66	12.9%	65	0.122763219	66	11.2%	66	0.115507624	65	11.5%	48	11.2%	46	11.0%	46
19.1%	45	18.3%	47	0.140174542	58	13.3%	58	0.134062541	58	9.1%	63	8.4%	63	7.8%	63
21.8%	36	21.7%	35	0.211506004	36	20.4%	34	0.20859118	37	23.7%	16	23.3%	16	23.2%	15
16.8%	54	16.6%	54	0.165397708	50	16.2%	47	0.173380237	48	13.8%	40	13.2%	40	12.9%	36
13.5%	64	13.3%	64	0.131143522	64	12.6%	63	0.127998024	61	9.0%	65	8.1%	64	4.0%	68
14.9%	59	14.5%	57	0.145046659	55	13.3%	57	0.157431651	51	14.3%	39	13.6%	39	12.8%	37
14.4%	60	14.3%	58	0.132516196	63	12.8%	62	0.127737639	63	11.3%	51	10.8%	50	10.6%	49
14.3%	62	14.1%	62	0.149514276	53	12.9%	60	0.126154858	64	10.1%	57	7.9%	65	7.3%	64
9.1%	70	8.9%	70	0.086816893	70	8.3%	70	0.085180658	70	4.8%	70	4.1%	70	3.8%	69
15.2%	58	14.3%	59	0.139416546	59	13.8%	56	0.139317926	56	9.7%	61	9.4%	60	9.3%	55
18.9%	46	18.8%	44	0.207048249	37	20.4%	33	0.208933084	36	18.8%	23	17.9%	25	16.3%	27
14.3%	61	14.2%	60	0.142686347	56	13.9%	54	0.136690037	57	11.2%	52	11.0%	49	10.7%	48
9.3%	69	9.0%	69	0.092052905	68	8.5%	69	0.088336883	69	7.8%	66	7.4%	66	6.4%	66
15.9%	56	13.6%	63	0.132702695	62	13.1%	59	0.133803629	59	9.8%	60	9.5%	57	9.4%	54
12.8%	67	12.6%	67	0.134316796	61	10.2%	67	0.105971405	67	5.3%	69	4.9%	69	3.7%	70
8.7%	71	8.7%	71	0.08737976	69	8.7%	68	0.088685864	68	4.0%	71	4.0%	71	4.0%	67
7.7%	72	7.7%	72	0.076923734	71	7.7%	71	0.078073547	72	3.5%	72	3.5%	72	3.5%	71
7.0%	73	7.0%	73	0.069642326	73	7.0%	72	0.070683301	73	3.2%	73	3.2%	73	3.2%	72

LDC Current Plan ID	# of LDCs in CDM Plan	Province Wide	Allocated Budget	Program to Date Total Actual Spending	Pipeline (Retrofit/PSUI)	Forecasted Savings (Savings + Pipeline - PSUI and Coupons/Instant Discount projected forward)	PSUI Anomalie Savings Removed from Forecast	P4P Projects	Instant Discount Anomalie Removed from Forecast	Coupons Program Anomalie Removed from Forecast	Notes	% of Forecasted Spending vs Allocated Budget
1608190003	3	Fort Albany Power Corporation	$ 98,990	$ 1,053,143	$ -	$ 1,620,220	$ -	$ -	$ -	$ -		1637%
1608190003	3	Attawapiskat Power Corporation	$ 148,832	$ 1,073,270	$ -	$ 1,651,184	$ -	$ -	$ -	$ -		1109%
1608190003	3	Kashechewan Power Corporation	$ 155,966	$ 1,094,800	$ -	$ 1,684,308	$ -	$ -	$ -	$ -		1080%
1711020028	3	Milton Hydro Distribution Inc.	$ 11,911,927	$ 7,076,875	$ 6,036,254	$ 19,025,037	$ 5,873,400	$ -	$ 370,358	$ 721,456	Received feedback from LDC, using their for	160%
1711020028	3	Halton Hills Hydro Inc.	$ 8,387,497	$ 3,959,142	$ 1,000,000	$ 11,986,426	$ 1,000,000	$ -	$ 331,975	$ 607,155	Received feedback from LDC, using their for	143%
1704200017	1	EnWin Utilities Ltd.	$ 38,421,929	$ 19,354,506	$ 18,207,606	$ 48,310,383	$ 16,063,825	$ -	$ 603,959	$ 1,613,296		126%
1603220043	2	Tillsonburg Hydro Inc.	$ 2,881,461	$ 1,560,847	$ 550,333	$ 2,890,832	$ 550,333	$ -	$ 65,790	$ 134,698		100%
1712040024	6	Northern Ontario Wires Inc.	$ 1,174,934	$ 865,722	$ 118,440	$ 1,449,044	$ 34,000	$ -	$ 48,413	$ 102,833		123%
1712110016	3	Essex Powerlines Corporation	$ 8,532,573	$ 6,187,702	$ 2,915,106	$ 12,120,885	$ 2,810,096	$ -	$ 341,185	$ 800,641		142%
1711020002	5	Thunder Bay Hydro Electricity Distribution Inc.	$ 12,927,445	$ 7,730,656	$ 9,341,998	$ 20,945,905	$ 8,811,745	$ -	$ 460,047	$ 1,219,999		162%
1605240006	1	Brantford Power Inc.	$ 16,548,458	$ 6,391,387	$ 8,337,054	$ 17,836,649	$ 8,204,199	$ -	$ 378,045	$ 876,986		108%
1705040010	7	Midland Power Utility Corporation	$ 2,739,690	$ 1,669,807	$ 148,197	$ 2,566,255	$ -	$ -	$ 57,104	$ 447,295		94%
1705030055	1	Orillia Power Distribution Corporation	$ 4,318,856	$ 1,962,045	$ 1,519,779	$ 4,458,003	$ 1,440,400	$ -	$ 124,981	$ 269,888		103%
1712040024	6	PUC Distribution Inc.	$ 7,440,107	$ 4,672,125	$ 300,426	$ 7,296,888	$ -	$ -	$ 368,429	$ 777,872		98%
1603220043	2	London Hydro Inc.	$ 51,192,690	$ 30,924,383	$ 3,749,845	$ 49,802,924	$ 3,669,877	$ -	$ 1,470,096	$ 3,394,787		97%
1711020035	2	Hydro Ottawa Limited	$ 105,242,155	$ 61,857,174	$ 1,136,630	$ 92,537,997	$ 660,220	$ -	$ 3,718,407	$ 8,696,550	Received feedback from LDC, using their for	88%
1712070009	2	Algoma Power Inc.	$ 2,107,963	$ 1,337,879	$ -	$ 1,931,784	$ -	$ -	$ 102,475	$ 268,832		92%
1711060081	3	Erie Thames Powerlines Corporation	$ 7,104,954	$ 3,695,366	$ 8,373,282	$ 14,216,133	$ 7,685,467	$ -	$ 179,963	$ 454,561		200%
1708170068	2	Oakville Hydro Electricity Distribution Inc.	$ 24,575,982	$ 14,682,396	$ 4,220,463	$ 25,300,000	$ 1,481,295	$ -	$ 849,901	$ 2,098,264	Received feedback from LDC, using their for	103%
1705240034	2	Hydro One Networks Inc.	$ 338,355,409	$ 190,426,385	$ 65,161,807	$ 348,590,317	$ 55,330,014	$ -	$ 15,361,086	$ 32,624,304		103%
1711020035	2	Renfrew Hydro Inc.	$ 1,070,574	$ 695,978	$ -	$ 1,031,395	$ -	$ -	$ 26,869	$ 81,954		96%
1711020028	3	Burlington Hydro Inc.	$ 25,825,521	$ 14,446,626	$ 4,868,743	$ 25,774,208	$ 269,600	$ -	$ 753,931	$ 2,140,841	Received feedback from LDC, using their for	100%
1709290080	2	Energy+ Inc.	$ 25,873,071	$ 14,813,980	$ 15,295,410	$ 37,934,101	$ 14,356,916	$ -	$ 631,468	$ 1,429,877		147%
1711060081	3	COLLUS PowerStream Corp.	$ 4,446,841	$ 2,662,451	$ 1,402,600	$ 5,347,780	$ 1,281,200	$ -	$ 143,328	$ 449,081		120%
1705240034	2	Festival Hydro Inc.	$ 8,768,149	$ 4,835,579	$ 1,940,201	$ 9,817,056	$ 658,000	$ -	$ 182,839	$ 530,214		112%
1712040024	6	Greater Sudbury Hydro Inc.	$ 9,672,498	$ 5,806,747	$ 252,361	$ 8,755,759	$ 244,000	$ -	$ 449,989	$ 955,984		91%
1711020047	1	Niagara Peninsula Energy Inc.	$ 19,056,865	$ 8,329,631	$ 4,602,758	$ 16,926,926	$ 4,524,900	$ -	$ 459,243	$ 1,141,068		89%
1712070009	2	Canadian Niagara Power Inc.	$ 7,355,555	$ 4,314,155	$ 886,787	$ 7,359,104	$ 779,000	$ -	$ 195,452	$ 478,620		100%
1705040010	7	Ottawa River Power Corporation	$ 2,282,373	$ 1,363,062	$ 40,798	$ 2,106,429	$ -	$ -	$ 68,971	$ 121,919		92%
1712110016	3	Entegrus Powerlines Inc.	$ 23,339,399	$ 10,401,369	$ 6,776,915	$ 22,455,651	$ 6,060,099	$ -	$ 551,580	$ 1,499,929		96%
1801300040	2	Kitchener-Wilmot Hydro Inc.	$ 27,710,719	$ 15,321,072	$ 1,661,924	$ 24,616,532	$ 1,247,224	$ -	$ 848,741	$ 1,840,130		89%
1706020011	3	Hearst Power Distribution Company Limited	$ 843,903	$ 513,039	$ -	$ 747,496	$ -	$ -	$ 28,734	$ 87,131		89%
1708170068	2	Toronto Hydro-Electric System Limited	$ 396,296,506	$ 204,582,497	$ 128,187,108	$ 370,000,000	$ 69,129,859	$ -	$ 8,765,106	$ 23,668,070	Received feedback from LDC, using their for	93%
1511110072	1	Welland Hydro-Electric System Corp.	$ 6,584,437	$ 2,962,759	$ 495,621	$ 6,009,210	$ 389,800	$ -	$ 174,675	$ 374,979	Received feedback from LDC, using their for	91%
1602260059	1	Peterborough Distribution Incorporated	$ 9,781,455	$ 5,279,699	$ -	$ 7,872,440	$ -	$ -	$ 259,362	$ 550,456		80%
1711020002	5	Atikokan Hydro Inc.	$ 311,330	$ 168,277	$ -	$ 241,902	$ -	$ -	$ 12,889	$ 35,810		78%
1708150032	3	Cooperative Hydro Embrun Inc.	$ 525,743	$ 295,541	$ -	$ 428,423	$ -	$ -	$ 31,713	$ 59,257		81%
1801300040	2	InnPower Corporation	$ 3,680,241	$ 1,947,610	$ 365,423	$ 3,393,047	$ -	$ -	$ 186,255	$ 368,940		92%
1712040024	6	North Bay Hydro Distribution Limited	$ 5,545,424	$ 3,082,149	$ 3,218,754	$ 7,846,493	$ 3,007,456	$ -	$ 233,805	$ 500,454		141%
1708020048	1	Niagara-on-the-Lake Hydro Inc.	$ 2,993,633	$ 1,558,544	$ 70,512	$ 2,444,882	$ -	$ -	$ 73,423	$ 138,253		82%
1705120069	2	Veridian Connections Inc.	$ 37,982,340	$ 19,012,389	$ 3,884,526	$ 32,177,471	$ 3,332,558	$ -	$ 1,344,266	$ 2,773,975		85%
1705040041	1	Lakefront Utilities Inc.	$ 3,077,834	$ 1,461,351	$ 1,045,534	$ 3,466,134	$ 618,472	$ -	$ 63,522	$ 127,975		113%
1711060081	3	Alectra Utilities Corporation	$ 414,824,478	$ 204,597,454	$ 198,176,212	$ 585,153,933	$ 41,602,929	$ 23,843,894	$ 11,131,144	$ 26,148,821		141%
1706020011	3	Chapleau Public Utilities Corporation	$ 298,764	$ 117,299	$ 4,675	$ 173,460	$ -	$ -	$ 15,858	$ 31,608		58%
1701180056	1	Oshawa PUC Networks Inc.	$ 19,963,922	$ 8,773,132	$ 3,349,281	$ 16,065,815	$ 3,144,600	$ -	$ 835,732	$ 1,930,973		80%
1601220071	1	Waterloo North Hydro Inc.	$ 21,192,868	$ 9,303,980	$ 3,157,202	$ 17,298,044	$ 2,397,600	$ -	$ 539,854	$ 1,259,526		82%
1712040024	6	Espanola Regional Hydro Distribution Corporation	$ 685,489	$ 345,799	$ 551,215	$ 1,348,407	$ -	$ -	$ 35,847	$ 70,578		197%
1706020011	3	Grimsby Power Incorporated	$ 2,894,613	$ 1,414,196	$ 88,895	$ 2,195,372	$ -	$ -	$ 102,085	$ 251,215		76%
1709290080	2	Westario Power Inc.	$ 6,101,269	$ 3,007,585	$ -	$ 4,404,972	$ -	$ -	$ 205,681	$ 480,517		72%
1705180004	1	Bluewater Power Distribution Corporation	$ 15,838,687	$ 6,991,861	$ 5,901,532	$ 16,959,103	$ 4,695,852	$ -	$ 346,312	$ 761,561		107%
1512180039	1	Kingston Hydro Corporation	$ 8,674,286	$ 3,959,299	$ 1,205,448	$ 7,601,660	$ 301,800	$ -	$ 165,476	$ 392,024		88%
1711020026	1	Guelph Hydro Electric Systems Inc.	$ 24,920,625	$ 11,606,262	$ 8,568,926	$ 26,099,768	$ 7,950,400	$ -	$ 480,246	$ 1,380,951		105%
1712040024	6	Newmarket-Tay Power Distribution Ltd.	$ 9,649,555	$ 4,166,410	$ 856,046	$ 7,442,599	$ -	$ -	$ 336,468	$ 639,270		77%
1708150032	3	Hydro Hawkesbury Inc.	$ 2,139,160	$ 1,073,334	$ -	$ 1,582,701	$ -	$ -	$ 82,588	$ 154,702		74%
1705040010	7	Wasaga Distribution Inc.	$ 1,814,647	$ 828,719	$ -	$ 1,177,181	$ -	$ -	$ 98,733	$ 214,256		65%
1705120069	2	Whitby Hydro Electric Corporation	$ 15,860,460	$ 6,501,246	$ 2,561,990	$ 12,233,801	$ 2,269,200	$ -	$ 632,774	$ 1,115,287		77%
1705040010	7	Centre Wellington Hydro Ltd.	$ 2,252,724	$ 1,053,854	$ 281,914	$ 1,990,468	$ 29,200	$ -	$ 59,553	$ 110,408		88%
1705040010	7	Rideau St. Lawrence Distribution Inc.	$ 1,306,239	$ 761,989	$ 802,982	$ 2,325,104	$ 94,324	$ -	$ 37,728	$ 71,461		178%
1705040010	7	Lakeland Power Distribution Ltd.	$ 4,142,391	$ 1,846,044	$ 285,495	$ 3,156,080	$ -	$ -	$ 128,779	$ 271,446		76%
1705040010	7	Orangeville Hydro Limited	$ 3,705,603	$ 1,614,663	$ 175,810	$ 2,601,230	$ -	$ -	$ 112,829	$ 322,126		70%
1708150032	3	Hydro 2000 Inc.	$ 394,750	$ 175,513	$ -	$ 251,500	$ -	$ -	$ 22,193	$ 41,741		64%
1711020002	5	Fort Frances Power Corporation	$ 1,109,758	$ 477,358	$ 17,411	$ 711,112	$ -	$ -	$ 50,664	$ 109,759		64%
1708080014	1	E.L.K. Energy Inc.	$ 4,273,057	$ 1,840,694	$ 22,786	$ 2,747,850	$ -	$ -	$ 138,204	$ 266,821		64%
1711020073	1	Wellington North Power Inc.	$ 1,493,412	$ 607,012	$ 99,919	$ 1,059,606	$ -	$ -	$ 32,076	$ 62,581		71%
1705010074	1	West Coast Huron Energy Inc.	$ 2,012,404	$ 716,651	$ -	$ 1,074,169	$ -	$ -	$ 32,946	$ 63,595		53%
1711020002	5	Kenora Hydro Electric Corporation Ltd.	$ 1,407,448	$ 494,632	$ 15,147	$ 734,701	$ -	$ -	$ 50,464	$ 108,770		52%
1711020002	5	Sioux Lookout Hydro Inc.	$ 1,016,095	$ 264,432	$ 59,759	$ 450,773	$ -	$ -	$ 43,663	$ 103,563		44%
		IESO Centrally Delivered	$ 620,000,000	$ 199,208,837		$ 306,475,134			$ -	$ -		
		IESO IAP	$ 260,000,000	$ 69,270,068	$ 80,651,338.790	$ 230,648,318			$ -	$ -		

# of LDCs in CDM Plan	LDC Current Plan ID	Province Wide	Allocated Target	Program to Date kWh Savings as at 2020	Final Verified Savings 2015-2017	Verified P4P Savings	% Joint Plan MTI (2015-2017)	MTI Payment Amount 2015-2017	Mid-Term Threshold (Lesser of AP / CDM / Allocated)	ATI Threshold (Lesser of CDM / Allocated)	Pipeline (PSUP, Retrofit)	Forecasted Savings (Savings + Pipeline - PSUI and Coupons/Instant Discount projected forward)	PSUI Anomalie Savings Removed from Forecast	Instant Discount Anomalie Removed from Forecast	Coupons Program Anomalie Removed from Forecast	Notes
3	1706020011	Hearst Power Distribution Company	3,178,861	6,051,813	5,537,474	-	195%	$ 83,062	1,562,487	3,178,861	179,354	8,537,997	-	259,757	602,438	
3	1711060081	Alectra Utilities Corporation	1,604,544,161	1,299,180,049	998,176,314	106,155,457	169%	$ 13,380,313	526,249,895	1,052,499,790	435,279,404	2,260,823,022	270,264,000	100,626,505	175,647,631	
6	1712040024	North Bay Hydro Distribution Limite	20,258,133	30,623,943	26,150,090	-	178%	$ 392,251	10,129,067	20,258,133	15,682,728	57,564,652	14,354,000	2,113,613	4,396,854	
3	1712110016	Entegrus Powerlines Inc.	94,350,837	93,263,973	84,400,515	-	207%	$ 1,266,008	44,412,643	94,350,837	65,734,585	205,811,520	35,731,000	4,986,327	9,071,699	
2	1709290080	Energy+ Inc.	100,957,518	145,465,299	127,318,151	-	234%	$ 1,670,430	50,478,759	100,957,518	96,206,982	301,717,417	85,546,000	5,708,525	9,721,676	
5	1711020002	Thunder Bay Hydro Electricity Distrit	48,417,109	61,109,407	51,751,891	-	195%	$ 776,278	24,208,555	48,417,109	58,601,326	141,994,344	56,920,000	4,158,865	8,250,327	
2	1712070009	Canadian Niagara Power Inc.	28,478,292	28,634,051	23,987,285	-	191%	$ 359,809	12,097,356	24,194,711	5,781,820	45,327,914	4,278,000	1,766,903	3,457,454	
1	1711020026	Guelph Hydro Electric Systems Inc.	99,035,079	124,608,267	102,233,072	-	206%	$ 990,351	49,517,540	99,035,079	59,560,708	236,937,856	47,229,000	4,341,470	8,345,340	
7	1705040010	Wasaga Distribution Inc.	6,317,581	6,511,891	5,815,807	-	173%	$ 87,237	2,342,756	6,317,581	330,141	9,008,993	-	892,553	1,488,620	
1	1708020048	Niagara-on-the-Lake Hydro Inc.	11,676,214	12,081,995	10,496,663	-	180%	$ 104,967	5,838,107	11,676,214	244,990	16,910,074	-	663,747	1,129,104	
7	1705040010	Midland Power Utility Corporation	10,827,205	13,479,729	12,009,438	-	173%	$ 180,142	5,413,603	10,827,205	2,015,895	20,317,874	-	516,223	3,731,932	
7	1705040010	Ottawa River Power Corporation	8,719,912	8,434,233	7,151,451	-	173%	$ 107,272	4,359,956	8,719,912	586,631	12,240,041	-	623,502	1,139,435	
6	1712040024	Greater Sudbury Hydro Inc.	34,743,552	39,429,202	31,334,897	-	178%	$ 470,023	17,371,776	34,743,552	5,151,308	58,572,201	1,985,000	4,067,938	8,201,878	
6	1712040024	PUC Distribution Inc.	26,412,256	27,672,653	24,421,633	-	178%	$ 366,324	13,206,128	26,412,256	3,394,043	41,154,266	-	3,330,626	6,229,501	
3	1706020011	Grimsby Power Incorporated	10,854,157	9,240,350	8,056,977	-	195%	$ 120,855	5,226,266	10,854,157	455,993	12,948,315	-	922,855	1,704,818	
3	1708150032	Cooperative Hydro Embrun Inc.	1,786,768	1,653,747	1,380,958	-	141%	$ 20,714	457,640	1,786,768	87,989	2,234,150	-	286,691	516,708	
2	1705240034	Hydro One Networks Inc.	1,220,698,316	1,195,254,673	986,665,291	-	184%	$ 14,799,979	533,456,563	1,220,698,316	428,642,143	2,049,229,705	333,113,000	138,865,554	243,706,320	
7	1705040010	Lakeland Power Distribution Ltd.	15,775,730	13,790,096	11,748,279	-	173%	$ 176,224	7,077,387	15,770,434	799,075	19,745,729	-	1,164,173	1,947,674	
2	1705240034	Festival Hydro Inc.	34,650,399	41,416,560	28,869,577	-	184%	$ 433,044	17,325,200	34,650,399	13,881,238	72,865,664	8,289,000	1,652,881	4,175,841	
3	1706020011	Chapleau Public Utilities Corporatior	1,045,702	825,708	698,929	-	195%	$ 10,484	522,851	1,045,702	311,314	1,493,703	-	143,356	256,216	
2	1708170068	Oakville Hydro Electricity Distributio	92,390,326	89,545,453	70,096,789	-	138%	$ 1,051,452	46,195,163	92,390,326	18,840,435	115,000,000	7,863,000	7,683,176	14,602,930	Received feedback from LDC, using their forecast
7	1705040010	Orangeville Hydro Limited	14,145,516	11,832,054	10,383,276	-	173%	$ 155,749	6,528,337	14,145,516	1,883,745	18,227,993	-	1,019,985	2,653,856	
7	1705040010	Rideau St. Lawrence Distribution Inc	5,015,003	4,966,658	2,945,565	-	173%	$ 44,183	2,507,502	5,015,003	658,051	7,491,249	472,000	341,069	584,987	
5	1711020002	Kenora Hydro Electric Corporation Ll	5,266,020	4,144,559	3,294,191	-	195%	$ 49,413	2,344,142	5,266,020	224,597	5,815,693	-	456,198	809,729	
2	1603220043	London Hydro Inc.	196,661,992	171,289,029	123,756,235	-	130%	$ 1,856,344	98,330,996	196,661,992	55,696,902	298,234,625	27,480,000	13,289,794	25,121,476	
3	1712110016	Essex Powerlines Corporation	31,430,786	37,630,917	33,659,790	-	207%	$ 504,897	12,524,872	31,430,786	37,068,749	88,342,075	35,522,000	3,084,344	5,732,344	
1	1701180056	Oshawa PUC Networks Inc.	73,014,561	60,434,728	52,308,629	-	143%	$ 523,086	36,505,000	73,010,000	24,079,528	104,593,796	19,403,000	7,555,093	15,578,115	
2	1801300040	Kitchener-Wilmot Hydro Inc.	105,710,954	105,290,671	88,155,794	-	166%	$ 1,322,337	52,855,477	105,710,954	17,672,553	164,254,999	8,588,000	7,672,690	13,314,690	
6	1712040024	Newmarket-Tay Power Distribution I	36,237,584	27,435,802	23,320,803	-	178%	$ 349,812	18,118,792	36,237,584	3,867,993	42,128,838	-	3,041,697	4,704,986	
3	1711020028	Milton Hydro Distribution Inc.	45,364,386	44,164,941	35,162,569	-	133%	$ 527,439	22,680,000	45,360,000	35,512,561	92,354,804	33,005,000	3,348,069	5,360,851	Received feedback from LDC, using their forecast
5	1711020002	Atikokan Hydro Inc.	1,140,651	809,426	700,497	-	195%	$ 10,507	520,294	1,140,000	-	1,052,606	-	116,518	206,991	
2	1709290080	Westario Power Inc.	23,011,493	17,952,046	14,411,689	-	234%	$ 189,083	10,132,211	23,010,018	1,580,333	26,136,611	-	1,859,370	3,304,383	
1	1605240006	Brantford Power Inc.	64,324,432	45,101,083	36,439,249	-	129%	$ 364,392	28,311,576	64,324,432	46,601,652	109,613,658	41,646,000	3,417,564	6,211,125	
7	1705040010	Centre Wellington Hydro Ltd.	8,726,099	7,473,683	6,159,267	-	173%	$ 92,389	4,207,684	8,726,099	1,207,046	11,755,592	260,000	538,366	898,438	
2	1711020035	Hydro Ottawa Limited	394,539,159	337,010,595	276,086,993	-	139%	$ 4,141,305	197,269,579	394,539,159	156,046,843	650,359,572	52,707,000	33,614,718	54,911,490	
2	1708170068	Toronto Hydro-Electric System Limit	1,556,050,000	1,211,401,701	981,950,524	-	138%	$ 14,729,258	718,313,850	1,436,627,700	553,386,998	1,980,632,090	437,072,600	79,237,324	169,337,763	Received feedback from LDC, using their forecast
3	1711020028	Halton Hills Hydro Inc.	30,944,177	23,820,727	19,583,145	-	133%	$ 293,747	15,470,000	30,940,000	7,264,991	52,312,849	5,796,000	3,001,080	4,413,571	Received feedback from LDC, using their forecast
6	1712040024	Espanola Regional Hydro Distributio	2,406,805	2,374,890	1,935,720	-	178%	$ 29,036	1,203,402	2,406,805	180,358	3,345,974	-	324,064	601,948	
2	1801300040	InnPower Corporation	13,008,553	10,909,203	9,566,282	-	166%	$ 143,494	5,948,348	13,008,553	419,294	14,734,930	-	1,683,759	2,884,450	
6	1712040024	Northern Ontario Wires Inc.	4,307,945	5,257,308	3,575,623	-	178%	$ 53,634	2,044,672	4,307,945	1,602,296	9,018,149	762,000	437,656	810,903	
2	1712070009	Algoma Power Inc.	7,510,012	5,568,278	4,737,380	-	191%	$ 71,061	2,930,015	7,510,012	2,497,603	10,584,705	-	926,380	1,854,502	
1	1711020047	Niagara Peninsula Energy Inc.	74,442,710	53,499,595	43,752,981	-	118%	$ 437,530	37,220,000	74,439,999	28,980,123	103,891,051	23,077,000	4,151,594	6,981,442	
1	1602260059	Peterborough Distribution Incorpora	37,878,298	34,272,014	23,510,679	-	124%	$ 235,107	18,939,149	37,878,298	4,852,228	53,265,782	-	2,344,659	4,541,990	
1	1705010074	West Coast Huron Energy Inc.	8,079,136	4,729,889	3,827,081	-	163%	$ 38,271	2,344,965	8,079,136	443,974	7,085,813	-	297,835	500,258	
1	1601220071	Waterloo North Hydro Inc.	82,378,226	66,169,972	53,675,303	-	130%	$ 536,753	41,189,113	82,378,226	21,842,591	114,921,639	12,875,000	4,880,322	9,290,497	
3	1711060081	Erie Thames Powerlines Corporation	27,631,824	24,147,220	20,212,671	-	169%	$ 303,190	12,409,805	27,631,824	41,924,905	75,483,538	40,229,000	1,626,885	2,821,341	
3	1711060081	COLLUS PowerStream Corp.	16,863,906	24,849,379	11,630,702	-	169%	$ 174,461	6,754,092	16,863,906	8,415,616	42,562,826	7,366,000	1,295,700	3,186,745	
3	1708150032	Hydro Hawkesbury Inc.	7,921,203	6,131,593	4,769,690	-	141%	$ 71,545	3,959,999	7,919,999	331,661	8,538,416	-	746,601	1,347,628	
1	1705040041	Lakefront Utilities Inc.	12,172,378	10,793,395	7,418,022	-	122%	$ 74,180	6,086,189	12,172,378	5,254,769	20,889,109	3,173,000	574,240	1,060,170	
2	1705120069	Whitby Hydro Electric Corporation	58,443,944	41,872,274	32,639,762	-	115%	$ 489,596	27,625,636	58,439,999	16,293,781	72,562,406	12,315,000	5,720,334	10,306,586	
1	1704200017	EnWin Utilities Ltd.	151,303,695	96,635,879	80,972,099	-	110%	$ 809,721	73,873,743	151,303,695	133,640,886	269,882,948	118,920,000	6,360,046	12,645,370	
5	1711020002	Sioux Lookout Hydro Inc.	3,700,392	1,998,183	1,765,793	-	195%	$ 26,487	1,468,188	3,700,000	54,237	2,592,618	-	394,714	700,357	
3	1711020028	Burlington Hydro Inc.	99,038,952	80,547,824	61,955,226	-	133%	$ 929,328	49,519,476	99,038,952	12,020,934	138,257,599	4,825,000	6,815,598	15,556,117	Received feedback from LDC, using their forecast
1	1705030055	Orillia Power Distribution Corporatic	16,577,918	9,190,547	7,402,286	-	95%	$ -	7,761,467	16,146,158	8,858,131	21,688,404	7,202,000	1,129,838	1,892,413	
3	1708150032	Hydro 2000 Inc.	1,364,270	862,861	712,692	-	141%	$ 10,690	465,547	1,360,001	42,852	1,121,068	-	200,628	362,300	
1	1708080014	E.L.K. Energy Inc.	16,198,167	8,131,990	6,656,576	-	103%	$ 66,566	6,492,793	16,198,167	146,844	10,780,037	-	1,249,379	2,077,391	
2	1705120069	Veridian Connections Inc.	142,969,367	110,442,719	81,430,284	-	115%	$ 1,221,454	71,484,683	142,969,367	29,568,381	183,276,328	15,628,000	12,152,279	18,074,205	
5	1711020002	Fort Frances Power Corporation	3,999,772	2,649,365	1,967,905	-	195%	$ 29,519	1,999,886	3,999,772	32,780	3,432,072	-	458,004	814,303	
1	1512180039	Kingston Hydro Corporation	34,495,438	28,928,974	19,277,143	-	112%	$ 192,771	17,247,719	34,495,438	5,667,597	47,023,949	1,509,000	1,495,915	2,754,624	
2	1603220043	Tillsonburg Hydro Inc.	11,307,140	8,302,288	6,972,788	-	130%	$ 104,592	2,455,500	4,911,000	6,181,706	18,721,748	3,017,000	594,746	1,114,808	
1	1705180004	Bluewater Power Distribution Corpo	62,367,338	34,632,162	26,332,502	-	84%	$ -	31,183,669	62,367,338	27,990,735	76,115,678	23,842,790	3,130,686	5,693,451	
1	1511110072	Welland Hydro-Electric System Corp	25,496,792	13,875,760	10,340,469	-	101%	$ 103,405	10,212,684	25,496,792	2,791,461	25,428,828	2,223,000	1,579,080	2,988,226	Received feedback from LDC, using their forecast
1	1711020073	Wellington North Power Inc.	5,888,640	2,911,074	2,206,407	-	111%	$ 22,064	1,986,060	5,888,640	149,205	4,109,040	-	289,969	483,788	
2	1711020035	Renfrew Hydro Inc.	4,167,037	3,536,785	1,997,237	-	139%	$ 29,959	2,083,519	4,167,037	722,859	5,813,400	-	242,896	461,528	
3	1608190003	Fort Albany Power Corporation	342,250	297,828	242,938	-	409%	$ 3,644	49,408	342,250	-	420,463	-	-	-	
3	1608190003	Kashechewan Power Corporation	522,597	318,351	278,600	-	409%	$ 4,179	74,194	438,286	-	449,437	-	-	-	
3	1608190003	Attawapiskat Power Corporation	514,371	349,077	271,601	-	409%	$ 4,074	70,271	514,371	-	492,814	-	-	-	
		IESO Centrally Delivered	400,000,000	12,529,974								17,689,375		-	-	
		IESO IAP	1,300,000,000	415,961,111							484,304,715	1,270,963,519		-	-	

Appendix 4-5

Niagara Peninsula Energy 2018 Income Tax Return

Ontario

Ministry of Finance
33 King St W
PO Box 622
Oshawa ON L1H 8H6

Issue Date 02-Mar-2020

HPL - tL060

NIAGARA PENINSULA ENERGY INC.
ATTENTION: C/O SUZANNE WILSON
7447 PIN OAK DR
NIAGARA FALLS ON L2E 6S9

Business No. 871969127TW0001
Reference No. L1352093376A

Audit Notice of Re-Assessment - Hydro Payment in Lieu

Electricity Act, 1998, Corporations Tax Act

An audit re-assessment has been processed to your account as indicated below:

Audit Period: 31-Dec-2014

	Previous	Revised
Total Federal Tax	$317,017.00	$317,017.00
Total Ontario Tax	$251,023.00	$251,023.00
Total Credits	($103,532.00)	($103,532.00)
Loss Carry-back	$0.00	($250,151.00)
Total Tax Payable	$464,508.00	$464,508.00
Interest		$146,262.55
Current Penalty		$0.00
Credits/Payments		($610,770.55)
Total Assessment		**$0.00**

As of 02-Mar-2020, including the amount assessed above, you have an overall credit balance on your account of $ (688,746.59).

If you have any questions concerning this Notice of Re-Assessment, please call the number listed below. After discussion with a ministry representative, if you do not agree with the re-assessment you have the right to serve a Notice of Objection on the minister within 180 days of the mailing date of this form. Any amounts that are outstanding as a result of the re-assessment are due and payable even if you have filed, or intend to file, a Notice of Objection. If your objection is successful, you will be refunded any overpayment of taxes with interest from the dates the payments were made.

If you have any questions or require additional information, please visit our website or call the Ministry of Finance at the number listed below.

Ontario

Ministry of Finance
33 King St W
PO Box 622
Oshawa ON L1H 8H6

Issue Date 02-Mar-2020

HPL - tL060

NIAGARA PENINSULA ENERGY INC.
ATTENTION: C/O SUZANNE WILSON
7447 PIN OAK DR
NIAGARA FALLS ON L2E 6S9

Business No. 871969127TW0001
Reference No. L0552292032A

Audit Notice of Re-Assessment - Hydro Payment in Lieu

Electricity Act, 1998, Corporations Tax Act

An audit re-assessment has been processed to your account as indicated below:

Audit Period: 31-Dec-2015

	Previous	Revised
Total Federal Tax	$548,465.00	$548,465.00
Total Ontario Tax	$360,166.00	$435,669.00
Total Credits	($77,788.00)	($77,788.00)
Loss Carry-back	($196,476.00)	($720,044.00)
Total Tax Payable	$830,843.00	$906,346.00
Interest		$38,133.14
Current Penalty		$0.00
Credits/Payments		($944,479.14)
Total Assessment		**$0.00**

As of 02-Mar-2020, including the amount assessed above, you have an overall credit balance on your account of $ (688,746.59).

If you have any questions concerning this Notice of Re-Assessment, please call the number listed below. After discussion with a ministry representative, if you do not agree with the re-assessment you have the right to serve a Notice of Objection on the minister within 180 days of the mailing date of this form. Any amounts that are outstanding as a result of the re-assessment are due and payable even if you have filed, or intend to file, a Notice of Objection. If your objection is successful, you will be refunded any overpayment of taxes with interest from the dates the payments were made.

If you have any questions or require additional information, please visit our website or call the Ministry of Finance at the number listed below.

Ontario

Ministry of Finance
33 King St W
PO Box 622
Oshawa ON L1H 8H6

HPL - tL059

000002

NIAGARA PENINSULA ENERGY INC.
ATTENTION: C/O SUZANNE WILSON
7447 PIN OAK DR
NIAGARA FALLS ON L2E 6S9

Issue Date	02-Mar-2020
Business No.	871969127TW0001
Reference No.	L1672957632

Notice of Assessment - Hydro Payment in Lieu

Electricity Act, 1998, Corporations Tax Act

Your account has been assessed resulting in a balance as indicated below.

Period Ending: 31-Dec-2016	**Return As Filed**
Total Federal Tax	$0.00
Total Ontario Tax	$99,760.00
Total Credits	($66,678.00)
Loss Carry-back	$0.00
Total Tax Payable	$33,082.00
Interest	$42.31
Current Penalty	$0.00
Credits/Payments	($33,124.31)
Total Assessment	**$0.00**

As of 02-Mar-2020, including the amount assessed above, you have an overall credit balance on your account of ($688,746.59).

If you have any questions concerning this Notice of Assessment, please call the number listed below. After discussion with a ministry representative, if you still do not agree with this assessment you have the right to file a Notice of Objection with the Objections and Appeals Branch within 180 days of the issue date of this form. Any taxes, interest and penalties that are outstanding as a result of the assessment are due and payable even if you have filed, or intend to file, a Notice of Objection.

If you have any questions or require additional information, please visit our website or call the Ministry of Finance at the number listed below.

MM03 0183C (2014-02)

Ministry use only

Ontario

Ministry of Finance
33 King St W
PO Box 622
Oshawa ON L1H 8H6

HPL - tL059

NIAGARA PENINSULA ENERGY INC.
ATTENTION: C/O SUZANNE WILSON
7447 PIN OAK DR
NIAGARA FALLS ON L2E 6S9

Issue Date 02-Mar-2020

Business No. 871969127TW0001
Reference No. L0330780352

Notice of Assessment - Hydro Payment in Lieu

Electricity Act, 1998, Corporations Tax Act

Your account has been assessed resulting in a balance as indicated below.

Period Ending: 31-Dec-2017	**Return As Filed**
Total Federal Tax	$0.00
Total Ontario Tax	$72,048.00
Total Credits	($57,210.00)
Loss Carry-back	$0.00
Total Tax Payable	$14,838.00
Interest	$0.20
Current Penalty	$0.00
Credits/Payments	($14,838.20)
Total Assessment	**$0.00**

As of 02-Mar-2020, including the amount assessed above, you have an overall credit balance on your account of ($688,746.59).

If you have any questions concerning this Notice of Assessment, please call the number listed below. After discussion with a ministry representative, if you still do not agree with this assessment you have the right to file a Notice of Objection with the Objections and Appeals Branch within 180 days of the issue date of this form. Any taxes, interest and penalties that are outstanding as a result of the assessment are due and payable even if you have filed, or intend to file, a Notice of Objection.

If you have any questions or require additional information, please visit our website or call the Ministry of Finance at the number listed below.

MM03 0183C (2014-02)

Ministry use only



KPMG LLP
Commerce Place
21 King Street West Suite 700
Hamilton, ON L8P 4W7
Canada
Tel 905-523-8200
Fax 905-523-2222
www.kpmg.ca

PRIVATE AND CONFIDENTIAL

Suzanne Wilson
Niagara Peninsula Energy Inc.
7447 Pin Oak Drive
Niagara Falls ON L2E 6S9

June 17, 2019

Dear Ms. Wilson:

Corporate Income Tax Returns

We have enclosed the following income tax returns of Niagara Peninsula Energy Inc. (the "Company") for the year ended **December 31, 2018**:

- ☑ T2 – *Corporation Income Tax Return* – EXEMPT
- ☑ T183 *Information Return For Corporations Filing Electronically* (Federal – to be e-filed with CRA) - Exempt
- ☑ T2 – *Corporation Income Tax Return* (to be filed with Ministry of Finance) – PILS
- ☑ Instalment Schedule
- ☑ One copy of each return for your files

We have prepared these returns based on our understanding of the information provided to us by the Company and we recommend that you review the returns to ensure that all of the relevant facts are properly disclosed. When you are satisfied that the returns are in order, one copy of each return should be retained for your records (the copy stamped "Client Copy") and the remaining copies should be completed by an authorized signing officer of the Company and filed as described below.

DUE DATE OF RETURNS AND PAYMENTS

All returns must be filed with the respective taxing authorities by the due date if late filing penalties are to be avoided. We suggest that the returns be sent by registered mail and that the mailing receipt be kept on file in order to have evidence of the date of filing.

KPMG LLP is a Canadian limited liability partnership and a member firm of the KPMG network of independent member firms affiliated with KPMG International Cooperative ("KPMG International"), a Swiss entity. KPMG Canada provides services to KPMG LLP.

Any balances owing must be remitted by the due date or as soon as possible if interest charges are to be minimized.

T2 – *CORPORATION INCOME TAX RETURN* (FEDERAL) CRA COPY - EXEMPT

Signature

✍ The Form T183CORP - *Information Return for Corporations Filing Electronically* should be completed and signed.

Payment

No amount is payable for the **December 31, 2018** taxation year.

Mailing

✉ One copy of the signed Form T183CORP should be returned to us in the self-addressed envelope no later than **June 30, 2019** in order to have the Company's corporate income tax return filed on or before the due date for filing. Alternatively, you can fax it to **(905) 523-2222.**

T2 – *CORPORATION INCOME TAX RETURN* - MINISTRY OF FINANCE

Signature

✍ Form T2 – *Corporate Income Tax Return*, the certification section at the bottom of page 9 should be completed and signed.

Refund

A payment of $**51,053** is required for the **December 31, 2018** taxation year.

Mailing

✉ One copy of the *T2 Corporate Income Tax Return* must be received by The Ministry of Finance, HYDRO PIL DIVISION, P.O. Box 620, 33 King Street West, Oshawa, Ontario, L1H 8E9 no later than **June 30, 2019**. The Company's account number should be recorded on each of the paper documents submitted.

NOTICES OF ASSESSMENT

If your Company receives a Notice of Assessment that does not agree with the returns prepared by us, please contact us so that we can determine whether any action should be taken. The Company has only 90 days (180 days in the case of Ontario) from the date of mailing of the Assessment in which to object. Failure to respond within the prescribed time limit will cause the Company to lose its right to object to the Assessment.

Niagara Peninsula Energy Inc.
Corporate Income Tax Returns
June 17, 2019

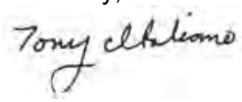
INSTALMENTS

We have prepared and enclose an estimate of PILS tax instalments as applicable for the Company for the **2019** taxation year. The amounts were computed with reference to the Company's taxable income, taxable capital and taxes payable for prior years. If during the year it is evident that the taxable income or taxable capital for the current year will be substantially less than for the previous taxation year, your instalments may be recalculated. Please call your KPMG advisor in order that we may determine what course of action should be taken.

In order to avoid interest charges, the Ministry of Finance must receive the instalment payments no later than the date indicated on the attached schedule.

If you have any questions concerning these returns, or if we may be of any further assistance, please do not hesitate to contact us.

Yours truly,



Tony Italiano
Partner
905-523-2227

Enclosures

Canada Revenue Agency | Agence du revenu du Canada

Information Return for Corporations Filing Electronically

- You have to complete this return for every initial and amended T2 Corporation Income Tax Return electronically filed to the Canada Revenue Agency (CRA) on your behalf.
- By completing Part 2 and signing Part 3, you acknowledge that, under the *Income Tax Act*, you have to keep all records used to prepare your corporation income tax return, and provide this information to us on request.
- Part 4 must be completed by either you or the electronic transmitter of your corporation income tax return.
- Give the signed original of this return to the transmitter and keep a copy in your own records for six years.
- **Do not submit** this form to the CRA unless we ask for it.
- We are responsible for ensuring the confidentiality of your electronically filed tax information only after we have accepted it.

Part 1 – Identification

Corporation's name	Business number
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002

Tax year ▶	From Y M D	To Y M D	Is this an amended return? . . . . .
	2018-01-01	2018-12-31	☐ Yes ☒ No

Part 2 – Declaration

Enter the following amounts, if applicable, from your corporation income tax return for the tax year noted above:

Net income (or loss) for income tax purposes from Schedule 1, financial statements, or GIFI (line 300)	-2,610,148
Part I tax payable (line 700)	
Part II surtax payable (line 708)	
Part III.1 tax payable (line 710)	
Part IV tax payable (line 712)	
Part IV.1 tax payable (line 716)	
Part VI tax payable (line 720)	
Part VI.1 tax payable (line 724)	
Part XIV tax payable (line 728)	
Net provincial and territorial tax payable (line 760)	

Part 3 – Certification and authorization

@CRA **Sign up for online mail!** Get your CRA mail electronically delivered in My Business Account at **cra.gc.ca/mybusinessaccount**

I understand that by providing an email address, I am **registering** the corporation for the 'Manage online mail' service. I understand and agree that all notices and other correspondence eligible for electronic delivery will no longer be printed and mailed. The CRA will notify the corporation at this email address when they are available in My Business Account and requiring immediate attention. They will be presumed to have been received on the date that the email is sent.

Email address for online mail (optional): _____

I, WILSON (Last name) SUZANNE (First name) VICE PRESIDENT FINANCE (Position, office, or rank),

am an authorized signing officer of the corporation. I certify that I have examined the corporation T2 income tax return, including accompanying schedules and statements, and that the information given on the T2 return and this T183 Corp information return is, to the best of my knowledge, correct and complete. I also certify that the method of calculating income for this tax year is consistent with that of the previous tax year except as specifically disclosed in a statement attached to this return.

I authorize the transmitter identified in Part 4 to electronically file the corporation income tax return identified in Part 1. The transmitter can also modify the information originally filed in response to any errors Canada Revenue Agency identifies. This authorization expires when the Minister of National Revenue accepts the electronic return as filed.

2019-06-18		(905) 356-2681
Date (yyyy/mm/dd)	Signature of an authorized signing officer of the corporation	Telephone number

Part 4 – Transmitter identification

The following transmitter has electronically filed the tax return of the corporation identified in Part 1.

KPMG LLP	A6698
Name of person or firm	Electronic filer number

Privacy statement

Personal information is collected under the *Income Tax Act* to administer tax, benefits, and related programs. It may also be used for any purpose related to the administration or enforcement of the Act such as audit, compliance and the payment of debts owed to the Crown. It may be shared or verified with other federal, provincial/territorial government institutions to the extent authorized by law. Failure to provide this information may result in interest payable, penalties or other actions. Under the *Privacy Act*, individuals have the right to access their personal information and request correction if there are errors or omissions. Refer to Info Source cra.gc.ca/gncy/tp/nfsrc/nfsrc-eng.html, personal information bank CRA PPU 047.

200

Canada Revenue Agency / Agence du revenu du Canada

T2 Corporation Income Tax Return

EXEMPT FROM TAX

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporation return.

All legislative references on this return are to the federal Income Tax Act and Income Tax Regulations. This return may contain changes that had not yet become law at the time of publication.

Send one completed copy of this return, including schedules and the General Index of Financial Information (GIFI), to your tax centre. You have to file the return within six months after the end of the corporation's tax year.

For more information see **canada.ca/taxes** or Guide T4012, T2 Corporation – Income Tax Guide.

055 **Do not use this area**

Identification

Business number (BN) **001** 87196 9127 RC0002

Corporation's name

002 NIAGARA PENINSULA ENERGY INC.

Address of head office

Has this address changed since the last time we were notified? . . . . . **010** Yes ☐ No ☒

If **yes**, complete lines 011 to 018.

011 7447 PIN OAK DRIVE

012

City	Province, territory, or state
015 NIAGARA FALLS	**016** ON
Country (other than Canada)	**Postal or ZIP code**
017	**018** L2E 6S9

Mailing address (if different from head office address)

Has this address changed since the last time we were notified? . . . . . **020** Yes ☐ No ☒

If **yes**, complete lines 021 to 028.

021 c/o

022

023

City	Province, territory, or state
025	**026**
Country (other than Canada)	**Postal or ZIP code**
027	**028**

Location of books and records (if different from head office address)

Has this address changed since the last time we were notified? . . . . . **030** Yes ☐ No ☒

If **yes**, complete lines 031 to 038.

031

032

City	Province, territory, or state
035	**036**
Country (other than Canada)	**Postal or ZIP code**
037	**038**

040 **Type of corporation at the end of the tax year** (tick one)

- ☒ 1 Canadian-controlled private corporation (CCPC)
- ☐ 2 Other private corporation
- ☐ 3 Public corporation
- ☐ 4 Corporation controlled by a public corporation
- ☐ 5 Other corporation (specify)

If the type of corporation changed during the tax year, provide the effective date of the change . . . . . **043** Year Month Day

To which tax year does this return apply?

	Tax year start		Tax year-end	
	Year	Month Day	Year	Month Day
060 / **061**	2018	01-01	2018	12-31

Has there been an acquisition of control resulting in the application of subsection 249(4) since the tax year start on line 060? . . . . . **063** Yes ☐ No ☒

If **yes**, provide the date control was acquired . . . . . **065** Year Month Day

Is the date on line 061 a deemed tax year-end according to subsection 249(3.1)? . . . . . **066** Yes ☐ No ☒

Is the corporation a professional corporation that is a member of a partnership? . . . . . **067** Yes ☐ No ☒

Is this the first year of filing after:

Incorporation? . . . . . **070** Yes ☐ No ☒

Amalgamation? . . . . . **071** Yes ☐ No ☒

If **yes**, complete lines 030 to 038 and attach Schedule 24.

Has there been a wind-up of a subsidiary under section 88 during the current tax year? . . . . . **072** Yes ☐ No ☒

If **yes**, complete and attach Schedule 24.

Is this the final tax year before amalgamation? . . . . . **076** Yes ☐ No ☒

Is this the final return up to dissolution? . . . . . **078** Yes ☐ No ☒

If an election was made under section 261, state the functional currency used **079**

Is the corporation a resident of Canada? **080** Yes ☒ No ☐

If **no**, give the country of residence on line 081 and complete and attach Schedule 97.

081

Is the non-resident corporation claiming an exemption under an income tax treaty? . . . . . **082** Yes ☐ No ☒

If **yes**, complete and attach Schedule 91.

If the corporation is exempt from tax under section 149, tick one of the following boxes:

085

- ☐ 1 Exempt under paragraph 149(1)(e) or (l)
- ☐ 2 Exempt under paragraph 149(1)(j)
- ☐ 3 Exempt under paragraph 149(1)(t) (for tax years starting before 2019)
- ☒ 4 Exempt under other paragraphs of section 149

Do not use this area

095 **096** **898**

Attachments

Financial statement information: Use GIFI schedules 100, 125, and 141.

Schedules – Answer the following questions. For each **yes** response, **attach** the schedule to the T2 return, unless otherwise instructed.

		Yes	Schedule
Is the corporation related to any other corporations?	150	X	9
Is the corporation an associated CCPC?	160	X	23
Is the corporation an associated CCPC that is claiming the expenditure limit?	161		49
Does the corporation have any non-resident shareholders who own voting shares?	151		19
Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	162		11
If you answered **yes** to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163		44
Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164		14
Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165		15
Is the corporation claiming a loss or deduction from a tax shelter?	166		T5004
Is the corporation a member of a partnership for which a partnership account number has been assigned?	167		T5013
Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust (without reference to section 94)?	168		22
Did the corporation own any shares in one or more foreign affiliates in the tax year?	169		25
Has the corporation made any payments to non-residents of Canada under subsections 202(1) and/or 105(1) of the Income Tax Regulations?	170		29
Did the corporation have a total amount over CAN$1 million of reportable transactions with non-arm's length non-residents?	171		T106
For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	173	X	50
Has the corporation made payments to, or received amounts from, a retirement compensation plan arrangement during the year?	172		
Does the corporation earn income from one or more Internet web pages or websites?	180		88
Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	201	X	1
Has the corporation made any charitable donations; gifts of cultural or ecological property; or gifts of medicine?	202	X	2
Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203	X	3
Is the corporation claiming any type of losses?	204	X	4
Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction?	205		5
Has the corporation realized any capital gains or incurred any capital losses during the tax year?	206		6
i) Is the corporation a CCPC and reporting a) income or loss from property (other than dividends deductible on line 320 of the T2 return), b) income from a partnership, c) income from a foreign business, d) income from a personal services business, e) income referred to in clause 125(1)(a)(i)(C) or 125(1)(a)(i)(B), f) aggregate investment income as defined in subsection 129(4), or g) an amount assigned to it under subsection 125(3.2) or 125(8); or ii) Is the corporation a member of a partnership and assigning its specified partnership business limit to a designated member under subsection 125(8)?	207		7
Does the corporation have any property that is eligible for capital cost allowance?	208	X	8
Does the corporation have any resource-related deductions?	212		12
Is the corporation claiming deductible reserves?	213		13
Is the corporation claiming a patronage dividend deduction?	216		16
Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or a provincial credit union tax reduction?	217		17
Is the corporation an investment corporation or a mutual fund corporation?	218		18
Is the corporation carrying on business in Canada as a non-resident corporation?	220		20
Is the corporation claiming any federal, provincial, or territorial foreign tax credits, or any federal logging tax credits?	221		21
Does the corporation have any Canadian manufacturing and processing profits?	227		27
Is the corporation claiming an investment tax credit?	231		31
Is the corporation claiming any scientific research and experimental development (SR&ED) expenditures?	232		T661
Is the total taxable capital employed in Canada of the corporation and its related corporations over $10,000,000?	233	X	33/34/35
Is the total taxable capital employed in Canada of the corporation and its associated corporations over $10,000,000?	234	X	
Is the corporation subject to gross Part VI tax on capital of financial institutions?	238		38
Is the corporation claiming a Part I tax credit?	242		42
Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	243		43
Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244		45
Is the corporation subject to Part II – Tobacco Manufacturers' surtax?	249		46
For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250		39
Is the corporation claiming a Canadian film or video production tax credit?	253		T1131
Is the corporation claiming a film or video production services tax credit?	254		T1177
Is the corporation subject to Part XIII.1 tax? (Show your calculations on a sheet that you identify as Schedule 92.)	255		92

Attachments (continued)

		Yes	Schedule
Did the corporation have any foreign affiliates in the tax year?	271		T1134
Did the corporation own or hold specified foreign property where the total cost amount of all such property, at any time in the year, was more than CAN$100,000?	259		T1135
Did the corporation transfer or loan property to a non-resident trust?	260		T1141
Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	261		T1142
Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	262		T1145
Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	263		T1146
Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	264		T1174
Did the corporation pay taxable dividends (other than capital gains dividends) in the tax year?	265	X	55
Has the corporation made an election under subsection 89(11) not to be a CCPC?	266		T2002
Has the corporation revoked any previous election made under subsection 89(11)?	267		T2002
Did the corporation (CCPC or deposit insurance corporation (DIC)) pay eligible dividends, or did its general rate income pool (GRIP) change in the tax year?	268		53
Did the corporation (other than a CCPC or DIC) pay eligible dividends, or did its low rate income pool (LRIP) change in the tax year?	269		54

Additional information

Did the corporation use the International Financial Reporting Standards (IFRS) when it prepared its financial statements?	270	Yes	X	No	
Is the corporation inactive?	280	Yes		No	X

What is the corporation's main revenue-generating business activity? 221122 Electric Power Distribution

Specify the principal products mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

284	ELECTRICITY	285	100.000 %
286		287	%
288		289	%

Did the corporation immigrate to Canada during the tax year?	291	Yes		No	X
Did the corporation emigrate from Canada during the tax year?	292	Yes		No	X
Do you want to be considered as a quarterly instalment remitter if you are eligible?	293	Yes		No	

If the corporation was eligible to remit instalments on a quarterly basis for part of the tax year, provide the date the corporation ceased to be eligible 294 — Year Month Day

If the corporation's major business activity is construction, did you have any subcontractors during the tax year?	295	Yes		No	

Taxable income

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFI	300	-2,610,148	A
Deduct:			
Charitable donations from Schedule 2	311		
Cultural gifts from Schedule 2	313		
Ecological gifts from Schedule 2	314		
Gifts of medicine made before March 22, 2017, from Schedule 2	315		
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	320		
Part VI.1 tax deduction*	325		
Non-capital losses of previous tax years from Schedule 4	331		
Net capital losses of previous tax years from Schedule 4	332		
Restricted farm losses of previous tax years from Schedule 4	333		
Farm losses of previous tax years from Schedule 4	334		
Limited partnership losses of previous tax years from Schedule 4	335		
Taxable capital gains or taxable dividends allocated from a central credit union	340		
Prospector's and grubstaker's shares	350		
Subtotal		▶	B
Subtotal (amount A **minus** amount B) (if negative, enter "0")			C
Section 110.5 additions or subparagraph 115(1)(a)(vii) additions	355		D
Taxable income (amount C **plus** amount D)	360		
Income exempt under paragraph 149(1)(t) (for tax years starting before 2019)	370		
Taxable income for a corporation with exempt income under paragraph 149(1)(t) (line 360 **minus** line 370)			Z
Taxable income for the year from a personal services business			Z.1

* This amount is equal to 3.5 times the Part VI.1 tax payable at line 724 on page 9.

Small business deduction

Canadian-controlled private corporations (CCPCs) throughout the tax year

Income eligible for the small business deduction from Schedule 7 . . . . . **400** A

Taxable income from line 360 on page 3, **minus** 100/28 (3.57143) of the amount on line 632* on page 8, **minus** 4 times the amount on line 636** on page 8, and **minus** any amount that, because of federal law, is exempt from Part I tax . . . . . **405** B

Business limit (see notes 1 and 2 below) . . . . . **410** C

Notes:

1. For CCPCs that are not associated, enter $ 500,000 on line 410. However, if the corporation's tax year is less than 51 weeks, prorate this amount by the number of days in the tax year **divided** by 365, and enter the result on line 410.
2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered on line 410.

Business limit reduction

Taxable capital business limit reduction

Amount C _____ x **415** *** 447,838 / 11,250 D = ... E

Passive income business limit reduction

Adjusted aggregate investment income from Schedule 7**** . **417** _____ − 50,000 = . . F

Amount C _____ / 100,000 x Amount F _____ = ... G

Subtotal (the greater of amount E and amount G) **422** H

Reduced business limit for tax years starting before 2019 (amount C **minus** amount E) (if negative, enter "0") . . . . . **425** I

Reduced business limit for tax years starting after 2018 (amount C **minus** amount H) (if negative, enter "0") . . . . . **426** J

Business limit the CCPC assigns under subsection 125(3.2) (from line 515 on page 5) . . . . . K

Reduced business limit after assignment for tax years starting before 2019 (amount I **minus** amount K) . . . . . **427** L

Reduced business limit after assignment for tax years starting after 2018 (amount J **minus** amount K) . . . . . **428** M

Small business deduction

Tax years starting before 2019

Amount A, B, C, or L, whichever is the least _____ x (Number of days in the tax year before January 1, 2018 / Number of days in the tax year) _____ / 365 x 17.5 % = _____ 1

Amount A, B, C, or L, whichever is the least _____ x (Number of days in the tax year after December 31, 2017, and before January 1, 2019 / Number of days in the tax year) 365 / 365 x 18 % = _____ 2

Amount A, B, C, or L, whichever is the least _____ x (Number of days in the tax year after December 31, 2018 / Number of days in the tax year) _____ / 365 x 19 % = _____ 3

Tax years starting after 2018

Amount A, B, C, or M, whichever is the least . . . . _____ . . . . . x 19 % = _____ 4

Small business deduction (total of amounts 1 to 4) . . . . . **430** N

Enter amount N at amount J on page 8.

***** Calculate the amount of foreign non-business income tax credit deductible on line 632 without reference to the refundable tax on the CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

****** Calculate the amount of foreign business income tax credit deductible on line 636 without reference to the corporation tax reductions under section 123.4.

***** Large corporations**

- If the corporation is not associated with any corporations in both the current and previous tax years, the amount to be entered on line 415 is: (total taxable capital employed in Canada for the **prior** year **minus** $10,000,000) x 0.225%.
- If the corporation is not associated with any corporations in the current tax year, but was associated in the previous tax year, the amount to be entered on line 415 is: (total taxable capital employed in Canada for the **current** year **minus** $10,000,000) x 0.225%.
- For corporations associated in the current tax year, see Schedule 23 for the special rules that apply.

******** Enter the total adjusted aggregate investment income of the corporation and all associated corporations. For the first tax year starting after 2018, use the total of lines 744 of Schedule 7. Otherwise, use the total of lines 745 of the preceding tax year.

Small business deduction (continued)

Specified corporate income and assignment under subsection 125(3.2)

	O1 Name of corporation receiving the income and assigned amount	O Business number of the corporation receiving the assigned amount 490	P Income paid under clause 125(1)(a)(i)(B) to the corporation identified in column O [3] 500	Q Business limit assigned to corporation identified in column O [4] 505
1.				

Total 510 _____ Total 515 _____

Notes:

3. This amount is [as defined in subsection 125(7) **specified corporate income** (a)(i)] the total of all amounts each of which is income from an active business of the corporation for the year from the provision of services or property to a private corporation (directly or indirectly, in any manner whatever) if
   (A) at any time in the year, the corporation (or one of its shareholders) or a person who does not deal at arm's length with the corporation (or one of its shareholders) holds a direct or indirect interest in the private corporation, and
   (B) it is not the case that all or substantially all of the corporation's income for the year from an active business is from the provision of services or property to
   (I) persons (other than the private corporation) with which the corporation deals at arm's length, or
   (II) partnerships with which the corporation deals at arm's length, other than a partnership in which a person that does not deal at arm's length with the corporation holds a direct or indirect interest.
4. The amount of the business limit you assign to a CCPC cannot be greater than the amount determined by the formula A – B, where A is the amount of income referred to in column P in respect of that CCPC and B is the portion of the amount described in A that is deductible by you in respect of the amount of income referred to in clauses 125(1)(a)(i)(A) or (B) for the year. The amount on line 515 cannot be greater than the amount on line 425 (426 for tax years starting after 2018).

General tax reduction for Canadian-controlled private corporations

Canadian-controlled private corporations throughout the tax year

Taxable income from page 3 (line 360 or amount Z, whichever applies) . . . . . A

Lesser of amounts 9B and 9H from Part 9 of Schedule 27 . . . . . B

Amount 13K from Part 13 of Schedule 27 C

Personal services business income . . . . . 432 D

Amount from line 400, 405, 410, or 427 (428 instead of 427 for tax years starting after 2018) on page 4, whichever is the least . . . . . E

Aggregate investment income from line 440 on page 6* . . . . . F

Subtotal (**add** amounts B to F) _____ ▶ _____ G

Amount A **minus** amount G (if negative, enter "0") . . . . . H

General tax reduction for Canadian-controlled private corporations – Amount H **multiplied** by 13 % I

Enter amount I on line 638 on page 8.

* Except for a corporation that is, throughout the year, a cooperative corporation (within the meaning assigned by subsection 136(2)) or a credit union.

General tax reduction

Do not complete this area if you are a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, a mutual fund corporation, or any corporation with taxable income that is not subject to the corporation tax rate of 38%.

Taxable income from page 3 (line 360 or amount Z, whichever applies) . . . . . J

Lesser of amounts 9B and 9H from Part 9 of Schedule 27 . . . . . K

Amount 13K from Part 13 of Schedule 27 L

Personal services business income . . . . . 434 M

Subtotal (**add** amounts K to M) _____ ▶ _____ N

Amount J **minus** amount N (if negative, enter "0") . . . . . O

General tax reduction – Amount O **multiplied** by 13 % . . . . . P

Enter amount P on line 639 on page 8.

Refundable portion of Part I tax

Canadian-controlled private corporations throughout the tax year

Aggregate investment income from Schedule 7 . . . . . **440** _____ x 30 2 / 3 % = ... _____ A

Foreign non-business income tax credit from line 632 on page 8 . . . . . _____ B

Foreign investment income from Schedule 7 . . . . . **445** _____ x 8 % = _____ C

Subtotal (amount B **minus** amount C) (if negative, enter "0") _____ ▶ _____ D

Amount A **minus** amount D (if negative, enter "0") . . . . . _____ E

Taxable income from line 360 on page 3 . . . . . _____ F

Amount from line 400, 405, 410, or 427 (428 instead of 427 for tax years starting after 2018) on page 4, whichever is the least . . . . . _____ G

Foreign non-business income tax credit from line 632 on page 8 . . . . _____ x 75 / 29 = _____ H

Foreign business income tax credit from line 636 on page 8 . . _____ x 4 = _____ I

Subtotal (**add** amounts G to I) _____ ▶ _____ J

Subtotal (amount F **minus** amount J) (if negative, enter "0") _____ K x 30 2 / 3 % = _____ L

Part I tax payable minus investment tax credit refund (line 700 **minus** line 780 from page 9) . . . . . _____ M

Refundable portion of Part I tax – Amount E, L, or M, whichever is the least . . . . . **450** _____ N

Refundable dividend tax on hand (for tax years starting before 2019)

Refundable dividend tax on hand at the end of the previous tax year . . . . . **460** _____

Dividend refund for the previous tax year . . . . . **465** _____

Subtotal (line 460 **minus** line 465) _____ ▶ _____ O

Refundable portion of Part I tax from line 450 above . . . . . _____ P

Total Part IV tax payable from Schedule 3 . . . . . _____ Q

Net refundable dividend tax on hand transferred on an amalgamation or the wind-up of a subsidiary . . . . . **480** _____

Subtotal (amount P **plus** amount Q**plus** line 480) _____ ▶ _____ R

Refundable dividend tax on hand at the end of the tax year – Amount O **plus** amount R . . . . . **485** _____

Dividend refund (for tax years starting before 2019)

Private and subject corporations at the time taxable dividends were paid in the tax year

Taxable dividends paid in the tax year from line 460 on page 3 of Schedule 3 . . . . . 1,400,000 x 38 1 / 3 % = 536,667 S

Refundable dividend tax on hand at the end of the tax year from line 485 above . . . . . _____ T

Dividend refund – Amount S or T, whichever is less . . . . . _____ U

Enter amount U on line 784 on page 9.

Refundable dividend tax on hand (for tax years starting after 2018)

Refundable dividend tax on hand (RDTOH) at the end of the previous tax year	460		
Dividend refund for the previous tax year	465		
Net RDTOH transferred on an amalgamation or the wind-up of a subsidiary	480		
Subtotal (line 460 **minus** line 465 **plus** line 480)			A
General rate income pool (GRIP) at the end of the previous tax year (from line 100 of schedule 53)			B
Total eligible dividends paid in the previous tax year (from line 300 of schedule 53)		C	
Total excessive eligible dividend designation in the previous tax year (from line 310 of Schedule 53)		D	
Subtotal (amount C **minus** amount D) (if negative, enter "0")		▶	E
Net GRIP at the end of the previous tax year (amount B **minus** amount E) (if negative, enter "0")		F	
GRIP transferred on an amalgamation or the wind-up of a subsidiary (total of lines 230 and 240 of schedule 53)		G	
Subtotal (amount F **plus** amount G)		▶	H
Amount H **multiplied** by 38 1 / 3 %			I
Eligible refundable dividend tax on hand (ERDTOH) at the end of the previous tax year (for the first tax year starting after 2018, amount A or I, whichever is less, otherwise, use line 530 _____ of the preceding tax year)	520		J
Non-eligible refundable dividend tax on hand (NERDTOH) at the end of the previous tax year (for the first tax year starting after 2018, amount A **minus** amount I, otherwise, use line 545 _____ of the preceding tax year) (if negative, enter "0")	535		K
Part IV tax payable on taxable dividends from connected corporations (amount 2G from Schedule 3)		L	
Part IV tax payable on eligible dividends from non-connected corporations (amount 2J from Schedule 3)		M	
Subtotal (amount L **plus** amount M)		▶	N
Net ERDTOH transferred on an amalgamation or the wind-up of a subsidiary	525		O
ERDTOH dividend refund for the previous tax year	570		P
Refundable portion of Part I tax (from line 450 on page 6)			Q
Part IV tax before deductions (amount 2A from Schedule 3)		R	
Part IV tax allocated to ERDTOH (amount N)		S	
Part IV tax reduction due to Part IV.1 tax payable (amount 4D of Schedule 43)		T	
Subtotal (amount R **minus** total of amounts S and T)		▶	U
Net NERDTOH transferred on an amalgamation or the wind-up of a subsidiary	540		V
NERDTOH dividend refund for the previous tax year	575		W
38 1/3% of the total losses applied against Part IV tax (amount 2D from Schedule 3)			X
Part IV tax payable allocated to NERDTOH, net of losses claimed (amount U **minus** amount X) (if negative enter "0")			Y
NERDTOH at the end of the tax year* (total of amounts K, Q, V, and Y **minus** amount W) (if negative, enter "0")	545		
Part IV tax payable allocated to ERDTOH, net of losses claimed (amount N **minus** amount X **plus** amount U, if amount X is greater than amount U, otherwise, amount N.) (if negative, enter "0")			Z
ERDTOH at the end of the tax year* (total of amounts J, O, and Z **minus** amount P) (if negative, enter "0")	530		

* For more information, consult the Help (F1).

Dividend refund (for tax years starting after 2018)

38 1/3% of total eligible dividends paid in the tax year (amount 3A from Schedule 3)		AA
ERDTOH balance at the end of the tax year (line 530)		BB
Eligible dividend refund (amount AA or BB, whichever is less)		CC
38 1/3% of total non-eligible taxable dividends paid in the tax year (amount 3B from Schedule 3)		DD
NERDTOH balance at the end of the tax year (line 545)		EE
Non-eligible dividend refund (amount DD or EE, whichever is less)		FF
Amount DD **minus** amount EE (if negative, enter "0")		GG
Amount BB **minus** amount CC (if negative, enter "0")		HH
Additional non-eligible dividend refund (amount GG or HH, whichever is less)		II
Dividend refund* – Amount CC **plus** amount FF **plus** amount II		JJ

Enter amount JJ on line 784 on page 9.

* For more information, consult the Help (F1).

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Part I tax

Base amount Part I tax – Taxable income from page 3 (line 360 or amount Z, whichever applies) **multiplied** by 38 % . . . . . **550** _____ A

Additional tax on personal services business income (section 123.5)

Taxable income from a personal services business . . . . . **555** _____ x 5 % = **560** _____ B

Recapture of investment tax credit from Schedule 31 . . . . . **602** _____ C

Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income
(if it was a CCPC throughout the tax year)

Aggregate investment income from line 440 on page 6 . . . . . _____ D

Taxable income from line 360 on page 3 . . . . . _____ E

Deduct:
Amount from line 400, 405, 410, or 427 (428 instead of 427 for tax years starting after 2018) on page 4, whichever is the least . . . . . _____ F

Net amount (amount E **minus** amount F) _____ ▶ _____ G

Refundable tax on CCPC's investment income – 10 2 / 3 % of whichever is less: amount D or amount G . . . . . **604** _____ H

Subtotal (**add** amounts A, B, C, and H) _____ I

Deduct:

Small business deduction from line 430 on page 4 . . . . . _____ J

Federal tax abatement . . . . . **608** _____

Manufacturing and processing profits deduction from Schedule 27 . . . . . **616** _____

Investment corporation deduction . . . . . **620** _____

Taxed capital gains **624** _____

Federal foreign non-business income tax credit from Schedule 21 . . . . . **632** _____

Federal foreign business income tax credit from Schedule 21 . . . . . **636** _____

General tax reduction for CCPCs from amount I on page 5 . . . . . **638** _____

General tax reduction from amount P on page 5 . . . . . **639** _____

Federal logging tax credit from Schedule 21 . . . . . **640** _____

Eligible Canadian bank deduction under section 125.21 . . . . . **641** _____

Federal qualifying environmental trust tax credit . . . . . **648** _____

Investment tax credit from Schedule 31 . . . . . **652** _____

Subtotal _____ ▶ _____ K

Part I tax payable – Amount I **minus** amount K . . . . . _____ L

Enter amount L on line 700 on page 9.

Privacy statement

Personal information is collected under the Income Tax Act to administer tax, benefits, and related programs. It may also be used for any purpose related to the enforcement of the Act such as audit, compliance and collections activities. It may be shared or verified with other federal, provincial, territorial or foreign government institutions to the extent authorized by law. Failure to provide this information may result in interest payable, penalties or other actions. Under the Privacy Act, individuals have the right to access, or request correction of, their personal information, or to file a complaint with the Privacy Commissioner of Canada regarding the handling of their personal information. Refer to Personal Information Bank CRA PPU 047 at **canada.ca/cra-info-source**.

Summary of tax and credits

Federal tax

Part I tax payable from amount L on page 8	700	
Part II surtax payable from Schedule 46	708	
Part III.1 tax payable from Schedule 55	710	
Part IV tax payable from Schedule 3	712	
Part IV.1 tax payable from Schedule 43	716	
Part VI tax payable from Schedule 38	720	
Part VI.1 tax payable from Schedule 43	724	
Part XIII.1 tax payable from Schedule 92	727	
Part XIV tax payable from Schedule 20	728	
Total federal tax		

Add provincial or territorial tax:

Provincial or territorial jurisdiction 750 ON
(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial or territorial tax payable (except Quebec and Alberta)	760	
Total tax payable	770	A

Deduct other credits:

Investment tax credit refund from Schedule 31	780	
Dividend refund from amount U on page 6 or JJ on page 7	784	
Federal capital gains refund from Schedule 18	788	
Federal qualifying environmental trust tax credit refund	792	
Canadian film or video production tax credit (Form T1131)	796	
Film or video production services tax credit (Form T1177)	797	
Tax withheld at source	800	
Total payments on which tax has been withheld	801	
Provincial and territorial capital gains refund from Schedule 18	808	
Provincial and territorial refundable tax credits from Schedule 5	812	
Tax instalments paid	840	
Labour tax credit for qualifying journalism organizations		
Total credits	890	B

Balance (amount A **minus** amount B)

Refund code 894 1 Refund

If the result is negative, you have a **refund**.
If the result is positive, you have a **balance owing**.
Enter the amount on whichever line applies.
Generally, we do not charge or refund a difference of $2 or less.

Balance owing

For information on how to make your payment, go to **canada.ca/payments**.

Direct deposit request

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information 910 Branch number

914 Institution number 918 Account number

If the corporation is a Canadian-controlled private corporation throughout the tax year, does it qualify for the one-month extension of the date the balance of tax is due? 896 Yes ☐ No ☒

If this return was prepared by a tax preparer for a fee, provide their EFILE number 920 A6698

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Certification

I, 950 WILSON (Last name) 951 SUZANNE (First name) 954 VICE PRESIDENT FINANCE (Position, office, or rank),
am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I also certify that the method of calculating income for this tax year is consistent with that of the previous tax year except as specifically disclosed in a statement attached to this return.

955 2019-06-18 (Date (yyyy/mm/dd)) Signature of the authorized signing officer of the corporation 956 (905) 356-2681 (Telephone number)

Is the contact person the same as the authorized signing officer? If **no**, complete the information below 957 Yes ☒ No ☐

958 Name of other authorized person 959 Telephone number

Language of correspondence – Langue de correspondance

Indicate your language of correspondence by entering **1** for English or **2** for French.
Indiquez votre langue de correspondance en inscrivant **1** pour anglais ou **2** pour français.

990 1

Canada Revenue Agency / Agence du revenu du Canada

SCHEDULE 100

Form identifier 100

GENERAL INDEX OF FINANCIAL INFORMATION – GIFI

Corporation's name	Business number	Tax year end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

Balance sheet information

Account	Description	GIFI		Current year	Prior year
Assets					
	Total current assets	1599	+	40,049,570	51,475,710
	Total tangible capital assets	2008	+	210,206,160	196,844,971
	Total accumulated amortization of tangible capital assets	2009	–	32,983,294	26,189,390
	Total intangible capital assets	2178	+	2,444,593	2,155,703
	Total accumulated amortization of intangible capital assets	2179	–	1,772,477	1,287,423
	Total long-term assets	2589	+	18,910,465	18,497,062
	* Assets held in trust	2590	+		
	Total assets (mandatory field)	2599	=	236,855,017	241,496,633
Liabilities					
	Total current liabilities	3139	+	28,565,426	32,883,945
	Total long-term liabilities	3450	+	115,251,172	117,524,161
	* Subordinated debt	3460	+		
	* Amounts held in trust	3470	+		
	Total liabilities (mandatory field)	3499	=	143,816,598	150,408,106
Shareholder equity					
	Total shareholder equity (mandatory field)	3620	+	93,038,419	91,088,527
	Total liabilities and shareholder equity	3640	=	236,855,017	241,496,633
Retained earnings					
	Retained earnings/deficit – end (mandatory field)	3849	=	36,333,330	34,383,438

***** Generic item

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Canada Revenue Agency / Agence du revenu du Canada

SCHEDULE 125

Form identifier 125

GENERAL INDEX OF FINANCIAL INFORMATION – GIFI

Corporation's name	Business number	Tax year end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

Income statement information

Description	GIFI

Operating name	0001	
Description of the operation	0002	
Sequence number	0003	01

Account	Description	GIFI		Current year	Prior year
Income statement information					
	Total sales of goods and services	8089	+	164,774,849	175,148,245
	Cost of sales	8518	–	138,155,453	147,388,601
	Gross profit/loss	8519	=	26,619,396	27,759,644
	Cost of sales	8518	+	138,155,453	147,388,601
	Total operating expenses	9367	+	29,810,641	29,139,000
	Total expenses (mandatory field)	9368	=	167,966,094	176,527,601
	Total revenue (mandatory field)	8299	+	167,787,307	177,312,195
	Total expenses (mandatory field)	9368	–	167,966,094	176,527,601
	Net non-farming income	9369	=	-178,787	784,594
Farming income statement information					
	Total farm revenue (mandatory field)	9659	+		
	Total farm expenses (mandatory field)	9898	–		
	Net farm income	9899	=		
	Net income/loss before taxes and extraordinary items	9970	=	-178,787	784,594
	Total other comprehensive income	9998	=		
Extraordinary items and income (linked to Schedule 140)					
	Extraordinary item(s)	9975	–		
	Legal settlements	9976	–		
	Unrealized gains/losses	9980	+		
	Unusual items	9985	–	-3,773,480	-1,883,858
	Current income taxes	9990	–	244,801	746,789
	Future (deferred) income tax provision	9995	–		
	Total – Other comprehensive income	9998	+		
	Net income/loss after taxes and extraordinary items (mandatory field)	9999	=	3,349,892	1,921,663

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Canada Revenue Agency / Agence du revenu du Canada

Schedule 141

Notes Checklist

Corporation's name	Business number	Tax Year End Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

- Parts 1, 2, and 3 of this schedule must be completed from the perspective of the person (referred to in these parts as the **accountant**) who prepared or reported on the financial statements. If the person preparing the tax return is not the accountant referred to above, they must still complete Parts 1, 2, 3, and 4, as applicable.
- For more information, see Guide RC4088, *General Index of Financial Information (GIFI)* and T4012*, T2 Corporation – Income Tax Guide.*
- Complete this schedule and include it with your T2 return along with the other GIFI schedules.

Part 1 – Information on the accountant who prepared or reported on the financial statements

Does the accountant have a professional designation?	095	Yes	X	No	
Is the accountant connected* with the corporation?	097	Yes		No	X

Note

If the accountant does not have a professional designation **or** is connected to the corporation, you do not have to complete Parts 2 and 3 of this schedule. However, you **do have** to complete Part 4, as applicable.

* A person connected with a corporation can be: (i) a shareholder of the corporation who owns more than 10% of the common shares; (ii) a director, an officer, or an employee of the corporation; or (iii) a person not dealing at arm's length with the corporation.

Part 2 – Type of involvement with the financial statements

Choose the option that represents the highest level of involvement of the accountant: **198**

Completed an auditor's report	1	X
Completed a review engagement report	2	
Conducted a compilation engagement	3	

Part 3 – Reservations

If you selected option 1 or 2 under **Type of involvement with the financial statements** above, answer the following question:

Has the accountant expressed a reservation?	099	Yes		No	X

Part 4 – Other information

If you have a professional designation and are not the accountant associated with the financial statements in Part 1 above, choose one of the following options: **110**

Prepared the tax return (financial statements prepared by client)	1	
Prepared the tax return and the financial information contained therein (financial statements have not been prepared)	2	

Were notes to the financial statements prepared?	101	Yes	X	No	

If **yes**, complete lines 104 to 107 below:

Are subsequent events mentioned in the notes?	104	Yes		No	X
Is re-evaluation of asset information mentioned in the notes?	105	Yes		No	X
Is contingent liability information mentioned in the notes?	106	Yes	X	No	
Is information regarding commitments mentioned in the notes?	107	Yes	X	No	
Does the corporation have investments in joint venture(s) or partnership(s)?	108	Yes		No	X

Part 4 – Other information (continued)

Impairment and fair value changes

In any of the following assets, was an amount recognized in net income or other comprehensive income (OCI) as a result of an impairment loss in the tax year, a reversal of an impairment loss recognized in a previous tax year, or a change in fair value during the tax year? . . . . . **200** Yes ☐ No ☒

If **yes**, enter the amount recognized:		**In net income** Increase (decrease)		**In OCI** Increase (decrease)
Property, plant, and equipment	**210**		**211**	
Intangible assets	**215**		**216**	
Investment property	**220**			
Biological assets	**225**			
Financial instruments	**230**		**231**	
Other	**235**		**236**	

Financial instruments

Did the corporation derecognize any financial instrument(s) during the tax year (other than trade receivables)? . . . . . **250** Yes ☐ No ☒

Did the corporation apply hedge accounting during the tax year? . . . . . **255** Yes ☐ No ☒

Did the corporation discontinue hedge accounting during the tax year? . . . . . **260** Yes ☐ No ☒

Adjustments to opening equity

Was an amount included in the opening balance of retained earnings or equity, in order to correct an error, to recognize a change in accounting policy, or to adopt a new accounting standard in the current tax year? . . . . . **265** Yes ☐ No ☒

If **yes**, you have to maintain a separate reconciliation.

SCHEDULE 100

GENERAL INDEX OF FINANCIAL INFORMATION – GIFI

Form identifier 100

Name of corporation	Business Number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

Assets – lines 1000 to 2599

1000	8,817,940	1060	14,190,377	1062	13,917,403
1066	472,515	1120	1,411,917	1400	12,231
1484	1,227,187	1599	40,049,570	1600	1,230,719
1680	16,726,652	1681	-1,586,850	1740	192,248,789
1741	-31,396,444	2008	210,206,160	2009	-32,983,294
2010	2,444,593	2011	-1,772,477	2178	2,444,593
2179	-1,772,477	2421	9,320,721	2424	9,589,744
2589	18,910,465	2599	236,855,017		

Liabilities – lines 2600 to 3499

2620	15,232,692	2770	941,208	2920	11,123,823
2961	1,267,703	3139	28,565,426	3140	65,942,590
3240	11,403,207	3320	37,905,375	3450	115,251,172
3499	143,816,598				

Shareholder equity – lines 3500 to 3640

3500	31,245,882	3541	25,459,207	3600	36,333,330
3620	93,038,419	3640	236,855,017		

Retained earnings – lines 3660 to 3849

3660	34,383,438	3680	3,349,892	3701	-1,400,000
3849	36,333,330				

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

SCHEDULE 125

GENERAL INDEX OF FINANCIAL INFORMATION – GIFI

Form identifier 125

Name of corporation	Business Number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

Description

Sequence number **0003** 01

Revenue – lines 8000 to 8299

8000	164,774,849	8089	164,774,849	8103	260,255
8210	-96,089	8230	2,848,292	8299	167,787,307

Cost of sales – lines 8300 to 8519

8320	138,155,453	8518	138,155,453	8519	26,619,396

Operating expenses – lines 8520 to 9369

8590	308,528	8670	8,513,543	8710	1,237,350
8714	1,450,363	9060	10,775,194	9130	182,038
9270	6,853,850	9281	489,775	9367	29,810,641
9368	167,966,094	9369	-178,787		

Extraordinary items and taxes – lines 9970 to 9999

9970	-178,787	9985	-3,773,480	9990	244,801
9999	3,349,892				

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

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Net Income (Loss) for Income Tax Purposes

Schedule 1

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes. For more information, see the T2 *Corporation – Income Tax Guide*.
- All legislative references are to the *Income Tax Act*.

Net income (loss) after taxes and extraordinary items from line 9999 of Schedule 125				3,349,892 A
Add:				
Provision for income taxes – current	101	244,801		
Amortization of tangible assets	104	8,513,543		
Loss on disposal of assets	111	96,089		
Charitable donations and gifts from Schedule 2	112	73,407		
Non-deductible club dues and fees	120	8,766		
Non-deductible meals and entertainment expenses	121	21,794		
Reserves from financial statements – balance at the end of the year	126	4,020,821		
Subtotal of additions		12,979,221 ▶		12,979,221

Other additions:

Miscellaneous other additions:

	1 Description 605	2 Amount 295				
1	Inducement under 12(1)(x) ITA	57,210				
2	Capital contributions received 12(1)(x)	2,538,034				
	Total of column 2	2,595,244 ▶	296	2,595,244		
	Subtotal of other additions		199	2,595,244 ▶		2,595,244
	Total additions		500	15,574,465 ▶		15,574,465 B
Amount A **plus** amount B						18,924,357 C

Deduct:

Capital cost allowance from Schedule 8	403	10,445,587		
Reserves from financial statements – balance at the beginning of the year	414	3,883,400		
Subtotal of deductions		14,328,987 ▶		14,328,987

Other deductions:

Miscellaneous other deductions:

	1 Description 705	2 Amount 395				
1	Net movement in regulatory balances	3,773,480				
2	Depreciation of cap contributions	894,004				
3	Capital contributions received 13(7.4)	2,538,034				
	Total of column 2	7,205,518 ▶	396	7,205,518		
	Subtotal of other deductions		499	7,205,518 ▶		7,205,518
	Total deductions		510	21,534,505 ▶		21,534,505 D
Net income (loss) for income tax purposes (amount C **minus** amount D)						-2,610,148 E

Enter amount E on line 300 of the T2 return.

Inducement

This form is used to calculate inducements that a corporation must add to its income under paragraph 12(1)(x) ITA. If an amount reduces the capital cost of a property, this amount will be indicated in Part "Tax credits whose amount should reduce the capital cost of property."

If you want to transfer an amount to Schedule 1 and include it in the corporation's income for tax purposes, select the corresponding check box in column A. You can also select the option **Select this check box to add all the amounts to income calculated in Schedule 1** to transfer all the amounts to Schedule 1. In either case, the column A check box will be selected for that amount and it will therefore be updated to Schedule 1.

Tax credits whose amount should be added to income

Ontario

A		
[X]	Portion of the Ontario research and development tax credit that relates to the prescribed proxy amount (PPA) and portion of the Ontario investment tax credit that relates to contributions made to SR&ED farming organizations	
[ ]	Ontario co-operative education tax credit	
[X]	Ontario apprenticeship training tax credit	57,210
[ ]	Ontario computer animation and special effects tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, consult the Help (F1).	
[ ]	Ontario film and television tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, consult the Help (F1).	
[ ]	Ontario production services tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, consult the Help (F1).	
[ ]	Ontario interactive digital media tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, consult the Help (F1).	
[ ]	Ontario sound recording tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, consult the Help (F1).	
[ ]	Ontario book publishing tax credit	
[X]	Portion of the Ontario innovation tax credit that relates to the prescribed proxy amount (PPA) and portion of the Ontario investment tax credit that relates to contributions made to SR&ED farming organizations	
[ ]	Ontario business-research institute tax credit	
[ ]	Ontario community food program donation tax credit for farmers	

Tax credits whose amount should reduce the capital cost of property

Canada Revenue Agency / Agence du revenu du Canada

Schedule 2

Charitable Donations and Gifts

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

- For use by corporations to claim any of the following:
  - the eligible amount of charitable donations to qualified donees
  - the Ontario, Nova Scotia, and British Columbia food donation tax credits for farmers
  - the eligible amount of gifts of certified cultural property
  - the eligible amount of gifts of certified ecologically sensitive land or
  - the additional deduction for gifts of medicine made before March 22, 2017
- All legislative references are to the federal Income Tax Act, unless stated otherwise.
- The eligible amount of a gift is the amount by which the fair market value of the gifted property exceeds the amount of an advantage, if any, for the gift.
- The donations and gifts can be carried forward for 5 years except for gifts of certified ecologically sensitive land made after February 10, 2014, which can be carried forward for 10 years. Provincial food donation tax credits must be applied in the current tax year.
- Use this schedule to show a transfer of unused amounts from previous years following an amalgamation or the wind-up of a subsidiary as described under subsections 87(1) and 88(1).
- Subsection 110.1(1.2) provides as follows:
  - Where a particular corporation has undergone an acquisition of control, for tax years that end on or after the acquisition of control, no corporation can claim a deduction for a gift made by the particular corporation to a qualified donee before the acquisition of control.
  - If a particular corporation makes a gift to a qualified donee pursuant to an arrangement under which both the gift and the acquisition of control is expected, no corporation can claim a deduction for the gift unless the person acquiring control of the particular corporation is the qualified donee.
- An eligible medical gift made before March 22, 2017, to a qualifying organization for activities outside of Canada may be eligible for an additional deduction. Calculate the additional deduction in Part 5.
- File one completed copy of this schedule with your T2 Corporation Income Tax Return.
- For more information, see the T2 Corporation – Income Tax Guide.

Part 1 – Charitable donations

Charity/Recipient	Amount ($100 or more only)
Project Share	37,166
Community Care West Niagara	5,000
Heart & Stroke Foundation	1,500
Project Share	500
The Ride to Conquer Cancer	253
Niagara Community Foundation	21,000
United Way of Niagara Falls	1,000
I.B.E.W. Local 636	1,000
Niagara Children's Centre	1,000
The Rotary Club of Lincoln	184
Project Share	200
The Isaac Foundation	200
Town of Pelham	1,404
Niagara Falls Community Cats	2,500
Project Share	500
Subtotal	73,407
Add: Total donations of less than $100 each	
Total donations in current tax year	73,407

Part 1 – Charitable donations

		Federal		Québec	Alberta
Charitable donations at the end of the previous tax year		150,498	A	150,498	150,498
Charitable donations expired after 5 tax years*	239				
Charitable donations at the beginning of the current tax year (amount A **minus** line 239)	240	150,498		150,498	150,498
Charitable donations transferred on an amalgamation or the wind-up of a subsidiary	250				
Total charitable donations made in the current year (include this amount on line 112 of Schedule 1 Net Income (Loss) for Income Tax Purposes)	210	73,407		73,407	73,407
Subtotal (line 250 **plus** line 210)		73,407	B	73,407	73,407
Subtotal (line 240 **plus** amount B)		223,905	C	223,905	223,905
Adjustment for an acquisition of control	255				
Total charitable donations available (amount C **minus** line 255)		223,905	D	223,905	223,905
Amount applied in the current year against taxable income (cannot be more than amount L in Part 2) (enter this amount on line 311 of the T2 return)	260				
Charitable donations closing balance (amount D **minus** line 260)	280	223,905		223,905	223,905

The amount of qualifying donations for the Ontario community food program donation tax credit for farmers included in the amount on line 260 (for donations made after December 31, 2013) **262**

Ontario community food program donation tax credit for farmers (amount on line 262 **multiplied** by 25 %) 1

Enter amount 1 on line 420 of Schedule 5, Tax Calculation Supplementary – Corporations. The maximum you can claim in the current year is whichever is less: the Ontario income tax otherwise payable or amount 1. For more information, see section 103.1.2 of the Taxation Act, 2007 (Ontario).

The amount of qualifying donations for the Nova Scotia food bank tax credit for farmers included in the amount on line 260 (for donations made after December 31, 2015) **263**

Nova Scotia food bank tax credit for farmers (amount on line 263 **multiplied** by 25 %) 2

Enter amount 2 on line 570 of Schedule 5, Tax Calculation Supplementary – Corporations. The maximum you can claim in the current year is whichever is less: the Nova Scotia income tax otherwise payable or amount 2. For more information, see section 50A of the Nova Scotia Income Tax Act.

The amount of qualifying gifts for the British Columbia farmers' food donation tax credit included in the amount on line 260 (for donations made after February 16, 2016 and before January 1, 2020) **265**

British Columbia farmers' food donation tax credit (amount on line 265 **multiplied** by 25 %) 3

Enter amount 3 on line 683 of Schedule 5, Tax Calculation Supplementary – Corporations. The maximum you can claim in the current year is whichever is less: the British Columbia income tax otherwise payable or amount 3. For more information, see section 20.1 of the British Columbia Income Tax Act.

* For federal and Alberta tax purposes, donations and gifts expire after five tax years. For Québec tax purposes, donations and gifts made in a tax year that ended before March 24, 2006, expire after five tax years; otherwise, donations and gifts expire after twenty tax years.

Amounts carried forward – Charitable donations

Year of origin:		Federal	Québec	Alberta
1st prior year	2017-12-31	73,696	73,696	73,696
2nd prior year	2016-12-31	76,802	76,802	76,802
3rd prior year	2015-12-31			
4th prior year	2014-12-31			
5th prior year	2013-12-31			
6th prior year*	2012-12-31			
7th prior year	2011-12-31			
8th prior year	2010-12-31			
9th prior year	2009-12-31			
10th prior year	2008-12-31			
11th prior year				
12th prior year				
13th prior year				
14th prior year				
15th prior year				
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total (to line A)		150,498	150,498	150,498

***** For federal and Alberta tax purposes, donations and gifts included on line *6th prior year* expire automatically in the current tax year. For Québec tax purposes, donations and gifts made in a tax year that ended before March 24, 2006, that are included on line *6th prior year* and donations and gifts that are included on line *21st prior year* expire automatically in the current tax year.

Part 2 – Maximum allowable deduction for charitable donations

Net income for tax purposes* **multiplied** by 75 % ..... E

Taxable capital gains arising in respect of gifts of capital property included in Part 1 ** 225

Taxable capital gain in respect of a disposition of a non-qualifying security under subsection 40(1.01) 227

The amount of the recapture of capital cost allowance in respect of charitable donations 230

Proceeds of disposition, **less** outlays and expenses** ..... F

Capital cost** ..... G

Amount F or G, whichever is less 235

Amount on line 230 or 235, whichever is less ..... H

Subtotal (**add** line 225, 227, and amount H) I

Amount I **multiplied** by 25 % J

Subtotal (amount E **plus** amount J) K

Maximum allowable deduction for charitable donations (enter amount D from Part 1, amount K, or net income for tax purposes, whichever is less) L

***** For credit unions, subsection 137(2) states that this amount is before the deduction of payments pursuant to allocations in proportion to borrowing and bonus interest.

****** This amount must be prorated by the following calculation: eligible amount of the gift **divided by** the proceeds of disposition of the gift.

Part 3 – Gifts of certified cultural property

			Federal		Québec	Alberta
Gifts of certified cultural property at the end of the previous tax year				M		
Gifts of certified cultural property expired after 5 tax years*	439					
Gifts of certified cultural property at the beginning of the current tax year (amount M **minus** line 439)	440					
Gifts of certified cultural property transferred on an amalgamation or the wind-up of a subsidiary	450					
Total gifts of certified cultural property in the current year (include this amount on line 112 of Schedule 1)	410					
Subtotal (line 450 **plus** line 410)				N		
Subtotal (line 440 **plus** amount N)				O		
Adjustment for an acquisition of control	455					
Amount applied in the current year against taxable income (enter this amount on line 313 of the T2 return)	460					
Subtotal (line 455 **plus** line 460)				P		
Gifts of certified cultural property closing balance (amount O **minus** amount P)	480					

* For federal and Alberta tax purposes, donations and gifts expire after five tax years. For Québec tax purposes, donations and gifts made in a tax year that ended before March 24, 2006, expire after five tax years; otherwise, donations and gifts expire after twenty tax years.

Amount carried forward – Gifts of certified cultural property

Year of origin:		Federal	Québec	Alberta
1st prior year	2017-12-31			
2nd prior year	2016-12-31			
3rd prior year	2015-12-31			
4th prior year	2014-12-31			
5th prior year	2013-12-31			
6th prior year*	2012-12-31			
7th prior year	2011-12-31			
8th prior year	2010-12-31			
9th prior year	2009-12-31			
10th prior year	2008-12-31			
11th prior year				
12th prior year				
13th prior year				
14th prior year				
15th prior year				
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

***** For federal and Alberta tax purposes, donations and gifts included on line *6th prior year* expire automatically in the current tax year. For Québec tax purposes, donations and gifts made in a tax year that ended before March 24, 2006, that are included on line *6th prior year* and donations and gifts that are included on line *21st prior year* expire automatically in the current tax year.

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EB-2020-0040
Filed: August 31, 2020
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Part 4 – Gifts of certified ecologically sensitive land

		Federal	Québec	Alberta
Gifts of certified ecologically sensitive land at the end of the previous tax year			Q	
Gifts of certified ecologically sensitive land expired after 5 tax years, or after 10 tax years for gifts made after February 10, 2014*	539			
Gifts of certified ecologically sensitive land at the beginning of the current tax year (amount Q **minus** line 539)	540			
Gifts of certified ecologically sensitive land transferred on an amalgamation or the wind-up of a subsidiary	550			
Total current-year gifts of certified ecologically sensitive land (include this amount on line 112 of Schedule 1)	520			
Subtotal (line 550 **plus** line 520)			R	
Subtotal (line 540 **plus** amount R)			S	
Adjustment for an acquisition of control	555			
Amount applied in the current year against taxable income (enter this amount on line 314 of the T2 return)	560			
Subtotal (line 555 **plus** line 560)			T	
Gifts of certified ecologically sensitive land closing balance (amount S **minus** amount T)	580			

***** For federal and Alberta tax purposes, donations and gifts made before February 11, 2014, expire after five tax years and gifts made after February 10, 2014, expire after ten tax years. For Québec tax purposes, donations and gifts made during a tax year that ended before March 24, 2006, expire after five tax years; otherwise, donation and gifts expire after twenty tax years.

Amounts carried forward – Gifts of certified ecologically sensitive land

Amount of carried forward gifts made on or after February 11, 2014, in the tax year including this date

Year of origin:		Federal	Québec	Alberta
1st prior year	2017-12-31			
2nd prior year	2016-12-31			
3rd prior year	2015-12-31			
4th prior year	2014-12-31			
5th prior year	2013-12-31			
6th prior year*	2012-12-31			
7th prior year	2011-12-31			
8th prior year	2010-12-31			
9th prior year	2009-12-31			
10th prior year	2008-12-31			
11th prior year*				
12th prior year				
13th prior year				
14th prior year				
15th prior year				
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

***** For federal and Alberta tax purposes, donations and gifts made before February 11, 2014, that are included on line *6th prior year* and gifts that are included on line *11th prior year* expire automatically in the current year.

The field "Amount of carried forward gifts made on or after February 11, 2014, in the tax year including this date" is used to distinguish the portion of the gifts made in the tax year straddling February 11, 2014, that expires after ten tax years, from the portion that expires in the current tax year.

For Québec tax purposes, donations and gifts made during a tax year that ended before March 24, 2006, that are included on line *6th prior year* and gifts that are included on line *21st prior year* expire automatically in the current tax year.

Part 5 – Additional deduction for gifts of medicine

		Federal		Québec	Alberta
Additional deduction for gifts of medicine at the end of the previous tax year			U		
Additional deduction for gifts of medicine expired after 5 tax years*	639				
Additional deduction for gifts of medicine at the beginning of the current tax year (amount U **minus** line 639)	640				
Additional deduction for gifts of medicine made before March 22, 2017 transferred on an amalgamation or the wind-up of a subsidiary	650				
Additional deduction for gifts of medicine made before March 22, 2017:					
Proceeds of disposition	602				
Cost of gifts of medicine made before March 22, 2017	601				
Subtotal (line 602 **minus** line 601)			V		
Amount V **multiplied** by 50 %			W		
Eligible amount of gifts	600				

Federal

a _____ x (b _____ / c) = Additional deduction for gifts of medicine made before March 22, 2017 . . . . . 610 _____

Québec

a _____ x (b _____ / c) = Additional deduction for gifts of medicine made before March 22, 2017 . . . . . _____

Alberta

a _____ x (b _____ / c) = Additional deduction for gifts of medicine made before March 22, 2017 . . . . . _____

where:

a is the **lesser** of line 601 and amount W

b is the eligible amount of gifts (line 600)

c is the proceeds of disposition (line 602)

Subtotal (line 650 **plus** line 610)			X	
Subtotal (line 640 **plus** amount X)			Y	
Adjustment for an acquisition of control	655			
Amount applied in the current year against taxable income (enter this amount on line 315 of the T2 return)	660			
Subtotal (line 655 **plus** line 660)			Z	
Additional deduction for gifts of medicine closing balance (amount Y **minus** amount Z)	680			

***** For federal and Alberta tax purposes, donations and gifts expire after five tax years. For Québec tax purposes, donations and gifts made in a tax year that ended before March 19, 2007, expire after five tax years; otherwise, donations and gifts expire after twenty tax years.

Amounts carried forward – Additional deduction for gifts of medicine

Year of origin:		Federal	Québec	Alberta
1st prior year	2017-12-31			
2nd prior year	2016-12-31			
3rd prior year	2015-12-31			
4th prior year	2014-12-31			
5th prior year	2013-12-31			
6th prior year*	2012-12-31			
7th prior year	2011-12-31			
8th prior year	2010-12-31			
9th prior year	2009-12-31			
10th prior year	2008-12-31			
11th prior year				
12th prior year				
13th prior year				
14th prior year				
15th prior year				
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

***** For federal and Alberta tax purposes, donations and gifts included on line *6th prior year* expire automatically in the current tax year. For Québec tax purposes, donations and gifts made in a tax year that ended before March 19, 2007, that are included on line *6th prior year* and donations and gifts that are included on line *21st prior year* expire automatically in the current tax year.

Québec – Gifts of musical instruments

Gifts of musical instruments at the end of the previous tax year		A
Deduct: Gifts of musical instruments expired after twenty tax years		B
Gifts of musical instruments at the beginning of the tax year		C
Add:		
Gifts of musical instruments transferred on an amalgamation or the wind-up of a subsidiary		D
Total current-year gifts of musical instruments		E
Subtotal (line D **plus** line E)		F
Deduct: Adjustment for an acquisition of control		G
Total gifts of musical instruments available		H
Deduct: Amount applied against taxable income (enter this amount on line 255 of form CO-17)		I
Gifts of musical instruments closing balance		J

Amounts carried forward – Gifts of musical instruments

Year of origin:		Québec
1st prior year	2017-12-31	
2nd prior year	2016-12-31	
3rd prior year	2015-12-31	
4th prior year	2014-12-31	
5th prior year	2013-12-31	
6th prior year*	2012-12-31	
7th prior year	2011-12-31	
8th prior year	2010-12-31	
9th prior year	2009-12-31	
10th prior year	2008-12-31	
11th prior year		
12th prior year		
13th prior year		
14th prior year		
15th prior year		
16th prior year		
17th prior year		
18th prior year		
19th prior year		
20th prior year		
21st prior year*		
Total		

***** These gifts expired in the current year.

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Schedule 3

Dividends Received, Taxable Dividends Paid, and Part IV Tax Calculation

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

- Corporations must use this schedule to report:
  - non-taxable dividends under section 83;
  - deductible dividends under subsection 138(6);
  - taxable dividends deductible from income under section 112, subsection 113(2) and paragraphs 113(1)(a), (a.1), (b) or (d); or
  - taxable dividends paid in the tax year that qualify for a dividend refund (see page 3).
- All legislative references are to the federal Income Tax Act.
- The calculations in this schedule apply only to private or subject corporations.
- A recipient corporation is **connected** with a payer corporation at any time in a tax year, if at that time the recipient corporation:
  - controls the payer corporation, other than because of a right referred to in paragraph 251(5)(b); or
  - owns more than 10% of the issued share capital (with full voting rights), and shares that have a fair market value of more than 10% of the fair market value of all shares of the payer corporation.
- If you need more space, continue on a separate schedule.
- File this schedule with your T2 Corporation Income Tax Return.
- Column A1 – Enter "X" if dividends received from a foreign source.
- Column F1 – Enter the code that applies to the deductible taxable dividend.

Part 1 – Dividends received in the tax year

- Do **not** include dividends received from foreign non-affiliates.
- Complete columns B, C, D, H and I **only if** the payer corporation is **connected.**

Important instructions to follow if the payer corporation is connected

- If your corporation's tax year-end is different than that of the **connected** payer corporation, dividends could have been received from more than one tax year of the payer corporation. If so, **use a separate line** to provide the information according to each tax year of the payer corporation.
- When completing column J and K use the **special calculations provided in the notes**.

	A Name of payer corporation (from which the corporation received the dividend) **200**	A1	B Enter 1 if payer corporation is **connected** **205**	C Business Number of **connected** corporation **210**	D Tax year-end of the payer corporation in which the sections 112/113 and subsection 138(6) dividends in column F were paid YYYYMMDD **220**	E Non-taxable dividends under section 83 **230**
1			2			

Total of column E (enter amount on line 402 of Schedule 1)

Part 1 – Dividends received in the tax year (continued)

	F Taxable dividends deductible from taxable income under section 112, subsections 113(2) and 138(6), and paragraphs 113(1)(a), (a.1),(b), or (d)[note 1] 240	F1	G Eligible dividends included in column F 242	H Total taxable dividends paid by **connected** payer corporation (for tax year in column D) 250	I Dividend refund of the **connected** payer corporation (for tax year in column D)[note 2] 260	J Part IV tax for eligible dividends. Dividends (from column G) **multiplied** by 38 1/3%[note 3] 265	K Part IV tax before deductions. Dividends (from column F) **multiplied** by 38 1/3%[note 4] 275
1							

Taxable dividends received from connected corporations (total amounts from column F with code 1 in column B) 1A

Taxable dividends received from non-connected corporations (total amounts from column F with code 2 in column B) 1B

Subtotal (amount 1A **plus** amount 1B, include this amount on line 320 of the T2 Return) 1C

Eligible dividends received from connected corporations (total amounts from column G with code 1 in column B) 1D

Eligible dividends received from non-connected corporations (total amounts from column G with code 2 in column B) 1E

Part IV tax before deductions on taxable dividends received from connected corporations (total amounts from column K with code 1 in column B) 1F

Part IV tax before deductions on taxable dividends received from non-connected corporations (total amounts from column K with code 2 in column B) 1G

Subtotal (amount 1F **plus** amount 1G) ▶ 1H

Part IV tax on eligible dividends received from connected corporations (total amounts from column J with code 1 in column B) 1I

Part IV tax on eligible dividends received from non-connected corporations (total amounts from column J with code 2 in column B) 1J

Subtotal (amount 1I **plus** amount 1J) ▶ 1K

Part IV tax before deductions on taxable dividends (other than eligible dividends) (amount 1H **minus** amount 1K) 1L

1 If taxable dividends are received, enter the amount in column F, but if the corporation is not subject to Part IV tax (such as a public corporation other than a subject corporation as defined in subsection 186(3)), enter "0" in column J or column K whichever one applies. Life insurers are not subject to Part IV tax on subsection 138(6) dividends.

2 If the connected payer corporation's tax year ends after the corporation's balance-due day for the tax year (two or three months, as applicable), you have to estimate the payer's dividend refund when you calculate the corporation's Part IV tax payable.

3 For eligible dividends received from **connected** corporations, Part IV tax on dividends is equal to: column I **divided** by column H **multiplied** by column G.

4 For taxable dividends received from **connected** corporations, Part IV tax on dividends is equal to: column I **divided** by column H **multiplied** by column F.

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Part 2 – Calculation of Part IV tax payable

Part IV tax on dividends received before deductions (amount 1H in part 1) 2A

Part IV.I tax payable on dividends subject to Part IV tax (from line 360 of Schedule 43) 320

Subtotal (amount 2A **minus** line 320) ▶ 2B

Current-year non-capital loss claimed to reduce Part IV tax 330

Non-capital losses from previous years claimed to reduce Part IV tax 335

Current-year farm loss claimed to reduce Part IV tax 340

Farm losses from previous years claimed to reduce Part IV tax 345

Total losses applied against Part IV tax (total of lines 330 to 345) 2C

Amount 2C **multiplied** by 38 1 / 3 % 2D

Part IV tax payable (amount 2B **minus** amount 2D, if negative enter "0") 360

(enter amount on line 712 of the T2 return)

If your tax year begins after 2018, complete the following part to determine the required amount of Part IV taxes payable in order to calculate the eligible refundable dividend tax on hand (ERDTOH) at the end of the tax year.

Part IV tax before deductions on taxable dividends received from connected corporations [note 5] (amount 1F in part 1) 2E

Amount 4A from Schedule 43 . . . . . 2F

Part IV tax payable on taxable dividends received from connected corporations (amount 2E minus amount 2F, if negative enter "0") 2G

(enter at amount L on page 7 of the T2 return)

If your tax year begins after 2018, complete the following part to determine the required amount of Part IV taxes payable in order to calculate the eligible refundable dividend tax on hand (ERDTOH) at the end of the tax year.

Part IV tax on eligible dividends received from non-connected corporations (amount 1J in part 1) 2H

Amount 4C from Schedule 43 . . . . . 2I

Part IV tax payable on eligible dividends received from non-connected corporations (amount 2H minus amount 2I, if negative enter "0") 2J

(enter at amount M on page 7 of the T2 return)

5 To the extent of a dividend refund to the connected payer corporation from its eligible refundable dividend tax on hand (ERDTOH). Otherwise, the amount 2E is nil.

Part 3 – Taxable dividends paid in the tax year that qualify for a dividend refund

If your corporation's tax year-end is different than that of the connected recipient corporation, your corporation could have paid dividends in more than one tax year of the recipient corporation. If so, use a separate line to provide the information according to each tax year of the recipient corporation.

	L Name of connected recipient corporation 400	M Business Number 410	N Tax year-end of connected recipient corporation in which the dividends in column O were received YYYYMMDD 420	O Taxable dividends paid to connected corporations 430	P Eligible dividends included in column O 440
1	NIAGARA FALLS HYDRO HOLDING CORPORATION	86750 8830 RC0001	2018-12-31	1,043,000	
2	PENINSULA WEST POWER INC.	89108 9419 RC0001	2018-12-31	357,000	
3					
				1,400,000	
				(Total of column O)	(Total of column P)

Part 3 – Taxable dividends paid in the tax year that qualify for a dividend refund (continued)

Total taxable dividends paid in the tax year to other than connected corporations	450	
Eligible dividends included in line 450	455	
Total taxable dividends paid in the tax year that qualify for a dividend refund (total of column O **plus** line 450)	460	1,400,000
Total eligible dividends paid in the tax year (total of column P **plus** line 455)	465	
Total non-eligible taxable dividends paid in the tax year (line 460 **minus** line 465)	470	1,400,000

Complete this part to determine the following amounts in order to calculate the dividend refund.

Line 465 **multiplied** by 38 1 / 3 % (enter at amount AA on page 7 of the T2 return)		3A
Line 470 **multiplied** by 38 1 / 3 % (enter at amount DD on page 7 of the T2 return)	536,667	3B

Part 4 – Total dividends paid in the tax year

Complete this part **if** the total taxable dividends paid in the tax year that qualify for a dividend refund (line 460) is different from the total dividends paid in the tax year.

Total taxable dividends paid in the tax year for the purposes of a dividend refund (from above)		1,400,000
Other dividends paid in the tax year (total of 510 to 540)		
Total dividends paid in the tax year	500	1,400,000
Dividends paid out of capital dividend account	510	
Capital gains dividends	520	
Dividends paid on shares described in subsection 129(1.2)	530	
Taxable dividends paid to a controlling corporation that was bankrupt at any time in the year	540	
Subtotal (total of lines 510 to 540) ▶		4A
Total taxable dividends paid in the tax year that qualify for a dividend refund (Line 500 **minus** amount 4A)	1,400,000	4B

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Schedule 4

Corporation Loss Continuity and Application

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

- Use this form to determine the continuity and use of available losses; to determine a current-year non-capital loss, farm loss, restricted farm loss, or limited partnership loss; to determine the amount of restricted farm loss and limited partnership loss that can be applied in a year; and to ask for a loss carryback to previous years.
- A corporation can choose whether or not to deduct an available loss from income in a tax year. The corporation can deduct losses in any order. However, for each type of loss, deduct the oldest loss first.
- According to subsection 111(4) of the *Income Tax Act*, when control has been acquired, no amount of capital loss incurred for a tax year ending before that time is deductible in computing taxable income in a tax year ending after that time. Also, no amount of capital loss incurred in a tax year ending after that time is deductible in computing taxable income of a tax year ending before that time.
- When control has been acquired, subsection 111(5) provides for similar treatment of non-capital and farm losses, except as listed in paragraphs 111(5)(a) and (b).
- For information on these losses, see the *T2 Corporation – Income Tax Guide.*
- File one completed copy of this schedule with the T2 return, or send the schedule by itself to the tax centre where the return is filed.
- All legislative references are to the *Income Tax Act*.

Part 1 – Non-capital losses

Determination of current-year non-capital loss

Net income (loss) for income tax purposes			-2,610,148 A
Deduct: (increase a loss)			
Net capital losses deducted in the year (enter as a positive amount)		a	
Taxable dividends deductible under section 112 or subsections 113(1) or 138(6)		b	
Amount of Part VI.1 tax deductible under paragraph 110(1)(k)		c	
Amount deductible as prospector's and grubstaker's shares – Paragraph 110(1)(d.2)		d	
Subtotal (total of amounts a to d)		▶	B
Subtotal (amount A **minus** amount B; if positive, enter "0")			-2,610,148 C
Deduct: (increase a loss)			
Section 110.5 or subparagraph 115(1)(a)(vii) – Addition for foreign tax deductions			D
Subtotal (amount C **minus** amount D)			-2,610,148 E
Add: (decrease a loss)			
Current-year farm loss (the lesser of: the net loss from farming or fishing included in income and the non-capital loss before deducting the farm loss)			F
Current-year non-capital loss (amount E **plus** amount F; if positive, enter "0")			-2,610,148 G

If amount G is negative, enter it on line 110 as a positive.

Continuity of non-capital losses and request for a carryback

Non-capital loss at the end of the previous tax year		943,963	e	
Deduct: Non-capital loss expired (note 1)	100		f	
Non-capital losses at the beginning of the tax year (amount e **minus** amount f)	102	943,963	▶	943,963 H
Add:				
Non-capital losses transferred on an amalgamation or on the wind-up of a subsidiary (note 2) corporation	105		g	
Current-year non-capital loss (from amount G)	110	2,610,148	h	
Subtotal (amount g **plus** amount h)		2,610,148	▶	2,610,148 I
Subtotal (amount H **plus** amount I)				3,554,111 J

Note 1: A non-capital loss expires as follows:

- after **10** tax years if it arose in a tax year ending after March 22, 2004, and before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

An allowable business investment loss becomes a net capital loss after **10** tax years if it arose in a tax year ending after March 22, 2004.

Note 2: Subsidiary is defined in subsection 88(1) as a taxable Canadian corporation of which 90% or more of each class of issued shares are owned by its parent corporation and the remaining shares are owned by persons that deal at arm's length with the parent corporation.

Part 1 – Non-capital losses (continued)

Deduct:

Other adjustments (includes adjustments for an acquisition of control)	150		i
Section 80 – Adjustments for forgiven amounts	140		j
Subsection 111(10) – Adjustments for fuel tax rebate			j.1
Non-capital losses of previous tax years applied in the current tax year Enter amount k on line 331 of the T2 Return.	130		k
Current and previous year non-capital losses applied against current-year taxable dividends subject to Part IV tax (note 3)	135		l
Subtotal (total of amounts i to l)		▶	K
Non-capital losses before any request for a carryback (amount J **minus** amount K)		3,554,111	L

Deduct – Request to carry back non-capital loss to:

First previous tax year to reduce taxable income	901		m
Second previous tax year to reduce taxable income	902		n
Third previous tax year to reduce taxable income	903	1,975,729	o
First previous tax year to reduce taxable dividends subject to Part IV tax	911		p
Second previous tax year to reduce taxable dividends subject to Part IV tax	912		q
Third previous tax year to reduce taxable dividends subject to Part IV tax	913		r
Total of requests to carry back non-capital losses to previous tax years (total of amounts m to r)		1,975,729 ▶	1,975,729 M
Closing balance of non-capital losses to be carried forward to future tax years (amount L **minus** amount M)	180		1,578,382 N

Note 3: Amount l is the total of lines 330 and 335 from Schedule 3, *Dividends Received, Taxable Dividends Paid, and Part IV Tax Calculation*.

Part 2 – Capital losses

Continuity of capital losses and request for a carryback

Capital losses at the end of the previous tax year	200		a
Capital losses transferred on an amalgamation or on the wind-up of a subsidiary corporation	205		b
Subtotal (amount a **plus** amount b)		▶	A

Deduct:

Other adjustments (includes adjustments for an acquisition of control)	250		c
Section 80 – Adjustments for forgiven amounts	240		d
Subtotal (amount c **plus** amount d)		▶	B
Subtotal (amount A **minus** amount B)			C
Add: Current-year capital loss (from the calculation on Schedule 6, *Summary of Dispositions of Capital Property*)	210		D
Unused non-capital losses that expired in the tax year (note 4)			e
Allowable business investment losses (ABILs) that expired as non-capital losses at the end of the previous tax year (note 5)			f
Enter amount e or f, whichever is less	215		g
ABILs expired as non-capital losses: line 215 **multiplied** by 2.000000	220		E
Subtotal (total of amounts C to E)			F

Note

If there has been an amalgamation or a wind–up of a subsidiary, do a separate calculation of the ABIL expired as non-capital loss for each predecessor or subsidiary corporation. Add all these amounts and enter the total on line 220 above.

Note 4: If the loss was incurred in a tax year ending after March 22, 2004, determine the amount of the loss from the 11th previous tax year and enter the part of that loss that was not used in previous years and the current year on line e.

Note 5: If the ABILs were incurred in a tax year ending after March 22, 2004, enter the amount of the ABILs from the 11th previous tax year. Enter the full amount on line f.

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Part 2 – Capital losses (continued)

Deduct: Capital losses from previous tax years applied against the current-year net capital gain (note 6) . . . . . **225** _____ G

Capital losses before any request for a carryback (amount F **minus** amount G) _____ H

Deduct – **Request to carry back capital loss to** (note 7):

	Capital gain (100%)		Amount carried back (100%)	
First previous tax year	_____	**951**	_____	h
Second previous tax year	_____	**952**	_____	i
Third previous tax year	_____	**953**	_____	j
Subtotal (total of amounts h to j)			_____ ▶	_____ I

Closing balance of capital losses to be carried forward to future tax years (amount H **minus** amount I) **280** _____ J

Note 6: To get the net capital losses required to reduce the taxable capital gain included in the net income (loss) for the current-year tax, enter the amount from line 225 **divided** by 2 at line 332 of the T2 return.

Note 7: On line 225, 951, 952, or 953, whichever applies, enter the actual amount of the loss. When the loss is applied, divide this amount by 2. The result represents the 50% inclusion rate.

Part 3 – Farm losses

Continuity of farm losses and request for a carryback

Farm losses at the end of the previous tax year . . . . . _____ a

Deduct: Farm loss expired (note 8) . . . . . **300** _____ b

Farm losses at the beginning of the tax year (amount a **minus** amount b) . . . . . **302** _____ ▶ _____ A

Add:

Farm losses transferred on an amalgamation or on the wind–up of a subsidiary corporation . . . **305** _____ c

Current-year farm loss (amount F in Part 1) . . . . . **310** _____ d

Subtotal (amount c **plus** amount d) _____ ▶ _____ B

Subtotal (amount A **plus** amount B) _____ C

Deduct:

Other adjustments (includes adjustments for an acquisition of control) . . . . . **350** _____ e

Section 80 – Adjustments for forgiven amounts . . . . . **340** _____ f

Farm losses of previous tax years applied in the current tax year . . . . . **330** _____ g

Enter amount g on line 334 of the T2 Return.

Current and previous year farm losses applied against current-year taxable dividends subject to Part IV tax (note 9) . . . . . **335** _____ h

Subtotal (total of amounts e to h) _____ ▶ _____ D

Farm losses before any request for a carryback (amount C **minus** amount D) _____ E

Deduct – **Request to carry back farm loss to:**

First previous tax year to reduce taxable income . . . . . **921** _____ i

Second previous tax year to reduce taxable income . . . . . **922** _____ j

Third previous tax year to reduce taxable income . . . . . **923** _____ k

First previous tax year to reduce taxable dividends subject to Part IV tax . . . . . **931** _____ l

Second previous tax year to reduce taxable dividends subject to Part IV tax . . . . . **932** _____ m

Third previous tax year to reduce taxable dividends subject to Part IV tax . . . . . **933** _____ n

Subtotal (total of amounts i to n) _____ ▶ _____ F

Closing balance of farm losses to be carried forward to future tax years (amount E **minus** amount F) **380** _____ G

Note 8: A farm loss expires as follows:

- after **10** tax years if it arose in a tax year ending before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

Note 9: Amount h is the total of lines 340 and 345 from Schedule 3.

Part 4 – Restricted farm losses

Current-year restricted farm loss

Total losses for the year from farming business . . . . . **485** A

Minus the deductible farm loss:

(amount A above _____ – $2,500) **divided** by 2 = _____ a

Amount a or $ 15,000 (note 10), whichever is less . . . . . _____ b

2,500 c

Subtotal (amount b **plus** amount c) 2,500 B

Current-year restricted farm loss (amount A **minus** amount B) C

Continuity of restricted farm losses and request for a carryback

Restricted farm losses at the end of the previous tax year . . . . . d

Deduct: Restricted farm loss expired (note 11) . . . . . **400** e

Restricted farm losses at the beginning of the tax year (amount d **minus** amount e) . . . . . **402** D

Add:

Restricted farm losses transferred on an amalgamation or on the wind-up of a subsidiary corporation . . . . . **405** f

Current-year restricted farm loss (from amount C) . . . . . **410** g

Enter amount g on line 233 of Schedule 1, *Net Income (Loss) for Income Tax Purposes*.

Subtotal (amount f **plus** amount g) E

Subtotal (amount D **plus** amount E) F

Deduct:

Restricted farm losses from previous tax years applied against current farming income . . . . . **430** h

Enter amount h on line 333 of the T2 return.

Section 80 – Adjustments for forgiven amounts . . . . . **440** i

Other adjustments . . . . . **450** j

Subtotal (total of amounts h to j) G

Restricted farm losses before any request for a carryback (amount F **minus** amount G) H

Deduct – **Request to carry back restricted farm loss to:**

First previous tax year to reduce farming income . . . . . **941** k

Second previous tax year to reduce farming income . . . . . **942** l

Third previous tax year to reduce farming income . . . . . **943** m

Subtotal (total of amounts k to m) I

Closing balance of restricted farm losses to be carried forward to future tax years (amount H **minus** amount I) **480** J

Note

The total losses for the year from all farming businesses are calculated without including scientific research expenses.

Note 10: For tax years that end before March 21, 2013, use $6,250 instead of $15,000.

Note 11: A restricted farm loss expires as follows:

- after **10** tax years if it arose in a tax year ending before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

Part 5 – Listed personal property losses

Continuity of listed personal property loss and request for a carryback

Listed personal property losses at the end of the previous tax year		a	
Deduct: Listed personal property loss expired after 7 tax years	500	b	
Listed personal property losses at the beginning of the tax year (amount a **minus** amount b)	502	▶	A
Add: Current-year listed personal property loss (from Schedule 6)	510		B
Subtotal (amount A **plus** amount B)			C

Deduct:

Listed personal property losses from previous tax years applied against listed personal property gains. Enter amount c on line 655 of Schedule 6.	530	c	
Other adjustments	550	d	
Subtotal (amount c **plus** amount d)		▶	D
Listed personal property losses remaining before any request for a carryback (amount C **minus** amount D)			E

Deduct – Request to carry back listed personal property loss to:

First previous tax year to reduce listed personal property gains	961	e	
Second previous tax year to reduce listed personal property gains	962	f	
Third previous tax year to reduce listed personal property gains	963	g	
Subtotal (total of amounts e to g)		▶	F
Closing balance of listed personal property losses to be carried forward to future tax years (amount E **minus** amount F)	580		G

Part 7 – Limited partnership losses

Current-year limited partnership losses

	1	2	3	4	5	6	7
	Partnership account number	Tax year ending yyyy/mm/dd	Corporation's share of limited partnership loss	Corporation's at-risk amount	Total of corporation's share of partnership investment tax credit, farming losses, and resource expenses	Column 4 **minus** column 5 (if negative, enter "0")	Current-year limited partnership losses (column 3 **minus** column 6)
	600	602	604	606	608		620
1.							
					Total (enter this amount on line 222 of Schedule 1)		

Limited partnership losses from previous tax years that may be applied in the current year

	1	2	3	4	5	6	7
	Partnership account number	Tax year ending yyyy/mm/dd	Limited partnership losses at the end of the previous tax year and amounts transferred on an amalgamation or on the wind-up of a subsidiary	Corporation's at-risk amount	Total of corporation's share of partnership investment tax credit, business or property losses, and resource expenses	Column 4 **minus** column 5 (if negative, enter "0")	Limited partnership losses that may be applied in the year (the lesser of columns 3 and 6)
	630	632	634	636	638		650
1.							

Continuity of limited partnership losses that can be carried forward to future tax years

	1	2	3	4	5	6
	Partnership account number	Limited partnership losses at the end of the previous tax year	Limited partnership losses transferred in the year on an amalgamation or on the wind-up of a subsidiary	Current-year limited partnership losses (from line 620)	Limited partnership losses applied in the current year (must be equal to or less than line 650)	Current year limited partnership losses closing balance to be carried forward to future years (column 2 **plus** column 3 **plus** column 4 **minus** column 5)
	660	662	664	670	675	680
1.						
					Total (enter this amount on line 335 of the T2 return)	

Note

If you need more space, you can attach more schedules.

Part 8 – Election under paragraph 88(1.1)(f)

If you are making an election under paragraph 88(1.1)(f), check the box . . . . . **190** Yes ☐

In the case of the wind-up of a subsidiary, if the election is made, the non-capital loss, restricted farm loss, farm loss, or limited partnership loss of the subsidiary—that otherwise would become the loss of the parent corporation for a particular tax year starting after the wind–up began—will be considered as the loss of the parent corporation for its immediately preceding tax year and not for the particular year.

Note

This election is only applicable for wind-ups under subsection 88(1) that are reported on Schedule 24, *First-Time Filer after Incorporation, Amalgamation, or Winding-up of a Subsidiary into a Parent*.

Non-Capital Loss Continuity Workchart

Part 6 – Analysis of balance of losses by year of origin

Non-capital losses

Year of origin	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	Loss carried back Parts I & IV	Applied to reduce		Balance at end of year
					Taxable income	Part IV tax	
Current	N/A	2,610,148		1,975,729	N/A		634,419
1st preceding taxation year 2017-12-31	943,963	N/A		N/A			943,963
2nd preceding taxation year 2016-12-31		N/A		N/A			
3rd preceding taxation year 2015-12-31		N/A		N/A			
4th preceding taxation year 2014-12-31		N/A		N/A			
5th preceding taxation year 2013-12-31		N/A		N/A			
6th preceding taxation year 2012-12-31		N/A		N/A			
7th preceding taxation year 2011-12-31		N/A		N/A			
8th preceding taxation year 2010-12-31		N/A		N/A			
9th preceding taxation year 2009-12-31		N/A		N/A			
10th preceding taxation year 2008-12-31		N/A		N/A			
11th preceding taxation year		N/A		N/A			
12th preceding taxation year		N/A		N/A			
13th preceding taxation year		N/A		N/A			
14th preceding taxation year		N/A		N/A			
15th preceding taxation year		N/A		N/A			
16th preceding taxation year		N/A		N/A			
17th preceding taxation year		N/A		N/A			
18th preceding taxation year		N/A		N/A			
19th preceding taxation year		N/A		N/A			
20th preceding taxation year		N/A		N/A			*
Total	943,963	2,610,148		1,975,729			1,578,382

*** This balance expires this year and will not be available next year.**

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Schedule 8

Capital Cost Allowance (CCA)

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

For more information, see the section called "Capital Cost Allowance" in the T2 Corporation Income Tax Guide.

Is the corporation electing under Regulation 1101(5q)? **101** Yes ☐ No ☒

	1 Class number * See note 1 200	Description	2 Undepreciated capital cost (UCC) at the beginning of the year 201	3 Cost of acquisitions during the year (new property must be available for use) See note 2 203	4 Cost of acquisitions from column 3 that are accelerated investment incentive properties (AIIP) See note 3 225	5 Adjustments and transfers See note 4 205	6 Amount from column 5 that is assistance received or receivable during the year for a property, subsequent to its disposition See note 5 221	7 Amount from column 5 that is repaid during the year for a property, subsequent to its disposition See note 6 222	8 Proceeds of dispositions See note 7 207	For tax years ending before November 21, 2018: 50% rule (1/2 of net acquisitions) 211
1.	1	Buildings	48,669,733						0	
2.	1b	Buildings	3,193,329						0	
3.	1b	Buildings > 18-03-07	3,880,144	1,024,864	302,452				0	
4.	2		2,836,688						0	
5.	3		1,038,720						0	
6.	8	Office Equipment, Tools and Other	1,283,260	318,683	23,039				0	
7.	10	Vehicles and Equipment	2,434,193	518,258					5,133	
8.	12	COMPUTER SOFTWARE	355,448	288,891	146,406				0	
9.	14.1		730,478						0	
10.	17		202,315						0	
11.	45	COMPUTERS	259						0	
12.	47	Transmission and Dist. Equipment	68,927,140	9,993,141	847,768	-2,471,485			0	
13.	50	COMPUTERS > 3/18/07	344,053	304,037	10,254				20	
		Totals	133,895,760	12,447,874	1,329,919	-2,471,485			5,153	

	1 Class number * See note 1 200	Des-crip-tion	9 UCC (column 2 **plus** column 3 **plus** or **minus** column 5 **minus** column 8) See note 8	10 Proceeds of disposition available to reduce the UCC of AIIP (column 8 **plus** column 6 **minus** column 3 **plus** column 4 **minus** column 7) (if negative, enter "0")	11 Net capital cost additions of AIIP acquired during the year (column 4 **minus** column 10) (if negative, enter "0")	12 UCC adjustment for AIIP acquired during the year (column 11 **multiplied** by the relevant factor) See note 9	13 UCC adjustment for non-AIIP acquired during the year (0.5 **multiplied** by the result of column 3 **minus** column 4 **minus** column 6 **plus** column 7 **minus** column 8) (if negative, enter "0") See note 10 224	14 CCA rate % See note 11 212	15 Recapture of CCA See note 12 213	16 Terminal loss See note 13 215	17 CCA (for declining balance method, the result of column 9 **plus** column 12 **minus** column 13, **multiplied** by column 14 or a lower amount) See note 14 217	18 UCC at the end of the year (column 9 **minus** column 17) 220
1.	1	Buildin	48,669,733					4	0	0	1,946,789	46,722,944
2.	1b	Buildin	3,193,329					6	0	0	191,600	3,001,729
3.	1b	Buildin	4,905,008		302,452	151,226	361,206	6	0	0	281,702	4,623,306
4.	2		2,836,688					6	0	0	170,201	2,666,487
5.	3		1,038,720					5	0	0	51,936	986,784
6.	8	Office I	1,601,943		23,039	11,520	147,822	20	0	0	293,128	1,308,815
7.	10	Vehicle	2,947,318				256,563	30	0	0	807,227	2,140,091
8.	12	COMPU	644,339		146,406		71,243	100	0	0	573,096	71,243
9.	14.1		730,478					5	0	0	51,134	679,344
10.	17		202,315					8	0	0	16,185	186,130
11.	45	COMPU	259					45	0	0	117	142
12.	47	Transm	76,448,796		847,768	423,884	4,572,687	8	0	0	5,783,999	70,664,797
13.	50	COMPU	648,070		10,254	5,127	146,882	55	0	0	278,473	369,597
		Totals	143,866,996		1,329,919	591,757	5,556,403				10,445,587	133,421,409

Enter the total of column 15 on line 107 of Schedule 1.
Enter the total of column 16 on line 404 of Schedule 1.
Enter the total of column 17 on line 403 of Schedule 1.

Note 1. If a class number has not been provided in Schedule II of the Income Tax Regulations for a particular class of property, use the subsection provided in Regulation 1101. Class numbers followed by a letter indicate the basic rate of the class taking into account the additional deduction allowed. Class 1a: 4% + 6% = 10% (class 1 to 10%), class 1b: 4% + 2% = 6% (class 1 to 6%).

Note 2. Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions of property in the class that are not subject to the 50% rule. See Income Tax Folio S3-F4-C1, General Discussion of Capital Cost Allowance, for exceptions to the 50% rule.

Note 3. An accelerated investment incentive property (AIIP) is a property (other than property included in Class 54 or 55) that you acquired after November 20, 2018 and became available for use before 2028. See the T2 Corporation Income Tax Guide for more information. Classes 54 and 55 include property that is a zero-emission vehicle you acquired after March 18, 2019 and became available for use before 2028.

Note 4. Enter in column 5, "Adjustments and transfers", amounts that increase or reduce the undepreciated capital cost (column 9). Items that increase the undepreciated capital cost include amounts transferred under section 85, or transferred on amalgamation or winding-up of a subsidiary. Items that reduce the undepreciated capital cost (show amounts that reduce the undepreciated capital cost in brackets) include government assistance received or entitled to be received in the year, or a reduction of capital cost after the application of section 80. See the T2 Corporation Income Tax Guide for other examples of adjustments and transfers to include in column 5.

Note 5. Include all amounts of assistance you received (or were entitled to receive) after the disposition of a depreciable property that would have decreased the capital cost of the property by virtue of paragraph 13(7.1)(f) if received before the disposition.

Note 6. Include all amounts you have repaid during the year with respect to any legally required repayment, made after the disposition of a corresponding property, of:

- assistance that would have otherwise increased the capital cost of the property under paragraph 13(7.1)(d); and
- an inducement, assistance or any other amount contemplated in paragraph 12(1)(x) received, that otherwise would have increased the capital cost of the property under paragraph 13(7.4)(b).

Also include the UCC of each property of a prescribed class acquired in the course of a corporate reorganization described under paragraph 55(3)(b) of the Act (also known as "butterfly reorganization") or in a non-arm's length transaction (other than by virtue of a right referred to in paragraph 251(5)(b) of the Act) if the property was a depreciable property acquired by the transferor less than 364 days before the end of your tax year.

Note 7. For each property disposed of during the year, deduct from the proceeds of disposition any outlays and expenses to the extent that they were made or incurred for the purpose of making the disposition(s). The amount reported in respect of the property cannot exceed the property's capital cost, unless that property is a timber resource property as defined in subsection 13(21).

Note 8. If the amount in column 5 reduces the undepreciated capital cost (i.e. it is shown in brackets), you must subtract it for the purposes of the calculation. Otherwise, add the amount in column 5 for the purposes of the calculation.

Note 9. The relevant factors for AIIP of a class in Schedule II and for property included in classes 54 and 55, available for use before 2024, are:

- 2 1/3 for property in Classes 43.1 and 54;
- 1 1/2 for property in Class 55;
- 1 for property in Classes 43.2 and 53;
- 0 for property in Classes 12, 13, 14, and 15, as well as properties that are Canadian vessels included in paragraph 1100(1)(v) of the Regulations (see note 14 for additional information); and
- 0.5 for all other property that is AIIP.

Note 10. The UCC adjustment for non-AIIP acquired during the year (formerly known as the half-year rule or 50% rule) does not apply to certain property (including AIIP). For special rules and exceptions, see Income Tax Folio S3-F4-C1, General Discussion of Capital Cost Allowance.

Note 11. Enter a rate only if you are using the declining balance method. For any other method (for example the straight-line method, where calculations are always based on the cost of acquisitions), enter N/A. Then enter the amount you are claiming in column 17.

Note 12. If the amount in column 9 is negative, you have a recapture of CCA. If applicable, enter the negative amount from column 9 in column 15 as a positive. The recapture rules do not apply to passenger vehicles in Class 10.1.

Note 13. If no property is left in the class at the end of the tax year and there is still a positive amount in the column 9, you have a terminal loss. If applicable, enter the positive amount from column 9 in column 16. The terminal loss rules do not apply to:

- passenger vehicles in Class 10.1;
- property in Class 14.1, unless you have ceased carrying on the business to which it relates; or
- limited-period franchises, concessions, or licences in Class 14 if, at the time of acquisition, the property was a former property of the transferor or any similar property attributable to the same fixed place of business, and you had jointly elected with the transferor to have the replacement property rules apply.

Note 14. If the tax year is shorter than 365 days, prorate the CCA claim. Some classes of property do not have to be prorated. See the T2 Corporation Income Tax Guide for more information. For property in class 10.1 disposed of during the year, deduct a maximum of 50% of the regular CCA deduction if you owned the property at the beginning of the tax year. For AIIP listed below, the maximum first year allowance you can claim is determined as follows:

- Class 13: the lesser of 150% of the amount calculated in Schedule III of the Regulations and the UCC at the end of the tax year (before any CCA deduction).
- Class 14: the lesser of 150% of the allocation for the year of the capital cost of the property apportioned over the remaining life of the property (at the time the cost was incurred) and the UCC a the end of the tax year (before any CCA deduction).
- Class 15: the lesser of 150% of an amount computed on the basis of a rate per cord, board foot or cubic metre cut in the tax year and the UCC at the end of the tax year (before any CCA deduction).
- Canadian vessels described under paragraph 1100(1)(v) of the Regulations: the lesser of 50% of the capital cost of the property and the UCC at the end of the tax year (before any CCA deduction).
- Class 41.2: use a 25% CCA rate. The additional allowance under paragraph 1100(1)(y.2)(for single mine properties) and 1100(1)(ya.2 (for multiple mine properties) of the Regulations is not eligible for the accelerated investment incentive. The additional allowance in respect of natural gas liquefaction under paragraph 1100(1)(yb) of the Regulations is eligible for the accelerated investment incentive.
- Property (other than a timber resource property) that is a timber limit or a right to cut timber from a limit: 150% of the amount determined by first subtracting the total of the residual value of the timber limit and all amounts you expended for the 1949 or later tax years for surveys, cruises or preparation of prints, maps or plans for the purpose of obtaining a licence or right to cut timber from the capital cost of the limit or right, and then dividing the result by the quantity of timber in the limit or the quantity of timber you have the right to cut.
- Industrial mineral mine or a right to remove industrial minerals from an industrial mineral mine: 150% of the amount determined by first subtracting the residual value, if any, of the mine or right from the capital cost of the mine or right, and then dividing the result by the number of units of commercially mineable material estimated to be in the mine when the mine or right was acquired (alternatively, if you have acquired a right to remove only a specified number of units, that number of units that you acquired a right to remove).

Fixed Assets Reconciliation

Reconciliation of change in fixed assets per financial statements to amounts used per tax return.

Tax return

Additions for tax purposes – Schedule 8 regular classes		12,447,874		
Additions for tax purposes – Schedule 8 leasehold improvements	+			
Operating leases capitalized for book purposes	+			
Capital gain deferred	+			
Recapture deferred	+			
Deductible expenses capitalized for book purposes – Schedule 1	+			
Other (specify):				
Current year contributed capital additions to reduce Class 47	+	2,538,034		
Total additions per books	=	14,985,908	▶	14,985,908
Proceeds up to original cost – Schedule 8 regular classes		5,153		
Proceeds up to original cost – Schedule 8 leasehold improvements	+			
Proceeds in excess of original cost – capital gain	+			
Recapture deferred – as above	+			
Capital gain deferred – as above	+			
Pre V-day appreciation	+			
Other (specify):				
Rounding	+	2		
Total proceeds per books	=	5,155	▶	5,155
Depreciation and amortization per accounts – Schedule 1			–	8,513,543
Loss on disposal of fixed assets per accounts			–	96,089
Gain on disposal of fixed assets per accounts			+	
Net change per tax return			=	6,371,121

Financial statements

Fixed assets (excluding land) per financial statements

Closing net book value		176,664,263
Opening net book value	–	170,293,142
Net change per financial statements	=	6,371,121

If the amounts from the tax return and the financial statements differ, explain why below.

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SCHEDULE 9

RELATED AND ASSOCIATED CORPORATIONS

Name of corporation	Business Number	Tax year end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

- Complete this schedule if the corporation is related to or associated with at least one other corporation.
- For more information, see the *T2 Corporation Income Tax Guide*.

	Name 100	Country of residence (other than Canada) 200	Business number (see note 1) 300	Relationship code (see note 2) 400	Number of common shares you own 500	% of common shares you own 550	Number of preferred shares you own 600	% of preferred shares you own 650	Book value of capital stock 700
1.	NIAGARA FALLS HYDRO SERVICES		87146 8120 RC0001	3					
2.	NIAGARA FALLS HYDRO HOLDING C		86750 8830 RC0001	1	1,000	100.000			25,605,089
3.	City of Niagara Falls		NR	3					
4.	Niagara Regional Broadband Netwo		87177 4105 RC0001	3					

Note 1: Enter "NR" if the corporation is not registered or does not have a business number.
Note 2: Enter the code number of the relationship that applies from the following order: 1 - Parent 2 - Subsidiary 3 - Associated 4 - Related but not associated

T2 SCH 9 (11)

Canada

Continuity of financial statement reserves (not deductible)

Financial statement reserves (not deductible)

	Description	Balance at the beginning of the year	Transfer on an amalgamation or the wind-up of a subsidiary	Add	Deduct	Balance at the end of the year
1	Employee Future Benefits	3,883,400		4,020,821	3,883,400	4,020,821
2						
	Reserves from Part 2 of Schedule 13					
	Totals	3,883,400		4,020,821	3,883,400	4,020,821

The total opening balance plus the total transfers should be entered on line 414 of Schedule 1 as a deduction.
The total closing balance should be entered on line 126 of Schedule 1 as an addition.

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Schedule 23

Agreement Among Associated Canadian-Controlled Private Corporations to Allocate the Business Limit

- For use by a Canadian-controlled private corporation (CCPC) to identify all associated corporations and to assign a percentage for each associated corporation. This percentage will be used to allocate the business limit for purposes of the small business deduction. Information from this schedule will also be used to determine the date the balance of tax is due and to calculate the reduction to the business limit.
- An associated CCPC that has more than one tax year ending in a calendar year is required to file an agreement for each tax year ending in that calendar year.

Column 1: Enter the legal name of each of the corporations in the associated group, including those deemed to be associated under subsection 256(2) of the Income Tax Act.

Column 2: Provide the business number for each corporation (if a corporation is not registered, enter "NR").

Column 3: Enter the association code from the list below that applies to each corporation:

1 – Associated for purposes of allocating the business limit (unless association code 5 applies)

2 – CCPC that is a **third corporation** as referred to in subsection 256(2) and has filed Schedule 28, Election not to be Associated Through a Third Corporation

3 – Non-CCPC that is a **third corporation**

4 – Associated non-CCPC

5 – Associated CCPC to which association code 1 does not apply because a **third corporation** has filed Schedule 28

Column 4: Enter the business limit for the year of each corporation in the associated group. Enter "0" if the corporation has association code 2, 3 or 4 in column 3 (except if the corporation is a cooperative or a credit union eligible for the SBD and it has association code 4).

Column 5: Assign a percentage to allocate the business limit to each corporation that has association code 1 in column 3. The total of all percentages in column 5 cannot exceed 100%.

Column 6: Enter the business limit allocated to each corporation by multiplying the amount in column 4 by the percentage in column 5. Add all business limits allocated in column 6 and enter the total at line A.

Ensure that the total at line A does not exceed $500,000.

Allocating the business limit

Date filed (do not use this area) . . . . . 025 — Year Month Day

Enter the calendar year to which the agreement applies . . . . . 050 — Year: 2018

Is this an amended agreement for the above calendar year that is intended to replace an agreement previously filed by any of the associated corporations listed below? . . . . . 075 — ☐ Yes ☒ No

	1 Name of associated corporations 100	2 Business number of associated corporations 200	3 Asso-ciation code 300	4 Business limit for the year before the allocation $	5 Percentage of the business limit % 350	6 Business limit allocated* $ 400
1	NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	1	500,000		
2	NIAGARA FALLS HYDRO SERVICES INC.	87146 8120 RC0001	1	500,000	100.0000	500,000
3	NIAGARA FALLS HYDRO HOLDING CORPORAT	86750 8830 RC0001	1	500,000		
4	City of Niagara Falls	NR	4			
5	Niagara Regional Broadband Network Limited	87177 4105 RC0001	1	500,000		
				Total	100.0000	500,000 A

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Business limit reduction under subsection 125(5.1) of the Act

The business limit reduction is calculated in the small business deduction area of the T2 return. One of the factors used in this calculation is the "large corporation amount" at line 415 of the T2 return. The amount at line 415 is determined using the formula 0.225% x (D - $10,000,000). Details of this formula and variable D are in subsection 125(5.1) of the Act.

* Each corporation will enter on line 410 of the T2 return, the amount allocated to it in column 6. However, if the corporation's tax year is less than 51 weeks, prorate the amount in column 6 by the number of days in the tax year divided by 365, and enter the result on line 410 of the T2 return.

Special rules for business limit

Special rules apply under subsection 125(5) if a CCPC has more than one tax year ending in the same calendar year and it is associated in more than one of those tax years with another CCPC that has a tax year ending in that calendar year. The business limit for the second or later tax year will be equal to the business limit determined for the first tax year ending in the calendar year or the business limit determined for the second or later tax year ending in the same calendar year, whichever is less.

T2 SCH 23 E (18)

Canada

Summary of Investment Tax Credit Carryovers

Continuity of investment tax credit carryovers

CCA class number 97 Apprenticeship job creation ITC

Current year

Addition current year (A)	Applied current year (B)	Claimed as a refund (C)	Carried back (D)	ITC end of year (A-B-C-D)

Prior years

Taxation year	ITC beginning of year (E)	Adjustments (F)	Applied current year (G)	ITC end of year (E-F-G)	
2017-12-31	4,436			4,436	
2016-12-31	8,921			8,921	
2015-12-31					
2014-12-31					
2013-12-31					
2012-12-31					
2011-12-31					
2010-12-31					
2009-12-31					
2008-12-31					*
					*
Total	13,357			13,357	

B+C+D+G **Total ITC utilized**

* The **ITC end of year** includes the amount of ITC expired from the 10th preceding year if it is before January 1, 1998, or the amount of ITC expired from the 20th preceding year if it is after December 31, 1997. Note that this credit expires at the end of the tax year and any expired credit will be posted to line 215, 515, 615, 770 or 845, as applicable, in Schedule 31 the following year.

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Schedule 33

Taxable Capital Employed in Canada – Large Corporations

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

- Use this schedule in determining if the total taxable capital employed in Canada of the corporation (other than a financial institution or an insurance corporation) and its related corporations is greater than $10,000,000.
- If the total taxable capital employed in Canada of the corporation and its related corporations is greater than $10,000,000, file a completed Schedule 33 with your T2 *Corporation Income Tax Return* no later than six months from the end of the tax year.
- Unless otherwise noted, all legislative references are to the *Income Tax Act* and the *Income Tax Regulations*.
- Subsection 181(1) defines the terms **financial institution**, **long-term debt**, and **reserves**.
- Subsection 181(3) provides the basis to determine the carrying value of a corporation's assets or any other amount under Part I.3 for its capital, investment allowance, taxable capital, or taxable capital employed in Canada, or for a partnership in which it has an interest.
- If the corporation was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada, go to Part 4, **Taxable capital employed in Canada**.

Part 1 – Capital

Add the following year-end amounts:

Reserves that have not been deducted in calculating income for the year under Part I	101		
Capital stock (or members' contributions if incorporated without share capital)	103	31,245,882	
Retained earnings	104	36,333,330	
Contributed surplus	105	25,459,207	
Any other surpluses	106		
Deferred unrealized foreign exchange gains	107		
All loans and advances to the corporation	108		
All indebtedness of the corporation represented by bonds, debentures, notes, mortgages, hypothecary claims, bankers' acceptances, or similar obligations	109		
Any dividends declared but not paid by the corporation before the end of the year	110		
All other indebtedness of the corporation (other than any indebtedness for a lease) that has been outstanding for more than 365 days before the end of the year	111		
The total of all amounts, each of which is the amount, if any, in respect of a partnership in which the corporation held a membership interest at the end of the year, either directly or indirectly through another partnership (see note below)	112		
Subtotal (**add** lines 101 to 112)		93,038,419 ▶	93,038,419 A

Note:

Line 112 is determined by the formula (A – B) x C/D (as per paragraph 181.2(3)(g)) where:

A is the total of all amounts that would be determined for lines 101, 107, 108, 109, and 111 in respect of the partnership for its last fiscal period that ends at or before the end of the year if

a) those lines applied to partnerships in the same manner that they apply to corporations, and

b) those amounts were computed without reference to amounts owing by the partnership

(i) to any corporation that held a membership interest in the partnership either directly or indirectly through another partnership, or

(ii) to any partnership in which a corporation described in subparagraph (i) held a membership interest either directly or indirectly through another partnership.

B is the partnership's deferred unrealized foreign exchange losses at the end of the period,

C is the share of the partnership's income or loss for the period to which the corporation is entitled either directly or indirectly through another partnership, and

D is the partnership's income or loss for the period.

Part 1 – Capital (continued)

Subtotal A (from page 1) 93,038,419 A

Deduct the following amounts:

Deferred tax debit balance at the end of the year	121		
Any deficit deducted in calculating its shareholders' equity (including, for this purpose, the amount of any provision for the redemption of preferred shares) at the end of the year	122		
To the extent that the amount may reasonably be regarded as being included in any of lines 101 to 112 above for the year, any amount deducted under subsection 135(1) in calculating income under Part I for the year.	123		
Deferred unrealized foreign exchange losses at the end of the year	124		
Subtotal (**add** lines 121 to 124)		▶	B
Capital for the year (amount A **minus** amount B) (if negative, enter "0")	190	93,038,419	

Part 2 – Investment allowance

Add the carrying value at the end of the year of the following assets of the corporation:

A share of another corporation	401	
A loan or advance to another corporation (other than a financial institution)	402	
A bond, debenture, note, mortgage, hypothecary claim, or similar obligation of another corporation (other than a financial institution)	403	
Long-term debt of a financial institution	404	
A dividend payable on a share of the capital stock of another corporation	405	
A loan or advance to, or a bond, debenture, note, mortgage, hypothecary claim or similar obligation of, a partnership each member of which was, throughout the year, another corporation (other than a financial institution) that was not exempt from tax under this Part (otherwise than because of paragraph 181.1(3)(d)), or another partnership described in paragraph 181.2(4)(d.1)	406	
An interest in a partnership (see note 2 below)	407	
Investment allowance for the year (add lines 401 to 407)	490	

Notes:

1. Lines 401 to 405 should not include the carrying value of a share of the capital stock of, a dividend payable by, or indebtedness of a corporation that is exempt from tax under Part I.3 (other than a non-resident corporation that at no time in the year carried on business in Canada through a permanent establishment).
2. Where the corporation has an interest in a partnership held either directly or indirectly through another partnership, refer to subsection 181.2(5) for additional rules regarding the carrying value of an interest in a partnership.
3. Where a trust is used as a conduit for loaning money from a corporation to another related corporation (other than a financial institution), the loan will be considered to have been made directly from the lending corporation to the borrowing corporation. Refer to subsection 181.2(6) for special rules that may apply.

Part 3 – Taxable capital

Capital for the year (line 190)		93,038,419	C
Deduct: Investment allowance for the year (line 490)			D
Taxable capital for the year (amount C **minus** amount D) (if negative, enter "0")	500	93,038,419	

Part 4 – Taxable capital employed in Canada

To be completed by a corporation that was resident in Canada at any time in the year

Taxable capital for the year (line 500) 93,038,419 x (Taxable income earned in Canada / Taxable income) **610** 1,000 / 1,000 = **Taxable capital employed in Canada** **690** 93,038,419

Notes:
1. Regulation 8601 gives details on calculating the amount of taxable income earned in Canada.
2. Where a corporation's taxable income for a tax year is "0," it shall, for the purposes of the above calculation, be deemed to have a taxable income for that year of $1,000.
3. In the case of an airline corporation, Regulation 8601 should be considered when completing the above calculation.

To be completed by a corporation that was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada

Total of all amounts each of which is the carrying value at the end of the year of an asset of the corporation used in the year or held in the year, in the course of carrying on any business during the year through a permanent establishment in Canada **701**

Deduct the following amounts:

Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year through a permanent establishment in Canada **711**

Total of all amounts each of which is the carrying value at the end of year of an asset described in subsection 181.2(4) of the corporation that it used in the year, or held in the year, in the course of carrying on any business during the year through a permanent establishment in Canada **712**

Total of all amounts each of which is the carrying value at the end of year of an asset of the corporation that is a ship or aircraft the corporation operated in international traffic, or personal or movable property used or held by the corporation in carrying on any business during the year through a permanent establishment in Canada (see note below) **713**

Total deductions (**add** lines 711, 712, and 713) ▶ E

Taxable capital employed in Canada (line 701 **minus** amount E) (if negative, enter "0") **790**

Note: Complete line 713 only if the country in which the corporation is resident did not impose a capital tax for the year on similar assets, or a tax for the year on the income from the operation of a ship or aircraft in international traffic, of any corporation resident in Canada during the year.

Part 5 – Calculation for purposes of the small business deduction

This part is applicable to corporations that are not associated in the current year, but were associated in the prior year.

Taxable capital employed in Canada (amount from line 690) . . . . . F

Deduct: . . . . . 10,000,000 G

Excess (amount F **minus** amount G) (if negative, enter "0") H

Calculation for purposes of the small business deduction (amount H x 0.225%) I

Enter this amount at line 415 of the T2 return.

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SCHEDULE 50

SHAREHOLDER INFORMATION

Name of corporation	Business Number	Tax year end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.

		Provide only one number per shareholder				
	Name of shareholder (after name, indicate in brackets if the shareholder is a corporation, partnership, individual, or trust) **100**	Business Number (If a corporation is not registered, enter "NR") **200**	Social insurance number **300**	Trust number **350**	Percentage common shares **400**	Percentage preferred shares **500**
1	NIAGARA FALLS HYDRO HOLDING CORPORATION	86750 8830 RC0001			74.500	
2	PENINSULA WEST POWER INC.	89108 9419 RC0001			25.500	
3						
4						
5						
6						
7						
8						
9						
10						

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Schedule 55

Part III.1 Tax on Excessive Eligible Dividend Designations

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

Do not use this area

- Every corporation resident in Canada that pays a taxable dividend (other than a capital gains dividend within the meaning assigned by subsection 130.1(4) or 131(1)) in the tax year must file this schedule.
- Canadian-controlled private corporations (CCPC) and deposit insurance corporations (DIC) must complete Part 1 of this schedule. All other corporations must complete Part 2.
- Every corporation that has paid an eligible dividend must also file Schedule 53, *General Rate Income Pool (GRIP) Calculation*, or Schedule 54, *Low Rate Income Pool (LRIP) Calculation*, whichever is applicable.
- File the completed schedules with your *T2 Corporation Income Tax Return* no later than six months from the end of the tax year.
- All legislative references are to the *Income Tax Act* and the *Income Tax Regulations*.
- Subsection 89(1) defines the terms eligible dividend, excessive eligible dividend designation, general rate income pool (GRIP), and low rate income pool (LRIP).
- The calculations in Part 1 and Part 2 do not apply if the excessive eligible dividend designation arises from the application of paragraph (c) of the definition of excessive eligible dividend designation in subsection 89(1). This paragraph applies when an eligible dividend is paid to artificially maintain or increase the GRIP or to artificially maintain or decrease the LRIP.

Part 1 – Canadian-controlled private corporations and deposit insurance corporations

Taxable dividends paid in the tax year **not included** in Schedule 3			
Taxable dividends paid in the tax year **included** in Schedule 3		1,400,000	
Total taxable dividends paid in the tax year	100	1,400,000	
Total eligible dividends paid in the tax year	150		A
GRIP at the end of the tax year (line 590 on Schedule 53) (if negative, enter "0")	160		B
Excessive eligible dividend designation (line 150 **minus** line 160)			C
Deduct:			
Excessive eligible dividend designations elected under subsection 185.1(2) to be treated as ordinary dividends *	180		D
Subtotal (amount C **minus** amount D)			E
Part III.1 tax on excessive eligible dividend designations – CCPC or DIC (amount E **multiplied** by 20 %)	190		F

Enter the amount from line 190 on line 710 of the T2 return.

Part 2 – Other corporations

Taxable dividends paid in the tax year **not included** in Schedule 3			
Taxable dividends paid in the tax year **included** in Schedule 3			
Total taxable dividends paid in the tax year	200		
Total excessive eligible dividend designations in the tax year (amount from line A of Schedule 54)			G
Deduct:			
Excessive eligible dividend designations elected under subsection 185.1(2) to be treated as ordinary dividends *	280		H
Subtotal (amount G **minus** amount H)			I
Part III.1 tax on excessive eligible dividend designations – Other corporations (amount I **multiplied** by 20 %)	290		J

Enter the amount from line 290 on line 710 of the T2 return.

* You can elect to treat all or part of your excessive eligible dividend designation as a separate taxable dividend in order to eliminate or reduce the Part III.1 tax otherwise payable. You must file the election on or before the day that is 90 days **after** the day the notice of assessment for Part III.1 tax was sent. We will accept an election before the assessment of the tax. For more information on how to make this election, go to **www.cra.gc.ca/eligibledividends**.

Canada Revenue Agency | Agence du revenu du Canada

SCHEDULE 546

CORPORATIONS INFORMATION ACT ANNUAL RETURN FOR ONTARIO CORPORATIONS

Name of corporation	Business Number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

- This schedule should be completed by a corporation that is incorporated, continued, or amalgamated in Ontario and subject to the Ontario *Business Corporations Act* (BCA) or Ontario *Corporations Act* (CA), except for registered charities under the federal *Income Tax Act*. This completed schedule serves as a *Corporations Information Act* Annual Return under the *Ontario Corporations Information Act*.
- Complete parts 1 to 4. Complete parts 5 to 7 only to report change(s) in the information recorded on the Ontario Ministry of Government Services (MGS) public record.
- This schedule must set out the required information for the corporation as of the date of delivery of this schedule.
- A completed Ontario *Corporations Information Act* Annual Return must be delivered within six months after the end of the corporation's tax year-end. The MGS considers this return to be delivered on the date that it is filed with the Canada Revenue Agency (CRA) together with the corporation's income tax return.
- It is the corporation's responsibility to ensure that the information shown on the MGS public record is accurate and up-to-date. To review the information shown for the corporation on the public record maintained by the MGS, obtain a Corporation Profile Report. Visit **www.ServiceOntario.ca** for more information.
- This schedule contains non-tax information collected under the authority of the Ontario *Corporations Information Act*. This information will be sent to the MGS for the purposes of recording the information on the public record maintained by the MGS.

Part 1 – Identification

100 Corporation's name (exactly as shown on the MGS public record)
NIAGARA PENINSULA ENERGY INC.

Jurisdiction incorporated, continued, or amalgamated, whichever is the most recent	**110** Date of incorporation or amalgamation, whichever is the most recent (Year Month Day)	**120** Ontario Corporation No.
Ontario	2008-01-01	1746865

Part 2 – Head or registered office address (P.O. box not acceptable as stand-alone address)

200 Care of (if applicable)
SUZANNE WILSON

210 Street number	**220** Street name/Rural route/Lot and Concession number	**230** Suite number
7447	PIN OAK DRIVE	

240 Additional address information if applicable (line 220 must be completed first)
PO BOX 120

250 Municipality (e.g., city, town)	**260** Province/state	**270** Country	**280** Postal/zip code
NIAGARA FALLS	ON	CA	L2E 6S9

Part 3 – Change identifier

Have there been any changes in any of the information most recently filed for the public record maintained by the MGS for the corporation with respect to names, addresses for service, and the date elected/appointed and, if applicable, the date the election/appointment ceased of the directors and five most senior officers, or with respect to the corporation's mailing address or language of preference? To review the information shown for the corporation on the public record maintained by the MGS, obtain a Corporation Profile Report. For more information, visit **www.ServiceOntario.ca**.

300 [1] If there have been no changes, enter **1** in this box and then go to "Part 4 – Certification."
If there are changes, enter **2** in this box and complete the applicable parts on the next page, and then go to "Part 4 – Certification."

Part 4 – Certification

I certify that all information given in this *Corporations Information Act* Annual Return is true, correct, and complete.

450 WILSON (Last name) **451** SUZANNE (First name)

454 _____ (Middle name(s))

460 [2] Please enter one of the following numbers in this box for the above-named person: **1** for director, **2** for officer, or **3** for other individual having knowledge of the affairs of the corporation. If you are a director and officer, enter **1** or **2**.

Note: Sections 13 and 14 of the Ontario *Corporations Information Act* provide penalties for making false or misleading statements or omissions.

Complete the applicable parts to report changes in the information recorded on the MGS public record.

Part 5 – Mailing address

500 ☐ Please enter one of the following numbers in this box:

1 - Show no mailing address on the MGS public record.
2 - The corporation's mailing address is the same as the head or registered office address in Part 2 of this schedule.
3 - The corporation's complete mailing address is as follows:

510 Care of (if applicable)

520 Street number	**530** Street name/Rural route/Lot and Concession number	**540** Suite number

550 Additional address information if applicable (line 530 must be completed first)

560 Municipality (e.g., city, town)	**570** Province/state	**580** Country	**590** Postal/zip code

Part 6 – Language of preference

600 ☐ Indicate your language of preference by entering **1** for English or **2** for French. This is the language of preference recorded on the MGS public record for communications with the corporation. It may be different from line 990 on the T2 return.

Tax Instalments

For the taxation year ended 2019-12-31

Business number 87196 9127 RC0002

You can also mail a cheque or a money order payable to the Minister of Finance, to Ministry of Finance, HYDO PILS DIVISION, 33 King St, Oshwa ON L1H 1A1

Monthly instalment workchart

Date	Monthly tax instalments	Refund transferred to instalments	Instalments paid	Cumulative difference	Instalments payable
2019-01-31	5,491				5,491
2019-02-28	5,491				5,491
2019-03-31	5,491				5,491
2019-04-30	5,491				5,491
2019-05-31	5,491				5,491
2019-06-30	5,491				5,491
2019-07-31	5,491				5,491
2019-08-31	5,491				5,491
2019-09-30	5,491				5,491
2019-10-31	5,491				5,491
2019-11-30	5,491				5,491
2019-12-31	5,490				5,490
Totals	65,891				65,891

200

Canada Revenue Agency / Agence du revenu du Canada

T2 Corporation Income Tax Return

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporation return.

All legislative references on this return are to the federal Income Tax Act and Income Tax Regulations. This return may contain changes that had not yet become law at the time of publication.

Send one completed copy of this return, including schedules and the General Index of Financial Information (GIFI), to your tax centre. You have to file the return within six months after the end of the corporation's tax year.

For more information see **canada.ca/taxes** or Guide T4012, T2 Corporation – Income Tax Guide.

055 **Do not use this area**

Identification

Business number (BN) **001** 87196 9127 RC0002

Corporation's name

002 NIAGARA PENINSULA ENERGY INC.

Address of head office

Has this address changed since the last time we were notified? . . . . . **010** Yes ☐ No ☒

If **yes**, complete lines 011 to 018.

011 7447 PIN OAK DRIVE

012

City	Province, territory, or state
015 NIAGARA FALLS	**016** ON
Country (other than Canada)	**Postal or ZIP code**
017	**018** L2E 6S9

Mailing address (if different from head office address)

Has this address changed since the last time we were notified? . . . . . **020** Yes ☐ No ☒

If **yes**, complete lines 021 to 028.

021 c/o

022

023

City	Province, territory, or state
025	**026**
Country (other than Canada)	**Postal or ZIP code**
027	**028**

Location of books and records (if different from head office address)

Has this address changed since the last time we were notified? . . . . . **030** Yes ☐ No ☒

If **yes**, complete lines 031 to 038.

031

032

City	Province, territory, or state
035	**036**
Country (other than Canada)	**Postal or ZIP code**
037	**038**

040 **Type of corporation at the end of the tax year** (tick one)

- ☒ 1 Canadian-controlled private corporation (CCPC)
- ☐ 2 Other private corporation
- ☐ 3 Public corporation
- ☐ 4 Corporation controlled by a public corporation
- ☐ 5 Other corporation (specify)

If the type of corporation changed during the tax year, provide the effective date of the change . . . . . **043** Year Month Day

To which tax year does this return apply?

	Tax year start		Tax year-end	
	Year Month Day		Year Month Day	
060	2018-01-01	**061**	2018-12-31	

Has there been an acquisition of control resulting in the application of subsection 249(4) since the tax year start on line 060? . . . . . **063** Yes ☐ No ☒

If **yes**, provide the date control was acquired . . . . . **065** Year Month Day

Is the date on line 061 a deemed tax year-end according to subsection 249(3.1)? . . . . . **066** Yes ☐ No ☒

Is the corporation a professional corporation that is a member of a partnership? . . . . . **067** Yes ☐ No ☒

Is this the first year of filing after:

Incorporation? . . . . . **070** Yes ☐ No ☒

Amalgamation? . . . . . **071** Yes ☐ No ☒

If **yes**, complete lines 030 to 038 and attach Schedule 24.

Has there been a wind-up of a subsidiary under section 88 during the current tax year? . . . . . **072** Yes ☐ No ☒

If **yes**, complete and attach Schedule 24.

Is this the final tax year before amalgamation? . . . . . **076** Yes ☐ No ☒

Is this the final return up to dissolution? . . . . . **078** Yes ☐ No ☒

If an election was made under section 261, state the functional currency used **079**

Is the corporation a resident of Canada? **080** Yes ☒ No ☐

If **no**, give the country of residence on line 081 and complete and attach Schedule 97.

081

Is the non-resident corporation claiming an exemption under an income tax treaty? . . . . . **082** Yes ☐ No ☒

If **yes**, complete and attach Schedule 91.

If the corporation is exempt from tax under section 149, tick one of the following boxes:

085

- ☐ 1 Exempt under paragraph 149(1)(e) or (l)
- ☐ 2 Exempt under paragraph 149(1)(j)
- ☐ 3 Exempt under paragraph 149(1)(t) (for tax years starting before 2019)
- ☐ 4 Exempt under other paragraphs of section 149

Do not use this area

095 **096** **898**

Attachments

Financial statement information: Use GIFI schedules 100, 125, and 141.

Schedules – Answer the following questions. For each **yes** response, **attach** the schedule to the T2 return, unless otherwise instructed.

		Yes	Schedule
Is the corporation related to any other corporations?	150	X	9
Is the corporation an associated CCPC?	160	X	23
Is the corporation an associated CCPC that is claiming the expenditure limit?	161		49
Does the corporation have any non-resident shareholders who own voting shares?	151		19
Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	162		11
If you answered **yes** to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163		44
Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164		14
Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165		15
Is the corporation claiming a loss or deduction from a tax shelter?	166		T5004
Is the corporation a member of a partnership for which a partnership account number has been assigned?	167		T5013
Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust (without reference to section 94)?	168		22
Did the corporation own any shares in one or more foreign affiliates in the tax year?	169		25
Has the corporation made any payments to non-residents of Canada under subsections 202(1) and/or 105(1) of the Income Tax Regulations?	170		29
Did the corporation have a total amount over CAN$1 million of reportable transactions with non-arm's length non-residents?	171		T106
For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	173	X	50
Has the corporation made payments to, or received amounts from, a retirement compensation plan arrangement during the year?	172		
Does the corporation earn income from one or more Internet web pages or websites?	180		88
Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	201	X	1
Has the corporation made any charitable donations; gifts of cultural or ecological property; or gifts of medicine?	202	X	2
Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203	X	3
Is the corporation claiming any type of losses?	204	X	4
Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction?	205	X	5
Has the corporation realized any capital gains or incurred any capital losses during the tax year?	206		6
i) Is the corporation a CCPC and reporting a) income or loss from property (other than dividends deductible on line 320 of the T2 return), b) income from a partnership, c) income from a foreign business, d) income from a personal services business, e) income referred to in clause 125(1)(a)(i)(C) or 125(1)(a)(i)(B), f) aggregate investment income as defined in subsection 129(4), or g) an amount assigned to it under subsection 125(3.2) or 125(8); or ii) Is the corporation a member of a partnership and assigning its specified partnership business limit to a designated member under subsection 125(8)?	207		7
Does the corporation have any property that is eligible for capital cost allowance?	208	X	8
Does the corporation have any resource-related deductions?	212		12
Is the corporation claiming deductible reserves?	213		13
Is the corporation claiming a patronage dividend deduction?	216		16
Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or a provincial credit union tax reduction?	217		17
Is the corporation an investment corporation or a mutual fund corporation?	218		18
Is the corporation carrying on business in Canada as a non-resident corporation?	220		20
Is the corporation claiming any federal, provincial, or territorial foreign tax credits, or any federal logging tax credits?	221		21
Does the corporation have any Canadian manufacturing and processing profits?	227		27
Is the corporation claiming an investment tax credit?	231		31
Is the corporation claiming any scientific research and experimental development (SR&ED) expenditures?	232		T661
Is the total taxable capital employed in Canada of the corporation and its related corporations over $10,000,000?	233	X	33/34/35
Is the total taxable capital employed in Canada of the corporation and its associated corporations over $10,000,000?	234	X	
Is the corporation subject to gross Part VI tax on capital of financial institutions?	238		38
Is the corporation claiming a Part I tax credit?	242		42
Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	243		43
Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244		45
Is the corporation subject to Part II – Tobacco Manufacturers' surtax?	249		46
For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250		39
Is the corporation claiming a Canadian film or video production tax credit?	253		T1131
Is the corporation claiming a film or video production services tax credit?	254		T1177
Is the corporation subject to Part XIII.1 tax? (Show your calculations on a sheet that you identify as Schedule 92.)	255		92

Attachments (continued)

		Yes	Schedule
Did the corporation have any foreign affiliates in the tax year?	271		T1134
Did the corporation own or hold specified foreign property where the total cost amount of all such property, at any time in the year, was more than CAN$100,000?	259		T1135
Did the corporation transfer or loan property to a non-resident trust?	260		T1141
Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	261		T1142
Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	262		T1145
Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	263		T1146
Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	264		T1174
Did the corporation pay taxable dividends (other than capital gains dividends) in the tax year?	265	X	55
Has the corporation made an election under subsection 89(11) not to be a CCPC?	266		T2002
Has the corporation revoked any previous election made under subsection 89(11)?	267		T2002
Did the corporation (CCPC or deposit insurance corporation (DIC)) pay eligible dividends, or did its general rate income pool (GRIP) change in the tax year?	268	X	53
Did the corporation (other than a CCPC or DIC) pay eligible dividends, or did its low rate income pool (LRIP) change in the tax year?	269		54

Additional information

		Yes	No
Did the corporation use the International Financial Reporting Standards (IFRS) when it prepared its financial statements?	270	X	
Is the corporation inactive?	280		X

What is the corporation's main revenue-generating business activity? 221122 Electric Power Distribution

Specify the principal products mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

284	ELECTRICITY	285	100.000 %
286		287	%
288		289	%

		Yes	No
Did the corporation immigrate to Canada during the tax year?	291		X
Did the corporation emigrate from Canada during the tax year?	292		X
Do you want to be considered as a quarterly instalment remitter if you are eligible?	293		

If the corporation was eligible to remit instalments on a quarterly basis for part of the tax year, provide the date the corporation ceased to be eligible — 294 — Year Month Day

		Yes	No
If the corporation's major business activity is construction, did you have any subcontractors during the tax year?	295		

Taxable income

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFI	300	-2,610,148	A
Deduct:			
Charitable donations from Schedule 2	311		
Cultural gifts from Schedule 2	313		
Ecological gifts from Schedule 2	314		
Gifts of medicine made before March 22, 2017, from Schedule 2	315		
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	320		
Part VI.1 tax deduction*	325		
Non-capital losses of previous tax years from Schedule 4	331		
Net capital losses of previous tax years from Schedule 4	332		
Restricted farm losses of previous tax years from Schedule 4	333		
Farm losses of previous tax years from Schedule 4	334		
Limited partnership losses of previous tax years from Schedule 4	335		
Taxable capital gains or taxable dividends allocated from a central credit union	340		
Prospector's and grubstaker's shares	350		
Subtotal		▶	B
Subtotal (amount A **minus** amount B) (if negative, enter "0")			C
Section 110.5 additions or subparagraph 115(1)(a)(vii) additions	355		D
Taxable income (amount C **plus** amount D)	360		
Income exempt under paragraph 149(1)(t) (for tax years starting before 2019)	370		
Taxable income for a corporation with exempt income under paragraph 149(1)(t) (line 360 **minus** line 370)			Z
Taxable income for the year from a personal services business			Z.1

* This amount is equal to 3.5 times the Part VI.1 tax payable at line 724 on page 9.

Small business deduction

Canadian-controlled private corporations (CCPCs) throughout the tax year

Income eligible for the small business deduction from Schedule 7 . . . . . **400** _____ A

Taxable income from line 360 on page 3, **minus** 100/28 (3.57143) of the amount on line 632* on page 8, **minus** 4 times the amount on line 636** on page 8, and **minus** any amount that, because of federal law, is exempt from Part I tax . . . . . **405** _____ B

Business limit (see notes 1 and 2 below) . . . . . **410** _____ C

Notes:

1. For CCPCs that are not associated, enter $ 500,000 on line 410. However, if the corporation's tax year is less than 51 weeks, prorate this amount by the number of days in the tax year **divided** by 365, and enter the result on line 410.
2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered on line 410.

Business limit reduction

Taxable capital business limit reduction

Amount C _____ x **415** *** 447,838 D / 11,250 = ... _____ E

Passive income business limit reduction

Adjusted aggregate investment income from Schedule 7**** . **417** _____ – 50,000 = . . _____ F

Amount C _____ / 100,000 x Amount F _____ = ... _____ G

Subtotal (the greater of amount E and amount G) **422** _____ H

Reduced business limit for tax years starting before 2019 (amount C **minus** amount E) (if negative, enter "0") . . . . . **425** _____ I

Reduced business limit for tax years starting after 2018 (amount C **minus** amount H) (if negative, enter "0") . . . . . **426** _____ J

Business limit the CCPC assigns under subsection 125(3.2) (from line 515 on page 5) . . . . . _____ K

Reduced business limit after assignment for tax years starting before 2019 (amount I **minus** amount K) . . . . . **427** _____ L

Reduced business limit after assignment for tax years starting after 2018 (amount J **minus** amount K) . . . . . **428** _____ M

Small business deduction

Tax years starting before 2019

Amount A, B, C, or L, whichever is the least _____ x (Number of days in the tax year before January 1, 2018 / Number of days in the tax year) _____ / 365 x 17.5 % = _____ 1

Amount A, B, C, or L, whichever is the least _____ x (Number of days in the tax year after December 31, 2017, and before January 1, 2019 / Number of days in the tax year) 365 / 365 x 18 % = _____ 2

Amount A, B, C, or L, whichever is the least _____ x (Number of days in the tax year after December 31, 2018 / Number of days in the tax year) _____ / 365 x 19 % = _____ 3

Tax years starting after 2018

Amount A, B, C, or M, whichever is the least . . . . _____ . . . . . x 19 % = _____ 4

Small business deduction (total of amounts 1 to 4) . . . . . **430** _____ N

Enter amount N at amount J on page 8.

***** Calculate the amount of foreign non-business income tax credit deductible on line 632 without reference to the refundable tax on the CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

****** Calculate the amount of foreign business income tax credit deductible on line 636 without reference to the corporation tax reductions under section 123.4.

***** Large corporations**

- If the corporation is not associated with any corporations in both the current and previous tax years, the amount to be entered on line 415 is: (total taxable capital employed in Canada for the **prior** year **minus** $10,000,000) x 0.225%.
- If the corporation is not associated with any corporations in the current tax year, but was associated in the previous tax year, the amount to be entered on line 415 is: (total taxable capital employed in Canada for the **current** year **minus** $10,000,000) x 0.225%.
- For corporations associated in the current tax year, see Schedule 23 for the special rules that apply.

******** Enter the total adjusted aggregate investment income of the corporation and all associated corporations. For the first tax year starting after 2018, use the total of lines 744 of Schedule 7. Otherwise, use the total of lines 745 of the preceding tax year.

Small business deduction (continued)

Specified corporate income and assignment under subsection 125(3.2)

	O1 Name of corporation receiving the income and assigned amount	O Business number of the corporation receiving the assigned amount 490	P Income paid under clause 125(1)(a)(i)(B) to the corporation identified in column O [3] 500	Q Business limit assigned to corporation identified in column O [4] 505
1.				

Total 510 _____ Total 515 _____

Notes:

3. This amount is [as defined in subsection 125(7) **specified corporate income** (a)(i)] the total of all amounts each of which is income from an active business of the corporation for the year from the provision of services or property to a private corporation (directly or indirectly, in any manner whatever) if
   (A) at any time in the year, the corporation (or one of its shareholders) or a person who does not deal at arm's length with the corporation (or one of its shareholders) holds a direct or indirect interest in the private corporation, and
   (B) it is not the case that all or substantially all of the corporation's income for the year from an active business is from the provision of services or property to
   (I) persons (other than the private corporation) with which the corporation deals at arm's length, or
   (II) partnerships with which the corporation deals at arm's length, other than a partnership in which a person that does not deal at arm's length with the corporation holds a direct or indirect interest.
4. The amount of the business limit you assign to a CCPC cannot be greater than the amount determined by the formula A – B, where A is the amount of income referred to in column P in respect of that CCPC and B is the portion of the amount described in A that is deductible by you in respect of the amount of income referred to in clauses 125(1)(a)(i)(A) or (B) for the year. The amount on line 515 cannot be greater than the amount on line 425 (426 for tax years starting after 2018).

General tax reduction for Canadian-controlled private corporations

Canadian-controlled private corporations throughout the tax year

Taxable income from page 3 (line 360 or amount Z, whichever applies) . . . . . A

Lesser of amounts 9B and 9H from Part 9 of Schedule 27 . . . . . B

Amount 13K from Part 13 of Schedule 27 C

Personal services business income . . . . . 432 D

Amount from line 400, 405, 410, or 427 (428 instead of 427 for tax years starting after 2018) on page 4, whichever is the least . . . . . E

Aggregate investment income from line 440 on page 6* . . . . . F

Subtotal (**add** amounts B to F) _____ ▶ _____ G

Amount A **minus** amount G (if negative, enter "0") . . . . . H

General tax reduction for Canadian-controlled private corporations – Amount H **multiplied** by 13 % I

Enter amount I on line 638 on page 8.

* Except for a corporation that is, throughout the year, a cooperative corporation (within the meaning assigned by subsection 136(2)) or a credit union.

General tax reduction

Do not complete this area if you are a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, a mutual fund corporation, or any corporation with taxable income that is not subject to the corporation tax rate of 38%.

Taxable income from page 3 (line 360 or amount Z, whichever applies) . . . . . J

Lesser of amounts 9B and 9H from Part 9 of Schedule 27 . . . . . K

Amount 13K from Part 13 of Schedule 27 L

Personal services business income . . . . . 434 M

Subtotal (**add** amounts K to M) _____ ▶ _____ N

Amount J **minus** amount N (if negative, enter "0") . . . . . O

General tax reduction – Amount O **multiplied** by 13 % . . . . . P

Enter amount P on line 639 on page 8.

Refundable portion of Part I tax

Canadian-controlled private corporations throughout the tax year

Aggregate investment income from Schedule 7 . . . . . **440** _____ x 30 2 / 3 % = ... _____ A

Foreign non-business income tax credit from line 632 on page 8 . . . . . _____ B

Foreign investment income from Schedule 7 . . . . . **445** _____ x 8 % = _____ C

Subtotal (amount B **minus** amount C) (if negative, enter "0") _____ ▶ _____ D

Amount A **minus** amount D (if negative, enter "0") . . . . . _____ E

Taxable income from line 360 on page 3 . . . . . _____ F

Amount from line 400, 405, 410, or 427 (428 instead of 427 for tax years starting after 2018) on page 4, whichever is the least . . . . . _____ G

Foreign non-business income tax credit from line 632 on page 8 . . . . _____ x 75 / 29 = _____ H

Foreign business income tax credit from line 636 on page 8 . . _____ x 4 = _____ I

Subtotal (**add** amounts G to I) _____ ▶ _____ J

Subtotal (amount F **minus** amount J) (if negative, enter "0") _____ K x 30 2 / 3 % = _____ L

Part I tax payable minus investment tax credit refund (line 700 **minus** line 780 from page 9) . . . . . _____ M

Refundable portion of Part I tax – Amount E, L, or M, whichever is the least . . . . . **450** _____ N

Refundable dividend tax on hand (for tax years starting before 2019)

Refundable dividend tax on hand at the end of the previous tax year . . . . . **460** _____

Dividend refund for the previous tax year . . . . . **465** _____

Subtotal (line 460 **minus** line 465) _____ ▶ _____ O

Refundable portion of Part I tax from line 450 above . . . . . _____ P

Total Part IV tax payable from Schedule 3 . . . . . _____ Q

Net refundable dividend tax on hand transferred on an amalgamation or the wind-up of a subsidiary . . . . . **480** _____

Subtotal (amount P **plus** amount Q**plus** line 480) _____ ▶ _____ R

Refundable dividend tax on hand at the end of the tax year – Amount O **plus** amount R . . . . . **485** _____

Dividend refund (for tax years starting before 2019)

Private and subject corporations at the time taxable dividends were paid in the tax year

Taxable dividends paid in the tax year from line 460 on page 3 of Schedule 3 . . . . . 1,400,000 x 38 1 / 3 % = 536,667 S

Refundable dividend tax on hand at the end of the tax year from line 485 above . . . . . _____ T

Dividend refund – Amount S or T, whichever is less . . . . . _____ U

Enter amount U on line 784 on page 9.

Refundable dividend tax on hand (for tax years starting after 2018)

Refundable dividend tax on hand (RDTOH) at the end of the previous tax year	460		
Dividend refund for the previous tax year	465		
Net RDTOH transferred on an amalgamation or the wind-up of a subsidiary	480		
Subtotal (line 460 **minus** line 465 **plus** line 480)			A
General rate income pool (GRIP) at the end of the previous tax year (from line 100 of schedule 53)			B
Total eligible dividends paid in the previous tax year (from line 300 of schedule 53)		C	
Total excessive eligible dividend designation in the previous tax year (from line 310 of Schedule 53)		D	
Subtotal (amount C **minus** amount D) (if negative, enter "0")		▶	E
Net GRIP at the end of the previous tax year (amount B **minus** amount E) (if negative, enter "0")		F	
GRIP transferred on an amalgamation or the wind-up of a subsidiary (total of lines 230 and 240 of schedule 53)		G	
Subtotal (amount F **plus** amount G)		▶	H
Amount H **multiplied** by 38 1 / 3 %			I
Eligible refundable dividend tax on hand (ERDTOH) at the end of the previous tax year (for the first tax year starting after 2018, amount A or I, whichever is less, otherwise, use line 530 _____ of the preceding tax year)	520		J
Non-eligible refundable dividend tax on hand (NERDTOH) at the end of the previous tax year (for the first tax year starting after 2018, amount A **minus** amount I, otherwise, use line 545 _____ of the preceding tax year) (if negative, enter "0")	535		K
Part IV tax payable on taxable dividends from connected corporations (amount 2G from Schedule 3)		L	
Part IV tax payable on eligible dividends from non-connected corporations (amount 2J from Schedule 3)		M	
Subtotal (amount L **plus** amount M)		▶	N
Net ERDTOH transferred on an amalgamation or the wind-up of a subsidiary	525		O
ERDTOH dividend refund for the previous tax year	570		P
Refundable portion of Part I tax (from line 450 on page 6)			Q
Part IV tax before deductions (amount 2A from Schedule 3)		R	
Part IV tax allocated to ERDTOH (amount N)		S	
Part IV tax reduction due to Part IV.1 tax payable (amount 4D of Schedule 43)		T	
Subtotal (amount R **minus** total of amounts S and T)		▶	U
Net NERDTOH transferred on an amalgamation or the wind-up of a subsidiary	540		V
NERDTOH dividend refund for the previous tax year	575		W
38 1/3% of the total losses applied against Part IV tax (amount 2D from Schedule 3)			X
Part IV tax payable allocated to NERDTOH, net of losses claimed (amount U **minus** amount X) (if negative enter "0")			Y
NERDTOH at the end of the tax year* (total of amounts K, Q, V, and Y **minus** amount W) (if negative, enter "0")	545		
Part IV tax payable allocated to ERDTOH, net of losses claimed (amount N **minus** amount X **plus** amount U, if amount X is greater than amount U, otherwise, amount N.) (if negative, enter "0")			Z
ERDTOH at the end of the tax year* (total of amounts J, O, and Z **minus** amount P) (if negative, enter "0")	530		

* For more information, consult the Help (F1).

Dividend refund (for tax years starting after 2018)

38 1/3% of total eligible dividends paid in the tax year (amount 3A from Schedule 3)	AA
ERDTOH balance at the end of the tax year (line 530)	BB
Eligible dividend refund (amount AA or BB, whichever is less)	CC
38 1/3% of total non-eligible taxable dividends paid in the tax year (amount 3B from Schedule 3)	DD
NERDTOH balance at the end of the tax year (line 545)	EE
Non-eligible dividend refund (amount DD or EE, whichever is less)	FF
Amount DD **minus** amount EE (if negative, enter "0")	GG
Amount BB **minus** amount CC (if negative, enter "0")	HH
Additional non-eligible dividend refund (amount GG or HH, whichever is less)	II
Dividend refund* – Amount CC **plus** amount FF **plus** amount II	JJ

Enter amount JJ on line 784 on page 9.

* For more information, consult the Help (F1).

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Part I tax

Base amount Part I tax – Taxable income from page 3 (line 360 or amount Z, whichever applies) **multiplied** by 38 % . . . . . **550** A

Additional tax on personal services business income (section 123.5)

Taxable income from a personal services business . . . . . **555** x 5 % = **560** B

Recapture of investment tax credit from Schedule 31 . . . . . **602** C

Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income
(if it was a CCPC throughout the tax year)

Aggregate investment income from line 440 on page 6 . . . . . D

Taxable income from line 360 on page 3 . . . . . E

Deduct:
Amount from line 400, 405, 410, or 427 (428 instead of 427 for tax years starting after 2018) on page 4, whichever is the least . . . . . F

Net amount (amount E **minus** amount F) ▶ G

Refundable tax on CCPC's investment income – 10 2 / 3 % of whichever is less: amount D or amount G . . . . . **604** H

Subtotal (**add** amounts A, B, C, and H) I

Deduct:

Small business deduction from line 430 on page 4 . . . . . J

Federal tax abatement **608**

Manufacturing and processing profits deduction from Schedule 27 . . . . . **616**

Investment corporation deduction **620**

Taxed capital gains **624**

Federal foreign non-business income tax credit from Schedule 21 . . . . . **632**

Federal foreign business income tax credit from Schedule 21 . . . . . **636**

General tax reduction for CCPCs from amount I on page 5 . . . . . **638**

General tax reduction from amount P on page 5 . . . . . **639**

Federal logging tax credit from Schedule 21 . . . . . **640**

Eligible Canadian bank deduction under section 125.21 . . . . . **641**

Federal qualifying environmental trust tax credit **648**

Investment tax credit from Schedule 31 . . . . . **652**

Subtotal ▶ K

Part I tax payable – Amount I **minus** amount K L

Enter amount L on line 700 on page 9.

Privacy statement

Personal information is collected under the Income Tax Act to administer tax, benefits, and related programs. It may also be used for any purpose related to the enforcement of the Act such as audit, compliance and collections activities. It may be shared or verified with other federal, provincial, territorial or foreign government institutions to the extent authorized by law. Failure to provide this information may result in interest payable, penalties or other actions. Under the Privacy Act, individuals have the right to access, or request correction of, their personal information, or to file a complaint with the Privacy Commissioner of Canada regarding the handling of their personal information. Refer to Personal Information Bank CRA PPU 047 at **canada.ca/cra-info-source**.

Summary of tax and credits

Federal tax

Part I tax payable from amount L on page 8	700	
Part II surtax payable from Schedule 46	708	
Part III.1 tax payable from Schedule 55	710	
Part IV tax payable from Schedule 3	712	
Part IV.1 tax payable from Schedule 43	716	
Part VI tax payable from Schedule 38	720	
Part VI.1 tax payable from Schedule 43	724	
Part XIII.1 tax payable from Schedule 92	727	
Part XIV tax payable from Schedule 20	728	
Total federal tax		

Add provincial or territorial tax:

Provincial or territorial jurisdiction **750** ON
(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial or territorial tax payable (except Quebec and Alberta)	760	65,891
Total tax payable	770	65,891 A

Deduct other credits:

Investment tax credit refund from Schedule 31	780	
Dividend refund from amount U on page 6 or JJ on page 7	784	
Federal capital gains refund from Schedule 18	788	
Federal qualifying environmental trust tax credit refund	792	
Canadian film or video production tax credit (Form T1131)	796	
Film or video production services tax credit (Form T1177)	797	
Tax withheld at source	800	
Total payments on which tax has been withheld	801	
Provincial and territorial capital gains refund from Schedule 18	808	
Provincial and territorial refundable tax credits from Schedule 5	812	
Tax instalments paid	840	14,838
Labour tax credit for qualifying journalism organizations		
Total credits	890	14,838 ▶ 14,838 B

Balance (amount A **minus** amount B) 51,053

Refund code **894** 1 Refund

If the result is negative, you have a **refund**.
If the result is positive, you have a **balance owing**.
Enter the amount on whichever line applies.
Generally, we do not charge or refund a difference of $2 or less.

Balance owing 51,053

For information on how to make your payment, go to **canada.ca/payments**.

Direct deposit request

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information **910** Branch number

914 Institution number **918** Account number

If the corporation is a Canadian-controlled private corporation throughout the tax year, does it qualify for the one-month extension of the date the balance of tax is due? **896** Yes ☐ No ☒

If this return was prepared by a tax preparer for a fee, provide their EFILE number **920** A6698

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Certification

I, **950** WILSON (Last name) **951** SUZANNE (First name) **954** VICE PRESIDENT FINANCE (Position, office, or rank),
am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I also certify that the method of calculating income for this tax year is consistent with that of the previous tax year except as specifically disclosed in a statement attached to this return.

955 2019-06-18 Date (yyyy/mm/dd) Signature of the authorized signing officer of the corporation **956** (905) 356-2681 Telephone number

Is the contact person the same as the authorized signing officer? If **no**, complete the information below **957** Yes ☒ No ☐

958 Name of other authorized person **959** Telephone number

Language of correspondence – Langue de correspondance

Indicate your language of correspondence by entering **1** for English or **2** for French.
Indiquez votre langue de correspondance en inscrivant **1** pour anglais ou **2** pour français.

990 1

Niagara Peninsula Energy Inc.
87196 9127 RC0002
Period ended December 31, 2018
Regulation 1101(5b.1) Election

The taxpayer hereby elects pursuant to subsection 1101(5b.1) of the Income Tax Regulations of Canada, to include each eligible non-residential building acquired during the year in a separate prescribed class.

Financial Statements of

NIAGARA PENINSULA ENERGY INC.

Year ended December 31, 2018

KPMG LLP
80 King Street, Suite 620
St. Catharines ON L2R 7G1
Canada
Tel 905-685-4811
Fax 905-682-2008

INDEPENDENT AUDITORS' REPORT

To the Shareholders of Niagara Peninsula Energy Inc.:

Opinion

We have audited the accompanying financial statements of Niagara Peninsula Energy Inc. (the "Entity") which comprise:

- the statement of financial position as at December 31, 2018
- the statement of comprehensive income for the year then ended
- the statement of changes in equity for the year then ended
- the statement of cash flows for the year then ended
- and notes to the financial statements, including a summary of significant accounting policies and other explanatory information

(Hereinafter referred to as the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of the Entity as at December 31, 2018, and its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards.

Basis for Opinion

We conducted our audit in accordance with Canadian generally accepted auditing standards. Our responsibilities under those standards are further described in the "Auditors' Responsibilities for the Audit of the Financial Statements" section of our auditors' report.

We are independent of the Entity in accordance with the ethical requirements that are relevant to our audit of the financial statements in Canada and we have fulfilled our other responsibilities in accordance with these requirements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

KPMG LLP is a Canadian limited liability partnership and a member firm of the KPMG network of independent member firms affiliated with KPMG International Cooperative ("KPMG International"), a Swiss entity.
KPMG Canada provides services to KPMG LLP.

Responsibilities of Management and Those Charged With Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with International Financial Reporting Standards (IFRS), and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Entity's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Entity or to cease operations, or has no realistic alternative but to do so.

Those charged with Governance are responsible for overseeing the Entity's financial reporting process.

Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion.

Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Canadian generally accepted auditing standards will always detect a material misstatement when it exists.

Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of the financial statements.

As part of an audit in accordance with Canadian generally accepted auditing standards, we exercise professional judgment and maintain professional skepticism throughout the audit.

We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion.

  The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Entity's internal control.

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Entity's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditors' report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditors' report. However, future events or conditions may cause the Entity's to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation
- Communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

KPMG LLP

Chartered Professional Accountants, Licensed Public Accountants

St. Catharines, Canada
April 17, 2019

NIAGARA PENINSULA ENERGY INC.

Statement of Financial Position
Year ended December 31, 2018

	Note	2018	2017
Assets			
Current assets			
Cash		$ 8,817,939	$ 20,731,676
Accounts receivable	6	14,190,377	11,144,223
Due from related parties	20	12,231	8,229
Unbilled revenue		13,917,403	15,682,703
Income taxes receivable		472,515	1,356,520
Materials and supplies	7	1,411,917	1,555,752
Prepaid expenses		1,227,187	996,607
Total current assets		40,049,569	51,475,710
Non-current assets			
Property, plant and equipment	8	177,222,866	170,655,581
Intangible assets	9	672,117	868,280
Deferred tax asset	10	9,320,721	9,320,721
Total non-current assets		187,215,704	180,844,582
Total assets		**227,265,273**	**232,320,292**
Regulatory balances	11	9,589,744	9,176,341
Total assets and regulatory balances		**$ 236,855,017**	**$ 241,496,633**

NIAGARA PENINSULA ENERGY INC.

Statement of Financial Position
Year ended December 31, 2018

	Note	2018	2017
Liabilities			
Current liabilities			
Accounts payable and accrued liabilities	12	$ 15,232,692	$ 19,803,130
Long-term debt due within one year	13	11,123,823	11,513,894
Customer deposits		1,267,703	1,033,731
Deferred revenue		941,208	533,190
Total current liabilities		28,565,426	32,883,945
Non-current liabilities			
Long-term debt	13	65,942,590	67,066,413
Employees' vested sick leave		66,461	61,727
Post-employment benefits	14	4,020,821	3,883,400
Deferred capital contributions		27,175,680	25,531,650
Deferred tax liability	10	11,403,207	10,263,050
Total non-current liabilities		108,608,759	106,806,240
Total liabilities		**137,174,185**	**139,690,185**
Equity			
Share capital	15	31,245,882	31,245,882
Contributed surplus		25,459,207	25,459,207
Retained earnings		36,333,330	34,383,438
Total equity		**93,038,419**	**91,088,527**
Total liabilities and equity		**230,212,604**	**230,778,712**
Regulatory balances	11	6,642,413	10,717,921
Total liabilities, equity and regulatory balances		**$ 236,855,017**	**$ 241,496,633**

See accompanying notes to the financial statements.

On behalf of the Board:

_____ Director _____ Director

NIAGARA PENINSULA ENERGY INC.

Statement of Comprehensive Income
Year ended December 31, 2018, with comparative information for 2017

	Note	2018	2017
Revenue			
Distribution revenue		$ 30,264,821	$ 29,372,095
Other		2,752,203	1,938,837
		33,017,024	31,310,932
Sale of energy		134,510,028	145,776,150
Total revenue	16	167,527,052	177,087,082
Operating expenses			
Distribution and maintenance		7,285,615	7,291,535
Utilization		288,575	262,109
Billing and collecting expenses		5,860,205	5,706,034
Administration and general		5,174,990	5,160,744
Depreciation and amortization		7,449,739	6,937,288
Depreciation expense on fair value bump in amalgamation		1,063,804	1,043,979
	17	27,122,928	26,401,689
Cost of power purchased		138,155,453	147,388,601
Total expenses		165,278,381	173,790,290
Income from operating activities		**2,248,671**	**3,296,792**
Finance income	18	260,255	225,113
Finance costs	18	(2,687,713)	(2,737,311)
Income before income taxes		(178,787)	**784,594**
Current Income tax expense (recovery)	10	179,925	(325,010)
Deferred income tax expense		(1,140,157)	(1,183,845)
Net (loss) income for the year		**(1,139,019)**	**(724,261)**
Net movement in regulatory balances, net of tax			
Net movement in regulatory balances		3,773,480	1,883,858
Income tax		715,431	762,066
	11	**4,488,911**	**2,645,924**
Net income for the year, net movement in regulatory balances and comprehensive income		**3,349,892**	**1,921,663**
Other comprehensive income			
Items that will not be reclassified to profit or loss:			
Remeasurements of post-employment benefits		-	524,202
Net movement in regulatory balances, net of tax		-	(524,202)
Other comprehensive income for the year		-	-
Total comprehensive income for the year		**$ 3,349,892**	**$ 1,921,663**

See accompanying notes to the financial statements.

NIAGARA PENINSULA ENERGY INC.

Statement of Changes in Equity
Year ended December 31, 2018, with comparative information for 2017

	Share capital	Contributed surplus	Retained earnings	Total
Balance at January 1, 2017	$ 31,245,882	$ 25,459,207	$ 33,861,775	$ 90,566,864
Net income, net movement in regulatory balances and comprehensive income	-	-	1,921,663	1,921,663
Dividends	-	-	(1,400,000)	(1,400,000)
Balance at December 31, 2017	**$ 31,245,882**	**$ 25,459,207**	**$ 34,383,438**	**$ 91,088,527**
Balance at January 1, 2018	$ 31,245,882	$ 25,459,207	$ 34,383,438	$ 91,088,527
Net income, net movement in regulatory balances and comprehensive income	-	-	3,349,892	3,349,892
Dividends	-	-	(1,400,000)	(1,400,000)
Balance at December 31, 2018	**$ 31,245,882**	**$ 25,459,207**	**$ 36,333,330**	**$ 93,038,419**

See accompanying notes to the financial statements.

NIAGARA PENINSULA ENERGY INC.

Statement of Cash Flows
Year ended December 31, 2018, with comparative information for 2017

	2018	2017
Operating activities		
Net Income and net movement in regulatory balances	$ 3,349,892	$ 1,921,663
Adjustments for:		
Depreciation and amortization	6,964,686	6,637,596
Depreciation and amortization intangible assets	485,053	299,692
Depreciation fair value bump in amalgamation	1,063,804	1,043,979
Amortization of capital contributions	(894,004)	(824,191)
Contributions received from customers	2,538,034	2,471,484
Net loss on disposal of property, plant and equipment	96,089	94,957
Post-employment benefits	137,421	550,952
Interest expense	2,427,459	2,512,198
Employees' accumulated vested sick leave	4,734	6,545
Deferred tax expense	1,140,157	1,183,845
Current tax expense	(179,925)	325,010
	17,133,400	16,223,700
Change in non-cash operating working capital:		
Accounts receivable	(3,046,154)	3,560,251
Due to/from related parties	(4,002)	(2,247)
Unbilled revenue	1,765,300	1,537,898
Materials and supplies	143,835	(190,878)
Prepaid expenses	(230,580)	114,822
Accounts payable and accrued liabilities	(4,570,438)	1,365,825
Customer deposits	233,972	(509,064)
Deferred revenue	408,018	(180,757)
	11,833,351	21,919,580
Regulatory balances	(4,488,911)	(2,645,924)
Income tax paid	(52,714)	(935,000)
Income tax received	1,116,643	1,011,440
Interest paid	(2,687,713)	(2,737,311)
Interest received	260,255	225,113
Net cash from operating activities	**5,980,911**	**16,837,898**
Investing activities		
Purchase of property, plant and equipment	(14,697,016)	(14,222,121)
Purchase of intangible assets	(288,891)	(710,896)
Proceeds on disposal of property, plant and equipment	5,153	129,406
Net cash used by investing activities	**(14,980,754)**	**(14,803,611)**
Financing activities		
Dividends paid	(1,400,000)	(1,400,000)
Proceeds from long-term debt	10,000,000	10,000,000
Repayment of long-term debt	(11,513,894)	(11,466,355)
Net cash from financing activities	(2,913,894)	**(2,866,355)**
Change in cash	(11,913,737)	(832,068)
Cash, beginning of year	20,731,676	21,563,744
Cash, end of year	**$ 8,817,939**	**$ 20,731,676**

See accompanying notes to the financial statements.

NIAGARA PENINSULA ENERGY INC.

Notes to Financial Statements
Year ended December 31, 2018

1. Reporting entity

Niagara Peninsula Energy Inc. (the “Corporation”) is a rate regulated, municipally owned hydro distribution company incorporated under the laws of Ontario, Canada. The Corporation is located in the City of Niagara Falls. The address of the Corporation’s registered office is 7447 Pin Oak Drive, Niagara Falls, Ontario.

The Corporation delivers electricity and related energy services to residential and commercial customers in the City of Niagara Falls, the Town of Lincoln, the Township of West Lincoln and the Town of Pelham. The Corporation is owned 74.5% by Niagara Falls Hydro Holding Corporation which is wholly owned by the City of Niagara Falls and 25.5% by Peninsula West Power Limited which is owned 59% by the Town of Lincoln, 24% by the Township of West Lincoln and 17% by the Town of Pelham.

The financial statements are for the Corporation as at and for the year ended December 31, 2018.

2. Basis of presentation

(a) Statement of compliance

The Corporation's financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS").

The financial statements were approved by the Board of Directors on April 17, 2019.

As explained in Note 5, the Corporation has adopted IFRS 9 *Financial Instruments* and IFRS 15 *Revenue from Contracts with Customers* in these financial statements.

(b) Basis of measurement

These financial statements have been prepared on the historical cost basis, unless otherwise stated.

(c) Functional and presentation currency

These financial statements are presented in Canadian dollars, which is the Corporation's functional currency.

2. Basis of presentation (continued)

(d) Use of estimates and judgments

(i) Assumptions and estimation uncertainty

The preparation of financial statements in conformity with IFRS requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses and disclosure of contingent assets and liabilities. Actual results may differ from those estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the year in which the estimates are revised and in any future years affected.

Information about assumptions and estimation uncertainties that have a significant risk of resulting in material adjustment is included in the following notes:

(i) Note 3(b) – measurement of unbilled revenue
(ii) Notes 3(d)(e),8,9 – estimation of useful lives of its property, plant and equipment and intangible assets
(iii) Note 3(i),11 – recognition and measurement of regulatory balances
(iv) Note 14 – measurement of defined benefit obligations: key actuarial assumptions
(v) Note 19 – recognition and measurement of provisions and contingencies

(e) Rate regulation

The Corporation is regulated by the Ontario Energy Board ("OEB"), under the authority granted by the *Ontario Energy Board Act, 1998*. Among other things, the OEB has the power and responsibility to approve or set rates for the transmission and distribution of electricity, providing continued rate protection for electricity consumers in Ontario, and ensuring that transmission and distribution companies fulfill obligations to connect and service customers. The OEB may also prescribe license requirements and conditions of service to local distribution companies ("LDCs"), such as the Corporation, which may include, among other things, record keeping, regulatory accounting principles, separation of accounts for distinct businesses, and filing and process requirements for rate setting purposes.

The Corporation is required to bill customers for the debt retirement charge set by the province for certain customer classes. Effective March 31, 2018, the debt retirement charge will no longer be charged to any customer in the province. The Corporation may file to recover uncollected debt retirement charges from Ontario Electricity Financial Corporation ("OEFC") once each year.

2. Basis of presentation (continued)

(e) Rate regulation (continued)

Rate setting

Distribution revenue

For the distribution revenue, the Corporation files a "Cost of Service" ("COS") rate application with the OEB every five years. The COS filing timeline may be extended if the Corporation is able to maintain good reliability and operations under the existing approved rate structure, and has received approval by the OEB for such a deferral. The COS rates are determined through a review of the forecasted annual amount of operating and capital expenditures, debt and shareholder's equity required to support the Corporation's business. The Corporation estimates electricity usage and the costs to service each customer class to determine the appropriate rates to be charged to each customer class. The COS application is reviewed by the OEB and interveners and rates are approved based upon this review, including any revisions resulting from that review.

In the intervening years an Incentive Rate Mechanism application ("IRM") is filed. An IRM application results in a formulaic adjustment to distribution rates that were set under the last COS application. The previous year's rates are adjusted for the annual change in the Gross Domestic Product Implicit Price Inflator for Final Domestic Demand ("GDP IPI-FDD") net of a productivity factor and a "stretch factor" determined by the relative efficiency of an electricity distributor.

As a licensed distributor, the Corporation is responsible for billing customers for electricity generated by third parties and the related costs of providing electricity service, such as transmission services and other services provided by third parties. The Corporation is required, pursuant to regulation, to remit such amounts to these third parties, irrespective of whether the Corporation ultimately collects these amounts from customers.

The Corporation last filed a COS application in 2014 for rates effective June 1, 2015 to April 30, 2016. The Board issued a Rate Order on April 28, 2015 declaring NPEI's existing rates interim on May 1, 2015. In the Ontario Energy Board's Decision and Order dated May 14, 2015, new rates for 2015 will be based on the Amended Settlement Proposal, utilizing a 13% Working capital allowance. The 2015 rates were implemented and effective as of June 1, 2015, pending the results of the lead/lag study requested by the OEB and the Corporation obtaining the necessary, subsequent OEB approvals at the time of its next incentive rate application. The Corporation's lead/lag study was approved by the OEB utilizing a 10.48% working capital allowance and in conjunction with the 2016 IRM rate application effective May 1, 2016. A rate rider for Adjustment to 2015 Interim Rates was effective from May 1, 2016 to April 30, 2017 to account for the change in working capital allowance that resulted from the lead/lag study. The GDP IPI-FDD for 2017 is 1.9%, the Corporation's productivity factor is 0% and the stretch factor is 0.3%, resulting in a net adjustment after the change in working capital allowance of 1.6%, to the previous year's rates. An IRM Application was filed on October 16, 2017 for rates effective May 1, 2018. The OEB issued its Decision and Rate Order on March 22, 2018. The GDP-IPI-

2. Basis of presentation (continued)

(e) Rate regulation (continued)

Rate setting (continued)

Distribution revenue (continued)

FDD for 2019 is 1.5% the Corporation's productivity factor is 0.0% and the stretch factor is 0.3% resulting in a net adjustment of 1.2% to the previous year's rates.

Electricity rates

The OEB sets electricity prices for low-volume consumers twice each year based on an estimate of how much it will cost to supply the province with electricity for the next year. All remaining consumers pay the market price for electricity. The Corporation is billed for the cost of the electricity that its customers use and passes this cost on to the customer at cost without a mark-up.

3. Significant accounting policies

The accounting policies set out below have been applied consistently in all years presented in these financial statements.

(a) Financial instruments

All financial assets and all financial liabilities are recognized initially at fair value plus any directly attributable transaction costs. Subsequently, they are measured at amortized cost using the effective interest method less any impairment for the financial assets as described in note 3(f). The Corporation does not enter into derivative instruments.

Hedge accounting has not been used in the preparation of these financial statements.

(b) Revenue recognition

Sale and distribution of electricity

The performance obligations for the sale and distribution of electricity are recognized over time using an output method to measure the satisfaction of the performance obligation. The value of the electricity services transferred to the customer is determined on the basis of cyclical meter readings plus estimated customer usage since the last meter reading date to the end of the year and represents the amount that the Corporation has the right to bill. Revenue includes the cost of electricity supplied, distribution, and any other regulatory charges. The related cost of power is recorded on the basis of power used.

For customer billings related to electricity generated by third parties and the related costs of providing electricity service, such as transmission services and other services provided by third parties, the Corporation has determined that it is acting as a principal for these electricity charges and, therefore, has presented electricity revenue on a gross basis.

Customer billings for debt retirement charges are recorded on a net basis as the Corporation is acting as an agent for this billing stream.

3. Significant accounting policies (continued)

(b) Revenue recognition (continued)

Other revenue

Revenue earned from the provision of services is recognized as the service is rendered. Amounts received in advance of these milestones are presented as deferred revenue.

Developers are required to contribute towards the capital cost of construction of distribution assets in order to provide ongoing service. The developer is not a customer and therefore the contributions are scoped out of IFRS 15 *Revenue from Contracts with Customers*. Cash contributions, received from developers are recorded as deferred revenue. When an asset other than cash is received as a capital contribution, the asset is initially recognized at its fair value, with a corresponding amount recognized as deferred revenue. The deferred revenue, which represents the Corporation's obligation to continue to provide the customers access to the supply of electricity, is amortized to income on a straight-line basis over the useful life of the related asset.

Certain customers and developers are required to contribute towards the capital cost of construction of distribution assets in order to provide ongoing service. These contributions fall within the scope of IFRS 15 *Revenue from Contracts with Customers*. The Corporation has concluded that the performance obligation is the supply of electricity over the life of the relationship with the customer which is satisfied over time as the customer receives and consumes the electricity. Cash contributions are recorded as deferred revenue. When an asset other than cash is received as a capital contribution, the asset is initially recognized at its fair value, with a corresponding amount recognized as deferred revenue. The deferred revenue, which represents the Corporation's obligation to continue to provide the customers access to the supply of electricity, is amortized to income on a straight-line basis over the useful life of the related asset.

Government grants and the related performance incentive payments under Conservation and Demand Management (CDM) programs are recognized as revenue in the year when there is reasonable assurance that the program conditions have been satisfied and the payment will be received.

(c) Materials and supplies

Materials and supplies, the majority of which are consumed by the Corporation in the provision of its services, is valued at the lower of cost and net realizable value, with cost being determined on an average cost basis, and includes expenditures incurred in acquiring the materials and supplies and other costs incurred in bringing them to their existing location and condition. Net realizable value is the estimated selling price in the ordinary course of business, less estimated selling expenses.

3. Significant accounting policies (continued)

(d) Property, plant and equipment (continued)

Items of property, plant and equipment ("PP&E") used in rate-regulated activities are measured at deemed cost established on the transition date less accumulated depreciation. All other items of property, plant and equipment are measured at cost, or, where the item is contributed by customers, its fair value, less accumulated depreciation.

Cost includes expenditures that are directly attributable to the acquisition of the asset. The cost of self-constructed assets includes contracted services, materials and transportation costs, direct labour, overhead costs, borrowing costs and any other costs directly attributable to bringing the asset to a working condition for its intended use.

Borrowing costs on qualifying assets are capitalized as part of the cost of the asset based upon the weighted average cost of debt incurred on the Corporation's borrowings. Qualifying assets are considered to be those that take in excess of 12 months to construct.

When parts of an item of PP&E have different useful lives, they are accounted for as separate items (major components) of PP&E.

When items of PP&E are retired or otherwise disposed of, a gain or loss on disposal is determined by comparing the proceeds from disposal, if any, with the carrying amount of the item and is included in profit or loss.

Major spare parts and standby equipment are recognized as items of PP&E.

The cost of replacing a part of an item of PP&E is recognized in the net book value of the item if it is probable that the future economic benefits embodied within the part will flow to the Corporation and its cost can be measured reliably. In this event, the replaced part of PP&E is written off, and the related gain or loss is included in profit or loss. The costs of the day-to-day servicing of PP&E are recognized in profit or loss as incurred.

The need to estimate the decommissioning costs at the end of the useful lives of certain assets is reviewed periodically. The Corporation has concluded it does not have any legal or constructive obligation to remove PP&E.

Depreciation is calculated to write off the cost of items of PP&E using the straight-line method over their estimated useful lives, and is generally recognized in profit or loss. Depreciation methods, useful lives, and residual values are reviewed at each reporting date and adjusted prospectively if appropriate. Land is not depreciated. Construction-in-progress assets are not depreciated until the project is complete and the asset is available for use.

3. Significant accounting policies (continued)

(d) Property, plant and equipment (continued)

The estimated useful lives are as follows:

Asset	Years
Buildings and fixtures	60 years
Transformer station building	50 years
Transformer station equipment	10-45 years
Distribution stations	30-45 years
Distribution overhead lines	15-60 years
Distribution underground lines	30-50 years
Distribution transformers	30-40 years
Distribution meters	20 years
Smart meters	15 years
General office equipment	10 years
Computer equipment	5 years
Trucks and rolling stock	8-20 years
Major tools	10 years
Other capital assets	5-20 years

(e) Intangible assets

Intangible assets used in rate-regulated activities and acquired prior to January 1, 2014 are measured at deemed cost established on the transaction date less accumulated amortization.

Computer software that is acquired or developed by the Corporation after January 1, 2014, including software that is not integral to the functionality of equipment purchased which has finite useful lives, is measured at cost less accumulated amortization.

Payments to obtain rights to access land ("land rights") are classified as intangible assets. These include payments made for easements, right of access and right of use over land for which the Corporation does not hold title. Land rights are measured at cost less accumulated amortization.

Amortization is recognized in profit or loss on a straight-line basis over the estimated useful lives of intangible assets, from the date that they are available for use. Amortization methods and useful lives of all intangible assets are reviewed at each reporting date and adjusted prospectively if appropriate. The estimated useful lives are:

Asset	Years
Computer software	3 years
Land rights	25 years

3. Significant accounting policies (continued)

(f) Impairment

(i) Financial assets measured at amortized cost

At each reporting date, the Corporation assess whether the credit risk on a financial instrument has increased significantly since initial recognition. When making the assessment, the Corporation uses the change in the risk of a default occurring over the expected life of the financial instrument instead of the change in the amount of expected credit losses. To make that assessment, the Corporation compares the risk of a default occurring on the financial instrument as at the reporting date with the risk of a default occurring on the financial instrument as at the date of initial recognition and considers reasonable and supportable information, that is available without undue cost or effort, that is indicative of significant increases in credit risk since initial recognition.

Expected credit losses of a financial instrument are measured in a way that reflects: an unbiased and probability-weighted amount that is determined by evaluating a range of possible outcomes; the time value of money; and reasonable and supportable information that is available without undue cost or effort at the reporting date about past events, current conditions and forecasts of future economic conditions.

(ii) Non-financial assets

The carrying amounts of the Corporation's non-financial assets, other than materials and supplies and deferred tax assets, are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, then the asset's recoverable amount is estimated.

For the purpose of impairment testing, assets are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the "cash-generating unit" or “CGU”). The recoverable amount of an asset or CGU is the greater of its value in use and its fair value less costs to sell. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset.

An impairment loss is recognized if the carrying amount of an asset or its CGU exceeds its estimated recoverable amount. Impairment losses are recognized in profit or loss.

For other assets, an impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortization, if no impairment loss had been recognized.

3. Significant accounting policies (continued)

(g) Customer deposits

Customer deposits represent cash deposits from electricity distribution customers and retailers to guarantee the payment of energy bills. Interest is paid annually on customer deposits.

Deposits are refundable to customers who demonstrate an acceptable level of credit risk as determined by the Corporation in accordance with policies set out by the OEB or upon termination of their electricity distribution service.

(h) Provisions

A provision is recognized if, as a result of a past event, the Corporation has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation. Provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability.

(i) Regulatory balances

Regulatory deferral account debit balances represent costs incurred in excess of amounts billed to the customer at OEB approved rates. Regulatory deferral account credit balances represent amounts billed to the customer at OEB approved rates in excess of costs incurred by the Corporation.

Regulatory deferral account debit balances are recognized if it is probable that future billings in an amount at least equal to the deferred cost will result from inclusion of that cost in allowable costs for rate-making purposes. The offsetting amount is recognized in net movement in regulatory balances in profit or loss or OCI. When the customer is billed at rates approved by the OEB for the recovery of the deferred costs, the customer billings are recognized in revenue. The regulatory debit balance is reduced by the amount of these customer billings with the offset to net movement in regulatory balances in profit or loss or OCI.

The probability of recovery of the regulatory deferral account debit balances is assessed annually based upon the likelihood that the OEB will approve the change in rates to recover the balance. The assessment of likelihood of recovery is based upon previous decisions made by the OEB for similar circumstances, policies or guidelines issued by the OEB, etc. Any resulting impairment loss is recognized in profit or loss in the year incurred.

When the Corporation is required to refund amounts to ratepayers in the future, the Corporation recognizes a regulatory deferral account credit balance. The offsetting amount is recognized in net movement in regulatory balances in profit or loss or OCI. The amounts returned to the customers are recognized as a reduction of revenue. The credit balance is reduced by the amount of these customer repayments with the offset to net movement in regulatory balances in profit or loss or OCI.

3. Significant accounting policies (continued)

(j) Post-employment benefits

(i) Pension plan

The Corporation provides a pension plan for all its full-time employees through Ontario Municipal Employees Retirement System ("OMERS"). OMERS is a multi-employer pension plan which operates as the Ontario Municipal Employees Retirement Fund ("the Fund"), and provides pensions for employees of Ontario municipalities, local boards and public utilities. The Fund is a contributory defined benefit pension plan, which is financed by equal contributions from participating employers and employees, and by the investment earnings of the Fund. To the extent that the Fund finds itself in an under-funded position, additional contribution rates may be assessed to participating employers and members.

OMERS is a defined benefit plan. However, as OMERS does not segregate its pension asset and liability information by individual employers, there is insufficient information available to enable the Corporation to directly account for the plan. Consequently, the plan has been accounted for as a defined contribution plan. The Corporation is not responsible for any other contractual obligations other than the contributions. Obligations for contributions to defined contribution pension plans are recognized as an employee benefit expense in profit or loss when they are due.

(ii) Post-employment benefits, other than pension

The Corporation provides some of its retired employees with life insurance and medical benefits beyond those provided by government sponsored plans.

The obligations for these post-employment benefit plans are actuarially determined by applying the projected unit credit method and reflect management's best estimate of certain underlying assumptions. Re-measurements of the net defined benefit obligations, including actuarial gains and losses and the return on plan assets (excluding interest), are recognized immediately in other comprehensive income. When the benefits of a plan are improved, the portion of the increased benefit relating to past service by employees is recognized immediately in profit or loss.

3. Significant accounting policies (continued)

(k) Finance income and finance costs

Finance income is recognized as it accrues in profit or loss, using the effective interest method. Finance income comprises interest earned on cash.

Finance costs comprise interest expense on borrowings and customer deposits. Finance costs are recognized in profit or loss unless they are capitalized as part of the cost of qualifying assets.

(l) Income taxes

The income tax expense comprises current and deferred tax. Income tax expense is recognized in profit or loss except to the extent that it relates to items recognized directly in equity, in which case, it is recognized in equity.

The Corporation is currently exempt from taxes under the Income Tax Act (Canada) and the Ontario Corporations Tax Act (collectively the "Tax Acts"). Under the *Electricity Act*, 1998, the Corporation makes payments in lieu of corporate taxes to the Ontario Electricity Financial Corporation ("OEFC"). These payments are calculated in accordance with the rules for computing taxable income and taxable capital and other relevant amounts contained in the Tax Acts as modified by the *Electricity Act*, 1998, and related regulations. Prior to October 1, 2001, the Corporation was not subject to income or capital taxes. Payments in lieu of taxes are referred to as income taxes.

Current tax comprises the expected tax payable or receivable on the taxable income or loss for the year, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years.

Deferred tax is recognized in respect of temporary differences between the tax basis of assets and liabilities and their carrying amounts for accounting purposes. Deferred tax assets are recognized for unused tax losses, unused tax credits and deductible temporary differences to the extent that it is probable that future taxable profits will be available against which they can be used. Deferred tax is measured at the tax rates that are expected to be applied to temporary differences when they reverse, using tax rates enacted or substantively enacted, at the reporting date.

4. Future changes in accounting policy and disclosures

The Corporation is evaluating the adoption of the following new and revised standards along with any subsequent amendments.

Leases

In January 2016, the IASB issued IFRS 16 to establish principles for the recognition, measurement, presentation and disclosures of leases, with the objective of ensuring that lessees and lessors provide relevant information that faithfully represents those transactions. IFRS 16 replaces IAS17 and it is effective for annual periods beginning on or after January 1, 2019. The Corporation intends to adopt IFRS 16 in its financial statements for the annual period beginning on January 1, 2019. The Corporation does not expect the standard to have a material impact on the financial statements.

5. Change in accounting policy

The Corporation has initially applied IFRS 15 *Revenue from Contracts with Customers* and IFRS 9 *Financial Instruments* from January 1, 2018 on a retrospective basis. The following practical expedients have been used in the initial application of these new standards:

For complete contracts, the Corporation did not restate contracts that:

(i) Began and ended within the same annual reporting period; or

(ii) Were completed at the beginning of January 1, 2016

There are no transitional impacts to report as adoption of these standards did not have a material on impact comparative information.

6. Accounts receivable

	2018	2017
Trade receivables	$ 11,819,996	$ 9,172,417
Other trade receivables	743,596	445,896
Billable work	1,932,559	2,005,574
City of Niagara Falls	238,973	34,300
Town of Lincoln	47,298	37,918
Township of West Lincoln	24,864	-
Town of Pelham	6,337	7,229
Allowance for doubtful accounts	(623,246)	(559,111)
	$ 14,190,377	$ 11,144,223

NIAGARA PENINSULA ENERGY INC.

Notes to Financial Statements
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7. Materials and supplies

No amount of inventory has been written down due to obsolescence as at December 31, 2018 (2017 - $nil).

8. Property, plant and equipment

	Land and buildings	Distribution equipment	Total
Cost or deemed cost			
Balance at January 1, 2018	$ 16,932,507	$ 179,912,464	$ 196,844,971
Additions	1,024,864	13,672,152	14,697,016
Disposals/retirements	-	(1,335,827)	(1,335,827)
Balance at December 31, 2018	$ 17,957,371	$ 192,248,789	$ 210,206,160
Balance at January 1, 2017	$ 16,529,500	$ 167,082,223	$ 183,611,723
Additions	403,007	13,819,114	14,222,121
Disposals/retirements	-	(988,873)	(988,873)
Balance at December 31, 2017	$ 16,932,507	$ 179,912,464	$ 196,844,971
Accumulated depreciation			
Balance at January 1, 2018	$ 1,270,359	$ 24,919,031	$ 26,189,390
Depreciation	316,491	7,711,998	8,028,489
Disposals/retirements	-	(1,234,585)	(1,234,585)
Balance at December 31, 2018	$ 1,586,850	$ 31,396,444	$ 32,983,294
Balance at January 1, 2017	$ 905,913	$ 18,366,412	$ 19,272,325
Depreciation	364,446	7,317,129	7,681,575
Disposals/retirements	-	(764,510)	(764,510)
Balance at December 31, 2017	$ 1,270,359	$ 24,919,031	$ 26,189,390
Carrying amounts			
At December 31, 2018	$ 16,370,521	$ 160,852,345	$ 177,222,866
At December 31, 2017	15,662,148	154,993,433	170,655,581

At December 31, 2018, property, plant and equipment with a carry value of $177,222,866 (2017 - $170,655,581) are subject to a general security agreement.

During the year, no borrowing costs were capitalized as part of the cost of property, plant and equipment.

There were no PP&E and intangible asset purchase commitments outstanding as at December 31, 2018.

NIAGARA PENINSULA ENERGY INC.

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9. Intangible assets

	Computer software	Land rights	Total
Cost or deemed cost			
Balance at January 1, 2018	$ 2,022,927	$ 132,776	$ 2,155,703
Additions	288,890	-	288,890
Balance at December 31, 2018	$ 2,311,817	$ 132,776	$ 2,444,593
Balance at January 1, 2017	$ 1,312,031	$ 132,776	$ 1,444,807
Additions	710,896	-	710,896
Balance at December 31, 2017	$ 2,022,927	$ 132,776	$ 2,155,703
Accumulated amortization			
Balance at January 1, 2018	$ 1,154,647	$ 132,776	$ 1,287,423
Amortization	485,053	-	485,053
Balance at December 31, 2018	$ 1,639,700	$ 132,776	$ 1,772,476
Balance at January 1, 2017	$ 854,955	$ 132,776	$ 987,731
Amortization	299,692	-	299,692
Balance at December 31, 2017	$ 1,154,647	$ 132,776	$ 1,287,423
Carrying amounts			
At December 31, 2018	$ 672,117	$ -	$ 672,117
At December 31, 2017	868,280	-	868,280

NIAGARA PENINSULA ENERGY INC.

Notes to Financial Statements
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10. Income tax

Current tax expense

	2018	2017
Current year	$ (457,677)	$ (307,340)
Adjustment for prior years	277,752	632,350
	$ (179,925)	$ 325,010

Deferred tax expense

	2018	2017
Origination and reversal of temporary differences	$ 1,140,157	$ 1,183,845
	1,140,157	$ 1,183,845
Deferred tax expense in OCI	$ -	$ (188,988)
	$ -	$ (188,988)

Reconciliation of effective tax rate

	2018	2017
Income before taxes	$ (178,787)	$ 784,594
Canada and Ontario statutory Income tax rates	26.50%	26.50%
Expected tax provision on income at statutory rates	(47,379)	207,917
Increase (decrease) in income taxes resulting from:		
Permanent differences	8,098	12,850
Adjustment of prior year taxes	(460)	649,952
Changes in regulatory account impacting current tax	999,972	638,136
Income tax expense	$ 960,232	$ 1,508,855

Significant components of the Corporation's deferred tax balances

	2018	2017
Deferred tax assets (liabilities):		
Property, plant and equipment	$ (11,414,147)	$ (10,263,050)
Cumulative eligible capital	7,201,555	6,765,887
Post-employment benefits	1,065,518	1,029,101
Timing difference on regulatory assets and liabilities	335,295	1,335,266
Other reserves	729,293	190,467
	$ (2,082,486)	$ (942,329)

NIAGARA PENINSULA ENERGY INC.

Notes to Financial Statements
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11. Regulatory balances

Reconciliation of the carrying amount for each class of regulatory balances

Regulatory deferral account debit balances	January 1, 2018	Additions	Recovery/ reversal	December 31, 2018	Remaining recovery/ reversal years
Group 1 deferred accounts	$ 3,657,759	$ 3,395,995	$(3,801,429)	$ 3,252,325	1.33
Regulatory settlement account	309,645	1,909	(305,356)	6,198	1.33
Other regulatory accounts	450,894	148,909	-	599,803	2.00
Income tax	4,758,043	973,375	-	5,758,418	
	$ 9,176,341	$ 4,520,188	$ (4,106,785)	$ 9,589,744	

Regulatory deferral account debit balances	January 1, 2017	Additions	Recovery/ reversal	December 31, 2017	Remaining recovery/ reversal years
Group 1 deferred accounts	$ 2,905,033	$ 752,726	$ -	$ 3,657,759	2.33
Regulatory settlement account	323,040	501,848	(515,243)	309,645	2.33
Other regulatory accounts	789,612	(338,718)	-	450,894	3.00
Income tax	3,721,218	1,036,825	-	4,758,043	
	$ 7,738,903	$ 1,952,681	$ (515,243)	$ 9,176,341	

Regulatory deferral account credit balances	January 1, 2018	Additions	Recovery/ reversal	December 31, 2018	Remaining years
Group 1 deferred accounts	$ (8,105,775)	$ 2,503,959	$ 3,801,429	$ (1,800,387)	1.33
Regulatory settlement account	(406,047)	(5,443,956)	3,450,596	(2,399,407)	1.33
Other regulatory accounts	(945,217)	21,423	-	(923,794)	2.00
Income tax	(1,260,882)	(257,943)	-	(1,518,825)	
	$ (10,717,921)	$ (3,176,517)	$ 7,252,025	$(6,642,413)	

Regulatory deferral account credit balances	January 1, 2017	Additions	Recovery/ reversal	December 31, 2017	Remaining years
Group 1 deferred accounts	$ (8,258,058)	$ 152,283	$ -	$ (8,105,775)	2.33
Regulatory settlement account	(1,552,089)	(19,411)	1,165,453	(406,047)	2.33
Other regulatory accounts	(1,654,339)	709,122	-	(945,217)	3.00
Income tax	(986,123)	(274,759)	-	(1,260,882)	
	$ (12,450,609)	$ 567,235	$ 1,165,453	$(10,717,921)	

11. Regulatory balances (continued)

The regulatory balances are recovered or settled through rates approved by the OEB which are determined using estimates of future consumption of electricity by its customers. Future consumption is impacted by various factors including the economy and weather. The Corporation has received approval from the OEB to establish its regulatory balances.

Settlement of the Group 1 deferral accounts is done on an annual basis through application to the OEB. An application has been made to the OEB to repay the Group 1 deferral accounts as at December 31, 2017. These balances were included in the Corporation's IRM application in 2018 for rates effective May 1, 2019. Once approval is received, the approved account balance is moved to the regulatory settlement account. Approval from the OEB to repay the regulatory settlement account balance is pending. The balance is to be repaid over a period of 1 year ending April 30, 2020. The OEB requires the Corporation to estimate its income taxes when it files a COS application to set its rates. As a result, the Corporation has recognized a regulatory deferral account for the amount of deferred taxes that will ultimately be recovered from/paid back to its customers. This balance will fluctuate as the Corporation's deferred tax balance fluctuates. Regulatory balances attract interest at OEB prescribed rates, which are based on Bankers' Acceptances three-month rate plus a spread of 25 basis points. In 2018 the rate was 1.8625% (2017 - 1.20%).

12. Accounts payable and accrued liabilities

	2018	2017
Accounts payable	$ 13,818,274	$ 17,831,990
Debt retirement charge payable to OEFC	4	459,406
Payroll payable	1,198,488	1,235,238
Other	214,197	274,522
City of Niagara Falls	832	1,020
Township of West Lincoln	897	954
	$ 15,232,692	$ 19,803,130

NIAGARA PENINSULA ENERGY INC.

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13. Long-term debt

	2018	2017
Secured bank loans	$ 40,337,500	$ 41,461,323
Note payable – City of Niagara Falls	22,000,000	22,000,000
Note payable – Niagara Falls Hydro Holding Corporation	3,605,090	3,605,090
	$ 65,942,590	$ 67,066,413

The notes payable bear interest at 4.77% and are due on demand to the City of Niagara Falls and Niagara Falls Hydro Holding Corporation respectively. The City has waived its right to demand payment until January 1, 2019. There is no immediate intent to redeem the notes payable and both notes payable are due April 2020.

The secured bank loans which are secured by a general security agreement over the Corporation's assets and governed by an Inter-creditor agreement dated September 15, 2016 consists of the following:

	2018	2017
TD bank term loan-fixed rate 4.58% due July 2019. Repayment is in equal monthly installments of $93,442 of interest and principal	$ 673,823	$ 1,737,717
Scotiabank loan-fixed rate 2.67% due September 2020. Repayment is in equal monthly installments of $37,500 plus interest	787,500	1,237,500
TD loan payable - interest only-fixed rate 2.933% due December 2018	-	10,000,000
TD loan payable - interest only-fixed rate 2.633% due November 2019	10,000,000	10,000,000
Meridian Credit Union loan payable - interest only-fixed rate 2.60% due September 2026	20,000,000	20,000,000
TD loan payable - interest only-fixed rate 2.81% due June 2027	10,000,000	10,000,000
TD loan payable - interest only-fixed rate 3.671% due December 2028	10,000,000	-
	$ 51,461,323	$ 52,975,217

Principal payments on the secured bank loans are as follows:

2019	$ 11,123,823
2020	337,500
2021	-
2022	-
2023	-
2024 – 2028	40,000,000
	51,461,323
Less: current portion	11,123,823
Long-term portion of loan	$ 40,337,500

14. Post-employment benefits

(a) OMERS pension plan

The Corporation provides a pension plan for its employees through OMERS. The plan is a multi-employer, contributory defined pension plan with equal contributions by the employer and its employees. In 2018, the Corporation made employer contributions of $1,268,470 to OMERS (2017 - $1,246,730), of which $320,489 (2017 - $331,972) has been capitalized as part of PP&E and the remaining amount of $947,981 (2017 - $914,757) has been recognized in profit or loss. The Corporation estimates that a contribution of $1,293,840 to OMERS will be made during the next fiscal year.

As at December 31, 2018, OMERS had approximately 482,000 members, of whom 123 are current employees of the Corporation. The most recently available OMERS annual report is for the year ended December 31, 2018, which reported that the plan was 96% (2017 - 94%) funded, with an unfunded liability of $4.2 billion (2017 – $5.4 billion). This unfunded liability is likely to result in future payments by participating employers and members.

(b) Post-employment benefits other than pension

The Corporation pays certain medical and life insurance benefits on behalf of some of its retired employees. The Corporation recognizes these post-employment benefits in the year in which employees' services were rendered. The Corporation is recovering its post-employment benefits in rates based on the expense and re-measurements recognized for post-employment benefit plans.

Reconciliation of the obligation	2018	2017
Defined benefit obligation, beginning of year	$ 3,883,400	$ 2,619,248
Included in profit or loss		
Current service cost	127,779	109,400
Past service cost	-	412,700
Interest cost	133,748	123,500
	4,144,927	3,264,848
Benefits paid	(124,106)	(94,648)
Actuarial loss at December 31, 2017	-	713,200
Defined benefit obligation, end of year	$ 4,020,821	$ 3,883,400

Actuarial assumptions	2018	2017
General inflation	2.00%	2.00%
Discount (interest) rate	3.50%	3.50%
Salary levels	3.30%	3.30%
Medical Costs	5.96%	6.20%
Dental Costs	4.50%	4.50%

A 1% increase in the assumed discount rate would result in the defined benefit obligation decreasing to $3,423,600. A 1% decrease in the assumed discount rate would result in the defined benefits obligation increasing to $4,459,800.

NIAGARA PENINSULA ENERGY INC.

Notes to Financial Statements
Year ended December 31, 2018

15. Share capital

	2018	2017
Authorized:		
Unlimited number of common shares		
Issued:		
1,000 common shares	$ 31,245,882	$ 31,245,882

Dividends

The Corporation paid aggregate dividends in the year on common shares of $1,400 per share (2017 - $1,400), which amount to total dividends paid in the year of $1,400,000 (2017 - $1,400,000).

16. Revenue from contracts with customers and other sources

	2018	2017
Revenue from contracts with customers:		
Energy sales	$ 134,510,028	$ 145,776,150
Distribution revenue	30,264,821	29,372,095
	164,774,849	175,148,245
Other revenue:		
Contributions received from customers	894,004	824,191
Miscellaneous service revenues	573,458	198,052
Interest charges on hydro sales	372,405	372,954
Pole rental revenue	252,719	248,747
Occupancy change charge	186,780	215,220
Collection & reconnection charges	92,522	117,397
	167,146,737	177,124,806
Revenue from other sources:		
CDM programs	437,530	(6,231)
Miscellaneous non-operating revenue	38,875	63,464
Loss on disposal of property, plant & equipment	(96,090)	(94,957)
	$ 167,527,052	$ 177,087,082

The following table disaggregates energy sales and distribution revenues from contracts with customers by type of customer:

	2018	2017
Revenue from contracts with customers:		
Residential	$ 58,180,773	$ 64,814,402
Commercial	18,283,606	19,787,127
Large Users	87,279,208	89,491,140
Other	1,031,262	1,055,576
	$ 164,774,849	$ 175,148,245

NIAGARA PENINSULA ENERGY INC.

Notes to Financial Statements
Year ended December 31, 2018

17. Operating expenses

	2018	2017
Salaries, wages and benefits	$ 10,775,194	$ 10,756,599
Materials and supplies	182,038	186,612
Vehicle expenditures	489,775	305,957
Outside purchases	6,853,850	6,908,086
Bad Debt expenses	308,528	263,168
Depreciation and amortization	8,513,543	7,981,267
	$ 27,122,928	$ 26,401,689

18. Finance income and costs

	2018	2017
Finance income		
Interest income on bank deposits	$ 260,255	$ 225,113
Finance costs		
Interest expense on long-term debt	1,450,363	1,504,869
Interest expense on debt to associated companies and Town	1,221,363	1,221,363
Interest expense on customer deposits	15,987	11,079
	2,687,713	2,737,311
Net finance costs recognized in profit or loss	$ 2,427,458	$ 2,512,198

19. Commitments and contingencies

General

From time to time, the Corporation is involved in various litigation matters arising in the ordinary course of its business. The Corporation has no reason to believe that the disposition of any such current matter could reasonably be expected to have a materially adverse impact on the Corporation's financial position, results of operations or its ability to carry on any of its business activities.

Letter of Credit

The Corporation has arranged for a standby letter of credit of $12,000,000 (2017 - $12,000,000) of which $11,910,187 (2017 - $11,910,187) has been drawn down. The Independent Electricity Market Operator is the beneficiary for $11,910,187 (2017 - $11,910,187). This is to provide a prudential letter of credit supporting the purchase of electrical power.

General Liability Insurance

The Corporation is a member of the Municipal Electric Association Reciprocal Insurance Exchange (MEARIE). MEARIE is a pooling of public liability insurance risks of many of the LDCs in Ontario. All members of the pool are subjected to assessment for losses experienced by the pool for the years in which they were members, on a pro-rata basis based on the total of their respective service revenues. As at December 31, 2018, no assessments have been made.

20. Related party transactions

(a) Parent and ultimate controlling party

The shareholders of the Corporation are Peninsula West Power Inc. (PWPI) and Niagara Falls Hydro Holding Corporation (NFHHC). NFHHC is wholly-owned by the City of Niagara Falls. PWPI is owned by the Towns of Lincoln and Pelham and the Township of West Lincoln. The Municipalities produce consolidated financial statements that are available for public use.

NIAGARA PENINSULA ENERGY INC.

Notes to Financial Statements
Year ended December 31, 2018

20. Related party transactions (continued)

(a) Outstanding balances with related parties included in Due from (to) related parties:

	2018	2017
Peninsula West Services Ltd.	$ 6,939	$ 4,449
Niagara Falls Hydro Holding Corporation	2,646	1,890
Niagara Falls Hydro Services Inc.	2,646	1,890
	$ 12,231	$ 8,229

These balances are non-interest bearing with no fixed repayment terms.

(b) Transactions with ultimate parent

	2018	2017
Revenue:		
Energy sales (at commercial rates)		
City of Niagara Falls	$ 2,628,705	$ 2,685,878
Town of Lincoln	397,365	421,009
Township of West Lincoln	192,774	206,801
Town of Pelham	79,127	93,785
	$ 3,297,971	$ 3,407,473

	2018	2017
Expenses:		
Property taxes		
City of Niagara Falls	$ 145,898	$ 148,919
Town of Lincoln	2,482	2,305
Township of West Lincoln	69,556	71,852
Town of Pelham	756	693
Water expenses		
City of Niagara Falls	9,490	11,033
Township of West Lincoln	3,783	4,877
Other miscellaneous expenses		
City of Niagara Falls	17,231	30,632
Township of West Lincoln	5,386	12,100
Town of Pelham	2,950	8,605
Town of Lincoln	2,353	15,000
	$ 259,885	$ 306,016

20. Related party transactions (continued)

(c) Transactions with parent

	2018	2017
Revenue:		
Accounting services		
Peninsula West Power Inc.	$ 1,000	$ 1,000

(d) Transaction with companies with common ownership

	2018	2017
Revenue:		
Accounting services		
Peninsula West Services Ltd.	$ 12,315	$ 12,637

(e) Key management personnel

The key management personnel of the Corporation have been defined as members of its board of directors and executive management team members. The compensation paid or payable is as follows:

	2018	2017
Directors' fees	$ 88,340	$ 82,360
Salaries and other short-term benefits	1,831,402	1,712,029
	$ 1,919,742	$ 1,794,389

21. Financial instruments and risk management

Fair value disclosure

The carrying values of cash and cash equivalents, accounts receivable, unbilled revenue, and accounts payable and accrued liabilities approximate fair value because of the short maturity of these instruments. The carrying value of the customer deposits approximates fair value because the amounts are payable on demand.

The fair value of the long-term debt at December 31, 2018 is $76,025,000 (2017 - $77,820,000). The fair value is calculated based on the present value of future principal and interest cash flows, discounted at the current rate of interest at the reporting date. The interest rate used to calculate fair value at December 31, 2018 was 4.34% (2017 - 4.24%).

Financial risks

The Corporation understands the risks inherent in its business and defines them broadly as anything that could impact its ability to achieve its strategic objectives. The Corporation's exposure to a variety of risks such as credit risk, interest rate risk, and liquidity risk, as well as related mitigation strategies are discussed below.

(a) Credit risk

Financial assets carry credit risk that a counterparty will fail to discharge an obligation which could result in a financial loss. Financial assets held by the Corporation, such as accounts receivable, expose it to credit risk. The Corporation earns its revenue from a broad base of customers located in the City of Niagara Falls, Town of Lincoln, Township of West Lincoln and the Town of Pelham. No single customer accounts for a balance in excess of 10% of total accounts receivable.

The carrying amount of accounts receivable is reduced through the use of an allowance for impairment and the amount of the related impairment loss is recognized in profit or loss. Subsequent recoveries of receivables previously provisioned are credited to profit or loss. The balance of the allowance for impairment at December 31, 2018 is $623,246 (2017 - $559,111). An impairment loss of $308,528 (2017 - $263,168) was recognized during the year.

The Corporation's credit risk associated with accounts receivable is primarily related to payments from distribution customers. At December 31, 2018, approximately $840,695 (2017 - $645,575) is considered 60 days past due. The Corporation has over 54,000 thousand customers, the majority of whom are residential. Credit risk is managed through collection of security deposits from customers in accordance with directions provided by the OEB. As at December 31, 2018, the Corporation holds security deposits in the amount of $1,267,703 (2017 - $1,033,731).

21. Financial instruments and risk management (continued)

(b) Market risk

Market risks primarily refer to the risk of loss resulting from changes in commodity prices, foreign exchange rates, and interest rates. The Corporation currently does not have any material commodity or foreign exchange risk. The Corporation is exposed to fluctuations in interest rates as the regulated rate of return for the Corporation's distribution business is derived using a complex formulaic approach which is in part based on the forecast for long-term Government of Canada bond yields. This rate of return is approved by the OEB as part of the approval of distribution rates.

(c) Liquidity risk

The Corporation monitors its liquidity risk to ensure access to sufficient funds to meet operational and investing requirements. The Corporation's objective is to ensure that sufficient liquidity is on hand to meet obligations as they fall due while minimizing interest exposure. The Corporation has access to a $10,000,000 credit facility and monitors cash balances daily to ensure that a sufficient level of liquidity is on hand to meet financial commitments as they become due. As at December 31, 2018, no amounts had been drawn under the Corporation's credit facility.

The Corporation also has a bilateral facility for $12 million (the "LC" facility) for the purpose of issuing letters of credit mainly to support the prudential requirements of the IESO, of which $11,910,187 has been drawn and posted with the IESO (2017 - $11,910,187).

The majority of accounts payable, as reported on the statement of financial position, are due within 30 days.

(d) Capital disclosures

The main objectives of the Corporation, when managing capital, are to ensure ongoing access to funding to maintain and improve the electricity distribution system, compliance with covenants related to its credit facilities, prudent management of its capital structure with regard for recoveries of financing charges permitted by the OEB on its regulated electricity distribution business, and to deliver the appropriate financial returns.

The Corporation's definition of capital includes shareholder's equity and long-term debt. As at December 31, 2018, shareholder's equity amounts to $93,038,419 (2017 - $91,088,527) and long-term debt amounts to $77,066,413 (2017 - $78,580,307).

22. Comparative figures

The financial statements have been reclassified, where applicable, to conform to the presentation used in the current year.

Schedule of Instalment Remittances

Name of corporation contact

Telephone number

Effective interest date	Description (instalment remittance, split payment, assessed credit)	Amount of credit
	Instalments	14,838

Total amount of instalments claimed (carry the result to line 840 of the T2 Return) 14,838 **A**

Total instalments credited to the taxation year per T9 14,838 **B**

Transfer

Account number	Taxation year end	Amount	Effective interest date	Description
From:				
To:				
From:				
To:				
From:				
To:				
From:				
To:				
From:				
To:				

Canada Revenue Agency | Agence du revenu du Canada

Net Income (Loss) for Income Tax Purposes

Schedule 1

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes. For more information, see the T2 *Corporation – Income Tax Guide*.
- All legislative references are to the *Income Tax Act*.

Net income (loss) after taxes and extraordinary items from line 9999 of Schedule 125 . . . . . 3,349,892 A

Add:

Provision for income taxes – current	101	244,801		
Amortization of tangible assets	104	8,513,543		
Loss on disposal of assets	111	96,089		
Charitable donations and gifts from Schedule 2	112	73,407		
Non-deductible club dues and fees	120	8,766		
Non-deductible meals and entertainment expenses	121	21,794		
Reserves from financial statements – balance at the end of the year	126	4,020,821		
Subtotal of additions		12,979,221	▶	12,979,221

Other additions:

Miscellaneous other additions:

	1 Description 605	2 Amount 295
1	Inducement under 12(1)(x) ITA	57,210
2	Capital contributions received 12(1)(x)	2,538,034
	Total of column 2	2,595,244

	296	2,595,244		
Subtotal of other additions	199	2,595,244	▶	2,595,244
Total additions	500	15,574,465	▶	15,574,465 B

Amount A **plus** amount B . . . . . 18,924,357 C

Deduct:

Capital cost allowance from Schedule 8	403	10,445,587		
Reserves from financial statements – balance at the beginning of the year	414	3,883,400		
Subtotal of deductions		14,328,987	▶	14,328,987

Other deductions:

Miscellaneous other deductions:

	1 Description 705	2 Amount 395
1	Net movement in regulatory balances	3,773,480
2	Depreciation of cap contributions	894,004
3	Capital contributions received 13(7.4)	2,538,034
	Total of column 2	7,205,518

	396	7,205,518		
Subtotal of other deductions	499	7,205,518	▶	7,205,518
Total deductions	510	21,534,505	▶	21,534,505 D

Net income (loss) for income tax purposes (amount C **minus** amount D) . . . . . -2,610,148 E

Enter amount E on line 300 of the T2 return.

Inducement

This form is used to calculate inducements that a corporation must add to its income under paragraph 12(1)(x) ITA. If an amount reduces the capital cost of a property, this amount will be indicated in Part "Tax credits whose amount should reduce the capital cost of property."

If you want to transfer an amount to Schedule 1 and include it in the corporation's income for tax purposes, select the corresponding check box in column A. You can also select the option **Select this check box to add all the amounts to income calculated in Schedule 1** to transfer all the amounts to Schedule 1. In either case, the column A check box will be selected for that amount and it will therefore be updated to Schedule 1.

Tax credits whose amount should be added to income

Ontario

A		
[X]	Portion of the Ontario research and development tax credit that relates to the prescribed proxy amount (PPA) and portion of the Ontario investment tax credit that relates to contributions made to SR&ED farming organizations	
[ ]	Ontario co-operative education tax credit	
[X]	Ontario apprenticeship training tax credit	57,210
[ ]	Ontario computer animation and special effects tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, consult the Help (F1).	
[ ]	Ontario film and television tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, consult the Help (F1).	
[ ]	Ontario production services tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, consult the Help (F1).	
[ ]	Ontario interactive digital media tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, consult the Help (F1).	
[ ]	Ontario sound recording tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, consult the Help (F1).	
[ ]	Ontario book publishing tax credit	
[X]	Portion of the Ontario innovation tax credit that relates to the prescribed proxy amount (PPA) and portion of the Ontario investment tax credit that relates to contributions made to SR&ED farming organizations	
[ ]	Ontario business-research institute tax credit	
[ ]	Ontario community food program donation tax credit for farmers	

Tax credits whose amount should reduce the capital cost of property

Canada Revenue Agency / Agence du revenu du Canada

Schedule 2

Charitable Donations and Gifts

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

- For use by corporations to claim any of the following:
  - the eligible amount of charitable donations to qualified donees
  - the Ontario, Nova Scotia, and British Columbia food donation tax credits for farmers
  - the eligible amount of gifts of certified cultural property
  - the eligible amount of gifts of certified ecologically sensitive land or
  - the additional deduction for gifts of medicine made before March 22, 2017
- All legislative references are to the federal Income Tax Act, unless stated otherwise.
- The eligible amount of a gift is the amount by which the fair market value of the gifted property exceeds the amount of an advantage, if any, for the gift.
- The donations and gifts can be carried forward for 5 years except for gifts of certified ecologically sensitive land made after February 10, 2014, which can be carried forward for 10 years. Provincial food donation tax credits must be applied in the current tax year.
- Use this schedule to show a transfer of unused amounts from previous years following an amalgamation or the wind-up of a subsidiary as described under subsections 87(1) and 88(1).
- Subsection 110.1(1.2) provides as follows:
  - Where a particular corporation has undergone an acquisition of control, for tax years that end on or after the acquisition of control, no corporation can claim a deduction for a gift made by the particular corporation to a qualified donee before the acquisition of control.
  - If a particular corporation makes a gift to a qualified donee pursuant to an arrangement under which both the gift and the acquisition of control is expected, no corporation can claim a deduction for the gift unless the person acquiring control of the particular corporation is the qualified donee.
- An eligible medical gift made before March 22, 2017, to a qualifying organization for activities outside of Canada may be eligible for an additional deduction. Calculate the additional deduction in Part 5.
- File one completed copy of this schedule with your T2 Corporation Income Tax Return.
- For more information, see the T2 Corporation – Income Tax Guide.

Part 1 – Charitable donations

Charity/Recipient	Amount ($100 or more only)
Project Share	37,166
Community Care West Niagara	5,000
Heart & Stroke Foundation	1,500
Project Share	500
The Ride to Conquer Cancer	253
Niagara Community Foundation	21,000
United Way of Niagara Falls	1,000
I.B.E.W. Local 636	1,000
Niagara Children's Centre	1,000
The Rotary Club of Lincoln	184
Project Share	200
The Isaac Foundation	200
Town of Pelham	1,404
Niagara Falls Community Cats	2,500
Project Share	500
Subtotal	73,407
Add: Total donations of less than $100 each	
Total donations in current tax year	73,407

Part 1 – Charitable donations

		Federal		Québec	Alberta
Charitable donations at the end of the previous tax year		150,498	A	150,498	150,498
Charitable donations expired after 5 tax years*	239				
Charitable donations at the beginning of the current tax year (amount A **minus** line 239)	240	150,498		150,498	150,498
Charitable donations transferred on an amalgamation or the wind-up of a subsidiary	250				
Total charitable donations made in the current year (include this amount on line 112 of Schedule 1 Net Income (Loss) for Income Tax Purposes)	210	73,407		73,407	73,407
Subtotal (line 250 **plus** line 210)		73,407	B	73,407	73,407
Subtotal (line 240 **plus** amount B)		223,905	C	223,905	223,905
Adjustment for an acquisition of control	255				
Total charitable donations available (amount C **minus** line 255)		223,905	D	223,905	223,905
Amount applied in the current year against taxable income (cannot be more than amount L in Part 2) (enter this amount on line 311 of the T2 return)	260				
Charitable donations closing balance (amount D **minus** line 260)	280	223,905		223,905	223,905

The amount of qualifying donations for the Ontario community food program donation tax credit for farmers included in the amount on line 260 (for donations made after December 31, 2013) **262**

Ontario community food program donation tax credit for farmers (amount on line 262 **multiplied** by 25 %) 1

Enter amount 1 on line 420 of Schedule 5, Tax Calculation Supplementary – Corporations. The maximum you can claim in the current year is whichever is less: the Ontario income tax otherwise payable or amount 1. For more information, see section 103.1.2 of the Taxation Act, 2007 (Ontario).

The amount of qualifying donations for the Nova Scotia food bank tax credit for farmers included in the amount on line 260 (for donations made after December 31, 2015) **263**

Nova Scotia food bank tax credit for farmers (amount on line 263 **multiplied** by 25 %) 2

Enter amount 2 on line 570 of Schedule 5, Tax Calculation Supplementary – Corporations. The maximum you can claim in the current year is whichever is less: the Nova Scotia income tax otherwise payable or amount 2. For more information, see section 50A of the Nova Scotia Income Tax Act.

The amount of qualifying gifts for the British Columbia farmers' food donation tax credit included in the amount on line 260 (for donations made after February 16, 2016 and before January 1, 2020) **265**

British Columbia farmers' food donation tax credit (amount on line 265 **multiplied** by 25 %) 3

Enter amount 3 on line 683 of Schedule 5, Tax Calculation Supplementary – Corporations. The maximum you can claim in the current year is whichever is less: the British Columbia income tax otherwise payable or amount 3. For more information, see section 20.1 of the British Columbia Income Tax Act.

* For federal and Alberta tax purposes, donations and gifts expire after five tax years. For Québec tax purposes, donations and gifts made in a tax year that ended before March 24, 2006, expire after five tax years; otherwise, donations and gifts expire after twenty tax years.

Amounts carried forward – Charitable donations

Year of origin:		Federal	Québec	Alberta
1st prior year	2017-12-31	73,696	73,696	73,696
2nd prior year	2016-12-31	76,802	76,802	76,802
3rd prior year	2015-12-31			
4th prior year	2014-12-31			
5th prior year	2013-12-31			
6th prior year*	2012-12-31			
7th prior year	2011-12-31			
8th prior year	2010-12-31			
9th prior year	2009-12-31			
10th prior year	2008-12-31			
11th prior year				
12th prior year				
13th prior year				
14th prior year				
15th prior year				
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total (to line A)		150,498	150,498	150,498

***** For federal and Alberta tax purposes, donations and gifts included on line *6th prior year* expire automatically in the current tax year. For Québec tax purposes, donations and gifts made in a tax year that ended before March 24, 2006, that are included on line *6th prior year* and donations and gifts that are included on line *21st prior year* expire automatically in the current tax year.

Part 2 – Maximum allowable deduction for charitable donations

Net income for tax purposes* **multiplied** by 75 % ..... E

Taxable capital gains arising in respect of gifts of capital property included in Part 1 ** 225

Taxable capital gain in respect of a disposition of a non-qualifying security under subsection 40(1.01) 227

The amount of the recapture of capital cost allowance in respect of charitable donations 230

Proceeds of disposition, **less** outlays and expenses** ..... F

Capital cost** ..... G

Amount F or G, whichever is less 235

Amount on line 230 or 235, whichever is less ..... H

Subtotal (**add** line 225, 227, and amount H) I

Amount I **multiplied** by 25 % J

Subtotal (amount E **plus** amount J) K

Maximum allowable deduction for charitable donations (enter amount D from Part 1, amount K, or net income for tax purposes, whichever is less) L

***** For credit unions, subsection 137(2) states that this amount is before the deduction of payments pursuant to allocations in proportion to borrowing and bonus interest.

****** This amount must be prorated by the following calculation: eligible amount of the gift **divided by** the proceeds of disposition of the gift.

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Part 3 – Gifts of certified cultural property

		Federal		Québec	Alberta
Gifts of certified cultural property at the end of the previous tax year			M		
Gifts of certified cultural property expired after 5 tax years*	439				
Gifts of certified cultural property at the beginning of the current tax year (amount M **minus** line 439)	440				
Gifts of certified cultural property transferred on an amalgamation or the wind-up of a subsidiary	450				
Total gifts of certified cultural property in the current year (include this amount on line 112 of Schedule 1)	410				
Subtotal (line 450 **plus** line 410)			N		
Subtotal (line 440 **plus** amount N)			O		
Adjustment for an acquisition of control	455				
Amount applied in the current year against taxable income (enter this amount on line 313 of the T2 return)	460				
Subtotal (line 455 **plus** line 460)			P		
Gifts of certified cultural property closing balance (amount O **minus** amount P)	480				

* For federal and Alberta tax purposes, donations and gifts expire after five tax years. For Québec tax purposes, donations and gifts made in a tax year that ended before March 24, 2006, expire after five tax years; otherwise, donations and gifts expire after twenty tax years.

Amount carried forward – Gifts of certified cultural property

Year of origin:		Federal	Québec	Alberta
1st prior year	2017-12-31			
2nd prior year	2016-12-31			
3rd prior year	2015-12-31			
4th prior year	2014-12-31			
5th prior year	2013-12-31			
6th prior year*	2012-12-31			
7th prior year	2011-12-31			
8th prior year	2010-12-31			
9th prior year	2009-12-31			
10th prior year	2008-12-31			
11th prior year				
12th prior year				
13th prior year				
14th prior year				
15th prior year				
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

***** For federal and Alberta tax purposes, donations and gifts included on line *6th prior year* expire automatically in the current tax year. For Québec tax purposes, donations and gifts made in a tax year that ended before March 24, 2006, that are included on line *6th prior year* and donations and gifts that are included on line *21st prior year* expire automatically in the current tax year.

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Part 4 – Gifts of certified ecologically sensitive land

		Federal	Québec	Alberta
Gifts of certified ecologically sensitive land at the end of the previous tax year			Q	
Gifts of certified ecologically sensitive land expired after 5 tax years, or after 10 tax years for gifts made after February 10, 2014*	539			
Gifts of certified ecologically sensitive land at the beginning of the current tax year (amount Q **minus** line 539)	540			
Gifts of certified ecologically sensitive land transferred on an amalgamation or the wind-up of a subsidiary	550			
Total current-year gifts of certified ecologically sensitive land (include this amount on line 112 of Schedule 1)	520			
Subtotal (line 550 **plus** line 520)			R	
Subtotal (line 540 **plus** amount R)			S	
Adjustment for an acquisition of control	555			
Amount applied in the current year against taxable income (enter this amount on line 314 of the T2 return)	560			
Subtotal (line 555 **plus** line 560)			T	
Gifts of certified ecologically sensitive land closing balance (amount S **minus** amount T)	580			

***** For federal and Alberta tax purposes, donations and gifts made before February 11, 2014, expire after five tax years and gifts made after February 10, 2014, expire after ten tax years. For Québec tax purposes, donations and gifts made during a tax year that ended before March 24, 2006, expire after five tax years; otherwise, donation and gifts expire after twenty tax years.

Amounts carried forward – Gifts of certified ecologically sensitive land

Amount of carried forward gifts made on or after February 11, 2014, in the tax year including this date

Year of origin:		Federal	Québec	Alberta
1st prior year	2017-12-31			
2nd prior year	2016-12-31			
3rd prior year	2015-12-31			
4th prior year	2014-12-31			
5th prior year	2013-12-31			
6th prior year*	2012-12-31			
7th prior year	2011-12-31			
8th prior year	2010-12-31			
9th prior year	2009-12-31			
10th prior year	2008-12-31			
11th prior year*				
12th prior year				
13th prior year				
14th prior year				
15th prior year				
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

***** For federal and Alberta tax purposes, donations and gifts made before February 11, 2014, that are included on line *6th prior year* and gifts that are included on line *11th prior year* expire automatically in the current year.

The field "Amount of carried forward gifts made on or after February 11, 2014, in the tax year including this date" is used to distinguish the portion of the gifts made in the tax year straddling February 11, 2014, that expires after ten tax years, from the portion that expires in the current tax year.

For Québec tax purposes, donations and gifts made during a tax year that ended before March 24, 2006, that are included on line *6th prior year* and gifts that are included on line *21st prior year* expire automatically in the current tax year.

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Part 5 – Additional deduction for gifts of medicine

		Federal		Québec	Alberta
Additional deduction for gifts of medicine at the end of the previous tax year			U		
Additional deduction for gifts of medicine expired after 5 tax years*	639				
Additional deduction for gifts of medicine at the beginning of the current tax year (amount U **minus** line 639)	640				
Additional deduction for gifts of medicine made before March 22, 2017 transferred on an amalgamation or the wind-up of a subsidiary	650				
Additional deduction for gifts of medicine made before March 22, 2017:					
Proceeds of disposition	602				
Cost of gifts of medicine made before March 22, 2017	601				
Subtotal (line 602 **minus** line 601)			V		
Amount V **multiplied** by 50 %			W		
Eligible amount of gifts	600				

Federal

a _____ x (b _____ / c) = Additional deduction for gifts of medicine made before March 22, 2017 . . . . . 610 _____

Québec

a _____ x (b _____ / c) = Additional deduction for gifts of medicine made before March 22, 2017 . . . . . _____

Alberta

a _____ x (b _____ / c) = Additional deduction for gifts of medicine made before March 22, 2017 . . . . . _____

where:

a is the **lesser** of line 601 and amount W

b is the eligible amount of gifts (line 600)

c is the proceeds of disposition (line 602)

Subtotal (line 650 **plus** line 610)			X	
Subtotal (line 640 **plus** amount X)			Y	
Adjustment for an acquisition of control	655			
Amount applied in the current year against taxable income	660			
(enter this amount on line 315 of the T2 return)				
Subtotal (line 655 **plus** line 660)			Z	
Additional deduction for gifts of medicine closing balance (amount Y **minus** amount Z)	680			

***** For federal and Alberta tax purposes, donations and gifts expire after five tax years. For Québec tax purposes, donations and gifts made in a tax year that ended before March 19, 2007, expire after five tax years; otherwise, donations and gifts expire after twenty tax years.

Amounts carried forward – Additional deduction for gifts of medicine

Year of origin:		Federal	Québec	Alberta
1st prior year	2017-12-31			
2nd prior year	2016-12-31			
3rd prior year	2015-12-31			
4th prior year	2014-12-31			
5th prior year	2013-12-31			
6th prior year*	2012-12-31			
7th prior year	2011-12-31			
8th prior year	2010-12-31			
9th prior year	2009-12-31			
10th prior year	2008-12-31			
11th prior year				
12th prior year				
13th prior year				
14th prior year				
15th prior year				
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

***** For federal and Alberta tax purposes, donations and gifts included on line *6th prior year* expire automatically in the current tax year. For Québec tax purposes, donations and gifts made in a tax year that ended before March 19, 2007, that are included on line *6th prior year* and donations and gifts that are included on line *21st prior year* expire automatically in the current tax year.

Québec – Gifts of musical instruments

Gifts of musical instruments at the end of the previous tax year		A
Deduct: Gifts of musical instruments expired after twenty tax years		B
Gifts of musical instruments at the beginning of the tax year		C
Add:		
Gifts of musical instruments transferred on an amalgamation or the wind-up of a subsidiary		D
Total current-year gifts of musical instruments		E
Subtotal (line D **plus** line E)		F
Deduct: Adjustment for an acquisition of control		G
Total gifts of musical instruments available		H
Deduct: Amount applied against taxable income (enter this amount on line 255 of form CO-17)		I
Gifts of musical instruments closing balance		J

Amounts carried forward – Gifts of musical instruments

Year of origin:		Québec
1st prior year	2017-12-31	
2nd prior year	2016-12-31	
3rd prior year	2015-12-31	
4th prior year	2014-12-31	
5th prior year	2013-12-31	
6th prior year*	2012-12-31	
7th prior year	2011-12-31	
8th prior year	2010-12-31	
9th prior year	2009-12-31	
10th prior year	2008-12-31	
11th prior year		
12th prior year		
13th prior year		
14th prior year		
15th prior year		
16th prior year		
17th prior year		
18th prior year		
19th prior year		
20th prior year		
21st prior year*		
Total		

***** These gifts expired in the current year.

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Schedule 3

Dividends Received, Taxable Dividends Paid, and Part IV Tax Calculation

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

- Corporations must use this schedule to report:
  - non-taxable dividends under section 83;
  - deductible dividends under subsection 138(6);
  - taxable dividends deductible from income under section 112, subsection 113(2) and paragraphs 113(1)(a), (a.1), (b) or (d); or
  - taxable dividends paid in the tax year that qualify for a dividend refund (see page 3).
- All legislative references are to the federal Income Tax Act.
- The calculations in this schedule apply only to private or subject corporations.
- A recipient corporation is **connected** with a payer corporation at any time in a tax year, if at that time the recipient corporation:
  - controls the payer corporation, other than because of a right referred to in paragraph 251(5)(b); or
  - owns more than 10% of the issued share capital (with full voting rights), and shares that have a fair market value of more than 10% of the fair market value of all shares of the payer corporation.
- If you need more space, continue on a separate schedule.
- File this schedule with your T2 Corporation Income Tax Return.
- Column A1 – Enter "X" if dividends received from a foreign source.
- Column F1 – Enter the code that applies to the deductible taxable dividend.

Part 1 – Dividends received in the tax year

- Do **not** include dividends received from foreign non-affiliates.
- Complete columns B, C, D, H and I **only if** the payer corporation is **connected.**

Important instructions to follow if the payer corporation is connected

- If your corporation's tax year-end is different than that of the **connected** payer corporation, dividends could have been received from more than one tax year of the payer corporation. If so, **use a separate line** to provide the information according to each tax year of the payer corporation.
- When completing column J and K use the **special calculations provided in the notes**.

	A Name of payer corporation (from which the corporation received the dividend) **200**	A1	B Enter 1 if payer corporation is **connected** **205**	C Business Number of **connected** corporation **210**	D Tax year-end of the payer corporation in which the sections 112/113 and subsection 138(6) dividends in column F were paid YYYYMMDD **220**	E Non-taxable dividends under section 83 **230**
1			2			

Total of column E (enter amount on line 402 of Schedule 1)

Part 1 – Dividends received in the tax year (continued)

	F Taxable dividends deductible from taxable income under section 112, subsections 113(2) and 138(6), and paragraphs 113(1)(a), (a.1),(b), or (d)[note 1] 240	F1	G Eligible dividends included in column F 242	H Total taxable dividends paid by **connected** payer corporation (for tax year in column D) 250	I Dividend refund of the **connected** payer corporation (for tax year in column D)[note 2] 260	J Part IV tax for eligible dividends. Dividends (from column G) **multiplied** by 38 1/3%[note 3] 265	K Part IV tax before deductions. Dividends (from column F) **multiplied** by 38 1/3%[note 4] 275
1							

Taxable dividends received from connected corporations (total amounts from column F with code 1 in column B) 1A

Taxable dividends received from non-connected corporations (total amounts from column F with code 2 in column B) 1B

Subtotal (amount 1A **plus** amount 1B, include this amount on line 320 of the T2 Return) 1C

Eligible dividends received from connected corporations (total amounts from column G with code 1 in column B) 1D

Eligible dividends received from non-connected corporations (total amounts from column G with code 2 in column B) 1E

Part IV tax before deductions on taxable dividends received from connected corporations (total amounts from column K with code 1 in column B) 1F

Part IV tax before deductions on taxable dividends received from non-connected corporations (total amounts from column K with code 2 in column B) 1G

Subtotal (amount 1F **plus** amount 1G) ▶ 1H

Part IV tax on eligible dividends received from connected corporations (total amounts from column J with code 1 in column B) 1I

Part IV tax on eligible dividends received from non-connected corporations (total amounts from column J with code 2 in column B) 1J

Subtotal (amount 1I **plus** amount 1J) ▶ 1K

Part IV tax before deductions on taxable dividends (other than eligible dividends) (amount 1H **minus** amount 1K) 1L

1 If taxable dividends are received, enter the amount in column F, but if the corporation is not subject to Part IV tax (such as a public corporation other than a subject corporation as defined in subsection 186(3)), enter "0" in column J or column K whichever one applies. Life insurers are not subject to Part IV tax on subsection 138(6) dividends.

2 If the connected payer corporation's tax year ends after the corporation's balance-due day for the tax year (two or three months, as applicable), you have to estimate the payer's dividend refund when you calculate the corporation's Part IV tax payable.

3 For eligible dividends received from **connected** corporations, Part IV tax on dividends is equal to: column I **divided** by column H **multiplied** by column G.

4 For taxable dividends received from **connected** corporations, Part IV tax on dividends is equal to: column I **divided** by column H **multiplied** by column F.

Part 2 – Calculation of Part IV tax payable

Part IV tax on dividends received before deductions (amount 1H in part 1) 2A

Part IV.I tax payable on dividends subject to Part IV tax (from line 360 of Schedule 43) 320

Subtotal (amount 2A **minus** line 320) ▶ 2B

Current-year non-capital loss claimed to reduce Part IV tax 330

Non-capital losses from previous years claimed to reduce Part IV tax 335

Current-year farm loss claimed to reduce Part IV tax 340

Farm losses from previous years claimed to reduce Part IV tax 345

Total losses applied against Part IV tax (total of lines 330 to 345) 2C

Amount 2C **multiplied** by 38 1 / 3 % 2D

Part IV tax payable (amount 2B **minus** amount 2D, if negative enter "0") 360

(enter amount on line 712 of the T2 return)

If your tax year begins after 2018, complete the following part to determine the required amount of Part IV taxes payable in order to calculate the eligible refundable dividend tax on hand (ERDTOH) at the end of the tax year.

Part IV tax before deductions on taxable dividends received from connected corporations [note 5] (amount 1F in part 1) 2E

Amount 4A from Schedule 43 . . . . . 2F

Part IV tax payable on taxable dividends received from connected corporations (amount 2E minus amount 2F, if negative enter "0") 2G

(enter at amount L on page 7 of the T2 return)

If your tax year begins after 2018, complete the following part to determine the required amount of Part IV taxes payable in order to calculate the eligible refundable dividend tax on hand (ERDTOH) at the end of the tax year.

Part IV tax on eligible dividends received from non-connected corporations (amount 1J in part 1) 2H

Amount 4C from Schedule 43 . . . . . 2I

Part IV tax payable on eligible dividends received from non-connected corporations (amount 2H minus amount 2I, if negative enter "0") 2J

(enter at amount M on page 7 of the T2 return)

5 To the extent of a dividend refund to the connected payer corporation from its eligible refundable dividend tax on hand (ERDTOH). Otherwise, the amount 2E is nil.

Part 3 – Taxable dividends paid in the tax year that qualify for a dividend refund

If your corporation's tax year-end is different than that of the connected recipient corporation, your corporation could have paid dividends in more than one tax year of the recipient corporation. If so, use a separate line to provide the information according to each tax year of the recipient corporation.

	L Name of connected recipient corporation 400	M Business Number 410	N Tax year-end of connected recipient corporation in which the dividends in column O were received YYYYMMDD 420	O Taxable dividends paid to connected corporations 430	P Eligible dividends included in column O 440
1	NIAGARA FALLS HYDRO HOLDING CORPORATION	86750 8830 RC0001	2018-12-31	1,043,000	
2	PENINSULA WEST POWER INC.	89108 9419 RC0001	2018-12-31	357,000	
3					
				1,400,000	
				(Total of column O)	(Total of column P)

Part 3 – Taxable dividends paid in the tax year that qualify for a dividend refund (continued)

Total taxable dividends paid in the tax year to other than connected corporations	450	
Eligible dividends included in line 450	455	
Total taxable dividends paid in the tax year that qualify for a dividend refund (total of column O **plus** line 450)	460	1,400,000
Total eligible dividends paid in the tax year (total of column P **plus** line 455)	465	
Total non-eligible taxable dividends paid in the tax year (line 460 **minus** line 465)	470	1,400,000

Complete this part to determine the following amounts in order to calculate the dividend refund.

Line 465 **multiplied** by 38 1 / 3 % (enter at amount AA on page 7 of the T2 return)		3A
Line 470 **multiplied** by 38 1 / 3 % (enter at amount DD on page 7 of the T2 return)	536,667	3B

Part 4 – Total dividends paid in the tax year

Complete this part **if** the total taxable dividends paid in the tax year that qualify for a dividend refund (line 460) is different from the total dividends paid in the tax year.

Total taxable dividends paid in the tax year for the purposes of a dividend refund (from above)		1,400,000
Other dividends paid in the tax year (total of 510 to 540)		
Total dividends paid in the tax year	500	1,400,000
Dividends paid out of capital dividend account	510	
Capital gains dividends	520	
Dividends paid on shares described in subsection 129(1.2)	530	
Taxable dividends paid to a controlling corporation that was bankrupt at any time in the year	540	
Subtotal (total of lines 510 to 540) ▶		4A
Total taxable dividends paid in the tax year that qualify for a dividend refund (Line 500 **minus** amount 4A)		1,400,000 4B

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Schedule 4

Corporation Loss Continuity and Application

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

- Use this form to determine the continuity and use of available losses; to determine a current-year non-capital loss, farm loss, restricted farm loss, or limited partnership loss; to determine the amount of restricted farm loss and limited partnership loss that can be applied in a year; and to ask for a loss carryback to previous years.
- A corporation can choose whether or not to deduct an available loss from income in a tax year. The corporation can deduct losses in any order. However, for each type of loss, deduct the oldest loss first.
- According to subsection 111(4) of the *Income Tax Act*, when control has been acquired, no amount of capital loss incurred for a tax year ending before that time is deductible in computing taxable income in a tax year ending after that time. Also, no amount of capital loss incurred in a tax year ending after that time is deductible in computing taxable income of a tax year ending before that time.
- When control has been acquired, subsection 111(5) provides for similar treatment of non-capital and farm losses, except as listed in paragraphs 111(5)(a) and (b).
- For information on these losses, see the *T2 Corporation – Income Tax Guide.*
- File one completed copy of this schedule with the T2 return, or send the schedule by itself to the tax centre where the return is filed.
- All legislative references are to the *Income Tax Act*.

Part 1 – Non-capital losses

Determination of current-year non-capital loss

Net income (loss) for income tax purposes			-2,610,148 A
Deduct: (increase a loss)			
Net capital losses deducted in the year (enter as a positive amount)		a	
Taxable dividends deductible under section 112 or subsections 113(1) or 138(6)		b	
Amount of Part VI.1 tax deductible under paragraph 110(1)(k)		c	
Amount deductible as prospector's and grubstaker's shares – Paragraph 110(1)(d.2)		d	
Subtotal (total of amounts a to d)		▶	B
Subtotal (amount A **minus** amount B; if positive, enter "0")			-2,610,148 C
Deduct: (increase a loss)			
Section 110.5 or subparagraph 115(1)(a)(vii) – Addition for foreign tax deductions			D
Subtotal (amount C **minus** amount D)			-2,610,148 E
Add: (decrease a loss)			
Current-year farm loss (the lesser of: the net loss from farming or fishing included in income and the non-capital loss before deducting the farm loss)			F
Current-year non-capital loss (amount E **plus** amount F; if positive, enter "0")			-2,610,148 G

If amount G is negative, enter it on line 110 as a positive.

Continuity of non-capital losses and request for a carryback

Non-capital loss at the end of the previous tax year		943,963	e	
Deduct: Non-capital loss expired (note 1)	100		f	
Non-capital losses at the beginning of the tax year (amount e **minus** amount f)	102	943,963	▶	943,963 H
Add:				
Non-capital losses transferred on an amalgamation or on the wind-up of a subsidiary (note 2) corporation	105		g	
Current-year non-capital loss (from amount G)	110	2,610,148	h	
Subtotal (amount g **plus** amount h)		2,610,148	▶	2,610,148 I
Subtotal (amount H **plus** amount I)				3,554,111 J

Note 1: A non-capital loss expires as follows:

- after **10** tax years if it arose in a tax year ending after March 22, 2004, and before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

An allowable business investment loss becomes a net capital loss after **10** tax years if it arose in a tax year ending after March 22, 2004.

Note 2: Subsidiary is defined in subsection 88(1) as a taxable Canadian corporation of which 90% or more of each class of issued shares are owned by its parent corporation and the remaining shares are owned by persons that deal at arm's length with the parent corporation.

Part 1 – Non-capital losses (continued)

Deduct:

Other adjustments (includes adjustments for an acquisition of control)	150		i
Section 80 – Adjustments for forgiven amounts	140		j
Subsection 111(10) – Adjustments for fuel tax rebate			j.1
Non-capital losses of previous tax years applied in the current tax year Enter amount k on line 331 of the T2 Return.	130		k
Current and previous year non-capital losses applied against current-year taxable dividends subject to Part IV tax (note 3)	135		l
Subtotal (total of amounts i to l)		▶	K
Non-capital losses before any request for a carryback (amount J **minus** amount K)		3,554,111	L

Deduct – **Request to carry back non-capital loss to:**

First previous tax year to reduce taxable income	901		m
Second previous tax year to reduce taxable income	902		n
Third previous tax year to reduce taxable income	903	1,975,729	o
First previous tax year to reduce taxable dividends subject to Part IV tax	911		p
Second previous tax year to reduce taxable dividends subject to Part IV tax	912		q
Third previous tax year to reduce taxable dividends subject to Part IV tax	913		r
Total of requests to carry back non-capital losses to previous tax years (total of amounts m to r)		1,975,729 ▶	1,975,729 M
Closing balance of non-capital losses to be carried forward to future tax years (amount L **minus** amount M)	180		1,578,382 N

Note 3: Amount l is the total of lines 330 and 335 from Schedule 3, *Dividends Received, Taxable Dividends Paid, and Part IV Tax Calculation*.

Part 2 – Capital losses

Continuity of capital losses and request for a carryback

Capital losses at the end of the previous tax year	200		a
Capital losses transferred on an amalgamation or on the wind-up of a subsidiary corporation	205		b
Subtotal (amount a **plus** amount b)		▶	A

Deduct:

Other adjustments (includes adjustments for an acquisition of control)	250		c
Section 80 – Adjustments for forgiven amounts	240		d
Subtotal (amount c **plus** amount d)		▶	B
Subtotal (amount A **minus** amount B)			C
Add: Current-year capital loss (from the calculation on Schedule 6, *Summary of Dispositions of Capital Property*)	210		D
Unused non-capital losses that expired in the tax year (note 4)			e
Allowable business investment losses (ABILs) that expired as non-capital losses at the end of the previous tax year (note 5)			f
Enter amount e or f, whichever is less	215		g
ABILs expired as non-capital losses: line 215 **multiplied** by 2.000000	220		E
Subtotal (total of amounts C to E)			F

Note

If there has been an amalgamation or a wind–up of a subsidiary, do a separate calculation of the ABIL expired as non-capital loss for each predecessor or subsidiary corporation. Add all these amounts and enter the total on line 220 above.

Note 4: If the loss was incurred in a tax year ending after March 22, 2004, determine the amount of the loss from the 11th previous tax year and enter the part of that loss that was not used in previous years and the current year on line e.

Note 5: If the ABILs were incurred in a tax year ending after March 22, 2004, enter the amount of the ABILs from the 11th previous tax year. Enter the full amount on line f.

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Part 2 – Capital losses (continued)

Deduct: Capital losses from previous tax years applied against the current-year net capital gain (note 6) . . . . . **225** _____ G

Capital losses before any request for a carryback (amount F **minus** amount G) _____ H

Deduct – **Request to carry back capital loss to** (note 7):

	Capital gain (100%)		Amount carried back (100%)	
First previous tax year	_____	**951**	_____	h
Second previous tax year	_____	**952**	_____	i
Third previous tax year	_____	**953**	_____	j
Subtotal (total of amounts h to j)			_____ ▶	_____ I

Closing balance of capital losses to be carried forward to future tax years (amount H **minus** amount I) **280** _____ J

Note 6: To get the net capital losses required to reduce the taxable capital gain included in the net income (loss) for the current-year tax, enter the amount from line 225 **divided** by 2 at line 332 of the T2 return.

Note 7: On line 225, 951, 952, or 953, whichever applies, enter the actual amount of the loss. When the loss is applied, divide this amount by 2. The result represents the 50% inclusion rate.

Part 3 – Farm losses

Continuity of farm losses and request for a carryback

Farm losses at the end of the previous tax year . . . . . _____ a

Deduct: Farm loss expired (note 8) . . . . . **300** _____ b

Farm losses at the beginning of the tax year (amount a **minus** amount b) . . . . . **302** _____ ▶ _____ A

Add:

Farm losses transferred on an amalgamation or on the wind–up of a subsidiary corporation . . . **305** _____ c

Current-year farm loss (amount F in Part 1) . . . . . **310** _____ d

Subtotal (amount c **plus** amount d) _____ ▶ _____ B

Subtotal (amount A **plus** amount B) _____ C

Deduct:

Other adjustments (includes adjustments for an acquisition of control) . . . . . **350** _____ e

Section 80 – Adjustments for forgiven amounts . . . . . **340** _____ f

Farm losses of previous tax years applied in the current tax year . . . . . **330** _____ g

Enter amount g on line 334 of the T2 Return.

Current and previous year farm losses applied against current-year taxable dividends subject to Part IV tax (note 9) . . . . . **335** _____ h

Subtotal (total of amounts e to h) _____ ▶ _____ D

Farm losses before any request for a carryback (amount C **minus** amount D) _____ E

Deduct – **Request to carry back farm loss to:**

First previous tax year to reduce taxable income . . . . . **921** _____ i

Second previous tax year to reduce taxable income . . . . . **922** _____ j

Third previous tax year to reduce taxable income . . . . . **923** _____ k

First previous tax year to reduce taxable dividends subject to Part IV tax . . . . . **931** _____ l

Second previous tax year to reduce taxable dividends subject to Part IV tax . . . . . **932** _____ m

Third previous tax year to reduce taxable dividends subject to Part IV tax . . . . . **933** _____ n

Subtotal (total of amounts i to n) _____ ▶ _____ F

Closing balance of farm losses to be carried forward to future tax years (amount E **minus** amount F) **380** _____ G

Note 8: A farm loss expires as follows:

- after **10** tax years if it arose in a tax year ending before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

Note 9: Amount h is the total of lines 340 and 345 from Schedule 3.

Part 4 – Restricted farm losses

Current-year restricted farm loss

Total losses for the year from farming business . . . . . **485** A

Minus the deductible farm loss:

(amount A above _____ – $2,500) **divided** by 2 = a

Amount a or $ 15,000 (note 10), whichever is less . . . . . b

c 2,500

Subtotal (amount b **plus** amount c) 2,500 ▶ 2,500 B

Current-year restricted farm loss (amount A **minus** amount B) C

Continuity of restricted farm losses and request for a carryback

Restricted farm losses at the end of the previous tax year . . . . . d

Deduct: Restricted farm loss expired (note 11) . . . . . **400** e

Restricted farm losses at the beginning of the tax year (amount d **minus** amount e) . . . . . **402** ▶ D

Add:

Restricted farm losses transferred on an amalgamation or on the wind-up of a subsidiary corporation . . . . . **405** f

Current-year restricted farm loss (from amount C) . . . . . **410** g

Enter amount g on line 233 of Schedule 1, *Net Income (Loss) for Income Tax Purposes*.

Subtotal (amount f **plus** amount g) ▶ E

Subtotal (amount D **plus** amount E) F

Deduct:

Restricted farm losses from previous tax years applied against current farming income . . . . . **430** h

Enter amount h on line 333 of the T2 return.

Section 80 – Adjustments for forgiven amounts . . . . . **440** i

Other adjustments . . . . . **450** j

Subtotal (total of amounts h to j) ▶ G

Restricted farm losses before any request for a carryback (amount F **minus** amount G) H

Deduct – **Request to carry back restricted farm loss to:**

First previous tax year to reduce farming income . . . . . **941** k

Second previous tax year to reduce farming income . . . . . **942** l

Third previous tax year to reduce farming income . . . . . **943** m

Subtotal (total of amounts k to m) ▶ I

Closing balance of restricted farm losses to be carried forward to future tax years (amount H **minus** amount I) **480** J

Note

The total losses for the year from all farming businesses are calculated without including scientific research expenses.

Note 10: For tax years that end before March 21, 2013, use $6,250 instead of $15,000.

Note 11: A restricted farm loss expires as follows:

- after **10** tax years if it arose in a tax year ending before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

Part 5 – Listed personal property losses

Continuity of listed personal property loss and request for a carryback

Listed personal property losses at the end of the previous tax year		a	
Deduct: Listed personal property loss expired after 7 tax years	500	b	
Listed personal property losses at the beginning of the tax year (amount a **minus** amount b)	502	▶	A
Add: Current-year listed personal property loss (from Schedule 6)	510		B
Subtotal (amount A **plus** amount B)			C

Deduct:

Listed personal property losses from previous tax years applied against listed personal property gains. Enter amount c on line 655 of Schedule 6.	530	c	
Other adjustments	550	d	
Subtotal (amount c **plus** amount d)		▶	D
Listed personal property losses remaining before any request for a carryback (amount C **minus** amount D)			E

Deduct – Request to carry back listed personal property loss to:

First previous tax year to reduce listed personal property gains	961	e	
Second previous tax year to reduce listed personal property gains	962	f	
Third previous tax year to reduce listed personal property gains	963	g	
Subtotal (total of amounts e to g)		▶	F
Closing balance of listed personal property losses to be carried forward to future tax years (amount E **minus** amount F)	580		G

Part 7 – Limited partnership losses

Current-year limited partnership losses

	1	2	3	4	5	6	7
	Partnership account number	Tax year ending yyyy/mm/dd	Corporation's share of limited partnership loss	Corporation's at-risk amount	Total of corporation's share of partnership investment tax credit, farming losses, and resource expenses	Column 4 **minus** column 5 (if negative, enter "0")	Current-year limited partnership losses (column 3 **minus** column 6)
	600	602	604	606	608		620
1.							
					Total (enter this amount on line 222 of Schedule 1)		

Limited partnership losses from previous tax years that may be applied in the current year

	1	2	3	4	5	6	7
	Partnership account number	Tax year ending yyyy/mm/dd	Limited partnership losses at the end of the previous tax year and amounts transferred on an amalgamation or on the wind-up of a subsidiary	Corporation's at-risk amount	Total of corporation's share of partnership investment tax credit, business or property losses, and resource expenses	Column 4 **minus** column 5 (if negative, enter "0")	Limited partnership losses that may be applied in the year (the lesser of columns 3 and 6)
	630	632	634	636	638		650
1.							

Continuity of limited partnership losses that can be carried forward to future tax years

	1	2	3	4	5	6
	Partnership account number	Limited partnership losses at the end of the previous tax year	Limited partnership losses transferred in the year on an amalgamation or on the wind-up of a subsidiary	Current-year limited partnership losses (from line 620)	Limited partnership losses applied in the current year (must be equal to or less than line 650)	Current year limited partnership losses closing balance to be carried forward to future years (column 2 **plus** column 3 **plus** column 4 **minus** column 5)
	660	662	664	670	675	680
1.						
					Total (enter this amount on line 335 of the T2 return)	

Note

If you need more space, you can attach more schedules.

Part 8 – Election under paragraph 88(1.1)(f)

If you are making an election under paragraph 88(1.1)(f), check the box . . . . . **190** Yes ☐

In the case of the wind-up of a subsidiary, if the election is made, the non-capital loss, restricted farm loss, farm loss, or limited partnership loss of the subsidiary—that otherwise would become the loss of the parent corporation for a particular tax year starting after the wind–up began—will be considered as the loss of the parent corporation for its immediately preceding tax year and not for the particular year.

Note

This election is only applicable for wind-ups under subsection 88(1) that are reported on Schedule 24, *First-Time Filer after Incorporation, Amalgamation, or Winding-up of a Subsidiary into a Parent*.

Non-Capital Loss Continuity Workchart

Part 6 – Analysis of balance of losses by year of origin

Non-capital losses

Year of origin	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	Loss carried back Parts I & IV	Applied to reduce		Balance at end of year
					Taxable income	Part IV tax	
Current	N/A	2,610,148		1,975,729	N/A		634,419
1st preceding taxation year 2017-12-31	943,963	N/A		N/A			943,963
2nd preceding taxation year 2016-12-31		N/A		N/A			
3rd preceding taxation year 2015-12-31		N/A		N/A			
4th preceding taxation year 2014-12-31		N/A		N/A			
5th preceding taxation year 2013-12-31		N/A		N/A			
6th preceding taxation year 2012-12-31		N/A		N/A			
7th preceding taxation year 2011-12-31		N/A		N/A			
8th preceding taxation year 2010-12-31		N/A		N/A			
9th preceding taxation year 2009-12-31		N/A		N/A			
10th preceding taxation year 2008-12-31		N/A		N/A			
11th preceding taxation year		N/A		N/A			
12th preceding taxation year		N/A		N/A			
13th preceding taxation year		N/A		N/A			
14th preceding taxation year		N/A		N/A			
15th preceding taxation year		N/A		N/A			
16th preceding taxation year		N/A		N/A			
17th preceding taxation year		N/A		N/A			
18th preceding taxation year		N/A		N/A			
19th preceding taxation year		N/A		N/A			
20th preceding taxation year		N/A		N/A			*
Total	943,963	2,610,148		1,975,729			1,578,382

* **This balance expires this year and will not be available next year.**

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Tax Calculation Supplementary – Corporations

Schedule 5

Corporation's name	Business Number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

- Use this schedule if, during the tax year, your corporation:
  - had a permanent establishment in more than one jurisdiction (corporations that have no taxable income should only complete columns A, B and D in Part 1);
  - is claiming provincial or territorial tax credits or rebates (see Part 2); or
  - has to pay taxes, other than income tax, for Newfoundland and Labrador, or Ontario (see Part 2).
- All legislative references are to the Income Tax Regulations.
- For more information, see the T2 Corporation – Income Tax Guide.
- For the regulation number to be entered in field 100 of Part 1, see the chart below.

Part 1 – Allocation of taxable income

100 _____ Enter the Regulation that applies (402 to 413)

A Jurisdiction. Tick yes if the corporation had a permanent establishment in the jurisdiction during the tax year *		B Total salaries and wages paid in jurisdiction	C (B x taxable income) / G	D Gross revenue	E (D x taxable income) / H	F Allocation of taxable income (C + E) x 1/2** (where either G or H is nil, do not multiply by 1/2)
Newfoundland and Labrador	003 Yes ☐	103		143		
Newfoundland and Labrador Offshore	004 Yes ☐	104		144		
Prince Edward Island	005 Yes ☐	105		145		
Nova Scotia	007 Yes ☐	107		147		
Nova Scotia Offshore	008 Yes ☐	108		148		
New Brunswick	009 Yes ☐	109		149		
Quebec	011 Yes ☐	111		151		
Ontario	013 Yes ☐	113		153		
Manitoba	015 Yes ☐	115		155		
Saskatchewan	017 Yes ☐	117		157		
Alberta	019 Yes ☐	119		159		
British Columbia	021 Yes ☐	121		161		
Yukon	023 Yes ☐	123		163		
Northwest Territories	025 Yes ☐	125		165		
Nunavut	026 Yes ☐	126		166		
Outside Canada	027 Yes ☐	127		167		
Total		129 G		169 H		

* "Permanent establishment" is defined in subsection 400(2)

** For corporations other than those described under section 402, use the appropriate calculation described in the Regulations to allocate taxable income.

Notes:

1. After determining the allocation of taxable income, you have to calculate the corporation's provincial or territorial tax payable. For more information on how to calculate the tax for each province or territory, see the instructions for Schedule 5 in the T2 Corporation – Income Tax Guide.
2. If the corporation has provincial or territorial tax payable, complete Part 2.
3. If the corporation is a member of a partnership and the partnership had a permanent establishment in a jurisdiction, select the jurisdiction in Column A and include your proportionate share of the partnership's salaries and wages and gross revenue in columns B and D, respectively.

Part 2 – Ontario tax payable, tax credits, and rebates

Total taxable income	Income eligible for small business deduction	Provincial or territorial allocation of taxable income	Provincial or territorial tax payable before credits

Ontario basic income tax (from Schedule 500) 270

Ontario small business deduction (from Schedule 500) 402

Subtotal (line 270 **minus** line 402) ▶ 5A

Ontario transitional tax debits (from Schedule 506) 276

Recapture of Ontario research and development tax credit (from Schedule 508) 277

Subtotal (line 276 **plus** line 277) ▶ 5B

Gross Ontario tax (amount 5A **plus** amount 5B) 5C

Ontario resource tax credit (from Schedule 504) 404

Ontario tax credit for manufacturing and processing (from Schedule 502) 406

Ontario foreign tax credit (from Schedule 21) 408

Ontario credit union tax reduction (from Schedule 500) 410

Ontario political contributions tax credit (from Schedule 525) 415

Ontario non-refundable tax credits (total of lines 404 to 415) ▶ 5D

Subtotal (amount 5C **minus** amount 5D) (if negative, enter "0") 5E

Ontario research and development tax credit (from Schedule 508) 416

Ontario corporate income tax payable before Ontario corporate minimum tax credit and Ontario community food program donation tax credit for farmers (amount 5E **minus** line 416) (if negative, enter "0") 5F

Ontario corporate minimum tax credit (from Schedule 510) 418

Ontario community food program donation tax credit for farmers (from Schedule 2) 420

Ontario corporate income tax payable (amount 5F **minus** the total of lines 418 and 420) (if negative enter "0") 5G

Ontario corporate minimum tax (from Schedule 510) 278 97,057

Ontario special additional tax on life insurance corporations (from Schedule 512) 280

Subtotal (line 278 **plus** line 280) 97,057 ▶ 97,057 5H

Total Ontario tax payable before refundable tax credits (amount 5G **plus** amount 5H) 97,057 5I

Ontario qualifying environmental trust tax credit 450

Ontario co-operative education tax credit (from Schedule 550) 452 9,000

Ontario apprenticeship training tax credit (from Schedule 552) 454 22,166

Ontario computer animation and special effects tax credit (from Schedule 554) 456

Ontario film and television tax credit (from Schedule 556) 458

Ontario production services tax credit (from Schedule 558) 460

Ontario interactive digital media tax credit (from Schedule 560) 462

Ontario sound recording tax credit (from Schedule 562) 464

Ontario book publishing tax credit (from Schedule 564) 466

Ontario innovation tax credit (from Schedule 566) 468

Ontario business-research institute tax credit (from Schedule 568) 470

Ontario refundable tax credits (total of lines 450 to 470) 31,166 ▶ 31,166 5J

Net Ontario tax payable or refundable tax credit (amount 5I **minus** amount 5J) 290 65,891

(if a credit, enter amount in brackets) Include this amount on line 255.

Summary

Enter the total net tax payable or refundable tax credits for all provinces and territories on line 255.

Net provincial and territorial tax payable or refundable tax credits **255** 65,891

If the amount on line 255 is positive, enter the net provincial and territorial tax payable on line 760 of the T2 return.
If the amount on line 255 is negative, enter the net provincial and territorial refundable tax credits on line 812 of the T2 return.

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Schedule 8

Capital Cost Allowance (CCA)

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

For more information, see the section called "Capital Cost Allowance" in the T2 Corporation Income Tax Guide.

Is the corporation electing under Regulation 1101(5q)? **101** Yes ☐ No ☒

	1 Class number * See note 1 200	Description	2 Undepreciated capital cost (UCC) at the beginning of the year 201	3 Cost of acquisitions during the year (new property must be available for use) See note 2 203	4 Cost of acquisitions from column 3 that are accelerated investment incentive properties (AIIP) See note 3 225	5 Adjustments and transfers See note 4 205	6 Amount from column 5 that is assistance received or receivable during the year for a property, subsequent to its disposition See note 5 221	7 Amount from column 5 that is repaid during the year for a property, subsequent to its disposition See note 6 222	8 Proceeds of dispositions See note 7 207	For tax years ending before November 21, 2018: 50% rule (1/2 of net acquisitions) 211
1.	1	Buildings	48,669,733						0	
2.	1b	Buildings	3,193,329						0	
3.	1b	Buildings > 18-03-07	3,880,144	1,024,864	302,452				0	
4.	2		2,836,688						0	
5.	3		1,038,720						0	
6.	8	Office Equipment, Tools and Other	1,283,260	318,683	23,039				0	
7.	10	Vehicles and Equipment	2,434,193	518,258					5,133	
8.	12	COMPUTER SOFTWARE	355,448	288,891	146,406				0	
9.	14.1		730,478						0	
10.	17		202,315						0	
11.	45	COMPUTERS	259						0	
12.	47	Transmission and Dist. Equipment	68,927,140	9,993,141	847,768	-2,471,485			0	
13.	50	COMPUTERS > 3/18/07	344,053	304,037	10,254				20	
		Totals	133,895,760	12,447,874	1,329,919	-2,471,485			5,153	

	1 Class number * See note 1 200	Des-crip-tion	9 UCC (column 2 **plus** column 3 **plus** or **minus** column 5 **minus** column 8) See note 8	10 Proceeds of disposition available to reduce the UCC of AIIP (column 8 **plus** column 6 **minus** column 3 **plus** column 4 **minus** column 7) (if negative, enter "0")	11 Net capital cost additions of AIIP acquired during the year (column 4 **minus** column 10) (if negative, enter "0")	12 UCC adjustment for AIIP acquired during the year (column 11 **multiplied** by the relevant factor) See note 9	13 UCC adjustment for non-AIIP acquired during the year (0.5 **multiplied** by the result of column 3 **minus** column 4 **minus** column 6 **plus** column 7 **minus** column 8) (if negative, enter "0") See note 10 224	14 CCA rate % See note 11 212	15 Recapture of CCA See note 12 213	16 Terminal loss See note 13 215	17 CCA (for declining balance method, the result of column 9 **plus** column 12 **minus** column 13, **multiplied** by column 14 or a lower amount) See note 14 217	18 UCC at the end of the year (column 9 **minus** column 17) 220
1.	1	Buildin	48,669,733					4	0	0	1,946,789	46,722,944
2.	1b	Buildin	3,193,329					6	0	0	191,600	3,001,729
3.	1b	Buildin	4,905,008		302,452	151,226	361,206	6	0	0	281,702	4,623,306
4.	2		2,836,688					6	0	0	170,201	2,666,487
5.	3		1,038,720					5	0	0	51,936	986,784
6.	8	Office I	1,601,943		23,039	11,520	147,822	20	0	0	293,128	1,308,815
7.	10	Vehicle	2,947,318				256,563	30	0	0	807,227	2,140,091
8.	12	COMPU	644,339		146,406		71,243	100	0	0	573,096	71,243
9.	14.1		730,478					5	0	0	51,134	679,344
10.	17		202,315					8	0	0	16,185	186,130
11.	45	COMPU	259					45	0	0	117	142
12.	47	Transm	76,448,796		847,768	423,884	4,572,687	8	0	0	5,783,999	70,664,797
13.	50	COMPU	648,070		10,254	5,127	146,882	55	0	0	278,473	369,597
		Totals	143,866,996		1,329,919	591,757	5,556,403				10,445,587	133,421,409

Enter the total of column 15 on line 107 of Schedule 1.
Enter the total of column 16 on line 404 of Schedule 1.
Enter the total of column 17 on line 403 of Schedule 1.

Note 1. If a class number has not been provided in Schedule II of the Income Tax Regulations for a particular class of property, use the subsection provided in Regulation 1101. Class numbers followed by a letter indicate the basic rate of the class taking into account the additional deduction allowed. Class 1a: 4% + 6% = 10% (class 1 to 10%), class 1b: 4% + 2% = 6% (class 1 to 6%).

Note 2. Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions of property in the class that are not subject to the 50% rule. See Income Tax Folio S3-F4-C1, General Discussion of Capital Cost Allowance, for exceptions to the 50% rule.

Note 3. An accelerated investment incentive property (AIIP) is a property (other than property included in Class 54 or 55) that you acquired after November 20, 2018 and became available for use before 2028. See the T2 Corporation Income Tax Guide for more information. Classes 54 and 55 include property that is a zero-emission vehicle you acquired after March 18, 2019 and became available for use before 2028.

Note 4. Enter in column 5, "Adjustments and transfers", amounts that increase or reduce the undepreciated capital cost (column 9). Items that increase the undepreciated capital cost include amounts transferred under section 85, or transferred on amalgamation or winding-up of a subsidiary. Items that reduce the undepreciated capital cost (show amounts that reduce the undepreciated capital cost in brackets) include government assistance received or entitled to be received in the year, or a reduction of capital cost after the application of section 80. See the T2 Corporation Income Tax Guide for other examples of adjustments and transfers to include in column 5.

Note 5. Include all amounts of assistance you received (or were entitled to receive) after the disposition of a depreciable property that would have decreased the capital cost of the property by virtue of paragraph 13(7.1)(f) if received before the disposition.

Note 6. Include all amounts you have repaid during the year with respect to any legally required repayment, made after the disposition of a corresponding property, of:

- assistance that would have otherwise increased the capital cost of the property under paragraph 13(7.1)(d); and
- an inducement, assistance or any other amount contemplated in paragraph 12(1)(x) received, that otherwise would have increased the capital cost of the property under paragraph 13(7.4)(b).

Also include the UCC of each property of a prescribed class acquired in the course of a corporate reorganization described under paragraph 55(3)(b) of the Act (also known as "butterfly reorganization") or in a non-arm's length transaction (other than by virtue of a right referred to in paragraph 251(5)(b) of the Act) if the property was a depreciable property acquired by the transferor less than 364 days before the end of your tax year.

Note 7. For each property disposed of during the year, deduct from the proceeds of disposition any outlays and expenses to the extent that they were made or incurred for the purpose of making the disposition(s). The amount reported in respect of the property cannot exceed the property's capital cost, unless that property is a timber resource property as defined in subsection 13(21).

Note 8. If the amount in column 5 reduces the undepreciated capital cost (i.e. it is shown in brackets), you must subtract it for the purposes of the calculation. Otherwise, add the amount in column 5 for the purposes of the calculation.

Note 9. The relevant factors for AIIP of a class in Schedule II and for property included in classes 54 and 55, available for use before 2024, are:

- 2 1/3 for property in Classes 43.1 and 54;
- 1 1/2 for property in Class 55;
- 1 for property in Classes 43.2 and 53;
- 0 for property in Classes 12, 13, 14, and 15, as well as properties that are Canadian vessels included in paragraph 1100(1)(v) of the Regulations (see note 14 for additional information); and
- 0.5 for all other property that is AIIP.

Note 10. The UCC adjustment for non-AIIP acquired during the year (formerly known as the half-year rule or 50% rule) does not apply to certain property (including AIIP). For special rules and exceptions, see Income Tax Folio S3-F4-C1, General Discussion of Capital Cost Allowance.

Note 11. Enter a rate only if you are using the declining balance method. For any other method (for example the straight-line method, where calculations are always based on the cost of acquisitions), enter N/A. Then enter the amount you are claiming in column 17.

Note 12. If the amount in column 9 is negative, you have a recapture of CCA. If applicable, enter the negative amount from column 9 in column 15 as a positive. The recapture rules do not apply to passenger vehicles in Class 10.1.

Note 13. If no property is left in the class at the end of the tax year and there is still a positive amount in the column 9, you have a terminal loss. If applicable, enter the positive amount from column 9 in column 16. The terminal loss rules do not apply to:

- passenger vehicles in Class 10.1;
- property in Class 14.1, unless you have ceased carrying on the business to which it relates; or
- limited-period franchises, concessions, or licences in Class 14 if, at the time of acquisition, the property was a former property of the transferor or any similar property attributable to the same fixed place of business, and you had jointly elected with the transferor to have the replacement property rules apply.

Note 14. If the tax year is shorter than 365 days, prorate the CCA claim. Some classes of property do not have to be prorated. See the T2 Corporation Income Tax Guide for more information. For property in class 10.1 disposed of during the year, deduct a maximum of 50% of the regular CCA deduction if you owned the property at the beginning of the tax year. For AIIP listed below, the maximum first year allowance you can claim is determined as follows:

- Class 13: the lesser of 150% of the amount calculated in Schedule III of the Regulations and the UCC at the end of the tax year (before any CCA deduction).
- Class 14: the lesser of 150% of the allocation for the year of the capital cost of the property apportioned over the remaining life of the property (at the time the cost was incurred) and the UCC a the end of the tax year (before any CCA deduction).
- Class 15: the lesser of 150% of an amount computed on the basis of a rate per cord, board foot or cubic metre cut in the tax year and the UCC at the end of the tax year (before any CCA deduction).
- Canadian vessels described under paragraph 1100(1)(v) of the Regulations: the lesser of 50% of the capital cost of the property and the UCC at the end of the tax year (before any CCA deduction).
- Class 41.2: use a 25% CCA rate. The additional allowance under paragraph 1100(1)(y.2)(for single mine properties) and 1100(1)(ya.2 (for multiple mine properties) of the Regulations is not eligible for the accelerated investment incentive. The additional allowance in respect of natural gas liquefaction under paragraph 1100(1)(yb) of the Regulations is eligible for the accelerated investment incentive.
- Property (other than a timber resource property) that is a timber limit or a right to cut timber from a limit: 150% of the amount determined by first subtracting the total of the residual value of the timber limit and all amounts you expended for the 1949 or later tax years for surveys, cruises or preparation of prints, maps or plans for the purpose of obtaining a licence or right to cut timber from the capital cost of the limit or right, and then dividing the result by the quantity of timber in the limit or the quantity of timber you have the right to cut.
- Industrial mineral mine or a right to remove industrial minerals from an industrial mineral mine: 150% of the amount determined by first subtracting the residual value, if any, of the mine or right from the capital cost of the mine or right, and then dividing the result by the number of units of commercially mineable material estimated to be in the mine when the mine or right was acquired (alternatively, if you have acquired a right to remove only a specified number of units, that number of units that you acquired a right to remove).

Fixed Assets Reconciliation

Reconciliation of change in fixed assets per financial statements to amounts used per tax return.

Tax return

Additions for tax purposes – Schedule 8 regular classes		12,447,874	
Additions for tax purposes – Schedule 8 leasehold improvements	+		
Operating leases capitalized for book purposes	+		
Capital gain deferred	+		
Recapture deferred	+		
Deductible expenses capitalized for book purposes – Schedule 1	+		
Other (specify):			
Current year contributed capital additions to reduce Class 47	+	2,538,034	
Total additions per books	=	14,985,908 ▶	14,985,908
Proceeds up to original cost – Schedule 8 regular classes		5,153	
Proceeds up to original cost – Schedule 8 leasehold improvements	+		
Proceeds in excess of original cost – capital gain	+		
Recapture deferred – as above	+		
Capital gain deferred – as above	+		
Pre V-day appreciation	+		
Other (specify):			
Rounding	+	2	
Total proceeds per books	=	5,155 ▶	5,155
Depreciation and amortization per accounts – Schedule 1			– 8,513,543
Loss on disposal of fixed assets per accounts			– 96,089
Gain on disposal of fixed assets per accounts			+
Net change per tax return			= 6,371,121

Financial statements

Fixed assets (excluding land) per financial statements

Closing net book value		176,664,263
Opening net book value	–	170,293,142
Net change per financial statements	=	6,371,121

If the amounts from the tax return and the financial statements differ, explain why below.

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SCHEDULE 9

RELATED AND ASSOCIATED CORPORATIONS

Name of corporation	Business Number	Tax year end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

- Complete this schedule if the corporation is related to or associated with at least one other corporation.
- For more information, see the *T2 Corporation Income Tax Guide*.

	Name 100	Country of residence (other than Canada) 200	Business number (see note 1) 300	Relationship code (see note 2) 400	Number of common shares you own 500	% of common shares you own 550	Number of preferred shares you own 600	% of preferred shares you own 650	Book value of capital stock 700
1.	NIAGARA FALLS HYDRO SERVICES		87146 8120 RC0001	3					
2.	NIAGARA FALLS HYDRO HOLDING C		86750 8830 RC0001	1	1,000	100.000			25,605,089
3.	City of Niagara Falls		NR	3					
4.	Niagara Regional Broadband Netwo		87177 4105 RC0001	3					

Note 1: Enter "NR" if the corporation is not registered or does not have a business number.
Note 2: Enter the code number of the relationship that applies from the following order: 1 - Parent 2 - Subsidiary 3 - Associated 4 - Related but not associated

T2 SCH 9 (11)

Canada

Continuity of financial statement reserves (not deductible)

Financial statement reserves (not deductible)

	Description	Balance at the beginning of the year	Transfer on an amalgamation or the wind-up of a subsidiary	Add	Deduct	Balance at the end of the year
1	Employee Future Benefits	3,883,400		4,020,821	3,883,400	4,020,821
2						
	Reserves from Part 2 of Schedule 13					
	Totals	3,883,400		4,020,821	3,883,400	4,020,821

The total opening balance plus the total transfers should be entered on line 414 of Schedule 1 as a deduction.
The total closing balance should be entered on line 126 of Schedule 1 as an addition.

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Schedule 23

Agreement Among Associated Canadian-Controlled Private Corporations to Allocate the Business Limit

- For use by a Canadian-controlled private corporation (CCPC) to identify all associated corporations and to assign a percentage for each associated corporation. This percentage will be used to allocate the business limit for purposes of the small business deduction. Information from this schedule will also be used to determine the date the balance of tax is due and to calculate the reduction to the business limit.
- An associated CCPC that has more than one tax year ending in a calendar year is required to file an agreement for each tax year ending in that calendar year.

Column 1: Enter the legal name of each of the corporations in the associated group, including those deemed to be associated under subsection 256(2) of the Income Tax Act.

Column 2: Provide the business number for each corporation (if a corporation is not registered, enter "NR").

Column 3: Enter the association code from the list below that applies to each corporation:

1 – Associated for purposes of allocating the business limit (unless association code 5 applies)

2 – CCPC that is a **third corporation** as referred to in subsection 256(2) and has filed Schedule 28, Election not to be Associated Through a Third Corporation

3 – Non-CCPC that is a **third corporation**

4 – Associated non-CCPC

5 – Associated CCPC to which association code 1 does not apply because a **third corporation** has filed Schedule 28

Column 4: Enter the business limit for the year of each corporation in the associated group. Enter "0" if the corporation has association code 2, 3 or 4 in column 3 (except if the corporation is a cooperative or a credit union eligible for the SBD and it has association code 4).

Column 5: Assign a percentage to allocate the business limit to each corporation that has association code 1 in column 3. The total of all percentages in column 5 cannot exceed 100%.

Column 6: Enter the business limit allocated to each corporation by multiplying the amount in column 4 by the percentage in column 5. Add all business limits allocated in column 6 and enter the total at line A.

Ensure that the total at line A does not exceed $500,000.

Allocating the business limit

Date filed (do not use this area) . . . . . 025 — Year Month Day

Enter the calendar year to which the agreement applies . . . . . 050 — Year: 2018

Is this an amended agreement for the above calendar year that is intended to replace an agreement previously filed by any of the associated corporations listed below? . . . . . 075 — ☐ Yes ☒ No

	1 Name of associated corporations 100	2 Business number of associated corporations 200	3 Asso-ciation code 300	4 Business limit for the year before the allocation $	5 Percentage of the business limit % 350	6 Business limit allocated* $ 400
1	NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	1	500,000		
2	NIAGARA FALLS HYDRO SERVICES INC.	87146 8120 RC0001	1	500,000	100.0000	500,000
3	NIAGARA FALLS HYDRO HOLDING CORPORAT	86750 8830 RC0001	1	500,000		
4	City of Niagara Falls	NR	4			
5	Niagara Regional Broadband Network Limited	87177 4105 RC0001	1	500,000		
				Total	100.0000	500,000 A

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Business limit reduction under subsection 125(5.1) of the Act

The business limit reduction is calculated in the small business deduction area of the T2 return. One of the factors used in this calculation is the "large corporation amount" at line 415 of the T2 return. The amount at line 415 is determined using the formula 0.225% x (D - $10,000,000). Details of this formula and variable D are in subsection 125(5.1) of the Act.

* Each corporation will enter on line 410 of the T2 return, the amount allocated to it in column 6. However, if the corporation's tax year is less than 51 weeks, prorate the amount in column 6 by the number of days in the tax year divided by 365, and enter the result on line 410 of the T2 return.

Special rules for business limit

Special rules apply under subsection 125(5) if a CCPC has more than one tax year ending in the same calendar year and it is associated in more than one of those tax years with another CCPC that has a tax year ending in that calendar year. The business limit for the second or later tax year will be equal to the business limit determined for the first tax year ending in the calendar year or the business limit determined for the second or later tax year ending in the same calendar year, whichever is less.

Summary of Investment Tax Credit Carryovers

Continuity of investment tax credit carryovers

CCA class number 97 Apprenticeship job creation ITC

Current year

	Addition current year (A)	Applied current year (B)	Claimed as a refund (C)	Carried back (D)	ITC end of year (A-B-C-D)

Prior years

Taxation year	ITC beginning of year (E)	Adjustments (F)	Applied current year (G)	ITC end of year (E-F-G)
2017-12-31	4,436			4,436
2016-12-31	8,921			8,921
2015-12-31				
2014-12-31				
2013-12-31				
2012-12-31				
2011-12-31				
2010-12-31				
2009-12-31				
2008-12-31				*
				*
Total	13,357			13,357

B+C+D+G **Total ITC utilized**

* The **ITC end of year** includes the amount of ITC expired from the 10th preceding year if it is before January 1, 1998, or the amount of ITC expired from the 20th preceding year if it is after December 31, 1997. Note that this credit expires at the end of the tax year and any expired credit will be posted to line 215, 515, 615, 770 or 845, as applicable, in Schedule 31 the following year.

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Schedule 33

Taxable Capital Employed in Canada – Large Corporations

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

- Use this schedule in determining if the total taxable capital employed in Canada of the corporation (other than a financial institution or an insurance corporation) and its related corporations is greater than $10,000,000.
- If the total taxable capital employed in Canada of the corporation and its related corporations is greater than $10,000,000, file a completed Schedule 33 with your T2 *Corporation Income Tax Return* no later than six months from the end of the tax year.
- Unless otherwise noted, all legislative references are to the *Income Tax Act* and the *Income Tax Regulations*.
- Subsection 181(1) defines the terms **financial institution**, **long-term debt**, and **reserves**.
- Subsection 181(3) provides the basis to determine the carrying value of a corporation's assets or any other amount under Part I.3 for its capital, investment allowance, taxable capital, or taxable capital employed in Canada, or for a partnership in which it has an interest.
- If the corporation was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada, go to Part 4, **Taxable capital employed in Canada**.

Part 1 – Capital

Add the following year-end amounts:

Reserves that have not been deducted in calculating income for the year under Part I	101		
Capital stock (or members' contributions if incorporated without share capital)	103	31,245,882	
Retained earnings	104	36,333,330	
Contributed surplus	105	25,459,207	
Any other surpluses	106		
Deferred unrealized foreign exchange gains	107		
All loans and advances to the corporation	108		
All indebtedness of the corporation represented by bonds, debentures, notes, mortgages, hypothecary claims, bankers' acceptances, or similar obligations	109		
Any dividends declared but not paid by the corporation before the end of the year	110		
All other indebtedness of the corporation (other than any indebtedness for a lease) that has been outstanding for more than 365 days before the end of the year	111		
The total of all amounts, each of which is the amount, if any, in respect of a partnership in which the corporation held a membership interest at the end of the year, either directly or indirectly through another partnership (see note below)	112		
Subtotal (**add** lines 101 to 112)		93,038,419 ▶	93,038,419 A

Note:

Line 112 is determined by the formula (A – B) x C/D (as per paragraph 181.2(3)(g)) where:

A is the total of all amounts that would be determined for lines 101, 107, 108, 109, and 111 in respect of the partnership for its last fiscal period that ends at or before the end of the year if

a) those lines applied to partnerships in the same manner that they apply to corporations, and

b) those amounts were computed without reference to amounts owing by the partnership

(i) to any corporation that held a membership interest in the partnership either directly or indirectly through another partnership, or

(ii) to any partnership in which a corporation described in subparagraph (i) held a membership interest either directly or indirectly through another partnership.

B is the partnership's deferred unrealized foreign exchange losses at the end of the period,

C is the share of the partnership's income or loss for the period to which the corporation is entitled either directly or indirectly through another partnership, and

D is the partnership's income or loss for the period.

Part 1 – Capital (continued)

Subtotal A (from page 1) 93,038,419 A

Deduct the following amounts:

Deferred tax debit balance at the end of the year	121		
Any deficit deducted in calculating its shareholders' equity (including, for this purpose, the amount of any provision for the redemption of preferred shares) at the end of the year	122		
To the extent that the amount may reasonably be regarded as being included in any of lines 101 to 112 above for the year, any amount deducted under subsection 135(1) in calculating income under Part I for the year.	123		
Deferred unrealized foreign exchange losses at the end of the year	124		
Subtotal (**add** lines 121 to 124)		▶	B
Capital for the year (amount A **minus** amount B) (if negative, enter "0")	190	93,038,419	

Part 2 – Investment allowance

Add the carrying value at the end of the year of the following assets of the corporation:

A share of another corporation	401	
A loan or advance to another corporation (other than a financial institution)	402	
A bond, debenture, note, mortgage, hypothecary claim, or similar obligation of another corporation (other than a financial institution)	403	
Long-term debt of a financial institution	404	
A dividend payable on a share of the capital stock of another corporation	405	
A loan or advance to, or a bond, debenture, note, mortgage, hypothecary claim or similar obligation of, a partnership each member of which was, throughout the year, another corporation (other than a financial institution) that was not exempt from tax under this Part (otherwise than because of paragraph 181.1(3)(d)), or another partnership described in paragraph 181.2(4)(d.1)	406	
An interest in a partnership (see note 2 below)	407	
Investment allowance for the year (add lines 401 to 407)	490	

Notes:

1. Lines 401 to 405 should not include the carrying value of a share of the capital stock of, a dividend payable by, or indebtedness of a corporation that is exempt from tax under Part I.3 (other than a non-resident corporation that at no time in the year carried on business in Canada through a permanent establishment).
2. Where the corporation has an interest in a partnership held either directly or indirectly through another partnership, refer to subsection 181.2(5) for additional rules regarding the carrying value of an interest in a partnership.
3. Where a trust is used as a conduit for loaning money from a corporation to another related corporation (other than a financial institution), the loan will be considered to have been made directly from the lending corporation to the borrowing corporation. Refer to subsection 181.2(6) for special rules that may apply.

Part 3 – Taxable capital

Capital for the year (line 190)		93,038,419	C
Deduct: Investment allowance for the year (line 490)			D
Taxable capital for the year (amount C **minus** amount D) (if negative, enter "0")	500	93,038,419	

Part 4 – Taxable capital employed in Canada

To be completed by a corporation that was resident in Canada at any time in the year

Taxable capital for the year (line 500) 93,038,419 x (Taxable income earned in Canada / Taxable income) **610** 1,000 / 1,000 = **Taxable capital employed in Canada** **690** 93,038,419

Notes:
1. Regulation 8601 gives details on calculating the amount of taxable income earned in Canada.
2. Where a corporation's taxable income for a tax year is "0," it shall, for the purposes of the above calculation, be deemed to have a taxable income for that year of $1,000.
3. In the case of an airline corporation, Regulation 8601 should be considered when completing the above calculation.

To be completed by a corporation that was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada

Total of all amounts each of which is the carrying value at the end of the year of an asset of the corporation used in the year or held in the year, in the course of carrying on any business during the year through a permanent establishment in Canada **701**

Deduct the following amounts:

Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year through a permanent establishment in Canada **711**

Total of all amounts each of which is the carrying value at the end of year of an asset described in subsection 181.2(4) of the corporation that it used in the year, or held in the year, in the course of carrying on any business during the year through a permanent establishment in Canada **712**

Total of all amounts each of which is the carrying value at the end of year of an asset of the corporation that is a ship or aircraft the corporation operated in international traffic, or personal or movable property used or held by the corporation in carrying on any business during the year through a permanent establishment in Canada (see note below) **713**

Total deductions (**add** lines 711, 712, and 713) ▶ E

Taxable capital employed in Canada (line 701 **minus** amount E) (if negative, enter "0") **790**

Note: Complete line 713 only if the country in which the corporation is resident did not impose a capital tax for the year on similar assets, or a tax for the year on the income from the operation of a ship or aircraft in international traffic, of any corporation resident in Canada during the year.

Part 5 – Calculation for purposes of the small business deduction

This part is applicable to corporations that are not associated in the current year, but were associated in the prior year.

Taxable capital employed in Canada (amount from line 690) . . . . . F

Deduct: . . . . . 10,000,000 G

Excess (amount F **minus** amount G) (if negative, enter "0") H

Calculation for purposes of the small business deduction (amount H x 0.225%) I

Enter this amount at line 415 of the T2 return.

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SCHEDULE 50

SHAREHOLDER INFORMATION

Name of corporation	Business Number	Tax year end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.

		Provide only one number per shareholder				
	Name of shareholder (after name, indicate in brackets if the shareholder is a corporation, partnership, individual, or trust) **100**	Business Number (If a corporation is not registered, enter "NR") **200**	Social insurance number **300**	Trust number **350**	Percentage common shares **400**	Percentage preferred shares **500**
1	NIAGARA FALLS HYDRO HOLDING CORPORATION	86750 8830 RC0001			74.500	
2	PENINSULA WEST POWER INC.	89108 9419 RC0001			25.500	
3						
4						
5						
6						
7						
8						
9						
10						

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Schedule 53

General Rate Income Pool (GRIP) Calculation

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

On: 2018-12-31

- If you are a Canadian-controlled private corporation (CCPC) or a deposit insurance corporation (DIC), use this schedule to determine the general rate income pool (GRIP).
- Credit unions are **not** required to complete this schedule.
- All legislative references are to the *Income Tax Act* and the *Income Tax Regulations*.
- When an eligible dividend was paid in the tax year or there was a change in the GRIP balance, file a completed copy of this schedule with your T2 *Corporation Income Tax Return*. Do not send your worksheets with your return, but keep them in your records in case we ask to see them later.
- Subsection 89(1) defines the terms **eligible dividend**, **excessive eligible dividend designation**, **general rate income pool**, and **low rate income pool**.

Eligibility for the various additions

Answer the following questions to determine the corporation's eligibility for the various additions:

2006 addition

1. Is this the corporation's first taxation year that includes January 1, 2006? . . . . . ☐ Yes ☒ No
2. If not, what is the date of the taxation year end of the corporation's first year that includes January 1, 2006? Enter the date and go directly to question 4 2006-12-31
3. During that first year, was the corporation a CCPC or would it have been a CCPC if not for the election of subsection 89(11) ITA? . . . . . ☒ Yes ☐ No
   If the answer to question 3 is yes, complete Part "GRIP addition for 2006".

Change in the type of corporation

4. Was the corporation a CCPC during its preceding taxation year? . . . . . ☒ Yes ☐ No
5. Corporations that become a CCPC or a DIC . . . . . ☐ Yes ☒ No
   If the answer to question 5 is yes, complete Part 4.

Amalgamation (first year of filing after amalgamation)

6. Corporations that were formed as a result of an amalgamation . . . . . ☐ Yes ☒ No
   If the answer to question 6 is yes, answer questions 7 and 8. If the answer is no, go to question 9.
7. Was one or more of the predecessor corporations neither a CCPC nor a DIC? . . . . . ☐ Yes ☐ No
   If the answer to question 7 is yes, complete Part 4.
8. Was one or more of the predecessor corporation a CCPC or a DIC during the taxation year that ended immediately before amalgamation? . . . . . ☐ Yes ☐ No
   If the answer to question 8 is yes, complete Part 3.

Winding-up

9. Has the corporation wound-up a subsidiary in the preceding taxation year? . . . . . ☐ Yes ☒ No
   If the answer to question 9 is yes, answer questions 10 and 11. If the answer is no, go to Part 1.
10. Was the subsidiary neither a CCPC nor a DIC during its last taxation year? . . . . . ☐ Yes ☐ No
    If the answer to question 10 is yes, complete Part 4.
11. Was the subsidiary a CCPC or a DIC during its last taxation year? . . . . . ☐ Yes ☐ No
    If the answer to question 11 is yes, complete Part 3.

Part 1 – General rate income pool (GRIP)

GRIP at the end of the previous tax year	100	30,355,219	A
Taxable income for the year (DICs enter "0") *	110		B
Amount on line 400, 405, 410, or 427 of the T2 return, whichever is less *	130		
For a CCPC, the lesser of aggregate investment income (line 440 of the T2 return) and taxable income *	140		
Subtotal (line 130 **plus** line 140)	▶		C
Income taxable at the general corporate rate (amount B **minus** amount C) (if negative enter "0")	150		
After-tax income (line 150 **multiplied** by 0.72 (the general rate factor for the tax year))	190		D
Eligible dividends received in the tax year	200		
Dividends deductible under section 113 received in the tax year	210		
Subtotal (line 200 **plus** line 210)	▶		E
Becoming a CCPC (amount W5 in Part 4)	220		
Post-amalgamation (total of amounts E4 in Part 3 and amounts W5 in Part 4)	230		
Post-wind-up (total of amounts E4 in Part 3 and amounts W5 in Part 4)	240		
Subtotal (**add** lines 220, 230, and 240)	290 ▶		F
Subtotal (**add** amounts A, D, E, and F)		30,355,219	G
Eligible dividends paid in the previous tax year	300		
Excessive eligible dividend designations made in the previous tax year	310		
(If becoming a CCPC (subsection 89(4) applies), enter "0" on lines 300 and 310.)			
Subtotal (line 300 **minus** line 310)	▶		H
GRIP before adjustment for specified future tax consequences (amount G **minus** amount H) (amount can be negative)	490	30,355,219	
Total GRIP adjustment for specified future tax consequences to previous tax years (amount N3 in Part 2)	560	1,422,525	
GRIP at the end of the tax year (line 490 **minus** line 560)	590	28,932,694	

Enter this amount on line 160 of Schedule 55.

***** For lines 110, 130, and 140, the income amount is the amount before considering specified future tax consequences. This phrase is defined in subsection 248(1). It includes the deduction of a loss carryback from subsequent tax years, a reduction of Canadian exploration expenses and Canadian development expenses that were renounced in subsequent tax years (e.g., flow-through share renunciations), reversals of income inclusions where an option is exercised in subsequent tax years, and the effect of certain foreign tax credit adjustments.

Part 2 – GRIP adjustment for specified future tax consequences to previous tax years

Complete this part if the corporation's taxable income of any of the previous three tax years took into account the specified future tax consequences defined in subsection 248(1) from the current tax year. Otherwise, enter "0" on line 560.

First previous tax year 2017-12-31

Taxable income before specified future tax consequences from the current tax year A1

Enter the following amounts before specified future tax consequences from the current tax year:

Amount on line 400, 405, 410, or 427 of the T2 return, whichever is less B1

Aggregate investment income (line 440 of the T2 return) C1

Subtotal (amount B1 **plus** amount C1) ▶ D1

Subtotal (amount A1 **minus** amount D1) (if negative, enter "0") ▶ E1

Future tax consequences that occur for the current year Amount carried back from the current year to a prior year					
Non-capital loss carry-back (paragraph 111 (1)(a) ITA)	**Capital loss carry-back**	**Restricted farm loss carry-back**	**Farm loss carry-back**	**Other**	**Total carrybacks**

Taxable income after specified future tax consequences F1

Enter the following amounts after specified future tax consequences:

Amount on line 400, 405, 410, or 427 of the T2 return, whichever is less G1

Aggregate investment income (line 440 of the T2 return) H1

Subtotal (amount G1 **plus** amount H1) ▶ I1

Subtotal (amount F1 **minus** amount I1) (if negative, enter "0") ▶ J1

Subtotal (amount E1 **minus** amount J1) (if negative, enter "0") K1

GRIP adjustment for specified future tax consequences to the first previous tax year

(amount K1 **multiplied** by 0.72) **500**

Part 2 – GRIP adjustment for specified future tax consequences to previous tax years (continued)

Second previous tax year 2016-12-31

Taxable income before specified future tax consequences from the current tax year A2

Enter the following amounts before specified future tax consequences from the current tax year:

Amount on line 400, 405, 410, or 427 of the T2 return, whichever is less B2

Aggregate investment income (line 440 of the T2 return) C2

Subtotal (amount B2 **plus** amount C2) ▶ D2

Subtotal (amount A2 **minus** amount D2) (if negative, enter "0") ▶ E2

Future tax consequences that occur for the current year Amount carried back from the current year to a prior year					
Non-capital loss carry-back (paragraph 111 (1)(a) ITA)	**Capital loss carry-back**	**Restricted farm loss carry-back**	**Farm loss carry-back**	**Other**	**Total carrybacks**

Taxable income after specified future tax consequences F2

Enter the following amounts after specified future tax consequences:

Amount on line 400, 405, 410, or 427 of the T2 return, whichever is less G2

Aggregate investment income (line 440 of the T2 return) H2

Subtotal (amount G2 **plus** amount H2) ▶ I2

Subtotal (amount F2 **minus** amount I2) (if negative, enter "0") ▶ J2

Subtotal (amount E2 **minus** amount J2) (if negative, enter "0") K2

GRIP adjustment for specified future tax consequences to the second previous tax year

(amount K2 **multiplied** by 0.72) **520**

Part 2 – GRIP adjustment for specified future tax consequences to previous tax years (continued)

Third previous tax year 2015-12-31

Taxable income before specified future tax consequences from the current tax year 3,047,008 A3

Enter the following amounts before specified future tax consequences from the current tax year:

Amount on line 400, 405, 410, or 427 of the T2 return, whichever is less B3

Aggregate investment income (line 440 of the T2 return) C3

Subtotal (amount B3 **plus** amount C3) ▶ D3

Subtotal (amount A3 **minus** amount D3) (if negative, enter "0") 3,047,008 ▶ 3,047,008 E3

Future tax consequences that occur for the current year Amount carried back from the current year to a prior year					
Non-capital loss carry-back (paragraph 111 (1)(a) ITA)	**Capital loss carry-back**	**Restricted farm loss carry-back**	**Farm loss carry-back**	**Other**	**Total carrybacks**
1,975,729					1,975,729

Taxable income after specified future tax consequences 1,071,279 F3

Enter the following amounts after specified future tax consequences:

Amount on line 400, 405, 410, or 427 of the T2 return, whichever is less G3

Aggregate investment income (line 440 of the T2 return) H3

Subtotal (amount G3 **plus** amount H3) ▶ I3

Subtotal (amount F3 **minus** amount I3) (if negative, enter "0") 1,071,279 ▶ 1,071,279 J3

Subtotal (amount E3 **minus** amount J3) (if negative, enter "0") 1,975,729 K3

GRIP adjustment for specified future tax consequences to the third previous tax year

(amount K3 **multiplied by** 0.72) **540** 1,422,525

Total GRIP adjustment for specified future tax consequences to previous tax years:

(**add** lines 500, 520, and 540) (if negative, enter "0") 1,422,525 L3

Enter amount L3 on line 560 in part 1.

Part 3 – Worksheet to calculate the GRIP addition post-amalgamation or post-wind-up (predecessor or subsidiary was a CCPC or a DIC in its last tax year)

nb. 1 Post amalgamation . . . ☐ Post wind-up . . . . . ☐

Complete this part when there has been an amalgamation (within the meaning assigned by subsection 87(1)) or a wind-up (to which subsection 88(1) applies) and the predecessor or subsidiary corporation was a CCPC or a DIC in its last tax year. The last tax year for a predecessor corporation was its tax year that ended immediately before the amalgamation and for a subsidiary corporation was its tax year during which its assets were distributed to the parent on the wind-up.

Calculate the GRIP addition of a successor corporation following an amalgamation at the end of its first tax year.

Calculate the GRIP addition of a parent corporation upon wind-up at the end of the tax year that ends immediately after the tax year in which the parent has received the assets of the subsidiary.

In the calculation below, **corporation** means a predecessor or a subsidiary. Complete a separate worksheet for **each** predecessor and **each** subsidiary that was a CCPC or a DIC in its last tax year. Keep a copy of this calculation for your records, in case we ask to see it later.

Corporation's GRIP at the end of its last tax year			A4
Eligible dividends paid by the corporation in its last tax year	B4		
Excessive eligible dividend designations made by the corporation in its last tax year	C4		
Subtotal (amount B4 **minus** amount C4)		▶	D4
GRIP addition post-amalgamation or post-wind-up (predecessor or subsidiary was a CCPC or a DIC in its last tax year) (amount A4 **minus** amount D4)			E4

After you complete this calculation for each predecessor and each subsidiary, calculate the total of all the E4 amounts. Enter this total amount on:

- line 230 for post-amalgamation; or
- line 240 for post-wind-up.

Part 4 – Worksheet to calculate the GRIP addition post-amalgamation, post-wind-up (predecessor or subsidiary was not a CCPC or a DIC in its last tax year), or the corporation is becoming a CCPC

nb. 1 Corporation becoming a CCPC . . . . . ☐ Post amalgamation . . . . . ☐ Post wind-up . . . . . ☐

Complete this part when there has been an amalgamation (within the meaning assigned by subsection 87(1)) or a wind-up (to which subsection 88(1) applies) and the predecessor or subsidiary was not a CCPC or a DIC in its last tax year. The last tax year for a predecessor corporation was its tax year that ended immediately before the amalgamation and for a subsidiary corporation was its tax year during which its assets were distributed to the parent on the wind-up.

Calculate the GRIP addition of a successor corporation following an amalgamation at the end of its first tax year.

Calculate the GRIP addition of a parent corporation upon wind-up at the end of the tax year that ends immediately after the tax year in which the parent has received the assets of the subsidiary.

In the calculation below, **corporation** means a predecessor or a subsidiary. Complete a separate worksheet for **each** predecessor and **each** subsidiary that was a CCPC or a DIC in its last year. Keep a copy of this calculation for your records, in case we ask to see it later.

Cost amount to the corporation of all property immediately before the end of its previous/last tax year A5

The corporation's money on hand immediately before the end of its previous/last tax year B5

Total of subsection 111(1) losses that would have been deductible in calculating the corporation's taxable income for the previous/last tax year if the corporation had had unlimited income from each business carried on and each property held and had realized an unlimited amount of capital gains for the previous/last tax year:

Non-capital losses C5

Net capital losses D5
Farm losses E5
Restricted farm losses F5
Limited partnership losses G5

Subtotal (**add** amounts C5 to G5) ▶ H5

Total of all amounts deducted under subsection 111(1) in calculating the corporation's taxable income for the previous/last tax year:

Non-capital losses I5
Net capital losses J5
Farm losses K5
Restricted farm losses L5
Limited partnership losses M5

Subtotal (**add** amounts I5 to M5) ▶ N5

Unused and unexpired losses at the end of the corporation's previous/last tax year (amount H5 **minus** amount N5) ▶ O5

Subtotal (**add** amounts A5, B5, and O5) P5

All the corporation's debts and other obligations to pay that were outstanding immediately before the end of its previous/last tax year Q5

Paid-up capital of all the corporation's issued and outstanding shares of capital stock immediately before the end of its previous/last tax year R5

All the corporation's reserves deducted in its previous/last tax year S5

The corporation's capital dividend account immediately before the end of its previous/last tax year T5

The corporation's low rate income pool immediately before the end of its previous/last tax year U5

Subtotal (**add** amounts Q5 to U5) ▶ V5

GRIP addition post-amalgamation or post-wind-up (predecessor or subsidiary was not a CCPC or a DIC in its last tax year), or the corporation is becoming a CCPC (amount P5 **minus** amount V5) (if negative, enter "0") W5

After you complete this worksheet for each predecessor and each subsidiary, calculate the total of all the W5 amounts. Enter this total amount on:

- line 220 for a corporation becoming a CCPC;
- line 230 for post-amalgamation; or
- line 240 for post-wind-up.

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Schedule 55

Part III.1 Tax on Excessive Eligible Dividend Designations

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

- Every corporation resident in Canada that pays a taxable dividend (other than a capital gains dividend within the meaning assigned by subsection 130.1(4) or 131(1)) in the tax year must file this schedule.
- Canadian-controlled private corporations (CCPC) and deposit insurance corporations (DIC) must complete Part 1 of this schedule. All other corporations must complete Part 2.
- Every corporation that has paid an eligible dividend must also file Schedule 53, *General Rate Income Pool (GRIP) Calculation*, or Schedule 54, *Low Rate Income Pool (LRIP) Calculation*, whichever is applicable.
- File the completed schedules with your *T2 Corporation Income Tax Return* no later than six months from the end of the tax year.
- All legislative references are to the *Income Tax Act* and the *Income Tax Regulations*.
- Subsection 89(1) defines the terms eligible dividend, excessive eligible dividend designation, general rate income pool (GRIP), and low rate income pool (LRIP).
- The calculations in Part 1 and Part 2 do not apply if the excessive eligible dividend designation arises from the application of paragraph (c) of the definition of excessive eligible dividend designation in subsection 89(1). This paragraph applies when an eligible dividend is paid to artificially maintain or increase the GRIP or to artificially maintain or decrease the LRIP.

Do not use this area

Part 1 – Canadian-controlled private corporations and deposit insurance corporations

Taxable dividends paid in the tax year **not included** in Schedule 3			
Taxable dividends paid in the tax year **included** in Schedule 3		1,400,000	
Total taxable dividends paid in the tax year	100	1,400,000	
Total eligible dividends paid in the tax year	150		A
GRIP at the end of the tax year (line 590 on Schedule 53) (if negative, enter "0")	160	28,932,694	B
Excessive eligible dividend designation (line 150 **minus** line 160)			C
Deduct:			
Excessive eligible dividend designations elected under subsection 185.1(2) to be treated as ordinary dividends *	180		D
Subtotal (amount C **minus** amount D)			E
Part III.1 tax on excessive eligible dividend designations – CCPC or DIC (amount E **multiplied** by 20 %)	190		F

Enter the amount from line 190 on line 710 of the T2 return.

Part 2 – Other corporations

Taxable dividends paid in the tax year **not included** in Schedule 3			
Taxable dividends paid in the tax year **included** in Schedule 3			
Total taxable dividends paid in the tax year	200		
Total excessive eligible dividend designations in the tax year (amount from line A of Schedule 54)			G
Deduct:			
Excessive eligible dividend designations elected under subsection 185.1(2) to be treated as ordinary dividends *	280		H
Subtotal (amount G **minus** amount H)			I
Part III.1 tax on excessive eligible dividend designations – Other corporations (amount I **multiplied** by 20 %)	290		J

Enter the amount from line 290 on line 710 of the T2 return.

* You can elect to treat all or part of your excessive eligible dividend designation as a separate taxable dividend in order to eliminate or reduce the Part III.1 tax otherwise payable. You must file the election on or before the day that is 90 days **after** the day the notice of assessment for Part III.1 tax was sent. We will accept an election before the assessment of the tax. For more information on how to make this election, go to **www.cra.gc.ca/eligibledividends**.

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Schedule 510

Ontario Corporate Minimum Tax

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

- File this schedule if the corporation is subject to Ontario corporate minimum tax (CMT). CMT is levied under section 55 of the *Taxation Act, 2007* (Ontario), referred to as the "Ontario Act".
- Complete Part 1 to determine if the corporation is subject to CMT for the tax year.
- A corporation not subject to CMT in the tax year is still required to file this schedule if it is deducting a CMT credit, has a CMT credit carryforward, or has a CMT loss carryforward or a current year CMT loss.
- A corporation that has Ontario special additional tax on life insurance corporations (SAT) payable in the tax year must complete Part 4 of this schedule even if it is not subject to CMT for the tax year.
- A corporation is exempt from CMT if, throughout the tax year, it was one of the following:
  1) a corporation exempt from income tax under section 149 of the federal *Income Tax Act*;
  2) a mortgage investment corporation under subsection 130.1(6) of the federal Act;
  3) a deposit insurance corporation under subsection 137.1(5) of the federal Act;
  4) a congregation or business agency to which section 143 of the federal Act applies;
  5) an investment corporation as referred to in subsection 130(3) of the federal Act; or
  6) a mutual fund corporation under subsection 131(8) of the federal Act.
- File this schedule with the *T2 Corporation Income Tax Return*.

Part 1 – Determination of CMT applicability

Total assets of the corporation at the end of the tax year *	112	236,855,017
Share of total assets from partnership(s) and joint venture(s) *	114	
Total assets of associated corporations (amount from line 450 on Schedule 511)	116	68,580,640
Total assets (total of lines 112 to 116)		305,435,657
Total revenue of the corporation for the tax year **	142	167,787,307
Share of total revenue from partnership(s) and joint venture(s) **	144	
Total revenue of associated corporations (amount from line 550 on Schedule 511)	146	107,236,727
Total revenue (total of lines 142 to 146)		275,024,034

The corporation is subject to CMT if:
- for tax years ending before July 1, 2010, the total assets at the end of the year of the corporation or the associated group of corporations are more than $5,000,000, or the total revenue for the year of the corporation or the associated group of corporations is more than $10,000,000.
- for tax years ending after June 30, 2010, the total assets at the end of the year of the corporation or the associated group of corporations are equal to or more than $50,000,000, and the total revenue for the year of the corporation or the associated group of corporations is equal to or more than $100,000,000.

If the corporation is not subject to CMT, do not complete the remaining parts unless the corporation is deducting a CMT credit, or has a CMT credit carryforward, a CMT loss carryforward, a current year CMT loss, or SAT payable in the year.

* **Rules for total assets**
- Report total assets according to generally accepted accounting principles, adjusted so that consolidation and equity methods are not used.
- Do not include unrealized gains and losses on assets and foreign currency gains and losses on assets that are included in net income for accounting purposes but not in income for corporate income tax purposes.
- The amount on line 114 is determined at the end of the last fiscal period of the partnership or joint venture that ends in the tax year of the corporation. Add the proportionate share of the assets of the partnership(s) and joint venture(s), and deduct the recorded asset(s) for the investment in partnerships and joint ventures.
- A corporation's share in a partnership or joint venture is determined under paragraph 54(5)(b) of the Ontario Act and, if the partnership or joint venture had no income or loss, is calculated as if the partnership's or joint venture's income were $1 million. For a corporation with an indirect interest in a partnership or joint venture, determine the corporation's share according to paragraph 54(5)(c) of the Ontario Act.

** **Rules for total revenue**
- Report total revenue in accordance with generally accepted accounting principles, adjusted so that consolidation and equity methods are not used.
- If the tax year is less than 51 weeks, **multiply** the total revenue of the corporation or the partnership, whichever applies, by 365 and **divide** by the number of days in the tax year.
- The amount on line 144 is determined for the partnership or joint venture fiscal period that ends in the tax year of the corporation. If the partnership or joint venture has 2 or more fiscal periods ending in the filing corporation's tax year, **multiply** the sum of the total revenue for each of the fiscal periods by 365 and **divide** by the total number of days in all the fiscal periods.
- A corporation's share in a partnership or joint venture is determined under paragraph 54(5)(b) of the Ontario Act and, if the partnership or joint venture had no income or loss, is calculated as if the partnership's or joint venture's income were $1 million. For a corporation with an indirect interest in a partnership or joint venture, determine the corporation's share according to paragraph 54(5)(c) of the Ontario Act.

Part 2 – Adjusted net income/loss for CMT purposes

Net income/loss per financial statements *		210		3,349,892
Add (to the extent reflected in income/loss):				
Provision for current income taxes/cost of current income taxes	220	244,801		
Provision for deferred income taxes (debits)/cost of future income taxes	222			
Equity losses from corporations	224			
Financial statement loss from partnerships and joint ventures	226			
Dividends deducted on financial statements (subsection 57(2) of the Ontario Act), excluding dividends paid by credit unions under subsection 137(4.1) of the federal Act	230			
Other additions (see note below):				
Share of adjusted net income of partnerships and joint ventures **	228			
Total patronage dividends received, not already included in net income/loss	232			
281	282			
283	284			
Subtotal		244,801	▶	244,801 A
Deduct (to the extent reflected in income/loss):				
Provision for recovery of current income taxes/benefit of current income taxes	320			
Provision for deferred income taxes (credits)/benefit of future income taxes	322			
Equity income from corporations	324			
Financial statement income from partnerships and joint ventures	326			
Dividends deductible under section 112, section 113, or subsection 138(6) of the federal Act	330			
Dividends not taxable under section 83 of the federal Act (from Schedule 3)	332			
Gain on donation of listed security or ecological gift	340			
Accounting gain on transfer of property to a corporation under section 85 or 85.1 of the federal Act ***	342			
Accounting gain on transfer of property to/from a partnership under section 85 or 97 of the federal Act ****	344			
Accounting gain on disposition of property under subsection 13(4), subsection 14(6), or section 44 of the federal Act *****	346			
Accounting gain on a windup under subsection 88(1) of the federal Act or an amalgamation under section 87 of the federal Act	348			
Other deductions (see note below):				
Share of adjusted net loss of partnerships and joint ventures **	328			
Tax payable on dividends under subsection 191.1(1) of the federal Act **multiplied** by 3	334			
Interest deducted/deductible under paragraph 20(1)(c) or (d) of the federal Act, not already included in net income/loss	336			
Patronage dividends paid (from Schedule 16) not already included in net income/loss	338			
381	382			
383	384			
385	386			
387	388			
389	390			
Subtotal			▶	B
Adjusted net income/loss for CMT purposes (line 210 **plus** amount A **minus** amount B)		490		3,594,693

If the amount on line 490 is positive and the corporation is subject to CMT as determined in Part 1, enter the amount on line 515 in Part 3.

If the amount on line 490 is negative, enter the amount on line 760 in Part 7 (enter as a positive amount).

Note

In accordance with *Ontario Regulation 37/09*, when calculating net income for CMT purposes, accounting income should be adjusted to:

- exclude unrealized gains and losses due to mark-to-market changes or foreign currency changes on specified mark-to-market property (assets only);
- include realized gains and losses on the disposition of specified mark-to-market property not already included in the accounting income, if the property is not a capital property or is a capital property disposed in the year or in a previous tax year ended after March 22, 2007.

"Specified mark-to-market property" is defined in subsection 54(1) of the Ontario Act.

These rules also apply to partnerships. A corporate partner's share of a partnership's adjusted income flows through on a proportionate basis to the corporate partner.

* **Rules for net income/loss**

- Banks must report net income/loss as per the report accepted by the Superintendent of Financial Institutions under the federal *Bank Act*, adjusted so consolidation and equity methods are not used.

Part 2 – Calculation of adjusted net income/loss for CMT purposes (continued)

– Life insurance corporations must report net income/loss as per the report accepted by the federal Superintendent of Financial Institutions or equivalent provincial insurance regulator, before SAT and adjusted so consolidation and equity methods are not used. If the life insurance corporation is resident in Canada and carries on business in and outside of Canada, **multiply** the net income/loss by the ratio of the Canadian reserve liabilities **divided** by the total reserve liability. The reserve liabilities are calculated in accordance with Regulation 2405(3) of the federal Act.

– Other corporations must report net income/loss in accordance with generally accepted accounting principles, except that consolidation and equity methods must not be used. When the equity method has been used for accounting purposes, equity losses and equity income are removed from book income/loss on lines 224 and 324 respectively.

– Corporations, other than insurance corporations, should report net income from line 9999 of the GIFI (Schedule 125) on line 210.

** The share of the adjusted net income of a partnership or joint venture is calculated as if the partnership or joint venture were a corporation and the tax year of the partnership or joint venture were its fiscal period. For a corporation with an indirect interest in a partnership through one or more partnerships, determine the corporation's share according to clause 54(5)(c) of the Ontario Act.

*** A joint election will be considered made under subsection 60(1) of the Ontario Act if there is an entry on line 342, and an election has been made for transfer of property to a corporation under subsection 85(1) of the federal Act.

**** A joint election will be considered made under subsection 60(2) of the Ontario Act if there is an entry on line 344, and an election has been made under subsection 85(2) or 97(2) of the federal Act.

***** A joint election will be considered made under subsection 61(1) of the Ontario Act if there is an entry on line 346, and an election has been made under subsection 13(4) or 14(6) and/or section 44 of the federal Act.

For more information on how to complete this part, see the *T2 Corporation – Income Tax Guide*.

Part 3 – CMT payable

Adjusted net income for CMT purposes (line 490 in Part 2, if positive) **515** 3,594,693

Deduct:

CMT loss available (amount R from Part 7) . . . . . _____

Minus: Adjustment for an acquisition of control * . . . . . **518** _____

Adjusted CMT loss available . . . . . _____ ▶ _____ C

Net income subject to CMT calculation (if negative, enter "0") **520** 3,594,693

Amount from line 520 3,594,693 x (Number of days in the tax year before July 1, 2010 / Number of days in the tax year 365) _____ x 4 % = _____ 1

Amount from line 520 3,594,693 x (Number of days in the tax year after June 30, 2010 / Number of days in the tax year 365) 365 x 2.7 % = 97,057 2

Subtotal (amount 1 **plus** amount 2) 97,057 3

Gross CMT: amount on line 3 above x OAF ** **540** 97,057

Deduct:

Foreign tax credit for CMT purposes *** . . . . . **550** _____

CMT after foreign tax credit deduction (line 540 **minus** line 550) (if negative, enter "0") . . . . . 97,057 D

Deduct:

Ontario corporate income tax payable before CMT credit (amount F6 from Schedule 5) . . . . . _____

Net CMT payable (if negative, enter "0") . . . . . 97,057 E

Enter amount E on line 278 of Schedule 5, *Tax Calculation Supplementary – Corporations*, and complete Part 4.

* Enter the portion of CMT loss available that exceeds the adjusted net income for the tax year from carrying on a business before the acquisition of control. See subsection 58(3) of the Ontario Act.

*** Enter "0" on line 550 for life insurance corporations as they are not eligible for this deduction. For all other corporations, enter the cumulative total of amount J for the province of Ontario from Part 9 of Schedule 21 on line 550.

** **Calculation of the Ontario allocation factor (OAF):**

If the provincial or territorial jurisdiction entered on line 750 of the T2 return is "Ontario," enter "1" on line F.

If the provincial or territorial jurisdiction entered on line 750 of the T2 return is "multiple," complete the following calculation, and enter the result on line F:

Ontario taxable income **** / Taxable income ***** _____ = _____

Ontario allocation factor . . . . . 1.00000 F

**** Enter the amount allocated to Ontario from column F in Part 1 of Schedule 5. If the taxable income is nil, calculate the amount in column F as if the taxable income were $1,000.

***** Enter the taxable income amount from line 360 or amount Z of the T2 return, whichever applies. If the taxable income is nil, enter "1,000".

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EB-2020-0040
Filed: August 31, 2020
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Part 4 – Calculation of CMT credit carryforward

CMT credit carryforward at the end of the previous tax year *		186,562	G	
Deduct:				
CMT credit expired *	600			
CMT credit carryforward at the beginning of the current tax year * (see note below)		186,562 ▶	620	186,562
Add:				
CMT credit carryforward balances transferred on an amalgamation or the windup of a subsidiary (see note below)	650			
CMT credit available for the tax year (amount on line 620 **plus** amount on line 650)				186,562 H
Deduct:				
CMT credit deducted in the current tax year (amount P from Part 5)				I
Subtotal (amount H **minus** amount I)				186,562 J
Add:				
Net CMT payable (amount E from Part 3)		97,057		
SAT payable (amount O from Part 6 of Schedule 512)				
Subtotal		97,057 ▶		97,057 K
CMT credit carryforward at the end of the tax year (amount J **plus** amount K)	670			283,619 L

* For the first harmonized T2 return filed with a tax year that includes days in 2009:
- do not enter an amount on line G or line 600;
- for line 620, enter the amount from line 2336 of Ontario CT23 Schedule 101, *Corporate Minimum Tax (CMT)*, for the last tax year that ended in 2008.

For other tax years, enter on line G the amount from line 670 of Schedule 510 from the previous tax year.

Note: If you entered an amount on line 620 or line 650, complete Part 6.

Part 5 – Calculation of CMT credit deducted from Ontario corporate income tax payable

CMT credit available for the tax year (amount H from Part 4)			186,562 M
Ontario corporate income tax payable before CMT credit (amount F6 from Schedule 5)		1	
For a corporation that is not a life insurance corporation:			
CMT after foreign tax credit deduction (amount D from Part 3)	97,057	2	
For a life insurance corporation:			
Gross CMT (line 540 from Part 3)		3	
Gross SAT (line 460 from Part 6 of Schedule 512)		4	
The **greater** of amounts 3 and 4		5	
Deduct: line 2 or line 5, whichever applies:	97,057	6	
Subtotal (if negative, enter "0")	▶		N
Ontario corporate income tax payable before CMT credit (amount F6 from Schedule 5)			
Deduct:			
Total refundable tax credits excluding Ontario qualifying environmental trust tax credit (amount J6 **minus** line 450 from Schedule 5)	31,166		
Subtotal (if negative, enter "0")	▶		O
CMT credit deducted in the current tax year (least of amounts M, N, and O)			P

Enter amount P on line 418 of Schedule 5 and on line I in Part 4 of this schedule.

Is the corporation claiming a CMT credit earned before an acquisition of control? 675 1 Yes ☐ 2 No ☒

If you answered **yes** to the question at line 675, the CMT credit deducted in the current tax year may be restricted. For information on how the deduction may be restricted, see subsections 53(6) and (7) of the Ontario Act.

Part 6 – Analysis of CMT credit available for carryforward by year of origin

Complete this part if:

- the tax year includes January 1, 2009; or
- the previous tax year-end is deemed to be December 31, 2008, under subsection 249(3) of the federal Act.

Year of origin		CMT credit balance *
10th previous tax year	680	
9th previous tax year	681	
8th previous tax year	682	
7th previous tax year	683	
6th previous tax year	684	
5th previous tax year	685	
4th previous tax year	686	
3rd previous tax year	687	
2nd previous tax year	688	
1st previous tax year	689	
Total **		

* CMT credit that was earned (by the corporation, predecessors of the corporation, and subsidiaries wound up into the corporation) in each of the previous 10 tax years and has not been deducted.

** Must equal the total of the amounts entered on lines 620 and 650 in Part 4.

Part 7 – Calculation of CMT loss carryforward

CMT loss carryforward at the end of the previous tax year * . . . . . Q

Deduct:

CMT loss expired * 700

CMT loss carryforward at the beginning of the tax year * (see note below) . . . . . ▶ 720

Add:

CMT loss transferred on an amalgamation under section 87 of the federal Act ** (see note below) 750

CMT loss available (line 720 **plus** line 750) . . . . . R

Deduct:

CMT loss deducted against adjusted net income for the tax year (lesser of line 490 (if positive) and line C in Part 3) . . . . . .

Subtotal (if negative, enter "0") S

Add:

Adjusted net loss for CMT purposes (amount from line 490 in Part 2, if **negative**) (enter as a positive amount) 760

CMT loss carryforward balance at the end of the tax year (amount S **plus** line 760) . . . . . 770 T

* For the first harmonized T2 return filed with a tax year that includes days in 2009:

- do not enter an amount on line Q or line 700;
- for line 720, enter the amount from line 2214 of Ontario CT23 Schedule 101, *Corporate Minimum Tax (CMT)*, for the last tax year that ended in 2008.

For other tax years, enter on line Q the amount from line 770 of Schedule 510 from the previous tax year.

** Do not include an amount from a predecessor corporation if it was controlled at any time before the amalgamation by any of the other predecessor corporations.

Note: If you entered an amount on line 720 or line 750, complete Part 8.

Part 8 – Analysis of CMT loss available for carryforward by year of origin

Complete this part if:

- the tax year includes January 1, 2009; or
- the previous tax year-end is deemed to be December 31, 2008, under subsection 249(3) of the federal Act.

Year of origin	Balance earned in a tax year ending before March 23, 2007 *	Balance earned in a tax year ending after March 22, 2007 **
10th previous tax year	810	820
9th previous tax year	811	821
8th previous tax year	812	822
7th previous tax year	813	823
6th previous tax year	814	824
5th previous tax year	815	825
4th previous tax year	816	826
3rd previous tax year	817	827
2nd previous tax year	818	828
1st previous tax year		829
Total ***		

* Adjusted net loss for CMT purposes that was earned (by the corporation, by subsidiaries wound up into or amalgamated with the corporation before March 22, 2007, and by other predecessors of the corporation) in each of the previous 10 tax years that ended before March 23, 2007, and has not been deducted.

** Adjusted net loss for CMT purposes that was earned (by the corporation and its predecessors, but not by a subsidiary predecessor) in each of the previous 20 tax years that ended after March 22, 2007, and has not been deducted.

*** The total of these two columns must equal the total of the amounts entered on lines 720 and 750.

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SCHEDULE 511

ONTARIO CORPORATE MINIMUM TAX – TOTAL ASSETS AND REVENUE FOR ASSOCIATED CORPORATIONS

Name of corporation	Business Number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

- For use by corporations to report the total assets and total revenue of all the Canadian or foreign corporations with which the filing corporation was associated at any time during the tax year. These amounts are required to determine if the filing corporation is subject to corporate minimum tax.
- Total assets and total revenue include the associated corporation's share of any partnership(s)/joint venture(s) total assets and total revenue.
- Attach additional schedules if more space is required.
- File this schedule with the *T2 Corporation Income Tax Return.*

	Names of associated corporations 200	Business number (Canadian corporation only) (see Note 1) 300	Total assets* (see Note 2) 400	Total revenue** (see Note 2) 500
1	NIAGARA FALLS HYDRO SERVICES INC.	87146 8120 RC0001	0	0
2	NIAGARA FALLS HYDRO HOLDING CORPORATION	86750 8830 RC0001	0	0
3	City of Niagara Falls	NR	50,000,000	100,000,000
4	Niagara Regional Broadband Network Limited	87177 4105 RC0001	18,580,640	7,236,727
		Total	450 68,580,640	550 107,236,727

Enter the total assets from line 450 on line 116 in Part 1 of Schedule 510, *Ontario Corporate Minimum Tax*.
Enter the total revenue from line 550 on line 146 in Part 1 of Schedule 510.

Note 1: Enter "NR" if a corporation is not registered.

Note 2: If the associated corporation does not have a tax year that ends in the filing corporation's current tax year but was associated with the filing corporation in the previous tax year of the filing corporation, enter the total revenue and total assets from the tax year of the associated corporation that ends in the previous tax year of the filing corporation.

*** Rules for total assets**

- Report total assets in accordance with generally accepted accounting principles, adjusted so that consolidation and equity methods are not used.
- Include the associated corporation's share of the total assets of partnership(s) and joint venture(s) but exclude the recorded asset(s) for the investment in partnerships and joint ventures.
- Exclude unrealized gains and losses on assets that are included in net income for accounting purposes but not in income for corporate income tax purposes.

**** Rules for total revenue**

- Report total revenue in accordance with generally accepted accounting principles, adjusted so that consolidation and equity methods are not used.
- If the associated corporation has 2 or more tax years ending in the filing corporation's tax year, **multiply** the sum of the total revenue for each of those tax years by 365 and **divide** by the total number of days in all of those tax years.
- If the associated corporation's tax year is less than 51 weeks and is the only tax year of the associated corporation that ends in the filing corporation's tax year, **multiply** the associated corporation's total revenue by 365 and **divide** by the number of days in the associated corporation's tax year.
- Include the associated corporation's share of the total revenue of partnerships and joint ventures.
- If the partnership or joint venture has 2 or more fiscal periods ending in the associated corporation's tax year, **multiply** the sum of the total revenue for each of the fiscal periods by 365 and **divide** by the total number of days in all the fiscal periods.

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SCHEDULE 546

CORPORATIONS INFORMATION ACT ANNUAL RETURN FOR ONTARIO CORPORATIONS

Name of corporation	Business Number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

- This schedule should be completed by a corporation that is incorporated, continued, or amalgamated in Ontario and subject to the Ontario *Business Corporations Act* (BCA) or Ontario *Corporations Act* (CA), except for registered charities under the federal *Income Tax Act*. This completed schedule serves as a *Corporations Information Act* Annual Return under the *Ontario Corporations Information Act*.
- Complete parts 1 to 4. Complete parts 5 to 7 only to report change(s) in the information recorded on the Ontario Ministry of Government Services (MGS) public record.
- This schedule must set out the required information for the corporation as of the date of delivery of this schedule.
- A completed Ontario *Corporations Information Act* Annual Return must be delivered within six months after the end of the corporation's tax year-end. The MGS considers this return to be delivered on the date that it is filed with the Canada Revenue Agency (CRA) together with the corporation's income tax return.
- It is the corporation's responsibility to ensure that the information shown on the MGS public record is accurate and up-to-date. To review the information shown for the corporation on the public record maintained by the MGS, obtain a Corporation Profile Report. Visit **www.ServiceOntario.ca** for more information.
- This schedule contains non-tax information collected under the authority of the Ontario *Corporations Information Act*. This information will be sent to the MGS for the purposes of recording the information on the public record maintained by the MGS.

Part 1 – Identification

100 Corporation's name (exactly as shown on the MGS public record)
NIAGARA PENINSULA ENERGY INC.

Jurisdiction incorporated, continued, or amalgamated, whichever is the most recent	**110** Date of incorporation or amalgamation, whichever is the most recent (Year Month Day)	**120** Ontario Corporation No.
Ontario	2008-01-01	1746865

Part 2 – Head or registered office address (P.O. box not acceptable as stand-alone address)

200 Care of (if applicable)
SUZANNE WILSON

210 Street number	**220** Street name/Rural route/Lot and Concession number	**230** Suite number
7447	PIN OAK DRIVE	

240 Additional address information if applicable (line 220 must be completed first)
PO BOX 120

250 Municipality (e.g., city, town)	**260** Province/state	**270** Country	**280** Postal/zip code
NIAGARA FALLS	ON	CA	L2E 6S9

Part 3 – Change identifier

Have there been any changes in any of the information most recently filed for the public record maintained by the MGS for the corporation with respect to names, addresses for service, and the date elected/appointed and, if applicable, the date the election/appointment ceased of the directors and five most senior officers, or with respect to the corporation's mailing address or language of preference? To review the information shown for the corporation on the public record maintained by the MGS, obtain a Corporation Profile Report. For more information, visit **www.ServiceOntario.ca**.

300 [1] If there have been no changes, enter **1** in this box and then go to "Part 4 – Certification."
If there are changes, enter **2** in this box and complete the applicable parts on the next page, and then go to "Part 4 – Certification."

Part 4 – Certification

I certify that all information given in this *Corporations Information Act* Annual Return is true, correct, and complete.

450 WILSON (Last name) **451** SUZANNE (First name)

454 _____ (Middle name(s))

460 [2] Please enter one of the following numbers in this box for the above-named person: **1** for director, **2** for officer, or **3** for other individual having knowledge of the affairs of the corporation. If you are a director and officer, enter **1** or **2**.

Note: Sections 13 and 14 of the Ontario *Corporations Information Act* provide penalties for making false or misleading statements or omissions.

Complete the applicable parts to report changes in the information recorded on the MGS public record.

Part 5 – Mailing address

500 ☐ Please enter one of the following numbers in this box:

1 - Show no mailing address on the MGS public record.
2 - The corporation's mailing address is the same as the head or registered office address in Part 2 of this schedule.
3 - The corporation's complete mailing address is as follows:

510 Care of (if applicable)			
520 Street number	**530** Street name/Rural route/Lot and Concession number	**540** Suite number	
550 Additional address information if applicable (line 530 must be completed first)			
560 Municipality (e.g., city, town)	**570** Province/state	**580** Country	**590** Postal/zip code

Part 6 – Language of preference

600 ☐ Indicate your language of preference by entering **1** for English or **2** for French. This is the language of preference recorded on the MGS public record for communications with the corporation. It may be different from line 990 on the T2 return.

Canada Revenue Agency / Agence du revenu du Canada

SCHEDULE 550

ONTARIO CO-OPERATIVE EDUCATION TAX CREDIT

Name of corporation	Business Number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

- Use this schedule to claim an Ontario co-operative education tax credit (CETC) under section 88 of the *Taxation Act, 2007* (Ontario).
- The CETC is a refundable tax credit that is equal to an eligible percentage (10% to 30%) of the eligible expenditures incurred by a corporation for a qualifying work placement. The maximum credit amount is $1,000 for each qualifying work placement ending before March 27, 2009, and $3,000 for each qualifying work placement beginning after March 26, 2009. For a qualifying work placement that straddles March 26, 2009, the maximum credit amount is prorated.
- Eligible expenditures are salaries and wages (including taxable benefits) paid or payable to a student in a qualifying work placement, or fees paid or payable to an employment agency for services performed by the student in a qualifying work placement. These expenditures must be paid on account of employment or services, as applicable, at a permanent establishment of the corporation in Ontario. Expenditures for a work placement (WP) are not eligible expenditures if they are greater than the amounts that would be paid to an arm's length employee.
- A WP must meet all of the following conditions to be a qualifying work placement:
  - the student performs employment duties for a corporation under a qualifying co-operative education program (QCEP);
  - the WP has been developed or approved by an eligible educational institution as a suitable learning situation;
  - the terms of the WP require the student to engage in productive work;
  - the WP is for a period of at least 10 consecutive weeks or, in the case of an internship program, not less than 8 consecutive months and not more than 16 consecutive months;
  - the student is paid for the work performed in the WP;
  - the corporation is required to supervise and evaluate the job performance of the student in the WP;
  - the institution monitors the student's performance in the WP; and
  - the institution has certified the WP as a qualifying work placement.
- Make sure you keep a copy of the letter of certification from the Ontario eligible educational institution containing the name of the student, the employer, the institution, the term of the WP, and the name/discipline of the QCEP to support the claim. Do not submit the letter of certification with the *T2 Corporation Income Tax Return*.
- File this schedule with the *T2 Corporation Income Tax Return*.

Part 1 – Corporate information

110 Name of person to contact for more information	120 Telephone number including area code
SUZANNE WILSON	(905) 356-2681

Is the claim filed for a CETC earned through a partnership?* . . . . . **150** 1 Yes ☐ 2 No ☒

If you answered **yes** to the question at line 150, what is the name of the partnership? . . . . . **160** _____

Enter the percentage of the partnership's CETC allocated to the corporation . . . . . **170** _____ %

* When a corporate member of a partnership is claiming an amount for eligible expenditures incurred by a partnership, complete a Schedule 550 for the partnership as if the partnership were a corporation. Each corporate partner, other than a limited partner, should file a separate Schedule 550 to claim the partner's share of the partnership's CETC. The allocated amounts can not exceed the amount of the partnership's CETC.

Part 2 – Eligibility

1. Did the corporation have a permanent establishment in Ontario in the tax year? . . . . . **200** 1 Yes ☒ 2 No ☐
2. Was the corporation exempt from tax under Part III of the *Taxation Act*, 2007 (Ontario)? . . . . . **210** 1 Yes ☐ 2 No ☒

If you answered **no** to question 1 or **yes** to question 2, then the corporation is **not eligible** for the CETC.

Part 3 – Eligible percentage for determining the eligible amount

Corporation's salaries and wages paid in the previous tax year* 300 10,756,599

For eligible expenditures incurred before March 27, 2009:

- If line 300 is $400,000 or less, enter 15% on line 310.
- If line 300 is $600,000 or more, enter 10% on line 310.
- If line 300 is more than $400,000 and less than $600,000, enter the percentage on line 310 using the following formula:

$$\text{Eligible percentage} = 15\% - \left[5\% \times \frac{\text{amount on line 300 minus } \$\ 400{,}000}{\$\ 200{,}000} \right]$$

Eligible percentage for determining the eligible amount . . . . . 310 10.000 %

For eligible expenditures incurred after March 26, 2009:

- If line 300 is $400,000 or less, enter 30% on line 312.
- If line 300 is $600,000 or more, enter 25% on line 312.
- If line 300 is more than $400,000 and less than $600,000, enter the percentage on line 312 using the following formula:

$$\text{Eligible percentage} = 30\% - \left[5\% \times \frac{\text{amount on line 300 minus } \$\ 400{,}000}{\$\ 200{,}000} \right]$$

Eligible percentage for determining the eligible amount . . . . . 312 25.000 %

* If this is the first tax year of an amalgamated corporation and subsection 88(9) of the *Taxation Act, 2007* (Ontario) applies, enter the salaries and wages paid in the previous tax year by the predecessor corporations.

Part 4 – Calculation of the Ontario co-operative education tax credit

Complete a separate entry for each student for each qualifying work placement that ended in the corporation's tax year. If a qualifying work placement would otherwise exceed four consecutive months, divide the WP into periods of four consecutive months and enter each full period of four consecutive months as a separate WP. If the WP does not divide equally into four-month periods and if the period that is less than 4 months is 10 or more consecutive weeks, then enter that period as a separate WP. If that period is less than 10 consecutive weeks, then include it with the WP for the last period of 4 consecutive months. Consecutive WPs with two or more associated corporations are deemed to be with only one corporation, as designated by the corporations.

	A Name of university, college, or other eligible educational institution 400	B Name of qualifying co-operative education program 405
1.	Brock University	Business Administration
2.	Conestoga	Powerline Technician
3.	Conestoga	Powerline Technician
4.		

	C Name of student 410	D Start date of WP (see note 1 below) 430	E End date of WP (see note 2 below) 435
1.	[redacted]	2018-01-02	2018-04-30
2.	[redacted]	2018-05-14	2018-08-31
3.	[redacted]	2018-05-14	2018-08-31
4.			

Note 1: When the WP has been divided into separate periods because it exceeds four consecutive months, enter the start date for the separate WP.

Note 2: When the WP has been divided into separate periods because it exceeds four consecutive months, enter the end date for the separate WP.

Part 4 – Calculation of the Ontario co-operative education tax credit (continued)

	F1 Eligible expenditures before March 27, 2009 (see note 1 below) 450	Eligible percentage before March 27, 2009 (from line 310 in Part 3)	F2 Eligible expenditures after March 26, 2009 (see note 1 below) 452	Eligible percentage after March 26, 2009 (from line 310a in Part 3)	X Number of consecutive weeks of the WP completed by the student before March 27, 2009 (see note 3 below)	Y Total number of consecutive weeks of the student's WP (see note 3 below)
1.		10.000 %	29,763	25.000 %		16
2.		10.000 %	15,887	25.000 %		16
3.		10.000 %	14,922	25.000 %		16
4.		10.000 %		25.000 %		

	G Eligible amount (eligible expenditures **multiplied** by eligible percentage) (see note 2 below) 460	H Maximum CETC per WP (see note 3 below) 462	I CETC on eligible expenditures (column G or H, whichever is less) 470	J CETC on repayment of government assistance (see note 4 below) 480	K CETC for each WP (column I or column J) 490
1.	7,441	3,000	3,000		3,000
2.	3,972	3,000	3,000		3,000
3.	3,731	3,000	3,000		3,000
4.					

Ontario co-operative education tax credit (total of amounts in column K) **500** 9,000 **L**

or, if the corporation answered **yes** at line 150 in Part 1, determine the partner's share of amount L:

Amount L _____ x percentage on line 170 in Part 1 _____ % = ... **M**

Enter amount L or M, whichever applies, on line 452 of Schedule 5, *Tax Calculation Supplementary – Corporations*. If you are filing more than one Schedule 550, add the amounts from line L or M, whichever applies, on all the schedules and enter the total amount on line 452 of Schedule 5.

Note 1: Reduce eligible expenditures by all government assistance, as defined under subsection 88(21) of the *Taxation Act, 2007* (Ontario), that the corporation has received, is entitled to receive, or may reasonably expect to receive, for the eligible expenditures, on or before the filing due date of the *T2 Corporation Income Tax Return* for the tax year.

Note 2: Calculate the eligible amount (Column G) using the following formula:

Column G = (column F1 x percentage on line 310) + (column F2 x percentage on line 312)

Note 3: If the WP ends before March 27, 2009, the maximum credit amount for the WP is $1,000.
If the WP begins after March 26, 2009, the maximum credit amount for the WP is $3,000.
If the WP begins before March 27, 2009, and ends after March 26, 2009, calculate the maximum credit amount using the following formula:

($1,000 x X/Y) + [$3,000 x (Y – X)/Y]

where "X" is the number of consecutive weeks of the WP completed by the student before March 27, 2009, and "Y" is the total number of consecutive weeks of the student's WP.

Note 4: When claiming a CETC for repayment of government assistance, complete a **separate entry** for each repayment and complete columns A to E and J and K with the details for the previous year WP in which the government assistance was received. Include the amount of government assistance repaid in the tax year multiplied by the eligible percentage for the tax year in which the government assistance was received, to the extent that the government assistance reduced the CETC in that tax year.

Canada Revenue Agency / Agence du revenu du Canada

Schedule 552

Ontario Apprenticeship Training Tax Credit

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2018-12-31

- Use this schedule to claim an Ontario apprenticeship training tax credit (ATTC) under section 89 of the *Taxation Act, 2007* (Ontario).
- The ATTC is a refundable tax credit that is equal to a specified percentage (25% to 45%) of the eligible expenditures incurred by a corporation for a qualifying apprenticeship. For eligible expenditures incurred after March 26, 2009 for an apprenticeship program that began before April 24, 2015, the maximum credit for each qualifying apprenticeship is $10,000 per year to a maximum credit of $40,000 over the first 48-month period of the qualifying apprenticeship. For an apprenticeship program that began after April 23, 2015, the maximum credit for each qualifying apprenticeship is $5,000 per year to a maximum credit of $15,000 over the first 36-month period of the qualifying apprenticeship.
- Eligible expenditures are salaries and wages (including taxable benefits) paid to an apprentice in a qualifying apprenticeship or fees paid to an employment agency for the provision of services performed by the apprentice in a qualifying apprenticeship. These expenditures must be:
  - paid on account of employment or services, as applicable, at a permanent establishment of the corporation in Ontario;
  - for services provided by the apprentice during the first 48 months of the apprenticeship program, if an apprenticeship program began before April 24, 2015; and
  - for services provided by the apprentice during the first 36 months of the apprenticeship program, if an apprenticeship program began after April 23, 2015.
- An expenditure is not eligible for an ATTC if:
  - the same expenditure was used, or will be used, to claim a co-operative education tax credit; or
  - it is more than an amount that would be paid to an arm's length apprentice.
- An apprenticeship must meet the following conditions to be a qualifying apprenticeship:
  - the apprenticeship is in a qualifying skilled trade approved by the Ministry of Training, Colleges and Universities (Ontario) or a person designated by him or her; and
  - the corporation and the apprentice must be participating in an apprenticeship program in which the training agreement has been registered under the *Ontario College of Trades and Apprenticeship Act, 2009, or* the *Apprenticeship and Certification Act, 1998,* or in which the contract of apprenticeship has been registered under the *Trades Qualification and Apprenticeship Act*.
- Do not submit the training agreement or contract of apprenticeship with your *T2 Corporation Income Tax Return*. Keep a copy of the training agreement or contract of apprenticeship to support your claim.
- File this schedule with your *T2 Corporation Income Tax Return*.

Part 1 – Corporate information

110 Name of person to contact for more information	120 Telephone number
SUZANNE WILSON	(905) 356-2681

Is the claim filed for an ATTC earned through a partnership? * . . . . . **150** 1 Yes ☐ 2 No ☒

If you answered **yes** to the question at line 150, what is the name of the partnership? **160** _____

Enter the percentage of the partnership's ATTC allocated to the corporation . . . . . **170** _____ %

* When a corporate member of a partnership is claiming an amount for eligible expenditures incurred by a partnership, complete a Schedule 552 for the partnership as if the partnership were a corporation. Each corporate partner, other than a limited partner, should file a separate Schedule 552 to claim the partner's share of the partnership's ATTC. The total of the partners' allocated amounts can never exceed the amount of the partnership's ATTC.

Part 2 – Eligibility

1. Did the corporation have a permanent establishment in Ontario in the tax year? . . . . . **200** 1 Yes ☒ 2 No ☐
2. Was the corporation exempt from tax under Part III of the *Taxation Act, 2007* (Ontario)? . . . . . **210** 1 Yes ☐ 2 No ☒

If you answered **no** to question 1 or **yes** to question 2, then you are **not eligible** for the ATTC.

Part 3 – Specified percentage

Corporation's salaries and wages paid in the previous tax year* 300 10,756,599

For eligible expenditures incurred after March 26, 2009 for an apprenticeship program that began before April 24, 2015:

- If line 300 is $400,000 or less, enter 45% on line 312.
- If line 300 is $600,000 or more, enter 35% on line 312.
- If line 300 is more than $400,000 and less than $600,000, enter the percentage on line 312 using the following formula:

$$\text{Specified percentage} = 45\% - \left[10\% \times \frac{\text{amount on line 300 minus } 400{,}000}{200{,}000} \right]$$

Specified percentage . . . . . 312 35.000 %

For eligible expenditures incurred for an apprenticeship program that began after April 23, 2015:

- If line 300 is $400,000 or less, enter 30% on line 314.
- If line 300 is $600,000 or more, enter 25% on line 314.
- If line 300 is more than $400,000 and less than $600,000, enter the percentage on line 314 using the following formula:

$$\text{Specified percentage} = 30\% - \left[5\% \times \frac{\text{amount on line 300 minus } 400{,}000}{200{,}000} \right]$$

Specified percentage . . . . . 314 25.000 %

* If this is the first tax year of an amalgamated corporation and subsection 89(6) of the *Taxation Act, 2007* (Ontario) applies, enter salaries and wages paid in the previous tax year by the predecessor corporations.

Part 4 – Ontario apprenticeship training tax credit

Complete a **separate entry** for each apprentice for each qualifying apprenticeship with the corporation. When claiming an ATTC for repayment of government assistance, complete a **separate entry** for each repayment, and complete columns A to G and M and N with the details for the employment period in the previous tax year in which the government assistance was received.

	A Trade code 400	B Apprenticeship program/trade name 405	C Name of apprentice 410
1.	434a	Powerline Technician	[redacted]
2.	434a	Powerline Technician	[redacted]
3.	434a	Powerline Technician	[redacted]
4.	434a	Powerline Technician	[redacted]
5.	434a	Powerline Technician	[redacted]
6.	434a	Powerline Technician	[redacted]

	D Original contract or training agreement number 420	E Original registration date of apprenticeship contract or training agreement (YYYYMMDD) (see note 1) 425	F Start date of employment as an apprentice in the tax year (YYYYMMDD) (see note 2) 430	G End date of employment as an apprentice in the tax year (YYYYMMDD) (see note 3) 435
1.	2765700	2014-02-10	2018-01-01	2018-02-09
2.	2765669	2014-02-10	2018-01-01	2018-02-09
3.	2807243	2014-09-02	2018-01-01	2018-09-01
4.	2807217	2014-09-02	2018-01-01	2018-09-01
5.	2671387	2015-09-15	2018-01-01	2018-08-31
6.	2847966	2015-09-15	2018-01-01	2018-08-31

Note 1: Enter the original registration date of the apprenticeship contract or training agreement in all cases, even when multiple employers employed the apprentice.

Note 2: When there are multiple employment periods as an apprentice in the tax year with the corporation, enter the date that is the first day of employment as an apprentice in the tax year with the corporation. When claiming an ATTC for repayment of government assistance, enter the start date of employment as an apprentice for the tax year in which the government assistance was received.

Note 3: When there are multiple employment periods as an apprentice in the tax year with the corporation, enter the date that is the last day of employment as an apprentice in the tax year with the corporation. When claiming an ATTC for repayment of government assistance, enter the end date of employment as an apprentice for the tax year in which the government assistance was received.

Part 4 – Ontario apprenticeship training tax credit (continued)

	H1 Number of days in the tax year employed as an apprentice in a qualifying apprenticeship program that began before April 24, 2015 (see note 1) 442	H2 Number of days in the tax year employed as an apprentice in a qualifying apprenticeship program that began after April 23, 2015 (see note 1) 443	I Maximum credit amount for the tax year (see note 2) 445
1.	40		1,096
2.	40		1,096
3.	243		6,658
4.	243		6,658
5.		243	3,329
6.		243	3,329

Note 1: When there are multiple employment periods as an apprentice in the tax year with the corporation, do not include days in which the individual was not employed as an apprentice.
For H1: The days employed as an apprentice must be within 48 months of the registration date provided in column E.
For H2: The days employed as an apprentice must be within 36 months of the registration date provided in column E.

Note 2: Maximum credit = ($10,000 × H1/365*****) or ($5,000 × H2/365*****), whichever applies.
***** 366 days, if the tax year includes February 29

	J1 Eligible expenditures incurred after March 26, 2009 for a qualifying apprenticeship program that began before April 24, 2015 (see note 3) 452	J2 Eligible expenditures incurred for a qualifying apprenticeship program that began after April 23, 2015 (see note 3) 453	K Eligible expenditures **multiplied** by specified percentage (see note 4) 460
1.	94,603		33,111
2.	94,510		33,079
3.	94,409		33,043
4.	85,748		30,012
5.		69,842	17,461
6.		69,810	17,453

Note 3: Reduce eligible expenditures by all government assistance, as defined under subsection 89(19) of the *Taxation Act, 2007* (Ontario), that the corporation has received, is entitled to receive, or may reasonably expect to receive, in respect of the eligible expenditures, on or before the filing due date of the *T2 Corporation Income Tax Return* for the tax year.
For J1: Eligible expenditures must be for services provided by the apprentice to the taxpayer during the first 48 months of the apprenticeship program, and not relating to services performed before the apprenticeship program began or after it ended.
For J2: Eligible expenditures must be for services provided by the apprentice to the taxpayer during the first 36 months of the apprenticeship program, and not relating to services performed before the apprenticeship began or after it ended.

Note 4: Calculate the amount in column K as follows:
Column K = (J1 × line 312) or (J2 × line 314), whichever applies.

	L ATTC on eligible expenditures (lesser of columns I and K) 470	M ATTC on repayment of government assistance (see note 5) 480	N ATTC for each apprentice (column L or M, whichever applies) 490
1.	1,096		1,096
2.	1,096		1,096
3.	6,658		6,658
4.	6,658		6,658
5.	3,329		3,329

	L ATTC on eligible expenditures (lesser of columns I and K) 470	M ATTC on repayment of government assistance (see note 5) 480	N ATTC for each purpose (column L or M, whichever applies) 490
6.	3,329		3,329

Ontario apprenticeship training tax credit (total of amounts in column N) **500** 22,166 **O**

Or, if the corporation answered **yes** at line 150 in Part 1, determine the partner's share of amount O:

Amount O _____ x percentage on line 170 in Part 1 _____ % = ... _____ **P**

Enter amount O or P, whichever applies, on line 454 of Schedule 5, *Tax Calculation Supplementary – Corporations*. If you are filing more than one Schedule 552, **add** the amounts from line O or P, whichever applies, on all the schedules, and enter the total amount on line 454 of Schedule 5.

Note 5: Include the amount of government assistance repaid in the tax year multiplied by the specified percentage for the tax year in which the government assistance was received, to the extent that the government assistance reduced the ATTC in that tax year. Complete a **separate entry** for each repayment of government assistance.

See the privacy notice on your return.

Ontario

Ministry of Finance
33 King St W
PO Box 622
Oshawa ON L1H 8H6

HPL - tL059

NIAGARA PENINSULA ENERGY INC.
ATTENTION: C/O SUZANNE WILSON
7447 PIN OAK DR
NIAGARA FALLS ON L2E 6S9

Issue Date	02-Jul-2019
Business No.	871969127TW0001
Reference No.	L1533954752

Notice of Assessment - Hydro Payment in Lieu

Electricity Act, 1998, Corporations Tax Act

Your account has been assessed resulting in a balance as indicated below.

Period Ending: 31-Dec-2018	**Return As Filed**
Total Federal Tax	$0.00
Total Ontario Tax	$97,057.00
Total Credits	($31,166.00)
Loss Carry-back	$0.00
Total Tax Payable	$65,891.00
Interest	$1,275.92
Current Penalty	$0.00
Credits/Payments	($67,166.92)
Total Assessment	**$0.00**

As of 02-Jul-2019, including the amount assessed above, you have an overall credit balance on your account of ($14,790.61).

If you have any questions concerning this Notice of Assessment, please call the number listed below. After discussion with a ministry representative, if you still do not agree with this assessment you have the right to file a Notice of Objection with the Objections and Appeals Branch within 180 days of the issue date of this form. Any taxes, interest and penalties that are outstanding as a result of the assessment are due and payable even if you have filed, or intend to file, a Notice of Objection.

If you have any questions or require additional information, please visit our website or call the Ministry of Finance at the number listed below.

MM03 0183C (2014-02)

Dollars Cents
Ministry use only

Appendix 4-6

Niagara Peninsula Energy –OEB PILS model

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Version 1.10

Utility Name	Niagara Peninsula Energy Inc.
Assigned EB Number	EB-2020-0040
Name and Title	Suzanne Wilson Senior VP Finance
Phone Number	905-353-6004
Email Address	suzanne.wilson@npei.ca
Date	31-Aug-20
Last COS Re-based Year	2015

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your rate application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Instructions

Purpose
The purpose of this workbook is to calculate the estimated Payment in Lieu of Taxes (PILs) for the Test Year. The calculation of PILs for the Test Year is on tab T0 and is based on the inputs on the other tabs.

Tab S Summary is a summary of the amounts to be transferred to the Data Input Sheet of the Revenue Requirement Workform.

Tab S1 Integrity Checks must be completed after the completion of the PILs calculation in this workbook.

Methodology
To calculate the PILs for the Test Year:

1) input the balances from the income tax return of the Historical Year in tabs H1 to H13.
2) input the balances for the Bridge Year and the Test Year.
Inputs should include:
- non-deductible expenses (Schedule 1 - B1 and T1)
- loss carryforward (Schedule 4 - B4 and T4)
- capital cost allowance (Schedule 8 - B8 and T8)
- non-deductible reserves (Schedule 13 - B13 and T13)

3) make any other adjustments and inputs required so that the PILs amount calculated for the Test Year on tab T0 is reasonable.

Other Notes
Tabs H0 to H13 relate to the Historical Year.
Tabs B0 to B13 relate to the Bridge Year.
Tabs T0 to T13 relate to the Test Year.

The amounts on tabs H0 to H13 should agree to the tax return filed with the Canada Revenue Agency. Any CRA audit adjustments or corrections should also be reflected.

It is assumed the net income before tax for the Test Year is equal to the Return on Equity. Return on Equity is calculated on tab A.

On tab "A. Data Input Sheet", input the "Rate Base" amount and "Return on Rate Base" amounts.

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

1. Info
S. Summary
A. Data Input Sheet
B. Tax Rates & Exemptions

Historical Year
H0 - PILs, Tax Provision Historical Year
H1 - Adj. Taxable Income Historical Year
H4 - Schedule 4 Loss Carry Forward Historical Year
H8 - Schedule 8 Historical
H13 - Schedule 13 Tax Reserves Historical

Bridge Year
B0 - PILs,Tax Provision Bridge Year
B1 - Adj. Taxable Income Bridge Year
B4 - Schedule 4 Loss Carry Forward Bridge Year
B8 - Schedule 8 CCA Bridge Year
B13 - Schedule 13 Tax Reserves Bridge Year

Test Year
T0 PILs, Tax Provision Test Year
T1 Taxable Income Test Year
T4 Schedule 4 Loss Carry Forward Test Year
T8 Schedule 8 CCA Test Year
T13 Schedule 13 Reserve Test Year

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

No inputs required on this worksheet.

Inputs on Service Revenue Requirement Worksheet

The Service Revenue Requirement is in the 'Revenue Requirement Workform' - Tab 3.

Item	Working Paper Reference		
Adjustments required to arrive at taxable income	as below	**-4,800,017**	
Test Year - Payments in Lieu of Taxes (PILs)	T0	**245,553**	
Test Year - Grossed-up PILs	T0	**334,085**	
Effective Federal Tax Rate	T0	**15.0%**	
Effective Ontario Tax Rate	T0	**11.5%**	

Calculation of Adjustments required to arrive at Taxable Income			
Regulatory Income (before income taxes)	T1	5,791,971	
Taxable Income	T1	991,954	
Difference	calculated	-4,800,017	as above

Income Tax/PILs Workform for 2020 Filers

Integrity Checks

The applicant must ensure the following integrity checks have been completed and confirm this is the case in the table below, or provide an explanation if this is not the case:

	Item	Utility Confirmation (Y/N)	Notes
1	The depreciation and amortization added back in the application's PILs model agree with the numbers disclosed in the rate base section of the application	yes	
2	The capital additions and deductions in the CCA Schedule 8 agree with the rate base section for historical, bridge and test years	yes	
3	Schedule 8 of the most recent federal T2 tax return filed with the application has a closing December 31 historical year UCC that agrees with the opening (January 1) bridge year UCC. If the amounts do not agree, then the applicant must provide a reconciliation with explanations. Distributors must segregate non-distribution tax amounts on Schedule 8.	yes	
4	The CCA deductions in the application's PILs tax model for historical, bridge and test years (as applicable) agree with the numbers in the CCA Schedule 8 for the same years filed in the application	yes	
5	Loss carry-forwards, if any, from prior year tax returns' Schedule 4 agree with those disclosed in the application	yes	
6	A discussion is included in the application as to when the loss carry-forwards, if any, will be fully utilized	yes	
7	CCA is maximized even if there are tax loss carry-forwards	yes	
8	Other post-employment benefits and pension expenses that are added back on Schedule 1 to reconcile accounting income to net income for tax purposes agree with the OM&A analysis for compensation. The amounts deducted are reasonable when compared with the notes to the audited financial statements, Financial Services Commission of Ontario reports, and actuarial valuations.	yes	
9	The income tax rate used to calculate the tax expense is consistent with the utility's actual tax facts and evidence filed in the application	yes	

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

			Test Year	Bridge Year	
Rate Base		S	**$ 169,952,205**	**$ 162,112,288**	
Return on Ratebase					
Deemed ShortTerm Debt %	4.00%	T	$ 6,798,088	*W = S * T*	
Deemed Long Term Debt %	56.00%	U	$ 95,173,235	*X = S * U*	
Deemed Equity %	40.00%	V	$ 67,980,882	*Y = S * V*	
Short Term Interest Rate	2.75%	Z	$ 186,947	*AC = W * Z*	
Long Term Interest	2.84%	AA	$ 2,701,011	*AD = X * AA*	
Return on Equity (Regulatory Income)	8.52%	AB	**$ 5,791,971**	*AE = Y * AB*	T1
Return on Rate Base			**$ 8,679,929**	*AF = AC + AD + AE*	

Questions that must be answered

	Historical Year	Bridge Year	Test Year
1. Does the applicant have any Investment Tax Credits (ITC)?	Yes	Yes	No
2. Does the applicant have any SRED Expenditures?	No	No	No
3. Does the applicant have any Capital Gains or Losses for tax purposes?	No	No	No
4. Does the applicant have any Capital Leases?	No	No	No
5. Does the applicant have any Loss Carry-Forwards (non-capital or net capital)?	Yes	Yes	Yes
6. Since 1999, has the applicant acquired another regulated applicant's assets?	No	No	No
7. Did the applicant pay dividends? *If Yes, please describe the tax treatment in the manager's summary.*	Yes	Yes	Yes
8. Did the applicant elect to capitalize interest incurred on CWIP for tax purposes?	No	No	No

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Tax Rates Federal & Provincial As of MMM XX, 2019	Effective January 1, 2015	Effective January 1, 2016	Effective January 1, 2017	Effective January 1, 2018	Effective January 1, 2019	Effective January 1, 2020
Federal income tax						
General Corporate Rate	38.00%	38.00%	38.00%	38.00%	38.00%	38.00%
Federal Tax Abatement	-10.00%	-10.00%	-10.00%	-10.00%	-10.00%	-10.00%
Adjusted Federal Rate	28.00%	28.00%	28.00%	28.00%	28.00%	28.00%
Rate Reduction	-13.00%	-13.00%	-13.00%	-13.00%	-13.00%	-13.00%
Federal Income Tax	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%
Ontario Income Tax	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%
Combined Federal and Ontario	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
Federal & Ontario Small Business						
Federal Small Business Limit	500,000	500,000	500,000	500,000	500,000	500,000
Ontario Small Business Limit	500,000	500,000	500,000	500,000	500,000	500,000
Federal Small Business Rate	11.00%	10.50%	10.50%	10.00%	9.00%	9.00%
Ontario Small Business Rate	4.50%	4.50%	4.50%	3.50%	3.50%	3.50%

Notes

1. The Ontario Energy Board's proxy for taxable capital is rate base.
2. Regarding the small business deduction, if applicable,
   a. If taxable capital exceeds $15 million, the small business rate will not be applicable.
   b. If taxable capital is below $10 million, the small business rate would be applicable.
   c. If taxable capital is between $10 million and $15 million, the appropriate small business rate will be calculated.

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

PILs Tax Provision - Historical Year

Note: Input the actual information from the tax returns for the historical year.

					Wires Only	
Regulatory Taxable Income				H1	-$ 1,395,512	**A**
Combined Tax Rate and PILs	Ontario Tax Rate (Maximum 11.5%)	11.50%	**B**			
	Federal tax rate (Maximum 15%)	15.00%	**C**			
	Combined tax rate (Maximum 26.5%)				26.50%	**D = B+C**
Total Income Taxes					**-$ 369,811**	**E = A * D**
Investment Tax Credits					$ 13,589	**F**
Miscellaneous Tax Credits					$ -	**G**
Total Tax Credits					**$ 13,589**	**H = F + G**
Corporate PILs/Income Tax Provision for Historical Year					**$ -**	**I = E - H**

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Adjusted Taxable Income - Historical Year

	T2S1 line #	Total for Legal Entity	Non-Distribution Eliminations	Historic Wires Only
Income before PILs/Taxes	**(A + 101 + 102)**	3,311,849		3,311,849
Additions:				
Interest and penalties on taxes	103	38,282		38,282
Amortization of tangible assets	104	7,818,837		7,818,837
Amortization of intangible assets	106			0
Recapture of capital cost allowance from Schedule 8	107			0
Income inclusion under subparagraph 13(38)(d)(iii) from Schedule 10	108			0
Loss in equity of subsidiaries and affiliates	110			0
Loss on disposal of assets	111	74,145		74,145
Charitable donations and gifts from Schedule 2	112	74,036		74,036
Taxable capital gains from Schedule 6	113			0
Political contributions	114			0
Deferred and prepaid expenses	116			0
Scientific research expenditures deducted on financial statements	118			0
Capitalized interest	119			0
Non-deductible club dues and fees	120	0		0
Non-deductible meals and entertainment expense	121	18,655		18,655
Non-deductible automobile expenses	122			0
Non-deductible life insurance premiums	123			0
Non-deductible company pension plans	124			0
Tax reserves deducted in prior year	125			0
Reserves from financial statements – balance at the end of the year	126	4,780,183		4,780,183
Soft costs on construction and renovation of buildings	127			0
Capital items expensed	206			0
Debt issue expense	208			0
Development expenses claimed in current year	212			0
Financing fees deducted in books	216			0
Gain on settlement of debt	220			0
Non-deductible advertising	226			0
Non-deductible interest	227			0
Non-deductible legal and accounting fees	228			0
Recapture of SR&ED expenditures	231			0
Share issue expense	235			0
Write down of capital property	236			0
Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and 12(1)(z.2)	237			0
Other additions				
Interest Expensed on Capital Leases	295			0
Realized Income from Deferred Credit Accounts	295			0
Pensions	295			0
Non-deductible penalties	295			0
	295			0
	295			0
ARO Accretion expense				0
Capital Contributions Received (ITA 12(1)(x))		5,462,680		5,462,680
Lease Inducements Received (ITA 12(1)(x))				0
Deferred Revenue (ITA 12(1)(a))				0
Prior Year Investment Tax Credits received				0
Inducement under 12(1)(x)ITA		22,166		22,166

				0
				0
				0
				0
				0
				0
				0
				0
				0
Total Additions		**18,288,984**	**0**	**18,288,984**
Deductions:				
Gain on disposal of assets per financial statements	401			0
Non-taxable dividends under section 83	402			0
Capital cost allowance from Schedule 8	403	11,448,713		11,448,713
Terminal loss from Schedule 8	404			0
Allowable business investment loss	406			0
Deferred and prepaid expenses	409			0
Scientific research expenses claimed in year	411			0
Tax reserves claimed in current year	413			0
Reserves from financial statements - balance at beginning of year	414	4,020,821		4,020,821
Contributions to deferred income plans	416			0
Book income of joint venture or partnership	305			0
Equity in income from subsidiary or affiliates	306			0
Other deductions				
Interest capitalized for accounting deducted for tax	395			0
Capital Lease Payments	395			0
Non-taxable imputed interest income on deferral and variance accounts	395			0
	395			0
	395			0
ARO Payments - Deductible for Tax when Paid				0
ITA 13(7.4) Election - Capital Contributions Received				0
ITA 13(7.4) Election - Apply Lease Inducement to cost of Leaseholds				0
Deferred Revenue - ITA 20(1)(m) reserve				0
Principal portion of lease payments				0
Lease Inducement Book Amortization credit to income				0
Financing fees for tax ITA 20(1)(e) and (e.1)				0
Net movement in regulatory balances		1,061,366		1,061,366
Depreciation of capital contributions		1,002,764		1,002,764
Capital contributions received 13(7.4)		5,462,680		5,462,680
				0
				0
				0
				0
				0
Total Deductions		**22,996,344**	**0**	**22,996,344**
Net Income for Tax Purposes		**-1,395,512**	**0**	**-1,395,512**
Charitable donations from Schedule 2	311			0
Taxable dividends received under section 112 or 113	320			0
Non-capital losses of previous tax years from Schedule 4	331			0
Net capital losses of previous tax years from Schedule 4	332			0
Limited partnership losses of previous tax years from Schedule 4	335			0
TAXABLE INCOME		**-1,395,512**	**0**	**-1,395,512**

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Schedule 4 Loss Carry Forward - Historical

Corporation Loss Continuity and Application

Non-Capital Loss Carry Forward Deduction	Total	Non-Distribution Portion	Utility Balance	
Actual Historical	2,029,931		2,029,931	B4

Net Capital Loss Carry Forward Deduction	Total	Non-Distribution Portion	Utility Balance	
Actual Historical	0		0	B4

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Schedule 8 - Historical Year

Class	Class Description	UCC End of Year Historical per tax returns	Less: Non-Distribution Portion	UCC Regulated Historical Year
1	Buildings, Distribution System (acq'd post 1987)	$ 44,854,026		$ 44,854,026
1b	Non-Residential Buildings [Reg. 1100(1)(a.1) election]	$ 9,022,018		$ 9,022,018
2	Distribution System (acq'd pre 1988)	$ 2,506,498		$ 2,506,498
3	Buildings (acq'd pre 1988)	$ 937,445		$ 937,445
6	Certain Buildings; Fences	$ -		$ -
8	General Office Equipment, Furniture, Fixtures	$ 1,262,204		$ 1,262,204
10	Motor Vehicles, Fleet	$ 1,827,935		$ 1,827,935
10.1	Certain Automobiles	$ -		$ -
12	Computer Application Software (Non-Systems)	$ -		$ -
13 1	Lease # 1	$ -		$ -
13 2	Lease # 2	$ -		$ -
13 3	Lease # 3	$ -		$ -
13 4	Lease # 4	$ -		$ -
14	Limited Period Patents, Franchises, Concessions or Licences	$ -		$ -
14.1	Eligible Capital Property (acq'd pre 2017)	$ 631,790		$ 631,790
14.1	Eligible Capital Property (acq'd post 2016)	$ -		$ -
17	Elec. Generation Equip. (Non-Bldng, acq'd post Feb 27/00); Roads, Lots, Storage	$ 171,240		$ 171,240
42	Fibre Optic Cable	$ -		$ -
43.1	Certain Clean Energy/Energy-Efficient Generation Equipment	$ -		$ -
43.2	Certain Clean Energy/Energy-Efficient Generation Equipment	$ -		$ -
45	Computers & System Software (acq'd post Mar 22/04 and pre Mar 19/07)	$ 78		$ 78
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	$ -		$ -
47	Distribution System (acq'd post Feb 22/05)	$ 72,045,301		$ 72,045,301
50	General Purpose Computer Hardware & Software (acq'd post Mar 18/07)	$ 198,675		$ 198,675
95	CWIP			$ -
				$ -
				$ -
				$ -
				$ -
				$ -
				$ -
				$ -
				$ -
	SUB-TOTAL - UCC	133,457,209	0	133,457,209

Ontario Energy Board

Income Tax/PILs Workform for 2

Schedule 13 Tax Reserves - Historical

Continuity of Reserves

Description	Historical Balance as per tax returns	Non-Distribution Eliminations	Utility Only
Capital gains reserves ss.40(1)			0
Tax reserves not deducted for accounting purposes			
Reserve for doubtful accounts ss. 20(1)(l)			0
Reserve for undelivered goods and services not rendered ss. 20(1)(m)			0
Reserve for unpaid amounts ss. 20(1)(n)			0
Debt & share issue expenses ss. 20(1)(e)			0
Other tax reserves			0
			0
			0
			0
			0
			0
Total	**0**	**0**	**0**
Financial Statement Reserves (not deductible for Tax Purposes)			
General reserve for inventory obsolescence (non-specific)			0
General reserve for bad debts			0
Accrued Employee Future Benefits:	4,780,183		4,780,183
- Medical and Life Insurance			0
-Short & Long-term Disability			0
-Accmulated Sick Leave			0
- Termination Cost			0
- Other Post-Employment Benefits			0
Provision for Environmental Costs			0
Restructuring Costs			0
Accrued Contingent Litigation Costs			0
Accrued Self-Insurance Costs			0
Other Contingent Liabilities			0
Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4)			0
Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss. 78(1)			0
Other			0
			0
			0
Total	**4,780,183**	**0**	**4,780,183**

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

PILS Tax Provision - Bridge Year

Wires Only

	Reference		
Regulatory Taxable Income	B1	-$ 138,976	**A**

	Tax Rate	Small Business Rate (If Applicable)	Taxes Payable	Effective Tax Rate	
Ontario (Max 11.5%)	11.5%	11.5%	-$ 15,982	11.5%	**B**
Federal (Max 15%)	15.0%	15.0%	-$ 20,846	15.0%	**C**

Combined effective tax rate (Max 26.5%)	26.50%	**D = B + C**
Total Income Taxes	**$ -**	**E = A * D**
Investment Tax Credits	$ 17,315	**F**
Miscellaneous Tax Credits		**G**
Total Tax Credits	**$ 17,315**	**H = F + G**
Corporate PILs/Income Tax Provision for Bridge Year	**$ -**	**I = E - H**

Note:

1. This is for the derivation of Bridge year PILs income tax expense and should not be used for Test year revenue requirement calculations.

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Adjusted Taxable Income - Bridge Year

	T2S1 line #	Working Paper Reference	Total for Regulated Utility
Income before PILs/Taxes	**(A + 101 + 102)**		3,976,153
Additions:			
Interest and penalties on taxes	103		
Amortization of tangible assets	104		8,224,182
Amortization of intangible assets	106		
Recapture of capital cost allowance from Schedule 8	107	B8	0
Income inclusion under subparagraph 13(38)(d)(iii)	108		
Income or loss for tax purposes- joint ventures or partnerships	109		
Loss in equity of subsidiaries and affiliates	110		
Loss on disposal of assets	111		
Charitable donations and gifts from Schedule 2	112		71,966
Taxable capital gains	113		
Political contributions	114		
Deferred and prepaid expenses	116		
Scientific research expenditures deducted on financial statements	118		
Capitalized interest	119		
Non-deductible club dues and fees	120		0
Non-deductible meals and entertainment expense	121		19,519
Non-deductible automobile expenses	122		
Non-deductible life insurance premiums	123		
Non-deductible company pension plans	124		
Tax reserves deducted in prior year	125	B13	0
Reserves from financial statements- balance at end of year	126	B13	4,845,358
Soft costs on construction and renovation of buildings	127		
Capital items expensed	206		
Debt issue expense	208		
Development expenses claimed in current year	212		
Financing fees deducted in books	216		
Gain on settlement of debt	220		
Non-deductible advertising	226		
Non-deductible interest	227		
Non-deductible legal and accounting fees	228		
Recapture of SR&ED expenditures	231		
Share issue expense	235		

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Adjusted Taxable Income - Bridge Year

Write down of capital property	236		
Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and 12(1)(z.2)	237		

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Adjusted Taxable Income - Bridge Year

Other Additions			
Interest Expensed on Capital Leases	295		
Realized Income from Deferred Credit Accounts	295		
Pensions	295		
Non-deductible penalties	295		
	295		
	295		
ARO Accretion expense			
Capital Contributions Received (ITA 12(1)(x))			3,854,173
Lease Inducements Received (ITA 12(1)(x))			
Deferred Revenue (ITA 12(1)(a))			
Prior Year Investment Tax Credits received			13,589
Total Additions			**17,028,787**
Deductions:			
Gain on disposal of assets per financial statements	401		
Dividends not taxable under section 83	402		
Capital cost allowance from Schedule 8	403	B8	11,382,751
Terminal loss from Schedule 8	404	B8	0
Allowable business investment loss	406		
Deferred and prepaid expenses	409		
Scientific research expenses claimed in year	411		
Tax reserves claimed in current year	413	B13	0
Reserves from financial statements - balance at beginning of year	414	B13	4,780,183
Contributions to deferred income plans	416		
Book income of joint venture or partnership	305		
Equity in income from subsidiary or affiliates	306		
Other deductions			

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Adjusted Taxable Income - Bridge Year

Interest capitalized for accounting deducted for tax	395		
Capital Lease Payments	395		
Non-taxable imputed interest income on deferral and variance accounts	395		
	395		
	395		
ARO Payments - Deductible for Tax when Paid			
ITA 13(7.4) Election - Capital Contributions Received			
ITA 13(7.4) Election - Apply Lease Inducement to cost of Leaseholds			
Deferred Revenue - ITA 20(1)(m) reserve			
Principal portion of lease payments			
Lease Inducement Book Amortization credit to income			
Financing fees for tax ITA 20(1)(e) and (e.1)			
Net movement in regulatory			0
Depreciation of cap contributions			1,126,809
Capital contributions received 13(7.4)			3,854,173
Total Deductions		calculated	**21,143,917**
Net Income for Tax Purposes		calculated	**-138,976**
Charitable donations	311		
Taxable dividends received under section 112 or 113	320		
Non-capital losses of previous tax years from Schedule 4	331	B4	0
Net capital losses of previous tax years from Schedule 4	332	B4	0
Limited partnership losses of previous tax years from Schedule 4	335		
TAXABLE INCOME		calculated	**-138,976**

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Corporation Loss Continuity and Application

Schedule 4 Loss Carry Forward - Bridge Year

Non-Capital Loss Carry Forward Deduction		Total	
Actual Historical	H4	2,029,931	
Amount to be used in Bridge Year	B1	0	
Loss Carry Forward Generated in Bridge Year (if any)	B1	138,976	
Other Adjustments			
Balance available for use post Bridge Year	calculated	2,168,906	T4

Net Capital Loss Carry Forward Deduction		Total	
Actual Historical	H4	0	
Amount to be used in Bridge Year			
Loss Carry Forward Generated in Bridge Year (if any)	B1		
Other Adjustments			
Balance available for use post Bridge Year	calculated	0	T4

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Schedule 8 CCA - Bridge Year

(1) Class	Class Description	Working Paper Reference	(2) Undepreciated capital cost (UCC) at the beginning of the bridge year	(3) Cost of acquisitions during the year (new property must be available for use, except CWIP)	(4) Cost of acquisitions from column 3 that are accelerated investment incentive property (AIIP)	(5) Adjustments and transfers (enter amounts that will reduce the UCC as negatives)	(6) Amount from column 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	(7) Amount from column 5 that is repaid during the year for a property, subsequent to its disposition	(8) Proceeds of dispositions	(9) UCC (column 2 plus column 3 plus or minus column 5 minus column 8)	(10) Proceeds of disposition available to reduce the UCC of AIIP (column 8 plus column 6 minus column 3 plus column 4 minus column 7) (if negative, enter "0")	(11) Net capital cost additions of AIIP acquired during the year (column 4 minus column 10) (if negative, enter "0")	Relevant factor	(12) UCC adjustment for AIIP acquired during the year (column 11 multiplied by the relevant factor)	(13) UCC adjustment for non-AIIP acquired during the year (0.5 multiplied by the result of column 3 minus column 4 minus column 6 plus column 7 minus column 8) (if negative, enter "0")	(14) CCA Rate %	(15) Recapture of CCA	(16) Terminal Loss	(17) CCA (for declining balance method, the result of column 9 plus column 12 minus column 13, multiplied by column 14)		(18) UCC at the end of the bridge year (column 9 minus column 17)	Working Paper Reference
1	Buildings, Distribution System (acq'd post 1987)	H8	$ 44,854,026							$ 44,854,026	$ -	$ -	0.50	$ -	$ -	4%			$ 1,794,161		$ 43,059,865	T8
1b	Non-Residential Buildings [Reg. 1100(1)(a.1) election]	H8	$ 9,022,018	$ 1,768,100	$ 1,768,100					$ 10,790,118	$ -	$ 1,768,100	0.50	$ 884,050	$ -	6%			$ 700,450		$ 10,089,668	T8
2	Distribution System (acq'd pre 1988)	H8	$ 2,506,498							$ 2,506,498	$ -	$ -		$ -	$ -	6%			$ 150,390		$ 2,356,108	T8
3	Buildings (acq'd pre 1988)	H8	$ 937,445							$ 937,445	$ -	$ -		$ -	$ -	5%			$ 46,872		$ 890,573	T8
6	Certain Buildings; Fences	H8	$ -							$ -	$ -	$ -	0.50	$ -	$ -	10%			$ -		$ -	T8
8	General Office Equipment, Furniture, Fixtures	H8	$ 1,262,204	$ 265,000	$ 265,000					$ 1,527,204	$ -	$ 265,000	0.50	$ 132,500	$ -	20%			$ 331,941		$ 1,195,263	T8
10	Motor Vehicles, Fleet	H8	$ 1,827,935	$ 190,000	$ 190,000					$ 2,017,935	$ -	$ 190,000	0.50	$ 95,000	$ -	30%			$ 633,881		$ 1,384,055	T8
10.1	Certain Automobiles	H8	$ -							$ -	$ -	$ -	0.50	$ -	$ -	30%			$ -		$ -	T8
12	Computer Application Software (Non-Systems)	H8	$ -	$ 341,000	$ 341,000					$ 341,000	$ -	$ 341,000	0.00	$ -	$ -	100%			$ 341,000		$ -	T8
13 $_1$	Lease # 1	H8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	NA					$ -	T8
13 $_2$	Lease # 2	H8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	NA					$ -	T8
13 $_3$	Lease # 3	H8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	NA					$ -	T8
13 $_4$	Lease # 4	H8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	NA					$ -	T8
14	Limited Period Patents, Franchises, Concessions or Licences	H8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	NA					$ -	T8
14.1	Eligible Capital Property (acq'd pre Jan 1, 2017)	H8	$ 631,790							$ 631,790	$ -	$ -		$ -	$ -	7%			$ 44,225		$ 587,565	T8
14.1	Eligible Capital Property (acq'd post Jan 1, 2017)	H8	$ -							$ -	$ -	$ -	0.50	$ -	$ -	5%			$ -		$ -	T8
17	Elec. Generation Equip. (Non-Bldng, acq'd post Feb 27/00); Roads, Lots, Storage	H8	$ 171,240							$ 171,240	$ -	$ -	0.50	$ -	$ -	8%			$ 13,699		$ 157,540	T8
42	Fibre Optic Cable	H8	$ -							$ -	$ -	$ -	0.50	$ -	$ -	12%			$ -		$ -	T8
43.1	Certain Clean Energy/Energy-Efficient Generation Equipment	H8	$ -							$ -	$ -	$ -	2.33	$ -	$ -	30%			$ -		$ -	T8
43.2	Certain Clean Energy/Energy-Efficient Generation Equipment	H8	$ -							$ -	$ -	$ -	1.00	$ -	$ -	50%			$ -		$ -	T8
45	Computers & System Software (acq'd post Mar 22/04 and pre Mar 19/07)	H8	$ 78							$ 78	$ -	$ -		$ -	$ -	45%			$ 35		$ 43	T8
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	H8	$ -							$ -	$ -	$ -	0.50	$ -	$ -	30%			$ -		$ -	T8
47	Distribution System (acq'd post Feb 22/05)	H8	$ 72,045,301	$ 10,981,825	$ 10,981,825					$ 83,027,126	$ -	$ 10,981,825	0.50	$ 5,490,912	$ -	8%			$ 7,081,443		$ 75,945,682	T8
50	General Purpose Computer Hardware & Software (acq'd post Mar 18/07)	H8	$ 198,675	$ 164,100	$ 164,100					$ 362,775	$ -	$ 164,100	0.50	$ 82,050	$ -	55%			$ 244,654		$ 118,121	T8
95	CWIP	H8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	0%			$ -		$ -	T8
		H8	$ -							$ -	$ -	$ -		$ -	$ -						$ -	T8
		H8	$ -							$ -	$ -	$ -		$ -	$ -						$ -	T8
		H8	$ -							$ -	$ -	$ -		$ -	$ -						$ -	T8
		H8	$ -							$ -	$ -	$ -		$ -	$ -						$ -	T8
		H8	$ -							$ -	$ -	$ -		$ -	$ -						$ -	T8
		H8	$ -							$ -	$ -	$ -		$ -	$ -						$ -	T8
		H8	$ -							$ -	$ -	$ -		$ -	$ -						$ -	T8
		H8	$ -							$ -	$ -	$ -		$ -	$ -						$ -	T8
	TOTALS		$ 133,457,209	$ 13,710,025	$ 13,710,025	$ -	$ -	$ -	$ -	$ 147,167,234	$ -	$ 13,710,025		$ 6,684,512	$ -		$ -	$ -	$ 11,382,751	B1	$ 135,784,483	

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Schedule 13 Tax Reserves - Bridge Year

Continuity of Reserves

Description	Reference	Historical Utility Only	Eliminate Amounts Not Relevant for Bridge Year	Adjusted Utility Balance		Bridge Year Adjustments: Additions	Bridge Year Adjustments: Disposals	Balance for Bridge Year		Change During the Year	Disallowed Expenses
Capital gains reserves ss.40(1)	H13	0		0				0	T13	0	
Tax Reserves Not Deducted for Accounting Purposes											
Reserve for doubtful accounts ss. 20(1)(l)	H13	0		0				0	T13	0	
Reserve for goods and services not delivered ss. 20(1)(m)	H13	0		0				0	T13	0	
Reserve for unpaid amounts ss. 20(1)(n)	H13	0		0				0	T13	0	
Debt & share issue expenses ss. 20(1)(e)	H13	0		0				0	T13	0	
Other tax reserves	H13	0		0				0	T13	0	
		0		0				0		0	
		0		0				0		0	
Total		**0**	**0**	**0**	B1	**0**	**0**	**0**	B1	**0**	**0**
Financial statement reserves (not deductible for tax purposes)											
General Reserve for Inventory Obsolescence (non-specific)	H13	0		0				0	T13	0	
General Reserve for Bad Debts	H13	0		0				0	T13	0	
Accrued Employee Future Benefits:	H13	4,780,183		4,780,183		65,175		4,845,358	T13	65,175	
- Medical and Life Insurance	H13	0		0				0	T13	0	
- Short & Long-term Disability	H13	0		0				0	T13	0	
- Accumulated Sick Leave	H13	0		0				0	T13	0	
- Termination Cost	H13	0		0				0	T13	0	
- Other Post-Employment Benefits	H13	0		0				0	T13	0	
Provision for Environmental Costs	H13	0		0				0	T13	0	
Restructuring Costs	H13	0		0				0	T13	0	
Accrued Contingent Litigation Costs	H13	0		0				0	T13	0	
Accrued Self-Insurance Costs	H13	0		0				0	T13	0	
Other Contingent Liabilities	H13	0		0				0	T13	0	
Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4)	H13	0		0				0	T13	0	
Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss. 78(1)	H13	0		0				0	T13	0	
Other	H13	0		0				0	T13	0	
		0		0				0		0	
		0		0				0		0	
Total		**4,780,183**	**0**	**4,780,183**	B1	**65,175**	**0**	**4,845,358**	B1	**65,175**	**0**

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

PILs Tax Provision - Test Year

Wires Only

Regulatory Taxable Income						T1	$	991,954	**A**
	Tax Rate	Small Business Rate (If Applicable)		Taxes Payable	Effective Tax Rate				
Ontario (Max 11.5%)	11.5%	11.5%	$	114,075	11.5%	**B**			
Federal (Max 15%)	15.0%	15.0%	$	148,793	15.0%	**C**			
Combined effective tax rate (Max 26.5%)								26.50%	**D = B + C**
Total Income Taxes							**$**	**262,868**	**E = A * D**
Investment Tax Credits							$	17,315	**F**
Miscellaneous Tax Credits							$	-	**G**
Total Tax Credits							**$**	**17,315**	**H = F + G**
Corporate PILs/Income Tax Provision for Test Year							**$**	**245,553**	**I = E - H** S. Su
Corporate PILs/Income Tax Provision Gross Up [1]						73.50% **J = 1-D**	**$**	**88,533**	**K = I/J-I**
Income Tax (grossed-up)							**$**	**334,085**	**L = K + I** S. Su

Note:

1. This is for the derivation of revenue requirement and should not be used for sufficiency/deficiency calculations.

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Taxable Income - Test Year

		Working Paper Reference	Test Year Taxable Income
Net Income Before Taxes		A.	5,791,971
	T2 S1 line #		
Additions:			
Interest and penalties on taxes	103		
Amortization of tangible assets *2-4 ADJUSTED ACCOUNTING DATA P489*	104		8,442,650
Amortization of intangible assets *2-4 ADJUSTED ACCOUNTING DATA P490*	106		
Recapture of capital cost allowance from Schedule 8	107	T8	0
Income inclusion under subparagraph 13(38)(d)(iii) from Schedule 10	108		
Loss in equity of subsidiaries and affiliates	110		
Loss on disposal of assets	111		
Charitable donations	112		0
Taxable Capital Gains	113		
Political Donations	114		
Deferred and prepaid expenses	116		
Scientific research expenditures deducted on financial statements	118		
Capitalized interest	119		
Non-deductible club dues and fees	120		
Non-deductible meals and entertainment expense	121		22,000
Non-deductible automobile expenses	122		
Non-deductible life insurance premiums	123		
Non-deductible company pension plans	124		
Tax reserves beginning of year	125	T13	0
Reserves from financial statements- balance at end of year	126	T13	4,929,236

Soft costs on construction and renovation of buildings	127		
Book loss on joint ventures or partnerships	205		
Capital items expensed	206		
Debt issue expense	208		
Development expenses claimed in current year	212		
Financing fees deducted in books	216		
Gain on settlement of debt	220		
Non-deductible advertising	226		
Non-deductible interest	227		
Non-deductible legal and accounting fees	228		
Recapture of SR&ED expenditures	231		
Share issue expense	235		
Write down of capital property	236		
Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and 12(1)(z.2)	237		
Other Additions			
Interest Expensed on Capital Leases	295		
Realized Income from Deferred Credit Accounts	295		
Pensions	295		
Non-deductible penalties	295		
Inducement under 12(1)(x)ITA	295		17,315
	295		
	295		
	295		
ARO Accretion expense			
Capital Contributions Received (ITA 12(1)(x))			2,583,228
Lease Inducements Received (ITA 12(1)(x))			
Deferred Revenue (ITA 12(1)(a))			
Prior Year Investment Tax Credits received			
Total Additions			**15,994,429**
Deductions:			
Gain on disposal of assets per financial statements	401		
Dividends not taxable under section 83	402		

Capital cost allowance from Schedule 8	403	T8	11,906,284
Terminal loss from Schedule 8	404	T8	0
Allowable business investment loss	406		
Deferred and prepaid expenses	409		
Scientific research expenses claimed in year	411		
Tax reserves end of year	413	T13	0
Reserves from financial statements - balance at beginning of year	414	T13	4,845,358
Contributions to deferred income plans	416		
Book income of joint venture or partnership	305		
Equity in income from subsidiary or affiliates	306		
Other deductions			
Interest capitalized for accounting deducted for tax	395		
Capital Lease Payments	395		
Non-taxable imputed interest income on deferral and variance accounts	395		
Depreciation of cap contributions	395		1,211,588
Capital contributions received 13(7.4)	395		2,583,228
	395		
	395		
	395		
ARO Payments - Deductible for Tax when Paid			
ITA 13(7.4) Election - Capital Contributions Received			
ITA 13(7.4) Election - Apply Lease Inducement to cost of Leaseholds			
Deferred Revenue - ITA 20(1)(m) reserve			
Principal portion of lease payments			
Lease Inducement Book Amortization credit to income			
Financing fees for tax ITA 20(1)(e) and (e.1)			
Total Deductions		calculated	**20,546,458**
NET INCOME FOR TAX PURPOSES		calculated	**1,239,942**
Charitable donations	311		

Taxable dividends received under section 112 or 113	320			
Non-capital losses of previous tax years from Schedule 4	331	T4	247,988	
Net capital losses of previous tax years from Schedule 4	332	T4	0	
Limited partnership losses of previous tax years from Schedule 4	335			
REGULATORY TAXABLE INCOME		calculated	**991,954**	T0

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Schedule 4 Loss Carry Forward - Test Year

Corporation Loss Continuity and Application

Non-Capital Loss Carry Forward Deduction	Working Paper Reference	Total	Non-Distribution Portion	Utility Balance
Actual/Estimated Bridge Year Carried Forward	B4	2,168,906		2,168,906
Amount to be used in Test Year and Price Cap Years	T1	1,239,942		1,239,942
Number of years loss until next cost of service (i.e. years the loss is to be spread over)		5		
Amount to be used in Test Year	calculated	247,988		247,988
Loss Carry Forward Generated in Test Year (if any)	T1	0		0
Other Adjustments		0		0
Balance available for use in Future Years	calculated	928,964		928,964

Net Capital Loss Carry Forward Deduction		Total	Non-Distribution Portion	Utility Balance
Actual/Estimated Bridge Year Carried Forward	B4	0		0
Amount to be used in Test Year and Price Cap Years				0
Number of years loss until next cost of service (i.e. years the loss is to be spread over)				
Amount to be used in Test Year	T1	0		0
Loss Carry Forward Generated in Test Year (if any)				0
Other Adjustments				0
Balance available for use in Future Years		0		0

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Schedule 8 CCA - Test Year

(1) Class	Class Description	Working Paper Reference	(2) Undepreciated capital cost (UCC) at the beginning of the test year	(3) Cost of acquisitions during the year (new property must be available for use, except CWIP)	(4) Cost of acquisitions from column 3 that are accelerated investment incentive property (AIIP)	(5) Adjustments and transfers (enter amounts that will reduce the UCC as negatives)	(6) Amount from column 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	(7) Amount from column 5 that is repaid during the year for a property, subsequent to its disposition	(8) Proceeds of dispositions	(9) UCC (column 2 plus column 3 plus or minus column 5 minus column 8)	(10) Proceeds of disposition available to reduce the UCC of AIIP (column 8 plus column 6 minus column 3 plus column 4 minus column 7) (if negative, enter "0")	(11) Net capital cost additions of AIIP acquired during the year (column 4 minus column 10) (if negative, enter "0")	Relevant factor	(12) UCC adjustment for AIIP acquired during the year (column 11 multiplied by the relevant factor)	(13) UCC adjustment for non-AIIP acquired during the year (0.5 multiplied by the result of column 3 minus column 4 minus column 6 plus column 7 minus column 8) (if negative, enter "0")	(14) CCA Rate %	(15) Recapture of CCA	(16) Terminal Loss
1	Buildings, Distribution System (acq'd post 1987)	B8	$ 43,059,865							$ 43,059,865	$ -	$ -	0.50	$ -	$ -	4%		
1b	Non-Residential Buildings [Reg. 1100(1)(a.1) election]	B8	$ 10,089,668	235,500	235,500					$ 10,325,168	$ -	$ 235,500	0.50	$ 117,750	$ -	6%		
2	Distribution System (acq'd pre 1988)	B8	$ 2,356,108							$ 2,356,108	$ -	$ -		$ -	$ -	6%		
3	Buildings (acq'd pre 1988)	B8	$ 890,573							$ 890,573	$ -	$ -		$ -	$ -	5%		
6	Certain Buildings; Fences	B8	$ -							$ -	$ -	$ -	0.50	$ -	$ -	10%		
8	General Office Equipment, Furniture, Fixtures	B8	$ 1,195,263	287,400	287,400					$ 1,482,663	$ -	$ 287,400	0.50	$ 143,700	$ -	20%		
10	Motor Vehicles, Fleet	B8	$ 1,384,055	546,000	546,000					$ 1,930,055	$ -	$ 546,000	0.50	$ 273,000	$ -	30%		
10.1	Certain Automobiles	B8	$ -							$ -	$ -	$ -	0.50	$ -	$ -	30%		
12	Computer Application Software (Non-Systems)	B8	$ -	274,300	274,300					$ 274,300	$ -	$ 274,300	0.00	$ -	$ -	100%		
13 $_1$	Lease # 1	B8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	NA		
13 $_2$	Lease # 2	B8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	NA		
13 $_3$	Lease # 3	B8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	NA		
13 $_4$	Lease # 4	B8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	NA		
14	Limited Period Patents, Franchises, Concessions or Licences	B8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	NA		
14.1	Eligible Capital Property (acq'd pre Jan 1, 2017)	B8	$ 587,565							$ 587,565	$ -	$ -		$ -	$ -	7%		
14.1	Eligible Capital Property (acq'd post Jan 1, 2017)	B8	$ -							$ -	$ -	$ -	0.50	$ -	$ -	5%		
17	Elec. Generation Equip. (Non-Bldng, acq'd post Feb 27/00); Roads, Lots, Storage	B8	$ 157,540							$ 157,540	$ -	$ -	0.50	$ -	$ -	8%		
42	Fibre Optic Cable	B8	$ -							$ -	$ -	$ -	0.50	$ -	$ -	12%		
43.1	Certain Clean Energy/Energy-Efficient Generation Equipment	B8	$ -							$ -	$ -	$ -	2.33	$ -	$ -	30%		
43.2	Certain Clean Energy/Energy-Efficient Generation Equipment	B8	$ -							$ -	$ -	$ -	1.00	$ -	$ -	50%		
45	Computers & System Software (acq'd post Mar 22/04 and pre Mar 19/07)	B8	$ 43							$ 43	$ -	$ -		$ -	$ -	45%		
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	B8	$ -							$ -	$ -	$ -	0.50	$ -	$ -	30%		
47	Distribution System (acq'd post Feb 22/05)	B8	$ 75,945,682	13,683,448	13,683,448					$ 89,629,130	$ -	$ 13,683,448	0.50	$ 6,841,724	$ -	8%		
50	General Purpose Computer Hardware & Software (acq'd post Mar 18/07)	B8	$ 118,121	332,780	332,780					$ 450,901	$ -	$ 332,780	0.50	$ 166,390	$ -	55%		
95	CWIP	B8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	0%		
		B8	$ -							$ -	$ -	$ -		$ -	$ -			
		B8	$ -							$ -	$ -	$ -		$ -	$ -			
		B8	$ -							$ -	$ -	$ -		$ -	$ -			
		B8	$ -							$ -	$ -	$ -		$ -	$ -			
		B8	$ -							$ -	$ -	$ -		$ -	$ -			
		B8	$ -							$ -	$ -	$ -		$ -	$ -			
		B8	$ -							$ -	$ -	$ -		$ -	$ -			
		B8	$ -							$ -	$ -	$ -		$ -	$ -			
	TOTALS		$ 135,784,483	$ 15,359,428	$ 15,359,428	$ -	$ -	$ -	$ -	$ 151,143,911	$ -	$ 15,359,428		$ 7,542,564	$ -		$ -	$ -

(17) CCA (for declining balance method, the result of column 9 plus column 12 minus column 13, multiplied by column 14)		(18) UCC at the end of the test year (column 9 minus column 17)
$ 1,722,395		$ 41,337,471
$ 626,575		$ 9,698,593
$ 141,366		$ 2,214,741
$ 44,529		$ 846,044
$ -		$ -
$ 325,273		$ 1,157,390
$ 660,916		$ 1,269,138
$ -		$ -
$ 274,300		$ -
		$ -
		$ -
		$ -
		$ -
		$ -
		$ -
$ 41,130		$ 546,435
$ -		$ -
$ 12,603		$ 144,937
$ -		$ -
$ -		$ -
$ -		$ -
$ 19		$ 24
$ -		$ -
$ 7,717,668		$ 81,911,462
$ 339,510		$ 111,391
$ -		$ -
		$ -
		$ -
		$ -
		$ -
		$ -
		$ -
		$ -
		$ -
$ 11,906,284	T1	**$ 139,237,626**

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Schedule 13 Tax Reserves - Test Year

Continuity of Reserves

Description	Working Paper Reference	Bridge Year	Eliminate Amounts Not Relevant for Test Year	Adjusted Utility Balance		Test Year Adjustments: Additions	Test Year Adjustments: Disposals	Balance for Test Year		Change During the Year	Disallowed Expenses
Capital Gains Reserves ss.40(1)	B13	0		0				0		0	
Tax Reserves Not Deducted for accounting purposes											
Reserve for doubtful accounts ss. 20(1)(l)	B13	0		0				0		0	
Reserve for goods and services not delivered ss. 20(1)(m)	B13	0		0				0		0	
Reserve for unpaid amounts ss. 20(1)(n)	B13	0		0				0		0	
Debt & Share Issue Expenses ss. 20(1)(e)	B13	0		0				0		0	
Other tax reserves	B13	0		0				0		0	
		0		0				0		0	
		0		0				0		0	
Total		**0**	**0**	**0**	T1	**0**	**0**	**0**	T1	**0**	**0**
Financial Statement Reserves (not deductible for Tax Purposes)											
General Reserve for Inventory Obsolescence (non-specific)	B13	0		0				0		0	
General reserve for bad debts	B13	0		0				0		0	
Accrued Employee Future Benefits:	B13	4,845,358		4,845,358		83,878		4,929,236		83,878	
- Medical and Life Insurance	B13	0		0				0		0	
-Short & Long-term Disability	B13	0		0				0		0	
-Accmulated Sick Leave	B13	0		0				0		0	
- Termination Cost	B13	0		0				0		0	
- Other Post-Employment Benefits	B13	0		0				0		0	
Provision for Environmental Costs	B13	0		0				0		0	
Restructuring Costs	B13	0		0				0		0	
Accrued Contingent Litigation Costs	B13	0		0				0		0	
Accrued Self-Insurance Costs	B13	0		0				0		0	
Other Contingent Liabilities	B13	0		0				0		0	
Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4)	B13	0		0				0		0	
Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss. 78(1)	B13	0		0				0		0	
Other	B13	0		0				0		0	
		0		0				0		0	
		0		0				0		0	
Total		**4,845,358**	**0**	**4,845,358**	T1	**83,878**	**0**	**4,929,236**	T1	**83,878**	**0**

Appendix 4-7

Niagara Peninsula Energy –OEB PILS model with 2018 actuals

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Version 1.10

Utility Name	Niagara Peninsula Energy Inc.
Assigned EB Number	
Name and Title	Suzanne Wilson Senior VP Finance
Phone Number	905-353-6004
Email Address	suzanne.wilson@npei.ca
Date	April 30 2020
Last COS Re-based Year	**2015**

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your rate application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Instructions

Purpose
The purpose of this workbook is to calculate the estimated Payment in Lieu of Taxes (PILs) for the Test Year. The calculation of PILs for the Test Year is on tab T0 and is based on the inputs on the other tabs.

Tab S Summary is a summary of the amounts to be transferred to the Data Input Sheet of the Revenue Requirement Workform.

Tab S1 Integrity Checks must be completed after the completion of the PILs calculation in this workbook.

Methodology
To calculate the PILs for the Test Year:

1) input the balances from the income tax return of the Historical Year in tabs H1 to H13.
2) input the balances for the Bridge Year and the Test Year.
Inputs should include:
- non-deductible expenses (Schedule 1 - B1 and T1)
- loss carryforward (Schedule 4 - B4 and T4)
- capital cost allowance (Schedule 8 - B8 and T8)
- non-deductible reserves (Schedule 13 - B13 and T13)

3) make any other adjustments and inputs required so that the PILs amount calculated for the Test Year on tab T0 is reasonable.

Other Notes
Tabs H0 to H13 relate to the Historical Year.
Tabs B0 to B13 relate to the Bridge Year.
Tabs T0 to T13 relate to the Test Year.

The amounts on tabs H0 to H13 should agree to the tax return filed with the Canada Revenue Agency. Any CRA audit adjustments or corrections should also be reflected.

It is assumed the net income before tax for the Test Year is equal to the Return on Equity. Return on Equity is calculated on tab A.

On tab "A. Data Input Sheet", input the "Rate Base" amount and "Return on Rate Base" amounts.

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

1. Info
S. Summary
A. Data Input Sheet
B. Tax Rates & Exemptions

Historical Year
H0 - PILs, Tax Provision Historical Year
H1 - Adj. Taxable Income Historical Year
H4 - Schedule 4 Loss Carry Forward Historical Year
H8 - Schedule 8 Historical
H13 - Schedule 13 Tax Reserves Historical

Bridge Year
B0 - PILs,Tax Provision Bridge Year
B1 - Adj. Taxable Income Bridge Year
B4 - Schedule 4 Loss Carry Forward Bridge Year
B8 - Schedule 8 CCA Bridge Year
B13 - Schedule 13 Tax Reserves Bridge Year

Test Year
T0 PILs, Tax Provision Test Year
T1 Taxable Income Test Year
T4 Schedule 4 Loss Carry Forward Test Year
T8 Schedule 8 CCA Test Year
T13 Schedule 13 Reserve Test Year

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

No inputs required on this worksheet.

Inputs on Service Revenue Requirement Worksheet

The Service Revenue Requirement is in the 'Revenue Requirement Workform' - Tab 3.

Item	Working Paper Reference		
Adjustments required to arrive at taxable income	as below	**-9,264,420**	
Test Year - Payments in Lieu of Taxes (PILs)	T0	**-**	
Test Year - Grossed-up PILs	T0	**-**	
Effective Federal Tax Rate	T0	**9.0%**	
Effective Ontario Tax Rate	T0	**3.5%**	

Calculation of Adjustments required to arrive at Taxable Income			
Regulatory Income (before income taxes)	T1	0	
Taxable Income	T1	-9,264,420	
Difference	calculated	-9,264,420	as above

Income Tax/PILs Workform for 2020 Filers

Integrity Checks

The applicant must ensure the following integrity checks have been completed and confirm this is the case in the table below, or provide an explanation if this is not the case:

	Item	Utility Confirmation (Y/N)	Notes
1	The depreciation and amortization added back in the application's PILs model agree with the numbers disclosed in the rate base section of the application	y	
2	The capital additions and deductions in the CCA Schedule 8 agree with the rate base section for historical, bridge and test years	y	
3	Schedule 8 of the most recent federal T2 tax return filed with the application has a closing December 31 historical year UCC that agrees with the opening (January 1) bridge year UCC. If the amounts do not agree, then the applicant must provide a reconciliation with explanations. Distributors must segregate non-distribution tax amounts on Schedule 8.	y	
4	The CCA deductions in the application's PILs tax model for historical, bridge and test years (as applicable) agree with the numbers in the CCA Schedule 8 for the same years filed in the application	y	
5	Loss carry-forwards, if any, from prior year tax returns' Schedule 4 agree with those disclosed in the application	y	
6	A discussion is included in the application as to when the loss carry-forwards, if any, will be fully utilized	y	
7	CCA is maximized even if there are tax loss carry-forwards	y	
8	Other post-employment benefits and pension expenses that are added back on Schedule 1 to reconcile accounting income to net income for tax purposes agree with the OM&A analysis for compensation. The amounts deducted are reasonable when compared with the notes to the audited financial statements, Financial Services Commission of Ontario reports, and actuarial valuations.	y	
9	The income tax rate used to calculate the tax expense is consistent with the utility's actual tax facts and evidence filed in the application	y	

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

		Test Year	Bridge Year	
Rate Base	S	**$ -**	**$ -**	
Return on Ratebase				
Deemed ShortTerm Debt %	T	$ -	*W = S * T*	
Deemed Long Term Debt %	U	$ -	*X = S * U*	
Deemed Equity %	V	$ -	*Y = S * V*	
Short Term Interest Rate	Z	$ -	*AC = W * Z*	
Long Term Interest	AA	$ -	*AD = X * AA*	
Return on Equity (Regulatory Income)	AB	**$ -**	*AE = Y * AB*	T1
Return on Rate Base		**$ -**	*AF = AC + AD + AE*	

Questions that must be answered

	Historical Year	Bridge Year	Test Year
1. Does the applicant have any Investment Tax Credits (ITC)?	Yes	Yes	No
2. Does the applicant have any SRED Expenditures?	No	No	No
3. Does the applicant have any Capital Gains or Losses for tax purposes?	No	No	No
4. Does the applicant have any Capital Leases?	No	No	No
5. Does the applicant have any Loss Carry-Forwards (non-capital or net capital)?	Yes	Yes	No
6. Since 1999, has the applicant acquired another regulated applicant's assets?	No	No	No
7. Did the applicant pay dividends? *If Yes, please describe the tax treatment in the manager's summary.*	Yes	Yes	No
8. Did the applicant elect to capitalize interest incurred on CWIP for tax purposes?	No	No	No

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Tax Rates Federal & Provincial As of MMM XX, 2019	Effective January 1, 2015	Effective January 1, 2016	Effective January 1, 2017	Effective January 1, 2018	Effective January 1, 2019	Effective January 1, 2020
Federal income tax						
General Corporate Rate	38.00%	38.00%	38.00%	38.00%	38.00%	38.00%
Federal Tax Abatement	-10.00%	-10.00%	-10.00%	-10.00%	-10.00%	-10.00%
Adjusted Federal Rate	28.00%	28.00%	28.00%	28.00%	28.00%	28.00%
Rate Reduction	-13.00%	-13.00%	-13.00%	-13.00%	-13.00%	-13.00%
Federal Income Tax	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%
Ontario Income Tax	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%
Combined Federal and Ontario	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
Federal & Ontario Small Business						
Federal Small Business Limit	500,000	500,000	500,000	500,000	500,000	500,000
Ontario Small Business Limit	500,000	500,000	500,000	500,000	500,000	500,000
Federal Small Business Rate	11.00%	10.50%	10.50%	10.00%	9.00%	9.00%
Ontario Small Business Rate	4.50%	4.50%	4.50%	3.50%	3.50%	3.50%

Notes

1. The Ontario Energy Board's proxy for taxable capital is rate base.
2. Regarding the small business deduction, if applicable,
   a. If taxable capital exceeds $15 million, the small business rate will not be applicable.
   b. If taxable capital is below $10 million, the small business rate would be applicable.
   c. If taxable capital is between $10 million and $15 million, the appropriate small business rate will be calculated.

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

PILs Tax Provision - Historical Year

Note: Input the actual information from the tax returns for the historical year.

					Wires Only	
Regulatory Taxable Income				H1	-$ 2,610,148	**A**
Combined Tax Rate and PILs	Ontario Tax Rate (Maximum 11.5%)	11.50%	**B**			
	Federal tax rate (Maximum 15%)	15.00%	**C**			
	Combined tax rate (Maximum 26.5%)				26.50%	**D = B+C**
Total Income Taxes					**-$ 691,689**	**E = A * D**
Investment Tax Credits					$ 31,166	**F**
Miscellaneous Tax Credits						**G**
Total Tax Credits					**$ 31,166**	**H = F + G**
Corporate PILs/Income Tax Provision for Historical Year					**$ -**	**I = E - H**

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Adjusted Taxable Income - Historical Year

	T2S1 line #	Total for Legal Entity	Non-Distribution Eliminations	Historic Wires Only
Income before PILs/Taxes	**(A + 101 + 102)**	4,658,497		4,658,497
Additions:				
Interest and penalties on taxes	103			0
Amortization of tangible assets	104	7,449,739		7,449,739
Amortization of intangible assets	106			0
Recapture of capital cost allowance from Schedule 8	107			0
Income inclusion under subparagraph 13(38)(d)(iii) from Schedule 10	108			0
Loss in equity of subsidiaries and affiliates	110			0
Loss on disposal of assets	111	96,089		96,089
Charitable donations and gifts from Schedule 2	112	73,407		73,407
Taxable capital gains from Schedule 6	113			0
Political contributions	114			0
Deferred and prepaid expenses	116			0
Scientific research expenditures deducted on financial statements	118			0
Capitalized interest	119			0
Non-deductible club dues and fees	120	8,766		8,766
Non-deductible meals and entertainment expense	121	21,794		21,794
Non-deductible automobile expenses	122			0
Non-deductible life insurance premiums	123			0
Non-deductible company pension plans	124			0
Tax reserves deducted in prior year	125			0
Reserves from financial statements – balance at the end of the year	126	4,020,821		4,020,821
Soft costs on construction and renovation of buildings	127			0
Capital items expensed	206			0
Debt issue expense	208			0
Development expenses claimed in current year	212			0
Financing fees deducted in books	216			0
Gain on settlement of debt	220			0
Non-deductible advertising	226			0
Non-deductible interest	227			0
Non-deductible legal and accounting fees	228			0
Recapture of SR&ED expenditures	231			0
Share issue expense	235			0
Write down of capital property	236			0
Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and 12(1)(z.2)	237			0
Other additions				
Interest Expensed on Capital Leases	295			0
Realized Income from Deferred Credit Accounts	295			0
Pensions	295			0
Non-deductible penalties	295			0
	295			0
	295			0
ARO Accretion expense				0
Capital Contributions Received (ITA 12(1)(x))		2,538,034		2,538,034
Lease Inducements Received (ITA 12(1)(x))				0
Deferred Revenue (ITA 12(1)(a))				0
Prior Year Investment Tax Credits received				0
Inducement under 12(1)(x)ITA		57,210		57,210

				0
				0
				0
				0
				0
				0
				0
				0
				0
Total Additions		**14,265,860**	**0**	**14,265,860**
Deductions:				
Gain on disposal of assets per financial statements	401			0
Non-taxable dividends under section 83	402			0
Capital cost allowance from Schedule 8	403	10,445,587		10,445,587
Terminal loss from Schedule 8	404			0
Allowable business investment loss	406			0
Deferred and prepaid expenses	409			0
Scientific research expenses claimed in year	411			0
Tax reserves claimed in current year	413			0
Reserves from financial statements - balance at beginning of year	414	3,883,400		3,883,400
Contributions to deferred income plans	416			0
Book income of joint venture or partnership	305			0
Equity in income from subsidiary or affiliates	306			0
Other deductions				
Interest capitalized for accounting deducted for tax	395			0
Capital Lease Payments	395			0
Non-taxable imputed interest income on deferral and variance accounts	395			0
	395			0
	395			0
ARO Payments - Deductible for Tax when Paid				0
ITA 13(7.4) Election - Capital Contributions Received				0
ITA 13(7.4) Election - Apply Lease Inducement to cost of Leaseholds				0
Deferred Revenue - ITA 20(1)(m) reserve				0
Principal portion of lease payments				0
Lease Inducement Book Amortization credit to income				0
Financing fees for tax ITA 20(1)(e) and (e.1)				0
Net movement in regulatory balances		3,773,480		3,773,480
Depreciation of capital contributions		894,004		894,004
Capital contributions received 13(7.4)		2,538,034		2,538,034
				0
				0
				0
				0
				0
Total Deductions		**21,534,505**	**0**	**21,534,505**
Net Income for Tax Purposes		**-2,610,148**	**0**	**-2,610,148**
Charitable donations from Schedule 2	311			0
Taxable dividends received under section 112 or 113	320			0
Non-capital losses of previous tax years from Schedule 4	331			0
Net capital losses of previous tax years from Schedule 4	332			0
Limited partnership losses of previous tax years from Schedule 4	335			0
TAXABLE INCOME		**-2,610,148**	**0**	**-2,610,148**

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Schedule 4 Loss Carry Forward - Historical

Corporation Loss Continuity and Application

Non-Capital Loss Carry Forward Deduction	Total	Non-Distribution Portion	Utility Balance	
Actual Historical	634,419		634,419	B4

Net Capital Loss Carry Forward Deduction	Total	Non-Distribution Portion	Utility Balance	
Actual Historical	0		0	B4

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Schedule 8 - Historical Year

Class	Class Description	UCC End of Year Historical per tax returns	Less: Non-Distribution Portion	UCC Regulated Historical Year
1	Buildings, Distribution System (acq'd post 1987)	$ 46,722,944		$ 46,722,944
1b	Non-Residential Buildings [Reg. 1100(1)(a.1) election]	$ 7,625,035		$ 7,625,035
2	Distribution System (acq'd pre 1988)	$ 2,666,487		$ 2,666,487
3	Buildings (acq'd pre 1988)	$ 986,784		$ 986,784
6	Certain Buildings; Fences			$ -
8	General Office Equipment, Furniture, Fixtures	$ 1,308,815		$ 1,308,815
10	Motor Vehicles, Fleet	$ 2,140,091		$ 2,140,091
10.1	Certain Automobiles			$ -
12	Computer Application Software (Non-Systems)	$ 71,243		$ 71,243
13 1	Lease # 1			$ -
13 2	Lease # 2			$ -
13 3	Lease # 3			$ -
13 4	Lease # 4			$ -
14	Limited Period Patents, Franchises, Concessions or Licences			$ -
14.1	Eligible Capital Property (acq'd pre 2017)	$ 679,344		$ 679,344
14.1	Eligible Capital Property (acq'd post 2016)			$ -
17	Elec. Generation Equip. (Non-Bldng, acq'd post Feb 27/00); Roads, Lots, Storage	$ 186,130		$ 186,130
42	Fibre Optic Cable			$ -
43.1	Certain Clean Energy/Energy-Efficient Generation Equipment			$ -
43.2	Certain Clean Energy/Energy-Efficient Generation Equipment			$ -
45	Computers & System Software (acq'd post Mar 22/04 and pre Mar 19/07)	$ 142		$ 142
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)			$ -
47	Distribution System (acq'd post Feb 22/05)	$ 70,664,797		$ 70,664,797
50	General Purpose Computer Hardware & Software (acq'd post Mar 18/07)	$ 369,597		$ 369,597
95	CWIP			$ -
				$ -
				$ -
				$ -
				$ -
				$ -
				$ -
				$ -
				$ -
	SUB-TOTAL - UCC	**133,421,409**	**0**	**133,421,409**

Ontario Energy Board

Income Tax/PILs Workform for 2

Schedule 13 Tax Reserves - Historical

Continuity of Reserves

Description	Historical Balance as per tax returns	Non-Distribution Eliminations	Utility Only
Capital gains reserves ss.40(1)			0
Tax reserves not deducted for accounting purposes			
Reserve for doubtful accounts ss. 20(1)(l)			0
Reserve for undelivered goods and services not rendered ss. 20(1)(m)			0
Reserve for unpaid amounts ss. 20(1)(n)			0
Debt & share issue expenses ss. 20(1)(e)			0
Other tax reserves			0
			0
			0
			0
			0
			0
Total	**0**	**0**	**0**
Financial Statement Reserves (not deductible for Tax Purposes)			
General reserve for inventory obsolescence (non-specific)			0
General reserve for bad debts			0
Accrued Employee Future Benefits:	4,020,821		4,020,821
- Medical and Life Insurance			0
-Short & Long-term Disability			0
-Accmulated Sick Leave			0
- Termination Cost			0
- Other Post-Employment Benefits			0
Provision for Environmental Costs			0
Restructuring Costs			0
Accrued Contingent Litigation Costs			0
Accrued Self-Insurance Costs			0
Other Contingent Liabilities			0
Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4)			0
Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss. 78(1)			0
Other			0
			0
			0
Total	**4,020,821**	**0**	**4,020,821**

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

PILS Tax Provision - Bridge Year

Wires Only

	Reference		
Regulatory Taxable Income	B1	-$ 1,395,512	**A**

	Tax Rate	Small Business Rate (If Applicable)	Taxes Payable	Effective Tax Rate	
Ontario (Max 11.5%)	11.5%	3.5%	-$ 48,843	3.5%	**B**
Federal (Max 15%)	15.0%	9.0%	-$ 125,596	9.0%	**C**

Combined effective tax rate (Max 26.5%)	12.50%	**D = B + C**
Total Income Taxes	**$ -**	**E = A * D**
Investment Tax Credits	$ 13,589	**F**
Miscellaneous Tax Credits		**G**
Total Tax Credits	**$ 13,589**	**H = F + G**
Corporate PILs/Income Tax Provision for Bridge Year	**$ -**	**I = E - H**

Note:

1. This is for the derivation of Bridge year PILs income tax expense and should not be used for Test year revenue requirement calculations.

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Adjusted Taxable Income - Bridge Year

	T2S1 line #	Working Paper Reference	Total for Regulated Utility
Income before PILs/Taxes	**(A + 101 + 102)**		3,311,849
Additions:			
Interest and penalties on taxes	103		38,282
Amortization of tangible assets	104		7,818,837
Amortization of intangible assets	106		
Recapture of capital cost allowance from Schedule 8	107	B8	0
Income inclusion under subparagraph 13(38)(d)(iii)	108		
Income or loss for tax purposes- joint ventures or partnerships	109		
Loss in equity of subsidiaries and affiliates	110		
Loss on disposal of assets	111		74,145
Charitable donations and gifts from Schedule 2	112		74,036
Taxable capital gains	113		
Political contributions	114		
Deferred and prepaid expenses	116		
Scientific research expenditures deducted on financial statements	118		
Capitalized interest	119		
Non-deductible club dues and fees	120		0
Non-deductible meals and entertainment expense	121		18,655
Non-deductible automobile expenses	122		
Non-deductible life insurance premiums	123		
Non-deductible company pension plans	124		
Tax reserves deducted in prior year	125	B13	0
Reserves from financial statements- balance at end of year	126	B13	4,780,183
Soft costs on construction and renovation of buildings	127		
Capital items expensed	206		
Debt issue expense	208		
Development expenses claimed in current year	212		
Financing fees deducted in books	216		
Gain on settlement of debt	220		
Non-deductible advertising	226		
Non-deductible interest	227		
Non-deductible legal and accounting fees	228		
Recapture of SR&ED expenditures	231		
Share issue expense	235		
Write down of capital property	236		
Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and 12(1)(z.2)	237		

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Adjusted Taxable Income - Bridge Year

Other Additions			
Interest Expensed on Capital Leases	295		
Realized Income from Deferred Credit Accounts	295		
Pensions	295		
Non-deductible penalties	295		
	295		
	295		
ARO Accretion expense			
Capital Contributions Received (ITA 12(1)(x))			5,462,680
Lease Inducements Received (ITA 12(1)(x))			
Deferred Revenue (ITA 12(1)(a))			
Prior Year Investment Tax Credits received			
Inducement under 12(1)(x)ITA			22,166
Total Additions			**18,288,984**
Deductions:			
Gain on disposal of assets per financial statements	401		
Dividends not taxable under section 83	402		
Capital cost allowance from Schedule 8	403	B8	11,448,713
Terminal loss from Schedule 8	404	B8	0
Allowable business investment loss	406		
Deferred and prepaid expenses	409		
Scientific research expenses claimed in year	411		
Tax reserves claimed in current year	413	B13	0
Reserves from financial statements - balance at beginning of year	414	B13	4,020,821
Contributions to deferred income plans	416		
Book income of joint venture or partnership	305		
Equity in income from subsidiary or affiliates	306		
Other deductions			

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Adjusted Taxable Income - Bridge Year

Interest capitalized for accounting deducted for tax	395		
Capital Lease Payments	395		
Non-taxable imputed interest income on deferral and variance accounts	395		
	395		
	395		
ARO Payments - Deductible for Tax when Paid			
ITA 13(7.4) Election - Capital Contributions Received			
ITA 13(7.4) Election - Apply Lease Inducement to cost of Leaseholds			
Deferred Revenue - ITA 20(1)(m) reserve			
Principal portion of lease payments			
Lease Inducement Book Amortization credit to income			
Financing fees for tax ITA 20(1)(e) and (e.1)			
Net movement in regulatory			1,061,366
Depreciation of cap contributions			1,002,764
Capital contributions received 13(7.4)			5,462,680
Total Deductions		calculated	**22,996,344**
Net Income for Tax Purposes		calculated	**-1,395,512**
Charitable donations	311		
Taxable dividends received under section 112 or 113	320		
Non-capital losses of previous tax years from Schedule 4	331	B4	0
Net capital losses of previous tax years from Schedule 4	332	B4	0
Limited partnership losses of previous tax years from Schedule 4	335		
TAXABLE INCOME		calculated	**-1,395,512**

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Corporation Loss Continuity and Application

Schedule 4 Loss Carry Forward - Bridge Year

Non-Capital Loss Carry Forward Deduction		Total	
Actual Historical	H4	634,419	
Amount to be used in Bridge Year	B1	0	
Loss Carry Forward Generated in Bridge Year (if any)	B1	1,395,512	
Other Adjustments			
Balance available for use post Bridge Year	calculated	2,029,931	T4

Net Capital Loss Carry Forward Deduction		Total	
Actual Historical	H4	0	
Amount to be used in Bridge Year			
Loss Carry Forward Generated in Bridge Year (if any)	B1		
Other Adjustments			
Balance available for use post Bridge Year	calculated	0	T4

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Schedule 8 CCA - Bridge Year

(1) Class	Class Description	Working Paper Reference	(2) Undepreciated capital cost (UCC) at the beginning of the bridge year	(3) Cost of acquisitions during the year (new property must be available for use, except CWIP)	(4) Cost of acquisitions from column 3 that are accelerated investment incentive property (AIIP)	(5) Adjustments and transfers (enter amounts that will reduce the UCC as negatives)	(6) Amount from column 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	(7) Amount from column 5 that is repaid during the year for a property, subsequent to its disposition	(8) Proceeds of dispositions	(9) UCC (column 2 plus column 3 plus or minus column 5 minus column 8)	(10) Proceeds of disposition available to reduce the UCC of AIIP (column 8 plus column 6 minus column 3 plus column 4 minus column 7) (if negative, enter "0")	(11) Net capital cost additions of AIIP acquired during the year (column 4 minus column 10) (if negative, enter "0")	Relevant factor	(12) UCC adjustment for AIIP acquired during the year (column 11 multiplied by the relevant factor)	(13) UCC adjustment for non-AIIP acquired during the year (0.5 multiplied by the result of column 3 minus column 4 minus column 6 plus column 7 minus column 8) (if negative, enter "0")	(14) CCA Rate %	(15) Recapture of CCA	(16) Terminal Loss	(17) CCA (for declining balance method, the result of column 9 plus column 12 minus column 13, multiplied by column 14)		(18) UCC at the end of the bridge year (column 9 minus column 17)	Working Paper Reference
1	Buildings, Distribution System (acq'd post 1987)	H8	$ 46,722,944							$ 46,722,944	$ -	$ -	0.50	$ -	$ -	4%			$ 1,868,918		$ 44,854,026	T8
1b	Non-Residential Buildings [Reg. 1100(1)(a.1) election]	H8	$ 7,625,035	$ 2,037,896	$ 2,037,896					$ 9,662,931	$ -	$ 2,037,896	0.50	$ 1,018,948	$ -	6%			$ 640,913		$ 9,022,018	T8
2	Distribution System (acq'd pre 1988)	H8	$ 2,666,487							$ 2,666,487	$ -	$ -		$ -	$ -	6%			$ 159,989		$ 2,506,498	T8
3	Buildings (acq'd pre 1988)	H8	$ 986,784							$ 986,784	$ -	$ -		$ -	$ -	5%			$ 49,339		$ 937,445	T8
6	Certain Buildings; Fences	H8	$ -							$ -	$ -	$ -	0.50	$ -	$ -	10%			$ -		$ -	T8
8	General Office Equipment, Furniture, Fixtures	H8	$ 1,308,815	$ 307,359	$ 307,359					$ 1,616,174	$ -	$ 307,359	0.50	$ 153,680	$ -	20%			$ 353,971		$ 1,262,204	T8
10	Motor Vehicles, Fleet	H8	$ 2,140,091	$ 599,766	$ 599,766					$ 2,739,857	$ -	$ 599,766	0.50	$ 299,883	$ -	30%			$ 911,922		$ 1,827,935	T8
10.1	Certain Automobiles	H8	$ -							$ -	$ -	$ -	0.50	$ -	$ -	30%			$ -		$ -	T8
12	Computer Application Software (Non-Systems)	H8	$ 71,243	$ 361,773	$ 361,773					$ 433,016	$ -	$ 361,773	0.00	$ -	$ -	100%			$ 433,016		$ -	T8
13 1	Lease # 1	H8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	NA					$ -	T8
13 2	Lease # 2	H8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	NA					$ -	T8
13 3	Lease # 3	H8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	NA					$ -	T8
13 4	Lease # 4	H8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	NA					$ -	T8
14	Limited Period Patents, Franchises, Concessions or Licences	H8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	NA					$ -	T8
14.1	Eligible Capital Property (acq'd pre Jan 1, 2017)	H8	$ 679,344							$ 679,344	$ -	$ -		$ -	$ -	7%			$ 47,554		$ 631,790	T8
14.1	Eligible Capital Property (acq'd post Jan 1, 2017)	H8	$ -							$ -	$ -	$ -	0.50	$ -	$ -	5%			$ -		$ -	T8
17	Elec. Generation Equip. (Non-Bldng, acq'd post Feb 27/00); Roads, Lots, Storage	H8	$ 186,130							$ 186,130	$ -	$ -	0.50	$ -	$ -	8%			$ 14,890		$ 171,240	T8
42	Fibre Optic Cable	H8	$ -							$ -	$ -	$ -	0.50	$ -	$ -	12%			$ -		$ -	T8
43.1	Certain Clean Energy/Energy-Efficient Generation Equipment	H8	$ -							$ -	$ -	$ -	2.33	$ -	$ -	30%			$ -		$ -	T8
43.2	Certain Clean Energy/Energy-Efficient Generation Equipment	H8	$ -							$ -	$ -	$ -	1.00	$ -	$ -	50%			$ -		$ -	T8
45	Computers & System Software (acq'd post Mar 22/04 and pre Mar 19/07)	H8	$ 142							$ 142	$ -	$ -		$ -	$ -	45%			$ 64		$ 78	T8
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	H8	$ -							$ -	$ -	$ -	0.50	$ -	$ -	30%			$ -		$ -	T8
47	Distribution System (acq'd post Feb 22/05)	H8	$ 70,664,797	$ 7,992,827	$ 7,992,827	$ -				$ 78,657,624	$ -	$ 7,992,827	0.50	$ 3,996,413	$ -	8%			$ 6,612,323		$ 72,045,301	T8
50	General Purpose Computer Hardware & Software (acq'd post Mar 18/07)	H8	$ 369,597	$ 184,892	$ 184,892					$ 554,489	$ -	$ 184,892	0.50	$ 92,446	$ -	55%			$ 355,815		$ 198,675	T8
95	CWIP	H8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	0%			$ -		$ -	T8
		H8	$ -							$ -	$ -	$ -		$ -	$ -						$ -	T8
		H8	$ -							$ -	$ -	$ -		$ -	$ -						$ -	T8
		H8	$ -							$ -	$ -	$ -		$ -	$ -						$ -	T8
		H8	$ -							$ -	$ -	$ -		$ -	$ -						$ -	T8
		H8	$ -							$ -	$ -	$ -		$ -	$ -						$ -	T8
		H8	$ -							$ -	$ -	$ -		$ -	$ -						$ -	T8
		H8	$ -							$ -	$ -	$ -		$ -	$ -						$ -	T8
		H8	$ -							$ -	$ -	$ -		$ -	$ -						$ -	T8
		H8	$ -							$ -	$ -	$ -		$ -	$ -						$ -	T8
	TOTALS		$ 133,421,409	$ 11,484,513	$ 11,484,513	$ -	$ -	$ -	$ -	$ 144,905,922	$ -	$ 11,484,513		$ 5,561,370	$ -		$ -	$ -	$ 11,448,713	B1	$ 133,457,209	

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Schedule 13 Tax Reserves - Bridge Year

Continuity of Reserves

Description	Reference	Historical Utility Only	Eliminate Amounts Not Relevant for Bridge Year	Adjusted Utility Balance		Bridge Year Adjustments: Additions	Bridge Year Adjustments: Disposals	Balance for Bridge Year		Change During the Year	Disallowed Expenses
Capital gains reserves ss.40(1)	H13	0		0				0	T13	0	
Tax Reserves Not Deducted for Accounting Purposes											
Reserve for doubtful accounts ss. 20(1)(l)	H13	0		0				0	T13	0	
Reserve for goods and services not delivered ss. 20(1)(m)	H13	0		0				0	T13	0	
Reserve for unpaid amounts ss. 20(1)(n)	H13	0		0				0	T13	0	
Debt & share issue expenses ss. 20(1)(e)	H13	0		0				0	T13	0	
Other tax reserves	H13	0		0				0	T13	0	
		0		0				0		0	
		0		0				0		0	
Total		**0**	**0**	**0**	B1	**0**	**0**	**0**	B1	**0**	**0**
Financial statement reserves (not deductible for tax purposes)											
General Reserve for Inventory Obsolescence (non-specific)	H13	0		0				0	T13	0	
General Reserve for Bad Debts	H13	0		0				0	T13	0	
Accrued Employee Future Benefits:	H13	4,020,821		4,020,821		759,362		4,780,183	T13	759,362	
- Medical and Life Insurance	H13	0		0				0	T13	0	
- Short & Long-term Disability	H13	0		0				0	T13	0	
- Accumulated Sick Leave	H13	0		0				0	T13	0	
- Termination Cost	H13	0		0				0	T13	0	
- Other Post-Employment Benefits	H13	0		0				0	T13	0	
Provision for Environmental Costs	H13	0		0				0	T13	0	
Restructuring Costs	H13	0		0				0	T13	0	
Accrued Contingent Litigation Costs	H13	0		0				0	T13	0	
Accrued Self-Insurance Costs	H13	0		0				0	T13	0	
Other Contingent Liabilities	H13	0		0				0	T13	0	
Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4)	H13	0		0				0	T13	0	
Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss. 78(1)	H13	0		0				0	T13	0	
Other	H13	0		0				0	T13	0	
		0		0				0		0	
		0		0				0		0	
Total		**4,020,821**	**0**	**4,020,821**	B1	**759,362**	**0**	**4,780,183**	B1	**759,362**	**0**

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

PILs Tax Provision - Test Year

							Wires Only		
Regulatory Taxable Income						T1	-$ 9,264,420	**A**	
	Tax Rate	Small Business Rate (If Applicable)		Taxes Payable	Effective Tax Rate				
Ontario (Max 11.5%)	11.5%	3.5%	-$	324,255	3.5%	**B**			
Federal (Max 15%)	15.0%	9.0%	-$	833,798	9.0%	**C**			
Combined effective tax rate (Max 26.5%)							12.50%	**D = B + C**	
Total Income Taxes							**-$ 1,158,053**	**E = A * D**	
Investment Tax Credits								**F**	
Miscellaneous Tax Credits								**G**	
Total Tax Credits							**$ -**	**H = F + G**	
Corporate PILs/Income Tax Provision for Test Year							**$ -**	**I = E - H**	S. Su
Corporate PILs/Income Tax Provision Gross Up [1]						87.50% **J = 1-D**	**$ -**	**K = I/J-I**	
Income Tax (grossed-up)							**$ -**	**L = K + I**	S. Su

Note:

1. This is for the derivation of revenue requirement and should not be used for sufficiency/deficiency calculations.

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Taxable Income - Test Year

		Working Paper Reference	Test Year Taxable Income
Net Income Before Taxes		A.	0
	T2 S1 line #		
Additions:			
Interest and penalties on taxes	103		
Amortization of tangible assets *2-4 ADJUSTED ACCOUNTING DATA P489*	104		
Amortization of intangible assets *2-4 ADJUSTED ACCOUNTING DATA P490*	106		
Recapture of capital cost allowance from Schedule 8	107	T8	0
Income inclusion under subparagraph 13(38)(d)(iii) from Schedule 10	108		
Loss in equity of subsidiaries and affiliates	110		
Loss on disposal of assets	111		
Charitable donations	112		
Taxable Capital Gains	113		
Political Donations	114		
Deferred and prepaid expenses	116		
Scientific research expenditures deducted on financial statements	118		
Capitalized interest	119		
Non-deductible club dues and fees	120		
Non-deductible meals and entertainment expense	121		
Non-deductible automobile expenses	122		
Non-deductible life insurance premiums	123		
Non-deductible company pension plans	124		
Tax reserves beginning of year	125	T13	0
Reserves from financial statements- balance at end of year	126	T13	4,780,183
Soft costs on construction and renovation of buildings	127		
Book loss on joint ventures or partnerships	205		
Capital items expensed	206		
Debt issue expense	208		
Development expenses claimed in current year	212		
Financing fees deducted in books	216		
Gain on settlement of debt	220		
Non-deductible advertising	226		

Non-deductible interest	227		
Non-deductible legal and accounting fees	228		
Recapture of SR&ED expenditures	231		
Share issue expense	235		
Write down of capital property	236		
Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and 12(1)(z.2)	237		
Other Additions			
Interest Expensed on Capital Leases	295		
Realized Income from Deferred Credit Accounts	295		
Pensions	295		
Non-deductible penalties	295		
Inducement under 12(1)(x)ITA	295		
	295		
	295		
	295		
ARO Accretion expense			
Capital Contributions Received (ITA 12(1)(x))			
Lease Inducements Received (ITA 12(1)(x))			
Deferred Revenue (ITA 12(1)(a))			
Prior Year Investment Tax Credits received			
Total Additions			**4,780,183**
Deductions:			
Gain on disposal of assets per financial statements	401		
Dividends not taxable under section 83	402		
Capital cost allowance from Schedule 8	403	T8	9,264,420
Terminal loss from Schedule 8	404	T8	0
Allowable business investment loss	406		
Deferred and prepaid expenses	409		
Scientific research expenses claimed in year	411		
Tax reserves end of year	413	T13	0
Reserves from financial statements - balance at beginning of year	414	T13	4,780,183
Contributions to deferred income plans	416		
Book income of joint venture or partnership	305		
Equity in income from subsidiary or affiliates	306		
Other deductions			
Interest capitalized for accounting deducted for tax	395		
Capital Lease Payments	395		
Non-taxable imputed interest income on deferral and variance accounts	395		
Depreciation of cap contributions	395		
Capital contributions received 13(7.4)	395		
	395		

	395		
	395		
ARO Payments - Deductible for Tax when Paid			
ITA 13(7.4) Election - Capital Contributions Received			
ITA 13(7.4) Election - Apply Lease Inducement to cost of Leaseholds			
Deferred Revenue - ITA 20(1)(m) reserve			
Principal portion of lease payments			
Lease Inducement Book Amortization credit to income			
Financing fees for tax ITA 20(1)(e) and (e.1)			
Total Deductions		calculated	**14,044,603**
NET INCOME FOR TAX PURPOSES		calculated	**-9,264,420**
Charitable donations	311		
Taxable dividends received under section 112 or 113	320		
Non-capital losses of previous tax years from Schedule 4	331	T4	0
Net capital losses of previous tax years from Schedule 4	332	T4	0
Limited partnership losses of previous tax years from Schedule 4	335		
REGULATORY TAXABLE INCOME		calculated	**-9,264,420**

T0

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Schedule 4 Loss Carry Forward - Test Year

Corporation Loss Continuity and Application

Non-Capital Loss Carry Forward Deduction	Working Paper Reference	Total	Non-Distribution Portion	Utility Balance
Actual/Estimated Bridge Year Carried Forward	B4	2,029,931		2,029,931
Amount to be used in Test Year and Price Cap Years	T1	0		0
Number of years loss until next cost of service (i.e. years the loss is to be spread over)				
Amount to be used in Test Year	calculated	0		0
Loss Carry Forward Generated in Test Year (if any)	T1	9,264,420		9,264,420
Other Adjustments				0
Balance available for use in Future Years	calculated	11,294,351		11,294,351

Net Capital Loss Carry Forward Deduction		Total	Non-Distribution Portion	Utility Balance
Actual/Estimated Bridge Year Carried Forward	B4	0		0
Amount to be used in Test Year and Price Cap Years				0
Number of years loss until next cost of service (i.e. years the loss is to be spread over)				
Amount to be used in Test Year	T1	0		0
Loss Carry Forward Generated in Test Year (if any)				0
Other Adjustments				0
Balance available for use in Future Years		0		0

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Schedule 8 CCA - Test Year

(1) Class	Class Description	Working Paper Reference	(2) Undepreciated capital cost (UCC) at the beginning of the test year	(3) Cost of acquisitions during the year (new property must be available for use, except CWIP)	(4) Cost of acquisitions from column 3 that are accelerated investment incentive property (AIIP)	(5) Adjustments and transfers (enter amounts that will reduce the UCC as negatives)	(6) Amount from column 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	(7) Amount from column 5 that is repaid during the year for a property, subsequent to its disposition	(8) Proceeds of dispositions	(9) UCC (column 2 plus column 3 plus or minus column 5 minus column 8)	(10) Proceeds of disposition available to reduce the UCC of AIIP (column 8 plus column 6 minus column 3 plus column 4 minus column 7) (if negative, enter "0")	(11) Net capital cost additions of AIIP acquired during the year (column 4 minus column 10) (if negative, enter "0")	Relevant factor	(12) UCC adjustment for AIIP acquired during the year (column 11 multiplied by the relevant factor)	(13) UCC adjustment for non-AIIP acquired during the year (0.5 multiplied by the result of column 3 minus column 4 minus column 6 plus column 7 minus column 8) (if negative, enter "0")	(14) CCA Rate %	(15) Recapture of CCA	(16) Terminal Loss	(17) CCA (for declining balance method, the result of column 9 plus column 12 minus column 13, multiplied by column 14)		(18) UCC at the end of the test year (column 9 minus column 17)
1	Buildings, Distribution System (acq'd post 1987)	B8	$ 44,854,026							$ 44,854,026	$ -	$ -	0.50	$ -	$ -	4%			$ 1,794,161		$ 43,059,865
1b	Non-Residential Buildings [Reg. 1100(1)(a.1) election]	B8	$ 9,022,018							$ 9,022,018	$ -	$ -	0.50	$ -	$ -	6%			$ 541,321		$ 8,480,697
2	Distribution System (acq'd pre 1988)	B8	$ 2,506,498							$ 2,506,498	$ -	$ -		$ -	$ -	6%			$ 150,390		$ 2,356,108
3	Buildings (acq'd pre 1988)	B8	$ 937,445							$ 937,445	$ -	$ -		$ -	$ -	5%			$ 46,872		$ 890,573
6	Certain Buildings; Fences	B8	$ -							$ -	$ -	$ -	0.50	$ -	$ -	10%			$ -		$ -
8	General Office Equipment, Furniture, Fixtures	B8	$ 1,262,204							$ 1,262,204	$ -	$ -	0.50	$ -	$ -	20%			$ 252,441		$ 1,009,763
10	Motor Vehicles, Fleet	B8	$ 1,827,935							$ 1,827,935	$ -	$ -	0.50	$ -	$ -	30%			$ 548,381		$ 1,279,555
10.1	Certain Automobiles	B8	$ -							$ -	$ -	$ -	0.50	$ -	$ -	30%			$ -		$ -
12	Computer Application Software (Non-Systems)	B8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	100%			$ -		$ -
13 $_1$	Lease # 1	B8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	NA					$ -
13 $_2$	Lease # 2	B8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	NA					$ -
13 $_3$	Lease # 3	B8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	NA					$ -
13 $_4$	Lease # 4	B8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	NA					$ -
14	Limited Period Patents, Franchises, Concessions or Licences	B8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	NA					$ -
14.1	Eligible Capital Property (acq'd pre Jan 1, 2017)	B8	$ 631,790							$ 631,790	$ -	$ -		$ -	$ -	7%			$ 44,225		$ 587,565
14.1	Eligible Capital Property (acq'd post Jan 1, 2017)	B8	$ -							$ -	$ -	$ -	0.50	$ -	$ -	5%			$ -		$ -
17	Elec. Generation Equip. (Non-Bldng, acq'd post Feb 27/00); Roads, Lots, Storage	B8	$ 171,240							$ 171,240	$ -	$ -	0.50	$ -	$ -	8%			$ 13,699		$ 157,540
42	Fibre Optic Cable	B8	$ -							$ -	$ -	$ -	0.50	$ -	$ -	12%			$ -		$ -
43.1	Certain Clean Energy/Energy-Efficient Generation Equipment	B8	$ -							$ -	$ -	$ -	2.33	$ -	$ -	30%			$ -		$ -
43.2	Certain Clean Energy/Energy-Efficient Generation Equipment	B8	$ -							$ -	$ -	$ -	1.00	$ -	$ -	50%			$ -		$ -
45	Computers & System Software (acq'd post Mar 22/04 and pre Mar 19/07)	B8	$ 78							$ 78	$ -	$ -		$ -	$ -	45%			$ 35		$ 43
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	B8	$ -							$ -	$ -	$ -	0.50	$ -	$ -	30%			$ -		$ -
47	Distribution System (acq'd post Feb 22/05)	B8	$ 72,045,301							$ 72,045,301	$ -	$ -	0.50	$ -	$ -	8%			$ 5,763,624		$ 66,281,677
50	General Purpose Computer Hardware & Software (acq'd post Mar 18/07)	B8	$ 198,675							$ 198,675	$ -	$ -	0.50	$ -	$ -	55%			$ 109,271		$ 89,404
99	CWIP	B8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	0%			$ -		$ -
		B8	$ -							$ -	$ -	$ -		$ -	$ -						$ -
		B8	$ -							$ -	$ -	$ -		$ -	$ -						$ -
		B8	$ -							$ -	$ -	$ -		$ -	$ -						$ -
		B8	$ -							$ -	$ -	$ -		$ -	$ -						$ -
		B8	$ -							$ -	$ -	$ -		$ -	$ -						$ -
		B8	$ -							$ -	$ -	$ -		$ -	$ -						$ -
		B8	$ -							$ -	$ -	$ -		$ -	$ -						$ -
	TOTALS		$ 133,457,209	$ -	$ -	$ -	$ -	$ -	$ -	$ 133,457,209	$ -	$ -		$ -	$ -		$ -	$ -	$ 9,264,420	T1	$ 124,192,789

Ontario Energy Board

Income Tax/PILs Workform for 2020 Filers

Schedule 13 Tax Reserves - Test Year

Continuity of Reserves

Description	Working Paper Reference	Bridge Year	Eliminate Amounts Not Relevant for Test Year	Adjusted Utility Balance		Test Year Adjustments: Additions	Test Year Adjustments: Disposals	Balance for Test Year		Change During the Year	Disallowed Expenses
Capital Gains Reserves ss.40(1)	B13	0		0				0		0	
Tax Reserves Not Deducted for accounting purposes											
Reserve for doubtful accounts ss. 20(1)(l)	B13	0		0				0		0	
Reserve for goods and services not delivered ss. 20(1)(m)	B13	0		0				0		0	
Reserve for unpaid amounts ss. 20(1)(n)	B13	0		0				0		0	
Debt & Share Issue Expenses ss. 20(1)(e)	B13	0		0				0		0	
Other tax reserves	B13	0		0				0		0	
		0		0				0		0	
		0		0				0		0	
Total		**0**	**0**	**0**	T1	**0**	**0**	**0**	T1	**0**	**0**
Financial Statement Reserves (not deductible for Tax Purposes)											
General Reserve for Inventory Obsolescence (non-specific)	B13	0		0				0		0	
General reserve for bad debts	B13	0		0				0		0	
Accrued Employee Future Benefits:	B13	4,780,183		4,780,183				4,780,183		0	
- Medical and Life Insurance	B13	0		0				0		0	
-Short & Long-term Disability	B13	0		0				0		0	
-Accmulated Sick Leave	B13	0		0				0		0	
- Termination Cost	B13	0		0				0		0	
- Other Post-Employment Benefits	B13	0		0				0		0	
Provision for Environmental Costs	B13	0		0				0		0	
Restructuring Costs	B13	0		0				0		0	
Accrued Contingent Litigation Costs	B13	0		0				0		0	
Accrued Self-Insurance Costs	B13	0		0				0		0	
Other Contingent Liabilities	B13	0		0				0		0	
Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4)	B13	0		0				0		0	
Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss. 78(1)	B13	0		0				0		0	
Other	B13	0		0				0		0	
		0		0				0		0	
		0		0				0		0	
Total		**4,780,183**	**0**	**4,780,183**	T1	**0**	**0**	**4,780,183**	T1	**0**	**0**

Appendix 4-8

Depreciation for Accounts 1915 to 1980-Worthit Program

WorthIT Fixed Assets - Depreciation Summary-2015

Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2015/12/31
1915-001	LATERAL FILE	9/14/1995	10/1/1995	4,241.33	-	4,241.33	-
1915-002	FRIDGE	5/16/1995	6/1/1995	648.00	-	648.00	-
1915-003	REFRIDGERATOR	5/8/1995	6/1/1995	648.00	-	648.00	-
1915-004	FAX MACHINE	5/30/1994	6/1/1994	3,024.00	-	3,024.00	-
1915-005	DRAWING BOARD	1/7/1993	2/1/1993	2,290.41	-	2,290.41	-
1915-006	TABLE	1/22/1993	2/1/1993	3,716.28	-	3,716.28	-
1915-007	CHAIR	1/27/1993	2/1/1993	840.24	-	840.24	-
1915-008	TILTER CHAIR	12/20/1993	1/1/1994	921.58	-	921.58	-
1915-011	PACESETTER	1/12/1993	2/1/1993	5,461.56	-	5,461.56	-
1915-012	CABINET	1/28/1993	2/1/1993	2,547.72	-	2,547.72	-
1915-013	CHAIR	5/17/1993	6/1/1993	2,029.48	-	2,029.48	-
1915-014	TABLE	5/17/1993	6/1/1993	3,998.43	-	3,998.43	-
1915-015	STEELCASE	4/7/1993	5/1/1993	4,576.51	-	4,576.51	-
1915-016	FILE	6/18/1993	7/1/1993	745.52	-	745.52	-
1915-017	DIGITIZER	9/24/1993	10/1/1993	2,290.41	-	2,290.41	-
1915-018	TELEPHONE SYSTEM	11/14/1993	12/1/1993	2,818.80	-	2,818.80	-
1915-019	STANDARD STATION CARD	11/23/1993	12/1/1993	14,088.60	-	14,088.60	-
1915-020	OVERHEAD STORAGE	12/15/1992	1/1/1993	1,145.17	-	1,145.17	-
1915-021	OVERHEAD STORAGE	12/15/1992	1/1/1993	2,290.33	-	2,290.33	-
1915-022	LATERAL FILE	2/5/1992	3/1/1992	987.01	-	987.01	-
1915-023	CHEQUE SIGNER	7/9/1992	8/1/1992	1,398.60	-	1,398.60	-
1915-024	CURRENCY COUNTER	7/31/1992	8/1/1992	3,234.60	-	3,234.60	-
1915-025	DESKS & PARTITIONS	10/26/1992	11/1/1992	9,752.12	-	9,752.12	-
1915-027	STEELCASE SERVICE MODULE	12/16/1991	1/1/1992	6,750.43	-	6,750.43	-
1915-028	STEELCASE SERVICE MODULE	12/16/1991	1/1/1992	6,750.43	-	6,750.43	-
1915-029	XEROX COPIER	12/17/1991	1/1/1992	11,593.80	-	11,593.80	-
1915-030	STEELCASE SERVICE MODULE	10/29/1991	11/1/1991	1,642.68	-	1,642.68	-
1915-031	CANON FAX MACHINE	2/28/1991	3/1/1991	4,547.88	-	4,547.88	-
1915-032	5 TIER CABINET	2/25/1991	3/1/1991	1,420.04	-	1,420.04	-
1915-033	CONFERENCE TABLE	11/26/1990	12/1/1990	1,419.23	-	1,419.23	-
1915-034	SWIVEL CHAIR	8/24/1990	9/1/1990	605.88	-	605.88	-
1915-035	LATERAL FILE 5 DRAWER	7/20/1990	8/1/1990	1,034.05	-	1,034.05	-
1915-036	RCA VCR/TV	12/1/1989	1/1/1990	1,242.00	-	1,242.00	-
1915-037	TOSHIBA FACSIMILE	1/4/1989	2/1/1989	2,862.00	-	2,862.00	-
1915-038	FOLDING MACHINE	10/6/1988	11/1/1988	3,448.44	-	3,448.44	-
1915-039	TYPEWRITER	2/4/1988	3/1/1988	1,599.65	-	1,599.65	-
1915-040	ELECTRONIC TYPEWRITER	12/1/1987	1/1/1988	856.00	-	856.00	-
1915-041	PROTECTOGRAPH	1/1/1987	2/1/1987	526.44	-	526.44	-
1915-042	TYPEWRITER	12/1/1986	1/1/1987	1,241.20	-	1,241.20	-
1915-043	INSERTER / GRAM SCALE	5/28/1986	6/1/1986	32,143.75	-	32,143.75	-
1915-044	5200 PROJECTOR/CASE	4/28/1986	5/1/1986	502.79	-	502.79	-
1915-045	ELECTRONIC TYPEWRITER	2/10/1986	3/1/1986	1,177.00	-	1,177.00	-
1915-046	ELECTRONIC TYPEWRITER	2/10/1986	3/1/1986	1,177.00	-	1,177.00	-
1915-047	ELECTRONIC TYPEWRITER	2/10/1986	3/1/1986	1,177.00	-	1,177.00	-
1915-048	OAK DISPLAY STAND	11/20/1985	12/1/1985	604.55	-	604.55	-
1915-049	PLAN FILE	6/7/1985	7/1/1985	668.70	-	668.70	-
1915-050	WORKSURFACE	12/15/1984	1/1/1985	714.23	-	714.23	-
1915-051	TABLE	11/23/1984	12/1/1984	1,004.73	-	1,004.73	-
1915-052	TAN OAK TABLE	11/1/1984	12/1/1984	525.00	-	525.00	-
1915-053	MICROWAVE OVEN/STAND	10/26/1984	11/1/1984	683.79	-	683.79	-
1915-054	OAK BENCHES	9/21/1984	10/1/1984	1,770.85	-	1,770.85	-
1915-055	BLUEPRINT MACHINE	8/16/1984	9/1/1984	2,070.45	-	2,070.45	-
1915-056	FILE DRAWER	8/13/1984	9/1/1984	373.97	-	373.97	-
1915-057	ALUMINUM PLANTER	4/1/1984	5/1/1984	2,502.41	-	2,502.41	-

1915-058	DESK PADS/WASTEBASKETS	5/1/1984	6/1/1984	5,371.06	-	5,371.06	-
1915-059	WASTEBASKETS/CALENDAR	4/1/1984	5/1/1984	456.21	-	456.21	-
1915-060	WORK STATION & ACCESS	5/1/1984	6/1/1984	2,423.55	-	2,423.55	-
1915-061	WORK STATION & ACCESS	5/1/1984	6/1/1984	2,187.08	-	2,187.08	-
1915-062	DESK & FILE DRAWER	5/1/1984	6/1/1984	1,808.30	-	1,808.30	-
1915-063	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-064	SIDE CHAIRS	5/1/1984	6/1/1984	555.06	-	555.06	-
1915-065	SIDE CHAIRS	5/1/1984	6/1/1984	555.00	-	555.00	-
1915-066	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-067	OPERATORS CHAIR	5/1/1984	6/1/1984	646.81	-	646.81	-
1915-068	TABLE	5/1/1984	6/1/1984	1,011.79	-	1,011.79	-
1915-069	4 STOOLS	5/1/1984	6/1/1984	1,340.24	-	1,340.24	-
1915-070	TABLE	5/16/1984	6/1/1984	737.98	-	737.98	-
1915-071	SINGLE PEDESTAL DESK	5/1/1984	6/1/1984	870.77	-	870.77	-
1915-072	3 PEDESTAL UNITS	9/30/1984	10/1/1984	873.12	-	873.12	-
1915-073	SIDE CHAIR	5/1/1984	6/1/1984	277.50	-	277.50	-
1915-074	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.45	-	348.45	-
1915-075	SPLIT TOP MACHINE DESK	5/1/1984	6/1/1984	740.01	-	740.01	-
1915-076	AMR TILTER CHAIR	5/1/1984	6/1/1984	718.45	-	718.45	-
1915-077	STEELCASE COSTUMER	5/1/1984	6/1/1984	80.25	-	80.25	-
1915-078	STEELCASE COSTUMER	5/1/1984	6/1/1984	80.25	-	80.25	-
1915-079	3 ARM SWIVEL CHAIR	5/1/1984	6/1/1984	1,268.59	-	1,268.59	-
1915-080	TOP	5/1/1984	6/1/1984	481.61	-	481.61	-
1915-081	FLOOR PEDESTAL	5/1/1984	6/1/1984	935.69	-	935.69	-
1915-082	FREE STANDING TOP	5/1/1984	6/1/1984	639.85	-	639.85	-
1915-083	KEYBOARD ARM	5/1/1984	6/1/1984	268.32	-	268.32	-
1915-084	2 DOOR CABINET/SHELVES	5/1/1984	6/1/1984	1,444.82	-	1,444.82	-
1915-085	4 DRAWER FILE CABINET	5/1/1984	6/1/1984	846.25	-	846.25	-
1915-086	DRAFTING STOOL	5/1/1984	6/1/1984	335.06	-	335.06	-
1915-087	PANEL	5/1/1984	6/1/1984	215.60	-	215.60	-
1915-088	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	367.92	-	367.92	-
1915-089	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	367.92	-	367.92	-
1915-090	CORNER WORKSURFACE	5/1/1984	6/1/1984	447.90	-	447.90	-
1915-091	TRANSACTION TIP	5/1/1984	6/1/1984	114.06	-	114.06	-
1915-092	2 PEDESTALS/BOX/FILE	5/1/1984	6/1/1984	436.77	-	436.77	-
1915-093	TRANSACTION TOP	5/1/1984	6/1/1984	123.80	-	123.80	-
1915-094	TRANSACTION TOP	5/1/1984	6/1/1984	123.80	-	123.80	-
1915-095	PANELS	5/1/1984	6/1/1984	467.38	-	467.38	-
1915-096	PANELS	5/1/1984	6/1/1984	497.98	-	497.98	-
1915-097	STENO CHAIR	5/1/1984	6/1/1984	276.81	-	276.81	-
1915-098	LATERAL FILE	5/1/1984	6/1/1984	349.14	-	349.14	-
1915-099	4 ARM SWIVEL CHAIRS	5/1/1984	6/1/1984	1,349.27	-	1,349.27	-
1915-100	TABLE	5/1/1984	6/1/1984	344.87	-	344.87	-
1915-101	TABLE	5/1/1984	6/1/1984	669.67	-	669.67	-
1915-102	2 TABLES	5/1/1984	6/1/1984	1,009.91	-	1,009.91	-
1915-103	4 ARM SWIVEL CHAIRS	5/1/1984	6/1/1984	1,349.27	-	1,349.27	-
1915-104	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-105	SIDE CHAIR	5/1/1984	6/1/1984	277.50	-	277.50	-
1915-106	2 SIDE CHAIRS	5/1/1984	6/1/1984	555.01	-	555.01	-
1915-107	CHAIR	5/1/1984	6/1/1984	273.79	-	273.79	-
1915-108	NURSES COUCH	5/16/1984	6/1/1984	197.46	-	197.46	-
1915-109	24 VIRCO CHAIRS	5/1/1984	6/1/1984	3,086.74	-	3,086.74	-
1915-110	3 TABLES	5/1/1984	6/1/1984	1,317.67	-	1,317.67	-
1915-111	3 TABLES	5/1/1984	6/1/1984	719.49	-	719.49	-
1915-112	CAFETERIA CHAIRS	5/1/1984	6/1/1984	2,107.36	-	2,107.36	-
1915-113	2 TABLES	5/1/1984	6/1/1984	732.52	-	732.52	-
1915-114	3 TABLES	5/1/1984	6/1/1984	936.23	-	936.23	-
1915-115	2 TABLES	5/1/1984	6/1/1984	546.13	-	546.13	-
1915-116	CAFETERIA CHAIRS	5/1/1984	6/1/1984	1,685.89	-	1,685.89	-
1915-117	TABLE	5/1/1984	6/1/1984	1,142.10	-	1,142.10	-

1915-118	HIGH BACK PUFFY CHAIR	5/1/1984	6/1/1984	3,688.72	-	3,688.72	-
1915-119	2 SIDE SWIVEL CHAIRS	5/1/1984	6/1/1984	768.26	-	768.26	-
1915-120	ARM TILTER CHAIR	5/1/1984	6/1/1984	409.81	-	409.81	-
1915-121	UNIT ASSEMBLY	5/1/1984	6/1/1984	520.02	-	520.02	-
1915-122	UNIT ASSEMBLY	5/1/1984	6/1/1984	649.49	-	649.49	-
1915-123	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-124	UNIT ASSEMBLY	5/1/1984	6/1/1984	586.36	-	586.36	-
1915-125	TASK LIGHT	5/1/1984	6/1/1984	187.25	-	187.25	-
1915-126	SERVICE MODULE	5/1/1984	6/1/1984	798.22	-	798.22	-
1915-127	BENCH TOP OAK LACQUER	5/1/1984	6/1/1984	424.26	-	424.26	-
1915-128	BENCH ENDS OAK LACQUER	5/1/1984	6/1/1984	456.89	-	456.89	-
1915-129	PLATE BASE CUSTOM TABLE	5/1/1984	6/1/1984	435.49	-	435.49	-
1915-130	2 CABINETS	5/1/1984	6/1/1984	3,853.46	-	3,853.46	-
1915-131	CONFERENCE TABLE	5/1/1984	6/1/1984	4,506.46	-	4,506.46	-
1915-132	14 SWIVEL CHAIRS	5/1/1984	6/1/1984	6,747.74	-	6,747.74	-
1915-133	3 CLUB CHAIR	5/1/1984	6/1/1984	3,362.80	-	3,362.80	-
1915-134	FREESTANDING TOP	5/1/1984	6/1/1984	784.33	-	784.33	-
1915-135	FLOOR PED	5/1/1984	6/1/1984	935.69	-	935.69	-
1915-136	TOP ASSEMBLY	5/1/1984	6/1/1984	632.98	-	632.98	-
1915-137	FLOOR PED.	5/1/1984	6/1/1984	488.49	-	488.49	-
1915-138	FLOOR PED.	5/1/1984	6/1/1984	543.53	-	543.53	-
1915-139	KEYBOARD ARM OAK	5/1/1984	6/1/1984	268.32	-	268.32	-
1915-140	OAK TOP	5/1/1984	6/1/1984	261.44	-	261.44	-
1915-141	PAK TOP	5/1/1984	6/1/1984	247.68	-	247.68	-
1915-142	9198200	5/1/1984	6/1/1984	440.33	-	440.33	-
1915-143	2 ARM SWIVEL CHAIRS	5/1/1984	6/1/1984	1,041.86	-	1,041.86	-
1915-144	SWIVEL TILT CHAIR	5/1/1984	6/1/1984	549.44	-	549.44	-
1915-145	6 CORNER WORKSURFACE	5/1/1984	6/1/1984	2,349.72	-	2,349.72	-
1915-146	4 PEDESTAL DRAWER	5/1/1984	6/1/1984	1,177.00	-	1,177.00	-
1915-147	PANEL MOUNT WORK-SURFACE	5/1/1984	6/1/1984	928.76	-	928.76	-
1915-148	PANELS	5/1/1984	6/1/1984	889.17	-	889.17	-
1915-149	PANELS	5/1/1984	6/1/1984	1,348.20	-	1,348.20	-
1915-150	PANELS	5/1/1984	6/1/1984	1,023.99	-	1,023.99	-
1915-151	PANELS	5/1/1984	6/1/1984	1,560.06	-	1,560.06	-
1915-152	14 SIDE CHAIRS	5/1/1984	6/1/1984	3,745.00	-	3,745.00	-
1915-153	6 STENO CHAIRS	5/1/1984	6/1/1984	1,508.70	-	1,508.70	-
1915-154	4 ARM TILTER CHAIRS	5/1/1984	6/1/1984	1,326.80	-	1,326.80	-
1915-155	7 CORNER WORK SURFACES	5/1/1984	6/1/1984	2,846.20	-	2,846.20	-
1915-156	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	1,621.58	-	1,621.58	-
1915-157	7 PEDESTALS	5/1/1984	6/1/1984	2,059.75	-	2,059.75	-
1915-158	3 PANELS	5/1/1984	6/1/1984	945.02	-	945.02	-
1915-159	6 PANEL MOUNT WORK	5/1/1984	6/1/1984	2,003.04	-	2,003.04	-
1915-160	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	333.84	-	333.84	-
1915-161	PANELS	5/1/1984	6/1/1984	1,022.71	-	1,022.71	-
1915-162	10 PANELS	5/1/1984	6/1/1984	2,714.59	-	2,714.59	-
1915-163	10 PANELS	5/1/1984	6/1/1984	2,963.90	-	2,963.90	-
1915-164	DESK/DRAWERS/FILES	5/1/1984	6/1/1984	2,159.26	-	2,159.26	-
1915-165	1 CABINET / 3 SHELVES	4/1/1984	5/1/1984	604.55	-	604.55	-
1915-166	DRAFTING TABLE	4/1/1984	5/1/1984	2,529.48	-	2,529.48	-
1915-167	EDUCATIONAL STAND	4/1/1984	5/1/1984	727.60	-	727.60	-
1915-168	HORIZONTAL FILE	4/1/1984	5/1/1984	545.70	-	545.70	-
1915-169	4 DRAWER PEDESTAL	5/1/1984	6/1/1984	432.28	-	432.28	-
1915-170	PANELS/TOPS	5/1/1984	6/1/1984	2,325.11	-	2,325.11	-
1915-171	PANELS /TOPS	5/1/1984	6/1/1984	2,041.56	-	2,041.56	-
1915-172	DETACHER COMPLETE	9/15/1983	10/1/1983	6,115.05	-	6,115.05	-
1915-173	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	333.84	-	333.84	-
1915-174	TOP ASSEMBLY TYPING	5/1/1984	6/1/1984	481.62	-	481.62	-
1915-175	PEDESTAL BACK PANEL	5/1/1984	6/1/1984	467.85	-	467.85	-
1915-176	OVERHEAD CABINET	5/1/1984	6/1/1984	1,272.82	-	1,272.82	-
1915-177	END PANEL	5/1/1984	6/1/1984	247.68	-	247.68	-

1915-178	TOP	5/1/1984	6/1/1984	316.48	-	316.48	-
1915-179	FLOOR PEDESTAL	5/1/1984	6/1/1984	467.85	-	467.85	-
1915-180	SWIVEL TILT CHAIR	5/1/1984	6/1/1984	419.39	-	419.39	-
1915-181	SIDE SWIVEL CHAIR	5/1/1984	6/1/1984	390.18	-	390.18	-
1915-182	TOP ASSEMBLY	5/1/1984	6/1/1984	756.81	-	756.81	-
1915-183	FLOOR PEDESTAL	5/1/1984	6/1/1984	467.85	-	467.85	-
1915-184	TOP ASSEMBLY LFT PANEL	5/1/1984	6/1/1984	591.69	-	591.69	-
1915-185	TOP	5/1/1984	6/1/1984	261.44	-	261.44	-
1915-186	FLOOR PEDESTAL	5/1/1984	6/1/1984	935.69	-	935.69	-
1915-187	TABLE TOP	5/1/1984	6/1/1984	309.60	-	309.60	-
1915-188	SPIDER TABLE BASE	5/1/1984	6/1/1984	172.00	-	172.00	-
1915-189	ARM TILTER CHAIR	5/1/1984	6/1/1984	493.11	-	493.11	-
1915-190	4 ARM SWIVEL CHAIR	5/1/1984	6/1/1984	1,883.20	-	1,883.20	-
1915-191	4 STENO CHAIRS	5/1/1984	6/1/1984	1,005.80	-	1,005.80	-
1915-192	LATERAL FILE	5/1/1984	6/1/1984	663.40	-	663.40	-
1915-193	LATERAL FILE	5/1/1984	6/1/1984	488.99	-	488.99	-
1915-194	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	333.84	-	333.84	-
1915-195	TOP ASSEMBLY LFT	5/1/1984	6/1/1984	632.97	-	632.97	-
1915-196	FOUR DRAWER LEGAL SIZE	3/8/1982	4/1/1982	1,043.25	-	1,043.25	-
1915-197	CABINET WITH PANEL	3/2/1982	4/1/1982	2,295.98	-	2,295.98	-
1915-199	TYPEWRITER	7/28/1980	8/1/1980	2,816.78	-	2,816.78	-
1915-200	POSTURE TILT CHAIR	6/2/1978	7/1/1978	153.92	-	153.92	-
1915-201	10 POSTURE TILT CHAIRS	6/2/1978	7/1/1978	1,560.00	-	1,560.00	-
1915-202	4 CUSTOM TABLES	5/5/1978	6/1/1978	748.80	-	748.80	-
1915-203	DESK WITH ACCESSORIES	3/1/1978	4/1/1978	887.03	-	887.03	-
1915-204	ELECTRIC STOVE	4/15/1977	5/1/1977	224.70	-	224.70	-
1915-205	MAILING MACHINE	6/1/1975	7/1/1975	1,955.14	-	1,955.14	-
1915-206	STEEL CABINET	6/1/1974	7/1/1974	96.30	-	96.30	-
1915-207	METAL TILT CHAIR	2/1/1974	3/1/1974	107.00	-	107.00	-
1915-208	STORAGE CABINET	4/1/1974	5/1/1974	112.35	-	112.35	-
1915-209	3 SHELVING UNITS & SHELF	7/1/1973	8/1/1973	204.74	-	204.74	-
1915-210	FILE CABINET	9/1/1972	10/1/1972	135.45	-	135.45	-
1915-211	STEEL STORAGE CABINET	5/1/1972	6/1/1972	80.33	-	80.33	-
1915-212	ARTISAN TABLE	4/1/1972	5/1/1972	141.75	-	141.75	-
1915-213	CABINET & LOCK	4/1/1972	5/1/1972	341.25	-	341.25	-
1915-214	SECRETARIAL DESK	4/1/1970	5/1/1970	288.75	-	288.75	-
1915-215	6 UNITS STEEL SHELVING	5/1/1972	6/1/1972	321.30	-	321.30	-
1915-216	BOLTED SHELVING	5/1/1969	6/1/1969	236.00	-	236.00	-
1915-217	4-DRAWER FILING CABINET	6/1/1968	7/1/1968	60.38	-	60.38	-
1915-218	DESK	8/1/1967	9/1/1967	332.33	-	332.33	-
1915-219	PEDESTAL DESK	8/1/1967	9/1/1967	201.60	-	201.60	-
1915-220	DESK	8/1/1967	9/1/1967	401.10	-	401.10	-
1915-221	DESK	8/1/1967	9/1/1967	320.25	-	320.25	-
1915-222	LETTER OPENER	2/1/1963	3/1/1963	336.45	-	336.45	-
1915-223	4-DRAWER FILES GREY	5/14/1956	6/1/1956	704.00	-	704.00	-
1915-224	4-DRAWER FILES GREEN	1/9/1951	2/1/1951	240.00	-	240.00	-
1915-225	FAX MACHINE CANON LASER	1/1/1996	2/1/1996	1,795.00	-	1,795.00	-
1915-226	SHREDDER DESTROY-IT	10/10/1996	11/1/1996	1,943.99	-	1,943.99	-
1915-228	CANON FAX MACHINE: OFFICE	12/29/1997	1/1/1998	1,506.60	-	1,506.60	-
1915-229	ARMLESS TASK CHAIR	3/27/1998	4/1/1998	531.42	-	531.42	-
1915-230	TYPEWRITER: BROTHER	4/1/1998	5/1/1998	538.92	-	538.92	-
1915-231	STEELCASE LATERAL FILE	4/17/1998	5/1/1998	1,019.52	-	1,019.52	-
1915-232	CANON COPIER (OFFICE)	3/31/1999	4/1/1999	8,634.60	-	8,634.60	-
1915-233	CAMCORDER	6/11/1999	7/1/1999	982.77	-	982.77	-
1915-234	STEELCASE DRAFTING CHAIR	11/22/1999	12/1/1999	930.20	-	930.20	-
1915-235	STEELCASE DRAFTING CHAIR	11/22/1999	12/1/1999	930.20	-	930.20	-
1915-236	STEELCASE DRAFTING CHAIR	11/22/1999	12/1/1999	930.20	-	930.20	-
1915-237	STEELCASE PANEL	12/9/1999	1/1/2000	4,587.75	-	4,587.75	-
1915-238	4 DRAWER LATERAL FILE	12/15/1999	1/1/2000	878.22	-	878.22	-
1915-239	4 DRAWER LATERAL FILE	12/15/1999	1/1/2000	878.22	-	878.22	-

1915-240	OFFICE	12/20/1999	1/1/2000	4,771.92	-	4,771.92	-
1915-241	MAIL MACHINE & FEEDERS	3/31/2000	4/1/2000	34,317.00	-	34,317.00	-
1915-242	INSERTER / MAIL FEEDER	3/31/2000	4/1/2000	12,517.20	-	12,517.20	-
1915-243	SENSOR HIGH STOOL (CASH)	5/12/2000	6/1/2000	977.81	-	977.81	-
1915-244	FAX CANON	6/15/2000	7/1/2000	2,694.60	-	2,694.60	-
1915-245	48" LATERAL FILES	7/18/2000	8/1/2000	1,032.31	-	1,032.31	-
1915-246	LATERAL FILE	7/21/2000	8/1/2000	1,142.64	-	1,142.64	-
1915-247	CANON FAX MACHINE	8/8/2000	9/1/2000	1,684.80	-	1,684.80	-
1915-248	FILE CABINET (DATA)	9/19/2000	10/1/2000	2,971.02	-	2,971.02	-
1915-249	CONFERENCE TABLE	10/11/2000	11/1/2000	2,029.32	-	2,029.32	-
1915-250	CABLE FW60 TO SENSUS	3/23/2001	4/1/2001	1,296.00	-	1,296.00	-
1915-251	SENSOR CHAIR	4/24/2001	5/1/2001	977.81	-	977.81	-
1915-252	STEELCASE LEAP CHAIR	4/27/2001	5/1/2001	1,509.84	-	1,509.84	-
1915-253	STEELCASE LATERAL FILE	4/30/2001	5/1/2001	1,032.31	-	1,032.31	-
1915-254	FOREMAN DESK	5/2/2001	6/1/2001	5,452.60	-	5,452.60	-
1915-255	CRITERION MID-BACK CHAIRS	5/22/2001	6/1/2001	2,024.87	-	2,024.87	-
1915-256	OFFICE FURNITURE (TONI M)	5/25/2001	6/1/2001	3,696.95	-	3,696.95	-
1915-257	STEELCASE LATERAL FILE	6/1/2001	7/1/2001	1,151.32	-	1,151.32	-
1915-258	STEELCASE CABINETS	8/2/2001	9/1/2001	1,197.68	-	1,197.68	-
1915-259	SOLAR BLK LEAP CHAIR	8/27/2001	9/1/2001	970.92	-	970.92	-
1915-260	ALLY ARM CHAIR: TONI M	9/12/2001	10/1/2001	705.67	-	705.67	-
1915-261	OFFICE TILT CHAIR	11/16/2001	12/1/2001	1,139.40	-	1,139.40	-
1915-262-1	OFC CHAIR MB OPER.	2/2/2002	3/1/2002	560.81	-	560.81	-
1915-264-1	OFC Chair Mid Back	3/1/2002	4/1/2002	560.81	-	560.81	-
1915-264-2	OFC CHAIR MID BACK	3/1/2002	4/1/2002	560.81	-	560.81	-
1915-265	OFC CHAIR HIGH BACK	3/1/2002	4/1/2002	970.92	-	970.92	-
1915-266	Chair & Stool	2/1/2002	3/1/2002	2,107.20	-	2,107.20	-
1915-267	Hi-Back Tilter Chair (SW)NAMYH1PI	9/20/2002	10/1/2002	646.92	-	646.92	-
1915-268	CANON COPIER NP7130FFOR METE	9/27/2002	10/1/2002	2,046.60	-	2,046.60	-
1915-269	Lat. File Cabinet#Satin 5	10/1/2002	11/1/2002	1,047.97	-	1,047.97	-
1915-270	Canon Copier image runner	11/29/2002	12/1/2002	23,743.80	-	23,743.80	-
1915-271	Office Furniture4 offices	10/30/2003	11/1/2003	24,616.44	-	24,616.44	-
1915-272	4 Workstations for Office	12/1/2003	1/1/2004	11,508.48	-	11,508.48	-
1915-273	3 Black File Cabinets	12/5/2003	1/1/2004	1,681.56	-	1,681.56	-
1915-274	3 Black File Cabinets	12/12/2003	1/1/2004	1,681.56	-	1,681.56	-
1915-275	Copier Image Runner 400	11/28/2003	12/1/2003	11,874.60	-	11,874.60	-
1915-276	Board Room Table	12/30/2003	1/1/2004	19,651.68	-	19,651.68	-
1915-277	Fridge	2/5/2004	3/1/2004	1,299.00	-	1,299.00	-
1915-277A	Black FridedaireD/W	2/5/2004	3/1/2004	484.92	-	484.92	-
1915-277B	Panasonic Microwave	2/5/2004	3/1/2004	150.07	-	150.07	-
1915-278	3 Hi-Back Exec Chairs	1/28/2004	2/1/2004	1,713.96	-	1,713.96	-
1915-279	Shredder	3/5/2004	4/1/2004	3,564.00	-	3,564.00	-
1915-280	Teknion Ledger Cabinet	2/10/2004	3/1/2004	1,063.80	-	1,063.80	-
1915-281	5 Arm Chair Exec Black	2/16/2004	3/1/2004	2,151.90	-	2,151.90	-
1915-282	R&B Right Desk	2/4/2004	3/1/2004	1,809.00	-	1,809.00	-
1915-283	CANON SCANNER DR 3060	4/1/2004	5/1/2004	5,940.00	-	5,940.00	-
1915-284	D8NW Meter Mailer Scale	8/26/2004	9/1/2004	8,404.42	-	8,404.42	-
1915-285	Ron's desk cherry	10/1/2004	11/1/2004	2,687.04	-	2,687.04	-
1915-286	Jamies'Desk cherry	10/1/2004	11/1/2004	2,638.44	-	2,638.44	-
1915-287	Suzanne's desk & hutch	11/3/2004	12/1/2004	5,083.56	-	5,083.56	-
1915-288	John's Desk	11/10/2004	12/1/2004	2,494.80	-	2,494.80	-
1915-289	Christines Desk & hutch	11/3/2004	12/1/2004	3,038.04	-	3,038.04	-
1915-290	Ron's chair	11/16/2004	12/1/2004	535.68	-	535.68	-
1915-291	4 Guest Chairs(RonJamiC&S	11/18/2004	12/1/2004	2,635.20	-	2,635.20	-
1915-292	3 Chairs(TomDanKevin)	12/16/2004	1/1/2005	417.96	-	417.96	-
1915-293	Shelving Ron & Jamie	11/30/2004	12/1/2004	293.76	-	293.76	-
1915-294	Engineering modular desks	11/30/2004	12/1/2004	20,444.08	-	20,444.08	-
1915-295	Furniture-J.Compostello	3/16/2005	4/1/2005	4,842.72	119.41	4,842.72	-
1915-296	Furniture-control room	3/16/2005	4/1/2005	8,034.12	198.11	8,034.12	-
1915-297	Furniture-Dan,Tom,Kevin	3/16/2005	4/1/2005	7,635.06	188.27	7,635.06	-

1915-298	Chair-J.Compostella	3/16/2005	4/1/2005	767.88	18.93	767.88	-
1915-299	Global Reception Table	3/16/2005	4/1/2005	96.12	2.37	96.12	-
1915-300	Overhead storage-Dan S.	3/17/2005	4/1/2005	1,600.56	39.47	1,600.56	-
1915-301	Furniture-LateralFiling	3/17/2005	4/1/2005	675.00	16.65	675.00	-
1915-302	Arm Chair-Dan Sebert	3/17/2005	4/1/2005	264.60	6.53	264.60	-
1915-303	CPU holder Swivel mount	3/17/2005	4/1/2005	156.59	3.86	156.59	-
1915-304	HiBack Chair Bob Nicol	4/14/2005	5/1/2005	430.92	14.17	430.92	-
1915-305	Ron storage cabinet	5/3/2005	6/1/2005	286.20	11.84	286.20	-
1915-306	2 QTRly lease Mail Machin	7/15/2005	8/1/2005	-	-	-	-
1915-307	47 Photographic Prints	10/18/2005	11/1/2005	7,894.81	657.55	7,894.81	-
1915-308	Mail Opener	10/31/2005	11/1/2005	3,132.00	260.86	3,132.00	-
1915-309	Cheque Encoder &Endorser	12/9/2005	1/1/2006	5,248.80	524.88	5,248.80	-
1915-310	400XTTFloor Cleaner/Scrub	11/18/2005	12/1/2005	4,536.00	415.08	4,536.00	-
1915-311	Canon Photocopier-Billing	12/20/2005	1/1/2006	20,514.60	2,051.46	20,514.60	-
1915-312	Work station Meter Room	1/24/2006	2/1/2006	7,415.28	741.51	7,352.30	62.98
1915-313	4 Drawer File Cabinet	1/24/2006	2/1/2006	2,698.92	269.89	2,676.00	22.92
1915-314	10 Storage cabinets Acctn	10/10/2006	11/1/2006	2,268.00	226.80	2,079.10	188.90
1915-315	Mail Machine	9/30/2006	10/1/2006	56,460.78	5,645.98	52,237.89	4,222.89
1915-316	Black bookcase Laima's	3/15/2007	4/1/2007	474.12	47.41	415.01	59.11
1915-317	FINISHER N2 FOR CANON COP	3/22/2007	4/1/2007	2,046.60	204.66	1,791.47	255.13
1915-318	Billy Jenkin office furni	3/29/2007	4/1/2007	2,909.52	290.95	2,546.82	362.70
1915-319	14-Global HB Tilter Chair	5/15/2007	6/1/2007	2,812.32	281.24	2,414.74	397.58
1915-320	6-EXEC LOW BACK CHAIRS	5/15/2007	6/1/2007	3,557.52	355.76	3,054.59	502.93
1915-321	1-EXEC HI BACK BLACK CHAI	5/15/2007	6/1/2007	668.52	66.86	574.01	94.51
1915-322	1-EXEC HI BACK BLACK CHAI	5/31/2007	6/1/2007	668.52	66.86	574.01	94.51
1915-323	Saddle Finisher Canon	6/26/2007	7/1/2007	1,944.00	194.40	1,653.20	290.80
1915-324	3-Cashier High back Chair	6/29/2007	7/1/2007	1,279.80	127.98	1,088.35	191.45
1915-325	1-TRITEK EXEC INDIGO CHAI	7/19/2007	8/1/2007	528.12	52.82	444.63	83.49
1915-326	4 Cherry Desks	12/18/2007	1/1/2008	1,140.48	114.04	912.39	228.09
1915-327	PW Folder/inserter mail	8/1/2006	9/1/2006	5,055.04	505.51	4,718.49	336.55
1915-328	2 black chairs SW's offic	1/28/2008	2/1/2008	1,056.24	105.62	836.04	220.20
1915-329	Note counter 8626 STD NTH	4/2/2008	5/1/2008	1,506.60	150.66	1,155.47	351.13
1915-331	Lori&Chris Office Furnitu	6/17/2008	7/1/2008	4,065.39	406.54	3,050.15	1,015.24
1915-332	1 Cabinet, 2Dr 3 Shelf	6/10/2008	7/1/2008	641.52	64.16	481.31	160.21
1915-333	2 Chairs,3 Keyboard Trays	6/18/2008	7/1/2008	1,896.40	189.64	1,422.81	473.59
1915-334	Francis&Marg Office Furn.	6/17/2008	7/1/2008	4,917.13	491.72	3,689.18	1,227.95
1915-335	3- 4 Drawer Lateral Files	6/17/2008	7/1/2008	1,749.60	174.96	1,312.67	436.93
1915-336	Office FurnitureCustomer Service &	6/10/2008	7/1/2008	107,800.20	10,780.10	80,879.42	26,920.78
1915-337	Office Chair	6/24/2008	7/1/2008	1,078.92	107.90	809.48	269.44
1915-338	1- 4Dr Lateral File	7/3/2008	8/1/2008	583.20	58.32	432.62	150.58
1915-339	2- Links Bookcases	7/3/2008	8/1/2008	602.64	60.27	447.04	155.60
1915-340	3-Starchion Posts & Bases	7/10/2008	8/1/2008	2,170.80	217.08	1,610.30	560.50
1915-341	4- Executive Arm Chairs1- End Table	8/5/2008	9/1/2008	2,072.52	207.25	1,519.84	552.68
1915-342	Bunn CWTF Twin APS Brewer	12/12/2008	1/1/2009	1,764.45	176.45	1,235.12	529.33
1915-343	Range, Fridge, Dishwasher 3 Microv	12/4/2008	1/1/2009	4,627.87	462.79	3,239.52	1,388.35
1915-344	Pam&Paula Office Furnitur	11/27/2008	12/1/2008	5,111.53	511.16	3,621.36	1,490.17
1915-345	Book Case	11/27/2008	12/1/2008	416.88	41.69	295.36	121.52
1915-346	10 Liberty Task Chairs	11/28/2008	12/1/2008	7,862.40	786.24	5,570.27	2,292.13
1915-347	Tables & ChairsLunch & Training Rc	12/11/2008	1/1/2009	25,156.66	2,515.67	17,609.67	7,546.99
1915-348	Cliff- Office Furniture	1/14/2009	2/1/2009	2,454.41	245.44	1,697.24	757.17
1915-349	Cyber-shot Digital CameraWith Mer	7/5/2006	8/1/2006	493.56	49.35	464.89	28.67
1915-350	Bill J. -3-Pedestal Files	2/5/2009	3/1/2009	910.44	91.05	622.59	287.85
1915-351	Sue F. Bookcase	2/26/2009	3/1/2009	397.44	39.74	271.78	125.66
1915-352	DISPLAY CASE	5/1/2009	6/1/2009	2,258.58	225.86	1,487.58	771.00
1915-353	FILING CABINETENGINEERING DEPT	4/28/2009	5/1/2009	739.53	73.95	493.35	246.18
1915-354	LC 710 FAX	7/3/2009	8/1/2009	1,350.00	135.00	866.59	483.41
1915-355	Range,Fridge,3 MicrowavesFor Smit	7/16/2009	8/1/2009	3,511.56	351.16	2,254.14	1,257.42
1915-356	14 Liberty ChairsFor Smithville Builc	7/22/2009	8/1/2009	10,871.28	1,087.12	6,978.48	3,892.80
1915-357	Office FurnitureFor Smithville Buildi	7/22/2009	8/1/2009	80,928.71	8,092.84	51,949.69	28,979.02
1915-358	Furniture-Smithville	8/24/2009	9/1/2009	12,890.88	1,289.10	8,165.37	4,725.51

1915-359	Office Chairs-Smithville	8/26/2009	9/1/2009	9,992.16	999.22	6,329.25	3,662.91
1915-360	Cherry File Unit	9/11/2009	10/1/2009	322.92	32.29	201.88	121.04
1915-361	Lecturn UnitSmithville Office	9/21/2009	10/1/2009	407.27	40.72	254.63	152.64
1915-362	Links BookcaseJim Kiss	9/23/2009	10/1/2009	318.60	31.86	199.19	119.41
1915-363	2 drawer filing cabinetSmithville Offi	9/24/2009	10/1/2009	592.92	59.29	370.69	222.23
1915-364	Hot File Floor Stand	9/16/2009	10/1/2009	463.32	46.33	289.66	173.66
1915-365	19 Task Chairs-Smithville	9/10/2009	10/1/2009	14,753.88	1,475.38	9,224.26	5,529.62
1915-366	Mtr Shop Office Furniture	10/1/2009	11/1/2009	2,046.60	204.66	1,262.16	784.44
1915-367	2-CPU Dolly,2 Monitor ArmKeyboar	10/7/2009	11/1/2009	854.28	85.43	526.86	327.42
1915-368	Multi-store CabinetSmithville Office	10/1/2009	11/1/2009	1,002.24	100.23	618.09	384.15
1915-369	Cherry Bookcase	10/22/2009	11/1/2009	308.88	30.89	190.50	118.38
1915-370	Cannon CopierIR C2550Smithville O	11/23/2009	12/1/2009	13,494.60	1,349.47	8,211.35	5,283.25
1915-371	Bookcase	11/4/2009	12/1/2009	287.82	28.78	175.12	112.70
1915-372	Vacuum -Hurricane19319-C-AGM 4(	2/4/2010	3/1/2010	4,951.80	495.18	2,891.06	2,060.74
1915-373	Fuji Finepix Camera Z33WPMetersh	2/3/2010	3/1/2010	237.56	23.75	138.70	98.86
1915-374	Hi-Back Chair	2/26/2010	3/1/2010	499.18	49.92	291.45	207.73
1915-375	Panasonic Digital CameraFor Engine	3/5/2010	4/1/2010	323.96	32.39	186.39	137.57
1915-376	Batch Encoder	3/31/2010	4/1/2010	5,394.60	539.46	3,103.73	2,290.87
1915-377	LDF Special Height Table	5/11/2010	6/1/2010	582.12	58.21	325.18	256.94
1915-378	4 Digital Cameras &3 Memory Stick:	7/3/2010	8/1/2010	642.52	64.25	348.18	294.34
1915-379	Monitor Arm &installation	7/26/2010	8/1/2010	294.00	29.40	159.32	134.68
1915-380	2 Articulating Keyboard&2 CPU Doll	7/21/2010	8/1/2010	777.00	77.70	421.07	355.93
1915-381	3 Canon Cameras A3000ISfor PW Li	7/21/2010	8/1/2010	526.10	52.61	285.10	241.00
1915-382	Digital Camera&AccessorySony DSC	9/3/2010	10/1/2010	203.36	20.33	106.81	96.55
1915-383	4 drawer lat file cabinet	9/29/2010	10/1/2010	759.00	75.90	398.63	360.37
1915-384	Engineering Plotter	11/24/2010	12/1/2010	19,900.00	1,990.01	10,118.97	9,781.03
1915-385	Workstation-Engineering	1/27/2011	2/1/2011	3,474.00	347.40	1,707.51	1,766.49
1915-386	3-Humanscale ChairsLaura M,Moha	2/23/2011	3/1/2011	2,547.00	254.70	1,232.34	1,314.66
1915-387	Desk for Engineering	4/13/2011	5/1/2011	1,506.00	150.60	703.48	802.52
1915-388	7- Humanscale Chairs	4/13/2011	5/1/2011	5,033.00	503.30	2,351.01	2,681.99
1915-389	1-Global Executive Chair	3/21/2011	4/1/2011	649.00	64.90	308.50	340.50
1915-390	2-Hi Back Chairs	3/9/2011	4/1/2011	978.00	97.80	464.88	513.12
1915-391	Humanscale Task Chair	7/4/2011	8/1/2011	849.00	84.90	375.19	473.81
1915-392	Ice Maker-SmithvilleGarage	8/9/2011	9/1/2011	4,558.25	455.83	1,975.65	2,582.60
1915-393	Humanscale Liberty Chair	9/22/2011	10/1/2011	729.00	72.90	309.98	419.02
1915-394	NF-Paging System&Transmitter for :	3/31/2011	4/1/2011	7,727.03	772.71	3,672.97	4,054.06
1915-395	2-Dome Cameras (count rm)& Custo	6/14/2011	7/1/2011	1,759.40	175.94	792.45	966.95
1915-396	Task Stool w arms	11/24/2011	12/1/2011	419.00	41.90	171.16	247.84
1915-397	Canon Copier wFeed unit &Staple F	11/16/2011	12/1/2011	17,795.00	1,779.51	7,269.10	10,525.90
1915-398	Canon Copier w Feed unit&Staple F	11/16/2011	12/1/2011	17,795.00	1,779.51	7,269.10	10,525.90
1915-398-1	Circuit for New Copier	11/28/2011	12/1/2011	285.32	28.53	116.54	168.78
1915-399	WL-Digital Mail Machine	12/7/2011	1/1/2012	2,695.00	269.50	1,078.00	1,617.00
1915-400	Canon Copier-C5035 wStaple Finish	3/1/2012	4/1/2012	7,995.00	799.50	2,999.24	4,995.76
1915-401	Chair-High Back Tilter	5/29/2012	6/1/2012	489.00	48.90	175.29	313.71
1915-401-1	Chair-High Back Tilter	5/30/2012	6/1/2012	489.00	48.90	175.29	313.71
1915-402	Canon Copier-EngineeringIR ADV C5	5/30/2012	6/1/2012	17,795.00	1,779.50	6,378.97	11,416.03
1915-403	4-Humanscale LibertyChair	6/26/2012	7/1/2012	1,544.00	154.40	540.82	1,003.18
1915-404	Humanscale Armless ChairSmithville	7/1/2012	8/1/2012	669.00	66.90	228.66	440.34
1915-405	Hi-Back Chair	9/5/2012	10/1/2012	489.00	48.90	158.99	330.01
1915-407	2-Leather Armchairs &1 Mid Back C	12/15/2012	1/1/2013	1,380.00	138.00	414.00	966.00
1915-408	Canon Copier	12/15/2012	1/1/2013	17,795.00	1,779.50	5,338.50	12,456.50
1915-409	Furniture-7 new offices+4 work stat	12/12/2012	1/1/2013	60,127.89	6,012.79	18,038.37	42,089.52
1915-410	2- Electrotemp POU CoolerNiagara	2/20/2013	3/1/2013	1,260.00	126.00	357.64	902.36
1915-411	Bunn Axiom DV TC BrewerNew Offi	2/15/2013	3/1/2013	958.00	95.80	271.92	686.08
1915-412	Electrotemp POU Cooler &Ice Mach	2/27/2013	3/1/2013	1,080.00	108.00	306.55	773.45
1915-413	New Area Office FurniturBookcases,	3/1/2013	4/1/2013	2,697.00	269.70	742.59	1,954.41
1915-414	Storage Cabinet (Black)Matt Strecke	4/12/2013	5/1/2013	519.00	51.90	138.64	380.36
1915-415	File & Bookcase(Black)for Paul Blyth	5/1/2013	6/1/2013	818.00	81.80	211.56	606.44
1915-416	Security Monitor-Lobby+ after hour	7/16/2013	8/1/2013	1,149.10	114.91	277.99	871.11
1915-417	8-Office Chairs	8/14/2013	9/1/2013	1,832.00	183.20	427.63	1,404.37

1915-418	Chair for counter area	10/8/2013	11/1/2013	499.00	49.90	108.14	390.86
1915-419	90% dep-sliding gate &Doorlec -gat	11/30/2013	12/1/2013	21,950.00	2,195.01	4,576.38	17,373.62
1915-419-1	100% -Sliding gate &Doorlec-gate o	9/11/2014	10/1/2014	2,438.99	243.90	305.38	2,133.61
1915-419-2	NF-power to gate &enclosure	9/30/2014	10/1/2014	5,563.79	556.38	696.62	4,867.17
1915-420	Wire Reel Storage Buildin	11/30/2013	12/1/2013	77,075.00	7,707.52	16,069.41	61,005.59
1915-421	New Door Access&Securityfor Wire	12/31/2013	1/1/2014	63,764.94	6,376.49	12,752.98	51,011.96
1915-422	Ergo Chair-Judy Henry	1/15/2014	2/1/2014	483.00	48.30	92.50	390.50
1915-424	Defibrillator-Frontoffice	4/25/2014	5/1/2014	2,200.00	220.00	367.67	1,832.33
1915-424-1	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	367.67	1,832.33
1915-424-2	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	367.67	1,832.33
1915-424-3	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	367.67	1,832.33
1915-424-4	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	367.67	1,832.33
1915-424-5	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	367.67	1,832.33
1915-425	Security System InstallGate at Kalar	7/26/2014	8/1/2014	600.00	60.00	85.15	514.85
1915-426	Coffee Maker for new OPS	9/10/2014	10/1/2014	958.00	95.80	119.95	838.05
1915-427	Furniture- New OPS area &installati	9/1/2014	10/1/2014	78,541.70	7,854.17	9,833.85	68,707.85
1915-428	Canon Copier-new OPS withCassett	9/30/2014	10/1/2014	16,673.75	1,667.37	2,087.64	14,586.11
1915-429	Engineering workbench	10/10/2014	11/1/2014	1,740.00	174.00	203.08	1,536.92
1915-430	Meter Dept Racking	10/23/2014	11/1/2014	2,527.92	252.79	295.04	2,232.88
1915-431	Organizer cabinet-operations	11/10/2014	12/1/2014	1,396.00	139.60	151.46	1,244.54
1915-432	Table meeting room-draw#1	12/11/2014	1/1/2015	14,000.00	1,400.00	1,400.00	12,600.00
1915-432-1	Final bill for table+logo	3/31/2015	4/1/2015	1,930.00	145.41	145.41	1,784.59
1915-433	Display cabinet-draw#1	12/11/2014	1/1/2015	4,500.00	450.00	450.00	4,050.00
1915-433-1	Final bill for display cabinet	3/31/2015	4/1/2015	1,020.00	76.85	76.85	943.15
1915-434	2 Benches -Draw #1	12/11/2014	1/1/2015	1,500.00	150.00	150.00	1,350.00
1915-434-1	Final bill for benches(2)	3/31/2015	4/1/2015	150.00	11.30	11.30	138.70
1915-435	Mail machine	12/30/2014	1/1/2015	32,536.07	3,253.61	3,253.61	29,282.46
1915-436	Chair	3/31/2015	4/1/2015	499.00	37.60	37.60	461.40
1915-437	Bookcase	3/31/2015	4/1/2015	816.00	61.48	61.48	754.52
1915-438	Bookcase	3/31/2015	4/1/2015	856.00	64.49	64.49	791.51
1915-439	Storage Credenza	3/31/2015	4/1/2015	949.00	71.50	71.50	877.50
1915-440	2-Chairs&1Storage Cab Ops-7 Stora	5/1/2015	6/1/2015	3,552.00	208.25	208.25	3,343.75
1915-441	Canon Copier for cust.service	7/23/2015	8/1/2015	15,781.75	661.54	661.54	15,120.21
				1,697,041.67	105,026.39	1,138,689.90	558,351.77

1920-001	PENT 76 MOTHERBOARD	4/26/1996	5/1/1996	1,215.00	-	1,215.00	-
1920-002	PENT 76 MOTHERBOARD/DRIVE	3/18/1996	4/1/1996	1,215.00	-	1,215.00	-
1920-003	2GB TAPE BU	2/29/1996	3/1/1996	986.04	-	986.04	-
1920-004	PC-350 PENTIUM/75	1/5/1996	2/1/1996	3,558.60	-	3,558.60	-
1920-005	PENTIUM 75	2/5/1996	3/1/1996	2,836.08	-	2,836.08	-
1920-007	16MB RAM MODULE CARD	11/7/1995	12/1/1995	1,350.00	-	1,350.00	-
1920-008	HARD DRIVE WITH CABLE	11/7/1995	12/1/1995	1,954.80	-	1,954.80	-
1920-009	HARD DRIVE WITH CABLE	10/27/1995	11/1/1995	1,954.80	-	1,954.80	-
1920-010	STAND & MONITOR	9/18/1995	10/1/1995	1,393.20	-	1,393.20	-
1920-011	batra ultima	9/27/1995	10/1/1995	2,732.94	-	2,732.94	-
1920-012	COMPLETE COMPUTER SYSTEM	7/27/1995	8/1/1995	3,024.00	-	3,024.00	-
1920-013	DIAMOND SCAN	6/16/1995	7/1/1995	2,646.00	-	2,646.00	-
1920-014	SHORT CIRCUIT MODULES	5/10/1995	6/1/1995	2,646.00	-	2,646.00	-
1920-015	ENGINEERING PRINTER	3/27/1995	4/1/1995	3,483.42	-	3,483.42	-
1920-016	COMPATIBLE UNIT FILES	3/9/1995	4/1/1995	11,000.00	-	11,000.00	-
1920-017	MOBILIZATION FEE	3/8/1995	4/1/1995	15,000.00	-	15,000.00	-
1920-018	OTC / OPTRA / IBM	12/15/1994	1/1/1995	18,181.80	-	18,181.80	-
1920-019	18 MB MEMORY UPGRADE	12/12/1994	1/1/1995	874.80	-	874.80	-
1920-020	TAPE UNIT	12/6/1994	1/1/1995	6,380.12	-	6,380.12	-
1920-021	MINI POWER	11/15/1994	12/1/1994	2,546.64	-	2,546.64	-
1920-022	100 UPGRADE	11/3/1994	12/1/1994	2,127.60	-	2,127.60	-
1920-023	12 PENTIUM-90	10/25/1994	11/1/1994	10,260.00	-	10,260.00	-
1920-024	MITSU DIAMONDSCAN	10/7/1994	11/1/1994	2,646.00	-	2,646.00	-

1920-025	MITSU DIAMONDSCAN	10/7/1994	11/1/1994	2,646.00	-	2,646.00	-
1920-026	MITSU DIAMONDSCAN	10/7/1994	11/1/1994	2,646.00	-	2,646.00	-
1920-027	18M PS/VP	10/7/1994	11/1/1994	4,336.20	-	4,336.20	-
1920-028	MINI TOWER CASING	10/6/1994	11/1/1994	2,822.04	-	2,822.04	-
1920-029	MINI TOWER CASING	10/6/1994	11/1/1994	2,822.04	-	2,822.04	-
1920-030	8MB MEMORY UPGRADE	9/7/1994	10/1/1994	1,193.40	-	1,193.40	-
1920-031	HP JETSTORE	8/23/1994	9/1/1994	3,412.80	-	3,412.80	-
1920-032	MEMORY UPGRADE/SERVER	7/22/1994	8/1/1994	1,088.64	-	1,088.64	-
1920-033	UP-TRON P.C.	7/22/1994	8/1/1994	1,296.00	-	1,296.00	-
1920-034	P.C. SYSTEM	6/3/1994	7/1/1994	2,816.64	-	2,816.64	-
1920-035	P.C. SYSTEM	6/3/1994	7/1/1994	2,816.64	-	2,816.64	-
1920-036	P.C. SYSTEM	6/3/1994	7/1/1994	2,816.64	-	2,816.64	-
1920-037	MINI TOWER CASING	5/10/1994	6/1/1994	3,035.34	-	3,035.34	-
1920-038	MEMORY UPGRADE	5/11/1994	6/1/1994	1,092.96	-	1,092.96	-
1920-039	MINI TOWER CASING	5/10/1994	6/1/1994	3,035.34	-	3,035.34	-
1920-040	MINI TOWER CASING	5/19/1994	6/1/1994	3,486.24	-	3,486.24	-
1920-041	PERSONAL COMPUTER	4/14/1994	5/1/1994	2,546.64	-	2,546.64	-
1920-042	PERSONAL COMPUTER	4/14/1994	5/1/1994	2,546.64	-	2,546.64	-
1920-043	PERSONAL COMPUTER	4/15/1994	5/1/1994	2,986.74	-	2,986.74	-
1920-044	PERSONAL COMPUTER	4/15/1994	5/1/1994	2,986.74	-	2,986.74	-
1920-045	MICRO FOCUS COBOL	3/19/1994	4/1/1994	3,356.64	-	3,356.64	-
1920-046	2-HOSE SYSTEM	3/16/1994	4/1/1994	7,014.71	-	7,014.71	-
1920-047	MINI TOWER CASING	2/24/1994	3/1/1994	2,438.64	-	2,438.64	-
1920-048	DESK JET 500	2/17/1994	3/1/1994	534.60	-	534.60	-
1920-049	COMPUTER SYSTEM	1/4/1993	2/1/1993	2,106.00	-	2,106.00	-
1920-050	NOVELL NETWARE / ETHERNET	1/31/1993	2/1/1993	12,197.16	-	12,197.16	-
1920-051	DESK JET	5/17/1993	6/1/1993	6,677.64	-	6,677.64	-
1920-052	PRINTER	5/26/1993	6/1/1993	1,000.00	-	1,000.00	-
1920-053	VIDEO GRAPHICS COLOUR	6/23/1993	7/1/1993	3,202.74	-	3,202.74	-
1920-054	MOTHERBOARD	7/19/1993	8/1/1993	2,646.00	-	2,646.00	-
1920-055	COMPUTER	8/16/1993	9/1/1993	6,548.04	-	6,548.04	-
1920-056	FLOPPY DRIVE	9/10/1993	10/1/1993	509.76	-	509.76	-
1920-057	HARDDRIVE/MONITOR	9/29/1993	10/1/1993	3,618.00	-	3,618.00	-
1920-058	COMPUTER SYSTEM	10/4/1993	11/1/1993	3,837.24	-	3,837.24	-
1920-059	MONITOR	10/4/1993	11/1/1993	601.56	-	601.56	-
1920-060	EISA SYSTEM	10/4/1993	11/1/1993	7,554.60	-	7,554.60	-
1920-061	CABLECAD	9/20/1993	10/1/1993	16,200.00	-	16,200.00	-
1920-063	TRON SYSTEM	1/30/1992	2/1/1992	2,010.96	-	2,010.96	-
1920-064	CABLECAD / LICENSE	1/31/1992	2/1/1992	21,324.33	-	21,324.33	-
1920-065	FERRUPS	1/31/1992	2/1/1992	8,701.38	-	8,701.38	-
1920-066	DATABASE	3/11/1992	4/1/1992	9,340.00	-	9,340.00	-
1920-067	UPGRADE MAIN MEMORY /DISK	9/1/1992	10/1/1992	10,111.26	-	10,111.26	-
1920-068	MICRO COMPUTER	9/19/1992	10/1/1992	4,903.20	-	4,903.20	-
1920-069	TRON SYSTEM	9/23/1992	10/1/1992	4,266.00	-	4,266.00	-
1920-070	TRON SYSTEM/LASER JET III	9/23/1992	10/1/1992	4,266.00	-	4,266.00	-
1920-071	CABLECAD	11/25/1992	12/1/1992	16,200.00	-	16,200.00	-
1920-072	PANASONIC	12/12/1991	1/1/1992	2,570.40	-	2,570.40	-
1920-073	TRON 486	11/21/1991	12/1/1991	4,195.80	-	4,195.80	-
1920-074	EAGLE TAPE BACKUP	9/27/1991	10/1/1991	5,030.10	-	5,030.10	-
1920-075	EBM/CABLECAD/CALCOMP	1/1/1991	2/1/1991	59,873.85	-	59,873.85	-
1920-076	TRON SYSTEM	6/11/1991	7/1/1991	2,484.00	-	2,484.00	-
1920-077	EXTERNAL DATA TAPE	2/6/1991	3/1/1991	12,380.04	-	12,380.04	-
1920-078	MOTHERBOARD SERVER 02	7/27/1996	8/1/1996	2,106.00	-	2,106.00	-
1920-080	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-081	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-082	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-083	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-084	DES 3205 FLEX SWITCH	12/29/1996	12/1/1996	3,903.12	-	3,903.12	-
1920-085	DES 3205/T 8 PORT	11/29/1996	12/1/1996	1,480.68	-	1,480.68	-
1920-086	ETHER DFE-500TX	11/29/1996	12/1/1996	241.92	-	241.92	-

1920-087	ETHER DFE-500TX	11/19/1996	12/1/1996	241.92	-	241.92	-
1920-088	HUB ETHER 1212TX	11/29/1996	12/1/1996	1,627.56	-	1,627.56	-
1920-089	PENTIUM 166 - INCL. ALL	12/5/1996	12/1/1996	3,693.60	-	3,693.60	-
1920-090	SCANJET 4P COLOUR SCANNER	12/31/1996	12/1/1996	918.00	-	918.00	-
1920-091	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-092	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-093	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-094	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-095	APTIVA M53 - ENGINEERING	12/11/1996	12/1/1996	2,401.92	-	2,401.92	-
1920-100	APTIVA M63 PENT120	1/3/1997	2/1/1997	2,997.00	-	2,997.00	-
1920-101	APTIVA M53 P5/100	1/3/1997	2/1/1997	1,942.92	-	1,942.92	-
1920-102	DDS-3 DAT TAPE DRIVE	12/31/1996	12/1/1996	3,380.40	-	3,380.40	-
1920-103	PENTIUM INTEL - METER	2/24/1997	3/1/1997	2,224.80	-	2,224.80	-
1920-104	PENTIUM INTEL -PURCHASING	2/24/1997	3/1/1997	2,224.80	-	2,224.80	-
1920-105	OPTRA PRINTER & EQUIP	9/9/1997	10/1/1997	7,531.92	-	7,531.92	-
1920-106	PENTIUM UPGRADE AT CASH	9/6/1997	10/1/1997	1,069.20	-	1,069.20	-
1920-107	CYRIX 6X86 MOTHERBOARD	7/21/1997	8/1/1997	885.60	-	885.60	-
1920-108	CYRIX 6X86 MOTHERBOARD	7/21/1997	8/1/1997	885.60	-	885.60	-
1920-109	AZURA 17" MONITOR	7/23/1997	8/1/1997	729.00	-	729.00	-
1920-110	INTEL P150 W/O FAN	10/15/1997	11/1/1997	1,112.40	-	1,112.40	-
1920-111	15" MONITOR	10/15/1997	11/1/1997	378.00	-	378.00	-
1920-112	COMPUTER SERVER	10/29/1997	11/1/1997	2,062.80	-	2,062.80	-
1920-113	INTEL CUP150	10/29/1997	11/1/1997	729.00	-	729.00	-
1920-114	OPTRA E PRINTER	11/3/1997	12/1/1997	1,404.00	-	1,404.00	-
1920-115	UPGRADE INTEL PENT	12/11/1997	1/1/1998	1,744.20	-	1,744.20	-
1920-116	CYRIX MOTHERBOARD 686	5/15/1997	6/1/1997	885.60	-	885.60	-
1920-117	PENTIUM 200M COMPUTER SYS	3/7/1998	4/1/1998	2,516.40	-	2,516.40	-
1920-119	PENTIUM COMPUTER: RADIX	6/15/1998	7/1/1998	594.00	-	594.00	-
1920-120	ACER 15" MONITOR	8/5/1998	9/1/1998	319.68	-	319.68	-
1920-121	NT SERVER 4.0 & CARDS	4/7/1998	5/1/1998	1,297.08	-	1,297.08	-
1920-122	3.5 SCSI DRIVE: SERVER 1	10/1/1998	11/1/1998	983.88	-	983.88	-
1920-123	TALLY PRINTER (COMP RM)	11/16/1998	12/1/1998	7,905.60	-	7,905.60	-
1920-124	MS EXCHANGE SERVER 5.5	11/16/1998	12/1/1998	3,817.80	-	3,817.80	-
1920-125	MS EXCHANGE SERVER 5.5	11/23/1998	12/1/1998	1,769.04	-	1,769.04	-
1920-126	HP SERVER LXR 8000	12/30/1998	1/1/1999	29,133.00	-	29,133.00	-
1920-127	HP RACK SYSTEM	12/17/1998	1/1/1999	6,026.40	-	6,026.40	-
1920-128	AOPEN CUSTOM PC 128KB	12/17/1998	1/1/1999	1,404.00	-	1,404.00	-
1920-129	9.1 GB HARD DRIVE	1/13/1999	2/1/1999	1,188.00	-	1,188.00	-
1920-130	INTEL 350, 64 MEG, 10.2 G	1/21/1999	2/1/1999	1,649.16	-	1,649.16	-
1920-140	AERO OPEN COMPUTER SYS	3/29/1999	4/1/1999	1,080.00	-	1,080.00	-
1920-141	INTEL 350, 10.2 GIG	5/20/1999	6/1/1999	1,298.16	-	1,298.16	-
1920-142	PLOTTER HP DEGN JET	3/15/1999	4/1/1999	7,290.00	-	7,290.00	-
1920-143	INTEL P2 350 COMPUTER	9/14/1999	10/1/1999	1,019.52	-	1,019.52	-
1920-144	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-145	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-146	AERO OPEN CERTON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-147	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-148	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-149	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-150	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-151	AOPEN COMPUTER: TONI M.	10/19/1999	11/1/1999	1,438.56	-	1,438.56	-
1920-152	EUROCOM 5100 C NOTEBOOK	10/19/1999	11/1/1999	3,513.40	-	3,513.40	-
1920-153	PANASONIC PANASYNC P110	10/27/1999	11/1/1999	1,431.00	-	1,431.00	-
1920-154	AERO OPEN PC FULL SYSTEM	11/9/1999	12/1/1999	1,279.80	-	1,279.80	-
1920-155	DSS-24 PORT SWITCH, ETC	12/6/1999	1/1/2000	2,621.16	-	2,621.16	-
1920-156	METER REDING WRITER	12/8/1999	1/1/2000	33,690.60	-	33,690.60	-
1920-157	VERSA PROBE: METER READ	12/8/1999	1/1/2000	11,119.69	-	11,119.69	-
1920-158	AOPEN CUSTOM PC	12/15/1999	1/1/2000	1,242.00	-	1,242.00	-
1920-160	OPTICAL PROBE (MTR SHOP)	3/1/2000	4/1/2000	887.28	-	887.28	-
1920-161	EUROCOM 3100 NOTEBOOK	3/15/2000	4/1/2000	4,580.28	-	4,580.28	-

1920-162	COMPUTER FOR RADIX	3/15/2000	4/1/2000	1,145.86	-	1,145.86	-
1920-163	COMPUTER/ DEVELOPMENT MAC	3/28/2000	4/1/2000	1,917.00	-	1,917.00	-
1920-164	HP DESKJET PROFESSIONAL	1/28/2000	2/1/2000	1,123.20	-	1,123.20	-
1920-165	AOPEN COMPUTER	4/25/2000	5/1/2000	1,123.20	-	1,123.20	-
1920-166	COMPUTER: WEB DESIGN MAC	4/25/2000	5/1/2000	1,279.80	-	1,279.80	-
1920-167	COMPUTER: TONI M.	4/25/2000	5/1/2000	1,123.20	-	1,123.20	-
1920-168	COMPUTER PENTIUM III	5/15/2000	6/1/2000	2,667.60	-	2,667.60	-
1920-169	STORAGE MIGRATOR	6/28/2000	7/1/2000	24,455.28	-	24,455.28	-
1920-170	PORT SWITCH	6/14/2000	7/1/2000	1,274.40	-	1,274.40	-
1920-171	COMPUTER: LAURA	6/10/2000	7/1/2000	1,458.00	-	1,458.00	-
1920-172	COMPUTER: SUE	6/10/2000	7/1/2000	1,458.00	-	1,458.00	-
1920-173	PRINTER OPTRA T616	7/26/2000	8/1/2000	6,197.04	-	6,197.04	-
1920-174	COMPUTER: LAIMA	8/10/2000	9/1/2000	1,406.16	-	1,406.16	-
1920-175	COMPUTER: SERVER 02	8/10/2000	9/1/2000	2,108.16	-	2,108.16	-
1920-176	STORAGE UNIT	8/18/2000	9/1/2000	20,817.00	-	20,817.00	-
1920-177	COMPUTER: PENNY	9/27/2000	10/1/2000	1,193.40	-	1,193.40	-
1920-178	COMPUTER: LORI R.	9/27/2000	10/1/2000	1,193.40	-	1,193.40	-
1920-179	COMPUTER: CHARLENE	12/28/2000	1/1/2001	1,231.57	-	1,231.57	-
1920-180	COMPUTER: MIKE	12/28/2000	1/1/2001	1,231.57	-	1,231.57	-
1920-181	COMPUTER: JUDY	12/28/2000	1/1/2001	1,231.57	-	1,231.57	-
1920-182	COMPUTER: ENGINEERING	11/26/2000	12/1/2000	1,578.96	-	1,578.96	-
1920-183	COMPUTER: ENGINEERING	12/20/2000	1/1/2001	1,510.92	-	1,510.92	-
1920-184	CUSTOM PC: MV90	1/31/2001	2/1/2001	2,041.20	-	2,041.20	-
1920-185	FORMS PRINTER	1/31/2001	2/1/2001	2,646.00	-	2,646.00	-
1920-186	CUSTOM PC - FLOATING STN	1/31/2001	2/1/2001	1,620.00	-	1,620.00	-
1920-187	CSTM PC FULL SYS-SERVICE	3/6/2001	4/1/2001	2,224.80	-	2,224.80	-
1920-188	CUSTOM PC	3/30/2001	4/1/2001	1,117.80	-	1,117.80	-
1920-189	PC: SERV DESK FRT COUNTER	5/14/2001	6/1/2001	1,069.20	-	1,069.20	-
1920-190	ACCOUNTING SYSTEM	7/6/2001	8/1/2001	1,004.40	-	1,004.40	-
1920-191	TEST SERVER MACHINE	7/6/2001	8/1/2001	3,851.28	-	3,851.28	-
1920-192	EBT MACHINE	7/6/2001	8/1/2001	4,420.44	-	4,420.44	-
1920-193	HP PRINTER	8/22/2001	9/1/2001	1,139.40	-	1,139.40	-
1920-194	OPTRA PRINTER	8/22/2001	9/1/2001	2,376.00	-	2,376.00	-
1920-195	COMPUTER EQUIP: ENG DEPT	8/24/2001	9/1/2001	1,305.72	-	1,305.72	-
1920-196	WATER EQUIPMENT	9/30/2001	10/1/2001	14,578.92	-	14,578.92	-
1920-199	HP HOT SWAP HARD DRIVE	10/10/2001	11/1/2001	4,192.56	-	4,192.56	-
1920-200	LEXMARK HIGHSPEED LASER	10/17/2001	11/1/2001	3,067.20	-	3,067.20	-
1920-200-1	LEXMARK HIGH YIELD PREBAT	10/17/2001	11/1/2001	2,566.08	-	2,566.08	-
1920-201	WINDOWS ISA SERVER 2000	10/31/2001	11/1/2001	4,078.08	-	4,078.08	-
1920-202	LEXMARK LASER	11/5/2001	12/1/2001	3,861.00	-	3,861.00	-
1920-203	TALLEY SPRINTJET PRINTER	11/30/2001	12/1/2001	5,389.20	-	5,389.20	-
1920-204	LASER EQUIPMENT	11/29/2001	12/1/2001	56,541.60	-	56,541.60	-
1920-205	LEXMARK NETWORK PRINTER	11/9/2001	12/1/2001	657.72	-	657.72	-
1920-206	PROXY SERVER & FIREWALL	11/14/2001	12/1/2001	2,519.85	-	2,519.85	-
1920-207	ACER 17" MONITOR	10/30/2001	11/1/2001	514.08	-	514.08	-
1920-208	PORT SWITCH (ENG)	10/10/2001	11/1/2001	777.60	-	777.60	-
1920-209	SWITCHES (ENG)	10/10/2001	11/1/2001	108.00	-	108.00	-
1920-210	PC SYSTEM (TONI M)	10/10/2001	11/1/2001	1,244.16	-	1,244.16	-
1920-211	CERERON PC SYSTEM	1/1/2002	2/1/2002	1,209.60	-	1,209.60	-
1920-212	AERo CUSTOMER PC FULL SYS	1/1/2002	2/1/2002	2,959.20	-	2,959.20	-
1920-213	DISK ARRAY SYSTEM	4/19/2002	5/1/2002	7,538.40	-	7,538.40	-
1920-215	AERo M8 Series System	1/22/2002	2/1/2002	1,209.60	-	1,209.60	-
1920-216	Laser Fiche Scanner	1/30/2002	2/1/2002	2,589.84	-	2,589.84	-
1920-218	INTEL PC SYSTEM - KCarver	2/26/2002	3/1/2002	1,285.96	-	1,285.96	-
1920-219	BACKUP	3/13/2002	4/1/2002	1,132.92	-	1,132.92	-
1920-230	FE1250-2 22IN monitor	2/26/2002	3/1/2002	1,497.96	-	1,497.96	-
1920-231	PC System	3/31/2002	4/1/2002	1,574.40	-	1,574.40	-
1920-232	AIT-3 tape unit external	4/11/2002	5/1/2002	8,920.00	-	8,920.00	-
1920-233	AERo-M8 Series (test mach	3/15/2002	4/1/2002	1,493.10	-	1,493.10	-
1920-234	AERo-M8 Series (test mach	3/15/2002	4/1/2002	1,493.10	-	1,493.10	-

1920-235	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-1	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-10	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-11	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-2	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-3	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-4	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-5	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-6	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-7	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-8	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-9	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-236	AeroOpen Custom (Suzanne)	7/9/2002	8/1/2002	1,814.40	-	1,814.40	-
1920-237	Power Edge 2500, 1.4GHz	6/20/2002	7/1/2002	8,253.36	-	8,253.36	-
1920-238	AEROOPEN PC OEB PK1OEB PK1 M/	9/13/2002	10/1/2002	1,108.08	-	1,108.08	-
1920-239	PC PENTIUM 4, 1GB RAMCK # 2838	1/1/2002	2/1/2002	1,485.84	-	1,485.84	-
1920-240	Aero Open Custom PC	11/8/2002	12/1/2002	1,444.00	-	1,444.00	-
1920-241	Aero Open Custom PC	10/1/2002	11/1/2002	1,350.00	-	1,350.00	-
1920-242	Back up SUA 1000 XL	11/14/2002	12/1/2002	2,157.84	-	2,157.84	-
1920-243	LF Standard server	4/8/2003	5/1/2003	10,452.24	-	10,452.24	-
1920-244	HPZE 5155 Pavilion Laptop	5/1/2003	6/1/2003	2,375.84	-	2,375.84	-
1920-245	Amsdell LXD-MP4 2.4GB	7/1/2003	8/1/2003	1,429.92	-	1,429.92	-
1920-246	Amsdell LXD-Mp4 2.4GB	8/1/2003	9/1/2003	1,290.60	-	1,290.60	-
1920-247	Amsdell LXD-MP4 2.4GB	8/1/2003	9/1/2003	1,290.60	-	1,290.60	-
1920-248	Amsdell LXD-MP4 2.4 GB	8/1/2003	9/1/2003	1,290.60	-	1,290.60	-
1920-249	Tally 4355 Print server	8/29/2003	9/1/2003	528.12	-	528.12	-
1920-250	Tally 4335 Print server	8/29/2003	9/1/2003	528.12	-	528.12	-
1920-251	30 AIT 35/70 MM Data Cart	9/5/2003	10/1/2003	2,656.80	-	2,656.80	-
1920-252	2 - Viewsonic VP171B 17"	8/27/2003	9/1/2003	1,681.56	-	1,681.56	-
1920-253	MAIN SERVER NEW COMPT RM	10/31/2003	11/1/2003	17,381.52	-	17,381.52	-
1920-254	NETBAY 42 RACK CABINET	10/31/2003	11/1/2003	1,500.12	-	1,500.12	-
1920-255	POWEREDGE 2161 REMOTE CON	10/31/2003	11/1/2003	5,454.00	-	5,454.00	-
1920-256	POWEREDGE 2650 3.06GHZ	10/31/2003	11/1/2003	13,498.92	-	13,498.92	-
1920-257	POWEREDGE 1750 3.06GHZ 1M	10/31/2003	11/1/2003	12,980.52	-	12,980.52	-
1920-258	POWEREDGE 1750 3.06GHZ	10/31/2003	11/1/2003	10,312.92	-	10,312.92	-
1920-259	POWEREDGE 1750 3.06GHZ	10/31/2003	11/1/2003	12,980.52	-	12,980.52	-
1920-260	POWEREDGE 1750 3.06GHZ	10/31/2003	11/1/2003	13,142.52	-	13,142.52	-
1920-261	POWER VAULT 122T 2U LTO	10/31/2003	11/1/2003	7,839.72	-	7,839.72	-
1920-262	POWEREDGE 4210 FRAME DOOR	10/31/2003	11/1/2003	3,606.12	-	3,606.12	-
1920-263-1	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-2	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-3	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-4	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-5	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-264	IBM MAINFRAME	10/13/2003	11/1/2003	121,608.00	-	121,608.00	-
1920-265	FASTT600 STOR SERV US LN	11/4/2003	12/1/2003	17,930.16	-	17,930.16	-
1920-266	4-73.4GB 10K RPM 2GB FC	12/11/2003	1/1/2004	4,838.40	-	4,838.40	-
1920-267	Powersuite Veritas Backup	11/14/2003	12/1/2003	6,469.20	-	6,469.20	-
1920-268	MP3800 PROJECTOR & CASE	1/15/2004	2/1/2004	4,152.60	-	4,152.60	-
1920-269	LXD-MP4 2.66GB SYSTEM	1/19/2004	2/1/2004	2,291.76	-	2,291.76	-
1920-270	QTY 4 LXD-MP4 2.8 GB syst	2/9/2004	3/1/2004	4,688.60	-	4,688.60	-
1920-271	Poweredge 2650 3.2GHZ 1MB	2/11/2004	3/1/2004	14,036.76	-	14,036.76	-
1920-272	Lexmark T634 1200X1200	4/12/2004	5/1/2004	3,967.92	-	3,967.92	-
1920-273	Laserfisce plus plug in	2/20/2004	3/1/2004	10,850.10	-	10,850.10	-
1920-274	Labtop meter shop	4/26/2004	5/1/2004	2,284.20	-	2,284.20	-
1920-275	Flatron LCD Monitors	5/31/2004	6/1/2004	10,221.12	-	10,221.12	-
1920-276	QTY 2 LXM P4	6/10/2004	7/1/2004	2,359.08	-	2,359.08	-
1920-277	PC PRO +98	6/30/2004	7/1/2004	1,000.00	-	1,000.00	-
1920-278	Lexmark T630n Laser print	9/29/2004	10/1/2004	2,234.52	-	2,234.52	-
1920-279	Windows XP Prof OEM	8/25/2004	9/1/2004	1,323.00	-	1,323.00	-

1920-280	LG L1910S 19" LCD MONITOR	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-280-1	LG L1910S 19" LCD MONITOR	10/1/2004	11/1/2004	710.64	-	710.64	-
1920-281	PC RADEON 9550SE 128-DDR	10/4/2004	11/1/2004	106.92	-	106.92	-
1920-281-1	PC RADEON 9550SE 128-DDR	10/4/2004	11/1/2004	106.92	-	106.92	-
1920-281-2	LG 17"L1710SK FLATRON LCD	11/19/2004	12/1/2004	538.92	-	538.92	-
1920-281-3	LG L1910S 19"LCD MONITOR	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-281-4	LG L1910S 19"LCD MONITOR	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-281-5	3-NFH SHUTTLE XPC SYSTEM	10/4/2004	11/1/2004	3,628.80	-	3,628.80	-
1920-281-6	MATROX MILLEN P650 AGP8X	10/4/2004	11/1/2004	496.80	-	496.80	-
1920-281-7	MATROX MILLEN P650 AGP8X	10/4/2004	11/1/2004	496.80	-	496.80	-
1920-282	16 LG 17" L1710SK Flatron	9/29/2004	10/1/2004	8,622.72	-	8,622.72	-
1920-283	Proxy AV 400	8/31/2004	9/1/2004	2,052.00	-	2,052.00	-
1920-284	10 LG L1910S 19" LCD Moni	10/29/2004	11/1/2004	7,106.40	-	7,106.40	-
1920-285	LXD-MP4 3.2EGHZ system	10/29/2004	11/1/2004	1,645.92	-	1,645.92	-
1920-286	3 LXD-MP4 3.2EGHZ system	10/29/2004	11/1/2004	5,169.96	-	5,169.96	-
1920-287	DL 1910S Silver 19" Monit	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-287-1	DL1910S Silver 19" Monito	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-288	Desk for Office	12/1/2004	1/1/2005	557.70	-	557.70	-
1920-289	D-Link Bluetooth Wireless	12/17/2004	1/1/2005	252.72	-	252.72	-
1920-290	1.44MB 3.5 Floppy Drive	2/21/2005	3/1/2005	789.46	-	789.46	-
1920-291	Computer Intel 1mb	2/21/2005	3/1/2005	789.96	-	789.96	-
1920-292	VT Notebook Graph card	2/23/2005	3/1/2005	529.20	-	529.20	-
1920-293	17" Monitor 1280X1024	3/16/2005	4/1/2005	415.78	-	415.78	-
1920-294	HP Laserjet 1320	3/23/2005	4/1/2005	494.64	-	494.64	-
1920-295	Phaser 6250N 110V 26PPM	4/5/2005	5/1/2005	2,646.00	-	2,646.00	-
1920-296	LXD-MP4 3.0EGHZ system	4/14/2005	5/1/2005	1,447.71	-	1,447.71	-
1920-297	LXD-MP4 3.0EGHZ System	4/14/2005	5/1/2005	1,233.36	-	1,233.36	-
1920-298	LXD-MP4 3.0EGHZ System	4/28/2005	5/1/2005	1,347.84	-	1,347.84	-
1920-299	19"LCD Monitor	5/4/2005	6/1/2005	840.21	-	840.21	-
1920-300	Harris Billing 35%	6/24/2005	7/1/2005	8,135.00	-	8,135.00	-
1920-301	1 3.6GHz/1MB Server	6/30/2005	7/1/2005	17,377.20	-	17,377.20	-
1920-302	IBM Ultrium 2 LTO Tape Dr	7/29/2005	8/1/2005	7,918.00	-	7,918.00	-
1920-303	HP Q3722A#484 Printer	8/5/2005	9/1/2005	4,980.96	-	4,980.96	-
1920-304	HP C8084A 3000 sheet stac	8/5/2005	9/1/2005	1,944.00	-	1,944.00	-
1920-305	4 handheld FW500	8/8/2005	9/1/2005	27,529.92	-	27,529.92	-
1920-306	6 Custom Shuttle XPC's	8/17/2005	9/1/2005	6,214.32	-	6,214.32	-
1920-307	1 Shuttle System SB61G2	9/21/2005	10/1/2005	1,035.72	-	1,035.72	-
1920-308	800Mhz Front Side Bus Pow	9/26/2005	10/1/2005	6,758.64	-	6,758.64	-
1920-309	Juniper VPN	11/30/2005	12/1/2005	3,240.00	-	3,240.00	-
1920-311	4 Unlimited Processors	12/31/2005	1/1/2006	46,010.59	-	46,010.59	-
1920-312	Juniper SA2000 Secure Acc	1/31/2006	2/1/2006	10,249.20	-	10,249.20	-
1920-313	Advanced Juniper SA2000	2/7/2006	3/1/2006	3,316.68	-	3,316.68	-
1920-314	LXD MPD 630 3.0GHZ system	3/10/2006	4/1/2006	1,290.60	-	1,290.60	-
1920-315	2 LXD MPD 630 3.0GHZ syst	3/10/2006	4/1/2006	2,160.00	-	2,160.00	-
1920-316	PC&Network Maint Kit	1/18/2006	2/1/2006	2,075.55	-	2,075.55	-
1920-317	Custom System	2/22/2006	3/1/2006	996.84	-	996.84	-
1920-318	Shuttle System PC	5/10/2006	6/1/2006	1,071.36	-	1,071.36	-
1920-319	Front Side Bus Poweredge	6/6/2006	7/1/2006	6,928.20	-	6,928.20	-
1920-320	LTO-3 Tape Rack,Drive R	9/18/2006	10/1/2006	3,996.00	-	3,996.00	-
1920-321	P1 Notebook Laptop	9/18/2006	10/1/2006	2,079.00	-	2,079.00	-
1920-322	P1 Notebook, laptop	9/18/2006	10/1/2006	2,079.00	-	2,079.00	-
1920-323	Computer Meter Calibratio	9/8/2006	10/1/2006	1,447.20	-	1,447.20	-
1920-324	LXD-core 2 duo E6400 2.13	10/10/2006	11/1/2006	1,387.80	-	1,387.80	-
1920-325	2 HP 1320 Printers	11/10/2006	12/1/2006	405.00	-	405.00	-
1920-326	LXD-MPD 945 3.4GHZ	11/14/2006	12/1/2006	885.60	-	885.60	-
1920-327	LXD-CORE 2 DUO E6400 2.13	11/30/2006	12/1/2006	2,656.80	-	2,656.80	-
1920-328	LXD-CORE 2 DUO E6600 2.66	11/30/2006	12/1/2006	1,478.52	-	1,478.52	-
1920-329	CANON COPIER EXEC OFFICE	11/21/2006	12/1/2006	17,814.60	-	17,814.60	-
1920-330	P1 NOTEBOOK T5600 X1400	12/14/2006	1/1/2007	2,190.24	-	2,190.24	-
1920-330A	CanonCopier Image run3035	7/16/2008	8/1/2008	14,034.60	-	14,034.60	-

1920-331	CANON COPIER ENGINEERING	11/29/2006	12/1/2006	17,814.60	-	17,814.60	-
1920-332	SUPER G3 FAX BD M2 CANON	12/27/2006	1/1/2007	966.60	-	966.60	-
1920-333	3.0GHz Dual Core Processo	1/31/2007	2/1/2007	15,834.96	-	15,834.96	-
1920-334	HP DESIGN JET 4000 42"	2/28/2007	3/1/2007	10,510.56	-	10,510.56	-
1920-335	Dual core processor 1.86	4/11/2007	5/1/2007	1,366.20	-	1,366.20	-
1920-336	5 dual core processors	4/20/2007	5/1/2007	6,474.60	-	6,474.60	-
1920-337	QTY 7-1.86Ghz intel proc	5/16/2007	6/1/2007	7,962.84	-	7,962.84	-
1920-338	12-2GBRAM Intel computers	6/29/2007	7/1/2007	13,193.28	-	13,193.28	-
1920-339	1-2GBRAM Intel w Radeon	6/29/2007	7/1/2007	1,225.24	-	1,225.24	-
1920-340	1 1.86 GHZ computer	9/10/2007	10/1/2007	1,164.24	-	1,164.24	-
1920-341	2824 Switch & transceiver	9/28/2007	10/1/2007	3,044.52	-	3,044.52	-
1920-342	10 LXD dual core computer	10/31/2007	11/1/2007	9,720.00	-	9,720.00	-
1920-343	20 #L1953 monitors	10/31/2007	11/1/2007	4,752.00	-	4,752.00	-
1920-344	10 LXD DUAL CORE	10/31/2007	11/1/2007	9,720.00	-	9,720.00	-
1920-345	PW Oct 2003 purchases	9/1/1999	10/1/1999	8,587.08	-	8,587.08	-
1920-346	PW November purchases	10/1/1999	11/1/1999	8,073.00	-	8,073.00	-
1920-347	PW December purchases	12/1/2003	1/1/2004	6,742.99	-	6,742.99	-
1920-348	PW January 2004 purchases	1/1/2004	2/1/2004	7,413.12	-	7,413.12	-
1920-349	PW Sept 2004 purchases	9/1/2004	10/1/2004	8,323.56	-	8,323.56	-
1920-350	PW October 2004 Purchases	10/1/2004	11/1/2004	15,493.96	-	15,493.96	-
1920-351	PW Nov 2004 Purchases	11/1/2004	12/1/2004	1,780.92	-	1,780.92	-
1920-352	PW July 2005 Purchases	7/1/2005	8/1/2005	32,034.64	-	32,034.64	-
1920-353	PW Aug 2005 purchases	8/1/2005	9/1/2005	1,568.48	-	1,568.48	-
1920-354	PW Nov 2005 Purchases	11/1/2005	12/1/2005	7,623.20	-	7,623.20	-
1920-355	PW Dec 2005 purchases	12/1/2005	1/1/2006	5,551.20	-	5,551.20	-
1920-356	PW Jan 2006 Purchases	1/1/2006	2/1/2006	7,522.20	-	7,522.20	-
1920-357	PW Aug 2006 Purchases	8/1/2006	9/1/2006	6,615.00	-	6,615.00	-
1920-358	PW Sept 2006 Purchases	9/1/2006	10/1/2006	1,165.32	-	1,165.32	-
1920-359	PW Nov 2006 Purchases	11/1/2006	12/1/2006	15,084.20	-	15,084.20	-
1920-360	PW April 2007 purchases	4/1/2007	5/1/2007	6,542.64	-	6,542.64	-
1920-361	PW June 2007 Purchases	6/1/2007	7/1/2007	5,740.79	-	5,740.79	-
1920-362	PW July 2007 Purchases	7/1/2007	8/1/2007	4,619.16	-	4,619.16	-
1920-363	3 m-care tablets	2/22/2008	3/1/2008	15,534.97	-	15,534.97	-
1920-363B	Fully depreciated PW Hard	1/1/2002	2/1/2002	204,590.15	-	204,590.15	-
1920-364	UPS Replacement batteries	3/7/2008	4/1/2008	8,665.92	-	8,665.92	-
1920-365	2 X FIREWALL Juniper	5/23/2008	6/1/2008	6,166.80	-	6,166.80	-
1920-366	NorthAmerican pwr switch	5/28/2008	6/1/2008	3,475.35	-	3,475.35	-
1920-367	Dell Equalogic SAN compon	5/23/2008	6/1/2008	49,026.60	-	49,026.60	-
1920-368	9 Blades & 1 Rack &switch	5/23/2008	6/1/2008	56,489.40	-	56,489.40	-
1920-369	Dell Poweredge server	5/23/2008	6/1/2008	8,292.24	-	8,292.24	-
1920-370	ME 1000 ENCLOSURE	5/30/2008	6/1/2008	18,403.64	-	18,403.64	-
1920-371	2 computers Frances&Judit	6/3/2008	7/1/2008	1,933.20	-	1,933.20	-
1920-372	3 Ethernet switches	7/8/2008	8/1/2008	15,786.19	-	15,786.19	-
1920-373	2 computers	7/16/2008	8/1/2008	1,887.84	-	1,887.84	-
1920-374	Ethernet switches	5/29/2008	6/1/2008	15,204.41	-	15,204.41	-
1920-376	Lex E352DN Laser Print	9/26/2008	10/1/2008	489.31	-	489.31	-
1920-377	Dell ServerBYY3FH1 & JXY3FH1	9/23/2008	10/1/2008	18,260.64	-	18,260.64	-
1920-378	Ethernet 5520 48PT Cable	10/27/2008	11/1/2008	19,944.96	-	19,944.96	-
1920-379	LexMark Laser Printer	10/15/2008	11/1/2008	1,036.62	-	1,036.62	-
1920-380	Blue Coat Proxy Ed. & WebWeb Filt	2/27/2008	3/1/2008	36,721.35	-	36,721.35	-
1920-381	Telephone System Cabling	11/5/2008	12/1/2008	3,228.26	-	3,228.26	-
1920-382	Telephone to Comp. Room	10/31/2008	11/1/2008	2,600.13	-	2,600.13	-
1920-383	Data Cables to Comp. RoomHardwa	12/15/2008	1/1/2009	6,758.07	-	6,758.07	-
1920-384	NPEI New Telephone Equip	12/18/2008	1/1/2009	154,226.77	-	154,226.77	-
1920-385	Labour-New Phone System	12/18/2008	1/1/2009	41,671.80	-	41,671.80	-
1920-386	Projector for Training Rm	12/18/2008	1/1/2009	3,676.30	-	3,676.30	-
1920-387	Radix Meter Reading Equip	12/10/2008	1/1/2009	12,318.76	-	12,318.76	-
1920-388	VersaprobeMeter Reading Equipme	11/20/2008	12/1/2008	9,618.75	-	9,618.75	-
1920-389	Riser W/PCIE supportHardware Wa	2/18/2009	3/1/2009	204.12	-	204.12	-
1920-390	Power Vault TL2000	2/17/2009	3/1/2009	8,862.48	-	8,862.48	-

1920-391	C&D Dynasty UPS12-210FR+ Installa	3/11/2009	4/1/2009	8,089.20	-	8,089.20	-
1920-392	Brokerage fees-Versaprobe	4/2/2009	5/1/2009	195.70	-	195.70	-
1920-393	Laser Printer-LEX E350D	4/9/2009	5/1/2009	432.72	-	432.72	-
1920-394	5-LXD Core2 ComputersBilling, cust	4/7/2009	5/1/2009	4,881.80	-	4,881.80	-
1920-395	5-LCD Computer Screens	3/3/2009	4/1/2009	1,096.15	-	1,096.15	-
1920-396	2- VP-13 Versaprobes	4/17/2009	5/1/2009	6,974.10	-	6,974.10	-
1920-397	Seagate FA Desk1TBExternal Hard D	4/2/2009	5/1/2009	161.99	-	161.99	-
1920-398	8 PORT E VISION SYSTEMText-To-Sp	5/5/2009	6/1/2009	11,685.87	-	11,685.87	-
1920-398-1	VCare Utility Billing IVR	5/5/2009	6/1/2009	11,902.28	-	11,902.28	-
1920-398-2	VCare Utility Billing IVR	2/16/2010	3/1/2010	18,427.50	595.72	18,427.50	-
1920-398A	8Port eVision SystemText-to-Speech	11/12/2009	12/1/2009	22,536.07	-	22,536.07	-
1920-399	Mitel Analog Hardware	6/4/2009	7/1/2009	2,537.17	-	2,537.17	-
1920-400	Mitel Analog Hardware	6/4/2009	7/1/2009	2,547.19	-	2,547.19	-
1920-401	Analog panels-Telephone	6/17/2009	7/1/2009	1,771.80	-	1,771.80	-
1920-402	Memory Card-Radix Handhld	5/28/2009	6/1/2009	7,543.26	-	7,543.26	-
1920-403	Bluecoat AV510-A	7/14/2009	8/1/2009	6,391.50	-	6,391.50	-
1920-404	3 Adaptors-Radix Handheld	7/2/2009	8/1/2009	340.17	-	340.17	-
1920-405	3-Ethernet Routing Switch& Serial #	7/23/2009	8/1/2009	16,561.56	-	16,561.56	-
1920-406	17- LG Monitors	7/23/2009	8/1/2009	3,974.10	-	3,974.10	-
1920-407	Relocate NRBN- Smithville	7/31/2009	8/1/2009	17,411.36	-	17,411.36	-
1920-408	17 Computers-Smithville	7/31/2009	8/1/2009	16,345.40	-	16,345.40	-
1920-409	8Port Keyboard/Video/MousAnalog	8/5/2009	9/1/2009	1,393.20	-	1,393.20	-
1920-410	1U KMM Console & 17"LCDComput	8/14/2009	9/1/2009	2,984.04	-	2,984.04	-
1920-411	Dell 4220 42U RackComputer Room	8/21/2009	9/1/2009	2,784.24	-	2,784.24	-
1920-412	Phones for Smithville	8/14/2009	9/1/2009	6,996.24	-	6,996.24	-
1920-413	Server-Engineering OMS	9/25/2009	10/1/2009	6,657.12	-	6,657.12	-
1920-414	Phone System -LabourFinal Adjustm	10/30/2009	11/1/2009	2,964.07	-	2,964.07	-
1920-415	Phone System EquipmentFinal Adju	10/30/2009	11/1/2009	1,892.25	-	1,892.25	-
1920-416	2-Data Switches-NortelLBNNTMPG2	11/16/2009	12/1/2009	7,152.07	-	7,152.07	-
1920-416A	Data Switch-CreditNortel Baystack	12/3/2009	1/1/2010	(3,564.27)	-	(3,564.27)	-
1920-417	Data SwitchNortel Baystack 5510	12/2/2009	1/1/2010	3,564.27	-	3,564.27	-
1920-419	HP Laserjet CP3525N	2/24/2010	3/1/2010	735.53	23.78	735.53	-
1920-420	2-LXD -Core 2 Duo SystemCompute	3/12/2010	4/1/2010	1,931.12	95.24	1,931.12	-
1920-421	5PC's-LXD-I7 860 2.8GHZP.B.,K.S.,M	3/19/2010	4/1/2010	6,140.00	302.80	6,140.00	-
1920-422	Harris Server	3/24/2010	4/1/2010	25,722.36	1,268.53	25,722.36	-
1920-423	2-LEXMARK T65X PRINT TRAYCUSTO	4/30/2010	5/1/2010	646.81	42.53	646.81	-
1920-423-1	LEXMARK T654N PRINTERCUSTOME	5/1/2010	6/1/2010	2,208.26	182.71	2,208.26	-
1920-423-2	LEXMARK CASTER BASEFOR T65X-C	5/5/2010	6/1/2010	415.00	34.34	415.00	-
1920-424	STACKER/TRAY-9050NHP LASERJET-	5/17/2010	6/1/2010	2,985.57	247.03	2,985.57	-
1920-424-1	HP LASERJET 9050N PRINTERBILLIN	5/21/2010	6/1/2010	2,548.88	210.89	2,548.88	-
1920-425	DELL TAPE DRIVE/SERVERBILLING D	5/26/2010	6/1/2010	14,430.96	1,194.01	14,430.96	-
1920-426	2-Monitors -Paul& SuzanneSN:003I	6/24/2010	7/1/2010	520.44	51.61	520.44	-
1920-427	5-PC's for Smithville	6/29/2010	7/1/2010	6,091.00	604.10	6,091.00	-
1920-428	Monitor/USB ext. table	6/11/2010	7/1/2010	254.56	25.25	254.56	-
1920-429	Engineering Monitors	5/28/2010	6/1/2010	773.27	63.98	773.27	-
1920-430	Mobile work Stns-FleetPanasonic CI	8/31/2010	9/1/2010	73,713.24	9,815.24	73,713.24	-
1920-431	Voicemail Ports	9/30/2010	10/1/2010	4,881.50	730.20	4,881.50	-
1920-432	12-Mobile work Stns-Fleettrucks-La	9/28/2010	10/1/2010	3,000.00	448.76	3,000.00	-
1920-433	2-Mobile work Stns-Metertrucks-ve	9/28/2010	10/1/2010	5,380.00	804.77	5,380.00	-
1920-434	Mobile work Stn-Half Tontruck-lapt	9/28/2010	10/1/2010	1,630.00	243.83	1,630.00	-
1920-435	2-mobile work Stns-Buckettrucks-la	9/28/2010	10/1/2010	5,700.00	852.64	5,700.00	-
1920-436	7-mobile work Stns-LdhandTrucks-l	9/28/2010	10/1/2010	16,247.00	2,430.31	16,247.00	-
1920-437	mobile work Stns-truck-(bench seat	9/28/2010	10/1/2010	1,630.00	243.83	1,630.00	-
1920-438	4-New PCs for new hires	11/4/2010	12/1/2010	4,370.40	799.86	4,370.40	-
1920-439	mobil work Stns-meter vanins lapto	11/17/2010	12/1/2010	2,600.00	475.84	2,600.00	-
1920-440	Consulting/assessmentfor network	11/30/2010	12/1/2010	3,750.00	686.31	3,750.00	-
1920-441	Dell Server-File Nexus	12/28/2010	1/1/2011	15,909.00	3,181.80	15,909.00	-
1920-442	Dell Server for Ecare	12/29/2010	1/1/2011	8,176.00	1,635.20	8,176.00	-
1920-443	Dell Server for Harris	12/30/2010	1/1/2011	16,975.00	3,395.00	16,975.00	-
1920-444	Callback & OnHoldAnnouncement F	12/31/2010	1/1/2011	10,166.25	2,033.25	10,166.25	-

1920-444-1	Mitel phones-(Ops area)	1/31/2015	2/1/2015	744.00	136.16	136.16	607.84
1920-445	Fujitsu Fi-6670 ScannerDocument S	1/25/2011	2/1/2011	5,743.40	1,148.66	5,645.84	97.56
1920-446	5-Computer MonitorsNiagara Falls (	2/9/2011	3/1/2011	1,153.33	230.66	1,116.04	37.29
1920-447	3-INTEL VPRO-ComputersLXD17-Tar	2/16/2011	3/1/2011	3,188.80	637.74	3,085.71	103.09
1920-448	2-HP Laptops-DV6&DV7Suzanne & I	3/4/2011	4/1/2011	2,985.42	597.09	2,838.19	147.23
1920-449	Dell Laptop-E5420Notebook	4/29/2011	5/1/2011	1,649.95	330.00	1,541.46	108.49
1920-450	MITEL License	5/12/2011	6/1/2011	860.00	172.00	788.84	71.16
1920-451	1-Dell -E5520 Notebook	5/16/2011	6/1/2011	1,555.75	311.15	1,427.03	128.72
1920-452	Backbone switch-server	7/29/2011	8/1/2011	6,042.00	1,208.39	5,340.14	701.86
1920-453	2-Handhelds-Meter Reading	9/30/2011	10/1/2011	4,551.40	910.26	3,870.57	680.83
1920-454	2-Handhelds-Meter Reading	10/18/2011	11/1/2011	4,641.40	928.28	3,868.25	773.15
1920-455	9-PanasonicToughbooksFor Fleet Tr	10/28/2011	11/1/2011	44,756.30	8,951.33	37,300.94	7,455.36
1920-455-1	Install&Labour-ToughbooksFor Flee	12/14/2011	1/1/2012	14,091.00	2,818.20	11,272.80	2,818.20
1920-455-2	HDD/Battery Cover Lock	12/20/2011	1/1/2012	252.00	50.40	201.60	50.40
1920-456	Handheld Computer-RadixPurchase	10/24/2011	11/1/2011	510.00	102.00	425.04	84.96
1920-457	Test PC-EngineeringLXD-17 2600 3.4	10/28/2011	11/1/2011	1,069.70	213.94	891.51	178.19
1920-458	LEXMARK T652N 50PPMPrinter for	11/5/2011	12/1/2011	700.61	140.13	572.39	128.22
1920-459	Panasonic XGA ProjectorSmithville-	11/15/2011	12/1/2011	577.58	115.52	471.88	105.70
1920-460	Dell EqualLogic SANPS6500X 10K SA	12/8/2011	1/1/2012	115,420.00	23,084.00	92,336.00	23,084.00
1920-461	GEOXH Handheld	12/12/2011	1/1/2012	9,819.00	1,963.80	7,855.20	1,963.80
1920-462	OAISYS-Voice RecordServer& 48-po	12/21/2011	1/1/2012	30,367.00	6,073.40	24,293.60	6,073.40
1920-463	2-300GB Hard DrivesAffiliated-Brok	1/11/2012	2/1/2012	868.09	173.62	679.77	188.32
1920-464	3-PC's-Intel Media C-2 i7Karen B, Ta	1/13/2012	2/1/2012	3,351.80	670.36	2,624.66	727.14
1920-465	LG 24IN WS LCD MonitorMatt Strec	1/24/2012	2/1/2012	231.73	46.35	181.46	50.27
1920-466	2-Ethernet Routing SwitchFor Disas	2/17/2012	3/1/2012	7,272.00	1,454.38	5,579.19	1,692.81
1920-467	4-replacement PC'sfor Anthony & Sp	4/24/2012	5/1/2012	4,318.40	863.68	3,169.19	1,149.21
1920-468	2-DELL T610 Blade Server&DELL Pov	4/30/2012	5/1/2012	28,704.60	5,740.92	21,065.73	7,638.87
1920-469	Dell 4220 42U Server Rack& Freight	6/29/2012	7/1/2012	1,893.00	378.61	1,326.13	566.87
1920-470	AMP/Cables/JacksFor metershop Tr	10/23/2012	11/1/2012	596.73	119.34	377.93	218.80
1920-471	FUJITSU-Scanner Filenexuswith HP	10/24/2012	11/1/2012	6,502.64	1,300.51	4,118.36	2,384.28
1920-472	New Bill Printer-HP9050DNw Stacke	10/25/2012	11/1/2012	6,298.79	1,259.75	3,989.26	2,309.53
1920-473	Dell EqualLogic PS6500XSAN for Sm	10/3/2012	11/1/2012	69,545.00	13,908.88	44,045.39	25,499.61
1920-474	3-Dell Power Edge R720 &5-PwrEdg	10/3/2012	11/1/2012	65,087.00	13,017.29	41,221.98	23,865.02
1920-474-1	Dell PwrEdgeKVM32 port digital swi	10/3/2012	11/1/2012	6,318.00	1,263.59	4,001.42	2,316.58
1920-475	Active DirectoryConversion to 2008	11/14/2012	12/1/2012	8,400.00	1,680.00	5,182.30	3,217.70
1920-476	3-Ethernet Routing Switch2-metersl	11/8/2012	12/1/2012	15,876.00	3,175.20	9,794.54	6,081.46
1920-477	2-Dell Equallogic Servers1-Smithville	11/30/2012	12/1/2012	70,026.00	14,005.20	43,201.84	26,824.16
1920-479	PCL Print Kit Q3For Smithville	12/15/2012	1/1/2013	1,000.00	200.00	600.00	400.00
1920-480	ASI Attendant Fuel MngmntSmithvil	12/18/2012	1/1/2013	11,520.00	2,304.00	6,912.00	4,608.00
1920-481	4-PC's-Amsdell LXD-17New Constr.	12/10/2012	1/1/2013	3,958.40	791.68	2,375.04	1,583.36
1920-482	12-PC's Amsdell LXD-17Engineering	12/10/2012	1/1/2013	13,688.20	2,737.64	8,212.92	5,475.28
1920-483	Junos Pulse Gateway 4610VPN Harc	12/5/2012	1/1/2013	21,953.05	4,390.61	13,171.83	8,781.22
1920-484	Access Card Systm Upgrade	12/19/2012	1/1/2013	22,303.00	4,460.60	13,381.80	8,921.20
1920-485	PC-Amsdell LXD-17-Winfuel multisit	12/20/2012	1/1/2013	997.60	199.52	598.56	399.04
1920-486	Hybrid DVR for NF Office	1/7/2013	2/1/2013	6,978.17	1,395.63	4,068.39	2,909.78
1920-487	3-Samsung GX Note 10.1 &Printers	1/25/2013	2/1/2013	2,561.07	512.21	1,493.15	1,067.92
1920-488	1-IPAD mini & 1 IPAD4 &Printer & S	1/25/2013	2/1/2013	1,645.96	329.19	959.62	686.34
1920-489	7- LG 19"LCD MonitorsFor New Offi	1/29/2013	2/1/2013	1,539.09	307.82	897.32	641.77
1920-489-1	5-LG 19"LCD Monitors	2/26/2013	3/1/2013	1,063.17	212.63	603.53	459.64
1920-490	HP Pro Printer	2/26/2013	3/1/2013	241.10	48.22	136.87	104.23
1920-492	IPAD 4	2/26/2013	3/1/2013	702.26	140.45	398.65	303.61
1920-493	Battery on UPS	2/11/2013	3/1/2013	7,490.00	1,497.99	4,251.89	3,238.11
1920-494	Metersense ServerDell Poweredge I	3/28/2013	4/1/2013	19,358.00	3,871.62	10,660.10	8,697.90
1920-495	Customer Connect ServerDell Powe	3/28/2013	4/1/2013	9,493.00	1,898.61	5,227.63	4,265.37
1920-496	Cruiser HDD DuplicatorAleratec 350	3/27/2013	4/1/2013	1,172.00	234.40	645.40	526.60
1920-497	Juniper/Blue Coat MSSRemote Serv	4/8/2013	5/1/2013	2,666.67	533.34	1,424.65	1,242.02
1920-498	18-PC's Amsdell LXD-17500GB-16-C	4/25/2013	5/1/2013	17,694.00	3,538.83	9,452.90	8,241.10
1920-499	7-PC's Amsdell LXD-17240GB-Engin	4/25/2013	5/1/2013	8,258.00	1,651.61	4,411.77	3,846.23
1920-500	6-Upgrade Hard DrivesEngineering I	5/3/2013	6/1/2013	1,518.50	303.70	785.46	733.04
1920-501	4-Dell Lattitude E5530for BAS,IT,Ke	5/29/2013	6/1/2013	4,147.20	829.44	2,145.18	2,002.02

1920-502	12- 27"Monitors-Engineering-NF &	5/6/2013	6/1/2013	4,470.97	894.19	2,312.65	2,158.32
1920-503	Laptop Mount-Tr#6 & Tr#57	5/15/2013	6/1/2013	4,001.00	800.20	2,069.56	1,931.44
1920-504	Data Instance Mngr ServerDell Pow	10/12/2013	11/1/2013	8,854.00	1,770.81	3,837.52	5,016.48
1920-505	Network Construction	10/3/2013	11/1/2013	143,000.00	28,600.14	61,979.34	81,020.66
1920-506	RAM for ESX ServersNFLS & Smithvi	12/6/2013	1/1/2014	7,789.00	1,557.80	3,115.60	4,673.40
1920-507	LapTop for Garage L7500Panasonic	12/20/2013	1/1/2014	1,520.00	304.00	608.00	912.00
1920-508	2-HD Camcorder Projectors&Sandis	12/19/2013	1/1/2014	1,338.07	267.62	535.23	802.84
1920-509	Update Domain ServersSmithville-U	12/30/2013	1/1/2014	14,377.50	2,875.50	5,751.00	8,626.50
1920-510	2-8 PT GB Ethernetprim & Sec Firew	12/23/2013	1/1/2014	3,024.00	604.80	1,209.60	1,814.40
1920-511	Cofio server-hard driveBuffalo Drive	1/24/2014	2/1/2014	226.33	45.27	86.69	139.64
1920-512	40-UPS Batteries+ install+ Freight	2/16/2014	3/1/2014	9,576.40	1,915.28	3,520.97	6,055.43
1920-513	WL-36 UPS Batteries+Tray+ Install	2/26/2014	3/1/2014	8,851.00	1,770.20	3,254.26	5,596.74
1920-514	2-LXD-i7-4770Desktop CompCliff &	4/30/2014	5/1/2014	2,123.00	424.60	709.61	1,413.39
1920-515	Dell Equallogics SAN	4/30/2014	5/1/2014	57,147.00	11,429.40	19,101.19	38,045.81
1920-516	MS Serverlicense-eng dept	4/30/2014	5/1/2014	1,095.18	219.04	366.06	729.12
1920-517	12-LXD-i7-4770Accounting & Purcha	5/15/2014	6/1/2014	12,589.20	2,517.84	3,994.05	8,595.15
1920-518	Smart Meter Hardware	6/1/2011	7/1/2011	1,600.00	320.00	1,441.31	158.69
1920-519	Smart Meter Hardware	6/1/2012	7/1/2012	710.00	142.00	497.38	212.62
1920-520	Smart Meter Hardware	6/1/2013	7/1/2013	2,945.00	589.00	1,474.91	1,470.09
1920-521	Back-up A/C-Server Room	7/7/2014	8/1/2014	31,490.00	6,298.00	8,937.98	22,552.02
1920-522	Data Switches-New Stores	7/1/2014	8/1/2014	21,810.00	4,362.00	6,190.45	15,619.55
1920-523	2-Amsdell LXD-i7 PC'sbuild images -	7/28/2014	8/1/2014	2,120.20	424.04	601.79	1,518.41
1920-524	12-Amsdell LXD-i7 PC'ssee invoice-d	8/26/2014	9/1/2014	12,597.20	2,519.44	3,361.56	9,235.64
1920-525	20-19" LED LG monitorssee invoice-	8/14/2014	9/1/2014	4,022.64	804.53	1,073.44	2,949.20
1920-526	S Barnes printer	9/30/2014	10/1/2014	302.45	60.49	75.74	226.71
1920-527	B McMillan printer	9/30/2014	10/1/2014	304.80	60.96	76.33	228.47
1920-528	10 Computer systems	10/28/2014	11/1/2014	10,501.00	2,100.20	2,451.19	8,049.81
1920-529	Desktop computer	10/28/2014	11/1/2014	1,080.10	216.02	252.12	827.98
1920-530	Monitors-(4 ops area)&Freight	10/3/2014	11/1/2014	767.58	153.52	179.18	588.40
1920-531	Projector-New Stores&Freight	11/5/2014	12/1/2014	2,269.05	453.81	492.35	1,776.70
1920-532	Wall Tablet-mtg room	10/15/2014	11/1/2014	8,581.07	1,716.21	2,003.03	6,578.04
1920-533	R720 Dell Server-GP 2013 upgrade	10/22/2014	11/1/2014	11,894.00	2,378.80	2,776.35	9,117.65
1920-534	Upgrade Hard Disk-NF Security	11/28/2014	12/1/2014	929.62	185.92	201.71	727.91
1920-535	Swipe&Security New Stores	11/19/2014	12/1/2014	12,607.60	2,521.52	2,735.68	9,871.92
1920-536	Monitors-(3 ops area)+Freight	12/9/2014	1/1/2015	671.37	134.27	134.27	537.10
1920-537	WL-Dell server	12/10/2014	1/1/2015	10,101.00	2,020.20	2,020.20	8,080.80
1920-538	Dell Support-VR&DR project	12/8/2014	1/1/2015	15,000.00	3,000.00	3,000.00	12,000.00
1920-539	2-Scanners-Engineering & Quiet Ro	12/15/2014	1/1/2015	10,855.00	2,171.00	2,171.00	8,684.00
1920-540	Toughbooks+docking stn-3	12/30/2014	1/1/2015	12,503.00	2,500.60	2,500.60	10,002.40
1920-541	Monitor-Cliff Balinger	1/31/2015	2/1/2015	214.09	39.18	39.18	174.91
1920-542	2-Ethernet Routing Switches for net	2/27/2015	3/1/2015	9,570.00	1,604.61	1,604.61	7,965.39
1920-543	2-Laptops for HR-Dell Latitude 7440	4/23/2015	5/1/2015	2,280.00	306.08	306.08	1,973.92
1920-544	HP Colour Printer for Stores	4/20/2015	5/1/2015	745.01	100.02	100.02	644.99
1920-545	Bluecoat Web Content &	4/28/2015	5/1/2015	49,109.35	6,592.76	6,592.76	42,516.59
1920-546	On-site implementation MS Domair	4/14/2015	5/1/2015	2,343.75	314.64	314.64	2,029.11
1920-547	4-keyboard trays-slim fit	4/1/2015	5/1/2015	996.00	133.71	133.71	862.29
1920-548	6 Monitor arms	4/1/2015	5/1/2015	1,325.40	177.93	177.93	1,147.47
1920-549	4-PC's for New Hires 2015	5/12/2015	6/1/2015	4,759.60	558.11	558.11	4,201.49
1920-550	2-Monitors for control room	6/9/2015	7/1/2015	418.79	42.22	42.22	376.57
1920-551	2-Laptops for IT dept	6/10/2015	7/1/2015	2,510.00	253.06	253.06	2,256.94
1920-552	2-PC's Engineering scada conversior	6/17/2015	7/1/2015	2,445.80	246.59	246.59	2,199.21
1920-553	Printer for garage/cables	6/15/2015	7/1/2015	242.91	24.49	24.49	218.42
1920-554	KVM switch&monitor-for Scada Set	6/10/2015	7/1/2015	722.67	72.86	72.86	649.81
1920-555	Back gate security system	8/31/2015	9/1/2015	2,121.91	141.85	141.85	1,980.06
1920-556	Laptops for Margaret+Brian	9/23/2015	10/1/2015	3,108.00	156.68	156.68	2,951.32
1920-557	Power EdgeR630 Server-Hydrobills	9/30/2015	10/1/2015	11,660.63	587.82	587.82	11,072.81
1920-558	Power EdgeR630 Server-HDIM Hydr	9/30/2015	10/1/2015	10,369.68	522.75	522.75	9,846.93
1920-559	Toughbook-fleet	11/6/2015	12/1/2015	6,345.05	107.78	107.78	6,237.27
1920-560	2 Ethernet Routing Switches-backup	11/9/2015	12/1/2015	3,953.00	67.15	67.15	3,885.85
1920-561	Powervault tape library	11/19/2015	12/1/2015	11,476.90	194.95	194.95	11,281.95

				4,171,278.31	277,664.35	3,538,995.72	632,282.59
1921-001	HSSRUGBY3GY + SIMPW On call	6/18/2013	7/1/2013	240.00	59.51	240.00	-
1921-002	LSSGS4BK-Samsung GalaxyBrian Wi	7/8/2013	8/1/2013	749.99	217.80	749.99	-
1921-003	HSSRUGBY3GYCell for Stan Martin	11/26/2013	12/1/2013	230.00	105.24	230.00	-
1921-004	HSSRUGBY3GY	12/16/2013	1/1/2014	230.00	115.00	230.00	-
1921-005	Samsung Galaxy S5 16GBCell phone	4/25/2014	5/1/2014	799.99	399.99	668.48	131.51
1921-006	8-Samsung Galxy S5 +4- Galaxy S4L	6/18/2014	7/1/2014	2,940.00	1,470.00	2,211.04	728.96
1921-006-1	4-Otter Box	6/30/2014	7/1/2014	179.97	89.99	135.35	44.62
1921-006-2	Otter Box	6/30/2014	7/1/2014	39.96	19.98	30.05	9.91
1921-007	20-Samsung S5 cell phoneswith Ott	8/14/2014	9/1/2014	6,310.00	3,155.00	4,209.55	2,100.45
1921-008	19-CATB15 Smartphones	8/14/2014	9/1/2014	1,890.00	945.00	1,260.86	629.14
1921-009	2-S5s+1CAT/2Otterbox-RonC/Perry/	1/31/2015	2/1/2015	676.00	309.29	309.29	366.71
1921-010	2-Samsung Defender Galaxy S5 Otte	2/14/2015	3/1/2015	183.26	76.82	76.82	106.44
1921-011	3 Samsung S5Cell phones-Barnes/M	3/18/2015	4/1/2015	735.00	276.88	276.88	458.12
1921-014	CellPhones-Chuck/Geoff/Derrick	6/15/2015	7/1/2015	661.50	166.73	166.73	494.77
1921-015	Cell Phone for Bill Jenkins	7/9/2015	8/1/2015	220.50	46.21	46.21	174.29
1921-016	Cell Phone- Wilkie	10/14/2015	11/1/2015	629.99	52.64	52.64	577.35
1921-017	Cell Phone - O'Kell	11/6/2015	12/1/2015	250.50	10.64	10.64	239.86
				16,966.66	7,516.72	10,904.53	6,062.13
1925-001	MV90 SUPPORT FOR LAP TOP	1/11/2001	2/1/2001	4,722.85	-	4,722.85	-
1925-002	SRV LOCATION REPORT SFTWR	1/15/2001	2/1/2001	1,168.22	-	1,168.22	-
1925-003	GIS SUPPORT SOFTWARE	12/14/2001	1/1/2002	23,374.60	-	23,374.60	-
1925-004	Garage ISO software	3/12/2002	4/1/2002	9,215.00	-	9,215.00	-
1925-005	IPXAS, IP/XA 1.1	4/19/2002	5/1/2002	5,320.00	-	5,320.00	-
1925-006	Progress Billing #3Cablecad to FRAM	8/9/2002	9/1/2002	9,600.00	-	9,600.00	-
1925-007	XDi Fee Tracker	10/25/2002	11/1/2002	1,500.00	-	1,500.00	-
1925-008	Setup GIS	11/26/2002	12/1/2002	3,014.00	-	3,014.00	-
1925-009	V7 UB-EE -unlimited works	11/22/2002	12/1/2002	5,068.93	-	5,068.93	-
1925-010	GIS system	12/31/2002	1/1/2003	140,247.60	-	140,247.60	-
1925-011	GIS final bill	7/31/2003	8/1/2003	71,500.00	-	71,500.00	-
1925-012	FINAL 1/3 GIS SYSTEM	10/31/2003	11/1/2003	81,402.80	-	81,402.80	-
1925-013	Software Exchange 2003 CA	11/13/2003	12/1/2003	24,769.80	-	24,769.80	-
1925-014	2 Microsoft Server 2003	12/2/2003	1/1/2004	8,100.00	-	8,100.00	-
1925-015	Great Plains	5/1/2004	6/1/2004	198,319.96	-	198,319.96	-
1925-017	Engineer O/H conversion	6/30/2004	7/1/2004	32,000.00	-	32,000.00	-
1925-018	Crystal Reports	8/31/2004	9/1/2004	955.80	-	955.80	-
1925-019	WEBSENSE ON BLUECOATSG400	9/13/2004	10/1/2004	15,678.36	-	15,678.36	-
1925-020	GIS ADMINISTRATOR,NETVIEW	11/19/2004	12/1/2004	3,257.28	-	3,257.28	-
1925-021	Anyview creator for GP	12/1/2004	1/1/2005	3,823.20	-	3,823.20	-
1925-022	GIS Oracle Standard	12/2/2004	1/1/2005	20,839.68	-	20,839.68	-
1925-023	Modis Garage Software	1/18/2005	2/1/2005	17,799.43	-	17,799.43	-
1925-024	GIS Technology Designer	4/13/2005	5/1/2005	49,075.20	-	49,075.20	-
1925-025	Laserfisce	5/11/2005	6/1/2005	9,680.81	-	9,680.81	-
1925-026	25 Netscreen licenses	5/19/2005	6/1/2005	7,085.88	-	7,085.88	-
1925-027	Harris Billing 35%	6/24/2005	7/1/2005	109,724.00	-	109,724.00	-
1925-028	2 Red Hat Ent Lnx as 4 st	7/14/2005	8/1/2005	3,996.00	-	3,996.00	-
1925-029	Integration Manager GP	9/14/2005	10/1/2005	5,161.32	-	5,161.32	-
1925-030	Harris Billing partial	10/24/2005	11/1/2005	57,753.60	-	57,753.60	-
1925-031	Oracle Stand Application	11/9/2005	12/1/2005	29,691.36	-	29,691.36	-
1925-032	IBM X series 360 Linux	11/21/2005	12/1/2005	5,346.00	-	5,346.00	-
1925-033	IBM Tivoli Storage Manage	8/31/2005	9/1/2005	3,344.76	-	3,344.76	-
1925-034	60 TradeUp Licenses GBG	12/1/2005	1/1/2006	2,371.68	-	2,371.68	-
1925-035	Harris 3rd Billing	12/31/2005	1/1/2006	38,048.00	-	38,048.00	-
1925-036	Harris accrue Billing sys	12/31/2005	1/1/2006	177,965.00	-	177,965.00	-

1925-037	AccrueGIS interfaceHarris	12/31/2005	1/1/2006	10,000.00	-	10,000.00	-
1925-038	5.4 Modis SW Update	1/30/2006	2/1/2006	1,080.00	-	1,080.00	-
1925-039	ACAD LT 2006 5 users	2/2/2006	3/1/2006	4,428.00	-	4,428.00	-
1925-040	6 Maxell tapes	2/3/2006	3/1/2006	453.60	-	453.60	-
1925-041	WESyS system	3/9/2006	4/1/2006	38,060.00	-	38,060.00	-
1925-042	MS Molpnl SQL SVR 2005WIN	2/17/2006	3/1/2006	2,376.00	-	2,376.00	-
1925-043	Laserfiche 7.2 Client	5/31/2006	6/1/2006	9,340.92	-	9,340.92	-
1925-044	PS/OP SYS Installation	7/5/2006	8/1/2006	4,536.00	-	4,536.00	-
1925-045	LF Import Agent	8/28/2006	9/1/2006	2,274.48	-	2,274.48	-
1925-046	Version 3.XX Assist 2000	9/8/2006	10/1/2006	405.00	-	405.00	-
1925-047	GIS 1 LICENSE	11/21/2006	12/1/2006	26,092.80	-	26,092.80	-
1925-048	GeoMedia CC English	1/31/2007	2/1/2007	5,300.64	-	5,300.64	-
1925-049	G/Netviewer, G/NetPlot	3/29/2007	4/1/2007	5,078.70	-	5,078.70	-
1925-050	Harris M-care	10/22/2007	11/1/2007	49,680.00	-	49,680.00	-
1925-051	Spam protection	10/17/2007	11/1/2007	1,682.10	-	1,682.10	-
1925-052	mcare support	12/1/2007	1/1/2008	585.00	-	585.00	-
1925-054	5 additional GP user Lice	1/1/2008	2/1/2008	18,409.90	-	18,409.90	-
1925-056	GIS 2 additional licenses	2/27/2008	3/1/2008	46,310.40	-	46,310.40	-
1925-057	Harris change orders27&29	1/31/2008	2/1/2008	4,590.00	-	4,590.00	-
1925-058	Balance of Harris go live	1/31/2008	2/1/2008	52,946.86	-	52,946.86	-
1925-059	Digital orthomosaic City	3/26/2008	4/1/2008	6,000.00	-	6,000.00	-
1925-060	2 orthomosaics Linc&WLinc	6/10/2008	7/1/2008	12,540.00	-	12,540.00	-
1925-061	Veritas Backup Software	9/22/2008	10/1/2008	11,081.30	-	11,081.30	-
1925-062	Veritas Backup -Media Kit	9/19/2008	10/1/2008	39.07	-	39.07	-
1925-063	Double Take WIN ADV	10/8/2008	11/1/2008	9,655.20	-	9,655.20	-
1925-064	Telephone Support&Updates	10/27/2008	11/1/2008	613.44	-	613.44	-
1925-065	G/Technology Designer CC	10/28/2008	11/1/2008	46,310.40	-	46,310.40	-
1925-066	Forecaster Professional	1/1/2009	2/1/2009	12,684.60	-	12,684.60	-
1925-067	Workforce Mngmt ProjectProject# I	1/1/2009	2/1/2009	89,672.50	-	89,672.50	-
1925-068	SYM BE AGT ACT DIR 12.5	3/28/2009	4/1/2009	708.17	-	708.17	-
1925-069	MS MBL Office ProPro Plus 2007	3/30/2009	4/1/2009	68,314.75	-	68,314.75	-
1925-069A	MS Office Rebate:1925-069Re: CDW	8/12/2009	9/1/2009	(15,000.00)	-	(15,000.00)	-
1925-070	vCARE Utility Billing IVR+ Installatio	5/5/2009	6/1/2009	-	-	-	-
1925-071	Harris NorthStar API	5/5/2009	6/1/2009	3,246.08	-	3,246.08	-
1925-071-1	Harris NorthStar API	2/17/2010	3/1/2010	5,528.25	-	5,528.25	-
1925-072	Workforce Mngmt Project	6/17/2009	7/1/2009	71,738.00	-	71,738.00	-
1925-073	CanMap Streetfiles	6/23/2009	7/1/2009	2,592.00	-	2,592.00	-
1925-074	MS Forecaster Implement'n	8/11/2009	9/1/2009	8,093.18	-	8,093.18	-
1925-074A	MS Forecaster Implement'n	10/31/2009	11/1/2009	3,104.26	-	3,104.26	-
1925-074B	MS Forecaster-GP budgetProfessior	12/31/2009	1/1/2010	600.00	-	600.00	-
1925-075	Oracle Data BaseSTD Edition One	11/18/2009	12/1/2009	15,854.40	-	15,854.40	-
1925-076	Workforce Mngmnt Project1925-06	12/31/2009	1/1/2010	107,607.00	-	107,607.00	-
1925-077	Software Licenses-Phones	2/19/2010	3/1/2010	6,092.93	-	6,092.93	-
1925-078	BACKUP SOFTWARE SERVERSMITH\	5/4/2010	6/1/2010	4,260.89	-	4,260.89	-
1925-079	Dynamics BRL Upgrade	7/16/2010	8/1/2010	13,400.00	-	13,400.00	-
1925-079-1	GP2010 upgrade services	12/31/2010	1/1/2011	5,171.98	-	5,171.98	-
1925-079-2	GP2010 -Smartlist Builder	12/31/2010	1/1/2011	3,054.28	-	3,054.28	-
1925-080	50%-Report Anywhere-License & se	7/19/2010	8/1/2010	8,000.00	-	8,000.00	-
1925-081	Workfrce Mngmt Projectproject# N	11/15/2010	12/1/2010	51,142.45	-	51,142.45	-
1925-081-1	Workfrce Mngmnt ProjectProject #I	12/10/2010	1/1/2011	33,507.40	-	33,507.40	-
1925-082	SQL Server std	12/3/2010	1/1/2011	17,712.36	-	17,712.36	-
1925-083	Acronis software	11/19/2010	12/1/2010	1,749.52	-	1,749.52	-
1925-084	Adobe Pro Software	11/20/2010	12/1/2010	3,235.68	-	3,235.68	-
1925-085	MS Exchange Server 2010	12/30/2010	1/1/2011	10,147.20	-	10,147.20	-
1925-086	File Nexus PDF ServerSoftware, Lice	12/31/2010	1/1/2011	56,939.50	-	56,939.50	-
1925-086-1	FileNexus Full Text -License, Install8	12/31/2010	1/1/2011	6,995.00	-	6,995.00	-
1925-087	50%-Harris DSM, EbillingLicense & S	12/1/2010	1/1/2011	11,250.00	-	11,250.00	-
1925-088	Callback & On HoldAnnouncement I	12/31/2010	1/1/2011	11,835.00	-	11,835.00	-
1925-089	AlertworksVoice Broadcast	1/26/2011	2/1/2011	5,200.00	-	5,200.00	-
1925-090	Billing Software	2/22/2011	3/1/2011	2,400.00	-	2,400.00	-

1925-091	Ecare v2 Software-50%	3/24/2011	4/1/2011	5,250.00	-	5,250.00	-
1925-091-1	Ecare v2 Software-40%	3/24/2011	4/1/2011	4,200.00	-	4,200.00	-
1925-091-2	Ecare v2 Software-10%	3/24/2011	4/1/2011	1,050.00	-	1,050.00	-
1925-092	Software License AutoCad	4/4/2011	5/1/2011	4,923.74	-	4,923.74	-
1925-093	License 3pk-AutoCadEngineering- M	4/6/2011	5/1/2011	3,219.99	-	3,219.99	-
1925-094	Northstar-EBilling Licens	4/28/2011	5/1/2011	2,500.00	-	2,500.00	-
1925-095	2 File Nexus Professional	4/19/2011	5/1/2011	12,000.00	-	12,000.00	-
1925-096	Image Server License	4/19/2011	5/1/2011	64,984.00	-	64,984.00	-
1925-097	Mitel System Upgrade	5/12/2011	6/1/2011	3,600.00	-	3,600.00	-
1925-097-1	Mitel System Upgrade-SV	5/12/2011	6/1/2011	1,400.00	-	1,400.00	-
1925-098	Apollo WE Enterprise50% deposit-W	6/11/2011	7/1/2011	15,000.00	-	15,000.00	-
1925-098-1	50%-Final APOLLO WE	4/30/2012	5/1/2012	15,000.00	1,653.00	15,000.00	-
1925-099	Auto Cad - Matt StreckerEngineerin	8/26/2011	9/1/2011	1,641.73	-	1,641.73	-
1925-100	I/Trouble Analysis NL& Maintenanc	11/14/2011	12/1/2011	45,600.00	-	45,600.00	-
1925-101	I/Mobile TC CC & Maintenance	11/14/2011	12/1/2011	1,611.00	-	1,611.00	-
1925-102	Website Development	11/30/2011	12/1/2011	3,500.00	-	3,500.00	-
1925-103	Software & Support-GEOXH	12/12/2011	1/1/2012	4,295.00	-	4,295.00	-
1925-104	OAISYS-License& SoftwareVoice Re	12/21/2011	1/1/2012	7,375.00	-	7,375.00	-
1925-105	WebSphere-License&SoftwarIBM - I	12/30/2011	1/1/2012	3,754.80	-	3,754.80	-
1925-106	APOLLO WE -WorkflowDep$7500.&	4/30/2012	5/1/2012	15,000.00	1,653.00	15,000.00	-
1925-107	Disaster Recovery Softwre	6/29/2012	7/1/2012	39,383.22	6,528.14	39,383.22	-
1925-108	Web Site DevelopmentFinal Payme	6/30/2012	7/1/2012	3,500.00	580.16	3,500.00	-
1925-109	Business Portal & PDK	7/31/2012	8/1/2012	6,545.04	1,269.69	6,545.04	-
1925-110	Customer Connect Software50%-Lic	8/20/2012	9/1/2012	25,300.00	5,622.34	25,300.00	-
1925-111	Website enhancementMembers po	10/1/2012	11/1/2012	1,200.00	333.33	1,200.00	-
1925-112	50%-upgrade cust. connect	10/29/2012	11/1/2012	16,875.00	4,687.41	16,875.00	-
1925-113	Tech. support-Apollo WE	10/31/2012	11/1/2012	10,000.00	2,777.73	10,000.00	-
1925-114	Winfuel desktop License	12/20/2012	1/1/2013	3,667.40	1,222.47	3,667.40	-
1925-115	NF-Access card upgradePremiSys cc	12/19/2012	1/1/2013	6,000.00	2,000.00	6,000.00	-
1925-116	Cust.Connect-50%Training+25% Cor	12/24/2012	1/1/2013	25,275.00	8,425.00	25,275.00	-
1925-117	Disaster recovery VMware	11/30/2012	12/1/2012	20,685.00	6,310.99	20,685.00	-
1925-118	VMWare setup &professional hours	12/31/2012	1/1/2013	25,000.00	8,333.34	25,000.00	-
1925-119	DVR Control Point Softwar	1/7/2013	2/1/2013	375.00	124.99	364.38	10.62
1925-120	Penny & Joe payrollPenny Impleme	3/31/2013	4/1/2013	22,483.20	7,494.48	20,635.24	1,847.96
1925-121	APOLLO WE-Tech Support	5/31/2013	6/1/2013	35,000.00	11,666.67	30,173.51	4,826.49
1925-122	50% deposit-Cognos 8conversion &	6/30/2013	7/1/2013	2,100.00	700.00	1,752.87	347.13
1925-122-1	50% final-Cognos 8conversion & rep	10/17/2013	11/1/2013	2,100.00	700.00	1,516.98	583.02
1925-123	WYSIGN-cheque signer	7/12/2013	8/1/2013	2,335.00	778.32	1,882.93	452.07
1925-124	APOLLO WE -Tech Support	7/12/2013	8/1/2013	5,000.00	1,666.65	4,031.97	968.03
1925-125	MS MBL OFFICE STD 2013Sftware Li	7/5/2013	8/1/2013	2,360.60	786.86	1,903.57	457.03
1925-126	APOLLO WE Tech Support	7/31/2013	8/1/2013	5,000.00	1,666.65	4,031.97	968.03
1925-127	APOLLO WE-Tech Support	8/4/2013	9/1/2013	5,000.00	1,666.69	3,890.39	1,109.61
1925-128	Software-Address Accuracy	9/27/2013	10/1/2013	2,085.00	694.99	1,565.19	519.81
1925-129	Upgrade COFIO Aimstorprofessiona	9/30/2013	10/1/2013	4,980.87	1,660.26	3,739.08	1,241.79
1925-130	Trend SecurityAntivirus license	10/1/2013	11/1/2013	900.20	300.07	650.28	249.92
1925-131	APOLLO WE-Tech Support	11/26/2013	12/1/2013	5,000.00	1,666.69	3,474.87	1,525.13
1925-132	Bell upgrade- MITELsystemNiagara	11/30/2013	12/1/2013	4,279.00	1,426.35	2,973.80	1,305.20
1925-133	Ground Grid Eng AnalysisCYMGRD s	11/8/2013	12/1/2013	8,550.00	2,850.03	5,942.03	2,607.97
1925-134	Consulting Fee-Integrat'n	12/22/2013	1/1/2014	4,935.00	1,645.00	3,290.00	1,645.00
1925-135	APOLLO WE-Tech Support	12/31/2013	1/1/2014	2,258.06	752.69	1,505.38	752.68
1925-136	375 hrs-prepaid 2014	1/30/2014	2/1/2014	75,000.00	25,000.01	47,876.71	27,123.29
1925-137	APOLLO WE-Tech Support	1/31/2014	2/1/2014	2,741.94	913.98	1,750.33	991.61
1925-138	Chnge Order1-Cust Connect	1/30/2014	2/1/2014	7,500.00	2,500.00	4,787.67	2,712.33
1925-139	Microsoft Office 2010 Pro	3/31/2014	4/1/2014	274.99	91.66	160.72	114.27
1925-140	APOLLO WE-Tech Support	3/31/2014	4/1/2014	5,000.00	1,666.67	2,922.38	2,077.62
1925-141	MandatedCust. Serv.Survey	3/31/2014	4/1/2014	732.74	244.25	428.27	304.47
1925-142	Malware Protection &Anti-Virus	5/9/2014	6/1/2014	24,203.00	8,067.67	12,797.75	11,405.25
1925-143	Smart Meter Software	6/1/2010	7/1/2010	45,705.00	-	45,705.00	-
1925-144	Smart Meter Software	6/1/2011	7/1/2011	193,551.16	-	193,551.16	-
1925-145	APOLLO WE-Tech Support	6/30/2014	7/1/2014	5,000.00	1,666.67	2,506.85	2,493.15

1925-146	MS Visual Studio Pro 2013license-K	7/22/2014	8/1/2014	1,254.48	418.16	593.44	661.04
1925-147	EMMS Development	7/30/2014	8/1/2014	17,976.00	5,992.00	8,503.71	9,472.29
1925-147-1	EMMS development	4/10/2015	5/1/2015	4,280.00	957.63	957.63	3,322.37
1925-147-2	EMMS development	6/26/2015	7/1/2015	3,959.00	665.26	665.26	3,293.74
1925-148	MS Platform License-3yr	8/28/2014	9/1/2014	4,379.82	1,459.94	1,947.92	2,431.90
1925-149	Upgrade Exchange2003-2010& Serv	9/10/2014	10/1/2014	17,249.79	5,749.93	7,199.23	10,050.56
1925-150	WorthITsoftware -2 users	10/28/2014	11/1/2014	3,530.00	1,176.67	1,373.32	2,156.68
1925-151	Server Licenses-Phone System	2/28/2014	3/1/2014	3,285.54	1,095.18	2,013.33	1,272.21
1925-152	Windows7-PC's new Ops	10/7/2014	11/1/2014	614.01	204.67	238.88	375.13
1925-153	2013 GP upgrade professional servi	12/4/2014	1/1/2015	29,553.99	9,851.33	9,851.33	19,702.66
1925-154	Nov APOLLO consulting	11/30/2014	12/1/2014	5,000.00	1,666.67	1,808.22	3,191.78
1925-155	Office 2010-Accounting Dept	12/19/2014	1/1/2015	5,193.32	1,731.11	1,731.11	3,462.21
1925-156	7-Win2012 Server lic-VM's	12/19/2014	1/1/2015	7,666.26	2,555.42	2,555.42	5,110.84
1925-157	Backup software-Vmware	12/19/2014	1/1/2015	7,733.52	2,577.84	2,577.84	5,155.68
1925-158	FileNexus upgrade	12/23/2014	1/1/2015	49,943.67	16,647.89	16,647.89	33,295.78
1925-159	SPIDACalc Design SW & License	12/30/2014	1/1/2015	14,012.87	4,670.96	4,670.96	9,341.91
1925-160	Apollo Test Server License	12/31/2014	1/1/2015	7,500.00	2,500.00	2,500.00	5,000.00
1925-161	SOS - Consulting & Support	12/29/2014	1/1/2015	3,000.00	1,000.00	1,000.00	2,000.00
1925-162	50%Deposit-Automation Platform	2/18/2015	3/1/2015	4,200.00	1,173.70	1,173.70	3,026.30
1925-162-1	35% Utilization Review-Config	6/11/2015	7/1/2015	3,234.00	543.43	543.43	2,690.57
1925-162-2	config. for auto. Platform 15% Utiliz	6/30/2015	7/1/2015	1,386.00	232.90	232.90	1,153.10
1925-163	Mar APOLLO consulting	3/31/2015	4/1/2015	4,000.00	1,004.57	1,004.57	2,995.43
1925-164	Apollo Web forms upgrade	4/24/2015	5/1/2015	10,500.00	2,349.32	2,349.32	8,150.68
1925-165	50% dep -Northstar Collections Utili	5/26/2015	6/1/2015	4,620.00	902.90	902.90	3,717.10
1925-166	migrate eng. servers	6/30/2015	7/1/2015	566.36	95.17	95.17	471.19
1925-167	June APOLLO WE consulting	7/1/2015	8/1/2015	5,000.00	698.63	698.63	4,301.37
1925-168	50% deposit on eSupport	8/26/2015	9/1/2015	2,200.00	245.11	245.11	1,954.89
1925-169	Smart Connect Software	9/21/2015	10/1/2015	5,385.60	452.49	452.49	4,933.11
1925-170	30% Install Core Automation+20% c	10/27/2015	11/1/2015	4,200.00	233.97	233.97	3,966.03
1925-172	Apollo WE web forms	10/31/2015	11/1/2015	12,500.00	696.35	696.35	11,803.65
				3,295,339.22	199,344.10	3,058,239.54	237,099.68

1931-022	Tr#22 - 2000 GMC Safari TM11005	2/29/2000	3/1/2000	22,043.45	-	22,043.45	
1931-019-2	Tr #19 - 3/4 Ton Pickup GMCC2090	4/1/1998	5/1/1998	22,290.35	-	22,290.35	-
1931-042	Tr#83-TRANSFORMER TRAILER	6/21/2001	7/1/2001	13,257.00	-	13,257.00	-
1931-104	Tr#14-2004 Dodge Pickup	4/20/2004	5/1/2004	41,055.35		41,055.35	
1931-105	Tr#27 -2006 Dodge Pickup	4/28/2006	5/1/2006	32,056.79	-	32,056.79	-
1931-106	Tr#29-2006 Chev Colorado	8/31/2006	9/1/2006	29,693.95	-	29,693.95	-
1931-107	Tr #46-2007 Sierra 2500	6/15/2007	7/1/2007	29,802.36	1,847.35	29,802.36	-
1931-108	TR # 47-2007 GMC VAN White	7/23/2007	8/1/2007	26,852.53	1,949.54	26,852.53	-
1931-109	#48-2007 GMC Van White	7/23/2007	8/1/2007	26,852.53	1,949.54	26,852.53	-
1931-110	#49 2007 Chev Uplander Wh	7/31/2007	8/1/2007	23,580.85	1,712.01	23,580.85	-
1931-111	TR#51 2009 Uplander	10/2/2008	11/1/2008	23,585.43	2,948.14	21,128.64	2,456.79
1931-112	Tr #52- 2009 Ford F250 4X4	10/8/2008	11/1/2008	33,061.44	4,132.63	29,617.58	3,443.86
1931-113	Tr #53 - 2009 Ford F250 2X4	10/8/2008	11/1/2008	27,929.28	3,491.12	25,020.02	2,909.26
1931-114	Tool Drawers for Truck	10/31/2008	11/1/2008	4,809.24	601.15	4,308.29	500.95
1931-115	Tubes and Tool Box	10/22/2008	11/1/2008	1,161.00	145.12	1,040.06	120.94
1931-116	TR# 52-Aluminum Side Box	11/6/2008	12/1/2008	1,237.68	154.71	1,096.07	141.61
1931-117	#57 - 2010-Ford F150 4x4SC XLT	10/16/2009	11/1/2009	31,097.23	3,887.18	23,972.51	7,124.72
1931-118	Tr#59-2010 F-150 LARIAT Gold	4/27/2010	5/1/2010	39,183.43	4,897.96	27,777.21	11,406.22
1931-119	TR#66-2012 Ford SuperdutyXL-Whit	4/18/2012	5/1/2012	31,899.00	3,987.38	14,631.27	17,267.73
1931-119-1	TR#66-Backrack & Tool Boxwith Bra	4/25/2012	5/1/2012	1,241.85	155.23	569.60	672.25
1931-119-2	Tr#66 Warning Light	4/24/2012	5/1/2012	153.96	19.25	70.62	83.34
1931-119-3	Tr66-Low profile mini bar	4/24/2012	5/1/2012	483.86	60.48	221.93	261.93
1931-120	Tr#67 2012 GMC Savana VanGarage	8/29/2012	9/1/2012	27,955.00	3,494.39	11,647.83	16,307.17
1931-120-1	Outfitting TR#67w tool cabinet/drw	10/23/2012	11/1/2012	5,539.00	692.37	2,192.53	3,346.47
1931-121	Tr#3 -2013 Ford F150 4x4	3/20/2013	4/1/2013	30,916.65	3,864.59	10,640.76	20,275.89
1931-122	Tr#37-2013 Ford F150 4x4	4/5/2013	5/1/2013	29,900.65	3,737.60	9,983.86	19,916.79
1931-123	Tr#38-2013 Ford F150 4x4	4/5/2013	5/1/2013	29,900.65	3,737.60	9,983.86	19,916.79

1931-124	Tr#39-2013 Ford F150 4x4	4/5/2013	5/1/2013	29,172.65	3,646.60	9,740.79	19,431.86
1931-125	Tr#6- 2013 Titan Crew 4x4	4/9/2013	5/1/2013	29,956.00	3,744.52	10,002.35	19,953.65
1931-126	Tr#23-2013 Ford F150 XLT	5/30/2013	6/1/2013	29,872.00	3,734.00	9,657.24	20,214.76
1931-127	Tr#17-2015Ford F150	4/9/2015	5/1/2015	35,926.35	3,014.37	3,014.37	32,911.98
1931-128	Tr#18-2015Ford F150	4/9/2015	5/1/2015	35,926.35	3,014.37	3,014.37	32,911.98
1931-129	Tr#19-2015Ford F150	4/9/2015	5/1/2015	35,926.35	3,014.37	3,014.37	32,911.98
1931-130	Tr#35-2016 Chev Colorado Ext Cab-	8/18/2015	9/1/2015	30,235.72	1,263.27	1,263.27	28,972.45
1931-131	Tr#36-2016 Chev Colorado Ext-Cab-	8/18/2015	9/1/2015	30,235.72	1,263.27	1,263.27	28,972.45
1931-132	Tr#31 2015 Ford F-150- WL on Call	9/15/2015	10/1/2015	35,781.85	1,127.37	1,127.37	34,654.48
1931-132-1	Truck #31 Cap+bedslide	9/9/2015	10/1/2015	3,951.85	124.51	124.51	3,827.34
				884,525.35	71,411.99	503,609.71	380,915.64
1932-003-1	FIBREGLASS BODY	2/27/1996	3/1/1996	8,589.36	-	8,589.36	-
1932-004	Tr#4-CHASSIS FOR VEHICLE	2/25/2000	3/1/2000	81,780.74	-	81,780.74	-
1932-004A	Tr#4 - Fibreglass Body &Equip	12/14/2000	1/1/2001	112,998.24	-	112,998.24	-
1932-004A-1	Tr#4 Fibreglass Body &Equipment	6/5/2001	7/1/2001	4,503.60	-	4,503.60	-
1932-009	Tr#9 -1992 Intn'l Line	12/4/1991	1/1/1992	44,815.68	-	44,815.68	-
1932-009-1	Tr#9-Cornermount Digger	12/10/1992	1/1/1993	109,658.88	-	109,658.88	-
1932-011-1	Tr#11 - 2000 Dodge 2500 Pickup Wl	12/10/1999	1/1/2000	26,589.60	-	26,589.60	-
1932-015	Tr#15 - 1995 Ford Cub Van - White	4/25/1995	5/1/1995	28,775.52	-	28,775.52	-
1932-017-2	Tr#97 - Utility Trailer	6/1/1987	7/1/1987	9,667.45	-	9,667.45	-
1932-033	Tr#33 - 1003 Int'l Line	7/16/1992	8/1/1992	47,537.28	-	47,537.28	-
1932-033-1	Tr#33 Fiberglass Body	4/30/1992	5/1/1992	131,477.58	-	131,477.58	-
1932-035-1	Tr#35 - Aerial Device	12/23/1987	1/1/1988	45,909.42	-	45,909.42	-
1932-043	Tr#43-Bucket Versalift	1/8/1996	2/1/1996	83,158.92	-	83,158.92	-
1932-043-1	Tr#43-Aerial Device	9/30/1994	10/1/1994	94,505.40	-	94,505.40	-
1932-099	Tr#43-1996 model	8/29/1995	9/1/1995	65,566.31	-	65,566.31	-
1932-106	Tr#42- Freighliner Cab &Chassis	12/31/2002	1/1/2003	88,668.00	-	88,668.00	-
1932-107	Tr$28-Model FL70 Truck	3/24/2003	4/1/2003	75,340.60	-	75,340.60	-
1932-108	Tr#42 - Bucket	4/1/2003	5/1/2003	102,129.12	-	102,129.12	-
1932-109	Tr#16 -Cab & Chassis	6/1/2004	7/1/2004	77,526.34	-	77,526.34	-
1932-110	Tr#16 - Digger DerrickC-4045	3/16/2005	4/1/2005	139,646.16	-	139,646.16	-
1932-111	Tr#24-2005 Ford 150 Supercab XL	5/24/2005	6/1/2005	34,617.75	-	34,617.75	-
1932-112	Tr#45-2007-4400 Chassis 4X2	5/31/2006	6/1/2006	68,894.71	1,446.99	61,061.13	7,833.58
1932-113	Tr#45 With Outrigger	12/7/2006	1/1/2007	102,310.56	2,841.96	85,258.80	17,051.76
1932-114	Tr#50 - Chassis&CabFreightlinerM2	3/13/2008	4/1/2008	73,008.00	2,892.75	52,039.54	20,968.46
1932-115	PW317-2003 Ford F150	9/1/2000	10/1/2000	30,307.75	-	30,307.75	-
1932-116	PW#25 - Pole Trailer	11/1/2002	12/1/2002	2,735.00	-	2,735.00	-
1932-117	PW#19-2002 Ford Ranger	6/1/2002	7/1/2002	23,706.90	-	23,706.90	-
1932-118	PW#18-2002 Ford Ranger	6/1/2002	7/1/2002	23,706.90	-	23,706.90	-
1932-119	PW#19- Radio for Truck	6/1/2002	7/1/2002	1,318.68	-	1,318.68	-
1932-120	PW#24 -Low bed Trailer	6/1/2004	7/1/2004	7,173.00	-	7,173.00	-
1932-121	PW#20- 2006 GMC Savana	8/1/2004	9/1/2004	32,811.00	-	32,811.00	-
1932-122	PW#22-2008 Silverado	9/1/2007	10/1/2007	35,139.25	9,593.49	35,139.25	-
1932-123	PW#21 2008 Silverado Diesel	9/1/2007	10/1/2007	44,999.65	12,285.50	44,999.65	-
1932-124	PW#23 -2008 SilveradoCrewCab	12/1/2007	1/1/2008	40,521.37	12,156.42	40,521.37	-
1932-125	PW#14-Sterling Bucket Truck	11/1/2001	12/1/2001	175,141.50	-	175,141.50	-
1932-127	PW#11 Bucket Truck	6/1/2004	7/1/2004	173,019.00	-	173,019.00	-
1932-129	PW#9 -2006 Digger Derrick	6/1/2006	7/1/2006	282,895.20	6,226.29	248,676.19	34,219.01
1932-129B	Fully depreciated vehicle	1/1/1999	2/1/1999	244,045.88	-	244,045.88	-
1932-130	Tr#50 -2008Aerial DeviceM2-106	8/22/2008	9/1/2008	138,721.95	5,960.76	93,022.75	45,699.20
1932-131	Tr#42 Truck Layouts	10/3/2008	11/1/2008	6,010.29	265.84	3,927.91	2,082.38
1932-132	Tr#56 -Chassis-45ft RBD	10/17/2008	11/1/2008	71,464.15	3,160.88	46,703.88	24,760.27
1932-133	Tr#80 -10ton TrailerLow Bed Trailer	10/24/2008	11/1/2008	10,592.64	468.52	6,922.60	3,670.04
1932-135	Tr#54-2009DEL Swap Loader2009-M	12/19/2008	1/1/2009	102,004.92	4,636.59	64,912.23	37,092.69
1932-136	Tr#54-Centre Console2009-M2106 I	12/3/2008	1/1/2009	1,910.11	86.82	1,215.51	694.60
1932-138	Tr#56 -Corner MntDigger Derrick	9/30/2009	10/1/2009	182,293.20	9,209.16	101,731.98	80,561.22
1932-139	Tr#58-Chassis &Cab M2-1062010 Fr	10/23/2009	11/1/2009	85,380.48	4,358.99	46,878.02	38,502.46
1932-139-1	Tr#58 -Aerial Device	2/15/2010	3/1/2010	193,863.51	10,284.85	99,637.37	94,226.14

1932-139-2	Tr#58 -Plates for Truck	3/8/2010	4/1/2010	832.00	44.56	420.02	411.98
1932-140	Tr#60 -2010 FreightlinerM2-106 Ca	12/8/2009	1/1/2010	85,870.80	4,472.44	45,618.87	40,251.93
1932-141	Tr#60 -Digger Derrick	5/27/2010	6/1/2010	204,638.40	11,155.53	99,623.63	105,014.77
1932-142	Tr#61 -OFFRoad Track Mach2010-C	12/9/2010	1/1/2011	426,020.00	24,578.08	180,239.24	245,780.76
1932-143	TR#62 -Ford F150XLT	6/30/2011	7/1/2011	30,010.00	3,751.25	16,896.04	13,113.96
1932-144	Tr#64 -2012 International Model 44	8/18/2011	9/1/2011	78,512.59	4,787.05	27,455.06	51,057.53
1932-144-1	Tr#64 Aerial Device	12/15/2011	1/1/2012	188,613.41	11,788.34	58,941.70	129,671.71
1932-145	TR#65-55' Posi-PlusFreightliner cabi	12/15/2011	1/1/2012	323,639.89	20,227.49	101,137.46	222,502.43
1932-146	Tr7-2013 FreightlnrM2-106Cab & Cl	12/31/2012	1/1/2013	229,389.00	15,292.60	45,877.80	183,511.20
1932-147	Tr5-2013 FreightlnrM2-106Cab & Cl	12/31/2012	1/1/2013	229,389.00	15,292.60	45,877.80	183,511.20
1932-148	Tr20-2013FreightlnrM2-106Cab &Cl	12/31/2012	1/1/2013	325,905.00	21,727.00	65,181.00	260,724.00
1932-149	Tr10-2012FreightlnrM2-10646'Mate	12/31/2012	1/1/2013	271,753.00	18,116.87	54,350.61	217,402.39
1932-150	Tr40-2014FreightlnrM2-106TM Mat	12/1/2013	1/1/2014	282,486.77	18,832.45	37,664.90	244,821.87
1932-150-1	Tr40 - Licensing Fee	12/6/2013	1/1/2014	1,721.00	114.73	229.46	1,491.54
1932-151	Tr41-2014FreightlnrM2-106TM Mat	12/1/2013	1/1/2014	327,110.67	21,807.38	43,614.76	283,495.91
1932-151-1	Tr#41 Licensing Fee	12/31/2013	1/1/2014	2,297.00	153.13	306.26	1,990.74
1932-152	Tr44-2014 Internatnl 7500TerexC-6(	12/1/2013	1/1/2014	398,145.00	26,543.00	53,086.00	345,059.00
1932-153	Tr34 2014 Intn'l Durastar+ Licensing	10/13/2013	11/1/2013	129,796.57	8,653.12	18,752.17	111,044.40
1932-154	Tr#12 2014 International	12/1/2014	1/1/2015	335,780.54	22,385.37	22,385.37	313,395.17
1932-155	Tr#11 2015 International	12/1/2014	1/1/2015	295,712.94	19,714.20	19,714.20	275,998.74
1932-156	Tr#55-2016 International Mod 4300	12/1/2015	1/1/2016	254,328.27	-	-	254,328.27
				7,989,389.40	355,313.00	4,097,448.09	3,891,941.31

1933-044	Tr#90 GENERATOR	9/8/1994	10/1/1994	35,488.80	-	35,488.80	-
1933-045	Tr# 89 GENERATOR	9/8/1994	10/1/1994	38,556.00	-	38,556.00	-
1933-105	Tr#87 -3 REEL CARRIER	3/19/1992	4/1/1992	5,077.08	-	5,077.08	-
1933-106	Tr#91 PORTABLE COMPRESSOR	5/15/1986	6/1/1986	16,732.71	-	16,732.71	-
1933-107	Tr#88 Reel Trailer	3/30/2004	4/1/2004	24,159.60	-	24,159.60	-
1933-108	Single Drop Ptfm Trailer10% deposi	11/10/2010	12/1/2010	4,500.00	185.72	1,729.92	2,770.08
1933-109	Tr#99-BWS-EZ-2-Load	1/14/2011	2/1/2011	52,806.20	2,220.91	19,303.88	33,502.32
1933-110	Tr#101 - Pole TrailerEQUIP PT4 - J38	10/12/2011	11/1/2011	20,500.00	929.72	5,779.85	14,720.15
1933-110-1	Tr#101-Front&Centre Bunk	11/22/2011	12/1/2011	1,250.00	57.12	340.88	909.12
1933-111	Tr#102 -Reel Trailer10.50 Ton w Ra	3/5/2012	4/1/2012	12,845.00	604.64	3,020.39	9,824.61
1933-112	Tr#103 Pole Trailer55' single axle w	6/4/2012	7/1/2012	17,595.00	845.73	3,642.82	13,952.18
1933-113	Tr#104- Reel TrailerSingle Reel Jayw	9/24/2012	10/1/2012	6,500.00	318.79	1,160.63	5,339.37
1933-114	Tr#81-Galv Dump Trailer	10/2/2013	11/1/2013	8,420.00	421.00	912.35	7,507.65
1933-115	Tr#105-65' Pole Trailer	8/27/2014	9/1/2014	20,575.00	1,028.75	1,372.61	19,202.39
1933-T002	Tr#82 - SINGLE TRAILER	10/14/1983	11/1/1983	4,226.50	-	4,226.50	-
1933-T004	Tr# 84 POLE TRAILER	1/1/1992	2/1/1992	14,418.00	-	14,418.00	-
1933-T008	Tr#87 Reel Tandem Trailer	3/2/1992	4/1/1992	12,517.20	-	12,517.20	-
1933-T018	Tr#98 UTILITY TRAILER	9/26/1991	10/1/1991	6,156.00	-	6,156.00	-
				302,323.09	6,612.38	194,595.22	107,727.87

1935-001	MANUAL PALLET TRUCK	4/23/1986	5/1/1986	610.71	-	610.71	-
1935-002	KEYBOARD ACCESS CONSOLE	2/12/1985	3/1/1985	478.65	-	478.65	-
1935-0028	#78 Forklift+replacement forks	7/6/2015	8/1/2015	41,775.00	1,751.12	1,751.12	40,023.88
1935-003	DRUM RACK	1/14/1985	2/1/1985	766.44	-	766.44	-
1935-004	BLUE GIANT PALLET TRUCK	10/26/1984	11/1/1984	486.25	-	486.25	-
1935-005	GASOLINE FACILITY	6/20/1984	7/1/1984	36,140.00	-	36,140.00	-
1935-006	STEEL SHELVING	6/4/1984	7/1/1984	6,582.77	-	6,582.77	-
1935-007	LABOUR INSTALLATION	5/30/1984	6/1/1984	500.00	-	500.00	-
1935-008	HAMMANT LUGGER	8/14/1980	9/1/1980	775.75	-	775.75	-
1935-009	STAND FOR CRANE SCALE	2/2/1978	3/1/1978	216.75	-	216.75	-
1935-010	SALTER CRANE SCALE	2/23/1978	3/1/1978	1,904.50	-	1,904.50	-

1935-011	CHAIN SLING	7/1/1974	8/1/1974	196.90	-	196.90	-
1935-012	REEL THING	5/1/1974	6/1/1974	191.53	-	191.53	-
1935-013	4" PIPE CUTTER	4/1/1974	5/1/1974	112.95	-	112.95	-
1935-014	SHELVING, PANELS, DIVIDER	10/1/1965	11/1/1965	438.84	-	438.84	-
1935-015	PROPANE POWERED FORKLIFT	4/27/1992	5/1/1992	23,321.52	-	23,321.52	-
1935-016	YARDRUNNER CRANE	9/19/1989	10/1/1989	92,281.68	-	92,281.68	-
1935-017	MANITOWOC IC MACHINE	4/5/1999	5/1/1999	3,499.20	-	3,499.20	-
1935-018	SECURITY SYSTEM	1/1/2000	2/1/2000	13,666.69	-	13,666.69	-
1935-019	Pallet racking-Smithville	8/13/2009	9/1/2009	18,090.00	1,809.02	11,458.60	6,631.40
1935-019-1	WL-ext tool crib + wire partition	8/28/2015	9/1/2015	2,669.70	89.23	89.23	2,580.47
1935-019-2	WL-install racking & wire mesh tool	10/5/2015	11/1/2015	800.00	13.37	13.37	786.63
1935-020	Forklift #79	2/5/2010	3/1/2010	18,252.00	1,825.19	10,656.23	7,595.77
1935-020-1	Battery charger-#79Forklift #79	2/19/2010	3/1/2010	648.00	64.80	378.33	269.67
1935-020-2	Manlift Attachment-TR#79Smithvill	6/24/2011	7/1/2011	1,239.61	123.96	558.33	681.28
1935-021	Racking for above storeswarehouse	7/8/2010	8/1/2010	5,135.00	513.50	2,782.76	2,352.24
1935-021-01	Racking for storekeeperoffice - smit	7/8/2010	8/1/2010	1,725.00	172.50	934.81	790.19
1935-022	Racking for accountingrecords - Nia	7/8/2010	8/1/2010	576.18	57.62	312.25	263.93
1935-023	TS Racking for Storeroom	5/13/2011	6/1/2011	3,375.00	337.50	1,547.88	1,827.12
1935-024	NF Stores-Security Enclos	11/23/2011	12/1/2011	3,870.00	387.00	1,580.86	2,289.14
1935-025	TS Racking-NF Store Room	12/15/2011	1/1/2012	1,332.00	133.20	532.80	799.20
1935-026	NF-Stores Racking&Netting	8/8/2014	9/1/2014	32,063.96	3,206.40	4,278.13	27,785.83
1935-027	Wire Building Racking	3/4/2015	4/1/2015	2,000.24	150.70	150.70	1,849.54
1935-027-1	Wire bldg:racking&safety barrier&Ir	5/4/2015	6/1/2015	7,556.26	443.02	443.02	7,113.24
				323,279.08	11,078.13	219,639.55	103,639.53

1940-001	ELECTRONICS THUMPER MODEL	4/12/1996	5/1/1996	15,390.00	-	15,390.00	-
1940-002	WATER PUMP	3/29/1996	4/1/1996	550.75	-	550.75	-
1940-003	3-MOBILE RADIOS	4/20/1995	5/1/1995	2,916.00	-	2,916.00	-
1940-004	HDW SYSTEM 1000	2/14/1995	3/1/1995	34,498.44	-	34,498.44	-
1940-005	PORTABLE RADIOS	2/7/1995	3/1/1995	2,575.80	-	2,575.80	-
1940-006	BLOWER WITH HOSE	2/3/1995	3/1/1995	996.84	-	996.84	-
1940-007	NPATHFINDER	2/2/1995	3/1/1995	567.00	-	567.00	-
1940-008	QUAD SENSOR DETECTOR	1/19/1995	2/1/1995	3,823.20	-	3,823.20	-
1940-009	VOLT DETECTOR	1/13/1995	2/1/1995	1,117.80	-	1,117.80	-
1940-010	BLAST BLANKET	1/4/1995	2/1/1995	968.82	-	968.82	-
1940-011	MAGNATRAK 100 LOCATOR	7/31/1995	8/1/1995	1,074.63	-	1,074.63	-
1940-012	LOAD PICKUP TOOL	12/20/1994	1/1/1995	572.40	-	572.40	-
1940-013	JLC 12	11/28/1994	12/1/1994	1,614.60	-	1,614.60	-
1940-014	INTERNAL PUMP	11/23/1994	12/1/1994	3,823.20	-	3,823.20	-
1940-015	C3011S 1/2 TON HOIST	11/11/1994	12/1/1994	551.99	-	551.99	-
1940-016	BAGS, BUCKLES, STRAPS	11/4/1994	12/1/1994	898.56	-	898.56	-
1940-017	MONOGRAM PORTABLE RADIO	10/13/1994	11/1/1994	750.60	-	750.60	-
1940-018	CT403-2271 VOLT DETECTOR	9/29/1994	10/1/1994	1,104.68	-	1,104.68	-
1940-019	TABLE SAW 10" DELTA	5/2/1994	6/1/1994	647.99	-	647.99	-
1940-020	WHEEL DOLLY	3/31/1994	4/1/1994	690.12	-	690.12	-
1940-021	GAS ANALYZER & PRINTER	4/6/1994	5/1/1994	6,004.80	-	6,004.80	-
1940-022	DUAL MACHINE	4/7/1994	5/1/1994	3,394.60	-	3,394.60	-
1940-023	VOLTAGE DETECTOR	3/31/1994	4/1/1994	1,022.44	-	1,022.44	-
1940-024	HYDRAULIC DRILL	2/17/1994	3/1/1994	1,369.42	-	1,369.42	-
1940-025	VOLTAGE DECTECTOR	1/6/1994	2/1/1994	1,027.84	-	1,027.84	-
1940-026	INSULATION TESTER & CASE	11/26/1993	12/1/1993	2,116.80	-	2,116.80	-
1940-027	LIMB LOPPER PRUNER	2/11/1993	3/1/1993	1,390.28	-	1,390.28	-
1940-028	CABLE & TRACER SET	8/31/1993	9/1/1993	4,050.00	-	4,050.00	-
1940-029	INSULATION TESTER	5/14/1993	6/1/1993	5,734.80	-	5,734.80	-
1940-030	PHASING TESTER W/ CASE	5/10/1993	6/1/1993	961.20	-	961.20	-
1940-031	PHASING TESTER C/W CASE	1/5/1993	2/1/1993	961.20	-	961.20	-
1940-032	CHAINSAWS	5/18/1993	6/1/1993	621.00	-	621.00	-

1940-033	CHAINSAWS	5/18/1993	6/1/1993	621.00	-	621.00	-
1940-034	RUNNING GROUND	3/9/1993	4/1/1993	1,099.98	-	1,099.98	-
1940-035	SUPER BEAST COMBO	3/1/1993	4/1/1993	891.00	-	891.00	-
1940-036	CHAIN SAW	2/1/1993	3/1/1993	621.00	-	621.00	-
1940-037	SUPER COMBO	2/9/1993	3/1/1993	891.00	-	891.00	-
1940-038	HYD COMP TOOL DIELESS	1/20/1993	2/1/1993	1,728.00	-	1,728.00	-
1940-039	DETECTORS	1/13/1993	2/1/1993	5,782.15	-	5,782.15	-
1940-040	CUT OFF SAW	12/16/1992	1/1/1993	1,058.40	-	1,058.40	-
1940-041	PULLING STEEL REEL	1/15/1992	2/1/1992	2,242.73	-	2,242.73	-
1940-042	HOMELITE	6/30/1992	7/1/1992	755.95	-	755.95	-
1940-043	VENTILATEUR / BLOWER	11/23/1992	12/1/1992	981.00	-	981.00	-
1940-044	LOCATOR, SHEATH FAULT	9/18/1991	10/1/1991	5,153.76	-	5,153.76	-
1940-045	MONITOR TESTER	2/15/1991	3/1/1991	1,926.92	-	1,926.92	-
1940-046	VOLTAGE TESTER	11/20/1991	12/1/1991	3,000.00	-	3,000.00	-
1940-047	KT5 OPEN TRANSIT W TRIPOD	2/3/1988	3/1/1988	1,722.70	-	1,722.70	-
1940-048	BAR LOCATOR	8/23/1988	9/1/1988	1,081.08	-	1,081.08	-
1940-049	LINE TRACER	2/20/1989	3/1/1989	1,694.52	-	1,694.52	-
1940-050	COMPUTER METER BOARD	7/16/1990	8/1/1990	144,323.60	-	144,323.60	-
1940-051	BUNDY HI-PRESS	10/6/1988	11/1/1988	1,568.16	-	1,568.16	-
1940-052	BUNDY HI-PRESS	10/6/1988	11/1/1988	1,568.16	-	1,568.16	-
1940-053	BUNDY HI-PRESS	10/6/1988	11/1/1988	1,568.16	-	1,568.16	-
1940-054	RADIO & ANTENNA	12/2/1985	1/1/1986	1,321.17	-	1,321.17	-
1940-055	CT10-PRESS	3/6/1986	4/1/1986	3,421.53	-	3,421.53	-
1940-056	HC12 TOOL	7/14/1989	8/1/1989	1,371.60	-	1,371.60	-
1940-057	VC6-FT	12/1/1990	1/1/1991	1,782.00	-	1,782.00	-
1940-058	LOADBUSTER	6/19/1985	7/1/1985	2,171.56	-	2,171.56	-
1940-059	MULTI SHEAVE DISTRIBUTION	9/7/1989	10/1/1989	4,413.85	-	4,413.85	-
1940-060	GE MLS MOBILE RADIO	12/5/1991	1/1/1992	1,042.20	-	1,042.20	-
1940-061	U/G FAULT FINDER	9/15/1989	10/1/1989	6,342.61	-	6,342.61	-
1940-062	HOT WATER PRESSURE WASHER	5/21/1991	6/1/1991	8,990.32	-	8,990.32	-
1940-063	DYNAPRESS INTENSIFIER	4/25/1991	5/1/1991	4,190.41	-	4,190.41	-
1940-064	VIBRATOR RAMMER	4/1/1987	5/1/1987	2,423.55	-	2,423.55	-
1940-065	FLEXIBLE CABLE GUIDE	10/10/1990	11/1/1990	1,193.45	-	1,193.45	-
1940-066	FOLDING SHOTGUN	9/6/1989	10/1/1989	516.80	-	516.80	-
1940-067	HOMELITE PUMP	2/28/1989	3/1/1989	820.79	-	820.79	-
1940-068	DUCT ROD WITH STAND	1/15/1989	2/1/1989	3,266.47	-	3,266.47	-
1940-069	HOMELITE GENERATOR	8/29/1988	9/1/1988	1,382.39	-	1,382.39	-
1940-071	KAL EQUIP TESTER	7/3/1986	8/1/1986	1,561.13	-	1,561.13	-
1940-072	CIRCUIT ANALYZER	3/6/1985	4/1/1985	4,155.80	-	4,155.80	-
1940-073	MICROPHONE/CONNECTOR	3/5/1985	4/1/1985	638.58	-	638.58	-
1940-074	TONE CONTROL REMOTE	1/15/1985	2/1/1985	2,049.84	-	2,049.84	-
1940-075	SCOTT ALERT	5/10/1985	6/1/1985	1,897.11	-	1,897.11	-
1940-076	SNOWBLOWER	2/20/1985	3/1/1985	1,872.45	-	1,872.45	-
1940-077	SELF SUPPORT TOWER	7/31/1984	8/1/1984	33,651.50	-	33,651.50	-
1940-078	SWEEPER	11/5/1984	12/1/1984	6,373.99	-	6,373.99	-
1940-079	GREASE GUN & DOLLY	6/21/1984	7/1/1984	820.96	-	820.96	-
1940-080	FABRICATOR	6/20/1984	7/1/1984	483.87	-	483.87	-
1940-081	WELDING MATERIAL	6/14/1984	7/1/1984	568.08	-	568.08	-
1940-082	FLOOR JACK	5/1/1984	6/1/1984	1,365.73	-	1,365.73	-
1940-083	CLEANING TANK PARTS	5/1/1984	6/1/1984	452.61	-	452.61	-
1940-084	PORTABLE STEAM CLEANER	4/27/1984	5/1/1984	4,162.78	-	4,162.78	-
1940-085	HI SPEED FLOOR MACHINE	11/30/1984	12/1/1984	1,757.47	-	1,757.47	-
1940-086	ADVANCE MIGHTY VACUUM	11/30/1984	12/1/1984	315.65	-	315.65	-
1940-087	WET / DRY VACUUM	11/30/1984	12/1/1984	702.99	-	702.99	-
1940-088	EXTENSION LADDER	2/29/1984	3/1/1984	335.55	-	335.55	-
1940-089	LADDER	9/25/1984	10/1/1984	342.40	-	342.40	-
1940-090	RADIO REMOTE BASE STATION	7/27/1983	8/1/1983	12,539.79	-	12,539.79	-
1940-091	RADIOS	3/31/1983	4/1/1983	8,045.85	-	8,045.85	-
1940-092	TONE REEDS	1/26/1984	2/1/1984	3,445.19	-	3,445.19	-
1940-093	RADIOS	1/12/1984	2/1/1984	13,627.38	-	13,627.38	-

1940-094	LIMB LOPPER PRUNER	7/17/1981	8/1/1981	842.01	-	842.01	-
1940-095	IMPACT WRENCH	1/14/1982	2/1/1982	1,077.15	-	1,077.15	-
1940-096	IMPACT WRENCH	1/14/1982	2/1/1982	1,077.15	-	1,077.15	-
1940-097	REVERSIBLE DRILL	7/17/1981	8/1/1981	903.94	-	903.94	-
1940-098	BURNDY TOOL	10/6/1981	11/1/1981	244.64	-	244.64	-
1940-099	EXTENSION LADDER	2/1/1982	3/1/1982	602.48	-	602.48	-
1940-100	CONCRETE CUT-OFF SAW	2/14/1983	3/1/1983	668.75	-	668.75	-
1940-101	MITREK MOBILE RADIOS	3/19/1981	4/1/1981	3,124.40	-	3,124.40	-
1940-102	SAFETY PRODUCTS	4/8/1980	5/1/1980	1,171.06	-	1,171.06	-
1940-103	MOBILE RADIOS	4/5/1982	5/1/1982	3,338.40	-	3,338.40	-
1940-108	WESTON WATT METER	1/1/1954	2/1/1954	167.58	-	167.58	-
1940-109	PORTABLE VOLT AMMETER	1/1/1954	2/1/1954	358.60	-	358.60	-
1940-110	PORTABLE VOLT AMMETER	9/21/1951	10/1/1951	125.26	-	125.26	-
1940-111	PORTAGE TEST METER	8/27/1956	9/1/1956	292.00	-	292.00	-
1940-112	SEQUENCE INDICATOR	10/1/1969	11/1/1969	69.27	-	69.27	-
1940-113	TEN METER TEST BOARD	6/1/1974	7/1/1974	19,859.58	-	19,859.58	-
1940-114	MOC. 70 MOBILE	12/28/1978	1/1/1979	1,244.49	-	1,244.49	-
1940-115	HYPRESS	11/17/1980	12/1/1980	830.49	-	830.49	-
1940-116	HYPRESS	9/11/1979	10/1/1979	755.15	-	755.15	-
1940-117	HYPRESS	9/11/1979	10/1/1979	755.15	-	755.15	-
1940-118	HYPRESS	6/1/1978	7/1/1978	1,192.46	-	1,192.46	-
1940-119	HYPRESS	11/25/1977	12/1/1977	1,887.48	-	1,887.48	-
1940-120	LOADBUSTER	3/4/1980	4/1/1980	2,228.10	-	2,228.10	-
1940-121	LOADBUSTER	3/7/1980	4/1/1980	2,228.10	-	2,228.10	-
1940-123	CHAIN HOST	4/1/1972	5/1/1972	219.40	-	219.40	-
1940-124	CHAIN HOIST	12/1/1970	1/1/1971	106.32	-	106.32	-
1940-125	CHAIN HOIST	4/1/1966	5/1/1966	196.35	-	196.35	-
1940-126	HOIST	12/1/1964	1/1/1965	96.30	-	96.30	-
1940-127	LIMB LOPPER PRUNER	5/4/1978	6/1/1978	572.00	-	572.00	-
1940-128	TRANSFORMER TRAILER	9/1/1959	10/1/1959	7,582.58	-	7,582.58	-
1940-129	JUMPER CLAMPS	9/1/1974	10/1/1974	430.47	-	430.47	-
1940-130	FAIRMONT DYNAPRESS	11/23/1977	12/1/1977	2,391.61	-	2,391.61	-
1940-131	PUMP	1/1/1969	2/1/1969	282.55	-	282.55	-
1940-132	PORTABLE PLATFORM SCALE	3/13/1958	4/1/1958	323.45	-	323.45	-
1940-133	BARROW REEL	5/25/1978	6/1/1978	278.70	-	278.70	-
1940-134	AERIAL CABLE GUIDE	6/3/1976	7/1/1976	186.98	-	186.98	-
1940-135	RAILING FOR PLATFORM	12/1/1966	1/1/1967	111.62	-	111.62	-
1940-136	PLATFORM	5/1/1966	6/1/1966	520.91	-	520.91	-
1940-137	LASHER	4/1/1975	5/1/1975	795.00	-	795.00	-
1940-138	LASHER	1/5/1956	2/1/1956	581.80	-	581.80	-
1940-139	PHASING TESTER SET	12/1/1966	1/1/1967	353.90	-	353.90	-
1940-140	HYPRESS TOOL	10/17/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-141	HYPRESS TOOL	10/17/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-142	BURNDY HI-PRESS	10/29/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-143	BURNDY HI-PRESS	10/29/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-144	ELECTRIC TRANSFORMER	12/30/1996	1/1/1997	778.76	-	778.76	-
1940-145	ELECTRIC TRANSFORMER	12/30/1996	1/1/1997	778.77	-	778.77	-
1940-146	ELECTRIC TRANSFORMER	12/30/1996	1/1/1997	778.77	-	778.77	-
1940-147	YOUNG UTILITY EQUIPMENT	12/30/1996	1/1/1997	778.77	-	778.77	-
1940-148	CHAINSAW	2/15/1997	3/1/1997	701.95	-	701.95	-
1940-149	HI-TEST SURGE ARRESTER	4/7/1997	5/1/1997	2,875.00	-	2,875.00	-
1940-150	Y35 HIGHPRESS	4/3/1997	5/1/1997	1,566.00	-	1,566.00	-
1940-151	Y35 HIGHPRESS	4/3/1997	5/1/1997	1,566.00	-	1,566.00	-
1940-152	OTC	5/26/1997	6/1/1997	1,910.51	-	1,910.51	-
1940-153	C/W CASE & TEST LEADS	5/28/1997	6/1/1997	1,431.00	-	1,431.00	-
1940-154	SUBMERSIBLE PUMP & HOSE	6/5/1997	7/1/1997	1,833.30	-	1,833.30	-
1940-155	SPIKE CABLE SPIKING (3)	7/31/1997	8/1/1997	5,238.01	-	5,238.01	-
1940-156	MULTI RANGE VOLTAGE DECT	11/14/1997	12/1/1997	1,373.63	-	1,373.63	-
1940-157	HUSKIE ROBO PRESS	11/28/1997	12/1/1997	3,748.68	-	3,748.68	-
1940-158	FAIRMONT SUBMERSIBLE PUMP	10/21/1997	11/1/1997	2,196.72	-	2,196.72	-

1940-159	SUPARULE CABLE HEIGHT MTR	2/17/1998	3/1/1998	966.60	-	966.60	-
1940-160	AIR/HYD AX OR JACK	1/22/1998	2/1/1998	1,279.39	-	1,279.39	-
1940-161	METER DEVICES PHASE SEQ	1/19/1998	2/1/1998	555.66	-	555.66	-
1940-162	POLEBOSS BRAKE/REEL/ADAP	5/13/1998	6/1/1998	8,170.20	-	8,170.20	-
1940-163	SUPER COMBO (BEAST, BAG)	1/20/1998	2/1/1998	999.00	-	999.00	-
1940-164	DYNATEL CABLE/PIPE/LOCATE	11/16/1998	12/1/1998	3,218.40	-	3,218.40	-
1940-165	SPLIT CABLE GUIDE	11/13/1998	12/1/1998	1,908.32	-	1,908.32	-
1940-166	FAIRMONT HYD. 1/2" DRILL	11/27/1998	12/1/1998	1,950.48	-	1,950.48	-
1940-167	FAIRMONT HYD 1/2" DRILL	11/27/1998	12/1/1998	1,950.48	-	1,950.48	-
1940-168	12 TON PRESS: BATTERY OP	11/23/1998	12/1/1998	7,776.00	-	7,776.00	-
1940-169	SAFETY CABINET #LP8	11/18/1998	12/1/1998	958.89	-	958.89	-
1940-170	MEGGER INSULATION TESTER	12/23/1998	1/1/1999	5,731.56	-	5,731.56	-
1940-171	MULTI RANGE VOLTAGE DECT	12/21/1998	1/1/1999	4,923.15	-	4,923.15	-
1940-172	35' TELESCOPING MEASURING	12/21/1998	1/1/1999	666.55	-	666.55	-
1940-173	BLASTER	1/22/1999	2/1/1999	1,546.72	-	1,546.72	-
1940-174	HUSKIE REC 358U CRIMPER	3/19/1999	4/1/1999	3,748.68	-	3,748.68	-
1940-175	LOGMASTER VOLTAGE PROFILE	2/16/1999	3/1/1999	1,368.36	-	1,368.36	-
1940-176	TRIPOD ALUM. PENTAX	6/2/1999	7/1/1999	3,234.60	-	3,234.60	-
1940-177	DIGITAL SUPER BEAST	4/9/1999	5/1/1999	1,582.20	-	1,582.20	-
1940-178	MACHINE, WELDING MILLER	6/24/1999	7/1/1999	657.72	-	657.72	-
1940-179	RADIAN STD 371721 MTR BRD	6/25/1999	7/1/1999	74,266.20	-	74,266.20	-
1940-180	MTR BRD RADIAN STD 200 AM	6/25/1999	7/1/1999	17,292.01	-	17,292.01	-
1940-181	POWERMETRIX POWERMATE 330	11/23/1999	12/1/1999	18,069.05	-	18,069.05	-
1940-182	SANGAMO METER TEST CONSOL	12/17/1999	1/1/2000	77,689.80	-	77,689.80	-
1940-183	GROUND TESTER JUMPER	2/9/2000	3/1/2000	3,412.80	-	3,412.80	-
1940-188	6 TON GATOR CRIMPING TOOL	10/30/2000	11/1/2000	3,207.60	-	3,207.60	-
1940-189	TENT, GROUND W/ CASE	1/29/2001	2/1/2001	2,128.14	-	2,128.14	-
1940-190	TENT, GROUND W/ CASE	1/29/2001	2/1/2001	2,128.14	-	2,128.14	-
1940-191	ILSCO COMPRESSION TOOL	12/14/2001	1/1/2002	2,079.00	-	2,079.00	-
1940-192	ILSCO COMPRESSION TOOL	1/11/2002	2/1/2002	2,079.00	-	2,079.00	-
1940-196	Lasher, J2	2/15/2002	3/1/2002	5,188.05	-	5,188.05	-
1940-197	2273-U3T Dynatel Cable	2/27/2002	3/1/2002	2,639.73	-	2,639.73	-
1940-198	Mega Beast, 3 wire digita	6/3/2002	7/1/2002	2,639.14	-	2,639.14	-
1940-198-1	Freight on HJ Arnett	6/10/2002	7/1/2002	444.38	-	444.38	-
1940-199	AVO BM11D INSULATION	6/10/2002	7/1/2002	5,293.67	-	5,293.67	-
1940-200	H4802-1 Tamper 85"	6/24/2002	7/1/2002	2,214.00	-	2,214.00	-
1940-201	H4802-1 Tamperwv 85"	7/4/2002	8/1/2002	4,428.00	-	4,428.00	-
1940-202	REVERSIBLE DRILL	6/21/2001	7/1/2001	2,558.52	-	2,558.52	-
1940-203	6TON BATT.POWERD CRIMPER	6/28/2001	7/1/2001	2,932.20	-	2,932.20	-
1940-204	BAT CRIMPER	7/9/2001	8/1/2001	4,622.40	-	4,622.40	-
1940-205	Underground puller	11/2/2002	12/1/2002	94,191.12	-	94,191.12	-
1940-206	Pro Gas Monitor & Pump	4/1/2003	5/1/2003	2,619.00	-	2,619.00	-
1940-207	Pro Gas Monitor & Pump	4/1/2003	5/1/2003	2,619.00	-	2,619.00	-
1940-208	Gas CylinderPro Enforcer	4/11/2003	5/1/2003	368.51	-	368.51	-
1940-209	40KV Voltage Detector	5/16/2003	6/1/2003	1,165.32	-	1,165.32	-
1940-210	25KV Loadbuster tool OH	6/2/2003	7/1/2003	1,393.20	-	1,393.20	-
1940-211	BM80/2 Insulate Tester	5/13/2003	6/1/2003	1,825.20	-	1,825.20	-
1940-212	Impact Torque Adjuster	5/20/2003	6/1/2003	1,995.84	-	1,995.84	-
1940-213	900 AMP 25KV loadbuster	7/1/2003	8/1/2003	1,290.00	-	1,290.00	-
1940-214	4-9391 HD Electic Halo II	11/28/2003	12/1/2003	8,510.40	-	8,510.40	-
1940-215	DCR3 Digital Cable Radar	2/26/2004	3/1/2004	15,228.00	-	15,228.00	-
1940-216	Klein Ratchet Cable Cutte	1/30/2004	2/1/2004	1,579.18	-	1,579.18	-
1940-217	3M Fault Locator	2/17/2005	3/1/2005	3,356.64	54.26	3,356.64	-
1940-218	Hydraulic Tamper-85	5/4/2005	6/1/2005	3,323.24	137.48	3,323.24	-
1940-219	Pumping Equip, Workbench	6/30/2005	7/1/2005	3,550.50	176.07	3,550.50	-
1940-220	Force Test Gauge	9/21/2005	10/1/2005	2,496.96	186.75	2,496.96	-
1940-221	Underground truck hoist	9/13/2005	10/1/2005	-	-	-	-
1940-222	16kv Tester Hook Probes	10/26/2005	11/1/2005	3,315.79	276.16	3,315.79	-
1940-223	Water Pumps & Hose	11/2/2005	12/1/2005	1,546.54	141.52	1,546.54	-
1940-224	Tension Stringers	11/29/2005	12/1/2005	131,828.04	12,063.37	131,828.04	-

1940-225	4 2Way Radios	12/23/2005	1/1/2006	2,910.18	291.01	2,910.18	-
1940-226	Accessories for truck 16	1/10/2006	2/1/2006	4,585.95	458.58	4,547.00	38.95
1940-227	Timco Impulse Phaser	2/10/2006	3/1/2006	2,646.00	264.60	2,603.23	42.77
1940-228	5/16"Polemaster & payout	9/21/2006	10/1/2006	12,847.68	1,284.74	11,886.76	960.92
1940-229	3- 35-078 Powerblade cabl	10/23/2006	11/1/2006	1,306.80	130.68	1,197.96	108.84
1940-230	FLOWMETER GAUGE VALVE	11/15/2006	12/1/2006	1,755.00	175.50	1,594.40	160.60
1940-231	2 SAFETY BARRICADE	12/8/2006	1/1/2007	17,344.27	1,734.43	15,609.85	1,734.42
1940-232	2 MAST FOR SAFETY BARRICA	12/21/2006	1/1/2007	1,523.27	152.32	1,370.94	152.33
1940-233	Adjustable barrel adapter	1/23/2007	2/1/2007	4,486.19	448.61	3,999.47	486.72
1940-234	Powerblade cable cutter	1/31/2007	2/1/2007	653.40	65.34	582.51	70.89
1940-235	15 ton press, Huskie REC	3/30/2007	4/1/2007	12,943.80	1,294.39	11,330.25	1,613.55
1940-236	Hydraulic impact/drill wr	4/26/2007	5/1/2007	1,182.60	118.26	1,025.46	157.14
1940-237	Stanley Drill Wrench 550F	5/9/2007	6/1/2007	1,182.60	118.26	1,015.42	167.18
1940-238	Bucket #704-00142	6/26/2007	7/1/2007	1,915.61	191.56	1,629.05	286.56
1940-239	Chain Saw	7/19/2007	8/1/2007	550.74	55.08	463.68	87.06
1940-240	Mega Beast 3 Wire Digital	7/31/2007	8/1/2007	2,133.98	213.39	1,796.64	337.34
1940-241	Construction Station	6/28/2007	7/1/2007	7,257.60	725.76	6,171.94	1,085.66
1940-242	2 Burndy Hytool	8/10/2007	9/1/2007	1,036.80	103.68	864.09	172.71
1940-243	6 Burndy Hand Hytools	8/7/2007	9/1/2007	3,726.00	372.60	3,105.33	620.67
1940-244	Fairmont Wrench & Drill	8/29/2007	9/1/2007	1,587.60	158.76	1,323.14	264.46
1940-245	1/2" hammer drill hydraul	10/31/2007	11/1/2007	1,506.60	150.66	1,230.46	276.14
1940-246	PW Miscellaneous tools	11/1/1998	12/1/1998	170,980.61	-	170,980.61	-
1940-247	PW Pole Racks	11/1/2000	12/1/2000	6,566.40	-	6,566.40	-
1940-248	PW Yale Lift Truck	11/1/2000	12/1/2000	3,747.60	-	3,747.60	-
1940-249	PW 3M Dynatel Marker Loca	9/1/2003	10/1/2003	2,715.15	-	2,715.15	-
1940-250	PW audit GL adjustment	1/1/2004	2/1/2004	1,156.97	-	1,156.97	-
1940-251	PW Small tools	6/1/2004	7/1/2004	8,666.30	-	8,666.30	-
1940-252	PW Small Tools	10/1/2004	11/1/2004	9,813.69	-	9,813.69	-
1940-253	PW Truck # 14 tools	11/1/2005	12/1/2005	2,186.11	200.05	2,186.11	-
1940-254	PW Cable Guide	5/1/2006	6/1/2006	2,600.62	260.06	2,493.03	107.59
1940-255	PW Hydraulic Breaker Tool	9/30/2006	10/1/2006	3,990.60	399.06	3,692.13	298.47
1940-256	PW Impact Wrench	12/31/2006	1/1/2007	2,808.00	280.80	2,527.20	280.80
1940-257	PW Dynometers	12/31/2006	1/1/2007	3,240.00	324.00	2,916.00	324.00
1940-258	PW Line Trackers	4/30/2007	5/1/2007	11,660.26	1,166.03	10,110.87	1,549.39
1940-259	PW Pressure Washer	10/1/2007	11/1/2007	2,179.44	217.94	1,779.97	399.47
1940-259B	PW fully depreciated tool	1/1/1997	2/1/1997	66,859.28	-	66,859.28	-
1940-260	18V 1/2" Hammer Drill	1/31/2008	2/1/2008	384.69	38.47	304.50	80.19
1940-261	Tools for Truck #19	1/31/2008	2/1/2008	927.28	92.73	733.98	193.30
1940-262	Voltage Dect forOH&UG	2/20/2008	3/1/2008	3,748.57	374.85	2,937.41	811.16
1940-263	Chain Saw for PW area	2/28/2008	3/1/2008	1,090.69	109.07	854.68	236.01
1940-264	Propane,18V Hammer drill	2/29/2008	3/1/2008	432.60	43.26	338.99	93.61
1940-265	Universal Stringing Block	6/17/2008	7/1/2008	9,739.44	973.95	7,307.22	2,432.22
1940-266	Refurbished seacontainer	7/23/2008	8/1/2008	7,500.00	750.00	5,563.51	1,936.49
1940-267	Transformer Trays	4/28/2008	5/1/2008	7,020.00	702.00	5,383.92	1,636.08
1940-268	Tuff Kelly Manikin	7/28/2008	8/1/2008	3,018.60	301.86	2,239.20	779.40
1940-269	6707Gr-Block	11/24/2008	12/1/2008	197.64	19.77	140.02	57.62
1940-270	12 Ton PressHuskie REC-5430	12/4/2008	1/1/2009	4,158.00	415.80	2,910.60	1,247.40
1940-271	Impact Miramax Gas Detect	1/16/2009	2/1/2009	1,566.00	156.60	1,082.90	483.10
1940-272	Mud Tracks 45"x8ft	1/22/2009	2/1/2009	5,624.64	562.46	3,889.48	1,735.16
1940-273	Transformer Bin	1/27/2009	2/1/2009	2,322.00	232.20	1,605.69	716.31
1940-274	Kritech Mat 10'x10'	2/6/2009	3/1/2009	5,130.00	512.99	3,508.09	1,621.91
1940-275	20ft Sea Container	3/18/2009	4/1/2009	2,997.00	299.70	2,023.99	973.01
1940-276	Megger 50/1000V tester	3/6/2009	4/1/2009	912.60	91.26	616.32	296.28
1940-277	Digital Mega Beast	3/16/2009	4/1/2009	3,360.31	336.03	2,269.35	1,090.96
1940-278	Reel Rack for New Trailer	5/15/2009	6/1/2009	5,400.00	540.00	3,556.60	1,843.40
1940-279	Burndy & Hand HytoolLine Tools	8/20/2009	9/1/2009	3,191.62	319.17	2,021.64	1,169.98
1940-280	TS Racking-SmithvilleFor fenced in a	8/27/2009	9/1/2009	1,938.60	193.86	1,227.95	710.65
1940-281	Impact Wrench	8/28/2009	9/1/2009	1,750.68	175.07	1,108.93	641.75
1940-282	5HP Compressor	8/25/2009	9/1/2009	2,778.29	277.83	1,759.83	1,018.46
1940-283	Stainless Steel Cabinet	9/3/2009	10/1/2009	3,499.20	349.92	2,187.73	1,311.47

1940-284	Safety Sign System	8/27/2009	9/1/2009	1,829.52	182.95	1,158.85	670.67
1940-285	Safety Sign System	9/15/2009	10/1/2009	1,744.20	174.42	1,090.49	653.71
1940-286	Deep Door Storage CabinetSmithvil	9/17/2009	10/1/2009	1,186.92	118.69	742.06	444.86
1940-287	Super Beast Combo KitMeter Base /	10/20/2009	11/1/2009	1,356.26	135.63	836.43	519.83
1940-288	Super Beast Combo Kit	11/6/2009	12/1/2009	1,356.26	135.63	825.28	530.98
1940-289	RD316 Metal LocatorSmithville Cen	9/23/2009	10/1/2009	1,391.01	139.10	869.67	521.34
1940-290	4-Polemaster 2815 & Parts	1/15/2010	2/1/2010	20,401.23	2,040.11	12,067.50	8,333.73
1940-291	Bucket	1/21/2010	2/1/2010	2,351.62	235.16	1,391.00	960.62
1940-292	Klein Cable Cutters&Grips	1/27/2010	2/1/2010	8,489.88	848.98	5,021.84	3,468.04
1940-293	2-Feeding Sheaves	2/18/2010	3/1/2010	1,090.80	109.08	636.85	453.95
1940-294	10-Safety Signs M@W+ 1-Yield (YTC	3/1/2010	4/1/2010	2,181.16	218.12	1,254.92	926.24
1940-295	Line Hoses,Hoods CL4+Blankets	3/16/2010	4/1/2010	17,450.64	1,745.07	10,040.06	7,410.58
1940-295-1	Freight on Line Hoses &Blankets & H	3/12/2010	4/1/2010	340.96	34.09	196.17	144.79
1940-296	Reman Winch Tr#9	3/16/2010	4/1/2010	2,565.00	256.50	1,475.75	1,089.25
1940-297	Frame-Reel Holder#54	3/18/2010	4/1/2010	6,858.00	685.80	3,945.68	2,912.32
1940-298	1 Ton chain hoist-Ratchet style-alun	4/6/2010	5/1/2010	426.60	42.66	241.93	184.67
1940-299	6-Grounding Assemblies	4/14/2010	5/1/2010	2,015.08	201.51	1,142.80	872.28
1940-300	Elbow Grounding Cable	4/28/2010	5/1/2010	1,558.15	155.81	883.66	674.49
1940-301	1 Ton Lug All &Lock & Tackle	4/27/2010	5/1/2010	523.80	52.38	297.06	226.74
1940-302	Feeder Cable	4/13/2010	5/1/2010	1,169.26	116.93	663.12	506.14
1940-303	Feeding sheave	4/12/2010	5/1/2010	933.12	93.31	529.18	403.94
1940-304	Spiral Link Stick	4/30/2010	5/1/2010	156.00	15.60	88.47	67.53
1940-305	4-15" & 3-18" ChainsawsSN171871	5/24/2010	6/1/2010	3,781.79	378.18	2,112.63	1,669.16
1940-306	15-Line Hoses	5/14/2010	6/1/2010	4,341.60	434.16	2,425.35	1,916.25
1940-307	27Hand Rachet ACSR Cutter	5/27/2010	6/1/2010	7,435.80	743.58	4,153.86	3,281.94
1940-308	3-15KV Jumper Set	5/28/2010	6/1/2010	1,509.68	150.97	843.36	666.32
1940-309	2-Telescopic Sticks-40'	6/2/2010	7/1/2010	1,207.39	120.74	664.56	542.83
1940-310	2 Compression Tools &8' 5 1/2" Gri	7/12/2010	8/1/2010	1,055.00	105.50	571.73	483.27
1940-310-1	8' 5 1/2" Grip-all ClampStick fibergl	8/12/2010	9/1/2010	(265.00)	(26.50)	(141.35)	(123.65)
1940-311	1 Cable Spiking tool	7/6/2010	8/1/2010	1,569.75	156.98	850.68	719.07
1940-312	Burndy Press	7/30/2010	8/1/2010	2,445.00	244.50	1,324.99	1,120.01
1940-313	0.590 x 6' Screw GroundRod, T-Han	7/26/2010	8/1/2010	120.00	12.00	65.03	54.97
1940-314	Switch Sticks	9/24/2010	10/1/2010	341.16	34.11	179.18	161.98
1940-315	1-8ft hastnigs swtch stks	10/4/2010	11/1/2010	95.46	9.54	49.33	46.13
1940-316	1-grnd rod driver	10/18/2010	11/1/2010	382.71	38.27	197.75	184.96
1940-317	4-CL 4 Blankets-22x22 orange	10/26/2010	11/1/2010	529.75	52.98	273.73	256.02
1940-318	Storage Reel "B" TypeFiberglass Roc	12/13/2010	1/1/2011	1,910.91	191.09	955.45	955.46
1940-319	Still Drill BT45	2/1/2011	3/1/2011	428.95	42.89	207.54	221.41
1940-320	954F100P Recv Scale	2/14/2011	3/1/2011	1,546.03	154.60	748.02	798.01
1940-321	4-Impact Wrench/Drill	2/22/2011	3/1/2011	6,532.00	653.20	3,160.44	3,371.56
1940-322	PW200 2" Water Pump	3/11/2011	4/1/2011	953.03	95.31	453.01	500.02
1940-322-1	Water Pump-Brokerage Fees	3/24/2011	4/1/2011	68.20	6.82	32.42	35.78
1940-323	44-Blankets-Class4 Orange	3/17/2011	4/1/2011	6,429.60	642.96	3,056.25	3,373.35
1940-324	Water Pump	4/7/2011	5/1/2011	992.69	99.27	463.71	528.98
1940-324-1	Brokerage Fees-WaterPump	5/2/2011	6/1/2011	64.70	6.47	29.67	35.03
1940-325	Hoist-update capacity50,0000 Lbs	4/12/2011	5/1/2011	12,067.50	1,206.75	5,636.98	6,430.52
1940-325-1	Hoist Enhancement6"xrail bolster,2	12/22/2011	1/1/2012	7,324.00	732.40	2,929.60	4,394.40
1940-326	Cable Spiking Tool	10/7/2011	11/1/2011	1,750.00	175.00	729.24	1,020.76
1940-327	20-Hard Cover Ups	2/22/2011	3/1/2011	3,200.00	320.00	1,548.29	1,651.71
1940-328	12 -Grounding Assemblies	7/27/2011	8/1/2011	3,180.00	318.00	1,405.31	1,774.69
1940-329	Tr61-7ft Drive Wrench&Kelly Bar& I	4/5/2011	5/1/2011	2,782.81	278.28	1,299.90	1,482.91
1940-330	4-Safety Signs	11/1/2011	12/1/2011	1,010.00	101.00	412.57	597.43
1940-331	Stihl MS-20lT 13"Chainsaw	11/1/2011	12/1/2011	549.95	54.99	224.65	325.30
1940-332	Bosch Spline Drill & Bits	11/4/2011	12/1/2011	783.50	78.35	320.05	463.45
1940-333	Mechanics Station-Tools	12/29/2011	1/1/2012	3,323.02	332.30	1,329.20	1,993.82
1940-334	Tr#64 -Tools	12/20/2011	1/1/2012	10,124.23	1,012.42	4,049.68	6,074.55
1940-334-1	Tr#64 Tools-Meterpuller	1/5/2012	2/1/2012	1,275.65	127.57	499.46	776.19
1940-335	Blankets,Hoses,Tools	12/20/2011	1/1/2012	5,730.07	573.01	2,292.04	3,438.03
1940-336	4-Wall Cabinets-Garage	12/20/2011	1/1/2012	1,900.00	190.00	760.00	1,140.00
1940-337	9-Ground Assembly &9 Elbow,UG T	12/31/2011	1/1/2012	7,020.00	702.00	2,808.00	4,212.00

1940-338	Tools Tr#64 & 65-Ratchet	1/11/2012	2/1/2012	263.58	26.36	103.21	160.37
1940-339	5-Wall Cabinets	1/10/2012	2/1/2012	2,375.00	237.50	929.88	1,445.12
1940-340	3-Defibs/case/temp	1/1/2012	2/1/2012	7,894.03	789.40	3,090.74	4,803.29
1940-342	TR#65 Tool Box	2/13/2012	3/1/2012	728.00	72.80	279.27	448.73
1940-343	3-Skid Resistant Mats	3/26/2012	4/1/2012	8,950.00	895.00	3,357.50	5,592.50
1940-344	2-20KVA SERVISAVORSportable serv	6/4/2012	7/1/2012	9,500.00	950.00	3,327.57	6,172.43
1940-345	12 Ton Battery Pressc/w 1.65" Oper	6/7/2012	7/1/2012	4,439.00	443.90	1,554.85	2,884.15
1940-346	OH Tool clevis	10/1/2012	11/1/2012	7,188.00	718.80	2,276.22	4,911.78
1940-347	Manhole excavation equip	10/3/2012	11/1/2012	12,821.50	1,282.15	4,060.18	8,761.32
1940-348	6-Blocks	10/18/2012	11/1/2012	912.00	91.20	288.80	623.20
1940-349	KTA Adaptor -Timberland	11/12/2012	12/1/2012	840.00	84.00	259.11	580.89
1940-350	Indctor ProMax Industrial	4/25/2012	5/1/2012	1,329.30	132.93	487.77	841.53
1940-351	Arc Reflection System &Acoustic De	12/21/2012	1/1/2013	29,789.16	2,978.92	8,936.76	20,852.40
1940-352	Tools for New Line TrucksTr#5, 7, 1(	12/31/2012	1/1/2013	43,052.56	4,305.26	12,915.78	30,136.78
1940-353	3 -Manual Press &3-6Ton Dies&12-1	12/31/2012	1/1/2013	1,543.35	154.34	463.01	1,080.34
1940-354	Fleet Tools-Grease Gun &Cordless I	1/13/2013	2/1/2013	1,297.48	129.75	378.23	919.25
1940-355	6 Ton Dies CSA24	1/7/2013	2/1/2013	157.50	15.75	45.91	111.59
1940-356	Cordless Grease Gun	1/18/2013	2/1/2013	379.20	37.92	110.54	268.66
1940-357	3-14" Stihl Chainsaws &1-16"Chains	1/18/2013	2/1/2013	1,972.00	197.20	574.86	1,397.14
1940-358	Welding Machine&Torches	1/31/2013	2/1/2013	3,822.12	382.21	1,114.18	2,707.94
1940-359	6Ton Dies2- CSA22&2-CSA2428-12T	1/18/2013	2/1/2013	2,273.32	227.33	662.69	1,610.63
1940-360	8-600AClamp Meters &8-1000V tes	2/4/2013	3/1/2013	2,672.00	267.20	758.42	1,913.58
1940-361	4-Snatch Blocks w hook	2/6/2013	3/1/2013	1,525.36	152.54	432.96	1,092.40
1940-362	6-Groundcover mats	3/1/2013	4/1/2013	1,260.00	126.00	346.93	913.07
1940-363	6-Weatherproof Wire Grips	3/5/2013	4/1/2013	1,454.40	145.44	400.45	1,053.95
1940-364	2-Expanding & Tamping Bar	3/21/2013	4/1/2013	713.58	71.36	196.48	517.10
1940-365	Semi Con Scorer &Cable Stripping T	3/21/2013	4/1/2013	963.10	96.31	265.18	697.92
1940-366	8-12 Ton dies-CSA24 &7-6 Ton Dies	3/21/2013	4/1/2013	1,259.00	125.90	346.65	912.35
1940-367	Alum Stringing Blocks&Misc Tools	3/14/2013	4/1/2013	3,009.22	300.92	828.55	2,180.67
1940-368	30-Cond. Cvrs;6Hand Grips6-Pulling	3/21/2013	4/1/2013	6,747.00	674.70	1,857.72	4,889.28
1940-369	2-Meter Load Indicators	3/15/2013	4/1/2013	2,424.72	242.47	667.62	1,757.10
1940-370	Battery Press 6 ton &6 replacement	3/8/2013	4/1/2013	3,229.00	322.90	889.07	2,339.93
1940-371	40 Insulated Cover Ups	4/8/2013	5/1/2013	6,096.80	609.68	1,628.58	4,468.22
1940-372	4-Meter Hioki	4/9/2013	5/1/2013	1,160.00	116.00	309.86	850.14
1940-373	Tool Box for Truck#39	4/5/2013	5/1/2013	853.61	85.36	228.01	625.60
1940-374	Tr6-CargoTray&Tool Drawer	5/21/2013	6/1/2013	2,928.00	292.80	757.27	2,170.73
1940-375	Tr#23-Toolbox&Bed slide	5/31/2013	6/1/2013	3,015.95	301.60	780.02	2,235.93
1940-376	Electronic Tech Wrench	5/21/2013	6/1/2013	927.71	92.77	239.93	687.78
1940-377	Grounds-6-8ft&2-15ft +6-6ftelbow -	6/13/2013	7/1/2013	4,894.83	489.48	1,225.71	3,669.12
1940-378	Traffic Signs-1 Y.T.O.T +9 -MW & 4-I	6/12/2013	7/1/2013	4,823.45	482.34	1,207.84	3,615.61
1940-379	Duct Rodder 38"x600ft	6/21/2013	7/1/2013	1,256.97	125.70	314.76	942.21
1940-380	3-Grounding Mats	7/8/2013	8/1/2013	1,380.00	138.00	333.85	1,046.15
1940-381	2- Grounding Mats	7/5/2013	8/1/2013	920.00	92.00	222.57	697.43
1940-382	12-Paddle Traffic Signs	7/10/2013	8/1/2013	1,320.00	132.00	319.33	1,000.67
1940-383	1-Hammer Drill &4- Measure Whee	11/19/2013	12/1/2013	446.69	44.67	93.13	353.56
1940-384	6- Ratchet sets	11/7/2013	12/1/2013	158.46	15.85	33.05	125.41
1940-385	6- Wrenchs-Hex 5/16"	11/14/2013	12/1/2013	42.54	4.25	8.86	33.68
1940-386	2-Spring Loaded Grip	11/15/2013	12/1/2013	304.52	30.45	63.49	241.03
1940-387	Tr#41 Tools-Double Bucket	11/12/2013	12/1/2013	12,212.33	1,221.24	2,546.16	9,666.17
1940-388	4- Bolt Cutters 24" long	11/26/2013	12/1/2013	484.36	48.44	100.99	383.37
1940-389	Grass Whip	11/8/2013	12/1/2013	525.15	52.51	109.49	415.66
1940-390	14-Chicago Hand Grips	12/2/2013	1/1/2014	3,115.15	311.51	623.03	2,492.12
1940-391	Hammer Drill&Drill Driver+ M18 Fue	12/9/2013	1/1/2014	1,056.49	105.65	211.30	845.19
1940-393	ACSR cutter+Hammers +Wrenches -	1/13/2014	2/1/2014	1,803.18	180.32	345.32	1,457.86
1940-394	Tel-o-pole stick +Primary Cable Strip	1/23/2014	2/1/2014	700.49	70.05	134.15	566.34
1940-395	Chain Saw #44	1/24/2014	2/1/2014	649.95	65.00	124.47	525.48
1940-396	Burndy Ratchet Tool	2/4/2014	3/1/2014	430.63	43.06	79.16	351.47
1940-397	28- 35kv Line Covers	2/28/2014	3/1/2014	4,314.60	431.46	793.18	3,521.42
1940-398	2-GPS	3/18/2014	4/1/2014	1,884.00	188.40	330.35	1,553.65
1940-399	300W Inverter TR#44	3/6/2014	4/1/2014	349.99	35.00	61.37	288.62

1940-400	Hotstick	3/17/2014	4/1/2014	247.35	24.73	43.37	203.98
1940-401	16kvTester;2Crimping Tool6 Impact	3/12/2014	4/1/2014	13,491.88	1,349.19	2,365.70	11,126.18
1940-402	WL & NF Reel-o-Matic	3/28/2014	4/1/2014	9,689.92	968.99	1,699.05	7,990.87
1940-403	MS201T Chainsaw-Truck42	7/22/2014	8/1/2014	649.95	65.00	92.24	557.71
1940-404	Concrete Saw/Cart &Mounting Kit	7/22/2014	8/1/2014	1,657.24	165.72	235.19	1,422.05
1940-405	Wireless Crane Scale -WL+ Shipping	7/31/2014	8/1/2014	1,369.50	136.95	194.36	1,175.14
1940-406	Headlamp Aimer/Impact Gun3/4" S	9/10/2014	10/1/2014	1,909.80	190.98	239.12	1,670.68
1940-407	WL-Garage-2-Wheel Dolly22Ton Ax	9/5/2014	10/1/2014	2,424.80	242.48	303.60	2,121.20
1940-408	2-Ladders Rolling 16'	9/26/2014	10/1/2014	2,088.00	208.80	261.43	1,826.57
1940-409	15kv Loadbreak stick/wsoft carrying	9/22/2014	10/1/2014	2,387.00	238.70	298.87	2,088.13
1940-410	WL Garage-Dial indicator&Ballpeen	9/30/2014	10/1/2014	90.82	9.08	11.37	79.45
1940-411	Clamp on current probe	10/8/2014	11/1/2014	3,300.00	330.00	385.15	2,914.85
1940-412	Oct tools	10/28/2014	11/1/2014	2,809.00	280.90	327.84	2,481.16
1940-413	Snowblower	11/26/2014	12/1/2014	3,544.00	354.40	384.50	3,159.50
1940-414	VCM Modul	12/19/2014	1/1/2015	1,399.00	139.90	139.90	1,259.10
1940-415	Metering tools	12/5/2014	1/1/2015	1,030.41	103.04	103.04	927.37
1940-416	30Ton Press-Brake Tool	12/31/2014	1/1/2015	319.98	32.00	32.00	287.98
1940-417	MS 201T Chainsaw	12/29/2014	1/1/2015	679.95	68.00	68.00	611.95
1940-418	Cabinet Sandblast Tool	12/31/2014	1/1/2015	249.99	25.00	25.00	224.99
1940-419	Tools-setup tr#12	12/30/2014	1/1/2015	1,025.06	102.51	102.51	922.55
1940-420	HALO II Ammeter	2/28/2015	3/1/2015	1,795.55	150.53	150.53	1,645.02
1940-421	Hoist 3000 lb gas	3/31/2015	4/1/2015	3,373.12	254.14	254.14	3,118.98
1940-422	Main cable feeder	3/31/2015	4/1/2015	447.33	33.70	33.70	413.63
1940-423	2- 1 Ton chain hoists	4/14/2015	5/1/2015	953.44	64.00	64.00	889.44
1940-424	6-Pole guards & wrench	4/8/2015	5/1/2015	1,560.00	104.71	104.71	1,455.29
1940-425	6-pole guards	4/8/2015	5/1/2015	1,560.00	104.71	104.71	1,455.29
1940-426	pulling line 3/8"" X 3000 ft	4/8/2015	5/1/2015	1,450.00	97.33	97.33	1,352.67
1940-427	Tool- Hitch mount bracket w swivel	4/22/2015	5/1/2015	746.88	50.13	50.13	696.75
1940-428	2-Payout Spindles&straps	5/1/2015	6/1/2015	2,934.00	172.02	172.02	2,761.98
1940-429	Hoist bracket	5/13/2015	6/1/2015	684.35	40.12	40.12	644.23
1940-430	Hamme drill	5/11/2015	6/1/2015	199.00	11.67	11.67	187.33
1940-431	Crimper-6 Ton 120V	5/28/2015	6/1/2015	2,250.00	131.92	131.92	2,118.08
1940-432	Chainsaw T-540 XP	5/28/2015	6/1/2015	657.00	38.52	38.52	618.48
1940-433	12-traffic signs	6/15/2015	7/1/2015	1,848.00	93.16	93.16	1,754.84
1940-434	6- Antifatigue Mat 3'x5'	6/11/2015	7/1/2015	1,734.00	87.41	87.41	1,646.59
1940-435	Gas detector with rechargeable batt	7/14/2015	8/1/2015	1,320.31	55.34	55.34	1,264.97
1940-436	Link stick+work stick+extensio	7/29/2015	8/1/2015	590.45	24.75	24.75	565.70
1940-437	Mega Beast-voltage tester	7/31/2015	8/1/2015	4,861.00	203.76	203.76	4,657.24
1940-438	20-Travellers NF Area	8/10/2015	9/1/2015	2,431.74	81.28	81.28	2,350.46
1940-439	12-Travellers + blocks-PW Area	8/10/2015	9/1/2015	3,263.74	109.09	109.09	3,154.65
1940-440	Blast Cabinet-Jumbo 28x44	8/25/2015	9/1/2015	4,050.50	135.39	135.39	3,915.11
1940-441	40ft telescopic stick+Impact wrench	8/21/2015	9/1/2015	660.00	22.06	22.06	637.94
1940-442	9-Conductor covers 25kV	9/14/2015	10/1/2015	1,147.50	28.92	28.92	1,118.58
1940-443	2-6 ton Streamline ROBO Crimp too	11/3/2015	12/1/2015	5,433.62	46.15	46.15	5,387.47
1940-444	6 Ton Streamline ROBO Crimp tool	11/13/2015	12/1/2015	2,716.81	23.07	23.07	2,693.74
1940-445	Air Hammer Red with 5 Chisels	11/19/2015	12/1/2015	560.96	4.76	4.76	556.20
1940-446	25pc 6PT DP IMP socket set	11/27/2015	12/1/2015	789.69	6.71	6.71	782.98
1940-447	Loadbreak tool with case	12/8/2015	1/1/2016	1,913.63	-	-	1,913.63
1940-448	Truck #55 tools	12/11/2015	1/1/2016	11,866.09	-	-	11,866.09
1940-449	6 Ton Streamline ROBO Crimp tool	12/17/2015	1/1/2016	2,820.40	-	-	2,820.40
				2,081,837.76	80,243.60	1,691,482.71	390,355.05

1945-001	DELL COMPUTER & MONITOR	3/13/2000	3/13/2000	6,890.40	-	6,890.40	-
1945-003	TEST BOARD INTERFACE	5/25/2000	5/25/2000	3,180.60	-	3,180.60	-
1945-004	CRANE SCALES 5000 LBS	4/27/2000	4/27/2000	2,377.18	-	2,377.18	-
1945-005	MEGA BEAST, 3W DIGITAL	10/1/2001	10/1/2001	3,846.45	-	3,846.45	-
1945-006	TESTING EQUIP	10/30/2001	10/30/2001	184.50	-	184.50	-

1945-007	TESTING EQUIP	10/30/2001	10/30/2001	2,265.84	-	2,265.84	-
1945-010	512K Meter Base Logger	2/22/2002	2/22/2002	3,736.80	-	3,736.80	-
1945-011	9391 HD Electric Halo II	6/11/2002	6/11/2002	2,063.61	-	2,063.61	-
1945-012	Sport Stopwatch	11/28/2002	11/28/2002	17.27	-	17.27	-
1945-013	Insulat&Continuity Tester	12/9/2002	12/9/2002	1,792.80	-	1,792.80	-
1945-014	Flex current probe/logger	1/7/2003	1/7/2003	3,366.80	-	3,366.80	-
1945-015	Bluetree WirelessDataPort	11/26/2003	11/26/2003	1,425.60	-	1,425.60	-
1945-016	PW Electro Meters	10/31/2003	10/31/2003	3,139.56	-	3,139.56	-
1945-017	PW Electro Meters	11/2/2003	11/2/2003	199.80	-	199.80	-
1945-018	PW Digital Recording Amme	10/31/2005	10/31/2005	5,733.27	-	5,733.27	-
1945-019	PW Switchgear grounds	2/28/2006	2/28/2006	3,628.80	-	3,628.80	-
1945-020	PW Voltage Tester	7/1/2006	7/1/2006	1,938.60	-	1,938.60	-
1945-021	OH Secondary line tool	10/1/2006	10/1/2006	4,571.64	-	4,571.64	-
1945-022	PW Pipe fault locator	7/18/2006	7/18/2006	6,299.64	-	6,299.64	-
1945-023	PW Height Meter	8/31/2005	8/31/2005	1,021.63	-	1,021.63	-
1945-024	PW Line Tracker	11/18/2005	11/18/2005	27,047.76	-	27,047.76	-
1945-025	PW Line Tracker	5/31/2006	5/31/2006	24,885.75	-	24,885.75	-
1945-026	PW Dynatel Ultra Cable	5/31/2006	5/31/2006	6,299.64	-	6,299.64	-
1945-027	PW 2 Line Tracker Fault	6/30/2006	6/30/2006	12,516.99	-	12,516.99	-
1945-028	PW ITM Instruments Inc.	11/28/2006	11/28/2006	28,164.13	-	28,164.13	-
1945-028B	PW fully depreciated asse	12/31/2002	12/31/2002	7,871.52	-	7,871.52	-
1945-029	Voltage Dect &Phase Test	9/29/2008	9/29/2008	6,083.10	-	6,083.10	-
1945-030	Insulation Resist TesterMegger MIT	2/9/2009	2/9/2009	4,064.97	-	4,064.97	-
1945-031	5-Hand Held Resist TesterMegger M	2/24/2009	2/24/2009	3,132.00	-	3,132.00	-
1945-032	61-764 IDEAL-Tool	8/10/2009	8/10/2009	204.28	-	204.28	-
1945-033	9391 Fork Type Ammeter	8/18/2009	8/18/2009	1,613.52	-	1,613.52	-
1945-034	Voltage Regulator ControlMJ4A Cor	10/26/2009	10/26/2009	3,144.96	-	3,144.96	-
1945-035	2-Ammeters-(Freight only)	1/29/2010	1/29/2010	10.75	0.16	10.75	-
1945-035A	2-Ammeters (LM2000)	1/29/2010	1/29/2010	2,155.68	33.07	2,155.68	-
1945-036	4-Insulat'n Resist TesterMegger MIT	2/2/2010	2/2/2010	2,523.11	44.24	2,523.11	-
1945-037	2-40 foot HV Tel-O-pole &Dielect. T	8/25/2010	8/25/2010	1,010.80	130.71	1,010.80	-
1945-038	2-Insulat'n Resist TesterMegger MIT	2/14/2011	2/14/2011	1,175.60	235.12	1,147.26	28.34
1945-039	2-Insulat'n Resist TesterMegger MIT	2/18/2011	2/18/2011	1,177.50	235.50	1,146.53	30.97
1945-040	6-Clamp Meters600A Tight Sight-61	2/22/2011	2/22/2011	1,332.00	266.41	1,294.05	37.95
1945-041	Multi Range Voltage Dec't	3/3/2011	3/3/2011	1,441.25	288.25	1,393.08	48.17
1945-042	Phasing Tester Kit	2/25/2011	2/25/2011	2,750.00	550.00	2,667.12	82.88
1945-043	AMMeter-Loadspotter	4/4/2011	4/4/2011	1,346.91	269.38	1,278.27	68.64
1945-044	Halo11 High Voltage Ammet	4/4/2011	4/4/2011	1,795.72	359.14	1,704.21	91.51
1945-045	3-Multi-Range Voltage Det	11/15/2011	11/15/2011	4,140.87	828.17	3,419.35	721.52
				203,569.60	3,240.15	202,459.62	1,109.98

1955-001	COMUNICATION PHONE SYSTEM	12/30/2001	1/1/2002	10,671.79	-	10,671.79	-
1955-002	LASER EQUIPMENT	12/12/2001	1/1/2002	44,262.86	-	44,262.86	-
1955-003	H5158 Repeater	4/9/2002	5/1/2002	3,456.00	-	3,456.00	-
1955-004	Telephone Sales system	6/11/2002	7/1/2002	2,401.00	-	2,401.00	-
1955-005	Talk Wireless program	4/4/2003	5/1/2003	22,678.38	-	22,678.38	-
1955-006	1 Motorola advanced remot	10/18/2007	11/1/2007	1,866.24	-	1,866.24	-
1955-007	Vehicle ID tag reader	3/19/2008	4/1/2008	3,372.81	-	3,372.81	-
1955-008	Campden Radio TowerTrench & Inst	11/18/2008	12/1/2008	2,106.00	-	2,106.00	-
1955-009	Digital Radio SystemMotoTRBO -Ca	12/15/2008	1/1/2009	12,138.12	-	12,138.12	-
1955-010	TRBO radio system2 portable, 8 Mo	12/15/2008	1/1/2009	10,709.15	-	10,709.15	-
1955-011	Truck Radios-SmithvilleTR 54,55,56	11/30/2009	12/1/2009	4,546.98	61.50	3,691.24	855.74
1955-012	Radio System -SmithvilleInstallation	11/30/2009	12/1/2009	1,983.59	26.83	1,610.29	373.30
1955-012A	Installation -Canopy FeeFly Rd Loca	12/18/2009	1/1/2010	99.00	1.46	78.63	20.37
1955-012B	Installation-Canopy FeePin Oak Loc	12/18/2009	1/1/2010	99.00	1.46	78.63	20.37
1955-012C	27 Vehicle Radios6 Portable radios	12/28/2009	1/1/2010	33,207.55	488.35	26,370.72	6,836.83

1955-012D	Radio SystemNew Base Main Buildi	12/28/2009	1/1/2010	9,536.13	140.24	7,572.82	1,963.31
1955-012E	Rebate-Radios	12/31/2009	1/1/2010	(4,200.00)	-	(4,200.00)	-
1955-012F	Cabinet-Control Rm Radios	2/23/2010	3/1/2010	286.83	4.85	218.09	68.74
1955-012G	New Radio System TR#58	3/12/2010	4/1/2010	1,304.12	23.57	968.40	335.72
1955-013	12 BT Speakerphones	5/1/2010	6/1/2010	1,252.06	25.41	885.78	366.28
1955-014	New radio for TR#60 &6 - 2way radi	7/20/2010	8/1/2010	6,818.82	153.28	4,583.86	2,234.96
1955-015	Install Radio&GPS-TR64&65	12/28/2011	1/1/2012	1,985.14	78.36	731.37	1,253.77
1955-016	GeoMedia WebMap	8/9/2012	9/1/2012	20,340.00	948.06	4,539.01	15,800.99
1955-017	WiMAX Hardwre-Battery CabData C	12/31/2012	1/1/2013	311,999.14	15,599.96	46,799.88	265,199.26
1955-017-1	WIMAX Console Final	3/5/2013	4/1/2013	34,398.30	1,719.92	4,735.62	29,662.68
1955-017-10	Labour,Mat'l & Equip-Dec	12/31/2013	1/1/2014	996.32	49.82	99.64	896.68
1955-017-11	Labour,Mat'l & EquipJan- June 2014	1/31/2014	2/1/2014	12,244.05	612.20	1,172.41	11,071.64
1955-017-12	Additional Chassis & LMsRuggedcor	7/23/2014	8/1/2014	7,863.21	393.16	557.96	7,305.25
1955-017-13	Ruggedcom Consulting2nd NPEI GH	7/1/2014	8/1/2014	5,328.00	266.40	378.07	4,949.93
1955-017-14	remove dirt pile-clean upSmithville	7/28/2014	8/1/2014	450.00	22.50	31.93	418.07
1955-017-15	3-Fiber Optic Ethernet	7/17/2014	8/1/2014	1,123.65	56.18	79.73	1,043.92
1955-017-16	Labour,Mat'l & EquipJul-Sep 2014	7/31/2014	8/1/2014	7,171.79	358.59	508.90	6,662.89
1955-017-17	Fiber-optic Transceiver incl. Brokera	11/19/2014	12/1/2014	4,164.33	208.22	225.90	3,938.43
1955-017-18	Phase 1 Implementation	11/28/2014	12/1/2014	40,141.00	2,007.05	2,177.51	37,963.49
1955-017-19	Labour Mat'l&Equip Oct-Dec'14	12/31/2014	1/1/2015	6,995.50	349.78	349.78	6,645.72
1955-017-2	2-DC/AC Inverter&Brokerag	7/24/2013	8/1/2013	5,048.90	252.45	610.71	4,438.19
1955-017-20	Wimax-2014 Accrue Costs	12/31/2014	1/1/2015	75,105.50	3,755.28	3,755.28	71,350.22
1955-017-21	Labour Mat'l&Equip Jan-Mar'15	2/27/2015	3/1/2015	2,383.00	99.89	99.89	2,283.11
1955-017-22	4-DB9 Right Angle Adapter&4Mous	4/30/2015	5/1/2015	185.77	6.23	6.23	179.54
1955-017-23	2-Electric Plugs&1-Multidriver&Extr	4/10/2015	5/1/2015	30.84	1.04	1.04	29.80
1955-017-24	SCADA -Engineering Services Apr1	5/15/2015	6/1/2015	600.00	17.59	17.59	582.41
1955-017-25	FO Cable/Related Works for RMC40	6/24/2015	7/1/2015	4,662.00	117.51	117.51	4,544.49
1955-017-26	Labour Mat'l & Equip-Apr-Jun'15	6/30/2015	7/1/2015	16,034.63	404.16	404.16	15,630.47
1955-017-27	RuggedcomTraining-Dif Accrual to A	8/28/2015	9/1/2015	2,292.00	38.30	38.30	2,253.70
1955-017-28	Labour Mat'l&Equip-July-Sep'15	9/30/2015	10/1/2015	5,181.98	65.31	65.31	5,116.67
1955-017-29	RuggedCom Commissioning/Implen	10/1/2015	11/1/2015	7,200.00	60.16	60.16	7,139.84
1955-017-3	WIMAX-Main service rewire	9/20/2013	10/1/2013	745.00	37.25	83.89	661.11
1955-017-30	6 -Cables -cbl/ser mouse extension	10/23/2015	11/1/2015	78.26	0.65	0.65	77.61
1955-017-31	FO Transceiver W/IRIG-B	11/2/2015	12/1/2015	2,466.98	10.48	10.48	2,456.50
1955-017-4	WIMAX Engineering Fees	9/20/2013	10/1/2013	2,880.00	144.00	324.30	2,555.70
1955-017-5	WIMAX-Low Voltage Conn	10/24/2013	11/1/2013	211.75	10.59	22.95	188.80
1955-017-6	WIMAX-Battery Install &Testing(Res	10/17/2013	11/1/2013	2,975.50	148.77	322.41	2,653.09
1955-017-7	Labour,Mat'l & Equip-Sept	9/30/2013	10/1/2013	3,919.83	195.99	441.39	3,478.44
1955-017-8	Labour,Mat'l & Equip-Oct	10/31/2013	11/1/2013	3,743.80	187.19	405.66	3,338.14
1955-017-9	Labour,Mat'l & Equip-Nov	11/30/2013	12/1/2013	1,085.77	54.29	113.19	972.58
1955-018	Tr#20-GPS antenna &external speak	1/4/2013	2/1/2013	1,214.57	60.73	177.03	1,037.54
1955-019	RFLicense applicat'nWIMax	2/27/2013	3/1/2013	3,060.00	153.00	434.28	2,625.72
1955-020	Install 100ft Radio TowerSmithville	12/4/2013	1/1/2014	64,083.00	3,204.15	6,408.30	57,674.70
1955-020-1	Install Trench & DuctSmithvile Radi	4/17/2014	5/1/2014	9,076.00	453.80	758.41	8,317.59
1955-020-2	SV Tower Reinforce & Lightning Pro	12/31/2014	1/1/2015	21,269.00	1,063.45	1,063.45	20,205.55
1955-021	3-RTAC'Sfor new battery console	10/10/2013	11/1/2013	23,959.62	1,197.98	2,596.14	21,363.48
1955-021-1	Install trench & ductfor new battery	11/16/2013	12/1/2013	8,951.00	447.55	933.10	8,017.90
1955-021-2	3 Consoles w C&DBatteries90%com	12/23/2013	1/1/2014	147,185.73	7,359.29	14,718.58	132,467.15
1955-021-3	3-Layer 3 Switch & Routerfor new b	12/10/2013	1/1/2014	27,154.95	1,357.75	2,715.50	24,439.45
1955-021-4	Outdoor Console100% complete	3/3/2014	4/1/2014	16,353.99	817.70	1,433.78	14,920.21
1955-021-5	Connectors & AdaptersBattery Cons	5/8/2014	6/1/2014	159.93	8.00	12.69	147.24
1955-021-6	Field Evaluation	5/28/2014	6/1/2014	282.75	14.14	22.43	260.32
1955-021-7	Field Evaluation	5/9/2014	6/1/2014	351.00	17.55	27.84	323.16
1955-021-8	5-5A Breakers	2/26/2015	3/1/2015	396.00	16.60	16.60	379.40
1955-021-9	7 mtrs Cabtire Wire + 2 Valise plugs	3/31/2015	4/1/2015	33.89	1.28	1.28	32.61
1955-022	Assess of Tower Locations	12/31/2013	1/1/2014	11,400.00	570.00	1,140.00	10,260.00
1955-022-1	Repairs at Pin Oak Tower	12/31/2013	1/1/2014	850.00	42.50	85.00	765.00
1955-023	RT-HAF wind-DC-WAN-U801Antenn	3/11/2014	4/1/2014	1,169.30	58.46	102.51	1,066.79
1955-023-01	HAF wind-consulting	4/30/2014	5/1/2014	685.75	34.29	57.30	628.45
1955-023-02	HAF Wind Consulting	4/30/2014	5/1/2014	2,796.28	139.81	233.66	2,562.62

1955-023-3	HAF Wind-Consulting	6/24/2014	7/1/2014	835.75	41.79	62.86	772.89
1955-023-4	HAF wind - consulting	6/24/2014	7/1/2014	312.50	15.62	23.50	289.00
1955-023-5	HAF wind - consulting	7/1/2014	8/1/2014	3,924.00	196.20	278.44	3,645.56
1955-023-6	HAF Wind - consulting	7/1/2014	8/1/2014	424.00	21.20	30.09	393.91
1955-024	Install Trench & DuctSmithville DS-[	4/17/2014	5/1/2014	10,254.00	512.70	856.84	9,397.16
1955-025	Installs-radio+GPS Tr35+ Tr36	8/28/2015	9/1/2015	993.27	16.60	16.60	976.67
				1,117,804.65	47,026.42	259,015.83	858,788.82
1960-001	SECURITY SYSTEM	5/15/2000	5/15/2000	28,202.96	-	28,202.96	-
1960-002	EMERGENCY PUSH BUTTONS	5/26/2000	5/26/2000	2,100.52	-	2,100.52	-
1960-003	ADDITION TO ACCESS SYSTEM	8/25/2000	8/25/2000	7,785.29	-	7,785.29	-
1960-004	Defibrillator Heartstart	3/31/2008	3/31/2008	24,227.96	-	24,227.96	-
1960-005	2-Defibrillators w cases12 Smart Pa	12/14/2009	12/14/2009	5,585.76	-	5,585.76	-
1960-006	1-Defibrillator w case	1/15/2010	1/15/2010	2,520.95	19.34	2,520.95	-
1960-007	Defibrillatorw case	6/16/2010	6/16/2010	2,527.87	229.93	2,527.87	-
				72,951.31	249.27	72,951.31	-
1980-001	CPU & FULL GRAPHICS	12/22/1993	1/1/1994	128,960.64	-	128,960.64	-
				128,960.64	-	128,960.64	-

WorthIT Fixed Assets - Depreciation Summary-2016

Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2016/12/31
1915-001	LATERAL FILE	9/14/1995	10/1/1995	4,241.33	-	4,241.33	-
1915-002	FRIDGE	5/16/1995	6/1/1995	648.00	-	648.00	-
1915-003	REFRIDGERATOR	5/8/1995	6/1/1995	648.00	-	648.00	-
1915-004	FAX MACHINE	5/30/1994	6/1/1994	3,024.00	-	3,024.00	-
1915-005	DRAWING BOARD	1/7/1993	2/1/1993	2,290.41	-	2,290.41	-
1915-006	TABLE	1/22/1993	2/1/1993	3,716.28	-	3,716.28	-
1915-007	CHAIR	1/27/1993	2/1/1993	840.24	-	840.24	-
1915-008	TILTER CHAIR	12/20/1993	1/1/1994	921.58	-	921.58	-
1915-011	PACESETTER	1/12/1993	2/1/1993	5,461.56	-	5,461.56	-
1915-012	CABINET	1/28/1993	2/1/1993	2,547.72	-	2,547.72	-
1915-013	CHAIR	5/17/1993	6/1/1993	2,029.48	-	2,029.48	-
1915-014	TABLE	5/17/1993	6/1/1993	3,998.43	-	3,998.43	-
1915-015	STEELCASE	4/7/1993	5/1/1993	4,576.51	-	4,576.51	-
1915-016	FILE	6/18/1993	7/1/1993	745.52	-	745.52	-
1915-017	DIGITIZER	9/24/1993	10/1/1993	2,290.41	-	2,290.41	-
1915-018	TELEPHONE SYSTEM	11/14/1993	12/1/1993	2,818.80	-	2,818.80	-
1915-019	STANDARD STATION CARD	11/23/1993	12/1/1993	14,088.60	-	14,088.60	-
1915-020	OVERHEAD STORAGE	12/15/1992	1/1/1993	1,145.17	-	1,145.17	-
1915-021	OVERHEAD STORAGE	12/15/1992	1/1/1993	2,290.33	-	2,290.33	-
1915-022	LATERAL FILE	2/5/1992	3/1/1992	987.01	-	987.01	-
1915-023	CHEQUE SIGNER	7/9/1992	8/1/1992	1,398.60	-	1,398.60	-
1915-024	CURRENCY COUNTER	7/31/1992	8/1/1992	3,234.60	-	3,234.60	-
1915-025	DESKS & PARTITIONS	10/26/1992	11/1/1992	9,752.12	-	9,752.12	-
1915-027	STEELCASE SERVICE MODULE	12/16/1991	1/1/1992	6,750.43	-	6,750.43	-
1915-028	STEELCASE SERVICE MODULE	12/16/1991	1/1/1992	6,750.43	-	6,750.43	-
1915-029	XEROX COPIER	12/17/1991	1/1/1992	11,593.80	-	11,593.80	-
1915-030	STEELCASE SERVICE MODULE	10/29/1991	11/1/1991	1,642.68	-	1,642.68	-
1915-031	CANON FAX MACHINE	2/28/1991	3/1/1991	4,547.88	-	4,547.88	-
1915-032	5 TIER CABINET	2/25/1991	3/1/1991	1,420.04	-	1,420.04	-
1915-033	CONFERENCE TABLE	11/26/1990	12/1/1990	1,419.23	-	1,419.23	-
1915-034	SWIVEL CHAIR	8/24/1990	9/1/1990	605.88	-	605.88	-
1915-035	LATERAL FILE 5 DRAWER	7/20/1990	8/1/1990	1,034.05	-	1,034.05	-
1915-036	RCA VCR/TV	12/1/1989	1/1/1990	1,242.00	-	1,242.00	-
1915-037	TOSHIBA FACSIMILE	1/4/1989	2/1/1989	2,862.00	-	2,862.00	-
1915-038	FOLDING MACHINE	10/6/1988	11/1/1988	3,448.44	-	3,448.44	-
1915-039	TYPEWRITER	2/4/1988	3/1/1988	1,599.65	-	1,599.65	-
1915-040	ELECTRONIC TYPEWRITER	12/1/1987	1/1/1988	856.00	-	856.00	-
1915-041	PROTECTOGRAPH	1/1/1987	2/1/1987	526.44	-	526.44	-
1915-042	TYPEWRITER	12/1/1986	1/1/1987	1,241.20	-	1,241.20	-
1915-043	INSERTER / GRAM SCALE	5/28/1986	6/1/1986	32,143.75	-	32,143.75	-
1915-044	5200 PROJECTOR/CASE	4/28/1986	5/1/1986	502.79	-	502.79	-
1915-045	ELECTRONIC TYPEWRITER	2/10/1986	3/1/1986	1,177.00	-	1,177.00	-
1915-046	ELECTRONIC TYPEWRITER	2/10/1986	3/1/1986	1,177.00	-	1,177.00	-
1915-047	ELECTRONIC TYPEWRITER	2/10/1986	3/1/1986	1,177.00	-	1,177.00	-
1915-048	OAK DISPLAY STAND	11/20/1985	12/1/1985	604.55	-	604.55	-
1915-049	PLAN FILE	6/7/1985	7/1/1985	668.70	-	668.70	-
1915-050	WORKSURFACE	12/15/1984	1/1/1985	714.23	-	714.23	-
1915-051	TABLE	11/23/1984	12/1/1984	1,004.73	-	1,004.73	-
1915-052	TAN OAK TABLE	11/1/1984	12/1/1984	525.00	-	525.00	-
1915-053	MICROWAVE OVEN/STAND	10/26/1984	11/1/1984	683.79	-	683.79	-
1915-054	OAK BENCHES	9/21/1984	10/1/1984	1,770.85	-	1,770.85	-
1915-055	BLUEPRINT MACHINE	8/16/1984	9/1/1984	2,070.45	-	2,070.45	-
1915-056	FILE DRAWER	8/13/1984	9/1/1984	373.97	-	373.97	-
1915-057	ALUMINUM PLANTER	4/1/1984	5/1/1984	2,502.41	-	2,502.41	-
1915-058	DESK PADS/WASTEBASKETS	5/1/1984	6/1/1984	5,371.06	-	5,371.06	-
1915-059	WASTEBASKETS/CALENDAR	4/1/1984	5/1/1984	456.21	-	456.21	-

1915-060	WORK STATION & ACCESS	5/1/1984	6/1/1984	2,423.55	-	2,423.55	-
1915-061	WORK STATION & ACCESS	5/1/1984	6/1/1984	2,187.08	-	2,187.08	-
1915-062	DESK & FILE DRAWER	5/1/1984	6/1/1984	1,808.30	-	1,808.30	-
1915-063	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-064	SIDE CHAIRS	5/1/1984	6/1/1984	555.06	-	555.06	-
1915-065	SIDE CHAIRS	5/1/1984	6/1/1984	555.00	-	555.00	-
1915-066	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-067	OPERATORS CHAIR	5/1/1984	6/1/1984	646.81	-	646.81	-
1915-068	TABLE	5/1/1984	6/1/1984	1,011.79	-	1,011.79	-
1915-069	4 STOOLS	5/1/1984	6/1/1984	1,340.24	-	1,340.24	-
1915-070	TABLE	5/16/1984	6/1/1984	737.98	-	737.98	-
1915-071	SINGLE PEDESTAL DESK	5/1/1984	6/1/1984	870.77	-	870.77	-
1915-072	3 PEDESTAL UNITS	9/30/1984	10/1/1984	873.12	-	873.12	-
1915-073	SIDE CHAIR	5/1/1984	6/1/1984	277.50	-	277.50	-
1915-074	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.45	-	348.45	-
1915-075	SPLIT TOP MACHINE DESK	5/1/1984	6/1/1984	740.01	-	740.01	-
1915-076	AMR TILTER CHAIR	5/1/1984	6/1/1984	718.45	-	718.45	-
1915-077	STEELCASE COSTUMER	5/1/1984	6/1/1984	80.25	-	80.25	-
1915-078	STEELCASE COSTUMER	5/1/1984	6/1/1984	80.25	-	80.25	-
1915-079	3 ARM SWIVEL CHAIR	5/1/1984	6/1/1984	1,268.59	-	1,268.59	-
1915-080	TOP	5/1/1984	6/1/1984	481.61	-	481.61	-
1915-081	FLOOR PEDESTAL	5/1/1984	6/1/1984	935.69	-	935.69	-
1915-082	FREE STANDING TOP	5/1/1984	6/1/1984	639.85	-	639.85	-
1915-083	KEYBOARD ARM	5/1/1984	6/1/1984	268.32	-	268.32	-
1915-084	2 DOOR CABINET/SHELVES	5/1/1984	6/1/1984	1,444.82	-	1,444.82	-
1915-085	4 DRAWER FILE CABINET	5/1/1984	6/1/1984	846.25	-	846.25	-
1915-086	DRAFTING STOOL	5/1/1984	6/1/1984	335.06	-	335.06	-
1915-087	PANEL	5/1/1984	6/1/1984	215.60	-	215.60	-
1915-088	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	367.92	-	367.92	-
1915-089	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	367.92	-	367.92	-
1915-090	CORNER WORKSURFACE	5/1/1984	6/1/1984	447.90	-	447.90	-
1915-091	TRANSACTION TIP	5/1/1984	6/1/1984	114.06	-	114.06	-
1915-092	2 PEDESTALS/BOX/FILE	5/1/1984	6/1/1984	436.77	-	436.77	-
1915-093	TRANSACTION TOP	5/1/1984	6/1/1984	123.80	-	123.80	-
1915-094	TRANSACTION TOP	5/1/1984	6/1/1984	123.80	-	123.80	-
1915-095	PANELS	5/1/1984	6/1/1984	467.38	-	467.38	-
1915-096	PANELS	5/1/1984	6/1/1984	497.98	-	497.98	-
1915-097	STENO CHAIR	5/1/1984	6/1/1984	276.81	-	276.81	-
1915-098	LATERAL FILE	5/1/1984	6/1/1984	349.14	-	349.14	-
1915-099	4 ARM SWIVEL CHAIRS	5/1/1984	6/1/1984	1,349.27	-	1,349.27	-
1915-100	TABLE	5/1/1984	6/1/1984	344.87	-	344.87	-
1915-101	TABLE	5/1/1984	6/1/1984	669.67	-	669.67	-
1915-102	2 TABLES	5/1/1984	6/1/1984	1,009.91	-	1,009.91	-
1915-103	4 ARM SWIVEL CHAIRS	5/1/1984	6/1/1984	1,349.27	-	1,349.27	-
1915-104	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-105	SIDE CHAIR	5/1/1984	6/1/1984	277.50	-	277.50	-
1915-106	2 SIDE CHAIRS	5/1/1984	6/1/1984	555.01	-	555.01	-
1915-107	CHAIR	5/1/1984	6/1/1984	273.79	-	273.79	-
1915-108	NURSES COUCH	5/16/1984	6/1/1984	197.46	-	197.46	-
1915-109	24 VIRCO CHAIRS	5/1/1984	6/1/1984	3,086.74	-	3,086.74	-
1915-110	3 TABLES	5/1/1984	6/1/1984	1,317.67	-	1,317.67	-
1915-111	3 TABLES	5/1/1984	6/1/1984	719.49	-	719.49	-
1915-112	CAFETERIA CHAIRS	5/1/1984	6/1/1984	2,107.36	-	2,107.36	-
1915-113	2 TABLES	5/1/1984	6/1/1984	732.52	-	732.52	-
1915-114	3 TABLES	5/1/1984	6/1/1984	936.23	-	936.23	-
1915-115	2 TABLES	5/1/1984	6/1/1984	546.13	-	546.13	-
1915-116	CAFETERIA CHAIRS	5/1/1984	6/1/1984	1,685.89	-	1,685.89	-
1915-117	TABLE	5/1/1984	6/1/1984	1,142.10	-	1,142.10	-
1915-118	HIGH BACK PUFFY CHAIR	5/1/1984	6/1/1984	3,688.72	-	3,688.72	-
1915-119	2 SIDE SWIVEL CHAIRS	5/1/1984	6/1/1984	768.26	-	768.26	-
1915-120	ARM TILTER CHAIR	5/1/1984	6/1/1984	409.81	-	409.81	-
1915-121	UNIT ASSEMBLY	5/1/1984	6/1/1984	520.02	-	520.02	-

1915-122	UNIT ASSEMBLY	5/1/1984	6/1/1984	649.49	-	649.49	-
1915-123	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-124	UNIT ASSEMBLY	5/1/1984	6/1/1984	586.36	-	586.36	-
1915-125	TASK LIGHT	5/1/1984	6/1/1984	187.25	-	187.25	-
1915-126	SERVICE MODULE	5/1/1984	6/1/1984	798.22	-	798.22	-
1915-127	BENCH TOP OAK LACQUER	5/1/1984	6/1/1984	424.26	-	424.26	-
1915-128	BENCH ENDS OAK LACQUER	5/1/1984	6/1/1984	456.89	-	456.89	-
1915-129	PLATE BASE CUSTOM TABLE	5/1/1984	6/1/1984	435.49	-	435.49	-
1915-130	2 CABINETS	5/1/1984	6/1/1984	3,853.46	-	3,853.46	-
1915-131	CONFERENCE TABLE	5/1/1984	6/1/1984	4,506.46	-	4,506.46	-
1915-132	14 SWIVEL CHAIRS	5/1/1984	6/1/1984	6,747.74	-	6,747.74	-
1915-133	3 CLUB CHAIR	5/1/1984	6/1/1984	3,362.80	-	3,362.80	-
1915-134	FREESTANDING TOP	5/1/1984	6/1/1984	784.33	-	784.33	-
1915-135	FLOOR PED	5/1/1984	6/1/1984	935.69	-	935.69	-
1915-136	TOP ASSEMBLY	5/1/1984	6/1/1984	632.98	-	632.98	-
1915-137	FLOOR PED.	5/1/1984	6/1/1984	488.49	-	488.49	-
1915-138	FLOOR PED.	5/1/1984	6/1/1984	543.53	-	543.53	-
1915-139	KEYBOARD ARM OAK	5/1/1984	6/1/1984	268.32	-	268.32	-
1915-140	OAK TOP	5/1/1984	6/1/1984	261.44	-	261.44	-
1915-141	PAK TOP	5/1/1984	6/1/1984	247.68	-	247.68	-
1915-142	9198200	5/1/1984	6/1/1984	440.33	-	440.33	-
1915-143	2 ARM SWIVEL CHAIRS	5/1/1984	6/1/1984	1,041.86	-	1,041.86	-
1915-144	SWIVEL TILT CHAIR	5/1/1984	6/1/1984	549.44	-	549.44	-
1915-145	6 CORNER WORKSURFACE	5/1/1984	6/1/1984	2,349.72	-	2,349.72	-
1915-146	4 PEDESTAL DRAWER	5/1/1984	6/1/1984	1,177.00	-	1,177.00	-
1915-147	PANEL MOUNT WORK-SURFACE	5/1/1984	6/1/1984	928.76	-	928.76	-
1915-148	PANELS	5/1/1984	6/1/1984	889.17	-	889.17	-
1915-149	PANELS	5/1/1984	6/1/1984	1,348.20	-	1,348.20	-
1915-150	PANELS	5/1/1984	6/1/1984	1,023.99	-	1,023.99	-
1915-151	PANELS	5/1/1984	6/1/1984	1,560.06	-	1,560.06	-
1915-152	14 SIDE CHAIRS	5/1/1984	6/1/1984	3,745.00	-	3,745.00	-
1915-153	6 STENO CHAIRS	5/1/1984	6/1/1984	1,508.70	-	1,508.70	-
1915-154	4 ARM TILTER CHAIRS	5/1/1984	6/1/1984	1,326.80	-	1,326.80	-
1915-155	7 CORNER WORK SURFACES	5/1/1984	6/1/1984	2,846.20	-	2,846.20	-
1915-156	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	1,621.58	-	1,621.58	-
1915-157	7 PEDESTALS	5/1/1984	6/1/1984	2,059.75	-	2,059.75	-
1915-158	3 PANELS	5/1/1984	6/1/1984	945.02	-	945.02	-
1915-159	6 PANEL MOUNT WORK	5/1/1984	6/1/1984	2,003.04	-	2,003.04	-
1915-160	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	333.84	-	333.84	-
1915-161	PANELS	5/1/1984	6/1/1984	1,022.71	-	1,022.71	-
1915-162	10 PANELS	5/1/1984	6/1/1984	2,714.59	-	2,714.59	-
1915-163	10 PANELS	5/1/1984	6/1/1984	2,963.90	-	2,963.90	-
1915-164	DESK/DRAWERS/FILES	5/1/1984	6/1/1984	2,159.26	-	2,159.26	-
1915-165	1 CABINET / 3 SHELVES	4/1/1984	5/1/1984	604.55	-	604.55	-
1915-166	DRAFTING TABLE	4/1/1984	5/1/1984	2,529.48	-	2,529.48	-
1915-167	EDUCATIONAL STAND	4/1/1984	5/1/1984	727.60	-	727.60	-
1915-168	HORIZONTAL FILE	4/1/1984	5/1/1984	545.70	-	545.70	-
1915-169	4 DRAWER PEDESTAL	5/1/1984	6/1/1984	432.28	-	432.28	-
1915-170	PANELS/TOPS	5/1/1984	6/1/1984	2,325.11	-	2,325.11	-
1915-171	PANELS /TOPS	5/1/1984	6/1/1984	2,041.56	-	2,041.56	-
1915-172	DETACHER COMPLETE	9/15/1983	10/1/1983	6,115.05	-	6,115.05	-
1915-173	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	333.84	-	333.84	-
1915-174	TOP ASSEMBLY TYPING	5/1/1984	6/1/1984	481.62	-	481.62	-
1915-175	PEDESTAL BACK PANEL	5/1/1984	6/1/1984	467.85	-	467.85	-
1915-176	OVERHEAD CABINET	5/1/1984	6/1/1984	1,272.82	-	1,272.82	-
1915-177	END PANEL	5/1/1984	6/1/1984	247.68	-	247.68	-
1915-178	TOP	5/1/1984	6/1/1984	316.48	-	316.48	-
1915-179	FLOOR PEDESTAL	5/1/1984	6/1/1984	467.85	-	467.85	-
1915-180	SWIVEL TILT CHAIR	5/1/1984	6/1/1984	419.39	-	419.39	-
1915-181	SIDE SWIVEL CHAIR	5/1/1984	6/1/1984	390.18	-	390.18	-
1915-182	TOP ASSEMBLY	5/1/1984	6/1/1984	756.81	-	756.81	-
1915-183	FLOOR PEDESTAL	5/1/1984	6/1/1984	467.85	-	467.85	-

1915-184	TOP ASSEMBLY LFT PANEL	5/1/1984	6/1/1984	591.69	-	591.69	-
1915-185	TOP	5/1/1984	6/1/1984	261.44	-	261.44	-
1915-186	FLOOR PEDESTAL	5/1/1984	6/1/1984	935.69	-	935.69	-
1915-187	TABLE TOP	5/1/1984	6/1/1984	309.60	-	309.60	-
1915-188	SPIDER TABLE BASE	5/1/1984	6/1/1984	172.00	-	172.00	-
1915-189	ARM TILTER CHAIR	5/1/1984	6/1/1984	493.11	-	493.11	-
1915-190	4 ARM SWIVEL CHAIR	5/1/1984	6/1/1984	1,883.20	-	1,883.20	-
1915-191	4 STENO CHAIRS	5/1/1984	6/1/1984	1,005.80	-	1,005.80	-
1915-192	LATERAL FILE	5/1/1984	6/1/1984	663.40	-	663.40	-
1915-193	LATERAL FILE	5/1/1984	6/1/1984	488.99	-	488.99	-
1915-194	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	333.84	-	333.84	-
1915-195	TOP ASSEMBLY LFT	5/1/1984	6/1/1984	632.97	-	632.97	-
1915-196	FOUR DRAWER LEGAL SIZE	3/8/1982	4/1/1982	1,043.25	-	1,043.25	-
1915-197	CABINET WITH PANEL	3/2/1982	4/1/1982	2,295.98	-	2,295.98	-
1915-199	TYPEWRITER	7/28/1980	8/1/1980	2,816.78	-	2,816.78	-
1915-200	POSTURE TILT CHAIR	6/2/1978	7/1/1978	153.92	-	153.92	-
1915-201	10 POSTURE TILT CHAIRS	6/2/1978	7/1/1978	1,560.00	-	1,560.00	-
1915-202	4 CUSTOM TABLES	5/5/1978	6/1/1978	748.80	-	748.80	-
1915-203	DESK WITH ACCESSORIES	3/1/1978	4/1/1978	887.03	-	887.03	-
1915-204	ELECTRIC STOVE	4/15/1977	5/1/1977	224.70	-	224.70	-
1915-205	MAILING MACHINE	6/1/1975	7/1/1975	1,955.14	-	1,955.14	-
1915-206	STEEL CABINET	6/1/1974	7/1/1974	96.30	-	96.30	-
1915-207	METAL TILT CHAIR	2/1/1974	3/1/1974	107.00	-	107.00	-
1915-208	STORAGE CABINET	4/1/1974	5/1/1974	112.35	-	112.35	-
1915-209	3 SHELVING UNITS & SHELF	7/1/1973	8/1/1973	204.74	-	204.74	-
1915-210	FILE CABINET	9/1/1972	10/1/1972	135.45	-	135.45	-
1915-211	STEEL STORAGE CABINET	5/1/1972	6/1/1972	80.33	-	80.33	-
1915-212	ARTISAN TABLE	4/1/1972	5/1/1972	141.75	-	141.75	-
1915-213	CABINET & LOCK	4/1/1972	5/1/1972	341.25	-	341.25	-
1915-214	SECRETARIAL DESK	4/1/1970	5/1/1970	288.75	-	288.75	-
1915-215	6 UNITS STEEL SHELVING	5/1/1972	6/1/1972	321.30	-	321.30	-
1915-216	BOLTED SHELVING	5/1/1969	6/1/1969	236.00	-	236.00	-
1915-217	4-DRAWER FILING CABINET	6/1/1968	7/1/1968	60.38	-	60.38	-
1915-218	DESK	8/1/1967	9/1/1967	332.33	-	332.33	-
1915-219	PEDESTAL DESK	8/1/1967	9/1/1967	201.60	-	201.60	-
1915-220	DESK	8/1/1967	9/1/1967	401.10	-	401.10	-
1915-221	DESK	8/1/1967	9/1/1967	320.25	-	320.25	-
1915-222	LETTER OPENER	2/1/1963	3/1/1963	336.45	-	336.45	-
1915-223	4-DRAWER FILES GREY	5/14/1956	6/1/1956	704.00	-	704.00	-
1915-224	4-DRAWER FILES GREEN	1/9/1951	2/1/1951	240.00	-	240.00	-
1915-225	FAX MACHINE CANON LASER	1/1/1996	2/1/1996	1,795.00	-	1,795.00	-
1915-226	SHREDDER DESTROY-IT	10/10/1996	11/1/1996	1,943.99	-	1,943.99	-
1915-228	CANON FAX MACHINE: OFFICE	12/29/1997	1/1/1998	1,506.60	-	1,506.60	-
1915-229	ARMLESS TASK CHAIR	3/27/1998	4/1/1998	531.42	-	531.42	-
1915-230	TYPEWRITER: BROTHER	4/1/1998	5/1/1998	538.92	-	538.92	-
1915-231	STEELCASE LATERAL FILE	4/17/1998	5/1/1998	1,019.52	-	1,019.52	-
1915-232	CANON COPIER (OFFICE)	3/31/1999	4/1/1999	8,634.60	-	8,634.60	-
1915-233	CAMCORDER	6/11/1999	7/1/1999	982.77	-	982.77	-
1915-234	STEELCASE DRAFTING CHAIR	11/22/1999	12/1/1999	930.20	-	930.20	-
1915-235	STEELCASE DRAFTING CHAIR	11/22/1999	12/1/1999	930.20	-	930.20	-
1915-236	STEELCASE DRAFTING CHAIR	11/22/1999	12/1/1999	930.20	-	930.20	-
1915-237	STEELCASE PANEL	12/9/1999	1/1/2000	4,587.75	-	4,587.75	-
1915-238	4 DRAWER LATERAL FILE	12/15/1999	1/1/2000	878.22	-	878.22	-
1915-239	4 DRAWER LATERAL FILE	12/15/1999	1/1/2000	878.22	-	878.22	-
1915-240	OFFICE	12/20/1999	1/1/2000	4,771.92	-	4,771.92	-
1915-241	MAIL MACHINE & FEEDERS	3/31/2000	4/1/2000	34,317.00	-	34,317.00	-
1915-242	INSERTER / MAIL FEEDER	3/31/2000	4/1/2000	12,517.20	-	12,517.20	-
1915-243	SENSOR HIGH STOOL (CASH)	5/12/2000	6/1/2000	977.81	-	977.81	-
1915-244	FAX CANON	6/15/2000	7/1/2000	2,694.60	-	2,694.60	-
1915-245	48" LATERAL FILES	7/18/2000	8/1/2000	1,032.31	-	1,032.31	-
1915-246	LATERAL FILE	7/21/2000	8/1/2000	1,142.64	-	1,142.64	-
1915-247	CANON FAX MACHINE	8/8/2000	9/1/2000	1,684.80	-	1,684.80	-

1915-248	FILE CABINET (DATA)	9/19/2000	10/1/2000	2,971.02	-	2,971.02	-
1915-249	CONFERENCE TABLE	10/11/2000	11/1/2000	2,029.32	-	2,029.32	-
1915-250	CABLE FW60 TO SENSUS	3/23/2001	4/1/2001	1,296.00	-	1,296.00	-
1915-251	SENSOR CHAIR	4/24/2001	5/1/2001	977.81	-	977.81	-
1915-252	STEELCASE LEAP CHAIR	4/27/2001	5/1/2001	1,509.84	-	1,509.84	-
1915-253	STEELCASE LATERAL FILE	4/30/2001	5/1/2001	1,032.31	-	1,032.31	-
1915-254	FOREMAN DESK	5/2/2001	6/1/2001	5,452.60	-	5,452.60	-
1915-255	CRITERION MID-BACK CHAIRS	5/22/2001	6/1/2001	2,024.87	-	2,024.87	-
1915-256	OFFICE FURNITURE (TONI M)	5/25/2001	6/1/2001	3,696.95	-	3,696.95	-
1915-257	STEELCASE LATERAL FILE	6/1/2001	7/1/2001	1,151.32	-	1,151.32	-
1915-258	STEELCASE CABINETS	8/2/2001	9/1/2001	1,197.68	-	1,197.68	-
1915-259	SOLAR BLK LEAP CHAIR	8/27/2001	9/1/2001	970.92	-	970.92	-
1915-260	ALLY ARM CHAIR: TONI M	9/12/2001	10/1/2001	705.67	-	705.67	-
1915-261	OFFICE TILT CHAIR	11/16/2001	12/1/2001	1,139.40	-	1,139.40	-
1915-262-1	OFC CHAIR MB OPER.	2/2/2002	3/1/2002	560.81	-	560.81	-
1915-264-1	OFC Chair Mid Back	3/1/2002	4/1/2002	560.81	-	560.81	-
1915-264-2	OFC CHAIR MID BACK	3/1/2002	4/1/2002	560.81	-	560.81	-
1915-265	OFC CHAIR HIGH BACK	3/1/2002	4/1/2002	970.92	-	970.92	-
1915-266	Chair & Stool	2/1/2002	3/1/2002	2,107.20	-	2,107.20	-
1915-267	Hi-Back Tilter Chair (SW)NAMYH1P	9/20/2002	10/1/2002	646.92	-	646.92	-
1915-268	CANON COPIER NP7130FFOR METI	9/27/2002	10/1/2002	2,046.60	-	2,046.60	-
1915-269	Lat. File Cabinet#Satin 5	10/1/2002	11/1/2002	1,047.97	-	1,047.97	-
1915-270	Canon Copier image runner	11/29/2002	12/1/2002	23,743.80	-	23,743.80	-
1915-271	Office Furniture4 offices	10/30/2003	11/1/2003	24,616.44	-	24,616.44	-
1915-272	4 Workstations for Office	12/1/2003	1/1/2004	11,508.48	-	11,508.48	-
1915-273	3 Black File Cabinets	12/5/2003	1/1/2004	1,681.56	-	1,681.56	-
1915-274	3 Black File Cabinets	12/12/2003	1/1/2004	1,681.56	-	1,681.56	-
1915-275	Copier Image Runner 400	11/28/2003	12/1/2003	11,874.60	-	11,874.60	-
1915-276	Board Room Table	12/30/2003	1/1/2004	19,651.68	-	19,651.68	-
1915-277	Fridge	2/5/2004	3/1/2004	1,299.00	-	1,299.00	-
1915-277A	Black FridedaireD/W	2/5/2004	3/1/2004	484.92	-	484.92	-
1915-277B	Panasonic Microwave	2/5/2004	3/1/2004	150.07	-	150.07	-
1915-278	3 Hi-Back Exec Chairs	1/28/2004	2/1/2004	1,713.96	-	1,713.96	-
1915-279	Shredder	3/5/2004	4/1/2004	3,564.00	-	3,564.00	-
1915-280	Teknion Ledger Cabinet	2/10/2004	3/1/2004	1,063.80	-	1,063.80	-
1915-281	5 Arm Chair Exec Black	2/16/2004	3/1/2004	2,151.90	-	2,151.90	-
1915-282	R&B Right Desk	2/4/2004	3/1/2004	1,809.00	-	1,809.00	-
1915-283	CANON SCANNER DR 3060	4/1/2004	5/1/2004	5,940.00	-	5,940.00	-
1915-284	D8NW Meter Mailer Scale	8/26/2004	9/1/2004	8,404.42	-	8,404.42	-
1915-285	Ron's desk cherry	10/1/2004	11/1/2004	2,687.04	-	2,687.04	-
1915-286	Jamies'Desk cherry	10/1/2004	11/1/2004	2,638.44	-	2,638.44	-
1915-287	Suzanne's desk & hutch	11/3/2004	12/1/2004	5,083.56	-	5,083.56	-
1915-288	John's Desk	11/10/2004	12/1/2004	2,494.80	-	2,494.80	-
1915-289	Christines Desk & hutch	11/3/2004	12/1/2004	3,038.04	-	3,038.04	-
1915-290	Ron's chair	11/16/2004	12/1/2004	535.68	-	535.68	-
1915-291	4 Guest Chairs(RonJamiC&S	11/18/2004	12/1/2004	2,635.20	-	2,635.20	-
1915-292	3 Chairs(TomDanKevin)	12/16/2004	1/1/2005	417.96	-	417.96	-
1915-293	Shelving Ron & Jamie	11/30/2004	12/1/2004	293.76	-	293.76	-
1915-294	Engineering modular desks	11/30/2004	12/1/2004	20,444.08	-	20,444.08	-
1915-295	Furniture-J.Compostello	3/16/2005	4/1/2005	4,842.72	-	4,842.72	-
1915-296	Furniture-control room	3/16/2005	4/1/2005	8,034.12	-	8,034.12	-
1915-297	Furniture-Dan,Tom,Kevin	3/16/2005	4/1/2005	7,635.06	-	7,635.06	-
1915-298	Chair-J.Compostella	3/16/2005	4/1/2005	767.88	-	767.88	-
1915-299	Global Reception Table	3/16/2005	4/1/2005	96.12	-	96.12	-
1915-300	Overhead storage-Dan S.	3/17/2005	4/1/2005	1,600.56	-	1,600.56	-
1915-301	Furniture-LateralFiling	3/17/2005	4/1/2005	675.00	-	675.00	-
1915-302	Arm Chair-Dan Sebert	3/17/2005	4/1/2005	264.60	-	264.60	-
1915-303	CPU holder Swivel mount	3/17/2005	4/1/2005	156.59	-	156.59	-
1915-304	HiBack Chair Bob Nicol	4/14/2005	5/1/2005	430.92	-	430.92	-
1915-305	Ron storage cabinet	5/3/2005	6/1/2005	286.20	-	286.20	-
1915-306	2 QTRly lease Mail Machin	7/15/2005	8/1/2005	-	-	-	-
1915-307	47 Photographic Prints	10/18/2005	11/1/2005	7,894.81	-	7,894.81	-

1915-308	Mail Opener	10/31/2005	11/1/2005	3,132.00	-	3,132.00	-
1915-309	Cheque Encoder &Endorser	12/9/2005	1/1/2006	5,248.80	-	5,248.80	-
1915-310	400XTTFloor Cleaner/Scrub	11/18/2005	12/1/2005	4,536.00	-	4,536.00	-
1915-311	Canon Photocopier-Billing	12/20/2005	1/1/2006	20,514.60	-	20,514.60	-
1915-312	Work station Meter Room	1/24/2006	2/1/2006	7,415.28	62.98	7,415.28	-
1915-313	4 Drawer File Cabinet	1/24/2006	2/1/2006	2,698.92	22.92	2,698.92	-
1915-314	10 Storage cabinets Acctn	10/10/2006	11/1/2006	2,268.00	188.90	2,268.00	-
1915-315	Mail Machine	9/30/2006	10/1/2006	56,460.78	4,222.89	56,460.78	-
1915-316	Black bookcase Laima's	3/15/2007	4/1/2007	474.12	47.42	462.43	11.69
1915-317	FINISHER N2 FOR CANON COP	3/22/2007	4/1/2007	2,046.60	204.66	1,996.13	50.47
1915-318	Billy Jenkin office furni	3/29/2007	4/1/2007	2,909.52	290.96	2,837.78	71.74
1915-319	14-Global HB Tilter Chair	5/15/2007	6/1/2007	2,812.32	281.23	2,695.97	116.35
1915-320	6-EXEC LOW BACK CHAIRS	5/15/2007	6/1/2007	3,557.52	355.75	3,410.34	147.18
1915-321	1-EXEC HI BACK BLACK CHAI	5/15/2007	6/1/2007	668.52	66.85	640.86	27.66
1915-322	1-EXEC HI BACK BLACK CHAI	5/31/2007	6/1/2007	668.52	66.85	640.86	27.66
1915-323	Saddle Finisher Canon	6/26/2007	7/1/2007	1,944.00	194.40	1,847.60	96.40
1915-324	3-Cashier High back Chair	6/29/2007	7/1/2007	1,279.80	127.98	1,216.33	63.47
1915-325	1-TRITEK EXEC INDIGO CHAI	7/19/2007	8/1/2007	528.12	52.81	497.44	30.68
1915-326	4 Cherry Desks	12/18/2007	1/1/2008	1,140.48	114.05	1,026.44	114.04
1915-327	PW Folder/inserter mail	8/1/2006	9/1/2006	5,055.04	336.55	5,055.04	-
1915-328	2 black chairs SW's offic	1/28/2008	2/1/2008	1,056.24	105.63	941.67	114.57
1915-329	Note counter 8626 STD NTH	4/2/2008	5/1/2008	1,506.60	150.66	1,306.13	200.47
1915-331	Lori&Chris Office Furnitu	6/17/2008	7/1/2008	4,065.39	406.54	3,456.69	608.70
1915-332	1 Cabinet, 2Dr 3 Shelf	6/10/2008	7/1/2008	641.52	64.15	545.46	96.06
1915-333	2 Chairs,3 Keyboard Trays	6/18/2008	7/1/2008	1,896.40	189.64	1,612.45	283.95
1915-334	Francis&Marg Office Furn.	6/17/2008	7/1/2008	4,917.13	491.72	4,180.90	736.23
1915-335	3- 4 Drawer Lateral Files	6/17/2008	7/1/2008	1,749.60	174.96	1,487.63	261.97
1915-336	Office FurnitureCustomer Service &	6/10/2008	7/1/2008	107,800.20	10,780.09	91,659.51	16,140.69
1915-337	Office Chair	6/24/2008	7/1/2008	1,078.92	107.89	917.37	161.55
1915-338	1- 4Dr Lateral File	7/3/2008	8/1/2008	583.20	58.32	490.94	92.26
1915-339	2- Links Bookcases	7/3/2008	8/1/2008	602.64	60.26	507.30	95.34
1915-340	3-Starchion Posts & Bases	7/10/2008	8/1/2008	2,170.80	217.08	1,827.38	343.42
1915-341	4- Executive Arm Chairs1- End Tabl	8/5/2008	9/1/2008	2,072.52	207.26	1,727.10	345.42
1915-342	Bunn CWTF Twin APS Brewer	12/12/2008	1/1/2009	1,764.45	176.44	1,411.56	352.89
1915-343	Range, Fridge, Dishwasher 3 Micro	12/4/2008	1/1/2009	4,627.87	462.78	3,702.30	925.57
1915-344	Pam&Paula Office Furnitur	11/27/2008	12/1/2008	5,111.53	511.15	4,132.51	979.02
1915-345	Book Case	11/27/2008	12/1/2008	416.88	41.68	337.04	79.84
1915-346	10 Liberty Task Chairs	11/28/2008	12/1/2008	7,862.40	786.24	6,356.51	1,505.89
1915-347	Tables & ChairsLunch & Training R	12/11/2008	1/1/2009	25,156.66	2,515.66	20,125.33	5,031.33
1915-348	Cliff- Office Furniture	1/14/2009	2/1/2009	2,454.41	245.44	1,942.68	511.73
1915-349	Cyber-shot Digital CameraWith Me	7/5/2006	8/1/2006	493.56	28.67	493.56	-
1915-350	Bill J. -3-Pedestal Files	2/5/2009	3/1/2009	910.44	91.04	713.63	196.81
1915-351	Sue F. Bookcase	2/26/2009	3/1/2009	397.44	39.75	311.53	85.91
1915-352	DISPLAY CASE	5/1/2009	6/1/2009	2,258.58	225.85	1,713.43	545.15
1915-353	FILING CABINETENGINEERING DEP	4/28/2009	5/1/2009	739.53	73.96	567.31	172.22
1915-354	LC 710 FAX	7/3/2009	8/1/2009	1,350.00	135.00	1,001.59	348.41
1915-355	Range,Fridge,3 MicrowavesFor Smi	7/16/2009	8/1/2009	3,511.56	351.15	2,605.29	906.27
1915-356	14 Liberty ChairsFor Smithville Buil	7/22/2009	8/1/2009	10,871.28	1,087.12	8,065.60	2,805.68
1915-357	Office FurnitureFor Smithville Build	7/22/2009	8/1/2009	80,928.71	8,092.84	60,042.53	20,886.18
1915-358	Furniture-Smithville	8/24/2009	9/1/2009	12,890.88	1,289.10	9,454.47	3,436.41
1915-359	Office Chairs-Smithville	8/26/2009	9/1/2009	9,992.16	999.22	7,328.47	2,663.69
1915-360	Cherry File Unit	9/11/2009	10/1/2009	322.92	32.30	234.18	88.74
1915-361	Lecturn UnitSmithville Office	9/21/2009	10/1/2009	407.27	40.73	295.36	111.91
1915-362	Links BookcaseJim Kiss	9/23/2009	10/1/2009	318.60	31.86	231.05	87.55
1915-363	2 drawer filing cabinetSmithville Of	9/24/2009	10/1/2009	592.92	59.29	429.98	162.94
1915-364	Hot File Floor Stand	9/16/2009	10/1/2009	463.32	46.33	335.99	127.33
1915-365	19 Task Chairs-Smithville	9/10/2009	10/1/2009	14,753.88	1,475.37	10,699.63	4,054.25
1915-366	Mtr Shop Office Furniture	10/1/2009	11/1/2009	2,046.60	204.66	1,466.82	579.78
1915-367	2-CPU Dolly,2 Monitor ArmKeyboa	10/7/2009	11/1/2009	854.28	85.42	612.28	242.00
1915-368	Multi-store CabinetSmithville Offic	10/1/2009	11/1/2009	1,002.24	100.22	718.31	283.93
1915-369	Cherry Bookcase	10/22/2009	11/1/2009	308.88	30.89	221.39	87.49
1915-370	Cannon CopierIR C2550Smithville C	11/23/2009	12/1/2009	13,494.60	1,349.47	9,560.82	3,933.78

1915-371	Bookcase	11/4/2009	12/1/2009	287.82	28.79	203.91	83.91
1915-372	Vacuum -Hurricane19319-C-AGM 4	2/4/2010	3/1/2010	4,951.80	495.17	3,386.23	1,565.57
1915-373	Fuji Finepix Camera Z33WPMetersl	2/3/2010	3/1/2010	237.56	23.76	162.46	75.10
1915-374	Hi-Back Chair	2/26/2010	3/1/2010	499.18	49.92	341.37	157.81
1915-375	Panasonic Digital CameraFor Engin	3/5/2010	4/1/2010	323.96	32.40	218.79	105.17
1915-376	Batch Encoder	3/31/2010	4/1/2010	5,394.60	539.46	3,103.73	2,290.87
1915-377	LDF Special Height Table	5/11/2010	6/1/2010	582.12	58.21	383.39	198.73
1915-378	4 Digital Cameras &3 Memory Stick	7/3/2010	8/1/2010	642.52	64.25	412.43	230.09
1915-379	Monitor Arm &installation	7/26/2010	8/1/2010	294.00	29.40	188.72	105.28
1915-380	2 Articulating Keyboard&2 CPU Do	7/21/2010	8/1/2010	777.00	77.70	498.77	278.23
1915-381	3 Canon Cameras A3000ISfor PW L	7/21/2010	8/1/2010	526.10	52.61	337.71	188.39
1915-382	Digital Camera&AccessorySony DS(	9/3/2010	10/1/2010	203.36	20.34	127.15	76.21
1915-383	4 drawer lat file cabinet	9/29/2010	10/1/2010	759.00	75.90	474.53	284.47
1915-384	Engineering Plotter	11/24/2010	12/1/2010	19,900.00	1,990.01	12,108.98	7,791.02
1915-385	Workstation-Engineering	1/27/2011	2/1/2011	3,474.00	347.40	2,054.91	1,419.09
1915-386	3-Humanscale ChairsLaura M,Moha	2/23/2011	3/1/2011	2,547.00	254.70	1,487.04	1,059.96
1915-387	Desk for Engineering	4/13/2011	5/1/2011	1,506.00	150.60	854.08	651.92
1915-388	7- Humanscale Chairs	4/13/2011	5/1/2011	5,033.00	503.30	2,854.31	2,178.69
1915-389	1-Global Executive Chair	3/21/2011	4/1/2011	649.00	64.90	373.40	275.60
1915-390	2-Hi Back Chairs	3/9/2011	4/1/2011	978.00	97.80	562.68	415.32
1915-391	Humanscale Task Chair	7/4/2011	8/1/2011	849.00	84.90	460.09	388.91
1915-392	Ice Maker-SmithvilleGarage	8/9/2011	9/1/2011	4,558.25	455.83	2,431.48	2,126.77
1915-393	Humanscale Liberty Chair	9/22/2011	10/1/2011	729.00	72.90	382.88	346.12
1915-394	NF-Paging System&Transmitter for	3/31/2011	4/1/2011	7,727.03	772.71	4,445.68	3,281.35
1915-395	2-Dome Cameras (count rm)& Cust	6/14/2011	7/1/2011	1,759.40	175.94	968.39	791.01
1915-396	Task Stool w arms	11/24/2011	12/1/2011	419.00	41.90	213.06	205.94
1915-397	Canon Copier wFeed unit &Staple F	11/16/2011	12/1/2011	17,795.00	1,779.51	9,048.61	8,746.39
1915-398	Canon Copier w Feed unit&Staple F	11/16/2011	12/1/2011	17,795.00	1,779.51	9,048.61	8,746.39
1915-398-1	Circuit for New Copier	11/28/2011	12/1/2011	285.32	28.53	145.07	140.25
1915-399	WL-Digital Mail Machine	12/7/2011	1/1/2012	2,695.00	269.50	1,347.50	1,347.50
1915-400	Canon Copier-C5035 wStaple Finish	3/1/2012	4/1/2012	7,995.00	799.50	3,798.74	4,196.26
1915-401	Chair-High Back Tilter	5/29/2012	6/1/2012	489.00	48.90	224.19	264.81
1915-401-1	Chair-High Back Tilter	5/30/2012	6/1/2012	489.00	48.90	224.19	264.81
1915-402	Canon Copier-EngineeringIR ADV C	5/30/2012	6/1/2012	17,795.00	1,779.50	8,158.47	9,636.53
1915-403	4-Humanscale LibertyChair	6/26/2012	7/1/2012	1,544.00	154.40	695.22	848.78
1915-404	Humanscale Armless ChairSmithvil	7/1/2012	8/1/2012	669.00	66.90	295.56	373.44
1915-405	Hi-Back Chair	9/5/2012	10/1/2012	489.00	48.90	207.89	281.11
1915-407	2-Leather Armchairs &1 Mid Back (	12/15/2012	1/1/2013	1,380.00	138.00	552.00	828.00
1915-408	Canon Copier	12/15/2012	1/1/2013	17,795.00	1,779.50	7,118.00	10,677.00
1915-409	Furniture-7 new offices+4 work sta	12/12/2012	1/1/2013	60,127.89	6,012.79	24,051.16	36,076.73
1915-410	2- Electrotemp POU CoolerNiagara	2/20/2013	3/1/2013	1,260.00	126.00	483.64	776.36
1915-411	Bunn Axiom DV TC BrewerNew Off	2/15/2013	3/1/2013	958.00	95.80	367.72	590.28
1915-412	Electrotemp POU Cooler &Ice Mach	2/27/2013	3/1/2013	1,080.00	108.00	414.55	665.45
1915-413	New Area Office FurniturBookcases	3/1/2013	4/1/2013	2,697.00	269.70	1,012.29	1,684.71
1915-414	Storage Cabinet (Black)Matt Streck	4/12/2013	5/1/2013	519.00	51.90	190.54	328.46
1915-415	File & Bookcase(Black)for Paul Blyt	5/1/2013	6/1/2013	818.00	81.80	293.36	524.64
1915-416	Security Monitor-Lobby+ after hou	7/16/2013	8/1/2013	1,149.10	114.91	392.90	756.20
1915-417	8-Office Chairs	8/14/2013	9/1/2013	1,832.00	183.20	610.83	1,221.17
1915-418	Chair for counter area	10/8/2013	11/1/2013	499.00	49.90	158.04	340.96
1915-419	90% dep-sliding gate &Doorlec -gat	11/30/2013	12/1/2013	21,950.00	2,195.01	6,771.39	15,178.61
1915-419-1	100% -Sliding gate &Doorlec-gate c	9/11/2014	10/1/2014	2,438.99	243.90	549.28	1,889.71
1915-419-2	NF-power to gate &enclosure	9/30/2014	10/1/2014	5,563.79	556.38	1,253.00	4,310.79
1915-420	Wire Reel Storage Buildin	11/30/2013	12/1/2013	77,075.00	7,707.53	23,776.94	53,298.06
1915-421	New Door Access&Securityfor Wire	12/31/2013	1/1/2014	63,764.94	6,376.50	19,129.48	44,635.46
1915-422	Ergo Chair-Judy Henry	1/15/2014	2/1/2014	483.00	48.30	140.80	342.20
1915-424	Defibrillator-Frontoffice	4/25/2014	5/1/2014	2,200.00	220.00	587.67	1,612.33
1915-424-1	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	587.67	1,612.33
1915-424-2	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	587.67	1,612.33
1915-424-3	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	587.67	1,612.33
1915-424-4	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	587.67	1,612.33
1915-424-5	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	587.67	1,612.33
1915-425	Security System InstallGate at Kala	7/26/2014	8/1/2014	600.00	60.00	145.15	454.85

1915-426	Coffee Maker for new OPS	9/10/2014	10/1/2014	958.00	95.80	215.75	742.25
1915-427	Furniture- New OPS area &installat	9/1/2014	10/1/2014	78,541.70	7,854.17	17,688.02	60,853.68
1915-428	Canon Copier-new OPS withCasset	9/30/2014	10/1/2014	16,673.75	1,667.38	3,755.02	12,918.73
1915-429	Engineering workbench	10/10/2014	11/1/2014	1,740.00	174.00	377.08	1,362.92
1915-430	Meter Dept Racking	10/23/2014	11/1/2014	2,527.92	252.79	547.83	1,980.09
1915-431	Organizer cabinet-operations	11/10/2014	12/1/2014	1,396.00	139.60	291.06	1,104.94
1915-432	Table meeting room-draw#1	12/11/2014	1/1/2015	14,000.00	1,400.00	2,800.00	11,200.00
1915-432-1	Final bill for table+logo	3/31/2015	4/1/2015	1,930.00	193.00	338.41	1,591.59
1915-433	Display cabinet-draw#1	12/11/2014	1/1/2015	4,500.00	450.00	900.00	3,600.00
1915-433-1	Final bill for display cabinet	3/31/2015	4/1/2015	1,020.00	102.00	178.85	841.15
1915-434	2 Benches -Draw #1	12/11/2014	1/1/2015	1,500.00	150.00	300.00	1,200.00
1915-434-1	Final bill for benches(2)	3/31/2015	4/1/2015	150.00	15.00	26.30	123.70
1915-435	Mail machine	12/30/2014	1/1/2015	32,536.07	3,253.61	6,507.22	26,028.85
1915-436	Chair	3/31/2015	4/1/2015	499.00	49.90	87.50	411.50
1915-437	Bookcase	3/31/2015	4/1/2015	816.00	81.60	143.08	672.92
1915-438	Bookcase	3/31/2015	4/1/2015	856.00	85.60	150.09	705.91
1915-439	Storage Credenza	3/31/2015	4/1/2015	949.00	94.90	166.40	782.60
1915-440	2-Chairs&1Storage Cab Ops-7 Stora	5/1/2015	6/1/2015	3,552.00	355.20	563.45	2,988.55
1915-441	Canon Copier for cust.service	7/23/2015	8/1/2015	15,781.75	1,578.17	2,239.71	13,542.04
1915-442	Desk for Bonnie McMillan+Modest	3/30/2016	4/1/2016	3,416.00	256.67	256.67	3,159.33
1915-443	Change room benches	4/18/2016	5/1/2016	1,575.00	105.43	105.43	1,469.57
1915-444	NF-Gate new reader/intercom	4/30/2016	5/1/2016	2,050.77	137.28	137.28	1,913.49
1915-445	Smithville Yard CCTV Upgrade	4/30/2016	5/1/2016	12,094.20	809.58	809.58	11,284.62
1915-446	Digital Cheque Scanner	6/30/2016	7/1/2016	842.61	42.36	42.36	800.25
1915-447	Cheque Shredder & Supplies	7/1/2016	8/1/2016	1,299.00	54.30	54.30	1,244.70
1915-448	7-Ergo Chairs-Lori, Paula	8/1/2016	9/1/2016	3,713.00	123.77	123.77	3,589.23
1915-449	3-Liberty Arm Chairs	10/12/2016	11/1/2016	1,215.00	20.25	20.25	1,194.75
1915-450	HR Reconfig+Panels	10/21/2016	11/1/2016	1,825.00	30.42	30.42	1,794.58
				1,725,072.25	100,717.78	1,238,868.22	486,204.03

1920-001	PENT 76 MOTHERBOARD	4/26/1996	5/1/1996	1,215.00	-	1,215.00	-
1920-002	PENT 76 MOTHERBOARD/DRIVE	3/18/1996	4/1/1996	1,215.00	-	1,215.00	-
1920-003	2GB TAPE BU	2/29/1996	3/1/1996	986.04	-	986.04	-
1920-004	PC-350 PENTIUM/75	1/5/1996	2/1/1996	3,558.60	-	3,558.60	-
1920-005	PENTIUM 75	2/5/1996	3/1/1996	2,836.08	-	2,836.08	-
1920-007	16MB RAM MODULE CARD	11/7/1995	12/1/1995	1,350.00	-	1,350.00	-
1920-008	HARD DRIVE WITH CABLE	11/7/1995	12/1/1995	1,954.80	-	1,954.80	-
1920-009	HARD DRIVE WITH CABLE	10/27/1995	11/1/1995	1,954.80	-	1,954.80	-
1920-010	STAND & MONITOR	9/18/1995	10/1/1995	1,393.20	-	1,393.20	-
1920-011	batra ultima	9/27/1995	10/1/1995	2,732.94	-	2,732.94	-
1920-012	COMPLETE COMPUTER SYSTEM	7/27/1995	8/1/1995	3,024.00	-	3,024.00	-
1920-013	DIAMOND SCAN	6/16/1995	7/1/1995	2,646.00	-	2,646.00	-
1920-014	SHORT CIRCUIT MODULES	5/10/1995	6/1/1995	2,646.00	-	2,646.00	-
1920-015	ENGINEERING PRINTER	3/27/1995	4/1/1995	3,483.42	-	3,483.42	-
1920-016	COMPATIBLE UNIT FILES	3/9/1995	4/1/1995	11,000.00	-	11,000.00	-
1920-017	MOBILIZATION FEE	3/8/1995	4/1/1995	15,000.00	-	15,000.00	-
1920-018	OTC / OPTRA / IBM	12/15/1994	1/1/1995	18,181.80	-	18,181.80	-
1920-019	18 MB MEMORY UPGRADE	12/12/1994	1/1/1995	874.80	-	874.80	-
1920-020	TAPE UNIT	12/6/1994	1/1/1995	6,380.12	-	6,380.12	-
1920-021	MINI POWER	11/15/1994	12/1/1994	2,546.64	-	2,546.64	-
1920-022	100 UPGRADE	11/3/1994	12/1/1994	2,127.60	-	2,127.60	-
1920-023	12 PENTIUM-90	10/25/1994	11/1/1994	10,260.00	-	10,260.00	-
1920-024	MITSU DIAMONDSCAN	10/7/1994	11/1/1994	2,646.00	-	2,646.00	-
1920-025	MITSU DIAMONDSCAN	10/7/1994	11/1/1994	2,646.00	-	2,646.00	-
1920-026	MITSU DIAMONDSCAN	10/7/1994	11/1/1994	2,646.00	-	2,646.00	-
1920-027	18M PS/VP	10/7/1994	11/1/1994	4,336.20	-	4,336.20	-
1920-028	MINI TOWER CASING	10/6/1994	11/1/1994	2,822.04	-	2,822.04	-
1920-029	MINI TOWER CASING	10/6/1994	11/1/1994	2,822.04	-	2,822.04	-
1920-030	8MB MEMORY UPGRADE	9/7/1994	10/1/1994	1,193.40	-	1,193.40	-

1920-031	HP JETSTORE	8/23/1994	9/1/1994	3,412.80	-	3,412.80	-
1920-032	MEMORY UPGRADE/SERVER	7/22/1994	8/1/1994	1,088.64	-	1,088.64	-
1920-033	UP-TRON P.C.	7/22/1994	8/1/1994	1,296.00	-	1,296.00	-
1920-034	P.C. SYSTEM	6/3/1994	7/1/1994	2,816.64	-	2,816.64	-
1920-035	P.C. SYSTEM	6/3/1994	7/1/1994	2,816.64	-	2,816.64	-
1920-036	P.C. SYSTEM	6/3/1994	7/1/1994	2,816.64	-	2,816.64	-
1920-037	MINI TOWER CASING	5/10/1994	6/1/1994	3,035.34	-	3,035.34	-
1920-038	MEMORY UPGRADE	5/11/1994	6/1/1994	1,092.96	-	1,092.96	-
1920-039	MINI TOWER CASING	5/10/1994	6/1/1994	3,035.34	-	3,035.34	-
1920-040	MINI TOWER CASING	5/19/1994	6/1/1994	3,486.24	-	3,486.24	-
1920-041	PERSONAL COMPUTER	4/14/1994	5/1/1994	2,546.64	-	2,546.64	-
1920-042	PERSONAL COMPUTER	4/14/1994	5/1/1994	2,546.64	-	2,546.64	-
1920-043	PERSONAL COMPUTER	4/15/1994	5/1/1994	2,986.74	-	2,986.74	-
1920-044	PERSONAL COMPUTER	4/15/1994	5/1/1994	2,986.74	-	2,986.74	-
1920-045	MICRO FOCUS COBOL	3/19/1994	4/1/1994	3,356.64	-	3,356.64	-
1920-046	2-HOSE SYSTEM	3/16/1994	4/1/1994	7,014.71	-	7,014.71	-
1920-047	MINI TOWER CASING	2/24/1994	3/1/1994	2,438.64	-	2,438.64	-
1920-048	DESK JET 500	2/17/1994	3/1/1994	534.60	-	534.60	-
1920-049	COMPUTER SYSTEM	1/4/1993	2/1/1993	2,106.00	-	2,106.00	-
1920-050	NOVELL NETWARE / ETHERNET	1/31/1993	2/1/1993	12,197.16	-	12,197.16	-
1920-051	DESK JET	5/17/1993	6/1/1993	6,677.64	-	6,677.64	-
1920-052	PRINTER	5/26/1993	6/1/1993	1,000.00	-	1,000.00	-
1920-053	VIDEO GRAPHICS COLOUR	6/23/1993	7/1/1993	3,202.74	-	3,202.74	-
1920-054	MOTHERBOARD	7/19/1993	8/1/1993	2,646.00	-	2,646.00	-
1920-055	COMPUTER	8/16/1993	9/1/1993	6,548.04	-	6,548.04	-
1920-056	FLOPPY DRIVE	9/10/1993	10/1/1993	509.76	-	509.76	-
1920-057	HARDDRIVE/MONITOR	9/29/1993	10/1/1993	3,618.00	-	3,618.00	-
1920-058	COMPUTER SYSTEM	10/4/1993	11/1/1993	3,837.24	-	3,837.24	-
1920-059	MONITOR	10/4/1993	11/1/1993	601.56	-	601.56	-
1920-060	EISA SYSTEM	10/4/1993	11/1/1993	7,554.60	-	7,554.60	-
1920-061	CABLECAD	9/20/1993	10/1/1993	16,200.00	-	16,200.00	-
1920-063	TRON SYSTEM	1/30/1992	2/1/1992	2,010.96	-	2,010.96	-
1920-064	CABLECAD / LICENSE	1/31/1992	2/1/1992	21,324.33	-	21,324.33	-
1920-065	FERRUPS	1/31/1992	2/1/1992	8,701.38	-	8,701.38	-
1920-066	DATABASE	3/11/1992	4/1/1992	9,340.00	-	9,340.00	-
1920-067	UPGRADE MAIN MEMORY /DISK	9/1/1992	10/1/1992	10,111.26	-	10,111.26	-
1920-068	MICRO COMPUTER	9/19/1992	10/1/1992	4,903.20	-	4,903.20	-
1920-069	TRON SYSTEM	9/23/1992	10/1/1992	4,266.00	-	4,266.00	-
1920-070	TRON SYSTEM/LASER JET III	9/23/1992	10/1/1992	4,266.00	-	4,266.00	-
1920-071	CABLECAD	11/25/1992	12/1/1992	16,200.00	-	16,200.00	-
1920-072	PANASONIC	12/12/1991	1/1/1992	2,570.40	-	2,570.40	-
1920-073	TRON 486	11/21/1991	12/1/1991	4,195.80	-	4,195.80	-
1920-074	EAGLE TAPE BACKUP	9/27/1991	10/1/1991	5,030.10	-	5,030.10	-
1920-075	EBM/CABLECAD/CALCOMP	1/1/1991	2/1/1991	59,873.85	-	59,873.85	-
1920-076	TRON SYSTEM	6/11/1991	7/1/1991	2,484.00	-	2,484.00	-
1920-077	EXTERNAL DATA TAPE	2/6/1991	3/1/1991	12,380.04	-	12,380.04	-
1920-078	MOTHERBOARD SERVER 02	7/27/1996	8/1/1996	2,106.00	-	2,106.00	-
1920-080	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-081	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-082	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-083	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-084	DES 3205 FLEX SWITCH	12/29/1996	12/1/1996	3,903.12	-	3,903.12	-
1920-085	DES 3205/T 8 PORT	11/29/1996	12/1/1996	1,480.68	-	1,480.68	-
1920-086	ETHER DFE-500TX	11/29/1996	12/1/1996	241.92	-	241.92	-
1920-087	ETHER DFE-500TX	11/19/1996	12/1/1996	241.92	-	241.92	-
1920-088	HUB ETHER 1212TX	11/29/1996	12/1/1996	1,627.56	-	1,627.56	-
1920-089	PENTIUM 166 - INCL. ALL	12/5/1996	12/1/1996	3,693.60	-	3,693.60	-
1920-090	SCANJET 4P COLOUR SCANNER	12/31/1996	12/1/1996	918.00	-	918.00	-
1920-091	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-092	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-093	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-094	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-

1920-095	APTIVA M53 - ENGINEERING	12/11/1996	12/1/1996	2,401.92	-	2,401.92	-
1920-100	APTIVA M63 PENT120	1/3/1997	2/1/1997	2,997.00	-	2,997.00	-
1920-101	APTIVA M53 P5/100	1/3/1997	2/1/1997	1,942.92	-	1,942.92	-
1920-102	DDS-3 DAT TAPE DRIVE	12/31/1996	12/1/1996	3,380.40	-	3,380.40	-
1920-103	PENTIUM INTEL - METER	2/24/1997	3/1/1997	2,224.80	-	2,224.80	-
1920-104	PENTIUM INTEL -PURCHASING	2/24/1997	3/1/1997	2,224.80	-	2,224.80	-
1920-105	OPTRA PRINTER & EQUIP	9/9/1997	10/1/1997	7,531.92	-	7,531.92	-
1920-106	PENTIUM UPGRADE AT CASH	9/6/1997	10/1/1997	1,069.20	-	1,069.20	-
1920-107	CYRIX 6X86 MOTHERBOARD	7/21/1997	8/1/1997	885.60	-	885.60	-
1920-108	CYRIX 6X86 MOTHERBOARD	7/21/1997	8/1/1997	885.60	-	885.60	-
1920-109	AZURA 17" MONITOR	7/23/1997	8/1/1997	729.00	-	729.00	-
1920-110	INTEL P150 W/O FAN	10/15/1997	11/1/1997	1,112.40	-	1,112.40	-
1920-111	15" MONITOR	10/15/1997	11/1/1997	378.00	-	378.00	-
1920-112	COMPUTER SERVER	10/29/1997	11/1/1997	2,062.80	-	2,062.80	-
1920-113	INTEL CUP150	10/29/1997	11/1/1997	729.00	-	729.00	-
1920-114	OPTRA E PRINTER	11/3/1997	12/1/1997	1,404.00	-	1,404.00	-
1920-115	UPGRADE INTEL PENT	12/11/1997	1/1/1998	1,744.20	-	1,744.20	-
1920-116	CYRIX MOTHERBOARD 686	5/15/1997	6/1/1997	885.60	-	885.60	-
1920-117	PENTIUM 200M COMPUTER SYS	3/7/1998	4/1/1998	2,516.40	-	2,516.40	-
1920-119	PENTIUM COMPUTER: RADIX	6/15/1998	7/1/1998	594.00	-	594.00	-
1920-120	ACER 15" MONITOR	8/5/1998	9/1/1998	319.68	-	319.68	-
1920-121	NT SERVER 4.0 & CARDS	4/7/1998	5/1/1998	1,297.08	-	1,297.08	-
1920-122	3.5 SCSI DRIVE: SERVER 1	10/1/1998	11/1/1998	983.88	-	983.88	-
1920-123	TALLY PRINTER (COMP RM)	11/16/1998	12/1/1998	7,905.60	-	7,905.60	-
1920-124	MS EXCHANGE SERVER 5.5	11/16/1998	12/1/1998	3,817.80	-	3,817.80	-
1920-125	MS EXCHANGE SERVER 5.5	11/23/1998	12/1/1998	1,769.04	-	1,769.04	-
1920-126	HP SERVER LXR 8000	12/30/1998	1/1/1999	29,133.00	-	29,133.00	-
1920-127	HP RACK SYSTEM	12/17/1998	1/1/1999	6,026.40	-	6,026.40	-
1920-128	AOPEN CUSTOM PC 128KB	12/17/1998	1/1/1999	1,404.00	-	1,404.00	-
1920-129	9.1 GB HARD DRIVE	1/13/1999	2/1/1999	1,188.00	-	1,188.00	-
1920-130	INTEL 350, 64 MEG, 10.2 G	1/21/1999	2/1/1999	1,649.16	-	1,649.16	-
1920-140	AERO OPEN COMPUTER SYS	3/29/1999	4/1/1999	1,080.00	-	1,080.00	-
1920-141	INTEL 350, 10.2 GIG	5/20/1999	6/1/1999	1,298.16	-	1,298.16	-
1920-142	PLOTTER HP DEGN JET	3/15/1999	4/1/1999	7,290.00	-	7,290.00	-
1920-143	INTEL P2 350 COMPUTER	9/14/1999	10/1/1999	1,019.52	-	1,019.52	-
1920-144	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-145	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-146	AERO OPEN CERTON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-147	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-148	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-149	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-150	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-151	AOPEN COMPUTER: TONI M.	10/19/1999	11/1/1999	1,438.56	-	1,438.56	-
1920-152	EUROCOM 5100 C NOTEBOOK	10/19/1999	11/1/1999	3,513.40	-	3,513.40	-
1920-153	PANASONIC PANASYNC P110	10/27/1999	11/1/1999	1,431.00	-	1,431.00	-
1920-154	AERO OPEN PC FULL SYSTEM	11/9/1999	12/1/1999	1,279.80	-	1,279.80	-
1920-155	DSS-24 PORT SWITCH, ETC	12/6/1999	1/1/2000	2,621.16	-	2,621.16	-
1920-156	METER REDING WRITER	12/8/1999	1/1/2000	33,690.60	-	33,690.60	-
1920-157	VERSA PROBE: METER READ	12/8/1999	1/1/2000	11,119.69	-	11,119.69	-
1920-158	AOPEN CUSTOM PC	12/15/1999	1/1/2000	1,242.00	-	1,242.00	-
1920-160	OPTICAL PROBE (MTR SHOP)	3/1/2000	4/1/2000	887.28	-	887.28	-
1920-161	EUROCOM 3100 NOTEBOOK	3/15/2000	4/1/2000	4,580.28	-	4,580.28	-
1920-162	COMPUTER FOR RADIX	3/15/2000	4/1/2000	1,145.86	-	1,145.86	-
1920-163	COMPUTER/ DEVELOPMENT MAC	3/28/2000	4/1/2000	1,917.00	-	1,917.00	-
1920-164	HP DESKJET PROFESSIONAL	1/28/2000	2/1/2000	1,123.20	-	1,123.20	-
1920-165	AOPEN COMPUTER	4/25/2000	5/1/2000	1,123.20	-	1,123.20	-
1920-166	COMPUTER: WEB DESIGN MAC	4/25/2000	5/1/2000	1,279.80	-	1,279.80	-
1920-167	COMPUTER: TONI M.	4/25/2000	5/1/2000	1,123.20	-	1,123.20	-
1920-168	COMPUTER PENTIUM III	5/15/2000	6/1/2000	2,667.60	-	2,667.60	-
1920-169	STORAGE MIGRATOR	6/28/2000	7/1/2000	24,455.28	-	24,455.28	-
1920-170	PORT SWITCH	6/14/2000	7/1/2000	1,274.40	-	1,274.40	-
1920-171	COMPUTER: LAURA	6/10/2000	7/1/2000	1,458.00	-	1,458.00	-

1920-172	COMPUTER: SUE	6/10/2000	7/1/2000	1,458.00	-	1,458.00	-
1920-173	PRINTER OPTRA T616	7/26/2000	8/1/2000	6,197.04	-	6,197.04	-
1920-174	COMPUTER: LAIMA	8/10/2000	9/1/2000	1,406.16	-	1,406.16	-
1920-175	COMPUTER: SERVER 02	8/10/2000	9/1/2000	2,108.16	-	2,108.16	-
1920-176	STORAGE UNIT	8/18/2000	9/1/2000	20,817.00	-	20,817.00	-
1920-177	COMPUTER: PENNY	9/27/2000	10/1/2000	1,193.40	-	1,193.40	-
1920-178	COMPUTER: LORI R.	9/27/2000	10/1/2000	1,193.40	-	1,193.40	-
1920-179	COMPUTER: CHARLENE	12/28/2000	1/1/2001	1,231.57	-	1,231.57	-
1920-180	COMPUTER: MIKE	12/28/2000	1/1/2001	1,231.57	-	1,231.57	-
1920-181	COMPUTER: JUDY	12/28/2000	1/1/2001	1,231.57	-	1,231.57	-
1920-182	COMPUTER: ENGINEERING	11/26/2000	12/1/2000	1,578.96	-	1,578.96	-
1920-183	COMPUTER: ENGINEERING	12/20/2000	1/1/2001	1,510.92	-	1,510.92	-
1920-184	CUSTOM PC: MV90	1/31/2001	2/1/2001	2,041.20	-	2,041.20	-
1920-185	FORMS PRINTER	1/31/2001	2/1/2001	2,646.00	-	2,646.00	-
1920-186	CUSTOM PC - FLOATING STN	1/31/2001	2/1/2001	1,620.00	-	1,620.00	-
1920-187	CSTM PC FULL SYS-SERVICE	3/6/2001	4/1/2001	2,224.80	-	2,224.80	-
1920-188	CUSTOM PC	3/30/2001	4/1/2001	1,117.80	-	1,117.80	-
1920-189	PC: SERV DESK FRT COUNTER	5/14/2001	6/1/2001	1,069.20	-	1,069.20	-
1920-190	ACCOUNTING SYSTEM	7/6/2001	8/1/2001	1,004.40	-	1,004.40	-
1920-191	TEST SERVER MACHINE	7/6/2001	8/1/2001	3,851.28	-	3,851.28	-
1920-192	EBT MACHINE	7/6/2001	8/1/2001	4,420.44	-	4,420.44	-
1920-193	HP PRINTER	8/22/2001	9/1/2001	1,139.40	-	1,139.40	-
1920-194	OPTRA PRINTER	8/22/2001	9/1/2001	2,376.00	-	2,376.00	-
1920-195	COMPUTER EQUIP: ENG DEPT	8/24/2001	9/1/2001	1,305.72	-	1,305.72	-
1920-196	WATER EQUIPMENT	9/30/2001	10/1/2001	14,578.92	-	14,578.92	-
1920-199	HP HOT SWAP HARD DRIVE	10/10/2001	11/1/2001	4,192.56	-	4,192.56	-
1920-200	LEXMARK HIGHSPEED LASER	10/17/2001	11/1/2001	3,067.20	-	3,067.20	-
1920-200-1	LEXMARK HIGH YIELD PREBAT	10/17/2001	11/1/2001	2,566.08	-	2,566.08	-
1920-201	WINDOWS ISA SERVER 2000	10/31/2001	11/1/2001	4,078.08	-	4,078.08	-
1920-202	LEXMARK LASER	11/5/2001	12/1/2001	3,861.00	-	3,861.00	-
1920-203	TALLEY SPRINTJET PRINTER	11/30/2001	12/1/2001	5,389.20	-	5,389.20	-
1920-204	LASER EQUIPMENT	11/29/2001	12/1/2001	56,541.60	-	56,541.60	-
1920-205	LEXMARK NETWORK PRINTER	11/9/2001	12/1/2001	657.72	-	657.72	-
1920-206	PROXY SERVER & FIREWALL	11/14/2001	12/1/2001	2,519.85	-	2,519.85	-
1920-207	ACER 17" MONITOR	10/30/2001	11/1/2001	514.08	-	514.08	-
1920-208	PORT SWITCH (ENG)	10/10/2001	11/1/2001	777.60	-	777.60	-
1920-209	SWITCHES (ENG)	10/10/2001	11/1/2001	108.00	-	108.00	-
1920-210	PC SYSTEM (TONI M)	10/10/2001	11/1/2001	1,244.16	-	1,244.16	-
1920-211	CERERON PC SYSTEM	1/1/2002	2/1/2002	1,209.60	-	1,209.60	-
1920-212	AERo CUSTOMER PC FULL SYS	1/1/2002	2/1/2002	2,959.20	-	2,959.20	-
1920-213	DISK ARRAY SYSTEM	4/19/2002	5/1/2002	7,538.40	-	7,538.40	-
1920-215	AERo M8 Series System	1/22/2002	2/1/2002	1,209.60	-	1,209.60	-
1920-216	Laser Fiche Scanner	1/30/2002	2/1/2002	2,589.84	-	2,589.84	-
1920-218	INTEL PC SYSTEM - KCarver	2/26/2002	3/1/2002	1,285.96	-	1,285.96	-
1920-219	BACKUP	3/13/2002	4/1/2002	1,132.92	-	1,132.92	-
1920-230	FE1250-2 22IN monitor	2/26/2002	3/1/2002	1,497.96	-	1,497.96	-
1920-231	PC System	3/31/2002	4/1/2002	1,574.40	-	1,574.40	-
1920-232	AIT-3 tape unit external	4/11/2002	5/1/2002	8,920.00	-	8,920.00	-
1920-233	AERo-M8 Series (test mach	3/15/2002	4/1/2002	1,493.10	-	1,493.10	-
1920-234	AERo-M8 Series (test mach	3/15/2002	4/1/2002	1,493.10	-	1,493.10	-
1920-235	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-1	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-10	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-11	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-2	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-3	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-4	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-5	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-6	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-7	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-8	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-9	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-

1920-236	AeroOpen Custom (Suzanne)	7/9/2002	8/1/2002	1,814.40	-	1,814.40	-
1920-237	Power Edge 2500, 1.4GHz	6/20/2002	7/1/2002	8,253.36	-	8,253.36	-
1920-238	AEROOPEN PC OEB PK1OEB PK1 M	9/13/2002	10/1/2002	1,108.08	-	1,108.08	-
1920-239	PC PENTIUM 4, 1GB RAMCK # 283	1/1/2002	2/1/2002	1,485.84	-	1,485.84	-
1920-240	Aero Open Custom PC	11/8/2002	12/1/2002	1,444.00	-	1,444.00	-
1920-241	Aero Open Custom PC	10/1/2002	11/1/2002	1,350.00	-	1,350.00	-
1920-242	Back up SUA 1000 XL	11/14/2002	12/1/2002	2,157.84	-	2,157.84	-
1920-243	LF Standard server	4/8/2003	5/1/2003	10,452.24	-	10,452.24	-
1920-244	HPZE 5155 Pavilion Laptop	5/1/2003	6/1/2003	2,375.84	-	2,375.84	-
1920-245	Amsdell LXD-MP4 2.4GB	7/1/2003	8/1/2003	1,429.92	-	1,429.92	-
1920-246	Amsdell LXD-Mp4 2.4GB	8/1/2003	9/1/2003	1,290.60	-	1,290.60	-
1920-247	Amsdell LXD-MP4 2.4GB	8/1/2003	9/1/2003	1,290.60	-	1,290.60	-
1920-248	Amsdell LXD-MP4 2.4 GB	8/1/2003	9/1/2003	1,290.60	-	1,290.60	-
1920-249	Tally 4355 Print server	8/29/2003	9/1/2003	528.12	-	528.12	-
1920-250	Tally 4335 Print server	8/29/2003	9/1/2003	528.12	-	528.12	-
1920-251	30 AIT 35/70 MM Data Cart	9/5/2003	10/1/2003	2,656.80	-	2,656.80	-
1920-252	2 - Viewsonic VP171B 17"	8/27/2003	9/1/2003	1,681.56	-	1,681.56	-
1920-253	MAIN SERVER NEW COMPT RM	10/31/2003	11/1/2003	17,381.52	-	17,381.52	-
1920-254	NETBAY 42 RACK CABINET	10/31/2003	11/1/2003	1,500.12	-	1,500.12	-
1920-255	POWEREDGE 2161 REMOTE CON	10/31/2003	11/1/2003	5,454.00	-	5,454.00	-
1920-256	POWEREDGE 2650 3.06GHZ	10/31/2003	11/1/2003	13,498.92	-	13,498.92	-
1920-257	POWEREDGE 1750 3.06GHZ 1M	10/31/2003	11/1/2003	12,980.52	-	12,980.52	-
1920-258	POWEREDGE 1750 3.06GHZ	10/31/2003	11/1/2003	10,312.92	-	10,312.92	-
1920-259	POWEREDGE 1750 3.06GHZ	10/31/2003	11/1/2003	12,980.52	-	12,980.52	-
1920-260	POWEREDGE 1750 3.06GHZ	10/31/2003	11/1/2003	13,142.52	-	13,142.52	-
1920-261	POWER VAULT 122T 2U LTO	10/31/2003	11/1/2003	7,839.72	-	7,839.72	-
1920-262	POWEREDGE 4210 FRAME DOOR	10/31/2003	11/1/2003	3,606.12	-	3,606.12	-
1920-263-1	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-2	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-3	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-4	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-5	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-264	IBM MAINFRAME	10/13/2003	11/1/2003	121,608.00	-	121,608.00	-
1920-265	FASTT600 STOR SERV US LN	11/4/2003	12/1/2003	17,930.16	-	17,930.16	-
1920-266	4-73.4GB 10K RPM 2GB FC	12/11/2003	1/1/2004	4,838.40	-	4,838.40	-
1920-267	Powersuite Veritas Backup	11/14/2003	12/1/2003	6,469.20	-	6,469.20	-
1920-268	MP3800 PROJECTOR & CASE	1/15/2004	2/1/2004	4,152.60	-	4,152.60	-
1920-269	LXD-MP4 2.66GB SYSTEM	1/19/2004	2/1/2004	2,291.76	-	2,291.76	-
1920-270	QTY 4 LXD-MP4 2.8 GB syst	2/9/2004	3/1/2004	4,688.60	-	4,688.60	-
1920-271	Poweredge 2650 3.2GHZ 1MB	2/11/2004	3/1/2004	14,036.76	-	14,036.76	-
1920-272	Lexmark T634 1200X1200	4/12/2004	5/1/2004	3,967.92	-	3,967.92	-
1920-273	Laserfisce plus plug in	2/20/2004	3/1/2004	10,850.10	-	10,850.10	-
1920-274	Labtop meter shop	4/26/2004	5/1/2004	2,284.20	-	2,284.20	-
1920-275	Flatron LCD Monitors	5/31/2004	6/1/2004	10,221.12	-	10,221.12	-
1920-276	QTY 2 LXM P4	6/10/2004	7/1/2004	2,359.08	-	2,359.08	-
1920-277	PC PRO +98	6/30/2004	7/1/2004	1,000.00	-	1,000.00	-
1920-278	Lexmark T630n Laser print	9/29/2004	10/1/2004	2,234.52	-	2,234.52	-
1920-279	Windows XP Prof OEM	8/25/2004	9/1/2004	1,323.00	-	1,323.00	-
1920-280	LG L1910S 19" LCD MONITOR	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-280-1	LG L1910S 19" LCD MONITOR	10/1/2004	11/1/2004	710.64	-	710.64	-
1920-281	PC RADEON 9550SE 128-DDR	10/4/2004	11/1/2004	106.92	-	106.92	-
1920-281-1	PC RADEON 9550SE 128-DDR	10/4/2004	11/1/2004	106.92	-	106.92	-
1920-281-2	LG 17"L1710SK FLATRON LCD	11/19/2004	12/1/2004	538.92	-	538.92	-
1920-281-3	LG L1910S 19"LCD MONITOR	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-281-4	LG L1910S 19"LCD MONITOR	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-281-5	3-NFH SHUTTLE XPC SYSTEM	10/4/2004	11/1/2004	3,628.80	-	3,628.80	-
1920-281-6	MATROX MILLEN P650 AGP8X	10/4/2004	11/1/2004	496.80	-	496.80	-
1920-281-7	MATROX MILLEN P650 AGP8X	10/4/2004	11/1/2004	496.80	-	496.80	-
1920-282	16 LG 17" L1710SK Flatron	9/29/2004	10/1/2004	8,622.72	-	8,622.72	-
1920-283	Proxy AV 400	8/31/2004	9/1/2004	2,052.00	-	2,052.00	-
1920-284	10 LG L1910S 19" LCD Moni	10/29/2004	11/1/2004	7,106.40	-	7,106.40	-
1920-285	LXD-MP4 3.2EGHZ system	10/29/2004	11/1/2004	1,645.92	-	1,645.92	-

1920-286	3 LXD-MP4 3.2EGHZ system	10/29/2004	11/1/2004	5,169.96	-	5,169.96	-
1920-287	DL 1910S Silver 19" Monit	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-287-1	DL1910S Silver 19" Monito	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-288	Desk for Office	12/1/2004	1/1/2005	557.70	-	557.70	-
1920-289	D-Link Bluetooth Wireless	12/17/2004	1/1/2005	252.72	-	252.72	-
1920-290	1.44MB 3.5 Floppy Drive	2/21/2005	3/1/2005	789.46	-	789.46	-
1920-291	Computer Intel 1mb	2/21/2005	3/1/2005	789.96	-	789.96	-
1920-292	VT Notebook Graph card	2/23/2005	3/1/2005	529.20	-	529.20	-
1920-293	17" Monitor 1280X1024	3/16/2005	4/1/2005	415.78	-	415.78	-
1920-294	HP Laserjet 1320	3/23/2005	4/1/2005	494.64	-	494.64	-
1920-295	Phaser 6250N 110V 26PPM	4/5/2005	5/1/2005	2,646.00	-	2,646.00	-
1920-296	LXD-MP4 3.0EGHZ system	4/14/2005	5/1/2005	1,447.71	-	1,447.71	-
1920-297	LXD-MP4 3.0EGHZ System	4/14/2005	5/1/2005	1,233.36	-	1,233.36	-
1920-298	LXD-MP4 3.0EGHZ System	4/28/2005	5/1/2005	1,347.84	-	1,347.84	-
1920-299	19"LCD Monitor	5/4/2005	6/1/2005	840.21	-	840.21	-
1920-300	Harris Billing 35%	6/24/2005	7/1/2005	8,135.00	-	8,135.00	-
1920-301	1 3.6GHz/1MB Server	6/30/2005	7/1/2005	17,377.20	-	17,377.20	-
1920-302	IBM Ultrium 2 LTO Tape Dr	7/29/2005	8/1/2005	7,918.00	-	7,918.00	-
1920-303	HP Q3722A#484 Printer	8/5/2005	9/1/2005	4,980.96	-	4,980.96	-
1920-304	HP C8084A 3000 sheet stac	8/5/2005	9/1/2005	1,944.00	-	1,944.00	-
1920-305	4 handheld FW500	8/8/2005	9/1/2005	27,529.92	-	27,529.92	-
1920-306	6 Custom Shuttle XPC's	8/17/2005	9/1/2005	6,214.32	-	6,214.32	-
1920-307	1 Shuttle System SB61G2	9/21/2005	10/1/2005	1,035.72	-	1,035.72	-
1920-308	800Mhz Front Side Bus Pow	9/26/2005	10/1/2005	6,758.64	-	6,758.64	-
1920-309	Juniper VPN	11/30/2005	12/1/2005	3,240.00	-	3,240.00	-
1920-311	4 Unlimited Processors	12/31/2005	1/1/2006	46,010.59	-	46,010.59	-
1920-312	Juniper SA2000 Secure Acc	1/31/2006	2/1/2006	10,249.20	-	10,249.20	-
1920-313	Advanced Juniper SA2000	2/7/2006	3/1/2006	3,316.68	-	3,316.68	-
1920-314	LXD MPD 630 3.0GHZ system	3/10/2006	4/1/2006	1,290.60	-	1,290.60	-
1920-315	2 LXD MPD 630 3.0GHZ syst	3/10/2006	4/1/2006	2,160.00	-	2,160.00	-
1920-316	PC&Network Maint Kit	1/18/2006	2/1/2006	2,075.55	-	2,075.55	-
1920-317	Custom System	2/22/2006	3/1/2006	996.84	-	996.84	-
1920-318	Shuttle System PC	5/10/2006	6/1/2006	1,071.36	-	1,071.36	-
1920-319	Front Side Bus Poweredge	6/6/2006	7/1/2006	6,928.20	-	6,928.20	-
1920-320	LTO-3 Tape Rack,Drive R	9/18/2006	10/1/2006	3,996.00	-	3,996.00	-
1920-321	P1 Notebook Laptop	9/18/2006	10/1/2006	2,079.00	-	2,079.00	-
1920-322	P1 Notebook, laptop	9/18/2006	10/1/2006	2,079.00	-	2,079.00	-
1920-323	Computer Meter Calibratio	9/8/2006	10/1/2006	1,447.20	-	1,447.20	-
1920-324	LXD-core 2 duo E6400 2.13	10/10/2006	11/1/2006	1,387.80	-	1,387.80	-
1920-325	2 HP 1320 Printers	11/10/2006	12/1/2006	405.00	-	405.00	-
1920-326	LXD-MPD 945 3.4GHZ	11/14/2006	12/1/2006	885.60	-	885.60	-
1920-327	LXD-CORE 2 DUO E6400 2.13	11/30/2006	12/1/2006	2,656.80	-	2,656.80	-
1920-328	LXD-CORE 2 DUO E6600 2.66	11/30/2006	12/1/2006	1,478.52	-	1,478.52	-
1920-329	CANON COPIER EXEC OFFICE	11/21/2006	12/1/2006	17,814.60	-	17,814.60	-
1920-330	P1 NOTEBOOK T5600 X1400	12/14/2006	1/1/2007	2,190.24	-	2,190.24	-
1920-330A	CanonCopier Image run3035	7/16/2008	8/1/2008	14,034.60	-	14,034.60	-
1920-331	CANON COPIER ENGINEERING	11/29/2006	12/1/2006	17,814.60	-	17,814.60	-
1920-332	SUPER G3 FAX BD M2 CANON	12/27/2006	1/1/2007	966.60	-	966.60	-
1920-333	3.0GHz Dual Core Processo	1/31/2007	2/1/2007	15,834.96	-	15,834.96	-
1920-334	HP DESIGN JET 4000 42"	2/28/2007	3/1/2007	10,510.56	-	10,510.56	-
1920-335	Dual core processor 1.86	4/11/2007	5/1/2007	1,366.20	-	1,366.20	-
1920-336	5 dual core processors	4/20/2007	5/1/2007	6,474.60	-	6,474.60	-
1920-337	QTY 7-1.86Ghz intel proc	5/16/2007	6/1/2007	7,962.84	-	7,962.84	-
1920-338	12-2GBRAM Intel computers	6/29/2007	7/1/2007	13,193.28	-	13,193.28	-
1920-339	1-2GBRAM Intel w Radeon	6/29/2007	7/1/2007	1,225.24	-	1,225.24	-
1920-340	1 1.86 GHZ computer	9/10/2007	10/1/2007	1,164.24	-	1,164.24	-
1920-341	2824 Switch & transceiver	9/28/2007	10/1/2007	3,044.52	-	3,044.52	-
1920-342	10 LXD dual core computer	10/31/2007	11/1/2007	9,720.00	-	9,720.00	-
1920-343	20 #L1953 monitors	10/31/2007	11/1/2007	4,752.00	-	4,752.00	-
1920-344	10 LXD DUAL CORE	10/31/2007	11/1/2007	9,720.00	-	9,720.00	-
1920-345	PW Oct 2003 purchases	9/1/1999	10/1/1999	8,587.08	-	8,587.08	-
1920-346	PW November purchases	10/1/1999	11/1/1999	8,073.00	-	8,073.00	-

1920-347	PW December purchases	12/1/2003	1/1/2004	6,742.99	-	6,742.99	-	
1920-348	PW January 2004 purchases	1/1/2004	2/1/2004	7,413.12	-	7,413.12	-	
1920-349	PW Sept 2004 purchases	9/1/2004	10/1/2004	8,323.56	-	8,323.56	-	
1920-350	PW October 2004 Purchases	10/1/2004	11/1/2004	15,493.96	-	15,493.96	-	
1920-351	PW Nov 2004 Purchases	11/1/2004	12/1/2004	1,780.92	-	1,780.92	-	
1920-352	PW July 2005 Purchases	7/1/2005	8/1/2005	32,034.64	-	32,034.64	-	
1920-353	PW Aug 2005 purchases	8/1/2005	9/1/2005	1,568.48	-	1,568.48	-	
1920-354	PW Nov 2005 Purchases	11/1/2005	12/1/2005	7,623.20	-	7,623.20	-	
1920-355	PW Dec 2005 purchases	12/1/2005	1/1/2006	5,551.20	-	5,551.20	-	
1920-356	PW Jan 2006 Purchases	1/1/2006	2/1/2006	7,522.20	-	7,522.20	-	
1920-357	PW Aug 2006 Purchases	8/1/2006	9/1/2006	6,615.00	-	6,615.00	-	
1920-358	PW Sept 2006 Purchases	9/1/2006	10/1/2006	1,165.32	-	1,165.32	-	
1920-359	PW Nov 2006 Purchases	11/1/2006	12/1/2006	15,084.20	-	15,084.20	-	
1920-360	PW April 2007 purchases	4/1/2007	5/1/2007	6,542.64	-	6,542.64	-	
1920-361	PW June 2007 Purchases	6/1/2007	7/1/2007	5,740.79	-	5,740.79	-	
1920-362	PW July 2007 Purchases	7/1/2007	8/1/2007	4,619.16	-	4,619.16	-	
1920-363	3 m-care tablets	2/22/2008	3/1/2008	15,534.97	-	15,534.97	-	
1920-363B	Fully depreciated PW Hard	1/1/2002	2/1/2002	204,590.15	-	204,590.15	-	
1920-364	UPS Replacement batteries	3/7/2008	4/1/2008	8,665.92	-	8,665.92	-	
1920-365	2 X FIREWALL Juniper	5/23/2008	6/1/2008	6,166.80	-	6,166.80	-	
1920-366	NorthAmerican pwr switch	5/28/2008	6/1/2008	3,475.35	-	3,475.35	-	
1920-367	Dell Equalogic SAN compon	5/23/2008	6/1/2008	49,026.60	-	49,026.60	-	
1920-368	9 Blades & 1 Rack &switch	5/23/2008	6/1/2008	56,489.40	-	56,489.40	-	
1920-369	Dell Poweredge server	5/23/2008	6/1/2008	8,292.24	-	8,292.24	-	
1920-370	ME 1000 ENCLOSURE	5/30/2008	6/1/2008	18,403.64	-	18,403.64	-	
1920-371	2 computers Frances&Judit	6/3/2008	7/1/2008	1,933.20	-	1,933.20	-	
1920-372	3 Ethernet switches	7/8/2008	8/1/2008	15,786.19	-	15,786.19	-	
1920-373	2 computers	7/16/2008	8/1/2008	1,887.84	-	1,887.84	-	
1920-374	Ethernet switches	5/29/2008	6/1/2008	15,204.41	-	15,204.41	-	
1920-376	Lex E352DN Laser Print	9/26/2008	10/1/2008	489.31	-	489.31	-	
1920-377	Dell ServerBYY3FH1 & JXY3FH1	9/23/2008	10/1/2008	18,260.64	-	18,260.64	-	
1920-378	Ethernet 5520 48PT Cable	10/27/2008	11/1/2008	19,944.96	-	19,944.96	-	
1920-379	LexMark Laser Printer	10/15/2008	11/1/2008	1,036.62	-	1,036.62	-	
1920-380	Blue Coat Proxy Ed. & WebWeb Fil	2/27/2008	3/1/2008	36,721.35	-	36,721.35	-	
1920-381	Telephone System Cabling	11/5/2008	12/1/2008	3,228.26	-	3,228.26	-	
1920-382	Telephone to Comp. Room	10/31/2008	11/1/2008	2,600.13	-	2,600.13	-	
1920-383	Data Cables to Comp. RoomHardw	12/15/2008	1/1/2009	6,758.07	-	6,758.07	-	
1920-384	NPEI New Telephone Equip	12/18/2008	1/1/2009	154,226.77	-	154,226.77	-	
1920-385	Labour-New Phone System	12/18/2008	1/1/2009	41,671.80	-	41,671.80	-	
1920-386	Projector for Training Rm	12/18/2008	1/1/2009	3,676.30	-	3,676.30	-	
1920-387	Radix Meter Reading Equip	12/10/2008	1/1/2009	12,318.76	-	12,318.76	-	
1920-388	VersaprobeMeter Reading Equipm	11/20/2008	12/1/2008	9,618.75	-	9,618.75	-	
1920-389	Riser W/PCIE supportHardware Wa	2/18/2009	3/1/2009	204.12	-	204.12	-	
1920-390	Power Vault TL2000	2/17/2009	3/1/2009	8,862.48	-	8,862.48	-	
1920-391	C&D Dynasty UPS12-210FR+ Install	3/11/2009	4/1/2009	8,089.20	-	8,089.20	-	
1920-392	Brokerage fees-Versaprobe	4/2/2009	5/1/2009	195.70	-	195.70	-	
1920-393	Laser Printer-LEX E350D	4/9/2009	5/1/2009	432.72	-	432.72	-	
1920-394	5-LXD Core2 ComputersBilling, cust	4/7/2009	5/1/2009	4,881.80	-	4,881.80	-	
1920-395	5-LCD Computer Screens	3/3/2009	4/1/2009	1,096.15	-	1,096.15	-	
1920-396	2- VP-13 Versaprobes	4/17/2009	5/1/2009	6,974.10	-	6,974.10	-	
1920-397	Seagate FA Desk1TBExternal Hard I	4/2/2009	5/1/2009	161.99	-	161.99	-	
1920-398	8 PORT E VISION SYSTEMText-To-S	5/5/2009	6/1/2009	11,685.87	-	11,685.87	-	
1920-398-1	VCare Utility Billing IVR	5/5/2009	6/1/2009	11,902.28	-	11,902.28	-	
1920-398-2	VCare Utility Billing IVR	2/16/2010	3/1/2010	18,427.50	-	18,427.50	-	
1920-398A	8Port eVision SystemText-to-Speec	11/12/2009	12/1/2009	22,536.07	-	22,536.07	-	
1920-399	Mitel Analog Hardware	6/4/2009	7/1/2009	2,537.17	-	2,537.17	-	
1920-400	Mitel Analog Hardware	6/4/2009	7/1/2009	2,547.19	-	2,547.19	-	
1920-401	Analog panels-Telephone	6/17/2009	7/1/2009	1,771.80	-	1,771.80	-	
1920-402	Memory Card-Radix Handhld	5/28/2009	6/1/2009	7,543.26	-	7,543.26	-	
1920-403	Bluecoat AV510-A	7/14/2009	8/1/2009	6,391.50	-	6,391.50	-	
1920-404	3 Adaptors-Radix Handheld	7/2/2009	8/1/2009	340.17	-	340.17	-	
1920-405	3-Ethernet Routing Switch& Serial	7/23/2009	8/1/2009	16,561.56	-	16,561.56	-	

1920-406	17- LG Monitors	7/23/2009	8/1/2009	3,974.10	-	3,974.10	-
1920-407	Relocate NRBN- Smithville	7/31/2009	8/1/2009	17,411.36	-	17,411.36	-
1920-408	17 Computers-Smithville	7/31/2009	8/1/2009	16,345.40	-	16,345.40	-
1920-409	8Port Keyboard/Video/MousAnalo	8/5/2009	9/1/2009	1,393.20	-	1,393.20	-
1920-410	1U KMM Console & 17"LCDCompu	8/14/2009	9/1/2009	2,984.04	-	2,984.04	-
1920-411	Dell 4220 42U RackComputer Roor	8/21/2009	9/1/2009	2,784.24	-	2,784.24	-
1920-412	Phones for Smithville	8/14/2009	9/1/2009	6,996.24	-	6,996.24	-
1920-413	Server-Engineering OMS	9/25/2009	10/1/2009	6,657.12	-	6,657.12	-
1920-414	Phone System -LabourFinal Adjustr	10/30/2009	11/1/2009	2,964.07	-	2,964.07	-
1920-415	Phone System EquipmentFinal Adju	10/30/2009	11/1/2009	1,892.25	-	1,892.25	-
1920-416	2-Data Switches-NortelLBNNTMPG	11/16/2009	12/1/2009	7,152.07	-	7,152.07	-
1920-416A	Data Switch-CreditNortel Baystack	12/3/2009	1/1/2010	(3,564.27)	-	(3,564.27)	-
1920-417	Data SwitchNortel Baystack 5510	12/2/2009	1/1/2010	3,564.27	-	3,564.27	-
1920-419	HP Laserjet CP3525N	2/24/2010	3/1/2010	735.53	-	735.53	-
1920-420	2-LXD -Core 2 Duo SystemCompute	3/12/2010	4/1/2010	1,931.12	-	1,931.12	-
1920-421	5PC's-LXD-I7 860 2.8GHZP.B.,K.S.,M	3/19/2010	4/1/2010	6,140.00	-	6,140.00	-
1920-422	Harris Server	3/24/2010	4/1/2010	25,722.36	-	25,722.36	-
1920-423	2-LEXMARK T65X PRINT TRAYCUST	4/30/2010	5/1/2010	646.81	-	646.81	-
1920-423-1	LEXMARK T654N PRINTERCUSTOM	5/1/2010	6/1/2010	2,208.26	-	2,208.26	-
1920-423-2	LEXMARK CASTER BASEFOR T65X-(	5/5/2010	6/1/2010	415.00	-	415.00	-
1920-424	STACKER/TRAY-9050NHP LASERJET	5/17/2010	6/1/2010	2,985.57	-	2,985.57	-
1920-424-1	HP LASERJET 9050N PRINTERBILLIN	5/21/2010	6/1/2010	2,548.88	-	2,548.88	-
1920-425	DELL TAPE DRIVE/SERVERBILLING D	5/26/2010	6/1/2010	14,430.96	-	14,430.96	-
1920-426	2-Monitors -Paul& SuzanneSN:003	6/24/2010	7/1/2010	520.44	-	520.44	-
1920-427	5-PC's for Smithville	6/29/2010	7/1/2010	6,091.00	-	6,091.00	-
1920-428	Monitor/USB ext. table	6/11/2010	7/1/2010	254.56	-	254.56	-
1920-429	Engineering Monitors	5/28/2010	6/1/2010	773.27	-	773.27	-
1920-430	Mobile work Stns-FleetPanasonic C	8/31/2010	9/1/2010	73,713.24	-	73,713.24	-
1920-431	Voicemail Ports	9/30/2010	10/1/2010	4,881.50	-	4,881.50	-
1920-432	12-Mobile work Stns-Fleettrucks-La	9/28/2010	10/1/2010	3,000.00	-	3,000.00	-
1920-433	2-Mobile work Stns-Metertrucks-ve	9/28/2010	10/1/2010	5,380.00	-	5,380.00	-
1920-434	Mobile work Stn-Half Tontruck-lapt	9/28/2010	10/1/2010	1,630.00	-	1,630.00	-
1920-435	2-mobile work Stns-Buckettrucks-la	9/28/2010	10/1/2010	5,700.00	-	5,700.00	-
1920-436	7-mobile work Stns-LdhandTrucks-	9/28/2010	10/1/2010	16,247.00	-	16,247.00	-
1920-437	mobile work Stns-truck-(bench sea	9/28/2010	10/1/2010	1,630.00	-	1,630.00	-
1920-438	4-New PCs for new hires	11/4/2010	12/1/2010	4,370.40	-	4,370.40	-
1920-439	mobil work Stns-meter vanins lapto	11/17/2010	12/1/2010	2,600.00	-	2,600.00	-
1920-440	Consulting/assessmentfor network	11/30/2010	12/1/2010	3,750.00	-	3,750.00	-
1920-441	Dell Server-File Nexus	12/28/2010	1/1/2011	15,909.00	-	15,909.00	-
1920-442	Dell Server for Ecare	12/29/2010	1/1/2011	8,176.00	-	8,176.00	-
1920-443	Dell Server for Harris	12/30/2010	1/1/2011	16,975.00	-	16,975.00	-
1920-444	Callback & OnHoldAnnouncement	12/31/2010	1/1/2011	10,166.25	-	10,166.25	-
1920-444-1	Mitel phones-(Ops area)	1/31/2015	2/1/2015	744.00	148.80	284.96	459.04
1920-445	Fujitsu Fi-6670 ScannerDocument S	1/25/2011	2/1/2011	5,743.40	97.56	5,743.40	-
1920-446	5-Computer MonitorsNiagara Falls	2/9/2011	3/1/2011	1,153.33	37.29	1,153.33	-
1920-447	3-INTEL VPRO-ComputersLXD17-Ta	2/16/2011	3/1/2011	3,188.80	103.09	3,188.80	-
1920-448	2-HP Laptops-DV6&DV7Suzanne &	3/4/2011	4/1/2011	2,985.42	147.23	2,985.42	-
1920-449	Dell Laptop-E5420Notebook	4/29/2011	5/1/2011	1,649.95	108.49	1,649.95	-
1920-450	MITEL License	5/12/2011	6/1/2011	860.00	71.16	860.00	-
1920-451	1-Dell -E5520 Notebook	5/16/2011	6/1/2011	1,555.75	128.72	1,504.39	51.36
1920-452	Backbone switch-server	7/29/2011	8/1/2011	6,042.00	701.86	6,042.00	-
1920-453	2-Handhelds-Meter Reading	9/30/2011	10/1/2011	4,551.40	680.83	4,551.40	-
1920-454	2-Handhelds-Meter Reading	10/18/2011	11/1/2011	4,641.40	773.15	4,641.40	-
1920-455	9-PanasonicToughbooksFor Fleet T	10/28/2011	11/1/2011	44,756.30	7,455.36	44,756.30	-
1920-455-1	Install&Labour-ToughbooksFor Fle	12/14/2011	1/1/2012	14,091.00	2,818.20	14,091.00	-
1920-455-2	HDD/Battery Cover Lock	12/20/2011	1/1/2012	252.00	50.40	252.00	-
1920-456	Handheld Computer-RadixPurchase	10/24/2011	11/1/2011	510.00	84.96	510.00	-
1920-457	Test PC-EngineeringLXD-17 2600 3.	10/28/2011	11/1/2011	1,069.70	178.19	1,069.70	-
1920-458	LEXMARK T652N 50PPMPrinter for	11/5/2011	12/1/2011	700.61	128.22	700.61	-
1920-459	Panasonic XGA ProjectorSmithville	11/15/2011	12/1/2011	577.58	105.70	577.58	-
1920-460	Dell EqualLogic SANPS6500X 10K S.	12/8/2011	1/1/2012	115,420.00	23,084.00	115,420.00	-
1920-461	GEOXH Handheld	12/12/2011	1/1/2012	9,819.00	1,963.80	9,819.00	-

1920-462	OAISYS-Voice RecordServer& 48-pc	12/21/2011	1/1/2012	30,367.00	6,073.40	30,367.00	-
1920-463	2-300GB Hard DrivesAffiliated-Brok	1/11/2012	2/1/2012	868.09	173.61	853.38	14.71
1920-464	3-PC's-Intel Media C-2 i7Karen B, T	1/13/2012	2/1/2012	3,351.80	670.36	3,295.02	56.78
1920-465	LG 24IN WS LCD MonitorMatt Stre	1/24/2012	2/1/2012	231.73	46.34	227.80	3.93
1920-466	2-Ethernet Routing SwitchFor Disas	2/17/2012	3/1/2012	7,272.00	1,454.39	7,033.58	238.42
1920-467	4-replacement PC'sfor Anthony & S	4/24/2012	5/1/2012	4,318.40	863.68	4,032.87	285.53
1920-468	2-DELL T610 Blade Server&DELL Pc	4/30/2012	5/1/2012	28,704.60	5,740.92	26,806.65	1,897.95
1920-469	Dell 4220 42U Server Rack& Freigh	6/29/2012	7/1/2012	1,893.00	378.60	1,704.73	188.27
1920-470	AMP/Cables/JacksFor metershop T	10/23/2012	11/1/2012	596.73	119.35	497.28	99.45
1920-471	FUJITSU-Scanner Filenexuswith HP	10/24/2012	11/1/2012	6,502.64	1,300.52	5,418.88	1,083.76
1920-472	New Bill Printer-HP9050DNw Stack	10/25/2012	11/1/2012	6,298.79	1,259.74	5,249.00	1,049.79
1920-473	Dell EqualLogic PS6500XSAN for Sn	10/3/2012	11/1/2012	69,545.00	13,908.88	57,954.27	11,590.73
1920-474	3-Dell Power Edge R720 &5-PwrEd	10/3/2012	11/1/2012	65,087.00	13,017.28	54,239.26	10,847.74
1920-474-1	Dell PwrEdgeKVM32 port digital sw	10/3/2012	11/1/2012	6,318.00	1,263.59	5,265.01	1,052.99
1920-475	Active DirectoryConversion to 200	11/14/2012	12/1/2012	8,400.00	1,680.00	6,862.30	1,537.70
1920-476	3-Ethernet Routing Switch2-meters	11/8/2012	12/1/2012	15,876.00	3,175.20	12,969.74	2,906.26
1920-477	2-Dell Equallogic Servers1-Smithvil	11/30/2012	12/1/2012	70,026.00	14,005.20	57,207.04	12,818.96
1920-479	PCL Print Kit Q3For Smithville	12/15/2012	1/1/2013	1,000.00	200.00	800.00	200.00
1920-480	ASI Attendant Fuel MngmntSmithv	12/18/2012	1/1/2013	11,520.00	2,304.00	9,216.00	2,304.00
1920-481	4-PC's-Amsdell LXD-17New Constr.	12/10/2012	1/1/2013	3,958.40	791.68	3,166.72	791.68
1920-482	12-PC's Amsdell LXD-17Engineering	12/10/2012	1/1/2013	13,688.20	2,737.64	10,950.56	2,737.64
1920-483	Junos Pulse Gateway 4610VPN Har	12/5/2012	1/1/2013	21,953.05	4,390.61	17,562.44	4,390.61
1920-484	Access Card Systm Upgrade	12/19/2012	1/1/2013	22,303.00	4,460.60	17,842.40	4,460.60
1920-485	PC-Amsdell LXD-17-Winfuel multisi	12/20/2012	1/1/2013	997.60	199.52	798.08	199.52
1920-486	Hybrid DVR for NF Office	1/7/2013	2/1/2013	6,978.17	1,395.62	5,464.01	1,514.16
1920-487	3-Samsung GX Note 10.1 &Printers	1/25/2013	2/1/2013	2,561.07	512.21	2,005.36	555.71
1920-488	1-IPAD mini & 1 IPAD4 &Printer & S	1/25/2013	2/1/2013	1,645.96	329.19	1,288.81	357.15
1920-489	7- LG 19"LCD MonitorsFor New Off	1/29/2013	2/1/2013	1,539.09	307.81	1,205.13	333.96
1920-489-1	5-LG 19"LCD Monitors	2/26/2013	3/1/2013	1,063.17	212.63	816.16	247.01
1920-490	HP Pro Printer	2/26/2013	3/1/2013	241.10	48.22	185.09	56.01
1920-492	IPAD 4	2/26/2013	3/1/2013	702.26	140.45	539.10	163.16
1920-493	Battery on UPS	2/11/2013	3/1/2013	7,490.00	1,497.98	5,749.87	1,740.13
1920-494	Metersense ServerDell Poweredge	3/28/2013	4/1/2013	19,358.00	3,871.63	14,531.73	4,826.27
1920-495	Customer Connect ServerDell Powe	3/28/2013	4/1/2013	9,493.00	1,898.61	7,126.24	2,366.76
1920-496	Cruiser HDD DuplicatorAleratec 35	3/27/2013	4/1/2013	1,172.00	234.40	879.80	292.20
1920-497	Juniper/Blue Coat MSSRemote Ser	4/8/2013	5/1/2013	2,666.67	533.34	1,957.99	708.68
1920-498	18-PC's Amsdell LXD-17500GB-16-(	4/25/2013	5/1/2013	17,694.00	3,538.83	12,991.73	4,702.27
1920-499	7-PC's Amsdell LXD-17240GB-Engir	4/25/2013	5/1/2013	8,258.00	1,651.62	6,063.39	2,194.61
1920-500	6-Upgrade Hard DrivesEngineering	5/3/2013	6/1/2013	1,518.50	303.70	1,089.16	429.34
1920-501	4-Dell Lattitude E5530for BAS,IT,Ke	5/29/2013	6/1/2013	4,147.20	829.44	2,974.62	1,172.58
1920-502	12- 27"Monitors-Engineering-NF &	5/6/2013	6/1/2013	4,470.97	894.20	3,206.85	1,264.12
1920-503	Laptop Mount-Tr#6 & Tr#57	5/15/2013	6/1/2013	4,001.00	800.20	2,869.76	1,131.24
1920-504	Data Instance Mngr ServerDell Pow	10/12/2013	11/1/2013	8,854.00	1,770.81	5,608.33	3,245.67
1920-505	Network Construction	10/3/2013	11/1/2013	143,000.00	28,600.14	90,579.48	52,420.52
1920-506	RAM for ESX ServersNFLS & Smithv	12/6/2013	1/1/2014	7,789.00	1,557.80	4,673.40	3,115.60
1920-507	LapTop for Garage L7500Panasonic	12/20/2013	1/1/2014	1,520.00	304.00	912.00	608.00
1920-508	2-HD Camcorder Projectors&Sandis	12/19/2013	1/1/2014	1,338.07	267.61	802.84	535.23
1920-509	Update Domain ServersSmithville-(	12/30/2013	1/1/2014	14,377.50	2,875.50	8,626.50	5,751.00
1920-510	2-8 PT GB Ethernetprim & Sec Firev	12/23/2013	1/1/2014	3,024.00	604.80	1,814.40	1,209.60
1920-511	Cofio server-hard driveBuffalo Driv	1/24/2014	2/1/2014	226.33	45.27	131.96	94.37
1920-512	40-UPS Batteries+ install+ Freight	2/16/2014	3/1/2014	9,576.40	1,915.28	5,436.25	4,140.15
1920-513	WL-36 UPS Batteries+Tray+ Install	2/26/2014	3/1/2014	8,851.00	1,770.20	5,024.46	3,826.54
1920-514	2-LXD-i7-4770Desktop CompCliff &	4/30/2014	5/1/2014	2,123.00	424.60	1,134.21	988.79
1920-515	Dell Equallogics SAN	4/30/2014	5/1/2014	57,147.00	11,429.40	30,530.59	26,616.41
1920-516	MS Serverlicense-eng dept	4/30/2014	5/1/2014	1,095.18	219.04	585.10	510.08
1920-517	12-LXD-i7-4770Accounting & Purch	5/15/2014	6/1/2014	12,589.20	2,517.84	6,511.89	6,077.31
1920-518	Smart Meter Hardware	6/1/2011	7/1/2011	1,600.00	158.69	1,600.00	-
1920-519	Smart Meter Hardware	6/1/2012	7/1/2012	710.00	142.01	639.39	70.61
1920-520	Smart Meter Hardware	6/1/2013	7/1/2013	2,945.00	589.00	2,063.91	881.09
1920-521	Back-up A/C-Server Room	7/7/2014	8/1/2014	31,490.00	6,298.00	15,235.98	16,254.02
1920-522	Data Switches-New Stores	7/1/2014	8/1/2014	21,810.00	4,362.00	10,552.45	11,257.55
1920-523	2-Amsdell LXD-i7 PC'sbuild images	7/28/2014	8/1/2014	2,120.20	424.04	1,025.83	1,094.37

1920-524	12-Amsdell LXD-i7 PC'ssee invoice-	8/26/2014	9/1/2014	12,597.20	2,519.44	5,881.00	9,716.20
1920-525	20-19" LED LG monitorssee invoice	8/14/2014	9/1/2014	4,022.64	804.53	1,877.97	2,144.67
1920-526	S Barnes printer	9/30/2014	10/1/2014	302.45	60.49	136.23	166.22
1920-527	B McMillan printer	9/30/2014	10/1/2014	304.80	60.96	137.29	167.51
1920-528	10 Computer systems	10/28/2014	11/1/2014	10,501.00	2,100.20	4,551.39	5,949.61
1920-529	Desktop computer	10/28/2014	11/1/2014	1,080.10	216.02	468.14	611.96
1920-530	Monitors-(4 ops area)&Freight	10/3/2014	11/1/2014	767.58	153.51	332.69	434.89
1920-531	Projector-New Stores&Freight	11/5/2014	12/1/2014	2,269.05	453.81	946.16	1,322.89
1920-532	Wall Tablet-mtg room	10/15/2014	11/1/2014	8,581.07	1,716.21	3,719.24	4,861.83
1920-533	R720 Dell Server-GP 2013 upgrade	10/22/2014	11/1/2014	11,894.00	2,378.80	5,155.15	6,738.85
1920-534	Upgrade Hard Disk-NF Security	11/28/2014	12/1/2014	929.62	185.93	387.64	541.98
1920-535	Swipe&Security New Stores	11/19/2014	12/1/2014	12,607.60	2,521.52	5,257.20	7,350.40
1920-536	Monitors-(3 ops area)+Freight	12/9/2014	1/1/2015	671.37	134.28	268.55	402.82
1920-537	WL-Dell server	12/10/2014	1/1/2015	10,101.00	2,020.20	4,040.40	6,060.60
1920-538	Dell Support-VR&DR project	12/8/2014	1/1/2015	15,000.00	3,000.00	6,000.00	9,000.00
1920-539	2-Scanners-Engineering & Quiet Rc	12/15/2014	1/1/2015	10,855.00	2,171.00	4,342.00	6,513.00
1920-540	Toughbooks+docking stn-3	12/30/2014	1/1/2015	12,503.00	2,500.60	5,001.20	7,501.80
1920-541	Monitor-Cliff Balinger	1/31/2015	2/1/2015	214.09	42.82	82.00	132.09
1920-542	2-Ethernet Routing Switches for ne	2/27/2015	3/1/2015	9,570.00	1,914.00	3,518.61	6,051.39
1920-543	2-Laptops for HR-Dell Latitude 744	4/23/2015	5/1/2015	2,280.00	456.00	762.08	1,517.92
1920-544	HP Colour Printer for Stores	4/20/2015	5/1/2015	745.01	149.00	249.02	495.99
1920-545	Bluecoat Web Content &	4/28/2015	5/1/2015	49,109.35	9,821.87	16,414.63	32,694.72
1920-546	On-site implementation MS Domai	4/14/2015	5/1/2015	2,343.75	468.75	783.39	1,560.36
1920-547	4-keyboard trays-slim fit	4/1/2015	5/1/2015	996.00	199.20	332.91	663.09
1920-548	6 Monitor arms	4/1/2015	5/1/2015	1,325.40	265.08	443.01	882.39
1920-549	4-PC's for New Hires 2015	5/12/2015	6/1/2015	4,759.60	951.92	1,510.03	3,249.57
1920-550	2-Monitors for control room	6/9/2015	7/1/2015	418.79	83.76	125.98	292.81
1920-551	2-Laptops for IT dept	6/10/2015	7/1/2015	2,510.00	502.00	755.06	1,754.94
1920-552	2-PC's Engineering scada conversio	6/17/2015	7/1/2015	2,445.80	489.16	735.75	1,710.05
1920-553	Printer for garage/cables	6/15/2015	7/1/2015	242.91	48.58	73.07	169.84
1920-554	KVM switch&monitor-for Scada Se	6/10/2015	7/1/2015	722.67	144.53	217.39	505.28
1920-555	Back gate security system	8/31/2015	9/1/2015	2,121.91	424.38	566.23	1,555.68
1920-556	Laptops for Margaret+Brian	9/23/2015	10/1/2015	3,108.00	621.60	778.28	2,329.72
1920-557	Power EdgeR630 Server-Hydrobills	9/30/2015	10/1/2015	11,660.63	2,332.13	2,919.95	8,740.68
1920-558	Power EdgeR630 Server-HDIM Hyd	9/30/2015	10/1/2015	10,369.68	2,073.94	2,596.69	7,772.99
1920-559	Toughbook-fleet	11/6/2015	12/1/2015	6,345.05	1,269.01	1,376.79	4,968.26
1920-560	2 Ethernet Routing Switches-backu	11/9/2015	12/1/2015	3,953.00	790.60	857.75	3,095.25
1920-561	Powervault tape library	11/19/2015	12/1/2015	11,476.90	2,295.38	2,490.33	8,986.57
1920-562	2-Lexmark MS810N Laser Printers-	12/1/2015	1/1/2016	1,748.56	349.71	349.71	1,398.85
1920-563	2-Docking Stations for Tablet	12/1/2015	1/1/2016	710.00	142.00	142.00	568.00
1920-564	5-CTO Toughbook Laptops for Flee	12/9/2015	1/1/2016	31,590.25	6,318.05	6,318.05	25,272.20
1920-565	2-Poweredge billing servers	12/22/2015	1/1/2016	76,282.70	15,256.54	15,256.54	61,026.16
1920-566	2-CTO Toughbooks FZG1-Meter Re	12/1/2015	1/1/2016	7,638.00	1,527.60	1,527.60	6,110.40
1920-567	2 poweredge servers+tape drive	2/29/2016	3/1/2016	6,335.55	1,059.39	1,059.39	5,276.16
1920-568	3 Tablets for metering	3/30/2016	4/1/2016	11,912.52	1,790.13	1,790.13	10,122.39
1920-569	Laptop Dell Latitude	3/11/2016	4/1/2016	1,572.89	236.36	236.36	1,336.53
1920-570	3-PC's for Smithville 2 foreman +Ex	3/15/2016	4/1/2016	3,911.70	587.82	587.82	3,323.88
1920-571	Firewalls-NF & SV	9/2/2016	10/1/2016	19,768.21	993.81	993.81	18,774.40
1920-572	Power Edge R630 Server	9/9/2016	10/1/2016	9,918.80	498.65	498.65	9,420.15
1920-573	3-Pc's-Engineering,Spare	11/15/2016	12/1/2016	4,571.70	77.44	77.44	4,494.26
1920-574	WL Mitel upgrade	11/9/2016	12/1/2016	9,035.01	153.05	153.05	8,881.96
1920-574-1	NF Mitel Upgrade	11/10/2016	12/1/2016	16,580.02	280.86	280.86	16,299.16
1920-575	Laptop-Board member	12/14/2016	1/1/2017	945.00			945.00
1920-576	PDUHyper Converged Solut'n	12/30/2016	1/1/2017	151,137.08			151,137.08
				4,524,936.30	281,970.85	3,820,915.21	704,021.09

1921-001	HSSRUGBY3GY + SIMPW On call	6/18/2013	7/1/2013	240.00	-	240.00	-
1921-002	LSSGS4BK-Samsung GalaxyBrian W	7/8/2013	8/1/2013	749.99	-	749.99	-
1921-003	HSSRUGBY3GYCell for Stan Martin	11/26/2013	12/1/2013	230.00	-	230.00	-
1921-004	HSSRUGBY3GY	12/16/2013	1/1/2014	230.00	-	230.00	-

1921-005	Samsung Galaxy S5 16GBCell phon	4/25/2014	5/1/2014	799.99	131.51	799.99	-
1921-006	8-Samsung Galxy S5 +4- Galaxy S4L	6/18/2014	7/1/2014	2,940.00	728.96	2,940.00	-
1921-006-1	4-Otter Box	6/30/2014	7/1/2014	179.97	44.62	179.97	-
1921-006-2	Otter Box	6/30/2014	7/1/2014	39.96	9.91	39.96	-
1921-007	20-Samsung S5 cell phoneswith Ot	8/14/2014	9/1/2014	6,310.00	2,100.45	6,310.00	-
1921-008	19-CATB15 Smartphones	8/14/2014	9/1/2014	1,890.00	629.14	1,890.00	-
1921-009	2-S5s+1CAT/2Otterbox-RonC/Perry	1/31/2015	2/1/2015	676.00	338.00	647.29	28.71
1921-010	2-Samsung Defender Galaxy S5 Ott	2/14/2015	3/1/2015	183.26	91.63	168.45	14.81
1921-011	3 Samsung S5Cell phones-Barnes/M	3/18/2015	4/1/2015	735.00	367.50	644.38	90.62
1921-014	CellPhones-Chuck/Geoff/Derrick	6/15/2015	7/1/2015	661.50	330.75	497.48	164.02
1921-015	Cell Phone for Bill Jenkins	7/9/2015	8/1/2015	220.50	110.25	156.46	64.04
1921-016	Cell Phone- Wilkie	10/14/2015	11/1/2015	629.99	315.00	367.64	262.35
1921-017	Cell Phone - O'Kell	11/6/2015	12/1/2015	250.50	125.25	135.89	114.61
1921-018	Samsung Galaxy S5-Jim Kiss	2/24/2016	3/1/2016	192.50	80.47	80.47	112.03
1921-019	Samsung Galaxy S5-Pam Crump	2/24/2016	3/1/2016	192.50	80.47	80.47	112.03
1921-020	Samsung Galaxy S5-Ketan Patel	2/24/2016	3/1/2016	192.50	80.47	80.47	112.03
1921-021	8-Sumsung Galaxy S5 LTE Smartph	5/31/2016	6/1/2016	4,399.92	1,286.31	1,286.31	3,113.61
1921-022	Samsung Galaxy S5-Larry	6/24/2016	7/1/2016	549.99	138.25	138.25	411.74
				22,494.07	6,988.94	17,893.47	4,600.60

1925-001	MV90 SUPPORT FOR LAP TOP	1/11/2001	2/1/2001	4,722.85	-	4,722.85	-
1925-002	SRV LOCATION REPORT SFTWR	1/15/2001	2/1/2001	1,168.22	-	1,168.22	-
1925-003	GIS SUPPORT SOFTWARE	12/14/2001	1/1/2002	23,374.60	-	23,374.60	-
1925-004	Garage ISO software	3/12/2002	4/1/2002	9,215.00	-	9,215.00	-
1925-005	IPXAS, IP/XA 1.1	4/19/2002	5/1/2002	5,320.00	-	5,320.00	-
1925-006	Progress Billing #3Cablecad to FRA	8/9/2002	9/1/2002	9,600.00	-	9,600.00	-
1925-007	XDi Fee Tracker	10/25/2002	11/1/2002	1,500.00	-	1,500.00	-
1925-008	Setup GIS	11/26/2002	12/1/2002	3,014.00	-	3,014.00	-
1925-009	V7 UB-EE -unlimited works	11/22/2002	12/1/2002	5,068.93	-	5,068.93	-
1925-010	GIS system	12/31/2002	1/1/2003	140,247.60	-	140,247.60	-
1925-011	GIS final bill	7/31/2003	8/1/2003	71,500.00	-	71,500.00	-
1925-012	FINAL 1/3 GIS SYSTEM	10/31/2003	11/1/2003	81,402.80	-	81,402.80	-
1925-013	Software Exchange 2003 CA	11/13/2003	12/1/2003	24,769.80	-	24,769.80	-
1925-014	2 Microsoft Server 2003	12/2/2003	1/1/2004	8,100.00	-	8,100.00	-
1925-015	Great Plains	5/1/2004	6/1/2004	198,319.96	-	198,319.96	-
1925-017	Engineer O/H conversion	6/30/2004	7/1/2004	32,000.00	-	32,000.00	-
1925-018	Crystal Reports	8/31/2004	9/1/2004	955.80	-	955.80	-
1925-019	WEBSENSE ON BLUECOATSG400	9/13/2004	10/1/2004	15,678.36	-	15,678.36	-
1925-020	GIS ADMINISTRATOR,NETVIEW	11/19/2004	12/1/2004	3,257.28	-	3,257.28	-
1925-021	Anyview creator for GP	12/1/2004	1/1/2005	3,823.20	-	3,823.20	-
1925-022	GIS Oracle Standard	12/2/2004	1/1/2005	20,839.68	-	20,839.68	-
1925-023	Modis Garage Software	1/18/2005	2/1/2005	17,799.43	-	17,799.43	-
1925-024	GIS Technology Designer	4/13/2005	5/1/2005	49,075.20	-	49,075.20	-
1925-025	Laserfisce	5/11/2005	6/1/2005	9,680.81	-	9,680.81	-
1925-026	25 Netscreen licenses	5/19/2005	6/1/2005	7,085.88	-	7,085.88	-
1925-027	Harris Billing 35%	6/24/2005	7/1/2005	109,724.00	-	109,724.00	-
1925-028	2 Red Hat Ent Lnx as 4 st	7/14/2005	8/1/2005	3,996.00	-	3,996.00	-
1925-029	Integration Manager GP	9/14/2005	10/1/2005	5,161.32	-	5,161.32	-
1925-030	Harris Billing partial	10/24/2005	11/1/2005	57,753.60	-	57,753.60	-
1925-031	Oracle Stand Application	11/9/2005	12/1/2005	29,691.36	-	29,691.36	-
1925-032	IBM X series 360 Linux	11/21/2005	12/1/2005	5,346.00	-	5,346.00	-
1925-033	IBM Tivoli Storage Manage	8/31/2005	9/1/2005	3,344.76	-	3,344.76	-
1925-034	60 TradeUp Licenses GBG	12/1/2005	1/1/2006	2,371.68	-	2,371.68	-
1925-035	Harris 3rd Billing	12/31/2005	1/1/2006	38,048.00	-	38,048.00	-
1925-036	Harris accrue Billing sys	12/31/2005	1/1/2006	177,965.00	-	177,965.00	-
1925-037	AccrueGIS interfaceHarris	12/31/2005	1/1/2006	10,000.00	-	10,000.00	-
1925-038	5.4 Modis SW Update	1/30/2006	2/1/2006	1,080.00	-	1,080.00	-
1925-039	ACAD LT 2006 5 users	2/2/2006	3/1/2006	4,428.00	-	4,428.00	-
1925-040	6 Maxell tapes	2/3/2006	3/1/2006	453.60	-	453.60	-
1925-041	WESyS system	3/9/2006	4/1/2006	38,060.00	-	38,060.00	-

1925-042	MS Molpnl SQL SVR 2005WIN	2/17/2006	3/1/2006	2,376.00	-	2,376.00	-
1925-043	Laserfiche 7.2 Client	5/31/2006	6/1/2006	9,340.92	-	9,340.92	-
1925-044	PS/OP SYS Installation	7/5/2006	8/1/2006	4,536.00	-	4,536.00	-
1925-045	LF Import Agent	8/28/2006	9/1/2006	2,274.48	-	2,274.48	-
1925-046	Version 3.XX Assist 2000	9/8/2006	10/1/2006	405.00	-	405.00	-
1925-047	GIS 1 LICENSE	11/21/2006	12/1/2006	26,092.80	-	26,092.80	-
1925-048	GeoMedia CC English	1/31/2007	2/1/2007	5,300.64	-	5,300.64	-
1925-049	G/Netviewer, G/NetPlot	3/29/2007	4/1/2007	5,078.70	-	5,078.70	-
1925-050	Harris M-care	10/22/2007	11/1/2007	49,680.00	-	49,680.00	-
1925-051	Spam protection	10/17/2007	11/1/2007	1,682.10	-	1,682.10	-
1925-052	mcare support	12/1/2007	1/1/2008	585.00	-	585.00	-
1925-054	5 additional GP user Lice	1/1/2008	2/1/2008	18,409.90	-	18,409.90	-
1925-056	GIS 2 additional licenses	2/27/2008	3/1/2008	46,310.40	-	46,310.40	-
1925-057	Harris change orders27&29	1/31/2008	2/1/2008	4,590.00	-	4,590.00	-
1925-058	Balance of Harris go live	1/31/2008	2/1/2008	52,946.86	-	52,946.86	-
1925-059	Digital orthomosaic City	3/26/2008	4/1/2008	6,000.00	-	6,000.00	-
1925-060	2 orthomosaics Linc&WLinc	6/10/2008	7/1/2008	12,540.00	-	12,540.00	-
1925-061	Veritas Backup Software	9/22/2008	10/1/2008	11,081.30	-	11,081.30	-
1925-062	Veritas Backup -Media Kit	9/19/2008	10/1/2008	39.07	-	39.07	-
1925-063	Double Take WIN ADV	10/8/2008	11/1/2008	9,655.20	-	9,655.20	-
1925-064	Telephone Support&Updates	10/27/2008	11/1/2008	613.44	-	613.44	-
1925-065	G/Technology Designer CC	10/28/2008	11/1/2008	46,310.40	-	46,310.40	-
1925-066	Forecaster Professional	1/1/2009	2/1/2009	12,684.60	-	12,684.60	-
1925-067	Workforce Mngmt ProjectProject#	1/1/2009	2/1/2009	89,672.50	-	89,672.50	-
1925-068	SYM BE AGT ACT DIR 12.5	3/28/2009	4/1/2009	708.17	-	708.17	-
1925-069	MS MBL Office ProPro Plus 2007	3/30/2009	4/1/2009	68,314.75	-	68,314.75	-
1925-069A	MS Office Rebate:1925-069Re: CD\	8/12/2009	9/1/2009	(15,000.00)	-	(15,000.00)	-
1925-070	vCARE Utility Billing IVR+ Installatic	5/5/2009	6/1/2009	-	-	-	-
1925-071	Harris NorthStar API	5/5/2009	6/1/2009	3,246.08	-	3,246.08	-
1925-071-1	Harris NorthStar API	2/17/2010	3/1/2010	5,528.25	-	5,528.25	-
1925-072	Workforce Mngmt Project	6/17/2009	7/1/2009	71,738.00	-	71,738.00	-
1925-073	CanMap Streetfiles	6/23/2009	7/1/2009	2,592.00	-	2,592.00	-
1925-074	MS Forecaster Implement'n	8/11/2009	9/1/2009	8,093.18	-	8,093.18	-
1925-074A	MS Forecaster Implement'n	10/31/2009	11/1/2009	3,104.26	-	3,104.26	-
1925-074B	MS Forecaster-GP budgetProfessio	12/31/2009	1/1/2010	600.00	-	600.00	-
1925-075	Oracle Data BaseSTD Edition One	11/18/2009	12/1/2009	15,854.40	-	15,854.40	-
1925-076	Workforce Mngmnt Project1925-0(	12/31/2009	1/1/2010	107,607.00	-	107,607.00	-
1925-077	Software Licenses-Phones	2/19/2010	3/1/2010	6,092.93	-	6,092.93	-
1925-078	BACKUP SOFTWARE SERVERSMITH	5/4/2010	6/1/2010	4,260.89	-	4,260.89	-
1925-079	Dynamics BRL Upgrade	7/16/2010	8/1/2010	13,400.00	-	13,400.00	-
1925-079-1	GP2010 upgrade services	12/31/2010	1/1/2011	5,171.98	-	5,171.98	-
1925-079-2	GP2010 -Smartlist Builder	12/31/2010	1/1/2011	3,054.28	-	3,054.28	-
1925-080	50%-Report Anywhere-License & s(	7/19/2010	8/1/2010	8,000.00	-	8,000.00	-
1925-081	Workfrce Mngmt Projectproject# N	11/15/2010	12/1/2010	51,142.45	-	51,142.45	-
1925-081-1	Workfrce Mngmnt ProjectProject #	12/10/2010	1/1/2011	33,507.40	-	33,507.40	-
1925-082	SQL Server std	12/3/2010	1/1/2011	17,712.36	-	17,712.36	-
1925-083	Acronis software	11/19/2010	12/1/2010	1,749.52	-	1,749.52	-
1925-084	Adobe Pro Software	11/20/2010	12/1/2010	3,235.68	-	3,235.68	-
1925-085	MS Exchange Server 2010	12/30/2010	1/1/2011	10,147.20	-	10,147.20	-
1925-086	File Nexus PDF ServerSoftware, Lic	12/31/2010	1/1/2011	56,939.50	-	56,939.50	-
1925-086-1	FileNexus Full Text -License, Install	12/31/2010	1/1/2011	6,995.00	-	6,995.00	-
1925-087	50%-Harris DSM, EbillingLicense &	12/1/2010	1/1/2011	11,250.00	-	11,250.00	-
1925-088	Callback & On HoldAnnouncement	12/31/2010	1/1/2011	11,835.00	-	11,835.00	-
1925-089	AlertworksVoice Broadcast	1/26/2011	2/1/2011	5,200.00	-	5,200.00	-
1925-090	Billing Software	2/22/2011	3/1/2011	2,400.00	-	2,400.00	-
1925-091	Ecare v2 Software-50%	3/24/2011	4/1/2011	5,250.00	-	5,250.00	-
1925-091-1	Ecare v2 Software-40%	3/24/2011	4/1/2011	4,200.00	-	4,200.00	-
1925-091-2	Ecare v2 Software-10%	3/24/2011	4/1/2011	1,050.00	-	1,050.00	-
1925-092	Software License AutoCad	4/4/2011	5/1/2011	4,923.74	-	4,923.74	-
1925-093	License 3pk-AutoCadEngineering- N	4/6/2011	5/1/2011	3,219.99	-	3,219.99	-
1925-094	Northstar-EBilling Licens	4/28/2011	5/1/2011	2,500.00	-	2,500.00	-
1925-095	2 File Nexus Professional	4/19/2011	5/1/2011	12,000.00	-	12,000.00	-

1925-096	Image Server License	4/19/2011	5/1/2011	64,984.00	-	64,984.00	-
1925-097	Mitel System Upgrade	5/12/2011	6/1/2011	3,600.00	-	3,600.00	-
1925-097-1	Mitel System Upgrade-SV	5/12/2011	6/1/2011	1,400.00	-	1,400.00	-
1925-098	Apollo WE Enterprise50% deposit-\	6/11/2011	7/1/2011	15,000.00	-	15,000.00	-
1925-098-1	50%-Final APOLLO WE	4/30/2012	5/1/2012	15,000.00	-	15,000.00	-
1925-099	Auto Cad - Matt StreckerEngineerir	8/26/2011	9/1/2011	1,641.73	-	1,641.73	-
1925-100	I/Trouble Analysis NL& Maintenanc	11/14/2011	12/1/2011	45,600.00	-	45,600.00	-
1925-101	I/Mobile TC CC & Maintenance	11/14/2011	12/1/2011	1,611.00	-	1,611.00	-
1925-102	Website Development	11/30/2011	12/1/2011	3,500.00	-	3,500.00	-
1925-103	Software & Support-GEOXH	12/12/2011	1/1/2012	4,295.00	-	4,295.00	-
1925-104	OAISYS-License& SoftwareVoice Re	12/21/2011	1/1/2012	7,375.00	-	7,375.00	-
1925-105	WebSphere-License&SoftwarIBM -	12/30/2011	1/1/2012	3,754.80	-	3,754.80	-
1925-106	APOLLO WE -WorkflowDep$7500.8	4/30/2012	5/1/2012	15,000.00	-	15,000.00	-
1925-107	Disaster Recovery Softwre	6/29/2012	7/1/2012	39,383.22	-	39,383.22	-
1925-108	Web Site DevelopmentFinal Payme	6/30/2012	7/1/2012	3,500.00	-	3,500.00	-
1925-109	Business Portal & PDK	7/31/2012	8/1/2012	6,545.04	-	6,545.04	-
1925-110	Customer Connect Software50%-Li	8/20/2012	9/1/2012	25,300.00	-	25,300.00	-
1925-111	Website enhancementMembers pc	10/1/2012	11/1/2012	1,200.00	-	1,200.00	-
1925-112	50%-upgrade cust. connect	10/29/2012	11/1/2012	16,875.00	-	16,875.00	-
1925-113	Tech. support-Apollo WE	10/31/2012	11/1/2012	10,000.00	-	10,000.00	-
1925-114	Winfuel desktop License	12/20/2012	1/1/2013	3,667.40	-	3,667.40	-
1925-115	NF-Access card upgradePremiSys c	12/19/2012	1/1/2013	6,000.00	-	6,000.00	-
1925-116	Cust.Connect-50%Training+25% Co	12/24/2012	1/1/2013	25,275.00	-	25,275.00	-
1925-117	Disaster recovery VMware	11/30/2012	12/1/2012	20,685.00	-	20,685.00	-
1925-118	VMWare setup &professional hour	12/31/2012	1/1/2013	25,000.00	-	25,000.00	-
1925-119	DVR Control Point Softwar	1/7/2013	2/1/2013	375.00	10.62	375.00	-
1925-120	Penny & Joe payrollPenny Impleme	3/31/2013	4/1/2013	22,483.20	1,847.96	22,483.20	-
1925-121	APOLLO WE-Tech Support	5/31/2013	6/1/2013	35,000.00	4,826.49	35,000.00	-
1925-122	50% deposit-Cognos 8conversion 8	6/30/2013	7/1/2013	2,100.00	347.13	2,100.00	-
1925-122-1	50% final-Cognos 8conversion & re	10/17/2013	11/1/2013	2,100.00	583.02	2,100.00	-
1925-123	WYSIGN-cheque signer	7/12/2013	8/1/2013	2,335.00	452.07	2,335.00	-
1925-124	APOLLO WE -Tech Support	7/12/2013	8/1/2013	5,000.00	968.03	5,000.00	-
1925-125	MS MBL OFFICE STD 2013Sftware I	7/5/2013	8/1/2013	2,360.60	457.03	2,360.60	-
1925-126	APOLLO WE Tech Support	7/31/2013	8/1/2013	5,000.00	968.03	5,000.00	-
1925-127	APOLLO WE-Tech Support	8/4/2013	9/1/2013	5,000.00	1,109.61	5,000.00	-
1925-128	Software-Address Accuracy	9/27/2013	10/1/2013	2,085.00	519.81	2,085.00	-
1925-129	Upgrade COFIO Aimstorprofessiona	9/30/2013	10/1/2013	4,980.87	1,241.79	4,980.87	-
1925-130	Trend SecurityAntivirus license	10/1/2013	11/1/2013	900.20	249.92	900.20	-
1925-131	APOLLO WE-Tech Support	11/26/2013	12/1/2013	5,000.00	1,525.13	5,000.00	-
1925-132	Bell upgrade- MITELsystemNiagara	11/30/2013	12/1/2013	4,279.00	1,305.20	4,279.00	-
1925-133	Ground Grid Eng AnalysisCYMGRD	11/8/2013	12/1/2013	8,550.00	2,607.97	8,550.00	-
1925-134	Consulting Fee-Integrat'n	12/22/2013	1/1/2014	4,935.00	1,645.00	4,935.00	-
1925-135	APOLLO WE-Tech Support	12/31/2013	1/1/2014	2,258.06	752.68	2,258.06	-
1925-136	375 hrs-prepaid 2014	1/30/2014	2/1/2014	75,000.00	25,000.00	72,876.71	2,123.29
1925-137	APOLLO WE-Tech Support	1/31/2014	2/1/2014	2,741.94	913.98	2,664.31	77.63
1925-138	Chnge Order1-Cust Connect	1/30/2014	2/1/2014	7,500.00	2,500.00	7,287.67	212.33
1925-139	Microsoft Office 2010 Pro	3/31/2014	4/1/2014	274.99	91.67	252.39	22.60
1925-140	APOLLO WE-Tech Support	3/31/2014	4/1/2014	5,000.00	1,666.66	4,589.04	410.96
1925-141	MandatedCust. Serv.Survey	3/31/2014	4/1/2014	732.74	244.25	672.52	60.22
1925-142	Malware Protection &Anti-Virus	5/9/2014	6/1/2014	24,203.00	8,067.67	20,865.42	3,337.58
1925-143	Smart Meter Software	6/1/2010	7/1/2010	45,705.00	-	45,705.00	-
1925-144	Smart Meter Software	6/1/2011	7/1/2011	193,551.16	-	193,551.16	-
1925-145	APOLLO WE-Tech Support	6/30/2014	7/1/2014	5,000.00	1,666.67	4,173.52	826.48
1925-146	MS Visual Studio Pro 2013license-k	7/22/2014	8/1/2014	1,254.48	418.16	1,011.60	242.88
1925-147	EMMS Development	7/30/2014	8/1/2014	17,976.00	5,992.00	14,495.71	3,480.29
1925-147-1	EMMS development	4/10/2015	5/1/2015	4,280.00	1,426.66	2,384.29	1,895.71
1925-147-2	EMMS development	6/26/2015	7/1/2015	3,959.00	1,319.67	1,984.93	1,974.07
1925-148	MS Platform License-3yr	8/28/2014	9/1/2014	4,379.82	1,459.94	3,407.86	971.96
1925-149	Upgrade Exchange2003-2010& Ser	9/10/2014	10/1/2014	17,249.79	5,749.93	12,949.16	4,300.63
1925-150	WorthITsoftware -2 users	10/28/2014	11/1/2014	3,530.00	1,176.66	2,549.98	980.02
1925-151	Server Licenses-Phone System	2/28/2014	3/1/2014	3,285.54	1,095.18	3,108.51	177.03
1925-152	Windows7-PC's new Ops	10/7/2014	11/1/2014	614.01	204.67	443.55	170.46

1925-153	2013 GP upgrade professional serv	12/4/2014	1/1/2015	29,553.99	9,851.33	19,702.66	9,851.33
1925-154	Nov APOLLO consulting	11/30/2014	12/1/2014	5,000.00	1,666.67	3,474.89	1,525.11
1925-155	Office 2010-Accounting Dept	12/19/2014	1/1/2015	5,193.32	1,731.11	3,462.22	1,731.10
1925-156	7-Win2012 Server lic-VM's	12/19/2014	1/1/2015	7,666.26	2,555.42	5,110.84	2,555.42
1925-157	Backup software-Vmware	12/19/2014	1/1/2015	7,733.52	2,577.84	5,155.68	2,577.84
1925-158	FileNexus upgrade	12/23/2014	1/1/2015	49,943.67	16,647.89	33,295.78	16,647.89
1925-159	SPIDACalc Design SW & License	12/30/2014	1/1/2015	14,012.87	4,670.96	9,341.92	4,670.95
1925-160	Apollo Test Server License	12/31/2014	1/1/2015	7,500.00	2,500.00	5,000.00	2,500.00
1925-161	SOS - Consulting & Support	12/29/2014	1/1/2015	3,000.00	1,000.00	2,000.00	1,000.00
1925-162	50%Deposit-Automation Platform	2/18/2015	3/1/2015	4,200.00	1,400.00	2,573.70	1,626.30
1925-162-1	35% Utilization Review-Config	6/11/2015	7/1/2015	3,234.00	1,078.00	1,621.43	1,612.57
1925-162-2	config. for auto. Platform 15% Utili	6/30/2015	7/1/2015	1,386.00	462.00	694.90	691.10
1925-163	Mar APOLLO consulting	3/31/2015	4/1/2015	4,000.00	1,333.33	2,337.90	1,662.10
1925-164	Apollo Web forms upgrade	4/24/2015	5/1/2015	10,500.00	3,500.00	5,849.32	4,650.68
1925-165	50% dep -Northstar Collections Uti	5/26/2015	6/1/2015	4,620.00	1,540.00	2,442.90	2,177.10
1925-166	migrate eng. servers	6/30/2015	7/1/2015	566.36	188.79	283.96	282.40
1925-167	June APOLLO WE consulting	7/1/2015	8/1/2015	5,000.00	1,666.67	2,365.30	2,634.70
1925-168	50% deposit on eSupport	8/26/2015	9/1/2015	2,200.00	733.33	978.44	1,221.56
1925-169	Smart Connect Software	9/21/2015	10/1/2015	5,385.60	1,795.20	2,247.69	3,137.91
1925-170	30% Install Core Automation+20%	10/27/2015	11/1/2015	4,200.00	1,400.00	1,633.97	2,566.03
1925-170-1	50%of Core Automation PH2	12/31/2016	1/1/2017	2,520.00			2,520.00
1925-171	GML Implementation	12/18/2015	1/1/2016	55,951.00	18,650.33	18,650.33	37,300.67
1925-172	Apollo WE web forms	10/31/2015	11/1/2015	12,500.00	4,166.67	4,863.02	7,636.98
1925-173	50% dep-Call 1276475 Migrtn to SC	12/31/2015	1/1/2016	24,706.50	8,235.50	8,235.50	16,471.00
1925-173-1	Northstar migration-CO#1	1/29/2016	2/1/2016	2,100.00	640.71	640.71	1,459.29
1925-173-2	15% second data migration	1/31/2016	2/1/2016	5,701.50	1,739.53	1,739.53	3,961.97
1925-173-3	15% SQL migration	2/29/2016	3/1/2016	5,701.50	1,588.94	1,588.94	4,112.56
1925-173-4	5% of SQL Migration	11/30/2016	12/1/2016	1,900.50	53.66	53.66	1,846.84
1925-173-5	T&M-validate Meteresense	12/31/2016	1/1/2017	5,250.00			5,250.00
1925-174	Control rm logger NGHY005FP	12/31/2015	1/1/2016	21,336.00	7,112.00	7,112.00	14,224.00
1925-175	MICR Software	12/14/2015	1/1/2016	5,082.00	1,694.00	1,694.00	3,388.00
1925-176	Dess 7-Upgrade	12/31/2015	1/1/2016	5,332.50	1,777.50	1,777.50	3,555.00
1925-177	25% Water+Sewer Purge PhaseIII	12/31/2015	1/1/2016	4,567.50	1,522.50	1,522.50	3,045.00
1925-178	Senior Consulting - 54hours	1/18/2016	2/1/2016	6,000.00	1,830.60	1,830.60	4,169.40
1925-179	APOLLO-block support	1/18/2016	2/1/2016	5,000.00	1,525.50	1,525.50	3,474.50
1925-180	Imaging Software for PC's + server	2/23/2016	3/1/2016	999.89	278.66	278.66	721.23
1925-181	Apollo WE Consult Whose Where F	2/24/2016	3/1/2016	4,000.00	1,114.75	1,114.75	2,885.25
1925-182	Gtech upgrade	2/3/2016	3/1/2016	24,400.00	6,800.00	6,800.00	17,600.00
1925-182-1	Gtech upgrade-VBA migration-Prog	4/21/2016	5/1/2016	36,250.00	8,088.57	8,088.57	28,161.43
1925-182-2	Gtech upgrade-VBA migration-Prog	4/29/2016	5/1/2016	12,400.00	2,766.85	2,766.85	9,633.15
1925-182-3	Gtech upgrade-VBA migration-Prog	5/30/2016	6/1/2016	11,200.00	2,182.88	2,182.88	9,017.12
1925-182-4	VBA migration-Progress #5	6/14/2016	7/1/2016	2,375.00	398.00	398.00	1,977.00
1925-182-5	VBA migration-Progress #6	7/6/2016	8/1/2016	1,150.00	160.25	160.25	989.75
1925-182-6	VBA migration- Progress #7	8/8/2016	9/1/2016	4,950.00	550.00	550.00	4,400.00
1925-182-7	VBA migration-Progress#8	9/12/2016	10/1/2016	5,198.00	435.53	435.53	4,762.47
1925-182-8	Gtech Designer CC +	12/30/2016	1/1/2017	48,400.00			48,400.00
1925-183	Cloud Server Software	3/11/2016	4/1/2016	2,531.08	633.92	633.92	1,897.16
1925-184	GP Professional Services	3/31/2016	4/1/2016	5,181.34	1,297.69	1,297.69	3,883.65
1925-185	Outage map upgrade-50%dep	3/16/2016	4/1/2016	8,911.50	2,231.93	2,231.93	6,679.57
1925-185-1	Outage MapUpgrade-50%final	12/31/2016	1/1/2017	8,911.50			8,911.50
1925-186	125-Prepaid hours	4/29/2016	5/1/2016	24,281.26	5,417.95	5,417.95	18,863.31
1925-187	E-Pay for Canadian Payroll	5/20/2016	6/1/2016	960.00	187.10	187.10	772.90
1925-188	Smart View + Yearly enhancement	5/24/2016	6/1/2016	3,019.01	588.40	588.40	2,430.61
1925-189	Fit/MicroFit Form -50% Deposit+Pr	5/30/2016	6/1/2016	4,000.00	779.60	779.60	3,220.40
1925-190	Control Rm Logger	6/26/2016	7/1/2016	7,367.00	1,234.54	1,234.54	6,132.46
1925-190-1	Control Rm LoggerNGHY008FP	9/7/2016	10/1/2016	7,367.00	617.27	617.27	6,749.73
1925-191	Automated Process- 50% dep	6/16/2016	7/1/2016	2,520.00	422.29	422.29	2,097.71
1925-192	Oracle Database	6/14/2016	7/1/2016	2,035.00	341.02	341.02	1,693.98
1925-192-1	Oracle Patch Support	7/6/2016	8/1/2016	5,050.00	703.69	703.69	4,346.31
1925-193	50% Deposit-Timesheets	6/30/2016	7/1/2016	3,250.00	544.63	544.63	2,705.37
1925-193-1	Final 50% -Timesheets	8/1/2016	9/1/2016	3,250.00	361.11	361.11	2,888.89
1925-194	Apollo-WE Support 40 hrs	6/30/2016	7/1/2016	5,000.00	837.89	837.89	4,162.11

1925-195	GP Professional Services	7/31/2016	8/1/2016	2,205.00	307.25	307.25	1,897.75
1925-196	MS Project for BAS Team	9/1/2016	10/1/2016	1,409.62	118.11	118.11	1,291.51
1925-197	PALO ALTO -Protection	9/2/2016	10/1/2016	8,171.75	684.70	684.70	7,487.05
1925-197-1	PALO ALTO-Prof Services	12/22/2016	1/1/2017	5,970.00			5,970.00
1925-198	Address Accuracy Software	10/20/2016	11/1/2016	13,547.39	752.63	752.63	12,794.76
1925-199	Appollo-WE Support 40 hrs	11/1/2016	12/1/2016	5,000.00	141.17	141.17	4,858.83
1925-200	VMware for VXrail/HCI	12/30/2016	1/1/2017	18,506.88			18,506.88
1925-200-1	Doubletake Licenses-VXrail	12/27/2016	1/1/2017	3,839.21			3,839.21
				3,750,095.65	230,225.62	3,288,465.16	461,630.49
1931-019-2	Tr #19 - 3/4 Ton Pickup GMCC2090	4/1/1998	5/1/1998	22,290.35	-	22,290.35	-
1931-042	Tr#83-TRANSFORMER TRAILER	6/21/2001	7/1/2001	13,257.00	-	13,257.00	-
1931-105	Tr#27 -2006 Dodge Pickup	4/28/2006	5/1/2006	32,056.79	-	32,056.79	-
1931-106	Tr#29-2006 Chev Colorado	8/31/2006	9/1/2006	29,693.95	-	29,693.95	-
1931-107	Tr #46-2007 Sierra 2500	6/15/2007	7/1/2007	29,802.36	-	29,802.36	-
1931-108	TR # 47-2007 GMC VAN White	7/23/2007	8/1/2007	26,852.53	-	26,852.53	-
1931-109	#48-2007 GMC Van White	7/23/2007	8/1/2007	26,852.53	-	26,852.53	-
1931-110	#49 2007 Chev Uplander Wh	7/31/2007	8/1/2007	23,580.85	-	23,580.85	-
1931-111	TR#51 2009 Uplander	10/2/2008	11/1/2008	23,585.43	2,456.79	23,585.43	-
1931-112	Tr #52- 2009 Ford F250 4X4	10/8/2008	11/1/2008	33,061.44	3,443.86	33,061.44	-
1931-113	Tr #53 - 2009 Ford F250 2X4	10/8/2008	11/1/2008	27,929.28	2,909.26	27,929.28	-
1931-114	Tool Drawers for Truck	10/31/2008	11/1/2008	4,809.24	500.95	4,809.24	-
1931-115	Tubes and Tool Box	10/22/2008	11/1/2008	1,161.00	120.94	1,161.00	-
1931-116	TR# 52-Aluminum Side Box	11/6/2008	12/1/2008	1,237.68	141.61	1,237.68	-
1931-117	#57 - 2010-Ford F150 4x4SC XLT	10/16/2009	11/1/2009	31,097.23	3,887.18	27,859.69	3,237.54
1931-118	Tr#59-2010 F-150 LARIAT Gold	4/27/2010	5/1/2010	39,183.43	4,897.96	27,777.21	11,406.22
1931-119	TR#66-2012 Ford SuperdutyXL-Whi	4/18/2012	5/1/2012	31,899.00	3,987.37	18,618.64	13,280.36
1931-119-1	TR#66-Backrack & Tool Boxwith Br	4/25/2012	5/1/2012	1,241.85	155.23	724.83	517.02
1931-119-2	Tr#66 Warning Light	4/24/2012	5/1/2012	153.96	19.24	89.86	64.10
1931-119-3	Tr66-Low profile mini bar	4/24/2012	5/1/2012	483.86	60.48	282.41	201.45
1931-120	Tr#67 2012 GMC Savana VanGarag	8/29/2012	9/1/2012	27,955.00	3,494.39	15,142.22	12,812.78
1931-120-1	Outfitting TR#67w tool cabinet/drv	10/23/2012	11/1/2012	5,539.00	692.37	2,884.90	2,654.10
1931-121	Tr#3 -2013 Ford F150 4x4	3/20/2013	4/1/2013	30,916.65	3,864.60	14,505.36	16,411.29
1931-122	Tr#37-2013 Ford F150 4x4	4/5/2013	5/1/2013	29,900.65	3,737.60	13,721.46	16,179.19
1931-123	Tr#38-2013 Ford F150 4x4	4/5/2013	5/1/2013	29,900.65	3,737.60	13,721.46	16,179.19
1931-124	Tr#39-2013 Ford F150 4x4	4/5/2013	5/1/2013	29,172.65	3,646.60	13,387.39	15,785.26
1931-125	Tr#6- 2013 Titan Crew 4x4	4/9/2013	5/1/2013	29,956.00	3,744.52	13,746.87	16,209.13
1931-126	Tr#23-2013 Ford F150 XLT	5/30/2013	6/1/2013	29,872.00	3,734.00	13,391.24	16,480.76
1931-127	Tr#17-2015Ford F150	4/9/2015	5/1/2015	35,926.35	4,490.79	7,505.16	28,421.19
1931-128	Tr#18-2015Ford F150	4/9/2015	5/1/2015	35,926.35	4,490.79	7,505.16	28,421.19
1931-129	Tr#19-2015Ford F150	4/9/2015	5/1/2015	35,926.35	4,490.79	7,505.16	28,421.19
1931-130	Tr#35-2016 Chev Colorado Ext Cab	8/18/2015	9/1/2015	30,235.72	3,779.47	5,042.74	25,192.98
1931-131	Tr#36-2016 Chev Colorado Ext-Cab	8/18/2015	9/1/2015	30,235.72	3,779.47	5,042.74	25,192.98
1931-132	Tr#31 2015 Ford F-150- WL on Call	9/15/2015	10/1/2015	35,781.85	4,472.73	5,600.10	30,181.75
1931-132-1	Truck #31 Cap+bedslide	9/9/2015	10/1/2015	3,951.85	493.98	618.49	3,333.36
1931-133	Tr#2-2016 Ford Transit Connect-En	12/30/2015	1/1/2016	28,462.00	3,557.75	3,557.75	24,904.25
1931-133-1	Truck #2 shelving	2/4/2016	3/1/2016	4,094.00	427.86	427.86	3,666.14
1931-134	Tr#21 2016-GMC Sierra 1500 Crew	5/27/2016	6/1/2016	35,872.00	2,621.79	2,621.79	33,250.21
1931-135	Tr#PW22 2016-GMC Sierra 1500 Cı	5/27/2016	6/1/2016	35,189.15	2,571.88	2,571.88	32,617.27
				925,043.70	84,409.85	520,022.80	405,020.90
1932-003-1	FIBREGLASS BODY	2/27/1996	3/1/1996	8,589.36	-	8,589.36	-
1932-004	Tr#4-CHASSIS FOR VEHICLE	2/25/2000	3/1/2000	81,780.74	-	81,780.74	-
1932-004A	Tr#4 - Fibreglass Body &Equip	12/14/2000	1/1/2001	112,998.24	-	112,998.24	-
1932-004A-1	Tr#4 Fibreglass Body &Equipment	6/5/2001	7/1/2001	4,503.60	-	4,503.60	-
1932-009	Tr#9 -1992 Intn'l Line	12/4/1991	1/1/1992	44,815.68	-	44,815.68	-
1932-009-1	Tr#9-Cornermount Digger	12/10/1992	1/1/1993	109,658.88	-	109,658.88	-
1932-011-1	Tr#11 - 2000 Dodge 2500 Pickup W	12/10/1999	1/1/2000	26,589.60	-	26,589.60	-

1932-015	Tr#15 - 1995 Ford Cub Van - White	4/25/1995	5/1/1995	28,775.52	-	28,775.52	-
1932-017-2	Tr#97 - Utility Trailer	6/1/1987	7/1/1987	9,667.45	-	9,667.45	-
1932-033	Tr#33 - 1003 Int'l Line	7/16/1992	8/1/1992	47,537.28	-	47,537.28	-
1932-033-1	Tr#33 Fiberglass Body	4/30/1992	5/1/1992	131,477.58	-	131,477.58	-
1932-035-1	Tr#35 - Aerial Device	12/23/1987	1/1/1988	45,909.42	-	45,909.42	-
1932-106	Tr#42- Freighliner Cab &Chassis	12/31/2002	1/1/2003	88,668.00	-	88,668.00	-
1932-108	Tr#42 - Bucket	4/1/2003	5/1/2003	102,129.12	-	102,129.12	-
1932-109	Tr#16 -Cab & Chassis	6/1/2004	7/1/2004	77,526.34	-	77,526.34	-
1932-110	Tr#16 - Digger DerrickC-4045	3/16/2005	4/1/2005	139,646.16	-	139,646.16	-
1932-112	Tr#45-2007-4400 Chassis 4X2	5/31/2006	6/1/2006	68,894.71	1,446.99	61,061.13	7,833.58
1932-113	Tr#45 With Outrigger	12/7/2006	1/1/2007	102,310.56	2,841.96	85,258.80	17,051.76
1932-114	Tr#50 - Chassis&CabFreightlinerM2	3/13/2008	4/1/2008	73,008.00	2,892.75	54,932.29	18,075.71
1932-115	PW317-2003 Ford F150	9/1/2000	10/1/2000	30,307.75	-	30,307.75	-
1932-116	PW#25 - Pole Trailer	11/1/2002	12/1/2002	2,735.00	-	2,735.00	-
1932-117	PW#19-2002 Ford Ranger	6/1/2002	7/1/2002	23,706.90	-	23,706.90	-
1932-118	PW#18-2002 Ford Ranger	6/1/2002	7/1/2002	23,706.90	-	23,706.90	-
1932-119	PW#19- Radio for Truck	6/1/2002	7/1/2002	1,318.68	-	1,318.68	-
1932-120	PW#24 -Low bed Trailer	6/1/2004	7/1/2004	7,173.00	-	7,173.00	-
1932-121	PW#20- 2006 GMC Savana	8/1/2004	9/1/2004	32,811.00	-	32,811.00	-
1932-124	PW#23 -2008 SilveradoCrewCab	12/1/2007	1/1/2008	40,521.37	-	40,521.37	-
1932-125	PW#14-Sterling Bucket Truck	11/1/2001	12/1/2001	175,141.50	-	175,141.50	-
1932-127	PW#11 Bucket Truck	6/1/2004	7/1/2004	173,019.00	-	173,019.00	-
1932-129	PW#9 -2006 Digger Derrick	6/1/2006	7/1/2006	282,895.20	6,226.29	254,902.48	27,992.72
1932-129B	Fully depreciated vehicle	1/1/1999	2/1/1999	244,045.88	-	244,045.88	-
1932-130	Tr#50 -2008Aerial DeviceM2-106	8/22/2008	9/1/2008	138,721.95	5,960.77	98,983.52	39,738.43
1932-131	Tr#42 Truck Layouts	10/3/2008	11/1/2008	6,010.29	265.84	4,193.75	1,816.54
1932-132	Tr#56 -Chassis-45ft RBD	10/17/2008	11/1/2008	71,464.15	3,160.89	49,864.77	21,599.38
1932-133	Tr#80 -10ton TrailerLow Bed Traile	10/24/2008	11/1/2008	10,592.64	468.52	7,391.12	3,201.52
1932-135	Tr#54-2009DEL Swap Loader2009-I	12/19/2008	1/1/2009	102,004.92	4,636.59	69,548.82	32,456.10
1932-136	Tr#54-Centre Console2009-M2106	12/3/2008	1/1/2009	1,910.11	86.83	1,302.34	607.77
1932-138	Tr#56 -Corner MntDigger Derrick	9/30/2009	10/1/2009	182,293.20	9,209.16	110,941.14	71,352.06
1932-139	Tr#58-Chassis &Cab M2-1062010 F	10/23/2009	11/1/2009	85,380.48	4,358.99	51,237.01	34,143.47
1932-139-1	Tr#58 -Aerial Device	2/15/2010	3/1/2010	193,863.51	10,284.85	109,922.22	83,941.29
1932-139-2	Tr#58 -Plates for Truck	3/8/2010	4/1/2010	832.00	44.55	464.57	367.43
1932-140	Tr#60 -2010 FreightlinerM2-106 C	12/8/2009	1/1/2010	85,870.80	4,472.44	50,091.31	35,779.49
1932-141	Tr#60 -Digger Derrick	5/27/2010	6/1/2010	204,638.40	11,155.53	110,779.16	93,859.24
1932-142	Tr#61 -OFFRoad Track Mach2010-C	12/9/2010	1/1/2011	426,020.00	24,578.08	204,817.32	221,202.68
1932-143	TR#62 -Ford F150XLT	6/30/2011	7/1/2011	30,010.00	3,751.25	20,647.29	9,362.71
1932-144	Tr#64 -2012 International Model 4	8/18/2011	9/1/2011	78,512.59	4,787.05	32,242.11	46,270.48
1932-144-1	Tr#64 Aerial Device	12/15/2011	1/1/2012	188,613.41	11,788.34	70,730.04	117,883.37
1932-145	TR#65-55' Posi-PlusFreightliner cab	12/15/2011	1/1/2012	323,639.89	20,227.49	121,364.95	202,274.94
1932-146	Tr7-2013 FreightlnrM2-106Cab & C	12/31/2012	1/1/2013	229,389.00	15,292.60	61,170.40	168,218.60
1932-147	Tr5-2013 FreightlnrM2-106Cab & C	12/31/2012	1/1/2013	229,389.00	15,292.60	61,170.40	168,218.60
1932-148	Tr20-2013FreightlnrM2-106Cab &C	12/31/2012	1/1/2013	325,905.00	21,727.00	86,908.00	238,997.00
1932-149	Tr10-2012FreightlnrM2-10646'Mat	12/31/2012	1/1/2013	271,753.00	18,116.87	72,467.48	199,285.52
1932-150	Tr40-2014FreightlnrM2-106TM Ma	12/1/2013	1/1/2014	282,486.77	18,832.45	56,497.35	225,989.42
1932-150-1	Tr40 - Licensing Fee	12/6/2013	1/1/2014	1,721.00	114.73	344.19	1,376.81
1932-151	Tr41-2014FreightlnrM2-106TM Ma	12/1/2013	1/1/2014	327,110.67	21,807.38	65,422.14	261,688.53
1932-151-1	Tr#41 Licensing Fee	12/31/2013	1/1/2014	2,297.00	153.13	459.39	1,837.61
1932-152	Tr44-2014 Internatnl 7500TerexC-6	12/1/2013	1/1/2014	398,145.00	26,543.00	79,629.00	318,516.00
1932-153	Tr34 2014 Intn'l Durastar+ Licensin	10/13/2013	11/1/2013	129,796.57	8,653.12	27,405.29	102,391.28
1932-154	Tr#12 2014 International	12/1/2014	1/1/2015	335,780.54	22,385.37	44,770.74	291,009.80
1932-155	Tr#11 2015 International	12/1/2014	1/1/2015	295,712.94	19,714.20	39,428.40	256,284.54
1932-156	Tr#55-2016 International Mod 430	12/1/2015	1/1/2016	254,328.27	16,955.22	16,955.22	237,373.05
1932-157	Tr#43 2017 International	5/1/2017	6/1/2017	344,976.40			344,976.40
1932-158	Tr#28 2017 Internat'l 4300	5/1/2017	6/1/2017	297,568.93			297,568.93
				8,198,606.85	338,232.83	3,998,064.09	4,200,542.76

1933-044	Tr#90 GENERATOR	9/8/1994	10/1/1994	35,488.80	-	35,488.80	-
1933-045	Tr# 89 GENERATOR	9/8/1994	10/1/1994	38,556.00	-	38,556.00	-

1933-105	Tr#87 -3 REEL CARRIER	3/19/1992	4/1/1992	5,077.08	-	5,077.08	-
1933-106	Tr#91 PORTABLE COMPRESSOR	5/15/1986	6/1/1986	16,732.71	-	16,732.71	-
1933-107	Tr#88 Reel Trailer	3/30/2004	4/1/2004	24,159.60	-	24,159.60	-
1933-108	Single Drop Ptfm Trailer10% depos	11/10/2010	12/1/2010	4,500.00	185.72	1,915.64	2,584.36
1933-109	Tr#99-BWS-EZ-2-Load	1/14/2011	2/1/2011	52,806.20	2,220.91	21,524.79	31,281.41
1933-110	Tr#101 - Pole TrailerEQUIP PT4 - J3	10/12/2011	11/1/2011	20,500.00	929.72	6,709.57	13,790.43
1933-110-1	Tr#101-Front&Centre Bunk	11/22/2011	12/1/2011	1,250.00	57.12	398.00	852.00
1933-111	Tr#102 -Reel Trailer10.50 Ton w Ra	3/5/2012	4/1/2012	12,845.00	604.64	3,625.03	9,219.97
1933-112	Tr#103 Pole Trailer55' single axle w	6/4/2012	7/1/2012	17,595.00	845.73	4,488.55	13,106.45
1933-113	Tr#104- Reel TrailerSingle Reel Jay	9/24/2012	10/1/2012	6,500.00	318.79	1,479.42	5,020.58
1933-114	Tr#81-Galv Dump Trailer	10/2/2013	11/1/2013	8,420.00	421.00	1,333.35	7,086.65
1933-115	Tr#105-65' Pole Trailer	8/27/2014	9/1/2014	20,575.00	1,028.75	2,401.36	18,173.64
1933-116	Bobcat skid steer loader	11/22/2016	12/1/2016	74,745.00	316.54	316.54	74,428.46
1933-T002	Tr#82 - SINGLE TRAILER	10/14/1983	11/1/1983	4,226.50	-	4,226.50	-
1933-T004	Tr# 84 POLE TRAILER	1/1/1992	2/1/1992	14,418.00	-	14,418.00	-
1933-T008	Tr#87 Reel Tandem Trailer	3/2/1992	4/1/1992	12,517.20	-	12,517.20	-
1933-T018	Tr#98 UTILITY TRAILER	9/26/1991	10/1/1991	6,156.00	-	6,156.00	-
				377,068.09	6,928.92	201,524.14	175,543.95

1935-001	MANUAL PALLET TRUCK	4/23/1986	5/1/1986	610.71	-	610.71	-
1935-002	KEYBOARD ACCESS CONSOLE	2/12/1985	3/1/1985	478.65	-	478.65	-
1935-0028	#78 Forklift+replacement forks	7/6/2015	8/1/2015	41,775.00	4,177.50	5,928.62	35,846.38
1935-003	DRUM RACK	1/14/1985	2/1/1985	766.44	-	766.44	-
1935-004	BLUE GIANT PALLET TRUCK	10/26/1984	11/1/1984	486.25	-	486.25	-
1935-005	GASOLINE FACILITY	6/20/1984	7/1/1984	36,140.00	-	36,140.00	-
1935-006	STEEL SHELVING	6/4/1984	7/1/1984	6,582.77	-	6,582.77	-
1935-007	LABOUR INSTALLATION	5/30/1984	6/1/1984	500.00	-	500.00	-
1935-008	HAMMANT LUGGER	8/14/1980	9/1/1980	775.75	-	775.75	-
1935-009	STAND FOR CRANE SCALE	2/2/1978	3/1/1978	216.75	-	216.75	-
1935-010	SALTER CRANE SCALE	2/23/1978	3/1/1978	1,904.50	-	1,904.50	-
1935-011	CHAIN SLING	7/1/1974	8/1/1974	196.90	-	196.90	-
1935-012	REEL THING	5/1/1974	6/1/1974	191.53	-	191.53	-
1935-013	4" PIPE CUTTER	4/1/1974	5/1/1974	112.95	-	112.95	-
1935-014	SHELVING, PANELS, DIVIDER	10/1/1965	11/1/1965	438.84	-	438.84	-
1935-015	PROPANE POWERED FORKLIFT	4/27/1992	5/1/1992	23,321.52	-	23,321.52	-
1935-016	YARDRUNNER CRANE	9/19/1989	10/1/1989	92,281.68	-	92,281.68	-
1935-017	MANITOWOC IC MACHINE	4/5/1999	5/1/1999	3,499.20	-	3,499.20	-
1935-018	SECURITY SYSTEM	1/1/2000	2/1/2000	13,666.69	-	13,666.69	-
1935-019	Pallet racking-Smithville	8/13/2009	9/1/2009	18,090.00	1,809.01	13,267.61	4,822.39
1935-019-1	WL-ext tool crib + wire partition	8/28/2015	9/1/2015	2,669.70	266.97	356.20	2,313.50
1935-019-2	WL-install racking & wire mesh too	10/5/2015	11/1/2015	800.00	80.00	93.37	706.63
1935-020	Forklift #79	2/5/2010	3/1/2010	18,252.00	1,825.19	12,481.42	5,770.58
1935-020-1	Battery charger-#79Forklift #79	2/19/2010	3/1/2010	648.00	64.80	443.13	204.87
1935-020-2	Manlift Attachment-TR#79Smithvil	6/24/2011	7/1/2011	1,239.61	123.96	682.29	557.32
1935-021	Racking for above storeswarehous	7/8/2010	8/1/2010	5,135.00	513.50	3,296.26	1,838.74
1935-021-01	Racking for storekeeperoffice - smi	7/8/2010	8/1/2010	1,725.00	172.50	1,107.31	617.69
1935-022	Racking for accountingrecords - Ni	7/8/2010	8/1/2010	576.18	57.62	369.87	206.31
1935-023	TS Racking for Storeroom	5/13/2011	6/1/2011	3,375.00	337.50	1,885.38	1,489.62
1935-024	NF Stores-Security Enclos	11/23/2011	12/1/2011	3,870.00	387.00	1,967.86	1,902.14
1935-025	TS Racking-NF Store Room	12/15/2011	1/1/2012	1,332.00	133.20	666.00	666.00
1935-026	NF-Stores Racking&Netting	8/8/2014	9/1/2014	32,063.96	3,206.40	7,484.53	24,579.43
1935-027	Wire Building Racking	3/4/2015	4/1/2015	2,000.24	200.02	350.72	1,649.52
1935-027-1	Wire bldg:racking&safety barrier&I	5/4/2015	6/1/2015	7,556.26	755.63	1,198.65	6,357.61
				323,279.08	14,110.80	233,750.35	89,528.73

1940-001	ELECTRONICS THUMPER MODEL	4/12/1996	5/1/1996	15,390.00	-	15,390.00	-
1940-002	WATER PUMP	3/29/1996	4/1/1996	550.75	-	550.75	-

1940-003	3-MOBILE RADIOS	4/20/1995	5/1/1995	2,916.00	-	2,916.00	-
1940-004	HDW SYSTEM 1000	2/14/1995	3/1/1995	34,498.44	-	34,498.44	-
1940-005	PORTABLE RADIOS	2/7/1995	3/1/1995	2,575.80	-	2,575.80	-
1940-006	BLOWER WITH HOSE	2/3/1995	3/1/1995	996.84	-	996.84	-
1940-007	NPATHFINDER	2/2/1995	3/1/1995	567.00	-	567.00	-
1940-008	QUAD SENSOR DETECTOR	1/19/1995	2/1/1995	3,823.20	-	3,823.20	-
1940-009	VOLT DETECTOR	1/13/1995	2/1/1995	1,117.80	-	1,117.80	-
1940-010	BLAST BLANKET	1/4/1995	2/1/1995	968.82	-	968.82	-
1940-011	MAGNATRAK 100 LOCATOR	7/31/1995	8/1/1995	1,074.63	-	1,074.63	-
1940-012	LOAD PICKUP TOOL	12/20/1994	1/1/1995	572.40	-	572.40	-
1940-013	JLC 12	11/28/1994	12/1/1994	1,614.60	-	1,614.60	-
1940-014	INTERNAL PUMP	11/23/1994	12/1/1994	3,823.20	-	3,823.20	-
1940-015	C3011S 1/2 TON HOIST	11/11/1994	12/1/1994	551.99	-	551.99	-
1940-016	BAGS, BUCKLES, STRAPS	11/4/1994	12/1/1994	898.56	-	898.56	-
1940-017	MONOGRAM PORTABLE RADIO	10/13/1994	11/1/1994	750.60	-	750.60	-
1940-018	CT403-2271 VOLT DETECTOR	9/29/1994	10/1/1994	1,104.68	-	1,104.68	-
1940-019	TABLE SAW 10" DELTA	5/2/1994	6/1/1994	647.99	-	647.99	-
1940-020	WHEEL DOLLY	3/31/1994	4/1/1994	690.12	-	690.12	-
1940-021	GAS ANALYZER & PRINTER	4/6/1994	5/1/1994	6,004.80	-	6,004.80	-
1940-022	DUAL MACHINE	4/7/1994	5/1/1994	3,394.60	-	3,394.60	-
1940-023	VOLTAGE DETECTOR	3/31/1994	4/1/1994	1,022.44	-	1,022.44	-
1940-024	HYDRAULIC DRILL	2/17/1994	3/1/1994	1,369.42	-	1,369.42	-
1940-025	VOLTAGE DECTECTOR	1/6/1994	2/1/1994	1,027.84	-	1,027.84	-
1940-026	INSULATION TESTER & CASE	11/26/1993	12/1/1993	2,116.80	-	2,116.80	-
1940-027	LIMB LOPPER PRUNER	2/11/1993	3/1/1993	1,390.28	-	1,390.28	-
1940-028	CABLE & TRACER SET	8/31/1993	9/1/1993	4,050.00	-	4,050.00	-
1940-029	INSULATION TESTER	5/14/1993	6/1/1993	5,734.80	-	5,734.80	-
1940-030	PHASING TESTER W/ CASE	5/10/1993	6/1/1993	961.20	-	961.20	-
1940-031	PHASING TESTER C/W CASE	1/5/1993	2/1/1993	961.20	-	961.20	-
1940-032	CHAINSAWS	5/18/1993	6/1/1993	621.00	-	621.00	-
1940-033	CHAINSAWS	5/18/1993	6/1/1993	621.00	-	621.00	-
1940-034	RUNNING GROUND	3/9/1993	4/1/1993	1,099.98	-	1,099.98	-
1940-035	SUPER BEAST COMBO	3/1/1993	4/1/1993	891.00	-	891.00	-
1940-036	CHAIN SAW	2/1/1993	3/1/1993	621.00	-	621.00	-
1940-037	SUPER COMBO	2/9/1993	3/1/1993	891.00	-	891.00	-
1940-038	HYD COMP TOOL DIELESS	1/20/1993	2/1/1993	1,728.00	-	1,728.00	-
1940-039	DETECTORS	1/13/1993	2/1/1993	5,782.15	-	5,782.15	-
1940-040	CUT OFF SAW	12/16/1992	1/1/1993	1,058.40	-	1,058.40	-
1940-041	PULLING STEEL REEL	1/15/1992	2/1/1992	2,242.73	-	2,242.73	-
1940-042	HOMELITE	6/30/1992	7/1/1992	755.95	-	755.95	-
1940-043	VENTILATEUR / BLOWER	11/23/1992	12/1/1992	981.00	-	981.00	-
1940-044	LOCATOR, SHEATH FAULT	9/18/1991	10/1/1991	5,153.76	-	5,153.76	-
1940-045	MONITOR TESTER	2/15/1991	3/1/1991	1,926.92	-	1,926.92	-
1940-046	VOLTAGE TESTER	11/20/1991	12/1/1991	3,000.00	-	3,000.00	-
1940-047	KT5 OPEN TRANSIT W TRIPOD	2/3/1988	3/1/1988	1,722.70	-	1,722.70	-
1940-048	BAR LOCATOR	8/23/1988	9/1/1988	1,081.08	-	1,081.08	-
1940-049	LINE TRACER	2/20/1989	3/1/1989	1,694.52	-	1,694.52	-
1940-050	COMPUTER METER BOARD	7/16/1990	8/1/1990	144,323.60	-	144,323.60	-
1940-051	BUNDY HI-PRESS	10/6/1988	11/1/1988	1,568.16	-	1,568.16	-
1940-052	BUNDY HI-PRESS	10/6/1988	11/1/1988	1,568.16	-	1,568.16	-
1940-053	BUNDY HI-PRESS	10/6/1988	11/1/1988	1,568.16	-	1,568.16	-
1940-054	RADIO & ANTENNA	12/2/1985	1/1/1986	1,321.17	-	1,321.17	-
1940-055	CT10-PRESS	3/6/1986	4/1/1986	3,421.53	-	3,421.53	-
1940-056	HC12 TOOL	7/14/1989	8/1/1989	1,371.60	-	1,371.60	-
1940-057	VC6-FT	12/1/1990	1/1/1991	1,782.00	-	1,782.00	-
1940-058	LOADBUSTER	6/19/1985	7/1/1985	2,171.56	-	2,171.56	-
1940-059	MULTI SHEAVE DISTRIBUTION	9/7/1989	10/1/1989	4,413.85	-	4,413.85	-
1940-060	GE MLS MOBILE RADIO	12/5/1991	1/1/1992	1,042.20	-	1,042.20	-
1940-061	U/G FAULT FINDER	9/15/1989	10/1/1989	6,342.61	-	6,342.61	-
1940-062	HOT WATER PRESSURE WASHER	5/21/1991	6/1/1991	8,990.32	-	8,990.32	-
1940-063	DYNAPRESS INTENSIFIER	4/25/1991	5/1/1991	4,190.41	-	4,190.41	-
1940-064	VIBRATOR RAMMER	4/1/1987	5/1/1987	2,423.55	-	2,423.55	-

1940-065	FLEXIBLE CABLE GUIDE	10/10/1990	11/1/1990	1,193.45	-	1,193.45	-
1940-066	FOLDING SHOTGUN	9/6/1989	10/1/1989	516.80	-	516.80	-
1940-067	HOMELITE PUMP	2/28/1989	3/1/1989	820.79	-	820.79	-
1940-068	DUCT ROD WITH STAND	1/15/1989	2/1/1989	3,266.47	-	3,266.47	-
1940-069	HOMELITE GENERATOR	8/29/1988	9/1/1988	1,382.39	-	1,382.39	-
1940-071	KAL EQUIP TESTER	7/3/1986	8/1/1986	1,561.13	-	1,561.13	-
1940-072	CIRCUIT ANALYZER	3/6/1985	4/1/1985	4,155.80	-	4,155.80	-
1940-073	MICROPHONE/CONNECTOR	3/5/1985	4/1/1985	638.58	-	638.58	-
1940-074	TONE CONTROL REMOTE	1/15/1985	2/1/1985	2,049.84	-	2,049.84	-
1940-075	SCOTT ALERT	5/10/1985	6/1/1985	1,897.11	-	1,897.11	-
1940-076	SNOWBLOWER	2/20/1985	3/1/1985	1,872.45	-	1,872.45	-
1940-077	SELF SUPPORT TOWER	7/31/1984	8/1/1984	33,651.50	-	33,651.50	-
1940-078	SWEEPER	11/5/1984	12/1/1984	6,373.99	-	6,373.99	-
1940-079	GREASE GUN & DOLLY	6/21/1984	7/1/1984	820.96	-	820.96	-
1940-080	FABRICATOR	6/20/1984	7/1/1984	483.87	-	483.87	-
1940-081	WELDING MATERIAL	6/14/1984	7/1/1984	568.08	-	568.08	-
1940-082	FLOOR JACK	5/1/1984	6/1/1984	1,365.73	-	1,365.73	-
1940-083	CLEANING TANK PARTS	5/1/1984	6/1/1984	452.61	-	452.61	-
1940-084	PORTABLE STEAM CLEANER	4/27/1984	5/1/1984	4,162.78	-	4,162.78	-
1940-085	HI SPEED FLOOR MACHINE	11/30/1984	12/1/1984	1,757.47	-	1,757.47	-
1940-086	ADVANCE MIGHTY VACUUM	11/30/1984	12/1/1984	315.65	-	315.65	-
1940-087	WET / DRY VACUUM	11/30/1984	12/1/1984	702.99	-	702.99	-
1940-088	EXTENSION LADDER	2/29/1984	3/1/1984	335.55	-	335.55	-
1940-089	LADDER	9/25/1984	10/1/1984	342.40	-	342.40	-
1940-090	RADIO REMOTE BASE STATION	7/27/1983	8/1/1983	12,539.79	-	12,539.79	-
1940-091	RADIOS	3/31/1983	4/1/1983	8,045.85	-	8,045.85	-
1940-092	TONE REEDS	1/26/1984	2/1/1984	3,445.19	-	3,445.19	-
1940-093	RADIOS	1/12/1984	2/1/1984	13,627.38	-	13,627.38	-
1940-094	LIMB LOPPER PRUNER	7/17/1981	8/1/1981	842.01	-	842.01	-
1940-095	IMPACT WRENCH	1/14/1982	2/1/1982	1,077.15	-	1,077.15	-
1940-096	IMPACT WRENCH	1/14/1982	2/1/1982	1,077.15	-	1,077.15	-
1940-097	REVERSIBLE DRILL	7/17/1981	8/1/1981	903.94	-	903.94	-
1940-098	BURNDY TOOL	10/6/1981	11/1/1981	244.64	-	244.64	-
1940-099	EXTENSION LADDER	2/1/1982	3/1/1982	602.48	-	602.48	-
1940-100	CONCRETE CUT-OFF SAW	2/14/1983	3/1/1983	668.75	-	668.75	-
1940-101	MITREK MOBILE RADIOS	3/19/1981	4/1/1981	3,124.40	-	3,124.40	-
1940-102	SAFETY PRODUCTS	4/8/1980	5/1/1980	1,171.06	-	1,171.06	-
1940-103	MOBILE RADIOS	4/5/1982	5/1/1982	3,338.40	-	3,338.40	-
1940-108	WESTON WATT METER	1/1/1954	2/1/1954	167.58	-	167.58	-
1940-109	PORTABLE VOLT AMMETER	1/1/1954	2/1/1954	358.60	-	358.60	-
1940-110	PORTABLE VOLT AMMETER	9/21/1951	10/1/1951	125.26	-	125.26	-
1940-111	PORTAGE TEST METER	8/27/1956	9/1/1956	292.00	-	292.00	-
1940-112	SEQUENCE INDICATOR	10/1/1969	11/1/1969	69.27	-	69.27	-
1940-113	TEN METER TEST BOARD	6/1/1974	7/1/1974	19,859.58	-	19,859.58	-
1940-114	MOC. 70 MOBILE	12/28/1978	1/1/1979	1,244.49	-	1,244.49	-
1940-115	HYPRESS	11/17/1980	12/1/1980	830.49	-	830.49	-
1940-116	HYPRESS	9/11/1979	10/1/1979	755.15	-	755.15	-
1940-117	HYPRESS	9/11/1979	10/1/1979	755.15	-	755.15	-
1940-118	HYPRESS	6/1/1978	7/1/1978	1,192.46	-	1,192.46	-
1940-119	HYPRESS	11/25/1977	12/1/1977	1,887.48	-	1,887.48	-
1940-120	LOADBUSTER	3/4/1980	4/1/1980	2,228.10	-	2,228.10	-
1940-121	LOADBUSTER	3/7/1980	4/1/1980	2,228.10	-	2,228.10	-
1940-123	CHAIN HOST	4/1/1972	5/1/1972	219.40	-	219.40	-
1940-124	CHAIN HOIST	12/1/1970	1/1/1971	106.32	-	106.32	-
1940-125	CHAIN HOIST	4/1/1966	5/1/1966	196.35	-	196.35	-
1940-126	HOIST	12/1/1964	1/1/1965	96.30	-	96.30	-
1940-127	LIMB LOPPER PRUNER	5/4/1978	6/1/1978	572.00	-	572.00	-
1940-128	TRANSFORMER TRAILER	9/1/1959	10/1/1959	7,582.58	-	7,582.58	-
1940-129	JUMPER CLAMPS	9/1/1974	10/1/1974	430.47	-	430.47	-
1940-130	FAIRMONT DYNAPRESS	11/23/1977	12/1/1977	2,391.61	-	2,391.61	-
1940-131	PUMP	1/1/1969	2/1/1969	282.55	-	282.55	-
1940-132	PORTABLE PLATFORM SCALE	3/13/1958	4/1/1958	323.45	-	323.45	-

1940-133	BARROW REEL	5/25/1978	6/1/1978	278.70	-	278.70	-
1940-134	AERIAL CABLE GUIDE	6/3/1976	7/1/1976	186.98	-	186.98	-
1940-135	RAILING FOR PLATFORM	12/1/1966	1/1/1967	111.62	-	111.62	-
1940-136	PLATFORM	5/1/1966	6/1/1966	520.91	-	520.91	-
1940-137	LASHER	4/1/1975	5/1/1975	795.00	-	795.00	-
1940-138	LASHER	1/5/1956	2/1/1956	581.80	-	581.80	-
1940-139	PHASING TESTER SET	12/1/1966	1/1/1967	353.90	-	353.90	-
1940-140	HYPRESS TOOL	10/17/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-141	HYPRESS TOOL	10/17/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-142	BURNDY HI-PRESS	10/29/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-143	BURNDY HI-PRESS	10/29/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-144	ELECTRIC TRANSFORMER	12/30/1996	1/1/1997	778.76	-	778.76	-
1940-145	ELECTRIC TRANSFORMER	12/30/1996	1/1/1997	778.77	-	778.77	-
1940-146	ELECTRIC TRANSFORMER	12/30/1996	1/1/1997	778.77	-	778.77	-
1940-147	YOUNG UTILITY EQUIPMENT	12/30/1996	1/1/1997	778.77	-	778.77	-
1940-148	CHAINSAW	2/15/1997	3/1/1997	701.95	-	701.95	-
1940-149	HI-TEST SURGE ARRESTER	4/7/1997	5/1/1997	2,875.00	-	2,875.00	-
1940-150	Y35 HIGHPRESS	4/3/1997	5/1/1997	1,566.00	-	1,566.00	-
1940-151	Y35 HIGHPRESS	4/3/1997	5/1/1997	1,566.00	-	1,566.00	-
1940-152	OTC	5/26/1997	6/1/1997	1,910.51	-	1,910.51	-
1940-153	C/W CASE & TEST LEADS	5/28/1997	6/1/1997	1,431.00	-	1,431.00	-
1940-154	SUBMERSIBLE PUMP & HOSE	6/5/1997	7/1/1997	1,833.30	-	1,833.30	-
1940-155	SPIKE CABLE SPIKING (3)	7/31/1997	8/1/1997	5,238.01	-	5,238.01	-
1940-156	MULTI RANGE VOLTAGE DECT	11/14/1997	12/1/1997	1,373.63	-	1,373.63	-
1940-157	HUSKIE ROBO PRESS	11/28/1997	12/1/1997	3,748.68	-	3,748.68	-
1940-158	FAIRMONT SUBMERSIBLE PUMP	10/21/1997	11/1/1997	2,196.72	-	2,196.72	-
1940-159	SUPARULE CABLE HEIGHT MTR	2/17/1998	3/1/1998	966.60	-	966.60	-
1940-160	AIR/HYD AX OR JACK	1/22/1998	2/1/1998	1,279.39	-	1,279.39	-
1940-161	METER DEVICES PHASE SEQ	1/19/1998	2/1/1998	555.66	-	555.66	-
1940-162	POLEBOSS BRAKE/REEL/ADAP	5/13/1998	6/1/1998	8,170.20	-	8,170.20	-
1940-163	SUPER COMBO (BEAST, BAG)	1/20/1998	2/1/1998	999.00	-	999.00	-
1940-164	DYNATEL CABLE/PIPE/LOCATE	11/16/1998	12/1/1998	3,218.40	-	3,218.40	-
1940-165	SPLIT CABLE GUIDE	11/13/1998	12/1/1998	1,908.32	-	1,908.32	-
1940-166	FAIRMONT HYD. 1/2" DRILL	11/27/1998	12/1/1998	1,950.48	-	1,950.48	-
1940-167	FAIRMONT HYD 1/2" DRILL	11/27/1998	12/1/1998	1,950.48	-	1,950.48	-
1940-168	12 TON PRESS: BATTERY OP	11/23/1998	12/1/1998	7,776.00	-	7,776.00	-
1940-169	SAFETY CABINET #LP8	11/18/1998	12/1/1998	958.89	-	958.89	-
1940-170	MEGGER INSULATION TESTER	12/23/1998	1/1/1999	5,731.56	-	5,731.56	-
1940-171	MULTI RANGE VOLTAGE DECT	12/21/1998	1/1/1999	4,923.15	-	4,923.15	-
1940-172	35' TELESCOPING MEASURING	12/21/1998	1/1/1999	666.55	-	666.55	-
1940-173	BLASTER	1/22/1999	2/1/1999	1,546.72	-	1,546.72	-
1940-174	HUSKIE REC 358U CRIMPER	3/19/1999	4/1/1999	3,748.68	-	3,748.68	-
1940-175	LOGMASTER VOLTAGE PROFILE	2/16/1999	3/1/1999	1,368.36	-	1,368.36	-
1940-176	TRIPOD ALUM. PENTAX	6/2/1999	7/1/1999	3,234.60	-	3,234.60	-
1940-177	DIGITAL SUPER BEAST	4/9/1999	5/1/1999	1,582.20	-	1,582.20	-
1940-178	MACHINE, WELDING MILLER	6/24/1999	7/1/1999	657.72	-	657.72	-
1940-179	RADIAN STD 371721 MTR BRD	6/25/1999	7/1/1999	74,266.20	-	74,266.20	-
1940-180	MTR BRD RADIAN STD 200 AM	6/25/1999	7/1/1999	17,292.01	-	17,292.01	-
1940-181	POWERMETRIX POWERMATE 330	11/23/1999	12/1/1999	18,069.05	-	18,069.05	-
1940-182	SANGAMO METER TEST CONSOL	12/17/1999	1/1/2000	77,689.80	-	77,689.80	-
1940-183	GROUND TESTER JUMPER	2/9/2000	3/1/2000	3,412.80	-	3,412.80	-
1940-188	6 TON GATOR CRIMPING TOOL	10/30/2000	11/1/2000	3,207.60	-	3,207.60	-
1940-189	TENT, GROUND W/ CASE	1/29/2001	2/1/2001	2,128.14	-	2,128.14	-
1940-190	TENT, GROUND W/ CASE	1/29/2001	2/1/2001	2,128.14	-	2,128.14	-
1940-191	ILSCO COMPRESSION TOOL	12/14/2001	1/1/2002	2,079.00	-	2,079.00	-
1940-192	ILSCO COMPRESSION TOOL	1/11/2002	2/1/2002	2,079.00	-	2,079.00	-
1940-196	Lasher, J2	2/15/2002	3/1/2002	5,188.05	-	5,188.05	-
1940-197	2273-U3T Dynatel Cable	2/27/2002	3/1/2002	2,639.73	-	2,639.73	-
1940-198	Mega Beast, 3 wire digita	6/3/2002	7/1/2002	2,639.14	-	2,639.14	-
1940-198-1	Freight on HJ Arnett	6/10/2002	7/1/2002	444.38	-	444.38	-
1940-199	AVO BM11D INSULATION	6/10/2002	7/1/2002	5,293.67	-	5,293.67	-
1940-200	H4802-1 Tamper 85"	6/24/2002	7/1/2002	2,214.00	-	2,214.00	-

1940-201	H4802-1 Tamperwv 85"	7/4/2002	8/1/2002	4,428.00	-	4,428.00	-
1940-202	REVERSIBLE DRILL	6/21/2001	7/1/2001	2,558.52	-	2,558.52	-
1940-203	6TON BATT.POWERD CRIMPER	6/28/2001	7/1/2001	2,932.20	-	2,932.20	-
1940-204	BAT CRIMPER	7/9/2001	8/1/2001	4,622.40	-	4,622.40	-
1940-205	Underground puller	11/2/2002	12/1/2002	94,191.12	-	94,191.12	-
1940-206	Pro Gas Monitor & Pump	4/1/2003	5/1/2003	2,619.00	-	2,619.00	-
1940-207	Pro Gas Monitor & Pump	4/1/2003	5/1/2003	2,619.00	-	2,619.00	-
1940-208	Gas CylinderPro Enforcer	4/11/2003	5/1/2003	368.51	-	368.51	-
1940-209	40KV Voltage Detector	5/16/2003	6/1/2003	1,165.32	-	1,165.32	-
1940-210	25KV Loadbuster tool OH	6/2/2003	7/1/2003	1,393.20	-	1,393.20	-
1940-211	BM80/2 Insulate Tester	5/13/2003	6/1/2003	1,825.20	-	1,825.20	-
1940-212	Impact Torque Adjuster	5/20/2003	6/1/2003	1,995.84	-	1,995.84	-
1940-213	900 AMP 25KV loadbuster	7/1/2003	8/1/2003	1,290.00	-	1,290.00	-
1940-214	4-9391 HD Electic Halo II	11/28/2003	12/1/2003	8,510.40	-	8,510.40	-
1940-215	DCR3 Digital Cable Radar	2/26/2004	3/1/2004	15,228.00	-	15,228.00	-
1940-216	Klein Ratchet Cable Cutte	1/30/2004	2/1/2004	1,579.18	-	1,579.18	-
1940-217	3M Fault Locator	2/17/2005	3/1/2005	3,356.64	-	3,356.64	-
1940-218	Hydraulic Tamper-85	5/4/2005	6/1/2005	3,323.24	-	3,323.24	-
1940-219	Pumping Equip, Workbench	6/30/2005	7/1/2005	3,550.50	-	3,550.50	-
1940-220	Force Test Gauge	9/21/2005	10/1/2005	2,496.96	-	2,496.96	-
1940-221	Underground truck hoist	9/13/2005	10/1/2005	-	-	-	-
1940-222	16kv Tester Hook Probes	10/26/2005	11/1/2005	3,315.79	-	3,315.79	-
1940-223	Water Pumps & Hose	11/2/2005	12/1/2005	1,546.54	-	1,546.54	-
1940-224	Tension Stringers	11/29/2005	12/1/2005	131,828.04	-	131,828.04	-
1940-225	4 2Way Radios	12/23/2005	1/1/2006	2,910.18	-	2,910.18	-
1940-226	Accessories for truck 16	1/10/2006	2/1/2006	4,585.95	38.95	4,585.95	-
1940-227	Timco Impulse Phaser	2/10/2006	3/1/2006	2,646.00	42.77	2,646.00	-
1940-228	5/16"Polemaster & payout	9/21/2006	10/1/2006	12,847.68	960.92	12,847.68	-
1940-229	3- 35-078 Powerblade cabl	10/23/2006	11/1/2006	1,306.80	108.84	1,306.80	-
1940-230	FLOWMETER GAUGE VALVE	11/15/2006	12/1/2006	1,755.00	160.60	1,755.00	-
1940-231	2 SAFETY BARRICADE	12/8/2006	1/1/2007	17,344.27	1,734.42	17,344.27	-
1940-232	2 MAST FOR SAFETY BARRICA	12/21/2006	1/1/2007	1,523.27	152.33	1,523.27	-
1940-233	Adjustable barrel adapter	1/23/2007	2/1/2007	4,486.19	448.62	4,448.09	38.10
1940-234	Powerblade cable cutter	1/31/2007	2/1/2007	653.40	65.34	647.85	5.55
1940-235	15 ton press, Huskie REC	3/30/2007	4/1/2007	12,943.80	1,294.39	12,624.64	319.16
1940-236	Hydraulic impact/drill wr	4/26/2007	5/1/2007	1,182.60	118.26	1,143.72	38.88
1940-237	Stanley Drill Wrench 550F	5/9/2007	6/1/2007	1,182.60	118.26	1,133.68	48.92
1940-238	Bucket #704-00142	6/26/2007	7/1/2007	1,915.61	191.56	1,820.61	95.00
1940-239	Chain Saw	7/19/2007	8/1/2007	550.74	55.07	518.75	31.99
1940-240	Mega Beast 3 Wire Digital	7/31/2007	8/1/2007	2,133.98	213.40	2,010.04	123.94
1940-241	Construction Station	6/28/2007	7/1/2007	7,257.60	725.76	6,897.70	359.90
1940-242	2 Burndy Hytool	8/10/2007	9/1/2007	1,036.80	103.68	967.77	69.03
1940-243	6 Burndy Hand Hytools	8/7/2007	9/1/2007	3,726.00	372.61	3,477.94	248.06
1940-244	Fairmont Wrench & Drill	8/29/2007	9/1/2007	1,587.60	158.76	1,481.90	105.70
1940-245	1/2" hammer drill hydraul	10/31/2007	11/1/2007	1,506.60	150.66	1,381.12	125.48
1940-246	PW Miscellaneous tools	11/1/1998	12/1/1998	170,980.61	-	170,980.61	-
1940-247	PW Pole Racks	11/1/2000	12/1/2000	6,566.40	-	6,566.40	-
1940-248	PW Yale Lift Truck	11/1/2000	12/1/2000	3,747.60	-	3,747.60	-
1940-249	PW 3M Dynatel Marker Loca	9/1/2003	10/1/2003	2,715.15	-	2,715.15	-
1940-250	PW audit GL adjustment	1/1/2004	2/1/2004	1,156.97	-	1,156.97	-
1940-251	PW Small tools	6/1/2004	7/1/2004	8,666.30	-	8,666.30	-
1940-252	PW Small Tools	10/1/2004	11/1/2004	9,813.69	-	9,813.69	-
1940-253	PW Truck # 14 tools	11/1/2005	12/1/2005	2,186.11	-	2,186.11	-
1940-254	PW Cable Guide	5/1/2006	6/1/2006	2,600.62	107.59	2,600.62	-
1940-255	PW Hydraulic Breaker Tool	9/30/2006	10/1/2006	3,990.60	298.47	3,990.60	-
1940-256	PW Impact Wrench	12/31/2006	1/1/2007	2,808.00	280.80	2,808.00	-
1940-257	PW Dynometers	12/31/2006	1/1/2007	3,240.00	324.00	3,240.00	-
1940-258	PW Line Trackers	4/30/2007	5/1/2007	11,660.26	1,166.04	11,276.91	383.35
1940-259	PW Pressure Washer	10/1/2007	11/1/2007	2,179.44	217.95	1,997.92	181.52
1940-259B	PW fully depreciated tool	1/1/1997	2/1/1997	66,859.28	-	66,859.28	-
1940-260	18V 1/2" Hammer Drill	1/31/2008	2/1/2008	384.69	38.47	342.97	41.72
1940-261	Tools for Truck #19	1/31/2008	2/1/2008	927.28	92.72	826.70	100.58

1940-262	Voltage Dect forOH&UG	2/20/2008	3/1/2008	3,748.57	374.85	3,312.26	436.31
1940-263	Chain Saw for PW area	2/28/2008	3/1/2008	1,090.69	109.07	963.75	126.94
1940-264	Propane,18V Hammer drill	2/29/2008	3/1/2008	432.60	43.26	382.25	50.35
1940-265	Universal Stringing Block	6/17/2008	7/1/2008	9,739.44	973.95	8,281.17	1,458.27
1940-266	Refurbished seacontainer	7/23/2008	8/1/2008	7,500.00	750.01	6,313.52	1,186.48
1940-267	Transformer Trays	4/28/2008	5/1/2008	7,020.00	702.00	6,085.92	934.08
1940-268	Tuff Kelly Manikin	7/28/2008	8/1/2008	3,018.60	301.86	2,541.06	477.54
1940-269	6707Gr-Block	11/24/2008	12/1/2008	197.64	19.76	159.78	37.86
1940-270	12 Ton PressHuskie REC-5430	12/4/2008	1/1/2009	4,158.00	415.80	3,326.40	831.60
1940-271	Impact Miramax Gas Detect	1/16/2009	2/1/2009	1,566.00	156.60	1,239.50	326.50
1940-272	Mud Tracks 45"x8ft	1/22/2009	2/1/2009	5,624.64	562.46	4,451.94	1,172.70
1940-273	Transformer Bin	1/27/2009	2/1/2009	2,322.00	232.20	1,837.89	484.11
1940-274	Kritech Mat 10'x10'	2/6/2009	3/1/2009	5,130.00	513.00	4,021.09	1,108.91
1940-275	20ft Sea Container	3/18/2009	4/1/2009	2,997.00	299.70	2,323.69	673.31
1940-276	Megger 50/1000V tester	3/6/2009	4/1/2009	912.60	91.26	707.58	205.02
1940-277	Digital Mega Beast	3/16/2009	4/1/2009	3,360.31	336.03	2,605.38	754.93
1940-278	Reel Rack for New Trailer	5/15/2009	6/1/2009	5,400.00	540.00	4,096.60	1,303.40
1940-279	Burndy & Hand HytoolLine Tools	8/20/2009	9/1/2009	3,191.62	319.16	2,340.80	850.82
1940-280	TS Racking-SmithvilleFor fenced in	8/27/2009	9/1/2009	1,938.60	193.86	1,421.81	516.79
1940-281	Impact Wrench	8/28/2009	9/1/2009	1,750.68	175.07	1,284.00	466.68
1940-282	5HP Compressor	8/25/2009	9/1/2009	2,778.29	115.38	1,875.21	903.08
1940-283	Stainless Steel Cabinet	9/3/2009	10/1/2009	3,499.20	349.92	2,537.65	961.55
1940-284	Safety Sign System	8/27/2009	9/1/2009	1,829.52	182.96	1,341.81	487.71
1940-285	Safety Sign System	9/15/2009	10/1/2009	1,744.20	174.42	1,264.91	479.29
1940-286	Deep Door Storage CabinetSmithvi	9/17/2009	10/1/2009	1,186.92	118.69	860.75	326.17
1940-287	Super Beast Combo KitMeter Base	10/20/2009	11/1/2009	1,356.26	135.62	972.05	384.21
1940-288	Super Beast Combo Kit	11/6/2009	12/1/2009	1,356.26	135.62	960.90	395.36
1940-289	RD316 Metal LocatorSmithville Cer	9/23/2009	10/1/2009	1,391.01	139.10	1,008.77	382.24
1940-290	4-Polemaster 2815 & Parts	1/15/2010	2/1/2010	20,401.23	2,040.11	14,107.61	6,293.62
1940-291	Bucket	1/21/2010	2/1/2010	2,351.62	235.16	1,626.16	725.46
1940-292	Klein Cable Cutters&Grips	1/27/2010	2/1/2010	8,489.88	848.98	5,870.82	2,619.06
1940-293	2-Feeding Sheaves	2/18/2010	3/1/2010	1,090.80	109.08	745.93	344.87
1940-294	10-Safety Signs M@W+ 1-Yield (YT	3/1/2010	4/1/2010	2,181.16	218.11	1,473.03	708.13
1940-295	Line Hoses,Hoods CL4+Blankets	3/16/2010	4/1/2010	17,450.64	1,745.07	11,785.13	5,665.51
1940-295-1	Freight on Line Hoses &Blankets &	3/12/2010	4/1/2010	340.96	34.10	230.27	110.69
1940-296	Reman Winch Tr#9	3/16/2010	4/1/2010	2,565.00	256.50	1,732.25	832.75
1940-297	Frame-Reel Holder#54	3/18/2010	4/1/2010	6,858.00	685.80	4,631.48	2,226.52
1940-298	1 Ton chain hoist-Ratchet style-alu	4/6/2010	5/1/2010	426.60	42.66	284.59	142.01
1940-299	6-Grounding Assemblies	4/14/2010	5/1/2010	2,015.08	201.51	1,344.31	670.77
1940-300	Elbow Grounding Cable	4/28/2010	5/1/2010	1,558.15	155.82	1,039.48	518.67
1940-301	1 Ton Lug All &Lock & Tackle	4/27/2010	5/1/2010	523.80	52.38	349.44	174.36
1940-302	Feeder Cable	4/13/2010	5/1/2010	1,169.26	116.92	780.04	389.22
1940-303	Feeding sheave	4/12/2010	5/1/2010	933.12	93.32	622.50	310.62
1940-304	Spiral Link Stick	4/30/2010	5/1/2010	156.00	15.60	104.07	51.93
1940-305	4-15" & 3-18" ChainsawsSN171871	5/24/2010	6/1/2010	3,781.79	378.18	2,490.81	1,290.98
1940-306	15-Line Hoses	5/14/2010	6/1/2010	4,341.60	434.16	2,859.51	1,482.09
1940-307	27Hand Rachet ACSR Cutter	5/27/2010	6/1/2010	7,435.80	743.58	4,897.44	2,538.36
1940-308	3-15KV Jumper Set	5/28/2010	6/1/2010	1,509.68	150.97	994.33	515.35
1940-309	2-Telescopic Sticks-40'	6/2/2010	7/1/2010	1,207.39	120.74	785.30	422.09
1940-310	2 Compression Tools &8' 5 1/2" Gr	7/12/2010	8/1/2010	1,055.00	105.50	677.23	377.77
1940-310-1	8' 5 1/2" Grip-all ClampStick fiberg	8/12/2010	9/1/2010	(265.00)	(26.50)	(167.85)	(97.15)
1940-311	1 Cable Spiking tool	7/6/2010	8/1/2010	1,569.75	156.97	1,007.65	562.10
1940-312	Burndy Press	7/30/2010	8/1/2010	2,445.00	244.50	1,569.49	875.51
1940-313	0.590 x 6' Screw GroundRod, T-Har	7/26/2010	8/1/2010	120.00	12.00	77.03	42.97
1940-314	Switch Sticks	9/24/2010	10/1/2010	341.16	34.12	213.30	127.86
1940-315	1-8ft hastnigs swtch stks	10/4/2010	11/1/2010	95.46	9.55	58.88	36.58
1940-316	1-grnd rod driver	10/18/2010	11/1/2010	382.71	38.27	236.02	146.69
1940-317	4-CL 4 Blankets-22x22 orange	10/26/2010	11/1/2010	529.75	52.97	326.70	203.05
1940-318	Storage Reel "B" TypeFiberglass Ro	12/13/2010	1/1/2011	1,910.91	191.09	1,146.54	764.37
1940-319	Still Drill BT45	2/1/2011	3/1/2011	428.95	42.90	250.44	178.51
1940-320	954F100P Recv Scale	2/14/2011	3/1/2011	1,546.03	154.60	902.62	643.41
1940-321	4-Impact Wrench/Drill	2/22/2011	3/1/2011	6,532.00	653.20	3,813.64	2,718.36

1940-322	PW200 2" Water Pump	3/11/2011	4/1/2011	953.03	95.30	548.91	404.72
1940-322-1	Water Pump-Brokerage Fees	3/24/2011	4/1/2011	68.20	6.82	39.24	28.96
1940-323	44-Blankets-Class4 Orange	3/17/2011	4/1/2011	6,429.60	642.96	3,699.21	2,730.39
1940-324	Water Pump	4/7/2011	5/1/2011	992.69	99.27	562.98	429.71
1940-324-1	Brokerage Fees-WaterPump	5/2/2011	6/1/2011	64.70	6.47	36.14	28.56
1940-325	Hoist-update capacity50,0000 Lbs	4/12/2011	5/1/2011	12,067.50	1,206.76	6,843.74	5,223.76
1940-325-1	Hoist Enhancement6"xrail bolster,2	12/22/2011	1/1/2012	7,324.00	732.40	3,662.00	3,662.00
1940-326	Cable Spiking Tool	10/7/2011	11/1/2011	1,750.00	175.00	904.24	845.76
1940-327	20-Hard Cover Ups	2/22/2011	3/1/2011	3,200.00	320.00	1,868.29	1,331.71
1940-328	12 -Grounding Assemblies	7/27/2011	8/1/2011	3,180.00	318.00	1,723.31	1,456.69
1940-329	Tr61-7ft Drive Wrench&Kelly Bar&	4/5/2011	5/1/2011	2,782.81	278.28	1,578.18	1,204.63
1940-330	4-Safety Signs	11/1/2011	12/1/2011	1,010.00	101.00	513.57	496.43
1940-331	Stihl MS-20IT 13"Chainsaw	11/1/2011	12/1/2011	549.95	55.00	279.65	270.30
1940-332	Bosch Spline Drill & Bits	11/4/2011	12/1/2011	783.50	78.35	398.40	385.10
1940-333	Mechanics Station-Tools	12/29/2011	1/1/2012	3,323.02	332.30	1,661.50	1,661.52
1940-334	Tr#64 -Tools	12/20/2011	1/1/2012	10,124.23	1,012.43	5,062.11	5,062.12
1940-334-1	Tr#64 Tools-Meterpuller	1/5/2012	2/1/2012	1,275.65	127.56	627.02	648.63
1940-335	Blankets,Hoses,Tools	12/20/2011	1/1/2012	5,730.07	573.01	2,865.05	2,865.02
1940-336	4-Wall Cabinets-Garage	12/20/2011	1/1/2012	1,900.00	190.00	950.00	950.00
1940-337	9-Ground Assembly &9 Elbow,UG T	12/31/2011	1/1/2012	7,020.00	702.00	3,510.00	3,510.00
1940-338	Tools Tr#64 & 65-Ratchet	1/11/2012	2/1/2012	263.58	26.36	129.57	134.01
1940-339	5-Wall Cabinets	1/10/2012	2/1/2012	2,375.00	237.50	1,167.38	1,207.62
1940-340	3-Defibs/case/temp	1/1/2012	2/1/2012	7,894.03	789.40	3,880.14	4,013.89
1940-342	TR#65 Tool Box	2/13/2012	3/1/2012	728.00	72.80	352.07	375.93
1940-343	3-Skid Resistant Mats	3/26/2012	4/1/2012	8,950.00	895.00	4,252.50	4,697.50
1940-344	2-20KVA SERVISAVORSportable ser	6/4/2012	7/1/2012	9,500.00	950.00	4,277.57	5,222.43
1940-345	12 Ton Battery Pressc/w 1.65" Ope	6/7/2012	7/1/2012	4,439.00	443.90	1,998.75	2,440.25
1940-346	OH Tool clevis	10/1/2012	11/1/2012	7,188.00	718.80	2,995.02	4,192.98
1940-347	Manhole excavation equip	10/3/2012	11/1/2012	12,821.50	1,282.14	5,342.32	7,479.18
1940-348	6-Blocks	10/18/2012	11/1/2012	912.00	91.20	380.00	532.00
1940-349	KTA Adaptor -Timberland	11/12/2012	12/1/2012	840.00	84.00	343.11	496.89
1940-350	Indctor ProMax Industrial	4/25/2012	5/1/2012	1,329.30	132.93	620.70	708.60
1940-351	Arc Reflection System &Acoustic D	12/21/2012	1/1/2013	29,789.16	2,978.91	11,915.67	17,873.49
1940-352	Tools for New Line TrucksTr#5, 7, 1	12/31/2012	1/1/2013	43,052.56	4,258.95	17,221.03	25,831.53
1940-353	3 -Manual Press &3-6Ton Dies&12-	12/31/2012	1/1/2013	1,543.35	154.33	617.34	926.01
1940-354	Fleet Tools-Grease Gun &Cordless	1/13/2013	2/1/2013	1,297.48	129.75	507.98	789.50
1940-355	6 Ton Dies CSA24	1/7/2013	2/1/2013	157.50	15.75	61.66	95.84
1940-356	Cordless Grease Gun	1/18/2013	2/1/2013	379.20	37.92	148.46	230.74
1940-357	3-14" Stihl Chainsaws &1-16"Chain	1/18/2013	2/1/2013	1,972.00	197.20	772.06	1,199.94
1940-358	Welding Machine&Torches	1/31/2013	2/1/2013	3,822.12	382.21	1,496.39	2,325.73
1940-359	6Ton Dies2- CSA22&2-CSA2428-12	1/18/2013	2/1/2013	2,273.32	227.33	890.02	1,383.30
1940-360	8-600AClamp Meters &8-1000V tes	2/4/2013	3/1/2013	2,672.00	267.20	1,025.62	1,646.38
1940-361	4-Snatch Blocks w hook	2/6/2013	3/1/2013	1,525.36	152.53	585.49	939.87
1940-362	6-Groundcover mats	3/1/2013	4/1/2013	1,260.00	126.00	472.93	787.07
1940-363	6-Weatherproof Wire Grips	3/5/2013	4/1/2013	1,454.40	145.44	545.89	908.51
1940-364	2-Expanding & Tamping Bar	3/21/2013	4/1/2013	713.58	71.36	267.84	445.74
1940-365	Semi Con Scorer &Cable Stripping T	3/21/2013	4/1/2013	963.10	96.31	361.49	601.61
1940-366	8-12 Ton dies-CSA24 &7-6 Ton Dies	3/21/2013	4/1/2013	1,259.00	125.90	472.55	786.45
1940-367	Alum Stringing Blocks&Misc Tools	3/14/2013	4/1/2013	3,009.22	300.92	1,129.47	1,879.75
1940-368	30-Cond. Cvrs;6Hand Grips6-Pulling	3/21/2013	4/1/2013	6,747.00	674.70	2,532.42	4,214.58
1940-369	2-Meter Load Indicators	3/15/2013	4/1/2013	2,424.72	242.47	910.09	1,514.63
1940-370	Battery Press 6 ton &6 replacemen	3/8/2013	4/1/2013	3,229.00	322.90	1,211.97	2,017.03
1940-371	40 Insulated Cover Ups	4/8/2013	5/1/2013	6,096.80	609.68	2,238.26	3,858.54
1940-372	4-Meter Hioki	4/9/2013	5/1/2013	1,160.00	116.00	425.86	734.14
1940-373	Tool Box for Truck#39	4/5/2013	5/1/2013	853.61	85.36	313.37	540.24
1940-374	Tr6-CargoTray&Tool Drawer	5/21/2013	6/1/2013	2,928.00	292.80	1,050.07	1,877.93
1940-375	Tr#23-Toolbox&Bed slide	5/31/2013	6/1/2013	3,015.95	301.59	1,081.61	1,934.34
1940-376	Electronic Tech Wrench	5/21/2013	6/1/2013	927.71	92.77	332.70	595.01
1940-377	Grounds-6-8ft&2-15ft +6-6ftelbow	6/13/2013	7/1/2013	4,894.83	489.48	1,715.19	3,179.64
1940-378	Traffic Signs-1 Y.T.O.T +9 -MW & 4-	6/12/2013	7/1/2013	4,823.45	482.35	1,690.19	3,133.26
1940-379	Duct Rodder 38"x600ft	6/21/2013	7/1/2013	1,256.97	125.70	440.46	816.51
1940-380	3-Grounding Mats	7/8/2013	8/1/2013	1,380.00	138.00	471.85	908.15

1940-381	2- Grounding Mats	7/5/2013	8/1/2013	920.00	92.00	314.57	605.43
1940-382	12-Paddle Traffic Signs	7/10/2013	8/1/2013	1,320.00	132.00	451.33	868.67
1940-383	1-Hammer Drill &4- Measure Whee	11/19/2013	12/1/2013	446.69	44.67	137.80	308.89
1940-384	6- Ratchet sets	11/7/2013	12/1/2013	158.46	15.84	48.89	109.57
1940-385	6- Wrenchs-Hex 5/16"	11/14/2013	12/1/2013	42.54	4.26	13.12	29.42
1940-386	2-Spring Loaded Grip	11/15/2013	12/1/2013	304.52	30.45	93.94	210.58
1940-387	Tr#41 Tools-Double Bucket	11/12/2013	12/1/2013	12,212.33	1,221.24	3,767.40	8,444.93
1940-388	4- Bolt Cutters 24" long	11/26/2013	12/1/2013	484.36	48.44	149.43	334.93
1940-389	Grass Whip	11/8/2013	12/1/2013	525.15	52.52	162.01	363.14
1940-390	14-Chicago Hand Grips	12/2/2013	1/1/2014	3,115.15	311.52	934.55	2,180.60
1940-391	Hammer Drill&Drill Driver+ M18 Fu	12/9/2013	1/1/2014	1,056.49	105.65	316.95	739.54
1940-393	ACSR cutter+Hammers +Wrenches	1/13/2014	2/1/2014	1,803.18	180.32	525.64	1,277.54
1940-394	Tel-o-pole stick +Primary Cable Stri	1/23/2014	2/1/2014	700.49	70.05	204.20	496.29
1940-395	Chain Saw #44	1/24/2014	2/1/2014	649.95	64.99	189.46	460.49
1940-396	Burndy Ratchet Tool	2/4/2014	3/1/2014	430.63	43.06	122.22	308.41
1940-397	28- 35kv Line Covers	2/28/2014	3/1/2014	4,314.60	431.46	1,224.64	3,089.96
1940-398	2-GPS	3/18/2014	4/1/2014	1,884.00	188.40	518.75	1,365.25
1940-399	300W Inverter TR#44	3/6/2014	4/1/2014	349.99	35.00	96.37	253.62
1940-400	Hotstick	3/17/2014	4/1/2014	247.35	24.74	68.11	179.24
1940-401	16kvTester;2Crimping Tool6 Impac	3/12/2014	4/1/2014	13,491.88	1,349.19	3,714.89	9,776.99
1940-402	WL & NF Reel-o-Matic	3/28/2014	4/1/2014	9,689.92	968.99	2,668.04	7,021.88
1940-403	MS201T Chainsaw-Truck42	7/22/2014	8/1/2014	649.95	64.99	157.23	492.72
1940-404	Concrete Saw/Cart &Mounting Kit	7/22/2014	8/1/2014	1,657.24	165.72	400.91	1,256.33
1940-405	Wireless Crane Scale -WL+ Shippin	7/31/2014	8/1/2014	1,369.50	136.95	331.31	1,038.19
1940-406	Headlamp Aimer/Impact Gun3/4" S	9/10/2014	10/1/2014	1,909.80	190.98	430.10	1,479.70
1940-407	WL-Garage-2-Wheel Dolly22Ton Ax	9/5/2014	10/1/2014	2,424.80	242.48	546.08	1,878.72
1940-408	2-Ladders Rolling 16'	9/26/2014	10/1/2014	2,088.00	208.80	470.23	1,617.77
1940-409	15kv Loadbreak stick/wsoft carryin	9/22/2014	10/1/2014	2,387.00	238.70	537.57	1,849.43
1940-410	WL Garage-Dial indicator&Ballpeer	9/30/2014	10/1/2014	90.82	9.08	20.45	70.37
1940-411	Clamp on current probe	10/8/2014	11/1/2014	3,300.00	330.00	715.15	2,584.85
1940-412	Oct tools	10/28/2014	11/1/2014	2,809.00	280.90	608.74	2,200.26
1940-413	Snowblower	11/26/2014	12/1/2014	3,544.00	354.40	738.90	2,805.10
1940-414	VCM Modul	12/19/2014	1/1/2015	1,399.00	139.90	279.80	1,119.20
1940-415	Metering tools	12/5/2014	1/1/2015	1,030.41	103.04	206.08	824.33
1940-416	30Ton Press-Brake Tool	12/31/2014	1/1/2015	319.98	32.00	64.00	255.98
1940-417	MS 201T Chainsaw	12/29/2014	1/1/2015	679.95	67.99	135.99	543.96
1940-418	Cabinet Sandblast Tool	12/31/2014	1/1/2015	249.99	25.00	50.00	199.99
1940-419	Tools-setup tr#12	12/30/2014	1/1/2015	1,025.06	102.51	205.02	820.04
1940-420	HALO II Ammeter	2/28/2015	3/1/2015	1,795.55	179.56	330.09	1,465.46
1940-421	Hoist 3000 lb gas	3/31/2015	4/1/2015	3,373.12	337.31	591.45	2,781.67
1940-422	Main cable feeder	3/31/2015	4/1/2015	447.33	44.73	78.43	368.90
1940-423	2- 1 Ton chain hoists	4/14/2015	5/1/2015	953.44	95.34	159.34	794.10
1940-424	6-Pole guards & wrench	4/8/2015	5/1/2015	1,560.00	156.00	260.71	1,299.29
1940-425	6-pole guards	4/8/2015	5/1/2015	1,560.00	156.00	260.71	1,299.29
1940-426	pulling line 3/8"" X 3000 ft	4/8/2015	5/1/2015	1,450.00	145.00	242.33	1,207.67
1940-427	Tool- Hitch mount bracket w swive	4/22/2015	5/1/2015	746.88	74.69	124.82	622.06
1940-428	2-Payout Spindles&straps	5/1/2015	6/1/2015	2,934.00	293.40	465.42	2,468.58
1940-429	Hoist bracket	5/13/2015	6/1/2015	684.35	68.44	108.56	575.79
1940-430	Hamme drill	5/11/2015	6/1/2015	199.00	19.90	31.57	167.43
1940-431	Crimper-6 Ton 120V	5/28/2015	6/1/2015	2,250.00	225.00	356.92	1,893.08
1940-432	Chainsaw T-540 XP	5/28/2015	6/1/2015	657.00	65.70	104.22	552.78
1940-433	12-traffic signs	6/15/2015	7/1/2015	1,848.00	184.80	277.96	1,570.04
1940-434	6- Antifatigue Mat 3'x5'	6/11/2015	7/1/2015	1,734.00	173.40	260.81	1,473.19
1940-435	Gas detector with rechargeable bat	7/14/2015	8/1/2015	1,320.31	132.03	187.37	1,132.94
1940-436	Link stick+work stick+extensio	7/29/2015	8/1/2015	590.45	59.05	83.80	506.65
1940-437	Mega Beast-voltage tester	7/31/2015	8/1/2015	4,861.00	486.10	689.86	4,171.14
1940-438	20-Travellers NF Area	8/10/2015	9/1/2015	2,431.74	243.17	324.45	2,107.29
1940-439	12-Travellers + blocks-PW Area	8/10/2015	9/1/2015	3,263.74	326.37	435.46	2,828.28
1940-440	Blast Cabinet-Jumbo 28x44	8/25/2015	9/1/2015	4,050.50	405.05	540.44	3,510.06
1940-441	40ft telescopic stick+Impact wrenc	8/21/2015	9/1/2015	660.00	66.00	88.06	571.94
1940-442	9-Conductor covers 25kV	9/14/2015	10/1/2015	1,147.50	114.75	143.67	1,003.83
1940-443	2-6 ton Streamline ROBO Crimp to	11/3/2015	12/1/2015	5,433.62	543.36	589.51	4,844.11

1940-444	6 Ton Streamline ROBO Crimp tool	11/13/2015	12/1/2015	2,716.81	271.68	294.95	2,422.06
1940-445	Air Hammer Red with 5 Chisels	11/19/2015	12/1/2015	560.96	56.10	60.86	500.10
1940-446	25pc 6PT DP IMP socket set	11/27/2015	12/1/2015	789.69	78.97	85.68	704.01
1940-447	Loadbreak tool with case	12/8/2015	1/1/2016	1,913.63	191.36	191.36	1,722.27
1940-448	Truck #55 tools	12/11/2015	1/1/2016	11,866.09	1,186.61	1,186.61	10,679.48
1940-448-1	rtnd-impact wrench for truck 55	1/1/2016	2/1/2016	(1,262.93)	(115.60)	(115.60)	(1,147.33)
1940-448-2	Drill -Tr#55	3/7/2016	4/1/2016	569.00	42.75	42.75	526.25
1940-449	6 Ton Streamline ROBO Crimp tool	12/17/2015	1/1/2016	2,820.40	282.04	282.04	2,538.36
1940-450	4-Cable Cutters Big Kahuna 3 1/4	2/18/2016	3/1/2016	3,760.00	314.36	314.36	3,445.64
1940-451	6 Headlamps + 3 tool bags	3/22/2016	4/1/2016	887.34	66.67	66.67	820.67
1940-452	24 Headlamps with rubber strap	3/22/2016	4/1/2016	1,500.00	112.70	112.70	1,387.30
1940-453	Rotary Compressor	4/12/2016	5/1/2016	11,047.00	739.49	739.49	10,307.51
1940-454	Contractor Twister	4/25/2016	5/1/2016	1,410.00	94.39	94.39	1,315.61
1940-455	2-PowerMaster Meter Test	7/4/2016	8/1/2016	50,350.00	2,104.80	2,104.80	48,245.20
1940-456	4-Ratchet Tools 2NF & 2SV	8/31/2016	9/1/2016	2,580.00	86.00	86.00	2,494.00
1940-457	Seal Installation Tool	9/26/2016	10/1/2016	588.75	14.80	14.80	573.95
1940-458	2-Fiberglass Fish Tape	11/3/2016	12/1/2016	533.72	4.52	4.52	529.20
1940-459	Dynatel Pipe/Cable Locator	11/1/2016	12/1/2016	4,623.05	39.16	39.16	4,583.89
1940-460	7/16 Impact Wrench +	12/6/2016	1/1/2017	571.88	-	-	571.88
1940-461	Pole anchor system w tube	12/1/2016	1/1/2017	897.75	-	-	897.75
1940-462	Husq 16" Chainsaw	12/13/2016	1/1/2017	850.58	-	-	850.58
1940-463	Boss chain salter	12/28/2016	1/1/2017	8,800.00	-	-	8,800.00
1940-464	Garage Tools	12/21/2016	1/1/2017	6,869.60	-	-	6,869.60
1940-465	Chain Saw Tr#28	12/13/2016	1/1/2017	959.99	-	-	959.99
1940-466	Tools for TR#28	12/21/2016	1/1/2017	6,781.74	-	-	6,781.74
1940-467	Tools for Tr#43	12/21/2016	1/1/2017	8,960.61	-	-	8,960.61
1940-468	2-Voltage Testers-	12/28/2016	1/1/2017	3,739.00	-	-	3,739.00
1940-469	Modis Edge Diagnos +	12/22/2016	1/1/2017	6,482.87	-	-	6,482.87
				2,203,337.71	73,243.70	1,764,772.71	438,565.00

1945-001	DELL COMPUTER & MONITOR	3/13/2000	3/13/2000	6,890.40	-	6,890.40	-
1945-003	TEST BOARD INTERFACE	5/25/2000	5/25/2000	3,180.60	-	3,180.60	-
1945-004	CRANE SCALES 5000 LBS	4/27/2000	4/27/2000	2,377.18	-	2,377.18	-
1945-005	MEGA BEAST, 3W DIGITAL	10/1/2001	10/1/2001	3,846.45	-	3,846.45	-
1945-006	TESTING EQUIP	10/30/2001	10/30/2001	184.50	-	184.50	-
1945-007	TESTING EQUIP	10/30/2001	10/30/2001	2,265.84	-	2,265.84	-
1945-010	512K Meter Base Logger	2/22/2002	2/22/2002	3,736.80	-	3,736.80	-
1945-011	9391 HD Electric Halo II	6/11/2002	6/11/2002	2,063.61	-	2,063.61	-
1945-012	Sport Stopwatch	11/28/2002	11/28/2002	17.27	-	17.27	-
1945-013	Insulat&Continuity Tester	12/9/2002	12/9/2002	1,792.80	-	1,792.80	-
1945-014	Flex current probe/logger	1/7/2003	1/7/2003	3,366.80	-	3,366.80	-
1945-015	Bluetree WirelessDataPort	11/26/2003	11/26/2003	1,425.60	-	1,425.60	-
1945-016	PW Electro Meters	10/31/2003	10/31/2003	3,139.56	-	3,139.56	-
1945-017	PW Electro Meters	11/2/2003	11/2/2003	199.80	-	199.80	-
1945-018	PW Digital Recording Amme	10/31/2005	10/31/2005	5,733.27	-	5,733.27	-
1945-019	PW Switchgear grounds	2/28/2006	2/28/2006	3,628.80	-	3,628.80	-
1945-020	PW Voltage Tester	7/1/2006	7/1/2006	1,938.60	-	1,938.60	-
1945-021	OH Secondary line tool	10/1/2006	10/1/2006	4,571.64	-	4,571.64	-
1945-022	PW Pipe fault locator	7/18/2006	7/18/2006	6,299.64	-	6,299.64	-
1945-023	PW Height Meter	8/31/2005	8/31/2005	1,021.63	-	1,021.63	-
1945-024	PW Line Tracker	11/18/2005	11/18/2005	27,047.76	-	27,047.76	-
1945-025	PW Line Tracker	5/31/2006	5/31/2006	24,885.75	-	24,885.75	-
1945-026	PW Dynatel Ultra Cable	5/31/2006	5/31/2006	6,299.64	-	6,299.64	-
1945-027	PW 2 Line Tracker Fault	6/30/2006	6/30/2006	12,516.99	-	12,516.99	-
1945-028	PW ITM Instruments Inc.	11/28/2006	11/28/2006	28,164.13	-	28,164.13	-
1945-028B	PW fully depreciated asse	12/31/2002	12/31/2002	7,871.52	-	7,871.52	-
1945-029	Voltage Dect &Phase Test	9/29/2008	9/29/2008	6,083.10	-	6,083.10	-
1945-030	Insulation Resist TesterMegger MIT	2/9/2009	2/9/2009	4,064.97	-	4,064.97	-
1945-031	5-Hand Held Resist TesterMegger M	2/24/2009	2/24/2009	3,132.00	-	3,132.00	-

1945-032	61-764 IDEAL-Tool	8/10/2009	8/10/2009	204.28	-	204.28	-
1945-033	9391 Fork Type Ammeter	8/18/2009	8/18/2009	1,613.52	-	1,613.52	-
1945-034	Voltage Regulator ControlMJ4A Co	10/26/2009	10/26/2009	3,144.96	-	3,144.96	-
1945-035	2-Ammeters-(Freight only)	1/29/2010	1/29/2010	10.75	-	10.75	-
1945-035A	2-Ammeters (LM2000)	1/29/2010	1/29/2010	2,155.68	-	2,155.68	-
1945-036	4-Insulat'n Resist TesterMegger MI	2/2/2010	2/2/2010	2,523.11	-	2,523.11	-
1945-037	2-40 foot HV Tel-O-pole &Dielect. T	8/25/2010	8/25/2010	1,010.80	-	1,010.80	-
1945-038	2-Insulat'n Resist TesterMegger MI	2/14/2011	2/14/2011	1,175.60	28.34	1,175.60	-
1945-039	2-Insulat'n Resist TesterMegger MI	2/18/2011	2/18/2011	1,177.50	30.97	1,177.50	-
1945-040	6-Clamp Meters600A Tight Sight-61	2/22/2011	2/22/2011	1,332.00	37.95	1,332.00	-
1945-041	Multi Range Voltage Dec't	3/3/2011	3/3/2011	1,441.25	48.17	1,441.25	-
1945-042	Phasing Tester Kit	2/25/2011	2/25/2011	2,750.00	82.88	2,750.00	-
1945-043	AMMeter-Loadspotter	4/4/2011	4/4/2011	1,346.91	68.64	1,346.91	-
1945-044	Halo11 High Voltage Ammet	4/4/2011	4/4/2011	1,795.72	91.51	1,795.72	-
1945-045	3-Multi-Range Voltage Det	11/15/2011	11/15/2011	4,140.87	721.52	4,140.87	-
				203,569.60	1,109.98	203,569.60	-

1955-001	COMUNICATION PHONE SYSTEM	12/30/2001	1/1/2002	10,671.79	-	10,671.79	-
1955-002	LASER EQUIPMENT	12/12/2001	1/1/2002	44,262.86	-	44,262.86	-
1955-003	H5158 Repeater	4/9/2002	5/1/2002	3,456.00	-	3,456.00	-
1955-004	Telephone Sales system	6/11/2002	7/1/2002	2,401.00	-	2,401.00	-
1955-005	Talk Wireless program	4/4/2003	5/1/2003	22,678.38	-	22,678.38	-
1955-006	1 Motorola advanced remot	10/18/2007	11/1/2007	1,866.24	-	1,866.24	-
1955-007	Vehicle ID tag reader	3/19/2008	4/1/2008	3,372.81	-	3,372.81	-
1955-008	Campden Radio TowerTrench & Ins	11/18/2008	12/1/2008	2,106.00	-	2,106.00	-
1955-009	Digital Radio SystemMotoTRBO -Ca	12/15/2008	1/1/2009	12,138.12	-	12,138.12	-
1955-010	TRBO radio system2 portable, 8 Mo	12/15/2008	1/1/2009	10,709.15	-	10,709.15	-
1955-011	Truck Radios-SmithvilleTR 54,55,56	11/30/2009	12/1/2009	4,546.98	61.50	3,752.74	794.24
1955-012	Radio System -SmithvilleInstallatio	11/30/2009	12/1/2009	1,983.59	26.83	1,637.12	346.47
1955-012A	Installation -Canopy FeeFly Rd Loca	12/18/2009	1/1/2010	99.00	1.46	80.09	18.91
1955-012B	Installation-Canopy FeePin Oak Loc	12/18/2009	1/1/2010	99.00	1.46	80.09	18.91
1955-012C	27 Vehicle Radios6 Portable radios	12/28/2009	1/1/2010	33,207.55	488.35	26,859.07	6,348.48
1955-012D	Radio SystemNew Base Main Build	12/28/2009	1/1/2010	9,536.13	140.24	7,713.06	1,823.07
1955-012E	Rebate-Radios	12/31/2009	1/1/2010	(4,200.00)	-	(4,200.00)	-
1955-012F	Cabinet-Control Rm Radios	2/23/2010	3/1/2010	286.83	4.85	222.94	63.89
1955-012G	New Radio System TR#58	3/12/2010	4/1/2010	1,304.12	23.56	991.96	312.16
1955-013	12 BT Speakerphones	5/1/2010	6/1/2010	1,252.06	25.41	911.19	340.87
1955-014	New radio for TR#60 &6 - 2way rac	7/20/2010	8/1/2010	6,818.82	153.28	4,737.14	2,081.68
1955-015	Install Radio&GPS-TR64&65	12/28/2011	1/1/2012	1,985.14	78.36	809.73	1,175.41
1955-016	GeoMedia WebMap	8/9/2012	9/1/2012	20,340.00	948.06	5,487.07	14,852.93
1955-017	WiMAX Hardwre-Battery CabData (	12/31/2012	1/1/2013	311,999.14	15,599.96	62,399.84	249,599.30
1955-017-1	WIMAX Console Final	3/5/2013	4/1/2013	34,398.30	1,719.92	6,455.54	27,942.76
1955-017-10	Labour,Mat'l & Equip-Dec	12/31/2013	1/1/2014	996.32	49.82	149.46	846.86
1955-017-11	Labour,Mat'l & EquipJan- June 201	1/31/2014	2/1/2014	12,244.05	612.20	1,784.61	10,459.44
1955-017-12	Additional Chassis & LMsRuggedco	7/23/2014	8/1/2014	7,863.21	393.16	951.12	6,912.09
1955-017-13	Ruggedcom Consulting2nd NPEI GH	7/1/2014	8/1/2014	5,328.00	266.40	644.47	4,683.53
1955-017-14	remove dirt pile-clean upSmithville	7/28/2014	8/1/2014	450.00	22.50	54.43	395.57
1955-017-15	3-Fiber Optic Ethernet	7/17/2014	8/1/2014	1,123.65	56.18	135.91	987.74
1955-017-16	Labour,Mat'l & EquipJul-Sep 2014	7/31/2014	8/1/2014	7,171.79	358.59	867.49	6,304.30
1955-017-17	Fiber-optic Transceiver incl. Broker	11/19/2014	12/1/2014	4,164.33	208.22	434.12	3,730.21
1955-017-18	Phase 1 Implementation	11/28/2014	12/1/2014	40,141.00	2,007.05	4,184.56	35,956.44
1955-017-19	Labour Mat'l&Equip Oct-Dec'14	12/31/2014	1/1/2015	6,995.50	349.77	699.55	6,295.95
1955-017-2	2-DC/AC Inverter&Brokerag	7/24/2013	8/1/2013	5,048.90	252.44	863.15	4,185.75
1955-017-20	Wimax-2014 Accrue Costs	12/31/2014	1/1/2015	75,105.50	3,755.27	7,510.55	67,594.95
1955-017-21	Labour Mat'l&Equip Jan-Mar'15	2/27/2015	3/1/2015	2,383.00	119.15	219.04	2,163.96
1955-017-22	4-DB9 Right Angle Adapter&4Mous	4/30/2015	5/1/2015	185.77	9.29	15.52	170.25
1955-017-23	2-Electric Plugs&1-Multidriver&Ext	4/10/2015	5/1/2015	30.84	1.54	2.58	28.26
1955-017-24	SCADA -Engineering Services Apr1	5/15/2015	6/1/2015	600.00	30.00	47.59	552.41
1955-017-25	FO Cable/Related Works for RMC4(	6/24/2015	7/1/2015	4,662.00	233.10	350.61	4,311.39

1955-017-26	Labour Mat'l & Equip-Apr-Jun'15	6/30/2015	7/1/2015	16,034.63	801.73	1,203.89	14,828.74
1955-017-27	RuggedcomTraining-Dif Accrual to	8/28/2015	9/1/2015	2,292.00	114.60	152.90	2,139.10
1955-017-28	Labour Mat'l&Equip-July-Sep'15	9/30/2015	10/1/2015	5,181.98	259.10	324.41	4,857.57
1955-017-29	RuggedCom Commissioning/Imple	10/1/2015	11/1/2015	7,200.00	360.00	420.16	6,779.84
1955-017-3	WIMAX-Main service rewire	9/20/2013	10/1/2013	745.00	37.25	121.14	623.86
1955-017-30	6 -Cables -cbl/ser mouse extension	10/23/2015	11/1/2015	78.26	3.91	4.56	73.70
1955-017-31	FO Transceiver W/IRIG-B	11/2/2015	12/1/2015	2,466.98	123.35	133.83	2,333.15
1955-017-32	Ruggedcom Wireless Consulting	12/1/2015	1/1/2016	3,600.00	180.00	180.00	3,420.00
1955-017-33	Install U/G Cable batt backup pane	12/1/2015	1/1/2016	655.22	32.76	32.76	622.46
1955-017-34	RuggedCom Project Management	12/30/2015	1/1/2016	3,000.00	150.00	150.00	2,850.00
1955-017-35	Ruggedcom Wireless Consulting	12/22/2015	1/1/2016	5,867.00	293.35	293.35	5,573.65
1955-017-36	Labour Mat'l & Equip Oct-Dec'15	12/31/2015	1/1/2016	7,001.77	350.09	350.09	6,651.68
1955-017-37	6- Comm. Modules	12/31/2015	1/1/2016	3,000.00	150.00	150.00	2,850.00
1955-017-38	Labour&Equip Jan-Mar'16	3/31/2016	4/1/2016	4,661.43	175.12	175.12	4,486.31
1955-017-39	WiMax -Phase 2	4/29/2016	5/1/2016	60,044.00	2,009.67	2,009.67	58,034.33
1955-017-4	WIMAX Engineering Fees	9/20/2013	10/1/2013	2,880.00	144.00	468.30	2,411.70
1955-017-40	WiMax Phase 2	6/28/2016	7/1/2016	31,331.00	787.55	787.55	30,543.45
1955-017-41	Soil Testing for soil removal-Campc	4/29/2016	5/1/2016	3,067.58	102.67	102.67	2,964.91
1955-017-42	Labour & Equipment Apr-Jun 2016	6/30/2016	7/1/2016	30,218.59	759.59	759.59	29,459.00
1955-017-43	5-Modem Slim Adapters	6/6/2016	7/1/2016	24.95	0.63	0.63	24.32
1955-017-44	Campden DS-Inspection	6/28/2016	7/1/2016	2,700.00	67.87	67.87	2,632.13
1955-017-45	WiMax-commissioning/implem	7/11/2016	8/1/2016	25,587.00	534.81	534.81	25,052.19
1955-017-46	RuggedCommissioning/Implem	7/28/2016	8/1/2016	7,500.00	156.76	156.76	7,343.24
1955-017-47	Campden-Inspection-	8/11/2016	9/1/2016	1,950.00	32.50	32.50	1,917.50
1955-017-48	Labour&Equip July-Sep 2016	9/30/2016	10/1/2016	3,417.63	42.95	42.95	3,374.68
1955-017-49	RuggedCom Wireless Consult	10/26/2016	11/1/2016	11,267.00	93.89	93.89	11,173.11
1955-017-5	WIMAX-Low Voltage Conn	10/24/2013	11/1/2013	211.75	10.59	33.54	178.21
1955-017-6	WIMAX-Battery Install &Testing(Re	10/17/2013	11/1/2013	2,975.50	148.78	471.19	2,504.31
1955-017-7	Labour,Mat'l & Equip-Sept	9/30/2013	10/1/2013	3,919.83	195.99	637.38	3,282.45
1955-017-8	Labour,Mat'l & Equip-Oct	10/31/2013	11/1/2013	3,743.80	187.19	592.85	3,150.95
1955-017-9	Labour,Mat'l & Equip-Nov	11/30/2013	12/1/2013	1,085.77	54.29	167.48	918.29
1955-018	Tr#20-GPS antenna &external spea	1/4/2013	2/1/2013	1,214.57	60.73	237.76	976.81
1955-019	RFLicense applicat'nWIMax	2/27/2013	3/1/2013	3,060.00	153.00	587.28	2,472.72
1955-020	Install 100ft Radio TowerSmithville	12/4/2013	1/1/2014	64,083.00	3,204.15	9,612.45	54,470.55
1955-020-1	Install Trench & DuctSmithvile Rad	4/17/2014	5/1/2014	9,076.00	453.80	1,212.21	7,863.79
1955-020-2	SV Tower Reinforce & Lightning Pr	12/31/2014	1/1/2015	21,269.00	1,063.45	2,126.90	19,142.10
1955-021	3-RTAC'Sfor new battery console	10/10/2013	11/1/2013	23,959.62	1,197.98	3,794.12	20,165.50
1955-021-1	Install trench & ductfor new batter	11/16/2013	12/1/2013	8,951.00	447.55	1,380.65	7,570.35
1955-021-2	3 Consoles w C&DBatteries90%con	12/23/2013	1/1/2014	147,185.73	7,359.29	22,077.87	125,107.86
1955-021-3	3-Layer 3 Switch & Routerfor new l	12/10/2013	1/1/2014	27,154.95	1,357.75	4,073.25	23,081.70
1955-021-4	Outdoor Console100% complete	3/3/2014	4/1/2014	16,353.99	817.70	2,251.48	14,102.51
1955-021-5	Connectors & AdaptersBattery Con	5/8/2014	6/1/2014	159.93	8.00	20.69	139.24
1955-021-6	Field Evaluation	5/28/2014	6/1/2014	282.75	14.14	36.57	246.18
1955-021-7	Field Evaluation	5/9/2014	6/1/2014	351.00	17.55	45.39	305.61
1955-021-8	5-5A Breakers	2/26/2015	3/1/2015	396.00	19.80	36.40	359.60
1955-021-9	7 mtrs Cabtire Wire + 2 Valise plug	3/31/2015	4/1/2015	33.89	1.69	2.97	30.92
1955-022	Assess of Tower Locations	12/31/2013	1/1/2014	11,400.00	570.00	1,710.00	9,690.00
1955-022-1	Repairs at Pin Oak Tower	12/31/2013	1/1/2014	850.00	42.50	127.50	722.50
1955-023	RT-HAF wind-DC-WAN-U801Antenı	3/11/2014	4/1/2014	1,169.30	58.47	160.98	1,008.32
1955-023-01	HAF wind-consulting	4/30/2014	5/1/2014	685.75	34.29	91.59	594.16
1955-023-02	HAF Wind Consulting	4/30/2014	5/1/2014	2,796.28	139.81	373.47	2,422.81
1955-023-3	HAF Wind-Consulting	6/24/2014	7/1/2014	835.75	41.79	104.65	731.10
1955-023-4	HAF wind - consulting	6/24/2014	7/1/2014	312.50	15.63	39.13	273.37
1955-023-5	HAF wind - consulting	7/1/2014	8/1/2014	3,924.00	196.20	474.64	3,449.36
1955-023-6	HAF Wind - consulting	7/1/2014	8/1/2014	424.00	21.20	51.29	372.71
1955-023-7	Circuit-Radio Tower-Abingdon Win	4/28/2016	5/1/2016	1,002.60	33.56	33.56	969.04
1955-023-8	Radio Tower	5/20/2016	6/1/2016	629.90	18.42	18.42	611.48
1955-024	Install Trench & DuctSmithville DS-	4/17/2014	5/1/2014	10,254.00	512.70	1,369.54	8,884.46
1955-025	Installs-radio+GPS Tr35+ Tr36	8/28/2015	9/1/2015	993.27	49.66	66.26	927.01
1955-026	SCADA professional service	6/17/2016	7/1/2016	562.50	14.14	14.14	548.36
1955-026-1	SCADA professional	10/31/2016	11/1/2016	2,353.00	19.61	19.61	2,333.39
1955-026-2	SCADA Professional-	11/16/2016	12/1/2016	272.50	1.15	1.15	271.35

1955-027	Campden Tower	6/9/2016	12/14/2215	115,400.00	2,900.76	2,900.76	112,499.24
				1,442,918.32	57,205.38	316,221.21	1,126,697.11
1960-001	SECURITY SYSTEM	5/15/2000	5/15/2000	28,202.96	-	28,202.96	-
1960-002	EMERGENCY PUSH BUTTONS	5/26/2000	5/26/2000	2,100.52	-	2,100.52	-
1960-003	ADDITION TO ACCESS SYSTEM	8/25/2000	8/25/2000	7,785.29	-	7,785.29	-
1960-004	Defibrillator Heartstart	3/31/2008	3/31/2008	24,227.96	-	24,227.96	-
1960-005	2-Defibrillators w cases12 Smart Pa	12/14/2009	12/14/2009	5,585.76	-	5,585.76	-
1960-006	1-Defibrillator w case	1/15/2010	1/15/2010	2,520.95	-	2,520.95	-
1960-007	Defibrillatorw case	6/16/2010	6/16/2010	2,527.87	-	2,527.87	-
				72,951.31	-	72,951.31	-
1980-001	CPU & FULL GRAPHICS	12/22/1993	1/1/1994	128,960.64	-	128,960.64	-
				128,960.64	-	128,960.64	-

486,204.03

Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2017/12/31
1915-001	LATERAL FILE	9/14/1995	10/1/1995	4,241.33	-	4,241.33	-
1915-002	FRIDGE	5/16/1995	6/1/1995	648.00	-	648.00	-
1915-003	REFRIDGERATOR	5/8/1995	6/1/1995	648.00	-	648.00	-
1915-004	FAX MACHINE	5/30/1994	6/1/1994	3,024.00	-	3,024.00	-
1915-005	DRAWING BOARD	1/7/1993	2/1/1993	2,290.41	-	2,290.41	-
1915-006	TABLE	1/22/1993	2/1/1993	3,716.28	-	3,716.28	-
1915-007	CHAIR	1/27/1993	2/1/1993	840.24	-	840.24	-
1915-008	TILTER CHAIR	12/20/1993	1/1/1994	921.58	-	921.58	-
1915-011	PACESETTER	1/12/1993	2/1/1993	5,461.56	-	5,461.56	-
1915-012	CABINET	1/28/1993	2/1/1993	2,547.72	-	2,547.72	-
1915-013	CHAIR	5/17/1993	6/1/1993	2,029.48	-	2,029.48	-
1915-014	TABLE	5/17/1993	6/1/1993	3,998.43	-	3,998.43	-
1915-015	STEELCASE	4/7/1993	5/1/1993	4,576.51	-	4,576.51	-
1915-016	FILE	6/18/1993	7/1/1993	745.52	-	745.52	-
1915-017	DIGITIZER	9/24/1993	10/1/1993	2,290.41	-	2,290.41	-
1915-018	TELEPHONE SYSTEM	11/14/1993	12/1/1993	2,818.80	-	2,818.80	-
1915-019	STANDARD STATION CARD	11/23/1993	12/1/1993	14,088.60	-	14,088.60	-
1915-020	OVERHEAD STORAGE	12/15/1992	1/1/1993	1,145.17	-	1,145.17	-
1915-021	OVERHEAD STORAGE	12/15/1992	1/1/1993	2,290.33	-	2,290.33	-
1915-022	LATERAL FILE	2/5/1992	3/1/1992	987.01	-	987.01	-
1915-023	CHEQUE SIGNER	7/9/1992	8/1/1992	1,398.60	-	1,398.60	-
1915-024	CURRENCY COUNTER	7/31/1992	8/1/1992	3,234.60	-	3,234.60	-
1915-025	DESKS & PARTITIONS	10/26/1992	11/1/1992	9,752.12	-	9,752.12	-
1915-027	STEELCASE SERVICE MODULE	12/16/1991	1/1/1992	6,750.43	-	6,750.43	-
1915-028	STEELCASE SERVICE MODULE	12/16/1991	1/1/1992	6,750.43	-	6,750.43	-
1915-029	XEROX COPIER	12/17/1991	1/1/1992	11,593.80	-	11,593.80	-
1915-030	STEELCASE SERVICE MODULE	10/29/1991	11/1/1991	1,642.68	-	1,642.68	-
1915-031	CANON FAX MACHINE	2/28/1991	3/1/1991	4,547.88	-	4,547.88	-
1915-032	5 TIER CABINET	2/25/1991	3/1/1991	1,420.04	-	1,420.04	-
1915-033	CONFERENCE TABLE	11/26/1990	12/1/1990	1,419.23	-	1,419.23	-
1915-034	SWIVEL CHAIR	8/24/1990	9/1/1990	605.88	-	605.88	-
1915-035	LATERAL FILE 5 DRAWER	7/20/1990	8/1/1990	1,034.05	-	1,034.05	-
1915-036	RCA VCR/TV	12/1/1989	1/1/1990	1,242.00	-	1,242.00	-
1915-037	TOSHIBA FACSIMILE	1/4/1989	2/1/1989	2,862.00	-	2,862.00	-
1915-038	FOLDING MACHINE	10/6/1988	11/1/1988	3,448.44	-	3,448.44	-
1915-039	TYPEWRITER	2/4/1988	3/1/1988	1,599.65	-	1,599.65	-
1915-040	ELECTRONIC TYPEWRITER	12/1/1987	1/1/1988	856.00	-	856.00	-
1915-041	PROTECTOGRAPH	1/1/1987	2/1/1987	526.44	-	526.44	-
1915-042	TYPEWRITER	12/1/1986	1/1/1987	1,241.20	-	1,241.20	-
1915-043	INSERTER / GRAM SCALE	5/28/1986	6/1/1986	32,143.75	-	32,143.75	-
1915-044	5200 PROJECTOR/CASE	4/28/1986	5/1/1986	502.79	-	502.79	-
1915-045	ELECTRONIC TYPEWRITER	2/10/1986	3/1/1986	1,177.00	-	1,177.00	-
1915-046	ELECTRONIC TYPEWRITER	2/10/1986	3/1/1986	1,177.00	-	1,177.00	-
1915-047	ELECTRONIC TYPEWRITER	2/10/1986	3/1/1986	1,177.00	-	1,177.00	-
1915-048	OAK DISPLAY STAND	11/20/1985	12/1/1985	604.55	-	604.55	-
1915-049	PLAN FILE	6/7/1985	7/1/1985	668.70	-	668.70	-
1915-050	WORKSURFACE	12/15/1984	1/1/1985	714.23	-	714.23	-
1915-051	TABLE	11/23/1984	12/1/1984	1,004.73	-	1,004.73	-
1915-052	TAN OAK TABLE	11/1/1984	12/1/1984	525.00	-	525.00	-
1915-053	MICROWAVE OVEN/STAND	10/26/1984	11/1/1984	683.79	-	683.79	-
1915-054	OAK BENCHES	9/21/1984	10/1/1984	1,770.85	-	1,770.85	-
1915-055	BLUEPRINT MACHINE	8/16/1984	9/1/1984	2,070.45	-	2,070.45	-
1915-056	FILE DRAWER	8/13/1984	9/1/1984	373.97	-	373.97	-
1915-057	ALUMINUM PLANTER	4/1/1984	5/1/1984	2,502.41	-	2,502.41	-
1915-058	DESK PADS/WASTEBASKETS	5/1/1984	6/1/1984	5,371.06	-	5,371.06	-
1915-059	WASTEBASKETS/CALENDAR	4/1/1984	5/1/1984	456.21	-	456.21	-
1915-060	WORK STATION & ACCESS	5/1/1984	6/1/1984	2,423.55	-	2,423.55	-

1915-061	WORK STATION & ACCESS	5/1/1984	6/1/1984	2,187.08	-	2,187.08	-
1915-062	DESK & FILE DRAWER	5/1/1984	6/1/1984	1,808.30	-	1,808.30	-
1915-063	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-064	SIDE CHAIRS	5/1/1984	6/1/1984	555.06	-	555.06	-
1915-065	SIDE CHAIRS	5/1/1984	6/1/1984	555.00	-	555.00	-
1915-066	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-067	OPERATORS CHAIR	5/1/1984	6/1/1984	646.81	-	646.81	-
1915-068	TABLE	5/1/1984	6/1/1984	1,011.79	-	1,011.79	-
1915-069	4 STOOLS	5/1/1984	6/1/1984	1,340.24	-	1,340.24	-
1915-070	TABLE	5/16/1984	6/1/1984	737.98	-	737.98	-
1915-071	SINGLE PEDESTAL DESK	5/1/1984	6/1/1984	870.77	-	870.77	-
1915-072	3 PEDESTAL UNITS	9/30/1984	10/1/1984	873.12	-	873.12	-
1915-073	SIDE CHAIR	5/1/1984	6/1/1984	277.50	-	277.50	-
1915-074	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.45	-	348.45	-
1915-075	SPLIT TOP MACHINE DESK	5/1/1984	6/1/1984	740.01	-	740.01	-
1915-076	AMR TILTER CHAIR	5/1/1984	6/1/1984	718.45	-	718.45	-
1915-077	STEELCASE COSTUMER	5/1/1984	6/1/1984	80.25	-	80.25	-
1915-078	STEELCASE COSTUMER	5/1/1984	6/1/1984	80.25	-	80.25	-
1915-079	3 ARM SWIVEL CHAIR	5/1/1984	6/1/1984	1,268.59	-	1,268.59	-
1915-080	TOP	5/1/1984	6/1/1984	481.61	-	481.61	-
1915-081	FLOOR PEDESTAL	5/1/1984	6/1/1984	935.69	-	935.69	-
1915-082	FREE STANDING TOP	5/1/1984	6/1/1984	639.85	-	639.85	-
1915-083	KEYBOARD ARM	5/1/1984	6/1/1984	268.32	-	268.32	-
1915-084	2 DOOR CABINET/SHELVES	5/1/1984	6/1/1984	1,444.82	-	1,444.82	-
1915-085	4 DRAWER FILE CABINET	5/1/1984	6/1/1984	846.25	-	846.25	-
1915-086	DRAFTING STOOL	5/1/1984	6/1/1984	335.06	-	335.06	-
1915-087	PANEL	5/1/1984	6/1/1984	215.60	-	215.60	-
1915-088	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	367.92	-	367.92	-
1915-089	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	367.92	-	367.92	-
1915-090	CORNER WORKSURFACE	5/1/1984	6/1/1984	447.90	-	447.90	-
1915-091	TRANSACTION TIP	5/1/1984	6/1/1984	114.06	-	114.06	-
1915-092	2 PEDESTALS/BOX/FILE	5/1/1984	6/1/1984	436.77	-	436.77	-
1915-093	TRANSACTION TOP	5/1/1984	6/1/1984	123.80	-	123.80	-
1915-094	TRANSACTION TOP	5/1/1984	6/1/1984	123.80	-	123.80	-
1915-095	PANELS	5/1/1984	6/1/1984	467.38	-	467.38	-
1915-096	PANELS	5/1/1984	6/1/1984	497.98	-	497.98	-
1915-097	STENO CHAIR	5/1/1984	6/1/1984	276.81	-	276.81	-
1915-098	LATERAL FILE	5/1/1984	6/1/1984	349.14	-	349.14	-
1915-099	4 ARM SWIVEL CHAIRS	5/1/1984	6/1/1984	1,349.27	-	1,349.27	-
1915-100	TABLE	5/1/1984	6/1/1984	344.87	-	344.87	-
1915-101	TABLE	5/1/1984	6/1/1984	669.67	-	669.67	-
1915-102	2 TABLES	5/1/1984	6/1/1984	1,009.91	-	1,009.91	-
1915-103	4 ARM SWIVEL CHAIRS	5/1/1984	6/1/1984	1,349.27	-	1,349.27	-
1915-104	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-105	SIDE CHAIR	5/1/1984	6/1/1984	277.50	-	277.50	-
1915-106	2 SIDE CHAIRS	5/1/1984	6/1/1984	555.01	-	555.01	-
1915-107	CHAIR	5/1/1984	6/1/1984	273.79	-	273.79	-
1915-108	NURSES COUCH	5/16/1984	6/1/1984	197.46	-	197.46	-
1915-109	24 VIRCO CHAIRS	5/1/1984	6/1/1984	3,086.74	-	3,086.74	-
1915-110	3 TABLES	5/1/1984	6/1/1984	1,317.67	-	1,317.67	-
1915-111	3 TABLES	5/1/1984	6/1/1984	719.49	-	719.49	-
1915-112	CAFETERIA CHAIRS	5/1/1984	6/1/1984	2,107.36	-	2,107.36	-
1915-113	2 TABLES	5/1/1984	6/1/1984	732.52	-	732.52	-
1915-114	3 TABLES	5/1/1984	6/1/1984	936.23	-	936.23	-
1915-115	2 TABLES	5/1/1984	6/1/1984	546.13	-	546.13	-
1915-116	CAFETERIA CHAIRS	5/1/1984	6/1/1984	1,685.89	-	1,685.89	-
1915-117	TABLE	5/1/1984	6/1/1984	1,142.10	-	1,142.10	-
1915-118	HIGH BACK PUFFY CHAIR	5/1/1984	6/1/1984	3,688.72	-	3,688.72	-
1915-119	2 SIDE SWIVEL CHAIRS	5/1/1984	6/1/1984	768.26	-	768.26	-
1915-120	ARM TILTER CHAIR	5/1/1984	6/1/1984	409.81	-	409.81	-
1915-121	UNIT ASSEMBLY	5/1/1984	6/1/1984	520.02	-	520.02	-
1915-122	UNIT ASSEMBLY	5/1/1984	6/1/1984	649.49	-	649.49	-

1915-123	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-124	UNIT ASSEMBLY	5/1/1984	6/1/1984	586.36	-	586.36	-
1915-125	TASK LIGHT	5/1/1984	6/1/1984	187.25	-	187.25	-
1915-126	SERVICE MODULE	5/1/1984	6/1/1984	798.22	-	798.22	-
1915-127	BENCH TOP OAK LACQUER	5/1/1984	6/1/1984	424.26	-	424.26	-
1915-128	BENCH ENDS OAK LACQUER	5/1/1984	6/1/1984	456.89	-	456.89	-
1915-129	PLATE BASE CUSTOM TABLE	5/1/1984	6/1/1984	435.49	-	435.49	-
1915-130	2 CABINETS	5/1/1984	6/1/1984	3,853.46	-	3,853.46	-
1915-131	CONFERENCE TABLE	5/1/1984	6/1/1984	4,506.46	-	4,506.46	-
1915-132	14 SWIVEL CHAIRS	5/1/1984	6/1/1984	6,747.74	-	6,747.74	-
1915-133	3 CLUB CHAIR	5/1/1984	6/1/1984	3,362.80	-	3,362.80	-
1915-134	FREESTANDING TOP	5/1/1984	6/1/1984	784.33	-	784.33	-
1915-135	FLOOR PED	5/1/1984	6/1/1984	935.69	-	935.69	-
1915-136	TOP ASSEMBLY	5/1/1984	6/1/1984	632.98	-	632.98	-
1915-137	FLOOR PED.	5/1/1984	6/1/1984	488.49	-	488.49	-
1915-138	FLOOR PED.	5/1/1984	6/1/1984	543.53	-	543.53	-
1915-139	KEYBOARD ARM OAK	5/1/1984	6/1/1984	268.32	-	268.32	-
1915-140	OAK TOP	5/1/1984	6/1/1984	261.44	-	261.44	-
1915-141	PAK TOP	5/1/1984	6/1/1984	247.68	-	247.68	-
1915-142	9198200	5/1/1984	6/1/1984	440.33	-	440.33	-
1915-143	2 ARM SWIVEL CHAIRS	5/1/1984	6/1/1984	1,041.86	-	1,041.86	-
1915-144	SWIVEL TILT CHAIR	5/1/1984	6/1/1984	549.44	-	549.44	-
1915-145	6 CORNER WORKSURFACE	5/1/1984	6/1/1984	2,349.72	-	2,349.72	-
1915-146	4 PEDESTAL DRAWER	5/1/1984	6/1/1984	1,177.00	-	1,177.00	-
1915-147	PANEL MOUNT WORK-SURFACE	5/1/1984	6/1/1984	928.76	-	928.76	-
1915-148	PANELS	5/1/1984	6/1/1984	889.17	-	889.17	-
1915-149	PANELS	5/1/1984	6/1/1984	1,348.20	-	1,348.20	-
1915-150	PANELS	5/1/1984	6/1/1984	1,023.99	-	1,023.99	-
1915-151	PANELS	5/1/1984	6/1/1984	1,560.06	-	1,560.06	-
1915-152	14 SIDE CHAIRS	5/1/1984	6/1/1984	3,745.00	-	3,745.00	-
1915-153	6 STENO CHAIRS	5/1/1984	6/1/1984	1,508.70	-	1,508.70	-
1915-154	4 ARM TILTER CHAIRS	5/1/1984	6/1/1984	1,326.80	-	1,326.80	-
1915-155	7 CORNER WORK SURFACES	5/1/1984	6/1/1984	2,846.20	-	2,846.20	-
1915-156	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	1,621.58	-	1,621.58	-
1915-157	7 PEDESTALS	5/1/1984	6/1/1984	2,059.75	-	2,059.75	-
1915-158	3 PANELS	5/1/1984	6/1/1984	945.02	-	945.02	-
1915-159	6 PANEL MOUNT WORK	5/1/1984	6/1/1984	2,003.04	-	2,003.04	-
1915-160	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	333.84	-	333.84	-
1915-161	PANELS	5/1/1984	6/1/1984	1,022.71	-	1,022.71	-
1915-162	10 PANELS	5/1/1984	6/1/1984	2,714.59	-	2,714.59	-
1915-163	10 PANELS	5/1/1984	6/1/1984	2,963.90	-	2,963.90	-
1915-164	DESK/DRAWERS/FILES	5/1/1984	6/1/1984	2,159.26	-	2,159.26	-
1915-165	1 CABINET / 3 SHELVES	4/1/1984	5/1/1984	604.55	-	604.55	-
1915-166	DRAFTING TABLE	4/1/1984	5/1/1984	2,529.48	-	2,529.48	-
1915-167	EDUCATIONAL STAND	4/1/1984	5/1/1984	727.60	-	727.60	-
1915-168	HORIZONTAL FILE	4/1/1984	5/1/1984	545.70	-	545.70	-
1915-169	4 DRAWER PEDESTAL	5/1/1984	6/1/1984	432.28	-	432.28	-
1915-170	PANELS/TOPS	5/1/1984	6/1/1984	2,325.11	-	2,325.11	-
1915-171	PANELS /TOPS	5/1/1984	6/1/1984	2,041.56	-	2,041.56	-
1915-172	DETACHER COMPLETE	9/15/1983	10/1/1983	6,115.05	-	6,115.05	-
1915-173	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	333.84	-	333.84	-
1915-174	TOP ASSEMBLY TYPING	5/1/1984	6/1/1984	481.62	-	481.62	-
1915-175	PEDESTAL BACK PANEL	5/1/1984	6/1/1984	467.85	-	467.85	-
1915-176	OVERHEAD CABINET	5/1/1984	6/1/1984	1,272.82	-	1,272.82	-
1915-177	END PANEL	5/1/1984	6/1/1984	247.68	-	247.68	-
1915-178	TOP	5/1/1984	6/1/1984	316.48	-	316.48	-
1915-179	FLOOR PEDESTAL	5/1/1984	6/1/1984	467.85	-	467.85	-
1915-180	SWIVEL TILT CHAIR	5/1/1984	6/1/1984	419.39	-	419.39	-
1915-181	SIDE SWIVEL CHAIR	5/1/1984	6/1/1984	390.18	-	390.18	-
1915-182	TOP ASSEMBLY	5/1/1984	6/1/1984	756.81	-	756.81	-
1915-183	FLOOR PEDESTAL	5/1/1984	6/1/1984	467.85	-	467.85	-
1915-184	TOP ASSEMBLY LFT PANEL	5/1/1984	6/1/1984	591.69	-	591.69	-

1915-185	TOP	5/1/1984	6/1/1984	261.44	-	261.44	-
1915-186	FLOOR PEDESTAL	5/1/1984	6/1/1984	935.69	-	935.69	-
1915-187	TABLE TOP	5/1/1984	6/1/1984	309.60	-	309.60	-
1915-188	SPIDER TABLE BASE	5/1/1984	6/1/1984	172.00	-	172.00	-
1915-189	ARM TILTER CHAIR	5/1/1984	6/1/1984	493.11	-	493.11	-
1915-190	4 ARM SWIVEL CHAIR	5/1/1984	6/1/1984	1,883.20	-	1,883.20	-
1915-191	4 STENO CHAIRS	5/1/1984	6/1/1984	1,005.80	-	1,005.80	-
1915-192	LATERAL FILE	5/1/1984	6/1/1984	663.40	-	663.40	-
1915-193	LATERAL FILE	5/1/1984	6/1/1984	488.99	-	488.99	-
1915-194	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	333.84	-	333.84	-
1915-195	TOP ASSEMBLY LFT	5/1/1984	6/1/1984	632.97	-	632.97	-
1915-196	FOUR DRAWER LEGAL SIZE	3/8/1982	4/1/1982	1,043.25	-	1,043.25	-
1915-197	CABINET WITH PANEL	3/2/1982	4/1/1982	2,295.98	-	2,295.98	-
1915-199	TYPEWRITER	7/28/1980	8/1/1980	2,816.78	-	2,816.78	-
1915-200	POSTURE TILT CHAIR	6/2/1978	7/1/1978	153.92	-	153.92	-
1915-201	10 POSTURE TILT CHAIRS	6/2/1978	7/1/1978	1,560.00	-	1,560.00	-
1915-202	4 CUSTOM TABLES	5/5/1978	6/1/1978	748.80	-	748.80	-
1915-203	DESK WITH ACCESSORIES	3/1/1978	4/1/1978	887.03	-	887.03	-
1915-204	ELECTRIC STOVE	4/15/1977	5/1/1977	224.70	-	224.70	-
1915-205	MAILING MACHINE	6/1/1975	7/1/1975	1,955.14	-	1,955.14	-
1915-206	STEEL CABINET	6/1/1974	7/1/1974	96.30	-	96.30	-
1915-207	METAL TILT CHAIR	2/1/1974	3/1/1974	107.00	-	107.00	-
1915-208	STORAGE CABINET	4/1/1974	5/1/1974	112.35	-	112.35	-
1915-209	3 SHELVING UNITS & SHELF	7/1/1973	8/1/1973	204.74	-	204.74	-
1915-210	FILE CABINET	9/1/1972	10/1/1972	135.45	-	135.45	-
1915-211	STEEL STORAGE CABINET	5/1/1972	6/1/1972	80.33	-	80.33	-
1915-212	ARTISAN TABLE	4/1/1972	5/1/1972	141.75	-	141.75	-
1915-213	CABINET & LOCK	4/1/1972	5/1/1972	341.25	-	341.25	-
1915-214	SECRETARIAL DESK	4/1/1970	5/1/1970	288.75	-	288.75	-
1915-215	6 UNITS STEEL SHELVING	5/1/1972	6/1/1972	321.30	-	321.30	-
1915-216	BOLTED SHELVING	5/1/1969	6/1/1969	236.00	-	236.00	-
1915-217	4-DRAWER FILING CABINET	6/1/1968	7/1/1968	60.38	-	60.38	-
1915-218	DESK	8/1/1967	9/1/1967	332.33	-	332.33	-
1915-219	PEDESTAL DESK	8/1/1967	9/1/1967	201.60	-	201.60	-
1915-220	DESK	8/1/1967	9/1/1967	401.10	-	401.10	-
1915-221	DESK	8/1/1967	9/1/1967	320.25	-	320.25	-
1915-222	LETTER OPENER	2/1/1963	3/1/1963	336.45	-	336.45	-
1915-223	4-DRAWER FILES GREY	5/14/1956	6/1/1956	704.00	-	704.00	-
1915-224	4-DRAWER FILES GREEN	1/9/1951	2/1/1951	240.00	-	240.00	-
1915-225	FAX MACHINE CANON LASER	1/1/1996	2/1/1996	1,795.00	-	1,795.00	-
1915-226	SHREDDER DESTROY-IT	10/10/1996	11/1/1996	1,943.99	-	1,943.99	-
1915-228	CANON FAX MACHINE: OFFICE	12/29/1997	1/1/1998	1,506.60	-	1,506.60	-
1915-229	ARMLESS TASK CHAIR	3/27/1998	4/1/1998	531.42	-	531.42	-
1915-230	TYPEWRITER: BROTHER	4/1/1998	5/1/1998	538.92	-	538.92	-
1915-231	STEELCASE LATERAL FILE	4/17/1998	5/1/1998	1,019.52	-	1,019.52	-
1915-232	CANON COPIER (OFFICE)	3/31/1999	4/1/1999	8,634.60	-	8,634.60	-
1915-233	CAMCORDER	6/11/1999	7/1/1999	982.77	-	982.77	-
1915-234	STEELCASE DRAFTING CHAIR	11/22/1999	12/1/1999	930.20	-	930.20	-
1915-235	STEELCASE DRAFTING CHAIR	11/22/1999	12/1/1999	930.20	-	930.20	-
1915-236	STEELCASE DRAFTING CHAIR	11/22/1999	12/1/1999	930.20	-	930.20	-
1915-237	STEELCASE PANEL	12/9/1999	1/1/2000	4,587.75	-	4,587.75	-
1915-238	4 DRAWER LATERAL FILE	12/15/1999	1/1/2000	878.22	-	878.22	-
1915-239	4 DRAWER LATERAL FILE	12/15/1999	1/1/2000	878.22	-	878.22	-
1915-240	OFFICE	12/20/1999	1/1/2000	4,771.92	-	4,771.92	-
1915-241	MAIL MACHINE & FEEDERS	3/31/2000	4/1/2000	34,317.00	-	34,317.00	-
1915-242	INSERTER / MAIL FEEDER	3/31/2000	4/1/2000	12,517.20	-	12,517.20	-
1915-243	SENSOR HIGH STOOL (CASH)	5/12/2000	6/1/2000	977.81	-	977.81	-
1915-244	FAX CANON	6/15/2000	7/1/2000	2,694.60	-	2,694.60	-
1915-245	48" LATERAL FILES	7/18/2000	8/1/2000	1,032.31	-	1,032.31	-
1915-246	LATERAL FILE	7/21/2000	8/1/2000	1,142.64	-	1,142.64	-
1915-247	CANON FAX MACHINE	8/8/2000	9/1/2000	1,684.80	-	1,684.80	-
1915-248	FILE CABINET (DATA)	9/19/2000	10/1/2000	2,971.02	-	2,971.02	-

1915-249	CONFERENCE TABLE	10/11/2000	11/1/2000	2,029.32	-	2,029.32	-
1915-250	CABLE FW60 TO SENSUS	3/23/2001	4/1/2001	1,296.00	-	1,296.00	-
1915-251	SENSOR CHAIR	4/24/2001	5/1/2001	977.81	-	977.81	-
1915-252	STEELCASE LEAP CHAIR	4/27/2001	5/1/2001	1,509.84	-	1,509.84	-
1915-253	STEELCASE LATERAL FILE	4/30/2001	5/1/2001	1,032.31	-	1,032.31	-
1915-254	FOREMAN DESK	5/2/2001	6/1/2001	5,452.60	-	5,452.60	-
1915-255	CRITERION MID-BACK CHAIRS	5/22/2001	6/1/2001	2,024.87	-	2,024.87	-
1915-256	OFFICE FURNITURE (TONI M)	5/25/2001	6/1/2001	3,696.95	-	3,696.95	-
1915-257	STEELCASE LATERAL FILE	6/1/2001	7/1/2001	1,151.32	-	1,151.32	-
1915-258	STEELCASE CABINETS	8/2/2001	9/1/2001	1,197.68	-	1,197.68	-
1915-259	SOLAR BLK LEAP CHAIR	8/27/2001	9/1/2001	970.92	-	970.92	-
1915-260	ALLY ARM CHAIR: TONI M	9/12/2001	10/1/2001	705.67	-	705.67	-
1915-261	OFFICE TILT CHAIR	11/16/2001	12/1/2001	1,139.40	-	1,139.40	-
1915-262-1	OFC CHAIR MB OPER.	2/2/2002	3/1/2002	560.81	-	560.81	-
1915-264-1	OFC Chair Mid Back	3/1/2002	4/1/2002	560.81	-	560.81	-
1915-264-2	OFC CHAIR MID BACK	3/1/2002	4/1/2002	560.81	-	560.81	-
1915-265	OFC CHAIR HIGH BACK	3/1/2002	4/1/2002	970.92	-	970.92	-
1915-266	Chair & Stool	2/1/2002	3/1/2002	2,107.20	-	2,107.20	-
1915-267	Hi-Back Tilter Chair (SW)NAMYH	9/20/2002	10/1/2002	646.92	-	646.92	-
1915-268	CANON COPIER NP7130FFOR M	9/27/2002	10/1/2002	2,046.60	-	2,046.60	-
1915-269	Lat. File Cabinet#Satin 5	10/1/2002	11/1/2002	1,047.97	-	1,047.97	-
1915-270	Canon Copier image runner	11/29/2002	12/1/2002	23,743.80	-	23,743.80	-
1915-271	Office Furniture4 offices	10/30/2003	11/1/2003	24,616.44	-	24,616.44	-
1915-272	4 Workstations for Office	12/1/2003	1/1/2004	11,508.48	-	11,508.48	-
1915-273	3 Black File Cabinets	12/5/2003	1/1/2004	1,681.56	-	1,681.56	-
1915-274	3 Black File Cabinets	12/12/2003	1/1/2004	1,681.56	-	1,681.56	-
1915-275	Copier Image Runner 400	11/28/2003	12/1/2003	11,874.60	-	11,874.60	-
1915-276	Board Room Table	12/30/2003	1/1/2004	19,651.68	-	19,651.68	-
1915-277	Fridge	2/5/2004	3/1/2004	1,299.00	-	1,299.00	-
1915-277A	Black FridedaireD/W	2/5/2004	3/1/2004	484.92	-	484.92	-
1915-277B	Panasonic Microwave	2/5/2004	3/1/2004	150.07	-	150.07	-
1915-278	3 Hi-Back Exec Chairs	1/28/2004	2/1/2004	1,713.96	-	1,713.96	-
1915-279	Shredder	3/5/2004	4/1/2004	3,564.00	-	3,564.00	-
1915-280	Teknion Ledger Cabinet	2/10/2004	3/1/2004	1,063.80	-	1,063.80	-
1915-281	5 Arm Chair Exec Black	2/16/2004	3/1/2004	2,151.90	-	2,151.90	-
1915-282	R&B Right Desk	2/4/2004	3/1/2004	1,809.00	-	1,809.00	-
1915-283	CANON SCANNER DR 3060	4/1/2004	5/1/2004	5,940.00	-	5,940.00	-
1915-284	D8NW Meter Mailer Scale	8/26/2004	9/1/2004	8,404.42	-	8,404.42	-
1915-285	Ron's desk cherry	10/1/2004	11/1/2004	2,687.04	-	2,687.04	-
1915-286	Jamies'Desk cherry	10/1/2004	11/1/2004	2,638.44	-	2,638.44	-
1915-287	Suzanne's desk & hutch	11/3/2004	12/1/2004	5,083.56	-	5,083.56	-
1915-288	John's Desk	11/10/2004	12/1/2004	2,494.80	-	2,494.80	-
1915-289	Christines Desk & hutch	11/3/2004	12/1/2004	3,038.04	-	3,038.04	-
1915-290	Ron's chair	11/16/2004	12/1/2004	535.68	-	535.68	-
1915-291	4 Guest Chairs(RonJamiC&S	11/18/2004	12/1/2004	2,635.20	-	2,635.20	-
1915-292	3 Chairs(TomDanKevin)	12/16/2004	1/1/2005	417.96	-	417.96	-
1915-293	Shelving Ron & Jamie	11/30/2004	12/1/2004	293.76	-	293.76	-
1915-294	Engineering modular desks	11/30/2004	12/1/2004	20,444.08	-	20,444.08	-
1915-295	Furniture-J.Compostello	3/16/2005	4/1/2005	4,842.72	-	4,842.72	-
1915-296	Furniture-control room	3/16/2005	4/1/2005	8,034.12	-	8,034.12	-
1915-297	Furniture-Dan,Tom,Kevin	3/16/2005	4/1/2005	7,635.06	-	7,635.06	-
1915-298	Chair-J.Compostella	3/16/2005	4/1/2005	767.88	-	767.88	-
1915-299	Global Reception Table	3/16/2005	4/1/2005	96.12	-	96.12	-
1915-300	Overhead storage-Dan S.	3/17/2005	4/1/2005	1,600.56	-	1,600.56	-
1915-301	Furniture-LateralFiling	3/17/2005	4/1/2005	675.00	-	675.00	-
1915-302	Arm Chair-Dan Sebert	3/17/2005	4/1/2005	264.60	-	264.60	-
1915-303	CPU holder Swivel mount	3/17/2005	4/1/2005	156.59	-	156.59	-
1915-304	HiBack Chair Bob Nicol	4/14/2005	5/1/2005	430.92	-	430.92	-
1915-305	Ron storage cabinet	5/3/2005	6/1/2005	286.20	-	286.20	-
1915-306	2 QTRly lease Mail Machin	7/15/2005	8/1/2005	-	-	-	-
1915-307	47 Photographic Prints	10/18/2005	11/1/2005	7,894.81	-	7,894.81	-
1915-308	Mail Opener	10/31/2005	11/1/2005	3,132.00	-	3,132.00	-

1915-309	Cheque Encoder &Endorser	12/9/2005	1/1/2006	5,248.80	-	5,248.80	-
1915-310	400XTTFloor Cleaner/Scrub	11/18/2005	12/1/2005	4,536.00	-	4,536.00	-
1915-311	Canon Photocopier-Billing	12/20/2005	1/1/2006	20,514.60	-	20,514.60	-
1915-312	Work station Meter Room	1/24/2006	2/1/2006	7,415.28	-	7,415.28	-
1915-313	4 Drawer File Cabinet	1/24/2006	2/1/2006	2,698.92	-	2,698.92	-
1915-314	10 Storage cabinets Acctn	10/10/2006	11/1/2006	2,268.00	-	2,268.00	-
1915-315	Mail Machine	9/30/2006	10/1/2006	56,460.78	-	56,460.78	-
1915-316	Black bookcase Laima's	3/15/2007	4/1/2007	474.12	11.69	474.12	-
1915-317	FINISHER N2 FOR CANON COP	3/22/2007	4/1/2007	2,046.60	50.47	2,046.60	-
1915-318	Billy Jenkin office furni	3/29/2007	4/1/2007	2,909.52	71.74	2,909.52	-
1915-319	14-Global HB Tilter Chair	5/15/2007	6/1/2007	2,812.32	116.35	2,812.32	-
1915-320	6-EXEC LOW BACK CHAIRS	5/15/2007	6/1/2007	3,557.52	147.18	3,557.52	-
1915-321	1-EXEC HI BACK BLACK CHAI	5/15/2007	6/1/2007	668.52	27.66	668.52	-
1915-322	1-EXEC HI BACK BLACK CHAI	5/31/2007	6/1/2007	668.52	27.66	668.52	-
1915-323	Saddle Finisher Canon	6/26/2007	7/1/2007	1,944.00	96.40	1,944.00	-
1915-324	3-Cashier High back Chair	6/29/2007	7/1/2007	1,279.80	63.47	1,279.80	-
1915-325	1-TRITEK EXEC INDIGO CHAI	7/19/2007	8/1/2007	528.12	30.68	528.12	-
1915-326	4 Cherry Desks	12/18/2007	1/1/2008	1,140.48	114.04	1,140.48	-
1915-327	PW Folder/inserter mail	8/1/2006	9/1/2006	5,055.04	-	5,055.04	-
1915-328	2 black chairs SW's offic	1/28/2008	2/1/2008	1,056.24	105.62	1,047.29	8.95
1915-329	Note counter 8626 STD NTH	4/2/2008	5/1/2008	1,506.60	150.66	1,456.79	49.81
1915-331	Lori&Chris Office Furnitu	6/17/2008	7/1/2008	4,065.39	406.54	3,863.23	202.16
1915-332	1 Cabinet, 2Dr 3 Shelf	6/10/2008	7/1/2008	641.52	64.16	609.62	31.90
1915-333	2 Chairs,3 Keyboard Trays	6/18/2008	7/1/2008	1,896.40	189.65	1,802.10	94.30
1915-334	Francis&Marg Office Furn.	6/17/2008	7/1/2008	4,917.13	491.72	4,672.62	244.51
1915-335	3- 4 Drawer Lateral Files	6/17/2008	7/1/2008	1,749.60	174.97	1,662.60	87.00
1915-336	Office FurnitureCustomer Servic	6/10/2008	7/1/2008	107,800.20	10,780.10	102,439.61	5,360.59
1915-337	Office Chair	6/24/2008	7/1/2008	1,078.92	107.90	1,025.27	53.65
1915-338	1- 4Dr Lateral File	7/3/2008	8/1/2008	583.20	58.32	549.26	33.94
1915-339	2- Links Bookcases	7/3/2008	8/1/2008	602.64	60.27	567.57	35.07
1915-340	3-Starchion Posts & Bases	7/10/2008	8/1/2008	2,170.80	217.08	2,044.46	126.34
1915-341	4- Executive Arm Chairs1- End T	8/5/2008	9/1/2008	2,072.52	207.25	1,934.35	138.17
1915-342	Bunn CWTF Twin APS Brewer	12/12/2008	1/1/2009	1,764.45	176.45	1,588.01	176.44
1915-343	Range, Fridge, Dishwasher 3 Mic	12/4/2008	1/1/2009	4,627.87	462.79	4,165.09	462.78
1915-344	Pam&Paula Office Furnitur	11/27/2008	12/1/2008	5,111.53	511.16	4,643.67	467.86
1915-345	Book Case	11/27/2008	12/1/2008	416.88	41.69	378.73	38.15
1915-346	10 Liberty Task Chairs	11/28/2008	12/1/2008	7,862.40	786.24	7,142.75	719.65
1915-347	Tables & ChairsLunch & Trainin	12/11/2008	1/1/2009	25,156.66	2,515.67	22,641.00	2,515.66
1915-348	Cliff- Office Furniture	1/14/2009	2/1/2009	2,454.41	245.44	2,188.12	266.29
1915-349	Cyber-shot Digital CameraWith I	7/5/2006	8/1/2006	493.56	-	493.56	-
1915-350	Bill J. -3-Pedestal Files	2/5/2009	3/1/2009	910.44	91.05	804.68	105.76
1915-351	Sue F. Bookcase	2/26/2009	3/1/2009	397.44	39.74	351.27	46.17
1915-352	DISPLAY CASE	5/1/2009	6/1/2009	2,258.58	225.86	1,939.29	319.29
1915-353	FILING CABINETENGINEERING D	4/28/2009	5/1/2009	739.53	73.95	641.26	98.27
1915-354	LC 710 FAX	7/3/2009	8/1/2009	1,350.00	135.00	1,136.59	213.41
1915-355	Range,Fridge,3 MicrowavesFor S	7/16/2009	8/1/2009	3,511.56	351.16	2,956.45	555.11
1915-356	14 Liberty ChairsFor Smithville B	7/22/2009	8/1/2009	10,871.28	1,087.13	9,152.73	1,718.55
1915-357	Office FurnitureFor Smithville Bu	7/22/2009	8/1/2009	80,928.71	8,092.84	68,135.37	12,793.34
1915-358	Furniture-Smithville	8/24/2009	9/1/2009	12,890.88	1,289.10	10,743.57	2,147.31
1915-359	Office Chairs-Smithville	8/26/2009	9/1/2009	9,992.16	999.23	8,327.70	1,664.46
1915-360	Cherry File Unit	9/11/2009	10/1/2009	322.92	32.29	266.47	56.45
1915-361	Lecturn UnitSmithville Office	9/21/2009	10/1/2009	407.27	40.72	336.08	71.19
1915-362	Links BookcaseJim Kiss	9/23/2009	10/1/2009	318.60	31.86	262.91	55.69
1915-363	2 drawer filing cabinetSmithville	9/24/2009	10/1/2009	592.92	59.30	489.28	103.64
1915-364	Hot File Floor Stand	9/16/2009	10/1/2009	463.32	46.34	382.33	80.99
1915-365	19 Task Chairs-Smithville	9/10/2009	10/1/2009	14,753.88	1,475.38	12,175.01	2,578.87
1915-366	Mtr Shop Office Furniture	10/1/2009	11/1/2009	2,046.60	204.66	1,671.48	375.12
1915-367	2-CPU Dolly,2 Monitor ArmKeyb	10/7/2009	11/1/2009	854.28	85.43	697.71	156.57
1915-368	Multi-store CabinetSmithville Of	10/1/2009	11/1/2009	1,002.24	100.23	818.54	183.70
1915-369	Cherry Bookcase	10/22/2009	11/1/2009	308.88	30.88	252.27	56.61
1915-370	Cannon CopierIR C2550Smithvill	11/23/2009	12/1/2009	13,494.60	1,349.46	10,910.28	2,584.32
1915-371	Bookcase	11/4/2009	12/1/2009	287.82	28.78	232.69	55.13

1915-372	Vacuum -Hurricane19319-C-AGM	2/4/2010	3/1/2010	4,951.80	495.18	3,881.41	1,070.39
1915-373	Fuji Finepix Camera Z33WPMete	2/3/2010	3/1/2010	237.56	23.75	186.21	51.35
1915-374	Hi-Back Chair	2/26/2010	3/1/2010	499.18	49.91	391.28	107.90
1915-375	Panasonic Digital CameraFor Eng	3/5/2010	4/1/2010	323.96	32.39	251.18	72.78
1915-376	Batch Encoder	3/31/2010	4/1/2010	5,394.60	177.36	3,103.73	2,290.87
1915-377	LDF Special Height Table	5/11/2010	6/1/2010	582.12	58.22	441.61	140.51
1915-378	4 Digital Cameras &3 Memory St	7/3/2010	8/1/2010	642.52	64.26	476.69	165.83
1915-379	Monitor Arm &installation	7/26/2010	8/1/2010	294.00	29.40	218.12	75.88
1915-380	2 Articulating Keyboard&2 CPU H	7/21/2010	8/1/2010	777.00	77.70	576.47	200.53
1915-381	3 Canon Cameras A3000ISfor PV	7/21/2010	8/1/2010	526.10	52.61	390.32	135.78
1915-382	Digital Camera&AccessorySony I	9/3/2010	10/1/2010	203.36	20.33	147.48	55.88
1915-383	4 drawer lat file cabinet	9/29/2010	10/1/2010	759.00	75.90	550.43	208.57
1915-384	Engineering Plotter	11/24/2010	12/1/2010	19,900.00	1,990.01	14,098.99	5,801.01
1915-385	Workstation-Engineering	1/27/2011	2/1/2011	3,474.00	347.40	2,402.31	1,071.69
1915-386	3-Humanscale ChairsLaura M,M	2/23/2011	3/1/2011	2,547.00	254.70	1,741.74	805.26
1915-387	Desk for Engineering	4/13/2011	5/1/2011	1,506.00	150.60	1,004.68	501.32
1915-388	7- Humanscale Chairs	4/13/2011	5/1/2011	5,033.00	503.30	3,357.61	1,675.39
1915-389	1-Global Executive Chair	3/21/2011	4/1/2011	649.00	64.90	438.30	210.70
1915-390	2-Hi Back Chairs	3/9/2011	4/1/2011	978.00	97.80	660.48	317.52
1915-391	Humanscale Task Chair	7/4/2011	8/1/2011	849.00	84.90	544.99	304.01
1915-392	Ice Maker-SmithvilleGarage	8/9/2011	9/1/2011	4,558.25	455.83	2,887.31	1,670.94
1915-393	Humanscale Liberty Chair	9/22/2011	10/1/2011	729.00	72.90	455.78	273.22
1915-394	NF-Paging System&Transmitter	3/31/2011	4/1/2011	7,727.03	772.71	5,218.39	2,508.64
1915-395	2-Dome Cameras (count rm)& C	6/14/2011	7/1/2011	1,759.40	175.94	1,144.33	615.07
1915-396	Task Stool w arms	11/24/2011	12/1/2011	419.00	41.90	254.96	164.04
1915-397	Canon Copier wFeed unit &Stap	11/16/2011	12/1/2011	17,795.00	1,779.51	10,828.12	6,966.88
1915-398	Canon Copier w Feed unit&Stap	11/16/2011	12/1/2011	17,795.00	1,779.51	10,828.12	6,966.88
1915-398-1	Circuit for New Copier	11/28/2011	12/1/2011	285.32	28.53	173.60	111.72
1915-399	WL-Digital Mail Machine	12/7/2011	1/1/2012	2,695.00	269.50	1,617.00	1,078.00
1915-400	Canon Copier-C5035 wStaple Fir	3/1/2012	4/1/2012	7,995.00	799.50	4,598.24	3,396.76
1915-401	Chair-High Back Tilter	5/29/2012	6/1/2012	489.00	48.90	273.09	215.91
1915-401-1	Chair-High Back Tilter	5/30/2012	6/1/2012	489.00	48.90	273.09	215.91
1915-402	Canon Copier-EngineeringIR ADV	5/30/2012	6/1/2012	17,795.00	1,779.50	9,937.97	7,857.03
1915-403	4-Humanscale LibertyChair	6/26/2012	7/1/2012	1,544.00	154.40	849.62	694.38
1915-404	Humanscale Armless ChairSmith	7/1/2012	8/1/2012	669.00	66.90	362.46	306.54
1915-405	Hi-Back Chair	9/5/2012	10/1/2012	489.00	48.90	256.79	232.21
1915-407	2-Leather Armchairs &1 Mid Bac	12/15/2012	1/1/2013	1,380.00	138.00	690.00	690.00
1915-408	Canon Copier	12/15/2012	1/1/2013	17,795.00	1,779.50	8,897.50	8,897.50
1915-409	Furniture-7 new offices+4 work	12/12/2012	1/1/2013	60,127.89	6,012.79	30,063.95	30,063.94
1915-410	2- Electrotemp POU CoolerNiaga	2/20/2013	3/1/2013	1,260.00	126.00	609.64	650.36
1915-411	Bunn Axiom DV TC BrewerNew (	2/15/2013	3/1/2013	958.00	95.80	463.52	494.48
1915-412	Electrotemp POU Cooler &Ice M	2/27/2013	3/1/2013	1,080.00	108.00	522.55	557.45
1915-413	New Area Office FurniturBookca	3/1/2013	4/1/2013	2,697.00	269.70	1,281.99	1,415.01
1915-414	Storage Cabinet (Black)Matt Stre	4/12/2013	5/1/2013	519.00	51.90	242.44	276.56
1915-415	File & Bookcase(Black)for Paul B	5/1/2013	6/1/2013	818.00	81.80	375.16	442.84
1915-416	Security Monitor-Lobby+ after h	7/16/2013	8/1/2013	1,149.10	114.91	507.81	641.29
1915-417	8-Office Chairs	8/14/2013	9/1/2013	1,832.00	183.20	794.03	1,037.97
1915-418	Chair for counter area	10/8/2013	11/1/2013	499.00	49.90	207.94	291.06
1915-419	90% dep-sliding gate &Doorlec -	11/30/2013	12/1/2013	21,950.00	2,195.01	8,966.40	12,983.60
1915-419-1	100% -Sliding gate &Doorlec-gat	9/11/2014	10/1/2014	2,438.99	243.90	793.18	1,645.81
1915-419-2	NF-power to gate &enclosure	9/30/2014	10/1/2014	5,563.79	556.38	1,809.38	3,754.41
1915-420	Wire Reel Storage Buildin	11/30/2013	12/1/2013	77,075.00	7,707.52	31,484.46	45,590.54
1915-421	New Door Access&Securityfor W	12/31/2013	1/1/2014	63,764.94	6,376.49	25,505.97	38,258.97
1915-422	Ergo Chair-Judy Henry	1/15/2014	2/1/2014	483.00	48.30	189.10	293.90
1915-424	Defibrillator-Frontoffice	4/25/2014	5/1/2014	2,200.00	220.00	807.67	1,392.33
1915-424-1	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	807.67	1,392.33
1915-424-2	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	807.67	1,392.33
1915-424-3	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	807.67	1,392.33
1915-424-4	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	807.67	1,392.33
1915-424-5	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	807.67	1,392.33
1915-425	Security System InstallGate at Ka	7/26/2014	8/1/2014	600.00	60.00	205.15	394.85
1915-426	Coffee Maker for new OPS	9/10/2014	10/1/2014	958.00	95.80	311.55	646.45

1915-427	Furniture- New OPS area &instal	9/1/2014	10/1/2014	78,541.70	7,854.17	25,542.19	52,999.51
1915-428	Canon Copier-new OPS withCass	9/30/2014	10/1/2014	16,673.75	1,667.37	5,422.39	11,251.36
1915-429	Engineering workbench	10/10/2014	11/1/2014	1,740.00	174.00	551.08	1,188.92
1915-430	Meter Dept Racking	10/23/2014	11/1/2014	2,527.92	252.79	800.62	1,727.30
1915-431	Organizer cabinet-operations	11/10/2014	12/1/2014	1,396.00	139.60	430.66	965.34
1915-432	Table meeting room-draw#1	12/11/2014	1/1/2015	14,000.00	1,400.00	4,200.00	9,800.00
1915-432-1	Final bill for table+logo	3/31/2015	4/1/2015	1,930.00	193.00	531.41	1,398.59
1915-433	Display cabinet-draw#1	12/11/2014	1/1/2015	4,500.00	450.00	1,350.00	3,150.00
1915-433-1	Final bill for display cabinet	3/31/2015	4/1/2015	1,020.00	102.00	280.85	739.15
1915-434	2 Benches -Draw #1	12/11/2014	1/1/2015	1,500.00	150.00	450.00	1,050.00
1915-434-1	Final bill for benches(2)	3/31/2015	4/1/2015	150.00	15.00	41.30	108.70
1915-435	Mail machine	12/30/2014	1/1/2015	32,536.07	3,253.61	9,760.83	22,775.24
1915-436	Chair	3/31/2015	4/1/2015	499.00	49.90	137.40	361.60
1915-437	Bookcase	3/31/2015	4/1/2015	816.00	81.60	224.68	591.32
1915-438	Bookcase	3/31/2015	4/1/2015	856.00	85.60	235.69	620.31
1915-439	Storage Credenza	3/31/2015	4/1/2015	949.00	94.90	261.30	687.70
1915-440	2-Chairs&1Storage Cab Ops-7 St	5/1/2015	6/1/2015	3,552.00	355.20	918.65	2,633.35
1915-441	Canon Copier for cust.service	7/23/2015	8/1/2015	15,781.75	1,578.18	3,817.89	11,963.86
1915-442	Desk for Bonnie McMillan+Mod	3/30/2016	4/1/2016	3,416.00	341.60	598.27	2,817.73
1915-443	Change room benches	4/18/2016	5/1/2016	1,575.00	157.50	262.93	1,312.07
1915-444	NF-Gate new reader/intercom	4/30/2016	5/1/2016	2,050.77	205.08	342.36	1,708.41
1915-445	Smithville Yard CCTV Upgrade	4/30/2016	5/1/2016	12,094.20	1,209.42	2,019.00	10,075.20
1915-446	Digital Cheque Scanner	6/30/2016	7/1/2016	842.61	84.26	126.62	715.99
1915-447	Cheque Shredder & Supplies	7/1/2016	8/1/2016	1,299.00	129.90	184.20	1,114.80
1915-448	7-Ergo Chairs-Lori, Paula	8/1/2016	9/1/2016	3,713.00	371.30	495.07	3,217.93
1915-449	3-Liberty Arm Chairs	10/12/2016	11/1/2016	1,215.00	121.50	141.75	1,073.25
1915-450	HR Reconfig+Panels	10/21/2016	11/1/2016	1,825.00	182.50	212.92	1,612.08
1915-451	filing cabinet/supplies/usage	4/3/2017	5/1/2017	969.00	65.04	65.04	903.96
1915-452	Arm chair (3)	6/14/2017	7/1/2017	1,257.00	63.37	63.37	1,193.63
1915-453	CDM area-furniture	8/31/2017	9/1/2017	6,951.00	232.34	232.34	6,718.66
1915-454	CDM mtg rm-countertop	9/21/2017	10/1/2017	249.00	6.28	6.28	242.72
1915-455	CDMmtg rm-countertop/chair e	9/21/2017	10/1/2017	2,239.40	56.45	56.45	2,182.95
1915-456	CDMmtg rm-filing cab+bookcase	9/21/2017	10/1/2017	1,383.00	34.86	34.86	1,348.14
1915-457	55"" LED Monitor+installation	9/22/2017	10/1/2017	2,787.13	70.25	70.25	2,716.88
1915-458	Chair -Ethan	9/29/2017	10/1/2017	769.00	19.38	19.38	749.62
1915-459	Bunn Axion Brewer	10/21/2017	11/1/2017	1,163.70	19.45	19.45	1,144.25
1915-460	Office chairs(10)	12/13/2017	1/1/2018	5,330.00			5,330.00
1915-541	Mobile pedestal	3/24/2017	4/1/2017	359.00	27.05	27.05	331.95
				1,748,529.48	96,264.71	1,334,955.57	413,573.91

1920-001	PENT 76 MOTHERBOARD	4/26/1996	5/1/1996	1,215.00	-	1,215.00	-
1920-002	PENT 76 MOTHERBOARD/DRIVE	3/18/1996	4/1/1996	1,215.00	-	1,215.00	-
1920-003	2GB TAPE BU	2/29/1996	3/1/1996	986.04	-	986.04	-
1920-004	PC-350 PENTIUM/75	1/5/1996	2/1/1996	3,558.60	-	3,558.60	-
1920-005	PENTIUM 75	2/5/1996	3/1/1996	2,836.08	-	2,836.08	-
1920-007	16MB RAM MODULE CARD	11/7/1995	12/1/1995	1,350.00	-	1,350.00	-
1920-008	HARD DRIVE WITH CABLE	11/7/1995	12/1/1995	1,954.80	-	1,954.80	-
1920-009	HARD DRIVE WITH CABLE	10/27/1995	11/1/1995	1,954.80	-	1,954.80	-
1920-010	STAND & MONITOR	9/18/1995	10/1/1995	1,393.20	-	1,393.20	-
1920-011	batra ultima	9/27/1995	10/1/1995	2,732.94	-	2,732.94	-
1920-012	COMPLETE COMPUTER SYSTEM	7/27/1995	8/1/1995	3,024.00	-	3,024.00	-
1920-013	DIAMOND SCAN	6/16/1995	7/1/1995	2,646.00	-	2,646.00	-
1920-014	SHORT CIRCUIT MODULES	5/10/1995	6/1/1995	2,646.00	-	2,646.00	-
1920-015	ENGINEERING PRINTER	3/27/1995	4/1/1995	3,483.42	-	3,483.42	-
1920-016	COMPATIBLE UNIT FILES	3/9/1995	4/1/1995	11,000.00	-	11,000.00	-
1920-017	MOBILIZATION FEE	3/8/1995	4/1/1995	15,000.00	-	15,000.00	-
1920-018	OTC / OPTRA / IBM	12/15/1994	1/1/1995	18,181.80	-	18,181.80	-
1920-019	18 MB MEMORY UPGRADE	12/12/1994	1/1/1995	874.80	-	874.80	-
1920-020	TAPE UNIT	12/6/1994	1/1/1995	6,380.12	-	6,380.12	-

1920-021	MINI POWER	11/15/1994	12/1/1994	2,546.64	-	2,546.64	-
1920-022	100 UPGRADE	11/3/1994	12/1/1994	2,127.60	-	2,127.60	-
1920-023	12 PENTIUM-90	10/25/1994	11/1/1994	10,260.00	-	10,260.00	-
1920-024	MITSU DIAMONDSCAN	10/7/1994	11/1/1994	2,646.00	-	2,646.00	-
1920-025	MITSU DIAMONDSCAN	10/7/1994	11/1/1994	2,646.00	-	2,646.00	-
1920-026	MITSU DIAMONDSCAN	10/7/1994	11/1/1994	2,646.00	-	2,646.00	-
1920-027	18M PS/VP	10/7/1994	11/1/1994	4,336.20	-	4,336.20	-
1920-028	MINI TOWER CASING	10/6/1994	11/1/1994	2,822.04	-	2,822.04	-
1920-029	MINI TOWER CASING	10/6/1994	11/1/1994	2,822.04	-	2,822.04	-
1920-030	8MB MEMORY UPGRADE	9/7/1994	10/1/1994	1,193.40	-	1,193.40	-
1920-031	HP JETSTORE	8/23/1994	9/1/1994	3,412.80	-	3,412.80	-
1920-032	MEMORY UPGRADE/SERVER	7/22/1994	8/1/1994	1,088.64	-	1,088.64	-
1920-033	UP-TRON P.C.	7/22/1994	8/1/1994	1,296.00	-	1,296.00	-
1920-034	P.C. SYSTEM	6/3/1994	7/1/1994	2,816.64	-	2,816.64	-
1920-035	P.C. SYSTEM	6/3/1994	7/1/1994	2,816.64	-	2,816.64	-
1920-036	P.C. SYSTEM	6/3/1994	7/1/1994	2,816.64	-	2,816.64	-
1920-037	MINI TOWER CASING	5/10/1994	6/1/1994	3,035.34	-	3,035.34	-
1920-038	MEMORY UPGRADE	5/11/1994	6/1/1994	1,092.96	-	1,092.96	-
1920-039	MINI TOWER CASING	5/10/1994	6/1/1994	3,035.34	-	3,035.34	-
1920-040	MINI TOWER CASING	5/19/1994	6/1/1994	3,486.24	-	3,486.24	-
1920-041	PERSONAL COMPUTER	4/14/1994	5/1/1994	2,546.64	-	2,546.64	-
1920-042	PERSONAL COMPUTER	4/14/1994	5/1/1994	2,546.64	-	2,546.64	-
1920-043	PERSONAL COMPUTER	4/15/1994	5/1/1994	2,986.74	-	2,986.74	-
1920-044	PERSONAL COMPUTER	4/15/1994	5/1/1994	2,986.74	-	2,986.74	-
1920-045	MICRO FOCUS COBOL	3/19/1994	4/1/1994	3,356.64	-	3,356.64	-
1920-046	2-HOSE SYSTEM	3/16/1994	4/1/1994	7,014.71	-	7,014.71	-
1920-047	MINI TOWER CASING	2/24/1994	3/1/1994	2,438.64	-	2,438.64	-
1920-048	DESK JET 500	2/17/1994	3/1/1994	534.60	-	534.60	-
1920-049	COMPUTER SYSTEM	1/4/1993	2/1/1993	2,106.00	-	2,106.00	-
1920-050	NOVELL NETWARE / ETHERNET	1/31/1993	2/1/1993	12,197.16	-	12,197.16	-
1920-051	DESK JET	5/17/1993	6/1/1993	6,677.64	-	6,677.64	-
1920-052	PRINTER	5/26/1993	6/1/1993	1,000.00	-	1,000.00	-
1920-053	VIDEO GRAPHICS COLOUR	6/23/1993	7/1/1993	3,202.74	-	3,202.74	-
1920-054	MOTHERBOARD	7/19/1993	8/1/1993	2,646.00	-	2,646.00	-
1920-055	COMPUTER	8/16/1993	9/1/1993	6,548.04	-	6,548.04	-
1920-056	FLOPPY DRIVE	9/10/1993	10/1/1993	509.76	-	509.76	-
1920-057	HARDDRIVE/MONITOR	9/29/1993	10/1/1993	3,618.00	-	3,618.00	-
1920-058	COMPUTER SYSTEM	10/4/1993	11/1/1993	3,837.24	-	3,837.24	-
1920-059	MONITOR	10/4/1993	11/1/1993	601.56	-	601.56	-
1920-060	EISA SYSTEM	10/4/1993	11/1/1993	7,554.60	-	7,554.60	-
1920-061	CABLECAD	9/20/1993	10/1/1993	16,200.00	-	16,200.00	-
1920-063	TRON SYSTEM	1/30/1992	2/1/1992	2,010.96	-	2,010.96	-
1920-064	CABLECAD / LICENSE	1/31/1992	2/1/1992	21,324.33	-	21,324.33	-
1920-065	FERRUPS	1/31/1992	2/1/1992	8,701.38	-	8,701.38	-
1920-066	DATABASE	3/11/1992	4/1/1992	9,340.00	-	9,340.00	-
1920-067	UPGRADE MAIN MEMORY /DISK	9/1/1992	10/1/1992	10,111.26	-	10,111.26	-
1920-068	MICRO COMPUTER	9/19/1992	10/1/1992	4,903.20	-	4,903.20	-
1920-069	TRON SYSTEM	9/23/1992	10/1/1992	4,266.00	-	4,266.00	-
1920-070	TRON SYSTEM/LASER JET III	9/23/1992	10/1/1992	4,266.00	-	4,266.00	-
1920-071	CABLECAD	11/25/1992	12/1/1992	16,200.00	-	16,200.00	-
1920-072	PANASONIC	12/12/1991	1/1/1992	2,570.40	-	2,570.40	-
1920-073	TRON 486	11/21/1991	12/1/1991	4,195.80	-	4,195.80	-
1920-074	EAGLE TAPE BACKUP	9/27/1991	10/1/1991	5,030.10	-	5,030.10	-
1920-075	EBM/CABLECAD/CALCOMP	1/1/1991	2/1/1991	59,873.85	-	59,873.85	-
1920-076	TRON SYSTEM	6/11/1991	7/1/1991	2,484.00	-	2,484.00	-
1920-077	EXTERNAL DATA TAPE	2/6/1991	3/1/1991	12,380.04	-	12,380.04	-
1920-078	MOTHERBOARD SERVER 02	7/27/1996	8/1/1996	2,106.00	-	2,106.00	-
1920-080	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-081	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-082	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-083	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-084	DES 3205 FLEX SWITCH	12/29/1996	12/1/1996	3,903.12	-	3,903.12	-

1920-085	DES 3205/T 8 PORT	11/29/1996	12/1/1996	1,480.68	-	1,480.68	-
1920-086	ETHER DFE-500TX	11/29/1996	12/1/1996	241.92	-	241.92	-
1920-087	ETHER DFE-500TX	11/19/1996	12/1/1996	241.92	-	241.92	-
1920-088	HUB ETHER 1212TX	11/29/1996	12/1/1996	1,627.56	-	1,627.56	-
1920-089	PENTIUM 166 - INCL. ALL	12/5/1996	12/1/1996	3,693.60	-	3,693.60	-
1920-090	SCANJET 4P COLOUR SCANNER	12/31/1996	12/1/1996	918.00	-	918.00	-
1920-091	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-092	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-093	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-094	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-095	APTIVA M53 - ENGINEERING	12/11/1996	12/1/1996	2,401.92	-	2,401.92	-
1920-100	APTIVA M63 PENT120	1/3/1997	2/1/1997	2,997.00	-	2,997.00	-
1920-101	APTIVA M53 P5/100	1/3/1997	2/1/1997	1,942.92	-	1,942.92	-
1920-102	DDS-3 DAT TAPE DRIVE	12/31/1996	12/1/1996	3,380.40	-	3,380.40	-
1920-103	PENTIUM INTEL - METER	2/24/1997	3/1/1997	2,224.80	-	2,224.80	-
1920-104	PENTIUM INTEL -PURCHASING	2/24/1997	3/1/1997	2,224.80	-	2,224.80	-
1920-105	OPTRA PRINTER & EQUIP	9/9/1997	10/1/1997	7,531.92	-	7,531.92	-
1920-106	PENTIUM UPGRADE AT CASH	9/6/1997	10/1/1997	1,069.20	-	1,069.20	-
1920-107	CYRIX 6X86 MOTHERBOARD	7/21/1997	8/1/1997	885.60	-	885.60	-
1920-108	CYRIX 6X86 MOTHERBOARD	7/21/1997	8/1/1997	885.60	-	885.60	-
1920-109	AZURA 17" MONITOR	7/23/1997	8/1/1997	729.00	-	729.00	-
1920-110	INTEL P150 W/O FAN	10/15/1997	11/1/1997	1,112.40	-	1,112.40	-
1920-111	15" MONITOR	10/15/1997	11/1/1997	378.00	-	378.00	-
1920-112	COMPUTER SERVER	10/29/1997	11/1/1997	2,062.80	-	2,062.80	-
1920-113	INTEL CUP150	10/29/1997	11/1/1997	729.00	-	729.00	-
1920-114	OPTRA E PRINTER	11/3/1997	12/1/1997	1,404.00	-	1,404.00	-
1920-115	UPGRADE INTEL PENT	12/11/1997	1/1/1998	1,744.20	-	1,744.20	-
1920-116	CYRIX MOTHERBOARD 686	5/15/1997	6/1/1997	885.60	-	885.60	-
1920-117	PENTIUM 200M COMPUTER SYS	3/7/1998	4/1/1998	2,516.40	-	2,516.40	-
1920-119	PENTIUM COMPUTER: RADIX	6/15/1998	7/1/1998	594.00	-	594.00	-
1920-120	ACER 15" MONITOR	8/5/1998	9/1/1998	319.68	-	319.68	-
1920-121	NT SERVER 4.0 & CARDS	4/7/1998	5/1/1998	1,297.08	-	1,297.08	-
1920-122	3.5 SCSI DRIVE: SERVER 1	10/1/1998	11/1/1998	983.88	-	983.88	-
1920-123	TALLY PRINTER (COMP RM)	11/16/1998	12/1/1998	7,905.60	-	7,905.60	-
1920-124	MS EXCHANGE SERVER 5.5	11/16/1998	12/1/1998	3,817.80	-	3,817.80	-
1920-125	MS EXCHANGE SERVER 5.5	11/23/1998	12/1/1998	1,769.04	-	1,769.04	-
1920-126	HP SERVER LXR 8000	12/30/1998	1/1/1999	29,133.00	-	29,133.00	-
1920-127	HP RACK SYSTEM	12/17/1998	1/1/1999	6,026.40	-	6,026.40	-
1920-128	AOPEN CUSTOM PC 128KB	12/17/1998	1/1/1999	1,404.00	-	1,404.00	-
1920-129	9.1 GB HARD DRIVE	1/13/1999	2/1/1999	1,188.00	-	1,188.00	-
1920-130	INTEL 350, 64 MEG, 10.2 G	1/21/1999	2/1/1999	1,649.16	-	1,649.16	-
1920-140	AERO OPEN COMPUTER SYS	3/29/1999	4/1/1999	1,080.00	-	1,080.00	-
1920-141	INTEL 350, 10.2 GIG	5/20/1999	6/1/1999	1,298.16	-	1,298.16	-
1920-142	PLOTTER HP DEGN JET	3/15/1999	4/1/1999	7,290.00	-	7,290.00	-
1920-143	INTEL P2 350 COMPUTER	9/14/1999	10/1/1999	1,019.52	-	1,019.52	-
1920-144	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-145	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-146	AERO OPEN CERTON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-147	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-148	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-149	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-150	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-151	AOPEN COMPUTER: TONI M.	10/19/1999	11/1/1999	1,438.56	-	1,438.56	-
1920-152	EUROCOM 5100 C NOTEBOOK	10/19/1999	11/1/1999	3,513.40	-	3,513.40	-
1920-153	PANASONIC PANASYNC P110	10/27/1999	11/1/1999	1,431.00	-	1,431.00	-
1920-154	AERO OPEN PC FULL SYSTEM	11/9/1999	12/1/1999	1,279.80	-	1,279.80	-
1920-155	DSS-24 PORT SWITCH, ETC	12/6/1999	1/1/2000	2,621.16	-	2,621.16	-
1920-156	METER REDING WRITER	12/8/1999	1/1/2000	33,690.60	-	33,690.60	-
1920-157	VERSA PROBE: METER READ	12/8/1999	1/1/2000	11,119.69	-	11,119.69	-
1920-158	AOPEN CUSTOM PC	12/15/1999	1/1/2000	1,242.00	-	1,242.00	-
1920-160	OPTICAL PROBE (MTR SHOP)	3/1/2000	4/1/2000	887.28	-	887.28	-
1920-161	EUROCOM 3100 NOTEBOOK	3/15/2000	4/1/2000	4,580.28	-	4,580.28	-

1920-162	COMPUTER FOR RADIX	3/15/2000	4/1/2000	1,145.86	-	1,145.86	-
1920-163	COMPUTER/ DEVELOPMENT MA	3/28/2000	4/1/2000	1,917.00	-	1,917.00	-
1920-164	HP DESKJET PROFESSIONAL	1/28/2000	2/1/2000	1,123.20	-	1,123.20	-
1920-165	AOPEN COMPUTER	4/25/2000	5/1/2000	1,123.20	-	1,123.20	-
1920-166	COMPUTER: WEB DESIGN MAC	4/25/2000	5/1/2000	1,279.80	-	1,279.80	-
1920-167	COMPUTER: TONI M.	4/25/2000	5/1/2000	1,123.20	-	1,123.20	-
1920-168	COMPUTER PENTIUM III	5/15/2000	6/1/2000	2,667.60	-	2,667.60	-
1920-169	STORAGE MIGRATOR	6/28/2000	7/1/2000	24,455.28	-	24,455.28	-
1920-170	PORT SWITCH	6/14/2000	7/1/2000	1,274.40	-	1,274.40	-
1920-171	COMPUTER: LAURA	6/10/2000	7/1/2000	1,458.00	-	1,458.00	-
1920-172	COMPUTER: SUE	6/10/2000	7/1/2000	1,458.00	-	1,458.00	-
1920-173	PRINTER OPTRA T616	7/26/2000	8/1/2000	6,197.04	-	6,197.04	-
1920-174	COMPUTER: LAIMA	8/10/2000	9/1/2000	1,406.16	-	1,406.16	-
1920-175	COMPUTER: SERVER 02	8/10/2000	9/1/2000	2,108.16	-	2,108.16	-
1920-176	STORAGE UNIT	8/18/2000	9/1/2000	20,817.00	-	20,817.00	-
1920-177	COMPUTER: PENNY	9/27/2000	10/1/2000	1,193.40	-	1,193.40	-
1920-178	COMPUTER: LORI R.	9/27/2000	10/1/2000	1,193.40	-	1,193.40	-
1920-179	COMPUTER: CHARLENE	12/28/2000	1/1/2001	1,231.57	-	1,231.57	-
1920-180	COMPUTER: MIKE	12/28/2000	1/1/2001	1,231.57	-	1,231.57	-
1920-181	COMPUTER: JUDY	12/28/2000	1/1/2001	1,231.57	-	1,231.57	-
1920-182	COMPUTER: ENGINEERING	11/26/2000	12/1/2000	1,578.96	-	1,578.96	-
1920-183	COMPUTER: ENGINEERING	12/20/2000	1/1/2001	1,510.92	-	1,510.92	-
1920-184	CUSTOM PC: MV90	1/31/2001	2/1/2001	2,041.20	-	2,041.20	-
1920-185	FORMS PRINTER	1/31/2001	2/1/2001	2,646.00	-	2,646.00	-
1920-186	CUSTOM PC - FLOATING STN	1/31/2001	2/1/2001	1,620.00	-	1,620.00	-
1920-187	CSTM PC FULL SYS-SERVICE	3/6/2001	4/1/2001	2,224.80	-	2,224.80	-
1920-188	CUSTOM PC	3/30/2001	4/1/2001	1,117.80	-	1,117.80	-
1920-189	PC: SERV DESK FRT COUNTER	5/14/2001	6/1/2001	1,069.20	-	1,069.20	-
1920-190	ACCOUNTING SYSTEM	7/6/2001	8/1/2001	1,004.40	-	1,004.40	-
1920-191	TEST SERVER MACHINE	7/6/2001	8/1/2001	3,851.28	-	3,851.28	-
1920-192	EBT MACHINE	7/6/2001	8/1/2001	4,420.44	-	4,420.44	-
1920-193	HP PRINTER	8/22/2001	9/1/2001	1,139.40	-	1,139.40	-
1920-194	OPTRA PRINTER	8/22/2001	9/1/2001	2,376.00	-	2,376.00	-
1920-195	COMPUTER EQUIP: ENG DEPT	8/24/2001	9/1/2001	1,305.72	-	1,305.72	-
1920-196	WATER EQUIPMENT	9/30/2001	10/1/2001	14,578.92	-	14,578.92	-
1920-199	HP HOT SWAP HARD DRIVE	10/10/2001	11/1/2001	4,192.56	-	4,192.56	-
1920-200	LEXMARK HIGHSPEED LASER	10/17/2001	11/1/2001	3,067.20	-	3,067.20	-
1920-200-1	LEXMARK HIGH YIELD PREBAT	10/17/2001	11/1/2001	2,566.08	-	2,566.08	-
1920-201	WINDOWS ISA SERVER 2000	10/31/2001	11/1/2001	4,078.08	-	4,078.08	-
1920-202	LEXMARK LASER	11/5/2001	12/1/2001	3,861.00	-	3,861.00	-
1920-203	TALLEY SPRINTJET PRINTER	11/30/2001	12/1/2001	5,389.20	-	5,389.20	-
1920-204	LASER EQUIPMENT	11/29/2001	12/1/2001	56,541.60	-	56,541.60	-
1920-205	LEXMARK NETWORK PRINTER	11/9/2001	12/1/2001	657.72	-	657.72	-
1920-206	PROXY SERVER & FIREWALL	11/14/2001	12/1/2001	2,519.85	-	2,519.85	-
1920-207	ACER 17" MONITOR	10/30/2001	11/1/2001	514.08	-	514.08	-
1920-208	PORT SWITCH (ENG)	10/10/2001	11/1/2001	777.60	-	777.60	-
1920-209	SWITCHES (ENG)	10/10/2001	11/1/2001	108.00	-	108.00	-
1920-210	PC SYSTEM (TONI M)	10/10/2001	11/1/2001	1,244.16	-	1,244.16	-
1920-211	CERERON PC SYSTEM	1/1/2002	2/1/2002	1,209.60	-	1,209.60	-
1920-212	AERo CUSTOMER PC FULL SYS	1/1/2002	2/1/2002	2,959.20	-	2,959.20	-
1920-213	DISK ARRAY SYSTEM	4/19/2002	5/1/2002	7,538.40	-	7,538.40	-
1920-215	AERo M8 Series System	1/22/2002	2/1/2002	1,209.60	-	1,209.60	-
1920-216	Laser Fiche Scanner	1/30/2002	2/1/2002	2,589.84	-	2,589.84	-
1920-218	INTEL PC SYSTEM - KCarver	2/26/2002	3/1/2002	1,285.96	-	1,285.96	-
1920-219	BACKUP	3/13/2002	4/1/2002	1,132.92	-	1,132.92	-
1920-230	FE1250-2 22IN monitor	2/26/2002	3/1/2002	1,497.96	-	1,497.96	-
1920-231	PC System	3/31/2002	4/1/2002	1,574.40	-	1,574.40	-
1920-232	AIT-3 tape unit external	4/11/2002	5/1/2002	8,920.00	-	8,920.00	-
1920-233	AERo-M8 Series (test mach	3/15/2002	4/1/2002	1,493.10	-	1,493.10	-
1920-234	AERo-M8 Series (test mach	3/15/2002	4/1/2002	1,493.10	-	1,493.10	-
1920-235	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-1	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-

1920-235-10	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-11	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-2	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-3	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-4	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-5	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-6	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-7	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-8	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-9	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-236	AeroOpen Custom (Suzanne)	7/9/2002	8/1/2002	1,814.40	-	1,814.40	-
1920-237	Power Edge 2500, 1.4GHz	6/20/2002	7/1/2002	8,253.36	-	8,253.36	-
1920-238	AEROOPEN PC OEB PK1OEB PK1	9/13/2002	10/1/2002	1,108.08	-	1,108.08	-
1920-239	PC PENTIUM 4, 1GB RAMCK # 28	1/1/2002	2/1/2002	1,485.84	-	1,485.84	-
1920-240	Aero Open Custom PC	11/8/2002	12/1/2002	1,444.00	-	1,444.00	-
1920-241	Aero Open Custom PC	10/1/2002	11/1/2002	1,350.00	-	1,350.00	-
1920-242	Back up SUA 1000 XL	11/14/2002	12/1/2002	2,157.84	-	2,157.84	-
1920-243	LF Standard server	4/8/2003	5/1/2003	10,452.24	-	10,452.24	-
1920-244	HPZE 5155 Pavilion Laptop	5/1/2003	6/1/2003	2,375.84	-	2,375.84	-
1920-245	Amsdell LXD-MP4 2.4GB	7/1/2003	8/1/2003	1,429.92	-	1,429.92	-
1920-246	Amsdell LXD-Mp4 2.4GB	8/1/2003	9/1/2003	1,290.60	-	1,290.60	-
1920-247	Amsdell LXD-MP4 2.4GB	8/1/2003	9/1/2003	1,290.60	-	1,290.60	-
1920-248	Amsdell LXD-MP4 2.4 GB	8/1/2003	9/1/2003	1,290.60	-	1,290.60	-
1920-249	Tally 4355 Print server	8/29/2003	9/1/2003	528.12	-	528.12	-
1920-250	Tally 4335 Print server	8/29/2003	9/1/2003	528.12	-	528.12	-
1920-251	30 AIT 35/70 MM Data Cart	9/5/2003	10/1/2003	2,656.80	-	2,656.80	-
1920-252	2 - Viewsonic VP171B 17"	8/27/2003	9/1/2003	1,681.56	-	1,681.56	-
1920-253	MAIN SERVER NEW COMPT RM	10/31/2003	11/1/2003	17,381.52	-	17,381.52	-
1920-254	NETBAY 42 RACK CABINET	10/31/2003	11/1/2003	1,500.12	-	1,500.12	-
1920-255	POWEREDGE 2161 REMOTE COI	10/31/2003	11/1/2003	5,454.00	-	5,454.00	-
1920-256	POWEREDGE 2650 3.06GHZ	10/31/2003	11/1/2003	13,498.92	-	13,498.92	-
1920-257	POWEREDGE 1750 3.06GHZ 1M	10/31/2003	11/1/2003	12,980.52	-	12,980.52	-
1920-258	POWEREDGE 1750 3.06GHZ	10/31/2003	11/1/2003	10,312.92	-	10,312.92	-
1920-259	POWEREDGE 1750 3.06GHZ	10/31/2003	11/1/2003	12,980.52	-	12,980.52	-
1920-260	POWEREDGE 1750 3.06GHZ	10/31/2003	11/1/2003	13,142.52	-	13,142.52	-
1920-261	POWER VAULT 122T 2U LTO	10/31/2003	11/1/2003	7,839.72	-	7,839.72	-
1920-262	POWEREDGE 4210 FRAME DOO	10/31/2003	11/1/2003	3,606.12	-	3,606.12	-
1920-263-1	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-2	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-3	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-4	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-5	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-264	IBM MAINFRAME	10/13/2003	11/1/2003	121,608.00	-	121,608.00	-
1920-265	FASTT600 STOR SERV US LN	11/4/2003	12/1/2003	17,930.16	-	17,930.16	-
1920-266	4-73.4GB 10K RPM 2GB FC	12/11/2003	1/1/2004	4,838.40	-	4,838.40	-
1920-267	Powersuite Veritas Backup	11/14/2003	12/1/2003	6,469.20	-	6,469.20	-
1920-268	MP3800 PROJECTOR & CASE	1/15/2004	2/1/2004	4,152.60	-	4,152.60	-
1920-269	LXD-MP4 2.66GB SYSTEM	1/19/2004	2/1/2004	2,291.76	-	2,291.76	-
1920-270	QTY 4 LXD-MP4 2.8 GB syst	2/9/2004	3/1/2004	4,688.60	-	4,688.60	-
1920-271	Poweredge 2650 3.2GHZ 1MB	2/11/2004	3/1/2004	14,036.76	-	14,036.76	-
1920-272	Lexmark T634 1200X1200	4/12/2004	5/1/2004	3,967.92	-	3,967.92	-
1920-273	Laserfisce plus plug in	2/20/2004	3/1/2004	10,850.10	-	10,850.10	-
1920-274	Labtop meter shop	4/26/2004	5/1/2004	2,284.20	-	2,284.20	-
1920-275	Flatron LCD Monitors	5/31/2004	6/1/2004	10,221.12	-	10,221.12	-
1920-276	QTY 2 LXM P4	6/10/2004	7/1/2004	2,359.08	-	2,359.08	-
1920-277	PC PRO +98	6/30/2004	7/1/2004	1,000.00	-	1,000.00	-
1920-278	Lexmark T630n Laser print	9/29/2004	10/1/2004	2,234.52	-	2,234.52	-
1920-279	Windows XP Prof OEM	8/25/2004	9/1/2004	1,323.00	-	1,323.00	-
1920-280	LG L1910S 19" LCD MONITOR	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-280-1	LG L1910S 19" LCD MONITOR	10/1/2004	11/1/2004	710.64	-	710.64	-
1920-281	PC RADEON 9550SE 128-DDR	10/4/2004	11/1/2004	106.92	-	106.92	-
1920-281-1	PC RADEON 9550SE 128-DDR	10/4/2004	11/1/2004	106.92	-	106.92	-

1920-281-2	LG 17"L1710SK FLATRON LCD	11/19/2004	12/1/2004	538.92	-	538.92	-
1920-281-3	LG L1910S 19"LCD MONITOR	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-281-4	LG L1910S 19"LCD MONITOR	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-281-5	3-NFH SHUTTLE XPC SYSTEM	10/4/2004	11/1/2004	3,628.80	-	3,628.80	-
1920-281-6	MATROX MILLEN P650 AGP8X	10/4/2004	11/1/2004	496.80	-	496.80	-
1920-281-7	MATROX MILLEN P650 AGP8X	10/4/2004	11/1/2004	496.80	-	496.80	-
1920-282	16 LG 17" L1710SK Flatron	9/29/2004	10/1/2004	8,622.72	-	8,622.72	-
1920-283	Proxy AV 400	8/31/2004	9/1/2004	2,052.00	-	2,052.00	-
1920-284	10 LG L1910S 19" LCD Moni	10/29/2004	11/1/2004	7,106.40	-	7,106.40	-
1920-285	LXD-MP4 3.2EGHZ system	10/29/2004	11/1/2004	1,645.92	-	1,645.92	-
1920-286	3 LXD-MP4 3.2EGHZ system	10/29/2004	11/1/2004	5,169.96	-	5,169.96	-
1920-287	DL 1910S Silver 19" Monit	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-287-1	DL1910S Silver 19" Monito	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-288	Desk for Office	12/1/2004	1/1/2005	557.70	-	557.70	-
1920-289	D-Link Bluetooth Wireless	12/17/2004	1/1/2005	252.72	-	252.72	-
1920-290	1.44MB 3.5 Floppy Drive	2/21/2005	3/1/2005	789.46	-	789.46	-
1920-291	Computer Intel 1mb	2/21/2005	3/1/2005	789.96	-	789.96	-
1920-292	VT Notebook Graph card	2/23/2005	3/1/2005	529.20	-	529.20	-
1920-293	17" Monitor 1280X1024	3/16/2005	4/1/2005	415.78	-	415.78	-
1920-294	HP Laserjet 1320	3/23/2005	4/1/2005	494.64	-	494.64	-
1920-295	Phaser 6250N 110V 26PPM	4/5/2005	5/1/2005	2,646.00	-	2,646.00	-
1920-296	LXD-MP4 3.0EGHZ system	4/14/2005	5/1/2005	1,447.71	-	1,447.71	-
1920-297	LXD-MP4 3.0EGHZ System	4/14/2005	5/1/2005	1,233.36	-	1,233.36	-
1920-298	LXD-MP4 3.0EGHZ System	4/28/2005	5/1/2005	1,347.84	-	1,347.84	-
1920-299	19"LCD Monitor	5/4/2005	6/1/2005	840.21	-	840.21	-
1920-300	Harris Billing 35%	6/24/2005	7/1/2005	8,135.00	-	8,135.00	-
1920-301	1 3.6GHz/1MB Server	6/30/2005	7/1/2005	17,377.20	-	17,377.20	-
1920-302	IBM Ultrium 2 LTO Tape Dr	7/29/2005	8/1/2005	7,918.00	-	7,918.00	-
1920-303	HP Q3722A#484 Printer	8/5/2005	9/1/2005	4,980.96	-	4,980.96	-
1920-304	HP C8084A 3000 sheet stac	8/5/2005	9/1/2005	1,944.00	-	1,944.00	-
1920-305	4 handheld FW500	8/8/2005	9/1/2005	27,529.92	-	27,529.92	-
1920-306	6 Custom Shuttle XPC's	8/17/2005	9/1/2005	6,214.32	-	6,214.32	-
1920-307	1 Shuttle System SB61G2	9/21/2005	10/1/2005	1,035.72	-	1,035.72	-
1920-308	800Mhz Front Side Bus Pow	9/26/2005	10/1/2005	6,758.64	-	6,758.64	-
1920-309	Juniper VPN	11/30/2005	12/1/2005	3,240.00	-	3,240.00	-
1920-311	4 Unlimited Processors	12/31/2005	1/1/2006	46,010.59	-	46,010.59	-
1920-312	Juniper SA2000 Secure Acc	1/31/2006	2/1/2006	10,249.20	-	10,249.20	-
1920-313	Advanced Juniper SA2000	2/7/2006	3/1/2006	3,316.68	-	3,316.68	-
1920-314	LXD MPD 630 3.0GHZ system	3/10/2006	4/1/2006	1,290.60	-	1,290.60	-
1920-315	2 LXD MPD 630 3.0GHZ syst	3/10/2006	4/1/2006	2,160.00	-	2,160.00	-
1920-316	PC&Network Maint Kit	1/18/2006	2/1/2006	2,075.55	-	2,075.55	-
1920-317	Custom System	2/22/2006	3/1/2006	996.84	-	996.84	-
1920-318	Shuttle System PC	5/10/2006	6/1/2006	1,071.36	-	1,071.36	-
1920-319	Front Side Bus Poweredge	6/6/2006	7/1/2006	6,928.20	-	6,928.20	-
1920-320	LTO-3 Tape Rack,Drive R	9/18/2006	10/1/2006	3,996.00	-	3,996.00	-
1920-321	P1 Notebook Laptop	9/18/2006	10/1/2006	2,079.00	-	2,079.00	-
1920-322	P1 Notebook, laptop	9/18/2006	10/1/2006	2,079.00	-	2,079.00	-
1920-323	Computer Meter Calibratio	9/8/2006	10/1/2006	1,447.20	-	1,447.20	-
1920-324	LXD-core 2 duo E6400 2.13	10/10/2006	11/1/2006	1,387.80	-	1,387.80	-
1920-325	2 HP 1320 Printers	11/10/2006	12/1/2006	405.00	-	405.00	-
1920-326	LXD-MPD 945 3.4GHZ	11/14/2006	12/1/2006	885.60	-	885.60	-
1920-327	LXD-CORE 2 DUO E6400 2.13	11/30/2006	12/1/2006	2,656.80	-	2,656.80	-
1920-328	LXD-CORE 2 DUO E6600 2.66	11/30/2006	12/1/2006	1,478.52	-	1,478.52	-
1920-329	CANON COPIER EXEC OFFICE	11/21/2006	12/1/2006	17,814.60	-	17,814.60	-
1920-330	P1 NOTEBOOK T5600 X1400	12/14/2006	1/1/2007	2,190.24	-	2,190.24	-
1920-330A	CanonCopier Image run3035	7/16/2008	8/1/2008	14,034.60	-	14,034.60	-
1920-331	CANON COPIER ENGINEERING	11/29/2006	12/1/2006	17,814.60	-	17,814.60	-
1920-332	SUPER G3 FAX BD M2 CANON	12/27/2006	1/1/2007	966.60	-	966.60	-
1920-333	3.0GHz Dual Core Processo	1/31/2007	2/1/2007	15,834.96	-	15,834.96	-
1920-334	HP DESIGN JET 4000 42"	2/28/2007	3/1/2007	10,510.56	-	10,510.56	-
1920-335	Dual core processor 1.86	4/11/2007	5/1/2007	1,366.20	-	1,366.20	-
1920-336	5 dual core processors	4/20/2007	5/1/2007	6,474.60	-	6,474.60	-

1920-337	QTY 7-1.86Ghz intel proc	5/16/2007	6/1/2007	7,962.84	-	7,962.84	-
1920-338	12-2GBRAM Intel computers	6/29/2007	7/1/2007	13,193.28	-	13,193.28	-
1920-339	1-2GBRAM Intel w Radeon	6/29/2007	7/1/2007	1,225.24	-	1,225.24	-
1920-340	1 1.86 GHZ computer	9/10/2007	10/1/2007	1,164.24	-	1,164.24	-
1920-341	2824 Switch & transceiver	9/28/2007	10/1/2007	3,044.52	-	3,044.52	-
1920-342	10 LXD dual core computer	10/31/2007	11/1/2007	9,720.00	-	9,720.00	-
1920-343	20 #L1953 monitors	10/31/2007	11/1/2007	4,752.00	-	4,752.00	-
1920-344	10 LXD DUAL CORE	10/31/2007	11/1/2007	9,720.00	-	9,720.00	-
1920-345	PW Oct 2003 purchases	9/1/1999	10/1/1999	8,587.08	-	8,587.08	-
1920-346	PW November purchases	10/1/1999	11/1/1999	8,073.00	-	8,073.00	-
1920-347	PW December purchases	12/1/2003	1/1/2004	6,742.99	-	6,742.99	-
1920-348	PW January 2004 purchases	1/1/2004	2/1/2004	7,413.12	-	7,413.12	-
1920-349	PW Sept 2004 purchases	9/1/2004	10/1/2004	8,323.56	-	8,323.56	-
1920-350	PW October 2004 Purchases	10/1/2004	11/1/2004	15,493.96	-	15,493.96	-
1920-351	PW Nov 2004 Purchases	11/1/2004	12/1/2004	1,780.92	-	1,780.92	-
1920-352	PW July 2005 Purchases	7/1/2005	8/1/2005	32,034.64	-	32,034.64	-
1920-353	PW Aug 2005 purchases	8/1/2005	9/1/2005	1,568.48	-	1,568.48	-
1920-354	PW Nov 2005 Purchases	11/1/2005	12/1/2005	7,623.20	-	7,623.20	-
1920-355	PW Dec 2005 purchases	12/1/2005	1/1/2006	5,551.20	-	5,551.20	-
1920-356	PW Jan 2006 Purchases	1/1/2006	2/1/2006	7,522.20	-	7,522.20	-
1920-357	PW Aug 2006 Purchases	8/1/2006	9/1/2006	6,615.00	-	6,615.00	-
1920-358	PW Sept 2006 Purchases	9/1/2006	10/1/2006	1,165.32	-	1,165.32	-
1920-359	PW Nov 2006 Purchases	11/1/2006	12/1/2006	15,084.20	-	15,084.20	-
1920-360	PW April 2007 purchases	4/1/2007	5/1/2007	6,542.64	-	6,542.64	-
1920-361	PW June 2007 Purchases	6/1/2007	7/1/2007	5,740.79	-	5,740.79	-
1920-362	PW July 2007 Purchases	7/1/2007	8/1/2007	4,619.16	-	4,619.16	-
1920-363	3 m-care tablets	2/22/2008	3/1/2008	15,534.97	-	15,534.97	-
1920-363B	Fully depreciated PW Hard	1/1/2002	2/1/2002	204,590.15	-	204,590.15	-
1920-364	UPS Replacement batteries	3/7/2008	4/1/2008	8,665.92	-	8,665.92	-
1920-365	2 X FIREWALL Juniper	5/23/2008	6/1/2008	6,166.80	-	6,166.80	-
1920-366	NorthAmerican pwr switch	5/28/2008	6/1/2008	3,475.35	-	3,475.35	-
1920-367	Dell Equalogic SAN compon	5/23/2008	6/1/2008	49,026.60	-	49,026.60	-
1920-368	9 Blades & 1 Rack &switch	5/23/2008	6/1/2008	56,489.40	-	56,489.40	-
1920-369	Dell Poweredge server	5/23/2008	6/1/2008	8,292.24	-	8,292.24	-
1920-370	ME 1000 ENCLOSURE	5/30/2008	6/1/2008	18,403.64	-	18,403.64	-
1920-371	2 computers Frances&Judit	6/3/2008	7/1/2008	1,933.20	-	1,933.20	-
1920-372	3 Ethernet switches	7/8/2008	8/1/2008	15,786.19	-	15,786.19	-
1920-373	2 computers	7/16/2008	8/1/2008	1,887.84	-	1,887.84	-
1920-374	Ethernet switches	5/29/2008	6/1/2008	15,204.41	-	15,204.41	-
1920-376	Lex E352DN Laser Print	9/26/2008	10/1/2008	489.31	-	489.31	-
1920-377	Dell ServerBYY3FH1 & JXY3FH1	9/23/2008	10/1/2008	18,260.64	-	18,260.64	-
1920-378	Ethernet 5520 48PT Cable	10/27/2008	11/1/2008	19,944.96	-	19,944.96	-
1920-379	LexMark Laser Printer	10/15/2008	11/1/2008	1,036.62	-	1,036.62	-
1920-380	Blue Coat Proxy Ed. & WebWeb	2/27/2008	3/1/2008	36,721.35	-	36,721.35	-
1920-381	Telephone System Cabling	11/5/2008	12/1/2008	3,228.26	-	3,228.26	-
1920-382	Telephone to Comp. Room	10/31/2008	11/1/2008	2,600.13	-	2,600.13	-
1920-383	Data Cables to Comp. RoomHar	12/15/2008	1/1/2009	6,758.07	-	6,758.07	-
1920-384	NPEI New Telephone Equip	12/18/2008	1/1/2009	154,226.77	-	154,226.77	-
1920-385	Labour-New Phone System	12/18/2008	1/1/2009	41,671.80	-	41,671.80	-
1920-386	Projector for Training Rm	12/18/2008	1/1/2009	3,676.30	-	3,676.30	-
1920-387	Radix Meter Reading Equip	12/10/2008	1/1/2009	12,318.76	-	12,318.76	-
1920-388	VersaprobeMeter Reading Equip	11/20/2008	12/1/2008	9,618.75	-	9,618.75	-
1920-389	Riser W/PCIE supportHardware '	2/18/2009	3/1/2009	204.12	-	204.12	-
1920-390	Power Vault TL2000	2/17/2009	3/1/2009	8,862.48	-	8,862.48	-
1920-391	C&D Dynasty UPS12-210FR+ Ins	3/11/2009	4/1/2009	8,089.20	-	8,089.20	-
1920-392	Brokerage fees-Versaprobe	4/2/2009	5/1/2009	195.70	-	195.70	-
1920-393	Laser Printer-LEX E350D	4/9/2009	5/1/2009	432.72	-	432.72	-
1920-394	5-LXD Core2 ComputersBilling, c	4/7/2009	5/1/2009	4,881.80	-	4,881.80	-
1920-395	5-LCD Computer Screens	3/3/2009	4/1/2009	1,096.15	-	1,096.15	-
1920-396	2- VP-13 Versaprobes	4/17/2009	5/1/2009	6,974.10	-	6,974.10	-
1920-397	Seagate FA Desk1TBExternal Ha	4/2/2009	5/1/2009	161.99	-	161.99	-
1920-398	8 PORT E VISION SYSTEMText-T	5/5/2009	6/1/2009	11,685.87	-	11,685.87	-

1920-398-1	VCare Utility Billing IVR	5/5/2009	6/1/2009	11,902.28	-	11,902.28	-
1920-398-2	VCare Utility Billing IVR	2/16/2010	3/1/2010	18,427.50	-	18,427.50	-
1920-398A	8Port eVision SystemText-to-Spe	11/12/2009	12/1/2009	22,536.07	-	22,536.07	-
1920-399	Mitel Analog Hardware	6/4/2009	7/1/2009	2,537.17	-	2,537.17	-
1920-400	Mitel Analog Hardware	6/4/2009	7/1/2009	2,547.19	-	2,547.19	-
1920-401	Analog panels-Telephone	6/17/2009	7/1/2009	1,771.80	-	1,771.80	-
1920-402	Memory Card-Radix Handhld	5/28/2009	6/1/2009	7,543.26	-	7,543.26	-
1920-403	Bluecoat AV510-A	7/14/2009	8/1/2009	6,391.50	-	6,391.50	-
1920-404	3 Adaptors-Radix Handheld	7/2/2009	8/1/2009	340.17	-	340.17	-
1920-405	3-Ethernet Routing Switch& Seri	7/23/2009	8/1/2009	16,561.56	-	16,561.56	-
1920-406	17- LG Monitors	7/23/2009	8/1/2009	3,974.10	-	3,974.10	-
1920-407	Relocate NRBN- Smithville	7/31/2009	8/1/2009	17,411.36	-	17,411.36	-
1920-408	17 Computers-Smithville	7/31/2009	8/1/2009	16,345.40	-	16,345.40	-
1920-409	8Port Keyboard/Video/MousAna	8/5/2009	9/1/2009	1,393.20	-	1,393.20	-
1920-410	1U KMM Console & 17"LCDCom	8/14/2009	9/1/2009	2,984.04	-	2,984.04	-
1920-411	Dell 4220 42U RackComputer Rc	8/21/2009	9/1/2009	2,784.24	-	2,784.24	-
1920-412	Phones for Smithville	8/14/2009	9/1/2009	6,996.24	-	6,996.24	-
1920-413	Server-Engineering OMS	9/25/2009	10/1/2009	6,657.12	-	6,657.12	-
1920-414	Phone System -LabourFinal Adju	10/30/2009	11/1/2009	2,964.07	-	2,964.07	-
1920-415	Phone System EquipmentFinal A	10/30/2009	11/1/2009	1,892.25	-	1,892.25	-
1920-416	2-Data Switches-NortelLBNNTM	11/16/2009	12/1/2009	7,152.07	-	7,152.07	-
1920-416A	Data Switch-CreditNortel Baysta	12/3/2009	1/1/2010	(3,564.27)	-	(3,564.27)	-
1920-417	Data SwitchNortel Baystack 551	12/2/2009	1/1/2010	3,564.27	-	3,564.27	-
1920-419	HP Laserjet CP3525N	2/24/2010	3/1/2010	735.53	-	735.53	-
1920-420	2-LXD -Core 2 Duo SystemComp	3/12/2010	4/1/2010	1,931.12	-	1,931.12	-
1920-421	5PC's-LXD-I7 860 2.8GHZP.B.,K.S	3/19/2010	4/1/2010	6,140.00	-	6,140.00	-
1920-422	Harris Server	3/24/2010	4/1/2010	25,722.36	-	25,722.36	-
1920-423	2-LEXMARK T65X PRINT TRAYCU	4/30/2010	5/1/2010	646.81	-	646.81	-
1920-423-1	LEXMARK T654N PRINTERCUSTC	5/1/2010	6/1/2010	2,208.26	-	2,208.26	-
1920-423-2	LEXMARK CASTER BASEFOR T65	5/5/2010	6/1/2010	415.00	-	415.00	-
1920-424	STACKER/TRAY-9050NHP LASER	5/17/2010	6/1/2010	2,985.57	-	2,985.57	-
1920-424-1	HP LASERJET 9050N PRINTERBIL	5/21/2010	6/1/2010	2,548.88	-	2,548.88	-
1920-425	DELL TAPE DRIVE/SERVERBILLIN	5/26/2010	6/1/2010	14,430.96	-	14,430.96	-
1920-426	2-Monitors -Paul& SuzanneSN:0	6/24/2010	7/1/2010	520.44	-	520.44	-
1920-427	5-PC's for Smithville	6/29/2010	7/1/2010	6,091.00	-	6,091.00	-
1920-428	Monitor/USB ext. table	6/11/2010	7/1/2010	254.56	-	254.56	-
1920-429	Engineering Monitors	5/28/2010	6/1/2010	773.27	-	773.27	-
1920-430	Mobile work Stns-FleetPanasoni	8/31/2010	9/1/2010	73,713.24	-	73,713.24	-
1920-431	Voicemail Ports	9/30/2010	10/1/2010	4,881.50	-	4,881.50	-
1920-432	12-Mobile work Stns-Fleettrucks	9/28/2010	10/1/2010	3,000.00	-	3,000.00	-
1920-433	2-Mobile work Stns-Metertrucks	9/28/2010	10/1/2010	5,380.00	-	5,380.00	-
1920-434	Mobile work Stn-Half Tontruck-l	9/28/2010	10/1/2010	1,630.00	-	1,630.00	-
1920-435	2-mobile work Stns-Buckettruck	9/28/2010	10/1/2010	5,700.00	-	5,700.00	-
1920-436	7-mobile work Stns-LdhandTruc	9/28/2010	10/1/2010	16,247.00	-	16,247.00	-
1920-437	mobile work Stns-truck-(bench s	9/28/2010	10/1/2010	1,630.00	-	1,630.00	-
1920-438	4-New PCs for new hires	11/4/2010	12/1/2010	4,370.40	-	4,370.40	-
1920-439	mobil work Stns-meter vanins la	11/17/2010	12/1/2010	2,600.00	-	2,600.00	-
1920-440	Consulting/assessmentfor netw	11/30/2010	12/1/2010	3,750.00	-	3,750.00	-
1920-441	Dell Server-File Nexus	12/28/2010	1/1/2011	15,909.00	-	15,909.00	-
1920-442	Dell Server for Ecare	12/29/2010	1/1/2011	8,176.00	-	8,176.00	-
1920-443	Dell Server for Harris	12/30/2010	1/1/2011	16,975.00	-	16,975.00	-
1920-444	Callback & OnHoldAnnounceme	12/31/2010	1/1/2011	10,166.25	-	10,166.25	-
1920-444-1	Mitel phones-(Ops area)	1/31/2015	2/1/2015	744.00	148.80	433.76	310.24
1920-445	Fujitsu Fi-6670 ScannerDocume	1/25/2011	2/1/2011	5,743.40	-	5,743.40	-
1920-446	5-Computer MonitorsNiagara Fa	2/9/2011	3/1/2011	1,153.33	-	1,153.33	-
1920-447	3-INTEL VPRO-ComputersLXD17	2/16/2011	3/1/2011	3,188.80	-	3,188.80	-
1920-448	2-HP Laptops-DV6&DV7Suzanne	3/4/2011	4/1/2011	2,985.42	-	2,985.42	-
1920-449	Dell Laptop-E5420Notebook	4/29/2011	5/1/2011	1,649.95	-	1,649.95	-
1920-450	MITEL License	5/12/2011	6/1/2011	860.00	-	860.00	-
1920-451	1-Dell -E5520 Notebook	5/16/2011	6/1/2011	1,555.75	-	1,427.03	128.72
1920-452	Backbone switch-server	7/29/2011	8/1/2011	6,042.00	-	6,042.00	-
1920-453	2-Handhelds-Meter Reading	9/30/2011	10/1/2011	4,551.40	-	4,551.40	-

1920-454	2-Handhelds-Meter Reading	10/18/2011	11/1/2011	4,641.40	-	4,641.40	-
1920-455	9-PanasonicToughbooksFor Flee	10/28/2011	11/1/2011	44,756.30	-	44,756.30	-
1920-455-1	Install&Labour-ToughbooksFor F	12/14/2011	1/1/2012	14,091.00	-	14,091.00	-
1920-455-2	HDD/Battery Cover Lock	12/20/2011	1/1/2012	252.00	-	252.00	-
1920-456	Handheld Computer-RadixPurch	10/24/2011	11/1/2011	510.00	-	510.00	-
1920-457	Test PC-EngineeringLXD-17 2600	10/28/2011	11/1/2011	1,069.70	-	1,069.70	-
1920-458	LEXMARK T652N 50PPMPrinter	11/5/2011	12/1/2011	700.61	-	700.61	-
1920-459	Panasonic XGA ProjectorSmithvi	11/15/2011	12/1/2011	577.58	-	577.58	-
1920-460	Dell EqualLogic SANPS6500X 10I	12/8/2011	1/1/2012	115,420.00	-	115,420.00	-
1920-461	GEOXH Handheld	12/12/2011	1/1/2012	9,819.00	-	9,819.00	-
1920-462	OAISYS-Voice RecordServer& 48	12/21/2011	1/1/2012	30,367.00	-	30,367.00	-
1920-463	2-300GB Hard DrivesAffiliated-B	1/11/2012	2/1/2012	868.09	14.71	868.09	-
1920-464	3-PC's-Intel Media C-2 i7Karen B	1/13/2012	2/1/2012	3,351.80	56.78	3,351.80	-
1920-465	LG 24IN WS LCD MonitorMatt St	1/24/2012	2/1/2012	231.73	3.93	231.73	-
1920-466	2-Ethernet Routing SwitchFor Di	2/17/2012	3/1/2012	7,272.00	238.42	7,272.00	-
1920-467	4-replacement PC'sfor Anthony	4/24/2012	5/1/2012	4,318.40	285.53	4,318.40	-
1920-468	2-DELL T610 Blade Server&DELL	4/30/2012	5/1/2012	28,704.60	1,897.95	28,704.60	-
1920-469	Dell 4220 42U Server Rack& Frei	6/29/2012	7/1/2012	1,893.00	188.27	1,893.00	-
1920-470	AMP/Cables/JacksFor metersho	10/23/2012	11/1/2012	596.73	99.45	596.73	-
1920-471	FUJITSU-Scanner Filenexuswith	10/24/2012	11/1/2012	6,502.64	1,083.76	6,502.64	-
1920-472	New Bill Printer-HP9050DNw Sta	10/25/2012	11/1/2012	6,298.79	1,049.79	6,298.79	-
1920-473	Dell EqualLogic PS6500XSAN for	10/3/2012	11/1/2012	69,545.00	11,590.73	69,545.00	-
1920-474	3-Dell Power Edge R720 &5-Pwr	10/3/2012	11/1/2012	65,087.00	10,847.74	65,087.00	-
1920-474-1	Dell PwrEdgeKVM32 port digital	10/3/2012	11/1/2012	6,318.00	1,052.99	6,318.00	-
1920-475	Active DirectoryConversion to 2(	11/14/2012	12/1/2012	8,400.00	1,537.70	8,400.00	-
1920-476	3-Ethernet Routing Switch2-met	11/8/2012	12/1/2012	15,876.00	2,906.26	15,876.00	-
1920-477	2-Dell Equallogic Servers1-Smith	11/30/2012	12/1/2012	70,026.00	12,818.96	70,026.00	-
1920-479	PCL Print Kit Q3For Smithville	12/15/2012	1/1/2013	1,000.00	200.00	1,000.00	-
1920-480	ASI Attendant Fuel MngmntSmit	12/18/2012	1/1/2013	11,520.00	2,304.00	11,520.00	-
1920-481	4-PC's-Amsdell LXD-17New Cons	12/10/2012	1/1/2013	3,958.40	791.68	3,958.40	-
1920-482	12-PC's Amsdell LXD-17Engineer	12/10/2012	1/1/2013	13,688.20	2,737.64	13,688.20	-
1920-483	Junos Pulse Gateway 4610VPN H	12/5/2012	1/1/2013	21,953.05	4,390.61	21,953.05	-
1920-484	Access Card Systm Upgrade	12/19/2012	1/1/2013	22,303.00	4,460.60	22,303.00	-
1920-485	PC-Amsdell LXD-17-Winfuel mul	12/20/2012	1/1/2013	997.60	199.52	997.60	-
1920-486	Hybrid DVR for NF Office	1/7/2013	2/1/2013	6,978.17	1,395.63	6,859.64	118.53
1920-487	3-Samsung GX Note 10.1 &Print	1/25/2013	2/1/2013	2,561.07	512.21	2,517.57	43.50
1920-488	1-IPAD mini & 1 IPAD4 &Printer	1/25/2013	2/1/2013	1,645.96	329.19	1,618.00	27.96
1920-489	7- LG 19"LCD MonitorsFor New	1/29/2013	2/1/2013	1,539.09	307.82	1,512.95	26.14
1920-489-1	5-LG 19"LCD Monitors	2/26/2013	3/1/2013	1,063.17	212.64	1,028.80	34.37
1920-490	HP Pro Printer	2/26/2013	3/1/2013	241.10	48.22	233.31	7.79
1920-492	IPAD 4	2/26/2013	3/1/2013	702.26	140.46	679.56	22.70
1920-493	Battery on UPS	2/11/2013	3/1/2013	7,490.00	1,497.99	7,247.86	242.14
1920-494	Metersense ServerDell Powered	3/28/2013	4/1/2013	19,358.00	3,871.62	18,403.35	954.65
1920-495	Customer Connect ServerDell Pc	3/28/2013	4/1/2013	9,493.00	1,898.61	9,024.85	468.15
1920-496	Cruiser HDD DuplicatorAleratec	3/27/2013	4/1/2013	1,172.00	234.40	1,114.20	57.80
1920-497	Juniper/Blue Coat MSSRemote S	4/8/2013	5/1/2013	2,666.67	533.34	2,491.33	175.34
1920-498	18-PC's Amsdell LXD-17500GB-1	4/25/2013	5/1/2013	17,694.00	3,538.82	16,530.55	1,163.45
1920-499	7-PC's Amsdell LXD-17240GB-En	4/25/2013	5/1/2013	8,258.00	1,651.61	7,715.00	543.00
1920-500	6-Upgrade Hard DrivesEngineeri	5/3/2013	6/1/2013	1,518.50	303.70	1,392.86	125.64
1920-501	4-Dell Lattitude E5530for BAS,IT	5/29/2013	6/1/2013	4,147.20	829.44	3,804.06	343.14
1920-502	12- 27"Monitors-Engineering-NF	5/6/2013	6/1/2013	4,470.97	894.19	4,101.04	369.93
1920-503	Laptop Mount-Tr#6 & Tr#57	5/15/2013	6/1/2013	4,001.00	800.20	3,669.96	331.04
1920-504	Data Instance Mngr ServerDell P	10/12/2013	11/1/2013	8,854.00	1,770.81	7,379.14	1,474.86
1920-505	Network Construction	10/3/2013	11/1/2013	143,000.00	28,600.13	119,179.61	23,820.39
1920-506	RAM for ESX ServersNFLS & Smi	12/6/2013	1/1/2014	7,789.00	1,557.80	6,231.20	1,557.80
1920-507	LapTop for Garage L7500Panaso	12/20/2013	1/1/2014	1,520.00	304.00	1,216.00	304.00
1920-508	2-HD Camcorder Projectors&Sar	12/19/2013	1/1/2014	1,338.07	267.62	1,070.46	267.61
1920-509	Update Domain ServersSmithvill	12/30/2013	1/1/2014	14,377.50	2,875.50	11,502.00	2,875.50
1920-510	2-8 PT GB Ethernetprim & Sec Fi	12/23/2013	1/1/2014	3,024.00	604.80	2,419.20	604.80
1920-511	Cofio server-hard driveBuffalo D	1/24/2014	2/1/2014	226.33	45.26	177.22	49.11
1920-512	40-UPS Batteries+ install+ Freigh	2/16/2014	3/1/2014	9,576.40	1,915.28	7,351.53	2,224.87
1920-513	WL-36 UPS Batteries+Tray+ Insta	2/26/2014	3/1/2014	8,851.00	1,770.20	6,794.66	2,056.34

1920-514	2-LXD-i7-4770Desktop CompClif	4/30/2014	5/1/2014	2,123.00	424.60	1,358.81	364.19
1920-515	Dell Equallogics SAN	4/30/2014	5/1/2014	57,147.00	11,429.40	41,959.99	15,187.01
1920-516	MS Serverlicense-eng dept	4/30/2014	5/1/2014	1,095.18	219.03	804.13	291.05
1920-517	12-LXD-i7-4770Accounting & Pu	5/15/2014	6/1/2014	12,589.20	2,517.84	9,029.73	3,559.47
1920-518	Smart Meter Hardware	6/1/2011	7/1/2011	1,600.00	-	1,600.00	-
1920-519	Smart Meter Hardware	6/1/2012	7/1/2012	710.00	70.61	710.00	-
1920-520	Smart Meter Hardware	6/1/2013	7/1/2013	2,945.00	589.01	2,652.92	292.08
1920-521	Back-up A/C-Server Room	7/7/2014	8/1/2014	31,490.00	6,298.00	21,533.98	9,956.02
1920-522	Data Switches-New Stores	7/1/2014	8/1/2014	21,810.00	4,362.00	14,914.45	6,895.55
1920-523	2-Amsdell LXD-i7 PC'sbuild imag	7/28/2014	8/1/2014	2,120.20	424.04	1,449.87	670.33
1920-524	12-Amsdell LXD-i7 PC'ssee invoi	8/26/2014	9/1/2014	12,597.20	2,519.44	8,400.44	4,196.76
1920-525	20-19" LED LG monitorssee invo	8/14/2014	9/1/2014	4,022.64	804.53	2,682.50	1,340.14
1920-526	S Barnes printer	9/30/2014	10/1/2014	302.45	60.49	196.72	105.73
1920-527	B McMillan printer	9/30/2014	10/1/2014	304.80	60.96	198.25	106.55
1920-528	10 Computer systems	10/28/2014	11/1/2014	10,501.00	2,100.20	6,651.59	3,849.41
1920-529	Desktop computer	10/28/2014	11/1/2014	1,080.10	216.02	684.16	395.94
1920-530	Monitors-(4 ops area)&Freight	10/3/2014	11/1/2014	767.58	153.52	486.21	281.37
1920-531	Projector-New Stores&Freight	11/5/2014	12/1/2014	2,269.05	453.81	1,399.97	869.08
1920-532	Wall Tablet-mtg room	10/15/2014	11/1/2014	8,581.07	1,716.22	5,435.46	3,145.61
1920-533	R720 Dell Server-GP 2013 upgra	10/22/2014	11/1/2014	11,894.00	2,378.80	7,533.95	4,360.05
1920-534	Upgrade Hard Disk-NF Security	11/28/2014	12/1/2014	929.62	185.92	573.56	356.06
1920-535	Swipe&Security New Stores	11/19/2014	12/1/2014	12,607.60	2,521.52	7,778.72	4,828.88
1920-536	Monitors-(3 ops area)+Freight	12/9/2014	1/1/2015	671.37	134.27	402.82	268.55
1920-537	WL-Dell server	12/10/2014	1/1/2015	10,101.00	2,020.20	6,060.60	4,040.40
1920-538	Dell Support-VR&DR project	12/8/2014	1/1/2015	15,000.00	3,000.00	9,000.00	6,000.00
1920-539	2-Scanners-Engineering & Quiet	12/15/2014	1/1/2015	10,855.00	2,171.00	6,513.00	4,342.00
1920-540	Toughbooks+docking stn-3	12/30/2014	1/1/2015	12,503.00	2,500.60	7,501.80	5,001.20
1920-541	Monitor-Cliff Balinger	1/31/2015	2/1/2015	214.09	42.82	124.82	89.27
1920-542	2-Ethernet Routing Switches for	2/27/2015	3/1/2015	9,570.00	1,914.00	5,432.61	4,137.39
1920-543	2-Laptops for HR-Dell Latitude 7	4/23/2015	5/1/2015	2,280.00	456.00	1,218.08	1,061.92
1920-544	HP Colour Printer for Stores	4/20/2015	5/1/2015	745.01	149.00	398.02	346.99
1920-545	Bluecoat Web Content &	4/28/2015	5/1/2015	49,109.35	9,821.87	26,236.50	22,872.85
1920-546	On-site implementation MS Don	4/14/2015	5/1/2015	2,343.75	468.75	1,252.14	1,091.61
1920-547	4-keyboard trays-slim fit	4/1/2015	5/1/2015	996.00	199.20	532.11	463.89
1920-548	6 Monitor arms	4/1/2015	5/1/2015	1,325.40	265.08	708.09	617.31
1920-549	4-PC's for New Hires 2015	5/12/2015	6/1/2015	4,759.60	951.92	2,461.95	2,297.65
1920-550	2-Monitors for control room	6/9/2015	7/1/2015	418.79	83.76	209.74	209.05
1920-551	2-Laptops for IT dept	6/10/2015	7/1/2015	2,510.00	502.00	1,257.06	1,252.94
1920-552	2-PC's Engineering scada conver	6/17/2015	7/1/2015	2,445.80	489.16	1,224.91	1,220.89
1920-553	Printer for garage/cables	6/15/2015	7/1/2015	242.91	48.58	121.65	121.26
1920-554	KVM switch&monitor-for Scada	6/10/2015	7/1/2015	722.67	144.54	361.93	360.74
1920-555	Back gate security system	8/31/2015	9/1/2015	2,121.91	424.38	990.61	1,131.30
1920-556	Laptops for Margaret+Brian	9/23/2015	10/1/2015	3,108.00	621.60	1,399.88	1,708.12
1920-557	Power EdgeR630 Server-Hydrob	9/30/2015	10/1/2015	11,660.63	2,332.13	5,252.08	6,408.55
1920-558	Power EdgeR630 Server-HDIM H	9/30/2015	10/1/2015	10,369.68	2,073.93	4,670.62	5,699.06
1920-559	Toughbook-fleet	11/6/2015	12/1/2015	6,345.05	1,269.01	2,645.80	3,699.25
1920-560	2 Ethernet Routing Switches-bac	11/9/2015	12/1/2015	3,953.00	790.60	1,648.35	2,304.65
1920-561	Powervault tape library	11/19/2015	12/1/2015	11,476.90	2,295.38	4,785.71	6,691.19
1920-562	2-Lexmark MS810N Laser Printe	12/1/2015	1/1/2016	1,748.56	349.71	699.42	1,049.14
1920-563	2-Docking Stations for Tablet	12/1/2015	1/1/2016	710.00	142.00	284.00	426.00
1920-564	5-CTO Toughbook Laptops for Fl	12/9/2015	1/1/2016	31,590.25	6,318.05	12,636.10	18,954.15
1920-565	2-Poweredge billing servers	12/22/2015	1/1/2016	76,282.70	15,256.54	30,513.08	45,769.62
1920-566	2-CTO Toughbooks FZG1-Meter	12/1/2015	1/1/2016	7,638.00	1,527.60	3,055.20	4,582.80
1920-567	2 poweredge servers+tape drive	2/29/2016	3/1/2016	6,335.55	1,267.11	2,326.50	4,009.05
1920-568	3 Tablets for metering	3/30/2016	4/1/2016	11,912.52	2,382.50	4,172.63	7,739.89
1920-569	Laptop Dell Latitude	3/11/2016	4/1/2016	1,572.89	314.58	550.94	1,021.95
1920-570	3-PC's for Smithville 2 foreman	3/15/2016	4/1/2016	3,911.70	782.34	1,370.16	2,541.54
1920-571	Firewalls-NF & SV	9/2/2016	10/1/2016	19,768.21	3,953.64	4,947.45	14,820.76
1920-572	Power Edge R630 Server	9/9/2016	10/1/2016	9,918.80	1,983.76	2,482.41	7,436.39
1920-573	3-Pc's-Engineering,Spare	11/15/2016	12/1/2016	4,571.70	914.34	991.78	3,579.92
1920-574	WL Mitel upgrade	11/9/2016	12/1/2016	9,035.01	1,807.00	1,960.05	7,074.96
1920-574-1	NF Mitel Upgrade	11/10/2016	12/1/2016	16,580.02	3,316.00	3,596.86	12,983.16

1920-575	Laptop-Board member	12/14/2016	1/1/2017	945.00	189.00	189.00	756.00
1920-576	PDUHyper Converged Solut'n	12/30/2016	1/1/2017	151,137.08	30,227.42	30,227.42	120,909.66
1920-577	WL-Security system DVR	1/31/2017	2/1/2017	8,448.74	1,546.23	1,546.23	6,902.51
1920-578	WL-hyperconvergence VXrail	3/31/2017	4/1/2017	111,884.80	16,859.36	16,859.36	95,025.44
1920-579	Electric Charging Station - Bolt (#	3/31/2017	4/1/2017	995.00	149.93	149.93	845.07
1920-580	NF-Electric Car Charger (#1)	4/4/2017	5/1/2017	1,412.57	189.63	189.63	1,222.94
1920-581	WL-Electric Car Charger (#8)	4/27/2017	5/1/2017	1,416.74	190.19	190.19	1,226.55
1920-582	Dell Network Switches(2)	6/1/2017	7/1/2017	18,174.00	1,832.34	1,832.34	16,341.66
1920-583	NF Eng plotter	6/16/2017	7/1/2017	9,047.04	912.14	912.14	8,134.90
1920-583-1	NF plotter-training+scan acces	6/29/2017	7/1/2017	375.00	37.81	37.81	337.19
1920-584	WL Eng plotter printer	6/14/2017	7/1/2017	6,633.00	668.75	668.75	5,964.25
1920-584-1	WL plotter install&training	6/20/2017	7/1/2017	353.34	35.62	35.62	317.72
1920-585	Data Domain Backup Solution	4/28/2017	5/1/2017	121,277.66	16,281.11	16,281.11	104,996.55
1920-586	New PCs	8/10/2017	9/1/2017	1,659.90	110.96	110.96	1,548.94
1920-587	Panasonic toughpad+stn(2)	9/7/2017	10/1/2017	9,283.80	468.01	468.01	8,815.79
1920-588	Palo PA Security Appliance	9/9/2017	10/1/2017	7,431.58	374.63	374.63	7,056.95
1920-589	Ipad pro-Janie Palmer	9/27/2017	10/1/2017	1,179.00	59.43	59.43	1,119.57
1920-590	3rd QTR Board payroll	9/28/2017	10/1/2017	1,179.00	59.43	59.43	1,119.57
1920-591	W.C. Hardware/ J.C. Hardware	11/30/2017	12/1/2017	1,761.94	29.93	29.93	1,732.01
1920-592	W.T. Hardware	11/30/2017	12/1/2017	1,001.72	17.02	17.02	984.70
1920-593	Hyper Convergence Infrastructu	12/30/2017	1/1/2018	20,000.00			20,000.00
				4,848,451.13	304,847.16	4,125,685.01	722,766.12

1921-001	HSSRUGBY3GY + SIMPW On call	6/18/2013	7/1/2013	240.00	-	240.00	-
1921-002	LSSGS4BK-Samsung GalaxyBrian	7/8/2013	8/1/2013	749.99	-	749.99	-
1921-003	HSSRUGBY3GYCell for Stan Mart	11/26/2013	12/1/2013	230.00	-	230.00	-
1921-004	HSSRUGBY3GY	12/16/2013	1/1/2014	230.00	-	230.00	-
1921-005	Samsung Galaxy S5 16GBCell ph	4/25/2014	5/1/2014	799.99	-	799.99	-
1921-006	8-Samsung Galxy S5 +4- Galaxy S	6/18/2014	7/1/2014	2,940.00	-	2,940.00	-
1921-006-1	4-Otter Box	6/30/2014	7/1/2014	179.97	-	179.97	-
1921-006-2	Otter Box	6/30/2014	7/1/2014	39.96	-	39.96	-
1921-007	20-Samsung S5 cell phoneswith	8/14/2014	9/1/2014	6,310.00	-	6,310.00	-
1921-008	19-CATB15 Smartphones	8/14/2014	9/1/2014	1,890.00	-	1,890.00	-
1921-009	2-S5s+1CAT/2Otterbox-RonC/Pe	1/31/2015	2/1/2015	676.00	28.71	676.00	-
1921-010	2-Samsung Defender Galaxy S5 (	2/14/2015	3/1/2015	183.26	14.81	183.26	-
1921-011	3 Samsung S5Cell phones-Barne	3/18/2015	4/1/2015	735.00	90.62	735.00	-
1921-014	CellPhones-Chuck/Geoff/Derrick	6/15/2015	7/1/2015	661.50	164.02	661.50	-
1921-015	Cell Phone for Bill Jenkins	7/9/2015	8/1/2015	220.50	64.04	220.50	-
1921-016	Cell Phone- Wilkie	10/14/2015	11/1/2015	629.99	262.35	629.99	-
1921-017	Cell Phone - O'Kell	11/6/2015	12/1/2015	250.50	114.61	250.50	-
1921-018	Samsung Galaxy S5-Jim Kiss	2/24/2016	3/1/2016	192.50	96.25	176.72	15.78
1921-019	Samsung Galaxy S5-Pam Crump	2/24/2016	3/1/2016	192.50	96.25	176.72	15.78
1921-020	Samsung Galaxy S5-Ketan Patel	2/24/2016	3/1/2016	192.50	96.25	176.72	15.78
1921-021	8-Sumsung Galaxy S5 LTE Smart	5/31/2016	6/1/2016	4,399.92	2,199.96	3,486.27	913.65
1921-022	Samsung Galaxy S5-Larry	6/24/2016	7/1/2016	549.99	274.99	413.24	136.75
1921-023	Cell Phone- R Claussen	1/31/2017	2/1/2017	222.49	101.80	101.80	120.69
1921-024	Cell Phone - J Palmer	2/28/2017	3/1/2017	222.50	93.27	93.27	129.23
1921-025	Samsung Galaxy S7-Lucy Fortino	5/15/2017	6/1/2017	332.98	97.61	97.61	235.37
1921-026	Samsung Galaxy S7-On Call	5/17/2017	6/1/2017	317.98	93.22	93.22	224.76
1921-027	Samsung Galaxy S8-Battista	7/10/2017	8/1/2017	362.25	75.92	75.92	286.33
1921-028	Galaxy S8+acc-Shanon	7/24/2017	8/1/2017	362.25	75.92	75.92	286.33
1921-029	B.Wilkie cell phone	7/24/2017	8/1/2017	1,219.00	255.49	255.49	963.51
1921-030	Sue F phone	9/26/2017	10/1/2017	1,035.00	130.44	130.44	904.56
1921-031	Paula's Iphone7	9/26/2017	10/1/2017	1,219.00	153.63	153.63	1,065.37
1921-032	Bill's Iphone7	9/26/2017	10/1/2017	1,219.00	153.63	153.63	1,065.37
1921-033	Mike Brinkhof cell phone	11/30/2017	12/1/2017	1,035.00	43.95	43.95	991.05
1921-034	Iphone 7 + acc Blythin	12/31/2017	1/1/2018	1,059.00			1,059.00
				31,100.52	4,777.74	22,671.21	8,429.31

1925-001	MV90 SUPPORT FOR LAP TOP	1/11/2001	2/1/2001	4,722.85	-	4,722.85	-
1925-002	SRV LOCATION REPORT SFTWR	1/15/2001	2/1/2001	1,168.22	-	1,168.22	-
1925-003	GIS SUPPORT SOFTWARE	12/14/2001	1/1/2002	23,374.60	-	23,374.60	-
1925-004	Garage ISO software	3/12/2002	4/1/2002	9,215.00	-	9,215.00	-
1925-005	IPXAS, IP/XA 1.1	4/19/2002	5/1/2002	5,320.00	-	5,320.00	-
1925-006	Progress Billing #3Cablecad to F	8/9/2002	9/1/2002	9,600.00	-	9,600.00	-
1925-007	XDi Fee Tracker	10/25/2002	11/1/2002	1,500.00	-	1,500.00	-
1925-008	Setup GIS	11/26/2002	12/1/2002	3,014.00	-	3,014.00	-
1925-009	V7 UB-EE -unlimited works	11/22/2002	12/1/2002	5,068.93	-	5,068.93	-
1925-010	GIS system	12/31/2002	1/1/2003	140,247.60	-	140,247.60	-
1925-011	GIS final bill	7/31/2003	8/1/2003	71,500.00	-	71,500.00	-
1925-012	FINAL 1/3 GIS SYSTEM	10/31/2003	11/1/2003	81,402.80	-	81,402.80	-
1925-013	Software Exchange 2003 CA	11/13/2003	12/1/2003	24,769.80	-	24,769.80	-
1925-014	2 Microsoft Server 2003	12/2/2003	1/1/2004	8,100.00	-	8,100.00	-
1925-015	Great Plains	5/1/2004	6/1/2004	198,319.96	-	198,319.96	-
1925-017	Engineer O/H conversion	6/30/2004	7/1/2004	32,000.00	-	32,000.00	-
1925-018	Crystal Reports	8/31/2004	9/1/2004	955.80	-	955.80	-
1925-019	WEBSENSE ON BLUECOATSG40(	9/13/2004	10/1/2004	15,678.36	-	15,678.36	-
1925-020	GIS ADMINISTRATOR,NETVIEW	11/19/2004	12/1/2004	3,257.28	-	3,257.28	-
1925-021	Anyview creator for GP	12/1/2004	1/1/2005	3,823.20	-	3,823.20	-
1925-022	GIS Oracle Standard	12/2/2004	1/1/2005	20,839.68	-	20,839.68	-
1925-023	Modis Garage Software	1/18/2005	2/1/2005	17,799.43	-	17,799.43	-
1925-024	GIS Technology Designer	4/13/2005	5/1/2005	49,075.20	-	49,075.20	-
1925-025	Laserfisce	5/11/2005	6/1/2005	9,680.81	-	9,680.81	-
1925-026	25 Netscreen licenses	5/19/2005	6/1/2005	7,085.88	-	7,085.88	-
1925-027	Harris Billing 35%	6/24/2005	7/1/2005	109,724.00	-	109,724.00	-
1925-028	2 Red Hat Ent Lnx as 4 st	7/14/2005	8/1/2005	3,996.00	-	3,996.00	-
1925-029	Integration Manager GP	9/14/2005	10/1/2005	5,161.32	-	5,161.32	-
1925-030	Harris Billing partial	10/24/2005	11/1/2005	57,753.60	-	57,753.60	-
1925-031	Oracle Stand Application	11/9/2005	12/1/2005	29,691.36	-	29,691.36	-
1925-032	IBM X series 360 Linux	11/21/2005	12/1/2005	5,346.00	-	5,346.00	-
1925-033	IBM Tivoli Storage Manage	8/31/2005	9/1/2005	3,344.76	-	3,344.76	-
1925-034	60 TradeUp Licenses GBG	12/1/2005	1/1/2006	2,371.68	-	2,371.68	-
1925-035	Harris 3rd Billing	12/31/2005	1/1/2006	38,048.00	-	38,048.00	-
1925-036	Harris accrue Billing sys	12/31/2005	1/1/2006	177,965.00	-	177,965.00	-
1925-037	AccrueGIS interfaceHarris	12/31/2005	1/1/2006	10,000.00	-	10,000.00	-
1925-038	5.4 Modis SW Update	1/30/2006	2/1/2006	1,080.00	-	1,080.00	-
1925-039	ACAD LT 2006 5 users	2/2/2006	3/1/2006	4,428.00	-	4,428.00	-
1925-040	6 Maxell tapes	2/3/2006	3/1/2006	453.60	-	453.60	-
1925-041	WESyS system	3/9/2006	4/1/2006	38,060.00	-	38,060.00	-
1925-042	MS Molpnl SQL SVR 2005WIN	2/17/2006	3/1/2006	2,376.00	-	2,376.00	-
1925-043	Laserfiche 7.2 Client	5/31/2006	6/1/2006	9,340.92	-	9,340.92	-
1925-044	PS/OP SYS Installation	7/5/2006	8/1/2006	4,536.00	-	4,536.00	-
1925-045	LF Import Agent	8/28/2006	9/1/2006	2,274.48	-	2,274.48	-
1925-046	Version 3.XX Assist 2000	9/8/2006	10/1/2006	405.00	-	405.00	-
1925-047	GIS 1 LICENSE	11/21/2006	12/1/2006	26,092.80	-	26,092.80	-
1925-048	GeoMedia CC English	1/31/2007	2/1/2007	5,300.64	-	5,300.64	-
1925-049	G/Netviewer, G/NetPlot	3/29/2007	4/1/2007	5,078.70	-	5,078.70	-
1925-050	Harris M-care	10/22/2007	11/1/2007	49,680.00	-	49,680.00	-
1925-051	Spam protection	10/17/2007	11/1/2007	1,682.10	-	1,682.10	-
1925-052	mcare support	12/1/2007	1/1/2008	585.00	-	585.00	-
1925-054	5 additional GP user Lice	1/1/2008	2/1/2008	18,409.90	-	18,409.90	-
1925-056	GIS 2 additional licenses	2/27/2008	3/1/2008	46,310.40	-	46,310.40	-
1925-057	Harris change orders27&29	1/31/2008	2/1/2008	4,590.00	-	4,590.00	-
1925-058	Balance of Harris go live	1/31/2008	2/1/2008	52,946.86	-	52,946.86	-
1925-059	Digital orthomosaic City	3/26/2008	4/1/2008	6,000.00	-	6,000.00	-
1925-060	2 orthomosaics Linc&WLinc	6/10/2008	7/1/2008	12,540.00	-	12,540.00	-
1925-061	Veritas Backup Software	9/22/2008	10/1/2008	11,081.30	-	11,081.30	-
1925-062	Veritas Backup -Media Kit	9/19/2008	10/1/2008	39.07	-	39.07	-
1925-063	Double Take WIN ADV	10/8/2008	11/1/2008	9,655.20	-	9,655.20	-
1925-064	Telephone Support&Updates	10/27/2008	11/1/2008	613.44	-	613.44	-

1925-065	G/Technology Designer CC	10/28/2008	11/1/2008	46,310.40	-	46,310.40	-
1925-066	Forecaster Professional	1/1/2009	2/1/2009	12,684.60	-	12,684.60	-
1925-067	Workforce Mngmt ProjectProjec	1/1/2009	2/1/2009	89,672.50	-	89,672.50	-
1925-068	SYM BE AGT ACT DIR 12.5	3/28/2009	4/1/2009	708.17	-	708.17	-
1925-069	MS MBL Office ProPro Plus 2007	3/30/2009	4/1/2009	68,314.75	-	68,314.75	-
1925-069A	MS Office Rebate:1925-069Re: (	8/12/2009	9/1/2009	(15,000.00)	-	(15,000.00)	-
1925-070	vCARE Utility Billing IVR+ Installa	5/5/2009	6/1/2009	-	-	-	-
1925-071	Harris NorthStar API	5/5/2009	6/1/2009	3,246.08	-	3,246.08	-
1925-071-1	Harris NorthStar API	2/17/2010	3/1/2010	5,528.25	-	5,528.25	-
1925-072	Workforce Mngmt Project	6/17/2009	7/1/2009	71,738.00	-	71,738.00	-
1925-073	CanMap Streetfiles	6/23/2009	7/1/2009	2,592.00	-	2,592.00	-
1925-074	MS Forecaster Implement'n	8/11/2009	9/1/2009	8,093.18	-	8,093.18	-
1925-074A	MS Forecaster Implement'n	10/31/2009	11/1/2009	3,104.26	-	3,104.26	-
1925-074B	MS Forecaster-GP budgetProfes	12/31/2009	1/1/2010	600.00	-	600.00	-
1925-075	Oracle Data BaseSTD Edition On	11/18/2009	12/1/2009	15,854.40	-	15,854.40	-
1925-076	Workforce Mngmnt Project1925	12/31/2009	1/1/2010	107,607.00	-	107,607.00	-
1925-077	Software Licenses-Phones	2/19/2010	3/1/2010	6,092.93	-	6,092.93	-
1925-078	BACKUP SOFTWARE SERVERSMI	5/4/2010	6/1/2010	4,260.89	-	4,260.89	-
1925-079	Dynamics BRL Upgrade	7/16/2010	8/1/2010	13,400.00	-	13,400.00	-
1925-079-1	GP2010 upgrade services	12/31/2010	1/1/2011	5,171.98	-	5,171.98	-
1925-079-2	GP2010 -Smartlist Builder	12/31/2010	1/1/2011	3,054.28	-	3,054.28	-
1925-080	50%-Report Anywhere-License &	7/19/2010	8/1/2010	8,000.00	-	8,000.00	-
1925-081	Workfrce Mngmt Projectproject	11/15/2010	12/1/2010	51,142.45	-	51,142.45	-
1925-081-1	Workfrce Mngmnt ProjectProjec	12/10/2010	1/1/2011	33,507.40	-	33,507.40	-
1925-082	SQL Server std	12/3/2010	1/1/2011	17,712.36	-	17,712.36	-
1925-083	Acronis software	11/19/2010	12/1/2010	1,749.52	-	1,749.52	-
1925-084	Adobe Pro Software	11/20/2010	12/1/2010	3,235.68	-	3,235.68	-
1925-085	MS Exchange Server 2010	12/30/2010	1/1/2011	10,147.20	-	10,147.20	-
1925-086	File Nexus PDF ServerSoftware,	12/31/2010	1/1/2011	56,939.50	-	56,939.50	-
1925-086-1	FileNexus Full Text -License, Inst	12/31/2010	1/1/2011	6,995.00	-	6,995.00	-
1925-087	50%-Harris DSM, EbillingLicense	12/1/2010	1/1/2011	11,250.00	-	11,250.00	-
1925-088	Callback & On HoldAnnounceme	12/31/2010	1/1/2011	11,835.00	-	11,835.00	-
1925-089	AlertworksVoice Broadcast	1/26/2011	2/1/2011	5,200.00	-	5,200.00	-
1925-090	Billing Software	2/22/2011	3/1/2011	2,400.00	-	2,400.00	-
1925-091	Ecare v2 Software-50%	3/24/2011	4/1/2011	5,250.00	-	5,250.00	-
1925-091-1	Ecare v2 Software-40%	3/24/2011	4/1/2011	4,200.00	-	4,200.00	-
1925-091-2	Ecare v2 Software-10%	3/24/2011	4/1/2011	1,050.00	-	1,050.00	-
1925-092	Software License AutoCad	4/4/2011	5/1/2011	4,923.74	-	4,923.74	-
1925-093	License 3pk-AutoCadEngineering	4/6/2011	5/1/2011	3,219.99	-	3,219.99	-
1925-094	Northstar-EBilling Licens	4/28/2011	5/1/2011	2,500.00	-	2,500.00	-
1925-095	2 File Nexus Professional	4/19/2011	5/1/2011	12,000.00	-	12,000.00	-
1925-096	Image Server License	4/19/2011	5/1/2011	64,984.00	-	64,984.00	-
1925-097	Mitel System Upgrade	5/12/2011	6/1/2011	3,600.00	-	3,600.00	-
1925-097-1	Mitel System Upgrade-SV	5/12/2011	6/1/2011	1,400.00	-	1,400.00	-
1925-098	Apollo WE Enterprise50% depos	6/11/2011	7/1/2011	15,000.00	-	15,000.00	-
1925-098-1	50%-Final APOLLO WE	4/30/2012	5/1/2012	15,000.00	-	15,000.00	-
1925-099	Auto Cad - Matt StreckerEnginee	8/26/2011	9/1/2011	1,641.73	-	1,641.73	-
1925-100	I/Trouble Analysis NL& Mainten	11/14/2011	12/1/2011	45,600.00	-	45,600.00	-
1925-101	I/Mobile TC CC & Maintenance	11/14/2011	12/1/2011	1,611.00	-	1,611.00	-
1925-102	Website Development	11/30/2011	12/1/2011	3,500.00	-	3,500.00	-
1925-103	Software & Support-GEOXH	12/12/2011	1/1/2012	4,295.00	-	4,295.00	-
1925-104	OAISYS-License& SoftwareVoice	12/21/2011	1/1/2012	7,375.00	-	7,375.00	-
1925-105	WebSphere-License&SoftwarIBM	12/30/2011	1/1/2012	3,754.80	-	3,754.80	-
1925-106	APOLLO WE -WorkflowDep$750	4/30/2012	5/1/2012	15,000.00	-	15,000.00	-
1925-107	Disaster Recovery Softwre	6/29/2012	7/1/2012	39,383.22	-	39,383.22	-
1925-108	Web Site DevelopmentFinal Pay	6/30/2012	7/1/2012	3,500.00	-	3,500.00	-
1925-109	Business Portal & PDK	7/31/2012	8/1/2012	6,545.04	-	6,545.04	-
1925-110	Customer Connect Software50%	8/20/2012	9/1/2012	25,300.00	-	25,300.00	-
1925-111	Website enhancementMembers	10/1/2012	11/1/2012	1,200.00	-	1,200.00	-
1925-112	50%-upgrade cust. connect	10/29/2012	11/1/2012	16,875.00	-	16,875.00	-
1925-113	Tech. support-Apollo WE	10/31/2012	11/1/2012	10,000.00	-	10,000.00	-
1925-114	Winfuel desktop License	12/20/2012	1/1/2013	3,667.40	-	3,667.40	-

1925-115	NF-Access card upgradePremiSy	12/19/2012	1/1/2013	6,000.00	-	6,000.00	-
1925-116	Cust.Connect-50%Training+25%	12/24/2012	1/1/2013	25,275.00	-	25,275.00	-
1925-117	Disaster recovery VMware	11/30/2012	12/1/2012	20,685.00	-	20,685.00	-
1925-118	VMWare setup &professional hc	12/31/2012	1/1/2013	25,000.00	-	25,000.00	-
1925-119	DVR Control Point Softwar	1/7/2013	2/1/2013	375.00	-	375.00	-
1925-120	Penny & Joe payrollPenny Imple	3/31/2013	4/1/2013	22,483.20	-	22,483.20	-
1925-121	APOLLO WE-Tech Support	5/31/2013	6/1/2013	35,000.00	-	35,000.00	-
1925-122	50% deposit-Cognos 8conversio	6/30/2013	7/1/2013	2,100.00	-	2,100.00	-
1925-122-1	50% final-Cognos 8conversion &	10/17/2013	11/1/2013	2,100.00	-	2,100.00	-
1925-123	WYSIGN-cheque signer	7/12/2013	8/1/2013	2,335.00	-	2,335.00	-
1925-124	APOLLO WE -Tech Support	7/12/2013	8/1/2013	5,000.00	-	5,000.00	-
1925-125	MS MBL OFFICE STD 2013Sftwar	7/5/2013	8/1/2013	2,360.60	-	2,360.60	-
1925-126	APOLLO WE Tech Support	7/31/2013	8/1/2013	5,000.00	-	5,000.00	-
1925-127	APOLLO WE-Tech Support	8/4/2013	9/1/2013	5,000.00	-	5,000.00	-
1925-128	Software-Address Accuracy	9/27/2013	10/1/2013	2,085.00	-	2,085.00	-
1925-129	Upgrade COFIO Aimstorprofessi	9/30/2013	10/1/2013	4,980.87	-	4,980.87	-
1925-130	Trend SecurityAntivirus license	10/1/2013	11/1/2013	900.20	-	900.20	-
1925-131	APOLLO WE-Tech Support	11/26/2013	12/1/2013	5,000.00	-	5,000.00	-
1925-132	Bell upgrade- MITELsystemNiaga	11/30/2013	12/1/2013	4,279.00	-	4,279.00	-
1925-133	Ground Grid Eng AnalysisCYMGF	11/8/2013	12/1/2013	8,550.00	-	8,550.00	-
1925-134	Consulting Fee-Integrat'n	12/22/2013	1/1/2014	4,935.00	-	4,935.00	-
1925-135	APOLLO WE-Tech Support	12/31/2013	1/1/2014	2,258.06	-	2,258.06	-
1925-136	375 hrs-prepaid 2014	1/30/2014	2/1/2014	75,000.00	2,123.29	75,000.00	-
1925-137	APOLLO WE-Tech Support	1/31/2014	2/1/2014	2,741.94	77.63	2,741.94	-
1925-138	Chnge Order1-Cust Connect	1/30/2014	2/1/2014	7,500.00	212.33	7,500.00	-
1925-139	Microsoft Office 2010 Pro	3/31/2014	4/1/2014	274.99	22.60	274.99	-
1925-140	APOLLO WE-Tech Support	3/31/2014	4/1/2014	5,000.00	410.96	5,000.00	-
1925-141	MandatedCust. Serv.Survey	3/31/2014	4/1/2014	732.74	60.22	732.74	-
1925-142	Malware Protection &Anti-Virus	5/9/2014	6/1/2014	24,203.00	3,337.58	24,203.00	-
1925-143	Smart Meter Software	6/1/2010	7/1/2010	45,705.00	-	45,705.00	-
1925-144	Smart Meter Software	6/1/2011	7/1/2011	193,551.16	-	193,551.16	-
1925-145	APOLLO WE-Tech Support	6/30/2014	7/1/2014	5,000.00	826.48	5,000.00	-
1925-146	MS Visual Studio Pro 2013licens	7/22/2014	8/1/2014	1,254.48	242.88	1,254.48	-
1925-147	EMMS Development	7/30/2014	8/1/2014	17,976.00	3,480.29	17,976.00	-
1925-147-1	EMMS development	4/10/2015	5/1/2015	4,280.00	1,426.67	3,810.96	469.04
1925-147-2	EMMS development	6/26/2015	7/1/2015	3,959.00	1,319.66	3,304.59	654.41
1925-148	MS Platform License-3yr	8/28/2014	9/1/2014	4,379.82	971.96	4,379.82	-
1925-149	Upgrade Exchange2003-2010& S	9/10/2014	10/1/2014	17,249.79	4,300.63	17,249.79	-
1925-150	WorthITsoftware -2 users	10/28/2014	11/1/2014	3,530.00	980.02	3,530.00	-
1925-151	Server Licenses-Phone System	2/28/2014	3/1/2014	3,285.54	177.03	3,285.54	-
1925-152	Windows7-PC's new Ops	10/7/2014	11/1/2014	614.01	170.46	614.01	-
1925-153	2013 GP upgrade professional se	12/4/2014	1/1/2015	29,553.99	9,851.33	29,553.99	-
1925-154	Nov APOLLO consulting	11/30/2014	12/1/2014	5,000.00	1,525.11	5,000.00	-
1925-155	Office 2010-Accounting Dept	12/19/2014	1/1/2015	5,193.32	1,731.10	5,193.32	-
1925-156	7-Win2012 Server lic-VM's	12/19/2014	1/1/2015	7,666.26	2,555.42	7,666.26	-
1925-157	Backup software-Vmware	12/19/2014	1/1/2015	7,733.52	2,577.84	7,733.52	-
1925-158	FileNexus upgrade	12/23/2014	1/1/2015	49,943.67	16,647.89	49,943.67	-
1925-159	SPIDACalc Design SW & License	12/30/2014	1/1/2015	14,012.87	4,670.95	14,012.87	-
1925-160	Apollo Test Server License	12/31/2014	1/1/2015	7,500.00	2,500.00	7,500.00	-
1925-161	SOS - Consulting & Support	12/29/2014	1/1/2015	3,000.00	1,000.00	3,000.00	-
1925-162	50%Deposit-Automation Platfor	2/18/2015	3/1/2015	4,200.00	1,400.00	3,973.70	226.30
1925-162-1	35% Utilization Review-Config	6/11/2015	7/1/2015	3,234.00	1,078.00	2,699.43	534.57
1925-162-2	config. for auto. Platform 15% U	6/30/2015	7/1/2015	1,386.00	462.00	1,156.90	229.10
1925-163	Mar APOLLO consulting	3/31/2015	4/1/2015	4,000.00	1,333.33	3,671.23	328.77
1925-164	Apollo Web forms upgrade	4/24/2015	5/1/2015	10,500.00	3,500.00	9,349.32	1,150.68
1925-165	50% dep -Northstar Collections I	5/26/2015	6/1/2015	4,620.00	1,540.00	3,982.90	637.10
1925-166	migrate eng. servers	6/30/2015	7/1/2015	566.36	188.78	472.74	93.62
1925-167	June APOLLO WE consulting	7/1/2015	8/1/2015	5,000.00	1,666.66	4,031.96	968.04
1925-168	50% deposit on eSupport	8/26/2015	9/1/2015	2,200.00	733.34	1,711.78	488.22
1925-169	Smart Connect Software	9/21/2015	10/1/2015	5,385.60	1,795.20	4,042.89	1,342.71
1925-170	30% Install Core Automation+20	10/27/2015	11/1/2015	4,200.00	1,400.00	3,033.97	1,166.03
1925-170-1	50%of Core Automation PH2	12/31/2016	1/1/2017	2,520.00	840.00	840.00	1,680.00

1925-171	GML Implementation	12/18/2015	1/1/2016	55,951.00	18,650.34	37,300.67	18,650.33
1925-172	Apollo WE web forms	10/31/2015	11/1/2015	12,500.00	4,166.66	9,029.68	3,470.32
1925-173	50% dep-Call 1276475 Migrtn to	12/31/2015	1/1/2016	24,706.50	8,235.50	16,471.00	8,235.50
1925-173-1	Northstar migration-CO#1	1/29/2016	2/1/2016	2,100.00	700.00	1,340.71	759.29
1925-173-2	15% second data migration	1/31/2016	2/1/2016	5,701.50	1,900.50	3,640.03	2,061.47
1925-173-3	15% SQL migration	2/29/2016	3/1/2016	5,701.50	1,900.50	3,489.44	2,212.06
1925-173-4	5% of SQL Migration	11/30/2016	12/1/2016	1,900.50	633.50	687.16	1,213.34
1925-173-5	T&M-validate Meteresense	12/31/2016	1/1/2017	5,250.00	1,750.00	1,750.00	3,500.00
1925-174	Control rm logger NGHY005FP	12/31/2015	1/1/2016	21,336.00	7,112.00	14,224.00	7,112.00
1925-175	MICR Software	12/14/2015	1/1/2016	5,082.00	1,694.00	3,388.00	1,694.00
1925-176	Dess 7-Upgrade	12/31/2015	1/1/2016	5,332.50	1,777.50	3,555.00	1,777.50
1925-177	25% Water+Sewer Purge PhaseI	12/31/2015	1/1/2016	4,567.50	1,522.50	3,045.00	1,522.50
1925-178	Senior Consulting - 54hours	1/18/2016	2/1/2016	6,000.00	2,000.00	3,830.60	2,169.40
1925-179	APOLLO-block support	1/18/2016	2/1/2016	5,000.00	1,666.67	3,192.17	1,807.83
1925-180	Imaging Software for PC's + serv	2/23/2016	3/1/2016	999.89	333.30	611.96	387.93
1925-181	Apollo WE Consult Whose Wher	2/24/2016	3/1/2016	4,000.00	1,333.34	2,448.09	1,551.91
1925-182	Gtech upgrade	2/3/2016	3/1/2016	24,400.00	8,133.33	14,933.33	9,466.67
1925-182-1	Gtech upgrade-VBA migration-P	4/21/2016	5/1/2016	36,250.00	12,083.33	20,171.90	16,078.10
1925-182-2	Gtech upgrade-VBA migration-P	4/29/2016	5/1/2016	12,400.00	4,133.33	6,900.18	5,499.82
1925-182-3	Gtech upgrade-VBA migration-P	5/30/2016	6/1/2016	11,200.00	3,733.33	5,916.21	5,283.79
1925-182-4	VBA migration-Progress #5	6/14/2016	7/1/2016	2,375.00	791.67	1,189.67	1,185.33
1925-182-5	VBA migration-Progress #6	7/6/2016	8/1/2016	1,150.00	383.33	543.58	606.42
1925-182-6	VBA migration- Progress #7	8/8/2016	9/1/2016	4,950.00	1,650.00	2,200.00	2,750.00
1925-182-7	VBA migration-Progress#8	9/12/2016	10/1/2016	5,198.00	1,732.67	2,168.20	3,029.80
1925-182-8	Gtech Designer CC +	12/30/2016	1/1/2017	48,400.00	16,133.33	16,133.33	32,266.67
1925-183	Cloud Server Software	3/11/2016	4/1/2016	2,531.08	843.69	1,477.61	1,053.47
1925-184	GP Professional Services	3/31/2016	4/1/2016	5,181.34	1,727.12	3,024.81	2,156.53
1925-185	Outage map upgrade-50%dep	3/16/2016	4/1/2016	8,911.50	2,970.50	5,202.43	3,709.07
1925-185-1	Outage MapUpgrade-50%final	12/31/2016	1/1/2017	8,911.50	2,970.50	2,970.50	5,941.00
1925-186	125-Prepaid hours	4/29/2016	5/1/2016	24,281.26	8,093.75	13,511.70	10,769.56
1925-187	E-Pay for Canadian Payroll	5/20/2016	6/1/2016	960.00	320.00	507.10	452.90
1925-188	Smart View + Yearly enhanceme	5/24/2016	6/1/2016	3,019.01	1,006.34	1,594.74	1,424.27
1925-189	Fit/MicroFit Form -50% Deposit-	5/30/2016	6/1/2016	4,000.00	1,333.33	2,112.93	1,887.07
1925-190	Control Rm Logger	6/26/2016	7/1/2016	7,367.00	2,455.67	3,690.21	3,676.79
1925-190-1	Control Rm LoggerNGHY008FP	9/7/2016	10/1/2016	7,367.00	2,455.67	3,072.94	4,294.06
1925-191	Automated Process- 50% dep	6/16/2016	7/1/2016	2,520.00	840.00	1,262.29	1,257.71
1925-192	Oracle Database	6/14/2016	7/1/2016	2,035.00	678.33	1,019.35	1,015.65
1925-192-1	Oracle Patch Support	7/6/2016	8/1/2016	5,050.00	1,683.33	2,387.02	2,662.98
1925-193	50% Deposit-Timesheets	6/30/2016	7/1/2016	3,250.00	1,083.33	1,627.96	1,622.04
1925-193-1	Final 50% -Timesheets	8/1/2016	9/1/2016	3,250.00	1,083.33	1,444.44	1,805.56
1925-194	Apollo-WE Support 40 hrs	6/30/2016	7/1/2016	5,000.00	1,666.67	2,504.56	2,495.44
1925-195	GP Professional Services	7/31/2016	8/1/2016	2,205.00	735.00	1,042.25	1,162.75
1925-196	MS Project for BAS Team	9/1/2016	10/1/2016	1,409.62	469.87	587.98	821.64
1925-197	PALO ALTO -Protection	9/2/2016	10/1/2016	8,171.75	2,723.92	3,408.62	4,763.13
1925-197-1	PALO ALTO-Prof Services	12/22/2016	1/1/2017	5,970.00	1,990.00	1,990.00	3,980.00
1925-198	Address Accuracy Software	10/20/2016	11/1/2016	13,547.39	4,515.80	5,268.43	8,278.96
1925-199	Appollo-WE Support 40 hrs	11/1/2016	12/1/2016	5,000.00	1,666.67	1,807.84	3,192.16
1925-200	VMware for VXrail/HCI	12/30/2016	1/1/2017	18,506.88	6,168.96	6,168.96	12,337.92
1925-200-1	Doubletake Licenses-VXrail	12/27/2016	1/1/2017	3,839.21	1,279.74	1,279.74	2,559.47
1925-201	Apollo WE Consulting	2/27/2017	3/1/2017	10,000.00	2,794.52	2,794.52	7,205.48
1925-202	HCS support-bill modification	3/31/2017	4/1/2017	1,050.00	263.70	263.70	786.30
1925-203	G Tech Designer and I Dispatche	3/13/2017	4/1/2017	56,100.00	14,089.05	14,089.05	42,010.95
1925-204	Apollo smart forms support	3/31/2017	4/1/2017	5,000.00	1,255.71	1,255.71	3,744.29
1925-205	Apollo SF Assets	4/30/2017	5/1/2017	8,000.00	1,789.95	1,789.95	6,210.05
1925-206	50% AP Processes Appendix C	5/9/2017	6/1/2017	8,820.00	1,723.72	1,723.72	7,096.28
1925-206-1	2nd 50% AP processes appendix	5/31/2017	6/1/2017	8,820.00	1,723.72	1,723.72	7,096.28
1925-207	Apollo Smart forms support	4/30/2017	5/1/2017	5,000.00	1,118.72	1,118.72	3,881.28
1925-208	Apollo Smart forms support	5/31/2017	6/1/2017	5,000.00	977.17	977.17	4,022.83
1925-209	Office 2016 MS Licenses(15)	6/15/2017	7/1/2017	6,811.95	1,144.66	1,144.66	5,667.29
1925-210	GP Upgrade-2016	6/30/2017	7/1/2017	14,877.10	2,499.90	2,499.90	12,377.20
1925-211	Apollo Smart form support	6/30/2017	7/1/2017	5,000.00	840.18	840.18	4,159.82
1925-212	BDO Upgrade GP Planning & Up	5/31/2017	6/1/2017	2,544.00	497.18	497.18	2,046.82

1925-213	GP 20 Upgrade support	7/31/2017	8/1/2017	8,480.00	1,184.88	1,184.88	7,295.12
1925-214	GP Support Bank Rec	7/31/2017	8/1/2017	1,484.00	207.35	207.35	1,276.65
1925-215	OMS upgrade	3/29/2017	4/1/2017	51,246.00	12,870.01	12,870.01	38,375.99
1925-216	COTS software	3/29/2017	4/1/2017	32,500.00	8,162.10	8,162.10	24,337.90
1925-217	APPOLO Smart Forms Support	7/31/2017	8/1/2017	5,000.00	698.63	698.63	4,301.37
1925-218	Fleet Software	8/29/2017	9/1/2017	3,110.25	346.53	346.53	2,763.72
1925-219	Back up Software	4/28/2017	5/1/2017	43,427.00	9,716.55	9,716.55	33,710.45
1925-220	GP Support	8/31/2017	9/1/2017	1,113.00	124.01	124.01	988.99
1925-221	PS Alarm message	9/29/2017	10/1/2017	9,600.00	806.58	806.58	8,793.42
1925-222	GIS/OMS Discovery	10/18/2017	11/1/2017	4,620.00	257.37	257.37	4,362.63
1925-223	Reports Anywhere License+impl	10/18/2017	11/1/2017	8,737.50	486.75	486.75	8,250.75
1925-224	2017 Sustaining Engineering	11/15/2017	12/1/2017	2,226.97	63.05	63.05	2,163.92
1925-225	50% Contacts Mgmt design	12/14/2017	1/1/2018	9,750.00	-	-	9,750.00
1925-226	Sustaining Engineering	12/28/2017	1/1/2018	29,100.00	-	-	29,100.00
				4,097,513.42	299,691.78	3,588,156.94	509,356.48

1931-042	Tr#83-TRANSFORMER TRAILER	6/21/2001	7/1/2001	13,257.00	-	13,257.00	-
1931-105	Tr#27 -2006 Dodge Pickup	4/28/2006	5/1/2006	32,056.79	-	32,056.79	-
1931-106	Tr#29-2006 Chev Colorado	8/31/2006	9/1/2006	29,693.95	-	29,693.95	-
1931-108	TR # 47-2007 GMC VAN White	7/23/2007	8/1/2007	26,852.53	-	26,852.53	-
1931-109	#48-2007 GMC Van White	7/23/2007	8/1/2007	26,852.53	-	26,852.53	-
1931-110	#49 2007 Chev Uplander Wh	7/31/2007	8/1/2007	23,580.85	-	23,580.85	-
1931-111	TR#51 2009 Uplander	10/2/2008	11/1/2008	23,585.43	-	23,585.43	-
1931-112	Tr #52- 2009 Ford F250 4X4	10/8/2008	11/1/2008	33,061.44	-	33,061.44	-
1931-114	Tool Drawers for Truck	10/31/2008	11/1/2008	4,809.24	-	4,809.24	-
1931-115	Tubes and Tool Box	10/22/2008	11/1/2008	1,161.00	-	1,161.00	-
1931-116	TR# 52-Aluminum Side Box	11/6/2008	12/1/2008	1,237.68	-	1,237.68	-
1931-117	#57 - 2010-Ford F150 4x4SC XLT	10/16/2009	11/1/2009	31,097.23	3,237.54	31,097.23	-
1931-117-1	Lift gate tr# 57	6/7/2017	7/1/2017	4,962.50	312.71	312.71	4,649.79
1931-118	Tr#59-2010 F-150 LARIAT Gold	4/27/2010	5/1/2010	39,183.43	4,897.96	37,573.14	1,610.29
1931-119	TR#66-2012 Ford SuperdutyXL-V	4/18/2012	5/1/2012	31,899.00	3,987.38	22,606.02	9,292.98
1931-119-1	TR#66-Backrack & Tool Boxwith	4/25/2012	5/1/2012	1,241.85	155.23	880.06	361.79
1931-119-2	Tr#66 Warning Light	4/24/2012	5/1/2012	153.96	19.25	109.11	44.85
1931-119-3	Tr66-Low profile mini bar	4/24/2012	5/1/2012	483.86	60.48	342.89	140.97
1931-120	Tr#67 2012 GMC Savana VanGa	8/29/2012	9/1/2012	27,955.00	3,494.39	18,636.61	9,318.39
1931-120-1	Outfitting TR#67w tool cabinet/(	10/23/2012	11/1/2012	5,539.00	692.37	3,577.27	1,961.73
1931-121	Tr#3 -2013 Ford F150 4x4	3/20/2013	4/1/2013	30,916.65	3,864.59	18,369.95	12,546.70
1931-122	Tr#37-2013 Ford F150 4x4	4/5/2013	5/1/2013	29,900.65	3,737.60	17,459.06	12,441.59
1931-123	Tr#38-2013 Ford F150 4x4	4/5/2013	5/1/2013	29,900.65	3,737.60	17,459.06	12,441.59
1931-124	Tr#39-2013 Ford F150 4x4	4/5/2013	5/1/2013	29,172.65	3,646.59	17,033.98	12,138.67
1931-125	Tr#6- 2013 Titan Crew 4x4	4/9/2013	5/1/2013	29,956.00	3,744.51	17,491.38	12,464.62
1931-126	Tr#23-2013 Ford F150 XLT	5/30/2013	6/1/2013	29,872.00	3,734.00	17,125.24	12,746.76
1931-127	Tr#17-2015Ford F150	4/9/2015	5/1/2015	35,926.35	4,490.79	11,995.95	23,930.40
1931-128	Tr#18-2015Ford F150	4/9/2015	5/1/2015	35,926.35	4,490.79	11,995.95	23,930.40
1931-129	Tr#19-2015Ford F150	4/9/2015	5/1/2015	35,926.35	4,490.79	11,995.95	23,930.40
1931-130	Tr#35-2016 Chev Colorado Ext C	8/18/2015	9/1/2015	30,235.72	3,779.46	8,822.20	21,413.52
1931-131	Tr#36-2016 Chev Colorado Ext-C	8/18/2015	9/1/2015	30,235.72	3,779.46	8,822.20	21,413.52
1931-132	Tr#31 2015 Ford F-150- WL on C	9/15/2015	10/1/2015	35,781.85	4,472.73	10,072.83	25,709.02
1931-132-1	Truck #31 Cap+bedslide	9/9/2015	10/1/2015	3,951.85	493.98	1,112.47	2,839.38
1931-133	Tr#2-2016 Ford Transit Connect-	12/30/2015	1/1/2016	28,462.00	3,557.75	7,115.50	21,346.50
1931-133-1	Truck #2 shelving	2/4/2016	3/1/2016	4,094.00	511.75	939.61	3,154.39
1931-134	Tr#21 2016-GMC Sierra 1500 Cr	5/27/2016	6/1/2016	35,872.00	4,484.00	7,105.79	28,766.21
1931-135	Tr#PW22 2016-GMC Sierra 150(	5/27/2016	6/1/2016	35,189.15	4,398.64	6,970.52	28,218.63
1931-136	2017 GMC Sierra 1500(#24)	3/31/2017	4/1/2017	39,053.43	3,348.36	3,348.36	35,705.07
1931-137	2017 GMC Sierra 1500(#15)	3/31/2017	4/1/2017	36,061.43	3,396.20	3,396.20	32,665.23
1931-138	2017 GMC Sierra 1500(#14)	3/31/2017	4/1/2017	36,061.43	3,396.20	3,396.20	32,665.23
1931-139	2017 Chev Bolt EV(#8)	3/31/2017	4/1/2017	32,601.00	3,070.30	3,070.30	29,530.70
1931-140	Electric Veh. Deposit (#1)	3/29/2017	4/1/2017	1,000.00	94.18	94.18	905.82
1931-140-1	2017 Chev Bolt (EV)#1	3/29/2017	4/1/2017	31,235.63	2,941.71	2,941.71	28,293.92

				1,025,997.13	94,519.29	539,418.07	486,579.06
1932-003-1	FIBREGLASS BODY	2/27/1996	3/1/1996	8,589.36	-	8,589.36	-
1932-004	Tr#4-CHASSIS FOR VEHICLE	2/25/2000	3/1/2000	81,780.74	-	81,780.74	-
1932-004A	Tr#4 - Fibreglass Body &Equip	12/14/2000	1/1/2001	112,998.24	-	112,998.24	-
1932-004A-1	Tr#4 Fibreglass Body &Equipmer	6/5/2001	7/1/2001	4,503.60	-	4,503.60	-
1932-009	Tr#9 -1992 Intn'l Line	12/4/1991	1/1/1992	44,815.68	-	44,815.68	-
1932-009-1	Tr#9-Cornermount Digger	12/10/1992	1/1/1993	109,658.88	-	109,658.88	-
1932-017-2	Tr#97 - Utility Trailer	6/1/1987	7/1/1987	9,667.45	-	9,667.45	-
1932-035-1	Tr#35 - Aerial Device	12/23/1987	1/1/1988	45,909.42	-	45,909.42	-
1932-106	Tr#42- Freighliner Cab &Chassis	12/31/2002	1/1/2003	88,668.00	-	88,668.00	-
1932-108	Tr#42 - Bucket	4/1/2003	5/1/2003	102,129.12	-	102,129.12	-
1932-109	Tr#16 -Cab & Chassis	6/1/2004	7/1/2004	77,526.34	-	77,526.34	-
1932-110	Tr#16 - Digger DerrickC-4045	3/16/2005	4/1/2005	139,646.16	-	139,646.16	-
1932-112	Tr#45-2007-4400 Chassis 4X2	5/31/2006	6/1/2006	68,894.71	1,446.99	63,955.11	4,939.60
1932-113	Tr#45 With Outrigger	12/7/2006	1/1/2007	102,310.56	2,841.96	90,942.72	11,367.84
1932-114	Tr#50 - Chassis&CabFreightliner	3/13/2008	4/1/2008	73,008.00	2,892.75	57,825.04	15,182.96
1932-116	PW#25 - Pole Trailer	11/1/2002	12/1/2002	2,735.00	-	2,735.00	-
1932-119	PW#19- Radio for Truck	6/1/2002	7/1/2002	1,318.68	-	1,318.68	-
1932-120	PW#24 -Low bed Trailer	6/1/2004	7/1/2004	7,173.00	-	7,173.00	-
1932-121	PW#20- 2006 GMC Savana	8/1/2004	9/1/2004	32,811.00	-	32,811.00	-
1932-124	PW#23 -2008 SilveradoCrewCab	12/1/2007	1/1/2008	40,521.37	-	40,521.37	-
1932-129	PW#9 -2006 Digger Derrick	6/1/2006	7/1/2006	282,895.20	6,226.29	261,128.77	21,766.43
1932-129B	Fully depreciated vehicle	1/1/1999	2/1/1999	244,045.88	-	244,045.88	-
1932-130	Tr#50 -2008Aerial DeviceM2-10(	8/22/2008	9/1/2008	138,721.95	5,960.76	104,944.28	33,777.67
1932-131	Tr#42 Truck Layouts	10/3/2008	11/1/2008	6,010.29	265.84	4,459.59	1,550.70
1932-132	Tr#56 -Chassis-45ft RBD	10/17/2008	11/1/2008	71,464.15	3,160.88	53,025.65	18,438.50
1932-133	Tr#80 -10ton TrailerLow Bed Tra	10/24/2008	11/1/2008	10,592.64	468.52	7,859.64	2,733.00
1932-135	Tr#54-2009DEL Swap Loader200	12/19/2008	1/1/2009	102,004.92	4,636.59	74,185.41	27,819.51
1932-136	Tr#54-Centre Console2009-M21	12/3/2008	1/1/2009	1,910.11	86.82	1,389.16	520.95
1932-138	Tr#56 -Corner MntDigger Derrick	9/30/2009	10/1/2009	182,293.20	9,209.16	120,150.30	62,142.90
1932-139	Tr#58-Chassis &Cab M2-106201	10/23/2009	11/1/2009	85,380.48	4,358.99	55,596.00	29,784.48
1932-139-1	Tr#58 -Aerial Device	2/15/2010	3/1/2010	193,863.51	10,284.85	120,207.07	73,656.44
1932-139-2	Tr#58 -Plates for Truck	3/8/2010	4/1/2010	832.00	44.56	509.13	322.87
1932-140	Tr#60 -2010 FreightlinerM2-106	12/8/2009	1/1/2010	85,870.80	4,472.44	54,563.75	31,307.05
1932-141	Tr#60 -Digger Derrick	5/27/2010	6/1/2010	204,638.40	11,155.53	121,934.69	82,703.71
1932-142	Tr#61 -OFFRoad Track Mach201	12/9/2010	1/1/2011	426,020.00	24,578.08	229,395.40	196,624.60
1932-143	TR#62 -Ford F150XLT	6/30/2011	7/1/2011	30,010.00	3,751.25	24,398.54	5,611.46
1932-144	Tr#64 -2012 International Mode	8/18/2011	9/1/2011	78,512.59	4,787.05	37,029.16	41,483.43
1932-144-1	Tr#64 Aerial Device	12/15/2011	1/1/2012	188,613.41	11,788.34	82,518.38	106,095.03
1932-145	TR#65-55' Posi-PlusFreightliner (	12/15/2011	1/1/2012	323,639.89	20,227.49	141,592.44	182,047.45
1932-146	Tr7-2013 FreightlnrM2-106Cab 8	12/31/2012	1/1/2013	229,389.00	15,292.60	76,463.00	152,926.00
1932-147	Tr5-2013 FreightlnrM2-106Cab 8	12/31/2012	1/1/2013	229,389.00	15,292.60	76,463.00	152,926.00
1932-148	Tr20-2013FreightlnrM2-106Cab	12/31/2012	1/1/2013	325,905.00	21,727.00	108,635.00	217,270.00
1932-149	Tr10-2012FreightlnrM2-10646'M	12/31/2012	1/1/2013	271,753.00	18,116.87	90,584.35	181,168.65
1932-150	Tr40-2014FreightlnrM2-106TM I	12/1/2013	1/1/2014	282,486.77	18,832.45	75,329.80	207,156.97
1932-150-1	Tr40 - Licensing Fee	12/6/2013	1/1/2014	1,721.00	114.73	458.92	1,262.08
1932-151	Tr41-2014FreightlnrM2-106TM I	12/1/2013	1/1/2014	327,110.67	21,807.38	87,229.52	239,881.15
1932-151-1	Tr#41 Licensing Fee	12/31/2013	1/1/2014	2,297.00	153.13	612.52	1,684.48
1932-152	Tr44-2014 Internatnl 7500Terex(	12/1/2013	1/1/2014	398,145.00	26,543.00	106,172.00	291,973.00
1932-153	Tr34 2014 Intn'l Durastar+ Licen	10/13/2013	11/1/2013	129,796.57	8,653.12	36,058.41	93,738.16
1932-154	Tr#12 2014 International	12/1/2014	1/1/2015	335,780.54	22,385.37	67,156.11	268,624.43
1932-155	Tr#11 2015 International	12/1/2014	1/1/2015	295,712.94	19,714.20	59,142.60	236,570.34
1932-156	Tr#55-2016 International Mod 4	12/1/2015	1/1/2016	254,328.27	16,955.22	33,910.44	220,417.83
1932-157	Tr#43 2017 International	5/1/2017	6/1/2017	344,976.40	13,484.00	13,484.00	331,492.40
1932-157-1	Final-Terex Derrick-#43	5/1/2017	6/1/2017	41,909.60	1,638.11	1,638.11	40,271.49
1932-158	Tr#28 2017 Internat'l 4300	5/1/2017	6/1/2017	297,568.93	11,631.00	11,631.00	285,937.93
1932-158-1	Final-Int'l 4300-MH-#28	5/1/2017	6/1/2017	56,156.06	2,194.96	2,194.96	53,961.10
1932-159	2018 Int'l 4300 (Tr#26)	7/3/2017	8/1/2017	97,631.43	2,728.33	2,728.33	94,903.10
1932-159-1	Tr#26-2nd installment	9/21/2017	10/1/2017	108,000.00	1,814.80	1,814.80	106,185.20

1932-159-2	2018 Int'l 4300 body(TR#26)	12/14/2017	1/1/2018	86,950.21	-	-	86,950.21
1932-159-3	Extras for Posi Plus unit-tr#26	12/19/2017	1/1/2018	1,672.00	-	-	1,672.00
1932-160	'18 Freightliner + Boom crane	12/13/2017	1/1/2018	306,718.00	-	-	306,718.00
				8,237,382.12	371,724.01	3,713,815.02	4,523,567.10

1933-044	Tr#90 GENERATOR	9/8/1994	10/1/1994	35,488.80	-	35,488.80	-
1933-045	Tr# 89 GENERATOR	9/8/1994	10/1/1994	38,556.00	-	38,556.00	-
1933-105	Tr#87 -3 REEL CARRIER	3/19/1992	4/1/1992	5,077.08	-	5,077.08	-
1933-106	Tr#91 PORTABLE COMPRESSOR	5/15/1986	6/1/1986	16,732.71	-	16,732.71	-
1933-107	Tr#88 Reel Trailer	3/30/2004	4/1/2004	24,159.60	-	24,159.60	-
1933-108	Single Drop Ptfm Trailer10% dep	11/10/2010	12/1/2010	4,500.00	185.72	2,101.36	2,398.64
1933-109	Tr#99-BWS-EZ-2-Load	1/14/2011	2/1/2011	52,806.20	2,220.91	23,745.70	29,060.50
1933-110	Tr#101 - Pole TrailerEQUIP PT4 -	10/12/2011	11/1/2011	20,500.00	929.72	7,639.29	12,860.71
1933-110-1	Tr#101-Front&Centre Bunk	11/22/2011	12/1/2011	1,250.00	57.12	455.12	794.88
1933-111	Tr#102 -Reel Trailer10.50 Ton w	3/5/2012	4/1/2012	12,845.00	604.64	4,229.67	8,615.33
1933-112	Tr#103 Pole Trailer55' single axl	6/4/2012	7/1/2012	17,595.00	845.73	5,334.28	12,260.72
1933-113	Tr#104- Reel TrailerSingle Reel J	9/24/2012	10/1/2012	6,500.00	318.79	1,798.21	4,701.79
1933-114	Tr#81-Galv Dump Trailer	10/2/2013	11/1/2013	8,420.00	421.00	1,754.35	6,665.65
1933-115	Tr#105-65' Pole Trailer	8/27/2014	9/1/2014	20,575.00	1,028.75	3,430.11	17,144.89
1933-116	Bobcat skid steer loader	11/22/2016	12/1/2016	74,745.00	3,737.25	4,053.79	70,691.21
1933-T002	Tr#82 - SINGLE TRAILER	10/14/1983	11/1/1983	4,226.50	-	4,226.50	-
1933-T004	Tr# 84 POLE TRAILER	1/1/1992	2/1/1992	14,418.00	-	14,418.00	-
1933-T008	Tr#87 Reel Tandem Trailer	3/2/1992	4/1/1992	12,517.20	-	12,517.20	-
1933-T018	Tr#98 UTILITY TRAILER	9/26/1991	10/1/1991	6,156.00	-	6,156.00	-
				377,068.09	10,349.63	211,873.77	165,194.32

1935-001	MANUAL PALLET TRUCK	4/23/1986	5/1/1986	610.71	-	610.71	-
1935-002	KEYBOARD ACCESS CONSOLE	2/12/1985	3/1/1985	478.65	-	478.65	-
1935-0028	#78 Forklift+replacement forks	7/6/2015	8/1/2015	41,775.00	4,177.50	10,106.12	31,668.88
1935-003	DRUM RACK	1/14/1985	2/1/1985	766.44	-	766.44	-
1935-004	BLUE GIANT PALLET TRUCK	10/26/1984	11/1/1984	486.25	-	486.25	-
1935-005	GASOLINE FACILITY	6/20/1984	7/1/1984	36,140.00	-	36,140.00	-
1935-006	STEEL SHELVING	6/4/1984	7/1/1984	6,582.77	-	6,582.77	-
1935-007	LABOUR INSTALLATION	5/30/1984	6/1/1984	500.00	-	500.00	-
1935-008	HAMMANT LUGGER	8/14/1980	9/1/1980	775.75	-	775.75	-
1935-009	STAND FOR CRANE SCALE	2/2/1978	3/1/1978	216.75	-	216.75	-
1935-010	SALTER CRANE SCALE	2/23/1978	3/1/1978	1,904.50	-	1,904.50	-
1935-011	CHAIN SLING	7/1/1974	8/1/1974	196.90	-	196.90	-
1935-012	REEL THING	5/1/1974	6/1/1974	191.53	-	191.53	-
1935-013	4" PIPE CUTTER	4/1/1974	5/1/1974	112.95	-	112.95	-
1935-014	SHELVING, PANELS, DIVIDER	10/1/1965	11/1/1965	438.84	-	438.84	-
1935-015	PROPANE POWERED FORKLIFT	4/27/1992	5/1/1992	23,321.52	-	23,321.52	-
1935-016	YARDRUNNER CRANE	9/19/1989	10/1/1989	92,281.68	-	92,281.68	-
1935-017	MANITOWOC IC MACHINE	4/5/1999	5/1/1999	3,499.20	-	3,499.20	-
1935-018	SECURITY SYSTEM	1/1/2000	2/1/2000	13,666.69	-	13,666.69	-
1935-019	Pallet racking-Smithville	8/13/2009	9/1/2009	18,090.00	1,809.02	15,076.63	3,013.37
1935-019-1	WL-ext tool crib + wire partition	8/28/2015	9/1/2015	2,669.70	266.97	623.17	2,046.53
1935-019-2	WL-install racking & wire mesh t	10/5/2015	11/1/2015	800.00	80.00	173.37	626.63
1935-020	Forklift #79	2/5/2010	3/1/2010	18,252.00	1,825.18	14,306.60	3,945.40
1935-020-1	Battery charger-#79Forklift #79	2/19/2010	3/1/2010	648.00	64.80	507.93	140.07
1935-020-2	Manlift Attachment-TR#79Smith	6/24/2011	7/1/2011	1,239.61	123.96	806.25	433.36
1935-021	Racking for above storeswareho	7/8/2010	8/1/2010	5,135.00	513.50	3,809.76	1,325.24
1935-021-01	Racking for storekeeperoffice - s	7/8/2010	8/1/2010	1,725.00	172.50	1,279.81	445.19
1935-022	Racking for accountingrecords -	7/8/2010	8/1/2010	576.18	57.62	427.49	148.69
1935-023	TS Racking for Storeroom	5/13/2011	6/1/2011	3,375.00	337.50	2,222.88	1,152.12
1935-024	NF Stores-Security Enclos	11/23/2011	12/1/2011	3,870.00	387.00	2,354.86	1,515.14

1935-025	TS Racking-NF Store Room	12/15/2011	1/1/2012	1,332.00	133.20	799.20	532.80
1935-026	NF-Stores Racking&Netting	8/8/2014	9/1/2014	32,063.96	3,206.39	10,690.92	21,373.04
1935-027	Wire Building Racking	3/4/2015	4/1/2015	2,000.24	200.02	550.74	1,449.50
1935-027-1	Wire bldg:racking&safety barrie	5/4/2015	6/1/2015	7,556.26	755.63	1,954.28	5,601.98
				323,279.08	14,110.79	247,861.14	75,417.94

1940-001	ELECTRONICS THUMPER MODEL	4/12/1996	5/1/1996	15,390.00	-	15,390.00	-
1940-002	WATER PUMP	3/29/1996	4/1/1996	550.75	-	550.75	-
1940-003	3-MOBILE RADIOS	4/20/1995	5/1/1995	2,916.00	-	2,916.00	-
1940-004	HDW SYSTEM 1000	2/14/1995	3/1/1995	34,498.44	-	34,498.44	-
1940-005	PORTABLE RADIOS	2/7/1995	3/1/1995	2,575.80	-	2,575.80	-
1940-006	BLOWER WITH HOSE	2/3/1995	3/1/1995	996.84	-	996.84	-
1940-007	NPATHFINDER	2/2/1995	3/1/1995	567.00	-	567.00	-
1940-008	QUAD SENSOR DETECTOR	1/19/1995	2/1/1995	3,823.20	-	3,823.20	-
1940-009	VOLT DETECTOR	1/13/1995	2/1/1995	1,117.80	-	1,117.80	-
1940-010	BLAST BLANKET	1/4/1995	2/1/1995	968.82	-	968.82	-
1940-011	MAGNATRAK 100 LOCATOR	7/31/1995	8/1/1995	1,074.63	-	1,074.63	-
1940-012	LOAD PICKUP TOOL	12/20/1994	1/1/1995	572.40	-	572.40	-
1940-013	JLC 12	11/28/1994	12/1/1994	1,614.60	-	1,614.60	-
1940-014	INTERNAL PUMP	11/23/1994	12/1/1994	3,823.20	-	3,823.20	-
1940-015	C3011S 1/2 TON HOIST	11/11/1994	12/1/1994	551.99	-	551.99	-
1940-016	BAGS, BUCKLES, STRAPS	11/4/1994	12/1/1994	898.56	-	898.56	-
1940-017	MONOGRAM PORTABLE RADIO	10/13/1994	11/1/1994	750.60	-	750.60	-
1940-018	CT403-2271 VOLT DETECTOR	9/29/1994	10/1/1994	1,104.68	-	1,104.68	-
1940-019	TABLE SAW 10" DELTA	5/2/1994	6/1/1994	647.99	-	647.99	-
1940-020	WHEEL DOLLY	3/31/1994	4/1/1994	690.12	-	690.12	-
1940-021	GAS ANALYZER & PRINTER	4/6/1994	5/1/1994	6,004.80	-	6,004.80	-
1940-022	DUAL MACHINE	4/7/1994	5/1/1994	3,394.60	-	3,394.60	-
1940-023	VOLTAGE DETECTOR	3/31/1994	4/1/1994	1,022.44	-	1,022.44	-
1940-024	HYDRAULIC DRILL	2/17/1994	3/1/1994	1,369.42	-	1,369.42	-
1940-025	VOLTAGE DECTECTOR	1/6/1994	2/1/1994	1,027.84	-	1,027.84	-
1940-026	INSULATION TESTER & CASE	11/26/1993	12/1/1993	2,116.80	-	2,116.80	-
1940-027	LIMB LOPPER PRUNER	2/11/1993	3/1/1993	1,390.28	-	1,390.28	-
1940-028	CABLE & TRACER SET	8/31/1993	9/1/1993	4,050.00	-	4,050.00	-
1940-029	INSULATION TESTER	5/14/1993	6/1/1993	5,734.80	-	5,734.80	-
1940-030	PHASING TESTER W/ CASE	5/10/1993	6/1/1993	961.20	-	961.20	-
1940-031	PHASING TESTER C/W CASE	1/5/1993	2/1/1993	961.20	-	961.20	-
1940-032	CHAINSAWS	5/18/1993	6/1/1993	621.00	-	621.00	-
1940-033	CHAINSAWS	5/18/1993	6/1/1993	621.00	-	621.00	-
1940-034	RUNNING GROUND	3/9/1993	4/1/1993	1,099.98	-	1,099.98	-
1940-035	SUPER BEAST COMBO	3/1/1993	4/1/1993	891.00	-	891.00	-
1940-036	CHAIN SAW	2/1/1993	3/1/1993	621.00	-	621.00	-
1940-037	SUPER COMBO	2/9/1993	3/1/1993	891.00	-	891.00	-
1940-038	HYD COMP TOOL DIELESS	1/20/1993	2/1/1993	1,728.00	-	1,728.00	-
1940-039	DETECTORS	1/13/1993	2/1/1993	5,782.15	-	5,782.15	-
1940-040	CUT OFF SAW	12/16/1992	1/1/1993	1,058.40	-	1,058.40	-
1940-041	PULLING STEEL REEL	1/15/1992	2/1/1992	2,242.73	-	2,242.73	-
1940-042	HOMELITE	6/30/1992	7/1/1992	755.95	-	755.95	-
1940-043	VENTILATEUR / BLOWER	11/23/1992	12/1/1992	981.00	-	981.00	-
1940-044	LOCATOR, SHEATH FAULT	9/18/1991	10/1/1991	5,153.76	-	5,153.76	-
1940-045	MONITOR TESTER	2/15/1991	3/1/1991	1,926.92	-	1,926.92	-
1940-046	VOLTAGE TESTER	11/20/1991	12/1/1991	3,000.00	-	3,000.00	-
1940-047	KT5 OPEN TRANSIT W TRIPOD	2/3/1988	3/1/1988	1,722.70	-	1,722.70	-
1940-048	BAR LOCATOR	8/23/1988	9/1/1988	1,081.08	-	1,081.08	-
1940-049	LINE TRACER	2/20/1989	3/1/1989	1,694.52	-	1,694.52	-
1940-050	COMPUTER METER BOARD	7/16/1990	8/1/1990	144,323.60	-	144,323.60	-
1940-051	BUNDY HI-PRESS	10/6/1988	11/1/1988	1,568.16	-	1,568.16	-
1940-052	BUNDY HI-PRESS	10/6/1988	11/1/1988	1,568.16	-	1,568.16	-
1940-053	BUNDY HI-PRESS	10/6/1988	11/1/1988	1,568.16	-	1,568.16	-
1940-054	RADIO & ANTENNA	12/2/1985	1/1/1986	1,321.17	-	1,321.17	-

1940-055	CT10-PRESS	3/6/1986	4/1/1986	3,421.53	-	3,421.53	-
1940-056	HC12 TOOL	7/14/1989	8/1/1989	1,371.60	-	1,371.60	-
1940-057	VC6-FT	12/1/1990	1/1/1991	1,782.00	-	1,782.00	-
1940-058	LOADBUSTER	6/19/1985	7/1/1985	2,171.56	-	2,171.56	-
1940-059	MULTI SHEAVE DISTRIBUTION	9/7/1989	10/1/1989	4,413.85	-	4,413.85	-
1940-060	GE MLS MOBILE RADIO	12/5/1991	1/1/1992	1,042.20	-	1,042.20	-
1940-061	U/G FAULT FINDER	9/15/1989	10/1/1989	6,342.61	-	6,342.61	-
1940-062	HOT WATER PRESSURE WASHEF	5/21/1991	6/1/1991	8,990.32	-	8,990.32	-
1940-063	DYNAPRESS INTENSIFIER	4/25/1991	5/1/1991	4,190.41	-	4,190.41	-
1940-064	VIBRATOR RAMMER	4/1/1987	5/1/1987	2,423.55	-	2,423.55	-
1940-065	FLEXIBLE CABLE GUIDE	10/10/1990	11/1/1990	1,193.45	-	1,193.45	-
1940-066	FOLDING SHOTGUN	9/6/1989	10/1/1989	516.80	-	516.80	-
1940-067	HOMELITE PUMP	2/28/1989	3/1/1989	820.79	-	820.79	-
1940-068	DUCT ROD WITH STAND	1/15/1989	2/1/1989	3,266.47	-	3,266.47	-
1940-069	HOMELITE GENERATOR	8/29/1988	9/1/1988	1,382.39	-	1,382.39	-
1940-071	KAL EQUIP TESTER	7/3/1986	8/1/1986	1,561.13	-	1,561.13	-
1940-072	CIRCUIT ANALYZER	3/6/1985	4/1/1985	4,155.80	-	4,155.80	-
1940-073	MICROPHONE/CONNECTOR	3/5/1985	4/1/1985	638.58	-	638.58	-
1940-074	TONE CONTROL REMOTE	1/15/1985	2/1/1985	2,049.84	-	2,049.84	-
1940-075	SCOTT ALERT	5/10/1985	6/1/1985	1,897.11	-	1,897.11	-
1940-076	SNOWBLOWER	2/20/1985	3/1/1985	1,872.45	-	1,872.45	-
1940-077	SELF SUPPORT TOWER	7/31/1984	8/1/1984	33,651.50	-	33,651.50	-
1940-078	SWEEPER	11/5/1984	12/1/1984	6,373.99	-	6,373.99	-
1940-079	GREASE GUN & DOLLY	6/21/1984	7/1/1984	820.96	-	820.96	-
1940-080	FABRICATOR	6/20/1984	7/1/1984	483.87	-	483.87	-
1940-081	WELDING MATERIAL	6/14/1984	7/1/1984	568.08	-	568.08	-
1940-082	FLOOR JACK	5/1/1984	6/1/1984	1,365.73	-	1,365.73	-
1940-083	CLEANING TANK PARTS	5/1/1984	6/1/1984	452.61	-	452.61	-
1940-084	PORTABLE STEAM CLEANER	4/27/1984	5/1/1984	4,162.78	-	4,162.78	-
1940-085	HI SPEED FLOOR MACHINE	11/30/1984	12/1/1984	1,757.47	-	1,757.47	-
1940-086	ADVANCE MIGHTY VACUUM	11/30/1984	12/1/1984	315.65	-	315.65	-
1940-087	WET / DRY VACUUM	11/30/1984	12/1/1984	702.99	-	702.99	-
1940-088	EXTENSION LADDER	2/29/1984	3/1/1984	335.55	-	335.55	-
1940-089	LADDER	9/25/1984	10/1/1984	342.40	-	342.40	-
1940-090	RADIO REMOTE BASE STATION	7/27/1983	8/1/1983	12,539.79	-	12,539.79	-
1940-091	RADIOS	3/31/1983	4/1/1983	8,045.85	-	8,045.85	-
1940-092	TONE REEDS	1/26/1984	2/1/1984	3,445.19	-	3,445.19	-
1940-093	RADIOS	1/12/1984	2/1/1984	13,627.38	-	13,627.38	-
1940-094	LIMB LOPPER PRUNER	7/17/1981	8/1/1981	842.01	-	842.01	-
1940-095	IMPACT WRENCH	1/14/1982	2/1/1982	1,077.15	-	1,077.15	-
1940-096	IMPACT WRENCH	1/14/1982	2/1/1982	1,077.15	-	1,077.15	-
1940-097	REVERSIBLE DRILL	7/17/1981	8/1/1981	903.94	-	903.94	-
1940-098	BURNDY TOOL	10/6/1981	11/1/1981	244.64	-	244.64	-
1940-099	EXTENSION LADDER	2/1/1982	3/1/1982	602.48	-	602.48	-
1940-100	CONCRETE CUT-OFF SAW	2/14/1983	3/1/1983	668.75	-	668.75	-
1940-101	MITREK MOBILE RADIOS	3/19/1981	4/1/1981	3,124.40	-	3,124.40	-
1940-102	SAFETY PRODUCTS	4/8/1980	5/1/1980	1,171.06	-	1,171.06	-
1940-103	MOBILE RADIOS	4/5/1982	5/1/1982	3,338.40	-	3,338.40	-
1940-108	WESTON WATT METER	1/1/1954	2/1/1954	167.58	-	167.58	-
1940-109	PORTABLE VOLT AMMETER	1/1/1954	2/1/1954	358.60	-	358.60	-
1940-110	PORTABLE VOLT AMMETER	9/21/1951	10/1/1951	125.26	-	125.26	-
1940-111	PORTAGE TEST METER	8/27/1956	9/1/1956	292.00	-	292.00	-
1940-112	SEQUENCE INDICATOR	10/1/1969	11/1/1969	69.27	-	69.27	-
1940-113	TEN METER TEST BOARD	6/1/1974	7/1/1974	19,859.58	-	19,859.58	-
1940-114	MOC. 70 MOBILE	12/28/1978	1/1/1979	1,244.49	-	1,244.49	-
1940-115	HYPRESS	11/17/1980	12/1/1980	830.49	-	830.49	-
1940-116	HYPRESS	9/11/1979	10/1/1979	755.15	-	755.15	-
1940-117	HYPRESS	9/11/1979	10/1/1979	755.15	-	755.15	-
1940-118	HYPRESS	6/1/1978	7/1/1978	1,192.46	-	1,192.46	-
1940-119	HYPRESS	11/25/1977	12/1/1977	1,887.48	-	1,887.48	-
1940-120	LOADBUSTER	3/4/1980	4/1/1980	2,228.10	-	2,228.10	-
1940-121	LOADBUSTER	3/7/1980	4/1/1980	2,228.10	-	2,228.10	-

1940-123	CHAIN HOST	4/1/1972	5/1/1972	219.40	-	219.40	-
1940-124	CHAIN HOIST	12/1/1970	1/1/1971	106.32	-	106.32	-
1940-125	CHAIN HOIST	4/1/1966	5/1/1966	196.35	-	196.35	-
1940-126	HOIST	12/1/1964	1/1/1965	96.30	-	96.30	-
1940-127	LIMB LOPPER PRUNER	5/4/1978	6/1/1978	572.00	-	572.00	-
1940-128	TRANSFORMER TRAILER	9/1/1959	10/1/1959	7,582.58	-	7,582.58	-
1940-129	JUMPER CLAMPS	9/1/1974	10/1/1974	430.47	-	430.47	-
1940-130	FAIRMONT DYNAPRESS	11/23/1977	12/1/1977	2,391.61	-	2,391.61	-
1940-131	PUMP	1/1/1969	2/1/1969	282.55	-	282.55	-
1940-132	PORTABLE PLATFORM SCALE	3/13/1958	4/1/1958	323.45	-	323.45	-
1940-133	BARROW REEL	5/25/1978	6/1/1978	278.70	-	278.70	-
1940-134	AERIAL CABLE GUIDE	6/3/1976	7/1/1976	186.98	-	186.98	-
1940-135	RAILING FOR PLATFORM	12/1/1966	1/1/1967	111.62	-	111.62	-
1940-136	PLATFORM	5/1/1966	6/1/1966	520.91	-	520.91	-
1940-137	LASHER	4/1/1975	5/1/1975	795.00	-	795.00	-
1940-138	LASHER	1/5/1956	2/1/1956	581.80	-	581.80	-
1940-139	PHASING TESTER SET	12/1/1966	1/1/1967	353.90	-	353.90	-
1940-140	HYPRESS TOOL	10/17/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-141	HYPRESS TOOL	10/17/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-142	BURNDY HI-PRESS	10/29/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-143	BURNDY HI-PRESS	10/29/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-144	ELECTRIC TRANSFORMER	12/30/1996	1/1/1997	778.76	-	778.76	-
1940-145	ELECTRIC TRANSFORMER	12/30/1996	1/1/1997	778.77	-	778.77	-
1940-146	ELECTRIC TRANSFORMER	12/30/1996	1/1/1997	778.77	-	778.77	-
1940-147	YOUNG UTILITY EQUIPMENT	12/30/1996	1/1/1997	778.77	-	778.77	-
1940-148	CHAINSAW	2/15/1997	3/1/1997	701.95	-	701.95	-
1940-149	HI-TEST SURGE ARRESTER	4/7/1997	5/1/1997	2,875.00	-	2,875.00	-
1940-150	Y35 HIGHPRESS	4/3/1997	5/1/1997	1,566.00	-	1,566.00	-
1940-151	Y35 HIGHPRESS	4/3/1997	5/1/1997	1,566.00	-	1,566.00	-
1940-152	OTC	5/26/1997	6/1/1997	1,910.51	-	1,910.51	-
1940-153	C/W CASE & TEST LEADS	5/28/1997	6/1/1997	1,431.00	-	1,431.00	-
1940-154	SUBMERSIBLE PUMP & HOSE	6/5/1997	7/1/1997	1,833.30	-	1,833.30	-
1940-155	SPIKE CABLE SPIKING (3)	7/31/1997	8/1/1997	5,238.01	-	5,238.01	-
1940-156	MULTI RANGE VOLTAGE DECT	11/14/1997	12/1/1997	1,373.63	-	1,373.63	-
1940-157	HUSKIE ROBO PRESS	11/28/1997	12/1/1997	3,748.68	-	3,748.68	-
1940-158	FAIRMONT SUBMERSIBLE PUMF	10/21/1997	11/1/1997	2,196.72	-	2,196.72	-
1940-159	SUPARULE CABLE HEIGHT MTR	2/17/1998	3/1/1998	966.60	-	966.60	-
1940-160	AIR/HYD AX OR JACK	1/22/1998	2/1/1998	1,279.39	-	1,279.39	-
1940-161	METER DEVICES PHASE SEQ	1/19/1998	2/1/1998	555.66	-	555.66	-
1940-162	POLEBOSS BRAKE/REEL/ADAP	5/13/1998	6/1/1998	8,170.20	-	8,170.20	-
1940-163	SUPER COMBO (BEAST, BAG)	1/20/1998	2/1/1998	999.00	-	999.00	-
1940-164	DYNATEL CABLE/PIPE/LOCATE	11/16/1998	12/1/1998	3,218.40	-	3,218.40	-
1940-165	SPLIT CABLE GUIDE	11/13/1998	12/1/1998	1,908.32	-	1,908.32	-
1940-166	FAIRMONT HYD. 1/2" DRILL	11/27/1998	12/1/1998	1,950.48	-	1,950.48	-
1940-167	FAIRMONT HYD 1/2" DRILL	11/27/1998	12/1/1998	1,950.48	-	1,950.48	-
1940-168	12 TON PRESS: BATTERY OP	11/23/1998	12/1/1998	7,776.00	-	7,776.00	-
1940-169	SAFETY CABINET #LP8	11/18/1998	12/1/1998	958.89	-	958.89	-
1940-170	MEGGER INSULATION TESTER	12/23/1998	1/1/1999	5,731.56	-	5,731.56	-
1940-171	MULTI RANGE VOLTAGE DECT	12/21/1998	1/1/1999	4,923.15	-	4,923.15	-
1940-172	35' TELESCOPING MEASURING	12/21/1998	1/1/1999	666.55	-	666.55	-
1940-173	BLASTER	1/22/1999	2/1/1999	1,546.72	-	1,546.72	-
1940-174	HUSKIE REC 358U CRIMPER	3/19/1999	4/1/1999	3,748.68	-	3,748.68	-
1940-175	LOGMASTER VOLTAGE PROFILE	2/16/1999	3/1/1999	1,368.36	-	1,368.36	-
1940-176	TRIPOD ALUM. PENTAX	6/2/1999	7/1/1999	3,234.60	-	3,234.60	-
1940-177	DIGITAL SUPER BEAST	4/9/1999	5/1/1999	1,582.20	-	1,582.20	-
1940-178	MACHINE, WELDING MILLER	6/24/1999	7/1/1999	657.72	-	657.72	-
1940-179	RADIAN STD 371721 MTR BRD	6/25/1999	7/1/1999	74,266.20	-	74,266.20	-
1940-180	MTR BRD RADIAN STD 200 AM	6/25/1999	7/1/1999	17,292.01	-	17,292.01	-
1940-181	POWERMETRIX POWERMATE 33	11/23/1999	12/1/1999	18,069.05	-	18,069.05	-
1940-182	SANGAMO METER TEST CONSOI	12/17/1999	1/1/2000	77,689.80	-	77,689.80	-
1940-183	GROUND TESTER JUMPER	2/9/2000	3/1/2000	3,412.80	-	3,412.80	-
1940-188	6 TON GATOR CRIMPING TOOL	10/30/2000	11/1/2000	3,207.60	-	3,207.60	-

1940-189	TENT, GROUND W/ CASE	1/29/2001	2/1/2001	2,128.14	-	2,128.14	-
1940-190	TENT, GROUND W/ CASE	1/29/2001	2/1/2001	2,128.14	-	2,128.14	-
1940-191	ILSCO COMPRESSION TOOL	12/14/2001	1/1/2002	2,079.00	-	2,079.00	-
1940-192	ILSCO COMPRESSION TOOL	1/11/2002	2/1/2002	2,079.00	-	2,079.00	-
1940-196	Lasher, J2	2/15/2002	3/1/2002	5,188.05	-	5,188.05	-
1940-197	2273-U3T Dynatel Cable	2/27/2002	3/1/2002	2,639.73	-	2,639.73	-
1940-198	Mega Beast, 3 wire digita	6/3/2002	7/1/2002	2,639.14	-	2,639.14	-
1940-198-1	Freight on HJ Arnett	6/10/2002	7/1/2002	444.38	-	444.38	-
1940-199	AVO BM11D INSULATION	6/10/2002	7/1/2002	5,293.67	-	5,293.67	-
1940-200	H4802-1 Tamper 85"	6/24/2002	7/1/2002	2,214.00	-	2,214.00	-
1940-201	H4802-1 Tamperwv 85"	7/4/2002	8/1/2002	4,428.00	-	4,428.00	-
1940-202	REVERSIBLE DRILL	6/21/2001	7/1/2001	2,558.52	-	2,558.52	-
1940-203	6TON BATT.POWERD CRIMPER	6/28/2001	7/1/2001	2,932.20	-	2,932.20	-
1940-204	BAT CRIMPER	7/9/2001	8/1/2001	4,622.40	-	4,622.40	-
1940-205	Underground puller	11/2/2002	12/1/2002	94,191.12	-	94,191.12	-
1940-206	Pro Gas Monitor & Pump	4/1/2003	5/1/2003	2,619.00	-	2,619.00	-
1940-207	Pro Gas Monitor & Pump	4/1/2003	5/1/2003	2,619.00	-	2,619.00	-
1940-208	Gas CylinderPro Enforcer	4/11/2003	5/1/2003	368.51	-	368.51	-
1940-209	40KV Voltage Detector	5/16/2003	6/1/2003	1,165.32	-	1,165.32	-
1940-210	25KV Loadbuster tool OH	6/2/2003	7/1/2003	1,393.20	-	1,393.20	-
1940-211	BM80/2 Insulate Tester	5/13/2003	6/1/2003	1,825.20	-	1,825.20	-
1940-212	Impact Torque Adjuster	5/20/2003	6/1/2003	1,995.84	-	1,995.84	-
1940-213	900 AMP 25KV loadbuster	7/1/2003	8/1/2003	1,290.00	-	1,290.00	-
1940-214	4-9391 HD Electic Halo II	11/28/2003	12/1/2003	8,510.40	-	8,510.40	-
1940-215	DCR3 Digital Cable Radar	2/26/2004	3/1/2004	15,228.00	-	15,228.00	-
1940-216	Klein Ratchet Cable Cutte	1/30/2004	2/1/2004	1,579.18	-	1,579.18	-
1940-217	3M Fault Locator	2/17/2005	3/1/2005	3,356.64	-	3,356.64	-
1940-218	Hydraulic Tamper-85	5/4/2005	6/1/2005	3,323.24	-	3,323.24	-
1940-219	Pumping Equip, Workbench	6/30/2005	7/1/2005	3,550.50	-	3,550.50	-
1940-220	Force Test Gauge	9/21/2005	10/1/2005	2,496.96	-	2,496.96	-
1940-221	Underground truck hoist	9/13/2005	10/1/2005	-	-	-	-
1940-222	16kv Tester Hook Probes	10/26/2005	11/1/2005	3,315.79	-	3,315.79	-
1940-223	Water Pumps & Hose	11/2/2005	12/1/2005	1,546.54	-	1,546.54	-
1940-224	Tension Stringers	11/29/2005	12/1/2005	131,828.04	-	131,828.04	-
1940-225	4 2Way Radios	12/23/2005	1/1/2006	2,910.18	-	2,910.18	-
1940-226	Accessories for truck 16	1/10/2006	2/1/2006	4,585.95	-	4,585.95	-
1940-227	Timco Impulse Phaser	2/10/2006	3/1/2006	2,646.00	-	2,646.00	-
1940-228	5/16"Polemaster & payout	9/21/2006	10/1/2006	12,847.68	-	12,847.68	-
1940-229	3- 35-078 Powerblade cabl	10/23/2006	11/1/2006	1,306.80	-	1,306.80	-
1940-230	FLOWMETER GAUGE VALVE	11/15/2006	12/1/2006	1,755.00	-	1,755.00	-
1940-231	2 SAFETY BARRICADE	12/8/2006	1/1/2007	17,344.27	-	17,344.27	-
1940-232	2 MAST FOR SAFETY BARRICA	12/21/2006	1/1/2007	1,523.27	-	1,523.27	-
1940-233	Adjustable barrel adapter	1/23/2007	2/1/2007	4,486.19	38.10	4,486.19	-
1940-234	Powerblade cable cutter	1/31/2007	2/1/2007	653.40	5.55	653.40	-
1940-235	15 ton press, Huskie REC	3/30/2007	4/1/2007	12,943.80	319.16	12,943.80	-
1940-236	Hydraulic impact/drill wr	4/26/2007	5/1/2007	1,182.60	38.88	1,182.60	-
1940-237	Stanley Drill Wrench 550F	5/9/2007	6/1/2007	1,182.60	48.92	1,182.60	-
1940-238	Bucket #704-00142	6/26/2007	7/1/2007	1,915.61	95.00	1,915.61	-
1940-239	Chain Saw	7/19/2007	8/1/2007	550.74	31.99	550.74	-
1940-240	Mega Beast 3 Wire Digital	7/31/2007	8/1/2007	2,133.98	123.94	2,133.98	-
1940-241	Construction Station	6/28/2007	7/1/2007	7,257.60	359.90	7,257.60	-
1940-242	2 Burndy Hytool	8/10/2007	9/1/2007	1,036.80	69.03	1,036.80	-
1940-243	6 Burndy Hand Hytools	8/7/2007	9/1/2007	3,726.00	248.06	3,726.00	-
1940-244	Fairmont Wrench & Drill	8/29/2007	9/1/2007	1,587.60	105.70	1,587.60	-
1940-245	1/2" hammer drill hydraul	10/31/2007	11/1/2007	1,506.60	125.48	1,506.60	-
1940-246	PW Miscellaneous tools	11/1/1998	12/1/1998	170,980.61	-	170,980.61	-
1940-247	PW Pole Racks	11/1/2000	12/1/2000	6,566.40	-	6,566.40	-
1940-248	PW Yale Lift Truck	11/1/2000	12/1/2000	3,747.60	-	3,747.60	-
1940-249	PW 3M Dynatel Marker Loca	9/1/2003	10/1/2003	2,715.15	-	2,715.15	-
1940-250	PW audit GL adjustment	1/1/2004	2/1/2004	1,156.97	-	1,156.97	-
1940-251	PW Small tools	6/1/2004	7/1/2004	8,666.30	-	8,666.30	-
1940-252	PW Small Tools	10/1/2004	11/1/2004	9,813.69	-	9,813.69	-

1940-253	PW Truck # 14 tools	11/1/2005	12/1/2005	2,186.11	-	2,186.11	-
1940-254	PW Cable Guide	5/1/2006	6/1/2006	2,600.62	-	2,600.62	-
1940-255	PW Hydraulic Breaker Tool	9/30/2006	10/1/2006	3,990.60	-	3,990.60	-
1940-256	PW Impact Wrench	12/31/2006	1/1/2007	2,808.00	-	2,808.00	-
1940-257	PW Dynometers	12/31/2006	1/1/2007	3,240.00	-	3,240.00	-
1940-258	PW Line Trackers	4/30/2007	5/1/2007	11,660.26	383.35	11,660.26	-
1940-259	PW Pressure Washer	10/1/2007	11/1/2007	2,179.44	181.52	2,179.44	-
1940-259B	PW fully depreciated tool	1/1/1997	2/1/1997	66,859.28	-	66,859.28	-
1940-260	18V 1/2" Hammer Drill	1/31/2008	2/1/2008	384.69	38.46	381.43	3.26
1940-261	Tools for Truck #19	1/31/2008	2/1/2008	927.28	92.73	919.43	7.85
1940-262	Voltage Dect forOH&UG	2/20/2008	3/1/2008	3,748.57	374.86	3,687.12	61.45
1940-263	Chain Saw for PW area	2/28/2008	3/1/2008	1,090.69	109.06	1,072.81	17.88
1940-264	Propane,18V Hammer drill	2/29/2008	3/1/2008	432.60	43.26	425.51	7.09
1940-265	Universal Stringing Block	6/17/2008	7/1/2008	9,739.44	973.95	9,255.12	484.32
1940-266	Refurbished seacontainer	7/23/2008	8/1/2008	7,500.00	750.00	7,063.52	436.48
1940-267	Transformer Trays	4/28/2008	5/1/2008	7,020.00	702.00	6,787.92	232.08
1940-268	Tuff Kelly Manikin	7/28/2008	8/1/2008	3,018.60	301.86	2,842.92	175.68
1940-269	6707Gr-Block	11/24/2008	12/1/2008	197.64	19.77	179.55	18.09
1940-270	12 Ton PressHuskie REC-5430	12/4/2008	1/1/2009	4,158.00	415.80	3,742.20	415.80
1940-271	Impact Miramax Gas Detect	1/16/2009	2/1/2009	1,566.00	156.60	1,396.10	169.90
1940-272	Mud Tracks 45"x8ft	1/22/2009	2/1/2009	5,624.64	562.46	5,014.40	610.24
1940-273	Transformer Bin	1/27/2009	2/1/2009	2,322.00	232.19	2,070.08	251.92
1940-274	Kritech Mat 10'x10'	2/6/2009	3/1/2009	5,130.00	512.99	4,534.08	595.92
1940-275	20ft Sea Container	3/18/2009	4/1/2009	2,997.00	299.71	2,623.40	373.60
1940-276	Megger 50/1000V tester	3/6/2009	4/1/2009	912.60	91.26	798.84	113.76
1940-277	Digital Mega Beast	3/16/2009	4/1/2009	3,360.31	336.04	2,941.42	418.89
1940-278	Reel Rack for New Trailer	5/15/2009	6/1/2009	5,400.00	540.00	4,636.60	763.40
1940-279	Burndy & Hand HytoolLine Tools	8/20/2009	9/1/2009	3,191.62	319.17	2,659.97	531.65
1940-280	TS Racking-SmithvilleFor fenced	8/27/2009	9/1/2009	1,938.60	193.86	1,615.67	322.93
1940-281	Impact Wrench	8/28/2009	9/1/2009	1,750.68	175.06	1,459.06	291.62
1940-283	Stainless Steel Cabinet	9/3/2009	10/1/2009	3,499.20	349.92	2,887.57	611.63
1940-284	Safety Sign System	8/27/2009	9/1/2009	1,829.52	182.95	1,524.76	304.76
1940-285	Safety Sign System	9/15/2009	10/1/2009	1,744.20	174.42	1,439.33	304.87
1940-286	Deep Door Storage CabinetSmitl	9/17/2009	10/1/2009	1,186.92	118.70	979.45	207.47
1940-287	Super Beast Combo KitMeter Ba	10/20/2009	11/1/2009	1,356.26	135.63	1,107.68	248.58
1940-288	Super Beast Combo Kit	11/6/2009	12/1/2009	1,356.26	135.63	1,096.53	259.73
1940-289	RD316 Metal LocatorSmithville (	9/23/2009	10/1/2009	1,391.01	139.10	1,147.87	243.14
1940-290	4-Polemaster 2815 & Parts	1/15/2010	2/1/2010	20,401.23	2,040.12	16,147.73	4,253.50
1940-291	Bucket	1/21/2010	2/1/2010	2,351.62	235.16	1,861.32	490.30
1940-292	Klein Cable Cutters&Grips	1/27/2010	2/1/2010	8,489.88	848.98	6,719.80	1,770.08
1940-293	2-Feeding Sheaves	2/18/2010	3/1/2010	1,090.80	109.08	855.01	235.79
1940-294	10-Safety Signs M@W+ 1-Yield (	3/1/2010	4/1/2010	2,181.16	218.12	1,691.15	490.01
1940-295	Line Hoses,Hoods CL4+Blankets	3/16/2010	4/1/2010	17,450.64	1,745.07	13,530.20	3,920.44
1940-295-1	Freight on Line Hoses &Blankets	3/12/2010	4/1/2010	340.96	34.09	264.36	76.60
1940-296	Reman Winch Tr#9	3/16/2010	4/1/2010	2,565.00	256.50	1,988.75	576.25
1940-297	Frame-Reel Holder#54	3/18/2010	4/1/2010	6,858.00	685.81	5,317.29	1,540.71
1940-298	1 Ton chain hoist-Ratchet style-a	4/6/2010	5/1/2010	426.60	42.66	327.25	99.35
1940-299	6-Grounding Assemblies	4/14/2010	5/1/2010	2,015.08	201.51	1,545.82	469.26
1940-300	Elbow Grounding Cable	4/28/2010	5/1/2010	1,558.15	155.81	1,195.29	362.86
1940-301	1 Ton Lug All &Lock & Tackle	4/27/2010	5/1/2010	523.80	52.38	401.82	121.98
1940-302	Feeder Cable	4/13/2010	5/1/2010	1,169.26	116.93	896.97	272.29
1940-303	Feeding sheave	4/12/2010	5/1/2010	933.12	93.31	715.81	217.31
1940-304	Spiral Link Stick	4/30/2010	5/1/2010	156.00	15.60	119.67	36.33
1940-305	4-15" & 3-18" ChainsawsSN1718	5/24/2010	6/1/2010	3,781.79	378.18	2,868.99	912.80
1940-306	15-Line Hoses	5/14/2010	6/1/2010	4,341.60	434.16	3,293.67	1,047.93
1940-307	27Hand Rachet ACSR Cutter	5/27/2010	6/1/2010	7,435.80	743.58	5,641.02	1,794.78
1940-308	3-15KV Jumper Set	5/28/2010	6/1/2010	1,509.68	150.97	1,145.30	364.38
1940-309	2-Telescopic Sticks-40'	6/2/2010	7/1/2010	1,207.39	120.74	906.04	301.35
1940-310	2 Compression Tools &8' 5 1/2"	7/12/2010	8/1/2010	1,055.00	105.50	782.73	272.27
1940-310-1	8' 5 1/2" Grip-all ClampStick fibe	8/12/2010	9/1/2010	(265.00)	(26.50)	(194.35)	(70.65)
1940-311	1 Cable Spiking tool	7/6/2010	8/1/2010	1,569.75	156.98	1,164.63	405.12
1940-312	Burndy Press	7/30/2010	8/1/2010	2,445.00	244.50	1,813.99	631.01

1940-313	0.590 x 6' Screw GroundRod, T-H	7/26/2010	8/1/2010	120.00	12.00	89.03	30.97
1940-314	Switch Sticks	9/24/2010	10/1/2010	341.16	34.11	247.41	93.75
1940-315	1-8ft hastnigs swtch stks	10/4/2010	11/1/2010	95.46	9.54	68.42	27.04
1940-316	1-grnd rod driver	10/18/2010	11/1/2010	382.71	38.27	274.29	108.42
1940-317	4-CL 4 Blankets-22x22 orange	10/26/2010	11/1/2010	529.75	52.98	379.68	150.07
1940-318	Storage Reel "B" TypeFiberglass	12/13/2010	1/1/2011	1,910.91	191.09	1,337.63	573.28
1940-319	Still Drill BT45	2/1/2011	3/1/2011	428.95	42.89	293.33	135.62
1940-320	954F100P Recv Scale	2/14/2011	3/1/2011	1,546.03	154.60	1,057.22	488.81
1940-321	4-Impact Wrench/Drill	2/22/2011	3/1/2011	6,532.00	653.19	4,466.83	2,065.17
1940-322	PW200 2" Water Pump	3/11/2011	4/1/2011	953.03	95.31	643.62	309.41
1940-322-1	Water Pump-Brokerage Fees	3/24/2011	4/1/2011	68.20	6.82	46.06	22.14
1940-323	44-Blankets-Class4 Orange	3/17/2011	4/1/2011	6,429.60	642.96	4,342.17	2,087.43
1940-324	Water Pump	4/7/2011	5/1/2011	992.69	99.27	662.25	330.44
1940-324-1	Brokerage Fees-WaterPump	5/2/2011	6/1/2011	64.70	6.47	42.61	22.09
1940-325	Hoist-update capacity50,0000 Lb	4/12/2011	5/1/2011	12,067.50	1,206.75	8,050.49	4,017.01
1940-325-1	Hoist Enhancement6"xrail bolste	12/22/2011	1/1/2012	7,324.00	732.40	4,394.40	2,929.60
1940-326	Cable Spiking Tool	10/7/2011	11/1/2011	1,750.00	175.00	1,079.24	670.76
1940-327	20-Hard Cover Ups	2/22/2011	3/1/2011	3,200.00	320.00	2,188.29	1,011.71
1940-328	12 -Grounding Assemblies	7/27/2011	8/1/2011	3,180.00	318.00	2,041.31	1,138.69
1940-329	Tr61-7ft Drive Wrench&Kelly Ba	4/5/2011	5/1/2011	2,782.81	278.28	1,856.46	926.35
1940-330	4-Safety Signs	11/1/2011	12/1/2011	1,010.00	101.00	614.57	395.43
1940-331	Stihl MS-20IT 13"Chainsaw	11/1/2011	12/1/2011	549.95	54.99	334.64	215.31
1940-332	Bosch Spline Drill & Bits	11/4/2011	12/1/2011	783.50	78.35	476.75	306.75
1940-333	Mechanics Station-Tools	12/29/2011	1/1/2012	3,323.02	332.30	1,993.80	1,329.22
1940-334	Tr#64 -Tools	12/20/2011	1/1/2012	10,124.23	1,012.42	6,074.53	4,049.70
1940-334-1	Tr#64 Tools-Meterpuller	1/5/2012	2/1/2012	1,275.65	127.57	754.59	521.06
1940-335	Blankets,Hoses,Tools	12/20/2011	1/1/2012	5,730.07	573.00	3,438.05	2,292.02
1940-336	4-Wall Cabinets-Garage	12/20/2011	1/1/2012	1,900.00	190.00	1,140.00	760.00
1940-337	9-Ground Assembly &9 Elbow,U	12/31/2011	1/1/2012	7,020.00	702.00	4,212.00	2,808.00
1940-338	Tools Tr#64 & 65-Ratchet	1/11/2012	2/1/2012	263.58	26.36	155.93	107.65
1940-339	5-Wall Cabinets	1/10/2012	2/1/2012	2,375.00	237.50	1,404.88	970.12
1940-340	3-Defibs/case/temp	1/1/2012	2/1/2012	7,894.03	789.41	4,669.55	3,224.48
1940-342	TR#65 Tool Box	2/13/2012	3/1/2012	728.00	72.80	424.87	303.13
1940-343	3-Skid Resistant Mats	3/26/2012	4/1/2012	8,950.00	894.99	5,147.49	3,802.51
1940-344	2-20KVA SERVISAVORSportable	6/4/2012	7/1/2012	9,500.00	950.00	5,227.57	4,272.43
1940-345	12 Ton Battery Pressc/w 1.65" C	6/7/2012	7/1/2012	4,439.00	443.90	2,442.65	1,996.35
1940-346	OH Tool clevis	10/1/2012	11/1/2012	7,188.00	718.80	3,713.82	3,474.18
1940-347	Manhole excavation equip	10/3/2012	11/1/2012	12,821.50	1,282.15	6,624.47	6,197.03
1940-348	6-Blocks	10/18/2012	11/1/2012	912.00	91.20	471.20	440.80
1940-349	KTA Adaptor -Timberland	11/12/2012	12/1/2012	840.00	84.00	427.11	412.89
1940-350	Indctor ProMax Industrial	4/25/2012	5/1/2012	1,329.30	132.93	753.63	575.67
1940-351	Arc Reflection System &Acoustic	12/21/2012	1/1/2013	29,789.16	2,978.92	14,894.59	14,894.57
1940-352	Tools for New Line TrucksTr#5, 7	12/31/2012	1/1/2013	43,052.56	4,305.26	21,526.29	21,526.27
1940-353	3 -Manual Press &3-6Ton Dies&	12/31/2012	1/1/2013	1,543.35	154.34	771.68	771.67
1940-354	Fleet Tools-Grease Gun &Cordle	1/13/2013	2/1/2013	1,297.48	129.75	637.73	659.75
1940-355	6 Ton Dies CSA24	1/7/2013	2/1/2013	157.50	15.75	77.41	80.09
1940-356	Cordless Grease Gun	1/18/2013	2/1/2013	379.20	37.92	186.38	192.82
1940-357	3-14" Stihl Chainsaws &1-16"Ch	1/18/2013	2/1/2013	1,972.00	197.20	969.26	1,002.74
1940-358	Welding Machine&Torches	1/31/2013	2/1/2013	3,822.12	382.21	1,878.60	1,943.52
1940-359	6Ton Dies2- CSA22&2-CSA2428-	1/18/2013	2/1/2013	2,273.32	227.33	1,117.35	1,155.97
1940-360	8-600AClamp Meters &8-1000V	2/4/2013	3/1/2013	2,672.00	267.20	1,292.82	1,379.18
1940-361	4-Snatch Blocks w hook	2/6/2013	3/1/2013	1,525.36	152.54	738.03	787.33
1940-362	6-Groundcover mats	3/1/2013	4/1/2013	1,260.00	126.00	598.93	661.07
1940-363	6-Weatherproof Wire Grips	3/5/2013	4/1/2013	1,454.40	145.44	691.33	763.07
1940-364	2-Expanding & Tamping Bar	3/21/2013	4/1/2013	713.58	71.36	339.20	374.38
1940-365	Semi Con Scorer &Cable Strippir	3/21/2013	4/1/2013	963.10	96.31	457.80	505.30
1940-366	8-12 Ton dies-CSA24 &7-6 Ton D	3/21/2013	4/1/2013	1,259.00	125.90	598.45	660.55
1940-367	Alum Stringing Blocks&Misc Too	3/14/2013	4/1/2013	3,009.22	300.92	1,430.39	1,578.83
1940-368	30-Cond. Cvrs;6Hand Grips6-Pul	3/21/2013	4/1/2013	6,747.00	674.70	3,207.12	3,539.88
1940-369	2-Meter Load Indicators	3/15/2013	4/1/2013	2,424.72	242.47	1,152.56	1,272.16
1940-370	Battery Press 6 ton &6 replacem	3/8/2013	4/1/2013	3,229.00	322.90	1,534.87	1,694.13
1940-371	40 Insulated Cover Ups	4/8/2013	5/1/2013	6,096.80	609.68	2,847.94	3,248.86

1940-372	4-Meter Hioki	4/9/2013	5/1/2013	1,160.00	116.00	541.80	618.14
1940-373	Tool Box for Truck#39	4/5/2013	5/1/2013	853.61	85.36	398.73	454.88
1940-374	Tr6-CargoTray&Tool Drawer	5/21/2013	6/1/2013	2,928.00	292.80	1,342.87	1,585.13
1940-375	Tr#23-Toolbox&Bed slide	5/31/2013	6/1/2013	3,015.95	301.60	1,383.21	1,632.74
1940-376	Electronic Tech Wrench	5/21/2013	6/1/2013	927.71	92.77	425.47	502.24
1940-377	Grounds-6-8ft&2-15ft +6-6ftelbc	6/13/2013	7/1/2013	4,894.83	489.48	2,204.67	2,690.16
1940-378	Traffic Signs-1 Y.T.O.T +9 -MW 8	6/12/2013	7/1/2013	4,823.45	482.34	2,172.53	2,650.92
1940-379	Duct Rodder 38"x600ft	6/21/2013	7/1/2013	1,256.97	125.70	566.16	690.81
1940-380	3-Grounding Mats	7/8/2013	8/1/2013	1,380.00	138.00	609.85	770.15
1940-381	2- Grounding Mats	7/5/2013	8/1/2013	920.00	92.00	406.57	513.43
1940-382	12-Paddle Traffic Signs	7/10/2013	8/1/2013	1,320.00	132.00	583.33	736.67
1940-383	1-Hammer Drill &4- Measure Wl	11/19/2013	12/1/2013	446.69	44.67	182.47	264.22
1940-384	6- Ratchet sets	11/7/2013	12/1/2013	158.46	15.85	64.74	93.72
1940-385	6- Wrenchs-Hex 5/16"	11/14/2013	12/1/2013	42.54	4.25	17.37	25.17
1940-386	2-Spring Loaded Grip	11/15/2013	12/1/2013	304.52	30.45	124.39	180.13
1940-387	Tr#41 Tools-Double Bucket	11/12/2013	12/1/2013	12,212.33	1,221.24	4,988.64	7,223.69
1940-388	4- Bolt Cutters 24" long	11/26/2013	12/1/2013	484.36	48.43	197.86	286.50
1940-389	Grass Whip	11/8/2013	12/1/2013	525.15	52.51	214.52	310.63
1940-390	14-Chicago Hand Grips	12/2/2013	1/1/2014	3,115.15	311.51	1,246.06	1,869.09
1940-391	Hammer Drill&Drill Driver+ M18	12/9/2013	1/1/2014	1,056.49	105.65	422.60	633.89
1940-393	ACSR cutter+Hammers +Wrench	1/13/2014	2/1/2014	1,803.18	180.32	705.96	1,097.22
1940-394	Tel-o-pole stick +Primary Cable S	1/23/2014	2/1/2014	700.49	70.05	274.25	426.24
1940-395	Chain Saw #44	1/24/2014	2/1/2014	649.95	65.00	254.46	395.49
1940-396	Burndy Ratchet Tool	2/4/2014	3/1/2014	430.63	43.06	165.28	265.35
1940-397	28- 35kv Line Covers	2/28/2014	3/1/2014	4,314.60	431.46	1,656.10	2,658.50
1940-398	2-GPS	3/18/2014	4/1/2014	1,884.00	188.40	707.15	1,176.85
1940-399	300W Inverter TR#44	3/6/2014	4/1/2014	349.99	35.00	131.37	218.62
1940-400	Hotstick	3/17/2014	4/1/2014	247.35	24.73	92.84	154.51
1940-401	16kvTester;2Crimping Tool6 Imp	3/12/2014	4/1/2014	13,491.88	1,349.19	5,064.08	8,427.80
1940-402	WL & NF Reel-o-Matic	3/28/2014	4/1/2014	9,689.92	968.99	3,637.03	6,052.89
1940-403	MS201T Chainsaw-Truck42	7/22/2014	8/1/2014	649.95	65.00	222.23	427.72
1940-404	Concrete Saw/Cart &Mounting K	7/22/2014	8/1/2014	1,657.24	165.72	566.63	1,090.61
1940-405	Wireless Crane Scale -WL+ Shipp	7/31/2014	8/1/2014	1,369.50	136.95	468.26	901.24
1940-406	Headlamp Aimer/Impact Gun3/4	9/10/2014	10/1/2014	1,909.80	190.98	621.08	1,288.72
1940-407	WL-Garage-2-Wheel Dolly22Ton	9/5/2014	10/1/2014	2,424.80	242.48	788.56	1,636.24
1940-408	2-Ladders Rolling 16'	9/26/2014	10/1/2014	2,088.00	208.80	679.03	1,408.97
1940-409	15kv Loadbreak stick/wsoft carr	9/22/2014	10/1/2014	2,387.00	238.70	776.27	1,610.73
1940-410	WL Garage-Dial indicator&Ballpe	9/30/2014	10/1/2014	90.82	9.08	29.53	61.29
1940-411	Clamp on current probe	10/8/2014	11/1/2014	3,300.00	330.00	1,045.15	2,254.85
1940-412	Oct tools	10/28/2014	11/1/2014	2,809.00	280.90	889.64	1,919.36
1940-413	Snowblower	11/26/2014	12/1/2014	3,544.00	341.78	1,080.68	2,463.32
1940-414	VCM Modul	12/19/2014	1/1/2015	1,399.00	139.90	419.70	979.30
1940-415	Metering tools	12/5/2014	1/1/2015	1,030.41	103.04	309.12	721.29
1940-416	30Ton Press-Brake Tool	12/31/2014	1/1/2015	319.98	32.00	96.00	223.98
1940-417	MS 201T Chainsaw	12/29/2014	1/1/2015	679.95	68.00	203.99	475.96
1940-418	Cabinet Sandblast Tool	12/31/2014	1/1/2015	249.99	25.00	75.00	174.99
1940-419	Tools-setup tr#12	12/30/2014	1/1/2015	1,025.06	102.51	307.53	717.53
1940-420	HALO II Ammeter	2/28/2015	3/1/2015	1,795.55	179.55	509.64	1,285.91
1940-421	Hoist 3000 lb gas	3/31/2015	4/1/2015	3,373.12	337.31	928.76	2,444.36
1940-422	Main cable feeder	3/31/2015	4/1/2015	447.33	44.73	123.16	324.17
1940-423	2- 1 Ton chain hoists	4/14/2015	5/1/2015	953.44	95.34	254.68	698.76
1940-424	6-Pole guards & wrench	4/8/2015	5/1/2015	1,560.00	156.00	416.71	1,143.29
1940-425	6-pole guards	4/8/2015	5/1/2015	1,560.00	156.00	416.71	1,143.29
1940-426	pulling line 3/8"" X 3000 ft	4/8/2015	5/1/2015	1,450.00	145.00	387.33	1,062.67
1940-427	Tool- Hitch mount bracket w sw	4/22/2015	5/1/2015	746.88	74.69	199.51	547.37
1940-428	2-Payout Spindles&straps	5/1/2015	6/1/2015	2,934.00	293.40	758.82	2,175.18
1940-429	Hoist bracket	5/13/2015	6/1/2015	684.35	68.43	176.99	507.36
1940-430	Hamme drill	5/11/2015	6/1/2015	199.00	19.90	51.47	147.53
1940-431	Crimper-6 Ton 120V	5/28/2015	6/1/2015	2,250.00	225.00	581.92	1,668.08
1940-432	Chainsaw T-540 XP	5/28/2015	6/1/2015	657.00	65.70	169.92	487.08
1940-433	12-traffic signs	6/15/2015	7/1/2015	1,848.00	184.80	462.76	1,385.24
1940-434	6- Antifatigue Mat 3'x5'	6/11/2015	7/1/2015	1,734.00	173.40	434.21	1,299.79

1940-435	Gas detector with rechargeable	7/14/2015	8/1/2015	1,320.31	132.03	319.40	1,008.91
1940-436	Link stick+work stick+extensio	7/29/2015	8/1/2015	590.45	59.04	142.84	447.61
1940-437	Mega Beast-voltage tester	7/31/2015	8/1/2015	4,861.00	486.10	1,175.96	3,685.04
1940-438	20-Travellers NF Area	8/10/2015	9/1/2015	2,431.74	243.17	567.62	1,864.12
1940-439	12-Travellers + blocks-PW Area	8/10/2015	9/1/2015	3,263.74	326.37	761.83	2,501.91
1940-440	Blast Cabinet-Jumbo 28x44	8/25/2015	9/1/2015	4,050.50	405.05	945.49	3,105.01
1940-441	40ft telescopic stick+Impact wre	8/21/2015	9/1/2015	660.00	66.00	154.06	505.94
1940-442	9-Conductor covers 25kV	9/14/2015	10/1/2015	1,147.50	114.75	258.42	889.08
1940-443	2-6 ton Streamline ROBO Crimp	11/3/2015	12/1/2015	5,433.62	543.36	1,132.87	4,300.75
1940-444	6 Ton Streamline ROBO Crimp to	11/13/2015	12/1/2015	2,716.81	271.68	566.43	2,150.38
1940-445	Air Hammer Red with 5 Chisels	11/19/2015	12/1/2015	560.96	56.10	116.96	444.00
1940-446	25pc 6PT DP IMP socket set	11/27/2015	12/1/2015	789.69	78.97	164.65	625.04
1940-447	Loadbreak tool with case	12/8/2015	1/1/2016	1,913.63	191.36	382.72	1,530.91
1940-448	Truck #55 tools	12/11/2015	1/1/2016	11,866.09	1,186.61	2,373.22	9,492.87
1940-448-1	rtnd-impact wrench for truck 55	1/1/2016	2/1/2016	(1,262.93)	(126.29)	(241.89)	(1,021.04)
1940-448-2	Drill -Tr#55	3/7/2016	4/1/2016	569.00	56.90	99.65	469.35
1940-449	6 Ton Streamline ROBO Crimp to	12/17/2015	1/1/2016	2,820.40	282.04	564.08	2,256.32
1940-450	4-Cable Cutters Big Kahuna 3 1/4	2/18/2016	3/1/2016	3,760.00	376.00	690.36	3,069.64
1940-451	6 Headlamps + 3 tool bags	3/22/2016	4/1/2016	887.34	88.73	155.40	731.94
1940-452	24 Headlamps with rubber strap	3/22/2016	4/1/2016	1,500.00	150.00	262.70	1,237.30
1940-453	Rotary Compressor	4/12/2016	5/1/2016	11,047.00	1,104.70	1,844.19	9,202.81
1940-454	Contractor Twister	4/25/2016	5/1/2016	1,410.00	141.00	235.39	1,174.61
1940-455	2-PowerMaster Meter Test	7/4/2016	8/1/2016	50,350.00	5,035.00	7,139.80	43,210.20
1940-456	4-Ratchet Tools 2NF & 2SV	8/31/2016	9/1/2016	2,580.00	258.00	344.00	2,236.00
1940-457	Seal Installation Tool	9/26/2016	10/1/2016	588.75	58.87	73.67	515.08
1940-458	2-Fiberglass Fish Tape	11/3/2016	12/1/2016	533.72	53.37	57.89	475.83
1940-459	Dynatel Pipe/Cable Locator	11/1/2016	12/1/2016	4,623.05	462.30	501.46	4,121.59
1940-460	7/16 Impact Wrench +	12/6/2016	1/1/2017	571.88	57.19	57.19	514.69
1940-461	Pole anchor system w tube	12/1/2016	1/1/2017	897.75	89.78	89.78	807.97
1940-462	Husq 16" Chainsaw	12/13/2016	1/1/2017	850.58	85.06	85.06	765.52
1940-463	Boss chain salter	12/28/2016	1/1/2017	8,800.00	880.00	880.00	7,920.00
1940-464	Garage Tools	12/21/2016	1/1/2017	6,869.60	686.96	686.96	6,182.64
1940-465	Chain Saw Tr#28	12/13/2016	1/1/2017	959.99	96.00	96.00	863.99
1940-466	Tools for TR#28	12/21/2016	1/1/2017	6,781.74	678.17	678.17	6,103.57
1940-467	Tools for Tr#43	12/21/2016	1/1/2017	8,960.61	896.06	896.06	8,064.55
1940-468	2-Voltage Testers-	12/28/2016	1/1/2017	3,739.00	373.90	373.90	3,365.10
1940-469	Modis Edge Diagnos +	12/22/2016	1/1/2017	6,482.87	648.29	648.29	5,834.58
1940-470	Pole tamper	2/28/2017	3/1/2017	2,082.00	174.55	174.55	1,907.45
1940-471	Super Beast Combo-OnCallTruck	3/28/2017	4/1/2017	1,570.00	118.29	118.29	1,451.71
1940-472	Power tools- 6 crews	3/31/2017	4/1/2017	4,365.06	328.87	328.87	4,036.19
1940-473	Milwaukee Band Saw kit(2)	4/12/2017	5/1/2017	1,082.40	72.65	72.65	1,009.75
1940-474	Milwaukee Impact wrench(3)	4/12/2017	5/1/2017	1,801.41	120.92	120.92	1,680.49
1940-475	MilwaukeeImpact wrench (3)	5/20/2017	6/1/2017	1,801.41	105.62	105.62	1,695.79
1940-476	Von Servisavor 20kVa(1)	5/4/2017	6/1/2017	5,999.00	351.72	351.72	5,647.28
1940-477	Harness-L&XL+Lanyards(3)	4/4/2017	5/1/2017	1,550.00	104.04	104.04	1,445.96
1940-478	LED lights-#14&#15	3/29/2017	4/1/2017	1,896.56	142.89	142.89	1,753.67
1940-479	Sign storage boxes(2)-#14&#15	4/17/2017	5/1/2017	2,074.00	139.21	139.21	1,934.79
1940-480	Toolbox accessories #14 15 24	3/30/2017	4/1/2017	6,320.91	476.23	476.23	5,844.68
1940-481	Floor liners/tiedowns-#14/#15	4/11/2017	5/1/2017	783.67	52.60	52.60	731.07
1940-482	Accessories #14 15	4/11/2017	5/1/2017	1,126.10	75.59	75.59	1,050.51
1940-483	Milwaukee Band sawkit(4)	4/27/2017	5/1/2017	2,164.80	145.31	145.31	2,019.49
1940-484	Manhole guard(1)	5/8/2017	6/1/2017	2,495.00	146.28	146.28	2,348.72
1940-485	Manhole rescue equip	5/31/2017	6/1/2017	689.26	40.41	40.41	648.85
1940-486	VON SERVISAVOR-(1)	5/10/2017	6/1/2017	5,999.00	351.72	351.72	5,647.28
1940-487	Harnesses(21)	5/15/2017	6/1/2017	10,857.00	636.55	636.55	10,220.45
1940-488	Harnesses(12)+lanyards(33)	5/10/2017	6/1/2017	11,880.00	696.53	696.53	11,183.47
1940-489	Logmaster Load Spotter Ammet	6/22/2017	7/1/2017	1,872.00	94.37	94.37	1,777.63
1940-490	Manhole guards(1)	6/21/2017	7/1/2017	2,495.00	125.78	125.78	2,369.22
1940-491	Ground tents (3)	6/21/2017	7/1/2017	4,755.00	239.70	239.70	4,515.30
1940-492	Telopole(2)+crimping tool(2)	6/28/2017	7/1/2017	1,570.00	79.15	79.15	1,490.85
1940-493	Exchanged harness-XL	6/21/2017	7/1/2017	517.00	26.06	26.06	490.94
1940-494	14"" Husq.chainsaw+oil	6/15/2017	7/1/2017	739.99	37.30	37.30	702.69

1940-495	Magnawand Magnetic Locator(2	7/13/2017	8/1/2017	1,700.00	71.26	71.26	1,628.74
1940-496	Ampmeter c/w case	9/26/2017	10/1/2017	1,011.53	25.50	25.50	986.03
1940-497	Tools for new truck #26	12/28/2017	1/1/2018	8,960.61	-	-	8,960.61
1940-498	Husq Snowplower+trade-in	12/18/2017	1/1/2018	2,399.99	-	-	2,399.99
				2,293,118.12	79,351.58	1,842,249.08	450,869.04

1945-001	DELL COMPUTER & MONITOR	3/13/2000	3/13/2000	6,890.40	-	6,890.40	-
1945-003	TEST BOARD INTERFACE	5/25/2000	5/25/2000	3,180.60	-	3,180.60	-
1945-004	CRANE SCALES 5000 LBS	4/27/2000	4/27/2000	2,377.18	-	2,377.18	-
1945-005	MEGA BEAST, 3W DIGITAL	10/1/2001	10/1/2001	3,846.45	-	3,846.45	-
1945-006	TESTING EQUIP	10/30/2001	10/30/2001	184.50	-	184.50	-
1945-007	TESTING EQUIP	10/30/2001	10/30/2001	2,265.84	-	2,265.84	-
1945-010	512K Meter Base Logger	2/22/2002	2/22/2002	3,736.80	-	3,736.80	-
1945-011	9391 HD Electric Halo II	6/11/2002	6/11/2002	2,063.61	-	2,063.61	-
1945-012	Sport Stopwatch	11/28/2002	11/28/2002	17.27	-	17.27	-
1945-013	Insulat&Continuity Tester	12/9/2002	12/9/2002	1,792.80	-	1,792.80	-
1945-014	Flex current probe/logger	1/7/2003	1/7/2003	3,366.80	-	3,366.80	-
1945-015	Bluetree WirelessDataPort	11/26/2003	11/26/2003	1,425.60	-	1,425.60	-
1945-016	PW Electro Meters	10/31/2003	10/31/2003	3,139.56	-	3,139.56	-
1945-017	PW Electro Meters	11/2/2003	11/2/2003	199.80	-	199.80	-
1945-018	PW Digital Recording Amme	10/31/2005	10/31/2005	5,733.27	-	5,733.27	-
1945-019	PW Switchgear grounds	2/28/2006	2/28/2006	3,628.80	-	3,628.80	-
1945-020	PW Voltage Tester	7/1/2006	7/1/2006	1,938.60	-	1,938.60	-
1945-021	OH Secondary line tool	10/1/2006	10/1/2006	4,571.64	-	4,571.64	-
1945-022	PW Pipe fault locator	7/18/2006	7/18/2006	6,299.64	-	6,299.64	-
1945-023	PW Height Meter	8/31/2005	8/31/2005	1,021.63	-	1,021.63	-
1945-024	PW Line Tracker	11/18/2005	11/18/2005	27,047.76	-	27,047.76	-
1945-025	PW Line Tracker	5/31/2006	5/31/2006	24,885.75	-	24,885.75	-
1945-026	PW Dynatel Ultra Cable	5/31/2006	5/31/2006	6,299.64	-	6,299.64	-
1945-027	PW 2 Line Tracker Fault	6/30/2006	6/30/2006	12,516.99	-	12,516.99	-
1945-028	PW ITM Instruments Inc.	11/28/2006	11/28/2006	28,164.13	-	28,164.13	-
1945-028B	PW fully depreciated asse	12/31/2002	12/31/2002	7,871.52	-	7,871.52	-
1945-029	Voltage Dect &Phase Test	9/29/2008	9/29/2008	6,083.10	-	6,083.10	-
1945-030	Insulation Resist TesterMegger M	2/9/2009	2/9/2009	4,064.97	-	4,064.97	-
1945-031	5-Hand Held Resist TesterMegge	2/24/2009	2/24/2009	3,132.00	-	3,132.00	-
1945-032	61-764 IDEAL-Tool	8/10/2009	8/10/2009	204.28	-	204.28	-
1945-033	9391 Fork Type Ammeter	8/18/2009	8/18/2009	1,613.52	-	1,613.52	-
1945-034	Voltage Regulator ControlMJ4A	10/26/2009	10/26/2009	3,144.96	-	3,144.96	-
1945-035	2-Ammeters-(Freight only)	1/29/2010	1/29/2010	10.75	-	10.75	-
1945-035A	2-Ammeters (LM2000)	1/29/2010	1/29/2010	2,155.68	-	2,155.68	-
1945-036	4-Insulat'n Resist TesterMegger	2/2/2010	2/2/2010	2,523.11	-	2,523.11	-
1945-037	2-40 foot HV Tel-O-pole &Dielec	8/25/2010	8/25/2010	1,010.80	-	1,010.80	-
1945-038	2-Insulat'n Resist TesterMegger	2/14/2011	2/14/2011	1,175.60	-	1,175.60	-
1945-039	2-Insulat'n Resist TesterMegger	2/18/2011	2/18/2011	1,177.50	-	1,177.50	-
1945-040	6-Clamp Meters600A Tight Sight	2/22/2011	2/22/2011	1,332.00	-	1,332.00	-
1945-041	Multi Range Voltage Dec't	3/3/2011	3/3/2011	1,441.25	-	1,441.25	-
1945-042	Phasing Tester Kit	2/25/2011	2/25/2011	2,750.00	-	2,750.00	-
1945-043	AMMeter-Loadspotter	4/4/2011	4/4/2011	1,346.91	-	1,346.91	-
1945-044	Halo11 High Voltage Ammet	4/4/2011	4/4/2011	1,795.72	-	1,795.72	-
1945-045	3-Multi-Range Voltage Det	11/15/2011	11/15/2011	4,140.87	-	4,140.87	-
				203,569.60	-	203,569.60	-

1955-001	COMUNICATION PHONE SYSTEN	12/30/2001	1/1/2002	10,671.79	-	10,671.79	-
1955-002	LASER EQUIPMENT	12/12/2001	1/1/2002	44,262.86	-	44,262.86	-
1955-003	H5158 Repeater	4/9/2002	5/1/2002	3,456.00	-	3,456.00	-
1955-004	Telephone Sales system	6/11/2002	7/1/2002	2,401.00	-	2,401.00	-

1955-005	Talk Wireless program	4/4/2003	5/1/2003	22,678.38	-	22,678.38	-
1955-006	1 Motorola advanced remot	10/18/2007	11/1/2007	1,866.24	-	1,866.24	-
1955-007	Vehicle ID tag reader	3/19/2008	4/1/2008	3,372.81	-	3,372.81	-
1955-008	Campden Radio TowerTrench &	11/18/2008	12/1/2008	2,106.00	-	2,106.00	-
1955-009	Digital Radio SystemMotoTRBO	12/15/2008	1/1/2009	12,138.12	-	12,138.12	-
1955-010	TRBO radio system2 portable, 8	12/15/2008	1/1/2009	10,709.15	-	10,709.15	-
1955-011	Truck Radios-SmithvilleTR 54,55	11/30/2009	12/1/2009	4,546.98	61.50	3,814.24	732.74
1955-012	Radio System -SmithvilleInstalla	11/30/2009	12/1/2009	1,983.59	26.83	1,663.95	319.64
1955-012A	Installation -Canopy FeeFly Rd L	12/18/2009	1/1/2010	99.00	1.45	81.54	17.46
1955-012B	Installation-Canopy FeePin Oak I	12/18/2009	1/1/2010	99.00	1.45	81.54	17.46
1955-012C	27 Vehicle Radios6 Portable radi	12/28/2009	1/1/2010	33,207.55	488.34	27,347.41	5,860.14
1955-012D	Radio SystemNew Base Main Bu	12/28/2009	1/1/2010	9,536.13	140.24	7,853.30	1,682.83
1955-012E	Rebate-Radios	12/31/2009	1/1/2010	(4,200.00)	-	(4,200.00)	-
1955-012F	Cabinet-Control Rm Radios	2/23/2010	3/1/2010	286.83	4.85	227.79	59.04
1955-012G	New Radio System TR#58	3/12/2010	4/1/2010	1,304.12	23.57	1,015.53	288.59
1955-013	12 BT Speakerphones	5/1/2010	6/1/2010	1,252.06	25.41	936.60	315.46
1955-014	New radio for TR#60 &6 - 2way	7/20/2010	8/1/2010	6,818.82	153.28	4,890.42	1,928.40
1955-015	Install Radio&GPS-TR64&65	12/28/2011	1/1/2012	1,985.14	78.36	888.09	1,097.05
1955-016	GeoMedia WebMap	8/9/2012	9/1/2012	20,340.00	948.06	6,435.13	13,904.87
1955-017	WiMAX Hardwre-Battery CabDa	12/31/2012	1/1/2013	311,999.14	15,599.96	77,999.80	233,999.34
1955-017-1	WIMAX Console Final	3/5/2013	4/1/2013	34,398.30	1,719.92	8,175.46	26,222.84
1955-017-10	Labour,Mat'l & Equip-Dec	12/31/2013	1/1/2014	996.32	49.82	199.28	797.04
1955-017-11	Labour,Mat'l & EquipJan- June 2	1/31/2014	2/1/2014	12,244.05	612.20	2,396.81	9,847.24
1955-017-12	Additional Chassis & LMsRuggec	7/23/2014	8/1/2014	7,863.21	393.16	1,344.28	6,518.93
1955-017-13	Ruggedcom Consulting2nd NPEI	7/1/2014	8/1/2014	5,328.00	266.40	910.87	4,417.13
1955-017-14	remove dirt pile-clean upSmithv	7/28/2014	8/1/2014	450.00	22.50	76.93	373.07
1955-017-15	3-Fiber Optic Ethernet	7/17/2014	8/1/2014	1,123.65	56.18	192.09	931.56
1955-017-16	Labour,Mat'l & EquipJul-Sep 201	7/31/2014	8/1/2014	7,171.79	358.59	1,226.08	5,945.71
1955-017-17	Fiber-optic Transceiver incl. Brol	11/19/2014	12/1/2014	4,164.33	208.22	642.34	3,521.99
1955-017-18	Phase 1 Implementation	11/28/2014	12/1/2014	40,141.00	2,007.05	6,191.61	33,949.39
1955-017-19	Labour Mat'l&Equip Oct-Dec'14	12/31/2014	1/1/2015	6,995.50	349.78	1,049.33	5,946.17
1955-017-2	2-DC/AC Inverter&Brokerag	7/24/2013	8/1/2013	5,048.90	252.45	1,115.60	3,933.30
1955-017-20	Wimax-2014 Accrue Costs	12/31/2014	1/1/2015	75,105.50	3,755.27	11,265.82	63,839.68
1955-017-21	Labour Mat'l&Equip Jan-Mar'15	2/27/2015	3/1/2015	2,383.00	119.15	338.19	2,044.81
1955-017-22	4-DB9 Right Angle Adapter&4M	4/30/2015	5/1/2015	185.77	9.29	24.81	160.96
1955-017-23	2-Electric Plugs&1-Multidriver&I	4/10/2015	5/1/2015	30.84	1.54	4.12	26.72
1955-017-24	SCADA -Engineering Services Ap	5/15/2015	6/1/2015	600.00	30.00	77.59	522.41
1955-017-25	FO Cable/Related Works for RM	6/24/2015	7/1/2015	4,662.00	233.10	583.71	4,078.29
1955-017-26	Labour Mat'l & Equip-Apr-Jun'15	6/30/2015	7/1/2015	16,034.63	801.73	2,007.62	14,027.01
1955-017-27	RuggedcomTraining-Dif Accrual	8/28/2015	9/1/2015	2,292.00	114.60	267.50	2,024.50
1955-017-28	Labour Mat'l&Equip-July-Sep'15	9/30/2015	10/1/2015	5,181.98	259.10	583.51	4,598.47
1955-017-29	RuggedCom Commissioning/Imp	10/1/2015	11/1/2015	7,200.00	360.00	780.16	6,419.84
1955-017-3	WIMAX-Main service rewire	9/20/2013	10/1/2013	745.00	37.25	158.39	586.61
1955-017-30	6 -Cables -cbl/ser mouse extensi	10/23/2015	11/1/2015	78.26	3.91	8.47	69.79
1955-017-31	FO Transceiver W/IRIG-B	11/2/2015	12/1/2015	2,466.98	123.35	257.18	2,209.80
1955-017-32	Ruggedcom Wireless Consulting	12/1/2015	1/1/2016	3,600.00	180.00	360.00	3,240.00
1955-017-33	Install U/G Cable batt backup pa	12/1/2015	1/1/2016	655.22	32.76	65.52	589.70
1955-017-34	RuggedCom Project Managemer	12/30/2015	1/1/2016	3,000.00	150.00	300.00	2,700.00
1955-017-35	Ruggedcom Wireless Consulting	12/22/2015	1/1/2016	5,867.00	293.35	586.70	5,280.30
1955-017-36	Labour Mat'l & Equip Oct-Dec'15	12/31/2015	1/1/2016	7,001.77	350.09	700.18	6,301.59
1955-017-37	6- Comm. Modules	12/31/2015	1/1/2016	3,000.00	150.00	300.00	2,700.00
1955-017-38	Labour&Equip Jan-Mar'16	3/31/2016	4/1/2016	4,661.43	233.07	408.19	4,253.24
1955-017-39	WiMax -Phase 2	4/29/2016	5/1/2016	60,044.00	3,002.20	5,011.87	55,032.13
1955-017-4	WIMAX Engineering Fees	9/20/2013	10/1/2013	2,880.00	144.00	612.30	2,267.70
1955-017-40	WiMax Phase 2	6/28/2016	7/1/2016	31,331.00	1,566.55	2,354.10	28,976.90
1955-017-41	Soil Testing for soil removal-Can	4/29/2016	5/1/2016	3,067.58	153.38	256.05	2,811.53
1955-017-42	Labour & Equipment Apr-Jun 20	6/30/2016	7/1/2016	30,218.59	1,510.93	2,270.52	27,948.07
1955-017-43	5-Modem Slim Adapters	6/6/2016	7/1/2016	24.95	1.25	1.88	23.07
1955-017-44	Campden DS-Inspection	6/28/2016	7/1/2016	2,700.00	135.00	202.87	2,497.13
1955-017-45	WiMax-commissioning/implem	7/11/2016	8/1/2016	25,587.00	1,279.35	1,814.16	23,772.84
1955-017-46	RuggedCommissioning/Implem	7/28/2016	8/1/2016	7,500.00	375.00	531.76	6,968.24
1955-017-47	Campden-Inspection-	8/11/2016	9/1/2016	1,950.00	97.50	130.00	1,820.00

1955-017-48	Labour&Equip July-Sep 2016	9/30/2016	10/1/2016	3,417.63	170.88	213.85	3,032.80
1955-017-49	RuggedCom Wireless Consult	10/26/2016	11/1/2016	11,267.00	563.35	657.24	10,609.76
1955-017-5	WIMAX-Low Voltage Conn	10/24/2013	11/1/2013	211.75	10.59	44.13	167.62
1955-017-6	WIMAX-Battery Install &Testing(	10/17/2013	11/1/2013	2,975.50	148.77	619.96	2,355.54
1955-017-7	Labour,Mat'l & Equip-Sept	9/30/2013	10/1/2013	3,919.83	195.99	833.37	3,086.46
1955-017-8	Labour,Mat'l & Equip-Oct	10/31/2013	11/1/2013	3,743.80	187.19	780.04	2,963.76
1955-017-9	Labour,Mat'l & Equip-Nov	11/30/2013	12/1/2013	1,085.77	54.29	221.77	864.00
1955-018	Tr#20-GPS antenna &external sp	1/4/2013	2/1/2013	1,214.57	60.73	298.49	916.08
1955-019	RFLicense applicat'nWIMax	2/27/2013	3/1/2013	3,060.00	153.00	740.28	2,319.72
1955-020	Install 100ft Radio TowerSmithv	12/4/2013	1/1/2014	64,083.00	3,204.15	12,816.60	51,266.40
1955-020-1	Install Trench & DuctSmithvile R	4/17/2014	5/1/2014	9,076.00	453.80	1,666.01	7,409.99
1955-020-2	SV Tower Reinforce & Lightning	12/31/2014	1/1/2015	21,269.00	1,063.45	3,190.35	18,078.65
1955-021	3-RTAC'Sfor new battery consol	10/10/2013	11/1/2013	23,959.62	1,197.98	4,992.10	18,967.52
1955-021-1	Install trench & ductfor new bat	11/16/2013	12/1/2013	8,951.00	447.55	1,828.20	7,122.80
1955-021-2	3 Consoles w C&DBatteries90%c	12/23/2013	1/1/2014	147,185.73	7,359.29	29,437.16	117,748.57
1955-021-3	3-Layer 3 Switch & Routerfor ne	12/10/2013	1/1/2014	27,154.95	1,357.75	5,431.00	21,723.95
1955-021-4	Outdoor Console100% complete	3/3/2014	4/1/2014	16,353.99	817.70	3,069.18	13,284.81
1955-021-5	Connectors & AdaptersBattery C	5/8/2014	6/1/2014	159.93	8.00	28.69	131.24
1955-021-6	Field Evaluation	5/28/2014	6/1/2014	282.75	14.14	50.71	232.04
1955-021-7	Field Evaluation	5/9/2014	6/1/2014	351.00	17.55	62.94	288.06
1955-021-8	5-5A Breakers	2/26/2015	3/1/2015	396.00	19.80	56.20	339.80
1955-021-9	7 mtrs Cabtire Wire + 2 Valise pl	3/31/2015	4/1/2015	33.89	1.69	4.66	29.23
1955-022	Assess of Tower Locations	12/31/2013	1/1/2014	11,400.00	570.00	2,280.00	9,120.00
1955-022-1	Repairs at Pin Oak Tower	12/31/2013	1/1/2014	850.00	42.50	170.00	680.00
1955-023	RT-HAF wind-DC-WAN-U801Ant	3/11/2014	4/1/2014	1,169.30	58.46	219.44	949.86
1955-023-01	HAF wind-consulting	4/30/2014	5/1/2014	685.75	34.29	125.88	559.87
1955-023-02	HAF Wind Consulting	4/30/2014	5/1/2014	2,796.28	139.81	513.28	2,283.00
1955-023-3	HAF Wind-Consulting	6/24/2014	7/1/2014	835.75	41.79	146.44	689.31
1955-023-4	HAF wind - consulting	6/24/2014	7/1/2014	312.50	15.62	54.75	257.75
1955-023-5	HAF wind - consulting	7/1/2014	8/1/2014	3,924.00	196.20	670.84	3,253.16
1955-023-6	HAF Wind - consulting	7/1/2014	8/1/2014	424.00	21.20	72.49	351.51
1955-023-7	Circuit-Radio Tower-Abingdon W	4/28/2016	5/1/2016	1,002.60	50.13	83.69	918.91
1955-023-8	Radio Tower	5/20/2016	6/1/2016	629.90	31.49	49.91	579.99
1955-024	Install Trench & DuctSmithville D	4/17/2014	5/1/2014	10,254.00	512.70	1,882.24	8,371.76
1955-025	Installs-radio+GPS Tr35+ Tr36	8/28/2015	9/1/2015	993.27	49.66	115.92	877.35
1955-026	SCADA professional service	6/17/2016	7/1/2016	562.50	28.12	42.26	520.24
1955-026-1	SCADA professional	10/31/2016	11/1/2016	2,353.00	117.65	137.26	2,215.74
1955-026-2	SCADA Professional-	11/16/2016	12/1/2016	272.50	13.63	14.78	257.72
1955-028	Professional services	2/28/2017	3/1/2017	250.00	10.48	10.48	239.52
1955-029	Wireless Consulting	2/28/2017	3/1/2017	7,000.00	293.42	293.42	6,706.58
1955-030	Labour Matl & Equip - Feb	2/24/2017	3/1/2017	156.59	6.56	6.56	150.03
1955-031	Labour Mat & Equip - Mar	3/31/2017	4/1/2017	300.23	11.31	11.31	288.92
1955-032	SCADA- Professional services	4/15/2017	5/1/2017	1,743.96	58.53	58.53	1,685.43
1955-033	Tendering Package- NF Tower	5/25/2017	6/1/2017	2,950.00	86.48	86.48	2,863.52
1955-034	Labour Matl & Equip- April	4/30/2017	5/1/2017	1,205.33	40.45	40.45	1,164.88
1955-035	Labour Matl & Equip- May	5/31/2017	6/1/2017	1,070.63	31.39	31.39	1,039.24
1955-036	Labour Matl & Equip- Jun	6/30/2017	7/1/2017	3,547.22	89.41	89.41	3,457.81
1955-037	Labour Matl & Equip- Jul	7/31/2017	8/1/2017	1,670.61	35.01	35.01	1,635.60
1955-038	WL Tower Deficiencies List	8/19/2017	9/1/2017	1,700.00	28.41	28.41	1,671.59
1955-039	Labour Matl & Equip- Aug	8/31/2017	9/1/2017	1,732.98	28.96	28.96	1,704.02
1955-040	Labour Matl & Equip- Sep	9/30/2017	10/1/2017	2,528.99	31.87	31.87	2,497.12
1955-041	Labour Matl & Equip- Octl	10/31/2017	11/1/2017	5,922.29	49.49	49.49	5,872.80
1955-042	Labour Matl & Equip- Nov	11/30/2017	12/1/2017	829.85	3.52	3.52	826.33
1955-043	Labour Matl & Equip- Dec	12/31/2017	1/1/2018	727.68			727.68
				1,360,854.68	59,588.47	372,908.92	987,945.76

1960-001	SECURITY SYSTEM	5/15/2000	5/15/2000	28,202.96	-	28,202.96	-
1960-002	EMERGENCY PUSH BUTTONS	5/26/2000	5/26/2000	2,100.52	-	2,100.52	-
1960-003	ADDITION TO ACCESS SYSTEM	8/25/2000	8/25/2000	7,785.29	-	7,785.29	-
1960-004	Defibrillator Heartstart	3/31/2008	3/31/2008	24,227.96	-	24,227.96	-

1960-005	2-Defibrillators w cases12 Smart	12/14/2009	12/14/2009	5,585.76	-	5,585.76	-
1960-006	1-Defibrillator w case	1/15/2010	1/15/2010	2,520.95	-	2,520.95	-
1960-007	Defibrillatorw case	6/16/2010	6/16/2010	2,527.87	-	2,527.87	-
				72,951.31	-	72,951.31	-
1980-001	CPU & FULL GRAPHICS	12/22/1993	1/1/1994	128,960.64	-	128,960.64	-
				128,960.64	-	128,960.64	-

WorthIT Fixed Assets - Depreciation Summary- 2018

Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2018/12/31
1915-001	LATERAL FILE	9/14/1995	10/1/1995	4,241.33	-	4,241.33	-
1915-002	FRIDGE	5/16/1995	6/1/1995	648.00	-	648.00	-
1915-003	REFRIDGERATOR	5/8/1995	6/1/1995	648.00	-	648.00	-
1915-004	FAX MACHINE	5/30/1994	6/1/1994	3,024.00	-	3,024.00	-
1915-005	DRAWING BOARD	1/7/1993	2/1/1993	2,290.41	-	2,290.41	-
1915-006	TABLE	1/22/1993	2/1/1993	3,716.28	-	3,716.28	-
1915-007	CHAIR	1/27/1993	2/1/1993	840.24	-	840.24	-
1915-008	TILTER CHAIR	12/20/1993	1/1/1994	921.58	-	921.58	-
1915-011	PACESETTER	1/12/1993	2/1/1993	5,461.56	-	5,461.56	-
1915-012	CABINET	1/28/1993	2/1/1993	2,547.72	-	2,547.72	-
1915-013	CHAIR	5/17/1993	6/1/1993	2,029.48	-	2,029.48	-
1915-014	TABLE	5/17/1993	6/1/1993	3,998.43	-	3,998.43	-
1915-015	STEELCASE	4/7/1993	5/1/1993	4,576.51	-	4,576.51	-
1915-016	FILE	6/18/1993	7/1/1993	745.52	-	745.52	-
1915-017	DIGITIZER	9/24/1993	10/1/1993	2,290.41	-	2,290.41	-
1915-018	TELEPHONE SYSTEM	11/14/1993	12/1/1993	2,818.80	-	2,818.80	-
1915-019	STANDARD STATION CARD	11/23/1993	12/1/1993	14,088.60	-	14,088.60	-
1915-020	OVERHEAD STORAGE	12/15/1992	1/1/1993	1,145.17	-	1,145.17	-
1915-021	OVERHEAD STORAGE	12/15/1992	1/1/1993	2,290.33	-	2,290.33	-
1915-022	LATERAL FILE	2/5/1992	3/1/1992	987.01	-	987.01	-
1915-023	CHEQUE SIGNER	7/9/1992	8/1/1992	1,398.60	-	1,398.60	-
1915-024	CURRENCY COUNTER	7/31/1992	8/1/1992	3,234.60	-	3,234.60	-
1915-025	DESKS & PARTITIONS	10/26/1992	11/1/1992	9,752.12	-	9,752.12	-
1915-027	STEELCASE SERVICE MODULE	12/16/1991	1/1/1992	6,750.43	-	6,750.43	-
1915-028	STEELCASE SERVICE MODULE	12/16/1991	1/1/1992	6,750.43	-	6,750.43	-
1915-029	XEROX COPIER	12/17/1991	1/1/1992	11,593.80	-	11,593.80	-
1915-030	STEELCASE SERVICE MODULE	10/29/1991	11/1/1991	1,642.68	-	1,642.68	-
1915-031	CANON FAX MACHINE	2/28/1991	3/1/1991	4,547.88	-	4,547.88	-
1915-032	5 TIER CABINET	2/25/1991	3/1/1991	1,420.04	-	1,420.04	-
1915-033	CONFERENCE TABLE	11/26/1990	12/1/1990	1,419.23	-	1,419.23	-
1915-034	SWIVEL CHAIR	8/24/1990	9/1/1990	605.88	-	605.88	-
1915-035	LATERAL FILE 5 DRAWER	7/20/1990	8/1/1990	1,034.05	-	1,034.05	-
1915-036	RCA VCR/TV	12/1/1989	1/1/1990	1,242.00	-	1,242.00	-
1915-037	TOSHIBA FACSIMILE	1/4/1989	2/1/1989	2,862.00	-	2,862.00	-
1915-038	FOLDING MACHINE	10/6/1988	11/1/1988	3,448.44	-	3,448.44	-
1915-039	TYPEWRITER	2/4/1988	3/1/1988	1,599.65	-	1,599.65	-
1915-040	ELECTRONIC TYPEWRITER	12/1/1987	1/1/1988	856.00	-	856.00	-
1915-041	PROTECTOGRAPH	1/1/1987	2/1/1987	526.44	-	526.44	-
1915-042	TYPEWRITER	12/1/1986	1/1/1987	1,241.20	-	1,241.20	-
1915-043	INSERTER / GRAM SCALE	5/28/1986	6/1/1986	32,143.75	-	32,143.75	-
1915-044	5200 PROJECTOR/CASE	4/28/1986	5/1/1986	502.79	-	502.79	-
1915-045	ELECTRONIC TYPEWRITER	2/10/1986	3/1/1986	1,177.00	-	1,177.00	-
1915-046	ELECTRONIC TYPEWRITER	2/10/1986	3/1/1986	1,177.00	-	1,177.00	-
1915-047	ELECTRONIC TYPEWRITER	2/10/1986	3/1/1986	1,177.00	-	1,177.00	-
1915-048	OAK DISPLAY STAND	11/20/1985	12/1/1985	604.55	-	604.55	-
1915-049	PLAN FILE	6/7/1985	7/1/1985	668.70	-	668.70	-
1915-050	WORKSURFACE	12/15/1984	1/1/1985	714.23	-	714.23	-
1915-051	TABLE	11/23/1984	12/1/1984	1,004.73	-	1,004.73	-
1915-052	TAN OAK TABLE	11/1/1984	12/1/1984	525.00	-	525.00	-
1915-053	MICROWAVE OVEN/STAND	10/26/1984	11/1/1984	683.79	-	683.79	-
1915-054	OAK BENCHES	9/21/1984	10/1/1984	1,770.85	-	1,770.85	-
1915-055	BLUEPRINT MACHINE	8/16/1984	9/1/1984	2,070.45	-	2,070.45	-
1915-056	FILE DRAWER	8/13/1984	9/1/1984	373.97	-	373.97	-
1915-057	ALUMINUM PLANTER	4/1/1984	5/1/1984	2,502.41	-	2,502.41	-
1915-058	DESK PADS/WASTEBASKETS	5/1/1984	6/1/1984	5,371.06	-	5,371.06	-
1915-059	WASTEBASKETS/CALENDAR	4/1/1984	5/1/1984	456.21	-	456.21	-
1915-060	WORK STATION & ACCESS	5/1/1984	6/1/1984	2,423.55	-	2,423.55	-

1915-061	WORK STATION & ACCESS	5/1/1984	6/1/1984	2,187.08	-	2,187.08	-
1915-062	DESK & FILE DRAWER	5/1/1984	6/1/1984	1,808.30	-	1,808.30	-
1915-063	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-064	SIDE CHAIRS	5/1/1984	6/1/1984	555.06	-	555.06	-
1915-065	SIDE CHAIRS	5/1/1984	6/1/1984	555.00	-	555.00	-
1915-066	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-067	OPERATORS CHAIR	5/1/1984	6/1/1984	646.81	-	646.81	-
1915-068	TABLE	5/1/1984	6/1/1984	1,011.79	-	1,011.79	-
1915-069	4 STOOLS	5/1/1984	6/1/1984	1,340.24	-	1,340.24	-
1915-070	TABLE	5/16/1984	6/1/1984	737.98	-	737.98	-
1915-071	SINGLE PEDESTAL DESK	5/1/1984	6/1/1984	870.77	-	870.77	-
1915-072	3 PEDESTAL UNITS	9/30/1984	10/1/1984	873.12	-	873.12	-
1915-073	SIDE CHAIR	5/1/1984	6/1/1984	277.50	-	277.50	-
1915-074	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.45	-	348.45	-
1915-075	SPLIT TOP MACHINE DESK	5/1/1984	6/1/1984	740.01	-	740.01	-
1915-076	AMR TILTER CHAIR	5/1/1984	6/1/1984	718.45	-	718.45	-
1915-077	STEELCASE COSTUMER	5/1/1984	6/1/1984	80.25	-	80.25	-
1915-078	STEELCASE COSTUMER	5/1/1984	6/1/1984	80.25	-	80.25	-
1915-079	3 ARM SWIVEL CHAIR	5/1/1984	6/1/1984	1,268.59	-	1,268.59	-
1915-080	TOP	5/1/1984	6/1/1984	481.61	-	481.61	-
1915-081	FLOOR PEDESTAL	5/1/1984	6/1/1984	935.69	-	935.69	-
1915-082	FREE STANDING TOP	5/1/1984	6/1/1984	639.85	-	639.85	-
1915-083	KEYBOARD ARM	5/1/1984	6/1/1984	268.32	-	268.32	-
1915-084	2 DOOR CABINET/SHELVES	5/1/1984	6/1/1984	1,444.82	-	1,444.82	-
1915-085	4 DRAWER FILE CABINET	5/1/1984	6/1/1984	846.25	-	846.25	-
1915-086	DRAFTING STOOL	5/1/1984	6/1/1984	335.06	-	335.06	-
1915-087	PANEL	5/1/1984	6/1/1984	215.60	-	215.60	-
1915-088	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	367.92	-	367.92	-
1915-089	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	367.92	-	367.92	-
1915-090	CORNER WORKSURFACE	5/1/1984	6/1/1984	447.90	-	447.90	-
1915-091	TRANSACTION TIP	5/1/1984	6/1/1984	114.06	-	114.06	-
1915-092	2 PEDESTALS/BOX/FILE	5/1/1984	6/1/1984	436.77	-	436.77	-
1915-093	TRANSACTION TOP	5/1/1984	6/1/1984	123.80	-	123.80	-
1915-094	TRANSACTION TOP	5/1/1984	6/1/1984	123.80	-	123.80	-
1915-095	PANELS	5/1/1984	6/1/1984	467.38	-	467.38	-
1915-096	PANELS	5/1/1984	6/1/1984	497.98	-	497.98	-
1915-097	STENO CHAIR	5/1/1984	6/1/1984	276.81	-	276.81	-
1915-098	LATERAL FILE	5/1/1984	6/1/1984	349.14	-	349.14	-
1915-099	4 ARM SWIVEL CHAIRS	5/1/1984	6/1/1984	1,349.27	-	1,349.27	-
1915-100	TABLE	5/1/1984	6/1/1984	344.87	-	344.87	-
1915-101	TABLE	5/1/1984	6/1/1984	669.67	-	669.67	-
1915-102	2 TABLES	5/1/1984	6/1/1984	1,009.91	-	1,009.91	-
1915-103	4 ARM SWIVEL CHAIRS	5/1/1984	6/1/1984	1,349.27	-	1,349.27	-
1915-104	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-105	SIDE CHAIR	5/1/1984	6/1/1984	277.50	-	277.50	-
1915-106	2 SIDE CHAIRS	5/1/1984	6/1/1984	555.01	-	555.01	-
1915-107	CHAIR	5/1/1984	6/1/1984	273.79	-	273.79	-
1915-108	NURSES COUCH	5/16/1984	6/1/1984	197.46	-	197.46	-
1915-109	24 VIRCO CHAIRS	5/1/1984	6/1/1984	3,086.74	-	3,086.74	-
1915-110	3 TABLES	5/1/1984	6/1/1984	1,317.67	-	1,317.67	-
1915-111	3 TABLES	5/1/1984	6/1/1984	719.49	-	719.49	-
1915-112	CAFETERIA CHAIRS	5/1/1984	6/1/1984	2,107.36	-	2,107.36	-
1915-113	2 TABLES	5/1/1984	6/1/1984	732.52	-	732.52	-
1915-114	3 TABLES	5/1/1984	6/1/1984	936.23	-	936.23	-
1915-115	2 TABLES	5/1/1984	6/1/1984	546.13	-	546.13	-
1915-116	CAFETERIA CHAIRS	5/1/1984	6/1/1984	1,685.89	-	1,685.89	-
1915-117	TABLE	5/1/1984	6/1/1984	1,142.10	-	1,142.10	-
1915-118	HIGH BACK PUFFY CHAIR	5/1/1984	6/1/1984	3,688.72	-	3,688.72	-
1915-119	2 SIDE SWIVEL CHAIRS	5/1/1984	6/1/1984	768.26	-	768.26	-
1915-120	ARM TILTER CHAIR	5/1/1984	6/1/1984	409.81	-	409.81	-

1915-121	UNIT ASSEMBLY	5/1/1984	6/1/1984	520.02	-	520.02	-
1915-122	UNIT ASSEMBLY	5/1/1984	6/1/1984	649.49	-	649.49	-
1915-123	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-124	UNIT ASSEMBLY	5/1/1984	6/1/1984	586.36	-	586.36	-
1915-125	TASK LIGHT	5/1/1984	6/1/1984	187.25	-	187.25	-
1915-126	SERVICE MODULE	5/1/1984	6/1/1984	798.22	-	798.22	-
1915-127	BENCH TOP OAK LACQUER	5/1/1984	6/1/1984	424.26	-	424.26	-
1915-128	BENCH ENDS OAK LACQUER	5/1/1984	6/1/1984	456.89	-	456.89	-
1915-129	PLATE BASE CUSTOM TABLE	5/1/1984	6/1/1984	435.49	-	435.49	-
1915-130	2 CABINETS	5/1/1984	6/1/1984	3,853.46	-	3,853.46	-
1915-131	CONFERENCE TABLE	5/1/1984	6/1/1984	4,506.46	-	4,506.46	-
1915-132	14 SWIVEL CHAIRS	5/1/1984	6/1/1984	6,747.74	-	6,747.74	-
1915-133	3 CLUB CHAIR	5/1/1984	6/1/1984	3,362.80	-	3,362.80	-
1915-134	FREESTANDING TOP	5/1/1984	6/1/1984	784.33	-	784.33	-
1915-135	FLOOR PED	5/1/1984	6/1/1984	935.69	-	935.69	-
1915-136	TOP ASSEMBLY	5/1/1984	6/1/1984	632.98	-	632.98	-
1915-137	FLOOR PED.	5/1/1984	6/1/1984	488.49	-	488.49	-
1915-138	FLOOR PED.	5/1/1984	6/1/1984	543.53	-	543.53	-
1915-139	KEYBOARD ARM OAK	5/1/1984	6/1/1984	268.32	-	268.32	-
1915-140	OAK TOP	5/1/1984	6/1/1984	261.44	-	261.44	-
1915-141	PAK TOP	5/1/1984	6/1/1984	247.68	-	247.68	-
1915-142	9198200	5/1/1984	6/1/1984	440.33	-	440.33	-
1915-143	2 ARM SWIVEL CHAIRS	5/1/1984	6/1/1984	1,041.86	-	1,041.86	-
1915-144	SWIVEL TILT CHAIR	5/1/1984	6/1/1984	549.44	-	549.44	-
1915-145	6 CORNER WORKSURFACE	5/1/1984	6/1/1984	2,349.72	-	2,349.72	-
1915-146	4 PEDESTAL DRAWER	5/1/1984	6/1/1984	1,177.00	-	1,177.00	-
1915-147	PANEL MOUNT WORK-SURFACE	5/1/1984	6/1/1984	928.76	-	928.76	-
1915-148	PANELS	5/1/1984	6/1/1984	889.17	-	889.17	-
1915-149	PANELS	5/1/1984	6/1/1984	1,348.20	-	1,348.20	-
1915-150	PANELS	5/1/1984	6/1/1984	1,023.99	-	1,023.99	-
1915-151	PANELS	5/1/1984	6/1/1984	1,560.06	-	1,560.06	-
1915-152	14 SIDE CHAIRS	5/1/1984	6/1/1984	3,745.00	-	3,745.00	-
1915-153	6 STENO CHAIRS	5/1/1984	6/1/1984	1,508.70	-	1,508.70	-
1915-154	4 ARM TILTER CHAIRS	5/1/1984	6/1/1984	1,326.80	-	1,326.80	-
1915-155	7 CORNER WORK SURFACES	5/1/1984	6/1/1984	2,846.20	-	2,846.20	-
1915-156	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	1,621.58	-	1,621.58	-
1915-157	7 PEDESTALS	5/1/1984	6/1/1984	2,059.75	-	2,059.75	-
1915-158	3 PANELS	5/1/1984	6/1/1984	945.02	-	945.02	-
1915-159	6 PANEL MOUNT WORK	5/1/1984	6/1/1984	2,003.04	-	2,003.04	-
1915-160	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	333.84	-	333.84	-
1915-161	PANELS	5/1/1984	6/1/1984	1,022.71	-	1,022.71	-
1915-162	10 PANELS	5/1/1984	6/1/1984	2,714.59	-	2,714.59	-
1915-163	10 PANELS	5/1/1984	6/1/1984	2,963.90	-	2,963.90	-
1915-164	DESK/DRAWERS/FILES	5/1/1984	6/1/1984	2,159.26	-	2,159.26	-
1915-165	1 CABINET / 3 SHELVES	4/1/1984	5/1/1984	604.55	-	604.55	-
1915-166	DRAFTING TABLE	4/1/1984	5/1/1984	2,529.48	-	2,529.48	-
1915-167	EDUCATIONAL STAND	4/1/1984	5/1/1984	727.60	-	727.60	-
1915-168	HORIZONTAL FILE	4/1/1984	5/1/1984	545.70	-	545.70	-
1915-169	4 DRAWER PEDESTAL	5/1/1984	6/1/1984	432.28	-	432.28	-
1915-170	PANELS/TOPS	5/1/1984	6/1/1984	2,325.11	-	2,325.11	-
1915-171	PANELS /TOPS	5/1/1984	6/1/1984	2,041.56	-	2,041.56	-
1915-172	DETACHER COMPLETE	9/15/1983	10/1/1983	6,115.05	-	6,115.05	-
1915-173	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	333.84	-	333.84	-
1915-174	TOP ASSEMBLY TYPING	5/1/1984	6/1/1984	481.62	-	481.62	-
1915-175	PEDESTAL BACK PANEL	5/1/1984	6/1/1984	467.85	-	467.85	-
1915-176	OVERHEAD CABINET	5/1/1984	6/1/1984	1,272.82	-	1,272.82	-
1915-177	END PANEL	5/1/1984	6/1/1984	247.68	-	247.68	-
1915-178	TOP	5/1/1984	6/1/1984	316.48	-	316.48	-
1915-179	FLOOR PEDESTAL	5/1/1984	6/1/1984	467.85	-	467.85	-
1915-180	SWIVEL TILT CHAIR	5/1/1984	6/1/1984	419.39	-	419.39	-

1915-181	SIDE SWIVEL CHAIR	5/1/1984	6/1/1984	390.18	-	390.18	-
1915-182	TOP ASSEMBLY	5/1/1984	6/1/1984	756.81	-	756.81	-
1915-183	FLOOR PEDESTAL	5/1/1984	6/1/1984	467.85	-	467.85	-
1915-184	TOP ASSEMBLY LFT PANEL	5/1/1984	6/1/1984	591.69	-	591.69	-
1915-185	TOP	5/1/1984	6/1/1984	261.44	-	261.44	-
1915-186	FLOOR PEDESTAL	5/1/1984	6/1/1984	935.69	-	935.69	-
1915-187	TABLE TOP	5/1/1984	6/1/1984	309.60	-	309.60	-
1915-188	SPIDER TABLE BASE	5/1/1984	6/1/1984	172.00	-	172.00	-
1915-189	ARM TILTER CHAIR	5/1/1984	6/1/1984	493.11	-	493.11	-
1915-190	4 ARM SWIVEL CHAIR	5/1/1984	6/1/1984	1,883.20	-	1,883.20	-
1915-191	4 STENO CHAIRS	5/1/1984	6/1/1984	1,005.80	-	1,005.80	-
1915-192	LATERAL FILE	5/1/1984	6/1/1984	663.40	-	663.40	-
1915-193	LATERAL FILE	5/1/1984	6/1/1984	488.99	-	488.99	-
1915-194	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	333.84	-	333.84	-
1915-195	TOP ASSEMBLY LFT	5/1/1984	6/1/1984	632.97	-	632.97	-
1915-196	FOUR DRAWER LEGAL SIZE	3/8/1982	4/1/1982	1,043.25	-	1,043.25	-
1915-197	CABINET WITH PANEL	3/2/1982	4/1/1982	2,295.98	-	2,295.98	-
1915-199	TYPEWRITER	7/28/1980	8/1/1980	2,816.78	-	2,816.78	-
1915-200	POSTURE TILT CHAIR	6/2/1978	7/1/1978	153.92	-	153.92	-
1915-201	10 POSTURE TILT CHAIRS	6/2/1978	7/1/1978	1,560.00	-	1,560.00	-
1915-202	4 CUSTOM TABLES	5/5/1978	6/1/1978	748.80	-	748.80	-
1915-203	DESK WITH ACCESSORIES	3/1/1978	4/1/1978	887.03	-	887.03	-
1915-204	ELECTRIC STOVE	4/15/1977	5/1/1977	224.70	-	224.70	-
1915-205	MAILING MACHINE	6/1/1975	7/1/1975	1,955.14	-	1,955.14	-
1915-206	STEEL CABINET	6/1/1974	7/1/1974	96.30	-	96.30	-
1915-207	METAL TILT CHAIR	2/1/1974	3/1/1974	107.00	-	107.00	-
1915-208	STORAGE CABINET	4/1/1974	5/1/1974	112.35	-	112.35	-
1915-209	3 SHELVING UNITS & SHELF	7/1/1973	8/1/1973	204.74	-	204.74	-
1915-210	FILE CABINET	9/1/1972	10/1/1972	135.45	-	135.45	-
1915-211	STEEL STORAGE CABINET	5/1/1972	6/1/1972	80.33	-	80.33	-
1915-212	ARTISAN TABLE	4/1/1972	5/1/1972	141.75	-	141.75	-
1915-213	CABINET & LOCK	4/1/1972	5/1/1972	341.25	-	341.25	-
1915-214	SECRETARIAL DESK	4/1/1970	5/1/1970	288.75	-	288.75	-
1915-215	6 UNITS STEEL SHELVING	5/1/1972	6/1/1972	321.30	-	321.30	-
1915-216	BOLTED SHELVING	5/1/1969	6/1/1969	236.00	-	236.00	-
1915-217	4-DRAWER FILING CABINET	6/1/1968	7/1/1968	60.38	-	60.38	-
1915-218	DESK	8/1/1967	9/1/1967	332.33	-	332.33	-
1915-219	PEDESTAL DESK	8/1/1967	9/1/1967	201.60	-	201.60	-
1915-220	DESK	8/1/1967	9/1/1967	401.10	-	401.10	-
1915-221	DESK	8/1/1967	9/1/1967	320.25	-	320.25	-
1915-222	LETTER OPENER	2/1/1963	3/1/1963	336.45	-	336.45	-
1915-223	4-DRAWER FILES GREY	5/14/1956	6/1/1956	704.00	-	704.00	-
1915-224	4-DRAWER FILES GREEN	1/9/1951	2/1/1951	240.00	-	240.00	-
1915-225	FAX MACHINE CANON LASER	1/1/1996	2/1/1996	1,795.00	-	1,795.00	-
1915-226	SHREDDER DESTROY-IT	10/10/1996	11/1/1996	1,943.99	-	1,943.99	-
1915-228	CANON FAX MACHINE: OFFICE	12/29/1997	1/1/1998	1,506.60	-	1,506.60	-
1915-229	ARMLESS TASK CHAIR	3/27/1998	4/1/1998	531.42	-	531.42	-
1915-230	TYPEWRITER: BROTHER	4/1/1998	5/1/1998	538.92	-	538.92	-
1915-231	STEELCASE LATERAL FILE	4/17/1998	5/1/1998	1,019.52	-	1,019.52	-
1915-232	CANON COPIER (OFFICE)	3/31/1999	4/1/1999	8,634.60	-	8,634.60	-
1915-233	CAMCORDER	6/11/1999	7/1/1999	982.77	-	982.77	-
1915-234	STEELCASE DRAFTING CHAIR	11/22/1999	12/1/1999	930.20	-	930.20	-
1915-235	STEELCASE DRAFTING CHAIR	11/22/1999	12/1/1999	930.20	-	930.20	-
1915-236	STEELCASE DRAFTING CHAIR	11/22/1999	12/1/1999	930.20	-	930.20	-
1915-237	STEELCASE PANEL	12/9/1999	1/1/2000	4,587.75	-	4,587.75	-
1915-238	4 DRAWER LATERAL FILE	12/15/1999	1/1/2000	878.22	-	878.22	-
1915-239	4 DRAWER LATERAL FILE	12/15/1999	1/1/2000	878.22	-	878.22	-
1915-240	OFFICE	12/20/1999	1/1/2000	4,771.92	-	4,771.92	-
1915-241	MAIL MACHINE & FEEDERS	3/31/2000	4/1/2000	34,317.00	-	34,317.00	-
1915-242	INSERTER / MAIL FEEDER	3/31/2000	4/1/2000	12,517.20	-	12,517.20	-

1915-243	SENSOR HIGH STOOL (CASH)	5/12/2000	6/1/2000	977.81	-	977.81	-
1915-244	FAX CANON	6/15/2000	7/1/2000	2,694.60	-	2,694.60	-
1915-245	48" LATERAL FILES	7/18/2000	8/1/2000	1,032.31	-	1,032.31	-
1915-246	LATERAL FILE	7/21/2000	8/1/2000	1,142.64	-	1,142.64	-
1915-247	CANON FAX MACHINE	8/8/2000	9/1/2000	1,684.80	-	1,684.80	-
1915-248	FILE CABINET (DATA)	9/19/2000	10/1/2000	2,971.02	-	2,971.02	-
1915-249	CONFERENCE TABLE	10/11/2000	11/1/2000	2,029.32	-	2,029.32	-
1915-250	CABLE FW60 TO SENSUS	3/23/2001	4/1/2001	1,296.00	-	1,296.00	-
1915-251	SENSOR CHAIR	4/24/2001	5/1/2001	977.81	-	977.81	-
1915-252	STEELCASE LEAP CHAIR	4/27/2001	5/1/2001	1,509.84	-	1,509.84	-
1915-253	STEELCASE LATERAL FILE	4/30/2001	5/1/2001	1,032.31	-	1,032.31	-
1915-254	FOREMAN DESK	5/2/2001	6/1/2001	5,452.60	-	5,452.60	-
1915-255	CRITERION MID-BACK CHAIRS	5/22/2001	6/1/2001	2,024.87	-	2,024.87	-
1915-256	OFFICE FURNITURE (TONI M)	5/25/2001	6/1/2001	3,696.95	-	3,696.95	-
1915-257	STEELCASE LATERAL FILE	6/1/2001	7/1/2001	1,151.32	-	1,151.32	-
1915-258	STEELCASE CABINETS	8/2/2001	9/1/2001	1,197.68	-	1,197.68	-
1915-259	SOLAR BLK LEAP CHAIR	8/27/2001	9/1/2001	970.92	-	970.92	-
1915-260	ALLY ARM CHAIR: TONI M	9/12/2001	10/1/2001	705.67	-	705.67	-
1915-261	OFFICE TILT CHAIR	11/16/2001	12/1/2001	1,139.40	-	1,139.40	-
1915-262-1	OFC CHAIR MB OPER.	2/2/2002	3/1/2002	560.81	-	560.81	-
1915-264-1	OFC Chair Mid Back	3/1/2002	4/1/2002	560.81	-	560.81	-
1915-264-2	OFC CHAIR MID BACK	3/1/2002	4/1/2002	560.81	-	560.81	-
1915-265	OFC CHAIR HIGH BACK	3/1/2002	4/1/2002	970.92	-	970.92	-
1915-266	Chair & Stool	2/1/2002	3/1/2002	2,107.20	-	2,107.20	-
1915-267	Hi-Back Tilter Chair (SW)NAMYH1I	9/20/2002	10/1/2002	646.92	-	646.92	-
1915-268	CANON COPIER NP7130FFOR MET	9/27/2002	10/1/2002	2,046.60	-	2,046.60	-
1915-269	Lat. File Cabinet#Satin 5	10/1/2002	11/1/2002	1,047.97	-	1,047.97	-
1915-270	Canon Copier image runner	11/29/2002	12/1/2002	23,743.80	-	23,743.80	-
1915-271	Office Furniture4 offices	10/30/2003	11/1/2003	24,616.44	-	24,616.44	-
1915-272	4 Workstations for Office	12/1/2003	1/1/2004	11,508.48	-	11,508.48	-
1915-273	3 Black File Cabinets	12/5/2003	1/1/2004	1,681.56	-	1,681.56	-
1915-274	3 Black File Cabinets	12/12/2003	1/1/2004	1,681.56	-	1,681.56	-
1915-275	Copier Image Runner 400	11/28/2003	12/1/2003	11,874.60	-	11,874.60	-
1915-276	Board Room Table	12/30/2003	1/1/2004	19,651.68	-	19,651.68	-
1915-277	Fridge	2/5/2004	3/1/2004	1,299.00	-	1,299.00	-
1915-277A	Black FridedaireD/W	2/5/2004	3/1/2004	484.92	-	484.92	-
1915-277B	Panasonic Microwave	2/5/2004	3/1/2004	150.07	-	150.07	-
1915-278	3 Hi-Back Exec Chairs	1/28/2004	2/1/2004	1,713.96	-	1,713.96	-
1915-279	Shredder	3/5/2004	4/1/2004	3,564.00	-	3,564.00	-
1915-280	Teknion Ledger Cabinet	2/10/2004	3/1/2004	1,063.80	-	1,063.80	-
1915-281	5 Arm Chair Exec Black	2/16/2004	3/1/2004	2,151.90	-	2,151.90	-
1915-282	R&B Right Desk	2/4/2004	3/1/2004	1,809.00	-	1,809.00	-
1915-283	CANON SCANNER DR 3060	4/1/2004	5/1/2004	5,940.00	-	5,940.00	-
1915-284	D8NW Meter Mailer Scale	8/26/2004	9/1/2004	8,404.42	-	8,404.42	-
1915-285	Ron's desk cherry	10/1/2004	11/1/2004	2,687.04	-	2,687.04	-
1915-286	Jamies'Desk cherry	10/1/2004	11/1/2004	2,638.44	-	2,638.44	-
1915-287	Suzanne's desk & hutch	11/3/2004	12/1/2004	5,083.56	-	5,083.56	-
1915-288	John's Desk	11/10/2004	12/1/2004	2,494.80	-	2,494.80	-
1915-289	Christines Desk & hutch	11/3/2004	12/1/2004	3,038.04	-	3,038.04	-
1915-290	Ron's chair	11/16/2004	12/1/2004	535.68	-	535.68	-
1915-291	4 Guest Chairs(RonJamiC&S	11/18/2004	12/1/2004	2,635.20	-	2,635.20	-
1915-292	3 Chairs(TomDanKevin)	12/16/2004	1/1/2005	417.96	-	417.96	-
1915-293	Shelving Ron & Jamie	11/30/2004	12/1/2004	293.76	-	293.76	-
1915-294	Engineering modular desks	11/30/2004	12/1/2004	20,444.08	-	20,444.08	-
1915-295	Furniture-J.Compostello	3/16/2005	4/1/2005	4,842.72	-	4,842.72	-
1915-296	Furniture-control room	3/16/2005	4/1/2005	8,034.12	-	8,034.12	-
1915-297	Furniture-Dan,Tom,Kevin	3/16/2005	4/1/2005	7,635.06	-	7,635.06	-
1915-298	Chair-J.Compostella	3/16/2005	4/1/2005	767.88	-	767.88	-
1915-299	Global Reception Table	3/16/2005	4/1/2005	96.12	-	96.12	-
1915-300	Overhead storage-Dan S.	3/17/2005	4/1/2005	1,600.56	-	1,600.56	-

1915-301	Furniture-LateralFiling	3/17/2005	4/1/2005	675.00	-	675.00	-
1915-302	Arm Chair-Dan Sebert	3/17/2005	4/1/2005	264.60	-	264.60	-
1915-303	CPU holder Swivel mount	3/17/2005	4/1/2005	156.59	-	156.59	-
1915-304	HiBack Chair Bob Nicol	4/14/2005	5/1/2005	430.92	-	430.92	-
1915-305	Ron storage cabinet	5/3/2005	6/1/2005	286.20	-	286.20	-
1915-306	2 QTRly lease Mail Machin	7/15/2005	8/1/2005	-	-	-	-
1915-307	47 Photographic Prints	10/18/2005	11/1/2005	7,894.81	-	7,894.81	-
1915-308	Mail Opener	10/31/2005	11/1/2005	3,132.00	-	3,132.00	-
1915-309	Cheque Encoder &Endorser	12/9/2005	1/1/2006	5,248.80	-	5,248.80	-
1915-310	400XTTFloor Cleaner/Scrub	11/18/2005	12/1/2005	4,536.00	-	4,536.00	-
1915-311	Canon Photocopier-Billing	12/20/2005	1/1/2006	20,514.60	-	20,514.60	-
1915-312	Work station Meter Room	1/24/2006	2/1/2006	7,415.28	-	7,415.28	-
1915-313	4 Drawer File Cabinet	1/24/2006	2/1/2006	2,698.92	-	2,698.92	-
1915-314	10 Storage cabinets Acctn	10/10/2006	11/1/2006	2,268.00	-	2,268.00	-
1915-315	Mail Machine	9/30/2006	10/1/2006	56,460.78	-	56,460.78	-
1915-316	Black bookcase Laima's	3/15/2007	4/1/2007	474.12	-	474.12	-
1915-317	FINISHER N2 FOR CANON COP	3/22/2007	4/1/2007	2,046.60	-	2,046.60	-
1915-318	Billy Jenkin office furni	3/29/2007	4/1/2007	2,909.52	-	2,909.52	-
1915-319	14-Global HB Tilter Chair	5/15/2007	6/1/2007	2,812.32	-	2,812.32	-
1915-320	6-EXEC LOW BACK CHAIRS	5/15/2007	6/1/2007	3,557.52	-	3,557.52	-
1915-321	1-EXEC HI BACK BLACK CHAI	5/15/2007	6/1/2007	668.52	-	668.52	-
1915-322	1-EXEC HI BACK BLACK CHAI	5/31/2007	6/1/2007	668.52	-	668.52	-
1915-323	Saddle Finisher Canon	6/26/2007	7/1/2007	1,944.00	-	1,944.00	-
1915-324	3-Cashier High back Chair	6/29/2007	7/1/2007	1,279.80	-	1,279.80	-
1915-325	1-TRITEK EXEC INDIGO CHAI	7/19/2007	8/1/2007	528.12	-	528.12	-
1915-326	4 Cherry Desks	12/18/2007	1/1/2008	1,140.48	-	1,140.48	-
1915-327	PW Folder/inserter mail	8/1/2006	9/1/2006	5,055.04	-	5,055.04	-
1915-328	2 black chairs SW's offic	1/28/2008	2/1/2008	1,056.24	8.95	1,056.24	-
1915-329	Note counter 8626 STD NTH	4/2/2008	5/1/2008	1,506.60	49.81	1,506.60	-
1915-331	Lori&Chris Office Furnitu	6/17/2008	7/1/2008	4,065.39	202.16	4,065.39	-
1915-332	1 Cabinet, 2Dr 3 Shelf	6/10/2008	7/1/2008	641.52	31.90	641.52	-
1915-333	2 Chairs,3 Keyboard Trays	6/18/2008	7/1/2008	1,896.40	94.30	1,896.40	-
1915-334	Francis&Marg Office Furn.	6/17/2008	7/1/2008	4,917.13	244.51	4,917.13	-
1915-335	3- 4 Drawer Lateral Files	6/17/2008	7/1/2008	1,749.60	87.00	1,749.60	-
1915-336	Office FurnitureCustomer Service	6/10/2008	7/1/2008	107,800.20	5,360.59	107,800.20	-
1915-337	Office Chair	6/24/2008	7/1/2008	1,078.92	53.65	1,078.92	-
1915-338	1- 4Dr Lateral File	7/3/2008	8/1/2008	583.20	33.94	583.20	-
1915-339	2- Links Bookcases	7/3/2008	8/1/2008	602.64	35.07	602.64	-
1915-340	3-Starchion Posts & Bases	7/10/2008	8/1/2008	2,170.80	126.34	2,170.80	-
1915-341	4- Executive Arm Chairs1- End Tab	8/5/2008	9/1/2008	2,072.52	138.17	2,072.52	-
1915-342	Bunn CWTF Twin APS Brewer	12/12/2008	1/1/2009	1,764.45	176.44	1,764.45	-
1915-343	Range, Fridge, Dishwasher 3 Micro	12/4/2008	1/1/2009	4,627.87	462.78	4,627.87	-
1915-344	Pam&Paula Office Furnitur	11/27/2008	12/1/2008	5,111.53	467.86	5,111.53	-
1915-345	Book Case	11/27/2008	12/1/2008	416.88	38.15	416.88	-
1915-346	10 Liberty Task Chairs	11/28/2008	12/1/2008	7,862.40	719.65	7,862.40	-
1915-347	Tables & ChairsLunch & Training F	12/11/2008	1/1/2009	25,156.66	2,515.66	25,156.66	-
1915-348	Cliff- Office Furniture	1/14/2009	2/1/2009	2,454.41	245.44	2,433.56	20.85
1915-349	Cyber-shot Digital CameraWith M	7/5/2006	8/1/2006	493.56	-	493.56	-
1915-350	Bill J. -3-Pedestal Files	2/5/2009	3/1/2009	910.44	91.04	895.72	14.72
1915-351	Sue F. Bookcase	2/26/2009	3/1/2009	397.44	39.75	391.02	6.42
1915-352	DISPLAY CASE	5/1/2009	6/1/2009	2,258.58	225.85	2,165.14	93.44
1915-353	FILING CABINETENGINEERING DEF	4/28/2009	5/1/2009	739.53	73.96	715.22	24.31
1915-354	LC 710 FAX	7/3/2009	8/1/2009	1,350.00	135.00	1,271.59	78.41
1915-355	Range,Fridge,3 MicrowavesFor Sm	7/16/2009	8/1/2009	3,511.56	351.15	3,307.60	203.96
1915-356	14 Liberty ChairsFor Smithville Bui	7/22/2009	8/1/2009	10,871.28	1,087.12	10,239.85	631.43
1915-357	Office FurnitureFor Smithville Buil	7/22/2009	8/1/2009	80,928.71	8,092.84	76,228.21	4,700.50
1915-358	Furniture-Smithville	8/24/2009	9/1/2009	12,890.88	1,289.09	12,032.66	858.22
1915-359	Office Chairs-Smithville	8/26/2009	9/1/2009	9,992.16	999.22	9,326.92	665.24
1915-360	Cherry File Unit	9/11/2009	10/1/2009	322.92	32.30	298.77	24.15
1915-361	Lecturn UnitSmithville Office	9/21/2009	10/1/2009	407.27	40.73	376.81	30.46

1915-362	Links BookcaseJim Kiss	9/23/2009	10/1/2009	318.60	31.86	294.77	23.83
1915-363	2 drawer filing cabinetSmithville C	9/24/2009	10/1/2009	592.92	59.29	548.57	44.35
1915-364	Hot File Floor Stand	9/16/2009	10/1/2009	463.32	46.33	428.66	34.66
1915-365	19 Task Chairs-Smithville	9/10/2009	10/1/2009	14,753.88	1,475.37	13,650.38	1,103.50
1915-366	Mtr Shop Office Furniture	10/1/2009	11/1/2009	2,046.60	204.66	1,876.14	170.46
1915-367	2-CPU Dolly,2 Monitor ArmKeyboa	10/7/2009	11/1/2009	854.28	85.42	783.13	71.15
1915-368	Multi-store CabinetSmithville Offi	10/1/2009	11/1/2009	1,002.24	100.22	918.76	83.48
1915-369	Cherry Bookcase	10/22/2009	11/1/2009	308.88	30.89	283.16	25.72
1915-370	Cannon CopierIR C2550Smithville	11/23/2009	12/1/2009	13,494.60	1,349.47	12,259.75	1,234.85
1915-371	Bookcase	11/4/2009	12/1/2009	287.82	28.79	261.48	26.34
1915-372	Vacuum -Hurricane19319-C-AGM	2/4/2010	3/1/2010	4,951.80	495.17	4,376.58	575.22
1915-373	Fuji Finepix Camera Z33WPMeters	2/3/2010	3/1/2010	237.56	23.76	209.97	27.59
1915-374	Hi-Back Chair	2/26/2010	3/1/2010	499.18	49.92	441.20	57.98
1915-375	Panasonic Digital CameraFor Engi	3/5/2010	4/1/2010	323.96	32.40	283.58	40.38
1915-377	LDF Special Height Table	5/11/2010	6/1/2010	582.12	58.21	499.82	82.30
1915-378	4 Digital Cameras &3 Memory Stic	7/3/2010	8/1/2010	642.52	64.25	540.94	101.58
1915-379	Monitor Arm &installation	7/26/2010	8/1/2010	294.00	29.40	247.52	46.48
1915-380	2 Articulating Keyboard&2 CPU Dc	7/21/2010	8/1/2010	777.00	77.70	654.17	122.83
1915-381	3 Canon Cameras A3000ISfor PW	7/21/2010	8/1/2010	526.10	52.61	442.93	83.17
1915-382	Digital Camera&AccessorySony DS	9/3/2010	10/1/2010	203.36	20.34	167.82	35.54
1915-383	4 drawer lat file cabinet	9/29/2010	10/1/2010	759.00	75.90	626.33	132.67
1915-384	Engineering Plotter	11/24/2010	12/1/2010	19,900.00	1,990.01	16,089.00	3,811.00
1915-385	Workstation-Engineering	1/27/2011	2/1/2011	3,474.00	347.40	2,749.71	724.29
1915-386	3-Humanscale ChairsLaura M,Mol	2/23/2011	3/1/2011	2,547.00	254.70	1,996.44	550.56
1915-387	Desk for Engineering	4/13/2011	5/1/2011	1,506.00	150.60	1,155.28	350.72
1915-388	7- Humanscale Chairs	4/13/2011	5/1/2011	5,033.00	503.31	3,860.92	1,172.08
1915-389	1-Global Executive Chair	3/21/2011	4/1/2011	649.00	64.90	503.20	145.80
1915-390	2-Hi Back Chairs	3/9/2011	4/1/2011	978.00	97.80	758.28	219.72
1915-391	Humanscale Task Chair	7/4/2011	8/1/2011	849.00	84.90	629.89	219.11
1915-392	Ice Maker-SmithvilleGarage	8/9/2011	9/1/2011	4,558.25	455.82	3,343.13	1,215.12
1915-393	Humanscale Liberty Chair	9/22/2011	10/1/2011	729.00	72.90	528.68	200.32
1915-394	NF-Paging System&Transmitter fo	3/31/2011	4/1/2011	7,727.03	772.70	5,991.09	1,735.94
1915-395	2-Dome Cameras (count rm)& Cus	6/14/2011	7/1/2011	1,759.40	175.94	1,320.27	439.13
1915-396	Task Stool w arms	11/24/2011	12/1/2011	419.00	41.90	296.86	122.14
1915-397	Canon Copier wFeed unit &Staple	11/16/2011	12/1/2011	17,795.00	1,779.50	12,607.62	5,187.38
1915-398	Canon Copier w Feed unit&Staple	11/16/2011	12/1/2011	17,795.00	1,779.50	12,607.62	5,187.38
1915-398-1	Circuit for New Copier	11/28/2011	12/1/2011	285.32	28.54	202.14	83.18
1915-399	WL-Digital Mail Machine	12/7/2011	1/1/2012	2,695.00	269.50	1,886.50	808.50
1915-400	Canon Copier-C5035 wStaple Finis	3/1/2012	4/1/2012	7,995.00	799.49	5,397.73	2,597.27
1915-401	Chair-High Back Tilter	5/29/2012	6/1/2012	489.00	48.90	321.99	167.01
1915-401-1	Chair-High Back Tilter	5/30/2012	6/1/2012	489.00	48.90	321.99	167.01
1915-402	Canon Copier-EngineeringIR ADV (	5/30/2012	6/1/2012	17,795.00	1,779.50	11,717.47	6,077.53
1915-403	4-Humanscale LibertyChair	6/26/2012	7/1/2012	1,544.00	154.40	1,004.02	539.98
1915-404	Humanscale Armless ChairSmithvi	7/1/2012	8/1/2012	669.00	66.90	429.36	239.64
1915-405	Hi-Back Chair	9/5/2012	10/1/2012	489.00	48.90	305.69	183.31
1915-407	2-Leather Armchairs &1 Mid Back	12/15/2012	1/1/2013	1,380.00	138.00	828.00	552.00
1915-408	Canon Copier	12/15/2012	1/1/2013	17,795.00	1,779.50	10,677.00	7,118.00
1915-409	Furniture-7 new offices+4 work st	12/12/2012	1/1/2013	60,127.89	6,012.79	36,076.74	24,051.15
1915-410	2- Electrotemp POU CoolerNiagara	2/20/2013	3/1/2013	1,260.00	126.00	735.64	524.36
1915-411	Bunn Axiom DV TC BrewerNew Of	2/15/2013	3/1/2013	958.00	95.80	559.32	398.68
1915-412	Electrotemp POU Cooler &Ice Mac	2/27/2013	3/1/2013	1,080.00	108.00	630.55	449.45
1915-413	New Area Office FurniturBookcase	3/1/2013	4/1/2013	2,697.00	269.70	1,551.69	1,145.31
1915-414	Storage Cabinet (Black)Matt Strec	4/12/2013	5/1/2013	519.00	51.90	294.34	224.66
1915-415	File & Bookcase(Black)for Paul Bly	5/1/2013	6/1/2013	818.00	81.80	456.96	361.04
1915-416	Security Monitor-Lobby+ after ho	7/16/2013	8/1/2013	1,149.10	114.91	622.72	526.38
1915-417	8-Office Chairs	8/14/2013	9/1/2013	1,832.00	183.20	977.23	854.77
1915-418	Chair for counter area	10/8/2013	11/1/2013	499.00	49.90	257.84	241.16
1915-419	90% dep-sliding gate &Doorlec -ga	11/30/2013	12/1/2013	21,950.00	2,195.00	11,161.40	10,788.60
1915-419-1	100% -Sliding gate &Doorlec-gate	9/11/2014	10/1/2014	2,438.99	243.90	1,037.08	1,401.91
1915-419-2	NF-power to gate &enclosure	9/30/2014	10/1/2014	5,563.79	556.38	2,365.76	3,198.03

1915-420	Wire Reel Storage Buildin	11/30/2013	12/1/2013	77,075.00	7,707.53	39,191.99	37,883.01
1915-421	New Door Access&Securityfor Wir	12/31/2013	1/1/2014	63,764.94	6,376.50	31,882.47	31,882.47
1915-422	Ergo Chair-Judy Henry	1/15/2014	2/1/2014	483.00	48.30	237.40	245.60
1915-424	Defibrillator-Frontoffice	4/25/2014	5/1/2014	2,200.00	220.00	1,027.67	1,172.33
1915-424-1	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	1,027.67	1,172.33
1915-424-2	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	1,027.67	1,172.33
1915-424-3	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	1,027.67	1,172.33
1915-424-4	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	1,027.67	1,172.33
1915-424-5	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	1,027.67	1,172.33
1915-425	Security System InstallGate at Kala	7/26/2014	8/1/2014	600.00	60.00	265.15	334.85
1915-426	Coffee Maker for new OPS	9/10/2014	10/1/2014	958.00	95.80	407.35	550.65
1915-427	Furniture- New OPS area &installa	9/1/2014	10/1/2014	78,541.70	7,854.17	33,396.36	45,145.34
1915-428	Canon Copier-new OPS withCasse	9/30/2014	10/1/2014	16,673.75	1,667.38	7,089.77	9,583.98
1915-429	Engineering workbench	10/10/2014	11/1/2014	1,740.00	174.00	725.08	1,014.92
1915-430	Meter Dept Racking	10/23/2014	11/1/2014	2,527.92	252.79	1,053.41	1,474.51
1915-431	Organizer cabinet-operations	11/10/2014	12/1/2014	1,396.00	139.60	570.26	825.74
1915-432	Table meeting room-draw#1	12/11/2014	1/1/2015	14,000.00	1,400.00	5,600.00	8,400.00
1915-432-1	Final bill for table+logo	3/31/2015	4/1/2015	1,930.00	193.00	724.41	1,205.59
1915-433	Display cabinet-draw#1	12/11/2014	1/1/2015	4,500.00	450.00	1,800.00	2,700.00
1915-433-1	Final bill for display cabinet	3/31/2015	4/1/2015	1,020.00	102.00	382.85	637.15
1915-434	2 Benches -Draw #1	12/11/2014	1/1/2015	1,500.00	150.00	600.00	900.00
1915-434-1	Final bill for benches(2)	3/31/2015	4/1/2015	150.00	15.00	56.30	93.70
1915-435	Mail machine	12/30/2014	1/1/2015	32,536.07	3,253.61	13,014.44	19,521.63
1915-436	Chair	3/31/2015	4/1/2015	499.00	49.90	187.30	311.70
1915-437	Bookcase	3/31/2015	4/1/2015	816.00	81.60	306.28	509.72
1915-438	Bookcase	3/31/2015	4/1/2015	856.00	85.60	321.29	534.71
1915-439	Storage Credenza	3/31/2015	4/1/2015	949.00	94.90	356.20	592.80
1915-440	2-Chairs&1Storage Cab Ops-7 Stor	5/1/2015	6/1/2015	3,552.00	355.20	1,273.85	2,278.15
1915-441	Canon Copier for cust.service	7/23/2015	8/1/2015	15,781.75	1,578.17	5,396.06	10,385.69
1915-442	Desk for Bonnie McMillan+Modes	3/30/2016	4/1/2016	3,416.00	341.60	939.87	2,476.13
1915-443	Change room benches	4/18/2016	5/1/2016	1,575.00	157.50	420.43	1,154.57
1915-444	NF-Gate new reader/intercom	4/30/2016	5/1/2016	2,050.77	205.08	547.44	1,503.33
1915-445	Smithville Yard CCTV Upgrade	4/30/2016	5/1/2016	12,094.20	1,209.42	3,228.42	8,865.78
1915-446	Digital Cheque Scanner	6/30/2016	7/1/2016	842.61	84.26	210.88	631.73
1915-447	Cheque Shredder & Supplies	7/1/2016	8/1/2016	1,299.00	129.90	314.10	984.90
1915-448	7-Ergo Chairs-Lori, Paula	8/1/2016	9/1/2016	3,713.00	371.30	866.37	2,846.63
1915-449	3-Liberty Arm Chairs	10/12/2016	11/1/2016	1,215.00	121.50	263.25	951.75
1915-450	HR Reconfig+Panels	10/21/2016	11/1/2016	1,825.00	182.50	395.42	1,429.58
1915-451	filing cabinet/supplies/usage	4/3/2017	5/1/2017	969.00	96.90	161.94	807.06
1915-452	Arm chair (3)	6/14/2017	7/1/2017	1,257.00	125.70	189.07	1,067.93
1915-453	CDM area-furniture	8/31/2017	9/1/2017	6,951.00	695.10	927.44	6,023.56
1915-454	CDM mtg rm-countertop	9/21/2017	10/1/2017	249.00	24.90	31.18	217.82
1915-455	CDMmtg rm-countertop/chair etc	9/21/2017	10/1/2017	2,239.40	223.94	280.39	1,959.01
1915-456	CDMmtg rm-filing cab+bookcase	9/21/2017	10/1/2017	1,383.00	138.30	173.16	1,209.84
1915-457	55"" LED Monitor+installation	9/22/2017	10/1/2017	2,787.13	278.71	348.96	2,438.17
1915-458	Chair -Ethan	9/29/2017	10/1/2017	769.00	76.90	96.28	672.72
1915-459	Bunn Axion Brewer	10/21/2017	11/1/2017	1,163.70	116.37	135.82	1,027.88
1915-460	Office chairs(10)	12/13/2017	1/1/2018	5,330.00	533.00	533.00	4,797.00
1915-461	Mail Machine	3/7/2018	4/1/2018	63,554.03	4,788.32	4,788.32	58,765.71
1915-462	Canon Rebel Camara	7/11/2018	8/1/2018	1,091.70	45.76	45.76	1,045.94
1915-463	Ice Machine- NF	8/29/2018	9/1/2018	4,810.00	160.77	160.77	4,649.23
1915-464	Motorola SLR5700	10/29/2018	11/1/2018	9,492.50	158.64	158.64	9,333.86
1915-465	Defibrillators(19)	8/9/2018	9/1/2018	32,637.00	1,090.88	1,090.88	31,546.12
1915-466	Desk	11/26/2018	12/1/2018	1,198.00	10.17	10.17	1,187.83
1915-467	4 Chairs & 1 corner sleeve	11/16/2018	12/1/2018	2,305.00	19.58	19.58	2,285.42
1915-541	Mobile pedestal	3/24/2017	4/1/2017	359.00	35.90	62.95	296.05
				1,858,223.11	**96,694.02**	**1,428,545.86**	**429,677.25**
		GL Balance		1,856,958.78		1,428,545.86	
		Difference		(1,264.33)		-	

1920-001	PENT 76 MOTHERBOARD	4/26/1996	5/1/1996	1,215.00	-	1,215.00	-
1920-002	PENT 76 MOTHERBOARD/DRIVE	3/18/1996	4/1/1996	1,215.00	-	1,215.00	-
1920-003	2GB TAPE BU	2/29/1996	3/1/1996	986.04	-	986.04	-
1920-004	PC-350 PENTIUM/75	1/5/1996	2/1/1996	3,558.60	-	3,558.60	-
1920-005	PENTIUM 75	2/5/1996	3/1/1996	2,836.08	-	2,836.08	-
1920-007	16MB RAM MODULE CARD	11/7/1995	12/1/1995	1,350.00	-	1,350.00	-
1920-008	HARD DRIVE WITH CABLE	11/7/1995	12/1/1995	1,954.80	-	1,954.80	-
1920-009	HARD DRIVE WITH CABLE	10/27/1995	11/1/1995	1,954.80	-	1,954.80	-
1920-010	STAND & MONITOR	9/18/1995	10/1/1995	1,393.20	-	1,393.20	-
1920-011	batra ultima	9/27/1995	10/1/1995	2,732.94	-	2,732.94	-
1920-012	COMPLETE COMPUTER SYSTEM	7/27/1995	8/1/1995	3,024.00	-	3,024.00	-
1920-013	DIAMOND SCAN	6/16/1995	7/1/1995	2,646.00	-	2,646.00	-
1920-014	SHORT CIRCUIT MODULES	5/10/1995	6/1/1995	2,646.00	-	2,646.00	-
1920-015	ENGINEERING PRINTER	3/27/1995	4/1/1995	3,483.42	-	3,483.42	-
1920-016	COMPATIBLE UNIT FILES	3/9/1995	4/1/1995	11,000.00	-	11,000.00	-
1920-017	MOBILIZATION FEE	3/8/1995	4/1/1995	15,000.00	-	15,000.00	-
1920-018	OTC / OPTRA / IBM	12/15/1994	1/1/1995	18,181.80	-	18,181.80	-
1920-019	18 MB MEMORY UPGRADE	12/12/1994	1/1/1995	874.80	-	874.80	-
1920-020	TAPE UNIT	12/6/1994	1/1/1995	6,380.12	-	6,380.12	-
1920-021	MINI POWER	11/15/1994	12/1/1994	2,546.64	-	2,546.64	-
1920-022	100 UPGRADE	11/3/1994	12/1/1994	2,127.60	-	2,127.60	-
1920-023	12 PENTIUM-90	10/25/1994	11/1/1994	10,260.00	-	10,260.00	-
1920-024	MITSU DIAMONDSCAN	10/7/1994	11/1/1994	2,646.00	-	2,646.00	-
1920-025	MITSU DIAMONDSCAN	10/7/1994	11/1/1994	2,646.00	-	2,646.00	-
1920-026	MITSU DIAMONDSCAN	10/7/1994	11/1/1994	2,646.00	-	2,646.00	-
1920-027	18M PS/VP	10/7/1994	11/1/1994	4,336.20	-	4,336.20	-
1920-028	MINI TOWER CASING	10/6/1994	11/1/1994	2,822.04	-	2,822.04	-
1920-029	MINI TOWER CASING	10/6/1994	11/1/1994	2,822.04	-	2,822.04	-
1920-030	8MB MEMORY UPGRADE	9/7/1994	10/1/1994	1,193.40	-	1,193.40	-
1920-031	HP JETSTORE	8/23/1994	9/1/1994	3,412.80	-	3,412.80	-
1920-032	MEMORY UPGRADE/SERVER	7/22/1994	8/1/1994	1,088.64	-	1,088.64	-
1920-033	UP-TRON P.C.	7/22/1994	8/1/1994	1,296.00	-	1,296.00	-
1920-034	P.C. SYSTEM	6/3/1994	7/1/1994	2,816.64	-	2,816.64	-
1920-035	P.C. SYSTEM	6/3/1994	7/1/1994	2,816.64	-	2,816.64	-
1920-036	P.C. SYSTEM	6/3/1994	7/1/1994	2,816.64	-	2,816.64	-
1920-037	MINI TOWER CASING	5/10/1994	6/1/1994	3,035.34	-	3,035.34	-
1920-038	MEMORY UPGRADE	5/11/1994	6/1/1994	1,092.96	-	1,092.96	-
1920-039	MINI TOWER CASING	5/10/1994	6/1/1994	3,035.34	-	3,035.34	-
1920-040	MINI TOWER CASING	5/19/1994	6/1/1994	3,486.24	-	3,486.24	-
1920-041	PERSONAL COMPUTER	4/14/1994	5/1/1994	2,546.64	-	2,546.64	-
1920-042	PERSONAL COMPUTER	4/14/1994	5/1/1994	2,546.64	-	2,546.64	-
1920-043	PERSONAL COMPUTER	4/15/1994	5/1/1994	2,986.74	-	2,986.74	-
1920-044	PERSONAL COMPUTER	4/15/1994	5/1/1994	2,986.74	-	2,986.74	-
1920-045	MICRO FOCUS COBOL	3/19/1994	4/1/1994	3,356.64	-	3,356.64	-
1920-046	2-HOSE SYSTEM	3/16/1994	4/1/1994	7,014.71	-	7,014.71	-
1920-047	MINI TOWER CASING	2/24/1994	3/1/1994	2,438.64	-	2,438.64	-
1920-048	DESK JET 500	2/17/1994	3/1/1994	534.60	-	534.60	-
1920-049	COMPUTER SYSTEM	1/4/1993	2/1/1993	2,106.00	-	2,106.00	-
1920-050	NOVELL NETWARE / ETHERNET	1/31/1993	2/1/1993	12,197.16	-	12,197.16	-
1920-051	DESK JET	5/17/1993	6/1/1993	6,677.64	-	6,677.64	-
1920-052	PRINTER	5/26/1993	6/1/1993	1,000.00	-	1,000.00	-
1920-053	VIDEO GRAPHICS COLOUR	6/23/1993	7/1/1993	3,202.74	-	3,202.74	-
1920-054	MOTHERBOARD	7/19/1993	8/1/1993	2,646.00	-	2,646.00	-
1920-055	COMPUTER	8/16/1993	9/1/1993	6,548.04	-	6,548.04	-
1920-056	FLOPPY DRIVE	9/10/1993	10/1/1993	509.76	-	509.76	-
1920-057	HARDDRIVE/MONITOR	9/29/1993	10/1/1993	3,618.00	-	3,618.00	-
1920-058	COMPUTER SYSTEM	10/4/1993	11/1/1993	3,837.24	-	3,837.24	-
1920-059	MONITOR	10/4/1993	11/1/1993	601.56	-	601.56	-
1920-060	EISA SYSTEM	10/4/1993	11/1/1993	7,554.60	-	7,554.60	-
1920-061	CABLECAD	9/20/1993	10/1/1993	16,200.00	-	16,200.00	-

1920-063	TRON SYSTEM	1/30/1992	2/1/1992	2,010.96	-	2,010.96	-
1920-064	CABLECAD / LICENSE	1/31/1992	2/1/1992	21,324.33	-	21,324.33	-
1920-065	FERRUPS	1/31/1992	2/1/1992	8,701.38	-	8,701.38	-
1920-066	DATABASE	3/11/1992	4/1/1992	9,340.00	-	9,340.00	-
1920-067	UPGRADE MAIN MEMORY /DISK	9/1/1992	10/1/1992	10,111.26	-	10,111.26	-
1920-068	MICRO COMPUTER	9/19/1992	10/1/1992	4,903.20	-	4,903.20	-
1920-069	TRON SYSTEM	9/23/1992	10/1/1992	4,266.00	-	4,266.00	-
1920-070	TRON SYSTEM/LASER JET III	9/23/1992	10/1/1992	4,266.00	-	4,266.00	-
1920-071	CABLECAD	11/25/1992	12/1/1992	16,200.00	-	16,200.00	-
1920-072	PANASONIC	12/12/1991	1/1/1992	2,570.40	-	2,570.40	-
1920-073	TRON 486	11/21/1991	12/1/1991	4,195.80	-	4,195.80	-
1920-074	EAGLE TAPE BACKUP	9/27/1991	10/1/1991	5,030.10	-	5,030.10	-
1920-075	EBM/CABLECAD/CALCOMP	1/1/1991	2/1/1991	59,873.85	-	59,873.85	-
1920-076	TRON SYSTEM	6/11/1991	7/1/1991	2,484.00	-	2,484.00	-
1920-077	EXTERNAL DATA TAPE	2/6/1991	3/1/1991	12,380.04	-	12,380.04	-
1920-078	MOTHERBOARD SERVER 02	7/27/1996	8/1/1996	2,106.00	-	2,106.00	-
1920-080	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-081	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-082	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-083	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-084	DES 3205 FLEX SWITCH	12/29/1996	12/1/1996	3,903.12	-	3,903.12	-
1920-085	DES 3205/T 8 PORT	11/29/1996	12/1/1996	1,480.68	-	1,480.68	-
1920-086	ETHER DFE-500TX	11/29/1996	12/1/1996	241.92	-	241.92	-
1920-087	ETHER DFE-500TX	11/19/1996	12/1/1996	241.92	-	241.92	-
1920-088	HUB ETHER 1212TX	11/29/1996	12/1/1996	1,627.56	-	1,627.56	-
1920-089	PENTIUM 166 - INCL. ALL	12/5/1996	12/1/1996	3,693.60	-	3,693.60	-
1920-090	SCANJET 4P COLOUR SCANNER	12/31/1996	12/1/1996	918.00	-	918.00	-
1920-091	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-092	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-093	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-094	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-095	APTIVA M53 - ENGINEERING	12/11/1996	12/1/1996	2,401.92	-	2,401.92	-
1920-100	APTIVA M63 PENT120	1/3/1997	2/1/1997	2,997.00	-	2,997.00	-
1920-101	APTIVA M53 P5/100	1/3/1997	2/1/1997	1,942.92	-	1,942.92	-
1920-102	DDS-3 DAT TAPE DRIVE	12/31/1996	12/1/1996	3,380.40	-	3,380.40	-
1920-103	PENTIUM INTEL - METER	2/24/1997	3/1/1997	2,224.80	-	2,224.80	-
1920-104	PENTIUM INTEL -PURCHASING	2/24/1997	3/1/1997	2,224.80	-	2,224.80	-
1920-105	OPTRA PRINTER & EQUIP	9/9/1997	10/1/1997	7,531.92	-	7,531.92	-
1920-106	PENTIUM UPGRADE AT CASH	9/6/1997	10/1/1997	1,069.20	-	1,069.20	-
1920-107	CYRIX 6X86 MOTHERBOARD	7/21/1997	8/1/1997	885.60	-	885.60	-
1920-108	CYRIX 6X86 MOTHERBOARD	7/21/1997	8/1/1997	885.60	-	885.60	-
1920-109	AZURA 17" MONITOR	7/23/1997	8/1/1997	729.00	-	729.00	-
1920-110	INTEL P150 W/O FAN	10/15/1997	11/1/1997	1,112.40	-	1,112.40	-
1920-111	15" MONITOR	10/15/1997	11/1/1997	378.00	-	378.00	-
1920-112	COMPUTER SERVER	10/29/1997	11/1/1997	2,062.80	-	2,062.80	-
1920-113	INTEL CUP150	10/29/1997	11/1/1997	729.00	-	729.00	-
1920-114	OPTRA E PRINTER	11/3/1997	12/1/1997	1,404.00	-	1,404.00	-
1920-115	UPGRADE INTEL PENT	12/11/1997	1/1/1998	1,744.20	-	1,744.20	-
1920-116	CYRIX MOTHERBOARD 686	5/15/1997	6/1/1997	885.60	-	885.60	-
1920-117	PENTIUM 200M COMPUTER SYS	3/7/1998	4/1/1998	2,516.40	-	2,516.40	-
1920-119	PENTIUM COMPUTER: RADIX	6/15/1998	7/1/1998	594.00	-	594.00	-
1920-120	ACER 15" MONITOR	8/5/1998	9/1/1998	319.68	-	319.68	-
1920-121	NT SERVER 4.0 & CARDS	4/7/1998	5/1/1998	1,297.08	-	1,297.08	-
1920-122	3.5 SCSI DRIVE: SERVER 1	10/1/1998	11/1/1998	983.88	-	983.88	-
1920-123	TALLY PRINTER (COMP RM)	11/16/1998	12/1/1998	7,905.60	-	7,905.60	-
1920-124	MS EXCHANGE SERVER 5.5	11/16/1998	12/1/1998	3,817.80	-	3,817.80	-
1920-125	MS EXCHANGE SERVER 5.5	11/23/1998	12/1/1998	1,769.04	-	1,769.04	-
1920-126	HP SERVER LXR 8000	12/30/1998	1/1/1999	29,133.00	-	29,133.00	-
1920-127	HP RACK SYSTEM	12/17/1998	1/1/1999	6,026.40	-	6,026.40	-
1920-128	AOPEN CUSTOM PC 128KB	12/17/1998	1/1/1999	1,404.00	-	1,404.00	-

1920-129	9.1 GB HARD DRIVE	1/13/1999	2/1/1999	1,188.00	-	1,188.00	-
1920-130	INTEL 350, 64 MEG, 10.2 G	1/21/1999	2/1/1999	1,649.16	-	1,649.16	-
1920-140	AERO OPEN COMPUTER SYS	3/29/1999	4/1/1999	1,080.00	-	1,080.00	-
1920-141	INTEL 350, 10.2 GIG	5/20/1999	6/1/1999	1,298.16	-	1,298.16	-
1920-142	PLOTTER HP DEGN JET	3/15/1999	4/1/1999	7,290.00	-	7,290.00	-
1920-143	INTEL P2 350 COMPUTER	9/14/1999	10/1/1999	1,019.52	-	1,019.52	-
1920-144	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-145	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-146	AERO OPEN CERTON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-147	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-148	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-149	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-150	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-151	AOPEN COMPUTER: TONI M.	10/19/1999	11/1/1999	1,438.56	-	1,438.56	-
1920-152	EUROCOM 5100 C NOTEBOOK	10/19/1999	11/1/1999	3,513.40	-	3,513.40	-
1920-153	PANASONIC PANASYNC P110	10/27/1999	11/1/1999	1,431.00	-	1,431.00	-
1920-154	AERO OPEN PC FULL SYSTEM	11/9/1999	12/1/1999	1,279.80	-	1,279.80	-
1920-155	DSS-24 PORT SWITCH, ETC	12/6/1999	1/1/2000	2,621.16	-	2,621.16	-
1920-156	METER REDING WRITER	12/8/1999	1/1/2000	33,690.60	-	33,690.60	-
1920-157	VERSA PROBE: METER READ	12/8/1999	1/1/2000	11,119.69	-	11,119.69	-
1920-158	AOPEN CUSTOM PC	12/15/1999	1/1/2000	1,242.00	-	1,242.00	-
1920-160	OPTICAL PROBE (MTR SHOP)	3/1/2000	4/1/2000	887.28	-	887.28	-
1920-161	EUROCOM 3100 NOTEBOOK	3/15/2000	4/1/2000	4,580.28	-	4,580.28	-
1920-162	COMPUTER FOR RADIX	3/15/2000	4/1/2000	1,145.86	-	1,145.86	-
1920-163	COMPUTER/ DEVELOPMENT MAC	3/28/2000	4/1/2000	1,917.00	-	1,917.00	-
1920-164	HP DESKJET PROFESSIONAL	1/28/2000	2/1/2000	1,123.20	-	1,123.20	-
1920-165	AOPEN COMPUTER	4/25/2000	5/1/2000	1,123.20	-	1,123.20	-
1920-166	COMPUTER: WEB DESIGN MAC	4/25/2000	5/1/2000	1,279.80	-	1,279.80	-
1920-167	COMPUTER: TONI M.	4/25/2000	5/1/2000	1,123.20	-	1,123.20	-
1920-168	COMPUTER PENTIUM III	5/15/2000	6/1/2000	2,667.60	-	2,667.60	-
1920-169	STORAGE MIGRATOR	6/28/2000	7/1/2000	24,455.28	-	24,455.28	-
1920-170	PORT SWITCH	6/14/2000	7/1/2000	1,274.40	-	1,274.40	-
1920-171	COMPUTER: LAURA	6/10/2000	7/1/2000	1,458.00	-	1,458.00	-
1920-172	COMPUTER: SUE	6/10/2000	7/1/2000	1,458.00	-	1,458.00	-
1920-173	PRINTER OPTRA T616	7/26/2000	8/1/2000	6,197.04	-	6,197.04	-
1920-174	COMPUTER: LAIMA	8/10/2000	9/1/2000	1,406.16	-	1,406.16	-
1920-175	COMPUTER: SERVER 02	8/10/2000	9/1/2000	2,108.16	-	2,108.16	-
1920-176	STORAGE UNIT	8/18/2000	9/1/2000	20,817.00	-	20,817.00	-
1920-177	COMPUTER: PENNY	9/27/2000	10/1/2000	1,193.40	-	1,193.40	-
1920-178	COMPUTER: LORI R.	9/27/2000	10/1/2000	1,193.40	-	1,193.40	-
1920-179	COMPUTER: CHARLENE	12/28/2000	1/1/2001	1,231.57	-	1,231.57	-
1920-180	COMPUTER: MIKE	12/28/2000	1/1/2001	1,231.57	-	1,231.57	-
1920-181	COMPUTER: JUDY	12/28/2000	1/1/2001	1,231.57	-	1,231.57	-
1920-182	COMPUTER: ENGINEERING	11/26/2000	12/1/2000	1,578.96	-	1,578.96	-
1920-183	COMPUTER: ENGINEERING	12/20/2000	1/1/2001	1,510.92	-	1,510.92	-
1920-184	CUSTOM PC: MV90	1/31/2001	2/1/2001	2,041.20	-	2,041.20	-
1920-185	FORMS PRINTER	1/31/2001	2/1/2001	2,646.00	-	2,646.00	-
1920-186	CUSTOM PC - FLOATING STN	1/31/2001	2/1/2001	1,620.00	-	1,620.00	-
1920-187	CSTM PC FULL SYS-SERVICE	3/6/2001	4/1/2001	2,224.80	-	2,224.80	-
1920-188	CUSTOM PC	3/30/2001	4/1/2001	1,117.80	-	1,117.80	-
1920-189	PC: SERV DESK FRT COUNTER	5/14/2001	6/1/2001	1,069.20	-	1,069.20	-
1920-190	ACCOUNTING SYSTEM	7/6/2001	8/1/2001	1,004.40	-	1,004.40	-
1920-191	TEST SERVER MACHINE	7/6/2001	8/1/2001	3,851.28	-	3,851.28	-
1920-192	EBT MACHINE	7/6/2001	8/1/2001	4,420.44	-	4,420.44	-
1920-193	HP PRINTER	8/22/2001	9/1/2001	1,139.40	-	1,139.40	-
1920-194	OPTRA PRINTER	8/22/2001	9/1/2001	2,376.00	-	2,376.00	-
1920-195	COMPUTER EQUIP: ENG DEPT	8/24/2001	9/1/2001	1,305.72	-	1,305.72	-
1920-196	WATER EQUIPMENT	9/30/2001	10/1/2001	14,578.92	-	14,578.92	-
1920-199	HP HOT SWAP HARD DRIVE	10/10/2001	11/1/2001	4,192.56	-	4,192.56	-
1920-200	LEXMARK HIGHSPEED LASER	10/17/2001	11/1/2001	3,067.20	-	3,067.20	-

1920-200-1	LEXMARK HIGH YIELD PREBAT	10/17/2001	11/1/2001	2,566.08	-	2,566.08	-
1920-201	WINDOWS ISA SERVER 2000	10/31/2001	11/1/2001	4,078.08	-	4,078.08	-
1920-202	LEXMARK LASER	11/5/2001	12/1/2001	3,861.00	-	3,861.00	-
1920-203	TALLEY SPRINTJET PRINTER	11/30/2001	12/1/2001	5,389.20	-	5,389.20	-
1920-204	LASER EQUIPMENT	11/29/2001	12/1/2001	56,541.60	-	56,541.60	-
1920-205	LEXMARK NETWORK PRINTER	11/9/2001	12/1/2001	657.72	-	657.72	-
1920-206	PROXY SERVER & FIREWALL	11/14/2001	12/1/2001	2,519.85	-	2,519.85	-
1920-207	ACER 17" MONITOR	10/30/2001	11/1/2001	514.08	-	514.08	-
1920-208	PORT SWITCH (ENG)	10/10/2001	11/1/2001	777.60	-	777.60	-
1920-209	SWITCHES (ENG)	10/10/2001	11/1/2001	108.00	-	108.00	-
1920-210	PC SYSTEM (TONI M)	10/10/2001	11/1/2001	1,244.16	-	1,244.16	-
1920-211	CERERON PC SYSTEM	1/1/2002	2/1/2002	1,209.60	-	1,209.60	-
1920-212	AERo CUSTOMER PC FULL SYS	1/1/2002	2/1/2002	2,959.20	-	2,959.20	-
1920-213	DISK ARRAY SYSTEM	4/19/2002	5/1/2002	7,538.40	-	7,538.40	-
1920-215	AERo M8 Series System	1/22/2002	2/1/2002	1,209.60	-	1,209.60	-
1920-216	Laser Fiche Scanner	1/30/2002	2/1/2002	2,589.84	-	2,589.84	-
1920-218	INTEL PC SYSTEM - KCarver	2/26/2002	3/1/2002	1,285.96	-	1,285.96	-
1920-219	BACKUP	3/13/2002	4/1/2002	1,132.92	-	1,132.92	-
1920-230	FE1250-2 22IN monitor	2/26/2002	3/1/2002	1,497.96	-	1,497.96	-
1920-231	PC System	3/31/2002	4/1/2002	1,574.40	-	1,574.40	-
1920-232	AIT-3 tape unit external	4/11/2002	5/1/2002	8,920.00	-	8,920.00	-
1920-233	AERo-M8 Series (test mach	3/15/2002	4/1/2002	1,493.10	-	1,493.10	-
1920-234	AERo-M8 Series (test mach	3/15/2002	4/1/2002	1,493.10	-	1,493.10	-
1920-235	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-1	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-10	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-11	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-2	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-3	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-4	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-5	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-6	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-7	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-8	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-9	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-236	AeroOpen Custom (Suzanne)	7/9/2002	8/1/2002	1,814.40	-	1,814.40	-
1920-237	Power Edge 2500, 1.4GHz	6/20/2002	7/1/2002	8,253.36	-	8,253.36	-
1920-238	AEROOPEN PC OEB PK1OEB PK1 M	9/13/2002	10/1/2002	1,108.08	-	1,108.08	-
1920-239	PC PENTIUM 4, 1GB RAMCK # 283	1/1/2002	2/1/2002	1,485.84	-	1,485.84	-
1920-240	Aero Open Custom PC	11/8/2002	12/1/2002	1,444.00	-	1,444.00	-
1920-241	Aero Open Custom PC	10/1/2002	11/1/2002	1,350.00	-	1,350.00	-
1920-242	Back up SUA 1000 XL	11/14/2002	12/1/2002	2,157.84	-	2,157.84	-
1920-243	LF Standard server	4/8/2003	5/1/2003	10,452.24	-	10,452.24	-
1920-244	HPZE 5155 Pavilion Laptop	5/1/2003	6/1/2003	2,375.84	-	2,375.84	-
1920-245	Amsdell LXD-MP4 2.4GB	7/1/2003	8/1/2003	1,429.92	-	1,429.92	-
1920-246	Amsdell LXD-Mp4 2.4GB	8/1/2003	9/1/2003	1,290.60	-	1,290.60	-
1920-247	Amsdell LXD-MP4 2.4GB	8/1/2003	9/1/2003	1,290.60	-	1,290.60	-
1920-248	Amsdell LXD-MP4 2.4 GB	8/1/2003	9/1/2003	1,290.60	-	1,290.60	-
1920-249	Tally 4355 Print server	8/29/2003	9/1/2003	528.12	-	528.12	-
1920-250	Tally 4335 Print server	8/29/2003	9/1/2003	528.12	-	528.12	-
1920-251	30 AIT 35/70 MM Data Cart	9/5/2003	10/1/2003	2,656.80	-	2,656.80	-
1920-252	2 - Viewsonic VP171B 17"	8/27/2003	9/1/2003	1,681.56	-	1,681.56	-
1920-253	MAIN SERVER NEW COMPT RM	10/31/2003	11/1/2003	17,381.52	-	17,381.52	-
1920-254	NETBAY 42 RACK CABINET	10/31/2003	11/1/2003	1,500.12	-	1,500.12	-
1920-255	POWEREDGE 2161 REMOTE CON	10/31/2003	11/1/2003	5,454.00	-	5,454.00	-
1920-256	POWEREDGE 2650 3.06GHZ	10/31/2003	11/1/2003	13,498.92	-	13,498.92	-
1920-257	POWEREDGE 1750 3.06GHZ 1M	10/31/2003	11/1/2003	12,980.52	-	12,980.52	-
1920-258	POWEREDGE 1750 3.06GHZ	10/31/2003	11/1/2003	10,312.92	-	10,312.92	-
1920-259	POWEREDGE 1750 3.06GHZ	10/31/2003	11/1/2003	12,980.52	-	12,980.52	-
1920-260	POWEREDGE 1750 3.06GHZ	10/31/2003	11/1/2003	13,142.52	-	13,142.52	-

1920-261	POWER VAULT 122T 2U LTO	10/31/2003	11/1/2003	7,839.72	-	7,839.72	-
1920-262	POWEREDGE 4210 FRAME DOOR	10/31/2003	11/1/2003	3,606.12	-	3,606.12	-
1920-263-1	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-2	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-3	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-4	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-5	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-264	IBM MAINFRAME	10/13/2003	11/1/2003	121,608.00	-	121,608.00	-
1920-265	FASTT600 STOR SERV US LN	11/4/2003	12/1/2003	17,930.16	-	17,930.16	-
1920-266	4-73.4GB 10K RPM 2GB FC	12/11/2003	1/1/2004	4,838.40	-	4,838.40	-
1920-267	Powersuite Veritas Backup	11/14/2003	12/1/2003	6,469.20	-	6,469.20	-
1920-268	MP3800 PROJECTOR & CASE	1/15/2004	2/1/2004	4,152.60	-	4,152.60	-
1920-269	LXD-MP4 2.66GB SYSTEM	1/19/2004	2/1/2004	2,291.76	-	2,291.76	-
1920-270	QTY 4 LXD-MP4 2.8 GB syst	2/9/2004	3/1/2004	4,688.60	-	4,688.60	-
1920-271	Poweredge 2650 3.2GHZ 1MB	2/11/2004	3/1/2004	14,036.76	-	14,036.76	-
1920-272	Lexmark T634 1200X1200	4/12/2004	5/1/2004	3,967.92	-	3,967.92	-
1920-273	Laserfisce plus plug in	2/20/2004	3/1/2004	10,850.10	-	10,850.10	-
1920-274	Labtop meter shop	4/26/2004	5/1/2004	2,284.20	-	2,284.20	-
1920-275	Flatron LCD Monitors	5/31/2004	6/1/2004	10,221.12	-	10,221.12	-
1920-276	QTY 2 LXM P4	6/10/2004	7/1/2004	2,359.08	-	2,359.08	-
1920-277	PC PRO +98	6/30/2004	7/1/2004	1,000.00	-	1,000.00	-
1920-278	Lexmark T630n Laser print	9/29/2004	10/1/2004	2,234.52	-	2,234.52	-
1920-279	Windows XP Prof OEM	8/25/2004	9/1/2004	1,323.00	-	1,323.00	-
1920-280	LG L1910S 19" LCD MONITOR	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-280-1	LG L1910S 19" LCD MONITOR	10/1/2004	11/1/2004	710.64	-	710.64	-
1920-281	PC RADEON 9550SE 128-DDR	10/4/2004	11/1/2004	106.92	-	106.92	-
1920-281-1	PC RADEON 9550SE 128-DDR	10/4/2004	11/1/2004	106.92	-	106.92	-
1920-281-2	LG 17"L1710SK FLATRON LCD	11/19/2004	12/1/2004	538.92	-	538.92	-
1920-281-3	LG L1910S 19"LCD MONITOR	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-281-4	LG L1910S 19"LCD MONITOR	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-281-5	3-NFH SHUTTLE XPC SYSTEM	10/4/2004	11/1/2004	3,628.80	-	3,628.80	-
1920-281-6	MATROX MILLEN P650 AGP8X	10/4/2004	11/1/2004	496.80	-	496.80	-
1920-281-7	MATROX MILLEN P650 AGP8X	10/4/2004	11/1/2004	496.80	-	496.80	-
1920-282	16 LG 17" L1710SK Flatron	9/29/2004	10/1/2004	8,622.72	-	8,622.72	-
1920-283	Proxy AV 400	8/31/2004	9/1/2004	2,052.00	-	2,052.00	-
1920-284	10 LG L1910S 19" LCD Moni	10/29/2004	11/1/2004	7,106.40	-	7,106.40	-
1920-285	LXD-MP4 3.2EGHZ system	10/29/2004	11/1/2004	1,645.92	-	1,645.92	-
1920-286	3 LXD-MP4 3.2EGHZ system	10/29/2004	11/1/2004	5,169.96	-	5,169.96	-
1920-287	DL 1910S Silver 19" Monit	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-287-1	DL1910S Silver 19" Monito	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-288	Desk for Office	12/1/2004	1/1/2005	557.70	-	557.70	-
1920-289	D-Link Bluetooth Wireless	12/17/2004	1/1/2005	252.72	-	252.72	-
1920-290	1.44MB 3.5 Floppy Drive	2/21/2005	3/1/2005	789.46	-	789.46	-
1920-291	Computer Intel 1mb	2/21/2005	3/1/2005	789.96	-	789.96	-
1920-292	VT Notebook Graph card	2/23/2005	3/1/2005	529.20	-	529.20	-
1920-293	17" Monitor 1280X1024	3/16/2005	4/1/2005	415.78	-	415.78	-
1920-294	HP Laserjet 1320	3/23/2005	4/1/2005	494.64	-	494.64	-
1920-295	Phaser 6250N 110V 26PPM	4/5/2005	5/1/2005	2,646.00	-	2,646.00	-
1920-296	LXD-MP4 3.0EGHZ system	4/14/2005	5/1/2005	1,447.71	-	1,447.71	-
1920-297	LXD-MP4 3.0EGHZ System	4/14/2005	5/1/2005	1,233.36	-	1,233.36	-
1920-298	LXD-MP4 3.0EGHZ System	4/28/2005	5/1/2005	1,347.84	-	1,347.84	-
1920-299	19"LCD Monitor	5/4/2005	6/1/2005	840.21	-	840.21	-
1920-300	Harris Billing 35%	6/24/2005	7/1/2005	8,135.00	-	8,135.00	-
1920-301	1 3.6GHz/1MB Server	6/30/2005	7/1/2005	17,377.20	-	17,377.20	-
1920-302	IBM Ultrium 2 LTO Tape Dr	7/29/2005	8/1/2005	7,918.00	-	7,918.00	-
1920-303	HP Q3722A#484 Printer	8/5/2005	9/1/2005	4,980.96	-	4,980.96	-
1920-304	HP C8084A 3000 sheet stac	8/5/2005	9/1/2005	1,944.00	-	1,944.00	-
1920-305	4 handheld FW500	8/8/2005	9/1/2005	27,529.92	-	27,529.92	-
1920-306	6 Custom Shuttle XPC's	8/17/2005	9/1/2005	6,214.32	-	6,214.32	-
1920-307	1 Shuttle System SB61G2	9/21/2005	10/1/2005	1,035.72	-	1,035.72	-

1920-308	800Mhz Front Side Bus Pow	9/26/2005	10/1/2005	6,758.64	-	6,758.64	-
1920-309	Juniper VPN	11/30/2005	12/1/2005	3,240.00	-	3,240.00	-
1920-311	4 Unlimited Processors	12/31/2005	1/1/2006	46,010.59	-	46,010.59	-
1920-312	Juniper SA2000 Secure Acc	1/31/2006	2/1/2006	10,249.20	-	10,249.20	-
1920-313	Advanced Juniper SA2000	2/7/2006	3/1/2006	3,316.68	-	3,316.68	-
1920-314	LXD MPD 630 3.0GHZ system	3/10/2006	4/1/2006	1,290.60	-	1,290.60	-
1920-315	2 LXD MPD 630 3.0GHZ syst	3/10/2006	4/1/2006	2,160.00	-	2,160.00	-
1920-316	PC&Network Maint Kit	1/18/2006	2/1/2006	2,075.55	-	2,075.55	-
1920-317	Custom System	2/22/2006	3/1/2006	996.84	-	996.84	-
1920-318	Shuttle System PC	5/10/2006	6/1/2006	1,071.36	-	1,071.36	-
1920-319	Front Side Bus Poweredge	6/6/2006	7/1/2006	6,928.20	-	6,928.20	-
1920-320	LTO-3 Tape Rack,Drive R	9/18/2006	10/1/2006	3,996.00	-	3,996.00	-
1920-321	P1 Notebook Laptop	9/18/2006	10/1/2006	2,079.00	-	2,079.00	-
1920-322	P1 Notebook, laptop	9/18/2006	10/1/2006	2,079.00	-	2,079.00	-
1920-323	Computer Meter Calibratio	9/8/2006	10/1/2006	1,447.20	-	1,447.20	-
1920-324	LXD-core 2 duo E6400 2.13	10/10/2006	11/1/2006	1,387.80	-	1,387.80	-
1920-325	2 HP 1320 Printers	11/10/2006	12/1/2006	405.00	-	405.00	-
1920-326	LXD-MPD 945 3.4GHZ	11/14/2006	12/1/2006	885.60	-	885.60	-
1920-327	LXD-CORE 2 DUO E6400 2.13	11/30/2006	12/1/2006	2,656.80	-	2,656.80	-
1920-328	LXD-CORE 2 DUO E6600 2.66	11/30/2006	12/1/2006	1,478.52	-	1,478.52	-
1920-329	CANON COPIER EXEC OFFICE	11/21/2006	12/1/2006	17,814.60	-	17,814.60	-
1920-330	P1 NOTEBOOK T5600 X1400	12/14/2006	1/1/2007	2,190.24	-	2,190.24	-
1920-330A	CanonCopier Image run3035	7/16/2008	8/1/2008	14,034.60	-	14,034.60	-
1920-331	CANON COPIER ENGINEERING	11/29/2006	12/1/2006	17,814.60	-	17,814.60	-
1920-332	SUPER G3 FAX BD M2 CANON	12/27/2006	1/1/2007	966.60	-	966.60	-
1920-333	3.0GHz Dual Core Processo	1/31/2007	2/1/2007	15,834.96	-	15,834.96	-
1920-334	HP DESIGN JET 4000 42"	2/28/2007	3/1/2007	10,510.56	-	10,510.56	-
1920-335	Dual core processor 1.86	4/11/2007	5/1/2007	1,366.20	-	1,366.20	-
1920-336	5 dual core processors	4/20/2007	5/1/2007	6,474.60	-	6,474.60	-
1920-337	QTY 7-1.86Ghz intel proc	5/16/2007	6/1/2007	7,962.84	-	7,962.84	-
1920-338	12-2GBRAM Intel computers	6/29/2007	7/1/2007	13,193.28	-	13,193.28	-
1920-339	1-2GBRAM Intel w Radeon	6/29/2007	7/1/2007	1,225.24	-	1,225.24	-
1920-340	1 1.86 GHZ computer	9/10/2007	10/1/2007	1,164.24	-	1,164.24	-
1920-341	2824 Switch & transceiver	9/28/2007	10/1/2007	3,044.52	-	3,044.52	-
1920-342	10 LXD dual core computer	10/31/2007	11/1/2007	9,720.00	-	9,720.00	-
1920-343	20 #L1953 monitors	10/31/2007	11/1/2007	4,752.00	-	4,752.00	-
1920-344	10 LXD DUAL CORE	10/31/2007	11/1/2007	9,720.00	-	9,720.00	-
1920-345	PW Oct 2003 purchases	9/1/1999	10/1/1999	8,587.08	-	8,587.08	-
1920-346	PW November purchases	10/1/1999	11/1/1999	8,073.00	-	8,073.00	-
1920-347	PW December purchases	12/1/2003	1/1/2004	6,742.99	-	6,742.99	-
1920-348	PW January 2004 purchases	1/1/2004	2/1/2004	7,413.12	-	7,413.12	-
1920-349	PW Sept 2004 purchases	9/1/2004	10/1/2004	8,323.56	-	8,323.56	-
1920-350	PW October 2004 Purchases	10/1/2004	11/1/2004	15,493.96	-	15,493.96	-
1920-351	PW Nov 2004 Purchases	11/1/2004	12/1/2004	1,780.92	-	1,780.92	-
1920-352	PW July 2005 Purchases	7/1/2005	8/1/2005	32,034.64	-	32,034.64	-
1920-353	PW Aug 2005 purchases	8/1/2005	9/1/2005	1,568.48	-	1,568.48	-
1920-354	PW Nov 2005 Purchases	11/1/2005	12/1/2005	7,623.20	-	7,623.20	-
1920-355	PW Dec 2005 purchases	12/1/2005	1/1/2006	5,551.20	-	5,551.20	-
1920-356	PW Jan 2006 Purchases	1/1/2006	2/1/2006	7,522.20	-	7,522.20	-
1920-357	PW Aug 2006 Purchases	8/1/2006	9/1/2006	6,615.00	-	6,615.00	-
1920-358	PW Sept 2006 Purchases	9/1/2006	10/1/2006	1,165.32	-	1,165.32	-
1920-359	PW Nov 2006 Purchases	11/1/2006	12/1/2006	15,084.20	-	15,084.20	-
1920-360	PW April 2007 purchases	4/1/2007	5/1/2007	6,542.64	-	6,542.64	-
1920-361	PW June 2007 Purchases	6/1/2007	7/1/2007	5,740.79	-	5,740.79	-
1920-362	PW July 2007 Purchases	7/1/2007	8/1/2007	4,619.16	-	4,619.16	-
1920-363	3 m-care tablets	2/22/2008	3/1/2008	15,534.97	-	15,534.97	-
1920-363B	Fully depreciated PW Hard	1/1/2002	2/1/2002	204,590.15	-	204,590.15	-
1920-364	UPS Replacement batteries	3/7/2008	4/1/2008	8,665.92	-	8,665.92	-
1920-365	2 X FIREWALL Juniper	5/23/2008	6/1/2008	6,166.80	-	6,166.80	-
1920-366	NorthAmerican pwr switch	5/28/2008	6/1/2008	3,475.35	-	3,475.35	-

1920-367	Dell Equalogic SAN compon	5/23/2008	6/1/2008	49,026.60	-	49,026.60	-
1920-368	9 Blades & 1 Rack &switch	5/23/2008	6/1/2008	56,489.40	-	56,489.40	-
1920-369	Dell Poweredge server	5/23/2008	6/1/2008	8,292.24	-	8,292.24	-
1920-370	ME 1000 ENCLOSURE	5/30/2008	6/1/2008	18,403.64	-	18,403.64	-
1920-371	2 computers Frances&Judit	6/3/2008	7/1/2008	1,933.20	-	1,933.20	-
1920-372	3 Ethernet switches	7/8/2008	8/1/2008	15,786.19	-	15,786.19	-
1920-373	2 computers	7/16/2008	8/1/2008	1,887.84	-	1,887.84	-
1920-374	Ethernet switches	5/29/2008	6/1/2008	15,204.41	-	15,204.41	-
1920-376	Lex E352DN Laser Print	9/26/2008	10/1/2008	489.31	-	489.31	-
1920-377	Dell ServerBYY3FH1 & JXY3FH1	9/23/2008	10/1/2008	18,260.64	-	18,260.64	-
1920-378	Ethernet 5520 48PT Cable	10/27/2008	11/1/2008	19,944.96	-	19,944.96	-
1920-379	LexMark Laser Printer	10/15/2008	11/1/2008	1,036.62	-	1,036.62	-
1920-380	Blue Coat Proxy Ed. & WebWeb Fi	2/27/2008	3/1/2008	36,721.35	-	36,721.35	-
1920-381	Telephone System Cabling	11/5/2008	12/1/2008	3,228.26	-	3,228.26	-
1920-382	Telephone to Comp. Room	10/31/2008	11/1/2008	2,600.13	-	2,600.13	-
1920-383	Data Cables to Comp. RoomHardv	12/15/2008	1/1/2009	6,758.07	-	6,758.07	-
1920-384	NPEI New Telephone Equip	12/18/2008	1/1/2009	154,226.77	-	154,226.77	-
1920-385	Labour-New Phone System	12/18/2008	1/1/2009	41,671.80	-	41,671.80	-
1920-386	Projector for Training Rm	12/18/2008	1/1/2009	3,676.30	-	3,676.30	-
1920-387	Radix Meter Reading Equip	12/10/2008	1/1/2009	12,318.76	-	12,318.76	-
1920-388	VersaprobeMeter Reading Equipm	11/20/2008	12/1/2008	9,618.75	-	9,618.75	-
1920-389	Riser W/PCIE supportHardware W	2/18/2009	3/1/2009	204.12	-	204.12	-
1920-390	Power Vault TL2000	2/17/2009	3/1/2009	8,862.48	-	8,862.48	-
1920-391	C&D Dynasty UPS12-210FR+ Insta	3/11/2009	4/1/2009	8,089.20	-	8,089.20	-
1920-392	Brokerage fees-Versaprobe	4/2/2009	5/1/2009	195.70	-	195.70	-
1920-393	Laser Printer-LEX E350D	4/9/2009	5/1/2009	432.72	-	432.72	-
1920-394	5-LXD Core2 ComputersBilling, cus	4/7/2009	5/1/2009	4,881.80	-	4,881.80	-
1920-395	5-LCD Computer Screens	3/3/2009	4/1/2009	1,096.15	-	1,096.15	-
1920-396	2- VP-13 Versaprobes	4/17/2009	5/1/2009	6,974.10	-	6,974.10	-
1920-397	Seagate FA Desk1TBExternal Hard	4/2/2009	5/1/2009	161.99	-	161.99	-
1920-398	8 PORT E VISION SYSTEMText-To-S	5/5/2009	6/1/2009	11,685.87	-	11,685.87	-
1920-398-1	VCare Utility Billing IVR	5/5/2009	6/1/2009	11,902.28	-	11,902.28	-
1920-398-2	VCare Utility Billing IVR	2/16/2010	3/1/2010	18,427.50	-	18,427.50	-
1920-398A	8Port eVision SystemText-to-Spee	11/12/2009	12/1/2009	22,536.07	-	22,536.07	-
1920-399	Mitel Analog Hardware	6/4/2009	7/1/2009	2,537.17	-	2,537.17	-
1920-400	Mitel Analog Hardware	6/4/2009	7/1/2009	2,547.19	-	2,547.19	-
1920-401	Analog panels-Telephone	6/17/2009	7/1/2009	1,771.80	-	1,771.80	-
1920-402	Memory Card-Radix Handhld	5/28/2009	6/1/2009	7,543.26	-	7,543.26	-
1920-403	Bluecoat AV510-A	7/14/2009	8/1/2009	6,391.50	-	6,391.50	-
1920-404	3 Adaptors-Radix Handheld	7/2/2009	8/1/2009	340.17	-	340.17	-
1920-405	3-Ethernet Routing Switch& Serial	7/23/2009	8/1/2009	16,561.56	-	16,561.56	-
1920-406	17- LG Monitors	7/23/2009	8/1/2009	3,974.10	-	3,974.10	-
1920-407	Relocate NRBN- Smithville	7/31/2009	8/1/2009	17,411.36	-	17,411.36	-
1920-408	17 Computers-Smithville	7/31/2009	8/1/2009	16,345.40	-	16,345.40	-
1920-409	8Port Keyboard/Video/MousAnalc	8/5/2009	9/1/2009	1,393.20	-	1,393.20	-
1920-410	1U KMM Console & 17"LCDCompu	8/14/2009	9/1/2009	2,984.04	-	2,984.04	-
1920-411	Dell 4220 42U RackComputer Roo	8/21/2009	9/1/2009	2,784.24	-	2,784.24	-
1920-412	Phones for Smithville	8/14/2009	9/1/2009	6,996.24	-	6,996.24	-
1920-413	Server-Engineering OMS	9/25/2009	10/1/2009	6,657.12	-	6,657.12	-
1920-414	Phone System -LabourFinal Adjust	10/30/2009	11/1/2009	2,964.07	-	2,964.07	-
1920-415	Phone System EquipmentFinal Adj	10/30/2009	11/1/2009	1,892.25	-	1,892.25	-
1920-416	2-Data Switches-NortelLBNNTMP(	11/16/2009	12/1/2009	7,152.07	-	7,152.07	-
1920-416A	Data Switch-CreditNortel Baystack	12/3/2009	1/1/2010	(3,564.27)	-	(3,564.27)	-
1920-417	Data SwitchNortel Baystack 5510	12/2/2009	1/1/2010	3,564.27	-	3,564.27	-
1920-419	HP Laserjet CP3525N	2/24/2010	3/1/2010	735.53	-	735.53	-
1920-420	2-LXD -Core 2 Duo SystemComput	3/12/2010	4/1/2010	1,931.12	-	1,931.12	-
1920-421	5PC's-LXD-I7 860 2.8GHZP.B.,K.S.,I	3/19/2010	4/1/2010	6,140.00	-	6,140.00	-
1920-422	Harris Server	3/24/2010	4/1/2010	25,722.36	-	25,722.36	-
1920-423	2-LEXMARK T65X PRINT TRAYCUS	4/30/2010	5/1/2010	646.81	-	646.81	-
1920-423-1	LEXMARK T654N PRINTERCUSTOM	5/1/2010	6/1/2010	2,208.26	-	2,208.26	-

1920-423-2	LEXMARK CASTER BASEFOR T65X-	5/5/2010	6/1/2010	415.00	-	415.00	-
1920-424	STACKER/TRAY-9050NHP LASERJE	5/17/2010	6/1/2010	2,985.57	-	2,985.57	-
1920-424-1	HP LASERJET 9050N PRINTERBILLI	5/21/2010	6/1/2010	2,548.88	-	2,548.88	-
1920-425	DELL TAPE DRIVE/SERVERBILLING	5/26/2010	6/1/2010	14,430.96	-	14,430.96	-
1920-426	2-Monitors -Paul& SuzanneSN:003	6/24/2010	7/1/2010	520.44	-	520.44	-
1920-427	5-PC's for Smithville	6/29/2010	7/1/2010	6,091.00	-	6,091.00	-
1920-428	Monitor/USB ext. table	6/11/2010	7/1/2010	254.56	-	254.56	-
1920-429	Engineering Monitors	5/28/2010	6/1/2010	773.27	-	773.27	-
1920-430	Mobile work Stns-FleetPanasonic	8/31/2010	9/1/2010	73,713.24	-	73,713.24	-
1920-431	Voicemail Ports	9/30/2010	10/1/2010	4,881.50	-	4,881.50	-
1920-432	12-Mobile work Stns-Fleettrucks-L	9/28/2010	10/1/2010	3,000.00	-	3,000.00	-
1920-433	2-Mobile work Stns-Metertrucks-v	9/28/2010	10/1/2010	5,380.00	-	5,380.00	-
1920-434	Mobile work Stn-Half Tontruck-lap	9/28/2010	10/1/2010	1,630.00	-	1,630.00	-
1920-435	2-mobile work Stns-Buckettrucks-l	9/28/2010	10/1/2010	5,700.00	-	5,700.00	-
1920-436	7-mobile work Stns-LdhandTrucks	9/28/2010	10/1/2010	16,247.00	-	16,247.00	-
1920-437	mobile work Stns-truck-(bench sea	9/28/2010	10/1/2010	1,630.00	-	1,630.00	-
1920-438	4-New PCs for new hires	11/4/2010	12/1/2010	4,370.40	-	4,370.40	-
1920-439	mobil work Stns-meter vanins lapt	11/17/2010	12/1/2010	2,600.00	-	2,600.00	-
1920-440	Consulting/assessmentfor networ	11/30/2010	12/1/2010	3,750.00	-	3,750.00	-
1920-441	Dell Server-File Nexus	12/28/2010	1/1/2011	15,909.00	-	15,909.00	-
1920-442	Dell Server for Ecare	12/29/2010	1/1/2011	8,176.00	-	8,176.00	-
1920-443	Dell Server for Harris	12/30/2010	1/1/2011	16,975.00	-	16,975.00	-
1920-444	Callback & OnHoldAnnouncement	12/31/2010	1/1/2011	10,166.25	-	10,166.25	-
1920-444-1	Mitel phones-(Ops area)	1/31/2015	2/1/2015	744.00	148.80	582.56	161.44
1920-445	Fujitsu Fi-6670 ScannerDocument	1/25/2011	2/1/2011	5,743.40	-	5,743.40	-
1920-446	5-Computer MonitorsNiagara Falls	2/9/2011	3/1/2011	1,153.33	-	1,153.33	-
1920-447	3-INTEL VPRO-ComputersLXD17-T	2/16/2011	3/1/2011	3,188.80	-	3,188.80	-
1920-448	2-HP Laptops-DV6&DV7Suzanne &	3/4/2011	4/1/2011	2,985.42	-	2,985.42	-
1920-448	Partial Disposal: [PD] Suzanne's La	11/21/2018	4/1/2011	(1,492.71)	-	(1,492.71)	-
1920-449	Dell Laptop-E5420Notebook	4/29/2011	5/1/2011	1,649.95	-	1,649.95	-
1920-450	MITEL License	5/12/2011	6/1/2011	860.00	-	860.00	-
1920-452	Backbone switch-server	7/29/2011	8/1/2011	6,042.00	-	6,042.00	-
1920-453	2-Handhelds-Meter Reading	9/30/2011	10/1/2011	4,551.40	-	4,551.40	-
1920-454	2-Handhelds-Meter Reading	10/18/2011	11/1/2011	4,641.40	-	4,641.40	-
1920-455	9-PanasonicToughbooksFor Fleet	10/28/2011	11/1/2011	44,756.30	-	44,756.30	-
1920-455-1	Install&Labour-ToughbooksFor Fle	12/14/2011	1/1/2012	14,091.00	-	14,091.00	-
1920-455-2	HDD/Battery Cover Lock	12/20/2011	1/1/2012	252.00	-	252.00	-
1920-456	Handheld Computer-RadixPurchas	10/24/2011	11/1/2011	510.00	-	510.00	-
1920-457	Test PC-EngineeringLXD-17 2600 3	10/28/2011	11/1/2011	1,069.70	-	1,069.70	-
1920-458	LEXMARK T652N 50PPMPrinter fo	11/5/2011	12/1/2011	700.61	-	700.61	-
1920-459	Panasonic XGA ProjectorSmithville	11/15/2011	12/1/2011	577.58	-	577.58	-
1920-460	Dell EqualLogic SANPS6500X 10K S	12/8/2011	1/1/2012	115,420.00	-	115,420.00	-
1920-461	GEOXH Handheld	12/12/2011	1/1/2012	9,819.00	-	9,819.00	-
1920-462	OAISYS-Voice RecordServer& 48-p	12/21/2011	1/1/2012	30,367.00	-	30,367.00	-
1920-463	2-300GB Hard DrivesAffiliated-Bro	1/11/2012	2/1/2012	868.09	-	868.09	-
1920-464	3-PC's-Intel Media C-2 i7Karen B, T	1/13/2012	2/1/2012	3,351.80	-	3,351.80	-
1920-465	LG 24IN WS LCD MonitorMatt Stre	1/24/2012	2/1/2012	231.73	-	231.73	-
1920-466	2-Ethernet Routing SwitchFor Disa	2/17/2012	3/1/2012	7,272.00	-	7,272.00	-
1920-467	4-replacement PC'sfor Anthony &	4/24/2012	5/1/2012	4,318.40	-	4,318.40	-
1920-468	2-DELL T610 Blade Server&DELL P	4/30/2012	5/1/2012	28,704.60	-	28,704.60	-
1920-469	Dell 4220 42U Server Rack& Freigl	6/29/2012	7/1/2012	1,893.00	-	1,893.00	-
1920-470	AMP/Cables/JacksFor metershop T	10/23/2012	11/1/2012	596.73	-	596.73	-
1920-471	FUJITSU-Scanner Filenexuswith H	10/24/2012	11/1/2012	6,502.64	-	6,502.64	-
1920-472	New Bill Printer-HP9050DNw Stac	10/25/2012	11/1/2012	6,298.79	-	6,298.79	-
1920-473	Dell EqualLogic PS6500XSAN for S	10/3/2012	11/1/2012	69,545.00	-	69,545.00	-
1920-474	3-Dell Power Edge R720 &5-PwrEd	10/3/2012	11/1/2012	65,087.00	-	65,087.00	-
1920-474-1	Dell PwrEdgeKVM32 port digital sv	10/3/2012	11/1/2012	6,318.00	-	6,318.00	-
1920-475	Active DirectoryConversion to 200	11/14/2012	12/1/2012	8,400.00	-	8,400.00	-
1920-476	3-Ethernet Routing Switch2-meter	11/8/2012	12/1/2012	15,876.00	-	15,876.00	-
1920-477	2-Dell Equallogic Servers1-Smithvi	11/30/2012	12/1/2012	70,026.00	-	70,026.00	-

1920-479	PCL Print Kit Q3For Smithville	12/15/2012	1/1/2013	1,000.00	-	1,000.00	-
1920-480	ASI Attendant Fuel MngmntSmithv	12/18/2012	1/1/2013	11,520.00	-	11,520.00	-
1920-481	4-PC's-Amsdell LXD-17New Constr	12/10/2012	1/1/2013	3,958.40	-	3,958.40	-
1920-482	12-PC's Amsdell LXD-17Engineerin	12/10/2012	1/1/2013	13,688.20	-	13,688.20	-
1920-483	Junos Pulse Gateway 4610VPN Ha	12/5/2012	1/1/2013	21,953.05	-	21,953.05	-
1920-484	Access Card Systm Upgrade	12/19/2012	1/1/2013	22,303.00	-	22,303.00	-
1920-485	PC-Amsdell LXD-17-Winfuel multis	12/20/2012	1/1/2013	997.60	-	997.60	-
1920-486	Hybrid DVR for NF Office	1/7/2013	2/1/2013	6,978.17	118.53	6,978.17	-
1920-487	3-Samsung GX Note 10.1 &Printer	1/25/2013	2/1/2013	2,561.07	43.50	2,561.07	-
1920-488	1-IPAD mini & 1 IPAD4 &Printer &	1/25/2013	2/1/2013	1,645.96	27.96	1,645.96	-
1920-489	7- LG 19"LCD MonitorsFor New Of	1/29/2013	2/1/2013	1,539.09	26.14	1,539.09	-
1920-489-1	5-LG 19"LCD Monitors	2/26/2013	3/1/2013	1,063.17	34.37	1,063.17	-
1920-490	HP Pro Printer	2/26/2013	3/1/2013	241.10	7.79	241.10	-
1920-492	IPAD 4	2/26/2013	3/1/2013	702.26	22.70	702.26	-
1920-493	Battery on UPS	2/11/2013	3/1/2013	7,490.00	242.14	7,490.00	-
1920-494	Metersense ServerDell Poweredge	3/28/2013	4/1/2013	19,358.00	954.65	19,358.00	-
1920-495	Customer Connect ServerDell Pow	3/28/2013	4/1/2013	9,493.00	468.15	9,493.00	-
1920-496	Cruiser HDD DuplicatorAleratec 35	3/27/2013	4/1/2013	1,172.00	57.80	1,172.00	-
1920-497	Juniper/Blue Coat MSSRemote Ser	4/8/2013	5/1/2013	2,666.67	175.34	2,666.67	-
1920-498	18-PC's Amsdell LXD-17500GB-16-	4/25/2013	5/1/2013	17,694.00	1,163.45	17,694.00	-
1920-499	7-PC's Amsdell LXD-17240GB-Engi	4/25/2013	5/1/2013	8,258.00	543.00	8,258.00	-
1920-500	6-Upgrade Hard DrivesEngineering	5/3/2013	6/1/2013	1,518.50	125.64	1,518.50	-
1920-501	4-Dell Lattitude E5530for BAS,IT,K	5/29/2013	6/1/2013	4,147.20	343.14	4,147.20	-
1920-502	12- 27"Monitors-Engineering-NF &	5/6/2013	6/1/2013	4,470.97	369.93	4,470.97	-
1920-503	Laptop Mount-Tr#6 & Tr#57	5/15/2013	6/1/2013	4,001.00	331.04	4,001.00	-
1920-504	Data Instance Mngr ServerDell Pov	10/12/2013	11/1/2013	8,854.00	1,474.86	8,854.00	-
1920-505	Network Construction	10/3/2013	11/1/2013	143,000.00	23,820.39	143,000.00	-
1920-506	RAM for ESX ServersNFLS & Smith	12/6/2013	1/1/2014	7,789.00	1,557.80	7,789.00	-
1920-507	LapTop for Garage L7500Panasoni	12/20/2013	1/1/2014	1,520.00	304.00	1,520.00	-
1920-508	2-HD Camcorder Projectors&Sand	12/19/2013	1/1/2014	1,338.07	267.61	1,338.07	-
1920-509	Update Domain ServersSmithville-	12/30/2013	1/1/2014	14,377.50	2,875.50	14,377.50	-
1920-510	2-8 PT GB Ethernetprim & Sec Fire	12/23/2013	1/1/2014	3,024.00	604.80	3,024.00	-
1920-511	Cofio server-hard driveBuffalo Dri	1/24/2014	2/1/2014	226.33	45.27	222.49	3.84
1920-512	40-UPS Batteries+ install+ Freight	2/16/2014	3/1/2014	9,576.40	1,915.28	9,266.81	309.59
1920-513	WL-36 UPS Batteries+Tray+ Install	2/26/2014	3/1/2014	8,851.00	1,770.20	8,564.86	286.14
1920-514	2-LXD-i7-4770Desktop CompCliff &	4/30/2014	5/1/2014	2,123.00	424.60	1,983.41	139.59
1920-515	Dell Equallogics SAN	4/30/2014	5/1/2014	57,147.00	11,429.40	53,389.39	3,757.61
1920-516	MS Serverlicense-eng dept	4/30/2014	5/1/2014	1,095.18	219.04	1,023.17	72.01
1920-517	12-LXD-i7-4770Accounting & Purc	5/15/2014	6/1/2014	12,589.20	2,517.84	11,547.57	1,041.63
1920-518	Smart Meter Hardware	6/1/2011	7/1/2011	1,600.00	-	1,600.00	-
1920-519	Smart Meter Hardware	6/1/2012	7/1/2012	710.00	-	710.00	-
1920-520	Smart Meter Hardware	6/1/2013	7/1/2013	2,945.00	292.08	2,945.00	-
1920-521	Back-up A/C-Server Room	7/7/2014	8/1/2014	31,490.00	6,298.00	27,831.98	3,658.02
1920-522	Data Switches-New Stores	7/1/2014	8/1/2014	21,810.00	4,362.00	19,276.45	2,533.55
1920-523	2-Amsdell LXD-i7 PC'sbuild images	7/28/2014	8/1/2014	2,120.20	424.04	1,873.91	246.29
1920-524	12-Amsdell LXD-i7 PC'ssee invoice	8/26/2014	9/1/2014	12,597.20	2,519.44	10,919.88	1,677.32
1920-525	20-19" LED LG monitorssee invoic	8/14/2014	9/1/2014	4,022.64	804.52	3,487.02	535.62
1920-526	S Barnes printer	9/30/2014	10/1/2014	302.45	60.49	257.21	45.24
1920-527	B McMillan printer	9/30/2014	10/1/2014	304.80	60.96	259.21	45.59
1920-528	10 Computer systems	10/28/2014	11/1/2014	10,501.00	2,100.20	8,751.79	1,749.21
1920-529	Desktop computer	10/28/2014	11/1/2014	1,080.10	216.02	900.18	179.92
1920-530	Monitors-(4 ops area)&Freight	10/3/2014	11/1/2014	767.58	153.51	639.72	127.86
1920-531	Projector-New Stores&Freight	11/5/2014	12/1/2014	2,269.05	453.81	1,853.78	415.27
1920-532	Wall Tablet-mtg room	10/15/2014	11/1/2014	8,581.07	1,716.21	7,151.67	1,429.40
1920-533	R720 Dell Server-GP 2013 upgrade	10/22/2014	11/1/2014	11,894.00	2,378.80	9,912.75	1,981.25
1920-534	Upgrade Hard Disk-NF Security	11/28/2014	12/1/2014	929.62	185.93	759.49	170.13
1920-535	Swipe&Security New Stores	11/19/2014	12/1/2014	12,607.60	2,521.52	10,300.24	2,307.36
1920-536	Monitors-(3 ops area)+Freight	12/9/2014	1/1/2015	671.37	134.28	537.10	134.27
1920-537	WL-Dell server	12/10/2014	1/1/2015	10,101.00	2,020.20	8,080.80	2,020.20
1920-538	Dell Support-VR&DR project	12/8/2014	1/1/2015	15,000.00	3,000.00	12,000.00	3,000.00

1920-539	2-Scanners-Engineering & Quiet R	12/15/2014	1/1/2015	10,855.00	2,171.00	8,684.00	2,171.00
1920-540	Toughbooks+docking stn-3	12/30/2014	1/1/2015	12,503.00	2,500.60	10,002.40	2,500.60
1920-541	Monitor-Cliff Balinger	1/31/2015	2/1/2015	214.09	42.82	167.64	46.45
1920-542	2-Ethernet Routing Switches for n	2/27/2015	3/1/2015	9,570.00	1,914.00	7,346.61	2,223.39
1920-543	2-Laptops for HR-Dell Latitude 74	4/23/2015	5/1/2015	2,280.00	456.00	1,674.08	605.92
1920-544	HP Colour Printer for Stores	4/20/2015	5/1/2015	745.01	149.00	547.02	197.99
1920-545	Bluecoat Web Content &	4/28/2015	5/1/2015	49,109.35	9,821.87	36,058.37	13,050.98
1920-546	On-site implementation MS Doma	4/14/2015	5/1/2015	2,343.75	468.75	1,720.89	622.86
1920-547	4-keyboard trays-slim fit	4/1/2015	5/1/2015	996.00	199.20	731.31	264.69
1920-548	6 Monitor arms	4/1/2015	5/1/2015	1,325.40	265.08	973.17	352.23
1920-549	4-PC's for New Hires 2015	5/12/2015	6/1/2015	4,759.60	951.92	3,413.87	1,345.73
1920-550	2-Monitors for control room	6/9/2015	7/1/2015	418.79	83.76	293.50	125.29
1920-551	2-Laptops for IT dept	6/10/2015	7/1/2015	2,510.00	502.00	1,759.06	750.94
1920-552	2-PC's Engineering scada conversi	6/17/2015	7/1/2015	2,445.80	489.16	1,714.07	731.73
1920-553	Printer for garage/cables	6/15/2015	7/1/2015	242.91	48.58	170.23	72.68
1920-554	KVM switch&monitor-for Scada Se	6/10/2015	7/1/2015	722.67	144.53	506.46	216.21
1920-555	Back gate security system	8/31/2015	9/1/2015	2,121.91	424.38	1,414.99	706.92
1920-556	Laptops for Margaret+Brian	9/23/2015	10/1/2015	3,108.00	621.60	2,021.48	1,086.52
1920-557	Power EdgeR630 Server-Hydrobill	9/30/2015	10/1/2015	11,660.63	2,332.12	7,584.20	4,076.43
1920-558	Power EdgeR630 Server-HDIM Hy	9/30/2015	10/1/2015	10,369.68	2,073.94	6,744.56	3,625.12
1920-559	Toughbook-fleet	11/6/2015	12/1/2015	6,345.05	1,269.01	3,914.81	2,430.24
1920-560	2 Ethernet Routing Switches-back	11/9/2015	12/1/2015	3,953.00	790.60	2,438.95	1,514.05
1920-561	Powervault tape library	11/19/2015	12/1/2015	11,476.90	2,295.38	7,081.09	4,395.81
1920-562	2-Lexmark MS810N Laser Printers	12/1/2015	1/1/2016	1,748.56	349.71	1,049.13	699.43
1920-563	2-Docking Stations for Tablet	12/1/2015	1/1/2016	710.00	142.00	426.00	284.00
1920-564	5-CTO Toughbook Laptops for Fle	12/9/2015	1/1/2016	31,590.25	6,318.05	18,954.15	12,636.10
1920-565	2-Poweredge billing servers	12/22/2015	1/1/2016	76,282.70	15,256.54	45,769.62	30,513.08
1920-566	2-CTO Toughbooks FZG1-Meter Re	12/1/2015	1/1/2016	7,638.00	1,527.60	4,582.80	3,055.20
1920-567	2 poweredge servers+tape drive	2/29/2016	3/1/2016	6,335.55	1,267.11	3,593.61	2,741.94
1920-568	3 Tablets for metering	3/30/2016	4/1/2016	11,912.52	2,382.51	6,555.14	5,357.38
1920-569	Laptop Dell Latitude	3/11/2016	4/1/2016	1,572.89	314.58	865.52	707.37
1920-570	3-PC's for Smithville 2 foreman +E	3/15/2016	4/1/2016	3,911.70	782.34	2,152.50	1,759.20
1920-571	Firewalls-NF & SV	9/2/2016	10/1/2016	19,768.21	3,953.64	8,901.09	10,867.12
1920-572	Power Edge R630 Server	9/9/2016	10/1/2016	9,918.80	1,983.76	4,466.17	5,452.63
1920-573	3-Pc's-Engineering,Spare	11/15/2016	12/1/2016	4,571.70	914.34	1,906.12	2,665.58
1920-574	WL Mitel upgrade	11/9/2016	12/1/2016	9,035.01	1,807.00	3,767.05	5,267.96
1920-574-1	NF Mitel Upgrade	11/10/2016	12/1/2016	16,580.02	3,316.01	6,912.87	9,667.15
1920-575	Laptop-Board member	12/14/2016	1/1/2017	945.00	189.00	378.00	567.00
1920-576	PDUHyper Converged Solut'n	12/30/2016	1/1/2017	151,137.08	30,227.42	60,454.84	90,682.24
1920-577	WL-Security system DVR	1/31/2017	2/1/2017	8,448.74	1,689.75	3,235.98	5,212.76
1920-578	WL-hyperconvergence VXrail	3/31/2017	4/1/2017	111,884.80	22,376.96	39,236.32	72,648.48
1920-579	Electric Charging Station - Bolt (#8	3/31/2017	4/1/2017	995.00	199.00	348.93	646.07
1920-580	NF-Electric Car Charger (#1)	4/4/2017	5/1/2017	1,412.57	282.51	472.14	940.43
1920-581	WL-Electric Car Charger (#8)	4/27/2017	5/1/2017	1,416.74	283.35	473.54	943.20
1920-582	Dell Network Switches(2)	6/1/2017	7/1/2017	18,174.00	3,634.80	5,467.14	12,706.86
1920-583	NF Eng plotter	6/16/2017	7/1/2017	9,047.04	1,809.41	2,721.55	6,325.49
1920-583-1	NF plotter-training+scan acces	6/29/2017	7/1/2017	375.00	75.00	112.81	262.19
1920-584	WL Eng plotter printer	6/14/2017	7/1/2017	6,633.00	1,326.60	1,995.35	4,637.65
1920-584-1	WL plotter install&training	6/20/2017	7/1/2017	353.34	70.67	106.29	247.05
1920-585	Data Domain Backup Solution	4/28/2017	5/1/2017	121,277.66	24,255.53	40,536.64	80,741.02
1920-586	New PCs	8/10/2017	9/1/2017	1,659.90	331.98	442.94	1,216.96
1920-587	Panasonic toughpad+stn(2)	9/7/2017	10/1/2017	9,283.80	1,856.76	2,324.77	6,959.03
1920-588	Palo PA Security Appliance	9/9/2017	10/1/2017	7,431.58	1,486.32	1,860.95	5,570.63
1920-589	Ipad pro-Janie Palmer	9/27/2017	10/1/2017	1,179.00	235.80	295.23	883.77
1920-590	3rd QTR Board payroll	9/28/2017	10/1/2017	1,179.00	235.80	295.23	883.77
1920-591	W.C. Hardware/ J.C. Hardware	11/30/2017	12/1/2017	1,761.94	352.39	382.32	1,379.62
1920-592	W.T. Hardware	11/30/2017	12/1/2017	1,001.72	200.34	217.36	784.36
1920-593	Hyper Convergence Infrastructure	12/30/2017	1/1/2018	20,000.00	4,000.00	4,000.00	16,000.00
1920-594	PC's (3)	1/11/2018	2/1/2018	4,832.70	884.45	884.45	3,948.25
1920-595	Toughpads(2)	3/1/2018	4/1/2018	8,410.10	1,267.28	1,267.28	7,142.82

1920-596	Initial IVR Setup	3/1/2018	4/1/2018	10,000.00	1,506.85	1,506.85	8,493.15
1920-597	Trimble GEO equipment	3/14/2018	4/1/2018	14,964.75	2,254.96	2,254.96	12,709.79
1920-598	mCare iPad for metering	3/23/2018	4/1/2018	1,479.98	223.01	223.01	1,256.97
1920-599	WL-disk upgrade Vxrails	4/30/2018	5/1/2018	82,593.80	11,087.94	11,087.94	71,505.86
1920-600	IPAD PRO-Wilkie	4/24/2018	5/1/2018	2,206.95	296.28	296.28	1,910.67
1920-601	Xerox colour bill printer	5/30/2018	6/1/2018	45,077.30	5,285.77	5,285.77	39,791.53
1920-601-1	Xerox Printer-training pkg	5/31/2018	6/1/2018	4,000.00	469.04	469.04	3,530.96
1920-601-2	Xerox printer-consultation pkg	5/31/2018	6/1/2018	1,000.00	117.26	117.26	882.74
1920-602	Pin Oak & Fly Rd alignment	6/26/2018	7/1/2018	12,046.68	1,214.57	1,214.57	10,832.11
1920-603	NF-UPS batteries(40)	6/21/2018	7/1/2018	14,160.00	1,427.64	1,427.64	12,732.36
1920-604	Custom Ear Protection-Pilot	4/4/2018	5/1/2018	1,788.00	240.03	240.03	1,547.97
1920-604-1	Hearing Protection- pilot	11/3/2018	12/1/2018	7,328.00	124.48	124.48	7,203.52
1920-604-2	dB blocker-vent cloth cord(5)	11/30/2018	12/1/2018	744.00	12.64	12.64	731.36
1920-605	Laptop-K Stock	5/22/2018	6/1/2018	1,301.00	152.56	152.56	1,148.44
1920-606	Dell EMC Vx Rail	4/30/2018	5/1/2018	82,593.80	11,087.94	11,087.94	71,505.86
1920-607	Workspace One deployment	11/9/2018	12/1/2018	9,510.04	161.54	161.54	9,348.50
				5,149,439.77	**287,396.79**	**4,410,162.06**	**739,277.71**
		GL Balance		5,149,120.22		4,410,162.06	
		Difference		(319.55)		-	

1921-001	HSSRUGBY3GY + SIMPW On call	6/18/2013	7/1/2013	240.00	-	240.00	-
1921-002	LSSGS4BK-Samsung GalaxyBrian W	7/8/2013	8/1/2013	749.99	-	749.99	-
1921-003	HSSRUGBY3GYCell for Stan Martir	11/26/2013	12/1/2013	230.00	-	230.00	-
1921-004	HSSRUGBY3GY	12/16/2013	1/1/2014	230.00	-	230.00	-
1921-005	Samsung Galaxy S5 16GBCell phor	4/25/2014	5/1/2014	799.99	-	799.99	-
1921-006	8-Samsung Galxy S5 +4- Galaxy S4	6/18/2014	7/1/2014	2,940.00	-	2,940.00	-
1921-006-1	4-Otter Box	6/30/2014	7/1/2014	179.97	-	179.97	-
1921-006-2	Otter Box	6/30/2014	7/1/2014	39.96	-	39.96	-
1921-007	20-Samsung S5 cell phoneswith O	8/14/2014	9/1/2014	6,310.00	-	6,310.00	-
1921-008	19-CATB15 Smartphones	8/14/2014	9/1/2014	1,890.00	-	1,890.00	-
1921-009	2-S5s+1CAT/2Otterbox-RonC/Perr	1/31/2015	2/1/2015	676.00	-	676.00	-
1921-010	2-Samsung Defender Galaxy S5 Ot	2/14/2015	3/1/2015	183.26	-	183.26	-
1921-011	3 Samsung S5Cell phones-Barnes/	3/18/2015	4/1/2015	735.00	-	735.00	-
1921-014	CellPhones-Chuck/Geoff/Derrick	6/15/2015	7/1/2015	661.50	-	661.50	-
1921-015	Cell Phone for Bill Jenkins	7/9/2015	8/1/2015	220.50	-	220.50	-
1921-016	Cell Phone- Wilkie	10/14/2015	11/1/2015	629.99	-	629.99	-
1921-017	Cell Phone - O'Kell	11/6/2015	12/1/2015	250.50	-	250.50	-
1921-018	Samsung Galaxy S5-Jim Kiss	2/24/2016	3/1/2016	192.50	15.78	192.50	-
1921-019	Samsung Galaxy S5-Pam Crump	2/24/2016	3/1/2016	192.50	15.78	192.50	-
1921-020	Samsung Galaxy S5-Ketan Patel	2/24/2016	3/1/2016	192.50	15.78	192.50	-
1921-021	8-Sumsung Galaxy S5 LTE Smartph	5/31/2016	6/1/2016	4,399.92	913.65	4,399.92	-
1921-022	Samsung Galaxy S5-Larry	6/24/2016	7/1/2016	549.99	136.75	549.99	-
1921-023	Cell Phone- R Claussen	1/31/2017	2/1/2017	222.49	111.24	213.04	9.45
1921-024	Cell Phone - J Palmer	2/28/2017	3/1/2017	222.50	111.25	204.52	17.98
1921-025	Samsung Galaxy S7-Lucy Fortino	5/15/2017	6/1/2017	332.98	166.49	264.10	68.88
1921-026	Samsung Galaxy S7-On Call	5/17/2017	6/1/2017	317.98	158.99	252.21	65.77
1921-027	Samsung Galaxy S8-Battista	7/10/2017	8/1/2017	362.25	181.13	257.05	105.20
1921-028	Galaxy S8+acc-Shanon	7/24/2017	8/1/2017	362.25	181.13	257.05	105.20
1921-029	B.Wilkie cell phone	7/24/2017	8/1/2017	1,219.00	609.50	864.99	354.01
1921-030	Sue F phone	9/26/2017	10/1/2017	1,035.00	517.50	647.94	387.06
1921-031	Paula's Iphone7	9/26/2017	10/1/2017	1,219.00	609.50	763.13	455.87
1921-032	Bill's Iphone7	9/26/2017	10/1/2017	1,219.00	609.50	763.13	455.87
1921-033	Mike Brinkhof cell phone	11/30/2017	12/1/2017	1,035.00	517.50	561.45	473.55
1921-034	Iphone 7 + acc Blythin	12/31/2017	1/1/2018	1,059.00	529.50	529.50	529.50
1921-035	A. Pasto Samsung S8	1/31/2018	2/1/2018	1,035.00	473.55	473.55	561.45
1921-036	J.Palmer Samsung S8	1/31/2018	2/1/2018	1,035.00	473.55	473.55	561.45
1921-037	F. Conidi Samsung S8	1/31/2018	2/1/2018	1,035.00	473.55	473.55	561.45
1921-038	Samsung S8-D.O'Kell	2/28/2018	3/1/2018	1,035.00	433.85	433.85	601.15
1921-039	10 phones	2/28/2018	3/1/2018	10,350.00	4,338.49	4,338.49	6,011.51

1921-040	Fahey- Samsung Galaxy S8	3/31/2018	4/1/2018	849.00	319.83	319.83	529.17
1921-041	Samsung Galaxy S8- J.McTaggard	6/1/2018	7/1/2018	849.00	213.99	213.99	635.01
1921-042	Samsung Galaxy S8-Z.Lindley	6/1/2018	7/1/2018	849.00	213.99	213.99	635.01
1921-043	Samsung Galaxy S8- Andrews	8/24/2018	9/1/2018	849.00	141.89	141.89	707.11
1921-044	Samsung Galaxy S8-Barnes	8/24/2018	9/1/2018	849.00	141.89	141.89	707.11
1921-045	iPhone 7-Suzanne Wilson	1/1/2018	2/1/2018	426.65	195.21	195.21	231.44
1921-046	iPhone 7- C.Elia	1/1/2018	2/1/2018	426.65	195.21	195.21	231.44
1921-047	iPhone 7 R.Campaign	1/1/2018	2/1/2018	426.65	195.21	195.21	231.44
1921-048	Oct cell phones-P.Crump/J.Kiss	10/2/2018	11/1/2018	1,658.00	138.54	138.54	1,519.46
1921-049	Nov cell phones-L.Biamonte S8	10/2/2018	11/1/2018	849.00	70.94	70.94	778.06
				53,622.47	**13,420.66**	**36,091.87**	**17,530.60**
		GL Balance		53,622.47		36,091.87	
		Difference		-		-	

1925-001	MV90 SUPPORT FOR LAP TOP	1/11/2001	2/1/2001	4,722.85	-	4,722.85	-
1925-002	SRV LOCATION REPORT SFTWR	1/15/2001	2/1/2001	1,168.22	-	1,168.22	-
1925-003	GIS SUPPORT SOFTWARE	12/14/2001	1/1/2002	23,374.60	-	23,374.60	-
1925-004	Garage ISO software	3/12/2002	4/1/2002	9,215.00	-	9,215.00	-
1925-005	IPXAS, IP/XA 1.1	4/19/2002	5/1/2002	5,320.00	-	5,320.00	-
1925-006	Progress Billing #3Cablecad to FRA	8/9/2002	9/1/2002	9,600.00	-	9,600.00	-
1925-007	XDi Fee Tracker	10/25/2002	11/1/2002	1,500.00	-	1,500.00	-
1925-008	Setup GIS	11/26/2002	12/1/2002	3,014.00	-	3,014.00	-
1925-009	V7 UB-EE -unlimited works	11/22/2002	12/1/2002	5,068.93	-	5,068.93	-
1925-010	GIS system	12/31/2002	1/1/2003	140,247.60	-	140,247.60	-
1925-011	GIS final bill	7/31/2003	8/1/2003	71,500.00	-	71,500.00	-
1925-012	FINAL 1/3 GIS SYSTEM	10/31/2003	11/1/2003	81,402.80	-	81,402.80	-
1925-013	Software Exchange 2003 CA	11/13/2003	12/1/2003	24,769.80	-	24,769.80	-
1925-014	2 Microsoft Server 2003	12/2/2003	1/1/2004	8,100.00	-	8,100.00	-
1925-015	Great Plains	5/1/2004	6/1/2004	198,319.96	-	198,319.96	-
1925-017	Engineer O/H conversion	6/30/2004	7/1/2004	32,000.00	-	32,000.00	-
1925-018	Crystal Reports	8/31/2004	9/1/2004	955.80	-	955.80	-
1925-019	WEBSENSE ON BLUECOATSG400	9/13/2004	10/1/2004	15,678.36	-	15,678.36	-
1925-020	GIS ADMINISTRATOR,NETVIEW	11/19/2004	12/1/2004	3,257.28	-	3,257.28	-
1925-021	Anyview creator for GP	12/1/2004	1/1/2005	3,823.20	-	3,823.20	-
1925-022	GIS Oracle Standard	12/2/2004	1/1/2005	20,839.68	-	20,839.68	-
1925-023	Modis Garage Software	1/18/2005	2/1/2005	17,799.43	-	17,799.43	-
1925-024	GIS Technology Designer	4/13/2005	5/1/2005	49,075.20	-	49,075.20	-
1925-025	Laserfisce	5/11/2005	6/1/2005	9,680.81	-	9,680.81	-
1925-026	25 Netscreen licenses	5/19/2005	6/1/2005	7,085.88	-	7,085.88	-
1925-027	Harris Billing 35%	6/24/2005	7/1/2005	109,724.00	-	109,724.00	-
1925-028	2 Red Hat Ent Lnx as 4 st	7/14/2005	8/1/2005	3,996.00	-	3,996.00	-
1925-029	Integration Manager GP	9/14/2005	10/1/2005	5,161.32	-	5,161.32	-
1925-030	Harris Billing partial	10/24/2005	11/1/2005	57,753.60	-	57,753.60	-
1925-031	Oracle Stand Application	11/9/2005	12/1/2005	29,691.36	-	29,691.36	-
1925-032	IBM X series 360 Linux	11/21/2005	12/1/2005	5,346.00	-	5,346.00	-
1925-033	IBM Tivoli Storage Manage	8/31/2005	9/1/2005	3,344.76	-	3,344.76	-
1925-034	60 TradeUp Licenses GBG	12/1/2005	1/1/2006	2,371.68	-	2,371.68	-
1925-035	Harris 3rd Billing	12/31/2005	1/1/2006	38,048.00	-	38,048.00	-
1925-036	Harris accrue Billing sys	12/31/2005	1/1/2006	177,965.00	-	177,965.00	-
1925-037	AccrueGIS interfaceHarris	12/31/2005	1/1/2006	10,000.00	-	10,000.00	-
1925-038	5.4 Modis SW Update	1/30/2006	2/1/2006	1,080.00	-	1,080.00	-
1925-039	ACAD LT 2006 5 users	2/2/2006	3/1/2006	4,428.00	-	4,428.00	-
1925-040	6 Maxell tapes	2/3/2006	3/1/2006	453.60	-	453.60	-
1925-041	WESyS system	3/9/2006	4/1/2006	38,060.00	-	38,060.00	-
1925-042	MS Molpnl SQL SVR 2005WIN	2/17/2006	3/1/2006	2,376.00	-	2,376.00	-
1925-043	Laserfiche 7.2 Client	5/31/2006	6/1/2006	9,340.92	-	9,340.92	-
1925-044	PS/OP SYS Installation	7/5/2006	8/1/2006	4,536.00	-	4,536.00	-
1925-045	LF Import Agent	8/28/2006	9/1/2006	2,274.48	-	2,274.48	-
1925-046	Version 3.XX Assist 2000	9/8/2006	10/1/2006	405.00	-	405.00	-

1925-047	GIS 1 LICENSE	11/21/2006	12/1/2006	26,092.80	-	26,092.80		-
1925-048	GeoMedia CC English	1/31/2007	2/1/2007	5,300.64	-	5,300.64		-
1925-049	G/Netviewer, G/NetPlot	3/29/2007	4/1/2007	5,078.70	-	5,078.70		-
1925-050	Harris M-care	10/22/2007	11/1/2007	49,680.00	-	49,680.00		-
1925-051	Spam protection	10/17/2007	11/1/2007	1,682.10	-	1,682.10		-
1925-052	mcare support	12/1/2007	1/1/2008	585.00	-	585.00		-
1925-054	5 additional GP user Lice	1/1/2008	2/1/2008	18,409.90	-	18,409.90		-
1925-056	GIS 2 additional licenses	2/27/2008	3/1/2008	46,310.40	-	46,310.40		-
1925-057	Harris change orders27&29	1/31/2008	2/1/2008	4,590.00	-	4,590.00		-
1925-058	Balance of Harris go live	1/31/2008	2/1/2008	52,946.86	-	52,946.86		-
1925-059	Digital orthomosaic City	3/26/2008	4/1/2008	6,000.00	-	6,000.00		-
1925-060	2 orthomosaics Linc&WLinc	6/10/2008	7/1/2008	12,540.00	-	12,540.00		-
1925-061	Veritas Backup Software	9/22/2008	10/1/2008	11,081.30	-	11,081.30		-
1925-062	Veritas Backup -Media Kit	9/19/2008	10/1/2008	39.07	-	39.07		-
1925-063	Double Take WIN ADV	10/8/2008	11/1/2008	9,655.20	-	9,655.20		-
1925-064	Telephone Support&Updates	10/27/2008	11/1/2008	613.44	-	613.44		-
1925-065	G/Technology Designer CC	10/28/2008	11/1/2008	46,310.40	-	46,310.40		-
1925-066	Forecaster Professional	1/1/2009	2/1/2009	12,684.60	-	12,684.60		-
1925-067	Workforce Mngmt ProjectProject#	1/1/2009	2/1/2009	89,672.50	-	89,672.50		-
1925-068	SYM BE AGT ACT DIR 12.5	3/28/2009	4/1/2009	708.17	-	708.17		-
1925-069	MS MBL Office ProPro Plus 2007	3/30/2009	4/1/2009	68,314.75	-	68,314.75		-
1925-069A	MS Office Rebate:1925-069Re: CD	8/12/2009	9/1/2009	(15,000.00)	-	(15,000.00)		-
1925-070	vCARE Utility Billing IVR+ Installati	5/5/2009	6/1/2009	-	-	-		-
1925-071	Harris NorthStar API	5/5/2009	6/1/2009	3,246.08	-	3,246.08		-
1925-071-1	Harris NorthStar API	2/17/2010	3/1/2010	5,528.25	-	5,528.25		-
1925-072	Workforce Mngmt Project	6/17/2009	7/1/2009	71,738.00	-	71,738.00		-
1925-073	CanMap Streetfiles	6/23/2009	7/1/2009	2,592.00	-	2,592.00		-
1925-074	MS Forecaster Implement'n	8/11/2009	9/1/2009	8,093.18	-	8,093.18		-
1925-074A	MS Forecaster Implement'n	10/31/2009	11/1/2009	3,104.26	-	3,104.26		-
1925-074B	MS Forecaster-GP budgetProfessi	12/31/2009	1/1/2010	600.00	-	600.00		-
1925-075	Oracle Data BaseSTD Edition One	11/18/2009	12/1/2009	15,854.40	-	15,854.40		-
1925-076	Workforce Mngmnt Project1925-(	12/31/2009	1/1/2010	107,607.00	-	107,607.00		-
1925-077	Software Licenses-Phones	2/19/2010	3/1/2010	6,092.93	-	6,092.93		-
1925-078	BACKUP SOFTWARE SERVERSMITH	5/4/2010	6/1/2010	4,260.89	-	4,260.89		-
1925-079	Dynamics BRL Upgrade	7/16/2010	8/1/2010	13,400.00	-	13,400.00		-
1925-079-1	GP2010 upgrade services	12/31/2010	1/1/2011	5,171.98	-	5,171.98		-
1925-079-2	GP2010 -Smartlist Builder	12/31/2010	1/1/2011	3,054.28	-	3,054.28		-
1925-080	50%-Report Anywhere-License & s	7/19/2010	8/1/2010	8,000.00	-	8,000.00		-
1925-081	Workfrce Mngmt Projectproject#	11/15/2010	12/1/2010	51,142.45	-	51,142.45		-
1925-081-1	Workfrce Mngmnt ProjectProject	12/10/2010	1/1/2011	33,507.40	-	33,507.40		-
1925-082	SQL Server std	12/3/2010	1/1/2011	17,712.36	-	17,712.36		-
1925-083	Acronis software	11/19/2010	12/1/2010	1,749.52	-	1,749.52		-
1925-084	Adobe Pro Software	11/20/2010	12/1/2010	3,235.68	-	3,235.68		-
1925-085	MS Exchange Server 2010	12/30/2010	1/1/2011	10,147.20	-	10,147.20		-
1925-086	File Nexus PDF ServerSoftware, Li	12/31/2010	1/1/2011	56,939.50	-	56,939.50		-
1925-086-1	FileNexus Full Text -License, Instal	12/31/2010	1/1/2011	6,995.00	-	6,995.00		-
1925-087	50%-Harris DSM, EbillingLicense &	12/1/2010	1/1/2011	11,250.00	-	11,250.00		-
1925-088	Callback & On HoldAnnouncemen	12/31/2010	1/1/2011	11,835.00	-	11,835.00		-
1925-089	AlertworksVoice Broadcast	1/26/2011	2/1/2011	5,200.00	-	5,200.00		-
1925-090	Billing Software	2/22/2011	3/1/2011	2,400.00	-	2,400.00		-
1925-091	Ecare v2 Software-50%	3/24/2011	4/1/2011	5,250.00	-	5,250.00		-
1925-091-1	Ecare v2 Software-40%	3/24/2011	4/1/2011	4,200.00	-	4,200.00		-
1925-091-2	Ecare v2 Software-10%	3/24/2011	4/1/2011	1,050.00	-	1,050.00		-
1925-092	Software License AutoCad	4/4/2011	5/1/2011	4,923.74	-	4,923.74		-
1925-093	License 3pk-AutoCadEngineering-	4/6/2011	5/1/2011	3,219.99	-	3,219.99		-
1925-094	Northstar-EBilling Licens	4/28/2011	5/1/2011	2,500.00	-	2,500.00		-
1925-095	2 File Nexus Professional	4/19/2011	5/1/2011	12,000.00	-	12,000.00		-
1925-096	Image Server License	4/19/2011	5/1/2011	64,984.00	-	64,984.00		-
1925-097	Mitel System Upgrade	5/12/2011	6/1/2011	3,600.00	-	3,600.00		-
1925-097-1	Mitel System Upgrade-SV	5/12/2011	6/1/2011	1,400.00	-	1,400.00		-

1925-098	Apollo WE Enterprise50% deposit-	6/11/2011	7/1/2011	15,000.00	-	15,000.00	-
1925-098-1	50%-Final APOLLO WE	4/30/2012	5/1/2012	15,000.00	-	15,000.00	-
1925-099	Auto Cad - Matt StreckerEngineeri	8/26/2011	9/1/2011	1,641.73	-	1,641.73	-
1925-100	I/Trouble Analysis NL& Maintenar	11/14/2011	12/1/2011	45,600.00	-	45,600.00	-
1925-101	I/Mobile TC CC & Maintenance	11/14/2011	12/1/2011	1,611.00	-	1,611.00	-
1925-102	Website Development	11/30/2011	12/1/2011	3,500.00	-	3,500.00	-
1925-103	Software & Support-GEOXH	12/12/2011	1/1/2012	4,295.00	-	4,295.00	-
1925-104	OAISYS-License& SoftwareVoice R	12/21/2011	1/1/2012	7,375.00	-	7,375.00	-
1925-105	WebSphere-License&SoftwarIBM	12/30/2011	1/1/2012	3,754.80	-	3,754.80	-
1925-106	APOLLO WE -WorkflowDep$7500.	4/30/2012	5/1/2012	15,000.00	-	15,000.00	-
1925-107	Disaster Recovery Softwre	6/29/2012	7/1/2012	39,383.22	-	39,383.22	-
1925-108	Web Site DevelopmentFinal Paym	6/30/2012	7/1/2012	3,500.00	-	3,500.00	-
1925-109	Business Portal & PDK	7/31/2012	8/1/2012	6,545.04	-	6,545.04	-
1925-110	Customer Connect Software50%-L	8/20/2012	9/1/2012	25,300.00	-	25,300.00	-
1925-111	Website enhancementMembers p	10/1/2012	11/1/2012	1,200.00	-	1,200.00	-
1925-112	50%-upgrade cust. connect	10/29/2012	11/1/2012	16,875.00	-	16,875.00	-
1925-113	Tech. support-Apollo WE	10/31/2012	11/1/2012	10,000.00	-	10,000.00	-
1925-114	Winfuel desktop License	12/20/2012	1/1/2013	3,667.40	-	3,667.40	-
1925-115	NF-Access card upgradePremiSys (	12/19/2012	1/1/2013	6,000.00	-	6,000.00	-
1925-116	Cust.Connect-50%Training+25% C	12/24/2012	1/1/2013	25,275.00	-	25,275.00	-
1925-117	Disaster recovery VMware	11/30/2012	12/1/2012	20,685.00	-	20,685.00	-
1925-118	VMWare setup &professional hou	12/31/2012	1/1/2013	25,000.00	-	25,000.00	-
1925-119	DVR Control Point Softwar	1/7/2013	2/1/2013	375.00	-	375.00	-
1925-120	Penny & Joe payrollPenny Implem	3/31/2013	4/1/2013	22,483.20	-	22,483.20	-
1925-121	APOLLO WE-Tech Support	5/31/2013	6/1/2013	35,000.00	-	35,000.00	-
1925-122	50% deposit-Cognos 8conversion	6/30/2013	7/1/2013	2,100.00	-	2,100.00	-
1925-122-1	50% final-Cognos 8conversion & r	10/17/2013	11/1/2013	2,100.00	-	2,100.00	-
1925-123	WYSIGN-cheque signer	7/12/2013	8/1/2013	2,335.00	-	2,335.00	-
1925-124	APOLLO WE -Tech Support	7/12/2013	8/1/2013	5,000.00	-	5,000.00	-
1925-125	MS MBL OFFICE STD 2013Sftware	7/5/2013	8/1/2013	2,360.60	-	2,360.60	-
1925-126	APOLLO WE Tech Support	7/31/2013	8/1/2013	5,000.00	-	5,000.00	-
1925-127	APOLLO WE-Tech Support	8/4/2013	9/1/2013	5,000.00	-	5,000.00	-
1925-128	Software-Address Accuracy	9/27/2013	10/1/2013	2,085.00	-	2,085.00	-
1925-129	Upgrade COFIO Aimstorprofessior	9/30/2013	10/1/2013	4,980.87	-	4,980.87	-
1925-130	Trend SecurityAntivirus license	10/1/2013	11/1/2013	900.20	-	900.20	-
1925-131	APOLLO WE-Tech Support	11/26/2013	12/1/2013	5,000.00	-	5,000.00	-
1925-132	Bell upgrade- MITELsystemNiagar	11/30/2013	12/1/2013	4,279.00	-	4,279.00	-
1925-133	Ground Grid Eng AnalysisCYMGRD	11/8/2013	12/1/2013	8,550.00	-	8,550.00	-
1925-134	Consulting Fee-Integrat'n	12/22/2013	1/1/2014	4,935.00	-	4,935.00	-
1925-135	APOLLO WE-Tech Support	12/31/2013	1/1/2014	2,258.06	-	2,258.06	-
1925-136	375 hrs-prepaid 2014	1/30/2014	2/1/2014	75,000.00	-	75,000.00	-
1925-137	APOLLO WE-Tech Support	1/31/2014	2/1/2014	2,741.94	-	2,741.94	-
1925-138	Chnge Order1-Cust Connect	1/30/2014	2/1/2014	7,500.00	-	7,500.00	-
1925-139	Microsoft Office 2010 Pro	3/31/2014	4/1/2014	274.99	-	274.99	-
1925-140	APOLLO WE-Tech Support	3/31/2014	4/1/2014	5,000.00	-	5,000.00	-
1925-141	MandatedCust. Serv.Survey	3/31/2014	4/1/2014	732.74	-	732.74	-
1925-142	Malware Protection &Anti-Virus	5/9/2014	6/1/2014	24,203.00	-	24,203.00	-
1925-143	Smart Meter Software	6/1/2010	7/1/2010	45,705.00	-	45,705.00	-
1925-144	Smart Meter Software	6/1/2011	7/1/2011	193,551.16	-	193,551.16	-
1925-145	APOLLO WE-Tech Support	6/30/2014	7/1/2014	5,000.00	-	5,000.00	-
1925-146	MS Visual Studio Pro 2013license-	7/22/2014	8/1/2014	1,254.48	-	1,254.48	-
1925-147	EMMS Development	7/30/2014	8/1/2014	17,976.00	-	17,976.00	-
1925-147-1	EMMS development	4/10/2015	5/1/2015	4,280.00	469.04	4,280.00	-
1925-147-2	EMMS development	6/26/2015	7/1/2015	3,959.00	654.41	3,959.00	-
1925-148	MS Platform License-3yr	8/28/2014	9/1/2014	4,379.82	-	4,379.82	-
1925-149	Upgrade Exchange2003-2010& Se	9/10/2014	10/1/2014	17,249.79	-	17,249.79	-
1925-150	WorthITsoftware -2 users	10/28/2014	11/1/2014	3,530.00	-	3,530.00	-
1925-151	Server Licenses-Phone System	2/28/2014	3/1/2014	3,285.54	-	3,285.54	-
1925-152	Windows7-PC's new Ops	10/7/2014	11/1/2014	614.01	-	614.01	-
1925-153	2013 GP upgrade professional ser	12/4/2014	1/1/2015	29,553.99	-	29,553.99	-

1925-154	Nov APOLLO consulting	11/30/2014	12/1/2014	5,000.00	-	5,000.00	-
1925-155	Office 2010-Accounting Dept	12/19/2014	1/1/2015	5,193.32	-	5,193.32	-
1925-156	7-Win2012 Server lic-VM's	12/19/2014	1/1/2015	7,666.26	-	7,666.26	-
1925-157	Backup software-Vmware	12/19/2014	1/1/2015	7,733.52	-	7,733.52	-
1925-158	FileNexus upgrade	12/23/2014	1/1/2015	49,943.67	-	49,943.67	-
1925-159	SPIDACalc Design SW & License	12/30/2014	1/1/2015	14,012.87	-	14,012.87	-
1925-160	Apollo Test Server License	12/31/2014	1/1/2015	7,500.00	-	7,500.00	-
1925-161	SOS - Consulting & Support	12/29/2014	1/1/2015	3,000.00	-	3,000.00	-
1925-162	50%Deposit-Automation Platform	2/18/2015	3/1/2015	4,200.00	226.30	4,200.00	-
1925-162-1	35% Utilization Review-Config	6/11/2015	7/1/2015	3,234.00	534.57	3,234.00	-
1925-162-2	config. for auto. Platform 15% Util	6/30/2015	7/1/2015	1,386.00	229.10	1,386.00	-
1925-163	Mar APOLLO consulting	3/31/2015	4/1/2015	4,000.00	328.77	4,000.00	-
1925-164	Apollo Web forms upgrade	4/24/2015	5/1/2015	10,500.00	1,150.68	10,500.00	-
1925-165	50% dep -Northstar Collections Ut	5/26/2015	6/1/2015	4,620.00	637.10	4,620.00	-
1925-166	migrate eng. servers	6/30/2015	7/1/2015	566.36	93.62	566.36	-
1925-167	June APOLLO WE consulting	7/1/2015	8/1/2015	5,000.00	968.04	5,000.00	-
1925-168	50% deposit on eSupport	8/26/2015	9/1/2015	2,200.00	488.22	2,200.00	-
1925-169	Smart Connect Software	9/21/2015	10/1/2015	5,385.60	1,342.71	5,385.60	-
1925-170	30% Install Core Automation+20%	10/27/2015	11/1/2015	4,200.00	1,166.03	4,200.00	-
1925-170-1	50%of Core Automation PH2	12/31/2016	1/1/2017	2,520.00	840.00	1,680.00	840.00
1925-171	GML Implementation	12/18/2015	1/1/2016	55,951.00	18,650.33	55,951.00	-
1925-172	Apollo WE web forms	10/31/2015	11/1/2015	12,500.00	3,470.32	12,500.00	-
1925-173	50% dep-Call 1276475 Migrtn to S	12/31/2015	1/1/2016	24,706.50	8,235.50	24,706.50	-
1925-173-1	Northstar migration-CO#1	1/29/2016	2/1/2016	2,100.00	700.00	2,040.71	59.29
1925-173-2	15% second data migration	1/31/2016	2/1/2016	5,701.50	1,900.50	5,540.53	160.97
1925-173-3	15% SQL migration	2/29/2016	3/1/2016	5,701.50	1,900.50	5,389.94	311.56
1925-173-4	5% of SQL Migration	11/30/2016	12/1/2016	1,900.50	633.50	1,320.66	579.84
1925-173-5	T&M-validate Meteresense	12/31/2016	1/1/2017	5,250.00	1,750.00	3,500.00	1,750.00
1925-174	Control rm logger NGHY005FP	12/31/2015	1/1/2016	21,336.00	7,112.00	21,336.00	-
1925-175	MICR Software	12/14/2015	1/1/2016	5,082.00	1,694.00	5,082.00	-
1925-176	Dess 7-Upgrade	12/31/2015	1/1/2016	5,332.50	1,777.50	5,332.50	-
1925-177	25% Water+Sewer Purge PhaseIII	12/31/2015	1/1/2016	4,567.50	1,522.50	4,567.50	-
1925-178	Senior Consulting - 54hours	1/18/2016	2/1/2016	6,000.00	2,000.00	5,830.60	169.40
1925-179	APOLLO-block support	1/18/2016	2/1/2016	5,000.00	1,666.66	4,858.83	141.17
1925-180	Imaging Software for PC's + serve	2/23/2016	3/1/2016	999.89	333.29	945.25	54.64
1925-181	Apollo WE Consult Whose Where	2/24/2016	3/1/2016	4,000.00	1,333.33	3,781.42	218.58
1925-182	Gtech upgrade	2/3/2016	3/1/2016	24,400.00	8,133.34	23,066.67	1,333.33
1925-182-1	Gtech upgrade-VBA migration-Pro	4/21/2016	5/1/2016	36,250.00	12,083.34	32,255.24	3,994.76
1925-182-2	Gtech upgrade-VBA migration-Pro	4/29/2016	5/1/2016	12,400.00	4,133.33	11,033.51	1,366.49
1925-182-3	Gtech upgrade-VBA migration-Pro	5/30/2016	6/1/2016	11,200.00	3,733.33	9,649.54	1,550.46
1925-182-4	VBA migration-Progress #5	6/14/2016	7/1/2016	2,375.00	791.66	1,981.33	393.67
1925-182-5	VBA migration-Progress #6	7/6/2016	8/1/2016	1,150.00	383.33	926.91	223.09
1925-182-6	VBA migration- Progress #7	8/8/2016	9/1/2016	4,950.00	1,650.00	3,850.00	1,100.00
1925-182-7	VBA migration-Progress#8	9/12/2016	10/1/2016	5,198.00	1,732.67	3,900.87	1,297.13
1925-182-8	Gtech Designer CC +	12/30/2016	1/1/2017	48,400.00	16,133.34	32,266.67	16,133.33
1925-183	Cloud Server Software	3/11/2016	4/1/2016	2,531.08	843.70	2,321.31	209.77
1925-184	GP Professional Services	3/31/2016	4/1/2016	5,181.34	1,727.11	4,751.92	429.42
1925-185	Outage map upgrade-50%dep	3/16/2016	4/1/2016	8,911.50	2,970.50	8,172.93	738.57
1925-185-1	Outage MapUpgrade-50%final	12/31/2016	1/1/2017	8,911.50	2,970.50	5,941.00	2,970.50
1925-186	125-Prepaid hours	4/29/2016	5/1/2016	24,281.26	8,093.76	21,605.46	2,675.80
1925-187	E-Pay for Canadian Payroll	5/20/2016	6/1/2016	960.00	320.00	827.10	132.90
1925-188	Smart View + Yearly enhancement	5/24/2016	6/1/2016	3,019.01	1,006.34	2,601.08	417.93
1925-189	Fit/MicroFit Form -50% Deposit+P	5/30/2016	6/1/2016	4,000.00	1,333.34	3,446.27	553.73
1925-190	Control Rm Logger	6/26/2016	7/1/2016	7,367.00	2,455.67	6,145.88	1,221.12
1925-190-1	Control Rm LoggerNGHY008FP	9/7/2016	10/1/2016	7,367.00	2,455.67	5,528.61	1,838.39
1925-191	Automated Process- 50% dep	6/16/2016	7/1/2016	2,520.00	840.00	2,102.29	417.71
1925-192	Oracle Database	6/14/2016	7/1/2016	2,035.00	678.34	1,697.69	337.31
1925-192-1	Oracle Patch Support	7/6/2016	8/1/2016	5,050.00	1,683.33	4,070.35	979.65
1925-193	50% Deposit-Timesheets	6/30/2016	7/1/2016	3,250.00	1,083.33	2,711.29	538.71
1925-193-1	Final 50% -Timesheets	8/1/2016	9/1/2016	3,250.00	1,083.34	2,527.78	722.22

1925-194	Apollo-WE Support 40 hrs	6/30/2016	7/1/2016	5,000.00	1,666.66	4,171.22	828.78
1925-195	GP Professional Services	7/31/2016	8/1/2016	2,205.00	735.00	1,777.25	427.75
1925-196	MS Project for BAS Team	9/1/2016	10/1/2016	1,409.62	469.88	1,057.86	351.76
1925-197	PALO ALTO -Protection	9/2/2016	10/1/2016	8,171.75	2,723.91	6,132.53	2,039.22
1925-197-1	PALO ALTO-Prof Services	12/22/2016	1/1/2017	5,970.00	1,990.00	3,980.00	1,990.00
1925-198	Address Accuracy Software	10/20/2016	11/1/2016	13,547.39	4,515.80	9,784.23	3,763.16
1925-199	Appollo-WE Support 40 hrs	11/1/2016	12/1/2016	5,000.00	1,666.66	3,474.50	1,525.50
1925-200	VMware for VXrail/HCI	12/30/2016	1/1/2017	18,506.88	6,168.96	12,337.92	6,168.96
1925-200-1	Doubletake Licenses-VXrail	12/27/2016	1/1/2017	3,839.21	1,279.73	2,559.47	1,279.74
1925-201	Apollo WE Consulting	2/27/2017	3/1/2017	10,000.00	3,333.33	6,127.85	3,872.15
1925-202	HCS support-bill modification	3/31/2017	4/1/2017	1,050.00	350.00	613.70	436.30
1925-203	G Tech Designer and I Dispatcher	3/13/2017	4/1/2017	56,100.00	18,700.00	32,789.05	23,310.95
1925-204	Apollo smart forms support	3/31/2017	4/1/2017	5,000.00	1,666.67	2,922.38	2,077.62
1925-205	Apollo SF Assets	4/30/2017	5/1/2017	8,000.00	2,666.67	4,456.62	3,543.38
1925-206	50% AP Processes Appendix C	5/9/2017	6/1/2017	8,820.00	2,940.00	4,663.72	4,156.28
1925-206-1	2nd 50% AP processes appendix C	5/31/2017	6/1/2017	8,820.00	2,940.00	4,663.72	4,156.28
1925-207	Apollo Smart forms support	4/30/2017	5/1/2017	5,000.00	1,666.67	2,785.39	2,214.61
1925-208	Apollo Smart forms support	5/31/2017	6/1/2017	5,000.00	1,666.67	2,643.84	2,356.16
1925-209	Office 2016 MS Licenses(15)	6/15/2017	7/1/2017	6,811.95	2,270.65	3,415.31	3,396.64
1925-210	GP Upgrade-2016	6/30/2017	7/1/2017	14,877.10	4,959.03	7,458.93	7,418.17
1925-211	Apollo Smart form support	6/30/2017	7/1/2017	5,000.00	1,666.67	2,506.85	2,493.15
1925-212	BDO Upgrade GP Planning & Upgr	5/31/2017	6/1/2017	2,544.00	848.00	1,345.18	1,198.82
1925-213	GP 20 Upgrade support	7/31/2017	8/1/2017	8,480.00	2,826.67	4,011.55	4,468.45
1925-214	GP Support Bank Rec	7/31/2017	8/1/2017	1,484.00	494.67	702.02	781.98
1925-215	OMS upgrade	3/29/2017	4/1/2017	51,246.00	17,082.00	29,952.01	21,293.99
1925-216	COTS software	3/29/2017	4/1/2017	32,500.00	10,833.33	18,995.43	13,504.57
1925-217	APPOLO Smart Forms Support	7/31/2017	8/1/2017	5,000.00	1,666.67	2,365.30	2,634.70
1925-218	Fleet Software	8/29/2017	9/1/2017	3,110.25	1,036.75	1,383.28	1,726.97
1925-219	Back up Software	4/28/2017	5/1/2017	43,427.00	14,475.66	24,192.21	19,234.79
1925-220	GP Support	8/31/2017	9/1/2017	1,113.00	371.00	495.01	617.99
1925-221	PS Alarm message	9/29/2017	10/1/2017	9,600.00	3,200.00	4,006.58	5,593.42
1925-222	GIS/OMS Discovery	10/18/2017	11/1/2017	4,620.00	1,540.00	1,797.37	2,822.63
1925-223	Reports Anywhere License+imple	10/18/2017	11/1/2017	8,737.50	2,912.50	3,399.25	5,338.25
1925-224	2017 Sustaining Engineering	11/15/2017	12/1/2017	2,226.97	742.32	805.37	1,421.60
1925-225	50% Contacts Mgmt design	12/14/2017	1/1/2018	9,750.00	3,250.00	3,250.00	6,500.00
1925-226	Sustaining Engineering	12/28/2017	1/1/2018	29,100.00	9,700.00	9,700.00	19,400.00
1925-226-1	Sustaining Engineering-set up/trai	7/31/2018	8/1/2018	1,755.50	245.29	245.29	1,510.21
1925-227	InService 9.3 Upgrade	12/12/2017	1/1/2018	204,984.00	68,328.00	68,328.00	136,656.00
1925-228	InService 9.3 Ami Ping	12/28/2017	1/1/2018	117,600.00	39,200.00	39,200.00	78,400.00
1925-229	10%conf.calll review doc	12/31/2017	1/1/2018	1,950.00	650.00	650.00	1,300.00
1925-230	OFHP Bill Print Modifications	12/14/2017	1/1/2018	840.01	280.00	280.00	560.01
1925-231	40% document delivery	12/31/2017	1/1/2018	7,800.00	2,600.00	2,600.00	5,200.00
1925-232	KPI dashboard config	12/31/2017	1/1/2018	10,000.00	3,333.33	3,333.33	6,666.67
1925-233	KPI dashboard licenses	12/31/2017	1/1/2018	25,000.00	8,333.33	8,333.33	16,666.67
1925-234	Apollo Smart Forms	1/25/2018	2/1/2018	10,000.00	3,050.23	3,050.23	6,949.77
1925-235	Professional services	1/9/2018	2/1/2018	1,725.00	526.16	526.16	1,198.84
1925-236	Smart Forms Product+mtnce	1/31/2018	2/1/2018	5,400.00	1,647.12	1,647.12	3,752.88
1925-237	Adobe captivate-Ethan comp.	1/17/2018	2/1/2018	1,370.46	418.02	418.02	952.44
1925-238	I/Netviewer core+mtnce agree	1/26/2018	2/1/2018	5,900.00	1,799.63	1,799.63	4,100.37
1925-239	Inservice dispatcher+mtnce	1/26/2018	2/1/2018	28,300.00	8,632.14	8,632.14	19,667.86
1925-240	GPS Pathfinder Office	3/21/2018	4/1/2018	1,370.00	344.06	344.06	1,025.94
1925-241	50% Dep -Contact Mgmt	6/18/2018	7/1/2018	13,500.00	2,268.50	2,268.50	11,231.50
1925-241-1	50%Deposit-ContactManagement	10/29/2018	11/1/2018	10,500.00	584.93	584.93	9,915.07
1925-241-2	UI Workflows-Update	12/20/2018	1/1/2019	10,500.00			10,500.00
1925-241-3	Phase 2-new contact info	12/20/2018	1/1/2019	42,000.00			42,000.00
1925-241-4	50% incorp existing system	12/20/2018	1/1/2019	13,500.00			13,500.00
1925-242	50% mCare execution	6/18/2018	7/1/2018	6,750.00	1,134.25	1,134.25	5,615.75
1925-242-1	25% CDG agreement-mCare	12/20/2018	1/1/2019	3,375.00			3,375.00
1925-243	Windows Licenses(2016)	6/23/2018	7/1/2018	7,628.14	1,281.81	1,281.81	6,346.33
1925-244	50%Dep-update to mCare	6/29/2018	7/1/2018	4,410.00	741.04	741.04	3,668.96

1925-244-1	Final 50%-mcare update	8/31/2018	9/1/2018	4,410.00	491.34	491.34	3,918.66
1925-245	50% mCare Advanced Developme	10/29/2018	11/1/2018	15,750.00	877.40	877.40	14,872.60
1925-245-1	20% mcare advanced develop	11/22/2018	12/1/2018	6,300.00	178.36	178.36	6,121.64
1925-245-2	20% mcare advanced develop	11/30/2018	12/1/2018	6,300.00	178.36	178.36	6,121.64
1925-245-3	10% mCare advanced develop	11/30/2018	12/1/2018	3,150.00	89.18	89.18	3,060.82
1925-246	Job cost & Key2Act program	10/31/2018	11/1/2018	14,280.00	795.51	795.51	13,484.49
1925-246-1	Job cost design	11/30/2018	12/1/2018	1,916.69	54.26	54.26	1,862.43
1925-246-2	Job cost design	11/30/2018	12/1/2018	1,219.00	34.51	34.51	1,184.49
1925-247	ServiceLocationRequestSoftware	11/30/2018	12/1/2018	25,000.00	707.77	707.77	24,292.23
1925-248	Consultation-quote#2017-52883	12/13/2018	1/1/2019	3,081.00			3,081.00
1925-249	Intranet Development	12/5/2018	1/1/2019	1,500.00			1,500.00
1925-250	Quadra Jobcost License	12/31/2018	1/1/2019	38,000.00			38,000.00
				4,754,578.22	**427,954.85**	**4,016,111.79**	**738,466.43**
		GL Balance		4,754,578.22		4,016,111.79	
		Difference		-		-	

1931-042	Tr#83-TRANSFORMER TRAILER	6/21/2001	7/1/2001	13,257.00	-	13,257.00	-
1931-105	Tr#27 -2006 Dodge Pickup	4/28/2006	5/1/2006	32,056.79	-	32,056.79	-
1931-106	Tr#29-2006 Chev Colorado	8/31/2006	9/1/2006	29,693.95	-	29,693.95	-
1931-109	#48-2007 GMC Van White	7/23/2007	8/1/2007	26,852.53	-	26,852.53	-
1931-110	#49 2007 Chev Uplander Wh	7/31/2007	8/1/2007	23,580.85	-	23,580.85	-
1931-111	TR#51 2009 Uplander	10/2/2008	11/1/2008	23,585.43	-	23,585.43	-
1931-114	Tool Drawers for Truck	10/31/2008	11/1/2008	4,809.24	-	4,809.24	-
1931-115	Tubes and Tool Box	10/22/2008	11/1/2008	1,161.00	-	1,161.00	-
1931-117	#57 - 2010-Ford F150 4x4SC XLT	10/16/2009	11/1/2009	31,097.23	-	31,097.23	-
1931-117-1	Lift gate tr# 57	6/7/2017	7/1/2017	4,962.50	620.31	933.02	4,029.48
	Tr#59 -2010 F-150 LARIATGold	4/27/2010	5/1/2010		(2,928.84)		
1931-119	TR#66-2012 Ford SuperdutyXL-Wh	4/18/2012	5/1/2012	31,899.00	3,987.37	26,593.39	5,305.61
1931-119-1	TR#66-Backrack & Tool Boxwith B	4/25/2012	5/1/2012	1,241.85	155.23	1,035.29	206.56
1931-119-2	Tr#66 Warning Light	4/24/2012	5/1/2012	153.96	19.24	128.35	25.61
1931-119-3	Tr66-Low profile mini bar	4/24/2012	5/1/2012	483.86	60.49	403.38	80.48
1931-120	Tr#67 2012 GMC Savana VanGara	8/29/2012	9/1/2012	27,955.00	3,494.40	22,131.01	5,823.99
1931-120-1	Outfitting TR#67w tool cabinet/dr	10/23/2012	11/1/2012	5,539.00	692.38	4,269.65	1,269.35
1931-121	Tr#3 -2013 Ford F150 4x4	3/20/2013	4/1/2013	30,916.65	3,864.60	22,234.55	8,682.10
1931-122	Tr#37-2013 Ford F150 4x4	4/5/2013	5/1/2013	29,900.65	3,737.60	21,196.66	8,703.99
1931-123	Tr#38-2013 Ford F150 4x4	4/5/2013	5/1/2013	29,900.65	3,737.60	21,196.66	8,703.99
1931-124	Tr#39-2013 Ford F150 4x4	4/5/2013	5/1/2013	29,172.65	3,646.60	20,680.58	8,492.07
1931-125	Tr#6- 2013 Titan Crew 4x4	4/9/2013	5/1/2013	29,956.00	3,744.52	21,235.90	8,720.10
1931-126	Tr#23-2013 Ford F150 XLT	5/30/2013	6/1/2013	29,872.00	3,734.00	20,859.24	9,012.76
1931-127	Tr#17-2015Ford F150	4/9/2015	5/1/2015	35,926.35	4,490.79	16,486.74	19,439.61
1931-128	Tr#18-2015Ford F150	4/9/2015	5/1/2015	35,926.35	4,490.79	16,486.74	19,439.61
1931-129	Tr#19-2015Ford F150	4/9/2015	5/1/2015	35,926.35	4,490.79	16,486.74	19,439.61
1931-130	Tr#35-2016 Chev Colorado Ext Cal	8/18/2015	9/1/2015	30,235.72	3,779.47	12,601.67	17,634.05
1931-131	Tr#36-2016 Chev Colorado Ext-Cal	8/18/2015	9/1/2015	30,235.72	3,779.47	12,601.67	17,634.05
1931-132	Tr#31 2015 Ford F-150- WL on Cal	9/15/2015	10/1/2015	35,781.85	4,472.73	14,545.56	21,236.29
1931-132-1	Truck #31 Cap+bedslide	9/9/2015	10/1/2015	3,951.85	493.98	1,606.45	2,345.40
1931-133	Tr#2-2016 Ford Transit Connect-E	12/30/2015	1/1/2016	28,462.00	3,557.75	10,673.25	17,788.75
1931-133-1	Truck #2 shelving	2/4/2016	3/1/2016	4,094.00	511.75	1,451.36	2,642.64
1931-134	Tr#21 2016-GMC Sierra 1500 Crev	5/27/2016	6/1/2016	35,872.00	4,484.00	11,589.79	24,282.21
1931-135	Tr#PW22 2016-GMC Sierra 1500 C	5/27/2016	6/1/2016	35,189.15	4,398.65	11,369.17	23,819.98
1931-136	2017 GMC Sierra 1500(#24)	3/31/2017	4/1/2017	39,053.43	4,881.68	8,559.66	30,493.77
1931-137	2017 GMC Sierra 1500(#15)	3/31/2017	4/1/2017	36,061.43	4,507.68	7,903.88	28,157.55
1931-138	2017 GMC Sierra 1500(#14)	3/31/2017	4/1/2017	36,061.43	4,507.68	7,903.88	28,157.55
1931-139	2017 Chev Bolt EV(#8)	3/31/2017	4/1/2017	32,601.00	4,075.12	7,145.42	25,455.58
1931-140	Electric Veh. Deposit (#1)	3/29/2017	4/1/2017	1,000.00	125.00	219.18	780.82
1931-140-1	2017 Chev Bolt (EV)#1	3/29/2017	4/1/2017	31,235.63	3,904.45	6,846.16	24,389.47
1931-141	2018 GMC Sierra TR#33 Metering	4/23/2018	5/1/2018	37,683.15	3,161.77	3,161.77	34,521.38

1931-142	2018 GMC Sierra Tr#32 Leadhand	4/23/2018	5/1/2018	37,683.15	3,161.77	3,161.77	34,521.38
1931-143	Tr#46- 2018 GMC Sierra	9/29/2018	10/1/2018	42,282.15	1,332.18	1,332.18	40,949.97
				1,043,310.50	**97,173.00**	**541,124.74**	**502,185.76**
		GL Balance		1,043,276.06		541,153.96	
		Difference		(34.44)		29.22	

1932-003-1	FIBREGLASS BODY	2/27/1996	3/1/1996	8,589.36	-	8,589.36	-
1932-004	Tr#4-CHASSIS FOR VEHICLE	2/25/2000	3/1/2000	81,780.74	-	81,780.74	-
1932-004A	Tr#4 - Fibreglass Body &Equip	12/14/2000	1/1/2001	112,998.24	-	112,998.24	-
1932-004A-1	Tr#4 Fibreglass Body &Equipment	6/5/2001	7/1/2001	4,503.60	-	4,503.60	-
1932-017-2	Tr#97 - Utility Trailer	6/1/1987	7/1/1987	9,667.45	-	9,667.45	-
1932-035-1	Tr#35 - Aerial Device	12/23/1987	1/1/1988	45,909.42	-	45,909.42	-
1932-106	Tr#42- Freighliner Cab &Chassis	12/31/2002	1/1/2003	88,668.00	-	88,668.00	-
1932-108	Tr#42 - Bucket	4/1/2003	5/1/2003	102,129.12	-	102,129.12	-
1932-109	Tr#16 -Cab & Chassis	6/1/2004	7/1/2004	77,526.34	-	77,526.34	-
1932-110	Tr#16 - Digger DerrickC-4045	3/16/2005	4/1/2005	139,646.16	-	139,646.16	-
1932-114	Tr#50 - Chassis&CabFreightlinerM	3/13/2008	4/1/2008	73,008.00	2,892.75	60,717.79	12,290.21
1932-116	PW#25 - Pole Trailer	11/1/2002	12/1/2002	2,735.00	-	2,735.00	-
1932-119	PW#19- Radio for Truck	6/1/2002	7/1/2002	1,318.68	-	1,318.68	-
1932-120	PW#24 -Low bed Trailer	6/1/2004	7/1/2004	7,173.00	-	7,173.00	-
1932-121	PW#20- 2006 GMC Savana	8/1/2004	9/1/2004	32,811.00	-	32,811.00	-
1932-124	PW#23 -2008 SilveradoCrewCab	12/1/2007	1/1/2008	40,521.37	-	40,521.37	-
1932-129	PW#9 -2006 Digger Derrick	6/1/2006	7/1/2006	282,895.20	6,226.29	267,355.06	15,540.14
1932-129B	Fully depreciated vehicle	1/1/1999	2/1/1999	244,045.88	-	244,045.88	-
1932-130	Tr#50 -2008Aerial DeviceM2-106	8/22/2008	9/1/2008	138,721.95	5,960.77	110,905.05	27,816.90
1932-131	Tr#42 Truck Layouts	10/3/2008	11/1/2008	6,010.29	265.83	4,725.42	1,284.87
1932-132	Tr#56 -Chassis-45ft RBD	10/17/2008	11/1/2008	71,464.15	3,160.89	56,186.54	15,277.61
1932-133	Tr#80 -10ton TrailerLow Bed Traile	10/24/2008	11/1/2008	10,592.64	468.51	8,328.15	2,264.49
1932-135	Tr#54-2009DEL Swap Loader2009	12/19/2008	1/1/2009	102,004.92	4,636.59	78,822.00	23,182.92
1932-136	Tr#54-Centre Console2009-M210(	12/3/2008	1/1/2009	1,910.11	86.83	1,475.99	434.12
1932-138	Tr#56 -Corner MntDigger Derrick	9/30/2009	10/1/2009	182,293.20	9,209.16	129,359.46	52,933.74
1932-139	Tr#58-Chassis &Cab M2-1062010	10/23/2009	11/1/2009	85,380.48	4,359.00	59,955.00	25,425.48
1932-139-1	Tr#58 -Aerial Device	2/15/2010	3/1/2010	193,863.51	10,284.85	130,491.92	63,371.59
1932-139-2	Tr#58 -Plates for Truck	3/8/2010	4/1/2010	832.00	44.55	553.68	278.32
1932-140	Tr#60 -2010 FreightlinerM2-106 (	12/8/2009	1/1/2010	85,870.80	4,472.44	59,036.19	26,834.61
1932-141	Tr#60 -Digger Derrick	5/27/2010	6/1/2010	204,638.40	11,155.53	133,090.22	71,548.18
1932-142	Tr#61 -OFFRoad Track Mach2010-	12/9/2010	1/1/2011	426,020.00	24,578.08	253,973.48	172,046.52
1932-143	TR#62 -Ford F150XLT	6/30/2011	7/1/2011	30,010.00	3,751.25	28,149.79	1,860.21
1932-144	Tr#64 -2012 International Model 4	8/18/2011	9/1/2011	78,512.59	4,787.05	41,816.21	36,696.38
1932-144-1	Tr#64 Aerial Device	12/15/2011	1/1/2012	188,613.41	11,788.34	94,306.72	94,306.69
1932-145	TR#65-55' Posi-PlusFreightliner ca	12/15/2011	1/1/2012	323,639.89	20,227.49	161,819.93	161,819.96
1932-146	Tr7-2013 FreightlnrM2-106Cab &	12/31/2012	1/1/2013	229,389.00	15,292.60	91,755.60	137,633.40
1932-147	Tr5-2013 FreightlnrM2-106Cab &	12/31/2012	1/1/2013	229,389.00	15,292.60	91,755.60	137,633.40
1932-148	Tr20-2013FreightlnrM2-106Cab &	12/31/2012	1/1/2013	325,905.00	21,727.00	130,362.00	195,543.00
1932-149	Tr10-2012FreightlnrM2-10646'Ma	12/31/2012	1/1/2013	271,753.00	18,116.86	108,701.21	163,051.79
1932-150	Tr40-2014FreightlnrM2-106TM M	12/1/2013	1/1/2014	282,486.77	18,832.45	94,162.25	188,324.52
1932-150-1	Tr40 - Licensing Fee	12/6/2013	1/1/2014	1,721.00	114.73	573.65	1,147.35
1932-151	Tr41-2014FreightlnrM2-106TM M	12/1/2013	1/1/2014	327,110.67	21,807.38	109,036.90	218,073.77
1932-151-1	Tr#41 Licensing Fee	12/31/2013	1/1/2014	2,297.00	153.13	765.65	1,531.35
1932-152	Tr44-2014 Internatnl 7500TerexC-	12/1/2013	1/1/2014	398,145.00	26,543.00	132,715.00	265,430.00
1932-153	Tr34 2014 Intn'l Durastar+ Licensi	10/13/2013	11/1/2013	129,796.57	8,653.12	44,711.53	85,085.04
1932-154	Tr#12 2014 International	12/1/2014	1/1/2015	335,780.54	22,385.37	89,541.48	246,239.06
1932-155	Tr#11 2015 International	12/1/2014	1/1/2015	295,712.94	19,714.20	78,856.80	216,856.14
1932-156	Tr#55-2016 International Mod 43(	12/1/2015	1/1/2016	254,328.27	16,955.22	50,865.66	203,462.61
1932-157	Tr#43 2017 International	5/1/2017	6/1/2017	344,976.40	22,998.43	36,482.43	308,493.97
1932-157-1	Final-Terex Derrick-#43	5/1/2017	6/1/2017	41,909.60	2,793.97	4,432.08	37,477.52
1932-158	Tr#28 2017 Internat'l 4300	5/1/2017	6/1/2017	297,568.93	19,837.93	31,468.93	266,100.00
1932-158-1	Final-Int'l 4300-MH-#28	5/1/2017	6/1/2017	56,156.06	3,743.74	5,938.70	50,217.36
1932-159	2018 Int'l 4300 (Tr#26)	7/3/2017	8/1/2017	97,631.43	6,508.76	9,237.09	88,394.34

1932-159-1	Tr#26-2nd installment	9/21/2017	10/1/2017	108,000.00	7,200.00	9,014.80	98,985.20
1932-159-2	2018 Int'l 4300 body(TR#26)	12/14/2017	1/1/2018	86,950.21	5,796.68	5,796.68	81,153.53
1932-159-3	Extras for Posi Plus unit-tr#26	12/19/2017	1/1/2018	1,672.00	111.47	111.47	1,560.53
1932-160	'18 Freightliner + Boom crane	12/13/2017	1/1/2018	306,718.00	20,447.87	20,447.87	286,270.13
1932-161	#96 Underground Puller Machine	2/9/2018	3/1/2018	198,105.00	11,072.17	11,072.17	187,032.83
1932-162	Tr#30-Palfinger final costs	9/7/2018	10/1/2018	52,505.00	882.28	882.28	51,622.72
1932-163	2019 Freightliner Cab&Chassis	6/1/2019	7/1/2019	150,000.00	364.27		150,000.00
				8,312,312.29	**435,701.43**	**3,839,779.79**	**4,472,532.50**
		GL Balance		8,312,312.29		3,839,779.79	
		Difference		-		-	

1933-044	Tr#90 GENERATOR	9/8/1994	10/1/1994	35,488.80	-	35,488.80	-
1933-045	Tr# 89 GENERATOR	9/8/1994	10/1/1994	38,556.00	-	38,556.00	-
1933-105	Tr#87 -3 REEL CARRIER	3/19/1992	4/1/1992	5,077.08	-	5,077.08	-
1933-106	Tr#91 PORTABLE COMPRESSOR	5/15/1986	6/1/1986	16,732.71	-	16,732.71	-
1933-107	Tr#88 Reel Trailer	3/30/2004	4/1/2004	24,159.60	-	24,159.60	-
1933-108	Single Drop Ptfm Trailer10% depo	11/10/2010	12/1/2010	4,500.00	185.72	2,287.08	2,212.92
1933-109	Tr#99-BWS-EZ-2-Load	1/14/2011	2/1/2011	52,806.20	2,220.91	25,966.61	26,839.59
1933-110	Tr#101 - Pole TrailerEQUIP PT4 - J	10/12/2011	11/1/2011	20,500.00	929.72	8,569.01	11,930.99
1933-110-1	Tr#101-Front&Centre Bunk	11/22/2011	12/1/2011	1,250.00	57.12	512.24	737.76
1933-111	Tr#102 -Reel Trailer10.50 Ton w R	3/5/2012	4/1/2012	12,845.00	604.64	4,834.31	8,010.69
1933-112	Tr#103 Pole Trailer55' single axle	6/4/2012	7/1/2012	17,595.00	845.73	6,180.01	11,414.99
1933-113	Tr#104- Reel TrailerSingle Reel Jay	9/24/2012	10/1/2012	6,500.00	318.79	2,117.00	4,383.00
1933-114	Tr#81-Galv Dump Trailer	10/2/2013	11/1/2013	8,420.00	421.00	2,175.35	6,244.65
1933-115	Tr#105-65' Pole Trailer	8/27/2014	9/1/2014	20,575.00	1,028.75	4,458.86	16,116.14
1933-116	Bobcat skid steer loader	11/22/2016	12/1/2016	74,745.00	3,737.25	7,791.04	66,953.96
1933-T002	Tr#82 - SINGLE TRAILER	10/14/1983	11/1/1983	4,226.50	-	4,226.50	-
1933-T004	Tr# 84 POLE TRAILER	1/1/1992	2/1/1992	14,418.00	-	14,418.00	-
1933-T008	Tr#87 Reel Tandem Trailer	3/2/1992	4/1/1992	12,517.20	-	12,517.20	-
1933-T018	Tr#98 UTILITY TRAILER	9/26/1991	10/1/1991	6,156.00	-	6,156.00	-
				377,068.09	**10,349.63**	**222,223.40**	**154,844.69**
		GL Balance		377,068.09		222,223.40	
		Difference		-		-	

1935-001	MANUAL PALLET TRUCK	4/23/1986	5/1/1986	610.71	-	610.71	-
1935-002	KEYBOARD ACCESS CONSOLE	2/12/1985	3/1/1985	478.65	-	478.65	-
1935-0028	#78 Forklift+replacement forks	7/6/2015	8/1/2015	41,775.00	4,177.50	14,283.62	27,491.38
1935-003	DRUM RACK	1/14/1985	2/1/1985	766.44	-	766.44	-
1935-004	BLUE GIANT PALLET TRUCK	10/26/1984	11/1/1984	486.25	-	486.25	-
1935-005	GASOLINE FACILITY	6/20/1984	7/1/1984	36,140.00	-	36,140.00	-
1935-006	STEEL SHELVING	6/4/1984	7/1/1984	6,582.77	-	6,582.77	-
1935-007	LABOUR INSTALLATION	5/30/1984	6/1/1984	500.00	-	500.00	-
1935-008	HAMMANT LUGGER	8/14/1980	9/1/1980	775.75	-	775.75	-
1935-009	STAND FOR CRANE SCALE	2/2/1978	3/1/1978	216.75	-	216.75	-
1935-010	SALTER CRANE SCALE	2/23/1978	3/1/1978	1,904.50	-	1,904.50	-
1935-011	CHAIN SLING	7/1/1974	8/1/1974	196.90	-	196.90	-
1935-012	REEL THING	5/1/1974	6/1/1974	191.53	-	191.53	-
1935-013	4" PIPE CUTTER	4/1/1974	5/1/1974	112.95	-	112.95	-
1935-014	SHELVING, PANELS, DIVIDER	10/1/1965	11/1/1965	438.84	-	438.84	-
1935-015	PROPANE POWERED FORKLIFT	4/27/1992	5/1/1992	23,321.52	-	23,321.52	-
1935-016	YARDRUNNER CRANE	9/19/1989	10/1/1989	92,281.68	-	92,281.68	-
1935-017	MANITOWOC IC MACHINE	4/5/1999	5/1/1999	3,499.20	-	3,499.20	-
1935-018	SECURITY SYSTEM	1/1/2000	2/1/2000	13,666.69	-	13,666.69	-
1935-019	Pallet racking-Smithville	8/13/2009	9/1/2009	18,090.00	1,809.01	16,885.64	1,204.36
1935-019-1	WL-ext tool crib + wire partition	8/28/2015	9/1/2015	2,669.70	266.97	890.14	1,779.56
1935-019-2	WL-install racking & wire mesh to	10/5/2015	11/1/2015	800.00	80.00	253.37	546.63
1935-020	Forklift #79	2/5/2010	3/1/2010	18,252.00	1,825.19	16,131.79	2,120.21
1935-020-1	Battery charger-#79Forklift #79	2/19/2010	3/1/2010	648.00	64.80	572.73	75.27

1935-020-2	Manlift Attachment-TR#79Smithvi	6/24/2011	7/1/2011	1,239.61	123.96	930.21	309.40
1935-021	Racking for above storeswarehous	7/8/2010	8/1/2010	5,135.00	513.50	4,323.26	811.74
1935-021-01	Racking for storekeeperoffice - sm	7/8/2010	8/1/2010	1,725.00	172.50	1,452.31	272.69
1935-022	Racking for accountingrecords - Ni	7/8/2010	8/1/2010	576.18	57.61	485.10	91.08
1935-023	TS Racking for Storeroom	5/13/2011	6/1/2011	3,375.00	337.50	2,560.38	814.62
1935-024	NF Stores-Security Enclos	11/23/2011	12/1/2011	3,870.00	387.00	2,741.86	1,128.14
1935-025	TS Racking-NF Store Room	12/15/2011	1/1/2012	1,332.00	133.20	932.40	399.60
1935-026	NF-Stores Racking&Netting	8/8/2014	9/1/2014	32,063.96	3,206.40	13,897.32	18,166.64
1935-027	Wire Building Racking	3/4/2015	4/1/2015	2,000.24	200.03	750.77	1,249.47
1935-027-1	Wire bldg:racking&safety barrier&	5/4/2015	6/1/2015	7,556.26	755.63	2,709.91	4,846.35
1935-028	Wire bins	5/10/2018	6/1/2018	3,600.00	211.07	211.07	3,388.93
1935-029	Steel Dock Board-Stores	12/12/2018	1/1/2019	1,615.42			1,615.42
				328,494.50	**14,321.87**	**262,183.01**	**66,311.49**
		GL Balance		328,494.50		262,183.01	
		Difference		-		-	

1940-001	ELECTRONICS THUMPER MODEL	4/12/1996	5/1/1996	15,390.00	-	15,390.00	-
1940-002	WATER PUMP	3/29/1996	4/1/1996	550.75	-	550.75	-
1940-003	3-MOBILE RADIOS	4/20/1995	5/1/1995	2,916.00	-	2,916.00	-
1940-004	HDW SYSTEM 1000	2/14/1995	3/1/1995	34,498.44	-	34,498.44	-
1940-005	PORTABLE RADIOS	2/7/1995	3/1/1995	2,575.80	-	2,575.80	-
1940-006	BLOWER WITH HOSE	2/3/1995	3/1/1995	996.84	-	996.84	-
1940-007	NPATHFINDER	2/2/1995	3/1/1995	567.00	-	567.00	-
1940-008	QUAD SENSOR DETECTOR	1/19/1995	2/1/1995	3,823.20	-	3,823.20	-
1940-009	VOLT DETECTOR	1/13/1995	2/1/1995	1,117.80	-	1,117.80	-
1940-010	BLAST BLANKET	1/4/1995	2/1/1995	968.82	-	968.82	-
1940-011	MAGNATRAK 100 LOCATOR	7/31/1995	8/1/1995	1,074.63	-	1,074.63	-
1940-012	LOAD PICKUP TOOL	12/20/1994	1/1/1995	572.40	-	572.40	-
1940-013	JLC 12	11/28/1994	12/1/1994	1,614.60	-	1,614.60	-
1940-014	INTERNAL PUMP	11/23/1994	12/1/1994	3,823.20	-	3,823.20	-
1940-015	C3011S 1/2 TON HOIST	11/11/1994	12/1/1994	551.99	-	551.99	-
1940-016	BAGS, BUCKLES, STRAPS	11/4/1994	12/1/1994	898.56	-	898.56	-
1940-017	MONOGRAM PORTABLE RADIO	10/13/1994	11/1/1994	750.60	-	750.60	-
1940-018	CT403-2271 VOLT DETECTOR	9/29/1994	10/1/1994	1,104.68	-	1,104.68	-
1940-019	TABLE SAW 10" DELTA	5/2/1994	6/1/1994	647.99	-	647.99	-
1940-020	WHEEL DOLLY	3/31/1994	4/1/1994	690.12	-	690.12	-
1940-021	GAS ANALYZER & PRINTER	4/6/1994	5/1/1994	6,004.80	-	6,004.80	-
1940-022	DUAL MACHINE	4/7/1994	5/1/1994	3,394.60	-	3,394.60	-
1940-023	VOLTAGE DETECTOR	3/31/1994	4/1/1994	1,022.44	-	1,022.44	-
1940-024	HYDRAULIC DRILL	2/17/1994	3/1/1994	1,369.42	-	1,369.42	-
1940-025	VOLTAGE DECTECTOR	1/6/1994	2/1/1994	1,027.84	-	1,027.84	-
1940-026	INSULATION TESTER & CASE	11/26/1993	12/1/1993	2,116.80	-	2,116.80	-
1940-027	LIMB LOPPER PRUNER	2/11/1993	3/1/1993	1,390.28	-	1,390.28	-
1940-028	CABLE & TRACER SET	8/31/1993	9/1/1993	4,050.00	-	4,050.00	-
1940-029	INSULATION TESTER	5/14/1993	6/1/1993	5,734.80	-	5,734.80	-
1940-030	PHASING TESTER W/ CASE	5/10/1993	6/1/1993	961.20	-	961.20	-
1940-031	PHASING TESTER C/W CASE	1/5/1993	2/1/1993	961.20	-	961.20	-
1940-032	CHAINSAWS	5/18/1993	6/1/1993	621.00	-	621.00	-
1940-033	CHAINSAWS	5/18/1993	6/1/1993	621.00	-	621.00	-
1940-034	RUNNING GROUND	3/9/1993	4/1/1993	1,099.98	-	1,099.98	-
1940-035	SUPER BEAST COMBO	3/1/1993	4/1/1993	891.00	-	891.00	-
1940-036	CHAIN SAW	2/1/1993	3/1/1993	621.00	-	621.00	-
1940-037	SUPER COMBO	2/9/1993	3/1/1993	891.00	-	891.00	-
1940-038	HYD COMP TOOL DIELESS	1/20/1993	2/1/1993	1,728.00	-	1,728.00	-
1940-039	DETECTORS	1/13/1993	2/1/1993	5,782.15	-	5,782.15	-
1940-040	CUT OFF SAW	12/16/1992	1/1/1993	1,058.40	-	1,058.40	-
1940-041	PULLING STEEL REEL	1/15/1992	2/1/1992	2,242.73	-	2,242.73	-
1940-042	HOMELITE	6/30/1992	7/1/1992	755.95	-	755.95	-
1940-043	VENTILATEUR / BLOWER	11/23/1992	12/1/1992	981.00	-	981.00	-

1940-044	LOCATOR, SHEATH FAULT	9/18/1991	10/1/1991	5,153.76	-	5,153.76	-
1940-045	MONITOR TESTER	2/15/1991	3/1/1991	1,926.92	-	1,926.92	-
1940-046	VOLTAGE TESTER	11/20/1991	12/1/1991	3,000.00	-	3,000.00	-
1940-047	KT5 OPEN TRANSIT W TRIPOD	2/3/1988	3/1/1988	1,722.70	-	1,722.70	-
1940-048	BAR LOCATOR	8/23/1988	9/1/1988	1,081.08	-	1,081.08	-
1940-049	LINE TRACER	2/20/1989	3/1/1989	1,694.52	-	1,694.52	-
1940-050	COMPUTER METER BOARD	7/16/1990	8/1/1990	144,323.60	-	144,323.60	-
1940-051	BUNDY HI-PRESS	10/6/1988	11/1/1988	1,568.16	-	1,568.16	-
1940-052	BUNDY HI-PRESS	10/6/1988	11/1/1988	1,568.16	-	1,568.16	-
1940-053	BUNDY HI-PRESS	10/6/1988	11/1/1988	1,568.16	-	1,568.16	-
1940-054	RADIO & ANTENNA	12/2/1985	1/1/1986	1,321.17	-	1,321.17	-
1940-055	CT10-PRESS	3/6/1986	4/1/1986	3,421.53	-	3,421.53	-
1940-056	HC12 TOOL	7/14/1989	8/1/1989	1,371.60	-	1,371.60	-
1940-057	VC6-FT	12/1/1990	1/1/1991	1,782.00	-	1,782.00	-
1940-058	LOADBUSTER	6/19/1985	7/1/1985	2,171.56	-	2,171.56	-
1940-059	MULTI SHEAVE DISTRIBUTION	9/7/1989	10/1/1989	4,413.85	-	4,413.85	-
1940-060	GE MLS MOBILE RADIO	12/5/1991	1/1/1992	1,042.20	-	1,042.20	-
1940-061	U/G FAULT FINDER	9/15/1989	10/1/1989	6,342.61	-	6,342.61	-
1940-062	HOT WATER PRESSURE WASHER	5/21/1991	6/1/1991	8,990.32	-	8,990.32	-
1940-063	DYNAPRESS INTENSIFIER	4/25/1991	5/1/1991	4,190.41	-	4,190.41	-
1940-064	VIBRATOR RAMMER	4/1/1987	5/1/1987	2,423.55	-	2,423.55	-
1940-065	FLEXIBLE CABLE GUIDE	10/10/1990	11/1/1990	1,193.45	-	1,193.45	-
1940-066	FOLDING SHOTGUN	9/6/1989	10/1/1989	516.80	-	516.80	-
1940-067	HOMELITE PUMP	2/28/1989	3/1/1989	820.79	-	820.79	-
1940-068	DUCT ROD WITH STAND	1/15/1989	2/1/1989	3,266.47	-	3,266.47	-
1940-069	HOMELITE GENERATOR	8/29/1988	9/1/1988	1,382.39	-	1,382.39	-
1940-071	KAL EQUIP TESTER	7/3/1986	8/1/1986	1,561.13	-	1,561.13	-
1940-072	CIRCUIT ANALYZER	3/6/1985	4/1/1985	4,155.80	-	4,155.80	-
1940-073	MICROPHONE/CONNECTOR	3/5/1985	4/1/1985	638.58	-	638.58	-
1940-074	TONE CONTROL REMOTE	1/15/1985	2/1/1985	2,049.84	-	2,049.84	-
1940-075	SCOTT ALERT	5/10/1985	6/1/1985	1,897.11	-	1,897.11	-
1940-076	SNOWBLOWER	2/20/1985	3/1/1985	1,872.45	-	1,872.45	-
1940-077	SELF SUPPORT TOWER	7/31/1984	8/1/1984	33,651.50	-	33,651.50	-
1940-078	SWEEPER	11/5/1984	12/1/1984	6,373.99	-	6,373.99	-
1940-079	GREASE GUN & DOLLY	6/21/1984	7/1/1984	820.96	-	820.96	-
1940-080	FABRICATOR	6/20/1984	7/1/1984	483.87	-	483.87	-
1940-081	WELDING MATERIAL	6/14/1984	7/1/1984	568.08	-	568.08	-
1940-082	FLOOR JACK	5/1/1984	6/1/1984	1,365.73	-	1,365.73	-
1940-083	CLEANING TANK PARTS	5/1/1984	6/1/1984	452.61	-	452.61	-
1940-084	PORTABLE STEAM CLEANER	4/27/1984	5/1/1984	4,162.78	-	4,162.78	-
1940-085	HI SPEED FLOOR MACHINE	11/30/1984	12/1/1984	1,757.47	-	1,757.47	-
1940-086	ADVANCE MIGHTY VACUUM	11/30/1984	12/1/1984	315.65	-	315.65	-
1940-087	WET / DRY VACUUM	11/30/1984	12/1/1984	702.99	-	702.99	-
1940-088	EXTENSION LADDER	2/29/1984	3/1/1984	335.55	-	335.55	-
1940-089	LADDER	9/25/1984	10/1/1984	342.40	-	342.40	-
1940-090	RADIO REMOTE BASE STATION	7/27/1983	8/1/1983	12,539.79	-	12,539.79	-
1940-091	RADIOS	3/31/1983	4/1/1983	8,045.85	-	8,045.85	-
1940-092	TONE REEDS	1/26/1984	2/1/1984	3,445.19	-	3,445.19	-
1940-093	RADIOS	1/12/1984	2/1/1984	13,627.38	-	13,627.38	-
1940-094	LIMB LOPPER PRUNER	7/17/1981	8/1/1981	842.01	-	842.01	-
1940-095	IMPACT WRENCH	1/14/1982	2/1/1982	1,077.15	-	1,077.15	-
1940-096	IMPACT WRENCH	1/14/1982	2/1/1982	1,077.15	-	1,077.15	-
1940-097	REVERSIBLE DRILL	7/17/1981	8/1/1981	903.94	-	903.94	-
1940-098	BURNDY TOOL	10/6/1981	11/1/1981	244.64	-	244.64	-
1940-099	EXTENSION LADDER	2/1/1982	3/1/1982	602.48	-	602.48	-
1940-100	CONCRETE CUT-OFF SAW	2/14/1983	3/1/1983	668.75	-	668.75	-
1940-101	MITREK MOBILE RADIOS	3/19/1981	4/1/1981	3,124.40	-	3,124.40	-
1940-102	SAFETY PRODUCTS	4/8/1980	5/1/1980	1,171.06	-	1,171.06	-
1940-103	MOBILE RADIOS	4/5/1982	5/1/1982	3,338.40	-	3,338.40	-
1940-108	WESTON WATT METER	1/1/1954	2/1/1954	167.58	-	167.58	-

1940-109	PORTABLE VOLT AMMETER	1/1/1954	2/1/1954	358.60	-	358.60	-
1940-110	PORTABLE VOLT AMMETER	9/21/1951	10/1/1951	125.26	-	125.26	-
1940-111	PORTAGE TEST METER	8/27/1956	9/1/1956	292.00	-	292.00	-
1940-112	SEQUENCE INDICATOR	10/1/1969	11/1/1969	69.27	-	69.27	-
1940-113	TEN METER TEST BOARD	6/1/1974	7/1/1974	19,859.58	-	19,859.58	-
1940-114	MOC. 70 MOBILE	12/28/1978	1/1/1979	1,244.49	-	1,244.49	-
1940-115	HYPRESS	11/17/1980	12/1/1980	830.49	-	830.49	-
1940-116	HYPRESS	9/11/1979	10/1/1979	755.15	-	755.15	-
1940-117	HYPRESS	9/11/1979	10/1/1979	755.15	-	755.15	-
1940-118	HYPRESS	6/1/1978	7/1/1978	1,192.46	-	1,192.46	-
1940-119	HYPRESS	11/25/1977	12/1/1977	1,887.48	-	1,887.48	-
1940-120	LOADBUSTER	3/4/1980	4/1/1980	2,228.10	-	2,228.10	-
1940-121	LOADBUSTER	3/7/1980	4/1/1980	2,228.10	-	2,228.10	-
1940-123	CHAIN HOST	4/1/1972	5/1/1972	219.40	-	219.40	-
1940-124	CHAIN HOIST	12/1/1970	1/1/1971	106.32	-	106.32	-
1940-125	CHAIN HOIST	4/1/1966	5/1/1966	196.35	-	196.35	-
1940-126	HOIST	12/1/1964	1/1/1965	96.30	-	96.30	-
1940-127	LIMB LOPPER PRUNER	5/4/1978	6/1/1978	572.00	-	572.00	-
1940-128	TRANSFORMER TRAILER	9/1/1959	10/1/1959	7,582.58	-	7,582.58	-
1940-129	JUMPER CLAMPS	9/1/1974	10/1/1974	430.47	-	430.47	-
1940-130	FAIRMONT DYNAPRESS	11/23/1977	12/1/1977	2,391.61	-	2,391.61	-
1940-131	PUMP	1/1/1969	2/1/1969	282.55	-	282.55	-
1940-132	PORTABLE PLATFORM SCALE	3/13/1958	4/1/1958	323.45	-	323.45	-
1940-133	BARROW REEL	5/25/1978	6/1/1978	278.70	-	278.70	-
1940-134	AERIAL CABLE GUIDE	6/3/1976	7/1/1976	186.98	-	186.98	-
1940-135	RAILING FOR PLATFORM	12/1/1966	1/1/1967	111.62	-	111.62	-
1940-136	PLATFORM	5/1/1966	6/1/1966	520.91	-	520.91	-
1940-137	LASHER	4/1/1975	5/1/1975	795.00	-	795.00	-
1940-138	LASHER	1/5/1956	2/1/1956	581.80	-	581.80	-
1940-139	PHASING TESTER SET	12/1/1966	1/1/1967	353.90	-	353.90	-
1940-140	HYPRESS TOOL	10/17/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-141	HYPRESS TOOL	10/17/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-142	BURNDY HI-PRESS	10/29/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-143	BURNDY HI-PRESS	10/29/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-144	ELECTRIC TRANSFORMER	12/30/1996	1/1/1997	778.76	-	778.76	-
1940-145	ELECTRIC TRANSFORMER	12/30/1996	1/1/1997	778.77	-	778.77	-
1940-146	ELECTRIC TRANSFORMER	12/30/1996	1/1/1997	778.77	-	778.77	-
1940-147	YOUNG UTILITY EQUIPMENT	12/30/1996	1/1/1997	778.77	-	778.77	-
1940-148	CHAINSAW	2/15/1997	3/1/1997	701.95	-	701.95	-
1940-149	HI-TEST SURGE ARRESTER	4/7/1997	5/1/1997	2,875.00	-	2,875.00	-
1940-150	Y35 HIGHPRESS	4/3/1997	5/1/1997	1,566.00	-	1,566.00	-
1940-151	Y35 HIGHPRESS	4/3/1997	5/1/1997	1,566.00	-	1,566.00	-
1940-152	OTC	5/26/1997	6/1/1997	1,910.51	-	1,910.51	-
1940-153	C/W CASE & TEST LEADS	5/28/1997	6/1/1997	1,431.00	-	1,431.00	-
1940-154	SUBMERSIBLE PUMP & HOSE	6/5/1997	7/1/1997	1,833.30	-	1,833.30	-
1940-155	SPIKE CABLE SPIKING (3)	7/31/1997	8/1/1997	5,238.01	-	5,238.01	-
1940-156	MULTI RANGE VOLTAGE DECT	11/14/1997	12/1/1997	1,373.63	-	1,373.63	-
1940-157	HUSKIE ROBO PRESS	11/28/1997	12/1/1997	3,748.68	-	3,748.68	-
1940-158	FAIRMONT SUBMERSIBLE PUMP	10/21/1997	11/1/1997	2,196.72	-	2,196.72	-
1940-159	SUPARULE CABLE HEIGHT MTR	2/17/1998	3/1/1998	966.60	-	966.60	-
1940-160	AIR/HYD AX OR JACK	1/22/1998	2/1/1998	1,279.39	-	1,279.39	-
1940-161	METER DEVICES PHASE SEQ	1/19/1998	2/1/1998	555.66	-	555.66	-
1940-162	POLEBOSS BRAKE/REEL/ADAP	5/13/1998	6/1/1998	8,170.20	-	8,170.20	-
1940-163	SUPER COMBO (BEAST, BAG)	1/20/1998	2/1/1998	999.00	-	999.00	-
1940-164	DYNATEL CABLE/PIPE/LOCATE	11/16/1998	12/1/1998	3,218.40	-	3,218.40	-
1940-165	SPLIT CABLE GUIDE	11/13/1998	12/1/1998	1,908.32	-	1,908.32	-
1940-166	FAIRMONT HYD. 1/2" DRILL	11/27/1998	12/1/1998	1,950.48	-	1,950.48	-
1940-167	FAIRMONT HYD 1/2" DRILL	11/27/1998	12/1/1998	1,950.48	-	1,950.48	-
1940-168	12 TON PRESS: BATTERY OP	11/23/1998	12/1/1998	7,776.00	-	7,776.00	-
1940-169	SAFETY CABINET #LP8	11/18/1998	12/1/1998	958.89	-	958.89	-

1940-170	MEGGER INSULATION TESTER	12/23/1998	1/1/1999	5,731.56	-	5,731.56	-
1940-171	MULTI RANGE VOLTAGE DECT	12/21/1998	1/1/1999	4,923.15	-	4,923.15	-
1940-172	35' TELESCOPING MEASURING	12/21/1998	1/1/1999	666.55	-	666.55	-
1940-173	BLASTER	1/22/1999	2/1/1999	1,546.72	-	1,546.72	-
1940-174	HUSKIE REC 358U CRIMPER	3/19/1999	4/1/1999	3,748.68	-	3,748.68	-
1940-175	LOGMASTER VOLTAGE PROFILE	2/16/1999	3/1/1999	1,368.36	-	1,368.36	-
1940-176	TRIPOD ALUM. PENTAX	6/2/1999	7/1/1999	3,234.60	-	3,234.60	-
1940-177	DIGITAL SUPER BEAST	4/9/1999	5/1/1999	1,582.20	-	1,582.20	-
1940-178	MACHINE, WELDING MILLER	6/24/1999	7/1/1999	657.72	-	657.72	-
1940-179	RADIAN STD 371721 MTR BRD	6/25/1999	7/1/1999	74,266.20	-	74,266.20	-
1940-180	MTR BRD RADIAN STD 200 AM	6/25/1999	7/1/1999	17,292.01	-	17,292.01	-
1940-181	POWERMETRIX POWERMATE 330	11/23/1999	12/1/1999	18,069.05	-	18,069.05	-
1940-182	SANGAMO METER TEST CONSOL	12/17/1999	1/1/2000	77,689.80	-	77,689.80	-
1940-183	GROUND TESTER JUMPER	2/9/2000	3/1/2000	3,412.80	-	3,412.80	-
1940-188	6 TON GATOR CRIMPING TOOL	10/30/2000	11/1/2000	3,207.60	-	3,207.60	-
1940-189	TENT, GROUND W/ CASE	1/29/2001	2/1/2001	2,128.14	-	2,128.14	-
1940-190	TENT, GROUND W/ CASE	1/29/2001	2/1/2001	2,128.14	-	2,128.14	-
1940-191	ILSCO COMPRESSION TOOL	12/14/2001	1/1/2002	2,079.00	-	2,079.00	-
1940-192	ILSCO COMPRESSION TOOL	1/11/2002	2/1/2002	2,079.00	-	2,079.00	-
1940-196	Lasher, J2	2/15/2002	3/1/2002	5,188.05	-	5,188.05	-
1940-197	2273-U3T Dynatel Cable	2/27/2002	3/1/2002	2,639.73	-	2,639.73	-
1940-198	Mega Beast, 3 wire digita	6/3/2002	7/1/2002	2,639.14	-	2,639.14	-
1940-198-1	Freight on HJ Arnett	6/10/2002	7/1/2002	444.38	-	444.38	-
1940-199	AVO BM11D INSULATION	6/10/2002	7/1/2002	5,293.67	-	5,293.67	-
1940-200	H4802-1 Tamper 85"	6/24/2002	7/1/2002	2,214.00	-	2,214.00	-
1940-201	H4802-1 Tamperwv 85"	7/4/2002	8/1/2002	4,428.00	-	4,428.00	-
1940-202	REVERSIBLE DRILL	6/21/2001	7/1/2001	2,558.52	-	2,558.52	-
1940-203	6TON BATT.POWERD CRIMPER	6/28/2001	7/1/2001	2,932.20	-	2,932.20	-
1940-204	BAT CRIMPER	7/9/2001	8/1/2001	4,622.40	-	4,622.40	-
1940-205	Underground puller	11/2/2002	12/1/2002	94,191.12	-	94,191.12	-
1940-206	Pro Gas Monitor & Pump	4/1/2003	5/1/2003	2,619.00	-	2,619.00	-
1940-207	Pro Gas Monitor & Pump	4/1/2003	5/1/2003	2,619.00	-	2,619.00	-
1940-208	Gas CylinderPro Enforcer	4/11/2003	5/1/2003	368.51	-	368.51	-
1940-209	40KV Voltage Detector	5/16/2003	6/1/2003	1,165.32	-	1,165.32	-
1940-210	25KV Loadbuster tool OH	6/2/2003	7/1/2003	1,393.20	-	1,393.20	-
1940-211	BM80/2 Insulate Tester	5/13/2003	6/1/2003	1,825.20	-	1,825.20	-
1940-212	Impact Torque Adjuster	5/20/2003	6/1/2003	1,995.84	-	1,995.84	-
1940-213	900 AMP 25KV loadbuster	7/1/2003	8/1/2003	1,290.00	-	1,290.00	-
1940-214	4-9391 HD Electic Halo II	11/28/2003	12/1/2003	8,510.40	-	8,510.40	-
1940-215	DCR3 Digital Cable Radar	2/26/2004	3/1/2004	15,228.00	-	15,228.00	-
1940-216	Klein Ratchet Cable Cutte	1/30/2004	2/1/2004	1,579.18	-	1,579.18	-
1940-217	3M Fault Locator	2/17/2005	3/1/2005	3,356.64	-	3,356.64	-
1940-218	Hydraulic Tamper-85	5/4/2005	6/1/2005	3,323.24	-	3,323.24	-
1940-219	Pumping Equip, Workbench	6/30/2005	7/1/2005	3,550.50	-	3,550.50	-
1940-220	Force Test Gauge	9/21/2005	10/1/2005	2,496.96	-	2,496.96	-
1940-221	Underground truck hoist	9/13/2005	10/1/2005	-	-	-	-
1940-222	16kv Tester Hook Probes	10/26/2005	11/1/2005	3,315.79	-	3,315.79	-
1940-223	Water Pumps & Hose	11/2/2005	12/1/2005	1,546.54	-	1,546.54	-
1940-224	Tension Stringers	11/29/2005	12/1/2005	131,828.04	-	131,828.04	-
1940-225	4 2Way Radios	12/23/2005	1/1/2006	2,910.18	-	2,910.18	-
1940-226	Accessories for truck 16	1/10/2006	2/1/2006	4,585.95	-	4,585.95	-
1940-227	Timco Impulse Phaser	2/10/2006	3/1/2006	2,646.00	-	2,646.00	-
1940-228	5/16"Polemaster & payout	9/21/2006	10/1/2006	12,847.68	-	12,847.68	-
1940-229	3- 35-078 Powerblade cabl	10/23/2006	11/1/2006	1,306.80	-	1,306.80	-
1940-230	FLOWMETER GAUGE VALVE	11/15/2006	12/1/2006	1,755.00	-	1,755.00	-
1940-231	2 SAFETY BARRICADE	12/8/2006	1/1/2007	17,344.27	-	17,344.27	-
1940-232	2 MAST FOR SAFETY BARRICA	12/21/2006	1/1/2007	1,523.27	-	1,523.27	-
1940-233	Adjustable barrel adapter	1/23/2007	2/1/2007	4,486.19	-	4,486.19	-
1940-234	Powerblade cable cutter	1/31/2007	2/1/2007	653.40	-	653.40	-
1940-235	15 ton press, Huskie REC	3/30/2007	4/1/2007	12,943.80	-	12,943.80	-

1940-236	Hydraulic impact/drill wr	4/26/2007	5/1/2007	1,182.60	-	1,182.60	-
1940-237	Stanley Drill Wrench 550F	5/9/2007	6/1/2007	1,182.60	-	1,182.60	-
1940-238	Bucket #704-00142	6/26/2007	7/1/2007	1,915.61	-	1,915.61	-
1940-239	Chain Saw	7/19/2007	8/1/2007	550.74	-	550.74	-
1940-240	Mega Beast 3 Wire Digital	7/31/2007	8/1/2007	2,133.98	-	2,133.98	-
1940-241	Construction Station	6/28/2007	7/1/2007	7,257.60	-	7,257.60	-
1940-242	2 Burndy Hytool	8/10/2007	9/1/2007	1,036.80	-	1,036.80	-
1940-243	6 Burndy Hand Hytools	8/7/2007	9/1/2007	3,726.00	-	3,726.00	-
1940-244	Fairmont Wrench & Drill	8/29/2007	9/1/2007	1,587.60	-	1,587.60	-
1940-245	1/2" hammer drill hydraul	10/31/2007	11/1/2007	1,506.60	-	1,506.60	-
1940-246	PW Miscellaneous tools	11/1/1998	12/1/1998	170,980.61	-	170,980.61	-
1940-247	PW Pole Racks	11/1/2000	12/1/2000	6,566.40	-	6,566.40	-
1940-248	PW Yale Lift Truck	11/1/2000	12/1/2000	3,747.60	-	3,747.60	-
1940-249	PW 3M Dynatel Marker Loca	9/1/2003	10/1/2003	2,715.15	-	2,715.15	-
1940-250	PW audit GL adjustment	1/1/2004	2/1/2004	1,156.97	-	1,156.97	-
1940-251	PW Small tools	6/1/2004	7/1/2004	8,666.30	-	8,666.30	-
1940-252	PW Small Tools	10/1/2004	11/1/2004	9,813.69	-	9,813.69	-
1940-253	PW Truck # 14 tools	11/1/2005	12/1/2005	2,186.11	-	2,186.11	-
1940-254	PW Cable Guide	5/1/2006	6/1/2006	2,600.62	-	2,600.62	-
1940-255	PW Hydraulic Breaker Tool	9/30/2006	10/1/2006	3,990.60	-	3,990.60	-
1940-256	PW Impact Wrench	12/31/2006	1/1/2007	2,808.00	-	2,808.00	-
1940-257	PW Dynometers	12/31/2006	1/1/2007	3,240.00	-	3,240.00	-
1940-258	PW Line Trackers	4/30/2007	5/1/2007	11,660.26	-	11,660.26	-
1940-259	PW Pressure Washer	10/1/2007	11/1/2007	2,179.44	-	2,179.44	-
1940-259B	PW fully depreciated tool	1/1/1997	2/1/1997	66,859.28	-	66,859.28	-
1940-260	18V 1/2" Hammer Drill	1/31/2008	2/1/2008	384.69	3.26	384.69	-
1940-261	Tools for Truck #19	1/31/2008	2/1/2008	927.28	7.85	927.28	-
1940-262	Voltage Dect forOH&UG	2/20/2008	3/1/2008	3,748.57	61.45	3,748.57	-
1940-263	Chain Saw for PW area	2/28/2008	3/1/2008	1,090.69	17.88	1,090.69	-
1940-264	Propane,18V Hammer drill	2/29/2008	3/1/2008	432.60	7.09	432.60	-
1940-265	Universal Stringing Block	6/17/2008	7/1/2008	9,739.44	484.32	9,739.44	-
1940-266	Refurbished seacontainer	7/23/2008	8/1/2008	7,500.00	436.48	7,500.00	-
1940-267	Transformer Trays	4/28/2008	5/1/2008	7,020.00	232.08	7,020.00	-
1940-268	Tuff Kelly Manikin	7/28/2008	8/1/2008	3,018.60	175.68	3,018.60	-
1940-269	6707Gr-Block	11/24/2008	12/1/2008	197.64	18.09	197.64	-
1940-270	12 Ton PressHuskie REC-5430	12/4/2008	1/1/2009	4,158.00	415.80	4,158.00	-
1940-271	Impact Miramax Gas Detect	1/16/2009	2/1/2009	1,566.00	156.60	1,552.70	13.30
1940-272	Mud Tracks 45"x8ft	1/22/2009	2/1/2009	5,624.64	562.47	5,576.87	47.77
1940-273	Transformer Bin	1/27/2009	2/1/2009	2,322.00	232.20	2,302.28	19.72
1940-274	Kritech Mat 10'x10'	2/6/2009	3/1/2009	5,130.00	513.00	5,047.08	82.92
1940-275	20ft Sea Container	3/18/2009	4/1/2009	2,997.00	299.70	2,923.10	73.90
1940-276	Megger 50/1000V tester	3/6/2009	4/1/2009	912.60	91.26	890.10	22.50
1940-277	Digital Mega Beast	3/16/2009	4/1/2009	3,360.31	336.03	3,277.45	82.86
1940-278	Reel Rack for New Trailer	5/15/2009	6/1/2009	5,400.00	540.00	5,176.60	223.40
1940-279	Burndy & Hand HytoolLine Tools	8/20/2009	9/1/2009	3,191.62	319.16	2,979.13	212.49
1940-280	TS Racking-SmithvilleFor fenced in	8/27/2009	9/1/2009	1,938.60	193.86	1,809.53	129.07
1940-281	Impact Wrench	8/28/2009	9/1/2009	1,750.68	175.07	1,634.13	116.55
1940-283	Stainless Steel Cabinet	9/3/2009	10/1/2009	3,499.20	349.91	3,237.48	261.72
1940-284	Safety Sign System	8/27/2009	9/1/2009	1,829.52	182.96	1,707.72	121.80
1940-285	Safety Sign System	9/15/2009	10/1/2009	1,744.20	174.42	1,613.75	130.45
1940-286	Deep Door Storage CabinetSmithv	9/17/2009	10/1/2009	1,186.92	118.69	1,098.14	88.78
1940-287	Super Beast Combo KitMeter Base	10/20/2009	11/1/2009	1,356.26	135.62	1,243.30	112.96
1940-288	Super Beast Combo Kit	11/6/2009	12/1/2009	1,356.26	135.62	1,232.15	124.11
1940-289	RD316 Metal LocatorSmithville Ce	9/23/2009	10/1/2009	1,391.01	139.10	1,286.97	104.04
1940-290	4-Polemaster 2815 & Parts	1/15/2010	2/1/2010	20,401.23	2,040.11	18,187.84	2,213.39
1940-291	Bucket	1/21/2010	2/1/2010	2,351.62	235.16	2,096.48	255.14
1940-292	Klein Cable Cutters&Grips	1/27/2010	2/1/2010	8,489.88	848.99	7,568.79	921.09
1940-293	2-Feeding Sheaves	2/18/2010	3/1/2010	1,090.80	109.08	964.09	126.71
1940-294	10-Safety Signs M@W+ 1-Yield (YI	3/1/2010	4/1/2010	2,181.16	218.11	1,909.26	271.90
1940-295	Line Hoses,Hoods CL4+Blankets	3/16/2010	4/1/2010	17,450.64	1,745.07	15,275.27	2,175.37

1940-295-1	Freight on Line Hoses &Blankets &	3/12/2010	4/1/2010	340.96	34.10	298.46	42.50
1940-296	Reman Winch Tr#9	3/16/2010	4/1/2010	2,565.00	256.50	2,245.25	319.75
1940-297	Frame-Reel Holder#54	3/18/2010	4/1/2010	6,858.00	685.80	6,003.09	854.91
1940-298	1 Ton chain hoist-Ratchet style-alu	4/6/2010	5/1/2010	426.60	42.66	369.91	56.69
1940-299	6-Grounding Assemblies	4/14/2010	5/1/2010	2,015.08	201.51	1,747.33	267.75
1940-300	Elbow Grounding Cable	4/28/2010	5/1/2010	1,558.15	155.82	1,351.11	207.04
1940-301	1 Ton Lug All &Lock & Tackle	4/27/2010	5/1/2010	523.80	52.38	454.20	69.60
1940-302	Feeder Cable	4/13/2010	5/1/2010	1,169.26	116.92	1,013.89	155.37
1940-303	Feeding sheave	4/12/2010	5/1/2010	933.12	93.32	809.13	123.99
1940-304	Spiral Link Stick	4/30/2010	5/1/2010	156.00	15.60	135.27	20.73
1940-305	4-15" & 3-18" ChainsawsSN17187	5/24/2010	6/1/2010	3,781.79	378.17	3,247.16	534.63
1940-306	15-Line Hoses	5/14/2010	6/1/2010	4,341.60	434.16	3,727.83	613.77
1940-307	27Hand Rachet ACSR Cutter	5/27/2010	6/1/2010	7,435.80	743.58	6,384.60	1,051.20
1940-308	3-15KV Jumper Set	5/28/2010	6/1/2010	1,509.68	150.96	1,296.26	213.42
1940-309	2-Telescopic Sticks-40'	6/2/2010	7/1/2010	1,207.39	120.74	1,026.78	180.61
1940-310	2 Compression Tools &8' 5 1/2" G	7/12/2010	8/1/2010	1,055.00	105.50	888.23	166.77
1940-310-1	8' 5 1/2" Grip-all ClampStick fiberg	8/12/2010	9/1/2010	(265.00)	(26.50)	(220.85)	(44.15)
1940-311	1 Cable Spiking tool	7/6/2010	8/1/2010	1,569.75	156.97	1,321.60	248.15
1940-312	Burndy Press	7/30/2010	8/1/2010	2,445.00	244.50	2,058.49	386.51
1940-313	0.590 x 6' Screw GroundRod, T-Ha	7/26/2010	8/1/2010	120.00	12.00	101.03	18.97
1940-314	Switch Sticks	9/24/2010	10/1/2010	341.16	34.12	281.53	59.63
1940-315	1-8ft hastnigs swtch stks	10/4/2010	11/1/2010	95.46	9.55	77.97	17.49
1940-316	1-grnd rod driver	10/18/2010	11/1/2010	382.71	38.27	312.56	70.15
1940-317	4-CL 4 Blankets-22x22 orange	10/26/2010	11/1/2010	529.75	52.97	432.65	97.10
1940-318	Storage Reel "B" TypeFiberglass R	12/13/2010	1/1/2011	1,910.91	191.09	1,528.72	382.19
1940-319	Still Drill BT45	2/1/2011	3/1/2011	428.95	42.90	336.23	92.72
1940-320	954F100P Recv Scale	2/14/2011	3/1/2011	1,546.03	154.61	1,211.83	334.20
1940-321	4-Impact Wrench/Drill	2/22/2011	3/1/2011	6,532.00	653.20	5,120.03	1,411.97
1940-322	PW200 2" Water Pump	3/11/2011	4/1/2011	953.03	95.30	738.92	214.11
1940-322-1	Water Pump-Brokerage Fees	3/24/2011	4/1/2011	68.20	6.82	52.88	15.32
1940-323	44-Blankets-Class4 Orange	3/17/2011	4/1/2011	6,429.60	642.96	4,985.13	1,444.47
1940-324	Water Pump	4/7/2011	5/1/2011	992.69	99.27	761.52	231.17
1940-324-1	Brokerage Fees-WaterPump	5/2/2011	6/1/2011	64.70	6.47	49.08	15.62
1940-325	Hoist-update capacity50,0000 Lbs	4/12/2011	5/1/2011	12,067.50	1,206.76	9,257.25	2,810.25
1940-325-1	Hoist Enhancement6"xrail bolster,	12/22/2011	1/1/2012	7,324.00	732.40	5,126.80	2,197.20
1940-326	Cable Spiking Tool	10/7/2011	11/1/2011	1,750.00	175.00	1,254.24	495.76
1940-327	20-Hard Cover Ups	2/22/2011	3/1/2011	3,200.00	319.99	2,508.28	691.72
1940-328	12 -Grounding Assemblies	7/27/2011	8/1/2011	3,180.00	318.00	2,359.31	820.69
1940-329	Tr61-7ft Drive Wrench&Kelly Bar&	4/5/2011	5/1/2011	2,782.81	278.29	2,134.75	648.06
1940-330	4-Safety Signs	11/1/2011	12/1/2011	1,010.00	101.00	715.57	294.43
1940-331	Stihl MS-20IT 13"Chainsaw	11/1/2011	12/1/2011	549.95	55.00	389.64	160.31
1940-332	Bosch Spline Drill & Bits	11/4/2011	12/1/2011	783.50	78.35	555.10	228.40
1940-333	Mechanics Station-Tools	12/29/2011	1/1/2012	3,323.02	332.31	2,326.11	996.91
1940-334	Tr#64 -Tools	12/20/2011	1/1/2012	10,124.23	1,012.43	7,086.96	3,037.27
1940-334-1	Tr#64 Tools-Meterpuller	1/5/2012	2/1/2012	1,275.65	127.56	882.15	393.50
1940-335	Blankets,Hoses,Tools	12/20/2011	1/1/2012	5,730.07	573.01	4,011.06	1,719.01
1940-336	4-Wall Cabinets-Garage	12/20/2011	1/1/2012	1,900.00	190.00	1,330.00	570.00
1940-337	9-Ground Assembly &9 Elbow,UG	12/31/2011	1/1/2012	7,020.00	702.00	4,914.00	2,106.00
1940-338	Tools Tr#64 & 65-Ratchet	1/11/2012	2/1/2012	263.58	26.35	182.28	81.30
1940-339	5-Wall Cabinets	1/10/2012	2/1/2012	2,375.00	237.50	1,642.38	732.62
1940-340	3-Defibs/case/temp	1/1/2012	2/1/2012	7,894.03	789.40	5,458.95	2,435.08
1940-342	TR#65 Tool Box	2/13/2012	3/1/2012	728.00	72.80	497.67	230.33
1940-343	3-Skid Resistant Mats	3/26/2012	4/1/2012	8,950.00	895.00	6,042.49	2,907.51
1940-344	2-20KVA SERVISAVORSportable se	6/4/2012	7/1/2012	9,500.00	950.01	6,177.58	3,322.42
1940-345	12 Ton Battery Pressc/w 1.65" Op	6/7/2012	7/1/2012	4,439.00	443.90	2,886.55	1,552.45
1940-346	OH Tool clevis	10/1/2012	11/1/2012	7,188.00	718.80	4,432.62	2,755.38
1940-347	Manhole excavation equip	10/3/2012	11/1/2012	12,821.50	1,282.14	7,906.61	4,914.89
1940-348	6-Blocks	10/18/2012	11/1/2012	912.00	91.20	562.40	349.60
1940-349	KTA Adaptor -Timberland	11/12/2012	12/1/2012	840.00	84.00	511.11	328.89
1940-350	Indctor ProMax Industrial	4/25/2012	5/1/2012	1,329.30	132.93	886.56	442.74

1940-351	Arc Reflection System &Acoustic [	12/21/2012	1/1/2013	29,789.16	2,978.91	17,873.50	11,915.66
1940-352	Tools for New Line TrucksTr#5, 7,	12/31/2012	1/1/2013	43,052.56	4,305.25	25,831.54	17,221.02
1940-353	3 -Manual Press &3-6Ton Dies&12	12/31/2012	1/1/2013	1,543.35	154.33	926.01	617.34
1940-354	Fleet Tools-Grease Gun &Cordless	1/13/2013	2/1/2013	1,297.48	129.75	767.48	530.00
1940-355	6 Ton Dies CSA24	1/7/2013	2/1/2013	157.50	15.75	93.16	64.34
1940-356	Cordless Grease Gun	1/18/2013	2/1/2013	379.20	37.92	224.30	154.90
1940-357	3-14" Stihl Chainsaws &1-16"Chai	1/18/2013	2/1/2013	1,972.00	197.20	1,166.46	805.54
1940-358	Welding Machine&Torches	1/31/2013	2/1/2013	3,822.12	382.21	2,260.81	1,561.31
1940-359	6Ton Dies2- CSA22&2-CSA2428-12	1/18/2013	2/1/2013	2,273.32	227.33	1,344.68	928.64
1940-360	8-600AClamp Meters &8-1000V te	2/4/2013	3/1/2013	2,672.00	267.20	1,560.02	1,111.98
1940-361	4-Snatch Blocks w hook	2/6/2013	3/1/2013	1,525.36	152.53	890.56	634.80
1940-362	6-Groundcover mats	3/1/2013	4/1/2013	1,260.00	126.00	724.93	535.07
1940-363	6-Weatherproof Wire Grips	3/5/2013	4/1/2013	1,454.40	145.44	836.77	617.63
1940-364	2-Expanding & Tamping Bar	3/21/2013	4/1/2013	713.58	71.36	410.56	303.02
1940-365	Semi Con Scorer &Cable Stripping	3/21/2013	4/1/2013	963.10	96.31	554.11	408.99
1940-366	8-12 Ton dies-CSA24 &7-6 Ton Die	3/21/2013	4/1/2013	1,259.00	125.90	724.35	534.65
1940-367	Alum Stringing Blocks&Misc Tools	3/14/2013	4/1/2013	3,009.22	300.93	1,731.32	1,277.90
1940-368	30-Cond. Cvrs;6Hand Grips6-Pullir	3/21/2013	4/1/2013	6,747.00	674.70	3,881.82	2,865.18
1940-369	2-Meter Load Indicators	3/15/2013	4/1/2013	2,424.72	242.47	1,395.03	1,029.69
1940-370	Battery Press 6 ton &6 replacemer	3/8/2013	4/1/2013	3,229.00	322.90	1,857.77	1,371.23
1940-371	40 Insulated Cover Ups	4/8/2013	5/1/2013	6,096.80	609.68	3,457.62	2,639.18
1940-372	4-Meter Hioki	4/9/2013	5/1/2013	1,160.00	116.00	657.86	502.14
1940-373	Tool Box for Truck#39	4/5/2013	5/1/2013	853.61	85.36	484.09	369.52
1940-374	Tr6-CargoTray&Tool Drawer	5/21/2013	6/1/2013	2,928.00	292.80	1,635.67	1,292.33
1940-375	Tr#23-Toolbox&Bed slide	5/31/2013	6/1/2013	3,015.95	301.59	1,684.80	1,331.15
1940-376	Electronic Tech Wrench	5/21/2013	6/1/2013	927.71	92.77	518.24	409.47
1940-377	Grounds-6-8ft&2-15ft +6-6ftelbow	6/13/2013	7/1/2013	4,894.83	489.49	2,694.16	2,200.67
1940-378	Traffic Signs-1 Y.T.O.T +9 -MW & 4	6/12/2013	7/1/2013	4,823.45	482.35	2,654.88	2,168.57
1940-379	Duct Rodder 38"x600ft	6/21/2013	7/1/2013	1,256.97	125.70	691.86	565.11
1940-380	3-Grounding Mats	7/8/2013	8/1/2013	1,380.00	138.00	747.85	632.15
1940-381	2- Grounding Mats	7/5/2013	8/1/2013	920.00	92.00	498.57	421.43
1940-382	12-Paddle Traffic Signs	7/10/2013	8/1/2013	1,320.00	132.00	715.33	604.67
1940-383	1-Hammer Drill &4- Measure Whe	11/19/2013	12/1/2013	446.69	44.67	227.14	219.55
1940-384	6- Ratchet sets	11/7/2013	12/1/2013	158.46	15.84	80.58	77.88
1940-385	6- Wrenchs-Hex 5/16"	11/14/2013	12/1/2013	42.54	4.26	21.63	20.91
1940-386	2-Spring Loaded Grip	11/15/2013	12/1/2013	304.52	30.45	154.84	149.68
1940-387	Tr#41 Tools-Double Bucket	11/12/2013	12/1/2013	12,212.33	1,221.24	6,209.88	6,002.45
1940-388	4- Bolt Cutters 24" long	11/26/2013	12/1/2013	484.36	48.44	246.30	238.06
1940-389	Grass Whip	11/8/2013	12/1/2013	525.15	52.52	267.04	258.11
1940-390	14-Chicago Hand Grips	12/2/2013	1/1/2014	3,115.15	311.52	1,557.58	1,557.57
1940-391	Hammer Drill&Drill Driver+ M18 F	12/9/2013	1/1/2014	1,056.49	105.65	528.25	528.24
1940-393	ACSR cutter+Hammers +Wrenches	1/13/2014	2/1/2014	1,803.18	180.32	886.28	916.90
1940-394	Tel-o-pole stick +Primary Cable St	1/23/2014	2/1/2014	700.49	70.05	344.30	356.19
1940-395	Chain Saw #44	1/24/2014	2/1/2014	649.95	64.99	319.45	330.50
1940-396	Burndy Ratchet Tool	2/4/2014	3/1/2014	430.63	43.06	208.34	222.29
1940-397	28- 35kv Line Covers	2/28/2014	3/1/2014	4,314.60	431.46	2,087.56	2,227.04
1940-398	2-GPS	3/18/2014	4/1/2014	1,884.00	188.40	895.55	988.45
1940-399	300W Inverter TR#44	3/6/2014	4/1/2014	349.99	35.00	166.37	183.62
1940-400	Hotstick	3/17/2014	4/1/2014	247.35	24.74	117.58	129.77
1940-401	16kvTester;2Crimping Tool6 Impa	3/12/2014	4/1/2014	13,491.88	1,349.19	6,413.27	7,078.61
1940-402	WL & NF Reel-o-Matic	3/28/2014	4/1/2014	9,689.92	968.99	4,606.02	5,083.90
1940-403	MS201T Chainsaw-Truck42	7/22/2014	8/1/2014	649.95	64.99	287.22	362.73
1940-404	Concrete Saw/Cart &Mounting Kit	7/22/2014	8/1/2014	1,657.24	165.73	732.36	924.88
1940-405	Wireless Crane Scale -WL+ Shippir	7/31/2014	8/1/2014	1,369.50	136.95	605.21	764.29
1940-406	Headlamp Aimer/Impact Gun3/4"	9/10/2014	10/1/2014	1,909.80	190.98	812.06	1,097.74
1940-407	WL-Garage-2-Wheel Dolly22Ton A	9/5/2014	10/1/2014	2,424.80	242.48	1,031.04	1,393.76
1940-408	2-Ladders Rolling 16'	9/26/2014	10/1/2014	2,088.00	208.80	887.83	1,200.17
1940-409	15kv Loadbreak stick/wsoft carryi	9/22/2014	10/1/2014	2,387.00	238.70	1,014.97	1,372.03
1940-410	WL Garage-Dial indicator&Ballpee	9/30/2014	10/1/2014	90.82	9.08	38.61	52.21
1940-411	Clamp on current probe	10/8/2014	11/1/2014	3,300.00	330.00	1,375.15	1,924.85

1940-412	Oct tools	10/28/2014	11/1/2014	2,809.00	280.90	1,170.54	1,638.46
1940-414	VCM Modul	12/19/2014	1/1/2015	1,399.00	139.90	559.60	839.40
1940-415	Metering tools	12/5/2014	1/1/2015	1,030.41	103.04	412.16	618.25
1940-416	30Ton Press-Brake Tool	12/31/2014	1/1/2015	319.98	32.00	128.00	191.98
1940-417	MS 201T Chainsaw	12/29/2014	1/1/2015	679.95	67.99	271.98	407.97
1940-418	Cabinet Sandblast Tool	12/31/2014	1/1/2015	249.99	25.00	100.00	149.99
1940-419	Tools-setup tr#12	12/30/2014	1/1/2015	1,025.06	102.50	410.03	615.03
1940-420	HALO II Ammeter	2/28/2015	3/1/2015	1,795.55	179.56	689.20	1,106.35
1940-421	Hoist 3000 lb gas	3/31/2015	4/1/2015	3,373.12	337.31	1,266.07	2,107.05
1940-422	Main cable feeder	3/31/2015	4/1/2015	447.33	44.73	167.89	279.44
1940-423	2- 1 Ton chain hoists	4/14/2015	5/1/2015	953.44	95.34	350.02	603.42
1940-424	6-Pole guards & wrench	4/8/2015	5/1/2015	1,560.00	156.00	572.71	987.29
1940-425	6-pole guards	4/8/2015	5/1/2015	1,560.00	156.00	572.71	987.29
1940-426	pulling line 3/8"" X 3000 ft	4/8/2015	5/1/2015	1,450.00	145.00	532.33	917.67
1940-427	Tool- Hitch mount bracket w swiv	4/22/2015	5/1/2015	746.88	74.69	274.20	472.68
1940-428	2-Payout Spindles&straps	5/1/2015	6/1/2015	2,934.00	293.40	1,052.22	1,881.78
1940-429	Hoist bracket	5/13/2015	6/1/2015	684.35	68.44	245.43	438.92
1940-430	Hamme drill	5/11/2015	6/1/2015	199.00	19.90	71.37	127.63
1940-431	Crimper-6 Ton 120V	5/28/2015	6/1/2015	2,250.00	225.00	806.92	1,443.08
1940-432	Chainsaw T-540 XP	5/28/2015	6/1/2015	657.00	65.70	235.62	421.38
1940-433	12-traffic signs	6/15/2015	7/1/2015	1,848.00	184.80	647.56	1,200.44
1940-434	6- Antifatigue Mat 3'x5'	6/11/2015	7/1/2015	1,734.00	173.40	607.61	1,126.39
1940-435	Gas detector with rechargeable ba	7/14/2015	8/1/2015	1,320.31	132.03	451.43	868.88
1940-436	Link stick+work stick+extensio	7/29/2015	8/1/2015	590.45	59.05	201.89	388.56
1940-437	Mega Beast-voltage tester	7/31/2015	8/1/2015	4,861.00	486.10	1,662.06	3,198.94
1940-438	20-Travellers NF Area	8/10/2015	9/1/2015	2,431.74	243.18	810.80	1,620.94
1940-439	12-Travellers + blocks-PW Area	8/10/2015	9/1/2015	3,263.74	326.37	1,088.20	2,175.54
1940-440	Blast Cabinet-Jumbo 28x44	8/25/2015	9/1/2015	4,050.50	405.05	1,350.54	2,699.96
1940-441	40ft telescopic stick+Impact wren	8/21/2015	9/1/2015	660.00	66.00	220.06	439.94
1940-442	9-Conductor covers 25kV	9/14/2015	10/1/2015	1,147.50	114.75	373.17	774.33
1940-443	2-6 ton Streamline ROBO Crimp tc	11/3/2015	12/1/2015	5,433.62	543.36	1,676.23	3,757.39
1940-444	6 Ton Streamline ROBO Crimp too	11/13/2015	12/1/2015	2,716.81	271.68	838.11	1,878.70
1940-445	Air Hammer Red with 5 Chisels	11/19/2015	12/1/2015	560.96	56.10	173.06	387.90
1940-446	25pc 6PT DP IMP socket set	11/27/2015	12/1/2015	789.69	78.97	243.62	546.07
1940-447	Loadbreak tool with case	12/8/2015	1/1/2016	1,913.63	191.36	574.08	1,339.55
1940-448	Truck #55 tools	12/11/2015	1/1/2016	11,866.09	1,186.61	3,559.83	8,306.26
1940-448-1	rtnd-impact wrench for truck 55	1/1/2016	2/1/2016	(1,262.93)	(126.29)	(368.18)	(894.75)
1940-448-2	Drill -Tr#55	3/7/2016	4/1/2016	569.00	56.90	156.55	412.45
1940-449	6 Ton Streamline ROBO Crimp too	12/17/2015	1/1/2016	2,820.40	282.04	846.12	1,974.28
1940-450	4-Cable Cutters Big Kahuna 3 1/4	2/18/2016	3/1/2016	3,760.00	376.00	1,066.36	2,693.64
1940-451	6 Headlamps + 3 tool bags	3/22/2016	4/1/2016	887.34	88.73	244.13	643.21
1940-452	24 Headlamps with rubber strap	3/22/2016	4/1/2016	1,500.00	150.00	412.70	1,087.30
1940-453	Rotary Compressor	4/12/2016	5/1/2016	11,047.00	1,104.70	2,948.89	8,098.11
1940-454	Contractor Twister	4/25/2016	5/1/2016	1,410.00	141.00	376.39	1,033.61
1940-455	2-PowerMaster Meter Test	7/4/2016	8/1/2016	50,350.00	5,035.00	12,174.80	38,175.20
1940-456	4-Ratchet Tools 2NF & 2SV	8/31/2016	9/1/2016	2,580.00	258.00	602.00	1,978.00
1940-457	Seal Installation Tool	9/26/2016	10/1/2016	588.75	58.88	132.55	456.20
1940-458	2-Fiberglass Fish Tape	11/3/2016	12/1/2016	533.72	53.37	111.26	422.46
1940-459	Dynatel Pipe/Cable Locator	11/1/2016	12/1/2016	4,623.05	462.31	963.77	3,659.28
1940-460	7/16 Impact Wrench +	12/6/2016	1/1/2017	571.88	57.19	114.38	457.50
1940-461	Pole anchor system w tube	12/1/2016	1/1/2017	897.75	89.77	179.55	718.20
1940-462	Husq 16" Chainsaw	12/13/2016	1/1/2017	850.58	85.06	170.12	680.46
1940-463	Boss chain salter	12/28/2016	1/1/2017	8,800.00	880.00	1,760.00	7,040.00
1940-464	Garage Tools	12/21/2016	1/1/2017	6,869.60	686.96	1,373.92	5,495.68
1940-465	Chain Saw Tr#28	12/13/2016	1/1/2017	959.99	96.00	192.00	767.99
1940-466	Tools for TR#28	12/21/2016	1/1/2017	6,781.74	678.17	1,356.34	5,425.40
1940-467	Tools for Tr#43	12/21/2016	1/1/2017	8,960.61	896.06	1,792.12	7,168.49
1940-468	2-Voltage Testers-	12/28/2016	1/1/2017	3,739.00	373.90	747.80	2,991.20
1940-469	Modis Edge Diagnos +	12/22/2016	1/1/2017	6,482.87	648.29	1,296.58	5,186.29
1940-470	Pole tamper	2/28/2017	3/1/2017	2,082.00	208.20	382.75	1,699.25

1940-471	Super Beast Combo-OnCallTruck	3/28/2017	4/1/2017	1,570.00	157.00	275.29	1,294.71
1940-472	Power tools- 6 crews	3/31/2017	4/1/2017	4,365.06	436.51	765.38	3,599.68
1940-473	Milwaukee Band Saw kit(2)	4/12/2017	5/1/2017	1,082.40	108.24	180.89	901.51
1940-474	Milwaukee Impact wrench(3)	4/12/2017	5/1/2017	1,801.41	180.14	301.06	1,500.35
1940-475	MilwaukeeImpact wrench (3)	5/20/2017	6/1/2017	1,801.41	180.14	285.76	1,515.65
1940-476	Von Servisavor 20kVa(1)	5/4/2017	6/1/2017	5,999.00	599.90	951.62	5,047.38
1940-477	Harness-L&XL+Lanyards(3)	4/4/2017	5/1/2017	1,550.00	155.00	259.04	1,290.96
1940-478	LED lights-#14&#15	3/29/2017	4/1/2017	1,896.56	189.66	332.55	1,564.01
1940-479	Sign storage boxes(2)-#14&#15	4/17/2017	5/1/2017	2,074.00	207.40	346.61	1,727.39
1940-480	Toolbox accessories #14 15 24	3/30/2017	4/1/2017	6,320.91	632.09	1,108.32	5,212.59
1940-481	Floor liners/tiedowns-#14/#15	4/11/2017	5/1/2017	783.67	78.37	130.97	652.70
1940-482	Accessories #14 15	4/11/2017	5/1/2017	1,126.10	112.61	188.20	937.90
1940-483	Milwaukee Band sawkit(4)	4/27/2017	5/1/2017	2,164.80	216.48	361.79	1,803.01
1940-484	Manhole guard(1)	5/8/2017	6/1/2017	2,495.00	249.50	395.78	2,099.22
1940-485	Manhole rescue equip	5/31/2017	6/1/2017	689.26	68.93	109.34	579.92
1940-486	VON SERVISAVOR-(1)	5/10/2017	6/1/2017	5,999.00	599.90	951.62	5,047.38
1940-487	Harnesses(21)	5/15/2017	6/1/2017	10,857.00	1,085.70	1,722.25	9,134.75
1940-488	Harnesses(12)+lanyards(33)	5/10/2017	6/1/2017	11,880.00	1,188.00	1,884.53	9,995.47
1940-489	Logmaster Load Spotter Ammeter	6/22/2017	7/1/2017	1,872.00	187.20	281.57	1,590.43
1940-490	Manhole guards(1)	6/21/2017	7/1/2017	2,495.00	249.50	375.28	2,119.72
1940-491	Ground tents (3)	6/21/2017	7/1/2017	4,755.00	475.50	715.20	4,039.80
1940-492	Telopole(2)+crimping tool(2)	6/28/2017	7/1/2017	1,570.00	157.00	236.15	1,333.85
1940-493	Exchanged harness-XL	6/21/2017	7/1/2017	517.00	51.70	77.76	439.24
1940-494	14"" Husq.chainsaw+oil	6/15/2017	7/1/2017	739.99	74.00	111.30	628.69
1940-495	Magnawand Magnetic Locator(2)	7/13/2017	8/1/2017	1,700.00	170.00	241.26	1,458.74
1940-496	Ampmeter c/w case	9/26/2017	10/1/2017	1,011.53	101.15	126.65	884.88
1940-497	Tools for new truck #26	12/28/2017	1/1/2018	8,960.61	896.06	896.06	8,064.55
1940-498	Husq Snowplower+trade-in	12/18/2017	1/1/2018	2,399.99	240.00	240.00	2,159.99
1940-499	Gatortail rope	1/31/2018	2/1/2018	7,268.82	665.15	665.15	6,603.67
1940-500	Tr#26-Husq T54XP 14"" saw	2/14/2018	3/1/2018	739.99	62.04	62.04	677.95
1940-501	Milwaukee Utility crimper kit	3/5/2018	4/1/2018	2,588.45	195.02	195.02	2,393.43
1940-502	Milwaukee various tools	3/5/2018	4/1/2018	2,234.80	168.38	168.38	2,066.42
1940-503	20V Hammer drill+recipro. saw	4/11/2018	5/1/2018	598.00	40.14	40.14	557.86
1940-504	Saw Bench Grinder	3/28/2018	4/1/2018	600.00	45.21	45.21	554.79
1940-505	Distrib.stringing blocks(20)	4/13/2018	5/1/2018	3,504.75	235.25	235.25	3,269.50
1940-506	MilwaukeeM18 12TonBatteryPres	4/18/2018	5/1/2018	4,373.65	293.57	293.57	4,080.08
1940-507	Tr#28-Truck tool Kits	4/16/2018	5/1/2018	1,609.70	108.05	108.05	1,501.65
1940-508	Pro 2 receiver with compass	5/22/2018	6/1/2018	4,415.64	258.89	258.89	4,156.75
1940-509	Milwaukee Impact wrench	5/8/2018	6/1/2018	727.49	42.65	42.65	684.84
1940-510	Battery Chainsaws (3)	7/16/2018	8/1/2018	1,638.41	68.68	68.68	1,569.73
1940-511	Welding machine 951466 Miller	7/31/2018	8/1/2018	8,883.24	372.37	372.37	8,510.87
1940-512	Milwaukee Crimpers	9/26/2018	10/1/2018	2,356.48	59.40	59.40	2,297.08
1940-513	Milwaukee-M18 6t Battery Press	10/23/2018	11/1/2018	2,676.24	44.73	44.73	2,631.51
1940-514	Service Truck-crimper&Press	11/8/2018	12/1/2018	2,697.64	22.91	22.91	2,674.73
1940-515	Garage tools:	12/18/2018	1/1/2019	1,974.81			1,974.81
1940-516	Milwaukee-M18 6T crimper	12/5/2018	1/1/2019	2,676.24			2,676.24
1940-517	Milwaukee sockets/banksaw	11/26/2018	12/1/2018	1,319.91	11.21	11.21	1,308.70
1940-518	Milwaukee various tools	12/11/2018	1/1/2019	9,614.64			9,614.64
1940-519	M18Dual pk towerlight/4 sawzal	12/21/2018	1/1/2019	1,804.78			1,804.78
1940-520	M18 charger/5"" grinder	12/11/2018	1/1/2019	536.21			536.21
1940-521	Garage tool replacement	12/20/2018	1/1/2019	1,191.90			1,191.90
				2,355,605.91	**81,843.93**	**1,923,012.33**	**432,593.58**
		GL Balance		2,355,709.72		1,923,012.33	
		Difference		103.81		(0.00)	
1945-001	DELL COMPUTER & MONITOR	3/13/2000	3/13/2000	6,890.40	-	6,890.40	-
1945-003	TEST BOARD INTERFACE	5/25/2000	5/25/2000	3,180.60	-	3,180.60	-
1945-004	CRANE SCALES 5000 LBS	4/27/2000	4/27/2000	2,377.18	-	2,377.18	-
1945-005	MEGA BEAST, 3W DIGITAL	10/1/2001	10/1/2001	3,846.45	-	3,846.45	-
1945-006	TESTING EQUIP	10/30/2001	10/30/2001	184.50	-	184.50	-

1945-007	TESTING EQUIP	10/30/2001	10/30/2001	2,265.84	-	2,265.84	-
1945-010	512K Meter Base Logger	2/22/2002	2/22/2002	3,736.80	-	3,736.80	-
1945-011	9391 HD Electric Halo II	6/11/2002	6/11/2002	2,063.61	-	2,063.61	-
1945-012	Sport Stopwatch	11/28/2002	11/28/2002	17.27	-	17.27	-
1945-013	Insulat&Continuity Tester	12/9/2002	12/9/2002	1,792.80	-	1,792.80	-
1945-014	Flex current probe/logger	1/7/2003	1/7/2003	3,366.80	-	3,366.80	-
1945-015	Bluetree WirelessDataPort	11/26/2003	11/26/2003	1,425.60	-	1,425.60	-
1945-016	PW Electro Meters	10/31/2003	10/31/2003	3,139.56	-	3,139.56	-
1945-017	PW Electro Meters	11/2/2003	11/2/2003	199.80	-	199.80	-
1945-018	PW Digital Recording Amme	10/31/2005	10/31/2005	5,733.27	-	5,733.27	-
1945-019	PW Switchgear grounds	2/28/2006	2/28/2006	3,628.80	-	3,628.80	-
1945-020	PW Voltage Tester	7/1/2006	7/1/2006	1,938.60	-	1,938.60	-
1945-021	OH Secondary line tool	10/1/2006	10/1/2006	4,571.64	-	4,571.64	-
1945-022	PW Pipe fault locator	7/18/2006	7/18/2006	6,299.64	-	6,299.64	-
1945-023	PW Height Meter	8/31/2005	8/31/2005	1,021.63	-	1,021.63	-
1945-024	PW Line Tracker	11/18/2005	11/18/2005	27,047.76	-	27,047.76	-
1945-025	PW Line Tracker	5/31/2006	5/31/2006	24,885.75	-	24,885.75	-
1945-026	PW Dynatel Ultra Cable	5/31/2006	5/31/2006	6,299.64	-	6,299.64	-
1945-027	PW 2 Line Tracker Fault	6/30/2006	6/30/2006	12,516.99	-	12,516.99	-
1945-028	PW ITM Instruments Inc.	11/28/2006	11/28/2006	28,164.13	-	28,164.13	-
1945-028B	PW fully depreciated asse	12/31/2002	12/31/2002	7,871.52	-	7,871.52	-
1945-029	Voltage Dect &Phase Test	9/29/2008	9/29/2008	6,083.10	-	6,083.10	-
1945-030	Insulation Resist TesterMegger MI	2/9/2009	2/9/2009	4,064.97	-	4,064.97	-
1945-031	5-Hand Held Resist TesterMegger	2/24/2009	2/24/2009	3,132.00	-	3,132.00	-
1945-032	61-764 IDEAL-Tool	8/10/2009	8/10/2009	204.28	-	204.28	-
1945-033	9391 Fork Type Ammeter	8/18/2009	8/18/2009	1,613.52	-	1,613.52	-
1945-034	Voltage Regulator ControlMJ4A C(	10/26/2009	10/26/2009	3,144.96	-	3,144.96	-
1945-035	2-Ammeters-(Freight only)	1/29/2010	1/29/2010	10.75	-	10.75	-
1945-035A	2-Ammeters (LM2000)	1/29/2010	1/29/2010	2,155.68	-	2,155.68	-
1945-036	4-Insulat'n Resist TesterMegger M	2/2/2010	2/2/2010	2,523.11	-	2,523.11	-
1945-037	2-40 foot HV Tel-O-pole &Dielect.	8/25/2010	8/25/2010	1,010.80	-	1,010.80	-
1945-038	2-Insulat'n Resist TesterMegger M	2/14/2011	2/14/2011	1,175.60	-	1,175.60	-
1945-039	2-Insulat'n Resist TesterMegger M	2/18/2011	2/18/2011	1,177.50	-	1,177.50	-
1945-040	6-Clamp Meters600A Tight Sight-6	2/22/2011	2/22/2011	1,332.00	-	1,332.00	-
1945-041	Multi Range Voltage Dec't	3/3/2011	3/3/2011	1,441.25	-	1,441.25	-
1945-042	Phasing Tester Kit	2/25/2011	2/25/2011	2,750.00	-	2,750.00	3,532.89
1945-043	AMMeter-Loadspotter	4/4/2011	4/4/2011	1,346.91	-	1,346.91	-
1945-044	Halo11 High Voltage Ammet	4/4/2011	4/4/2011	1,795.72	-	1,795.72	-
1945-045	3-Multi-Range Voltage Det	11/15/2011	11/15/2011	4,140.87	-	4,140.87	-
				203,569.60	**-**	**203,569.60**	**-**
		GL Balance		204,006.18		203,569.60	
		Difference		436.58		-	
1955-001	COMUNICATION PHONE SYSTEM	12/30/2001	1/1/2002	10,671.79	-	10,671.79	-
1955-002	LASER EQUIPMENT	12/12/2001	1/1/2002	44,262.86	-	44,262.86	-
1955-003	H5158 Repeater	4/9/2002	5/1/2002	3,456.00	-	3,456.00	-
1955-004	Telephone Sales system	6/11/2002	7/1/2002	2,401.00	-	2,401.00	-
1955-005	Talk Wireless program	4/4/2003	5/1/2003	22,678.38	-	22,678.38	-
1955-006	1 Motorola advanced remot	10/18/2007	11/1/2007	1,866.24	-	1,866.24	-
1955-007	Vehicle ID tag reader	3/19/2008	4/1/2008	3,372.81	-	3,372.81	-
1955-008	Campden Radio TowerTrench & Ir	11/18/2008	12/1/2008	2,106.00	-	2,106.00	-
1955-009	Digital Radio SystemMotoTRBO -C	12/15/2008	1/1/2009	12,138.12	-	12,138.12	-
1955-010	TRBO radio system2 portable, 8 M	12/15/2008	1/1/2009	10,709.15	-	10,709.15	-
1955-011	Truck Radios-SmithvilleTR 54,55,5	11/30/2009	12/1/2009	4,546.98	61.50	3,875.74	671.24
1955-012	Radio System -SmithvilleInstallatic	11/30/2009	12/1/2009	1,983.59	26.83	1,690.78	292.81
1955-012A	Installation -Canopy FeeFly Rd Loc	12/18/2009	1/1/2010	99.00	1.46	83.00	16.00
1955-012B	Installation-Canopy FeePin Oak Lo	12/18/2009	1/1/2010	99.00	1.46	83.00	16.00
1955-012C	27 Vehicle Radios6 Portable radio:	12/28/2009	1/1/2010	33,207.55	488.35	27,835.76	5,371.79
1955-012D	Radio SystemNew Base Main Build	12/28/2009	1/1/2010	9,536.13	140.24	7,993.54	1,542.59
1955-012E	Rebate-Radios	12/31/2009	1/1/2010	(4,200.00)	-	(4,200.00)	-

1955-012F	Cabinet-Control Rm Radios	2/23/2010	3/1/2010	286.83	4.85	232.64	54.19
1955-012G	New Radio System TR#58	3/12/2010	4/1/2010	1,304.12	23.56	1,039.09	265.03
1955-013	12 BT Speakerphones	5/1/2010	6/1/2010	1,252.06	25.41	962.01	290.05
1955-014	New radio for TR#60 &6 - 2way ra	7/20/2010	8/1/2010	6,818.82	153.28	5,043.70	1,775.12
1955-015	Install Radio&GPS-TR64&65	12/28/2011	1/1/2012	1,985.14	78.36	966.45	1,018.69
1955-016	GeoMedia WebMap	8/9/2012	9/1/2012	20,340.00	948.06	7,383.19	12,956.81
1955-017	WiMAX Hardwre-Battery CabData	12/31/2012	1/1/2013	311,999.14	15,599.96	93,599.76	218,399.38
1955-017-1	WIMAX Console Final	3/5/2013	4/1/2013	34,398.30	1,719.92	9,895.38	24,502.92
1955-017-10	Labour,Mat'l & Equip-Dec	12/31/2013	1/1/2014	996.32	49.82	249.10	747.22
1955-017-11	Labour,Mat'l & EquipJan- June 20	1/31/2014	2/1/2014	12,244.05	612.20	3,009.01	9,235.04
1955-017-12	Additional Chassis & LMsRuggedc	7/23/2014	8/1/2014	7,863.21	393.16	1,737.44	6,125.77
1955-017-13	Ruggedcom Consulting2nd NPEI G	7/1/2014	8/1/2014	5,328.00	266.40	1,177.27	4,150.73
1955-017-14	remove dirt pile-clean upSmithvill	7/28/2014	8/1/2014	450.00	22.50	99.43	350.57
1955-017-15	3-Fiber Optic Ethernet	7/17/2014	8/1/2014	1,123.65	56.18	248.27	875.38
1955-017-16	Labour,Mat'l & EquipJul-Sep 2014	7/31/2014	8/1/2014	7,171.79	358.59	1,584.67	5,587.12
1955-017-17	Fiber-optic Transceiver incl. Broke	11/19/2014	12/1/2014	4,164.33	208.22	850.56	3,313.77
1955-017-18	Phase 1 Implementation	11/28/2014	12/1/2014	40,141.00	2,007.05	8,198.66	31,942.34
1955-017-19	Labour Mat'l&Equip Oct-Dec'14	12/31/2014	1/1/2015	6,995.50	349.77	1,399.10	5,596.40
1955-017-2	2-DC/AC Inverter&Brokerag	7/24/2013	8/1/2013	5,048.90	252.44	1,368.04	3,680.86
1955-017-20	Wimax-2014 Accrue Costs	12/31/2014	1/1/2015	75,105.50	3,755.28	15,021.10	60,084.40
1955-017-21	Labour Mat'l&Equip Jan-Mar'15	2/27/2015	3/1/2015	2,383.00	119.15	457.34	1,925.66
1955-017-22	4-DB9 Right Angle Adapter&4Mou	4/30/2015	5/1/2015	185.77	9.29	34.10	151.67
1955-017-23	2-Electric Plugs&1-Multidriver&Ex	4/10/2015	5/1/2015	30.84	1.54	5.66	25.18
1955-017-24	SCADA -Engineering Services Apr1	5/15/2015	6/1/2015	600.00	30.00	107.59	492.41
1955-017-25	FO Cable/Related Works for RMC4	6/24/2015	7/1/2015	4,662.00	233.10	816.81	3,845.19
1955-017-26	Labour Mat'l & Equip-Apr-Jun'15	6/30/2015	7/1/2015	16,034.63	801.73	2,809.35	13,225.28
1955-017-27	RuggedcomTraining-Dif Accrual to	8/28/2015	9/1/2015	2,292.00	114.60	382.10	1,909.90
1955-017-28	Labour Mat'l&Equip-July-Sep'15	9/30/2015	10/1/2015	5,181.98	259.10	842.61	4,339.37
1955-017-29	RuggedCom Commissioning/Imple	10/1/2015	11/1/2015	7,200.00	360.00	1,140.16	6,059.84
1955-017-3	WIMAX-Main service rewire	9/20/2013	10/1/2013	745.00	37.25	195.64	549.36
1955-017-30	6 -Cables -cbl/ser mouse extensio	10/23/2015	11/1/2015	78.26	3.91	12.38	65.88
1955-017-31	FO Transceiver W/IRIG-B	11/2/2015	12/1/2015	2,466.98	123.35	380.53	2,086.45
1955-017-32	Ruggedcom Wireless Consulting	12/1/2015	1/1/2016	3,600.00	180.00	540.00	3,060.00
1955-017-33	Install U/G Cable batt backup pan	12/1/2015	1/1/2016	655.22	32.76	98.28	556.94
1955-017-34	RuggedCom Project Management	12/30/2015	1/1/2016	3,000.00	150.00	450.00	2,550.00
1955-017-35	Ruggedcom Wireless Consulting	12/22/2015	1/1/2016	5,867.00	293.35	880.05	4,986.95
1955-017-36	Labour Mat'l & Equip Oct-Dec'15	12/31/2015	1/1/2016	7,001.77	350.09	1,050.27	5,951.50
1955-017-37	6- Comm. Modules	12/31/2015	1/1/2016	3,000.00	150.00	450.00	2,550.00
1955-017-38	Labour&Equip Jan-Mar'16	3/31/2016	4/1/2016	4,661.43	233.07	641.26	4,020.17
1955-017-39	WiMax -Phase 2	4/29/2016	5/1/2016	60,044.00	3,002.20	8,014.07	52,029.93
1955-017-4	WIMAX Engineering Fees	9/20/2013	10/1/2013	2,880.00	144.00	756.30	2,123.70
1955-017-40	WiMax Phase 2	6/28/2016	7/1/2016	31,331.00	1,566.55	3,920.65	27,410.35
1955-017-41	Soil Testing for soil removal-Camp	4/29/2016	5/1/2016	3,067.58	153.38	409.43	2,658.15
1955-017-42	Labour & Equipment Apr-Jun 2016	6/30/2016	7/1/2016	30,218.59	1,510.93	3,781.45	26,437.14
1955-017-43	5-Modem Slim Adapters	6/6/2016	7/1/2016	24.95	1.25	3.13	21.82
1955-017-44	Campden DS-Inspection	6/28/2016	7/1/2016	2,700.00	135.00	337.87	2,362.13
1955-017-45	WiMax-commissioning/implem	7/11/2016	8/1/2016	25,587.00	1,279.35	3,093.51	22,493.49
1955-017-46	RuggedCommissioning/Implem	7/28/2016	8/1/2016	7,500.00	375.00	906.76	6,593.24
1955-017-47	Campden-Inspection-	8/11/2016	9/1/2016	1,950.00	97.50	227.50	1,722.50
1955-017-48	Labour&Equip July-Sep 2016	9/30/2016	10/1/2016	3,417.63	170.88	384.71	3,032.92
1955-017-49	RuggedCom Wireless Consult	10/26/2016	11/1/2016	11,267.00	563.35	1,220.59	10,046.41
1955-017-5	WIMAX-Low Voltage Conn	10/24/2013	11/1/2013	211.75	10.59	54.72	157.03
1955-017-6	WIMAX-Battery Install &Testing(R	10/17/2013	11/1/2013	2,975.50	148.78	768.74	2,206.76
1955-017-7	Labour,Mat'l & Equip-Sept	9/30/2013	10/1/2013	3,919.83	195.99	1,029.36	2,890.47
1955-017-8	Labour,Mat'l & Equip-Oct	10/31/2013	11/1/2013	3,743.80	187.19	967.23	2,776.57
1955-017-9	Labour,Mat'l & Equip-Nov	11/30/2013	12/1/2013	1,085.77	54.29	276.06	809.71
1955-018	Tr#20-GPS antenna &external spe	1/4/2013	2/1/2013	1,214.57	60.73	359.22	855.35
1955-019	RFLicense applicat'nWIMax	2/27/2013	3/1/2013	3,060.00	153.00	893.28	2,166.72
1955-020	Install 100ft Radio TowerSmithvill	12/4/2013	1/1/2014	64,083.00	3,204.15	16,020.75	48,062.25
1955-020-1	Install Trench & DuctSmithvile Rac	4/17/2014	5/1/2014	9,076.00	453.80	2,119.81	6,956.19

1955-020-2	SV Tower Reinforce & Lightning Pr	12/31/2014	1/1/2015	21,269.00	1,063.45	4,253.80	17,015.20
1955-021	3-RTAC'Sfor new battery console	10/10/2013	11/1/2013	23,959.62	1,197.98	6,190.08	17,769.54
1955-021-1	Install trench & ductfor new batte	11/16/2013	12/1/2013	8,951.00	447.55	2,275.75	6,675.25
1955-021-2	3 Consoles w C&DBatteries90%co	12/23/2013	1/1/2014	147,185.73	7,359.29	36,796.45	110,389.28
1955-021-3	3-Layer 3 Switch & Routerfor new	12/10/2013	1/1/2014	27,154.95	1,357.75	6,788.75	20,366.20
1955-021-4	Outdoor Console100% complete	3/3/2014	4/1/2014	16,353.99	817.70	3,886.88	12,467.11
1955-021-5	Connectors & AdaptersBattery Co	5/8/2014	6/1/2014	159.93	8.00	36.69	123.24
1955-021-6	Field Evaluation	5/28/2014	6/1/2014	282.75	14.14	64.85	217.90
1955-021-7	Field Evaluation	5/9/2014	6/1/2014	351.00	17.55	80.49	270.51
1955-021-8	5-5A Breakers	2/26/2015	3/1/2015	396.00	19.80	76.00	320.00
1955-021-9	7 mtrs Cabtire Wire + 2 Valise plug	3/31/2015	4/1/2015	33.89	1.69	6.35	27.54
1955-022	Assess of Tower Locations	12/31/2013	1/1/2014	11,400.00	570.00	2,850.00	8,550.00
1955-022-1	Repairs at Pin Oak Tower	12/31/2013	1/1/2014	850.00	42.50	212.50	637.50
1955-023	RT-HAF wind-DC-WAN-U801Anter	3/11/2014	4/1/2014	1,169.30	58.47	277.91	891.39
1955-023-01	HAF wind-consulting	4/30/2014	5/1/2014	685.75	34.29	160.17	525.58
1955-023-02	HAF Wind Consulting	4/30/2014	5/1/2014	2,796.28	139.81	653.09	2,143.19
1955-023-3	HAF Wind-Consulting	6/24/2014	7/1/2014	835.75	41.79	188.23	647.52
1955-023-4	HAF wind - consulting	6/24/2014	7/1/2014	312.50	15.63	70.38	242.12
1955-023-5	HAF wind - consulting	7/1/2014	8/1/2014	3,924.00	196.20	867.04	3,056.96
1955-023-6	HAF Wind - consulting	7/1/2014	8/1/2014	424.00	21.20	93.69	330.31
1955-023-7	Circuit-Radio Tower-Abingdon Wi	4/28/2016	5/1/2016	1,002.60	50.13	133.82	868.78
1955-023-8	Radio Tower	5/20/2016	6/1/2016	629.90	31.50	81.41	548.49
1955-024	Install Trench & DuctSmithville DS	4/17/2014	5/1/2014	10,254.00	512.70	2,394.94	7,859.06
1955-025	Installs-radio+GPS Tr35+ Tr36	8/28/2015	9/1/2015	993.27	49.66	165.58	827.69
1955-026	SCADA professional service	6/17/2016	7/1/2016	562.50	28.13	70.39	492.11
1955-026-1	SCADA professional	10/31/2016	11/1/2016	2,353.00	117.65	254.91	2,098.09
1955-026-2	SCADA Professional-	11/16/2016	12/1/2016	272.50	13.62	28.40	244.10
1955-028	Professional services	2/28/2017	3/1/2017	250.00	12.50	22.98	227.02
1955-029	Wireless Consulting	2/28/2017	3/1/2017	7,000.00	350.00	643.42	6,356.58
1955-030	Labour Matl & Equip - Feb	2/24/2017	3/1/2017	156.59	7.83	14.39	142.20
1955-031	Labour Mat & Equip - Mar	3/31/2017	4/1/2017	300.23	15.01	26.32	273.91
1955-032	SCADA- Professional services	4/15/2017	5/1/2017	1,743.96	87.20	145.73	1,598.23
1955-033	Tendering Package- NF Tower	5/25/2017	6/1/2017	2,950.00	147.50	233.98	2,716.02
1955-034	Labour Matl & Equip- April	4/30/2017	5/1/2017	1,205.33	60.27	100.72	1,104.61
1955-035	Labour Matl & Equip- May	5/31/2017	6/1/2017	1,070.63	53.53	84.92	985.71
1955-036	Labour Matl & Equip- Jun	6/30/2017	7/1/2017	3,547.22	177.36	266.77	3,280.45
1955-037	Labour Matl & Equip- Jul	7/31/2017	8/1/2017	1,670.61	83.53	118.54	1,552.07
1955-038	WL Tower Deficiencies List	8/19/2017	9/1/2017	1,700.00	85.00	113.41	1,586.59
1955-039	Labour Matl & Equip- Aug	8/31/2017	9/1/2017	1,732.98	86.65	115.61	1,617.37
1955-040	Labour Matl & Equip- Sep	9/30/2017	10/1/2017	2,528.99	126.45	158.32	2,370.67
1955-041	Labour Matl & Equip- Octl	10/31/2017	11/1/2017	5,922.29	296.11	345.60	5,576.69
1955-042	Labour Matl & Equip- Nov	11/30/2017	12/1/2017	829.85	41.49	45.01	784.84
1955-043	Labour Matl & Equip- Dec	12/31/2017	1/1/2018	727.68	36.38	36.38	691.30
1955-044	Antenna & Installation	1/9/2018	2/1/2018	3,335.00	152.59	152.59	3,182.41
1955-045	Labour Matl & Equip-Jan	1/31/2018	2/1/2018	225.98	10.34	10.34	215.64
1955-046	Labour Matl & Equip-Feb	2/28/2018	3/1/2018	413.08	17.32	17.32	395.76
1955-047	Labour Matl & Equip-Mar	3/31/2018	4/1/2018	1,594.27	60.06	60.06	1,534.21
1955-048	Transfer Trip-Kalar TS design	5/9/2018	6/1/2018	2,950.95	86.51	86.51	2,864.44
1955-049	Base & ethernet	8/2/2018	9/1/2018	44,181.00	3,691.84	3,691.84	40,489.16
1955-049-1	WiMax SmartGrid- Ruggedcom	5/30/2018	6/1/2018	2,830.00	82.96	82.96	2,747.04
1955-049-2	WiMax SmartGrid- cable	6/11/2018	7/1/2018	3,276.00	82.57	82.57	3,193.43
1955-049-3	WiMax SmartGrid- antenna	7/9/2018	8/1/2018	3,180.00	66.65	66.65	3,113.35
1955-050	4299 Fly Rd- Fly Rd Radio Tower	7/10/2018	8/1/2018	921.44	19.31	19.31	902.13
1955-050-1	4299 Fly Rd- Energize Tower	7/20/2018	8/1/2018	157.50	3.30	3.30	154.20
1955-051	Supply & install 2"" DB2 conduit	7/4/2018	8/1/2018	1,150.00	24.10	24.10	1,125.90
1955-052	RuggedCom-Consulting/Comm	9/26/2018	10/1/2018	41,588.00	524.12	524.12	41,063.88
1955-053	Labour Matl &Equip Apr-Dec	9/30/2018	10/1/2018	173.28	10.92	10.92	162.36
1955-054	RuggedCom RP100	11/21/2018	12/1/2018	291.00	1.24	1.24	289.76
1955-054-1	RuggedCom RS900	11/27/2018	12/1/2018	1,490.00	6.33	6.33	1,483.67
1955-054-2	RuggedCom Win5&Antenna	11/29/2018	12/1/2018	2,068.00	8.78	8.78	2,059.22

				1,470,680.18	**65,298.98**	**438,207.90**	**1,032,472.28**
		GL Balance		1,470,680.08		438,207.90	
		Difference		(0.10)		-	
1960-001	SECURITY SYSTEM	5/15/2000	5/15/2000	28,202.96	-	28,202.96	-
1960-002	EMERGENCY PUSH BUTTONS	5/26/2000	5/26/2000	2,100.52	-	2,100.52	-
1960-003	ADDITION TO ACCESS SYSTEM	8/25/2000	8/25/2000	7,785.29	-	7,785.29	-
1960-004	Defibrillator Heartstart	3/31/2008	3/31/2008	24,227.96	-	24,227.96	-
1960-005	2-Defibrillators w cases12 Smart P	12/14/2009	12/14/2009	5,585.76	-	5,585.76	-
1960-006	1-Defibrillator w case	1/15/2010	1/15/2010	2,520.95	-	2,520.95	-
1960-007	Defibrillatorw case	6/16/2010	6/16/2010	2,527.87	-	2,527.87	-
				72,951.31	**-**	**72,951.31**	**-**
1980-001	CPU & FULL GRAPHICS	12/22/1993	1/1/1994	128,960.64	-	128,960.64	-
				128,960.64	**-**	**128,960.64**	**-**

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2019/12/31
1915-001	1915-001	LATERAL FILE	9/14/1995	10/1/1995	4,241.33	-	4,241.33	-
1915-002	1915-002	FRIDGE	5/16/1995	6/1/1995	648.00	-	648.00	-
1915-003	1915-003	REFRIDGERATOR	5/8/1995	6/1/1995	648.00	-	648.00	-
1915-004	1915-004	FAX MACHINE	5/30/1994	6/1/1994	3,024.00	-	3,024.00	-
1915-005	1915-005	DRAWING BOARD	1/7/1993	2/1/1993	2,290.41	-	2,290.41	-
1915-006	1915-006	TABLE	1/22/1993	2/1/1993	3,716.28	-	3,716.28	-
1915-007	1915-007	CHAIR	1/27/1993	2/1/1993	840.24	-	840.24	-
1915-008	1915-008	TILTER CHAIR	12/20/1993	1/1/1994	921.58	-	921.58	-
1915-011	1915-011	PACESETTER	1/12/1993	2/1/1993	5,461.56	-	5,461.56	-
1915-012	1915-012	CABINET	1/28/1993	2/1/1993	2,547.72	-	2,547.72	-
1915-013	1915-013	CHAIR	5/17/1993	6/1/1993	2,029.48	-	2,029.48	-
1915-014	1915-014	TABLE	5/17/1993	6/1/1993	3,998.43	-	3,998.43	-
1915-015	1915-015	STEELCASE	4/7/1993	5/1/1993	4,576.51	-	4,576.51	-
1915-016	1915-016	FILE	6/18/1993	7/1/1993	745.52	-	745.52	-
1915-017	1915-017	DIGITIZER	9/24/1993	10/1/1993	2,290.41	-	2,290.41	-
1915-018	1915-018	TELEPHONE SYSTEM	11/14/1993	12/1/1993	2,818.80	-	2,818.80	-
1915-019	1915-019	STANDARD STATION CARD	11/23/1993	12/1/1993	14,088.60	-	14,088.60	-
1915-020	1915-020	OVERHEAD STORAGE	12/15/1992	1/1/1993	1,145.17	-	1,145.17	-
1915-021	1915-021	OVERHEAD STORAGE	12/15/1992	1/1/1993	2,290.33	-	2,290.33	-
1915-022	1915-022	LATERAL FILE	2/5/1992	3/1/1992	987.01	-	987.01	-
1915-023	1915-023	CHEQUE SIGNER	7/9/1992	8/1/1992	1,398.60	-	1,398.60	-
1915-024	1915-024	CURRENCY COUNTER	7/31/1992	8/1/1992	3,234.60	-	3,234.60	-
1915-025	1915-025	DESKS & PARTITIONS	10/26/1992	11/1/1992	9,752.12	-	9,752.12	-
1915-027	1915-027	STEELCASE SERVICE MODULE	12/16/1991	1/1/1992	6,750.43	-	6,750.43	-
1915-028	1915-028	STEELCASE SERVICE MODULE	12/16/1991	1/1/1992	6,750.43	-	6,750.43	-
1915-029	1915-029	XEROX COPIER	12/17/1991	1/1/1992	11,593.80	-	11,593.80	-
1915-030	1915-030	STEELCASE SERVICE MODULE	10/29/1991	11/1/1991	1,642.68	-	1,642.68	-
1915-031	1915-031	CANON FAX MACHINE	2/28/1991	3/1/1991	4,547.88	-	4,547.88	-
1915-032	1915-032	5 TIER CABINET	2/25/1991	3/1/1991	1,420.04	-	1,420.04	-
1915-033	1915-033	CONFERENCE TABLE	11/26/1990	12/1/1990	1,419.23	-	1,419.23	-
1915-034	1915-034	SWIVEL CHAIR	8/24/1990	9/1/1990	605.88	-	605.88	-
1915-035	1915-035	LATERAL FILE 5 DRAWER	7/20/1990	8/1/1990	1,034.05	-	1,034.05	-
1915-036	1915-036	RCA VCR/TV	12/1/1989	1/1/1990	1,242.00	-	1,242.00	-
1915-037	1915-037	TOSHIBA FACSIMILE	1/4/1989	2/1/1989	2,862.00	-	2,862.00	-
1915-038	1915-038	FOLDING MACHINE	10/6/1988	11/1/1988	3,448.44	-	3,448.44	-
1915-039	1915-039	TYPEWRITER	2/4/1988	3/1/1988	1,599.65	-	1,599.65	-
1915-040	1915-040	ELECTRONIC TYPEWRITER	12/1/1987	1/1/1988	856.00	-	856.00	-
1915-041	1915-041	PROTECTOGRAPH	1/1/1987	2/1/1987	526.44	-	526.44	-
1915-042	1915-042	TYPEWRITER	12/1/1986	1/1/1987	1,241.20	-	1,241.20	-
1915-043	1915-043	INSERTER / GRAM SCALE	5/28/1986	6/1/1986	32,143.75	-	32,143.75	-
1915-044	1915-044	5200 PROJECTOR/CASE	4/28/1986	5/1/1986	502.79	-	502.79	-
1915-045	1915-045	ELECTRONIC TYPEWRITER	2/10/1986	3/1/1986	1,177.00	-	1,177.00	-
1915-046	1915-046	ELECTRONIC TYPEWRITER	2/10/1986	3/1/1986	1,177.00	-	1,177.00	-
1915-047	1915-047	ELECTRONIC TYPEWRITER	2/10/1986	3/1/1986	1,177.00	-	1,177.00	-
1915-048	1915-048	OAK DISPLAY STAND	11/20/1985	12/1/1985	604.55	-	604.55	-
1915-049	1915-049	PLAN FILE	6/7/1985	7/1/1985	668.70	-	668.70	-
1915-050	1915-050	WORKSURFACE	12/15/1984	1/1/1985	714.23	-	714.23	-
1915-051	1915-051	TABLE	11/23/1984	12/1/1984	1,004.73	-	1,004.73	-
1915-052	1915-052	TAN OAK TABLE	11/1/1984	12/1/1984	525.00	-	525.00	-
1915-053	1915-053	MICROWAVE OVEN/STAND	10/26/1984	11/1/1984	683.79	-	683.79	-
1915-054	1915-054	OAK BENCHES	9/21/1984	10/1/1984	1,770.85	-	1,770.85	-
1915-055	1915-055	BLUEPRINT MACHINE	8/16/1984	9/1/1984	2,070.45	-	2,070.45	-
1915-056	1915-056	FILE DRAWER	8/13/1984	9/1/1984	373.97	-	373.97	-
1915-057	1915-057	ALUMINUM PLANTER	4/1/1984	5/1/1984	2,502.41	-	2,502.41	-
1915-058	1915-058	DESK PADS/WASTEBASKETS	5/1/1984	6/1/1984	5,371.06	-	5,371.06	-
1915-059	1915-059	WASTEBASKETS/CALENDAR	4/1/1984	5/1/1984	456.21	-	456.21	-
1915-060	1915-060	WORK STATION & ACCESS	5/1/1984	6/1/1984	2,423.55	-	2,423.55	-
1915-061	1915-061	WORK STATION & ACCESS	5/1/1984	6/1/1984	2,187.08	-	2,187.08	-
1915-062	1915-062	DESK & FILE DRAWER	5/1/1984	6/1/1984	1,808.30	-	1,808.30	-
1915-063	1915-063	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-064	1915-064	SIDE CHAIRS	5/1/1984	6/1/1984	555.06	-	555.06	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value Dec 31/2021
1915-065	1915-065	SIDE CHAIRS	5/1/1984	6/1/1984	555.00	-	555.00	-
1915-066	1915-066	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-067	1915-067	OPERATORS CHAIR	5/1/1984	6/1/1984	646.81	-	646.81	-
1915-068	1915-068	TABLE	5/1/1984	6/1/1984	1,011.79	-	1,011.79	-
1915-069	1915-069	4 STOOLS	5/1/1984	6/1/1984	1,340.24	-	1,340.24	-
1915-070	1915-070	TABLE	5/16/1984	6/1/1984	737.98	-	737.98	-
1915-071	1915-071	SINGLE PEDESTAL DESK	5/1/1984	6/1/1984	870.77	-	870.77	-
1915-072	1915-072	3 PEDESTAL UNITS	9/30/1984	10/1/1984	873.12	-	873.12	-
1915-073	1915-073	SIDE CHAIR	5/1/1984	6/1/1984	277.50	-	277.50	-
1915-074	1915-074	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.45	-	348.45	-
1915-075	1915-075	SPLIT TOP MACHINE DESK	5/1/1984	6/1/1984	740.01	-	740.01	-
1915-076	1915-076	AMR TILTER CHAIR	5/1/1984	6/1/1984	718.45	-	718.45	-
1915-077	1915-077	STEELCASE COSTUMER	5/1/1984	6/1/1984	80.25	-	80.25	-
1915-078	1915-078	STEELCASE COSTUMER	5/1/1984	6/1/1984	80.25	-	80.25	-
1915-079	1915-079	3 ARM SWIVEL CHAIR	5/1/1984	6/1/1984	1,268.59	-	1,268.59	-
1915-080	1915-080	TOP	5/1/1984	6/1/1984	481.61	-	481.61	-
1915-081	1915-081	FLOOR PEDESTAL	5/1/1984	6/1/1984	935.69	-	935.69	-
1915-082	1915-082	FREE STANDING TOP	5/1/1984	6/1/1984	639.85	-	639.85	-
1915-083	1915-083	KEYBOARD ARM	5/1/1984	6/1/1984	268.32	-	268.32	-
1915-084	1915-084	2 DOOR CABINET/SHELVES	5/1/1984	6/1/1984	1,444.82	-	1,444.82	-
1915-085	1915-085	4 DRAWER FILE CABINET	5/1/1984	6/1/1984	846.25	-	846.25	-
1915-086	1915-086	DRAFTING STOOL	5/1/1984	6/1/1984	335.06	-	335.06	-
1915-087	1915-087	PANEL	5/1/1984	6/1/1984	215.60	-	215.60	-
1915-088	1915-088	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	367.92	-	367.92	-
1915-089	1915-089	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	367.92	-	367.92	-
1915-090	1915-090	CORNER WORKSURFACE	5/1/1984	6/1/1984	447.90	-	447.90	-
1915-091	1915-091	TRANSACTION TIP	5/1/1984	6/1/1984	114.06	-	114.06	-
1915-092	1915-092	2 PEDESTALS/BOX/FILE	5/1/1984	6/1/1984	436.77	-	436.77	-
1915-093	1915-093	TRANSACTION TOP	5/1/1984	6/1/1984	123.80	-	123.80	-
1915-094	1915-094	TRANSACTION TOP	5/1/1984	6/1/1984	123.80	-	123.80	-
1915-095	1915-095	PANELS	5/1/1984	6/1/1984	467.38	-	467.38	-
1915-096	1915-096	PANELS	5/1/1984	6/1/1984	497.98	-	497.98	-
1915-097	1915-097	STENO CHAIR	5/1/1984	6/1/1984	276.81	-	276.81	-
1915-098	1915-098	LATERAL FILE	5/1/1984	6/1/1984	349.14	-	349.14	-
1915-099	1915-099	4 ARM SWIVEL CHAIRS	5/1/1984	6/1/1984	1,349.27	-	1,349.27	-
1915-100	1915-100	TABLE	5/1/1984	6/1/1984	344.87	-	344.87	-
1915-101	1915-101	TABLE	5/1/1984	6/1/1984	669.67	-	669.67	-
1915-102	1915-102	2 TABLES	5/1/1984	6/1/1984	1,009.91	-	1,009.91	-
1915-103	1915-103	4 ARM SWIVEL CHAIRS	5/1/1984	6/1/1984	1,349.27	-	1,349.27	-
1915-104	1915-104	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-105	1915-105	SIDE CHAIR	5/1/1984	6/1/1984	277.50	-	277.50	-
1915-106	1915-106	2 SIDE CHAIRS	5/1/1984	6/1/1984	555.01	-	555.01	-
1915-107	1915-107	CHAIR	5/1/1984	6/1/1984	273.79	-	273.79	-
1915-108	1915-108	NURSES COUCH	5/16/1984	6/1/1984	197.46	-	197.46	-
1915-109	1915-109	24 VIRCO CHAIRS	5/1/1984	6/1/1984	3,086.74	-	3,086.74	-
1915-110	1915-110	3 TABLES	5/1/1984	6/1/1984	1,317.67	-	1,317.67	-
1915-111	1915-111	3 TABLES	5/1/1984	6/1/1984	719.49	-	719.49	-
1915-112	1915-112	CAFETERIA CHAIRS	5/1/1984	6/1/1984	2,107.36	-	2,107.36	-
1915-113	1915-113	2 TABLES	5/1/1984	6/1/1984	732.52	-	732.52	-
1915-114	1915-114	3 TABLES	5/1/1984	6/1/1984	936.23	-	936.23	-
1915-115	1915-115	2 TABLES	5/1/1984	6/1/1984	546.13	-	546.13	-
1915-116	1915-116	CAFETERIA CHAIRS	5/1/1984	6/1/1984	1,685.89	-	1,685.89	-
1915-117	1915-117	TABLE	5/1/1984	6/1/1984	1,142.10	-	1,142.10	-
1915-118	1915-118	HIGH BACK PUFFY CHAIR	5/1/1984	6/1/1984	3,688.72	-	3,688.72	-
1915-119	1915-119	2 SIDE SWIVEL CHAIRS	5/1/1984	6/1/1984	768.26	-	768.26	-
1915-120	1915-120	ARM TILTER CHAIR	5/1/1984	6/1/1984	409.81	-	409.81	-
1915-121	1915-121	UNIT ASSEMBLY	5/1/1984	6/1/1984	520.02	-	520.02	-
1915-122	1915-122	UNIT ASSEMBLY	5/1/1984	6/1/1984	649.49	-	649.49	-
1915-123	1915-123	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-124	1915-124	UNIT ASSEMBLY	5/1/1984	6/1/1984	586.36	-	586.36	-
1915-125	1915-125	TASK LIGHT	5/1/1984	6/1/1984	187.25	-	187.25	-
1915-126	1915-126	SERVICE MODULE	5/1/1984	6/1/1984	798.22	-	798.22	-
1915-127	1915-127	BENCH TOP OAK LACQUER	5/1/1984	6/1/1984	424.26	-	424.26	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value Dec 31/2021
1915-128	1915-128	BENCH ENDS OAK LACQUER	5/1/1984	6/1/1984	456.89	-	456.89	-
1915-129	1915-129	PLATE BASE CUSTOM TABLE	5/1/1984	6/1/1984	435.49	-	435.49	-
1915-130	1915-130	2 CABINETS	5/1/1984	6/1/1984	3,853.46	-	3,853.46	-
1915-131	1915-131	CONFERENCE TABLE	5/1/1984	6/1/1984	4,506.46	-	4,506.46	-
1915-132	1915-132	14 SWIVEL CHAIRS	5/1/1984	6/1/1984	6,747.74	-	6,747.74	-
1915-133	1915-133	3 CLUB CHAIR	5/1/1984	6/1/1984	3,362.80	-	3,362.80	-
1915-134	1915-134	FREESTANDING TOP	5/1/1984	6/1/1984	784.33	-	784.33	-
1915-135	1915-135	FLOOR PED	5/1/1984	6/1/1984	935.69	-	935.69	-
1915-136	1915-136	TOP ASSEMBLY	5/1/1984	6/1/1984	632.98	-	632.98	-
1915-137	1915-137	FLOOR PED.	5/1/1984	6/1/1984	488.49	-	488.49	-
1915-138	1915-138	FLOOR PED.	5/1/1984	6/1/1984	543.53	-	543.53	-
1915-139	1915-139	KEYBOARD ARM OAK	5/1/1984	6/1/1984	268.32	-	268.32	-
1915-140	1915-140	OAK TOP	5/1/1984	6/1/1984	261.44	-	261.44	-
1915-141	1915-141	PAK TOP	5/1/1984	6/1/1984	247.68	-	247.68	-
1915-142	1915-142	9198200	5/1/1984	6/1/1984	440.33	-	440.33	-
1915-143	1915-143	2 ARM SWIVEL CHAIRS	5/1/1984	6/1/1984	1,041.86	-	1,041.86	-
1915-144	1915-144	SWIVEL TILT CHAIR	5/1/1984	6/1/1984	549.44	-	549.44	-
1915-145	1915-145	6 CORNER WORKSURFACE	5/1/1984	6/1/1984	2,349.72	-	2,349.72	-
1915-146	1915-146	4 PEDESTAL DRAWER	5/1/1984	6/1/1984	1,177.00	-	1,177.00	-
1915-147	1915-147	PANEL MOUNT WORK-SURFACE	5/1/1984	6/1/1984	928.76	-	928.76	-
1915-148	1915-148	PANELS	5/1/1984	6/1/1984	889.17	-	889.17	-
1915-149	1915-149	PANELS	5/1/1984	6/1/1984	1,348.20	-	1,348.20	-
1915-150	1915-150	PANELS	5/1/1984	6/1/1984	1,023.99	-	1,023.99	-
1915-151	1915-151	PANELS	5/1/1984	6/1/1984	1,560.06	-	1,560.06	-
1915-152	1915-152	14 SIDE CHAIRS	5/1/1984	6/1/1984	3,745.00	-	3,745.00	-
1915-153	1915-153	6 STENO CHAIRS	5/1/1984	6/1/1984	1,508.70	-	1,508.70	-
1915-154	1915-154	4 ARM TILTER CHAIRS	5/1/1984	6/1/1984	1,326.80	-	1,326.80	-
1915-155	1915-155	7 CORNER WORK SURFACES	5/1/1984	6/1/1984	2,846.20	-	2,846.20	-
1915-156	1915-156	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	1,621.58	-	1,621.58	-
1915-157	1915-157	7 PEDESTALS	5/1/1984	6/1/1984	2,059.75	-	2,059.75	-
1915-158	1915-158	3 PANELS	5/1/1984	6/1/1984	945.02	-	945.02	-
1915-159	1915-159	6 PANEL MOUNT WORK	5/1/1984	6/1/1984	2,003.04	-	2,003.04	-
1915-160	1915-160	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	333.84	-	333.84	-
1915-161	1915-161	PANELS	5/1/1984	6/1/1984	1,022.71	-	1,022.71	-
1915-162	1915-162	10 PANELS	5/1/1984	6/1/1984	2,714.59	-	2,714.59	-
1915-163	1915-163	10 PANELS	5/1/1984	6/1/1984	2,963.90	-	2,963.90	-
1915-164	1915-164	DESK/DRAWERS/FILES	5/1/1984	6/1/1984	2,159.26	-	2,159.26	-
1915-165	1915-165	1 CABINET / 3 SHELVES	4/1/1984	5/1/1984	604.55	-	604.55	-
1915-166	1915-166	DRAFTING TABLE	4/1/1984	5/1/1984	2,529.48	-	2,529.48	-
1915-167	1915-167	EDUCATIONAL STAND	4/1/1984	5/1/1984	727.60	-	727.60	-
1915-168	1915-168	HORIZONTAL FILE	4/1/1984	5/1/1984	545.70	-	545.70	-
1915-169	1915-169	4 DRAWER PEDESTAL	5/1/1984	6/1/1984	432.28	-	432.28	-
1915-170	1915-170	PANELS/TOPS	5/1/1984	6/1/1984	2,325.11	-	2,325.11	-
1915-171	1915-171	PANELS /TOPS	5/1/1984	6/1/1984	2,041.56	-	2,041.56	-
1915-172	1915-172	DETACHER COMPLETE	9/15/1983	10/1/1983	6,115.05	-	6,115.05	-
1915-173	1915-173	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	333.84	-	333.84	-
1915-174	1915-174	TOP ASSEMBLY TYPING	5/1/1984	6/1/1984	481.62	-	481.62	-
1915-175	1915-175	PEDESTAL BACK PANEL	5/1/1984	6/1/1984	467.85	-	467.85	-
1915-176	1915-176	OVERHEAD CABINET	5/1/1984	6/1/1984	1,272.82	-	1,272.82	-
1915-177	1915-177	END PANEL	5/1/1984	6/1/1984	247.68	-	247.68	-
1915-178	1915-178	TOP	5/1/1984	6/1/1984	316.48	-	316.48	-
1915-179	1915-179	FLOOR PEDESTAL	5/1/1984	6/1/1984	467.85	-	467.85	-
1915-180	1915-180	SWIVEL TILT CHAIR	5/1/1984	6/1/1984	419.39	-	419.39	-
1915-181	1915-181	SIDE SWIVEL CHAIR	5/1/1984	6/1/1984	390.18	-	390.18	-
1915-182	1915-182	TOP ASSEMBLY	5/1/1984	6/1/1984	756.81	-	756.81	-
1915-183	1915-183	FLOOR PEDESTAL	5/1/1984	6/1/1984	467.85	-	467.85	-
1915-184	1915-184	TOP ASSEMBLY LFT PANEL	5/1/1984	6/1/1984	591.69	-	591.69	-
1915-185	1915-185	TOP	5/1/1984	6/1/1984	261.44	-	261.44	-
1915-186	1915-186	FLOOR PEDESTAL	5/1/1984	6/1/1984	935.69	-	935.69	-
1915-187	1915-187	TABLE TOP	5/1/1984	6/1/1984	309.60	-	309.60	-
1915-188	1915-188	SPIDER TABLE BASE	5/1/1984	6/1/1984	172.00	-	172.00	-
1915-189	1915-189	ARM TILTER CHAIR	5/1/1984	6/1/1984	493.11	-	493.11	-
1915-190	1915-190	4 ARM SWIVEL CHAIR	5/1/1984	6/1/1984	1,883.20	-	1,883.20	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value Dec 31, 2021
1915-191	1915-191	4 STENO CHAIRS	5/1/1984	6/1/1984	1,005.80	-	1,005.80	-
1915-192	1915-192	LATERAL FILE	5/1/1984	6/1/1984	663.40	-	663.40	-
1915-193	1915-193	LATERAL FILE	5/1/1984	6/1/1984	488.99	-	488.99	-
1915-194	1915-194	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	333.84	-	333.84	-
1915-195	1915-195	TOP ASSEMBLY LFT	5/1/1984	6/1/1984	632.97	-	632.97	-
1915-196	1915-196	FOUR DRAWER LEGAL SIZE	3/8/1982	4/1/1982	1,043.25	-	1,043.25	-
1915-197	1915-197	CABINET WITH PANEL	3/2/1982	4/1/1982	2,295.98	-	2,295.98	-
1915-199	1915-199	TYPEWRITER	7/28/1980	8/1/1980	2,816.78	-	2,816.78	-
1915-200	1915-200	POSTURE TILT CHAIR	6/2/1978	7/1/1978	153.92	-	153.92	-
1915-201	1915-201	10 POSTURE TILT CHAIRS	6/2/1978	7/1/1978	1,560.00	-	1,560.00	-
1915-202	1915-202	4 CUSTOM TABLES	5/5/1978	6/1/1978	748.80	-	748.80	-
1915-203	1915-203	DESK WITH ACCESSORIES	3/1/1978	4/1/1978	887.03	-	887.03	-
1915-204	1915-204	ELECTRIC STOVE	4/15/1977	5/1/1977	224.70	-	224.70	-
1915-205	1915-205	MAILING MACHINE	6/1/1975	7/1/1975	1,955.14	-	1,955.14	-
1915-206	1915-206	STEEL CABINET	6/1/1974	7/1/1974	96.30	-	96.30	-
1915-207	1915-207	METAL TILT CHAIR	2/1/1974	3/1/1974	107.00	-	107.00	-
1915-208	1915-208	STORAGE CABINET	4/1/1974	5/1/1974	112.35	-	112.35	-
1915-209	1915-209	3 SHELVING UNITS & SHELF	7/1/1973	8/1/1973	204.74	-	204.74	-
1915-210	1915-210	FILE CABINET	9/1/1972	10/1/1972	135.45	-	135.45	-
1915-211	1915-211	STEEL STORAGE CABINET	5/1/1972	6/1/1972	80.33	-	80.33	-
1915-212	1915-212	ARTISAN TABLE	4/1/1972	5/1/1972	141.75	-	141.75	-
1915-213	1915-213	CABINET & LOCK	4/1/1972	5/1/1972	341.25	-	341.25	-
1915-214	1915-214	SECRETARIAL DESK	4/1/1970	5/1/1970	288.75	-	288.75	-
1915-215	1915-215	6 UNITS STEEL SHELVING	5/1/1972	6/1/1972	321.30	-	321.30	-
1915-216	1915-216	BOLTED SHELVING	5/1/1969	6/1/1969	236.00	-	236.00	-
1915-217	1915-217	4-DRAWER FILING CABINET	6/1/1968	7/1/1968	60.38	-	60.38	-
1915-218	1915-218	DESK	8/1/1967	9/1/1967	332.33	-	332.33	-
1915-219	1915-219	PEDESTAL DESK	8/1/1967	9/1/1967	201.60	-	201.60	-
1915-220	1915-220	DESK	8/1/1967	9/1/1967	401.10	-	401.10	-
1915-221	1915-221	DESK	8/1/1967	9/1/1967	320.25	-	320.25	-
1915-222	1915-222	LETTER OPENER	2/1/1963	3/1/1963	336.45	-	336.45	-
1915-223	1915-223	4-DRAWER FILES GREY	5/14/1956	6/1/1956	704.00	-	704.00	-
1915-224	1915-224	4-DRAWER FILES GREEN	1/9/1951	2/1/1951	240.00	-	240.00	-
1915-225	1915-225	FAX MACHINE CANON LASER	1/1/1996	2/1/1996	1,795.00	-	1,795.00	-
1915-226	1915-226	SHREDDER DESTROY-IT	10/10/1996	11/1/1996	1,943.99	-	1,943.99	-
1915-228	1915-228	CANON FAX MACHINE: OFFICE	12/29/1997	1/1/1998	1,506.60	-	1,506.60	-
1915-229	1915-229	ARMLESS TASK CHAIR	3/27/1998	4/1/1998	531.42	-	531.42	-
1915-230	1915-230	TYPEWRITER: BROTHER	4/1/1998	5/1/1998	538.92	-	538.92	-
1915-231	1915-231	STEELCASE LATERAL FILE	4/17/1998	5/1/1998	1,019.52	-	1,019.52	-
1915-232	1915-232	CANON COPIER (OFFICE)	3/31/1999	4/1/1999	8,634.60	-	8,634.60	-
1915-233	1915-233	CAMCORDER	6/11/1999	7/1/1999	982.77	-	982.77	-
1915-234	1915-234	STEELCASE DRAFTING CHAIR	11/22/1999	12/1/1999	930.20	-	930.20	-
1915-235	1915-235	STEELCASE DRAFTING CHAIR	11/22/1999	12/1/1999	930.20	-	930.20	-
1915-236	1915-236	STEELCASE DRAFTING CHAIR	11/22/1999	12/1/1999	930.20	-	930.20	-
1915-237	1915-237	STEELCASE PANEL	12/9/1999	1/1/2000	4,587.75	-	4,587.75	-
1915-238	1915-238	4 DRAWER LATERAL FILE	12/15/1999	1/1/2000	878.22	-	878.22	-
1915-239	1915-239	4 DRAWER LATERAL FILE	12/15/1999	1/1/2000	878.22	-	878.22	-
1915-240	1915-240	OFFICE	12/20/1999	1/1/2000	4,771.92	-	4,771.92	-
1915-241	1915-241	MAIL MACHINE & FEEDERS	3/31/2000	4/1/2000	34,317.00	-	34,317.00	-
1915-242	1915-242	INSERTER / MAIL FEEDER	3/31/2000	4/1/2000	12,517.20	-	12,517.20	-
1915-243	1915-243	SENSOR HIGH STOOL (CASH)	5/12/2000	6/1/2000	977.81	-	977.81	-
1915-244	1915-244	FAX CANON	6/15/2000	7/1/2000	2,694.60	-	2,694.60	-
1915-245	1915-245	48" LATERAL FILES	7/18/2000	8/1/2000	1,032.31	-	1,032.31	-
1915-246	1915-246	LATERAL FILE	7/21/2000	8/1/2000	1,142.64	-	1,142.64	-
1915-247	1915-247	CANON FAX MACHINE	8/8/2000	9/1/2000	1,684.80	-	1,684.80	-
1915-248	1915-248	FILE CABINET (DATA)	9/19/2000	10/1/2000	2,971.02	-	2,971.02	-
1915-249	1915-249	CONFERENCE TABLE	10/11/2000	11/1/2000	2,029.32	-	2,029.32	-
1915-250	1915-250	CABLE FW60 TO SENSUS	3/23/2001	4/1/2001	1,296.00	-	1,296.00	-
1915-251	1915-251	SENSOR CHAIR	4/24/2001	5/1/2001	977.81	-	977.81	-
1915-252	1915-252	STEELCASE LEAP CHAIR	4/27/2001	5/1/2001	1,509.84	-	1,509.84	-
1915-253	1915-253	STEELCASE LATERAL FILE	4/30/2001	5/1/2001	1,032.31	-	1,032.31	-
1915-254	1915-254	FOREMAN DESK	5/2/2001	6/1/2001	5,452.60	-	5,452.60	-
1915-255	1915-255	CRITERION MID-BACK CHAIRS	5/22/2001	6/1/2001	2,024.87	-	2,024.87	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value Dec 31, 2021
1915-256	1915-256	OFFICE FURNITURE (TONI M)	5/25/2001	6/1/2001	3,696.95	-	3,696.95	-
1915-257	1915-257	STEELCASE LATERAL FILE	6/1/2001	7/1/2001	1,151.32	-	1,151.32	-
1915-258	1915-258	STEELCASE CABINETS	8/2/2001	9/1/2001	1,197.68	-	1,197.68	-
1915-259	1915-259	SOLAR BLK LEAP CHAIR	8/27/2001	9/1/2001	970.92	-	970.92	-
1915-260	1915-260	ALLY ARM CHAIR: TONI M	9/12/2001	10/1/2001	705.67	-	705.67	-
1915-261	1915-261	OFFICE TILT CHAIR	11/16/2001	12/1/2001	1,139.40	-	1,139.40	-
1915-262-1	1915-262-1	OFC CHAIR MB OPER.	2/2/2002	3/1/2002	560.81	-	560.81	-
1915-264-1	1915-264-1	OFC Chair Mid Back	3/1/2002	4/1/2002	560.81	-	560.81	-
1915-264-2	1915-264-2	OFC CHAIR MID BACK	3/1/2002	4/1/2002	560.81	-	560.81	-
1915-265	1915-265	OFC CHAIR HIGH BACK	3/1/2002	4/1/2002	970.92	-	970.92	-
1915-266	1915-266	Chair & Stool	2/1/2002	3/1/2002	2,107.20	-	2,107.20	-
1915-267	1915-267	Hi-Back Tilter Chair (SW)NAMYH1PPM	9/20/2002	10/1/2002	646.92	-	646.92	-
1915-268	1915-268	CANON COPIER NP7130FFOR METE	9/27/2002	10/1/2002	2,046.60	-	2,046.60	-
1915-269	1915-269	Lat. File Cabinet#Satin 5	10/1/2002	11/1/2002	1,047.97	-	1,047.97	-
1915-270	1915-270	Canon Copier image runner	11/29/2002	12/1/2002	23,743.80	-	23,743.80	-
1915-271	1915-271	Office Furniture4 offices	10/30/2003	11/1/2003	24,616.44	-	24,616.44	-
1915-272	1915-272	4 Workstations for Office	12/1/2003	1/1/2004	11,508.48	-	11,508.48	-
1915-273	1915-273	3 Black File Cabinets	12/5/2003	1/1/2004	1,681.56	-	1,681.56	-
1915-274	1915-274	3 Black File Cabinets	12/12/2003	1/1/2004	1,681.56	-	1,681.56	-
1915-275	1915-275	Copier Image Runner 400	11/28/2003	12/1/2003	11,874.60	-	11,874.60	-
1915-276	1915-276	Board Room Table	12/30/2003	1/1/2004	19,651.68	-	19,651.68	-
1915-277	1915-277	Fridge	2/5/2004	3/1/2004	1,299.00	-	1,299.00	-
1915-277A	1915-277A	Black FridedaireD/W	2/5/2004	3/1/2004	484.92	-	484.92	-
1915-277B	1915-277B	Panasonic Microwave	2/5/2004	3/1/2004	150.07	-	150.07	-
1915-278	1915-278	3 Hi-Back Exec Chairs	1/28/2004	2/1/2004	1,713.96	-	1,713.96	-
1915-279	1915-279	Shredder	3/5/2004	4/1/2004	3,564.00	-	3,564.00	-
1915-280	1915-280	Teknion Ledger Cabinet	2/10/2004	3/1/2004	1,063.80	-	1,063.80	-
1915-281	1915-281	5 Arm Chair Exec Black	2/16/2004	3/1/2004	2,151.90	-	2,151.90	-
1915-282	1915-282	R&B Right Desk	2/4/2004	3/1/2004	1,809.00	-	1,809.00	-
1915-283	1915-283	CANON SCANNER DR 3060	4/1/2004	5/1/2004	5,940.00	-	5,940.00	-
1915-284	1915-284	D8NW Meter Mailer Scale	8/26/2004	9/1/2004	8,404.42	-	8,404.42	-
1915-285	1915-285	Ron's desk cherry	10/1/2004	11/1/2004	2,687.04	-	2,687.04	-
1915-286	1915-286	Jamies'Desk cherry	10/1/2004	11/1/2004	2,638.44	-	2,638.44	-
1915-287	1915-287	Suzanne's desk & hutch	11/3/2004	12/1/2004	5,083.56	-	5,083.56	-
1915-288	1915-288	John's Desk	11/10/2004	12/1/2004	2,494.80	-	2,494.80	-
1915-289	1915-289	Christines Desk & hutch	11/3/2004	12/1/2004	3,038.04	-	3,038.04	-
1915-290	1915-290	Ron's chair	11/16/2004	12/1/2004	535.68	-	535.68	-
1915-291	1915-291	4 Guest Chairs(RonJamiC&S	11/18/2004	12/1/2004	2,635.20	-	2,635.20	-
1915-292	1915-292	3 Chairs(TomDanKevin)	12/16/2004	1/1/2005	417.96	-	417.96	-
1915-293	1915-293	Shelving Ron & Jamie	11/30/2004	12/1/2004	293.76	-	293.76	-
1915-294	1915-294	Engineering modular desks	11/30/2004	12/1/2004	20,444.08	-	20,444.08	-
1915-295	1915-295	Furniture-J.Compostello	3/16/2005	4/1/2005	4,842.72	-	4,842.72	-
1915-296	1915-296	Furniture-control room	3/16/2005	4/1/2005	8,034.12	-	8,034.12	-
1915-297	1915-297	Furniture-Dan,Tom,Kevin	3/16/2005	4/1/2005	7,635.06	-	7,635.06	-
1915-298	1915-298	Chair-J.Compostella	3/16/2005	4/1/2005	767.88	-	767.88	-
1915-299	1915-299	Global Reception Table	3/16/2005	4/1/2005	96.12	-	96.12	-
1915-300	1915-300	Overhead storage-Dan S.	3/17/2005	4/1/2005	1,600.56	-	1,600.56	-
1915-301	1915-301	Furniture-LateralFiling	3/17/2005	4/1/2005	675.00	-	675.00	-
1915-302	1915-302	Arm Chair-Dan Sebert	3/17/2005	4/1/2005	264.60	-	264.60	-
1915-303	1915-303	CPU holder Swivel mount	3/17/2005	4/1/2005	156.59	-	156.59	-
1915-304	1915-304	HiBack Chair Bob Nicol	4/14/2005	5/1/2005	430.92	-	430.92	-
1915-305	1915-305	Ron storage cabinet	5/3/2005	6/1/2005	286.20	-	286.20	-
1915-306	1915-306	2 QTRly lease Mail Machin	7/15/2005	8/1/2005	-	-	-	-
1915-307	1915-307	47 Photographic Prints	10/18/2005	11/1/2005	7,894.81	-	7,894.81	-
1915-308	1915-308	Mail Opener	10/31/2005	11/1/2005	3,132.00	-	3,132.00	-
1915-309	1915-309	Cheque Encoder &Endorser	12/9/2005	1/1/2006	5,248.80	-	5,248.80	-
1915-310	1915-310	400XTTFloor Cleaner/Scrub	11/18/2005	12/1/2005	4,536.00	-	4,536.00	-
1915-311	1915-311	Canon Photocopier-Billing	12/20/2005	1/1/2006	20,514.60	-	20,514.60	-
1915-312	1915-312	Work station Meter Room	1/24/2006	2/1/2006	7,415.28	-	7,415.28	-
1915-313	1915-313	4 Drawer File Cabinet	1/24/2006	2/1/2006	2,698.92	-	2,698.92	-
1915-314	1915-314	10 Storage cabinets Acctn	10/10/2006	11/1/2006	2,268.00	-	2,268.00	-
1915-315	1915-315	Mail Machine	9/30/2006	10/1/2006	56,460.78	-	56,460.78	-
1915-316	1915-316	Black bookcase Laima's	3/15/2007	4/1/2007	474.12	-	474.12	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value Dec 31, 2021
1915-317	1915-317	FINISHER N2 FOR CANON COP	3/22/2007	4/1/2007	2,046.60	-	2,046.60	-
1915-318	1915-318	Billy Jenkin office furni	3/29/2007	4/1/2007	2,909.52	-	2,909.52	-
1915-319	1915-319	14-Global HB Tilter Chair	5/15/2007	6/1/2007	2,812.32	-	2,812.32	-
1915-320	1915-320	6-EXEC LOW BACK CHAIRS	5/15/2007	6/1/2007	3,557.52	-	3,557.52	-
1915-321	1915-321	1-EXEC HI BACK BLACK CHAI	5/15/2007	6/1/2007	668.52	-	668.52	-
1915-322	1915-322	1-EXEC HI BACK BLACK CHAI	5/31/2007	6/1/2007	668.52	-	668.52	-
1915-323	1915-323	Saddle Finisher Canon	6/26/2007	7/1/2007	1,944.00	-	1,944.00	-
1915-324	1915-324	3-Cashier High back Chair	6/29/2007	7/1/2007	1,279.80	-	1,279.80	-
1915-325	1915-325	1-TRITEK EXEC INDIGO CHAI	7/19/2007	8/1/2007	528.12	-	528.12	-
1915-326	1915-326	4 Cherry Desks	12/18/2007	1/1/2008	1,140.48	-	1,140.48	-
1915-327	1915-327	PW Folder/inserter mail	8/1/2006	9/1/2006	5,055.04	-	5,055.04	-
1915-328	1915-328	2 black chairs SW's offic	1/28/2008	2/1/2008	1,056.24	-	1,056.24	-
1915-329	1915-329	Note counter 8626 STD NTH	4/2/2008	5/1/2008	1,506.60	-	1,506.60	-
1915-331	1915-331	Lori&Chris Office Furnitu	6/17/2008	7/1/2008	4,065.39	-	4,065.39	-
1915-332	1915-332	1 Cabinet, 2Dr 3 Shelf	6/10/2008	7/1/2008	641.52	-	641.52	-
1915-333	1915-333	2 Chairs,3 Keyboard Trays	6/18/2008	7/1/2008	1,896.40	-	1,896.40	-
1915-334	1915-334	Francis&Marg Office Furn.	6/17/2008	7/1/2008	4,917.13	-	4,917.13	-
1915-335	1915-335	3- 4 Drawer Lateral Files	6/17/2008	7/1/2008	1,749.60	-	1,749.60	-
1915-336	1915-336	Office FurnitureCustomer Service & Acc	6/10/2008	7/1/2008	107,800.20	-	107,800.20	-
1915-337	1915-337	Office Chair	6/24/2008	7/1/2008	1,078.92	-	1,078.92	-
1915-338	1915-338	1- 4Dr Lateral File	7/3/2008	8/1/2008	583.20	-	583.20	-
1915-339	1915-339	2- Links Bookcases	7/3/2008	8/1/2008	602.64	-	602.64	-
1915-340	1915-340	3-Starchion Posts & Bases	7/10/2008	8/1/2008	2,170.80	-	2,170.80	-
1915-341	1915-341	4- Executive Arm Chairs1- End Table	8/5/2008	9/1/2008	2,072.52	-	2,072.52	-
1915-342	1915-342	Bunn CWTF Twin APS Brewer	12/12/2008	1/1/2009	1,764.45	-	1,764.45	-
1915-343	1915-343	Range, Fridge, Dishwasher 3 Microwav	12/4/2008	1/1/2009	4,627.87	-	4,627.87	-
1915-344	1915-344	Pam&Paula Office Furnitur	11/27/2008	12/1/2008	5,111.53	-	5,111.53	-
1915-345	1915-345	Book Case	11/27/2008	12/1/2008	416.88	-	416.88	-
1915-346	1915-346	10 Liberty Task Chairs	11/28/2008	12/1/2008	7,862.40	-	7,862.40	-
1915-347	1915-347	Tables & ChairsLunch & Training Roon	12/11/2008	1/1/2009	25,156.66	-	25,156.66	-
1915-348	1915-348	Cliff- Office Furniture	1/14/2009	2/1/2009	2,454.41	20.85	2,454.41	-
1915-349	1915-349	Cyber-shot Digital CameraWith Memory	7/5/2006	8/1/2006	493.56	-	493.56	-
1915-350	1915-350	Bill J. -3-Pedestal Files	2/5/2009	3/1/2009	910.44	14.72	910.44	-
1915-351	1915-351	Sue F. Bookcase	2/26/2009	3/1/2009	397.44	6.42	397.44	-
1915-352	1915-352	DISPLAY CASE	5/1/2009	6/1/2009	2,258.58	93.44	2,258.58	-
1915-353	1915-353	FILING CABINETENGINEERING DEPT	4/28/2009	5/1/2009	739.53	24.31	739.53	-
1915-354	1915-354	LC 710 FAX	7/3/2009	8/1/2009	1,350.00	78.41	1,350.00	-
1915-355	1915-355	Range,Fridge,3 MicrowavesFor Smithvi	7/16/2009	8/1/2009	3,511.56	203.96	3,511.56	-
1915-356	1915-356	14 Liberty ChairsFor Smithville Building	7/22/2009	8/1/2009	10,871.28	631.43	10,871.28	-
1915-357	1915-357	Office FurnitureFor Smithville Building	7/22/2009	8/1/2009	80,928.71	4,700.50	80,928.71	-
1915-358	1915-358	Furniture-Smithville	8/24/2009	9/1/2009	12,890.88	858.22	12,890.88	-
1915-359	1915-359	Office Chairs-Smithville	8/26/2009	9/1/2009	9,992.16	665.24	9,992.16	-
1915-360	1915-360	Cherry File Unit	9/11/2009	10/1/2009	322.92	24.15	322.92	-
1915-361	1915-361	Lecturn UnitSmithville Office	9/21/2009	10/1/2009	407.27	30.46	407.27	-
1915-362	1915-362	Links BookcaseJim Kiss	9/23/2009	10/1/2009	318.60	23.83	318.60	-
1915-363	1915-363	2 drawer filing cabinetSmithville Office	9/24/2009	10/1/2009	592.92	44.35	592.92	-
1915-364	1915-364	Hot File Floor Stand	9/16/2009	10/1/2009	463.32	34.66	463.32	-
1915-365	1915-365	19 Task Chairs-Smithville	9/10/2009	10/1/2009	14,753.88	1,103.50	14,753.88	-
1915-366	1915-366	Mtr Shop Office Furniture	10/1/2009	11/1/2009	2,046.60	170.46	2,046.60	-
1915-367	1915-367	2-CPU Dolly,2 Monitor ArmKeyboard Tr	10/7/2009	11/1/2009	854.28	71.15	854.28	-
1915-368	1915-368	Multi-store CabinetSmithville Offices	10/1/2009	11/1/2009	1,002.24	83.48	1,002.24	-
1915-369	1915-369	Cherry Bookcase	10/22/2009	11/1/2009	308.88	25.72	308.88	-
1915-370	1915-370	Cannon CopierIR C2550Smithville Offic	11/23/2009	12/1/2009	13,494.60	1,234.85	13,494.60	-
1915-371	1915-371	Bookcase	11/4/2009	12/1/2009	287.82	26.34	287.82	-
1915-372	1915-372	Vacuum -Hurricane19319-C-AGM 400X	2/4/2010	3/1/2010	4,951.80	495.18	4,871.76	80.04
1915-373	1915-373	Fuji Finepix Camera Z33WPMetershop-	2/3/2010	3/1/2010	237.56	23.75	233.72	3.84
1915-374	1915-374	Hi-Back Chair	2/26/2010	3/1/2010	499.18	49.91	491.11	8.07
1915-375	1915-375	Panasonic Digital CameraFor Engineeri	3/5/2010	4/1/2010	323.96	32.39	315.97	7.99
1915-377	1915-377	LDF Special Height Table	5/11/2010	6/1/2010	582.12	58.22	558.04	24.08
1915-378	1915-378	4 Digital Cameras &3 Memory Sticks 4(	7/3/2010	8/1/2010	642.52	64.26	605.20	37.32
1915-379	1915-379	Monitor Arm &installation	7/26/2010	8/1/2010	294.00	29.40	276.92	17.08
1915-380	1915-380	2 Articulating Keyboard&2 CPU Dolly &	7/21/2010	8/1/2010	777.00	77.70	731.87	45.13
1915-381	1915-381	3 Canon Cameras A3000ISfor PW Line	7/21/2010	8/1/2010	526.10	52.61	495.54	30.56

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1915-382	1915-382	Digital Camera&AccessorySony DSCW	9/3/2010	10/1/2010	203.36	20.33	188.15	15.21
1915-383	1915-383	4 drawer lat file cabinet	9/29/2010	10/1/2010	759.00	75.90	702.23	56.77
1915-384	1915-384	Engineering Plotter	11/24/2010	12/1/2010	19,900.00	1,990.01	18,079.01	1,820.99
1915-385	1915-385	Workstation-Engineering	1/27/2011	2/1/2011	3,474.00	347.39	3,097.10	376.90
1915-386	1915-386	3-Humanscale ChairsLaura M,Mohamm	2/23/2011	3/1/2011	2,547.00	254.70	2,251.14	295.86
1915-387	1915-387	Desk for Engineering	4/13/2011	5/1/2011	1,506.00	150.60	1,305.88	200.12
1915-388	1915-388	7- Humanscale Chairs	4/13/2011	5/1/2011	5,033.00	503.30	4,364.22	668.78
1915-389	1915-389	1-Global Executive Chair	3/21/2011	4/1/2011	649.00	64.90	568.10	80.90
1915-390	1915-390	2-Hi Back Chairs	3/9/2011	4/1/2011	978.00	97.80	856.08	121.92
1915-391	1915-391	Humanscale Task Chair	7/4/2011	8/1/2011	849.00	84.90	714.79	134.21
1915-392	1915-392	Ice Maker-SmithvilleGarage	8/9/2011	9/1/2011	4,558.25	455.83	3,798.96	759.29
1915-393	1915-393	Humanscale Liberty Chair	9/22/2011	10/1/2011	729.00	72.90	601.58	127.42
1915-394	1915-394	NF-Paging System&Transmitter for Spe	3/31/2011	4/1/2011	7,727.03	772.71	6,763.80	963.23
1915-395	1915-395	2-Dome Cameras (count rm)& Custome	6/14/2011	7/1/2011	1,759.40	175.94	1,496.21	263.19
1915-396	1915-396	Task Stool w arms	11/24/2011	12/1/2011	419.00	41.90	338.76	80.24
1915-397	1915-397	Canon Copier wFeed unit &Staple Finis	11/16/2011	12/1/2011	17,795.00	1,779.51	14,387.13	3,407.87
1915-398	1915-398	Canon Copier w Feed unit&Staple Finis	11/16/2011	12/1/2011	17,795.00	1,779.51	14,387.13	3,407.87
1915-398-1	1915-398-1	Circuit for New Copier	11/28/2011	12/1/2011	285.32	28.53	230.67	54.65
1915-399	1915-399	WL-Digital Mail Machine	12/7/2011	1/1/2012	2,695.00	269.50	2,156.00	539.00
1915-400	1915-400	Canon Copier-C5035 wStaple Finisher	3/1/2012	4/1/2012	7,995.00	799.50	6,197.23	1,797.77
1915-401	1915-401	Chair-High Back Tilter	5/29/2012	6/1/2012	489.00	48.90	370.89	118.11
1915-401-1	1915-401-1	Chair-High Back Tilter	5/30/2012	6/1/2012	489.00	48.90	370.89	118.11
1915-402	1915-402	Canon Copier-EngineeringIR ADV C505	5/30/2012	6/1/2012	17,795.00	1,779.50	13,496.97	4,298.03
1915-403	1915-403	4-Humanscale LibertyChair	6/26/2012	7/1/2012	1,544.00	154.40	1,158.42	385.58
1915-404	1915-404	Humanscale Armless ChairSmithville O	7/1/2012	8/1/2012	669.00	66.90	496.26	172.74
1915-405	1915-405	Hi-Back Chair	9/5/2012	10/1/2012	489.00	48.90	354.59	134.41
1915-407	1915-407	2-Leather Armchairs &1 Mid Back Chair	12/15/2012	1/1/2013	1,380.00	138.00	966.00	414.00
1915-408	1915-408	Canon Copier	12/15/2012	1/1/2013	17,795.00	1,779.50	12,456.50	5,338.50
1915-409	1915-409	Furniture-7 new offices+4 work stations	12/12/2012	1/1/2013	60,127.89	6,012.79	42,089.53	18,038.36
1915-410	1915-410	2- Electrotemp POU CoolerNiagara Fall	2/20/2013	3/1/2013	1,260.00	126.00	861.64	398.36
1915-411	1915-411	Bunn Axiom DV TC BrewerNew Office A	2/15/2013	3/1/2013	958.00	95.80	655.12	302.88
1915-412	1915-412	Electrotemp POU Cooler &Ice Machine	2/27/2013	3/1/2013	1,080.00	108.00	738.55	341.45
1915-413	1915-413	New Area Office FurniturBookcases/Ta	3/1/2013	4/1/2013	2,697.00	269.70	1,821.39	875.61
1915-414	1915-414	Storage Cabinet (Black)Matt Strecker's	4/12/2013	5/1/2013	519.00	51.90	346.24	172.76
1915-415	1915-415	File & Bookcase(Black)for Paul Blythin	5/1/2013	6/1/2013	818.00	81.80	538.76	279.24
1915-416	1915-416	Security Monitor-Lobby+ after hour inst	7/16/2013	8/1/2013	1,149.10	114.91	737.63	411.47
1915-417	1915-417	8-Office Chairs	8/14/2013	9/1/2013	1,832.00	183.20	1,160.43	671.57
1915-418	1915-418	Chair for counter area	10/8/2013	11/1/2013	499.00	49.90	307.74	191.26
1915-419	1915-419	90% dep-sliding gate &Doorlec -gate op	11/30/2013	12/1/2013	21,950.00	2,195.01	13,356.41	8,593.59
1915-419-1	1915-419-1	100% -Sliding gate &Doorlec-gate opera	9/11/2014	10/1/2014	2,438.99	243.90	1,280.98	1,158.01
1915-419-2	1915-419-2	NF-power to gate &enclosure	9/30/2014	10/1/2014	5,563.79	556.38	2,922.14	2,641.65
1915-420	1915-420	Wire Reel Storage Buildin	11/30/2013	12/1/2013	77,075.00	7,707.52	46,899.51	30,175.49
1915-421	1915-421	New Door Access&Securityfor Wire Bui	12/31/2013	1/1/2014	63,764.94	6,376.49	38,258.96	25,505.98
1915-422	1915-422	Ergo Chair-Judy Henry	1/15/2014	2/1/2014	483.00	48.30	285.70	197.30
1915-424	1915-424	Defibrillator-Frontoffice	4/25/2014	5/1/2014	2,200.00	220.00	1,247.67	952.33
1915-424-1	1915-424-1	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	1,247.67	952.33
1915-424-2	1915-424-2	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	1,247.67	952.33
1915-424-3	1915-424-3	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	1,247.67	952.33
1915-424-4	1915-424-4	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	1,247.67	952.33
1915-424-5	1915-424-5	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	1,247.67	952.33
1915-425	1915-425	Security System InstallGate at Kalar Rd	7/26/2014	8/1/2014	600.00	60.00	325.15	274.85
1915-426	1915-426	Coffee Maker for new OPS	9/10/2014	10/1/2014	958.00	95.80	503.15	454.85
1915-427	1915-427	Furniture- New OPS area &installation c	9/1/2014	10/1/2014	78,541.70	7,854.17	41,250.53	37,291.17
1915-428	1915-428	Canon Copier-new OPS withCassette fe	9/30/2014	10/1/2014	16,673.75	1,667.37	8,757.14	7,916.61
1915-429	1915-429	Engineering workbench	10/10/2014	11/1/2014	1,740.00	174.00	899.08	840.92
1915-430	1915-430	Meter Dept Racking	10/23/2014	11/1/2014	2,527.92	252.79	1,306.20	1,221.72
1915-431	1915-431	Organizer cabinet-operations	11/10/2014	12/1/2014	1,396.00	139.60	709.86	686.14
1915-432	1915-432	Table meeting room-draw#1	12/11/2014	1/1/2015	14,000.00	1,400.00	7,000.00	7,000.00
1915-432-1	1915-432-1	Final bill for table+logo	3/31/2015	4/1/2015	1,930.00	193.00	917.41	1,012.59
1915-433	1915-433	Display cabinet-draw#1	12/11/2014	1/1/2015	4,500.00	450.00	2,250.00	2,250.00
1915-433-1	1915-433-1	Final bill for display cabinet	3/31/2015	4/1/2015	1,020.00	102.00	484.85	535.15
1915-434	1915-434	2 Benches -Draw #1	12/11/2014	1/1/2015	1,500.00	150.00	750.00	750.00
1915-434-1	1915-434-1	Final bill for benches(2)	3/31/2015	4/1/2015	150.00	15.00	71.30	78.70

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1915-435	1915-435	Mail machine	12/30/2014	1/1/2015	32,536.07	3,253.61	16,268.05	16,268.02
1915-436	1915-436	Chair	3/31/2015	4/1/2015	499.00	49.90	237.20	261.80
1915-437	1915-437	Bookcase	3/31/2015	4/1/2015	816.00	81.60	387.88	428.12
1915-438	1915-438	Bookcase	3/31/2015	4/1/2015	856.00	85.60	406.89	449.11
1915-439	1915-439	Storage Credenza	3/31/2015	4/1/2015	949.00	94.90	451.10	497.90
1915-440	1915-440	2-Chairs&1Storage Cab Ops-7 Storage	5/1/2015	6/1/2015	3,552.00	355.20	1,629.05	1,922.95
1915-441	1915-441	Canon Copier for cust.service	7/23/2015	8/1/2015	15,781.75	1,578.18	6,974.24	8,807.51
1915-442	1915-442	Desk for Bonnie McMillan+Modesty Par	3/30/2016	4/1/2016	3,416.00	341.60	1,281.47	2,134.53
1915-443	1915-443	Change room benches	4/18/2016	5/1/2016	1,575.00	157.50	577.93	997.07
1915-444	1915-444	NF-Gate new reader/intercom	4/30/2016	5/1/2016	2,050.77	205.08	752.52	1,298.25
1915-445	1915-445	Smithville Yard CCTV Upgrade	4/30/2016	5/1/2016	12,094.20	1,209.42	4,437.84	7,656.36
1915-446	1915-446	Digital Cheque Scanner	6/30/2016	7/1/2016	842.61	84.26	295.14	547.47
1915-447	1915-447	Cheque Shredder & Supplies	7/1/2016	8/1/2016	1,299.00	129.90	444.00	855.00
1915-448	1915-448	7-Ergo Chairs-Lori, Paula	8/1/2016	9/1/2016	3,713.00	371.30	1,237.67	2,475.33
1915-449	1915-449	3-Liberty Arm Chairs	10/12/2016	11/1/2016	1,215.00	121.50	384.75	830.25
1915-450	1915-450	HR Reconfig+Panels	10/21/2016	11/1/2016	1,825.00	182.50	577.92	1,247.08
1915-451	1915-451	filing cabinet/supplies/usage	4/3/2017	5/1/2017	969.00	96.90	258.84	710.16
1915-452	1915-452	Arm chair (3)	6/14/2017	7/1/2017	1,257.00	125.70	314.77	942.23
1915-453	1915-453	CDM area-furniture	8/31/2017	9/1/2017	6,951.00	695.10	1,622.54	5,328.46
1915-454	1915-454	CDM mtg rm-countertop	9/21/2017	10/1/2017	249.00	24.90	56.08	192.92
1915-455	1915-455	CDMmtg rm-countertop/chair etc	9/21/2017	10/1/2017	2,239.40	223.94	504.33	1,735.07
1915-456	1915-456	CDMmtg rm-filing cab+bookcase	9/21/2017	10/1/2017	1,383.00	138.30	311.46	1,071.54
1915-457	1915-457	55"" LED Monitor+installation	9/22/2017	10/1/2017	2,787.13	278.71	627.67	2,159.46
1915-458	1915-458	Chair -Ethan	9/29/2017	10/1/2017	769.00	76.90	173.18	595.82
1915-459	1915-459	Bunn Axion Brewer	10/21/2017	11/1/2017	1,163.70	116.37	252.19	911.51
1915-460	1915-460	Office chairs(10)	12/13/2017	1/1/2018	5,330.00	533.00	1,066.00	4,264.00
1915-461	1915-461	Mail Machine	3/7/2018	4/1/2018	63,554.03	6,355.40	11,143.72	52,410.31
1915-462	1915-462	Canon Rebel Camara	7/11/2018	8/1/2018	1,091.70	109.17	154.93	936.77
1915-463	1915-463	Ice Machine- NF	8/29/2018	9/1/2018	4,810.00	481.00	641.77	4,168.23
1915-464	1915-464	Motorola SLR5700	10/29/2018	11/1/2018	9,492.50	949.25	1,107.89	8,384.61
1915-465	1915-465	Defibrillators(19)	8/9/2018	9/1/2018	32,637.00	3,263.70	4,354.58	28,282.42
1915-466	1915-466	Desk	11/26/2018	12/1/2018	1,198.00	119.80	129.97	1,068.03
1915-467	1915-467	4 Chairs & 1 corner sleeve	11/16/2018	12/1/2018	2,305.00	230.50	250.08	2,054.92
1915-468	1915-468	NF-upgrade sprinkler system	9/5/2019	10/1/2019	3,487.50	87.90	87.90	3,399.60
1915-469	1915-469	Chairs(6)	3/4/2019	4/1/2019	4,064.00	306.19	306.19	3,757.81
1915-470	1915-470	Keyboard pkg installation-Eng	4/15/2019	5/1/2019	414.00	27.79	27.79	386.21
1915-471	1915-471	Storage Credenza-Eng Mgr	4/10/2019	5/1/2019	1,014.00	68.06	68.06	945.94
1915-472	1915-472	Chairs (3) Posture stool (1)	5/31/2019	6/1/2019	2,336.00	136.96	136.96	2,199.04
1915-473	1915-473	Dyson Fans (4)	7/2/2019	8/1/2019	1,519.96	63.71	63.71	1,456.25
1915-474	1915-474	Upgd. to Exacqvision 50% dep	8/29/2019	9/1/2019	6,525.93	218.13	218.13	6,307.80
1915-475	1915-475	Fire alarm repairs	7/17/2019	8/1/2019	3,014.00	126.34	126.34	2,887.66
1915-476	1915-476	Sprinkler/Alarm repairs	7/15/2019	8/1/2019	11,260.25	472.00	472.00	10,788.25
1915-477	1915-477	Replace Portable radio	7/5/2019	8/1/2019	1,599.50	67.05	67.05	1,532.45
1915-478	1915-478	Replacement radio unit 3349	7/5/2019	8/1/2019	2,478.00	103.87	103.87	2,374.13
1915-541	1915-541	Mobile pedestal	3/24/2017	4/1/2017	359.00	35.90	98.85	260.15
					1,895,936.25	86,814.45	1,515,360.31	380,575.94
				Additions Oct to Dec	46,990.37	165.23	165.23	46,825.14
					1,942,926.62	86,979.68	1,515,525.54	427,401.08

1920-001	1920-001	PENT 76 MOTHERBOARD	4/26/1996	5/1/1996	1,215.00	-	1,215.00	-
1920-002	1920-002	PENT 76 MOTHERBOARD/DRIVE	3/18/1996	4/1/1996	1,215.00	-	1,215.00	-
1920-003	1920-003	2GB TAPE BU	2/29/1996	3/1/1996	986.04	-	986.04	-
1920-004	1920-004	PC-350 PENTIUM/75	1/5/1996	2/1/1996	3,558.60	-	3,558.60	-
1920-005	1920-005	PENTIUM 75	2/5/1996	3/1/1996	2,836.08	-	2,836.08	-
1920-007	1920-007	16MB RAM MODULE CARD	11/7/1995	12/1/1995	1,350.00	-	1,350.00	-
1920-008	1920-008	HARD DRIVE WITH CABLE	11/7/1995	12/1/1995	1,954.80	-	1,954.80	-
1920-009	1920-009	HARD DRIVE WITH CABLE	10/27/1995	11/1/1995	1,954.80	-	1,954.80	-
1920-010	1920-010	STAND & MONITOR	9/18/1995	10/1/1995	1,393.20	-	1,393.20	-
1920-011	1920-011	batra ultima	9/27/1995	10/1/1995	2,732.94	-	2,732.94	-
1920-012	1920-012	COMPLETE COMPUTER SYSTEM	7/27/1995	8/1/1995	3,024.00	-	3,024.00	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value Dec 31/2021
1920-013	1920-013	DIAMOND SCAN	6/16/1995	7/1/1995	2,646.00	-	2,646.00	-
1920-014	1920-014	SHORT CIRCUIT MODULES	5/10/1995	6/1/1995	2,646.00	-	2,646.00	-
1920-015	1920-015	ENGINEERING PRINTER	3/27/1995	4/1/1995	3,483.42	-	3,483.42	-
1920-016	1920-016	COMPATIBLE UNIT FILES	3/9/1995	4/1/1995	11,000.00	-	11,000.00	-
1920-017	1920-017	MOBILIZATION FEE	3/8/1995	4/1/1995	15,000.00	-	15,000.00	-
1920-018	1920-018	OTC / OPTRA / IBM	12/15/1994	1/1/1995	18,181.80	-	18,181.80	-
1920-019	1920-019	18 MB MEMORY UPGRADE	12/12/1994	1/1/1995	874.80	-	874.80	-
1920-020	1920-020	TAPE UNIT	12/6/1994	1/1/1995	6,380.12	-	6,380.12	-
1920-021	1920-021	MINI POWER	11/15/1994	12/1/1994	2,546.64	-	2,546.64	-
1920-022	1920-022	100 UPGRADE	11/3/1994	12/1/1994	2,127.60	-	2,127.60	-
1920-023	1920-023	12 PENTIUM-90	10/25/1994	11/1/1994	10,260.00	-	10,260.00	-
1920-024	1920-024	MITSU DIAMONDSCAN	10/7/1994	11/1/1994	2,646.00	-	2,646.00	-
1920-025	1920-025	MITSU DIAMONDSCAN	10/7/1994	11/1/1994	2,646.00	-	2,646.00	-
1920-026	1920-026	MITSU DIAMONDSCAN	10/7/1994	11/1/1994	2,646.00	-	2,646.00	-
1920-027	1920-027	18M PS/VP	10/7/1994	11/1/1994	4,336.20	-	4,336.20	-
1920-028	1920-028	MINI TOWER CASING	10/6/1994	11/1/1994	2,822.04	-	2,822.04	-
1920-029	1920-029	MINI TOWER CASING	10/6/1994	11/1/1994	2,822.04	-	2,822.04	-
1920-030	1920-030	8MB MEMORY UPGRADE	9/7/1994	10/1/1994	1,193.40	-	1,193.40	-
1920-031	1920-031	HP JETSTORE	8/23/1994	9/1/1994	3,412.80	-	3,412.80	-
1920-032	1920-032	MEMORY UPGRADE/SERVER	7/22/1994	8/1/1994	1,088.64	-	1,088.64	-
1920-033	1920-033	UP-TRON P.C.	7/22/1994	8/1/1994	1,296.00	-	1,296.00	-
1920-034	1920-034	P.C. SYSTEM	6/3/1994	7/1/1994	2,816.64	-	2,816.64	-
1920-035	1920-035	P.C. SYSTEM	6/3/1994	7/1/1994	2,816.64	-	2,816.64	-
1920-036	1920-036	P.C. SYSTEM	6/3/1994	7/1/1994	2,816.64	-	2,816.64	-
1920-037	1920-037	MINI TOWER CASING	5/10/1994	6/1/1994	3,035.34	-	3,035.34	-
1920-038	1920-038	MEMORY UPGRADE	5/11/1994	6/1/1994	1,092.96	-	1,092.96	-
1920-039	1920-039	MINI TOWER CASING	5/10/1994	6/1/1994	3,035.34	-	3,035.34	-
1920-040	1920-040	MINI TOWER CASING	5/19/1994	6/1/1994	3,486.24	-	3,486.24	-
1920-041	1920-041	PERSONAL COMPUTER	4/14/1994	5/1/1994	2,546.64	-	2,546.64	-
1920-042	1920-042	PERSONAL COMPUTER	4/14/1994	5/1/1994	2,546.64	-	2,546.64	-
1920-043	1920-043	PERSONAL COMPUTER	4/15/1994	5/1/1994	2,986.74	-	2,986.74	-
1920-044	1920-044	PERSONAL COMPUTER	4/15/1994	5/1/1994	2,986.74	-	2,986.74	-
1920-045	1920-045	MICRO FOCUS COBOL	3/19/1994	4/1/1994	3,356.64	-	3,356.64	-
1920-046	1920-046	2-HOSE SYSTEM	3/16/1994	4/1/1994	7,014.71	-	7,014.71	-
1920-047	1920-047	MINI TOWER CASING	2/24/1994	3/1/1994	2,438.64	-	2,438.64	-
1920-048	1920-048	DESK JET 500	2/17/1994	3/1/1994	534.60	-	534.60	-
1920-049	1920-049	COMPUTER SYSTEM	1/4/1993	2/1/1993	2,106.00	-	2,106.00	-
1920-050	1920-050	NOVELL NETWARE / ETHERNET	1/31/1993	2/1/1993	12,197.16	-	12,197.16	-
1920-051	1920-051	DESK JET	5/17/1993	6/1/1993	6,677.64	-	6,677.64	-
1920-052	1920-052	PRINTER	5/26/1993	6/1/1993	1,000.00	-	1,000.00	-
1920-053	1920-053	VIDEO GRAPHICS COLOUR	6/23/1993	7/1/1993	3,202.74	-	3,202.74	-
1920-054	1920-054	MOTHERBOARD	7/19/1993	8/1/1993	2,646.00	-	2,646.00	-
1920-055	1920-055	COMPUTER	8/16/1993	9/1/1993	6,548.04	-	6,548.04	-
1920-056	1920-056	FLOPPY DRIVE	9/10/1993	10/1/1993	509.76	-	509.76	-
1920-057	1920-057	HARDDRIVE/MONITOR	9/29/1993	10/1/1993	3,618.00	-	3,618.00	-
1920-058	1920-058	COMPUTER SYSTEM	10/4/1993	11/1/1993	3,837.24	-	3,837.24	-
1920-059	1920-059	MONITOR	10/4/1993	11/1/1993	601.56	-	601.56	-
1920-060	1920-060	EISA SYSTEM	10/4/1993	11/1/1993	7,554.60	-	7,554.60	-
1920-061	1920-061	CABLECAD	9/20/1993	10/1/1993	16,200.00	-	16,200.00	-
1920-063	1920-063	TRON SYSTEM	1/30/1992	2/1/1992	2,010.96	-	2,010.96	-
1920-064	1920-064	CABLECAD / LICENSE	1/31/1992	2/1/1992	21,324.33	-	21,324.33	-
1920-065	1920-065	FERRUPS	1/31/1992	2/1/1992	8,701.38	-	8,701.38	-
1920-066	1920-066	DATABASE	3/11/1992	4/1/1992	9,340.00	-	9,340.00	-
1920-067	1920-067	UPGRADE MAIN MEMORY /DISK	9/1/1992	10/1/1992	10,111.26	-	10,111.26	-
1920-068	1920-068	MICRO COMPUTER	9/19/1992	10/1/1992	4,903.20	-	4,903.20	-
1920-069	1920-069	TRON SYSTEM	9/23/1992	10/1/1992	4,266.00	-	4,266.00	-
1920-070	1920-070	TRON SYSTEM/LASER JET III	9/23/1992	10/1/1992	4,266.00	-	4,266.00	-
1920-071	1920-071	CABLECAD	11/25/1992	12/1/1992	16,200.00	-	16,200.00	-
1920-072	1920-072	PANASONIC	12/12/1991	1/1/1992	2,570.40	-	2,570.40	-
1920-073	1920-073	TRON 486	11/21/1991	12/1/1991	4,195.80	-	4,195.80	-
1920-074	1920-074	EAGLE TAPE BACKUP	9/27/1991	10/1/1991	5,030.10	-	5,030.10	-
1920-075	1920-075	EBM/CABLECAD/CALCOMP	1/1/1991	2/1/1991	59,873.85	-	59,873.85	-
1920-076	1920-076	TRON SYSTEM	6/11/1991	7/1/1991	2,484.00	-	2,484.00	-

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1920-077	1920-077	EXTERNAL DATA TAPE	2/6/1991	3/1/1991	12,380.04	-	12,380.04	-
1920-078	1920-078	MOTHERBOARD SERVER 02	7/27/1996	8/1/1996	2,106.00	-	2,106.00	-
1920-080	1920-080	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-081	1920-081	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-082	1920-082	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-083	1920-083	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-084	1920-084	DES 3205 FLEX SWITCH	12/29/1996	12/1/1996	3,903.12	-	3,903.12	-
1920-085	1920-085	DES 3205/T 8 PORT	11/29/1996	12/1/1996	1,480.68	-	1,480.68	-
1920-086	1920-086	ETHER DFE-500TX	11/29/1996	12/1/1996	241.92	-	241.92	-
1920-087	1920-087	ETHER DFE-500TX	11/19/1996	12/1/1996	241.92	-	241.92	-
1920-088	1920-088	HUB ETHER 1212TX	11/29/1996	12/1/1996	1,627.56	-	1,627.56	-
1920-089	1920-089	PENTIUM 166 - INCL. ALL	12/5/1996	12/1/1996	3,693.60	-	3,693.60	-
1920-090	1920-090	SCANJET 4P COLOUR SCANNER	12/31/1996	12/1/1996	918.00	-	918.00	-
1920-091	1920-091	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-092	1920-092	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-093	1920-093	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-094	1920-094	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-095	1920-095	APTIVA M53 - ENGINEERING	12/11/1996	12/1/1996	2,401.92	-	2,401.92	-
1920-100	1920-100	APTIVA M63 PENT120	1/3/1997	2/1/1997	2,997.00	-	2,997.00	-
1920-101	1920-101	APTIVA M53 P5/100	1/3/1997	2/1/1997	1,942.92	-	1,942.92	-
1920-102	1920-102	DDS-3 DAT TAPE DRIVE	12/31/1996	12/1/1996	3,380.40	-	3,380.40	-
1920-103	1920-103	PENTIUM INTEL - METER	2/24/1997	3/1/1997	2,224.80	-	2,224.80	-
1920-104	1920-104	PENTIUM INTEL -PURCHASING	2/24/1997	3/1/1997	2,224.80	-	2,224.80	-
1920-105	1920-105	OPTRA PRINTER & EQUIP	9/9/1997	10/1/1997	7,531.92	-	7,531.92	-
1920-106	1920-106	PENTIUM UPGRADE AT CASH	9/6/1997	10/1/1997	1,069.20	-	1,069.20	-
1920-107	1920-107	CYRIX 6X86 MOTHERBOARD	7/21/1997	8/1/1997	885.60	-	885.60	-
1920-108	1920-108	CYRIX 6X86 MOTHERBOARD	7/21/1997	8/1/1997	885.60	-	885.60	-
1920-109	1920-109	AZURA 17" MONITOR	7/23/1997	8/1/1997	729.00	-	729.00	-
1920-110	1920-110	INTEL P150 W/O FAN	10/15/1997	11/1/1997	1,112.40	-	1,112.40	-
1920-111	1920-111	15" MONITOR	10/15/1997	11/1/1997	378.00	-	378.00	-
1920-112	1920-112	COMPUTER SERVER	10/29/1997	11/1/1997	2,062.80	-	2,062.80	-
1920-113	1920-113	INTEL CUP150	10/29/1997	11/1/1997	729.00	-	729.00	-
1920-114	1920-114	OPTRA E PRINTER	11/3/1997	12/1/1997	1,404.00	-	1,404.00	-
1920-115	1920-115	UPGRADE INTEL PENT	12/11/1997	1/1/1998	1,744.20	-	1,744.20	-
1920-116	1920-116	CYRIX MOTHERBOARD 686	5/15/1997	6/1/1997	885.60	-	885.60	-
1920-117	1920-117	PENTIUM 200M COMPUTER SYS	3/7/1998	4/1/1998	2,516.40	-	2,516.40	-
1920-119	1920-119	PENTIUM COMPUTER: RADIX	6/15/1998	7/1/1998	594.00	-	594.00	-
1920-120	1920-120	ACER 15" MONITOR	8/5/1998	9/1/1998	319.68	-	319.68	-
1920-121	1920-121	NT SERVER 4.0 & CARDS	4/7/1998	5/1/1998	1,297.08	-	1,297.08	-
1920-122	1920-122	3.5 SCSI DRIVE: SERVER 1	10/1/1998	11/1/1998	983.88	-	983.88	-
1920-123	1920-123	TALLY PRINTER (COMP RM)	11/16/1998	12/1/1998	7,905.60	-	7,905.60	-
1920-124	1920-124	MS EXCHANGE SERVER 5.5	11/16/1998	12/1/1998	3,817.80	-	3,817.80	-
1920-125	1920-125	MS EXCHANGE SERVER 5.5	11/23/1998	12/1/1998	1,769.04	-	1,769.04	-
1920-126	1920-126	HP SERVER LXR 8000	12/30/1998	1/1/1999	29,133.00	-	29,133.00	-
1920-127	1920-127	HP RACK SYSTEM	12/17/1998	1/1/1999	6,026.40	-	6,026.40	-
1920-128	1920-128	AOPEN CUSTOM PC 128KB	12/17/1998	1/1/1999	1,404.00	-	1,404.00	-
1920-129	1920-129	9.1 GB HARD DRIVE	1/13/1999	2/1/1999	1,188.00	-	1,188.00	-
1920-130	1920-130	INTEL 350, 64 MEG, 10.2 G	1/21/1999	2/1/1999	1,649.16	-	1,649.16	-
1920-140	1920-140	AERO OPEN COMPUTER SYS	3/29/1999	4/1/1999	1,080.00	-	1,080.00	-
1920-141	1920-141	INTEL 350, 10.2 GIG	5/20/1999	6/1/1999	1,298.16	-	1,298.16	-
1920-142	1920-142	PLOTTER HP DEGN JET	3/15/1999	4/1/1999	7,290.00	-	7,290.00	-
1920-143	1920-143	INTEL P2 350 COMPUTER	9/14/1999	10/1/1999	1,019.52	-	1,019.52	-
1920-144	1920-144	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-145	1920-145	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-146	1920-146	AERO OPEN CERTON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-147	1920-147	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-148	1920-148	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-149	1920-149	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-150	1920-150	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-151	1920-151	AOPEN COMPUTER: TONI M.	10/19/1999	11/1/1999	1,438.56	-	1,438.56	-
1920-152	1920-152	EUROCOM 5100 C NOTEBOOK	10/19/1999	11/1/1999	3,513.40	-	3,513.40	-
1920-153	1920-153	PANASONIC PANASYNC P110	10/27/1999	11/1/1999	1,431.00	-	1,431.00	-
1920-154	1920-154	AERO OPEN PC FULL SYSTEM	11/9/1999	12/1/1999	1,279.80	-	1,279.80	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value Dec 31/2021
1920-155	1920-155	DSS-24 PORT SWITCH, ETC	12/6/1999	1/1/2000	2,621.16	-	2,621.16	-
1920-156	1920-156	METER REDING WRITER	12/8/1999	1/1/2000	33,690.60	-	33,690.60	-
1920-157	1920-157	VERSA PROBE: METER READ	12/8/1999	1/1/2000	11,119.69	-	11,119.69	-
1920-158	1920-158	AOPEN CUSTOM PC	12/15/1999	1/1/2000	1,242.00	-	1,242.00	-
1920-160	1920-160	OPTICAL PROBE (MTR SHOP)	3/1/2000	4/1/2000	887.28	-	887.28	-
1920-161	1920-161	EUROCOM 3100 NOTEBOOK	3/15/2000	4/1/2000	4,580.28	-	4,580.28	-
1920-162	1920-162	COMPUTER FOR RADIX	3/15/2000	4/1/2000	1,145.86	-	1,145.86	-
1920-163	1920-163	COMPUTER/ DEVELOPMENT MAC	3/28/2000	4/1/2000	1,917.00	-	1,917.00	-
1920-164	1920-164	HP DESKJET PROFESSIONAL	1/28/2000	2/1/2000	1,123.20	-	1,123.20	-
1920-165	1920-165	AOPEN COMPUTER	4/25/2000	5/1/2000	1,123.20	-	1,123.20	-
1920-166	1920-166	COMPUTER: WEB DESIGN MAC	4/25/2000	5/1/2000	1,279.80	-	1,279.80	-
1920-167	1920-167	COMPUTER: TONI M.	4/25/2000	5/1/2000	1,123.20	-	1,123.20	-
1920-168	1920-168	COMPUTER PENTIUM III	5/15/2000	6/1/2000	2,667.60	-	2,667.60	-
1920-169	1920-169	STORAGE MIGRATOR	6/28/2000	7/1/2000	24,455.28	-	24,455.28	-
1920-170	1920-170	PORT SWITCH	6/14/2000	7/1/2000	1,274.40	-	1,274.40	-
1920-171	1920-171	COMPUTER: LAURA	6/10/2000	7/1/2000	1,458.00	-	1,458.00	-
1920-172	1920-172	COMPUTER: SUE	6/10/2000	7/1/2000	1,458.00	-	1,458.00	-
1920-173	1920-173	PRINTER OPTRA T616	7/26/2000	8/1/2000	6,197.04	-	6,197.04	-
1920-174	1920-174	COMPUTER: LAIMA	8/10/2000	9/1/2000	1,406.16	-	1,406.16	-
1920-175	1920-175	COMPUTER: SERVER 02	8/10/2000	9/1/2000	2,108.16	-	2,108.16	-
1920-176	1920-176	STORAGE UNIT	8/18/2000	9/1/2000	20,817.00	-	20,817.00	-
1920-177	1920-177	COMPUTER: PENNY	9/27/2000	10/1/2000	1,193.40	-	1,193.40	-
1920-178	1920-178	COMPUTER: LORI R.	9/27/2000	10/1/2000	1,193.40	-	1,193.40	-
1920-179	1920-179	COMPUTER: CHARLENE	12/28/2000	1/1/2001	1,231.57	-	1,231.57	-
1920-180	1920-180	COMPUTER: MIKE	12/28/2000	1/1/2001	1,231.57	-	1,231.57	-
1920-181	1920-181	COMPUTER: JUDY	12/28/2000	1/1/2001	1,231.57	-	1,231.57	-
1920-182	1920-182	COMPUTER: ENGINEERING	11/26/2000	12/1/2000	1,578.96	-	1,578.96	-
1920-183	1920-183	COMPUTER: ENGINEERING	12/20/2000	1/1/2001	1,510.92	-	1,510.92	-
1920-184	1920-184	CUSTOM PC: MV90	1/31/2001	2/1/2001	2,041.20	-	2,041.20	-
1920-185	1920-185	FORMS PRINTER	1/31/2001	2/1/2001	2,646.00	-	2,646.00	-
1920-186	1920-186	CUSTOM PC - FLOATING STN	1/31/2001	2/1/2001	1,620.00	-	1,620.00	-
1920-187	1920-187	CSTM PC FULL SYS-SERVICE	3/6/2001	4/1/2001	2,224.80	-	2,224.80	-
1920-188	1920-188	CUSTOM PC	3/30/2001	4/1/2001	1,117.80	-	1,117.80	-
1920-189	1920-189	PC: SERV DESK FRT COUNTER	5/14/2001	6/1/2001	1,069.20	-	1,069.20	-
1920-190	1920-190	ACCOUNTING SYSTEM	7/6/2001	8/1/2001	1,004.40	-	1,004.40	-
1920-191	1920-191	TEST SERVER MACHINE	7/6/2001	8/1/2001	3,851.28	-	3,851.28	-
1920-192	1920-192	EBT MACHINE	7/6/2001	8/1/2001	4,420.44	-	4,420.44	-
1920-193	1920-193	HP PRINTER	8/22/2001	9/1/2001	1,139.40	-	1,139.40	-
1920-194	1920-194	OPTRA PRINTER	8/22/2001	9/1/2001	2,376.00	-	2,376.00	-
1920-195	1920-195	COMPUTER EQUIP: ENG DEPT	8/24/2001	9/1/2001	1,305.72	-	1,305.72	-
1920-196	1920-196	WATER EQUIPMENT	9/30/2001	10/1/2001	14,578.92	-	14,578.92	-
1920-199	1920-199	HP HOT SWAP HARD DRIVE	10/10/2001	11/1/2001	4,192.56	-	4,192.56	-
1920-200	1920-200	LEXMARK HIGHSPEED LASER	10/17/2001	11/1/2001	3,067.20	-	3,067.20	-
1920-200-1	1920-200-1	LEXMARK HIGH YIELD PREBAT	10/17/2001	11/1/2001	2,566.08	-	2,566.08	-
1920-201	1920-201	WINDOWS ISA SERVER 2000	10/31/2001	11/1/2001	4,078.08	-	4,078.08	-
1920-202	1920-202	LEXMARK LASER	11/5/2001	12/1/2001	3,861.00	-	3,861.00	-
1920-203	1920-203	TALLEY SPRINTJET PRINTER	11/30/2001	12/1/2001	5,389.20	-	5,389.20	-
1920-204	1920-204	LASER EQUIPMENT	11/29/2001	12/1/2001	56,541.60	-	56,541.60	-
1920-205	1920-205	LEXMARK NETWORK PRINTER	11/9/2001	12/1/2001	657.72	-	657.72	-
1920-206	1920-206	PROXY SERVER & FIREWALL	11/14/2001	12/1/2001	2,519.85	-	2,519.85	-
1920-207	1920-207	ACER 17" MONITOR	10/30/2001	11/1/2001	514.08	-	514.08	-
1920-208	1920-208	PORT SWITCH (ENG)	10/10/2001	11/1/2001	777.60	-	777.60	-
1920-209	1920-209	SWITCHES (ENG)	10/10/2001	11/1/2001	108.00	-	108.00	-
1920-210	1920-210	PC SYSTEM (TONI M)	10/10/2001	11/1/2001	1,244.16	-	1,244.16	-
1920-211	1920-211	CERERON PC SYSTEM	1/1/2002	2/1/2002	1,209.60	-	1,209.60	-
1920-212	1920-212	AERo CUSTOMER PC FULL SYS	1/1/2002	2/1/2002	2,959.20	-	2,959.20	-
1920-213	1920-213	DISK ARRAY SYSTEM	4/19/2002	5/1/2002	7,538.40	-	7,538.40	-
1920-215	1920-215	AERo M8 Series System	1/22/2002	2/1/2002	1,209.60	-	1,209.60	-
1920-216	1920-216	Laser Fiche Scanner	1/30/2002	2/1/2002	2,589.84	-	2,589.84	-
1920-218	1920-218	INTEL PC SYSTEM - KCarver	2/26/2002	3/1/2002	1,285.96	-	1,285.96	-
1920-219	1920-219	BACKUP	3/13/2002	4/1/2002	1,132.92	-	1,132.92	-
1920-230	1920-230	FE1250-2 22IN monitor	2/26/2002	3/1/2002	1,497.96	-	1,497.96	-
1920-231	1920-231	PC System	3/31/2002	4/1/2002	1,574.40	-	1,574.40	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value Dec 31/2021
1920-232	1920-232	AIT-3 tape unit external	4/11/2002	5/1/2002	8,920.00	-	8,920.00	-
1920-233	1920-233	AERo-M8 Series (test mach	3/15/2002	4/1/2002	1,493.10	-	1,493.10	-
1920-234	1920-234	AERo-M8 Series (test mach	3/15/2002	4/1/2002	1,493.10	-	1,493.10	-
1920-235	1920-235	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-1	1920-235-1	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-10	1920-235-10	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-11	1920-235-11	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-2	1920-235-2	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-3	1920-235-3	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-4	1920-235-4	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-5	1920-235-5	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-6	1920-235-6	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-7	1920-235-7	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-8	1920-235-8	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-9	1920-235-9	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-236	1920-236	AeroOpen Custom (Suzanne)	7/9/2002	8/1/2002	1,814.40	-	1,814.40	-
1920-237	1920-237	Power Edge 2500, 1.4GHz	6/20/2002	7/1/2002	8,253.36	-	8,253.36	-
1920-238	1920-238	AEROOPEN PC OEB PK1OEB PK1 M/	9/13/2002	10/1/2002	1,108.08	-	1,108.08	-
1920-239	1920-239	PC PENTIUM 4, 1GB RAMCK # 28385	1/1/2002	2/1/2002	1,485.84	-	1,485.84	-
1920-240	1920-240	Aero Open Custom PC	11/8/2002	12/1/2002	1,444.00	-	1,444.00	-
1920-241	1920-241	Aero Open Custom PC	10/1/2002	11/1/2002	1,350.00	-	1,350.00	-
1920-242	1920-242	Back up SUA 1000 XL	11/14/2002	12/1/2002	2,157.84	-	2,157.84	-
1920-243	1920-243	LF Standard server	4/8/2003	5/1/2003	10,452.24	-	10,452.24	-
1920-244	1920-244	HPZE 5155 Pavilion Laptop	5/1/2003	6/1/2003	2,375.84	-	2,375.84	-
1920-245	1920-245	Amsdell LXD-MP4 2.4GB	7/1/2003	8/1/2003	1,429.92	-	1,429.92	-
1920-246	1920-246	Amsdell LXD-Mp4 2.4GB	8/1/2003	9/1/2003	1,290.60	-	1,290.60	-
1920-247	1920-247	Amsdell LXD-MP4 2.4GB	8/1/2003	9/1/2003	1,290.60	-	1,290.60	-
1920-248	1920-248	Amsdell LXD-MP4 2.4 GB	8/1/2003	9/1/2003	1,290.60	-	1,290.60	-
1920-249	1920-249	Tally 4355 Print server	8/29/2003	9/1/2003	528.12	-	528.12	-
1920-250	1920-250	Tally 4335 Print server	8/29/2003	9/1/2003	528.12	-	528.12	-
1920-251	1920-251	30 AIT 35/70 MM Data Cart	9/5/2003	10/1/2003	2,656.80	-	2,656.80	-
1920-252	1920-252	2 - Viewsonic VP171B 17"	8/27/2003	9/1/2003	1,681.56	-	1,681.56	-
1920-253	1920-253	MAIN SERVER NEW COMPT RM	10/31/2003	11/1/2003	17,381.52	-	17,381.52	-
1920-254	1920-254	NETBAY 42 RACK CABINET	10/31/2003	11/1/2003	1,500.12	-	1,500.12	-
1920-255	1920-255	POWEREDGE 2161 REMOTE CON	10/31/2003	11/1/2003	5,454.00	-	5,454.00	-
1920-256	1920-256	POWEREDGE 2650 3.06GHZ	10/31/2003	11/1/2003	13,498.92	-	13,498.92	-
1920-257	1920-257	POWEREDGE 1750 3.06GHZ 1M	10/31/2003	11/1/2003	12,980.52	-	12,980.52	-
1920-258	1920-258	POWEREDGE 1750 3.06GHZ	10/31/2003	11/1/2003	10,312.92	-	10,312.92	-
1920-259	1920-259	POWEREDGE 1750 3.06GHZ	10/31/2003	11/1/2003	12,980.52	-	12,980.52	-
1920-260	1920-260	POWEREDGE 1750 3.06GHZ	10/31/2003	11/1/2003	13,142.52	-	13,142.52	-
1920-261	1920-261	POWER VAULT 122T 2U LTO	10/31/2003	11/1/2003	7,839.72	-	7,839.72	-
1920-262	1920-262	POWEREDGE 4210 FRAME DOOR	10/31/2003	11/1/2003	3,606.12	-	3,606.12	-
1920-263-1	1920-263-1	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-2	1920-263-2	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-3	1920-263-3	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-4	1920-263-4	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-5	1920-263-5	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-264	1920-264	IBM MAINFRAME	10/13/2003	11/1/2003	121,608.00	-	121,608.00	-
1920-265	1920-265	FASTT600 STOR SERV US LN	11/4/2003	12/1/2003	17,930.16	-	17,930.16	-
1920-266	1920-266	4-73.4GB 10K RPM 2GB FC	12/11/2003	1/1/2004	4,838.40	-	4,838.40	-
1920-267	1920-267	Powersuite Veritas Backup	11/14/2003	12/1/2003	6,469.20	-	6,469.20	-
1920-268	1920-268	MP3800 PROJECTOR & CASE	1/15/2004	2/1/2004	4,152.60	-	4,152.60	-
1920-269	1920-269	LXD-MP4 2.66GB SYSTEM	1/19/2004	2/1/2004	2,291.76	-	2,291.76	-
1920-270	1920-270	QTY 4 LXD-MP4 2.8 GB syst	2/9/2004	3/1/2004	4,688.60	-	4,688.60	-
1920-271	1920-271	Poweredge 2650 3.2GHZ 1MB	2/11/2004	3/1/2004	14,036.76	-	14,036.76	-
1920-272	1920-272	Lexmark T634 1200X1200	4/12/2004	5/1/2004	3,967.92	-	3,967.92	-
1920-273	1920-273	Laserfisce plus plug in	2/20/2004	3/1/2004	10,850.10	-	10,850.10	-
1920-274	1920-274	Labtop meter shop	4/26/2004	5/1/2004	2,284.20	-	2,284.20	-
1920-275	1920-275	Flatron LCD Monitors	5/31/2004	6/1/2004	10,221.12	-	10,221.12	-
1920-276	1920-276	QTY 2 LXM P4	6/10/2004	7/1/2004	2,359.08	-	2,359.08	-
1920-277	1920-277	PC PRO +98	6/30/2004	7/1/2004	1,000.00	-	1,000.00	-
1920-278	1920-278	Lexmark T630n Laser print	9/29/2004	10/1/2004	2,234.52	-	2,234.52	-
1920-279	1920-279	Windows XP Prof OEM	8/25/2004	9/1/2004	1,323.00	-	1,323.00	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value Dec 31, 2021
1920-280	1920-280	LG L1910S 19" LCD MONITOR	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-280-1	1920-280-1	LG L1910S 19" LCD MONITOR	10/1/2004	11/1/2004	710.64	-	710.64	-
1920-281	1920-281	PC RADEON 9550SE 128-DDR	10/4/2004	11/1/2004	106.92	-	106.92	-
1920-281-1	1920-281-1	PC RADEON 9550SE 128-DDR	10/4/2004	11/1/2004	106.92	-	106.92	-
1920-281-2	1920-281-2	LG 17"L1710SK FLATRON LCD	11/19/2004	12/1/2004	538.92	-	538.92	-
1920-281-3	1920-281-3	LG L1910S 19"LCD MONITOR	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-281-4	1920-281-4	LG L1910S 19"LCD MONITOR	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-281-5	1920-281-5	3-NFH SHUTTLE XPC SYSTEM	10/4/2004	11/1/2004	3,628.80	-	3,628.80	-
1920-281-6	1920-281-6	MATROX MILLEN P650 AGP8X	10/4/2004	11/1/2004	496.80	-	496.80	-
1920-281-7	1920-281-7	MATROX MILLEN P650 AGP8X	10/4/2004	11/1/2004	496.80	-	496.80	-
1920-282	1920-282	16 LG 17" L1710SK Flatron	9/29/2004	10/1/2004	8,622.72	-	8,622.72	-
1920-283	1920-283	Proxy AV 400	8/31/2004	9/1/2004	2,052.00	-	2,052.00	-
1920-284	1920-284	10 LG L1910S 19" LCD Moni	10/29/2004	11/1/2004	7,106.40	-	7,106.40	-
1920-285	1920-285	LXD-MP4 3.2EGHZ system	10/29/2004	11/1/2004	1,645.92	-	1,645.92	-
1920-286	1920-286	3 LXD-MP4 3.2EGHZ system	10/29/2004	11/1/2004	5,169.96	-	5,169.96	-
1920-287	1920-287	DL 1910S Silver 19" Monit	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-287-1	1920-287-1	DL1910S Silver 19" Monito	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-288	1920-288	Desk for Office	12/1/2004	1/1/2005	557.70	-	557.70	-
1920-289	1920-289	D-Link Bluetooth Wireless	12/17/2004	1/1/2005	252.72	-	252.72	-
1920-290	1920-290	1.44MB 3.5 Floppy Drive	2/21/2005	3/1/2005	789.46	-	789.46	-
1920-291	1920-291	Computer Intel 1mb	2/21/2005	3/1/2005	789.96	-	789.96	-
1920-292	1920-292	VT Notebook Graph card	2/23/2005	3/1/2005	529.20	-	529.20	-
1920-293	1920-293	17" Monitor 1280X1024	3/16/2005	4/1/2005	415.78	-	415.78	-
1920-294	1920-294	HP Laserjet 1320	3/23/2005	4/1/2005	494.64	-	494.64	-
1920-295	1920-295	Phaser 6250N 110V 26PPM	4/5/2005	5/1/2005	2,646.00	-	2,646.00	-
1920-296	1920-296	LXD-MP4 3.0EGHZ system	4/14/2005	5/1/2005	1,447.71	-	1,447.71	-
1920-297	1920-297	LXD-MP4 3.0EGHZ System	4/14/2005	5/1/2005	1,233.36	-	1,233.36	-
1920-298	1920-298	LXD-MP4 3.0EGHZ System	4/28/2005	5/1/2005	1,347.84	-	1,347.84	-
1920-299	1920-299	19"LCD Monitor	5/4/2005	6/1/2005	840.21	-	840.21	-
1920-300	1920-300	Harris Billing 35%	6/24/2005	7/1/2005	8,135.00	-	8,135.00	-
1920-301	1920-301	1 3.6GHz/1MB Server	6/30/2005	7/1/2005	17,377.20	-	17,377.20	-
1920-302	1920-302	IBM Ultrium 2 LTO Tape Dr	7/29/2005	8/1/2005	7,918.00	-	7,918.00	-
1920-303	1920-303	HP Q3722A#484 Printer	8/5/2005	9/1/2005	4,980.96	-	4,980.96	-
1920-304	1920-304	HP C8084A 3000 sheet stac	8/5/2005	9/1/2005	1,944.00	-	1,944.00	-
1920-305	1920-305	4 handheld FW500	8/8/2005	9/1/2005	27,529.92	-	27,529.92	-
1920-306	1920-306	6 Custom Shuttle XPC's	8/17/2005	9/1/2005	6,214.32	-	6,214.32	-
1920-307	1920-307	1 Shuttle System SB61G2	9/21/2005	10/1/2005	1,035.72	-	1,035.72	-
1920-308	1920-308	800Mhz Front Side Bus Pow	9/26/2005	10/1/2005	6,758.64	-	6,758.64	-
1920-309	1920-309	Juniper VPN	11/30/2005	12/1/2005	3,240.00	-	3,240.00	-
1920-311	1920-311	4 Unlimited Processors	12/31/2005	1/1/2006	46,010.59	-	46,010.59	-
1920-312	1920-312	Juniper SA2000 Secure Acc	1/31/2006	2/1/2006	10,249.20	-	10,249.20	-
1920-313	1920-313	Advanced Juniper SA2000	2/7/2006	3/1/2006	3,316.68	-	3,316.68	-
1920-314	1920-314	LXD MPD 630 3.0GHZ system	3/10/2006	4/1/2006	1,290.60	-	1,290.60	-
1920-315	1920-315	2 LXD MPD 630 3.0GHZ syst	3/10/2006	4/1/2006	2,160.00	-	2,160.00	-
1920-316	1920-316	PC&Network Maint Kit	1/18/2006	2/1/2006	2,075.55	-	2,075.55	-
1920-317	1920-317	Custom System	2/22/2006	3/1/2006	996.84	-	996.84	-
1920-318	1920-318	Shuttle System PC	5/10/2006	6/1/2006	1,071.36	-	1,071.36	-
1920-319	1920-319	Front Side Bus Poweredge	6/6/2006	7/1/2006	6,928.20	-	6,928.20	-
1920-320	1920-320	LTO-3 Tape Rack,Drive R	9/18/2006	10/1/2006	3,996.00	-	3,996.00	-
1920-321	1920-321	P1 Notebook Laptop	9/18/2006	10/1/2006	2,079.00	-	2,079.00	-
1920-322	1920-322	P1 Notebook, laptop	9/18/2006	10/1/2006	2,079.00	-	2,079.00	-
1920-323	1920-323	Computer Meter Calibratio	9/8/2006	10/1/2006	1,447.20	-	1,447.20	-
1920-324	1920-324	LXD-core 2 duo E6400 2.13	10/10/2006	11/1/2006	1,387.80	-	1,387.80	-
1920-325	1920-325	2 HP 1320 Printers	11/10/2006	12/1/2006	405.00	-	405.00	-
1920-326	1920-326	LXD-MPD 945 3.4GHZ	11/14/2006	12/1/2006	885.60	-	885.60	-
1920-327	1920-327	LXD-CORE 2 DUO E6400 2.13	11/30/2006	12/1/2006	2,656.80	-	2,656.80	-
1920-328	1920-328	LXD-CORE 2 DUO E6600 2.66	11/30/2006	12/1/2006	1,478.52	-	1,478.52	-
1920-329	1920-329	CANON COPIER EXEC OFFICE	11/21/2006	12/1/2006	17,814.60	-	17,814.60	-
1920-330	1920-330	P1 NOTEBOOK T5600 X1400	12/14/2006	1/1/2007	2,190.24	-	2,190.24	-
1920-330A	1920-330A	CanonCopier Image run3035	7/16/2008	8/1/2008	14,034.60	-	14,034.60	-
1920-331	1920-331	CANON COPIER ENGINEERING	11/29/2006	12/1/2006	17,814.60	-	17,814.60	-
1920-332	1920-332	SUPER G3 FAX BD M2 CANON	12/27/2006	1/1/2007	966.60	-	966.60	-
1920-333	1920-333	3.0GHz Dual Core Processo	1/31/2007	2/1/2007	15,834.96	-	15,834.96	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value Dec 31, 2021
1920-334	1920-334	HP DESIGN JET 4000 42"	2/28/2007	3/1/2007	10,510.56	-	10,510.56	-
1920-335	1920-335	Dual core processor 1.86	4/11/2007	5/1/2007	1,366.20	-	1,366.20	-
1920-336	1920-336	5 dual core processors	4/20/2007	5/1/2007	6,474.60	-	6,474.60	-
1920-337	1920-337	QTY 7-1.86Ghz intel proc	5/16/2007	6/1/2007	7,962.84	-	7,962.84	-
1920-338	1920-338	12-2GBRAM Intel computers	6/29/2007	7/1/2007	13,193.28	-	13,193.28	-
1920-339	1920-339	1-2GBRAM Intel w Radeon	6/29/2007	7/1/2007	1,225.24	-	1,225.24	-
1920-340	1920-340	1 1.86 GHZ computer	9/10/2007	10/1/2007	1,164.24	-	1,164.24	-
1920-341	1920-341	2824 Switch & transceiver	9/28/2007	10/1/2007	3,044.52	-	3,044.52	-
1920-342	1920-342	10 LXD dual core computer	10/31/2007	11/1/2007	9,720.00	-	9,720.00	-
1920-343	1920-343	20 #L1953 monitors	10/31/2007	11/1/2007	4,752.00	-	4,752.00	-
1920-344	1920-344	10 LXD DUAL CORE	10/31/2007	11/1/2007	9,720.00	-	9,720.00	-
1920-345	1920-345	PW Oct 2003 purchases	9/1/1999	10/1/1999	8,587.08	-	8,587.08	-
1920-346	1920-346	PW November purchases	10/1/1999	11/1/1999	8,073.00	-	8,073.00	-
1920-347	1920-347	PW December purchases	12/1/2003	1/1/2004	6,742.99	-	6,742.99	-
1920-348	1920-348	PW January 2004 purchases	1/1/2004	2/1/2004	7,413.12	-	7,413.12	-
1920-349	1920-349	PW Sept 2004 purchases	9/1/2004	10/1/2004	8,323.56	-	8,323.56	-
1920-350	1920-350	PW October 2004 Purchases	10/1/2004	11/1/2004	15,493.96	-	15,493.96	-
1920-351	1920-351	PW Nov 2004 Purchases	11/1/2004	12/1/2004	1,780.92	-	1,780.92	-
1920-352	1920-352	PW July 2005 Purchases	7/1/2005	8/1/2005	32,034.64	-	32,034.64	-
1920-353	1920-353	PW Aug 2005 purchases	8/1/2005	9/1/2005	1,568.48	-	1,568.48	-
1920-354	1920-354	PW Nov 2005 Purchases	11/1/2005	12/1/2005	7,623.20	-	7,623.20	-
1920-355	1920-355	PW Dec 2005 purchases	12/1/2005	1/1/2006	5,551.20	-	5,551.20	-
1920-356	1920-356	PW Jan 2006 Purchases	1/1/2006	2/1/2006	7,522.20	-	7,522.20	-
1920-357	1920-357	PW Aug 2006 Purchases	8/1/2006	9/1/2006	6,615.00	-	6,615.00	-
1920-358	1920-358	PW Sept 2006 Purchases	9/1/2006	10/1/2006	1,165.32	-	1,165.32	-
1920-359	1920-359	PW Nov 2006 Purchases	11/1/2006	12/1/2006	15,084.20	-	15,084.20	-
1920-360	1920-360	PW April 2007 purchases	4/1/2007	5/1/2007	6,542.64	-	6,542.64	-
1920-361	1920-361	PW June 2007 Purchases	6/1/2007	7/1/2007	5,740.79	-	5,740.79	-
1920-362	1920-362	PW July 2007 Purchases	7/1/2007	8/1/2007	4,619.16	-	4,619.16	-
1920-363	1920-363	3 m-care tablets	2/22/2008	3/1/2008	15,534.97	-	15,534.97	-
1920-363B	1920-363B	Fully depreciated PW Hard	1/1/2002	2/1/2002	204,590.15	-	204,590.15	-
1920-364	1920-364	UPS Replacement batteries	3/7/2008	4/1/2008	8,665.92	-	8,665.92	-
1920-365	1920-365	2 X FIREWALL Juniper	5/23/2008	6/1/2008	6,166.80	-	6,166.80	-
1920-366	1920-366	NorthAmerican pwr switch	5/28/2008	6/1/2008	3,475.35	-	3,475.35	-
1920-367	1920-367	Dell Equalogic SAN compon	5/23/2008	6/1/2008	49,026.60	-	49,026.60	-
1920-368	1920-368	9 Blades & 1 Rack &switch	5/23/2008	6/1/2008	56,489.40	-	56,489.40	-
1920-369	1920-369	Dell Poweredge server	5/23/2008	6/1/2008	8,292.24	-	8,292.24	-
1920-370	1920-370	ME 1000 ENCLOSURE	5/30/2008	6/1/2008	18,403.64	-	18,403.64	-
1920-371	1920-371	2 computers Frances&Judit	6/3/2008	7/1/2008	1,933.20	-	1,933.20	-
1920-372	1920-372	3 Ethernet switches	7/8/2008	8/1/2008	15,786.19	-	15,786.19	-
1920-373	1920-373	2 computers	7/16/2008	8/1/2008	1,887.84	-	1,887.84	-
1920-374	1920-374	Ethernet switches	5/29/2008	6/1/2008	15,204.41	-	15,204.41	-
1920-376	1920-376	Lex E352DN Laser Print	9/26/2008	10/1/2008	489.31	-	489.31	-
1920-377	1920-377	Dell ServerBYY3FH1 & JXY3FH1	9/23/2008	10/1/2008	18,260.64	-	18,260.64	-
1920-378	1920-378	Ethernet 5520 48PT Cable	10/27/2008	11/1/2008	19,944.96	-	19,944.96	-
1920-379	1920-379	LexMark Laser Printer	10/15/2008	11/1/2008	1,036.62	-	1,036.62	-
1920-380	1920-380	Blue Coat Proxy Ed. & WebWeb Filter	2/27/2008	3/1/2008	36,721.35	-	36,721.35	-
1920-381	1920-381	Telephone System Cabling	11/5/2008	12/1/2008	3,228.26	-	3,228.26	-
1920-382	1920-382	Telephone to Comp. Room	10/31/2008	11/1/2008	2,600.13	-	2,600.13	-
1920-383	1920-383	Data Cables to Comp. RoomHardware	12/15/2008	1/1/2009	6,758.07	-	6,758.07	-
1920-384	1920-384	NPEI New Telephone Equip	12/18/2008	1/1/2009	154,226.77	-	154,226.77	-
1920-385	1920-385	Labour-New Phone System	12/18/2008	1/1/2009	41,671.80	-	41,671.80	-
1920-386	1920-386	Projector for Training Rm	12/18/2008	1/1/2009	3,676.30	-	3,676.30	-
1920-387	1920-387	Radix Meter Reading Equip	12/10/2008	1/1/2009	12,318.76	-	12,318.76	-
1920-388	1920-388	VersaprobeMeter Reading Equipment	11/20/2008	12/1/2008	9,618.75	-	9,618.75	-
1920-389	1920-389	Riser W/PCIE supportHardware Warrar	2/18/2009	3/1/2009	204.12	-	204.12	-
1920-390	1920-390	Power Vault TL2000	2/17/2009	3/1/2009	8,862.48	-	8,862.48	-
1920-391	1920-391	C&D Dynasty UPS12-210FR+ Installatic	3/11/2009	4/1/2009	8,089.20	-	8,089.20	-
1920-392	1920-392	Brokerage fees-Versaprobe	4/2/2009	5/1/2009	195.70	-	195.70	-
1920-393	1920-393	Laser Printer-LEX E350D	4/9/2009	5/1/2009	432.72	-	432.72	-
1920-394	1920-394	5-LXD Core2 ComputersBilling, cust se	4/7/2009	5/1/2009	4,881.80	-	4,881.80	-
1920-395	1920-395	5-LCD Computer Screens	3/3/2009	4/1/2009	1,096.15	-	1,096.15	-
1920-396	1920-396	2- VP-13 Versaprobes	4/17/2009	5/1/2009	6,974.10	-	6,974.10	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value Dec 31/2020
1920-397	1920-397	Seagate FA Desk1TBExternal Hard Dri	4/2/2009	5/1/2009	161.99	-	161.99	-
1920-398	1920-398	8 PORT E VISION SYSTEMText-To-Sp	5/5/2009	6/1/2009	11,685.87	-	11,685.87	-
1920-398-1	1920-398-1	VCare Utility Billing IVR	5/5/2009	6/1/2009	11,902.28	-	11,902.28	-
1920-398-2	1920-398-2	VCare Utility Billing IVR	2/16/2010	3/1/2010	18,427.50	-	18,427.50	-
1920-398A	1920-398A	8Port eVision SystemText-to-Speech-fir	11/12/2009	12/1/2009	22,536.07	-	22,536.07	-
1920-399	1920-399	Mitel Analog Hardware	6/4/2009	7/1/2009	2,537.17	-	2,537.17	-
1920-400	1920-400	Mitel Analog Hardware	6/4/2009	7/1/2009	2,547.19	-	2,547.19	-
1920-401	1920-401	Analog panels-Telephone	6/17/2009	7/1/2009	1,771.80	-	1,771.80	-
1920-402	1920-402	Memory Card-Radix Handhld	5/28/2009	6/1/2009	7,543.26	-	7,543.26	-
1920-403	1920-403	Bluecoat AV510-A	7/14/2009	8/1/2009	6,391.50	-	6,391.50	-
1920-404	1920-404	3 Adaptors-Radix Handheld	7/2/2009	8/1/2009	340.17	-	340.17	-
1920-405	1920-405	3-Ethernet Routing Switch& Serial #T4(	7/23/2009	8/1/2009	16,561.56	-	16,561.56	-
1920-406	1920-406	17- LG Monitors	7/23/2009	8/1/2009	3,974.10	-	3,974.10	-
1920-407	1920-407	Relocate NRBN- Smithville	7/31/2009	8/1/2009	17,411.36	-	17,411.36	-
1920-408	1920-408	17 Computers-Smithville	7/31/2009	8/1/2009	16,345.40	-	16,345.40	-
1920-409	1920-409	8Port Keyboard/Video/MousAnalog Swi	8/5/2009	9/1/2009	1,393.20	-	1,393.20	-
1920-410	1920-410	1U KMM Console & 17"LCDComputer F	8/14/2009	9/1/2009	2,984.04	-	2,984.04	-
1920-411	1920-411	Dell 4220 42U RackComputer Room Sr	8/21/2009	9/1/2009	2,784.24	-	2,784.24	-
1920-412	1920-412	Phones for Smithville	8/14/2009	9/1/2009	6,996.24	-	6,996.24	-
1920-413	1920-413	Server-Engineering OMS	9/25/2009	10/1/2009	6,657.12	-	6,657.12	-
1920-414	1920-414	Phone System -LabourFinal Adjustment	10/30/2009	11/1/2009	2,964.07	-	2,964.07	-
1920-415	1920-415	Phone System EquipmentFinal Adjustm	10/30/2009	11/1/2009	1,892.25	-	1,892.25	-
1920-416	1920-416	2-Data Switches-NortelLBNNTMPG205	11/16/2009	12/1/2009	7,152.07	-	7,152.07	-
1920-416A	1920-416A	Data Switch-CreditNortel Baystack	12/3/2009	1/1/2010	- 3,564.27	-	- 3,564.27	-
1920-417	1920-417	Data SwitchNortel Baystack 5510	12/2/2009	1/1/2010	3,564.27	-	3,564.27	-
1920-419	1920-419	HP Laserjet CP3525N	2/24/2010	3/1/2010	735.53	-	735.53	-
1920-420	1920-420	2-LXD -Core 2 Duo SystemComputers-(	3/12/2010	4/1/2010	1,931.12	-	1,931.12	-
1920-421	1920-421	5PC's-LXD-I7 860 2.8GHZP.B.,K.S.,M.E	3/19/2010	4/1/2010	6,140.00	-	6,140.00	-
1920-422	1920-422	Harris Server	3/24/2010	4/1/2010	25,722.36	-	25,722.36	-
1920-423	1920-423	2-LEXMARK T65X PRINT TRAYCUST(	4/30/2010	5/1/2010	646.81	-	646.81	-
1920-423-1	1920-423-1	LEXMARK T654N PRINTERCUSTOME	5/1/2010	6/1/2010	2,208.26	-	2,208.26	-
1920-423-2	1920-423-2	LEXMARK CASTER BASEFOR T65X-(	5/5/2010	6/1/2010	415.00	-	415.00	-
1920-424	1920-424	STACKER/TRAY-9050NHP LASERJET	5/17/2010	6/1/2010	2,985.57	-	2,985.57	-
1920-424-1	1920-424-1	HP LASERJET 9050N PRINTERBILLIN	5/21/2010	6/1/2010	2,548.88	-	2,548.88	-
1920-425	1920-425	DELL TAPE DRIVE/SERVERBILLING I	5/26/2010	6/1/2010	14,430.96	-	14,430.96	-
1920-426	1920-426	2-Monitors -Paul& SuzanneSN:003INW	6/24/2010	7/1/2010	520.44	-	520.44	-
1920-427	1920-427	5-PC's for Smithville	6/29/2010	7/1/2010	6,091.00	-	6,091.00	-
1920-428	1920-428	Monitor/USB ext. table	6/11/2010	7/1/2010	254.56	-	254.56	-
1920-429	1920-429	Engineering Monitors	5/28/2010	6/1/2010	773.27	-	773.27	-
1920-430	1920-430	Mobile work Stns-FleetPanasonic CF30	8/31/2010	9/1/2010	73,713.24	-	73,713.24	-
1920-431	1920-431	Voicemail Ports	9/30/2010	10/1/2010	4,881.50	-	4,881.50	-
1920-432	1920-432	12-Mobile work Stns-Fleettrucks-Labou	9/28/2010	10/1/2010	3,000.00	-	3,000.00	-
1920-433	1920-433	2-Mobile work Stns-Metertrucks-vechile	9/28/2010	10/1/2010	5,380.00	-	5,380.00	-
1920-434	1920-434	Mobile work Stn-Half Tontruck-laptop m	9/28/2010	10/1/2010	1,630.00	-	1,630.00	-
1920-435	1920-435	2-mobile work Stns-Buckettrucks-laptop	9/28/2010	10/1/2010	5,700.00	-	5,700.00	-
1920-436	1920-436	7-mobile work Stns-LdhandTrucks-laptc	9/28/2010	10/1/2010	16,247.00	-	16,247.00	-
1920-437	1920-437	mobile work Stns-truck-(bench seat)-lap	9/28/2010	10/1/2010	1,630.00	-	1,630.00	-
1920-438	1920-438	4-New PCs for new hires	11/4/2010	12/1/2010	4,370.40	-	4,370.40	-
1920-439	1920-439	mobil work Stns-meter vanins laptop for	11/17/2010	12/1/2010	2,600.00	-	2,600.00	-
1920-440	1920-440	Consulting/assessmentfor network	11/30/2010	12/1/2010	3,750.00	-	3,750.00	-
1920-441	1920-441	Dell Server-File Nexus	12/28/2010	1/1/2011	15,909.00	-	15,909.00	-
1920-442	1920-442	Dell Server for Ecare	12/29/2010	1/1/2011	8,176.00	-	8,176.00	-
1920-443	1920-443	Dell Server for Harris	12/30/2010	1/1/2011	16,975.00	-	16,975.00	-
1920-444	1920-444	Callback & OnHoldAnnouncement Feat	12/31/2010	1/1/2011	10,166.25	-	10,166.25	-
1920-444-1	1920-444-1	Mitel phones-(Ops area)	1/31/2015	2/1/2015	744.00	148.80	731.36	12.64
1920-445	1920-445	Fujitsu Fi-6670 ScannerDocument Scar	1/25/2011	2/1/2011	5,743.40	-	5,743.40	-
1920-446	1920-446	5-Computer MonitorsNiagara Falls Offic	2/9/2011	3/1/2011	1,153.33	-	1,153.33	-
1920-447	1920-447	3-INTEL VPRO-ComputersLXD17-Tany	2/16/2011	3/1/2011	3,188.80	-	3,188.80	-
1920-448	1920-448	2-HP Laptops-DV6&DV7Suzanne & Bri	3/4/2011	4/1/2011	2,985.42	-	2,985.42	-
1920-448	1920-448	Partial Disposal: [PD] Suzanne's Labtop	11/21/2018	4/1/2011	- 1,492.71	-	- 1,492.71	-
1920-449	1920-449	Dell Laptop-E5420Notebook	4/29/2011	5/1/2011	1,649.95	-	1,649.95	-
1920-450	1920-450	MITEL License	5/12/2011	6/1/2011	860.00	-	860.00	-
1920-452	1920-452	Backbone switch-server	7/29/2011	8/1/2011	6,042.00	-	6,042.00	-

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1920-453	1920-453	2-Handhelds-Meter Reading	9/30/2011	10/1/2011	4,551.40	-	4,551.40	-
1920-454	1920-454	2-Handhelds-Meter Reading	10/18/2011	11/1/2011	4,641.40	-	4,641.40	-
1920-455	1920-455	9-PanasonicToughbooksFor Fleet Trucl	10/28/2011	11/1/2011	44,756.30	-	44,756.30	-
1920-455-1	1920-455-1	Install&Labour-ToughbooksFor Fleet Ve	12/14/2011	1/1/2012	14,091.00	-	14,091.00	-
1920-455-2	1920-455-2	HDD/Battery Cover Lock	12/20/2011	1/1/2012	252.00	-	252.00	-
1920-456	1920-456	Handheld Computer-RadixPurchased L	10/24/2011	11/1/2011	510.00	-	510.00	-
1920-457	1920-457	Test PC-EngineeringLXD-17 2600 3.4G	10/28/2011	11/1/2011	1,069.70	-	1,069.70	-
1920-458	1920-458	LEXMARK T652N 50PPMPrinter for Su	11/5/2011	12/1/2011	700.61	-	700.61	-
1920-459	1920-459	Panasonic XGA ProjectorSmithville-220	11/15/2011	12/1/2011	577.58	-	577.58	-
1920-460	1920-460	Dell EqualLogic SANPS6500X 10K SAS	12/8/2011	1/1/2012	115,420.00	-	115,420.00	-
1920-461	1920-461	GEOXH Handheld	12/12/2011	1/1/2012	9,819.00	-	9,819.00	-
1920-462	1920-462	OAISYS-Voice RecordServer& 48-port	12/21/2011	1/1/2012	30,367.00	-	30,367.00	-
1920-463	1920-463	2-300GB Hard DrivesAffiliated-Brokerag	1/11/2012	2/1/2012	868.09	-	868.09	-
1920-464	1920-464	3-PC's-Intel Media C-2 i7Karen B, Tany	1/13/2012	2/1/2012	3,351.80	-	3,351.80	-
1920-465	1920-465	LG 24IN WS LCD MonitorMatt Strecker	1/24/2012	2/1/2012	231.73	-	231.73	-
1920-466	1920-466	2-Ethernet Routing SwitchFor Disaster I	2/17/2012	3/1/2012	7,272.00	-	7,272.00	-
1920-467	1920-467	4-replacement PC'sfor Anthony & Spare	4/24/2012	5/1/2012	4,318.40	-	4,318.40	-
1920-468	1920-468	2-DELL T610 Blade Server&DELL Pow	4/30/2012	5/1/2012	28,704.60	-	28,704.60	-
1920-469	1920-469	Dell 4220 42U Server Rack& Freight-for	6/29/2012	7/1/2012	1,893.00	-	1,893.00	-
1920-470	1920-470	AMP/Cables/JacksFor metershop Traile	10/23/2012	11/1/2012	596.73	-	596.73	-
1920-471	1920-471	FUJITSU-Scanner Filenexuswith HP In	10/24/2012	11/1/2012	6,502.64	-	6,502.64	-
1920-472	1920-472	New Bill Printer-HP9050DNw Stacker-S	10/25/2012	11/1/2012	6,298.79	-	6,298.79	-
1920-473	1920-473	Dell EqualLogic PS6500XSAN for Smitl	10/3/2012	11/1/2012	69,545.00	-	69,545.00	-
1920-474	1920-474	3-Dell Power Edge R720 &5-PwrEdgeR	10/3/2012	11/1/2012	65,087.00	-	65,087.00	-
1920-474-1	1920-474-1	Dell PwrEdgeKVM32 port digital switch	10/3/2012	11/1/2012	6,318.00	-	6,318.00	-
1920-475	1920-475	Active DirectoryConversion to 2008	11/14/2012	12/1/2012	8,400.00	-	8,400.00	-
1920-476	1920-476	3-Ethernet Routing Switch2-metershop	11/8/2012	12/1/2012	15,876.00	-	15,876.00	-
1920-477	1920-477	2-Dell Equallogic Servers1-Smithville 1-	11/30/2012	12/1/2012	70,026.00	-	70,026.00	-
1920-479	1920-479	PCL Print Kit Q3For Smithville	12/15/2012	1/1/2013	1,000.00	-	1,000.00	-
1920-480	1920-480	ASI Attendant Fuel MngmntSmithville ya	12/18/2012	1/1/2013	11,520.00	-	11,520.00	-
1920-481	1920-481	4-PC's-Amsdell LXD-17New Constr. Me	12/10/2012	1/1/2013	3,958.40	-	3,958.40	-
1920-482	1920-482	12-PC's Amsdell LXD-17Engineering D	12/10/2012	1/1/2013	13,688.20	-	13,688.20	-
1920-483	1920-483	Junos Pulse Gateway 4610VPN Hardwa	12/5/2012	1/1/2013	21,953.05	-	21,953.05	-
1920-484	1920-484	Access Card Systm Upgrade	12/19/2012	1/1/2013	22,303.00	-	22,303.00	-
1920-485	1920-485	PC-Amsdell LXD-17-Winfuel multisite s	12/20/2012	1/1/2013	997.60	-	997.60	-
1920-486	1920-486	Hybrid DVR for NF Office	1/7/2013	2/1/2013	6,978.17	-	6,978.17	-
1920-487	1920-487	3-Samsung GX Note 10.1 &Printers & S	1/25/2013	2/1/2013	2,561.07	-	2,561.07	-
1920-488	1920-488	1-IPAD mini & 1 IPAD4 &Printer & Scre	1/25/2013	2/1/2013	1,645.96	-	1,645.96	-
1920-489	1920-489	7- LG 19"LCD MonitorsFor New Offices	1/29/2013	2/1/2013	1,539.09	-	1,539.09	-
1920-489-1	1920-489-1	5-LG 19"LCD Monitors	2/26/2013	3/1/2013	1,063.17	-	1,063.17	-
1920-490	1920-490	HP Pro Printer	2/26/2013	3/1/2013	241.10	-	241.10	-
1920-492	1920-492	IPAD 4	2/26/2013	3/1/2013	702.26	-	702.26	-
1920-493	1920-493	Battery on UPS	2/11/2013	3/1/2013	7,490.00	-	7,490.00	-
1920-494	1920-494	Metersense ServerDell Poweredge R72	3/28/2013	4/1/2013	19,358.00	-	19,358.00	-
1920-495	1920-495	Customer Connect ServerDell PowerEd	3/28/2013	4/1/2013	9,493.00	-	9,493.00	-
1920-496	1920-496	Cruiser HDD DuplicatorAleratec 350104	3/27/2013	4/1/2013	1,172.00	-	1,172.00	-
1920-497	1920-497	Juniper/Blue Coat MSSRemote Service	4/8/2013	5/1/2013	2,666.67	-	2,666.67	-
1920-498	1920-498	18-PC's Amsdell LXD-17500GB-16-Cus	4/25/2013	5/1/2013	17,694.00	-	17,694.00	-
1920-499	1920-499	7-PC's Amsdell LXD-17240GB-Enginee	4/25/2013	5/1/2013	8,258.00	-	8,258.00	-
1920-500	1920-500	6-Upgrade Hard DrivesEngineering Dep	5/3/2013	6/1/2013	1,518.50	-	1,518.50	-
1920-501	1920-501	4-Dell Lattitude E5530for BAS,IT,Kevin	5/29/2013	6/1/2013	4,147.20	-	4,147.20	-
1920-502	1920-502	12- 27"Monitors-Engineering-NF & SV	5/6/2013	6/1/2013	4,470.97	-	4,470.97	-
1920-503	1920-503	Laptop Mount-Tr#6 & Tr#57	5/15/2013	6/1/2013	4,001.00	-	4,001.00	-
1920-504	1920-504	Data Instance Mngr ServerDell PowerE	10/12/2013	11/1/2013	8,854.00	-	8,854.00	-
1920-505	1920-505	Network Construction	10/3/2013	11/1/2013	143,000.00	-	143,000.00	-
1920-506	1920-506	RAM for ESX ServersNFLS & Smithville	12/6/2013	1/1/2014	7,789.00	-	7,789.00	-
1920-507	1920-507	LapTop for Garage L7500Panasonic CF	12/20/2013	1/1/2014	1,520.00	-	1,520.00	-
1920-508	1920-508	2-HD Camcorder Projectors&Sandisk 1	12/19/2013	1/1/2014	1,338.07	-	1,338.07	-
1920-509	1920-509	Update Domain ServersSmithville-Unify	12/30/2013	1/1/2014	14,377.50	-	14,377.50	-
1920-510	1920-510	2-8 PT GB Ethernetprim & Sec Firewall	12/23/2013	1/1/2014	3,024.00	-	3,024.00	-
1920-511	1920-511	Cofio server-hard driveBuffalo Drivestat	1/24/2014	2/1/2014	226.33	3.84	226.33	-
1920-512	1920-512	40-UPS Batteries+ install+ Freight	2/16/2014	3/1/2014	9,576.40	309.59	9,576.40	-
1920-513	1920-513	WL-36 UPS Batteries+Tray+ Install	2/26/2014	3/1/2014	8,851.00	286.14	8,851.00	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value Dec 31/2021
1920-514	1920-514	2-LXD-i7-4770Desktop CompCliff & Acc	4/30/2014	5/1/2014	2,123.00	139.59	2,123.00	-
1920-515	1920-515	Dell Equallogics SAN	4/30/2014	5/1/2014	57,147.00	3,757.61	57,147.00	-
1920-516	1920-516	MS Serverlicense-eng dept	4/30/2014	5/1/2014	1,095.18	72.01	1,095.18	-
1920-517	1920-517	12-LXD-i7-4770Accounting & Purchasin	5/15/2014	6/1/2014	12,589.20	1,041.63	12,589.20	-
1920-518	1920-518	Smart Meter Hardware	6/1/2011	7/1/2011	1,600.00	-	1,600.00	-
1920-519	1920-519	Smart Meter Hardware	6/1/2012	7/1/2012	710.00	-	710.00	-
1920-520	1920-520	Smart Meter Hardware	6/1/2013	7/1/2013	2,945.00	-	2,945.00	-
1920-521	1920-521	Back-up A/C-Server Room	7/7/2014	8/1/2014	31,490.00	3,658.02	31,490.00	-
1920-522	1920-522	Data Switches-New Stores	7/1/2014	8/1/2014	21,810.00	2,533.55	21,810.00	-
1920-523	1920-523	2-Amsdell LXD-i7 PC'sbuild images -PC	7/28/2014	8/1/2014	2,120.20	246.29	2,120.20	-
1920-524	1920-524	12-Amsdell LXD-i7 PC'ssee invoice-dep	8/26/2014	9/1/2014	12,597.20	1,677.32	12,597.20	-
1920-525	1920-525	20-19" LED LG monitorssee invoice-dep	8/14/2014	9/1/2014	4,022.64	535.62	4,022.64	-
1920-526	1920-526	S Barnes printer	9/30/2014	10/1/2014	302.45	45.24	302.45	-
1920-527	1920-527	B McMillan printer	9/30/2014	10/1/2014	304.80	45.59	304.80	-
1920-528	1920-528	10 Computer systems	10/28/2014	11/1/2014	10,501.00	1,749.21	10,501.00	-
1920-529	1920-529	Desktop computer	10/28/2014	11/1/2014	1,080.10	179.92	1,080.10	-
1920-530	1920-530	Monitors-(4 ops area)&Freight	10/3/2014	11/1/2014	767.58	127.86	767.58	-
1920-531	1920-531	Projector-New Stores&Freight	11/5/2014	12/1/2014	2,269.05	415.27	2,269.05	-
1920-532	1920-532	Wall Tablet-mtg room	10/15/2014	11/1/2014	8,581.07	1,429.40	8,581.07	-
1920-533	1920-533	R720 Dell Server-GP 2013 upgrade	10/22/2014	11/1/2014	11,894.00	1,981.25	11,894.00	-
1920-534	1920-534	Upgrade Hard Disk-NF Security	11/28/2014	12/1/2014	929.62	170.13	929.62	-
1920-535	1920-535	Swipe&Security New Stores	11/19/2014	12/1/2014	12,607.60	2,307.36	12,607.60	-
1920-536	1920-536	Monitors-(3 ops area)+Freight	12/9/2014	1/1/2015	671.37	134.27	671.37	-
1920-537	1920-537	WL-Dell server	12/10/2014	1/1/2015	10,101.00	2,020.20	10,101.00	-
1920-538	1920-538	Dell Support-VR&DR project	12/8/2014	1/1/2015	15,000.00	3,000.00	15,000.00	-
1920-539	1920-539	2-Scanners-Engineering & Quiet Room	12/15/2014	1/1/2015	10,855.00	2,171.00	10,855.00	-
1920-540	1920-540	Toughbooks+docking stn-3	12/30/2014	1/1/2015	12,503.00	2,500.60	12,503.00	-
1920-541	1920-541	Monitor-Cliff Balinger	1/31/2015	2/1/2015	214.09	42.81	210.45	3.64
1920-542	1920-542	2-Ethernet Routing Switches for networl	2/27/2015	3/1/2015	9,570.00	1,914.00	9,260.61	309.39
1920-543	1920-543	2-Laptops for HR-Dell Latitude 7440	4/23/2015	5/1/2015	2,280.00	456.00	2,130.08	149.92
1920-544	1920-544	HP Colour Printer for Stores	4/20/2015	5/1/2015	745.01	149.00	696.02	48.99
1920-545	1920-545	Bluecoat Web Content &	4/28/2015	5/1/2015	49,109.35	9,821.87	45,880.24	3,229.11
1920-546	1920-546	On-site implementation MS Domain Up	4/14/2015	5/1/2015	2,343.75	468.75	2,189.64	154.11
1920-547	1920-547	4-keyboard trays-slim fit	4/1/2015	5/1/2015	996.00	199.20	930.51	65.49
1920-548	1920-548	6 Monitor arms	4/1/2015	5/1/2015	1,325.40	265.08	1,238.25	87.15
1920-549	1920-549	4-PC's for New Hires 2015	5/12/2015	6/1/2015	4,759.60	951.92	4,365.79	393.81
1920-550	1920-550	2-Monitors for control room	6/9/2015	7/1/2015	418.79	83.76	377.26	41.53
1920-551	1920-551	2-Laptops for IT dept	6/10/2015	7/1/2015	2,510.00	502.00	2,261.06	248.94
1920-552	1920-552	2-PC's Engineering scada conversion	6/17/2015	7/1/2015	2,445.80	489.16	2,203.23	242.57
1920-553	1920-553	Printer for garage/cables	6/15/2015	7/1/2015	242.91	48.59	218.82	24.09
1920-554	1920-554	KVM switch&monitor-for Scada Setup c	6/10/2015	7/1/2015	722.67	144.54	651.00	71.67
1920-555	1920-555	Back gate security system	8/31/2015	9/1/2015	2,121.91	424.38	1,839.37	282.54
1920-556	1920-556	Laptops for Margaret+Brian	9/23/2015	10/1/2015	3,108.00	621.60	2,643.08	464.92
1920-557	1920-557	Power EdgeR630 Server-Hydrobills	9/30/2015	10/1/2015	11,660.63	2,332.13	9,916.33	1,744.30
1920-558	1920-558	Power EdgeR630 Server-HDIM Hydrore	9/30/2015	10/1/2015	10,369.68	2,073.93	8,818.49	1,551.19
1920-559	1920-559	Toughbook-fleet	11/6/2015	12/1/2015	6,345.05	1,269.01	5,183.82	1,161.23
1920-560	1920-560	2 Ethernet Routing Switches-backup-ne	11/9/2015	12/1/2015	3,953.00	790.60	3,229.55	723.45
1920-561	1920-561	Powervault tape library	11/19/2015	12/1/2015	11,476.90	2,295.38	9,376.47	2,100.43
1920-562	1920-562	2-Lexmark MS810N Laser Printers-acct	12/1/2015	1/1/2016	1,748.56	349.72	1,398.85	349.71
1920-563	1920-563	2-Docking Stations for Tablet	12/1/2015	1/1/2016	710.00	142.00	568.00	142.00
1920-564	1920-564	5-CTO Toughbook Laptops for Fleet	12/9/2015	1/1/2016	31,590.25	6,318.05	25,272.20	6,318.05
1920-565	1920-565	2-Poweredge billing servers	12/22/2015	1/1/2016	76,282.70	15,256.54	61,026.16	15,256.54
1920-566	1920-566	2-CTO Toughbooks FZG1-Meter Reade	12/1/2015	1/1/2016	7,638.00	1,527.60	6,110.40	1,527.60
1920-567	1920-567	2 poweredge servers+tape drive	2/29/2016	3/1/2016	6,335.55	1,267.11	4,860.72	1,474.83
1920-568	1920-568	3 Tablets for metering	3/30/2016	4/1/2016	11,912.52	2,382.50	8,937.64	2,974.88
1920-569	1920-569	Laptop Dell Latitude	3/11/2016	4/1/2016	1,572.89	314.58	1,180.10	392.79
1920-570	1920-570	3-PC's for Smithville 2 foreman +Exec	3/15/2016	4/1/2016	3,911.70	782.34	2,934.84	976.86
1920-571	1920-571	Firewalls-NF & SV	9/2/2016	10/1/2016	19,768.21	3,953.64	12,854.73	6,913.48
1920-572	1920-572	Power Edge R630 Server	9/9/2016	10/1/2016	9,918.80	1,983.76	6,449.93	3,468.87
1920-573	1920-573	3-Pc's-Engineering,Spare	11/15/2016	12/1/2016	4,571.70	914.34	2,820.46	1,751.24
1920-574	1920-574	WL Mitel upgrade	11/9/2016	12/1/2016	9,035.01	1,807.00	5,574.05	3,460.96
1920-574-1	1920-574-1	NF Mitel Upgrade	11/10/2016	12/1/2016	16,580.02	3,316.00	10,228.87	6,351.15
1920-575	1920-575	Laptop-Board member	12/14/2016	1/1/2017	945.00	189.00	567.00	378.00

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value Dec 31/2019
1920-576	1920-576	PDUHyper Converged Solut'n	12/30/2016	1/1/2017	151,137.08	30,227.41	90,682.25	60,454.83
1920-577	1920-577	WL-Security system DVR	1/31/2017	2/1/2017	8,448.74	1,689.75	4,925.73	3,523.01
1920-578	1920-578	WL-hyperconvergence VXrail	3/31/2017	4/1/2017	111,884.80	22,376.96	61,613.28	50,271.52
1920-579	1920-579	Electric Charging Station - Bolt (#8)	3/31/2017	4/1/2017	995.00	199.00	547.93	447.07
1920-580	1920-580	NF-Electric Car Charger (#1)	4/4/2017	5/1/2017	1,412.57	282.52	754.66	657.91
1920-581	1920-581	WL-Electric Car Charger (#8)	4/27/2017	5/1/2017	1,416.74	283.35	756.89	659.85
1920-582	1920-582	Dell Network Switches(2)	6/1/2017	7/1/2017	18,174.00	3,634.80	9,101.94	9,072.06
1920-583	1920-583	NF Eng plotter	6/16/2017	7/1/2017	9,047.04	1,809.41	4,530.96	4,516.08
1920-583-1	1920-583-1	NF plotter-training+scan acces	6/29/2017	7/1/2017	375.00	75.00	187.81	187.19
1920-584	1920-584	WL Eng plotter printer	6/14/2017	7/1/2017	6,633.00	1,326.60	3,321.95	3,311.05
1920-584-1	1920-584-1	WL plotter install&training	6/20/2017	7/1/2017	353.34	70.67	176.96	176.38
1920-585	1920-585	Data Domain Backup Solution	4/28/2017	5/1/2017	121,277.66	24,255.53	64,792.17	56,485.49
1920-586	1920-586	New PCs	8/10/2017	9/1/2017	1,659.90	331.98	774.92	884.98
1920-587	1920-587	Panasonic toughpad+stn(2)	9/7/2017	10/1/2017	9,283.80	1,856.76	4,181.53	5,102.27
1920-588	1920-588	Palo PA Security Appliance	9/9/2017	10/1/2017	7,431.58	1,486.32	3,347.27	4,084.31
1920-589	1920-589	Ipad pro-Janie Palmer	9/27/2017	10/1/2017	1,179.00	235.80	531.03	647.97
1920-590	1920-590	3rd QTR Board payroll	9/28/2017	10/1/2017	1,179.00	235.80	531.03	647.97
1920-591	1920-591	W.C. Hardware/ J.C. Hardware	11/30/2017	12/1/2017	1,761.94	352.39	734.71	1,027.23
1920-592	1920-592	W.T. Hardware	11/30/2017	12/1/2017	1,001.72	200.34	417.70	584.02
1920-593	1920-593	Hyper Convergence Infrastructure	12/30/2017	1/1/2018	20,000.00	4,000.00	8,000.00	12,000.00
1920-594	1920-594	PC's (3)	1/11/2018	2/1/2018	4,832.70	966.54	1,850.99	2,981.71
1920-595	1920-595	Toughpads(2)	3/1/2018	4/1/2018	8,410.10	1,682.02	2,949.30	5,460.80
1920-596	1920-596	Initial IVR Setup	3/1/2018	4/1/2018	10,000.00	2,000.00	3,506.85	6,493.15
1920-597	1920-597	Trimble GEO equipment	3/14/2018	4/1/2018	14,964.75	2,992.95	5,247.91	9,716.84
1920-598	1920-598	mCare iPad for metering	3/23/2018	4/1/2018	1,479.98	296.00	519.01	960.97
1920-599	1920-599	WL-disk upgrade Vxrails	4/30/2018	5/1/2018	82,593.80	16,518.76	27,606.70	54,987.10
1920-600	1920-600	IPAD PRO-Wilkie	4/24/2018	5/1/2018	2,206.95	441.39	737.67	1,469.28
1920-601	1920-601	Xerox colour bill printer	5/30/2018	6/1/2018	45,077.30	9,015.46	14,301.23	30,776.07
1920-601-1	1920-601-1	Xerox Printer-training pkg	5/31/2018	6/1/2018	4,000.00	800.00	1,269.04	2,730.96
1920-601-2	1920-601-2	Xerox printer-consultation pkg	5/31/2018	6/1/2018	1,000.00	200.00	317.26	682.74
1920-602	1920-602	Pin Oak & Fly Rd alignment	6/26/2018	7/1/2018	12,046.68	2,409.34	3,623.91	8,422.77
1920-603	1920-603	NF-UPS batteries(40)	6/21/2018	7/1/2018	14,160.00	2,832.00	4,259.64	9,900.36
1920-604	1920-604	Custom Ear Protection-Pilot	4/4/2018	5/1/2018	1,788.00	357.60	597.63	1,190.37
1920-604-1	1920-604-1	Hearing Protection- pilot	11/3/2018	12/1/2018	7,328.00	1,465.60	1,590.08	5,737.92
1920-604-2	1920-604-2	dB blocker-vent cloth cord(5)	11/30/2018	12/1/2018	744.00	148.80	161.44	582.56
1920-605	1920-605	Laptop-K Stock	5/22/2018	6/1/2018	1,301.00	260.20	412.76	888.24
1920-606	1920-606	Dell EMC Vx Rail	4/30/2018	5/1/2018	82,593.80	16,518.76	27,606.70	54,987.10
1920-607	1920-607	Workspace One deployment	11/9/2018	12/1/2018	9,510.04	1,902.01	2,063.55	7,446.49
1920-608	1920-608	replace hard drive(600GB) serv	3/20/2019	4/1/2019	931.79	140.41	140.41	791.38
1920-609	1920-609	2 computers:Easton/Timmers	4/11/2019	5/1/2019	1,943.98	260.97	260.97	1,683.01
1920-610	1920-610	Samsung monitors(8)	3/27/2019	4/1/2019	1,295.79	195.26	195.26	1,100.53
1920-611	1920-611	Pulse secure applications	4/1/2019	5/1/2019	32,630.91	4,380.59	4,380.59	28,250.32
1920-612	[P]1920-612	Projector	4/12/2019	5/1/2019	1,519.12	115.70	115.70	1,403.42
1920-613	1920-613	Replacement Projector	9/16/2019	10/1/2019	1,519.12	76.58	76.58	1,442.54
1920-614	1920-614	iPad Case	1/18/2019	2/1/2019	42.24	7.73	7.73	34.51
1920-615	1920-615	Ultrabook laptop	1/29/2019	2/1/2019	1,776.00	325.03	325.03	1,450.97
1920-616	1920-616	Dell Pwr R740-metersense servr	2/25/2019	3/1/2019	22,350.00	3,747.45	3,747.45	18,602.55
1920-617	1920-617	Poweredge R440 domain servr	3/1/2019	4/1/2019	6,898.00	1,039.43	1,039.43	5,858.57
1920-618	1920-618	Poweredge R440 NMS wimax servr	3/1/2019	4/1/2019	6,898.00	1,039.43	1,039.43	5,858.57
1920-619	1920-619	Poweredge R440 backup servr	3/1/2019	4/1/2019	7,090.00	1,068.36	1,068.36	6,021.64
1920-620	1920-620	Poweredge R440 servr	4/22/2019	5/1/2019	8,985.87	1,206.32	1,206.32	7,779.55
1920-621	1920-621	3 bags for new laptops	5/1/2019	6/1/2019	100.00	11.73	11.73	88.27
1920-622	1920-622	Laptops(4)-meeting room	5/13/2019	6/1/2019	3,500.00	410.41	410.41	3,089.59
1920-623	1920-623	File nexus server	5/14/2019	6/1/2019	11,900.00	1,395.40	1,395.40	10,504.60
1920-624	1920-624	briefcase for laptops(4)	5/24/2019	6/1/2019	100.00	11.73	11.73	88.27
1920-625	1920-625	laptops(4)	6/14/2019	7/1/2019	3,500.00	352.88	352.88	3,147.12
1920-626	1920-626	WL-UPS batteries	3/13/2019	4/1/2019	23,786.00	3,584.19	3,584.19	20,201.81
1920-627	1920-627	Fleet Manager	7/31/2019	8/1/2019	9,020.00	756.20	756.20	8,263.80
1920-628	1920-628	Replacement Hard Drives (5)	6/19/2019	7/1/2019	2,390.00	240.96	240.96	2,149.04
1920-629	1920-629	Battery Replacement @ site	4/9/2019	5/1/2019	12,759.20	1,712.88	1,712.88	11,046.32
1920-630	1920-630	Sonicwall (firewall)	9/19/2019	10/1/2019	3,184.01	160.51	160.51	3,023.50
					5,313,559.80	276,513.17	4,686,675.23	626,884.57
		Additions Oct to Dec	12/31/2019	1/1/2020	22,291.44	-	-	22,291.44

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value Dec 31, 2019
					- 1,519.12		-	- 1,519.12
					5,334,332.12	276,513.17	4,686,675.23	647,656.89
1921-001	1921-001	HSSRUGBY3GY + SIMPW On call	6/18/2013	7/1/2013	240.00	-	240.00	-
1921-002	1921-002	LSSGS4BK-Samsung GalaxyBrian Wilk	7/8/2013	8/1/2013	749.99	-	749.99	-
1921-003	1921-003	HSSRUGBY3GYCell for Stan Martin	11/26/2013	12/1/2013	230.00	-	230.00	-
1921-004	1921-004	HSSRUGBY3GY	12/16/2013	1/1/2014	230.00	-	230.00	-
1921-005	1921-005	Samsung Galaxy S5 16GBCell phone-S	4/25/2014	5/1/2014	799.99	-	799.99	-
1921-006	1921-006	8-Samsung Galxy S5 +4- Galaxy S4LTE	6/18/2014	7/1/2014	2,940.00	-	2,940.00	-
1921-006-1	1921-006-1	4-Otter Box	6/30/2014	7/1/2014	179.97	-	179.97	-
1921-006-2	1921-006-2	Otter Box	6/30/2014	7/1/2014	39.96	-	39.96	-
1921-007	1921-007	20-Samsung S5 cell phoneswith Otterb	8/14/2014	9/1/2014	6,310.00	-	6,310.00	-
1921-008	1921-008	19-CATB15 Smartphones	8/14/2014	9/1/2014	1,890.00	-	1,890.00	-
1921-009	1921-009	2-S5s+1CAT/2Otterbox-RonC/Perry/OP	1/31/2015	2/1/2015	676.00	-	676.00	-
1921-010	1921-010	2-Samsung Defender Galaxy S5 Otterb	2/14/2015	3/1/2015	183.26	-	183.26	-
1921-011	1921-011	3 Samsung S5Cell phones-Barnes/Milo	3/18/2015	4/1/2015	735.00	-	735.00	-
1921-014	1921-014	CellPhones-Chuck/Geoff/Derrick	6/15/2015	7/1/2015	661.50	-	661.50	-
1921-015	1921-015	Cell Phone for Bill Jenkins	7/9/2015	8/1/2015	220.50	-	220.50	-
1921-016	1921-016	Cell Phone- Wilkie	10/14/2015	11/1/2015	629.99	-	629.99	-
1921-017	1921-017	Cell Phone - O'Kell	11/6/2015	12/1/2015	250.50	-	250.50	-
1921-018	1921-018	Samsung Galaxy S5-Jim Kiss	2/24/2016	3/1/2016	192.50	-	192.50	-
1921-019	1921-019	Samsung Galaxy S5-Pam Crump	2/24/2016	3/1/2016	192.50	-	192.50	-
1921-020	1921-020	Samsung Galaxy S5-Ketan Patel	2/24/2016	3/1/2016	192.50	-	192.50	-
1921-021	1921-021	8-Sumsung Galaxy S5 LTE Smartphone	5/31/2016	6/1/2016	4,399.92	-	4,399.92	-
1921-022	1921-022	Samsung Galaxy S5-Larry	6/24/2016	7/1/2016	549.99	-	549.99	-
1921-023	1921-023	Cell Phone- R Claussen	1/31/2017	2/1/2017	222.49	9.45	222.49	-
1921-024	1921-024	Cell Phone - J Palmer	2/28/2017	3/1/2017	222.50	17.98	222.50	-
1921-025	1921-025	Samsung Galaxy S7-Lucy Fortino	5/15/2017	6/1/2017	332.98	68.88	332.98	-
1921-026	1921-026	Samsung Galaxy S7-On Call	5/17/2017	6/1/2017	317.98	65.77	317.98	-
1921-027	1921-027	Samsung Galaxy S8-Battista	7/10/2017	8/1/2017	362.25	105.20	362.25	-
1921-028	1921-028	Galaxy S8+acc-Shanon	7/24/2017	8/1/2017	362.25	105.20	362.25	-
1921-029	1921-029	B.Wilkie cell phone	7/24/2017	8/1/2017	1,219.00	354.01	1,219.00	-
1921-030	1921-030	Sue F phone	9/26/2017	10/1/2017	1,035.00	387.06	1,035.00	-
1921-031	1921-031	Paula's Iphone7	9/26/2017	10/1/2017	1,219.00	455.87	1,219.00	-
1921-032	1921-032	Bill's Iphone7	9/26/2017	10/1/2017	1,219.00	455.87	1,219.00	-
1921-033	1921-033	Mike Brinkhof cell phone	11/30/2017	12/1/2017	1,035.00	473.55	1,035.00	-
1921-034	1921-034	Iphone 7 + acc Blythin	12/31/2017	1/1/2018	1,059.00	529.50	1,059.00	-
1921-035	1921-035	A. Pasto Samsung S8	1/31/2018	2/1/2018	1,035.00	517.50	991.05	43.95
1921-036	1921-036	J.Palmer Samsung S8	1/31/2018	2/1/2018	1,035.00	517.50	991.05	43.95
1921-037	1921-037	F. Conidi Samsung S8	1/31/2018	2/1/2018	1,035.00	517.50	991.05	43.95
1921-038	1921-038	Samsung S8-D.O'Kell	2/28/2018	3/1/2018	1,035.00	517.50	951.35	83.65
1921-039	1921-039	10 phones	2/28/2018	3/1/2018	10,350.00	5,175.00	9,513.49	836.51
1921-040	1921-040	Fahey- Samsung Galaxy S8	3/31/2018	4/1/2018	849.00	424.50	744.33	104.67
1921-041	1921-041	Samsung Galaxy S8- J.McTaggard	6/1/2018	7/1/2018	849.00	424.50	638.49	210.51
1921-042	1921-042	Samsung Galaxy S8-Z.Lindley	6/1/2018	7/1/2018	849.00	424.50	638.49	210.51
1921-043	1921-043	Samsung Galaxy S8- Andrews	8/24/2018	9/1/2018	849.00	424.50	566.39	282.61
1921-044	1921-044	Samsung Galaxy S8-Barnes	8/24/2018	9/1/2018	849.00	424.50	566.39	282.61
1921-045	1921-045	iPhone 7-Suzanne Wilson	1/1/2018	2/1/2018	426.65	213.32	408.53	18.12
1921-046	1921-046	iPhone 7- C.Elia	1/1/2018	2/1/2018	426.65	213.32	408.53	18.12
1921-047	1921-047	iPhone 7 R.Campaign	1/1/2018	2/1/2018	426.65	213.32	408.53	18.12
1921-048	1921-048	Oct cell phones-P.Crump/J.Kiss	10/2/2018	11/1/2018	1,658.00	829.00	967.54	690.46
1921-049	1921-049	Nov cell phones-L.Biamonte S8	10/2/2018	11/1/2018	849.00	424.50	495.44	353.56
1921-050	1921-050	11 phones	1/31/2019	2/1/2019	3,156.65	1,444.27	1,444.27	1,712.38
1921-051	1921-051	T.Bilous/S.Perry phones	1/31/2019	2/1/2019	573.30	262.30	262.30	311.00
1921-052	1921-052	Paul Uguccioni samsung S8	2/7/2019	3/1/2019	297.15	124.56	124.56	172.59
1921-053	1921-053	8 phones	4/4/2019	5/1/2019	2,196.60	737.22	737.22	1,459.38
1921-054	1921-054	Shanon/#33/#48/Margaret	5/21/2019	6/1/2019	1,308.30	383.53	383.53	924.77
1921-055	1921-055	Truck #11	7/18/2019	8/1/2019	276.50	57.95	57.95	218.55
					61,430.97	17,299.13	53,391.00	8,039.97
		Oct to Dec			448.00	-	-	448.00

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value Dec 31/2019
					61,878.97	17,299.13	53,391.00	8,487.97
1925-001	1925-001	MV90 SUPPORT FOR LAP TOP	1/11/2001	2/1/2001	4,722.85	-	4,722.85	-
1925-002	1925-002	SRV LOCATION REPORT SFTWR	1/15/2001	2/1/2001	1,168.22	-	1,168.22	-
1925-003	1925-003	GIS SUPPORT SOFTWARE	12/14/2001	1/1/2002	23,374.60	-	23,374.60	-
1925-004	1925-004	Garage ISO software	3/12/2002	4/1/2002	9,215.00	-	9,215.00	-
1925-005	1925-005	IPXAS, IP/XA 1.1	4/19/2002	5/1/2002	5,320.00	-	5,320.00	-
1925-006	1925-006	Progress Billing #3Cablecad to FRAMM	8/9/2002	9/1/2002	9,600.00	-	9,600.00	-
1925-007	1925-007	XDi Fee Tracker	10/25/2002	11/1/2002	1,500.00	-	1,500.00	-
1925-008	1925-008	Setup GIS	11/26/2002	12/1/2002	3,014.00	-	3,014.00	-
1925-009	1925-009	V7 UB-EE -unlimited works	11/22/2002	12/1/2002	5,068.93	-	5,068.93	-
1925-010	1925-010	GIS system	12/31/2002	1/1/2003	140,247.60	-	140,247.60	-
1925-011	1925-011	GIS final bill	7/31/2003	8/1/2003	71,500.00	-	71,500.00	-
1925-012	1925-012	FINAL 1/3 GIS SYSTEM	10/31/2003	11/1/2003	81,402.80	-	81,402.80	-
1925-013	1925-013	Software Exchange 2003 CA	11/13/2003	12/1/2003	24,769.80	-	24,769.80	-
1925-014	1925-014	2 Microsoft Server 2003	12/2/2003	1/1/2004	8,100.00	-	8,100.00	-
1925-015	1925-015	Great Plains	5/1/2004	6/1/2004	198,319.96	-	198,319.96	-
1925-017	1925-017	Engineer O/H conversion	6/30/2004	7/1/2004	32,000.00	-	32,000.00	-
1925-018	1925-018	Crystal Reports	8/31/2004	9/1/2004	955.80	-	955.80	-
1925-019	1925-019	WEBSENSE ON BLUECOATSG400	9/13/2004	10/1/2004	15,678.36	-	15,678.36	-
1925-020	1925-020	GIS ADMINISTRATOR,NETVIEW	11/19/2004	12/1/2004	3,257.28	-	3,257.28	-
1925-021	1925-021	Anyview creator for GP	12/1/2004	1/1/2005	3,823.20	-	3,823.20	-
1925-022	1925-022	GIS Oracle Standard	12/2/2004	1/1/2005	20,839.68	-	20,839.68	-
1925-023	1925-023	Modis Garage Software	1/18/2005	2/1/2005	17,799.43	-	17,799.43	-
1925-024	1925-024	GIS Technology Designer	4/13/2005	5/1/2005	49,075.20	-	49,075.20	-
1925-025	1925-025	Laserfisce	5/11/2005	6/1/2005	9,680.81	-	9,680.81	-
1925-026	1925-026	25 Netscreen licenses	5/19/2005	6/1/2005	7,085.88	-	7,085.88	-
1925-027	1925-027	Harris Billing 35%	6/24/2005	7/1/2005	109,724.00	-	109,724.00	-
1925-028	1925-028	2 Red Hat Ent Lnx as 4 st	7/14/2005	8/1/2005	3,996.00	-	3,996.00	-
1925-029	1925-029	Integration Manager GP	9/14/2005	10/1/2005	5,161.32	-	5,161.32	-
1925-030	1925-030	Harris Billing partial	10/24/2005	11/1/2005	57,753.60	-	57,753.60	-
1925-031	1925-031	Oracle Stand Application	11/9/2005	12/1/2005	29,691.36	-	29,691.36	-
1925-032	1925-032	IBM X series 360 Linux	11/21/2005	12/1/2005	5,346.00	-	5,346.00	-
1925-033	1925-033	IBM Tivoli Storage Manage	8/31/2005	9/1/2005	3,344.76	-	3,344.76	-
1925-034	1925-034	60 TradeUp Licenses GBG	12/1/2005	1/1/2006	2,371.68	-	2,371.68	-
1925-035	1925-035	Harris 3rd Billing	12/31/2005	1/1/2006	38,048.00	-	38,048.00	-
1925-036	1925-036	Harris accrue Billing sys	12/31/2005	1/1/2006	177,965.00	-	177,965.00	-
1925-037	1925-037	AccrueGIS interfaceHarris	12/31/2005	1/1/2006	10,000.00	-	10,000.00	-
1925-038	1925-038	5.4 Modis SW Update	1/30/2006	2/1/2006	1,080.00	-	1,080.00	-
1925-039	1925-039	ACAD LT 2006 5 users	2/2/2006	3/1/2006	4,428.00	-	4,428.00	-
1925-040	1925-040	6 Maxell tapes	2/3/2006	3/1/2006	453.60	-	453.60	-
1925-041	1925-041	WESyS system	3/9/2006	4/1/2006	38,060.00	-	38,060.00	-
1925-042	1925-042	MS Molpnl SQL SVR 2005WIN	2/17/2006	3/1/2006	2,376.00	-	2,376.00	-
1925-043	1925-043	Laserfiche 7.2 Client	5/31/2006	6/1/2006	9,340.92	-	9,340.92	-
1925-044	1925-044	PS/OP SYS Installation	7/5/2006	8/1/2006	4,536.00	-	4,536.00	-
1925-045	1925-045	LF Import Agent	8/28/2006	9/1/2006	2,274.48	-	2,274.48	-
1925-046	1925-046	Version 3.XX Assist 2000	9/8/2006	10/1/2006	405.00	-	405.00	-
1925-047	1925-047	GIS 1 LICENSE	11/21/2006	12/1/2006	26,092.80	-	26,092.80	-
1925-048	1925-048	GeoMedia CC English	1/31/2007	2/1/2007	5,300.64	-	5,300.64	-
1925-049	1925-049	G/Netviewer, G/NetPlot	3/29/2007	4/1/2007	5,078.70	-	5,078.70	-
1925-050	1925-050	Harris M-care	10/22/2007	11/1/2007	49,680.00	-	49,680.00	-
1925-051	1925-051	Spam protection	10/17/2007	11/1/2007	1,682.10	-	1,682.10	-
1925-052	1925-052	mcare support	12/1/2007	1/1/2008	585.00	-	585.00	-
1925-054	1925-054	5 additional GP user Lice	1/1/2008	2/1/2008	18,409.90	-	18,409.90	-
1925-056	1925-056	GIS 2 additional licenses	2/27/2008	3/1/2008	46,310.40	-	46,310.40	-
1925-057	1925-057	Harris change orders27&29	1/31/2008	2/1/2008	4,590.00	-	4,590.00	-
1925-058	1925-058	Balance of Harris go live	1/31/2008	2/1/2008	52,946.86	-	52,946.86	-
1925-059	1925-059	Digital orthomosaic City	3/26/2008	4/1/2008	6,000.00	-	6,000.00	-
1925-060	1925-060	2 orthomosaics Linc&WLinc	6/10/2008	7/1/2008	12,540.00	-	12,540.00	-
1925-061	1925-061	Veritas Backup Software	9/22/2008	10/1/2008	11,081.30	-	11,081.30	-
1925-062	1925-062	Veritas Backup -Media Kit	9/19/2008	10/1/2008	39.07	-	39.07	-
1925-063	1925-063	Double Take WIN ADV	10/8/2008	11/1/2008	9,655.20	-	9,655.20	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value Dec 31/2020
1925-064	1925-064	Telephone Support&Updates	10/27/2008	11/1/2008	613.44	-	613.44	-
1925-065	1925-065	G/Technology Designer CC	10/28/2008	11/1/2008	46,310.40	-	46,310.40	-
1925-066	1925-066	Forecaster Professional	1/1/2009	2/1/2009	12,684.60	-	12,684.60	-
1925-067	1925-067	Workforce Mngmt ProjectProject# NGH	1/1/2009	2/1/2009	89,672.50	-	89,672.50	-
1925-068	1925-068	SYM BE AGT ACT DIR 12.5	3/28/2009	4/1/2009	708.17	-	708.17	-
1925-069	1925-069	MS MBL Office ProPro Plus 2007	3/30/2009	4/1/2009	68,314.75	-	68,314.75	-
1925-069A	1925-069A	MS Office Rebate:1925-069Re: CDW Ir	8/12/2009	9/1/2009	- 15,000.00	-	- 15,000.00	-
1925-070	1925-070	vCARE Utility Billing IVR+ Installation &	5/5/2009	6/1/2009	-	-	-	-
1925-071	1925-071	Harris NorthStar API	5/5/2009	6/1/2009	3,246.08	-	3,246.08	-
1925-071-1	1925-071-1	Harris NorthStar API	2/17/2010	3/1/2010	5,528.25	-	5,528.25	-
1925-072	1925-072	Workforce Mngmt Project	6/17/2009	7/1/2009	71,738.00	-	71,738.00	-
1925-073	1925-073	CanMap Streetfiles	6/23/2009	7/1/2009	2,592.00	-	2,592.00	-
1925-074	1925-074	MS Forecaster Implement'n	8/11/2009	9/1/2009	8,093.18	-	8,093.18	-
1925-074A	1925-074A	MS Forecaster Implement'n	10/31/2009	11/1/2009	3,104.26	-	3,104.26	-
1925-074B	1925-074B	MS Forecaster-GP budgetProfessional	12/31/2009	1/1/2010	600.00	-	600.00	-
1925-075	1925-075	Oracle Data BaseSTD Edition One	11/18/2009	12/1/2009	15,854.40	-	15,854.40	-
1925-076	1925-076	Workforce Mngmnt Project1925-067 &1	12/31/2009	1/1/2010	107,607.00	-	107,607.00	-
1925-077	1925-077	Software Licenses-Phones	2/19/2010	3/1/2010	6,092.93	-	6,092.93	-
1925-078	1925-078	BACKUP SOFTWARE SERVERSMITH	5/4/2010	6/1/2010	4,260.89	-	4,260.89	-
1925-079	1925-079	Dynamics BRL Upgrade	7/16/2010	8/1/2010	13,400.00	-	13,400.00	-
1925-079-1	1925-079-1	GP2010 upgrade services	12/31/2010	1/1/2011	5,171.98	-	5,171.98	-
1925-079-2	1925-079-2	GP2010 -Smartlist Builder	12/31/2010	1/1/2011	3,054.28	-	3,054.28	-
1925-080	1925-080	50%-Report Anywhere-License & servic	7/19/2010	8/1/2010	8,000.00	-	8,000.00	-
1925-081	1925-081	Workfrce Mngmt Projectproject# NGHY	11/15/2010	12/1/2010	51,142.45	-	51,142.45	-
1925-081-1	1925-081-1	Workfrce Mngmnt ProjectProject #NGH	12/10/2010	1/1/2011	33,507.40	-	33,507.40	-
1925-082	1925-082	SQL Server std	12/3/2010	1/1/2011	17,712.36	-	17,712.36	-
1925-083	1925-083	Acronis software	11/19/2010	12/1/2010	1,749.52	-	1,749.52	-
1925-084	1925-084	Adobe Pro Software	11/20/2010	12/1/2010	3,235.68	-	3,235.68	-
1925-085	1925-085	MS Exchange Server 2010	12/30/2010	1/1/2011	10,147.20	-	10,147.20	-
1925-086	1925-086	File Nexus PDF ServerSoftware, Licens	12/31/2010	1/1/2011	56,939.50	-	56,939.50	-
1925-086-1	1925-086-1	FileNexus Full Text -License, Install&Tra	12/31/2010	1/1/2011	6,995.00	-	6,995.00	-
1925-087	1925-087	50%-Harris DSM, EbillingLicense & Ser	12/1/2010	1/1/2011	11,250.00	-	11,250.00	-
1925-088	1925-088	Callback & On HoldAnnouncement Fea	12/31/2010	1/1/2011	11,835.00	-	11,835.00	-
1925-089	1925-089	AlertworksVoice Broadcast	1/26/2011	2/1/2011	5,200.00	-	5,200.00	-
1925-090	1925-090	Billing Software	2/22/2011	3/1/2011	2,400.00	-	2,400.00	-
1925-091	1925-091	Ecare v2 Software-50%	3/24/2011	4/1/2011	5,250.00	-	5,250.00	-
1925-091-1	1925-091-1	Ecare v2 Software-40%	3/24/2011	4/1/2011	4,200.00	-	4,200.00	-
1925-091-2	1925-091-2	Ecare v2 Software-10%	3/24/2011	4/1/2011	1,050.00	-	1,050.00	-
1925-092	1925-092	Software License AutoCad	4/4/2011	5/1/2011	4,923.74	-	4,923.74	-
1925-093	1925-093	License 3pk-AutoCadEngineering- Mnt	4/6/2011	5/1/2011	3,219.99	-	3,219.99	-
1925-094	1925-094	Northstar-EBilling Licens	4/28/2011	5/1/2011	2,500.00	-	2,500.00	-
1925-095	1925-095	2 File Nexus Professional	4/19/2011	5/1/2011	12,000.00	-	12,000.00	-
1925-096	1925-096	Image Server License	4/19/2011	5/1/2011	64,984.00	-	64,984.00	-
1925-097	1925-097	Mitel System Upgrade	5/12/2011	6/1/2011	3,600.00	-	3,600.00	-
1925-097-1	1925-097-1	Mitel System Upgrade-SV	5/12/2011	6/1/2011	1,400.00	-	1,400.00	-
1925-098	1925-098	Apollo WE Enterprise50% deposit-Web	6/11/2011	7/1/2011	15,000.00	-	15,000.00	-
1925-098-1	1925-098-1	50%-Final APOLLO WE	4/30/2012	5/1/2012	15,000.00	-	15,000.00	-
1925-099	1925-099	Auto Cad - Matt StreckerEngineering M	8/26/2011	9/1/2011	1,641.73	-	1,641.73	-
1925-100	1925-100	I/Trouble Analysis NL& Maintenance	11/14/2011	12/1/2011	45,600.00	-	45,600.00	-
1925-101	1925-101	I/Mobile TC CC & Maintenance	11/14/2011	12/1/2011	1,611.00	-	1,611.00	-
1925-102	1925-102	Website Development	11/30/2011	12/1/2011	3,500.00	-	3,500.00	-
1925-103	1925-103	Software & Support-GEOXH	12/12/2011	1/1/2012	4,295.00	-	4,295.00	-
1925-104	1925-104	OAISYS-License& SoftwareVoice Reco	12/21/2011	1/1/2012	7,375.00	-	7,375.00	-
1925-105	1925-105	WebSphere-License&SoftwarIBM - D58	12/30/2011	1/1/2012	3,754.80	-	3,754.80	-
1925-106	1925-106	APOLLO WE -WorkflowDep$7500.& Fi	4/30/2012	5/1/2012	15,000.00	-	15,000.00	-
1925-107	1925-107	Disaster Recovery Softwre	6/29/2012	7/1/2012	39,383.22	-	39,383.22	-
1925-108	1925-108	Web Site DevelopmentFinal Payment	6/30/2012	7/1/2012	3,500.00	-	3,500.00	-
1925-109	1925-109	Business Portal & PDK	7/31/2012	8/1/2012	6,545.04	-	6,545.04	-
1925-110	1925-110	Customer Connect Software50%-Licens	8/20/2012	9/1/2012	25,300.00	-	25,300.00	-
1925-111	1925-111	Website enhancementMembers portal c	10/1/2012	11/1/2012	1,200.00	-	1,200.00	-
1925-112	1925-112	50%-upgrade cust. connect	10/29/2012	11/1/2012	16,875.00	-	16,875.00	-
1925-113	1925-113	Tech. support-Apollo WE	10/31/2012	11/1/2012	10,000.00	-	10,000.00	-
1925-114	1925-114	Winfuel desktop License	12/20/2012	1/1/2013	3,667.40	-	3,667.40	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value Dec 31/2020
1925-115	1925-115	NF-Access card upgradePremiSys conv	12/19/2012	1/1/2013	6,000.00	-	6,000.00	-
1925-116	1925-116	Cust.Connect-50%Training+25% Comp	12/24/2012	1/1/2013	25,275.00	-	25,275.00	-
1925-117	1925-117	Disaster recovery VMware	11/30/2012	12/1/2012	20,685.00	-	20,685.00	-
1925-118	1925-118	VMWare setup &professional hours	12/31/2012	1/1/2013	25,000.00	-	25,000.00	-
1925-119	1925-119	DVR Control Point Softwar	1/7/2013	2/1/2013	375.00	-	375.00	-
1925-120	1925-120	Penny & Joe payrollPenny Implementati	3/31/2013	4/1/2013	22,483.20	-	22,483.20	-
1925-121	1925-121	APOLLO WE-Tech Support	5/31/2013	6/1/2013	35,000.00	-	35,000.00	-
1925-122	1925-122	50% deposit-Cognos 8conversion & rep	6/30/2013	7/1/2013	2,100.00	-	2,100.00	-
1925-122-1	1925-122-1	50% final-Cognos 8conversion & reporti	10/17/2013	11/1/2013	2,100.00	-	2,100.00	-
1925-123	1925-123	WYSIGN-cheque signer	7/12/2013	8/1/2013	2,335.00	-	2,335.00	-
1925-124	1925-124	APOLLO WE -Tech Support	7/12/2013	8/1/2013	5,000.00	-	5,000.00	-
1925-125	1925-125	MS MBL OFFICE STD 2013Sftware Lic	7/5/2013	8/1/2013	2,360.60	-	2,360.60	-
1925-126	1925-126	APOLLO WE Tech Support	7/31/2013	8/1/2013	5,000.00	-	5,000.00	-
1925-127	1925-127	APOLLO WE-Tech Support	8/4/2013	9/1/2013	5,000.00	-	5,000.00	-
1925-128	1925-128	Software-Address Accuracy	9/27/2013	10/1/2013	2,085.00	-	2,085.00	-
1925-129	1925-129	Upgrade COFIO Aimstorprofessional se	9/30/2013	10/1/2013	4,980.87	-	4,980.87	-
1925-130	1925-130	Trend SecurityAntivirus license	10/1/2013	11/1/2013	900.20	-	900.20	-
1925-131	1925-131	APOLLO WE-Tech Support	11/26/2013	12/1/2013	5,000.00	-	5,000.00	-
1925-132	1925-132	Bell upgrade- MITELsystemNiagara Fal	11/30/2013	12/1/2013	4,279.00	-	4,279.00	-
1925-133	1925-133	Ground Grid Eng AnalysisCYMGRD sta	11/8/2013	12/1/2013	8,550.00	-	8,550.00	-
1925-134	1925-134	Consulting Fee-Integrat'n	12/22/2013	1/1/2014	4,935.00	-	4,935.00	-
1925-135	1925-135	APOLLO WE-Tech Support	12/31/2013	1/1/2014	2,258.06	-	2,258.06	-
1925-136	1925-136	375 hrs-prepaid 2014	1/30/2014	2/1/2014	75,000.00	-	75,000.00	-
1925-137	1925-137	APOLLO WE-Tech Support	1/31/2014	2/1/2014	2,741.94	-	2,741.94	-
1925-138	1925-138	Chnge Order1-Cust Connect	1/30/2014	2/1/2014	7,500.00	-	7,500.00	-
1925-139	1925-139	Microsoft Office 2010 Pro	3/31/2014	4/1/2014	274.99	-	274.99	-
1925-140	1925-140	APOLLO WE-Tech Support	3/31/2014	4/1/2014	5,000.00	-	5,000.00	-
1925-141	1925-141	MandatedCust. Serv.Survey	3/31/2014	4/1/2014	732.74	-	732.74	-
1925-142	1925-142	Malware Protection &Anti-Virus	5/9/2014	6/1/2014	24,203.00	-	24,203.00	-
1925-143	1925-143	Smart Meter Software	6/1/2010	7/1/2010	45,705.00	-	45,705.00	-
1925-144	1925-144	Smart Meter Software	6/1/2011	7/1/2011	193,551.16	-	193,551.16	-
1925-145	1925-145	APOLLO WE-Tech Support	6/30/2014	7/1/2014	5,000.00	-	5,000.00	-
1925-146	1925-146	MS Visual Studio Pro 2013license-Kevi	7/22/2014	8/1/2014	1,254.48	-	1,254.48	-
1925-147	1925-147	EMMS Development	7/30/2014	8/1/2014	17,976.00	-	17,976.00	-
1925-147-1	1925-147-1	EMMS development	4/10/2015	5/1/2015	4,280.00	-	4,280.00	-
1925-147-2	1925-147-2	EMMS development	6/26/2015	7/1/2015	3,959.00	-	3,959.00	-
1925-148	1925-148	MS Platform License-3yr	8/28/2014	9/1/2014	4,379.82	-	4,379.82	-
1925-149	1925-149	Upgrade Exchange2003-2010& Server	9/10/2014	10/1/2014	17,249.79	-	17,249.79	-
1925-150	1925-150	WorthITsoftware -2 users	10/28/2014	11/1/2014	3,530.00	-	3,530.00	-
1925-151	1925-151	Server Licenses-Phone System	2/28/2014	3/1/2014	3,285.54	-	3,285.54	-
1925-152	1925-152	Windows7-PC's new Ops	10/7/2014	11/1/2014	614.01	-	614.01	-
1925-153	1925-153	2013 GP upgrade professional services	12/4/2014	1/1/2015	29,553.99	-	29,553.99	-
1925-154	1925-154	Nov APOLLO consulting	11/30/2014	12/1/2014	5,000.00	-	5,000.00	-
1925-155	1925-155	Office 2010-Accounting Dept	12/19/2014	1/1/2015	5,193.32	-	5,193.32	-
1925-156	1925-156	7-Win2012 Server lic-VM's	12/19/2014	1/1/2015	7,666.26	-	7,666.26	-
1925-157	1925-157	Backup software-Vmware	12/19/2014	1/1/2015	7,733.52	-	7,733.52	-
1925-158	1925-158	FileNexus upgrade	12/23/2014	1/1/2015	49,943.67	-	49,943.67	-
1925-159	1925-159	SPIDACalc Design SW & License	12/30/2014	1/1/2015	14,012.87	-	14,012.87	-
1925-160	1925-160	Apollo Test Server License	12/31/2014	1/1/2015	7,500.00	-	7,500.00	-
1925-161	1925-161	SOS - Consulting & Support	12/29/2014	1/1/2015	3,000.00	-	3,000.00	-
1925-162	1925-162	50%Deposit-Automation Platform	2/18/2015	3/1/2015	4,200.00	-	4,200.00	-
1925-162-1	1925-162-1	35% Utilization Review-Config	6/11/2015	7/1/2015	3,234.00	-	3,234.00	-
1925-162-2	1925-162-2	config. for auto. Platform 15% Utilizatior	6/30/2015	7/1/2015	1,386.00	-	1,386.00	-
1925-163	1925-163	Mar APOLLO consulting	3/31/2015	4/1/2015	4,000.00	-	4,000.00	-
1925-164	1925-164	Apollo Web forms upgrade	4/24/2015	5/1/2015	10,500.00	-	10,500.00	-
1925-165	1925-165	50% dep -Northstar Collections Utilizati	5/26/2015	6/1/2015	4,620.00	-	4,620.00	-
1925-166	1925-166	migrate eng. servers	6/30/2015	7/1/2015	566.36	-	566.36	-
1925-167	1925-167	June APOLLO WE consulting	7/1/2015	8/1/2015	5,000.00	-	5,000.00	-
1925-168	1925-168	50% deposit on eSupport	8/26/2015	9/1/2015	2,200.00	-	2,200.00	-
1925-169	1925-169	Smart Connect Software	9/21/2015	10/1/2015	5,385.60	-	5,385.60	-
1925-170	1925-170	30% Install Core Automation+20% conf	10/27/2015	11/1/2015	4,200.00	-	4,200.00	-
1925-170-1	1925-170-1	50%of Core Automation PH2	12/31/2016	1/1/2017	2,520.00	840.00	2,520.00	-
1925-171	1925-171	GML Implementation	12/18/2015	1/1/2016	55,951.00	-	55,951.00	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value December 31
1925-172	1925-172	Apollo WE web forms	10/31/2015	11/1/2015	12,500.00	-	12,500.00	-
1925-173	1925-173	50% dep-Call 1276475 Migrtn to SQL+1	12/31/2015	1/1/2016	24,706.50	-	24,706.50	-
1925-173-1	1925-173-1	Northstar migration-CO#1	1/29/2016	2/1/2016	2,100.00	59.29	2,100.00	-
1925-173-2	1925-173-2	15% second data migration	1/31/2016	2/1/2016	5,701.50	160.97	5,701.50	-
1925-173-3	1925-173-3	15% SQL migration	2/29/2016	3/1/2016	5,701.50	311.56	5,701.50	-
1925-173-4	1925-173-4	5% of SQL Migration	11/30/2016	12/1/2016	1,900.50	579.84	1,900.50	-
1925-173-5	1925-173-5	T&M-validate Meteresense	12/31/2016	1/1/2017	5,250.00	1,750.00	5,250.00	-
1925-174	1925-174	Control rm logger NGHY005FP	12/31/2015	1/1/2016	21,336.00	-	21,336.00	-
1925-175	1925-175	MICR Software	12/14/2015	1/1/2016	5,082.00	-	5,082.00	-
1925-176	1925-176	Dess 7-Upgrade	12/31/2015	1/1/2016	5,332.50	-	5,332.50	-
1925-177	1925-177	25% Water+Sewer Purge PhaseIII	12/31/2015	1/1/2016	4,567.50	-	4,567.50	-
1925-178	1925-178	Senior Consulting - 54hours	1/18/2016	2/1/2016	6,000.00	169.40	6,000.00	-
1925-179	1925-179	APOLLO-block support	1/18/2016	2/1/2016	5,000.00	141.17	5,000.00	-
1925-180	1925-180	Imaging Software for PC's + servers	2/23/2016	3/1/2016	999.89	54.64	999.89	-
1925-181	1925-181	Apollo WE Consult Whose Where Form	2/24/2016	3/1/2016	4,000.00	218.58	4,000.00	-
1925-182	1925-182	Gtech upgrade	2/3/2016	3/1/2016	24,400.00	1,333.33	24,400.00	-
1925-182-1	1925-182-1	Gtech upgrade-VBA migration-Progress	4/21/2016	5/1/2016	36,250.00	3,994.76	36,250.00	-
1925-182-2	1925-182-2	Gtech upgrade-VBA migration-Progress	4/29/2016	5/1/2016	12,400.00	1,366.49	12,400.00	-
1925-182-3	1925-182-3	Gtech upgrade-VBA migration-Progress	5/30/2016	6/1/2016	11,200.00	1,550.46	11,200.00	-
1925-182-4	1925-182-4	VBA migration-Progress #5	6/14/2016	7/1/2016	2,375.00	393.67	2,375.00	-
1925-182-5	1925-182-5	VBA migration-Progress #6	7/6/2016	8/1/2016	1,150.00	223.09	1,150.00	-
1925-182-6	1925-182-6	VBA migration- Progress #7	8/8/2016	9/1/2016	4,950.00	1,100.00	4,950.00	-
1925-182-7	1925-182-7	VBA migration-Progress#8	9/12/2016	10/1/2016	5,198.00	1,297.13	5,198.00	-
1925-182-8	1925-182-8	Gtech Designer CC +	12/30/2016	1/1/2017	48,400.00	16,133.33	48,400.00	-
1925-183	1925-183	Cloud Server Software	3/11/2016	4/1/2016	2,531.08	209.77	2,531.08	-
1925-184	1925-184	GP Professional Services	3/31/2016	4/1/2016	5,181.34	429.42	5,181.34	-
1925-185	1925-185	Outage map upgrade-50%dep	3/16/2016	4/1/2016	8,911.50	738.57	8,911.50	-
1925-185-1	1925-185-1	Outage MapUpgrade-50%final	12/31/2016	1/1/2017	8,911.50	2,970.50	8,911.50	-
1925-186	1925-186	125-Prepaid hours	4/29/2016	5/1/2016	24,281.26	2,675.80	24,281.26	-
1925-187	1925-187	E-Pay for Canadian Payroll	5/20/2016	6/1/2016	960.00	132.90	960.00	-
1925-188	1925-188	Smart View + Yearly enhancement fee	5/24/2016	6/1/2016	3,019.01	417.93	3,019.01	-
1925-189	1925-189	Fit/MicroFit Form -50% Deposit+Prototy	5/30/2016	6/1/2016	4,000.00	553.73	4,000.00	-
1925-190	1925-190	Control Rm Logger	6/26/2016	7/1/2016	7,367.00	1,221.12	7,367.00	-
1925-190-1	1925-190-1	Control Rm LoggerNGHY008FP	9/7/2016	10/1/2016	7,367.00	1,838.39	7,367.00	-
1925-191	1925-191	Automated Process- 50% dep	6/16/2016	7/1/2016	2,520.00	417.71	2,520.00	-
1925-192	1925-192	Oracle Database	6/14/2016	7/1/2016	2,035.00	337.31	2,035.00	-
1925-192-1	1925-192-1	Oracle Patch Support	7/6/2016	8/1/2016	5,050.00	979.65	5,050.00	-
1925-193	1925-193	50% Deposit-Timesheets	6/30/2016	7/1/2016	3,250.00	538.71	3,250.00	-
1925-193-1	1925-193-1	Final 50% -Timesheets	8/1/2016	9/1/2016	3,250.00	722.22	3,250.00	-
1925-194	1925-194	Apollo-WE Support 40 hrs	6/30/2016	7/1/2016	5,000.00	828.78	5,000.00	-
1925-195	1925-195	GP Professional Services	7/31/2016	8/1/2016	2,205.00	427.75	2,205.00	-
1925-196	1925-196	MS Project for BAS Team	9/1/2016	10/1/2016	1,409.62	351.76	1,409.62	-
1925-197	1925-197	PALO ALTO -Protection	9/2/2016	10/1/2016	8,171.75	2,039.22	8,171.75	-
1925-197-1	1925-197-1	PALO ALTO-Prof Services	12/22/2016	1/1/2017	5,970.00	1,990.00	5,970.00	-
1925-198	1925-198	Address Accuracy Software	10/20/2016	11/1/2016	13,547.39	3,763.16	13,547.39	-
1925-199	1925-199	Appollo-WE Support 40 hrs	11/1/2016	12/1/2016	5,000.00	1,525.50	5,000.00	-
1925-200	1925-200	VMware for VXrail/HCI	12/30/2016	1/1/2017	18,506.88	6,168.96	18,506.88	-
1925-200-1	1925-200-1	Doubletake Licenses-VXrail	12/27/2016	1/1/2017	3,839.21	1,279.74	3,839.21	-
1925-201	1925-201	Apollo WE Consulting	2/27/2017	3/1/2017	10,000.00	3,333.34	9,461.19	538.81
1925-202	1925-202	HCS support-bill modification	3/31/2017	4/1/2017	1,050.00	350.00	963.70	86.30
1925-203	1925-203	G Tech Designer and I Dispatcher	3/13/2017	4/1/2017	56,100.00	18,699.99	51,489.04	4,610.96
1925-204	1925-204	Apollo smart forms support	3/31/2017	4/1/2017	5,000.00	1,666.66	4,589.04	410.96
1925-205	1925-205	Apollo SF Assets	4/30/2017	5/1/2017	8,000.00	2,666.67	7,123.29	876.71
1925-206	1925-206	50% AP Processes Appendix C	5/9/2017	6/1/2017	8,820.00	2,940.00	7,603.72	1,216.28
1925-206-1	1925-206-1	2nd 50% AP processes appendix C	5/31/2017	6/1/2017	8,820.00	2,940.00	7,603.72	1,216.28
1925-207	1925-207	Apollo Smart forms support	4/30/2017	5/1/2017	5,000.00	1,666.67	4,452.06	547.94
1925-208	1925-208	Apollo Smart forms support	5/31/2017	6/1/2017	5,000.00	1,666.66	4,310.50	689.50
1925-209	1925-209	Office 2016 MS Licenses(15)	6/15/2017	7/1/2017	6,811.95	2,270.65	5,685.96	1,125.99
1925-210	1925-210	GP Upgrade-2016	6/30/2017	7/1/2017	14,877.10	4,959.03	12,417.96	2,459.14
1925-211	1925-211	Apollo Smart form support	6/30/2017	7/1/2017	5,000.00	1,666.67	4,173.52	826.48
1925-212	1925-212	BDO Upgrade GP Planning & Upgrade	5/31/2017	6/1/2017	2,544.00	848.00	2,193.18	350.82
1925-213	1925-213	GP 20 Upgrade support	7/31/2017	8/1/2017	8,480.00	2,826.66	6,838.21	1,641.79
1925-214	1925-214	GP Support Bank Rec	7/31/2017	8/1/2017	1,484.00	494.67	1,196.69	287.31

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value 12/31/2021
1925-215	1925-215	OMS upgrade	3/29/2017	4/1/2017	51,246.00	17,081.99	47,034.00	4,212.00
1925-216	1925-216	COTS software	3/29/2017	4/1/2017	32,500.00	10,833.34	29,828.77	2,671.23
1925-217	1925-217	APPOLO Smart Forms Support	7/31/2017	8/1/2017	5,000.00	1,666.66	4,031.96	968.04
1925-218	1925-218	Fleet Software	8/29/2017	9/1/2017	3,110.25	1,036.75	2,420.03	690.22
1925-219	1925-219	Back up Software	4/28/2017	5/1/2017	43,427.00	14,475.67	38,667.88	4,759.12
1925-220	1925-220	GP Support	8/31/2017	9/1/2017	1,113.00	371.00	866.01	246.99
1925-221	1925-221	PS Alarm message	9/29/2017	10/1/2017	9,600.00	3,200.00	7,206.58	2,393.42
1925-222	1925-222	GIS/OMS Discovery	10/18/2017	11/1/2017	4,620.00	1,540.00	3,337.37	1,282.63
1925-223	1925-223	Reports Anywhere License+imple	10/18/2017	11/1/2017	8,737.50	2,912.50	6,311.75	2,425.75
1925-224	1925-224	2017 Sustaining Engineering	11/15/2017	12/1/2017	2,226.97	742.32	1,547.69	679.28
1925-225	1925-225	50% Contacts Mgmt design	12/14/2017	1/1/2018	9,750.00	3,250.00	6,500.00	3,250.00
1925-226	1925-226	Sustaining Engineering	12/28/2017	1/1/2018	29,100.00	9,700.00	19,400.00	9,700.00
1925-226-1	1925-226-1	Sustaining Engineering-set up/train	7/31/2018	8/1/2018	1,755.50	585.17	830.46	925.04
1925-227	1925-227	InService 9.3 Upgrade	12/12/2017	1/1/2018	204,984.00	68,328.00	136,656.00	68,328.00
1925-228	1925-228	InService 9.3 Ami Ping	12/28/2017	1/1/2018	117,600.00	39,200.00	78,400.00	39,200.00
1925-229	1925-229	10%conf.calll review doc	12/31/2017	1/1/2018	1,950.00	650.00	1,300.00	650.00
1925-230	1925-230	OFHP Bill Print Modifications	12/14/2017	1/1/2018	840.01	280.01	560.01	280.00
1925-231	1925-231	40% document delivery	12/31/2017	1/1/2018	7,800.00	2,600.00	5,200.00	2,600.00
1925-232	1925-232	KPI dashboard config	12/31/2017	1/1/2018	10,000.00	3,333.34	6,666.67	3,333.33
1925-233	1925-233	KPI dashboard licenses	12/31/2017	1/1/2018	25,000.00	8,333.33	16,666.66	8,333.34
1925-234	1925-234	Apollo Smart Forms	1/25/2018	2/1/2018	10,000.00	3,333.33	6,383.56	3,616.44
1925-235	1925-235	Professional services	1/9/2018	2/1/2018	1,725.00	575.00	1,101.16	623.84
1925-236	1925-236	Smart Forms Product+mtnce	1/31/2018	2/1/2018	5,400.00	1,800.00	3,447.12	1,952.88
1925-237	1925-237	Adobe captivate-Ethan comp.	1/17/2018	2/1/2018	1,370.46	456.82	874.84	495.62
1925-238	1925-238	I/Netviewer core+mtnce agree	1/26/2018	2/1/2018	5,900.00	1,966.67	3,766.30	2,133.70
1925-239	1925-239	Inservice dispatcher+mtnce	1/26/2018	2/1/2018	28,300.00	9,433.34	18,065.48	10,234.52
1925-240	1925-240	GPS Pathfinder Office	3/21/2018	4/1/2018	1,370.00	456.67	800.73	569.27
1925-241	1925-241	50% Dep -Contact Mgmt	6/18/2018	7/1/2018	13,500.00	4,500.00	6,768.50	6,731.50
1925-241-1	1925-241-1	50%Deposit-ContactManagement	10/29/2018	11/1/2018	10,500.00	3,500.00	4,084.93	6,415.07
1925-241-2	1925-241-2	UI Workflows-Update	12/20/2018	1/1/2019	10,500.00	3,500.00	3,500.00	7,000.00
1925-241-3	1925-241-3	Phase 2-new contact info	12/20/2018	1/1/2019	42,000.00	14,000.00	14,000.00	28,000.00
1925-241-4	1925-241-4	50% incorp existing system	12/20/2018	1/1/2019	13,500.00	4,500.00	4,500.00	9,000.00
1925-242	1925-242	50% mCare execution	6/18/2018	7/1/2018	6,750.00	2,250.00	3,384.25	3,365.75
1925-242-1	1925-242-1	25% CDG agreement-mCare	12/20/2018	1/1/2019	3,375.00	1,125.00	1,125.00	2,250.00
1925-243	1925-243	Windows Licenses(2016)	6/23/2018	7/1/2018	7,628.14	2,542.71	3,824.52	3,803.62
1925-244	1925-244	50%Dep-update to mCare	6/29/2018	7/1/2018	4,410.00	1,470.00	2,211.04	2,198.96
1925-244-1	1925-244-1	Final 50%-mcare update	8/31/2018	9/1/2018	4,410.00	1,470.00	1,961.34	2,448.66
1925-245	1925-245	50% mCare Advanced Development	10/29/2018	11/1/2018	15,750.00	5,250.00	6,127.40	9,622.60
1925-245-1	1925-245-1	20% mcare advanced develop	11/22/2018	12/1/2018	6,300.00	2,100.00	2,278.36	4,021.64
1925-245-2	1925-245-2	20% mcare advanced develop	11/30/2018	12/1/2018	6,300.00	2,100.00	2,278.36	4,021.64
1925-245-3	1925-245-3	10% mCare advanced develop	11/30/2018	12/1/2018	3,150.00	1,050.00	1,139.18	2,010.82
1925-246	1925-246	Job cost & Key2Act program	10/31/2018	11/1/2018	14,280.00	4,760.00	5,555.51	8,724.49
1925-246-1	1925-246-1	Job cost design	11/30/2018	12/1/2018	1,916.69	638.90	693.16	1,223.53
1925-246-2	1925-246-2	Job cost design	11/30/2018	12/1/2018	1,219.00	406.33	440.84	778.16
1925-247	1925-247	ServiceLocationRequestSoftware	11/30/2018	12/1/2018	25,000.00	8,333.33	9,041.10	15,958.90
1925-248	1925-248	Consultation-quote#2017-52883	12/13/2018	1/1/2019	3,081.00	1,027.00	1,027.00	2,054.00
1925-249	1925-249	Intranet Development	12/5/2018	1/1/2019	1,500.00	500.00	500.00	1,000.00
1925-250	1925-250	QUADRA JOB COST LICENSE	12/31/2018	1/1/2019	38,000.00	12,666.67	12,666.67	25,333.33
1925-251	1925-251	Key2Act/FA creator	1/18/2019	2/1/2019	39,750.37	12,124.76	12,124.76	27,625.61
1925-252	1925-252	Fixed Asset/Job cost setup	4/30/2019	5/1/2019	5,944.69	1,330.09	1,330.09	4,614.60
1925-253	1925-253	Job cost design&config	2/28/2019	3/1/2019	3,951.55	1,104.27	1,104.27	2,847.28
1925-254	1925-254	Professional services	5/31/2019	6/1/2019	742.00	145.01	145.01	596.99
1925-255	1925-255	Prof services-Job cost	5/31/2019	6/1/2019	1,651.69	322.80	322.80	1,328.89
1925-256	1925-256	Professional Services	6/30/2019	7/1/2019	318.00	53.44	53.44	264.56
1925-257	1925-257	Remote support	6/30/2019	7/1/2019	477.00	80.15	80.15	396.85
1925-258	1925-258	RPMSoftware for File Nexus	7/10/2019	8/1/2019	434.68	60.74	60.74	373.94
1925-259	1925-259	Veritas	2/27/2019	3/1/2019	3,462.88	967.71	967.71	2,495.17
1925-260	1925-260	Quadra JC implementation-20%	2/28/2019	3/1/2019	3,250.00	908.22	908.22	2,341.78
1925-260-1	1925-260-1	Quadra JC implementation-20%	2/28/2019	3/1/2019	3,250.00	908.22	908.22	2,341.78
1925-260-2	1925-260-2	Quadra JC implementation-50%	2/28/2019	3/1/2019	8,125.00	2,270.55	2,270.55	5,854.45
1925-260-3	1925-260-3	Project complete:Quadra/JC	6/14/2019	7/1/2019	1,964.20	330.06	330.06	1,634.14
1925-260-4	1925-260-4	Quadra:training+support	6/14/2019	7/1/2019	5,895.00	990.58	990.58	4,904.42
1925-261	1925-261	Cummins Engine	6/25/2019	7/1/2019	1,124.13	188.90	188.90	935.23

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value Dec 31/2019
1925-262	1925-262	DameWare remote support	2/21/2019	3/1/2019	7,230.06	2,020.45	2,020.45	5,209.61
1925-263	1925-263	Email software	9/19/2019	10/1/2019	1,630.98	137.03	137.03	1,493.95
					4,843,780.45	423,006.81	4,439,118.60	404,661.85
		Additions Oct to Dec			116,021.26	5,990.10	5,990.10	110,031.16
					4,959,801.71	428,996.91	4,445,108.70	514,693.01
1930A-001	1930A-001	2011 FORD EDGE-CDMvehicle	7/28/2011	8/1/2011	29,476.85	-	29,476.85	-
1931-042	1931-042	Tr#83-TRANSFORMER TRAILER	6/21/2001	7/1/2001	13,257.00	-	13,257.00	-
1931-105	1931-105	Tr#27 -2006 Dodge Pickup	4/28/2006	5/1/2006	32,056.79	-	32,056.79	-
1931-106	1931-106	Tr#29-2006 Chev Colorado	8/31/2006	9/1/2006	29,693.95	-	29,693.95	-
1931-109	1931-109	#48-2007 GMC Van White	7/23/2007	8/1/2007	26,852.53	-	26,852.53	-
1931-110	1931-110	#49 2007 Chev Uplander Wh	7/31/2007	8/1/2007	23,580.85	-	23,580.85	-
1931-111	1931-111	TR#51 2009 Uplander	10/2/2008	11/1/2008	23,585.43	-	23,585.43	-
1931-114	1931-114	Tool Drawers for Truck	10/31/2008	11/1/2008	4,809.24	-	4,809.24	-
1931-115	1931-115	Tubes and Tool Box	10/22/2008	11/1/2008	1,161.00	-	1,161.00	-
1931-117	1931-117	#57 - 2010-Ford F150 4x4SC XLT	10/16/2009	11/1/2009	31,097.23	-	31,097.23	-
1931-117-1	1931-117-1	Lift gate tr# 57	6/7/2017	7/1/2017	4,962.50	620.31	1,553.33	3,409.17
1931-119	1931-119	TR#66-2012 Ford SuperdutyXL-White	4/18/2012	5/1/2012	31,899.00	3,987.38	30,580.77	1,318.23
1931-119-1	1931-119-1	TR#66-Backrack & Tool Boxwith Bracke	4/25/2012	5/1/2012	1,241.85	155.24	1,190.53	51.32
1931-119-2	1931-119-2	Tr#66 Warning Light	4/24/2012	5/1/2012	153.96	19.25	147.60	6.36
1931-119-3	1931-119-3	Tr66-Low profile mini bar	4/24/2012	5/1/2012	483.86	60.48	463.86	20.00
1931-120	1931-120	Tr#67 2012 GMC Savana VanGarage V	8/29/2012	9/1/2012	27,955.00	3,494.39	25,625.40	2,329.60
1931-120-1	1931-120-1	Outfitting TR#67w tool cabinet/drwers/b	10/23/2012	11/1/2012	5,539.00	692.37	4,962.02	576.98
1931-121	1931-121	Tr#3 -2013 Ford F150 4x4	3/20/2013	4/1/2013	30,916.65	3,864.59	26,099.14	4,817.51
1931-122	1931-122	Tr#37-2013 Ford F150 4x4	4/5/2013	5/1/2013	29,900.65	3,737.60	24,934.26	4,966.39
1931-123	1931-123	Tr#38-2013 Ford F150 4x4	4/5/2013	5/1/2013	29,900.65	3,737.60	24,934.26	4,966.39
1931-124	1931-124	Tr#39-2013 Ford F150 4x4	4/5/2013	5/1/2013	29,172.65	3,646.59	24,327.17	4,845.48
1931-125	1931-125	Tr#6- 2013 Titan Crew 4x4	4/9/2013	5/1/2013	29,956.00	3,744.51	24,980.41	4,975.59
1931-126	1931-126	Tr#23-2013 Ford F150 XLT	5/30/2013	6/1/2013	29,872.00	3,734.00	24,593.24	5,278.76
1931-127	1931-127	Tr#17-2015Ford F150	4/9/2015	5/1/2015	35,926.35	4,490.80	20,977.54	14,948.81
1931-128	1931-128	Tr#18-2015Ford F150	4/9/2015	5/1/2015	35,926.35	4,490.80	20,977.54	14,948.81
1931-129	1931-129	Tr#19-2015Ford F150	4/9/2015	5/1/2015	35,926.35	4,490.80	20,977.54	14,948.81
1931-130	1931-130	Tr#35-2016 Chev Colorado Ext Cab-En	8/18/2015	9/1/2015	30,235.72	3,779.46	16,381.13	13,854.59
1931-131	1931-131	Tr#36-2016 Chev Colorado Ext-Cab-En	8/18/2015	9/1/2015	30,235.72	3,779.46	16,381.13	13,854.59
1931-132	1931-132	Tr#31 2015 Ford F-150- WL on Call	9/15/2015	10/1/2015	35,781.85	4,472.73	19,018.29	16,763.56
1931-132-1	1931-132-1	Truck #31 Cap+bedslide	9/9/2015	10/1/2015	3,951.85	493.98	2,100.43	1,851.42
1931-133	1931-133	Tr#2-2016 Ford Transit Connect-Engine	12/30/2015	1/1/2016	28,462.00	3,557.75	14,231.00	14,231.00
1931-133-1	1931-133-1	Truck #2 shelving	2/4/2016	3/1/2016	4,094.00	511.75	1,963.11	2,130.89
1931-134	1931-134	Tr#21 2016-GMC Sierra 1500 Crew Cal	5/27/2016	6/1/2016	35,872.00	4,484.00	16,073.79	19,798.21
1931-135	1931-135	Tr#PW22 2016-GMC Sierra 1500 Crew	5/27/2016	6/1/2016	35,189.15	4,398.64	15,767.81	19,421.34
1931-136	1931-136	2017 GMC Sierra 1500(#24)	3/31/2017	4/1/2017	39,053.43	4,881.68	13,441.34	25,612.09
1931-137	1931-137	2017 GMC Sierra 1500(#15)	3/31/2017	4/1/2017	36,061.43	4,507.68	12,411.56	23,649.87
1931-138	1931-138	2017 GMC Sierra 1500(#14)	3/31/2017	4/1/2017	36,061.43	4,507.68	12,411.56	23,649.87
1931-139	1931-139	2017 Chev Bolt EV(#8)	3/31/2017	4/1/2017	32,601.00	4,075.13	11,220.55	21,380.45
1931-140	1931-140	Electric Veh. Deposit (#1)	3/29/2017	4/1/2017	1,000.00	125.00	344.18	655.82
1931-140-1	1931-140-1	2017 Chev Bolt (EV)#1	3/29/2017	4/1/2017	31,235.63	3,904.45	10,750.61	20,485.02
1931-141	1931-141	2018 GMC Sierra TR#33 Metering	4/23/2018	5/1/2018	37,683.15	4,710.39	7,872.16	29,810.99
1931-142	1931-142	2018 GMC Sierra Tr#32 Leadhand	4/23/2018	5/1/2018	37,683.15	4,710.39	7,872.16	29,810.99
1931-143	1931-143	Tr#46- 2018 GMC Sierra	9/29/2018	10/1/2018	42,282.15	5,285.27	6,617.45	35,664.70
1931-144	1931-144	Truck #45	1/25/2019	2/1/2019	39,835.15	4,556.48	4,556.48	35,278.67
					1,083,145.65	111,708.63	652,833.37	430,312.28
1932-003-1	1932-003-1	FIBREGLASS BODY	2/27/1996	3/1/1996	8,589.36	-	8,589.36	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value Dec 31, 2020
1932-004	1932-004	Tr#4-CHASSIS FOR VEHICLE	2/25/2000	3/1/2000	81,780.74	-	81,780.74	-
1932-004A	1932-004A	Tr#4 - Fibreglass Body &Equip	12/14/2000	1/1/2001	112,998.24	-	112,998.24	-
1932-004A-1	1932-004A-1	Tr#4 Fibreglass Body &Equipment	6/5/2001	7/1/2001	4,503.60	-	4,503.60	-
1932-017-2	1932-017-2	Tr#97 - Utility Trailer	6/1/1987	7/1/1987	9,667.45	-	9,667.45	-
1932-035-1	1932-035-1	Tr#35 - Aerial Device	12/23/1987	1/1/1988	45,909.42	-	45,909.42	-
1932-106	1932-106	Tr#42- Freighliner Cab &Chassis	12/31/2002	1/1/2003	88,668.00	-	88,668.00	-
1932-108	1932-108	Tr#42 - Bucket	4/1/2003	5/1/2003	102,129.12	-	102,129.12	-
1932-109	1932-109	Tr#16 -Cab & Chassis	6/1/2004	7/1/2004	77,526.34	-	77,526.34	-
1932-110	1932-110	Tr#16 - Digger DerrickC-4045	3/16/2005	4/1/2005	139,646.16	-	139,646.16	-
1932-114	1932-114	Tr#50 - Chassis&CabFreightlinerM2	3/13/2008	4/1/2008	73,008.00	2,892.74	63,610.53	9,397.47
1932-116	1932-116	PW#25 - Pole Trailer	11/1/2002	12/1/2002	2,735.00	-	2,735.00	-
1932-119	1932-119	PW#19- Radio for Truck	6/1/2002	7/1/2002	1,318.68	-	1,318.68	-
1932-120	1932-120	PW#24 -Low bed Trailer	6/1/2004	7/1/2004	7,173.00	-	7,173.00	-
1932-121	1932-121	PW#20- 2006 GMC Savana	8/1/2004	9/1/2004	32,811.00	-	32,811.00	-
1932-124	[P]1932-124	PW#23 -2008 SilveradoCrewCab	12/1/2007	1/1/2008	40,521.37	-	40,521.37	-
1932-129	1932-129	PW#9 -2006 Digger Derrick	6/1/2006	7/1/2006	282,895.20	6,226.29	273,581.35	9,313.85
1932-129B	1932-129B	Fully depreciated vehicle	1/1/1999	2/1/1999	244,045.88	-	244,045.88	-
1932-130	1932-130	Tr#50 -2008Aerial DeviceM2-106	8/22/2008	9/1/2008	138,721.95	5,960.76	116,865.81	21,856.14
1932-131	1932-131	Tr#42 Truck Layouts	10/3/2008	11/1/2008	6,010.29	265.84	4,991.26	1,019.03
1932-132	1932-132	Tr#56 -Chassis-45ft RBD	10/17/2008	11/1/2008	71,464.15	3,160.88	59,347.42	12,116.73
1932-133	1932-133	Tr#80 -10ton TrailerLow Bed Trailer	10/24/2008	11/1/2008	10,592.64	468.52	8,796.67	1,795.97
1932-135	1932-135	Tr#54-2009DEL Swap Loader2009-M21	12/19/2008	1/1/2009	102,004.92	4,636.58	83,458.58	18,546.34
1932-136	1932-136	Tr#54-Centre Console2009-M2106 Frei	12/3/2008	1/1/2009	1,910.11	86.82	1,562.81	347.30
1932-138	1932-138	Tr#56 -Corner MntDigger Derrick	9/30/2009	10/1/2009	182,293.20	9,209.16	138,568.62	43,724.58
1932-139	1932-139	Tr#58-Chassis &Cab M2-1062010 Freig	10/23/2009	11/1/2009	85,380.48	4,358.99	64,313.99	21,066.49
1932-139-1	1932-139-1	Tr#58 -Aerial Device	2/15/2010	3/1/2010	193,863.51	10,284.85	140,776.77	53,086.74
1932-139-2	1932-139-2	Tr#58 -Plates for Truck	3/8/2010	4/1/2010	832.00	44.56	598.24	233.76
1932-140	1932-140	Tr#60 -2010 FreightlinerM2-106 Cab &	12/8/2009	1/1/2010	85,870.80	4,472.44	63,508.63	22,362.17
1932-141	1932-141	Tr#60 -Digger Derrick	5/27/2010	6/1/2010	204,638.40	11,155.53	144,245.75	60,392.65
1932-142	1932-142	Tr#61 -OFFRoad Track Mach2010-C40	12/9/2010	1/1/2011	426,020.00	24,578.07	278,551.55	147,468.45
1932-143	1932-143	TR#62 -Ford F150XLT	6/30/2011	7/1/2011	30,010.00	1,860.21	30,010.00	-
1932-144	1932-144	Tr#64 -2012 International Model 4400-C	8/18/2011	9/1/2011	78,512.59	4,787.05	46,603.26	31,909.33
1932-144-1	1932-144-1	Tr#64 Aerial Device	12/15/2011	1/1/2012	188,613.41	11,788.34	106,095.06	82,518.35
1932-145	1932-145	TR#65-55' Posi-PlusFreightliner cab&ch	12/15/2011	1/1/2012	323,639.89	20,227.50	182,047.43	141,592.46
1932-146	1932-146	Tr7-2013 FreightlnrM2-106Cab & Chass	12/31/2012	1/1/2013	229,389.00	15,292.60	107,048.20	122,340.80
1932-147	1932-147	Tr5-2013 FreightlnrM2-106Cab & Chass	12/31/2012	1/1/2013	229,389.00	15,292.60	107,048.20	122,340.80
1932-148	1932-148	Tr20-2013FreightlnrM2-106Cab &Chass	12/31/2012	1/1/2013	325,905.00	21,727.00	152,089.00	173,816.00
1932-149	1932-149	Tr10-2012FreightlnrM2-10646'Material H	12/31/2012	1/1/2013	271,753.00	18,116.87	126,818.08	144,934.92
1932-150	1932-150	Tr40-2014FreightlnrM2-106TM Mat Han	12/1/2013	1/1/2014	282,486.77	18,832.45	112,994.70	169,492.07
1932-150-1	1932-150-1	Tr40 - Licensing Fee	12/6/2013	1/1/2014	1,721.00	114.73	688.38	1,032.62
1932-151	1932-151	Tr41-2014FreightlnrM2-106TM Mat Han	12/1/2013	1/1/2014	327,110.67	21,807.38	130,844.28	196,266.39
1932-151-1	1932-151-1	Tr#41 Licensing Fee	12/31/2013	1/1/2014	2,297.00	153.14	918.79	1,378.21
1932-152	1932-152	Tr44-2014 Internatnl 7500TerexC-6060-	12/1/2013	1/1/2014	398,145.00	26,543.00	159,258.00	238,887.00
1932-153	1932-153	Tr34 2014 Intn'l Durastar+ Licensing	10/13/2013	11/1/2013	129,796.57	8,653.12	53,364.65	76,431.92
1932-154	1932-154	Tr#12 2014 International	12/1/2014	1/1/2015	335,780.54	22,385.37	111,926.85	223,853.69
1932-155	1932-155	Tr#11 2015 International	12/1/2014	1/1/2015	295,712.94	19,714.19	98,570.99	197,141.95
1932-156	1932-156	Tr#55-2016 International Mod 4300	12/1/2015	1/1/2016	254,328.27	16,955.22	67,820.88	186,507.39
1932-157	1932-157	Tr#43 2017 International	5/1/2017	6/1/2017	344,976.40	22,998.43	59,480.86	285,495.54
1932-157-1	1932-157-1	Final-Terex Derrick-#43	5/1/2017	6/1/2017	41,909.60	2,793.97	7,226.05	34,683.55
1932-158	1932-158	Tr#28 2017 Internat'l 4300	5/1/2017	6/1/2017	297,568.93	19,837.93	51,306.86	246,262.07
1932-158-1	1932-158-1	Final-Int'l 4300-MH-#28	5/1/2017	6/1/2017	56,156.06	3,743.74	9,682.44	46,473.62
1932-159	1932-159	2018 Int'l 4300 (Tr#26)	7/3/2017	8/1/2017	97,631.43	6,508.76	15,745.85	81,885.58
1932-159-1	1932-159-1	Tr#26-2nd installment	9/21/2017	10/1/2017	108,000.00	7,200.00	16,214.80	91,785.20
1932-159-2	1932-159-2	2018 Int'l 4300 body(TR#26)	12/14/2017	1/1/2018	86,950.21	5,796.68	11,593.36	75,356.85
1932-159-3	1932-159-3	Extras for Posi Plus unit-tr#26	12/19/2017	1/1/2018	1,672.00	111.47	222.94	1,449.06
1932-160	1932-160	'18 Freightliner + Boom crane	12/13/2017	1/1/2018	306,718.00	20,447.87	40,895.74	265,822.26
1932-161	1932-161	#96 Underground Puller Machine	2/9/2018	3/1/2018	198,105.00	13,207.00	24,279.17	173,825.83
1932-162	1932-162	Tr#30-Palfinger final costs	9/7/2018	10/1/2018	52,505.00	3,500.33	4,382.61	48,122.39
1932-163	1932-163	2019 Freightliner Cab&Chassis	6/1/2019	7/1/2019	150,000.00	5,041.10	5,041.10	144,958.90
1932-164	1932-164	Mini track machine #69	7/30/2019	8/1/2019	248,187.00	6,935.64	6,935.64	241,251.36
					8,560,499.29	450,175.72	4,289,955.51	4,270,543.78
		Disposal			- 40,521.37	-	- 40,521.37	-
		Additions Oct to Dec			263,845.00	2,939.64	2,939.64	260,905.36

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value Dec 31/2019
					8,783,822.92	453,115.36	4,252,373.78	4,531,449.14
1933-044	1933-044	Tr#90 GENERATOR	9/8/1994	10/1/1994	35,488.80	-	35,488.80	-
1933-045	1933-045	Tr# 89 GENERATOR	9/8/1994	10/1/1994	38,556.00	-	38,556.00	-
1933-105	1933-105	Tr#87 -3 REEL CARRIER	3/19/1992	4/1/1992	5,077.08	-	5,077.08	-
1933-106	1933-106	Tr#91 PORTABLE COMPRESSOR	5/15/1986	6/1/1986	16,732.71	-	16,732.71	-
1933-107	1933-107	Tr#88 Reel Trailer	3/30/2004	4/1/2004	24,159.60	-	24,159.60	-
1933-108	1933-108	Single Drop Ptfm Trailer10% deposit-Tr	11/10/2010	12/1/2010	4,500.00	185.72	2,472.80	2,027.20
1933-109	1933-109	Tr#99-BWS-EZ-2-Load	1/14/2011	2/1/2011	52,806.20	2,220.91	28,187.52	24,618.68
1933-110	1933-110	Tr#101 - Pole TrailerEQUIP PT4 - J384	10/12/2011	11/1/2011	20,500.00	929.72	9,498.73	11,001.27
1933-110-1	1933-110-1	Tr#101-Front&Centre Bunk	11/22/2011	12/1/2011	1,250.00	57.12	569.36	680.64
1933-111	1933-111	Tr#102 -Reel Trailer10.50 Ton w Rack &	3/5/2012	4/1/2012	12,845.00	604.64	5,438.95	7,406.05
1933-112	1933-112	Tr#103 Pole Trailer55' single axle w Lic	6/4/2012	7/1/2012	17,595.00	845.73	7,025.74	10,569.26
1933-113	1933-113	Tr#104- Reel TrailerSingle Reel Jayway	9/24/2012	10/1/2012	6,500.00	318.80	2,435.80	4,064.20
1933-114	1933-114	Tr#81-Galv Dump Trailer	10/2/2013	11/1/2013	8,420.00	421.00	2,596.35	5,823.65
1933-115	1933-115	Tr#105-65' Pole Trailer	8/27/2014	9/1/2014	20,575.00	1,028.75	5,487.61	15,087.39
1933-116	1933-116	Bobcat skid steer loader	11/22/2016	12/1/2016	74,745.00	3,737.25	11,528.29	63,216.71
1933-117	1933-117	Snowplow	1/16/2019	2/1/2019	9,300.00	425.51	425.51	8,874.49
1933-118	1933-118	2019 BC 48"" 4K Forks	3/19/2019	4/1/2019	875.00	32.96	32.96	842.04
1933-119	1933-119	Trailer-single axle #116	3/20/2019	4/1/2019	8,300.00	312.67	312.67	7,987.33
1933-120	1933-120	Mini track machine trailer #106	7/30/2019	8/1/2019	29,424.00	616.69	616.69	28,807.31
1933-T002	1933-T002	Tr#82 - SINGLE TRAILER	10/14/1983	11/1/1983	4,226.50	-	4,226.50	-
1933-T004	1933-T004	Tr# 84 POLE TRAILER	1/1/1992	2/1/1992	14,418.00	-	14,418.00	-
1933-T008	1933-T008	Tr#87 Reel Tandem Trailer	3/2/1992	4/1/1992	12,517.20	-	12,517.20	-
1933-T018	1933-T018	Tr#98 UTILITY TRAILER	9/26/1991	10/1/1991	6,156.00	-	6,156.00	-
					424,967.09	11,737.47	233,960.87	191,006.22
1935-001	1935-001	MANUAL PALLET TRUCK	4/23/1986	5/1/1986	610.71	-	610.71	-
1935-002	1935-002	KEYBOARD ACCESS CONSOLE	2/12/1985	3/1/1985	478.65	-	478.65	-
1935-0028	1935-0028	#78 Forklift+replacement forks	7/6/2015	8/1/2015	41,775.00	4,177.50	18,461.12	23,313.88
1935-003	1935-003	DRUM RACK	1/14/1985	2/1/1985	766.44	-	766.44	-
1935-004	1935-004	BLUE GIANT PALLET TRUCK	10/26/1984	11/1/1984	486.25	-	486.25	-
1935-005	1935-005	GASOLINE FACILITY	6/20/1984	7/1/1984	36,140.00	-	36,140.00	-
1935-006	1935-006	STEEL SHELVING	6/4/1984	7/1/1984	6,582.77	-	6,582.77	-
1935-007	1935-007	LABOUR INSTALLATION	5/30/1984	6/1/1984	500.00	-	500.00	-
1935-008	1935-008	HAMMANT LUGGER	8/14/1980	9/1/1980	775.75	-	775.75	-
1935-009	1935-009	STAND FOR CRANE SCALE	2/2/1978	3/1/1978	216.75	-	216.75	-
1935-010	1935-010	SALTER CRANE SCALE	2/23/1978	3/1/1978	1,904.50	-	1,904.50	-
1935-011	1935-011	CHAIN SLING	7/1/1974	8/1/1974	196.90	-	196.90	-
1935-012	1935-012	REEL THING	5/1/1974	6/1/1974	191.53	-	191.53	-
1935-013	1935-013	4" PIPE CUTTER	4/1/1974	5/1/1974	112.95	-	112.95	-
1935-014	1935-014	SHELVING, PANELS, DIVIDER	10/1/1965	11/1/1965	438.84	-	438.84	-
1935-015	1935-015	PROPANE POWERED FORKLIFT	4/27/1992	5/1/1992	23,321.52	-	23,321.52	-
1935-016	1935-016	YARDRUNNER CRANE	9/19/1989	10/1/1989	92,281.68	-	92,281.68	-
1935-017	1935-017	MANITOWOC IC MACHINE	4/5/1999	5/1/1999	3,499.20	-	3,499.20	-
1935-018	1935-018	SECURITY SYSTEM	1/1/2000	2/1/2000	13,666.69	-	13,666.69	-
1935-019	1935-019	Pallet racking-Smithville	8/13/2009	9/1/2009	18,090.00	1,204.36	18,090.00	-
1935-019-1	1935-019-1	WL-ext tool crib + wire partition	8/28/2015	9/1/2015	2,669.70	266.97	1,157.11	1,512.59
1935-019-2	1935-019-2	WL-install racking & wire mesh tool crib	10/5/2015	11/1/2015	800.00	80.00	333.37	466.63
1935-020	1935-020	Forklift #79	2/5/2010	3/1/2010	18,252.00	1,825.18	17,956.97	295.03
1935-020-1	1935-020-1	Battery charger-#79Forklift #79	2/19/2010	3/1/2010	648.00	64.80	637.53	10.47
1935-020-2	1935-020-2	Manlift Attachment-TR#79Smithville For	6/24/2011	7/1/2011	1,239.61	123.96	1,054.17	185.44
1935-021	1935-021	Racking for above storeswarehouse - sr	7/8/2010	8/1/2010	5,135.00	513.49	4,836.75	298.25
1935-021-01	1935-021-01	Racking for storekeeperoffice - smithvill	7/8/2010	8/1/2010	1,725.00	172.50	1,624.81	100.19
1935-022	1935-022	Racking for accountingrecords - Niagara	7/8/2010	8/1/2010	576.18	57.62	542.72	33.46
1935-023	1935-023	TS Racking for Storeroom	5/13/2011	6/1/2011	3,375.00	337.50	2,897.88	477.12
1935-024	1935-024	NF Stores-Security Enclos	11/23/2011	12/1/2011	3,870.00	387.00	3,128.86	741.14

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value Dec 31, 2021
1935-025	1935-025	TS Racking-NF Store Room	12/15/2011	1/1/2012	1,332.00	133.20	1,065.60	266.40
1935-026	1935-026	NF-Stores Racking&Netting	8/8/2014	9/1/2014	32,063.96	3,206.39	17,103.71	14,960.25
1935-027	1935-027	Wire Building Racking	3/4/2015	4/1/2015	2,000.24	200.02	950.79	1,049.45
1935-027-1	1935-027-1	Wire bldg:racking&safety barrier&Install	5/4/2015	6/1/2015	7,556.26	755.62	3,465.53	4,090.73
1935-028	1935-028	Wire bins	5/10/2018	6/1/2018	3,600.00	360.00	571.07	3,028.93
1935-029	1935-029	Steel Dock Board-Stores	12/12/2018	1/1/2019	1,615.42	161.54	161.54	1,453.88
					328,494.50	14,027.65	276,210.66	52,283.84
1940-001	1940-001	ELECTRONICS THUMPER MODEL	4/12/1996	5/1/1996	15,390.00	-	15,390.00	-
1940-002	1940-002	WATER PUMP	3/29/1996	4/1/1996	550.75	-	550.75	-
1940-003	1940-003	3-MOBILE RADIOS	4/20/1995	5/1/1995	2,916.00	-	2,916.00	-
1940-004	1940-004	HDW SYSTEM 1000	2/14/1995	3/1/1995	34,498.44	-	34,498.44	-
1940-005	1940-005	PORTABLE RADIOS	2/7/1995	3/1/1995	2,575.80	-	2,575.80	-
1940-006	1940-006	BLOWER WITH HOSE	2/3/1995	3/1/1995	996.84	-	996.84	-
1940-007	1940-007	NPATHFINDER	2/2/1995	3/1/1995	567.00	-	567.00	-
1940-008	1940-008	QUAD SENSOR DETECTOR	1/19/1995	2/1/1995	3,823.20	-	3,823.20	-
1940-009	1940-009	VOLT DETECTOR	1/13/1995	2/1/1995	1,117.80	-	1,117.80	-
1940-010	1940-010	BLAST BLANKET	1/4/1995	2/1/1995	968.82	-	968.82	-
1940-011	1940-011	MAGNATRAK 100 LOCATOR	7/31/1995	8/1/1995	1,074.63	-	1,074.63	-
1940-012	1940-012	LOAD PICKUP TOOL	12/20/1994	1/1/1995	572.40	-	572.40	-
1940-013	1940-013	JLC 12	11/28/1994	12/1/1994	1,614.60	-	1,614.60	-
1940-014	1940-014	INTERNAL PUMP	11/23/1994	12/1/1994	3,823.20	-	3,823.20	-
1940-015	1940-015	C3011S 1/2 TON HOIST	11/11/1994	12/1/1994	551.99	-	551.99	-
1940-016	1940-016	BAGS, BUCKLES, STRAPS	11/4/1994	12/1/1994	898.56	-	898.56	-
1940-017	1940-017	MONOGRAM PORTABLE RADIO	10/13/1994	11/1/1994	750.60	-	750.60	-
1940-018	1940-018	CT403-2271 VOLT DETECTOR	9/29/1994	10/1/1994	1,104.68	-	1,104.68	-
1940-019	1940-019	TABLE SAW 10" DELTA	5/2/1994	6/1/1994	647.99	-	647.99	-
1940-020	1940-020	WHEEL DOLLY	3/31/1994	4/1/1994	690.12	-	690.12	-
1940-021	1940-021	GAS ANALYZER & PRINTER	4/6/1994	5/1/1994	6,004.80	-	6,004.80	-
1940-022	1940-022	DUAL MACHINE	4/7/1994	5/1/1994	3,394.60	-	3,394.60	-
1940-023	1940-023	VOLTAGE DETECTOR	3/31/1994	4/1/1994	1,022.44	-	1,022.44	-
1940-024	1940-024	HYDRAULIC DRILL	2/17/1994	3/1/1994	1,369.42	-	1,369.42	-
1940-025	1940-025	VOLTAGE DECTECTOR	1/6/1994	2/1/1994	1,027.84	-	1,027.84	-
1940-026	1940-026	INSULATION TESTER & CASE	11/26/1993	12/1/1993	2,116.80	-	2,116.80	-
1940-027	1940-027	LIMB LOPPER PRUNER	2/11/1993	3/1/1993	1,390.28	-	1,390.28	-
1940-028	1940-028	CABLE & TRACER SET	8/31/1993	9/1/1993	4,050.00	-	4,050.00	-
1940-029	1940-029	INSULATION TESTER	5/14/1993	6/1/1993	5,734.80	-	5,734.80	-
1940-030	1940-030	PHASING TESTER W/ CASE	5/10/1993	6/1/1993	961.20	-	961.20	-
1940-031	1940-031	PHASING TESTER C/W CASE	1/5/1993	2/1/1993	961.20	-	961.20	-
1940-032	1940-032	CHAINSAWS	5/18/1993	6/1/1993	621.00	-	621.00	-
1940-033	1940-033	CHAINSAWS	5/18/1993	6/1/1993	621.00	-	621.00	-
1940-034	1940-034	RUNNING GROUND	3/9/1993	4/1/1993	1,099.98	-	1,099.98	-
1940-035	1940-035	SUPER BEAST COMBO	3/1/1993	4/1/1993	891.00	-	891.00	-
1940-036	1940-036	CHAIN SAW	2/1/1993	3/1/1993	621.00	-	621.00	-
1940-037	1940-037	SUPER COMBO	2/9/1993	3/1/1993	891.00	-	891.00	-
1940-038	1940-038	HYD COMP TOOL DIELESS	1/20/1993	2/1/1993	1,728.00	-	1,728.00	-
1940-039	1940-039	DETECTORS	1/13/1993	2/1/1993	5,782.15	-	5,782.15	-
1940-040	1940-040	CUT OFF SAW	12/16/1992	1/1/1993	1,058.40	-	1,058.40	-
1940-041	1940-041	PULLING STEEL REEL	1/15/1992	2/1/1992	2,242.73	-	2,242.73	-
1940-042	1940-042	HOMELITE	6/30/1992	7/1/1992	755.95	-	755.95	-
1940-043	1940-043	VENTILATEUR / BLOWER	11/23/1992	12/1/1992	981.00	-	981.00	-
1940-044	1940-044	LOCATOR, SHEATH FAULT	9/18/1991	10/1/1991	5,153.76	-	5,153.76	-
1940-045	1940-045	MONITOR TESTER	2/15/1991	3/1/1991	1,926.92	-	1,926.92	-
1940-046	1940-046	VOLTAGE TESTER	11/20/1991	12/1/1991	3,000.00	-	3,000.00	-
1940-047	1940-047	KT5 OPEN TRANSIT W TRIPOD	2/3/1988	3/1/1988	1,722.70	-	1,722.70	-
1940-048	1940-048	BAR LOCATOR	8/23/1988	9/1/1988	1,081.08	-	1,081.08	-
1940-049	1940-049	LINE TRACER	2/20/1989	3/1/1989	1,694.52	-	1,694.52	-
1940-050	1940-050	COMPUTER METER BOARD	7/16/1990	8/1/1990	144,323.60	-	144,323.60	-
1940-051	1940-051	BUNDY HI-PRESS	10/6/1988	11/1/1988	1,568.16	-	1,568.16	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value Dec 31/2021
1940-052	1940-052	BUNDY HI-PRESS	10/6/1988	11/1/1988	1,568.16	-	1,568.16	-
1940-053	1940-053	BUNDY HI-PRESS	10/6/1988	11/1/1988	1,568.16	-	1,568.16	-
1940-054	1940-054	RADIO & ANTENNA	12/2/1985	1/1/1986	1,321.17	-	1,321.17	-
1940-055	1940-055	CT10-PRESS	3/6/1986	4/1/1986	3,421.53	-	3,421.53	-
1940-056	1940-056	HC12 TOOL	7/14/1989	8/1/1989	1,371.60	-	1,371.60	-
1940-057	1940-057	VC6-FT	12/1/1990	1/1/1991	1,782.00	-	1,782.00	-
1940-058	1940-058	LOADBUSTER	6/19/1985	7/1/1985	2,171.56	-	2,171.56	-
1940-059	1940-059	MULTI SHEAVE DISTRIBUTION	9/7/1989	10/1/1989	4,413.85	-	4,413.85	-
1940-060	1940-060	GE MLS MOBILE RADIO	12/5/1991	1/1/1992	1,042.20	-	1,042.20	-
1940-061	1940-061	U/G FAULT FINDER	9/15/1989	10/1/1989	6,342.61	-	6,342.61	-
1940-062	1940-062	HOT WATER PRESSURE WASHER	5/21/1991	6/1/1991	8,990.32	-	8,990.32	-
1940-063	1940-063	DYNAPRESS INTENSIFIER	4/25/1991	5/1/1991	4,190.41	-	4,190.41	-
1940-064	1940-064	VIBRATOR RAMMER	4/1/1987	5/1/1987	2,423.55	-	2,423.55	-
1940-065	1940-065	FLEXIBLE CABLE GUIDE	10/10/1990	11/1/1990	1,193.45	-	1,193.45	-
1940-066	1940-066	FOLDING SHOTGUN	9/6/1989	10/1/1989	516.80	-	516.80	-
1940-067	1940-067	HOMELITE PUMP	2/28/1989	3/1/1989	820.79	-	820.79	-
1940-068	1940-068	DUCT ROD WITH STAND	1/15/1989	2/1/1989	3,266.47	-	3,266.47	-
1940-069	1940-069	HOMELITE GENERATOR	8/29/1988	9/1/1988	1,382.39	-	1,382.39	-
1940-071	1940-071	KAL EQUIP TESTER	7/3/1986	8/1/1986	1,561.13	-	1,561.13	-
1940-072	1940-072	CIRCUIT ANALYZER	3/6/1985	4/1/1985	4,155.80	-	4,155.80	-
1940-073	1940-073	MICROPHONE/CONNECTOR	3/5/1985	4/1/1985	638.58	-	638.58	-
1940-074	1940-074	TONE CONTROL REMOTE	1/15/1985	2/1/1985	2,049.84	-	2,049.84	-
1940-075	1940-075	SCOTT ALERT	5/10/1985	6/1/1985	1,897.11	-	1,897.11	-
1940-076	1940-076	SNOWBLOWER	2/20/1985	3/1/1985	1,872.45	-	1,872.45	-
1940-077	1940-077	SELF SUPPORT TOWER	7/31/1984	8/1/1984	33,651.50	-	33,651.50	-
1940-078	1940-078	SWEEPER	11/5/1984	12/1/1984	6,373.99	-	6,373.99	-
1940-079	1940-079	GREASE GUN & DOLLY	6/21/1984	7/1/1984	820.96	-	820.96	-
1940-080	1940-080	FABRICATOR	6/20/1984	7/1/1984	483.87	-	483.87	-
1940-081	1940-081	WELDING MATERIAL	6/14/1984	7/1/1984	568.08	-	568.08	-
1940-082	1940-082	FLOOR JACK	5/1/1984	6/1/1984	1,365.73	-	1,365.73	-
1940-083	1940-083	CLEANING TANK PARTS	5/1/1984	6/1/1984	452.61	-	452.61	-
1940-084	1940-084	PORTABLE STEAM CLEANER	4/27/1984	5/1/1984	4,162.78	-	4,162.78	-
1940-085	1940-085	HI SPEED FLOOR MACHINE	11/30/1984	12/1/1984	1,757.47	-	1,757.47	-
1940-086	1940-086	ADVANCE MIGHTY VACUUM	11/30/1984	12/1/1984	315.65	-	315.65	-
1940-087	1940-087	WET / DRY VACUUM	11/30/1984	12/1/1984	702.99	-	702.99	-
1940-088	1940-088	EXTENSION LADDER	2/29/1984	3/1/1984	335.55	-	335.55	-
1940-089	1940-089	LADDER	9/25/1984	10/1/1984	342.40	-	342.40	-
1940-090	1940-090	RADIO REMOTE BASE STATION	7/27/1983	8/1/1983	12,539.79	-	12,539.79	-
1940-091	1940-091	RADIOS	3/31/1983	4/1/1983	8,045.85	-	8,045.85	-
1940-092	1940-092	TONE REEDS	1/26/1984	2/1/1984	3,445.19	-	3,445.19	-
1940-093	1940-093	RADIOS	1/12/1984	2/1/1984	13,627.38	-	13,627.38	-
1940-094	1940-094	LIMB LOPPER PRUNER	7/17/1981	8/1/1981	842.01	-	842.01	-
1940-095	1940-095	IMPACT WRENCH	1/14/1982	2/1/1982	1,077.15	-	1,077.15	-
1940-096	1940-096	IMPACT WRENCH	1/14/1982	2/1/1982	1,077.15	-	1,077.15	-
1940-097	1940-097	REVERSIBLE DRILL	7/17/1981	8/1/1981	903.94	-	903.94	-
1940-098	1940-098	BURNDY TOOL	10/6/1981	11/1/1981	244.64	-	244.64	-
1940-099	1940-099	EXTENSION LADDER	2/1/1982	3/1/1982	602.48	-	602.48	-
1940-100	1940-100	CONCRETE CUT-OFF SAW	2/14/1983	3/1/1983	668.75	-	668.75	-
1940-101	1940-101	MITREK MOBILE RADIOS	3/19/1981	4/1/1981	3,124.40	-	3,124.40	-
1940-102	1940-102	SAFETY PRODUCTS	4/8/1980	5/1/1980	1,171.06	-	1,171.06	-
1940-103	1940-103	MOBILE RADIOS	4/5/1982	5/1/1982	3,338.40	-	3,338.40	-
1940-108	1940-108	WESTON WATT METER	1/1/1954	2/1/1954	167.58	-	167.58	-
1940-109	1940-109	PORTABLE VOLT AMMETER	1/1/1954	2/1/1954	358.60	-	358.60	-
1940-110	1940-110	PORTABLE VOLT AMMETER	9/21/1951	10/1/1951	125.26	-	125.26	-
1940-111	1940-111	PORTAGE TEST METER	8/27/1956	9/1/1956	292.00	-	292.00	-
1940-112	1940-112	SEQUENCE INDICATOR	10/1/1969	11/1/1969	69.27	-	69.27	-
1940-113	1940-113	TEN METER TEST BOARD	6/1/1974	7/1/1974	19,859.58	-	19,859.58	-
1940-114	1940-114	MOC. 70 MOBILE	12/28/1978	1/1/1979	1,244.49	-	1,244.49	-
1940-115	1940-115	HYPRESS	11/17/1980	12/1/1980	830.49	-	830.49	-
1940-116	1940-116	HYPRESS	9/11/1979	10/1/1979	755.15	-	755.15	-
1940-117	1940-117	HYPRESS	9/11/1979	10/1/1979	755.15	-	755.15	-
1940-118	1940-118	HYPRESS	6/1/1978	7/1/1978	1,192.46	-	1,192.46	-
1940-119	1940-119	HYPRESS	11/25/1977	12/1/1977	1,887.48	-	1,887.48	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value Dec 31, 2021
1940-120	1940-120	LOADBUSTER	3/4/1980	4/1/1980	2,228.10	-	2,228.10	-
1940-121	1940-121	LOADBUSTER	3/7/1980	4/1/1980	2,228.10	-	2,228.10	-
1940-123	1940-123	CHAIN HOST	4/1/1972	5/1/1972	219.40	-	219.40	-
1940-124	1940-124	CHAIN HOIST	12/1/1970	1/1/1971	106.32	-	106.32	-
1940-125	1940-125	CHAIN HOIST	4/1/1966	5/1/1966	196.35	-	196.35	-
1940-126	1940-126	HOIST	12/1/1964	1/1/1965	96.30	-	96.30	-
1940-127	1940-127	LIMB LOPPER PRUNER	5/4/1978	6/1/1978	572.00	-	572.00	-
1940-128	1940-128	TRANSFORMER TRAILER	9/1/1959	10/1/1959	7,582.58	-	7,582.58	-
1940-129	1940-129	JUMPER CLAMPS	9/1/1974	10/1/1974	430.47	-	430.47	-
1940-130	1940-130	FAIRMONT DYNAPRESS	11/23/1977	12/1/1977	2,391.61	-	2,391.61	-
1940-131	1940-131	PUMP	1/1/1969	2/1/1969	282.55	-	282.55	-
1940-132	1940-132	PORTABLE PLATFORM SCALE	3/13/1958	4/1/1958	323.45	-	323.45	-
1940-133	1940-133	BARROW REEL	5/25/1978	6/1/1978	278.70	-	278.70	-
1940-134	1940-134	AERIAL CABLE GUIDE	6/3/1976	7/1/1976	186.98	-	186.98	-
1940-135	1940-135	RAILING FOR PLATFORM	12/1/1966	1/1/1967	111.62	-	111.62	-
1940-136	1940-136	PLATFORM	5/1/1966	6/1/1966	520.91	-	520.91	-
1940-137	1940-137	LASHER	4/1/1975	5/1/1975	795.00	-	795.00	-
1940-138	1940-138	LASHER	1/5/1956	2/1/1956	581.80	-	581.80	-
1940-139	1940-139	PHASING TESTER SET	12/1/1966	1/1/1967	353.90	-	353.90	-
1940-140	1940-140	HYPRESS TOOL	10/17/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-141	1940-141	HYPRESS TOOL	10/17/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-142	1940-142	BURNDY HI-PRESS	10/29/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-143	1940-143	BURNDY HI-PRESS	10/29/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-144	1940-144	ELECTRIC TRANSFORMER	12/30/1996	1/1/1997	778.76	-	778.76	-
1940-145	1940-145	ELECTRIC TRANSFORMER	12/30/1996	1/1/1997	778.77	-	778.77	-
1940-146	1940-146	ELECTRIC TRANSFORMER	12/30/1996	1/1/1997	778.77	-	778.77	-
1940-147	1940-147	YOUNG UTILITY EQUIPMENT	12/30/1996	1/1/1997	778.77	-	778.77	-
1940-148	1940-148	CHAINSAW	2/15/1997	3/1/1997	701.95	-	701.95	-
1940-149	1940-149	HI-TEST SURGE ARRESTER	4/7/1997	5/1/1997	2,875.00	-	2,875.00	-
1940-150	1940-150	Y35 HIGHPRESS	4/3/1997	5/1/1997	1,566.00	-	1,566.00	-
1940-151	1940-151	Y35 HIGHPRESS	4/3/1997	5/1/1997	1,566.00	-	1,566.00	-
1940-152	1940-152	OTC	5/26/1997	6/1/1997	1,910.51	-	1,910.51	-
1940-153	1940-153	C/W CASE & TEST LEADS	5/28/1997	6/1/1997	1,431.00	-	1,431.00	-
1940-154	1940-154	SUBMERSIBLE PUMP & HOSE	6/5/1997	7/1/1997	1,833.30	-	1,833.30	-
1940-155	1940-155	SPIKE CABLE SPIKING (3)	7/31/1997	8/1/1997	5,238.01	-	5,238.01	-
1940-156	1940-156	MULTI RANGE VOLTAGE DECT	11/14/1997	12/1/1997	1,373.63	-	1,373.63	-
1940-157	1940-157	HUSKIE ROBO PRESS	11/28/1997	12/1/1997	3,748.68	-	3,748.68	-
1940-158	1940-158	FAIRMONT SUBMERSIBLE PUMP	10/21/1997	11/1/1997	2,196.72	-	2,196.72	-
1940-159	1940-159	SUPARULE CABLE HEIGHT MTR	2/17/1998	3/1/1998	966.60	-	966.60	-
1940-160	1940-160	AIR/HYD AX OR JACK	1/22/1998	2/1/1998	1,279.39	-	1,279.39	-
1940-161	1940-161	METER DEVICES PHASE SEQ	1/19/1998	2/1/1998	555.66	-	555.66	-
1940-162	1940-162	POLEBOSS BRAKE/REEL/ADAP	5/13/1998	6/1/1998	8,170.20	-	8,170.20	-
1940-163	1940-163	SUPER COMBO (BEAST, BAG)	1/20/1998	2/1/1998	999.00	-	999.00	-
1940-164	1940-164	DYNATEL CABLE/PIPE/LOCATE	11/16/1998	12/1/1998	3,218.40	-	3,218.40	-
1940-165	1940-165	SPLIT CABLE GUIDE	11/13/1998	12/1/1998	1,908.32	-	1,908.32	-
1940-166	1940-166	FAIRMONT HYD. 1/2" DRILL	11/27/1998	12/1/1998	1,950.48	-	1,950.48	-
1940-167	1940-167	FAIRMONT HYD 1/2" DRILL	11/27/1998	12/1/1998	1,950.48	-	1,950.48	-
1940-168	1940-168	12 TON PRESS: BATTERY OP	11/23/1998	12/1/1998	7,776.00	-	7,776.00	-
1940-169	1940-169	SAFETY CABINET #LP8	11/18/1998	12/1/1998	958.89	-	958.89	-
1940-170	1940-170	MEGGER INSULATION TESTER	12/23/1998	1/1/1999	5,731.56	-	5,731.56	-
1940-171	1940-171	MULTI RANGE VOLTAGE DECT	12/21/1998	1/1/1999	4,923.15	-	4,923.15	-
1940-172	1940-172	35' TELESCOPING MEASURING	12/21/1998	1/1/1999	666.55	-	666.55	-
1940-173	1940-173	BLASTER	1/22/1999	2/1/1999	1,546.72	-	1,546.72	-
1940-174	1940-174	HUSKIE REC 358U CRIMPER	3/19/1999	4/1/1999	3,748.68	-	3,748.68	-
1940-175	1940-175	LOGMASTER VOLTAGE PROFILE	2/16/1999	3/1/1999	1,368.36	-	1,368.36	-
1940-176	1940-176	TRIPOD ALUM. PENTAX	6/2/1999	7/1/1999	3,234.60	-	3,234.60	-
1940-177	1940-177	DIGITAL SUPER BEAST	4/9/1999	5/1/1999	1,582.20	-	1,582.20	-
1940-178	1940-178	MACHINE, WELDING MILLER	6/24/1999	7/1/1999	657.72	-	657.72	-
1940-179	1940-179	RADIAN STD 371721 MTR BRD	6/25/1999	7/1/1999	74,266.20	-	74,266.20	-
1940-180	1940-180	MTR BRD RADIAN STD 200 AM	6/25/1999	7/1/1999	17,292.01	-	17,292.01	-
1940-181	1940-181	POWERMETRIX POWERMATE 330	11/23/1999	12/1/1999	18,069.05	-	18,069.05	-
1940-182	1940-182	SANGAMO METER TEST CONSOL	12/17/1999	1/1/2000	77,689.80	-	77,689.80	-
1940-183	1940-183	GROUND TESTER JUMPER	2/9/2000	3/1/2000	3,412.80	-	3,412.80	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value Dec 31/2021
1940-188	1940-188	6 TON GATOR CRIMPING TOOL	10/30/2000	11/1/2000	3,207.60	-	3,207.60	-
1940-189	1940-189	TENT, GROUND W/ CASE	1/29/2001	2/1/2001	2,128.14	-	2,128.14	-
1940-190	1940-190	TENT, GROUND W/ CASE	1/29/2001	2/1/2001	2,128.14	-	2,128.14	-
1940-191	1940-191	ILSCO COMPRESSION TOOL	12/14/2001	1/1/2002	2,079.00	-	2,079.00	-
1940-192	1940-192	ILSCO COMPRESSION TOOL	1/11/2002	2/1/2002	2,079.00	-	2,079.00	-
1940-196	1940-196	Lasher, J2	2/15/2002	3/1/2002	5,188.05	-	5,188.05	-
1940-197	1940-197	2273-U3T Dynatel Cable	2/27/2002	3/1/2002	2,639.73	-	2,639.73	-
1940-198	1940-198	Mega Beast, 3 wire digita	6/3/2002	7/1/2002	2,639.14	-	2,639.14	-
1940-198-1	1940-198-1	Freight on HJ Arnett	6/10/2002	7/1/2002	444.38	-	444.38	-
1940-199	1940-199	AVO BM11D INSULATION	6/10/2002	7/1/2002	5,293.67	-	5,293.67	-
1940-200	1940-200	H4802-1 Tamper 85"	6/24/2002	7/1/2002	2,214.00	-	2,214.00	-
1940-201	1940-201	H4802-1 Tamperwv 85"	7/4/2002	8/1/2002	4,428.00	-	4,428.00	-
1940-202	1940-202	REVERSIBLE DRILL	6/21/2001	7/1/2001	2,558.52	-	2,558.52	-
1940-203	1940-203	6TON BATT.POWERD CRIMPER	6/28/2001	7/1/2001	2,932.20	-	2,932.20	-
1940-204	1940-204	BAT CRIMPER	7/9/2001	8/1/2001	4,622.40	-	4,622.40	-
1940-205	1940-205	Underground puller	11/2/2002	12/1/2002	94,191.12	-	94,191.12	-
1940-206	1940-206	Pro Gas Monitor & Pump	4/1/2003	5/1/2003	2,619.00	-	2,619.00	-
1940-207	1940-207	Pro Gas Monitor & Pump	4/1/2003	5/1/2003	2,619.00	-	2,619.00	-
1940-208	1940-208	Gas CylinderPro Enforcer	4/11/2003	5/1/2003	368.51	-	368.51	-
1940-209	1940-209	40KV Voltage Detector	5/16/2003	6/1/2003	1,165.32	-	1,165.32	-
1940-210	1940-210	25KV Loadbuster tool OH	6/2/2003	7/1/2003	1,393.20	-	1,393.20	-
1940-211	1940-211	BM80/2 Insulate Tester	5/13/2003	6/1/2003	1,825.20	-	1,825.20	-
1940-212	1940-212	Impact Torque Adjuster	5/20/2003	6/1/2003	1,995.84	-	1,995.84	-
1940-213	1940-213	900 AMP 25KV loadbuster	7/1/2003	8/1/2003	1,290.00	-	1,290.00	-
1940-214	1940-214	4-9391 HD Electic Halo II	11/28/2003	12/1/2003	8,510.40	-	8,510.40	-
1940-215	1940-215	DCR3 Digital Cable Radar	2/26/2004	3/1/2004	15,228.00	-	15,228.00	-
1940-216	1940-216	Klein Ratchet Cable Cutte	1/30/2004	2/1/2004	1,579.18	-	1,579.18	-
1940-217	1940-217	3M Fault Locator	2/17/2005	3/1/2005	3,356.64	-	3,356.64	-
1940-218	1940-218	Hydraulic Tamper-85	5/4/2005	6/1/2005	3,323.24	-	3,323.24	-
1940-219	1940-219	Pumping Equip, Workbench	6/30/2005	7/1/2005	3,550.50	-	3,550.50	-
1940-220	1940-220	Force Test Gauge	9/21/2005	10/1/2005	2,496.96	-	2,496.96	-
1940-221	1940-221	Underground truck hoist	9/13/2005	10/1/2005	-	-	-	-
1940-222	1940-222	16kv Tester Hook Probes	10/26/2005	11/1/2005	3,315.79	-	3,315.79	-
1940-223	1940-223	Water Pumps & Hose	11/2/2005	12/1/2005	1,546.54	-	1,546.54	-
1940-224	1940-224	Tension Stringers	11/29/2005	12/1/2005	131,828.04	-	131,828.04	-
1940-225	1940-225	4 2Way Radios	12/23/2005	1/1/2006	2,910.18	-	2,910.18	-
1940-226	1940-226	Accessories for truck 16	1/10/2006	2/1/2006	4,585.95	-	4,585.95	-
1940-227	1940-227	Timco Impulse Phaser	2/10/2006	3/1/2006	2,646.00	-	2,646.00	-
1940-228	1940-228	5/16"Polemaster & payout	9/21/2006	10/1/2006	12,847.68	-	12,847.68	-
1940-229	1940-229	3- 35-078 Powerblade cabl	10/23/2006	11/1/2006	1,306.80	-	1,306.80	-
1940-230	1940-230	FLOWMETER GAUGE VALVE	11/15/2006	12/1/2006	1,755.00	-	1,755.00	-
1940-231	1940-231	2 SAFETY BARRICADE	12/8/2006	1/1/2007	17,344.27	-	17,344.27	-
1940-232	1940-232	2 MAST FOR SAFETY BARRICA	12/21/2006	1/1/2007	1,523.27	-	1,523.27	-
1940-233	1940-233	Adjustable barrel adapter	1/23/2007	2/1/2007	4,486.19	-	4,486.19	-
1940-234	1940-234	Powerblade cable cutter	1/31/2007	2/1/2007	653.40	-	653.40	-
1940-235	1940-235	15 ton press, Huskie REC	3/30/2007	4/1/2007	12,943.80	-	12,943.80	-
1940-236	1940-236	Hydraulic impact/drill wr	4/26/2007	5/1/2007	1,182.60	-	1,182.60	-
1940-237	1940-237	Stanley Drill Wrench 550F	5/9/2007	6/1/2007	1,182.60	-	1,182.60	-
1940-238	1940-238	Bucket #704-00142	6/26/2007	7/1/2007	1,915.61	-	1,915.61	-
1940-239	1940-239	Chain Saw	7/19/2007	8/1/2007	550.74	-	550.74	-
1940-240	1940-240	Mega Beast 3 Wire Digital	7/31/2007	8/1/2007	2,133.98	-	2,133.98	-
1940-241	1940-241	Construction Station	6/28/2007	7/1/2007	7,257.60	-	7,257.60	-
1940-242	1940-242	2 Burndy Hytool	8/10/2007	9/1/2007	1,036.80	-	1,036.80	-
1940-243	1940-243	6 Burndy Hand Hytools	8/7/2007	9/1/2007	3,726.00	-	3,726.00	-
1940-244	1940-244	Fairmont Wrench & Drill	8/29/2007	9/1/2007	1,587.60	-	1,587.60	-
1940-245	1940-245	1/2" hammer drill hydraul	10/31/2007	11/1/2007	1,506.60	-	1,506.60	-
1940-246	1940-246	PW Miscellaneous tools	11/1/1998	12/1/1998	170,980.61	-	170,980.61	-
1940-247	1940-247	PW Pole Racks	11/1/2000	12/1/2000	6,566.40	-	6,566.40	-
1940-248	1940-248	PW Yale Lift Truck	11/1/2000	12/1/2000	3,747.60	-	3,747.60	-
1940-249	1940-249	PW 3M Dynatel Marker Loca	9/1/2003	10/1/2003	2,715.15	-	2,715.15	-
1940-250	1940-250	PW audit GL adjustment	1/1/2004	2/1/2004	1,156.97	-	1,156.97	-
1940-251	1940-251	PW Small tools	6/1/2004	7/1/2004	8,666.30	-	8,666.30	-
1940-252	1940-252	PW Small Tools	10/1/2004	11/1/2004	9,813.69	-	9,813.69	-

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1940-253	1940-253	PW Truck # 14 tools	11/1/2005	12/1/2005	2,186.11	-	2,186.11	-
1940-254	1940-254	PW Cable Guide	5/1/2006	6/1/2006	2,600.62	-	2,600.62	-
1940-255	1940-255	PW Hydraulic Breaker Tool	9/30/2006	10/1/2006	3,990.60	-	3,990.60	-
1940-256	1940-256	PW Impact Wrench	12/31/2006	1/1/2007	2,808.00	-	2,808.00	-
1940-257	1940-257	PW Dynometers	12/31/2006	1/1/2007	3,240.00	-	3,240.00	-
1940-258	1940-258	PW Line Trackers	4/30/2007	5/1/2007	11,660.26	-	11,660.26	-
1940-259	1940-259	PW Pressure Washer	10/1/2007	11/1/2007	2,179.44	-	2,179.44	-
1940-259B	1940-259B	PW fully depreciated tool	1/1/1997	2/1/1997	66,859.28	-	66,859.28	-
1940-260	1940-260	18V 1/2" Hammer Drill	1/31/2008	2/1/2008	384.69	-	384.69	-
1940-261	1940-261	Tools for Truck #19	1/31/2008	2/1/2008	927.28	-	927.28	-
1940-262	1940-262	Voltage Dect forOH&UG	2/20/2008	3/1/2008	3,748.57	-	3,748.57	-
1940-263	1940-263	Chain Saw for PW area	2/28/2008	3/1/2008	1,090.69	-	1,090.69	-
1940-264	1940-264	Propane,18V Hammer drill	2/29/2008	3/1/2008	432.60	-	432.60	-
1940-265	1940-265	Universal Stringing Block	6/17/2008	7/1/2008	9,739.44	-	9,739.44	-
1940-266	1940-266	Refurbished seacontainer	7/23/2008	8/1/2008	7,500.00	-	7,500.00	-
1940-267	1940-267	Transformer Trays	4/28/2008	5/1/2008	7,020.00	-	7,020.00	-
1940-268	1940-268	Tuff Kelly Manikin	7/28/2008	8/1/2008	3,018.60	-	3,018.60	-
1940-269	1940-269	6707Gr-Block	11/24/2008	12/1/2008	197.64	-	197.64	-
1940-270	1940-270	12 Ton PressHuskie REC-5430	12/4/2008	1/1/2009	4,158.00	-	4,158.00	-
1940-271	1940-271	Impact Miramax Gas Detect	1/16/2009	2/1/2009	1,566.00	13.30	1,566.00	-
1940-272	1940-272	Mud Tracks 45"x8ft	1/22/2009	2/1/2009	5,624.64	47.77	5,624.64	-
1940-273	1940-273	Transformer Bin	1/27/2009	2/1/2009	2,322.00	19.72	2,322.00	-
1940-274	1940-274	Kritech Mat 10'x10'	2/6/2009	3/1/2009	5,130.00	82.92	5,130.00	-
1940-275	1940-275	20ft Sea Container	3/18/2009	4/1/2009	2,997.00	73.90	2,997.00	-
1940-276	1940-276	Megger 50/1000V tester	3/6/2009	4/1/2009	912.60	22.50	912.60	-
1940-277	1940-277	Digital Mega Beast	3/16/2009	4/1/2009	3,360.31	82.86	3,360.31	-
1940-278	1940-278	Reel Rack for New Trailer	5/15/2009	6/1/2009	5,400.00	223.40	5,400.00	-
1940-279	1940-279	Burndy & Hand HytoolLine Tools	8/20/2009	9/1/2009	3,191.62	212.49	3,191.62	-
1940-280	1940-280	TS Racking-SmithvilleFor fenced in area	8/27/2009	9/1/2009	1,938.60	129.07	1,938.60	-
1940-281	1940-281	Impact Wrench	8/28/2009	9/1/2009	1,750.68	116.55	1,750.68	-
1940-283	1940-283	Stainless Steel Cabinet	9/3/2009	10/1/2009	3,499.20	261.72	3,499.20	-
1940-284	1940-284	Safety Sign System	8/27/2009	9/1/2009	1,829.52	121.80	1,829.52	-
1940-285	1940-285	Safety Sign System	9/15/2009	10/1/2009	1,744.20	130.45	1,744.20	-
1940-286	1940-286	Deep Door Storage CabinetSmithville	9/17/2009	10/1/2009	1,186.92	88.78	1,186.92	-
1940-287	1940-287	Super Beast Combo KitMeter Base Ada	10/20/2009	11/1/2009	1,356.26	112.96	1,356.26	-
1940-288	1940-288	Super Beast Combo Kit	11/6/2009	12/1/2009	1,356.26	124.11	1,356.26	-
1940-289	1940-289	RD316 Metal LocatorSmithville Centre	9/23/2009	10/1/2009	1,391.01	104.04	1,391.01	-
1940-290	1940-290	4-Polemaster 2815 & Parts	1/15/2010	2/1/2010	20,401.23	2,040.12	20,227.96	173.27
1940-291	1940-291	Bucket	1/21/2010	2/1/2010	2,351.62	235.17	2,331.65	19.97
1940-292	1940-292	Klein Cable Cutters&Grips	1/27/2010	2/1/2010	8,489.88	848.98	8,417.77	72.11
1940-293	1940-293	2-Feeding Sheaves	2/18/2010	3/1/2010	1,090.80	109.08	1,073.17	17.63
1940-294	1940-294	10-Safety Signs M@W+ 1-Yield (YTOT	3/1/2010	4/1/2010	2,181.16	218.12	2,127.38	53.78
1940-295	1940-295	Line Hoses,Hoods CL4+Blankets	3/16/2010	4/1/2010	17,450.64	1,745.08	17,020.35	430.29
1940-295-1	1940-295-1	Freight on Line Hoses &Blankets & Hoo	3/12/2010	4/1/2010	340.96	34.09	332.55	8.41
1940-296	1940-296	Reman Winch Tr#9	3/16/2010	4/1/2010	2,565.00	256.50	2,501.75	63.25
1940-297	1940-297	Frame-Reel Holder#54	3/18/2010	4/1/2010	6,858.00	685.81	6,688.90	169.10
1940-298	1940-298	1 Ton chain hoist-Ratchet style-aluminu	4/6/2010	5/1/2010	426.60	42.66	412.57	14.03
1940-299	1940-299	6-Grounding Assemblies	4/14/2010	5/1/2010	2,015.08	201.50	1,948.83	66.25
1940-300	1940-300	Elbow Grounding Cable	4/28/2010	5/1/2010	1,558.15	155.81	1,506.92	51.23
1940-301	1940-301	1 Ton Lug All &Lock & Tackle	4/27/2010	5/1/2010	523.80	52.38	506.58	17.22
1940-302	1940-302	Feeder Cable	4/13/2010	5/1/2010	1,169.26	116.93	1,130.82	38.44
1940-303	1940-303	Feeding sheave	4/12/2010	5/1/2010	933.12	93.31	902.44	30.68
1940-304	1940-304	Spiral Link Stick	4/30/2010	5/1/2010	156.00	15.60	150.87	5.13
1940-305	1940-305	4-15" & 3-18" ChainsawsSN171871453	5/24/2010	6/1/2010	3,781.79	378.18	3,625.34	156.45
1940-306	1940-306	15-Line Hoses	5/14/2010	6/1/2010	4,341.60	434.16	4,161.99	179.61
1940-307	1940-307	27Hand Rachet ACSR Cutter	5/27/2010	6/1/2010	7,435.80	743.58	7,128.18	307.62
1940-308	1940-308	3-15KV Jumper Set	5/28/2010	6/1/2010	1,509.68	150.97	1,447.23	62.45
1940-309	1940-309	2-Telescopic Sticks-40'	6/2/2010	7/1/2010	1,207.39	120.74	1,147.52	59.87
1940-310	1940-310	2 Compression Tools &8' 5 1/2" Grip-all	7/12/2010	8/1/2010	1,055.00	105.50	993.73	61.27
1940-310-1	1940-310-1	8' 5 1/2" Grip-all ClampStick fiberglass	8/12/2010	9/1/2010	- 265.00	- 26.50	- 247.35	- 17.65
1940-311	1940-311	1 Cable Spiking tool	7/6/2010	8/1/2010	1,569.75	156.98	1,478.58	91.17
1940-312	1940-312	Burndy Press	7/30/2010	8/1/2010	2,445.00	244.50	2,302.99	142.01
1940-313	1940-313	0.590 x 6' Screw GroundRod, T-Handle	7/26/2010	8/1/2010	120.00	12.00	113.03	6.97

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value 08/31/2020
1940-314	1940-314	Switch Sticks	9/24/2010	10/1/2010	341.16	34.11	315.64	25.52
1940-315	1940-315	1-8ft hastnigs swtch stks	10/4/2010	11/1/2010	95.46	9.54	87.51	7.95
1940-316	1940-316	1-grnd rod driver	10/18/2010	11/1/2010	382.71	38.27	350.83	31.88
1940-317	1940-317	4-CL 4 Blankets-22x22 orange	10/26/2010	11/1/2010	529.75	52.98	485.63	44.12
1940-318	1940-318	Storage Reel "B" TypeFiberglass Roddi	12/13/2010	1/1/2011	1,910.91	191.10	1,719.82	191.09
1940-319	1940-319	Still Drill BT45	2/1/2011	3/1/2011	428.95	42.89	379.12	49.83
1940-320	1940-320	954F100P Recv Scale	2/14/2011	3/1/2011	1,546.03	154.60	1,366.43	179.60
1940-321	1940-321	4-Impact Wrench/Drill	2/22/2011	3/1/2011	6,532.00	653.19	5,773.22	758.78
1940-322	1940-322	PW200 2" Water Pump	3/11/2011	4/1/2011	953.03	95.31	834.23	118.80
1940-322-1	1940-322-1	Water Pump-Brokerage Fees	3/24/2011	4/1/2011	68.20	6.82	59.70	8.50
1940-323	1940-323	44-Blankets-Class4 Orange	3/17/2011	4/1/2011	6,429.60	642.97	5,628.10	801.50
1940-324	1940-324	Water Pump	4/7/2011	5/1/2011	992.69	99.27	860.79	131.90
1940-324-1	1940-324-1	Brokerage Fees-WaterPump	5/2/2011	6/1/2011	64.70	6.47	55.55	9.15
1940-325	1940-325	Hoist-update capacity50,0000 Lbs	4/12/2011	5/1/2011	12,067.50	1,206.75	10,464.00	1,603.50
1940-325-1	1940-325-1	Hoist Enhancement6"xrail bolster,2 sad	12/22/2011	1/1/2012	7,324.00	732.40	5,859.20	1,464.80
1940-326	1940-326	Cable Spiking Tool	10/7/2011	11/1/2011	1,750.00	175.00	1,429.24	320.76
1940-327	1940-327	20-Hard Cover Ups	2/22/2011	3/1/2011	3,200.00	320.00	2,828.28	371.72
1940-328	1940-328	12 -Grounding Assemblies	7/27/2011	8/1/2011	3,180.00	318.00	2,677.31	502.69
1940-329	1940-329	Tr61-7ft Drive Wrench&Kelly Bar& Lock	4/5/2011	5/1/2011	2,782.81	278.28	2,413.03	369.78
1940-330	1940-330	4-Safety Signs	11/1/2011	12/1/2011	1,010.00	101.00	816.57	193.43
1940-331	1940-331	Stihl MS-20IT 13"Chainsaw	11/1/2011	12/1/2011	549.95	54.99	444.63	105.32
1940-332	1940-332	Bosch Spline Drill & Bits	11/4/2011	12/1/2011	783.50	78.35	633.45	150.05
1940-333	1940-333	Mechanics Station-Tools	12/29/2011	1/1/2012	3,323.02	332.30	2,658.41	664.61
1940-334	1940-334	Tr#64 -Tools	12/20/2011	1/1/2012	10,124.23	1,012.42	8,099.38	2,024.85
1940-334-1	1940-334-1	Tr#64 Tools-Meterpuller	1/5/2012	2/1/2012	1,275.65	127.57	1,009.72	265.93
1940-335	1940-335	Blankets,Hoses,Tools	12/20/2011	1/1/2012	5,730.07	573.00	4,584.06	1,146.01
1940-336	1940-336	4-Wall Cabinets-Garage	12/20/2011	1/1/2012	1,900.00	190.00	1,520.00	380.00
1940-337	1940-337	9-Ground Assembly &9 Elbow,UG Tem	12/31/2011	1/1/2012	7,020.00	702.00	5,616.00	1,404.00
1940-338	1940-338	Tools Tr#64 & 65-Ratchet	1/11/2012	2/1/2012	263.58	26.36	208.64	54.94
1940-339	1940-339	5-Wall Cabinets	1/10/2012	2/1/2012	2,375.00	237.50	1,879.88	495.12
1940-340	1940-340	3-Defibs/case/temp	1/1/2012	2/1/2012	7,894.03	789.41	6,248.36	1,645.67
1940-342	1940-342	TR#65 Tool Box	2/13/2012	3/1/2012	728.00	72.80	570.47	157.53
1940-343	1940-343	3-Skid Resistant Mats	3/26/2012	4/1/2012	8,950.00	894.99	6,937.48	2,012.52
1940-344	1940-344	2-20KVA SERVISAVORSportable servi	6/4/2012	7/1/2012	9,500.00	950.00	7,127.58	2,372.42
1940-345	1940-345	12 Ton Battery Pressc/w 1.65" Opening	6/7/2012	7/1/2012	4,439.00	443.90	3,330.45	1,108.55
1940-346	1940-346	OH Tool clevis	10/1/2012	11/1/2012	7,188.00	718.79	5,151.41	2,036.59
1940-347	1940-347	Manhole excavation equip	10/3/2012	11/1/2012	12,821.50	1,282.15	9,188.76	3,632.74
1940-348	1940-348	6-Blocks	10/18/2012	11/1/2012	912.00	91.20	653.60	258.40
1940-349	1940-349	KTA Adaptor -Timberland	11/12/2012	12/1/2012	840.00	84.00	595.11	244.89
1940-350	1940-350	Indctor ProMax Industrial	4/25/2012	5/1/2012	1,329.30	132.93	1,019.49	309.81
1940-351	1940-351	Arc Reflection System &Acoustic Detec	12/21/2012	1/1/2013	29,789.16	2,978.92	20,852.42	8,936.74
1940-352	1940-352	Tools for New Line TrucksTr#5, 7, 10 &	12/31/2012	1/1/2013	43,052.56	4,305.26	30,136.80	12,915.76
1940-353	1940-353	3 -Manual Press &3-6Ton Dies&12-12T	12/31/2012	1/1/2013	1,543.35	154.34	1,080.35	463.00
1940-354	1940-354	Fleet Tools-Grease Gun &Cordless Imp	1/13/2013	2/1/2013	1,297.48	129.75	897.23	400.25
1940-355	1940-355	6 Ton Dies CSA24	1/7/2013	2/1/2013	157.50	15.75	108.91	48.59
1940-356	1940-356	Cordless Grease Gun	1/18/2013	2/1/2013	379.20	37.92	262.22	116.98
1940-357	1940-357	3-14" Stihl Chainsaws &1-16"Chainsaw	1/18/2013	2/1/2013	1,972.00	197.20	1,363.66	608.34
1940-358	1940-358	Welding Machine&Torches	1/31/2013	2/1/2013	3,822.12	382.21	2,643.02	1,179.10
1940-359	1940-359	6Ton Dies2- CSA22&2-CSA2428-12To	1/18/2013	2/1/2013	2,273.32	227.33	1,572.01	701.31
1940-360	1940-360	8-600AClamp Meters &8-1000V test lea	2/4/2013	3/1/2013	2,672.00	267.20	1,827.22	844.78
1940-361	1940-361	4-Snatch Blocks w hook	2/6/2013	3/1/2013	1,525.36	152.54	1,043.10	482.26
1940-362	1940-362	6-Groundcover mats	3/1/2013	4/1/2013	1,260.00	126.00	850.93	409.07
1940-363	1940-363	6-Weatherproof Wire Grips	3/5/2013	4/1/2013	1,454.40	145.44	982.21	472.19
1940-364	1940-364	2-Expanding & Tamping Bar	3/21/2013	4/1/2013	713.58	71.36	481.92	231.66
1940-365	1940-365	Semi Con Scorer &Cable Stripping Too	3/21/2013	4/1/2013	963.10	96.31	650.42	312.68
1940-366	1940-366	8-12 Ton dies-CSA24 &7-6 Ton Dies C	3/21/2013	4/1/2013	1,259.00	125.90	850.25	408.75
1940-367	1940-367	Alum Stringing Blocks&Misc Tools	3/14/2013	4/1/2013	3,009.22	300.92	2,032.24	976.98
1940-368	1940-368	30-Cond. Cvrs;6Hand Grips6-Pulling Ey	3/21/2013	4/1/2013	6,747.00	674.70	4,556.52	2,190.48
1940-369	1940-369	2-Meter Load Indicators	3/15/2013	4/1/2013	2,424.72	242.48	1,637.51	787.21
1940-370	1940-370	Battery Press 6 ton &6 replacement Bat	3/8/2013	4/1/2013	3,229.00	322.90	2,180.67	1,048.33
1940-371	1940-371	40 Insulated Cover Ups	4/8/2013	5/1/2013	6,096.80	609.68	4,067.30	2,029.50
1940-372	1940-372	4-Meter Hioki	4/9/2013	5/1/2013	1,160.00	116.00	773.86	386.14
1940-373	1940-373	Tool Box for Truck#39	4/5/2013	5/1/2013	853.61	85.36	569.45	284.16

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1940-374	1940-374	Tr6-CargoTray&Tool Drawer	5/21/2013	6/1/2013	2,928.00	292.80	1,928.47	999.53
1940-375	1940-375	Tr#23-Toolbox&Bed slide	5/31/2013	6/1/2013	3,015.95	301.60	1,986.40	1,029.55
1940-376	1940-376	Electronic Tech Wrench	5/21/2013	6/1/2013	927.71	92.77	611.01	316.70
1940-377	1940-377	Grounds-6-8ft&2-15ft +6-6ftelbow + test	6/13/2013	7/1/2013	4,894.83	489.48	3,183.64	1,711.19
1940-378	1940-378	Traffic Signs-1 Y.T.O.T +9 -MW & 4-F.L	6/12/2013	7/1/2013	4,823.45	482.34	3,137.22	1,686.23
1940-379	1940-379	Duct Rodder 38"x600ft	6/21/2013	7/1/2013	1,256.97	125.69	817.55	439.42
1940-380	1940-380	3-Grounding Mats	7/8/2013	8/1/2013	1,380.00	138.00	885.85	494.15
1940-381	1940-381	2- Grounding Mats	7/5/2013	8/1/2013	920.00	92.00	590.57	329.43
1940-382	1940-382	12-Paddle Traffic Signs	7/10/2013	8/1/2013	1,320.00	132.00	847.33	472.67
1940-383	1940-383	1-Hammer Drill &4- Measure Wheels	11/19/2013	12/1/2013	446.69	44.67	271.81	174.88
1940-384	1940-384	6- Ratchet sets	11/7/2013	12/1/2013	158.46	15.85	96.43	62.03
1940-385	1940-385	6- Wrenchs-Hex 5/16"	11/14/2013	12/1/2013	42.54	4.25	25.88	16.66
1940-386	1940-386	2-Spring Loaded Grip	11/15/2013	12/1/2013	304.52	30.45	185.29	119.23
1940-387	1940-387	Tr#41 Tools-Double Bucket	11/12/2013	12/1/2013	12,212.33	1,221.23	7,431.11	4,781.22
1940-388	1940-388	4- Bolt Cutters 24" long	11/26/2013	12/1/2013	484.36	48.43	294.73	189.63
1940-389	1940-389	Grass Whip	11/8/2013	12/1/2013	525.15	52.51	319.55	205.60
1940-390	1940-390	14-Chicago Hand Grips	12/2/2013	1/1/2014	3,115.15	311.51	1,869.09	1,246.06
1940-391	1940-391	Hammer Drill&Drill Driver+ M18 Fuel Im	12/9/2013	1/1/2014	1,056.49	105.65	633.90	422.59
1940-393	1940-393	ACSR cutter+Hammers +Wrenches + K	1/13/2014	2/1/2014	1,803.18	180.32	1,066.60	736.58
1940-394	1940-394	Tel-o-pole stick +Primary Cable Strippe	1/23/2014	2/1/2014	700.49	70.05	414.35	286.14
1940-395	1940-395	Chain Saw #44	1/24/2014	2/1/2014	649.95	65.00	384.45	265.50
1940-396	1940-396	Burndy Ratchet Tool	2/4/2014	3/1/2014	430.63	43.07	251.41	179.22
1940-397	1940-397	28- 35kv Line Covers	2/28/2014	3/1/2014	4,314.60	431.46	2,519.02	1,795.58
1940-398	1940-398	2-GPS	3/18/2014	4/1/2014	1,884.00	188.40	1,083.95	800.05
1940-399	1940-399	300W Inverter TR#44	3/6/2014	4/1/2014	349.99	35.00	201.37	148.62
1940-400	1940-400	Hotstick	3/17/2014	4/1/2014	247.35	24.73	142.31	105.04
1940-401	1940-401	16kvTester;2Crimping Tool6 Impact Wr	3/12/2014	4/1/2014	13,491.88	1,349.19	7,762.46	5,729.42
1940-402	1940-402	WL & NF Reel-o-Matic	3/28/2014	4/1/2014	9,689.92	968.99	5,575.01	4,114.91
1940-403	1940-403	MS201T Chainsaw-Truck42	7/22/2014	8/1/2014	649.95	65.00	352.22	297.73
1940-404	1940-404	Concrete Saw/Cart &Mounting Kit	7/22/2014	8/1/2014	1,657.24	165.72	898.08	759.16
1940-405	1940-405	Wireless Crane Scale -WL+ Shipping	7/31/2014	8/1/2014	1,369.50	136.95	742.16	627.34
1940-406	1940-406	Headlamp Aimer/Impact Gun3/4" Skt Se	9/10/2014	10/1/2014	1,909.80	190.98	1,003.04	906.76
1940-407	1940-407	WL-Garage-2-Wheel Dolly22Ton Axle ja	9/5/2014	10/1/2014	2,424.80	242.48	1,273.52	1,151.28
1940-408	1940-408	2-Ladders Rolling 16'	9/26/2014	10/1/2014	2,088.00	208.80	1,096.63	991.37
1940-409	1940-409	15kv Loadbreak stick/wsoft carrying cas	9/22/2014	10/1/2014	2,387.00	238.70	1,253.67	1,133.33
1940-410	1940-410	WL Garage-Dial indicator&Ballpeen Ha	9/30/2014	10/1/2014	90.82	9.08	47.69	43.13
1940-411	1940-411	Clamp on current probe	10/8/2014	11/1/2014	3,300.00	330.00	1,705.15	1,594.85
1940-412	1940-412	Oct tools	10/28/2014	11/1/2014	2,809.00	280.90	1,451.44	1,357.56
1940-414	1940-414	VCM Modul	12/19/2014	1/1/2015	1,399.00	139.90	699.50	699.50
1940-415	1940-415	Metering tools	12/5/2014	1/1/2015	1,030.41	103.04	515.20	515.21
1940-416	1940-416	30Ton Press-Brake Tool	12/31/2014	1/1/2015	319.98	32.00	160.00	159.98
1940-417	1940-417	MS 201T Chainsaw	12/29/2014	1/1/2015	679.95	68.00	339.98	339.97
1940-418	1940-418	Cabinet Sandblast Tool	12/31/2014	1/1/2015	249.99	25.00	125.00	124.99
1940-419	1940-419	Tools-setup tr#12	12/30/2014	1/1/2015	1,025.06	102.51	512.54	512.52
1940-420	1940-420	HALO II Ammeter	2/28/2015	3/1/2015	1,795.55	179.55	868.75	926.80
1940-421	1940-421	Hoist 3000 lb gas	3/31/2015	4/1/2015	3,373.12	337.31	1,603.38	1,769.74
1940-422	1940-422	Main cable feeder	3/31/2015	4/1/2015	447.33	44.73	212.62	234.71
1940-423	1940-423	2- 1 Ton chain hoists	4/14/2015	5/1/2015	953.44	95.35	445.37	508.07
1940-424	1940-424	6-Pole guards & wrench	4/8/2015	5/1/2015	1,560.00	156.00	728.71	831.29
1940-425	1940-425	6-pole guards	4/8/2015	5/1/2015	1,560.00	156.00	728.71	831.29
1940-426	1940-426	pulling line 3/8"" X 3000 ft	4/8/2015	5/1/2015	1,450.00	145.00	677.33	772.67
1940-427	1940-427	Tool- Hitch mount bracket w swivel base	4/22/2015	5/1/2015	746.88	74.69	348.89	397.99
1940-428	1940-428	2-Payout Spindles&straps	5/1/2015	6/1/2015	2,934.00	293.40	1,345.62	1,588.38
1940-429	1940-429	Hoist bracket	5/13/2015	6/1/2015	684.35	68.43	313.86	370.49
1940-430	1940-430	Hamme drill	5/11/2015	6/1/2015	199.00	19.90	91.27	107.73
1940-431	1940-431	Crimper-6 Ton 120V	5/28/2015	6/1/2015	2,250.00	225.00	1,031.92	1,218.08
1940-432	1940-432	Chainsaw T-540 XP	5/28/2015	6/1/2015	657.00	65.70	301.32	355.68
1940-433	1940-433	12-traffic signs	6/15/2015	7/1/2015	1,848.00	184.80	832.36	1,015.64
1940-434	1940-434	6- Antifatigue Mat 3'x5'	6/11/2015	7/1/2015	1,734.00	173.40	781.01	952.99
1940-435	1940-435	Gas detector with rechargeable battery	7/14/2015	8/1/2015	1,320.31	132.03	583.46	736.85
1940-436	1940-436	Link stick+work stick+extensio	7/29/2015	8/1/2015	590.45	59.04	260.93	329.52
1940-437	1940-437	Mega Beast-voltage tester	7/31/2015	8/1/2015	4,861.00	486.10	2,148.16	2,712.84
1940-438	1940-438	20-Travellers NF Area	8/10/2015	9/1/2015	2,431.74	243.17	1,053.97	1,377.77

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1940-439	1940-439	12-Travellers + blocks-PW Area	8/10/2015	9/1/2015	3,263.74	326.38	1,414.58	1,849.16
1940-440	1940-440	Blast Cabinet-Jumbo 28x44	8/25/2015	9/1/2015	4,050.50	405.05	1,755.59	2,294.91
1940-441	1940-441	40ft telescopic stick+Impact wrench+dri	8/21/2015	9/1/2015	660.00	66.00	286.06	373.94
1940-442	1940-442	9-Conductor covers 25kV	9/14/2015	10/1/2015	1,147.50	114.75	487.92	659.58
1940-443	1940-443	2-6 ton Streamline ROBO Crimp tools	11/3/2015	12/1/2015	5,433.62	543.36	2,219.59	3,214.03
1940-444	1940-444	6 Ton Streamline ROBO Crimp tool	11/13/2015	12/1/2015	2,716.81	271.68	1,109.79	1,607.02
1940-445	1940-445	Air Hammer Red with 5 Chisels	11/19/2015	12/1/2015	560.96	56.09	229.15	331.81
1940-446	1940-446	25pc 6PT DP IMP socket set	11/27/2015	12/1/2015	789.69	78.97	322.59	467.10
1940-447	1940-447	Loadbreak tool with case	12/8/2015	1/1/2016	1,913.63	191.36	765.44	1,148.19
1940-448	1940-448	Truck #55 tools	12/11/2015	1/1/2016	11,866.09	1,186.61	4,746.44	7,119.65
1940-448-1	1940-448-1	rtnd-impact wrench for truck 55	1/1/2016	2/1/2016	- 1,262.93	- 126.29	- 494.47	- 768.46
1940-448-2	1940-448-2	Drill -Tr#55	3/7/2016	4/1/2016	569.00	56.90	213.45	355.55
1940-449	1940-449	6 Ton Streamline ROBO Crimp tool	12/17/2015	1/1/2016	2,820.40	282.04	1,128.16	1,692.24
1940-450	1940-450	4-Cable Cutters Big Kahuna 3 1/4	2/18/2016	3/1/2016	3,760.00	376.00	1,442.36	2,317.64
1940-451	1940-451	6 Headlamps + 3 tool bags	3/22/2016	4/1/2016	887.34	88.74	332.87	554.47
1940-452	1940-452	24 Headlamps with rubber strap	3/22/2016	4/1/2016	1,500.00	150.00	562.70	937.30
1940-453	1940-453	Rotary Compressor	4/12/2016	5/1/2016	11,047.00	1,104.70	4,053.59	6,993.41
1940-454	1940-454	Contractor Twister	4/25/2016	5/1/2016	1,410.00	141.00	517.39	892.61
1940-455	1940-455	2-PowerMaster Meter Test	7/4/2016	8/1/2016	50,350.00	5,035.00	17,209.80	33,140.20
1940-456	1940-456	4-Ratchet Tools 2NF & 2SV	8/31/2016	9/1/2016	2,580.00	258.00	860.00	1,720.00
1940-457	1940-457	Seal Installation Tool	9/26/2016	10/1/2016	588.75	58.87	191.42	397.33
1940-458	1940-458	2-Fiberglass Fish Tape	11/3/2016	12/1/2016	533.72	53.37	164.63	369.09
1940-459	1940-459	Dynatel Pipe/Cable Locator	11/1/2016	12/1/2016	4,623.05	462.30	1,426.07	3,196.98
1940-460	1940-460	7/16 Impact Wrench +	12/6/2016	1/1/2017	571.88	57.19	171.57	400.31
1940-461	1940-461	Pole anchor system w tube	12/1/2016	1/1/2017	897.75	89.78	269.33	628.42
1940-462	1940-462	Husq 16" Chainsaw	12/13/2016	1/1/2017	850.58	85.06	255.18	595.40
1940-463	1940-463	Boss chain salter	12/28/2016	1/1/2017	8,800.00	880.00	2,640.00	6,160.00
1940-464	1940-464	Garage Tools	12/21/2016	1/1/2017	6,869.60	686.96	2,060.88	4,808.72
1940-465	1940-465	Chain Saw Tr#28	12/13/2016	1/1/2017	959.99	96.00	288.00	671.99
1940-466	1940-466	Tools for TR#28	12/21/2016	1/1/2017	6,781.74	678.18	2,034.52	4,747.22
1940-467	1940-467	Tools for Tr#43	12/21/2016	1/1/2017	8,960.61	896.06	2,688.18	6,272.43
1940-468	1940-468	2-Voltage Testers-	12/28/2016	1/1/2017	3,739.00	373.90	1,121.70	2,617.30
1940-469	1940-469	Modis Edge Diagnos +	12/22/2016	1/1/2017	6,482.87	648.29	1,944.87	4,538.00
1940-470	1940-470	Pole tamper	2/28/2017	3/1/2017	2,082.00	208.20	590.95	1,491.05
1940-471	1940-471	Super Beast Combo-OnCallTruck	3/28/2017	4/1/2017	1,570.00	157.00	432.29	1,137.71
1940-472	1940-472	Power tools- 6 crews	3/31/2017	4/1/2017	4,365.06	436.51	1,201.89	3,163.17
1940-473	1940-473	Milwaukee Band Saw kit(2)	4/12/2017	5/1/2017	1,082.40	108.24	289.13	793.27
1940-474	1940-474	Milwaukee Impact wrench(3)	4/12/2017	5/1/2017	1,801.41	180.14	481.20	1,320.21
1940-475	1940-475	MilwaukeeImpact wrench (3)	5/20/2017	6/1/2017	1,801.41	180.14	465.90	1,335.51
1940-476	1940-476	Von Servisavor 20kVa(1)	5/4/2017	6/1/2017	5,999.00	599.90	1,551.52	4,447.48
1940-477	1940-477	Harness-L&XL+Lanyards(3)	4/4/2017	5/1/2017	1,550.00	155.00	414.04	1,135.96
1940-478	1940-478	LED lights-#14&#15	3/29/2017	4/1/2017	1,896.56	189.66	522.21	1,374.35
1940-479	1940-479	Sign storage boxes(2)-#14&#15	4/17/2017	5/1/2017	2,074.00	207.40	554.01	1,519.99
1940-480	1940-480	Toolbox accessories #14 15 24	3/30/2017	4/1/2017	6,320.91	632.09	1,740.41	4,580.50
1940-481	1940-481	Floor liners/tiedowns-#14/#15	4/11/2017	5/1/2017	783.67	78.37	209.34	574.33
1940-482	1940-482	Accessories #14 15	4/11/2017	5/1/2017	1,126.10	112.61	300.81	825.29
1940-483	1940-483	Milwaukee Band sawkit(4)	4/27/2017	5/1/2017	2,164.80	216.48	578.27	1,586.53
1940-484	1940-484	Manhole guard(1)	5/8/2017	6/1/2017	2,495.00	249.50	645.28	1,849.72
1940-485	1940-485	Manhole rescue equip	5/31/2017	6/1/2017	689.26	68.93	178.27	510.99
1940-486	1940-486	VON SERVISAVOR-(1)	5/10/2017	6/1/2017	5,999.00	599.90	1,551.52	4,447.48
1940-487	1940-487	Harnesses(21)	5/15/2017	6/1/2017	10,857.00	1,085.70	2,807.95	8,049.05
1940-488	1940-488	Harnesses(12)+lanyards(33)	5/10/2017	6/1/2017	11,880.00	1,188.00	3,072.53	8,807.47
1940-489	1940-489	Logmaster Load Spotter Ammeter	6/22/2017	7/1/2017	1,872.00	187.20	468.77	1,403.23
1940-490	1940-490	Manhole guards(1)	6/21/2017	7/1/2017	2,495.00	249.50	624.78	1,870.22
1940-491	1940-491	Ground tents (3)	6/21/2017	7/1/2017	4,755.00	475.50	1,190.70	3,564.30
1940-492	1940-492	Telopole(2)+crimping tool(2)	6/28/2017	7/1/2017	1,570.00	157.00	393.15	1,176.85
1940-493	1940-493	Exchanged harness-XL	6/21/2017	7/1/2017	517.00	51.70	129.46	387.54
1940-494	1940-494	14"" Husq.chainsaw+oil	6/15/2017	7/1/2017	739.99	74.00	185.30	554.69
1940-495	1940-495	Magnawand Magnetic Locator(2)	7/13/2017	8/1/2017	1,700.00	170.00	411.26	1,288.74
1940-496	1940-496	Ampmeter c/w case	9/26/2017	10/1/2017	1,011.53	101.15	227.80	783.73
1940-497	1940-497	Tools for new truck #26	12/28/2017	1/1/2018	8,960.61	896.06	1,792.12	7,168.49
1940-498	1940-498	Husq Snowplower+trade-in	12/18/2017	1/1/2018	2,399.99	240.00	480.00	1,919.99
1940-499	1940-499	Gatortail rope	1/31/2018	2/1/2018	7,268.82	726.88	1,392.03	5,876.79

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value Dec 31, 2021
1940-500	1940-500	Tr#26-Husq T54XP 14"" saw	2/14/2018	3/1/2018	739.99	74.00	136.04	603.95
1940-501	1940-501	Milwaukee Utility crimper kit	3/5/2018	4/1/2018	2,588.45	258.85	453.87	2,134.58
1940-502	1940-502	Milwaukee various tools	3/5/2018	4/1/2018	2,234.80	223.48	391.86	1,842.94
1940-503	1940-503	20V Hammer drill+recipro. saw	4/11/2018	5/1/2018	598.00	59.80	99.94	498.06
1940-504	1940-504	Saw Bench Grinder	3/28/2018	4/1/2018	600.00	60.00	105.21	494.79
1940-505	1940-505	Distrib.stringing blocks(20)	4/13/2018	5/1/2018	3,504.75	350.48	585.73	2,919.02
1940-506	1940-506	MilwaukeeM18 12TonBatteryPress	4/18/2018	5/1/2018	4,373.65	437.37	730.94	3,642.71
1940-507	1940-507	Tr#28-Truck tool Kits	4/16/2018	5/1/2018	1,609.70	160.97	269.02	1,340.68
1940-508	1940-508	Pro 2 receiver with compass	5/22/2018	6/1/2018	4,415.64	441.56	700.45	3,715.19
1940-509	1940-509	Milwaukee Impact wrench	5/8/2018	6/1/2018	727.49	72.75	115.40	612.09
1940-510	1940-510	Battery Chainsaws (3)	7/16/2018	8/1/2018	1,638.41	163.84	232.52	1,405.89
1940-511	1940-511	Welding machine 951466 Miller	7/31/2018	8/1/2018	8,883.24	888.32	1,260.69	7,622.55
1940-512	1940-512	Milwaukee Crimpers	9/26/2018	10/1/2018	2,356.48	235.65	295.05	2,061.43
1940-513	1940-513	Milwaukee-M18 6t Battery Press	10/23/2018	11/1/2018	2,676.24	267.62	312.35	2,363.89
1940-514	1940-514	Service Truck-crimper&Press	11/8/2018	12/1/2018	2,697.64	269.76	292.67	2,404.97
1940-515	1940-515	Garage tools:	12/18/2018	1/1/2019	1,974.81	197.48	197.48	1,777.33
1940-516	1940-516	Milwaukee-M18 6T crimper	12/5/2018	1/1/2019	2,676.24	267.62	267.62	2,408.62
1940-517	1940-517	Milwaukee sockets/banksaw	11/26/2018	12/1/2018	1,319.91	131.99	143.20	1,176.71
1940-518	1940-518	Milwaukee various tools	12/11/2018	1/1/2019	9,614.64	961.46	961.46	8,653.18
1940-519	1940-519	M18Dual pk towerlight/4 sawzal	12/21/2018	1/1/2019	1,804.78	180.48	180.48	1,624.30
1940-520	1940-520	M18 charger/5"" grinder	12/11/2018	1/1/2019	536.21	53.62	53.62	482.59
1940-521	1940-521	Garage tool replacement	12/20/2018	1/1/2019	1,191.90	119.19	119.19	1,072.71
1940-522	1940-522	Replacement chainsaw	6/19/2019	7/1/2019	759.99	38.31	38.31	721.68
1940-523	1940-523	MilwaukeeM18 8pcbattery kit	3/13/2019	4/1/2019	1,426.08	107.44	107.44	1,318.64
1940-524	1940-524	MilwaukeeM18 8pcbattery kit	3/8/2019	4/1/2019	1,434.22	108.06	108.06	1,326.16
1940-525	1940-525	Milwaukee Knockout Kit	3/26/2019	4/1/2019	1,851.38	139.49	139.49	1,711.89
1940-526	1940-526	Honda 2000 Generator	3/18/2019	4/1/2019	2,049.00	154.38	154.38	1,894.62
1940-527	1940-527	Grounding mats	6/2/2019	7/1/2019	8,850.00	446.14	446.14	8,403.86
1940-528	1940-528	Fault finding equipment	7/4/2019	8/1/2019	2,600.00	108.99	108.99	2,491.01
1940-529	1940-529	New Fault finding equipment	7/4/2019	8/1/2019	2,925.00	122.61	122.61	2,802.39
1940-530	1940-530	High voltage digital Ammeter	8/14/2019	9/1/2019	1,750.00	58.49	58.49	1,691.51
1940-531	1940-531	2000w Inverter Kit-TR#45	2/27/2019	3/1/2019	1,512.00	126.76	126.76	1,385.24
1940-532	1940-532	Milwaukee Crimper	9/23/2019	10/1/2019	2,534.18	63.88	63.88	2,470.30
					2,383,297.76	82,680.67	2,005,693.00	377,604.76
		Additons Oct to Dec			64,148.68	479.83	479.83	63,668.85
					2,447,446.44	83,160.50	2,006,172.83	441,273.61
1945-001	1945-001	DELL COMPUTER & MONITOR	3/13/2000	3/13/2000	6,890.40	-	6,890.40	-
1945-003	1945-003	TEST BOARD INTERFACE	5/25/2000	5/25/2000	3,180.60	-	3,180.60	-
1945-004	1945-004	CRANE SCALES 5000 LBS	4/27/2000	4/27/2000	2,377.18	-	2,377.18	-
1945-005	1945-005	MEGA BEAST, 3W DIGITAL	10/1/2001	10/1/2001	3,846.45	-	3,846.45	-
1945-006	1945-006	TESTING EQUIP	10/30/2001	10/30/2001	184.50	-	184.50	-
1945-007	1945-007	TESTING EQUIP	10/30/2001	10/30/2001	2,265.84	-	2,265.84	-
1945-010	1945-010	512K Meter Base Logger	2/22/2002	2/22/2002	3,736.80	-	3,736.80	-
1945-011	1945-011	9391 HD Electric Halo II	6/11/2002	6/11/2002	2,063.61	-	2,063.61	-
1945-012	1945-012	Sport Stopwatch	11/28/2002	11/28/2002	17.27	-	17.27	-
1945-013	1945-013	Insulat&Continuity Tester	12/9/2002	12/9/2002	1,792.80	-	1,792.80	-
1945-014	1945-014	Flex current probe/logger	1/7/2003	1/7/2003	3,366.80	-	3,366.80	-
1945-015	1945-015	Bluetree WirelessDataPort	11/26/2003	11/26/2003	1,425.60	-	1,425.60	-
1945-016	1945-016	PW Electro Meters	10/31/2003	10/31/2003	3,139.56	-	3,139.56	-
1945-017	1945-017	PW Electro Meters	11/2/2003	11/2/2003	199.80	-	199.80	-
1945-018	1945-018	PW Digital Recording Amme	10/31/2005	10/31/2005	5,733.27	-	5,733.27	-
1945-019	1945-019	PW Switchgear grounds	2/28/2006	2/28/2006	3,628.80	-	3,628.80	-
1945-020	1945-020	PW Voltage Tester	7/1/2006	7/1/2006	1,938.60	-	1,938.60	-
1945-021	1945-021	OH Secondary line tool	10/1/2006	10/1/2006	4,571.64	-	4,571.64	-
1945-022	1945-022	PW Pipe fault locator	7/18/2006	7/18/2006	6,299.64	-	6,299.64	-
1945-023	1945-023	PW Height Meter	8/31/2005	8/31/2005	1,021.63	-	1,021.63	-
1945-024	1945-024	PW Line Tracker	11/18/2005	11/18/2005	27,047.76	-	27,047.76	-
1945-025	1945-025	PW Line Tracker	5/31/2006	5/31/2006	24,885.75	-	24,885.75	-
1945-026	1945-026	PW Dynatel Ultra Cable	5/31/2006	5/31/2006	6,299.64	-	6,299.64	-
1945-027	1945-027	PW 2 Line Tracker Fault	6/30/2006	6/30/2006	12,516.99	-	12,516.99	-

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1945-028	1945-028	PW ITM Instruments Inc.	11/28/2006	11/28/2006	28,164.13	-	28,164.13	-
1945-028B	1945-028B	PW fully depreciated asse	12/31/2002	12/31/2002	7,871.52	-	7,871.52	-
1945-029	1945-029	Voltage Dect &Phase Test	9/29/2008	9/29/2008	6,083.10	-	6,083.10	-
1945-030	1945-030	Insulation Resist TesterMegger MIT510/	2/9/2009	2/9/2009	4,064.97	-	4,064.97	-
1945-031	1945-031	5-Hand Held Resist TesterMegger MIT3	2/24/2009	2/24/2009	3,132.00	-	3,132.00	-
1945-032	1945-032	61-764 IDEAL-Tool	8/10/2009	8/10/2009	204.28	-	204.28	-
1945-033	1945-033	9391 Fork Type Ammeter	8/18/2009	8/18/2009	1,613.52	-	1,613.52	-
1945-034	1945-034	Voltage Regulator ControlMJ4A Control	10/26/2009	10/26/2009	3,144.96	-	3,144.96	-
1945-035	1945-035	2-Ammeters-(Freight only)	1/29/2010	1/29/2010	10.75	-	10.75	-
1945-035A	1945-035A	2-Ammeters (LM2000)	1/29/2010	1/29/2010	2,155.68	-	2,155.68	-
1945-036	1945-036	4-Insulat'n Resist TesterMegger MIT31(	2/2/2010	2/2/2010	2,523.11	-	2,523.11	-
1945-037	1945-037	2-40 foot HV Tel-O-pole &Dielect. Testi	8/25/2010	8/25/2010	1,010.80	-	1,010.80	-
1945-038	1945-038	2-Insulat'n Resist TesterMegger MIT31(	2/14/2011	2/14/2011	1,175.60	-	1,175.60	-
1945-039	1945-039	2-Insulat'n Resist TesterMegger MIT31(	2/18/2011	2/18/2011	1,177.50	-	1,177.50	-
1945-040	1945-040	6-Clamp Meters600A Tight Sight-61-76:	2/22/2011	2/22/2011	1,332.00	-	1,332.00	-
1945-041	1945-041	Multi Range Voltage Dec't	3/3/2011	3/3/2011	1,441.25	-	1,441.25	-
1945-042	1945-042	Phasing Tester Kit	2/25/2011	2/25/2011	2,750.00	-	2,750.00	-
1945-043	1945-043	AMMeter-Loadspotter	4/4/2011	4/4/2011	1,346.91	-	1,346.91	-
1945-044	1945-044	Halo11 High Voltage Ammet	4/4/2011	4/4/2011	1,795.72	-	1,795.72	-
1945-045	1945-045	3-Multi-Range Voltage Det	11/15/2011	11/15/2011	4,140.87	-	4,140.87	-
					203,569.60	-	203,569.60	-
1955-001	1955-001	COMUNICATION PHONE SYSTEM	12/30/2001	1/1/2002	10,671.79	-	10,671.79	-
1955-002	1955-002	LASER EQUIPMENT	12/12/2001	1/1/2002	44,262.86	-	44,262.86	-
1955-003	1955-003	H5158 Repeater	4/9/2002	5/1/2002	3,456.00	-	3,456.00	-
1955-004	1955-004	Telephone Sales system	6/11/2002	7/1/2002	2,401.00	-	2,401.00	-
1955-005	1955-005	Talk Wireless program	4/4/2003	5/1/2003	22,678.38	-	22,678.38	-
1955-006	1955-006	1 Motorola advanced remot	10/18/2007	11/1/2007	1,866.24	-	1,866.24	-
1955-007	1955-007	Vehicle ID tag reader	3/19/2008	4/1/2008	3,372.81	-	3,372.81	-
1955-008	1955-008	Campden Radio TowerTrench & Install	11/18/2008	12/1/2008	2,106.00	-	2,106.00	-
1955-009	1955-009	Digital Radio SystemMotoTRBO -Camp	12/15/2008	1/1/2009	12,138.12	-	12,138.12	-
1955-010	1955-010	TRBO radio system2 portable, 8 Mobile	12/15/2008	1/1/2009	10,709.15	-	10,709.15	-
1955-011	1955-011	Truck Radios-SmithvilleTR 54,55,56 In:	11/30/2009	12/1/2009	4,546.98	61.50	3,937.24	609.74
1955-012	1955-012	Radio System -SmithvilleInstallation-To	11/30/2009	12/1/2009	1,983.59	26.83	1,717.61	265.98
1955-012A	1955-012A	Installation -Canopy FeeFly Rd Location	12/18/2009	1/1/2010	99.00	1.45	84.45	14.55
1955-012B	1955-012B	Installation-Canopy FeePin Oak Locatio	12/18/2009	1/1/2010	99.00	1.45	84.45	14.55
1955-012C	1955-012C	27 Vehicle Radios6 Portable radios	12/28/2009	1/1/2010	33,207.55	488.34	28,324.10	4,883.45
1955-012D	1955-012D	Radio SystemNew Base Main Building	12/28/2009	1/1/2010	9,536.13	140.24	8,133.78	1,402.35
1955-012E	1955-012E	Rebate-Radios	12/31/2009	1/1/2010 -	4,200.00	-	- 4,200.00	-
1955-012F	1955-012F	Cabinet-Control Rm Radios	2/23/2010	3/1/2010	286.83	4.86	237.50	49.33
1955-012G	1955-012G	New Radio System TR#58	3/12/2010	4/1/2010	1,304.12	23.57	1,062.66	241.46
1955-013	1955-013	12 BT Speakerphones	5/1/2010	6/1/2010	1,252.06	25.41	987.42	264.64
1955-014	1955-014	New radio for TR#60 &6 - 2way radios v	7/20/2010	8/1/2010	6,818.82	153.28	5,196.98	1,621.84
1955-015	1955-015	Install Radio&GPS-TR64&65	12/28/2011	1/1/2012	1,985.14	78.36	1,044.81	940.33
1955-016	1955-016	GeoMedia WebMap	8/9/2012	9/1/2012	20,340.00	948.06	8,331.25	12,008.75
1955-017	1955-017	WiMAX Hardwre-Battery CabData Conc	12/31/2012	1/1/2013	311,999.14	15,599.96	109,199.72	202,799.42
1955-017-1	1955-017-1	WIMAX Console Final	3/5/2013	4/1/2013	34,398.30	1,719.92	11,615.30	22,783.00
1955-017-10	1955-017-10	Labour,Mat'l & Equip-Dec	12/31/2013	1/1/2014	996.32	49.81	298.91	697.41
1955-017-11	1955-017-11	Labour,Mat'l & EquipJan- June 2014	1/31/2014	2/1/2014	12,244.05	612.20	3,621.21	8,622.84
1955-017-12	1955-017-12	Additional Chassis & LMsRuggedcom F	7/23/2014	8/1/2014	7,863.21	393.16	2,130.60	5,732.61
1955-017-13	1955-017-13	Ruggedcom Consulting2nd NPEI GHz l	7/1/2014	8/1/2014	5,328.00	266.40	1,443.67	3,884.33
1955-017-14	1955-017-14	remove dirt pile-clean upSmithville DS	7/28/2014	8/1/2014	450.00	22.50	121.93	328.07
1955-017-15	1955-017-15	3-Fiber Optic Ethernet	7/17/2014	8/1/2014	1,123.65	56.18	304.45	819.20
1955-017-16	1955-017-16	Labour,Mat'l & EquipJul-Sep 2014	7/31/2014	8/1/2014	7,171.79	358.59	1,943.26	5,228.53
1955-017-17	1955-017-17	Fiber-optic Transceiver incl. Brokerage	11/19/2014	12/1/2014	4,164.33	208.22	1,058.78	3,105.55
1955-017-18	1955-017-18	Phase 1 Implementation	11/28/2014	12/1/2014	40,141.00	2,007.05	10,205.71	29,935.29
1955-017-19	1955-017-19	Labour Mat'l&Equip Oct-Dec'14	12/31/2014	1/1/2015	6,995.50	349.78	1,748.88	5,246.62
1955-017-2	1955-017-2	2-DC/AC Inverter&Brokerag	7/24/2013	8/1/2013	5,048.90	252.45	1,620.49	3,428.41
1955-017-20	1955-017-20	Wimax-2014 Accrue Costs	12/31/2014	1/1/2015	75,105.50	3,755.28	18,776.38	56,329.12
1955-017-21	1955-017-21	Labour Mat'l&Equip Jan-Mar'15	2/27/2015	3/1/2015	2,383.00	119.15	576.49	1,806.51

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value 12/31/2021
1955-017-22	1955-017-22	4-DB9 Right Angle Adapter&4Mouse E>	4/30/2015	5/1/2015	185.77	9.29	43.39	142.38
1955-017-23	1955-017-23	2-Electric Plugs&1-Multidriver&Extn Cor	4/10/2015	5/1/2015	30.84	1.54	7.20	23.64
1955-017-24	1955-017-24	SCADA -Engineering Services Apr1	5/15/2015	6/1/2015	600.00	30.00	137.59	462.41
1955-017-25	1955-017-25	FO Cable/Related Works for RMC40	6/24/2015	7/1/2015	4,662.00	233.10	1,049.91	3,612.09
1955-017-26	1955-017-26	Labour Mat'l & Equip-Apr-Jun'15	6/30/2015	7/1/2015	16,034.63	801.73	3,611.08	12,423.55
1955-017-27	1955-017-27	RuggedcomTraining-Dif Accrual to Actu	8/28/2015	9/1/2015	2,292.00	114.60	496.70	1,795.30
1955-017-28	1955-017-28	Labour Mat'l&Equip-July-Sep'15	9/30/2015	10/1/2015	5,181.98	259.10	1,101.71	4,080.27
1955-017-29	1955-017-29	RuggedCom Commissioning/Implem wi	10/1/2015	11/1/2015	7,200.00	360.00	1,500.16	5,699.84
1955-017-3	1955-017-3	WIMAX-Main service rewire	9/20/2013	10/1/2013	745.00	37.25	232.89	512.11
1955-017-30	1955-017-30	6 -Cables -cbl/ser mouse extension 6'	10/23/2015	11/1/2015	78.26	3.91	16.29	61.97
1955-017-31	1955-017-31	FO Transceiver W/IRIG-B	11/2/2015	12/1/2015	2,466.98	123.35	503.88	1,963.10
1955-017-32	1955-017-32	Ruggedcom Wireless Consulting	12/1/2015	1/1/2016	3,600.00	180.00	720.00	2,880.00
1955-017-33	1955-017-33	Install U/G Cable batt backup panel to r	12/1/2015	1/1/2016	655.22	32.76	131.04	524.18
1955-017-34	1955-017-34	RuggedCom Project Management	12/30/2015	1/1/2016	3,000.00	150.00	600.00	2,400.00
1955-017-35	1955-017-35	Ruggedcom Wireless Consulting	12/22/2015	1/1/2016	5,867.00	293.35	1,173.40	4,693.60
1955-017-36	1955-017-36	Labour Mat'l & Equip Oct-Dec'15	12/31/2015	1/1/2016	7,001.77	350.09	1,400.36	5,601.41
1955-017-37	1955-017-37	6- Comm. Modules	12/31/2015	1/1/2016	3,000.00	150.00	600.00	2,400.00
1955-017-38	1955-017-38	Labour&Equip Jan-Mar'16	3/31/2016	4/1/2016	4,661.43	233.07	874.33	3,787.10
1955-017-39	1955-017-39	WiMax -Phase 2	4/29/2016	5/1/2016	60,044.00	3,002.20	11,016.27	49,027.73
1955-017-4	1955-017-4	WIMAX Engineering Fees	9/20/2013	10/1/2013	2,880.00	144.00	900.30	1,979.70
1955-017-40	1955-017-40	WiMax Phase 2	6/28/2016	7/1/2016	31,331.00	1,566.55	5,487.20	25,843.80
1955-017-41	1955-017-41	Soil Testing for soil removal-Campden I	4/29/2016	5/1/2016	3,067.58	153.38	562.81	2,504.77
1955-017-42	1955-017-42	Labour & Equipment Apr-Jun 2016	6/30/2016	7/1/2016	30,218.59	1,510.93	5,292.38	24,926.21
1955-017-43	1955-017-43	5-Modem Slim Adapters	6/6/2016	7/1/2016	24.95	1.25	4.38	20.57
1955-017-44	1955-017-44	Campden DS-Inspection	6/28/2016	7/1/2016	2,700.00	135.00	472.87	2,227.13
1955-017-45	1955-017-45	WiMax-commissioning/implem	7/11/2016	8/1/2016	25,587.00	1,279.35	4,372.86	21,214.14
1955-017-46	1955-017-46	RuggedCommissioning/Implem	7/28/2016	8/1/2016	7,500.00	375.00	1,281.76	6,218.24
1955-017-47	1955-017-47	Campden-Inspection-	8/11/2016	9/1/2016	1,950.00	97.50	325.00	1,625.00
1955-017-48	1955-017-48	Labour&Equip July-Sep 2016	9/30/2016	10/1/2016	3,417.63	170.88	555.59	2,862.04
1955-017-49	1955-017-49	RuggedCom Wireless Consult	10/26/2016	11/1/2016	11,267.00	563.35	1,783.94	9,483.06
1955-017-5	1955-017-5	WIMAX-Low Voltage Conn	10/24/2013	11/1/2013	211.75	10.59	65.31	146.44
1955-017-6	1955-017-6	WIMAX-Battery Install &Testing(Resist&	10/17/2013	11/1/2013	2,975.50	148.77	917.51	2,057.99
1955-017-7	1955-017-7	Labour,Mat'l & Equip-Sept	9/30/2013	10/1/2013	3,919.83	195.99	1,225.35	2,694.48
1955-017-8	1955-017-8	Labour,Mat'l & Equip-Oct	10/31/2013	11/1/2013	3,743.80	187.19	1,154.42	2,589.38
1955-017-9	1955-017-9	Labour,Mat'l & Equip-Nov	11/30/2013	12/1/2013	1,085.77	54.29	330.35	755.42
1955-018	1955-018	Tr#20-GPS antenna &external speaker	1/4/2013	2/1/2013	1,214.57	60.73	419.95	794.62
1955-019	1955-019	RFLicense applicat'nWIMax	2/27/2013	3/1/2013	3,060.00	153.00	1,046.28	2,013.72
1955-020	1955-020	Install 100ft Radio TowerSmithville	12/4/2013	1/1/2014	64,083.00	3,204.15	19,224.90	44,858.10
1955-020-1	1955-020-1	Install Trench & DuctSmithvile Radio To	4/17/2014	5/1/2014	9,076.00	453.80	2,573.61	6,502.39
1955-020-2	1955-020-2	SV Tower Reinforce & Lightning Protect	12/31/2014	1/1/2015	21,269.00	1,063.45	5,317.25	15,951.75
1955-021	1955-021	3-RTAC'Sfor new battery console	10/10/2013	11/1/2013	23,959.62	1,197.98	7,388.06	16,571.56
1955-021-1	1955-021-1	Install trench & ductfor new battery cons	11/16/2013	12/1/2013	8,951.00	447.55	2,723.30	6,227.70
1955-021-2	1955-021-2	3 Consoles w C&DBatteries90%comple	12/23/2013	1/1/2014	147,185.73	7,359.29	44,155.74	103,029.99
1955-021-3	1955-021-3	3-Layer 3 Switch & Routerfor new batter	12/10/2013	1/1/2014	27,154.95	1,357.75	8,146.50	19,008.45
1955-021-4	1955-021-4	Outdoor Console100% complete	3/3/2014	4/1/2014	16,353.99	817.70	4,704.58	11,649.41
1955-021-5	1955-021-5	Connectors & AdaptersBattery Console	5/8/2014	6/1/2014	159.93	8.00	44.69	115.24
1955-021-6	1955-021-6	Field Evaluation	5/28/2014	6/1/2014	282.75	14.14	78.99	203.76
1955-021-7	1955-021-7	Field Evaluation	5/9/2014	6/1/2014	351.00	17.55	98.04	252.96
1955-021-8	1955-021-8	5-5A Breakers	2/26/2015	3/1/2015	396.00	19.80	95.80	300.20
1955-021-9	1955-021-9	7 mtrs Cabtire Wire + 2 Valise plugs	3/31/2015	4/1/2015	33.89	1.70	8.05	25.84
1955-022	1955-022	Assess of Tower Locations	12/31/2013	1/1/2014	11,400.00	570.00	3,420.00	7,980.00
1955-022-1	1955-022-1	Repairs at Pin Oak Tower	12/31/2013	1/1/2014	850.00	42.50	255.00	595.00
1955-023	1955-023	RT-HAF wind-DC-WAN-U801Antenna,	3/11/2014	4/1/2014	1,169.30	58.46	336.37	832.93
1955-023-01	1955-023-01	HAF wind-consulting	4/30/2014	5/1/2014	685.75	34.29	194.46	491.29
1955-023-02	1955-023-02	HAF Wind Consulting	4/30/2014	5/1/2014	2,796.28	139.81	792.90	2,003.38
1955-023-3	1955-023-3	HAF Wind-Consulting	6/24/2014	7/1/2014	835.75	41.79	230.02	605.73
1955-023-4	1955-023-4	HAF wind - consulting	6/24/2014	7/1/2014	312.50	15.62	86.00	226.50
1955-023-5	1955-023-5	HAF wind - consulting	7/1/2014	8/1/2014	3,924.00	196.20	1,063.24	2,860.76
1955-023-6	1955-023-6	HAF Wind - consulting	7/1/2014	8/1/2014	424.00	21.20	114.89	309.11
1955-023-7	1955-023-7	Circuit-Radio Tower-Abingdon Windmill	4/28/2016	5/1/2016	1,002.60	50.13	183.95	818.65
1955-023-8	1955-023-8	Radio Tower	5/20/2016	6/1/2016	629.90	31.49	112.90	517.00
1955-024	1955-024	Install Trench & DuctSmithville DS-DC S	4/17/2014	5/1/2014	10,254.00	512.70	2,907.64	7,346.36
1955-025	1955-025	Installs-radio+GPS Tr35+ Tr36	8/28/2015	9/1/2015	993.27	49.66	215.24	778.03

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value December 31
1955-026	1955-026	SCADA professional service	6/17/2016	7/1/2016	562.50	28.12	98.51	463.99
1955-026-1	1955-026-1	SCADA professional	10/31/2016	11/1/2016	2,353.00	117.65	372.56	1,980.44
1955-026-2	1955-026-2	SCADA Professional-	11/16/2016	12/1/2016	272.50	13.63	42.03	230.47
1955-028	1955-028	Professional services	2/28/2017	3/1/2017	250.00	12.50	35.48	214.52
1955-029	1955-029	Wireless Consulting	2/28/2017	3/1/2017	7,000.00	350.00	993.42	6,006.58
1955-030	1955-030	Labour Matl & Equip - Feb	2/24/2017	3/1/2017	156.59	7.83	22.22	134.37
1955-031	1955-031	Labour Mat & Equip - Mar	3/31/2017	4/1/2017	300.23	15.01	41.33	258.90
1955-032	1955-032	SCADA- Professional services	4/15/2017	5/1/2017	1,743.96	87.20	232.93	1,511.03
1955-033	1955-033	Tendering Package- NF Tower	5/25/2017	6/1/2017	2,950.00	147.50	381.48	2,568.52
1955-034	1955-034	Labour Matl & Equip- April	4/30/2017	5/1/2017	1,205.33	60.27	160.99	1,044.34
1955-035	1955-035	Labour Matl & Equip- May	5/31/2017	6/1/2017	1,070.63	53.53	138.45	932.18
1955-036	1955-036	Labour Matl & Equip- Jun	6/30/2017	7/1/2017	3,547.22	177.36	444.13	3,103.09
1955-037	1955-037	Labour Matl & Equip- Jul	7/31/2017	8/1/2017	1,670.61	83.53	202.07	1,468.54
1955-038	1955-038	WL Tower Deficiencies List	8/19/2017	9/1/2017	1,700.00	85.00	198.41	1,501.59
1955-039	1955-039	Labour Matl & Equip- Aug	8/31/2017	9/1/2017	1,732.98	86.65	202.26	1,530.72
1955-040	1955-040	Labour Matl & Equip- Sep	9/30/2017	10/1/2017	2,528.99	126.45	284.77	2,244.22
1955-041	1955-041	Labour Matl & Equip- Octl	10/31/2017	11/1/2017	5,922.29	296.11	641.71	5,280.58
1955-042	1955-042	Labour Matl & Equip- Nov	11/30/2017	12/1/2017	829.85	41.49	86.50	743.35
1955-043	1955-043	Labour Matl & Equip- Dec	12/31/2017	1/1/2018	727.68	36.38	72.76	654.92
1955-044	1955-044	Antenna & Installation	1/9/2018	2/1/2018	3,335.00	166.75	319.34	3,015.66
1955-045	1955-045	Labour Matl & Equip-Jan	1/31/2018	2/1/2018	225.98	11.30	21.64	204.34
1955-046	1955-046	Labour Matl & Equip-Feb	2/28/2018	3/1/2018	413.08	20.65	37.97	375.11
1955-047	1955-047	Labour Matl & Equip-Mar	3/31/2018	4/1/2018	1,594.27	79.71	139.77	1,454.50
1955-048	1955-048	Transfer Trip-Kalar TS design	5/9/2018	6/1/2018	2,950.95	147.55	234.06	2,716.89
1955-049	1955-049	Base & ethernet	8/2/2018	9/1/2018	44,181.00	11,045.25	14,737.09	29,443.91
1955-049-1	1955-049-1	WiMax SmartGrid- Ruggedcom	5/30/2018	6/1/2018	2,830.00	141.50	224.46	2,605.54
1955-049-2	1955-049-2	WiMax SmartGrid- cable	6/11/2018	7/1/2018	3,276.00	163.80	246.37	3,029.63
1955-049-3	1955-049-3	WiMax SmartGrid- antenna	7/9/2018	8/1/2018	3,180.00	159.00	225.65	2,954.35
1955-050	1955-050	4299 Fly Rd- Fly Rd Radio Tower	7/10/2018	8/1/2018	921.44	46.07	65.38	856.06
1955-050-1	1955-050-1	4299 Fly Rd- Energize Tower	7/20/2018	8/1/2018	157.50	7.88	11.18	146.32
1955-051	1955-051	Supply & install 2"" DB2 conduit	7/4/2018	8/1/2018	1,150.00	57.50	81.60	1,068.40
1955-052	1955-052	RuggedCom-Consulting/Comm	9/26/2018	10/1/2018	41,588.00	2,079.40	2,603.52	38,984.48
1955-053	1955-053	Labour Matl &Equip Apr-Dec	9/30/2018	10/1/2018	173.28	43.32	54.24	119.04
1955-054	1955-054	RuggedCom RP100	11/21/2018	12/1/2018	291.00	14.55	15.79	275.21
1955-054-1	1955-054-1	RuggedCom RS900	11/27/2018	12/1/2018	1,490.00	74.50	80.83	1,409.17
1955-054-2	1955-054-2	RuggedCom Win5&Antenna	11/29/2018	12/1/2018	2,068.00	103.40	112.18	1,955.82
1955-055	1955-055	Customized Ruggedcom services	2/27/2019	3/1/2019	6,350.00	266.18	266.18	6,083.82
1955-056	1955-056	High power base	5/2/2019	6/1/2019	21,307.00	624.62	624.62	20,682.38
1955-057	1955-057	Line Module	5/13/2019	6/1/2019	481.00	14.10	14.10	466.90
1955-058	1955-058	Software Support	5/16/2019	6/1/2019	595.00	17.44	17.44	577.56
1955-059	1955-059	Switch	5/30/2019	6/1/2019	2,642.00	77.45	77.45	2,564.55
1955-060	1955-060	WIMAX Enclosure	7/26/2019	8/1/2019	12,700.00	266.18	266.18	12,433.82
1955-061	1955-061	2019-0049 site installation	8/29/2019	9/1/2019	40,588.00	678.32	678.32	39,909.68
1955-062	1955-062	WL Issues with 3x PTZ Cameras	7/23/2019	8/1/2019	195.00	4.09	4.09	190.91
1955-063	1955-063	Labour Matl Equip & PYOH-July	7/31/2019	8/1/2019	113.82	2.39	2.39	111.43
1955-064	1955-064	Labour Matl Equip & PYOH-Aug	8/31/2019	9/1/2019	1,659.19	27.73	27.73	1,631.46
1955-065	1955-065	Labour Matl Equip & PYOH-Sep	9/30/2019	10/1/2019	814.03	10.26	10.26	803.77
1955-066	1955-066	SOW testing &commissioning	9/26/2019	10/1/2019	6,400.00	80.66	80.66	6,319.34
1955-067	1955-067	Network Security Review	9/26/2019	10/1/2019	20,700.00	260.88	260.88	20,439.12
1955-068	1955-068	Ruggedcom Equipment	9/26/2019	10/1/2019	8,082.00	101.86	101.86	7,980.14
					1,593,307.22	77,244.30	515,452.20	1,077,855.02

1960-001	1960-001	SECURITY SYSTEM	5/15/2000	5/15/2000	28,202.96	-	28,202.96	-
1960-002	1960-002	EMERGENCY PUSH BUTTONS	5/26/2000	5/26/2000	2,100.52	-	2,100.52	-
1960-003	1960-003	ADDITION TO ACCESS SYSTEM	8/25/2000	8/25/2000	7,785.29	-	7,785.29	-
1960-004	1960-004	Defibrillator Heartstart	3/31/2008	3/31/2008	24,227.96	-	24,227.96	-
1960-005	1960-005	2-Defibrillators w cases12 Smart Pads	12/14/2009	12/14/2009	5,585.76	-	5,585.76	-
1960-006	1960-006	1-Defibrillator w case	1/15/2010	1/15/2010	2,520.95	-	2,520.95	-
1960-007	1960-007	Defibrillatorw case	6/16/2010	6/16/2010	2,527.87	-	2,527.87	-
					72,951.31	-	72,951.31	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value Dec 31/2020
1980-001	1980-001	CPU & FULL GRAPHICS	12/22/1993	1/1/1994	128,960.64	-	128,960.64	-
					128,960.64	-	128,960.64	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2020/12/31
1915-001	1915-001	LATERAL FILE	9/14/1995	10/1/1995	4,241.33	-	4,241.33	-
1915-002	1915-002	FRIDGE	5/16/1995	6/1/1995	648.00	-	648.00	-
1915-003	1915-003	REFRIDGERATOR	5/8/1995	6/1/1995	648.00	-	648.00	-
1915-004	1915-004	FAX MACHINE	5/30/1994	6/1/1994	3,024.00	-	3,024.00	-
1915-005	1915-005	DRAWING BOARD	1/7/1993	2/1/1993	2,290.41	-	2,290.41	-
1915-006	1915-006	TABLE	1/22/1993	2/1/1993	3,716.28	-	3,716.28	-
1915-007	1915-007	CHAIR	1/27/1993	2/1/1993	840.24	-	840.24	-
1915-008	1915-008	TILTER CHAIR	12/20/1993	1/1/1994	921.58	-	921.58	-
1915-011	1915-011	PACESETTER	1/12/1993	2/1/1993	5,461.56	-	5,461.56	-
1915-012	1915-012	CABINET	1/28/1993	2/1/1993	2,547.72	-	2,547.72	-
1915-013	1915-013	CHAIR	5/17/1993	6/1/1993	2,029.48	-	2,029.48	-
1915-014	1915-014	TABLE	5/17/1993	6/1/1993	3,998.43	-	3,998.43	-
1915-015	1915-015	STEELCASE	4/7/1993	5/1/1993	4,576.51	-	4,576.51	-
1915-016	1915-016	FILE	6/18/1993	7/1/1993	745.52	-	745.52	-
1915-017	1915-017	DIGITIZER	9/24/1993	10/1/1993	2,290.41	-	2,290.41	-
1915-018	1915-018	TELEPHONE SYSTEM	11/14/1993	12/1/1993	2,818.80	-	2,818.80	-
1915-019	1915-019	STANDARD STATION CARD	11/23/1993	12/1/1993	14,088.60	-	14,088.60	-
1915-020	1915-020	OVERHEAD STORAGE	12/15/1992	1/1/1993	1,145.17	-	1,145.17	-
1915-021	1915-021	OVERHEAD STORAGE	12/15/1992	1/1/1993	2,290.33	-	2,290.33	-
1915-022	1915-022	LATERAL FILE	2/5/1992	3/1/1992	987.01	-	987.01	-
1915-023	1915-023	CHEQUE SIGNER	7/9/1992	8/1/1992	1,398.60	-	1,398.60	-
1915-024	1915-024	CURRENCY COUNTER	7/31/1992	8/1/1992	3,234.60	-	3,234.60	-
1915-025	1915-025	DESKS & PARTITIONS	10/26/1992	11/1/1992	9,752.12	-	9,752.12	-
1915-027	1915-027	STEELCASE SERVICE MODULE	12/16/1991	1/1/1992	6,750.43	-	6,750.43	-
1915-028	1915-028	STEELCASE SERVICE MODULE	12/16/1991	1/1/1992	6,750.43	-	6,750.43	-
1915-029	1915-029	XEROX COPIER	12/17/1991	1/1/1992	11,593.80	-	11,593.80	-
1915-030	1915-030	STEELCASE SERVICE MODULE	10/29/1991	11/1/1991	1,642.68	-	1,642.68	-
1915-031	1915-031	CANON FAX MACHINE	2/28/1991	3/1/1991	4,547.88	-	4,547.88	-
1915-032	1915-032	5 TIER CABINET	2/25/1991	3/1/1991	1,420.04	-	1,420.04	-
1915-033	1915-033	CONFERENCE TABLE	11/26/1990	12/1/1990	1,419.23	-	1,419.23	-
1915-034	1915-034	SWIVEL CHAIR	8/24/1990	9/1/1990	605.88	-	605.88	-
1915-035	1915-035	LATERAL FILE 5 DRAWER	7/20/1990	8/1/1990	1,034.05	-	1,034.05	-
1915-036	1915-036	RCA VCR/TV	12/1/1989	1/1/1990	1,242.00	-	1,242.00	-
1915-037	1915-037	TOSHIBA FACSIMILE	1/4/1989	2/1/1989	2,862.00	-	2,862.00	-
1915-038	1915-038	FOLDING MACHINE	10/6/1988	11/1/1988	3,448.44	-	3,448.44	-
1915-039	1915-039	TYPEWRITER	2/4/1988	3/1/1988	1,599.65	-	1,599.65	-
1915-040	1915-040	ELECTRONIC TYPEWRITER	12/1/1987	1/1/1988	856.00	-	856.00	-
1915-041	1915-041	PROTECTOGRAPH	1/1/1987	2/1/1987	526.44	-	526.44	-
1915-042	1915-042	TYPEWRITER	12/1/1986	1/1/1987	1,241.20	-	1,241.20	-
1915-043	1915-043	INSERTER / GRAM SCALE	5/28/1986	6/1/1986	32,143.75	-	32,143.75	-
1915-044	1915-044	5200 PROJECTOR/CASE	4/28/1986	5/1/1986	502.79	-	502.79	-
1915-045	1915-045	ELECTRONIC TYPEWRITER	2/10/1986	3/1/1986	1,177.00	-	1,177.00	-
1915-046	1915-046	ELECTRONIC TYPEWRITER	2/10/1986	3/1/1986	1,177.00	-	1,177.00	-
1915-047	1915-047	ELECTRONIC TYPEWRITER	2/10/1986	3/1/1986	1,177.00	-	1,177.00	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2020/12/31
1915-048	1915-048	OAK DISPLAY STAND	11/20/1985	12/1/1985	604.55	-	604.55	-
1915-049	1915-049	PLAN FILE	6/7/1985	7/1/1985	668.70	-	668.70	-
1915-050	1915-050	WORKSURFACE	12/15/1984	1/1/1985	714.23	-	714.23	-
1915-051	1915-051	TABLE	11/23/1984	12/1/1984	1,004.73	-	1,004.73	-
1915-052	1915-052	TAN OAK TABLE	11/1/1984	12/1/1984	525.00	-	525.00	-
1915-053	1915-053	MICROWAVE OVEN/STAND	10/26/1984	11/1/1984	683.79	-	683.79	-
1915-054	1915-054	OAK BENCHES	9/21/1984	10/1/1984	1,770.85	-	1,770.85	-
1915-055	1915-055	BLUEPRINT MACHINE	8/16/1984	9/1/1984	2,070.45	-	2,070.45	-
1915-056	1915-056	FILE DRAWER	8/13/1984	9/1/1984	373.97	-	373.97	-
1915-057	1915-057	ALUMINUM PLANTER	4/1/1984	5/1/1984	2,502.41	-	2,502.41	-
1915-058	1915-058	DESK PADS/WASTEBASKETS	5/1/1984	6/1/1984	5,371.06	-	5,371.06	-
1915-059	1915-059	WASTEBASKETS/CALENDAR	4/1/1984	5/1/1984	456.21	-	456.21	-
1915-060	1915-060	WORK STATION & ACCESS	5/1/1984	6/1/1984	2,423.55	-	2,423.55	-
1915-061	1915-061	WORK STATION & ACCESS	5/1/1984	6/1/1984	2,187.08	-	2,187.08	-
1915-062	1915-062	DESK & FILE DRAWER	5/1/1984	6/1/1984	1,808.30	-	1,808.30	-
1915-063	1915-063	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-064	1915-064	SIDE CHAIRS	5/1/1984	6/1/1984	555.06	-	555.06	-
1915-065	1915-065	SIDE CHAIRS	5/1/1984	6/1/1984	555.00	-	555.00	-
1915-066	1915-066	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-067	1915-067	OPERATORS CHAIR	5/1/1984	6/1/1984	646.81	-	646.81	-
1915-068	1915-068	TABLE	5/1/1984	6/1/1984	1,011.79	-	1,011.79	-
1915-069	1915-069	4 STOOLS	5/1/1984	6/1/1984	1,340.24	-	1,340.24	-
1915-070	1915-070	TABLE	5/16/1984	6/1/1984	737.98	-	737.98	-
1915-071	1915-071	SINGLE PEDESTAL DESK	5/1/1984	6/1/1984	870.77	-	870.77	-
1915-072	1915-072	3 PEDESTAL UNITS	9/30/1984	10/1/1984	873.12	-	873.12	-
1915-073	1915-073	SIDE CHAIR	5/1/1984	6/1/1984	277.50	-	277.50	-
1915-074	1915-074	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.45	-	348.45	-
1915-075	1915-075	SPLIT TOP MACHINE DESK	5/1/1984	6/1/1984	740.01	-	740.01	-
1915-076	1915-076	AMR TILTER CHAIR	5/1/1984	6/1/1984	718.45	-	718.45	-
1915-077	1915-077	STEELCASE COSTUMER	5/1/1984	6/1/1984	80.25	-	80.25	-
1915-078	1915-078	STEELCASE COSTUMER	5/1/1984	6/1/1984	80.25	-	80.25	-
1915-079	1915-079	3 ARM SWIVEL CHAIR	5/1/1984	6/1/1984	1,268.59	-	1,268.59	-
1915-080	1915-080	TOP	5/1/1984	6/1/1984	481.61	-	481.61	-
1915-081	1915-081	FLOOR PEDESTAL	5/1/1984	6/1/1984	935.69	-	935.69	-
1915-082	1915-082	FREE STANDING TOP	5/1/1984	6/1/1984	639.85	-	639.85	-
1915-083	1915-083	KEYBOARD ARM	5/1/1984	6/1/1984	268.32	-	268.32	-
1915-084	1915-084	2 DOOR CABINET/SHELVES	5/1/1984	6/1/1984	1,444.82	-	1,444.82	-
1915-085	1915-085	4 DRAWER FILE CABINET	5/1/1984	6/1/1984	846.25	-	846.25	-
1915-086	1915-086	DRAFTING STOOL	5/1/1984	6/1/1984	335.06	-	335.06	-
1915-087	1915-087	PANEL	5/1/1984	6/1/1984	215.60	-	215.60	-
1915-088	1915-088	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	367.92	-	367.92	-
1915-089	1915-089	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	367.92	-	367.92	-
1915-090	1915-090	CORNER WORKSURFACE	5/1/1984	6/1/1984	447.90	-	447.90	-
1915-091	1915-091	TRANSACTION TIP	5/1/1984	6/1/1984	114.06	-	114.06	-
1915-092	1915-092	2 PEDESTALS/BOX/FILE	5/1/1984	6/1/1984	436.77	-	436.77	-
1915-093	1915-093	TRANSACTION TOP	5/1/1984	6/1/1984	123.80	-	123.80	-

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1915-094	1915-094	TRANSACTION TOP	5/1/1984	6/1/1984	123.80	-	123.80	-
1915-095	1915-095	PANELS	5/1/1984	6/1/1984	467.38	-	467.38	-
1915-096	1915-096	PANELS	5/1/1984	6/1/1984	497.98	-	497.98	-
1915-097	1915-097	STENO CHAIR	5/1/1984	6/1/1984	276.81	-	276.81	-
1915-098	1915-098	LATERAL FILE	5/1/1984	6/1/1984	349.14	-	349.14	-
1915-099	1915-099	4 ARM SWIVEL CHAIRS	5/1/1984	6/1/1984	1,349.27	-	1,349.27	-
1915-100	1915-100	TABLE	5/1/1984	6/1/1984	344.87	-	344.87	-
1915-101	1915-101	TABLE	5/1/1984	6/1/1984	669.67	-	669.67	-
1915-102	1915-102	2 TABLES	5/1/1984	6/1/1984	1,009.91	-	1,009.91	-
1915-103	1915-103	4 ARM SWIVEL CHAIRS	5/1/1984	6/1/1984	1,349.27	-	1,349.27	-
1915-104	1915-104	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-105	1915-105	SIDE CHAIR	5/1/1984	6/1/1984	277.50	-	277.50	-
1915-106	1915-106	2 SIDE CHAIRS	5/1/1984	6/1/1984	555.01	-	555.01	-
1915-107	1915-107	CHAIR	5/1/1984	6/1/1984	273.79	-	273.79	-
1915-108	1915-108	NURSES COUCH	5/16/1984	6/1/1984	197.46	-	197.46	-
1915-109	1915-109	24 VIRCO CHAIRS	5/1/1984	6/1/1984	3,086.74	-	3,086.74	-
1915-110	1915-110	3 TABLES	5/1/1984	6/1/1984	1,317.67	-	1,317.67	-
1915-111	1915-111	3 TABLES	5/1/1984	6/1/1984	719.49	-	719.49	-
1915-112	1915-112	CAFETERIA CHAIRS	5/1/1984	6/1/1984	2,107.36	-	2,107.36	-
1915-113	1915-113	2 TABLES	5/1/1984	6/1/1984	732.52	-	732.52	-
1915-114	1915-114	3 TABLES	5/1/1984	6/1/1984	936.23	-	936.23	-
1915-115	1915-115	2 TABLES	5/1/1984	6/1/1984	546.13	-	546.13	-
1915-116	1915-116	CAFETERIA CHAIRS	5/1/1984	6/1/1984	1,685.89	-	1,685.89	-
1915-117	1915-117	TABLE	5/1/1984	6/1/1984	1,142.10	-	1,142.10	-
1915-118	1915-118	HIGH BACK PUFFY CHAIR	5/1/1984	6/1/1984	3,688.72	-	3,688.72	-
1915-119	1915-119	2 SIDE SWIVEL CHAIRS	5/1/1984	6/1/1984	768.26	-	768.26	-
1915-120	1915-120	ARM TILTER CHAIR	5/1/1984	6/1/1984	409.81	-	409.81	-
1915-121	1915-121	UNIT ASSEMBLY	5/1/1984	6/1/1984	520.02	-	520.02	-
1915-122	1915-122	UNIT ASSEMBLY	5/1/1984	6/1/1984	649.49	-	649.49	-
1915-123	1915-123	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-124	1915-124	UNIT ASSEMBLY	5/1/1984	6/1/1984	586.36	-	586.36	-
1915-125	1915-125	TASK LIGHT	5/1/1984	6/1/1984	187.25	-	187.25	-
1915-126	1915-126	SERVICE MODULE	5/1/1984	6/1/1984	798.22	-	798.22	-
1915-127	1915-127	BENCH TOP OAK LACQUER	5/1/1984	6/1/1984	424.26	-	424.26	-
1915-128	1915-128	BENCH ENDS OAK LACQUER	5/1/1984	6/1/1984	456.89	-	456.89	-
1915-129	1915-129	PLATE BASE CUSTOM TABLE	5/1/1984	6/1/1984	435.49	-	435.49	-
1915-130	1915-130	2 CABINETS	5/1/1984	6/1/1984	3,853.46	-	3,853.46	-
1915-131	1915-131	CONFERENCE TABLE	5/1/1984	6/1/1984	4,506.46	-	4,506.46	-
1915-132	1915-132	14 SWIVEL CHAIRS	5/1/1984	6/1/1984	6,747.74	-	6,747.74	-
1915-133	1915-133	3 CLUB CHAIR	5/1/1984	6/1/1984	3,362.80	-	3,362.80	-
1915-134	1915-134	FREESTANDING TOP	5/1/1984	6/1/1984	784.33	-	784.33	-
1915-135	1915-135	FLOOR PED	5/1/1984	6/1/1984	935.69	-	935.69	-
1915-136	1915-136	TOP ASSEMBLY	5/1/1984	6/1/1984	632.98	-	632.98	-
1915-137	1915-137	FLOOR PED.	5/1/1984	6/1/1984	488.49	-	488.49	-
1915-138	1915-138	FLOOR PED.	5/1/1984	6/1/1984	543.53	-	543.53	-
1915-139	1915-139	KEYBOARD ARM OAK	5/1/1984	6/1/1984	268.32	-	268.32	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2020/12/31
1915-140	1915-140	OAK TOP	5/1/1984	6/1/1984	261.44	-	261.44	-
1915-141	1915-141	PAK TOP	5/1/1984	6/1/1984	247.68	-	247.68	-
1915-142	1915-142	9198200	5/1/1984	6/1/1984	440.33	-	440.33	-
1915-143	1915-143	2 ARM SWIVEL CHAIRS	5/1/1984	6/1/1984	1,041.86	-	1,041.86	-
1915-144	1915-144	SWIVEL TILT CHAIR	5/1/1984	6/1/1984	549.44	-	549.44	-
1915-145	1915-145	6 CORNER WORKSURFACE	5/1/1984	6/1/1984	2,349.72	-	2,349.72	-
1915-146	1915-146	4 PEDESTAL DRAWER	5/1/1984	6/1/1984	1,177.00	-	1,177.00	-
1915-147	1915-147	PANEL MOUNT WORK-SURFACE	5/1/1984	6/1/1984	928.76	-	928.76	-
1915-148	1915-148	PANELS	5/1/1984	6/1/1984	889.17	-	889.17	-
1915-149	1915-149	PANELS	5/1/1984	6/1/1984	1,348.20	-	1,348.20	-
1915-150	1915-150	PANELS	5/1/1984	6/1/1984	1,023.99	-	1,023.99	-
1915-151	1915-151	PANELS	5/1/1984	6/1/1984	1,560.06	-	1,560.06	-
1915-152	1915-152	14 SIDE CHAIRS	5/1/1984	6/1/1984	3,745.00	-	3,745.00	-
1915-153	1915-153	6 STENO CHAIRS	5/1/1984	6/1/1984	1,508.70	-	1,508.70	-
1915-154	1915-154	4 ARM TILTER CHAIRS	5/1/1984	6/1/1984	1,326.80	-	1,326.80	-
1915-155	1915-155	7 CORNER WORK SURFACES	5/1/1984	6/1/1984	2,846.20	-	2,846.20	-
1915-156	1915-156	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	1,621.58	-	1,621.58	-
1915-157	1915-157	7 PEDESTALS	5/1/1984	6/1/1984	2,059.75	-	2,059.75	-
1915-158	1915-158	3 PANELS	5/1/1984	6/1/1984	945.02	-	945.02	-
1915-159	1915-159	6 PANEL MOUNT WORK	5/1/1984	6/1/1984	2,003.04	-	2,003.04	-
1915-160	1915-160	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	333.84	-	333.84	-
1915-161	1915-161	PANELS	5/1/1984	6/1/1984	1,022.71	-	1,022.71	-
1915-162	1915-162	10 PANELS	5/1/1984	6/1/1984	2,714.59	-	2,714.59	-
1915-163	1915-163	10 PANELS	5/1/1984	6/1/1984	2,963.90	-	2,963.90	-
1915-164	1915-164	DESK/DRAWERS/FILES	5/1/1984	6/1/1984	2,159.26	-	2,159.26	-
1915-165	1915-165	1 CABINET / 3 SHELVES	4/1/1984	5/1/1984	604.55	-	604.55	-
1915-166	1915-166	DRAFTING TABLE	4/1/1984	5/1/1984	2,529.48	-	2,529.48	-
1915-167	1915-167	EDUCATIONAL STAND	4/1/1984	5/1/1984	727.60	-	727.60	-
1915-168	1915-168	HORIZONTAL FILE	4/1/1984	5/1/1984	545.70	-	545.70	-
1915-169	1915-169	4 DRAWER PEDESTAL	5/1/1984	6/1/1984	432.28	-	432.28	-
1915-170	1915-170	PANELS/TOPS	5/1/1984	6/1/1984	2,325.11	-	2,325.11	-
1915-171	1915-171	PANELS /TOPS	5/1/1984	6/1/1984	2,041.56	-	2,041.56	-
1915-172	1915-172	DETACHER COMPLETE	9/15/1983	10/1/1983	6,115.05	-	6,115.05	-
1915-173	1915-173	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	333.84	-	333.84	-
1915-174	1915-174	TOP ASSEMBLY TYPING	5/1/1984	6/1/1984	481.62	-	481.62	-
1915-175	1915-175	PEDESTAL BACK PANEL	5/1/1984	6/1/1984	467.85	-	467.85	-
1915-176	1915-176	OVERHEAD CABINET	5/1/1984	6/1/1984	1,272.82	-	1,272.82	-
1915-177	1915-177	END PANEL	5/1/1984	6/1/1984	247.68	-	247.68	-
1915-178	1915-178	TOP	5/1/1984	6/1/1984	316.48	-	316.48	-
1915-179	1915-179	FLOOR PEDESTAL	5/1/1984	6/1/1984	467.85	-	467.85	-
1915-180	1915-180	SWIVEL TILT CHAIR	5/1/1984	6/1/1984	419.39	-	419.39	-
1915-181	1915-181	SIDE SWIVEL CHAIR	5/1/1984	6/1/1984	390.18	-	390.18	-
1915-182	1915-182	TOP ASSEMBLY	5/1/1984	6/1/1984	756.81	-	756.81	-
1915-183	1915-183	FLOOR PEDESTAL	5/1/1984	6/1/1984	467.85	-	467.85	-
1915-184	1915-184	TOP ASSEMBLY LFT PANEL	5/1/1984	6/1/1984	591.69	-	591.69	-
1915-185	1915-185	TOP	5/1/1984	6/1/1984	261.44	-	261.44	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2020/12/31
1915-186	1915-186	FLOOR PEDESTAL	5/1/1984	6/1/1984	935.69	-	935.69	-
1915-187	1915-187	TABLE TOP	5/1/1984	6/1/1984	309.60	-	309.60	-
1915-188	1915-188	SPIDER TABLE BASE	5/1/1984	6/1/1984	172.00	-	172.00	-
1915-189	1915-189	ARM TILTER CHAIR	5/1/1984	6/1/1984	493.11	-	493.11	-
1915-190	1915-190	4 ARM SWIVEL CHAIR	5/1/1984	6/1/1984	1,883.20	-	1,883.20	-
1915-191	1915-191	4 STENO CHAIRS	5/1/1984	6/1/1984	1,005.80	-	1,005.80	-
1915-192	1915-192	LATERAL FILE	5/1/1984	6/1/1984	663.40	-	663.40	-
1915-193	1915-193	LATERAL FILE	5/1/1984	6/1/1984	488.99	-	488.99	-
1915-194	1915-194	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	333.84	-	333.84	-
1915-195	1915-195	TOP ASSEMBLY LFT	5/1/1984	6/1/1984	632.97	-	632.97	-
1915-196	1915-196	FOUR DRAWER LEGAL SIZE	3/8/1982	4/1/1982	1,043.25	-	1,043.25	-
1915-197	1915-197	CABINET WITH PANEL	3/2/1982	4/1/1982	2,295.98	-	2,295.98	-
1915-199	1915-199	TYPEWRITER	7/28/1980	8/1/1980	2,816.78	-	2,816.78	-
1915-200	1915-200	POSTURE TILT CHAIR	6/2/1978	7/1/1978	153.92	-	153.92	-
1915-201	1915-201	10 POSTURE TILT CHAIRS	6/2/1978	7/1/1978	1,560.00	-	1,560.00	-
1915-202	1915-202	4 CUSTOM TABLES	5/5/1978	6/1/1978	748.80	-	748.80	-
1915-203	1915-203	DESK WITH ACCESSORIES	3/1/1978	4/1/1978	887.03	-	887.03	-
1915-204	1915-204	ELECTRIC STOVE	4/15/1977	5/1/1977	224.70	-	224.70	-
1915-205	1915-205	MAILING MACHINE	6/1/1975	7/1/1975	1,955.14	-	1,955.14	-
1915-206	1915-206	STEEL CABINET	6/1/1974	7/1/1974	96.30	-	96.30	-
1915-207	1915-207	METAL TILT CHAIR	2/1/1974	3/1/1974	107.00	-	107.00	-
1915-208	1915-208	STORAGE CABINET	4/1/1974	5/1/1974	112.35	-	112.35	-
1915-209	1915-209	3 SHELVING UNITS & SHELF	7/1/1973	8/1/1973	204.74	-	204.74	-
1915-210	1915-210	FILE CABINET	9/1/1972	10/1/1972	135.45	-	135.45	-
1915-211	1915-211	STEEL STORAGE CABINET	5/1/1972	6/1/1972	80.33	-	80.33	-
1915-212	1915-212	ARTISAN TABLE	4/1/1972	5/1/1972	141.75	-	141.75	-
1915-213	1915-213	CABINET & LOCK	4/1/1972	5/1/1972	341.25	-	341.25	-
1915-214	1915-214	SECRETARIAL DESK	4/1/1970	5/1/1970	288.75	-	288.75	-
1915-215	1915-215	6 UNITS STEEL SHELVING	5/1/1972	6/1/1972	321.30	-	321.30	-
1915-216	1915-216	BOLTED SHELVING	5/1/1969	6/1/1969	236.00	-	236.00	-
1915-217	1915-217	4-DRAWER FILING CABINET	6/1/1968	7/1/1968	60.38	-	60.38	-
1915-218	1915-218	DESK	8/1/1967	9/1/1967	332.33	-	332.33	-
1915-219	1915-219	PEDESTAL DESK	8/1/1967	9/1/1967	201.60	-	201.60	-
1915-220	1915-220	DESK	8/1/1967	9/1/1967	401.10	-	401.10	-
1915-221	1915-221	DESK	8/1/1967	9/1/1967	320.25	-	320.25	-
1915-222	1915-222	LETTER OPENER	2/1/1963	3/1/1963	336.45	-	336.45	-
1915-223	1915-223	4-DRAWER FILES GREY	5/14/1956	6/1/1956	704.00	-	704.00	-
1915-224	1915-224	4-DRAWER FILES GREEN	1/9/1951	2/1/1951	240.00	-	240.00	-
1915-225	1915-225	FAX MACHINE CANON LASER	1/1/1996	2/1/1996	1,795.00	-	1,795.00	-
1915-226	1915-226	SHREDDER DESTROY-IT	10/10/1996	11/1/1996	1,943.99	-	1,943.99	-
1915-228	1915-228	CANON FAX MACHINE: OFFICE	12/29/1997	1/1/1998	1,506.60	-	1,506.60	-
1915-229	1915-229	ARMLESS TASK CHAIR	3/27/1998	4/1/1998	531.42	-	531.42	-
1915-230	1915-230	TYPEWRITER: BROTHER	4/1/1998	5/1/1998	538.92	-	538.92	-
1915-231	1915-231	STEELCASE LATERAL FILE	4/17/1998	5/1/1998	1,019.52	-	1,019.52	-
1915-232	1915-232	CANON COPIER (OFFICE)	3/31/1999	4/1/1999	8,634.60	-	8,634.60	-
1915-233	1915-233	CAMCORDER	6/11/1999	7/1/1999	982.77	-	982.77	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2020/12/31
1915-234	1915-234	STEELCASE DRAFTING CHAIR	11/22/1999	12/1/1999	930.20	-	930.20	-
1915-235	1915-235	STEELCASE DRAFTING CHAIR	11/22/1999	12/1/1999	930.20	-	930.20	-
1915-236	1915-236	STEELCASE DRAFTING CHAIR	11/22/1999	12/1/1999	930.20	-	930.20	-
1915-237	1915-237	STEELCASE PANEL	12/9/1999	1/1/2000	4,587.75	-	4,587.75	-
1915-238	1915-238	4 DRAWER LATERAL FILE	12/15/1999	1/1/2000	878.22	-	878.22	-
1915-239	1915-239	4 DRAWER LATERAL FILE	12/15/1999	1/1/2000	878.22	-	878.22	-
1915-240	1915-240	OFFICE	12/20/1999	1/1/2000	4,771.92	-	4,771.92	-
1915-241	1915-241	MAIL MACHINE & FEEDERS	3/31/2000	4/1/2000	34,317.00	-	34,317.00	-
1915-242	1915-242	INSERTER / MAIL FEEDER	3/31/2000	4/1/2000	12,517.20	-	12,517.20	-
1915-243	1915-243	SENSOR HIGH STOOL (CASH)	5/12/2000	6/1/2000	977.81	-	977.81	-
1915-244	1915-244	FAX CANON	6/15/2000	7/1/2000	2,694.60	-	2,694.60	-
1915-245	1915-245	48" LATERAL FILES	7/18/2000	8/1/2000	1,032.31	-	1,032.31	-
1915-246	1915-246	LATERAL FILE	7/21/2000	8/1/2000	1,142.64	-	1,142.64	-
1915-247	1915-247	CANON FAX MACHINE	8/8/2000	9/1/2000	1,684.80	-	1,684.80	-
1915-248	1915-248	FILE CABINET (DATA)	9/19/2000	10/1/2000	2,971.02	-	2,971.02	-
1915-249	1915-249	CONFERENCE TABLE	10/11/2000	11/1/2000	2,029.32	-	2,029.32	-
1915-250	1915-250	CABLE FW60 TO SENSUS	3/23/2001	4/1/2001	1,296.00	-	1,296.00	-
1915-251	1915-251	SENSOR CHAIR	4/24/2001	5/1/2001	977.81	-	977.81	-
1915-252	1915-252	STEELCASE LEAP CHAIR	4/27/2001	5/1/2001	1,509.84	-	1,509.84	-
1915-253	1915-253	STEELCASE LATERAL FILE	4/30/2001	5/1/2001	1,032.31	-	1,032.31	-
1915-254	1915-254	FOREMAN DESK	5/2/2001	6/1/2001	5,452.60	-	5,452.60	-
1915-255	1915-255	CRITERION MID-BACK CHAIRS	5/22/2001	6/1/2001	2,024.87	-	2,024.87	-
1915-256	1915-256	OFFICE FURNITURE (TONI M)	5/25/2001	6/1/2001	3,696.95	-	3,696.95	-
1915-257	1915-257	STEELCASE LATERAL FILE	6/1/2001	7/1/2001	1,151.32	-	1,151.32	-
1915-258	1915-258	STEELCASE CABINETS	8/2/2001	9/1/2001	1,197.68	-	1,197.68	-
1915-259	1915-259	SOLAR BLK LEAP CHAIR	8/27/2001	9/1/2001	970.92	-	970.92	-
1915-260	1915-260	ALLY ARM CHAIR: TONI M	9/12/2001	10/1/2001	705.67	-	705.67	-
1915-261	1915-261	OFFICE TILT CHAIR	11/16/2001	12/1/2001	1,139.40	-	1,139.40	-
1915-262-1	1915-262-1	OFC CHAIR MB OPER.	2/2/2002	3/1/2002	560.81	-	560.81	-
1915-264-1	1915-264-1	OFC Chair Mid Back	3/1/2002	4/1/2002	560.81	-	560.81	-
1915-264-2	1915-264-2	OFC CHAIR MID BACK	3/1/2002	4/1/2002	560.81	-	560.81	-
1915-265	1915-265	OFC CHAIR HIGH BACK	3/1/2002	4/1/2002	970.92	-	970.92	-
1915-266	1915-266	Chair & Stool	2/1/2002	3/1/2002	2,107.20	-	2,107.20	-
1915-267	1915-267	Hi-Back Tilter Chair (SW)NAMYH1PPM308	9/20/2002	10/1/2002	646.92	-	646.92	-
1915-268	1915-268	CANON COPIER NP7130FFOR METER S	9/27/2002	10/1/2002	2,046.60	-	2,046.60	-
1915-269	1915-269	Lat. File Cabinet#Satin 5	10/1/2002	11/1/2002	1,047.97	-	1,047.97	-
1915-270	1915-270	Canon Copier image runner	11/29/2002	12/1/2002	23,743.80	-	23,743.80	-
1915-271	1915-271	Office Furniture4 offices	10/30/2003	11/1/2003	24,616.44	-	24,616.44	-
1915-272	1915-272	4 Workstations for Office	12/1/2003	1/1/2004	11,508.48	-	11,508.48	-
1915-273	1915-273	3 Black File Cabinets	12/5/2003	1/1/2004	1,681.56	-	1,681.56	-
1915-274	1915-274	3 Black File Cabinets	12/12/2003	1/1/2004	1,681.56	-	1,681.56	-
1915-275	1915-275	Copier Image Runner 400	11/28/2003	12/1/2003	11,874.60	-	11,874.60	-
1915-276	1915-276	Board Room Table	12/30/2003	1/1/2004	19,651.68	-	19,651.68	-
1915-277	1915-277	Fridge	2/5/2004	3/1/2004	1,299.00	-	1,299.00	-
1915-277A	1915-277A	Black FridedaireD/W	2/5/2004	3/1/2004	484.92	-	484.92	-
1915-277B	1915-277B	Panasonic Microwave	2/5/2004	3/1/2004	150.07	-	150.07	-

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1915-278	1915-278	3 Hi-Back Exec Chairs	1/28/2004	2/1/2004	1,713.96	-	1,713.96	-
1915-279	1915-279	Shredder	3/5/2004	4/1/2004	3,564.00	-	3,564.00	-
1915-280	1915-280	Teknion Ledger Cabinet	2/10/2004	3/1/2004	1,063.80	-	1,063.80	-
1915-281	1915-281	5 Arm Chair Exec Black	2/16/2004	3/1/2004	2,151.90	-	2,151.90	-
1915-282	1915-282	R&B Right Desk	2/4/2004	3/1/2004	1,809.00	-	1,809.00	-
1915-283	1915-283	CANON SCANNER DR 3060	4/1/2004	5/1/2004	5,940.00	-	5,940.00	-
1915-284	1915-284	D8NW Meter Mailer Scale	8/26/2004	9/1/2004	8,404.42	-	8,404.42	-
1915-285	1915-285	Ron's desk cherry	10/1/2004	11/1/2004	2,687.04	-	2,687.04	-
1915-286	1915-286	Jamies'Desk cherry	10/1/2004	11/1/2004	2,638.44	-	2,638.44	-
1915-287	1915-287	Suzanne's desk & hutch	11/3/2004	12/1/2004	5,083.56	-	5,083.56	-
1915-288	1915-288	John's Desk	11/10/2004	12/1/2004	2,494.80	-	2,494.80	-
1915-289	1915-289	Christines Desk & hutch	11/3/2004	12/1/2004	3,038.04	-	3,038.04	-
1915-290	1915-290	Ron's chair	11/16/2004	12/1/2004	535.68	-	535.68	-
1915-291	1915-291	4 Guest Chairs(RonJamiC&S	11/18/2004	12/1/2004	2,635.20	-	2,635.20	-
1915-292	1915-292	3 Chairs(TomDanKevin)	12/16/2004	1/1/2005	417.96	-	417.96	-
1915-293	1915-293	Shelving Ron & Jamie	11/30/2004	12/1/2004	293.76	-	293.76	-
1915-294	1915-294	Engineering modular desks	11/30/2004	12/1/2004	20,444.08	-	20,444.08	-
1915-295	1915-295	Furniture-J.Compostello	3/16/2005	4/1/2005	4,842.72	-	4,842.72	-
1915-296	1915-296	Furniture-control room	3/16/2005	4/1/2005	8,034.12	-	8,034.12	-
1915-297	1915-297	Furniture-Dan,Tom,Kevin	3/16/2005	4/1/2005	7,635.06	-	7,635.06	-
1915-298	1915-298	Chair-J.Compostella	3/16/2005	4/1/2005	767.88	-	767.88	-
1915-299	1915-299	Global Reception Table	3/16/2005	4/1/2005	96.12	-	96.12	-
1915-300	1915-300	Overhead storage-Dan S.	3/17/2005	4/1/2005	1,600.56	-	1,600.56	-
1915-301	1915-301	Furniture-LateralFiling	3/17/2005	4/1/2005	675.00	-	675.00	-
1915-302	1915-302	Arm Chair-Dan Sebert	3/17/2005	4/1/2005	264.60	-	264.60	-
1915-303	1915-303	CPU holder Swivel mount	3/17/2005	4/1/2005	156.59	-	156.59	-
1915-304	1915-304	HiBack Chair Bob Nicol	4/14/2005	5/1/2005	430.92	-	430.92	-
1915-305	1915-305	Ron storage cabinet	5/3/2005	6/1/2005	286.20	-	286.20	-
1915-306	1915-306	2 QTRly lease Mail Machin	7/15/2005	8/1/2005	-	-	-	-
1915-307	1915-307	47 Photographic Prints	10/18/2005	11/1/2005	7,894.81	-	7,894.81	-
1915-308	1915-308	Mail Opener	10/31/2005	11/1/2005	3,132.00	-	3,132.00	-
1915-309	1915-309	Cheque Encoder &Endorser	12/9/2005	1/1/2006	5,248.80	-	5,248.80	-
1915-310	1915-310	400XTTFloor Cleaner/Scrub	11/18/2005	12/1/2005	4,536.00	-	4,536.00	-
1915-311	1915-311	Canon Photocopier-Billing	12/20/2005	1/1/2006	20,514.60	-	20,514.60	-
1915-312	1915-312	Work station Meter Room	1/24/2006	2/1/2006	7,415.28	-	7,415.28	-
1915-313	1915-313	4 Drawer File Cabinet	1/24/2006	2/1/2006	2,698.92	-	2,698.92	-
1915-314	1915-314	10 Storage cabinets Acctn	10/10/2006	11/1/2006	2,268.00	-	2,268.00	-
1915-315	1915-315	Mail Machine	9/30/2006	10/1/2006	56,460.78	-	56,460.78	-
1915-316	1915-316	Black bookcase Laima's	3/15/2007	4/1/2007	474.12	-	474.12	-
1915-317	1915-317	FINISHER N2 FOR CANON COP	3/22/2007	4/1/2007	2,046.60	-	2,046.60	-
1915-318	1915-318	Billy Jenkin office furni	3/29/2007	4/1/2007	2,909.52	-	2,909.52	-
1915-319	1915-319	14-Global HB Tilter Chair	5/15/2007	6/1/2007	2,812.32	-	2,812.32	-
1915-320	1915-320	6-EXEC LOW BACK CHAIRS	5/15/2007	6/1/2007	3,557.52	-	3,557.52	-
1915-321	1915-321	1-EXEC HI BACK BLACK CHAI	5/15/2007	6/1/2007	668.52	-	668.52	-
1915-322	1915-322	1-EXEC HI BACK BLACK CHAI	5/31/2007	6/1/2007	668.52	-	668.52	-
1915-323	1915-323	Saddle Finisher Canon	6/26/2007	7/1/2007	1,944.00	-	1,944.00	-

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1915-324	1915-324	3-Cashier High back Chair	6/29/2007	7/1/2007	1,279.80	-	1,279.80	-
1915-325	1915-325	1-TRITEK EXEC INDIGO CHAI	7/19/2007	8/1/2007	528.12	-	528.12	-
1915-326	1915-326	4 Cherry Desks	12/18/2007	1/1/2008	1,140.48	-	1,140.48	-
1915-327	1915-327	PW Folder/inserter mail	8/1/2006	9/1/2006	5,055.04	-	5,055.04	-
1915-328	1915-328	2 black chairs SW's offic	1/28/2008	2/1/2008	1,056.24	-	1,056.24	-
1915-329	1915-329	Note counter 8626 STD NTH	4/2/2008	5/1/2008	1,506.60	-	1,506.60	-
1915-331	1915-331	Lori&Chris Office Furnitu	6/17/2008	7/1/2008	4,065.39	-	4,065.39	-
1915-332	1915-332	1 Cabinet, 2Dr 3 Shelf	6/10/2008	7/1/2008	641.52	-	641.52	-
1915-333	1915-333	2 Chairs,3 Keyboard Trays	6/18/2008	7/1/2008	1,896.40	-	1,896.40	-
1915-334	1915-334	Francis&Marg Office Furn.	6/17/2008	7/1/2008	4,917.13	-	4,917.13	-
1915-335	1915-335	3- 4 Drawer Lateral Files	6/17/2008	7/1/2008	1,749.60	-	1,749.60	-
1915-336	1915-336	Office FurnitureCustomer Service & Acctg	6/10/2008	7/1/2008	107,800.20	-	107,800.20	-
1915-337	1915-337	Office Chair	6/24/2008	7/1/2008	1,078.92	-	1,078.92	-
1915-338	1915-338	1- 4Dr Lateral File	7/3/2008	8/1/2008	583.20	-	583.20	-
1915-339	1915-339	2- Links Bookcases	7/3/2008	8/1/2008	602.64	-	602.64	-
1915-340	1915-340	3-Starchion Posts & Bases	7/10/2008	8/1/2008	2,170.80	-	2,170.80	-
1915-341	1915-341	4- Executive Arm Chairs1- End Table	8/5/2008	9/1/2008	2,072.52	-	2,072.52	-
1915-342	1915-342	Bunn CWTF Twin APS Brewer	12/12/2008	1/1/2009	1,764.45	-	1,764.45	-
1915-343	1915-343	Range, Fridge, Dishwasher 3 Microwaves	12/4/2008	1/1/2009	4,627.87	-	4,627.87	-
1915-344	1915-344	Pam&Paula Office Furnitur	11/27/2008	12/1/2008	5,111.53	-	5,111.53	-
1915-345	1915-345	Book Case	11/27/2008	12/1/2008	416.88	-	416.88	-
1915-346	1915-346	10 Liberty Task Chairs	11/28/2008	12/1/2008	7,862.40	-	7,862.40	-
1915-347	1915-347	Tables & ChairsLunch & Training Room	12/11/2008	1/1/2009	25,156.66	-	25,156.66	-
1915-348	1915-348	Cliff- Office Furniture	1/14/2009	2/1/2009	2,454.41	-	2,454.41	-
1915-349	1915-349	Cyber-shot Digital CameraWith Memory St	7/5/2006	8/1/2006	493.56	-	493.56	-
1915-350	1915-350	Bill J. -3-Pedestal Files	2/5/2009	3/1/2009	910.44	-	910.44	-
1915-351	1915-351	Sue F. Bookcase	2/26/2009	3/1/2009	397.44	-	397.44	-
1915-352	1915-352	DISPLAY CASE	5/1/2009	6/1/2009	2,258.58	-	2,258.58	-
1915-353	1915-353	FILING CABINETENGINEERING DEPT	4/28/2009	5/1/2009	739.53	-	739.53	-
1915-354	1915-354	LC 710 FAX	7/3/2009	8/1/2009	1,350.00	-	1,350.00	-
1915-355	1915-355	Range,Fridge,3 MicrowavesFor Smithville I	7/16/2009	8/1/2009	3,511.56	-	3,511.56	-
1915-356	1915-356	14 Liberty ChairsFor Smithville Building	7/22/2009	8/1/2009	10,871.28	-	10,871.28	-
1915-357	1915-357	Office FurnitureFor Smithville Building	7/22/2009	8/1/2009	80,928.71	-	80,928.71	-
1915-358	1915-358	Furniture-Smithville	8/24/2009	9/1/2009	12,890.88	-	12,890.88	-
1915-359	1915-359	Office Chairs-Smithville	8/26/2009	9/1/2009	9,992.16	-	9,992.16	-
1915-360	1915-360	Cherry File Unit	9/11/2009	10/1/2009	322.92	-	322.92	-
1915-361	1915-361	Lecturn UnitSmithville Office	9/21/2009	10/1/2009	407.27	-	407.27	-
1915-362	1915-362	Links BookcaseJim Kiss	9/23/2009	10/1/2009	318.60	-	318.60	-
1915-363	1915-363	2 drawer filing cabinetSmithville Office	9/24/2009	10/1/2009	592.92	-	592.92	-
1915-364	1915-364	Hot File Floor Stand	9/16/2009	10/1/2009	463.32	-	463.32	-
1915-365	1915-365	19 Task Chairs-Smithville	9/10/2009	10/1/2009	14,753.88	-	14,753.88	-
1915-366	1915-366	Mtr Shop Office Furniture	10/1/2009	11/1/2009	2,046.60	-	2,046.60	-
1915-367	1915-367	2-CPU Dolly,2 Monitor ArmKeyboard Tray	10/7/2009	11/1/2009	854.28	-	854.28	-
1915-368	1915-368	Multi-store CabinetSmithville Offices	10/1/2009	11/1/2009	1,002.24	-	1,002.24	-
1915-369	1915-369	Cherry Bookcase	10/22/2009	11/1/2009	308.88	-	308.88	-
1915-370	1915-370	Cannon CopierIR C2550Smithville Office	11/23/2009	12/1/2009	13,494.60	-	13,494.60	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2020/12/31
1915-371	1915-371	Bookcase	11/4/2009	12/1/2009	287.82	-	287.82	-
1915-372	1915-372	Vacuum -Hurricane19319-C-AGM 400XTT	2/4/2010	3/1/2010	4,951.80	80.04	4,951.80	-
1915-373	1915-373	Fuji Finepix Camera Z33WPMetershop-Ca	2/3/2010	3/1/2010	237.56	3.84	237.56	-
1915-374	1915-374	Hi-Back Chair	2/26/2010	3/1/2010	499.18	8.07	499.18	-
1915-375	1915-375	Panasonic Digital CameraFor Engineering	3/5/2010	4/1/2010	323.96	7.99	323.96	-
1915-377	1915-377	LDF Special Height Table	5/11/2010	6/1/2010	582.12	24.08	582.12	-
1915-378	1915-378	4 Digital Cameras &3 Memory Sticks 4GB	7/3/2010	8/1/2010	642.52	37.32	642.52	-
1915-379	1915-379	Monitor Arm &installation	7/26/2010	8/1/2010	294.00	17.08	294.00	-
1915-380	1915-380	2 Articulating Keyboard&2 CPU Dolly & Ins	7/21/2010	8/1/2010	777.00	45.13	777.00	-
1915-381	1915-381	3 Canon Cameras A3000ISfor PW Line Tru	7/21/2010	8/1/2010	526.10	30.56	526.10	-
1915-382	1915-382	Digital Camera&AccessorySony DSCW310	9/3/2010	10/1/2010	203.36	15.21	203.36	-
1915-383	1915-383	4 drawer lat file cabinet	9/29/2010	10/1/2010	759.00	56.77	759.00	-
1915-384	1915-384	Engineering Plotter	11/24/2010	12/1/2010	19,900.00	1,820.99	19,900.00	-
1915-385	1915-385	Workstation-Engineering	1/27/2011	2/1/2011	3,474.00	347.40	3,444.50	29.50
1915-386	1915-386	3-Humanscale ChairsLaura M,Mohammed,	2/23/2011	3/1/2011	2,547.00	254.69	2,505.83	41.17
1915-387	1915-387	Desk for Engineering	4/13/2011	5/1/2011	1,506.00	150.61	1,456.49	49.51
1915-388	1915-388	7- Humanscale Chairs	4/13/2011	5/1/2011	5,033.00	503.31	4,867.53	165.47
1915-389	1915-389	1-Global Executive Chair	3/21/2011	4/1/2011	649.00	64.90	633.00	16.00
1915-390	1915-390	2-Hi Back Chairs	3/9/2011	4/1/2011	978.00	97.80	953.88	24.12
1915-391	1915-391	Humanscale Task Chair	7/4/2011	8/1/2011	849.00	84.90	799.69	49.31
1915-392	1915-392	Ice Maker-SmithvilleGarage	8/9/2011	9/1/2011	4,558.25	455.82	4,254.78	303.47
1915-393	1915-393	Humanscale Liberty Chair	9/22/2011	10/1/2011	729.00	72.90	674.48	54.52
1915-394	1915-394	NF-Paging System&Transmitter for Speake	3/31/2011	4/1/2011	7,727.03	772.70	7,536.50	190.53
1915-395	1915-395	2-Dome Cameras (count rm)& Customer S	6/14/2011	7/1/2011	1,759.40	175.94	1,672.15	87.25
1915-396	1915-396	Task Stool w arms	11/24/2011	12/1/2011	419.00	41.90	380.66	38.34
1915-397	1915-397	Canon Copier wFeed unit &Staple Finisher	11/16/2011	12/1/2011	17,795.00	1,779.50	16,166.63	1,628.37
1915-398	1915-398	Canon Copier w Feed unit&Staple Finisher	11/16/2011	12/1/2011	17,795.00	1,779.50	16,166.63	1,628.37
1915-398-1	1915-398-1	Circuit for New Copier	11/28/2011	12/1/2011	285.32	28.54	259.21	26.11
1915-399	1915-399	WL-Digital Mail Machine	12/7/2011	1/1/2012	2,695.00	269.50	2,425.50	269.50
1915-400	1915-400	Canon Copier-C5035 wStaple Finisher	3/1/2012	4/1/2012	7,995.00	799.49	6,996.72	998.28
1915-401	1915-401	Chair-High Back Tilter	5/29/2012	6/1/2012	489.00	48.90	419.79	69.21
1915-401-1	1915-401-1	Chair-High Back Tilter	5/30/2012	6/1/2012	489.00	48.90	419.79	69.21
1915-402	1915-402	Canon Copier-EngineeringIR ADV C5051	5/30/2012	6/1/2012	17,795.00	1,779.50	15,276.47	2,518.53
1915-403	1915-403	4-Humanscale LibertyChair	6/26/2012	7/1/2012	1,544.00	154.40	1,312.82	231.18
1915-404	1915-404	Humanscale Armless ChairSmithville Office	7/1/2012	8/1/2012	669.00	66.90	563.16	105.84
1915-405	1915-405	Hi-Back Chair	9/5/2012	10/1/2012	489.00	48.90	403.49	85.51
1915-407	1915-407	2-Leather Armchairs &1 Mid Back Chair	12/15/2012	1/1/2013	1,380.00	138.00	1,104.00	276.00
1915-408	1915-408	Canon Copier	12/15/2012	1/1/2013	17,795.00	1,779.50	14,236.00	3,559.00
1915-409	1915-409	Furniture-7 new offices+4 work stations & c	12/12/2012	1/1/2013	60,127.89	6,012.79	48,102.32	12,025.57
1915-410	1915-410	2- Electrotemp POU CoolerNiagara Falls B	2/20/2013	3/1/2013	1,260.00	126.00	987.64	272.36
1915-411	1915-411	Bunn Axiom DV TC BrewerNew Office Area	2/15/2013	3/1/2013	958.00	95.80	750.92	207.08
1915-412	1915-412	Electrotemp POU Cooler &Ice Machine -W	2/27/2013	3/1/2013	1,080.00	108.00	846.55	233.45
1915-413	1915-413	New Area Office FurniturBookcases/Tackb	3/1/2013	4/1/2013	2,697.00	269.70	2,091.09	605.91
1915-414	1915-414	Storage Cabinet (Black)Matt Strecker's Offi	4/12/2013	5/1/2013	519.00	51.90	398.14	120.86
1915-415	1915-415	File & Bookcase(Black)for Paul Blythin	5/1/2013	6/1/2013	818.00	81.80	620.56	197.44
1915-416	1915-416	Security Monitor-Lobby+ after hour install	7/16/2013	8/1/2013	1,149.10	114.91	852.54	296.56

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2020/12/31
1915-417	1915-417	8-Office Chairs	8/14/2013	9/1/2013	1,832.00	183.20	1,343.63	488.37
1915-418	1915-418	Chair for counter area	10/8/2013	11/1/2013	499.00	49.90	357.64	141.36
1915-419	1915-419	90% dep-sliding gate &Doorlec -gate opera	11/30/2013	12/1/2013	21,950.00	2,195.00	15,551.41	6,398.59
1915-419-1	1915-419-1	100% -Sliding gate &Doorlec-gate operator	9/11/2014	10/1/2014	2,438.99	243.90	1,524.88	914.11
1915-419-2	1915-419-2	NF-power to gate &enclosure	9/30/2014	10/1/2014	5,563.79	556.38	3,478.52	2,085.27
1915-420	1915-420	Wire Reel Storage Buildin	11/30/2013	12/1/2013	77,075.00	7,707.53	54,607.04	22,467.96
1915-421	1915-421	New Door Access&Securityfor Wire Buildin	12/31/2013	1/1/2014	63,764.94	6,376.50	44,635.46	19,129.48
1915-422	1915-422	Ergo Chair-Judy Henry	1/15/2014	2/1/2014	483.00	48.30	334.00	149.00
1915-424	1915-424	Defibrillator-Frontoffice	4/25/2014	5/1/2014	2,200.00	220.00	1,467.67	732.33
1915-424-1	1915-424-1	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	1,467.67	732.33
1915-424-2	1915-424-2	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	1,467.67	732.33
1915-424-3	1915-424-3	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	1,467.67	732.33
1915-424-4	1915-424-4	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	1,467.67	732.33
1915-424-5	1915-424-5	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	1,467.67	732.33
1915-425	1915-425	Security System InstallGate at Kalar Rd	7/26/2014	8/1/2014	600.00	60.00	385.15	214.85
1915-426	1915-426	Coffee Maker for new OPS	9/10/2014	10/1/2014	958.00	95.80	598.95	359.05
1915-427	1915-427	Furniture- New OPS area &installation cha	9/1/2014	10/1/2014	78,541.70	7,854.17	49,104.70	29,437.00
1915-428	1915-428	Canon Copier-new OPS withCassette feed	9/30/2014	10/1/2014	16,673.75	1,667.38	10,424.52	6,249.23
1915-429	1915-429	Engineering workbench	10/10/2014	11/1/2014	1,740.00	174.00	1,073.08	666.92
1915-430	1915-430	Meter Dept Racking	10/23/2014	11/1/2014	2,527.92	252.79	1,558.99	968.93
1915-431	1915-431	Organizer cabinet-operations	11/10/2014	12/1/2014	1,396.00	139.60	849.46	546.54
1915-432	1915-432	Table meeting room-draw#1	12/11/2014	1/1/2015	14,000.00	1,400.00	8,400.00	5,600.00
1915-432-1	1915-432-1	Final bill for table+logo	3/31/2015	4/1/2015	1,930.00	193.00	1,110.41	819.59
1915-433	1915-433	Display cabinet-draw#1	12/11/2014	1/1/2015	4,500.00	450.00	2,700.00	1,800.00
1915-433-1	1915-433-1	Final bill for display cabinet	3/31/2015	4/1/2015	1,020.00	102.00	586.85	433.15
1915-434	1915-434	2 Benches -Draw #1	12/11/2014	1/1/2015	1,500.00	150.00	900.00	600.00
1915-434-1	1915-434-1	Final bill for benches(2)	3/31/2015	4/1/2015	150.00	15.00	86.30	63.70
1915-435	1915-435	Mail machine	12/30/2014	1/1/2015	32,536.07	3,253.60	19,521.65	13,014.42
1915-436	1915-436	Chair	3/31/2015	4/1/2015	499.00	49.90	287.10	211.90
1915-437	1915-437	Bookcase	3/31/2015	4/1/2015	816.00	81.60	469.48	346.52
1915-438	1915-438	Bookcase	3/31/2015	4/1/2015	856.00	85.60	492.49	363.51
1915-439	1915-439	Storage Credenza	3/31/2015	4/1/2015	949.00	94.90	546.00	403.00
1915-440	1915-440	2-Chairs&1Storage Cab Ops-7 Storage Ca	5/1/2015	6/1/2015	3,552.00	355.20	1,984.25	1,567.75
1915-441	1915-441	Canon Copier for cust.service	7/23/2015	8/1/2015	15,781.75	1,578.17	8,552.41	7,229.34
1915-442	1915-442	Desk for Bonnie McMillan+Modesty Panel	3/30/2016	4/1/2016	3,416.00	341.60	1,623.07	1,792.93
1915-443	1915-443	Change room benches	4/18/2016	5/1/2016	1,575.00	157.50	735.43	839.57
1915-444	1915-444	NF-Gate new reader/intercom	4/30/2016	5/1/2016	2,050.77	205.08	957.60	1,093.17
1915-445	1915-445	Smithville Yard CCTV Upgrade	4/30/2016	5/1/2016	12,094.20	1,209.42	5,647.26	6,446.94
1915-446	1915-446	Digital Cheque Scanner	6/30/2016	7/1/2016	842.61	84.26	379.40	463.21
1915-447	1915-447	Cheque Shredder & Supplies	7/1/2016	8/1/2016	1,299.00	129.90	573.90	725.10
1915-448	1915-448	7-Ergo Chairs-Lori, Paula	8/1/2016	9/1/2016	3,713.00	371.30	1,608.97	2,104.03
1915-449	1915-449	3-Liberty Arm Chairs	10/12/2016	11/1/2016	1,215.00	121.50	506.25	708.75
1915-450	1915-450	HR Reconfig+Panels	10/21/2016	11/1/2016	1,825.00	182.50	760.42	1,064.58
1915-451	1915-451	filing cabinet/supplies/usage	4/3/2017	5/1/2017	969.00	96.90	355.74	613.26
1915-452	1915-452	Arm chair (3)	6/14/2017	7/1/2017	1,257.00	125.70	440.47	816.53
1915-453	1915-453	CDM area-furniture	8/31/2017	9/1/2017	6,951.00	695.10	2,317.64	4,633.36

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1915-454	1915-454	CDM mtg rm-countertop	9/21/2017	10/1/2017	249.00	24.90	80.98	168.02
1915-455	1915-455	CDMmtg rm-countertop/chair etc	9/21/2017	10/1/2017	2,239.40	223.94	728.27	1,511.13
1915-456	1915-456	CDMmtg rm-filing cab+bookcase	9/21/2017	10/1/2017	1,383.00	138.30	449.76	933.24
1915-457	1915-457	55"" LED Monitor+installation	9/22/2017	10/1/2017	2,787.13	278.71	906.38	1,880.75
1915-458	1915-458	Chair -Ethan	9/29/2017	10/1/2017	769.00	76.90	250.08	518.92
1915-459	1915-459	Bunn Axion Brewer	10/21/2017	11/1/2017	1,163.70	116.37	368.56	795.14
1915-460	1915-460	Office chairs(10)	12/13/2017	1/1/2018	5,330.00	533.00	1,599.00	3,731.00
1915-461	1915-461	Mail Machine	3/7/2018	4/1/2018	63,554.03	6,355.40	17,499.12	46,054.91
1915-462	1915-462	Canon Rebel Camara	7/11/2018	8/1/2018	1,091.70	109.17	264.10	827.60
1915-463	1915-463	Ice Machine- NF	8/29/2018	9/1/2018	4,810.00	481.00	1,122.77	3,687.23
1915-464	1915-464	Motorola SLR5700	10/29/2018	11/1/2018	9,492.50	949.25	2,057.14	7,435.36
1915-465	1915-465	Defibrillators(19)	8/9/2018	9/1/2018	32,637.00	3,263.70	7,618.28	25,018.72
1915-466	1915-466	Desk	11/26/2018	12/1/2018	1,198.00	119.80	249.77	948.23
1915-467	1915-467	4 Chairs & 1 corner sleeve	11/16/2018	12/1/2018	2,305.00	230.50	480.58	1,824.42
1915-468	1915-468	NF-upgrade sprinkler system	9/5/2019	10/1/2019	3,487.50	348.75	436.65	3,050.85
1915-469	1915-469	Chairs(6)	3/4/2019	4/1/2019	4,064.00	406.40	712.59	3,351.41
1915-470	1915-470	Keyboard pkg installation-Eng	4/15/2019	5/1/2019	414.00	41.40	69.19	344.81
1915-471	1915-471	Storage Credenza-Eng Mgr	4/10/2019	5/1/2019	1,014.00	101.40	169.46	844.54
1915-472	1915-472	Chairs (3) Posture stool (1)	5/31/2019	6/1/2019	2,336.00	233.60	370.56	1,965.44
1915-473	1915-473	Dyson Fans (4)	7/2/2019	8/1/2019	1,519.96	152.00	215.71	1,304.25
1915-474	1915-474	Upgd. to Exacqvision 50% dep	8/29/2019	9/1/2019	6,525.93	652.59	870.72	5,655.21
1915-474-1	1915-474-1	NVR solution(cameras)-40%	10/8/2019	11/1/2019	3,455.79	345.58	403.33	3,052.46
1915-474-2	1915-474-2	NVR solution(cameras)-final	10/8/2019	11/1/2019	1,305.19	130.52	152.33	1,152.86
1915-474-3	1915-474-3	Security camera-wiring	11/22/2019	12/1/2019	5,237.26	523.73	568.21	4,669.05
1915-474-4	1915-474-4	Camera cabling	12/18/2019	1/1/2020	6,042.66	604.27	604.27	5,438.39
1915-474-5	1915-474-5	Switch for camera equipment	11/27/2019	12/1/2019	206.72	20.67	22.43	184.29
1915-474-6	1915-474-6	45' Articulating Boom rental	12/31/2019	1/1/2020	1,996.25	199.63	199.63	1,796.62
1915-475	1915-475	Fire alarm repairs	7/17/2019	8/1/2019	3,014.00	301.40	427.74	2,586.26
1915-476	1915-476	Sprinkler/Alarm repairs	7/15/2019	8/1/2019	11,260.25	1,126.03	1,598.03	9,662.22
1915-477	1915-477	Replace Portable radio	7/5/2019	8/1/2019	1,599.50	159.95	227.00	1,372.50
1915-478	1915-478	Replacement radio unit 3349	7/5/2019	8/1/2019	2,478.00	247.80	351.67	2,126.33
1915-479	1915-479	Timekeeper for bldg clocks	11/20/2019	12/1/2019	2,081.39	208.14	225.82	1,855.57
1915-480	1915-480	Radios reprogram+firmware upda	11/25/2019	12/1/2019	2,425.00	242.50	263.10	2,161.90
1915-480-1	1915-480-1	Labour Overtime	11/25/2019	12/1/2019	135.00	13.50	14.65	120.35
1915-481	1915-481	Furniture- MacCarl Desk	12/5/2019	1/1/2020	3,196.00	319.60	319.60	2,876.40
1915-482	1915-482	WL-CCTV cameras	12/31/2019	1/1/2020	20,909.11	2,090.91	1,992.26	18,818.20
1915-541	1915-541	Mobile pedestal	3/24/2017	4/1/2017	359.00	35.90	134.75	224.25
					1,942,926.62	82,613.77	1,598,040.66	344,787.31
		2020 Additions			94,300.00	4,715.00	4,715.00	89,585.00
					2,037,585.62	87,364.67	1,602,890.41	434,596.56
1920-001	1920-001	PENT 76 MOTHERBOARD	4/26/1996	5/1/1996	1,215.00	-	1,215.00	-
1920-002	1920-002	PENT 76 MOTHERBOARD/DRIVE	3/18/1996	4/1/1996	1,215.00	-	1,215.00	-
1920-003	1920-003	2GB TAPE BU	2/29/1996	3/1/1996	986.04	-	986.04	-
1920-004	1920-004	PC-350 PENTIUM/75	1/5/1996	2/1/1996	3,558.60	-	3,558.60	-

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1920-005	1920-005	PENTIUM 75	2/5/1996	3/1/1996	2,836.08	-	2,836.08	-
1920-007	1920-007	16MB RAM MODULE CARD	11/7/1995	12/1/1995	1,350.00	-	1,350.00	-
1920-008	1920-008	HARD DRIVE WITH CABLE	11/7/1995	12/1/1995	1,954.80	-	1,954.80	-
1920-009	1920-009	HARD DRIVE WITH CABLE	10/27/1995	11/1/1995	1,954.80	-	1,954.80	-
1920-010	1920-010	STAND & MONITOR	9/18/1995	10/1/1995	1,393.20	-	1,393.20	-
1920-011	1920-011	batra ultima	9/27/1995	10/1/1995	2,732.94	-	2,732.94	-
1920-012	1920-012	COMPLETE COMPUTER SYSTEM	7/27/1995	8/1/1995	3,024.00	-	3,024.00	-
1920-013	1920-013	DIAMOND SCAN	6/16/1995	7/1/1995	2,646.00	-	2,646.00	-
1920-014	1920-014	SHORT CIRCUIT MODULES	5/10/1995	6/1/1995	2,646.00	-	2,646.00	-
1920-015	1920-015	ENGINEERING PRINTER	3/27/1995	4/1/1995	3,483.42	-	3,483.42	-
1920-016	1920-016	COMPATIBLE UNIT FILES	3/9/1995	4/1/1995	11,000.00	-	11,000.00	-
1920-017	1920-017	MOBILIZATION FEE	3/8/1995	4/1/1995	15,000.00	-	15,000.00	-
1920-018	1920-018	OTC / OPTRA / IBM	12/15/1994	1/1/1995	18,181.80	-	18,181.80	-
1920-019	1920-019	18 MB MEMORY UPGRADE	12/12/1994	1/1/1995	874.80	-	874.80	-
1920-020	1920-020	TAPE UNIT	12/6/1994	1/1/1995	6,380.12	-	6,380.12	-
1920-021	1920-021	MINI POWER	11/15/1994	12/1/1994	2,546.64	-	2,546.64	-
1920-022	1920-022	100 UPGRADE	11/3/1994	12/1/1994	2,127.60	-	2,127.60	-
1920-023	1920-023	12 PENTIUM-90	10/25/1994	11/1/1994	10,260.00	-	10,260.00	-
1920-024	1920-024	MITSU DIAMONDSCAN	10/7/1994	11/1/1994	2,646.00	-	2,646.00	-
1920-025	1920-025	MITSU DIAMONDSCAN	10/7/1994	11/1/1994	2,646.00	-	2,646.00	-
1920-026	1920-026	MITSU DIAMONDSCAN	10/7/1994	11/1/1994	2,646.00	-	2,646.00	-
1920-027	1920-027	18M PS/VP	10/7/1994	11/1/1994	4,336.20	-	4,336.20	-
1920-028	1920-028	MINI TOWER CASING	10/6/1994	11/1/1994	2,822.04	-	2,822.04	-
1920-029	1920-029	MINI TOWER CASING	10/6/1994	11/1/1994	2,822.04	-	2,822.04	-
1920-030	1920-030	8MB MEMORY UPGRADE	9/7/1994	10/1/1994	1,193.40	-	1,193.40	-
1920-031	1920-031	HP JETSTORE	8/23/1994	9/1/1994	3,412.80	-	3,412.80	-
1920-032	1920-032	MEMORY UPGRADE/SERVER	7/22/1994	8/1/1994	1,088.64	-	1,088.64	-
1920-033	1920-033	UP-TRON P.C.	7/22/1994	8/1/1994	1,296.00	-	1,296.00	-
1920-034	1920-034	P.C. SYSTEM	6/3/1994	7/1/1994	2,816.64	-	2,816.64	-
1920-035	1920-035	P.C. SYSTEM	6/3/1994	7/1/1994	2,816.64	-	2,816.64	-
1920-036	1920-036	P.C. SYSTEM	6/3/1994	7/1/1994	2,816.64	-	2,816.64	-
1920-037	1920-037	MINI TOWER CASING	5/10/1994	6/1/1994	3,035.34	-	3,035.34	-
1920-038	1920-038	MEMORY UPGRADE	5/11/1994	6/1/1994	1,092.96	-	1,092.96	-
1920-039	1920-039	MINI TOWER CASING	5/10/1994	6/1/1994	3,035.34	-	3,035.34	-
1920-040	1920-040	MINI TOWER CASING	5/19/1994	6/1/1994	3,486.24	-	3,486.24	-
1920-041	1920-041	PERSONAL COMPUTER	4/14/1994	5/1/1994	2,546.64	-	2,546.64	-
1920-042	1920-042	PERSONAL COMPUTER	4/14/1994	5/1/1994	2,546.64	-	2,546.64	-
1920-043	1920-043	PERSONAL COMPUTER	4/15/1994	5/1/1994	2,986.74	-	2,986.74	-
1920-044	1920-044	PERSONAL COMPUTER	4/15/1994	5/1/1994	2,986.74	-	2,986.74	-
1920-045	1920-045	MICRO FOCUS COBOL	3/19/1994	4/1/1994	3,356.64	-	3,356.64	-
1920-046	1920-046	2-HOSE SYSTEM	3/16/1994	4/1/1994	7,014.71	-	7,014.71	-
1920-047	1920-047	MINI TOWER CASING	2/24/1994	3/1/1994	2,438.64	-	2,438.64	-
1920-048	1920-048	DESK JET 500	2/17/1994	3/1/1994	534.60	-	534.60	-
1920-049	1920-049	COMPUTER SYSTEM	1/4/1993	2/1/1993	2,106.00	-	2,106.00	-
1920-050	1920-050	NOVELL NETWARE / ETHERNET	1/31/1993	2/1/1993	12,197.16	-	12,197.16	-
1920-051	1920-051	DESK JET	5/17/1993	6/1/1993	6,677.64	-	6,677.64	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2020/12/31
1920-052	1920-052	PRINTER	5/26/1993	6/1/1993	1,000.00	-	1,000.00	-
1920-053	1920-053	VIDEO GRAPHICS COLOUR	6/23/1993	7/1/1993	3,202.74	-	3,202.74	-
1920-054	1920-054	MOTHERBOARD	7/19/1993	8/1/1993	2,646.00	-	2,646.00	-
1920-055	1920-055	COMPUTER	8/16/1993	9/1/1993	6,548.04	-	6,548.04	-
1920-056	1920-056	FLOPPY DRIVE	9/10/1993	10/1/1993	509.76	-	509.76	-
1920-057	1920-057	HARDDRIVE/MONITOR	9/29/1993	10/1/1993	3,618.00	-	3,618.00	-
1920-058	1920-058	COMPUTER SYSTEM	10/4/1993	11/1/1993	3,837.24	-	3,837.24	-
1920-059	1920-059	MONITOR	10/4/1993	11/1/1993	601.56	-	601.56	-
1920-060	1920-060	EISA SYSTEM	10/4/1993	11/1/1993	7,554.60	-	7,554.60	-
1920-061	1920-061	CABLECAD	9/20/1993	10/1/1993	16,200.00	-	16,200.00	-
1920-063	1920-063	TRON SYSTEM	1/30/1992	2/1/1992	2,010.96	-	2,010.96	-
1920-064	1920-064	CABLECAD / LICENSE	1/31/1992	2/1/1992	21,324.33	-	21,324.33	-
1920-065	1920-065	FERRUPS	1/31/1992	2/1/1992	8,701.38	-	8,701.38	-
1920-066	1920-066	DATABASE	3/11/1992	4/1/1992	9,340.00	-	9,340.00	-
1920-067	1920-067	UPGRADE MAIN MEMORY /DISK	9/1/1992	10/1/1992	10,111.26	-	10,111.26	-
1920-068	1920-068	MICRO COMPUTER	9/19/1992	10/1/1992	4,903.20	-	4,903.20	-
1920-069	1920-069	TRON SYSTEM	9/23/1992	10/1/1992	4,266.00	-	4,266.00	-
1920-070	1920-070	TRON SYSTEM/LASER JET III	9/23/1992	10/1/1992	4,266.00	-	4,266.00	-
1920-071	1920-071	CABLECAD	11/25/1992	12/1/1992	16,200.00	-	16,200.00	-
1920-072	1920-072	PANASONIC	12/12/1991	1/1/1992	2,570.40	-	2,570.40	-
1920-073	1920-073	TRON 486	11/21/1991	12/1/1991	4,195.80	-	4,195.80	-
1920-074	1920-074	EAGLE TAPE BACKUP	9/27/1991	10/1/1991	5,030.10	-	5,030.10	-
1920-075	1920-075	EBM/CABLECAD/CALCOMP	1/1/1991	2/1/1991	59,873.85	-	59,873.85	-
1920-076	1920-076	TRON SYSTEM	6/11/1991	7/1/1991	2,484.00	-	2,484.00	-
1920-077	1920-077	EXTERNAL DATA TAPE	2/6/1991	3/1/1991	12,380.04	-	12,380.04	-
1920-078	1920-078	MOTHERBOARD SERVER 02	7/27/1996	8/1/1996	2,106.00	-	2,106.00	-
1920-080	1920-080	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-081	1920-081	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-082	1920-082	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-083	1920-083	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-084	1920-084	DES 3205 FLEX SWITCH	12/29/1996	12/1/1996	3,903.12	-	3,903.12	-
1920-085	1920-085	DES 3205/T 8 PORT	11/29/1996	12/1/1996	1,480.68	-	1,480.68	-
1920-086	1920-086	ETHER DFE-500TX	11/29/1996	12/1/1996	241.92	-	241.92	-
1920-087	1920-087	ETHER DFE-500TX	11/19/1996	12/1/1996	241.92	-	241.92	-
1920-088	1920-088	HUB ETHER 1212TX	11/29/1996	12/1/1996	1,627.56	-	1,627.56	-
1920-089	1920-089	PENTIUM 166 - INCL. ALL	12/5/1996	12/1/1996	3,693.60	-	3,693.60	-
1920-090	1920-090	SCANJET 4P COLOUR SCANNER	12/31/1996	12/1/1996	918.00	-	918.00	-
1920-091	1920-091	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-092	1920-092	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-093	1920-093	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-094	1920-094	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-095	1920-095	APTIVA M53 - ENGINEERING	12/11/1996	12/1/1996	2,401.92	-	2,401.92	-
1920-100	1920-100	APTIVA M63 PENT120	1/3/1997	2/1/1997	2,997.00	-	2,997.00	-
1920-101	1920-101	APTIVA M53 P5/100	1/3/1997	2/1/1997	1,942.92	-	1,942.92	-
1920-102	1920-102	DDS-3 DAT TAPE DRIVE	12/31/1996	12/1/1996	3,380.40	-	3,380.40	-
1920-103	1920-103	PENTIUM INTEL - METER	2/24/1997	3/1/1997	2,224.80	-	2,224.80	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2020/12/31
1920-104	1920-104	PENTIUM INTEL -PURCHASING	2/24/1997	3/1/1997	2,224.80	-	2,224.80	-
1920-105	1920-105	OPTRA PRINTER & EQUIP	9/9/1997	10/1/1997	7,531.92	-	7,531.92	-
1920-106	1920-106	PENTIUM UPGRADE AT CASH	9/6/1997	10/1/1997	1,069.20	-	1,069.20	-
1920-107	1920-107	CYRIX 6X86 MOTHERBOARD	7/21/1997	8/1/1997	885.60	-	885.60	-
1920-108	1920-108	CYRIX 6X86 MOTHERBOARD	7/21/1997	8/1/1997	885.60	-	885.60	-
1920-109	1920-109	AZURA 17" MONITOR	7/23/1997	8/1/1997	729.00	-	729.00	-
1920-110	1920-110	INTEL P150 W/O FAN	10/15/1997	11/1/1997	1,112.40	-	1,112.40	-
1920-111	1920-111	15" MONITOR	10/15/1997	11/1/1997	378.00	-	378.00	-
1920-112	1920-112	COMPUTER SERVER	10/29/1997	11/1/1997	2,062.80	-	2,062.80	-
1920-113	1920-113	INTEL CUP150	10/29/1997	11/1/1997	729.00	-	729.00	-
1920-114	1920-114	OPTRA E PRINTER	11/3/1997	12/1/1997	1,404.00	-	1,404.00	-
1920-115	1920-115	UPGRADE INTEL PENT	12/11/1997	1/1/1998	1,744.20	-	1,744.20	-
1920-116	1920-116	CYRIX MOTHERBOARD 686	5/15/1997	6/1/1997	885.60	-	885.60	-
1920-117	1920-117	PENTIUM 200M COMPUTER SYS	3/7/1998	4/1/1998	2,516.40	-	2,516.40	-
1920-119	1920-119	PENTIUM COMPUTER: RADIX	6/15/1998	7/1/1998	594.00	-	594.00	-
1920-120	1920-120	ACER 15" MONITOR	8/5/1998	9/1/1998	319.68	-	319.68	-
1920-121	1920-121	NT SERVER 4.0 & CARDS	4/7/1998	5/1/1998	1,297.08	-	1,297.08	-
1920-122	1920-122	3.5 SCSI DRIVE: SERVER 1	10/1/1998	11/1/1998	983.88	-	983.88	-
1920-123	1920-123	TALLY PRINTER (COMP RM)	11/16/1998	12/1/1998	7,905.60	-	7,905.60	-
1920-124	1920-124	MS EXCHANGE SERVER 5.5	11/16/1998	12/1/1998	3,817.80	-	3,817.80	-
1920-125	1920-125	MS EXCHANGE SERVER 5.5	11/23/1998	12/1/1998	1,769.04	-	1,769.04	-
1920-126	1920-126	HP SERVER LXR 8000	12/30/1998	1/1/1999	29,133.00	-	29,133.00	-
1920-127	1920-127	HP RACK SYSTEM	12/17/1998	1/1/1999	6,026.40	-	6,026.40	-
1920-128	1920-128	AOPEN CUSTOM PC 128KB	12/17/1998	1/1/1999	1,404.00	-	1,404.00	-
1920-129	1920-129	9.1 GB HARD DRIVE	1/13/1999	2/1/1999	1,188.00	-	1,188.00	-
1920-130	1920-130	INTEL 350, 64 MEG, 10.2 G	1/21/1999	2/1/1999	1,649.16	-	1,649.16	-
1920-140	1920-140	AERO OPEN COMPUTER SYS	3/29/1999	4/1/1999	1,080.00	-	1,080.00	-
1920-141	1920-141	INTEL 350, 10.2 GIG	5/20/1999	6/1/1999	1,298.16	-	1,298.16	-
1920-142	1920-142	PLOTTER HP DEGN JET	3/15/1999	4/1/1999	7,290.00	-	7,290.00	-
1920-143	1920-143	INTEL P2 350 COMPUTER	9/14/1999	10/1/1999	1,019.52	-	1,019.52	-
1920-144	1920-144	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-145	1920-145	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-146	1920-146	AERO OPEN CERTON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-147	1920-147	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-148	1920-148	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-149	1920-149	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-150	1920-150	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-151	1920-151	AOPEN COMPUTER: TONI M.	10/19/1999	11/1/1999	1,438.56	-	1,438.56	-
1920-152	1920-152	EUROCOM 5100 C NOTEBOOK	10/19/1999	11/1/1999	3,513.40	-	3,513.40	-
1920-153	1920-153	PANASONIC PANASYNC P110	10/27/1999	11/1/1999	1,431.00	-	1,431.00	-
1920-154	1920-154	AERO OPEN PC FULL SYSTEM	11/9/1999	12/1/1999	1,279.80	-	1,279.80	-
1920-155	1920-155	DSS-24 PORT SWITCH, ETC	12/6/1999	1/1/2000	2,621.16	-	2,621.16	-
1920-156	1920-156	METER REDING WRITER	12/8/1999	1/1/2000	33,690.60	-	33,690.60	-
1920-157	1920-157	VERSA PROBE: METER READ	12/8/1999	1/1/2000	11,119.69	-	11,119.69	-
1920-158	1920-158	AOPEN CUSTOM PC	12/15/1999	1/1/2000	1,242.00	-	1,242.00	-
1920-160	1920-160	OPTICAL PROBE (MTR SHOP)	3/1/2000	4/1/2000	887.28	-	887.28	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2020/12/31
1920-161	1920-161	EUROCOM 3100 NOTEBOOK	3/15/2000	4/1/2000	4,580.28	-	4,580.28	-
1920-162	1920-162	COMPUTER FOR RADIX	3/15/2000	4/1/2000	1,145.86	-	1,145.86	-
1920-163	1920-163	COMPUTER/ DEVELOPMENT MAC	3/28/2000	4/1/2000	1,917.00	-	1,917.00	-
1920-164	1920-164	HP DESKJET PROFESSIONAL	1/28/2000	2/1/2000	1,123.20	-	1,123.20	-
1920-165	1920-165	AOPEN COMPUTER	4/25/2000	5/1/2000	1,123.20	-	1,123.20	-
1920-166	1920-166	COMPUTER: WEB DESIGN MAC	4/25/2000	5/1/2000	1,279.80	-	1,279.80	-
1920-167	1920-167	COMPUTER: TONI M.	4/25/2000	5/1/2000	1,123.20	-	1,123.20	-
1920-168	1920-168	COMPUTER PENTIUM III	5/15/2000	6/1/2000	2,667.60	-	2,667.60	-
1920-169	1920-169	STORAGE MIGRATOR	6/28/2000	7/1/2000	24,455.28	-	24,455.28	-
1920-170	1920-170	PORT SWITCH	6/14/2000	7/1/2000	1,274.40	-	1,274.40	-
1920-171	1920-171	COMPUTER: LAURA	6/10/2000	7/1/2000	1,458.00	-	1,458.00	-
1920-172	1920-172	COMPUTER: SUE	6/10/2000	7/1/2000	1,458.00	-	1,458.00	-
1920-173	1920-173	PRINTER OPTRA T616	7/26/2000	8/1/2000	6,197.04	-	6,197.04	-
1920-174	1920-174	COMPUTER: LAIMA	8/10/2000	9/1/2000	1,406.16	-	1,406.16	-
1920-175	1920-175	COMPUTER: SERVER 02	8/10/2000	9/1/2000	2,108.16	-	2,108.16	-
1920-176	1920-176	STORAGE UNIT	8/18/2000	9/1/2000	20,817.00	-	20,817.00	-
1920-177	1920-177	COMPUTER: PENNY	9/27/2000	10/1/2000	1,193.40	-	1,193.40	-
1920-178	1920-178	COMPUTER: LORI R.	9/27/2000	10/1/2000	1,193.40	-	1,193.40	-
1920-179	1920-179	COMPUTER: CHARLENE	12/28/2000	1/1/2001	1,231.57	-	1,231.57	-
1920-180	1920-180	COMPUTER: MIKE	12/28/2000	1/1/2001	1,231.57	-	1,231.57	-
1920-181	1920-181	COMPUTER: JUDY	12/28/2000	1/1/2001	1,231.57	-	1,231.57	-
1920-182	1920-182	COMPUTER: ENGINEERING	11/26/2000	12/1/2000	1,578.96	-	1,578.96	-
1920-183	1920-183	COMPUTER: ENGINEERING	12/20/2000	1/1/2001	1,510.92	-	1,510.92	-
1920-184	1920-184	CUSTOM PC: MV90	1/31/2001	2/1/2001	2,041.20	-	2,041.20	-
1920-185	1920-185	FORMS PRINTER	1/31/2001	2/1/2001	2,646.00	-	2,646.00	-
1920-186	1920-186	CUSTOM PC - FLOATING STN	1/31/2001	2/1/2001	1,620.00	-	1,620.00	-
1920-187	1920-187	CSTM PC FULL SYS-SERVICE	3/6/2001	4/1/2001	2,224.80	-	2,224.80	-
1920-188	1920-188	CUSTOM PC	3/30/2001	4/1/2001	1,117.80	-	1,117.80	-
1920-189	1920-189	PC: SERV DESK FRT COUNTER	5/14/2001	6/1/2001	1,069.20	-	1,069.20	-
1920-190	1920-190	ACCOUNTING SYSTEM	7/6/2001	8/1/2001	1,004.40	-	1,004.40	-
1920-191	1920-191	TEST SERVER MACHINE	7/6/2001	8/1/2001	3,851.28	-	3,851.28	-
1920-192	1920-192	EBT MACHINE	7/6/2001	8/1/2001	4,420.44	-	4,420.44	-
1920-193	1920-193	HP PRINTER	8/22/2001	9/1/2001	1,139.40	-	1,139.40	-
1920-194	1920-194	OPTRA PRINTER	8/22/2001	9/1/2001	2,376.00	-	2,376.00	-
1920-195	1920-195	COMPUTER EQUIP: ENG DEPT	8/24/2001	9/1/2001	1,305.72	-	1,305.72	-
1920-196	1920-196	WATER EQUIPMENT	9/30/2001	10/1/2001	14,578.92	-	14,578.92	-
1920-199	1920-199	HP HOT SWAP HARD DRIVE	10/10/2001	11/1/2001	4,192.56	-	4,192.56	-
1920-200	1920-200	LEXMARK HIGHSPEED LASER	10/17/2001	11/1/2001	3,067.20	-	3,067.20	-
1920-200-1	1920-200-1	LEXMARK HIGH YIELD PREBAT	10/17/2001	11/1/2001	2,566.08	-	2,566.08	-
1920-201	1920-201	WINDOWS ISA SERVER 2000	10/31/2001	11/1/2001	4,078.08	-	4,078.08	-
1920-202	1920-202	LEXMARK LASER	11/5/2001	12/1/2001	3,861.00	-	3,861.00	-
1920-203	1920-203	TALLEY SPRINTJET PRINTER	11/30/2001	12/1/2001	5,389.20	-	5,389.20	-
1920-204	1920-204	LASER EQUIPMENT	11/29/2001	12/1/2001	56,541.60	-	56,541.60	-
1920-205	1920-205	LEXMARK NETWORK PRINTER	11/9/2001	12/1/2001	657.72	-	657.72	-
1920-206	1920-206	PROXY SERVER & FIREWALL	11/14/2001	12/1/2001	2,519.85	-	2,519.85	-
1920-207	1920-207	ACER 17" MONITOR	10/30/2001	11/1/2001	514.08	-	514.08	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2020/12/31
1920-208	1920-208	PORT SWITCH (ENG)	10/10/2001	11/1/2001	777.60	-	777.60	-
1920-209	1920-209	SWITCHES (ENG)	10/10/2001	11/1/2001	108.00	-	108.00	-
1920-210	1920-210	PC SYSTEM (TONI M)	10/10/2001	11/1/2001	1,244.16	-	1,244.16	-
1920-211	1920-211	CERERON PC SYSTEM	1/1/2002	2/1/2002	1,209.60	-	1,209.60	-
1920-212	1920-212	AERo CUSTOMER PC FULL SYS	1/1/2002	2/1/2002	2,959.20	-	2,959.20	-
1920-213	1920-213	DISK ARRAY SYSTEM	4/19/2002	5/1/2002	7,538.40	-	7,538.40	-
1920-215	1920-215	AERo M8 Series System	1/22/2002	2/1/2002	1,209.60	-	1,209.60	-
1920-216	1920-216	Laser Fiche Scanner	1/30/2002	2/1/2002	2,589.84	-	2,589.84	-
1920-218	1920-218	INTEL PC SYSTEM - KCarver	2/26/2002	3/1/2002	1,285.96	-	1,285.96	-
1920-219	1920-219	BACKUP	3/13/2002	4/1/2002	1,132.92	-	1,132.92	-
1920-230	1920-230	FE1250-2 22IN monitor	2/26/2002	3/1/2002	1,497.96	-	1,497.96	-
1920-231	1920-231	PC System	3/31/2002	4/1/2002	1,574.40	-	1,574.40	-
1920-232	1920-232	AIT-3 tape unit external	4/11/2002	5/1/2002	8,920.00	-	8,920.00	-
1920-233	1920-233	AERo-M8 Series (test mach	3/15/2002	4/1/2002	1,493.10	-	1,493.10	-
1920-234	1920-234	AERo-M8 Series (test mach	3/15/2002	4/1/2002	1,493.10	-	1,493.10	-
1920-235	1920-235	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-1	1920-235-1	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-10	1920-235-10	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-11	1920-235-11	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-2	1920-235-2	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-3	1920-235-3	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-4	1920-235-4	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-5	1920-235-5	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-6	1920-235-6	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-7	1920-235-7	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-8	1920-235-8	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-9	1920-235-9	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-236	1920-236	AeroOpen Custom (Suzanne)	7/9/2002	8/1/2002	1,814.40	-	1,814.40	-
1920-237	1920-237	Power Edge 2500, 1.4GHz	6/20/2002	7/1/2002	8,253.36	-	8,253.36	-
1920-238	1920-238	AEROOPEN PC OEB PK1OEB PK1 MACH	9/13/2002	10/1/2002	1,108.08	-	1,108.08	-
1920-239	1920-239	PC PENTIUM 4, 1GB RAMCK # 28385	1/1/2002	2/1/2002	1,485.84	-	1,485.84	-
1920-240	1920-240	Aero Open Custom PC	11/8/2002	12/1/2002	1,444.00	-	1,444.00	-
1920-241	1920-241	Aero Open Custom PC	10/1/2002	11/1/2002	1,350.00	-	1,350.00	-
1920-242	1920-242	Back up SUA 1000 XL	11/14/2002	12/1/2002	2,157.84	-	2,157.84	-
1920-243	1920-243	LF Standard server	4/8/2003	5/1/2003	10,452.24	-	10,452.24	-
1920-244	1920-244	HPZE 5155 Pavilion Laptop	5/1/2003	6/1/2003	2,375.84	-	2,375.84	-
1920-245	1920-245	Amsdell LXD-MP4 2.4GB	7/1/2003	8/1/2003	1,429.92	-	1,429.92	-
1920-246	1920-246	Amsdell LXD-Mp4 2.4GB	8/1/2003	9/1/2003	1,290.60	-	1,290.60	-
1920-247	1920-247	Amsdell LXD-MP4 2.4GB	8/1/2003	9/1/2003	1,290.60	-	1,290.60	-
1920-248	1920-248	Amsdell LXD-MP4 2.4 GB	8/1/2003	9/1/2003	1,290.60	-	1,290.60	-
1920-249	1920-249	Tally 4355 Print server	8/29/2003	9/1/2003	528.12	-	528.12	-
1920-250	1920-250	Tally 4335 Print server	8/29/2003	9/1/2003	528.12	-	528.12	-
1920-251	1920-251	30 AIT 35/70 MM Data Cart	9/5/2003	10/1/2003	2,656.80	-	2,656.80	-
1920-252	1920-252	2 - Viewsonic VP171B 17"	8/27/2003	9/1/2003	1,681.56	-	1,681.56	-
1920-253	1920-253	MAIN SERVER NEW COMPT RM	10/31/2003	11/1/2003	17,381.52	-	17,381.52	-
1920-254	1920-254	NETBAY 42 RACK CABINET	10/31/2003	11/1/2003	1,500.12	-	1,500.12	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2020/12/31
1920-255	1920-255	POWEREDGE 2161 REMOTE CON	10/31/2003	11/1/2003	5,454.00	-	5,454.00	-
1920-256	1920-256	POWEREDGE 2650 3.06GHZ	10/31/2003	11/1/2003	13,498.92	-	13,498.92	-
1920-257	1920-257	POWEREDGE 1750 3.06GHZ 1M	10/31/2003	11/1/2003	12,980.52	-	12,980.52	-
1920-258	1920-258	POWEREDGE 1750 3.06GHZ	10/31/2003	11/1/2003	10,312.92	-	10,312.92	-
1920-259	1920-259	POWEREDGE 1750 3.06GHZ	10/31/2003	11/1/2003	12,980.52	-	12,980.52	-
1920-260	1920-260	POWEREDGE 1750 3.06GHZ	10/31/2003	11/1/2003	13,142.52	-	13,142.52	-
1920-261	1920-261	POWER VAULT 122T 2U LTO	10/31/2003	11/1/2003	7,839.72	-	7,839.72	-
1920-262	1920-262	POWEREDGE 4210 FRAME DOOR	10/31/2003	11/1/2003	3,606.12	-	3,606.12	-
1920-263-1	1920-263-1	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-2	1920-263-2	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-3	1920-263-3	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-4	1920-263-4	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-5	1920-263-5	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-264	1920-264	IBM MAINFRAME	10/13/2003	11/1/2003	121,608.00	-	121,608.00	-
1920-265	1920-265	FASTT600 STOR SERV US LN	11/4/2003	12/1/2003	17,930.16	-	17,930.16	-
1920-266	1920-266	4-73.4GB 10K RPM 2GB FC	12/11/2003	1/1/2004	4,838.40	-	4,838.40	-
1920-267	1920-267	Powersuite Veritas Backup	11/14/2003	12/1/2003	6,469.20	-	6,469.20	-
1920-268	1920-268	MP3800 PROJECTOR & CASE	1/15/2004	2/1/2004	4,152.60	-	4,152.60	-
1920-269	1920-269	LXD-MP4 2.66GB SYSTEM	1/19/2004	2/1/2004	2,291.76	-	2,291.76	-
1920-270	1920-270	QTY 4 LXD-MP4 2.8 GB syst	2/9/2004	3/1/2004	4,688.60	-	4,688.60	-
1920-271	1920-271	Poweredge 2650 3.2GHZ 1MB	2/11/2004	3/1/2004	14,036.76	-	14,036.76	-
1920-272	1920-272	Lexmark T634 1200X1200	4/12/2004	5/1/2004	3,967.92	-	3,967.92	-
1920-273	1920-273	Laserfisce plus plug in	2/20/2004	3/1/2004	10,850.10	-	10,850.10	-
1920-274	1920-274	Labtop meter shop	4/26/2004	5/1/2004	2,284.20	-	2,284.20	-
1920-275	1920-275	Flatron LCD Monitors	5/31/2004	6/1/2004	10,221.12	-	10,221.12	-
1920-276	1920-276	QTY 2 LXM P4	6/10/2004	7/1/2004	2,359.08	-	2,359.08	-
1920-277	1920-277	PC PRO +98	6/30/2004	7/1/2004	1,000.00	-	1,000.00	-
1920-278	1920-278	Lexmark T630n Laser print	9/29/2004	10/1/2004	2,234.52	-	2,234.52	-
1920-279	1920-279	Windows XP Prof OEM	8/25/2004	9/1/2004	1,323.00	-	1,323.00	-
1920-280	1920-280	LG L1910S 19" LCD MONITOR	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-280-1	1920-280-1	LG L1910S 19" LCD MONITOR	10/1/2004	11/1/2004	710.64	-	710.64	-
1920-281	1920-281	PC RADEON 9550SE 128-DDR	10/4/2004	11/1/2004	106.92	-	106.92	-
1920-281-1	1920-281-1	PC RADEON 9550SE 128-DDR	10/4/2004	11/1/2004	106.92	-	106.92	-
1920-281-2	1920-281-2	LG 17"L1710SK FLATRON LCD	11/19/2004	12/1/2004	538.92	-	538.92	-
1920-281-3	1920-281-3	LG L1910S 19"LCD MONITOR	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-281-4	1920-281-4	LG L1910S 19"LCD MONITOR	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-281-5	1920-281-5	3-NFH SHUTTLE XPC SYSTEM	10/4/2004	11/1/2004	3,628.80	-	3,628.80	-
1920-281-6	1920-281-6	MATROX MILLEN P650 AGP8X	10/4/2004	11/1/2004	496.80	-	496.80	-
1920-281-7	1920-281-7	MATROX MILLEN P650 AGP8X	10/4/2004	11/1/2004	496.80	-	496.80	-
1920-282	1920-282	16 LG 17" L1710SK Flatron	9/29/2004	10/1/2004	8,622.72	-	8,622.72	-
1920-283	1920-283	Proxy AV 400	8/31/2004	9/1/2004	2,052.00	-	2,052.00	-
1920-284	1920-284	10 LG L1910S 19" LCD Moni	10/29/2004	11/1/2004	7,106.40	-	7,106.40	-
1920-285	1920-285	LXD-MP4 3.2EGHZ system	10/29/2004	11/1/2004	1,645.92	-	1,645.92	-
1920-286	1920-286	3 LXD-MP4 3.2EGHZ system	10/29/2004	11/1/2004	5,169.96	-	5,169.96	-
1920-287	1920-287	DL 1910S Silver 19" Monit	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-287-1	1920-287-1	DL1910S Silver 19" Monito	10/4/2004	11/1/2004	710.64	-	710.64	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2020/12/31
1920-288	1920-288	Desk for Office	12/1/2004	1/1/2005	557.70	-	557.70	-
1920-289	1920-289	D-Link Bluetooth Wireless	12/17/2004	1/1/2005	252.72	-	252.72	-
1920-290	1920-290	1.44MB 3.5 Floppy Drive	2/21/2005	3/1/2005	789.46	-	789.46	-
1920-291	1920-291	Computer Intel 1mb	2/21/2005	3/1/2005	789.96	-	789.96	-
1920-292	1920-292	VT Notebook Graph card	2/23/2005	3/1/2005	529.20	-	529.20	-
1920-293	1920-293	17" Monitor 1280X1024	3/16/2005	4/1/2005	415.78	-	415.78	-
1920-294	1920-294	HP Laserjet 1320	3/23/2005	4/1/2005	494.64	-	494.64	-
1920-295	1920-295	Phaser 6250N 110V 26PPM	4/5/2005	5/1/2005	2,646.00	-	2,646.00	-
1920-296	1920-296	LXD-MP4 3.0EGHZ system	4/14/2005	5/1/2005	1,447.71	-	1,447.71	-
1920-297	1920-297	LXD-MP4 3.0EGHZ System	4/14/2005	5/1/2005	1,233.36	-	1,233.36	-
1920-298	1920-298	LXD-MP4 3.0EGHZ System	4/28/2005	5/1/2005	1,347.84	-	1,347.84	-
1920-299	1920-299	19"LCD Monitor	5/4/2005	6/1/2005	840.21	-	840.21	-
1920-300	1920-300	Harris Billing 35%	6/24/2005	7/1/2005	8,135.00	-	8,135.00	-
1920-301	1920-301	1 3.6GHz/1MB Server	6/30/2005	7/1/2005	17,377.20	-	17,377.20	-
1920-302	1920-302	IBM Ultrium 2 LTO Tape Dr	7/29/2005	8/1/2005	7,918.00	-	7,918.00	-
1920-303	1920-303	HP Q3722A#484 Printer	8/5/2005	9/1/2005	4,980.96	-	4,980.96	-
1920-304	1920-304	HP C8084A 3000 sheet stac	8/5/2005	9/1/2005	1,944.00	-	1,944.00	-
1920-305	1920-305	4 handheld FW500	8/8/2005	9/1/2005	27,529.92	-	27,529.92	-
1920-306	1920-306	6 Custom Shuttle XPC's	8/17/2005	9/1/2005	6,214.32	-	6,214.32	-
1920-307	1920-307	1 Shuttle System SB61G2	9/21/2005	10/1/2005	1,035.72	-	1,035.72	-
1920-308	1920-308	800Mhz Front Side Bus Pow	9/26/2005	10/1/2005	6,758.64	-	6,758.64	-
1920-309	1920-309	Juniper VPN	11/30/2005	12/1/2005	3,240.00	-	3,240.00	-
1920-311	1920-311	4 Unlimited Processors	12/31/2005	1/1/2006	46,010.59	-	46,010.59	-
1920-312	1920-312	Juniper SA2000 Secure Acc	1/31/2006	2/1/2006	10,249.20	-	10,249.20	-
1920-313	1920-313	Advanced Juniper SA2000	2/7/2006	3/1/2006	3,316.68	-	3,316.68	-
1920-314	1920-314	LXD MPD 630 3.0GHZ system	3/10/2006	4/1/2006	1,290.60	-	1,290.60	-
1920-315	1920-315	2 LXD MPD 630 3.0GHZ syst	3/10/2006	4/1/2006	2,160.00	-	2,160.00	-
1920-316	1920-316	PC&Network Maint Kit	1/18/2006	2/1/2006	2,075.55	-	2,075.55	-
1920-317	1920-317	Custom System	2/22/2006	3/1/2006	996.84	-	996.84	-
1920-318	1920-318	Shuttle System PC	5/10/2006	6/1/2006	1,071.36	-	1,071.36	-
1920-319	1920-319	Front Side Bus Poweredge	6/6/2006	7/1/2006	6,928.20	-	6,928.20	-
1920-320	1920-320	LTO-3 Tape Rack,Drive R	9/18/2006	10/1/2006	3,996.00	-	3,996.00	-
1920-321	1920-321	P1 Notebook Laptop	9/18/2006	10/1/2006	2,079.00	-	2,079.00	-
1920-322	1920-322	P1 Notebook, laptop	9/18/2006	10/1/2006	2,079.00	-	2,079.00	-
1920-323	1920-323	Computer Meter Calibratio	9/8/2006	10/1/2006	1,447.20	-	1,447.20	-
1920-324	1920-324	LXD-core 2 duo E6400 2.13	10/10/2006	11/1/2006	1,387.80	-	1,387.80	-
1920-325	1920-325	2 HP 1320 Printers	11/10/2006	12/1/2006	405.00	-	405.00	-
1920-326	1920-326	LXD-MPD 945 3.4GHZ	11/14/2006	12/1/2006	885.60	-	885.60	-
1920-327	1920-327	LXD-CORE 2 DUO E6400 2.13	11/30/2006	12/1/2006	2,656.80	-	2,656.80	-
1920-328	1920-328	LXD-CORE 2 DUO E6600 2.66	11/30/2006	12/1/2006	1,478.52	-	1,478.52	-
1920-329	1920-329	CANON COPIER EXEC OFFICE	11/21/2006	12/1/2006	17,814.60	-	17,814.60	-
1920-330	1920-330	P1 NOTEBOOK T5600 X1400	12/14/2006	1/1/2007	2,190.24	-	2,190.24	-
1920-330A	1920-330A	CanonCopier Image run3035	7/16/2008	8/1/2008	14,034.60	-	14,034.60	-
1920-331	1920-331	CANON COPIER ENGINEERING	11/29/2006	12/1/2006	17,814.60	-	17,814.60	-
1920-332	1920-332	SUPER G3 FAX BD M2 CANON	12/27/2006	1/1/2007	966.60	-	966.60	-
1920-333	1920-333	3.0GHz Dual Core Processo	1/31/2007	2/1/2007	15,834.96	-	15,834.96	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2020/12/31
1920-334	1920-334	HP DESIGN JET 4000 42"	2/28/2007	3/1/2007	10,510.56	-	10,510.56	-
1920-335	1920-335	Dual core processor 1.86	4/11/2007	5/1/2007	1,366.20	-	1,366.20	-
1920-336	1920-336	5 dual core processors	4/20/2007	5/1/2007	6,474.60	-	6,474.60	-
1920-337	1920-337	QTY 7-1.86Ghz intel proc	5/16/2007	6/1/2007	7,962.84	-	7,962.84	-
1920-338	1920-338	12-2GBRAM Intel computers	6/29/2007	7/1/2007	13,193.28	-	13,193.28	-
1920-339	1920-339	1-2GBRAM Intel w Radeon	6/29/2007	7/1/2007	1,225.24	-	1,225.24	-
1920-340	1920-340	1 1.86 GHZ computer	9/10/2007	10/1/2007	1,164.24	-	1,164.24	-
1920-341	1920-341	2824 Switch & transceiver	9/28/2007	10/1/2007	3,044.52	-	3,044.52	-
1920-342	1920-342	10 LXD dual core computer	10/31/2007	11/1/2007	9,720.00	-	9,720.00	-
1920-343	1920-343	20 #L1953 monitors	10/31/2007	11/1/2007	4,752.00	-	4,752.00	-
1920-344	1920-344	10 LXD DUAL CORE	10/31/2007	11/1/2007	9,720.00	-	9,720.00	-
1920-345	1920-345	PW Oct 2003 purchases	9/1/1999	10/1/1999	8,587.08	-	8,587.08	-
1920-346	1920-346	PW November purchases	10/1/1999	11/1/1999	8,073.00	-	8,073.00	-
1920-347	1920-347	PW December purchases	12/1/2003	1/1/2004	6,742.99	-	6,742.99	-
1920-348	1920-348	PW January 2004 purchases	1/1/2004	2/1/2004	7,413.12	-	7,413.12	-
1920-349	1920-349	PW Sept 2004 purchases	9/1/2004	10/1/2004	8,323.56	-	8,323.56	-
1920-350	1920-350	PW October 2004 Purchases	10/1/2004	11/1/2004	15,493.96	-	15,493.96	-
1920-351	1920-351	PW Nov 2004 Purchases	11/1/2004	12/1/2004	1,780.92	-	1,780.92	-
1920-352	1920-352	PW July 2005 Purchases	7/1/2005	8/1/2005	32,034.64	-	32,034.64	-
1920-353	1920-353	PW Aug 2005 purchases	8/1/2005	9/1/2005	1,568.48	-	1,568.48	-
1920-354	1920-354	PW Nov 2005 Purchases	11/1/2005	12/1/2005	7,623.20	-	7,623.20	-
1920-355	1920-355	PW Dec 2005 purchases	12/1/2005	1/1/2006	5,551.20	-	5,551.20	-
1920-356	1920-356	PW Jan 2006 Purchases	1/1/2006	2/1/2006	7,522.20	-	7,522.20	-
1920-357	1920-357	PW Aug 2006 Purchases	8/1/2006	9/1/2006	6,615.00	-	6,615.00	-
1920-358	1920-358	PW Sept 2006 Purchases	9/1/2006	10/1/2006	1,165.32	-	1,165.32	-
1920-359	1920-359	PW Nov 2006 Purchases	11/1/2006	12/1/2006	15,084.20	-	15,084.20	-
1920-360	1920-360	PW April 2007 purchases	4/1/2007	5/1/2007	6,542.64	-	6,542.64	-
1920-361	1920-361	PW June 2007 Purchases	6/1/2007	7/1/2007	5,740.79	-	5,740.79	-
1920-362	1920-362	PW July 2007 Purchases	7/1/2007	8/1/2007	4,619.16	-	4,619.16	-
1920-363	1920-363	3 m-care tablets	2/22/2008	3/1/2008	15,534.97	-	15,534.97	-
1920-363B	1920-363B	Fully depreciated PW Hard	1/1/2002	2/1/2002	204,590.15	-	204,590.15	-
1920-364	1920-364	UPS Replacement batteries	3/7/2008	4/1/2008	8,665.92	-	8,665.92	-
1920-365	1920-365	2 X FIREWALL Juniper	5/23/2008	6/1/2008	6,166.80	-	6,166.80	-
1920-366	1920-366	NorthAmerican pwr switch	5/28/2008	6/1/2008	3,475.35	-	3,475.35	-
1920-367	1920-367	Dell Equalogic SAN compon	5/23/2008	6/1/2008	49,026.60	-	49,026.60	-
1920-368	1920-368	9 Blades & 1 Rack &switch	5/23/2008	6/1/2008	56,489.40	-	56,489.40	-
1920-369	1920-369	Dell Poweredge server	5/23/2008	6/1/2008	8,292.24	-	8,292.24	-
1920-370	1920-370	ME 1000 ENCLOSURE	5/30/2008	6/1/2008	18,403.64	-	18,403.64	-
1920-371	1920-371	2 computers Frances&Judit	6/3/2008	7/1/2008	1,933.20	-	1,933.20	-
1920-372	1920-372	3 Ethernet switches	7/8/2008	8/1/2008	15,786.19	-	15,786.19	-
1920-373	1920-373	2 computers	7/16/2008	8/1/2008	1,887.84	-	1,887.84	-
1920-374	1920-374	Ethernet switches	5/29/2008	6/1/2008	15,204.41	-	15,204.41	-
1920-376	1920-376	Lex E352DN Laser Print	9/26/2008	10/1/2008	489.31	-	489.31	-
1920-377	1920-377	Dell ServerBYY3FH1 & JXY3FH1	9/23/2008	10/1/2008	18,260.64	-	18,260.64	-
1920-378	1920-378	Ethernet 5520 48PT Cable	10/27/2008	11/1/2008	19,944.96	-	19,944.96	-
1920-379	1920-379	LexMark Laser Printer	10/15/2008	11/1/2008	1,036.62	-	1,036.62	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2020/12/31
1920-380	1920-380	Blue Coat Proxy Ed. & WebWeb Filter	2/27/2008	3/1/2008	36,721.35	-	36,721.35	-
1920-381	1920-381	Telephone System Cabling	11/5/2008	12/1/2008	3,228.26	-	3,228.26	-
1920-382	1920-382	Telephone to Comp. Room	10/31/2008	11/1/2008	2,600.13	-	2,600.13	-
1920-383	1920-383	Data Cables to Comp. RoomHardware & L	12/15/2008	1/1/2009	6,758.07	-	6,758.07	-
1920-384	1920-384	NPEI New Telephone Equip	12/18/2008	1/1/2009	154,226.77	-	154,226.77	-
1920-385	1920-385	Labour-New Phone System	12/18/2008	1/1/2009	41,671.80	-	41,671.80	-
1920-386	1920-386	Projector for Training Rm	12/18/2008	1/1/2009	3,676.30	-	3,676.30	-
1920-387	1920-387	Radix Meter Reading Equip	12/10/2008	1/1/2009	12,318.76	-	12,318.76	-
1920-388	1920-388	VersaprobeMeter Reading Equipment	11/20/2008	12/1/2008	9,618.75	-	9,618.75	-
1920-389	1920-389	Riser W/PCIE supportHardware Warranty	2/18/2009	3/1/2009	204.12	-	204.12	-
1920-390	1920-390	Power Vault TL2000	2/17/2009	3/1/2009	8,862.48	-	8,862.48	-
1920-391	1920-391	C&D Dynasty UPS12-210FR+ Installation	3/11/2009	4/1/2009	8,089.20	-	8,089.20	-
1920-392	1920-392	Brokerage fees-Versaprobe	4/2/2009	5/1/2009	195.70	-	195.70	-
1920-393	1920-393	Laser Printer-LEX E350D	4/9/2009	5/1/2009	432.72	-	432.72	-
1920-394	1920-394	5-LXD Core2 ComputersBilling, cust serv. s	4/7/2009	5/1/2009	4,881.80	-	4,881.80	-
1920-395	1920-395	5-LCD Computer Screens	3/3/2009	4/1/2009	1,096.15	-	1,096.15	-
1920-396	1920-396	2- VP-13 Versaprobes	4/17/2009	5/1/2009	6,974.10	-	6,974.10	-
1920-397	1920-397	Seagate FA Desk1TBExternal Hard Drive	4/2/2009	5/1/2009	161.99	-	161.99	-
1920-398	1920-398	8 PORT E VISION SYSTEMText-To-Speec	5/5/2009	6/1/2009	11,685.87	-	11,685.87	-
1920-398-1	1920-398-1	VCare Utility Billing IVR	5/5/2009	6/1/2009	11,902.28	-	11,902.28	-
1920-398-2	1920-398-2	VCare Utility Billing IVR	2/16/2010	3/1/2010	18,427.50	-	18,427.50	-
1920-398A	1920-398A	8Port eVision SystemText-to-Speech-final I	11/12/2009	12/1/2009	22,536.07	-	22,536.07	-
1920-399	1920-399	Mitel Analog Hardware	6/4/2009	7/1/2009	2,537.17	-	2,537.17	-
1920-400	1920-400	Mitel Analog Hardware	6/4/2009	7/1/2009	2,547.19	-	2,547.19	-
1920-401	1920-401	Analog panels-Telephone	6/17/2009	7/1/2009	1,771.80	-	1,771.80	-
1920-402	1920-402	Memory Card-Radix Handhld	5/28/2009	6/1/2009	7,543.26	-	7,543.26	-
1920-403	1920-403	Bluecoat AV510-A	7/14/2009	8/1/2009	6,391.50	-	6,391.50	-
1920-404	1920-404	3 Adaptors-Radix Handheld	7/2/2009	8/1/2009	340.17	-	340.17	-
1920-405	1920-405	3-Ethernet Routing Switch& Serial #T406H	7/23/2009	8/1/2009	16,561.56	-	16,561.56	-
1920-406	1920-406	17- LG Monitors	7/23/2009	8/1/2009	3,974.10	-	3,974.10	-
1920-407	1920-407	Relocate NRBN- Smithville	7/31/2009	8/1/2009	17,411.36	-	17,411.36	-
1920-408	1920-408	17 Computers-Smithville	7/31/2009	8/1/2009	16,345.40	-	16,345.40	-
1920-409	1920-409	8Port Keyboard/Video/MousAnalog Switch,	8/5/2009	9/1/2009	1,393.20	-	1,393.20	-
1920-410	1920-410	1U KMM Console & 17"LCDComputer Roo	8/14/2009	9/1/2009	2,984.04	-	2,984.04	-
1920-411	1920-411	Dell 4220 42U RackComputer Room Smith	8/21/2009	9/1/2009	2,784.24	-	2,784.24	-
1920-412	1920-412	Phones for Smithville	8/14/2009	9/1/2009	6,996.24	-	6,996.24	-
1920-413	1920-413	Server-Engineering OMS	9/25/2009	10/1/2009	6,657.12	-	6,657.12	-
1920-414	1920-414	Phone System -LabourFinal Adjustment PC	10/30/2009	11/1/2009	2,964.07	-	2,964.07	-
1920-415	1920-415	Phone System EquipmentFinal Adjustment	10/30/2009	11/1/2009	1,892.25	-	1,892.25	-
1920-416	1920-416	2-Data Switches-NortelLBNNTMPG2053E	11/16/2009	12/1/2009	7,152.07	-	7,152.07	-
1920-416A	1920-416A	Data Switch-CreditNortel Baystack	12/3/2009	1/1/2010	- 3,564.27	-	- 3,564.27	-
1920-417	1920-417	Data SwitchNortel Baystack 5510	12/2/2009	1/1/2010	3,564.27	-	3,564.27	-
1920-419	1920-419	HP Laserjet CP3525N	2/24/2010	3/1/2010	735.53	-	735.53	-
1920-420	1920-420	2-LXD -Core 2 Duo SystemComputers-Cus	3/12/2010	4/1/2010	1,931.12	-	1,931.12	-
1920-421	1920-421	5PC's-LXD-I7 860 2.8GHZP.B.,K.S.,M.B.,S	3/19/2010	4/1/2010	6,140.00	-	6,140.00	-
1920-422	1920-422	Harris Server	3/24/2010	4/1/2010	25,722.36	-	25,722.36	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2020/12/31
1920-423	1920-423	2-LEXMARK T65X PRINT TRAYCUSTOME	4/30/2010	5/1/2010	646.81	-	646.81	-
1920-423-1	1920-423-1	LEXMARK T654N PRINTERCUSTOMER S	5/1/2010	6/1/2010	2,208.26	-	2,208.26	-
1920-423-2	1920-423-2	LEXMARK CASTER BASEFOR T65X-CUS	5/5/2010	6/1/2010	415.00	-	415.00	-
1920-424	1920-424	STACKER/TRAY-9050NHP LASERJET-BI	5/17/2010	6/1/2010	2,985.57	-	2,985.57	-
1920-424-1	1920-424-1	HP LASERJET 9050N PRINTERBILLING D	5/21/2010	6/1/2010	2,548.88	-	2,548.88	-
1920-425	1920-425	DELL TAPE DRIVE/SERVERBILLING DEF	5/26/2010	6/1/2010	14,430.96	-	14,430.96	-
1920-426	1920-426	2-Monitors -Paul& SuzanneSN:003INWA9	6/24/2010	7/1/2010	520.44	-	520.44	-
1920-427	1920-427	5-PC's for Smithville	6/29/2010	7/1/2010	6,091.00	-	6,091.00	-
1920-428	1920-428	Monitor/USB ext. table	6/11/2010	7/1/2010	254.56	-	254.56	-
1920-429	1920-429	Engineering Monitors	5/28/2010	6/1/2010	773.27	-	773.27	-
1920-430	1920-430	Mobile work Stns-FleetPanasonic CF30KQ	8/31/2010	9/1/2010	73,713.24	-	73,713.24	-
1920-431	1920-431	Voicemail Ports	9/30/2010	10/1/2010	4,881.50	-	4,881.50	-
1920-432	1920-432	12-Mobile work Stns-Fleettrucks-Labour co	9/28/2010	10/1/2010	3,000.00	-	3,000.00	-
1920-433	1920-433	2-Mobile work Stns-Metertrucks-vechile mc	9/28/2010	10/1/2010	5,380.00	-	5,380.00	-
1920-434	1920-434	Mobile work Stn-Half Tontruck-laptop mour	9/28/2010	10/1/2010	1,630.00	-	1,630.00	-
1920-435	1920-435	2-mobile work Stns-Buckettrucks-laptop mc	9/28/2010	10/1/2010	5,700.00	-	5,700.00	-
1920-436	1920-436	7-mobile work Stns-LdhandTrucks-laptop n	9/28/2010	10/1/2010	16,247.00	-	16,247.00	-
1920-437	1920-437	mobile work Stns-truck-(bench seat)-laptop	9/28/2010	10/1/2010	1,630.00	-	1,630.00	-
1920-438	1920-438	4-New PCs for new hires	11/4/2010	12/1/2010	4,370.40	-	4,370.40	-
1920-439	1920-439	mobil work Stns-meter vanins laptop for wr	11/17/2010	12/1/2010	2,600.00	-	2,600.00	-
1920-440	1920-440	Consulting/assessmentfor network	11/30/2010	12/1/2010	3,750.00	-	3,750.00	-
1920-441	1920-441	Dell Server-File Nexus	12/28/2010	1/1/2011	15,909.00	-	15,909.00	-
1920-442	1920-442	Dell Server for Ecare	12/29/2010	1/1/2011	8,176.00	-	8,176.00	-
1920-443	1920-443	Dell Server for Harris	12/30/2010	1/1/2011	16,975.00	-	16,975.00	-
1920-444	1920-444	Callback & OnHoldAnnouncement Feature	12/31/2010	1/1/2011	10,166.25	-	10,166.25	-
1920-444-1	1920-444-1	Mitel phones-(Ops area)	1/31/2015	2/1/2015	744.00	12.64	744.00	-
1920-445	1920-445	Fujitsu Fi-6670 ScannerDocument Scanne	1/25/2011	2/1/2011	5,743.40	-	5,743.40	-
1920-446	1920-446	5-Computer MonitorsNiagara Falls Office	2/9/2011	3/1/2011	1,153.33	-	1,153.33	-
1920-447	1920-447	3-INTEL VPRO-ComputersLXD17-Tanya,S	2/16/2011	3/1/2011	3,188.80	-	3,188.80	-
1920-448	1920-448	2-HP Laptops-DV6&DV7Suzanne & Brian	3/4/2011	4/1/2011	2,985.42	-	2,985.42	-
1920-448	1920-448	Partial Disposal: [PD] Suzanne's Labtop	11/21/2018	4/1/2011	- 1,492.71	-	- 1,492.71	-
1920-449	1920-449	Dell Laptop-E5420Notebook	4/29/2011	5/1/2011	1,649.95	-	1,649.95	-
1920-450	1920-450	MITEL License	5/12/2011	6/1/2011	860.00	-	860.00	-
1920-452	1920-452	Backbone switch-server	7/29/2011	8/1/2011	6,042.00	-	6,042.00	-
1920-453	1920-453	2-Handhelds-Meter Reading	9/30/2011	10/1/2011	4,551.40	-	4,551.40	-
1920-454	1920-454	2-Handhelds-Meter Reading	10/18/2011	11/1/2011	4,641.40	-	4,641.40	-
1920-455	1920-455	9-PanasonicToughbooksFor Fleet Trucks	10/28/2011	11/1/2011	44,756.30	-	44,756.30	-
1920-455-1	1920-455-1	Install&Labour-ToughbooksFor Fleet Vehic	12/14/2011	1/1/2012	14,091.00	-	14,091.00	-
1920-455-2	1920-455-2	HDD/Battery Cover Lock	12/20/2011	1/1/2012	252.00	-	252.00	-
1920-456	1920-456	Handheld Computer-RadixPurchased Loan	10/24/2011	11/1/2011	510.00	-	510.00	-
1920-457	1920-457	Test PC-EngineeringLXD-17 2600 3.4GHZ	10/28/2011	11/1/2011	1,069.70	-	1,069.70	-
1920-458	1920-458	LEXMARK T652N 50PPMPrinter for Suzan	11/5/2011	12/1/2011	700.61	-	700.61	-
1920-459	1920-459	Panasonic XGA ProjectorSmithville-2200 L	11/15/2011	12/1/2011	577.58	-	577.58	-
1920-460	1920-460	Dell EqualLogic SANPS6500X 10K SAS Dı	12/8/2011	1/1/2012	115,420.00	-	115,420.00	-
1920-461	1920-461	GEOXH Handheld	12/12/2011	1/1/2012	9,819.00	-	9,819.00	-
1920-462	1920-462	OAISYS-Voice RecordServer& 48-port T1/I	12/21/2011	1/1/2012	30,367.00	-	30,367.00	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2020/12/31
1920-463	1920-463	2-300GB Hard DrivesAffiliated-Brokerage F	1/11/2012	2/1/2012	868.09	-	868.09	-
1920-464	1920-464	3-PC's-Intel Media C-2 i7Karen B, Tanya G	1/13/2012	2/1/2012	3,351.80	-	3,351.80	-
1920-465	1920-465	LG 24IN WS LCD MonitorMatt Strecker	1/24/2012	2/1/2012	231.73	-	231.73	-
1920-466	1920-466	2-Ethernet Routing SwitchFor Disaster Rec	2/17/2012	3/1/2012	7,272.00	-	7,272.00	-
1920-467	1920-467	4-replacement PC'sfor Anthony & Spares	4/24/2012	5/1/2012	4,318.40	-	4,318.40	-
1920-468	1920-468	2-DELL T610 Blade Server&DELL PowerE	4/30/2012	5/1/2012	28,704.60	-	28,704.60	-
1920-469	1920-469	Dell 4220 42U Server Rack& Freight-for Sr	6/29/2012	7/1/2012	1,893.00	-	1,893.00	-
1920-470	1920-470	AMP/Cables/JacksFor metershop Trailer	10/23/2012	11/1/2012	596.73	-	596.73	-
1920-471	1920-471	FUJITSU-Scanner Filenexuswith HP Input	10/24/2012	11/1/2012	6,502.64	-	6,502.64	-
1920-472	1920-472	New Bill Printer-HP9050DNw Stacker-SN#:	10/25/2012	11/1/2012	6,298.79	-	6,298.79	-
1920-473	1920-473	Dell EqualLogic PS6500XSAN for Smithvill	10/3/2012	11/1/2012	69,545.00	-	69,545.00	-
1920-474	1920-474	3-Dell Power Edge R720 &5-PwrEdgeR42(	10/3/2012	11/1/2012	65,087.00	-	65,087.00	-
1920-474-1	1920-474-1	Dell PwrEdgeKVM32 port digital switch	10/3/2012	11/1/2012	6,318.00	-	6,318.00	-
1920-475	1920-475	Active DirectoryConversion to 2008	11/14/2012	12/1/2012	8,400.00	-	8,400.00	-
1920-476	1920-476	3-Ethernet Routing Switch2-metershop 1-s	11/8/2012	12/1/2012	15,876.00	-	15,876.00	-
1920-477	1920-477	2-Dell Equallogic Servers1-Smithville 1-N.F	11/30/2012	12/1/2012	70,026.00	-	70,026.00	-
1920-479	1920-479	PCL Print Kit Q3For Smithville	12/15/2012	1/1/2013	1,000.00	-	1,000.00	-
1920-480	1920-480	ASI Attendant Fuel MngmntSmithville yard	12/18/2012	1/1/2013	11,520.00	-	11,520.00	-
1920-481	1920-481	4-PC's-Amsdell LXD-17New Constr. Meter:	12/10/2012	1/1/2013	3,958.40	-	3,958.40	-
1920-482	1920-482	12-PC's Amsdell LXD-17Engineering Dept.	12/10/2012	1/1/2013	13,688.20	-	13,688.20	-
1920-483	1920-483	Junos Pulse Gateway 4610VPN Hardware	12/5/2012	1/1/2013	21,953.05	-	21,953.05	-
1920-484	1920-484	Access Card Systm Upgrade	12/19/2012	1/1/2013	22,303.00	-	22,303.00	-
1920-485	1920-485	PC-Amsdell LXD-17-Winfuel multisite setu	12/20/2012	1/1/2013	997.60	-	997.60	-
1920-486	1920-486	Hybrid DVR for NF Office	1/7/2013	2/1/2013	6,978.17	-	6,978.17	-
1920-487	1920-487	3-Samsung GX Note 10.1 &Printers & Scre	1/25/2013	2/1/2013	2,561.07	-	2,561.07	-
1920-488	1920-488	1-IPAD mini & 1 IPAD4 &Printer & Screen (	1/25/2013	2/1/2013	1,645.96	-	1,645.96	-
1920-489	1920-489	7- LG 19"LCD MonitorsFor New Offices	1/29/2013	2/1/2013	1,539.09	-	1,539.09	-
1920-489-1	1920-489-1	5-LG 19"LCD Monitors	2/26/2013	3/1/2013	1,063.17	-	1,063.17	-
1920-490	1920-490	HP Pro Printer	2/26/2013	3/1/2013	241.10	-	241.10	-
1920-492	1920-492	IPAD 4	2/26/2013	3/1/2013	702.26	-	702.26	-
1920-493	1920-493	Battery on UPS	2/11/2013	3/1/2013	7,490.00	-	7,490.00	-
1920-494	1920-494	Metersense ServerDell Poweredge R720	3/28/2013	4/1/2013	19,358.00	-	19,358.00	-
1920-495	1920-495	Customer Connect ServerDell PowerEdge	3/28/2013	4/1/2013	9,493.00	-	9,493.00	-
1920-496	1920-496	Cruiser HDD DuplicatorAleratec 350104	3/27/2013	4/1/2013	1,172.00	-	1,172.00	-
1920-497	1920-497	Juniper/Blue Coat MSSRemote Services	4/8/2013	5/1/2013	2,666.67	-	2,666.67	-
1920-498	1920-498	18-PC's Amsdell LXD-17500GB-16-Custse	4/25/2013	5/1/2013	17,694.00	-	17,694.00	-
1920-499	1920-499	7-PC's Amsdell LXD-17240GB-Engineering	4/25/2013	5/1/2013	8,258.00	-	8,258.00	-
1920-500	1920-500	6-Upgrade Hard DrivesEngineering Dept	5/3/2013	6/1/2013	1,518.50	-	1,518.50	-
1920-501	1920-501	4-Dell Lattitude E5530for BAS,IT,Kevin & M	5/29/2013	6/1/2013	4,147.20	-	4,147.20	-
1920-502	1920-502	12- 27"Monitors-Engineering-NF & SV	5/6/2013	6/1/2013	4,470.97	-	4,470.97	-
1920-503	1920-503	Laptop Mount-Tr#6 & Tr#57	5/15/2013	6/1/2013	4,001.00	-	4,001.00	-
1920-504	1920-504	Data Instance Mngr ServerDell PowerEdge	10/12/2013	11/1/2013	8,854.00	-	8,854.00	-
1920-505	1920-505	Network Construction	10/3/2013	11/1/2013	143,000.00	-	143,000.00	-
1920-506	1920-506	RAM for ESX ServersNFLS & Smithville	12/6/2013	1/1/2014	7,789.00	-	7,789.00	-
1920-507	1920-507	LapTop for Garage L7500Panasonic CF-3(	12/20/2013	1/1/2014	1,520.00	-	1,520.00	-
1920-508	1920-508	2-HD Camcorder Projectors&Sandisk 16GE	12/19/2013	1/1/2014	1,338.07	-	1,338.07	-

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1920-509	1920-509	Update Domain ServersSmithville-Unify ne	12/30/2013	1/1/2014	14,377.50	-	14,377.50	-
1920-510	1920-510	2-8 PT GB Ethernetprim & Sec Firewall DM	12/23/2013	1/1/2014	3,024.00	-	3,024.00	-
1920-511	1920-511	Cofio server-hard driveBuffalo Drivestation	1/24/2014	2/1/2014	226.33	-	226.33	-
1920-512	1920-512	40-UPS Batteries+ install+ Freight	2/16/2014	3/1/2014	9,576.40	-	9,576.40	-
1920-513	1920-513	WL-36 UPS Batteries+Tray+ Install	2/26/2014	3/1/2014	8,851.00	-	8,851.00	-
1920-514	1920-514	2-LXD-i7-4770Desktop CompCliff & Accou	4/30/2014	5/1/2014	2,123.00	-	2,123.00	-
1920-515	1920-515	Dell Equallogics SAN	4/30/2014	5/1/2014	57,147.00	-	57,147.00	-
1920-516	1920-516	MS Serverlicense-eng dept	4/30/2014	5/1/2014	1,095.18	-	1,095.18	-
1920-517	1920-517	12-LXD-i7-4770Accounting & Purchasing	5/15/2014	6/1/2014	12,589.20	-	12,589.20	-
1920-518	1920-518	Smart Meter Hardware	6/1/2011	7/1/2011	1,600.00	-	1,600.00	-
1920-519	1920-519	Smart Meter Hardware	6/1/2012	7/1/2012	710.00	-	710.00	-
1920-520	1920-520	Smart Meter Hardware	6/1/2013	7/1/2013	2,945.00	-	2,945.00	-
1920-521	1920-521	Back-up A/C-Server Room	7/7/2014	8/1/2014	31,490.00	-	31,490.00	-
1920-522	1920-522	Data Switches-New Stores	7/1/2014	8/1/2014	21,810.00	-	21,810.00	-
1920-523	1920-523	2-Amsdell LXD-i7 PC'sbuild images -PC re	7/28/2014	8/1/2014	2,120.20	-	2,120.20	-
1920-524	1920-524	12-Amsdell LXD-i7 PC'ssee invoice-depart	8/26/2014	9/1/2014	12,597.20	-	12,597.20	-
1920-525	1920-525	20-19" LED LG monitorssee invoice-depart	8/14/2014	9/1/2014	4,022.64	-	4,022.64	-
1920-526	1920-526	S Barnes printer	9/30/2014	10/1/2014	302.45	-	302.45	-
1920-527	1920-527	B McMillan printer	9/30/2014	10/1/2014	304.80	-	304.80	-
1920-528	1920-528	10 Computer systems	10/28/2014	11/1/2014	10,501.00	-	10,501.00	-
1920-529	1920-529	Desktop computer	10/28/2014	11/1/2014	1,080.10	-	1,080.10	-
1920-530	1920-530	Monitors-(4 ops area)&Freight	10/3/2014	11/1/2014	767.58	-	767.58	-
1920-531	1920-531	Projector-New Stores&Freight	11/5/2014	12/1/2014	2,269.05	-	2,269.05	-
1920-532	1920-532	Wall Tablet-mtg room	10/15/2014	11/1/2014	8,581.07	-	8,581.07	-
1920-533	1920-533	R720 Dell Server-GP 2013 upgrade	10/22/2014	11/1/2014	11,894.00	-	11,894.00	-
1920-534	1920-534	Upgrade Hard Disk-NF Security	11/28/2014	12/1/2014	929.62	-	929.62	-
1920-535	1920-535	Swipe&Security New Stores	11/19/2014	12/1/2014	12,607.60	-	12,607.60	-
1920-536	1920-536	Monitors-(3 ops area)+Freight	12/9/2014	1/1/2015	671.37	-	671.37	-
1920-537	1920-537	WL-Dell server	12/10/2014	1/1/2015	10,101.00	-	10,101.00	-
1920-538	1920-538	Dell Support-VR&DR project	12/8/2014	1/1/2015	15,000.00	-	15,000.00	-
1920-539	1920-539	2-Scanners-Engineering & Quiet Room	12/15/2014	1/1/2015	10,855.00	-	10,855.00	-
1920-540	1920-540	Toughbooks+docking stn-3	12/30/2014	1/1/2015	12,503.00	-	12,503.00	-
1920-541	1920-541	Monitor-Cliff Balinger	1/31/2015	2/1/2015	214.09	3.64	214.09	-
1920-542	1920-542	2-Ethernet Routing Switches for network+t	2/27/2015	3/1/2015	9,570.00	309.39	9,570.00	-
1920-543	1920-543	2-Laptops for HR-Dell Latitude 7440	4/23/2015	5/1/2015	2,280.00	149.92	2,280.00	-
1920-544	1920-544	HP Colour Printer for Stores	4/20/2015	5/1/2015	745.01	48.99	745.01	-
1920-545	1920-545	Bluecoat Web Content &	4/28/2015	5/1/2015	49,109.35	3,229.11	49,109.35	-
1920-546	1920-546	On-site implementation MS Domain Upgra	4/14/2015	5/1/2015	2,343.75	154.11	2,343.75	-
1920-547	1920-547	4-keyboard trays-slim fit	4/1/2015	5/1/2015	996.00	65.49	996.00	-
1920-548	1920-548	6 Monitor arms	4/1/2015	5/1/2015	1,325.40	87.15	1,325.40	-
1920-549	1920-549	4-PC's for New Hires 2015	5/12/2015	6/1/2015	4,759.60	393.81	4,759.60	-
1920-550	1920-550	2-Monitors for control room	6/9/2015	7/1/2015	418.79	41.53	418.79	-
1920-551	1920-551	2-Laptops for IT dept	6/10/2015	7/1/2015	2,510.00	248.94	2,510.00	-
1920-552	1920-552	2-PC's Engineering scada conversion	6/17/2015	7/1/2015	2,445.80	242.57	2,445.80	-
1920-553	1920-553	Printer for garage/cables	6/15/2015	7/1/2015	242.91	24.09	242.91	-
1920-554	1920-554	KVM switch&monitor-for Scada Setup cont	6/10/2015	7/1/2015	722.67	71.67	722.67	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2020/12/31
1920-555	1920-555	Back gate security system	8/31/2015	9/1/2015	2,121.91	282.54	2,121.91	-
1920-556	1920-556	Laptops for Margaret+Brian	9/23/2015	10/1/2015	3,108.00	464.92	3,108.00	-
1920-557	1920-557	Power EdgeR630 Server-Hydrobills	9/30/2015	10/1/2015	11,660.63	1,744.30	11,660.63	-
1920-558	1920-558	Power EdgeR630 Server-HDIM Hydrorepo	9/30/2015	10/1/2015	10,369.68	1,551.19	10,369.68	-
1920-559	1920-559	Toughbook-fleet	11/6/2015	12/1/2015	6,345.05	1,161.23	6,345.05	-
1920-560	1920-560	2 Ethernet Routing Switches-backup-netwc	11/9/2015	12/1/2015	3,953.00	723.45	3,953.00	-
1920-561	1920-561	Powervault tape library	11/19/2015	12/1/2015	11,476.90	2,100.43	11,476.90	-
1920-562	1920-562	2-Lexmark MS810N Laser Printers-acctg	12/1/2015	1/1/2016	1,748.56	349.71	1,748.56	-
1920-563	1920-563	2-Docking Stations for Tablet	12/1/2015	1/1/2016	710.00	142.00	710.00	-
1920-564	1920-564	5-CTO Toughbook Laptops for Fleet	12/9/2015	1/1/2016	31,590.25	6,318.05	31,590.25	-
1920-565	1920-565	2-Poweredge billing servers	12/22/2015	1/1/2016	76,282.70	15,256.54	76,282.70	-
1920-566	1920-566	2-CTO Toughbooks FZG1-Meter Readers+	12/1/2015	1/1/2016	7,638.00	1,527.60	7,638.00	-
1920-567	1920-567	2 poweredge servers+tape drive	2/29/2016	3/1/2016	6,335.55	1,267.11	6,127.83	207.72
1920-568	1920-568	3 Tablets for metering	3/30/2016	4/1/2016	11,912.52	2,382.51	11,320.15	592.37
1920-569	1920-569	Laptop Dell Latitude	3/11/2016	4/1/2016	1,572.89	314.58	1,494.68	78.21
1920-570	1920-570	3-PC's for Smithville 2 foreman +Exec	3/15/2016	4/1/2016	3,911.70	782.34	3,717.18	194.52
1920-571	1920-571	Firewalls-NF & SV	9/2/2016	10/1/2016	19,768.21	3,953.65	16,808.38	2,959.83
1920-572	1920-572	Power Edge R630 Server	9/9/2016	10/1/2016	9,918.80	1,983.76	8,433.69	1,485.11
1920-573	1920-573	3-Pc's-Engineering,Spare	11/15/2016	12/1/2016	4,571.70	914.34	3,734.80	836.90
1920-574	1920-574	WL Mitel upgrade	11/9/2016	12/1/2016	9,035.01	1,807.01	7,381.06	1,653.95
1920-574-1	1920-574-1	NF Mitel Upgrade	11/10/2016	12/1/2016	16,580.02	3,316.01	13,544.88	3,035.14
1920-575	1920-575	Laptop-Board member	12/14/2016	1/1/2017	945.00	189.00	756.00	189.00
1920-576	1920-576	PDUHyper Converged Solut'n	12/30/2016	1/1/2017	151,137.08	30,227.42	120,909.67	30,227.41
1920-577	1920-577	WL-Security system DVR	1/31/2017	2/1/2017	8,448.74	1,689.75	6,615.48	1,833.26
1920-578	1920-578	WL-hyperconvergence VXrail	3/31/2017	4/1/2017	111,884.80	22,376.96	83,990.24	27,894.56
1920-579	1920-579	Electric Charging Station - Bolt (#8)	3/31/2017	4/1/2017	995.00	199.00	746.93	248.07
1920-580	1920-580	NF-Electric Car Charger (#1)	4/4/2017	5/1/2017	1,412.57	282.51	1,037.17	375.40
1920-581	1920-581	WL-Electric Car Charger (#8)	4/27/2017	5/1/2017	1,416.74	283.35	1,040.24	376.50
1920-582	1920-582	Dell Network Switches(2)	6/1/2017	7/1/2017	18,174.00	3,634.80	12,736.74	5,437.26
1920-583	1920-583	NF Eng plotter	6/16/2017	7/1/2017	9,047.04	1,809.41	6,340.37	2,706.67
1920-583-1	1920-583-1	NF plotter-training+scan acces	6/29/2017	7/1/2017	375.00	75.00	262.81	112.19
1920-584	1920-584	WL Eng plotter printer	6/14/2017	7/1/2017	6,633.00	1,326.60	4,648.55	1,984.45
1920-584-1	1920-584-1	WL plotter install&training	6/20/2017	7/1/2017	353.34	70.67	247.63	105.71
1920-585	1920-585	Data Domain Backup Solution	4/28/2017	5/1/2017	121,277.66	24,255.53	89,047.70	32,229.96
1920-586	1920-586	New PCs	8/10/2017	9/1/2017	1,659.90	331.98	1,106.90	553.00
1920-587	1920-587	Panasonic toughpad+stn(2)	9/7/2017	10/1/2017	9,283.80	1,856.76	6,038.29	3,245.51
1920-588	1920-588	Palo PA Security Appliance	9/9/2017	10/1/2017	7,431.58	1,486.31	4,833.58	2,598.00
1920-589	1920-589	Ipad pro-Janie Palmer	9/27/2017	10/1/2017	1,179.00	235.80	766.83	412.17
1920-590	1920-590	3rd QTR Board payroll	9/28/2017	10/1/2017	1,179.00	235.80	766.83	412.17
1920-591	1920-591	W.C. Hardware/ J.C. Hardware	11/30/2017	12/1/2017	1,761.94	352.39	1,087.10	674.84
1920-592	1920-592	W.T. Hardware	11/30/2017	12/1/2017	1,001.72	200.35	618.05	383.67
1920-593	1920-593	Hyper Convergence Infrastructure	12/30/2017	1/1/2018	20,000.00	4,000.00	12,000.00	8,000.00
1920-594	1920-594	PC's (3)	1/11/2018	2/1/2018	4,832.70	966.54	2,817.53	2,015.17
1920-595	1920-595	Toughpads(2)	3/1/2018	4/1/2018	8,410.10	1,682.02	4,631.32	3,778.78
1920-596	1920-596	Initial IVR Setup	3/1/2018	4/1/2018	10,000.00	2,000.00	5,506.85	4,493.15
1920-597	1920-597	Trimble GEO equipment	3/14/2018	4/1/2018	14,964.75	2,992.95	8,240.86	6,723.89

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1920-598	1920-598	mCare iPad for metering	3/23/2018	4/1/2018	1,479.98	295.99	815.00	664.98
1920-599	1920-599	WL-disk upgrade Vxrails	4/30/2018	5/1/2018	82,593.80	16,518.76	44,125.46	38,468.34
1920-600	1920-600	IPAD PRO-Wilkie	4/24/2018	5/1/2018	2,206.95	441.39	1,179.06	1,027.89
1920-601	1920-601	Xerox colour bill printer	5/30/2018	6/1/2018	45,077.30	9,015.46	23,316.69	21,760.61
1920-601-1	1920-601-1	Xerox Printer-training pkg	5/31/2018	6/1/2018	4,000.00	800.00	2,069.04	1,930.96
1920-601-2	1920-601-2	Xerox printer-consultation pkg	5/31/2018	6/1/2018	1,000.00	200.00	517.26	482.74
1920-602	1920-602	Pin Oak & Fly Rd alignment	6/26/2018	7/1/2018	12,046.68	2,409.33	6,033.24	6,013.44
1920-603	1920-603	NF-UPS batteries(40)	6/21/2018	7/1/2018	14,160.00	2,832.00	7,091.64	7,068.36
1920-604	1920-604	Custom Ear Protection-Pilot	4/4/2018	5/1/2018	1,788.00	357.60	955.23	832.77
1920-604-1	1920-604-1	Hearing Protection- pilot	11/3/2018	12/1/2018	7,328.00	1,465.60	3,055.68	4,272.32
1920-604-2	1920-604-2	dB blocker-vent cloth cord(5)	11/30/2018	12/1/2018	744.00	148.80	310.24	433.76
1920-605	1920-605	Laptop-K Stock	5/22/2018	6/1/2018	1,301.00	260.20	672.96	628.04
1920-606	1920-606	Dell EMC Vx Rail	4/30/2018	5/1/2018	82,593.80	16,518.76	44,125.46	38,468.34
1920-607	1920-607	Workspace One deployment	11/9/2018	12/1/2018	9,510.04	1,902.01	3,965.56	5,544.48
1920-608	1920-608	replace hard drive(600GB) serv	3/20/2019	4/1/2019	931.79	186.36	326.77	605.02
1920-609	1920-609	2 computers:Easton/Timmers	4/11/2019	5/1/2019	1,943.98	388.80	649.77	1,294.21
1920-610	1920-610	Samsung monitors(8)	3/27/2019	4/1/2019	1,295.79	259.16	454.42	841.37
1920-611	1920-611	Pulse secure applications	4/1/2019	5/1/2019	32,630.91	6,526.18	10,906.77	21,724.14
1920-612	[P]1920-612	Projector	4/12/2019	5/1/2019	1,519.12	-	115.70	1,403.42
1920-613	1920-613	Replacement Projector	9/16/2019	10/1/2019	1,519.12	303.82	380.40	1,138.72
1920-614	1920-614	iPad Case	1/18/2019	2/1/2019	42.24	8.45	16.18	26.06
1920-615	1920-615	Ultrabook laptop	1/29/2019	2/1/2019	1,776.00	355.20	680.23	1,095.77
1920-616	1920-616	Dell Pwr R740-metersense servr	2/25/2019	3/1/2019	22,350.00	4,470.00	8,217.45	14,132.55
1920-617	1920-617	Poweredge R440 domain servr	3/1/2019	4/1/2019	6,898.00	1,379.60	2,419.03	4,478.97
1920-618	1920-618	Poweredge R440 NMS wimax servr	3/1/2019	4/1/2019	6,898.00	1,379.60	2,419.03	4,478.97
1920-619	1920-619	Poweredge R440 backup servr	3/1/2019	4/1/2019	7,090.00	1,418.00	2,486.36	4,603.64
1920-620	1920-620	Poweredge R440 servr	4/22/2019	5/1/2019	8,985.87	1,797.17	3,003.49	5,982.38
1920-621	1920-621	3 bags for new laptops	5/1/2019	6/1/2019	100.00	20.00	31.73	68.27
1920-622	1920-622	Laptops(4)-meeting room	5/13/2019	6/1/2019	3,500.00	700.00	1,110.41	2,389.59
1920-623	1920-623	File nexus server	5/14/2019	6/1/2019	11,900.00	2,380.00	3,775.40	8,124.60
1920-624	1920-624	briefcase for laptops(4)	5/24/2019	6/1/2019	100.00	20.00	31.73	68.27
1920-625	1920-625	laptops(4)	6/14/2019	7/1/2019	3,500.00	700.00	1,052.88	2,447.12
1920-626	1920-626	WL-UPS batteries	3/13/2019	4/1/2019	23,786.00	4,757.20	8,341.39	15,444.61
1920-627	1920-627	Fleet Manager	7/31/2019	8/1/2019	9,020.00	1,804.00	2,560.20	6,459.80
1920-628	1920-628	Replacement Hard Drives (5)	6/19/2019	7/1/2019	2,390.00	478.00	718.96	1,671.04
1920-629	1920-629	Battery Replacement @ site	4/9/2019	5/1/2019	12,759.20	2,551.84	4,264.72	8,494.48
1920-630	1920-630	Sonicwall (firewall)	9/19/2019	10/1/2019	3,184.01	636.80	797.31	2,386.70
1920-631	1920-631	Windows Microsoft Licences	12/4/2019	1/1/2020	1,126.44	225.29	225.29	901.15
1920-632	1920-632	Kit- Dell adapter	12/6/2019	1/1/2020	340.00	68.00	68.00	272.00
1920-633	1920-633	PC's(17)	12/13/2019	1/1/2020	20,825.00	4,165.00	4,165.00	16,660.00
					5,335,851.24	246,331.59	4,933,006.82	402,844.42
		2020 Additions			164,100.00	16,410.00	16,410.00	147,690.00
					5,499,951.24	262,741.59	4,949,416.82	550,534.42

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1921-001	1921-001	HSSRUGBY3GY + SIMPW On call	6/18/2013	7/1/2013	240.00	-	240.00	-
1921-002	1921-002	LSSGS4BK-Samsung GalaxyBrian Wilkie	7/8/2013	8/1/2013	749.99	-	749.99	-
1921-003	1921-003	HSSRUGBY3GYCell for Stan Martin	11/26/2013	12/1/2013	230.00	-	230.00	-
1921-004	1921-004	HSSRUGBY3GY	12/16/2013	1/1/2014	230.00	-	230.00	-
1921-005	1921-005	Samsung Galaxy S5 16GBCell phone-Sue	4/25/2014	5/1/2014	799.99	-	799.99	-
1921-006	1921-006	8-Samsung Galxy S5 +4- Galaxy S4LTE	6/18/2014	7/1/2014	2,940.00	-	2,940.00	-
1921-006-1	1921-006-1	4-Otter Box	6/30/2014	7/1/2014	179.97	-	179.97	-
1921-006-2	1921-006-2	Otter Box	6/30/2014	7/1/2014	39.96	-	39.96	-
1921-007	1921-007	20-Samsung S5 cell phoneswith Otterboxe	8/14/2014	9/1/2014	6,310.00	-	6,310.00	-
1921-008	1921-008	19-CATB15 Smartphones	8/14/2014	9/1/2014	1,890.00	-	1,890.00	-
1921-009	1921-009	2-S5s+1CAT/2Otterbox-RonC/Perry/OPS L	1/31/2015	2/1/2015	676.00	-	676.00	-
1921-010	1921-010	2-Samsung Defender Galaxy S5 Otterboxe	2/14/2015	3/1/2015	183.26	-	183.26	-
1921-011	1921-011	3 Samsung S5Cell phones-Barnes/Milot/Ni	3/18/2015	4/1/2015	735.00	-	735.00	-
1921-014	1921-014	CellPhones-Chuck/Geoff/Derrick	6/15/2015	7/1/2015	661.50	-	661.50	-
1921-015	1921-015	Cell Phone for Bill Jenkins	7/9/2015	8/1/2015	220.50	-	220.50	-
1921-016	1921-016	Cell Phone- Wilkie	10/14/2015	11/1/2015	629.99	-	629.99	-
1921-017	1921-017	Cell Phone - O'Kell	11/6/2015	12/1/2015	250.50	-	250.50	-
1921-018	1921-018	Samsung Galaxy S5-Jim Kiss	2/24/2016	3/1/2016	192.50	-	192.50	-
1921-019	1921-019	Samsung Galaxy S5-Pam Crump	2/24/2016	3/1/2016	192.50	-	192.50	-
1921-020	1921-020	Samsung Galaxy S5-Ketan Patel	2/24/2016	3/1/2016	192.50	-	192.50	-
1921-021	1921-021	8-Sumsung Galaxy S5 LTE Smartphones	5/31/2016	6/1/2016	4,399.92	-	4,399.92	-
1921-022	1921-022	Samsung Galaxy S5-Larry	6/24/2016	7/1/2016	549.99	-	549.99	-
1921-023	1921-023	Cell Phone- R Claussen	1/31/2017	2/1/2017	222.49	-	222.49	-
1921-024	1921-024	Cell Phone - J Palmer	2/28/2017	3/1/2017	222.50	-	222.50	-
1921-025	1921-025	Samsung Galaxy S7-Lucy Fortino	5/15/2017	6/1/2017	332.98	-	332.98	-
1921-026	1921-026	Samsung Galaxy S7-On Call	5/17/2017	6/1/2017	317.98	-	317.98	-
1921-027	1921-027	Samsung Galaxy S8-Battista	7/10/2017	8/1/2017	362.25	-	362.25	-
1921-028	1921-028	Galaxy S8+acc-Shanon	7/24/2017	8/1/2017	362.25	-	362.25	-
1921-029	1921-029	B.Wilkie cell phone	7/24/2017	8/1/2017	1,219.00	-	1,219.00	-
1921-030	1921-030	Sue F phone	9/26/2017	10/1/2017	1,035.00	-	1,035.00	-
1921-031	1921-031	Paula's Iphone7	9/26/2017	10/1/2017	1,219.00	-	1,219.00	-
1921-032	1921-032	Bill's Iphone7	9/26/2017	10/1/2017	1,219.00	-	1,219.00	-
1921-033	1921-033	Mike Brinkhof cell phone	11/30/2017	12/1/2017	1,035.00	-	1,035.00	-
1921-034	1921-034	Iphone 7 + acc Blythin	12/31/2017	1/1/2018	1,059.00	-	1,059.00	-
1921-035	1921-035	A. Pasto Samsung S8	1/31/2018	2/1/2018	1,035.00	43.95	1,035.00	-
1921-036	1921-036	J.Palmer Samsung S8	1/31/2018	2/1/2018	1,035.00	43.95	1,035.00	-
1921-037	1921-037	F. Conidi Samsung S8	1/31/2018	2/1/2018	1,035.00	43.95	1,035.00	-
1921-038	1921-038	Samsung S8-D.O'Kell	2/28/2018	3/1/2018	1,035.00	83.65	1,035.00	-
1921-039	1921-039	10 phones	2/28/2018	3/1/2018	10,350.00	836.51	10,350.00	-
1921-040	1921-040	Fahey- Samsung Galaxy S8	3/31/2018	4/1/2018	849.00	104.67	849.00	-
1921-041	1921-041	Samsung Galaxy S8- J.McTaggard	6/1/2018	7/1/2018	849.00	210.51	849.00	-
1921-042	1921-042	Samsung Galaxy S8-Z.Lindley	6/1/2018	7/1/2018	849.00	210.51	849.00	-
1921-043	1921-043	Samsung Galaxy S8- Andrews	8/24/2018	9/1/2018	849.00	282.61	849.00	-
1921-044	1921-044	Samsung Galaxy S8-Barnes	8/24/2018	9/1/2018	849.00	282.61	849.00	-
1921-045	1921-045	iPhone 7-Suzanne Wilson	1/1/2018	2/1/2018	426.65	18.12	426.65	-

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1921-046	1921-046	iPhone 7- C.Elia	1/1/2018	2/1/2018	426.65	18.12	426.65	-
1921-047	1921-047	iPhone 7 R.Campaign	1/1/2018	2/1/2018	426.65	18.12	426.65	-
1921-048	1921-048	Oct cell phones-P.Crump/J.Kiss	10/2/2018	11/1/2018	1,658.00	690.46	1,658.00	-
1921-049	1921-049	Nov cell phones-L.Biamonte S8	10/2/2018	11/1/2018	849.00	353.56	849.00	-
1921-050	1921-050	11 phones	1/31/2019	2/1/2019	3,156.65	1,578.33	3,022.60	134.05
1921-051	1921-051	T.Bilous/S.Perry phones	1/31/2019	2/1/2019	573.30	286.65	548.95	24.35
1921-052	1921-052	Paul Uguccioni samsung S8	2/7/2019	3/1/2019	297.15	148.57	273.13	24.02
1921-053	1921-053	8 phones	4/4/2019	5/1/2019	2,196.60	1,098.30	1,835.52	361.08
1921-054	1921-054	Shanon/#33/#48/Margaret	5/21/2019	6/1/2019	1,308.30	654.15	1,037.68	270.62
1921-055	1921-055	Truck #11	7/18/2019	8/1/2019	276.50	138.25	196.20	80.30
1921-56	1921-56	Rogers-B Wilkie's cell phone	12/1/2019	1/1/2020	448.00	224.00	224.00	224.00
					61,878.97	7,369.55	60,760.55	1,118.42
		2020 Additions			6,000.00	1,000.00	1,000.00	5,000.00
					67,878.97	8,369.55	61,760.55	6,118.42
1925-001	1925-001	MV90 SUPPORT FOR LAP TOP	1/11/2001	2/1/2001	4,722.85	-	4,722.85	-
1925-002	1925-002	SRV LOCATION REPORT SFTWR	1/15/2001	2/1/2001	1,168.22	-	1,168.22	-
1925-003	1925-003	GIS SUPPORT SOFTWARE	12/14/2001	1/1/2002	23,374.60	-	23,374.60	-
1925-004	1925-004	Garage ISO software	3/12/2002	4/1/2002	9,215.00	-	9,215.00	-
1925-005	1925-005	IPXAS, IP/XA 1.1	4/19/2002	5/1/2002	5,320.00	-	5,320.00	-
1925-006	1925-006	Progress Billing #3Cablecad to FRAMME c	8/9/2002	9/1/2002	9,600.00	-	9,600.00	-
1925-007	1925-007	XDi Fee Tracker	10/25/2002	11/1/2002	1,500.00	-	1,500.00	-
1925-008	1925-008	Setup GIS	11/26/2002	12/1/2002	3,014.00	-	3,014.00	-
1925-009	1925-009	V7 UB-EE -unlimited works	11/22/2002	12/1/2002	5,068.93	-	5,068.93	-
1925-010	1925-010	GIS system	12/31/2002	1/1/2003	140,247.60	-	140,247.60	-
1925-011	1925-011	GIS final bill	7/31/2003	8/1/2003	71,500.00	-	71,500.00	-
1925-012	1925-012	FINAL 1/3 GIS SYSTEM	10/31/2003	11/1/2003	81,402.80	-	81,402.80	-
1925-013	1925-013	Software Exchange 2003 CA	11/13/2003	12/1/2003	24,769.80	-	24,769.80	-
1925-014	1925-014	2 Microsoft Server 2003	12/2/2003	1/1/2004	8,100.00	-	8,100.00	-
1925-015	1925-015	Great Plains	5/1/2004	6/1/2004	198,319.96	-	198,319.96	-
1925-017	1925-017	Engineer O/H conversion	6/30/2004	7/1/2004	32,000.00	-	32,000.00	-
1925-018	1925-018	Crystal Reports	8/31/2004	9/1/2004	955.80	-	955.80	-
1925-019	1925-019	WEBSENSE ON BLUECOATSG400	9/13/2004	10/1/2004	15,678.36	-	15,678.36	-
1925-020	1925-020	GIS ADMINISTRATOR,NETVIEW	11/19/2004	12/1/2004	3,257.28	-	3,257.28	-
1925-021	1925-021	Anyview creator for GP	12/1/2004	1/1/2005	3,823.20	-	3,823.20	-
1925-022	1925-022	GIS Oracle Standard	12/2/2004	1/1/2005	20,839.68	-	20,839.68	-
1925-023	1925-023	Modis Garage Software	1/18/2005	2/1/2005	17,799.43	-	17,799.43	-
1925-024	1925-024	GIS Technology Designer	4/13/2005	5/1/2005	49,075.20	-	49,075.20	-
1925-025	1925-025	Laserfisce	5/11/2005	6/1/2005	9,680.81	-	9,680.81	-
1925-026	1925-026	25 Netscreen licenses	5/19/2005	6/1/2005	7,085.88	-	7,085.88	-
1925-027	1925-027	Harris Billing 35%	6/24/2005	7/1/2005	109,724.00	-	109,724.00	-
1925-028	1925-028	2 Red Hat Ent Lnx as 4 st	7/14/2005	8/1/2005	3,996.00	-	3,996.00	-
1925-029	1925-029	Integration Manager GP	9/14/2005	10/1/2005	5,161.32	-	5,161.32	-
1925-030	1925-030	Harris Billing partial	10/24/2005	11/1/2005	57,753.60	-	57,753.60	-
1925-031	1925-031	Oracle Stand Application	11/9/2005	12/1/2005	29,691.36	-	29,691.36	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2020/12/31
1925-032	1925-032	IBM X series 360 Linux	11/21/2005	12/1/2005	5,346.00	-	5,346.00	-
1925-033	1925-033	IBM Tivoli Storage Manage	8/31/2005	9/1/2005	3,344.76	-	3,344.76	-
1925-034	1925-034	60 TradeUp Licenses GBG	12/1/2005	1/1/2006	2,371.68	-	2,371.68	-
1925-035	1925-035	Harris 3rd Billing	12/31/2005	1/1/2006	38,048.00	-	38,048.00	-
1925-036	1925-036	Harris accrue Billing sys	12/31/2005	1/1/2006	177,965.00	-	177,965.00	-
1925-037	1925-037	AccrueGIS interfaceHarris	12/31/2005	1/1/2006	10,000.00	-	10,000.00	-
1925-038	1925-038	5.4 Modis SW Update	1/30/2006	2/1/2006	1,080.00	-	1,080.00	-
1925-039	1925-039	ACAD LT 2006 5 users	2/2/2006	3/1/2006	4,428.00	-	4,428.00	-
1925-040	1925-040	6 Maxell tapes	2/3/2006	3/1/2006	453.60	-	453.60	-
1925-041	1925-041	WESyS system	3/9/2006	4/1/2006	38,060.00	-	38,060.00	-
1925-042	1925-042	MS Molpnl SQL SVR 2005WIN	2/17/2006	3/1/2006	2,376.00	-	2,376.00	-
1925-043	1925-043	Laserfiche 7.2 Client	5/31/2006	6/1/2006	9,340.92	-	9,340.92	-
1925-044	1925-044	PS/OP SYS Installation	7/5/2006	8/1/2006	4,536.00	-	4,536.00	-
1925-045	1925-045	LF Import Agent	8/28/2006	9/1/2006	2,274.48	-	2,274.48	-
1925-046	1925-046	Version 3.XX Assist 2000	9/8/2006	10/1/2006	405.00	-	405.00	-
1925-047	1925-047	GIS 1 LICENSE	11/21/2006	12/1/2006	26,092.80	-	26,092.80	-
1925-048	1925-048	GeoMedia CC English	1/31/2007	2/1/2007	5,300.64	-	5,300.64	-
1925-049	1925-049	G/Netviewer, G/NetPlot	3/29/2007	4/1/2007	5,078.70	-	5,078.70	-
1925-050	1925-050	Harris M-care	10/22/2007	11/1/2007	49,680.00	-	49,680.00	-
1925-051	1925-051	Spam protection	10/17/2007	11/1/2007	1,682.10	-	1,682.10	-
1925-052	1925-052	mcare support	12/1/2007	1/1/2008	585.00	-	585.00	-
1925-054	1925-054	5 additional GP user Lice	1/1/2008	2/1/2008	18,409.90	-	18,409.90	-
1925-056	1925-056	GIS 2 additional licenses	2/27/2008	3/1/2008	46,310.40	-	46,310.40	-
1925-057	1925-057	Harris change orders27&29	1/31/2008	2/1/2008	4,590.00	-	4,590.00	-
1925-058	1925-058	Balance of Harris go live	1/31/2008	2/1/2008	52,946.86	-	52,946.86	-
1925-059	1925-059	Digital orthomosaic City	3/26/2008	4/1/2008	6,000.00	-	6,000.00	-
1925-060	1925-060	2 orthomosaics Linc&WLinc	6/10/2008	7/1/2008	12,540.00	-	12,540.00	-
1925-061	1925-061	Veritas Backup Software	9/22/2008	10/1/2008	11,081.30	-	11,081.30	-
1925-062	1925-062	Veritas Backup -Media Kit	9/19/2008	10/1/2008	39.07	-	39.07	-
1925-063	1925-063	Double Take WIN ADV	10/8/2008	11/1/2008	9,655.20	-	9,655.20	-
1925-064	1925-064	Telephone Support&Updates	10/27/2008	11/1/2008	613.44	-	613.44	-
1925-065	1925-065	G/Technology Designer CC	10/28/2008	11/1/2008	46,310.40	-	46,310.40	-
1925-066	1925-066	Forecaster Professional	1/1/2009	2/1/2009	12,684.60	-	12,684.60	-
1925-067	1925-067	Workforce Mngmt ProjectProject# NGHY0(	1/1/2009	2/1/2009	89,672.50	-	89,672.50	-
1925-068	1925-068	SYM BE AGT ACT DIR 12.5	3/28/2009	4/1/2009	708.17	-	708.17	-
1925-069	1925-069	MS MBL Office ProPro Plus 2007	3/30/2009	4/1/2009	68,314.75	-	68,314.75	-
1925-069A	1925-069A	MS Office Rebate:1925-069Re: CDW Inv#I	8/12/2009	9/1/2009	- 15,000.00	-	- 15,000.00	-
1925-070	1925-070	vCARE Utility Billing IVR+ Installation & Tra	5/5/2009	6/1/2009	-	-	-	-
1925-071	1925-071	Harris NorthStar API	5/5/2009	6/1/2009	3,246.08	-	3,246.08	-
1925-071-1	1925-071-1	Harris NorthStar API	2/17/2010	3/1/2010	5,528.25	-	5,528.25	-
1925-072	1925-072	Workforce Mngmt Project	6/17/2009	7/1/2009	71,738.00	-	71,738.00	-
1925-073	1925-073	CanMap Streetfiles	6/23/2009	7/1/2009	2,592.00	-	2,592.00	-
1925-074	1925-074	MS Forecaster Implement'n	8/11/2009	9/1/2009	8,093.18	-	8,093.18	-
1925-074A	1925-074A	MS Forecaster Implement'n	10/31/2009	11/1/2009	3,104.26	-	3,104.26	-
1925-074B	1925-074B	MS Forecaster-GP budgetProfessional Ser	12/31/2009	1/1/2010	600.00	-	600.00	-
1925-075	1925-075	Oracle Data BaseSTD Edition One	11/18/2009	12/1/2009	15,854.40	-	15,854.40	-

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1925-076	1925-076	Workforce Mngmnt Project1925-067 &1925	12/31/2009	1/1/2010	107,607.00	-	107,607.00	-
1925-077	1925-077	Software Licenses-Phones	2/19/2010	3/1/2010	6,092.93	-	6,092.93	-
1925-078	1925-078	BACKUP SOFTWARE SERVERSMITHVIL	5/4/2010	6/1/2010	4,260.89	-	4,260.89	-
1925-079	1925-079	Dynamics BRL Upgrade	7/16/2010	8/1/2010	13,400.00	-	13,400.00	-
1925-079-1	1925-079-1	GP2010 upgrade services	12/31/2010	1/1/2011	5,171.98	-	5,171.98	-
1925-079-2	1925-079-2	GP2010 -Smartlist Builder	12/31/2010	1/1/2011	3,054.28	-	3,054.28	-
1925-080	1925-080	50%-Report Anywhere-License & services	7/19/2010	8/1/2010	8,000.00	-	8,000.00	-
1925-081	1925-081	Workfrce Mngmt Projectproject# NGHY003	11/15/2010	12/1/2010	51,142.45	-	51,142.45	-
1925-081-1	1925-081-1	Workfrce Mngmnt ProjectProject #NGHY00	12/10/2010	1/1/2011	33,507.40	-	33,507.40	-
1925-082	1925-082	SQL Server std	12/3/2010	1/1/2011	17,712.36	-	17,712.36	-
1925-083	1925-083	Acronis software	11/19/2010	12/1/2010	1,749.52	-	1,749.52	-
1925-084	1925-084	Adobe Pro Software	11/20/2010	12/1/2010	3,235.68	-	3,235.68	-
1925-085	1925-085	MS Exchange Server 2010	12/30/2010	1/1/2011	10,147.20	-	10,147.20	-
1925-086	1925-086	File Nexus PDF ServerSoftware, License, I	12/31/2010	1/1/2011	56,939.50	-	56,939.50	-
1925-086-1	1925-086-1	FileNexus Full Text -License, Install&Traini	12/31/2010	1/1/2011	6,995.00	-	6,995.00	-
1925-087	1925-087	50%-Harris DSM, EbillingLicense & Service	12/1/2010	1/1/2011	11,250.00	-	11,250.00	-
1925-088	1925-088	Callback & On HoldAnnouncement Feature	12/31/2010	1/1/2011	11,835.00	-	11,835.00	-
1925-089	1925-089	AlertworksVoice Broadcast	1/26/2011	2/1/2011	5,200.00	-	5,200.00	-
1925-090	1925-090	Billing Software	2/22/2011	3/1/2011	2,400.00	-	2,400.00	-
1925-091	1925-091	Ecare v2 Software-50%	3/24/2011	4/1/2011	5,250.00	-	5,250.00	-
1925-091-1	1925-091-1	Ecare v2 Software-40%	3/24/2011	4/1/2011	4,200.00	-	4,200.00	-
1925-091-2	1925-091-2	Ecare v2 Software-10%	3/24/2011	4/1/2011	1,050.00	-	1,050.00	-
1925-092	1925-092	Software License AutoCad	4/4/2011	5/1/2011	4,923.74	-	4,923.74	-
1925-093	1925-093	License 3pk-AutoCadEngineering- Mnt Su	4/6/2011	5/1/2011	3,219.99	-	3,219.99	-
1925-094	1925-094	Northstar-EBilling Licens	4/28/2011	5/1/2011	2,500.00	-	2,500.00	-
1925-095	1925-095	2 File Nexus Professional	4/19/2011	5/1/2011	12,000.00	-	12,000.00	-
1925-096	1925-096	Image Server License	4/19/2011	5/1/2011	64,984.00	-	64,984.00	-
1925-097	1925-097	Mitel System Upgrade	5/12/2011	6/1/2011	3,600.00	-	3,600.00	-
1925-097-1	1925-097-1	Mitel System Upgrade-SV	5/12/2011	6/1/2011	1,400.00	-	1,400.00	-
1925-098	1925-098	Apollo WE Enterprise50% deposit-Web De	6/11/2011	7/1/2011	15,000.00	-	15,000.00	-
1925-098-1	1925-098-1	50%-Final APOLLO WE	4/30/2012	5/1/2012	15,000.00	-	15,000.00	-
1925-099	1925-099	Auto Cad - Matt StreckerEngineering Mana	8/26/2011	9/1/2011	1,641.73	-	1,641.73	-
1925-100	1925-100	I/Trouble Analysis NL& Maintenance	11/14/2011	12/1/2011	45,600.00	-	45,600.00	-
1925-101	1925-101	I/Mobile TC CC & Maintenance	11/14/2011	12/1/2011	1,611.00	-	1,611.00	-
1925-102	1925-102	Website Development	11/30/2011	12/1/2011	3,500.00	-	3,500.00	-
1925-103	1925-103	Software & Support-GEOXH	12/12/2011	1/1/2012	4,295.00	-	4,295.00	-
1925-104	1925-104	OAISYS-License& SoftwareVoice Recordir	12/21/2011	1/1/2012	7,375.00	-	7,375.00	-
1925-105	1925-105	WebSphere-License&SoftwarIBM - D582C	12/30/2011	1/1/2012	3,754.80	-	3,754.80	-
1925-106	1925-106	APOLLO WE -WorkflowDep$7500.& Final$	4/30/2012	5/1/2012	15,000.00	-	15,000.00	-
1925-107	1925-107	Disaster Recovery Softwre	6/29/2012	7/1/2012	39,383.22	-	39,383.22	-
1925-108	1925-108	Web Site DevelopmentFinal Payment	6/30/2012	7/1/2012	3,500.00	-	3,500.00	-
1925-109	1925-109	Business Portal & PDK	7/31/2012	8/1/2012	6,545.04	-	6,545.04	-
1925-110	1925-110	Customer Connect Software50%-Licenses	8/20/2012	9/1/2012	25,300.00	-	25,300.00	-
1925-111	1925-111	Website enhancementMembers portal dev	10/1/2012	11/1/2012	1,200.00	-	1,200.00	-
1925-112	1925-112	50%-upgrade cust. connect	10/29/2012	11/1/2012	16,875.00	-	16,875.00	-
1925-113	1925-113	Tech. support-Apollo WE	10/31/2012	11/1/2012	10,000.00	-	10,000.00	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2020/12/31
1925-114	1925-114	Winfuel desktop License	12/20/2012	1/1/2013	3,667.40	-	3,667.40	-
1925-115	1925-115	NF-Access card upgradePremiSys convers	12/19/2012	1/1/2013	6,000.00	-	6,000.00	-
1925-116	1925-116	Cust.Connect-50%Training+25% Completi	12/24/2012	1/1/2013	25,275.00	-	25,275.00	-
1925-117	1925-117	Disaster recovery VMware	11/30/2012	12/1/2012	20,685.00	-	20,685.00	-
1925-118	1925-118	VMWare setup &professional hours	12/31/2012	1/1/2013	25,000.00	-	25,000.00	-
1925-119	1925-119	DVR Control Point Softwar	1/7/2013	2/1/2013	375.00	-	375.00	-
1925-120	1925-120	Penny & Joe payrollPenny Implementation	3/31/2013	4/1/2013	22,483.20	-	22,483.20	-
1925-121	1925-121	APOLLO WE-Tech Support	5/31/2013	6/1/2013	35,000.00	-	35,000.00	-
1925-122	1925-122	50% deposit-Cognos 8conversion & reporti	6/30/2013	7/1/2013	2,100.00	-	2,100.00	-
1925-122-1	1925-122-1	50% final-Cognos 8conversion & reporting	10/17/2013	11/1/2013	2,100.00	-	2,100.00	-
1925-123	1925-123	WYSIGN-cheque signer	7/12/2013	8/1/2013	2,335.00	-	2,335.00	-
1925-124	1925-124	APOLLO WE -Tech Support	7/12/2013	8/1/2013	5,000.00	-	5,000.00	-
1925-125	1925-125	MS MBL OFFICE STD 2013Sftware Licens	7/5/2013	8/1/2013	2,360.60	-	2,360.60	-
1925-126	1925-126	APOLLO WE Tech Support	7/31/2013	8/1/2013	5,000.00	-	5,000.00	-
1925-127	1925-127	APOLLO WE-Tech Support	8/4/2013	9/1/2013	5,000.00	-	5,000.00	-
1925-128	1925-128	Software-Address Accuracy	9/27/2013	10/1/2013	2,085.00	-	2,085.00	-
1925-129	1925-129	Upgrade COFIO Aimstorprofessional servi	9/30/2013	10/1/2013	4,980.87	-	4,980.87	-
1925-130	1925-130	Trend SecurityAntivirus license	10/1/2013	11/1/2013	900.20	-	900.20	-
1925-131	1925-131	APOLLO WE-Tech Support	11/26/2013	12/1/2013	5,000.00	-	5,000.00	-
1925-132	1925-132	Bell upgrade- MITELsystemNiagara Falls&	11/30/2013	12/1/2013	4,279.00	-	4,279.00	-
1925-133	1925-133	Ground Grid Eng AnalysisCYMGRD stand-	11/8/2013	12/1/2013	8,550.00	-	8,550.00	-
1925-134	1925-134	Consulting Fee-Integrat'n	12/22/2013	1/1/2014	4,935.00	-	4,935.00	-
1925-135	1925-135	APOLLO WE-Tech Support	12/31/2013	1/1/2014	2,258.06	-	2,258.06	-
1925-136	1925-136	375 hrs-prepaid 2014	1/30/2014	2/1/2014	75,000.00	-	75,000.00	-
1925-137	1925-137	APOLLO WE-Tech Support	1/31/2014	2/1/2014	2,741.94	-	2,741.94	-
1925-138	1925-138	Chnge Order1-Cust Connect	1/30/2014	2/1/2014	7,500.00	-	7,500.00	-
1925-139	1925-139	Microsoft Office 2010 Pro	3/31/2014	4/1/2014	274.99	-	274.99	-
1925-140	1925-140	APOLLO WE-Tech Support	3/31/2014	4/1/2014	5,000.00	-	5,000.00	-
1925-141	1925-141	MandatedCust. Serv.Survey	3/31/2014	4/1/2014	732.74	-	732.74	-
1925-142	1925-142	Malware Protection &Anti-Virus	5/9/2014	6/1/2014	24,203.00	-	24,203.00	-
1925-143	1925-143	Smart Meter Software	6/1/2010	7/1/2010	45,705.00	-	45,705.00	-
1925-144	1925-144	Smart Meter Software	6/1/2011	7/1/2011	193,551.16	-	193,551.16	-
1925-145	1925-145	APOLLO WE-Tech Support	6/30/2014	7/1/2014	5,000.00	-	5,000.00	-
1925-146	1925-146	MS Visual Studio Pro 2013license-Kevin &	7/22/2014	8/1/2014	1,254.48	-	1,254.48	-
1925-147	1925-147	EMMS Development	7/30/2014	8/1/2014	17,976.00	-	17,976.00	-
1925-147-1	1925-147-1	EMMS development	4/10/2015	5/1/2015	4,280.00	-	4,280.00	-
1925-147-2	1925-147-2	EMMS development	6/26/2015	7/1/2015	3,959.00	-	3,959.00	-
1925-148	1925-148	MS Platform License-3yr	8/28/2014	9/1/2014	4,379.82	-	4,379.82	-
1925-149	1925-149	Upgrade Exchange2003-2010& Server Lic	9/10/2014	10/1/2014	17,249.79	-	17,249.79	-
1925-150	1925-150	WorthITsoftware -2 users	10/28/2014	11/1/2014	3,530.00	-	3,530.00	-
1925-151	1925-151	Server Licenses-Phone System	2/28/2014	3/1/2014	3,285.54	-	3,285.54	-
1925-152	1925-152	Windows7-PC's new Ops	10/7/2014	11/1/2014	614.01	-	614.01	-
1925-153	1925-153	2013 GP upgrade professional services	12/4/2014	1/1/2015	29,553.99	-	29,553.99	-
1925-154	1925-154	Nov APOLLO consulting	11/30/2014	12/1/2014	5,000.00	-	5,000.00	-
1925-155	1925-155	Office 2010-Accounting Dept	12/19/2014	1/1/2015	5,193.32	-	5,193.32	-
1925-156	1925-156	7-Win2012 Server lic-VM's	12/19/2014	1/1/2015	7,666.26	-	7,666.26	-

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1925-157	1925-157	Backup software-Vmware	12/19/2014	1/1/2015	7,733.52	-	7,733.52	-
1925-158	1925-158	FileNexus upgrade	12/23/2014	1/1/2015	49,943.67	-	49,943.67	-
1925-159	1925-159	SPIDACalc Design SW & License	12/30/2014	1/1/2015	14,012.87	-	14,012.87	-
1925-160	1925-160	Apollo Test Server License	12/31/2014	1/1/2015	7,500.00	-	7,500.00	-
1925-161	1925-161	SOS - Consulting & Support	12/29/2014	1/1/2015	3,000.00	-	3,000.00	-
1925-162	1925-162	50%Deposit-Automation Platform	2/18/2015	3/1/2015	4,200.00	-	4,200.00	-
1925-162-1	1925-162-1	35% Utilization Review-Config	6/11/2015	7/1/2015	3,234.00	-	3,234.00	-
1925-162-2	1925-162-2	config. for auto. Platform 15% Utilization pr	6/30/2015	7/1/2015	1,386.00	-	1,386.00	-
1925-163	1925-163	Mar APOLLO consulting	3/31/2015	4/1/2015	4,000.00	-	4,000.00	-
1925-164	1925-164	Apollo Web forms upgrade	4/24/2015	5/1/2015	10,500.00	-	10,500.00	-
1925-165	1925-165	50% dep -Northstar Collections Utilization	5/26/2015	6/1/2015	4,620.00	-	4,620.00	-
1925-166	1925-166	migrate eng. servers	6/30/2015	7/1/2015	566.36	-	566.36	-
1925-167	1925-167	June APOLLO WE consulting	7/1/2015	8/1/2015	5,000.00	-	5,000.00	-
1925-168	1925-168	50% deposit on eSupport	8/26/2015	9/1/2015	2,200.00	-	2,200.00	-
1925-169	1925-169	Smart Connect Software	9/21/2015	10/1/2015	5,385.60	-	5,385.60	-
1925-170	1925-170	30% Install Core Automation+20% config r	10/27/2015	11/1/2015	4,200.00	-	4,200.00	-
1925-170-1	1925-170-1	50%of Core Automation PH2	12/31/2016	1/1/2017	2,520.00	-	2,520.00	-
1925-171	1925-171	GML Implementation	12/18/2015	1/1/2016	55,951.00	-	55,951.00	-
1925-172	1925-172	Apollo WE web forms	10/31/2015	11/1/2015	12,500.00	-	12,500.00	-
1925-173	1925-173	50% dep-Call 1276475 Migrtn to SQL+15%	12/31/2015	1/1/2016	24,706.50	-	24,706.50	-
1925-173-1	1925-173-1	Northstar migration-CO#1	1/29/2016	2/1/2016	2,100.00	-	2,100.00	-
1925-173-2	1925-173-2	15% second data migration	1/31/2016	2/1/2016	5,701.50	-	5,701.50	-
1925-173-3	1925-173-3	15% SQL migration	2/29/2016	3/1/2016	5,701.50	-	5,701.50	-
1925-173-4	1925-173-4	5% of SQL Migration	11/30/2016	12/1/2016	1,900.50	-	1,900.50	-
1925-173-5	1925-173-5	T&M-validate Meteresense	12/31/2016	1/1/2017	5,250.00	-	5,250.00	-
1925-174	1925-174	Control rm logger NGHY005FP	12/31/2015	1/1/2016	21,336.00	-	21,336.00	-
1925-175	1925-175	MICR Software	12/14/2015	1/1/2016	5,082.00	-	5,082.00	-
1925-176	1925-176	Dess 7-Upgrade	12/31/2015	1/1/2016	5,332.50	-	5,332.50	-
1925-177	1925-177	25% Water+Sewer Purge PhaseIII	12/31/2015	1/1/2016	4,567.50	-	4,567.50	-
1925-178	1925-178	Senior Consulting - 54hours	1/18/2016	2/1/2016	6,000.00	-	6,000.00	-
1925-179	1925-179	APOLLO-block support	1/18/2016	2/1/2016	5,000.00	-	5,000.00	-
1925-180	1925-180	Imaging Software for PC's + servers	2/23/2016	3/1/2016	999.89	-	999.89	-
1925-181	1925-181	Apollo WE Consult Whose Where Form	2/24/2016	3/1/2016	4,000.00	-	4,000.00	-
1925-182	1925-182	Gtech upgrade	2/3/2016	3/1/2016	24,400.00	-	24,400.00	-
1925-182-1	1925-182-1	Gtech upgrade-VBA migration-Progress # 2	4/21/2016	5/1/2016	36,250.00	-	36,250.00	-
1925-182-2	1925-182-2	Gtech upgrade-VBA migration-Progress # 3	4/29/2016	5/1/2016	12,400.00	-	12,400.00	-
1925-182-3	1925-182-3	Gtech upgrade-VBA migration-Progress #4	5/30/2016	6/1/2016	11,200.00	-	11,200.00	-
1925-182-4	1925-182-4	VBA migration-Progress #5	6/14/2016	7/1/2016	2,375.00	-	2,375.00	-
1925-182-5	1925-182-5	VBA migration-Progress #6	7/6/2016	8/1/2016	1,150.00	-	1,150.00	-
1925-182-6	1925-182-6	VBA migration- Progress #7	8/8/2016	9/1/2016	4,950.00	-	4,950.00	-
1925-182-7	1925-182-7	VBA migration-Progress#8	9/12/2016	10/1/2016	5,198.00	-	5,198.00	-
1925-182-8	1925-182-8	Gtech Designer CC +	12/30/2016	1/1/2017	48,400.00	-	48,400.00	-
1925-183	1925-183	Cloud Server Software	3/11/2016	4/1/2016	2,531.08	-	2,531.08	-
1925-184	1925-184	GP Professional Services	3/31/2016	4/1/2016	5,181.34	-	5,181.34	-
1925-185	1925-185	Outage map upgrade-50%dep	3/16/2016	4/1/2016	8,911.50	-	8,911.50	-
1925-185-1	1925-185-1	Outage MapUpgrade-50%final	12/31/2016	1/1/2017	8,911.50	-	8,911.50	-

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1925-186	1925-186	125-Prepaid hours	4/29/2016	5/1/2016	24,281.26	-	24,281.26	-
1925-187	1925-187	E-Pay for Canadian Payroll	5/20/2016	6/1/2016	960.00	-	960.00	-
1925-188	1925-188	Smart View + Yearly enhancement fee	5/24/2016	6/1/2016	3,019.01	-	3,019.01	-
1925-189	1925-189	Fit/MicroFit Form -50% Deposit+Prototype	5/30/2016	6/1/2016	4,000.00	-	4,000.00	-
1925-190	1925-190	Control Rm Logger	6/26/2016	7/1/2016	7,367.00	-	7,367.00	-
1925-190-1	1925-190-1	Control Rm LoggerNGHY008FP	9/7/2016	10/1/2016	7,367.00	-	7,367.00	-
1925-191	1925-191	Automated Process- 50% dep	6/16/2016	7/1/2016	2,520.00	-	2,520.00	-
1925-192	1925-192	Oracle Database	6/14/2016	7/1/2016	2,035.00	-	2,035.00	-
1925-192-1	1925-192-1	Oracle Patch Support	7/6/2016	8/1/2016	5,050.00	-	5,050.00	-
1925-193	1925-193	50% Deposit-Timesheets	6/30/2016	7/1/2016	3,250.00	-	3,250.00	-
1925-193-1	1925-193-1	Final 50% -Timesheets	8/1/2016	9/1/2016	3,250.00	-	3,250.00	-
1925-194	1925-194	Apollo-WE Support 40 hrs	6/30/2016	7/1/2016	5,000.00	-	5,000.00	-
1925-195	1925-195	GP Professional Services	7/31/2016	8/1/2016	2,205.00	-	2,205.00	-
1925-196	1925-196	MS Project for BAS Team	9/1/2016	10/1/2016	1,409.62	-	1,409.62	-
1925-197	1925-197	PALO ALTO -Protection	9/2/2016	10/1/2016	8,171.75	-	8,171.75	-
1925-197-1	1925-197-1	PALO ALTO-Prof Services	12/22/2016	1/1/2017	5,970.00	-	5,970.00	-
1925-198	1925-198	Address Accuracy Software	10/20/2016	11/1/2016	13,547.39	-	13,547.39	-
1925-199	1925-199	Appollo-WE Support 40 hrs	11/1/2016	12/1/2016	5,000.00	-	5,000.00	-
1925-200	1925-200	VMware for VXrail/HCI	12/30/2016	1/1/2017	18,506.88	-	18,506.88	-
1925-200-1	1925-200-1	Doubletake Licenses-VXrail	12/27/2016	1/1/2017	3,839.21	-	3,839.21	-
1925-201	1925-201	Apollo WE Consulting	2/27/2017	3/1/2017	10,000.00	538.81	10,000.00	-
1925-202	1925-202	HCS support-bill modification	3/31/2017	4/1/2017	1,050.00	86.30	1,050.00	-
1925-203	1925-203	G Tech Designer and I Dispatcher	3/13/2017	4/1/2017	56,100.00	4,610.96	56,100.00	-
1925-204	1925-204	Apollo smart forms support	3/31/2017	4/1/2017	5,000.00	410.96	5,000.00	-
1925-205	1925-205	Apollo SF Assets	4/30/2017	5/1/2017	8,000.00	876.71	8,000.00	-
1925-206	1925-206	50% AP Processes Appendix C	5/9/2017	6/1/2017	8,820.00	1,216.28	8,820.00	-
1925-206-1	1925-206-1	2nd 50% AP processes appendix C	5/31/2017	6/1/2017	8,820.00	1,216.28	8,820.00	-
1925-207	1925-207	Apollo Smart forms support	4/30/2017	5/1/2017	5,000.00	547.94	5,000.00	-
1925-208	1925-208	Apollo Smart forms support	5/31/2017	6/1/2017	5,000.00	689.50	5,000.00	-
1925-209	1925-209	Office 2016 MS Licenses(15)	6/15/2017	7/1/2017	6,811.95	1,125.99	6,811.95	-
1925-210	1925-210	GP Upgrade-2016	6/30/2017	7/1/2017	14,877.10	2,459.14	14,877.10	-
1925-211	1925-211	Apollo Smart form support	6/30/2017	7/1/2017	5,000.00	826.48	5,000.00	-
1925-212	1925-212	BDO Upgrade GP Planning & Upgrade	5/31/2017	6/1/2017	2,544.00	350.82	2,544.00	-
1925-213	1925-213	GP 20 Upgrade support	7/31/2017	8/1/2017	8,480.00	1,641.79	8,480.00	-
1925-214	1925-214	GP Support Bank Rec	7/31/2017	8/1/2017	1,484.00	287.31	1,484.00	-
1925-215	1925-215	OMS upgrade	3/29/2017	4/1/2017	51,246.00	4,212.00	51,246.00	-
1925-216	1925-216	COTS software	3/29/2017	4/1/2017	32,500.00	2,671.23	32,500.00	-
1925-217	1925-217	APPOLO Smart Forms Support	7/31/2017	8/1/2017	5,000.00	968.04	5,000.00	-
1925-218	1925-218	Fleet Software	8/29/2017	9/1/2017	3,110.25	690.22	3,110.25	-
1925-219	1925-219	Back up Software	4/28/2017	5/1/2017	43,427.00	4,759.12	43,427.00	-
1925-220	1925-220	GP Support	8/31/2017	9/1/2017	1,113.00	246.99	1,113.00	-
1925-221	1925-221	PS Alarm message	9/29/2017	10/1/2017	9,600.00	2,393.42	9,600.00	-
1925-222	1925-222	GIS/OMS Discovery	10/18/2017	11/1/2017	4,620.00	1,282.63	4,620.00	-
1925-223	1925-223	Reports Anywhere License+imple	10/18/2017	11/1/2017	8,737.50	2,425.75	8,737.50	-
1925-224	1925-224	2017 Sustaining Engineering	11/15/2017	12/1/2017	2,226.97	679.28	2,226.97	-
1925-225	1925-225	50% Contacts Mgmt design	12/14/2017	1/1/2018	9,750.00	3,250.00	9,750.00	-

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1925-226	1925-226	Sustaining Engineering	12/28/2017	1/1/2018	29,100.00	9,700.00	29,100.00	-
1925-226-1	1925-226-1	Sustaining Engineering-set up/train	7/31/2018	8/1/2018	1,755.50	585.16	1,415.62	339.88
1925-227	1925-227	InService 9.3 Upgrade	12/12/2017	1/1/2018	204,984.00	68,328.00	204,984.00	-
1925-228	1925-228	InService 9.3 Ami Ping	12/28/2017	1/1/2018	117,600.00	39,200.00	117,600.00	-
1925-229	1925-229	10%conf.calll review doc	12/31/2017	1/1/2018	1,950.00	650.00	1,950.00	-
1925-230	1925-230	OFHP Bill Print Modifications	12/14/2017	1/1/2018	840.01	280.00	840.01	-
1925-231	1925-231	40% document delivery	12/31/2017	1/1/2018	7,800.00	2,600.00	7,800.00	-
1925-232	1925-232	KPI dashboard config	12/31/2017	1/1/2018	10,000.00	3,333.33	10,000.00	-
1925-233	1925-233	KPI dashboard licenses	12/31/2017	1/1/2018	25,000.00	8,333.34	25,000.00	-
1925-234	1925-234	Apollo Smart Forms	1/25/2018	2/1/2018	10,000.00	3,333.33	9,716.89	283.11
1925-235	1925-235	Professional services	1/9/2018	2/1/2018	1,725.00	575.00	1,676.16	48.84
1925-236	1925-236	Smart Forms Product+mtnce	1/31/2018	2/1/2018	5,400.00	1,800.00	5,247.12	152.88
1925-237	1925-237	Adobe captivate-Ethan comp.	1/17/2018	2/1/2018	1,370.46	456.82	1,331.66	38.80
1925-238	1925-238	I/Netviewer core+mtnce agree	1/26/2018	2/1/2018	5,900.00	1,966.67	5,732.97	167.03
1925-239	1925-239	Inservice dispatcher+mtnce	1/26/2018	2/1/2018	28,300.00	9,433.33	27,498.81	801.19
1925-240	1925-240	GPS Pathfinder Office	3/21/2018	4/1/2018	1,370.00	456.67	1,257.40	112.60
1925-241	1925-241	50% Dep -Contact Mgmt	6/18/2018	7/1/2018	13,500.00	4,500.00	11,268.50	2,231.50
1925-241-1	1925-241-1	50%Deposit-ContactManagement	10/29/2018	11/1/2018	10,500.00	3,500.00	7,584.93	2,915.07
1925-241-2	1925-241-2	UI Workflows-Update	12/20/2018	1/1/2019	10,500.00	3,500.00	7,000.00	3,500.00
1925-241-3	1925-241-3	Phase 2-new contact info	12/20/2018	1/1/2019	42,000.00	14,000.00	28,000.00	14,000.00
1925-241-4	1925-241-4	50% incorp existing system	12/20/2018	1/1/2019	13,500.00	4,500.00	9,000.00	4,500.00
1925-242	1925-242	50% mCare execution	6/18/2018	7/1/2018	6,750.00	2,250.00	5,634.25	1,115.75
1925-242-1	1925-242-1	25% CDG agreement-mCare	12/20/2018	1/1/2019	3,375.00	1,125.00	2,250.00	1,125.00
1925-243	1925-243	Windows Licenses(2016)	6/23/2018	7/1/2018	7,628.14	2,542.71	6,367.23	1,260.91
1925-244	1925-244	50%Dep-update to mCare	6/29/2018	7/1/2018	4,410.00	1,470.00	3,681.04	728.96
1925-244-1	1925-244-1	Final 50%-mcare update	8/31/2018	9/1/2018	4,410.00	1,470.00	3,431.34	978.66
1925-245	1925-245	50% mCare Advanced Development	10/29/2018	11/1/2018	15,750.00	5,250.00	11,377.40	4,372.60
1925-245-1	1925-245-1	20% mcare advanced develop	11/22/2018	12/1/2018	6,300.00	2,100.00	4,378.36	1,921.64
1925-245-2	1925-245-2	20% mcare advanced develop	11/30/2018	12/1/2018	6,300.00	2,100.00	4,378.36	1,921.64
1925-245-3	1925-245-3	10% mCare advanced develop	11/30/2018	12/1/2018	3,150.00	1,050.00	2,189.18	960.82
1925-246	1925-246	Job cost & Key2Act program	10/31/2018	11/1/2018	14,280.00	4,760.00	10,315.51	3,964.49
1925-246-1	1925-246-1	Job cost design	11/30/2018	12/1/2018	1,916.69	638.90	1,332.06	584.63
1925-246-2	1925-246-2	Job cost design	11/30/2018	12/1/2018	1,219.00	406.34	847.18	371.82
1925-247	1925-247	ServiceLocationRequestSoftware	11/30/2018	12/1/2018	25,000.00	8,333.33	17,374.43	7,625.57
1925-248	1925-248	Consultation-quote#2017-52883	12/13/2018	1/1/2019	3,081.00	1,027.00	2,054.00	1,027.00
1925-249	1925-249	Intranet Development	12/5/2018	1/1/2019	1,500.00	500.00	1,000.00	500.00
1925-250	1925-250	QUADRA JOB COST LICENSE	12/31/2018	1/1/2019	38,000.00	12,666.67	25,333.34	12,666.66
1925-251	1925-251	Key2Act/FA creator	1/18/2019	2/1/2019	39,750.37	13,250.13	25,374.89	14,375.48
1925-252	1925-252	Fixed Asset/Job cost setup	4/30/2019	5/1/2019	5,944.69	1,981.56	3,311.65	2,633.04
1925-253	1925-253	Job cost design&config	2/28/2019	3/1/2019	3,951.55	1,317.18	2,421.45	1,530.10
1925-254	1925-254	Professional services	5/31/2019	6/1/2019	742.00	247.33	392.34	349.66
1925-255	1925-255	Prof services-Job cost	5/31/2019	6/1/2019	1,651.69	550.56	873.36	778.33
1925-256	1925-256	Professional Services	6/30/2019	7/1/2019	318.00	106.00	159.44	158.56
1925-257	1925-257	Remote support	6/30/2019	7/1/2019	477.00	159.00	239.15	237.85
1925-258	1925-258	RPMSoftware for File Nexus	7/10/2019	8/1/2019	434.68	144.89	205.63	229.05
1925-259	1925-259	Veritas	2/27/2019	3/1/2019	3,462.88	1,154.29	2,122.00	1,340.88

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1925-260	1925-260	Quadra JC implementation-20%	2/28/2019	3/1/2019	3,250.00	1,083.33	1,991.55	1,258.45
1925-260-1	1925-260-1	Quadra JC implementation-20%	2/28/2019	3/1/2019	3,250.00	1,083.33	1,991.55	1,258.45
1925-260-2	1925-260-2	Quadra JC implementation-50%	2/28/2019	3/1/2019	8,125.00	2,708.33	4,978.88	3,146.12
1925-260-3	1925-260-3	Project complete:Quadra/JC	6/14/2019	7/1/2019	1,964.20	654.73	984.79	979.41
1925-260-4	1925-260-4	Quadra:training+support	6/14/2019	7/1/2019	5,895.00	1,965.00	2,955.58	2,939.42
1925-261	1925-261	Cummins Engine	6/25/2019	7/1/2019	1,124.13	374.71	563.61	560.52
1925-262	1925-262	DameWare remote support	2/21/2019	3/1/2019	7,230.06	2,410.02	4,430.47	2,799.59
1925-263	1925-263	Email software	9/19/2019	10/1/2019	1,630.98	543.66	680.69	950.29
1925-264	1925-264	Microsoft MSDN platform	10/9/2019	11/1/2019	1,482.72	494.24	576.84	905.88
1925-265	1925-265	MS Office 2019	10/10/2019	11/1/2019	37,540.50	12,513.50	14,604.79	22,935.71
1925-266	1925-266	Windows Microsoft Licences	12/4/2019	1/1/2020	26,762.00	8,920.67	8,920.67	17,841.33
1925-267	1925-267	Filenexus upgrade	10/16/2019	11/1/2019	6,900.00	2,300.00	2,684.38	4,215.62
1925-268	1925-268	customer connect-50% dep	10/17/2019	11/1/2019	15,238.50	5,079.50	5,928.40	9,310.10
1925-268-1	1925-268-1	20% CustomerConnect-instal	12/31/2019	1/1/2020	6,095.40	2,031.80	2,031.80	4,063.60
1925-269	1925-269	Customizing SPIDA	10/21/2019	11/1/2019	7,059.00	2,353.00	2,746.24	4,312.76
1925-269-1	1925-269-1	Eng hours:customizing spida	11/28/2019	12/1/2019	2,257.50	752.50	816.41	1,441.09
1925-269-2	1925-269-2	Eng hours:Spida/Mobile TC	12/18/2019	1/1/2020	10,063.50	3,354.50	3,354.50	6,709.00
1925-269-3	1925-269-3	Eng hours-Spida/Mobile TC	12/27/2019	1/1/2020	7,819.53	2,606.51	2,606.51	5,213.02
1925-270	1925-270	Full SOW execution	10/21/2019	11/1/2019	23,120.25	7,706.75	8,994.73	14,125.52
1925-270-1	1925-270-1	Master Services Agreement	12/20/2019	1/1/2020	100,258.75	33,419.58	33,419.58	66,839.17
1925-271	1925-271	50%ContactMgmntData Migration	10/28/2019	11/1/2019	3,850.00	1,283.34	1,497.81	2,352.19
1925-271-1	1925-271-1	Balance Contact Management	12/31/2019	1/1/2020	-	-	-	-
1925-272	1925-272	Web help desk users/Upgrade	10/28/2019	11/1/2019	2,656.41	885.47	1,033.45	1,622.96
1925-273	1925-273	Implement OReg Dynamic message	10/31/2019	11/1/2019	903.00	301.00	351.30	551.70
1925-274	1925-274	10 Additional Quadra users	11/19/2019	12/1/2019	12,072.33	4,024.11	4,365.89	7,706.44
1925-275	1925-275	User licenses (5)	11/29/2019	12/1/2019	1,088.55	362.85	393.67	694.88
1925-276	1925-276	30% Quadra Ingteration w Apoll	11/30/2019	12/1/2019	1,852.50	617.50	669.95	1,182.55
1925-277	1925-277	update of Northstar	12/22/2019	1/1/2020	1,700.00	566.67	566.67	1,133.33
					5,112,500.89	388,493.09	4,833,601.79	278,899.10
		2020 Additions			341,000.00	56,833.33	56,833.33	284,166.67
					5,453,500.89	445,326.42	4,890,435.12	563,065.77
1930A-001	1930A-001	2011 FORD EDGE-CDMvehicle	7/28/2011	8/1/2011	29,476.85	-	29,476.85	-
					29,476.85	-	29,476.85	-
1931-042	1931-042	Tr#83-TRANSFORMER TRAILER	6/21/2001	7/1/2001	13,257.00	-	13,257.00	-
1931-105	1931-105	Tr#27 -2006 Dodge Pickup	4/28/2006	5/1/2006	32,056.79	-	32,056.79	-
1931-106	1931-106	Tr#29-2006 Chev Colorado	8/31/2006	9/1/2006	29,693.95	-	29,693.95	-
1931-109	1931-109	#48-2007 GMC Van White	7/23/2007	8/1/2007	26,852.53	-	26,852.53	-
1931-110	1931-110	#49 2007 Chev Uplander Wh	7/31/2007	8/1/2007	23,580.85	-	23,580.85	-
1931-111	1931-111	TR#51 2009 Uplander	10/2/2008	11/1/2008	23,585.43	-	23,585.43	-
1931-114	1931-114	Tool Drawers for Truck	10/31/2008	11/1/2008	4,809.24	-	4,809.24	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2020/12/31
1931-115	1931-115	Tubes and Tool Box	10/22/2008	11/1/2008	1,161.00	-	1,161.00	-
1931-117	1931-117	#57 - 2010-Ford F150 4x4SC XLT	10/16/2009	11/1/2009	31,097.23	-	31,097.23	-
1931-117-1	1931-117-1	Lift gate tr# 57	6/7/2017	7/1/2017	4,962.50	620.31	2,173.64	2,788.86
1931-119	1931-119	TR#66-2012 Ford SuperdutyXL-White	4/18/2012	5/1/2012	31,899.00	1,318.23	31,899.00	-
1931-119-1	1931-119-1	TR#66-Backrack & Tool Boxwith Bracket	4/25/2012	5/1/2012	1,241.85	51.32	1,241.85	-
1931-119-2	1931-119-2	Tr#66 Warning Light	4/24/2012	5/1/2012	153.96	6.36	153.96	-
1931-119-3	1931-119-3	Tr66-Low profile mini bar	4/24/2012	5/1/2012	483.86	20.00	483.86	-
1931-120	1931-120	Tr#67 2012 GMC Savana VanGarage Van	8/29/2012	9/1/2012	27,955.00	2,329.60	27,955.00	-
1931-120-1	1931-120-1	Outfitting TR#67w tool cabinet/drwers/bin	10/23/2012	11/1/2012	5,539.00	576.98	5,539.00	-
1931-121	1931-121	Tr#3 -2013 Ford F150 4x4	3/20/2013	4/1/2013	30,916.65	3,864.60	29,963.74	952.91
1931-122	1931-122	Tr#37-2013 Ford F150 4x4	4/5/2013	5/1/2013	29,900.65	3,737.59	28,671.85	1,228.80
1931-123	1931-123	Tr#38-2013 Ford F150 4x4	4/5/2013	5/1/2013	29,900.65	3,737.59	28,671.85	1,228.80
1931-124	1931-124	Tr#39-2013 Ford F150 4x4	4/5/2013	5/1/2013	29,172.65	3,646.60	27,973.77	1,198.88
1931-125	1931-125	Tr#6- 2013 Titan Crew 4x4	4/9/2013	5/1/2013	29,956.00	3,744.52	28,724.93	1,231.07
1931-126	1931-126	Tr#23-2013 Ford F150 XLT	5/30/2013	6/1/2013	29,872.00	3,734.01	28,327.25	1,544.75
1931-127	1931-127	Tr#17-2015Ford F150	4/9/2015	5/1/2015	35,926.35	4,490.79	25,468.33	10,458.02
1931-128	1931-128	Tr#18-2015Ford F150	4/9/2015	5/1/2015	35,926.35	4,490.79	25,468.33	10,458.02
1931-129	1931-129	Tr#19-2015Ford F150	4/9/2015	5/1/2015	35,926.35	4,490.79	25,468.33	10,458.02
1931-130	1931-130	Tr#35-2016 Chev Colorado Ext Cab-Eng S	8/18/2015	9/1/2015	30,235.72	3,779.47	20,160.60	10,075.12
1931-131	1931-131	Tr#36-2016 Chev Colorado Ext-Cab-Eng S	8/18/2015	9/1/2015	30,235.72	3,779.47	20,160.60	10,075.12
1931-132	1931-132	Tr#31 2015 Ford F-150- WL on Call	9/15/2015	10/1/2015	35,781.85	4,472.73	23,491.02	12,290.83
1931-132-1	1931-132-1	Truck #31 Cap+bedslide	9/9/2015	10/1/2015	3,951.85	493.98	2,594.41	1,357.44
1931-133	1931-133	Tr#2-2016 Ford Transit Connect-Engineeri	12/30/2015	1/1/2016	28,462.00	3,557.75	17,788.75	10,673.25
1931-133-1	1931-133-1	Truck #2 shelving	2/4/2016	3/1/2016	4,094.00	511.75	2,474.86	1,619.14
1931-134	1931-134	Tr#21 2016-GMC Sierra 1500 Crew Cab 4x	5/27/2016	6/1/2016	35,872.00	4,484.00	20,557.79	15,314.21
1931-135	1931-135	Tr#PW22 2016-GMC Sierra 1500 Crew Ca	5/27/2016	6/1/2016	35,189.15	4,398.65	20,166.46	15,022.69
1931-136	1931-136	2017 GMC Sierra 1500(#24)	3/31/2017	4/1/2017	39,053.43	4,881.68	18,323.02	20,730.41
1931-137	1931-137	2017 GMC Sierra 1500(#15)	3/31/2017	4/1/2017	36,061.43	4,507.68	16,919.24	19,142.19
1931-138	1931-138	2017 GMC Sierra 1500(#14)	3/31/2017	4/1/2017	36,061.43	4,507.68	16,919.24	19,142.19
1931-139	1931-139	2017 Chev Bolt EV(#8)	3/31/2017	4/1/2017	32,601.00	4,075.12	15,295.67	17,305.33
1931-140	1931-140	Electric Veh. Deposit (#1)	3/29/2017	4/1/2017	1,000.00	125.00	469.18	530.82
1931-140-1	1931-140-1	2017 Chev Bolt (EV)#1	3/29/2017	4/1/2017	31,235.63	3,904.46	14,655.07	16,580.56
1931-141	1931-141	2018 GMC Sierra TR#33 Metering	4/23/2018	5/1/2018	37,683.15	4,710.39	12,582.55	25,100.60
1931-142	1931-142	2018 GMC Sierra Tr#32 Leadhand	4/23/2018	5/1/2018	37,683.15	4,710.39	12,582.55	25,100.60
1931-143	1931-143	Tr#46- 2018 GMC Sierra	9/29/2018	10/1/2018	42,282.15	5,285.27	11,902.72	30,379.43
1931-144	1931-144	Truck #45	1/25/2019	2/1/2019	39,835.15	4,979.39	9,535.87	30,299.28
					1,083,145.65	108,024.94	760,858.31	322,287.34
		2020 Additions			39,999.53	2,499.97	2,499.97	37,499.56
		Disposal Truck 48			- 26,852.53	-	- 26,852.53	-
					1,096,292.65	110,524.91	736,505.75	359,786.90
1932-003-1	1932-003-1	FIBREGLASS BODY	2/27/1996	3/1/1996	8,589.36	-	8,589.36	-
1932-004	1932-004	Tr#4-CHASSIS FOR VEHICLE	2/25/2000	3/1/2000	81,780.74	-	81,780.74	-
1932-004A	1932-004A	Tr#4 - Fibreglass Body &Equip	12/14/2000	1/1/2001	112,998.24	-	112,998.24	-
1932-004A-1	1932-004A-1	Tr#4 Fibreglass Body &Equipment	6/5/2001	7/1/2001	4,503.60	-	4,503.60	-

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1932-017-2	1932-017-2	Tr#97 - Utility Trailer	6/1/1987	7/1/1987	9,667.45	-	9,667.45	-
1932-035-1	1932-035-1	Tr#35 - Aerial Device	12/23/1987	1/1/1988	45,909.42	-	45,909.42	-
1932-106	1932-106	Tr#42- Freighliner Cab &Chassis	12/31/2002	1/1/2003	88,668.00	-	88,668.00	-
1932-108	1932-108	Tr#42 - Bucket	4/1/2003	5/1/2003	102,129.12	-	102,129.12	-
1932-109	1932-109	Tr#16 -Cab & Chassis	6/1/2004	7/1/2004	77,526.34	-	77,526.34	-
1932-110	1932-110	Tr#16 - Digger DerrickC-4045	3/16/2005	4/1/2005	139,646.16	-	139,646.16	-
1932-114	1932-114	Tr#50 - Chassis&CabFreightlinerM2	3/13/2008	4/1/2008	73,008.00	2,892.75	66,503.28	6,504.72
1932-116	1932-116	PW#25 - Pole Trailer	11/1/2002	12/1/2002	2,735.00	-	2,735.00	-
1932-119	1932-119	PW#19- Radio for Truck	6/1/2002	7/1/2002	1,318.68	-	1,318.68	-
1932-120	1932-120	PW#24 -Low bed Trailer	6/1/2004	7/1/2004	7,173.00	-	7,173.00	-
1932-121	1932-121	PW#20- 2006 GMC Savana	8/1/2004	9/1/2004	32,811.00	-	32,811.00	-
1932-124	[P]1932-124	PW#23 -2008 SilveradoCrewCab	12/1/2007	1/1/2008	40,521.37	-	40,521.37	-
1932-129	1932-129	PW#9 -2006 Digger Derrick	6/1/2006	7/1/2006	282,895.20	6,226.29	279,807.64	3,087.56
1932-129B	1932-129B	Fully depreciated vehicle	1/1/1999	2/1/1999	244,045.88	-	244,045.88	-
1932-130	1932-130	Tr#50 -2008Aerial DeviceM2-106	8/22/2008	9/1/2008	138,721.95	5,960.77	122,826.58	15,895.37
1932-131	1932-131	Tr#42 Truck Layouts	10/3/2008	11/1/2008	6,010.29	265.83	5,257.09	753.20
1932-132	1932-132	Tr#56 -Chassis-45ft RBD	10/17/2008	11/1/2008	71,464.15	3,160.89	62,508.31	8,955.84
1932-133	1932-133	Tr#80 -10ton TrailerLow Bed Trailer	10/24/2008	11/1/2008	10,592.64	468.51	9,265.18	1,327.46
1932-135	1932-135	Tr#54-2009DEL Swap Loader2009-M2106	12/19/2008	1/1/2009	102,004.92	4,636.59	88,095.17	13,909.75
1932-136	1932-136	Tr#54-Centre Console2009-M2106 Freightl	12/3/2008	1/1/2009	1,910.11	86.83	1,649.64	260.47
1932-138	1932-138	Tr#56 -Corner MntDigger Derrick	9/30/2009	10/1/2009	182,293.20	9,209.16	147,777.78	34,515.42
1932-139	1932-139	Tr#58-Chassis &Cab M2-1062010 Freightli	10/23/2009	11/1/2009	85,380.48	4,359.00	68,672.99	16,707.49
1932-139-1	1932-139-1	Tr#58 -Aerial Device	2/15/2010	3/1/2010	193,863.51	10,284.85	151,061.62	42,801.89
1932-139-2	1932-139-2	Tr#58 -Plates for Truck	3/8/2010	4/1/2010	832.00	44.55	642.79	189.21
1932-140	1932-140	Tr#60 -2010 FreightlinerM2-106 Cab & Ch	12/8/2009	1/1/2010	85,870.80	4,472.43	67,981.06	17,889.74
1932-141	1932-141	Tr#60 -Digger Derrick	5/27/2010	6/1/2010	204,638.40	11,155.52	155,401.27	49,237.13
1932-142	1932-142	Tr#61 -OFFRoad Track Mach2010-C4047 I	12/9/2010	1/1/2011	426,020.00	24,578.08	303,129.63	122,890.37
1932-143	1932-143	TR#62 -Ford F150XLT	6/30/2011	7/1/2011	30,010.00	-	30,010.00	-
1932-144	1932-144	Tr#64 -2012 International Model 4400-Cab	8/18/2011	9/1/2011	78,512.59	4,787.06	51,390.32	27,122.27
1932-144-1	1932-144-1	Tr#64 Aerial Device	12/15/2011	1/1/2012	188,613.41	11,788.34	117,883.40	70,730.01
1932-145	1932-145	TR#65-55' Posi-PlusFreightliner cab&chas	12/15/2011	1/1/2012	323,639.89	20,227.49	202,274.92	121,364.97
1932-146	1932-146	Tr7-2013 FreightlnrM2-106Cab & Chassis&	12/31/2012	1/1/2013	229,389.00	15,292.60	122,340.80	107,048.20
1932-147	1932-147	Tr5-2013 FreightlnrM2-106Cab & Chassis&	12/31/2012	1/1/2013	229,389.00	15,292.60	122,340.80	107,048.20
1932-148	1932-148	Tr20-2013FreightlnrM2-106Cab &Chassis&	12/31/2012	1/1/2013	325,905.00	21,727.00	173,816.00	152,089.00
1932-149	1932-149	Tr10-2012FreightlnrM2-10646'Material Har	12/31/2012	1/1/2013	271,753.00	18,116.87	144,934.95	126,818.05
1932-150	1932-150	Tr40-2014FreightlnrM2-106TM Mat Handle	12/1/2013	1/1/2014	282,486.77	18,832.45	131,827.15	150,659.62
1932-150-1	1932-150-1	Tr40 - Licensing Fee	12/6/2013	1/1/2014	1,721.00	114.74	803.12	917.88
1932-151	1932-151	Tr41-2014FreightlnrM2-106TM Mat Handle	12/1/2013	1/1/2014	327,110.67	21,807.38	152,651.66	174,459.01
1932-151-1	1932-151-1	Tr#41 Licensing Fee	12/31/2013	1/1/2014	2,297.00	153.13	1,071.92	1,225.08
1932-152	1932-152	Tr44-2014 Internatnl 7500TerexC-6060-TM	12/1/2013	1/1/2014	398,145.00	26,543.00	185,801.00	212,344.00
1932-153	1932-153	Tr34 2014 Intn'l Durastar+ Licensing	10/13/2013	11/1/2013	129,796.57	8,653.12	62,017.77	67,778.80
1932-154	1932-154	Tr#12 2014 International	12/1/2014	1/1/2015	335,780.54	22,385.37	134,312.22	201,468.32
1932-155	1932-155	Tr#11 2015 International	12/1/2014	1/1/2015	295,712.94	19,714.20	118,285.19	177,427.75
1932-156	1932-156	Tr#55-2016 International Mod 4300	12/1/2015	1/1/2016	254,328.27	16,955.22	84,776.10	169,552.17
1932-157	1932-157	Tr#43 2017 International	5/1/2017	6/1/2017	344,976.40	22,998.43	82,479.29	262,497.11
1932-157-1	1932-157-1	Final-Terex Derrick-#43	5/1/2017	6/1/2017	41,909.60	2,793.97	10,020.02	31,889.58

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1932-158	1932-158	Tr#28 2017 Internat'l 4300	5/1/2017	6/1/2017	297,568.93	19,837.93	71,144.79	226,424.14
1932-158-1	1932-158-1	Final-Int'l 4300-MH-#28	5/1/2017	6/1/2017	56,156.06	3,743.74	13,426.18	42,729.88
1932-159	1932-159	2018 Int'l 4300 (Tr#26)	7/3/2017	8/1/2017	97,631.43	6,508.76	22,254.61	75,376.82
1932-159-1	1932-159-1	Tr#26-2nd installment	9/21/2017	10/1/2017	108,000.00	7,200.00	23,414.80	84,585.20
1932-159-2	1932-159-2	2018 Int'l 4300 body(TR#26)	12/14/2017	1/1/2018	86,950.21	5,796.68	17,390.04	69,560.17
1932-159-3	1932-159-3	Extras for Posi Plus unit-tr#26	12/19/2017	1/1/2018	1,672.00	111.47	334.41	1,337.59
1932-160	1932-160	'18 Freightliner + Boom crane	12/13/2017	1/1/2018	306,718.00	20,447.87	61,343.61	245,374.39
1932-161	1932-161	#96 Underground Puller Machine	2/9/2018	3/1/2018	198,105.00	13,207.00	37,486.17	160,618.83
1932-162	1932-162	Tr#30-Palfinger final costs	9/7/2018	10/1/2018	52,505.00	3,500.33	7,882.94	44,622.06
1932-163	1932-163	2019 Freightliner Cab&Chassis	6/1/2019	7/1/2019	150,000.00	10,000.00	15,041.10	134,958.90
1932-164	1932-164	Mini track machine #69	7/30/2019	8/1/2019	248,187.00	16,545.80	23,481.44	224,705.56
1932-165	1932-165	2019 Terex RBD #59	10/30/2019	11/1/2019	263,845.00	17,589.67	20,529.31	243,315.69
					8,824,344.29	480,474.27	4,773,369.42	4,050,974.87
		2019 Disposal			- 40,521.37	-	- 40,521.37	-
					8,783,822.92	480,474.27	4,732,848.05	4,050,974.87
		2020 Additions			150,000.00	-	-	150,000.00
					8,933,822.92	480,474.27	4,732,848.05	4,200,974.87
1933-044	1933-044	Tr#90 GENERATOR	9/8/1994	10/1/1994	35,488.80	-	35,488.80	-
1933-045	1933-045	Tr# 89 GENERATOR	9/8/1994	10/1/1994	38,556.00	-	38,556.00	-
1933-105	1933-105	Tr#87 -3 REEL CARRIER	3/19/1992	4/1/1992	5,077.08	-	5,077.08	-
1933-106	1933-106	Tr#91 PORTABLE COMPRESSOR	5/15/1986	6/1/1986	16,732.71	-	16,732.71	-
1933-107	1933-107	Tr#88 Reel Trailer	3/30/2004	4/1/2004	24,159.60	-	24,159.60	-
1933-108	1933-108	Single Drop Ptfm Trailer10% deposit-Traile	11/10/2010	12/1/2010	4,500.00	185.72	2,658.52	1,841.48
1933-109	1933-109	Tr#99-BWS-EZ-2-Load	1/14/2011	2/1/2011	52,806.20	2,220.91	30,408.43	22,397.77
1933-110	1933-110	Tr#101 - Pole TrailerEQUIP PT4 - J3846P	10/12/2011	11/1/2011	20,500.00	929.72	10,428.45	10,071.55
1933-110-1	1933-110-1	Tr#101-Front&Centre Bunk	11/22/2011	12/1/2011	1,250.00	57.12	626.48	623.52
1933-111	1933-111	Tr#102 -Reel Trailer10.50 Ton w Rack &Fr	3/5/2012	4/1/2012	12,845.00	604.64	6,043.59	6,801.41
1933-112	1933-112	Tr#103 Pole Trailer55' single axle w Licens	6/4/2012	7/1/2012	17,595.00	845.73	7,871.47	9,723.53
1933-113	1933-113	Tr#104- Reel TrailerSingle Reel Jayway	9/24/2012	10/1/2012	6,500.00	318.79	2,754.59	3,745.41
1933-114	1933-114	Tr#81-Galv Dump Trailer	10/2/2013	11/1/2013	8,420.00	421.00	3,017.35	5,402.65
1933-115	1933-115	Tr#105-65' Pole Trailer	8/27/2014	9/1/2014	20,575.00	1,028.75	6,516.36	14,058.64
1933-116	1933-116	Bobcat skid steer loader	11/22/2016	12/1/2016	74,745.00	3,737.25	15,265.54	59,479.46
1933-117	1933-117	Snowplow	1/16/2019	2/1/2019	9,300.00	465.00	890.51	8,409.49
1933-118	1933-118	2019 BC 48"" 4K Forks	3/19/2019	4/1/2019	875.00	43.75	76.71	798.29
1933-119	1933-119	Trailer-single axle #116	3/20/2019	4/1/2019	8,300.00	415.00	727.67	7,572.33
1933-120	1933-120	Mini track machine trailer #106	7/30/2019	8/1/2019	29,424.00	1,471.20	2,087.89	27,336.11
1933-T002	1933-T002	Tr#82 - SINGLE TRAILER	10/14/1983	11/1/1983	4,226.50	-	4,226.50	-
1933-T004	1933-T004	Tr# 84 POLE TRAILER	1/1/1992	2/1/1992	14,418.00	-	14,418.00	-
1933-T008	1933-T008	Tr#87 Reel Tandem Trailer	3/2/1992	4/1/1992	12,517.20	-	12,517.20	-
1933-T018	1933-T018	Tr#98 UTILITY TRAILER	9/26/1991	10/1/1991	6,156.00	-	6,156.00	-
					424,967.09	12,744.58	246,705.45	178,261.64
		2020 Additions			-	-	-	-

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					424,967.09	12,744.58	246,705.45	178,261.64
1935-001	1935-001	MANUAL PALLET TRUCK	4/23/1986	5/1/1986	610.71	-	610.71	-
1935-002	1935-002	KEYBOARD ACCESS CONSOLE	2/12/1985	3/1/1985	478.65	-	478.65	-
1935-0028	1935-0028	#78 Forklift+replacement forks	7/6/2015	8/1/2015	41,775.00	4,177.50	22,638.62	19,136.38
1935-003	1935-003	DRUM RACK	1/14/1985	2/1/1985	766.44	-	766.44	-
1935-004	1935-004	BLUE GIANT PALLET TRUCK	10/26/1984	11/1/1984	486.25	-	486.25	-
1935-005	1935-005	GASOLINE FACILITY	6/20/1984	7/1/1984	36,140.00	-	36,140.00	-
1935-006	1935-006	STEEL SHELVING	6/4/1984	7/1/1984	6,582.77	-	6,582.77	-
1935-007	1935-007	LABOUR INSTALLATION	5/30/1984	6/1/1984	500.00	-	500.00	-
1935-008	1935-008	HAMMANT LUGGER	8/14/1980	9/1/1980	775.75	-	775.75	-
1935-009	1935-009	STAND FOR CRANE SCALE	2/2/1978	3/1/1978	216.75	-	216.75	-
1935-010	1935-010	SALTER CRANE SCALE	2/23/1978	3/1/1978	1,904.50	-	1,904.50	-
1935-011	1935-011	CHAIN SLING	7/1/1974	8/1/1974	196.90	-	196.90	-
1935-012	1935-012	REEL THING	5/1/1974	6/1/1974	191.53	-	191.53	-
1935-013	1935-013	4" PIPE CUTTER	4/1/1974	5/1/1974	112.95	-	112.95	-
1935-014	1935-014	SHELVING, PANELS, DIVIDER	10/1/1965	11/1/1965	438.84	-	438.84	-
1935-015	1935-015	PROPANE POWERED FORKLIFT	4/27/1992	5/1/1992	23,321.52	-	23,321.52	-
1935-016	1935-016	YARDRUNNER CRANE	9/19/1989	10/1/1989	92,281.68	-	92,281.68	-
1935-017	1935-017	MANITOWOC IC MACHINE	4/5/1999	5/1/1999	3,499.20	-	3,499.20	-
1935-018	1935-018	SECURITY SYSTEM	1/1/2000	2/1/2000	13,666.69	-	13,666.69	-
1935-019	1935-019	Pallet racking-Smithville	8/13/2009	9/1/2009	18,090.00	-	18,090.00	-
1935-019-1	1935-019-1	WL-ext tool crib + wire partition	8/28/2015	9/1/2015	2,669.70	266.97	1,424.08	1,245.62
1935-019-2	1935-019-2	WL-install racking & wire mesh tool crib	10/5/2015	11/1/2015	800.00	80.00	413.37	386.63
1935-020	1935-020	Forklift #79	2/5/2010	3/1/2010	18,252.00	295.03	18,252.00	-
1935-020-1	1935-020-1	Battery charger-#79Forklift #79	2/19/2010	3/1/2010	648.00	10.47	648.00	-
1935-020-2	1935-020-2	Manlift Attachment-TR#79Smithville Forklif	6/24/2011	7/1/2011	1,239.61	123.97	1,178.14	61.47
1935-021	1935-021	Racking for above storeswarehouse - smitl	7/8/2010	8/1/2010	5,135.00	298.25	5,135.00	-
1935-021-01	1935-021-01	Racking for storekeeperoffice - smithville	7/8/2010	8/1/2010	1,725.00	100.19	1,725.00	-
1935-022	1935-022	Racking for accountingrecords - Niagara Fa	7/8/2010	8/1/2010	576.18	33.46	576.18	-
1935-023	1935-023	TS Racking for Storeroom	5/13/2011	6/1/2011	3,375.00	337.50	3,235.38	139.62
1935-024	1935-024	NF Stores-Security Enclos	11/23/2011	12/1/2011	3,870.00	387.00	3,515.86	354.14
1935-025	1935-025	TS Racking-NF Store Room	12/15/2011	1/1/2012	1,332.00	133.20	1,198.80	133.20
1935-026	1935-026	NF-Stores Racking&Netting	8/8/2014	9/1/2014	32,063.96	3,206.40	20,310.11	11,753.85
1935-027	1935-027	Wire Building Racking	3/4/2015	4/1/2015	2,000.24	200.03	1,150.82	849.42
1935-027-1	1935-027-1	Wire bldg:racking&safety barrier&Install&P	5/4/2015	6/1/2015	7,556.26	755.63	4,221.16	3,335.10
1935-028	1935-028	Wire bins	5/10/2018	6/1/2018	3,600.00	360.00	931.07	2,668.93
1935-029	1935-029	Steel Dock Board-Stores	12/12/2018	1/1/2019	1,615.42	161.54	323.08	1,292.34
					328,494.50	10,927.14	287,137.80	41,356.70
		2020 Additions			-	-	-	-
					328,494.50	10,927.14	287,137.80	41,356.70

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2020/12/31
1940-001	1940-001	ELECTRONICS THUMPER MODEL	4/12/1996	5/1/1996	15,390.00	-	15,390.00	-
1940-002	1940-002	WATER PUMP	3/29/1996	4/1/1996	550.75	-	550.75	-
1940-003	1940-003	3-MOBILE RADIOS	4/20/1995	5/1/1995	2,916.00	-	2,916.00	-
1940-004	1940-004	HDW SYSTEM 1000	2/14/1995	3/1/1995	34,498.44	-	34,498.44	-
1940-005	1940-005	PORTABLE RADIOS	2/7/1995	3/1/1995	2,575.80	-	2,575.80	-
1940-006	1940-006	BLOWER WITH HOSE	2/3/1995	3/1/1995	996.84	-	996.84	-
1940-007	1940-007	NPATHFINDER	2/2/1995	3/1/1995	567.00	-	567.00	-
1940-008	1940-008	QUAD SENSOR DETECTOR	1/19/1995	2/1/1995	3,823.20	-	3,823.20	-
1940-009	1940-009	VOLT DETECTOR	1/13/1995	2/1/1995	1,117.80	-	1,117.80	-
1940-010	1940-010	BLAST BLANKET	1/4/1995	2/1/1995	968.82	-	968.82	-
1940-011	1940-011	MAGNATRAK 100 LOCATOR	7/31/1995	8/1/1995	1,074.63	-	1,074.63	-
1940-012	1940-012	LOAD PICKUP TOOL	12/20/1994	1/1/1995	572.40	-	572.40	-
1940-013	1940-013	JLC 12	11/28/1994	12/1/1994	1,614.60	-	1,614.60	-
1940-014	1940-014	INTERNAL PUMP	11/23/1994	12/1/1994	3,823.20	-	3,823.20	-
1940-015	1940-015	C3011S 1/2 TON HOIST	11/11/1994	12/1/1994	551.99	-	551.99	-
1940-016	1940-016	BAGS, BUCKLES, STRAPS	11/4/1994	12/1/1994	898.56	-	898.56	-
1940-017	1940-017	MONOGRAM PORTABLE RADIO	10/13/1994	11/1/1994	750.60	-	750.60	-
1940-018	1940-018	CT403-2271 VOLT DETECTOR	9/29/1994	10/1/1994	1,104.68	-	1,104.68	-
1940-019	1940-019	TABLE SAW 10" DELTA	5/2/1994	6/1/1994	647.99	-	647.99	-
1940-020	1940-020	WHEEL DOLLY	3/31/1994	4/1/1994	690.12	-	690.12	-
1940-021	1940-021	GAS ANALYZER & PRINTER	4/6/1994	5/1/1994	6,004.80	-	6,004.80	-
1940-022	1940-022	DUAL MACHINE	4/7/1994	5/1/1994	3,394.60	-	3,394.60	-
1940-023	1940-023	VOLTAGE DETECTOR	3/31/1994	4/1/1994	1,022.44	-	1,022.44	-
1940-024	1940-024	HYDRAULIC DRILL	2/17/1994	3/1/1994	1,369.42	-	1,369.42	-
1940-025	1940-025	VOLTAGE DECTECTOR	1/6/1994	2/1/1994	1,027.84	-	1,027.84	-
1940-026	1940-026	INSULATION TESTER & CASE	11/26/1993	12/1/1993	2,116.80	-	2,116.80	-
1940-027	1940-027	LIMB LOPPER PRUNER	2/11/1993	3/1/1993	1,390.28	-	1,390.28	-
1940-028	1940-028	CABLE & TRACER SET	8/31/1993	9/1/1993	4,050.00	-	4,050.00	-
1940-029	1940-029	INSULATION TESTER	5/14/1993	6/1/1993	5,734.80	-	5,734.80	-
1940-030	1940-030	PHASING TESTER W/ CASE	5/10/1993	6/1/1993	961.20	-	961.20	-
1940-031	1940-031	PHASING TESTER C/W CASE	1/5/1993	2/1/1993	961.20	-	961.20	-
1940-032	1940-032	CHAINSAWS	5/18/1993	6/1/1993	621.00	-	621.00	-
1940-033	1940-033	CHAINSAWS	5/18/1993	6/1/1993	621.00	-	621.00	-
1940-034	1940-034	RUNNING GROUND	3/9/1993	4/1/1993	1,099.98	-	1,099.98	-
1940-035	1940-035	SUPER BEAST COMBO	3/1/1993	4/1/1993	891.00	-	891.00	-
1940-036	1940-036	CHAIN SAW	2/1/1993	3/1/1993	621.00	-	621.00	-
1940-037	1940-037	SUPER COMBO	2/9/1993	3/1/1993	891.00	-	891.00	-
1940-038	1940-038	HYD COMP TOOL DIELESS	1/20/1993	2/1/1993	1,728.00	-	1,728.00	-
1940-039	1940-039	DETECTORS	1/13/1993	2/1/1993	5,782.15	-	5,782.15	-
1940-040	1940-040	CUT OFF SAW	12/16/1992	1/1/1993	1,058.40	-	1,058.40	-
1940-041	1940-041	PULLING STEEL REEL	1/15/1992	2/1/1992	2,242.73	-	2,242.73	-
1940-042	1940-042	HOMELITE	6/30/1992	7/1/1992	755.95	-	755.95	-
1940-043	1940-043	VENTILATEUR / BLOWER	11/23/1992	12/1/1992	981.00	-	981.00	-
1940-044	1940-044	LOCATOR, SHEATH FAULT	9/18/1991	10/1/1991	5,153.76	-	5,153.76	-

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1940-045	1940-045	MONITOR TESTER	2/15/1991	3/1/1991	1,926.92	-	1,926.92	-
1940-046	1940-046	VOLTAGE TESTER	11/20/1991	12/1/1991	3,000.00	-	3,000.00	-
1940-047	1940-047	KT5 OPEN TRANSIT W TRIPOD	2/3/1988	3/1/1988	1,722.70	-	1,722.70	-
1940-048	1940-048	BAR LOCATOR	8/23/1988	9/1/1988	1,081.08	-	1,081.08	-
1940-049	1940-049	LINE TRACER	2/20/1989	3/1/1989	1,694.52	-	1,694.52	-
1940-050	1940-050	COMPUTER METER BOARD	7/16/1990	8/1/1990	144,323.60	-	144,323.60	-
1940-051	1940-051	BUNDY HI-PRESS	10/6/1988	11/1/1988	1,568.16	-	1,568.16	-
1940-052	1940-052	BUNDY HI-PRESS	10/6/1988	11/1/1988	1,568.16	-	1,568.16	-
1940-053	1940-053	BUNDY HI-PRESS	10/6/1988	11/1/1988	1,568.16	-	1,568.16	-
1940-054	1940-054	RADIO & ANTENNA	12/2/1985	1/1/1986	1,321.17	-	1,321.17	-
1940-055	1940-055	CT10-PRESS	3/6/1986	4/1/1986	3,421.53	-	3,421.53	-
1940-056	1940-056	HC12 TOOL	7/14/1989	8/1/1989	1,371.60	-	1,371.60	-
1940-057	1940-057	VC6-FT	12/1/1990	1/1/1991	1,782.00	-	1,782.00	-
1940-058	1940-058	LOADBUSTER	6/19/1985	7/1/1985	2,171.56	-	2,171.56	-
1940-059	1940-059	MULTI SHEAVE DISTRIBUTION	9/7/1989	10/1/1989	4,413.85	-	4,413.85	-
1940-060	1940-060	GE MLS MOBILE RADIO	12/5/1991	1/1/1992	1,042.20	-	1,042.20	-
1940-061	1940-061	U/G FAULT FINDER	9/15/1989	10/1/1989	6,342.61	-	6,342.61	-
1940-062	1940-062	HOT WATER PRESSURE WASHER	5/21/1991	6/1/1991	8,990.32	-	8,990.32	-
1940-063	1940-063	DYNAPRESS INTENSIFIER	4/25/1991	5/1/1991	4,190.41	-	4,190.41	-
1940-064	1940-064	VIBRATOR RAMMER	4/1/1987	5/1/1987	2,423.55	-	2,423.55	-
1940-065	1940-065	FLEXIBLE CABLE GUIDE	10/10/1990	11/1/1990	1,193.45	-	1,193.45	-
1940-066	1940-066	FOLDING SHOTGUN	9/6/1989	10/1/1989	516.80	-	516.80	-
1940-067	1940-067	HOMELITE PUMP	2/28/1989	3/1/1989	820.79	-	820.79	-
1940-068	1940-068	DUCT ROD WITH STAND	1/15/1989	2/1/1989	3,266.47	-	3,266.47	-
1940-069	1940-069	HOMELITE GENERATOR	8/29/1988	9/1/1988	1,382.39	-	1,382.39	-
1940-071	1940-071	KAL EQUIP TESTER	7/3/1986	8/1/1986	1,561.13	-	1,561.13	-
1940-072	1940-072	CIRCUIT ANALYZER	3/6/1985	4/1/1985	4,155.80	-	4,155.80	-
1940-073	1940-073	MICROPHONE/CONNECTOR	3/5/1985	4/1/1985	638.58	-	638.58	-
1940-074	1940-074	TONE CONTROL REMOTE	1/15/1985	2/1/1985	2,049.84	-	2,049.84	-
1940-075	1940-075	SCOTT ALERT	5/10/1985	6/1/1985	1,897.11	-	1,897.11	-
1940-076	1940-076	SNOWBLOWER	2/20/1985	3/1/1985	1,872.45	-	1,872.45	-
1940-077	1940-077	SELF SUPPORT TOWER	7/31/1984	8/1/1984	33,651.50	-	33,651.50	-
1940-078	1940-078	SWEEPER	11/5/1984	12/1/1984	6,373.99	-	6,373.99	-
1940-079	1940-079	GREASE GUN & DOLLY	6/21/1984	7/1/1984	820.96	-	820.96	-
1940-080	1940-080	FABRICATOR	6/20/1984	7/1/1984	483.87	-	483.87	-
1940-081	1940-081	WELDING MATERIAL	6/14/1984	7/1/1984	568.08	-	568.08	-
1940-082	1940-082	FLOOR JACK	5/1/1984	6/1/1984	1,365.73	-	1,365.73	-
1940-083	1940-083	CLEANING TANK PARTS	5/1/1984	6/1/1984	452.61	-	452.61	-
1940-084	1940-084	PORTABLE STEAM CLEANER	4/27/1984	5/1/1984	4,162.78	-	4,162.78	-
1940-085	1940-085	HI SPEED FLOOR MACHINE	11/30/1984	12/1/1984	1,757.47	-	1,757.47	-
1940-086	1940-086	ADVANCE MIGHTY VACUUM	11/30/1984	12/1/1984	315.65	-	315.65	-
1940-087	1940-087	WET / DRY VACUUM	11/30/1984	12/1/1984	702.99	-	702.99	-
1940-088	1940-088	EXTENSION LADDER	2/29/1984	3/1/1984	335.55	-	335.55	-
1940-089	1940-089	LADDER	9/25/1984	10/1/1984	342.40	-	342.40	-
1940-090	1940-090	RADIO REMOTE BASE STATION	7/27/1983	8/1/1983	12,539.79	-	12,539.79	-
1940-091	1940-091	RADIOS	3/31/1983	4/1/1983	8,045.85	-	8,045.85	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2020/12/31
1940-092	1940-092	TONE REEDS	1/26/1984	2/1/1984	3,445.19	-	3,445.19	-
1940-093	1940-093	RADIOS	1/12/1984	2/1/1984	13,627.38	-	13,627.38	-
1940-094	1940-094	LIMB LOPPER PRUNER	7/17/1981	8/1/1981	842.01	-	842.01	-
1940-095	1940-095	IMPACT WRENCH	1/14/1982	2/1/1982	1,077.15	-	1,077.15	-
1940-096	1940-096	IMPACT WRENCH	1/14/1982	2/1/1982	1,077.15	-	1,077.15	-
1940-097	1940-097	REVERSIBLE DRILL	7/17/1981	8/1/1981	903.94	-	903.94	-
1940-098	1940-098	BURNDY TOOL	10/6/1981	11/1/1981	244.64	-	244.64	-
1940-099	1940-099	EXTENSION LADDER	2/1/1982	3/1/1982	602.48	-	602.48	-
1940-100	1940-100	CONCRETE CUT-OFF SAW	2/14/1983	3/1/1983	668.75	-	668.75	-
1940-101	1940-101	MITREK MOBILE RADIOS	3/19/1981	4/1/1981	3,124.40	-	3,124.40	-
1940-102	1940-102	SAFETY PRODUCTS	4/8/1980	5/1/1980	1,171.06	-	1,171.06	-
1940-103	1940-103	MOBILE RADIOS	4/5/1982	5/1/1982	3,338.40	-	3,338.40	-
1940-108	1940-108	WESTON WATT METER	1/1/1954	2/1/1954	167.58	-	167.58	-
1940-109	1940-109	PORTABLE VOLT AMMETER	1/1/1954	2/1/1954	358.60	-	358.60	-
1940-110	1940-110	PORTABLE VOLT AMMETER	9/21/1951	10/1/1951	125.26	-	125.26	-
1940-111	1940-111	PORTAGE TEST METER	8/27/1956	9/1/1956	292.00	-	292.00	-
1940-112	1940-112	SEQUENCE INDICATOR	10/1/1969	11/1/1969	69.27	-	69.27	-
1940-113	1940-113	TEN METER TEST BOARD	6/1/1974	7/1/1974	19,859.58	-	19,859.58	-
1940-114	1940-114	MOC. 70 MOBILE	12/28/1978	1/1/1979	1,244.49	-	1,244.49	-
1940-115	1940-115	HYPRESS	11/17/1980	12/1/1980	830.49	-	830.49	-
1940-116	1940-116	HYPRESS	9/11/1979	10/1/1979	755.15	-	755.15	-
1940-117	1940-117	HYPRESS	9/11/1979	10/1/1979	755.15	-	755.15	-
1940-118	1940-118	HYPRESS	6/1/1978	7/1/1978	1,192.46	-	1,192.46	-
1940-119	1940-119	HYPRESS	11/25/1977	12/1/1977	1,887.48	-	1,887.48	-
1940-120	1940-120	LOADBUSTER	3/4/1980	4/1/1980	2,228.10	-	2,228.10	-
1940-121	1940-121	LOADBUSTER	3/7/1980	4/1/1980	2,228.10	-	2,228.10	-
1940-123	1940-123	CHAIN HOST	4/1/1972	5/1/1972	219.40	-	219.40	-
1940-124	1940-124	CHAIN HOIST	12/1/1970	1/1/1971	106.32	-	106.32	-
1940-125	1940-125	CHAIN HOIST	4/1/1966	5/1/1966	196.35	-	196.35	-
1940-126	1940-126	HOIST	12/1/1964	1/1/1965	96.30	-	96.30	-
1940-127	1940-127	LIMB LOPPER PRUNER	5/4/1978	6/1/1978	572.00	-	572.00	-
1940-128	1940-128	TRANSFORMER TRAILER	9/1/1959	10/1/1959	7,582.58	-	7,582.58	-
1940-129	1940-129	JUMPER CLAMPS	9/1/1974	10/1/1974	430.47	-	430.47	-
1940-130	1940-130	FAIRMONT DYNAPRESS	11/23/1977	12/1/1977	2,391.61	-	2,391.61	-
1940-131	1940-131	PUMP	1/1/1969	2/1/1969	282.55	-	282.55	-
1940-132	1940-132	PORTABLE PLATFORM SCALE	3/13/1958	4/1/1958	323.45	-	323.45	-
1940-133	1940-133	BARROW REEL	5/25/1978	6/1/1978	278.70	-	278.70	-
1940-134	1940-134	AERIAL CABLE GUIDE	6/3/1976	7/1/1976	186.98	-	186.98	-
1940-135	1940-135	RAILING FOR PLATFORM	12/1/1966	1/1/1967	111.62	-	111.62	-
1940-136	1940-136	PLATFORM	5/1/1966	6/1/1966	520.91	-	520.91	-
1940-137	1940-137	LASHER	4/1/1975	5/1/1975	795.00	-	795.00	-
1940-138	1940-138	LASHER	1/5/1956	2/1/1956	581.80	-	581.80	-
1940-139	1940-139	PHASING TESTER SET	12/1/1966	1/1/1967	353.90	-	353.90	-
1940-140	1940-140	HYPRESS TOOL	10/17/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-141	1940-141	HYPRESS TOOL	10/17/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-142	1940-142	BURNDY HI-PRESS	10/29/1996	11/1/1996	1,494.72	-	1,494.72	-

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1940-143	1940-143	BURNDY HI-PRESS	10/29/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-144	1940-144	ELECTRIC TRANSFORMER	12/30/1996	1/1/1997	778.76	-	778.76	-
1940-145	1940-145	ELECTRIC TRANSFORMER	12/30/1996	1/1/1997	778.77	-	778.77	-
1940-146	1940-146	ELECTRIC TRANSFORMER	12/30/1996	1/1/1997	778.77	-	778.77	-
1940-147	1940-147	YOUNG UTILITY EQUIPMENT	12/30/1996	1/1/1997	778.77	-	778.77	-
1940-148	1940-148	CHAINSAW	2/15/1997	3/1/1997	701.95	-	701.95	-
1940-149	1940-149	HI-TEST SURGE ARRESTER	4/7/1997	5/1/1997	2,875.00	-	2,875.00	-
1940-150	1940-150	Y35 HIGHPRESS	4/3/1997	5/1/1997	1,566.00	-	1,566.00	-
1940-151	1940-151	Y35 HIGHPRESS	4/3/1997	5/1/1997	1,566.00	-	1,566.00	-
1940-152	1940-152	OTC	5/26/1997	6/1/1997	1,910.51	-	1,910.51	-
1940-153	1940-153	C/W CASE & TEST LEADS	5/28/1997	6/1/1997	1,431.00	-	1,431.00	-
1940-154	1940-154	SUBMERSIBLE PUMP & HOSE	6/5/1997	7/1/1997	1,833.30	-	1,833.30	-
1940-155	1940-155	SPIKE CABLE SPIKING (3)	7/31/1997	8/1/1997	5,238.01	-	5,238.01	-
1940-156	1940-156	MULTI RANGE VOLTAGE DECT	11/14/1997	12/1/1997	1,373.63	-	1,373.63	-
1940-157	1940-157	HUSKIE ROBO PRESS	11/28/1997	12/1/1997	3,748.68	-	3,748.68	-
1940-158	1940-158	FAIRMONT SUBMERSIBLE PUMP	10/21/1997	11/1/1997	2,196.72	-	2,196.72	-
1940-159	1940-159	SUPARULE CABLE HEIGHT MTR	2/17/1998	3/1/1998	966.60	-	966.60	-
1940-160	1940-160	AIR/HYD AX OR JACK	1/22/1998	2/1/1998	1,279.39	-	1,279.39	-
1940-161	1940-161	METER DEVICES PHASE SEQ	1/19/1998	2/1/1998	555.66	-	555.66	-
1940-162	1940-162	POLEBOSS BRAKE/REEL/ADAP	5/13/1998	6/1/1998	8,170.20	-	8,170.20	-
1940-163	1940-163	SUPER COMBO (BEAST, BAG)	1/20/1998	2/1/1998	999.00	-	999.00	-
1940-164	1940-164	DYNATEL CABLE/PIPE/LOCATE	11/16/1998	12/1/1998	3,218.40	-	3,218.40	-
1940-165	1940-165	SPLIT CABLE GUIDE	11/13/1998	12/1/1998	1,908.32	-	1,908.32	-
1940-166	1940-166	FAIRMONT HYD. 1/2" DRILL	11/27/1998	12/1/1998	1,950.48	-	1,950.48	-
1940-167	1940-167	FAIRMONT HYD 1/2" DRILL	11/27/1998	12/1/1998	1,950.48	-	1,950.48	-
1940-168	1940-168	12 TON PRESS: BATTERY OP	11/23/1998	12/1/1998	7,776.00	-	7,776.00	-
1940-169	1940-169	SAFETY CABINET #LP8	11/18/1998	12/1/1998	958.89	-	958.89	-
1940-170	1940-170	MEGGER INSULATION TESTER	12/23/1998	1/1/1999	5,731.56	-	5,731.56	-
1940-171	1940-171	MULTI RANGE VOLTAGE DECT	12/21/1998	1/1/1999	4,923.15	-	4,923.15	-
1940-172	1940-172	35' TELESCOPING MEASURING	12/21/1998	1/1/1999	666.55	-	666.55	-
1940-173	1940-173	BLASTER	1/22/1999	2/1/1999	1,546.72	-	1,546.72	-
1940-174	1940-174	HUSKIE REC 358U CRIMPER	3/19/1999	4/1/1999	3,748.68	-	3,748.68	-
1940-175	1940-175	LOGMASTER VOLTAGE PROFILE	2/16/1999	3/1/1999	1,368.36	-	1,368.36	-
1940-176	1940-176	TRIPOD ALUM. PENTAX	6/2/1999	7/1/1999	3,234.60	-	3,234.60	-
1940-177	1940-177	DIGITAL SUPER BEAST	4/9/1999	5/1/1999	1,582.20	-	1,582.20	-
1940-178	1940-178	MACHINE, WELDING MILLER	6/24/1999	7/1/1999	657.72	-	657.72	-
1940-179	1940-179	RADIAN STD 371721 MTR BRD	6/25/1999	7/1/1999	74,266.20	-	74,266.20	-
1940-180	1940-180	MTR BRD RADIAN STD 200 AM	6/25/1999	7/1/1999	17,292.01	-	17,292.01	-
1940-181	1940-181	POWERMETRIX POWERMATE 330	11/23/1999	12/1/1999	18,069.05	-	18,069.05	-
1940-182	1940-182	SANGAMO METER TEST CONSOL	12/17/1999	1/1/2000	77,689.80	-	77,689.80	-
1940-183	1940-183	GROUND TESTER JUMPER	2/9/2000	3/1/2000	3,412.80	-	3,412.80	-
1940-188	1940-188	6 TON GATOR CRIMPING TOOL	10/30/2000	11/1/2000	3,207.60	-	3,207.60	-
1940-189	1940-189	TENT, GROUND W/ CASE	1/29/2001	2/1/2001	2,128.14	-	2,128.14	-
1940-190	1940-190	TENT, GROUND W/ CASE	1/29/2001	2/1/2001	2,128.14	-	2,128.14	-
1940-191	1940-191	ILSCO COMPRESSION TOOL	12/14/2001	1/1/2002	2,079.00	-	2,079.00	-
1940-192	1940-192	ILSCO COMPRESSION TOOL	1/11/2002	2/1/2002	2,079.00	-	2,079.00	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2020/12/31
1940-196	1940-196	Lasher, J2	2/15/2002	3/1/2002	5,188.05	-	5,188.05	-
1940-197	1940-197	2273-U3T Dynatel Cable	2/27/2002	3/1/2002	2,639.73	-	2,639.73	-
1940-198	1940-198	Mega Beast, 3 wire digita	6/3/2002	7/1/2002	2,639.14	-	2,639.14	-
1940-198-1	1940-198-1	Freight on HJ Arnett	6/10/2002	7/1/2002	444.38	-	444.38	-
1940-199	1940-199	AVO BM11D INSULATION	6/10/2002	7/1/2002	5,293.67	-	5,293.67	-
1940-200	1940-200	H4802-1 Tamper 85"	6/24/2002	7/1/2002	2,214.00	-	2,214.00	-
1940-201	1940-201	H4802-1 Tamperwv 85"	7/4/2002	8/1/2002	4,428.00	-	4,428.00	-
1940-202	1940-202	REVERSIBLE DRILL	6/21/2001	7/1/2001	2,558.52	-	2,558.52	-
1940-203	1940-203	6TON BATT.POWERD CRIMPER	6/28/2001	7/1/2001	2,932.20	-	2,932.20	-
1940-204	1940-204	BAT CRIMPER	7/9/2001	8/1/2001	4,622.40	-	4,622.40	-
1940-205	1940-205	Underground puller	11/2/2002	12/1/2002	94,191.12	-	94,191.12	-
1940-206	1940-206	Pro Gas Monitor & Pump	4/1/2003	5/1/2003	2,619.00	-	2,619.00	-
1940-207	1940-207	Pro Gas Monitor & Pump	4/1/2003	5/1/2003	2,619.00	-	2,619.00	-
1940-208	1940-208	Gas CylinderPro Enforcer	4/11/2003	5/1/2003	368.51	-	368.51	-
1940-209	1940-209	40KV Voltage Detector	5/16/2003	6/1/2003	1,165.32	-	1,165.32	-
1940-210	1940-210	25KV Loadbuster tool OH	6/2/2003	7/1/2003	1,393.20	-	1,393.20	-
1940-211	1940-211	BM80/2 Insulate Tester	5/13/2003	6/1/2003	1,825.20	-	1,825.20	-
1940-212	1940-212	Impact Torque Adjuster	5/20/2003	6/1/2003	1,995.84	-	1,995.84	-
1940-213	1940-213	900 AMP 25KV loadbuster	7/1/2003	8/1/2003	1,290.00	-	1,290.00	-
1940-214	1940-214	4-9391 HD Electic Halo II	11/28/2003	12/1/2003	8,510.40	-	8,510.40	-
1940-215	1940-215	DCR3 Digital Cable Radar	2/26/2004	3/1/2004	15,228.00	-	15,228.00	-
1940-216	1940-216	Klein Ratchet Cable Cutte	1/30/2004	2/1/2004	1,579.18	-	1,579.18	-
1940-217	1940-217	3M Fault Locator	2/17/2005	3/1/2005	3,356.64	-	3,356.64	-
1940-218	1940-218	Hydraulic Tamper-85	5/4/2005	6/1/2005	3,323.24	-	3,323.24	-
1940-219	1940-219	Pumping Equip, Workbench	6/30/2005	7/1/2005	3,550.50	-	3,550.50	-
1940-220	1940-220	Force Test Gauge	9/21/2005	10/1/2005	2,496.96	-	2,496.96	-
1940-221	1940-221	Underground truck hoist	9/13/2005	10/1/2005	-	-	-	-
1940-222	1940-222	16kv Tester Hook Probes	10/26/2005	11/1/2005	3,315.79	-	3,315.79	-
1940-223	1940-223	Water Pumps & Hose	11/2/2005	12/1/2005	1,546.54	-	1,546.54	-
1940-224	1940-224	Tension Stringers	11/29/2005	12/1/2005	131,828.04	-	131,828.04	-
1940-225	1940-225	4 2Way Radios	12/23/2005	1/1/2006	2,910.18	-	2,910.18	-
1940-226	1940-226	Accessories for truck 16	1/10/2006	2/1/2006	4,585.95	-	4,585.95	-
1940-227	1940-227	Timco Impulse Phaser	2/10/2006	3/1/2006	2,646.00	-	2,646.00	-
1940-228	1940-228	5/16"Polemaster & payout	9/21/2006	10/1/2006	12,847.68	-	12,847.68	-
1940-229	1940-229	3- 35-078 Powerblade cabl	10/23/2006	11/1/2006	1,306.80	-	1,306.80	-
1940-230	1940-230	FLOWMETER GAUGE VALVE	11/15/2006	12/1/2006	1,755.00	-	1,755.00	-
1940-231	1940-231	2 SAFETY BARRICADE	12/8/2006	1/1/2007	17,344.27	-	17,344.27	-
1940-232	1940-232	2 MAST FOR SAFETY BARRICA	12/21/2006	1/1/2007	1,523.27	-	1,523.27	-
1940-233	1940-233	Adjustable barrel adapter	1/23/2007	2/1/2007	4,486.19	-	4,486.19	-
1940-234	1940-234	Powerblade cable cutter	1/31/2007	2/1/2007	653.40	-	653.40	-
1940-235	1940-235	15 ton press, Huskie REC	3/30/2007	4/1/2007	12,943.80	-	12,943.80	-
1940-236	1940-236	Hydraulic impact/drill wr	4/26/2007	5/1/2007	1,182.60	-	1,182.60	-
1940-237	1940-237	Stanley Drill Wrench 550F	5/9/2007	6/1/2007	1,182.60	-	1,182.60	-
1940-238	1940-238	Bucket #704-00142	6/26/2007	7/1/2007	1,915.61	-	1,915.61	-
1940-239	1940-239	Chain Saw	7/19/2007	8/1/2007	550.74	-	550.74	-
1940-240	1940-240	Mega Beast 3 Wire Digital	7/31/2007	8/1/2007	2,133.98	-	2,133.98	-

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1940-241	1940-241	Construction Station	6/28/2007	7/1/2007	7,257.60	-	7,257.60	-
1940-242	1940-242	2 Burndy Hytool	8/10/2007	9/1/2007	1,036.80	-	1,036.80	-
1940-243	1940-243	6 Burndy Hand Hytools	8/7/2007	9/1/2007	3,726.00	-	3,726.00	-
1940-244	1940-244	Fairmont Wrench & Drill	8/29/2007	9/1/2007	1,587.60	-	1,587.60	-
1940-245	1940-245	1/2" hammer drill hydraul	10/31/2007	11/1/2007	1,506.60	-	1,506.60	-
1940-246	1940-246	PW Miscellaneous tools	11/1/1998	12/1/1998	170,980.61	-	170,980.61	-
1940-247	1940-247	PW Pole Racks	11/1/2000	12/1/2000	6,566.40	-	6,566.40	-
1940-248	1940-248	PW Yale Lift Truck	11/1/2000	12/1/2000	3,747.60	-	3,747.60	-
1940-249	1940-249	PW 3M Dynatel Marker Loca	9/1/2003	10/1/2003	2,715.15	-	2,715.15	-
1940-250	1940-250	PW audit GL adjustment	1/1/2004	2/1/2004	1,156.97	-	1,156.97	-
1940-251	1940-251	PW Small tools	6/1/2004	7/1/2004	8,666.30	-	8,666.30	-
1940-252	1940-252	PW Small Tools	10/1/2004	11/1/2004	9,813.69	-	9,813.69	-
1940-253	1940-253	PW Truck # 14 tools	11/1/2005	12/1/2005	2,186.11	-	2,186.11	-
1940-254	1940-254	PW Cable Guide	5/1/2006	6/1/2006	2,600.62	-	2,600.62	-
1940-255	1940-255	PW Hydraulic Breaker Tool	9/30/2006	10/1/2006	3,990.60	-	3,990.60	-
1940-256	1940-256	PW Impact Wrench	12/31/2006	1/1/2007	2,808.00	-	2,808.00	-
1940-257	1940-257	PW Dynometers	12/31/2006	1/1/2007	3,240.00	-	3,240.00	-
1940-258	1940-258	PW Line Trackers	4/30/2007	5/1/2007	11,660.26	-	11,660.26	-
1940-259	1940-259	PW Pressure Washer	10/1/2007	11/1/2007	2,179.44	-	2,179.44	-
1940-259B	1940-259B	PW fully depreciated tool	1/1/1997	2/1/1997	66,859.28	-	66,859.28	-
1940-260	1940-260	18V 1/2" Hammer Drill	1/31/2008	2/1/2008	384.69	-	384.69	-
1940-261	1940-261	Tools for Truck #19	1/31/2008	2/1/2008	927.28	-	927.28	-
1940-262	1940-262	Voltage Dect forOH&UG	2/20/2008	3/1/2008	3,748.57	-	3,748.57	-
1940-263	1940-263	Chain Saw for PW area	2/28/2008	3/1/2008	1,090.69	-	1,090.69	-
1940-264	1940-264	Propane,18V Hammer drill	2/29/2008	3/1/2008	432.60	-	432.60	-
1940-265	1940-265	Universal Stringing Block	6/17/2008	7/1/2008	9,739.44	-	9,739.44	-
1940-266	1940-266	Refurbished seacontainer	7/23/2008	8/1/2008	7,500.00	-	7,500.00	-
1940-267	1940-267	Transformer Trays	4/28/2008	5/1/2008	7,020.00	-	7,020.00	-
1940-268	1940-268	Tuff Kelly Manikin	7/28/2008	8/1/2008	3,018.60	-	3,018.60	-
1940-269	1940-269	6707Gr-Block	11/24/2008	12/1/2008	197.64	-	197.64	-
1940-270	1940-270	12 Ton PressHuskie REC-5430	12/4/2008	1/1/2009	4,158.00	-	4,158.00	-
1940-271	1940-271	Impact Miramax Gas Detect	1/16/2009	2/1/2009	1,566.00	-	1,566.00	-
1940-272	1940-272	Mud Tracks 45"x8ft	1/22/2009	2/1/2009	5,624.64	-	5,624.64	-
1940-273	1940-273	Transformer Bin	1/27/2009	2/1/2009	2,322.00	-	2,322.00	-
1940-274	1940-274	Kritech Mat 10'x10'	2/6/2009	3/1/2009	5,130.00	-	5,130.00	-
1940-275	1940-275	20ft Sea Container	3/18/2009	4/1/2009	2,997.00	-	2,997.00	-
1940-276	1940-276	Megger 50/1000V tester	3/6/2009	4/1/2009	912.60	-	912.60	-
1940-277	1940-277	Digital Mega Beast	3/16/2009	4/1/2009	3,360.31	-	3,360.31	-
1940-278	1940-278	Reel Rack for New Trailer	5/15/2009	6/1/2009	5,400.00	-	5,400.00	-
1940-279	1940-279	Burndy & Hand HytoolLine Tools	8/20/2009	9/1/2009	3,191.62	-	3,191.62	-
1940-280	1940-280	TS Racking-SmithvilleFor fenced in area	8/27/2009	9/1/2009	1,938.60	-	1,938.60	-
1940-281	1940-281	Impact Wrench	8/28/2009	9/1/2009	1,750.68	-	1,750.68	-
1940-283	1940-283	Stainless Steel Cabinet	9/3/2009	10/1/2009	3,499.20	-	3,499.20	-
1940-284	1940-284	Safety Sign System	8/27/2009	9/1/2009	1,829.52	-	1,829.52	-
1940-285	1940-285	Safety Sign System	9/15/2009	10/1/2009	1,744.20	-	1,744.20	-
1940-286	1940-286	Deep Door Storage CabinetSmithville	9/17/2009	10/1/2009	1,186.92	-	1,186.92	-

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1940-287	1940-287	Super Beast Combo KitMeter Base Adapte	10/20/2009	11/1/2009	1,356.26	-	1,356.26	-
1940-288	1940-288	Super Beast Combo Kit	11/6/2009	12/1/2009	1,356.26	-	1,356.26	-
1940-289	1940-289	RD316 Metal LocatorSmithville Centre	9/23/2009	10/1/2009	1,391.01	-	1,391.01	-
1940-290	1940-290	4-Polemaster 2815 & Parts	1/15/2010	2/1/2010	20,401.23	173.27	20,401.23	-
1940-291	1940-291	Bucket	1/21/2010	2/1/2010	2,351.62	19.97	2,351.62	-
1940-292	1940-292	Klein Cable Cutters&Grips	1/27/2010	2/1/2010	8,489.88	72.11	8,489.88	-
1940-293	1940-293	2-Feeding Sheaves	2/18/2010	3/1/2010	1,090.80	17.63	1,090.80	-
1940-294	1940-294	10-Safety Signs M@W+ 1-Yield (YTOT) Si	3/1/2010	4/1/2010	2,181.16	53.78	2,181.16	-
1940-295	1940-295	Line Hoses,Hoods CL4+Blankets	3/16/2010	4/1/2010	17,450.64	430.29	17,450.64	-
1940-295-1	1940-295-1	Freight on Line Hoses &Blankets & Hoods	3/12/2010	4/1/2010	340.96	8.41	340.96	-
1940-296	1940-296	Reman Winch Tr#9	3/16/2010	4/1/2010	2,565.00	63.25	2,565.00	-
1940-297	1940-297	Frame-Reel Holder#54	3/18/2010	4/1/2010	6,858.00	169.10	6,858.00	-
1940-298	1940-298	1 Ton chain hoist-Ratchet style-aluminum	4/6/2010	5/1/2010	426.60	14.03	426.60	-
1940-299	1940-299	6-Grounding Assemblies	4/14/2010	5/1/2010	2,015.08	66.25	2,015.08	-
1940-300	1940-300	Elbow Grounding Cable	4/28/2010	5/1/2010	1,558.15	51.23	1,558.15	-
1940-301	1940-301	1 Ton Lug All &Lock & Tackle	4/27/2010	5/1/2010	523.80	17.22	523.80	-
1940-302	1940-302	Feeder Cable	4/13/2010	5/1/2010	1,169.26	38.44	1,169.26	-
1940-303	1940-303	Feeding sheave	4/12/2010	5/1/2010	933.12	30.68	933.12	-
1940-304	1940-304	Spiral Link Stick	4/30/2010	5/1/2010	156.00	5.13	156.00	-
1940-305	1940-305	4-15" & 3-18" ChainsawsSN171871453-17	5/24/2010	6/1/2010	3,781.79	156.45	3,781.79	-
1940-306	1940-306	15-Line Hoses	5/14/2010	6/1/2010	4,341.60	179.61	4,341.60	-
1940-307	1940-307	27Hand Rachet ACSR Cutter	5/27/2010	6/1/2010	7,435.80	307.62	7,435.80	-
1940-308	1940-308	3-15KV Jumper Set	5/28/2010	6/1/2010	1,509.68	62.45	1,509.68	-
1940-309	1940-309	2-Telescopic Sticks-40'	6/2/2010	7/1/2010	1,207.39	59.87	1,207.39	-
1940-310	1940-310	2 Compression Tools &8' 5 1/2" Grip-all cla	7/12/2010	8/1/2010	1,055.00	61.27	1,055.00	-
1940-310-1	1940-310-1	8' 5 1/2" Grip-all ClampStick fiberglass	8/12/2010	9/1/2010	- 265.00	- 17.65	- 265.00	-
1940-311	1940-311	1 Cable Spiking tool	7/6/2010	8/1/2010	1,569.75	91.17	1,569.75	-
1940-312	1940-312	Burndy Press	7/30/2010	8/1/2010	2,445.00	142.01	2,445.00	-
1940-313	1940-313	0.590 x 6' Screw GroundRod, T-Handle	7/26/2010	8/1/2010	120.00	6.97	120.00	-
1940-314	1940-314	Switch Sticks	9/24/2010	10/1/2010	341.16	25.52	341.16	-
1940-315	1940-315	1-8ft hastnigs swtch stks	10/4/2010	11/1/2010	95.46	7.95	95.46	-
1940-316	1940-316	1-grnd rod driver	10/18/2010	11/1/2010	382.71	31.88	382.71	-
1940-317	1940-317	4-CL 4 Blankets-22x22 orange	10/26/2010	11/1/2010	529.75	44.12	529.75	-
1940-318	1940-318	Storage Reel "B" TypeFiberglass Rodding	12/13/2010	1/1/2011	1,910.91	191.09	1,910.91	-
1940-319	1940-319	Still Drill BT45	2/1/2011	3/1/2011	428.95	42.90	422.02	6.93
1940-320	1940-320	954F100P Recv Scale	2/14/2011	3/1/2011	1,546.03	154.61	1,521.04	24.99
1940-321	1940-321	4-Impact Wrench/Drill	2/22/2011	3/1/2011	6,532.00	653.20	6,426.42	105.58
1940-322	1940-322	PW200 2" Water Pump	3/11/2011	4/1/2011	953.03	95.30	929.53	23.50
1940-322-1	1940-322-1	Water Pump-Brokerage Fees	3/24/2011	4/1/2011	68.20	6.82	66.52	1.68
1940-323	1940-323	44-Blankets-Class4 Orange	3/17/2011	4/1/2011	6,429.60	642.96	6,271.06	158.54
1940-324	1940-324	Water Pump	4/7/2011	5/1/2011	992.69	99.26	960.05	32.64
1940-324-1	1940-324-1	Brokerage Fees-WaterPump	5/2/2011	6/1/2011	64.70	6.47	62.02	2.68
1940-325	1940-325	Hoist-update capacity50,0000 Lbs	4/12/2011	5/1/2011	12,067.50	1,206.76	11,670.76	396.74
1940-325-1	1940-325-1	Hoist Enhancement6"xrail bolster,2 saddle	12/22/2011	1/1/2012	7,324.00	732.40	6,591.60	732.40
1940-326	1940-326	Cable Spiking Tool	10/7/2011	11/1/2011	1,750.00	175.00	1,604.24	145.76
1940-327	1940-327	20-Hard Cover Ups	2/22/2011	3/1/2011	3,200.00	319.99	3,148.27	51.73

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1940-328	1940-328	12 -Grounding Assemblies	7/27/2011	8/1/2011	3,180.00	317.99	2,995.30	184.70
1940-329	1940-329	Tr61-7ft Drive Wrench&Kelly Bar& Locking	4/5/2011	5/1/2011	2,782.81	278.29	2,691.32	91.49
1940-330	1940-330	4-Safety Signs	11/1/2011	12/1/2011	1,010.00	101.00	917.57	92.43
1940-331	1940-331	Stihl MS-20IT 13"Chainsaw	11/1/2011	12/1/2011	549.95	55.00	499.63	50.32
1940-332	1940-332	Bosch Spline Drill & Bits	11/4/2011	12/1/2011	783.50	78.35	711.80	71.70
1940-333	1940-333	Mechanics Station-Tools	12/29/2011	1/1/2012	3,323.02	332.31	2,990.72	332.30
1940-334	1940-334	Tr#64 -Tools	12/20/2011	1/1/2012	10,124.23	1,012.43	9,111.81	1,012.42
1940-334-1	1940-334-1	Tr#64 Tools-Meterpuller	1/5/2012	2/1/2012	1,275.65	127.56	1,137.28	138.37
1940-335	1940-335	Blankets,Hoses,Tools	12/20/2011	1/1/2012	5,730.07	573.01	5,157.07	573.00
1940-336	1940-336	4-Wall Cabinets-Garage	12/20/2011	1/1/2012	1,900.00	190.00	1,710.00	190.00
1940-337	1940-337	9-Ground Assembly &9 Elbow,UG Temp G	12/31/2011	1/1/2012	7,020.00	702.00	6,318.00	702.00
1940-338	1940-338	Tools Tr#64 & 65-Ratchet	1/11/2012	2/1/2012	263.58	26.35	234.99	28.59
1940-339	1940-339	5-Wall Cabinets	1/10/2012	2/1/2012	2,375.00	237.50	2,117.38	257.62
1940-340	1940-340	3-Defibs/case/temp	1/1/2012	2/1/2012	7,894.03	789.40	7,037.76	856.27
1940-342	1940-342	TR#65 Tool Box	2/13/2012	3/1/2012	728.00	72.80	643.27	84.73
1940-343	1940-343	3-Skid Resistant Mats	3/26/2012	4/1/2012	8,950.00	895.00	7,832.48	1,117.52
1940-344	1940-344	2-20KVA SERVISAVORSportable service t	6/4/2012	7/1/2012	9,500.00	950.01	8,077.59	1,422.41
1940-345	1940-345	12 Ton Battery Pressc/w 1.65" Opening	6/7/2012	7/1/2012	4,439.00	443.91	3,774.36	664.64
1940-346	1940-346	OH Tool clevis	10/1/2012	11/1/2012	7,188.00	718.80	5,870.21	1,317.79
1940-347	1940-347	Manhole excavation equip	10/3/2012	11/1/2012	12,821.50	1,282.14	10,470.90	2,350.60
1940-348	1940-348	6-Blocks	10/18/2012	11/1/2012	912.00	91.20	744.80	167.20
1940-349	1940-349	KTA Adaptor -Timberland	11/12/2012	12/1/2012	840.00	84.00	679.11	160.89
1940-350	1940-350	Indctor ProMax Industrial	4/25/2012	5/1/2012	1,329.30	132.93	1,152.42	176.88
1940-351	1940-351	Arc Reflection System &Acoustic Detectr-U	12/21/2012	1/1/2013	29,789.16	2,978.91	23,831.33	5,957.83
1940-352	1940-352	Tools for New Line TrucksTr#5, 7, 10 & 20	12/31/2012	1/1/2013	43,052.56	4,305.25	34,442.05	8,610.51
1940-353	1940-353	3 -Manual Press &3-6Ton Dies&12-12Ton I	12/31/2012	1/1/2013	1,543.35	154.33	1,234.68	308.67
1940-354	1940-354	Fleet Tools-Grease Gun &Cordless Impact	1/13/2013	2/1/2013	1,297.48	129.74	1,026.97	270.51
1940-355	1940-355	6 Ton Dies CSA24	1/7/2013	2/1/2013	157.50	15.75	124.66	32.84
1940-356	1940-356	Cordless Grease Gun	1/18/2013	2/1/2013	379.20	37.92	300.14	79.06
1940-357	1940-357	3-14" Stihl Chainsaws &1-16"Chainsaw #1	1/18/2013	2/1/2013	1,972.00	197.20	1,560.86	411.14
1940-358	1940-358	Welding Machine&Torches	1/31/2013	2/1/2013	3,822.12	382.21	3,025.23	796.89
1940-359	1940-359	6Ton Dies2- CSA22&2-CSA2428-12Ton Di	1/18/2013	2/1/2013	2,273.32	227.33	1,799.34	473.98
1940-360	1940-360	8-600AClamp Meters &8-1000V test leads	2/4/2013	3/1/2013	2,672.00	267.20	2,094.42	577.58
1940-361	1940-361	4-Snatch Blocks w hook	2/6/2013	3/1/2013	1,525.36	152.53	1,195.63	329.73
1940-362	1940-362	6-Groundcover mats	3/1/2013	4/1/2013	1,260.00	126.00	976.93	283.07
1940-363	1940-363	6-Weatherproof Wire Grips	3/5/2013	4/1/2013	1,454.40	145.44	1,127.65	326.75
1940-364	1940-364	2-Expanding & Tamping Bar	3/21/2013	4/1/2013	713.58	71.36	553.28	160.30
1940-365	1940-365	Semi Con Scorer &Cable Stripping Tool	3/21/2013	4/1/2013	963.10	96.31	746.73	216.37
1940-366	1940-366	8-12 Ton dies-CSA24 &7-6 Ton Dies CSA2	3/21/2013	4/1/2013	1,259.00	125.90	976.15	282.85
1940-367	1940-367	Alum Stringing Blocks&Misc Tools	3/14/2013	4/1/2013	3,009.22	300.93	2,333.17	676.05
1940-368	1940-368	30-Cond. Cvrs;6Hand Grips6-Pulling Eye;2	3/21/2013	4/1/2013	6,747.00	674.70	5,231.22	1,515.78
1940-369	1940-369	2-Meter Load Indicators	3/15/2013	4/1/2013	2,424.72	242.47	1,879.98	544.74
1940-370	1940-370	Battery Press 6 ton &6 replacement Battery	3/8/2013	4/1/2013	3,229.00	322.90	2,503.57	725.43
1940-371	1940-371	40 Insulated Cover Ups	4/8/2013	5/1/2013	6,096.80	609.69	4,676.99	1,419.81
1940-372	1940-372	4-Meter Hioki	4/9/2013	5/1/2013	1,160.00	116.00	889.86	270.14
1940-373	1940-373	Tool Box for Truck#39	4/5/2013	5/1/2013	853.61	85.36	654.81	198.80

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1940-374	1940-374	Tr6-CargoTray&Tool Drawer	5/21/2013	6/1/2013	2,928.00	292.80	2,221.27	706.73
1940-375	1940-375	Tr#23-Toolbox&Bed slide	5/31/2013	6/1/2013	3,015.95	301.59	2,287.99	727.96
1940-376	1940-376	Electronic Tech Wrench	5/21/2013	6/1/2013	927.71	92.77	703.78	223.93
1940-377	1940-377	Grounds-6-8ft&2-15ft +6-6ftelbow + test pr	6/13/2013	7/1/2013	4,894.83	489.49	3,673.13	1,221.70
1940-378	1940-378	Traffic Signs-1 Y.T.O.T +9 -MW & 4-F.L.&	6/12/2013	7/1/2013	4,823.45	482.35	3,619.57	1,203.88
1940-379	1940-379	Duct Rodder 38"x600ft	6/21/2013	7/1/2013	1,256.97	125.70	943.25	313.72
1940-380	1940-380	3-Grounding Mats	7/8/2013	8/1/2013	1,380.00	138.00	1,023.85	356.15
1940-381	1940-381	2- Grounding Mats	7/5/2013	8/1/2013	920.00	92.00	682.57	237.43
1940-382	1940-382	12-Paddle Traffic Signs	7/10/2013	8/1/2013	1,320.00	132.00	979.33	340.67
1940-383	1940-383	1-Hammer Drill &4- Measure Wheels	11/19/2013	12/1/2013	446.69	44.67	316.48	130.21
1940-384	1940-384	6- Ratchet sets	11/7/2013	12/1/2013	158.46	15.84	112.27	46.19
1940-385	1940-385	6- Wrenchs-Hex 5/16"	11/14/2013	12/1/2013	42.54	4.26	30.14	12.40
1940-386	1940-386	2-Spring Loaded Grip	11/15/2013	12/1/2013	304.52	30.45	215.74	88.78
1940-387	1940-387	Tr#41 Tools-Double Bucket	11/12/2013	12/1/2013	12,212.33	1,221.24	8,652.35	3,559.98
1940-388	1940-388	4- Bolt Cutters 24" long	11/26/2013	12/1/2013	484.36	48.44	343.17	141.19
1940-389	1940-389	Grass Whip	11/8/2013	12/1/2013	525.15	52.52	372.07	153.08
1940-390	1940-390	14-Chicago Hand Grips	12/2/2013	1/1/2014	3,115.15	311.52	2,180.61	934.54
1940-391	1940-391	Hammer Drill&Drill Driver+ M18 Fuel Imp K	12/9/2013	1/1/2014	1,056.49	105.65	739.55	316.94
1940-393	1940-393	ACSR cutter+Hammers +Wrenches + Kniv	1/13/2014	2/1/2014	1,803.18	180.32	1,246.92	556.26
1940-394	1940-394	Tel-o-pole stick +Primary Cable Stripper	1/23/2014	2/1/2014	700.49	70.05	484.40	216.09
1940-395	1940-395	Chain Saw #44	1/24/2014	2/1/2014	649.95	64.99	449.44	200.51
1940-396	1940-396	Burndy Ratchet Tool	2/4/2014	3/1/2014	430.63	43.06	294.47	136.16
1940-397	1940-397	28- 35kv Line Covers	2/28/2014	3/1/2014	4,314.60	431.46	2,950.48	1,364.12
1940-398	1940-398	2-GPS	3/18/2014	4/1/2014	1,884.00	188.40	1,272.35	611.65
1940-399	1940-399	300W Inverter TR#44	3/6/2014	4/1/2014	349.99	35.00	236.37	113.62
1940-400	1940-400	Hotstick	3/17/2014	4/1/2014	247.35	24.74	167.05	80.30
1940-401	1940-401	16kvTester;2Crimping Tool6 Impact Wrenc	3/12/2014	4/1/2014	13,491.88	1,349.19	9,111.65	4,380.23
1940-402	1940-402	WL & NF Reel-o-Matic	3/28/2014	4/1/2014	9,689.92	968.99	6,544.00	3,145.92
1940-403	1940-403	MS201T Chainsaw-Truck42	7/22/2014	8/1/2014	649.95	64.99	417.21	232.74
1940-404	1940-404	Concrete Saw/Cart &Mounting Kit	7/22/2014	8/1/2014	1,657.24	165.73	1,063.81	593.43
1940-405	1940-405	Wireless Crane Scale -WL+ Shipping	7/31/2014	8/1/2014	1,369.50	136.95	879.11	490.39
1940-406	1940-406	Headlamp Aimer/Impact Gun3/4" Skt Set/D	9/10/2014	10/1/2014	1,909.80	190.98	1,194.02	715.78
1940-407	1940-407	WL-Garage-2-Wheel Dolly22Ton Axle jac&	9/5/2014	10/1/2014	2,424.80	242.48	1,516.00	908.80
1940-408	1940-408	2-Ladders Rolling 16'	9/26/2014	10/1/2014	2,088.00	208.80	1,305.43	782.57
1940-409	1940-409	15kv Loadbreak stick/wsoft carrying case	9/22/2014	10/1/2014	2,387.00	238.70	1,492.37	894.63
1940-410	1940-410	WL Garage-Dial indicator&Ballpeen Hamm	9/30/2014	10/1/2014	90.82	9.08	56.77	34.05
1940-411	1940-411	Clamp on current probe	10/8/2014	11/1/2014	3,300.00	330.00	2,035.15	1,264.85
1940-412	1940-412	Oct tools	10/28/2014	11/1/2014	2,809.00	280.90	1,732.34	1,076.66
1940-414	1940-414	VCM Modul	12/19/2014	1/1/2015	1,399.00	139.90	839.40	559.60
1940-415	1940-415	Metering tools	12/5/2014	1/1/2015	1,030.41	103.04	618.24	412.17
1940-416	1940-416	30Ton Press-Brake Tool	12/31/2014	1/1/2015	319.98	32.00	192.00	127.98
1940-417	1940-417	MS 201T Chainsaw	12/29/2014	1/1/2015	679.95	67.99	407.97	271.98
1940-418	1940-418	Cabinet Sandblast Tool	12/31/2014	1/1/2015	249.99	25.00	150.00	99.99
1940-419	1940-419	Tools-setup tr#12	12/30/2014	1/1/2015	1,025.06	102.50	615.04	410.02
1940-420	1940-420	HALO II Ammeter	2/28/2015	3/1/2015	1,795.55	179.56	1,048.31	747.24
1940-421	1940-421	Hoist 3000 lb gas	3/31/2015	4/1/2015	3,373.12	337.31	1,940.69	1,432.43

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1940-422	1940-422	Main cable feeder	3/31/2015	4/1/2015	447.33	44.74	257.36	189.97
1940-423	1940-423	2- 1 Ton chain hoists	4/14/2015	5/1/2015	953.44	95.34	540.71	412.73
1940-424	1940-424	6-Pole guards & wrench	4/8/2015	5/1/2015	1,560.00	156.00	884.71	675.29
1940-425	1940-425	6-pole guards	4/8/2015	5/1/2015	1,560.00	156.00	884.71	675.29
1940-426	1940-426	pulling line 3/8"" X 3000 ft	4/8/2015	5/1/2015	1,450.00	145.00	822.33	627.67
1940-427	1940-427	Tool- Hitch mount bracket w swivel base	4/22/2015	5/1/2015	746.88	74.69	423.58	323.30
1940-428	1940-428	2-Payout Spindles&straps	5/1/2015	6/1/2015	2,934.00	293.40	1,639.02	1,294.98
1940-429	1940-429	Hoist bracket	5/13/2015	6/1/2015	684.35	68.44	382.30	302.05
1940-430	1940-430	Hamme drill	5/11/2015	6/1/2015	199.00	19.90	111.17	87.83
1940-431	1940-431	Crimper-6 Ton 120V	5/28/2015	6/1/2015	2,250.00	225.00	1,256.92	993.08
1940-432	1940-432	Chainsaw T-540 XP	5/28/2015	6/1/2015	657.00	65.70	367.02	289.98
1940-433	1940-433	12-traffic signs	6/15/2015	7/1/2015	1,848.00	184.80	1,017.16	830.84
1940-434	1940-434	6- Antifatigue Mat 3'x5'	6/11/2015	7/1/2015	1,734.00	173.40	954.41	779.59
1940-435	1940-435	Gas detector with rechargeable battery pac	7/14/2015	8/1/2015	1,320.31	132.03	715.49	604.82
1940-436	1940-436	Link stick+work stick+extensio	7/29/2015	8/1/2015	590.45	59.05	319.98	270.47
1940-437	1940-437	Mega Beast-voltage tester	7/31/2015	8/1/2015	4,861.00	486.10	2,634.26	2,226.74
1940-438	1940-438	20-Travellers NF Area	8/10/2015	9/1/2015	2,431.74	243.18	1,297.15	1,134.59
1940-439	1940-439	12-Travellers + blocks-PW Area	8/10/2015	9/1/2015	3,263.74	326.37	1,740.95	1,522.79
1940-440	1940-440	Blast Cabinet-Jumbo 28x44	8/25/2015	9/1/2015	4,050.50	405.05	2,160.64	1,889.86
1940-441	1940-441	40ft telescopic stick+Impact wrench+drill h	8/21/2015	9/1/2015	660.00	66.00	352.06	307.94
1940-442	1940-442	9-Conductor covers 25kV	9/14/2015	10/1/2015	1,147.50	114.75	602.67	544.83
1940-443	1940-443	2-6 ton Streamline ROBO Crimp tools	11/3/2015	12/1/2015	5,433.62	543.36	2,762.95	2,670.67
1940-444	1940-444	6 Ton Streamline ROBO Crimp tool	11/13/2015	12/1/2015	2,716.81	271.68	1,381.47	1,335.34
1940-445	1940-445	Air Hammer Red with 5 Chisels	11/19/2015	12/1/2015	560.96	56.10	285.25	275.71
1940-446	1940-446	25pc 6PT DP IMP socket set	11/27/2015	12/1/2015	789.69	78.97	401.56	388.13
1940-447	1940-447	Loadbreak tool with case	12/8/2015	1/1/2016	1,913.63	191.37	956.81	956.82
1940-448	1940-448	Truck #55 tools	12/11/2015	1/1/2016	11,866.09	1,186.61	5,933.05	5,933.04
1940-448-1	1940-448-1	rtnd-impact wrench for truck 55	1/1/2016	2/1/2016	- 1,262.93	- 126.29	- 620.76	- 642.17
1940-448-2	1940-448-2	Drill -Tr#55	3/7/2016	4/1/2016	569.00	56.90	270.35	298.65
1940-449	1940-449	6 Ton Streamline ROBO Crimp tool	12/17/2015	1/1/2016	2,820.40	282.04	1,410.20	1,410.20
1940-450	1940-450	4-Cable Cutters Big Kahuna 3 1/4	2/18/2016	3/1/2016	3,760.00	376.00	1,818.36	1,941.64
1940-451	1940-451	6 Headlamps + 3 tool bags	3/22/2016	4/1/2016	887.34	88.73	421.60	465.74
1940-452	1940-452	24 Headlamps with rubber strap	3/22/2016	4/1/2016	1,500.00	150.00	712.70	787.30
1940-453	1940-453	Rotary Compressor	4/12/2016	5/1/2016	11,047.00	1,104.70	5,158.29	5,888.71
1940-454	1940-454	Contractor Twister	4/25/2016	5/1/2016	1,410.00	141.00	658.39	751.61
1940-455	1940-455	2-PowerMaster Meter Test	7/4/2016	8/1/2016	50,350.00	5,035.00	22,244.80	28,105.20
1940-456	1940-456	4-Ratchet Tools 2NF & 2SV	8/31/2016	9/1/2016	2,580.00	258.00	1,118.00	1,462.00
1940-457	1940-457	Seal Installation Tool	9/26/2016	10/1/2016	588.75	58.88	250.30	338.45
1940-458	1940-458	2-Fiberglass Fish Tape	11/3/2016	12/1/2016	533.72	53.37	218.00	315.72
1940-459	1940-459	Dynatel Pipe/Cable Locator	11/1/2016	12/1/2016	4,623.05	462.31	1,888.38	2,734.67
1940-460	1940-460	7/16 Impact Wrench +	12/6/2016	1/1/2017	571.88	57.19	228.76	343.12
1940-461	1940-461	Pole anchor system w tube	12/1/2016	1/1/2017	897.75	89.77	359.10	538.65
1940-462	1940-462	Husq 16" Chainsaw	12/13/2016	1/1/2017	850.58	85.06	340.24	510.34
1940-463	1940-463	Boss chain salter	12/28/2016	1/1/2017	8,800.00	880.00	3,520.00	5,280.00
1940-464	1940-464	Garage Tools	12/21/2016	1/1/2017	6,869.60	686.96	2,747.84	4,121.76
1940-465	1940-465	Chain Saw Tr#28	12/13/2016	1/1/2017	959.99	96.00	384.00	575.99

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1940-466	1940-466	Tools for TR#28	12/21/2016	1/1/2017	6,781.74	678.17	2,712.69	4,069.05
1940-467	1940-467	Tools for Tr#43	12/21/2016	1/1/2017	8,960.61	896.06	3,584.24	5,376.37
1940-468	1940-468	2-Voltage Testers-	12/28/2016	1/1/2017	3,739.00	373.90	1,495.60	2,243.40
1940-469	1940-469	Modis Edge Diagnos +	12/22/2016	1/1/2017	6,482.87	648.29	2,593.16	3,889.71
1940-470	1940-470	Pole tamper	2/28/2017	3/1/2017	2,082.00	208.20	799.15	1,282.85
1940-471	1940-471	Super Beast Combo-OnCallTruck	3/28/2017	4/1/2017	1,570.00	157.00	589.29	980.71
1940-472	1940-472	Power tools- 6 crews	3/31/2017	4/1/2017	4,365.06	436.51	1,638.40	2,726.66
1940-473	1940-473	Milwaukee Band Saw kit(2)	4/12/2017	5/1/2017	1,082.40	108.24	397.37	685.03
1940-474	1940-474	Milwaukee Impact wrench(3)	4/12/2017	5/1/2017	1,801.41	180.14	661.34	1,140.07
1940-475	1940-475	MilwaukeeImpact wrench (3)	5/20/2017	6/1/2017	1,801.41	180.14	646.04	1,155.37
1940-476	1940-476	Von Servisavor 20kVa(1)	5/4/2017	6/1/2017	5,999.00	599.90	2,151.42	3,847.58
1940-477	1940-477	Harness-L&XL+Lanyards(3)	4/4/2017	5/1/2017	1,550.00	155.00	569.04	980.96
1940-478	1940-478	LED lights-#14&#15	3/29/2017	4/1/2017	1,896.56	189.66	711.87	1,184.69
1940-479	1940-479	Sign storage boxes(2)-#14&#15	4/17/2017	5/1/2017	2,074.00	207.40	761.41	1,312.59
1940-480	1940-480	Toolbox accessories #14 15 24	3/30/2017	4/1/2017	6,320.91	632.09	2,372.50	3,948.41
1940-481	1940-481	Floor liners/tiedowns-#14/#15	4/11/2017	5/1/2017	783.67	78.37	287.71	495.96
1940-482	1940-482	Accessories #14 15	4/11/2017	5/1/2017	1,126.10	112.61	413.42	712.68
1940-483	1940-483	Milwaukee Band sawkit(4)	4/27/2017	5/1/2017	2,164.80	216.48	794.75	1,370.05
1940-484	1940-484	Manhole guard(1)	5/8/2017	6/1/2017	2,495.00	249.50	894.78	1,600.22
1940-485	1940-485	Manhole rescue equip	5/31/2017	6/1/2017	689.26	68.93	247.20	442.06
1940-486	1940-486	VON SERVISAVOR-(1)	5/10/2017	6/1/2017	5,999.00	599.90	2,151.42	3,847.58
1940-487	1940-487	Harnesses(21)	5/15/2017	6/1/2017	10,857.00	1,085.70	3,893.65	6,963.35
1940-488	1940-488	Harnesses(12)+lanyards(33)	5/10/2017	6/1/2017	11,880.00	1,188.00	4,260.53	7,619.47
1940-489	1940-489	Logmaster Load Spotter Ammeter	6/22/2017	7/1/2017	1,872.00	187.20	655.97	1,216.03
1940-490	1940-490	Manhole guards(1)	6/21/2017	7/1/2017	2,495.00	249.50	874.28	1,620.72
1940-491	1940-491	Ground tents (3)	6/21/2017	7/1/2017	4,755.00	475.50	1,666.20	3,088.80
1940-492	1940-492	Telopole(2)+crimping tool(2)	6/28/2017	7/1/2017	1,570.00	157.00	550.15	1,019.85
1940-493	1940-493	Exchanged harness-XL	6/21/2017	7/1/2017	517.00	51.70	181.16	335.84
1940-494	1940-494	14"" Husq.chainsaw+oil	6/15/2017	7/1/2017	739.99	74.00	259.30	480.69
1940-495	1940-495	Magnawand Magnetic Locator(2)	7/13/2017	8/1/2017	1,700.00	170.00	581.26	1,118.74
1940-496	1940-496	Ampmeter c/w case	9/26/2017	10/1/2017	1,011.53	101.15	328.95	682.58
1940-497	1940-497	Tools for new truck #26	12/28/2017	1/1/2018	8,960.61	896.06	2,688.18	6,272.43
1940-498	1940-498	Husq Snowplower+trade-in	12/18/2017	1/1/2018	2,399.99	240.00	720.00	1,679.99
1940-499	1940-499	Gatortail rope	1/31/2018	2/1/2018	7,268.82	726.88	2,118.91	5,149.91
1940-500	1940-500	Tr#26-Husq T54XP 14"" saw	2/14/2018	3/1/2018	739.99	74.00	210.04	529.95
1940-501	1940-501	Milwaukee Utility crimper kit	3/5/2018	4/1/2018	2,588.45	258.84	712.71	1,875.74
1940-502	1940-502	Milwaukee various tools	3/5/2018	4/1/2018	2,234.80	223.48	615.34	1,619.46
1940-503	1940-503	20V Hammer drill+recipro. saw	4/11/2018	5/1/2018	598.00	59.80	159.74	438.26
1940-504	1940-504	Saw Bench Grinder	3/28/2018	4/1/2018	600.00	60.00	165.21	434.79
1940-505	1940-505	Distrib.stringing blocks(20)	4/13/2018	5/1/2018	3,504.75	350.47	936.20	2,568.55
1940-506	1940-506	MilwaukeeM18 12TonBatteryPress	4/18/2018	5/1/2018	4,373.65	437.36	1,168.30	3,205.35
1940-507	1940-507	Tr#28-Truck tool Kits	4/16/2018	5/1/2018	1,609.70	160.97	429.99	1,179.71
1940-508	1940-508	Pro 2 receiver with compass	5/22/2018	6/1/2018	4,415.64	441.56	1,142.01	3,273.63
1940-509	1940-509	Milwaukee Impact wrench	5/8/2018	6/1/2018	727.49	72.75	188.15	539.34
1940-510	1940-510	Battery Chainsaws (3)	7/16/2018	8/1/2018	1,638.41	163.84	396.36	1,242.05
1940-511	1940-511	Welding machine 951466 Miller	7/31/2018	8/1/2018	8,883.24	888.32	2,149.01	6,734.23

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1940-512	1940-512	Milwaukee Crimpers	9/26/2018	10/1/2018	2,356.48	235.65	530.70	1,825.78
1940-513	1940-513	Milwaukee-M18 6t Battery Press	10/23/2018	11/1/2018	2,676.24	267.62	579.97	2,096.27
1940-514	1940-514	Service Truck-crimper&Press	11/8/2018	12/1/2018	2,697.64	269.76	562.43	2,135.21
1940-515	1940-515	Garage tools:	12/18/2018	1/1/2019	1,974.81	197.48	394.96	1,579.85
1940-516	1940-516	Milwaukee-M18 6T crimper	12/5/2018	1/1/2019	2,676.24	267.62	535.24	2,141.00
1940-517	1940-517	Milwaukee sockets/banksaw	11/26/2018	12/1/2018	1,319.91	131.99	275.19	1,044.72
1940-518	1940-518	Milwaukee various tools	12/11/2018	1/1/2019	9,614.64	961.46	1,922.92	7,691.72
1940-519	1940-519	M18Dual pk towerlight/4 sawzal	12/21/2018	1/1/2019	1,804.78	180.48	360.96	1,443.82
1940-520	1940-520	M18 charger/5"" grinder	12/11/2018	1/1/2019	536.21	53.62	107.24	428.97
1940-521	1940-521	Garage tool replacement	12/20/2018	1/1/2019	1,191.90	119.19	238.38	953.52
1940-522	1940-522	Replacement chainsaw	6/19/2019	7/1/2019	759.99	76.00	114.31	645.68
1940-523	1940-523	MilwaukeeM18 8pcbattery kit	3/13/2019	4/1/2019	1,426.08	142.61	250.05	1,176.03
1940-524	1940-524	MilwaukeeM18 8pcbattery kit	3/8/2019	4/1/2019	1,434.22	143.42	251.48	1,182.74
1940-525	1940-525	Milwaukee Knockout Kit	3/26/2019	4/1/2019	1,851.38	185.14	324.63	1,526.75
1940-526	1940-526	Honda 2000 Generator	3/18/2019	4/1/2019	2,049.00	204.90	359.28	1,689.72
1940-527	1940-527	Grounding mats	6/2/2019	7/1/2019	8,850.00	885.00	1,331.14	7,518.86
1940-528	1940-528	Fault finding equipment	7/4/2019	8/1/2019	2,600.00	260.00	368.99	2,231.01
1940-529	1940-529	New Fault finding equipment	7/4/2019	8/1/2019	2,925.00	292.50	415.11	2,509.89
1940-530	1940-530	High voltage digital Ammeter	8/14/2019	9/1/2019	1,750.00	175.00	233.49	1,516.51
1940-531	1940-531	2000w Inverter Kit-TR#45	2/27/2019	3/1/2019	1,512.00	151.20	277.96	1,234.04
1940-532	1940-532	Milwaukee Crimper	9/23/2019	10/1/2019	2,534.18	253.42	317.30	2,216.88
1940-533	1940-533	Husq T540XP 14"" chainsaw	10/18/2019	11/1/2019	739.99	74.00	86.37	653.62
1940-534	1940-534	Meter Energy Analyzer	11/11/2019	12/1/2019	7,695.00	769.50	834.86	6,860.14
1940-535	1940-535	Welding Machine	11/18/2019	12/1/2019	6,850.75	685.08	743.26	6,107.49
1940-536	1940-536	Battery operated tools	11/18/2019	12/1/2019	37,260.08	3,726.01	4,042.47	33,217.61
1940-537	1940-537	Break safe tool 15kV	11/22/2019	12/1/2019	3,233.63	323.36	350.82	2,882.81
1940-538-1	1940-538-1	Plier sets+8 pc combo set	12/6/2019	1/1/2020	827.07	82.71	82.71	744.36
1940-539-1	1940-539-1	Standard ratchet(1)	12/9/2019	1/1/2020	97.28	9.73	9.73	87.55
1940-540	1940-540	Battery pack black(2)	12/9/2019	1/1/2020	342.04	34.20	34.20	307.84
1940-541-1	1940-541-1	various tools	12/10/2019	1/1/2020	654.94	65.49	65.49	589.45
1940-542	1940-542	Operations kitted tools	12/12/2019	1/1/2020	6,447.90	644.79	644.79	5,803.11
					2,447,446.44	81,505.75	2,087,678.58	359,767.86
		2020 Additions			64,700.00	3,235.00	3,235.00	61,465.00
					2,512,146.44	84,740.75	2,090,913.58	421,232.86
1945-001	1945-001	DELL COMPUTER & MONITOR	3/13/2000	3/13/2000	6,890.40	-	6,890.40	-
1945-003	1945-003	TEST BOARD INTERFACE	5/25/2000	5/25/2000	3,180.60	-	3,180.60	-
1945-004	1945-004	CRANE SCALES 5000 LBS	4/27/2000	4/27/2000	2,377.18	-	2,377.18	-
1945-005	1945-005	MEGA BEAST, 3W DIGITAL	10/1/2001	10/1/2001	3,846.45	-	3,846.45	-
1945-006	1945-006	TESTING EQUIP	10/30/2001	10/30/2001	184.50	-	184.50	-
1945-007	1945-007	TESTING EQUIP	10/30/2001	10/30/2001	2,265.84	-	2,265.84	-
1945-010	1945-010	512K Meter Base Logger	2/22/2002	2/22/2002	3,736.80	-	3,736.80	-
1945-011	1945-011	9391 HD Electric Halo II	6/11/2002	6/11/2002	2,063.61	-	2,063.61	-
1945-012	1945-012	Sport Stopwatch	11/28/2002	11/28/2002	17.27	-	17.27	-
1945-013	1945-013	Insulat&Continuity Tester	12/9/2002	12/9/2002	1,792.80	-	1,792.80	-

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1945-014	1945-014	Flex current probe/logger	1/7/2003	1/7/2003	3,366.80	-	3,366.80	-
1945-015	1945-015	Bluetree WirelessDataPort	11/26/2003	11/26/2003	1,425.60	-	1,425.60	-
1945-016	1945-016	PW Electro Meters	10/31/2003	10/31/2003	3,139.56	-	3,139.56	-
1945-017	1945-017	PW Electro Meters	11/2/2003	11/2/2003	199.80	-	199.80	-
1945-018	1945-018	PW Digital Recording Amme	10/31/2005	10/31/2005	5,733.27	-	5,733.27	-
1945-019	1945-019	PW Switchgear grounds	2/28/2006	2/28/2006	3,628.80	-	3,628.80	-
1945-020	1945-020	PW Voltage Tester	7/1/2006	7/1/2006	1,938.60	-	1,938.60	-
1945-021	1945-021	OH Secondary line tool	10/1/2006	10/1/2006	4,571.64	-	4,571.64	-
1945-022	1945-022	PW Pipe fault locator	7/18/2006	7/18/2006	6,299.64	-	6,299.64	-
1945-023	1945-023	PW Height Meter	8/31/2005	8/31/2005	1,021.63	-	1,021.63	-
1945-024	1945-024	PW Line Tracker	11/18/2005	11/18/2005	27,047.76	-	27,047.76	-
1945-025	1945-025	PW Line Tracker	5/31/2006	5/31/2006	24,885.75	-	24,885.75	-
1945-026	1945-026	PW Dynatel Ultra Cable	5/31/2006	5/31/2006	6,299.64	-	6,299.64	-
1945-027	1945-027	PW 2 Line Tracker Fault	6/30/2006	6/30/2006	12,516.99	-	12,516.99	-
1945-028	1945-028	PW ITM Instruments Inc.	11/28/2006	11/28/2006	28,164.13	-	28,164.13	-
1945-028B	1945-028B	PW fully depreciated asse	12/31/2002	12/31/2002	7,871.52	-	7,871.52	-
1945-029	1945-029	Voltage Dect &Phase Test	9/29/2008	9/29/2008	6,083.10	-	6,083.10	-
1945-030	1945-030	Insulation Resist TesterMegger MIT510/2-U	2/9/2009	2/9/2009	4,064.97	-	4,064.97	-
1945-031	1945-031	5-Hand Held Resist TesterMegger MIT310-	2/24/2009	2/24/2009	3,132.00	-	3,132.00	-
1945-032	1945-032	61-764 IDEAL-Tool	8/10/2009	8/10/2009	204.28	-	204.28	-
1945-033	1945-033	9391 Fork Type Ammeter	8/18/2009	8/18/2009	1,613.52	-	1,613.52	-
1945-034	1945-034	Voltage Regulator ControlMJ4A Control Pa	10/26/2009	10/26/2009	3,144.96	-	3,144.96	-
1945-035	1945-035	2-Ammeters-(Freight only)	1/29/2010	1/29/2010	10.75	-	10.75	-
1945-035A	1945-035A	2-Ammeters (LM2000)	1/29/2010	1/29/2010	2,155.68	-	2,155.68	-
1945-036	1945-036	4-Insulat'n Resist TesterMegger MIT310-EI	2/2/2010	2/2/2010	2,523.11	-	2,523.11	-
1945-037	1945-037	2-40 foot HV Tel-O-pole &Dielect. Testing T	8/25/2010	8/25/2010	1,010.80	-	1,010.80	-
1945-038	1945-038	2-Insulat'n Resist TesterMegger MIT310-EI	2/14/2011	2/14/2011	1,175.60	-	1,175.60	-
1945-039	1945-039	2-Insulat'n Resist TesterMegger MIT310-EI	2/18/2011	2/18/2011	1,177.50	-	1,177.50	-
1945-040	1945-040	6-Clamp Meters600A Tight Sight-61-763	2/22/2011	2/22/2011	1,332.00	-	1,332.00	-
1945-041	1945-041	Multi Range Voltage Dec't	3/3/2011	3/3/2011	1,441.25	-	1,441.25	-
1945-042	1945-042	Phasing Tester Kit	2/25/2011	2/25/2011	2,750.00	-	2,750.00	-
1945-043	1945-043	AMMeter-Loadspotter	4/4/2011	4/4/2011	1,346.91	-	1,346.91	-
1945-044	1945-044	Halo11 High Voltage Ammet	4/4/2011	4/4/2011	1,795.72	-	1,795.72	-
1945-045	1945-045	3-Multi-Range Voltage Det	11/15/2011	11/15/2011	4,140.87	-	4,140.87	-
					203,569.60	-	203,569.60	-
1955-001	1955-001	COMUNICATION PHONE SYSTEM	12/30/2001	1/1/2002	10,671.79	-	10,671.79	-
1955-002	1955-002	LASER EQUIPMENT	12/12/2001	1/1/2002	44,262.86	-	44,262.86	-
1955-003	1955-003	H5158 Repeater	4/9/2002	5/1/2002	3,456.00	-	3,456.00	-
1955-004	1955-004	Telephone Sales system	6/11/2002	7/1/2002	2,401.00	-	2,401.00	-
1955-005	1955-005	Talk Wireless program	4/4/2003	5/1/2003	22,678.38	-	22,678.38	-
1955-006	1955-006	1 Motorola advanced remot	10/18/2007	11/1/2007	1,866.24	-	1,866.24	-

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1955-007	1955-007	Vehicle ID tag reader	3/19/2008	4/1/2008	3,372.81	-	3,372.81	-
1955-008	1955-008	Campden Radio TowerTrench & Install Wir	11/18/2008	12/1/2008	2,106.00	-	2,106.00	-
1955-009	1955-009	Digital Radio SystemMotoTRBO -Campder	12/15/2008	1/1/2009	12,138.12	-	12,138.12	-
1955-010	1955-010	TRBO radio system2 portable, 8 Mobile	12/15/2008	1/1/2009	10,709.15	-	10,709.15	-
1955-011	1955-011	Truck Radios-SmithvilleTR 54,55,56 Instal	11/30/2009	12/1/2009	4,546.98	61.50	3,998.74	548.24
1955-012	1955-012	Radio System -SmithvilleInstallation-Tower	11/30/2009	12/1/2009	1,983.59	26.83	1,744.44	239.15
1955-012A	1955-012A	Installation -Canopy FeeFly Rd Location	12/18/2009	1/1/2010	99.00	1.46	85.91	13.09
1955-012B	1955-012B	Installation-Canopy FeePin Oak Location	12/18/2009	1/1/2010	99.00	1.46	85.91	13.09
1955-012C	1955-012C	27 Vehicle Radios6 Portable radios	12/28/2009	1/1/2010	33,207.55	488.35	28,812.45	4,395.10
1955-012D	1955-012D	Radio SystemNew Base Main Building	12/28/2009	1/1/2010	9,536.13	140.23	8,274.01	1,262.12
1955-012E	1955-012E	Rebate-Radios	12/31/2009	1/1/2010	- 4,200.00	-	- 4,200.00	-
1955-012F	1955-012F	Cabinet-Control Rm Radios	2/23/2010	3/1/2010	286.83	4.85	242.35	44.48
1955-012G	1955-012G	New Radio System TR#58	3/12/2010	4/1/2010	1,304.12	23.56	1,086.22	217.90
1955-013	1955-013	12 BT Speakerphones	5/1/2010	6/1/2010	1,252.06	25.41	1,012.83	239.23
1955-014	1955-014	New radio for TR#60 &6 - 2way radios w G	7/20/2010	8/1/2010	6,818.82	153.28	5,350.26	1,468.56
1955-015	1955-015	Install Radio&GPS-TR64&65	12/28/2011	1/1/2012	1,985.14	78.36	1,123.17	861.97
1955-016	1955-016	GeoMedia WebMap	8/9/2012	9/1/2012	20,340.00	948.06	9,279.31	11,060.69
1955-017	1955-017	WiMAX Hardwre-Battery CabData Concent	12/31/2012	1/1/2013	311,999.14	15,599.96	124,799.68	187,199.46
1955-017-1	1955-017-1	WIMAX Console Final	3/5/2013	4/1/2013	34,398.30	1,719.92	13,335.22	21,063.08
1955-017-10	1955-017-10	Labour,Mat'l & Equip-Dec	12/31/2013	1/1/2014	996.32	49.82	348.73	647.59
1955-017-11	1955-017-11	Labour,Mat'l & EquipJan- June 2014	1/31/2014	2/1/2014	12,244.05	612.20	4,233.41	8,010.64
1955-017-12	1955-017-12	Additional Chassis & LMsRuggedcom RX1	7/23/2014	8/1/2014	7,863.21	393.16	2,523.76	5,339.45
1955-017-13	1955-017-13	Ruggedcom Consulting2nd NPEI GHz Lice	7/1/2014	8/1/2014	5,328.00	266.40	1,710.07	3,617.93
1955-017-14	1955-017-14	remove dirt pile-clean upSmithville DS	7/28/2014	8/1/2014	450.00	22.50	144.43	305.57
1955-017-15	1955-017-15	3-Fiber Optic Ethernet	7/17/2014	8/1/2014	1,123.65	56.18	360.63	763.02
1955-017-16	1955-017-16	Labour,Mat'l & EquipJul-Sep 2014	7/31/2014	8/1/2014	7,171.79	358.59	2,301.85	4,869.94
1955-017-17	1955-017-17	Fiber-optic Transceiver incl. Brokerage & C	11/19/2014	12/1/2014	4,164.33	208.22	1,267.00	2,897.33
1955-017-18	1955-017-18	Phase 1 Implementation	11/28/2014	12/1/2014	40,141.00	2,007.05	12,212.76	27,928.24
1955-017-19	1955-017-19	Labour Mat'l&Equip Oct-Dec'14	12/31/2014	1/1/2015	6,995.50	349.77	2,098.65	4,896.85
1955-017-2	1955-017-2	2-DC/AC Inverter&Brokerag	7/24/2013	8/1/2013	5,048.90	252.44	1,872.93	3,175.97
1955-017-20	1955-017-20	Wimax-2014 Accrue Costs	12/31/2014	1/1/2015	75,105.50	3,755.27	22,531.65	52,573.85
1955-017-21	1955-017-21	Labour Mat'l&Equip Jan-Mar'15	2/27/2015	3/1/2015	2,383.00	119.15	695.64	1,687.36
1955-017-22	1955-017-22	4-DB9 Right Angle Adapter&4Mouse Extn	4/30/2015	5/1/2015	185.77	9.29	52.68	133.09
1955-017-23	1955-017-23	2-Electric Plugs&1-Multidriver&Extn Cord	4/10/2015	5/1/2015	30.84	1.54	8.74	22.10
1955-017-24	1955-017-24	SCADA -Engineering Services Apr1	5/15/2015	6/1/2015	600.00	30.00	167.59	432.41
1955-017-25	1955-017-25	FO Cable/Related Works for RMC40	6/24/2015	7/1/2015	4,662.00	233.10	1,283.01	3,378.99
1955-017-26	1955-017-26	Labour Mat'l & Equip-Apr-Jun'15	6/30/2015	7/1/2015	16,034.63	801.73	4,412.81	11,621.82
1955-017-27	1955-017-27	RuggedcomTraining-Dif Accrual to Actuals	8/28/2015	9/1/2015	2,292.00	114.60	611.30	1,680.70
1955-017-28	1955-017-28	Labour Mat'l&Equip-July-Sep'15	9/30/2015	10/1/2015	5,181.98	259.10	1,360.81	3,821.17
1955-017-29	1955-017-29	RuggedCom Commissioning/Implem wirele	10/1/2015	11/1/2015	7,200.00	360.00	1,860.16	5,339.84
1955-017-3	1955-017-3	WIMAX-Main service rewire	9/20/2013	10/1/2013	745.00	37.25	270.14	474.86
1955-017-30	1955-017-30	6 -Cables -cbl/ser mouse extension 6'	10/23/2015	11/1/2015	78.26	3.91	20.20	58.06
1955-017-31	1955-017-31	FO Transceiver W/IRIG-B	11/2/2015	12/1/2015	2,466.98	123.35	627.23	1,839.75
1955-017-32	1955-017-32	Ruggedcom Wireless Consulting	12/1/2015	1/1/2016	3,600.00	180.00	900.00	2,700.00
1955-017-33	1955-017-33	Install U/G Cable batt backup panel to rece	12/1/2015	1/1/2016	655.22	32.76	163.80	491.42
1955-017-34	1955-017-34	RuggedCom Project Management	12/30/2015	1/1/2016	3,000.00	150.00	750.00	2,250.00

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1955-017-35	1955-017-35	Ruggedcom Wireless Consulting	12/22/2015	1/1/2016	5,867.00	293.35	1,466.75	4,400.25
1955-017-36	1955-017-36	Labour Mat'l & Equip Oct-Dec'15	12/31/2015	1/1/2016	7,001.77	350.09	1,750.45	5,251.32
1955-017-37	1955-017-37	6- Comm. Modules	12/31/2015	1/1/2016	3,000.00	150.00	750.00	2,250.00
1955-017-38	1955-017-38	Labour&Equip Jan-Mar'16	3/31/2016	4/1/2016	4,661.43	233.07	1,107.40	3,554.03
1955-017-39	1955-017-39	WiMax -Phase 2	4/29/2016	5/1/2016	60,044.00	3,002.20	14,018.47	46,025.53
1955-017-4	1955-017-4	WIMAX Engineering Fees	9/20/2013	10/1/2013	2,880.00	144.00	1,044.30	1,835.70
1955-017-40	1955-017-40	WiMax Phase 2	6/28/2016	7/1/2016	31,331.00	1,566.55	7,053.75	24,277.25
1955-017-41	1955-017-41	Soil Testing for soil removal-Campden DS	4/29/2016	5/1/2016	3,067.58	153.38	716.19	2,351.39
1955-017-42	1955-017-42	Labour & Equipment Apr-Jun 2016	6/30/2016	7/1/2016	30,218.59	1,510.93	6,803.31	23,415.28
1955-017-43	1955-017-43	5-Modem Slim Adapters	6/6/2016	7/1/2016	24.95	1.25	5.63	19.32
1955-017-44	1955-017-44	Campden DS-Inspection	6/28/2016	7/1/2016	2,700.00	135.00	607.87	2,092.13
1955-017-45	1955-017-45	WiMax-commissioning/implem	7/11/2016	8/1/2016	25,587.00	1,279.35	5,652.21	19,934.79
1955-017-46	1955-017-46	RuggedCommissioning/Implem	7/28/2016	8/1/2016	7,500.00	375.00	1,656.76	5,843.24
1955-017-47	1955-017-47	Campden-Inspection-	8/11/2016	9/1/2016	1,950.00	97.50	422.50	1,527.50
1955-017-48	1955-017-48	Labour&Equip July-Sep 2016	9/30/2016	10/1/2016	3,417.63	170.88	726.47	2,691.16
1955-017-49	1955-017-49	RuggedCom Wireless Consult	10/26/2016	11/1/2016	11,267.00	563.35	2,347.29	8,919.71
1955-017-5	1955-017-5	WIMAX-Low Voltage Conn	10/24/2013	11/1/2013	211.75	10.59	75.90	135.85
1955-017-6	1955-017-6	WIMAX-Battery Install &Testing(Resist&Ca	10/17/2013	11/1/2013	2,975.50	148.78	1,066.29	1,909.21
1955-017-7	1955-017-7	Labour,Mat'l & Equip-Sept	9/30/2013	10/1/2013	3,919.83	195.99	1,421.34	2,498.49
1955-017-8	1955-017-8	Labour,Mat'l & Equip-Oct	10/31/2013	11/1/2013	3,743.80	187.19	1,341.61	2,402.19
1955-017-9	1955-017-9	Labour,Mat'l & Equip-Nov	11/30/2013	12/1/2013	1,085.77	54.29	384.64	701.13
1955-018	1955-018	Tr#20-GPS antenna &external speaker	1/4/2013	2/1/2013	1,214.57	60.73	480.68	733.89
1955-019	1955-019	RFLicense applicat'nWIMax	2/27/2013	3/1/2013	3,060.00	153.00	1,199.28	1,860.72
1955-020	1955-020	Install 100ft Radio TowerSmithville	12/4/2013	1/1/2014	64,083.00	3,204.15	22,429.05	41,653.95
1955-020-1	1955-020-1	Install Trench & DuctSmithvile Radio Towe	4/17/2014	5/1/2014	9,076.00	453.80	3,027.41	6,048.59
1955-020-2	1955-020-2	SV Tower Reinforce & Lightning Protect	12/31/2014	1/1/2015	21,269.00	1,063.45	6,380.70	14,888.30
1955-021	1955-021	3-RTAC'Sfor new battery console	10/10/2013	11/1/2013	23,959.62	1,197.98	8,586.04	15,373.58
1955-021-1	1955-021-1	Install trench & ductfor new battery console	11/16/2013	12/1/2013	8,951.00	447.55	3,170.85	5,780.15
1955-021-2	1955-021-2	3 Consoles w C&DBatteries90%complete	12/23/2013	1/1/2014	147,185.73	7,359.29	51,515.03	95,670.70
1955-021-3	1955-021-3	3-Layer 3 Switch & Routerfor new battery c	12/10/2013	1/1/2014	27,154.95	1,357.75	9,504.25	17,650.70
1955-021-4	1955-021-4	Outdoor Console100% complete	3/3/2014	4/1/2014	16,353.99	817.70	5,522.28	10,831.71
1955-021-5	1955-021-5	Connectors & AdaptersBattery Console	5/8/2014	6/1/2014	159.93	8.00	52.69	107.24
1955-021-6	1955-021-6	Field Evaluation	5/28/2014	6/1/2014	282.75	14.14	93.13	189.62
1955-021-7	1955-021-7	Field Evaluation	5/9/2014	6/1/2014	351.00	17.55	115.59	235.41
1955-021-8	1955-021-8	5-5A Breakers	2/26/2015	3/1/2015	396.00	19.80	115.60	280.40
1955-021-9	1955-021-9	7 mtrs Cabtire Wire + 2 Valise plugs	3/31/2015	4/1/2015	33.89	1.69	9.74	24.15
1955-022	1955-022	Assess of Tower Locations	12/31/2013	1/1/2014	11,400.00	570.00	3,990.00	7,410.00
1955-022-1	1955-022-1	Repairs at Pin Oak Tower	12/31/2013	1/1/2014	850.00	42.50	297.50	552.50
1955-023	1955-023	RT-HAF wind-DC-WAN-U801Antenna, Sur	3/11/2014	4/1/2014	1,169.30	58.47	394.84	774.46
1955-023-01	1955-023-01	HAF wind-consulting	4/30/2014	5/1/2014	685.75	34.29	228.75	457.00
1955-023-02	1955-023-02	HAF Wind Consulting	4/30/2014	5/1/2014	2,796.28	139.82	932.72	1,863.56
1955-023-3	1955-023-3	HAF Wind-Consulting	6/24/2014	7/1/2014	835.75	41.79	271.81	563.94
1955-023-4	1955-023-4	HAF wind - consulting	6/24/2014	7/1/2014	312.50	15.63	101.63	210.87
1955-023-5	1955-023-5	HAF wind - consulting	7/1/2014	8/1/2014	3,924.00	196.20	1,259.44	2,664.56
1955-023-6	1955-023-6	HAF Wind - consulting	7/1/2014	8/1/2014	424.00	21.20	136.09	287.91
1955-023-7	1955-023-7	Circuit-Radio Tower-Abingdon Windmill Str	4/28/2016	5/1/2016	1,002.60	50.13	234.08	768.52

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2020/12/31
1955-023-8	1955-023-8	Radio Tower	5/20/2016	6/1/2016	629.90	31.50	144.40	485.50
1955-024	1955-024	Install Trench & DuctSmithville DS-DC Sup	4/17/2014	5/1/2014	10,254.00	512.70	3,420.34	6,833.66
1955-025	1955-025	Installs-radio+GPS Tr35+ Tr36	8/28/2015	9/1/2015	993.27	49.66	264.90	728.37
1955-026	1955-026	SCADA professional service	6/17/2016	7/1/2016	562.50	28.13	126.64	435.86
1955-026-1	1955-026-1	SCADA professional	10/31/2016	11/1/2016	2,353.00	117.65	490.21	1,862.79
1955-026-2	1955-026-2	SCADA Professional-	11/16/2016	12/1/2016	272.50	13.62	55.65	216.85
1955-028	1955-028	Professional services	2/28/2017	3/1/2017	250.00	12.50	47.98	202.02
1955-029	1955-029	Wireless Consulting	2/28/2017	3/1/2017	7,000.00	350.00	1,343.42	5,656.58
1955-030	1955-030	Labour Matl & Equip - Feb	2/24/2017	3/1/2017	156.59	7.83	30.05	126.54
1955-031	1955-031	Labour Mat & Equip - Mar	3/31/2017	4/1/2017	300.23	15.01	56.34	243.89
1955-032	1955-032	SCADA- Professional services	4/15/2017	5/1/2017	1,743.96	87.20	320.13	1,423.83
1955-033	1955-033	Tendering Package- NF Tower	5/25/2017	6/1/2017	2,950.00	147.50	528.98	2,421.02
1955-034	1955-034	Labour Matl & Equip- April	4/30/2017	5/1/2017	1,205.33	60.27	221.26	984.07
1955-035	1955-035	Labour Matl & Equip- May	5/31/2017	6/1/2017	1,070.63	53.53	191.98	878.65
1955-036	1955-036	Labour Matl & Equip- Jun	6/30/2017	7/1/2017	3,547.22	177.36	621.49	2,925.73
1955-037	1955-037	Labour Matl & Equip- Jul	7/31/2017	8/1/2017	1,670.61	83.53	285.60	1,385.01
1955-038	1955-038	WL Tower Deficiencies List	8/19/2017	9/1/2017	1,700.00	85.00	283.41	1,416.59
1955-039	1955-039	Labour Matl & Equip- Aug	8/31/2017	9/1/2017	1,732.98	86.65	288.91	1,444.07
1955-040	1955-040	Labour Matl & Equip- Sep	9/30/2017	10/1/2017	2,528.99	126.45	411.22	2,117.77
1955-041	1955-041	Labour Matl & Equip- Octl	10/31/2017	11/1/2017	5,922.29	296.11	937.82	4,984.47
1955-042	1955-042	Labour Matl & Equip- Nov	11/30/2017	12/1/2017	829.85	41.49	127.99	701.86
1955-043	1955-043	Labour Matl & Equip- Dec	12/31/2017	1/1/2018	727.68	36.38	109.14	618.54
1955-044	1955-044	Antenna & Installation	1/9/2018	2/1/2018	3,335.00	166.75	486.09	2,848.91
1955-045	1955-045	Labour Matl & Equip-Jan	1/31/2018	2/1/2018	225.98	11.30	32.94	193.04
1955-046	1955-046	Labour Matl & Equip-Feb	2/28/2018	3/1/2018	413.08	20.65	58.62	354.46
1955-047	1955-047	Labour Matl & Equip-Mar	3/31/2018	4/1/2018	1,594.27	79.71	219.48	1,374.79
1955-048	1955-048	Transfer Trip-Kalar TS design	5/9/2018	6/1/2018	2,950.95	147.55	381.61	2,569.34
1955-049	1955-049	Base & ethernet	8/2/2018	9/1/2018	44,181.00	11,045.25	25,782.34	18,398.66
1955-049-1	1955-049-1	WiMax SmartGrid- Ruggedcom	5/30/2018	6/1/2018	2,830.00	141.50	365.96	2,464.04
1955-049-2	1955-049-2	WiMax SmartGrid- cable	6/11/2018	7/1/2018	3,276.00	163.80	410.17	2,865.83
1955-049-3	1955-049-3	WiMax SmartGrid- antenna	7/9/2018	8/1/2018	3,180.00	159.00	384.65	2,795.35
1955-050	1955-050	4299 Fly Rd- Fly Rd Radio Tower	7/10/2018	8/1/2018	921.44	46.07	111.45	809.99
1955-050-1	1955-050-1	4299 Fly Rd- Energize Tower	7/20/2018	8/1/2018	157.50	7.87	19.05	138.45
1955-051	1955-051	Supply & install 2"" DB2 conduit	7/4/2018	8/1/2018	1,150.00	57.50	139.10	1,010.90
1955-052	1955-052	RuggedCom-Consulting/Comm	9/26/2018	10/1/2018	41,588.00	2,079.40	4,682.92	36,905.08
1955-053	1955-053	Labour Matl &Equip Apr-Dec	9/30/2018	10/1/2018	173.28	43.32	97.56	75.72
1955-054	1955-054	RuggedCom RP100	11/21/2018	12/1/2018	291.00	14.55	30.34	260.66
1955-054-1	1955-054-1	RuggedCom RS900	11/27/2018	12/1/2018	1,490.00	74.50	155.33	1,334.67
1955-054-2	1955-054-2	RuggedCom Win5&Antenna	11/29/2018	12/1/2018	2,068.00	103.40	215.58	1,852.42
1955-055	1955-055	Customized Ruggedcom services	2/27/2019	3/1/2019	6,350.00	317.50	583.68	5,766.32
1955-056	1955-056	High power base	5/2/2019	6/1/2019	21,307.00	1,065.35	1,689.97	19,617.03
1955-057	1955-057	Line Module	5/13/2019	6/1/2019	481.00	24.05	38.15	442.85
1955-058	1955-058	Software Support	5/16/2019	6/1/2019	595.00	29.75	47.19	547.81
1955-059	1955-059	Switch	5/30/2019	6/1/2019	2,642.00	132.10	209.55	2,432.45
1955-060	1955-060	WIMAX Enclosure	7/26/2019	8/1/2019	12,700.00	635.00	901.18	11,798.82
1955-061	1955-061	2019-0049 site installation	8/29/2019	9/1/2019	40,588.00	2,029.40	2,707.72	37,880.28

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1955-062	1955-062	WL Issues with 3x PTZ Cameras	7/23/2019	8/1/2019	195.00	9.75	13.84	181.16
1955-063	1955-063	Labour Matl Equip & PYOH-July	7/31/2019	8/1/2019	113.82	5.69	8.08	105.74
1955-064	1955-064	Labour Matl Equip & PYOH-Aug	8/31/2019	9/1/2019	1,659.19	82.96	110.69	1,548.50
1955-065	1955-065	Labour Matl Equip & PYOH-Sep	9/30/2019	10/1/2019	814.03	40.70	50.96	763.07
1955-066	1955-066	SOW testing &commissioning	9/26/2019	10/1/2019	6,400.00	320.00	400.66	5,999.34
1955-067	1955-067	Network Security Review	9/26/2019	10/1/2019	20,700.00	1,035.00	1,295.88	19,404.12
1955-068	1955-068	Ruggedcom Equipment	9/26/2019	10/1/2019	8,082.00	404.10	505.96	7,576.04
					1,593,307.22	80,943.50	596,395.70	996,911.52
		2020 Additions			100,000.00	2,500.00	2,500.00	97,500.00
					1,693,307.22	83,443.50	598,895.70	1,094,411.52
1960-001	1960-001	SECURITY SYSTEM	5/15/2000	5/15/2000	28,202.96	-	28,202.96	-
1960-002	1960-002	EMERGENCY PUSH BUTTONS	5/26/2000	5/26/2000	2,100.52	-	2,100.52	-
1960-003	1960-003	ADDITION TO ACCESS SYSTEM	8/25/2000	8/25/2000	7,785.29	-	7,785.29	-
1960-004	1960-004	Defibrillator Heartstart	3/31/2008	3/31/2008	24,227.96	-	24,227.96	-
1960-005	1960-005	2-Defibrillators w cases12 Smart Pads	12/14/2009	12/14/2009	5,585.76	-	5,585.76	-
1960-006	1960-006	1-Defibrillator w case	1/15/2010	1/15/2010	2,520.95	-	2,520.95	-
1960-007	1960-007	Defibrillatorw case	6/16/2010	6/16/2010	2,527.87	-	2,527.87	-
					72,951.31	-	72,951.31	-
1980-001	1980-001	CPU & FULL GRAPHICS	12/22/1993	1/1/1994	128,960.64	-	128,960.64	-

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1915-001	1915-001	LATERAL FILE	9/14/1995	10/1/1995	4,241.33	-	4,241.33	-
1915-002	1915-002	FRIDGE	5/16/1995	6/1/1995	648.00	-	648.00	-
1915-003	1915-003	REFRIDGERATOR	5/8/1995	6/1/1995	648.00	-	648.00	-
1915-004	1915-004	FAX MACHINE	5/30/1994	6/1/1994	3,024.00	-	3,024.00	-
1915-005	1915-005	DRAWING BOARD	1/7/1993	2/1/1993	2,290.41	-	2,290.41	-
1915-006	1915-006	TABLE	1/22/1993	2/1/1993	3,716.28	-	3,716.28	-
1915-007	1915-007	CHAIR	1/27/1993	2/1/1993	840.24	-	840.24	-
1915-008	1915-008	TILTER CHAIR	12/20/1993	1/1/1994	921.58	-	921.58	-
1915-011	1915-011	PACESETTER	1/12/1993	2/1/1993	5,461.56	-	5,461.56	-
1915-012	1915-012	CABINET	1/28/1993	2/1/1993	2,547.72	-	2,547.72	-
1915-013	1915-013	CHAIR	5/17/1993	6/1/1993	2,029.48	-	2,029.48	-
1915-014	1915-014	TABLE	5/17/1993	6/1/1993	3,998.43	-	3,998.43	-
1915-015	1915-015	STEELCASE	4/7/1993	5/1/1993	4,576.51	-	4,576.51	-
1915-016	1915-016	FILE	6/18/1993	7/1/1993	745.52	-	745.52	-
1915-017	1915-017	DIGITIZER	9/24/1993	10/1/1993	2,290.41	-	2,290.41	-
1915-018	1915-018	TELEPHONE SYSTEM	11/14/1993	12/1/1993	2,818.80	-	2,818.80	-
1915-019	1915-019	STANDARD STATION CARD	11/23/1993	12/1/1993	14,088.60	-	14,088.60	-
1915-020	1915-020	OVERHEAD STORAGE	12/15/1992	1/1/1993	1,145.17	-	1,145.17	-
1915-021	1915-021	OVERHEAD STORAGE	12/15/1992	1/1/1993	2,290.33	-	2,290.33	-
1915-022	1915-022	LATERAL FILE	2/5/1992	3/1/1992	987.01	-	987.01	-
1915-023	1915-023	CHEQUE SIGNER	7/9/1992	8/1/1992	1,398.60	-	1,398.60	-
1915-024	1915-024	CURRENCY COUNTER	7/31/1992	8/1/1992	3,234.60	-	3,234.60	-
1915-025	1915-025	DESKS & PARTITIONS	10/26/1992	11/1/1992	9,752.12	-	9,752.12	-
1915-027	1915-027	STEELCASE SERVICE MODULE	12/16/1991	1/1/1992	6,750.43	-	6,750.43	-
1915-028	1915-028	STEELCASE SERVICE MODULE	12/16/1991	1/1/1992	6,750.43	-	6,750.43	-
1915-029	1915-029	XEROX COPIER	12/17/1991	1/1/1992	11,593.80	-	11,593.80	-
1915-030	1915-030	STEELCASE SERVICE MODULE	10/29/1991	11/1/1991	1,642.68	-	1,642.68	-
1915-031	1915-031	CANON FAX MACHINE	2/28/1991	3/1/1991	4,547.88	-	4,547.88	-
1915-032	1915-032	5 TIER CABINET	2/25/1991	3/1/1991	1,420.04	-	1,420.04	-
1915-033	1915-033	CONFERENCE TABLE	11/26/1990	12/1/1990	1,419.23	-	1,419.23	-
1915-034	1915-034	SWIVEL CHAIR	8/24/1990	9/1/1990	605.88	-	605.88	-
1915-035	1915-035	LATERAL FILE 5 DRAWER	7/20/1990	8/1/1990	1,034.05	-	1,034.05	-
1915-036	1915-036	RCA VCR/TV	12/1/1989	1/1/1990	1,242.00	-	1,242.00	-
1915-037	1915-037	TOSHIBA FACSIMILE	1/4/1989	2/1/1989	2,862.00	-	2,862.00	-
1915-038	1915-038	FOLDING MACHINE	10/6/1988	11/1/1988	3,448.44	-	3,448.44	-
1915-039	1915-039	TYPEWRITER	2/4/1988	3/1/1988	1,599.65	-	1,599.65	-
1915-040	1915-040	ELECTRONIC TYPEWRITER	12/1/1987	1/1/1988	856.00	-	856.00	-
1915-041	1915-041	PROTECTOGRAPH	1/1/1987	2/1/1987	526.44	-	526.44	-
1915-042	1915-042	TYPEWRITER	12/1/1986	1/1/1987	1,241.20	-	1,241.20	-
1915-043	1915-043	INSERTER / GRAM SCALE	5/28/1986	6/1/1986	32,143.75	-	32,143.75	-
1915-044	1915-044	5200 PROJECTOR/CASE	4/28/1986	5/1/1986	502.79	-	502.79	-
1915-045	1915-045	ELECTRONIC TYPEWRITER	2/10/1986	3/1/1986	1,177.00	-	1,177.00	-
1915-046	1915-046	ELECTRONIC TYPEWRITER	2/10/1986	3/1/1986	1,177.00	-	1,177.00	-
1915-047	1915-047	ELECTRONIC TYPEWRITER	2/10/1986	3/1/1986	1,177.00	-	1,177.00	-

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1915-048	1915-048	OAK DISPLAY STAND	11/20/1985	12/1/1985	604.55	-	604.55	-
1915-049	1915-049	PLAN FILE	6/7/1985	7/1/1985	668.70	-	668.70	-
1915-050	1915-050	WORKSURFACE	12/15/1984	1/1/1985	714.23	-	714.23	-
1915-051	1915-051	TABLE	11/23/1984	12/1/1984	1,004.73	-	1,004.73	-
1915-052	1915-052	TAN OAK TABLE	11/1/1984	12/1/1984	525.00	-	525.00	-
1915-053	1915-053	MICROWAVE OVEN/STAND	10/26/1984	11/1/1984	683.79	-	683.79	-
1915-054	1915-054	OAK BENCHES	9/21/1984	10/1/1984	1,770.85	-	1,770.85	-
1915-055	1915-055	BLUEPRINT MACHINE	8/16/1984	9/1/1984	2,070.45	-	2,070.45	-
1915-056	1915-056	FILE DRAWER	8/13/1984	9/1/1984	373.97	-	373.97	-
1915-057	1915-057	ALUMINUM PLANTER	4/1/1984	5/1/1984	2,502.41	-	2,502.41	-
1915-058	1915-058	DESK PADS/WASTEBASKETS	5/1/1984	6/1/1984	5,371.06	-	5,371.06	-
1915-059	1915-059	WASTEBASKETS/CALENDAR	4/1/1984	5/1/1984	456.21	-	456.21	-
1915-060	1915-060	WORK STATION & ACCESS	5/1/1984	6/1/1984	2,423.55	-	2,423.55	-
1915-061	1915-061	WORK STATION & ACCESS	5/1/1984	6/1/1984	2,187.08	-	2,187.08	-
1915-062	1915-062	DESK & FILE DRAWER	5/1/1984	6/1/1984	1,808.30	-	1,808.30	-
1915-063	1915-063	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-064	1915-064	SIDE CHAIRS	5/1/1984	6/1/1984	555.06	-	555.06	-
1915-065	1915-065	SIDE CHAIRS	5/1/1984	6/1/1984	555.00	-	555.00	-
1915-066	1915-066	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-067	1915-067	OPERATORS CHAIR	5/1/1984	6/1/1984	646.81	-	646.81	-
1915-068	1915-068	TABLE	5/1/1984	6/1/1984	1,011.79	-	1,011.79	-
1915-069	1915-069	4 STOOLS	5/1/1984	6/1/1984	1,340.24	-	1,340.24	-
1915-070	1915-070	TABLE	5/16/1984	6/1/1984	737.98	-	737.98	-
1915-071	1915-071	SINGLE PEDESTAL DESK	5/1/1984	6/1/1984	870.77	-	870.77	-
1915-072	1915-072	3 PEDESTAL UNITS	9/30/1984	10/1/1984	873.12	-	873.12	-
1915-073	1915-073	SIDE CHAIR	5/1/1984	6/1/1984	277.50	-	277.50	-
1915-074	1915-074	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.45	-	348.45	-
1915-075	1915-075	SPLIT TOP MACHINE DESK	5/1/1984	6/1/1984	740.01	-	740.01	-
1915-076	1915-076	AMR TILTER CHAIR	5/1/1984	6/1/1984	718.45	-	718.45	-
1915-077	1915-077	STEELCASE COSTUMER	5/1/1984	6/1/1984	80.25	-	80.25	-
1915-078	1915-078	STEELCASE COSTUMER	5/1/1984	6/1/1984	80.25	-	80.25	-
1915-079	1915-079	3 ARM SWIVEL CHAIR	5/1/1984	6/1/1984	1,268.59	-	1,268.59	-
1915-080	1915-080	TOP	5/1/1984	6/1/1984	481.61	-	481.61	-
1915-081	1915-081	FLOOR PEDESTAL	5/1/1984	6/1/1984	935.69	-	935.69	-
1915-082	1915-082	FREE STANDING TOP	5/1/1984	6/1/1984	639.85	-	639.85	-
1915-083	1915-083	KEYBOARD ARM	5/1/1984	6/1/1984	268.32	-	268.32	-
1915-084	1915-084	2 DOOR CABINET/SHELVES	5/1/1984	6/1/1984	1,444.82	-	1,444.82	-
1915-085	1915-085	4 DRAWER FILE CABINET	5/1/1984	6/1/1984	846.25	-	846.25	-
1915-086	1915-086	DRAFTING STOOL	5/1/1984	6/1/1984	335.06	-	335.06	-
1915-087	1915-087	PANEL	5/1/1984	6/1/1984	215.60	-	215.60	-
1915-088	1915-088	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	367.92	-	367.92	-
1915-089	1915-089	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	367.92	-	367.92	-
1915-090	1915-090	CORNER WORKSURFACE	5/1/1984	6/1/1984	447.90	-	447.90	-
1915-091	1915-091	TRANSACTION TIP	5/1/1984	6/1/1984	114.06	-	114.06	-
1915-092	1915-092	2 PEDESTALS/BOX/FILE	5/1/1984	6/1/1984	436.77	-	436.77	-
1915-093	1915-093	TRANSACTION TOP	5/1/1984	6/1/1984	123.80	-	123.80	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1915-094	1915-094	TRANSACTION TOP	5/1/1984	6/1/1984	123.80	-	123.80	-
1915-095	1915-095	PANELS	5/1/1984	6/1/1984	467.38	-	467.38	-
1915-096	1915-096	PANELS	5/1/1984	6/1/1984	497.98	-	497.98	-
1915-097	1915-097	STENO CHAIR	5/1/1984	6/1/1984	276.81	-	276.81	-
1915-098	1915-098	LATERAL FILE	5/1/1984	6/1/1984	349.14	-	349.14	-
1915-099	1915-099	4 ARM SWIVEL CHAIRS	5/1/1984	6/1/1984	1,349.27	-	1,349.27	-
1915-100	1915-100	TABLE	5/1/1984	6/1/1984	344.87	-	344.87	-
1915-101	1915-101	TABLE	5/1/1984	6/1/1984	669.67	-	669.67	-
1915-102	1915-102	2 TABLES	5/1/1984	6/1/1984	1,009.91	-	1,009.91	-
1915-103	1915-103	4 ARM SWIVEL CHAIRS	5/1/1984	6/1/1984	1,349.27	-	1,349.27	-
1915-104	1915-104	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-105	1915-105	SIDE CHAIR	5/1/1984	6/1/1984	277.50	-	277.50	-
1915-106	1915-106	2 SIDE CHAIRS	5/1/1984	6/1/1984	555.01	-	555.01	-
1915-107	1915-107	CHAIR	5/1/1984	6/1/1984	273.79	-	273.79	-
1915-108	1915-108	NURSES COUCH	5/16/1984	6/1/1984	197.46	-	197.46	-
1915-109	1915-109	24 VIRCO CHAIRS	5/1/1984	6/1/1984	3,086.74	-	3,086.74	-
1915-110	1915-110	3 TABLES	5/1/1984	6/1/1984	1,317.67	-	1,317.67	-
1915-111	1915-111	3 TABLES	5/1/1984	6/1/1984	719.49	-	719.49	-
1915-112	1915-112	CAFETERIA CHAIRS	5/1/1984	6/1/1984	2,107.36	-	2,107.36	-
1915-113	1915-113	2 TABLES	5/1/1984	6/1/1984	732.52	-	732.52	-
1915-114	1915-114	3 TABLES	5/1/1984	6/1/1984	936.23	-	936.23	-
1915-115	1915-115	2 TABLES	5/1/1984	6/1/1984	546.13	-	546.13	-
1915-116	1915-116	CAFETERIA CHAIRS	5/1/1984	6/1/1984	1,685.89	-	1,685.89	-
1915-117	1915-117	TABLE	5/1/1984	6/1/1984	1,142.10	-	1,142.10	-
1915-118	1915-118	HIGH BACK PUFFY CHAIR	5/1/1984	6/1/1984	3,688.72	-	3,688.72	-
1915-119	1915-119	2 SIDE SWIVEL CHAIRS	5/1/1984	6/1/1984	768.26	-	768.26	-
1915-120	1915-120	ARM TILTER CHAIR	5/1/1984	6/1/1984	409.81	-	409.81	-
1915-121	1915-121	UNIT ASSEMBLY	5/1/1984	6/1/1984	520.02	-	520.02	-
1915-122	1915-122	UNIT ASSEMBLY	5/1/1984	6/1/1984	649.49	-	649.49	-
1915-123	1915-123	ARM TILTER CHAIR	5/1/1984	6/1/1984	348.44	-	348.44	-
1915-124	1915-124	UNIT ASSEMBLY	5/1/1984	6/1/1984	586.36	-	586.36	-
1915-125	1915-125	TASK LIGHT	5/1/1984	6/1/1984	187.25	-	187.25	-
1915-126	1915-126	SERVICE MODULE	5/1/1984	6/1/1984	798.22	-	798.22	-
1915-127	1915-127	BENCH TOP OAK LACQUER	5/1/1984	6/1/1984	424.26	-	424.26	-
1915-128	1915-128	BENCH ENDS OAK LACQUER	5/1/1984	6/1/1984	456.89	-	456.89	-
1915-129	1915-129	PLATE BASE CUSTOM TABLE	5/1/1984	6/1/1984	435.49	-	435.49	-
1915-130	1915-130	2 CABINETS	5/1/1984	6/1/1984	3,853.46	-	3,853.46	-
1915-131	1915-131	CONFERENCE TABLE	5/1/1984	6/1/1984	4,506.46	-	4,506.46	-
1915-132	1915-132	14 SWIVEL CHAIRS	5/1/1984	6/1/1984	6,747.74	-	6,747.74	-
1915-133	1915-133	3 CLUB CHAIR	5/1/1984	6/1/1984	3,362.80	-	3,362.80	-
1915-134	1915-134	FREESTANDING TOP	5/1/1984	6/1/1984	784.33	-	784.33	-
1915-135	1915-135	FLOOR PED	5/1/1984	6/1/1984	935.69	-	935.69	-
1915-136	1915-136	TOP ASSEMBLY	5/1/1984	6/1/1984	632.98	-	632.98	-
1915-137	1915-137	FLOOR PED.	5/1/1984	6/1/1984	488.49	-	488.49	-
1915-138	1915-138	FLOOR PED.	5/1/1984	6/1/1984	543.53	-	543.53	-
1915-139	1915-139	KEYBOARD ARM OAK	5/1/1984	6/1/1984	268.32	-	268.32	-

Asset Id	Asset Id	Asset Description		Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1915-140	1915-140	OAK TOP		5/1/1984	6/1/1984	261.44	-	261.44	-
1915-141	1915-141	PAK TOP		5/1/1984	6/1/1984	247.68	-	247.68	-
1915-142	1915-142		9198200	5/1/1984	6/1/1984	440.33	-	440.33	-
1915-143	1915-143	2 ARM SWIVEL CHAIRS		5/1/1984	6/1/1984	1,041.86	-	1,041.86	-
1915-144	1915-144	SWIVEL TILT CHAIR		5/1/1984	6/1/1984	549.44	-	549.44	-
1915-145	1915-145	6 CORNER WORKSURFACE		5/1/1984	6/1/1984	2,349.72	-	2,349.72	-
1915-146	1915-146	4 PEDESTAL DRAWER		5/1/1984	6/1/1984	1,177.00	-	1,177.00	-
1915-147	1915-147	PANEL MOUNT WORK-SURFACE		5/1/1984	6/1/1984	928.76	-	928.76	-
1915-148	1915-148	PANELS		5/1/1984	6/1/1984	889.17	-	889.17	-
1915-149	1915-149	PANELS		5/1/1984	6/1/1984	1,348.20	-	1,348.20	-
1915-150	1915-150	PANELS		5/1/1984	6/1/1984	1,023.99	-	1,023.99	-
1915-151	1915-151	PANELS		5/1/1984	6/1/1984	1,560.06	-	1,560.06	-
1915-152	1915-152	14 SIDE CHAIRS		5/1/1984	6/1/1984	3,745.00	-	3,745.00	-
1915-153	1915-153	6 STENO CHAIRS		5/1/1984	6/1/1984	1,508.70	-	1,508.70	-
1915-154	1915-154	4 ARM TILTER CHAIRS		5/1/1984	6/1/1984	1,326.80	-	1,326.80	-
1915-155	1915-155	7 CORNER WORK SURFACES		5/1/1984	6/1/1984	2,846.20	-	2,846.20	-
1915-156	1915-156	PANEL MOUNT WORK SURFACE		5/1/1984	6/1/1984	1,621.58	-	1,621.58	-
1915-157	1915-157	7 PEDESTALS		5/1/1984	6/1/1984	2,059.75	-	2,059.75	-
1915-158	1915-158	3 PANELS		5/1/1984	6/1/1984	945.02	-	945.02	-
1915-159	1915-159	6 PANEL MOUNT WORK		5/1/1984	6/1/1984	2,003.04	-	2,003.04	-
1915-160	1915-160	PANEL MOUNT WORK SURFACE		5/1/1984	6/1/1984	333.84	-	333.84	-
1915-161	1915-161	PANELS		5/1/1984	6/1/1984	1,022.71	-	1,022.71	-
1915-162	1915-162	10 PANELS		5/1/1984	6/1/1984	2,714.59	-	2,714.59	-
1915-163	1915-163	10 PANELS		5/1/1984	6/1/1984	2,963.90	-	2,963.90	-
1915-164	1915-164	DESK/DRAWERS/FILES		5/1/1984	6/1/1984	2,159.26	-	2,159.26	-
1915-165	1915-165	1 CABINET / 3 SHELVES		4/1/1984	5/1/1984	604.55	-	604.55	-
1915-166	1915-166	DRAFTING TABLE		4/1/1984	5/1/1984	2,529.48	-	2,529.48	-
1915-167	1915-167	EDUCATIONAL STAND		4/1/1984	5/1/1984	727.60	-	727.60	-
1915-168	1915-168	HORIZONTAL FILE		4/1/1984	5/1/1984	545.70	-	545.70	-
1915-169	1915-169	4 DRAWER PEDESTAL		5/1/1984	6/1/1984	432.28	-	432.28	-
1915-170	1915-170	PANELS/TOPS		5/1/1984	6/1/1984	2,325.11	-	2,325.11	-
1915-171	1915-171	PANELS /TOPS		5/1/1984	6/1/1984	2,041.56	-	2,041.56	-
1915-172	1915-172	DETACHER COMPLETE		9/15/1983	10/1/1983	6,115.05	-	6,115.05	-
1915-173	1915-173	PANEL MOUNT WORK SURFACE		5/1/1984	6/1/1984	333.84	-	333.84	-
1915-174	1915-174	TOP ASSEMBLY TYPING		5/1/1984	6/1/1984	481.62	-	481.62	-
1915-175	1915-175	PEDESTAL BACK PANEL		5/1/1984	6/1/1984	467.85	-	467.85	-
1915-176	1915-176	OVERHEAD CABINET		5/1/1984	6/1/1984	1,272.82	-	1,272.82	-
1915-177	1915-177	END PANEL		5/1/1984	6/1/1984	247.68	-	247.68	-
1915-178	1915-178	TOP		5/1/1984	6/1/1984	316.48	-	316.48	-
1915-179	1915-179	FLOOR PEDESTAL		5/1/1984	6/1/1984	467.85	-	467.85	-
1915-180	1915-180	SWIVEL TILT CHAIR		5/1/1984	6/1/1984	419.39	-	419.39	-
1915-181	1915-181	SIDE SWIVEL CHAIR		5/1/1984	6/1/1984	390.18	-	390.18	-
1915-182	1915-182	TOP ASSEMBLY		5/1/1984	6/1/1984	756.81	-	756.81	-
1915-183	1915-183	FLOOR PEDESTAL		5/1/1984	6/1/1984	467.85	-	467.85	-
1915-184	1915-184	TOP ASSEMBLY LFT PANEL		5/1/1984	6/1/1984	591.69	-	591.69	-
1915-185	1915-185	TOP		5/1/1984	6/1/1984	261.44	-	261.44	-

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1915-186	1915-186	FLOOR PEDESTAL	5/1/1984	6/1/1984	935.69	-	935.69	-
1915-187	1915-187	TABLE TOP	5/1/1984	6/1/1984	309.60	-	309.60	-
1915-188	1915-188	SPIDER TABLE BASE	5/1/1984	6/1/1984	172.00	-	172.00	-
1915-189	1915-189	ARM TILTER CHAIR	5/1/1984	6/1/1984	493.11	-	493.11	-
1915-190	1915-190	4 ARM SWIVEL CHAIR	5/1/1984	6/1/1984	1,883.20	-	1,883.20	-
1915-191	1915-191	4 STENO CHAIRS	5/1/1984	6/1/1984	1,005.80	-	1,005.80	-
1915-192	1915-192	LATERAL FILE	5/1/1984	6/1/1984	663.40	-	663.40	-
1915-193	1915-193	LATERAL FILE	5/1/1984	6/1/1984	488.99	-	488.99	-
1915-194	1915-194	PANEL MOUNT WORK SURFACE	5/1/1984	6/1/1984	333.84	-	333.84	-
1915-195	1915-195	TOP ASSEMBLY LFT	5/1/1984	6/1/1984	632.97	-	632.97	-
1915-196	1915-196	FOUR DRAWER LEGAL SIZE	3/8/1982	4/1/1982	1,043.25	-	1,043.25	-
1915-197	1915-197	CABINET WITH PANEL	3/2/1982	4/1/1982	2,295.98	-	2,295.98	-
1915-199	1915-199	TYPEWRITER	7/28/1980	8/1/1980	2,816.78	-	2,816.78	-
1915-200	1915-200	POSTURE TILT CHAIR	6/2/1978	7/1/1978	153.92	-	153.92	-
1915-201	1915-201	10 POSTURE TILT CHAIRS	6/2/1978	7/1/1978	1,560.00	-	1,560.00	-
1915-202	1915-202	4 CUSTOM TABLES	5/5/1978	6/1/1978	748.80	-	748.80	-
1915-203	1915-203	DESK WITH ACCESSORIES	3/1/1978	4/1/1978	887.03	-	887.03	-
1915-204	1915-204	ELECTRIC STOVE	4/15/1977	5/1/1977	224.70	-	224.70	-
1915-205	1915-205	MAILING MACHINE	6/1/1975	7/1/1975	1,955.14	-	1,955.14	-
1915-206	1915-206	STEEL CABINET	6/1/1974	7/1/1974	96.30	-	96.30	-
1915-207	1915-207	METAL TILT CHAIR	2/1/1974	3/1/1974	107.00	-	107.00	-
1915-208	1915-208	STORAGE CABINET	4/1/1974	5/1/1974	112.35	-	112.35	-
1915-209	1915-209	3 SHELVING UNITS & SHELF	7/1/1973	8/1/1973	204.74	-	204.74	-
1915-210	1915-210	FILE CABINET	9/1/1972	10/1/1972	135.45	-	135.45	-
1915-211	1915-211	STEEL STORAGE CABINET	5/1/1972	6/1/1972	80.33	-	80.33	-
1915-212	1915-212	ARTISAN TABLE	4/1/1972	5/1/1972	141.75	-	141.75	-
1915-213	1915-213	CABINET & LOCK	4/1/1972	5/1/1972	341.25	-	341.25	-
1915-214	1915-214	SECRETARIAL DESK	4/1/1970	5/1/1970	288.75	-	288.75	-
1915-215	1915-215	6 UNITS STEEL SHELVING	5/1/1972	6/1/1972	321.30	-	321.30	-
1915-216	1915-216	BOLTED SHELVING	5/1/1969	6/1/1969	236.00	-	236.00	-
1915-217	1915-217	4-DRAWER FILING CABINET	6/1/1968	7/1/1968	60.38	-	60.38	-
1915-218	1915-218	DESK	8/1/1967	9/1/1967	332.33	-	332.33	-
1915-219	1915-219	PEDESTAL DESK	8/1/1967	9/1/1967	201.60	-	201.60	-
1915-220	1915-220	DESK	8/1/1967	9/1/1967	401.10	-	401.10	-
1915-221	1915-221	DESK	8/1/1967	9/1/1967	320.25	-	320.25	-
1915-222	1915-222	LETTER OPENER	2/1/1963	3/1/1963	336.45	-	336.45	-
1915-223	1915-223	4-DRAWER FILES GREY	5/14/1956	6/1/1956	704.00	-	704.00	-
1915-224	1915-224	4-DRAWER FILES GREEN	1/9/1951	2/1/1951	240.00	-	240.00	-
1915-225	1915-225	FAX MACHINE CANON LASER	1/1/1996	2/1/1996	1,795.00	-	1,795.00	-
1915-226	1915-226	SHREDDER DESTROY-IT	10/10/1996	11/1/1996	1,943.99	-	1,943.99	-
1915-228	1915-228	CANON FAX MACHINE: OFFICE	12/29/1997	1/1/1998	1,506.60	-	1,506.60	-
1915-229	1915-229	ARMLESS TASK CHAIR	3/27/1998	4/1/1998	531.42	-	531.42	-
1915-230	1915-230	TYPEWRITER: BROTHER	4/1/1998	5/1/1998	538.92	-	538.92	-
1915-231	1915-231	STEELCASE LATERAL FILE	4/17/1998	5/1/1998	1,019.52	-	1,019.52	-
1915-232	1915-232	CANON COPIER (OFFICE)	3/31/1999	4/1/1999	8,634.60	-	8,634.60	-
1915-233	1915-233	CAMCORDER	6/11/1999	7/1/1999	982.77	-	982.77	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1915-234	1915-234	STEELCASE DRAFTING CHAIR	11/22/1999	12/1/1999	930.20	-	930.20	-
1915-235	1915-235	STEELCASE DRAFTING CHAIR	11/22/1999	12/1/1999	930.20	-	930.20	-
1915-236	1915-236	STEELCASE DRAFTING CHAIR	11/22/1999	12/1/1999	930.20	-	930.20	-
1915-237	1915-237	STEELCASE PANEL	12/9/1999	1/1/2000	4,587.75	-	4,587.75	-
1915-238	1915-238	4 DRAWER LATERAL FILE	12/15/1999	1/1/2000	878.22	-	878.22	-
1915-239	1915-239	4 DRAWER LATERAL FILE	12/15/1999	1/1/2000	878.22	-	878.22	-
1915-240	1915-240	OFFICE	12/20/1999	1/1/2000	4,771.92	-	4,771.92	-
1915-241	1915-241	MAIL MACHINE & FEEDERS	3/31/2000	4/1/2000	34,317.00	-	34,317.00	-
1915-242	1915-242	INSERTER / MAIL FEEDER	3/31/2000	4/1/2000	12,517.20	-	12,517.20	-
1915-243	1915-243	SENSOR HIGH STOOL (CASH)	5/12/2000	6/1/2000	977.81	-	977.81	-
1915-244	1915-244	FAX CANON	6/15/2000	7/1/2000	2,694.60	-	2,694.60	-
1915-245	1915-245	48" LATERAL FILES	7/18/2000	8/1/2000	1,032.31	-	1,032.31	-
1915-246	1915-246	LATERAL FILE	7/21/2000	8/1/2000	1,142.64	-	1,142.64	-
1915-247	1915-247	CANON FAX MACHINE	8/8/2000	9/1/2000	1,684.80	-	1,684.80	-
1915-248	1915-248	FILE CABINET (DATA)	9/19/2000	10/1/2000	2,971.02	-	2,971.02	-
1915-249	1915-249	CONFERENCE TABLE	10/11/2000	11/1/2000	2,029.32	-	2,029.32	-
1915-250	1915-250	CABLE FW60 TO SENSUS	3/23/2001	4/1/2001	1,296.00	-	1,296.00	-
1915-251	1915-251	SENSOR CHAIR	4/24/2001	5/1/2001	977.81	-	977.81	-
1915-252	1915-252	STEELCASE LEAP CHAIR	4/27/2001	5/1/2001	1,509.84	-	1,509.84	-
1915-253	1915-253	STEELCASE LATERAL FILE	4/30/2001	5/1/2001	1,032.31	-	1,032.31	-
1915-254	1915-254	FOREMAN DESK	5/2/2001	6/1/2001	5,452.60	-	5,452.60	-
1915-255	1915-255	CRITERION MID-BACK CHAIRS	5/22/2001	6/1/2001	2,024.87	-	2,024.87	-
1915-256	1915-256	OFFICE FURNITURE (TONI M)	5/25/2001	6/1/2001	3,696.95	-	3,696.95	-
1915-257	1915-257	STEELCASE LATERAL FILE	6/1/2001	7/1/2001	1,151.32	-	1,151.32	-
1915-258	1915-258	STEELCASE CABINETS	8/2/2001	9/1/2001	1,197.68	-	1,197.68	-
1915-259	1915-259	SOLAR BLK LEAP CHAIR	8/27/2001	9/1/2001	970.92	-	970.92	-
1915-260	1915-260	ALLY ARM CHAIR: TONI M	9/12/2001	10/1/2001	705.67	-	705.67	-
1915-261	1915-261	OFFICE TILT CHAIR	11/16/2001	12/1/2001	1,139.40	-	1,139.40	-
1915-262-1	1915-262-1	OFC CHAIR MB OPER.	2/2/2002	3/1/2002	560.81	-	560.81	-
1915-264-1	1915-264-1	OFC Chair Mid Back	3/1/2002	4/1/2002	560.81	-	560.81	-
1915-264-2	1915-264-2	OFC CHAIR MID BACK	3/1/2002	4/1/2002	560.81	-	560.81	-
1915-265	1915-265	OFC CHAIR HIGH BACK	3/1/2002	4/1/2002	970.92	-	970.92	-
1915-266	1915-266	Chair & Stool	2/1/2002	3/1/2002	2,107.20	-	2,107.20	-
1915-267	1915-267	Hi-Back Tilter Chair (SW)NAMYH1PPM308	9/20/2002	10/1/2002	646.92	-	646.92	-
1915-268	1915-268	CANON COPIER NP7130FFOR METER SHOP	9/27/2002	10/1/2002	2,046.60	-	2,046.60	-
1915-269	1915-269	Lat. File Cabinet#Satin 5	10/1/2002	11/1/2002	1,047.97	-	1,047.97	-
1915-270	1915-270	Canon Copier image runner	11/29/2002	12/1/2002	23,743.80	-	23,743.80	-
1915-271	1915-271	Office Furniture4 offices	10/30/2003	11/1/2003	24,616.44	-	24,616.44	-
1915-272	1915-272	4 Workstations for Office	12/1/2003	1/1/2004	11,508.48	-	11,508.48	-
1915-273	1915-273	3 Black File Cabinets	12/5/2003	1/1/2004	1,681.56	-	1,681.56	-
1915-274	1915-274	3 Black File Cabinets	12/12/2003	1/1/2004	1,681.56	-	1,681.56	-
1915-275	1915-275	Copier Image Runner 400	11/28/2003	12/1/2003	11,874.60	-	11,874.60	-
1915-276	1915-276	Board Room Table	12/30/2003	1/1/2004	19,651.68	-	19,651.68	-
1915-277	1915-277	Fridge	2/5/2004	3/1/2004	1,299.00	-	1,299.00	-
1915-277A	1915-277A	Black FridedaireD/W	2/5/2004	3/1/2004	484.92	-	484.92	-
1915-277B	1915-277B	Panasonic Microwave	2/5/2004	3/1/2004	150.07	-	150.07	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1915-278	1915-278	3 Hi-Back Exec Chairs	1/28/2004	2/1/2004	1,713.96	-	1,713.96	-
1915-279	1915-279	Shredder	3/5/2004	4/1/2004	3,564.00	-	3,564.00	-
1915-280	1915-280	Teknion Ledger Cabinet	2/10/2004	3/1/2004	1,063.80	-	1,063.80	-
1915-281	1915-281	5 Arm Chair Exec Black	2/16/2004	3/1/2004	2,151.90	-	2,151.90	-
1915-282	1915-282	R&B Right Desk	2/4/2004	3/1/2004	1,809.00	-	1,809.00	-
1915-283	1915-283	CANON SCANNER DR 3060	4/1/2004	5/1/2004	5,940.00	-	5,940.00	-
1915-284	1915-284	D8NW Meter Mailer Scale	8/26/2004	9/1/2004	8,404.42	-	8,404.42	-
1915-285	1915-285	Ron's desk cherry	10/1/2004	11/1/2004	2,687.04	-	2,687.04	-
1915-286	1915-286	Jamies'Desk cherry	10/1/2004	11/1/2004	2,638.44	-	2,638.44	-
1915-287	1915-287	Suzanne's desk & hutch	11/3/2004	12/1/2004	5,083.56	-	5,083.56	-
1915-288	1915-288	John's Desk	11/10/2004	12/1/2004	2,494.80	-	2,494.80	-
1915-289	1915-289	Christines Desk & hutch	11/3/2004	12/1/2004	3,038.04	-	3,038.04	-
1915-290	1915-290	Ron's chair	11/16/2004	12/1/2004	535.68	-	535.68	-
1915-291	1915-291	4 Guest Chairs(RonJamiC&S	11/18/2004	12/1/2004	2,635.20	-	2,635.20	-
1915-292	1915-292	3 Chairs(TomDanKevin)	12/16/2004	1/1/2005	417.96	-	417.96	-
1915-293	1915-293	Shelving Ron & Jamie	11/30/2004	12/1/2004	293.76	-	293.76	-
1915-294	1915-294	Engineering modular desks	11/30/2004	12/1/2004	20,444.08	-	20,444.08	-
1915-295	1915-295	Furniture-J.Compostello	3/16/2005	4/1/2005	4,842.72	-	4,842.72	-
1915-296	1915-296	Furniture-control room	3/16/2005	4/1/2005	8,034.12	-	8,034.12	-
1915-297	1915-297	Furniture-Dan,Tom,Kevin	3/16/2005	4/1/2005	7,635.06	-	7,635.06	-
1915-298	1915-298	Chair-J.Compostella	3/16/2005	4/1/2005	767.88	-	767.88	-
1915-299	1915-299	Global Reception Table	3/16/2005	4/1/2005	96.12	-	96.12	-
1915-300	1915-300	Overhead storage-Dan S.	3/17/2005	4/1/2005	1,600.56	-	1,600.56	-
1915-301	1915-301	Furniture-LateralFiling	3/17/2005	4/1/2005	675.00	-	675.00	-
1915-302	1915-302	Arm Chair-Dan Sebert	3/17/2005	4/1/2005	264.60	-	264.60	-
1915-303	1915-303	CPU holder Swivel mount	3/17/2005	4/1/2005	156.59	-	156.59	-
1915-304	1915-304	HiBack Chair Bob Nicol	4/14/2005	5/1/2005	430.92	-	430.92	-
1915-305	1915-305	Ron storage cabinet	5/3/2005	6/1/2005	286.20	-	286.20	-
1915-306	1915-306	2 QTRly lease Mail Machin	7/15/2005	8/1/2005	-	-	-	-
1915-307	1915-307	47 Photographic Prints	10/18/2005	11/1/2005	7,894.81	-	7,894.81	-
1915-308	1915-308	Mail Opener	10/31/2005	11/1/2005	3,132.00	-	3,132.00	-
1915-309	1915-309	Cheque Encoder &Endorser	12/9/2005	1/1/2006	5,248.80	-	5,248.80	-
1915-310	1915-310	400XTTFloor Cleaner/Scrub	11/18/2005	12/1/2005	4,536.00	-	4,536.00	-
1915-311	1915-311	Canon Photocopier-Billing	12/20/2005	1/1/2006	20,514.60	-	20,514.60	-
1915-312	1915-312	Work station Meter Room	1/24/2006	2/1/2006	7,415.28	-	7,415.28	-
1915-313	1915-313	4 Drawer File Cabinet	1/24/2006	2/1/2006	2,698.92	-	2,698.92	-
1915-314	1915-314	10 Storage cabinets Acctn	10/10/2006	11/1/2006	2,268.00	-	2,268.00	-
1915-315	1915-315	Mail Machine	9/30/2006	10/1/2006	56,460.78	-	56,460.78	-
1915-316	1915-316	Black bookcase Laima's	3/15/2007	4/1/2007	474.12	-	474.12	-
1915-317	1915-317	FINISHER N2 FOR CANON COP	3/22/2007	4/1/2007	2,046.60	-	2,046.60	-
1915-318	1915-318	Billy Jenkin office furni	3/29/2007	4/1/2007	2,909.52	-	2,909.52	-
1915-319	1915-319	14-Global HB Tilter Chair	5/15/2007	6/1/2007	2,812.32	-	2,812.32	-
1915-320	1915-320	6-EXEC LOW BACK CHAIRS	5/15/2007	6/1/2007	3,557.52	-	3,557.52	-
1915-321	1915-321	1-EXEC HI BACK BLACK CHAI	5/15/2007	6/1/2007	668.52	-	668.52	-
1915-322	1915-322	1-EXEC HI BACK BLACK CHAI	5/31/2007	6/1/2007	668.52	-	668.52	-
1915-323	1915-323	Saddle Finisher Canon	6/26/2007	7/1/2007	1,944.00	-	1,944.00	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1915-324	1915-324	3-Cashier High back Chair	6/29/2007	7/1/2007	1,279.80	-	1,279.80	-
1915-325	1915-325	1-TRITEK EXEC INDIGO CHAI	7/19/2007	8/1/2007	528.12	-	528.12	-
1915-326	1915-326	4 Cherry Desks	12/18/2007	1/1/2008	1,140.48	-	1,140.48	-
1915-327	1915-327	PW Folder/inserter mail	8/1/2006	9/1/2006	5,055.04	-	5,055.04	-
1915-328	1915-328	2 black chairs SW's offic	1/28/2008	2/1/2008	1,056.24	-	1,056.24	-
1915-329	1915-329	Note counter 8626 STD NTH	4/2/2008	5/1/2008	1,506.60	-	1,506.60	-
1915-331	1915-331	Lori&Chris Office Furnitu	6/17/2008	7/1/2008	4,065.39	-	4,065.39	-
1915-332	1915-332	1 Cabinet, 2Dr 3 Shelf	6/10/2008	7/1/2008	641.52	-	641.52	-
1915-333	1915-333	2 Chairs,3 Keyboard Trays	6/18/2008	7/1/2008	1,896.40	-	1,896.40	-
1915-334	1915-334	Francis&Marg Office Furn.	6/17/2008	7/1/2008	4,917.13	-	4,917.13	-
1915-335	1915-335	3- 4 Drawer Lateral Files	6/17/2008	7/1/2008	1,749.60	-	1,749.60	-
1915-336	1915-336	Office FurnitureCustomer Service & Acctg	6/10/2008	7/1/2008	107,800.20	-	107,800.20	-
1915-337	1915-337	Office Chair	6/24/2008	7/1/2008	1,078.92	-	1,078.92	-
1915-338	1915-338	1- 4Dr Lateral File	7/3/2008	8/1/2008	583.20	-	583.20	-
1915-339	1915-339	2- Links Bookcases	7/3/2008	8/1/2008	602.64	-	602.64	-
1915-340	1915-340	3-Starchion Posts & Bases	7/10/2008	8/1/2008	2,170.80	-	2,170.80	-
1915-341	1915-341	4- Executive Arm Chairs1- End Table	8/5/2008	9/1/2008	2,072.52	-	2,072.52	-
1915-342	1915-342	Bunn CWTF Twin APS Brewer	12/12/2008	1/1/2009	1,764.45	-	1,764.45	-
1915-343	1915-343	Range, Fridge, Dishwasher 3 Microwaves	12/4/2008	1/1/2009	4,627.87	-	4,627.87	-
1915-344	1915-344	Pam&Paula Office Furnitur	11/27/2008	12/1/2008	5,111.53	-	5,111.53	-
1915-345	1915-345	Book Case	11/27/2008	12/1/2008	416.88	-	416.88	-
1915-346	1915-346	10 Liberty Task Chairs	11/28/2008	12/1/2008	7,862.40	-	7,862.40	-
1915-347	1915-347	Tables & ChairsLunch & Training Room	12/11/2008	1/1/2009	25,156.66	-	25,156.66	-
1915-348	1915-348	Cliff- Office Furniture	1/14/2009	2/1/2009	2,454.41	-	2,454.41	-
1915-349	1915-349	Cyber-shot Digital CameraWith Memory Stick fo	7/5/2006	8/1/2006	493.56	-	493.56	-
1915-350	1915-350	Bill J. -3-Pedestal Files	2/5/2009	3/1/2009	910.44	-	910.44	-
1915-351	1915-351	Sue F. Bookcase	2/26/2009	3/1/2009	397.44	-	397.44	-
1915-352	1915-352	DISPLAY CASE	5/1/2009	6/1/2009	2,258.58	-	2,258.58	-
1915-353	1915-353	FILING CABINETENGINEERING DEPT	4/28/2009	5/1/2009	739.53	-	739.53	-
1915-354	1915-354	LC 710 FAX	7/3/2009	8/1/2009	1,350.00	-	1,350.00	-
1915-355	1915-355	Range,Fridge,3 MicrowavesFor Smithville Build	7/16/2009	8/1/2009	3,511.56	-	3,511.56	-
1915-356	1915-356	14 Liberty ChairsFor Smithville Building	7/22/2009	8/1/2009	10,871.28	-	10,871.28	-
1915-357	1915-357	Office FurnitureFor Smithville Building	7/22/2009	8/1/2009	80,928.71	-	80,928.71	-
1915-358	1915-358	Furniture-Smithville	8/24/2009	9/1/2009	12,890.88	-	12,890.88	-
1915-359	1915-359	Office Chairs-Smithville	8/26/2009	9/1/2009	9,992.16	-	9,992.16	-
1915-360	1915-360	Cherry File Unit	9/11/2009	10/1/2009	322.92	-	322.92	-
1915-361	1915-361	Lecturn UnitSmithville Office	9/21/2009	10/1/2009	407.27	-	407.27	-
1915-362	1915-362	Links BookcaseJim Kiss	9/23/2009	10/1/2009	318.60	-	318.60	-
1915-363	1915-363	2 drawer filing cabinetSmithville Office	9/24/2009	10/1/2009	592.92	-	592.92	-
1915-364	1915-364	Hot File Floor Stand	9/16/2009	10/1/2009	463.32	-	463.32	-
1915-365	1915-365	19 Task Chairs-Smithville	9/10/2009	10/1/2009	14,753.88	-	14,753.88	-
1915-366	1915-366	Mtr Shop Office Furniture	10/1/2009	11/1/2009	2,046.60	-	2,046.60	-
1915-367	1915-367	2-CPU Dolly,2 Monitor ArmKeyboard Tray	10/7/2009	11/1/2009	854.28	-	854.28	-
1915-368	1915-368	Multi-store CabinetSmithville Offices	10/1/2009	11/1/2009	1,002.24	-	1,002.24	-
1915-369	1915-369	Cherry Bookcase	10/22/2009	11/1/2009	308.88	-	308.88	-
1915-370	1915-370	Cannon CopierIR C2550Smithville Office	11/23/2009	12/1/2009	13,494.60	-	13,494.60	-

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1915-371	1915-371	Bookcase	11/4/2009	12/1/2009	287.82	-	287.82	-
1915-372	1915-372	Vacuum -Hurricane19319-C-AGM 400XTT	2/4/2010	3/1/2010	4,951.80	-	4,951.80	-
1915-373	1915-373	Fuji Finepix Camera Z33WPMetershop-Camera	2/3/2010	3/1/2010	237.56	-	237.56	-
1915-374	1915-374	Hi-Back Chair	2/26/2010	3/1/2010	499.18	-	499.18	-
1915-375	1915-375	Panasonic Digital CameraFor Engineering Dept	3/5/2010	4/1/2010	323.96	-	323.96	-
1915-377	1915-377	LDF Special Height Table	5/11/2010	6/1/2010	582.12	-	582.12	-
1915-378	1915-378	4 Digital Cameras &3 Memory Sticks 4GB	7/3/2010	8/1/2010	642.52	-	642.52	-
1915-379	1915-379	Monitor Arm &installation	7/26/2010	8/1/2010	294.00	-	294.00	-
1915-380	1915-380	2 Articulating Keyboard&2 CPU Dolly & Install	7/21/2010	8/1/2010	777.00	-	777.00	-
1915-381	1915-381	3 Canon Cameras A3000ISfor PW Line Trucks	7/21/2010	8/1/2010	526.10	-	526.10	-
1915-382	1915-382	Digital Camera&AccessorySony DSCW310 &M	9/3/2010	10/1/2010	203.36	-	203.36	-
1915-383	1915-383	4 drawer lat file cabinet	9/29/2010	10/1/2010	759.00	-	759.00	-
1915-384	1915-384	Engineering Plotter	11/24/2010	12/1/2010	19,900.00	-	19,900.00	-
1915-385	1915-385	Workstation-Engineering	1/27/2011	2/1/2011	3,474.00	29.50	3,474.00	-
1915-386	1915-386	3-Humanscale ChairsLaura M,Mohammed,Kare	2/23/2011	3/1/2011	2,547.00	41.17	2,547.00	-
1915-387	1915-387	Desk for Engineering	4/13/2011	5/1/2011	1,506.00	49.51	1,506.00	-
1915-388	1915-388	7- Humanscale Chairs	4/13/2011	5/1/2011	5,033.00	165.47	5,033.00	-
1915-389	1915-389	1-Global Executive Chair	3/21/2011	4/1/2011	649.00	16.00	649.00	-
1915-390	1915-390	2-Hi Back Chairs	3/9/2011	4/1/2011	978.00	24.12	978.00	-
1915-391	1915-391	Humanscale Task Chair	7/4/2011	8/1/2011	849.00	49.31	849.00	-
1915-392	1915-392	Ice Maker-SmithvilleGarage	8/9/2011	9/1/2011	4,558.25	303.47	4,558.25	-
1915-393	1915-393	Humanscale Liberty Chair	9/22/2011	10/1/2011	729.00	54.52	729.00	-
1915-394	1915-394	NF-Paging System&Transmitter for Speakers	3/31/2011	4/1/2011	7,727.03	190.53	7,727.03	-
1915-395	1915-395	2-Dome Cameras (count rm)& Customer Servic	6/14/2011	7/1/2011	1,759.40	87.25	1,759.40	-
1915-396	1915-396	Task Stool w arms	11/24/2011	12/1/2011	419.00	38.34	419.00	-
1915-397	1915-397	Canon Copier wFeed unit &Staple Finisher	11/16/2011	12/1/2011	17,795.00	1,628.37	17,795.00	-
1915-398	1915-398	Canon Copier w Feed unit&Staple Finisher	11/16/2011	12/1/2011	17,795.00	1,628.37	17,795.00	-
1915-398-1	1915-398-1	Circuit for New Copier	11/28/2011	12/1/2011	285.32	26.11	285.32	-
1915-399	1915-399	WL-Digital Mail Machine	12/7/2011	1/1/2012	2,695.00	269.50	2,695.00	-
1915-400	1915-400	Canon Copier-C5035 wStaple Finisher	3/1/2012	4/1/2012	7,995.00	799.50	7,796.22	198.78
1915-401	1915-401	Chair-High Back Tilter	5/29/2012	6/1/2012	489.00	48.90	468.69	20.31
1915-401-1	1915-401-1	Chair-High Back Tilter	5/30/2012	6/1/2012	489.00	48.90	468.69	20.31
1915-402	1915-402	Canon Copier-EngineeringIR ADV C5051	5/30/2012	6/1/2012	17,795.00	1,779.50	17,055.97	739.03
1915-403	1915-403	4-Humanscale LibertyChair	6/26/2012	7/1/2012	1,544.00	154.40	1,467.22	76.78
1915-404	1915-404	Humanscale Armless ChairSmithville Office	7/1/2012	8/1/2012	669.00	66.90	630.06	38.94
1915-405	1915-405	Hi-Back Chair	9/5/2012	10/1/2012	489.00	48.90	452.39	36.61
1915-407	1915-407	2-Leather Armchairs &1 Mid Back Chair	12/15/2012	1/1/2013	1,380.00	138.00	1,242.00	138.00
1915-408	1915-408	Canon Copier	12/15/2012	1/1/2013	17,795.00	1,779.50	16,015.50	1,779.50
1915-409	1915-409	Furniture-7 new offices+4 work stations & cabin	12/12/2012	1/1/2013	60,127.89	6,012.79	54,115.11	6,012.78
1915-410	1915-410	2- Electrotemp POU CoolerNiagara Falls Buildi	2/20/2013	3/1/2013	1,260.00	126.00	1,113.64	146.36
1915-411	1915-411	Bunn Axiom DV TC BrewerNew Office Area	2/15/2013	3/1/2013	958.00	95.80	846.72	111.28
1915-412	1915-412	Electrotemp POU Cooler &Ice Machine -WL Bu	2/27/2013	3/1/2013	1,080.00	108.00	954.55	125.45
1915-413	1915-413	New Area Office FurnitureBookcases/Tackboard	3/1/2013	4/1/2013	2,697.00	269.70	2,360.79	336.21
1915-414	1915-414	Storage Cabinet (Black)Matt Strecker's Office	4/12/2013	5/1/2013	519.00	51.90	450.04	68.96
1915-415	1915-415	File & Bookcase(Black)for Paul Blythin	5/1/2013	6/1/2013	818.00	81.80	702.36	115.64
1915-416	1915-416	Security Monitor-Lobby+ after hour install	7/16/2013	8/1/2013	1,149.10	114.91	967.45	181.65

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1915-417	1915-417	8-Office Chairs	8/14/2013	9/1/2013	1,832.00	183.20	1,526.83	305.17
1915-418	1915-418	Chair for counter area	10/8/2013	11/1/2013	499.00	49.90	407.54	91.46
1915-419	1915-419	90% dep-sliding gate &Doorlec -gate operator	11/30/2013	12/1/2013	21,950.00	2,195.01	17,746.42	4,203.58
1915-419-1	1915-419-1	100% -Sliding gate &Doorlec-gate operator	9/11/2014	10/1/2014	2,438.99	243.90	1,768.78	670.21
1915-419-2	1915-419-2	NF-power to gate &enclosure	9/30/2014	10/1/2014	5,563.79	556.38	4,034.90	1,528.89
1915-420	1915-420	Wire Reel Storage Buildin	11/30/2013	12/1/2013	77,075.00	7,707.52	62,314.56	14,760.44
1915-421	1915-421	New Door Access&Securityfor Wire Building	12/31/2013	1/1/2014	63,764.94	6,376.49	51,011.95	12,752.99
1915-422	1915-422	Ergo Chair-Judy Henry	1/15/2014	2/1/2014	483.00	48.30	382.30	100.70
1915-424	1915-424	Defibrillator-Frontoffice	4/25/2014	5/1/2014	2,200.00	220.00	1,687.67	512.33
1915-424-1	1915-424-1	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	1,687.67	512.33
1915-424-2	1915-424-2	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	1,687.67	512.33
1915-424-3	1915-424-3	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	1,687.67	512.33
1915-424-4	1915-424-4	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	1,687.67	512.33
1915-424-5	1915-424-5	FRx Defibrillator-Line TR	4/25/2014	5/1/2014	2,200.00	220.00	1,687.67	512.33
1915-425	1915-425	Security System InstallGate at Kalar Rd	7/26/2014	8/1/2014	600.00	60.00	445.15	154.85
1915-426	1915-426	Coffee Maker for new OPS	9/10/2014	10/1/2014	958.00	95.80	694.75	263.25
1915-427	1915-427	Furniture- New OPS area &installation charges	9/1/2014	10/1/2014	78,541.70	7,854.17	56,958.87	21,582.83
1915-428	1915-428	Canon Copier-new OPS withCassette feed & St	9/30/2014	10/1/2014	16,673.75	1,667.37	12,091.89	4,581.86
1915-429	1915-429	Engineering workbench	10/10/2014	11/1/2014	1,740.00	174.00	1,247.08	492.92
1915-430	1915-430	Meter Dept Racking	10/23/2014	11/1/2014	2,527.92	252.79	1,811.78	716.14
1915-431	1915-431	Organizer cabinet-operations	11/10/2014	12/1/2014	1,396.00	139.60	989.06	406.94
1915-432	1915-432	Table meeting room-draw#1	12/11/2014	1/1/2015	14,000.00	1,400.00	9,800.00	4,200.00
1915-432-1	1915-432-1	Final bill for table+logo	3/31/2015	4/1/2015	1,930.00	193.00	1,303.41	626.59
1915-433	1915-433	Display cabinet-draw#1	12/11/2014	1/1/2015	4,500.00	450.00	3,150.00	1,350.00
1915-433-1	1915-433-1	Final bill for display cabinet	3/31/2015	4/1/2015	1,020.00	102.00	688.85	331.15
1915-434	1915-434	2 Benches -Draw #1	12/11/2014	1/1/2015	1,500.00	150.00	1,050.00	450.00
1915-434-1	1915-434-1	Final bill for benches(2)	3/31/2015	4/1/2015	150.00	15.00	101.30	48.70
1915-435	1915-435	Mail machine	12/30/2014	1/1/2015	32,536.07	3,253.61	22,775.26	9,760.81
1915-436	1915-436	Chair	3/31/2015	4/1/2015	499.00	49.90	337.00	162.00
1915-437	1915-437	Bookcase	3/31/2015	4/1/2015	816.00	81.60	551.08	264.92
1915-438	1915-438	Bookcase	3/31/2015	4/1/2015	856.00	85.60	578.09	277.91
1915-439	1915-439	Storage Credenza	3/31/2015	4/1/2015	949.00	94.90	640.90	308.10
1915-440	1915-440	2-Chairs&1Storage Cab Ops-7 Storage Cab Fir	5/1/2015	6/1/2015	3,552.00	355.20	2,339.45	1,212.55
1915-441	1915-441	Canon Copier for cust.service	7/23/2015	8/1/2015	15,781.75	1,578.18	10,130.59	5,651.16
1915-442	1915-442	Desk for Bonnie McMillan+Modesty Panel	3/30/2016	4/1/2016	3,416.00	341.60	1,964.67	1,451.33
1915-443	1915-443	Change room benches	4/18/2016	5/1/2016	1,575.00	157.50	892.93	682.07
1915-444	1915-444	NF-Gate new reader/intercom	4/30/2016	5/1/2016	2,050.77	205.07	1,162.67	888.10
1915-445	1915-445	Smithville Yard CCTV Upgrade	4/30/2016	5/1/2016	12,094.20	1,209.42	6,856.68	5,237.52
1915-446	1915-446	Digital Cheque Scanner	6/30/2016	7/1/2016	842.61	84.26	463.66	378.95
1915-447	1915-447	Cheque Shredder & Supplies	7/1/2016	8/1/2016	1,299.00	129.90	703.80	595.20
1915-448	1915-448	7-Ergo Chairs-Lori, Paula	8/1/2016	9/1/2016	3,713.00	371.30	1,980.27	1,732.73
1915-449	1915-449	3-Liberty Arm Chairs	10/12/2016	11/1/2016	1,215.00	121.50	627.75	587.25
1915-450	1915-450	HR Reconfig+Panels	10/21/2016	11/1/2016	1,825.00	182.50	942.92	882.08
1915-451	1915-451	filing cabinet/supplies/usage	4/3/2017	5/1/2017	969.00	96.90	452.64	516.36
1915-452	1915-452	Arm chair (3)	6/14/2017	7/1/2017	1,257.00	125.70	566.17	690.83
1915-453	1915-453	CDM area-furniture	8/31/2017	9/1/2017	6,951.00	695.10	3,012.74	3,938.26

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1915-454	1915-454	CDM mtg rm-countertop	9/21/2017	10/1/2017	249.00	24.90	105.88	143.12
1915-455	1915-455	CDMmtg rm-countertop/chair etc	9/21/2017	10/1/2017	2,239.40	223.94	952.21	1,287.19
1915-456	1915-456	CDMmtg rm-filing cab+bookcase	9/21/2017	10/1/2017	1,383.00	138.30	588.06	794.94
1915-457	1915-457	55"" LED Monitor+installation	9/22/2017	10/1/2017	2,787.13	278.71	1,185.09	1,602.04
1915-458	1915-458	Chair -Ethan	9/29/2017	10/1/2017	769.00	76.90	326.98	442.02
1915-459	1915-459	Bunn Axion Brewer	10/21/2017	11/1/2017	1,163.70	116.37	484.93	678.77
1915-460	1915-460	Office chairs(10)	12/13/2017	1/1/2018	5,330.00	533.00	2,132.00	3,198.00
1915-461	1915-461	Mail Machine	3/7/2018	4/1/2018	63,554.03	6,355.40	23,854.52	39,699.51
1915-462	1915-462	Canon Rebel Camara	7/11/2018	8/1/2018	1,091.70	109.17	373.27	718.43
1915-463	1915-463	Ice Machine- NF	8/29/2018	9/1/2018	4,810.00	481.00	1,603.77	3,206.23
1915-464	1915-464	Motorola SLR5700	10/29/2018	11/1/2018	9,492.50	949.25	3,006.39	6,486.11
1915-465	1915-465	Defibrillators(19)	8/9/2018	9/1/2018	32,637.00	3,263.70	10,881.98	21,755.02
1915-466	1915-466	Desk	11/26/2018	12/1/2018	1,198.00	119.80	369.57	828.43
1915-467	1915-467	4 Chairs & 1 corner sleeve	11/16/2018	12/1/2018	2,305.00	230.50	711.08	1,593.92
1915-468	1915-468	NF-upgrade sprinkler system	9/5/2019	10/1/2019	3,487.50	348.75	785.40	2,702.10
1915-469	1915-469	Chairs(6)	3/4/2019	4/1/2019	4,064.00	406.40	1,118.99	2,945.01
1915-470	1915-470	Keyboard pkg installation-Eng	4/15/2019	5/1/2019	414.00	41.40	110.59	303.41
1915-471	1915-471	Storage Credenza-Eng Mgr	4/10/2019	5/1/2019	1,014.00	101.40	270.86	743.14
1915-472	1915-472	Chairs (3) Posture stool (1)	5/31/2019	6/1/2019	2,336.00	233.60	604.16	1,731.84
1915-473	1915-473	Dyson Fans (4)	7/2/2019	8/1/2019	1,519.96	152.00	367.71	1,152.25
1915-474	1915-474	Upgd. to Exacqvision 50% dep	8/29/2019	9/1/2019	6,525.93	652.59	1,523.31	5,002.62
1915-474-1	1915-474-1	NVR solution(cameras)-40%	10/8/2019	11/1/2019	3,455.79	345.58	748.91	2,706.88
1915-474-2	1915-474-2	NVR solution(cameras)-final	10/8/2019	11/1/2019	1,305.19	130.52	282.85	1,022.34
1915-474-3	1915-474-3	Security camera-wiring	11/22/2019	12/1/2019	5,237.26	523.73	1,091.94	4,145.32
1915-474-4	1915-474-4	Camera cabling	12/18/2019	1/1/2020	6,042.66	604.27	1,208.54	4,834.12
1915-474-5	1915-474-5	Switch for camera equipment	11/27/2019	12/1/2019	206.72	20.67	43.10	163.62
1915-474-6	1915-474-6	45' Articulating Boom rental	12/31/2019	1/1/2020	1,996.25	199.62	399.25	1,597.00
1915-475	1915-475	Fire alarm repairs	7/17/2019	8/1/2019	3,014.00	301.40	729.14	2,284.86
1915-476	1915-476	Sprinkler/Alarm repairs	7/15/2019	8/1/2019	11,260.25	1,126.02	2,724.05	8,536.20
1915-477	1915-477	Replace Portable radio	7/5/2019	8/1/2019	1,599.50	159.95	386.95	1,212.55
1915-478	1915-478	Replacement radio unit 3349	7/5/2019	8/1/2019	2,478.00	247.80	599.47	1,878.53
1915-479	1915-479	Timekeeper for bldg clocks	11/20/2019	12/1/2019	2,081.39	208.14	433.96	1,647.43
1915-480	1915-480	Radios reprogram+firmware upda	11/25/2019	12/1/2019	2,425.00	242.50	505.60	1,919.40
1915-480-1	1915-480-1	Labour Overtime	11/25/2019	12/1/2019	135.00	13.50	28.15	106.85
1915-481	1915-481	Furniture- MacCarl Desk	12/5/2019	1/1/2020	3,196.00	319.60	639.20	2,556.80
1915-482	1915-482	WL-CCTV cameras	12/31/2019	1/1/2020	20,909.11	2,090.91	4,217.72	16,727.29
1915-541	1915-541	Mobile pedestal	3/24/2017	4/1/2017	359.00	35.90	170.65	188.35
					1,942,926.62	78,188.30	1,676,363.51	266,599.01
		2020 Additions			94,300.00	9,430.00	14,145.00	80,155.00
					2,037,226.62	87,618.30	1,690,508.51	346,754.01
		2021 Additions			79,100.00	3,955.00	3,955.00	75,145.00
					2,116,326.62	91,573.30	1,694,463.51	421,899.01
1920-001	1920-001	PENT 76 MOTHERBOARD	4/26/1996	5/1/1996	1,215.00	-	1,215.00	-
1920-002	1920-002	PENT 76 MOTHERBOARD/DRIVE	3/18/1996	4/1/1996	1,215.00	-	1,215.00	-
1920-003	1920-003	2GB TAPE BU	2/29/1996	3/1/1996	986.04	-	986.04	-

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1920-004	1920-004	PC-350 PENTIUM/75	1/5/1996	2/1/1996	3,558.60	-	3,558.60	-
1920-005	1920-005	PENTIUM 75	2/5/1996	3/1/1996	2,836.08	-	2,836.08	-
1920-007	1920-007	16MB RAM MODULE CARD	11/7/1995	12/1/1995	1,350.00	-	1,350.00	-
1920-008	1920-008	HARD DRIVE WITH CABLE	11/7/1995	12/1/1995	1,954.80	-	1,954.80	-
1920-009	1920-009	HARD DRIVE WITH CABLE	10/27/1995	11/1/1995	1,954.80	-	1,954.80	-
1920-010	1920-010	STAND & MONITOR	9/18/1995	10/1/1995	1,393.20	-	1,393.20	-
1920-011	1920-011	batra ultima	9/27/1995	10/1/1995	2,732.94	-	2,732.94	-
1920-012	1920-012	COMPLETE COMPUTER SYSTEM	7/27/1995	8/1/1995	3,024.00	-	3,024.00	-
1920-013	1920-013	DIAMOND SCAN	6/16/1995	7/1/1995	2,646.00	-	2,646.00	-
1920-014	1920-014	SHORT CIRCUIT MODULES	5/10/1995	6/1/1995	2,646.00	-	2,646.00	-
1920-015	1920-015	ENGINEERING PRINTER	3/27/1995	4/1/1995	3,483.42	-	3,483.42	-
1920-016	1920-016	COMPATIBLE UNIT FILES	3/9/1995	4/1/1995	11,000.00	-	11,000.00	-
1920-017	1920-017	MOBILIZATION FEE	3/8/1995	4/1/1995	15,000.00	-	15,000.00	-
1920-018	1920-018	OTC / OPTRA / IBM	12/15/1994	1/1/1995	18,181.80	-	18,181.80	-
1920-019	1920-019	18 MB MEMORY UPGRADE	12/12/1994	1/1/1995	874.80	-	874.80	-
1920-020	1920-020	TAPE UNIT	12/6/1994	1/1/1995	6,380.12	-	6,380.12	-
1920-021	1920-021	MINI POWER	11/15/1994	12/1/1994	2,546.64	-	2,546.64	-
1920-022	1920-022	100 UPGRADE	11/3/1994	12/1/1994	2,127.60	-	2,127.60	-
1920-023	1920-023	12 PENTIUM-90	10/25/1994	11/1/1994	10,260.00	-	10,260.00	-
1920-024	1920-024	MITSU DIAMONDSCAN	10/7/1994	11/1/1994	2,646.00	-	2,646.00	-
1920-025	1920-025	MITSU DIAMONDSCAN	10/7/1994	11/1/1994	2,646.00	-	2,646.00	-
1920-026	1920-026	MITSU DIAMONDSCAN	10/7/1994	11/1/1994	2,646.00	-	2,646.00	-
1920-027	1920-027	18M PS/VP	10/7/1994	11/1/1994	4,336.20	-	4,336.20	-
1920-028	1920-028	MINI TOWER CASING	10/6/1994	11/1/1994	2,822.04	-	2,822.04	-
1920-029	1920-029	MINI TOWER CASING	10/6/1994	11/1/1994	2,822.04	-	2,822.04	-
1920-030	1920-030	8MB MEMORY UPGRADE	9/7/1994	10/1/1994	1,193.40	-	1,193.40	-
1920-031	1920-031	HP JETSTORE	8/23/1994	9/1/1994	3,412.80	-	3,412.80	-
1920-032	1920-032	MEMORY UPGRADE/SERVER	7/22/1994	8/1/1994	1,088.64	-	1,088.64	-
1920-033	1920-033	UP-TRON P.C.	7/22/1994	8/1/1994	1,296.00	-	1,296.00	-
1920-034	1920-034	P.C. SYSTEM	6/3/1994	7/1/1994	2,816.64	-	2,816.64	-
1920-035	1920-035	P.C. SYSTEM	6/3/1994	7/1/1994	2,816.64	-	2,816.64	-
1920-036	1920-036	P.C. SYSTEM	6/3/1994	7/1/1994	2,816.64	-	2,816.64	-
1920-037	1920-037	MINI TOWER CASING	5/10/1994	6/1/1994	3,035.34	-	3,035.34	-
1920-038	1920-038	MEMORY UPGRADE	5/11/1994	6/1/1994	1,092.96	-	1,092.96	-
1920-039	1920-039	MINI TOWER CASING	5/10/1994	6/1/1994	3,035.34	-	3,035.34	-
1920-040	1920-040	MINI TOWER CASING	5/19/1994	6/1/1994	3,486.24	-	3,486.24	-
1920-041	1920-041	PERSONAL COMPUTER	4/14/1994	5/1/1994	2,546.64	-	2,546.64	-
1920-042	1920-042	PERSONAL COMPUTER	4/14/1994	5/1/1994	2,546.64	-	2,546.64	-
1920-043	1920-043	PERSONAL COMPUTER	4/15/1994	5/1/1994	2,986.74	-	2,986.74	-
1920-044	1920-044	PERSONAL COMPUTER	4/15/1994	5/1/1994	2,986.74	-	2,986.74	-
1920-045	1920-045	MICRO FOCUS COBOL	3/19/1994	4/1/1994	3,356.64	-	3,356.64	-
1920-046	1920-046	2-HOSE SYSTEM	3/16/1994	4/1/1994	7,014.71	-	7,014.71	-
1920-047	1920-047	MINI TOWER CASING	2/24/1994	3/1/1994	2,438.64	-	2,438.64	-
1920-048	1920-048	DESK JET 500	2/17/1994	3/1/1994	534.60	-	534.60	-
1920-049	1920-049	COMPUTER SYSTEM	1/4/1993	2/1/1993	2,106.00	-	2,106.00	-
1920-050	1920-050	NOVELL NETWARE / ETHERNET	1/31/1993	2/1/1993	12,197.16	-	12,197.16	-

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1920-051	1920-051	DESK JET	5/17/1993	6/1/1993	6,677.64	-	6,677.64	-
1920-052	1920-052	PRINTER	5/26/1993	6/1/1993	1,000.00	-	1,000.00	-
1920-053	1920-053	VIDEO GRAPHICS COLOUR	6/23/1993	7/1/1993	3,202.74	-	3,202.74	-
1920-054	1920-054	MOTHERBOARD	7/19/1993	8/1/1993	2,646.00	-	2,646.00	-
1920-055	1920-055	COMPUTER	8/16/1993	9/1/1993	6,548.04	-	6,548.04	-
1920-056	1920-056	FLOPPY DRIVE	9/10/1993	10/1/1993	509.76	-	509.76	-
1920-057	1920-057	HARDDRIVE/MONITOR	9/29/1993	10/1/1993	3,618.00	-	3,618.00	-
1920-058	1920-058	COMPUTER SYSTEM	10/4/1993	11/1/1993	3,837.24	-	3,837.24	-
1920-059	1920-059	MONITOR	10/4/1993	11/1/1993	601.56	-	601.56	-
1920-060	1920-060	EISA SYSTEM	10/4/1993	11/1/1993	7,554.60	-	7,554.60	-
1920-061	1920-061	CABLECAD	9/20/1993	10/1/1993	16,200.00	-	16,200.00	-
1920-063	1920-063	TRON SYSTEM	1/30/1992	2/1/1992	2,010.96	-	2,010.96	-
1920-064	1920-064	CABLECAD / LICENSE	1/31/1992	2/1/1992	21,324.33	-	21,324.33	-
1920-065	1920-065	FERRUPS	1/31/1992	2/1/1992	8,701.38	-	8,701.38	-
1920-066	1920-066	DATABASE	3/11/1992	4/1/1992	9,340.00	-	9,340.00	-
1920-067	1920-067	UPGRADE MAIN MEMORY /DISK	9/1/1992	10/1/1992	10,111.26	-	10,111.26	-
1920-068	1920-068	MICRO COMPUTER	9/19/1992	10/1/1992	4,903.20	-	4,903.20	-
1920-069	1920-069	TRON SYSTEM	9/23/1992	10/1/1992	4,266.00	-	4,266.00	-
1920-070	1920-070	TRON SYSTEM/LASER JET III	9/23/1992	10/1/1992	4,266.00	-	4,266.00	-
1920-071	1920-071	CABLECAD	11/25/1992	12/1/1992	16,200.00	-	16,200.00	-
1920-072	1920-072	PANASONIC	12/12/1991	1/1/1992	2,570.40	-	2,570.40	-
1920-073	1920-073	TRON 486	11/21/1991	12/1/1991	4,195.80	-	4,195.80	-
1920-074	1920-074	EAGLE TAPE BACKUP	9/27/1991	10/1/1991	5,030.10	-	5,030.10	-
1920-075	1920-075	EBM/CABLECAD/CALCOMP	1/1/1991	2/1/1991	59,873.85	-	59,873.85	-
1920-076	1920-076	TRON SYSTEM	6/11/1991	7/1/1991	2,484.00	-	2,484.00	-
1920-077	1920-077	EXTERNAL DATA TAPE	2/6/1991	3/1/1991	12,380.04	-	12,380.04	-
1920-078	1920-078	MOTHERBOARD SERVER 02	7/27/1996	8/1/1996	2,106.00	-	2,106.00	-
1920-080	1920-080	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-081	1920-081	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-082	1920-082	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-083	1920-083	CYRIX 6X86 MOTHERBOARD	11/18/1996	12/1/1996	810.00	-	810.00	-
1920-084	1920-084	DES 3205 FLEX SWITCH	12/29/1996	12/1/1996	3,903.12	-	3,903.12	-
1920-085	1920-085	DES 3205/T 8 PORT	11/29/1996	12/1/1996	1,480.68	-	1,480.68	-
1920-086	1920-086	ETHER DFE-500TX	11/29/1996	12/1/1996	241.92	-	241.92	-
1920-087	1920-087	ETHER DFE-500TX	11/19/1996	12/1/1996	241.92	-	241.92	-
1920-088	1920-088	HUB ETHER 1212TX	11/29/1996	12/1/1996	1,627.56	-	1,627.56	-
1920-089	1920-089	PENTIUM 166 - INCL. ALL	12/5/1996	12/1/1996	3,693.60	-	3,693.60	-
1920-090	1920-090	SCANJET 4P COLOUR SCANNER	12/31/1996	12/1/1996	918.00	-	918.00	-
1920-091	1920-091	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-092	1920-092	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-093	1920-093	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-094	1920-094	CYRIX 6X86 MOTHERBOARD	12/31/1996	12/1/1996	885.60	-	885.60	-
1920-095	1920-095	APTIVA M53 - ENGINEERING	12/11/1996	12/1/1996	2,401.92	-	2,401.92	-
1920-100	1920-100	APTIVA M63 PENT120	1/3/1997	2/1/1997	2,997.00	-	2,997.00	-
1920-101	1920-101	APTIVA M53 P5/100	1/3/1997	2/1/1997	1,942.92	-	1,942.92	-
1920-102	1920-102	DDS-3 DAT TAPE DRIVE	12/31/1996	12/1/1996	3,380.40	-	3,380.40	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1920-103	1920-103	PENTIUM INTEL - METER	2/24/1997	3/1/1997	2,224.80	-	2,224.80	-
1920-104	1920-104	PENTIUM INTEL -PURCHASING	2/24/1997	3/1/1997	2,224.80	-	2,224.80	-
1920-105	1920-105	OPTRA PRINTER & EQUIP	9/9/1997	10/1/1997	7,531.92	-	7,531.92	-
1920-106	1920-106	PENTIUM UPGRADE AT CASH	9/6/1997	10/1/1997	1,069.20	-	1,069.20	-
1920-107	1920-107	CYRIX 6X86 MOTHERBOARD	7/21/1997	8/1/1997	885.60	-	885.60	-
1920-108	1920-108	CYRIX 6X86 MOTHERBOARD	7/21/1997	8/1/1997	885.60	-	885.60	-
1920-109	1920-109	AZURA 17" MONITOR	7/23/1997	8/1/1997	729.00	-	729.00	-
1920-110	1920-110	INTEL P150 W/O FAN	10/15/1997	11/1/1997	1,112.40	-	1,112.40	-
1920-111	1920-111	15" MONITOR	10/15/1997	11/1/1997	378.00	-	378.00	-
1920-112	1920-112	COMPUTER SERVER	10/29/1997	11/1/1997	2,062.80	-	2,062.80	-
1920-113	1920-113	INTEL CUP150	10/29/1997	11/1/1997	729.00	-	729.00	-
1920-114	1920-114	OPTRA E PRINTER	11/3/1997	12/1/1997	1,404.00	-	1,404.00	-
1920-115	1920-115	UPGRADE INTEL PENT	12/11/1997	1/1/1998	1,744.20	-	1,744.20	-
1920-116	1920-116	CYRIX MOTHERBOARD 686	5/15/1997	6/1/1997	885.60	-	885.60	-
1920-117	1920-117	PENTIUM 200M COMPUTER SYS	3/7/1998	4/1/1998	2,516.40	-	2,516.40	-
1920-119	1920-119	PENTIUM COMPUTER: RADIX	6/15/1998	7/1/1998	594.00	-	594.00	-
1920-120	1920-120	ACER 15" MONITOR	8/5/1998	9/1/1998	319.68	-	319.68	-
1920-121	1920-121	NT SERVER 4.0 & CARDS	4/7/1998	5/1/1998	1,297.08	-	1,297.08	-
1920-122	1920-122	3.5 SCSI DRIVE: SERVER 1	10/1/1998	11/1/1998	983.88	-	983.88	-
1920-123	1920-123	TALLY PRINTER (COMP RM)	11/16/1998	12/1/1998	7,905.60	-	7,905.60	-
1920-124	1920-124	MS EXCHANGE SERVER 5.5	11/16/1998	12/1/1998	3,817.80	-	3,817.80	-
1920-125	1920-125	MS EXCHANGE SERVER 5.5	11/23/1998	12/1/1998	1,769.04	-	1,769.04	-
1920-126	1920-126	HP SERVER LXR 8000	12/30/1998	1/1/1999	29,133.00	-	29,133.00	-
1920-127	1920-127	HP RACK SYSTEM	12/17/1998	1/1/1999	6,026.40	-	6,026.40	-
1920-128	1920-128	AOPEN CUSTOM PC 128KB	12/17/1998	1/1/1999	1,404.00	-	1,404.00	-
1920-129	1920-129	9.1 GB HARD DRIVE	1/13/1999	2/1/1999	1,188.00	-	1,188.00	-
1920-130	1920-130	INTEL 350, 64 MEG, 10.2 G	1/21/1999	2/1/1999	1,649.16	-	1,649.16	-
1920-140	1920-140	AERO OPEN COMPUTER SYS	3/29/1999	4/1/1999	1,080.00	-	1,080.00	-
1920-141	1920-141	INTEL 350, 10.2 GIG	5/20/1999	6/1/1999	1,298.16	-	1,298.16	-
1920-142	1920-142	PLOTTER HP DEGN JET	3/15/1999	4/1/1999	7,290.00	-	7,290.00	-
1920-143	1920-143	INTEL P2 350 COMPUTER	9/14/1999	10/1/1999	1,019.52	-	1,019.52	-
1920-144	1920-144	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-145	1920-145	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-146	1920-146	AERO OPEN CERTON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-147	1920-147	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-148	1920-148	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-149	1920-149	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-150	1920-150	AERO OPEN CELRON PPGA 466	8/6/1999	9/1/1999	1,206.36	-	1,206.36	-
1920-151	1920-151	AOPEN COMPUTER: TONI M.	10/19/1999	11/1/1999	1,438.56	-	1,438.56	-
1920-152	1920-152	EUROCOM 5100 C NOTEBOOK	10/19/1999	11/1/1999	3,513.40	-	3,513.40	-
1920-153	1920-153	PANASONIC PANASYNC P110	10/27/1999	11/1/1999	1,431.00	-	1,431.00	-
1920-154	1920-154	AERO OPEN PC FULL SYSTEM	11/9/1999	12/1/1999	1,279.80	-	1,279.80	-
1920-155	1920-155	DSS-24 PORT SWITCH, ETC	12/6/1999	1/1/2000	2,621.16	-	2,621.16	-
1920-156	1920-156	METER REDING WRITER	12/8/1999	1/1/2000	33,690.60	-	33,690.60	-
1920-157	1920-157	VERSA PROBE: METER READ	12/8/1999	1/1/2000	11,119.69	-	11,119.69	-
1920-158	1920-158	AOPEN CUSTOM PC	12/15/1999	1/1/2000	1,242.00	-	1,242.00	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1920-160	1920-160	OPTICAL PROBE (MTR SHOP)	3/1/2000	4/1/2000	887.28	-	887.28	-
1920-161	1920-161	EUROCOM 3100 NOTEBOOK	3/15/2000	4/1/2000	4,580.28	-	4,580.28	-
1920-162	1920-162	COMPUTER FOR RADIX	3/15/2000	4/1/2000	1,145.86	-	1,145.86	-
1920-163	1920-163	COMPUTER/ DEVELOPMENT MAC	3/28/2000	4/1/2000	1,917.00	-	1,917.00	-
1920-164	1920-164	HP DESKJET PROFESSIONAL	1/28/2000	2/1/2000	1,123.20	-	1,123.20	-
1920-165	1920-165	AOPEN COMPUTER	4/25/2000	5/1/2000	1,123.20	-	1,123.20	-
1920-166	1920-166	COMPUTER: WEB DESIGN MAC	4/25/2000	5/1/2000	1,279.80	-	1,279.80	-
1920-167	1920-167	COMPUTER: TONI M.	4/25/2000	5/1/2000	1,123.20	-	1,123.20	-
1920-168	1920-168	COMPUTER PENTIUM III	5/15/2000	6/1/2000	2,667.60	-	2,667.60	-
1920-169	1920-169	STORAGE MIGRATOR	6/28/2000	7/1/2000	24,455.28	-	24,455.28	-
1920-170	1920-170	PORT SWITCH	6/14/2000	7/1/2000	1,274.40	-	1,274.40	-
1920-171	1920-171	COMPUTER: LAURA	6/10/2000	7/1/2000	1,458.00	-	1,458.00	-
1920-172	1920-172	COMPUTER: SUE	6/10/2000	7/1/2000	1,458.00	-	1,458.00	-
1920-173	1920-173	PRINTER OPTRA T616	7/26/2000	8/1/2000	6,197.04	-	6,197.04	-
1920-174	1920-174	COMPUTER: LAIMA	8/10/2000	9/1/2000	1,406.16	-	1,406.16	-
1920-175	1920-175	COMPUTER: SERVER 02	8/10/2000	9/1/2000	2,108.16	-	2,108.16	-
1920-176	1920-176	STORAGE UNIT	8/18/2000	9/1/2000	20,817.00	-	20,817.00	-
1920-177	1920-177	COMPUTER: PENNY	9/27/2000	10/1/2000	1,193.40	-	1,193.40	-
1920-178	1920-178	COMPUTER: LORI R.	9/27/2000	10/1/2000	1,193.40	-	1,193.40	-
1920-179	1920-179	COMPUTER: CHARLENE	12/28/2000	1/1/2001	1,231.57	-	1,231.57	-
1920-180	1920-180	COMPUTER: MIKE	12/28/2000	1/1/2001	1,231.57	-	1,231.57	-
1920-181	1920-181	COMPUTER: JUDY	12/28/2000	1/1/2001	1,231.57	-	1,231.57	-
1920-182	1920-182	COMPUTER: ENGINEERING	11/26/2000	12/1/2000	1,578.96	-	1,578.96	-
1920-183	1920-183	COMPUTER: ENGINEERING	12/20/2000	1/1/2001	1,510.92	-	1,510.92	-
1920-184	1920-184	CUSTOM PC: MV90	1/31/2001	2/1/2001	2,041.20	-	2,041.20	-
1920-185	1920-185	FORMS PRINTER	1/31/2001	2/1/2001	2,646.00	-	2,646.00	-
1920-186	1920-186	CUSTOM PC - FLOATING STN	1/31/2001	2/1/2001	1,620.00	-	1,620.00	-
1920-187	1920-187	CSTM PC FULL SYS-SERVICE	3/6/2001	4/1/2001	2,224.80	-	2,224.80	-
1920-188	1920-188	CUSTOM PC	3/30/2001	4/1/2001	1,117.80	-	1,117.80	-
1920-189	1920-189	PC: SERV DESK FRT COUNTER	5/14/2001	6/1/2001	1,069.20	-	1,069.20	-
1920-190	1920-190	ACCOUNTING SYSTEM	7/6/2001	8/1/2001	1,004.40	-	1,004.40	-
1920-191	1920-191	TEST SERVER MACHINE	7/6/2001	8/1/2001	3,851.28	-	3,851.28	-
1920-192	1920-192	EBT MACHINE	7/6/2001	8/1/2001	4,420.44	-	4,420.44	-
1920-193	1920-193	HP PRINTER	8/22/2001	9/1/2001	1,139.40	-	1,139.40	-
1920-194	1920-194	OPTRA PRINTER	8/22/2001	9/1/2001	2,376.00	-	2,376.00	-
1920-195	1920-195	COMPUTER EQUIP: ENG DEPT	8/24/2001	9/1/2001	1,305.72	-	1,305.72	-
1920-196	1920-196	WATER EQUIPMENT	9/30/2001	10/1/2001	14,578.92	-	14,578.92	-
1920-199	1920-199	HP HOT SWAP HARD DRIVE	10/10/2001	11/1/2001	4,192.56	-	4,192.56	-
1920-200	1920-200	LEXMARK HIGHSPEED LASER	10/17/2001	11/1/2001	3,067.20	-	3,067.20	-
1920-200-1	1920-200-1	LEXMARK HIGH YIELD PREBAT	10/17/2001	11/1/2001	2,566.08	-	2,566.08	-
1920-201	1920-201	WINDOWS ISA SERVER 2000	10/31/2001	11/1/2001	4,078.08	-	4,078.08	-
1920-202	1920-202	LEXMARK LASER	11/5/2001	12/1/2001	3,861.00	-	3,861.00	-
1920-203	1920-203	TALLEY SPRINTJET PRINTER	11/30/2001	12/1/2001	5,389.20	-	5,389.20	-
1920-204	1920-204	LASER EQUIPMENT	11/29/2001	12/1/2001	56,541.60	-	56,541.60	-
1920-205	1920-205	LEXMARK NETWORK PRINTER	11/9/2001	12/1/2001	657.72	-	657.72	-
1920-206	1920-206	PROXY SERVER & FIREWALL	11/14/2001	12/1/2001	2,519.85	-	2,519.85	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1920-207	1920-207	ACER 17" MONITOR	10/30/2001	11/1/2001	514.08	-	514.08	-
1920-208	1920-208	PORT SWITCH (ENG)	10/10/2001	11/1/2001	777.60	-	777.60	-
1920-209	1920-209	SWITCHES (ENG)	10/10/2001	11/1/2001	108.00	-	108.00	-
1920-210	1920-210	PC SYSTEM (TONI M)	10/10/2001	11/1/2001	1,244.16	-	1,244.16	-
1920-211	1920-211	CERERON PC SYSTEM	1/1/2002	2/1/2002	1,209.60	-	1,209.60	-
1920-212	1920-212	AERo CUSTOMER PC FULL SYS	1/1/2002	2/1/2002	2,959.20	-	2,959.20	-
1920-213	1920-213	DISK ARRAY SYSTEM	4/19/2002	5/1/2002	7,538.40	-	7,538.40	-
1920-215	1920-215	AERo M8 Series System	1/22/2002	2/1/2002	1,209.60	-	1,209.60	-
1920-216	1920-216	Laser Fiche Scanner	1/30/2002	2/1/2002	2,589.84	-	2,589.84	-
1920-218	1920-218	INTEL PC SYSTEM - KCarver	2/26/2002	3/1/2002	1,285.96	-	1,285.96	-
1920-219	1920-219	BACKUP	3/13/2002	4/1/2002	1,132.92	-	1,132.92	-
1920-230	1920-230	FE1250-2 22IN monitor	2/26/2002	3/1/2002	1,497.96	-	1,497.96	-
1920-231	1920-231	PC System	3/31/2002	4/1/2002	1,574.40	-	1,574.40	-
1920-232	1920-232	AIT-3 tape unit external	4/11/2002	5/1/2002	8,920.00	-	8,920.00	-
1920-233	1920-233	AERo-M8 Series (test mach	3/15/2002	4/1/2002	1,493.10	-	1,493.10	-
1920-234	1920-234	AERo-M8 Series (test mach	3/15/2002	4/1/2002	1,493.10	-	1,493.10	-
1920-235	1920-235	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-1	1920-235-1	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-1	1920-235-1	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-1	1920-235-1	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-2	1920-235-2	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-3	1920-235-3	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-4	1920-235-4	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-5	1920-235-5	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-6	1920-235-6	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-7	1920-235-7	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-8	1920-235-8	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-235-9	1920-235-9	AERO-MB Series (office)	6/5/2002	7/1/2002	1,645.92	-	1,645.92	-
1920-236	1920-236	AeroOpen Custom (Suzanne)	7/9/2002	8/1/2002	1,814.40	-	1,814.40	-
1920-237	1920-237	Power Edge 2500, 1.4GHz	6/20/2002	7/1/2002	8,253.36	-	8,253.36	-
1920-238	1920-238	AEROOPEN PC OEB PK1OEB PK1 MACHINE	9/13/2002	10/1/2002	1,108.08	-	1,108.08	-
1920-239	1920-239	PC PENTIUM 4, 1GB RAMCK # 28385	1/1/2002	2/1/2002	1,485.84	-	1,485.84	-
1920-240	1920-240	Aero Open Custom PC	11/8/2002	12/1/2002	1,444.00	-	1,444.00	-
1920-241	1920-241	Aero Open Custom PC	10/1/2002	11/1/2002	1,350.00	-	1,350.00	-
1920-242	1920-242	Back up SUA 1000 XL	11/14/2002	12/1/2002	2,157.84	-	2,157.84	-
1920-243	1920-243	LF Standard server	4/8/2003	5/1/2003	10,452.24	-	10,452.24	-
1920-244	1920-244	HPZE 5155 Pavilion Laptop	5/1/2003	6/1/2003	2,375.84	-	2,375.84	-
1920-245	1920-245	Amsdell LXD-MP4 2.4GB	7/1/2003	8/1/2003	1,429.92	-	1,429.92	-
1920-246	1920-246	Amsdell LXD-Mp4 2.4GB	8/1/2003	9/1/2003	1,290.60	-	1,290.60	-
1920-247	1920-247	Amsdell LXD-MP4 2.4GB	8/1/2003	9/1/2003	1,290.60	-	1,290.60	-
1920-248	1920-248	Amsdell LXD-MP4 2.4 GB	8/1/2003	9/1/2003	1,290.60	-	1,290.60	-
1920-249	1920-249	Tally 4355 Print server	8/29/2003	9/1/2003	528.12	-	528.12	-
1920-250	1920-250	Tally 4335 Print server	8/29/2003	9/1/2003	528.12	-	528.12	-
1920-251	1920-251	30 AIT 35/70 MM Data Cart	9/5/2003	10/1/2003	2,656.80	-	2,656.80	-
1920-252	1920-252	2 - Viewsonic VP171B 17"	8/27/2003	9/1/2003	1,681.56	-	1,681.56	-
1920-253	1920-253	MAIN SERVER NEW COMPT RM	10/31/2003	11/1/2003	17,381.52	-	17,381.52	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1920-254	1920-254	NETBAY 42 RACK CABINET	10/31/2003	11/1/2003	1,500.12	-	1,500.12	-
1920-255	1920-255	POWEREDGE 2161 REMOTE CON	10/31/2003	11/1/2003	5,454.00	-	5,454.00	-
1920-256	1920-256	POWEREDGE 2650 3.06GHZ	10/31/2003	11/1/2003	13,498.92	-	13,498.92	-
1920-257	1920-257	POWEREDGE 1750 3.06GHZ 1M	10/31/2003	11/1/2003	12,980.52	-	12,980.52	-
1920-258	1920-258	POWEREDGE 1750 3.06GHZ	10/31/2003	11/1/2003	10,312.92	-	10,312.92	-
1920-259	1920-259	POWEREDGE 1750 3.06GHZ	10/31/2003	11/1/2003	12,980.52	-	12,980.52	-
1920-260	1920-260	POWEREDGE 1750 3.06GHZ	10/31/2003	11/1/2003	13,142.52	-	13,142.52	-
1920-261	1920-261	POWER VAULT 122T 2U LTO	10/31/2003	11/1/2003	7,839.72	-	7,839.72	-
1920-262	1920-262	POWEREDGE 4210 FRAME DOOR	10/31/2003	11/1/2003	3,606.12	-	3,606.12	-
1920-263-1	1920-263-1	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-2	1920-263-2	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-3	1920-263-3	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-4	1920-263-4	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-263-5	1920-263-5	POWERCONNECT 5224	10/31/2003	11/1/2003	2,122.20	-	2,122.20	-
1920-264	1920-264	IBM MAINFRAME	10/13/2003	11/1/2003	121,608.00	-	121,608.00	-
1920-265	1920-265	FASTT600 STOR SERV US LN	11/4/2003	12/1/2003	17,930.16	-	17,930.16	-
1920-266	1920-266	4-73.4GB 10K RPM 2GB FC	12/11/2003	1/1/2004	4,838.40	-	4,838.40	-
1920-267	1920-267	Powersuite Veritas Backup	11/14/2003	12/1/2003	6,469.20	-	6,469.20	-
1920-268	1920-268	MP3800 PROJECTOR & CASE	1/15/2004	2/1/2004	4,152.60	-	4,152.60	-
1920-269	1920-269	LXD-MP4 2.66GB SYSTEM	1/19/2004	2/1/2004	2,291.76	-	2,291.76	-
1920-270	1920-270	QTY 4 LXD-MP4 2.8 GB syst	2/9/2004	3/1/2004	4,688.60	-	4,688.60	-
1920-271	1920-271	Poweredge 2650 3.2GHZ 1MB	2/11/2004	3/1/2004	14,036.76	-	14,036.76	-
1920-272	1920-272	Lexmark T634 1200X1200	4/12/2004	5/1/2004	3,967.92	-	3,967.92	-
1920-273	1920-273	Laserfisce plus plug in	2/20/2004	3/1/2004	10,850.10	-	10,850.10	-
1920-274	1920-274	Labtop meter shop	4/26/2004	5/1/2004	2,284.20	-	2,284.20	-
1920-275	1920-275	Flatron LCD Monitors	5/31/2004	6/1/2004	10,221.12	-	10,221.12	-
1920-276	1920-276	QTY 2 LXM P4	6/10/2004	7/1/2004	2,359.08	-	2,359.08	-
1920-277	1920-277	PC PRO +98	6/30/2004	7/1/2004	1,000.00	-	1,000.00	-
1920-278	1920-278	Lexmark T630n Laser print	9/29/2004	10/1/2004	2,234.52	-	2,234.52	-
1920-279	1920-279	Windows XP Prof OEM	8/25/2004	9/1/2004	1,323.00	-	1,323.00	-
1920-280	1920-280	LG L1910S 19" LCD MONITOR	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-280-1	1920-280-1	LG L1910S 19" LCD MONITOR	10/1/2004	11/1/2004	710.64	-	710.64	-
1920-281	1920-281	PC RADEON 9550SE 128-DDR	10/4/2004	11/1/2004	106.92	-	106.92	-
1920-281-1	1920-281-1	PC RADEON 9550SE 128-DDR	10/4/2004	11/1/2004	106.92	-	106.92	-
1920-281-2	1920-281-2	LG 17"L1710SK FLATRON LCD	11/19/2004	12/1/2004	538.92	-	538.92	-
1920-281-3	1920-281-3	LG L1910S 19"LCD MONITOR	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-281-4	1920-281-4	LG L1910S 19"LCD MONITOR	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-281-5	1920-281-5	3-NFH SHUTTLE XPC SYSTEM	10/4/2004	11/1/2004	3,628.80	-	3,628.80	-
1920-281-6	1920-281-6	MATROX MILLEN P650 AGP8X	10/4/2004	11/1/2004	496.80	-	496.80	-
1920-281-7	1920-281-7	MATROX MILLEN P650 AGP8X	10/4/2004	11/1/2004	496.80	-	496.80	-
1920-282	1920-282	16 LG 17" L1710SK Flatron	9/29/2004	10/1/2004	8,622.72	-	8,622.72	-
1920-283	1920-283	Proxy AV 400	8/31/2004	9/1/2004	2,052.00	-	2,052.00	-
1920-284	1920-284	10 LG L1910S 19" LCD Moni	10/29/2004	11/1/2004	7,106.40	-	7,106.40	-
1920-285	1920-285	LXD-MP4 3.2EGHZ system	10/29/2004	11/1/2004	1,645.92	-	1,645.92	-
1920-286	1920-286	3 LXD-MP4 3.2EGHZ system	10/29/2004	11/1/2004	5,169.96	-	5,169.96	-
1920-287	1920-287	DL 1910S Silver 19" Monit	10/4/2004	11/1/2004	710.64	-	710.64	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1920-287-1	1920-287-1	DL1910S Silver 19" Monito	10/4/2004	11/1/2004	710.64	-	710.64	-
1920-288	1920-288	Desk for Office	12/1/2004	1/1/2005	557.70	-	557.70	-
1920-289	1920-289	D-Link Bluetooth Wireless	12/17/2004	1/1/2005	252.72	-	252.72	-
1920-290	1920-290	1.44MB 3.5 Floppy Drive	2/21/2005	3/1/2005	789.46	-	789.46	-
1920-291	1920-291	Computer Intel 1mb	2/21/2005	3/1/2005	789.96	-	789.96	-
1920-292	1920-292	VT Notebook Graph card	2/23/2005	3/1/2005	529.20	-	529.20	-
1920-293	1920-293	17" Monitor 1280X1024	3/16/2005	4/1/2005	415.78	-	415.78	-
1920-294	1920-294	HP Laserjet 1320	3/23/2005	4/1/2005	494.64	-	494.64	-
1920-295	1920-295	Phaser 6250N 110V 26PPM	4/5/2005	5/1/2005	2,646.00	-	2,646.00	-
1920-296	1920-296	LXD-MP4 3.0EGHZ system	4/14/2005	5/1/2005	1,447.71	-	1,447.71	-
1920-297	1920-297	LXD-MP4 3.0EGHZ System	4/14/2005	5/1/2005	1,233.36	-	1,233.36	-
1920-298	1920-298	LXD-MP4 3.0EGHZ System	4/28/2005	5/1/2005	1,347.84	-	1,347.84	-
1920-299	1920-299	19"LCD Monitor	5/4/2005	6/1/2005	840.21	-	840.21	-
1920-300	1920-300	Harris Billing 35%	6/24/2005	7/1/2005	8,135.00	-	8,135.00	-
1920-301	1920-301	1 3.6GHz/1MB Server	6/30/2005	7/1/2005	17,377.20	-	17,377.20	-
1920-302	1920-302	IBM Ultrium 2 LTO Tape Dr	7/29/2005	8/1/2005	7,918.00	-	7,918.00	-
1920-303	1920-303	HP Q3722A#484 Printer	8/5/2005	9/1/2005	4,980.96	-	4,980.96	-
1920-304	1920-304	HP C8084A 3000 sheet stac	8/5/2005	9/1/2005	1,944.00	-	1,944.00	-
1920-305	1920-305	4 handheld FW500	8/8/2005	9/1/2005	27,529.92	-	27,529.92	-
1920-306	1920-306	6 Custom Shuttle XPC's	8/17/2005	9/1/2005	6,214.32	-	6,214.32	-
1920-307	1920-307	1 Shuttle System SB61G2	9/21/2005	10/1/2005	1,035.72	-	1,035.72	-
1920-308	1920-308	800Mhz Front Side Bus Pow	9/26/2005	10/1/2005	6,758.64	-	6,758.64	-
1920-309	1920-309	Juniper VPN	11/30/2005	12/1/2005	3,240.00	-	3,240.00	-
1920-311	1920-311	4 Unlimited Processors	12/31/2005	1/1/2006	46,010.59	-	46,010.59	-
1920-312	1920-312	Juniper SA2000 Secure Acc	1/31/2006	2/1/2006	10,249.20	-	10,249.20	-
1920-313	1920-313	Advanced Juniper SA2000	2/7/2006	3/1/2006	3,316.68	-	3,316.68	-
1920-314	1920-314	LXD MPD 630 3.0GHZ system	3/10/2006	4/1/2006	1,290.60	-	1,290.60	-
1920-315	1920-315	2 LXD MPD 630 3.0GHZ syst	3/10/2006	4/1/2006	2,160.00	-	2,160.00	-
1920-316	1920-316	PC&Network Maint Kit	1/18/2006	2/1/2006	2,075.55	-	2,075.55	-
1920-317	1920-317	Custom System	2/22/2006	3/1/2006	996.84	-	996.84	-
1920-318	1920-318	Shuttle System PC	5/10/2006	6/1/2006	1,071.36	-	1,071.36	-
1920-319	1920-319	Front Side Bus Poweredge	6/6/2006	7/1/2006	6,928.20	-	6,928.20	-
1920-320	1920-320	LTO-3 Tape Rack,Drive R	9/18/2006	10/1/2006	3,996.00	-	3,996.00	-
1920-321	1920-321	P1 Notebook Laptop	9/18/2006	10/1/2006	2,079.00	-	2,079.00	-
1920-322	1920-322	P1 Notebook, laptop	9/18/2006	10/1/2006	2,079.00	-	2,079.00	-
1920-323	1920-323	Computer Meter Calibratio	9/8/2006	10/1/2006	1,447.20	-	1,447.20	-
1920-324	1920-324	LXD-core 2 duo E6400 2.13	10/10/2006	11/1/2006	1,387.80	-	1,387.80	-
1920-325	1920-325	2 HP 1320 Printers	11/10/2006	12/1/2006	405.00	-	405.00	-
1920-326	1920-326	LXD-MPD 945 3.4GHZ	11/14/2006	12/1/2006	885.60	-	885.60	-
1920-327	1920-327	LXD-CORE 2 DUO E6400 2.13	11/30/2006	12/1/2006	2,656.80	-	2,656.80	-
1920-328	1920-328	LXD-CORE 2 DUO E6600 2.66	11/30/2006	12/1/2006	1,478.52	-	1,478.52	-
1920-329	1920-329	CANON COPIER EXEC OFFICE	11/21/2006	12/1/2006	17,814.60	-	17,814.60	-
1920-330	1920-330	P1 NOTEBOOK T5600 X1400	12/14/2006	1/1/2007	2,190.24	-	2,190.24	-
1920-330A	1920-330A	CanonCopier Image run3035	7/16/2008	8/1/2008	14,034.60	-	14,034.60	-
1920-331	1920-331	CANON COPIER ENGINEERING	11/29/2006	12/1/2006	17,814.60	-	17,814.60	-
1920-332	1920-332	SUPER G3 FAX BD M2 CANON	12/27/2006	1/1/2007	966.60	-	966.60	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1920-333	1920-333	3.0GHz Dual Core Processo	1/31/2007	2/1/2007	15,834.96	-	15,834.96	-
1920-334	1920-334	HP DESIGN JET 4000 42"	2/28/2007	3/1/2007	10,510.56	-	10,510.56	-
1920-335	1920-335	Dual core processor 1.86	4/11/2007	5/1/2007	1,366.20	-	1,366.20	-
1920-336	1920-336	5 dual core processors	4/20/2007	5/1/2007	6,474.60	-	6,474.60	-
1920-337	1920-337	QTY 7-1.86Ghz intel proc	5/16/2007	6/1/2007	7,962.84	-	7,962.84	-
1920-338	1920-338	12-2GBRAM Intel computers	6/29/2007	7/1/2007	13,193.28	-	13,193.28	-
1920-339	1920-339	1-2GBRAM Intel w Radeon	6/29/2007	7/1/2007	1,225.24	-	1,225.24	-
1920-340	1920-340	1 1.86 GHZ computer	9/10/2007	10/1/2007	1,164.24	-	1,164.24	-
1920-341	1920-341	2824 Switch & transceiver	9/28/2007	10/1/2007	3,044.52	-	3,044.52	-
1920-342	1920-342	10 LXD dual core computer	10/31/2007	11/1/2007	9,720.00	-	9,720.00	-
1920-343	1920-343	20 #L1953 monitors	10/31/2007	11/1/2007	4,752.00	-	4,752.00	-
1920-344	1920-344	10 LXD DUAL CORE	10/31/2007	11/1/2007	9,720.00	-	9,720.00	-
1920-345	1920-345	PW Oct 2003 purchases	9/1/1999	10/1/1999	8,587.08	-	8,587.08	-
1920-346	1920-346	PW November purchases	10/1/1999	11/1/1999	8,073.00	-	8,073.00	-
1920-347	1920-347	PW December purchases	12/1/2003	1/1/2004	6,742.99	-	6,742.99	-
1920-348	1920-348	PW January 2004 purchases	1/1/2004	2/1/2004	7,413.12	-	7,413.12	-
1920-349	1920-349	PW Sept 2004 purchases	9/1/2004	10/1/2004	8,323.56	-	8,323.56	-
1920-350	1920-350	PW October 2004 Purchases	10/1/2004	11/1/2004	15,493.96	-	15,493.96	-
1920-351	1920-351	PW Nov 2004 Purchases	11/1/2004	12/1/2004	1,780.92	-	1,780.92	-
1920-352	1920-352	PW July 2005 Purchases	7/1/2005	8/1/2005	32,034.64	-	32,034.64	-
1920-353	1920-353	PW Aug 2005 purchases	8/1/2005	9/1/2005	1,568.48	-	1,568.48	-
1920-354	1920-354	PW Nov 2005 Purchases	11/1/2005	12/1/2005	7,623.20	-	7,623.20	-
1920-355	1920-355	PW Dec 2005 purchases	12/1/2005	1/1/2006	5,551.20	-	5,551.20	-
1920-356	1920-356	PW Jan 2006 Purchases	1/1/2006	2/1/2006	7,522.20	-	7,522.20	-
1920-357	1920-357	PW Aug 2006 Purchases	8/1/2006	9/1/2006	6,615.00	-	6,615.00	-
1920-358	1920-358	PW Sept 2006 Purchases	9/1/2006	10/1/2006	1,165.32	-	1,165.32	-
1920-359	1920-359	PW Nov 2006 Purchases	11/1/2006	12/1/2006	15,084.20	-	15,084.20	-
1920-360	1920-360	PW April 2007 purchases	4/1/2007	5/1/2007	6,542.64	-	6,542.64	-
1920-361	1920-361	PW June 2007 Purchases	6/1/2007	7/1/2007	5,740.79	-	5,740.79	-
1920-362	1920-362	PW July 2007 Purchases	7/1/2007	8/1/2007	4,619.16	-	4,619.16	-
1920-363	1920-363	3 m-care tablets	2/22/2008	3/1/2008	15,534.97	-	15,534.97	-
1920-363B	1920-363B	Fully depreciated PW Hard	1/1/2002	2/1/2002	204,590.15	-	204,590.15	-
1920-364	1920-364	UPS Replacement batteries	3/7/2008	4/1/2008	8,665.92	-	8,665.92	-
1920-365	1920-365	2 X FIREWALL Juniper	5/23/2008	6/1/2008	6,166.80	-	6,166.80	-
1920-366	1920-366	NorthAmerican pwr switch	5/28/2008	6/1/2008	3,475.35	-	3,475.35	-
1920-367	1920-367	Dell Equalogic SAN compon	5/23/2008	6/1/2008	49,026.60	-	49,026.60	-
1920-368	1920-368	9 Blades & 1 Rack &switch	5/23/2008	6/1/2008	56,489.40	-	56,489.40	-
1920-369	1920-369	Dell Poweredge server	5/23/2008	6/1/2008	8,292.24	-	8,292.24	-
1920-370	1920-370	ME 1000 ENCLOSURE	5/30/2008	6/1/2008	18,403.64	-	18,403.64	-
1920-371	1920-371	2 computers Frances&Judit	6/3/2008	7/1/2008	1,933.20	-	1,933.20	-
1920-372	1920-372	3 Ethernet switches	7/8/2008	8/1/2008	15,786.19	-	15,786.19	-
1920-373	1920-373	2 computers	7/16/2008	8/1/2008	1,887.84	-	1,887.84	-
1920-374	1920-374	Ethernet switches	5/29/2008	6/1/2008	15,204.41	-	15,204.41	-
1920-376	1920-376	Lex E352DN Laser Print	9/26/2008	10/1/2008	489.31	-	489.31	-
1920-377	1920-377	Dell ServerBYY3FH1 & JXY3FH1	9/23/2008	10/1/2008	18,260.64	-	18,260.64	-
1920-378	1920-378	Ethernet 5520 48PT Cable	10/27/2008	11/1/2008	19,944.96	-	19,944.96	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1920-379	1920-379	LexMark Laser Printer	10/15/2008	11/1/2008	1,036.62	-	1,036.62	-
1920-380	1920-380	Blue Coat Proxy Ed. & WebWeb Filter	2/27/2008	3/1/2008	36,721.35	-	36,721.35	-
1920-381	1920-381	Telephone System Cabling	11/5/2008	12/1/2008	3,228.26	-	3,228.26	-
1920-382	1920-382	Telephone to Comp. Room	10/31/2008	11/1/2008	2,600.13	-	2,600.13	-
1920-383	1920-383	Data Cables to Comp. RoomHardware & Labou	12/15/2008	1/1/2009	6,758.07	-	6,758.07	-
1920-384	1920-384	NPEI New Telephone Equip	12/18/2008	1/1/2009	154,226.77	-	154,226.77	-
1920-385	1920-385	Labour-New Phone System	12/18/2008	1/1/2009	41,671.80	-	41,671.80	-
1920-386	1920-386	Projector for Training Rm	12/18/2008	1/1/2009	3,676.30	-	3,676.30	-
1920-387	1920-387	Radix Meter Reading Equip	12/10/2008	1/1/2009	12,318.76	-	12,318.76	-
1920-388	1920-388	VersaprobeMeter Reading Equipment	11/20/2008	12/1/2008	9,618.75	-	9,618.75	-
1920-389	1920-389	Riser W/PCIE supportHardware Warranty	2/18/2009	3/1/2009	204.12	-	204.12	-
1920-390	1920-390	Power Vault TL2000	2/17/2009	3/1/2009	8,862.48	-	8,862.48	-
1920-391	1920-391	C&D Dynasty UPS12-210FR+ Installation	3/11/2009	4/1/2009	8,089.20	-	8,089.20	-
1920-392	1920-392	Brokerage fees-Versaprobe	4/2/2009	5/1/2009	195.70	-	195.70	-
1920-393	1920-393	Laser Printer-LEX E350D	4/9/2009	5/1/2009	432.72	-	432.72	-
1920-394	1920-394	5-LXD Core2 ComputersBilling, cust serv. spare	4/7/2009	5/1/2009	4,881.80	-	4,881.80	-
1920-395	1920-395	5-LCD Computer Screens	3/3/2009	4/1/2009	1,096.15	-	1,096.15	-
1920-396	1920-396	2- VP-13 Versaprobes	4/17/2009	5/1/2009	6,974.10	-	6,974.10	-
1920-397	1920-397	Seagate FA Desk1TBExternal Hard Drive	4/2/2009	5/1/2009	161.99	-	161.99	-
1920-398	1920-398	8 PORT E VISION SYSTEMText-To-Speech	5/5/2009	6/1/2009	11,685.87	-	11,685.87	-
1920-398-1	1920-398-1	VCare Utility Billing IVR	5/5/2009	6/1/2009	11,902.28	-	11,902.28	-
1920-398-2	1920-398-2	VCare Utility Billing IVR	2/16/2010	3/1/2010	18,427.50	-	18,427.50	-
1920-398A	1920-398A	8Port eVision SystemText-to-Speech-final bill	11/12/2009	12/1/2009	22,536.07	-	22,536.07	-
1920-399	1920-399	Mitel Analog Hardware	6/4/2009	7/1/2009	2,537.17	-	2,537.17	-
1920-400	1920-400	Mitel Analog Hardware	6/4/2009	7/1/2009	2,547.19	-	2,547.19	-
1920-401	1920-401	Analog panels-Telephone	6/17/2009	7/1/2009	1,771.80	-	1,771.80	-
1920-402	1920-402	Memory Card-Radix Handhld	5/28/2009	6/1/2009	7,543.26	-	7,543.26	-
1920-403	1920-403	Bluecoat AV510-A	7/14/2009	8/1/2009	6,391.50	-	6,391.50	-
1920-404	1920-404	3 Adaptors-Radix Handheld	7/2/2009	8/1/2009	340.17	-	340.17	-
1920-405	1920-405	3-Ethernet Routing Switch& Serial #T406HF	7/23/2009	8/1/2009	16,561.56	-	16,561.56	-
1920-406	1920-406	17- LG Monitors	7/23/2009	8/1/2009	3,974.10	-	3,974.10	-
1920-407	1920-407	Relocate NRBN- Smithville	7/31/2009	8/1/2009	17,411.36	-	17,411.36	-
1920-408	1920-408	17 Computers-Smithville	7/31/2009	8/1/2009	16,345.40	-	16,345.40	-
1920-409	1920-409	8Port Keyboard/Video/MousAnalog Switch, 180	8/5/2009	9/1/2009	1,393.20	-	1,393.20	-
1920-410	1920-410	1U KMM Console & 17"LCDComputer Room Sr	8/14/2009	9/1/2009	2,984.04	-	2,984.04	-
1920-411	1920-411	Dell 4220 42U RackComputer Room Smithville	8/21/2009	9/1/2009	2,784.24	-	2,784.24	-
1920-412	1920-412	Phones for Smithville	8/14/2009	9/1/2009	6,996.24	-	6,996.24	-
1920-413	1920-413	Server-Engineering OMS	9/25/2009	10/1/2009	6,657.12	-	6,657.12	-
1920-414	1920-414	Phone System -LabourFinal Adjustment PO005	10/30/2009	11/1/2009	2,964.07	-	2,964.07	-
1920-415	1920-415	Phone System EquipmentFinal Adjustment PO(	10/30/2009	11/1/2009	1,892.25	-	1,892.25	-
1920-416	1920-416	2-Data Switches-NortelLBNNTMPG2053E	11/16/2009	12/1/2009	7,152.07	-	7,152.07	-
1920-416A	1920-416A	Data Switch-CreditNortel Baystack	12/3/2009	1/1/2010	- 3,564.27	-	- 3,564.27	-
1920-417	1920-417	Data SwitchNortel Baystack 5510	12/2/2009	1/1/2010	3,564.27	-	3,564.27	-
1920-419	1920-419	HP Laserjet CP3525N	2/24/2010	3/1/2010	735.53	-	735.53	-
1920-420	1920-420	2-LXD -Core 2 Duo SystemComputers-Cust Se	3/12/2010	4/1/2010	1,931.12	-	1,931.12	-
1920-421	1920-421	5PC's-LXD-I7 860 2.8GHZP.B.,K.S.,M.B.,S.W.,	3/19/2010	4/1/2010	6,140.00	-	6,140.00	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1920-422	1920-422	Harris Server	3/24/2010	4/1/2010	25,722.36	-	25,722.36	-
1920-423	1920-423	2-LEXMARK T65X PRINT TRAYCUSTOMER S	4/30/2010	5/1/2010	646.81	-	646.81	-
1920-423-1	1920-423-1	LEXMARK T654N PRINTERCUSTOMER SER\	5/1/2010	6/1/2010	2,208.26	-	2,208.26	-
1920-423-2	1920-423-2	LEXMARK CASTER BASEFOR T65X-CUSTOM	5/5/2010	6/1/2010	415.00	-	415.00	-
1920-424	1920-424	STACKER/TRAY-9050NHP LASERJET-BILLIN	5/17/2010	6/1/2010	2,985.57	-	2,985.57	-
1920-424-1	1920-424-1	HP LASERJET 9050N PRINTERBILLING DEP/	5/21/2010	6/1/2010	2,548.88	-	2,548.88	-
1920-425	1920-425	DELL TAPE DRIVE/SERVERBILLING DEPART	5/26/2010	6/1/2010	14,430.96	-	14,430.96	-
1920-426	1920-426	2-Monitors -Paul& SuzanneSN:003INWA98961	6/24/2010	7/1/2010	520.44	-	520.44	-
1920-427	1920-427	5-PC's for Smithville	6/29/2010	7/1/2010	6,091.00	-	6,091.00	-
1920-428	1920-428	Monitor/USB ext. table	6/11/2010	7/1/2010	254.56	-	254.56	-
1920-429	1920-429	Engineering Monitors	5/28/2010	6/1/2010	773.27	-	773.27	-
1920-430	1920-430	Mobile work Stns-FleetPanasonic CF30KQ Tou	8/31/2010	9/1/2010	73,713.24	-	73,713.24	-
1920-431	1920-431	Voicemail Ports	9/30/2010	10/1/2010	4,881.50	-	4,881.50	-
1920-432	1920-432	12-Mobile work Stns-Fleettrucks-Labour costs	9/28/2010	10/1/2010	3,000.00	-	3,000.00	-
1920-433	1920-433	2-Mobile work Stns-Metertrucks-vechile mounts	9/28/2010	10/1/2010	5,380.00	-	5,380.00	-
1920-434	1920-434	Mobile work Stn-Half Tontruck-laptop mounts	9/28/2010	10/1/2010	1,630.00	-	1,630.00	-
1920-435	1920-435	2-mobile work Stns-Buckettrucks-laptop mounts	9/28/2010	10/1/2010	5,700.00	-	5,700.00	-
1920-436	1920-436	7-mobile work Stns-LdhandTrucks-laptop moun	9/28/2010	10/1/2010	16,247.00	-	16,247.00	-
1920-437	1920-437	mobile work Stns-truck-(bench seat)-laptop mou	9/28/2010	10/1/2010	1,630.00	-	1,630.00	-
1920-438	1920-438	4-New PCs for new hires	11/4/2010	12/1/2010	4,370.40	-	4,370.40	-
1920-439	1920-439	mobil work Stns-meter vanins laptop for wrktick	11/17/2010	12/1/2010	2,600.00	-	2,600.00	-
1920-440	1920-440	Consulting/assessmentfor network	11/30/2010	12/1/2010	3,750.00	-	3,750.00	-
1920-441	1920-441	Dell Server-File Nexus	12/28/2010	1/1/2011	15,909.00	-	15,909.00	-
1920-442	1920-442	Dell Server for Ecare	12/29/2010	1/1/2011	8,176.00	-	8,176.00	-
1920-443	1920-443	Dell Server for Harris	12/30/2010	1/1/2011	16,975.00	-	16,975.00	-
1920-444	1920-444	Callback & OnHoldAnnouncement Features	12/31/2010	1/1/2011	10,166.25	-	10,166.25	-
1920-444-1	1920-444-1	Mitel phones-(Ops area)	1/31/2015	2/1/2015	744.00	-	744.00	-
1920-445	1920-445	Fujitsu Fi-6670 ScannerDocument Scanner	1/25/2011	2/1/2011	5,743.40	-	5,743.40	-
1920-446	1920-446	5-Computer MonitorsNiagara Falls Office	2/9/2011	3/1/2011	1,153.33	-	1,153.33	-
1920-447	1920-447	3-INTEL VPRO-ComputersLXD17-Tanya,Scanr	2/16/2011	3/1/2011	3,188.80	-	3,188.80	-
1920-448	1920-448	2-HP Laptops-DV6&DV7Suzanne & Brian	3/4/2011	4/1/2011	2,985.42	-	2,985.42	-
1920-448	1920-448	Partial Disposal: [PD] Suzanne's Labtop	11/21/2018	4/1/2011	- 1,492.71	-	- 1,492.71	-
1920-449	1920-449	Dell Laptop-E5420Notebook	4/29/2011	5/1/2011	1,649.95	-	1,649.95	-
1920-450	1920-450	MITEL License	5/12/2011	6/1/2011	860.00	-	860.00	-
1920-452	1920-452	Backbone switch-server	7/29/2011	8/1/2011	6,042.00	-	6,042.00	-
1920-453	1920-453	2-Handhelds-Meter Reading	9/30/2011	10/1/2011	4,551.40	-	4,551.40	-
1920-454	1920-454	2-Handhelds-Meter Reading	10/18/2011	11/1/2011	4,641.40	-	4,641.40	-
1920-455	1920-455	9-PanasonicToughbooksFor Fleet Trucks	10/28/2011	11/1/2011	44,756.30	-	44,756.30	-
1920-455-1	1920-455-1	Install&Labour-ToughbooksFor Fleet Vehicles	12/14/2011	1/1/2012	14,091.00	-	14,091.00	-
1920-455-2	1920-455-2	HDD/Battery Cover Lock	12/20/2011	1/1/2012	252.00	-	252.00	-
1920-456	1920-456	Handheld Computer-RadixPurchased Loaner	10/24/2011	11/1/2011	510.00	-	510.00	-
1920-457	1920-457	Test PC-EngineeringLXD-17 2600 3.4GHZ	10/28/2011	11/1/2011	1,069.70	-	1,069.70	-
1920-458	1920-458	LEXMARK T652N 50PPMPrinter for Suzanne	11/5/2011	12/1/2011	700.61	-	700.61	-
1920-459	1920-459	Panasonic XGA ProjectorSmithville-2200 Lume	11/15/2011	12/1/2011	577.58	-	577.58	-
1920-460	1920-460	Dell EqualLogic SANPS6500X 10K SAS Dr	12/8/2011	1/1/2012	115,420.00	-	115,420.00	-
1920-461	1920-461	GEOXH Handheld	12/12/2011	1/1/2012	9,819.00	-	9,819.00	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1920-462	1920-462	OAISYS-Voice RecordServer& 48-port T1/PRI E	12/21/2011	1/1/2012	30,367.00	-	30,367.00	-
1920-463	1920-463	2-300GB Hard DrivesAffiliated-Brokerage Fees	1/11/2012	2/1/2012	868.09	-	868.09	-
1920-464	1920-464	3-PC's-Intel Media C-2 i7Karen B, Tanya G & Ju	1/13/2012	2/1/2012	3,351.80	-	3,351.80	-
1920-465	1920-465	LG 24IN WS LCD MonitorMatt Strecker	1/24/2012	2/1/2012	231.73	-	231.73	-
1920-466	1920-466	2-Ethernet Routing SwitchFor Disaster Recover	2/17/2012	3/1/2012	7,272.00	-	7,272.00	-
1920-467	1920-467	4-replacement PC'sfor Anthony & Spares	4/24/2012	5/1/2012	4,318.40	-	4,318.40	-
1920-468	1920-468	2-DELL T610 Blade Server&DELL PowerEdgeT	4/30/2012	5/1/2012	28,704.60	-	28,704.60	-
1920-469	1920-469	Dell 4220 42U Server Rack& Freight-for Smithv	6/29/2012	7/1/2012	1,893.00	-	1,893.00	-
1920-470	1920-470	AMP/Cables/JacksFor metershop Trailer	10/23/2012	11/1/2012	596.73	-	596.73	-
1920-471	1920-471	FUJITSU-Scanner Filenexuswith HP Input tray	10/24/2012	11/1/2012	6,502.64	-	6,502.64	-
1920-472	1920-472	New Bill Printer-HP9050DNw Stacker-SN#SMX	10/25/2012	11/1/2012	6,298.79	-	6,298.79	-
1920-473	1920-473	Dell EqualLogic PS6500XSAN for Smithville	10/3/2012	11/1/2012	69,545.00	-	69,545.00	-
1920-474	1920-474	3-Dell Power Edge R720 &5-PwrEdgeR420 Hos	10/3/2012	11/1/2012	65,087.00	-	65,087.00	-
1920-474-1	1920-474-1	Dell PwrEdgeKVM32 port digital switch	10/3/2012	11/1/2012	6,318.00	-	6,318.00	-
1920-475	1920-475	Active DirectoryConversion to 2008	11/14/2012	12/1/2012	8,400.00	-	8,400.00	-
1920-476	1920-476	3-Ethernet Routing Switch2-metershop 1-smithv	11/8/2012	12/1/2012	15,876.00	-	15,876.00	-
1920-477	1920-477	2-Dell Equallogic Servers1-Smithville 1-N.F.	11/30/2012	12/1/2012	70,026.00	-	70,026.00	-
1920-479	1920-479	PCL Print Kit Q3For Smithville	12/15/2012	1/1/2013	1,000.00	-	1,000.00	-
1920-480	1920-480	ASI Attendant Fuel MngmntSmithville yard	12/18/2012	1/1/2013	11,520.00	-	11,520.00	-
1920-481	1920-481	4-PC's-Amsdell LXD-17New Constr. MeterShop	12/10/2012	1/1/2013	3,958.40	-	3,958.40	-
1920-482	1920-482	12-PC's Amsdell LXD-17Engineering Dept.	12/10/2012	1/1/2013	13,688.20	-	13,688.20	-
1920-483	1920-483	Junos Pulse Gateway 4610VPN Hardware repla	12/5/2012	1/1/2013	21,953.05	-	21,953.05	-
1920-484	1920-484	Access Card Systm Upgrade	12/19/2012	1/1/2013	22,303.00	-	22,303.00	-
1920-485	1920-485	PC-Amsdell LXD-17-Winfuel multisite setup	12/20/2012	1/1/2013	997.60	-	997.60	-
1920-486	1920-486	Hybrid DVR for NF Office	1/7/2013	2/1/2013	6,978.17	-	6,978.17	-
1920-487	1920-487	3-Samsung GX Note 10.1 &Printers & Screen C	1/25/2013	2/1/2013	2,561.07	-	2,561.07	-
1920-488	1920-488	1-IPAD mini & 1 IPAD4 &Printer & Screen cove	1/25/2013	2/1/2013	1,645.96	-	1,645.96	-
1920-489	1920-489	7- LG 19"LCD MonitorsFor New Offices	1/29/2013	2/1/2013	1,539.09	-	1,539.09	-
1920-489-1	1920-489-1	5-LG 19"LCD Monitors	2/26/2013	3/1/2013	1,063.17	-	1,063.17	-
1920-490	1920-490	HP Pro Printer	2/26/2013	3/1/2013	241.10	-	241.10	-
1920-492	1920-492	IPAD 4	2/26/2013	3/1/2013	702.26	-	702.26	-
1920-493	1920-493	Battery on UPS	2/11/2013	3/1/2013	7,490.00	-	7,490.00	-
1920-494	1920-494	Metersense ServerDell Poweredge R720	3/28/2013	4/1/2013	19,358.00	-	19,358.00	-
1920-495	1920-495	Customer Connect ServerDell PowerEdge R42(	3/28/2013	4/1/2013	9,493.00	-	9,493.00	-
1920-496	1920-496	Cruiser HDD DuplicatorAleratec 350104	3/27/2013	4/1/2013	1,172.00	-	1,172.00	-
1920-497	1920-497	Juniper/Blue Coat MSSRemote Services	4/8/2013	5/1/2013	2,666.67	-	2,666.67	-
1920-498	1920-498	18-PC's Amsdell LXD-17500GB-16-Custserv-2	4/25/2013	5/1/2013	17,694.00	-	17,694.00	-
1920-499	1920-499	7-PC's Amsdell LXD-17240GB-Engineering Dep	4/25/2013	5/1/2013	8,258.00	-	8,258.00	-
1920-500	1920-500	6-Upgrade Hard DrivesEngineering Dept	5/3/2013	6/1/2013	1,518.50	-	1,518.50	-
1920-501	1920-501	4-Dell Lattitude E5530for BAS,IT,Kevin & Matt	5/29/2013	6/1/2013	4,147.20	-	4,147.20	-
1920-502	1920-502	12- 27"Monitors-Engineering-NF & SV	5/6/2013	6/1/2013	4,470.97	-	4,470.97	-
1920-503	1920-503	Laptop Mount-Tr#6 & Tr#57	5/15/2013	6/1/2013	4,001.00	-	4,001.00	-
1920-504	1920-504	Data Instance Mngr ServerDell PowerEdge R42	10/12/2013	11/1/2013	8,854.00	-	8,854.00	-
1920-505	1920-505	Network Construction	10/3/2013	11/1/2013	143,000.00	-	143,000.00	-
1920-506	1920-506	RAM for ESX ServersNFLS & Smithville	12/6/2013	1/1/2014	7,789.00	-	7,789.00	-
1920-507	1920-507	LapTop for Garage L7500Panasonic CF-30MK2	12/20/2013	1/1/2014	1,520.00	-	1,520.00	-

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1920-508	1920-508	2-HD Camcorder Projectors&Sandisk 16GB-En	12/19/2013	1/1/2014	1,338.07	-	1,338.07	-
1920-509	1920-509	Update Domain ServersSmithville-Unify networl	12/30/2013	1/1/2014	14,377.50	-	14,377.50	-
1920-510	1920-510	2-8 PT GB Ethernetprim & Sec Firewall DMZ	12/23/2013	1/1/2014	3,024.00	-	3,024.00	-
1920-511	1920-511	Cofio server-hard driveBuffalo Drivestation	1/24/2014	2/1/2014	226.33	-	226.33	-
1920-512	1920-512	40-UPS Batteries+ install+ Freight	2/16/2014	3/1/2014	9,576.40	-	9,576.40	-
1920-513	1920-513	WL-36 UPS Batteries+Tray+ Install	2/26/2014	3/1/2014	8,851.00	-	8,851.00	-
1920-514	1920-514	2-LXD-i7-4770Desktop CompCliff & Accounting	4/30/2014	5/1/2014	2,123.00	-	2,123.00	-
1920-515	1920-515	Dell Equallogics SAN	4/30/2014	5/1/2014	57,147.00	-	57,147.00	-
1920-516	1920-516	MS Serverlicense-eng dept	4/30/2014	5/1/2014	1,095.18	-	1,095.18	-
1920-517	1920-517	12-LXD-i7-4770Accounting & Purchasing	5/15/2014	6/1/2014	12,589.20	-	12,589.20	-
1920-518	1920-518	Smart Meter Hardware	6/1/2011	7/1/2011	1,600.00	-	1,600.00	-
1920-519	1920-519	Smart Meter Hardware	6/1/2012	7/1/2012	710.00	-	710.00	-
1920-520	1920-520	Smart Meter Hardware	6/1/2013	7/1/2013	2,945.00	-	2,945.00	-
1920-521	1920-521	Back-up A/C-Server Room	7/7/2014	8/1/2014	31,490.00	-	31,490.00	-
1920-522	1920-522	Data Switches-New Stores	7/1/2014	8/1/2014	21,810.00	-	21,810.00	-
1920-523	1920-523	2-Amsdell LXD-i7 PC'sbuild images -PC refresh	7/28/2014	8/1/2014	2,120.20	-	2,120.20	-
1920-524	1920-524	12-Amsdell LXD-i7 PC'ssee invoice-department	8/26/2014	9/1/2014	12,597.20	-	12,597.20	-
1920-525	1920-525	20-19" LED LG monitorssee invoice-departmen	8/14/2014	9/1/2014	4,022.64	-	4,022.64	-
1920-526	1920-526	S Barnes printer	9/30/2014	10/1/2014	302.45	-	302.45	-
1920-527	1920-527	B McMillan printer	9/30/2014	10/1/2014	304.80	-	304.80	-
1920-528	1920-528	10 Computer systems	10/28/2014	11/1/2014	10,501.00	-	10,501.00	-
1920-529	1920-529	Desktop computer	10/28/2014	11/1/2014	1,080.10	-	1,080.10	-
1920-530	1920-530	Monitors-(4 ops area)&Freight	10/3/2014	11/1/2014	767.58	-	767.58	-
1920-531	1920-531	Projector-New Stores&Freight	11/5/2014	12/1/2014	2,269.05	-	2,269.05	-
1920-532	1920-532	Wall Tablet-mtg room	10/15/2014	11/1/2014	8,581.07	-	8,581.07	-
1920-533	1920-533	R720 Dell Server-GP 2013 upgrade	10/22/2014	11/1/2014	11,894.00	-	11,894.00	-
1920-534	1920-534	Upgrade Hard Disk-NF Security	11/28/2014	12/1/2014	929.62	-	929.62	-
1920-535	1920-535	Swipe&Security New Stores	11/19/2014	12/1/2014	12,607.60	-	12,607.60	-
1920-536	1920-536	Monitors-(3 ops area)+Freight	12/9/2014	1/1/2015	671.37	-	671.37	-
1920-537	1920-537	WL-Dell server	12/10/2014	1/1/2015	10,101.00	-	10,101.00	-
1920-538	1920-538	Dell Support-VR&DR project	12/8/2014	1/1/2015	15,000.00	-	15,000.00	-
1920-539	1920-539	2-Scanners-Engineering & Quiet Room	12/15/2014	1/1/2015	10,855.00	-	10,855.00	-
1920-540	1920-540	Toughbooks+docking stn-3	12/30/2014	1/1/2015	12,503.00	-	12,503.00	-
1920-541	1920-541	Monitor-Cliff Balinger	1/31/2015	2/1/2015	214.09	-	214.09	-
1920-542	1920-542	2-Ethernet Routing Switches for network+telco	2/27/2015	3/1/2015	9,570.00	-	9,570.00	-
1920-543	1920-543	2-Laptops for HR-Dell Latitude 7440	4/23/2015	5/1/2015	2,280.00	-	2,280.00	-
1920-544	1920-544	HP Colour Printer for Stores	4/20/2015	5/1/2015	745.01	-	745.01	-
1920-545	1920-545	Bluecoat Web Content &	4/28/2015	5/1/2015	49,109.35	-	49,109.35	-
1920-546	1920-546	On-site implementation MS Domain Upgrade	4/14/2015	5/1/2015	2,343.75	-	2,343.75	-
1920-547	1920-547	4-keyboard trays-slim fit	4/1/2015	5/1/2015	996.00	-	996.00	-
1920-548	1920-548	6 Monitor arms	4/1/2015	5/1/2015	1,325.40	-	1,325.40	-
1920-549	1920-549	4-PC's for New Hires 2015	5/12/2015	6/1/2015	4,759.60	-	4,759.60	-
1920-550	1920-550	2-Monitors for control room	6/9/2015	7/1/2015	418.79	-	418.79	-
1920-551	1920-551	2-Laptops for IT dept	6/10/2015	7/1/2015	2,510.00	-	2,510.00	-
1920-552	1920-552	2-PC's Engineering scada conversion	6/17/2015	7/1/2015	2,445.80	-	2,445.80	-
1920-553	1920-553	Printer for garage/cables	6/15/2015	7/1/2015	242.91	-	242.91	-

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1920-554	1920-554	KVM switch&monitor-for Scada Setup control rr	6/10/2015	7/1/2015	722.67	-	722.67	-
1920-555	1920-555	Back gate security system	8/31/2015	9/1/2015	2,121.91	-	2,121.91	-
1920-556	1920-556	Laptops for Margaret+Brian	9/23/2015	10/1/2015	3,108.00	-	3,108.00	-
1920-557	1920-557	Power EdgeR630 Server-Hydrobills	9/30/2015	10/1/2015	11,660.63	-	11,660.63	-
1920-558	1920-558	Power EdgeR630 Server-HDIM Hydrorepo	9/30/2015	10/1/2015	10,369.68	-	10,369.68	-
1920-559	1920-559	Toughbook-fleet	11/6/2015	12/1/2015	6,345.05	-	6,345.05	-
1920-560	1920-560	2 Ethernet Routing Switches-backup-network+t	11/9/2015	12/1/2015	3,953.00	-	3,953.00	-
1920-561	1920-561	Powervault tape library	11/19/2015	12/1/2015	11,476.90	-	11,476.90	-
1920-562	1920-562	2-Lexmark MS810N Laser Printers-acctg	12/1/2015	1/1/2016	1,748.56	-	1,748.56	-
1920-563	1920-563	2-Docking Stations for Tablet	12/1/2015	1/1/2016	710.00	-	710.00	-
1920-564	1920-564	5-CTO Toughbook Laptops for Fleet	12/9/2015	1/1/2016	31,590.25	-	31,590.25	-
1920-565	1920-565	2-Poweredge billing servers	12/22/2015	1/1/2016	76,282.70	-	76,282.70	-
1920-566	1920-566	2-CTO Toughbooks FZG1-Meter Readers+Mob	12/1/2015	1/1/2016	7,638.00	-	7,638.00	-
1920-567	1920-567	2 poweredge servers+tape drive	2/29/2016	3/1/2016	6,335.55	207.72	6,335.55	-
1920-568	1920-568	3 Tablets for metering	3/30/2016	4/1/2016	11,912.52	592.37	11,912.52	-
1920-569	1920-569	Laptop Dell Latitude	3/11/2016	4/1/2016	1,572.89	78.21	1,572.89	-
1920-570	1920-570	3-PC's for Smithville 2 foreman +Exec	3/15/2016	4/1/2016	3,911.70	194.52	3,911.70	-
1920-571	1920-571	Firewalls-NF & SV	9/2/2016	10/1/2016	19,768.21	2,959.83	19,768.21	-
1920-572	1920-572	Power Edge R630 Server	9/9/2016	10/1/2016	9,918.80	1,485.11	9,918.80	-
1920-573	1920-573	3-Pc's-Engineering,Spare	11/15/2016	12/1/2016	4,571.70	836.90	4,571.70	-
1920-574	1920-574	WL Mitel upgrade	11/9/2016	12/1/2016	9,035.01	1,653.95	9,035.01	-
1920-574-1	1920-574-1	NF Mitel Upgrade	11/10/2016	12/1/2016	16,580.02	3,035.14	16,580.02	-
1920-575	1920-575	Laptop-Board member	12/14/2016	1/1/2017	945.00	189.00	945.00	-
1920-576	1920-576	PDUHyper Converged Solut'n	12/30/2016	1/1/2017	151,137.08	30,227.41	151,137.08	-
1920-577	1920-577	WL-Security system DVR	1/31/2017	2/1/2017	8,448.74	1,689.75	8,305.23	143.51
1920-578	1920-578	WL-hyperconvergence VXrail	3/31/2017	4/1/2017	111,884.80	22,376.95	106,367.19	5,517.61
1920-579	1920-579	Electric Charging Station - Bolt (#8)	3/31/2017	4/1/2017	995.00	199.00	945.93	49.07
1920-580	1920-580	NF-Electric Car Charger (#1)	4/4/2017	5/1/2017	1,412.57	282.52	1,319.69	92.88
1920-581	1920-581	WL-Electric Car Charger (#8)	4/27/2017	5/1/2017	1,416.74	283.35	1,323.59	93.15
1920-582	1920-582	Dell Network Switches(2)	6/1/2017	7/1/2017	18,174.00	3,634.80	16,371.54	1,802.46
1920-583	1920-583	NF Eng plotter	6/16/2017	7/1/2017	9,047.04	1,809.40	8,149.77	897.27
1920-583-1	1920-583-1	NF plotter-training+scan acces	6/29/2017	7/1/2017	375.00	75.00	337.81	37.19
1920-584	1920-584	WL Eng plotter printer	6/14/2017	7/1/2017	6,633.00	1,326.60	5,975.15	657.85
1920-584-1	1920-584-1	WL plotter install&training	6/20/2017	7/1/2017	353.34	70.67	318.30	35.04
1920-585	1920-585	Data Domain Backup Solution	4/28/2017	5/1/2017	121,277.66	24,255.54	113,303.24	7,974.42
1920-586	1920-586	New PCs	8/10/2017	9/1/2017	1,659.90	331.98	1,438.88	221.02
1920-587	1920-587	Panasonic toughpad+stn(2)	9/7/2017	10/1/2017	9,283.80	1,856.76	7,895.05	1,388.75
1920-588	1920-588	Palo PA Security Appliance	9/9/2017	10/1/2017	7,431.58	1,486.32	6,319.90	1,111.68
1920-589	1920-589	Ipad pro-Janie Palmer	9/27/2017	10/1/2017	1,179.00	235.80	1,002.63	176.37
1920-590	1920-590	3rd QTR Board payroll	9/28/2017	10/1/2017	1,179.00	235.80	1,002.63	176.37
1920-591	1920-591	W.C. Hardware/ J.C. Hardware	11/30/2017	12/1/2017	1,761.94	352.38	1,439.48	322.46
1920-592	1920-592	W.T. Hardware	11/30/2017	12/1/2017	1,001.72	200.34	818.39	183.33
1920-593	1920-593	Hyper Convergence Infrastructure	12/30/2017	1/1/2018	20,000.00	4,000.00	16,000.00	4,000.00
1920-594	1920-594	PC's (3)	1/11/2018	2/1/2018	4,832.70	966.54	3,784.07	1,048.63
1920-595	1920-595	Toughpads(2)	3/1/2018	4/1/2018	8,410.10	1,682.02	6,313.34	2,096.76
1920-596	1920-596	Initial IVR Setup	3/1/2018	4/1/2018	10,000.00	2,000.00	7,506.85	2,493.15

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1920-597	1920-597	Trimble GEO equipment	3/14/2018	4/1/2018	14,964.75	2,992.95	11,233.81	3,730.94
1920-598	1920-598	mCare iPad for metering	3/23/2018	4/1/2018	1,479.98	296.00	1,111.00	368.98
1920-599	1920-599	WL-disk upgrade Vxrails	4/30/2018	5/1/2018	82,593.80	16,518.76	60,644.22	21,949.58
1920-600	1920-600	IPAD PRO-Wilkie	4/24/2018	5/1/2018	2,206.95	441.39	1,620.45	586.50
1920-601	1920-601	Xerox colour bill printer	5/30/2018	6/1/2018	45,077.30	9,015.46	32,332.15	12,745.15
1920-601-1	1920-601-1	Xerox Printer-training pkg	5/31/2018	6/1/2018	4,000.00	800.00	2,869.04	1,130.96
1920-601-2	1920-601-2	Xerox printer-consultation pkg	5/31/2018	6/1/2018	1,000.00	200.00	717.26	282.74
1920-602	1920-602	Pin Oak & Fly Rd alignment	6/26/2018	7/1/2018	12,046.68	2,409.34	8,442.58	3,604.10
1920-603	1920-603	NF-UPS batteries(40)	6/21/2018	7/1/2018	14,160.00	2,832.00	9,923.64	4,236.36
1920-604	1920-604	Custom Ear Protection-Pilot	4/4/2018	5/1/2018	1,788.00	357.60	1,312.83	475.17
1920-604-1	1920-604-1	Hearing Protection- pilot	11/3/2018	12/1/2018	7,328.00	1,465.60	4,521.28	2,806.72
1920-604-2	1920-604-2	dB blocker-vent cloth cord(5)	11/30/2018	12/1/2018	744.00	148.80	459.04	284.96
1920-605	1920-605	Laptop-K Stock	5/22/2018	6/1/2018	1,301.00	260.20	933.16	367.84
1920-606	1920-606	Dell EMC Vx Rail	4/30/2018	5/1/2018	82,593.80	16,518.76	60,644.22	21,949.58
1920-607	1920-607	Workspace One deployment	11/9/2018	12/1/2018	9,510.04	1,902.01	5,867.57	3,642.47
1920-608	1920-608	replace hard drive(600GB) serv	3/20/2019	4/1/2019	931.79	186.36	513.13	418.66
1920-609	1920-609	2 computers:Easton/Timmers	4/11/2019	5/1/2019	1,943.98	388.80	1,038.57	905.41
1920-610	1920-610	Samsung monitors(8)	3/27/2019	4/1/2019	1,295.79	259.16	713.58	582.21
1920-611	1920-611	Pulse secure applications	4/1/2019	5/1/2019	32,630.91	6,526.18	17,432.95	15,197.96
1920-612	[P]1920-61	Projector	4/12/2019	5/1/2019	1,519.12	-	115.70	1,403.42
1920-613	1920-613	Replacement Projector	9/16/2019	10/1/2019	1,519.12	303.83	684.23	834.89
1920-614	1920-614	iPad Case	1/18/2019	2/1/2019	42.24	8.45	24.63	17.61
1920-615	1920-615	Ultrabook laptop	1/29/2019	2/1/2019	1,776.00	355.20	1,035.43	740.57
1920-616	1920-616	Dell Pwr R740-metersense servr	2/25/2019	3/1/2019	22,350.00	4,470.00	12,687.45	9,662.55
1920-617	1920-617	Poweredge R440 domain servr	3/1/2019	4/1/2019	6,898.00	1,379.60	3,798.63	3,099.37
1920-618	1920-618	Poweredge R440 NMS wimax servr	3/1/2019	4/1/2019	6,898.00	1,379.60	3,798.63	3,099.37
1920-619	1920-619	Poweredge R440 backup servr	3/1/2019	4/1/2019	7,090.00	1,418.00	3,904.36	3,185.64
1920-620	1920-620	Poweredge R440 servr	4/22/2019	5/1/2019	8,985.87	1,797.18	4,800.67	4,185.20
1920-621	1920-621	3 bags for new laptops	5/1/2019	6/1/2019	100.00	20.00	51.73	48.27
1920-622	1920-622	Laptops(4)-meeting room	5/13/2019	6/1/2019	3,500.00	700.00	1,810.41	1,689.59
1920-623	1920-623	File nexus server	5/14/2019	6/1/2019	11,900.00	2,380.00	6,155.40	5,744.60
1920-624	1920-624	briefcase for laptops(4)	5/24/2019	6/1/2019	100.00	20.00	51.73	48.27
1920-625	1920-625	laptops(4)	6/14/2019	7/1/2019	3,500.00	700.00	1,752.88	1,747.12
1920-626	1920-626	WL-UPS batteries	3/13/2019	4/1/2019	23,786.00	4,757.20	13,098.59	10,687.41
1920-627	1920-627	Fleet Manager	7/31/2019	8/1/2019	9,020.00	1,804.00	4,364.20	4,655.80
1920-628	1920-628	Replacement Hard Drives (5)	6/19/2019	7/1/2019	2,390.00	478.00	1,196.96	1,193.04
1920-629	1920-629	Battery Replacement @ site	4/9/2019	5/1/2019	12,759.20	2,551.84	6,816.56	5,942.64
1920-630	1920-630	Sonicwall (firewall)	9/19/2019	10/1/2019	3,184.01	636.80	1,434.11	1,749.90
1920-631	1920-631	Windows Microsoft Licences	12/4/2019	1/1/2020	1,126.44	225.29	450.58	675.86
1920-632	1920-632	Kit- Dell adapter	12/6/2019	1/1/2020	340.00	68.00	136.00	204.00
1920-633	1920-633	PC's(17)	12/13/2019	1/1/2020	20,825.00	4,165.00	8,330.00	12,495.00
					5,335,851.24	203,949.04	5,136,955.86	198,895.38
		2020 Additions			164,100.00	32,820.00	49,230.00	114,870.00
					5,499,951.24	236,769.04	5,186,185.86	313,765.38
		2021 additions			332,780.00	33,278.00	33,278.00	299,502.00
					5,832,731.24	270,047.04	5,219,463.86	613,267.38

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1921-001	1921-001	HSSRUGBY3GY + SIMPW On call	6/18/2013	7/1/2013	240.00	-	240.00	-
1921-002	1921-002	LSSGS4BK-Samsung GalaxyBrian Wilkie	7/8/2013	8/1/2013	749.99	-	749.99	-
1921-003	1921-003	HSSRUGBY3GYCell for Stan Martin	11/26/2013	12/1/2013	230.00	-	230.00	-
1921-004	1921-004	HSSRUGBY3GY	12/16/2013	1/1/2014	230.00	-	230.00	-
1921-005	1921-005	Samsung Galaxy S5 16GBCell phone-Sue Forc	4/25/2014	5/1/2014	799.99	-	799.99	-
1921-006	1921-006	8-Samsung Galxy S5 +4- Galaxy S4LTE	6/18/2014	7/1/2014	2,940.00	-	2,940.00	-
1921-006-1	1921-006-1	4-Otter Box	6/30/2014	7/1/2014	179.97	-	179.97	-
1921-006-2	1921-006-2	Otter Box	6/30/2014	7/1/2014	39.96	-	39.96	-
1921-007	1921-007	20-Samsung S5 cell phoneswith Otterboxes	8/14/2014	9/1/2014	6,310.00	-	6,310.00	-
1921-008	1921-008	19-CATB15 Smartphones	8/14/2014	9/1/2014	1,890.00	-	1,890.00	-
1921-009	1921-009	2-S5s+1CAT/2Otterbox-RonC/Perry/OPS Lead	1/31/2015	2/1/2015	676.00	-	676.00	-
1921-010	1921-010	2-Samsung Defender Galaxy S5 Otterboxes	2/14/2015	3/1/2015	183.26	-	183.26	-
1921-011	1921-011	3 Samsung S5Cell phones-Barnes/Milot/Nicol	3/18/2015	4/1/2015	735.00	-	735.00	-
1921-014	1921-014	CellPhones-Chuck/Geoff/Derrick	6/15/2015	7/1/2015	661.50	-	661.50	-
1921-015	1921-015	Cell Phone for Bill Jenkins	7/9/2015	8/1/2015	220.50	-	220.50	-
1921-016	1921-016	Cell Phone- Wilkie	10/14/2015	11/1/2015	629.99	-	629.99	-
1921-017	1921-017	Cell Phone - O'Kell	11/6/2015	12/1/2015	250.50	-	250.50	-
1921-018	1921-018	Samsung Galaxy S5-Jim Kiss	2/24/2016	3/1/2016	192.50	-	192.50	-
1921-019	1921-019	Samsung Galaxy S5-Pam Crump	2/24/2016	3/1/2016	192.50	-	192.50	-
1921-020	1921-020	Samsung Galaxy S5-Ketan Patel	2/24/2016	3/1/2016	192.50	-	192.50	-
1921-021	1921-021	8-Sumsung Galaxy S5 LTE Smartphones	5/31/2016	6/1/2016	4,399.92	-	4,399.92	-
1921-022	1921-022	Samsung Galaxy S5-Larry	6/24/2016	7/1/2016	549.99	-	549.99	-
1921-023	1921-023	Cell Phone- R Claussen	1/31/2017	2/1/2017	222.49	-	222.49	-
1921-024	1921-024	Cell Phone - J Palmer	2/28/2017	3/1/2017	222.50	-	222.50	-
1921-025	1921-025	Samsung Galaxy S7-Lucy Fortino	5/15/2017	6/1/2017	332.98	-	332.98	-
1921-026	1921-026	Samsung Galaxy S7-On Call	5/17/2017	6/1/2017	317.98	-	317.98	-
1921-027	1921-027	Samsung Galaxy S8-Battista	7/10/2017	8/1/2017	362.25	-	362.25	-
1921-028	1921-028	Galaxy S8+acc-Shanon	7/24/2017	8/1/2017	362.25	-	362.25	-
1921-029	1921-029	B.Wilkie cell phone	7/24/2017	8/1/2017	1,219.00	-	1,219.00	-
1921-030	1921-030	Sue F phone	9/26/2017	10/1/2017	1,035.00	-	1,035.00	-
1921-031	1921-031	Paula's Iphone7	9/26/2017	10/1/2017	1,219.00	-	1,219.00	-
1921-032	1921-032	Bill's Iphone7	9/26/2017	10/1/2017	1,219.00	-	1,219.00	-
1921-033	1921-033	Mike Brinkhof cell phone	11/30/2017	12/1/2017	1,035.00	-	1,035.00	-
1921-034	1921-034	Iphone 7 + acc Blythin	12/31/2017	1/1/2018	1,059.00	-	1,059.00	-
1921-035	1921-035	A. Pasto Samsung S8	1/31/2018	2/1/2018	1,035.00	-	1,035.00	-
1921-036	1921-036	J.Palmer Samsung S8	1/31/2018	2/1/2018	1,035.00	-	1,035.00	-
1921-037	1921-037	F. Conidi Samsung S8	1/31/2018	2/1/2018	1,035.00	-	1,035.00	-
1921-038	1921-038	Samsung S8-D.O'Kell	2/28/2018	3/1/2018	1,035.00	-	1,035.00	-
1921-039	1921-039	10 phones	2/28/2018	3/1/2018	10,350.00	-	10,350.00	-
1921-040	1921-040	Fahey- Samsung Galaxy S8	3/31/2018	4/1/2018	849.00	-	849.00	-
1921-041	1921-041	Samsung Galaxy S8- J.McTaggard	6/1/2018	7/1/2018	849.00	-	849.00	-
1921-042	1921-042	Samsung Galaxy S8-Z.Lindley	6/1/2018	7/1/2018	849.00	-	849.00	-
1921-043	1921-043	Samsung Galaxy S8- Andrews	8/24/2018	9/1/2018	849.00	-	849.00	-
1921-044	1921-044	Samsung Galaxy S8-Barnes	8/24/2018	9/1/2018	849.00	-	849.00	-
1921-045	1921-045	iPhone 7-Suzanne Wilson	1/1/2018	2/1/2018	426.65	-	426.65	-

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1921-046	1921-046	iPhone 7- C.Elia	1/1/2018	2/1/2018	426.65	-	426.65	-
1921-047	1921-047	iPhone 7 R.Campaign	1/1/2018	2/1/2018	426.65	-	426.65	-
1921-048	1921-048	Oct cell phones-P.Crump/J.Kiss	10/2/2018	11/1/2018	1,658.00	-	1,658.00	-
1921-049	1921-049	Nov cell phones-L.Biamonte S8	10/2/2018	11/1/2018	849.00	-	849.00	-
1921-050	1921-050	11 phones	1/31/2019	2/1/2019	3,156.65	134.05	3,156.65	-
1921-051	1921-051	T.Bilous/S.Perry phones	1/31/2019	2/1/2019	573.30	24.35	573.30	-
1921-052	1921-052	Paul Uguccioni samsung S8	2/7/2019	3/1/2019	297.15	24.02	297.15	-
1921-053	1921-053	8 phones	4/4/2019	5/1/2019	2,196.60	361.08	2,196.60	-
1921-054	1921-054	Shanon/#33/#48/Margaret	5/21/2019	6/1/2019	1,308.30	270.62	1,308.30	-
1921-055	1921-055	Truck #11	7/18/2019	8/1/2019	276.50	80.30	276.50	-
1921-56	1921-56	Rogers-B Wilkie's cell phone	12/1/2019	1/1/2020	448.00	224.00	448.00	-
					61,878.97	1,118.42	61,878.97	-
		2020 Additions			849.00	283.00	1,283.00	- 434.00
					62,727.97	1,401.42	63,161.97	- 434.00
		2021 Additions			6,000.00	1,000.00	1,000.00	5,000.00
					68,727.97	2,401.42	64,161.97	4,566.00
1925-001	1925-001	MV90 SUPPORT FOR LAP TOP	1/11/2001	2/1/2001	4,722.85	-	4,722.85	-
1925-002	1925-002	SRV LOCATION REPORT SFTWR	1/15/2001	2/1/2001	1,168.22	-	1,168.22	-
1925-003	1925-003	GIS SUPPORT SOFTWARE	12/14/2001	1/1/2002	23,374.60	-	23,374.60	-
1925-004	1925-004	Garage ISO software	3/12/2002	4/1/2002	9,215.00	-	9,215.00	-
1925-005	1925-005	IPXAS, IP/XA 1.1	4/19/2002	5/1/2002	5,320.00	-	5,320.00	-
1925-006	1925-006	Progress Billing #3Cablecad to FRAMME conve	8/9/2002	9/1/2002	9,600.00	-	9,600.00	-
1925-007	1925-007	XDi Fee Tracker	10/25/2002	11/1/2002	1,500.00	-	1,500.00	-
1925-008	1925-008	Setup GIS	11/26/2002	12/1/2002	3,014.00	-	3,014.00	-
1925-009	1925-009	V7 UB-EE -unlimited works	11/22/2002	12/1/2002	5,068.93	-	5,068.93	-
1925-010	1925-010	GIS system	12/31/2002	1/1/2003	140,247.60	-	140,247.60	-
1925-011	1925-011	GIS final bill	7/31/2003	8/1/2003	71,500.00	-	71,500.00	-
1925-012	1925-012	FINAL 1/3 GIS SYSTEM	10/31/2003	11/1/2003	81,402.80	-	81,402.80	-
1925-013	1925-013	Software Exchange 2003 CA	11/13/2003	12/1/2003	24,769.80	-	24,769.80	-
1925-014	1925-014	2 Microsoft Server 2003	12/2/2003	1/1/2004	8,100.00	-	8,100.00	-
1925-015	1925-015	Great Plains	5/1/2004	6/1/2004	198,319.96	-	198,319.96	-
1925-017	1925-017	Engineer O/H conversion	6/30/2004	7/1/2004	32,000.00	-	32,000.00	-
1925-018	1925-018	Crystal Reports	8/31/2004	9/1/2004	955.80	-	955.80	-
1925-019	1925-019	WEBSENSE ON BLUECOATSG400	9/13/2004	10/1/2004	15,678.36	-	15,678.36	-
1925-020	1925-020	GIS ADMINISTRATOR,NETVIEW	11/19/2004	12/1/2004	3,257.28	-	3,257.28	-
1925-021	1925-021	Anyview creator for GP	12/1/2004	1/1/2005	3,823.20	-	3,823.20	-
1925-022	1925-022	GIS Oracle Standard	12/2/2004	1/1/2005	20,839.68	-	20,839.68	-
1925-023	1925-023	Modis Garage Software	1/18/2005	2/1/2005	17,799.43	-	17,799.43	-
1925-024	1925-024	GIS Technology Designer	4/13/2005	5/1/2005	49,075.20	-	49,075.20	-
1925-025	1925-025	Laserfisce	5/11/2005	6/1/2005	9,680.81	-	9,680.81	-
1925-026	1925-026	25 Netscreen licenses	5/19/2005	6/1/2005	7,085.88	-	7,085.88	-
1925-027	1925-027	Harris Billing 35%	6/24/2005	7/1/2005	109,724.00	-	109,724.00	-
1925-028	1925-028	2 Red Hat Ent Lnx as 4 st	7/14/2005	8/1/2005	3,996.00	-	3,996.00	-
1925-029	1925-029	Integration Manager GP	9/14/2005	10/1/2005	5,161.32	-	5,161.32	-
1925-030	1925-030	Harris Billing partial	10/24/2005	11/1/2005	57,753.60	-	57,753.60	-

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1925-031	1925-031	Oracle Stand Application	11/9/2005	12/1/2005	29,691.36	-	29,691.36	-
1925-032	1925-032	IBM X series 360 Linux	11/21/2005	12/1/2005	5,346.00	-	5,346.00	-
1925-033	1925-033	IBM Tivoli Storage Manage	8/31/2005	9/1/2005	3,344.76	-	3,344.76	-
1925-034	1925-034	60 TradeUp Licenses GBG	12/1/2005	1/1/2006	2,371.68	-	2,371.68	-
1925-035	1925-035	Harris 3rd Billing	12/31/2005	1/1/2006	38,048.00	-	38,048.00	-
1925-036	1925-036	Harris accrue Billing sys	12/31/2005	1/1/2006	177,965.00	-	177,965.00	-
1925-037	1925-037	AccrueGIS interfaceHarris	12/31/2005	1/1/2006	10,000.00	-	10,000.00	-
1925-038	1925-038	5.4 Modis SW Update	1/30/2006	2/1/2006	1,080.00	-	1,080.00	-
1925-039	1925-039	ACAD LT 2006 5 users	2/2/2006	3/1/2006	4,428.00	-	4,428.00	-
1925-040	1925-040	6 Maxell tapes	2/3/2006	3/1/2006	453.60	-	453.60	-
1925-041	1925-041	WESyS system	3/9/2006	4/1/2006	38,060.00	-	38,060.00	-
1925-042	1925-042	MS Molpnl SQL SVR 2005WIN	2/17/2006	3/1/2006	2,376.00	-	2,376.00	-
1925-043	1925-043	Laserfiche 7.2 Client	5/31/2006	6/1/2006	9,340.92	-	9,340.92	-
1925-044	1925-044	PS/OP SYS Installation	7/5/2006	8/1/2006	4,536.00	-	4,536.00	-
1925-045	1925-045	LF Import Agent	8/28/2006	9/1/2006	2,274.48	-	2,274.48	-
1925-046	1925-046	Version 3.XX Assist 2000	9/8/2006	10/1/2006	405.00	-	405.00	-
1925-047	1925-047	GIS 1 LICENSE	11/21/2006	12/1/2006	26,092.80	-	26,092.80	-
1925-048	1925-048	GeoMedia CC English	1/31/2007	2/1/2007	5,300.64	-	5,300.64	-
1925-049	1925-049	G/Netviewer, G/NetPlot	3/29/2007	4/1/2007	5,078.70	-	5,078.70	-
1925-050	1925-050	Harris M-care	10/22/2007	11/1/2007	49,680.00	-	49,680.00	-
1925-051	1925-051	Spam protection	10/17/2007	11/1/2007	1,682.10	-	1,682.10	-
1925-052	1925-052	mcare support	12/1/2007	1/1/2008	585.00	-	585.00	-
1925-054	1925-054	5 additional GP user Lice	1/1/2008	2/1/2008	18,409.90	-	18,409.90	-
1925-056	1925-056	GIS 2 additional licenses	2/27/2008	3/1/2008	46,310.40	-	46,310.40	-
1925-057	1925-057	Harris change orders27&29	1/31/2008	2/1/2008	4,590.00	-	4,590.00	-
1925-058	1925-058	Balance of Harris go live	1/31/2008	2/1/2008	52,946.86	-	52,946.86	-
1925-059	1925-059	Digital orthomosaic City	3/26/2008	4/1/2008	6,000.00	-	6,000.00	-
1925-060	1925-060	2 orthomosaics Linc&WLinc	6/10/2008	7/1/2008	12,540.00	-	12,540.00	-
1925-061	1925-061	Veritas Backup Software	9/22/2008	10/1/2008	11,081.30	-	11,081.30	-
1925-062	1925-062	Veritas Backup -Media Kit	9/19/2008	10/1/2008	39.07	-	39.07	-
1925-063	1925-063	Double Take WIN ADV	10/8/2008	11/1/2008	9,655.20	-	9,655.20	-
1925-064	1925-064	Telephone Support&Updates	10/27/2008	11/1/2008	613.44	-	613.44	-
1925-065	1925-065	G/Technology Designer CC	10/28/2008	11/1/2008	46,310.40	-	46,310.40	-
1925-066	1925-066	Forecaster Professional	1/1/2009	2/1/2009	12,684.60	-	12,684.60	-
1925-067	1925-067	Workforce Mngmt ProjectProject# NGHY003FP	1/1/2009	2/1/2009	89,672.50	-	89,672.50	-
1925-068	1925-068	SYM BE AGT ACT DIR 12.5	3/28/2009	4/1/2009	708.17	-	708.17	-
1925-069	1925-069	MS MBL Office ProPro Plus 2007	3/30/2009	4/1/2009	68,314.75	-	68,314.75	-
1925-069A	1925-069A	MS Office Rebate:1925-069Re: CDW Inv#NQM	8/12/2009	9/1/2009	- 15,000.00	-	- 15,000.00	-
1925-070	1925-070	vCARE Utility Billing IVR+ Installation & Trainin	5/5/2009	6/1/2009	-	-	-	-
1925-071	1925-071	Harris NorthStar API	5/5/2009	6/1/2009	3,246.08	-	3,246.08	-
1925-071-1	1925-071-1	Harris NorthStar API	2/17/2010	3/1/2010	5,528.25	-	5,528.25	-
1925-072	1925-072	Workforce Mngmt Project	6/17/2009	7/1/2009	71,738.00	-	71,738.00	-
1925-073	1925-073	CanMap Streetfiles	6/23/2009	7/1/2009	2,592.00	-	2,592.00	-
1925-074	1925-074	MS Forecaster Implement'n	8/11/2009	9/1/2009	8,093.18	-	8,093.18	-
1925-074A	1925-074A	MS Forecaster Implement'n	10/31/2009	11/1/2009	3,104.26	-	3,104.26	-
1925-074B	1925-074B	MS Forecaster-GP budgetProfessional Service	12/31/2009	1/1/2010	600.00	-	600.00	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1925-075	1925-075	Oracle Data BaseSTD Edition One	11/18/2009	12/1/2009	15,854.40	-	15,854.40	-
1925-076	1925-076	Workforce Mngmnt Project1925-067 &1925-07:	12/31/2009	1/1/2010	107,607.00	-	107,607.00	-
1925-077	1925-077	Software Licenses-Phones	2/19/2010	3/1/2010	6,092.93	-	6,092.93	-
1925-078	1925-078	BACKUP SOFTWARE SERVERSMITHVILLE	5/4/2010	6/1/2010	4,260.89	-	4,260.89	-
1925-079	1925-079	Dynamics BRL Upgrade	7/16/2010	8/1/2010	13,400.00	-	13,400.00	-
1925-079-1	1925-079-1	GP2010 upgrade services	12/31/2010	1/1/2011	5,171.98	-	5,171.98	-
1925-079-2	1925-079-2	GP2010 -Smartlist Builder	12/31/2010	1/1/2011	3,054.28	-	3,054.28	-
1925-080	1925-080	50%-Report Anywhere-License & services	7/19/2010	8/1/2010	8,000.00	-	8,000.00	-
1925-081	1925-081	Workfrce Mngmt Projectproject# NGHY003FP	11/15/2010	12/1/2010	51,142.45	-	51,142.45	-
1925-081-1	1925-081-1	Workfrce Mngmnt ProjectProject #NGHY003	12/10/2010	1/1/2011	33,507.40	-	33,507.40	-
1925-082	1925-082	SQL Server std	12/3/2010	1/1/2011	17,712.36	-	17,712.36	-
1925-083	1925-083	Acronis software	11/19/2010	12/1/2010	1,749.52	-	1,749.52	-
1925-084	1925-084	Adobe Pro Software	11/20/2010	12/1/2010	3,235.68	-	3,235.68	-
1925-085	1925-085	MS Exchange Server 2010	12/30/2010	1/1/2011	10,147.20	-	10,147.20	-
1925-086	1925-086	File Nexus PDF ServerSoftware, License, Instal	12/31/2010	1/1/2011	56,939.50	-	56,939.50	-
1925-086-1	1925-086-1	FileNexus Full Text -License, Install&Training	12/31/2010	1/1/2011	6,995.00	-	6,995.00	-
1925-087	1925-087	50%-Harris DSM, EbillingLicense & Service	12/1/2010	1/1/2011	11,250.00	-	11,250.00	-
1925-088	1925-088	Callback & On HoldAnnouncement Features	12/31/2010	1/1/2011	11,835.00	-	11,835.00	-
1925-089	1925-089	AlertworksVoice Broadcast	1/26/2011	2/1/2011	5,200.00	-	5,200.00	-
1925-090	1925-090	Billing Software	2/22/2011	3/1/2011	2,400.00	-	2,400.00	-
1925-091	1925-091	Ecare v2 Software-50%	3/24/2011	4/1/2011	5,250.00	-	5,250.00	-
1925-091-1	1925-091-1	Ecare v2 Software-40%	3/24/2011	4/1/2011	4,200.00	-	4,200.00	-
1925-091-2	1925-091-2	Ecare v2 Software-10%	3/24/2011	4/1/2011	1,050.00	-	1,050.00	-
1925-092	1925-092	Software License AutoCad	4/4/2011	5/1/2011	4,923.74	-	4,923.74	-
1925-093	1925-093	License 3pk-AutoCadEngineering- Mnt Suppor	4/6/2011	5/1/2011	3,219.99	-	3,219.99	-
1925-094	1925-094	Northstar-EBilling Licens	4/28/2011	5/1/2011	2,500.00	-	2,500.00	-
1925-095	1925-095	2 File Nexus Professional	4/19/2011	5/1/2011	12,000.00	-	12,000.00	-
1925-096	1925-096	Image Server License	4/19/2011	5/1/2011	64,984.00	-	64,984.00	-
1925-097	1925-097	Mitel System Upgrade	5/12/2011	6/1/2011	3,600.00	-	3,600.00	-
1925-097-1	1925-097-1	Mitel System Upgrade-SV	5/12/2011	6/1/2011	1,400.00	-	1,400.00	-
1925-098	1925-098	Apollo WE Enterprise50% deposit-Web Design	6/11/2011	7/1/2011	15,000.00	-	15,000.00	-
1925-098-1	1925-098-1	50%-Final APOLLO WE	4/30/2012	5/1/2012	15,000.00	-	15,000.00	-
1925-099	1925-099	Auto Cad - Matt StreckerEngineering Manager	8/26/2011	9/1/2011	1,641.73	-	1,641.73	-
1925-100	1925-100	I/Trouble Analysis NL& Maintenance	11/14/2011	12/1/2011	45,600.00	-	45,600.00	-
1925-101	1925-101	I/Mobile TC CC & Maintenance	11/14/2011	12/1/2011	1,611.00	-	1,611.00	-
1925-102	1925-102	Website Development	11/30/2011	12/1/2011	3,500.00	-	3,500.00	-
1925-103	1925-103	Software & Support-GEOXH	12/12/2011	1/1/2012	4,295.00	-	4,295.00	-
1925-104	1925-104	OAISYS-License& SoftwareVoice Recording Sc	12/21/2011	1/1/2012	7,375.00	-	7,375.00	-
1925-105	1925-105	WebSphere-License&SoftwarIBM - D582CLL	12/30/2011	1/1/2012	3,754.80	-	3,754.80	-
1925-106	1925-106	APOLLO WE -WorkflowDep$7500.& Final$750	4/30/2012	5/1/2012	15,000.00	-	15,000.00	-
1925-107	1925-107	Disaster Recovery Softwre	6/29/2012	7/1/2012	39,383.22	-	39,383.22	-
1925-108	1925-108	Web Site DevelopmentFinal Payment	6/30/2012	7/1/2012	3,500.00	-	3,500.00	-
1925-109	1925-109	Business Portal & PDK	7/31/2012	8/1/2012	6,545.04	-	6,545.04	-
1925-110	1925-110	Customer Connect Software50%-Licenses &25	8/20/2012	9/1/2012	25,300.00	-	25,300.00	-
1925-111	1925-111	Website enhancementMembers portal developr	10/1/2012	11/1/2012	1,200.00	-	1,200.00	-
1925-112	1925-112	50%-upgrade cust. connect	10/29/2012	11/1/2012	16,875.00	-	16,875.00	-

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1925-113	1925-113	Tech. support-Apollo WE	10/31/2012	11/1/2012	10,000.00	-	10,000.00	-
1925-114	1925-114	Winfuel desktop License	12/20/2012	1/1/2013	3,667.40	-	3,667.40	-
1925-115	1925-115	NF-Access card upgradePremiSys conversion	12/19/2012	1/1/2013	6,000.00	-	6,000.00	-
1925-116	1925-116	Cust.Connect-50%Training+25% Completion	12/24/2012	1/1/2013	25,275.00	-	25,275.00	-
1925-117	1925-117	Disaster recovery VMware	11/30/2012	12/1/2012	20,685.00	-	20,685.00	-
1925-118	1925-118	VMWare setup &professional hours	12/31/2012	1/1/2013	25,000.00	-	25,000.00	-
1925-119	1925-119	DVR Control Point Softwar	1/7/2013	2/1/2013	375.00	-	375.00	-
1925-120	1925-120	Penny & Joe payrollPenny Implementation	3/31/2013	4/1/2013	22,483.20	-	22,483.20	-
1925-121	1925-121	APOLLO WE-Tech Support	5/31/2013	6/1/2013	35,000.00	-	35,000.00	-
1925-122	1925-122	50% deposit-Cognos 8conversion & reporting	6/30/2013	7/1/2013	2,100.00	-	2,100.00	-
1925-122-1	1925-122-1	50% final-Cognos 8conversion & reporting	10/17/2013	11/1/2013	2,100.00	-	2,100.00	-
1925-123	1925-123	WYSIGN-cheque signer	7/12/2013	8/1/2013	2,335.00	-	2,335.00	-
1925-124	1925-124	APOLLO WE -Tech Support	7/12/2013	8/1/2013	5,000.00	-	5,000.00	-
1925-125	1925-125	MS MBL OFFICE STD 2013Sftware LicenseOff	7/5/2013	8/1/2013	2,360.60	-	2,360.60	-
1925-126	1925-126	APOLLO WE Tech Support	7/31/2013	8/1/2013	5,000.00	-	5,000.00	-
1925-127	1925-127	APOLLO WE-Tech Support	8/4/2013	9/1/2013	5,000.00	-	5,000.00	-
1925-128	1925-128	Software-Address Accuracy	9/27/2013	10/1/2013	2,085.00	-	2,085.00	-
1925-129	1925-129	Upgrade COFIO Aimstorprofessional services	9/30/2013	10/1/2013	4,980.87	-	4,980.87	-
1925-130	1925-130	Trend SecurityAntivirus license	10/1/2013	11/1/2013	900.20	-	900.20	-
1925-131	1925-131	APOLLO WE-Tech Support	11/26/2013	12/1/2013	5,000.00	-	5,000.00	-
1925-132	1925-132	Bell upgrade- MITELsystemNiagara Falls&Smit	11/30/2013	12/1/2013	4,279.00	-	4,279.00	-
1925-133	1925-133	Ground Grid Eng AnalysisCYMGRD stand-alon	11/8/2013	12/1/2013	8,550.00	-	8,550.00	-
1925-134	1925-134	Consulting Fee-Integrat'n	12/22/2013	1/1/2014	4,935.00	-	4,935.00	-
1925-135	1925-135	APOLLO WE-Tech Support	12/31/2013	1/1/2014	2,258.06	-	2,258.06	-
1925-136	1925-136	375 hrs-prepaid 2014	1/30/2014	2/1/2014	75,000.00	-	75,000.00	-
1925-137	1925-137	APOLLO WE-Tech Support	1/31/2014	2/1/2014	2,741.94	-	2,741.94	-
1925-138	1925-138	Chnge Order1-Cust Connect	1/30/2014	2/1/2014	7,500.00	-	7,500.00	-
1925-139	1925-139	Microsoft Office 2010 Pro	3/31/2014	4/1/2014	274.99	-	274.99	-
1925-140	1925-140	APOLLO WE-Tech Support	3/31/2014	4/1/2014	5,000.00	-	5,000.00	-
1925-141	1925-141	MandatedCust. Serv.Survey	3/31/2014	4/1/2014	732.74	-	732.74	-
1925-142	1925-142	Malware Protection &Anti-Virus	5/9/2014	6/1/2014	24,203.00	-	24,203.00	-
1925-143	1925-143	Smart Meter Software	6/1/2010	7/1/2010	45,705.00	-	45,705.00	-
1925-144	1925-144	Smart Meter Software	6/1/2011	7/1/2011	193,551.16	-	193,551.16	-
1925-145	1925-145	APOLLO WE-Tech Support	6/30/2014	7/1/2014	5,000.00	-	5,000.00	-
1925-146	1925-146	MS Visual Studio Pro 2013license-Kevin & Mari	7/22/2014	8/1/2014	1,254.48	-	1,254.48	-
1925-147	1925-147	EMMS Development	7/30/2014	8/1/2014	17,976.00	-	17,976.00	-
1925-147-1	1925-147-1	EMMS development	4/10/2015	5/1/2015	4,280.00	-	4,280.00	-
1925-147-2	1925-147-2	EMMS development	6/26/2015	7/1/2015	3,959.00	-	3,959.00	-
1925-148	1925-148	MS Platform License-3yr	8/28/2014	9/1/2014	4,379.82	-	4,379.82	-
1925-149	1925-149	Upgrade Exchange2003-2010& Server License	9/10/2014	10/1/2014	17,249.79	-	17,249.79	-
1925-150	1925-150	WorthITsoftware -2 users	10/28/2014	11/1/2014	3,530.00	-	3,530.00	-
1925-151	1925-151	Server Licenses-Phone System	2/28/2014	3/1/2014	3,285.54	-	3,285.54	-
1925-152	1925-152	Windows7-PC's new Ops	10/7/2014	11/1/2014	614.01	-	614.01	-
1925-153	1925-153	2013 GP upgrade professional services	12/4/2014	1/1/2015	29,553.99	-	29,553.99	-
1925-154	1925-154	Nov APOLLO consulting	11/30/2014	12/1/2014	5,000.00	-	5,000.00	-
1925-155	1925-155	Office 2010-Accounting Dept	12/19/2014	1/1/2015	5,193.32	-	5,193.32	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1925-156	1925-156	7-Win2012 Server lic-VM's	12/19/2014	1/1/2015	7,666.26	-	7,666.26	-
1925-157	1925-157	Backup software-Vmware	12/19/2014	1/1/2015	7,733.52	-	7,733.52	-
1925-158	1925-158	FileNexus upgrade	12/23/2014	1/1/2015	49,943.67	-	49,943.67	-
1925-159	1925-159	SPIDACalc Design SW & License	12/30/2014	1/1/2015	14,012.87	-	14,012.87	-
1925-160	1925-160	Apollo Test Server License	12/31/2014	1/1/2015	7,500.00	-	7,500.00	-
1925-161	1925-161	SOS - Consulting & Support	12/29/2014	1/1/2015	3,000.00	-	3,000.00	-
1925-162	1925-162	50%Deposit-Automation Platform	2/18/2015	3/1/2015	4,200.00	-	4,200.00	-
1925-162-1	1925-162-1	35% Utilization Review-Config	6/11/2015	7/1/2015	3,234.00	-	3,234.00	-
1925-162-2	1925-162-2	config. for auto. Platform 15% Utilization proces	6/30/2015	7/1/2015	1,386.00	-	1,386.00	-
1925-163	1925-163	Mar APOLLO consulting	3/31/2015	4/1/2015	4,000.00	-	4,000.00	-
1925-164	1925-164	Apollo Web forms upgrade	4/24/2015	5/1/2015	10,500.00	-	10,500.00	-
1925-165	1925-165	50% dep -Northstar Collections Utilization	5/26/2015	6/1/2015	4,620.00	-	4,620.00	-
1925-166	1925-166	migrate eng. servers	6/30/2015	7/1/2015	566.36	-	566.36	-
1925-167	1925-167	June APOLLO WE consulting	7/1/2015	8/1/2015	5,000.00	-	5,000.00	-
1925-168	1925-168	50% deposit on eSupport	8/26/2015	9/1/2015	2,200.00	-	2,200.00	-
1925-169	1925-169	Smart Connect Software	9/21/2015	10/1/2015	5,385.60	-	5,385.60	-
1925-170	1925-170	30% Install Core Automation+20% config rules	10/27/2015	11/1/2015	4,200.00	-	4,200.00	-
1925-170-1	1925-170-1	50%of Core Automation PH2	12/31/2016	1/1/2017	2,520.00	-	2,520.00	-
1925-171	1925-171	GML Implementation	12/18/2015	1/1/2016	55,951.00	-	55,951.00	-
1925-172	1925-172	Apollo WE web forms	10/31/2015	11/1/2015	12,500.00	-	12,500.00	-
1925-173	1925-173	50% dep-Call 1276475 Migrtn to SQL+15% test	12/31/2015	1/1/2016	24,706.50	-	24,706.50	-
1925-173-1	1925-173-1	Northstar migration-CO#1	1/29/2016	2/1/2016	2,100.00	-	2,100.00	-
1925-173-2	1925-173-2	15% second data migration	1/31/2016	2/1/2016	5,701.50	-	5,701.50	-
1925-173-3	1925-173-3	15% SQL migration	2/29/2016	3/1/2016	5,701.50	-	5,701.50	-
1925-173-4	1925-173-4	5% of SQL Migration	11/30/2016	12/1/2016	1,900.50	-	1,900.50	-
1925-173-5	1925-173-5	T&M-validate Meteresense	12/31/2016	1/1/2017	5,250.00	-	5,250.00	-
1925-174	1925-174	Control rm logger NGHY005FP	12/31/2015	1/1/2016	21,336.00	-	21,336.00	-
1925-175	1925-175	MICR Software	12/14/2015	1/1/2016	5,082.00	-	5,082.00	-
1925-176	1925-176	Dess 7-Upgrade	12/31/2015	1/1/2016	5,332.50	-	5,332.50	-
1925-177	1925-177	25% Water+Sewer Purge PhaseIII	12/31/2015	1/1/2016	4,567.50	-	4,567.50	-
1925-178	1925-178	Senior Consulting - 54hours	1/18/2016	2/1/2016	6,000.00	-	6,000.00	-
1925-179	1925-179	APOLLO-block support	1/18/2016	2/1/2016	5,000.00	-	5,000.00	-
1925-180	1925-180	Imaging Software for PC's + servers	2/23/2016	3/1/2016	999.89	-	999.89	-
1925-181	1925-181	Apollo WE Consult Whose Where Form	2/24/2016	3/1/2016	4,000.00	-	4,000.00	-
1925-182	1925-182	Gtech upgrade	2/3/2016	3/1/2016	24,400.00	-	24,400.00	-
1925-182-1	1925-182-1	Gtech upgrade-VBA migration-Progress # 2	4/21/2016	5/1/2016	36,250.00	-	36,250.00	-
1925-182-2	1925-182-2	Gtech upgrade-VBA migration-Progress # 3	4/29/2016	5/1/2016	12,400.00	-	12,400.00	-
1925-182-3	1925-182-3	Gtech upgrade-VBA migration-Progress #4	5/30/2016	6/1/2016	11,200.00	-	11,200.00	-
1925-182-4	1925-182-4	VBA migration-Progress #5	6/14/2016	7/1/2016	2,375.00	-	2,375.00	-
1925-182-5	1925-182-5	VBA migration-Progress #6	7/6/2016	8/1/2016	1,150.00	-	1,150.00	-
1925-182-6	1925-182-6	VBA migration- Progress #7	8/8/2016	9/1/2016	4,950.00	-	4,950.00	-
1925-182-7	1925-182-7	VBA migration-Progress#8	9/12/2016	10/1/2016	5,198.00	-	5,198.00	-
1925-182-8	1925-182-8	Gtech Designer CC +	12/30/2016	1/1/2017	48,400.00	-	48,400.00	-
1925-183	1925-183	Cloud Server Software	3/11/2016	4/1/2016	2,531.08	-	2,531.08	-
1925-184	1925-184	GP Professional Services	3/31/2016	4/1/2016	5,181.34	-	5,181.34	-
1925-185	1925-185	Outage map upgrade-50%dep	3/16/2016	4/1/2016	8,911.50	-	8,911.50	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1925-185-1	1925-185-1	Outage MapUpgrade-50%final	12/31/2016	1/1/2017	8,911.50	-	8,911.50	-
1925-186	1925-186	125-Prepaid hours	4/29/2016	5/1/2016	24,281.26	-	24,281.26	-
1925-187	1925-187	E-Pay for Canadian Payroll	5/20/2016	6/1/2016	960.00	-	960.00	-
1925-188	1925-188	Smart View + Yearly enhancement fee	5/24/2016	6/1/2016	3,019.01	-	3,019.01	-
1925-189	1925-189	Fit/MicroFit Form -50% Deposit+Prototype	5/30/2016	6/1/2016	4,000.00	-	4,000.00	-
1925-190	1925-190	Control Rm Logger	6/26/2016	7/1/2016	7,367.00	-	7,367.00	-
1925-190-1	1925-190-1	Control Rm LoggerNGHY008FP	9/7/2016	10/1/2016	7,367.00	-	7,367.00	-
1925-191	1925-191	Automated Process- 50% dep	6/16/2016	7/1/2016	2,520.00	-	2,520.00	-
1925-192	1925-192	Oracle Database	6/14/2016	7/1/2016	2,035.00	-	2,035.00	-
1925-192-1	1925-192-1	Oracle Patch Support	7/6/2016	8/1/2016	5,050.00	-	5,050.00	-
1925-193	1925-193	50% Deposit-Timesheets	6/30/2016	7/1/2016	3,250.00	-	3,250.00	-
1925-193-1	1925-193-1	Final 50% -Timesheets	8/1/2016	9/1/2016	3,250.00	-	3,250.00	-
1925-194	1925-194	Apollo-WE Support 40 hrs	6/30/2016	7/1/2016	5,000.00	-	5,000.00	-
1925-195	1925-195	GP Professional Services	7/31/2016	8/1/2016	2,205.00	-	2,205.00	-
1925-196	1925-196	MS Project for BAS Team	9/1/2016	10/1/2016	1,409.62	-	1,409.62	-
1925-197	1925-197	PALO ALTO -Protection	9/2/2016	10/1/2016	8,171.75	-	8,171.75	-
1925-197-1	1925-197-1	PALO ALTO-Prof Services	12/22/2016	1/1/2017	5,970.00	-	5,970.00	-
1925-198	1925-198	Address Accuracy Software	10/20/2016	11/1/2016	13,547.39	-	13,547.39	-
1925-199	1925-199	Appollo-WE Support 40 hrs	11/1/2016	12/1/2016	5,000.00	-	5,000.00	-
1925-200	1925-200	VMware for VXrail/HCI	12/30/2016	1/1/2017	18,506.88	-	18,506.88	-
1925-200-1	1925-200-1	Doubletake Licenses-VXrail	12/27/2016	1/1/2017	3,839.21	-	3,839.21	-
1925-201	1925-201	Apollo WE Consulting	2/27/2017	3/1/2017	10,000.00	-	10,000.00	-
1925-202	1925-202	HCS support-bill modification	3/31/2017	4/1/2017	1,050.00	-	1,050.00	-
1925-203	1925-203	G Tech Designer and I Dispatcher	3/13/2017	4/1/2017	56,100.00	-	56,100.00	-
1925-204	1925-204	Apollo smart forms support	3/31/2017	4/1/2017	5,000.00	-	5,000.00	-
1925-205	1925-205	Apollo SF Assets	4/30/2017	5/1/2017	8,000.00	-	8,000.00	-
1925-206	1925-206	50% AP Processes Appendix C	5/9/2017	6/1/2017	8,820.00	-	8,820.00	-
1925-206-1	1925-206-1	2nd 50% AP processes appendix C	5/31/2017	6/1/2017	8,820.00	-	8,820.00	-
1925-207	1925-207	Apollo Smart forms support	4/30/2017	5/1/2017	5,000.00	-	5,000.00	-
1925-208	1925-208	Apollo Smart forms support	5/31/2017	6/1/2017	5,000.00	-	5,000.00	-
1925-209	1925-209	Office 2016 MS Licenses(15)	6/15/2017	7/1/2017	6,811.95	-	6,811.95	-
1925-210	1925-210	GP Upgrade-2016	6/30/2017	7/1/2017	14,877.10	-	14,877.10	-
1925-211	1925-211	Apollo Smart form support	6/30/2017	7/1/2017	5,000.00	-	5,000.00	-
1925-212	1925-212	BDO Upgrade GP Planning & Upgrade	5/31/2017	6/1/2017	2,544.00	-	2,544.00	-
1925-213	1925-213	GP 20 Upgrade support	7/31/2017	8/1/2017	8,480.00	-	8,480.00	-
1925-214	1925-214	GP Support Bank Rec	7/31/2017	8/1/2017	1,484.00	-	1,484.00	-
1925-215	1925-215	OMS upgrade	3/29/2017	4/1/2017	51,246.00	-	51,246.00	-
1925-216	1925-216	COTS software	3/29/2017	4/1/2017	32,500.00	-	32,500.00	-
1925-217	1925-217	APPOLO Smart Forms Support	7/31/2017	8/1/2017	5,000.00	-	5,000.00	-
1925-218	1925-218	Fleet Software	8/29/2017	9/1/2017	3,110.25	-	3,110.25	-
1925-219	1925-219	Back up Software	4/28/2017	5/1/2017	43,427.00	-	43,427.00	-
1925-220	1925-220	GP Support	8/31/2017	9/1/2017	1,113.00	-	1,113.00	-
1925-221	1925-221	PS Alarm message	9/29/2017	10/1/2017	9,600.00	-	9,600.00	-
1925-222	1925-222	GIS/OMS Discovery	10/18/2017	11/1/2017	4,620.00	-	4,620.00	-
1925-223	1925-223	Reports Anywhere License+imple	10/18/2017	11/1/2017	8,737.50	-	8,737.50	-
1925-224	1925-224	2017 Sustaining Engineering	11/15/2017	12/1/2017	2,226.97	-	2,226.97	-

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1925-225	1925-225	50% Contacts Mgmt design	12/14/2017	1/1/2018	9,750.00	-	9,750.00	-
1925-226	1925-226	Sustaining Engineering	12/28/2017	1/1/2018	29,100.00	-	29,100.00	-
1925-226-1	1925-226-1	Sustaining Engineering-set up/train	7/31/2018	8/1/2018	1,755.50	339.88	1,755.50	-
1925-227	1925-227	InService 9.3 Upgrade	12/12/2017	1/1/2018	204,984.00	-	204,984.00	-
1925-228	1925-228	InService 9.3 Ami Ping	12/28/2017	1/1/2018	117,600.00	-	117,600.00	-
1925-229	1925-229	10%conf.calll review doc	12/31/2017	1/1/2018	1,950.00	-	1,950.00	-
1925-230	1925-230	OFHP Bill Print Modifications	12/14/2017	1/1/2018	840.01	-	840.01	-
1925-231	1925-231	40% document delivery	12/31/2017	1/1/2018	7,800.00	-	7,800.00	-
1925-232	1925-232	KPI dashboard config	12/31/2017	1/1/2018	10,000.00	-	10,000.00	-
1925-233	1925-233	KPI dashboard licenses	12/31/2017	1/1/2018	25,000.00	-	25,000.00	-
1925-234	1925-234	Apollo Smart Forms	1/25/2018	2/1/2018	10,000.00	283.11	10,000.00	-
1925-235	1925-235	Professional services	1/9/2018	2/1/2018	1,725.00	48.84	1,725.00	-
1925-236	1925-236	Smart Forms Product+mtnce	1/31/2018	2/1/2018	5,400.00	152.88	5,400.00	-
1925-237	1925-237	Adobe captivate-Ethan comp.	1/17/2018	2/1/2018	1,370.46	38.80	1,370.46	-
1925-238	1925-238	I/Netviewer core+mtnce agree	1/26/2018	2/1/2018	5,900.00	167.03	5,900.00	-
1925-239	1925-239	Inservice dispatcher+mtnce	1/26/2018	2/1/2018	28,300.00	801.19	28,300.00	-
1925-240	1925-240	GPS Pathfinder Office	3/21/2018	4/1/2018	1,370.00	112.60	1,370.00	-
1925-241	1925-241	50% Dep -Contact Mgmt	6/18/2018	7/1/2018	13,500.00	2,231.50	13,500.00	-
1925-241-1	1925-241-1	50%Deposit-ContactManagement	10/29/2018	11/1/2018	10,500.00	2,915.07	10,500.00	-
1925-241-2	1925-241-2	UI Workflows-Update	12/20/2018	1/1/2019	10,500.00	3,500.00	10,500.00	-
1925-241-3	1925-241-3	Phase 2-new contact info	12/20/2018	1/1/2019	42,000.00	14,000.00	42,000.00	-
1925-241-4	1925-241-4	50% incorp existing system	12/20/2018	1/1/2019	13,500.00	4,500.00	13,500.00	-
1925-242	1925-242	50% mCare execution	6/18/2018	7/1/2018	6,750.00	1,115.75	6,750.00	-
1925-242-1	1925-242-1	25% CDG agreement-mCare	12/20/2018	1/1/2019	3,375.00	1,125.00	3,375.00	-
1925-243	1925-243	Windows Licenses(2016)	6/23/2018	7/1/2018	7,628.14	1,260.91	7,628.14	-
1925-244	1925-244	50%Dep-update to mCare	6/29/2018	7/1/2018	4,410.00	728.96	4,410.00	-
1925-244-1	1925-244-1	Final 50%-mcare update	8/31/2018	9/1/2018	4,410.00	978.66	4,410.00	-
1925-245	1925-245	50% mCare Advanced Development	10/29/2018	11/1/2018	15,750.00	4,372.60	15,750.00	-
1925-245-1	1925-245-1	20% mcare advanced develop	11/22/2018	12/1/2018	6,300.00	1,921.64	6,300.00	-
1925-245-2	1925-245-2	20% mcare advanced develop	11/30/2018	12/1/2018	6,300.00	1,921.64	6,300.00	-
1925-245-3	1925-245-3	10% mCare advanced develop	11/30/2018	12/1/2018	3,150.00	960.82	3,150.00	-
1925-246	1925-246	Job cost & Key2Act program	10/31/2018	11/1/2018	14,280.00	3,964.49	14,280.00	-
1925-246-1	1925-246-1	Job cost design	11/30/2018	12/1/2018	1,916.69	584.63	1,916.69	-
1925-246-2	1925-246-2	Job cost design	11/30/2018	12/1/2018	1,219.00	371.82	1,219.00	-
1925-247	1925-247	ServiceLocationRequestSoftware	11/30/2018	12/1/2018	25,000.00	7,625.57	25,000.00	-
1925-248	1925-248	Consultation-quote#2017-52883	12/13/2018	1/1/2019	3,081.00	1,027.00	3,081.00	-
1925-249	1925-249	Intranet Development	12/5/2018	1/1/2019	1,500.00	500.00	1,500.00	-
1925-250	1925-250	QUADRA JOB COST LICENSE	12/31/2018	1/1/2019	38,000.00	12,666.66	38,000.00	-
1925-251	1925-251	Key2Act/FA creator	1/18/2019	2/1/2019	39,750.37	13,250.13	38,625.02	1,125.35
1925-252	1925-252	Fixed Asset/Job cost setup	4/30/2019	5/1/2019	5,944.69	1,981.57	5,293.22	651.47
1925-253	1925-253	Job cost design&config	2/28/2019	3/1/2019	3,951.55	1,317.19	3,738.64	212.91
1925-254	1925-254	Professional services	5/31/2019	6/1/2019	742.00	247.34	639.68	102.32
1925-255	1925-255	Prof services-Job cost	5/31/2019	6/1/2019	1,651.69	550.56	1,423.92	227.77
1925-256	1925-256	Professional Services	6/30/2019	7/1/2019	318.00	106.00	265.44	52.56
1925-257	1925-257	Remote support	6/30/2019	7/1/2019	477.00	159.00	398.15	78.85
1925-258	1925-258	RPMSoftware for File Nexus	7/10/2019	8/1/2019	434.68	144.89	350.52	84.16

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1925-259	1925-259	Veritas	2/27/2019	3/1/2019	3,462.88	1,154.30	3,276.30	186.58
1925-260	1925-260	Quadra JC implementation-20%	2/28/2019	3/1/2019	3,250.00	1,083.34	3,074.89	175.11
1925-260-1	1925-260-1	Quadra JC implementation-20%	2/28/2019	3/1/2019	3,250.00	1,083.34	3,074.89	175.11
1925-260-2	1925-260-2	Quadra JC implementation-50%	2/28/2019	3/1/2019	8,125.00	2,708.33	7,687.21	437.79
1925-260-3	1925-260-3	Project complete:Quadra/JC	6/14/2019	7/1/2019	1,964.20	654.73	1,639.52	324.68
1925-260-4	1925-260-4	Quadra:training+support	6/14/2019	7/1/2019	5,895.00	1,965.00	4,920.58	974.42
1925-261	1925-261	Cummins Engine	6/25/2019	7/1/2019	1,124.13	374.71	938.32	185.81
1925-262	1925-262	DameWare remote support	2/21/2019	3/1/2019	7,230.06	2,410.02	6,840.49	389.57
1925-263	1925-263	Email software	9/19/2019	10/1/2019	1,630.98	543.66	1,224.35	406.63
1925-264	1925-264	Microsoft MSDN platform	10/9/2019	11/1/2019	1,482.72	494.24	1,071.08	411.64
1925-265	1925-265	MS Office 2019	10/10/2019	11/1/2019	37,540.50	12,513.50	27,118.29	10,422.21
1925-266	1925-266	Windows Microsoft Licences	12/4/2019	1/1/2020	26,762.00	8,920.67	17,841.34	8,920.66
1925-267	1925-267	Filenexus upgrade	10/16/2019	11/1/2019	6,900.00	2,300.00	4,984.38	1,915.62
1925-268	1925-268	customer connect-50% dep	10/17/2019	11/1/2019	15,238.50	5,079.50	11,007.90	4,230.60
1925-268-1	1925-268-1	20% CustomerConnect-instal	12/31/2019	1/1/2020	6,095.40	2,031.80	4,063.60	2,031.80
1925-269	1925-269	Customizing SPIDA	10/21/2019	11/1/2019	7,059.00	2,353.00	5,099.24	1,959.76
1925-269-1	1925-269-1	Eng hours:customizing spida	11/28/2019	12/1/2019	2,257.50	752.50	1,568.91	688.59
1925-269-2	1925-269-2	Eng hours:Spida/Mobile TC	12/18/2019	1/1/2020	10,063.50	3,354.50	6,709.00	3,354.50
1925-269-3	1925-269-3	Eng hours-Spida/Mobile TC	12/27/2019	1/1/2020	7,819.53	2,606.51	5,213.02	2,606.51
1925-270	1925-270	Full SOW execution	10/21/2019	11/1/2019	23,120.25	7,706.75	16,701.48	6,418.77
1925-270-1	1925-270-1	Master Services Agreement	12/20/2019	1/1/2020	100,258.75	33,419.59	66,839.17	33,419.58
1925-271	1925-271	50%ContactMgmntData Migration	10/28/2019	11/1/2019	3,850.00	1,283.33	2,781.14	1,068.86
1925-271-1	1925-271-1	Balance Contact Management	12/31/2019	1/1/2020	-	-	-	-
1925-272	1925-272	Web help desk users/Upgrade	10/28/2019	11/1/2019	2,656.41	885.47	1,918.92	737.49
1925-273	1925-273	Implement OReg Dynamic message	10/31/2019	11/1/2019	903.00	301.00	652.30	250.70
1925-274	1925-274	10 Additional Quadra users	11/19/2019	12/1/2019	12,072.33	4,024.11	8,390.00	3,682.33
1925-275	1925-275	User licenses (5)	11/29/2019	12/1/2019	1,088.55	362.85	756.52	332.03
1925-276	1925-276	30% Quadra Ingteration w Apoll	11/30/2019	12/1/2019	1,852.50	617.50	1,287.45	565.05
1925-277	1925-277	update of Northstar	12/22/2019	1/1/2020	1,700.00	566.67	1,133.34	566.66
					5,112,500.89	189,524.65	5,023,126.44	89,374.45
		2020 Additions			8,125.00	2,708.33	59,541.67	- 51,416.67
					5,120,625.89	192,232.98	5,082,668.11	37,957.78
		2021 Additions			274,300.00	45,716.67	45,716.67	228,583.33
					5,394,925.89	237,949.65	5,128,384.77	266,541.12
1930A-001	1930A-001	2011 FORD EDGE-CDMvehicle	7/28/2011	8/1/2011	29,476.85	-	29,476.85	-
					29,476.85	-	29,476.85	-
1931-042	1931-042	Tr#83-TRANSFORMER TRAILER	6/21/2001	7/1/2001	13,257.00	-	13,257.00	-
1931-105	1931-105	Tr#27 -2006 Dodge Pickup	4/28/2006	5/1/2006	32,056.79	-	32,056.79	-
1931-106	1931-106	Tr#29-2006 Chev Colorado	8/31/2006	9/1/2006	29,693.95	-	29,693.95	-
1931-109	1931-109	#48-2007 GMC Van White	7/23/2007	8/1/2007	26,852.53	-	26,852.53	-
1931-110	1931-110	#49 2007 Chev Uplander Wh	7/31/2007	8/1/2007	23,580.85	-	23,580.85	-
1931-111	1931-111	TR#51 2009 Uplander	10/2/2008	11/1/2008	23,585.43	-	23,585.43	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1931-114	1931-114	Tool Drawers for Truck	10/31/2008	11/1/2008	4,809.24	-	4,809.24	-
1931-115	1931-115	Tubes and Tool Box	10/22/2008	11/1/2008	1,161.00	-	1,161.00	-
1931-117	1931-117	#57 - 2010-Ford F150 4x4SC XLT	10/16/2009	11/1/2009	31,097.23	-	31,097.23	-
1931-117-1	1931-117-1	Lift gate tr# 57	6/7/2017	7/1/2017	4,962.50	620.31	2,793.95	2,168.55
1931-119	1931-119	TR#66-2012 Ford SuperdutyXL-White	4/18/2012	5/1/2012	31,899.00	-	31,899.00	-
1931-119-1	1931-119-1	TR#66-Backrack & Tool Boxwith Bracket	4/25/2012	5/1/2012	1,241.85	-	1,241.85	-
1931-119-2	1931-119-2	Tr#66 Warning Light	4/24/2012	5/1/2012	153.96	-	153.96	-
1931-119-3	1931-119-3	Tr66-Low profile mini bar	4/24/2012	5/1/2012	483.86	-	483.86	-
1931-120	1931-120	Tr#67 2012 GMC Savana VanGarage Van	8/29/2012	9/1/2012	27,955.00	-	27,955.00	-
1931-120-1	1931-120-1	Outfitting TR#67w tool cabinet/drwers/bin	10/23/2012	11/1/2012	5,539.00	-	5,539.00	-
1931-121	1931-121	Tr#3 -2013 Ford F150 4x4	3/20/2013	4/1/2013	30,916.65	952.91	30,916.65	-
1931-122	1931-122	Tr#37-2013 Ford F150 4x4	4/5/2013	5/1/2013	29,900.65	1,228.80	29,900.65	-
1931-123	1931-123	Tr#38-2013 Ford F150 4x4	4/5/2013	5/1/2013	29,900.65	1,228.80	29,900.65	-
1931-124	1931-124	Tr#39-2013 Ford F150 4x4	4/5/2013	5/1/2013	29,172.65	1,198.88	29,172.65	-
1931-125	1931-125	Tr#6- 2013 Titan Crew 4x4	4/9/2013	5/1/2013	29,956.00	1,231.07	29,956.00	-
1931-126	1931-126	Tr#23-2013 Ford F150 XLT	5/30/2013	6/1/2013	29,872.00	1,544.75	29,872.00	-
1931-127	1931-127	Tr#17-2015Ford F150	4/9/2015	5/1/2015	35,926.35	4,490.80	29,959.13	5,967.22
1931-128	1931-128	Tr#18-2015Ford F150	4/9/2015	5/1/2015	35,926.35	4,490.80	29,959.13	5,967.22
1931-129	1931-129	Tr#19-2015Ford F150	4/9/2015	5/1/2015	35,926.35	4,490.80	29,959.13	5,967.22
1931-130	1931-130	Tr#35-2016 Chev Colorado Ext Cab-Eng SMV	8/18/2015	9/1/2015	30,235.72	3,779.46	23,940.06	6,295.66
1931-131	1931-131	Tr#36-2016 Chev Colorado Ext-Cab-Eng SMV	8/18/2015	9/1/2015	30,235.72	3,779.46	23,940.06	6,295.66
1931-132	1931-132	Tr#31 2015 Ford F-150- WL on Call	9/15/2015	10/1/2015	35,781.85	4,472.73	27,963.75	7,818.10
1931-132-1	1931-132-1	Truck #31 Cap+bedslide	9/9/2015	10/1/2015	3,951.85	493.98	3,088.39	863.46
1931-133	1931-133	Tr#2-2016 Ford Transit Connect-Engineering	12/30/2015	1/1/2016	28,462.00	3,557.75	21,346.50	7,115.50
1931-133-1	1931-133-1	Truck #2 shelving	2/4/2016	3/1/2016	4,094.00	511.75	2,986.61	1,107.39
1931-134	1931-134	Tr#21 2016-GMC Sierra 1500 Crew Cab 4x4	5/27/2016	6/1/2016	35,872.00	4,484.00	25,041.79	10,830.21
1931-135	1931-135	Tr#PW22 2016-GMC Sierra 1500 Crew Cab 4x	5/27/2016	6/1/2016	35,189.15	4,398.64	24,565.10	10,624.05
1931-136	1931-136	2017 GMC Sierra 1500(#24)	3/31/2017	4/1/2017	39,053.43	4,881.68	23,204.70	15,848.73
1931-137	1931-137	2017 GMC Sierra 1500(#15)	3/31/2017	4/1/2017	36,061.43	4,507.68	21,426.92	14,634.51
1931-138	1931-138	2017 GMC Sierra 1500(#14)	3/31/2017	4/1/2017	36,061.43	4,507.68	21,426.92	14,634.51
1931-139	1931-139	2017 Chev Bolt EV(#8)	3/31/2017	4/1/2017	32,601.00	4,075.13	19,370.80	13,230.20
1931-140	1931-140	Electric Veh. Deposit (#1)	3/29/2017	4/1/2017	1,000.00	125.00	594.18	405.82
1931-140-1	1931-140-1	2017 Chev Bolt (EV)#1	3/29/2017	4/1/2017	31,235.63	3,904.45	18,559.52	12,676.11
1931-141	1931-141	2018 GMC Sierra TR#33 Metering	4/23/2018	5/1/2018	37,683.15	4,710.40	17,292.95	20,390.20
1931-142	1931-142	2018 GMC Sierra Tr#32 Leadhand	4/23/2018	5/1/2018	37,683.15	4,710.40	17,292.95	20,390.20
1931-143	1931-143	Tr#46- 2018 GMC Sierra	9/29/2018	10/1/2018	42,282.15	5,285.27	17,187.99	25,094.16
1931-144	1931-144	Truck #45	1/25/2019	2/1/2019	39,835.15	4,979.40	14,515.27	25,319.88
					1,083,145.65	88,642.78	849,501.09	233,644.56
		2020 Additions			29,900.65	3,737.58	6,237.55	23,663.10
		Disposal Truck 48			- 26,852.53	-	- 26,852.53	-
					1,086,193.77	92,380.36	828,886.11	257,307.66
		2021 Additions			96,000.00	6,000.00	6,000.00	90,000.00
		2021 Disposal			- 72,000.00		- 72,000.00	-
					1,110,193.77	98,380.36	762,886.11	347,307.66

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1932-003-1	1932-003-1	FIBREGLASS BODY	2/27/1996	3/1/1996	8,589.36	-	8,589.36	-
1932-004	1932-004	Tr#4-CHASSIS FOR VEHICLE	2/25/2000	3/1/2000	81,780.74	-	81,780.74	-
1932-004A	1932-004A	Tr#4 - Fibreglass Body &Equip	12/14/2000	1/1/2001	112,998.24	-	112,998.24	-
1932-004A	1932-004A	Tr#4 Fibreglass Body &Equipment	6/5/2001	7/1/2001	4,503.60	-	4,503.60	-
1932-017-2	1932-017-2	Tr#97 - Utility Trailer	6/1/1987	7/1/1987	9,667.45	-	9,667.45	-
1932-035-1	1932-035-1	Tr#35 - Aerial Device	12/23/1987	1/1/1988	45,909.42	-	45,909.42	-
1932-106	1932-106	Tr#42- Freighliner Cab &Chassis	12/31/2002	1/1/2003	88,668.00	-	88,668.00	-
1932-108	1932-108	Tr#42 - Bucket	4/1/2003	5/1/2003	102,129.12	-	102,129.12	-
1932-109	1932-109	Tr#16 -Cab & Chassis	6/1/2004	7/1/2004	77,526.34	-	77,526.34	-
1932-110	1932-110	Tr#16 - Digger DerrickC-4045	3/16/2005	4/1/2005	139,646.16	-	139,646.16	-
1932-114	1932-114	Tr#50 - Chassis&CabFreightlinerM2	3/13/2008	4/1/2008	73,008.00	2,892.74	69,396.02	3,611.98
1932-116	1932-116	PW#25 - Pole Trailer	11/1/2002	12/1/2002	2,735.00	-	2,735.00	-
1932-119	1932-119	PW#19- Radio for Truck	6/1/2002	7/1/2002	1,318.68	-	1,318.68	-
1932-120	1932-120	PW#24 -Low bed Trailer	6/1/2004	7/1/2004	7,173.00	-	7,173.00	-
1932-121	1932-121	PW#20- 2006 GMC Savana	8/1/2004	9/1/2004	32,811.00	-	32,811.00	-
1932-124	[P]1932-12	PW#23 -2008 SilveradoCrewCab	12/1/2007	1/1/2008	40,521.37	-	40,521.37	-
1932-129	1932-129	PW#9 -2006 Digger Derrick	6/1/2006	7/1/2006	282,895.20	3,087.56	282,895.20	-
1932-129B	1932-129B	Fully depreciated vehicle	1/1/1999	2/1/1999	244,045.88	-	244,045.88	-
1932-130	1932-130	Tr#50 -2008Aerial DeviceM2-106	8/22/2008	9/1/2008	138,721.95	5,960.76	128,787.34	9,934.61
1932-131	1932-131	Tr#42 Truck Layouts	10/3/2008	11/1/2008	6,010.29	265.84	5,522.93	487.36
1932-132	1932-132	Tr#56 -Chassis-45ft RBD	10/17/2008	11/1/2008	71,464.15	3,160.88	65,669.19	5,794.96
1932-133	1932-133	Tr#80 -10ton TrailerLow Bed Trailer	10/24/2008	11/1/2008	10,592.64	468.52	9,733.70	858.94
1932-135	1932-135	Tr#54-2009DEL Swap Loader2009-M2106 Frei	12/19/2008	1/1/2009	102,004.92	4,636.58	92,731.75	9,273.17
1932-136	1932-136	Tr#54-Centre Console2009-M2106 Freightliner	12/3/2008	1/1/2009	1,910.11	86.82	1,736.46	173.65
1932-138	1932-138	Tr#56 -Corner MntDigger Derrick	9/30/2009	10/1/2009	182,293.20	9,209.16	156,986.94	25,306.26
1932-139	1932-139	Tr#58-Chassis &Cab M2-1062010 Freightliner	10/23/2009	11/1/2009	85,380.48	4,358.99	73,031.98	12,348.50
1932-139-1	1932-139-1	Tr#58 -Aerial Device	2/15/2010	3/1/2010	193,863.51	10,284.85	161,346.47	32,517.04
1932-139-2	1932-139-2	Tr#58 -Plates for Truck	3/8/2010	4/1/2010	832.00	44.56	687.35	144.65
1932-140	1932-140	Tr#60 -2010 FreightlinerM2-106 Cab & Chassis	12/8/2009	1/1/2010	85,870.80	4,472.44	72,453.50	13,417.30
1932-141	1932-141	Tr#60 -Digger Derrick	5/27/2010	6/1/2010	204,638.40	11,155.53	166,556.80	38,081.60
1932-142	1932-142	Tr#61 -OFFRoad Track Mach2010-C4047 Digg	12/9/2010	1/1/2011	426,020.00	24,578.07	327,707.70	98,312.30
1932-143	1932-143	TR#62 -Ford F150XLT	6/30/2011	7/1/2011	30,010.00	-	30,010.00	-
1932-144	1932-144	Tr#64 -2012 International Model 4400-Cab & Cl	8/18/2011	9/1/2011	78,512.59	4,787.05	56,177.37	22,335.22
1932-144-1	1932-144-1	Tr#64 Aerial Device	12/15/2011	1/1/2012	188,613.41	11,788.34	129,671.74	58,941.67
1932-145	1932-145	TR#65-55' Posi-PlusFreightliner cab&chassis	12/15/2011	1/1/2012	323,639.89	20,227.50	222,502.42	101,137.47
1932-146	1932-146	Tr7-2013 FreightlnrM2-106Cab & Chassis&42' I	12/31/2012	1/1/2013	229,389.00	15,292.60	137,633.40	91,755.60
1932-147	1932-147	Tr5-2013 FreightlnrM2-106Cab & Chassis&42'M	12/31/2012	1/1/2013	229,389.00	15,292.60	137,633.40	91,755.60
1932-148	1932-148	Tr20-2013FreightlnrM2-106Cab &Chassis&Boo	12/31/2012	1/1/2013	325,905.00	21,727.00	195,543.00	130,362.00
1932-149	1932-149	Tr10-2012FreightlnrM2-10646'Material Handler	12/31/2012	1/1/2013	271,753.00	18,116.86	163,051.81	108,701.19
1932-150	1932-150	Tr40-2014FreightlnrM2-106TM Mat Handler SN	12/1/2013	1/1/2014	282,486.77	18,832.45	150,659.60	131,827.17
1932-150-1	1932-150-1	Tr40 - Licensing Fee	12/6/2013	1/1/2014	1,721.00	114.74	917.86	803.14
1932-151	1932-151	Tr41-2014FreightlnrM2-106TM Mat Handler SN	12/1/2013	1/1/2014	327,110.67	21,807.38	174,459.04	152,651.63
1932-151-1	1932-151-1	Tr#41 Licensing Fee	12/31/2013	1/1/2014	2,297.00	153.14	1,225.06	1,071.94
1932-152	1932-152	Tr44-2014 Internatnl 7500TerexC-6060-TM RBI	12/1/2013	1/1/2014	398,145.00	26,543.00	212,344.00	185,801.00

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1932-153	1932-153	Tr34 2014 Intn'l Durastar+ Licensing	10/13/2013	11/1/2013	129,796.57	8,653.12	70,670.89	59,125.68
1932-154	1932-154	Tr#12 2014 International	12/1/2014	1/1/2015	335,780.54	22,385.37	156,697.59	179,082.95
1932-155	1932-155	Tr#11 2015 International	12/1/2014	1/1/2015	295,712.94	19,714.19	137,999.38	157,713.56
1932-156	1932-156	Tr#55-2016 International Mod 4300	12/1/2015	1/1/2016	254,328.27	16,955.22	101,731.32	152,596.95
1932-157	1932-157	Tr#43 2017 International	5/1/2017	6/1/2017	344,976.40	22,998.43	105,477.72	239,498.68
1932-157-1	1932-157-1	Final-Terex Derrick-#43	5/1/2017	6/1/2017	41,909.60	2,793.97	12,813.99	29,095.61
1932-158	1932-158	Tr#28 2017 Internat'l 4300	5/1/2017	6/1/2017	297,568.93	19,837.93	90,982.72	206,586.21
1932-158-1	1932-158-1	Final-Int'l 4300-MH-#28	5/1/2017	6/1/2017	56,156.06	3,743.74	17,169.92	38,986.14
1932-159	1932-159	2018 Int'l 4300 (Tr#26)	7/3/2017	8/1/2017	97,631.43	6,508.76	28,763.37	68,868.06
1932-159-1	1932-159-1	Tr#26-2nd installment	9/21/2017	10/1/2017	108,000.00	7,200.00	30,614.80	77,385.20
1932-159-2	1932-159-2	2018 Int'l 4300 body(TR#26)	12/14/2017	1/1/2018	86,950.21	5,796.68	23,186.72	63,763.49
1932-159-3	1932-159-3	Extras for Posi Plus unit-tr#26	12/19/2017	1/1/2018	1,672.00	111.47	445.88	1,226.12
1932-160	1932-160	'18 Freightliner + Boom crane	12/13/2017	1/1/2018	306,718.00	20,447.87	81,791.48	224,926.52
1932-161	1932-161	#96 Underground Puller Machine	2/9/2018	3/1/2018	198,105.00	13,207.00	50,693.17	147,411.83
1932-162	1932-162	Tr#30-Palfinger final costs	9/7/2018	10/1/2018	52,505.00	3,500.33	11,383.27	41,121.73
1932-163	1932-163	2019 Freightliner Cab&Chassis	6/1/2019	7/1/2019	150,000.00	10,000.00	25,041.10	124,958.90
1932-164	1932-164	Mini track machine #69	7/30/2019	8/1/2019	248,187.00	16,545.80	40,027.24	208,159.76
1932-165	1932-165	2019 Terex RBD #59	10/30/2019	11/1/2019	263,845.00	17,589.67	38,118.98	225,726.02
					8,824,344.29	477,335.51	5,250,704.93	3,573,639.36
		2019 Disposal			- 40,521.37	-	- 40,521.37	-
					8,783,822.92	477,335.51	5,210,183.56	3,573,639.36
		2020 Additions			150,000.00	10,000.00	10,000.00	140,000.00
					8,933,822.92	487,335.51	5,220,183.56	3,713,639.36
		2021 Additions			390,000.00	13,000.00	13,000.00	377,000.00
		2021 Disposal			- 238,057.00		- 238,057.00	-
					9,085,765.92	500,335.51	4,995,126.56	4,090,639.36
1933-044	1933-044	Tr#90 GENERATOR	9/8/1994	10/1/1994	35,488.80	-	35,488.80	-
1933-045	1933-045	Tr# 89 GENERATOR	9/8/1994	10/1/1994	38,556.00	-	38,556.00	-
1933-105	1933-105	Tr#87 -3 REEL CARRIER	3/19/1992	4/1/1992	5,077.08	-	5,077.08	-
1933-106	1933-106	Tr#91 PORTABLE COMPRESSOR	5/15/1986	6/1/1986	16,732.71	-	16,732.71	-
1933-107	1933-107	Tr#88 Reel Trailer	3/30/2004	4/1/2004	24,159.60	-	24,159.60	-
1933-108	1933-108	Single Drop Ptfm Trailer10% deposit-Trailer #1(	11/10/2010	12/1/2010	4,500.00	185.73	2,844.25	1,655.75
1933-109	1933-109	Tr#99-BWS-EZ-2-Load	1/14/2011	2/1/2011	52,806.20	2,220.91	32,629.34	20,176.86
1933-110	1933-110	Tr#101 - Pole TrailerEQUIP PT4 - J3846P	10/12/2011	11/1/2011	20,500.00	929.72	11,358.17	9,141.83
1933-110-1	1933-110-1	Tr#101-Front&Centre Bunk	11/22/2011	12/1/2011	1,250.00	57.12	683.60	566.40
1933-111	1933-111	Tr#102 -Reel Trailer10.50 Ton w Rack &Freight	3/5/2012	4/1/2012	12,845.00	604.64	6,648.23	6,196.77
1933-112	1933-112	Tr#103 Pole Trailer55' single axle w License	6/4/2012	7/1/2012	17,595.00	845.73	8,717.20	8,877.80
1933-113	1933-113	Tr#104- Reel TrailerSingle Reel Jayway	9/24/2012	10/1/2012	6,500.00	318.80	3,073.39	3,426.61
1933-114	1933-114	Tr#81-Galv Dump Trailer	10/2/2013	11/1/2013	8,420.00	421.00	3,438.35	4,981.65
1933-115	1933-115	Tr#105-65' Pole Trailer	8/27/2014	9/1/2014	20,575.00	1,028.75	7,545.11	13,029.89
1933-116	1933-116	Bobcat skid steer loader	11/22/2016	12/1/2016	74,745.00	3,737.25	19,002.79	55,742.21
1933-117	1933-117	Snowplow	1/16/2019	2/1/2019	9,300.00	465.00	1,355.51	7,944.49
1933-118	1933-118	2019 BC 48"" 4K Forks	3/19/2019	4/1/2019	875.00	43.75	120.46	754.54

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1933-119	1933-119	Trailer-single axle #116	3/20/2019	4/1/2019	8,300.00	415.00	1,142.67	7,157.33
1933-120	1933-120	Mini track machine trailer #106	7/30/2019	8/1/2019	29,424.00	1,471.20	3,559.09	25,864.91
1933-T002	1933-T002	Tr#82 - SINGLE TRAILER	10/14/1983	11/1/1983	4,226.50	-	4,226.50	-
1933-T004	1933-T004	Tr# 84 POLE TRAILER	1/1/1992	2/1/1992	14,418.00	-	14,418.00	-
1933-T008	1933-T008	Tr#87 Reel Tandem Trailer	3/2/1992	4/1/1992	12,517.20	-	12,517.20	-
1933-T018	1933-T018	Tr#98 UTILITY TRAILER	9/26/1991	10/1/1991	6,156.00	-	6,156.00	-
					424,967.09	12,744.60	259,450.05	165,517.04
		2020 Additions			-	-	-	-
					424,967.09	12,744.60	259,450.05	165,517.04
		2021 Additions			60,000.00	1,500.00	1,500.00	58,500.00
					484,967.09	14,244.60	260,950.05	224,017.04
1935-001	1935-001	MANUAL PALLET TRUCK	4/23/1986	5/1/1986	610.71	-	610.71	-
1935-002	1935-002	KEYBOARD ACCESS CONSOLE	2/12/1985	3/1/1985	478.65	-	478.65	-
1935-0028	1935-0028	#78 Forklift+replacement forks	7/6/2015	8/1/2015	41,775.00	4,177.50	26,816.12	14,958.88
1935-003	1935-003	DRUM RACK	1/14/1985	2/1/1985	766.44	-	766.44	-
1935-004	1935-004	BLUE GIANT PALLET TRUCK	10/26/1984	11/1/1984	486.25	-	486.25	-
1935-005	1935-005	GASOLINE FACILITY	6/20/1984	7/1/1984	36,140.00	-	36,140.00	-
1935-006	1935-006	STEEL SHELVING	6/4/1984	7/1/1984	6,582.77	-	6,582.77	-
1935-007	1935-007	LABOUR INSTALLATION	5/30/1984	6/1/1984	500.00	-	500.00	-
1935-008	1935-008	HAMMANT LUGGER	8/14/1980	9/1/1980	775.75	-	775.75	-
1935-009	1935-009	STAND FOR CRANE SCALE	2/2/1978	3/1/1978	216.75	-	216.75	-
1935-010	1935-010	SALTER CRANE SCALE	2/23/1978	3/1/1978	1,904.50	-	1,904.50	-
1935-011	1935-011	CHAIN SLING	7/1/1974	8/1/1974	196.90	-	196.90	-
1935-012	1935-012	REEL THING	5/1/1974	6/1/1974	191.53	-	191.53	-
1935-013	1935-013	4" PIPE CUTTER	4/1/1974	5/1/1974	112.95	-	112.95	-
1935-014	1935-014	SHELVING, PANELS, DIVIDER	10/1/1965	11/1/1965	438.84	-	438.84	-
1935-015	1935-015	PROPANE POWERED FORKLIFT	4/27/1992	5/1/1992	23,321.52	-	23,321.52	-
1935-016	1935-016	YARDRUNNER CRANE	9/19/1989	10/1/1989	92,281.68	-	92,281.68	-
1935-017	1935-017	MANITOWOC IC MACHINE	4/5/1999	5/1/1999	3,499.20	-	3,499.20	-
1935-018	1935-018	SECURITY SYSTEM	1/1/2000	2/1/2000	13,666.69	-	13,666.69	-
1935-019	1935-019	Pallet racking-Smithville	8/13/2009	9/1/2009	18,090.00	-	18,090.00	-
1935-019-1	1935-019-1	WL-ext tool crib + wire partition	8/28/2015	9/1/2015	2,669.70	266.97	1,691.05	978.65
1935-019-2	1935-019-2	WL-install racking & wire mesh tool crib	10/5/2015	11/1/2015	800.00	80.00	493.37	306.63
1935-020	1935-020	Forklift #79	2/5/2010	3/1/2010	18,252.00	-	18,252.00	-
1935-020-1	1935-020-1	Battery charger-#79Forklift #79	2/19/2010	3/1/2010	648.00	-	648.00	-
1935-020-2	1935-020-2	Manlift Attachment-TR#79Smithville Forklift	6/24/2011	7/1/2011	1,239.61	61.47	1,239.61	-
1935-021	1935-021	Racking for above storeswarehouse - smithville	7/8/2010	8/1/2010	5,135.00	-	5,135.00	-
1935-021-0	1935-021-0	Racking for storekeeperoffice - smithville	7/8/2010	8/1/2010	1,725.00	-	1,725.00	-
1935-022	1935-022	Racking for accountingrecords - Niagara Falls	7/8/2010	8/1/2010	576.18	-	576.18	-
1935-023	1935-023	TS Racking for Storeroom	5/13/2011	6/1/2011	3,375.00	139.62	3,375.00	-
1935-024	1935-024	NF Stores-Security Enclos	11/23/2011	12/1/2011	3,870.00	354.14	3,870.00	-
1935-025	1935-025	TS Racking-NF Store Room	12/15/2011	1/1/2012	1,332.00	133.20	1,332.00	-
1935-026	1935-026	NF-Stores Racking&Netting	8/8/2014	9/1/2014	32,063.96	3,206.39	23,516.50	8,547.46

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1935-027	1935-027	Wire Building Racking	3/4/2015	4/1/2015	2,000.24	200.02	1,350.84	649.40
1935-027-1	1935-027-1	Wire bldg:racking&safety barrier&Install&PSR	5/4/2015	6/1/2015	7,556.26	755.62	4,976.78	2,579.48
1935-028	1935-028	Wire bins	5/10/2018	6/1/2018	3,600.00	360.00	1,291.07	2,308.93
1935-029	1935-029	Steel Dock Board-Stores	12/12/2018	1/1/2019	1,615.42	161.54	484.62	1,130.80
					328,494.50	9,896.47	297,034.27	31,460.23
1940-001	1940-001	ELECTRONICS THUMPER MODEL	4/12/1996	5/1/1996	15,390.00	-	15,390.00	-
1940-002	1940-002	WATER PUMP	3/29/1996	4/1/1996	550.75	-	550.75	-
1940-003	1940-003	3-MOBILE RADIOS	4/20/1995	5/1/1995	2,916.00	-	2,916.00	-
1940-004	1940-004	HDW SYSTEM 1000	2/14/1995	3/1/1995	34,498.44	-	34,498.44	-
1940-005	1940-005	PORTABLE RADIOS	2/7/1995	3/1/1995	2,575.80	-	2,575.80	-
1940-006	1940-006	BLOWER WITH HOSE	2/3/1995	3/1/1995	996.84	-	996.84	-
1940-007	1940-007	NPATHFINDER	2/2/1995	3/1/1995	567.00	-	567.00	-
1940-008	1940-008	QUAD SENSOR DETECTOR	1/19/1995	2/1/1995	3,823.20	-	3,823.20	-
1940-009	1940-009	VOLT DETECTOR	1/13/1995	2/1/1995	1,117.80	-	1,117.80	-
1940-010	1940-010	BLAST BLANKET	1/4/1995	2/1/1995	968.82	-	968.82	-
1940-011	1940-011	MAGNATRAK 100 LOCATOR	7/31/1995	8/1/1995	1,074.63	-	1,074.63	-
1940-012	1940-012	LOAD PICKUP TOOL	12/20/1994	1/1/1995	572.40	-	572.40	-
1940-013	1940-013	JLC 12	11/28/1994	12/1/1994	1,614.60	-	1,614.60	-
1940-014	1940-014	INTERNAL PUMP	11/23/1994	12/1/1994	3,823.20	-	3,823.20	-
1940-015	1940-015	C3011S 1/2 TON HOIST	11/11/1994	12/1/1994	551.99	-	551.99	-
1940-016	1940-016	BAGS, BUCKLES, STRAPS	11/4/1994	12/1/1994	898.56	-	898.56	-
1940-017	1940-017	MONOGRAM PORTABLE RADIO	10/13/1994	11/1/1994	750.60	-	750.60	-
1940-018	1940-018	CT403-2271 VOLT DETECTOR	9/29/1994	10/1/1994	1,104.68	-	1,104.68	-
1940-019	1940-019	TABLE SAW 10" DELTA	5/2/1994	6/1/1994	647.99	-	647.99	-
1940-020	1940-020	WHEEL DOLLY	3/31/1994	4/1/1994	690.12	-	690.12	-
1940-021	1940-021	GAS ANALYZER & PRINTER	4/6/1994	5/1/1994	6,004.80	-	6,004.80	-
1940-022	1940-022	DUAL MACHINE	4/7/1994	5/1/1994	3,394.60	-	3,394.60	-
1940-023	1940-023	VOLTAGE DETECTOR	3/31/1994	4/1/1994	1,022.44	-	1,022.44	-
1940-024	1940-024	HYDRAULIC DRILL	2/17/1994	3/1/1994	1,369.42	-	1,369.42	-
1940-025	1940-025	VOLTAGE DECTECTOR	1/6/1994	2/1/1994	1,027.84	-	1,027.84	-
1940-026	1940-026	INSULATION TESTER & CASE	11/26/1993	12/1/1993	2,116.80	-	2,116.80	-
1940-027	1940-027	LIMB LOPPER PRUNER	2/11/1993	3/1/1993	1,390.28	-	1,390.28	-
1940-028	1940-028	CABLE & TRACER SET	8/31/1993	9/1/1993	4,050.00	-	4,050.00	-
1940-029	1940-029	INSULATION TESTER	5/14/1993	6/1/1993	5,734.80	-	5,734.80	-
1940-030	1940-030	PHASING TESTER W/ CASE	5/10/1993	6/1/1993	961.20	-	961.20	-
1940-031	1940-031	PHASING TESTER C/W CASE	1/5/1993	2/1/1993	961.20	-	961.20	-
1940-032	1940-032	CHAINSAWS	5/18/1993	6/1/1993	621.00	-	621.00	-
1940-033	1940-033	CHAINSAWS	5/18/1993	6/1/1993	621.00	-	621.00	-
1940-034	1940-034	RUNNING GROUND	3/9/1993	4/1/1993	1,099.98	-	1,099.98	-
1940-035	1940-035	SUPER BEAST COMBO	3/1/1993	4/1/1993	891.00	-	891.00	-
1940-036	1940-036	CHAIN SAW	2/1/1993	3/1/1993	621.00	-	621.00	-
1940-037	1940-037	SUPER COMBO	2/9/1993	3/1/1993	891.00	-	891.00	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1940-038	1940-038	HYD COMP TOOL DIELESS	1/20/1993	2/1/1993	1,728.00	-	1,728.00	-
1940-039	1940-039	DETECTORS	1/13/1993	2/1/1993	5,782.15	-	5,782.15	-
1940-040	1940-040	CUT OFF SAW	12/16/1992	1/1/1993	1,058.40	-	1,058.40	-
1940-041	1940-041	PULLING STEEL REEL	1/15/1992	2/1/1992	2,242.73	-	2,242.73	-
1940-042	1940-042	HOMELITE	6/30/1992	7/1/1992	755.95	-	755.95	-
1940-043	1940-043	VENTILATEUR / BLOWER	11/23/1992	12/1/1992	981.00	-	981.00	-
1940-044	1940-044	LOCATOR, SHEATH FAULT	9/18/1991	10/1/1991	5,153.76	-	5,153.76	-
1940-045	1940-045	MONITOR TESTER	2/15/1991	3/1/1991	1,926.92	-	1,926.92	-
1940-046	1940-046	VOLTAGE TESTER	11/20/1991	12/1/1991	3,000.00	-	3,000.00	-
1940-047	1940-047	KT5 OPEN TRANSIT W TRIPOD	2/3/1988	3/1/1988	1,722.70	-	1,722.70	-
1940-048	1940-048	BAR LOCATOR	8/23/1988	9/1/1988	1,081.08	-	1,081.08	-
1940-049	1940-049	LINE TRACER	2/20/1989	3/1/1989	1,694.52	-	1,694.52	-
1940-050	1940-050	COMPUTER METER BOARD	7/16/1990	8/1/1990	144,323.60	-	144,323.60	-
1940-051	1940-051	BUNDY HI-PRESS	10/6/1988	11/1/1988	1,568.16	-	1,568.16	-
1940-052	1940-052	BUNDY HI-PRESS	10/6/1988	11/1/1988	1,568.16	-	1,568.16	-
1940-053	1940-053	BUNDY HI-PRESS	10/6/1988	11/1/1988	1,568.16	-	1,568.16	-
1940-054	1940-054	RADIO & ANTENNA	12/2/1985	1/1/1986	1,321.17	-	1,321.17	-
1940-055	1940-055	CT10-PRESS	3/6/1986	4/1/1986	3,421.53	-	3,421.53	-
1940-056	1940-056	HC12 TOOL	7/14/1989	8/1/1989	1,371.60	-	1,371.60	-
1940-057	1940-057	VC6-FT	12/1/1990	1/1/1991	1,782.00	-	1,782.00	-
1940-058	1940-058	LOADBUSTER	6/19/1985	7/1/1985	2,171.56	-	2,171.56	-
1940-059	1940-059	MULTI SHEAVE DISTRIBUTION	9/7/1989	10/1/1989	4,413.85	-	4,413.85	-
1940-060	1940-060	GE MLS MOBILE RADIO	12/5/1991	1/1/1992	1,042.20	-	1,042.20	-
1940-061	1940-061	U/G FAULT FINDER	9/15/1989	10/1/1989	6,342.61	-	6,342.61	-
1940-062	1940-062	HOT WATER PRESSURE WASHER	5/21/1991	6/1/1991	8,990.32	-	8,990.32	-
1940-063	1940-063	DYNAPRESS INTENSIFIER	4/25/1991	5/1/1991	4,190.41	-	4,190.41	-
1940-064	1940-064	VIBRATOR RAMMER	4/1/1987	5/1/1987	2,423.55	-	2,423.55	-
1940-065	1940-065	FLEXIBLE CABLE GUIDE	10/10/1990	11/1/1990	1,193.45	-	1,193.45	-
1940-066	1940-066	FOLDING SHOTGUN	9/6/1989	10/1/1989	516.80	-	516.80	-
1940-067	1940-067	HOMELITE PUMP	2/28/1989	3/1/1989	820.79	-	820.79	-
1940-068	1940-068	DUCT ROD WITH STAND	1/15/1989	2/1/1989	3,266.47	-	3,266.47	-
1940-069	1940-069	HOMELITE GENERATOR	8/29/1988	9/1/1988	1,382.39	-	1,382.39	-
1940-071	1940-071	KAL EQUIP TESTER	7/3/1986	8/1/1986	1,561.13	-	1,561.13	-
1940-072	1940-072	CIRCUIT ANALYZER	3/6/1985	4/1/1985	4,155.80	-	4,155.80	-
1940-073	1940-073	MICROPHONE/CONNECTOR	3/5/1985	4/1/1985	638.58	-	638.58	-
1940-074	1940-074	TONE CONTROL REMOTE	1/15/1985	2/1/1985	2,049.84	-	2,049.84	-
1940-075	1940-075	SCOTT ALERT	5/10/1985	6/1/1985	1,897.11	-	1,897.11	-
1940-076	1940-076	SNOWBLOWER	2/20/1985	3/1/1985	1,872.45	-	1,872.45	-
1940-077	1940-077	SELF SUPPORT TOWER	7/31/1984	8/1/1984	33,651.50	-	33,651.50	-
1940-078	1940-078	SWEEPER	11/5/1984	12/1/1984	6,373.99	-	6,373.99	-
1940-079	1940-079	GREASE GUN & DOLLY	6/21/1984	7/1/1984	820.96	-	820.96	-
1940-080	1940-080	FABRICATOR	6/20/1984	7/1/1984	483.87	-	483.87	-
1940-081	1940-081	WELDING MATERIAL	6/14/1984	7/1/1984	568.08	-	568.08	-
1940-082	1940-082	FLOOR JACK	5/1/1984	6/1/1984	1,365.73	-	1,365.73	-
1940-083	1940-083	CLEANING TANK PARTS	5/1/1984	6/1/1984	452.61	-	452.61	-
1940-084	1940-084	PORTABLE STEAM CLEANER	4/27/1984	5/1/1984	4,162.78	-	4,162.78	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1940-085	1940-085	HI SPEED FLOOR MACHINE	11/30/1984	12/1/1984	1,757.47	-	1,757.47	-
1940-086	1940-086	ADVANCE MIGHTY VACUUM	11/30/1984	12/1/1984	315.65	-	315.65	-
1940-087	1940-087	WET / DRY VACUUM	11/30/1984	12/1/1984	702.99	-	702.99	-
1940-088	1940-088	EXTENSION LADDER	2/29/1984	3/1/1984	335.55	-	335.55	-
1940-089	1940-089	LADDER	9/25/1984	10/1/1984	342.40	-	342.40	-
1940-090	1940-090	RADIO REMOTE BASE STATION	7/27/1983	8/1/1983	12,539.79	-	12,539.79	-
1940-091	1940-091	RADIOS	3/31/1983	4/1/1983	8,045.85	-	8,045.85	-
1940-092	1940-092	TONE REEDS	1/26/1984	2/1/1984	3,445.19	-	3,445.19	-
1940-093	1940-093	RADIOS	1/12/1984	2/1/1984	13,627.38	-	13,627.38	-
1940-094	1940-094	LIMB LOPPER PRUNER	7/17/1981	8/1/1981	842.01	-	842.01	-
1940-095	1940-095	IMPACT WRENCH	1/14/1982	2/1/1982	1,077.15	-	1,077.15	-
1940-096	1940-096	IMPACT WRENCH	1/14/1982	2/1/1982	1,077.15	-	1,077.15	-
1940-097	1940-097	REVERSIBLE DRILL	7/17/1981	8/1/1981	903.94	-	903.94	-
1940-098	1940-098	BURNDY TOOL	10/6/1981	11/1/1981	244.64	-	244.64	-
1940-099	1940-099	EXTENSION LADDER	2/1/1982	3/1/1982	602.48	-	602.48	-
1940-100	1940-100	CONCRETE CUT-OFF SAW	2/14/1983	3/1/1983	668.75	-	668.75	-
1940-101	1940-101	MITREK MOBILE RADIOS	3/19/1981	4/1/1981	3,124.40	-	3,124.40	-
1940-102	1940-102	SAFETY PRODUCTS	4/8/1980	5/1/1980	1,171.06	-	1,171.06	-
1940-103	1940-103	MOBILE RADIOS	4/5/1982	5/1/1982	3,338.40	-	3,338.40	-
1940-108	1940-108	WESTON WATT METER	1/1/1954	2/1/1954	167.58	-	167.58	-
1940-109	1940-109	PORTABLE VOLT AMMETER	1/1/1954	2/1/1954	358.60	-	358.60	-
1940-110	1940-110	PORTABLE VOLT AMMETER	9/21/1951	10/1/1951	125.26	-	125.26	-
1940-111	1940-111	PORTAGE TEST METER	8/27/1956	9/1/1956	292.00	-	292.00	-
1940-112	1940-112	SEQUENCE INDICATOR	10/1/1969	11/1/1969	69.27	-	69.27	-
1940-113	1940-113	TEN METER TEST BOARD	6/1/1974	7/1/1974	19,859.58	-	19,859.58	-
1940-114	1940-114	MOC. 70 MOBILE	12/28/1978	1/1/1979	1,244.49	-	1,244.49	-
1940-115	1940-115	HYPRESS	11/17/1980	12/1/1980	830.49	-	830.49	-
1940-116	1940-116	HYPRESS	9/11/1979	10/1/1979	755.15	-	755.15	-
1940-117	1940-117	HYPRESS	9/11/1979	10/1/1979	755.15	-	755.15	-
1940-118	1940-118	HYPRESS	6/1/1978	7/1/1978	1,192.46	-	1,192.46	-
1940-119	1940-119	HYPRESS	11/25/1977	12/1/1977	1,887.48	-	1,887.48	-
1940-120	1940-120	LOADBUSTER	3/4/1980	4/1/1980	2,228.10	-	2,228.10	-
1940-121	1940-121	LOADBUSTER	3/7/1980	4/1/1980	2,228.10	-	2,228.10	-
1940-123	1940-123	CHAIN HOST	4/1/1972	5/1/1972	219.40	-	219.40	-
1940-124	1940-124	CHAIN HOIST	12/1/1970	1/1/1971	106.32	-	106.32	-
1940-125	1940-125	CHAIN HOIST	4/1/1966	5/1/1966	196.35	-	196.35	-
1940-126	1940-126	HOIST	12/1/1964	1/1/1965	96.30	-	96.30	-
1940-127	1940-127	LIMB LOPPER PRUNER	5/4/1978	6/1/1978	572.00	-	572.00	-
1940-128	1940-128	TRANSFORMER TRAILER	9/1/1959	10/1/1959	7,582.58	-	7,582.58	-
1940-129	1940-129	JUMPER CLAMPS	9/1/1974	10/1/1974	430.47	-	430.47	-
1940-130	1940-130	FAIRMONT DYNAPRESS	11/23/1977	12/1/1977	2,391.61	-	2,391.61	-
1940-131	1940-131	PUMP	1/1/1969	2/1/1969	282.55	-	282.55	-
1940-132	1940-132	PORTABLE PLATFORM SCALE	3/13/1958	4/1/1958	323.45	-	323.45	-
1940-133	1940-133	BARROW REEL	5/25/1978	6/1/1978	278.70	-	278.70	-
1940-134	1940-134	AERIAL CABLE GUIDE	6/3/1976	7/1/1976	186.98	-	186.98	-
1940-135	1940-135	RAILING FOR PLATFORM	12/1/1966	1/1/1967	111.62	-	111.62	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1940-136	1940-136	PLATFORM	5/1/1966	6/1/1966	520.91	-	520.91	-
1940-137	1940-137	LASHER	4/1/1975	5/1/1975	795.00	-	795.00	-
1940-138	1940-138	LASHER	1/5/1956	2/1/1956	581.80	-	581.80	-
1940-139	1940-139	PHASING TESTER SET	12/1/1966	1/1/1967	353.90	-	353.90	-
1940-140	1940-140	HYPRESS TOOL	10/17/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-141	1940-141	HYPRESS TOOL	10/17/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-142	1940-142	BURNDY HI-PRESS	10/29/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-143	1940-143	BURNDY HI-PRESS	10/29/1996	11/1/1996	1,494.72	-	1,494.72	-
1940-144	1940-144	ELECTRIC TRANSFORMER	12/30/1996	1/1/1997	778.76	-	778.76	-
1940-145	1940-145	ELECTRIC TRANSFORMER	12/30/1996	1/1/1997	778.77	-	778.77	-
1940-146	1940-146	ELECTRIC TRANSFORMER	12/30/1996	1/1/1997	778.77	-	778.77	-
1940-147	1940-147	YOUNG UTILITY EQUIPMENT	12/30/1996	1/1/1997	778.77	-	778.77	-
1940-148	1940-148	CHAINSAW	2/15/1997	3/1/1997	701.95	-	701.95	-
1940-149	1940-149	HI-TEST SURGE ARRESTER	4/7/1997	5/1/1997	2,875.00	-	2,875.00	-
1940-150	1940-150	Y35 HIGHPRESS	4/3/1997	5/1/1997	1,566.00	-	1,566.00	-
1940-151	1940-151	Y35 HIGHPRESS	4/3/1997	5/1/1997	1,566.00	-	1,566.00	-
1940-152	1940-152	OTC	5/26/1997	6/1/1997	1,910.51	-	1,910.51	-
1940-153	1940-153	C/W CASE & TEST LEADS	5/28/1997	6/1/1997	1,431.00	-	1,431.00	-
1940-154	1940-154	SUBMERSIBLE PUMP & HOSE	6/5/1997	7/1/1997	1,833.30	-	1,833.30	-
1940-155	1940-155	SPIKE CABLE SPIKING (3)	7/31/1997	8/1/1997	5,238.01	-	5,238.01	-
1940-156	1940-156	MULTI RANGE VOLTAGE DECT	11/14/1997	12/1/1997	1,373.63	-	1,373.63	-
1940-157	1940-157	HUSKIE ROBO PRESS	11/28/1997	12/1/1997	3,748.68	-	3,748.68	-
1940-158	1940-158	FAIRMONT SUBMERSIBLE PUMP	10/21/1997	11/1/1997	2,196.72	-	2,196.72	-
1940-159	1940-159	SUPARULE CABLE HEIGHT MTR	2/17/1998	3/1/1998	966.60	-	966.60	-
1940-160	1940-160	AIR/HYD AX OR JACK	1/22/1998	2/1/1998	1,279.39	-	1,279.39	-
1940-161	1940-161	METER DEVICES PHASE SEQ	1/19/1998	2/1/1998	555.66	-	555.66	-
1940-162	1940-162	POLEBOSS BRAKE/REEL/ADAP	5/13/1998	6/1/1998	8,170.20	-	8,170.20	-
1940-163	1940-163	SUPER COMBO (BEAST, BAG)	1/20/1998	2/1/1998	999.00	-	999.00	-
1940-164	1940-164	DYNATEL CABLE/PIPE/LOCATE	11/16/1998	12/1/1998	3,218.40	-	3,218.40	-
1940-165	1940-165	SPLIT CABLE GUIDE	11/13/1998	12/1/1998	1,908.32	-	1,908.32	-
1940-166	1940-166	FAIRMONT HYD. 1/2" DRILL	11/27/1998	12/1/1998	1,950.48	-	1,950.48	-
1940-167	1940-167	FAIRMONT HYD 1/2" DRILL	11/27/1998	12/1/1998	1,950.48	-	1,950.48	-
1940-168	1940-168	12 TON PRESS: BATTERY OP	11/23/1998	12/1/1998	7,776.00	-	7,776.00	-
1940-169	1940-169	SAFETY CABINET #LP8	11/18/1998	12/1/1998	958.89	-	958.89	-
1940-170	1940-170	MEGGER INSULATION TESTER	12/23/1998	1/1/1999	5,731.56	-	5,731.56	-
1940-171	1940-171	MULTI RANGE VOLTAGE DECT	12/21/1998	1/1/1999	4,923.15	-	4,923.15	-
1940-172	1940-172	35' TELESCOPING MEASURING	12/21/1998	1/1/1999	666.55	-	666.55	-
1940-173	1940-173	BLASTER	1/22/1999	2/1/1999	1,546.72	-	1,546.72	-
1940-174	1940-174	HUSKIE REC 358U CRIMPER	3/19/1999	4/1/1999	3,748.68	-	3,748.68	-
1940-175	1940-175	LOGMASTER VOLTAGE PROFILE	2/16/1999	3/1/1999	1,368.36	-	1,368.36	-
1940-176	1940-176	TRIPOD ALUM. PENTAX	6/2/1999	7/1/1999	3,234.60	-	3,234.60	-
1940-177	1940-177	DIGITAL SUPER BEAST	4/9/1999	5/1/1999	1,582.20	-	1,582.20	-
1940-178	1940-178	MACHINE, WELDING MILLER	6/24/1999	7/1/1999	657.72	-	657.72	-
1940-179	1940-179	RADIAN STD 371721 MTR BRD	6/25/1999	7/1/1999	74,266.20	-	74,266.20	-
1940-180	1940-180	MTR BRD RADIAN STD 200 AM	6/25/1999	7/1/1999	17,292.01	-	17,292.01	-
1940-181	1940-181	POWERMETRIX POWERMATE 330	11/23/1999	12/1/1999	18,069.05	-	18,069.05	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1940-182	1940-182	SANGAMO METER TEST CONSOL	12/17/1999	1/1/2000	77,689.80	-	77,689.80	-
1940-183	1940-183	GROUND TESTER JUMPER	2/9/2000	3/1/2000	3,412.80	-	3,412.80	-
1940-188	1940-188	6 TON GATOR CRIMPING TOOL	10/30/2000	11/1/2000	3,207.60	-	3,207.60	-
1940-189	1940-189	TENT, GROUND W/ CASE	1/29/2001	2/1/2001	2,128.14	-	2,128.14	-
1940-190	1940-190	TENT, GROUND W/ CASE	1/29/2001	2/1/2001	2,128.14	-	2,128.14	-
1940-191	1940-191	ILSCO COMPRESSION TOOL	12/14/2001	1/1/2002	2,079.00	-	2,079.00	-
1940-192	1940-192	ILSCO COMPRESSION TOOL	1/11/2002	2/1/2002	2,079.00	-	2,079.00	-
1940-196	1940-196	Lasher, J2	2/15/2002	3/1/2002	5,188.05	-	5,188.05	-
1940-197	1940-197	2273-U3T Dynatel Cable	2/27/2002	3/1/2002	2,639.73	-	2,639.73	-
1940-198	1940-198	Mega Beast, 3 wire digita	6/3/2002	7/1/2002	2,639.14	-	2,639.14	-
1940-198-1	1940-198-1	Freight on HJ Arnett	6/10/2002	7/1/2002	444.38	-	444.38	-
1940-199	1940-199	AVO BM11D INSULATION	6/10/2002	7/1/2002	5,293.67	-	5,293.67	-
1940-200	1940-200	H4802-1 Tamper 85"	6/24/2002	7/1/2002	2,214.00	-	2,214.00	-
1940-201	1940-201	H4802-1 Tamperwv 85"	7/4/2002	8/1/2002	4,428.00	-	4,428.00	-
1940-202	1940-202	REVERSIBLE DRILL	6/21/2001	7/1/2001	2,558.52	-	2,558.52	-
1940-203	1940-203	6TON BATT.POWERD CRIMPER	6/28/2001	7/1/2001	2,932.20	-	2,932.20	-
1940-204	1940-204	BAT CRIMPER	7/9/2001	8/1/2001	4,622.40	-	4,622.40	-
1940-205	1940-205	Underground puller	11/2/2002	12/1/2002	94,191.12	-	94,191.12	-
1940-206	1940-206	Pro Gas Monitor & Pump	4/1/2003	5/1/2003	2,619.00	-	2,619.00	-
1940-207	1940-207	Pro Gas Monitor & Pump	4/1/2003	5/1/2003	2,619.00	-	2,619.00	-
1940-208	1940-208	Gas CylinderPro Enforcer	4/11/2003	5/1/2003	368.51	-	368.51	-
1940-209	1940-209	40KV Voltage Detector	5/16/2003	6/1/2003	1,165.32	-	1,165.32	-
1940-210	1940-210	25KV Loadbuster tool OH	6/2/2003	7/1/2003	1,393.20	-	1,393.20	-
1940-211	1940-211	BM80/2 Insulate Tester	5/13/2003	6/1/2003	1,825.20	-	1,825.20	-
1940-212	1940-212	Impact Torque Adjuster	5/20/2003	6/1/2003	1,995.84	-	1,995.84	-
1940-213	1940-213	900 AMP 25KV loadbuster	7/1/2003	8/1/2003	1,290.00	-	1,290.00	-
1940-214	1940-214	4-9391 HD Electic Halo II	11/28/2003	12/1/2003	8,510.40	-	8,510.40	-
1940-215	1940-215	DCR3 Digital Cable Radar	2/26/2004	3/1/2004	15,228.00	-	15,228.00	-
1940-216	1940-216	Klein Ratchet Cable Cutte	1/30/2004	2/1/2004	1,579.18	-	1,579.18	-
1940-217	1940-217	3M Fault Locator	2/17/2005	3/1/2005	3,356.64	-	3,356.64	-
1940-218	1940-218	Hydraulic Tamper-85	5/4/2005	6/1/2005	3,323.24	-	3,323.24	-
1940-219	1940-219	Pumping Equip, Workbench	6/30/2005	7/1/2005	3,550.50	-	3,550.50	-
1940-220	1940-220	Force Test Gauge	9/21/2005	10/1/2005	2,496.96	-	2,496.96	-
1940-221	1940-221	Underground truck hoist	9/13/2005	10/1/2005	-	-	-	-
1940-222	1940-222	16kv Tester Hook Probes	10/26/2005	11/1/2005	3,315.79	-	3,315.79	-
1940-223	1940-223	Water Pumps & Hose	11/2/2005	12/1/2005	1,546.54	-	1,546.54	-
1940-224	1940-224	Tension Stringers	11/29/2005	12/1/2005	131,828.04	-	131,828.04	-
1940-225	1940-225	4 2Way Radios	12/23/2005	1/1/2006	2,910.18	-	2,910.18	-
1940-226	1940-226	Accessories for truck 16	1/10/2006	2/1/2006	4,585.95	-	4,585.95	-
1940-227	1940-227	Timco Impulse Phaser	2/10/2006	3/1/2006	2,646.00	-	2,646.00	-
1940-228	1940-228	5/16"Polemaster & payout	9/21/2006	10/1/2006	12,847.68	-	12,847.68	-
1940-229	1940-229	3- 35-078 Powerblade cabl	10/23/2006	11/1/2006	1,306.80	-	1,306.80	-
1940-230	1940-230	FLOWMETER GAUGE VALVE	11/15/2006	12/1/2006	1,755.00	-	1,755.00	-
1940-231	1940-231	2 SAFETY BARRICADE	12/8/2006	1/1/2007	17,344.27	-	17,344.27	-
1940-232	1940-232	2 MAST FOR SAFETY BARRICA	12/21/2006	1/1/2007	1,523.27	-	1,523.27	-
1940-233	1940-233	Adjustable barrel adapter	1/23/2007	2/1/2007	4,486.19	-	4,486.19	-

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1940-234	1940-234	Powerblade cable cutter	1/31/2007	2/1/2007	653.40	-	653.40	-
1940-235	1940-235	15 ton press, Huskie REC	3/30/2007	4/1/2007	12,943.80	-	12,943.80	-
1940-236	1940-236	Hydraulic impact/drill wr	4/26/2007	5/1/2007	1,182.60	-	1,182.60	-
1940-237	1940-237	Stanley Drill Wrench 550F	5/9/2007	6/1/2007	1,182.60	-	1,182.60	-
1940-238	1940-238	Bucket #704-00142	6/26/2007	7/1/2007	1,915.61	-	1,915.61	-
1940-239	1940-239	Chain Saw	7/19/2007	8/1/2007	550.74	-	550.74	-
1940-240	1940-240	Mega Beast 3 Wire Digital	7/31/2007	8/1/2007	2,133.98	-	2,133.98	-
1940-241	1940-241	Construction Station	6/28/2007	7/1/2007	7,257.60	-	7,257.60	-
1940-242	1940-242	2 Burndy Hytool	8/10/2007	9/1/2007	1,036.80	-	1,036.80	-
1940-243	1940-243	6 Burndy Hand Hytools	8/7/2007	9/1/2007	3,726.00	-	3,726.00	-
1940-244	1940-244	Fairmont Wrench & Drill	8/29/2007	9/1/2007	1,587.60	-	1,587.60	-
1940-245	1940-245	1/2" hammer drill hydraul	10/31/2007	11/1/2007	1,506.60	-	1,506.60	-
1940-246	1940-246	PW Miscellaneous tools	11/1/1998	12/1/1998	170,980.61	-	170,980.61	-
1940-247	1940-247	PW Pole Racks	11/1/2000	12/1/2000	6,566.40	-	6,566.40	-
1940-248	1940-248	PW Yale Lift Truck	11/1/2000	12/1/2000	3,747.60	-	3,747.60	-
1940-249	1940-249	PW 3M Dynatel Marker Loca	9/1/2003	10/1/2003	2,715.15	-	2,715.15	-
1940-250	1940-250	PW audit GL adjustment	1/1/2004	2/1/2004	1,156.97	-	1,156.97	-
1940-251	1940-251	PW Small tools	6/1/2004	7/1/2004	8,666.30	-	8,666.30	-
1940-252	1940-252	PW Small Tools	10/1/2004	11/1/2004	9,813.69	-	9,813.69	-
1940-253	1940-253	PW Truck # 14 tools	11/1/2005	12/1/2005	2,186.11	-	2,186.11	-
1940-254	1940-254	PW Cable Guide	5/1/2006	6/1/2006	2,600.62	-	2,600.62	-
1940-255	1940-255	PW Hydraulic Breaker Tool	9/30/2006	10/1/2006	3,990.60	-	3,990.60	-
1940-256	1940-256	PW Impact Wrench	12/31/2006	1/1/2007	2,808.00	-	2,808.00	-
1940-257	1940-257	PW Dynometers	12/31/2006	1/1/2007	3,240.00	-	3,240.00	-
1940-258	1940-258	PW Line Trackers	4/30/2007	5/1/2007	11,660.26	-	11,660.26	-
1940-259	1940-259	PW Pressure Washer	10/1/2007	11/1/2007	2,179.44	-	2,179.44	-
1940-259B	1940-259B	PW fully depreciated tool	1/1/1997	2/1/1997	66,859.28	-	66,859.28	-
1940-260	1940-260	18V 1/2" Hammer Drill	1/31/2008	2/1/2008	384.69	-	384.69	-
1940-261	1940-261	Tools for Truck #19	1/31/2008	2/1/2008	927.28	-	927.28	-
1940-262	1940-262	Voltage Dect forOH&UG	2/20/2008	3/1/2008	3,748.57	-	3,748.57	-
1940-263	1940-263	Chain Saw for PW area	2/28/2008	3/1/2008	1,090.69	-	1,090.69	-
1940-264	1940-264	Propane,18V Hammer drill	2/29/2008	3/1/2008	432.60	-	432.60	-
1940-265	1940-265	Universal Stringing Block	6/17/2008	7/1/2008	9,739.44	-	9,739.44	-
1940-266	1940-266	Refurbished seacontainer	7/23/2008	8/1/2008	7,500.00	-	7,500.00	-
1940-267	1940-267	Transformer Trays	4/28/2008	5/1/2008	7,020.00	-	7,020.00	-
1940-268	1940-268	Tuff Kelly Manikin	7/28/2008	8/1/2008	3,018.60	-	3,018.60	-
1940-269	1940-269	6707Gr-Block	11/24/2008	12/1/2008	197.64	-	197.64	-
1940-270	1940-270	12 Ton PressHuskie REC-5430	12/4/2008	1/1/2009	4,158.00	-	4,158.00	-
1940-271	1940-271	Impact Miramax Gas Detect	1/16/2009	2/1/2009	1,566.00	-	1,566.00	-
1940-272	1940-272	Mud Tracks 45"x8ft	1/22/2009	2/1/2009	5,624.64	-	5,624.64	-
1940-273	1940-273	Transformer Bin	1/27/2009	2/1/2009	2,322.00	-	2,322.00	-
1940-274	1940-274	Kritech Mat 10'x10'	2/6/2009	3/1/2009	5,130.00	-	5,130.00	-
1940-275	1940-275	20ft Sea Container	3/18/2009	4/1/2009	2,997.00	-	2,997.00	-
1940-276	1940-276	Megger 50/1000V tester	3/6/2009	4/1/2009	912.60	-	912.60	-
1940-277	1940-277	Digital Mega Beast	3/16/2009	4/1/2009	3,360.31	-	3,360.31	-
1940-278	1940-278	Reel Rack for New Trailer	5/15/2009	6/1/2009	5,400.00	-	5,400.00	-

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1940-279	1940-279	Burndy & Hand HytoolLine Tools	8/20/2009	9/1/2009	3,191.62	-	3,191.62	-
1940-280	1940-280	TS Racking-SmithvilleFor fenced in area	8/27/2009	9/1/2009	1,938.60	-	1,938.60	-
1940-281	1940-281	Impact Wrench	8/28/2009	9/1/2009	1,750.68	-	1,750.68	-
1940-283	1940-283	Stainless Steel Cabinet	9/3/2009	10/1/2009	3,499.20	-	3,499.20	-
1940-284	1940-284	Safety Sign System	8/27/2009	9/1/2009	1,829.52	-	1,829.52	-
1940-285	1940-285	Safety Sign System	9/15/2009	10/1/2009	1,744.20	-	1,744.20	-
1940-286	1940-286	Deep Door Storage CabinetSmithville	9/17/2009	10/1/2009	1,186.92	-	1,186.92	-
1940-287	1940-287	Super Beast Combo KitMeter Base Adapter	10/20/2009	11/1/2009	1,356.26	-	1,356.26	-
1940-288	1940-288	Super Beast Combo Kit	11/6/2009	12/1/2009	1,356.26	-	1,356.26	-
1940-289	1940-289	RD316 Metal LocatorSmithville Centre	9/23/2009	10/1/2009	1,391.01	-	1,391.01	-
1940-290	1940-290	4-Polemaster 2815 & Parts	1/15/2010	2/1/2010	20,401.23	-	20,401.23	-
1940-291	1940-291	Bucket	1/21/2010	2/1/2010	2,351.62	-	2,351.62	-
1940-292	1940-292	Klein Cable Cutters&Grips	1/27/2010	2/1/2010	8,489.88	-	8,489.88	-
1940-293	1940-293	2-Feeding Sheaves	2/18/2010	3/1/2010	1,090.80	-	1,090.80	-
1940-294	1940-294	10-Safety Signs M@W+ 1-Yield (YTOT) Sign	3/1/2010	4/1/2010	2,181.16	-	2,181.16	-
1940-295	1940-295	Line Hoses,Hoods CL4+Blankets	3/16/2010	4/1/2010	17,450.64	-	17,450.64	-
1940-295-1	1940-295-1	Freight on Line Hoses &Blankets & Hoods CL4	3/12/2010	4/1/2010	340.96	-	340.96	-
1940-296	1940-296	Reman Winch Tr#9	3/16/2010	4/1/2010	2,565.00	-	2,565.00	-
1940-297	1940-297	Frame-Reel Holder#54	3/18/2010	4/1/2010	6,858.00	-	6,858.00	-
1940-298	1940-298	1 Ton chain hoist-Ratchet style-aluminum	4/6/2010	5/1/2010	426.60	-	426.60	-
1940-299	1940-299	6-Grounding Assemblies	4/14/2010	5/1/2010	2,015.08	-	2,015.08	-
1940-300	1940-300	Elbow Grounding Cable	4/28/2010	5/1/2010	1,558.15	-	1,558.15	-
1940-301	1940-301	1 Ton Lug All &Lock & Tackle	4/27/2010	5/1/2010	523.80	-	523.80	-
1940-302	1940-302	Feeder Cable	4/13/2010	5/1/2010	1,169.26	-	1,169.26	-
1940-303	1940-303	Feeding sheave	4/12/2010	5/1/2010	933.12	-	933.12	-
1940-304	1940-304	Spiral Link Stick	4/30/2010	5/1/2010	156.00	-	156.00	-
1940-305	1940-305	4-15" & 3-18" ChainsawsSN171871453-171871	5/24/2010	6/1/2010	3,781.79	-	3,781.79	-
1940-306	1940-306	15-Line Hoses	5/14/2010	6/1/2010	4,341.60	-	4,341.60	-
1940-307	1940-307	27Hand Rachet ACSR Cutter	5/27/2010	6/1/2010	7,435.80	-	7,435.80	-
1940-308	1940-308	3-15KV Jumper Set	5/28/2010	6/1/2010	1,509.68	-	1,509.68	-
1940-309	1940-309	2-Telescopic Sticks-40'	6/2/2010	7/1/2010	1,207.39	-	1,207.39	-
1940-310	1940-310	2 Compression Tools &8' 5 1/2" Grip-all clamp	7/12/2010	8/1/2010	1,055.00	-	1,055.00	-
1940-310-1	1940-310-1	8' 5 1/2" Grip-all ClampStick fiberglass	8/12/2010	9/1/2010	- 265.00	-	- 265.00	-
1940-311	1940-311	1 Cable Spiking tool	7/6/2010	8/1/2010	1,569.75	-	1,569.75	-
1940-312	1940-312	Burndy Press	7/30/2010	8/1/2010	2,445.00	-	2,445.00	-
1940-313	1940-313	0.590 x 6' Screw GroundRod, T-Handle	7/26/2010	8/1/2010	120.00	-	120.00	-
1940-314	1940-314	Switch Sticks	9/24/2010	10/1/2010	341.16	-	341.16	-
1940-315	1940-315	1-8ft hastnigs swtch stks	10/4/2010	11/1/2010	95.46	-	95.46	-
1940-316	1940-316	1-grnd rod driver	10/18/2010	11/1/2010	382.71	-	382.71	-
1940-317	1940-317	4-CL 4 Blankets-22x22 orange	10/26/2010	11/1/2010	529.75	-	529.75	-
1940-318	1940-318	Storage Reel "B" TypeFiberglass Rodding	12/13/2010	1/1/2011	1,910.91	-	1,910.91	-
1940-319	1940-319	Still Drill BT45	2/1/2011	3/1/2011	428.95	6.93	428.95	-
1940-320	1940-320	954F100P Recv Scale	2/14/2011	3/1/2011	1,546.03	24.99	1,546.03	-
1940-321	1940-321	4-Impact Wrench/Drill	2/22/2011	3/1/2011	6,532.00	105.58	6,532.00	-
1940-322	1940-322	PW200 2" Water Pump	3/11/2011	4/1/2011	953.03	23.50	953.03	-
1940-322-1	1940-322-1	Water Pump-Brokerage Fees	3/24/2011	4/1/2011	68.20	1.68	68.20	-

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1940-323	1940-323	44-Blankets-Class4 Orange	3/17/2011	4/1/2011	6,429.60	158.54	6,429.60	-
1940-324	1940-324	Water Pump	4/7/2011	5/1/2011	992.69	32.64	992.69	-
1940-324-1	1940-324-1	Brokerage Fees-WaterPump	5/2/2011	6/1/2011	64.70	2.68	64.70	-
1940-325	1940-325	Hoist-update capacity50,0000 Lbs	4/12/2011	5/1/2011	12,067.50	396.74	12,067.50	-
1940-325-1	1940-325-1	Hoist Enhancement6"xrail bolster,2 saddle	12/22/2011	1/1/2012	7,324.00	732.40	7,324.00	-
1940-326	1940-326	Cable Spiking Tool	10/7/2011	11/1/2011	1,750.00	145.76	1,750.00	-
1940-327	1940-327	20-Hard Cover Ups	2/22/2011	3/1/2011	3,200.00	51.73	3,200.00	-
1940-328	1940-328	12 -Grounding Assemblies	7/27/2011	8/1/2011	3,180.00	184.70	3,180.00	-
1940-329	1940-329	Tr61-7ft Drive Wrench&Kelly Bar& Locking Dog	4/5/2011	5/1/2011	2,782.81	91.49	2,782.81	-
1940-330	1940-330	4-Safety Signs	11/1/2011	12/1/2011	1,010.00	92.43	1,010.00	-
1940-331	1940-331	Stihl MS-20IT 13"Chainsaw	11/1/2011	12/1/2011	549.95	50.32	549.95	-
1940-332	1940-332	Bosch Spline Drill & Bits	11/4/2011	12/1/2011	783.50	71.70	783.50	-
1940-333	1940-333	Mechanics Station-Tools	12/29/2011	1/1/2012	3,323.02	332.30	3,323.02	-
1940-334	1940-334	Tr#64 -Tools	12/20/2011	1/1/2012	10,124.23	1,012.42	10,124.23	-
1940-334-1	1940-334-1	Tr#64 Tools-Meterpuller	1/5/2012	2/1/2012	1,275.65	127.57	1,264.85	10.80
1940-335	1940-335	Blankets,Hoses,Tools	12/20/2011	1/1/2012	5,730.07	573.00	5,730.07	-
1940-336	1940-336	4-Wall Cabinets-Garage	12/20/2011	1/1/2012	1,900.00	190.00	1,900.00	-
1940-337	1940-337	9-Ground Assembly &9 Elbow,UG Temp Groun	12/31/2011	1/1/2012	7,020.00	702.00	7,020.00	-
1940-338	1940-338	Tools Tr#64 & 65-Ratchet	1/11/2012	2/1/2012	263.58	26.36	261.35	2.23
1940-339	1940-339	5-Wall Cabinets	1/10/2012	2/1/2012	2,375.00	237.50	2,354.88	20.12
1940-340	1940-340	3-Defibs/case/temp	1/1/2012	2/1/2012	7,894.03	789.41	7,827.17	66.86
1940-342	1940-342	TR#65 Tool Box	2/13/2012	3/1/2012	728.00	72.80	716.07	11.93
1940-343	1940-343	3-Skid Resistant Mats	3/26/2012	4/1/2012	8,950.00	894.99	8,727.47	222.53
1940-344	1940-344	2-20KVA SERVISAVORSportable service trnsfo	6/4/2012	7/1/2012	9,500.00	950.00	9,027.59	472.41
1940-345	1940-345	12 Ton Battery Pressc/w 1.65" Opening	6/7/2012	7/1/2012	4,439.00	443.90	4,218.26	220.74
1940-346	1940-346	OH Tool clevis	10/1/2012	11/1/2012	7,188.00	718.79	6,589.00	599.00
1940-347	1940-347	Manhole excavation equip	10/3/2012	11/1/2012	12,821.50	1,282.15	11,753.05	1,068.45
1940-348	1940-348	6-Blocks	10/18/2012	11/1/2012	912.00	91.20	836.00	76.00
1940-349	1940-349	KTA Adaptor -Timberland	11/12/2012	12/1/2012	840.00	84.00	763.11	76.89
1940-350	1940-350	Indctor ProMax Industrial	4/25/2012	5/1/2012	1,329.30	132.93	1,285.35	43.95
1940-351	1940-351	Arc Reflection System &Acoustic Detectr-UG Fa	12/21/2012	1/1/2013	29,789.16	2,978.92	26,810.25	2,978.91
1940-352	1940-352	Tools for New Line TrucksTr#5, 7, 10 & 20	12/31/2012	1/1/2013	43,052.56	4,305.26	38,747.31	4,305.25
1940-353	1940-353	3 -Manual Press &3-6Ton Dies&12-12Ton Dies	12/31/2012	1/1/2013	1,543.35	154.34	1,389.02	154.33
1940-354	1940-354	Fleet Tools-Grease Gun &Cordless Impact&Scr	1/13/2013	2/1/2013	1,297.48	129.75	1,156.72	140.76
1940-355	1940-355	6 Ton Dies CSA24	1/7/2013	2/1/2013	157.50	15.75	140.41	17.09
1940-356	1940-356	Cordless Grease Gun	1/18/2013	2/1/2013	379.20	37.92	338.06	41.14
1940-357	1940-357	3-14" Stihl Chainsaws &1-16"Chainsaw #17580	1/18/2013	2/1/2013	1,972.00	197.20	1,758.06	213.94
1940-358	1940-358	Welding Machine&Torches	1/31/2013	2/1/2013	3,822.12	382.21	3,407.44	414.68
1940-359	1940-359	6Ton Dies2- CSA22&2-CSA2428-12Ton Dies &	1/18/2013	2/1/2013	2,273.32	227.34	2,026.68	246.64
1940-360	1940-360	8-600AClamp Meters &8-1000V test leads fuse	2/4/2013	3/1/2013	2,672.00	267.19	2,361.61	310.39
1940-361	1940-361	4-Snatch Blocks w hook	2/6/2013	3/1/2013	1,525.36	152.54	1,348.17	177.19
1940-362	1940-362	6-Groundcover mats	3/1/2013	4/1/2013	1,260.00	126.00	1,102.93	157.07
1940-363	1940-363	6-Weatherproof Wire Grips	3/5/2013	4/1/2013	1,454.40	145.44	1,273.09	181.31
1940-364	1940-364	2-Expanding & Tamping Bar	3/21/2013	4/1/2013	713.58	71.35	624.63	88.95
1940-365	1940-365	Semi Con Scorer &Cable Stripping Tool	3/21/2013	4/1/2013	963.10	96.31	843.04	120.06
1940-366	1940-366	8-12 Ton dies-CSA24 &7-6 Ton Dies CSA24	3/21/2013	4/1/2013	1,259.00	125.90	1,102.05	156.95

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1940-367	1940-367	Alum Stringing Blocks&Misc Tools	3/14/2013	4/1/2013	3,009.22	300.92	2,634.09	375.13
1940-368	1940-368	30-Cond. Cvrs;6Hand Grips6-Pulling Eye;2-Exp	3/21/2013	4/1/2013	6,747.00	674.71	5,905.93	841.07
1940-369	1940-369	2-Meter Load Indicators	3/15/2013	4/1/2013	2,424.72	242.48	2,122.46	302.26
1940-370	1940-370	Battery Press 6 ton &6 replacement Battery	3/8/2013	4/1/2013	3,229.00	322.90	2,826.47	402.53
1940-371	1940-371	40 Insulated Cover Ups	4/8/2013	5/1/2013	6,096.80	609.68	5,286.67	810.13
1940-372	1940-372	4-Meter Hioki	4/9/2013	5/1/2013	1,160.00	116.00	1,005.86	154.14
1940-373	1940-373	Tool Box for Truck#39	4/5/2013	5/1/2013	853.61	85.37	740.18	113.43
1940-374	1940-374	Tr6-CargoTray&Tool Drawer	5/21/2013	6/1/2013	2,928.00	292.80	2,514.07	413.93
1940-375	1940-375	Tr#23-Toolbox&Bed slide	5/31/2013	6/1/2013	3,015.95	301.60	2,589.59	426.36
1940-376	1940-376	Electronic Tech Wrench	5/21/2013	6/1/2013	927.71	92.77	796.55	131.16
1940-377	1940-377	Grounds-6-8ft&2-15ft +6-6ftelbow + test probes	6/13/2013	7/1/2013	4,894.83	489.48	4,162.61	732.22
1940-378	1940-378	Traffic Signs-1 Y.T.O.T +9 -MW & 4-F.L.& 12-S	6/12/2013	7/1/2013	4,823.45	482.34	4,101.91	721.54
1940-379	1940-379	Duct Rodder 38"x600ft	6/21/2013	7/1/2013	1,256.97	125.69	1,068.94	188.03
1940-380	1940-380	3-Grounding Mats	7/8/2013	8/1/2013	1,380.00	138.00	1,161.85	218.15
1940-381	1940-381	2- Grounding Mats	7/5/2013	8/1/2013	920.00	92.00	774.57	145.43
1940-382	1940-382	12-Paddle Traffic Signs	7/10/2013	8/1/2013	1,320.00	132.00	1,111.33	208.67
1940-383	1940-383	1-Hammer Drill &4- Measure Wheels	11/19/2013	12/1/2013	446.69	44.67	361.15	85.54
1940-384	1940-384	6- Ratchet sets	11/7/2013	12/1/2013	158.46	15.85	128.12	30.34
1940-385	1940-385	6- Wrenchs-Hex 5/16"	11/14/2013	12/1/2013	42.54	4.25	34.39	8.15
1940-386	1940-386	2-Spring Loaded Grip	11/15/2013	12/1/2013	304.52	30.46	246.20	58.32
1940-387	1940-387	Tr#41 Tools-Double Bucket	11/12/2013	12/1/2013	12,212.33	1,221.23	9,873.58	2,338.75
1940-388	1940-388	4- Bolt Cutters 24" long	11/26/2013	12/1/2013	484.36	48.43	391.60	92.76
1940-389	1940-389	Grass Whip	11/8/2013	12/1/2013	525.15	52.51	424.58	100.57
1940-390	1940-390	14-Chicago Hand Grips	12/2/2013	1/1/2014	3,115.15	311.51	2,492.12	623.03
1940-391	1940-391	Hammer Drill&Drill Driver+ M18 Fuel Imp Kit	12/9/2013	1/1/2014	1,056.49	105.65	845.20	211.29
1940-393	1940-393	ACSR cutter+Hammers +Wrenches + Knives	1/13/2014	2/1/2014	1,803.18	180.32	1,427.24	375.94
1940-394	1940-394	Tel-o-pole stick +Primary Cable Stripper	1/23/2014	2/1/2014	700.49	70.05	554.45	146.04
1940-395	1940-395	Chain Saw #44	1/24/2014	2/1/2014	649.95	65.00	514.44	135.51
1940-396	1940-396	Burndy Ratchet Tool	2/4/2014	3/1/2014	430.63	43.07	337.54	93.09
1940-397	1940-397	28- 35kv Line Covers	2/28/2014	3/1/2014	4,314.60	431.46	3,381.94	932.66
1940-398	1940-398	2-GPS	3/18/2014	4/1/2014	1,884.00	188.40	1,460.75	423.25
1940-399	1940-399	300W Inverter TR#44	3/6/2014	4/1/2014	349.99	35.00	271.37	78.62
1940-400	1940-400	Hotstick	3/17/2014	4/1/2014	247.35	24.73	191.78	55.57
1940-401	1940-401	16kvTester;2Crimping Tool6 Impact Wrenches;	3/12/2014	4/1/2014	13,491.88	1,349.18	10,460.83	3,031.05
1940-402	1940-402	WL & NF Reel-o-Matic	3/28/2014	4/1/2014	9,689.92	969.00	7,513.00	2,176.92
1940-403	1940-403	MS201T Chainsaw-Truck42	7/22/2014	8/1/2014	649.95	65.00	482.21	167.74
1940-404	1940-404	Concrete Saw/Cart &Mounting Kit	7/22/2014	8/1/2014	1,657.24	165.72	1,229.53	427.71
1940-405	1940-405	Wireless Crane Scale -WL+ Shipping	7/31/2014	8/1/2014	1,369.50	136.95	1,016.06	353.44
1940-406	1940-406	Headlamp Aimer/Impact Gun3/4" Skt Set/Drum	9/10/2014	10/1/2014	1,909.80	190.98	1,385.00	524.80
1940-407	1940-407	WL-Garage-2-Wheel Dolly22Ton Axle jac&Socl	9/5/2014	10/1/2014	2,424.80	242.48	1,758.48	666.32
1940-408	1940-408	2-Ladders Rolling 16'	9/26/2014	10/1/2014	2,088.00	208.80	1,514.23	573.77
1940-409	1940-409	15kv Loadbreak stick/wsoft carrying case	9/22/2014	10/1/2014	2,387.00	238.70	1,731.07	655.93
1940-410	1940-410	WL Garage-Dial indicator&Ballpeen Hammer&	9/30/2014	10/1/2014	90.82	9.08	65.85	24.97
1940-411	1940-411	Clamp on current probe	10/8/2014	11/1/2014	3,300.00	330.00	2,365.15	934.85
1940-412	1940-412	Oct tools	10/28/2014	11/1/2014	2,809.00	280.90	2,013.24	795.76
1940-414	1940-414	VCM Modul	12/19/2014	1/1/2015	1,399.00	139.90	979.30	419.70

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1940-415	1940-415	Metering tools	12/5/2014	1/1/2015	1,030.41	103.04	721.28	309.13
1940-416	1940-416	30Ton Press-Brake Tool	12/31/2014	1/1/2015	319.98	32.00	224.00	95.98
1940-417	1940-417	MS 201T Chainsaw	12/29/2014	1/1/2015	679.95	68.00	475.97	203.98
1940-418	1940-418	Cabinet Sandblast Tool	12/31/2014	1/1/2015	249.99	25.00	175.00	74.99
1940-419	1940-419	Tools-setup tr#12	12/30/2014	1/1/2015	1,025.06	102.51	717.55	307.51
1940-420	1940-420	HALO II Ammeter	2/28/2015	3/1/2015	1,795.55	179.55	1,227.86	567.69
1940-421	1940-421	Hoist 3000 lb gas	3/31/2015	4/1/2015	3,373.12	337.31	2,278.00	1,095.12
1940-422	1940-422	Main cable feeder	3/31/2015	4/1/2015	447.33	44.73	302.09	145.24
1940-423	1940-423	2- 1 Ton chain hoists	4/14/2015	5/1/2015	953.44	95.35	636.06	317.38
1940-424	1940-424	6-Pole guards & wrench	4/8/2015	5/1/2015	1,560.00	156.00	1,040.71	519.29
1940-425	1940-425	6-pole guards	4/8/2015	5/1/2015	1,560.00	156.00	1,040.71	519.29
1940-426	1940-426	pulling line 3/8"" X 3000 ft	4/8/2015	5/1/2015	1,450.00	145.00	967.33	482.67
1940-427	1940-427	Tool- Hitch mount bracket w swivel base	4/22/2015	5/1/2015	746.88	74.69	498.27	248.61
1940-428	1940-428	2-Payout Spindles&straps	5/1/2015	6/1/2015	2,934.00	293.40	1,932.42	1,001.58
1940-429	1940-429	Hoist bracket	5/13/2015	6/1/2015	684.35	68.43	450.73	233.62
1940-430	1940-430	Hamme drill	5/11/2015	6/1/2015	199.00	19.90	131.07	67.93
1940-431	1940-431	Crimper-6 Ton 120V	5/28/2015	6/1/2015	2,250.00	225.00	1,481.92	768.08
1940-432	1940-432	Chainsaw T-540 XP	5/28/2015	6/1/2015	657.00	65.70	432.72	224.28
1940-433	1940-433	12-traffic signs	6/15/2015	7/1/2015	1,848.00	184.80	1,201.96	646.04
1940-434	1940-434	6- Antifatigue Mat 3'x5'	6/11/2015	7/1/2015	1,734.00	173.40	1,127.81	606.19
1940-435	1940-435	Gas detector with rechargeable battery pack	7/14/2015	8/1/2015	1,320.31	132.03	847.52	472.79
1940-436	1940-436	Link stick+work stick+extensio	7/29/2015	8/1/2015	590.45	59.04	379.02	211.43
1940-437	1940-437	Mega Beast-voltage tester	7/31/2015	8/1/2015	4,861.00	486.10	3,120.36	1,740.64
1940-438	1940-438	20-Travellers NF Area	8/10/2015	9/1/2015	2,431.74	243.17	1,540.32	891.42
1940-439	1940-439	12-Travellers + blocks-PW Area	8/10/2015	9/1/2015	3,263.74	326.38	2,067.33	1,196.41
1940-440	1940-440	Blast Cabinet-Jumbo 28x44	8/25/2015	9/1/2015	4,050.50	405.05	2,565.69	1,484.81
1940-441	1940-441	40ft telescopic stick+Impact wrench+drill holste	8/21/2015	9/1/2015	660.00	66.00	418.06	241.94
1940-442	1940-442	9-Conductor covers 25kV	9/14/2015	10/1/2015	1,147.50	114.75	717.42	430.08
1940-443	1940-443	2-6 ton Streamline ROBO Crimp tools	11/3/2015	12/1/2015	5,433.62	543.36	3,306.31	2,127.31
1940-444	1940-444	6 Ton Streamline ROBO Crimp tool	11/13/2015	12/1/2015	2,716.81	271.68	1,653.15	1,063.66
1940-445	1940-445	Air Hammer Red with 5 Chisels	11/19/2015	12/1/2015	560.96	56.09	341.34	219.62
1940-446	1940-446	25pc 6PT DP IMP socket set	11/27/2015	12/1/2015	789.69	78.97	480.53	309.16
1940-447	1940-447	Loadbreak tool with case	12/8/2015	1/1/2016	1,913.63	191.36	1,148.17	765.46
1940-448	1940-448	Truck #55 tools	12/11/2015	1/1/2016	11,866.09	1,186.61	7,119.66	4,746.43
1940-448-1	1940-448-1	rtnd-impact wrench for truck 55	1/1/2016	2/1/2016	- 1,262.93	- 126.29	- 747.05	- 515.88
1940-448-2	1940-448-2	Drill -Tr#55	3/7/2016	4/1/2016	569.00	56.90	327.25	241.75
1940-449	1940-449	6 Ton Streamline ROBO Crimp tool	12/17/2015	1/1/2016	2,820.40	282.04	1,692.24	1,128.16
1940-450	1940-450	4-Cable Cutters Big Kahuna 3 1/4	2/18/2016	3/1/2016	3,760.00	376.00	2,194.36	1,565.64
1940-451	1940-451	6 Headlamps + 3 tool bags	3/22/2016	4/1/2016	887.34	88.74	510.34	377.00
1940-452	1940-452	24 Headlamps with rubber strap	3/22/2016	4/1/2016	1,500.00	150.00	862.70	637.30
1940-453	1940-453	Rotary Compressor	4/12/2016	5/1/2016	11,047.00	1,104.70	6,262.99	4,784.01
1940-454	1940-454	Contractor Twister	4/25/2016	5/1/2016	1,410.00	141.00	799.39	610.61
1940-455	1940-455	2-PowerMaster Meter Test	7/4/2016	8/1/2016	50,350.00	5,035.00	27,279.80	23,070.20
1940-456	1940-456	4-Ratchet Tools 2NF & 2SV	8/31/2016	9/1/2016	2,580.00	258.00	1,376.00	1,204.00
1940-457	1940-457	Seal Installation Tool	9/26/2016	10/1/2016	588.75	58.87	309.17	279.58
1940-458	1940-458	2-Fiberglass Fish Tape	11/3/2016	12/1/2016	533.72	53.37	271.37	262.35

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1940-459	1940-459	Dynatel Pipe/Cable Locator	11/1/2016	12/1/2016	4,623.05	462.30	2,350.68	2,272.37
1940-460	1940-460	7/16 Impact Wrench +	12/6/2016	1/1/2017	571.88	57.19	285.95	285.93
1940-461	1940-461	Pole anchor system w tube	12/1/2016	1/1/2017	897.75	89.78	448.88	448.87
1940-462	1940-462	Husq 16" Chainsaw	12/13/2016	1/1/2017	850.58	85.06	425.30	425.28
1940-463	1940-463	Boss chain salter	12/28/2016	1/1/2017	8,800.00	880.00	4,400.00	4,400.00
1940-464	1940-464	Garage Tools	12/21/2016	1/1/2017	6,869.60	686.96	3,434.80	3,434.80
1940-465	1940-465	Chain Saw Tr#28	12/13/2016	1/1/2017	959.99	96.00	480.00	479.99
1940-466	1940-466	Tools for TR#28	12/21/2016	1/1/2017	6,781.74	678.18	3,390.87	3,390.87
1940-467	1940-467	Tools for Tr#43	12/21/2016	1/1/2017	8,960.61	896.06	4,480.30	4,480.31
1940-468	1940-468	2-Voltage Testers-	12/28/2016	1/1/2017	3,739.00	373.90	1,869.50	1,869.50
1940-469	1940-469	Modis Edge Diagnos +	12/22/2016	1/1/2017	6,482.87	648.29	3,241.45	3,241.42
1940-470	1940-470	Pole tamper	2/28/2017	3/1/2017	2,082.00	208.20	1,007.35	1,074.65
1940-471	1940-471	Super Beast Combo-OnCallTruck	3/28/2017	4/1/2017	1,570.00	157.00	746.29	823.71
1940-472	1940-472	Power tools- 6 crews	3/31/2017	4/1/2017	4,365.06	436.50	2,074.90	2,290.16
1940-473	1940-473	Milwaukee Band Saw kit(2)	4/12/2017	5/1/2017	1,082.40	108.24	505.61	576.79
1940-474	1940-474	Milwaukee Impact wrench(3)	4/12/2017	5/1/2017	1,801.41	180.14	841.48	959.93
1940-475	1940-475	MilwaukeeImpact wrench (3)	5/20/2017	6/1/2017	1,801.41	180.14	826.18	975.23
1940-476	1940-476	Von Servisavor 20kVa(1)	5/4/2017	6/1/2017	5,999.00	599.90	2,751.32	3,247.68
1940-477	1940-477	Harness-L&XL+Lanyards(3)	4/4/2017	5/1/2017	1,550.00	155.00	724.04	825.96
1940-478	1940-478	LED lights-#14&#15	3/29/2017	4/1/2017	1,896.56	189.65	901.52	995.04
1940-479	1940-479	Sign storage boxes(2)-#14&#15	4/17/2017	5/1/2017	2,074.00	207.40	968.81	1,105.19
1940-480	1940-480	Toolbox accessories #14 15 24	3/30/2017	4/1/2017	6,320.91	632.09	3,004.59	3,316.32
1940-481	1940-481	Floor liners/tiedowns-#14/#15	4/11/2017	5/1/2017	783.67	78.37	366.08	417.59
1940-482	1940-482	Accessories #14 15	4/11/2017	5/1/2017	1,126.10	112.61	526.03	600.07
1940-483	1940-483	Milwaukee Band sawkit(4)	4/27/2017	5/1/2017	2,164.80	216.48	1,011.23	1,153.57
1940-484	1940-484	Manhole guard(1)	5/8/2017	6/1/2017	2,495.00	249.50	1,144.28	1,350.72
1940-485	1940-485	Manhole rescue equip	5/31/2017	6/1/2017	689.26	68.92	316.12	373.14
1940-486	1940-486	VON SERVISAVOR-(1)	5/10/2017	6/1/2017	5,999.00	599.90	2,751.32	3,247.68
1940-487	1940-487	Harnesses(21)	5/15/2017	6/1/2017	10,857.00	1,085.70	4,979.35	5,877.65
1940-488	1940-488	Harnesses(12)+lanyards(33)	5/10/2017	6/1/2017	11,880.00	1,188.00	5,448.53	6,431.47
1940-489	1940-489	Logmaster Load Spotter Ammeter	6/22/2017	7/1/2017	1,872.00	187.20	843.17	1,028.83
1940-490	1940-490	Manhole guards(1)	6/21/2017	7/1/2017	2,495.00	249.50	1,123.78	1,371.22
1940-491	1940-491	Ground tents (3)	6/21/2017	7/1/2017	4,755.00	475.50	2,141.70	2,613.30
1940-492	1940-492	Telopole(2)+crimping tool(2)	6/28/2017	7/1/2017	1,570.00	157.00	707.15	862.85
1940-493	1940-493	Exchanged harness-XL	6/21/2017	7/1/2017	517.00	51.70	232.86	284.14
1940-494	1940-494	14"" Husq.chainsaw+oil	6/15/2017	7/1/2017	739.99	74.00	333.30	406.69
1940-495	1940-495	Magnawand Magnetic Locator(2)	7/13/2017	8/1/2017	1,700.00	170.00	751.26	948.74
1940-496	1940-496	Ampmeter c/w case	9/26/2017	10/1/2017	1,011.53	101.15	430.10	581.43
1940-497	1940-497	Tools for new truck #26	12/28/2017	1/1/2018	8,960.61	896.06	3,584.24	5,376.37
1940-498	1940-498	Husq Snowplower+trade-in	12/18/2017	1/1/2018	2,399.99	240.00	960.00	1,439.99
1940-499	1940-499	Gatortail rope	1/31/2018	2/1/2018	7,268.82	726.88	2,845.79	4,423.03
1940-500	1940-500	Tr#26-Husq T54XP 14"" saw	2/14/2018	3/1/2018	739.99	74.00	284.04	455.95
1940-501	1940-501	Milwaukee Utility crimper kit	3/5/2018	4/1/2018	2,588.45	258.85	971.56	1,616.89
1940-502	1940-502	Milwaukee various tools	3/5/2018	4/1/2018	2,234.80	223.48	838.82	1,395.98
1940-503	1940-503	20V Hammer drill+recipro. saw	4/11/2018	5/1/2018	598.00	59.80	219.54	378.46
1940-504	1940-504	Saw Bench Grinder	3/28/2018	4/1/2018	600.00	60.00	225.21	374.79

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1940-505	1940-505	Distrib.stringing blocks(20)	4/13/2018	5/1/2018	3,504.75	350.48	1,286.68	2,218.07
1940-506	1940-506	MilwaukeeM18 12TonBatteryPress	4/18/2018	5/1/2018	4,373.65	437.37	1,605.67	2,767.98
1940-507	1940-507	Tr#28-Truck tool Kits	4/16/2018	5/1/2018	1,609.70	160.97	590.96	1,018.74
1940-508	1940-508	Pro 2 receiver with compass	5/22/2018	6/1/2018	4,415.64	441.57	1,583.58	2,832.06
1940-509	1940-509	Milwaukee Impact wrench	5/8/2018	6/1/2018	727.49	72.75	260.90	466.59
1940-510	1940-510	Battery Chainsaws (3)	7/16/2018	8/1/2018	1,638.41	163.84	560.20	1,078.21
1940-511	1940-511	Welding machine 951466 Miller	7/31/2018	8/1/2018	8,883.24	888.32	3,037.33	5,845.91
1940-512	1940-512	Milwaukee Crimpers	9/26/2018	10/1/2018	2,356.48	235.65	766.35	1,590.13
1940-513	1940-513	Milwaukee-M18 6t Battery Press	10/23/2018	11/1/2018	2,676.24	267.62	847.59	1,828.65
1940-514	1940-514	Service Truck-crimper&Press	11/8/2018	12/1/2018	2,697.64	269.77	832.20	1,865.44
1940-515	1940-515	Garage tools:	12/18/2018	1/1/2019	1,974.81	197.48	592.44	1,382.37
1940-516	1940-516	Milwaukee-M18 6T crimper	12/5/2018	1/1/2019	2,676.24	267.63	802.87	1,873.37
1940-517	1940-517	Milwaukee sockets/banksaw	11/26/2018	12/1/2018	1,319.91	131.99	407.18	912.73
1940-518	1940-518	Milwaukee various tools	12/11/2018	1/1/2019	9,614.64	961.47	2,884.39	6,730.25
1940-519	1940-519	M18Dual pk towerlight/4 sawzal	12/21/2018	1/1/2019	1,804.78	180.48	541.44	1,263.34
1940-520	1940-520	M18 charger/5"" grinder	12/11/2018	1/1/2019	536.21	53.62	160.86	375.35
1940-521	1940-521	Garage tool replacement	12/20/2018	1/1/2019	1,191.90	119.19	357.57	834.33
1940-522	1940-522	Replacement chainsaw	6/19/2019	7/1/2019	759.99	76.00	190.31	569.68
1940-523	1940-523	MilwaukeeM18 8pcbattery kit	3/13/2019	4/1/2019	1,426.08	142.61	392.66	1,033.42
1940-524	1940-524	MilwaukeeM18 8pcbattery kit	3/8/2019	4/1/2019	1,434.22	143.42	394.90	1,039.32
1940-525	1940-525	Milwaukee Knockout Kit	3/26/2019	4/1/2019	1,851.38	185.14	509.77	1,341.61
1940-526	1940-526	Honda 2000 Generator	3/18/2019	4/1/2019	2,049.00	204.90	564.18	1,484.82
1940-527	1940-527	Grounding mats	6/2/2019	7/1/2019	8,850.00	885.00	2,216.14	6,633.86
1940-528	1940-528	Fault finding equipment	7/4/2019	8/1/2019	2,600.00	260.00	628.99	1,971.01
1940-529	1940-529	New Fault finding equipment	7/4/2019	8/1/2019	2,925.00	292.50	707.61	2,217.39
1940-530	1940-530	High voltage digital Ammeter	8/14/2019	9/1/2019	1,750.00	175.00	408.49	1,341.51
1940-531	1940-531	2000w Inverter Kit-TR#45	2/27/2019	3/1/2019	1,512.00	151.20	429.16	1,082.84
1940-532	1940-532	Milwaukee Crimper	9/23/2019	10/1/2019	2,534.18	253.42	570.72	1,963.46
1940-533	1940-533	Husq T540XP 14"" chainsaw	10/18/2019	11/1/2019	739.99	74.00	160.37	579.62
1940-534	1940-534	Meter Energy Analyzer	11/11/2019	12/1/2019	7,695.00	769.50	1,604.36	6,090.64
1940-535	1940-535	Welding Machine	11/18/2019	12/1/2019	6,850.75	685.07	1,428.33	5,422.42
1940-536	1940-536	Battery operated tools	11/18/2019	12/1/2019	37,260.08	3,726.01	7,768.48	29,491.60
1940-537	1940-537	Break safe tool 15kV	11/22/2019	12/1/2019	3,233.63	323.36	674.18	2,559.45
1940-538-1	1940-538-1	Plier sets+8 pc combo set	12/6/2019	1/1/2020	827.07	82.71	165.42	661.65
1940-539-1	1940-539-1	Standard ratchet(1)	12/9/2019	1/1/2020	97.28	9.73	19.46	77.82
1940-540	1940-540	Battery pack black(2)	12/9/2019	1/1/2020	342.04	34.20	68.40	273.64
1940-541-1	1940-541-1	various tools	12/10/2019	1/1/2020	654.94	65.49	130.98	523.96
1940-542	1940-542	Operations kitted tools	12/12/2019	1/1/2020	6,447.90	644.79	1,289.58	5,158.32
					2,447,446.44	76,132.13	2,163,810.71	283,635.73
		2020 Additions			64,700.00	6,470.00	9,705.00	54,995.00
					2,512,146.44	82,602.13	2,173,515.71	338,630.73
		2021 Additions			77,300.00	3,865.00	3,865.00	73,435.00
					2,589,446.44	86,467.13	2,177,380.71	412,065.73

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1945-001	1945-001	DELL COMPUTER & MONITOR	3/13/2000	3/13/2000	6,890.40	-	6,890.40	-
1945-003	1945-003	TEST BOARD INTERFACE	5/25/2000	5/25/2000	3,180.60	-	3,180.60	-
1945-004	1945-004	CRANE SCALES 5000 LBS	4/27/2000	4/27/2000	2,377.18	-	2,377.18	-
1945-005	1945-005	MEGA BEAST, 3W DIGITAL	10/1/2001	10/1/2001	3,846.45	-	3,846.45	-
1945-006	1945-006	TESTING EQUIP	10/30/2001	10/30/2001	184.50	-	184.50	-
1945-007	1945-007	TESTING EQUIP	10/30/2001	10/30/2001	2,265.84	-	2,265.84	-
1945-010	1945-010	512K Meter Base Logger	2/22/2002	2/22/2002	3,736.80	-	3,736.80	-
1945-011	1945-011	9391 HD Electric Halo II	6/11/2002	6/11/2002	2,063.61	-	2,063.61	-
1945-012	1945-012	Sport Stopwatch	11/28/2002	11/28/2002	17.27	-	17.27	-
1945-013	1945-013	Insulat&Continuity Tester	12/9/2002	12/9/2002	1,792.80	-	1,792.80	-
1945-014	1945-014	Flex current probe/logger	1/7/2003	1/7/2003	3,366.80	-	3,366.80	-
1945-015	1945-015	Bluetree WirelessDataPort	11/26/2003	11/26/2003	1,425.60	-	1,425.60	-
1945-016	1945-016	PW Electro Meters	10/31/2003	10/31/2003	3,139.56	-	3,139.56	-
1945-017	1945-017	PW Electro Meters	11/2/2003	11/2/2003	199.80	-	199.80	-
1945-018	1945-018	PW Digital Recording Amme	10/31/2005	10/31/2005	5,733.27	-	5,733.27	-
1945-019	1945-019	PW Switchgear grounds	2/28/2006	2/28/2006	3,628.80	-	3,628.80	-
1945-020	1945-020	PW Voltage Tester	7/1/2006	7/1/2006	1,938.60	-	1,938.60	-
1945-021	1945-021	OH Secondary line tool	10/1/2006	10/1/2006	4,571.64	-	4,571.64	-
1945-022	1945-022	PW Pipe fault locator	7/18/2006	7/18/2006	6,299.64	-	6,299.64	-
1945-023	1945-023	PW Height Meter	8/31/2005	8/31/2005	1,021.63	-	1,021.63	-
1945-024	1945-024	PW Line Tracker	11/18/2005	11/18/2005	27,047.76	-	27,047.76	-
1945-025	1945-025	PW Line Tracker	5/31/2006	5/31/2006	24,885.75	-	24,885.75	-
1945-026	1945-026	PW Dynatel Ultra Cable	5/31/2006	5/31/2006	6,299.64	-	6,299.64	-
1945-027	1945-027	PW 2 Line Tracker Fault	6/30/2006	6/30/2006	12,516.99	-	12,516.99	-
1945-028	1945-028	PW ITM Instruments Inc.	11/28/2006	11/28/2006	28,164.13	-	28,164.13	-
1945-028B	1945-028B	PW fully depreciated asse	12/31/2002	12/31/2002	7,871.52	-	7,871.52	-
1945-029	1945-029	Voltage Dect &Phase Test	9/29/2008	9/29/2008	6,083.10	-	6,083.10	-
1945-030	1945-030	Insulation Resist TesterMegger MIT510/2-US	2/9/2009	2/9/2009	4,064.97	-	4,064.97	-
1945-031	1945-031	5-Hand Held Resist TesterMegger MIT310-EN	2/24/2009	2/24/2009	3,132.00	-	3,132.00	-
1945-032	1945-032	61-764 IDEAL-Tool	8/10/2009	8/10/2009	204.28	-	204.28	-
1945-033	1945-033	9391 Fork Type Ammeter	8/18/2009	8/18/2009	1,613.52	-	1,613.52	-
1945-034	1945-034	Voltage Regulator ControlMJ4A Control Panel	10/26/2009	10/26/2009	3,144.96	-	3,144.96	-
1945-035	1945-035	2-Ammeters-(Freight only)	1/29/2010	1/29/2010	10.75	-	10.75	-
1945-035A	1945-035A	2-Ammeters (LM2000)	1/29/2010	1/29/2010	2,155.68	-	2,155.68	-
1945-036	1945-036	4-Insulat'n Resist TesterMegger MIT310-EN	2/2/2010	2/2/2010	2,523.11	-	2,523.11	-
1945-037	1945-037	2-40 foot HV Tel-O-pole &Dielect. Testing Telep	8/25/2010	8/25/2010	1,010.80	-	1,010.80	-
1945-038	1945-038	2-Insulat'n Resist TesterMegger MIT310-EN	2/14/2011	2/14/2011	1,175.60	-	1,175.60	-
1945-039	1945-039	2-Insulat'n Resist TesterMegger MIT310-EN	2/18/2011	2/18/2011	1,177.50	-	1,177.50	-
1945-040	1945-040	6-Clamp Meters600A Tight Sight-61-763	2/22/2011	2/22/2011	1,332.00	-	1,332.00	-
1945-041	1945-041	Multi Range Voltage Dec't	3/3/2011	3/3/2011	1,441.25	-	1,441.25	-
1945-042	1945-042	Phasing Tester Kit	2/25/2011	2/25/2011	2,750.00	-	2,750.00	-
1945-043	1945-043	AMMeter-Loadspotter	4/4/2011	4/4/2011	1,346.91	-	1,346.91	-
1945-044	1945-044	Halo11 High Voltage Ammet	4/4/2011	4/4/2011	1,795.72	-	1,795.72	-
1945-045	1945-045	3-Multi-Range Voltage Det	11/15/2011	11/15/2011	4,140.87	-	4,140.87	-
					203,569.60	-	203,569.60	-

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1955-001	1955-001	COMUNICATION PHONE SYSTEM	12/30/2001	1/1/2002	10,671.79	-	10,671.79	-
1955-002	1955-002	LASER EQUIPMENT	12/12/2001	1/1/2002	44,262.86	-	44,262.86	-
1955-003	1955-003	H5158 Repeater	4/9/2002	5/1/2002	3,456.00	-	3,456.00	-
1955-004	1955-004	Telephone Sales system	6/11/2002	7/1/2002	2,401.00	-	2,401.00	-
1955-005	1955-005	Talk Wireless program	4/4/2003	5/1/2003	22,678.38	-	22,678.38	-
1955-006	1955-006	1 Motorola advanced remot	10/18/2007	11/1/2007	1,866.24	-	1,866.24	-
1955-007	1955-007	Vehicle ID tag reader	3/19/2008	4/1/2008	3,372.81	-	3,372.81	-
1955-008	1955-008	Campden Radio TowerTrench & Install Wire	11/18/2008	12/1/2008	2,106.00	-	2,106.00	-
1955-009	1955-009	Digital Radio SystemMotoTRBO -Campden Tov	12/15/2008	1/1/2009	12,138.12	-	12,138.12	-
1955-010	1955-010	TRBO radio system2 portable, 8 Mobile	12/15/2008	1/1/2009	10,709.15	-	10,709.15	-
1955-011	1955-011	Truck Radios-SmithvilleTR 54,55,56 Installatio	11/30/2009	12/1/2009	4,546.98	61.50	4,060.24	486.74
1955-012	1955-012	Radio System -SmithvilleInstallation-Tower	11/30/2009	12/1/2009	1,983.59	26.83	1,771.27	212.32
1955-012A	1955-012A	Installation -Canopy FeeFly Rd Location	12/18/2009	1/1/2010	99.00	1.45	87.36	11.64
1955-012B	1955-012B	Installation-Canopy FeePin Oak Location	12/18/2009	1/1/2010	99.00	1.45	87.36	11.64
1955-012C	1955-012C	27 Vehicle Radios6 Portable radios	12/28/2009	1/1/2010	33,207.55	488.34	29,300.79	3,906.76
1955-012D	1955-012D	Radio SystemNew Base Main Building	12/28/2009	1/1/2010	9,536.13	140.24	8,414.25	1,121.88
1955-012E	1955-012E	Rebate-Radios	12/31/2009	1/1/2010	- 4,200.00	-	- 4,200.00	-
1955-012F	1955-012F	Cabinet-Control Rm Radios	2/23/2010	3/1/2010	286.83	4.86	247.21	39.62
1955-012G	1955-012G	New Radio System TR#58	3/12/2010	4/1/2010	1,304.12	23.57	1,109.79	194.33
1955-013	1955-013	12 BT Speakerphones	5/1/2010	6/1/2010	1,252.06	25.41	1,038.24	213.82
1955-014	1955-014	New radio for TR#60 &6 - 2way radios w GPS	7/20/2010	8/1/2010	6,818.82	153.28	5,503.54	1,315.28
1955-015	1955-015	Install Radio&GPS-TR64&65	12/28/2011	1/1/2012	1,985.14	78.36	1,201.53	783.61
1955-016	1955-016	GeoMedia WebMap	8/9/2012	9/1/2012	20,340.00	948.06	10,227.37	10,112.63
1955-017	1955-017	WiMAX Hardwre-Battery CabData Concentrato	12/31/2012	1/1/2013	311,999.14	15,599.96	140,399.64	171,599.50
1955-017-1	1955-017-1	WIMAX Console Final	3/5/2013	4/1/2013	34,398.30	1,719.92	15,055.14	19,343.16
1955-017-1	1955-017-1	Labour,Mat'l & Equip-Dec	12/31/2013	1/1/2014	996.32	49.81	398.54	597.78
1955-017-1	1955-017-1	Labour,Mat'l & EquipJan- June 2014	1/31/2014	2/1/2014	12,244.05	612.20	4,845.61	7,398.44
1955-017-1	1955-017-1	Additional Chassis & LMsRuggedcom RX1500	7/23/2014	8/1/2014	7,863.21	393.16	2,916.92	4,946.29
1955-017-1	1955-017-1	Ruggedcom Consulting2nd NPEI GHz License	7/1/2014	8/1/2014	5,328.00	266.40	1,976.47	3,351.53
1955-017-1	1955-017-1	remove dirt pile-clean upSmithville DS	7/28/2014	8/1/2014	450.00	22.50	166.93	283.07
1955-017-1	1955-017-1	3-Fiber Optic Ethernet	7/17/2014	8/1/2014	1,123.65	56.18	416.81	706.84
1955-017-1	1955-017-1	Labour,Mat'l & EquipJul-Sep 2014	7/31/2014	8/1/2014	7,171.79	358.59	2,660.44	4,511.35
1955-017-1	1955-017-1	Fiber-optic Transceiver incl. Brokerage & Civil	11/19/2014	12/1/2014	4,164.33	208.22	1,475.22	2,689.11
1955-017-1	1955-017-1	Phase 1 Implementation	11/28/2014	12/1/2014	40,141.00	2,007.05	14,219.81	25,921.19
1955-017-1	1955-017-1	Labour Mat'l&Equip Oct-Dec'14	12/31/2014	1/1/2015	6,995.50	349.78	2,448.43	4,547.07
1955-017-2	1955-017-2	2-DC/AC Inverter&Brokerag	7/24/2013	8/1/2013	5,048.90	252.45	2,125.38	2,923.52
1955-017-2	1955-017-2	Wimax-2014 Accrue Costs	12/31/2014	1/1/2015	75,105.50	3,755.28	26,286.93	48,818.57
1955-017-2	1955-017-2	Labour Mat'l&Equip Jan-Mar'15	2/27/2015	3/1/2015	2,383.00	119.15	814.79	1,568.21
1955-017-2	1955-017-2	4-DB9 Right Angle Adapter&4Mouse Extn	4/30/2015	5/1/2015	185.77	9.29	61.97	123.80
1955-017-2	1955-017-2	2-Electric Plugs&1-Multidriver&Extn Cord	4/10/2015	5/1/2015	30.84	1.54	10.28	20.56
1955-017-2	1955-017-2	SCADA -Engineering Services Apr1	5/15/2015	6/1/2015	600.00	30.00	197.59	402.41
1955-017-2	1955-017-2	FO Cable/Related Works for RMC40	6/24/2015	7/1/2015	4,662.00	233.10	1,516.11	3,145.89

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1955-017-2	1955-017-2	Labour Mat'l & Equip-Apr-Jun'15	6/30/2015	7/1/2015	16,034.63	801.73	5,214.54	10,820.09
1955-017-2	1955-017-2	RuggedcomTraining-Dif Accrual to Actuals	8/28/2015	9/1/2015	2,292.00	114.60	725.90	1,566.10
1955-017-2	1955-017-2	Labour Mat'l&Equip-July-Sep'15	9/30/2015	10/1/2015	5,181.98	259.10	1,619.91	3,562.07
1955-017-2	1955-017-2	RuggedCom Commissioning/Implem wireless	10/1/2015	11/1/2015	7,200.00	360.00	2,220.16	4,979.84
1955-017-3	1955-017-3	WIMAX-Main service rewire	9/20/2013	10/1/2013	745.00	37.25	307.39	437.61
1955-017-3	1955-017-3	6 -Cables -cbl/ser mouse extension 6'	10/23/2015	11/1/2015	78.26	3.91	24.11	54.15
1955-017-3	1955-017-3	FO Transceiver W/IRIG-B	11/2/2015	12/1/2015	2,466.98	123.35	750.58	1,716.40
1955-017-3	1955-017-3	Ruggedcom Wireless Consulting	12/1/2015	1/1/2016	3,600.00	180.00	1,080.00	2,520.00
1955-017-3	1955-017-3	Install U/G Cable batt backup panel to receiver	12/1/2015	1/1/2016	655.22	32.76	196.56	458.66
1955-017-3	1955-017-3	RuggedCom Project Management	12/30/2015	1/1/2016	3,000.00	150.00	900.00	2,100.00
1955-017-3	1955-017-3	Ruggedcom Wireless Consulting	12/22/2015	1/1/2016	5,867.00	293.35	1,760.10	4,106.90
1955-017-3	1955-017-3	Labour Mat'l & Equip Oct-Dec'15	12/31/2015	1/1/2016	7,001.77	350.09	2,100.54	4,901.23
1955-017-3	1955-017-3	6- Comm. Modules	12/31/2015	1/1/2016	3,000.00	150.00	900.00	2,100.00
1955-017-3	1955-017-3	Labour&Equip Jan-Mar'16	3/31/2016	4/1/2016	4,661.43	233.07	1,340.47	3,320.96
1955-017-3	1955-017-3	WiMax -Phase 2	4/29/2016	5/1/2016	60,044.00	3,002.20	17,020.67	43,023.33
1955-017-4	1955-017-4	WIMAX Engineering Fees	9/20/2013	10/1/2013	2,880.00	144.00	1,188.30	1,691.70
1955-017-4	1955-017-4	WiMax Phase 2	6/28/2016	7/1/2016	31,331.00	1,566.55	8,620.30	22,710.70
1955-017-4	1955-017-4	Soil Testing for soil removal-Campden DS	4/29/2016	5/1/2016	3,067.58	153.38	869.57	2,198.01
1955-017-4	1955-017-4	Labour & Equipment Apr-Jun 2016	6/30/2016	7/1/2016	30,218.59	1,510.93	8,314.24	21,904.35
1955-017-4	1955-017-4	5-Modem Slim Adapters	6/6/2016	7/1/2016	24.95	1.25	6.88	18.07
1955-017-4	1955-017-4	Campden DS-Inspection	6/28/2016	7/1/2016	2,700.00	135.00	742.87	1,957.13
1955-017-4	1955-017-4	WiMax-commissioning/implem	7/11/2016	8/1/2016	25,587.00	1,279.35	6,931.56	18,655.44
1955-017-4	1955-017-4	RuggedCommissioning/Implem	7/28/2016	8/1/2016	7,500.00	375.00	2,031.76	5,468.24
1955-017-4	1955-017-4	Campden-Inspection-	8/11/2016	9/1/2016	1,950.00	97.50	520.00	1,430.00
1955-017-4	1955-017-4	Labour&Equip July-Sep 2016	9/30/2016	10/1/2016	3,417.63	170.88	897.35	2,520.28
1955-017-4	1955-017-4	RuggedCom Wireless Consult	10/26/2016	11/1/2016	11,267.00	563.35	2,910.64	8,356.36
1955-017-5	1955-017-5	WIMAX-Low Voltage Conn	10/24/2013	11/1/2013	211.75	10.59	86.49	125.26
1955-017-6	1955-017-6	WIMAX-Battery Install &Testing(Resist&Capaci	10/17/2013	11/1/2013	2,975.50	148.77	1,215.06	1,760.44
1955-017-7	1955-017-7	Labour,Mat'l & Equip-Sept	9/30/2013	10/1/2013	3,919.83	195.99	1,617.33	2,302.50
1955-017-8	1955-017-8	Labour,Mat'l & Equip-Oct	10/31/2013	11/1/2013	3,743.80	187.19	1,528.80	2,215.00
1955-017-9	1955-017-9	Labour,Mat'l & Equip-Nov	11/30/2013	12/1/2013	1,085.77	54.29	438.93	646.84
1955-018	1955-018	Tr#20-GPS antenna &external speaker	1/4/2013	2/1/2013	1,214.57	60.73	541.41	673.16
1955-019	1955-019	RFLicense applicat'nWIMax	2/27/2013	3/1/2013	3,060.00	153.00	1,352.28	1,707.72
1955-020	1955-020	Install 100ft Radio TowerSmithville	12/4/2013	1/1/2014	64,083.00	3,204.15	25,633.20	38,449.80
1955-020-1	1955-020-1	Install Trench & DuctSmithvile Radio Tower	4/17/2014	5/1/2014	9,076.00	453.80	3,481.21	5,594.79
1955-020-2	1955-020-2	SV Tower Reinforce & Lightning Protect	12/31/2014	1/1/2015	21,269.00	1,063.45	7,444.15	13,824.85
1955-021	1955-021	3-RTAC'Sfor new battery console	10/10/2013	11/1/2013	23,959.62	1,197.98	9,784.02	14,175.60
1955-021-1	1955-021-1	Install trench & ductfor new battery console	11/16/2013	12/1/2013	8,951.00	447.55	3,618.40	5,332.60
1955-021-2	1955-021-2	3 Consoles w C&DBatteries90%complete	12/23/2013	1/1/2014	147,185.73	7,359.28	58,874.31	88,311.42
1955-021-3	1955-021-3	3-Layer 3 Switch & Routerfor new battery consc	12/10/2013	1/1/2014	27,154.95	1,357.75	10,862.00	16,292.95
1955-021-4	1955-021-4	Outdoor Console100% complete	3/3/2014	4/1/2014	16,353.99	817.70	6,339.98	10,014.01
1955-021-5	1955-021-5	Connectors & AdaptersBattery Console	5/8/2014	6/1/2014	159.93	7.99	60.68	99.25
1955-021-6	1955-021-6	Field Evaluation	5/28/2014	6/1/2014	282.75	14.14	107.27	175.48
1955-021-7	1955-021-7	Field Evaluation	5/9/2014	6/1/2014	351.00	17.55	133.14	217.86
1955-021-8	1955-021-8	5-5A Breakers	2/26/2015	3/1/2015	396.00	19.80	135.40	260.60
1955-021-9	1955-021-9	7 mtrs Cabtire Wire + 2 Valise plugs	3/31/2015	4/1/2015	33.89	1.70	11.44	22.45

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1955-022	1955-022	Assess of Tower Locations	12/31/2013	1/1/2014	11,400.00	570.00	4,560.00	6,840.00
1955-022-1	1955-022-1	Repairs at Pin Oak Tower	12/31/2013	1/1/2014	850.00	42.50	340.00	510.00
1955-023	1955-023	RT-HAF wind-DC-WAN-U801Antenna, Surge P	3/11/2014	4/1/2014	1,169.30	58.46	453.30	716.00
1955-023-0	1955-023-0	HAF wind-consulting	4/30/2014	5/1/2014	685.75	34.29	263.04	422.71
1955-023-0	1955-023-0	HAF Wind Consulting	4/30/2014	5/1/2014	2,796.28	139.81	1,072.53	1,723.75
1955-023-3	1955-023-3	HAF Wind-Consulting	6/24/2014	7/1/2014	835.75	41.79	313.60	522.15
1955-023-4	1955-023-4	HAF wind - consulting	6/24/2014	7/1/2014	312.50	15.62	117.25	195.25
1955-023-5	1955-023-5	HAF wind - consulting	7/1/2014	8/1/2014	3,924.00	196.20	1,455.64	2,468.36
1955-023-6	1955-023-6	HAF Wind - consulting	7/1/2014	8/1/2014	424.00	21.20	157.29	266.71
1955-023-7	1955-023-7	Circuit-Radio Tower-Abingdon Windmill Stn	4/28/2016	5/1/2016	1,002.60	50.13	284.21	718.39
1955-023-8	1955-023-8	Radio Tower	5/20/2016	6/1/2016	629.90	31.49	175.89	454.01
1955-024	1955-024	Install Trench & DuctSmithville DS-DC Supply	4/17/2014	5/1/2014	10,254.00	512.70	3,933.04	6,320.96
1955-025	1955-025	Installs-radio+GPS Tr35+ Tr36	8/28/2015	9/1/2015	993.27	49.66	314.56	678.71
1955-026	1955-026	SCADA professional service	6/17/2016	7/1/2016	562.50	28.12	154.76	407.74
1955-026-1	1955-026-1	SCADA professional	10/31/2016	11/1/2016	2,353.00	117.65	607.86	1,745.14
1955-026-2	1955-026-2	SCADA Professional-	11/16/2016	12/1/2016	272.50	13.63	69.28	203.22
1955-028	1955-028	Professional services	2/28/2017	3/1/2017	250.00	12.50	60.48	189.52
1955-029	1955-029	Wireless Consulting	2/28/2017	3/1/2017	7,000.00	350.00	1,693.42	5,306.58
1955-030	1955-030	Labour Matl & Equip - Feb	2/24/2017	3/1/2017	156.59	7.83	37.88	118.71
1955-031	1955-031	Labour Mat & Equip - Mar	3/31/2017	4/1/2017	300.23	15.01	71.35	228.88
1955-032	1955-032	SCADA- Professional services	4/15/2017	5/1/2017	1,743.96	87.20	407.33	1,336.63
1955-033	1955-033	Tendering Package- NF Tower	5/25/2017	6/1/2017	2,950.00	147.50	676.48	2,273.52
1955-034	1955-034	Labour Matl & Equip- April	4/30/2017	5/1/2017	1,205.33	60.27	281.53	923.80
1955-035	1955-035	Labour Matl & Equip- May	5/31/2017	6/1/2017	1,070.63	53.53	245.51	825.12
1955-036	1955-036	Labour Matl & Equip- Jun	6/30/2017	7/1/2017	3,547.22	177.36	798.85	2,748.37
1955-037	1955-037	Labour Matl & Equip- Jul	7/31/2017	8/1/2017	1,670.61	83.53	369.13	1,301.48
1955-038	1955-038	WL Tower Deficiencies List	8/19/2017	9/1/2017	1,700.00	85.00	368.41	1,331.59
1955-039	1955-039	Labour Matl & Equip- Aug	8/31/2017	9/1/2017	1,732.98	86.65	375.56	1,357.42
1955-040	1955-040	Labour Matl & Equip- Sep	9/30/2017	10/1/2017	2,528.99	126.45	537.67	1,991.32
1955-041	1955-041	Labour Matl & Equip- Octl	10/31/2017	11/1/2017	5,922.29	296.12	1,233.94	4,688.35
1955-042	1955-042	Labour Matl & Equip- Nov	11/30/2017	12/1/2017	829.85	41.49	169.48	660.37
1955-043	1955-043	Labour Matl & Equip- Dec	12/31/2017	1/1/2018	727.68	36.38	145.52	582.16
1955-044	1955-044	Antenna & Installation	1/9/2018	2/1/2018	3,335.00	166.75	652.84	2,682.16
1955-045	1955-045	Labour Matl & Equip-Jan	1/31/2018	2/1/2018	225.98	11.30	44.24	181.74
1955-046	1955-046	Labour Matl & Equip-Feb	2/28/2018	3/1/2018	413.08	20.65	79.27	333.81
1955-047	1955-047	Labour Matl & Equip-Mar	3/31/2018	4/1/2018	1,594.27	79.71	299.19	1,295.08
1955-048	1955-048	Transfer Trip-Kalar TS design	5/9/2018	6/1/2018	2,950.95	147.55	529.16	2,421.79
1955-049	1955-049	Base & ethernet	8/2/2018	9/1/2018	44,181.00	11,045.25	36,827.59	7,353.41
1955-049-1	1955-049-1	WiMax SmartGrid- Ruggedcom	5/30/2018	6/1/2018	2,830.00	141.50	507.46	2,322.54
1955-049-2	1955-049-2	WiMax SmartGrid- cable	6/11/2018	7/1/2018	3,276.00	163.80	573.97	2,702.03
1955-049-3	1955-049-3	WiMax SmartGrid- antenna	7/9/2018	8/1/2018	3,180.00	159.00	543.65	2,636.35
1955-050	1955-050	4299 Fly Rd- Fly Rd Radio Tower	7/10/2018	8/1/2018	921.44	46.07	157.52	763.92
1955-050-1	1955-050-1	4299 Fly Rd- Energize Tower	7/20/2018	8/1/2018	157.50	7.88	26.93	130.57
1955-051	1955-051	Supply & install 2"" DB2 conduit	7/4/2018	8/1/2018	1,150.00	57.50	196.60	953.40
1955-052	1955-052	RuggedCom-Consulting/Comm	9/26/2018	10/1/2018	41,588.00	2,079.40	6,762.32	34,825.68
1955-053	1955-053	Labour Matl &Equip Apr-Dec	9/30/2018	10/1/2018	173.28	43.32	140.88	32.40

Asset Id	Asset Id	Asset Description	Date in Service	Depreciation Start Date	Depreciable Value	Year to Date Depreciation	Life to Date Depreciation	Book Value On 2021/12/31
1955-054	1955-054	RuggedCom RP100	11/21/2018	12/1/2018	291.00	14.55	44.89	246.11
1955-054-1	1955-054-1	RuggedCom RS900	11/27/2018	12/1/2018	1,490.00	74.50	229.83	1,260.17
1955-054-2	1955-054-2	RuggedCom Win5&Antenna	11/29/2018	12/1/2018	2,068.00	103.40	318.98	1,749.02
1955-055	1955-055	Customized Ruggedcom services	2/27/2019	3/1/2019	6,350.00	317.50	901.18	5,448.82
1955-056	1955-056	High power base	5/2/2019	6/1/2019	21,307.00	1,065.35	2,755.32	18,551.68
1955-057	1955-057	Line Module	5/13/2019	6/1/2019	481.00	24.05	62.20	418.80
1955-058	1955-058	Software Support	5/16/2019	6/1/2019	595.00	29.75	76.94	518.06
1955-059	1955-059	Switch	5/30/2019	6/1/2019	2,642.00	132.10	341.65	2,300.35
1955-060	1955-060	WIMAX Enclosure	7/26/2019	8/1/2019	12,700.00	635.00	1,536.18	11,163.82
1955-061	1955-061	2019-0049 site installation	8/29/2019	9/1/2019	40,588.00	2,029.40	4,737.12	35,850.88
1955-062	1955-062	WL Issues with 3x PTZ Cameras	7/23/2019	8/1/2019	195.00	9.75	23.59	171.41
1955-063	1955-063	Labour Matl Equip & PYOH-July	7/31/2019	8/1/2019	113.82	5.69	13.77	100.05
1955-064	1955-064	Labour Matl Equip & PYOH-Aug	8/31/2019	9/1/2019	1,659.19	82.96	193.65	1,465.54
1955-065	1955-065	LabourMatlEqp&PYOH-Sep-Dec	9/30/2019	10/1/2019	745.91	37.30	84.00	661.91
1955-066	1955-066	SOW testing &commissioning	9/26/2019	10/1/2019	6,400.00	320.00	720.66	5,679.34
1955-067	1955-067	Network Security Review	9/26/2019	10/1/2019	20,700.00	1,035.00	2,335.14	18,369.12
1955-068	1955-068	Ruggedcom Equipment	9/26/2019	10/1/2019	8,082.00	404.10	910.06	7,171.94
					1,593,239.10	80,940.08	677,335.78	915,907.58
		2020 Additions			100,000.00	5,000.00	7,500.00	92,500.00
					1,693,239.10	85,940.08	684,835.78	1,008,407.58
		2021 Additions			125,000.00	3,125.00	3,125.00	121,875.00
					1,818,239.10	89,065.08	687,960.78	1,130,282.58
1960-001	1960-001	SECURITY SYSTEM	5/15/2000	5/15/2000	28,202.96	-	28,202.96	-
1960-002	1960-002	EMERGENCY PUSH BUTTONS	5/26/2000	5/26/2000	2,100.52	-	2,100.52	-
1960-003	1960-003	ADDITION TO ACCESS SYSTEM	8/25/2000	8/25/2000	7,785.29	-	7,785.29	-
1960-004	1960-004	Defibrillator Heartstart	3/31/2008	3/31/2008	24,227.96	-	24,227.96	-
1960-005	1960-005	2-Defibrillators w cases12 Smart Pads	12/14/2009	12/14/2009	5,585.76	-	5,585.76	-
1960-006	1960-006	1-Defibrillator w case	1/15/2010	1/15/2010	2,520.95	-	2,520.95	-
1960-007	1960-007	Defibrillatorw case	6/16/2010	6/16/2010	2,527.87	-	2,527.87	-
					72,951.31	-	72,951.31	-
1980-001	1980-001	CPU & FULL GRAPHICS	12/22/1993	1/1/1994	128,960.64	-	128,960.64	-
					128,960.64	-	128,960.64	-

Appendix 4-9

NPEI's Depreciation Policy and OEB Appendix 2-BB

3 Significant accounting policies (continued)

(c) Materials and supplies

Materials and supplies, the majority of which are consumed by the Corporation in the provision of its services, is valued at the lower of cost and net realizable value, with cost being determined on an average cost basis, and includes expenditures incurred in acquiring the materials and supplies and other costs incurred in bringing them to their existing location and condition. Net realizable value is the estimated selling price in the ordinary course of business, less estimated selling expenses.

(d) Property, plant and equipment

Items of property, plant and equipment ("PP&E") used in rate-regulated activities are measured at deemed cost established on the transition date less accumulated depreciation. All other items of property, plant and equipment are measured at cost, or, where the item is contributed by customers, its fair value, less accumulated depreciation.

Cost includes expenditures that are directly attributable to the acquisition of the asset. The cost of self-constructed assets includes contracted services, materials and transportation costs, direct labour, overhead costs, borrowing costs and any other costs directly attributable to bringing the asset to a working condition for its intended use.

Borrowing costs on qualifying assets are capitalized as part of the cost of the asset based upon the weighted average cost of debt incurred on the Corporation's borrowings. Qualifying assets are considered to be those that take in excess of 12 months to construct.

When parts of an item of PP&E have different useful lives, they are accounted for as separate items (major components) of PP&E.

When items of PP&E are retired or otherwise disposed of, a gain or loss on disposal is determined by comparing the proceeds from disposal, if any, with the carrying amount of the item and is included in profit or loss.

Major spare parts and standby equipment are recognized as items of PP&E.

The cost of replacing a part of an item of PP&E is recognized in the net book value of the item if it is probable that the future economic benefits embodied within the part will flow to the Corporation and its cost can be measured reliably. In this event, the replaced part of PP&E is written off, and the related gain or loss is included in profit or loss. The costs of the day-to-day servicing of PP&E are recognized in profit or loss as incurred.

The need to estimate the decommissioning costs at the end of the useful lives of certain assets is reviewed periodically. The Corporation has concluded it does not have any legal or constructive obligation to remove PP&E.

Depreciation is calculated to write off the cost of items of PP&E using the straight-line method over their estimated useful lives, and is generally recognized in profit or loss. Depreciation methods, useful lives, and residual values are reviewed at each reporting date and adjusted

3 Significant accounting policies (continued)

(d) Property, plant and equipment

prospectively if appropriate. Land is not depreciated. Construction-in-progress assets are not depreciated until the project is complete and the asset is available for use.

The estimated useful lives are as follows:

Asset	Years
Buildings and fixtures	60 years
Transformer station building	50 years
Transformer station equipment	10-45 years
Distribution stations	30-45 years
Distribution overhead lines	15-60 years
Distribution underground lines	30-50 years
Distribution transformers	30-40 years
Distribution meters	20 years
Smart meters	15 years
General office equipment	10 years
Computer equipment	5 years
Trucks and rolling stock	8-20 years
Major tools	10 years
Other capital assets	5-20 years

(e) Intangible assets

Intangible assets used in rate-regulated activities and acquired prior to January 1, 2014 are measured at deemed cost established on the transaction date less accumulated amortization.

Computer software that is acquired or developed by the Corporation after January 1, 2014, including software that is not integral to the functionality of equipment purchased which has finite useful lives, is measured at cost less accumulated amortization.

Payments to obtain rights to access land ("land rights") are classified as intangible assets. These include payments made for easements, right of access and right of use over land for which the Corporation does not hold title. Land rights are measured at cost less accumulated amortization.

Amortization is recognized in profit or loss on a straight-line basis over the estimated useful lives of intangible assets, from the date that they are available for use. Amortization methods and useful lives of all intangible assets are reviewed at each reporting date and adjusted prospectively if appropriate. The estimated useful lives are:

Asset	Years
Computer software	3 years
Land rights	25 years

3. Significant accounting policies (continued)

(f) Impairment

(i) Financial assets measured at amortized cost

At each reporting date, the Corporation assess whether the credit risk on a financial instrument has increased significantly since initial recognition. When making the assessment, the Corporation uses the change in the risk of a default occurring over the expected life of the financial instrument instead of the change in the amount of expected credit losses. To make that assessment, the Corporation compares the risk of a default occurring on the financial instrument as at the reporting date with the risk of a default occurring on the financial instrument as at the date of initial recognition and considers reasonable and supportable information, that is available without undue cost or effort, that is indicative of significant increases in credit risk since initial recognition.

Expected credit losses of a financial instrument are measured in a way that reflects: an unbiased and probability-weighted amount that is determined by evaluating a range of possible outcomes; the time value of money; and reasonable and supportable information that is available without undue cost or effort at the reporting date about past events, current conditions and forecasts of future economic conditions.

(ii) Non-financial assets

The carrying amounts of the Corporation's non-financial assets, other than materials and supplies and deferred tax assets, are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, then the asset's recoverable amount is estimated.

For the purpose of impairment testing, assets are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the "cash-generating unit" or "CGU"). The recoverable amount of an asset or CGU is the greater of its value in use and its fair value less costs to sell. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset.

An impairment loss is recognized if the carrying amount of an asset or its CGU exceeds its estimated recoverable amount. Impairment losses are recognized in profit or loss.

For other assets, an impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortization, if no impairment loss had been recognized.

Appendix 2-BB
Service Life Comparison
Table F-1 from Kinetrics Report[1]

Parent*	#	Asset Details: Category| Component | Type			Useful Life: MIN UL	TUL	MAX UL	USoA Account Number	USoA Account Description	Current: Years	Current: Rate	Proposed: Years	Proposed: Rate	Outside Range of Min, Max TUL? Below Min TUL	Above Max TUL
OH	1	Fully Dressed Wood Poles	Overall		35	45	75	1830	Fully Dressed Wood Poles	50	2%	50	2%	No	No
			Cross Arm	Wood	20	40	55								
				Steel	30	70	95								
	2	Fully Dressed Concrete Poles	Overall		50	60	80	1831	Fully Dressed Concrete Poles	60	2%	60	2%	No	No
			Cross Arm	Wood	20	40	55								
				Steel	30	70	95								
	3	Fully Dressed Steel Poles	Overall		60	60	80	1831	Fully Dressed Steel Poles	60	2%	60	2%	No	No
			Cross Arm	Wood	20	40	55								
				Steel	30	70	95								
	4	OH Line Switch			30	45	55								
	5	OH Line Switch Motor			15	25	25	1836	OH Switch - complex (Motor & RTU)	15	7%	15	7%	No	No
	6	OH Line Switch RTU			15	20	20	1836	OH Switch - complex (Motor & RTU)	15	7%	15	7%	No	No
	7	OH Integral Switches			35	45	60								
	8	OH Conductors			50	60	75	1835	OH Conductors & non-complex switches	60	2%	60	2%	No	No
		OH Secondary Conductor			30	40	60	1837	OH Secondary Conductor	30	3%	30	3%	No	No
	9	OH Transformers & Voltage Regulators			30	40	60	1850	OH Transformer and Voltage Regulator	40	3%	40	3%	No	No
	10	OH Shunt Capacitor Banks			25	30	40								
	11	Reclosers			25	40	55								
TS & MS	12	Power Transformers	Overall		30	45	60	1715	Power Transformer	45	2%	45	2%	No	No
			Bushing		10	20	30								
			Tap Changer		20	30	60								
	12	MS Station - Power Transformers	Overall		30	45	60	1820	Power Transformer	45	2%	45	2%	No	No
			Bushing		10	20	30								
			Tap Changer		20	30	60								
	13	Station Service Transformer			30	45	55								
	14	Station Grounding Transformer			30	40	40								
	15	Station DC System	Overall		10	20	30	1716	Station DC System	10	10%	10	10%	No	No
			Battery Bank		10	15	15								
			Charger		20	20	30								
	16	TS Station Metal Clad Switchgea	Overall		30	40	60	1717	TS Station Metal Clad Switchgear	40	3%	40	3%	No	No
			Removable Breaker		25	40	60								
	16	MS Station Metal Clad Switchgea	Overall		30	40	60	1821	Station Metal Clad Switchgear	30	3%	30	3%	No	No
			Removable Breaker		25	40	60								
	17	TS Station Independent Breakers			35	45	65	1718	Station Independent Breakers	45	2%	45	2%	No	No
	17	MS Station Independent Breakers			35	45	65	1718	Station Independent Breakers	45	2%	45	2%	No	No
	18	Station Switch			30	50	60								
	19	Electromechanical Relays			25	35	50								
	20	Solid State Relays			10	30	45	1719	Protection System	20	5%	20	5%	No	No
	21	Digital & Numeric Relays			15	20	20	1719	Protection System	20	5%	20	5%	No	No
	22	Rigid Busbars			30	55	60								
	23	Steel Structure			35	50	90								
UG	24	Primary Paper Insulated Lead Covered (PILC) Cables			60	65	75								
	25	Primary Ethylene-Propylene Rubber (EPR) Cables			20	25	25								
	26	Primary Non-Tree Retardant (TR) Cross Linked Polyethylene (XLPE) Cables Direct Buried			20	25	30								
	27	Primary Non-TR XLPE Cables in Duct			20	25	30								
	29	Primary TR XLPE Cables in Duct			35	40	55	1845	Primary TR XLPE Cables in Duct	35	3%	35	3%	No	No
	30	Secondary PILC Cables			70	75	80								
	31	Secondary Cables Direct Buried			25	35	40								
	32	Secondary Cables in Duct			35	40	60								
	33	Network Tranformers	Overall		20	35	50								
			Protector		20	35	40								
	34	Pad-Mounted Transformers			25	40	45	1853	Pad-Mounted Transformers and Mini-Pads	30	3%	30	3%	No	No
	35	Submersible/Vault Transformers			25	35	45								
	36	UG Foundation			35	55	70	1840	Ducts/Concrete Encased Duct Banks/Foundations	50	2%	50	2%	No	No
	37	UG Vaults	Overall		40	60	80								
			Roof		20	30	45								
	38	UG Vault Switches			20	35	50	1846	UG Vault Switches & Pad-Mounted Switchgear	30	3%	30	3%	No	No
	39	Pad-Mounted Switchgear			20	30	45	1846	UG Vault Switches & Pad-Mounted Switchgear	30	3%	30	3%	No	No
	40	Ducts			30	50	85	1840	Ducts/Concrete Encased Duct Banks/Foundations	50	2%	50	2%	No	No
	41	Concrete Encased Duct Banks			35	55	80	1840	Ducts/Concrete Encased Duct Banks/Foundations	50	2%	50	2%	No	No
	42	Cable Chambers			50	60	80	1840	Ducts/Concrete Encased Duct Banks/Foundations	50	2%	50	2%	No	No
S	43	Remote SCADA			15	20	30	1955	Remote SCADA/ Wi-Max	20	5%	20	5%	No	No

Table F-2 from Kinetrics Report[1]

#	Asset Details: Category| Component | Type		Useful Life Range		USoA Account Number	USoA Account Description	Current: Years	Current: Rate	Proposed: Years	Proposed: Rate	Outside Range of Min, Max TUL? Below Min Range	Above Max Range
1	Office Equipment		5	15	1915	Office Equipment	10	10%	10	10%	No	No
2	Vehicles	Trucks & Buckets	5	15	1932	Trucks & Buckets	15	7%	15	7%	No	No
		Trailers	5	20	1933	Trailers	20	5%	20	5%	No	No
		Vans	5	10	1931	Vans / Cars	8	13%	8	13%	No	No
3	Administrative Buildings		50	75	1908	Admin Buildings	60	2%	60	2%	No	No
4	Leasehold Improvements		Lease dependent									
5	Station Buildings	Station Buildings	50	75	1708	Station Building	50	2%	50	2%	No	No
		Parking	25	30								
		Fence	25	60								
		Roof	20	30								
6	Computer Equipment	Hardware	3	5	1920	Hardware	5	20%	5	20%	No	No
		Software	2	5	1611	Software	3	33%	3	33%	No	No
7	Equipment	Power Operated	5	10								
		Stores	5	10	1935	Stores	10	10%	10	10%	No	No
		Tools, Shop, Garage Equipme	5	10	1940	Tools	10	10%	10	10%	No	No
		Measurement & Testing Equipi	5	10	1945	Measurement & Testing	5	20%	5	20%	No	No
8	Communication	Towers	60	70								
		Wireless	2	10								
9	Residential Energy Meters		25	35								
10	Industrial/Commercial Energy Meters		25	35								
11	Wholesale Energy Meters		15	30	1860	Meters - Non-Smart Meters	20	5%	20	5%	No	No
12	Current & Potential Transformer (CT & PT)		35	50								
13	Smart Meters		5	15	1861	Smart Meters	15	7%	15	7%	No	No
14	Repeaters - Smart Metering		10	15								
15	Data Collectors - Smart Metering		15	20								

& MS = Transformer and Municipal Stations UG = Underground Systems S = Monitoring and Control Syst

Note 1: Tables F-1 and F-2 above are to be used as a reference in order to complete columns J, K, L and N.
See pages 17-19 of Kinetrics Report

Appendix 4-10

2016-2018 LRAMVA Report

Strategic Solutions for a Changing World™

Niagara Peninsula Energy Inc.
2016-2018 LRAMVA



Niagara Peninsula Energy Inc. lost revenue related to Conservation and Demand Management

2016-2018



This document was prepared for Niagara Peninsula Energy Inc. by IndEco Strategic Consulting Inc.

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IndEco report B9170
30 September 2019

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Introduction

The Lost Revenue Adjustment Mechanism (LRAM) was developed to remove a disincentive electricity local distribution companies (LDCs) may have to promote conservation and demand management (CDM) programs. CDM programs are designed to provide energy savings and peak demand reductions for the customers of LDCs. These savings and reductions directly impact the LDC's revenue. The LRAM allows LDCs to be compensated for lost revenue that resulted from CDM programs the LDC offered to its customers.

Starting in 2011, the Ontario Energy Board (OEB) authorized LDCs to establish an LRAM variance account (LRAMVA) to capture the impact of CDM programs on the revenue of LDCs. The variance in the LRAMVA is between the lost revenue due to independently verified load impacts of CDM and the lost revenue from any CDM impacts an LDC included in the LDC's load forecast.[1]

Niagara Peninsula Energy Inc. (NPEI) contracted with the Ontario Power Authority (OPA, which has now been merged into the Independent Electricity System Operator – IESO) to offer a suite of CDM programs to customers in a variety of rate classes for the 2011-2014 period and subsequently with the IESO for the 2015-2020 period. NPEI is required to use "the most recent and appropriate final CDM evaluation report from the IESO in support of its lost revenue calculation."[2]

Normally, the IESO releases adjustments to previous year values with each annual report. Due to direction from the Province, IESO announced that it would not be providing an annual verified report for 2018. On July 15, 2019, the OEB released a document *Addendum to Filing Requirements for Electricity Distribution Rate Applications: 2020 Rate Applications* which instructs LDCs to base savings subsequent to the 2017 final verified report on the IESO Participation and Cost Reports. These are used to determine the 2017 True-up values and 2018 net results.

NPEI may claim lost revenue from CDM programs up to and including 2018 in NPEI's 2021 rate case.

NPEI disposed of lost revenues from 2011–2015 CDM programs in NPEI's 2017 IRM rate case, (EB-2016-0094).

NPEI included the impacts of CDM in the load forecast for NPEI's 2015 cost of service rate case and estimated the CDM savings in 2014 and 2015 (EB-2014-0096). The LRAMVA Threshold estimated from 2015 CDM programs is compared to the calculated lost revenue from verified

[1] *Guidelines for Electricity Distributor Conservation and Demand Management*. Ontario Energy Board. April 26, 2012 (EB-2012-0003).

[2] *Filing Requirements For Electricity Distribution Rate Applications - 2017 Edition for 2017 Rate Applications - Chapter 2 - Cost of Service*, Ontario Energy Board. July 14, 2017.

final CDM results. The difference between these two is the LRAMVA value NPEI is claiming for 2016, 2017 and 2018. This report determines the variance account balance for the following revenue losses:

- Lost revenues in 2016 related to programs offered in 2014,
- Lost revenues in 2016 related to programs offered in 2015,
- Lost revenues in 2016 related to programs offered in 2016,
- Lost revenues in 2017 related to programs offered in 2014,
- Lost revenues in 2017 related to programs offered in 2015,
- Lost revenues in 2017 related to programs offered in 2016,
- Lost revenues in 2017 related to programs offered in 2017,
- Lost revenues in 2018 related to programs offered in 2014,
- Lost revenues in 2018 related to programs offered in 2015,
- Lost revenues in 2018 related to programs offered in 2016,
- Lost revenues in 2018 related to programs offered in 2017, and
- Lost revenues in 2018 related to programs offered in 2018.

The carrying charges on the above variances through December 2020 are also reported.

Methodology

In principle, the determination of lost revenues is a simple calculation:

LR = (CDM results – CDM results in the load forecast) * rate

In practice, it is somewhat more complicated than that because of the limitations of the information available to calculate CDM results, the different time periods of results data and the rate year, and the need to determine carrying charges on the lost revenues.

The most recent input assumptions currently available have been used to calculate the lost revenue values.

CDM RESULTS

The IESO performs evaluations of all of its programs, which examine gross energy savings from the programs, and the net-to-gross ratio (NTGR), and then from those calculates net energy savings for each initiative or program. Peak load reductions are also calculated and reported in the same way.

Provincial results are allocated to individual LDCs based on each LDC's individual performance where possible, or through an allocation process.

The IESO reports energy savings and peak demand reductions by initiative or program in the current year, adjustments to the previous years based on updated validation, and contribution to total savings or reductions to the end of the 2011 to 2014 period and the 2015 to 2020 period. The savings and demand reductions for a particular year for most programs persist for a number of years. The savings and demand reductions for demand response programs do not persist beyond the year in which those particular savings and demand reductions occur. The IESO was requested to provide the persistence into future years of savings and reductions for each program in each year.

These are the best, most definitive, and defensible estimates of results associated with these programs and incorporate the most appropriate estimates of results from the measures installed.

However, these data have some limitations, and require some adjustments for use in lost revenue calculations.

Allocating results to rate classes

The IESO reports results by program or initiative. These only partially map onto rate classes. NPEI estimated the allocation to rate classes for projects in 2014 based on its knowledge of the projects completed. The IESO provided net results by project for projects in programs that span multiple rate classes in 2015-2017 and NPEI identified the rate classes for customers undertaking these projects to calculate the allocation across rate classes. In 2018, NPEI reported information on projects to

the IESO and again the rate classes were identified for customers undertaking individual projects to calculate the allocation.

Depending on the rate class, distribution revenue is based on either kilowatt-hours used, or the customer's monthly peak kilowatt use. The allocation was calculated according to the billing unit of the rate class. That is, for GS<50 projects which are billed by kWh, their allocation is the percentage of total kWh that are associated with projects in that rate class; for GS>50, their allocation is the percentage of total kW that are associated with projects in that rate class.

Application of reported results

For rate classes where the customer is charged for distribution by energy use (kWh), the IESO reported net energy savings are used to calculate lost revenues related to CDM results. For customer classes where the LDC charges for distribution based on the customer's peak monthly demand (kW), the IESO reported net peak demand reductions are used to calculate lost revenues related to CDM results.[3] The demand reductions in the IESO reports are multiplied by the number of months a specific program impacts a customer's peak demand. "The IESO indicated that the demand savings from energy efficiency programs shown in the Final CDM Results should generally be multiplied by twelve (12) months to represent the demand savings the distributor has experienced over the entire year…In the case of the Building Commissioning initiative, the demand savings provided in the Final CDM Results should only be multiplied by three (3) as these savings are related to space cooling and do not occur throughout the full year, but only during the summer months, typically."[4]

The OEB has decided that lost revenue cannot be claimed from the kW values reported by the IESO for the Demand Response 3 (DR3) program. "The monthly peak demand of a demand-billed customer used for billing purposes may not correspond with the demand response event; even if it did, the lost revenues would only be related to a difference between the customer's peak demand absent the demand response event and the next highest peak demand for the customer in that month… Since the IESO's evaluations cannot confirm the nature of the demand savings relative to the billing period for demand-billed customers, it is not appropriate that distributors be credited with lost revenues from demand response programs, except for those situations where the distributor can explicitly demonstrate revenue impacts."[5]

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[3] The exception is street lighting retrofit projects. Street-lighting is billed by kW, but street lighting retrofit projects have no peak demand reductions associated with conservation measures. A special calculation is done for these, as described below.

[4] Ontario Energy Board, *Updated Policy for the Lost Revenue Adjustment Mechanism Calculation: Lost Revenues and Peak Demand Savings from Conservation and Demand Management Programs*, EB-2017-0182, May 19, 2017, p. 4.

[5] Ibid. p. 7.

Load reductions accounted for in the load forecast

In recent years, LDCs have incorporated projected load losses that will result from CDM programs in their load forecasts, submitted as part of their Cost of Service applications. When determining actual lost revenues, these forecasted reductions in a particular year need to be deducted from load losses attributable to CDM programs in that year to determine the final impact of CDM on revenues. That is, the impact is the *variance* between the results accounted for in the load forecast and the results attributable to the programs.

Overall impact of CDM on load, by rate class

The overall impact of CDM energy savings and demand reductions on load is calculated from the IESO energy savings and peak demand reductions, allocated by rate class. Finally, the difference is calculated between the overall estimated impact on loads and the load reductions attributable to CDM that were captured in the most recent load forecast.

DISTRIBUTION RATES

Revenue impacts to the LDC associated with CDM are calculated using the distribution volumetric rate. Most other rate components (e.g. service charges, global adjustment, transmission charges) are either fixed charges or pass-throughs for the utility that do not affect the LDC's revenues. An exception is for certain rate riders related to taxes, and these are added to the distribution volumetric rates for lost revenue calculations, where applicable.

For most electricity distribution utilities in Ontario, including NPEI, distribution rates are set for the period from 1 May to 30 April of the next year. CDM results are reported as first-year savings for programs by calendar year, so average rates for the calendar year need to be calculated. For simplicity, the average rate is estimated based on the rate being four-twelfths of the previous year's rate (for January through April), and eight-twelfths of the current year's rate (for May through December).

CARRYING CHARGES

Because these revenues are lost throughout the year and are only recovered through rate riders in subsequent years, the Ontario Energy Board has permitted the LDCs to claim carrying charges on these lost revenues at a rate prescribed by the OEB and published on the Board's website. The carrying charges are simple interest, not compounded, and are calculated on the monthly lost revenue balance. Because the IESO final results estimates are reported annually, and monthly estimates are not available, the incremental results are assumed to be equally distributed across the months. Thus, 1/12 of the annual results are allocated to each month of the year.

Carrying charges accrue from the time of the results, until disposition.

REPORTING OF LOST REVENUE

The LDC reports these lost revenues on its financial statements in Account 1568, and the associated rate class-specific sub-accounts.

Results

Following the methodology described above, lost revenues were calculated for NPEI. The results reference tables provided in the completed LRAMVA workform that uses the OEB's template.

CDM RESULTS

IESO evaluation results

The most recent and appropriate final CDM evaluation reports from the IESO were used in support of the lost revenue calculations for all savings except 2017 adjustments and 2018 savings. The most recent IESO Participation and Cost report was used to determine energy savings for 2018, and 2017 adjustments. In addition, there were unverified savings for 2016 that were not captured in the 2017 final verified results. Demand savings for 2016 and 2017 adjustments and 2018 savings were estimated using the same ratio between energy and demand in 2016 and 2017 respectively for the same CDM program.

The IESO provided NPEI with persistence data for savings at the program level through 2017. Persistence of unverified adjustments to 2016 and 2017, and savings for 2018 programs, is provided by the IESO for 2020 and the intermediary year amounts are estimated by interpolation.

The data provided are presented in Table 4d on Tab 4, and Tables 5a to 5d on Tab 5 of the LRAMVA work form.

Street lighting projects

Municipalities within NPEI's service territory undertook a series of projects under the Retrofit Program to retrofit streetlights to a more energy efficient light emitting diode (LED) technology.

The IESO has included the calculated kilowatt hours (kWh) of energy savings from the street lighting project in NPEI's 2015 and 2016 results.

In 2015, projects in Niagara Falls and West Lincoln resulted in a net reduction of 4,444 kW. The persistence from these projects continues into future years, with net reductions of 5178 kW yearly.

The 2016 project in Lincoln resulted in a net reduction of 819 kW. The persistence from this project in future years is 1228 kW each year.

The street light upgrades that led to these savings represent incremental savings attributable to participation in the IESO program and do not include other savings that may have occurred outside of the IESO program. NPEI has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program.

The street lighting account is billed based on kilowatts (kW) of demand. The customer data showing the change in demand and calculated reductions are reported on Tab 8 of the OEB LRAMVA work form. Also shown on that tab, with the project details, is the quantity and types of fixtures changed.

The street lighting upgrade projects were undertaken as part of the Retrofit program, and energy savings were reported within results for that program. Because street lighting is not used during peak periods, IESO does not normally report peak demand savings from street lighting projects. As the street lighting rate class is billed by kW, the calculated net kWh savings from the Retrofit LED upgrade projects do not impact NPEI's revenue. Thus, the calculated kWh of savings have been manually removed from the 2015 and 2016 Retrofit program results each year. The actual lost revenue from the street lighting retrofit project has been calculated directly by multiplying the reduction in the demand billed by the appropriate rate.

Allocating results to rate classes

NPEI provided information on the allocation of results to rate classes, drawing on project specific information provided by the IESO. In most cases, the allocation is straightforward. Initiatives that spanned multiple rate classes included HVAC Incentives, Retrofit (and ERII), Small Business Lighting the Energy Audit Initiative, and High Performance New Construction. No allocation was provided for programs for which NPEI has no program results.

NPEI bills customers in different rate classes using different volumetric units, either kilowatt hours (kWh), or customer peak monthly kilowatts (kW). The rate classes (and billing units) for NPEI are:

- Residential (kWh)
- GS <50 kW (kWh)
- GS 50-4,999 kW (kW)
- Unmetered Scattered Load (kWh)
- Sentinel Lighting (kW)
- Street Lighting (kW)

Table 4d of the OEB LRAMVA work form shows the percentage allocation by rate class for 2014 results. Tables 5-a, b, c, and d of the OEB LRAMVA work form shows the percentage allocation by rate class for 2015, 2016, 2017 and 2018 results respectively. In each year the rate class allocation percentage totals for each program may not add up to exactly 100% in cases were kWh savings are allocated to rate classes billed by kWh and kW demand reductions are allocated to rate classes billed by kW.

Load reductions accounted for in the load forecast

The cost of service application affecting 2016 through 2018 results was filed for the 2015 rate year (EB-2014-0096). The load forecast associated with that application included a manual CDM adjustment to account for estimated load losses from 2014 and 2015 CDM programs. Table 2-b of the OEB LRAMVA work form shows the LRAMVA threshold that was estimated at the time of the load forecast.

Overall impact of CDM on load, by rate class

Multiplying the adjusted energy savings or demand reduction reported for NPEI for each program by the allocation by rate class provides the impact on load of that CDM program within the appropriate rate class. The sum of the energy savings and demand reductions for all of the programs for each rate class provides the overall impact of CDM on load by rate class. The overall load impact for each calendar year includes the results for the CDM programs and any adjustments to the results in that year.

The bottom of Table 4d of the work form shows the overall impact of CDM on load by rate class for 2014. The bottom of Tables 5-a, 5-b and 5-c, and 5-d of the OEB LRAMVA work form shows the overall impact of CDM on load by rate class for 2015, 2016, 2017 and 2018 respectively.

DISTRIBUTION RATES

The distribution rates that are used to calculate the CDM impact on distributor revenue for each rate class for NPEI are shown in Table 3 of the OEB LRAMVA work form. The distribution rates are pro-rated from the rate year to the calendar year, as needed, using the number of months of each rate year in each calendar year. Table 3-a of the OEB LRAMVA work form shows the pro-rated rates used for 2016, 2017 and 2018. 2011-2015 rates were removed, as lost revenues through 2015 were claimed in the 2018 application.

LOST REVENUES

The lost revenues for each year by rate class for NPEI calculated from final CDM program results are shown in Table 1 of the OEB LRAMVA work form. The lost revenue for 2016 - 2018 is based on the load impact for each rate class in 2014 - 2018 multiplied by the rate for that rate class in that year. The load impact includes the impact of CDM programs in 2016 - 2018 and the persistence of the CDM program impact from programs offered in 2014 through 2017.

Table 1 of the OEB LRAMVA work form also shows the lost revenue in 2016, 2017 and 2018 due to CDM activities accounted for in NPEI's 2015 load forecast. The impact on NPEI's revenue is the variance between what is calculated from final CDM program results and CDM results already accounted for in the load forecast.

CARRYING CHARGES

The monthly carrying charges by rate class on NPEI's lost revenue variance are shown in Table 6 of the OEB LRAMVA work form. The carrying charges are reported monthly, from the time the lost revenues resulted (January 2016), through to December 31, 2020.

Conclusions

The LRAMVA balance at the end of December 2020 for NPEI that includes results from 2014 – 2018 CDM programs and adjustments to 2015 to 2017 results is $778,151. The total carrying charges on this LRAMVA balance accumulated to December 31, 2020 are $50,713. These balances are attributable to individual rate classes according to the following table:

Customer Class	Principal ($)	Carrying Charges ($)	Total LRAMVA ($)
Residential	$362,535.21	$24,650.69	$387,185.90
GS<50 kW	$66,328.52	$3,937.89	$70,266.41
GS 50-4,999 kW	$259,890.45	$16,136.66	$276,027.12
Street Lighting	$89,396.97	$5,987.77	$95,384.74
Total	**$778,151.15**	**$50,713.01**	**$828,864.16**

NOTE: There are no LRAMVA or carrying charge values associated with rate classes not included in this table.



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Appendix 4-11

OEB LRAMVA Workform

Ontario Energy Board

Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Work Form

Version 5.0 (2021)

Generic LRAMVA Work Forms

Worksheet Name	Description
1. LRAMVA Summary	**Tables 1-a and 1-b** provide a summary of the LRAMVA balances and carrying charges associated with the LRAMVA disposition. The balances are populated from entries into other tabs throughout this work form.
1-a. Summary of Changes	**Tables A-1 and A-2** include a template for LDCs to summarize changes to the LRAMVA work form.
2. LRAMVA Threshold	**Tables 2-a, 2-b and 2-c** include the LRAMVA thresholds and allocations by rate class.
3. Distribution Rates	**Tables 3-a and 3-b** include the distribution rates that are used to calculate lost revenues.
3-a. Rate Class Allocations	A blank spreadsheet is provided to allow LDCs to populate distributor specific rate class percentages to allocate actual CDM savings to different customer classes.
4. 2011-2014 LRAM	**Tables 4-a, 4-b, 4-c and 4-d** include the template 2011-2014 LRAMVA work forms.
5. 2015-2020 LRAM	**Tables 5-a, 5-b, 5-c and 5-d** include the template 2015-2020 LRAMVA work forms.
6. Carrying Charges	**Table 6-b** includes the variance on carrying charges related to the LRAMVA disposition.
7. Persistence Report	A blank spreadsheet is provided to allow LDCs to populate with CDM savings persistence data provided by the IESO.
8. Streetlighting	A blank spreadsheet is provided to allow LDCs to populate data on streetlighting projects whose savings were not provided by the IESO in the CDM Final Results Report (i.e., streetlighting projects).

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the

results.

Ontario Energy Board

LRAMVA Work Form: Instructions

Version 5.0 (2021)

Tab	Instructions
LRAMVA Checklist/Schematic Tab	The LRAMVA work form was created in a generic manner for use by all LDCs. Distributors should follow the checklist, which is referenced in this tab of the work form and listed below: o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a. o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form. o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved. o Include a copy of initiative-level persistence savings information that was verified by the IESO. Persistence information is available upon request from the IESO. o Apply the IESO verified savings adjustments to the year it relates to. For example, savings adjustments to 2015 programs will be provided to LDCs with the 2016 Final Results Report. The 2015 savings adjustments should be included in the 2015 verified savings portion of the work form. o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable. o Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a.
Tab 1. LRAMVA Summary	Distributors are required to report any past approved LRAMVA amounts along with the current LRAMVA amount requested for approval. There are separate tables indicating new lost revenues and carrying charges amounts by year and the totals for rate rider calculations.
Tab 1-a. Summary of Changes	Distributors should list all significant changes and changes in assumptions in the generic work form affecting the LRAMVA.
Tab 2. LRAMVA Threshold	Distributors should use the tables to display the LRAMVA threshold amounts as approved at a rate class level. This should be taken from the LDC's most recently approved cost of service application.
Tab 3. Distribution Rates	Distributors should complete the tables with rate class specific distribution rates and adjustments as applicable.
Tab 3-a. Rate Class Allocations	A tab is provided to allow LDCs to include documentation or analysis on how rate class allocations for actual CDM savings were determined by customer class and program each year. The rate class allocations would support the LRAMVA rate class allocation figures used in Tabs 4 and 5.
Tabs 4 and 5 (2011-2020)	Distributors should complete the lost revenue calculation for 2011-2014 program years and 2015-2020 program years, as applicable, by undertaking the following: o Input or manually link the savings, adjustments and program savings persistence data from Tab 7 (Persistence Report) to Tabs 4 and 5. As noted earlier, persistence data is available upon request from the IESO. o Ensure that the IESO verified savings adjustments apply to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. o Confirm the monthly multipliers applied to demand savings. If a different monthly multiplier is used than what was confirmed in the LRAMVA Report, provide rationale in Tab 1-a and highlight the new monthly multiplier that has been used. o Input the rate class allocations by program and year to allocate actual savings to customers. If a different allocation is proposed for adjustments, LDCs must provide the supporting rationale in Tab 1-a and highlight the change.

	o Provide assumptions about the year(s) in which persistence is captured in the load forecast via the "Notes" section of each table and adjust what is included in the LRAMVA totals, as appropriate.
Tab 6. Carrying Charges	Distributors are requested to calculate carrying charges based on the methodology provided in the work form. This includes updating Table 6 as new prescribed interest rates for deferral and variance accounts become available and entering any collected interest amounts into the "Amounts Cleared" row to calculate outstanding variances on carrying charges.
Tab 7. Persistence Report	Persistence savings report(s) provided by the IESO should be included for the relevant years in the LRAMVA work form. Tab 7 has been created consistently with the IESO's persistence report.
Tab 8. Streetlighting	A tab is provided to ensure LDCs include documentation or data to support projects whose program savings were not provided by the IESO (i.e., streetlighting projects).

Ontario Energy Board

LRAMVA Work Form: Checklist and Schematic

Version 5.0 (2021)

General Note on the LRAMVA Model

The LRAMVA work form has been created in a generic manner that should allow for use by all LDCs. This LRAMVA work form consolidates information that LDCs are already required to file with the OEB. The model has been created to provide LDCs with a consistent format to display CDM impacts, the forecast savings component and, ultimately, any variance between actual CDM savings and forecast CDM savings. The majority of the information required in the LRAMVA work form will be provided to LDCs from the IESO as part of the Final CDM Results and Participation and Cost Report. Please contact the IESO for any reports that may be required to complete this LRAMVA work form.

The LRAMVA work form is unlocked to enable LDCs to tailor it to their own unique circumstances.

LRAMVA ($) = (Actual Net CDM Savings - Forecast CDM Savings) x Distribution Volumetric Rate + Carrying Charges from LRAMVA balance

Legend Drop Down List (Blue)

Important Checklist

- o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a
- o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form
- o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved
- o Include a copy of initiative-level persistence savings information that was verified by the IESO in Tab 7. Persistence information is available upon request from the IESO
- o Apply the IESO verified savings adjustments to the year it relates to.
- o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable
- o Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a

Work Form Calculations	Source of Calculation	Inputs (Tables to Complete)	Source of Data Inputs	Outputs of Data (Auto-Populated)
Actual Incremental CDM Savings by Initiative	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D & O)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+/- IESO Verified Savings Adjustments	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D-M & Columns O-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+ Initiative Level Savings Persistence	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns E-M & Columns P-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
x Allocation % to Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AJ)	Determined by the LDC	
Actual Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			
- Forecast Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tab "2. LRAMVA Threshold" Tables 2-a, 2-b and 2-c		
x Distribution Rate by Rate Class	Tab "3. Distribution Rates"	Table 3	LDC's Approved Tariff Sheets	
LRAMVA ($) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			Tables 1-a and 1-b
+ Carrying Charges ($) by Rate Class	Tabs "1. LRAMVA Summary" and "6. Carrying Charges"	Table 6		Table 6-a
Total LRAMVA ($) by Rate Class	Tab "1. LRAMVA Summary"			

Ontario Energy Board

LRAMVA Work Form: Summary Tab

Legend	User Inputs (Green)
	Auto Populated Cells (White)
	Instructions (Grey)
LDC Name	Niagara Peninsula Energy Inc.

Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

A. Previous LRAMVA Application

Previous LRAMVA Application (EB#)	EB-2016-0094
Application of Previous LRAMVA Claim	2017 IRM
Period of LRAMVA Claimed in Previous Application	2011-2015
Amount of LRAMVA Claimed in Previous Application	$ 496,934.00

B. Current LRAMVA Application

Current LRAMVA Application (EB#)	EB-2020-0040
Application of Current LRAMVA Claim	2021 COS Application
Period of New LRAMVA in this Application	2016-2018
Period of Rate Recovery (# years)	3

Actual Lost Revenues ($)	A	**$ 1,232,220**
Forecast Lost Revenues ($)	B	**$ 454,069**
Carrying Charges ($)	C	**$ 50,713**
LRAMVA ($) for Account 1568	A-B+C	**$ 828,864**

Table 1-a. LRAMVA Totals by Rate Class

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform.

The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim. Column F of Table 1-a should include projected carrying charges amounts as determined on a rate class basis from Table 1-b below.

NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.

Customer Class	Billing Unit	Principal ($)	Carrying Charges ($)	Total LRAMVA ($)
Residential	kWh	$362,535	$24,651	$387,186
GS<50 kW	kWh	$66,329	$3,938	$70,266
GS 50-4,999 kW	kW	$259,890	$16,137	$276,027
Unmetered Scattered Load	kWh	$0	$0	$0
Sentinel Lighting	kW	$0	$0	$0

Street Lighting	kW	$89,397	$5,988	$95,385
		$0	$0	$0
		$0	$0	$0
		$0	$0	$0
		$0	$0	$0
		$0	$0	$0
		$0	$0	$0
		$0	$0	$0
		$0	$0	$0
Total		**$778,151**	**$50,713**	**$828,864**

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please insert a 'check mark' to indicate the years in which LRAMVA has been claimed. If you inserted a check-mark for a particular year, please delete the amounts associated with the actual and forecast lost revenu
Any LRAMVA from a prior year that has already been claimed cannot be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved b
revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

LDCs are expected to include projected carrying charges amounts in row 84 of Table 1-b below. LDCs should also check accuracy of the years included in the LRAMVA balance in row 85.

Description	LRAMVA Previously Claimed	Residential	GS<50 kW	GS 50-4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting
		kWh	kWh	kW	kWh	kW	kW
2011 Actuals	☐	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
2011 Forecast		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Amount Cleared							
2012 Actuals	☐	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
2012 Forecast		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Amount Cleared							
2013 Actuals	☐	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
2013 Forecast		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Amount Cleared							
2014 Actuals	☐	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
2014 Forecast		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Amount Cleared							
2015 Actuals	☐	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
2015 Forecast		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Amount Cleared							
2016 Actuals	☐	$151,225.27	$18,795.75	$116,342.08	$0.00	$0.00	$28,055.88
2016 Forecast		($46,297.34)	($15,606.09)	($84,862.36)	$0.00	$0.00	$0.00
Amount Cleared							
2017 Actuals	☐	$195,539.19	$52,735.05	$178,433.97	$0.00	$0.00	$30,445.36
2017 Forecast		($32,768.90)	($32,599.39)	($86,232.50)	$0.00	$0.00	$0.00
Amount Cleared							
2018 Actuals	☐	$113,776.82	$92,249.08	$223,725.78	$0.00	$0.00	$30,895.72
2018 Forecast		($18,939.82)	($49,245.88)	($87,516.53)	$0.00	$0.00	$0.00
Amount Cleared							
2019 Actuals		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
2019 Forecast		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Amount Cleared							
Carrying Charges		$24,650.69	$3,937.89	$16,136.66	$0.00	$0.00	$5,987.77
Total LRAMVA Balance		**$387,186**	**$70,266**	**$276,027**	**$0**	**$0**	**$95,385**

Note: LDC to make note of assumptions included above, if any



C. Documentation of Changes

Original Amount	
Amount for Final Disposition	

ues for all rate classes for that year, up to and including the total.

before the May 19, 2016 Peak Demand Consultation, and the lost

								Total
0	0	0	0	0	0	0	0	
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$314,418.98
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($146,765.79)
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$457,153.57
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($151,600.78)
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$460,647.40
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($155,702.23)
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$50,713.01
$0	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$828,864**

Ontario Energy Board

LRAMVA Work Form: Summary of Changes

Version 5.0 (2021)

Legend	
	User Inputs (Green)
	Drop Down List (Blue)
	Instructions (Grey)

Table A-1. Changes to Generic Assumptions in LRAMVA Work Form

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; etc. All changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1	5. 2015-2020 LRAM	Rows 60, 125, 310	2018 adjustments shown separately from 2017 adjustments	Facilitates comparison with IESO reports
2	5. 2015-2020 LRAM	Rows 58, 308	Streetlight energy savings removed from Retrofit program results	Streetlights handled specially in Tab 8
3	5. 2015-2020 LRAM	Rows 183, 211-215, 383, 397	Streetlight demand savings from Tab 9	Streetlights handled specially in Tab 8
4	6. Carrying Charges	Rows 156-161	Carrying charge interest rates estimated for 2020Q3 to 2020Q4 based on 2020Q2	OEB rates for 2020 Q3 and Q4 were not available at the time the workform was completed.
5				
6				
7				
8				
9				
10				
etc.				

Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				

Ontario Energy Board

LRAMVA Work Form: Forecast Lost Revenues

Version 5.0 (2021)

Legend

User Inputs (Green)
Drop Down List (Blue)
Auto Populated Cells (White)
Instructions (Grey)

Table 2-a. LRAMVA Threshold — **2011**

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-I. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS 50-4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting									
		kWh	kWh	kW	kWh	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
kWh	5,800,000	2,292,141	605,894	2,901,965												
kW	8,402	0	0	8402												
Summary		2292141	605894	8402	0	0	0	0	0	0	0	0	0	0	0	

Years Included in Threshold: 2011

Source of Threshold: The 2011-2014 values are forecast lost load from the 2011 Cost of Service Settlement Agreement, p. 18, for EB-2010-0138, dated May 4, 2011. The values are allocated by rate class based on the load differences from NPEI running the load forecast model with CDM and without CDM.

Table 2-b. LRAMVA Threshold — **2015**

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-I. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS 50-4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting									
		kWh	kWh	kW	kWh	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
kWh	15,433,324	3,006,321	3,468,020	8,958,983												
kW	25,326	0	0	25326												
Summary		3006321	3468020	25326	0	0	0	0	0	0	0	0	0	0	0	

Years Included in Threshold: 2014-2015

Source of Threshold: p.22 of 26 of Proposed Partial Settlement Agreement - Amended March 24, 2015 that forms a part of the decision on EB-2014-0096. As indicated in IRR p.151, these are for 2014 and 2015 only.

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

Year	LRAMVA Threshold	Residential	GS<50 kW	GS 50-4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting									
		kWh	kWh	kW	kWh	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
2011		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2012		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2013		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2014	2011	2,292,141	605,894	8,402	0	0	0	0	0	0	0	0	0	0	0	
2015	2015	3,006,321	3,468,020	25,326	0	0	0	0	0	0	0	0	0	0	0	
2016	2015	3,006,321	3,468,020	25,326	0	0	0	0	0	0	0	0	0	0	0	
2017	2015	3,006,321	3,468,020	25,326	0	0	0	0	0	0	0	0	0	0	0	
2018	2015	3,006,321	3,468,020	25,326	0	0	0	0	0	0	0	0	0	0	0	
2019		0	0	0	0	0	0	0	0	0	0	0	0	0	0	

Note: LDC to make note of assumptions included above, if any

Ontario Energy Board

LRAMVA Wo
Distributio

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMVA disposition. Any adjustments that affec
convert the distribution rates to a calendar year rate (January to December) based on the number of months entered in row 16 of each rate year starti
are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas in Table 3-a accordingly.

	Billing Unit	EB-2009-XXXX	EB-2010-XXXX	EB-2011-XXXX	EB-2012-XXXX	EB-2013-XXXX
Rate Year		2010	2011	2012	2013	2014
Period 1 (# months)						
Period 2 (# months)		*12*	*12*	*12*	*12*	*12*
Residential						
Rate rider for tax sharing	kWh					
Rate rider for foregone revenue						
Other						
Adjusted rate		$ -	$ -	$ -	$ -	$ -
Calendar year equivalent			**$ -**	**$ -**	**$ -**	**$ -**
GS<50 kW						
Rate rider for tax sharing	kWh					
Rate rider for foregone revenue						
Other						
Adjusted rate		$ -	$ -	$ -	$ -	$ -
Calendar year equivalent			**$ -**	**$ -**	**$ -**	**$ -**
GS 50-4,999 kW						
Rate rider for tax sharing	kW					
Rate rider for foregone revenue						
Other						
Adjusted rate		$ -	$ -	$ -	$ -	$ -
Calendar year equivalent			**$ -**	**$ -**	**$ -**	**$ -**
Unmetered Scattered Load						
Rate rider for tax sharing	kWh					
Rate rider for foregone revenue						
Other						
Adjusted rate		$ -	$ -	$ -	$ -	$ -
Calendar year equivalent			**$ -**	**$ -**	**$ -**	**$ -**
Sentinel Lighting						
Rate rider for tax sharing	kW					
Rate rider for foregone revenue						
Other						
Adjusted rate		$ -	$ -	$ -	$ -	$ -
Calendar year equivalent			**$ -**	**$ -**	**$ -**	**$ -**
Street Lighting						
Rate rider for tax sharing	kW					
Rate rider for foregone revenue						
Other						
Adjusted rate		$ -	$ -	$ -	$ -	$ -
Calendar year equivalent			**$ -**	**$ -**	**$ -**	**$ -**
0						
Rate rider for tax sharing	0					
Rate rider for foregone revenue						
Other						
Adjusted rate		$ -	$ -	$ -	$ -	$ -
Calendar year equivalent			**$ -**	**$ -**	**$ -**	**$ -**
0						
Rate rider for tax sharing						

Rate rider for foregone revenue	0					
Other						
Adjusted rate		$ -	$ -	$ -	$ -	$ -
Calendar year equivalent			**$ -**	**$ -**	**$ -**	**$ -**
0						
Rate rider for tax sharing						
Rate rider for foregone revenue	0					
Other						
Adjusted rate		$ -	$ -	$ -	$ -	$ -
Calendar year equivalent			**$ -**	**$ -**	**$ -**	**$ -**
0						
Rate rider for tax sharing						
Rate rider for foregone revenue	0					
Other						
Adjusted rate		$ -	$ -	$ -	$ -	$ -
Calendar year equivalent			**$ -**	**$ -**	**$ -**	**$ -**
0						
Rate rider for tax sharing						
Rate rider for foregone revenue	0					
Other						
Adjusted rate		$ -	$ -	$ -	$ -	$ -
Calendar year equivalent			**$ -**	**$ -**	**$ -**	**$ -**
0						
Rate rider for tax sharing						
Rate rider for foregone revenue	0					
Other						
Adjusted rate		$ -	$ -	$ -	$ -	$ -
Calendar year equivalent			**$ -**	**$ -**	**$ -**	**$ -**
0						
Rate rider for tax sharing						
Rate rider for foregone revenue	0					
Other						
Adjusted rate		$ -	$ -	$ -	$ -	$ -
Calendar year equivalent			**$ -**	**$ -**	**$ -**	**$ -**
0						
Rate rider for tax sharing						
Rate rider for foregone revenue	0					
Other						
Adjusted rate		$ -	$ -	$ -	$ -	$ -
Calendar year equivalent			**$ -**	**$ -**	**$ -**	**$ -**

Note: LDC to make note of adjustments made to Table 3 to accommodate the LDC's specific circumstances

Table 3-a. Distribution Rates by Rate Class

Table 3-a below autopopulates the average distribution rates from Table 3. Please ensure that the distribution rates relevant to the years of the LRAM

The distribution rates that remain in Table 3-a will be used in Tabs 4 and 5 of the work form to calculate actual and forecast lost revenues. If there ar
and 5.

Year	Residential	GS<50 kW	GS 50-4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting
	kWh	kWh	kW	kWh	kW	kW
2011						
2012						
2013						
2014						
2015						
2016	$0.0154	$0.0045	$3.3508	$0.0136	$21.1587	$4.6783
2017	$0.0109	$0.0094	$3.4049	$0.0138	$21.4986	$4.7524
2018	$0.0063	$0.0142	$3.4556	$0.0140	$21.7961	$4.8227
2019						

Note: 2011-2015 and 2019 removed from this table, whose distribution rates are not part of the LRAMVA disposition

ork Form:
n Rates

Version 5.0 (2021)

ct distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will ing from January to the start of the LDC's rate year. Please enter 0 in row 16, if the rate year begins on January 1. If there

EB-2014-0096	EB-2015-0090 AND EB-2015-0328	EB-2016-0094	EB-2017-0063	EB-2018-XXXX	EB-2019-XXXX	EB-2020-XXXX
2015	2016	2017	2018	2019	2020	2021
5	*4*	*4*	*4*			
7	*8*	*8*	*8*	*12*	*12*	*12*
$ 0.0185	$ 0.0139	$ 0.0094	$ 0.0047			
	-$ 0.0001					
$ 0.0185	$ 0.0138	$ 0.0094	$ 0.0047	$ -	$ -	
$ 0.0108	**$ 0.0154**	**$ 0.0109**	**$ 0.0063**	**$ -**	**$ -**	
$ 0.0138	$ 0.0139	$ 0.0141	$ 0.0142			
$ 0.0138	-$ 0.0001	$ 0.0141	$ 0.0142	$ -	$ -	
$ 0.0081	**$ 0.0045**	**$ 0.0094**	**$ 0.0142**	**$ -**	**$ -**	
$ 3.3629	$ 3.3809	$ 3.4350	$ 3.4659			
	-$ 0.0361					
$ 3.3629	$ 3.3448	$ 3.4350	$ 3.4659	$ -	$ -	
$ 1.9617	**$ 3.3508**	**$ 3.4049**	**$ 3.4556**	**$ -**	**$ -**	
$ 0.0137	$ 0.0137	$ 0.0139	$ 0.0140			
	-$ 0.0001					
$ 0.0137	$ 0.0136	$ 0.0139	$ 0.0140	$ -	$ -	
$ 0.0080	**$ 0.0136**	**$ 0.0138**	**$ 0.0140**	**$ -**	**$ -**	
$ 21.1488	$ 21.3249	$ 21.6661	$ 21.8611			
	-$ 0.1612					
$ 21.1488	$ 21.1637	$ 21.6661	$ 21.8611	$ -	$ -	
$ 12.3368	**$ 21.1587**	**$ 21.4986**	**$ 21.7961**	**$ -**	**$ -**	
$ 4.6966	$ 4.7185	$ 4.7940	$ 4.8371			
	-$ 0.0493					
$ 4.6966	$ 4.6692	$ 4.7940	$ 4.8371	$ -	$ -	
$ 2.7397	**$ 4.6783**	**$ 4.7524**	**$ 4.8227**	**$ -**	**$ -**	
$ -	$ -	$ -	$ -	$ -	$ -	
$ -	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	

$ -	$ -	$ -	$ -	$ -	$ -	
$ -	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	
$ -	$ -	$ -	$ -	$ -	$ -	
$ -	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	
$ -	$ -	$ -	$ -	$ -	$ -	
$ -	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	
$ -	$ -	$ -	$ -	$ -	$ -	
$ -	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	
$ -	$ -	$ -	$ -	$ -	$ -	
$ -	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	
$ -	$ -	$ -	$ -	$ -	$ -	
$ -	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	

MVA disposition are used. **Please clear the rates related to the year(s) that are not part of the LRAMVA claim.**

e additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate links in Tabs 4

0	0	0	0	0	0	0	0
$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000

Ontario Energy Board

LRAMVA Work Form:
Determination of Rate Class Allocations

Version 5.0 (2021)

Instructions

LDCs must clearly show how it has allocated actual CDM savings to applicable rate classes, including supporting documentation and rationale for its proposal. This should be shown by customer class and program each year.

Ontario Energy Board

LRAMVA Work Form:
2011 - 2014 Lost Revenues Work Form

Version 5.0 (2021)

Legend

User Inputs (Green)
Auto Populated Cells (White)
Instructions (Grey)

Instructions

1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from the 2011-2014 period. Please input or manually link the savings, adjustments and program savings persistence data in these tables from the LDC's Persistence Reports provided by the IESO (in Tab 7). As noted earlier, persistence data is available upon request from the IESO. Please also be advised that the same rate classes (of up to 14) are carried over from the Summary Tab 1.

2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. In order for persisting savings to be claimed in future years, past year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LRAMVA was approved, the persistence of those savings adjustments in the future can be claimed as approved LRAMVA amounts are considered to be final.

3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LRAM policy related to peak demand savings in EB-2016-0182. Demand Response (DR3) savings should generally not be included with the LRAMVA calculation, unless suported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the new multiplier that has been used.

4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.

5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if future year's persistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which persistence is captured in the load forecast calculation in the "Notes" section below each table.

Tables

Table 4-a. 2011 Lost Revenues
Table 4-b. 2012 Lost Revenues
Table 4-c. 2013 Lost Revenues
Table 4-d. 2014 Lost Revenues

Table 4-a. 2011 Lost Revenues Work Form

Program	Results Status	Net Energy Savings (kWh)	Net Energy Savings Persistence (kWh)									Monthly Multiplier	Net Demand Savings (kW)	Net Peak Demand Savings Persistence (kW)									
		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Residential
Consumer Program																							kWh
Actual CDM Savings in 2011		**0**											**0**										**0**
Forecast CDM Savings in 2011																							**0**

Distribution Rate in 2011	$0.00000
Lost Revenue in 2011 from 2011 programs	**$0.00**
Forecast Lost Revenues in 2011	**$0.00**
LRAMVA in 2011	

2011 Savings Persisting in 2012	0
2011 Savings Persisting in 2013	0
2011 Savings Persisting in 2014	0
2011 Savings Persisting in 2015	0
2011 Savings Persisting in 2016	0
2011 Savings Persisting in 2017	0
2011 Savings Persisting in 2018	0
2011 Savings Persisting in 2019	0
2011 Savings Persisting in 2020	0

Note: LDC to make note of key assumptions included above

Table 4-b. 2012 Lost Revenues Work Form Return to top

Program	Results Status	Net Energy Savings (kWh)	Net Energy Savings Persistence (kWh)									Monthly Multiplier	Net Demand Savings (kW)	Net Peak Demand Savings Persistence (kW)									
		2012	2013	2014	2015	2016	2017	2018	2019	2020	2021		2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	Residential
Consumer Program																							kWh
Actual CDM Savings in 2012		**0**											**0**										**0**
Forecast CDM Savings in 2012																							**0**

Distribution Rate in 2012	$0.00000
Lost Revenue in 2012 from 2011 programs	$0.00
Lost Revenue in 2012 from 2012 programs	$0.00
Total Lost Revenues in 2012	**$0.00**
Forecast Lost Revenues in 2012	**$0.00**
LRAMVA in 2012	
2012 Savings Persisting in 2013	0
2012 Savings Persisting in 2014	0
2012 Savings Persisting in 2015	0
2012 Savings Persisting in 2016	0
2012 Savings Persisting in 2017	0
2012 Savings Persisting in 2018	0
2012 Savings Persisting in 2019	0
2012 Savings Persisting in 2020	0

Note: LDC to make note of key assumptions included above

Table 4-c. 2013 Lost Revenues Work Form Return to top

Program	Results Status	Net Energy Savings (kWh)	Net Energy Savings Persistence (kWh)									Monthly Multiplier	Net Demand Savings (kW)	Net Peak Demand Savings Persistence (kW)									
		2013	2014	2015	2016	2017	2018	2019	2020	2021	2022		2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	Residential
Consumer Program																							kWh
Actual CDM Savings in 2013		**0**											**0**										**0**
Forecast CDM Savings in 2013																							**0**

Distribution Rate in 2013	$0.00000
Lost Revenue in 2013 from 2011 programs	$0.00
Lost Revenue in 2013 from 2012 programs	$0.00
Lost Revenue in 2013 from 2013 programs	$0.00
Total Lost Revenues in 2013	**$0.00**
Forecast Lost Revenues in 2013	**$0.00**
LRAMVA in 2013	
2013 Savings Persisting in 2014	0
2013 Savings Persisting in 2015	0
2013 Savings Persisting in 2016	0
2013 Savings Persisting in 2017	0
2013 Savings Persisting in 2018	0
2013 Savings Persisting in 2019	0
2013 Savings Persisting in 2020	0

Note: LDC to make note of key assumptions included above

Table 4-d. 2014 Lost Revenues Work Form Return to Top

	Program	Results Status	Net Energy Savings (kWh)	Net Energy Savings Persistence (kWh)									Monthly Multiplier	Net Demand Savings (kW)	Net Peak Demand Savings Persistence (kW)									
			2014	2015	2016	2017	2018	2019	2020	2021	2022	2023		2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	Residential
	Consumer Program																							kWh
1	Appliance Retirement	Verified	69,447	69,447	69,447	69,134	36,771	0	0	0	0	0		11	11	11	11	5	0	0	0	0	0	100%
	Adjustment to 2014 savings	True-up																						100.00%
2	Appliance Exchange	Verified	13,669	13,669	13,669	13,669	0	0	0	0	0	0		8	8	8	8	0	0	0	0	0	0	100%
	Adjustment to 2014 savings	True-up																						100.00%
3	HVAC Incentives	Verified	348,841	348,841	348,841	348,841	348,841	348,841	348,841	348,841	348,841	348,841		190	190	190	190	190	190	190	190	190	190	90%
	Adjustment to 2014 savings	True-up																						90.00%
4	Conservation Instant Coupon Booklet	Verified	298,637	266,727	240,339	240,339	240,339	240,339	240,339	240,339	240,339	239,923		22	20	18	18	18	18	18	18	18	18	100%
	Adjustment to 2014 savings	True-up																						100.00%
5	Bi-Annual Retailer Event	Verified	1,222,212	1,060,256	975,853	975,853	975,853	975,853	975,853	975,431	975,431	907,205		80	69	64	64	64	64	64	64	64	59	100%
	Adjustment to 2014 savings	True-up																						100.00%
6	Retailer Co-op	Verified																						
	Adjustment to 2014 savings	True-up																						0.00%
7	Residential Demand Response	Verified												175										
	Adjustment to 2014 savings	True-up																						0.00%
8	Residential Demand Response (IHD)	Verified																						
	Adjustment to 2014 savings	True-up																						0.00%
9	Residential New Construction	Verified	597,321	597,321	597,321	597,321	597,321	597,321	597,321	597,321	597,321	597,321		47	47	47	47	47	47	47	47	47	47	100.00%
	Adjustment to 2014 savings	True-up																						100.00%
	Business Program																							
10	Retrofit	Verified	3,666,562	3,650,921	3,650,921	3,604,723	3,604,723	3,604,723	3,367,374	3,367,374	3,278,323	2,264,903	12	633	629	629	615	615	615	588	588	569	452	7.59%
	Adjustment to 2014 savings	True-up											12											7.59%
11	Direct Install Lighting	Verified	450,821	402,045	369,837	286,702	286,702	286,702	286,702	286,702	286,702	286,702	12	123	109	100	76	76	76	76	76	76	76	

	Adjustment to 2014 savings	True-up											12										0.00%
12	Building Commissioning	Verified											3										
	Adjustment to 2014 savings	True-up											3										0.00%
13	New Construction	Verified	147,659	147,659	147,659	147,659	147,659	147,659	147,659	147,659	141,722	141,722	12	33	33	33	33	33	33	33	33	31	31	
	Adjustment to 2014 savings	True-up											12										0.00%
14	Energy Audit	Verified	456,915	456,915	456,915	456,915	0	0	0	0	0	0	12	94	94	94	94	0	0	0	0	0	0	
	Adjustment to 2014 savings	True-up											12										0.00%
15	Small Commercial Demand Response	Verified												3										
	Adjustment to 2014 savings	True-up																					0.00%
16	Small Commercial Demand Response (IHD)	Verified												92										
	Adjustment to 2014 savings	True-up																					0.00%
17	Demand Response 3	Verified																						
	Adjustment to 2014 savings	True-up																					0.00%
	Industrial Program																							
18	Process & System Upgrades	Verified	1,424,930	1,424,930	1,424,930	1,424,930	1,424,930	1,424,930	1,424,930	1,424,930	1,424,930	1,424,930	12	160	160	160	160	160	160	160	160	160	160	
	Adjustment to 2014 savings	True-up											12										0.00%
19	Monitoring & Targeting	Verified											12											
	Adjustment to 2014 savings	True-up											12										0.00%
20	Energy Manager	Verified	17,076	17,076	17,076	17,076	17,076	17,076	17,076	17,076	17,076	17,076	12											
	Adjustment to 2014 savings	True-up											12										0.00%
21	Retrofit	Verified											12											
	Adjustment to 2014 savings	True-up											12										0.00%
22	Demand Response 3	Verified												444										
	Adjustment to 2014 savings	True-up																					0.00%
	Home Assistance Program																							
23	Home Assistance Program	Verified	113,778	113,772	107,640	104,598	101,557	101,557	98,841	98,841	66,447	66,325		12	12	12	12	12	12	12	12	10	10	100%
	Adjustment to 2014 savings	True-up																						100.00%
	Aboriginal Program																							
24	Home Assistance Program	Verified																						
	Adjustment to 2014 savings	True-up																					0.00%
25	Direct Install Lighting	Verified											0											
	Adjustment to 2014 savings	True-up											0										0.00%
	Pre-2011 Programs completed in 2011																							
26	Electricity Retrofit Incentive Program	Verified											12											
	Adjustment to 2014 savings	True-up											12										0.00%
27	High Performance New Construction	Verified											12											
	Adjustment to 2014 savings	True-up											12										0.00%
28	Toronto Comprehensive	Verified											0											
	Adjustment to 2014 savings	True-up											0										0.00%
29	Multifamily Energy Efficiency Rebates	Verified											0											
	Adjustment to 2014 savings	True-up											0										0.00%
30	LDC Custom Programs	Verified											0											
	Adjustment to 2014 savings	True-up											0										0.00%
	Other																							
31	Program Enabled Savings	Verified											0											
	Adjustment to 2014 savings	True-up											0										0.00%
32	Time of Use Savings	Verified											0	638										
	Adjustment to 2014 savings	True-up											0										0.00%
33	LDC Pilots	Verified											12											
	Adjustment to 2014 savings	True-up											12										0.00%
	Actual CDM Savings in 2014		**8,827,868**											**2,765**										**2,907,365**
	Forecast CDM Savings in 2014																							**2,292,141**

Distribution Rate in 2014	$0.00000
Lost Revenue in 2014 from 2011 programs	$0.00
Lost Revenue in 2014 from 2012 programs	$0.00
Lost Revenue in 2014 from 2013 programs	$0.00
Lost Revenue in 2014 from 2014 programs	$0.00
Total Lost Revenues in 2014	**$0.00**
Forecast Lost Revenues in 2014	**$0.00**
LRAMVA in 2014	

2014 Savings Persisting in 2015	2,712,305
2014 Savings Persisting in 2016	2,595,382
2014 Savings Persisting in 2017	2,588,520
2014 Savings Persisting in 2018	2,539,445
2014 Savings Persisting in 2019	2,502,675
2014 Savings Persisting in 2020	2,481,941

Note: LDC to make note of key assumptions included above

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Tables

Table 4-a. 2011 Lost Revenues Work Form

Program	Rate Allocations for LRAMVA													
	GS<50 kW	GS 50-4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting									Total
Consumer Program	kWh	kW	kWh	kW	kW	0	0	0	0	0	0	0	0	
Actual CDM Savings in 2011	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Forecast CDM Savings in 2011	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Distribution Rate in 2011	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
Lost Revenue in 2011 from 2011 programs	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
Forecast Lost Revenues in 2011	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
LRAMVA in 2011														**$0.00**
2011 Savings Persisting in 2012	0	0	0	0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2013	0	0	0	0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2014	0	0	0	0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2015	0	0	0	0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2016	0	0	0	0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2017	0	0	0	0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2018	0	0	0	0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2019	0	0	0	0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2020	0	0	0	0	0	0	0	0	0	0	0	0	0	

Note: LDC to make note of key assumptions inclu

Table 4-b. 2012 Lost Revenues Work Form

Program	Rate Allocations for LRAMVA													
	GS<50 kW	GS 50-4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting									Total
Consumer Program	kWh	kW	kWh	kW	kW	0	0	0	0	0	0	0	0	
Actual CDM Savings in 2012	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Forecast CDM Savings in 2012	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	

Distribution Rate in 2012	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
Lost Revenue in 2012 from 2011 programs	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2012 from 2012 programs	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Total Lost Revenues in 2012	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
Forecast Lost Revenues in 2012	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
LRAMVA in 2012														**$0.00**
2012 Savings Persisting in 2013	0	0	0	0	0	0	0	0	0	0	0	0	0	
2012 Savings Persisting in 2014	0	0	0	0	0	0	0	0	0	0	0	0	0	
2012 Savings Persisting in 2015	0	0	0	0	0	0	0	0	0	0	0	0	0	
2012 Savings Persisting in 2016	0	0	0	0	0	0	0	0	0	0	0	0	0	
2012 Savings Persisting in 2017	0	0	0	0	0	0	0	0	0	0	0	0	0	
2012 Savings Persisting in 2018	0	0	0	0	0	0	0	0	0	0	0	0	0	
2012 Savings Persisting in 2019	0	0	0	0	0	0	0	0	0	0	0	0	0	
2012 Savings Persisting in 2020	0	0	0	0	0	0	0	0	0	0	0	0	0	

Note: LDC to make note of key assumptions inclu

Table 4-c. 2013 Lost Revenues Work Form

Program	Rate Allocations for LRAMVA													
	GS<50 kW	GS 50-4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting									Total
Consumer Program	kWh	kW	kWh	kW	kW	0	0	0	0	0	0	0	0	
Actual CDM Savings in 2013	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Forecast CDM Savings in 2013	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Distribution Rate in 2013	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
Lost Revenue in 2013 from 2011 programs	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2013 from 2012 programs	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2013 from 2013 programs	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Total Lost Revenues in 2013	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
Forecast Lost Revenues in 2013	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
LRAMVA in 2013														**$0.00**
2013 Savings Persisting in 2014	0	0	0	0	0	0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2015	0	0	0	0	0	0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2016	0	0	0	0	0	0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2017	0	0	0	0	0	0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2018	0	0	0	0	0	0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2019	0	0	0	0	0	0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2020	0	0	0	0	0	0	0	0	0	0	0	0	0	

Note: LDC to make note of key assumptions inclu

Table 4-d. 2014 Lost Revenues Work Form

Program	Rate Allocations for LRAMVA													
	GS<50 kW	GS 50-4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting									Total
Consumer Program	kWh	kW	kWh	kW	kW	0	0	0	0	0	0	0	0	
Appliance Retirement														100%
Adjustment to 2014 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Appliance Exchange														100%
Adjustment to 2014 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HVAC Incentives	10.00%													100%
Adjustment to 2014 savings	10.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Conservation Instant Coupon Booklet														100%
Adjustment to 2014 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Bi-Annual Retailer Event														100%
Adjustment to 2014 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Retailer Co-op														0%
Adjustment to 2014 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Residential Demand Response														0%
Adjustment to 2014 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Residential Demand Response (IHD)														0%
Adjustment to 2014 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Residential New Construction														100%
Adjustment to 2014 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Business Program														
Retrofit	23%	74%												105%
Adjustment to 2014 savings	22.86%	74.46%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Direct Install Lighting	100%													100%

Adjustment to 2014 savings	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Building Commissioning														0%
Adjustment to 2014 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
New Construction		100.00%												100%
Adjustment to 2014 savings	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Energy Audit		100%												100%
Adjustment to 2014 savings	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Small Commercial Demand Response														0%
Adjustment to 2014 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Small Commercial Demand Response (IHD)														0%
Adjustment to 2014 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Demand Response 3														0%
Adjustment to 2014 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Industrial Program														
Process & System Upgrades		100.00%												100%
Adjustment to 2014 savings	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Monitoring & Targeting														0%
Adjustment to 2014 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Energy Manager		100.00%												100%
Adjustment to 2014 savings	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Retrofit														0%
Adjustment to 2014 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Demand Response 3		100.00%												100%
Adjustment to 2014 savings	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Home Assistance Program														
Home Assistance Program														100%
Adjustment to 2014 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Aboriginal Program														
Home Assistance Program														0%
Adjustment to 2014 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Direct Install Lighting														0%
Adjustment to 2014 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Pre-2011 Programs completed in 2011														
Electricity Retrofit Incentive Program														0%
Adjustment to 2014 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
High Performance New Construction														0%
Adjustment to 2014 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Toronto Comprehensive														0%
Adjustment to 2014 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Multifamily Energy Efficiency Rebates														0%
Adjustment to 2014 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
LDC Custom Programs														0%
Adjustment to 2014 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Other														
Program Enabled Savings														0%
Adjustment to 2014 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Time of Use Savings														0%
Adjustment to 2014 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
LDC Pilots														0%
Adjustment to 2014 savings	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Actual CDM Savings in 2014	**1,323,861**	**9,099**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Forecast CDM Savings in 2014	**605,894**	**8,402**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
Distribution Rate in 2014	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
Lost Revenue in 2014 from 2011 programs	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2014 from 2012 programs	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2014 from 2013 programs	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Lost Revenue in 2014 from 2014 programs	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Total Lost Revenues in 2014	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
Forecast Lost Revenues in 2014	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
LRAMVA in 2014														**$0.00**

2014 Savings Persisting in 2015	1,271,510	9,059	0	0	0	0	0	0	0	0	0	0	0
2014 Savings Persisting in 2016	1,239,302	9,059	0	0	0	0	0	0	0	0	0	0	0
2014 Savings Persisting in 2017	1,145,606	8,941	0	0	0	0	0	0	0	0	0	0	0
2014 Savings Persisting in 2018	1,145,606	7,818	0	0	0	0	0	0	0	0	0	0	0
2014 Savings Persisting in 2019	1,145,606	7,818	0	0	0	0	0	0	0	0	0	0	0
2014 Savings Persisting in 2020	1,091,350	7,571	0	0	0	0	0	0	0	0	0	0	0

Note: LDC to make note of key assumptions inclu

Ontario Energy Board

LRAMVA Work Form:
2015 - 2020 Lost Revenues Work Form

Legend

User Inputs (Green)
Auto Populated Cells (White)
Instructions (Grey)

Instructions

1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from the 20
Please input or manually link the savings, adjustments and program savings persistence data in these tables from the LDC's Persistence Reports provided by the IESO (in Tab 7). As noted earlier, persistence data is available upon request fro
Please also be advised that the same rate classes (of up to 14) are carried over from the Summary Tab 1.

2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2016 programs that were reported by the IESO in 2017 should be included in the 2016 prog
In order for persisting savings to be claimed in future years, past year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LRAMVA was approved, the persi
savings adjustments in the future can be claimed as approved LRAMVA amounts are considered to be final.

3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LRAM policy related to peak d
EB-2016-0182. Demand Response (DR3) savings should generally not be included with the LRAMVA calculation, unless suported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as pla
are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the new multiplier that has been used.

4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustme
allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.

5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if futu
persistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which persistence is captured in the load forecast calculation in the "Notes" section below each table.

Tables

Table 5-a. 2015 Lost Revenues
Table 5-b. 2016 Lost Revenues
Table 5-c. 2017 Lost Revenues
Table 5-d. 2018 Lost Revenues
Table 5-e. 2019 Lost Revenues
Table 5-f. 2020 Lost Revenues

Table 5-a. 2015 Lost Revenues Work Form

	Program	Results Status	Net Energy Savings (kWh)	Net Energy Savings Persistence (kWh)									Monthly Multiplier	Net Demand Savings (kW)	Net Peak Demand Savings Persistence (kW)						
			2015	2016	2017	2018	2019	2020	2021	2022	2023	2024		2015	2016	2017	2018	2019	2020	2021	2022
	Legacy Framework																				
	Residential Program																				
1	Coupon Initiative	Verified	550,195	545,400	545,400	545,400	545,400	545,400	545,400	545,045	545,045	545,045		36	36	36	36	36	36	36	36
	Adjustment to 2015 savings	True-up	107,637	106,393	106,393	106,393	106,393	106,393	106,393	106,360	106,360	106,360		7	7	7	7	7	7	7	7
2	Bi-Annual Retailer Event Initiative	Verified	917,664	901,355	901,355	901,355	901,355	901,355	901,355	900,883	900,883	900,883		62	61	61	61	61	61	61	61
	Adjustment to 2015 savings	True-up	9,492	9,381	9,381	9,381	9,381	9,381	9,381	9,357	9,357	9,357		1	1	1	1	1	1	1	1
3	Appliance Retirement Initiative	Verified	15,994	15,994	15,994	15,889	6,919							3	3	3	2	1			
	Adjustment to 2015 savings	True-up																			
4	HVAC Incentives Initiative	Verified	390,215	390,215	390,215	390,215	390,215	390,215	390,215	390,215	390,215	390,215		207	207	207	207	207	207	207	207
	Adjustment to 2015 savings	True-up	5,327	5,327	5,327	5,327	5,327	5,327	5,327	5,327	5,327	5,327		3	3	3	3	3	3	3	3
5	Residential New Construction and Major	Verified	174,410	174,410	174,410	174,410	174,410	174,410	174,410	174,410	174,410	174,410		45	45	45	45	45	45	45	45
	Adjustment to 2015 savings	True-up																			
	Commercial & Institutional Program																				
6	Energy Audit Initiative	Verified	1,355,782	1,355,782	1,355,782	1,355,782	0	0	0	0	0	0	12	289	289	289	289	0	0	0	0
	Adjustment to 2015 savings	True-up	91,232	91,232	91,232	91,232	1,447,016	1,447,016	1,447,016	1,447,016	1,447,016	1,447,016	12	19	19	19	19	308	308	308	308
7	Efficiency: Equipment Replacement Incentive Initiative	Verified	10,499,202	10,499,202	10,470,025	10,470,025	10,470,025	10,470,025	10,131,606	10,131,606	10,001,352	8,866,833	12	1,089	1,089	1,080	1,080	1,080	1,080	1,042	1,042

	Less Street light projects		-2,207,192	-2,207,192	-2,207,192	-2,207,192	-2,207,192	-2,207,192	-2,207,192	-2,207,192	-2,207,192	-2,207,192	12								
	Adjustment to 2015 savings	2016 True-Up	25,241	25,241	25,241	25,241	25,241	25,241	25,241	25,241	25,241	25,241	12	3	3	3	3	3	3	3	3
	Adjustment to 2015 savings	2017 True-Up	-61,160	-61,160	-31,983	1,995	1,995	1,995	340,414	340,414	422,975	349,764	12	-1	-1	8	18	18	18	56	56
8	Direct Install Lighting and Water Heating Initiative	Verified	129,670	116,052	71,943	71,943	71,943	71,943	71,943	71,943	71,943	71,943	12	31	27	17	17	17	17	17	17
	Adjustment to 2015 savings	2017 True-Up	-51,887	-38,269	5,840	11,805	11,805	11,805	11,805	11,805	11,805	11,805	12	-13	-9	1	3	3	3	3	3
9	New Construction and Major Renovation Initiative	Verified	55,745	55,745	55,745	55,745	55,745	55,745	55,745	55,745	55,745	55,745	12	23	23	23	23	23	23	23	23
	Adjustment to 2015 savings	True-up											12								
10	Existing Building Commissioning Incentive Initiative	Verified											3								
	Adjustment to 2015 savings	True-up											3								
	Industrial Program																				
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	Verified	59,889	59,889	59,889	59,889	59,889	59,889	59,889	39,697	39,697	31,762	12	12	12	12	12	12	12	12	11
	Adjustment to 2015 savings	True-up											12								
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	Verified											12								
	Adjustment to 2015 savings	True-up											12								
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	Verified											12								
	Adjustment to 2015 savings	True-up											12								
	Low Income Program																				
14	Low Income Initiative	Verified	96,218	79,527	76,398	73,269	73,269	73,269	72,286	72,286	47,308	47,169	12	9	9	8	8	8	8	8	8
	Adjustment to 2015 savings	True-up	8,670	7,345	7,084	6,824	6,824	6,824	6,766	6,766	4,807	4,807	12	1	1	1	1	1	1	1	1
	Other																				
15	Aboriginal Conservation Program	Verified											0								
	Adjustment to 2015 savings	True-up											0								
16	Program Enabled Savings	Verified											0								
	Adjustment to 2015 savings	True-up											0								
	Conservation Fund Pilots																				
17	Conservation Fund Pilot - EnerNOC	Verified											12								
	Adjustment to 2015 savings	True-up											12								
18	Loblaws Pilot	Verified											12								
	Adjustment to 2015 savings	True-up											12								
19	Conservation Fund Pilot - SEG	Verified											12								
	Adjustment to 2015 savings	True-up											12								
20	Social Benchmarking Pliot	Verified											12								
	Adjustment to 2015 savings	True-up											12								
	Conservation First Framework																				
	Residential Province-Wide Programs																				
21	Save on Energy Coupon Program	Verified																			
	Adjustment to 2015 savings	True-up																			
22	Save on Energy Heating and Cooling Program	Verified																			
	Adjustment to 2015 savings	True-up																			
23	Save on Energy New Construction Program	Verified																			
	Adjustment to 2015 savings	True-up																			
24	Save on Energy Home Assistance Program	Verified																			
	Adjustment to 2015 savings	True-up																			
	Non-Residential Province-Wide Programs																				
25	Save on Energy Audit Funding Program	Verified											12								
	Adjustment to 2015 savings	True-up											12								
26	Save on Energy Retrofit Program	Verified											12								
	Adjustment to 2015 savings	2016 True-up	151,929	151,929	151,929	151,929	151,929	151,929	150,118	150,118	150,118	144,399	12	16	16	16	16	16	16	16	16
	Adjustment to 2015 savings	2017 True-up	57,695	57,695	57,695	57,695	57,695	57,695	59,505	59,505	59,505	43,565	12	3	3	3	3	3	3	4	4

27	Save on Energy Small Business Lighting Program	Verified											12							
	Adjustment to 2015 savings	True-up											12							
28	Save on Energy High Performance New Construction Program	Verified											12							
	Adjustment to 2015 savings	2017 True-up	355,166	355,166	355,166	355,166	355,166	355,166	355,166	355,166	355,166	355,166	12	59	59	59	59	59	59	59	59
29	Save on Energy Existing Building Commissioning Program	Verified											3							
	Adjustment to 2015 savings	True-up											3							
30	Save on Energy Process & Systems Upgrades Program	Verified											12							
	Adjustment to 2015 savings	True-up											12							
31	Save on Energy Monitoring & Targeting Program	Verified											12							
	Adjustment to 2015 savings	True-up											12							
32	Save on Energy Energy Manager Program	Verified											12							
	Adjustment to 2015 savings	True-up											12							
	Local & Regional Programs																			
33	Business Refrigeration Local Program	Verified											0							
	Adjustment to 2015 savings	True-up											0							
34	First Nation Conservation Local Program	Verified											0							
	Adjustment to 2015 savings	True-up											0							
35	Social Benchmarking Local Program	Verified											0							
	Adjustment to 2015 savings	True-up											0							
	Pilot Programs																			
36	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - Conservation Fund	Verified											12							
	Adjustment to 2015 savings	True-up											12							
37	EnWin Utilities Ltd. - Building Optimization Pilot	Verified											12							
	Adjustment to 2015 savings	True-up											12							
38	EnWin Utilities Ltd. - Re-Invest Pilot	Verified											12							
	Adjustment to 2015 savings	True-up											12							
39	Horizon Utilities Corporation - ECM Furnace Motor Pilot	Verified											12							
	Adjustment to 2015 savings	True-up											12							
40	Horizon Utilities Corporation - Social Benchmarking Pilot	Verified											12							
	Adjustment to 2015 savings	True-up											12							
41	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot	Verified											12							
	Adjustment to 2015 savings	True-up											12							
42	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	Verified																		
	Adjustment to 2015 savings	True-up																		
43	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV	Verified											12							
	Adjustment to 2015 savings	True-up											12							
44	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agricultural Sector	Verified											12							
	Adjustment to 2015 savings	True-up											12							
45	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic	Verified											12							
	Adjustment to 2015 savings	True-up											12							
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls	Verified											12							
	Adjustment to 2015 savings	True-up											12							

47	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	Verified											12								
	Adjustment to 2015 savings	True-up											12								
48	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	Verified											12								
	Adjustment to 2015 savings	True-up											12								
49	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	Verified											12								
	Adjustment to 2015 savings	True-up											12								
	Actual CDM Savings in 2015		**12,737,134**											**1,904**							
	Forecast CDM Savings in 2015																				

Distribution Rate in 2015
Lost Revenue in 2015 from 2011 programs
Lost Revenue in 2015 from 2012 programs
Lost Revenue in 2015 from 2013 programs
Lost Revenue in 2015 from 2014 programs
Lost Revenue in 2015 from 2015 programs
Total Lost Revenues in 2015
Forecast Lost Revenues in 2015
LRAMVA in 2015

2015 Savings Persisting in 2016
2015 Savings Persisting in 2017
2015 Savings Persisting in 2018
2015 Savings Persisting in 2019
2015 Savings Persisting in 2020

Note: LDC to make note of key assumptions included above

Table 5-b. 2016 Lost Revenues Work Form

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	Program	Results Status	Net Energy Savings (kWh)	Net Energy Savings Persistence (kWh)									Monthly Multiplier	Net Demand Savings (kW)	Net Peak Demand Savings Persistence (kW)						
			2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		2016	2017	2018	2019	2020	2021	2022	2023
	Legacy Framework																				
	Residential Program																				
1	Coupon Initiative	Verified																			
	Adjustment to 2016 savings	True-up																			
2	Bi-Annual Retailer Event Initiative	Verified																			
	Adjustment to 2016 savings	True-up																			
3	Appliance Retirement Initiative	Verified																			
	Adjustment to 2016 savings	True-up																			
4	HVAC Incentives Initiative	Verified																			
	Adjustment to 2016 savings	True-up																			
5	Residential New Construction and Major Renovation Initiative	Verified																			
	Adjustment to 2016 savings	True-up																			
	Commercial & Institutional Program																				
6	Energy Audit Initiative	Verified											12								
	Adjustment to 2016 savings	True-up											12								
7	Efficiency: Equipment Replacement Incentive Initiative	Verified											12								
	Adjustment to 2016 savings	True-up											12								
8	Direct Install Lighting and Water Heating Initiative	Verified											12								
	Adjustment to 2016 savings	True-up											12								
9	New Construction and Major Renovation Initiative	Verified											12								
	Adjustment to 2016 savings	True-up											12								
10	Existing Building Commissioning Incentive Initiative	Verified											3								
	Adjustment to 2016 savings	True-up											3								

	Industrial Program																			
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	Verified										12								
	Adjustment to 2016 savings	True-up										12								
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	Verified										12								
	Adjustment to 2016 savings	True-up										12								
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	Verified										12								
	Adjustment to 2016 savings	True-up										12								
	Low Income Program																			
14	Low Income Initiative	Verified										12								
	Adjustment to 2016 savings	True-up										12								
	Other																			
15	Aboriginal Conservation Program	Verified										0								
	Adjustment to 2016 savings	True-up										0								
16	Program Enabled Savings	Verified										0								
	Adjustment to 2016 savings	True-up										0								
	Conservation Fund Pilots																			
17	Conservation Fund Pilot - EnerNOC	Verified										12								
	Adjustment to 2016 savings	True-up										12								
18	Loblaws Pilot	Verified										12								
	Adjustment to 2016 savings	True-up										12								
19	Conservation Fund Pilot - SEG	Verified										12								
	Adjustment to 2016 savings	True-up										12								
20	Social Benchmarking Pliot	Verified										12								
	Adjustment to 2016 savings	True-up										12								
	Conservation First Framework																			
	Residential Province-Wide Programs																			
21	Save on Energy Coupon Program	Verified	3,486,603	3,486,603	3,486,603	3,486,603	3,486,603	3,486,603	3,486,603	3,486,084	3,486,084	3,469,915		226	226	226	226	226	226	226	226
	Adjustment to 2016 savings	True-up	391,695	391,695	391,695	391,695	391,695	391,695	391,695	391,660	391,660	391,950		25	25	25	25	25	25	25	25
22	Save on Energy Heating and Cooling Program	Verified	717,674	717,674	717,674	717,674	717,674	717,674	717,674	717,674	717,674	717,674		213	213	213	213	213	213	213	213
	Adjustment to 2016 savings	True-up	10,811	10,811	10,811	10,811	10,811	10,811	10,811	10,811	10,811	10,811		3	3	3	3	3	3	3	3
23	Save on Energy New Construction Program	Verified	69,927	69,927	69,927	69,927	69,927	69,927	69,927	69,927	69,927	69,927		13	13	13	13	13	13	13	13
	Adjustment to 2016 savings	True-up																			
24	Save on Energy Home Assistance Program	Verified																			
	Adjustment to 2016 savings	True-up																			
	Non-Residential Province-Wide Programs																			
25	Save on Energy Audit Funding Program	Verified	39,428	39,428	39,428	39,428	39,428	39,428	39,428	39,428	39,428	39,428	12	5	5	5	5	5	5	5	5
	Adjustment to 2016 savings	True-up											12								
26	Save on Energy Retrofit Program	Verified	6,440,357	6,309,497	6,309,497	6,306,513	6,306,513	6,223,427	6,223,427	6,223,427	6,202,526	6,202,526	12	991	967	967	967	967	954	954	954
	Less streetlights		-773,903	-773,903	-773,903	-773,903	-773,903	-773,903	-773,903	-773,903	-773,903	-773,903	12								
	Adjustment to 2016 savings	7 Verified True-	1,460,119	1,590,979	1,615,999	1,615,999	1,615,999	1,615,999	1,615,999	1,615,999	1,615,999	1,615,999	12	121	144	146	146	146	146	146	146
	Adjustment to 2016 savings	8 Unverified tru	45,564	44,638	44,638	44,617	44,617	44,029	44,029	44,029	43,881	43,881	12	7	7	7	7	7	7	7	7
27	Save on Energy Small Business Lighting Program	Verified	285,888	285,888	209,250	183,674	110,862	53,766	34,947	33,726	19,118	7,171	12	36	36	31	28	19	11	8	7
	Adjustment to 2016 savings	True-up	113,538	113,538	78,336	64,544	38,836	16,501	8,632	8,286	3,704	2,554	12	14	14	11	10	7	4	2	2
28	Save on Energy High Performance New Construction Program	Verified	20,725	20,725	20,725	20,725	20,725	20,725	20,725	20,725	20,725	20,725	12	6	6	6	6	6	6	6	6
	Adjustment to 2016 savings	True-up											12								
29	Save on Energy Existing Building Commissioning Program	Verified											3								
	Adjustment to 2016 savings	True-up											3								
30	Save on Energy Process & Systems Upgrades Program	Verified											12								
	Adjustment to 2016 savings	True-up	272,222	272,222	272,222	272,222	272,222	272,222	272,222	272,222	272,222	272,222	12	31	31	31	31	31	31	31	31

31	Save on Energy Monitoring & Targeting Program	Verified											12								
	Adjustment to 2016 savings	True-up											12								
32	Save on Energy Energy Manager Program	Verified	86,022	86,022	86,022	86,022	86,022	86,022	86,022	86,022	86,022	86,022	12	20	20	20	20	20	20	20	20
	Adjustment to 2016 savings	True-up	86,857	86,857	86,857	0	0	0	0	0	0	0	12	20	20	20					
	Local & Regional Programs																				
33	Business Refrigeration Local Program	Verified											0								
	Adjustment to 2016 savings	True-up											0								
34	First Nation Conservation Local Program	Verified											0								
	Adjustment to 2016 savings	True-up											0								
35	Social Benchmarking Local Program	Verified											0								
	Adjustment to 2016 savings	True-up											0								
	Pilot Programs																				
36	Home Depot Home Appliance Market Uplife Conservation fund Pilot Program	Verified	680	680	680	680	680	680	680	680	680	680	12								
	Adjustment to 2016 savings	True-up											12								
37	EnWin Utilities Ltd. - Building Optimization Pilot	Verified											12								
	Adjustment to 2016 savings	True-up											12								
38	EnWin Utilities Ltd. - Re-Invest Pilot	Verified											12								
	Adjustment to 2016 savings	True-up											12								
39	Horizon Utilities Corporation - ECM Furnace Motor Pilot	Verified											12								
	Adjustment to 2016 savings	True-up											12								
40	Horizon Utilities Corporation - Social Benchmarking Pilot	Verified											12								
	Adjustment to 2016 savings	True-up											12								
41	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot	Verified											12								
	Adjustment to 2016 savings	True-up											12								
42	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	Verified																			
	Adjustment to 2016 savings	True-up																			
43	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV	Verified											12								
	Adjustment to 2016 savings	True-up											12								
44	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agricultural Sector	Verified											12								
	Adjustment to 2016 savings	True-up											12								
45	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic	Verified											12								
	Adjustment to 2016 savings	True-up											12								
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls	Verified											12								
	Adjustment to 2016 savings	True-up											12								
47	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	Verified											12								
	Adjustment to 2016 savings	True-up											12								
48	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	Verified											12								
	Adjustment to 2016 savings	True-up											12								
49	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	Verified											12								
	Adjustment to 2016 savings	True-up											12								
	Actual CDM Savings in 2016		**12,754,207**											**1,731**							

Forecast CDM Savings in 2016																				

Distribution Rate in 2016
Lost Revenue in 2016 from 2011 programs
Lost Revenue in 2016 from 2012 programs
Lost Revenue in 2016 from 2013 programs
Lost Revenue in 2016 from 2014 programs
Lost Revenue in 2016 from 2015 programs
Lost Revenue in 2016 from 2016 programs
Total Lost Revenues in 2016
Forecast Lost Revenues in 2016
LRAMVA in 2016

2016 Savings Persisting in 2017
2016 Savings Persisting in 2018
2016 Savings Persisting in 2019
2016 Savings Persisting in 2020

Note: LDC to make note of key assumptions included above

Table 5-c. 2017 Lost Revenues Work Form

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	Program	Results Status	Net Energy Savings (kWh)	Net Energy Savings Persistence (kWh)									Monthly Multiplier	Net Demand Savings (kW)	Net Peak Demand Savings Persistence (kW)						
			2017	2018	2019	2020	2021	2022	2023	2024	2025	2026		2017	2018	2019	2020	2021	2022	2023	2024
	Legacy Framework																				
	Residential Program																				
1	Coupon Initiative	Verified																			
	Adjustment to 2017 savings	True-up																			
2	Bi-Annual Retailer Event Initiative	Verified																			
	Adjustment to 2017 savings	True-up																			
3	Appliance Retirement Initiative	Verified																			
	Adjustment to 2017 savings	True-up																			
4	HVAC Incentives Initiative	Verified																			
	Adjustment to 2017 savings	True-up																			
5	Residential New Construction and Major Renovation Initiative	Verified																			
	Adjustment to 2017 savings	True-up																			
	Commercial & Institutional Program																				
6	Energy Audit Initiative	Verified											12								
	Adjustment to 2017 savings	True-up											12								
7	Efficiency: Equipment Replacement Incentive Initiative	Verified											12								
	Adjustment to 2017 savings	True-up											12								
8	Direct Install Lighting and Water Heating Initiative	Verified											12								
	Adjustment to 2017 savings	True-up											12								
9	New Construction and Major Renovation Initiative	Verified											12								
	Adjustment to 2017 savings	True-up											12								
10	Existing Building Commissioning Incentive Initiative	Verified											3								
	Adjustment to 2017 savings	True-up											3								
	Industrial Program																				
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	Verified											12								
	Adjustment to 2017 savings	True-up											12								
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	Verified											12								
	Adjustment to 2017 savings	True-up											12								
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	Verified											12								
	Adjustment to 2017 savings	True-up											12								

	Low Income Program																			
14	Low Income Initiative	Verified										12								
	Adjustment to 2017 savings	True-up										12								
	Other																			
15	Aboriginal Conservation Program	Verified										0								
	Adjustment to 2017 savings	True-up										0								
16	Program Enabled Savings	Verified										0								
	Adjustment to 2017 savings	True-up										0								
	Conservation Fund Pilots																			
17	Conservation Fund Pilot - EnerNOC	Verified										12								
	Adjustment to 2017 savings	True-up										12								
18	Loblaws Pilot	Verified										12								
	Adjustment to 2017 savings	True-up										12								
19	Conservation Fund Pilot - SEG	Verified										12								
	Adjustment to 2017 savings	True-up										12								
20	Social Benchmarking Pliot	Verified										12								
	Adjustment to 2017 savings	True-up										12								
	Conservation First Framework																			
	Residential Province-Wide Programs																			
21	Save on Energy Coupon Program	Verified	3,848,845	3,097,809	3,097,809	3,097,809	3,097,809	3,097,809	3,097,809	3,097,776	3,097,776	3,090,128		267	216	216	216	216	216	216	216
	Adjustment to 2017 savings	True-up	5,380	4,330	4,330	4,330	4,330	4,330	4,330	4,330	4,330	4,319									
22	Save on Energy Heating and Cooling Program	Verified	561,039	561,039	561,039	561,039	561,039	561,039	561,039	561,039	561,039	561,039		167	167	167	167	167	167	167	167
	Adjustment to 2017 savings	True-up	46,199	46,199	46,199	46,199	46,199	46,199	46,199	46,199	46,199	46,199									
23	Save on Energy Instant Discount Program	Verified	3,612,336	2,616,012	2,616,012	2,616,012	2,616,012	2,616,012	2,616,012	2,615,962	2,615,962	2,615,962		248	181	181	181	181	181	181	181
	Adjustment to 2017 savings	True-up																			
24	Save on Energy Home Assistance Program	Verified	11,963	11,963	11,963	11,963	11,963	11,963	11,963	11,963	11,963	11,963		3	3	3	3	3	3	3	3
	Adjustment to 2017 savings	True-up																			
	Non-Residential Province-Wide Programs																			
25	Save on Energy Audit Funding Program	Verified	196,001	196,001	196,001	196,001	196,001	196,001	196,001	196,001	196,001	169,282	12	9	9	9	9	9	9	9	9
	Adjustment to 2017 savings	True-up											12								
26	Save on Energy Retrofit Program	Verified	8,335,904	8,702,240	8,702,240	8,702,240	8,702,240	8,371,376	8,371,376	8,371,376	8,321,428	8,321,428	12	1,526	1,616	1,616	1,616	1,616	1,561	1,561	1,561
	Adjustment to 2017 savings	True-up	835,040	871,737	871,737	871,737	871,737	838,593	838,593	838,593	833,590	833,590	12	153	162	162	162	162	156	156	156
27	Save on Energy Small Business Lighting Program	Verified	442,139	442,139	393,501	338,930	334,918	270,389	234,519	194,480	74,952	60,885	12	73	73	69	62	62	51	45	36
	Adjustment to 2017 savings	True-up											12								
28	Save on Energy High Performance New Construction Program	Verified											12								
	Adjustment to 2017 savings	True-up											12								
29	Save on Energy Existing Building Commissioning Program	Verified	66,231	66,231	66,231	66,231	66,231	0	0	0	0	0	3	8	8	8	8	8	0	0	0
	Adjustment to 2017 savings	True-up											3								
30	Save on Energy Process & Systems Upgrades Program	Verified											12								
	Adjustment to 2017 savings	True-up											12								
31	Save on Energy Monitoring & Targeting Program	Verified											12								
	Adjustment to 2017 savings	True-up											12								
32	Save on Energy Energy Manager Program	Verified	55,947	55,947	55,947	0	0	0	0	0	0	0	12	0	0	0	0	0	0	0	0
	Adjustment to 2017 savings	True-up											12								
	Local & Regional Programs																			
33	Smart Thermostat Program	Verified											12								
	Adjustment to 2017 savings	True-up	12,873	12,873	12,873	12,873	12,873	12,873	12,873	12,873	12,873	12,873	12								
34	Hotel/Motel LDC Innovation Fund Pilot Program	Verified	58,986	58,986	58,986	42,567	42,567	42,567	42,567	42,567	42,567	42,567	12	12	12	12	7	7	7	7	7
	Adjustment to 2017 savings	True-up											12								
35	Social Benchmarking Local Program	Verified											0								

	Adjustment to 2017 savings	True-up											0								
	Pilot Programs																				
36	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - Conservation Fund	Verified											12								
	Adjustment to 2017 savings	True-up											12								
37	EnWin Utilities Ltd. - Building Optimization Pilot	Verified											12								
	Adjustment to 2017 savings	True-up											12								
38	EnWin Utilities Ltd. - Re-Invest Pilot	Verified											12								
	Adjustment to 2017 savings	True-up											12								
39	Horizon Utilities Corporation - ECM Furnace Motor Pilot	Verified											12								
	Adjustment to 2017 savings	True-up											12								
40	Horizon Utilities Corporation - Social Benchmarking Pilot	Verified											12								
	Adjustment to 2017 savings	True-up											12								
41	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot	Verified											12								
	Adjustment to 2017 savings	True-up											12								
42	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	Verified																			
	Adjustment to 2017 savings	True-up																			
43	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV	Verified											12								
	Adjustment to 2017 savings	True-up											12								
44	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agricultural Sector	Verified											12								
	Adjustment to 2017 savings	True-up											12								
45	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic	Verified											12								
	Adjustment to 2017 savings	True-up											12								
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls	Verified											12								
	Adjustment to 2017 savings	True-up											12								
47	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	Verified											12								
	Adjustment to 2017 savings	True-up											12								
48	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	Verified											12								
	Adjustment to 2017 savings	True-up											12								
	Centrally Delivered Programs																				
49	Whole Home Pilot Program	Verified	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	12	3	3	3	3	3	3	3	3
	Adjustments to 2017 savings	True-up											12								
	Actual CDM Savings in 2017		**18,120,053**											**2,469**							
	Forecast CDM Savings in 2017																				

Distribution Rate in 2017
Lost Revenue in 2017 from 2011 programs
Lost Revenue in 2017 from 2012 programs
Lost Revenue in 2017 from 2013 programs
Lost Revenue in 2017 from 2014 programs
Lost Revenue in 2017 from 2015 programs
Lost Revenue in 2017 from 2016 programs
Lost Revenue in 2017 from 2017 programs
Total Lost Revenues in 2017
Forecast Lost Revenues in 2017
LRAMVA in 2017

2017 Savings Persisting in 2018
2017 Savings Persisting in 2019
2017 Savings Persisting in 2020

Note: LDC to make note of key assumptions included above

Table 5-d. 2018 Lost Revenues Work Form Return to top

	Program	Results Status	Net Energy Savings (kWh)	Net Energy Savings Persistence (kWh)									Monthly Multiplier	Net Demand Savings (kW)	Net Peak Demand Savings Persistence (kW)						
			2018	2019	2020	2021	2022	2023	2024	2025	2026	2027		2018	2019	2020	2021	2022	2023	2024	2025
	Legacy Framework																				
	Residential Program																				
1	Coupon Initiative	Verified																			
	Adjustment to 2018 savings	True-up																			
2	Bi-Annual Retailer Event Initiative	Verified																			
	Adjustment to 2018 savings	True-up																			
3	Appliance Retirement Initiative	Verified																			
	Adjustment to 2018 savings	True-up																			
4	HVAC Incentives Initiative	Verified																			
	Adjustment to 2018 savings	True-up																			
5	Residential New Construction and Major	Verified																			
	Adjustment to 2018 savings	True-up																			
	Commercial & Institutional Program																				
6	Energy Audit Initiative	Verified											12								
	Adjustment to 2018 savings	True-up											12								
7	Efficiency: Equipment Replacement Incentive Initiative	Verified											12								
	Adjustment to 2018 savings	True-up											12								
8	Direct Install Lighting and Water Heating Initiative	Verified											12								
	Adjustment to 2018 savings	True-up											12								
9	New Construction and Major Renovation Initiative	Verified											12								
	Adjustment to 2018 savings	True-up											12								
10	Existing Building Commissioning Incentive Initiative	Verified											3								
	Adjustment to 2018 savings	True-up											3								
	Industrial Program																				
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	Verified											12								
	Adjustment to 2018 savings	True-up											12								
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	Verified											12								
	Adjustment to 2018 savings	True-up											12								
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	Verified											12								
	Adjustment to 2018 savings	True-up											12								
	Low Income Program																				
14	Low Income Initiative	Verified											12								
	Adjustment to 2018 savings	True-up											12								
	Other																				
15	Aboriginal Conservation Program	Verified											0								
	Adjustment to 2018 savings	True-up											0								
16	Program Enabled Savings	Verified											0								
	Adjustment to 2018 savings	True-up											0								
	Conservation Fund Pilots																				
17	Conservation Fund Pilot - EnerNOC	Verified											12								
	Adjustment to 2018 savings	True-up											12								
18	Loblaws Pilot	Verified											12								
	Adjustment to 2018 savings	True-up											12								

19	Conservation Fund Pilot - SEG	Verified											12								
	Adjustment to 2018 savings	True-up											12								
20	Social Benchmarking Pliot	Verified											12								
	Adjustment to 2018 savings	True-up											12								
	Conservation First Framework																				
	Residential Province-Wide Programs																				
21	Save on Energy Instant Discount Program	Verified	1,548,310	1,541,946	1,535,582																
	Adjustment to 2018 savings	True-up																			
22	Save on Energy Heating and Cooling Program	Verified	271,817	271,817	271,817																
	Adjustment to 2018 savings	True-up																			
23	Save on Energy Smart Thermostat Program	Verified	40,180	40,180	40,180																
	Adjustment to 2018 savings	True-up																			
24	Save on Energy Home Assistance Program	Verified																			
	Adjustment to 2018 savings	True-up																			
	Non-Residential Province-Wide Programs																				
25	Save on Energy Audit Funding Program	Verified											12								
	Adjustment to 2018 savings	True-up											12								
26	Save on Energy Retrofit Program	Verified	5,579,526	5,565,730	5,551,935								12	1,021	1,034	1,031					
	Adjustment to 2018 savings	True-up											12								
27	Save on Energy Small Business Lighting Program	Verified	324,867	266,876	208,886								12	54	44	37					
	Adjustment to 2018 savings	True-up											12								
28	Save on Energy High Performance New Construction Program	Verified	8,023	7,983	7,944								12	1	1	1					
	Adjustment to 2018 savings	True-up											12								
29	Save on Energy Business Refrigeration Incentive Program	Verified	65,165	65,165	65,165								3	9	9	9					
	Adjustment to 2018 savings	True-up											3								
30	Save on Energy Process & Systems Upgrades Program	Verified	605,535	605,535	605,535								12	105	105	105					
	Adjustment to 2018 savings	True-up											12								
31	Save on Energy Monitoring & Targeting Program	Verified											12								
	Adjustment to 2018 savings	True-up											12								
32	Save on Energy Energy Manager Program	Verified											12								
	Adjustment to 2018 savings	True-up											12								
	Local & Regional Programs																				
33	High Efficiency Agricultural Pumping Local Program	Verified	901	901	901								12								
	Adjustment to 2018 savings	True-up											12								
34	First Nation Conservation Local Program	Verified											0								
	Adjustment to 2018 savings	True-up											0								
35	Social Benchmarking Local Program	Verified											0								
	Adjustment to 2018 savings	True-up											0								
	Pilot Programs																				
36	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - Conservation Fund	Verified											12								
	Adjustment to 2018 savings	True-up											12								
37	EnWin Utilities Ltd. - Building Optimization Pilot	Verified											12								
	Adjustment to 2018 savings	True-up											12								
38	EnWin Utilities Ltd. - Re-Invest Pilot	Verified											12								
	Adjustment to 2018 savings	True-up											12								

39	Horizon Utilities Corporation - ECM Furnace Motor Pilot	Verified											12							
	Adjustment to 2018 savings	True-up											12							
40	Horizon Utilities Corporation - Social Benchmarking Pilot	Verified											12							
	Adjustment to 2018 savings	True-up											12							
41	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot	Verified											12							
	Adjustment to 2018 savings	True-up											12							
42	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	Verified																		
	Adjustment to 2018 savings	True-up																		
43	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV	Verified											12							
	Adjustment to 2018 savings	True-up											12							
44	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agricultural Sector	Verified											12							
	Adjustment to 2018 savings	True-up											12							
45	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic	Verified											12							
	Adjustment to 2018 savings	True-up											12							
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls	Verified											12							
	Adjustment to 2018 savings	True-up											12							
47	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	Verified											12							
	Adjustment to 2018 savings	True-up											12							
48	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	Verified											12							
	Adjustment to 2018 savings	True-up											12							
49	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	Verified											12							
	Adjustment to 2018 savings	True-up											12							
	Actual CDM Savings in 2018		**8,444,325**											**1,191**						
	Forecast CDM Savings in 2018																			

Distribution Rate in 2018
Lost Revenue in 2018 from 2011 programs
Lost Revenue in 2018 from 2012 programs
Lost Revenue in 2018 from 2013 programs
Lost Revenue in 2018 from 2014 programs
Lost Revenue in 2018 from 2015 programs
Lost Revenue in 2018 from 2016 programs
Lost Revenue in 2018 from 2017 programs
Lost Revenue in 2018 from 2018 programs
Total Lost Revenues in 2018
Forecast Lost Revenues in 2018
LRAMVA in 2018

2018 Savings Persisting in 2019
2018 Savings Persisting in 2020

Note: LDC to make note of key assumptions included above

Table 5-e. 2019 Lost Revenues Work Form

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	Program	Results Status	Net Energy Savings (kWh)	Net Energy Savings Persistence (kWh)									Monthly Multiplier	Net Demand Savings (kW)	Net Peak Demand Savings Persistence (kW)						
			2019	2020	2021	2022	2023	2024	2025	2026	2027	2028		2019	2020	2021	2022	2023	2024	2025	2026
	Legacy Framework																				
	Residential Program																				
1	Coupon Initiative	Verified																			

	Adjustment to 2019 savings	True-up																		
2	Bi-Annual Retailer Event Initiative	Verified																		
	Adjustment to 2019 savings	True-up																		
3	Appliance Retirement Initiative	Verified																		
	Adjustment to 2019 savings	True-up																		
4	HVAC Incentives Initiative	Verified																		
	Adjustment to 2019 savings	True-up																		
5	Residential New Construction and Major	Verified																		
	Adjustment to 2019 savings	True-up																		
	Commercial & Institutional Program																			
6	Energy Audit Initiative	Verified										12								
	Adjustment to 2019 savings	True-up										12								
7	Efficiency: Equipment Replacement Incentive Initiative	Verified										12								
	Adjustment to 2019 savings	True-up										12								
8	Direct Install Lighting and Water Heating Initiative	Verified										12								
	Adjustment to 2019 savings	True-up										12								
9	New Construction and Major Renovation Initiative	Verified										12								
	Adjustment to 2019 savings	True-up										12								
10	Existing Building Commissioning Incentive Initiative	Verified										3								
	Adjustment to 2019 savings	True-up										3								
	Industrial Program																			
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	Verified										12								
	Adjustment to 2019 savings	True-up										12								
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	Verified										12								
	Adjustment to 2019 savings	True-up										12								
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	Verified										12								
	Adjustment to 2019 savings	True-up										12								
	Low Income Program																			
14	Low Income Initiative	Verified										12								
	Adjustment to 2019 savings	True-up										12								
	Other																			
15	Aboriginal Conservation Program	Verified										0								
	Adjustment to 2019 savings	True-up										0								
16	Program Enabled Savings	Verified										0								
	Adjustment to 2019 savings	True-up										0								
	Conservation Fund Pilots																			
17	Conservation Fund Pilot - EnerNOC	Verified										12								
	Adjustment to 2019 savings	True-up										12								
18	Loblaws Pilot	Verified										12								
	Adjustment to 2019 savings	True-up										12								
19	Conservation Fund Pilot - SEG	Verified										12								
	Adjustment to 2019 savings	True-up										12								
20	Social Benchmarking Pliot	Verified										12								
	Adjustment to 2019 savings	True-up										12								
	Conservation First Framework																			
	Residential Province-Wide Programs																			
21	Save on Energy Coupon Program	Verified																		
	Adjustment to 2019 savings	True-up																		
22	Save on Energy Heating and Cooling Program	Verified																		

	Adjustment to 2019 savings	True-up																		
23	Save on Energy New Construction Program	Verified																		
	Adjustment to 2019 savings	True-up																		
24	Save on Energy Home Assistance Program	Verified																		
	Adjustment to 2019 savings	True-up																		
	Non-Residential Province-Wide Programs																			
25	Save on Energy Audit Funding Program	Verified										12								
	Adjustment to 2019 savings	True-up										12								
26	Save on Energy Retrofit Program	Verified										12								
	Adjustment to 2019 savings	True-up										12								
27	Save on Energy Small Business Lighting Program	Verified										12								
	Adjustment to 2019 savings	True-up										12								
28	Save on Energy High Performance New Construction Program	Verified										12								
	Adjustment to 2019 savings	True-up										12								
29	Save on Energy Existing Building Commissioning Program	Verified										3								
	Adjustment to 2019 savings	True-up										3								
30	Save on Energy Process & Systems Upgrades Program	Verified										12								
	Adjustment to 2019 savings	True-up										12								
31	Save on Energy Monitoring & Targeting Program	Verified										12								
	Adjustment to 2019 savings	True-up										12								
32	Save on Energy Energy Manager Program	Verified										12								
	Adjustment to 2019 savings	True-up										12								
	Local & Regional Programs																			
33	Business Refrigeration Local Program	Verified										0								
	Adjustment to 2019 savings	True-up										0								
34	First Nation Conservation Local Program	Verified										0								
	Adjustment to 2019 savings	True-up										0								
35	Social Benchmarking Local Program	Verified										0								
	Adjustment to 2019 savings	True-up										0								
	Pilot Programs																			
36	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - Conservation Fund	Verified										12								
	Adjustment to 2019 savings	True-up										12								
37	EnWin Utilities Ltd. - Building Optimization Pilot	Verified										12								
	Adjustment to 2019 savings	True-up										12								
38	EnWin Utilities Ltd. - Re-Invest Pilot	Verified										12								
	Adjustment to 2019 savings	True-up										12								
39	Horizon Utilities Corporation - ECM Furnace Motor Pilot	Verified										12								
	Adjustment to 2019 savings	True-up										12								
40	Horizon Utilities Corporation - Social Benchmarking Pilot	Verified										12								
	Adjustment to 2019 savings	True-up										12								
41	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot	Verified										12								
	Adjustment to 2019 savings	True-up										12								
42	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	Verified																		

	Adjustment to 2019 savings	True-up																		
43	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV	Verified										12								
	Adjustment to 2019 savings	True-up										12								
44	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agricultural Sector	Verified										12								
	Adjustment to 2019 savings	True-up										12								
45	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic	Verified										12								
	Adjustment to 2019 savings	True-up										12								
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls	Verified										12								
	Adjustment to 2019 savings	True-up										12								
47	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	Verified										12								
	Adjustment to 2019 savings	True-up										12								
48	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	Verified										12								
	Adjustment to 2019 savings	True-up										12								
49	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	Verified										12								
	Adjustment to 2019 savings	True-up										12								
	Actual CDM Savings in 2019		**0**										**0**							
	Forecast CDM Savings in 2019																			

Distribution Rate in 2019
Lost Revenue in 2019 from 2011 programs
Lost Revenue in 2019 from 2012 programs
Lost Revenue in 2019 from 2013 programs
Lost Revenue in 2019 from 2014 programs
Lost Revenue in 2019 from 2015 programs
Lost Revenue in 2019 from 2016 programs
Lost Revenue in 2019 from 2017 programs
Lost Revenue in 2019 from 2018 programs
Lost Revenue in 2019 from 2019 programs
Total Lost Revenues in 2019
Forecast Lost Revenues in 2019
LRAMVA in 2019

2019 Savings Persisting in 2020

Note: LDC to make note of key assumptions included above

Table 5-f. 2020 Lost Revenues Work Form Return to top

Program	Results Status	Net Energy Savings (kWh)	Net Energy Savings Persistence (kWh)									Monthly Multiplier	Net Demand Savings (kW)	Net Peak Demand Savings Persistence (kW)						
		2020	2021	2022	2023	2024	2025	2026	2027	2028	2029		2020	2021	2022	2023	2024	2025	2026	2027
Legacy Framework																				
Actual CDM Savings in 2020		**0**											**0**							
Forecast CDM Savings in 2020																				

Distribution Rate in 2020
Lost Revenue in 2020 from 2011 programs
Lost Revenue in 2020 from 2012 programs
Lost Revenue in 2020 from 2013 programs
Lost Revenue in 2020 from 2014 programs
Lost Revenue in 2020 from 2015 programs
Lost Revenue in 2020 from 2016 programs
Lost Revenue in 2020 from 2017 programs
Lost Revenue in 2020 from 2018 programs
Lost Revenue in 2020 from 2019 programs
Lost Revenue in 2020 from 2020 programs
Total Lost Revenues in 2020
Forecast Lost Revenues in 2020
LRAMVA in 2020

Note: LDC to make note of key assumptions included above

Return to top

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		Rate Allocations for LRAMVA														
2023	2024	Residential	GS<50 kW	GS 50-4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting									Total
		kWh	kWh	kW	kWh	kW	kW	0	0	0	0	0	0	0	0	
36	36	100.00%														100%
7	7	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
61	61	100.00%														100%
1	1	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
		100.00%														100%
		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
207	207	100.00%														100%
3	3	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
45	45	100.00%														100%
		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
0	0	0.00%	73.68%	26.32%												100%
308	308	0.00%	73.68%	26.32%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
1,017	894	2.44%	7.55%	84.56%												95%

		2.44%	7.55%	84.56%											
3	3	2.44%	7.55%	84.56%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
66	54	2.44%	7.55%	84.56%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
17	17	19.77%	80.23%												100%
3	3	19.77%	80.23%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
23	23	21.87%	43.62%	54.95%											120%
		21.87%	43.62%	54.95%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
11	9			100.00%											100%
		0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
7	7	100.00%													100%
1	1	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
		2.44%	8%	85%											95%
16	15	2.44%	7.55%	84.56%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
4	3	2.44%	7.55%	84.56%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
		21.87%	43.62%	54.95%												120%
59	59	21.87%	43.62%	54.95%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
		2,587,525	**1,947,299**	**12,920**	**0**	**0**	**432**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
		3,006,321	**3,468,020**	**25,326**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
		$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
		$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
		2,547,050	1,947,299	12,920	0	0	5,178	0	0	0	0	0	0	0	0	
		2,543,660	1,947,299	12,920	0	0	5,178	0	0	0	0	0	0	0	0	
		2,542,174	1,954,651	13,022	0	0	5,178	0	0	0	0	0	0	0	0	
		2,533,204	1,954,652	13,022	0	0	5,178	0	0	0	0	0	0	0	0	
		2,526,285	1,954,652	13,022	0	0	5,178	0	0	0	0	0	0	0	0	

		Rate Allocations for LRAMVA														
2024	**2025**	**Residential**	**GS<50 kW**	**GS 50-4,999 kW**	**Unmetered Scattered Load**	**Sentinel Lighting**	**Street Lighting**									**Total**
		kWh	kWh	kW	kWh	kW	kW	0	0	0	0	0	0	0	0	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
226	225	100.00%													100%
25	25	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
213	213	100.00%													100%
3	3	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
13	13	100.00%													100%
		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
5	5			100%%											0%
		0.00%	0.00%	100%%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
949	949		8.24%	88.01%											96%
		0.00%	8.24%	88.01%											
146	146	0.00%	8.24%	88.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
7	7	0.00%	8.24%	88.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
4	2		100.00%												100%
1	1	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
6	6			100.00%											100%
		0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
				100.00%											100%
31	31	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
20	20			100.00%												100%
		0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
		100.00%														100%
		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
		4,677,390	**990,233**	**12,742**	**0**	**0**	**819**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	

		3,006,321	**3,468,020**	**25,326**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
		$0.01540	$0.00450	$3.35080	$0.01360	$21.15870	$4.67830	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$39,968.89	$5,576.86	$30,353.80	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$75,899.54
		$39,224.57	$8,762.84	$43,292.89	$0.00	$0.00	$24,226.34	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$115,506.65
		$72,031.81	$4,456.05	$42,695.40	$0.00	$0.00	$3,829.54	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$123,012.79
		$151,225.27	**$18,795.75**	**$116,342.08**	**$0.00**	**$0.00**	**$28,055.88**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$314,418.98**
		$46,297.34	**$15,606.09**	**$84,862.36**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$146,765.79**
																$167,653.19
		4,677,390	990,156	12,729	0	0	1,228	0	0	0	0	0	0	0	0	
		4,677,390	880,378	12,751	0	0	1,228	0	0	0	0	0	0	0	0	
		4,677,390	840,762	12,511	0	0	1,228	0	0	0	0	0	0	0	0	
		4,677,390	742,242	12,511	0	0	1,228	0	0	0	0	0	0	0	0	

		Rate Allocations for LRAMVA														
2025	**2026**	**Residential**	**GS<50 kW**	**GS 50-4,999 kW**	**Unmetered Scattered Load**	**Sentinel Lighting**	**Street Lighting**									**Total**
		kWh	kWh	kW	kWh	kW	kW	0	0	0	0	0	0	0	0	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
216	216	100.00%													100%
		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
167	167	100.00%													100%
		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
181	181	100.00%													100%
		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
3	3	100.00%													100%
		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
9	8			100%%											0%
		0.00%	0.00%	100%%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
1,555	1,555		11.83%	87.71%											100%
156	156	0.00%	11.83%	87.71%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
21	17		100.00%												100%
		0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
0	0			100%%											0%
		0.00%	0.00%	100%%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
0	0			100.00%											100%
		0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
		100.00%													100%
		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
7	7			100.00%											100%
		0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%

		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
3	3	100.00%														100%
		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
		8,129,805	**1,527,050**	**17,815**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
		3,006,321	**3,468,020**	**25,326**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
		$0.01090	$0.00940	$3.40490	$0.01380	$21.49860	$4.75240	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$28,214.87	$10,768.70	$30,441.99	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$69,425.55
		$27,725.90	$18,304.61	$43,991.87	$0.00	$0.00	$24,610.06	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$114,632.44
		$50,983.55	$9,307.47	$43,342.67	$0.00	$0.00	$5,835.30	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$109,468.99
		$88,614.87	$14,354.27	$60,657.45	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$163,626.60
		$195,539.19	**$52,735.05**	**$178,433.97**	**$0.00**	**$0.00**	**$30,445.36**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$457,153.57**
		$32,768.90	**$32,599.39**	**$86,232.50**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$151,600.78**
																$305,552.79
		6,381,395	1,574,728	18,857	0	0	0	0	0	0	0	0	0	0	0	
		6,381,395	1,526,090	18,857	0	0	0	0	0	0	0	0	0	0	0	
		6,381,395	1,471,519	18,797	0	0	0	0	0	0	0	0	0	0	0	

		Rate Allocations for LRAMVA														
2026	2027	Residential	GS<50 kW	GS 50-4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting									Total
		kWh	kWh	kW	kWh	kW	kW	0	0	0	0	0	0	0	0	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

															0%
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	100.00%														100%
	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	100.00%														100%
	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	100.00%														100%
	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	100.00%														100%
	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	0.92%	10.19%	89.72%												101%
	0.92%	10.19%	89.72%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
		94.59%	5.42%												100%
	0.00%	94.59%	5.42%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	100.00%														100%
	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
		100.00%													100%
	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
			100.00%												100%
	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
			100.00%												100%
	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
															0%
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
		1,919,408	**941,051**	**12,296**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
		3,006,321	**3,468,020**	**25,326**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
		$0.00630	$0.01420	$3.45560	$0.01400	$21.79610	$4.82270	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$15,998.51	$16,267.61	$27,015.23	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$59,281.35
		$16,015.70	$27,756.04	$44,997.55	$0.00	$0.00	$24,974.11	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$113,743.40
		$29,467.56	$12,501.36	$44,061.04	$0.00	$0.00	$5,921.62	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$91,951.58
		$40,202.79	$22,361.14	$65,162.02	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$127,725.95
		$12,092.27	$13,362.92	$42,489.94	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$67,945.13
		$113,776.82	**$92,249.08**	**$223,725.78**	**$0.00**	**$0.00**	**$30,895.72**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$460,647.40**
		$18,939.82	**$49,245.88**	**$87,516.53**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$155,702.23**
																$304,945.17
		1,912,878	884,793	12,420	0	0	0	0	0	0	0	0	0	0	0	
		1,906,348	828,534	12,388	0	0	0	0	0	0	0	0	0	0	0	

		Rate Allocations for LRAMVA														
2027	**2028**	**Residential**	**GS<50 kW**	**GS 50-4,999 kW**	**Unmetered Scattered Load**	**Sentinel Lighting**	**Street Lighting**									**Total**
		kWh	kWh	kW	kWh	kW	kW	0	0	0	0	0	0	0	0	
																0%

		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
															0%

		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
															0%

		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
																0%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
		0	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
		0	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
		$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
		$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
																$0.00
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	

		Rate Allocations for LRAMVA														
2028	**2029**	**Residential**	**GS<50 kW**	**GS 50-4,999 kW**	**Unmetered Scattered Load**	**Sentinel Lighting**	**Street Lighting**									**Total**
		kWh	kWh	kW	kWh	kW	kW	0	0	0	0	0	0	0	0	
		0	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
		0	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
		$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
		$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
		$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
																$0.00



Legend	User Inputs (Green)
	Auto Populated Cells (White)
	Instructions (Grey)

Instructions

1. Please update Table 6 as new approved prescribed interest rates for deferral and variance a
as monthly variances in Table 6-a, and are multiplied by the interest rate from column H to dete

2. The annual carrying charges totals in Table 6-a below pertain to the amount that was origina
LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in

3. Please calculate the projected interest amounts in the LRAMVA work form. Project carrying
required to the formulas to calculate the projected interest amounts, please adjust the fo

Table 6. Prescribed Interest Rates

Table 6-a. Calculation of Carrying Costs by Rate Clas

Quarter	Approved Deferral & Variance Accounts
2011 Q1	1.47%
2011 Q2	1.47%
2011 Q3	1.47%
2011 Q4	1.47%
2012 Q1	1.47%
2012 Q2	1.47%
2012 Q3	1.47%
2012 Q4	1.47%
2013 Q1	1.47%
2013 Q2	1.47%
2013 Q3	1.47%
2013 Q4	1.47%
2014 Q1	1.47%
2014 Q2	1.47%
2014 Q3	1.47%
2014 Q4	1.47%
2015 Q1	1.47%
2015 Q2	1.10%
2015 Q3	1.10%
2015 Q4	1.10%
2016 Q1	1.10%
2016 Q2	1.10%
2016 Q3	1.10%
2016 Q4	1.10%
2017 Q1	1.10%
2017 Q2	1.10%
2017 Q3	1.10%
2017 Q4	1.50%
2018 Q1	1.50%
2018 Q2	1.89%

Month	Period	Quarter	Monthly Rate
Jan-11	2011	Q1	0.12%
Feb-11	2011	Q1	0.12%
Mar-11	2011	Q1	0.12%
Apr-11	2011	Q2	0.12%
May-11	2011	Q2	0.12%
Jun-11	2011	Q2	0.12%
Jul-11	2011	Q3	0.12%
Aug-11	2011	Q3	0.12%
Sep-11	2011	Q3	0.12%
Oct-11	2011	Q4	0.12%
Nov-11	2011	Q4	0.12%
Dec-11	2011	Q4	0.12%
Total for 2011			
Amount Cleared			
Opening Balance for 2012			
Jan-12	2011-2012	Q1	0.12%
Feb-12	2011-2012	Q1	0.12%
Mar-12	2011-2012	Q1	0.12%
Apr-12	2011-2012	Q2	0.12%
May-12	2011-2012	Q2	0.12%
Jun-12	2011-2012	Q2	0.12%
Jul-12	2011-2012	Q3	0.12%
Aug-12	2011-2012	Q3	0.12%
Sep-12	2011-2012	Q3	0.12%
Oct-12	2011-2012	Q4	0.12%
Nov-12	2011-2012	Q4	0.12%
Dec-12	2011-2012	Q4	0.12%
Total for 2012			
Amount Cleared			
Opening Balance for 2013			

2018 Q3	1.89%
2018 Q4	2.17%
2019 Q1	2.45%
2019 Q2	2.18%
2019 Q3	2.18%
2019 Q4	2.18%
2020 Q1	2.18%
2020 Q2	2.18%
2020 Q3	
2020 Q4	
2021 Q1	
2021 Q2	
2021 Q3	
2021 Q4	
2022 Q1	
2022 Q2	
2022 Q3	
2022 Q4	
2023 Q1	
2023 Q2	
2023 Q3	
2023 Q4	
2024 Q1	
2024 Q2	
2024 Q3	
2024 Q4	
2025 Q1	
2025 Q2	
2025 Q3	
2025 Q4	

Check OEB website

Jan-13	2011-2013	Q1	0.12%
Feb-13	2011-2013	Q1	0.12%
Mar-13	2011-2013	Q1	0.12%
Apr-13	2011-2013	Q2	0.12%
May-13	2011-2013	Q2	0.12%
Jun-13	2011-2013	Q2	0.12%
Jul-13	2011-2013	Q3	0.12%
Aug-13	2011-2013	Q3	0.12%
Sep-13	2011-2013	Q3	0.12%
Oct-13	2011-2013	Q4	0.12%
Nov-13	2011-2013	Q4	0.12%
Dec-13	2011-2013	Q4	0.12%
Total for 2013			
Amount Cleared			
Opening Balance for 2014			
Jan-14	2011-2014	Q1	0.12%
Feb-14	2011-2014	Q1	0.12%
Mar-14	2011-2014	Q1	0.12%
Apr-14	2011-2014	Q2	0.12%
May-14	2011-2014	Q2	0.12%
Jun-14	2011-2014	Q2	0.12%
Jul-14	2011-2014	Q3	0.12%
Aug-14	2011-2014	Q3	0.12%
Sep-14	2011-2014	Q3	0.12%
Oct-14	2011-2014	Q4	0.12%
Nov-14	2011-2014	Q4	0.12%
Dec-14	2011-2014	Q4	0.12%
Total for 2014			
Amount Cleared			
Opening Balance for 2015			
Jan-15	2011-2015	Q1	0.12%
Feb-15	2011-2015	Q1	0.12%
Mar-15	2011-2015	Q1	0.12%
Apr-15	2011-2015	Q2	0.09%

May-15	2011-2015	Q2	0.09%
Jun-15	2011-2015	Q2	0.09%
Jul-15	2011-2015	Q3	0.09%
Aug-15	2011-2015	Q3	0.09%
Sep-15	2011-2015	Q3	0.09%
Oct-15	2011-2015	Q4	0.09%
Nov-15	2011-2015	Q4	0.09%
Dec-15	2011-2015	Q4	0.09%
Total for 2015			
Amount Cleared			
Opening Balance for 2016			
Jan-16	2011-2016	Q1	0.09%
Feb-16	2011-2016	Q1	0.09%
Mar-16	2011-2016	Q1	0.09%
Apr-16	2011-2016	Q2	0.09%
May-16	2011-2016	Q2	0.09%
Jun-16	2011-2016	Q2	0.09%
Jul-16	2011-2016	Q3	0.09%
Aug-16	2011-2016	Q3	0.09%
Sep-16	2011-2016	Q3	0.09%
Oct-16	2011-2016	Q4	0.09%
Nov-16	2011-2016	Q4	0.09%
Dec-16	2011-2016	Q4	0.09%
Total for 2016			
Amount Cleared			
Opening Balance for 2017			
Jan-17	2011-2017	Q1	0.09%
Feb-17	2011-2017	Q1	0.09%
Mar-17	2011-2017	Q1	0.09%
Apr-17	2011-2017	Q2	0.09%
May-17	2011-2017	Q2	0.09%
Jun-17	2011-2017	Q2	0.09%
Jul-17	2011-2017	Q3	0.09%
Aug-17	2011-2017	Q3	0.09%

Sep-17	2011-2017	Q3	0.09%
Oct-17	2011-2017	Q4	0.13%
Nov-17	2011-2017	Q4	0.13%
Dec-17	2011-2017	Q4	0.13%
Total for 2017			
Amount Cleared			
Opening Balance for 2018			
Jan-18	2011-2018	Q1	0.13%
Feb-18	2011-2018	Q1	0.13%
Mar-18	2011-2018	Q1	0.13%
Apr-18	2011-2018	Q2	0.16%
May-18	2011-2018	Q2	0.16%
Jun-18	2011-2018	Q2	0.16%
Jul-18	2011-2018	Q3	0.16%
Aug-18	2011-2018	Q3	0.16%
Sep-18	2011-2018	Q3	0.16%
Oct-18	2011-2018	Q4	0.18%
Nov-18	2011-2018	Q4	0.18%
Dec-18	2011-2018	Q4	0.18%
Total for 2018			
Amount Cleared			
Opening Balance for 2019			
Jan-19	2011-2019	Q1	0.20%
Feb-19	2011-2019	Q1	0.20%
Mar-19	2011-2019	Q1	0.20%
Apr-19	2011-2019	Q2	0.18%
May-19	2011-2019	Q2	0.18%
Jun-19	2011-2019	Q2	0.18%
Jul-19	2011-2019	Q3	0.18%
Aug-19	2011-2019	Q3	0.18%
Sep-19	2011-2019	Q3	0.18%
Oct-19	2011-2019	Q4	0.18%
Nov-19	2011-2019	Q4	0.18%
Dec-19	2011-2019	Q4	0.18%

Total for 2019			
Amount Cleared			
Opening Balance for 2020			
Jan-20	2011-2020	Q1	0.18%
Feb-20	2011-2020	Q1	0.18%
Mar-20	2011-2020	Q1	0.18%
Apr-20	2011-2020	Q2	0.18%
May-20	2011-2020	Q2	0.18%
Jun-20	2011-2020	Q2	0.18%
Jul-20	2011-2020	Q3	0.18%
Aug-20	2011-2020	Q3	0.18%
Sep-20	2011-2020	Q3	0.18%
Oct-20	2011-2020	Q4	0.18%
Nov-20	2011-2020	Q4	0.18%
Dec-20	2011-2020	Q4	0.18%
Total for 2020			
Amount Cleared			
Opening Balance for 2021			

LRAMVA Work Form:
Carrying Charges by Rate Class

accounts become available. Monthly interest rates are used to calculate the variance on the carrying charges for LRAMV
ermine the monthly variances on carrying charges for each rate class by year.

ally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savin
order to clear the balance and calculate outstanding variances on carrying charges.

charges amounts incuded in Table 6-a should be consistent with the projected interest amounts included in the DVA C
rmulas in Table 6-a accordingly.

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Go to Tab 1: Summary

Residential	GS<50 kW	GS 50-4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**

$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$8.02	$0.24	$2.40	$0.00	$0.00	$2.14	$0.00
$16.03	$0.49	$4.81	$0.00	$0.00	$4.29	$0.00
$24.05	$0.73	$7.21	$0.00	$0.00	$6.43	$0.00
$32.06	$0.97	$9.62	$0.00	$0.00	$8.57	$0.00
$40.08	$1.22	$12.02	$0.00	$0.00	$10.72	$0.00
$48.09	$1.46	$14.43	$0.00	$0.00	$12.86	$0.00
$56.11	$1.71	$16.83	$0.00	$0.00	$15.00	$0.00
$64.12	$1.95	$19.24	$0.00	$0.00	$17.15	$0.00
$72.14	$2.19	$21.64	$0.00	$0.00	$19.29	$0.00
$80.15	$2.44	$24.05	$0.00	$0.00	$21.43	$0.00
$88.17	$2.68	$26.45	$0.00	$0.00	$23.57	$0.00
$529.01	**$16.08**	**$158.71**	**$0.00**	**$0.00**	**$141.45**	**$0.00**
$529.01	**$16.08**	**$158.71**	**$0.00**	**$0.00**	**$141.45**	**$0.00**
$96.18	$2.92	$28.86	$0.00	$0.00	$25.72	$0.00
$108.62	$4.46	$35.90	$0.00	$0.00	$28.04	$0.00
$121.05	$6.00	$42.94	$0.00	$0.00	$30.37	$0.00
$133.49	$7.54	$49.99	$0.00	$0.00	$32.69	$0.00
$145.92	$9.08	$57.03	$0.00	$0.00	$35.02	$0.00
$158.35	$10.61	$64.07	$0.00	$0.00	$37.35	$0.00
$170.79	$12.15	$71.12	$0.00	$0.00	$39.67	$0.00
$183.22	$13.69	$78.16	$0.00	$0.00	$42.00	$0.00

$195.65	$15.23	$85.20	$0.00	$0.00	$44.32	$0.00
$283.76	$22.86	$125.79	$0.00	$0.00	$63.61	$0.00
$300.71	$24.96	$135.39	$0.00	$0.00	$66.78	$0.00
$317.67	$27.06	$145.00	$0.00	$0.00	$69.96	$0.00
$2,744.42	**$172.65**	**$1,078.15**	**$0.00**	**$0.00**	**$656.99**	**$0.00**
$2,744.42	**$172.65**	**$1,078.15**	**$0.00**	**$0.00**	**$656.99**	**$0.00**
$334.62	$29.16	$154.60	$0.00	$0.00	$73.13	$0.00
$344.50	$33.64	$168.79	$0.00	$0.00	$76.34	$0.00
$354.38	$38.12	$182.98	$0.00	$0.00	$79.56	$0.00
$458.97	$53.67	$248.43	$0.00	$0.00	$104.30	$0.00
$471.41	$59.31	$266.31	$0.00	$0.00	$108.36	$0.00
$483.86	$64.96	$284.19	$0.00	$0.00	$112.41	$0.00
$496.31	$70.60	$302.06	$0.00	$0.00	$116.47	$0.00
$508.76	$76.25	$319.94	$0.00	$0.00	$120.52	$0.00
$521.20	$81.89	$337.82	$0.00	$0.00	$124.58	$0.00
$612.71	$100.50	$408.39	$0.00	$0.00	$147.69	$0.00
$627.00	$106.98	$428.92	$0.00	$0.00	$152.35	$0.00
$641.29	$113.46	$449.44	$0.00	$0.00	$157.00	$0.00
$8,599.44	**$1,001.19**	**$4,630.01**	**$0.00**	**$0.00**	**$2,029.72**	**$0.00**
$8,599.44	**$1,001.19**	**$4,630.01**	**$0.00**	**$0.00**	**$2,029.72**	**$0.00**
$740.18	$135.42	$530.61	$0.00	$0.00	$182.52	$0.00
$740.18	$135.42	$530.61	$0.00	$0.00	$182.52	$0.00
$740.18	$135.42	$530.61	$0.00	$0.00	$182.52	$0.00
$658.61	$120.50	$472.13	$0.00	$0.00	$162.40	$0.00
$658.61	$120.50	$472.13	$0.00	$0.00	$162.40	$0.00
$658.61	$120.50	$472.13	$0.00	$0.00	$162.40	$0.00
$658.61	$120.50	$472.13	$0.00	$0.00	$162.40	$0.00
$658.61	$120.50	$472.13	$0.00	$0.00	$162.40	$0.00
$658.61	$120.50	$472.13	$0.00	$0.00	$162.40	$0.00
$658.61	$120.50	$472.13	$0.00	$0.00	$162.40	$0.00
$658.61	$120.50	$472.13	$0.00	$0.00	$162.40	$0.00
$658.61	$120.50	$472.13	$0.00	$0.00	$162.40	$0.00

$16,747.42	**$2,491.93**	**$10,471.05**	**$0.00**	**$0.00**	**$4,038.91**	**$0.00**
$16,747.42	**$2,491.93**	**$10,471.05**	**$0.00**	**$0.00**	**$4,038.91**	**$0.00**
$658.61	$120.50	$472.13	$0.00	$0.00	$162.40	$0.00
$658.61	$120.50	$472.13	$0.00	$0.00	$162.40	$0.00
$658.61	$120.50	$472.13	$0.00	$0.00	$162.40	$0.00
$658.61	$120.50	$472.13	$0.00	$0.00	$162.40	$0.00
$658.61	$120.50	$472.13	$0.00	$0.00	$162.40	$0.00
$658.61	$120.50	$472.13	$0.00	$0.00	$162.40	$0.00
$658.61	$120.50	$472.13	$0.00	$0.00	$162.40	$0.00
$658.61	$120.50	$472.13	$0.00	$0.00	$162.40	$0.00
$658.61	$120.50	$472.13	$0.00	$0.00	$162.40	$0.00
$658.61	$120.50	$472.13	$0.00	$0.00	$162.40	$0.00
$658.61	$120.50	$472.13	$0.00	$0.00	$162.40	$0.00
$658.61	$120.50	$472.13	$0.00	$0.00	$162.40	$0.00
$658.61	$120.50	$472.13	$0.00	$0.00	$162.40	$0.00
$24,650.69	**$3,937.89**	**$16,136.66**	**$0.00**	**$0.00**	**$5,987.77**	**$0.00**
$24,650.69	**$3,937.89**	**$16,136.66**	**$0.00**	**$0.00**	**$5,987.77**	**$0.00**

Version 5.0 (2021)

VA. Starting from column I, the principal will auto-populate

gs. As the amounts calculated in Table 6-a are cumulative,

ontinuity Schedule. **If there are additional adjustments**

							Total
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**

$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$12.81
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$25.61
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$38.42
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$51.23
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$64.03
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$76.84
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$89.65
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$102.45
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$115.26
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$128.07
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$140.88
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$845.25**
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$845.25**
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$153.68
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$177.02
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$200.36
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$223.70
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$247.05
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$270.39
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$293.73
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$317.07

$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$340.41
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$496.02
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$527.85
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$559.68
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$4,652.21**
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$4,652.21**
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$591.51
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$623.27
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$655.04
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$865.37
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$905.40
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$945.42
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$985.44
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,025.47
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,065.49
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,269.30
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,315.25
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,361.20
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$16,260.37**
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$16,260.37**
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,588.73
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,588.73
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,588.73
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,413.64
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,413.64
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,413.64
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,413.64
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,413.64
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,413.64
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,413.64
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,413.64

$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$33,749.32**
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$33,749.32**
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,413.64
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,413.64
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,413.64
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,413.64
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,413.64
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,413.64
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,413.64
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,413.64
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,413.64
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,413.64
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,413.64
$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,413.64
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$50,713.01**
$0.00	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$50,713.01**

Ontario Energy Board

Supporting Documentatio
LDC Persistence Savings Results f

Legend

- User Inputs (Green)
- Drop Down List (Blue)
- Instructions (Grey)

Instructions
(Steps)

1. Columns B to H of this tab have been structured in a way to match the formatting of the persistence report provided by the IESO. Please copy and paste the program information by initiative in Columns B

2. Please identify the source of the report via the dropdown list in Column I.

3. To faciliate the identification of adjustments that may be available in a prospective year's results report, it will be easier to sort all the savings by implementation year (Column H). This can be done by clicki

4. Please identify what the savings value represents (i.e., current year savings for the year or an adjustment to a prior year) via the dropdown list in Column J. Current year savings would be identified with an

5. Please manually input or link the applicable savings and adjustments (Columns L to BT) for all applicable initiatives in Tabs 4 and 5 of this work form.

NOTE: The Net Verified Peak Demand Savings table and Net Verified Energy Savings table below are in the reverse order to the accompanying tables in Tab 4 and Tab 5. The tables below mat

Table 7. 2011-2020 Verified Program Results and Persistence into Future Years

Step:	*#1*					*#3*	*#2*	*#4*	*#1*
Portfolio	**Program**	**Initiative**	**LDC**	**Sector**	**Conservation Resource Type**	**(Implementation) Year**	**Identify Source of Report**	**Identify Status of Savings**	**Net Verifi**
									2011

n:
rom IESO

Version 5.0 (2021)

to H and the corresponding demand and energy savings data by initiative in Columns L to BT of this work form.

ng on the filter button at cell H25 (highlighted in orange). Before you sort values, please ensure that all table columns have filters.
implementation year that matches the year of the persistence report. A savings adjustment would be identified with a prior year implementation in the future year's results report.

ch those provided by the IESO.

ed Annual Peak Demand Savings at the End-User Level (kW)

2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037

#1

Net Verified Annual Energy Savings at the End-User Level (kWh)

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2038	2039	2040

2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040

Ontario Energy Board

LRAMVA Wo
Documentation for Stre

Legend User Inputs (Green)

Instructions

Please provide documentation and/or data to substantiate program savings that were not provided in the IESO's verified results repo

Distributors are encouraged to provide data in the following format, and complete a separate set of following tables for each project. project details. Please create the necessary links to Tab 4/5 and tabulations within this LRAMVA workform to calculate the LRAMVA type of bulb.

Table 8-a: Niagara Falls

Summary of Project #1 - Niagara Falls

Actual lost revenue based on kW billing				
Month	Billed amount (kW)	Gross kW reduction	Net to Gross Ratio	Net kW reduction
	a	b	c	b * c
Jan-15				
Feb-15				
Mar-15				
Apr-15				
May-15				
Jun-15				
Jul-15				
Aug-15				
Sep-15				
Oct-15				
Nov-15	1,026.66			
Dec-15	443.44	583.22	69%	401
Total				**401.2014337**
Persistence in 2016				4814.417204
Persistence in 2017				4814.417204
Persistence in 2018				4814.417204
Persistence in 2019				4814.417204
Persistence in 2020				4814.417204

Details of Project #1 (December 2015)

Pre-conversion billing demand

Fixture type	Billing Wattage (kW)	Quantity	Billed amount (kW)
	d	e	d * e
Cobrahead - HPS	95	5991	569.145
Cobrahead - HPS	130	28	3.64
Cobrahead - HPS	190	2197	417.43
Cobrahead - HPS	250	79	19.75
Cobrahead - HPS	310	52	16.12
Decorative - Top Hat HPS	190	3	0.57
Total			1,026.66

Note: NTG for Retrofit program in 2015 from 2017 final results spreadsheet cell GG16

Summary of Project #2 - West Lincoln

Actual lost revenue based on kW billing				
Month	Billed amount (kW)	Gross kW reduction	Net to Gross Ratio	Net kW reduction
	a	b	c	b * c
Jan-15			69%	

Details of Project #1 (December 2015)

Pre-conversion billing demand

Fixture type	Billing Wattage (kW)	Quantity	Billed amount (kW)
	d	e	d * e
Cobrahead - HPS	70	182	12.74

Feb-15			69%	0
Mar-15			69%	
Apr-15			69%	
May-15			69%	
Jun-15			69%	
Jul-15			69%	
Aug-15			69%	
Sep-15			69%	
Oct-15			69%	
Nov-15	77.74		69%	
Dec-15	33.64	44.10	69%	30.34
Total				**30.34**
Persistence in 2016				364.03
Persistence in 2017				364.03
Persistence in 2018				364.03
Persistence in 2019				364.03
Persistence in 2020				364.03

Cobrahead - HPS	100	247	24.7
Cobrahead - HPS	150	100	15
Cobrahead - HPS	200	38	7.6
Cobrahead - HPS	250	63	15.75
Cobrahead - HPS	400	1	0.4
Cobrahead - LED	73	1	0.073
Decorative - Caged Acorn Post Top	70	6	0.42
Decorative - Top Hat	70	8	0.56
Floodlight	100	2	0.2
Sentinel - MV	100	3	0.3
Total			77.74

Note: NTG for Retrofit program in 2015 from 2017 final results spreadsheet cell GG16

Summary of Project #3 - Lincoln

Month	Actual lost revenue based on kW billing Billed amount (kW) a	Gross kW reduction b	Net to Gross Ratio c	Net kW reduction b * c
Jan-16				
Feb-16				0
Mar-16				
Apr-16	196.71			
May-16	72.32	124.39	0.822569828	102.32
Jun-16	72.32	124.39	0.822569828	102.32
Jul-16	72.32	124.39	0.822569828	102.32
Aug-16	72.32	124.39	0.822569828	102.32
Sep-16	72.32	124.39	0.822569828	102.32
Oct-16	72.32	124.39	0.822569828	102.32
Nov-16	72.32	124.39	0.822569828	102.32
Dec-16	72.32	124.39	0.822569828	102.32
Total				**818.58**
Persistence in 2017				1,227.86
Persistence in 2018				1,227.86
Persistence in 2019				1,227.86
Persistence in 2020				1,227.86

Details of Project #3 (May, 2016)

Pre-conversion billing demand

Fixture type	Billing Wattage (W) d	Quantity e	Billed amount (kW) d * e/1000
Cobrahead - HPS	100	815	81.5
Cobrahead - HPS	130	245	31.85
Cobrahead - HPS	190	250	47.5
Cobrahead - HPS	250	2	0.5
Cobrahead - HPS	310	109	33.79
Cobrahead - HPS	475	2	0.95
Sentinel - HPS	310	2	0.62
Total			196.71

Note: NTG for Retrofit program is a project specific value provided by the IESO

ork Form:
eetlighting Projects

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orts (i.e., streetlighting projects).

The tables below are meant to be an example. Distributors should complete the tables based on the actual amounts. Alternatively, LDCs may submit a separate attachment with the project level details for billed demand by

Post-conversion billing demand

Fixture type	Billing Wattage (kW) d_1	Quantity e_1	Billed amount (kW) $d_1 * e_1$
CREE XSPA_2GA-USN (53W)	53	878	46.534
CREE XSPA_2GB-USN (48W)	48	88	4.224
CREE XSPA_2GC-USN (43W)	43	4329	186.147
CREE XSPA_2GD-USN (38W)	38	26	0.988
CREE XSPA_2GF-USN (29W)	29	7	0.203
CREE XSPA_2HA-USN (101W)	101	299	30.199
CREE XSPA_2HB-USN (91W)	91	10	0.91
CREE XSPA_2HC-USN (83W)	83	112	9.296
CREE XSPA_2HD-USN (73W)	73	816	59.568
CREE XSPA_2HE-USN (65W)	65	436	28.34
CREE XSPA_2HF-USN (56W)	56	1330	74.48
CREE XSPA_2HN-USN (134W)	134	19	2.546
Total			443.44

Post-conversion billing demand

Fixture type	Billing Wattage (kW) d_1	Quantity e_1	Billed amount (kW) $d_1 * e_1$ /1000
101W-XSPA01HA_USN	101	18	1.818

101W-XSPA02HA_USN	101	30	3.03
101W-XSPA03HA_USN	101	8	0.808
168W-XSPA02HL_USN	168	6	1.008
34W_CY17T4-VS3AR-SKY-3-34W-4K	34	6	0.204
34W-XSPA01GE_USN	34	293	9.962
34W-XSPA02GE_USN	34	58	1.972
40W_CLE17T4-GAL-3-40W-4K-120V	40	8	0.32
53W-XSPA01GA_USN	53	19	1.007
53W-XSPA02GA_USN	53	33	1.749
65W-XSPA01HE_USN	65	77	5.005
65W-XSPA02HE_USN	65	4	0.26
73W-XSPA01HD_USN	73	5	0.365
73W-XSPA02HD_USN	73	84	6.132
93W_ARE-EDG-3M-AA-04-E-UL-BZ-	2	2	0.004
Total			33.64

Post-conversion billing demand

Fixture type	Billing Wattage (W) d_1	Quantity e_1	Billed amount (kW) $d_1 * e_1/1000$
42W-BXSPRA01FC-USNY	42	761	31.962
42W-BXSPRA02FC-USNY	42	117	4.914
CREE XSPA_2GA-USN (53W)	53	122	6.466
CREE XSPA_2GC-USN (43W)	43	98	4.214
CREE XSPA_2HA-USN (101W)	101	30	3.03
CREE XSPA_2HC-USN (83W)	83	28	2.324
CREE XSPA_2HD-USN (73W)	73	119	8.687
CREE XSPA_2HE-USN (65W)	65	140	9.1
CREE XSPA_2HL-USN (168W)	168	6	1.008
CREE XSPA_2HM-USN (153W)	153	4	0.612
Total			72.32

Appendix 4-12

Niagara Peninsula Energy –2015 OEB PILS model and 2015 RRWF

Ontario Energy Board

Income Tax/PILs Workform for 2015 Filers

Version 3.0

Utility Name	Niagara Peninsula Energy Inc.
Assigned EB Number	EB-2014-0096
Name and Title	Suzanne Wilson, VP Finance
Phone Number	905-353-6004
Email Address	Suzanne.wilson@npei.ca
Date	9/23/2014
Last COS Re-based Year	**2011**

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your rate application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Ontario Energy Board

Income Tax/PILs Workform for 2015 Filers

1. Info
A. Data Input Sheet
B. Tax Rates & Exemptions
C. Sch 8 Hist
D. Schedule 10 CEC Hist
E. Sch 13 Tax Reserves Hist
F. Sch 7-1 Loss Cfwd Hist
G. Adj. Taxable Income Historical
H. PILs,Tax Provision Historical
I. Schedule 8 CCA Bridge Year
J. Schedule 10 CEC Bridge Year
K. Sch 13 Tax Reserves Bridge
L. Sch 7-1 Loss Cfwd Bridge
M. Adj. Taxable Income Bridge
N. PILs,Tax Provision Bridge
O. Schedule 8 CCA Test Year
P. Schedule 10 CEC Test Year
Q Sch 13 Tax Reserve Test Year
R. Sch 7-1 Loss Cfwd
S. Taxable Income Test Year
T. PILs,Tax Provision

Ontario Energy Board

Income Tax/PILs Workform for 2015 Filers

Rate Base			**$ 139,961,709**	
Return on Ratebase				
Deemed ShortTerm Debt %	4.00%	T	$ 5,598,468	*W = S * T*
Deemed Long Term Debt %	56.00%	U	$ 78,378,557	*X = S * U*
Deemed Equity %	40.00%	V	$ 55,984,684	*Y = S * V*
Short Term Interest Rate	2.16%	Z	$ 120,927	*AC = W * Z*
Long Term Interest	3.92%	AA	$ 3,074,791	*AD = X * AA*
Return on Equity (Regulatory Income)	9.30%	AB	**$ 5,206,576**	*AE = Y * AB*
Return on Rate Base			**$ 8,402,293**	*AF = AC + AD + AE*

Questions that must be answered

	Historical	Bridge	Test Year
1. Does the applicant have any Investment Tax Credits (ITC)?	Yes	Yes	Yes
2. Does the applicant have any SRED Expenditures?	No	No	No
3. Does the applicant have any Capital Gains or Losses for tax purposes?	No	No	No
4. Does the applicant have any Capital Leases?	No	No	No
5. Does the applicant have any Loss Carry-Forwards (non-capital or net capital)?	No	No	No
6. Since 1999, has the applicant acquired another regulated applicant's assets?	Yes	Yes	Yes
7. Did the applicant pay dividends? *If Yes, please describe what was the tax treatment in the manager's summary.*	Yes	Yes	Yes
8. Did the applicant elect to capitalize interest incurred on CWIP for tax purposes?	No	No	No

Ontario Energy Board

Income Tax/PILs Workform for 2015 Filers

Tax Rates Federal & Provincial As of June 20, 2012	Effective ################	Effective ################	Effective ################	Effective ################	Effective ################
Federal income tax					
General corporate rate	38.00%	38.00%	38.00%	38.00%	38.00%
Federal tax abatement	-10.00%	-10.00%	-10.00%	-10.00%	-10.00%
Adjusted federal rate	28.00%	28.00%	28.00%	28.00%	28.00%
Rate reduction	-11.50%	-13.00%	-13.00%	-13.00%	-13.00%
	16.50%	15.00%	15.00%	15.00%	15.00%
Ontario income tax	11.75%	11.50%	11.50%	11.50%	11.50%
Combined federal and Ontario	28.25%	26.50%	26.50%	26.50%	26.50%
Federal & Ontario Small Business					
Federal small business threshold	500,000	500,000	500,000	500,000	500,000
Ontario Small Business Threshold	500,000	500,000	500,000	500,000	0
Federal small business rate	11.00%	11.00%	11.00%	11.00%	11.00%
Ontario small business rate	4.50%	4.50%	4.50%	4.50%	0.00%

Ontario Energy Board

Income Tax/PILs Workform for 2015 Filers

Schedule 8 - Historical Year

Class	Class Description	UCC End of Year Historical per tax returns	Less: Non-Distribution Portion	UCC Regulated Historical Year
1	Distribution System - post 1987	56,259,372		56,259,372
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election	0		0
2	Distribution System - pre 1988	3,633,291		3,633,291
8	General Office/Stores Equip	1,666,790		1,666,790
10	Computer Hardware/ Vehicles	2,705,841		2,705,841
10.1	Certain Automobiles			0
12	Computer Software	57,371		57,371
13 1	Lease # 1			0
13 2	Lease #2			0
13 3	Lease # 3			0
13 4	Lease # 4			0
14	Franchise			0
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs	282,408		282,408
42	Fibre Optic Cable			0
43.1	Certain Energy-Efficient Electrical Generating Equipment			0
43.2	Certain Clean Energy Generation Equipment			0
45	Computers & Systems Software acq'd post Mar 22/04	2,832		2,832
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)			0
47	Distribution System - post February 2005	48,060,734		48,060,734
50	Data Network Infrastructure Equipment - post Mar 2007	364,650		364,650
52	Computer Hardware and system software			0
95	CWIP			0
3	Buildings acquired before 1988	1,275,277		1,275,277
1b	Buildings > 18-03-07	4,969,771		4,969,771
1b	Buildings > 18-03-07	2,425,531		2,425,531
				0
				0
				0
				0
				0
				0
				0
	SUB-TOTAL - UCC	**121,703,868**	**0**	**121,703,868**

Ontario Energy Board

Income Tax/PILs Workform for 2015 Filer

Schedule 10 CEC - Historical Year

Cumulative Eligible Capital					**1,050,008**
Additions					
Cost of Eligible Capital Property Acquired during Test Year					
Other Adjustments	0				
Subtotal	0	**x 3/4 =**	0		
Non-taxable portion of a non-arm's length transferor's gain realized on the transfer of an ECP to the Corporation after Friday, December 20, 2002	0	**x 1/2 =**	0		
			0		**0**
Amount transferred on amalgamation or wind-up of subsidiary	0				**0**
	Subtotal				**1,050,008**
Deductions					
Proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all ECP during Test Year					
Other Adjustments	0				
	Subtotal	0	**x 3/4 =**		**0**
Cumulative Eligible Capital Balance					**1,050,008**
Current Year Deduction		**1,050,008**	**x 7% =**		**73,501**
Cumulative Eligible Capital - Closing Balance					**976,507**

Ontario Energy Board

Income Tax/PILs Workform for 2

Schedule 13 Tax Reserves - Historical

Continuity of Reserves

Description	Historical Balance as per tax returns	Non-Distribution Eliminations	Utility Only
Capital Gains Reserves ss.40(1)			0
Tax Reserves Not Deducted for accounting purposes			
Reserve for doubtful accounts ss. 20(1)(l)			0
Reserve for goods and services not delivered ss. 20(1)(m)			0
Reserve for unpaid amounts ss. 20(1)(n)			0
Debt & Share Issue Expenses ss. 20(1)(e)			0
Other tax reserves			0
			0
			0
			0
			0
			0
Total	**0**	**0**	**0**
Financial Statement Reserves (not deductible for Tax Purposes)			
General Reserve for Inventory Obsolescence (non-specific)			0
General reserve for bad debts			0
Accrued Employee Future Benefits:			0
- Medical and Life Insurance			0
-Short & Long-term Disability			0
-Accmulated Sick Leave			0
- Termination Cost			0
- Other Post-Employment Benefits			0
Provision for Environmental Costs			0
Restructuring Costs			0
Accrued Contingent Litigation Costs			0
Accrued Self-Insurance Costs			0
Other Contingent Liabilities			0
Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4)			0
Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss. 78(1)			0
Other			0
			0
			0
Total	**0**	**0**	**0**

Ontario Energy Board

Income Tax/PILs Workform for 2015 Filers

Schedule 7-1 Loss Carry Forward - Historical

Corporation Loss Continuity and Application

Non-Capital Loss Carry Forward Deduction	Total	Non-Distribution Portion	Utility Balance
Actual Historical			0

Net Capital Loss Carry Forward Deduction	Total	Non-Distribution Portion	Utility Balance
Actual Historical			0

Ontario Energy Board

Income Tax/PILs Workform for 2015 Filers

Adjusted Taxable Income - Historical Year

	T2S1 line #	Total for Legal Entity	Non-Distribution Eliminations	Historic Wires Only
Income before PILs/Taxes	A	3,187,387		3,187,387
Additions:				
Interest and penalties on taxes	103			0
Amortization of tangible assets	104	5,321,041		5,321,041
Amortization of intangible assets	106			0
Recapture of capital cost allowance from Schedule 8	107			0
Gain on sale of eligible capital property from Schedule 10	108			0
Income or loss for tax purposes- joint ventures or partnerships	109			0
Loss in equity of subsidiaries and affiliates	110			0
Loss on disposal of assets	111			0
Charitable donations	112			0
Taxable Capital Gains	113			0
Political Donations	114			0
Deferred and prepaid expenses	116			0
Scientific research expenditures deducted on financial statements	118			0
Capitalized interest	119			0
Non-deductible club dues and fees	120			0
Non-deductible meals and entertainment expense	121			0
Non-deductible automobile expenses	122			0
Non-deductible life insurance premiums	123			0
Non-deductible company pension plans	124			0
Tax reserves deducted in prior year	125			0
Reserves from financial statements- balance at end of year	126			0
Soft costs on construction and renovation of buildings	127			0
Book loss on joint ventures or partnerships	205			0
Capital items expensed	206			0
Debt issue expense	208			0
Development expenses claimed in current year	212			0
Financing fees deducted in books	216			0
Gain on settlement of debt	220			0
Non-deductible advertising	226			0
Non-deductible interest	227			0
Non-deductible legal and accounting fees	228			0
Recapture of SR&ED expenditures	231			0
Share issue expense	235			0
Write down of capital property	236			0
Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and 12(1)(z.2)	237			0
Other Additions				
Interest Expensed on Capital Leases	290			0
Realized Income from Deferred Credit Accounts	291			0
Pensions	292			0
Non-deductible penalties	293			0
Previous years apprenticeship tax credit claimed	294	106,351		106,351
	295			0
ARO Accretion expense				0
Capital Contributions Received (ITA 12(1)(x))				0
Lease Inducements Received (ITA 12(1)(x))				0
Deferred Revenue (ITA 12(1)(a))				0
Prior Year Investment Tax Credits received				0
Change in Employee Future Benefits		107,944		107,944

Change in Regulatory variance accounts		879,966		879,966
Inducement - ITA 12(1)(x)-ITC from apprenticeship job creation expenditures		12,572		12,572
				0
				0
				0
				0
				0
				0
				0
Total Additions		**6,427,874**	**0**	**6,427,874**
Deductions:				
Gain on disposal of assets per financial statements	401			0
Dividends not taxable under section 83	402			0
Capital cost allowance from Schedule 8	403	8,552,056		8,552,056
Terminal loss from Schedule 8	404			0
Cumulative eligible capital deduction from Schedule 10	405	73,501		73,501
Allowable business investment loss	406			0
Deferred and prepaid expenses	409			0
Scientific research expenses claimed in year	411			0
Tax reserves claimed in current year	413			0
Reserves from financial statements - balance at beginning of year	414			0
Contributions to deferred income plans	416			0
Book income of joint venture or partnership	305			0
Equity in income from subsidiary or affiliates	306			0
Other deductions: (Please explain in detail the nature of the item)				
Interest capitalized for accounting deducted for tax	390			0
Capital Lease Payments	391			0
Non-taxable imputed interest income on deferral and variance accounts	392			0
	393			0
	394			0
ARO Payments - Deductible for Tax when Paid				0
ITA 13(7.4) Election - Capital Contributions Received				0
ITA 13(7.4) Election - Apply Lease Inducement to cost of Leaseholds				0
Deferred Revenue - ITA 20(1)(m) reserve				0
Principal portion of lease payments				0
Lease Inducement Book Amortization credit to income				0
Financing fees for tax ITA 20(1)(e) and (e.1)				0
Apprenticeship credits included in FS income		118,062		118,062
				0
				0
				0
				0
				0
				0
Total Deductions		**8,743,619**	**0**	**8,743,619**
Net Income for Tax Purposes		**871,642**	**0**	**871,642**
Charitable donations from Schedule 2	311			0
Taxable dividends deductible under section 112 or 113, from Schedule 3 (item 82)	320			0
Non-capital losses of preceding taxation years from Schedule 4	331			0
Net-capital losses of preceding taxation years from Schedule 4 *(Please include explanation and calculation in Manager's summary)*	332			0
Limited partnership losses of preceding taxation years from Schedule 4	335			0
TAXABLE INCOME		**871,642**	**0**	**871,642**

Ontario Energy Board

Income Tax/PILs Workform for 2015 Filers

PILs Tax Provision - Historical Year

Note: Input the actual information from the tax returns for the historical year.

							Wires Only	
Regulatory Taxable Income							$ 871,642	**A**
Ontario Income Taxes								
Income tax payable	**Ontario Income Tax**	11.50%	**B**	$ 100,239	**C = A * B**			
Small business credit	Ontario Small Business Threshold	$ 500,000	**D**					
	Rate reduction (negative)	-7.00%	**E**	-$ 35,000	**F = D * E**			
Ontario Income tax							$ 65,239	**J = C + F**
Combined Tax Rate and PILs	Effective Ontario Tax Rate			7.48%	**K = J / A**			
	Federal tax rate (Maximum 15%)			15.00%	**L**			
	Combined tax rate						22.48%	**M = K + L**
Total Income Taxes							**$ 195,985**	**N = A * M**
Investment Tax Credits							$ 8,909	**O**
Miscellaneous Tax Credits							$ 109,153	**P**
Total Tax Credits							**$ 118,062**	**Q = O + P**
Corporate PILs/Income Tax Provision for Historical Year							**$ 77,923**	**R = N - Q**

Ontario Energy Board

Income Tax/PILs Workform for 2015 Filers

Schedule 8 CCA - Bridge Year

Class	Class Description	UCC Regulated Historical Year	Additions	Disposals (Negative)	UCC Before 1/2 Yr Adjustment	1/2 Year Rule {1/2 Additions Less Disposals}	Reduced UCC	Rate %	Bridge Year CCA	UCC End of Bridge Year
1	Distribution System - post 1987	$ 56,259,372			$ 56,259,372	$ -	$ 56,259,372	4%	$ 2,250,375	$ 54,008,997
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election	$ -			$ -	$ -	$ -	6%	$ -	$ -
2	Distribution System - pre 1988	$ 3,633,291			$ 3,633,291	$ -	$ 3,633,291	6%	$ 217,997	$ 3,415,294
8	General Office/Stores Equip	$ 1,666,790	$ 526,500		$ 2,193,290	$ 263,250	$ 1,930,040	20%	$ 386,008	$ 1,807,282
10	Computer Hardware/ Vehicles	$ 2,705,841	$ 672,000	$ -	$ 3,377,841	$ 336,000	$ 3,041,841	30%	$ 912,552	$ 2,465,289
10.1	Certain Automobiles				$ -	$ -	$ -	30%	$ -	$ -
12	Computer Software	$ 57,371	$ 652,966		$ 710,337	$ 326,483	$ 383,854	100%	$ 383,854	$ 326,483
13 1	Lease # 1				$ -	$ -	$ -		$ -	$ -
13 2	Lease #2				$ -	$ -	$ -		$ -	$ -
13 3	Lease # 3				$ -	$ -	$ -		$ -	$ -
13 4	Lease # 4				$ -	$ -	$ -		$ -	$ -
14	Franchise				$ -	$ -	$ -		$ -	$ -
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs	$ 282,408			$ 282,408	$ -	$ 282,408	8%	$ 22,593	$ 259,815
42	Fibre Optic Cable				$ -	$ -	$ -	12%	$ -	$ -
43.1	Certain Energy-Efficient Electrical Generating Equipment				$ -	$ -	$ -	30%	$ -	$ -
43.2	Certain Clean Energy Generation Equipment				$ -	$ -	$ -	50%	$ -	$ -
45	Computers & Systems Software acq'd post Mar 22/04	$ 2,832			$ 2,832	$ -	$ 2,832	45%	$ 1,274	$ 1,558
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)				$ -	$ -	$ -	30%	$ -	$ -
47	Distribution System - post February 2005	$ 48,060,734	$ 10,678,726	$ -	$ 58,739,460	$ 5,339,363	$ 53,400,097	8%	$ 4,272,008	$ 54,467,452
50	Data Network Infrastructure Equipment - post Mar 2007	$ 364,650	$ 302,295		$ 666,945	$ 151,148	$ 515,798	55%	$ 283,689	$ 383,256
52	Computer Hardware and system software				$ -	$ -	$ -	100%	$ -	$ -
95	CWIP				$ -	$ -	$ -		$ -	$ -
3	Buildings acquired before 1988	$ 1,275,277			$ 1,275,277	$ -	$ 1,275,277	5%	$ 63,764	$ 1,211,513
1b	Buildings > 18-03-07	$ 4,969,771	$ 1,457,845		$ 6,427,616	$ 728,923	$ 5,698,694	6%	$ 341,922	$ 6,085,694
1b	Buildings > 18-03-07	$ 2,425,531			$ 2,425,531	$ -	$ 2,425,531	6%	$ 145,532	$ 2,279,999
					$ -	$ -	$ -		$ -	$ -
					$ -	$ -	$ -		$ -	$ -
					$ -	$ -	$ -		$ -	$ -
					$ -	$ -	$ -		$ -	$ -
					$ -	$ -	$ -		$ -	$ -
					$ -	$ -	$ -		$ -	$ -
					$ -	$ -	$ -		$ -	$ -
	TOTAL	$ 121,703,868	$ 14,290,332	$ -	$ 135,994,200	$ 7,145,166	$ 128,849,034		$ 9,281,567	$ 126,712,633

Ontario Energy Board

Income Tax/PILs Workform for 2015 Filer

Schedule 10 CEC - Bridge Year

Cumulative Eligible Capital					**976,507**
Additions					
Cost of Eligible Capital Property Acquired during Test Year					
Other Adjustments	0				
Subtotal	0	**x 3/4 =**	0		
Non-taxable portion of a non-arm's length transferor's gain realized on the transfer of an ECP to the Corporation after Friday, December 20, 2002	0	**x 1/2 =**	0		
			0		**0**
Amount transferred on amalgamation or wind-up of subsidiary	0				**0**
	Subtotal				**976,507**
Deductions					
Proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all ECP during Test Year					
Other Adjustments	0				
	Subtotal	0	**x 3/4 =**		**0**
Cumulative Eligible Capital Balance					**976,507**
Current Year Deduction		**976,507**	**x 7% =**		**68,356**
Cumulative Eligible Capital - Closing Balance					**908,152**

Ontario Energy Board

Income Tax/PILs Workform for 2015 Filers

Schedule 13 Tax Reserves - Bridge Year

Continuity of Reserves

Description	Historical Utility Only	Eliminate Amounts Not Relevant for Bridge Year	Adjusted Utility Balance	Bridge Year Adjustments: Additions	Bridge Year Adjustments: Disposals	Balance for Bridge Year	Change During the Year	Disallowed Expenses
Capital Gains Reserves ss.40(1)	0		0			0	0	
Tax Reserves Not Deducted for accounting purposes								
Reserve for doubtful accounts ss. 20(1)(l)	0		0			0	0	
Reserve for goods and services not delivered ss. 20(1)(m)	0		0			0	0	
Reserve for unpaid amounts ss. 20(1)(n)	0		0			0	0	
Debt & Share Issue Expenses ss. 20(1)(e)	0		0			0	0	
Other tax reserves	0		0			0	0	
	0		0			0	0	
	0		0			0	0	
Total	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Financial Statement Reserves (not deductible for Tax Purposes)								
General Reserve for Inventory Obsolescence (non-specific)	0		0			0	0	
General reserve for bad debts	0		0			0	0	
Accrued Employee Future Benefits:	0		0			0	0	
- Medical and Life Insurance	0		0			0	0	
-Short & Long-term Disability	0		0			0	0	
-Accmulated Sick Leave	0		0			0	0	
- Termination Cost	0		0			0	0	
- Other Post-Employment Benefits	0		0			0	0	
Provision for Environmental Costs	0		0			0	0	
Restructuring Costs	0		0			0	0	
Accrued Contingent Litigation Costs	0		0			0	0	
Accrued Self-Insurance Costs	0		0			0	0	
Other Contingent Liabilities	0		0			0	0	
Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4)	0		0			0	0	
Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss. 78(1)	0		0			0	0	
Other	0		0			0	0	
	0		0			0	0	
	0		0			0	0	
Total	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

Ontario Energy Board

Income Tax/PILs Workform for 2015 File

Corporation Loss Continuity and Application

Schedule 7-1 Loss Carry Forward - Bridge Year

Non-Capital Loss Carry Forward Deduction	**Total**
Actual Historical	0
Application of Loss Carry Forward to reduce taxable income in Bridge Year	
Other Adjustments Add (+) Deduct (-)	0
Balance available for use in Test Year	0
Amount to be used in Bridge Year	0
Balance available for use post Bridge Year	0

Net Capital Loss Carry Forward Deduction	**Total**
Actual Historical	0
Application of Loss Carry Forward to reduce taxable income in Bridge Year	
Other Adjustments Add (+) Deduct (-)	
Balance available for use in Test Year	0
Amount to be used in Bridge Year	
Balance available for use post Bridge Year	0

Ontario Energy Board

Income Tax/PILs Workform for 2015 Filers

Adjusted Taxable Income - Bridge Year

	T2S1 line #	Total for Regulated Utility
Income before PILs/Taxes	**A**	3,884,895

Additions:		
Interest and penalties on taxes	103	
Amortization of tangible assets	104	
Amortization of intangible assets	106	5,584,950
Recapture of capital cost allowance from Schedule 8	107	
Gain on sale of eligible capital property from Schedule 10	108	
Income or loss for tax purposes- joint ventures or partnerships	109	
Loss in equity of subsidiaries and affiliates	110	
Loss on disposal of assets	111	
Charitable donations	112	
Taxable Capital Gains	113	
Political Donations	114	
Deferred and prepaid expenses	116	
Scientific research expenditures deducted on financial statements	118	
Capitalized interest	119	
Non-deductible club dues and fees	120	
Non-deductible meals and entertainment expense	121	
Non-deductible automobile expenses	122	
Non-deductible life insurance premiums	123	
Non-deductible company pension plans	124	
Tax reserves deducted in prior year	125	0
Reserves from financial statements- balance at end of year	126	0
Soft costs on construction and renovation of buildings	127	
Book loss on joint ventures or partnerships	205	
Capital items expensed	206	
Debt issue expense	208	
Development expenses claimed in current year	212	
Financing fees deducted in books	216	
Gain on settlement of debt	220	
Non-deductible advertising	226	
Non-deductible interest	227	
Non-deductible legal and accounting fees	228	
Recapture of SR&ED expenditures	231	
Share issue expense	235	
Write down of capital property	236	
Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and 12(1)(z.2)	237	

Ontario Energy Board

Income Tax/PILs Workform for 2015 Filers

Adjusted Taxable Income - Bridge Year

Other Additions		
Interest Expensed on Capital Leases	290	
Realized Income from Deferred Credit Accounts	291	
Pensions	292	
Non-deductible penalties	293	
	294	
	295	
ARO Accretion expense		
Capital Contributions Received (ITA 12(1)(x))		
Lease Inducements Received (ITA 12(1)(x))		
Deferred Revenue (ITA 12(1)(a))		
Prior Year Investment Tax Credits received		8,909
Change in Employee Benefits		20,994
Previous years Ontario apprenticeship tax credits claimed		109,153
Change in regulatory variance accounts		0
Total Additions		**5,724,006**
Deductions:		
Gain on disposal of assets per financial statements	401	
Dividends not taxable under section 83	402	
Capital cost allowance from Schedule 8	403	9,281,567
Terminal loss from Schedule 8	404	
Cumulative eligible capital deduction from Schedule 10	405	68,356
Allowable business investment loss	406	
Deferred and prepaid expenses	409	
Scientific research expenses claimed in year	411	
Tax reserves claimed in current year	413	0
Reserves from financial statements - balance at beginning of year	414	0
Contributions to deferred income plans	416	
Book income of joint venture or partnership	305	
Equity in income from subsidiary or affiliates	306	
Other deductions: (Please explain in detail the nature of the item)		

Ontario Energy Board

Income Tax/PILs Workform for 2015 Filers

Adjusted Taxable Income - Bridge Year

Interest capitalized for accounting deducted for tax	390	
Capital Lease Payments	391	
Non-taxable imputed interest income on deferral and variance accounts	392	
	393	
	394	
ARO Payments - Deductible for Tax when Paid		
ITA 13(7.4) Election - Capital Contributions Received		
ITA 13(7.4) Election - Apply Lease Inducement to cost of Leaseholds		
Deferred Revenue - ITA 20(1)(m) reserve		
Principal portion of lease payments		
Lease Inducement Book Amortization credit to income		
Financing fees for tax ITA 20(1)(e) and (e.1)		
Apprenticeship credits included in FS income		111,027
Total Deductions		**9,460,950**
Net Income for Tax Purposes		**147,952**
Charitable donations from Schedule 2	311	
Taxable dividends deductible under section 112 or 113, from Schedule 3 (item 82)	320	
Non-capital losses of preceding taxation years from Schedule 4	331	0
Net-capital losses of preceding taxation years from Schedule 4 *(Please include explanation and calculation in Manager's summary)*	332	
Limited partnership losses of preceding taxation years from Schedule 4	335	
TAXABLE INCOME		**147,952**

Ontario Energy Board

Income Tax/PILs Workform for 2015 Filers

PILS Tax Provision - Bridge Year

							Wires Only	
Regulatory Taxable Income							$ 147,952	**A**
Ontario Income Taxes								
Income tax payable	**Ontario Income Tax**	4.50%	**B**	$	6,658	**C = A * B**		
Small business credit	Ontario Small Business Threshold	$ -	**D**					
	Rate reduction	-7.00%	**E**	$	-	**F = D * E**		
Ontario Income tax							$ 6,658	**J = C + F**
Combined Tax Rate and PILs	Effective Ontario Tax Rate			4.50%		**K = J / A**		
	Federal tax rate (Maximum 15%)			11.00%		**L**		
	Combined tax rate						15.50%	**M = K + L**
Total Income Taxes							**$ 22,932**	**N = A * M**
Investment Tax Credits							$ 7,329	**O**
Miscellaneous Tax Credits							$ 103,699	**P**
Total Tax Credits							**$ 111,028**	**Q = O + P**
Corporate PILs/Income Tax Provision for Bridge Year							**$ -**	**R = N - Q**

Note:

1. This is for the derivation of Bridge year PILs income tax expense and should not be used for Test year revenue requirement calculations.

Ontario Energy Board

Income Tax/PILs Workform for 2015 Filers

Schedule 8 CCA - Test Year

Class	Class Description	UCC Test Year Opening Balance	Additions	Disposals (Negative)	UCC Before 1/2 Yr Adjustment	1/2 Year Rule {1/2 Additions Less Disposals}	Reduced UCC	Rate %	Test Year CCA	UCC End of Test Year
1	Distribution System - post 1987	$ 54,008,997			$ 54,008,997	$ -	$ 54,008,997	4%	$ 2,160,360	$ 51,848,637
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election	$ -			$ -	$ -	$ -	6%	$ -	$ -
2	Distribution System - pre 1988	$ 3,415,294			$ 3,415,294	$ -	$ 3,415,294	6%	$ 204,918	$ 3,210,376
8	General Office/Stores Equip	$ 1,807,282	310,627		$ 2,117,909	$ 155,313	$ 1,962,595	20%	$ 392,519	$ 1,725,389
10	Computer Hardware/ Vehicles	$ 2,465,289	698,878	0	$ 3,164,167	$ 349,439	$ 2,814,728	30%	$ 844,418	$ 2,319,748
10.1	Certain Automobiles	$ -			$ -	$ -	$ -	30%	$ -	$ -
12	Computer Software	$ 326,483	368,740		$ 695,223	$ 184,370	$ 510,853	100%	$ 510,853	$ 184,370
13 1	Lease # 1	$ -			$ -	$ -	$ -		$ -	$ -
13 2	Lease #2	$ -			$ -	$ -	$ -		$ -	$ -
13 3	Lease # 3	$ -			$ -	$ -	$ -		$ -	$ -
13 4	Lease # 4	$ -			$ -	$ -	$ -		$ -	$ -
14	Franchise	$ -			$ -	$ -	$ -		$ -	$ -
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bl	$ 259,815			$ 259,815	$ -	$ 259,815	8%	$ 20,785	$ 239,030
42	Fibre Optic Cable	$ -			$ -	$ -	$ -	12%	$ -	$ -
43.1	Certain Energy-Efficient Electrical Generating Equipment	$ -			$ -	$ -	$ -	30%	$ -	$ -
43.2	Certain Clean Energy Generation Equipment	$ -			$ -	$ -	$ -	50%	$ -	$ -
45	Computers & Systems Software acq'd post Mar 22/04	$ 1,558			$ 1,558	$ -	$ 1,558	45%	$ 701	$ 857
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	$ -			$ -	$ -	$ -	30%	$ -	$ -
47	Distribution System - post February 2005	$ 54,467,452	9,166,447		$ 63,633,900	$ 4,583,224	$ 59,050,676	8%	$ 4,724,054	$ 58,909,845
50	Data Network Infrastructure Equipment - post Mar 2007	$ 383,256	240,248		$ 623,504	$ 120,124	$ 503,380	55%	$ 276,859	$ 346,645
52	Computer Hardware and system software	$ -			$ -	$ -	$ -	100%	$ -	$ -
95	CWIP	$ -			$ -	$ -	$ -	0%	$ -	$ -
3	Buildings acquired before 1988	$ 1,211,513			$ 1,211,513	$ -	$ 1,211,513	5%	$ 60,576	$ 1,150,937
1b	Buildings > 18-03-07	$ 6,085,694			$ 6,085,694	$ -	$ 6,085,694	6%	$ 365,142	$ 5,720,553
1b	Buildings > 18-03-07	$ 2,279,999	86,640		$ 2,366,639	$ 43,320	$ 2,323,319	6%	$ 139,399	$ 2,227,240
		$ -			$ -	$ -	$ -	0%	$ -	$ -
		$ -			$ -	$ -	$ -	0%	$ -	$ -
		$ -			$ -	$ -	$ -	0%	$ -	$ -
		$ -			$ -	$ -	$ -	0%	$ -	$ -
		$ -			$ -	$ -	$ -	0%	$ -	$ -
		$ -			$ -	$ -	$ -	0%	$ -	$ -
		$ -			$ -	$ -	$ -	0%	$ -	$ -
	TOTAL	$ 126,712,633	$ 10,871,580	$ -	$ 137,584,213	$ 5,435,790	$ 132,148,423		$ 9,700,584	$ 127,883,629

Ontario Energy Board

Income Tax/PILs Workform for 2015 Filers

Schedule 10 CEC - Test Year

Cumulative Eligible Capital

908,152

Additions

Cost of Eligible Capital Property Acquired during Test Year	0				
Other Adjustments	0				
Subtotal	0	**x 3/4 =**	0		
Non-taxable portion of a non-arm's length transferor's gain realized on the transfer of an ECP to the Corporation after Friday, December 20, 2002	0	**x 1/2 =**	0		
			0		**0**
Amount transferred on amalgamation or wind-up of subsidiary	0				**0**
Subtotal					**908,152**

Deductions

Proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all ECP during Test Year	0				
Other Adjustments	0				
Subtotal	0	**x 3/4 =**			**0**

Cumulative Eligible Capital Balance				**908,152**
Current Year Deduction (Carry Forward to Tab "Test Year Taxable Income")	**908,152**	**x 7% =**		**63,571**
Cumulative Eligible Capital - Closing Balance				**844,581**

Ontario Energy Board

Income Tax/PILs Workform for 2015 Filers

Schedule 13 Tax Reserves - Test Year

Continuity of Reserves

Description	Bridge Year	Eliminate Amounts Not Relevant for Bridge Year	Adjusted Utility Balance	Test Year Adjustments: Additions	Test Year Adjustments: Disposals	Balance for Test Year	Change During the Year	Disallowed Expenses
Capital Gains Reserves ss.40(1)	0		0			0	0	
Tax Reserves Not Deducted for accounting purposes								
Reserve for doubtful accounts ss. 20(1)(l)	0		0			0	0	
Reserve for goods and services not delivered ss. 20(1)(m)	0		0			0	0	
Reserve for unpaid amounts ss. 20(1)(n)	0		0			0	0	
Debt & Share Issue Expenses ss. 20(1)(e)	0		0			0	0	
Other tax reserves	0		0			0	0	
	0		0			0	0	
	0		0			0	0	
Total	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Financial Statement Reserves (not deductible for Tax Purposes)								
General Reserve for Inventory Obsolescence (non-specific)	0		0			0	0	
General reserve for bad debts	0		0			0	0	
Accrued Employee Future Benefits:	0		0			0	0	
- Medical and Life Insurance	0		0			0	0	
-Short & Long-term Disability	0		0			0	0	
-Accmulated Sick Leave	0		0			0	0	
- Termination Cost	0		0			0	0	
- Other Post-Employment Benefits	0		0			0	0	
Provision for Environmental Costs	0		0			0	0	
Restructuring Costs	0		0			0	0	
Accrued Contingent Litigation Costs	0		0			0	0	
Accrued Self-Insurance Costs	0		0			0	0	
Other Contingent Liabilities	0		0			0	0	
Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4)	0		0			0	0	
Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss. 78(1)	0		0			0	0	
Other	0		0			0	0	
	0		0			0	0	
	0		0			0	0	
Total	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

Ontario Energy Board

Income Tax/PILs Workform for 2015 Filers

Schedule 7-1 Loss Carry Forward - Test Year

Corporation Loss Continuity and Application

Non-Capital Loss Carry Forward Deduction	Total	Non-Distribution Portion	Utility Balance
Actual/Estimated Bridge Year	0		0
			0
Other Adjustments Add (+) Deduct (-)	0		0
Balance available for use in Test Year	0	0	0
Amount to be used in Test Year	0		0
Balance available for use post Test Year	0	0	0

Net Capital Loss Carry Forward Deduction	Total	Non-Distribution Portion	Utility Balance
Actual/Estimated Bridge Year	0		0
			0
Other Adjustments Add (+) Deduct (-)			0
Balance available for use in Test Year	0	0	0
Amount to be used in Test Year			0
Balance available for use post Test Year	0	0	0

Ontario Energy Board

Income Tax/PILs Workform for 2015 Fi

Taxable Income - Test Year

		Test Year Taxable Income
Net Income Before Taxes		5,206,576

	T2 S1 line #	
Additions:		
Interest and penalties on taxes	103	
Amortization of tangible assets *2-4 ADJUSTED ACCOUNTING DATA P489*	104	
Amortization of intangible assets *2-4 ADJUSTED ACCOUNTING DATA P490*	106	5,034,074
Recapture of capital cost allowance from Schedule 8	107	
Gain on sale of eligible capital property from Schedule 10	108	
Income or loss for tax purposes- joint ventures or partnerships	109	
Loss in equity of subsidiaries and affiliates	110	
Loss on disposal of assets	111	
Charitable donations	112	
Taxable Capital Gains	113	
Political Donations	114	
Deferred and prepaid expenses	116	
Scientific research expenditures deducted on financial statements	118	
Capitalized interest	119	
Non-deductible club dues and fees	120	
Non-deductible meals and entertainment expense	121	
Non-deductible automobile expenses	122	
Non-deductible life insurance premiums	123	
Non-deductible company pension plans	124	
Tax reserves beginning of year	125	0
Reserves from financial statements- balance at end of year	126	0
Soft costs on construction and renovation of buildings	127	
Book loss on joint ventures or partnerships	205	
Capital items expensed	206	
Debt issue expense	208	
Development expenses claimed in current year	212	
Financing fees deducted in books	216	
Gain on settlement of debt	220	
Non-deductible advertising	226	
Non-deductible interest	227	
Non-deductible legal and accounting fees	228	
Recapture of SR&ED expenditures	231	
Share issue expense	235	
Write down of capital property	236	

Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and 12(1)(z.2)	237	
Other Additions: (please explain in detail the nature of the item)		
Interest Expensed on Capital Leases	290	
Realized Income from Deferred Credit Accounts	291	
Pensions	292	
Non-deductible penalties	293	
	294	
	295	
	296	
	297	
ARO Accretion expense		
Capital Contributions Received (ITA 12(1)(x))		
Lease Inducements Received (ITA 12(1)(x))		
Deferred Revenue (ITA 12(1)(a))		
Prior Year Investment Tax Credits received		7,329
Change in Regulatory variance accounts		0
Change in Employee future benefits		101,909
Previous years Ontario apprenticeship tax credit claimed		103,699
Total Additions		**5,247,011**
Deductions:		
Gain on disposal of assets per financial statements	401	
Dividends not taxable under section 83	402	
Capital cost allowance from Schedule 8	403	9,700,584
Terminal loss from Schedule 8	404	
Cumulative eligible capital deduction from Schedule 10 CEC	405	63,571
Allowable business investment loss	406	
Deferred and prepaid expenses	409	
Scientific research expenses claimed in year	411	
Tax reserves end of year	413	0
Reserves from financial statements - balance at beginning of year	414	0
Contributions to deferred income plans	416	
Book income of joint venture or partnership	305	
Equity in income from subsidiary or affiliates	306	
Other deductions: (Please explain in detail the nature of the item)		
Interest capitalized for accounting deducted for tax	390	
Capital Lease Payments	391	

Non-taxable imputed interest income on deferral and variance accounts	392	
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ARO Payments - Deductible for Tax when Paid		
ITA 13(7.4) Election - Capital Contributions Received		
ITA 13(7.4) Election - Apply Lease Inducement to cost of Leaseholds		
Deferred Revenue - ITA 20(1)(m) reserve		
Principal portion of lease payments		
Lease Inducement Book Amortization credit to income		
Financing fees for tax ITA 20(1)(e) and (e.1)		
Apprenticeship credits included in FS income		81,003
Total Deductions		**9,845,158**
NET INCOME FOR TAX PURPOSES		**608,429**
Charitable donations	311	
Taxable dividends received under section 112 or 113	320	
Non-capital losses of preceding taxation years from Schedule 7-1	331	0
Net-capital losses of preceding taxation years (Please show calculation)	332	
Limited partnership losses of preceding taxation years from Schedule 4	335	
REGULATORY TAXABLE INCOME		**608,429**

Ontario Energy Board

Income Tax/PILs Workform for 2015 Filers

PILs Tax Provision - Test Year

							Wires Only	
Regulatory Taxable Income							$ 608,429	**A**
Ontario Income Taxes								
Income tax payable	**Ontario Income Tax**	11.50%	**B**	$ 69,969	**C = A * B**			
Small business credit	Ontario Small Business Threshold	$ -	**D**					
	Rate reduction	-11.50%	**E**	$ -	**F = D * E**			
Ontario Income tax							$ 69,969	**J = C + F**
Combined Tax Rate and PILs	Effective Ontario Tax Rate			11.50%	**K = J / A**			
	Federal tax rate (Maximum 15%)			15.00%	**L**			
	Combined tax rate						26.50%	**M = K + L**
Total Income Taxes							**$ 161,234**	**N = A * M**
Investment Tax Credits							$ 6,208	**O**
Miscellaneous Tax Credits							$ 74,795	**P**
Total Tax Credits							**$ 81,003**	**Q = O + P**
Corporate PILs/Income Tax Provision for Test Year							**$ 80,231**	**R = N - Q**
Corporate PILs/Income Tax Provision Gross Up [1]				73.50%	**S = 1 - M**		**$ 28,927**	**T = R / S - R**
Income Tax (grossed-up)							**$ 109,157**	**U = R + T**

Note:

1. This is for the derivation of revenue requirement and should not be used for sufficiency/deficiency calculations.

Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Version 5.00

Utility Name	Niagara Peninsula Energy Inc.
Service Territory	
Assigned EB Number	EB-2014-0096
Name and Title	Suzanne Wilson, VP Finance
Phone Number	905-353-6004
Email Address	suzanne.wilson@npei.ca

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

1. Info
2. Table of Contents
3. Data_Input_Sheet
4. Rate_Base
5. Utility Income
6. Taxes_PILs
7. Cost_of_Capital
8. Rev_Def_Suff
9. Rev_Reqt
10. Tracking Sheet

Notes:

(1)	Pale green cells represent inputs
(2)	Pale green boxes at the bottom of each page are for additional notes
(3)	Pale yellow cells represent drop-down lists
(4)	***Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.***
(5)	***Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel***

Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Data Input [1]

		Initial Application	(2)	Adjustments	Settlement Agreement	(6)	Adjustments	Per Board Decision	
1	**Rate Base**								
	Gross Fixed Assets (average)	$247,689,793		($1,445,365)	$ 246,244,429			$246,244,429	
	Accumulated Depreciation (average)	($123,945,922)	(5)	$834,982	($123,110,940)			($123,110,940)	
	Allowance for Working Capital:								
	Controllable Expenses	$17,041,580		($616,585)	$ 16,424,995			$16,424,995	
	Cost of Power	$136,943,243		$7,206,425.71	$ 144,149,669			$144,149,669	
	Working Capital Rate (%)	13.00%	(9)		13.00%	(9)		10.48%	(9)
2	**Utility Income**								
	Operating Revenues:								
	Distribution Revenue at Current Rates	$28,371,080		($3,082)	$28,367,998		$0	$28,367,998	
	Distribution Revenue at Proposed Rates	$29,374,853		($709,662)	$28,665,191		$0	$28,665,191	
	Other Revenue:								
	Specific Service Charges	$803,285		($0)	$803,285		$0	$803,285	
	Late Payment Charges	$361,000		$0	$361,000		$0	$361,000	
	Other Distribution Revenue	$251,187		$6,047	$257,234		$0	$257,234	
	Other Income and Deductions	$181,003		$0	$181,003		$0	$181,003	
	Total Revenue Offsets	$1,596,475	(7)	$6,047	$1,602,522		$0	$1,602,522	
	Operating Expenses:								
	OM+A Expenses	$16,754,348		($616,585)	$ 16,137,763		$ -	$16,137,763	
	Depreciation/Amortization	$4,936,879		$97,195	$ 5,034,074			$5,034,074	
	Property taxes	$287,232			$ 287,232			$287,232	
	Other expenses								
3	**Taxes/PILs**								
	Taxable Income:								
	Adjustments required to arrive at taxable income	($4,814,861)	(3)		($4,598,147)			($4,598,147)	
	Utility Income Taxes and Rates:								
	Income taxes (not grossed up)	$34,407			$120,121			$80,231	
	Income taxes (grossed up)	$43,189			$163,430			$109,157	
	Federal tax (%)	15.00%			15.00%			15.00%	
	Provincial tax (%)	5.33%			11.50%			11.50%	
	Income Tax Credits	($81,003)			($81,003)			($81,003)	
4	**Capitalization/Cost of Capital**								
	Capital Structure:								
	Long-term debt Capitalization Ratio (%)	56.0%			56.0%			56.0%	
	Short-term debt Capitalization Ratio (%)	4.0%	(8)		4.0%	(8)		4.0%	(8)
	Common Equity Capitalization Ratio (%)	40.0%			40.0%			40.0%	
	Prefered Shares Capitalization Ratio (%)								
		100.0%			100.0%			100.0%	
	Cost of Capital								
	Long-term debt Cost Rate (%)	4.28%			3.92%			3.92%	
	Short-term debt Cost Rate (%)	2.11%			2.16%			2.16%	
	Common Equity Cost Rate (%)	9.36%			9.30%			9.30%	
	Prefered Shares Cost Rate (%)	0.00%							

Notes:

General Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.

(1) All inputs are in dollars ($) except where inputs are individually identified as percentages (%)

(2) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use colimn M and Adjustments in column I

(3) Net of addbacks and deductions to arrive at taxable income.

(4) Average of Gross Fixed Assets at beginning and end of the Test Year

(5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.

(6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.

(7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement

(8) 4.0% unless an Applicant has proposed or been approved for another amount.

(9) Starting with 2013, default Working Capital Allowance factor is 13% (of Cost of Power plus controllable expenses). Alternatively, WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale.

Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Rate Base and Working Capital

Rate Base

Line No.	Particulars		Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
1	Gross Fixed Assets (average)	(3)	$247,689,793	($1,445,365)	$246,244,429	$ -	$246,244,429
2	Accumulated Depreciation (average)	(3)	($123,945,922)	$834,982	($123,110,940)	$ -	($123,110,940)
3	Net Fixed Assets (average)	(3)	$123,743,871	($610,383)	$123,133,488	$ -	$123,133,488
4	Allowance for Working Capital	(1)	$20,018,027	$856,679	$20,874,706	($4,046,482)	$16,828,225
5	**Total Rate Base**		$143,761,898	$246,296	$144,008,195	($4,046,482)	$139,961,713

(1) Allowance for Working Capital - Derivation

6	Controllable Expenses		$17,041,580	($616,585)	$16,424,995	$ -	$16,424,995
7	Cost of Power		$136,943,243	$7,206,426	$144,149,669	$ -	$144,149,669
8	Working Capital Base		$153,984,823	$6,589,841	$160,574,664	$ -	$160,574,664
9	Working Capital Rate %	(2)	13.00%	0.00%	13.00%	-2.52%	10.48%
10	Working Capital Allowance		$20,018,027	$856,679	$20,874,706	($4,046,482)	$16,828,225

Notes

(2) Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2014 cost of service applications is 13%.

(3) Average of opening and closing balances for the year.

Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Utility Income

Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
	Operating Revenues:					
1	Distribution Revenue (at Proposed Rates)	$29,374,853	($709,662)	$28,665,191	$ -	$28,665,191
2	Other Revenue (1)	$1,596,475	$6,047	$1,602,522	$ -	$1,602,522
3	Total Operating Revenues	$30,971,328	($703,615)	$30,267,713	$ -	$30,267,713
	Operating Expenses:					
4	OM+A Expenses	$16,754,348	($616,585)	$16,137,763	$ -	$16,137,763
5	Depreciation/Amortization	$4,936,879	$97,195	$5,034,074	$ -	$5,034,074
6	Property taxes	$287,232	$ -	$287,232	$ -	$287,232
7	Capital taxes	$ -	$ -	$ -	$ -	$ -
8	Other expense	$ -	$ -		$ -	
9	Subtotal (lines 4 to 8)	$21,978,459	($519,390)	$21,459,069	$ -	$21,459,069
10	Deemed Interest Expense	$3,567,234	($279,124)	$3,288,110	($92,393)	$3,195,718
11	Total Expenses (lines 9 to 10)	$25,545,693	($798,514)	$24,747,179	($92,393)	$24,654,787
12	**Utility income before income taxes**	$5,425,635	$94,899	$5,520,534	$92,393	$5,612,926
13	Income taxes (grossed-up)	$43,189	$120,241	$163,430	($54,273)	$109,157
14	**Utility net income**	$5,382,446	($25,342)	$5,357,104	$146,665	$5,503,769

Notes

Other Revenues / Revenue Offsets

(1)						
	Specific Service Charges	$803,285	($0)	$803,285	$ -	$803,285
	Late Payment Charges	$361,000	$ -	$361,000	$ -	$361,000
	Other Distribution Revenue	$251,187	$6,047	$257,234	$ -	$257,234
	Other Income and Deductions	$181,003	$ -	$181,003	$ -	$181,003
	Total Revenue Offsets	$1,596,475	$6,047	$1,602,522	$ -	$1,602,522

Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Taxes/PILs

Line No.	Particulars	Application	Settlement Agreement	Per Board Decision
	Determination of Taxable Income			
1	Utility net income before taxes	$5,382,445	$5,357,105	$5,206,576
2	Adjustments required to arrive at taxable utility income	($4,814,861)	($4,598,147)	($4,598,147)
3	Taxable income	$567,584	$758,958	$608,429
	Calculation of Utility income Taxes			
4	Income taxes	$34,407	$120,121	$80,231
6	Total taxes	$34,407	$120,121	$80,231
7	Gross-up of Income Taxes	$8,782	$43,309	$28,927
8	Grossed-up Income Taxes	$43,189	$163,430	$109,157
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	$43,189	$163,430	$109,157
10	Other tax Credits	($81,003)	($81,003)	($81,003)
	Tax Rates			
11	Federal tax (%)	15.00%	15.00%	15.00%
12	Provincial tax (%)	5.33%	11.50%	11.50%
13	Total tax rate (%)	20.33%	26.50%	26.50%

Notes

Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate		Return
		Initial Application				
		(%)	($)	(%)		($)
	Debt					
1	Long-term Debt	56.00%	$80,506,663	4.28%		$3,445,899
2	Short-term Debt	4.00%	$5,750,476	2.11%		$121,335
3	**Total Debt**	60.00%	$86,257,139	4.14%		$3,567,234
	Equity					
4	Common Equity	40.00%	$57,504,759	9.36%		$5,382,445
5	Preferred Shares	0.00%	$ -	0.00%		$ -
6	**Total Equity**	40.00%	$57,504,759	9.36%		$5,382,445
7	**Total**	100.00%	$143,761,898	6.23%		$8,949,680
		Settlement Agreement				
		(%)	($)	(%)		($)
	Debt					
1	Long-term Debt	56.00%	$80,644,589	3.92%		$3,163,687
2	Short-term Debt	4.00%	$5,760,328	2.16%		$124,423
3	**Total Debt**	60.00%	$86,404,917	3.81%		$3,288,110
	Equity					
4	Common Equity	40.00%	$57,603,278	9.30%		$5,357,105
5	Preferred Shares	0.00%	$ -	0.00%		$ -
6	**Total Equity**	40.00%	$57,603,278	9.30%		$5,357,105
7	**Total**	100.00%	$144,008,195	6.00%		$8,645,215
		Per Board Decision				
		(%)	($)	(%)		($)
	Debt					
8	Long-term Debt	56.00%	$78,378,559	3.92%		$3,074,791
9	Short-term Debt	4.00%	$5,598,469	2.16%		$120,927
10	**Total Debt**	60.00%	$83,977,028	3.81%		$3,195,718
	Equity					
11	Common Equity	40.00%	$55,984,685	9.30%		$5,206,576
12	Preferred Shares	0.00%	$ -	0.00%		$ -
13	**Total Equity**	40.00%	$55,984,685	9.30%		$5,206,576
14	**Total**	100.00%	$139,961,713	6.00%		$8,402,294

Notes

(1) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use colimn M and Adjustments in column I

Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Settlement Agreement		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		$1,003,772		$297,194		($0)
2	Distribution Revenue	$28,371,080	$28,371,081	$28,367,998	$28,367,997	$28,367,998	$28,665,191
3	Other Operating Revenue Offsets - net	$1,596,475	$1,596,475	$1,602,522	$1,602,522	$1,602,522	$1,602,522
4	**Total Revenue**	$29,967,555	$30,971,328	$29,970,520	$30,267,713	$29,970,520	$30,267,713
5	Operating Expenses	$21,978,459	$21,978,459	$21,459,069	$21,459,069	$21,459,069	$21,459,069
6	Deemed Interest Expense	$3,567,234	$3,567,234	$3,288,110	$3,288,110	$3,195,718	$3,195,718
8	**Total Cost and Expenses**	$25,545,693	$25,545,693	$24,747,179	$24,747,179	$24,654,787	$24,654,787
9	**Utility Income Before Income Taxes**	$4,421,862	$5,425,635	$5,223,341	$5,520,534	$5,315,733	$5,612,926
10	Tax Adjustments to Accounting Income per 2013 PILs model	($4,814,861)	($4,814,861)	($4,598,147)	($4,598,147)	($4,598,147)	($4,598,147)
11	**Taxable Income**	($392,999)	$610,774	$625,194	$922,387	$717,586	$1,014,779
12	Income Tax Rate	20.33%	20.33%	26.50%	26.50%	26.50%	26.50%
13	**Income Tax on Taxable Income**	($79,911)	$124,192	$165,676	$244,432	$190,160	$268,917
14	**Income Tax Credits**	($81,003)	($81,003)	($81,003)	($81,003)	($81,003)	($81,003)
15	**Utility Net Income**	$4,582,775	$5,382,446	$5,138,667	$5,357,104	$5,206,576	$5,503,769
16	**Utility Rate Base**	$143,761,898	$143,761,898	$144,008,195	$144,008,195	$139,961,713	$139,961,713
17	Deemed Equity Portion of Rate Base	$57,504,759	$57,504,759	$57,603,278	$57,603,278	$55,984,685	$55,984,685
18	Income/(Equity Portion of Rate Base)	7.97%	9.36%	8.92%	9.30%	9.30%	9.83%
19	Target Return - Equity on Rate Base	9.36%	9.36%	9.30%	9.30%	9.30%	9.30%
20	Deficiency/Sufficiency in Return on Equity	-1.39%	0.00%	-0.38%	0.00%	0.00%	0.53%
21	Indicated Rate of Return	5.67%	6.23%	5.85%	6.00%	6.00%	6.22%
22	Requested Rate of Return on Rate Base	6.23%	6.23%	6.00%	6.00%	6.00%	6.00%
23	Deficiency/Sufficiency in Rate of Return	-0.56%	0.00%	-0.15%	0.00%	0.00%	0.21%
24	Target Return on Equity	$5,382,445	$5,382,445	$5,357,105	$5,357,105	$5,206,576	$5,206,576
25	Revenue Deficiency/(Sufficiency)	$799,670	$0	$218,438	($1)	($0)	$297,193
26	**Gross Revenue Deficiency/(Sufficiency)**	$1,003,772 **(1)**		$297,194 **(1)**		($0) **(1)**	

Notes:

(1) Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)

Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Revenue Requirement

Line No.	Particulars	Application		Settlement Agreement		Per Board Decision	
1	OM&A Expenses	$16,754,348		$16,137,763		$16,137,763	
2	Amortization/Depreciation	$4,936,879		$5,034,074		$5,034,074	
3	Property Taxes	$287,232		$287,232		$287,232	
5	Income Taxes (Grossed up)	$43,189		$163,430		$109,157	
6	Other Expenses	$ -					
7	Return						
	Deemed Interest Expense	$3,567,234		$3,288,110		$3,195,718	
	Return on Deemed Equity	$5,382,445		$5,357,105		$5,206,576	
8	**Service Revenue Requirement (before Revenues)**	$30,971,328		$30,267,714		$29,970,520	
9	Revenue Offsets	$1,596,475		$1,602,522		$1,602,522	
10	**Base Revenue Requirement (excluding Tranformer Owership Allowance credit adjustment)**	$29,374,853		$28,665,192		$28,367,998	
11	Distribution revenue	$29,374,853		$28,665,191		$28,665,191	
12	Other revenue	$1,596,475		$1,602,522		$1,602,522	
13	**Total revenue**	$30,971,328		$30,267,713		$30,267,713	
14	**Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)**	$0	(1)	($1)	(1)	$297,193	(1)

Notes

(1) Line 11 - Line 8

Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Tracking Form

The last row shown is the most current estimate of the cost of service data reflecting the original application and any updates provided by the applicant distributor (for updated evidence, responses to interrogatories, undertakings, etc.)
Please ensure a Reference (Column B) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated.
(1) Short reference to evidence material (interrogatory response, undertaking, exhibit number, Board Decision, Code, Guideline, Report of the Board, etc.)
(2) Short description of change, issue, etc.

60 Tracking Rows have been provided below. If you require more, please contact Industry Relations @ IndustryRelations@ontarioenergyboard.ca.

Summary of Proposed Changes

			Cost of Capital		Rate Base and Capital Expenditures			Operating Expenses			Revenue Requirement			
	Reference (1)	Item / Description (2)	Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance ($)	Amortization / Depreciation	Taxes/PILs	OM&A	Service Revenue Requirement	Other Revenues	Base Revenue Requirement	Grossed up Revenue Deficiency / Sufficiency
1		Original Application	$ 8,949,680	6.23%	$ 143,761,898	$ 153,984,823	$ 20,018,027	$ 4,936,879	$ 43,189	$ 16,754,348	$ 30,971,328	$ 1,596,475	$ 29,374,853	$ 1,003,772

Appendix 4-13

2019 Redacted Tax Return



KPMG LLP
Suite 700, Commerce Place
21 King Street West
Hamilton ON L8P 4W7
Canada
Telephone (905) 523-8200
Fax (905) 523-2222

PRIVATE AND CONFIDENTIAL

SUZANNE WILSON
VICE PRESIDENT FINANCE
NIAGARA PENINSULA ENERGY INC.
7447 PIN OAK DRIVE
NIAGARA FALLS ON L2E 6S9

June 29, 2020

Dear Ms. Wilson:

Subject: NIAGARA PENINSULA ENERGY INC. - Corporate Income Tax Returns

We have enclose the income tax returns of NIAGARA PENINSULA ENERGY INC. (the Company) for the year ended December 31, 2019.

- ☑ T2 *Corporation Income Tax Return* EXEMPT
- ☑ T183 - *Information Return for CorporationsFiling Electronically* (Federal - to be e-filed with CRA) - Exempt
- ☑ T2 *Corporations Income Tax Return* (to be filed with Ministry of Finance)- PILS
- ☑ Instalment Schedule
- ☑ Client copy for your records

We have prepared these returns based on our understanding of the information provided to us by the Company and we recommend that you review the returns to ensure that all of the relevant facts are properly disclosed. When you are satisfied that the returns are in order, the returns should be completed by an authorized signing officer of the Company and filed as described below.

DUE DATE OF RETURNS AND PAYMENTS

All returns must be filed with the respective taxing authorities by September 1, 2020 if late filing penalties are to be avoided. We suggest that the returns be sent by registered mail and that the mailing receipt be kept on file in order to have evidence of the date of filing.

T2 – T183 INFORMATION RETURN FOR CORPORATIONS FILING ELECTRONICALLY (FEDERAL-EXEMPT)

In order for us to electronically file the Companys corporate exempt income tax return, a signed copy of Form T183CORP Information Return for Corporations Filing Electronically must be returned to us. Please note that we will not electronically file the Companys corporate income tax return until we receive the signed Form T183 Corp.

The Form T183CORP Information Return for Corporations Filing Electronically includes information from your Companys income tax return and all applicable schedules (traditional federal forms).

Signature

☞ Form T183CORP Information Return for Corporations Filing Electronically should be completed and signed

No amount is payable for the **2019** taxation year.

Mailing

✉ One copy of the signed Form T183 Corp should be returned to us in the self-addressed envelope no later than September 1, 2020 in order to have the Companys corporate income tax return filed on or before the due date for filing. **Alternatively, you can fax it at (905) 523-2222.**

T2 – *CORPORATION INCOME TAX RETURN* - MINISTRY OF FINANCE

Signature

☞ Form T2, the certification section on page 9 should be completed and signed.

Refund

A refund of $7,663 is claimed and therefore no amount is payable for the **2019** taxation year.

Mailing

✉ One copy of the amended corporate return and one copy of the Companys financial statements must be received by The Ministry of Finance, HYDRO PIL DIVISION, PO Box 620, 33 King Street West, Oshawa, ON, L1H 8E9 no later than **June 30, 2020.**

NOTICES OF ASSESSMENT

If your Company receives a Notice of Assessment that does not agree with the returns prepared by us, please contact us so that we can determine whether any action should be taken. The Company has only 90 days (180 days in the case of Ontario) from the date of mailing of the Assessment in which to object. Failure to respond within the prescribed time limit will cause the Company to lose its right to object to the Assessment.

INSTALMENTS

We have prepared and enclose an estimate of tax instalments as applicable for the Company for the taxation year ending on December 31, 2020. The amounts were

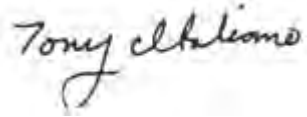
computed with reference to the Companys taxable income and taxes payable for prior years.

If during the year it is evident that the taxable income or taxable capital for the current year will be substantially less than for the previous taxation year, your instalments may be recalculated. Overpaid instalments may, in certain circumstances, be transferred to other accounts or applied to other liabilities such as payroll withholdings. Please call your KPMG advisor in order that we may determine what course of action should be taken.

In order to avoid interest charges, the tax authorities must receive the instalment payments no later than the date indicated on the attached schedule.

If you have any questions concerning these returns, or if we may be of any further assistance, please feel free to contact us.

Yours truly,



Tony Italiano
Partner

Enclosure

2019-12-31

Canada Revenue Agency / Agence du revenu du Canada

Information Return for Corporations Filing Electronically

- You have to complete this return for every initial and amended T2 Corporation Income Tax Return electronically filed to the Canada Revenue Agency (CRA) on your behalf.
- By completing Part 2 and signing Part 3, you acknowledge that, under the *Income Tax Act*, you have to keep all records used to prepare your corporation income tax return, and provide this information to us on request.
- Part 4 must be completed by either you or the electronic transmitter of your corporation income tax return.
- Give the signed original of this return to the transmitter and keep a copy in your own records for six years.
- **Do not submit** this form to the CRA unless we ask for it.
- We are responsible for ensuring the confidentiality of your electronically filed tax information only after we have accepted it.

Part 1 – Identification

Corporation's name	Business number
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002

Tax year ▶	From Y M D	To Y M D	Is this an amended return? .....
	2019-01-01	2019-12-31	☐ Yes ☒ No

Part 2 – Declaration

Enter the following amounts, if applicable, from your corporation income tax return for the tax year noted above:

Net income (or loss) for income tax purposes from Schedule 1, financial statements, or GIFI (line 300)	-1,395,515
Part I tax payable (line 700)	
Part II surtax payable (line 708)	
Part III.1 tax payable (line 710)	
Part IV tax payable (line 712)	
Part IV.1 tax payable (line 716)	
Part VI tax payable (line 720)	
Part VI.1 tax payable (line 724)	
Part XIV tax payable (line 728)	
Net provincial and territorial tax payable (line 760)	

Part 3 – Certification and authorization

@CRA **Sign up for online mail!** Get your CRA mail electronically delivered in My Business Account at cra.gc.ca/mybusinessaccount

I understand that by providing an email address, I am **registering** the corporation for the 'Manage online mail' service. I understand and agree that all notices and other correspondence eligible for electronic delivery will no longer be printed and mailed. The CRA will notify the corporation at this email address when they are available in My Business Account and requiring immediate attention. They will be presumed to have been received on the date that the email is sent.

Email address for online mail (optional):

I, WILSON (Last name) SUZANNE (First name) VICE PRESIDENT FINANCE (Position, office, or rank),

am an authorized signing officer of the corporation. I certify that I have examined the corporation T2 income tax return, including accompanying schedules and statements, and that the information given on the T2 return and this T183 Corp information return is, to the best of my knowledge, correct and complete. I also certify that the method of calculating income for this tax year is consistent with that of the previous tax year except as specifically disclosed in a statement attached to this return.

I authorize the transmitter identified in Part 4 to electronically file the corporation income tax return identified in Part 1. The transmitter can also modify the information originally filed in response to any errors Canada Revenue Agency identifies. This authorization expires when the Minister of National Revenue accepts the electronic return as filed.

2020/06/29 (Date (yyyy/mm/dd)) Suzanne Wilson (Signature of an authorized signing officer of the corporation) (905) 356-2681 (Telephone number)

Part 4 – Transmitter identification

The following transmitter has electronically filed the tax return of the corporation identified in Part 1.

KPMG LLP (Name of person or firm) A6698 (Electronic filer number)

Privacy statement

Personal information is collected under the *Income Tax Act* to administer tax, benefits, and related programs. It may also be used for any purpose related to the administration or enforcement of the Act such as audit, compliance and the payment of debts owed to the Crown. It may be shared or verified with other federal, provincial/territorial government institutions to the extent authorized by law. Failure to provide this information may result in interest payable, penalties or other actions. Under the *Privacy Act*, individuals have the right to access their personal information and request correction if there are errors or omissions. Refer to Info Source cra.gc.ca/gncy/tp/nfsrc/nfsrc-eng.html, personal information bank CRA PPU 047.

200

Canada Revenue Agency / Agence du revenu du Canada

T2 Corporation Income Tax Return

EXEMPT FROM TAX

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporation return.

All legislative references on this return are to the federal Income Tax Act and Income Tax Regulations. This return may contain changes that had not yet become law at the time of publication.

Send one completed copy of this return, including schedules and the General Index of Financial Information (GIFI), to your tax centre. You have to file the return within six months after the end of the corporation's tax year.

For more information see **canada.ca/taxes** or Guide T4012, T2 Corporation – Income Tax Guide.

055 **Do not use this area**

Identification

Business number (BN) **001** 87196 9127 RC0002

Corporation's name

002 NIAGARA PENINSULA ENERGY INC.

Address of head office

Has this address changed since the last time we were notified? . . . . . **010** Yes ☐ No ☒

If **yes**, complete lines 011 to 018.

011 7447 PIN OAK DRIVE

012

City	Province, territory, or state
015 NIAGARA FALLS	**016** ON
Country (other than Canada)	**Postal or ZIP code**
017	**018** L2E 6S9

Mailing address (if different from head office address)

Has this address changed since the last time we were notified? . . . . . **020** Yes ☐ No ☒

If **yes**, complete lines 021 to 028.

021 c/o

022

023

City	Province, territory, or state
025	**026**
Country (other than Canada)	**Postal or ZIP code**
027	**028**

Location of books and records (if different from head office address)

Has this address changed since the last time we were notified? . . . . . **030** Yes ☐ No ☒

If **yes**, complete lines 031 to 038.

031

032

City	Province, territory, or state
035	**036**
Country (other than Canada)	**Postal or ZIP code**
037	**038**

040 **Type of corporation at the end of the tax year** (tick one)

- ☒ 1 Canadian-controlled private corporation (CCPC)
- ☐ 2 Other private corporation
- ☐ 3 Public corporation
- ☐ 4 Corporation controlled by a public corporation
- ☐ 5 Other corporation (specify)

If the type of corporation changed during the tax year, provide the effective date of the change . . . . . **043** Year Month Day

To which tax year does this return apply?

	Tax year start (Year Month Day)	Tax year-end (Year Month Day)
	060 2019-01-01	**061** 2019-12-31

Has there been an acquisition of control resulting in the application of subsection 249(4) since the tax year start on line 060? . . . . . **063** Yes ☐ No ☒

If **yes**, provide the date control was acquired . . . . . **065** Year Month Day

Is the date on line 061 a deemed tax year-end according to subsection 249(3.1)? . . . . . **066** Yes ☐ No ☒

Is the corporation a professional corporation that is a member of a partnership? . . . . . **067** Yes ☐ No ☒

Is this the first year of filing after:

Incorporation? . . . . . **070** Yes ☐ No ☒

Amalgamation? . . . . . **071** Yes ☐ No ☒

If **yes**, complete lines 030 to 038 and attach Schedule 24.

Has there been a wind-up of a subsidiary under section 88 during the current tax year? . . . . . **072** Yes ☐ No ☒

If **yes**, complete and attach Schedule 24.

Is this the final tax year before amalgamation? . . . . . **076** Yes ☐ No ☒

Is this the final return up to dissolution? . . . . . **078** Yes ☐ No ☒

If an election was made under section 261, state the functional currency used **079**

Is the corporation a resident of Canada? **080** Yes ☒ No ☐

If **no**, give the country of residence on line 081 and complete and attach Schedule 97.

081

Is the non-resident corporation claiming an exemption under an income tax treaty? . . . . . **082** Yes ☐ No ☒

If **yes**, complete and attach Schedule 91.

If the corporation is exempt from tax under section 149, tick one of the following boxes:

085

- ☐ 1 Exempt under paragraph 149(1)(e) or (l)
- ☐ 2 Exempt under paragraph 149(1)(j)
- ☐ 3 Exempt under paragraph 149(1)(t) (for tax years starting before 2019)
- ☒ 4 Exempt under other paragraphs of section 149

Do not use this area

095 **096** **898**

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Attachments

Financial statement information: Use GIFI schedules 100, 125, and 141.

Schedules – Answer the following questions. For each **yes** response, **attach** the schedule to the T2 return, unless otherwise instructed.

		Yes	Schedule
Is the corporation related to any other corporations?	150	X	9
Is the corporation an associated CCPC?	160	X	23
Is the corporation an associated CCPC that is claiming the expenditure limit?	161		49
Does the corporation have any non-resident shareholders who own voting shares?	151		19
Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	162		11
If you answered **yes** to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163		44
Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164		14
Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165		15
Is the corporation claiming a loss or deduction from a tax shelter?	166		T5004
Is the corporation a member of a partnership for which a partnership account number has been assigned?	167		T5013
Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust (without reference to section 94)?	168		22
Did the corporation own any shares in one or more foreign affiliates in the tax year?	169		25
Has the corporation made any payments to non-residents of Canada under subsections 202(1) and/or 105(1) of the Income Tax Regulations?	170		29
Did the corporation have a total amount over CAN$1 million of reportable transactions with non-arm's length non-residents?	171		T106
For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	173	X	50
Has the corporation made payments to, or received amounts from, a retirement compensation plan arrangement during the year?	172		
Does the corporation earn income from one or more Internet web pages or websites?	180		88
Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	201	X	1
Has the corporation made any charitable donations; gifts of cultural or ecological property; or gifts of medicine?	202	X	2
Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203	X	3
Is the corporation claiming any type of losses?	204	X	4
Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction?	205		5
Has the corporation realized any capital gains or incurred any capital losses during the tax year?	206		6
i) Is the corporation a CCPC and reporting a) income or loss from property (other than dividends deductible on line 320 of the T2 return), b) income from a partnership, c) income from a foreign business, d) income from a personal services business, e) income referred to in clause 125(1)(a)(i)(C) or 125(1)(a)(i)(B), f) aggregate investment income as defined in subsection 129(4), or g) an amount assigned to it under subsection 125(3.2) or 125(8); or ii) Is the corporation a member of a partnership and assigning its specified partnership business limit to a designated member under subsection 125(8)?	207		7
Does the corporation have any property that is eligible for capital cost allowance?	208	X	8
Does the corporation have any resource-related deductions?	212		12
Is the corporation claiming deductible reserves?	213		13
Is the corporation claiming a patronage dividend deduction?	216		16
Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or a provincial credit union tax reduction?	217		17
Is the corporation an investment corporation or a mutual fund corporation?	218		18
Is the corporation carrying on business in Canada as a non-resident corporation?	220		20
Is the corporation claiming any federal, provincial, or territorial foreign tax credits, or any federal logging tax credits?	221		21
Does the corporation have any Canadian manufacturing and processing profits?	227		27
Is the corporation claiming an investment tax credit?	231	X	31
Is the corporation claiming any scientific research and experimental development (SR&ED) expenditures?	232		T661
Is the total taxable capital employed in Canada of the corporation and its related corporations over $10,000,000?	233	X	33/34/35
Is the total taxable capital employed in Canada of the corporation and its associated corporations over $10,000,000?	234	X	
Is the corporation subject to gross Part VI tax on capital of financial institutions?	238		38
Is the corporation claiming a Part I tax credit?	242		42
Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	243		43
Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244		45
Is the corporation subject to Part II tax for the tobacco manufacturers' surcharge?	249		46
For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250		39
Is the corporation claiming a Canadian film or video production tax credit?	253		T1131
Is the corporation claiming a film or video production services tax credit?	254		T1177
Is the corporation subject to Part XIII.1 tax? (Show your calculations on a sheet that you identify as Schedule 92.)	255		92

CURRENCY

Attachments (continued)

		Yes	Schedule
Did the corporation have any foreign affiliates in the tax year?	271		T1134
Did the corporation own or hold specified foreign property where the total cost amount of all such property, at any time in the year, was more than CAN$100,000?	259		T1135
Did the corporation transfer or loan property to a non-resident trust?	260		T1141
Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	261		T1142
Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	262		T1145
Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	263		T1146
Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	264		T1174
Did the corporation pay taxable dividends (other than capital gains dividends) in the tax year?	265	X	55
Has the corporation made an election under subsection 89(11) not to be a CCPC?	266		T2002
Has the corporation revoked any previous election made under subsection 89(11)?	267		T2002
Did the corporation (CCPC or deposit insurance corporation (DIC)) pay eligible dividends, or did its general rate income pool (GRIP) change in the tax year?	268	X	53
Did the corporation (other than a CCPC or DIC) pay eligible dividends, or did its low rate income pool (LRIP) change in the tax year?	269		54

Additional information

		Yes	No
Did the corporation use the International Financial Reporting Standards (IFRS) when it prepared its financial statements?	270	X	
Is the corporation inactive?	280		X

What is the corporation's main revenue-generating business activity? 221122 Electric Power Distribution

Specify the principal products mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

284	ELECTRICITY	285	100.000 %
286		287	%
288		289	%

		Yes	No
Did the corporation immigrate to Canada during the tax year?	291		X
Did the corporation emigrate from Canada during the tax year?	292		X
Do you want to be considered as a quarterly instalment remitter if you are eligible?	293		

If the corporation was eligible to remit instalments on a quarterly basis for part of the tax year, provide the date the corporation ceased to be eligible — 294 — Year Month Day

		Yes	No
If the corporation's major business activity is construction, did you have any subcontractors during the tax year?	295		

Taxable income

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFI — 300 -1,395,515 A

Deduct:

Charitable donations from Schedule 2	311	
Cultural gifts from Schedule 2	313	
Ecological gifts from Schedule 2	314	
Gifts of medicine made before March 22, 2017, from Schedule 2	315	
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	320	
Part VI.1 tax deduction*	325	
Non-capital losses of previous tax years from Schedule 4	331	
Net capital losses of previous tax years from Schedule 4	332	
Restricted farm losses of previous tax years from Schedule 4	333	
Farm losses of previous tax years from Schedule 4	334	
Limited partnership losses of previous tax years from Schedule 4	335	
Taxable capital gains or taxable dividends allocated from a central credit union	340	
Prospector's and grubstaker's shares	350	
Employer deduction for non-qualified securities under an employee stock options agreement		a
Subtotal		B

Subtotal (amount A **minus** amount B) (if negative, enter "0") — C

Section 110.5 additions or subparagraph 115(1)(a)(vii) additions — 355 — D

Taxable income (amount C **plus** amount D) — 360

Income exempt under paragraph 149(1)(t) (for tax years starting before 2019) — 370

Taxable income for a corporation with exempt income under paragraph 149(1)(t) (line 360 **minus** line 370) — Z

Taxable income for the year from a personal services business — Z.1

* This amount is equal to 3.5 times the Part VI.1 tax payable at line 724 on page 9.

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Small business deduction

Canadian-controlled private corporations (CCPCs) throughout the tax year

Income eligible for the small business deduction from Schedule 7 . . . . . **400** _____ A

Taxable income from line 360 on page 3, **minus** 100/28 (3.57143) of the amount on line 632* on page 8, **minus** 4 times the amount on line 636** on page 8, and **minus** any amount that, because of federal law, is exempt from Part I tax . . . . . **405** _____ B

Business limit (see notes 1 and 2 below) . . . . . **410** _____ C

Notes:

1. For CCPCs that are not associated, enter $ 500,000 on line 410. However, if the corporation's tax year is less than 51 weeks, prorate this amount by the number of days in the tax year **divided** by 365, and enter the result on line 410.
2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered on line 410.

Business limit reduction

Taxable capital business limit reduction

Amount C _____ x **415** *** 456,737 / 11,250 D = ... _____ E

Passive income business limit reduction

Adjusted aggregate investment income from Schedule 7**** . **417** _____ – 50,000 = . . _____ F

Amount C _____ / 100,000 x Amount F _____ = ... _____ G

Subtotal (the greater of amount E and amount G) **422** _____ H

Reduced business limit for tax years starting before 2019 (amount C **minus** amount E) (if negative, enter "0") . . . . . **425** _____ I

Reduced business limit for tax years starting after 2018 (amount C **minus** amount H) (if negative, enter "0") . . . . . **426** _____ J

Business limit the CCPC assigns under subsection 125(3.2) (from line 515 on page 5) . . . . . _____ K

Reduced business limit after assignment for tax years starting before 2019 (amount I **minus** amount K) . . . . . **427** _____ L

Reduced business limit after assignment for tax years starting after 2018 (amount J **minus** amount K) . . . . . **428** _____ M

Small business deduction

Tax years starting before 2019

Amount A, B, C, or L, whichever is the least _____ x (Number of days in the tax year before January 1, 2018 / Number of days in the tax year) _____ / 365 x 17.5 % = _____ 1

Amount A, B, C, or L, whichever is the least _____ x (Number of days in the tax year after December 31, 2017, and before January 1, 2019 / Number of days in the tax year) _____ / 365 x 18 % = _____ 2

Amount A, B, C, or L, whichever is the least _____ x (Number of days in the tax year after December 31, 2018 / Number of days in the tax year) 365 / 365 x 19 % = _____ 3

Tax years starting after 2018

Amount A, B, C, or M, whichever is the least . . . . _____ . . . . . x 19 % = _____ 4

Small business deduction (total of amounts 1 to 4) . . . . . **430** _____ N

Enter amount N at amount J on page 8.

***** Calculate the amount of foreign non-business income tax credit deductible on line 632 without reference to the refundable tax on the CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

****** Calculate the amount of foreign business income tax credit deductible on line 636 without reference to the corporation tax reductions under section 123.4.

***** Large corporations**

- If the corporation is not associated with any corporations in both the current and previous tax years, the amount to be entered on line 415 is: (total taxable capital employed in Canada for the **prior** year **minus** $10,000,000) x 0.225%.
- If the corporation is not associated with any corporations in the current tax year, but was associated in the previous tax year, the amount to be entered on line 415 is: (total taxable capital employed in Canada for the **current** year **minus** $10,000,000) x 0.225%.
- For corporations associated in the current tax year, see Schedule 23 for the special rules that apply.

******** Enter the total adjusted aggregate investment income of the corporation and all associated corporations. Each corporation with such income has to file a Schedule 7, which includes a line 744 and a line 745. For the first tax year starting after 2018, use the total of lines 744. Otherwise, use the total of lines 745 of the preceding tax year.

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Niagara Peninsula Energy Inc.
EB-2020-0040
Filed: August 31, 2020
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Small business deduction (continued)

Specified corporate income and assignment under subsection 125(3.2)

	O1 Name of corporation receiving the income and assigned amount	O Business number of the corporation receiving the assigned amount 490	P Income paid under clause 125(1)(a)(i)(B) to the corporation identified in column O [3] 500	Q Business limit assigned to corporation identified in column O [4] 505
1.				

Total 510 _____ Total 515 _____

Notes:

3. This amount is [as defined in subsection 125(7) **specified corporate income** (a)(i)] the total of all amounts each of which is income from an active business of the corporation for the year from the provision of services or property to a private corporation (directly or indirectly, in any manner whatever) if (A) at any time in the year, the corporation (or one of its shareholders) or a person who does not deal at arm's length with the corporation (or one of its shareholders) holds a direct or indirect interest in the private corporation, and
   (B) it is not the case that all or substantially all of the corporation's income for the year from an active business is from the provision of services or property to
   (I) persons (other than the private corporation) with which the corporation deals at arm's length, or
   (II) partnerships with which the corporation deals at arm's length, other than a partnership in which a person that does not deal at arm's length with the corporation holds a direct or indirect interest.
4. The amount of the business limit you assign to a CCPC cannot be greater than the amount determined by the formula A – B, where A is the amount of income referred to in column P in respect of that CCPC and B is the portion of the amount described in A that is deductible by you in respect of the amount of income referred to in clauses 125(1)(a)(i)(A) or (B) for the year. The amount on line 515 cannot be greater than the amount on line 425 (426 for tax years starting after 2018).

General tax reduction for Canadian-controlled private corporations

Canadian-controlled private corporations throughout the tax year

Taxable income from page 3 (line 360 or amount Z, whichever applies) . . . . . A

Lesser of amounts 9B and 9H from Part 9 of Schedule 27 . . . . . B

Amount 13K from Part 13 of Schedule 27 C

Personal services business income . . . . . 432 D

Amount from line 400, 405, 410, or 427 (428 instead of 427 for tax years starting after 2018) on page 4, whichever is the least . . . . . E

Aggregate investment income from line 440 on page 6* . . . . . F

Subtotal (**add** amounts B to F) ▶ G

Amount A **minus** amount G (if negative, enter "0") . . . . . H

General tax reduction for Canadian-controlled private corporations – Amount H **multiplied** by 13 % I

Enter amount I on line 638 on page 8.

* Except for a corporation that is, throughout the year, a cooperative corporation (within the meaning assigned by subsection 136(2)) or a credit union.

General tax reduction

Do not complete this area if you are a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, a mutual fund corporation, or any corporation with taxable income that is not subject to the corporation tax rate of 38%.

Taxable income from page 3 (line 360 or amount Z, whichever applies) . . . . . J

Lesser of amounts 9B and 9H from Part 9 of Schedule 27 . . . . . K

Amount 13K from Part 13 of Schedule 27 L

Personal services business income . . . . . 434 M

Subtotal (**add** amounts K to M) ▶ N

Amount J **minus** amount N (if negative, enter "0") . . . . . O

General tax reduction – Amount O **multiplied** by 13 % . . . . . P

Enter amount P on line 639 on page 8.

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Refundable portion of Part I tax

Canadian-controlled private corporations throughout the tax year

Aggregate investment income from Schedule 7 . . . . . **440** _____ x 30 2 / 3 % = ... _____ A

Foreign non-business income tax credit from line 632 on page 8 . . . . . _____ B

Foreign investment income from Schedule 7 . . . . . **445** _____ x 8 % = _____ C

Subtotal (amount B **minus** amount C) (if negative, enter "0") _____ ▶ _____ D

Amount A **minus** amount D (if negative, enter "0") . . . . . _____ E

Taxable income from line 360 on page 3 . . . . . _____ F

Amount from line 400, 405, 410, or 427 (428 instead of 427 for tax years starting after 2018) on page 4, whichever is the least . . . . . _____ G

Foreign non-business income tax credit from line 632 on page 8 . . . . _____ x 75 / 29 = _____ H

Foreign business income tax credit from line 636 on page 8 . . _____ x 4 = _____ I

Subtotal (**add** amounts G to I) _____ ▶ _____ J

Subtotal (amount F **minus** amount J) (if negative, enter "0") _____ K x 30 2 / 3 % = _____ L

Part I tax payable minus investment tax credit refund (line 700 **minus** line 780 from page 9) . . . . . _____ M

Refundable portion of Part I tax – Amount E, L, or M, whichever is the least . . . . . **450** _____ N

Refundable dividend tax on hand (for tax years starting before 2019)

Refundable dividend tax on hand at the end of the previous tax year . . . . . **460** _____

Dividend refund for the previous tax year . . . . . **465** _____

Subtotal (line 460 **minus** line 465) _____ ▶ _____ O

Refundable portion of Part I tax from line 450 above . . . . . _____ P

Total Part IV tax payable from Schedule 3 . . . . . _____ Q

Net refundable dividend tax on hand transferred on an amalgamation or the wind-up of a subsidiary . . . . . **480** _____

Subtotal (amount P **plus** amount Q **plus** line 480) _____ ▶ _____ R

Refundable dividend tax on hand at the end of the tax year – Amount O **plus** amount R . . . . . **485** _____

Dividend refund (for tax years starting before 2019)

Private and subject corporations at the time taxable dividends were paid in the tax year

Taxable dividends paid in the tax year from line 460 on page 3 of Schedule 3 . . . . . _____ x 38 1 / 3 % = _____ S

Refundable dividend tax on hand at the end of the tax year from line 485 above . . . . . _____ T

Dividend refund – Amount S or T, whichever is less . . . . . _____ U

Enter amount U on line 784 on page 9.

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Refundable dividend tax on hand (for tax years starting after 2018)

Refundable dividend tax on hand (RDTOH) at the end of the previous tax year	460		
Dividend refund for the previous tax year	465		
Net RDTOH transferred on an amalgamation or the wind-up of a subsidiary	480		
Subtotal (line 460 **minus** line 465 **plus** line 480)			A
General rate income pool (GRIP) at the end of the previous tax year (from line 100 of schedule 53)			28,932,694 B
Total eligible dividends paid in the previous tax year (from line 300 of schedule 53)			C
Total excessive eligible dividend designation in the previous tax year (from line 310 of Schedule 53)			D
Subtotal (amount C **minus** amount D) (if negative, enter "0")		▶	E
Net GRIP at the end of the previous tax year (amount B **minus** amount E) (if negative, enter "0")		28,932,694 F	
GRIP transferred on an amalgamation or the wind-up of a subsidiary (total of lines 230 and 240 of schedule 53)			G
Subtotal (amount F **plus** amount G)		28,932,694 ▶	28,932,694 H
Amount H **multiplied** by 38 1 / 3 %			11,090,866 I
Eligible refundable dividend tax on hand (ERDTOH) at the end of the previous tax year (for the first tax year starting after 2018, amount A or I, whichever is less, otherwise, use line 530 _____ of the preceding tax year)	520		J
Non-eligible refundable dividend tax on hand (NERDTOH) at the end of the previous tax year (for the first tax year starting after 2018, amount A **minus** amount I, otherwise, use line 545 _____ of the preceding tax year) (if negative, enter "0")	535		K
Part IV tax payable on taxable dividends from connected corporations (amount 2G from Schedule 3)			L
Part IV tax payable on eligible dividends from non-connected corporations (amount 2J from Schedule 3)			M
Subtotal (amount L **plus** amount M)		▶	N
Net ERDTOH transferred on an amalgamation or the wind-up of a subsidiary	525		O
ERDTOH dividend refund for the previous tax year	570		P
Refundable portion of Part I tax (from line 450 on page 6)			Q
Part IV tax before deductions (amount 2A from Schedule 3)			R
Part IV tax allocated to ERDTOH (amount N)			S
Part IV tax reduction due to Part IV.1 tax payable (amount 4D of Schedule 43)			T
Subtotal (amount R **minus** total of amounts S and T)		▶	U
Net NERDTOH transferred on an amalgamation or the wind-up of a subsidiary	540		V
NERDTOH dividend refund for the previous tax year	575		W
38 1/3% of the total losses applied against Part IV tax (amount 2D from Schedule 3)			X
Part IV tax payable allocated to NERDTOH, net of losses claimed (amount U **minus** amount X) (if negative enter "0")			Y
NERDTOH at the end of the tax year* (total of amounts K, Q, V, and Y **minus** amount W) (if negative, enter "0")	545		
Part IV tax payable allocated to ERDTOH, net of losses claimed (amount N **minus** the amount, if any, by which amount X exceeds amount U) (if negative, enter "0")			Z
ERDTOH at the end of the tax year* (total of amounts J, O, and Z **minus** amount P) (if negative, enter "0")	530		

* For more information, consult the Help (F1).

Dividend refund (for tax years starting after 2018)

38 1/3% of total eligible dividends paid in the tax year (amount 3A from Schedule 3)		AA
ERDTOH balance at the end of the tax year (line 530)		BB
Eligible dividend refund (amount AA or BB, whichever is less)		CC
38 1/3% of total non-eligible taxable dividends paid in the tax year (amount 3B from Schedule 3)	536,667	DD
NERDTOH balance at the end of the tax year (line 545)		EE
Non-eligible dividend refund (amount DD or EE, whichever is less)		FF
Amount DD **minus** amount EE (if negative, enter "0")	536,667	GG
Amount BB **minus** amount CC (if negative, enter "0")		HH
Additional non-eligible dividend refund (amount GG or HH, whichever is less)		II
Dividend refund* – Amount CC **plus** amount FF **plus** amount II		JJ

Enter amount JJ on line 784 on page 9.

* For more information, consult the Help (F1).

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Part I tax

Base amount Part I tax – Taxable income from page 3 (line 360 or amount Z, whichever applies) **multiplied** by 38 % . . . . . **550** A

Additional tax on personal services business income (section 123.5)

Taxable income from a personal services business . . . . . **555** x 5 % = **560** B

Recapture of investment tax credit from Schedule 31 . . . . . **602** C

Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income
(if it was a CCPC throughout the tax year)

Aggregate investment income from line 440 on page 6 . . . . . D

Taxable income from line 360 on page 3 . . . . . E

Deduct:
Amount from line 400, 405, 410, or 427 (428 instead of 427 for tax years starting after 2018) on page 4, whichever is the least . . . . . F

Net amount (amount E **minus** amount F) ▶ G

Refundable tax on CCPC's investment income – 10 2 / 3 % of whichever is less: amount D or amount G . . . . . **604** H

Subtotal (**add** amounts A, B, C, and H) I

Deduct:
Small business deduction from line 430 on page 4 . . . . . J

Federal tax abatement **608**

Manufacturing and processing profits deduction from Schedule 27 . . . . . **616**

Investment corporation deduction **620**

Taxed capital gains **624**

Federal foreign non-business income tax credit from Schedule 21 . . . . . **632**

Federal foreign business income tax credit from Schedule 21 . . . . . **636**

General tax reduction for CCPCs from amount I on page 5 . . . . . **638**

General tax reduction from amount P on page 5 . . . . . **639**

Federal logging tax credit from Schedule 21 . . . . . **640**

Eligible Canadian bank deduction under section 125.21 . . . . . **641**

Federal qualifying environmental trust tax credit **648**

Investment tax credit from Schedule 31 . . . . . **652**

Subtotal ▶ K

Part I tax payable – Amount I **minus** amount K L

Enter amount L on line 700 on page 9.

Privacy statement

Personal information (including the SIN) is collected for the purposes of the administration or enforcement of the Income Tax Act and related programs and activities such as administering tax and benefits, audit, compliance, and collection. Personal information may be shared for purposes of other federal acts that provide for the imposition and collection of a tax or duty. Personal information may also be shared with other federal, provincial, territorial or foreign government institutions to the extent authorized by law. Failure to provide this information may result in interest payable, penalties or other actions. Under the Privacy Act, individuals have the right to access their personal information, request correction, or file a complaint to the Privacy Commissioner of Canada regarding the handling of the individual's personal information. Refer to Personal Information Bank CRA PPU 047 at **canada.ca/cra-info-source**.

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Summary of tax and credits

Federal tax

Part I tax payable from amount L on page 8	700	
Part II surcharge payable from Schedule 46	708	
Part III.1 tax payable from Schedule 55	710	
Part IV tax payable from Schedule 3	712	
Part IV.1 tax payable from Schedule 43	716	
Part VI tax payable from Schedule 38	720	
Part VI.1 tax payable from Schedule 43	724	
Part XIII.1 tax payable from Schedule 92	727	
Part XIV tax payable from Schedule 20	728	
Total federal tax		

Add provincial or territorial tax:

Provincial or territorial jurisdiction 750 ON
(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial or territorial tax payable (except Quebec and Alberta)	760	
Total tax payable	770	A

Deduct other credits:

Investment tax credit refund from Schedule 31	780	
Dividend refund from amount U on page 6 or JJ on page 7	784	
Federal capital gains refund from Schedule 18	788	
Federal qualifying environmental trust tax credit refund	792	
Canadian film or video production tax credit (Form T1131)	796	
Film or video production services tax credit (Form T1177)	797	
Canadian journalism labour tax credit from Schedule 58	798	
Tax withheld at source	800	
Total payments on which tax has been withheld	801	
Provincial and territorial capital gains refund from Schedule 18	808	
Provincial and territorial refundable tax credits from Schedule 5	812	
Tax instalments paid	840	
Total credits	890	B

Balance (amount A **minus** amount B)

If the result is negative, you have a **refund**.
If the result is positive, you have a **balance owing**.
Enter the amount on whichever line applies.
Generally, we do not charge or refund a difference of $2 or less.

Refund code 894 1 Refund

Balance owing

For information on how to make your payment, go to **canada.ca/payments**.

Direct deposit request

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information 910 Branch number

914 Institution number 918 Account number

If the corporation is a Canadian-controlled private corporation throughout the tax year, does it qualify for the one-month extension of the date the balance of tax is due? 896 Yes ☐ No ☒

If this return was prepared by a tax preparer for a fee, provide their EFILE number 920 A6698

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Certification

I, 950 WILSON (Last name) 951 SUZANNE (First name) 954 VICE PRESIDENT FINANCE (Position, office, or rank),
am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I also certify that the method of calculating income for this tax year is consistent with that of the previous tax year except as specifically disclosed in a statement attached to this return.

955 Date (yyyy/mm/dd) Signature of the authorized signing officer of the corporation 956 (905) 356-2681 Telephone number

Is the contact person the same as the authorized signing officer? If **no**, complete the information below 957 Yes ☒ No ☐

958 Name of other authorized person 959 Telephone number

Language of correspondence – Langue de correspondance

Indicate your language of correspondence by entering **1** for English or **2** for French.
Indiquez votre langue de correspondance en inscrivant **1** pour anglais ou **2** pour français.

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Canada Revenue Agency / Agence du revenu du Canada

SCHEDULE 100

Form identifier 100

GENERAL INDEX OF FINANCIAL INFORMATION – GIFI

Corporation's name	Business number	Tax year end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

Balance sheet information

Account	Description	GIFI		Current year	Prior year
Assets					
	Total current assets	1599	+	48,991,697	40,049,570
	Total tangible capital assets	2008	+	226,014,037	210,206,160
	Total accumulated amortization of tangible capital assets	2009	–	40,659,576	32,983,294
	Total intangible capital assets	2178	+	2,806,366	2,444,593
	Total accumulated amortization of intangible capital assets	2179	–	2,258,572	1,772,477
	Total long-term assets	2589	+	19,143,608	18,910,465
	* Assets held in trust	2590	+		
	Total assets (mandatory field)	2599	=	254,037,560	236,855,017
Liabilities					
	Total current liabilities	3139	+	23,248,500	28,565,426
	Total long-term liabilities	3450	+	137,826,422	115,251,172
	* Subordinated debt	3460	+		
	* Amounts held in trust	3470	+		
	Total liabilities (mandatory field)	3499	=	161,074,922	143,816,598
Shareholder equity					
	Total shareholder equity (mandatory field)	3620	+	92,962,638	93,038,419
	Total liabilities and shareholder equity	3640	=	254,037,560	236,855,017
Retained earnings					
	Retained earnings/deficit – end (mandatory field)	3849	=	36,257,549	36,333,330

***** Generic item

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Canada Revenue Agency / Agence du revenu du Canada

SCHEDULE 125

Form identifier 125

GENERAL INDEX OF FINANCIAL INFORMATION – GIFI

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

Income statement information

Description	GIFI

Operating name	0001	
Description of the operation	0002	
Sequence number	0003	01

Account	Description	GIFI		Current year	Prior year
Income statement information					
	Total sales of goods and services	8089	+	174,436,160	164,774,849
	Cost of sales	8518	–	144,376,276	138,155,453
	Gross profit/loss	8519	=	30,059,884	26,619,396
	Cost of sales	8518	+	144,376,276	138,155,453
	Total operating expenses	9367	+	31,057,358	29,810,641
	Total expenses (mandatory field)	9368	=	175,433,634	167,966,094
	Total revenue (mandatory field)	8299	+	177,096,385	167,787,307
	Total expenses (mandatory field)	9368	–	175,433,634	167,966,094
	Net non-farming income	9369	=	1,662,751	-178,787
Farming income statement information					
	Total farm revenue (mandatory field)	9659	+		
	Total farm expenses (mandatory field)	9898	–		
	Net farm income	9899	=		
	Net income/loss before taxes and extraordinary items	9970	=	1,662,751	-178,787
	Total other comprehensive income	9998	=		
Extraordinary items and income (linked to Schedule 140)					
	Extraordinary item(s)	9975	–		
	Legal settlements	9976	–		
	Unrealized gains/losses	9980	+		
	Unusual items	9985	–	-602,424	-3,773,480
	Current income taxes	9990	–	940,956	244,801
	Future (deferred) income tax provision	9995	–		
	Total – Other comprehensive income	9998	+		
	Net income/loss after taxes and extraordinary items (mandatory field)	9999	=	1,324,219	3,349,892

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Schedule 141

Notes Checklist

Corporation's name	Business number	Tax Year End Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- Parts 1, 2, and 3 of this schedule must be completed from the perspective of the person (referred to in these parts as the **accountant**) who prepared or reported on the financial statements. If the person preparing the tax return is not the accountant referred to above, they must still complete Parts 1, 2, 3, and 4, as applicable.
- For more information, see Guide RC4088, *General Index of Financial Information (GIFI)* and T4012, *T2 Corporation – Income Tax Guide.*
- Complete this schedule and include it with your T2 return along with the other GIFI schedules.

Part 1 – Information on the accountant who prepared or reported on the financial statements

		Yes	No
Does the accountant have a professional designation?	095	X	
Is the accountant connected* with the corporation?	097		X

Note

If the accountant does not have a professional designation **or** is connected to the corporation, you do not have to complete Parts 2 and 3 of this schedule. However, you **do have** to complete Part 4, as applicable.

* A person connected with a corporation can be: (i) a shareholder of the corporation who owns more than 10% of the common shares; (ii) a director, an officer, or an employee of the corporation; or (iii) a person not dealing at arm's length with the corporation.

Part 2 – Type of involvement with the financial statements

Choose the option that represents the highest level of involvement of the accountant: **198**

Completed an auditor's report	1	X
Completed a review engagement report	2	
Conducted a compilation engagement	3	

Part 3 – Reservations

If you selected option 1 or 2 under **Type of involvement with the financial statements** above, answer the following question:

		Yes	No
Has the accountant expressed a reservation?	099		X

Part 4 – Other information

If you have a professional designation and are not the accountant associated with the financial statements in Part 1 above, choose one of the following options: **110**

Prepared the tax return (financial statements prepared by client)	1	
Prepared the tax return and the financial information contained therein (financial statements have not been prepared)	2	

		Yes	No
Were notes to the financial statements prepared?	101	X	

If **yes**, complete lines 104 to 107 below:

		Yes	No
Are subsequent events mentioned in the notes?	104		X
Is re-evaluation of asset information mentioned in the notes?	105		X
Is contingent liability information mentioned in the notes?	106	X	
Is information regarding commitments mentioned in the notes?	107	X	
Does the corporation have investments in joint venture(s) or partnership(s)?	108		X

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Part 4 – Other information (continued)

Impairment and fair value changes

In any of the following assets, was an amount recognized in net income or other comprehensive income (OCI) as a result of an impairment loss in the tax year, a reversal of an impairment loss recognized in a previous tax year, or a change in fair value during the tax year? . . . . . **200** Yes ☐ No ☒

If **yes**, enter the amount recognized:		**In net income** Increase (decrease)		**In OCI** Increase (decrease)
Property, plant, and equipment	**210**		**211**	
Intangible assets	**215**		**216**	
Investment property	**220**			
Biological assets	**225**			
Financial instruments	**230**		**231**	
Other	**235**		**236**	

Financial instruments

Did the corporation derecognize any financial instrument(s) during the tax year (other than trade receivables)? . . . . . **250** Yes ☐ No ☒

Did the corporation apply hedge accounting during the tax year? . . . . . **255** Yes ☐ No ☒

Did the corporation discontinue hedge accounting during the tax year? . . . . . **260** Yes ☐ No ☒

Adjustments to opening equity

Was an amount included in the opening balance of retained earnings or equity, in order to correct an error, to recognize a change in accounting policy, or to adopt a new accounting standard in the current tax year? . . . . . **265** Yes ☐ No ☒

If **yes**, you have to maintain a separate reconciliation.

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Net Income (Loss) for Income Tax Purposes

Schedule 1

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- Use this schedule to reconcile the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes. For more information, see the T2 Corporation – Income Tax Guide.
- All legislative references are to the Income Tax Act.

Net income (loss) after taxes and extraordinary items from line 9999 of Schedule 125 . . . . . 1,324,219 A

Add:

Provision for income taxes – current	101	940,956	
Interest and penalties on taxes	103	38,158	
Amortization of tangible assets	104	8,865,512	
Loss on disposal of assets	111	74,145	
Charitable donations and gifts from Schedule 2	112	74,036	
Non-deductible meals and entertainment expenses	121	18,655	
Reserves from financial statements – balance at the end of the year	126	4,780,183	
Subtotal of additions		14,791,645 ▶	14,791,645

Other additions:

Miscellaneous other additions:

	1 Description 605	2 Amount 295
1	Inducement under 12(1)(x) ITA	22,166
2	Capital contributions received 12(1)(x)	5,462,680
	Total of column 2	5,484,846 ▶ 296 5,484,846

Subtotal of other additions	199	5,484,846 ▶	5,484,846 D
Total additions	500	20,276,491 ▶	20,276,491

Amount A **plus** line 500 . . . . . 21,600,710 B

Deduct:

Capital cost allowance from Schedule 8	403	11,448,594	
Reserves from financial statements – balance at the beginning of the year	414	4,020,821	
Subtotal of deductions		15,469,415 ▶	15,469,415

Other deductions:

Miscellaneous other deductions:

	1 Description 705	2 Amount 395
1	Net movement in regulatory balances	1,061,366
2	Depreciation of cap contributions	1,002,764
3	Capital contributions received 13(7.4)	5,462,680
	Total of column 2	7,526,810 ▶ 396 7,526,810

Subtotal of other deductions	499	7,526,810 ▶	7,526,810 E
Total deductions	510	22,996,225 ▶	22,996,225

Net income (loss) for income tax purposes (amount B **minus** line 510) . . . . . -1,395,515 C

Enter amount C on line 300 of the T2 return.

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Attached Schedule with Total

Line 103 – Interest and penalties on taxes

Title Line 103 – Interest and penalties on taxes

Description	Operator (Note)	Amount	
Refund from Ministry of Finance		189,870	99
Liability portion of refund	+	-151,713	00
	+		
	Total	38,157	99

Note: The calculations are performed one at a time, from the first to the last line, and not according to the priority rules of the operations. For example, the formula 1+2*3 will not result in the same thing as the formula 1+3*2.

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Inducement

This form is used to calculate inducements that a corporation must add to its income under paragraph 12(1)(x) ITA. If an amount reduces the capital cost of a property, this amount will be indicated in Part "Tax credits whose amount should reduce the capital cost of property."

If you want to transfer an amount to Schedule 1 and include it in the corporation's income for tax purposes, select the corresponding check box in column A. You can also select the option **Select this check box to add all the amounts to income calculated in Schedule 1** to transfer all the amounts to Schedule 1. In either case, the column A check box will be selected for that amount and it will therefore be updated to Schedule 1.

Tax credits whose amount should be added to income

Ontario

A		
[X]	Portion of the Ontario research and development tax credit that relates to the prescribed proxy amount (PPA) and portion of the Ontario investment tax credit that relates to contributions made to SR&ED farming organizations	
[ ]	Ontario co-operative education tax credit	9,000
[X]	Ontario apprenticeship training tax credit	22,166
[ ]	Ontario computer animation and special effects tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, consult the Help (F1).	
[ ]	Ontario film and television tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, consult the Help (F1).	
[ ]	Ontario production services tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, consult the Help (F1).	
[ ]	Ontario interactive digital media tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, consult the Help (F1).	
[ ]	Ontario sound recording tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, consult the Help (F1).	
[ ]	Ontario book publishing tax credit	
[X]	Portion of the Ontario innovation tax credit that relates to the prescribed proxy amount (PPA) and portion of the Ontario investment tax credit that relates to contributions made to SR&ED farming organizations	
[ ]	Ontario business-research institute tax credit	
[ ]	Ontario community food program donation tax credit for farmers	

Tax credits whose amount should reduce the capital cost of property

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Schedule 2

Charitable Donations and Gifts

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- For use by corporations to claim any of the following:
  - the eligible amount of charitable donations to qualified donees
  - the Ontario, Nova Scotia, and British Columbia food donation tax credits for farmers
  - the eligible amount of gifts of certified cultural property
  - the eligible amount of gifts of certified ecologically sensitive land or
  - the additional deduction for gifts of medicine made before March 22, 2017
- All legislative references are to the federal Income Tax Act, unless stated otherwise.
- The eligible amount of a gift is the amount by which the fair market value of the gifted property exceeds the amount of an advantage, if any, for the gift.
- The donations and gifts can be carried forward for 5 years except for gifts of certified ecologically sensitive land made after February 10, 2014, which can be carried forward for 10 years. Provincial food donation tax credits must be applied in the current tax year.
- Use this schedule to show a transfer of unused amounts from previous years following an amalgamation or the wind-up of a subsidiary as described under subsections 87(1) and 88(1).
- Subsection 110.1(1.2) provides as follows:
  - Where a particular corporation has undergone an acquisition of control, for tax years that end on or after the acquisition of control, no corporation can claim a deduction for a gift made by the particular corporation to a qualified donee before the acquisition of control.
  - If a particular corporation makes a gift to a qualified donee pursuant to an arrangement under which both the gift and the acquisition of control is expected, no corporation can claim a deduction for the gift unless the person acquiring control of the particular corporation is the qualified donee.
- An eligible medical gift made before March 22, 2017, to a qualifying organization for activities outside of Canada may be eligible for an additional deduction. Calculate the additional deduction in Part 5.
- File this schedule with your T2 Corporation Income Tax Return.
- For more information, see the T2 Corporation – Income Tax Guide.

Part 1 – Charitable donations

Charity/Recipient	Amount ($100 or more only)
Alzheimer's Society of Niagara	100
Bethlehem Housing & Support Services	100
Chorus Niagara	5,000
Community Care West Niagara	5,000
Heart & Stroke Foundation	1,500
Make-A-Wish Foundation	1,020
Niagara Children's Centre	1,000
Niagara Community Foundation	18,000
Niagara Falls Community Kitchen	350
Our Youth At Work Association	500
Pathstone Foundation	500
Project Share	38,366
The Issaac Foundation	200
United Way of Niagara Falls	1,000
United Way of Niagara Falls	1,000
Wellspring Niagara Cancer	400
Subtotal	74,036
Add: Total donations of less than $100 each	
Total donations in current tax year	74,036

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Part 1 – Charitable donations

		Federal		Québec	Alberta
Charitable donations at the end of the previous tax year		223,905	A	223,905	223,905
Charitable donations expired after 5 tax years*	239				
Charitable donations at the beginning of the current tax year (amount A **minus** line 239)	240	223,905		223,905	223,905
Charitable donations transferred on an amalgamation or the wind-up of a subsidiary	250				
Total charitable donations made in the current year (include this amount on line 112 of Schedule 1 Net Income (Loss) for Income Tax Purposes)	210	74,036		74,036	74,036
Subtotal (line 250 **plus** line 210)		74,036	B	74,036	74,036
Subtotal (line 240 **plus** amount B)		297,941	C	297,941	297,941
Adjustment for an acquisition of control	255				
Total charitable donations available (amount C **minus** line 255)		297,941	D	297,941	297,941
Amount applied in the current year against taxable income (cannot be more than amount L in Part 2)	260				
(enter this amount on line 311 of the T2 return)					
Charitable donations closing balance (amount D **minus** line 260)	280	297,941		297,941	297,941

The amount of qualifying donations for the Ontario community food program donation tax credit for farmers included in the amount on line 260 (for donations made after December 31, 2013) **262**

Ontario community food program donation tax credit for farmers (amount on line 262 **multiplied** by 25 %) 1

Enter amount 1 on line 420 of Schedule 5, Tax Calculation Supplementary – Corporations. The maximum you can claim in the current year is whichever is less: the Ontario income tax otherwise payable or amount 1. For more information, see section 103.1.2 of the Taxation Act, 2007 (Ontario).

The amount of qualifying donations for the Nova Scotia food bank tax credit for farmers included in the amount on line 260 (for donations made after December 31, 2015) **263**

Nova Scotia food bank tax credit for farmers (amount on line 263 **multiplied** by 25 %) 2

Enter amount 2 on line 570 of Schedule 5, Tax Calculation Supplementary – Corporations. The maximum you can claim in the current year is whichever is less: the Nova Scotia income tax otherwise payable or amount 2. For more information, see section 50A of the Nova Scotia Income Tax Act.

The amount of qualifying gifts for the British Columbia farmers' food donation tax credit included in the amount on line 260 (for donations made after February 16, 2016 and before January 1, 2021) **265**

British Columbia farmers' food donation tax credit (amount on line 265 **multiplied** by 25 %) 3

Enter amount 3 on line 683 of Schedule 5, Tax Calculation Supplementary – Corporations. The maximum you can claim in the current year is whichever is less: the British Columbia income tax otherwise payable or amount 3. For more information, see section 20.1 of the British Columbia Income Tax Act.

* For federal and Alberta tax purposes, donations and gifts expire after five tax years. For Québec tax purposes, donations and gifts made in a tax year that ended before March 24, 2006, expire after five tax years; otherwise, donations and gifts expire after twenty tax years.

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Amounts carried forward – Charitable donations

Year of origin:		Federal	Québec	Alberta
1st prior year	2018-12-31	73,407	73,407	73,407
2nd prior year	2017-12-31	73,696	73,696	73,696
3rd prior year	2016-12-31	76,802	76,802	76,802
4th prior year	2015-12-31			
5th prior year	2014-12-31			
6th prior year*	2013-12-31			
7th prior year	2012-12-31			
8th prior year	2011-12-31			
9th prior year	2010-12-31			
10th prior year	2009-12-31			
11th prior year	2008-12-31			
12th prior year				
13th prior year				
14th prior year				
15th prior year				
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total (to line A)		223,905	223,905	223,905

***** For federal and Alberta tax purposes, donations and gifts included on line *6th prior year* expire automatically in the current tax year. For Québec tax purposes, donations and gifts made in a tax year that ended before March 24, 2006, that are included on line *6th prior year* and donations and gifts that are included on line *21st prior year* expire automatically in the current tax year.

Part 2 – Maximum allowable deduction for charitable donations

Net income for tax purposes [Note 1] **multiplied** by 75 % . . . . . E

Taxable capital gains arising in respect of gifts of capital property included in Part 1 [Note 2] 225

Taxable capital gain in respect of a disposition of a non-qualifying security under subsection 40(1.01) 227

The amount of the recapture of capital cost allowance in respect of charitable donations 230

Proceeds of disposition, **less** outlays and expenses [Note 2] . . . . . F

Capital cost [Note 2] . . . . . G

Amount F or G, whichever is less 235

Amount on line 230 or 235, whichever is less . . . . . H

Subtotal (**add** line 225, 227, and amount H) I

Amount I **multiplied** by 25 % J

Subtotal (amount E **plus** amount J) K

Maximum allowable deduction for charitable donations
(enter amount D from Part 1, amount K, or net income for tax purposes, whichever is least) L

Note 1 For credit unions, subsection 137(2) states that this amount is before the deduction of payments pursuant to allocations in proportion to borrowing and bonus interest.

Note 2 This amount must be prorated by the following calculation: eligible amount of the gift **divided by** the proceeds of disposition of the gift.

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Part 3 – Gifts of certified cultural property

		Federal		Québec	Alberta
Gifts of certified cultural property at the end of the previous tax year			M		
Gifts of certified cultural property expired after 5 tax years*	439				
Gifts of certified cultural property at the beginning of the current tax year (amount M **minus** line 439)	440				
Gifts of certified cultural property transferred on an amalgamation or the wind-up of a subsidiary	450				
Total gifts of certified cultural property in the current year (include this amount on line 112 of Schedule 1)	410				
Subtotal (line 450 **plus** line 410)			N		
Subtotal (line 440 **plus** amount N)			O		
Adjustment for an acquisition of control	455				
Amount applied in the current year against taxable income (enter this amount on line 313 of the T2 return)	460				
Subtotal (line 455 **plus** line 460)			P		
Gifts of certified cultural property closing balance (amount O **minus** amount P)	480				

* For federal and Alberta tax purposes, donations and gifts expire after five tax years. For Québec tax purposes, donations and gifts made in a tax year that ended before March 24, 2006, expire after five tax years; otherwise, donations and gifts expire after twenty tax years.

Amount carried forward – Gifts of certified cultural property

Year of origin:		Federal	Québec	Alberta
1st prior year	2018-12-31			
2nd prior year	2017-12-31			
3rd prior year	2016-12-31			
4th prior year	2015-12-31			
5th prior year	2014-12-31			
6th prior year*	2013-12-31			
7th prior year	2012-12-31			
8th prior year	2011-12-31			
9th prior year	2010-12-31			
10th prior year	2009-12-31			
11th prior year	2008-12-31			
12th prior year				
13th prior year				
14th prior year				
15th prior year				
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

***** For federal and Alberta tax purposes, donations and gifts included on line *6th prior year* expire automatically in the current tax year. For Québec tax purposes, donations and gifts made in a tax year that ended before March 24, 2006, that are included on line *6th prior year* and donations and gifts that are included on line *21st prior year* expire automatically in the current tax year.

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Part 4 – Gifts of certified ecologically sensitive land

		Federal	Québec	Alberta
Gifts of certified ecologically sensitive land at the end of the previous tax year			Q	
Gifts of certified ecologically sensitive land expired after 5 tax years, or after 10 tax years for gifts made after February 10, 2014*	539			
Gifts of certified ecologically sensitive land at the beginning of the current tax year (amount Q **minus** line 539)	540			
Gifts of certified ecologically sensitive land transferred on an amalgamation or the wind-up of a subsidiary	550			
Total current-year gifts of certified ecologically sensitive land (include this amount on line 112 of Schedule 1)	520			
Subtotal (line 550 **plus** line 520)			R	
Subtotal (line 540 **plus** amount R)			S	
Adjustment for an acquisition of control	555			
Amount applied in the current year against taxable income (enter this amount on line 314 of the T2 return)	560			
Subtotal (line 555 **plus** line 560)			T	
Gifts of certified ecologically sensitive land closing balance (amount S **minus** amount T)	580			

***** For federal and Alberta tax purposes, donations and gifts made before February 11, 2014, expire after five tax years and gifts made after February 10, 2014, expire after ten tax years. For Québec tax purposes, donations and gifts made during a tax year that ended before March 24, 2006, expire after five tax years; otherwise, donation and gifts expire after twenty tax years.

Amounts carried forward – Gifts of certified ecologically sensitive land

Amount of carried forward gifts made on or after February 11, 2014, in the tax year including this date

Year of origin:		Federal	Québec	Alberta
1st prior year	2018-12-31			
2nd prior year	2017-12-31			
3rd prior year	2016-12-31			
4th prior year	2015-12-31			
5th prior year	2014-12-31			
6th prior year*	2013-12-31			
7th prior year	2012-12-31			
8th prior year	2011-12-31			
9th prior year	2010-12-31			
10th prior year	2009-12-31			
11th prior year*	2008-12-31			
12th prior year				
13th prior year				
14th prior year				
15th prior year				
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

***** For federal and Alberta tax purposes, donations and gifts made before February 11, 2014, that are included on line *6th prior year* and gifts that are included on line *11th prior year* expire automatically in the current year.

The field "Amount of carried forward gifts made on or after February 11, 2014, in the tax year including this date" is used to distinguish the portion of the gifts made in the tax year straddling February 11, 2014, that expires after ten tax years, from the portion that expires in the current tax year.

For Québec tax purposes, donations and gifts made during a tax year that ended before March 24, 2006, that are included on line *6th prior year* and gifts that are included on line *21st prior year* expire automatically in the current tax year.

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Part 5 – Additional deduction for gifts of medicine

		Federal		Québec	Alberta
Additional deduction for gifts of medicine at the end of the previous tax year			U		
Additional deduction for gifts of medicine expired after 5 tax years*	639				
Additional deduction for gifts of medicine at the beginning of the current tax year (amount U **minus** line 639)	640				
Additional deduction for gifts of medicine made before March 22, 2017 transferred on an amalgamation or the wind-up of a subsidiary	650				
Additional deduction for gifts of medicine made before March 22, 2017:					
Proceeds of disposition	602				
Cost of gifts of medicine made before March 22, 2017	601				
Subtotal (line 602 **minus** line 601)			V		
Amount V **multiplied** by 50 %			W		
Eligible amount of gifts	600				

Federal

a _____ x (b _____ / c) = Additional deduction for gifts of medicine made before March 22, 2017 . . . . . 610 _____

Québec

a _____ x (b _____ / c) = Additional deduction for gifts of medicine made before March 22, 2017 . . . . . _____

Alberta

a _____ x (b _____ / c) = Additional deduction for gifts of medicine made before March 22, 2017 . . . . . _____

where:

a is the **lesser** of line 601 and amount W

b is the eligible amount of gifts (line 600)

c is the proceeds of disposition (line 602)

Subtotal (line 650 **plus** line 610)			X	
Subtotal (line 640 **plus** amount X)			Y	
Adjustment for an acquisition of control	655			
Amount applied in the current year against taxable income (enter this amount on line 315 of the T2 return)	660			
Subtotal (line 655 **plus** line 660)			Z	
Additional deduction for gifts of medicine closing balance (amount Y **minus** amount Z)	680			

***** For federal and Alberta tax purposes, donations and gifts expire after five tax years. For Québec tax purposes, donations and gifts made in a tax year that ended before March 19, 2007, expire after five tax years; otherwise, donations and gifts expire after twenty tax years.

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Amounts carried forward – Additional deduction for gifts of medicine

Year of origin:		Federal	Québec	Alberta
1st prior year	2018-12-31			
2nd prior year	2017-12-31			
3rd prior year	2016-12-31			
4th prior year	2015-12-31			
5th prior year	2014-12-31			
6th prior year*	2013-12-31			
7th prior year	2012-12-31			
8th prior year	2011-12-31			
9th prior year	2010-12-31			
10th prior year	2009-12-31			
11th prior year	2008-12-31			
12th prior year				
13th prior year				
14th prior year				
15th prior year				
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

***** For federal and Alberta tax purposes, donations and gifts included on line *6th prior year* expire automatically in the current tax year. For Québec tax purposes, donations and gifts made in a tax year that ended before March 19, 2007, that are included on line *6th prior year* and donations and gifts that are included on line *21st prior year* expire automatically in the current tax year.

Québec – Gifts of musical instruments

Gifts of musical instruments at the end of the previous tax year		A
Deduct: Gifts of musical instruments expired after twenty tax years		B
Gifts of musical instruments at the beginning of the tax year		C
Add:		
Gifts of musical instruments transferred on an amalgamation or the wind-up of a subsidiary		D
Total current-year gifts of musical instruments		E
Subtotal (line D **plus** line E)		F
Deduct: Adjustment for an acquisition of control		G
Total gifts of musical instruments available		H
Deduct: Amount applied against taxable income (enter this amount on line 255 of form CO-17)		I
Gifts of musical instruments closing balance		J

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Amounts carried forward – Gifts of musical instruments

Year of origin:		
1st prior year	2018-12-31	
2nd prior year	2017-12-31	
3rd prior year	2016-12-31	
4th prior year	2015-12-31	
5th prior year	2014-12-31	
6th prior year*	2013-12-31	
7th prior year	2012-12-31	
8th prior year	2011-12-31	
9th prior year	2010-12-31	
10th prior year	2009-12-31	
11th prior year	2008-12-31	
12th prior year		
13th prior year		
14th prior year		
15th prior year		
16th prior year		
17th prior year		
18th prior year		
19th prior year		
20th prior year		
21st prior year*		
Total		

***** These gifts expired in the current year.

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Schedule 3

Dividends Received, Taxable Dividends Paid, and Part IV Tax Calculation

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- Corporations must use this schedule to report:
  - non-taxable dividends under section 83;
  - deductible dividends under subsection 138(6);
  - taxable dividends deductible from income under section 112, subsection 113(2) and paragraphs 113(1)(a), (a.1), (b) or (d); or
  - taxable dividends paid in the tax year that qualify for a dividend refund (see page 3).
- All legislative references are to the federal Income Tax Act.
- The calculations in this schedule apply only to private or subject corporations.
- A recipient corporation is **connected** with a payer corporation at any time in a tax year, if at that time the recipient corporation:
  - controls the payer corporation, other than because of a right referred to in paragraph 251(5)(b); or
  - owns more than 10% of the issued share capital (with full voting rights), and shares that have a fair market value of more than 10% of the fair market value of all shares of the payer corporation.
- If you need more space, continue on a separate schedule.
- File this schedule with your T2 Corporation Income Tax Return.
- Column A1 – Enter "X" if dividends were received from a foreign source.
- Column F1 – Enter the code that applies to the deductible taxable dividend.

Part 1 – Dividends received in the tax year

- Do **not** include dividends received from foreign non-affiliates.
- Complete columns B, C, D, H and I **only if** the payer corporation is **connected.**

Important instructions to follow if the payer corporation is connected

- If your corporation's tax year-end is different than that of the **connected** payer corporation, dividends could have been received from more than one tax year of the payer corporation. If so, **use a separate line** to provide the information according to each tax year of the payer corporation.
- When completing column J and K use the **special calculations provided in the notes**.

	A Name of payer corporation (from which the corporation received the dividend) **200**	A1	B Enter 1 if payer corporation is **connected** **205**	C Business Number of **connected** corporation **210**	D Tax year-end of the payer corporation in which the sections 112/113 and subsection 138(6) dividends in column F were paid YYYYMMDD **220**	E Non-taxable dividends under section 83 **230**
1			2			

Total of column E (enter amount on line 402 of Schedule 1)

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Part 1 – Dividends received in the tax year (continued)

	F Taxable dividends deductible from taxable income under section 112, subsections 113(2) and 138(6), and paragraphs 113(1)(a), (a.1),(b), or (d)[note 1] 240	F1	G Eligible dividends included in column F 242	H Total taxable dividends paid by **connected** payer corporation (for tax year in column D) 250	I Dividend refund of the **connected** payer corporation (for tax year in column D)[note 2] 260	J Part IV tax for eligible dividends. Dividends (from column G) **multiplied** by 38 1/3%[note 3] 265	K Part IV tax before deductions. Dividends (from column F) **multiplied** by 38 1/3%[note 4] 275
1							

Taxable dividends received from connected corporations (total amounts from column F with code 1 in column B) 1A

Taxable dividends received from non-connected corporations (total amounts from column F with code 2 in column B) 1B

Subtotal (amount 1A **plus** amount 1B, include this amount on line 320 of the T2 Return) 1C

Eligible dividends received from connected corporations (total amounts from column G with code 1 in column B) 1D

Eligible dividends received from non-connected corporations (total amounts from column G with code 2 in column B) 1E

Part IV tax before deductions on taxable dividends received from connected corporations (total amounts from column K with code 1 in column B) 1F

Part IV tax before deductions on taxable dividends received from non-connected corporations (total amounts from column K with code 2 in column B) 1G

Subtotal (amount 1F **plus** amount 1G) ▶ 1H

Part IV tax on eligible dividends received from connected corporations (total amounts from column J with code 1 in column B) 1I

Part IV tax on eligible dividends received from non-connected corporations (total amounts from column J with code 2 in column B) 1J

Subtotal (amount 1I **plus** amount 1J) ▶ 1K

Part IV tax before deductions on taxable dividends (other than eligible dividends) (amount 1H **minus** amount 1K) 1L

1 If taxable dividends are received, enter the amount in column F, but if the corporation is not subject to Part IV tax (such as a public corporation other than a subject corporation as defined in subsection 186(3)), enter "0" in column J or column K whichever one applies. Life insurers are not subject to Part IV tax on subsection 138(6) dividends.

2 If the connected payer corporation's tax year ends after the corporation's balance-due day for the tax year (two or three months, as applicable), you have to estimate the payer's dividend refund when you calculate the corporation's Part IV tax payable.

3 For eligible dividends received from **connected** corporations, Part IV tax on dividends is equal to: column I **divided** by column H **multiplied** by column G.

4 For taxable dividends received from **connected** corporations, Part IV tax on dividends is equal to: column I **divided** by column H **multiplied** by column F.

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Part 2 – Calculation of Part IV tax payable

Part IV tax on dividends received before deductions (amount 1H in part 1) 2A

Part IV.I tax payable on dividends subject to Part IV tax (from line 360 of Schedule 43) 320

Subtotal (amount 2A **minus** line 320) ▶ 2B

Current-year non-capital loss claimed to reduce Part IV tax 330

Non-capital losses from previous years claimed to reduce Part IV tax 335

Current-year farm loss claimed to reduce Part IV tax 340

Farm losses from previous years claimed to reduce Part IV tax 345

Total losses applied against Part IV tax (total of lines 330 to 345) 2C

Amount 2C **multiplied** by 38 1 / 3 % 2D

Part IV tax payable (amount 2B **minus** amount 2D, if negative enter "0") 360

(enter amount on line 712 of the T2 return)

If your tax year begins after 2018, complete the following part to determine the required amount of Part IV taxes payable in order to calculate the eligible refundable dividend tax on hand (ERDTOH) at the end of the tax year.

Part IV tax before deductions on taxable dividends received from connected corporations [note 5] (amount 1F in part 1) 2E

Amount 4A from Schedule 43 . . . . . 2F

Part IV tax payable on taxable dividends received from connected corporations (amount 2E minus amount 2F, if negative enter "0") 2G

(enter at amount L on page 7 of the T2 return)

If your tax year begins after 2018, complete the following part to determine the required amount of Part IV taxes payable in order to calculate the eligible refundable dividend tax on hand (ERDTOH) at the end of the tax year.

Part IV tax on eligible dividends received from non-connected corporations (amount 1J in part 1) 2H

Amount 4C from Schedule 43 . . . . . 2I

Part IV tax payable on eligible dividends received from non-connected corporations (amount 2H minus amount 2I, if negative enter "0") 2J

(enter at amount M on page 7 of the T2 return)

5 The program calculates the amount on line 2E from the amount on line 1F. If only a portion of the dividend refund to the connected payer corporation results in an eligible refundable dividend tax on hand (ERDTOH), enter this amount on line 2E, using an override. However, if the dividend refund to the connected payer corporation does not result in an ERDTOH, the amount on line 2E must be equal to "0."

Part 3 – Taxable dividends paid in the tax year that qualify for a dividend refund

If your corporation's tax year-end is different than that of the connected recipient corporation, your corporation could have paid dividends in more than one tax year of the recipient corporation. If so, use a separate line to provide the information according to each tax year of the recipient corporation.

	L Name of connected recipient corporation 400	M Business Number 410	N Tax year-end of connected recipient corporation in which the dividends in column O were received YYYYMMDD 420	O Taxable dividends paid to connected corporations 430	P Eligible dividends included in column O 440
1	NIAGARA FALLS HYDRO HOLDING CORPORATION	86750 8830 RC0001	2019-12-31	1,043,000	
2	PENINSULA WEST POWER INC.	89108 9419 RC0001	2019-12-31	357,000	
3					
				1,400,000	
				(Total of column O)	(Total of column P)

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Part 3 – Taxable dividends paid in the tax year that qualify for a dividend refund (continued)

Total taxable dividends paid in the tax year to other than connected corporations	450	
Eligible dividends included in line 450	455	
Total taxable dividends paid in the tax year that qualify for a dividend refund (total of column O **plus** line 450)	460	1,400,000
Total eligible dividends paid in the tax year (total of column P **plus** line 455)	465	
Total non-eligible taxable dividends paid in the tax year (line 460 **minus** line 465)	470	1,400,000

Complete this part to determine the following amounts in order to calculate the dividend refund.

Line 465 **multiplied** by 38 1 / 3 % (enter at amount AA on page 7 of the T2 return)		3A
Line 470 **multiplied** by 38 1 / 3 % (enter at amount DD on page 7 of the T2 return)	536,667	3B

Part 4 – Total dividends paid in the tax year

Complete this part **if** the total taxable dividends paid in the tax year that qualify for a dividend refund (line 460) is different from the total dividends paid in the tax year.

Total taxable dividends paid in the tax year for the purposes of a dividend refund (from above)		1,400,000
Other dividends paid in the tax year (total of 510 to 540)		
Total dividends paid in the tax year	500	1,400,000
Dividends paid out of capital dividend account	510	
Capital gains dividends	520	
Dividends paid on shares described in subsection 129(1.2)	530	
Taxable dividends paid to a controlling corporation that was bankrupt at any time in the year	540	
Subtotal (total of lines 510 to 540) ▶		4A
Total taxable dividends paid in the tax year that qualify for a dividend refund (Line 500 **minus** amount 4A)		1,400,000 4B

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Schedule 4

Corporation Loss Continuity and Application

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- Use this form to determine the continuity and use of available losses; to determine a current-year non-capital loss, farm loss, restricted farm loss, or limited partnership loss; to determine the amount of restricted farm loss and limited partnership loss that can be applied in a year; and to ask for a loss carryback to previous years.
- A corporation can choose whether or not to deduct an available loss from income in a tax year. The corporation can deduct losses in any order. However, for each type of loss, deduct the oldest loss first.
- According to subsection 111(4) of the *Income Tax Act*, when control has been acquired, no amount of capital loss incurred for a tax year ending before that time is deductible in computing taxable income in a tax year ending after that time. Also, no amount of capital loss incurred in a tax year ending after that time is deductible in computing taxable income of a tax year ending before that time.
- When control has been acquired, subsection 111(5) provides for similar treatment of non-capital and farm losses, except as listed in paragraphs 111(5)(a) and (b).
- For information on these losses, see the *T2 Corporation – Income Tax Guide.*
- File one completed copy of this schedule with the T2 return, or send the schedule by itself to the tax centre where the return is filed.
- All legislative references are to the *Income Tax Act*.

Part 1 – Non-capital losses

Determination of current-year non-capital loss

Net income (loss) for income tax purposes			-1,395,515 A
Deduct: (increase a loss)			
Net capital losses deducted in the year (enter as a positive amount)		a	
Taxable dividends deductible under section 112 or subsections 113(1) or 138(6)		b	
Amount of Part VI.1 tax deductible under paragraph 110(1)(k)		c	
Amount deductible as prospector's and grubstaker's shares – Paragraph 110(1)(d.2)		d	
Amount of an employer for non-qualified securities under an employee stock options agreement deductible under paragraph 110(1)(e)		1d	
Subtotal (total of amounts a to 1d)		▶	B
Subtotal (amount A **minus** amount B; if positive, enter "0")			-1,395,515 C
Deduct: (increase a loss)			
Section 110.5 or subparagraph 115(1)(a)(vii) – Addition for foreign tax deductions			D
Subtotal (amount C **minus** amount D)			-1,395,515 E
Add: (decrease a loss)			
Current-year farm loss (the lesser of: the net loss from farming or fishing included in income and the non-capital loss before deducting the farm loss)			F
Current-year non-capital loss (amount E **plus** amount F; if positive, enter "0")			-1,395,515 G

If amount G is negative, enter it on line 110 as a positive.

Continuity of non-capital losses and request for a carryback

Non-capital loss at the end of the previous tax year		634,419 e	
Deduct: Non-capital loss expired (note 1)	100	f	
Non-capital losses at the beginning of the tax year (amount e **minus** amount f)	102	634,419 ▶	634,419 H
Add:			
Non-capital losses transferred on an amalgamation or on the wind-up of a subsidiary (note 2) corporation	105	g	
Current-year non-capital loss (from amount G)	110	1,395,515 h	
Subtotal (amount g **plus** amount h)		1,395,515 ▶	1,395,515 I
Subtotal (amount H **plus** amount I)			2,029,934 J

Note 1: A non-capital loss expires as follows:

- after **10** tax years if it arose in a tax year ending after March 22, 2004, and before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

An allowable business investment loss becomes a net capital loss after **10** tax years if it arose in a tax year ending after March 22, 2004.

Note 2: Subsidiary is defined in subsection 88(1) as a taxable Canadian corporation of which 90% or more of each class of issued shares are owned by its parent corporation and the remaining shares are owned by persons that deal at arm's length with the parent corporation.

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Part 1 – Non-capital losses (continued)

Deduct:

Other adjustments (includes adjustments for an acquisition of control)	150		i
Section 80 – Adjustments for forgiven amounts	140		j
Subsection 111(10) – Adjustments for fuel tax rebate			j.1
Non-capital losses of previous tax years applied in the current tax year	130		k
Enter amount k on line 331 of the T2 Return.			
Current and previous year non-capital losses applied against current-year taxable dividends subject to Part IV tax (note 3)	135		l
Subtotal (total of amounts i to l)			K
Non-capital losses before any request for a carryback (amount J **minus** amount K)		2,029,934	L

Deduct – Request to carry back non-capital loss to:

First previous tax year to reduce taxable income	901		m
Second previous tax year to reduce taxable income	902		n
Third previous tax year to reduce taxable income	903		o
First previous tax year to reduce taxable dividends subject to Part IV tax	911		p
Second previous tax year to reduce taxable dividends subject to Part IV tax	912		q
Third previous tax year to reduce taxable dividends subject to Part IV tax	913		r
Total of requests to carry back non-capital losses to previous tax years (total of amounts m to r)			M
Closing balance of non-capital losses to be carried forward to future tax years (amount L **minus** amount M)	180	2,029,934	N

Note 3: Amount l is the total of lines 330 and 335 from Schedule 3, *Dividends Received, Taxable Dividends Paid, and Part IV Tax Calculation*.

Part 2 – Capital losses

Continuity of capital losses and request for a carryback

Capital losses at the end of the previous tax year	200		a
Capital losses transferred on an amalgamation or on the wind-up of a subsidiary corporation	205		b
Subtotal (amount a **plus** amount b)			A

Deduct:

Other adjustments (includes adjustments for an acquisition of control)	250		c
Section 80 – Adjustments for forgiven amounts	240		d
Subtotal (amount c **plus** amount d)			B
Subtotal (amount A **minus** amount B)			C
Add: Current-year capital loss (from the calculation on Schedule 6, *Summary of Dispositions of Capital Property*)	210		D
Unused non-capital losses that expired in the tax year (note 4)			e
Allowable business investment losses (ABILs) that expired as non-capital losses at the end of the previous tax year (note 5)			f
Enter amount e or f, whichever is less	215		g
ABILs expired as non-capital losses: line 215 **multiplied** by 2.000000	220		E
Subtotal (total of amounts C to E)			F

Note

If there has been an amalgamation or a wind-up of a subsidiary, do a separate calculation of the ABIL expired as non-capital loss for each predecessor or subsidiary corporation. Add all these amounts and enter the total on line 220 above.

Note 4: If the loss was incurred in a tax year ending after March 22, 2004, determine the amount of the loss from the 11th previous tax year and enter the part of that loss that was not used in previous years and the current year on line e.

Note 5: If the ABILs were incurred in a tax year ending after March 22, 2004, enter the amount of the ABILs from the 11th previous tax year. Enter the full amount on line f.

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Part 2 – Capital losses (continued)

Deduct: Capital losses from previous tax years applied against the current-year net capital gain (note 6) . . . . . 225 _____ G

Capital losses before any request for a carryback (amount F **minus** amount G) _____ H

Deduct – **Request to carry back capital loss to** (note 7):

	Capital gain (100%)		Amount carried back (100%)	
First previous tax year	_____	951	_____	h
Second previous tax year	_____	952	_____	i
Third previous tax year	_____	953	_____	j
Subtotal (total of amounts h to j)			_____ ▶	_____ I

Closing balance of capital losses to be carried forward to future tax years (amount H **minus** amount I) 280 _____ J

Note 6: To get the net capital losses required to reduce the taxable capital gain included in the net income (loss) for the current-year tax, enter the amount from line 225 **divided** by 2 at line 332 of the T2 return.

Note 7: On line 225, 951, 952, or 953, whichever applies, enter the actual amount of the loss. When the loss is applied, divide this amount by 2. The result represents the 50% inclusion rate.

Part 3 – Farm losses

Continuity of farm losses and request for a carryback

Farm losses at the end of the previous tax year . . . . . _____ a

Deduct: Farm loss expired (note 8) . . . . . 300 _____ b

Farm losses at the beginning of the tax year (amount a **minus** amount b) . . . . . 302 _____ ▶ _____ A

Add:

Farm losses transferred on an amalgamation or on the wind–up of a subsidiary corporation . . . . 305 _____ c

Current-year farm loss (amount F in Part 1) . . . . . 310 _____ d

Subtotal (amount c **plus** amount d) _____ ▶ _____ B

Subtotal (amount A **plus** amount B) _____ C

Deduct:

Other adjustments (includes adjustments for an acquisition of control) . . . . . 350 _____ e

Section 80 – Adjustments for forgiven amounts . . . . . 340 _____ f

Farm losses of previous tax years applied in the current tax year . . . . . 330 _____ g

Enter amount g on line 334 of the T2 Return.

Current and previous year farm losses applied against current-year taxable dividends subject to Part IV tax (note 9) . . . . . 335 _____ h

Subtotal (total of amounts e to h) _____ ▶ _____ D

Farm losses before any request for a carryback (amount C **minus** amount D) _____ E

Deduct – **Request to carry back farm loss to:**

First previous tax year to reduce taxable income . . . . . 921 _____ i

Second previous tax year to reduce taxable income . . . . . 922 _____ j

Third previous tax year to reduce taxable income . . . . . 923 _____ k

First previous tax year to reduce taxable dividends subject to Part IV tax . . . . . 931 _____ l

Second previous tax year to reduce taxable dividends subject to Part IV tax . . . . . 932 _____ m

Third previous tax year to reduce taxable dividends subject to Part IV tax . . . . . 933 _____ n

Subtotal (total of amounts i to n) _____ ▶ _____ F

Closing balance of farm losses to be carried forward to future tax years (amount E **minus** amount F) 380 _____ G

Note 8: A farm loss expires as follows:

- after **10** tax years if it arose in a tax year ending before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

Note 9: Amount h is the total of lines 340 and 345 from Schedule 3.

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Part 4 – Restricted farm losses

Current-year restricted farm loss

Total losses for the year from farming business . . . . . 485 _____ A

Minus the deductible farm loss:

(amount A above _____ – $2,500) **divided** by 2 = _____ a

Amount a or $ 15,000 (note 10), whichever is less . . . . . _____ ▶ _____ b

2,500 c

Subtotal (amount b **plus** amount c) 2,500 ▶ 2,500 B

Current-year restricted farm loss (amount A **minus** amount B) _____ C

Continuity of restricted farm losses and request for a carryback

Restricted farm losses at the end of the previous tax year . . . . . _____ d

Deduct: Restricted farm loss expired (note 11) . . . . . 400 _____ e

Restricted farm losses at the beginning of the tax year (amount d **minus** amount e) . . . . . 402 _____ ▶ _____ D

Add:

Restricted farm losses transferred on an amalgamation or on the wind-up of a subsidiary corporation . . . . . 405 _____ f

Current-year restricted farm loss (from amount C) . . . . . 410 _____ g

Enter amount g on line 233 of Schedule 1, *Net Income (Loss) for Income Tax Purposes*.

Subtotal (amount f **plus** amount g) _____ ▶ _____ E

Subtotal (amount D **plus** amount E) _____ F

Deduct:

Restricted farm losses from previous tax years applied against current farming income . . . . . 430 _____ h

Enter amount h on line 333 of the T2 return.

Section 80 – Adjustments for forgiven amounts . . . . . 440 _____ i

Other adjustments . . . . . 450 _____ j

Subtotal (total of amounts h to j) _____ ▶ _____ G

Restricted farm losses before any request for a carryback (amount F **minus** amount G) _____ H

Deduct – **Request to carry back restricted farm loss to:**

First previous tax year to reduce farming income . . . . . 941 _____ k

Second previous tax year to reduce farming income . . . . . 942 _____ l

Third previous tax year to reduce farming income . . . . . 943 _____ m

Subtotal (total of amounts k to m) _____ ▶ _____ I

Closing balance of restricted farm losses to be carried forward to future tax years (amount H **minus** amount I) 480 _____ J

Note

The total losses for the year from all farming businesses are calculated without including scientific research expenses.

Note 10: For tax years that end before March 21, 2013, use $6,250 instead of $15,000.

Note 11: A restricted farm loss expires as follows:

- after **10** tax years if it arose in a tax year ending before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

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Part 5 – Listed personal property losses

Continuity of listed personal property loss and request for a carryback

Listed personal property losses at the end of the previous tax year			a	
Deduct: Listed personal property loss expired after 7 tax years	500		b	
Listed personal property losses at the beginning of the tax year (amount a **minus** amount b)	502		▶	A
Add: Current-year listed personal property loss (from Schedule 6)	510			B
Subtotal (amount A **plus** amount B)				C

Deduct:

Listed personal property losses from previous tax years applied against listed personal property gains. Enter amount c on line 655 of Schedule 6.	530		c	
Other adjustments	550		d	
Subtotal (amount c **plus** amount d)			▶	D
Listed personal property losses remaining before any request for a carryback (amount C **minus** amount D)				E

Deduct – **Request to carry back listed personal property loss to:**

First previous tax year to reduce listed personal property gains	961		e	
Second previous tax year to reduce listed personal property gains	962		f	
Third previous tax year to reduce listed personal property gains	963		g	
Subtotal (total of amounts e to g)			▶	F
Closing balance of listed personal property losses to be carried forward to future tax years (amount E **minus** amount F)	580			G

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Part 7 – Limited partnership losses

Current-year limited partnership losses

	1 Partnership account number 600	2 Tax year ending yyyy/mm/dd 602	3 Corporation's share of limited partnership loss 604	4 Corporation's at-risk amount 606	5 Total of corporation's share of partnership investment tax credit, farming losses, and resource expenses 608	6 Column 4 **minus** column 5 (if negative, enter "0")	7 Current -year limited partnership losses (column 3 **minus** column 6) 620
1.							

Total (enter this amount on line 222 of Schedule 1)

Limited partnership losses from previous tax years that may be applied in the current year

	1 Partnership account number 630	2 Tax year ending yyyy/mm/dd 632	3 Limited partnership losses at the end of the previous tax year and amounts transferred on an amalgamation or on the wind-up of a subsidiary 634	4 Corporation's at-risk amount 636	5 Total of corporation's share of partnership investment tax credit, business or property losses, and resource expenses 638	6 Column 4 **minus** column 5 (if negative, enter "0")	7 Limited partnership losses that may be applied in the year (the lesser of columns 3 and 6) 650
1.							

Continuity of limited partnership losses that can be carried forward to future tax years

	1 Partnership account number 660	2 Limited partnership losses at the end of the previous tax year 662	3 Limited partnership losses transferred in the year on an amalgamation or on the wind-up of a subsidiary 664	4 Current-year limited partnership losses (from line 620) 670	5 Limited partnership losses applied in the current year (must be equal to or less than line 650) 675	6 Current year limited partnership losses closing balance to be carried forward to future years (column 2 **plus** column 3 **plus** column 4 **minus** column 5) 680
1.						

Total (enter this amount on line 335 of the T2 return)

Note

If you need more space, you can attach more schedules.

Part 8 – Election under paragraph 88(1.1)(f)

If you are making an election under paragraph 88(1.1)(f), check the box . . . . . **190** Yes ☐

In the case of the wind-up of a subsidiary, if the election is made, the non-capital loss, restricted farm loss, farm loss, or limited partnership loss of the subsidiary—that otherwise would become the loss of the parent corporation for a particular tax year starting after the wind–up began—will be considered as the loss of the parent corporation for its immediately preceding tax year and not for the particular year.

Note

This election is only applicable for wind-ups under subsection 88(1) that are reported on Schedule 24, *First-Time Filer after Incorporation, Amalgamation, or Winding-up of a Subsidiary into a Parent*.

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Non-Capital Loss Continuity Workchart

Part 6 – Analysis of balance of losses by year of origin

Non-capital losses

Year of origin	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	Loss carried back Parts I & IV	Applied to reduce		Balance at end of year
					Taxable income	Part IV tax	
Current	N/A	1,395,515			N/A		1,395,515
1st preceding taxation year 2018-12-31	634,419	N/A		N/A			634,419
2nd preceding taxation year 2017-12-31		N/A		N/A			
3rd preceding taxation year 2016-12-31		N/A		N/A			
4th preceding taxation year 2015-12-31		N/A		N/A			
5th preceding taxation year 2014-12-31		N/A		N/A			
6th preceding taxation year 2013-12-31		N/A		N/A			
7th preceding taxation year 2012-12-31		N/A		N/A			
8th preceding taxation year 2011-12-31		N/A		N/A			
9th preceding taxation year 2010-12-31		N/A		N/A			
10th preceding taxation year 2009-12-31		N/A		N/A			
11th preceding taxation year 2008-12-31		N/A		N/A			
12th preceding taxation year		N/A		N/A			
13th preceding taxation year		N/A		N/A			
14th preceding taxation year		N/A		N/A			
15th preceding taxation year		N/A		N/A			
16th preceding taxation year		N/A		N/A			
17th preceding taxation year		N/A		N/A			
18th preceding taxation year		N/A		N/A			
19th preceding taxation year		N/A		N/A			
20th preceding taxation year		N/A		N/A			*
Total	634,419	1,395,515					2,029,934

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* **This balance expires this year and will not be available next year.**

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Capital Cost Allowance (CCA)

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

For more information, see the section called "Capital Cost Allowance" in the T2 Corporation Income Tax Guide.

Is the corporation electing under Regulation 1101(5q)? **101** Yes ☐ No ☒

	1 Class number * See note 1 **200**	Description	2 Undepreciated capital cost (UCC) at the beginning of the year **201**	3 Cost of acquisitions during the year (new property must be available for use) See note 2 **203**	4 Cost of acquisitions from column 3 that are accelerated investment incentive properties (AIIP) See note 3 **225**	5 Adjustments and transfers See note 4 **205**	6 Amount from column 5 that is assistance received or receivable during the year for a property, subsequent to its disposition See note 5 **221**	7 Amount from column 5 that is repaid during the year for a property, subsequent to its disposition See note 6 **222**	8 Proceeds of dispositions See note 7 **207**	For tax years ending before November 21, 2018: 50% rule (1/2 of net acquisitions) **211**
1.	1	Buildings	46,722,944						0	
2.	1b	Buildings	3,001,729						0	
3.	1b	Buildings > 18-03-07	4,623,306	2,037,896	2,037,896				0	
4.	2		2,666,487						0	
5.	3		986,784						0	
6.	8	Office Equipment, Tools and Other	1,308,815	307,359	307,359				0	
7.	10	Vehicles and Equipment	2,140,091	599,766	599,766				265	
8.	12	COMPUTER SOFTWARE	71,243	361,773	361,773				0	
9.	14.1		679,344						0	
10.	17		186,130						0	
11.	45	COMPUTERS	142						0	
12.	47	Transmission and Dist. Equipment	70,664,797	7,992,827	7,992,827				0	
13.	50	COMPUTERS > 3/18/07	369,597	184,892	184,892				0	
		Totals	133,421,409	11,484,513	11,484,513				265	

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	1 Class number * See note 1 **200**	Des-crip-tion	9 UCC (column 2 **plus** column 3 **plus** or **minus** column 5 **minus** column 8) See note 8	10 Proceeds of disposition available to reduce the UCC of AIIP (column 8 **plus** column 6 **minus** column 3 **plus** column 4 **minus** column 7) (if negative, enter "0")	11 Net capital cost additions of AIIP acquired during the year (column 4 **minus** column 10) (if negative, enter "0")	12 UCC adjustment for AIIP acquired during the year (column 11 **multiplied** by the relevant factor) See note 9	13 UCC adjustment for non-AIIP acquired during the year (0.5 **multiplied** by the result of column 3 **minus** column 4 **minus** column 6 **plus** column 7 **minus** column 8) (if negative, enter "0") See note 10 **224**	14 CCA rate % See note 11 **212**	15 Recapture of CCA See note 12 **213**	16 Terminal loss See note 13 **215**	17 CCA (for declining balance method, the result of column 9 **plus** column 12 **minus** column 13, **multiplied** by column 14 or a lower amount) See note 14 **217**	18 UCC at the end of the year (column 9 **minus** column 17) **220**
1.	1	Buildin	46,722,944					4	0	0	1,868,918	44,854,026
2.	1b	Buildin	3,001,729					6	0	0	180,104	2,821,625
3.	1b	Buildin	6,661,202		2,037,896	1,018,948		6	0	0	460,809	6,200,393
4.	2		2,666,487					6	0	0	159,989	2,506,498
5.	3		986,784					5	0	0	49,339	937,445
6.	8	Office I	1,616,174		307,359	153,680		20	0	0	353,971	1,262,203
7.	10	Vehicle	2,739,592	265	599,501	299,751		30	0	0	911,803	1,827,789
8.	12	COMPU	433,016		361,773			100	0	0	433,016	
9.	14.1		679,344					5	0	0	47,554	631,790
10.	17		186,130					8	0	0	14,890	171,240
11.	45	COMPU	142					45	0	0	64	78
12.	47	Transn	78,657,624		7,992,827	3,996,414		8	0	0	6,612,323	72,045,301
13.	50	COMPU	554,489		184,892	92,446		55	0	0	355,814	198,675
		Totals	144,905,657	265	11,484,248	5,561,239					11,448,594	133,457,063

Enter the total of column 15 on line 107 of Schedule 1.
Enter the total of column 16 on line 404 of Schedule 1.
Enter the total of column 17 on line 403 of Schedule 1.

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Note 1. If a class number has not been provided in Schedule II of the Income Tax Regulations for a particular class of property, use the subsection provided in Regulation 1101. Class numbers followed by a letter indicate the basic rate of the class taking into account the additional deduction allowed. Class 1a: 4% + 6% = 10% (class 1 to 10%), class 1b: 4% + 2% = 6% (class 1 to 6%).

Note 2. Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions of property in the class that are not subject to the 50% rule. See Income Tax Folio S3-F4-C1, General Discussion of Capital Cost Allowance, for exceptions to the 50% rule.

Note 3. An accelerated investment incentive property (AIIP) is a property (other than property included in Class 54 or 55) that you acquired after November 20, 2018 and became available for use before 2028. See the T2 Corporation Income Tax Guide for more information. Classes 54 and 55 include property that is a zero-emission vehicle you acquired after March 18, 2019 and became available for use before 2028.

Note 4. Enter in column 5, "Adjustments and transfers", amounts that increase or reduce the undepreciated capital cost (column 9). Items that increase the undepreciated capital cost include amounts transferred under section 85, or transferred on amalgamation or winding-up of a subsidiary. Items that reduce the undepreciated capital cost (show amounts that reduce the undepreciated capital cost in brackets) include government assistance received or entitled to be received in the year, or a reduction of capital cost after the application of section 80. See the T2 Corporation Income Tax Guide for other examples of adjustments and transfers to include in column 5.

Note 5. Include all amounts of assistance you received (or were entitled to receive) after the disposition of a depreciable property that would have decreased the capital cost of the property by virtue of paragraph 13(7.1)(f) if received before the disposition.

Note 6. Include all amounts you have repaid during the year with respect to any legally required repayment, made after the disposition of a corresponding property, of:

- assistance that would have otherwise increased the capital cost of the property under paragraph 13(7.1)(d); and
- an inducement, assistance or any other amount contemplated in paragraph 12(1)(x) received, that otherwise would have increased the capital cost of the property under paragraph 13(7.4)(b).

Also include the UCC of each property of a prescribed class acquired in the course of a corporate reorganization described under paragraph 55(3)(b) of the Act (also known as "butterfly reorganization") or in a non-arm's length transaction (other than by virtue of a right referred to in paragraph 251(5)(b) of the Act) if the property was a depreciable property acquired by the transferor less than 364 days before the end of your tax year.

Note 7. For each property disposed of during the year, deduct from the proceeds of disposition any outlays and expenses to the extent that they were made or incurred for the purpose of making the disposition(s). The amount reported in respect of the property cannot exceed the property's capital cost, unless that property is a timber resource property as defined in subsection 13(21).

Note 8. If the amount in column 5 reduces the undepreciated capital cost (i.e. it is shown in brackets), you must subtract it for the purposes of the calculation. Otherwise, add the amount in column 5 for the purposes of the calculation.

Note 9. The relevant factors for AIIP of a class in Schedule II and for property included in classes 54 and 55, available for use before 2024, are:

- 2 1/3 for property in Classes 43.1 and 54;
- 1 1/2 for property in Class 55;
- 1 for property in Classes 43.2 and 53;
- 0 for property in Classes 12, 13, 14, and 15, as well as properties that are Canadian vessels included in paragraph 1100(1)(v) of the Regulations (see note 14 for additional information); and
- 0.5 for all other property that is AIIP.

Note 10. The UCC adjustment for non-AIIP acquired during the year (formerly known as the half-year rule or 50% rule) does not apply to certain property (including AIIP). For special rules and exceptions, see Income Tax Folio S3-F4-C1, General Discussion of Capital Cost Allowance.

Note 11. Enter a rate only if you are using the declining balance method. For any other method (for example the straight-line method, where calculations are always based on the cost of acquisitions), enter N/A. Then enter the amount you are claiming in column 17.

Note 12. If the amount in column 9 is negative, you have a recapture of CCA. If applicable, enter the negative amount from column 9 in column 15 as a positive. The recapture rules do not apply to passenger vehicles in Class 10.1.

Note 13. If no property is left in the class at the end of the tax year and there is still a positive amount in the column 9, you have a terminal loss. If applicable, enter the positive amount from column 9 in column 16. The terminal loss rules do not apply to:

- passenger vehicles in Class 10.1;
- property in Class 14.1, unless you have ceased carrying on the business to which it relates; or
- limited-period franchises, concessions, or licences in Class 14 if, at the time of acquisition, the property was a former property of the transferor or any similar property attributable to the same fixed place of business, and you had jointly elected with the transferor to have the replacement property rules apply.

Note 14. If the tax year is shorter than 365 days, prorate the CCA claim. Some classes of property do not have to be prorated. See the T2 Corporation Income Tax Guide for more information. For property in class 10.1 disposed of during the year, deduct a maximum of 50% of the regular CCA deduction if you owned the property at the beginning of the tax year. For AIIP listed below, the maximum first year allowance you can claim is determined as follows:

- Class 13: the lesser of 150% of the amount calculated in Schedule III of the Regulations and the UCC at the end of the tax year (before any CCA deduction).
- Class 14: the lesser of 150% of the allocation for the year of the capital cost of the property apportioned over the remaining life of the property (at the time the cost was incurred) and the UCC at the end of the tax year (before any CCA deduction).
- Class 15: the lesser of 150% of an amount computed on the basis of a rate per cord, board foot or cubic metre cut in the tax year and the UCC at the end of the tax year (before any CCA deduction).
- Canadian vessels described under paragraph 1100(1)(v) of the Regulations: the lesser of 50% of the capital cost of the property and the UCC at the end of the tax year (before any CCA deduction).
- Class 41.2: use a 25% CCA rate. The additional allowance under paragraph 1100(1)(y.2)(for single mine properties) and 1100(1)(ya.2)(for multiple mine properties) of the Regulations is not eligible for the accelerated investment incentive. The additional allowance in respect of natural gas liquefaction under paragraph 1100(1)(yb) of the Regulations is eligible for the accelerated investment incentive.
- Property (other than a timber resource property) that is a timber limit or a right to cut timber from a limit: 150% of the amount determined by first subtracting the total of the residual value of the timber limit and all amounts you expended for the 1949 or later tax years for surveys, cruises or preparation of prints, maps or plans for the purpose of obtaining a licence or right to cut timber from the capital cost of the limit or right, and then dividing the result by the quantity of timber in the limit or the quantity of timber you have the right to cut.
- Industrial mineral mine or a right to remove industrial minerals from an industrial mineral mine: 150% of the amount determined by first subtracting the residual value, if any, of the mine or right from the capital cost of the mine or right, and then dividing the result by the number of units of commercially mineable material estimated to be in the mine when the mine or right was acquired (alternatively, if you have acquired a right to remove only a specified number of units, that number of units that you acquired a right to remove).

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SCHEDULE 9

RELATED AND ASSOCIATED CORPORATIONS

Name of corporation	Business Number	Tax year end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- Complete this schedule if the corporation is related to or associated with at least one other corporation.
- For more information, see the *T2 Corporation Income Tax Guide*.

	Name 100	Country of residence (other than Canada) 200	Business number (see note 1) 300	Relationship code (see note 2) 400	Number of common shares you own 500	% of common shares you own 550	Number of preferred shares you own 600	% of preferred shares you own 650	Book value of capital stock 700
1.	NIAGARA FALLS HYDRO SERVICES		87146 8120 RC0001	3					
2.	NIAGARA FALLS HYDRO HOLDING (		86750 8830 RC0001	1	1,000	100.000			25,605,089
3.	City of Niagara Falls		NR	3					
4.	Niagara Regional Broadband Netwo		87177 4105 RC0001	3					

Note 1: Enter "NR" if the corporation is not registered or does not have a business number.

Note 2: Enter the code number of the relationship that applies from the following order: 1 - Parent 2 - Subsidiary 3 - Associated 4 - Related but not associated

T2 SCH 9 (11)

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Continuity of financial statement reserves (not deductible)

Financial statement reserves (not deductible)

	Description	Balance at the beginning of the year	Transfer on an amalgamation or the wind-up of a subsidiary	Add	Deduct	Balance at the end of the year
1	Employee Future Benefits	4,020,821		4,780,183	4,020,821	4,780,183
2						
	Reserves from Part 2 of Schedule 13					
	Totals	4,020,821		4,780,183	4,020,821	4,780,183

The total opening balance plus the total transfers should be entered on line 414 of Schedule 1 as a deduction.
The total closing balance should be entered on line 126 of Schedule 1 as an addition.

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Schedule 23

Agreement Among Associated Canadian-Controlled Private Corporations to Allocate the Business Limit

- For use by a Canadian-controlled private corporation (CCPC) to identify all associated corporations and to assign a percentage for each associated corporation. This percentage will be used to allocate the business limit for the small business deduction. Information from this schedule will also be used to determine the date the balance of tax is due and to calculate the reduction to the business limit.
- An associated CCPC that has more than one tax year ending in a calendar year must file an agreement for each tax year ending in that calendar year.

Column 1: Enter the legal name of each of the corporations in the associated group, including those deemed to be associated under subsection 256(2) of the Income Tax Act.

Column 2: Provide the business number for each corporation (if a corporation is not registered, enter "NR").

Column 3: Enter the association code from the list below that applies to each corporation:

1 – Associated for purposes of allocating the business limit (unless association code 5 applies)

2 – CCPC that is a **third corporation** as referred to in subsection 256(2) and has filed Schedule 28, Election not to be Associated Through a Third Corporation

3 – Non-CCPC that is a **third corporation**

4 – Associated non-CCPC

5 – Associated CCPC to which association code 1 does not apply because a **third corporation** has filed Schedule 28

Column 4: Enter the business limit for the year of each corporation in the associated group. Enter "0" if the corporation has association code 2, 3 or 4 in column 3 (except if the corporation is a cooperative or a credit union eligible for the SBD and it has association code 4).

Column 5: Assign a percentage to allocate the business limit to each corporation that has association code 1 in column 3. The total of all percentages in column 5 cannot exceed 100%.

Column 6: Enter the business limit allocated to each corporation by multiplying the amount in column 4 by the percentage in column 5. Add all business limits allocated in column 6 and enter the total at line A.

Ensure that the total at line A does not exceed $500,000.

Allocating the business limit

Date filed (do not use this area) . . . . . **025** Year Month Day

Enter the calendar year the agreement applies to . . . . . **050** Year: 2019

Is this an amended agreement for the above calendar year that is intended to replace an agreement previously filed by any of the associated corporations listed below? . . . . . **075** ☐ Yes ☒ No

	1 Name of associated corporations **100**	2 Business number of associated corporations **200**	3 Asso-ciation code **300**	4 Business limit for the year before the allocation $	5 Percentage of the business limit % **350**	6 Business limit allocated* $ **400**
1	NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	1	500,000		
2	NIAGARA FALLS HYDRO SERVICES INC.	87146 8120 RC0001	1	500,000		
3	NIAGARA FALLS HYDRO HOLDING CORPORAT	86750 8830 RC0001	1	500,000	99.9998	499,999
4	City of Niagara Falls	NR	4			
5	Niagara Regional Broadband Network Limited	87177 4105 RC0001	1	500,000	0.0002	1
				Total	100.0000	500,000 A

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Business limit reduction under subsection 125(5.1) of the Act

The business limit reduction is calculated in the small business deduction area of the T2 return. One of the factors used in this calculation is the "large corporation amount" at line 415 of the T2 return. The amount at line 415 is determined using the formula 0.225% x (C - $10,000,000). Another factor is the "adjusted aggregate investment income" from lines 744 and 745 of Schedule 7, Aggregate Investment Income and Income Eligible for the Small Business Deduction. Details of these formulas and variable C are in subsection 125(5.1) of the Act.

* Each corporation will enter on line 410 of the T2 return, the amount allocated to it in column 6. However, if the corporation's tax year is less than 51 weeks, prorate the amount in column 6 by the number of days in the tax year divided by 365, and enter the result on line 410 of the T2 return.

Special rules for business limit

Special rules apply under subsection 125(5) if a CCPC has more than one tax year ending in the same calendar year and it is associated in more than one of those tax years with another CCPC that has a tax year ending in that calendar year. The business limit for the second or later tax year will be equal to the lesser of: the business limit determined for the first tax year ending in the calendar year or the business limit determined for the second or later tax year ending in the same calendar year.

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Schedule 31

Investment Tax Credit – Corporations

General information

- Use this schedule:
  - to calculate an investment tax credit (ITC) earned during the tax year;
  - to claim a deduction against Part I tax payable;
  - to claim a refund of credit earned during the current tax year;
  - to claim a carryforward of credit from previous tax years;
  - to transfer a credit following an amalgamation or the wind-up of a subsidiary, as described under subsections 87(1) and 88(1);
  - to request a credit carryback to one or more previous years;
  - if you are subject to a recapture of ITC; or
  - if you are claiming:
    - the **Ontario Research and Development Tax Credit**;
    - the **Ontario Innovation Tax Credit.**
- Unless otherwise stated, all legislative references are to the *Income Tax Act* and the *Income Tax Regulations*.
- The ITC is eligible for a three-year carryback (if not deductible in the year earned). It is also eligible for a twenty-year carryforward.
- Investments or expenditures, described in subsection 127(9) and Regulation Part XLVI, that earn an ITC are:
  - qualified property and qualified resource property (Parts 4 to 7 of this schedule);
  - qualified scientific research and experimental development (SR&ED) expenditures (Parts 8 to 17). File Form T661, *Scientific Research and Experimental Development (SR&ED) Expenditures Claim*;
  - pre-production mining expenditures (Parts 18 to 20);
  - apprenticeship job creation expenditures (Parts 21 to 23); and
  - child care spaces expenditures (Parts 24 to 28).
    - Expenditures related to child care spaces incurred after March 21, 2017 no longer qualify for the investment tax credit. If you entered into a written agreement before March 22, 2017, eligible expenditures incurred before 2020 will remain eligible for the credit.
- File this schedule with the *T2 Corporation Income Tax Return*. If you need more space, attach additional schedules.
- For more information on ITCs, see "Investment Tax Credit" in Guide T4012, *T2 Corporation – Income Tax Guide* and read Information Circular IC78-4, *Investment Tax Credit Rates*, and its related Special Release.
- For more information on SR&ED, see guide T4088, *Guide to Form T661 – Scientific Research and Experimental Development (SR&ED) Expenditures Claim*.

Detailed information

- For the purpose of this schedule, **investment** means the capital cost of the property (excluding amounts added by an election under section 21), determined without reference to subsections 13(7.1) and 13(7.4), minus the amount of any government or non-government assistance that the corporation has received, is entitled to receive, or can reasonably be expected to receive for that property when it files the income tax return for the year in which the property was acquired.
- An ITC deducted or refunded in a tax year for a depreciable property, other than a depreciable property deductible under paragraph 37(1)(b), reduces both the capital cost of that property and the undepreciated capital cost of that class in the next tax year. An ITC for SR&ED deducted or refunded in a tax year will reduce the balance in the pool of deductible SR&ED expenditures and the adjusted cost base (ACB) of an interest in a partnership in the next tax year. An ITC from pre-production mining expenditures deducted in a tax year reduces the balance in the pool of deductible cumulative Canadian exploration expenses in the next tax year.
- Property acquired has to be **available for use** before a claim for an ITC can be made. See subsections 127(11.2) and 248(19) for more information.
- Expenditures for SR&ED and capital costs for a property qualifying for an ITC must be identified by the claimant on Form T661 and Schedule 31 no later than 12 months after the claimant's income tax return is due for the tax year in which it incurred the expenditures or capital costs.
- Expenditures for pre-production mining, apprenticeship, or child care space for an ITC must be identified by the claimant on Schedule 31 no later than 12 months after the claimant's income tax return is due for the tax year in which it incurred the expenditures or capital costs.
- Partnership allocations – Subsection 127(8) provides for the allocation of the amount that may reasonably be considered to be a partner's share of the ITCs of the partnership at the end of the fiscal period of the partnership. An allocation of ITCs is generally considered to be the partner's reasonable share of the ITCs if it is made in the same proportion in which the partners have agreed to share any income or loss and if section 103 is not applicable for the agreement to share any income or loss. Special rules apply to specified members of a partnership and limited partners. For more information, see Guide T4068, *Guide for the Partnership Information Return*.
- For tax purposes**,** Canada includes the **exclusive economic zone of Canada** as defined in the *Oceans Act* (which generally consists of an area of the sea that is within 200 nautical miles from the Canadian coastline), including the airspace, seabed and subsoil of that zone.
- For the purpose of this schedule, the expression **Atlantic Canada** includes the Gaspé Peninsula and the provinces of Newfoundland and Labrador, Prince Edward Island, Nova Scotia, and New Brunswick, as well as their respective offshore regions (prescribed in Regulation 4609).
- For the purpose of this schedule, **qualified property** means property in Atlantic Canada that is used primarily for manufacturing and processing, farming or fishing, logging, storing grain, or harvesting peat. Property in Atlantic Canada that is used primarily for oil and gas, and mining activities is considered qualified property only if acquired by the taxpayer **before** March 29, 2012. Qualified property includes new buildings and new machinery and equipment (prescribed in Regulation 4600), and if acquired by the taxpayer **after** March 28, 2012, new energy generation and conservation property (prescribed in Regulation 4600). Qualified property can also be used primarily to produce or process electrical energy or steam in a prescribed area (as described in Regulation 4610). See the definition of **qualified property** in subsection 127(9) for more information.

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Detailed information (continued)

- For the purpose of this schedule, **qualified resource property** means property in Atlantic Canada that is used primarily for oil and gas, and mining activities, if acquired by the taxpayer **after** March 28, 2012, and **before** January 1, 2016. Qualified resource property includes new buildings and new machinery and equipment (prescribed in Regulation 4600). See the definition of **qualified resource property** in subsection 127(9) for more information.
- For the purpose of this schedule, **pre-production mining exploration expenditures** are pre-production mining expenditures incurred **after** March 28, 2012, by the taxpayer to determine the existence, location, extent, or quality of certain mineral resources in Canada, excluding expenses incurred in the exploration of an oil or gas well. See subparagraph (a)(i) of the definition of **pre-production mining expenditure** in subsection 127(9) for more information.
- For the purpose of this schedule, **pre-production mining development expenditures** are pre-production mining expenditures incurred **after** March 28, 2012, by the taxpayer to bring a new mineral resource mine in Canada into production, excluding expenses in the development of a bituminous sands deposit or an oil shale deposit. See subparagraph (a)(ii) of the definition of **pre-production mining expenditure** in subsection 127(9) for more information.

Part 1 – Investments, expenditures, and percentages

Investments	**Specified percentage**
Qualified property acquired primarily for use in Atlantic Canada	10 %
Qualified resource property acquired primarily for use in Atlantic Canada and acquired:	
– after March 28, 2012, and before 2014	10 %
– after 2013 and before 2016	5 %
– after 2015*	0 %
Expenditures	
If you are a Canadian-controlled private corporation (CCPC), this percentage may apply to the portion that you claim of the SR&ED qualified expenditure pool that does not exceed your expenditure limit (see Part 10)	35 %
Note: If your current year's qualified expenditures are more than your expenditure limit (see Part 10), the excess is eligible for an ITC calculated at the 15 % rate.	
If you are a corporation that is not a CCPC and have incurred qualified expenditures for SR&ED in any area in Canada:	
– before 2014**	20 %
– after 2013**	15 %
If you are a taxable Canadian corporation that incurred pre-production mining expenditures before March 29, 2012	10 %
If you are a taxable Canadian corporation that incurred pre-production mining exploration expenditures:	
– after March 28, 2012, and before 2013	10 %
– in 2013	5 %
– after 2013	0 %
If you are a taxable Canadian corporation that incurred pre-production mining development expenditures***:	
– after March 28, 2012, and before 2014	10 %
– in 2014	7 %
– in 2015	4 %
– after 2015	0 %
If you paid salary and wages to apprentices in the first 24 months of their apprenticeship contract for employment	10 %
If you incurred expenditures after March 18, 2007 and before March 22, 2017 (or before 2020 if you entered into a written agreement before March 22, 2017) for the creation of licensed child care spaces for the children of your employees and, potentially, for other children	25 %

* A transitional relief rate of 10% may apply to property acquired after 2013 and before 2017, if the property is acquired under a written agreement entered into before March 29, 2012, or the property is acquired as part of a **phase** of a project where the construction or the engineering and design work for the construction started before March 29, 2012. See paragraph (a.1) of the definition of **specified percentage** in subsection 127(9) for more information.

** The reduction of the rate from 20% to 15% applies to 2014 and later tax years, except that, for 2014 tax years that start before 2014, the reduction is pro-rated based on the number of days in the tax year that are after 2013.

*** A transitional relief rate may apply to expenditures incurred after 2013 and before 2016, if the expenditure is incurred under a written agreement entered into before March 29, 2012, or the expenditure is incurred as part of the development of a new mine where the construction or the engineering and design work for the construction of the new mine started before March 29, 2012. See subparagraphs (k)(ii) and (iii) of the definition of **specified percentage** in subsection 127(9) for more information.

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Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

Part 2 – Determination of a qualifying corporation

Is the corporation a qualifying corporation? . . . . . **101** 1 Yes ☐ 2 No ☒

For the purpose of a refundable ITC, a **qualifying corporation** is defined under subsection 127.1(2). The corporation has to be a CCPC and its taxable income (before any loss carrybacks) for its previous tax year cannot be more than its **qualifying income limit** for the particular tax year. If the corporation is associated with any other corporations during the tax year, the total of the taxable incomes of the corporation and the associated corporations (before any loss carrybacks), for their last tax year ending in the previous calendar year, cannot be more than their qualifying income limit for the particular tax year.

Note: A CCPC considered associated with another corporation under subsection 256(1) will be considered **not** associated for the calculation of a refundable ITC if:

- one corporation is associated with another corporation solely because one or more persons own shares of the capital stock of both corporations; and
- one of the corporations has at least one shareholder who is not common to both corporations.

If you are a **qualifying** corporation, you will earn a **100%** refund on your share of any ITCs earned at the 35% rate on qualified **current** expenditures for SR&ED, up to the allocated expenditure limit. The 100% refund does not apply to qualified **capital** expenditures eligible for the 35% credit rate. They are only eligible for the **40%** refund*.

Some CCPCs that are **not qualifying** corporations may also earn a **100%** refund on their share of any ITCs earned at the 35% rate on qualified **current** expenditures for SR&ED, up to the allocated expenditure limit. The expenditure limit can be determined in Part 10. The 100% refund does not apply to qualified **capital** expenditures eligible for the 35% credit rate. They are only eligible for the **40%** refund*.

The 100% refund will not be available to a corporation that is an **excluded corporation** as defined under subsection 127.1(2). A corporation is an excluded corporation if, at any time during the year, it is a corporation that is either controlled by (directly or indirectly, in any manner whatever) or is related to:

a) one or more persons exempt from Part I tax under section 149;

b) Her Majesty in right of a province, a Canadian municipality, or any other public authority; or

c) any combination of persons referred to in a) or b) above.

* Capital expenditures incurred after December 31, 2013, including lease payments for property that would have been a capital expenditure if purchased directly, are **not** qualified SR&ED expenditures and are **not** eligible for an ITC on SR&ED expenditures.

Part 3 – Corporations in the farming industry

Complete this area if the corporation is making SR&ED contributions.

Is the corporation claiming a contribution in the current year to an agricultural organization whose goal is to finance SR&ED work (for example, check-off dues)? . . . . . **102** 1 Yes ☐ 2 No ☒

If **yes**, complete Schedule 125, *Income Statement Information*, to identify the type of farming industry the corporation is involved in.

Contributions to agricultural organizations for SR&ED* . . . . . **103** _____
Enter on line 350 of Part 8.

* Enter only contributions not already included on Form T661.
Include 80% of the contributions made **after** 2012. For contributions made **before** 2013, include all of the contributions.

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Qualified Property and Qualified Resource Property

Part 4 – Eligible investments for qualified property and qualified resource property from the current tax year

Capital cost allowance class number **105**	Description of investment **110**	Date available for use **115**	Location used in Atlantic Canada (province) **120**	Amount of investment **125**

Total of investments for qualified property and qualified resource property _____ A1

Part 5 – Current-year credit and account balances – ITC from investments in qualified property and qualified resource property

ITC at the end of the previous tax year					B1
Credit deemed as a remittance of co-op corporations	210				
Credit expired	215				
Subtotal (line 210 **plus** line 215)			▶		C1
ITC at the beginning of the tax year (amount B1 **minus** amount C1)			220		
Credit transferred on an amalgamation or the wind-up of a subsidiary	230				
ITC from repayment of assistance	235				
Qualified property; and qualified resource property acquired after March 28, 2012, and before January 1, 2014* (applicable part from amount A1 in Part 4)		x 10 % =	240		
Qualified resource property acquired after December 31, 2013, and before January 1, 2016 (applicable part from amount A1 in Part 4)		x 5 % =	242		
Credit allocated from a partnership	250				
Subtotal (total of lines 230 to 250)			▶		D1
Total credit available (line 220 **plus** amount D1)					E1
Credit deducted from Part I tax	260				
Credit carried back to previous years (amount H1 in Part 6)				a	
Credit transferred to offset Part VII tax liability	280				
Subtotal (total of line 260, amount a, and line 280)			▶		F1
Credit balance before refund (amount E1 **minus** amount F1)					G1
Refund of credit claimed on investments from qualified property and qualified resource property (from Part 7)			310		
ITC closing balance of investments from qualified property and qualified resource property (amount G1 **minus** line 310)			320		

* Include investments acquired after 2013 and before 2017 that are eligible for transitional relief.

Part 6 – Request for carryback of credit from investments in qualified property and qualified resource property

	Year	Month	Day			
1st previous tax year				Credit to be applied	901	
2nd previous tax year				Credit to be applied	902	
3rd previous tax year				Credit to be applied	903	
				Total of lines 901 to 903 Enter at amount a in Part 5.		H1

Part 7 – Refund of ITC for qualifying corporations on investments from qualified property and qualified resource property

Current-year ITCs (total of lines 240, 242, and 250 in Part 5)	I1
Credit balance before refund (from amount G1 in Part 5)	J1
Refund (40 % of amount I1 or J1, whichever is less)	K1

Enter amount K1 or a lesser amount on line 310 in Part 5 (also enter on line 780 of the T2 return if you do not claim an SR&ED ITC refund).

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SR&ED

Part 8 – Qualified SR&ED expenditures

Current expenditures (from line 557 on Form T661) . . . . . .

Contributions to agricultural organizations for SR&ED . . . . . .

Deduct:

Government assistance, non-government assistance, or contract payment . . . . . .

Contributions to agricultural organizations for SR&ED for the federal ITC (this amount is updated to line 103 of Part 3. For more details, consult the Help.)* . . . . . + ▶

Current expenditures (line 557 on Form T661 **plus** line 103 in Part 3)* . . . . . ▶ **350**

Capital expenditures incurred **before** 2014 (from line 558 on Form T661)** **360**

Repayments made in the year (from line 560 on Form T661) **370**

Qualified SR&ED expenditures (total of lines 350 to 370) **380**

* If you are claiming only contributions made to agricultural organizations for SR&ED, line 350 should equal line 103 in Part 3. Do not file Form T661.

** Capital expenditures incurred after December 31, 2013, are not qualified SR&ED expenditures. Capital cost allowance can be claimed for depreciable property acquired for use in SR&ED after 2013.

Part 9 – Components of the SR&ED expenditure limit calculation

Part 9 only applies if you are a CCPC.

Note: A CCPC considered associated with another corporation under subsection 256(1) will be considered not associated for the calculation of an SR&ED expenditure limit if:

- one corporation is associated with another corporation solely because one or more persons own shares of the capital stock of the corporation; and
- one of the corporations has at least one shareholder who is not common to both corporations.

Is the corporation associated with another CCPC for the purpose of calculating the SR&ED expenditure limit? . . . . . **385** 1 Yes ☐ 2 No ☒

If you answered **no** to the question on line 385 or if you are not associated with any other corporations, complete lines 390 and 398.
If you answered **yes**, the amounts for associated corporations will be determined on Schedule 49.

Enter your taxable income for the previous tax year* (prior to any loss carrybacks applied) **390**

Enter your taxable capital employed in Canada for the previous tax year 93,038,419
minus $10 million. If this amount is nil or negative, enter "0".
If this amount is over $40 million, enter $40 million **398** 40,000,000

* If the tax year referred to on line 390 is less than 51 weeks, **multiply** the taxable income by the following result: 365 **divided** by the number of days in that tax year.

Part 10 – SR&ED expenditure limit for a CCPC

For a stand-alone (not associated) corporation: **$ 8,000,000**

Taxable income for the previous tax year (line 390 in Part 9) or $500,000, whichever is more 500,000 x 10 = 5,000,000 A2

Excess ($8,000,000 **minus** amount A2 if the taxation year ends before March 19, 2019; otherwise, enter $3,000,000) (if negative, enter "0")* 3,000,000 B2

$ 40,000,000 **minus** line 398 in Part 9 . . . . . b

Amount b **divided** by $ 40,000,000 . . . . . C2

Expenditure limit for the stand-alone corporation (amount B2 **multiplied** by amount C2)** D2

For an associated corporation:

If associated, the allocation of the SR&ED expenditure limit, as provided on Schedule 49** **400** E2

If your tax year is less than 51 weeks, calculate the amount of the expenditure limit as follows:

Amount D2 or E2 _____ x Number of days in the tax year / 365 = 365 / 365 . . . . . F2

Your SR&ED expenditure limit for the year (enter amount D2, E2, or F2, whichever applies) **410**

* For taxation years ending after March 18, 2019, the taxable income is no longer taken into account in the SR&ED expenditure limit calculation. For more information, consult the Help (F1).

**Amount D2 or E2 cannot be more than $3,000,000.

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Part 11 – Investment tax credits on SR&ED expenditures

Current expenditures (from line 350 in Part 8) or the expenditure limit (from line 410 in Part 10), whichever is less* . . . . . **420** _____ x 35 % = _____ G2

Line 350 **minus** line 410 (if negative, enter "0") . . . . . **430** _____

Amount from line 430 _____ x (Number of days in the tax year before 2014 / Number of days in the tax year) _____ x 20% = _____ c

Amount from line 430** _____ x (Number of days in the tax year after 2013 / Number of days in the tax year) 365/365 x 15 % = _____ d

Subtotal (amount c **plus** amount d) . . . . . ▶ _____ H2

Line 410 **minus** line 350 (if negative, enter "0") . . . . . _____ e

Capital expenditures (line 360 in Part 8) or amount e, whichever is less* . . . . . **440** _____ x 35 % = _____ I2

Line 360 **minus** amount e (if negative, enter "0") . . . . . **450** _____

Amount from line 450 _____ x (Number of days in the tax year before 2014 / Number of days in the tax year) _____ x 20% = _____ f

Amount from line 450** _____ x (Number of days in the tax year after 2013 / Number of days in the tax year) 365/365 x 15 % = _____ g

Subtotal (amount f **plus** amount g) . . . . . ▶ _____ J2

If a corporation makes a repayment of any government or non-government assistance, or contract payments that reduced the amount of qualified expenditures for ITC purposes, the amount of the repayment is eligible for a credit.

Repayments (amount from line 370 in Part 8) . . . . . _____

Enter the amount of the repayment on the line that corresponds to the appropriate rate.

Repayment of assistance that reduced a qualifying expenditure for a CCPC*** . . . . . **460** _____ x 35 % = _____ h

Repayment of assistance made after September 16, 2016 that reduced a qualifying expenditure incurred before 2015 . . . . **480** _____ x 20 % = _____ i

Repayment of assistance made after September 16, 2016 that reduced a qualifying expenditure incurred after 2014 . . . . . **490** _____ x 15 % = _____ j

Subtotal (**add** amounts h to j) _____ ▶ _____ K2

Current-year SR&ED ITC (total of amounts G2 to K2; enter on line 540 in Part 12) . . . . . _____ L2

* For corporations that are not CCPCs, enter "0" for amounts G2 and I2.

** For tax years that end after 2013, the general SR&ED ITC rate is reduced from 20% to 15%, except that, for 2014 tax years that start **before** 2014, the reduction is pro-rated based on the number of days in the tax year that are **after** 2013. For tax years that have a start date **after** 2013, **multiply** the amount by 15%.

*** If you were a Canadian-controlled private corporation (CCPC), this percentage was applied to the portion that you claimed of the SR&ED qualified expenditure pool that did not exceed your expenditure limit at the time. This percentage includes the rate under subsection 127(10.1), **additions to investment tax credit**. See subsection 127(10.1) for details about exceptions. For expenditures not eligible for this rate use line 480 or 490 as appropriate.

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Part 12 – Current-year credit and account balances – ITC from SR&ED expenditures

ITC at the end of the previous tax year				M2
Credit deemed as a remittance of co-op corporations	510			
Credit expired	515			
Subtotal (line 510 **plus** line 515)		▶		N2
ITC at the beginning of the tax year (amount M2 **minus** amount N2)		520		
Credit transferred on an amalgamation or the wind-up of a subsidiary	530			
Total current-year credit (from amount L2 in Part 11)	540			
Credit allocated from a partnership	550			
Subtotal (total of lines 530 to 550)		▶		O2
Total credit available (line 520 **plus** amount O2)				P2
Credit deducted from Part I tax	560			
Credit carried back to previous years (amount S2 in Part 13)			k	
Credit transferred to offset Part VII tax liability	580			
Subtotal (total of line 560, amount k, and line 580)		▶		Q2
Credit balance before refund (amount P2 **minus** amount Q2)				R2
Refund of credit claimed on SR&ED expenditures (from Part 14 or 15, whichever applies)		610		
ITC closing balance on SR&ED (amount R2 **minus** line 610)		620		

Part 13 – Request for carryback of credit from SR&ED expenditures

	Year	Month	Day			
1st previous tax year				Credit to be applied	911	
2nd previous tax year				Credit to be applied	912	
3rd previous tax year				Credit to be applied	913	
				Total of lines 911 to 913 Enter at amount k in Part 12.		S2

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Part 14 – Refund of ITC for qualifying corporations – SR&ED

Complete this part only if you are a qualifying corporation as determined on line 101 in Part 2.

Is the corporation an excluded corporation as defined under subsection 127.1(2)? . . . . . **650** 1 Yes ☐ 2 No ☒

Current-year ITC (lines 540 **plus** 550 in Part 12 **minus** amount K2 in Part 11) I

Refundable credits (amount I or amount R2 in Part 12, whichever is less)* T2

Amount T2 or amount G2 in Part 11, whichever is less U2

Net amount (amount T2 **minus** amount U2; if negative, enter "0") V2

Amount V2 **multiplied** by 40 % W2

Amount U2 . . . . . X2

Refund of ITC (amount W2 **plus** amount X2 – enter this, or a lesser amount, on line 610 in Part 12) Y2

Enter the total of line 310 in Part 5 and line 610 in Part 12 on line 780 of the T2 return.

* If you are also an excluded corporation, as defined in subsection 127.1(2), this amount must be multiplied by 40%. Claim this, or a lesser amount, as your refund of ITC for amount Y2.

Part 15 – Refund of ITC for CCPCs that are not qualifying or excluded corporations – SR&ED

Complete this part only if you are a CCPC that is not a qualifying or excluded corporation as determined on line 101 in Part 2.

Credit balance before refund (amount R2 in Part 12) Z2

Amount Z2 or amount G2 in Part 11, whichever is less AA2

Net amount (amount Z2 **minus** amount AA2; if negative, enter "0") BB2

Amount BB2 or amount I2 in Part 11, whichever is less CC2

Amount CC2 **multiplied** by 40 % DD2

Amount AA2 . . . . . EE2

Refund of ITC (amount DD2 **plus** amount EE2) FF2

Enter FF2, or a lesser amount, on line 610 in Part 12 and also on line 780 of the T2 return.

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Recapture – SR&ED

Part 16 – Recapture of ITC for corporations and partnerships – SR&ED

You will have a recapture of ITC in a year when **all** of the following conditions are met:

- you acquired a particular property in the current year or in any of the 20 previous tax years, and the credit was earned in a tax year ending after 1997 and did not expire before 2008;
- you claimed the cost of the property as a qualified expenditure for SR&ED on Form T661;
- the cost of the property was included in calculating your ITC or was the subject of an agreement made under subsection 127(13) to transfer qualified expenditures; and
- you disposed of the property or converted it to commercial use after February 23, 1998. This condition is also met if you disposed of or converted to commercial use a property that incorporates the particular property previously referred to.

Note:

The recapture **does not apply** if you disposed of the property to a non-arm's-length purchaser who intended to use it all or substantially all for SR&ED. When the non-arm's-length purchaser later sells or converts the property to commercial use, the recapture rules will apply to the purchaser based on the historical ITC rate of the original user.

You will report a recapture on the T2 return for the year in which you disposed of the property or converted it to commercial use. In the following tax year, add the amount of the ITC recapture to the SR&ED expenditure pool.

If you have more than one disposition for calculations 1 and 2, complete the columns for each disposition for which a recapture applies, using the calculation formats below.

Calculation 1 – If you meet all of the above conditions

Amount of ITC you originally calculated for the property you acquired, or the original user's ITC where you acquired the property from a non-arm's length party, as described in the **note** above **700**	Amount calculated using ITC rate at the date of acquisition (or the original user's date of acquisition) on either the proceeds of disposition (if sold in an arm's length transaction) or the fair market value of the property (in any other case) **710**	Amount from column 700 or 710, whichever is less

Subtotal Enter at amount C3 in Part 17. A3

Calculation 2 – Only if you transferred all or a part of the qualified expenditure to another person under an agreement described in subsection 127(13); otherwise, enter nil on line B3.

A Rate that the transferee used in determining its ITC for qualified expenditures under a subsection 127(13) agreement **720**	B Proceeds of disposition of the property if you dispose of it to an arm's length person; or, in any other case, enter the fair market value of the property at conversion or disposition **730**	C Amount, if any, already provided for in Calculation 1 (This allows for the situation where only part of the cost of a property is transferred under a subsection 127(13) agreement.) **740**	D Amount determined by the formula (A x B) – C	E ITC earned by the transferee for the qualified expenditures that were transferred **750**	F Amount from column D or E, whichever is less

Subtotal (total of column F) Enter at amount D3 in Part 17. B3

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Part 16 – Recapture of ITC for corporations and partnerships – SR&ED (continued)

Calculation 3

As a member of the partnership, you will report your share of the SR&ED ITC of the partnership after the SR&ED ITC has been reduced by the amount of the recapture. If this amount is a positive amount, you will report it on line 550 in Part 12. However, if the partnership does not have enough ITC otherwise available to offset the recapture, then the amount by which reductions to ITC exceed additions (the excess) will be determined and reported on line 760.

Corporate partner's share of the excess of SR&ED ITC **760** _____
Enter at amount E3 in Part 17.

Part 17 – Total recapture of SR&ED investment tax credit

Recaptured ITC from calculation 1, amount A3 in Part 16	_____	C3
Recaptured ITC from calculation 2, amount B3 in Part 16	_____	D3
Recaptured ITC from calculation 3, line 760 in Part 16	_____	E3
Total recapture of SR&ED investment tax credit (total of amounts C3 to E3) Enter at amount A8 in Part 29.	_____	F3

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Pre-Production Mining

Part 18 – Pre-production mining expenditures

Exploration information

A mineral resource that qualifies for the credit means a mineral deposit from which the principal mineral to be extracted is diamond, a base or precious metal deposit, or a mineral deposit from which the principal mineral to be extracted is an industrial mineral that, when refined, results in a base or precious metal.

In column 800, list all minerals for which pre-production mining expenditures have taken place in the tax year.

For each of the minerals reported in column 800, identify each project (in column 805), mineral title (in column 806), and mining division (in column 807) where title is registered. If there is no mineral title, identify only the project and mining division.

List of minerals 800	Project name 805

Mineral title 806	Mining division 807

Pre-production mining expenditures*

Exploration:

Pre-production mining expenditures that you incurred in the tax year (**before** January 1, 2014) for the purpose of determining the existence, location, extent, or quality of a mineral resource in Canada:

Prospecting . . . . . 810 _____

Geological, geophysical, or geochemical surveys . . . . . 811 _____

Drilling by rotary, diamond, percussion, or other methods . . . . . 812 _____

Trenching, digging test pits, and preliminary sampling . . . . . 813 _____

Development:

Pre-production mining expenditures incurred in the tax year for bringing a new mine in a mineral resource in Canada into production in reasonable commercial quantities and incurred before the new mine comes into production in such quantities:

Clearing, removing overburden, and stripping . . . . . 820 _____

Sinking a mine shaft, constructing an adit, or other underground entry . . . . . 821 _____

Other pre-production mining expenditures incurred in the tax year:

Description 825	Amount 826

Total of column 826 _____ ▶ _____ A4

Total pre-production mining expenditures (total of lines 810 to 821 and amount A4) . . . . . 830 _____

Total of all assistance (grants, subsidies, rebates, and forgivable loans) or reimbursements that the corporation has received or is entitled to receive in respect of the amounts referred to on line 830 above . . . . . 832 _____

Excess (line 830 **minus** line 832) (if negative, enter "0") . . . . . _____ B4

Repayments of government and non-government assistance . . . . . 835 _____

Pre-production mining expenditures (amount B4 **plus** line 835) . . . . . _____ C4

* A pre-production mining expenditure is defined under subsection 127(9).

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Part 19 – Current-year credit and account balances – ITC from pre-production mining expenditures

ITC at the end of the previous tax year D4

Credit deemed as a remittance of co-op corporations 841

Credit expired 845

Subtotal (line 841 **plus** line 845) ▶ E4

ITC at the beginning of the tax year (amount D4 **minus** amount E4) 850

Credit transferred on an amalgamation or the wind-up of a subsidiary 860

Pre-production mining expenditures* incurred before January 1, 2013 (applicable part from amount C4 in Part 18) . . 870 x 10 % = m

Pre-production mining exploration expenditures** incurred in 2013 (applicable part from amount C4 in Part 18) . . 872 x 5 % = n

Pre-production mining development expenditures incurred in 2014 (applicable part from amount C4 in Part 18) . . 874 x 7 % = o

Pre-production mining development expenditures incurred in 2015 (applicable part from amount C4 in Part 18) . . 876 x 4 % = p

Current year credit (total of amounts m to p) 880 ▶ F4

Total credit available (total of lines 850, 860, and amount F4) G4

Credit deducted from Part I tax 885

Credit carried back to previous years (amount I4 in Part 20) . . . . . q

Subtotal (line 885 **plus** amount q) ▶ H4

ITC closing balance from pre-production mining expenditures (amount G4 **minus** amount H4) 890

* Also include pre-production mining development expenditures incurred before 2014 and pre-production mining development expenditures incurred after 2013 and before 2016 that are eligible for transitional relief.

** Also include pre-production mining development expenditures incurred in 2015 if the expense is described in subparagraph (a)(ii) of the definition **pre-production mining expenditure** in subsection 127(9) of the Act because of paragraph (g.4) of the definition **Canadian exploration expense** in subsection 66.1(6) of the Act.

Part 20 – Request for carryback of credit from pre-production mining expenditures

	Year	Month	Day	
1st previous tax year				Credit to be applied 921
2nd previous tax year				Credit to be applied 922
3rd previous tax year				Credit to be applied 923

Total of lines 921 to 923 I4
Enter at amount q in Part 19.

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Apprenticeship Job Creation

Part 21 – Total current-year credit – ITC from apprenticeship job creation expenditures

If you are a related person as defined under subsection 251(2), has it been agreed in writing that you are the only employer who will be claiming the apprenticeship job creation tax credit for this tax year for each apprentice whose contract number (or social insurance number (SIN) or name) appears below? (If not, you cannot claim the tax credit.) . . . . . 611 1 Yes ☐ 2 No ☐

For each apprentice in their first 24 months of the apprenticeship, enter the apprenticeship contract number registered with Canada, or a province or territory, under an apprenticeship program designed to certify or license individuals in the trade. For the province, the trade must be a Red Seal trade. If there is no contract number, enter the SIN or the name of the eligible apprentice.

	A Contract number (SIN or name of apprentice) 601	B Name of eligible trade 602	C Eligible salary and wages* 603	D Column C x 10 % 604	E Lesser of column D or $ 2,000 605
1.	Quinn Campaign	Powerline technician	39,410	3,941	2,000

	A Contract number (SIN or name of apprentice) 601	B Name of eligible trade 602	C Eligible salary and wages* 603	D Column C x 10 % 604	E Lesser of column D or $ 2,000 605
2.	Jared Montgomery	Powerline technician	37,598	3,760	2,000

Total current-year credit (total of column E) Enter on line 640 in Part 22. 4,000 A5

* Other than qualified expenditure incurred, and net of any other government or non-government assistance received or to be received. **Eligible salary and wages**, and **qualified expenditures** are defined under subsection 127(9).

Part 22 – Current-year credit and account balances – ITC from apprenticeship job creation expenditures

ITC at the end of the previous tax year			13,357 B5
Credit deemed as a remittance of co-op corporations	612		
Credit expired after 20 tax years	615		
Subtotal (line 612 **plus** line 615)		▶	C5
ITC at the beginning of the tax year (amount B5 **minus** amount C5)	625		13,357
Credit transferred on an amalgamation or the wind-up of a subsidiary	630		
ITC from repayment of assistance	635		
Total current-year credit (amount A5 in Part 21)	640	4,000	
Credit allocated from a partnership	655		
Subtotal (total of lines 630 to 655)		4,000 ▶	4,000 D5
Total credit available (line 625 **plus** amount D5)			17,357 E5
Credit deducted from Part I tax	660		
Credit carried back to previous years (amount G5 in Part 23)		r	
Subtotal (line 660 **plus** amount r)		▶	F5
ITC closing balance from apprenticeship job creation expenditures (amount E5 **minus** amount F5)	690		17,357

Part 23 – Request for carryback of credit from apprenticeship job creation expenditures

	Year	Month	Day			
1st previous tax year				Credit to be applied	931	
2nd previous tax year				Credit to be applied	932	
3rd previous tax year				Credit to be applied	933	
				Total of lines 931 to 933 Enter at amount r in Part 22.		G5

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Child Care Spaces

Part 24 – Eligible child care spaces expenditures

Enter the eligible expenditures that you incurred after March 18, 2007 and before March 22, 2017* to create licensed child care spaces for the children of the employees and, potentially, for other children. You cannot be carrying on a child care services business. The eligible expenditures include:

- the cost of depreciable property (other than specified property); and
- the specified child care start-up expenditures.

Properties should be acquired and expenditures should be incurred only to create new child care spaces at a licensed child care facility.

Cost of depreciable property from the current tax year

	Capital cost allowance class number 665	Description of investment 675	Date available for use 685	Amount of investment 695
1.				

Total cost of depreciable property from the current tax year (total of column 695) **715** _____

Specified child care start-up expenditures from the current tax year . . . . . **705** _____

Total gross eligible expenditures for child care spaces (line 715 **plus** line 705) . . . . . _____ A6

Total of all assistance (including grants, subsidies, rebates, and forgivable loans) or reimbursements that the corporation has received or is entitled to receive in respect of the amounts referred to in amount A6 . . . . . **725** _____

Excess (amount A6 **minus** line 725) (if negative, enter "0") . . . . . _____ B6

Repayments by the corporation of government and non-government assistance . . . . . **735** _____

Total eligible expenditures for child care spaces (amount B6 **plus** line 735) . . . . . **745** _____

* If you entered into a written agreement before March 22, 2017, eligible expenditures incurred before 2020 will remain eligible for the credit.

Part 25 – Current-year credit – ITC from child care spaces expenditures

The credit is equal to 25% of eligible child care spaces expenditures incurred to a maximum of $10,000 per child care space created in a licensed child care facility.

Eligible expenditures (from line 745 in Part 24) . . . . . _____ x 25 % = _____ C6

Number of child care spaces . . . . . **755** _____ x $ 10,000 = _____ D6

ITC from child care spaces expenditures (amount C6 or D6, whichever is less) . . . . . _____ E6

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Part 26 – Current-year credit and account balances – ITC from child care spaces expenditures

ITC at the end of the previous tax year				F6
Credit deemed as a remittance of co-op corporations	765			
Credit expired after 20 tax years	770			
Subtotal (line 765 **plus** line 770)		▶		G6
ITC at the beginning of the tax year (amount F6 **minus** amount G6)	775			
Credit transferred on an amalgamation or the wind-up of a subsidiary	777			
Total current-year credit (amount E6 in Part 25)	780			
Credit allocated from a partnership	782			
Subtotal (total of lines 777 to 782)		▶		H6
Total credit available (line 775 **plus** amount H6)				I6
Credit deducted from Part I tax	785			
Credit carried back to previous years (amount K6 in Part 27)		s		
Subtotal (line 785 **plus** amount s)		▶		J6
ITC closing balance from child care spaces expenditures (amount I6 **minus** amount J6)	790			

Part 27 – Request for carryback of credit from child care space expenditures

	Year Month Day			
1st previous tax year	2018-12-31	Credit to be applied	941	
2nd previous tax year	2017-12-31	Credit to be applied	942	
3rd previous tax year	2016-12-31	Credit to be applied	943	
		Total of lines 941 to 943 Enter at amount s in Part 26.		K6

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Recapture – Child Care Spaces

Part 28 – Recapture of ITC for corporations and partnerships – Child care spaces

The ITC will be recovered against the taxpayer's tax otherwise payable under Part I of the Act if, at any time within 60 months of the day on which the taxpayer acquired the property:

- the new child care space is no longer available; or
- property that was an eligible expenditure for the child care space is:
  - disposed of or leased to a lessee; or
  - converted to another use.

If the property disposed of is a child care space, the amount that can reasonably be considered to have been included in the original ITC (paragraph 127(27.12)(a)) . . . . . **792** _____

In the case of eligible expenditures (paragraph 127(27.12)(b)), the lesser of:

The amount that can reasonably be considered to have been included in the original ITC . . . . **795** _____

25% of either the proceeds of disposition (if sold in an arm's length transaction) or the fair market value (in any other case) of the property . . . . . **797** _____

Amount from line 795 or line 797, whichever is less . . . . . _____ A7

Partnerships

As a member of the partnership, you will report your share of the child care spaces ITC of the partnership after the child care spaces ITC has been reduced by the amount of the recapture. If this amount is a positive amount, you will report it on line 782 in Part 26. However, if the partnership does not have enough ITC otherwise available to offset the recapture, then the amount by which reductions to ITC exceed additions (the excess) will be determined and reported on line 799 below.

Corporate partner's share of the excess of ITC **799** _____

Total recapture of child care spaces investment tax credit (total of line 792, amount A7, and line 799) . . . . . _____ B7

Enter at amount B8 in Part 29.

Summary of Investment Tax Credits

Part 29 – Total recapture of investment tax credit

Recaptured SR&ED ITC (amount F3 in Part 17) . . . . . _____ A8

Recaptured child care spaces ITC (amount B7 in Part 28) . . . . . _____ B8

Total recapture of investment tax credit (amount A8 **plus** amount B8) . . . . . _____ C8

Enter on line 602 of the T2 return.

Part 30 – Total ITC deducted from Part I tax

ITC from investments in qualified property deducted from Part I tax (line 260 in Part 5) . . . . . _____ D8

ITC from SR&ED expenditures deducted from Part I tax (line 560 in Part 12) . . . . . _____ E8

ITC from pre-production mining expenditures deducted from Part I tax (line 885 in Part 19) . . . . . _____ F8

ITC from apprenticeship job creation expenditures deducted from Part I tax (line 660 in Part 22) . . . . . _____ G8

ITC from child care space expenditures deducted from Part I tax (line 785 in Part 26) . . . . . _____ H8

Total ITC deducted from Part I tax (total of amounts D8 to H8) . . . . . _____ I8

Enter on line 652 of the T2 return.

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Summary of Investment Tax Credit Carryovers

Continuity of investment tax credit carryovers

CCA class number 97 Apprenticeship job creation ITC

Current year

Addition current year (A)	Applied current year (B)	Claimed as a refund (C)	Carried back (D)	ITC end of year (A-B-C-D)
4,000				4,000

Prior years

Taxation year	ITC beginning of year (E)	Adjustments (F)	Applied current year (G)	ITC end of year (E-F-G)	
2018-12-31					
2017-12-31	4,436			4,436	
2016-12-31	8,921			8,921	
2015-12-31					
2014-12-31					
2013-12-31					
2012-12-31					
2011-12-31					
2010-12-31					
2009-12-31					*
2008-12-31					
					*
Total	13,357			13,357	

B+C+D+G **Total ITC utilized**

* The **ITC end of year** includes the amount of ITC expired from the 10th preceding year if it is before January 1, 1998, or the amount of ITC expired from the 20th preceding year if it is after December 31, 1997. Note that this credit expires at the end of the tax year and any expired credit will be posted to line 215, 515, 615, 770 or 845, as applicable, in Schedule 31 the following year.

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Schedule 33

Taxable Capital Employed in Canada – Large Corporations

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- Use this schedule in determining if the total taxable capital employed in Canada of the corporation (other than a financial institution or an insurance corporation) and its related corporations is greater than $10,000,000.
- If the total taxable capital employed in Canada of the corporation and its related corporations is greater than $10,000,000, file a completed Schedule 33 with your T2 *Corporation Income Tax Return* no later than six months from the end of the tax year.
- Unless otherwise noted, all legislative references are to the *Income Tax Act* and the *Income Tax Regulations*.
- Subsection 181(1) defines the terms **financial institution**, **long-term debt**, and **reserves**.
- Subsection 181(3) provides the basis to determine the carrying value of a corporation's assets or any other amount under Part I.3 for its capital, investment allowance, taxable capital, or taxable capital employed in Canada, or for a partnership in which it has an interest.
- If the corporation was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada, go to Part 4, **Taxable capital employed in Canada**.

Part 1 – Capital

Add the following year-end amounts:

Reserves that have not been deducted in calculating income for the year under Part I	101		
Capital stock (or members' contributions if incorporated without share capital)	103	31,245,882	
Retained earnings	104	36,257,549	
Contributed surplus	105	25,459,207	
Any other surpluses	106		
Deferred unrealized foreign exchange gains	107		
All loans and advances to the corporation	108	85,326,465	
All indebtedness of the corporation represented by bonds, debentures, notes, mortgages, hypothecary claims, bankers' acceptances, or similar obligations	109		
Any dividends declared but not paid by the corporation before the end of the year	110		
All other indebtedness of the corporation (other than any indebtedness for a lease) that has been outstanding for more than 365 days before the end of the year	111		
The total of all amounts, each of which is the amount, if any, in respect of a partnership in which the corporation held a membership interest at the end of the year, either directly or indirectly through another partnership (see note below)	112		
Subtotal (**add** lines 101 to 112)		178,289,103 ▶	178,289,103 A

Note:

Line 112 is determined by the formula (A – B) x C/D (as per paragraph 181.2(3)(g)) where:

A is the total of all amounts that would be determined for lines 101, 107, 108, 109, and 111 in respect of the partnership for its last fiscal period that ends at or before the end of the year if

a) those lines applied to partnerships in the same manner that they apply to corporations, and

b) those amounts were computed without reference to amounts owing by the partnership

(i) to any corporation that held a membership interest in the partnership either directly or indirectly through another partnership, or

(ii) to any partnership in which a corporation described in subparagraph (i) held a membership interest either directly or indirectly through another partnership.

B is the partnership's deferred unrealized foreign exchange losses at the end of the period,

C is the share of the partnership's income or loss for the period to which the corporation is entitled either directly or indirectly through another partnership, and

D is the partnership's income or loss for the period.

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Part 1 – Capital (continued)

Subtotal A (from page 1) 178,289,103 A

Deduct the following amounts:

Deferred tax debit balance at the end of the year	121		
Any deficit deducted in calculating its shareholders' equity (including, for this purpose, the amount of any provision for the redemption of preferred shares) at the end of the year	122		
To the extent that the amount may reasonably be regarded as being included in any of lines 101 to 112 above for the year, any amount deducted under subsection 135(1) in calculating income under Part I for the year.	123		
Deferred unrealized foreign exchange losses at the end of the year	124		
Subtotal (**add** lines 121 to 124)		▶	B
Capital for the year (amount A **minus** amount B) (if negative, enter "0")	190	178,289,103	

Part 2 – Investment allowance

Add the carrying value at the end of the year of the following assets of the corporation:

A share of another corporation	401	
A loan or advance to another corporation (other than a financial institution)	402	8,656
A bond, debenture, note, mortgage, hypothecary claim, or similar obligation of another corporation (other than a financial institution)	403	
Long-term debt of a financial institution	404	
A dividend payable on a share of the capital stock of another corporation	405	
A loan or advance to, or a bond, debenture, note, mortgage, hypothecary claim or similar obligation of, a partnership each member of which was, throughout the year, another corporation (other than a financial institution) that was not exempt from tax under this Part (otherwise than because of paragraph 181.1(3)(d)), or another partnership described in paragraph 181.2(4)(d.1)	406	
An interest in a partnership (see note 2 below)	407	
Investment allowance for the year (add lines 401 to 407)	490	8,656

Notes:

1. Lines 401 to 405 should not include the carrying value of a share of the capital stock of, a dividend payable by, or indebtedness of a corporation that is exempt from tax under Part I.3 (other than a non-resident corporation that at no time in the year carried on business in Canada through a permanent establishment).
2. Where the corporation has an interest in a partnership held either directly or indirectly through another partnership, refer to subsection 181.2(5) for additional rules regarding the carrying value of an interest in a partnership.
3. Where a trust is used as a conduit for loaning money from a corporation to another related corporation (other than a financial institution), the loan will be considered to have been made directly from the lending corporation to the borrowing corporation. Refer to subsection 181.2(6) for special rules that may apply.

Part 3 – Taxable capital

Capital for the year (line 190)		178,289,103	C
Deduct: Investment allowance for the year (line 490)		8,656	D
Taxable capital for the year (amount C **minus** amount D) (if negative, enter "0")	500	178,280,447	

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Part 4 – Taxable capital employed in Canada

To be completed by a corporation that was resident in Canada at any time in the year

Taxable capital for the year (line 500) 178,280,447 x (Taxable income earned in Canada / Taxable income) **610** 1,000 / 1,000 = **Taxable capital employed in Canada** **690** 178,280,447

Notes:
1. Regulation 8601 gives details on calculating the amount of taxable income earned in Canada.
2. Where a corporation's taxable income for a tax year is "0," it shall, for the purposes of the above calculation, be deemed to have a taxable income for that year of $1,000.
3. In the case of an airline corporation, Regulation 8601 should be considered when completing the above calculation.

To be completed by a corporation that was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada

Total of all amounts each of which is the carrying value at the end of the year of an asset of the corporation used in the year or held in the year, in the course of carrying on any business during the year through a permanent establishment in Canada **701**

Deduct the following amounts:

Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year through a permanent establishment in Canada **711**

Total of all amounts each of which is the carrying value at the end of year of an asset described in subsection 181.2(4) of the corporation that it used in the year, or held in the year, in the course of carrying on any business during the year through a permanent establishment in Canada **712**

Total of all amounts each of which is the carrying value at the end of year of an asset of the corporation that is a ship or aircraft the corporation operated in international traffic, or personal or movable property used or held by the corporation in carrying on any business during the year through a permanent establishment in Canada (see note below) **713**

Total deductions (**add** lines 711, 712, and 713) ▶ E

Taxable capital employed in Canada (line 701 **minus** amount E) (if negative, enter "0") **790**

Note: Complete line 713 only if the country in which the corporation is resident did not impose a capital tax for the year on similar assets, or a tax for the year on the income from the operation of a ship or aircraft in international traffic, of any corporation resident in Canada during the year.

Part 5 – Calculation for purposes of the small business deduction

This part is applicable to corporations that are not associated in the current year, but were associated in the prior year.

Taxable capital employed in Canada (amount from line 690) . . . . . F

Deduct: . . . . . 10,000,000 G

Excess (amount F **minus** amount G) (if negative, enter "0") H

Calculation for purposes of the small business deduction (amount H x 0.225%) I

Enter this amount at line 415 of the T2 return.

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Attached Schedule with Total

Part 1 – All loans and advances to the corporation

Title Part 1 – All loans and advances to the corporation

Description	Operator (Note)	Amount
Current portion		1,044,472 00
LTD	+	82,834,630 00
Customer Deposits	+	1,447,363 00
	+	
	Total	85,326,465 00

Note: The calculations are performed one at a time, from the first to the last line, and not according to the priority rules of the operations. For example, the formula 1+2*3 will not result in the same thing as the formula 1+3*2.

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Schedule 50

Shareholder Information

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.
- Provide only one number per shareholder (business number, social insurance number or trust number).

	Name of shareholder (after name, indicate in brackets if the shareholder is a corporation, partnership, individual, or trust) **100**	Business number (If a corporation is not registered, enter "NR") **200**	Social insurance number **300**	Trust number **350**	Percentage common shares **400**	Percentage preferred shares **500**
1	NIAGARA FALLS HYDRO HOLDING CORPORATION	86750 8830 RC0001			74.500	
2	PENINSULA WEST POWER INC.	89108 9419 RC0001			25.500	
3						
4						
5						
6						
7						
8						
9						
10						

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Schedule 53

General Rate Income Pool (GRIP) Calculation

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

On: 2019-12-31

- If you are a Canadian-controlled private corporation (CCPC) or a deposit insurance corporation (DIC), use this schedule to determine the general rate income pool (GRIP).
- Credit unions are **not** required to complete this schedule.
- All legislative references are to the Income Tax Act and the Income Tax Regulations.
- When an eligible dividend was paid in the tax year or there was a change in the GRIP balance, file a completed copy of this schedule with your T2 Corporation Income Tax Return. Do not send your worksheets with your return, but keep them in your records in case we ask to see them later.
- Subsection 89(1) defines the terms **eligible dividend**, **excessive eligible dividend designation**, **general rate income pool**, and **low rate income pool**.

Eligibility for the various additions

Answer the following questions to determine the corporation's eligibility for the various additions:

2006 addition

1. Is this the corporation's first taxation year that includes January 1, 2006? . . . . . ☐ Yes ☒ No
2. If not, what is the date of the taxation year end of the corporation's first year that includes January 1, 2006? Enter the date and go directly to question 4 2006-12-31
3. During that first year, was the corporation a CCPC or would it have been a CCPC if not for the election of subsection 89(11) ITA? . . . . . ☒ Yes ☐ No
   If the answer to question 3 is yes, complete Part "GRIP addition for 2006".

Change in the type of corporation

4. Was the corporation a CCPC during its preceding taxation year? . . . . . ☒ Yes ☐ No
5. Corporations that become a CCPC or a DIC . . . . . ☐ Yes ☒ No
   If the answer to question 5 is yes, complete Part 4.

Amalgamation (first year of filing after amalgamation)

6. Corporations that were formed as a result of an amalgamation . . . . . ☐ Yes ☒ No
   If the answer to question 6 is yes, answer questions 7 and 8. If the answer is no, go to question 9.
7. Was one or more of the predecessor corporations neither a CCPC nor a DIC? . . . . . ☐ Yes ☐ No
   If the answer to question 7 is yes, complete Part 4.
8. Was one or more of the predecessor corporation a CCPC or a DIC during the taxation year that ended immediately before amalgamation? . . . . . ☐ Yes ☐ No
   If the answer to question 8 is yes, complete Part 3.

Winding-up

9. Has the corporation wound-up a subsidiary in the preceding taxation year? . . . . . ☐ Yes ☒ No
   If the answer to question 9 is yes, answer questions 10 and 11. If the answer is no, go to Part 1.
10. Was the subsidiary neither a CCPC nor a DIC during its last taxation year? . . . . . ☐ Yes ☐ No
    If the answer to question 10 is yes, complete Part 4.
11. Was the subsidiary a CCPC or a DIC during its last taxation year? . . . . . ☐ Yes ☐ No
    If the answer to question 11 is yes, complete Part 3.

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Part 1 – General rate income pool (GRIP)

GRIP at the end of the previous tax year		100	28,932,694
Taxable income for the year (DICs enter "0") *	110		
Amount on line 400, 405, 410, and 427 or 428** of the T2 return, whichever is the least *	130		
For a CCPC, the lesser of aggregate investment income (line 440 of the T2 return) and taxable income *	140		
Subtotal (line 130 **plus** line 140)			A
Income taxable at the general corporate rate (line 110 **minus** amount A) (if negative enter "0")	150		
After-tax income (line 150 **multiplied** by 0.72 (the general rate factor for the tax year))		190	
Eligible dividends received in the tax year	200		
Dividends deductible under section 113 received in the tax year	210		
Subtotal (line 200 **plus** line 210)			B
Becoming a CCPC (amount W5 in Part 4)	220		
Post-amalgamation (total of amounts E4 in Part 3 and amounts W5 in Part 4)	230		
Post-wind-up (total of amounts E4 in Part 3 and amounts W5 in Part 4)	240		
Subtotal (**add** lines 220, 230, and 240)	290		
Subtotal (**add** lines 100, 190, 290, and amount B)			28,932,694 C
Eligible dividends paid in the previous tax year	300		
Excessive eligible dividend designations made in the previous tax year	310		
(If becoming a CCPC (subsection 89(4) applies), enter "0" on lines 300 and 310.)			
Subtotal (line 300 **minus** line 310)			D
GRIP before adjustment for specified future tax consequences (amount C **minus** amount D) (amount can be negative)		490	28,932,694
Total GRIP adjustment for specified future tax consequences to previous tax years (amount L3 in Part 2)		560	
GRIP at the end of the tax year (line 490 **minus** line 560)		590	28,932,694

Enter this amount on line 160 of Schedule 55.

***** For lines 110, 130, and 140, the income amount is the amount before considering specified future tax consequences. This phrase is defined in subsection 248(1). It includes the deduction of a loss carryback from subsequent tax years, a reduction of Canadian exploration expenses and Canadian development expenses that were renounced in subsequent tax years (e.g., flow-through share renunciations), reversals of income inclusions where an option is exercised in subsequent tax years, and the effect of certain foreign tax credit adjustments.

****** If your tax year starts before 2019, use line 427. If your tax year starts after 2018, use line 428.

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Part 2 – GRIP adjustment for specified future tax consequences to previous tax years

Complete this part if the corporation's taxable income of any of the previous three tax years took into account the specified future tax consequences defined in subsection 248(1) from the current tax year. Otherwise, enter "0" on line 560.

First previous tax year 2018-12-31

Taxable income before specified future tax consequences from the current tax year A1

Enter the following amounts before specified future tax consequences from the current tax year:

Amount on line 400, 405, 410, and 427 or 428** of the T2 return, whichever is the least B1

Aggregate investment income (line 440 of the T2 return) C1

Subtotal (amount B1 **plus** amount C1) ▶ D1

Subtotal (amount A1 **minus** amount D1) (if negative, enter "0") ▶ E1

Future tax consequences that occur for the current year Amount carried back from the current year to a prior year					
Non-capital loss carry-back (paragraph 111 (1)(a) ITA)	**Capital loss carry-back**	**Restricted farm loss carry-back**	**Farm loss carry-back**	**Other**	**Total carrybacks**

Taxable income after specified future tax consequences F1

Enter the following amounts after specified future tax consequences:

Amount on line 400, 405, 410, and 427 or 428** of the T2 return, whichever is the least G1

Aggregate investment income (line 440 of the T2 return) H1

Subtotal (amount G1 **plus** amount H1) ▶ I1

Subtotal (amount F1 **minus** amount I1) (if negative, enter "0") ▶ J1

Subtotal (amount E1 **minus** amount J1) (if negative, enter "0") K1

GRIP adjustment for specified future tax consequences to the first previous tax year

(amount K1 **multiplied** by 0.72) **500**

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Part 2 – GRIP adjustment for specified future tax consequences to previous tax years (continued)

Second previous tax year 2017-12-31

Taxable income before specified future tax consequences from the current tax year A2

Enter the following amounts before specified future tax consequences from the current tax year:

Amount on line 400, 405, 410, and 427 or 428** of the T2 return, whichever is the least B2

Aggregate investment income (line 440 of the T2 return) C2

Subtotal (amount B2 **plus** amount C2) ▶ D2

Subtotal (amount A2 **minus** amount D2) (if negative, enter "0") ▶ E2

Future tax consequences that occur for the current year Amount carried back from the current year to a prior year					
Non-capital loss carry-back (paragraph 111 (1)(a) ITA)	**Capital loss carry-back**	**Restricted farm loss carry-back**	**Farm loss carry-back**	**Other**	**Total carrybacks**

Taxable income after specified future tax consequences F2

Enter the following amounts after specified future tax consequences:

Amount on line 400, 405, 410, and 427 or 428** of the T2 return, whichever is the least G2

Aggregate investment income (line 440 of the T2 return) H2

Subtotal (amount G2 **plus** amount H2) ▶ I2

Subtotal (amount F2 **minus** amount I2) (if negative, enter "0") ▶ J2

Subtotal (amount E2 **minus** amount J2) (if negative, enter "0") K2

GRIP adjustment for specified future tax consequences to the second previous tax year

(amount K2 **multiplied** by 0.72) **520**

** If your tax year starts before 2019, use line 427. If your tax year starts after 2018, use line 428.

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Part 2 – GRIP adjustment for specified future tax consequences to previous tax years (continued)

Third previous tax year 2016-12-31

Taxable income before specified future tax consequences from the current tax year A3

Enter the following amounts before specified future tax consequences from the current tax year:

Amount on line 400, 405, 410, and 427 or 428** of the T2 return, whichever is the least B3

Aggregate investment income (line 440 of the T2 return) C3

Subtotal (amount B3 **plus** amount C3) ▶ D3

Subtotal (amount A3 **minus** amount D3) (if negative, enter "0") ▶ E3

Future tax consequences that occur for the current year Amount carried back from the current year to a prior year					
Non-capital loss carry-back (paragraph 111 (1)(a) ITA)	**Capital loss carry-back**	**Restricted farm loss carry-back**	**Farm loss carry-back**	**Other**	**Total carrybacks**

Taxable income after specified future tax consequences F3

Enter the following amounts after specified future tax consequences:

Amount on line 400, 405, 410, and 427 or 428** of the T2 return, whichever is the least G3

Aggregate investment income (line 440 of the T2 return) H3

Subtotal (amount G3 **plus** amount H3) ▶ I3

Subtotal (amount F3 **minus** amount I3) (if negative, enter "0") ▶ J3

Subtotal (amount E3 **minus** amount J3) (if negative, enter "0") K3

GRIP adjustment for specified future tax consequences to the third previous tax year

(amount K3 **multiplied by** 0.72) **540**

Total GRIP adjustment for specified future tax consequences to previous tax years:

(**add** lines 500, 520, and 540) (if negative, enter "0") L3

Enter amount L3 on line 560 in part 1.

** If your tax year starts before 2019, use line 427. If your tax year starts after 2018, use line 428.

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Part 3 – Worksheet to calculate the GRIP addition post-amalgamation or post-wind-up (predecessor or subsidiary was a CCPC or a DIC in its last tax year)

nb. 1 Post amalgamation . . . ☐ Post wind-up . . . . . ☐

Complete this part when there has been an amalgamation (within the meaning assigned by subsection 87(1)) or a wind-up (to which subsection 88(1) applies) and the predecessor or subsidiary corporation was a CCPC or a DIC in its last tax year. The last tax year for a predecessor corporation was its tax year that ended immediately before the amalgamation and for a subsidiary corporation was its tax year during which its assets were distributed to the parent on the wind-up.

Calculate the GRIP addition of a successor corporation following an amalgamation at the end of its first tax year.

Calculate the GRIP addition of a parent corporation upon wind-up at the end of the tax year that ends immediately after the tax year in which the parent has received the assets of the subsidiary.

In the calculation below, **corporation** means a predecessor or a subsidiary. Complete a separate worksheet for **each** predecessor and **each** subsidiary that was a CCPC or a DIC in its last tax year. Keep a copy of this calculation for your records, in case we ask to see it later.

Corporation's GRIP at the end of its last tax year			A4
Eligible dividends paid by the corporation in its last tax year	B4		
Excessive eligible dividend designations made by the corporation in its last tax year	C4		
Subtotal (amount B4 **minus** amount C4)		▶	D4
GRIP addition post-amalgamation or post-wind-up (predecessor or subsidiary was a CCPC or a DIC in its last tax year) (amount A4 **minus** amount D4)			E4

After you complete this calculation for each predecessor and each subsidiary, calculate the total of all the E4 amounts. Enter this total amount on:

- line 230 for post-amalgamation; or
- line 240 for post-wind-up.

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Part 4 – Worksheet to calculate the GRIP addition post-amalgamation, post-wind-up (predecessor or subsidiary was not a CCPC or a DIC in its last tax year), or the corporation is becoming a CCPC

nb. 1 Corporation becoming a CCPC . . . . . ☐ Post amalgamation . . . . . ☐ Post wind-up . . . . . ☐

Complete this part when there has been an amalgamation (within the meaning assigned by subsection 87(1)) or a wind-up (to which subsection 88(1) applies) and the predecessor or subsidiary was not a CCPC or a DIC in its last tax year.The last tax year for a predecessor corporation was its tax year that ended immediately before the amalgamation and for a subsidiary corporation was its tax year during which its assets were distributed to the parent on the wind-up.

Calculate the GRIP addition of a successor corporation following an amalgamation at the end of its first tax year.

Calculate the GRIP addition of a parent corporation upon wind-up at the end of the tax year that ends immediately after the tax year in which the parent has received the assets of the subsidiary.

In the calculation below, **corporation** means a predecessor or a subsidiary. Complete a separate worksheet for **each** predecessor and **each** subsidiary that was a CCPC or a DIC in its last year. Keep a copy of this calculation for your records, in case we ask to see it later.

Cost amount to the corporation of all property immediately before the end of its previous/last tax year A5

The corporation's money on hand immediately before the end of its previous/last tax year B5

Total of subsection 111(1) losses that would have been deductible in calculating the corporation's taxable income for the previous/last tax year if the corporation had had unlimited income from each business carried on and each property held and had realized an unlimited amount of capital gains for the previous/last tax year:

Non-capital losses	C5	
Net capital losses	D5	
Farm losses	E5	
Restricted farm losses	F5	
Limited partnership losses	G5	
Subtotal (**add** amounts C5 to G5) ▶		H5

Total of all amounts deducted under subsection 111(1) in calculating the corporation's taxable income for the previous/last tax year:

Non-capital losses	I5	
Net capital losses	J5	
Farm losses	K5	
Restricted farm losses	L5	
Limited partnership losses	M5	
Subtotal (**add** amounts I5 to M5) ▶		N5
Unused and unexpired losses at the end of the corporation's previous/last tax year (amount H5 **minus** amount N5) ▶		O5
Subtotal (**add** amounts A5, B5, and O5)		P5

All the corporation's debts and other obligations to pay that were outstanding immediately before the end of its previous/last tax year Q5

Paid-up capital of all the corporation's issued and outstanding shares of capital stock immediately before the end of its previous/last tax year R5

All the corporation's reserves deducted in its previous/last tax year S5

The corporation's capital dividend account immediately before the end of its previous/last tax year T5

The corporation's low rate income pool immediately before the end of its previous/last tax year U5

Subtotal (**add** amounts Q5 to U5) ▶ V5

GRIP addition post-amalgamation or post-wind-up (predecessor or subsidiary was not a CCPC or a DIC in its last tax year), or the corporation is becoming a CCPC (amount P5 **minus** amount V5) (if negative, enter "0") W5

After you complete this worksheet for each predecessor and each subsidiary, calculate the total of all the W5 amounts. Enter this total amount on:

- line 220 for a corporation becoming a CCPC;
- line 230 for post-amalgamation; or
- line 240 for post-wind-up.

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Canada Revenue Agency / Agence du revenu du Canada

Schedule 55

Part III.1 Tax on Excessive Eligible Dividend Designations

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- Every corporation resident in Canada that pays a taxable dividend (other than a capital gains dividend within the meaning assigned by subsection 130.1(4) or 131(1)) in the tax year must file this schedule.
- Canadian-controlled private corporations (CCPC) and deposit insurance corporations (DIC) must complete Part 1 of this schedule. All other corporations must complete Part 2.
- Every corporation that has paid an eligible dividend must also file Schedule 53, *General Rate Income Pool (GRIP) Calculation*, or Schedule 54, *Low Rate Income Pool (LRIP) Calculation*, whichever is applicable.
- File the completed schedules with your *T2 Corporation Income Tax Return* no later than six months from the end of the tax year.
- All legislative references are to the *Income Tax Act* and the *Income Tax Regulations*.
- Subsection 89(1) defines the terms eligible dividend, excessive eligible dividend designation, general rate income pool (GRIP), and low rate income pool (LRIP).
- The calculations in Part 1 and Part 2 do not apply if the excessive eligible dividend designation arises from the application of paragraph (c) of the definition of excessive eligible dividend designation in subsection 89(1). This paragraph applies when an eligible dividend is paid to artificially maintain or increase the GRIP or to artificially maintain or decrease the LRIP.

Do not use this area

Part 1 – Canadian-controlled private corporations and deposit insurance corporations

Taxable dividends paid in the tax year **not included** in Schedule 3			
Taxable dividends paid in the tax year **included** in Schedule 3		1,400,000	
Total taxable dividends paid in the tax year	100	1,400,000	
Total eligible dividends paid in the tax year	150		A
GRIP at the end of the tax year (line 590 on Schedule 53) (if negative, enter "0")	160	28,932,694	B
Excessive eligible dividend designation (line 150 **minus** line 160)			C
Deduct:			
Excessive eligible dividend designations elected under subsection 185.1(2) to be treated as ordinary dividends *	180		D
Subtotal (amount C **minus** amount D)			E
Part III.1 tax on excessive eligible dividend designations – CCPC or DIC (amount E **multiplied** by 20 %)	190		F

Enter the amount from line 190 on line 710 of the T2 return.

Part 2 – Other corporations

Taxable dividends paid in the tax year **not included** in Schedule 3			
Taxable dividends paid in the tax year **included** in Schedule 3			
Total taxable dividends paid in the tax year	200		
Total excessive eligible dividend designations in the tax year (amount from line A of Schedule 54)			G
Deduct:			
Excessive eligible dividend designations elected under subsection 185.1(2) to be treated as ordinary dividends *	280		H
Subtotal (amount G **minus** amount H)			I
Part III.1 tax on excessive eligible dividend designations – Other corporations (amount I **multiplied** by 20 %)	290		J

Enter the amount from line 290 on line 710 of the T2 return.

* You can elect to treat all or part of your excessive eligible dividend designation as a separate taxable dividend in order to eliminate or reduce the Part III.1 tax otherwise payable. You must file the election on or before the day that is 90 days **after** the day the notice of assessment for Part III.1 tax was sent. We will accept an election before the assessment of the tax. For more information on how to make this election, go to **www.cra.gc.ca/eligibledividends**.

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Canada Revenue Agency | Agence du revenu du Canada

SCHEDULE 546

CORPORATIONS INFORMATION ACT ANNUAL RETURN FOR ONTARIO CORPORATIONS

Name of corporation	Business Number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- This schedule should be completed by a corporation that is incorporated, continued, or amalgamated in Ontario and subject to the Ontario *Business Corporations Act* (BCA) or Ontario *Corporations Act* (CA), except for registered charities under the federal *Income Tax Act*. This completed schedule serves as a *Corporations Information Act* Annual Return under the *Ontario Corporations Information Act*.
- Complete parts 1 to 4. Complete parts 5 to 7 only to report change(s) in the information recorded on the Ontario Ministry of Government Services (MGS) public record.
- This schedule must set out the required information for the corporation as of the date of delivery of this schedule.
- A completed Ontario *Corporations Information Act* Annual Return must be delivered within six months after the end of the corporation's tax year-end. The MGS considers this return to be delivered on the date that it is filed with the Canada Revenue Agency (CRA) together with the corporation's income tax return.
- It is the corporation's responsibility to ensure that the information shown on the MGS public record is accurate and up-to-date. To review the information shown for the corporation on the public record maintained by the MGS, obtain a Corporation Profile Report. Visit **www.ServiceOntario.ca** for more information.
- This schedule contains non-tax information collected under the authority of the Ontario *Corporations Information Act*. This information will be sent to the MGS for the purposes of recording the information on the public record maintained by the MGS.

Part 1 – Identification

100 Corporation's name (exactly as shown on the MGS public record)
NIAGARA PENINSULA ENERGY INC.

Jurisdiction incorporated, continued, or amalgamated, whichever is the most recent	**110** Date of incorporation or amalgamation, whichever is the most recent (Year Month Day)	**120** Ontario Corporation No.
Ontario	2008-01-01	1746865

Part 2 – Head or registered office address (P.O. box not acceptable as stand-alone address)

200 Care of (if applicable)
SUZANNE WILSON

210 Street number	**220** Street name/Rural route/Lot and Concession number	**230** Suite number
7447	PIN OAK DRIVE	

240 Additional address information if applicable (line 220 must be completed first)
PO BOX 120

250 Municipality (e.g., city, town)	**260** Province/state	**270** Country	**280** Postal/zip code
NIAGARA FALLS	ON	CA	L2E 6S9

Part 3 – Change identifier

Have there been any changes in any of the information most recently filed for the public record maintained by the MGS for the corporation with respect to names, addresses for service, and the date elected/appointed and, if applicable, the date the election/appointment ceased of the directors and five most senior officers, or with respect to the corporation's mailing address or language of preference? To review the information shown for the corporation on the public record maintained by the MGS, obtain a Corporation Profile Report. For more information, visit **www.ServiceOntario.ca**.

300 [1] If there have been no changes, enter **1** in this box and then go to "Part 4 – Certification."
If there are changes, enter **2** in this box and complete the applicable parts on the next page, and then go to "Part 4 – Certification."

Part 4 – Certification

I certify that all information given in this *Corporations Information Act* Annual Return is true, correct, and complete.

450 WILSON (Last name)

451 SUZANNE (First name)

454 _____ , (Middle name(s))

460 [2] Please enter one of the following numbers in this box for the above-named person: **1** for director, **2** for officer, or **3** for other individual having knowledge of the affairs of the corporation. If you are a director and officer, enter **1** or **2**.

Note: Sections 13 and 14 of the Ontario *Corporations Information Act* provide penalties for making false or misleading statements or omissions.

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Complete the applicable parts to report changes in the information recorded on the MGS public record.

Part 5 – Mailing address

500 ☐ Please enter one of the following numbers in this box:
1 - Show no mailing address on the MGS public record.
2 - The corporation's mailing address is the same as the head or registered office address in Part 2 of this schedule.
3 - The corporation's complete mailing address is as follows:

510 Care of (if applicable)

520 Street number | **530** Street name/Rural route/Lot and Concession number | **540** Suite number

550 Additional address information if applicable (line 530 must be completed first)

560 Municipality (e.g., city, town) | **570** Province/state | **580** Country | **590** Postal/zip code

Part 6 – Language of preference

600 ☐ Indicate your language of preference by entering **1** for English or **2** for French. This is the language of preference recorded on the MGS public record for communications with the corporation. It may be different from line 990 on the T2 return.

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Corporate Taxpayer Summary

Corporate information

Corporation's name . . . . . NIAGARA PENINSULA ENERGY INC.

Taxation Year . . . . . 2019-01-01 to 2019-12-31

Jurisdiction . . . . . Ontario

BC	AB	SK	MB	ON	QC	NB	NS	NO	PE	NL	XO	YT	NT	NU	OC
☐	☐	☐	☐	X	☐	☐	☐	☐	☐	☐	☐	☐	☐	☐	☐

Corporation is associated . . . . . Y

Corporation is related . . . . . Y

Number of associated corporations . . . 4

Type of corporation . . . . . Canadian-Controlled Private Corporation

Total amount due (refund) federal and provincial* . . . . .

* The amounts displayed on lines "Total amount due (refund) federal and provincial" are all listed in the help. Press F1 to consult the context-sensative help.

Summary of federal information

Net income		-1,395,515
Taxable income		
Donations		74,036
Calculation of income from an active business carried on in Canada		
Dividends paid		1,400,000
Dividends paid – Regular	1,400,000	
Dividends paid – Eligible		
Balance of the low rate income pool at the end of the previous year		
Balance of the low rate income pool at the end of the year		
Balance of the general rate income pool at the end of the previous year		28,932,694
Balance of the general rate income pool at the end of the year		28,932,694
Part I tax (base amount)		

Summary of federal carryforward/carryback information

Carryforward balances

Charitable donations	297,941
Investment tax credits	17,357
Non-capital losses	2,029,934
Financial statement reserve	4,780,183

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Summary of provincial information – provincial income tax payable

	Ontario	Québec (CO-17)	Alberta (AT1)
Net income	-1,395,515		
Taxable income			
% Allocation	100.00		
Attributed taxable income			
Tax payable before deduction*			
Deductions and credits			
Net tax payable			
Attributed taxable capital	N/A		N/A
Capital tax payable**	N/A		N/A
Total tax payable***			
Instalments and refundable credits			
Balance due/Refund (-)			
Logging tax payable (COZ-1179)			
Tax payable	N/A		N/A

* For Québec, this includes special taxes.

** For Québec, this includes compensation tax and registration fee.

*** For Ontario, this includes the corporate minimum tax, the Crown royalties' additional tax, the transitional tax debit, the recaptured research and development tax credit and the special additional tax debit on life insurance corporations. The Balance due/Refund is included in the federal Balance due/refund.

Summary of provincial carryforward amounts

Other carryforward amounts

Ontario

Corporate minimum tax credit that can be carried forward over 20 years – Schedule 510	283,619

Summary – taxable capital

Federal

Corporate name	Taxable capital used to calculate the business limit reduction (T2, line 415)	Taxable capital used to calculate the SR&ED expenditure limit for a CCPC (Schedules 31 and 49)	Taxable capital used to calculate line 233 of the T2 return	Taxable capital used to calculate line 234 of the T2 return
NIAGARA PENINSULA ENERGY INC.	93,038,419	93,038,419	178,280,447	178,280,447
NIAGARA FALLS HYDRO SERVICES INC.	26,958	26,958	28,413	28,413
NIAGARA FALLS HYDRO HOLDING CORPORATION	103,555,752	103,555,752	103,555,752	103,555,752
City of Niagara Falls				
Niagara Regional Broadband Network Limited	16,372,978	16,372,978	16,950,689	16,950,689
Total	212,994,107	212,994,107	298,815,301	298,815,301

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Niagara Peninsula Energy Inc.
EB-2020-0040
Filed: August 31, 2020
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Québec

Corporate name	Paid-up capital used to calculate the Québec business limit reduction (CO-771) and to calculate the additional deduction for transportation costs of remote manufacturing SMEs (CO-156.TR)	Paid-up capital used to calculate the tax credit for investment (CO-1029.8.36.IN) and to determine the applicability of Form CO-1029.8.33.TE	Paid-up capital used to calculate the $1 million deduction (CO-1137.A and CO-1137.E)	Paid-up capital used to determine the applicability of Form CO-737.SI
Total				

Ontario

Corporate name	Specified capital used to calculate the expenditure limit – Ontario innovation tax credit (Schedule 566)
Total	

Other provinces

Corporate name	Capital used to calculate the Newfoundland and Labrador capital deduction on financial institutions (Schedule 306)
Total	

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Five-Year Comparative Summary

Federal information (T2)

	Current year	1st prior year	2nd prior year	3rd prior year	4th prior year
Taxation year end	**2019-12-31**	**2018-12-31**	**2017-12-31**	**2016-12-31**	**2015-12-31**
Net income	-1,395,515	-2,610,148	-1,685,379	-202,647	3,845,642
Taxable income					3,788,424
Active business income					3,845,642
Dividends paid	1,400,000	1,400,000	1,400,000	1,400,000	1,200,000
Dividends paid – Regular	1,400,000	1,400,000	1,400,000	1,400,000	1,200,000
Dividends paid – Eligible					
LRIP – end of the previous year					
LRIP – end of the year					
GRIP – end of the previous year	28,932,694	30,355,219	30,889,039	31,034,945	28,307,280
GRIP – end of the year	28,932,694	28,932,694	30,355,219	30,889,039	31,034,945
Donations	74,036	73,407	73,696	76,802	57,218
Balance due/refund (-)		51,053	-920,162	-1,071,918	-28,750
Line 996 – Amended tax return	☐	☐	☐	☐	☐

Loss carrybacks requested in prior years to reduce taxable income

Taxation year end	**2019-12-31**	**2018-12-31**	**2017-12-31**	**2016-12-31**	**2015-12-31**
Taxable income before loss carrybacks	N/A	N/A			3,788,424
Non-capital losses	N/A	N/A			2,717,145
Net capital losses (50%)	N/A	N/A			
Restricted farm losses	N/A	N/A			
Farm losses	N/A	N/A			
Listed personal property losses (50%)	N/A	N/A			
Total loss carried back to prior years	N/A	N/A			2,717,145
Adjusted taxable income after loss carrybacks	N/A	N/A			1,071,279

Losses in the current year carried back to previous years to reduce taxable income (according to Schedule 4)

Taxation year end	**2019-12-31**	**2018-12-31**	**2017-12-31**	**2016-12-31**	**2015-12-31**
Adjusted taxable income before current year loss carrybacks*	N/A				N/A
Non-capital losses	N/A				N/A
Net capital losses (50%)	N/A				N/A
Restricted farm losses	N/A				N/A
Farm losses	N/A				N/A
Listed personal property losses (50%)	N/A				N/A
Total current year losses carried back to prior years	N/A				N/A
Adjusted taxable income after loss carrybacks	N/A				N/A

* The adjusted taxable income before current year loss carryback takes into account loss carrybacks that were made in prior taxation years.

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Loss carrybacks requested in prior years to reduce taxable dividends subject to Part IV tax

Taxation year end	2019-12-31	2018-12-31	2017-12-31	2016-12-31	2015-12-31
Adjusted Part IV tax multiplied by the multiplication factor**, before loss carrybacks	N/A	N/A			
Non-capital losses	N/A	N/A			
Farm losses	N/A	N/A			
Total loss carried back to prior years	N/A	N/A			
Adjusted Part IV tax multiplied by the multiplication factor**, after loss carrybacks	N/A	N/A			

Losses in the current year carried back to previous years to reduce taxable dividends subject to Part IV tax (according to Schedule 4)

Taxation year end	2019-12-31	2018-12-31	2017-12-31	2016-12-31	2015-12-31
Adjusted Part IV tax multiplied by the multiplication factor**, before current-year loss carrybacks***	N/A				N/A
Non-capital losses	N/A				N/A
Farm losses	N/A				N/A
Total current year losses carried back to prior years	N/A				N/A
Adjusted Part IV tax multiplied by the multiplication factor**, after loss carrybacks	N/A				N/A

** The multiplication factor is 3 for dividends received before January 1, 2016, and 100 / 38 1/3 for dividends received after December 31, 2015.

*** The adjusted Part IV tax multiplied by the multiplication factor before current-year loss carrybacks takes into account loss carrybacks that were made in prior taxation years. This amount is multiplied by the multiplication factor to help you determine the loss amount that must be used to reduce Part IV tax payable to zero.

Federal taxes

Taxation year end	2019-12-31	2018-12-31	2017-12-31	2016-12-31	2015-12-31
Part I					548,465
Part IV					
Part III.1					
Other*					

* The amounts displayed on lines "Other" are all listed in the help. Press F1 to consult the context-sensative help.

Credits against part I tax

Taxation year end	2019-12-31	2018-12-31	2017-12-31	2016-12-31	2015-12-31
Small business deduction					
M&P deduction					
Foreign tax credit					
Investment tax credit					19,799
Abatement/other*					871,337

* The amounts displayed on lines "Other" are all listed in the help. Press F1 to consult the context-sensative help.

Refunds/credits

Taxation year end	2019-12-31	2018-12-31	2017-12-31	2016-12-31	2015-12-31
ITC refund					
Dividend refund					
– Eligible dividends					
– Non-eligible dividends					
Instalments		14,838	935,000	1,105,000	859,593
Other*					

* The amounts displayed on lines "Other" are all listed in the help. Press F1 to consult the context-sensative help.

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Ontario

Taxation year end	2019-12-31	2018-12-31	2017-12-31	2016-12-31	2015-12-31
Net income	-1,395,515	-2,610,148	-1,685,379	-202,647	3,845,642
Taxable income					3,788,424
% Allocation	100.00	100.00	100.00	100.00	100.00
Attributed taxable income					3,788,424
Surtax					
Income tax payable before deduction					435,669
Income tax deductions /credits					75,503
Net income tax payable					360,166
Taxable capital					
Capital tax payable					
Total tax payable*		97,057	72,048	99,760	360,166
Instalments and refundable credits		31,166	57,210	66,678	77,788
Balance due/refund**		65,891	14,838	33,082	282,378

* For taxation years ending before January 1, 2009, this includes the corporate minimum tax and the premium tax. For taxation years ending after December 31, 2008, this includes the corporate minimum tax, the Crown royalties' additional tax, the transitional tax debit, the recaptured research and development tax credit and the special additional tax debit on life insurance corporations.

** For taxation years ending after December 31, 2008, the Balance due/Refund is included in the federal Balance due/refund.

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Tax Instalments

For the taxation year ended 2020-12-31

Business number 87196 9127 RC0002

The following is a list of instalments payable for the current taxation year, and the last column indicates the instalments payable to the Minister of Finance. The instalments must be paid on each of the dates indicated below, otherwise non-deductible interest might be charged.

- ○
- ○
- ○
- ○

You can mail a cheque or a money order payable to the Minister of Finance, to Ministry of Finance, HYDRO PILS DIVISION, 33 King St, PO Box 620, Oshawa ON L1H 8E9.

Do you want to calculate the instalments according to the extended payment date (COVID-19)?* [X] Yes [ ] No

***** The answer to this question is **Yes** when at least one of the dates entered in the **Monthly instalments workchart** or the **Quarterly instalments workchart** sections is after March 17, 2020, and before September 1, 2020.

Monthly instalment workchart

Date	Monthly tax instalments	Refund transferred to instalments	Instalments paid	Cumulative difference	Instalments payable
2020-01-31	4,853				4,853
2020-02-29	4,853				4,853
2020-03-31					
2020-04-30					
2020-05-31					
2020-06-30					
2020-07-31					
2020-08-31					
2020-09-30	4,853				4,853
2020-10-31	4,853				4,853
2020-11-30	4,853				4,853
2020-12-31	4,845				4,845
Instalment (COVID-19)					
2020-09-01	29,118				29,118
Totals	58,228				58,228

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Canada Revenue Agency / Agence du revenu du Canada

T2 Corporation Income Tax Return

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporation return.

All legislative references on this return are to the federal Income Tax Act and Income Tax Regulations. This return may contain changes that had not yet become law at the time of publication.

Send one completed copy of this return, including schedules and the General Index of Financial Information (GIFI), to your tax centre. You have to file the return within six months after the end of the corporation's tax year.

For more information see **canada.ca/taxes** or Guide T4012, T2 Corporation – Income Tax Guide.

055 Do not use this area

Identification

Business number (BN) **001** 87196 9127 RC0002

Corporation's name

002 NIAGARA PENINSULA ENERGY INC.

Address of head office

Has this address changed since the last time we were notified? . . . . . **010** Yes ☐ No ☒

If **yes**, complete lines 011 to 018.

011 7447 PIN OAK DRIVE

012

City	Province, territory, or state
015 NIAGARA FALLS	**016** ON
Country (other than Canada)	**Postal or ZIP code**
017	**018** L2E 6S9

Mailing address (if different from head office address)

Has this address changed since the last time we were notified? . . . . . **020** Yes ☐ No ☒

If **yes**, complete lines 021 to 028.

021 c/o

022

023

City	Province, territory, or state
025	**026**
Country (other than Canada)	**Postal or ZIP code**
027	**028**

Location of books and records (if different from head office address)

Has this address changed since the last time we were notified? . . . . . **030** Yes ☐ No ☒

If **yes**, complete lines 031 to 038.

031

032

City	Province, territory, or state
035	**036**
Country (other than Canada)	**Postal or ZIP code**
037	**038**

040 Type of corporation at the end of the tax year (tick one)

- ☒ 1 Canadian-controlled private corporation (CCPC)
- ☐ 2 Other private corporation
- ☐ 3 Public corporation
- ☐ 4 Corporation controlled by a public corporation
- ☐ 5 Other corporation (specify)

If the type of corporation changed during the tax year, provide the effective date of the change . . . . . **043** Year Month Day

To which tax year does this return apply?

	Tax year start (Year Month Day)	Tax year-end (Year Month Day)
	060 2019-01-01	**061** 2019-12-31

Has there been an acquisition of control resulting in the application of subsection 249(4) since the tax year start on line 060? . . . . . **063** Yes ☐ No ☒

If **yes**, provide the date control was acquired . . . . . **065** Year Month Day

Is the date on line 061 a deemed tax year-end according to subsection 249(3.1)? . . . . . **066** Yes ☐ No ☒

Is the corporation a professional corporation that is a member of a partnership? . . . . . **067** Yes ☐ No ☒

Is this the first year of filing after:

Incorporation? . . . . . **070** Yes ☐ No ☒

Amalgamation? . . . . . **071** Yes ☐ No ☒

If **yes**, complete lines 030 to 038 and attach Schedule 24.

Has there been a wind-up of a subsidiary under section 88 during the current tax year? . . . . . **072** Yes ☐ No ☒

If **yes**, complete and attach Schedule 24.

Is this the final tax year before amalgamation? . . . . . **076** Yes ☐ No ☒

Is this the final return up to dissolution? . . . . . **078** Yes ☐ No ☒

If an election was made under section 261, state the functional currency used **079**

Is the corporation a resident of Canada? **080** Yes ☒ No ☐

If **no**, give the country of residence on line 081 and complete and attach Schedule 97.

081

Is the non-resident corporation claiming an exemption under an income tax treaty? . . . . . **082** Yes ☐ No ☒

If **yes**, complete and attach Schedule 91.

If the corporation is exempt from tax under section 149, tick one of the following boxes:

085

- ☐ 1 Exempt under paragraph 149(1)(e) or (l)
- ☐ 2 Exempt under paragraph 149(1)(j)
- ☐ 3 Exempt under paragraph 149(1)(t) (for tax years starting before 2019)
- ☐ 4 Exempt under other paragraphs of section 149

Do not use this area

095 **096** **898**

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Attachments

Financial statement information: Use GIFI schedules 100, 125, and 141.
Schedules – Answer the following questions. For each **yes** response, **attach** the schedule to the T2 return, unless otherwise instructed.

		Yes	Schedule
Is the corporation related to any other corporations?	150	X	9
Is the corporation an associated CCPC?	160	X	23
Is the corporation an associated CCPC that is claiming the expenditure limit?	161		49
Does the corporation have any non-resident shareholders who own voting shares?	151		19
Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	162		11
If you answered **yes** to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163		44
Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164		14
Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165		15
Is the corporation claiming a loss or deduction from a tax shelter?	166		T5004
Is the corporation a member of a partnership for which a partnership account number has been assigned?	167		T5013
Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust (without reference to section 94)?	168		22
Did the corporation own any shares in one or more foreign affiliates in the tax year?	169		25
Has the corporation made any payments to non-residents of Canada under subsections 202(1) and/or 105(1) of the Income Tax Regulations?	170		29
Did the corporation have a total amount over CAN$1 million of reportable transactions with non-arm's length non-residents?	171		T106
For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	173	X	50
Has the corporation made payments to, or received amounts from, a retirement compensation plan arrangement during the year?	172		
Does the corporation earn income from one or more Internet web pages or websites?	180		88
Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	201	X	1
Has the corporation made any charitable donations; gifts of cultural or ecological property; or gifts of medicine?	202	X	2
Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203	X	3
Is the corporation claiming any type of losses?	204	X	4
Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction?	205	X	5
Has the corporation realized any capital gains or incurred any capital losses during the tax year?	206		6
i) Is the corporation a CCPC and reporting a) income or loss from property (other than dividends deductible on line 320 of the T2 return), b) income from a partnership, c) income from a foreign business, d) income from a personal services business, e) income referred to in clause 125(1)(a)(i)(C) or 125(1)(a)(i)(B), f) aggregate investment income as defined in subsection 129(4), or g) an amount assigned to it under subsection 125(3.2) or 125(8); or ii) Is the corporation a member of a partnership and assigning its specified partnership business limit to a designated member under subsection 125(8)?	207		7
Does the corporation have any property that is eligible for capital cost allowance?	208	X	8
Does the corporation have any resource-related deductions?	212		12
Is the corporation claiming deductible reserves?	213		13
Is the corporation claiming a patronage dividend deduction?	216		16
Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or a provincial credit union tax reduction?	217		17
Is the corporation an investment corporation or a mutual fund corporation?	218		18
Is the corporation carrying on business in Canada as a non-resident corporation?	220		20
Is the corporation claiming any federal, provincial, or territorial foreign tax credits, or any federal logging tax credits?	221		21
Does the corporation have any Canadian manufacturing and processing profits?	227		27
Is the corporation claiming an investment tax credit?	231	X	31
Is the corporation claiming any scientific research and experimental development (SR&ED) expenditures?	232		T661
Is the total taxable capital employed in Canada of the corporation and its related corporations over $10,000,000?	233	X	33/34/35
Is the total taxable capital employed in Canada of the corporation and its associated corporations over $10,000,000?	234	X	
Is the corporation subject to gross Part VI tax on capital of financial institutions?	238		38
Is the corporation claiming a Part I tax credit?	242		42
Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	243		43
Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244		45
Is the corporation subject to Part II tax for the tobacco manufacturers' surcharge?	249		46
For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250		39
Is the corporation claiming a Canadian film or video production tax credit?	253		T1131
Is the corporation claiming a film or video production services tax credit?	254		T1177
Is the corporation subject to Part XIII.1 tax? (Show your calculations on a sheet that you identify as Schedule 92.)	255		92

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Attachments (continued)

		Yes	Schedule
Did the corporation have any foreign affiliates in the tax year?	271		T1134
Did the corporation own or hold specified foreign property where the total cost amount of all such property, at any time in the year, was more than CAN$100,000?	259		T1135
Did the corporation transfer or loan property to a non-resident trust?	260		T1141
Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	261		T1142
Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	262		T1145
Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	263		T1146
Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	264		T1174
Did the corporation pay taxable dividends (other than capital gains dividends) in the tax year?	265	X	55
Has the corporation made an election under subsection 89(11) not to be a CCPC?	266		T2002
Has the corporation revoked any previous election made under subsection 89(11)?	267		T2002
Did the corporation (CCPC or deposit insurance corporation (DIC)) pay eligible dividends, or did its general rate income pool (GRIP) change in the tax year?	268	X	53
Did the corporation (other than a CCPC or DIC) pay eligible dividends, or did its low rate income pool (LRIP) change in the tax year?	269		54

Additional information

		Yes	No
Did the corporation use the International Financial Reporting Standards (IFRS) when it prepared its financial statements?	270	X	
Is the corporation inactive?	280		X

What is the corporation's main revenue-generating business activity? 221122 Electric Power Distribution

Specify the principal products mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

284	ELECTRICITY	285	100.000 %
286		287	%
288		289	%

		Yes	No
Did the corporation immigrate to Canada during the tax year?	291		X
Did the corporation emigrate from Canada during the tax year?	292		X
Do you want to be considered as a quarterly instalment remitter if you are eligible?	293		

If the corporation was eligible to remit instalments on a quarterly basis for part of the tax year, provide the date the corporation ceased to be eligible — 294 — Year Month Day

		Yes	No
If the corporation's major business activity is construction, did you have any subcontractors during the tax year?	295		

Taxable income

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFI — 300 — -1,395,515 A

Deduct:

Charitable donations from Schedule 2	311	
Cultural gifts from Schedule 2	313	
Ecological gifts from Schedule 2	314	
Gifts of medicine made before March 22, 2017, from Schedule 2	315	
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	320	
Part VI.1 tax deduction*	325	
Non-capital losses of previous tax years from Schedule 4	331	
Net capital losses of previous tax years from Schedule 4	332	
Restricted farm losses of previous tax years from Schedule 4	333	
Farm losses of previous tax years from Schedule 4	334	
Limited partnership losses of previous tax years from Schedule 4	335	
Taxable capital gains or taxable dividends allocated from a central credit union	340	
Prospector's and grubstaker's shares	350	
Employer deduction for non-qualified securities under an employee stock options agreement		a
Subtotal		B

Subtotal (amount A **minus** amount B) (if negative, enter "0") — C

Section 110.5 additions or subparagraph 115(1)(a)(vii) additions — 355 — D

Taxable income (amount C **plus** amount D) — 360

Income exempt under paragraph 149(1)(t) (for tax years starting before 2019) — 370

Taxable income for a corporation with exempt income under paragraph 149(1)(t) (line 360 **minus** line 370) — Z

Taxable income for the year from a personal services business — Z.1

* This amount is equal to 3.5 times the Part VI.1 tax payable at line 724 on page 9.

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Small business deduction

Canadian-controlled private corporations (CCPCs) throughout the tax year

Income eligible for the small business deduction from Schedule 7 . . . . . **400** A

Taxable income from line 360 on page 3, **minus** 100/28 (3.57143) of the amount on line 632* on page 8, **minus** 4 times the amount on line 636** on page 8, and **minus** any amount that, because of federal law, is exempt from Part I tax . . . . . **405** B

Business limit (see notes 1 and 2 below) . . . . . **410** C

Notes:

1. For CCPCs that are not associated, enter $ 500,000 on line 410. However, if the corporation's tax year is less than 51 weeks, prorate this amount by the number of days in the tax year **divided** by 365, and enter the result on line 410.
2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered on line 410.

Business limit reduction

Taxable capital business limit reduction

Amount C _____ x **415** *** 456,737 / 11,250 D = ... E

Passive income business limit reduction

Adjusted aggregate investment income from Schedule 7**** . **417** _____ – 50,000 = . . F

Amount C _____ / 100,000 x Amount F _____ = ... G

Subtotal (the greater of amount E and amount G) **422** H

Reduced business limit for tax years starting before 2019 (amount C **minus** amount E) (if negative, enter "0") . . . . . **425** I

Reduced business limit for tax years starting after 2018 (amount C **minus** amount H) (if negative, enter "0") . . . . . **426** J

Business limit the CCPC assigns under subsection 125(3.2) (from line 515 on page 5) . . . . . K

Reduced business limit after assignment for tax years starting before 2019 (amount I **minus** amount K) . . . . . **427** L

Reduced business limit after assignment for tax years starting after 2018 (amount J **minus** amount K) . . . . . **428** M

Small business deduction

Tax years starting before 2019

Amount A, B, C, or L, whichever is the least _____ x (Number of days in the tax year before January 1, 2018 / Number of days in the tax year) _____ / 365 x 17.5 % = _____ 1

Amount A, B, C, or L, whichever is the least _____ x (Number of days in the tax year after December 31, 2017, and before January 1, 2019 / Number of days in the tax year) _____ / 365 x 18 % = _____ 2

Amount A, B, C, or L, whichever is the least _____ x (Number of days in the tax year after December 31, 2018 / Number of days in the tax year) 365 / 365 x 19 % = _____ 3

Tax years starting after 2018

Amount A, B, C, or M, whichever is the least . . . . _____ . . . . . x 19 % = _____ 4

Small business deduction (total of amounts 1 to 4) . . . . . **430** N

Enter amount N at amount J on page 8.

***** Calculate the amount of foreign non-business income tax credit deductible on line 632 without reference to the refundable tax on the CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

****** Calculate the amount of foreign business income tax credit deductible on line 636 without reference to the corporation tax reductions under section 123.4.

***** Large corporations**

- If the corporation is not associated with any corporations in both the current and previous tax years, the amount to be entered on line 415 is: (total taxable capital employed in Canada for the **prior** year **minus** $10,000,000) x 0.225%.
- If the corporation is not associated with any corporations in the current tax year, but was associated in the previous tax year, the amount to be entered on line 415 is: (total taxable capital employed in Canada for the **current** year **minus** $10,000,000) x 0.225%.
- For corporations associated in the current tax year, see Schedule 23 for the special rules that apply.

******** Enter the total adjusted aggregate investment income of the corporation and all associated corporations. Each corporation with such income has to file a Schedule 7, which includes a line 744 and a line 745. For the first tax year starting after 2018, use the total of lines 744. Otherwise, use the total of lines 745 of the preceding tax year.

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Niagara Peninsula Energy Inc.
EB-2020-0040
Filed: August 31, 2020
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Small business deduction (continued)

Specified corporate income and assignment under subsection 125(3.2)

	O1 Name of corporation receiving the income and assigned amount	O Business number of the corporation receiving the assigned amount 490	P Income paid under clause 125(1)(a)(i)(B) to the corporation identified in column O [3] 500	Q Business limit assigned to corporation identified in column O [4] 505
1.				

Total 510 _____ Total 515 _____

Notes:

3. This amount is [as defined in subsection 125(7) **specified corporate income** (a)(i)] the total of all amounts each of which is income from an active business of the corporation for the year from the provision of services or property to a private corporation (directly or indirectly, in any manner whatever) if (A) at any time in the year, the corporation (or one of its shareholders) or a person who does not deal at arm's length with the corporation (or one of its shareholders) holds a direct or indirect interest in the private corporation, and
   (B) it is not the case that all or substantially all of the corporation's income for the year from an active business is from the provision of services or property to
   (I) persons (other than the private corporation) with which the corporation deals at arm's length, or
   (II) partnerships with which the corporation deals at arm's length, other than a partnership in which a person that does not deal at arm's length with the corporation holds a direct or indirect interest.
4. The amount of the business limit you assign to a CCPC cannot be greater than the amount determined by the formula A – B, where A is the amount of income referred to in column P in respect of that CCPC and B is the portion of the amount described in A that is deductible by you in respect of the amount of income referred to in clauses 125(1)(a)(i)(A) or (B) for the year. The amount on line 515 cannot be greater than the amount on line 425 (426 for tax years starting after 2018).

General tax reduction for Canadian-controlled private corporations

Canadian-controlled private corporations throughout the tax year

Taxable income from page 3 (line 360 or amount Z, whichever applies) . . . . . A

Lesser of amounts 9B and 9H from Part 9 of Schedule 27 . . . . . B

Amount 13K from Part 13 of Schedule 27 C

Personal services business income . . . . . 432 D

Amount from line 400, 405, 410, or 427 (428 instead of 427 for tax years starting after 2018) on page 4, whichever is the least . . . . . E

Aggregate investment income from line 440 on page 6* . . . . . F

Subtotal (**add** amounts B to F) ▶ G

Amount A **minus** amount G (if negative, enter "0") . . . . . H

General tax reduction for Canadian-controlled private corporations – Amount H **multiplied** by 13 % I

Enter amount I on line 638 on page 8.

* Except for a corporation that is, throughout the year, a cooperative corporation (within the meaning assigned by subsection 136(2)) or a credit union.

General tax reduction

Do not complete this area if you are a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, a mutual fund corporation, or any corporation with taxable income that is not subject to the corporation tax rate of 38%.

Taxable income from page 3 (line 360 or amount Z, whichever applies) . . . . . J

Lesser of amounts 9B and 9H from Part 9 of Schedule 27 . . . . . K

Amount 13K from Part 13 of Schedule 27 L

Personal services business income . . . . . 434 M

Subtotal (**add** amounts K to M) ▶ N

Amount J **minus** amount N (if negative, enter "0") . . . . . O

General tax reduction – Amount O **multiplied** by 13 % . . . . . P

Enter amount P on line 639 on page 8.

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Refundable portion of Part I tax

Canadian-controlled private corporations throughout the tax year

Aggregate investment income from Schedule 7 . . . . . **440** _____ x 30 2 / 3 % = ... _____ A

Foreign non-business income tax credit from line 632 on page 8 . . . . . _____ B

Foreign investment income from Schedule 7 . . . . . **445** _____ x 8 % = _____ C

Subtotal (amount B **minus** amount C) (if negative, enter "0") _____ ▶ _____ D

Amount A **minus** amount D (if negative, enter "0") . . . . . _____ E

Taxable income from line 360 on page 3 . . . . . _____ F

Amount from line 400, 405, 410, or 427 (428 instead of 427 for tax years starting after 2018) on page 4, whichever is the least . . . . . _____ G

Foreign non-business income tax credit from line 632 on page 8 . . . . _____ x 75 / 29 = _____ H

Foreign business income tax credit from line 636 on page 8 . . _____ x 4 = _____ I

Subtotal (**add** amounts G to I) _____ ▶ _____ J

Subtotal (amount F **minus** amount J) (if negative, enter "0") _____ K x 30 2 / 3 % = _____ L

Part I tax payable minus investment tax credit refund (line 700 **minus** line 780 from page 9) . . . . . _____ M

Refundable portion of Part I tax – Amount E, L, or M, whichever is the least . . . . . **450** _____ N

Refundable dividend tax on hand (for tax years starting before 2019)

Refundable dividend tax on hand at the end of the previous tax year . . . . . **460** _____

Dividend refund for the previous tax year . . . . . **465** _____

Subtotal (line 460 **minus** line 465) _____ ▶ _____ O

Refundable portion of Part I tax from line 450 above . . . . . _____ P

Total Part IV tax payable from Schedule 3 . . . . . _____ Q

Net refundable dividend tax on hand transferred on an amalgamation or the wind-up of a subsidiary . . . . . **480** _____

Subtotal (amount P **plus** amount Q **plus** line 480) _____ ▶ _____ R

Refundable dividend tax on hand at the end of the tax year – Amount O **plus** amount R . . . . . **485** _____

Dividend refund (for tax years starting before 2019)

Private and subject corporations at the time taxable dividends were paid in the tax year

Taxable dividends paid in the tax year from line 460 on page 3 of Schedule 3 . . . . . _____ x 38 1 / 3 % = _____ S

Refundable dividend tax on hand at the end of the tax year from line 485 above . . . . . _____ T

Dividend refund – Amount S or T, whichever is less . . . . . _____ U

Enter amount U on line 784 on page 9.

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Refundable dividend tax on hand (for tax years starting after 2018)

Refundable dividend tax on hand (RDTOH) at the end of the previous tax year	460		
Dividend refund for the previous tax year	465		
Net RDTOH transferred on an amalgamation or the wind-up of a subsidiary	480		
Subtotal (line 460 **minus** line 465 **plus** line 480)			A
General rate income pool (GRIP) at the end of the previous tax year (from line 100 of schedule 53)			28,932,694 B
Total eligible dividends paid in the previous tax year (from line 300 of schedule 53)			C
Total excessive eligible dividend designation in the previous tax year (from line 310 of Schedule 53)			D
Subtotal (amount C **minus** amount D) (if negative, enter "0")		▶	E
Net GRIP at the end of the previous tax year (amount B **minus** amount E) (if negative, enter "0")		28,932,694 F	
GRIP transferred on an amalgamation or the wind-up of a subsidiary (total of lines 230 and 240 of schedule 53)			G
Subtotal (amount F **plus** amount G)		28,932,694 ▶	28,932,694 H
Amount H **multiplied** by 38 1 / 3 %			11,090,866 I
Eligible refundable dividend tax on hand (ERDTOH) at the end of the previous tax year (for the first tax year starting after 2018, amount A or I, whichever is less, otherwise, use line 530 _____ of the preceding tax year)	520		J
Non-eligible refundable dividend tax on hand (NERDTOH) at the end of the previous tax year (for the first tax year starting after 2018, amount A **minus** amount I, otherwise, use line 545 _____ of the preceding tax year) (if negative, enter "0")	535		K
Part IV tax payable on taxable dividends from connected corporations (amount 2G from Schedule 3)			L
Part IV tax payable on eligible dividends from non-connected corporations (amount 2J from Schedule 3)			M
Subtotal (amount L **plus** amount M)		▶	N
Net ERDTOH transferred on an amalgamation or the wind-up of a subsidiary	525		O
ERDTOH dividend refund for the previous tax year	570		P
Refundable portion of Part I tax (from line 450 on page 6)			Q
Part IV tax before deductions (amount 2A from Schedule 3)			R
Part IV tax allocated to ERDTOH (amount N)			S
Part IV tax reduction due to Part IV.1 tax payable (amount 4D of Schedule 43)			T
Subtotal (amount R **minus** total of amounts S and T)		▶	U
Net NERDTOH transferred on an amalgamation or the wind-up of a subsidiary	540		V
NERDTOH dividend refund for the previous tax year	575		W
38 1/3% of the total losses applied against Part IV tax (amount 2D from Schedule 3)			X
Part IV tax payable allocated to NERDTOH, net of losses claimed (amount U **minus** amount X) (if negative enter "0")			Y
NERDTOH at the end of the tax year* (total of amounts K, Q, V, and Y **minus** amount W) (if negative, enter "0")	545		
Part IV tax payable allocated to ERDTOH, net of losses claimed (amount N **minus** the amount, if any, by which amount X exceeds amount U) (if negative, enter "0")			Z
ERDTOH at the end of the tax year* (total of amounts J, O, and Z **minus** amount P) (if negative, enter "0")	530		

* For more information, consult the Help (F1).

Dividend refund (for tax years starting after 2018)

38 1/3% of total eligible dividends paid in the tax year (amount 3A from Schedule 3)		AA
ERDTOH balance at the end of the tax year (line 530)		BB
Eligible dividend refund (amount AA or BB, whichever is less)		CC
38 1/3% of total non-eligible taxable dividends paid in the tax year (amount 3B from Schedule 3)	536,667	DD
NERDTOH balance at the end of the tax year (line 545)		EE
Non-eligible dividend refund (amount DD or EE, whichever is less)		FF
Amount DD **minus** amount EE (if negative, enter "0")	536,667	GG
Amount BB **minus** amount CC (if negative, enter "0")		HH
Additional non-eligible dividend refund (amount GG or HH, whichever is less)		II
Dividend refund* – Amount CC **plus** amount FF **plus** amount II		JJ

Enter amount JJ on line 784 on page 9.

* For more information, consult the Help (F1).

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Part I tax

Base amount Part I tax – Taxable income from page 3 (line 360 or amount Z, whichever applies) **multiplied** by 38 % . . . . . **550** A

Additional tax on personal services business income (section 123.5)

Taxable income from a personal services business . . . . . **555** x 5 % = **560** B

Recapture of investment tax credit from Schedule 31 . . . . . **602** C

Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income
(if it was a CCPC throughout the tax year)

Aggregate investment income from line 440 on page 6 . . . . . D

Taxable income from line 360 on page 3 . . . . . E

Deduct:
Amount from line 400, 405, 410, or 427 (428 instead of 427 for tax years starting after 2018) on page 4, whichever is the least . . . . . F

Net amount (amount E **minus** amount F) ▶ G

Refundable tax on CCPC's investment income – 10 2 / 3 % of whichever is less: amount D or amount G . . . . . **604** H

Subtotal (**add** amounts A, B, C, and H) I

Deduct:
Small business deduction from line 430 on page 4 . . . . . J

Federal tax abatement **608**

Manufacturing and processing profits deduction from Schedule 27 . . . . . **616**

Investment corporation deduction **620**

Taxed capital gains **624**

Federal foreign non-business income tax credit from Schedule 21 . . . . . **632**

Federal foreign business income tax credit from Schedule 21 . . . . . **636**

General tax reduction for CCPCs from amount I on page 5 . . . . . **638**

General tax reduction from amount P on page 5 . . . . . **639**

Federal logging tax credit from Schedule 21 . . . . . **640**

Eligible Canadian bank deduction under section 125.21 . . . . . **641**

Federal qualifying environmental trust tax credit **648**

Investment tax credit from Schedule 31 . . . . . **652**

Subtotal ▶ K

Part I tax payable – Amount I **minus** amount K L

Enter amount L on line 700 on page 9.

Privacy statement

Personal information (including the SIN) is collected for the purposes of the administration or enforcement of the Income Tax Act and related programs and activities such as administering tax and benefits, audit, compliance, and collection. Personal information may be shared for purposes of other federal acts that provide for the imposition and collection of a tax or duty. Personal information may also be shared with other federal, provincial, territorial or foreign government institutions to the extent authorized by law. Failure to provide this information may result in interest payable, penalties or other actions. Under the Privacy Act, individuals have the right to access their personal information, request correction, or file a complaint to the Privacy Commissioner of Canada regarding the handling of the individual's personal information. Refer to Personal Information Bank CRA PPU 047 at **canada.ca/cra-info-source**.

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Summary of tax and credits

Federal tax

Part I tax payable from amount L on page 8	700	
Part II surcharge payable from Schedule 46	708	
Part III.1 tax payable from Schedule 55	710	
Part IV tax payable from Schedule 3	712	
Part IV.1 tax payable from Schedule 43	716	
Part VI tax payable from Schedule 38	720	
Part VI.1 tax payable from Schedule 43	724	
Part XIII.1 tax payable from Schedule 92	727	
Part XIV tax payable from Schedule 20	728	
Total federal tax		

Add provincial or territorial tax:

Provincial or territorial jurisdiction 750 ON
(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial or territorial tax payable (except Quebec and Alberta)	760	58,228
Total tax payable	770	58,228 A

Deduct other credits:

Investment tax credit refund from Schedule 31	780		
Dividend refund from amount U on page 6 or JJ on page 7	784		
Federal capital gains refund from Schedule 18	788		
Federal qualifying environmental trust tax credit refund	792		
Canadian film or video production tax credit (Form T1131)	796		
Film or video production services tax credit (Form T1177)	797		
Canadian journalism labour tax credit from Schedule 58	798		
Tax withheld at source	800		
Total payments on which tax has been withheld	801		
Provincial and territorial capital gains refund from Schedule 18	808		
Provincial and territorial refundable tax credits from Schedule 5	812		
Tax instalments paid	840	65,891	
Total credits	890	65,891 ▶	65,891 B

Balance (amount A **minus** amount B) -7,663

Refund code 894 1 Refund 7,663

If the result is negative, you have a **refund**.
If the result is positive, you have a **balance owing**.
Enter the amount on whichever line applies.
Generally, we do not charge or refund a difference of $2 or less.

Balance owing

For information on how to make your payment, go to **canada.ca/payments**.

Direct deposit request

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information 910 Branch number

914 Institution number 918 Account number

If the corporation is a Canadian-controlled private corporation throughout the tax year, does it qualify for the one-month extension of the date the balance of tax is due? 896 Yes ☐ No ☒

If this return was prepared by a tax preparer for a fee, provide their EFILE number 920 A6698

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Certification

I, 950 WILSON (Last name) 951 SUZANNE (First name) 954 VICE PRESIDENT FINANCE (Position, office, or rank),
am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I also certify that the method of calculating income for this tax year is consistent with that of the previous tax year except as specifically disclosed in a statement attached to this return.

955 Date (yyyy/mm/dd) Signature of the authorized signing officer of the corporation 956 (905) 356-2681 Telephone number

Is the contact person the same as the authorized signing officer? If **no**, complete the information below 957 Yes ☒ No ☐

958 Name of other authorized person 959 Telephone number

Language of correspondence – Langue de correspondance

Indicate your language of correspondence by entering **1** for English or **2** for French.
Indiquez votre langue de correspondance en inscrivant **1** pour anglais ou **2** pour français.

990 1

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NIAGARA PENINSULA ENERGY INC.
Period ended December 31, 2019
BN: 87196 9127 RC0002
Regulation 1101(5b.1) Election

The taxpayer hereby elects pursuant to subsection 1101(5b.1) of the Income Tax Regulations of Canada, to include each eligible non-residential building acquired during the year in a separate prescribed class.

Schedule of Instalment Remittances

Name of corporation contact

Telephone number

Effective interest date	Description (instalment remittance, split payment, assessed credit)	Amount of credit
	Instalments	65,891

Total amount of instalments claimed (carry the result to line 840 of the T2 Return) 65,891 **A**

Total instalments credited to the taxation year per T9 65,891 **B**

Transfer

Account number	Taxation year end	Amount	Effective interest date	Description
From:				
To:				
From:				
To:				
From:				
To:				
From:				
To:				
From:				
To:				

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Net Income (Loss) for Income Tax Purposes

Schedule 1

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- Use this schedule to reconcile the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes. For more information, see the T2 Corporation – Income Tax Guide.
- All legislative references are to the Income Tax Act.

Net income (loss) after taxes and extraordinary items from line 9999 of Schedule 125 . . . . . 1,324,219 A

Add:

Provision for income taxes – current	101	940,956	
Interest and penalties on taxes	103	38,158	
Amortization of tangible assets	104	8,865,512	
Loss on disposal of assets	111	74,145	
Charitable donations and gifts from Schedule 2	112	74,036	
Non-deductible meals and entertainment expenses	121	18,655	
Reserves from financial statements – balance at the end of the year	126	4,780,183	
Subtotal of additions		14,791,645 ▶	14,791,645

Other additions:

Miscellaneous other additions:

	1 Description 605	2 Amount 295
1	Inducement under 12(1)(x) ITA	22,166
2	Capital contributions received 12(1)(x)	5,462,680
	Total of column 2	5,484,846 ▶ 296 5,484,846

Subtotal of other additions	199	5,484,846 ▶	5,484,846 D
Total additions	500	20,276,491 ▶	20,276,491

Amount A **plus** line 500 . . . . . 21,600,710 B

Deduct:

Capital cost allowance from Schedule 8	403	11,448,594	
Reserves from financial statements – balance at the beginning of the year	414	4,020,821	
Subtotal of deductions		15,469,415 ▶	15,469,415

Other deductions:

Miscellaneous other deductions:

	1 Description 705	2 Amount 395
1	Net movement in regulatory balances	1,061,366
2	Depreciation of cap contributions	1,002,764
3	Capital contributions received 13(7.4)	5,462,680
	Total of column 2	7,526,810 ▶ 396 7,526,810

Subtotal of other deductions	499	7,526,810 ▶	7,526,810 E
Total deductions	510	22,996,225 ▶	22,996,225

Net income (loss) for income tax purposes (amount B **minus** line 510) . . . . . -1,395,515 C

Enter amount C on line 300 of the T2 return.

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Attached Schedule with Total

Line 103 – Interest and penalties on taxes

Title Line 103 – Interest and penalties on taxes

Description	Operator (Note)	Amount
Refund from Ministry of Finance		189,870 99
Liability portion of refund	+	-151,713 00
	+	
	Total	38,157 99

Note: The calculations are performed one at a time, from the first to the last line, and not according to the priority rules of the operations. For example, the formula 1+2*3 will not result in the same thing as the formula 1+3*2.

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Inducement

This form is used to calculate inducements that a corporation must add to its income under paragraph 12(1)(x) ITA. If an amount reduces the capital cost of a property, this amount will be indicated in Part "Tax credits whose amount should reduce the capital cost of property."

If you want to transfer an amount to Schedule 1 and include it in the corporation's income for tax purposes, select the corresponding check box in column A. You can also select the option **Select this check box to add all the amounts to income calculated in Schedule 1** to transfer all the amounts to Schedule 1. In either case, the column A check box will be selected for that amount and it will therefore be updated to Schedule 1.

Tax credits whose amount should be added to income

Ontario

A		
[X]	Portion of the Ontario research and development tax credit that relates to the prescribed proxy amount (PPA) and portion of the Ontario investment tax credit that relates to contributions made to SR&ED farming organizations	
[ ]	Ontario co-operative education tax credit	9,000
[X]	Ontario apprenticeship training tax credit	22,166
[ ]	Ontario computer animation and special effects tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, consult the Help (F1).	
[ ]	Ontario film and television tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, consult the Help (F1).	
[ ]	Ontario production services tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, consult the Help (F1).	
[ ]	Ontario interactive digital media tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, consult the Help (F1).	
[ ]	Ontario sound recording tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, consult the Help (F1).	
[ ]	Ontario book publishing tax credit	
[X]	Portion of the Ontario innovation tax credit that relates to the prescribed proxy amount (PPA) and portion of the Ontario investment tax credit that relates to contributions made to SR&ED farming organizations	
[ ]	Ontario business-research institute tax credit	
[ ]	Ontario community food program donation tax credit for farmers	

Tax credits whose amount should reduce the capital cost of property

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Canada Revenue Agency | Agence du revenu du Canada

Schedule 2

Charitable Donations and Gifts

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- For use by corporations to claim any of the following:
  - the eligible amount of charitable donations to qualified donees
  - the Ontario, Nova Scotia, and British Columbia food donation tax credits for farmers
  - the eligible amount of gifts of certified cultural property
  - the eligible amount of gifts of certified ecologically sensitive land or
  - the additional deduction for gifts of medicine made before March 22, 2017
- All legislative references are to the federal Income Tax Act, unless stated otherwise.
- The eligible amount of a gift is the amount by which the fair market value of the gifted property exceeds the amount of an advantage, if any, for the gift.
- The donations and gifts can be carried forward for 5 years except for gifts of certified ecologically sensitive land made after February 10, 2014, which can be carried forward for 10 years. Provincial food donation tax credits must be applied in the current tax year.
- Use this schedule to show a transfer of unused amounts from previous years following an amalgamation or the wind-up of a subsidiary as described under subsections 87(1) and 88(1).
- Subsection 110.1(1.2) provides as follows:
  - Where a particular corporation has undergone an acquisition of control, for tax years that end on or after the acquisition of control, no corporation can claim a deduction for a gift made by the particular corporation to a qualified donee before the acquisition of control.
  - If a particular corporation makes a gift to a qualified donee pursuant to an arrangement under which both the gift and the acquisition of control is expected, no corporation can claim a deduction for the gift unless the person acquiring control of the particular corporation is the qualified donee.
- An eligible medical gift made before March 22, 2017, to a qualifying organization for activities outside of Canada may be eligible for an additional deduction. Calculate the additional deduction in Part 5.
- File this schedule with your T2 Corporation Income Tax Return.
- For more information, see the T2 Corporation – Income Tax Guide.

Part 1 – Charitable donations

Charity/Recipient	Amount ($100 or more only)
Alzheimer's Society of Niagara	100
Bethlehem Housing & Support Services	100
Chorus Niagara	5,000
Community Care West Niagara	5,000
Heart & Stroke Foundation	1,500
Make-A-Wish Foundation	1,020
Niagara Children's Centre	1,000
Niagara Community Foundation	18,000
Niagara Falls Community Kitchen	350
Our Youth At Work Association	500
Pathstone Foundation	500
Project Share	38,366
The Issaac Foundation	200
United Way of Niagara Falls	1,000
United Way of Niagara Falls	1,000
Wellspring Niagara Cancer	400
Subtotal	74,036
Add: Total donations of less than $100 each	
Total donations in current tax year	74,036

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Part 1 – Charitable donations

		Federal		Québec	Alberta
Charitable donations at the end of the previous tax year		223,905	A	223,905	223,905
Charitable donations expired after 5 tax years*	239				
Charitable donations at the beginning of the current tax year (amount A **minus** line 239)	240	223,905		223,905	223,905
Charitable donations transferred on an amalgamation or the wind-up of a subsidiary	250				
Total charitable donations made in the current year (include this amount on line 112 of Schedule 1 Net Income (Loss) for Income Tax Purposes)	210	74,036		74,036	74,036
Subtotal (line 250 **plus** line 210)		74,036	B	74,036	74,036
Subtotal (line 240 **plus** amount B)		297,941	C	297,941	297,941
Adjustment for an acquisition of control	255				
Total charitable donations available (amount C **minus** line 255)		297,941	D	297,941	297,941
Amount applied in the current year against taxable income (cannot be more than amount L in Part 2)	260				
(enter this amount on line 311 of the T2 return)					
Charitable donations closing balance (amount D **minus** line 260)	280	297,941		297,941	297,941

The amount of qualifying donations for the Ontario community food program donation tax credit for farmers included in the amount on line 260 (for donations made after December 31, 2013) **262**

Ontario community food program donation tax credit for farmers (amount on line 262 **multiplied** by 25 %) 1

Enter amount 1 on line 420 of Schedule 5, Tax Calculation Supplementary – Corporations. The maximum you can claim in the current year is whichever is less: the Ontario income tax otherwise payable or amount 1. For more information, see section 103.1.2 of the Taxation Act, 2007 (Ontario).

The amount of qualifying donations for the Nova Scotia food bank tax credit for farmers included in the amount on line 260 (for donations made after December 31, 2015) **263**

Nova Scotia food bank tax credit for farmers (amount on line 263 **multiplied** by 25 %) 2

Enter amount 2 on line 570 of Schedule 5, Tax Calculation Supplementary – Corporations. The maximum you can claim in the current year is whichever is less: the Nova Scotia income tax otherwise payable or amount 2. For more information, see section 50A of the Nova Scotia Income Tax Act.

The amount of qualifying gifts for the British Columbia farmers' food donation tax credit included in the amount on line 260 (for donations made after February 16, 2016 and before January 1, 2021) **265**

British Columbia farmers' food donation tax credit (amount on line 265 **multiplied** by 25 %) 3

Enter amount 3 on line 683 of Schedule 5, Tax Calculation Supplementary – Corporations. The maximum you can claim in the current year is whichever is less: the British Columbia income tax otherwise payable or amount 3. For more information, see section 20.1 of the British Columbia Income Tax Act.

* For federal and Alberta tax purposes, donations and gifts expire after five tax years. For Québec tax purposes, donations and gifts made in a tax year that ended before March 24, 2006, expire after five tax years; otherwise, donations and gifts expire after twenty tax years.

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Amounts carried forward – Charitable donations

Year of origin:		Federal	Québec	Alberta
1st prior year	2018-12-31	73,407	73,407	73,407
2nd prior year	2017-12-31	73,696	73,696	73,696
3rd prior year	2016-12-31	76,802	76,802	76,802
4th prior year	2015-12-31			
5th prior year	2014-12-31			
6th prior year*	2013-12-31			
7th prior year	2012-12-31			
8th prior year	2011-12-31			
9th prior year	2010-12-31			
10th prior year	2009-12-31			
11th prior year	2008-12-31			
12th prior year				
13th prior year				
14th prior year				
15th prior year				
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total (to line A)		223,905	223,905	223,905

***** For federal and Alberta tax purposes, donations and gifts included on line *6th prior year* expire automatically in the current tax year. For Québec tax purposes, donations and gifts made in a tax year that ended before March 24, 2006, that are included on line *6th prior year* and donations and gifts that are included on line *21st prior year* expire automatically in the current tax year.

Part 2 – Maximum allowable deduction for charitable donations

Net income for tax purposes [Note 1] **multiplied** by 75 % . . . . . E

Taxable capital gains arising in respect of gifts of capital property included in Part 1 [Note 2] 225

Taxable capital gain in respect of a disposition of a non-qualifying security under subsection 40(1.01) 227

The amount of the recapture of capital cost allowance in respect of charitable donations 230

Proceeds of disposition, **less** outlays and expenses [Note 2] . . . . . F

Capital cost [Note 2] . . . . . G

Amount F or G, whichever is less 235

Amount on line 230 or 235, whichever is less . . . . . H

Subtotal (**add** line 225, 227, and amount H) I

Amount I **multiplied** by 25 % J

Subtotal (amount E **plus** amount J) K

Maximum allowable deduction for charitable donations
(enter amount D from Part 1, amount K, or net income for tax purposes, whichever is least) L

Note 1 For credit unions, subsection 137(2) states that this amount is before the deduction of payments pursuant to allocations in proportion to borrowing and bonus interest.

Note 2 This amount must be prorated by the following calculation: eligible amount of the gift **divided by** the proceeds of disposition of the gift.

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Part 3 – Gifts of certified cultural property

		Federal		Québec	Alberta
Gifts of certified cultural property at the end of the previous tax year			M		
Gifts of certified cultural property expired after 5 tax years*	439				
Gifts of certified cultural property at the beginning of the current tax year (amount M **minus** line 439)	440				
Gifts of certified cultural property transferred on an amalgamation or the wind-up of a subsidiary	450				
Total gifts of certified cultural property in the current year (include this amount on line 112 of Schedule 1)	410				
Subtotal (line 450 **plus** line 410)			N		
Subtotal (line 440 **plus** amount N)			O		
Adjustment for an acquisition of control	455				
Amount applied in the current year against taxable income (enter this amount on line 313 of the T2 return)	460				
Subtotal (line 455 **plus** line 460)			P		
Gifts of certified cultural property closing balance (amount O **minus** amount P)	480				

* For federal and Alberta tax purposes, donations and gifts expire after five tax years. For Québec tax purposes, donations and gifts made in a tax year that ended before March 24, 2006, expire after five tax years; otherwise, donations and gifts expire after twenty tax years.

Amount carried forward – Gifts of certified cultural property

Year of origin:		Federal	Québec	Alberta
1st prior year	2018-12-31			
2nd prior year	2017-12-31			
3rd prior year	2016-12-31			
4th prior year	2015-12-31			
5th prior year	2014-12-31			
6th prior year*	2013-12-31			
7th prior year	2012-12-31			
8th prior year	2011-12-31			
9th prior year	2010-12-31			
10th prior year	2009-12-31			
11th prior year	2008-12-31			
12th prior year				
13th prior year				
14th prior year				
15th prior year				
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

***** For federal and Alberta tax purposes, donations and gifts included on line *6th prior year* expire automatically in the current tax year. For Québec tax purposes, donations and gifts made in a tax year that ended before March 24, 2006, that are included on line *6th prior year* and donations and gifts that are included on line *21st prior year* expire automatically in the current tax year.

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Part 4 – Gifts of certified ecologically sensitive land

		Federal		Québec		Alberta
Gifts of certified ecologically sensitive land at the end of the previous tax year			Q			
Gifts of certified ecologically sensitive land expired after 5 tax years, or after 10 tax years for gifts made after February 10, 2014*	539					
Gifts of certified ecologically sensitive land at the beginning of the current tax year (amount Q **minus** line 539)	540					
Gifts of certified ecologically sensitive land transferred on an amalgamation or the wind-up of a subsidiary	550					
Total current-year gifts of certified ecologically sensitive land (include this amount on line 112 of Schedule 1)	520					
Subtotal (line 550 **plus** line 520)			R			
Subtotal (line 540 **plus** amount R)			S			
Adjustment for an acquisition of control	555					
Amount applied in the current year against taxable income (enter this amount on line 314 of the T2 return)	560					
Subtotal (line 555 **plus** line 560)			T			
Gifts of certified ecologically sensitive land closing balance (amount S **minus** amount T)	580					

***** For federal and Alberta tax purposes, donations and gifts made before February 11, 2014, expire after five tax years and gifts made after February 10, 2014, expire after ten tax years. For Québec tax purposes, donations and gifts made during a tax year that ended before March 24, 2006, expire after five tax years; otherwise, donation and gifts expire after twenty tax years.

Amounts carried forward – Gifts of certified ecologically sensitive land

Amount of carried forward gifts made on or after February 11, 2014, in the tax year including this date

Year of origin:		Federal	Québec	Alberta
1st prior year	2018-12-31			
2nd prior year	2017-12-31			
3rd prior year	2016-12-31			
4th prior year	2015-12-31			
5th prior year	2014-12-31			
6th prior year*	2013-12-31			
7th prior year	2012-12-31			
8th prior year	2011-12-31			
9th prior year	2010-12-31			
10th prior year	2009-12-31			
11th prior year*	2008-12-31			
12th prior year				
13th prior year				
14th prior year				
15th prior year				
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

***** For federal and Alberta tax purposes, donations and gifts made before February 11, 2014, that are included on line *6th prior year* and gifts that are included on line *11th prior year* expire automatically in the current year.

The field "Amount of carried forward gifts made on or after February 11, 2014, in the tax year including this date" is used to distinguish the portion of the gifts made in the tax year straddling February 11, 2014, that expires after ten tax years, from the portion that expires in the current tax year.

For Québec tax purposes, donations and gifts made during a tax year that ended before March 24, 2006, that are included on line *6th prior year* and gifts that are included on line *21st prior year* expire automatically in the current tax year.

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Part 5 – Additional deduction for gifts of medicine

		Federal		Québec	Alberta
Additional deduction for gifts of medicine at the end of the previous tax year			U		
Additional deduction for gifts of medicine expired after 5 tax years*	639				
Additional deduction for gifts of medicine at the beginning of the current tax year (amount U **minus** line 639)	640				
Additional deduction for gifts of medicine made before March 22, 2017 transferred on an amalgamation or the wind-up of a subsidiary	650				
Additional deduction for gifts of medicine made before March 22, 2017:					
Proceeds of disposition	602				
Cost of gifts of medicine made before March 22, 2017	601				
Subtotal (line 602 **minus** line 601)			V		
Amount V **multiplied** by 50 %			W		
Eligible amount of gifts	600				

Federal

a _____ x (b _____ / c) = Additional deduction for gifts of medicine made before March 22, 2017 . . . . . 610 _____

Québec

a _____ x (b _____ / c) = Additional deduction for gifts of medicine made before March 22, 2017 . . . . . _____

Alberta

a _____ x (b _____ / c) = Additional deduction for gifts of medicine made before March 22, 2017 . . . . . _____

where:

a is the **lesser** of line 601 and amount W

b is the eligible amount of gifts (line 600)

c is the proceeds of disposition (line 602)

Subtotal (line 650 **plus** line 610)			X	
Subtotal (line 640 **plus** amount X)			Y	
Adjustment for an acquisition of control	655			
Amount applied in the current year against taxable income (enter this amount on line 315 of the T2 return)	660			
Subtotal (line 655 **plus** line 660)			Z	
Additional deduction for gifts of medicine closing balance (amount Y **minus** amount Z)	680			

***** For federal and Alberta tax purposes, donations and gifts expire after five tax years. For Québec tax purposes, donations and gifts made in a tax year that ended before March 19, 2007, expire after five tax years; otherwise, donations and gifts expire after twenty tax years.

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Amounts carried forward – Additional deduction for gifts of medicine

Year of origin:		Federal	Québec	Alberta
1st prior year	2018-12-31			
2nd prior year	2017-12-31			
3rd prior year	2016-12-31			
4th prior year	2015-12-31			
5th prior year	2014-12-31			
6th prior year*	2013-12-31			
7th prior year	2012-12-31			
8th prior year	2011-12-31			
9th prior year	2010-12-31			
10th prior year	2009-12-31			
11th prior year	2008-12-31			
12th prior year				
13th prior year				
14th prior year				
15th prior year				
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

***** For federal and Alberta tax purposes, donations and gifts included on line *6th prior year* expire automatically in the current tax year. For Québec tax purposes, donations and gifts made in a tax year that ended before March 19, 2007, that are included on line *6th prior year* and donations and gifts that are included on line *21st prior year* expire automatically in the current tax year.

Québec – Gifts of musical instruments

Gifts of musical instruments at the end of the previous tax year		A
Deduct: Gifts of musical instruments expired after twenty tax years		B
Gifts of musical instruments at the beginning of the tax year		C
Add:		
Gifts of musical instruments transferred on an amalgamation or the wind-up of a subsidiary		D
Total current-year gifts of musical instruments		E
Subtotal (line D **plus** line E)		F
Deduct: Adjustment for an acquisition of control		G
Total gifts of musical instruments available		H
Deduct: Amount applied against taxable income (enter this amount on line 255 of form CO-17)		I
Gifts of musical instruments closing balance		J

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Amounts carried forward – Gifts of musical instruments

Year of origin:		Québec
1st prior year	2018-12-31	
2nd prior year	2017-12-31	
3rd prior year	2016-12-31	
4th prior year	2015-12-31	
5th prior year	2014-12-31	
6th prior year*	2013-12-31	
7th prior year	2012-12-31	
8th prior year	2011-12-31	
9th prior year	2010-12-31	
10th prior year	2009-12-31	
11th prior year	2008-12-31	
12th prior year		
13th prior year		
14th prior year		
15th prior year		
16th prior year		
17th prior year		
18th prior year		
19th prior year		
20th prior year		
21st prior year*		
Total		

***** These gifts expired in the current year.

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Schedule 3

Dividends Received, Taxable Dividends Paid, and Part IV Tax Calculation

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- Corporations must use this schedule to report:
  - non-taxable dividends under section 83;
  - deductible dividends under subsection 138(6);
  - taxable dividends deductible from income under section 112, subsection 113(2) and paragraphs 113(1)(a), (a.1), (b) or (d); or
  - taxable dividends paid in the tax year that qualify for a dividend refund (see page 3).
- All legislative references are to the federal Income Tax Act.
- The calculations in this schedule apply only to private or subject corporations.
- A recipient corporation is **connected** with a payer corporation at any time in a tax year, if at that time the recipient corporation:
  - controls the payer corporation, other than because of a right referred to in paragraph 251(5)(b); or
  - owns more than 10% of the issued share capital (with full voting rights), and shares that have a fair market value of more than 10% of the fair market value of all shares of the payer corporation.
- If you need more space, continue on a separate schedule.
- File this schedule with your T2 Corporation Income Tax Return.
- Column A1 – Enter "X" if dividends were received from a foreign source.
- Column F1 – Enter the code that applies to the deductible taxable dividend.

Part 1 – Dividends received in the tax year

- Do **not** include dividends received from foreign non-affiliates.
- Complete columns B, C, D, H and I **only if** the payer corporation is **connected.**

Important instructions to follow if the payer corporation is connected

- If your corporation's tax year-end is different than that of the **connected** payer corporation, dividends could have been received from more than one tax year of the payer corporation. If so, **use a separate line** to provide the information according to each tax year of the payer corporation.
- When completing column J and K use the **special calculations provided in the notes**.

	A Name of payer corporation (from which the corporation received the dividend) **200**	A1	B Enter 1 if payer corporation is **connected** **205**	C Business Number of **connected** corporation **210**	D Tax year-end of the payer corporation in which the sections 112/113 and subsection 138(6) dividends in column F were paid YYYYMMDD **220**	E Non-taxable dividends under section 83 **230**
1			2			

Total of column E (enter amount on line 402 of Schedule 1)

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Part 1 – Dividends received in the tax year (continued)

	F Taxable dividends deductible from taxable income under section 112, subsections 113(2) and 138(6), and paragraphs 113(1)(a), (a.1),(b), or (d)[note 1] 240	F1	G Eligible dividends included in column F 242	H Total taxable dividends paid by **connected** payer corporation (for tax year in column D) 250	I Dividend refund of the **connected** payer corporation (for tax year in column D)[note 2] 260	J Part IV tax for eligible dividends. Dividends (from column G) **multiplied** by 38 1/3%[note 3] 265	K Part IV tax before deductions. Dividends (from column F) **multiplied** by 38 1/3%[note 4] 275
1							

Taxable dividends received from connected corporations (total amounts from column F with code 1 in column B) 1A

Taxable dividends received from non-connected corporations (total amounts from column F with code 2 in column B) 1B

Subtotal (amount 1A **plus** amount 1B, include this amount on line 320 of the T2 Return) 1C

Eligible dividends received from connected corporations (total amounts from column G with code 1 in column B) 1D

Eligible dividends received from non-connected corporations (total amounts from column G with code 2 in column B) 1E

Part IV tax before deductions on taxable dividends received from connected corporations (total amounts from column K with code 1 in column B) 1F

Part IV tax before deductions on taxable dividends received from non-connected corporations (total amounts from column K with code 2 in column B) 1G

Subtotal (amount 1F **plus** amount 1G) ▶ 1H

Part IV tax on eligible dividends received from connected corporations (total amounts from column J with code 1 in column B) 1I

Part IV tax on eligible dividends received from non-connected corporations (total amounts from column J with code 2 in column B) 1J

Subtotal (amount 1I **plus** amount 1J) ▶ 1K

Part IV tax before deductions on taxable dividends (other than eligible dividends) (amount 1H **minus** amount 1K) 1L

1 If taxable dividends are received, enter the amount in column F, but if the corporation is not subject to Part IV tax (such as a public corporation other than a subject corporation as defined in subsection 186(3)), enter "0" in column J or column K whichever one applies. Life insurers are not subject to Part IV tax on subsection 138(6) dividends.

2 If the connected payer corporation's tax year ends after the corporation's balance-due day for the tax year (two or three months, as applicable), you have to estimate the payer's dividend refund when you calculate the corporation's Part IV tax payable.

3 For eligible dividends received from **connected** corporations, Part IV tax on dividends is equal to: column I **divided** by column H **multiplied** by column G.

4 For taxable dividends received from **connected** corporations, Part IV tax on dividends is equal to: column I **divided** by column H **multiplied** by column F.

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Part 2 – Calculation of Part IV tax payable

Part IV tax on dividends received before deductions (amount 1H in part 1) 2A

Part IV.I tax payable on dividends subject to Part IV tax (from line 360 of Schedule 43) 320

Subtotal (amount 2A **minus** line 320) ▶ 2B

Current-year non-capital loss claimed to reduce Part IV tax 330

Non-capital losses from previous years claimed to reduce Part IV tax 335

Current-year farm loss claimed to reduce Part IV tax 340

Farm losses from previous years claimed to reduce Part IV tax 345

Total losses applied against Part IV tax (total of lines 330 to 345) 2C

Amount 2C **multiplied** by 38 1 / 3 % 2D

Part IV tax payable (amount 2B **minus** amount 2D, if negative enter "0") 360

(enter amount on line 712 of the T2 return)

If your tax year begins after 2018, complete the following part to determine the required amount of Part IV taxes payable in order to calculate the eligible refundable dividend tax on hand (ERDTOH) at the end of the tax year.

Part IV tax before deductions on taxable dividends received from connected corporations [note 5] (amount 1F in part 1) 2E

Amount 4A from Schedule 43 . . . . . 2F

Part IV tax payable on taxable dividends received from connected corporations (amount 2E minus amount 2F, if negative enter "0") 2G

(enter at amount L on page 7 of the T2 return)

If your tax year begins after 2018, complete the following part to determine the required amount of Part IV taxes payable in order to calculate the eligible refundable dividend tax on hand (ERDTOH) at the end of the tax year.

Part IV tax on eligible dividends received from non-connected corporations (amount 1J in part 1) 2H

Amount 4C from Schedule 43 . . . . . 2I

Part IV tax payable on eligible dividends received from non-connected corporations (amount 2H minus amount 2I, if negative enter "0") 2J

(enter at amount M on page 7 of the T2 return)

5 The program calculates the amount on line 2E from the amount on line 1F. If only a portion of the dividend refund to the connected payer corporation results in an eligible refundable dividend tax on hand (ERDTOH), enter this amount on line 2E, using an override. However, if the dividend refund to the connected payer corporation does not result in an ERDTOH, the amount on line 2E must be equal to "0."

Part 3 – Taxable dividends paid in the tax year that qualify for a dividend refund

If your corporation's tax year-end is different than that of the connected recipient corporation, your corporation could have paid dividends in more than one tax year of the recipient corporation. If so, use a separate line to provide the information according to each tax year of the recipient corporation.

	L Name of connected recipient corporation 400	M Business Number 410	N Tax year-end of connected recipient corporation in which the dividends in column O were received YYYYMMDD 420	O Taxable dividends paid to connected corporations 430	P Eligible dividends included in column O 440
1	NIAGARA FALLS HYDRO HOLDING CORPORATION	86750 8830 RC0001	2019-12-31	1,043,000	
2	PENINSULA WEST POWER INC.	89108 9419 RC0001	2019-12-31	357,000	
3					
				1,400,000	
				(Total of column O)	(Total of column P)

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Part 3 – Taxable dividends paid in the tax year that qualify for a dividend refund (continued)

Total taxable dividends paid in the tax year to other than connected corporations	450	
Eligible dividends included in line 450	455	
Total taxable dividends paid in the tax year that qualify for a dividend refund (total of column O **plus** line 450)	460	1,400,000
Total eligible dividends paid in the tax year (total of column P **plus** line 455)	465	
Total non-eligible taxable dividends paid in the tax year (line 460 **minus** line 465)	470	1,400,000

Complete this part to determine the following amounts in order to calculate the dividend refund.

Line 465 **multiplied** by 38 1 / 3 % (enter at amount AA on page 7 of the T2 return)		3A
Line 470 **multiplied** by 38 1 / 3 % (enter at amount DD on page 7 of the T2 return)	536,667	3B

Part 4 – Total dividends paid in the tax year

Complete this part **if** the total taxable dividends paid in the tax year that qualify for a dividend refund (line 460) is different from the total dividends paid in the tax year.

Total taxable dividends paid in the tax year for the purposes of a dividend refund (from above)		1,400,000
Other dividends paid in the tax year (total of 510 to 540)		
Total dividends paid in the tax year	500	1,400,000
Dividends paid out of capital dividend account	510	
Capital gains dividends	520	
Dividends paid on shares described in subsection 129(1.2)	530	
Taxable dividends paid to a controlling corporation that was bankrupt at any time in the year	540	
Subtotal (total of lines 510 to 540) ▶		4A
Total taxable dividends paid in the tax year that qualify for a dividend refund (Line 500 **minus** amount 4A)	1,400,000	4B

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Schedule 4

Corporation Loss Continuity and Application

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- Use this form to determine the continuity and use of available losses; to determine a current-year non-capital loss, farm loss, restricted farm loss, or limited partnership loss; to determine the amount of restricted farm loss and limited partnership loss that can be applied in a year; and to ask for a loss carryback to previous years.
- A corporation can choose whether or not to deduct an available loss from income in a tax year. The corporation can deduct losses in any order. However, for each type of loss, deduct the oldest loss first.
- According to subsection 111(4) of the *Income Tax Act*, when control has been acquired, no amount of capital loss incurred for a tax year ending before that time is deductible in computing taxable income in a tax year ending after that time. Also, no amount of capital loss incurred in a tax year ending after that time is deductible in computing taxable income of a tax year ending before that time.
- When control has been acquired, subsection 111(5) provides for similar treatment of non-capital and farm losses, except as listed in paragraphs 111(5)(a) and (b).
- For information on these losses, see the *T2 Corporation – Income Tax Guide.*
- File one completed copy of this schedule with the T2 return, or send the schedule by itself to the tax centre where the return is filed.
- All legislative references are to the *Income Tax Act*.

Part 1 – Non-capital losses

Determination of current-year non-capital loss

Net income (loss) for income tax purposes			-1,395,515 A
Deduct: (increase a loss)			
Net capital losses deducted in the year (enter as a positive amount)		a	
Taxable dividends deductible under section 112 or subsections 113(1) or 138(6)		b	
Amount of Part VI.1 tax deductible under paragraph 110(1)(k)		c	
Amount deductible as prospector's and grubstaker's shares – Paragraph 110(1)(d.2)		d	
Amount of an employer for non-qualified securities under an employee stock options agreement deductible under paragraph 110(1)(e)		1d	
Subtotal (total of amounts a to 1d)		▶	B
Subtotal (amount A **minus** amount B; if positive, enter "0")			-1,395,515 C
Deduct: (increase a loss)			
Section 110.5 or subparagraph 115(1)(a)(vii) – Addition for foreign tax deductions			D
Subtotal (amount C **minus** amount D)			-1,395,515 E
Add: (decrease a loss)			
Current-year farm loss (the lesser of: the net loss from farming or fishing included in income and the non-capital loss before deducting the farm loss)			F
Current-year non-capital loss (amount E **plus** amount F; if positive, enter "0")			-1,395,515 G

If amount G is negative, enter it on line 110 as a positive.

Continuity of non-capital losses and request for a carryback

Non-capital loss at the end of the previous tax year		634,419 e	
Deduct: Non-capital loss expired (note 1)	100	f	
Non-capital losses at the beginning of the tax year (amount e **minus** amount f)	102	634,419 ▶	634,419 H
Add:			
Non-capital losses transferred on an amalgamation or on the wind-up of a subsidiary (note 2) corporation	105	g	
Current-year non-capital loss (from amount G)	110	1,395,515 h	
Subtotal (amount g **plus** amount h)		1,395,515 ▶	1,395,515 I
Subtotal (amount H **plus** amount I)			2,029,934 J

Note 1: A non-capital loss expires as follows:

- after **10** tax years if it arose in a tax year ending after March 22, 2004, and before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

An allowable business investment loss becomes a net capital loss after **10** tax years if it arose in a tax year ending after March 22, 2004.

Note 2: Subsidiary is defined in subsection 88(1) as a taxable Canadian corporation of which 90% or more of each class of issued shares are owned by its parent corporation and the remaining shares are owned by persons that deal at arm's length with the parent corporation.

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Part 1 – Non-capital losses (continued)

Deduct:

Other adjustments (includes adjustments for an acquisition of control)	150		i
Section 80 – Adjustments for forgiven amounts	140		j
Subsection 111(10) – Adjustments for fuel tax rebate			j.1
Non-capital losses of previous tax years applied in the current tax year	130		k
Enter amount k on line 331 of the T2 Return.			
Current and previous year non-capital losses applied against current-year taxable dividends subject to Part IV tax (note 3)	135		l
Subtotal (total of amounts i to l)			K
Non-capital losses before any request for a carryback (amount J **minus** amount K)		2,029,934	L

Deduct – **Request to carry back non-capital loss to:**

First previous tax year to reduce taxable income	901		m
Second previous tax year to reduce taxable income	902		n
Third previous tax year to reduce taxable income	903		o
First previous tax year to reduce taxable dividends subject to Part IV tax	911		p
Second previous tax year to reduce taxable dividends subject to Part IV tax	912		q
Third previous tax year to reduce taxable dividends subject to Part IV tax	913		r
Total of requests to carry back non-capital losses to previous tax years (total of amounts m to r)			M
Closing balance of non-capital losses to be carried forward to future tax years (amount L **minus** amount M)	180	2,029,934	N

Note 3: Amount l is the total of lines 330 and 335 from Schedule 3, *Dividends Received, Taxable Dividends Paid, and Part IV Tax Calculation*.

Part 2 – Capital losses

Continuity of capital losses and request for a carryback

Capital losses at the end of the previous tax year	200		a
Capital losses transferred on an amalgamation or on the wind-up of a subsidiary corporation	205		b
Subtotal (amount a **plus** amount b)			A

Deduct:

Other adjustments (includes adjustments for an acquisition of control)	250		c
Section 80 – Adjustments for forgiven amounts	240		d
Subtotal (amount c **plus** amount d)			B
Subtotal (amount A **minus** amount B)			C
Add: Current-year capital loss (from the calculation on Schedule 6, *Summary of Dispositions of Capital Property*)	210		D
Unused non-capital losses that expired in the tax year (note 4)			e
Allowable business investment losses (ABILs) that expired as non-capital losses at the end of the previous tax year (note 5)			f
Enter amount e or f, whichever is less	215		g
ABILs expired as non-capital losses: line 215 **multiplied** by 2.000000	220		E
Subtotal (total of amounts C to E)			F

Note

If there has been an amalgamation or a wind–up of a subsidiary, do a separate calculation of the ABIL expired as non-capital loss for each predecessor or subsidiary corporation. Add all these amounts and enter the total on line 220 above.

Note 4: If the loss was incurred in a tax year ending after March 22, 2004, determine the amount of the loss from the 11th previous tax year and enter the part of that loss that was not used in previous years and the current year on line e.

Note 5: If the ABILs were incurred in a tax year ending after March 22, 2004, enter the amount of the ABILs from the 11th previous tax year. Enter the full amount on line f.

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Part 2 – Capital losses (continued)

Deduct: Capital losses from previous tax years applied against the current-year net capital gain (note 6) . . . . . 225 _____ G

Capital losses before any request for a carryback (amount F **minus** amount G) _____ H

Deduct – **Request to carry back capital loss to** (note 7):

	Capital gain (100%)		Amount carried back (100%)	
First previous tax year	_____	951	_____	h
Second previous tax year	_____	952	_____	i
Third previous tax year	_____	953	_____	j
Subtotal (total of amounts h to j)			_____ ▶	_____ I

Closing balance of capital losses to be carried forward to future tax years (amount H **minus** amount I) 280 _____ J

Note 6: To get the net capital losses required to reduce the taxable capital gain included in the net income (loss) for the current-year tax, enter the amount from line 225 **divided** by 2 at line 332 of the T2 return.

Note 7: On line 225, 951, 952, or 953, whichever applies, enter the actual amount of the loss. When the loss is applied, divide this amount by 2. The result represents the 50% inclusion rate.

Part 3 – Farm losses

Continuity of farm losses and request for a carryback

Farm losses at the end of the previous tax year . . . . . _____ a

Deduct: Farm loss expired (note 8) . . . . . 300 _____ b

Farm losses at the beginning of the tax year (amount a **minus** amount b) . . . . . 302 _____ ▶ _____ A

Add:

Farm losses transferred on an amalgamation or on the wind–up of a subsidiary corporation . . . . 305 _____ c

Current-year farm loss (amount F in Part 1) . . . . . 310 _____ d

Subtotal (amount c **plus** amount d) _____ ▶ _____ B

Subtotal (amount A **plus** amount B) _____ C

Deduct:

Other adjustments (includes adjustments for an acquisition of control) . . . . . 350 _____ e

Section 80 – Adjustments for forgiven amounts . . . . . 340 _____ f

Farm losses of previous tax years applied in the current tax year . . . . . 330 _____ g

Enter amount g on line 334 of the T2 Return.

Current and previous year farm losses applied against current-year taxable dividends subject to Part IV tax (note 9) . . . . . 335 _____ h

Subtotal (total of amounts e to h) _____ ▶ _____ D

Farm losses before any request for a carryback (amount C **minus** amount D) _____ E

Deduct – **Request to carry back farm loss to:**

First previous tax year to reduce taxable income . . . . . 921 _____ i

Second previous tax year to reduce taxable income . . . . . 922 _____ j

Third previous tax year to reduce taxable income . . . . . 923 _____ k

First previous tax year to reduce taxable dividends subject to Part IV tax . . . . . 931 _____ l

Second previous tax year to reduce taxable dividends subject to Part IV tax . . . . . 932 _____ m

Third previous tax year to reduce taxable dividends subject to Part IV tax . . . . . 933 _____ n

Subtotal (total of amounts i to n) _____ ▶ _____ F

Closing balance of farm losses to be carried forward to future tax years (amount E **minus** amount F) 380 _____ G

Note 8: A farm loss expires as follows:

- after **10** tax years if it arose in a tax year ending before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

Note 9: Amount h is the total of lines 340 and 345 from Schedule 3.

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Part 4 – Restricted farm losses

Current-year restricted farm loss

Total losses for the year from farming business . . . . . **485** _____ A

Minus the deductible farm loss:

(amount A above _____ – $2,500) **divided** by 2 = _____ a

Amount a or $ 15,000 (note 10), whichever is less . . . . . _____ ▶ _____ b

2,500 c

Subtotal (amount b **plus** amount c) 2,500 ▶ 2,500 B

Current-year restricted farm loss (amount A **minus** amount B) _____ C

Continuity of restricted farm losses and request for a carryback

Restricted farm losses at the end of the previous tax year . . . . . _____ d

Deduct: Restricted farm loss expired (note 11) . . . . . **400** _____ e

Restricted farm losses at the beginning of the tax year (amount d **minus** amount e) . . . . . **402** _____ ▶ _____ D

Add:

Restricted farm losses transferred on an amalgamation or on the wind-up of a subsidiary corporation . . . . . **405** _____ f

Current-year restricted farm loss (from amount C) . . . . . **410** _____ g

Enter amount g on line 233 of Schedule 1, *Net Income (Loss) for Income Tax Purposes*.

Subtotal (amount f **plus** amount g) _____ ▶ _____ E

Subtotal (amount D **plus** amount E) _____ F

Deduct:

Restricted farm losses from previous tax years applied against current farming income . . . . . **430** _____ h

Enter amount h on line 333 of the T2 return.

Section 80 – Adjustments for forgiven amounts . . . . . **440** _____ i

Other adjustments . . . . . **450** _____ j

Subtotal (total of amounts h to j) _____ ▶ _____ G

Restricted farm losses before any request for a carryback (amount F **minus** amount G) _____ H

Deduct – **Request to carry back restricted farm loss to:**

First previous tax year to reduce farming income . . . . . **941** _____ k

Second previous tax year to reduce farming income . . . . . **942** _____ l

Third previous tax year to reduce farming income . . . . . **943** _____ m

Subtotal (total of amounts k to m) _____ ▶ _____ I

Closing balance of restricted farm losses to be carried forward to future tax years (amount H **minus** amount I) **480** _____ J

Note

The total losses for the year from all farming businesses are calculated without including scientific research expenses.

Note 10: For tax years that end before March 21, 2013, use $6,250 instead of $15,000.

Note 11: A restricted farm loss expires as follows:

- after **10** tax years if it arose in a tax year ending before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

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Part 5 – Listed personal property losses

Continuity of listed personal property loss and request for a carryback

Listed personal property losses at the end of the previous tax year			a	
Deduct: Listed personal property loss expired after 7 tax years	500		b	
Listed personal property losses at the beginning of the tax year (amount a **minus** amount b)	502		▶	A
Add: Current-year listed personal property loss (from Schedule 6)	510			B
Subtotal (amount A **plus** amount B)				C
Deduct:				
Listed personal property losses from previous tax years applied against listed personal property gains. Enter amount c on line 655 of Schedule 6.	530		c	
Other adjustments	550		d	
Subtotal (amount c **plus** amount d)			▶	D
Listed personal property losses remaining before any request for a carryback (amount C **minus** amount D)				E

Deduct – **Request to carry back listed personal property loss to:**

First previous tax year to reduce listed personal property gains	961		e	
Second previous tax year to reduce listed personal property gains	962		f	
Third previous tax year to reduce listed personal property gains	963		g	
Subtotal (total of amounts e to g)			▶	F
Closing balance of listed personal property losses to be carried forward to future tax years (amount E **minus** amount F)	580			G

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Part 7 – Limited partnership losses

Current-year limited partnership losses

	1 Partnership account number 600	2 Tax year ending yyyy/mm/dd 602	3 Corporation's share of limited partnership loss 604	4 Corporation's at-risk amount 606	5 Total of corporation's share of partnership investment tax credit, farming losses, and resource expenses 608	6 Column 4 **minus** column 5 (if negative, enter "0")	7 Current -year limited partnership losses (column 3 **minus** column 6) 620
1.							

Total (enter this amount on line 222 of Schedule 1)

Limited partnership losses from previous tax years that may be applied in the current year

	1 Partnership account number 630	2 Tax year ending yyyy/mm/dd 632	3 Limited partnership losses at the end of the previous tax year and amounts transferred on an amalgamation or on the wind-up of a subsidiary 634	4 Corporation's at-risk amount 636	5 Total of corporation's share of partnership investment tax credit, business or property losses, and resource expenses 638	6 Column 4 **minus** column 5 (if negative, enter "0")	7 Limited partnership losses that may be applied in the year (the lesser of columns 3 and 6) 650
1.							

Continuity of limited partnership losses that can be carried forward to future tax years

	1 Partnership account number 660	2 Limited partnership losses at the end of the previous tax year 662	3 Limited partnership losses transferred in the year on an amalgamation or on the wind-up of a subsidiary 664	4 Current-year limited partnership losses (from line 620) 670	5 Limited partnership losses applied in the current year (must be equal to or less than line 650) 675	6 Current year limited partnership losses closing balance to be carried forward to future years (column 2 **plus** column 3 **plus** column 4 **minus** column 5) 680
1.						

Total (enter this amount on line 335 of the T2 return)

Note

If you need more space, you can attach more schedules.

Part 8 – Election under paragraph 88(1.1)(f)

If you are making an election under paragraph 88(1.1)(f), check the box . . . . . **190** Yes ☐

In the case of the wind-up of a subsidiary, if the election is made, the non-capital loss, restricted farm loss, farm loss, or limited partnership loss of the subsidiary—that otherwise would become the loss of the parent corporation for a particular tax year starting after the wind–up began—will be considered as the loss of the parent corporation for its immediately preceding tax year and not for the particular year.

Note

This election is only applicable for wind-ups under subsection 88(1) that are reported on Schedule 24, *First-Time Filer after Incorporation, Amalgamation, or Winding-up of a Subsidiary into a Parent*.

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Non-Capital Loss Continuity Workchart

Part 6 – Analysis of balance of losses by year of origin

Non-capital losses

Year of origin	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	Loss carried back Parts I & IV	Applied to reduce		Balance at end of year
					Taxable income	Part IV tax	
Current	N/A	1,395,515			N/A		1,395,515
1st preceding taxation year 2018-12-31	634,419	N/A		N/A			634,419
2nd preceding taxation year 2017-12-31		N/A		N/A			
3rd preceding taxation year 2016-12-31		N/A		N/A			
4th preceding taxation year 2015-12-31		N/A		N/A			
5th preceding taxation year 2014-12-31		N/A		N/A			
6th preceding taxation year 2013-12-31		N/A		N/A			
7th preceding taxation year 2012-12-31		N/A		N/A			
8th preceding taxation year 2011-12-31		N/A		N/A			
9th preceding taxation year 2010-12-31		N/A		N/A			
10th preceding taxation year 2009-12-31		N/A		N/A			
11th preceding taxation year 2008-12-31		N/A		N/A			
12th preceding taxation year		N/A		N/A			
13th preceding taxation year		N/A		N/A			
14th preceding taxation year		N/A		N/A			
15th preceding taxation year		N/A		N/A			
16th preceding taxation year		N/A		N/A			
17th preceding taxation year		N/A		N/A			
18th preceding taxation year		N/A		N/A			
19th preceding taxation year		N/A		N/A			
20th preceding taxation year		N/A		N/A			*
Total	634,419	1,395,515					2,029,934

* **This balance expires this year and will not be available next year.**

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Tax Calculation Supplementary – Corporations

Schedule 5

Corporation's name	Business Number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- Use this schedule if, during the tax year, your corporation:
  - had a permanent establishment in more than one jurisdiction (corporations that have no taxable income should only complete columns A, B, and D in Part 1)
  - is claiming provincial or territorial tax credits or rebates (see Part 2), or
  - has to pay taxes, other than income tax, for Newfoundland and Labrador, or Ontario (see Part 2).
- All legislative references are to the Income Tax Regulations.
- For more information, see the T2 Corporation – Income Tax Guide.
- For the regulation number to be entered in field 100 of Part 1, see the chart below.

Part 1 – Allocation of taxable income

100 _____ Enter the regulation that applies (402 to 413)

A Jurisdiction. Tick yes if your corporation had a permanent establishment in the jurisdiction during the tax year *		B Total salaries and wages paid in jurisdiction	C (B x taxable income) / G	D Gross revenue attributable to jurisdiction	E (D x taxable income) / H	F Allocation of taxable income (C + E) x 1/2** (where either G or H is nil, do not multiply by 1/2)
Newfoundland and Labrador	003 Yes ☐	103		143		
Newfoundland and Labrador Offshore	004 Yes ☐	104		144		
Prince Edward Island	005 Yes ☐	105		145		
Nova Scotia	007 Yes ☐	107		147		
Nova Scotia Offshore	008 Yes ☐	108		148		
New Brunswick	009 Yes ☐	109		149		
Quebec	011 Yes ☐	111		151		
Ontario	013 Yes ☐	113		153		
Manitoba	015 Yes ☐	115		155		
Saskatchewan	017 Yes ☐	117		157		
Alberta	019 Yes ☐	119		159		
British Columbia	021 Yes ☐	121		161		
Yukon	023 Yes ☐	123		163		
Northwest Territories	025 Yes ☐	125		165		
Nunavut	026 Yes ☐	126		166		
Outside Canada	027 Yes ☐	127		167		
Total		129 G		169 H		

* **Permanent establishment** is defined in subsection 400(2)

** For corporations other than those described under section 402, use the appropriate calculation described in the Regulations to allocate taxable income.

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Notes:

1. After determining the allocation of taxable income, you have to calculate the corporation's provincial or territorial tax payable. For more information on how to calculate the tax for each province or territory, see the instructions for Schedule 5 in the T2 Corporation – Income Tax Guide.
2. If your corporation has provincial or territorial tax payable, complete Part 2.
3. If your corporation is a member of a partnership and the partnership had a permanent establishment in a jurisdiction, select the jurisdiction in Column A and include your proportionate share of the partnership's salaries and wages and gross revenue in columns B and D, respectively.

Part 2 – Ontario tax payable, tax credits, and rebates

Total taxable income	Income eligible for small business deduction	Provincial or territorial allocation of taxable income	Provincial or territorial tax payable before credits

Ontario basic income tax (from Schedule 500) 270

Ontario small business deduction (from Schedule 500) 402

Subtotal (line 270 **minus** line 402) ▶ 5A

Ontario transitional tax debits (from Schedule 506) 276

Recapture of Ontario research and development tax credit (from Schedule 508) 277

Subtotal (line 276 **plus** line 277) ▶ 5B

Gross Ontario tax (amount 5A **plus** amount 5B) 5C

Ontario resource tax credit (from Schedule 504) 404

Ontario tax credit for manufacturing and processing (from Schedule 502) 406

Ontario foreign tax credit (from Schedule 21) 408

Ontario credit union tax reduction (from Schedule 500) 410

Ontario political contributions tax credit (from Schedule 525) 415

Ontario non-refundable tax credits (total of lines 404 to 415) ▶ 5D

Subtotal (amount 5C **minus** amount 5D) (if negative, enter "0") 5E

Ontario research and development tax credit (from Schedule 508) 416

Ontario corporate income tax payable before Ontario corporate minimum tax credit and Ontario community food program donation tax credit for farmers (amount 5E **minus** line 416) (if negative, enter "0") 5F

Ontario corporate minimum tax credit (from Schedule 510) 418

Ontario community food program donation tax credit for farmers (from Schedule 2) 420

Ontario corporate income tax payable (amount 5F **minus** the total of lines 418 and 420) (if negative, enter "0") 5G

Ontario corporate minimum tax (from Schedule 510) 278 61,160

Ontario special additional tax on life insurance corporations (from Schedule 512) 280

Subtotal (line 278 **plus** line 280) 61,160 ▶ 61,160 5H

Total Ontario tax payable before refundable tax credits (amount 5G **plus** amount 5H) 61,160 5I

Ontario qualifying environmental trust tax credit 450

Ontario co-operative education tax credit (from Schedule 550) 452

Ontario apprenticeship training tax credit (from Schedule 552) 454 2,932

Ontario computer animation and special effects tax credit (from Schedule 554) 456

Ontario film and television tax credit (from Schedule 556) 458

Ontario production services tax credit (from Schedule 558) 460

Ontario interactive digital media tax credit (from Schedule 560) 462

Ontario sound recording tax credit (from Schedule 562) 464

Ontario book publishing tax credit (from Schedule 564) 466

Ontario innovation tax credit (from Schedule 566) 468

Ontario business-research institute tax credit (from Schedule 568) 470

Ontario refundable tax credits (total of lines 450 to 470) 2,932 ▶ 2,932 5J

Net Ontario tax payable or refundable tax credit (amount 5I **minus** amount 5J) 290 58,228

(if a credit, enter amount in brackets) Include this amount on line 255.

Summary

Enter the total net tax payable or refundable tax credits for all provinces and territories on line 255.

Net provincial and territorial tax payable or refundable tax credits 255 58,228

If the amount on line 255 is positive, enter the net provincial and territorial tax payable on line 760 of the T2 return.
If the amount on line 255 is negative, enter the net provincial and territorial refundable tax credits on line 812 of the T2 return.

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Capital Cost Allowance (CCA)

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

For more information, see the section called "Capital Cost Allowance" in the T2 Corporation Income Tax Guide.

Is the corporation electing under Regulation 1101(5q)? **101** Yes ☐ No ☒

	1 Class number * See note 1 **200**	Description	2 Undepreciated capital cost (UCC) at the beginning of the year **201**	3 Cost of acquisitions during the year (new property must be available for use) See note 2 **203**	4 Cost of acquisitions from column 3 that are accelerated investment incentive properties (AIIP) See note 3 **225**	5 Adjustments and transfers See note 4 **205**	6 Amount from column 5 that is assistance received or receivable during the year for a property, subsequent to its disposition See note 5 **221**	7 Amount from column 5 that is repaid during the year for a property, subsequent to its disposition See note 6 **222**	8 Proceeds of dispositions See note 7 **207**	For tax years ending before November 21, 2018: 50% rule (1/2 of net acquisitions) **211**
1.	1	Buildings	46,722,944						0	
2.	1b	Buildings	3,001,729						0	
3.	1b	Buildings > 18-03-07	4,623,306	2,037,896	2,037,896				0	
4.	2		2,666,487						0	
5.	3		986,784						0	
6.	8	Office Equipment, Tools and Other	1,308,815	307,359	307,359				0	
7.	10	Vehicles and Equipment	2,140,091	599,766	599,766				265	
8.	12	COMPUTER SOFTWARE	71,243	361,773	361,773				0	
9.	14.1		679,344						0	
10.	17		186,130						0	
11.	45	COMPUTERS	142						0	
12.	47	Transmission and Dist. Equipment	70,664,797	7,992,827	7,992,827				0	
13.	50	COMPUTERS > 3/18/07	369,597	184,892	184,892				0	
		Totals	133,421,409	11,484,513	11,484,513				265	

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	1 Class number * See note 1 **200**	Des-crip-tion	9 UCC (column 2 **plus** column 3 **plus** or **minus** column 5 **minus** column 8) See note 8	10 Proceeds of disposition available to reduce the UCC of AIIP (column 8 **plus** column 6 **minus** column 3 **plus** column 4 **minus** column 7) (if negative, enter "0")	11 Net capital cost additions of AIIP acquired during the year (column 4 **minus** column 10) (if negative, enter "0")	12 UCC adjustment for AIIP acquired during the year (column 11 **multiplied** by the relevant factor) See note 9	13 UCC adjustment for non-AIIP acquired during the year (0.5 **multiplied** by the result of column 3 **minus** column 4 **minus** column 6 **plus** column 7 **minus** column 8) (if negative, enter "0") See note 10 **224**	14 CCA rate % See note 11 **212**	15 Recapture of CCA See note 12 **213**	16 Terminal loss See note 13 **215**	17 CCA (for declining balance method, the result of column 9 **plus** column 12 **minus** column 13, **multiplied** by column 14 or a lower amount) See note 14 **217**	18 UCC at the end of the year (column 9 **minus** column 17) **220**
1.	1	Buildin	46,722,944					4	0	0	1,868,918	44,854,026
2.	1b	Buildin	3,001,729					6	0	0	180,104	2,821,625
3.	1b	Buildin	6,661,202		2,037,896	1,018,948		6	0	0	460,809	6,200,393
4.	2		2,666,487					6	0	0	159,989	2,506,498
5.	3		986,784					5	0	0	49,339	937,445
6.	8	Office I	1,616,174		307,359	153,680		20	0	0	353,971	1,262,203
7.	10	Vehicle	2,739,592	265	599,501	299,751		30	0	0	911,803	1,827,789
8.	12	COMPU	433,016		361,773			100	0	0	433,016	
9.	14.1		679,344					5	0	0	47,554	631,790
10.	17		186,130					8	0	0	14,890	171,240
11.	45	COMPU	142					45	0	0	64	78
12.	47	Transn	78,657,624		7,992,827	3,996,414		8	0	0	6,612,323	72,045,301
13.	50	COMPU	554,489		184,892	92,446		55	0	0	355,814	198,675
		Totals	144,905,657	265	11,484,248	5,561,239					11,448,594	133,457,063

Enter the total of column 15 on line 107 of Schedule 1.
Enter the total of column 16 on line 404 of Schedule 1.
Enter the total of column 17 on line 403 of Schedule 1.

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Note 1. If a class number has not been provided in Schedule II of the Income Tax Regulations for a particular class of property, use the subsection provided in Regulation 1101. Class numbers followed by a letter indicate the basic rate of the class taking into account the additional deduction allowed. Class 1a: 4% + 6% = 10% (class 1 to 10%), class 1b: 4% + 2% = 6% (class 1 to 6%).

Note 2. Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions of property in the class that are not subject to the 50% rule. See Income Tax Folio S3-F4-C1, General Discussion of Capital Cost Allowance, for exceptions to the 50% rule.

Note 3. An accelerated investment incentive property (AIIP) is a property (other than property included in Class 54 or 55) that you acquired after November 20, 2018 and became available for use before 2028. See the T2 Corporation Income Tax Guide for more information. Classes 54 and 55 include property that is a zero-emission vehicle you acquired after March 18, 2019 and became available for use before 2028.

Note 4. Enter in column 5, "Adjustments and transfers", amounts that increase or reduce the undepreciated capital cost (column 9). Items that increase the undepreciated capital cost include amounts transferred under section 85, or transferred on amalgamation or winding-up of a subsidiary. Items that reduce the undepreciated capital cost (show amounts that reduce the undepreciated capital cost in brackets) include government assistance received or entitled to be received in the year, or a reduction of capital cost after the application of section 80. See the T2 Corporation Income Tax Guide for other examples of adjustments and transfers to include in column 5.

Note 5. Include all amounts of assistance you received (or were entitled to receive) after the disposition of a depreciable property that would have decreased the capital cost of the property by virtue of paragraph 13(7.1)(f) if received before the disposition.

Note 6. Include all amounts you have repaid during the year with respect to any legally required repayment, made after the disposition of a corresponding property, of:

- assistance that would have otherwise increased the capital cost of the property under paragraph 13(7.1)(d); and
- an inducement, assistance or any other amount contemplated in paragraph 12(1)(x) received, that otherwise would have increased the capital cost of the property under paragraph 13(7.4)(b).

Also include the UCC of each property of a prescribed class acquired in the course of a corporate reorganization described under paragraph 55(3)(b) of the Act (also known as "butterfly reorganization") or in a non-arm's length transaction (other than by virtue of a right referred to in paragraph 251(5)(b) of the Act) if the property was a depreciable property acquired by the transferor less than 364 days before the end of your tax year.

Note 7. For each property disposed of during the year, deduct from the proceeds of disposition any outlays and expenses to the extent that they were made or incurred for the purpose of making the disposition(s). The amount reported in respect of the property cannot exceed the property's capital cost, unless that property is a timber resource property as defined in subsection 13(21).

Note 8. If the amount in column 5 reduces the undepreciated capital cost (i.e. it is shown in brackets), you must subtract it for the purposes of the calculation. Otherwise, add the amount in column 5 for the purposes of the calculation.

Note 9. The relevant factors for AIIP of a class in Schedule II and for property included in classes 54 and 55, available for use before 2024, are:

- 2 1/3 for property in Classes 43.1 and 54;
- 1 1/2 for property in Class 55;
- 1 for property in Classes 43.2 and 53;
- 0 for property in Classes 12, 13, 14, and 15, as well as properties that are Canadian vessels included in paragraph 1100(1)(v) of the Regulations (see note 14 for additional information); and
- 0.5 for all other property that is AIIP.

Note 10. The UCC adjustment for non-AIIP acquired during the year (formerly known as the half-year rule or 50% rule) does not apply to certain property (including AIIP). For special rules and exceptions, see Income Tax Folio S3-F4-C1, General Discussion of Capital Cost Allowance.

Note 11. Enter a rate only if you are using the declining balance method. For any other method (for example the straight-line method, where calculations are always based on the cost of acquisitions), enter N/A. Then enter the amount you are claiming in column 17.

Note 12. If the amount in column 9 is negative, you have a recapture of CCA. If applicable, enter the negative amount from column 9 in column 15 as a positive. The recapture rules do not apply to passenger vehicles in Class 10.1.

Note 13. If no property is left in the class at the end of the tax year and there is still a positive amount in the column 9, you have a terminal loss. If applicable, enter the positive amount from column 9 in column 16. The terminal loss rules do not apply to:

- passenger vehicles in Class 10.1;
- property in Class 14.1, unless you have ceased carrying on the business to which it relates; or
- limited-period franchises, concessions, or licences in Class 14 if, at the time of acquisition, the property was a former property of the transferor or any similar property attributable to the same fixed place of business, and you had jointly elected with the transferor to have the replacement property rules apply.

Note 14. If the tax year is shorter than 365 days, prorate the CCA claim. Some classes of property do not have to be prorated. See the T2 Corporation Income Tax Guide for more information. For property in class 10.1 disposed of during the year, deduct a maximum of 50% of the regular CCA deduction if you owned the property at the beginning of the tax year. For AIIP listed below, the maximum first year allowance you can claim is determined as follows:

- Class 13: the lesser of 150% of the amount calculated in Schedule III of the Regulations and the UCC at the end of the tax year (before any CCA deduction).
- Class 14: the lesser of 150% of the allocation for the year of the capital cost of the property apportioned over the remaining life of the property (at the time the cost was incurred) and the UCC at the end of the tax year (before any CCA deduction).
- Class 15: the lesser of 150% of an amount computed on the basis of a rate per cord, board foot or cubic metre cut in the tax year and the UCC at the end of the tax year (before any CCA deduction).
- Canadian vessels described under paragraph 1100(1)(v) of the Regulations: the lesser of 50% of the capital cost of the property and the UCC at the end of the tax year (before any CCA deduction).
- Class 41.2: use a 25% CCA rate. The additional allowance under paragraph 1100(1)(y.2)(for single mine properties) and 1100(1)(ya.2)(for multiple mine properties) of the Regulations is not eligible for the accelerated investment incentive. The additional allowance in respect of natural gas liquefaction under paragraph 1100(1)(yb) of the Regulations is eligible for the accelerated investment incentive.
- Property (other than a timber resource property) that is a timber limit or a right to cut timber from a limit: 150% of the amount determined by first subtracting the total of the residual value of the timber limit and all amounts you expended for the 1949 or later tax years for surveys, cruises or preparation of prints, maps or plans for the purpose of obtaining a licence or right to cut timber from the capital cost of the limit or right, and then dividing the result by the quantity of timber in the limit or the quantity of timber you have the right to cut.
- Industrial mineral mine or a right to remove industrial minerals from an industrial mineral mine: 150% of the amount determined by first subtracting the residual value, if any, of the mine or right from the capital cost of the mine or right, and then dividing the result by the number of units of commercially mineable material estimated to be in the mine when the mine or right was acquired (alternatively, if you have acquired a right to remove only a specified number of units, that number of units that you acquired a right to remove).

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Fixed Assets Reconciliation

Reconciliation of change in fixed assets per financial statements to amounts used per tax return.

Tax return

Additions for tax purposes – Schedule 8 regular classes		11,484,513	
Additions for tax purposes – Schedule 8 leasehold improvements	+		
Operating leases capitalized for book purposes	+		
Capital gain deferred	+		
Recapture deferred	+		
Deductible expenses capitalized for book purposes – Schedule 1	+		
Other (specify):			
Current year contributed capital additions to reduce Class 47	+	5,462,680	
Total additions per books	=	16,947,193 ▶	16,947,193
Proceeds up to original cost – Schedule 8 regular classes		265	
Proceeds up to original cost – Schedule 8 leasehold improvements	+		
Proceeds in excess of original cost – capital gain	+		
Recapture deferred – as above	+		
Capital gain deferred – as above	+		
Pre V-day appreciation	+		
Other (specify):			
Rounding	+	-2	
Total proceeds per books	=	263 ▶	263
Depreciation and amortization per accounts – Schedule 1			– 8,865,512
Loss on disposal of fixed assets per accounts			– 74,145
Gain on disposal of fixed assets per accounts			+
Net change per tax return			= 8,007,273

Financial statements

Fixed assets (excluding land) per financial statements

Closing net book value		184,671,536
Opening net book value	–	176,664,263
Net change per financial statements	=	8,007,273

If the amounts from the tax return and the financial statements differ, explain why below.

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SCHEDULE 9

RELATED AND ASSOCIATED CORPORATIONS

Name of corporation	Business Number	Tax year end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- Complete this schedule if the corporation is related to or associated with at least one other corporation.
- For more information, see the *T2 Corporation Income Tax Guide*.

	Name 100	Country of residence (other than Canada) 200	Business number (see note 1) 300	Relationship code (see note 2) 400	Number of common shares you own 500	% of common shares you own 550	Number of preferred shares you own 600	% of preferred shares you own 650	Book value of capital stock 700
1.	NIAGARA FALLS HYDRO SERVICES		87146 8120 RC0001	3					
2.	NIAGARA FALLS HYDRO HOLDING (		86750 8830 RC0001	1	1,000	100.000			25,605,089
3.	City of Niagara Falls		NR	3					
4.	Niagara Regional Broadband Netwo		87177 4105 RC0001	3					

Note 1: Enter "NR" if the corporation is not registered or does not have a business number.

Note 2: Enter the code number of the relationship that applies from the following order: 1 - Parent 2 - Subsidiary 3 - Associated 4 - Related but not associated

T2 SCH 9 (11)

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Continuity of financial statement reserves (not deductible)

Financial statement reserves (not deductible)

	Description	Balance at the beginning of the year	Transfer on an amalgamation or the wind-up of a subsidiary	Add	Deduct	Balance at the end of the year
1	Employee Future Benefits	4,020,821		4,780,183	4,020,821	4,780,183
2						
	Reserves from Part 2 of Schedule 13					
	Totals	4,020,821		4,780,183	4,020,821	4,780,183

The total opening balance plus the total transfers should be entered on line 414 of Schedule 1 as a deduction.
The total closing balance should be entered on line 126 of Schedule 1 as an addition.

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Schedule 23

Agreement Among Associated Canadian-Controlled Private Corporations to Allocate the Business Limit

- For use by a Canadian-controlled private corporation (CCPC) to identify all associated corporations and to assign a percentage for each associated corporation. This percentage will be used to allocate the business limit for the small business deduction. Information from this schedule will also be used to determine the date the balance of tax is due and to calculate the reduction to the business limit.
- An associated CCPC that has more than one tax year ending in a calendar year must file an agreement for each tax year ending in that calendar year.

Column 1: Enter the legal name of each of the corporations in the associated group, including those deemed to be associated under subsection 256(2) of the Income Tax Act.

Column 2: Provide the business number for each corporation (if a corporation is not registered, enter "NR").

Column 3: Enter the association code from the list below that applies to each corporation:

1 – Associated for purposes of allocating the business limit (unless association code 5 applies)

2 – CCPC that is a **third corporation** as referred to in subsection 256(2) and has filed Schedule 28, Election not to be Associated Through a Third Corporation

3 – Non-CCPC that is a **third corporation**

4 – Associated non-CCPC

5 – Associated CCPC to which association code 1 does not apply because a **third corporation** has filed Schedule 28

Column 4: Enter the business limit for the year of each corporation in the associated group. Enter "0" if the corporation has association code 2, 3 or 4 in column 3 (except if the corporation is a cooperative or a credit union eligible for the SBD and it has association code 4).

Column 5: Assign a percentage to allocate the business limit to each corporation that has association code 1 in column 3. The total of all percentages in column 5 cannot exceed 100%.

Column 6: Enter the business limit allocated to each corporation by multiplying the amount in column 4 by the percentage in column 5. Add all business limits allocated in column 6 and enter the total at line A.

Ensure that the total at line A does not exceed $500,000.

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Allocating the business limit

Date filed (do not use this area) . . . . . 025 — Year Month Day

Enter the calendar year the agreement applies to . . . . . 050 — Year: 2019

Is this an amended agreement for the above calendar year that is intended to replace an agreement previously filed by any of the associated corporations listed below? . . . . . 075 — ☐ Yes ☒ No

	1 Name of associated corporations 100	2 Business number of associated corporations 200	3 Asso-ciation code 300	4 Business limit for the year before the allocation $	5 Percentage of the business limit % 350	6 Business limit allocated* $ 400	
1	NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	1	500,000			
2	NIAGARA FALLS HYDRO SERVICES INC.	87146 8120 RC0001	1	500,000			
3	NIAGARA FALLS HYDRO HOLDING CORPORAT	86750 8830 RC0001	1	500,000	99.9998	499,999	
4	City of Niagara Falls	NR	4				
5	Niagara Regional Broadband Network Limited	87177 4105 RC0001	1	500,000	0.0002	1	
				Total	100.0000	500,000	A

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Business limit reduction under subsection 125(5.1) of the Act

The business limit reduction is calculated in the small business deduction area of the T2 return. One of the factors used in this calculation is the "large corporation amount" at line 415 of the T2 return. The amount at line 415 is determined using the formula 0.225% x (C - $10,000,000). Another factor is the "adjusted aggregate investment income" from lines 744 and 745 of Schedule 7, Aggregate Investment Income and Income Eligible for the Small Business Deduction. Details of these formulas and variable C are in subsection 125(5.1) of the Act.

* Each corporation will enter on line 410 of the T2 return, the amount allocated to it in column 6. However, if the corporation's tax year is less than 51 weeks, prorate the amount in column 6 by the number of days in the tax year divided by 365, and enter the result on line 410 of the T2 return.

Special rules for business limit

Special rules apply under subsection 125(5) if a CCPC has more than one tax year ending in the same calendar year and it is associated in more than one of those tax years with another CCPC that has a tax year ending in that calendar year. The business limit for the second or later tax year will be equal to the lesser of: the business limit determined for the first tax year ending in the calendar year or the business limit determined for the second or later tax year ending in the same calendar year.

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Schedule 31

Investment Tax Credit – Corporations

General information

- Use this schedule:
  - to calculate an investment tax credit (ITC) earned during the tax year;
  - to claim a deduction against Part I tax payable;
  - to claim a refund of credit earned during the current tax year;
  - to claim a carryforward of credit from previous tax years;
  - to transfer a credit following an amalgamation or the wind-up of a subsidiary, as described under subsections 87(1) and 88(1);
  - to request a credit carryback to one or more previous years;
  - if you are subject to a recapture of ITC; or
  - if you are claiming:
    - the **Ontario Research and Development Tax Credit**;
    - the **Ontario Innovation Tax Credit.**
- Unless otherwise stated, all legislative references are to the *Income Tax Act* and the *Income Tax Regulations*.
- The ITC is eligible for a three-year carryback (if not deductible in the year earned). It is also eligible for a twenty-year carryforward.
- Investments or expenditures, described in subsection 127(9) and Regulation Part XLVI, that earn an ITC are:
  - qualified property and qualified resource property (Parts 4 to 7 of this schedule);
  - qualified scientific research and experimental development (SR&ED) expenditures (Parts 8 to 17). File Form T661, *Scientific Research and Experimental Development (SR&ED) Expenditures Claim*;
  - pre-production mining expenditures (Parts 18 to 20);
  - apprenticeship job creation expenditures (Parts 21 to 23); and
  - child care spaces expenditures (Parts 24 to 28).
    - Expenditures related to child care spaces incurred after March 21, 2017 no longer qualify for the investment tax credit. If you entered into a written agreement before March 22, 2017, eligible expenditures incurred before 2020 will remain eligible for the credit.
- File this schedule with the *T2 Corporation Income Tax Return*. If you need more space, attach additional schedules.
- For more information on ITCs, see "Investment Tax Credit" in Guide T4012, *T2 Corporation – Income Tax Guide* and read Information Circular IC78-4, *Investment Tax Credit Rates*, and its related Special Release.
- For more information on SR&ED, see guide T4088, *Guide to Form T661 – Scientific Research and Experimental Development (SR&ED) Expenditures Claim*.

Detailed information

- For the purpose of this schedule, **investment** means the capital cost of the property (excluding amounts added by an election under section 21), determined without reference to subsections 13(7.1) and 13(7.4), minus the amount of any government or non-government assistance that the corporation has received, is entitled to receive, or can reasonably be expected to receive for that property when it files the income tax return for the year in which the property was acquired.
- An ITC deducted or refunded in a tax year for a depreciable property, other than a depreciable property deductible under paragraph 37(1)(b), reduces both the capital cost of that property and the undepreciated capital cost of that class in the next tax year. An ITC for SR&ED deducted or refunded in a tax year will reduce the balance in the pool of deductible SR&ED expenditures and the adjusted cost base (ACB) of an interest in a partnership in the next tax year. An ITC from pre-production mining expenditures deducted in a tax year reduces the balance in the pool of deductible cumulative Canadian exploration expenses in the next tax year.
- Property acquired has to be **available for use** before a claim for an ITC can be made. See subsections 127(11.2) and 248(19) for more information.
- Expenditures for SR&ED and capital costs for a property qualifying for an ITC must be identified by the claimant on Form T661 and Schedule 31 no later than 12 months after the claimant's income tax return is due for the tax year in which it incurred the expenditures or capital costs.
- Expenditures for pre-production mining, apprenticeship, or child care space for an ITC must be identified by the claimant on Schedule 31 no later than 12 months after the claimant's income tax return is due for the tax year in which it incurred the expenditures or capital costs.
- Partnership allocations – Subsection 127(8) provides for the allocation of the amount that may reasonably be considered to be a partner's share of the ITCs of the partnership at the end of the fiscal period of the partnership. An allocation of ITCs is generally considered to be the partner's reasonable share of the ITCs if it is made in the same proportion in which the partners have agreed to share any income or loss and if section 103 is not applicable for the agreement to share any income or loss. Special rules apply to specified members of a partnership and limited partners. For more information, see Guide T4068, *Guide for the Partnership Information Return*.
- For tax purposes**,** Canada includes the **exclusive economic zone of Canada** as defined in the *Oceans Act* (which generally consists of an area of the sea that is within 200 nautical miles from the Canadian coastline), including the airspace, seabed and subsoil of that zone.
- For the purpose of this schedule, the expression **Atlantic Canada** includes the Gaspé Peninsula and the provinces of Newfoundland and Labrador, Prince Edward Island, Nova Scotia, and New Brunswick, as well as their respective offshore regions (prescribed in Regulation 4609).
- For the purpose of this schedule, **qualified property** means property in Atlantic Canada that is used primarily for manufacturing and processing, farming or fishing, logging, storing grain, or harvesting peat. Property in Atlantic Canada that is used primarily for oil and gas, and mining activities is considered qualified property only if acquired by the taxpayer **before** March 29, 2012. Qualified property includes new buildings and new machinery and equipment (prescribed in Regulation 4600), and if acquired by the taxpayer **after** March 28, 2012, new energy generation and conservation property (prescribed in Regulation 4600). Qualified property can also be used primarily to produce or process electrical energy or steam in a prescribed area (as described in Regulation 4610). See the definition of **qualified property** in subsection 127(9) for more information.

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Detailed information (continued)

- For the purpose of this schedule, **qualified resource property** means property in Atlantic Canada that is used primarily for oil and gas, and mining activities, if acquired by the taxpayer **after** March 28, 2012, and **before** January 1, 2016. Qualified resource property includes new buildings and new machinery and equipment (prescribed in Regulation 4600). See the definition of **qualified resource property** in subsection 127(9) for more information.
- For the purpose of this schedule, **pre-production mining exploration expenditures** are pre-production mining expenditures incurred **after** March 28, 2012, by the taxpayer to determine the existence, location, extent, or quality of certain mineral resources in Canada, excluding expenses incurred in the exploration of an oil or gas well. See subparagraph (a)(i) of the definition of **pre-production mining expenditure** in subsection 127(9) for more information.
- For the purpose of this schedule, **pre-production mining development expenditures** are pre-production mining expenditures incurred **after** March 28, 2012, by the taxpayer to bring a new mineral resource mine in Canada into production, excluding expenses in the development of a bituminous sands deposit or an oil shale deposit. See subparagraph (a)(ii) of the definition of **pre-production mining expenditure** in subsection 127(9) for more information.

Part 1 – Investments, expenditures, and percentages

Investments	**Specified percentage**
Qualified property acquired primarily for use in Atlantic Canada	10 %
Qualified resource property acquired primarily for use in Atlantic Canada and acquired:	
– after March 28, 2012, and before 2014	10 %
– after 2013 and before 2016	5 %
– after 2015*	0 %
Expenditures	
If you are a Canadian-controlled private corporation (CCPC), this percentage may apply to the portion that you claim of the SR&ED qualified expenditure pool that does not exceed your expenditure limit (see Part 10)	35 %
Note: If your current year's qualified expenditures are more than your expenditure limit (see Part 10), the excess is eligible for an ITC calculated at the 15 % rate.	
If you are a corporation that is not a CCPC and have incurred qualified expenditures for SR&ED in any area in Canada:	
– before 2014**	20 %
– after 2013**	15 %
If you are a taxable Canadian corporation that incurred pre-production mining expenditures before March 29, 2012	10 %
If you are a taxable Canadian corporation that incurred pre-production mining exploration expenditures:	
– after March 28, 2012, and before 2013	10 %
– in 2013	5 %
– after 2013	0 %
If you are a taxable Canadian corporation that incurred pre-production mining development expenditures***:	
– after March 28, 2012, and before 2014	10 %
– in 2014	7 %
– in 2015	4 %
– after 2015	0 %
If you paid salary and wages to apprentices in the first 24 months of their apprenticeship contract for employment	10 %
If you incurred expenditures after March 18, 2007 and before March 22, 2017 (or before 2020 if you entered into a written agreement before March 22, 2017) for the creation of licensed child care spaces for the children of your employees and, potentially, for other children	25 %

* A transitional relief rate of 10% may apply to property acquired after 2013 and before 2017, if the property is acquired under a written agreement entered into before March 29, 2012, or the property is acquired as part of a **phase** of a project where the construction or the engineering and design work for the construction started before March 29, 2012. See paragraph (a.1) of the definition of **specified percentage** in subsection 127(9) for more information.

** The reduction of the rate from 20% to 15% applies to 2014 and later tax years, except that, for 2014 tax years that start before 2014, the reduction is pro-rated based on the number of days in the tax year that are after 2013.

*** A transitional relief rate may apply to expenditures incurred after 2013 and before 2016, if the expenditure is incurred under a written agreement entered into before March 29, 2012, or the expenditure is incurred as part of the development of a new mine where the construction or the engineering and design work for the construction of the new mine started before March 29, 2012. See subparagraphs (k)(ii) and (iii) of the definition of **specified percentage** in subsection 127(9) for more information.

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Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

Part 2 – Determination of a qualifying corporation

Is the corporation a qualifying corporation? . . . . . **101** 1 Yes ☐ 2 No ☒

For the purpose of a refundable ITC, a **qualifying corporation** is defined under subsection 127.1(2). The corporation has to be a CCPC and its taxable income (before any loss carrybacks) for its previous tax year cannot be more than its **qualifying income limit** for the particular tax year. If the corporation is associated with any other corporations during the tax year, the total of the taxable incomes of the corporation and the associated corporations (before any loss carrybacks), for their last tax year ending in the previous calendar year, cannot be more than their qualifying income limit for the particular tax year.

Note: A CCPC considered associated with another corporation under subsection 256(1) will be considered **not** associated for the calculation of a refundable ITC if:

- one corporation is associated with another corporation solely because one or more persons own shares of the capital stock of both corporations; and
- one of the corporations has at least one shareholder who is not common to both corporations.

If you are a **qualifying** corporation, you will earn a **100%** refund on your share of any ITCs earned at the 35% rate on qualified **current** expenditures for SR&ED, up to the allocated expenditure limit. The 100% refund does not apply to qualified **capital** expenditures eligible for the 35% credit rate. They are only eligible for the **40%** refund*.

Some CCPCs that are **not qualifying** corporations may also earn a **100%** refund on their share of any ITCs earned at the 35% rate on qualified **current** expenditures for SR&ED, up to the allocated expenditure limit. The expenditure limit can be determined in Part 10. The 100% refund does not apply to qualified **capital** expenditures eligible for the 35% credit rate. They are only eligible for the **40%** refund*.

The 100% refund will not be available to a corporation that is an **excluded corporation** as defined under subsection 127.1(2). A corporation is an excluded corporation if, at any time during the year, it is a corporation that is either controlled by (directly or indirectly, in any manner whatever) or is related to:

a) one or more persons exempt from Part I tax under section 149;

b) Her Majesty in right of a province, a Canadian municipality, or any other public authority; or

c) any combination of persons referred to in a) or b) above.

* Capital expenditures incurred after December 31, 2013, including lease payments for property that would have been a capital expenditure if purchased directly, are **not** qualified SR&ED expenditures and are **not** eligible for an ITC on SR&ED expenditures.

Part 3 – Corporations in the farming industry

Complete this area if the corporation is making SR&ED contributions.

Is the corporation claiming a contribution in the current year to an agricultural organization whose goal is to finance SR&ED work (for example, check-off dues)? . . . . . **102** 1 Yes ☐ 2 No ☒

If **yes**, complete Schedule 125, *Income Statement Information*, to identify the type of farming industry the corporation is involved in.

Contributions to agricultural organizations for SR&ED* . . . . . **103** _____
Enter on line 350 of Part 8.

* Enter only contributions not already included on Form T661.
Include 80% of the contributions made **after** 2012. For contributions made **before** 2013, include all of the contributions.

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Qualified Property and Qualified Resource Property

Part 4 – Eligible investments for qualified property and qualified resource property from the current tax year

Capital cost allowance class number **105**	Description of investment **110**	Date available for use **115**	Location used in Atlantic Canada (province) **120**	Amount of investment **125**

Total of investments for qualified property and qualified resource property _____ A1

Part 5 – Current-year credit and account balances – ITC from investments in qualified property and qualified resource property

ITC at the end of the previous tax year					B1
Credit deemed as a remittance of co-op corporations	210				
Credit expired	215				
Subtotal (line 210 **plus** line 215)			▶		C1
ITC at the beginning of the tax year (amount B1 **minus** amount C1)			220		
Credit transferred on an amalgamation or the wind-up of a subsidiary	230				
ITC from repayment of assistance	235				
Qualified property; and qualified resource property acquired after March 28, 2012, and before January 1, 2014* (applicable part from amount A1 in Part 4)		x 10 % =	240		
Qualified resource property acquired after December 31, 2013, and before January 1, 2016 (applicable part from amount A1 in Part 4)		x 5 % =	242		
Credit allocated from a partnership	250				
Subtotal (total of lines 230 to 250)			▶		D1
Total credit available (line 220 **plus** amount D1)					E1
Credit deducted from Part I tax	260				
Credit carried back to previous years (amount H1 in Part 6)				a	
Credit transferred to offset Part VII tax liability	280				
Subtotal (total of line 260, amount a, and line 280)			▶		F1
Credit balance before refund (amount E1 **minus** amount F1)					G1
Refund of credit claimed on investments from qualified property and qualified resource property (from Part 7)			310		
ITC closing balance of investments from qualified property and qualified resource property (amount G1 **minus** line 310)			320		

* Include investments acquired after 2013 and before 2017 that are eligible for transitional relief.

Part 6 – Request for carryback of credit from investments in qualified property and qualified resource property

	Year	Month	Day			
1st previous tax year				Credit to be applied	901	
2nd previous tax year				Credit to be applied	902	
3rd previous tax year				Credit to be applied	903	
				Total of lines 901 to 903 Enter at amount a in Part 5.		H1

Part 7 – Refund of ITC for qualifying corporations on investments from qualified property and qualified resource property

Current-year ITCs (total of lines 240, 242, and 250 in Part 5)		I1
Credit balance before refund (from amount G1 in Part 5)		J1
Refund (40 % of amount I1 or J1, whichever is less)		K1

Enter amount K1 or a lesser amount on line 310 in Part 5 (also enter on line 780 of the T2 return if you do not claim an SR&ED ITC refund).

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SR&ED

Part 8 – Qualified SR&ED expenditures

Current expenditures (from line 557 on Form T661) . . . . . .

Contributions to agricultural organizations for SR&ED . . . . . .

Deduct:

Government assistance, non-government assistance, or contract payment . . . . . .

Contributions to agricultural organizations for SR&ED for the federal ITC (this amount is updated to line 103 of Part 3. For more details, consult the Help.)* . . . . . + .

Current expenditures (line 557 on Form T661 **plus** line 103 in Part 3)* . . . . . ▶ **350**

Capital expenditures incurred **before** 2014 (from line 558 on Form T661)** **360**

Repayments made in the year (from line 560 on Form T661) **370**

Qualified SR&ED expenditures (total of lines 350 to 370) **380**

* If you are claiming only contributions made to agricultural organizations for SR&ED, line 350 should equal line 103 in Part 3. Do not file Form T661.

** Capital expenditures incurred after December 31, 2013, are not qualified SR&ED expenditures. Capital cost allowance can be claimed for depreciable property acquired for use in SR&ED after 2013.

Part 9 – Components of the SR&ED expenditure limit calculation

Part 9 only applies if you are a CCPC.

Note: A CCPC considered associated with another corporation under subsection 256(1) will be considered not associated for the calculation of an SR&ED expenditure limit if:

- one corporation is associated with another corporation solely because one or more persons own shares of the capital stock of the corporation; and
- one of the corporations has at least one shareholder who is not common to both corporations.

Is the corporation associated with another CCPC for the purpose of calculating the SR&ED expenditure limit? . . . . . **385** 1 Yes ☐ 2 No ☒

If you answered **no** to the question on line 385 or if you are not associated with any other corporations, complete lines 390 and 398.
If you answered **yes**, the amounts for associated corporations will be determined on Schedule 49.

Enter your taxable income for the previous tax year* (prior to any loss carrybacks applied) **390**

Enter your taxable capital employed in Canada for the previous tax year 93,038,419
minus $10 million. If this amount is nil or negative, enter "0".
If this amount is over $40 million, enter $40 million **398** 40,000,000

* If the tax year referred to on line 390 is less than 51 weeks, **multiply** the taxable income by the following result: 365 **divided** by the number of days in that tax year.

Part 10 – SR&ED expenditure limit for a CCPC

For a stand-alone (not associated) corporation: **$ 8,000,000**

Taxable income for the previous tax year (line 390 in Part 9) or $500,000, whichever is more 500,000 x 10 = 5,000,000 A2

Excess ($8,000,000 **minus** amount A2 if the taxation year ends before March 19, 2019; otherwise, enter $3,000,000) (if negative, enter "0")* 3,000,000 B2

$ 40,000,000 **minus** line 398 in Part 9 . . . . . b

Amount b **divided** by $ 40,000,000 . . . . . C2

Expenditure limit for the stand-alone corporation (amount B2 **multiplied** by amount C2)** D2

For an associated corporation:

If associated, the allocation of the SR&ED expenditure limit, as provided on Schedule 49** **400** E2

If your tax year is less than 51 weeks, calculate the amount of the expenditure limit as follows:

Amount D2 or E2 x (Number of days in the tax year / 365) = ... F2

Your SR&ED expenditure limit for the year (enter amount D2, E2, or F2, whichever applies) **410**

* For taxation years ending after March 18, 2019, the taxable income is no longer taken into account in the SR&ED expenditure limit calculation. For more information, consult the Help (F1).

**Amount D2 or E2 cannot be more than $3,000,000.

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Part 11 – Investment tax credits on SR&ED expenditures

Current expenditures (from line 350 in Part 8) or the expenditure limit (from line 410 in Part 10), whichever is less* . . . . . **420** _____ x 35 % = _____ G2

Line 350 **minus** line 410 (if negative, enter "0") . . . . . **430** _____

Amount from line 430 _____ x (Number of days in the tax year before 2014 _____ / Number of days in the tax year _____) x 20% = _____ c

Amount from line 430** _____ x (Number of days in the tax year after 2013 _____ / Number of days in the tax year 365) x 15 % = _____ d

Subtotal (amount c **plus** amount d) . . . . . ▶ _____ H2

Line 410 **minus** line 350 (if negative, enter "0") . . . . . _____ e

Capital expenditures (line 360 in Part 8) or amount e, whichever is less* . . . . . **440** _____ x 35 % = _____ I2

Line 360 **minus** amount e (if negative, enter "0") . . . . . **450** _____

Amount from line 450 _____ x (Number of days in the tax year before 2014 _____ / Number of days in the tax year _____) x 20% = _____ f

Amount from line 450** _____ x (Number of days in the tax year after 2013 _____ / Number of days in the tax year 365) x 15 % = _____ g

Subtotal (amount f **plus** amount g) . . . . . ▶ _____ J2

If a corporation makes a repayment of any government or non-government assistance, or contract payments that reduced the amount of qualified expenditures for ITC purposes, the amount of the repayment is eligible for a credit.

Repayments (amount from line 370 in Part 8) . . . . . _____

Enter the amount of the repayment on the line that corresponds to the appropriate rate.

Repayment of assistance that reduced a qualifying expenditure for a CCPC*** . . . . . **460** _____ x 35 % = _____ h

Repayment of assistance made after September 16, 2016 that reduced a qualifying expenditure incurred before 2015 . . . . **480** _____ x 20 % = _____ i

Repayment of assistance made after September 16, 2016 that reduced a qualifying expenditure incurred after 2014 . . . . . **490** _____ x 15 % = _____ j

Subtotal (**add** amounts h to j) _____ ▶ _____ K2

Current-year SR&ED ITC (total of amounts G2 to K2; enter on line 540 in Part 12) . . . . . _____ L2

* For corporations that are not CCPCs, enter "0" for amounts G2 and I2.

** For tax years that end after 2013, the general SR&ED ITC rate is reduced from 20% to 15%, except that, for 2014 tax years that start **before** 2014, the reduction is pro-rated based on the number of days in the tax year that are **after** 2013. For tax years that have a start date **after** 2013, **multiply** the amount by 15%.

*** If you were a Canadian-controlled private corporation (CCPC), this percentage was applied to the portion that you claimed of the SR&ED qualified expenditure pool that did not exceed your expenditure limit at the time. This percentage includes the rate under subsection 127(10.1), **additions to investment tax credit**. See subsection 127(10.1) for details about exceptions. For expenditures not eligible for this rate use line 480 or 490 as appropriate.

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Part 12 – Current-year credit and account balances – ITC from SR&ED expenditures

ITC at the end of the previous tax year				M2
Credit deemed as a remittance of co-op corporations	510			
Credit expired	515			
Subtotal (line 510 **plus** line 515)		▶		N2
ITC at the beginning of the tax year (amount M2 **minus** amount N2)		520		
Credit transferred on an amalgamation or the wind-up of a subsidiary	530			
Total current-year credit (from amount L2 in Part 11)	540			
Credit allocated from a partnership	550			
Subtotal (total of lines 530 to 550)		▶		O2
Total credit available (line 520 **plus** amount O2)				P2
Credit deducted from Part I tax	560			
Credit carried back to previous years (amount S2 in Part 13)			k	
Credit transferred to offset Part VII tax liability	580			
Subtotal (total of line 560, amount k, and line 580)		▶		Q2
Credit balance before refund (amount P2 **minus** amount Q2)				R2
Refund of credit claimed on SR&ED expenditures (from Part 14 or 15, whichever applies)		610		
ITC closing balance on SR&ED (amount R2 **minus** line 610)		620		

Part 13 – Request for carryback of credit from SR&ED expenditures

	Year	Month	Day			
1st previous tax year				Credit to be applied	911	
2nd previous tax year				Credit to be applied	912	
3rd previous tax year				Credit to be applied	913	
				Total of lines 911 to 913 Enter at amount k in Part 12.		S2

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Part 14 – Refund of ITC for qualifying corporations – SR&ED

Complete this part only if you are a qualifying corporation as determined on line 101 in Part 2.

Is the corporation an excluded corporation as defined under subsection 127.1(2)? . . . . . **650** 1 Yes ☐ 2 No ☒

Current-year ITC (lines 540 **plus** 550 in Part 12 **minus** amount K2 in Part 11) I

Refundable credits (amount I or amount R2 in Part 12, whichever is less)* T2

Amount T2 or amount G2 in Part 11, whichever is less U2

Net amount (amount T2 **minus** amount U2; if negative, enter "0") V2

Amount V2 **multiplied** by 40 % W2

Amount U2 . . . . . X2

Refund of ITC (amount W2 **plus** amount X2 – enter this, or a lesser amount, on line 610 in Part 12) Y2

Enter the total of line 310 in Part 5 and line 610 in Part 12 on line 780 of the T2 return.

* If you are also an excluded corporation, as defined in subsection 127.1(2), this amount must be multiplied by 40%. Claim this, or a lesser amount, as your refund of ITC for amount Y2.

Part 15 – Refund of ITC for CCPCs that are not qualifying or excluded corporations – SR&ED

Complete this part only if you are a CCPC that is not a qualifying or excluded corporation as determined on line 101 in Part 2.

Credit balance before refund (amount R2 in Part 12) Z2

Amount Z2 or amount G2 in Part 11, whichever is less AA2

Net amount (amount Z2 **minus** amount AA2; if negative, enter "0") BB2

Amount BB2 or amount I2 in Part 11, whichever is less CC2

Amount CC2 **multiplied** by 40 % DD2

Amount AA2 . . . . . EE2

Refund of ITC (amount DD2 **plus** amount EE2) FF2

Enter FF2, or a lesser amount, on line 610 in Part 12 and also on line 780 of the T2 return.

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Recapture – SR&ED

Part 16 – Recapture of ITC for corporations and partnerships – SR&ED

You will have a recapture of ITC in a year when **all** of the following conditions are met:

- you acquired a particular property in the current year or in any of the 20 previous tax years, and the credit was earned in a tax year ending after 1997 and did not expire before 2008;
- you claimed the cost of the property as a qualified expenditure for SR&ED on Form T661;
- the cost of the property was included in calculating your ITC or was the subject of an agreement made under subsection 127(13) to transfer qualified expenditures; and
- you disposed of the property or converted it to commercial use after February 23, 1998. This condition is also met if you disposed of or converted to commercial use a property that incorporates the particular property previously referred to.

Note:

The recapture **does not apply** if you disposed of the property to a non-arm's-length purchaser who intended to use it all or substantially all for SR&ED. When the non-arm's-length purchaser later sells or converts the property to commercial use, the recapture rules will apply to the purchaser based on the historical ITC rate of the original user.

You will report a recapture on the T2 return for the year in which you disposed of the property or converted it to commercial use. In the following tax year, add the amount of the ITC recapture to the SR&ED expenditure pool.

If you have more than one disposition for calculations 1 and 2, complete the columns for each disposition for which a recapture applies, using the calculation formats below.

Calculation 1 – If you meet all of the above conditions

Amount of ITC you originally calculated for the property you acquired, or the original user's ITC where you acquired the property from a non-arm's length party, as described in the **note** above **700**	Amount calculated using ITC rate at the date of acquisition (or the original user's date of acquisition) on either the proceeds of disposition (if sold in an arm's length transaction) or the fair market value of the property (in any other case) **710**	Amount from column 700 or 710, whichever is less

Subtotal
Enter at amount C3 in Part 17. A3

Calculation 2 – Only if you transferred all or a part of the qualified expenditure to another person under an agreement described in subsection 127(13); otherwise, enter nil on line B3.

A Rate that the transferee used in determining its ITC for qualified expenditures under a subsection 127(13) agreement **720**	B Proceeds of disposition of the property if you dispose of it to an arm's length person; or, in any other case, enter the fair market value of the property at conversion or disposition **730**	C Amount, if any, already provided for in Calculation 1 (This allows for the situation where only part of the cost of a property is transferred under a subsection 127(13) agreement.) **740**	D Amount determined by the formula (A x B) – C	E ITC earned by the transferee for the qualified expenditures that were transferred **750**	F Amount from column D or E, whichever is less

Subtotal (total of column F)
Enter at amount D3 in Part 17. B3

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Part 16 – Recapture of ITC for corporations and partnerships – SR&ED (continued)

Calculation 3

As a member of the partnership, you will report your share of the SR&ED ITC of the partnership after the SR&ED ITC has been reduced by the amount of the recapture. If this amount is a positive amount, you will report it on line 550 in Part 12. However, if the partnership does not have enough ITC otherwise available to offset the recapture, then the amount by which reductions to ITC exceed additions (the excess) will be determined and reported on line 760.

Corporate partner's share of the excess of SR&ED ITC **760** _____
Enter at amount E3 in Part 17.

Part 17 – Total recapture of SR&ED investment tax credit

Recaptured ITC from calculation 1, amount A3 in Part 16	_____	C3
Recaptured ITC from calculation 2, amount B3 in Part 16	_____	D3
Recaptured ITC from calculation 3, line 760 in Part 16	_____	E3
Total recapture of SR&ED investment tax credit (total of amounts C3 to E3) Enter at amount A8 in Part 29.	_____	F3

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Pre-Production Mining

Part 18 – Pre-production mining expenditures

Exploration information

A mineral resource that qualifies for the credit means a mineral deposit from which the principal mineral to be extracted is diamond, a base or precious metal deposit, or a mineral deposit from which the principal mineral to be extracted is an industrial mineral that, when refined, results in a base or precious metal.

In column 800, list all minerals for which pre-production mining expenditures have taken place in the tax year.

For each of the minerals reported in column 800, identify each project (in column 805), mineral title (in column 806), and mining division (in column 807) where title is registered. If there is no mineral title, identify only the project and mining division.

List of minerals 800	Project name 805

Mineral title 806	Mining division 807

Pre-production mining expenditures*

Exploration:

Pre-production mining expenditures that you incurred in the tax year (**before** January 1, 2014) for the purpose of determining the existence, location, extent, or quality of a mineral resource in Canada:

Prospecting . . . . . 810 _____

Geological, geophysical, or geochemical surveys . . . . . 811 _____

Drilling by rotary, diamond, percussion, or other methods . . . . . 812 _____

Trenching, digging test pits, and preliminary sampling . . . . . 813 _____

Development:

Pre-production mining expenditures incurred in the tax year for bringing a new mine in a mineral resource in Canada into production in reasonable commercial quantities and incurred before the new mine comes into production in such quantities:

Clearing, removing overburden, and stripping . . . . . 820 _____

Sinking a mine shaft, constructing an adit, or other underground entry . . . . . 821 _____

Other pre-production mining expenditures incurred in the tax year:

Description 825	Amount 826

Total of column 826 _____ ▶ _____ A4

Total pre-production mining expenditures (total of lines 810 to 821 and amount A4) . . . . . 830 _____

Total of all assistance (grants, subsidies, rebates, and forgivable loans) or reimbursements that the corporation has received or is entitled to receive in respect of the amounts referred to on line 830 above . . . . . 832 _____

Excess (line 830 **minus** line 832) (if negative, enter "0") . . . . . _____ B4

Repayments of government and non-government assistance . . . . . 835 _____

Pre-production mining expenditures (amount B4 **plus** line 835) . . . . . _____ C4

* A pre-production mining expenditure is defined under subsection 127(9).

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Part 19 – Current-year credit and account balances – ITC from pre-production mining expenditures

ITC at the end of the previous tax year D4

Credit deemed as a remittance of co-op corporations 841

Credit expired 845

Subtotal (line 841 **plus** line 845) ▶ E4

ITC at the beginning of the tax year (amount D4 **minus** amount E4) 850

Credit transferred on an amalgamation or the wind-up of a subsidiary 860

Pre-production mining expenditures* incurred before January 1, 2013 (applicable part from amount C4 in Part 18)	870	x	10 %	=	m
Pre-production mining exploration expenditures** incurred in 2013 (applicable part from amount C4 in Part 18)	872	x	5 %	=	n
Pre-production mining development expenditures incurred in 2014 (applicable part from amount C4 in Part 18)	874	x	7 %	=	o
Pre-production mining development expenditures incurred in 2015 (applicable part from amount C4 in Part 18)	876	x	4 %	=	p

Current year credit (total of amounts m to p) 880 ▶ F4

Total credit available (total of lines 850, 860, and amount F4) G4

Credit deducted from Part I tax 885

Credit carried back to previous years (amount I4 in Part 20) . . . . . q

Subtotal (line 885 **plus** amount q) ▶ H4

ITC closing balance from pre-production mining expenditures (amount G4 **minus** amount H4) 890

* Also include pre-production mining development expenditures incurred before 2014 and pre-production mining development expenditures incurred after 2013 and before 2016 that are eligible for transitional relief.

** Also include pre-production mining development expenditures incurred in 2015 if the expense is described in subparagraph (a)(ii) of the definition **pre-production mining expenditure** in subsection 127(9) of the Act because of paragraph (g.4) of the definition **Canadian exploration expense** in subsection 66.1(6) of the Act.

Part 20 – Request for carryback of credit from pre-production mining expenditures

	Year	Month	Day		
1st previous tax year				Credit to be applied	921
2nd previous tax year				Credit to be applied	922
3rd previous tax year				Credit to be applied	923

Total of lines 921 to 923 I4
Enter at amount q in Part 19.

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Apprenticeship Job Creation

Part 21 – Total current-year credit – ITC from apprenticeship job creation expenditures

If you are a related person as defined under subsection 251(2), has it been agreed in writing that you are the only employer who will be claiming the apprenticeship job creation tax credit for this tax year for each apprentice whose contract number (or social insurance number (SIN) or name) appears below? (If not, you cannot claim the tax credit.) . . . . . 611 1 Yes ☐ 2 No ☐

For each apprentice in their first 24 months of the apprenticeship, enter the apprenticeship contract number registered with Canada, or a province or territory, under an apprenticeship program designed to certify or license individuals in the trade. For the province, the trade must be a Red Seal trade. If there is no contract number, enter the SIN or the name of the eligible apprentice.

	A Contract number (SIN or name of apprentice) 601	B Name of eligible trade 602	C Eligible salary and wages* 603	D Column C x 10 % 604	E Lesser of column D or $ 2,000 605
1.	Quinn Campaign	Powerline technician	39,410	3,941	2,000

	A Contract number (SIN or name of apprentice) 601	B Name of eligible trade 602	C Eligible salary and wages* 603	D Column C x 10 % 604	E Lesser of column D or $ 2,000 605
2.	Jared Montgomery	Powerline technician	37,598	3,760	2,000

Total current-year credit (total of column E) 4,000 A5
Enter on line 640 in Part 22.

* Other than qualified expenditure incurred, and net of any other government or non-government assistance received or to be received. **Eligible salary and wages**, and **qualified expenditures** are defined under subsection 127(9).

Part 22 – Current-year credit and account balances – ITC from apprenticeship job creation expenditures

ITC at the end of the previous tax year			13,357	B5
Credit deemed as a remittance of co-op corporations	612			
Credit expired after 20 tax years	615			
Subtotal (line 612 **plus** line 615)		▶		C5
ITC at the beginning of the tax year (amount B5 **minus** amount C5)	625		13,357	
Credit transferred on an amalgamation or the wind-up of a subsidiary	630			
ITC from repayment of assistance	635			
Total current-year credit (amount A5 in Part 21)	640	4,000		
Credit allocated from a partnership	655			
Subtotal (total of lines 630 to 655)		4,000 ▶	4,000	D5
Total credit available (line 625 **plus** amount D5)			17,357	E5
Credit deducted from Part I tax	660			
Credit carried back to previous years (amount G5 in Part 23)		r		
Subtotal (line 660 **plus** amount r)		▶		F5
ITC closing balance from apprenticeship job creation expenditures (amount E5 **minus** amount F5)	690		17,357	

Part 23 – Request for carryback of credit from apprenticeship job creation expenditures

	Year	Month	Day			
1st previous tax year				Credit to be applied	931	
2nd previous tax year				Credit to be applied	932	
3rd previous tax year				Credit to be applied	933	
				Total of lines 931 to 933 Enter at amount r in Part 22.		G5

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Child Care Spaces

Part 24 – Eligible child care spaces expenditures

Enter the eligible expenditures that you incurred after March 18, 2007 and before March 22, 2017***** to create licensed child care spaces for the children of the employees and, potentially, for other children. You cannot be carrying on a child care services business. The eligible expenditures include:

- the cost of depreciable property (other than specified property); and
- the specified child care start-up expenditures.

Properties should be acquired and expenditures should be incurred only to create new child care spaces at a licensed child care facility.

Cost of depreciable property from the current tax year

	Capital cost allowance class number 665	Description of investment 675	Date available for use 685	Amount of investment 695
1.				

Total cost of depreciable property from the current tax year (total of column 695) **715** _____

Specified child care start-up expenditures from the current tax year . . . . . **705** _____

Total gross eligible expenditures for child care spaces (line 715 **plus** line 705) . . . . . _____ A6

Total of all assistance (including grants, subsidies, rebates, and forgivable loans) or reimbursements that the corporation has received or is entitled to receive in respect of the amounts referred to in amount A6 . . . . . **725** _____

Excess (amount A6 **minus** line 725) (if negative, enter "0") . . . . . _____ B6

Repayments by the corporation of government and non-government assistance . . . . . **735** _____

Total eligible expenditures for child care spaces (amount B6 **plus** line 735) . . . . . **745** _____

* If you entered into a written agreement before March 22, 2017, eligible expenditures incurred before 2020 will remain eligible for the credit.

Part 25 – Current-year credit – ITC from child care spaces expenditures

The credit is equal to 25% of eligible child care spaces expenditures incurred to a maximum of $10,000 per child care space created in a licensed child care facility.

Eligible expenditures (from line 745 in Part 24) . . . . . _____ x 25 % = _____ C6

Number of child care spaces . . . . . **755** _____ x $ 10,000 = _____ D6

ITC from child care spaces expenditures (amount C6 or D6, whichever is less) . . . . . _____ E6

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Part 26 – Current-year credit and account balances – ITC from child care spaces expenditures

ITC at the end of the previous tax year				F6
Credit deemed as a remittance of co-op corporations	765			
Credit expired after 20 tax years	770			
Subtotal (line 765 **plus** line 770)		▶		G6
ITC at the beginning of the tax year (amount F6 **minus** amount G6)	775			
Credit transferred on an amalgamation or the wind-up of a subsidiary	777			
Total current-year credit (amount E6 in Part 25)	780			
Credit allocated from a partnership	782			
Subtotal (total of lines 777 to 782)		▶		H6
Total credit available (line 775 **plus** amount H6)				I6
Credit deducted from Part I tax	785			
Credit carried back to previous years (amount K6 in Part 27)		s		
Subtotal (line 785 **plus** amount s)		▶		J6
ITC closing balance from child care spaces expenditures (amount I6 **minus** amount J6)	790			

Part 27 – Request for carryback of credit from child care space expenditures

	Year Month Day			
1st previous tax year	2018-12-31	Credit to be applied	941	
2nd previous tax year	2017-12-31	Credit to be applied	942	
3rd previous tax year	2016-12-31	Credit to be applied	943	
		Total of lines 941 to 943 Enter at amount s in Part 26.		K6

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Recapture – Child Care Spaces

Part 28 – Recapture of ITC for corporations and partnerships – Child care spaces

The ITC will be recovered against the taxpayer's tax otherwise payable under Part I of the Act if, at any time within 60 months of the day on which the taxpayer acquired the property:

- the new child care space is no longer available; or
- property that was an eligible expenditure for the child care space is:
  - disposed of or leased to a lessee; or
  - converted to another use.

If the property disposed of is a child care space, the amount that can reasonably be considered to have been included in the original ITC (paragraph 127(27.12)(a)) . . . . . **792** _____

In the case of eligible expenditures (paragraph 127(27.12)(b)), the lesser of:

The amount that can reasonably be considered to have been included in the original ITC . . . . **795** _____

25% of either the proceeds of disposition (if sold in an arm's length transaction) or the fair market value (in any other case) of the property . . . . . **797** _____

Amount from line 795 or line 797, whichever is less . . . . . _____ A7

Partnerships

As a member of the partnership, you will report your share of the child care spaces ITC of the partnership after the child care spaces ITC has been reduced by the amount of the recapture. If this amount is a positive amount, you will report it on line 782 in Part 26. However, if the partnership does not have enough ITC otherwise available to offset the recapture, then the amount by which reductions to ITC exceed additions (the excess) will be determined and reported on line 799 below.

Corporate partner's share of the excess of ITC **799** _____

Total recapture of child care spaces investment tax credit (total of line 792, amount A7, and line 799) . . . . . _____ B7

Enter at amount B8 in Part 29.

Summary of Investment Tax Credits

Part 29 – Total recapture of investment tax credit

Recaptured SR&ED ITC (amount F3 in Part 17) . . . . . _____ A8

Recaptured child care spaces ITC (amount B7 in Part 28) . . . . . _____ B8

Total recapture of investment tax credit (amount A8 **plus** amount B8) . . . . . _____ C8

Enter on line 602 of the T2 return.

Part 30 – Total ITC deducted from Part I tax

ITC from investments in qualified property deducted from Part I tax (line 260 in Part 5) . . . . . _____ D8

ITC from SR&ED expenditures deducted from Part I tax (line 560 in Part 12) . . . . . _____ E8

ITC from pre-production mining expenditures deducted from Part I tax (line 885 in Part 19) . . . . . _____ F8

ITC from apprenticeship job creation expenditures deducted from Part I tax (line 660 in Part 22) . . . . . _____ G8

ITC from child care space expenditures deducted from Part I tax (line 785 in Part 26) . . . . . _____ H8

Total ITC deducted from Part I tax (total of amounts D8 to H8) . . . . . _____ I8

Enter on line 652 of the T2 return.

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Summary of Investment Tax Credit Carryovers

Continuity of investment tax credit carryovers

CCA class number 97 Apprenticeship job creation ITC

Current year

Addition current year (A)	Applied current year (B)	Claimed as a refund (C)	Carried back (D)	ITC end of year (A-B-C-D)
4,000				4,000

Prior years

Taxation year	ITC beginning of year (E)	Adjustments (F)	Applied current year (G)	ITC end of year (E-F-G)	
2018-12-31					
2017-12-31	4,436			4,436	
2016-12-31	8,921			8,921	
2015-12-31					
2014-12-31					
2013-12-31					
2012-12-31					
2011-12-31					
2010-12-31					
2009-12-31					*
2008-12-31					
					*
Total	13,357			13,357	

B+C+D+G **Total ITC utilized**

* The **ITC end of year** includes the amount of ITC expired from the 10th preceding year if it is before January 1, 1998, or the amount of ITC expired from the 20th preceding year if it is after December 31, 1997. Note that this credit expires at the end of the tax year and any expired credit will be posted to line 215, 515, 615, 770 or 845, as applicable, in Schedule 31 the following year.

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Schedule 33

Taxable Capital Employed in Canada – Large Corporations

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- Use this schedule in determining if the total taxable capital employed in Canada of the corporation (other than a financial institution or an insurance corporation) and its related corporations is greater than $10,000,000.
- If the total taxable capital employed in Canada of the corporation and its related corporations is greater than $10,000,000, file a completed Schedule 33 with your T2 *Corporation Income Tax Return* no later than six months from the end of the tax year.
- Unless otherwise noted, all legislative references are to the *Income Tax Act* and the *Income Tax Regulations*.
- Subsection 181(1) defines the terms **financial institution**, **long-term debt**, and **reserves**.
- Subsection 181(3) provides the basis to determine the carrying value of a corporation's assets or any other amount under Part I.3 for its capital, investment allowance, taxable capital, or taxable capital employed in Canada, or for a partnership in which it has an interest.
- If the corporation was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada, go to Part 4, **Taxable capital employed in Canada**.

Part 1 – Capital

Add the following year-end amounts:

Reserves that have not been deducted in calculating income for the year under Part I	101		
Capital stock (or members' contributions if incorporated without share capital)	103	31,245,882	
Retained earnings	104	36,257,549	
Contributed surplus	105	25,459,207	
Any other surpluses	106		
Deferred unrealized foreign exchange gains	107		
All loans and advances to the corporation	108	85,326,465	
All indebtedness of the corporation represented by bonds, debentures, notes, mortgages, hypothecary claims, bankers' acceptances, or similar obligations	109		
Any dividends declared but not paid by the corporation before the end of the year	110		
All other indebtedness of the corporation (other than any indebtedness for a lease) that has been outstanding for more than 365 days before the end of the year	111		
The total of all amounts, each of which is the amount, if any, in respect of a partnership in which the corporation held a membership interest at the end of the year, either directly or indirectly through another partnership (see note below)	112		
Subtotal (**add** lines 101 to 112)		178,289,103 ▶	178,289,103 A

Note:

Line 112 is determined by the formula (A – B) x C/D (as per paragraph 181.2(3)(g)) where:

A is the total of all amounts that would be determined for lines 101, 107, 108, 109, and 111 in respect of the partnership for its last fiscal period that ends at or before the end of the year if

a) those lines applied to partnerships in the same manner that they apply to corporations, and

b) those amounts were computed without reference to amounts owing by the partnership

(i) to any corporation that held a membership interest in the partnership either directly or indirectly through another partnership, or

(ii) to any partnership in which a corporation described in subparagraph (i) held a membership interest either directly or indirectly through another partnership.

B is the partnership's deferred unrealized foreign exchange losses at the end of the period,

C is the share of the partnership's income or loss for the period to which the corporation is entitled either directly or indirectly through another partnership, and

D is the partnership's income or loss for the period.

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Part 1 – Capital (continued)

Subtotal A (from page 1) 178,289,103 A

Deduct the following amounts:

Deferred tax debit balance at the end of the year	121		
Any deficit deducted in calculating its shareholders' equity (including, for this purpose, the amount of any provision for the redemption of preferred shares) at the end of the year	122		
To the extent that the amount may reasonably be regarded as being included in any of lines 101 to 112 above for the year, any amount deducted under subsection 135(1) in calculating income under Part I for the year.	123		
Deferred unrealized foreign exchange losses at the end of the year	124		
Subtotal (**add** lines 121 to 124)		▶	B
Capital for the year (amount A **minus** amount B) (if negative, enter "0")	190	178,289,103	

Part 2 – Investment allowance

Add the carrying value at the end of the year of the following assets of the corporation:

A share of another corporation	401	
A loan or advance to another corporation (other than a financial institution)	402	8,656
A bond, debenture, note, mortgage, hypothecary claim, or similar obligation of another corporation (other than a financial institution)	403	
Long-term debt of a financial institution	404	
A dividend payable on a share of the capital stock of another corporation	405	
A loan or advance to, or a bond, debenture, note, mortgage, hypothecary claim or similar obligation of, a partnership each member of which was, throughout the year, another corporation (other than a financial institution) that was not exempt from tax under this Part (otherwise than because of paragraph 181.1(3)(d)), or another partnership described in paragraph 181.2(4)(d.1)	406	
An interest in a partnership (see note 2 below)	407	
Investment allowance for the year (add lines 401 to 407)	490	8,656

Notes:

1. Lines 401 to 405 should not include the carrying value of a share of the capital stock of, a dividend payable by, or indebtedness of a corporation that is exempt from tax under Part I.3 (other than a non-resident corporation that at no time in the year carried on business in Canada through a permanent establishment).
2. Where the corporation has an interest in a partnership held either directly or indirectly through another partnership, refer to subsection 181.2(5) for additional rules regarding the carrying value of an interest in a partnership.
3. Where a trust is used as a conduit for loaning money from a corporation to another related corporation (other than a financial institution), the loan will be considered to have been made directly from the lending corporation to the borrowing corporation. Refer to subsection 181.2(6) for special rules that may apply.

Part 3 – Taxable capital

Capital for the year (line 190)		178,289,103	C
Deduct: Investment allowance for the year (line 490)		8,656	D
Taxable capital for the year (amount C **minus** amount D) (if negative, enter "0")	500	178,280,447	

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Part 4 – Taxable capital employed in Canada

To be completed by a corporation that was resident in Canada at any time in the year

Taxable capital for the year (line 500) 178,280,447 x (Taxable income earned in Canada / Taxable income) **610** 1,000 / 1,000 = **Taxable capital employed in Canada** **690** 178,280,447

Notes:
1. Regulation 8601 gives details on calculating the amount of taxable income earned in Canada.
2. Where a corporation's taxable income for a tax year is "0," it shall, for the purposes of the above calculation, be deemed to have a taxable income for that year of $1,000.
3. In the case of an airline corporation, Regulation 8601 should be considered when completing the above calculation.

To be completed by a corporation that was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada

Total of all amounts each of which is the carrying value at the end of the year of an asset of the corporation used in the year or held in the year, in the course of carrying on any business during the year through a permanent establishment in Canada **701**

Deduct the following amounts:

Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year through a permanent establishment in Canada **711**

Total of all amounts each of which is the carrying value at the end of year of an asset described in subsection 181.2(4) of the corporation that it used in the year, or held in the year, in the course of carrying on any business during the year through a permanent establishment in Canada **712**

Total of all amounts each of which is the carrying value at the end of year of an asset of the corporation that is a ship or aircraft the corporation operated in international traffic, or personal or movable property used or held by the corporation in carrying on any business during the year through a permanent establishment in Canada (see note below) **713**

Total deductions (**add** lines 711, 712, and 713) ▶ E

Taxable capital employed in Canada (line 701 **minus** amount E) (if negative, enter "0") **790**

Note: Complete line 713 only if the country in which the corporation is resident did not impose a capital tax for the year on similar assets, or a tax for the year on the income from the operation of a ship or aircraft in international traffic, of any corporation resident in Canada during the year.

Part 5 – Calculation for purposes of the small business deduction

This part is applicable to corporations that are not associated in the current year, but were associated in the prior year.

Taxable capital employed in Canada (amount from line 690) . . . . . F

Deduct: . . . . . 10,000,000 G

Excess (amount F **minus** amount G) (if negative, enter "0") H

Calculation for purposes of the small business deduction (amount H x 0.225%) I

Enter this amount at line 415 of the T2 return.

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Attached Schedule with Total

Part 1 – All loans and advances to the corporation

Title Part 1 – All loans and advances to the corporation

Description	Operator (Note)	Amount
Current portion		1,044,472 00
LTD	+	82,834,630 00
Customer Deposits	+	1,447,363 00
	+	
	Total	85,326,465 00

Note: The calculations are performed one at a time, from the first to the last line, and not according to the priority rules of the operations. For example, the formula 1+2*3 will not result in the same thing as the formula 1+3*2.

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Schedule 50

Shareholder Information

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.
- Provide only one number per shareholder (business number, social insurance number or trust number).

	Name of shareholder (after name, indicate in brackets if the shareholder is a corporation, partnership, individual, or trust) **100**	Business number (If a corporation is not registered, enter "NR") **200**	Social insurance number **300**	Trust number **350**	Percentage common shares **400**	Percentage preferred shares **500**
1	NIAGARA FALLS HYDRO HOLDING CORPORATION	86750 8830 RC0001			74.500	
2	PENINSULA WEST POWER INC.	89108 9419 RC0001			25.500	
3						
4						
5						
6						
7						
8						
9						
10						

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Schedule 53

General Rate Income Pool (GRIP) Calculation

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

On: 2019-12-31

- If you are a Canadian-controlled private corporation (CCPC) or a deposit insurance corporation (DIC), use this schedule to determine the general rate income pool (GRIP).
- Credit unions are **not** required to complete this schedule.
- All legislative references are to the Income Tax Act and the Income Tax Regulations.
- When an eligible dividend was paid in the tax year or there was a change in the GRIP balance, file a completed copy of this schedule with your T2 Corporation Income Tax Return. Do not send your worksheets with your return, but keep them in your records in case we ask to see them later.
- Subsection 89(1) defines the terms **eligible dividend**, **excessive eligible dividend designation**, **general rate income pool**, and **low rate income pool**.

Eligibility for the various additions

Answer the following questions to determine the corporation's eligibility for the various additions:

2006 addition

1. Is this the corporation's first taxation year that includes January 1, 2006? . . . . . ☐ Yes ☒ No
2. If not, what is the date of the taxation year end of the corporation's first year that includes January 1, 2006? Enter the date and go directly to question 4 2006-12-31
3. During that first year, was the corporation a CCPC or would it have been a CCPC if not for the election of subsection 89(11) ITA? . . . . . ☒ Yes ☐ No
   If the answer to question 3 is yes, complete Part "GRIP addition for 2006".

Change in the type of corporation

4. Was the corporation a CCPC during its preceding taxation year? . . . . . ☒ Yes ☐ No
5. Corporations that become a CCPC or a DIC . . . . . ☐ Yes ☒ No
   If the answer to question 5 is yes, complete Part 4.

Amalgamation (first year of filing after amalgamation)

6. Corporations that were formed as a result of an amalgamation . . . . . ☐ Yes ☒ No
   If the answer to question 6 is yes, answer questions 7 and 8. If the answer is no, go to question 9.
7. Was one or more of the predecessor corporations neither a CCPC nor a DIC? . . . . . ☐ Yes ☐ No
   If the answer to question 7 is yes, complete Part 4.
8. Was one or more of the predecessor corporation a CCPC or a DIC during the taxation year that ended immediately before amalgamation? . . . . . ☐ Yes ☐ No
   If the answer to question 8 is yes, complete Part 3.

Winding-up

9. Has the corporation wound-up a subsidiary in the preceding taxation year? . . . . . ☐ Yes ☒ No
   If the answer to question 9 is yes, answer questions 10 and 11. If the answer is no, go to Part 1.
10. Was the subsidiary neither a CCPC nor a DIC during its last taxation year? . . . . . ☐ Yes ☐ No
    If the answer to question 10 is yes, complete Part 4.
11. Was the subsidiary a CCPC or a DIC during its last taxation year? . . . . . ☐ Yes ☐ No
    If the answer to question 11 is yes, complete Part 3.

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Part 1 – General rate income pool (GRIP)

GRIP at the end of the previous tax year		100	28,932,694
Taxable income for the year (DICs enter "0") *	110		
Amount on line 400, 405, 410, and 427 or 428** of the T2 return, whichever is the least *	130		
For a CCPC, the lesser of aggregate investment income (line 440 of the T2 return) and taxable income *	140		
Subtotal (line 130 **plus** line 140)			A
Income taxable at the general corporate rate (line 110 **minus** amount A) (if negative enter "0")	150		
After-tax income (line 150 **multiplied** by 0.72 (the general rate factor for the tax year))		190	
Eligible dividends received in the tax year	200		
Dividends deductible under section 113 received in the tax year	210		
Subtotal (line 200 **plus** line 210)			B
Becoming a CCPC (amount W5 in Part 4)	220		
Post-amalgamation (total of amounts E4 in Part 3 and amounts W5 in Part 4)	230		
Post-wind-up (total of amounts E4 in Part 3 and amounts W5 in Part 4)	240		
Subtotal (**add** lines 220, 230, and 240)	290		
Subtotal (**add** lines 100, 190, 290, and amount B)			28,932,694 C
Eligible dividends paid in the previous tax year	300		
Excessive eligible dividend designations made in the previous tax year	310		
(If becoming a CCPC (subsection 89(4) applies), enter "0" on lines 300 and 310.)			
Subtotal (line 300 **minus** line 310)			D
GRIP before adjustment for specified future tax consequences (amount C **minus** amount D) (amount can be negative)		490	28,932,694
Total GRIP adjustment for specified future tax consequences to previous tax years (amount L3 in Part 2)		560	
GRIP at the end of the tax year (line 490 **minus** line 560)		590	28,932,694

Enter this amount on line 160 of Schedule 55.

***** For lines 110, 130, and 140, the income amount is the amount before considering specified future tax consequences. This phrase is defined in subsection 248(1). It includes the deduction of a loss carryback from subsequent tax years, a reduction of Canadian exploration expenses and Canadian development expenses that were renounced in subsequent tax years (e.g., flow-through share renunciations), reversals of income inclusions where an option is exercised in subsequent tax years, and the effect of certain foreign tax credit adjustments.

****** If your tax year starts before 2019, use line 427. If your tax year starts after 2018, use line 428.

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Part 2 – GRIP adjustment for specified future tax consequences to previous tax years

Complete this part if the corporation's taxable income of any of the previous three tax years took into account the specified future tax consequences defined in subsection 248(1) from the current tax year. Otherwise, enter "0" on line 560.

First previous tax year 2018-12-31

Taxable income before specified future tax consequences from the current tax year A1

Enter the following amounts before specified future tax consequences from the current tax year:

Amount on line 400, 405, 410, and 427 or 428** of the T2 return, whichever is the least B1

Aggregate investment income (line 440 of the T2 return) C1

Subtotal (amount B1 **plus** amount C1) ▶ D1

Subtotal (amount A1 **minus** amount D1) (if negative, enter "0") ▶ E1

Future tax consequences that occur for the current year Amount carried back from the current year to a prior year					
Non-capital loss carry-back (paragraph 111 (1)(a) ITA)	**Capital loss carry-back**	**Restricted farm loss carry-back**	**Farm loss carry-back**	**Other**	**Total carrybacks**

Taxable income after specified future tax consequences F1

Enter the following amounts after specified future tax consequences:

Amount on line 400, 405, 410, and 427 or 428** of the T2 return, whichever is the least G1

Aggregate investment income (line 440 of the T2 return) H1

Subtotal (amount G1 **plus** amount H1) ▶ I1

Subtotal (amount F1 **minus** amount I1) (if negative, enter "0") ▶ J1

Subtotal (amount E1 **minus** amount J1) (if negative, enter "0") K1

GRIP adjustment for specified future tax consequences to the first previous tax year

(amount K1 **multiplied** by 0.72) **500**

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Part 2 – GRIP adjustment for specified future tax consequences to previous tax years (continued)

Second previous tax year 2017-12-31

Taxable income before specified future tax consequences from the current tax year A2

Enter the following amounts before specified future tax consequences from the current tax year:

Amount on line 400, 405, 410, and 427 or 428** of the T2 return, whichever is the least B2

Aggregate investment income (line 440 of the T2 return) C2

Subtotal (amount B2 **plus** amount C2) ▶ D2

Subtotal (amount A2 **minus** amount D2) (if negative, enter "0") ▶ E2

Future tax consequences that occur for the current year Amount carried back from the current year to a prior year					
Non-capital loss carry-back (paragraph 111 (1)(a) ITA)	**Capital loss carry-back**	**Restricted farm loss carry-back**	**Farm loss carry-back**	**Other**	**Total carrybacks**

Taxable income after specified future tax consequences F2

Enter the following amounts after specified future tax consequences:

Amount on line 400, 405, 410, and 427 or 428** of the T2 return, whichever is the least G2

Aggregate investment income (line 440 of the T2 return) H2

Subtotal (amount G2 **plus** amount H2) ▶ I2

Subtotal (amount F2 **minus** amount I2) (if negative, enter "0") ▶ J2

Subtotal (amount E2 **minus** amount J2) (if negative, enter "0") K2

GRIP adjustment for specified future tax consequences to the second previous tax year

(amount K2 **multiplied** by 0.72) **520**

** If your tax year starts before 2019, use line 427. If your tax year starts after 2018, use line 428.

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Part 2 – GRIP adjustment for specified future tax consequences to previous tax years (continued)

Third previous tax year 2016-12-31

Taxable income before specified future tax consequences from the current tax year A3

Enter the following amounts before specified future tax consequences from the current tax year:

Amount on line 400, 405, 410, and 427 or 428** of the T2 return, whichever is the least B3

Aggregate investment income (line 440 of the T2 return) C3

Subtotal (amount B3 **plus** amount C3) ▶ D3

Subtotal (amount A3 **minus** amount D3) (if negative, enter "0") ▶ E3

Future tax consequences that occur for the current year Amount carried back from the current year to a prior year					
Non-capital loss carry-back (paragraph 111 (1)(a) ITA)	**Capital loss carry-back**	**Restricted farm loss carry-back**	**Farm loss carry-back**	**Other**	**Total carrybacks**

Taxable income after specified future tax consequences F3

Enter the following amounts after specified future tax consequences:

Amount on line 400, 405, 410, and 427 or 428** of the T2 return, whichever is the least G3

Aggregate investment income (line 440 of the T2 return) H3

Subtotal (amount G3 **plus** amount H3) ▶ I3

Subtotal (amount F3 **minus** amount I3) (if negative, enter "0") ▶ J3

Subtotal (amount E3 **minus** amount J3) (if negative, enter "0") K3

GRIP adjustment for specified future tax consequences to the third previous tax year

(amount K3 **multiplied by** 0.72) **540**

Total GRIP adjustment for specified future tax consequences to previous tax years:

(**add** lines 500, 520, and 540) (if negative, enter "0") L3

Enter amount L3 on line 560 in part 1.

** If your tax year starts before 2019, use line 427. If your tax year starts after 2018, use line 428.

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Part 3 – Worksheet to calculate the GRIP addition post-amalgamation or post-wind-up (predecessor or subsidiary was a CCPC or a DIC in its last tax year)

nb. 1 Post amalgamation . . . ☐ Post wind-up . . . . . ☐

Complete this part when there has been an amalgamation (within the meaning assigned by subsection 87(1)) or a wind-up (to which subsection 88(1) applies) and the predecessor or subsidiary corporation was a CCPC or a DIC in its last tax year. The last tax year for a predecessor corporation was its tax year that ended immediately before the amalgamation and for a subsidiary corporation was its tax year during which its assets were distributed to the parent on the wind-up.

Calculate the GRIP addition of a successor corporation following an amalgamation at the end of its first tax year.

Calculate the GRIP addition of a parent corporation upon wind-up at the end of the tax year that ends immediately after the tax year in which the parent has received the assets of the subsidiary.

In the calculation below, **corporation** means a predecessor or a subsidiary. Complete a separate worksheet for **each** predecessor and **each** subsidiary that was a CCPC or a DIC in its last tax year. Keep a copy of this calculation for your records, in case we ask to see it later.

Corporation's GRIP at the end of its last tax year			A4
Eligible dividends paid by the corporation in its last tax year	B4		
Excessive eligible dividend designations made by the corporation in its last tax year	C4		
Subtotal (amount B4 **minus** amount C4)		▶	D4
GRIP addition post-amalgamation or post-wind-up (predecessor or subsidiary was a CCPC or a DIC in its last tax year) (amount A4 **minus** amount D4)			E4

After you complete this calculation for each predecessor and each subsidiary, calculate the total of all the E4 amounts. Enter this total amount on:

- line 230 for post-amalgamation; or
- line 240 for post-wind-up.

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Part 4 – Worksheet to calculate the GRIP addition post-amalgamation, post-wind-up (predecessor or subsidiary was not a CCPC or a DIC in its last tax year), or the corporation is becoming a CCPC

nb. 1 Corporation becoming a CCPC . . . . . ☐ Post amalgamation . . . . . ☐ Post wind-up . . . . . ☐

Complete this part when there has been an amalgamation (within the meaning assigned by subsection 87(1)) or a wind-up (to which subsection 88(1) applies) and the predecessor or subsidiary was not a CCPC or a DIC in its last tax year.The last tax year for a predecessor corporation was its tax year that ended immediately before the amalgamation and for a subsidiary corporation was its tax year during which its assets were distributed to the parent on the wind-up.

Calculate the GRIP addition of a successor corporation following an amalgamation at the end of its first tax year.

Calculate the GRIP addition of a parent corporation upon wind-up at the end of the tax year that ends immediately after the tax year in which the parent has received the assets of the subsidiary.

In the calculation below, **corporation** means a predecessor or a subsidiary. Complete a separate worksheet for **each** predecessor and **each** subsidiary that was a CCPC or a DIC in its last year. Keep a copy of this calculation for your records, in case we ask to see it later.

Cost amount to the corporation of all property immediately before the end of its previous/last tax year A5

The corporation's money on hand immediately before the end of its previous/last tax year B5

Total of subsection 111(1) losses that would have been deductible in calculating the corporation's taxable income for the previous/last tax year if the corporation had had unlimited income from each business carried on and each property held and had realized an unlimited amount of capital gains for the previous/last tax year:

Non-capital losses	C5	
Net capital losses	D5	
Farm losses	E5	
Restricted farm losses	F5	
Limited partnership losses	G5	
Subtotal (**add** amounts C5 to G5)	▶	H5

Total of all amounts deducted under subsection 111(1) in calculating the corporation's taxable income for the previous/last tax year:

Non-capital losses	I5	
Net capital losses	J5	
Farm losses	K5	
Restricted farm losses	L5	
Limited partnership losses	M5	
Subtotal (**add** amounts I5 to M5)	▶	N5

Unused and unexpired losses at the end of the corporation's previous/last tax year (amount H5 **minus** amount N5) ▶ O5

Subtotal (**add** amounts A5, B5, and O5) P5

All the corporation's debts and other obligations to pay that were outstanding immediately before the end of its previous/last tax year Q5

Paid-up capital of all the corporation's issued and outstanding shares of capital stock immediately before the end of its previous/last tax year R5

All the corporation's reserves deducted in its previous/last tax year S5

The corporation's capital dividend account immediately before the end of its previous/last tax year T5

The corporation's low rate income pool immediately before the end of its previous/last tax year U5

Subtotal (**add** amounts Q5 to U5) ▶ V5

GRIP addition post-amalgamation or post-wind-up (predecessor or subsidiary was not a CCPC or a DIC in its last tax year), or the corporation is becoming a CCPC (amount P5 **minus** amount V5) (if negative, enter "0") W5

After you complete this worksheet for each predecessor and each subsidiary, calculate the total of all the W5 amounts. Enter this total amount on:

- line 220 for a corporation becoming a CCPC;
- line 230 for post-amalgamation; or
- line 240 for post-wind-up.

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Schedule 55

Part III.1 Tax on Excessive Eligible Dividend Designations

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- Every corporation resident in Canada that pays a taxable dividend (other than a capital gains dividend within the meaning assigned by subsection 130.1(4) or 131(1)) in the tax year must file this schedule.
- Canadian-controlled private corporations (CCPC) and deposit insurance corporations (DIC) must complete Part 1 of this schedule. All other corporations must complete Part 2.
- Every corporation that has paid an eligible dividend must also file Schedule 53, *General Rate Income Pool (GRIP) Calculation*, or Schedule 54, *Low Rate Income Pool (LRIP) Calculation*, whichever is applicable.
- File the completed schedules with your *T2 Corporation Income Tax Return* no later than six months from the end of the tax year.
- All legislative references are to the *Income Tax Act* and the *Income Tax Regulations*.
- Subsection 89(1) defines the terms eligible dividend, excessive eligible dividend designation, general rate income pool (GRIP), and low rate income pool (LRIP).
- The calculations in Part 1 and Part 2 do not apply if the excessive eligible dividend designation arises from the application of paragraph (c) of the definition of excessive eligible dividend designation in subsection 89(1). This paragraph applies when an eligible dividend is paid to artificially maintain or increase the GRIP or to artificially maintain or decrease the LRIP.

Do not use this area

Part 1 – Canadian-controlled private corporations and deposit insurance corporations

Taxable dividends paid in the tax year **not included** in Schedule 3			
Taxable dividends paid in the tax year **included** in Schedule 3		1,400,000	
Total taxable dividends paid in the tax year	100	1,400,000	
Total eligible dividends paid in the tax year	150		A
GRIP at the end of the tax year (line 590 on Schedule 53) (if negative, enter "0")	160	28,932,694	B
Excessive eligible dividend designation (line 150 **minus** line 160)			C
Deduct:			
Excessive eligible dividend designations elected under subsection 185.1(2) to be treated as ordinary dividends *	180		D
Subtotal (amount C **minus** amount D)			E
Part III.1 tax on excessive eligible dividend designations – CCPC or DIC (amount E **multiplied** by 20 %)	190		F

Enter the amount from line 190 on line 710 of the T2 return.

Part 2 – Other corporations

Taxable dividends paid in the tax year **not included** in Schedule 3			
Taxable dividends paid in the tax year **included** in Schedule 3			
Total taxable dividends paid in the tax year	200		
Total excessive eligible dividend designations in the tax year (amount from line A of Schedule 54)			G
Deduct:			
Excessive eligible dividend designations elected under subsection 185.1(2) to be treated as ordinary dividends *	280		H
Subtotal (amount G **minus** amount H)			I
Part III.1 tax on excessive eligible dividend designations – Other corporations (amount I **multiplied** by 20 %)	290		J

Enter the amount from line 290 on line 710 of the T2 return.

* You can elect to treat all or part of your excessive eligible dividend designation as a separate taxable dividend in order to eliminate or reduce the Part III.1 tax otherwise payable. You must file the election on or before the day that is 90 days **after** the day the notice of assessment for Part III.1 tax was sent. We will accept an election before the assessment of the tax. For more information on how to make this election, go to **www.cra.gc.ca/eligibledividends**.

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Schedule 510

Ontario Corporate Minimum Tax

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- File this schedule if the corporation is subject to Ontario corporate minimum tax (CMT). CMT is levied under section 55 of the *Taxation Act, 2007* (Ontario), referred to as the "Ontario Act".
- Complete Part 1 to determine if the corporation is subject to CMT for the tax year.
- A corporation not subject to CMT in the tax year is still required to file this schedule if it is deducting a CMT credit, has a CMT credit carryforward, or has a CMT loss carryforward or a current year CMT loss.
- A corporation that has Ontario special additional tax on life insurance corporations (SAT) payable in the tax year must complete Part 4 of this schedule even if it is not subject to CMT for the tax year.
- A corporation is exempt from CMT if, throughout the tax year, it was one of the following:
  1) a corporation exempt from income tax under section 149 of the federal *Income Tax Act*;
  2) a mortgage investment corporation under subsection 130.1(6) of the federal Act;
  3) a deposit insurance corporation under subsection 137.1(5) of the federal Act;
  4) a congregation or business agency to which section 143 of the federal Act applies;
  5) an investment corporation as referred to in subsection 130(3) of the federal Act; or
  6) a mutual fund corporation under subsection 131(8) of the federal Act.
- File this schedule with the *T2 Corporation Income Tax Return*.

Part 1 – Determination of CMT applicability

Total assets of the corporation at the end of the tax year *	112	254,037,560
Share of total assets from partnership(s) and joint venture(s) *	114	
Total assets of associated corporations (amount from line 450 on Schedule 511)	116	77,166,550
Total assets (total of lines 112 to 116)		331,204,110
Total revenue of the corporation for the tax year **	142	177,096,385
Share of total revenue from partnership(s) and joint venture(s) **	144	
Total revenue of associated corporations (amount from line 550 on Schedule 511)	146	108,557,243
Total revenue (total of lines 142 to 146)		285,653,628

The corporation is subject to CMT if:

– for tax years ending before July 1, 2010, the total assets at the end of the year of the corporation or the associated group of corporations are more than $5,000,000, or the total revenue for the year of the corporation or the associated group of corporations is more than $10,000,000.

– for tax years ending after June 30, 2010, the total assets at the end of the year of the corporation or the associated group of corporations are equal to or more than $50,000,000, and the total revenue for the year of the corporation or the associated group of corporations is equal to or more than $100,000,000.

If the corporation is not subject to CMT, do not complete the remaining parts unless the corporation is deducting a CMT credit, or has a CMT credit carryforward, a CMT loss carryforward, a current year CMT loss, or SAT payable in the year.

* **Rules for total assets**

– Report total assets according to generally accepted accounting principles, adjusted so that consolidation and equity methods are not used.

– Do not include unrealized gains and losses on assets and foreign currency gains and losses on assets that are included in net income for accounting purposes but not in income for corporate income tax purposes.

– The amount on line 114 is determined at the end of the last fiscal period of the partnership or joint venture that ends in the tax year of the corporation. Add the proportionate share of the assets of the partnership(s) and joint venture(s), and deduct the recorded asset(s) for the investment in partnerships and joint ventures.

– A corporation's share in a partnership or joint venture is determined under paragraph 54(5)(b) of the Ontario Act and, if the partnership or joint venture had no income or loss, is calculated as if the partnership's or joint venture's income were $1 million. For a corporation with an indirect interest in a partnership or joint venture, determine the corporation's share according to paragraph 54(5)(c) of the Ontario Act.

** **Rules for total revenue**

– Report total revenue in accordance with generally accepted accounting principles, adjusted so that consolidation and equity methods are not used.

– If the tax year is less than 51 weeks, **multiply** the total revenue of the corporation or the partnership, whichever applies, by 365 and **divide** by the number of days in the tax year.

– The amount on line 144 is determined for the partnership or joint venture fiscal period that ends in the tax year of the corporation. If the partnership or joint venture has 2 or more fiscal periods ending in the filing corporation's tax year, **multiply** the sum of the total revenue for each of the fiscal periods by 365 and **divide** by the total number of days in all the fiscal periods.

– A corporation's share in a partnership or joint venture is determined under paragraph 54(5)(b) of the Ontario Act and, if the partnership or joint venture had no income or loss, is calculated as if the partnership's or joint venture's income were $1 million. For a corporation with an indirect interest in a partnership or joint venture, determine the corporation's share according to paragraph 54(5)(c) of the Ontario Act.

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Part 2 – Adjusted net income/loss for CMT purposes

Net income/loss per financial statements *	210		1,324,219
Add (to the extent reflected in income/loss):			
Provision for current income taxes/cost of current income taxes	220	940,956	
Provision for deferred income taxes (debits)/cost of future income taxes	222		
Equity losses from corporations	224		
Financial statement loss from partnerships and joint ventures	226		
Dividends deducted on financial statements (subsection 57(2) of the Ontario Act), excluding dividends paid by credit unions under subsection 137(4.1) of the federal Act	230		
Other additions (see note below):			
Share of adjusted net income of partnerships and joint ventures **	228		
Total patronage dividends received, not already included in net income/loss	232		
281	282		
283	284		
Subtotal		940,956 ▶	940,956 A
Deduct (to the extent reflected in income/loss):			
Provision for recovery of current income taxes/benefit of current income taxes	320		
Provision for deferred income taxes (credits)/benefit of future income taxes	322		
Equity income from corporations	324		
Financial statement income from partnerships and joint ventures	326		
Dividends deductible under section 112, section 113, or subsection 138(6) of the federal Act	330		
Dividends not taxable under section 83 of the federal Act (from Schedule 3)	332		
Gain on donation of listed security or ecological gift	340		
Accounting gain on transfer of property to a corporation under section 85 or 85.1 of the federal Act ***	342		
Accounting gain on transfer of property to/from a partnership under section 85 or 97 of the federal Act ****	344		
Accounting gain on disposition of property under subsection 13(4), subsection 14(6), or section 44 of the federal Act *****	346		
Accounting gain on a windup under subsection 88(1) of the federal Act or an amalgamation under section 87 of the federal Act	348		
Other deductions (see note below):			
Share of adjusted net loss of partnerships and joint ventures **	328		
Tax payable on dividends under subsection 191.1(1) of the federal Act **multiplied** by 3	334		
Interest deducted/deductible under paragraph 20(1)(c) or (d) of the federal Act, not already included in net income/loss	336		
Patronage dividends paid (from Schedule 16) not already included in net income/loss	338		
381	382		
383	384		
385	386		
387	388		
389	390		
Subtotal		▶	B
Adjusted net income/loss for CMT purposes (line 210 **plus** amount A **minus** amount B)	490		2,265,175

If the amount on line 490 is positive and the corporation is subject to CMT as determined in Part 1, enter the amount on line 515 in Part 3.

If the amount on line 490 is negative, enter the amount on line 760 in Part 7 (enter as a positive amount).

Note

In accordance with *Ontario Regulation 37/09*, when calculating net income for CMT purposes, accounting income should be adjusted to:

- exclude unrealized gains and losses due to mark-to-market changes or foreign currency changes on specified mark-to-market property (assets only);
- include realized gains and losses on the disposition of specified mark-to-market property not already included in the accounting income, if the property is not a capital property or is a capital property disposed in the year or in a previous tax year ended after March 22, 2007.

"Specified mark-to-market property" is defined in subsection 54(1) of the Ontario Act.

These rules also apply to partnerships. A corporate partner's share of a partnership's adjusted income flows through on a proportionate basis to the corporate partner.

* **Rules for net income/loss**

- Banks must report net income/loss as per the report accepted by the Superintendent of Financial Institutions under the federal *Bank Act*, adjusted so consolidation and equity methods are not used.

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Part 2 – Calculation of adjusted net income/loss for CMT purposes (continued)

– Life insurance corporations must report net income/loss as per the report accepted by the federal Superintendent of Financial Institutions or equivalent provincial insurance regulator, before SAT and adjusted so consolidation and equity methods are not used. If the life insurance corporation is resident in Canada and carries on business in and outside of Canada, **multiply** the net income/loss by the ratio of the Canadian reserve liabilities **divided** by the total reserve liability. The reserve liabilities are calculated in accordance with Regulation 2405(3) of the federal Act.

– Other corporations must report net income/loss in accordance with generally accepted accounting principles, except that consolidation and equity methods must not be used. When the equity method has been used for accounting purposes, equity losses and equity income are removed from book income/loss on lines 224 and 324 respectively.

– Corporations, other than insurance corporations, should report net income from line 9999 of the GIFI (Schedule 125) on line 210.

** The share of the adjusted net income of a partnership or joint venture is calculated as if the partnership or joint venture were a corporation and the tax year of the partnership or joint venture were its fiscal period. For a corporation with an indirect interest in a partnership through one or more partnerships, determine the corporation's share according to clause 54(5)(c) of the Ontario Act.

*** A joint election will be considered made under subsection 60(1) of the Ontario Act if there is an entry on line 342, and an election has been made for transfer of property to a corporation under subsection 85(1) of the federal Act.

**** A joint election will be considered made under subsection 60(2) of the Ontario Act if there is an entry on line 344, and an election has been made under subsection 85(2) or 97(2) of the federal Act.

***** A joint election will be considered made under subsection 61(1) of the Ontario Act if there is an entry on line 346, and an election has been made under subsection 13(4) or 14(6) and/or section 44 of the federal Act.

For more information on how to complete this part, see the *T2 Corporation – Income Tax Guide*.

Part 3 – CMT payable

Adjusted net income for CMT purposes (line 490 in Part 2, if positive) **515** 2,265,175

Deduct:

CMT loss available (amount R from Part 7) . . . . . _____

Minus: Adjustment for an acquisition of control * . . . . . **518** _____

Adjusted CMT loss available . . . . . _____ C

Net income subject to CMT calculation (if negative, enter "0") **520** 2,265,175

Amount from line 520: 2,265,175 x (Number of days in the tax year before July 1, 2010 / Number of days in the tax year: _____ / 365) x 4 % = _____ 1

Amount from line 520: 2,265,175 x (Number of days in the tax year after June 30, 2010 / Number of days in the tax year: 365 / 365) x 2.7 % = 61,160 2

Subtotal (amount 1 **plus** amount 2) 61,160 3

Gross CMT: amount on line 3 above x OAF ** **540** 61,160

Deduct:

Foreign tax credit for CMT purposes *** . . . . . **550** _____

CMT after foreign tax credit deduction (line 540 **minus** line 550) (if negative, enter "0") . . . . . 61,160 D

Deduct:

Ontario corporate income tax payable before CMT credit (amount F6 from Schedule 5) . . . . . _____

Net CMT payable (if negative, enter "0") . . . . . 61,160 E

Enter amount E on line 278 of Schedule 5, *Tax Calculation Supplementary – Corporations*, and complete Part 4.

* Enter the portion of CMT loss available that exceeds the adjusted net income for the tax year from carrying on a business before the acquisition of control. See subsection 58(3) of the Ontario Act.

*** Enter "0" on line 550 for life insurance corporations as they are not eligible for this deduction. For all other corporations, enter the cumulative total of amount J for the province of Ontario from Part 9 of Schedule 21 on line 550.

** **Calculation of the Ontario allocation factor (OAF):**

If the provincial or territorial jurisdiction entered on line 750 of the T2 return is "Ontario," enter "1" on line F.

If the provincial or territorial jurisdiction entered on line 750 of the T2 return is "multiple," complete the following calculation, and enter the result on line F:

Ontario taxable income **** / Taxable income ***** = _____

Ontario allocation factor . . . . . 1.00000 F

**** Enter the amount allocated to Ontario from column F in Part 1 of Schedule 5. If the taxable income is nil, calculate the amount in column F as if the taxable income were $1,000.

***** Enter the taxable income amount from line 360 or amount Z of the T2 return, whichever applies. If the taxable income is nil, enter "1,000".

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Part 4 – Calculation of CMT credit carryforward

CMT credit carryforward at the end of the previous tax year *		283,619 G		
Deduct:				
CMT credit expired *	600			
CMT credit carryforward at the beginning of the current tax year * (see note below)		283,619 ▶	620	283,619
Add:				
CMT credit carryforward balances transferred on an amalgamation or the windup of a subsidiary (see note below)	650			
CMT credit available for the tax year (amount on line 620 **plus** amount on line 650)				283,619 H
Deduct:				
CMT credit deducted in the current tax year (amount P from Part 5)				I
Subtotal (amount H **minus** amount I)				283,619 J
Add:				
Net CMT payable (amount E from Part 3)		61,160		
SAT payable (amount O from Part 6 of Schedule 512)				
Subtotal		61,160 ▶		61,160 K
CMT credit carryforward at the end of the tax year (amount J **plus** amount K)	670			344,779 L

* For the first harmonized T2 return filed with a tax year that includes days in 2009:
- do not enter an amount on line G or line 600;
- for line 620, enter the amount from line 2336 of Ontario CT23 Schedule 101, *Corporate Minimum Tax (CMT)*, for the last tax year that ended in 2008.

For other tax years, enter on line G the amount from line 670 of Schedule 510 from the previous tax year.

Note: If you entered an amount on line 620 or line 650, complete Part 6.

Part 5 – Calculation of CMT credit deducted from Ontario corporate income tax payable

CMT credit available for the tax year (amount H from Part 4)			283,619 M
Ontario corporate income tax payable before CMT credit (amount F6 from Schedule 5)		1	
For a corporation that is not a life insurance corporation:			
CMT after foreign tax credit deduction (amount D from Part 3)	61,160	2	
For a life insurance corporation:			
Gross CMT (line 540 from Part 3)		3	
Gross SAT (line 460 from Part 6 of Schedule 512)		4	
The **greater** of amounts 3 and 4		5	
Deduct: line 2 or line 5, whichever applies:		61,160 6	
Subtotal (if negative, enter "0")		▶	N
Ontario corporate income tax payable before CMT credit (amount F6 from Schedule 5)			
Deduct:			
Total refundable tax credits excluding Ontario qualifying environmental trust tax credit (amount J6 **minus** line 450 from Schedule 5)		2,932	
Subtotal (if negative, enter "0")		▶	O
CMT credit deducted in the current tax year (least of amounts M, N, and O)			P

Enter amount P on line 418 of Schedule 5 and on line I in Part 4 of this schedule.

Is the corporation claiming a CMT credit earned before an acquisition of control? 675 1 Yes ☐ 2 No ☒

If you answered **yes** to the question at line 675, the CMT credit deducted in the current tax year may be restricted. For information on how the deduction may be restricted, see subsections 53(6) and (7) of the Ontario Act.

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Part 6 – Analysis of CMT credit available for carryforward by year of origin

Complete this part if:

- the tax year includes January 1, 2009; or
- the previous tax year-end is deemed to be December 31, 2008, under subsection 249(3) of the federal Act.

Year of origin		CMT credit balance *
10th previous tax year	680	
9th previous tax year	681	
8th previous tax year	682	
7th previous tax year	683	
6th previous tax year	684	
5th previous tax year	685	
4th previous tax year	686	
3rd previous tax year	687	
2nd previous tax year	688	
1st previous tax year	689	
Total **		

* CMT credit that was earned (by the corporation, predecessors of the corporation, and subsidiaries wound up into the corporation) in each of the previous 10 tax years and has not been deducted.

** Must equal the total of the amounts entered on lines 620 and 650 in Part 4.

Part 7 – Calculation of CMT loss carryforward

CMT loss carryforward at the end of the previous tax year * . . . . . Q

Deduct:

CMT loss expired * 700

CMT loss carryforward at the beginning of the tax year * (see note below) . . . . . ▶ 720

Add:

CMT loss transferred on an amalgamation under section 87 of the federal Act ** (see note below) 750

CMT loss available (line 720 **plus** line 750) . . . . . R

Deduct:

CMT loss deducted against adjusted net income for the tax year (lesser of line 490 (if positive) and line C in Part 3) . . . . . .

Subtotal (if negative, enter "0") S

Add:

Adjusted net loss for CMT purposes (amount from line 490 in Part 2, if **negative**) (enter as a positive amount) 760

CMT loss carryforward balance at the end of the tax year (amount S **plus** line 760) . . . . . 770 T

* For the first harmonized T2 return filed with a tax year that includes days in 2009:

- do not enter an amount on line Q or line 700;
- for line 720, enter the amount from line 2214 of Ontario CT23 Schedule 101, *Corporate Minimum Tax (CMT)*, for the last tax year that ended in 2008.

For other tax years, enter on line Q the amount from line 770 of Schedule 510 from the previous tax year.

** Do not include an amount from a predecessor corporation if it was controlled at any time before the amalgamation by any of the other predecessor corporations.

Note: If you entered an amount on line 720 or line 750, complete Part 8.

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Part 8 – Analysis of CMT loss available for carryforward by year of origin

Complete this part if:

- the tax year includes January 1, 2009; or
- the previous tax year-end is deemed to be December 31, 2008, under subsection 249(3) of the federal Act.

Year of origin	Balance earned in a tax year ending before March 23, 2007 *	Balance earned in a tax year ending after March 22, 2007 **
10th previous tax year	810	820
9th previous tax year	811	821
8th previous tax year	812	822
7th previous tax year	813	823
6th previous tax year	814	824
5th previous tax year	815	825
4th previous tax year	816	826
3rd previous tax year	817	827
2nd previous tax year	818	828
1st previous tax year		829
Total ***		

* Adjusted net loss for CMT purposes that was earned (by the corporation, by subsidiaries wound up into or amalgamated with the corporation before March 22, 2007, and by other predecessors of the corporation) in each of the previous 10 tax years that ended before March 23, 2007, and has not been deducted.

** Adjusted net loss for CMT purposes that was earned (by the corporation and its predecessors, but not by a subsidiary predecessor) in each of the previous 20 tax years that ended after March 22, 2007, and has not been deducted.

*** The total of these two columns must equal the total of the amounts entered on lines 720 and 750.

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SCHEDULE 511

ONTARIO CORPORATE MINIMUM TAX – TOTAL ASSETS AND REVENUE FOR ASSOCIATED CORPORATIONS

Name of corporation	Business Number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- For use by corporations to report the total assets and total revenue of all the Canadian or foreign corporations with which the filing corporation was associated at any time during the tax year. These amounts are required to determine if the filing corporation is subject to corporate minimum tax.
- Total assets and total revenue include the associated corporation's share of any partnership(s)/joint venture(s) total assets and total revenue.
- Attach additional schedules if more space is required.
- File this schedule with the *T2 Corporation Income Tax Return.*

	Names of associated corporations 200	Business number (Canadian corporation only) (see Note 1) 300	Total assets* (see Note 2) 400	Total revenue** (see Note 2) 500
1	NIAGARA FALLS HYDRO SERVICES INC.	87146 8120 RC0001	218,873	5,008
2	NIAGARA FALLS HYDRO HOLDING CORPORATION	86750 8830 RC0001	0	0
3	City of Niagara Falls	NR	50,000,000	100,000,000
4	Niagara Regional Broadband Network Limited	87177 4105 RC0001	26,947,677	8,552,235
		Total	450 77,166,550	550 108,557,243

Enter the total assets from line 450 on line 116 in Part 1 of Schedule 510, *Ontario Corporate Minimum Tax*.
Enter the total revenue from line 550 on line 146 in Part 1 of Schedule 510.

Note 1: Enter "NR" if a corporation is not registered.

Note 2: If the associated corporation does not have a tax year that ends in the filing corporation's current tax year but was associated with the filing corporation in the previous tax year of the filing corporation, enter the total revenue and total assets from the tax year of the associated corporation that ends in the previous tax year of the filing corporation.

*** Rules for total assets**

- Report total assets in accordance with generally accepted accounting principles, adjusted so that consolidation and equity methods are not used.
- Include the associated corporation's share of the total assets of partnership(s) and joint venture(s) but exclude the recorded asset(s) for the investment in partnerships and joint ventures.
- Exclude unrealized gains and losses on assets that are included in net income for accounting purposes but not in income for corporate income tax purposes.

**** Rules for total revenue**

- Report total revenue in accordance with generally accepted accounting principles, adjusted so that consolidation and equity methods are not used.
- If the associated corporation has 2 or more tax years ending in the filing corporation's tax year, **multiply** the sum of the total revenue for each of those tax years by 365 and **divide** by the total number of days in all of those tax years.
- If the associated corporation's tax year is less than 51 weeks and is the only tax year of the associated corporation that ends in the filing corporation's tax year, **multiply** the associated corporation's total revenue by 365 and **divide** by the number of days in the associated corporation's tax year.
- Include the associated corporation's share of the total revenue of partnerships and joint ventures.
- If the partnership or joint venture has 2 or more fiscal periods ending in the associated corporation's tax year, **multiply** the sum of the total revenue for each of the fiscal periods by 365 and **divide** by the total number of days in all the fiscal periods.

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SCHEDULE 546

CORPORATIONS INFORMATION ACT ANNUAL RETURN FOR ONTARIO CORPORATIONS

Name of corporation	Business Number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- This schedule should be completed by a corporation that is incorporated, continued, or amalgamated in Ontario and subject to the Ontario *Business Corporations Act* (BCA) or Ontario *Corporations Act* (CA), except for registered charities under the federal *Income Tax Act*. This completed schedule serves as a *Corporations Information Act* Annual Return under the *Ontario Corporations Information Act*.
- Complete parts 1 to 4. Complete parts 5 to 7 only to report change(s) in the information recorded on the Ontario Ministry of Government Services (MGS) public record.
- This schedule must set out the required information for the corporation as of the date of delivery of this schedule.
- A completed Ontario *Corporations Information Act* Annual Return must be delivered within six months after the end of the corporation's tax year-end. The MGS considers this return to be delivered on the date that it is filed with the Canada Revenue Agency (CRA) together with the corporation's income tax return.
- It is the corporation's responsibility to ensure that the information shown on the MGS public record is accurate and up-to-date. To review the information shown for the corporation on the public record maintained by the MGS, obtain a Corporation Profile Report. Visit **www.ServiceOntario.ca** for more information.
- This schedule contains non-tax information collected under the authority of the Ontario *Corporations Information Act*. This information will be sent to the MGS for the purposes of recording the information on the public record maintained by the MGS.

Part 1 – Identification

100 Corporation's name (exactly as shown on the MGS public record)
NIAGARA PENINSULA ENERGY INC.

Jurisdiction incorporated, continued, or amalgamated, whichever is the most recent	**110** Date of incorporation or amalgamation, whichever is the most recent (Year Month Day)	**120** Ontario Corporation No.
Ontario	2008-01-01	1746865

Part 2 – Head or registered office address (P.O. box not acceptable as stand-alone address)

200 Care of (if applicable)
SUZANNE WILSON

210 Street number	**220** Street name/Rural route/Lot and Concession number	**230** Suite number
7447	PIN OAK DRIVE	

240 Additional address information if applicable (line 220 must be completed first)
PO BOX 120

250 Municipality (e.g., city, town)	**260** Province/state	**270** Country	**280** Postal/zip code
NIAGARA FALLS	ON	CA	L2E 6S9

Part 3 – Change identifier

Have there been any changes in any of the information most recently filed for the public record maintained by the MGS for the corporation with respect to names, addresses for service, and the date elected/appointed and, if applicable, the date the election/appointment ceased of the directors and five most senior officers, or with respect to the corporation's mailing address or language of preference? To review the information shown for the corporation on the public record maintained by the MGS, obtain a Corporation Profile Report. For more information, visit **www.ServiceOntario.ca**.

300 [1] If there have been no changes, enter **1** in this box and then go to "Part 4 – Certification."
If there are changes, enter **2** in this box and complete the applicable parts on the next page, and then go to "Part 4 – Certification."

Part 4 – Certification

I certify that all information given in this *Corporations Information Act* Annual Return is true, correct, and complete.

450 WILSON (Last name) **451** SUZANNE (First name)

454 _____ , (Middle name(s))

460 [2] Please enter one of the following numbers in this box for the above-named person: **1** for director, **2** for officer, or **3** for other individual having knowledge of the affairs of the corporation. If you are a director and officer, enter **1** or **2**.

Note: Sections 13 and 14 of the Ontario *Corporations Information Act* provide penalties for making false or misleading statements or omissions.

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Complete the applicable parts to report changes in the information recorded on the MGS public record.

Part 5 – Mailing address

500 ☐ Please enter one of the following numbers in this box:
1 - Show no mailing address on the MGS public record.
2 - The corporation's mailing address is the same as the head or registered office address in Part 2 of this schedule.
3 - The corporation's complete mailing address is as follows:

510 Care of (if applicable)

520 Street number	**530** Street name/Rural route/Lot and Concession number	**540** Suite number

550 Additional address information if applicable (line 530 must be completed first)

560 Municipality (e.g., city, town)	**570** Province/state	**580** Country	**590** Postal/zip code

Part 6 – Language of preference

600 ☐ Indicate your language of preference by entering **1** for English or **2** for French. This is the language of preference recorded on the MGS public record for communications with the corporation. It may be different from line 990 on the T2 return.

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Schedule 552

Ontario Apprenticeship Training Tax Credit

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- Use this schedule to claim an Ontario apprenticeship training tax credit (ATTC) under section 89 of the *Taxation Act, 2007* (Ontario).
- The ATTC is a refundable tax credit that is equal to a specified percentage (25% to 45%) of the eligible expenditures incurred by a corporation for a qualifying apprenticeship. For eligible expenditures incurred after March 26, 2009 for an apprenticeship program that began before April 24, 2015, the maximum credit for each qualifying apprenticeship is $10,000 per year to a maximum credit of $40,000 over the first 48-month period of the qualifying apprenticeship. For an apprenticeship program that began after April 23, 2015, the maximum credit for each qualifying apprenticeship is $5,000 per year to a maximum credit of $15,000 over the first 36-month period of the qualifying apprenticeship.
- Eligible expenditures are salaries and wages (including taxable benefits) paid to an apprentice in a qualifying apprenticeship or fees paid to an employment agency for the provision of services performed by the apprentice in a qualifying apprenticeship. These expenditures must be:
  - paid on account of employment or services, as applicable, at a permanent establishment of the corporation in Ontario;
  - for services provided by the apprentice during the first 48 months of the apprenticeship program, if an apprenticeship program began before April 24, 2015; and
  - for services provided by the apprentice during the first 36 months of the apprenticeship program, if an apprenticeship program began after April 23, 2015.
- An expenditure is not eligible for an ATTC if:
  - the same expenditure was used, or will be used, to claim a co-operative education tax credit; or
  - it is more than an amount that would be paid to an arm's length apprentice.
- An apprenticeship must meet the following conditions to be a qualifying apprenticeship:
  - the apprenticeship is in a qualifying skilled trade approved by the Ministry of Training, Colleges and Universities (Ontario) or a person designated by him or her; and
  - the corporation and the apprentice must be participating in an apprenticeship program in which the training agreement has been registered under the *Ontario College of Trades and Apprenticeship Act, 2009, or* the *Apprenticeship and Certification Act, 1998,* or in which the contract of apprenticeship has been registered under the *Trades Qualification and Apprenticeship Act*.
- Do not submit the training agreement or contract of apprenticeship with your *T2 Corporation Income Tax Return*. Keep a copy of the training agreement or contract of apprenticeship to support your claim.
- File this schedule with your *T2 Corporation Income Tax Return*.

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Part 1 – Corporate information

110 Name of person to contact for more information: SUZANNE WILSON

120 Telephone number: (905) 356-2681

Is the claim filed for an ATTC earned through a partnership? * . . . . . **150** 1 Yes ☐ 2 No ☒

If you answered **yes** to the question at line 150, what is the name of the partnership? **160** _____

Enter the percentage of the partnership's ATTC allocated to the corporation . . . . . **170** _____ %

* When a corporate member of a partnership is claiming an amount for eligible expenditures incurred by a partnership, complete a Schedule 552 for the partnership as if the partnership were a corporation. Each corporate partner, other than a limited partner, should file a separate Schedule 552 to claim the partner's share of the partnership's ATTC. The total of the partners' allocated amounts can never exceed the amount of the partnership's ATTC.

Part 2 – Eligibility

1. Did the corporation have a permanent establishment in Ontario in the tax year? . . . . . **200** 1 Yes ☒ 2 No ☐
2. Was the corporation exempt from tax under Part III of the *Taxation Act, 2007* (Ontario)? . . . . . **210** 1 Yes ☐ 2 No ☒

If you answered **no** to question 1 or **yes** to question 2, then you are **not eligible** for the ATTC.

Part 3 – Specified percentage

Corporation's salaries and wages paid in the previous tax year * 300 508,923

For eligible expenditures incurred after March 26, 2009 for an apprenticeship program that began before April 24, 2015:

- If line 300 is $400,000 or less, enter 45% on line 312.
- If line 300 is $600,000 or more, enter 35% on line 312.
- If line 300 is more than $400,000 and less than $600,000, enter the percentage on line 312 using the following formula:

$$\text{Specified percentage} = 45\% - \left[10\% \times \frac{\text{amount on line 300 } (508{,}923 \textbf{ minus } 400{,}000)}{200{,}000} \right]$$

Specified percentage . . . . . 312 39.554 %

For eligible expenditures incurred for an apprenticeship program that began after April 23, 2015:

- If line 300 is $400,000 or less, enter 30% on line 314.
- If line 300 is $600,000 or more, enter 25% on line 314.
- If line 300 is more than $400,000 and less than $600,000, enter the percentage on line 314 using the following formula:

$$\text{Specified percentage} = 30\% - \left[5\% \times \frac{\text{amount on line 300 } (508{,}923 \textbf{ minus } 400{,}000)}{200{,}000} \right]$$

Specified percentage . . . . . 314 27.277 %

* If this is the first tax year of an amalgamated corporation and subsection 89(6) of the *Taxation Act, 2007* (Ontario) applies, enter salaries and wages paid in the previous tax year by the predecessor corporations.

Part 4 – Ontario apprenticeship training tax credit

Complete a **separate entry** for each apprentice for each qualifying apprenticeship with the corporation. When claiming an ATTC for repayment of government assistance, complete a **separate entry** for each repayment, and complete columns A to G and M and N with the details for the employment period in the previous tax year in which the government assistance was received.

	A Trade code 400	B Apprenticeship program/trade name 405	C Name of apprentice 410
1.	434a	Powerline Technician	[redacted]
2.	434a	Powerline Technician	

	D Original contract or training agreement number 420	E Original registration date of apprenticeship contract or training agreement (YYYYMMDD) (see note 1) 425	F Start date of employment as an apprentice in the tax year (YYYYMMDD) (see note 2) 430	G End date of employment as an apprentice in the tax year (YYYYMMDD) (see note 3) 435
1.	111111111111	2017-09-01	2019-09-16	2019-12-31
2.	111111111111	2017-09-01	2019-09-16	2019-12-31

Note 1: Enter the original registration date of the apprenticeship contract or training agreement in all cases, even when multiple employers employed the apprentice.

Note 2: When there are multiple employment periods as an apprentice in the tax year with the corporation, enter the date that is the first day of employment as an apprentice in the tax year with the corporation. When claiming an ATTC for repayment of government assistance, enter the start date of employment as an apprentice for the tax year in which the government assistance was received.

Note 3: When there are multiple employment periods as an apprentice in the tax year with the corporation, enter the date that is the last day of employment as an apprentice in the tax year with the corporation. When claiming an ATTC for repayment of government assistance, enter the end date of employment as an apprentice for the tax year in which the government assistance was received.

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Part 4 – Ontario apprenticeship training tax credit (continued)

	H1 Number of days in the tax year employed as an apprentice in a qualifying apprenticeship program that began before April 24, 2015 (see note 1) 442	H2 Number of days in the tax year employed as an apprentice in a qualifying apprenticeship program that began after April 23, 2015 (see note 1) 443	I Maximum credit amount for the tax year (see note 2) 445
1.		107	1,466
2.		107	1,466

Note 1: When there are multiple employment periods as an apprentice in the tax year with the corporation, do not include days in which the individual was not employed as an apprentice.
For H1: The days employed as an apprentice must be within 48 months of the registration date provided in column E.
For H2: The days employed as an apprentice must be within 36 months of the registration date provided in column E.

Note 2: Maximum credit = ($10,000 × H1/365*****) or ($5,000 × H2/365*****), whichever applies.
***** 366 days, if the tax year includes February 29

	J1 Eligible expenditures incurred after March 26, 2009 for a qualifying apprenticeship program that began before April 24, 2015 (see note 3) 452	J2 Eligible expenditures incurred for a qualifying apprenticeship program that began after April 23, 2015 (see note 3) 453	K Eligible expenditures **multiplied** by specified percentage (see note 4) 460
1.		39,410	10,750
2.		37,598	10,256

Note 3: Reduce eligible expenditures by all government assistance, as defined under subsection 89(19) of the *Taxation Act, 2007* (Ontario), that the corporation has received, is entitled to receive, or may reasonably expect to receive, in respect of the eligible expenditures, on or before the filing due date of the *T2 Corporation Income Tax Return* for the tax year.
For J1: Eligible expenditures must be for services provided by the apprentice to the taxpayer during the first 48 months of the apprenticeship program, and not relating to services performed before the apprenticeship program began or after it ended.
For J2: Eligible expenditures must be for services provided by the apprentice to the taxpayer during the first 36 months of the apprenticeship program, and not relating to services performed before the apprenticeship began or after it ended.

Note 4: Calculate the amount in column K as follows:
Column K = (J1 × line 312) or (J2 × line 314), whichever applies.

	L ATTC on eligible expenditures (lesser of columns I and K) 470	M ATTC on repayment of government assistance (see note 5) 480	N ATTC for each apprentice (column L or M, whichever applies) 490
1.	1,466		1,466
2.	1,466		1,466

Ontario apprenticeship training tax credit (total of amounts in column N) **500** 2,932 **O**

Or, if the corporation answered **yes** at line 150 in Part 1, determine the partner's share of amount O:

Amount O _____ x percentage on line 170 in Part 1 _____ % = ... _____ **P**

Enter amount O or P, whichever applies, on line 454 of Schedule 5, *Tax Calculation Supplementary – Corporations*. If you are filing more than one Schedule 552, **add** the amounts from line O or P, whichever applies, on all the schedules, and enter the total amount on line 454 of Schedule 5.

Note 5: Include the amount of government assistance repaid in the tax year multiplied by the specified percentage for the tax year in which the government assistance was received, to the extent that the government assistance reduced the ATTC in that tax year. Complete a **separate entry** for each repayment of government assistance.

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See the privacy notice on your return.

Corporate Taxpayer Summary

Corporate information

Corporation's name . . . . . NIAGARA PENINSULA ENERGY INC.

Taxation Year . . . . . 2019-01-01 to 2019-12-31

Jurisdiction . . . . . Ontario

BC	AB	SK	MB	ON	QC	NB	NS	NO	PE	NL	XO	YT	NT	NU	OC
☐	☐	☐	☐	X	☐	☐	☐	☐	☐	☐	☐	☐	☐	☐	☐

Corporation is associated . . . . . Y

Corporation is related . . . . . Y

Number of associated corporations . . . 4

Type of corporation . . . . . Canadian-Controlled Private Corporation

Total amount due (refund) federal and provincial* . . . . . -7,663

* The amounts displayed on lines "Total amount due (refund) federal and provincial" are all listed in the help. Press F1 to consult the context-sensative help.

Summary of federal information

Net income		-1,395,515
Taxable income		
Donations		74,036
Calculation of income from an active business carried on in Canada		
Dividends paid		1,400,000
Dividends paid – Regular	1,400,000	
Dividends paid – Eligible		
Balance of the low rate income pool at the end of the previous year		
Balance of the low rate income pool at the end of the year		
Balance of the general rate income pool at the end of the previous year		28,932,694
Balance of the general rate income pool at the end of the year		28,932,694
Part I tax (base amount)		

Credits against part I tax		Summary of tax		Refunds/credits	
Small business deduction		Part I		ITC refund	
M&P deduction		Part IV		Dividends refund:	
Foreign tax credit		Part III.1		– Eligible dividends	
Investment tax credits		Other*		– Non-eligible dividends	
Abatement/Other*		Provincial or territorial tax	58,228	Instalments	65,891
				Other*	
				Balance due/refund (–)	-7,663

* The amounts displayed on lines "Other" are all listed in the Help. Press F1 to consult the context-sensitive help.

Summary of federal carryforward/carryback information

Carryforward balances

Charitable donations	297,941
Investment tax credits	17,357
Non-capital losses	2,029,934
Financial statement reserve	4,780,183

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Summary of provincial information – provincial income tax payable

	Ontario	Québec (CO-17)	Alberta (AT1)
Net income	-1,395,515		
Taxable income			
% Allocation	100.00		
Attributed taxable income			
Tax payable before deduction*			
Deductions and credits			
Net tax payable			
Attributed taxable capital	N/A		N/A
Capital tax payable**	N/A		N/A
Total tax payable***	61,160		
Instalments and refundable credits	2,932		
Balance due/Refund (-)	58,228		
Logging tax payable (COZ-1179)			
Tax payable	N/A		N/A

* For Québec, this includes special taxes.

** For Québec, this includes compensation tax and registration fee.

*** For Ontario, this includes the corporate minimum tax, the Crown royalties' additional tax, the transitional tax debit, the recaptured research and development tax credit and the special additional tax debit on life insurance corporations. The Balance due/Refund is included in the federal Balance due/refund.

Summary of provincial carryforward amounts

Other carryforward amounts

Ontario

Corporate minimum tax credit that can be carried forward over 20 years – Schedule 510	344,779

Summary – taxable capital

Federal

Corporate name	Taxable capital used to calculate the business limit reduction (T2, line 415)	Taxable capital used to calculate the SR&ED expenditure limit for a CCPC (Schedules 31 and 49)	Taxable capital used to calculate line 233 of the T2 return	Taxable capital used to calculate line 234 of the T2 return
NIAGARA PENINSULA ENERGY INC.	93,038,419	93,038,419	178,280,447	178,280,447
NIAGARA FALLS HYDRO SERVICES INC.	26,958	26,958	28,413	28,413
NIAGARA FALLS HYDRO HOLDING CORPORATION	103,555,752	103,555,752	103,555,752	103,555,752
City of Niagara Falls				
Niagara Regional Broadband Network Limited	16,372,978	16,372,978	16,950,689	16,950,689
Total	212,994,107	212,994,107	298,815,301	298,815,301

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Québec

Corporate name	Paid-up capital used to calculate the Québec business limit reduction (CO-771) and to calculate the additional deduction for transportation costs of remote manufacturing SMEs (CO-156.TR)	Paid-up capital used to calculate the tax credit for investment (CO-1029.8.36.IN) and to determine the applicability of Form CO-1029.8.33.TE	Paid-up capital used to calculate the $1 million deduction (CO-1137.A and CO-1137.E)	Paid-up capital used to determine the applicability of Form CO-737.SI
Total				

Ontario

Corporate name	Specified capital used to calculate the expenditure limit – Ontario innovation tax credit (Schedule 566)
Total	

Other provinces

Corporate name	Capital used to calculate the Newfoundland and Labrador capital deduction on financial institutions (Schedule 306)
Total	

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Five-Year Comparative Summary

Federal information (T2)

	Current year	1st prior year	2nd prior year	3rd prior year	4th prior year
Taxation year end	**2019-12-31**	**2018-12-31**	**2017-12-31**	**2016-12-31**	**2015-12-31**
Net income	-1,395,515	-2,610,148	-1,685,379	-202,647	3,845,642
Taxable income					3,788,424
Active business income					3,845,642
Dividends paid	1,400,000	1,400,000	1,400,000	1,400,000	1,200,000
Dividends paid – Regular	1,400,000	1,400,000	1,400,000	1,400,000	1,200,000
Dividends paid – Eligible					
LRIP – end of the previous year					
LRIP – end of the year					
GRIP – end of the previous year	28,932,694	30,355,219	30,889,039	31,034,945	28,307,280
GRIP – end of the year	28,932,694	28,932,694	30,355,219	30,889,039	31,034,945
Donations	74,036	73,407	73,696	76,802	57,218
Balance due/refund (-)	-7,663	51,053	-920,162	-1,071,918	-28,750
Line 996 – Amended tax return	☐	☐	☐	☐	☐

Loss carrybacks requested in prior years to reduce taxable income

Taxation year end	**2019-12-31**	**2018-12-31**	**2017-12-31**	**2016-12-31**	**2015-12-31**
Taxable income before loss carrybacks	N/A	N/A			3,788,424
Non-capital losses	N/A	N/A			2,717,145
Net capital losses (50%)	N/A	N/A			
Restricted farm losses	N/A	N/A			
Farm losses	N/A	N/A			
Listed personal property losses (50%)	N/A	N/A			
Total loss carried back to prior years	N/A	N/A			2,717,145
Adjusted taxable income after loss carrybacks	N/A	N/A			1,071,279

Losses in the current year carried back to previous years to reduce taxable income (according to Schedule 4)

Taxation year end	**2019-12-31**	**2018-12-31**	**2017-12-31**	**2016-12-31**	**2015-12-31**
Adjusted taxable income before current year loss carrybacks*	N/A				N/A
Non-capital losses	N/A				N/A
Net capital losses (50%)	N/A				N/A
Restricted farm losses	N/A				N/A
Farm losses	N/A				N/A
Listed personal property losses (50%)	N/A				N/A
Total current year losses carried back to prior years	N/A				N/A
Adjusted taxable income after loss carrybacks	N/A				N/A

* The adjusted taxable income before current year loss carryback takes into account loss carrybacks that were made in prior taxation years.

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Loss carrybacks requested in prior years to reduce taxable dividends subject to Part IV tax

Taxation year end	2019-12-31	2018-12-31	2017-12-31	2016-12-31	2015-12-31
Adjusted Part IV tax multiplied by the multiplication factor**, before loss carrybacks	N/A	N/A			
Non-capital losses	N/A	N/A			
Farm losses	N/A	N/A			
Total loss carried back to prior years	N/A	N/A			
Adjusted Part IV tax multiplied by the multiplication factor**, after loss carrybacks	N/A	N/A			

Losses in the current year carried back to previous years to reduce taxable dividends subject to Part IV tax (according to Schedule 4)

Taxation year end	2019-12-31	2018-12-31	2017-12-31	2016-12-31	2015-12-31
Adjusted Part IV tax multiplied by the multiplication factor**, before current-year loss carrybacks***	N/A				N/A
Non-capital losses	N/A				N/A
Farm losses	N/A				N/A
Total current year losses carried back to prior years	N/A				N/A
Adjusted Part IV tax multiplied by the multiplication factor**, after loss carrybacks	N/A				N/A

** The multiplication factor is 3 for dividends received before January 1, 2016, and 100 / 38 1/3 for dividends received after December 31, 2015.

*** The adjusted Part IV tax multiplied by the multiplication factor before current-year loss carrybacks takes into account loss carrybacks that were made in prior taxation years. This amount is multiplied by the multiplication factor to help you determine the loss amount that must be used to reduce Part IV tax payable to zero.

Federal taxes

Taxation year end	2019-12-31	2018-12-31	2017-12-31	2016-12-31	2015-12-31
Part I					548,465
Part IV					
Part III.1					
Other*					

* The amounts displayed on lines "Other" are all listed in the help. Press F1 to consult the context-sensative help.

Credits against part I tax

Taxation year end	2019-12-31	2018-12-31	2017-12-31	2016-12-31	2015-12-31
Small business deduction					
M&P deduction					
Foreign tax credit					
Investment tax credit					19,799
Abatement/other*					871,337

* The amounts displayed on lines "Other" are all listed in the help. Press F1 to consult the context-sensative help.

Refunds/credits

Taxation year end	2019-12-31	2018-12-31	2017-12-31	2016-12-31	2015-12-31
ITC refund					
Dividend refund					
– Eligible dividends					
– Non-eligible dividends					
Instalments	65,891	14,838	935,000	1,105,000	859,593
Other*					

* The amounts displayed on lines "Other" are all listed in the help. Press F1 to consult the context-sensative help.

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Ontario

Taxation year end	2019-12-31	2018-12-31	2017-12-31	2016-12-31	2015-12-31
Net income	-1,395,515	-2,610,148	-1,685,379	-202,647	3,845,642
Taxable income					3,788,424
% Allocation	100.00	100.00	100.00	100.00	100.00
Attributed taxable income					3,788,424
Surtax					
Income tax payable before deduction					435,669
Income tax deductions /credits					75,503
Net income tax payable					360,166
Taxable capital					
Capital tax payable					
Total tax payable*	61,160	97,057	72,048	99,760	360,166
Instalments and refundable credits	2,932	31,166	57,210	66,678	77,788
Balance due/refund**	58,228	65,891	14,838	33,082	282,378

* For taxation years ending before January 1, 2009, this includes the corporate minimum tax and the premium tax. For taxation years ending after December 31, 2008, this includes the corporate minimum tax, the Crown royalties' additional tax, the transitional tax debit, the recaptured research and development tax credit and the special additional tax debit on life insurance corporations.

** For taxation years ending after December 31, 2008, the Balance due/Refund is included in the federal Balance due/refund.

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Canada Revenue Agency / Agence du revenu du Canada

T2 Corporation Income Tax Return

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporation return.

All legislative references on this return are to the federal Income Tax Act and Income Tax Regulations. This return may contain changes that had not yet become law at the time of publication.

Send one completed copy of this return, including schedules and the General Index of Financial Information (GIFI), to your tax centre. You have to file the return within six months after the end of the corporation's tax year.

For more information see **canada.ca/taxes** or Guide T4012, T2 Corporation – Income Tax Guide.

055 Do not use this area

Identification

Business number (BN) **001** 87196 9127 RC0002

Corporation's name

002 NIAGARA PENINSULA ENERGY INC.

Address of head office

Has this address changed since the last time we were notified? . . . . . **010** Yes ☐ No ☒

If **yes**, complete lines 011 to 018.

011 7447 PIN OAK DRIVE

012

City	Province, territory, or state
015 NIAGARA FALLS	**016** ON
Country (other than Canada)	**Postal or ZIP code**
017	**018** L2E 6S9

Mailing address (if different from head office address)

Has this address changed since the last time we were notified? . . . . . **020** Yes ☐ No ☒

If **yes**, complete lines 021 to 028.

021 c/o

022

023

City	Province, territory, or state
025	**026**
Country (other than Canada)	**Postal or ZIP code**
027	**028**

Location of books and records (if different from head office address)

Has this address changed since the last time we were notified? . . . . . **030** Yes ☐ No ☒

If **yes**, complete lines 031 to 038.

031

032

City	Province, territory, or state
035	**036**
Country (other than Canada)	**Postal or ZIP code**
037	**038**

040 Type of corporation at the end of the tax year (tick one)

- ☒ 1 Canadian-controlled private corporation (CCPC)
- ☐ 2 Other private corporation
- ☐ 3 Public corporation
- ☐ 4 Corporation controlled by a public corporation
- ☐ 5 Other corporation (specify)

If the type of corporation changed during the tax year, provide the effective date of the change . . . . . **043** Year Month Day

To which tax year does this return apply?

	Tax year start (Year Month Day)	Tax year-end (Year Month Day)
	060 2019-01-01	**061** 2019-12-31

Has there been an acquisition of control resulting in the application of subsection 249(4) since the tax year start on line 060? . . . . . **063** Yes ☐ No ☒

If **yes**, provide the date control was acquired . . . . . **065** Year Month Day

Is the date on line 061 a deemed tax year-end according to subsection 249(3.1)? . . . . . **066** Yes ☐ No ☒

Is the corporation a professional corporation that is a member of a partnership? . . . . . **067** Yes ☐ No ☒

Is this the first year of filing after:

Incorporation? . . . . . **070** Yes ☐ No ☒

Amalgamation? . . . . . **071** Yes ☐ No ☒

If **yes**, complete lines 030 to 038 and attach Schedule 24.

Has there been a wind-up of a subsidiary under section 88 during the current tax year? . . . . . **072** Yes ☐ No ☒

If **yes**, complete and attach Schedule 24.

Is this the final tax year before amalgamation? . . . . . **076** Yes ☐ No ☒

Is this the final return up to dissolution? . . . . . **078** Yes ☐ No ☒

If an election was made under section 261, state the functional currency used **079**

Is the corporation a resident of Canada? **080** Yes ☒ No ☐

If **no**, give the country of residence on line 081 and complete and attach Schedule 97.

081

Is the non-resident corporation claiming an exemption under an income tax treaty? . . . . . **082** Yes ☐ No ☒

If **yes**, complete and attach Schedule 91.

If the corporation is exempt from tax under section 149, tick one of the following boxes:

085

- ☐ 1 Exempt under paragraph 149(1)(e) or (l)
- ☐ 2 Exempt under paragraph 149(1)(j)
- ☐ 3 Exempt under paragraph 149(1)(t) (for tax years starting before 2019)
- ☐ 4 Exempt under other paragraphs of section 149

Do not use this area

095 **096** **898**

Attachments

Financial statement information: Use GIFI schedules 100, 125, and 141.
Schedules – Answer the following questions. For each **yes** response, **attach** the schedule to the T2 return, unless otherwise instructed.

		Yes	Schedule
Is the corporation related to any other corporations?	150	X	9
Is the corporation an associated CCPC?	160	X	23
Is the corporation an associated CCPC that is claiming the expenditure limit?	161		49
Does the corporation have any non-resident shareholders who own voting shares?	151		19
Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	162		11
If you answered **yes** to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163		44
Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164		14
Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165		15
Is the corporation claiming a loss or deduction from a tax shelter?	166		T5004
Is the corporation a member of a partnership for which a partnership account number has been assigned?	167		T5013
Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust (without reference to section 94)?	168		22
Did the corporation own any shares in one or more foreign affiliates in the tax year?	169		25
Has the corporation made any payments to non-residents of Canada under subsections 202(1) and/or 105(1) of the Income Tax Regulations?	170		29
Did the corporation have a total amount over CAN$1 million of reportable transactions with non-arm's length non-residents?	171		T106
For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	173	X	50
Has the corporation made payments to, or received amounts from, a retirement compensation plan arrangement during the year?	172		
Does the corporation earn income from one or more Internet web pages or websites?	180		88
Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	201	X	1
Has the corporation made any charitable donations; gifts of cultural or ecological property; or gifts of medicine?	202	X	2
Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203	X	3
Is the corporation claiming any type of losses?	204	X	4
Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction?	205	X	5
Has the corporation realized any capital gains or incurred any capital losses during the tax year?	206		6
i) Is the corporation a CCPC and reporting a) income or loss from property (other than dividends deductible on line 320 of the T2 return), b) income from a partnership, c) income from a foreign business, d) income from a personal services business, e) income referred to in clause 125(1)(a)(i)(C) or 125(1)(a)(i)(B), f) aggregate investment income as defined in subsection 129(4), or g) an amount assigned to it under subsection 125(3.2) or 125(8); or ii) Is the corporation a member of a partnership and assigning its specified partnership business limit to a designated member under subsection 125(8)?	207		7
Does the corporation have any property that is eligible for capital cost allowance?	208	X	8
Does the corporation have any resource-related deductions?	212		12
Is the corporation claiming deductible reserves?	213		13
Is the corporation claiming a patronage dividend deduction?	216		16
Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or a provincial credit union tax reduction?	217		17
Is the corporation an investment corporation or a mutual fund corporation?	218		18
Is the corporation carrying on business in Canada as a non-resident corporation?	220		20
Is the corporation claiming any federal, provincial, or territorial foreign tax credits, or any federal logging tax credits?	221		21
Does the corporation have any Canadian manufacturing and processing profits?	227		27
Is the corporation claiming an investment tax credit?	231	X	31
Is the corporation claiming any scientific research and experimental development (SR&ED) expenditures?	232		T661
Is the total taxable capital employed in Canada of the corporation and its related corporations over $10,000,000?	233	X	33/34/35
Is the total taxable capital employed in Canada of the corporation and its associated corporations over $10,000,000?	234	X	
Is the corporation subject to gross Part VI tax on capital of financial institutions?	238		38
Is the corporation claiming a Part I tax credit?	242		42
Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	243		43
Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244		45
Is the corporation subject to Part II tax for the tobacco manufacturers' surcharge?	249		46
For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250		39
Is the corporation claiming a Canadian film or video production tax credit?	253		T1131
Is the corporation claiming a film or video production services tax credit?	254		T1177
Is the corporation subject to Part XIII.1 tax? (Show your calculations on a sheet that you identify as Schedule 92.)	255		92

Attachments (continued)

		Yes	Schedule
Did the corporation have any foreign affiliates in the tax year?	271		T1134
Did the corporation own or hold specified foreign property where the total cost amount of all such property, at any time in the year, was more than CAN$100,000?	259		T1135
Did the corporation transfer or loan property to a non-resident trust?	260		T1141
Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	261		T1142
Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	262		T1145
Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	263		T1146
Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	264		T1174
Did the corporation pay taxable dividends (other than capital gains dividends) in the tax year?	265	X	55
Has the corporation made an election under subsection 89(11) not to be a CCPC?	266		T2002
Has the corporation revoked any previous election made under subsection 89(11)?	267		T2002
Did the corporation (CCPC or deposit insurance corporation (DIC)) pay eligible dividends, or did its general rate income pool (GRIP) change in the tax year?	268	X	53
Did the corporation (other than a CCPC or DIC) pay eligible dividends, or did its low rate income pool (LRIP) change in the tax year?	269		54

Additional information

		Yes	No
Did the corporation use the International Financial Reporting Standards (IFRS) when it prepared its financial statements?	270	X	
Is the corporation inactive?	280		X

What is the corporation's main revenue-generating business activity? 221122 Electric Power Distribution

Specify the principal products mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

284	ELECTRICITY	285	100.000 %
286		287	%
288		289	%

		Yes	No
Did the corporation immigrate to Canada during the tax year?	291		X
Did the corporation emigrate from Canada during the tax year?	292		X
Do you want to be considered as a quarterly instalment remitter if you are eligible?	293		

If the corporation was eligible to remit instalments on a quarterly basis for part of the tax year, provide the date the corporation ceased to be eligible — 294 — Year Month Day

		Yes	No
If the corporation's major business activity is construction, did you have any subcontractors during the tax year?	295		

Taxable income

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFI — 300 — -1,395,515 A

Deduct:

Charitable donations from Schedule 2	311	
Cultural gifts from Schedule 2	313	
Ecological gifts from Schedule 2	314	
Gifts of medicine made before March 22, 2017, from Schedule 2	315	
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	320	
Part VI.1 tax deduction*	325	
Non-capital losses of previous tax years from Schedule 4	331	
Net capital losses of previous tax years from Schedule 4	332	
Restricted farm losses of previous tax years from Schedule 4	333	
Farm losses of previous tax years from Schedule 4	334	
Limited partnership losses of previous tax years from Schedule 4	335	
Taxable capital gains or taxable dividends allocated from a central credit union	340	
Prospector's and grubstaker's shares	350	
Employer deduction for non-qualified securities under an employee stock options agreement		a

Subtotal ▶ B

Subtotal (amount A **minus** amount B) (if negative, enter "0") — C

Section 110.5 additions or subparagraph 115(1)(a)(vii) additions — 355 — D

Taxable income (amount C **plus** amount D) — 360

Income exempt under paragraph 149(1)(t) (for tax years starting before 2019) — 370

Taxable income for a corporation with exempt income under paragraph 149(1)(t) (line 360 **minus** line 370) — Z

Taxable income for the year from a personal services business — Z.1

* This amount is equal to 3.5 times the Part VI.1 tax payable at line 724 on page 9.

Small business deduction

Canadian-controlled private corporations (CCPCs) throughout the tax year

Income eligible for the small business deduction from Schedule 7 . . . . . **400** A

Taxable income from line 360 on page 3, **minus** 100/28 (3.57143) of the amount on line 632* on page 8, **minus** 4 times the amount on line 636** on page 8, and **minus** any amount that, because of federal law, is exempt from Part I tax . . . . . **405** B

Business limit (see notes 1 and 2 below) . . . . . **410** C

Notes:

1. For CCPCs that are not associated, enter $ 500,000 on line 410. However, if the corporation's tax year is less than 51 weeks, prorate this amount by the number of days in the tax year **divided** by 365, and enter the result on line 410.
2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered on line 410.

Business limit reduction

Taxable capital business limit reduction

Amount C _____ x **415** *** 456,737 / 11,250 D = ... E

Passive income business limit reduction

Adjusted aggregate investment income from Schedule 7**** . **417** _____ − 50,000 = . . F

Amount C _____ / 100,000 x Amount F _____ = ... G

Subtotal (the greater of amount E and amount G) **422** H

Reduced business limit for tax years starting before 2019 (amount C **minus** amount E) (if negative, enter "0") . . . . . **425** I

Reduced business limit for tax years starting after 2018 (amount C **minus** amount H) (if negative, enter "0") . . . . . **426** J

Business limit the CCPC assigns under subsection 125(3.2) (from line 515 on page 5) . . . . . K

Reduced business limit after assignment for tax years starting before 2019 (amount I **minus** amount K) . . . . . **427** L

Reduced business limit after assignment for tax years starting after 2018 (amount J **minus** amount K) . . . . . **428** M

Small business deduction

Tax years starting before 2019

Amount A, B, C, or L, whichever is the least _____ x (Number of days in the tax year before January 1, 2018 / Number of days in the tax year) _____ / 365 x 17.5 % = _____ 1

Amount A, B, C, or L, whichever is the least _____ x (Number of days in the tax year after December 31, 2017, and before January 1, 2019 / Number of days in the tax year) _____ / 365 x 18 % = _____ 2

Amount A, B, C, or L, whichever is the least _____ x (Number of days in the tax year after December 31, 2018 / Number of days in the tax year) 365 / 365 x 19 % = _____ 3

Tax years starting after 2018

Amount A, B, C, or M, whichever is the least . . . . _____ . . . . . x 19 % = _____ 4

Small business deduction (total of amounts 1 to 4) . . . . . **430** N

Enter amount N at amount J on page 8.

***** Calculate the amount of foreign non-business income tax credit deductible on line 632 without reference to the refundable tax on the CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

****** Calculate the amount of foreign business income tax credit deductible on line 636 without reference to the corporation tax reductions under section 123.4.

***** Large corporations**

- If the corporation is not associated with any corporations in both the current and previous tax years, the amount to be entered on line 415 is: (total taxable capital employed in Canada for the **prior** year **minus** $10,000,000) x 0.225%.
- If the corporation is not associated with any corporations in the current tax year, but was associated in the previous tax year, the amount to be entered on line 415 is: (total taxable capital employed in Canada for the **current** year **minus** $10,000,000) x 0.225%.
- For corporations associated in the current tax year, see Schedule 23 for the special rules that apply.

******** Enter the total adjusted aggregate investment income of the corporation and all associated corporations. Each corporation with such income has to file a Schedule 7, which includes a line 744 and a line 745. For the first tax year starting after 2018, use the total of lines 744. Otherwise, use the total of lines 745 of the preceding tax year.

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Small business deduction (continued)

Specified corporate income and assignment under subsection 125(3.2)

	O1 Name of corporation receiving the income and assigned amount	O Business number of the corporation receiving the assigned amount 490	P Income paid under clause 125(1)(a)(i)(B) to the corporation identified in column O [3] 500	Q Business limit assigned to corporation identified in column O [4] 505
1.				

Total 510 _____ Total 515 _____

Notes:

3. This amount is [as defined in subsection 125(7) **specified corporate income** (a)(i)] the total of all amounts each of which is income from an active business of the corporation for the year from the provision of services or property to a private corporation (directly or indirectly, in any manner whatever) if (A) at any time in the year, the corporation (or one of its shareholders) or a person who does not deal at arm's length with the corporation (or one of its shareholders) holds a direct or indirect interest in the private corporation, and
   (B) it is not the case that all or substantially all of the corporation's income for the year from an active business is from the provision of services or property to
   (I) persons (other than the private corporation) with which the corporation deals at arm's length, or
   (II) partnerships with which the corporation deals at arm's length, other than a partnership in which a person that does not deal at arm's length with the corporation holds a direct or indirect interest.
4. The amount of the business limit you assign to a CCPC cannot be greater than the amount determined by the formula A – B, where A is the amount of income referred to in column P in respect of that CCPC and B is the portion of the amount described in A that is deductible by you in respect of the amount of income referred to in clauses 125(1)(a)(i)(A) or (B) for the year. The amount on line 515 cannot be greater than the amount on line 425 (426 for tax years starting after 2018).

General tax reduction for Canadian-controlled private corporations

Canadian-controlled private corporations throughout the tax year

Taxable income from page 3 (line 360 or amount Z, whichever applies) . . . . . A

Lesser of amounts 9B and 9H from Part 9 of Schedule 27 . . . . . B

Amount 13K from Part 13 of Schedule 27 C

Personal services business income . . . . . 432 D

Amount from line 400, 405, 410, or 427 (428 instead of 427 for tax years starting after 2018) on page 4, whichever is the least . . . . . E

Aggregate investment income from line 440 on page 6* . . . . . F

Subtotal (**add** amounts B to F) ▶ G

Amount A **minus** amount G (if negative, enter "0") . . . . . H

General tax reduction for Canadian-controlled private corporations – Amount H **multiplied** by 13 % I

Enter amount I on line 638 on page 8.

* Except for a corporation that is, throughout the year, a cooperative corporation (within the meaning assigned by subsection 136(2)) or a credit union.

General tax reduction

Do not complete this area if you are a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, a mutual fund corporation, or any corporation with taxable income that is not subject to the corporation tax rate of 38%.

Taxable income from page 3 (line 360 or amount Z, whichever applies) . . . . . J

Lesser of amounts 9B and 9H from Part 9 of Schedule 27 . . . . . K

Amount 13K from Part 13 of Schedule 27 L

Personal services business income . . . . . 434 M

Subtotal (**add** amounts K to M) ▶ N

Amount J **minus** amount N (if negative, enter "0") . . . . . O

General tax reduction – Amount O **multiplied** by 13 % . . . . . P

Enter amount P on line 639 on page 8.

Refundable portion of Part I tax

Canadian-controlled private corporations throughout the tax year

Aggregate investment income from Schedule 7 . . . . . **440** _____ x 30 2 / 3 % = ... _____ A

Foreign non-business income tax credit from line 632 on page 8 . . . . . _____ B

Foreign investment income from Schedule 7 . . . . . **445** _____ x 8 % = _____ C

Subtotal (amount B **minus** amount C) (if negative, enter "0") _____ ▶ _____ D

Amount A **minus** amount D (if negative, enter "0") . . . . . _____ E

Taxable income from line 360 on page 3 . . . . . _____ F

Amount from line 400, 405, 410, or 427 (428 instead of 427 for tax years starting after 2018) on page 4, whichever is the least . . . . . _____ G

Foreign non-business income tax credit from line 632 on page 8 . . . . _____ x 75 / 29 = _____ H

Foreign business income tax credit from line 636 on page 8 . . _____ x 4 = _____ I

Subtotal (**add** amounts G to I) _____ ▶ _____ J

Subtotal (amount F **minus** amount J) (if negative, enter "0") _____ K x 30 2 / 3 % = _____ L

Part I tax payable minus investment tax credit refund (line 700 **minus** line 780 from page 9) . . . . . _____ M

Refundable portion of Part I tax – Amount E, L, or M, whichever is the least . . . . . **450** _____ N

Refundable dividend tax on hand (for tax years starting before 2019)

Refundable dividend tax on hand at the end of the previous tax year . . . . . **460** _____

Dividend refund for the previous tax year . . . . . **465** _____

Subtotal (line 460 **minus** line 465) _____ ▶ _____ O

Refundable portion of Part I tax from line 450 above . . . . . _____ P

Total Part IV tax payable from Schedule 3 . . . . . _____ Q

Net refundable dividend tax on hand transferred on an amalgamation or the wind-up of a subsidiary . . . . . **480** _____

Subtotal (amount P **plus** amount Q **plus** line 480) _____ ▶ _____ R

Refundable dividend tax on hand at the end of the tax year – Amount O **plus** amount R . . . . . **485** _____

Dividend refund (for tax years starting before 2019)

Private and subject corporations at the time taxable dividends were paid in the tax year

Taxable dividends paid in the tax year from line 460 on page 3 of Schedule 3 . . . . . _____ x 38 1 / 3 % = _____ S

Refundable dividend tax on hand at the end of the tax year from line 485 above . . . . . _____ T

Dividend refund – Amount S or T, whichever is less . . . . . _____ U

Enter amount U on line 784 on page 9.

Refundable dividend tax on hand (for tax years starting after 2018)

Refundable dividend tax on hand (RDTOH) at the end of the previous tax year	460			
Dividend refund for the previous tax year	465			
Net RDTOH transferred on an amalgamation or the wind-up of a subsidiary	480			
Subtotal (line 460 **minus** line 465 **plus** line 480)				A
General rate income pool (GRIP) at the end of the previous tax year (from line 100 of schedule 53)			28,932,694	B
Total eligible dividends paid in the previous tax year (from line 300 of schedule 53)				C
Total excessive eligible dividend designation in the previous tax year (from line 310 of Schedule 53)				D
Subtotal (amount C **minus** amount D) (if negative, enter "0") ▶				E
Net GRIP at the end of the previous tax year (amount B **minus** amount E) (if negative, enter "0")		28,932,694		F
GRIP transferred on an amalgamation or the wind-up of a subsidiary (total of lines 230 and 240 of schedule 53)				G
Subtotal (amount F **plus** amount G) ▶		28,932,694	28,932,694	H
Amount H **multiplied** by 38 1 / 3 %			11,090,866	I
Eligible refundable dividend tax on hand (ERDTOH) at the end of the previous tax year (for the first tax year starting after 2018, amount A or I, whichever is less, otherwise, use line 530 _____ of the preceding tax year)	520			J
Non-eligible refundable dividend tax on hand (NERDTOH) at the end of the previous tax year (for the first tax year starting after 2018, amount A **minus** amount I, otherwise, use line 545 _____ of the preceding tax year) (if negative, enter "0")	535			K
Part IV tax payable on taxable dividends from connected corporations (amount 2G from Schedule 3)				L
Part IV tax payable on eligible dividends from non-connected corporations (amount 2J from Schedule 3)				M
Subtotal (amount L **plus** amount M) ▶				N
Net ERDTOH transferred on an amalgamation or the wind-up of a subsidiary	525			O
ERDTOH dividend refund for the previous tax year	570			P
Refundable portion of Part I tax (from line 450 on page 6)				Q
Part IV tax before deductions (amount 2A from Schedule 3)				R
Part IV tax allocated to ERDTOH (amount N)				S
Part IV tax reduction due to Part IV.1 tax payable (amount 4D of Schedule 43)				T
Subtotal (amount R **minus** total of amounts S and T) ▶				U
Net NERDTOH transferred on an amalgamation or the wind-up of a subsidiary	540			V
NERDTOH dividend refund for the previous tax year	575			W
38 1/3% of the total losses applied against Part IV tax (amount 2D from Schedule 3)				X
Part IV tax payable allocated to NERDTOH, net of losses claimed (amount U **minus** amount X) (if negative enter "0")				Y
NERDTOH at the end of the tax year* (total of amounts K, Q, V, and Y **minus** amount W) (if negative, enter "0")	545			
Part IV tax payable allocated to ERDTOH, net of losses claimed (amount N **minus** the amount, if any, by which amount X exceeds amount U) (if negative, enter "0")				Z
ERDTOH at the end of the tax year* (total of amounts J, O, and Z **minus** amount P) (if negative, enter "0")	530			

* For more information, consult the Help (F1).

Dividend refund (for tax years starting after 2018)

38 1/3% of total eligible dividends paid in the tax year (amount 3A from Schedule 3)		AA
ERDTOH balance at the end of the tax year (line 530)		BB
Eligible dividend refund (amount AA or BB, whichever is less)		CC
38 1/3% of total non-eligible taxable dividends paid in the tax year (amount 3B from Schedule 3)	536,667	DD
NERDTOH balance at the end of the tax year (line 545)		EE
Non-eligible dividend refund (amount DD or EE, whichever is less)		FF
Amount DD **minus** amount EE (if negative, enter "0")	536,667	GG
Amount BB **minus** amount CC (if negative, enter "0")		HH
Additional non-eligible dividend refund (amount GG or HH, whichever is less)		II
Dividend refund* – Amount CC **plus** amount FF **plus** amount II		JJ

Enter amount JJ on line 784 on page 9.

* For more information, consult the Help (F1).

Part I tax

Base amount Part I tax – Taxable income from page 3 (line 360 or amount Z, whichever applies) **multiplied** by 38 % . . . . . **550** A

Additional tax on personal services business income (section 123.5)

Taxable income from a personal services business . . . . . **555** x 5 % = **560** B

Recapture of investment tax credit from Schedule 31 . . . . . **602** C

Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income
(if it was a CCPC throughout the tax year)

Aggregate investment income from line 440 on page 6 . . . . . D

Taxable income from line 360 on page 3 . . . . . E

Deduct:
Amount from line 400, 405, 410, or 427 (428 instead of 427 for tax years starting after 2018) on page 4, whichever is the least . . . . . F

Net amount (amount E **minus** amount F) ▶ G

Refundable tax on CCPC's investment income – 10 2 / 3 % of whichever is less: amount D or amount G . . . . . **604** H

Subtotal (**add** amounts A, B, C, and H) I

Deduct:
Small business deduction from line 430 on page 4 . . . . . J

Federal tax abatement **608**

Manufacturing and processing profits deduction from Schedule 27 . . . . . **616**

Investment corporation deduction **620**

Taxed capital gains **624**

Federal foreign non-business income tax credit from Schedule 21 . . . . . **632**

Federal foreign business income tax credit from Schedule 21 . . . . . **636**

General tax reduction for CCPCs from amount I on page 5 . . . . . **638**

General tax reduction from amount P on page 5 . . . . . **639**

Federal logging tax credit from Schedule 21 . . . . . **640**

Eligible Canadian bank deduction under section 125.21 . . . . . **641**

Federal qualifying environmental trust tax credit **648**

Investment tax credit from Schedule 31 . . . . . **652**

Subtotal ▶ K

Part I tax payable – Amount I **minus** amount K L

Enter amount L on line 700 on page 9.

Privacy statement

Personal information (including the SIN) is collected for the purposes of the administration or enforcement of the Income Tax Act and related programs and activities such as administering tax and benefits, audit, compliance, and collection. Personal information may be shared for purposes of other federal acts that provide for the imposition and collection of a tax or duty. Personal information may also be shared with other federal, provincial, territorial or foreign government institutions to the extent authorized by law. Failure to provide this information may result in interest payable, penalties or other actions. Under the Privacy Act, individuals have the right to access their personal information, request correction, or file a complaint to the Privacy Commissioner of Canada regarding the handling of the individual's personal information. Refer to Personal Information Bank CRA PPU 047 at **canada.ca/cra-info-source**.

Summary of tax and credits

Federal tax

Part I tax payable from amount L on page 8	700	
Part II surcharge payable from Schedule 46	708	
Part III.1 tax payable from Schedule 55	710	
Part IV tax payable from Schedule 3	712	
Part IV.1 tax payable from Schedule 43	716	
Part VI tax payable from Schedule 38	720	
Part VI.1 tax payable from Schedule 43	724	
Part XIII.1 tax payable from Schedule 92	727	
Part XIV tax payable from Schedule 20	728	
Total federal tax		

Add provincial or territorial tax:

Provincial or territorial jurisdiction 750 ON
(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial or territorial tax payable (except Quebec and Alberta)	760	58,228
Total tax payable	770	58,228 A

Deduct other credits:

Investment tax credit refund from Schedule 31	780	
Dividend refund from amount U on page 6 or JJ on page 7	784	
Federal capital gains refund from Schedule 18	788	
Federal qualifying environmental trust tax credit refund	792	
Canadian film or video production tax credit (Form T1131)	796	
Film or video production services tax credit (Form T1177)	797	
Canadian journalism labour tax credit from Schedule 58	798	
Tax withheld at source	800	
Total payments on which tax has been withheld 801		
Provincial and territorial capital gains refund from Schedule 18	808	
Provincial and territorial refundable tax credits from Schedule 5	812	
Tax instalments paid	840	65,891
Total credits	890	65,891 ▶ 65,891 B

Balance (amount A **minus** amount B) -7,663

Refund code 894 1 Refund 7,663 ←

If the result is negative, you have a **refund**.
If the result is positive, you have a **balance owing**.
Enter the amount on whichever line applies.
Generally, we do not charge or refund a difference of $2 or less.

Balance owing

For information on how to make your payment, go to **canada.ca/payments**.

Direct deposit request

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information 910 Branch number

914 Institution number 918 Account number

If the corporation is a Canadian-controlled private corporation throughout the tax year, does it qualify for the one-month extension of the date the balance of tax is due? 896 Yes ☐ No ☒

If this return was prepared by a tax preparer for a fee, provide their EFILE number 920 A6698

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Certification

I, 950 WILSON (Last name) 951 SUZANNE (First name) 954 VICE PRESIDENT FINANCE (Position, office, or rank),

am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I also certify that the method of calculating income for this tax year is consistent with that of the previous tax year except as specifically disclosed in a statement attached to this return.

955 2020/06/29 (Date (yyyy/mm/dd)) Suzanne Wilson (Signature of the authorized signing officer of the corporation)

956 (905) 356-2681 (Telephone number)

Is the contact person the same as the authorized signing officer? If **no**, complete the information below 957 Yes ☒ No ☐

958 Name of other authorized person

959 Telephone number

Language of correspondence – Langue de correspondance

Indicate your language of correspondence by entering **1** for English or **2** for French.
Indiquez votre langue de correspondance en inscrivant **1** pour anglais ou **2** pour français.

990 1

NIAGARA PENINSULA ENERGY INC.
Period ended December 31, 2019
BN: 87196 9127 RC0002
Regulation 1101(5b.1) Election

The taxpayer hereby elects pursuant to subsection 1101(5b.1) of the Income Tax Regulations of Canada, to include each eligible non-residential building acquired during the year in a separate prescribed class.

Financial Statements of

NIAGARA PENINSULA ENERGY INC.

And Independent Auditors' Report thereon
Year ended December 31, 2019



KPMG LLP
80 King Street, Suite 620
St. Catharines ON L2R 7G1
Canada
Tel 905-685-4811
Fax 905-682-2008

INDEPENDENT AUDITORS' REPORT

To the Shareholders of Niagara Peninsula Energy Inc.:

Opinion

We have audited the accompanying financial statements of Niagara Peninsula Energy Inc. (the "Entity") which comprise:

- the statement of financial position as at December 31, 2019
- the statement of comprehensive income for the year then ended
- the statement of changes in equity for the year then ended
- the statement of cash flows for the year then ended
- and notes to the financial statements, including a summary of significant accounting policies and other explanatory information

(Hereinafter referred to as the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of the Entity as at December 31, 2019, and its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards.

Basis for Opinion

We conducted our audit in accordance with Canadian generally accepted auditing standards. Our responsibilities under those standards are further described in the "Auditors' Responsibilities for the Audit of the Financial Statements" section of our auditors' report.

We are independent of the Entity in accordance with the ethical requirements that are relevant to our audit of the financial statements in Canada and we have fulfilled our other responsibilities in accordance with these requirements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

KPMG LLP is a Canadian limited liability partnership and a member firm of the KPMG network of independent member firms affiliated with KPMG International Cooperative ("KPMG International"), a Swiss entity. KPMG Canada provides services to KPMG LLP.



Responsibilities of Management and Those Charged With Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with International Financial Reporting Standards (IFRS), and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Entity's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Entity or to cease operations, or has no realistic alternative but to do so.

Those charged with Governance are responsible for overseeing the Entity's financial reporting process.

Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion.

Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Canadian generally accepted auditing standards will always detect a material misstatement when it exists.

Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of the financial statements.

As part of an audit in accordance with Canadian generally accepted auditing standards, we exercise professional judgment and maintain professional skepticism throughout the audit.

We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion.

  The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Entity's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Entity's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditors' report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditors' report. However, future events or conditions may cause the Entity's to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation
- Communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

KPMG LLP

Chartered Professional Accountants, Licensed Public Accountants

St. Catharines, Canada
April 22, 2020

NIAGARA PENINSULA ENERGY INC.

Statement of Financial Position

Year ended December 31, 2019

	Note	2019	2018
Assets			
Current assets			
Cash		$ 11,885,847	$ 8,817,939
Accounts receivable	4	19,752,756	15,391,716
Due from related parties	18	8,656	12,231
Unbilled revenue		13,805,772	13,917,403
Income taxes receivable		784,450	472,515
Materials and supplies	5	1,444,523	1,411,917
Prepaid expenses		1,309,693	1,227,187
Total current assets		48,991,697	41,250,908
Non-current assets			
Property, plant and equipment	6	185,354,461	177,222,866
Intangible assets	7	547,794	672,117
Deferred tax asset	8	10,654,385	9,320,721
Total non-current assets		196,556,640	187,215,704
Total assets		245,548,337	228,466,612
Regulatory balances	9	8,489,223	9,589,744
Total assets and regulatory balances		**$ 254,037,560**	**$238,056,356**

NIAGARA PENINSULA ENERGY INC.

Statement of Financial Position

Year ended December 31, 2019

	Note	2019	2018
Liabilities			
Current liabilities			
Accounts payable and accrued liabilities	10	$ 19,657,570	$ 16,434,031
Long-term debt due within one year	11	1,044,472	11,123,823
Customer deposits		1,447,363	1,267,703
Deferred revenue		1,099,095	941,208
Total current liabilities		23,248,500	29,766,765
Non-current liabilities			
Long-term debt	11	82,834,630	65,942,590
Employees' vested sick leave		63,842	66,461
Post-employment benefits	12	4,780,183	4,020,821
Deferred capital contributions		31,635,595	27,175,680
Deferred tax liability	8	13,541,389	11,403,207
Total non-current liabilities		132,855,639	108,608,759
Total liabilities		**156,104,139**	**138,375,524**
Equity			
Share capital	13	31,245,882	31,245,882
Contributed surplus		25,459,207	25,459,207
Retained earnings		36,257,549	36,333,330
Total equity		**92,962,638**	**93,038,419**
Total liabilities and equity		**249,066,777**	**231,413,943**
Regulatory balances	9	4,970,783	6,642,413
Subsequent event	20		
Total liabilities, equity and regulatory balances		$ **254,037,560**	$ **238,056,356**

See accompanying notes to the financial statements.

On behalf of the Board:

_____ Director _____ Director

NIAGARA PENINSULA ENERGY INC.

Statement of Comprehensive Income

Year ended December 31, 2019, with comparative information for 2018

	Note	2019	2018
Revenue			
Distribution revenue		$ 30,714,720	$ 30,264,821
Other		2,435,170	2,752,203
		33,149,890	33,017,024
Sale of energy		143,721,440	134,510,028
Total revenue	14	176,871,330	167,527,052
Operating expenses			
Distribution and maintenance		7,632,814	7,239,770
Utilization		265,007	287,479
Billing and collecting expenses		6,167,740	5,832,207
Administration and general		5,452,330	5,151,062
Depreciation and amortization		7,818,837	7,449,739
Depreciation expense on fair value bump in amalgamation		1,046,675	1,063,804
	15	28,383,403	27,024,061
Cost of power purchased		144,376,276	138,155,453
Total expenses		172,759,679	165,179,514
Income from operating activities		**4,111,651**	**2,347,538**
Finance income	16	225,055	260,255
Finance costs	16	(2,673,955)	(2,786,580)
Income (loss) before income taxes		1,662,751	(178,787)
Current income tax recovery	8	353,819	179,925
Deferred income tax expense	8	(926,138)	(1,140,157)
Net income (loss) for the year		**1,090,432**	**(1,139,019)**
Net movement in regulatory balances, net of tax			
Net movement in regulatory balances		602,424	3,773,480
Income tax		(368,637)	715,431
	9	**233,787**	**4,488,911**
Net income and net movement in regulatory balances		**1,324,219**	**3,349,892**
Other comprehensive income			
Items that will not be reclassified to profit or loss:			
Remeasurements of post-employment benefits, net of tax		337,322	–
Net movement in regulatory balances, net of tax		(337,322)	–
Other comprehensive income for the year		–	–
Total comprehensive income for the year		$ **1,324,219**	**$ 3,349,892**

See accompanying notes to the financial statements.

NIAGARA PENINSULA ENERGY INC.

Statement of Changes in Equity

Year ended December 31, 2019, with comparative information for 2018

	Share capital	Contributed surplus	Retained earnings	Total
Balance at January 1, 2018	$ 31,245,882	$ 25,459,207	$ 34,383,438	$ 91,088,527
Net income and net movement in regulatory balances	–	–	3,349,892	3,349,892
Dividends	–	–	(1,400,000)	(1,400,000)
Balance at December 31, 2018	**$ 31,245,882**	**$ 25,459,207**	**$ 36,333,330**	**$ 93,038,419**
Balance at January 1, 2019	$ 31,245,882	$ 25,459,207	$ 36,333,330	$ 93,038,419
Net income and net movement in regulatory balances	–	–	1,324,219	1,324,219
Dividends	–	–	(1,400,000)	(1,400,000)
Balance at December 31, 2019	**$ 31,245,882**	**$ 25,459,207**	**$ 36,257,549**	**$ 92,962,638**

See accompanying notes to the financial statements.

NIAGARA PENINSULA ENERGY INC.

Statement of Cash Flows

Year ended December 31, 2019, with comparative information for 2018

	2019	2018
Operating activities		
Net Income and net movement in regulatory balances	$ 1,324,219	$ 3,349,892
Adjustments for:		
Depreciation and amortization of property, plant and equipment	7,332,741	6,964,686
Depreciation and amortization of intangible assets	486,096	485,053
Depreciation fair value bump in amalgamation	1,046,675	1,063,804
Amortization of capital contributions	(1,002,764)	(894,004)
Contributions received from customers	5,462,680	2,538,034
Loss on disposal of property, plant and equipment	74,145	96,089
Post-employment benefits	300,420	137,421
Net finance cost	2,448,900	2,526,325
Employees' accumulated vested sick leave	(2,619)	4,734
Deferred tax expense	926,138	1,140,157
Current tax expense	(353,819)	(179,925)
	18,042,812	17,232,266
Change in non-cash operating working capital:		
Accounts receivable	(4,361,040)	(3,046,154)
Due to/from related parties	3,575	(4,002)
Unbilled revenue	111,631	1,765,300
Materials and supplies	(32,606)	143,835
Prepaid expenses	(82,506)	(230,580)
Accounts payable and accrued liabilities	3,223,539	(4,570,438)
Customer deposits	179,660	233,972
Deferred revenue	157,887	408,018
	17,242,952	11,932,217
Regulatory balances	(233,787)	(4,488,911)
Income tax paid	(148,110)	(52,714)
Income tax received	189,995	1,116,643
Interest paid	(2,673,955)	(2,786,579)
Interest received	225,055	260,255
Net cash from operating activities	14,602,150	5,980,911
Investing activities		
Purchase of property, plant and equipment	(16,585,422)	(14,697,016)
Purchase of intangible assets	(361,773)	(288,891)
Proceeds on disposal of property, plant and equipment	264	5,153
Net cash used by investing activities	(16,946,931)	(14,980,754)
Financing activities		
Dividends paid	(1,400,000)	(1,400,000)
Proceeds from long-term debt	43,600,000	10,000,000
Repayment of long-term debt	(36,787,311)	(11,513,894)
Net cash from (used by) financing activities	5,412,689	(2,913,894)
Change in cash	3,067,908	(11,913,737)
Cash, beginning of year	8,817,939	20,731,676
Cash, end of year	$ 11,885,847	$ 8,817,939

See accompanying notes to the financial statements.

NIAGARA PENINSULA ENERGY INC.

Notes to Financial Statements

Year ended December 31, 2019

1. Reporting entity

Niagara Peninsula Energy Inc. (the “Corporation”) is a rate regulated, municipally owned hydro distribution company incorporated under the laws of Ontario, Canada. The Corporation is located in the City of Niagara Falls. The address of the Corporation’s registered office is 7447 Pin Oak Drive, Niagara Falls, Ontario.

The Corporation delivers electricity and related energy services to residential and commercial customers in the City of Niagara Falls, the Town of Lincoln, the Township of West Lincoln and the Town of Pelham. The Corporation is owned 74.5% by Niagara Falls Hydro Holding Corporation which is wholly owned by the City of Niagara Falls and 25.5% by Peninsula West Power Limited which is owned 59% by the Town of Lincoln, 24% by the Township of West Lincoln and 17% by the Town of Pelham.

The financial statements are for the Corporation as at and for the year ended December 31, 2019.

2. Basis of presentation

(a) Statement of compliance

The Corporation's financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS").

The financial statements were approved by the Board of Directors on April 22, 2020.

The Corporation has adopted IFRS 16 *Leases* in these financial statements effective January 1, 2019. There was no material impact of this implementation on these financial statements as the Corporation does not enter into leasing arrangements and has determined that there are no arrangements that contain a lease.

(b) Basis of measurement

These financial statements have been prepared on the historical cost basis, unless otherwise stated.

(c) Functional and presentation currency

These financial statements are presented in Canadian dollars, which is the Corporation's functional currency.

2. Basis of presentation (continued)

(d) Use of estimates and judgments

(i) Assumptions and estimation uncertainty

The preparation of financial statements in conformity with IFRS requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses and disclosure of contingent assets and liabilities. Actual results may differ from those estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the year in which the estimates are revised and in any future years affected.

Information about assumptions and estimation uncertainties that have a significant risk of resulting in material adjustment is included in the following notes:

(i) Note 3(b) – measurement of unbilled revenue
(ii) Notes 3(d)(e), 6, 7 – estimation of useful lives of its property, plant and equipment and intangible assets
(iii) Note 3(i), 9 – recognition and measurement of regulatory balances
(iv) Note 3(j), 12 – measurement of defined benefit obligations: key actuarial assumptions
(v) Note 3(h), 17 – recognition and measurement of provisions and contingencies

(e) Rate regulation

The Corporation is regulated by the Ontario Energy Board ("OEB"), under the authority granted by the *Ontario Energy Board Act, 1998*. Among other things, the OEB has the power and responsibility to approve or set rates for the transmission and distribution of electricity, providing continued rate protection for electricity consumers in Ontario, and ensuring that transmission and distribution companies fulfill obligations to connect and service customers. The OEB may also prescribe license requirements and conditions of service to local distribution companies ("LDCs"), such as the Corporation, which may include, among other things, record keeping, regulatory accounting principles, separation of accounts for distinct businesses, and filing and process requirements for rate setting purposes.

2. Basis of presentation (continued)

(e) Rate regulation (continued)

Rate setting

Distribution revenue

For the distribution revenue, the Corporation files a "Cost of Service" ("COS") rate application with the OEB every five years. The COS filing timeline may be extended if the Corporation is able to maintain good reliability and operations under the existing approved rate structure, and has received approval by the OEB for such a deferral. The COS rates are determined through a review of the forecasted annual amount of operating and capital expenditures, debt and shareholder's equity required to support the Corporation's business. The Corporation estimates electricity usage and the costs to service each customer class to determine the appropriate rates to be charged to each customer class. The COS application is reviewed by the OEB and interveners and rates are approved based upon this review, including any revisions resulting from that review.

In the intervening years an Incentive Rate Mechanism application ("IRM") is filed. An IRM application results in a formulaic adjustment to distribution rates that were set under the last COS application. The previous year's rates are adjusted for the annual change in the Gross Domestic Product Implicit Price Inflator for Final Domestic Demand ("GDP IPI-FDD") net of a productivity factor and a "stretch factor" determined by the relative efficiency of an electricity distributor.

As a licensed distributor, the Corporation is responsible for billing customers for electricity generated by third parties and the related costs of providing electricity service, such as transmission services and other services provided by third parties. The Corporation is required, pursuant to regulation, to remit such amounts to these third parties, irrespective of whether the Corporation ultimately collects these amounts from customers.

The Corporation last filed a COS application in 2014 for rates effective June 1, 2015 to April 30, 2016. The Board issued a Rate Order on April 28, 2015 declaring NPEI's existing rates interim on May 1, 2015. In the Ontario Energy Board's Decision and Order dated May 14, 2015, new rates for 2015 will be based on the Amended Settlement Proposal, utilizing a 13% Working capital allowance. The 2015 rates were implemented and effective as of June 1, 2015, pending the results of the lead/lag study requested by the OEB and the Corporation obtaining the necessary, subsequent OEB approvals at the time of its next incentive rate application. The Corporation's lead/lag study was approved by the OEB utilizing a 10.48% working capital allowance and in conjunction with the 2016 IRM rate application effective May 1, 2016. A rate rider for Adjustment to 2015 Interim Rates was effective from May 1, 2016 to April 30, 2017 to account for the change in working capital allowance that resulted from the lead/lag study. The GDP IPI-FDD for 2017 is 1.9%, the Corporation's productivity factor is 0% and the stretch factor is 0.3%, resulting in a net adjustment after the change in working capital allowance of 1.6%, to the previous year's rates. An IRM Application was filed on October 16, 2017 for rates effective May 1, 2018. The OEB issued its Decision and Rate Order on March 22, 2018. The GDP-IPI-

2. Basis of presentation (continued)

(e) Rate regulation (continued)

Rate setting (continued)

Distribution revenue (continued)

FDD for 2018 is 1.2% the Corporation's productivity factor is 0.0% and the stretch factor is 0.3% resulting in a net adjustment of .90% to the previous year's rates. An IRM Application was filed on October 15, 2018 for rates effective May 1, 2019. The OEB issued its Decision and Rate Order on March 28, 2019. The GDP-IPI- FDD for 2019 is 1.5% the Corporation's productivity factor is 0.0% and the stretch factor is 0.3% resulting in a net adjustment of 1.20% to the previous year's rates. The 2020 IRM Application was filed on August 9, 2019 for rates effective May 1, 2020. The OEB issued its Decision and Rate Order on December 12, 2019. On April 16, 2020, the OEB issued a letter advising utilities that they have an option to defer implementation of their OEB approved May 1, 2020 rate increases to November 1, 2020. The Corporation has decided to defer its rate increase to November 1, 2020 in accordance with the OEB guidance. On April 17, 2020, the OEB has advised that the foregone revenue resulting from this deferral will be included in the rates to be implemented on November 1, 2020. The GDP-IPI- FDD for 2020 is 2.0% the Corporation's productivity factor is 0.0% and the stretch factor is 0.3% resulting in a net adjustment of 1.70% to the previous year's rates. The Corporation had intended to file its a Cost of Service Application on April 30, 2020 for January 1, 2021 rates, however, in light of the pandemic, the Corporation has decided to ask for a deferral to file their Cost of Service Application by August 31, 2020.

Electricity rates

The OEB sets electricity prices for low-volume consumers twice each year based on an estimate of how much it will cost to supply the province with electricity for the next year. All remaining consumers pay the market price for electricity. The Corporation is billed for the cost of the electricity that its customers use and passes this cost on to the customer at cost without a mark-up.

3. Significant accounting policies

The accounting policies set out below have been applied consistently in all years presented in these financial statements.

(a) Financial instruments

All financial assets and all financial liabilities are recognized initially at fair value plus any directly attributable transaction costs. Subsequently, they are measured at amortized cost using the effective interest method less any impairment for the financial assets as described in note 3(f). The Corporation does not enter into derivative instruments.

Hedge accounting has not been used in the preparation of these financial statements.

3. Significant accounting policies (continued)

(b) Revenue recognition

Sale and distribution of electricity

The performance obligations for the sale and distribution of electricity are recognized over time using an output method to measure the satisfaction of the performance obligation. The value of the electricity services transferred to the customer is determined on the basis of cyclical meter readings plus estimated customer usage since the last meter reading date to the end of the year and represents the amount that the Corporation has the right to bill. Revenue includes the cost of electricity supplied, distribution, and any other regulatory charges. The related cost of power is recorded on the basis of power used.

For customer billings related to electricity generated by third parties and the related costs of providing electricity service, such as transmission services and other services provided by third parties, the Corporation has determined that it is acting as a principal for these electricity charges and, therefore, has presented electricity revenue on a gross basis.

Customer billings for debt retirement charges are recorded on a net basis as the Corporation is acting as an agent for this billing stream.

Other revenue

Revenue earned from the provision of services is recognized as the service is rendered. Amounts received in advance of these milestones are presented as deferred revenue.

Developers are required to contribute towards the capital cost of construction of distribution assets in order to provide ongoing service. The developer is not a customer and therefore the contributions are scoped out of IFRS 15 *Revenue from Contracts with Customers*. Cash contributions, received from developers are recorded as deferred revenue. When an asset other than cash is received as a capital contribution, the asset is initially recognized at its fair value, with a corresponding amount recognized as deferred revenue. The deferred revenue, which represents the Corporation's obligation to continue to provide the customers access to the supply of electricity, is amortized to income on a straight-line basis over the useful life of the related asset.

Certain customers and developers are required to contribute towards the capital cost of construction of distribution assets in order to provide ongoing service. These contributions fall within the scope of IFRS 15 *Revenue from Contracts with Customers*. The Corporation has concluded that the performance obligation is the supply of electricity over the life of the relationship with the customer which is satisfied over time as the customer receives and consumes the electricity. Cash contributions are recorded as deferred revenue. When an asset other than cash is received as a capital contribution, the asset is initially recognized at its fair value, with a corresponding amount recognized as deferred revenue. The deferred revenue, which represents the Corporation's obligation to continue to provide the customers access to the supply of electricity, is amortized to income on a straight-line basis over the useful life of the related asset.

3. Significant accounting policies (continued)

(b) Revenue recognition (continued)

Government grants and the related performance incentive payments under Conservation and Demand Management (CDM) programs are recognized as revenue in the year when there is reasonable assurance that the program conditions have been satisfied and the payment will be received.

(c) Materials and supplies

Materials and supplies, the majority of which are consumed by the Corporation in the provision of its services, is valued at the lower of cost and net realizable value, with cost being determined on an average cost basis, and includes expenditures incurred in acquiring the materials and supplies and other costs incurred in bringing them to their existing location and condition. Net realizable value is the estimated selling price in the ordinary course of business, less estimated selling expenses.

(d) Property, plant and equipment

Items of property, plant and equipment ("PP&E") used in rate-regulated activities are measured at deemed cost established on the transition date less accumulated depreciation. All other items of property, plant and equipment are measured at cost, or, where the item is contributed by customers, its fair value, less accumulated depreciation.

Cost includes expenditures that are directly attributable to the acquisition of the asset. The cost of self-constructed assets includes contracted services, materials and transportation costs, direct labour, overhead costs, borrowing costs and any other costs directly attributable to bringing the asset to a working condition for its intended use.

Borrowing costs on qualifying assets are capitalized as part of the cost of the asset based upon the weighted average cost of debt incurred on the Corporation's borrowings. Qualifying assets are considered to be those that take in excess of 12 months to construct.

When parts of an item of PP&E have different useful lives, they are accounted for as separate items (major components) of PP&E.

When items of PP&E are retired or otherwise disposed of, a gain or loss on disposal is determined by comparing the proceeds from disposal, if any, with the carrying amount of the item and is included in profit or loss.

Major spare parts and standby equipment are recognized as items of PP&E.

The cost of replacing a part of an item of PP&E is recognized in the net book value of the item if it is probable that the future economic benefits embodied within the part will flow to the Corporation and its cost can be measured reliably. In this event, the replaced part of PP&E is written off, and the related gain or loss is included in profit or loss. The costs of the day-to-day servicing of PP&E are recognized in profit or loss as incurred.

3. Significant accounting policies (continued)

(d) Property, plant and equipment (continued)

The need to estimate the decommissioning costs at the end of the useful lives of certain assets is reviewed periodically. The Corporation has concluded it does not have any legal or constructive obligation to remove PP&E.

Depreciation is calculated to write off the cost of items of PP&E using the straight-line method over their estimated useful lives, and is generally recognized in profit or loss. Depreciation methods, useful lives, and residual values are reviewed at each reporting date and adjusted prospectively if appropriate. Land is not depreciated. Construction-in-progress assets are not depreciated until the project is complete and the asset is available for use.

The estimated useful lives are as follows:

Asset	Years
Buildings and fixtures	60 years
Transformer station building	50 years
Transformer station equipment	10-45 years
Distribution stations	30-45 years
Distribution overhead lines	15-60 years
Distribution underground lines	30-50 years
Distribution transformers	30-40 years
Distribution meters	20 years
Smart meters	15 years
General office equipment	10 years
Computer equipment	5 years
Trucks and rolling stock	8-20 years
Major tools	10 years
Other capital assets	5-20 years

(e) Intangible assets

Intangible assets used in rate-regulated activities and acquired prior to January 1, 2014 are measured at deemed cost established on the transaction date less accumulated amortization.

Computer software that is acquired or developed by the Corporation after January 1, 2014, including software that is not integral to the functionality of equipment purchased which has finite useful lives, is measured at cost less accumulated amortization.

Payments to obtain rights to access land ("land rights") are classified as intangible assets. These include payments made for easements, right of access and right of use over land for which the Corporation does not hold title. Land rights are measured at cost less accumulated amortization.

3. Significant accounting policies (continued)

(e) Intangible assets (continued)

Amortization is recognized in profit or loss on a straight-line basis over the estimated useful lives of intangible assets, from the date that they are available for use. Amortization methods and useful lives of all intangible assets are reviewed at each reporting date and adjusted prospectively if appropriate. The estimated useful lives are:

Asset	Years
Computer software	3 years
Land rights	25 years

(f) Impairment

(i) Financial assets measured at amortized cost

At each reporting date, the Corporation assess whether the credit risk on a financial instrument has increased significantly since initial recognition. When making the assessment, the Corporation uses the change in the risk of a default occurring over the expected life of the financial instrument instead of the change in the amount of expected credit losses. To make that assessment, the Corporation compares the risk of a default occurring on the financial instrument as at the reporting date with the risk of a default occurring on the financial instrument as at the date of initial recognition and considers reasonable and supportable information, that is available without undue cost or effort, that is indicative of significant increases in credit risk since initial recognition.

Expected credit losses of a financial instrument are measured in a way that reflects: an unbiased and probability-weighted amount that is determined by evaluating a range of possible outcomes; the time value of money; and reasonable and supportable information that is available without undue cost or effort at the reporting date about past events, current conditions and forecasts of future economic conditions.

(ii) Non-financial assets

The carrying amounts of the Corporation's non-financial assets, other than materials and supplies and deferred tax assets, are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, then the asset's recoverable amount is estimated.

For the purpose of impairment testing, assets are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the "cash-generating unit" or “CGU”). The recoverable amount of an asset or CGU is the greater of its value in use and its fair value less costs to sell. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset.

3. Significant accounting policies (continued)

(f) Impairment (continued)

(ii) Non-financial assets (continued)

An impairment loss is recognized if the carrying amount of an asset or its CGU exceeds its estimated recoverable amount. Impairment losses are recognized in profit or loss.

For other assets, an impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortization, if no impairment loss had been recognized.

(g) Customer deposits

Customer deposits represent cash deposits from electricity distribution customers to guarantee the payment of energy bills. Interest is paid annually on customer deposits.

Deposits are refundable to customers who demonstrate an acceptable level of credit risk as determined by the Corporation in accordance with policies set out by the OEB or upon termination of their electricity distribution service.

(h) Provisions

A provision is recognized if, as a result of a past event, the Corporation has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation. Provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability.

(i) Regulatory balances

Regulatory deferral account debit balances represent costs incurred in excess of amounts billed to the customer at OEB approved rates. Regulatory deferral account credit balances represent amounts billed to the customer at OEB approved rates in excess of costs incurred by the Corporation.

Regulatory deferral account debit balances are recognized if it is probable that future billings in an amount at least equal to the deferred cost will result from inclusion of that cost in allowable costs for rate-making purposes. The offsetting amount is recognized in net movement in regulatory balances in profit or loss or OCI. When the customer is billed at rates approved by the OEB for the recovery of the deferred costs, the customer billings are recognized in revenue. The regulatory debit balance is reduced by the amount of these customer billings with the offset to net movement in regulatory balances in profit or loss or OCI.

The probability of recovery of the regulatory deferral account debit balances is assessed annually based upon the likelihood that the OEB will approve the change in rates to recover the balance. The assessment of likelihood of recovery is based upon previous decisions made by the OEB for similar circumstances, policies or guidelines issued by the OEB, etc. Any resulting impairment loss is recognized in profit or loss in the year incurred.

3. Significant accounting policies (continued)

(i) Regulatory balances (continued)

When the Corporation is required to refund amounts to ratepayers in the future, the Corporation recognizes a regulatory deferral account credit balance. The offsetting amount is recognized in net movement in regulatory balances in profit or loss or OCI. The amounts returned to the customers are recognized as a reduction of revenue. The credit balance is reduced by the amount of these customer repayments with the offset to net movement in regulatory balances in profit or loss or OCI.

(j) Post-employment benefits

(i) Pension plan

The Corporation provides a pension plan for all its full-time employees through Ontario Municipal Employees Retirement System ("OMERS"). OMERS is a multi-employer pension plan which operates as the Ontario Municipal Employees Retirement Fund ("the Fund"), and provides pensions for employees of Ontario municipalities, local boards and public utilities. The Fund is a contributory defined benefit pension plan, which is financed by equal contributions from participating employers and employees, and by the investment earnings of the Fund. To the extent that the Fund finds itself in an under-funded position, additional contribution rates may be assessed to participating employers and members.

OMERS is a defined benefit plan. However, as OMERS does not segregate its pension asset and liability information by individual employers, there is insufficient information available to enable the Corporation to directly account for the plan. Consequently, the plan has been accounted for as a defined contribution plan. The Corporation is not responsible for any other contractual obligations other than the contributions. Obligations for contributions to defined contribution pension plans are recognized as an employee benefit expense in profit or loss when they are due.

(ii) Post-employment benefits, other than pension

The Corporation provides some of its retired employees with life insurance and medical benefits beyond those provided by government sponsored plans.

The obligations for these post-employment benefit plans are actuarially determined by applying the projected unit credit method and reflect management's best estimate of certain underlying assumptions. Re-measurements of the net defined benefit obligations, including actuarial gains and losses and the return on plan assets (excluding interest), are recognized immediately in other comprehensive income. When the benefits of a plan are improved, the portion of the increased benefit relating to past service by employees is recognized immediately in profit or loss.

3. Significant accounting policies (continued)

(k) Finance income and finance costs

Finance income is recognized as it accrues in profit or loss, using the effective interest method. Finance income comprises interest earned on cash.

Finance costs comprise interest expense on borrowings and customer deposits. Finance costs also include interest on post-employment benefits. Finance costs are recognized in profit or loss unless they are capitalized as part of the cost of qualifying assets.

(l) Income taxes

The income tax expense comprises current and deferred tax. Income tax expense is recognized in profit or loss except to the extent that it relates to items recognized directly in equity, in which case, it is recognized in equity.

The Corporation is currently exempt from taxes under the Income Tax Act (Canada) and the Ontario Corporations Tax Act (collectively the "Tax Acts"). Under the *Electricity Act*, 1998, the Corporation makes payments in lieu of corporate taxes to the Ontario Electricity Financial Corporation ("OEFC"). These payments are calculated in accordance with the rules for computing taxable income and taxable capital and other relevant amounts contained in the Tax Acts as modified by the *Electricity Act*, 1998, and related regulations. Prior to October 1, 2001, the Corporation was not subject to income or capital taxes. Payments in lieu of taxes are referred to as income taxes.

Current tax comprises the expected tax payable or receivable on the taxable income or loss for the year, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years.

Deferred tax is recognized in respect of temporary differences between the tax basis of assets and liabilities and their carrying amounts for accounting purposes. Deferred tax assets are recognized for unused tax losses, unused tax credits and deductible temporary differences to the extent that it is probable that future taxable profits will be available against which they can be used. Deferred tax is measured at the tax rates that are expected to be applied to temporary differences when they reverse, using tax rates enacted or substantively enacted, at the reporting date.

(m) Leased assets

At inception of a contract, the Corporation assesses whether the contract is or contains a lease. A contract is determined to contain a lease if it provides the Corporation with the right to control the use of an identified asset for a period of time in exchange for consideration. Contracts determined to contain a lease are accounted for as leases.

NIAGARA PENINSULA ENERGY INC.

Notes to Financial Statements

Year ended December 31, 2019

4. Accounts receivable

	2019	2018
Trade receivables	$ 12,160,682	$ 11,819,996
Other trade receivables	3,825,240	743,596
Billable work	2,442,233	1,932,559
HST receivables	1,746,186	1,201,339
City of Niagara Falls	198,299	238,973
Town of Lincoln	37,038	47,298
Township of West Lincoln	37,258	24,864
Town of Pelham	6,839	6,337
Allowance for doubtful accounts	(701,019)	(623,246)
	$ 19,752,756	$ 15,391,716

5. Materials and supplies

No amount of inventory has been written down due to obsolescence as at December 31, 2019 (2018 - $nil).

6. Property, plant and equipment

	Land and buildings	Distribution equipment	Total
Cost or deemed cost			
Balance at January 1, 2019	$ 17,957,371	$ 192,248,789	$ 210,206,160
Additions	2,037,896	14,547,526	16,585,422
Disposals/retirements	–	(777,545)	(777,545)
Balance at December 31, 2019	$ 19,995,267	$ 206,018,770	$ 226,014,037
Balance at January 1, 2018	$ 16,932,507	$ 179,912,464	$ 96,844,971
Additions	1,024,864	13,672,152	14,697,016
Disposals/retirements	–	(1,335,827)	(1,335,827)
Balance at December 31, 2018	$ 17,957,371	$ 192,248,789	$ 210,206,160
Accumulated depreciation			
Balance at January 1, 2019	$ 1,586,850	$ 31,396,444	$ 32,983,294
Depreciation	325,689	8,053,727	8,379,416
Disposals/retirements	–	(703,134)	(703,134)
Balance at December 31, 2019	$ 1,912,539	$ 38,747,037	$ 40,659,576
Balance at January 1, 2018	$ 1,270,359	$ 24,919,031	$ 26,189,390
Depreciation	316,491	7,711,998	8,028,489
Disposals/retirements	–	(1,234,585)	(1,234,585)
Balance at December 31, 2018	$ 1,586,850	$ 31,396,444	$ 32,983,294
Carrying amounts			
At December 31, 2019	$ 18,082,728	$ 167,271,733	$ 185,354,461
At December 31, 2018	$ 16,370,521	$ 160,852,345	$ 177,222,866

6. Property, plant and equipment (continued)

At December 31, 2019, property, plant and equipment with a carrying value of $185,354,461 (2018 - $177,222,866) is subject to a general security agreement.

During the year, no borrowing costs were capitalized as part of the cost of property, plant and equipment.

There were no PP&E and intangible asset purchase commitments outstanding as at December 31, 2019.

7. Intangible assets

	Computer software	Land rights	Total
Cost or deemed cost			
Balance at January 1, 2019	$ 2,311,817	$ 132,776	$ 2,444,593
Additions	361,773	–	361,773
Balance at December 31, 2019	$ 2,673,590	$ 132,776	$ 2,806,366
Balance at January 1, 2018	$ 2,022,927	$ 132,776	$ 2,155,703
Additions	288,890	–	288,890
Balance at December 31, 2018	$2,311,817	$ 132,776	$ 2,444,593
Accumulated amortization			
Balance at January 1, 2019	$ 1,639,700	$ 132,776	$ 1,772,476
Amortization	486,096	–	486,096
Balance at December 31, 2019	$ 2,125,796	$ 132,776	$ 2,258,572
Balance at January 1, 2018	$ 1,154,647	$ 132,776	$ 1,287,423
Amortization	485,053	–	485,053
Balance at December 31, 2018	$ 1,639,700	$ 132,776	$ 1,772,476
Carrying amounts			
At December 31, 2019	$ 547,794	$ –	$ 547,794
At December 31, 2018	$ 672,117	$ –	$ 672,117

NIAGARA PENINSULA ENERGY INC.

Notes to Financial Statements

Year ended December 31, 2019

8. Income tax

Current tax expense

	2019	2018
Current year	$ 55,160	$ (457,677)
Adjustment for prior years	(408,979)	277,752
	$ (353,819)	$ (179,925)

Deferred tax expense

	2019	2018
Origination and reversal of temporary differences	$ 926,138	$ 1,140,157
	$ 926,138	$ 1,140,157
Deferred tax expense in OCI	$ (121,620)	$ –
	$ (121,620)	$ –

Reconciliation of effective tax rate

	2019	2018
Income before taxes	$ 1,662,751	$ (178,787)
Canada and Ontario statutory Income tax rates	26.50%	26.50%
Expected tax provision on income at statutory rates	440,629	(47,379)
Increase (decrease) in income taxes resulting from:		
Permanent differences	15,088	8,098
Adjustment of prior year taxes	(164,660)	(460)
Changes in regulatory account impacting current tax	281,262	999,972
Income tax expense	$ 572,319	$ 960,231

Significant components of the Corporation's deferred tax balances

	2019	2018
Deferred tax assets (liabilities):		
Property, plant and equipment	$ (13,541,389)	$ (11,414,147)
Eligible capital property	8,383,434	7,201,555
Post-employment benefits	1,266,748	1,065,518
Timing difference on regulatory assets and liabilities	54,032	335,295
Other reserves	950,171	729,293
	$ (2,887,004)	$ (2,082,486)

NIAGARA PENINSULA ENERGY INC.

Notes to Financial Statements

Year ended December 31, 2019

9. Regulatory balances

Reconciliation of the carrying amount for each class of regulatory balances

Regulatory deferral account debit balances	January 1, 2019	Additions	Recovery/ reversal	December 31, 2019	Remaining recovery/ reversal years
Group 1 deferred accounts	$ 3,252,325	$ 582.822	$ (1,419,022)	$ 2,416,125	1 - 3
Regulatory settlement account	6,198	(393)	(1,182)	4,623	1.00
Other regulatory accounts	599,803	265,685	(38,174)	827,314	1 - 3
Income tax	5,731,418	–	(490,257)	5,241,161	*
	$ 9,589,744	848,114	(1,948,635)	8,489,223	

Regulatory deferral account debit balances	January 1, 2018	Additions	Recovery/ reversal	December 31, 2018	Remaining recovery/ reversal years
Group 1 deferred accounts	$ 3,657,759	$ 3,395,995	$ (3,801,429)	$ 3,252,325	2 - 4
Regulatory settlement account	309,645	1,909	(305,356)	6,198	1.33
Other regulatory accounts	450,894	148,909	–	599,803	2 - 4
Income tax	4,758,043	973,375	–	5,731,418	
	$ 9,176,341	4,520,188	(4,106,785)	9,589,744	

Regulatory deferral account credit balances	January 1, 2019	Additions	Recovery/ reversal	December 31, 2019	Remaining years
Group 1 deferred accounts	$ (1,800,387)	$ (1,736,800)	$ 1,419,022	$ (2,118,165)	1 - 3
Regulatory settlement account	(2,399,407)	(450,499)	2,264,459	(585,447)	1.00
Other regulatory accounts	(923,794)	137,275	38,173	(748,346)	1 - 3
Income tax	(1,518,825)	–	–	(1,518,825)	*
	$ (6,642,413)	$ (2,050,024)	$ 3,721,654	$ (4,970,783)	

Regulatory deferral account credit balances	January 1, 2018	Additions	Recovery/ reversal	December 31, 2018	Remaining years
Group 1 deferred accounts	$ (8,105,775)	$ 2,503,959	$ 3,801,429	$ (1,800,387)	2 - 4
Regulatory settlement account	(406,047)	(5,443,956)	3,450,596	(2,399,407)	1.33
Other regulatory accounts	(945,217)	21,423	–	(923,794)	2 - 4
Income tax	(1,260,882)	(257,943)	–	(1,518,825)	
	$ (10,717,921)	$ (3,176,517)	$ 7,252,025	$ (6,642,413)	

*The income tax balances will be recovered over the lives of the related capital assets.

9. Regulatory balances (continued)

The regulatory balances are recovered or settled through rates approved by the OEB which are determined using estimates of future consumption of electricity by its customers. Future consumption is impacted by various factors including the economy and weather. The Corporation has received approval from the OEB to establish its regulatory balances.

Settlement of the Group 1 deferral accounts is done on an annual basis through application to the OEB. An application has been made to the OEB to repay the Group 1 deferral accounts as at December 31, 2017. These balances were included in the Corporation's IRM application in 2018 for rates effective May 1, 2019. Once approval is received, the approved account balance is moved to the regulatory settlement account. Approval from the OEB to repay the regulatory settlement account balance is pending. The balance is to be repaid over a period of 1 year ending April 30, 2020. The OEB requires the Corporation to estimate its income taxes when it files a COS application to set its rates. As a result, the Corporation has recognized a regulatory deferral account for the amount of deferred taxes that will ultimately be recovered from/paid back to its customers. This balance will fluctuate as the Corporation's deferred tax balance fluctuates. Regulatory balances attract interest at OEB prescribed rates, which are based on Bankers' Acceptances three-month rate plus a spread of 25 basis points. In 2019 the rate was 2.2475% (2018 - 1.8625%).

10. Accounts payable and accrued liabilities

	2019	2018
Accounts payable	$ 18,020,589	$ 15,019,613
Payroll payable	1,414,270	1,198,488
Other	220,542	214,201
City of Niagara Falls	1,324	832
Township of West Lincoln	845	897
	$ 19,657,570	$ 16,434,031

Included in accounts payable and accrued liabilities is a legal provision of $176,927 (2018 - $nil) resulting from an outstanding legal claim. The amount incurred and charged against the provision during the period was $176,927 (2018 - $nil) with reversals of $nil (2018 - $nil) during the period. The provision is measured at management's best estimate of the cash flows required to settle the obligation. The cash flows have not been discounted given that the obligation is expected to be settled in the following period.

NIAGARA PENINSULA ENERGY INC.

Notes to Financial Statements

Year ended December 31, 2019

11. Long-term debt

	2019	2018
Secured bank loans	$ 82,834,630	$ 40,337,500
Note payable – City of Niagara Falls	–	22,000,000
Note payable – Niagara Falls Hydro Holding Corporation	–	3,605,090
	$ 82,834,630	$ 65,942,590

The notes payable bear interest at 4.77% and are due on demand to the City of Niagara Falls and Niagara Falls Hydro Holding Corporation respectively. The notes to the City of Niagara Falls and Niagara Falls Hydro Holding Corporation have been paid in full as of August 2019.

The secured bank loans which are secured by a general security agreement over the Corporation's assets and governed by an Inter-creditor agreement dated September 15, 2016 consists of the following:

	2019	2018
TD bank term loan-fixed rate 4.58% due July 2019. Repayment is in equal monthly installments of $93,442 of interest and principal	$ –	$ 673,823
Scotiabank loan - fixed rate 2.67% due September 2020. Repayment is in equal monthly installments of $37,500 plus interest	337,500	787,500
TD loan payable - interest only - fixed rate 2.633% due November 2019	–	10,000,000
Meridian Credit Union loan payable - interest only - fixed rate 2.60% due September 2026	20,000,000	20,000,000
TD loan payable - interest only - fixed rate 2.81% due June 2027	10,000,000	10,000,000
TD loan payable - interest only - fixed rate 3.671% due December 2028	10,000,000	10,000,000
TD loan payable - interest only - fixed rate 2.76% due August 2029	25,600,000	–
Scotiabank loan payable – interest only - fixed rate 2.698% due November 2024	10,000,000	–
Scotiabank loan payable – repayment in equal monthly installments of $76,138 including interest - interest rate 2.698% due November 2024	7,941,602	–
	$ 83,879,102	$ 51,461,323

NIAGARA PENINSULA ENERGY INC.

Notes to Financial Statements

Year ended December 31, 2019

11. Long-term debt (continued)

Principal payments on the secured bank loans are as follows:

2020	$	1,044,472
2021		727,938
2022		747,292
2023		767,711
2024		14,991,689
Thereafter		65,600,000
		83,879,102
Less: current portion		(1,044,472)
Long-term portion of loan	$	82,834,630

12. Post-employment benefits

(a) OMERS pension plan

The Corporation provides a pension plan for its employees through OMERS. The plan is a multi-employer, contributory defined pension plan with equal contributions by the employer and its employees. In 2019, the Corporation made employer contributions of $1,263,474 to OMERS (2018 - $1,268,470), of which $303,042 (2018 - $320,489) has been capitalized as part of PP&E and the remaining amount of $960,432 (2018 - $947,981) has been recognized in profit or loss. The Corporation estimates that a contribution of $1,288,743 to OMERS will be made during the next fiscal year.

As at December 31, 2019, OMERS had approximately 500,000 members, of whom 123 are current employees of the Corporation. The most recently available OMERS annual report is for the year ended December 31, 2019, which reported that the plan was 97% (2018 - 96%) funded, with an unfunded liability of $3.4 billion (2018 – $4.2 billion). This unfunded liability is likely to result in future payments by participating employers and members.

(b) Post-employment benefits other than pension

The Corporation pays certain medical and life insurance benefits on behalf of some of its retired employees. The Corporation recognizes these post-employment benefits in the year in which employees' services were rendered. The Corporation is recovering its post-employment benefits in rates based on the expense and re-measurements recognized for post-employment benefit plans.

NIAGARA PENINSULA ENERGY INC.

Notes to Financial Statements

Year ended December 31, 2019

12. Post-employment benefits (continued)

(b) Post-employment benefits other than pension (continued)

Reconciliation of the obligation	2019	2018
Defined benefit obligation, beginning of year	$ 4,020,821	$ 3,883,400
Included in profit or loss		
Current service cost	133,094	127,779
Past service cost	239,397	–
Interest cost	137,069	133,748
	4,530,381	4,144,927
Benefits paid	(209,140)	(124,106)
Actuarial loss at December 31, 2019	458,942	–
Defined benefit obligation, end of year	$ 4,780,183	$ 4,020,821

Actuarial assumptions	2019	2018
General inflation	2.00%	2.00%
Discount (interest) rate	3.00%	3.50%
Salary levels	3.30%	3.30%
Medical Costs	4.20%	5.96%
Dental Costs	4.50%	4.50%

A 1% increase in the assumed discount rate would result in the defined benefit obligation decreasing to $4,204,500. A 1% decrease in the assumed discount rate would result in the defined benefits obligation increasing to $5,509,000.

13. Share capital

	2019	2018
Authorized:		
Unlimited number of common shares		
Issued:		
1,000 common shares	$ 31,245,882	$ 31,245,882

Dividends

The Corporation paid aggregate dividends in the year on common shares of $1,400 per share (2018 - $1,400), which amount to total dividends paid in the year of $1,400,000 (2018 - $1,400,000).

NIAGARA PENINSULA ENERGY INC.

Notes to Financial Statements

Year ended December 31, 2019

14. Revenue from contracts with customers and other sources

	2019	2018
Revenue from contracts with customers:		
Energy sales	$ 143,721,440	$ 134,510,028
Distribution revenue	30,714,720	30,264,821
	174,436,160	164,774,849
Other revenue:		
Amortization of capital contributions	1,002,764	894,004
Miscellaneous service revenues	357,854	573,458
Interest charges on hydro sales	336,173	372,405
Pole rental revenue	504,437	252,719
Occupancy change charge	188,760	186,780
Collection and reconnection charges	85,161	92,522
	176,911,309	167,146,737
Revenue from other sources:		
CDM programs	–	437,530
Miscellaneous non-operating revenue	34,166	38,875
Loss on disposal of property, plant & equipment	(74,145)	(96,090)
	$ 176,871,330	$ 167,527,052

The following table disaggregates energy sales and distribution revenues from contracts with customers by type of customer:

	2019	2018
Revenue from contracts with customers:		
Residential	$ 58,851,579	$ 58,180,773
Commercial	19,509,656	18,283,606
Large users	94,974,608	87,279,208
Other	1,100,317	1,031,262
	$ 174,436,160	$ 164,774,849

NIAGARA PENINSULA ENERGY INC.

Notes to Financial Statements

Year ended December 31, 2019

15. Operating expenses

	2019	2018
Salaries, wages and benefits	$ 11,420,992	$ 10,676,327
Materials and supplies	154,058	182,038
Vehicle expenditures	525,628	489,775
Outside purchases	7,073,430	6,853,850
Bad debt expenses	343,783	308,528
Depreciation and amortization	8,865,512	8,513,543
	$ 28,383,403	$ 27,024,061

16. Finance income and costs

	2019	2018
Finance income		
Interest income on bank deposits	$ 225,055	$ 260,255
Finance costs		
Interest expense on long-term debt	1,799,900	1,450,363
Interest expense on debt to associated companies and Town	712,462	1,221,363
Interest expense on customer deposits	24,524	15,987
Interest expense on post employment retirement benefits	137,069	98,867
	2,673,955	2,786,580
Net finance costs recognized in profit or loss	$ 2,448,900	$ 2,526,325

17. Commitments and contingencies

General

From time to time, the Corporation is involved in various litigation matters arising in the ordinary course of its business. The Corporation has no reason to believe that the disposition of any such current matter could reasonably be expected to have a materially adverse impact on the Corporation's financial position, results of operations or its ability to carry on any of its business activities.

Letter of Credit

The Corporation has arranged for a standby letter of credit of $12,000,000 (2018 - $12,000,000) of which $11,910,187 (2018 - $11,910,187) has been drawn down. The Independent Electricity Market Operator is the beneficiary for $11,910,187 (2018 - $11,910,187). This is to provide a prudential letter of credit supporting the purchase of electrical power.

General Liability Insurance

The Corporation is a member of the Municipal Electric Association Reciprocal Insurance Exchange (MEARIE). MEARIE is a pooling of public liability insurance risks of many of the LDCs in Ontario. All members of the pool are subjected to assessment for losses experienced by the pool for the years in which they were members, on a pro-rata basis based on the total of their respective service revenues. As at December 31, 2019, no assessments have been made.

18. Related party transactions

(a) Parent and ultimate controlling party

The shareholders of the Corporation are Peninsula West Power Inc. (PWPI) and Niagara Falls Hydro Holding Corporation (NFHHC). NFHHC is wholly-owned by the City of Niagara Falls. PWPI is owned by the Towns of Lincoln and Pelham and the Township of West Lincoln. The Municipalities produce consolidated financial statements that are available for public use.

NIAGARA PENINSULA ENERGY INC.

Notes to Financial Statements

Year ended December 31, 2019

18. Related party transactions (continued)

(a) Outstanding balances with related parties included in Due from (to) related parties:

	2019	2018
Peninsula West Services Ltd.	$ 3,364	$ 6,939
Niagara Falls Hydro Holding Corporation	2,646	2,646
Niagara Falls Hydro Services Inc.	2,646	2,646
	$ 8,656	$ 12,231

These balances are non-interest bearing with no fixed repayment terms.

(b) Transactions with ultimate parent

	2019	2018
Revenue:		
Energy sales (at commercial rates)		
City of Niagara Falls	$ 2,745,695	$ 2,628,705
Town of Lincoln	392,510	397,365
Township of West Lincoln	245,891	192,774
Town of Pelham	78,682	79,127
	$ 3,462,778	$ 3,297,971

	2019	2018
Expenses:		
Property taxes		
City of Niagara Falls	$ 146,066	$ 145,898
Town of Lincoln	2,682	2,482
Township of West Lincoln	67,721	69,556
Town of Pelham	831	756
Water expenses		
City of Niagara Falls	7,072	9,490
Township of West Lincoln	3,493	3,783
Other miscellaneous expenses		
City of Niagara Falls	18,511	17,231
Township of West Lincoln	825	5,386
Town of Pelham	700	2,950
Town of Lincoln	200	2,353
	$ 248,101	$ 259,885

NIAGARA PENINSULA ENERGY INC.

Notes to Financial Statements

Year ended December 31, 2019

18. Related party transactions (continued)

(c) Transactions with parent

	2019	2018
Revenue:		
Accounting services		
Peninsula West Power Inc.	$ 1,000	$ 1,000

(d) Transaction with companies with common ownership

	2019	2018
Revenue:		
Accounting services		
Peninsula West Services Ltd.	$ 11,194	$ 12,315

(e) Key management personnel

The key management personnel of the Corporation have been defined as members of its board of directors and executive management team members. The compensation paid or payable is as follows:

	2019	2018
Directors' fees	$ 90,190	$ 88,340
Salaries and other short-term benefits	1,950,860	1,831,402
	$ 2,041,050	$ 1,919,742

19. Financial instruments and risk management

Fair value disclosure

The carrying values of cash, accounts receivable, unbilled revenue, and accounts payable and accrued liabilities approximate fair value because of the short maturity of these instruments. The carrying value of the customer deposits approximates fair value because the amounts are payable on demand.

The fair value of the long-term debt at December 31, 2019 is $75,334,000 (2018 - $76,025,000). The fair value is calculated based on the present value of future principal and interest cash flows, discounted at the current rate of interest at the reporting date. The interest rate used to calculate fair value at December 31, 2019 was 2.82% (2018 - 4.34%).

19. Financial instruments and risk management (continued)

Financial risks

The Corporation understands the risks inherent in its business and defines them broadly as anything that could impact its ability to achieve its strategic objectives. The Corporation's exposure to a variety of risks such as credit risk, interest rate risk, and liquidity risk, as well as related mitigation strategies are discussed below.

(a) Credit risk

Financial assets carry credit risk that a counterparty will fail to discharge an obligation which could result in a financial loss. Financial assets held by the Corporation, such as accounts receivable, expose it to credit risk. The Corporation earns its revenue from a broad base of customers located in the City of Niagara Falls, Town of Lincoln, Township of West Lincoln and the Town of Pelham. No single customer accounts for a balance in excess of 10% of total accounts receivable.

The carrying amount of accounts receivable is reduced through the use of an allowance for impairment and the amount of the related impairment loss is recognized in profit or loss. Subsequent recoveries of receivables previously provisioned are credited to profit or loss. The balance of the allowance for impairment at December 31, 2019 is $701,019 (2018 - $623,246). An impairment loss of $343,783 (2018 - $308,528) was recognized during the year.

The Corporation's credit risk associated with accounts receivable is primarily related to payments from distribution customers. At December 31, 2019, approximately $999,403 (2018 - $840,695) is considered 60 days past due. The Corporation has over 56,000 thousand customers, the majority of whom are residential. Credit risk is managed through collection of security deposits from customers in accordance with directions provided by the OEB. As at December 31, 2019, the Corporation holds security deposits in the amount of $1,447,363 (2018 - $1,267,703).

(b) Market risk

Market risks primarily refer to the risk of loss resulting from changes in commodity prices, foreign exchange rates, and interest rates. The Corporation currently does not have any material commodity or foreign exchange risk. The Corporation is exposed to fluctuations in interest rates as the regulated rate of return for the Corporation's distribution business is derived using a complex formulaic approach which is in part based on the forecast for long-term Government of Canada bond yields. This rate of return is approved by the OEB as part of the approval of distribution rates.

19. Financial instruments and risk management (continued)

(c) Liquidity risk

The Corporation monitors its liquidity risk to ensure access to sufficient funds to meet operational and investing requirements. The Corporation's objective is to ensure that sufficient liquidity is on hand to meet obligations as they fall due while minimizing interest exposure. The Corporation has access to a $10,000,000 credit facility and monitors cash balances daily to ensure that a sufficient level of liquidity is on hand to meet financial commitments as they become due. As at December 31, 2019, no amounts had been drawn under the Corporation's credit facility.

The Corporation also has a bilateral facility for $12 million (the "LC" facility) for the purpose of issuing letters of credit mainly to support the prudential requirements of the IESO, of which $11,910,187 has been drawn and posted with the IESO (2018 - $11,910,187).

The majority of accounts payable, as reported on the statement of financial position, are due within 30 days.

(d) Capital disclosures

The main objectives of the Corporation, when managing capital, are to ensure ongoing access to funding to maintain and improve the electricity distribution system, compliance with covenants related to its credit facilities, prudent management of its capital structure with regard for recoveries of financing charges permitted by the OEB on its regulated electricity distribution business, and to deliver the appropriate financial returns.

The Corporation's definition of capital includes shareholder's equity and long-term debt. As at December 31, 2019, shareholder's equity amounts to $92,962,638 (2018 - $93,038,419) and long-term debt amounts to $83,879,102 (2018 - $77,066,413).

20. Subsequent event

Subsequent to December 31, 2019 the COVID-19 outbreak was declared a pandemic by the World Health Organization. This has resulted in governments worldwide, including the Canadian and Ontario governments, enacting emergency measures to combat the spread of the virus. These measures, which include the implementation of travel bans, self-imposed quarantine periods and social distancing, have caused material disruption to businesses globally and in Ontario resulting in an economic slowdown. Governments and central banks have reacted with significant monetary and fiscal interventions designed to stabilize economic conditions however the success of these interventions is not currently determinable. The current challenging economic climate may lead to adverse changes in cash flows, working capital levels and/or debt balances, which may also have a direct impact on the Corporation's operating results and financial position in the future. The situation is dynamic and the ultimate duration and magnitude of the impact on the economy and our business are not known at this time.

21. Comparative figures

The financial statements have been reclassified, where applicable, to conform to the presentation used in the current year.

Canada Revenue Agency / Agence du revenu du Canada

Net Income (Loss) for Income Tax Purposes

Schedule 1

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- Use this schedule to reconcile the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes. For more information, see the T2 Corporation – Income Tax Guide.
- All legislative references are to the Income Tax Act.

Net income (loss) after taxes and extraordinary items from line 9999 of Schedule 125 . . . . . 1,324,219 A

Add:

Provision for income taxes – current	101	940,956	
Interest and penalties on taxes	103	38,158	
Amortization of tangible assets	104	8,865,512	
Loss on disposal of assets	111	74,145	
Charitable donations and gifts from Schedule 2	112	74,036	
Non-deductible meals and entertainment expenses	121	18,655	
Reserves from financial statements – balance at the end of the year	126	4,780,183	
Subtotal of additions		14,791,645 ▶	14,791,645

Other additions:

Miscellaneous other additions:

	1 Description 605	2 Amount 295
1	Inducement under 12(1)(x) ITA	22,166
2	Capital contributions received 12(1)(x)	5,462,680
	Total of column 2	5,484,846 ▶

	296	5,484,846	
Subtotal of other additions	199	5,484,846 ▶	5,484,846 D
Total additions	500	20,276,491 ▶	20,276,491

Amount A **plus** line 500 . . . . . 21,600,710 B

Deduct:

Capital cost allowance from Schedule 8	403	11,448,594	
Reserves from financial statements – balance at the beginning of the year	414	4,020,821	
Subtotal of deductions		15,469,415 ▶	15,469,415

Other deductions:

Miscellaneous other deductions:

	1 Description 705	2 Amount 395
1	Net movement in regulatory balances	1,061,366
2	Depreciation of cap contributions	1,002,764
3	Capital contributions received 13(7.4)	5,462,680
	Total of column 2	7,526,810 ▶

	396	7,526,810	
Subtotal of other deductions	499	7,526,810 ▶	7,526,810 E
Total deductions	510	22,996,225 ▶	22,996,225

Net income (loss) for income tax purposes (amount B **minus** line 510) . . . . . -1,395,515 C

Enter amount C on line 300 of the T2 return.

Attached Schedule with Total

Line 103 – Interest and penalties on taxes

Title Line 103 – Interest and penalties on taxes

Description	Operator (Note)	Amount	
Refund from Ministry of Finance		189,870	99
Liability portion of refund	+	-151,713	00
	+		
	Total	38,157	99

Note: The calculations are performed one at a time, from the first to the last line, and not according to the priority rules of the operations. For example, the formula 1+2*3 will not result in the same thing as the formula 1+3*2.

Inducement

This form is used to calculate inducements that a corporation must add to its income under paragraph 12(1)(x) ITA. If an amount reduces the capital cost of a property, this amount will be indicated in Part "Tax credits whose amount should reduce the capital cost of property."

If you want to transfer an amount to Schedule 1 and include it in the corporation's income for tax purposes, select the corresponding check box in column A. You can also select the option **Select this check box to add all the amounts to income calculated in Schedule 1** to transfer all the amounts to Schedule 1. In either case, the column A check box will be selected for that amount and it will therefore be updated to Schedule 1.

Tax credits whose amount should be added to income

Ontario

A		
[X]	Portion of the Ontario research and development tax credit that relates to the prescribed proxy amount (PPA) and portion of the Ontario investment tax credit that relates to contributions made to SR&ED farming organizations	
[ ]	Ontario co-operative education tax credit	9,000
[X]	Ontario apprenticeship training tax credit	22,166
[ ]	Ontario computer animation and special effects tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, consult the Help (F1).	
[ ]	Ontario film and television tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, consult the Help (F1).	
[ ]	Ontario production services tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, consult the Help (F1).	
[ ]	Ontario interactive digital media tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, consult the Help (F1).	
[ ]	Ontario sound recording tax credit*	
	* Please verify if the credit amount relates to depreciable property. For more information, consult the Help (F1).	
[ ]	Ontario book publishing tax credit	
[X]	Portion of the Ontario innovation tax credit that relates to the prescribed proxy amount (PPA) and portion of the Ontario investment tax credit that relates to contributions made to SR&ED farming organizations	
[ ]	Ontario business-research institute tax credit	
[ ]	Ontario community food program donation tax credit for farmers	

Tax credits whose amount should reduce the capital cost of property

Canada Revenue Agency / Agence du revenu du Canada

Schedule 2

Charitable Donations and Gifts

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- For use by corporations to claim any of the following:
  - the eligible amount of charitable donations to qualified donees
  - the Ontario, Nova Scotia, and British Columbia food donation tax credits for farmers
  - the eligible amount of gifts of certified cultural property
  - the eligible amount of gifts of certified ecologically sensitive land or
  - the additional deduction for gifts of medicine made before March 22, 2017
- All legislative references are to the federal Income Tax Act, unless stated otherwise.
- The eligible amount of a gift is the amount by which the fair market value of the gifted property exceeds the amount of an advantage, if any, for the gift.
- The donations and gifts can be carried forward for 5 years except for gifts of certified ecologically sensitive land made after February 10, 2014, which can be carried forward for 10 years. Provincial food donation tax credits must be applied in the current tax year.
- Use this schedule to show a transfer of unused amounts from previous years following an amalgamation or the wind-up of a subsidiary as described under subsections 87(1) and 88(1).
- Subsection 110.1(1.2) provides as follows:
  - Where a particular corporation has undergone an acquisition of control, for tax years that end on or after the acquisition of control, no corporation can claim a deduction for a gift made by the particular corporation to a qualified donee before the acquisition of control.
  - If a particular corporation makes a gift to a qualified donee pursuant to an arrangement under which both the gift and the acquisition of control is expected, no corporation can claim a deduction for the gift unless the person acquiring control of the particular corporation is the qualified donee.
- An eligible medical gift made before March 22, 2017, to a qualifying organization for activities outside of Canada may be eligible for an additional deduction. Calculate the additional deduction in Part 5.
- File this schedule with your T2 Corporation Income Tax Return.
- For more information, see the T2 Corporation – Income Tax Guide.

Part 1 – Charitable donations

Charity/Recipient	Amount ($100 or more only)
Alzheimer's Society of Niagara	100
Bethlehem Housing & Support Services	100
Chorus Niagara	5,000
Community Care West Niagara	5,000
Heart & Stroke Foundation	1,500
Make-A-Wish Foundation	1,020
Niagara Children's Centre	1,000
Niagara Community Foundation	18,000
Niagara Falls Community Kitchen	350
Our Youth At Work Association	500
Pathstone Foundation	500
Project Share	38,366
The Issaac Foundation	200
United Way of Niagara Falls	1,000
United Way of Niagara Falls	1,000
Wellspring Niagara Cancer	400
Subtotal	74,036
Add: Total donations of less than $100 each	
Total donations in current tax year	74,036

Part 1 – Charitable donations

		Federal		Québec	Alberta
Charitable donations at the end of the previous tax year		223,905	A	223,905	223,905
Charitable donations expired after 5 tax years*	239				
Charitable donations at the beginning of the current tax year (amount A **minus** line 239)	240	223,905		223,905	223,905
Charitable donations transferred on an amalgamation or the wind-up of a subsidiary	250				
Total charitable donations made in the current year (include this amount on line 112 of Schedule 1 Net Income (Loss) for Income Tax Purposes)	210	74,036		74,036	74,036
Subtotal (line 250 **plus** line 210)		74,036	B	74,036	74,036
Subtotal (line 240 **plus** amount B)		297,941	C	297,941	297,941
Adjustment for an acquisition of control	255				
Total charitable donations available (amount C **minus** line 255)		297,941	D	297,941	297,941
Amount applied in the current year against taxable income (cannot be more than amount L in Part 2) (enter this amount on line 311 of the T2 return)	260				
Charitable donations closing balance (amount D **minus** line 260)	280	297,941		297,941	297,941

The amount of qualifying donations for the Ontario community food program donation tax credit for farmers included in the amount on line 260 (for donations made after December 31, 2013) **262**

Ontario community food program donation tax credit for farmers (amount on line 262 **multiplied** by 25 %) 1

Enter amount 1 on line 420 of Schedule 5, Tax Calculation Supplementary – Corporations. The maximum you can claim in the current year is whichever is less: the Ontario income tax otherwise payable or amount 1. For more information, see section 103.1.2 of the Taxation Act, 2007 (Ontario).

The amount of qualifying donations for the Nova Scotia food bank tax credit for farmers included in the amount on line 260 (for donations made after December 31, 2015) **263**

Nova Scotia food bank tax credit for farmers (amount on line 263 **multiplied** by 25 %) 2

Enter amount 2 on line 570 of Schedule 5, Tax Calculation Supplementary – Corporations. The maximum you can claim in the current year is whichever is less: the Nova Scotia income tax otherwise payable or amount 2. For more information, see section 50A of the Nova Scotia Income Tax Act.

The amount of qualifying gifts for the British Columbia farmers' food donation tax credit included in the amount on line 260 (for donations made after February 16, 2016 and before January 1, 2021) **265**

British Columbia farmers' food donation tax credit (amount on line 265 **multiplied** by 25 %) 3

Enter amount 3 on line 683 of Schedule 5, Tax Calculation Supplementary – Corporations. The maximum you can claim in the current year is whichever is less: the British Columbia income tax otherwise payable or amount 3. For more information, see section 20.1 of the British Columbia Income Tax Act.

* For federal and Alberta tax purposes, donations and gifts expire after five tax years. For Québec tax purposes, donations and gifts made in a tax year that ended before March 24, 2006, expire after five tax years; otherwise, donations and gifts expire after twenty tax years.

Amounts carried forward – Charitable donations

Year of origin:		Federal	Québec	Alberta
1st prior year	2018-12-31	73,407	73,407	73,407
2nd prior year	2017-12-31	73,696	73,696	73,696
3rd prior year	2016-12-31	76,802	76,802	76,802
4th prior year	2015-12-31			
5th prior year	2014-12-31			
6th prior year*	2013-12-31			
7th prior year	2012-12-31			
8th prior year	2011-12-31			
9th prior year	2010-12-31			
10th prior year	2009-12-31			
11th prior year	2008-12-31			
12th prior year				
13th prior year				
14th prior year				
15th prior year				
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total (to line A)		223,905	223,905	223,905

***** For federal and Alberta tax purposes, donations and gifts included on line *6th prior year* expire automatically in the current tax year. For Québec tax purposes, donations and gifts made in a tax year that ended before March 24, 2006, that are included on line *6th prior year* and donations and gifts that are included on line *21st prior year* expire automatically in the current tax year.

Part 2 – Maximum allowable deduction for charitable donations

Net income for tax purposes [Note 1] **multiplied** by 75 % . . . . . E

Taxable capital gains arising in respect of gifts of capital property included in Part 1 [Note 2] 225

Taxable capital gain in respect of a disposition of a non-qualifying security under subsection 40(1.01) 227

The amount of the recapture of capital cost allowance in respect of charitable donations 230

Proceeds of disposition, **less** outlays and expenses [Note 2] . . . . . F

Capital cost [Note 2] . . . . . G

Amount F or G, whichever is less 235

Amount on line 230 or 235, whichever is less . . . . . H

Subtotal (**add** line 225, 227, and amount H) I

Amount I **multiplied** by 25 % J

Subtotal (amount E **plus** amount J) K

Maximum allowable deduction for charitable donations
(enter amount D from Part 1, amount K, or net income for tax purposes, whichever is least) L

Note 1 For credit unions, subsection 137(2) states that this amount is before the deduction of payments pursuant to allocations in proportion to borrowing and bonus interest.

Note 2 This amount must be prorated by the following calculation: eligible amount of the gift **divided by** the proceeds of disposition of the gift.

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Part 3 – Gifts of certified cultural property

		Federal		Québec	Alberta
Gifts of certified cultural property at the end of the previous tax year			M		
Gifts of certified cultural property expired after 5 tax years*	439				
Gifts of certified cultural property at the beginning of the current tax year (amount M **minus** line 439)	440				
Gifts of certified cultural property transferred on an amalgamation or the wind-up of a subsidiary	450				
Total gifts of certified cultural property in the current year (include this amount on line 112 of Schedule 1)	410				
Subtotal (line 450 **plus** line 410)			N		
Subtotal (line 440 **plus** amount N)			O		
Adjustment for an acquisition of control	455				
Amount applied in the current year against taxable income (enter this amount on line 313 of the T2 return)	460				
Subtotal (line 455 **plus** line 460)			P		
Gifts of certified cultural property closing balance (amount O **minus** amount P)	480				

* For federal and Alberta tax purposes, donations and gifts expire after five tax years. For Québec tax purposes, donations and gifts made in a tax year that ended before March 24, 2006, expire after five tax years; otherwise, donations and gifts expire after twenty tax years.

Amount carried forward – Gifts of certified cultural property

Year of origin:		Federal	Québec	Alberta
1st prior year	2018-12-31			
2nd prior year	2017-12-31			
3rd prior year	2016-12-31			
4th prior year	2015-12-31			
5th prior year	2014-12-31			
6th prior year*	2013-12-31			
7th prior year	2012-12-31			
8th prior year	2011-12-31			
9th prior year	2010-12-31			
10th prior year	2009-12-31			
11th prior year	2008-12-31			
12th prior year				
13th prior year				
14th prior year				
15th prior year				
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

***** For federal and Alberta tax purposes, donations and gifts included on line *6th prior year* expire automatically in the current tax year. For Québec tax purposes, donations and gifts made in a tax year that ended before March 24, 2006, that are included on line *6th prior year* and donations and gifts that are included on line *21st prior year* expire automatically in the current tax year.

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Part 4 – Gifts of certified ecologically sensitive land

		Federal		Québec		Alberta
Gifts of certified ecologically sensitive land at the end of the previous tax year			Q			
Gifts of certified ecologically sensitive land expired after 5 tax years, or after 10 tax years for gifts made after February 10, 2014*	539					
Gifts of certified ecologically sensitive land at the beginning of the current tax year (amount Q **minus** line 539)	540					
Gifts of certified ecologically sensitive land transferred on an amalgamation or the wind-up of a subsidiary	550					
Total current-year gifts of certified ecologically sensitive land (include this amount on line 112 of Schedule 1)	520					
Subtotal (line 550 **plus** line 520)			R			
Subtotal (line 540 **plus** amount R)			S			
Adjustment for an acquisition of control	555					
Amount applied in the current year against taxable income (enter this amount on line 314 of the T2 return)	560					
Subtotal (line 555 **plus** line 560)			T			
Gifts of certified ecologically sensitive land closing balance (amount S **minus** amount T)	580					

***** For federal and Alberta tax purposes, donations and gifts made before February 11, 2014, expire after five tax years and gifts made after February 10, 2014, expire after ten tax years. For Québec tax purposes, donations and gifts made during a tax year that ended before March 24, 2006, expire after five tax years; otherwise, donation and gifts expire after twenty tax years.

Amounts carried forward – Gifts of certified ecologically sensitive land

Amount of carried forward gifts made on or after February 11, 2014, in the tax year including this date

Year of origin:		Federal	Québec	Alberta
1st prior year	2018-12-31			
2nd prior year	2017-12-31			
3rd prior year	2016-12-31			
4th prior year	2015-12-31			
5th prior year	2014-12-31			
6th prior year*	2013-12-31			
7th prior year	2012-12-31			
8th prior year	2011-12-31			
9th prior year	2010-12-31			
10th prior year	2009-12-31			
11th prior year*	2008-12-31			
12th prior year				
13th prior year				
14th prior year				
15th prior year				
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

***** For federal and Alberta tax purposes, donations and gifts made before February 11, 2014, that are included on line *6th prior year* and gifts that are included on line *11th prior year* expire automatically in the current year.

The field "Amount of carried forward gifts made on or after February 11, 2014, in the tax year including this date" is used to distinguish the portion of the gifts made in the tax year straddling February 11, 2014, that expires after ten tax years, from the portion that expires in the current tax year.

For Québec tax purposes, donations and gifts made during a tax year that ended before March 24, 2006, that are included on line *6th prior year* and gifts that are included on line *21st prior year* expire automatically in the current tax year.

Part 5 – Additional deduction for gifts of medicine

		Federal		Québec	Alberta
Additional deduction for gifts of medicine at the end of the previous tax year			U		
Additional deduction for gifts of medicine expired after 5 tax years*	639				
Additional deduction for gifts of medicine at the beginning of the current tax year (amount U **minus** line 639)	640				
Additional deduction for gifts of medicine made before March 22, 2017 transferred on an amalgamation or the wind-up of a subsidiary	650				
Additional deduction for gifts of medicine made before March 22, 2017:					
Proceeds of disposition	602				
Cost of gifts of medicine made before March 22, 2017	601				
Subtotal (line 602 **minus** line 601)			V		
Amount V **multiplied** by 50 %			W		
Eligible amount of gifts	600				

Federal

a _____ x (b _____ / c) = Additional deduction for gifts of medicine made before March 22, 2017 . . . . . 610 _____

Québec

a _____ x (b _____ / c) = Additional deduction for gifts of medicine made before March 22, 2017 . . . . . _____

Alberta

a _____ x (b _____ / c) = Additional deduction for gifts of medicine made before March 22, 2017 . . . . . _____

where:

a is the **lesser** of line 601 and amount W

b is the eligible amount of gifts (line 600)

c is the proceeds of disposition (line 602)

Subtotal (line 650 **plus** line 610)			X	
Subtotal (line 640 **plus** amount X)			Y	
Adjustment for an acquisition of control	655			
Amount applied in the current year against taxable income (enter this amount on line 315 of the T2 return)	660			
Subtotal (line 655 **plus** line 660)			Z	
Additional deduction for gifts of medicine closing balance (amount Y **minus** amount Z)	680			

***** For federal and Alberta tax purposes, donations and gifts expire after five tax years. For Québec tax purposes, donations and gifts made in a tax year that ended before March 19, 2007, expire after five tax years; otherwise, donations and gifts expire after twenty tax years.

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Amounts carried forward – Additional deduction for gifts of medicine

Year of origin:		Federal	Québec	Alberta
1st prior year	2018-12-31			
2nd prior year	2017-12-31			
3rd prior year	2016-12-31			
4th prior year	2015-12-31			
5th prior year	2014-12-31			
6th prior year*	2013-12-31			
7th prior year	2012-12-31			
8th prior year	2011-12-31			
9th prior year	2010-12-31			
10th prior year	2009-12-31			
11th prior year	2008-12-31			
12th prior year				
13th prior year				
14th prior year				
15th prior year				
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

***** For federal and Alberta tax purposes, donations and gifts included on line *6th prior year* expire automatically in the current tax year. For Québec tax purposes, donations and gifts made in a tax year that ended before March 19, 2007, that are included on line *6th prior year* and donations and gifts that are included on line *21st prior year* expire automatically in the current tax year.

Québec – Gifts of musical instruments

Gifts of musical instruments at the end of the previous tax year		A
Deduct: Gifts of musical instruments expired after twenty tax years		B
Gifts of musical instruments at the beginning of the tax year		C
Add:		
Gifts of musical instruments transferred on an amalgamation or the wind-up of a subsidiary		D
Total current-year gifts of musical instruments		E
Subtotal (line D **plus** line E)		F
Deduct: Adjustment for an acquisition of control		G
Total gifts of musical instruments available		H
Deduct: Amount applied against taxable income (enter this amount on line 255 of form CO-17)		I
Gifts of musical instruments closing balance		J

Amounts carried forward – Gifts of musical instruments

Year of origin:		
1st prior year	2018-12-31	
2nd prior year	2017-12-31	
3rd prior year	2016-12-31	
4th prior year	2015-12-31	
5th prior year	2014-12-31	
6th prior year*	2013-12-31	
7th prior year	2012-12-31	
8th prior year	2011-12-31	
9th prior year	2010-12-31	
10th prior year	2009-12-31	
11th prior year	2008-12-31	
12th prior year		
13th prior year		
14th prior year		
15th prior year		
16th prior year		
17th prior year		
18th prior year		
19th prior year		
20th prior year		
21st prior year*		
Total		

***** These gifts expired in the current year.

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Schedule 3

Dividends Received, Taxable Dividends Paid, and Part IV Tax Calculation

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- Corporations must use this schedule to report:
  - non-taxable dividends under section 83;
  - deductible dividends under subsection 138(6);
  - taxable dividends deductible from income under section 112, subsection 113(2) and paragraphs 113(1)(a), (a.1), (b) or (d); or
  - taxable dividends paid in the tax year that qualify for a dividend refund (see page 3).
- All legislative references are to the federal Income Tax Act.
- The calculations in this schedule apply only to private or subject corporations.
- A recipient corporation is **connected** with a payer corporation at any time in a tax year, if at that time the recipient corporation:
  - controls the payer corporation, other than because of a right referred to in paragraph 251(5)(b); or
  - owns more than 10% of the issued share capital (with full voting rights), and shares that have a fair market value of more than 10% of the fair market value of all shares of the payer corporation.
- If you need more space, continue on a separate schedule.
- File this schedule with your T2 Corporation Income Tax Return.
- Column A1 – Enter "X" if dividends were received from a foreign source.
- Column F1 – Enter the code that applies to the deductible taxable dividend.

Part 1 – Dividends received in the tax year

- Do **not** include dividends received from foreign non-affiliates.
- Complete columns B, C, D, H and I **only if** the payer corporation is **connected.**

Important instructions to follow if the payer corporation is connected

- If your corporation's tax year-end is different than that of the **connected** payer corporation, dividends could have been received from more than one tax year of the payer corporation. If so, **use a separate line** to provide the information according to each tax year of the payer corporation.
- When completing column J and K use the **special calculations provided in the notes**.

	A Name of payer corporation (from which the corporation received the dividend) **200**	A1	B Enter 1 if payer corporation is **connected** **205**	C Business Number of **connected** corporation **210**	D Tax year-end of the payer corporation in which the sections 112/113 and subsection 138(6) dividends in column F were paid YYYYMMDD **220**	E Non-taxable dividends under section 83 **230**
1			2			

Total of column E (enter amount on line 402 of Schedule 1)

Part 1 – Dividends received in the tax year (continued)

	F Taxable dividends deductible from taxable income under section 112, subsections 113(2) and 138(6), and paragraphs 113(1)(a), (a.1),(b), or (d)[note 1] 240	F1	G Eligible dividends included in column F 242	H Total taxable dividends paid by **connected** payer corporation (for tax year in column D) 250	I Dividend refund of the **connected** payer corporation (for tax year in column D)[note 2] 260	J Part IV tax for eligible dividends. Dividends (from column G) **multiplied** by 38 1/3%[note 3] 265	K Part IV tax before deductions. Dividends (from column F) **multiplied** by 38 1/3%[note 4] 275
1							

Taxable dividends received from connected corporations (total amounts from column F with code 1 in column B) 1A

Taxable dividends received from non-connected corporations (total amounts from column F with code 2 in column B) 1B

Subtotal (amount 1A **plus** amount 1B, include this amount on line 320 of the T2 Return) 1C

Eligible dividends received from connected corporations (total amounts from column G with code 1 in column B) 1D

Eligible dividends received from non-connected corporations (total amounts from column G with code 2 in column B) 1E

Part IV tax before deductions on taxable dividends received from connected corporations (total amounts from column K with code 1 in column B) 1F

Part IV tax before deductions on taxable dividends received from non-connected corporations (total amounts from column K with code 2 in column B) 1G

Subtotal (amount 1F **plus** amount 1G) ▶ 1H

Part IV tax on eligible dividends received from connected corporations (total amounts from column J with code 1 in column B) 1I

Part IV tax on eligible dividends received from non-connected corporations (total amounts from column J with code 2 in column B) 1J

Subtotal (amount 1I **plus** amount 1J) ▶ 1K

Part IV tax before deductions on taxable dividends (other than eligible dividends) (amount 1H **minus** amount 1K) 1L

1 If taxable dividends are received, enter the amount in column F, but if the corporation is not subject to Part IV tax (such as a public corporation other than a subject corporation as defined in subsection 186(3)), enter "0" in column J or column K whichever one applies. Life insurers are not subject to Part IV tax on subsection 138(6) dividends.

2 If the connected payer corporation's tax year ends after the corporation's balance-due day for the tax year (two or three months, as applicable), you have to estimate the payer's dividend refund when you calculate the corporation's Part IV tax payable.

3 For eligible dividends received from **connected** corporations, Part IV tax on dividends is equal to: column I **divided** by column H **multiplied** by column G.

4 For taxable dividends received from **connected** corporations, Part IV tax on dividends is equal to: column I **divided** by column H **multiplied** by column F.

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Part 2 – Calculation of Part IV tax payable

Part IV tax on dividends received before deductions (amount 1H in part 1) 2A

Part IV.I tax payable on dividends subject to Part IV tax (from line 360 of Schedule 43) 320

Subtotal (amount 2A **minus** line 320) ▶ 2B

Current-year non-capital loss claimed to reduce Part IV tax 330

Non-capital losses from previous years claimed to reduce Part IV tax 335

Current-year farm loss claimed to reduce Part IV tax 340

Farm losses from previous years claimed to reduce Part IV tax 345

Total losses applied against Part IV tax (total of lines 330 to 345) 2C

Amount 2C **multiplied** by 38 1 / 3 % 2D

Part IV tax payable (amount 2B **minus** amount 2D, if negative enter "0") 360

(enter amount on line 712 of the T2 return)

If your tax year begins after 2018, complete the following part to determine the required amount of Part IV taxes payable in order to calculate the eligible refundable dividend tax on hand (ERDTOH) at the end of the tax year.

Part IV tax before deductions on taxable dividends received from connected corporations [note 5] (amount 1F in part 1) 2E

Amount 4A from Schedule 43 . . . . . 2F

Part IV tax payable on taxable dividends received from connected corporations (amount 2E minus amount 2F, if negative enter "0") 2G

(enter at amount L on page 7 of the T2 return)

If your tax year begins after 2018, complete the following part to determine the required amount of Part IV taxes payable in order to calculate the eligible refundable dividend tax on hand (ERDTOH) at the end of the tax year.

Part IV tax on eligible dividends received from non-connected corporations (amount 1J in part 1) 2H

Amount 4C from Schedule 43 . . . . . 2I

Part IV tax payable on eligible dividends received from non-connected corporations (amount 2H minus amount 2I, if negative enter "0") 2J

(enter at amount M on page 7 of the T2 return)

5 The program calculates the amount on line 2E from the amount on line 1F. If only a portion of the dividend refund to the connected payer corporation results in an eligible refundable dividend tax on hand (ERDTOH), enter this amount on line 2E, using an override. However, if the dividend refund to the connected payer corporation does not result in an ERDTOH, the amount on line 2E must be equal to "0."

Part 3 – Taxable dividends paid in the tax year that qualify for a dividend refund

If your corporation's tax year-end is different than that of the connected recipient corporation, your corporation could have paid dividends in more than one tax year of the recipient corporation. If so, use a separate line to provide the information according to each tax year of the recipient corporation.

	L Name of connected recipient corporation 400	M Business Number 410	N Tax year-end of connected recipient corporation in which the dividends in column O were received YYYYMMDD 420	O Taxable dividends paid to connected corporations 430	P Eligible dividends included in column O 440
1	NIAGARA FALLS HYDRO HOLDING CORPORATION	86750 8830 RC0001	2019-12-31	1,043,000	
2	PENINSULA WEST POWER INC.	89108 9419 RC0001	2019-12-31	357,000	
3					
				1,400,000	
				(Total of column O)	(Total of column P)

Part 3 – Taxable dividends paid in the tax year that qualify for a dividend refund (continued)

Total taxable dividends paid in the tax year to other than connected corporations	450	
Eligible dividends included in line 450	455	
Total taxable dividends paid in the tax year that qualify for a dividend refund (total of column O **plus** line 450)	460	1,400,000
Total eligible dividends paid in the tax year (total of column P **plus** line 455)	465	
Total non-eligible taxable dividends paid in the tax year (line 460 **minus** line 465)	470	1,400,000

Complete this part to determine the following amounts in order to calculate the dividend refund.

Line 465 **multiplied** by 38 1 / 3 % (enter at amount AA on page 7 of the T2 return)		3A
Line 470 **multiplied** by 38 1 / 3 % (enter at amount DD on page 7 of the T2 return)	536,667	3B

Part 4 – Total dividends paid in the tax year

Complete this part **if** the total taxable dividends paid in the tax year that qualify for a dividend refund (line 460) is different from the total dividends paid in the tax year.

Total taxable dividends paid in the tax year for the purposes of a dividend refund (from above)		1,400,000
Other dividends paid in the tax year (total of 510 to 540)		
Total dividends paid in the tax year	500	1,400,000
Dividends paid out of capital dividend account	510	
Capital gains dividends	520	
Dividends paid on shares described in subsection 129(1.2)	530	
Taxable dividends paid to a controlling corporation that was bankrupt at any time in the year	540	
Subtotal (total of lines 510 to 540) ▶		4A
Total taxable dividends paid in the tax year that qualify for a dividend refund (Line 500 **minus** amount 4A)		1,400,000 4B

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Schedule 4

Corporation Loss Continuity and Application

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- Use this form to determine the continuity and use of available losses; to determine a current-year non-capital loss, farm loss, restricted farm loss, or limited partnership loss; to determine the amount of restricted farm loss and limited partnership loss that can be applied in a year; and to ask for a loss carryback to previous years.
- A corporation can choose whether or not to deduct an available loss from income in a tax year. The corporation can deduct losses in any order. However, for each type of loss, deduct the oldest loss first.
- According to subsection 111(4) of the *Income Tax Act*, when control has been acquired, no amount of capital loss incurred for a tax year ending before that time is deductible in computing taxable income in a tax year ending after that time. Also, no amount of capital loss incurred in a tax year ending after that time is deductible in computing taxable income of a tax year ending before that time.
- When control has been acquired, subsection 111(5) provides for similar treatment of non-capital and farm losses, except as listed in paragraphs 111(5)(a) and (b).
- For information on these losses, see the *T2 Corporation – Income Tax Guide.*
- File one completed copy of this schedule with the T2 return, or send the schedule by itself to the tax centre where the return is filed.
- All legislative references are to the *Income Tax Act*.

Part 1 – Non-capital losses

Determination of current-year non-capital loss

Net income (loss) for income tax purposes			-1,395,515 A
Deduct: (increase a loss)			
Net capital losses deducted in the year (enter as a positive amount)		a	
Taxable dividends deductible under section 112 or subsections 113(1) or 138(6)		b	
Amount of Part VI.1 tax deductible under paragraph 110(1)(k)		c	
Amount deductible as prospector's and grubstaker's shares – Paragraph 110(1)(d.2)		d	
Amount of an employer for non-qualified securities under an employee stock options agreement deductible under paragraph 110(1)(e)		1d	
Subtotal (total of amounts a to 1d)		▶	B
Subtotal (amount A **minus** amount B; if positive, enter "0")			-1,395,515 C
Deduct: (increase a loss)			
Section 110.5 or subparagraph 115(1)(a)(vii) – Addition for foreign tax deductions			D
Subtotal (amount C **minus** amount D)			-1,395,515 E
Add: (decrease a loss)			
Current-year farm loss (the lesser of: the net loss from farming or fishing included in income and the non-capital loss before deducting the farm loss)			F
Current-year non-capital loss (amount E **plus** amount F; if positive, enter "0")			-1,395,515 G

If amount G is negative, enter it on line 110 as a positive.

Continuity of non-capital losses and request for a carryback

Non-capital loss at the end of the previous tax year		634,419	e	
Deduct: Non-capital loss expired (note 1)	100		f	
Non-capital losses at the beginning of the tax year (amount e **minus** amount f)	102	634,419	▶	634,419 H
Add:				
Non-capital losses transferred on an amalgamation or on the wind-up of a subsidiary (note 2) corporation	105		g	
Current-year non-capital loss (from amount G)	110	1,395,515	h	
Subtotal (amount g **plus** amount h)		1,395,515	▶	1,395,515 I
Subtotal (amount H **plus** amount I)				2,029,934 J

Note 1: A non-capital loss expires as follows:

- after **10** tax years if it arose in a tax year ending after March 22, 2004, and before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

An allowable business investment loss becomes a net capital loss after **10** tax years if it arose in a tax year ending after March 22, 2004.

Note 2: Subsidiary is defined in subsection 88(1) as a taxable Canadian corporation of which 90% or more of each class of issued shares are owned by its parent corporation and the remaining shares are owned by persons that deal at arm's length with the parent corporation.

Part 1 – Non-capital losses (continued)

Deduct:

Other adjustments (includes adjustments for an acquisition of control)	150		i
Section 80 – Adjustments for forgiven amounts	140		j
Subsection 111(10) – Adjustments for fuel tax rebate			j.1
Non-capital losses of previous tax years applied in the current tax year	130		k
Enter amount k on line 331 of the T2 Return.			
Current and previous year non-capital losses applied against current-year taxable dividends subject to Part IV tax (note 3)	135		l
Subtotal (total of amounts i to l)		▶	K
Non-capital losses before any request for a carryback (amount J **minus** amount K)		2,029,934	L

Deduct – **Request to carry back non-capital loss to:**

First previous tax year to reduce taxable income	901		m
Second previous tax year to reduce taxable income	902		n
Third previous tax year to reduce taxable income	903		o
First previous tax year to reduce taxable dividends subject to Part IV tax	911		p
Second previous tax year to reduce taxable dividends subject to Part IV tax	912		q
Third previous tax year to reduce taxable dividends subject to Part IV tax	913		r
Total of requests to carry back non-capital losses to previous tax years (total of amounts m to r)		▶	M
Closing balance of non-capital losses to be carried forward to future tax years (amount L **minus** amount M)	180	2,029,934	N

Note 3: Amount l is the total of lines 330 and 335 from Schedule 3, *Dividends Received, Taxable Dividends Paid, and Part IV Tax Calculation*.

Part 2 – Capital losses

Continuity of capital losses and request for a carryback

Capital losses at the end of the previous tax year	200		a
Capital losses transferred on an amalgamation or on the wind-up of a subsidiary corporation	205		b
Subtotal (amount a **plus** amount b)		▶	A

Deduct:

Other adjustments (includes adjustments for an acquisition of control)	250		c
Section 80 – Adjustments for forgiven amounts	240		d
Subtotal (amount c **plus** amount d)		▶	B
Subtotal (amount A **minus** amount B)			C
Add: Current-year capital loss (from the calculation on Schedule 6, *Summary of Dispositions of Capital Property*)	210		D
Unused non-capital losses that expired in the tax year (note 4)			e
Allowable business investment losses (ABILs) that expired as non-capital losses at the end of the previous tax year (note 5)			f
Enter amount e or f, whichever is less	215		g
ABILs expired as non-capital losses: line 215 **multiplied** by 2.000000	220		E
Subtotal (total of amounts C to E)			F

Note

If there has been an amalgamation or a wind–up of a subsidiary, do a separate calculation of the ABIL expired as non-capital loss for each predecessor or subsidiary corporation. Add all these amounts and enter the total on line 220 above.

Note 4: If the loss was incurred in a tax year ending after March 22, 2004, determine the amount of the loss from the 11th previous tax year and enter the part of that loss that was not used in previous years and the current year on line e.

Note 5: If the ABILs were incurred in a tax year ending after March 22, 2004, enter the amount of the ABILs from the 11th previous tax year. Enter the full amount on line f.

Part 2 – Capital losses (continued)

Deduct: Capital losses from previous tax years applied against the current-year net capital gain (note 6) . . . . . 225 _____ G

Capital losses before any request for a carryback (amount F **minus** amount G) _____ H

Deduct – **Request to carry back capital loss to** (note 7):

	Capital gain (100%)		Amount carried back (100%)	
First previous tax year	_____	951	_____	h
Second previous tax year	_____	952	_____	i
Third previous tax year	_____	953	_____	j
Subtotal (total of amounts h to j)			_____ ▶	_____ I

Closing balance of capital losses to be carried forward to future tax years (amount H **minus** amount I) 280 _____ J

Note 6: To get the net capital losses required to reduce the taxable capital gain included in the net income (loss) for the current-year tax, enter the amount from line 225 **divided** by 2 at line 332 of the T2 return.

Note 7: On line 225, 951, 952, or 953, whichever applies, enter the actual amount of the loss. When the loss is applied, divide this amount by 2. The result represents the 50% inclusion rate.

Part 3 – Farm losses

Continuity of farm losses and request for a carryback

Farm losses at the end of the previous tax year . . . . . _____ a

Deduct: Farm loss expired (note 8) . . . . . 300 _____ b

Farm losses at the beginning of the tax year (amount a **minus** amount b) . . . . . 302 _____ ▶ _____ A

Add:

Farm losses transferred on an amalgamation or on the wind–up of a subsidiary corporation . . . 305 _____ c

Current-year farm loss (amount F in Part 1) . . . . . 310 _____ d

Subtotal (amount c **plus** amount d) _____ ▶ _____ B

Subtotal (amount A **plus** amount B) _____ C

Deduct:

Other adjustments (includes adjustments for an acquisition of control) . . . . . 350 _____ e

Section 80 – Adjustments for forgiven amounts . . . . . 340 _____ f

Farm losses of previous tax years applied in the current tax year . . . . . 330 _____ g

Enter amount g on line 334 of the T2 Return.

Current and previous year farm losses applied against current-year taxable dividends subject to Part IV tax (note 9) . . . . . 335 _____ h

Subtotal (total of amounts e to h) _____ ▶ _____ D

Farm losses before any request for a carryback (amount C **minus** amount D) _____ E

Deduct – **Request to carry back farm loss to:**

First previous tax year to reduce taxable income . . . . . 921 _____ i

Second previous tax year to reduce taxable income . . . . . 922 _____ j

Third previous tax year to reduce taxable income . . . . . 923 _____ k

First previous tax year to reduce taxable dividends subject to Part IV tax . . . . . 931 _____ l

Second previous tax year to reduce taxable dividends subject to Part IV tax . . . . . 932 _____ m

Third previous tax year to reduce taxable dividends subject to Part IV tax . . . . . 933 _____ n

Subtotal (total of amounts i to n) _____ ▶ _____ F

Closing balance of farm losses to be carried forward to future tax years (amount E **minus** amount F) 380 _____ G

Note 8: A farm loss expires as follows:

- after **10** tax years if it arose in a tax year ending before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

Note 9: Amount h is the total of lines 340 and 345 from Schedule 3.

Part 4 – Restricted farm losses

Current-year restricted farm loss

Total losses for the year from farming business . . . . . **485** A

Minus the deductible farm loss:

(amount A above _____ – $2,500) **divided** by 2 = a

Amount a or $ 15,000 (note 10), whichever is less . . . . . b

2,500 c

Subtotal (amount b **plus** amount c) 2,500 ▶ 2,500 B

Current-year restricted farm loss (amount A **minus** amount B) C

Continuity of restricted farm losses and request for a carryback

Restricted farm losses at the end of the previous tax year . . . . . d

Deduct: Restricted farm loss expired (note 11) . . . . . **400** e

Restricted farm losses at the beginning of the tax year (amount d **minus** amount e) . . . . . **402** ▶ D

Add:

Restricted farm losses transferred on an amalgamation or on the wind-up of a subsidiary corporation . . . . . **405** f

Current-year restricted farm loss (from amount C) . . . . . **410** g

Enter amount g on line 233 of Schedule 1, *Net Income (Loss) for Income Tax Purposes*.

Subtotal (amount f **plus** amount g) ▶ E

Subtotal (amount D **plus** amount E) F

Deduct:

Restricted farm losses from previous tax years applied against current farming income . . . . . **430** h

Enter amount h on line 333 of the T2 return.

Section 80 – Adjustments for forgiven amounts . . . . . **440** i

Other adjustments . . . . . **450** j

Subtotal (total of amounts h to j) ▶ G

Restricted farm losses before any request for a carryback (amount F **minus** amount G) H

Deduct – **Request to carry back restricted farm loss to:**

First previous tax year to reduce farming income . . . . . **941** k

Second previous tax year to reduce farming income . . . . . **942** l

Third previous tax year to reduce farming income . . . . . **943** m

Subtotal (total of amounts k to m) ▶ I

Closing balance of restricted farm losses to be carried forward to future tax years (amount H **minus** amount I) **480** J

Note

The total losses for the year from all farming businesses are calculated without including scientific research expenses.

Note 10: For tax years that end before March 21, 2013, use $6,250 instead of $15,000.

Note 11: A restricted farm loss expires as follows:

- after **10** tax years if it arose in a tax year ending before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

Part 5 – Listed personal property losses

Continuity of listed personal property loss and request for a carryback

Listed personal property losses at the end of the previous tax year			a	
Deduct: Listed personal property loss expired after 7 tax years	500		b	
Listed personal property losses at the beginning of the tax year (amount a **minus** amount b)	502	▶		A
Add: Current-year listed personal property loss (from Schedule 6)	510			B
Subtotal (amount A **plus** amount B)				C

Deduct:

Listed personal property losses from previous tax years applied against listed personal property gains. Enter amount c on line 655 of Schedule 6.	530		c	
Other adjustments	550		d	
Subtotal (amount c **plus** amount d)		▶		D
Listed personal property losses remaining before any request for a carryback (amount C **minus** amount D)				E

Deduct – **Request to carry back listed personal property loss to:**

First previous tax year to reduce listed personal property gains	961		e	
Second previous tax year to reduce listed personal property gains	962		f	
Third previous tax year to reduce listed personal property gains	963		g	
Subtotal (total of amounts e to g)		▶		F
Closing balance of listed personal property losses to be carried forward to future tax years (amount E **minus** amount F)	580			G

Part 7 – Limited partnership losses

Current-year limited partnership losses

	1 Partnership account number 600	2 Tax year ending yyyy/mm/dd 602	3 Corporation's share of limited partnership loss 604	4 Corporation's at-risk amount 606	5 Total of corporation's share of partnership investment tax credit, farming losses, and resource expenses 608	6 Column 4 **minus** column 5 (if negative, enter "0")	7 Current -year limited partnership losses (column 3 **minus** column 6) 620
1.							

Total (enter this amount on line 222 of Schedule 1)

Limited partnership losses from previous tax years that may be applied in the current year

	1 Partnership account number 630	2 Tax year ending yyyy/mm/dd 632	3 Limited partnership losses at the end of the previous tax year and amounts transferred on an amalgamation or on the wind-up of a subsidiary 634	4 Corporation's at-risk amount 636	5 Total of corporation's share of partnership investment tax credit, business or property losses, and resource expenses 638	6 Column 4 **minus** column 5 (if negative, enter "0")	7 Limited partnership losses that may be applied in the year (the lesser of columns 3 and 6) 650
1.							

Continuity of limited partnership losses that can be carried forward to future tax years

	1 Partnership account number 660	2 Limited partnership losses at the end of the previous tax year 662	3 Limited partnership losses transferred in the year on an amalgamation or on the wind-up of a subsidiary 664	4 Current-year limited partnership losses (from line 620) 670	5 Limited partnership losses applied in the current year (must be equal to or less than line 650) 675	6 Current year limited partnership losses closing balance to be carried forward to future years (column 2 **plus** column 3 **plus** column 4 **minus** column 5) 680
1.						

Total (enter this amount on line 335 of the T2 return)

Note

If you need more space, you can attach more schedules.

Part 8 – Election under paragraph 88(1.1)(f)

If you are making an election under paragraph 88(1.1)(f), check the box . . . . . 190 Yes ☐

In the case of the wind-up of a subsidiary, if the election is made, the non-capital loss, restricted farm loss, farm loss, or limited partnership loss of the subsidiary—that otherwise would become the loss of the parent corporation for a particular tax year starting after the wind–up began—will be considered as the loss of the parent corporation for its immediately preceding tax year and not for the particular year.

Note

This election is only applicable for wind-ups under subsection 88(1) that are reported on Schedule 24, *First-Time Filer after Incorporation, Amalgamation, or Winding-up of a Subsidiary into a Parent*.

Non-Capital Loss Continuity Workchart

Part 6 – Analysis of balance of losses by year of origin

Non-capital losses

Year of origin	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	Loss carried back Parts I & IV	Applied to reduce		Balance at end of year
					Taxable income	Part IV tax	
Current	N/A	1,395,515			N/A		1,395,515
1st preceding taxation year 2018-12-31	634,419	N/A		N/A			634,419
2nd preceding taxation year 2017-12-31		N/A		N/A			
3rd preceding taxation year 2016-12-31		N/A		N/A			
4th preceding taxation year 2015-12-31		N/A		N/A			
5th preceding taxation year 2014-12-31		N/A		N/A			
6th preceding taxation year 2013-12-31		N/A		N/A			
7th preceding taxation year 2012-12-31		N/A		N/A			
8th preceding taxation year 2011-12-31		N/A		N/A			
9th preceding taxation year 2010-12-31		N/A		N/A			
10th preceding taxation year 2009-12-31		N/A		N/A			
11th preceding taxation year 2008-12-31		N/A		N/A			
12th preceding taxation year		N/A		N/A			
13th preceding taxation year		N/A		N/A			
14th preceding taxation year		N/A		N/A			
15th preceding taxation year		N/A		N/A			
16th preceding taxation year		N/A		N/A			
17th preceding taxation year		N/A		N/A			
18th preceding taxation year		N/A		N/A			
19th preceding taxation year		N/A		N/A			
20th preceding taxation year		N/A		N/A			*
Total	634,419	1,395,515					2,029,934

* **This balance expires this year and will not be available next year.**

Canada Revenue Agency / Agence du revenu du Canada

Tax Calculation Supplementary – Corporations

Schedule 5

Corporation's name	Business Number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- Use this schedule if, during the tax year, your corporation:
  - had a permanent establishment in more than one jurisdiction (corporations that have no taxable income should only complete columns A, B, and D in Part 1)
  - is claiming provincial or territorial tax credits or rebates (see Part 2), or
  - has to pay taxes, other than income tax, for Newfoundland and Labrador, or Ontario (see Part 2).
- All legislative references are to the Income Tax Regulations.
- For more information, see the T2 Corporation – Income Tax Guide.
- For the regulation number to be entered in field 100 of Part 1, see the chart below.

Part 1 – Allocation of taxable income

100 _____ Enter the regulation that applies (402 to 413)

A Jurisdiction. Tick yes if your corporation had a permanent establishment in the jurisdiction during the tax year *		B Total salaries and wages paid in jurisdiction	C (B x taxable income) / G	D Gross revenue attributable to jurisdiction	E (D x taxable income) / H	F Allocation of taxable income (C + E) x 1/2** (where either G or H is nil, do not multiply by 1/2)
Newfoundland and Labrador	003 Yes ☐	103		143		
Newfoundland and Labrador Offshore	004 Yes ☐	104		144		
Prince Edward Island	005 Yes ☐	105		145		
Nova Scotia	007 Yes ☐	107		147		
Nova Scotia Offshore	008 Yes ☐	108		148		
New Brunswick	009 Yes ☐	109		149		
Quebec	011 Yes ☐	111		151		
Ontario	013 Yes ☐	113		153		
Manitoba	015 Yes ☐	115		155		
Saskatchewan	017 Yes ☐	117		157		
Alberta	019 Yes ☐	119		159		
British Columbia	021 Yes ☐	121		161		
Yukon	023 Yes ☐	123		163		
Northwest Territories	025 Yes ☐	125		165		
Nunavut	026 Yes ☐	126		166		
Outside Canada	027 Yes ☐	127		167		
Total		129 G		169 H		

* **Permanent establishment** is defined in subsection 400(2)

** For corporations other than those described under section 402, use the appropriate calculation described in the Regulations to allocate taxable income.

Notes:

1. After determining the allocation of taxable income, you have to calculate the corporation's provincial or territorial tax payable. For more information on how to calculate the tax for each province or territory, see the instructions for Schedule 5 in the T2 Corporation – Income Tax Guide.
2. If your corporation has provincial or territorial tax payable, complete Part 2.
3. If your corporation is a member of a partnership and the partnership had a permanent establishment in a jurisdiction, select the jurisdiction in Column A and include your proportionate share of the partnership's salaries and wages and gross revenue in columns B and D, respectively.

Part 2 – Ontario tax payable, tax credits, and rebates

Total taxable income	Income eligible for small business deduction	Provincial or territorial allocation of taxable income	Provincial or territorial tax payable before credits

Ontario basic income tax (from Schedule 500) 270

Ontario small business deduction (from Schedule 500) 402

Subtotal (line 270 **minus** line 402) ▶ 5A

Ontario transitional tax debits (from Schedule 506) 276

Recapture of Ontario research and development tax credit (from Schedule 508) 277

Subtotal (line 276 **plus** line 277) ▶ 5B

Gross Ontario tax (amount 5A **plus** amount 5B) 5C

Ontario resource tax credit (from Schedule 504) 404

Ontario tax credit for manufacturing and processing (from Schedule 502) 406

Ontario foreign tax credit (from Schedule 21) 408

Ontario credit union tax reduction (from Schedule 500) 410

Ontario political contributions tax credit (from Schedule 525) 415

Ontario non-refundable tax credits (total of lines 404 to 415) ▶ 5D

Subtotal (amount 5C **minus** amount 5D) (if negative, enter "0") 5E

Ontario research and development tax credit (from Schedule 508) 416

Ontario corporate income tax payable before Ontario corporate minimum tax credit and Ontario community food program donation tax credit for farmers (amount 5E **minus** line 416) (if negative, enter "0") 5F

Ontario corporate minimum tax credit (from Schedule 510) 418

Ontario community food program donation tax credit for farmers (from Schedule 2) 420

Ontario corporate income tax payable (amount 5F **minus** the total of lines 418 and 420) (if negative, enter "0") 5G

Ontario corporate minimum tax (from Schedule 510) 278 61,160

Ontario special additional tax on life insurance corporations (from Schedule 512) 280

Subtotal (line 278 **plus** line 280) 61,160 ▶ 61,160 5H

Total Ontario tax payable before refundable tax credits (amount 5G **plus** amount 5H) 61,160 5I

Ontario qualifying environmental trust tax credit 450

Ontario co-operative education tax credit (from Schedule 550) 452

Ontario apprenticeship training tax credit (from Schedule 552) 454 2,932

Ontario computer animation and special effects tax credit (from Schedule 554) 456

Ontario film and television tax credit (from Schedule 556) 458

Ontario production services tax credit (from Schedule 558) 460

Ontario interactive digital media tax credit (from Schedule 560) 462

Ontario sound recording tax credit (from Schedule 562) 464

Ontario book publishing tax credit (from Schedule 564) 466

Ontario innovation tax credit (from Schedule 566) 468

Ontario business-research institute tax credit (from Schedule 568) 470

Ontario refundable tax credits (total of lines 450 to 470) 2,932 ▶ 2,932 5J

Net Ontario tax payable or refundable tax credit (amount 5I **minus** amount 5J) 290 58,228

(if a credit, enter amount in brackets) Include this amount on line 255.

Summary

Enter the total net tax payable or refundable tax credits for all provinces and territories on line 255.

Net provincial and territorial tax payable or refundable tax credits 255 58,228

If the amount on line 255 is positive, enter the net provincial and territorial tax payable on line 760 of the T2 return.
If the amount on line 255 is negative, enter the net provincial and territorial refundable tax credits on line 812 of the T2 return.

Canada Revenue Agency / Agence du revenu du Canada

Capital Cost Allowance (CCA)

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

For more information, see the section called "Capital Cost Allowance" in the T2 Corporation Income Tax Guide.

Is the corporation electing under Regulation 1101(5q)? **101** Yes ☐ No ☒

	1 Class number * See note 1 **200**	Description	2 Undepreciated capital cost (UCC) at the beginning of the year **201**	3 Cost of acquisitions during the year (new property must be available for use) See note 2 **203**	4 Cost of acquisitions from column 3 that are accelerated investment incentive properties (AIIP) See note 3 **225**	5 Adjustments and transfers See note 4 **205**	6 Amount from column 5 that is assistance received or receivable during the year for a property, subsequent to its disposition See note 5 **221**	7 Amount from column 5 that is repaid during the year for a property, subsequent to its disposition See note 6 **222**	8 Proceeds of dispositions See note 7 **207**	For tax years ending before November 21, 2018: 50% rule (1/2 of net acquisitions) **211**
1.	1	Buildings	46,722,944						0	
2.	1b	Buildings	3,001,729						0	
3.	1b	Buildings > 18-03-07	4,623,306	2,037,896	2,037,896				0	
4.	2		2,666,487						0	
5.	3		986,784						0	
6.	8	Office Equipment, Tools and Other	1,308,815	307,359	307,359				0	
7.	10	Vehicles and Equipment	2,140,091	599,766	599,766				265	
8.	12	COMPUTER SOFTWARE	71,243	361,773	361,773				0	
9.	14.1		679,344						0	
10.	17		186,130						0	
11.	45	COMPUTERS	142						0	
12.	47	Transmission and Dist. Equipment	70,664,797	7,992,827	7,992,827				0	
13.	50	COMPUTERS > 3/18/07	369,597	184,892	184,892				0	
		Totals	133,421,409	11,484,513	11,484,513				265	

	1 Class number * See note 1 200	Des-crip-tion	9 UCC (column 2 **plus** column 3 **plus** or **minus** column 5 **minus** column 8) See note 8	10 Proceeds of disposition available to reduce the UCC of AIIP (column 8 **plus** column 6 **minus** column 3 **plus** column 4 **minus** column 7) (if negative, enter "0")	11 Net capital cost additions of AIIP acquired during the year (column 4 **minus** column 10) (if negative, enter "0")	12 UCC adjustment for AIIP acquired during the year (column 11 **multiplied** by the relevant factor) See note 9	13 UCC adjustment for non-AIIP acquired during the year (0.5 **multiplied** by the result of column 3 **minus** column 4 **minus** column 6 **plus** column 7 **minus** column 8) (if negative, enter "0") See note 10 224	14 CCA rate % See note 11 212	15 Recapture of CCA See note 12 213	16 Terminal loss See note 13 215	17 CCA (for declining balance method, the result of column 9 **plus** column 12 **minus** column 13, **multiplied** by column 14 or a lower amount) See note 14 217	18 UCC at the end of the year (column 9 **minus** column 17) 220
1.	1	Buildin	46,722,944					4	0	0	1,868,918	44,854,026
2.	1b	Buildin	3,001,729					6	0	0	180,104	2,821,625
3.	1b	Buildin	6,661,202		2,037,896	1,018,948		6	0	0	460,809	6,200,393
4.	2		2,666,487					6	0	0	159,989	2,506,498
5.	3		986,784					5	0	0	49,339	937,445
6.	8	Office I	1,616,174		307,359	153,680		20	0	0	353,971	1,262,203
7.	10	Vehicle	2,739,592	265	599,501	299,751		30	0	0	911,803	1,827,789
8.	12	COMPU	433,016		361,773			100	0	0	433,016	
9.	14.1		679,344					5	0	0	47,554	631,790
10.	17		186,130					8	0	0	14,890	171,240
11.	45	COMPU	142					45	0	0	64	78
12.	47	Transn	78,657,624		7,992,827	3,996,414		8	0	0	6,612,323	72,045,301
13.	50	COMPU	554,489		184,892	92,446		55	0	0	355,814	198,675
		Totals	144,905,657	265	11,484,248	5,561,239					11,448,594	133,457,063

Enter the total of column 15 on line 107 of Schedule 1.
Enter the total of column 16 on line 404 of Schedule 1.
Enter the total of column 17 on line 403 of Schedule 1.

Note 1. If a class number has not been provided in Schedule II of the Income Tax Regulations for a particular class of property, use the subsection provided in Regulation 1101. Class numbers followed by a letter indicate the basic rate of the class taking into account the additional deduction allowed. Class 1a: 4% + 6% = 10% (class 1 to 10%), class 1b: 4% + 2% = 6% (class 1 to 6%).

Note 2. Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions of property in the class that are not subject to the 50% rule. See Income Tax Folio S3-F4-C1, General Discussion of Capital Cost Allowance, for exceptions to the 50% rule.

Note 3. An accelerated investment incentive property (AIIP) is a property (other than property included in Class 54 or 55) that you acquired after November 20, 2018 and became available for use before 2028. See the T2 Corporation Income Tax Guide for more information. Classes 54 and 55 include property that is a zero-emission vehicle you acquired after March 18, 2019 and became available for use before 2028.

Note 4. Enter in column 5, "Adjustments and transfers", amounts that increase or reduce the undepreciated capital cost (column 9). Items that increase the undepreciated capital cost include amounts transferred under section 85, or transferred on amalgamation or winding-up of a subsidiary. Items that reduce the undepreciated capital cost (show amounts that reduce the undepreciated capital cost in brackets) include government assistance received or entitled to be received in the year, or a reduction of capital cost after the application of section 80. See the T2 Corporation Income Tax Guide for other examples of adjustments and transfers to include in column 5.

Note 5. Include all amounts of assistance you received (or were entitled to receive) after the disposition of a depreciable property that would have decreased the capital cost of the property by virtue of paragraph 13(7.1)(f) if received before the disposition.

Note 6. Include all amounts you have repaid during the year with respect to any legally required repayment, made after the disposition of a corresponding property, of:

- assistance that would have otherwise increased the capital cost of the property under paragraph 13(7.1)(d); and
- an inducement, assistance or any other amount contemplated in paragraph 12(1)(x) received, that otherwise would have increased the capital cost of the property under paragraph 13(7.4)(b).

Also include the UCC of each property of a prescribed class acquired in the course of a corporate reorganization described under paragraph 55(3)(b) of the Act (also known as "butterfly reorganization") or in a non-arm's length transaction (other than by virtue of a right referred to in paragraph 251(5)(b) of the Act) if the property was a depreciable property acquired by the transferor less than 364 days before the end of your tax year.

Note 7. For each property disposed of during the year, deduct from the proceeds of disposition any outlays and expenses to the extent that they were made or incurred for the purpose of making the disposition(s). The amount reported in respect of the property cannot exceed the property's capital cost, unless that property is a timber resource property as defined in subsection 13(21).

Note 8. If the amount in column 5 reduces the undepreciated capital cost (i.e. it is shown in brackets), you must subtract it for the purposes of the calculation. Otherwise, add the amount in column 5 for the purposes of the calculation.

Note 9. The relevant factors for AIIP of a class in Schedule II and for property included in classes 54 and 55, available for use before 2024, are:

- 2 1/3 for property in Classes 43.1 and 54;
- 1 1/2 for property in Class 55;
- 1 for property in Classes 43.2 and 53;
- 0 for property in Classes 12, 13, 14, and 15, as well as properties that are Canadian vessels included in paragraph 1100(1)(v) of the Regulations (see note 14 for additional information); and
- 0.5 for all other property that is AIIP.

Note 10. The UCC adjustment for non-AIIP acquired during the year (formerly known as the half-year rule or 50% rule) does not apply to certain property (including AIIP). For special rules and exceptions, see Income Tax Folio S3-F4-C1, General Discussion of Capital Cost Allowance.

Note 11. Enter a rate only if you are using the declining balance method. For any other method (for example the straight-line method, where calculations are always based on the cost of acquisitions), enter N/A. Then enter the amount you are claiming in column 17.

Note 12. If the amount in column 9 is negative, you have a recapture of CCA. If applicable, enter the negative amount from column 9 in column 15 as a positive. The recapture rules do not apply to passenger vehicles in Class 10.1.

Note 13. If no property is left in the class at the end of the tax year and there is still a positive amount in the column 9, you have a terminal loss. If applicable, enter the positive amount from column 9 in column 16. The terminal loss rules do not apply to:

- passenger vehicles in Class 10.1;
- property in Class 14.1, unless you have ceased carrying on the business to which it relates; or
- limited-period franchises, concessions, or licences in Class 14 if, at the time of acquisition, the property was a former property of the transferor or any similar property attributable to the same fixed place of business, and you had jointly elected with the transferor to have the replacement property rules apply.

Note 14. If the tax year is shorter than 365 days, prorate the CCA claim. Some classes of property do not have to be prorated. See the T2 Corporation Income Tax Guide for more information. For property in class 10.1 disposed of during the year, deduct a maximum of 50% of the regular CCA deduction if you owned the property at the beginning of the tax year. For AIIP listed below, the maximum first year allowance you can claim is determined as follows:

- Class 13: the lesser of 150% of the amount calculated in Schedule III of the Regulations and the UCC at the end of the tax year (before any CCA deduction).
- Class 14: the lesser of 150% of the allocation for the year of the capital cost of the property apportioned over the remaining life of the property (at the time the cost was incurred) and the UCC at the end of the tax year (before any CCA deduction).
- Class 15: the lesser of 150% of an amount computed on the basis of a rate per cord, board foot or cubic metre cut in the tax year and the UCC at the end of the tax year (before any CCA deduction).
- Canadian vessels described under paragraph 1100(1)(v) of the Regulations: the lesser of 50% of the capital cost of the property and the UCC at the end of the tax year (before any CCA deduction).
- Class 41.2: use a 25% CCA rate. The additional allowance under paragraph 1100(1)(y.2)(for single mine properties) and 1100(1)(ya.2)(for multiple mine properties) of the Regulations is not eligible for the accelerated investment incentive. The additional allowance in respect of natural gas liquefaction under paragraph 1100(1)(yb) of the Regulations is eligible for the accelerated investment incentive.
- Property (other than a timber resource property) that is a timber limit or a right to cut timber from a limit: 150% of the amount determined by first subtracting the total of the residual value of the timber limit and all amounts you expended for the 1949 or later tax years for surveys, cruises or preparation of prints, maps or plans for the purpose of obtaining a licence or right to cut timber from the capital cost of the limit or right, and then dividing the result by the quantity of timber in the limit or the quantity of timber you have the right to cut.
- Industrial mineral mine or a right to remove industrial minerals from an industrial mineral mine: 150% of the amount determined by first subtracting the residual value, if any, of the mine or right from the capital cost of the mine or right, and then dividing the result by the number of units of commercially mineable material estimated to be in the mine when the mine or right was acquired (alternatively, if you have acquired a right to remove only a specified number of units, that number of units that you acquired a right to remove).

Fixed Assets Reconciliation

Reconciliation of change in fixed assets per financial statements to amounts used per tax return.

Tax return

Additions for tax purposes – Schedule 8 regular classes		11,484,513	
Additions for tax purposes – Schedule 8 leasehold improvements	+		
Operating leases capitalized for book purposes	+		
Capital gain deferred	+		
Recapture deferred	+		
Deductible expenses capitalized for book purposes – Schedule 1	+		
Other (specify):			
Current year contributed capital additions to reduce Class 47	+	5,462,680	
Total additions per books	=	16,947,193 ▶	16,947,193
Proceeds up to original cost – Schedule 8 regular classes		265	
Proceeds up to original cost – Schedule 8 leasehold improvements	+		
Proceeds in excess of original cost – capital gain	+		
Recapture deferred – as above	+		
Capital gain deferred – as above	+		
Pre V-day appreciation	+		
Other (specify):			
Rounding	+	-2	
Total proceeds per books	=	263 ▶	263
Depreciation and amortization per accounts – Schedule 1			– 8,865,512
Loss on disposal of fixed assets per accounts			– 74,145
Gain on disposal of fixed assets per accounts			+
Net change per tax return			= 8,007,273

Financial statements

Fixed assets (excluding land) per financial statements

Closing net book value		184,671,536
Opening net book value	–	176,664,263
Net change per financial statements	=	8,007,273

If the amounts from the tax return and the financial statements differ, explain why below.

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SCHEDULE 9

RELATED AND ASSOCIATED CORPORATIONS

Name of corporation	Business Number	Tax year end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- Complete this schedule if the corporation is related to or associated with at least one other corporation.
- For more information, see the *T2 Corporation Income Tax Guide*.

	Name 100	Country of residence (other than Canada) 200	Business number (see note 1) 300	Relationship code (see note 2) 400	Number of common shares you own 500	% of common shares you own 550	Number of preferred shares you own 600	% of preferred shares you own 650	Book value of capital stock 700
1.	NIAGARA FALLS HYDRO SERVICES		87146 8120 RC0001	3					
2.	NIAGARA FALLS HYDRO HOLDING (		86750 8830 RC0001	1	1,000	100.000			25,605,089
3.	City of Niagara Falls		NR	3					
4.	Niagara Regional Broadband Netwo		87177 4105 RC0001	3					

Note 1: Enter "NR" if the corporation is not registered or does not have a business number.

Note 2: Enter the code number of the relationship that applies from the following order: 1 - Parent 2 - Subsidiary 3 - Associated 4 - Related but not associated

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Canada

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Exhibit 2.0

Continuity of financial statement reserves (not deductible)

Financial statement reserves (not deductible)

	Description	Balance at the beginning of the year	Transfer on an amalgamation or the wind-up of a subsidiary	Add	Deduct	Balance at the end of the year
1	Employee Future Benefits	4,020,821		4,780,183	4,020,821	4,780,183
2						
	Reserves from Part 2 of Schedule 13					
	Totals	4,020,821		4,780,183	4,020,821	4,780,183

The total opening balance plus the total transfers should be entered on line 414 of Schedule 1 as a deduction.
The total closing balance should be entered on line 126 of Schedule 1 as an addition.

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Schedule 23

Agreement Among Associated Canadian-Controlled Private Corporations to Allocate the Business Limit

- For use by a Canadian-controlled private corporation (CCPC) to identify all associated corporations and to assign a percentage for each associated corporation. This percentage will be used to allocate the business limit for the small business deduction. Information from this schedule will also be used to determine the date the balance of tax is due and to calculate the reduction to the business limit.
- An associated CCPC that has more than one tax year ending in a calendar year must file an agreement for each tax year ending in that calendar year.

Column 1: Enter the legal name of each of the corporations in the associated group, including those deemed to be associated under subsection 256(2) of the Income Tax Act.

Column 2: Provide the business number for each corporation (if a corporation is not registered, enter "NR").

Column 3: Enter the association code from the list below that applies to each corporation:

1 – Associated for purposes of allocating the business limit (unless association code 5 applies)

2 – CCPC that is a **third corporation** as referred to in subsection 256(2) and has filed Schedule 28, Election not to be Associated Through a Third Corporation

3 – Non-CCPC that is a **third corporation**

4 – Associated non-CCPC

5 – Associated CCPC to which association code 1 does not apply because a **third corporation** has filed Schedule 28

Column 4: Enter the business limit for the year of each corporation in the associated group. Enter "0" if the corporation has association code 2, 3 or 4 in column 3 (except if the corporation is a cooperative or a credit union eligible for the SBD and it has association code 4).

Column 5: Assign a percentage to allocate the business limit to each corporation that has association code 1 in column 3. The total of all percentages in column 5 cannot exceed 100%.

Column 6: Enter the business limit allocated to each corporation by multiplying the amount in column 4 by the percentage in column 5. Add all business limits allocated in column 6 and enter the total at line A.

Ensure that the total at line A does not exceed $500,000.

Allocating the business limit

Date filed (do not use this area) . . . . . **025** Year Month Day

Enter the calendar year the agreement applies to . . . . . **050** Year: 2019

Is this an amended agreement for the above calendar year that is intended to replace an agreement previously filed by any of the associated corporations listed below? . . . . . **075** ☐ Yes ☒ No

	1 Name of associated corporations **100**	2 Business number of associated corporations **200**	3 Association code **300**	4 Business limit for the year before the allocation $	5 Percentage of the business limit % **350**	6 Business limit allocated* $ **400**
1	NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	1	500,000		
2	NIAGARA FALLS HYDRO SERVICES INC.	87146 8120 RC0001	1	500,000		
3	NIAGARA FALLS HYDRO HOLDING CORPORAT	86750 8830 RC0001	1	500,000	99.9998	499,999
4	City of Niagara Falls	NR	4			
5	Niagara Regional Broadband Network Limited	87177 4105 RC0001	1	500,000	0.0002	1
				Total	100.0000	500,000 A

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Business limit reduction under subsection 125(5.1) of the Act

The business limit reduction is calculated in the small business deduction area of the T2 return. One of the factors used in this calculation is the "large corporation amount" at line 415 of the T2 return. The amount at line 415 is determined using the formula 0.225% x (C - $10,000,000). Another factor is the "adjusted aggregate investment income" from lines 744 and 745 of Schedule 7, Aggregate Investment Income and Income Eligible for the Small Business Deduction. Details of these formulas and variable C are in subsection 125(5.1) of the Act.

* Each corporation will enter on line 410 of the T2 return, the amount allocated to it in column 6. However, if the corporation's tax year is less than 51 weeks, prorate the amount in column 6 by the number of days in the tax year divided by 365, and enter the result on line 410 of the T2 return.

Special rules for business limit

Special rules apply under subsection 125(5) if a CCPC has more than one tax year ending in the same calendar year and it is associated in more than one of those tax years with another CCPC that has a tax year ending in that calendar year. The business limit for the second or later tax year will be equal to the lesser of: the business limit determined for the first tax year ending in the calendar year or the business limit determined for the second or later tax year ending in the same calendar year.

T2 SCH 23 E (19)

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87196 9127 RC0002

Schedule 31

Investment Tax Credit – Corporations

General information

- Use this schedule:
  - to calculate an investment tax credit (ITC) earned during the tax year;
  - to claim a deduction against Part I tax payable;
  - to claim a refund of credit earned during the current tax year;
  - to claim a carryforward of credit from previous tax years;
  - to transfer a credit following an amalgamation or the wind-up of a subsidiary, as described under subsections 87(1) and 88(1);
  - to request a credit carryback to one or more previous years;
  - if you are subject to a recapture of ITC; or
  - if you are claiming:
    - the **Ontario Research and Development Tax Credit**;
    - the **Ontario Innovation Tax Credit.**
- Unless otherwise stated, all legislative references are to the *Income Tax Act* and the *Income Tax Regulations*.
- The ITC is eligible for a three-year carryback (if not deductible in the year earned). It is also eligible for a twenty-year carryforward.
- Investments or expenditures, described in subsection 127(9) and Regulation Part XLVI, that earn an ITC are:
  - qualified property and qualified resource property (Parts 4 to 7 of this schedule);
  - qualified scientific research and experimental development (SR&ED) expenditures (Parts 8 to 17). File Form T661, *Scientific Research and Experimental Development (SR&ED) Expenditures Claim*;
  - pre-production mining expenditures (Parts 18 to 20);
  - apprenticeship job creation expenditures (Parts 21 to 23); and
  - child care spaces expenditures (Parts 24 to 28).
    - Expenditures related to child care spaces incurred after March 21, 2017 no longer qualify for the investment tax credit. If you entered into a written agreement before March 22, 2017, eligible expenditures incurred before 2020 will remain eligible for the credit.
- File this schedule with the *T2 Corporation Income Tax Return*. If you need more space, attach additional schedules.
- For more information on ITCs, see "Investment Tax Credit" in Guide T4012, *T2 Corporation – Income Tax Guide* and read Information Circular IC78-4, *Investment Tax Credit Rates*, and its related Special Release.
- For more information on SR&ED, see guide T4088, *Guide to Form T661 – Scientific Research and Experimental Development (SR&ED) Expenditures Claim*.

Detailed information

- For the purpose of this schedule, **investment** means the capital cost of the property (excluding amounts added by an election under section 21), determined without reference to subsections 13(7.1) and 13(7.4), minus the amount of any government or non-government assistance that the corporation has received, is entitled to receive, or can reasonably be expected to receive for that property when it files the income tax return for the year in which the property was acquired.
- An ITC deducted or refunded in a tax year for a depreciable property, other than a depreciable property deductible under paragraph 37(1)(b), reduces both the capital cost of that property and the undepreciated capital cost of that class in the next tax year. An ITC for SR&ED deducted or refunded in a tax year will reduce the balance in the pool of deductible SR&ED expenditures and the adjusted cost base (ACB) of an interest in a partnership in the next tax year. An ITC from pre-production mining expenditures deducted in a tax year reduces the balance in the pool of deductible cumulative Canadian exploration expenses in the next tax year.
- Property acquired has to be **available for use** before a claim for an ITC can be made. See subsections 127(11.2) and 248(19) for more information.
- Expenditures for SR&ED and capital costs for a property qualifying for an ITC must be identified by the claimant on Form T661 and Schedule 31 no later than 12 months after the claimant's income tax return is due for the tax year in which it incurred the expenditures or capital costs.
- Expenditures for pre-production mining, apprenticeship, or child care space for an ITC must be identified by the claimant on Schedule 31 no later than 12 months after the claimant's income tax return is due for the tax year in which it incurred the expenditures or capital costs.
- Partnership allocations – Subsection 127(8) provides for the allocation of the amount that may reasonably be considered to be a partner's share of the ITCs of the partnership at the end of the fiscal period of the partnership. An allocation of ITCs is generally considered to be the partner's reasonable share of the ITCs if it is made in the same proportion in which the partners have agreed to share any income or loss and if section 103 is not applicable for the agreement to share any income or loss. Special rules apply to specified members of a partnership and limited partners. For more information, see Guide T4068, *Guide for the Partnership Information Return*.
- For tax purposes**,** Canada includes the **exclusive economic zone of Canada** as defined in the *Oceans Act* (which generally consists of an area of the sea that is within 200 nautical miles from the Canadian coastline), including the airspace, seabed and subsoil of that zone.
- For the purpose of this schedule, the expression **Atlantic Canada** includes the Gaspé Peninsula and the provinces of Newfoundland and Labrador, Prince Edward Island, Nova Scotia, and New Brunswick, as well as their respective offshore regions (prescribed in Regulation 4609).
- For the purpose of this schedule, **qualified property** means property in Atlantic Canada that is used primarily for manufacturing and processing, farming or fishing, logging, storing grain, or harvesting peat. Property in Atlantic Canada that is used primarily for oil and gas, and mining activities is considered qualified property only if acquired by the taxpayer **before** March 29, 2012. Qualified property includes new buildings and new machinery and equipment (prescribed in Regulation 4600), and if acquired by the taxpayer **after** March 28, 2012, new energy generation and conservation property (prescribed in Regulation 4600). Qualified property can also be used primarily to produce or process electrical energy or steam in a prescribed area (as described in Regulation 4610). See the definition of **qualified property** in subsection 127(9) for more information.

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Detailed information (continued)

- For the purpose of this schedule, **qualified resource property** means property in Atlantic Canada that is used primarily for oil and gas, and mining activities, if acquired by the taxpayer **after** March 28, 2012, and **before** January 1, 2016. Qualified resource property includes new buildings and new machinery and equipment (prescribed in Regulation 4600). See the definition of **qualified resource property** in subsection 127(9) for more information.
- For the purpose of this schedule, **pre-production mining exploration expenditures** are pre-production mining expenditures incurred **after** March 28, 2012, by the taxpayer to determine the existence, location, extent, or quality of certain mineral resources in Canada, excluding expenses incurred in the exploration of an oil or gas well. See subparagraph (a)(i) of the definition of **pre-production mining expenditure** in subsection 127(9) for more information.
- For the purpose of this schedule, **pre-production mining development expenditures** are pre-production mining expenditures incurred **after** March 28, 2012, by the taxpayer to bring a new mineral resource mine in Canada into production, excluding expenses in the development of a bituminous sands deposit or an oil shale deposit. See subparagraph (a)(ii) of the definition of **pre-production mining expenditure** in subsection 127(9) for more information.

Part 1 – Investments, expenditures, and percentages

Investments	**Specified percentage**
Qualified property acquired primarily for use in Atlantic Canada	10 %
Qualified resource property acquired primarily for use in Atlantic Canada and acquired:	
– after March 28, 2012, and before 2014	10 %
– after 2013 and before 2016	5 %
– after 2015*	0 %
Expenditures	
If you are a Canadian-controlled private corporation (CCPC), this percentage may apply to the portion that you claim of the SR&ED qualified expenditure pool that does not exceed your expenditure limit (see Part 10)	35 %
Note: If your current year's qualified expenditures are more than your expenditure limit (see Part 10), the excess is eligible for an ITC calculated at the 15 % rate.	
If you are a corporation that is not a CCPC and have incurred qualified expenditures for SR&ED in any area in Canada:	
– before 2014**	20 %
– after 2013**	15 %
If you are a taxable Canadian corporation that incurred pre-production mining expenditures before March 29, 2012	10 %
If you are a taxable Canadian corporation that incurred pre-production mining exploration expenditures:	
– after March 28, 2012, and before 2013	10 %
– in 2013	5 %
– after 2013	0 %
If you are a taxable Canadian corporation that incurred pre-production mining development expenditures***:	
– after March 28, 2012, and before 2014	10 %
– in 2014	7 %
– in 2015	4 %
– after 2015	0 %
If you paid salary and wages to apprentices in the first 24 months of their apprenticeship contract for employment	10 %
If you incurred expenditures after March 18, 2007 and before March 22, 2017 (or before 2020 if you entered into a written agreement before March 22, 2017) for the creation of licensed child care spaces for the children of your employees and, potentially, for other children	25 %

* A transitional relief rate of 10% may apply to property acquired after 2013 and before 2017, if the property is acquired under a written agreement entered into before March 29, 2012, or the property is acquired as part of a **phase** of a project where the construction or the engineering and design work for the construction started before March 29, 2012. See paragraph (a.1) of the definition of **specified percentage** in subsection 127(9) for more information.

** The reduction of the rate from 20% to 15% applies to 2014 and later tax years, except that, for 2014 tax years that start before 2014, the reduction is pro-rated based on the number of days in the tax year that are after 2013.

*** A transitional relief rate may apply to expenditures incurred after 2013 and before 2016, if the expenditure is incurred under a written agreement entered into before March 29, 2012, or the expenditure is incurred as part of the development of a new mine where the construction or the engineering and design work for the construction of the new mine started before March 29, 2012. See subparagraphs (k)(ii) and (iii) of the definition of **specified percentage** in subsection 127(9) for more information.

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

Part 2 – Determination of a qualifying corporation

Is the corporation a qualifying corporation? . . . . . **101** 1 Yes ☐ 2 No ☒

For the purpose of a refundable ITC, a **qualifying corporation** is defined under subsection 127.1(2). The corporation has to be a CCPC and its taxable income (before any loss carrybacks) for its previous tax year cannot be more than its **qualifying income limit** for the particular tax year. If the corporation is associated with any other corporations during the tax year, the total of the taxable incomes of the corporation and the associated corporations (before any loss carrybacks), for their last tax year ending in the previous calendar year, cannot be more than their qualifying income limit for the particular tax year.

Note: A CCPC considered associated with another corporation under subsection 256(1) will be considered **not** associated for the calculation of a refundable ITC if:

- one corporation is associated with another corporation solely because one or more persons own shares of the capital stock of both corporations; and
- one of the corporations has at least one shareholder who is not common to both corporations.

If you are a **qualifying** corporation, you will earn a **100%** refund on your share of any ITCs earned at the 35% rate on qualified **current** expenditures for SR&ED, up to the allocated expenditure limit. The 100% refund does not apply to qualified **capital** expenditures eligible for the 35% credit rate. They are only eligible for the **40%** refund*.

Some CCPCs that are **not qualifying** corporations may also earn a **100%** refund on their share of any ITCs earned at the 35% rate on qualified **current** expenditures for SR&ED, up to the allocated expenditure limit. The expenditure limit can be determined in Part 10. The 100% refund does not apply to qualified **capital** expenditures eligible for the 35% credit rate. They are only eligible for the **40%** refund*.

The 100% refund will not be available to a corporation that is an **excluded corporation** as defined under subsection 127.1(2). A corporation is an excluded corporation if, at any time during the year, it is a corporation that is either controlled by (directly or indirectly, in any manner whatever) or is related to:

a) one or more persons exempt from Part I tax under section 149;

b) Her Majesty in right of a province, a Canadian municipality, or any other public authority; or

c) any combination of persons referred to in a) or b) above.

* Capital expenditures incurred after December 31, 2013, including lease payments for property that would have been a capital expenditure if purchased directly, are **not** qualified SR&ED expenditures and are **not** eligible for an ITC on SR&ED expenditures.

Part 3 – Corporations in the farming industry

Complete this area if the corporation is making SR&ED contributions.

Is the corporation claiming a contribution in the current year to an agricultural organization whose goal is to finance SR&ED work (for example, check-off dues)? . . . . . **102** 1 Yes ☐ 2 No ☒

If **yes**, complete Schedule 125, *Income Statement Information*, to identify the type of farming industry the corporation is involved in.

Contributions to agricultural organizations for SR&ED* . . . . . **103** _____
Enter on line 350 of Part 8.

* Enter only contributions not already included on Form T661.
Include 80% of the contributions made **after** 2012. For contributions made **before** 2013, include all of the contributions.

Qualified Property and Qualified Resource Property

Part 4 – Eligible investments for qualified property and qualified resource property from the current tax year

Capital cost allowance class number **105**	Description of investment **110**	Date available for use **115**	Location used in Atlantic Canada (province) **120**	Amount of investment **125**

Total of investments for qualified property and qualified resource property _____ A1

Part 5 – Current-year credit and account balances – ITC from investments in qualified property and qualified resource property

ITC at the end of the previous tax year					B1
Credit deemed as a remittance of co-op corporations	210				
Credit expired	215				
Subtotal (line 210 **plus** line 215)			▶		C1
ITC at the beginning of the tax year (amount B1 **minus** amount C1)			220		
Credit transferred on an amalgamation or the wind-up of a subsidiary	230				
ITC from repayment of assistance	235				
Qualified property; and qualified resource property acquired after March 28, 2012, and before January 1, 2014* (applicable part from amount A1 in Part 4)		x	10 % = 240		
Qualified resource property acquired after December 31, 2013, and before January 1, 2016 (applicable part from amount A1 in Part 4)		x	5 % = 242		
Credit allocated from a partnership	250				
Subtotal (total of lines 230 to 250)			▶		D1
Total credit available (line 220 **plus** amount D1)					E1
Credit deducted from Part I tax	260				
Credit carried back to previous years (amount H1 in Part 6)			a		
Credit transferred to offset Part VII tax liability	280				
Subtotal (total of line 260, amount a, and line 280)			▶		F1
Credit balance before refund (amount E1 **minus** amount F1)					G1
Refund of credit claimed on investments from qualified property and qualified resource property (from Part 7)			310		
ITC closing balance of investments from qualified property and qualified resource property (amount G1 **minus** line 310)			320		

* Include investments acquired after 2013 and before 2017 that are eligible for transitional relief.

Part 6 – Request for carryback of credit from investments in qualified property and qualified resource property

	Year	Month	Day			
1st previous tax year				Credit to be applied	901	
2nd previous tax year				Credit to be applied	902	
3rd previous tax year				Credit to be applied	903	
				Total of lines 901 to 903 Enter at amount a in Part 5.		H1

Part 7 – Refund of ITC for qualifying corporations on investments from qualified property and qualified resource property

Current-year ITCs (total of lines 240, 242, and 250 in Part 5)	I1
Credit balance before refund (from amount G1 in Part 5)	J1
Refund (40 % of amount I1 or J1, whichever is less)	K1

Enter amount K1 or a lesser amount on line 310 in Part 5 (also enter on line 780 of the T2 return if you do not claim an SR&ED ITC refund).

Part 8 – Qualified SR&ED expenditures

Current expenditures (from line 557 on Form T661) . . . . . .

Contributions to agricultural organizations for SR&ED . . . . . .

Deduct:

Government assistance, non-government assistance, or contract payment . . . . . .

Contributions to agricultural organizations for SR&ED for the federal ITC (this amount is updated to line 103 of Part 3. For more details, consult the Help.)* . . . . . + ▶

Current expenditures (line 557 on Form T661 **plus** line 103 in Part 3)* . . . . . ▶ **350**

Capital expenditures incurred **before** 2014 (from line 558 on Form T661)** **360**

Repayments made in the year (from line 560 on Form T661) **370**

Qualified SR&ED expenditures (total of lines 350 to 370) **380**

* If you are claiming only contributions made to agricultural organizations for SR&ED, line 350 should equal line 103 in Part 3. Do not file Form T661.

** Capital expenditures incurred after December 31, 2013, are not qualified SR&ED expenditures. Capital cost allowance can be claimed for depreciable property acquired for use in SR&ED after 2013.

Part 9 – Components of the SR&ED expenditure limit calculation

Part 9 only applies if you are a CCPC.

Note: A CCPC considered associated with another corporation under subsection 256(1) will be considered not associated for the calculation of an SR&ED expenditure limit if:

- one corporation is associated with another corporation solely because one or more persons own shares of the capital stock of the corporation; and
- one of the corporations has at least one shareholder who is not common to both corporations.

Is the corporation associated with another CCPC for the purpose of calculating the SR&ED expenditure limit? . . . . . **385** 1 Yes ☐ 2 No ☒

If you answered **no** to the question on line 385 or if you are not associated with any other corporations, complete lines 390 and 398.
If you answered **yes**, the amounts for associated corporations will be determined on Schedule 49.

Enter your taxable income for the previous tax year* (prior to any loss carrybacks applied) **390**

Enter your taxable capital employed in Canada for the previous tax year minus $10 million. If this amount is nil or negative, enter "0". If this amount is over $40 million, enter $40 million 93,038,419 . . . . . **398** 40,000,000

* If the tax year referred to on line 390 is less than 51 weeks, **multiply** the taxable income by the following result: 365 **divided** by the number of days in that tax year.

Part 10 – SR&ED expenditure limit for a CCPC

For a stand-alone (not associated) corporation: **$ 8,000,000**

Taxable income for the previous tax year (line 390 in Part 9) or $500,000, whichever is more 500,000 x 10 = 5,000,000 A2

Excess ($8,000,000 **minus** amount A2 if the taxation year ends before March 19, 2019; otherwise, enter $3,000,000) (if negative, enter "0")* 3,000,000 B2

$ 40,000,000 **minus** line 398 in Part 9 . . . . . b

Amount b **divided** by $ 40,000,000 . . . . . C2

Expenditure limit for the stand-alone corporation (amount B2 **multiplied** by amount C2)** D2

For an associated corporation:

If associated, the allocation of the SR&ED expenditure limit, as provided on Schedule 49** **400** E2

If your tax year is less than 51 weeks, calculate the amount of the expenditure limit as follows:

Amount D2 or E2 x $\frac{\text{Number of days in the tax year}}{365}$ = 365 . . . . . F2

Your SR&ED expenditure limit for the year (enter amount D2, E2, or F2, whichever applies) **410**

* For taxation years ending after March 18, 2019, the taxable income is no longer taken into account in the SR&ED expenditure limit calculation. For more information, consult the Help (F1).

**Amount D2 or E2 cannot be more than $3,000,000.

Part 11 – Investment tax credits on SR&ED expenditures

Current expenditures (from line 350 in Part 8) or the expenditure limit (from line 410 in Part 10), whichever is less* . . . . . **420** _____ x 35 % = _____ G2

Line 350 **minus** line 410 (if negative, enter "0") . . . . . **430** _____

Amount from line 430 _____ x (Number of days in the tax year before 2014 / Number of days in the tax year) _____ x 20% = _____ c

Amount from line 430** _____ x (Number of days in the tax year after 2013 / Number of days in the tax year) 365 / 365 x 15 % = _____ d

Subtotal (amount c **plus** amount d) . . . . . ▶ _____ H2

Line 410 **minus** line 350 (if negative, enter "0") . . . . . _____ e

Capital expenditures (line 360 in Part 8) or amount e, whichever is less* . . . . . **440** _____ x 35 % = _____ I2

Line 360 **minus** amount e (if negative, enter "0") . . . . . **450** _____

Amount from line 450 _____ x (Number of days in the tax year before 2014 / Number of days in the tax year) _____ x 20% = _____ f

Amount from line 450** _____ x (Number of days in the tax year after 2013 / Number of days in the tax year) 365 / 365 x 15 % = _____ g

Subtotal (amount f **plus** amount g) . . . . . ▶ _____ J2

If a corporation makes a repayment of any government or non-government assistance, or contract payments that reduced the amount of qualified expenditures for ITC purposes, the amount of the repayment is eligible for a credit.

Repayments (amount from line 370 in Part 8) . . . . . _____

Enter the amount of the repayment on the line that corresponds to the appropriate rate.

Repayment of assistance that reduced a qualifying expenditure for a CCPC*** . . . . . **460** _____ x 35 % = _____ h

Repayment of assistance made after September 16, 2016 that reduced a qualifying expenditure incurred before 2015 . . . . **480** _____ x 20 % = _____ i

Repayment of assistance made after September 16, 2016 that reduced a qualifying expenditure incurred after 2014 . . . . . **490** _____ x 15 % = _____ j

Subtotal (**add** amounts h to j) _____ ▶ _____ K2

Current-year SR&ED ITC (total of amounts G2 to K2; enter on line 540 in Part 12) . . . . . _____ L2

* For corporations that are not CCPCs, enter "0" for amounts G2 and I2.

** For tax years that end after 2013, the general SR&ED ITC rate is reduced from 20% to 15%, except that, for 2014 tax years that start **before** 2014, the reduction is pro-rated based on the number of days in the tax year that are **after** 2013. For tax years that have a start date **after** 2013, **multiply** the amount by 15%.

*** If you were a Canadian-controlled private corporation (CCPC), this percentage was applied to the portion that you claimed of the SR&ED qualified expenditure pool that did not exceed your expenditure limit at the time. This percentage includes the rate under subsection 127(10.1), **additions to investment tax credit**. See subsection 127(10.1) for details about exceptions. For expenditures not eligible for this rate use line 480 or 490 as appropriate.

Part 12 – Current-year credit and account balances – ITC from SR&ED expenditures

ITC at the end of the previous tax year				M2
Credit deemed as a remittance of co-op corporations	510			
Credit expired	515			
Subtotal (line 510 **plus** line 515)			▶	N2
ITC at the beginning of the tax year (amount M2 **minus** amount N2)		520		
Credit transferred on an amalgamation or the wind-up of a subsidiary	530			
Total current-year credit (from amount L2 in Part 11)	540			
Credit allocated from a partnership	550			
Subtotal (total of lines 530 to 550)			▶	O2
Total credit available (line 520 **plus** amount O2)				P2
Credit deducted from Part I tax	560			
Credit carried back to previous years (amount S2 in Part 13)			k	
Credit transferred to offset Part VII tax liability	580			
Subtotal (total of line 560, amount k, and line 580)			▶	Q2
Credit balance before refund (amount P2 **minus** amount Q2)				R2
Refund of credit claimed on SR&ED expenditures (from Part 14 or 15, whichever applies)		610		
ITC closing balance on SR&ED (amount R2 **minus** line 610)		620		

Part 13 – Request for carryback of credit from SR&ED expenditures

	Year	Month	Day			
1st previous tax year				Credit to be applied	911	
2nd previous tax year				Credit to be applied	912	
3rd previous tax year				Credit to be applied	913	
				Total of lines 911 to 913 Enter at amount k in Part 12.		S2

Part 14 – Refund of ITC for qualifying corporations – SR&ED

Complete this part only if you are a qualifying corporation as determined on line 101 in Part 2.

Is the corporation an excluded corporation as defined under subsection 127.1(2)? . . . . . **650** 1 Yes ☐ 2 No ☒

Current-year ITC (lines 540 **plus** 550 in Part 12 **minus** amount K2 in Part 11) I

Refundable credits (amount I or amount R2 in Part 12, whichever is less)* T2

Amount T2 or amount G2 in Part 11, whichever is less U2

Net amount (amount T2 **minus** amount U2; if negative, enter "0") V2

Amount V2 **multiplied** by 40 % W2

Amount U2 . . . . . X2

Refund of ITC (amount W2 **plus** amount X2 – enter this, or a lesser amount, on line 610 in Part 12) Y2

Enter the total of line 310 in Part 5 and line 610 in Part 12 on line 780 of the T2 return.

* If you are also an excluded corporation, as defined in subsection 127.1(2), this amount must be multiplied by 40%. Claim this, or a lesser amount, as your refund of ITC for amount Y2.

Part 15 – Refund of ITC for CCPCs that are not qualifying or excluded corporations – SR&ED

Complete this part only if you are a CCPC that is not a qualifying or excluded corporation as determined on line 101 in Part 2.

Credit balance before refund (amount R2 in Part 12) Z2

Amount Z2 or amount G2 in Part 11, whichever is less AA2

Net amount (amount Z2 **minus** amount AA2; if negative, enter "0") BB2

Amount BB2 or amount I2 in Part 11, whichever is less CC2

Amount CC2 **multiplied** by 40 % DD2

Amount AA2 . . . . . EE2

Refund of ITC (amount DD2 **plus** amount EE2) FF2

Enter FF2, or a lesser amount, on line 610 in Part 12 and also on line 780 of the T2 return.

Recapture – SR&ED

Part 16 – Recapture of ITC for corporations and partnerships – SR&ED

You will have a recapture of ITC in a year when **all** of the following conditions are met:

- you acquired a particular property in the current year or in any of the 20 previous tax years, and the credit was earned in a tax year ending after 1997 and did not expire before 2008;
- you claimed the cost of the property as a qualified expenditure for SR&ED on Form T661;
- the cost of the property was included in calculating your ITC or was the subject of an agreement made under subsection 127(13) to transfer qualified expenditures; and
- you disposed of the property or converted it to commercial use after February 23, 1998. This condition is also met if you disposed of or converted to commercial use a property that incorporates the particular property previously referred to.

Note:

The recapture **does not apply** if you disposed of the property to a non-arm's-length purchaser who intended to use it all or substantially all for SR&ED. When the non-arm's-length purchaser later sells or converts the property to commercial use, the recapture rules will apply to the purchaser based on the historical ITC rate of the original user.

You will report a recapture on the T2 return for the year in which you disposed of the property or converted it to commercial use. In the following tax year, add the amount of the ITC recapture to the SR&ED expenditure pool.

If you have more than one disposition for calculations 1 and 2, complete the columns for each disposition for which a recapture applies, using the calculation formats below.

Calculation 1 – If you meet all of the above conditions

Amount of ITC you originally calculated for the property you acquired, or the original user's ITC where you acquired the property from a non-arm's length party, as described in the **note** above **700**	Amount calculated using ITC rate at the date of acquisition (or the original user's date of acquisition) on either the proceeds of disposition (if sold in an arm's length transaction) or the fair market value of the property (in any other case) **710**	Amount from column 700 or 710, whichever is less

Subtotal Enter at amount C3 in Part 17. A3

Calculation 2 – Only if you transferred all or a part of the qualified expenditure to another person under an agreement described in subsection 127(13); otherwise, enter nil on line B3.

A Rate that the transferee used in determining its ITC for qualified expenditures under a subsection 127(13) agreement **720**	B Proceeds of disposition of the property if you dispose of it to an arm's length person; or, in any other case, enter the fair market value of the property at conversion or disposition **730**	C Amount, if any, already provided for in Calculation 1 (This allows for the situation where only part of the cost of a property is transferred under a subsection 127(13) agreement.) **740**	D Amount determined by the formula (A x B) – C	E ITC earned by the transferee for the qualified expenditures that were transferred **750**	F Amount from column D or E, whichever is less

Subtotal (total of column F) Enter at amount D3 in Part 17. B3

Part 16 – Recapture of ITC for corporations and partnerships – SR&ED (continued)

Calculation 3

As a member of the partnership, you will report your share of the SR&ED ITC of the partnership after the SR&ED ITC has been reduced by the amount of the recapture. If this amount is a positive amount, you will report it on line 550 in Part 12. However, if the partnership does not have enough ITC otherwise available to offset the recapture, then the amount by which reductions to ITC exceed additions (the excess) will be determined and reported on line 760.

Corporate partner's share of the excess of SR&ED ITC **760** _____
Enter at amount E3 in Part 17.

Part 17 – Total recapture of SR&ED investment tax credit

Recaptured ITC from calculation 1, amount A3 in Part 16 . . . . . _____ C3

Recaptured ITC from calculation 2, amount B3 in Part 16 . . . . . _____ D3

Recaptured ITC from calculation 3, line 760 in Part 16 . . . . . _____ E3

Total recapture of SR&ED investment tax credit (total of amounts C3 to E3) . . . . . _____ F3
Enter at amount A8 in Part 29.

Pre-Production Mining

Part 18 – Pre-production mining expenditures

Exploration information

A mineral resource that qualifies for the credit means a mineral deposit from which the principal mineral to be extracted is diamond, a base or precious metal deposit, or a mineral deposit from which the principal mineral to be extracted is an industrial mineral that, when refined, results in a base or precious metal.

In column 800, list all minerals for which pre-production mining expenditures have taken place in the tax year.

For each of the minerals reported in column 800, identify each project (in column 805), mineral title (in column 806), and mining division (in column 807) where title is registered. If there is no mineral title, identify only the project and mining division.

List of minerals 800	Project name 805

Mineral title 806	Mining division 807

Pre-production mining expenditures*

Exploration:

Pre-production mining expenditures that you incurred in the tax year (**before** January 1, 2014) for the purpose of determining the existence, location, extent, or quality of a mineral resource in Canada:

Prospecting 810

Geological, geophysical, or geochemical surveys 811

Drilling by rotary, diamond, percussion, or other methods 812

Trenching, digging test pits, and preliminary sampling 813

Development:

Pre-production mining expenditures incurred in the tax year for bringing a new mine in a mineral resource in Canada into production in reasonable commercial quantities and incurred before the new mine comes into production in such quantities:

Clearing, removing overburden, and stripping 820

Sinking a mine shaft, constructing an adit, or other underground entry 821

Other pre-production mining expenditures incurred in the tax year:

Description 825	Amount 826
Total of column 826	

▶ A4

Total pre-production mining expenditures (total of lines 810 to 821 and amount A4) 830

Total of all assistance (grants, subsidies, rebates, and forgivable loans) or reimbursements that the corporation has received or is entitled to receive in respect of the amounts referred to on line 830 above 832

Excess (line 830 **minus** line 832) (if negative, enter "0") B4

Repayments of government and non-government assistance 835

Pre-production mining expenditures (amount B4 **plus** line 835) C4

* A pre-production mining expenditure is defined under subsection 127(9).

Part 19 – Current-year credit and account balances – ITC from pre-production mining expenditures

ITC at the end of the previous tax year D4

Credit deemed as a remittance of co-op corporations 841

Credit expired 845

Subtotal (line 841 **plus** line 845) ▶ E4

ITC at the beginning of the tax year (amount D4 **minus** amount E4) 850

Credit transferred on an amalgamation or the wind-up of a subsidiary 860

Pre-production mining expenditures* incurred before January 1, 2013 (applicable part from amount C4 in Part 18) . . 870 x 10 % = m

Pre-production mining exploration expenditures** incurred in 2013 (applicable part from amount C4 in Part 18) . . 872 x 5 % = n

Pre-production mining development expenditures incurred in 2014 (applicable part from amount C4 in Part 18) . . 874 x 7 % = o

Pre-production mining development expenditures incurred in 2015 (applicable part from amount C4 in Part 18) . . 876 x 4 % = p

Current year credit (total of amounts m to p) 880 ▶ F4

Total credit available (total of lines 850, 860, and amount F4) G4

Credit deducted from Part I tax 885

Credit carried back to previous years (amount I4 in Part 20) . . . . . q

Subtotal (line 885 **plus** amount q) ▶ H4

ITC closing balance from pre-production mining expenditures (amount G4 **minus** amount H4) 890

* Also include pre-production mining development expenditures incurred before 2014 and pre-production mining development expenditures incurred after 2013 and before 2016 that are eligible for transitional relief.

** Also include pre-production mining development expenditures incurred in 2015 if the expense is described in subparagraph (a)(ii) of the definition **pre-production mining expenditure** in subsection 127(9) of the Act because of paragraph (g.4) of the definition **Canadian exploration expense** in subsection 66.1(6) of the Act.

Part 20 – Request for carryback of credit from pre-production mining expenditures

	Year	Month	Day
1st previous tax year			
2nd previous tax year			
3rd previous tax year			

1st previous tax year . . . . . Credit to be applied 921

2nd previous tax year . . . . . Credit to be applied 922

3rd previous tax year . . . . . Credit to be applied 923

Total of lines 921 to 923 I4
Enter at amount q in Part 19.

Apprenticeship Job Creation

Part 21 – Total current-year credit – ITC from apprenticeship job creation expenditures

If you are a related person as defined under subsection 251(2), has it been agreed in writing that you are the only employer who will be claiming the apprenticeship job creation tax credit for this tax year for each apprentice whose contract number (or social insurance number (SIN) or name) appears below? (If not, you cannot claim the tax credit.) . . . . . 611 1 Yes ☐ 2 No ☐

For each apprentice in their first 24 months of the apprenticeship, enter the apprenticeship contract number registered with Canada, or a province or territory, under an apprenticeship program designed to certify or license individuals in the trade. For the province, the trade must be a Red Seal trade. If there is no contract number, enter the SIN or the name of the eligible apprentice.

	A Contract number (SIN or name of apprentice) 601	B Name of eligible trade 602	C Eligible salary and wages* 603	D Column C x 10 % 604	E Lesser of column D or $ 2,000 605
1.	Quinn Campaign	Powerline technician	39,410	3,941	2,000

	A Contract number (SIN or name of apprentice) 601	B Name of eligible trade 602	C Eligible salary and wages* 603	D Column C x 10 % 604	E Lesser of column D or $ 2,000 605
2.	Jared Montgomery	Powerline technician	37,598	3,760	2,000

Total current-year credit (total of column E) Enter on line 640 in Part 22. 4,000 A5

* Other than qualified expenditure incurred, and net of any other government or non-government assistance received or to be received. **Eligible salary and wages**, and **qualified expenditures** are defined under subsection 127(9).

Part 22 – Current-year credit and account balances – ITC from apprenticeship job creation expenditures

ITC at the end of the previous tax year			13,357 B5
Credit deemed as a remittance of co-op corporations	612		
Credit expired after 20 tax years	615		
Subtotal (line 612 **plus** line 615)		▶	C5
ITC at the beginning of the tax year (amount B5 **minus** amount C5)	625		13,357
Credit transferred on an amalgamation or the wind-up of a subsidiary	630		
ITC from repayment of assistance	635		
Total current-year credit (amount A5 in Part 21)	640	4,000	
Credit allocated from a partnership	655		
Subtotal (total of lines 630 to 655)		4,000 ▶	4,000 D5
Total credit available (line 625 **plus** amount D5)			17,357 E5
Credit deducted from Part I tax	660		
Credit carried back to previous years (amount G5 in Part 23)		r	
Subtotal (line 660 **plus** amount r)		▶	F5
ITC closing balance from apprenticeship job creation expenditures (amount E5 **minus** amount F5)	690		17,357

Part 23 – Request for carryback of credit from apprenticeship job creation expenditures

	Year	Month	Day			
1st previous tax year				Credit to be applied	931	
2nd previous tax year				Credit to be applied	932	
3rd previous tax year				Credit to be applied	933	

Total of lines 931 to 933 Enter at amount r in Part 22. G5

Child Care Spaces

Part 24 – Eligible child care spaces expenditures

Enter the eligible expenditures that you incurred after March 18, 2007 and before March 22, 2017* to create licensed child care spaces for the children of the employees and, potentially, for other children. You cannot be carrying on a child care services business. The eligible expenditures include:

- the cost of depreciable property (other than specified property); and
- the specified child care start-up expenditures.

Properties should be acquired and expenditures should be incurred only to create new child care spaces at a licensed child care facility.

Cost of depreciable property from the current tax year

	Capital cost allowance class number 665	Description of investment 675	Date available for use 685	Amount of investment 695
1.				

Total cost of depreciable property from the current tax year (total of column 695) **715**

Specified child care start-up expenditures from the current tax year **705**

Total gross eligible expenditures for child care spaces (line 715 **plus** line 705) A6

Total of all assistance (including grants, subsidies, rebates, and forgivable loans) or reimbursements that the corporation has received or is entitled to receive in respect of the amounts referred to in amount A6 . . . . . **725**

Excess (amount A6 **minus** line 725) (if negative, enter "0") B6

Repayments by the corporation of government and non-government assistance **735**

Total eligible expenditures for child care spaces (amount B6 **plus** line 735) **745**

* If you entered into a written agreement before March 22, 2017, eligible expenditures incurred before 2020 will remain eligible for the credit.

Part 25 – Current-year credit – ITC from child care spaces expenditures

The credit is equal to 25% of eligible child care spaces expenditures incurred to a maximum of $10,000 per child care space created in a licensed child care facility.

Eligible expenditures (from line 745 in Part 24) . . . . . x 25 % = C6

Number of child care spaces . . . . . **755** x $ 10,000 = D6

ITC from child care spaces expenditures (amount C6 or D6, whichever is less) E6

Part 26 – Current-year credit and account balances – ITC from child care spaces expenditures

ITC at the end of the previous tax year				F6
Credit deemed as a remittance of co-op corporations	765			
Credit expired after 20 tax years	770			
Subtotal (line 765 **plus** line 770)		▶		G6
ITC at the beginning of the tax year (amount F6 **minus** amount G6)		775		
Credit transferred on an amalgamation or the wind-up of a subsidiary	777			
Total current-year credit (amount E6 in Part 25)	780			
Credit allocated from a partnership	782			
Subtotal (total of lines 777 to 782)		▶		H6
Total credit available (line 775 **plus** amount H6)				I6
Credit deducted from Part I tax	785			
Credit carried back to previous years (amount K6 in Part 27)			s	
Subtotal (line 785 **plus** amount s)		▶		J6
ITC closing balance from child care spaces expenditures (amount I6 **minus** amount J6)		790		

Part 27 – Request for carryback of credit from child care space expenditures

	Year Month Day			
1st previous tax year	2018-12-31	Credit to be applied	941	
2nd previous tax year	2017-12-31	Credit to be applied	942	
3rd previous tax year	2016-12-31	Credit to be applied	943	
		Total of lines 941 to 943 Enter at amount s in Part 26.		K6

Recapture – Child Care Spaces

Part 28 – Recapture of ITC for corporations and partnerships – Child care spaces

The ITC will be recovered against the taxpayer's tax otherwise payable under Part I of the Act if, at any time within 60 months of the day on which the taxpayer acquired the property:

- the new child care space is no longer available; or
- property that was an eligible expenditure for the child care space is:
  - disposed of or leased to a lessee; or
  - converted to another use.

If the property disposed of is a child care space, the amount that can reasonably be considered to have been included in the original ITC (paragraph 127(27.12)(a)) . . . . . **792** _____

In the case of eligible expenditures (paragraph 127(27.12)(b)), the lesser of:

The amount that can reasonably be considered to have been included in the original ITC . . . . **795** _____

25% of either the proceeds of disposition (if sold in an arm's length transaction) or the fair market value (in any other case) of the property . . . . . **797** _____

Amount from line 795 or line 797, whichever is less . . . . . _____ A7

Partnerships

As a member of the partnership, you will report your share of the child care spaces ITC of the partnership after the child care spaces ITC has been reduced by the amount of the recapture. If this amount is a positive amount, you will report it on line 782 in Part 26. However, if the partnership does not have enough ITC otherwise available to offset the recapture, then the amount by which reductions to ITC exceed additions (the excess) will be determined and reported on line 799 below.

Corporate partner's share of the excess of ITC **799** _____

Total recapture of child care spaces investment tax credit (total of line 792, amount A7, and line 799) . . . . . _____ B7

Enter at amount B8 in Part 29.

Summary of Investment Tax Credits

Part 29 – Total recapture of investment tax credit

Recaptured SR&ED ITC (amount F3 in Part 17) . . . . . _____ A8

Recaptured child care spaces ITC (amount B7 in Part 28) . . . . . _____ B8

Total recapture of investment tax credit (amount A8 **plus** amount B8) . . . . . _____ C8

Enter on line 602 of the T2 return.

Part 30 – Total ITC deducted from Part I tax

ITC from investments in qualified property deducted from Part I tax (line 260 in Part 5) . . . . . _____ D8

ITC from SR&ED expenditures deducted from Part I tax (line 560 in Part 12) . . . . . _____ E8

ITC from pre-production mining expenditures deducted from Part I tax (line 885 in Part 19) . . . . . _____ F8

ITC from apprenticeship job creation expenditures deducted from Part I tax (line 660 in Part 22) . . . . . _____ G8

ITC from child care space expenditures deducted from Part I tax (line 785 in Part 26) . . . . . _____ H8

Total ITC deducted from Part I tax (total of amounts D8 to H8) . . . . . _____ I8

Enter on line 652 of the T2 return.

Summary of Investment Tax Credit Carryovers

Continuity of investment tax credit carryovers

CCA class number 97 Apprenticeship job creation ITC

Current year

	Addition current year (A)	Applied current year (B)	Claimed as a refund (C)	Carried back (D)	ITC end of year (A-B-C-D)
	4,000				4,000

Prior years

Taxation year	ITC beginning of year (E)	Adjustments (F)	Applied current year (G)	ITC end of year (E-F-G)	
2018-12-31					
2017-12-31	4,436			4,436	
2016-12-31	8,921			8,921	
2015-12-31					
2014-12-31					
2013-12-31					
2012-12-31					
2011-12-31					
2010-12-31					
2009-12-31					*
2008-12-31					
					*
Total	13,357			13,357	

B+C+D+G **Total ITC utilized**

* The **ITC end of year** includes the amount of ITC expired from the 10th preceding year if it is before January 1, 1998, or the amount of ITC expired from the 20th preceding year if it is after December 31, 1997. Note that this credit expires at the end of the tax year and any expired credit will be posted to line 215, 515, 615, 770 or 845, as applicable, in Schedule 31 the following year.

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Schedule 33

Taxable Capital Employed in Canada – Large Corporations

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- Use this schedule in determining if the total taxable capital employed in Canada of the corporation (other than a financial institution or an insurance corporation) and its related corporations is greater than $10,000,000.
- If the total taxable capital employed in Canada of the corporation and its related corporations is greater than $10,000,000, file a completed Schedule 33 with your T2 *Corporation Income Tax Return* no later than six months from the end of the tax year.
- Unless otherwise noted, all legislative references are to the *Income Tax Act* and the *Income Tax Regulations*.
- Subsection 181(1) defines the terms **financial institution**, **long-term debt**, and **reserves**.
- Subsection 181(3) provides the basis to determine the carrying value of a corporation's assets or any other amount under Part I.3 for its capital, investment allowance, taxable capital, or taxable capital employed in Canada, or for a partnership in which it has an interest.
- If the corporation was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada, go to Part 4, **Taxable capital employed in Canada**.

Part 1 – Capital

Add the following year-end amounts:

Reserves that have not been deducted in calculating income for the year under Part I	101		
Capital stock (or members' contributions if incorporated without share capital)	103	31,245,882	
Retained earnings	104	36,257,549	
Contributed surplus	105	25,459,207	
Any other surpluses	106		
Deferred unrealized foreign exchange gains	107		
All loans and advances to the corporation	108	85,326,465	
All indebtedness of the corporation represented by bonds, debentures, notes, mortgages, hypothecary claims, bankers' acceptances, or similar obligations	109		
Any dividends declared but not paid by the corporation before the end of the year	110		
All other indebtedness of the corporation (other than any indebtedness for a lease) that has been outstanding for more than 365 days before the end of the year	111		
The total of all amounts, each of which is the amount, if any, in respect of a partnership in which the corporation held a membership interest at the end of the year, either directly or indirectly through another partnership (see note below)	112		
Subtotal (**add** lines 101 to 112)		178,289,103 ▶	178,289,103 A

Note:

Line 112 is determined by the formula (A – B) x C/D (as per paragraph 181.2(3)(g)) where:

A is the total of all amounts that would be determined for lines 101, 107, 108, 109, and 111 in respect of the partnership for its last fiscal period that ends at or before the end of the year if

a) those lines applied to partnerships in the same manner that they apply to corporations, and

b) those amounts were computed without reference to amounts owing by the partnership

(i) to any corporation that held a membership interest in the partnership either directly or indirectly through another partnership, or

(ii) to any partnership in which a corporation described in subparagraph (i) held a membership interest either directly or indirectly through another partnership.

B is the partnership's deferred unrealized foreign exchange losses at the end of the period,

C is the share of the partnership's income or loss for the period to which the corporation is entitled either directly or indirectly through another partnership, and

D is the partnership's income or loss for the period.

Part 1 – Capital (continued)

Subtotal A (from page 1) 178,289,103 A

Deduct the following amounts:

Deferred tax debit balance at the end of the year	121		
Any deficit deducted in calculating its shareholders' equity (including, for this purpose, the amount of any provision for the redemption of preferred shares) at the end of the year	122		
To the extent that the amount may reasonably be regarded as being included in any of lines 101 to 112 above for the year, any amount deducted under subsection 135(1) in calculating income under Part I for the year.	123		
Deferred unrealized foreign exchange losses at the end of the year	124		
Subtotal (**add** lines 121 to 124)		▶	B
Capital for the year (amount A **minus** amount B) (if negative, enter "0")	190	178,289,103	

Part 2 – Investment allowance

Add the carrying value at the end of the year of the following assets of the corporation:

A share of another corporation	401	
A loan or advance to another corporation (other than a financial institution)	402	8,656
A bond, debenture, note, mortgage, hypothecary claim, or similar obligation of another corporation (other than a financial institution)	403	
Long-term debt of a financial institution	404	
A dividend payable on a share of the capital stock of another corporation	405	
A loan or advance to, or a bond, debenture, note, mortgage, hypothecary claim or similar obligation of, a partnership each member of which was, throughout the year, another corporation (other than a financial institution) that was not exempt from tax under this Part (otherwise than because of paragraph 181.1(3)(d)), or another partnership described in paragraph 181.2(4)(d.1)	406	
An interest in a partnership (see note 2 below)	407	
Investment allowance for the year (add lines 401 to 407)	490	8,656

Notes:

1. Lines 401 to 405 should not include the carrying value of a share of the capital stock of, a dividend payable by, or indebtedness of a corporation that is exempt from tax under Part I.3 (other than a non-resident corporation that at no time in the year carried on business in Canada through a permanent establishment).
2. Where the corporation has an interest in a partnership held either directly or indirectly through another partnership, refer to subsection 181.2(5) for additional rules regarding the carrying value of an interest in a partnership.
3. Where a trust is used as a conduit for loaning money from a corporation to another related corporation (other than a financial institution), the loan will be considered to have been made directly from the lending corporation to the borrowing corporation. Refer to subsection 181.2(6) for special rules that may apply.

Part 3 – Taxable capital

Capital for the year (line 190)		178,289,103	C
Deduct: Investment allowance for the year (line 490)		8,656	D
Taxable capital for the year (amount C **minus** amount D) (if negative, enter "0")	500	178,280,447	

Part 4 – Taxable capital employed in Canada

To be completed by a corporation that was resident in Canada at any time in the year

Taxable capital for the year (line 500) 178,280,447 x (Taxable income earned in Canada / Taxable income) **610** 1,000 / 1,000 = **Taxable capital employed in Canada** **690** 178,280,447

Notes:
1. Regulation 8601 gives details on calculating the amount of taxable income earned in Canada.
2. Where a corporation's taxable income for a tax year is "0," it shall, for the purposes of the above calculation, be deemed to have a taxable income for that year of $1,000.
3. In the case of an airline corporation, Regulation 8601 should be considered when completing the above calculation.

To be completed by a corporation that was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada

Total of all amounts each of which is the carrying value at the end of the year of an asset of the corporation used in the year or held in the year, in the course of carrying on any business during the year through a permanent establishment in Canada **701**

Deduct the following amounts:

Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year through a permanent establishment in Canada **711**

Total of all amounts each of which is the carrying value at the end of year of an asset described in subsection 181.2(4) of the corporation that it used in the year, or held in the year, in the course of carrying on any business during the year through a permanent establishment in Canada **712**

Total of all amounts each of which is the carrying value at the end of year of an asset of the corporation that is a ship or aircraft the corporation operated in international traffic, or personal or movable property used or held by the corporation in carrying on any business during the year through a permanent establishment in Canada (see note below) **713**

Total deductions (**add** lines 711, 712, and 713) ▶ E

Taxable capital employed in Canada (line 701 **minus** amount E) (if negative, enter "0") **790**

Note: Complete line 713 only if the country in which the corporation is resident did not impose a capital tax for the year on similar assets, or a tax for the year on the income from the operation of a ship or aircraft in international traffic, of any corporation resident in Canada during the year.

Part 5 – Calculation for purposes of the small business deduction

This part is applicable to corporations that are not associated in the current year, but were associated in the prior year.

Taxable capital employed in Canada (amount from line 690) . . . . . F

Deduct: . . . . . 10,000,000 G

Excess (amount F **minus** amount G) (if negative, enter "0") H

Calculation for purposes of the small business deduction (amount H x 0.225%) I

Enter this amount at line 415 of the T2 return.

Attached Schedule with Total

Part 1 – All loans and advances to the corporation

Title Part 1 – All loans and advances to the corporation

Description	Operator (Note)	Amount
Current portion		1,044,472 00
LTD	+	82,834,630 00
Customer Deposits	+	1,447,363 00
	+	
	Total	85,326,465 00

Note: The calculations are performed one at a time, from the first to the last line, and not according to the priority rules of the operations. For example, the formula 1+2*3 will not result in the same thing as the formula 1+3*2.

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Schedule 50

Shareholder Information

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.
- Provide only one number per shareholder (business number, social insurance number or trust number).

	Name of shareholder (after name, indicate in brackets if the shareholder is a corporation, partnership, individual, or trust) **100**	Business number (If a corporation is not registered, enter "NR") **200**	Social insurance number **300**	Trust number **350**	Percentage common shares **400**	Percentage preferred shares **500**
1	NIAGARA FALLS HYDRO HOLDING CORPORATION	86750 8830 RC0001			74.500	
2	PENINSULA WEST POWER INC.	89108 9419 RC0001			25.500	
3						
4						
5						
6						
7						
8						
9						
10						

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Schedule 53

General Rate Income Pool (GRIP) Calculation

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

On: 2019-12-31

- If you are a Canadian-controlled private corporation (CCPC) or a deposit insurance corporation (DIC), use this schedule to determine the general rate income pool (GRIP).
- Credit unions are **not** required to complete this schedule.
- All legislative references are to the Income Tax Act and the Income Tax Regulations.
- When an eligible dividend was paid in the tax year or there was a change in the GRIP balance, file a completed copy of this schedule with your T2 Corporation Income Tax Return. Do not send your worksheets with your return, but keep them in your records in case we ask to see them later.
- Subsection 89(1) defines the terms **eligible dividend**, **excessive eligible dividend designation**, **general rate income pool**, and **low rate income pool**.

Eligibility for the various additions

Answer the following questions to determine the corporation's eligibility for the various additions:

2006 addition

1. Is this the corporation's first taxation year that includes January 1, 2006? . . . . . ☐ Yes ☒ No
2. If not, what is the date of the taxation year end of the corporation's first year that includes January 1, 2006? Enter the date and go directly to question 4 2006-12-31
3. During that first year, was the corporation a CCPC or would it have been a CCPC if not for the election of subsection 89(11) ITA? . . . . . ☒ Yes ☐ No
   If the answer to question 3 is yes, complete Part "GRIP addition for 2006".

Change in the type of corporation

4. Was the corporation a CCPC during its preceding taxation year? . . . . . ☒ Yes ☐ No
5. Corporations that become a CCPC or a DIC . . . . . ☐ Yes ☒ No
   If the answer to question 5 is yes, complete Part 4.

Amalgamation (first year of filing after amalgamation)

6. Corporations that were formed as a result of an amalgamation . . . . . ☐ Yes ☒ No
   If the answer to question 6 is yes, answer questions 7 and 8. If the answer is no, go to question 9.
7. Was one or more of the predecessor corporations neither a CCPC nor a DIC? . . . . . ☐ Yes ☐ No
   If the answer to question 7 is yes, complete Part 4.
8. Was one or more of the predecessor corporation a CCPC or a DIC during the taxation year that ended immediately before amalgamation? . . . . . ☐ Yes ☐ No
   If the answer to question 8 is yes, complete Part 3.

Winding-up

9. Has the corporation wound-up a subsidiary in the preceding taxation year? . . . . . ☐ Yes ☒ No
   If the answer to question 9 is yes, answer questions 10 and 11. If the answer is no, go to Part 1.
10. Was the subsidiary neither a CCPC nor a DIC during its last taxation year? . . . . . ☐ Yes ☐ No
    If the answer to question 10 is yes, complete Part 4.
11. Was the subsidiary a CCPC or a DIC during its last taxation year? . . . . . ☐ Yes ☐ No
    If the answer to question 11 is yes, complete Part 3.

Part 1 – General rate income pool (GRIP)

GRIP at the end of the previous tax year			100	28,932,694
Taxable income for the year (DICs enter "0") *	110			
Amount on line 400, 405, 410, and 427 or 428** of the T2 return, whichever is the least *	130			
For a CCPC, the lesser of aggregate investment income (line 440 of the T2 return) and taxable income *	140			
Subtotal (line 130 **plus** line 140)		▶		A
Income taxable at the general corporate rate (line 110 **minus** amount A) (if negative enter "0")	150			
After-tax income (line 150 **multiplied** by 0.72 (the general rate factor for the tax year))			190	
Eligible dividends received in the tax year	200			
Dividends deductible under section 113 received in the tax year	210			
Subtotal (line 200 **plus** line 210)		▶		B
Becoming a CCPC (amount W5 in Part 4)	220			
Post-amalgamation (total of amounts E4 in Part 3 and amounts W5 in Part 4)	230			
Post-wind-up (total of amounts E4 in Part 3 and amounts W5 in Part 4)	240			
Subtotal (**add** lines 220, 230, and 240)	290	▶		
Subtotal (**add** lines 100, 190, 290, and amount B)				28,932,694 C
Eligible dividends paid in the previous tax year	300			
Excessive eligible dividend designations made in the previous tax year	310			
(If becoming a CCPC (subsection 89(4) applies), enter "0" on lines 300 and 310.) Subtotal (line 300 **minus** line 310)		▶		D
GRIP before adjustment for specified future tax consequences (amount C **minus** amount D) (amount can be negative)			490	28,932,694
Total GRIP adjustment for specified future tax consequences to previous tax years (amount L3 in Part 2)			560	
GRIP at the end of the tax year (line 490 **minus** line 560)			590	28,932,694

Enter this amount on line 160 of Schedule 55.

***** For lines 110, 130, and 140, the income amount is the amount before considering specified future tax consequences. This phrase is defined in subsection 248(1). It includes the deduction of a loss carryback from subsequent tax years, a reduction of Canadian exploration expenses and Canadian development expenses that were renounced in subsequent tax years (e.g., flow-through share renunciations), reversals of income inclusions where an option is exercised in subsequent tax years, and the effect of certain foreign tax credit adjustments.

****** If your tax year starts before 2019, use line 427. If your tax year starts after 2018, use line 428.

Part 2 – GRIP adjustment for specified future tax consequences to previous tax years

Complete this part if the corporation's taxable income of any of the previous three tax years took into account the specified future tax consequences defined in subsection 248(1) from the current tax year. Otherwise, enter "0" on line 560.

First previous tax year 2018-12-31

Taxable income before specified future tax consequences from the current tax year A1

Enter the following amounts before specified future tax consequences from the current tax year:

Amount on line 400, 405, 410, and 427 or 428** of the T2 return, whichever is the least B1

Aggregate investment income (line 440 of the T2 return) C1

Subtotal (amount B1 **plus** amount C1) ▶ D1

Subtotal (amount A1 **minus** amount D1) (if negative, enter "0") ▶ E1

Future tax consequences that occur for the current year Amount carried back from the current year to a prior year					
Non-capital loss carry-back (paragraph 111 (1)(a) ITA)	**Capital loss carry-back**	**Restricted farm loss carry-back**	**Farm loss carry-back**	**Other**	**Total carrybacks**

Taxable income after specified future tax consequences F1

Enter the following amounts after specified future tax consequences:

Amount on line 400, 405, 410, and 427 or 428** of the T2 return, whichever is the least G1

Aggregate investment income (line 440 of the T2 return) H1

Subtotal (amount G1 **plus** amount H1) ▶ I1

Subtotal (amount F1 **minus** amount I1) (if negative, enter "0") ▶ J1

Subtotal (amount E1 **minus** amount J1) (if negative, enter "0") K1

GRIP adjustment for specified future tax consequences to the first previous tax year

(amount K1 **multiplied** by 0.72) **500**

Part 2 – GRIP adjustment for specified future tax consequences to previous tax years (continued)

Second previous tax year 2017-12-31

Taxable income before specified future tax consequences from the current tax year A2

Enter the following amounts before specified future tax consequences from the current tax year:

Amount on line 400, 405, 410, and 427 or 428** of the T2 return, whichever is the least B2

Aggregate investment income (line 440 of the T2 return) C2

Subtotal (amount B2 **plus** amount C2) ▶ D2

Subtotal (amount A2 **minus** amount D2) (if negative, enter "0") ▶ E2

Future tax consequences that occur for the current year Amount carried back from the current year to a prior year					
Non-capital loss carry-back (paragraph 111 (1)(a) ITA)	**Capital loss carry-back**	**Restricted farm loss carry-back**	**Farm loss carry-back**	**Other**	**Total carrybacks**

Taxable income after specified future tax consequences F2

Enter the following amounts after specified future tax consequences:

Amount on line 400, 405, 410, and 427 or 428** of the T2 return, whichever is the least G2

Aggregate investment income (line 440 of the T2 return) H2

Subtotal (amount G2 **plus** amount H2) ▶ I2

Subtotal (amount F2 **minus** amount I2) (if negative, enter "0") ▶ J2

Subtotal (amount E2 **minus** amount J2) (if negative, enter "0") K2

GRIP adjustment for specified future tax consequences to the second previous tax year

(amount K2 **multiplied** by 0.72) **520**

** If your tax year starts before 2019, use line 427. If your tax year starts after 2018, use line 428.

Part 2 – GRIP adjustment for specified future tax consequences to previous tax years (continued)

Third previous tax year 2016-12-31

Taxable income before specified future tax consequences from the current tax year A3

Enter the following amounts before specified future tax consequences from the current tax year:

Amount on line 400, 405, 410, and 427 or 428** of the T2 return, whichever is the least B3

Aggregate investment income (line 440 of the T2 return) C3

Subtotal (amount B3 **plus** amount C3) ▶ D3

Subtotal (amount A3 **minus** amount D3) (if negative, enter "0") ▶ E3

Future tax consequences that occur for the current year Amount carried back from the current year to a prior year					
Non-capital loss carry-back (paragraph 111 (1)(a) ITA)	**Capital loss carry-back**	**Restricted farm loss carry-back**	**Farm loss carry-back**	**Other**	**Total carrybacks**

Taxable income after specified future tax consequences F3

Enter the following amounts after specified future tax consequences:

Amount on line 400, 405, 410, and 427 or 428** of the T2 return, whichever is the least G3

Aggregate investment income (line 440 of the T2 return) H3

Subtotal (amount G3 **plus** amount H3) ▶ I3

Subtotal (amount F3 **minus** amount I3) (if negative, enter "0") ▶ J3

Subtotal (amount E3 **minus** amount J3) (if negative, enter "0") K3

GRIP adjustment for specified future tax consequences to the third previous tax year
(amount K3 **multiplied by** 0.72) **540**

Total GRIP adjustment for specified future tax consequences to previous tax years:
(**add** lines 500, 520, and 540) (if negative, enter "0") L3

Enter amount L3 on line 560 in part 1.

** If your tax year starts before 2019, use line 427. If your tax year starts after 2018, use line 428.

Part 3 – Worksheet to calculate the GRIP addition post-amalgamation or post-wind-up (predecessor or subsidiary was a CCPC or a DIC in its last tax year)

nb. 1 Post amalgamation . . . ☐ Post wind-up . . . . . ☐

Complete this part when there has been an amalgamation (within the meaning assigned by subsection 87(1)) or a wind-up (to which subsection 88(1) applies) and the predecessor or subsidiary corporation was a CCPC or a DIC in its last tax year. The last tax year for a predecessor corporation was its tax year that ended immediately before the amalgamation and for a subsidiary corporation was its tax year during which its assets were distributed to the parent on the wind-up.

Calculate the GRIP addition of a successor corporation following an amalgamation at the end of its first tax year.

Calculate the GRIP addition of a parent corporation upon wind-up at the end of the tax year that ends immediately after the tax year in which the parent has received the assets of the subsidiary.

In the calculation below, **corporation** means a predecessor or a subsidiary. Complete a separate worksheet for **each** predecessor and **each** subsidiary that was a CCPC or a DIC in its last tax year. Keep a copy of this calculation for your records, in case we ask to see it later.

Corporation's GRIP at the end of its last tax year			A4
Eligible dividends paid by the corporation in its last tax year	B4		
Excessive eligible dividend designations made by the corporation in its last tax year	C4		
Subtotal (amount B4 **minus** amount C4)		▶	D4
GRIP addition post-amalgamation or post-wind-up (predecessor or subsidiary was a CCPC or a DIC in its last tax year) (amount A4 **minus** amount D4)			E4

After you complete this calculation for each predecessor and each subsidiary, calculate the total of all the E4 amounts. Enter this total amount on:

- line 230 for post-amalgamation; or
- line 240 for post-wind-up.

Part 4 – Worksheet to calculate the GRIP addition post-amalgamation, post-wind-up (predecessor or subsidiary was not a CCPC or a DIC in its last tax year), or the corporation is becoming a CCPC

nb. 1 Corporation becoming a CCPC . . . . . ☐ Post amalgamation . . . . . ☐ Post wind-up . . . . . ☐

Complete this part when there has been an amalgamation (within the meaning assigned by subsection 87(1)) or a wind-up (to which subsection 88(1) applies) and the predecessor or subsidiary was not a CCPC or a DIC in its last tax year.The last tax year for a predecessor corporation was its tax year that ended immediately before the amalgamation and for a subsidiary corporation was its tax year during which its assets were distributed to the parent on the wind-up.

Calculate the GRIP addition of a successor corporation following an amalgamation at the end of its first tax year.

Calculate the GRIP addition of a parent corporation upon wind-up at the end of the tax year that ends immediately after the tax year in which the parent has received the assets of the subsidiary.

In the calculation below, **corporation** means a predecessor or a subsidiary. Complete a separate worksheet for **each** predecessor and **each** subsidiary that was a CCPC or a DIC in its last year. Keep a copy of this calculation for your records, in case we ask to see it later.

Cost amount to the corporation of all property immediately before the end of its previous/last tax year A5

The corporation's money on hand immediately before the end of its previous/last tax year B5

Total of subsection 111(1) losses that would have been deductible in calculating the corporation's taxable income for the previous/last tax year if the corporation had had unlimited income from each business carried on and each property held and had realized an unlimited amount of capital gains for the previous/last tax year:

Non-capital losses	C5	
Net capital losses	D5	
Farm losses	E5	
Restricted farm losses	F5	
Limited partnership losses	G5	
Subtotal (**add** amounts C5 to G5) ▶		H5

Total of all amounts deducted under subsection 111(1) in calculating the corporation's taxable income for the previous/last tax year:

Non-capital losses	I5	
Net capital losses	J5	
Farm losses	K5	
Restricted farm losses	L5	
Limited partnership losses	M5	
Subtotal (**add** amounts I5 to M5) ▶		N5
Unused and unexpired losses at the end of the corporation's previous/last tax year (amount H5 **minus** amount N5) ▶		O5
Subtotal (**add** amounts A5, B5, and O5)		P5

All the corporation's debts and other obligations to pay that were outstanding immediately before the end of its previous/last tax year Q5

Paid-up capital of all the corporation's issued and outstanding shares of capital stock immediately before the end of its previous/last tax year R5

All the corporation's reserves deducted in its previous/last tax year S5

The corporation's capital dividend account immediately before the end of its previous/last tax year T5

The corporation's low rate income pool immediately before the end of its previous/last tax year U5

Subtotal (**add** amounts Q5 to U5) ▶ V5

GRIP addition post-amalgamation or post-wind-up (predecessor or subsidiary was not a CCPC or a DIC in its last tax year), or the corporation is becoming a CCPC (amount P5 **minus** amount V5) (if negative, enter "0") W5

After you complete this worksheet for each predecessor and each subsidiary, calculate the total of all the W5 amounts. Enter this total amount on:

- line 220 for a corporation becoming a CCPC;
- line 230 for post-amalgamation; or
- line 240 for post-wind-up.

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Schedule 55

Part III.1 Tax on Excessive Eligible Dividend Designations

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- Every corporation resident in Canada that pays a taxable dividend (other than a capital gains dividend within the meaning assigned by subsection 130.1(4) or 131(1)) in the tax year must file this schedule.
- Canadian-controlled private corporations (CCPC) and deposit insurance corporations (DIC) must complete Part 1 of this schedule. All other corporations must complete Part 2.
- Every corporation that has paid an eligible dividend must also file Schedule 53, *General Rate Income Pool (GRIP) Calculation*, or Schedule 54, *Low Rate Income Pool (LRIP) Calculation*, whichever is applicable.
- File the completed schedules with your *T2 Corporation Income Tax Return* no later than six months from the end of the tax year.
- All legislative references are to the *Income Tax Act* and the *Income Tax Regulations*.
- Subsection 89(1) defines the terms eligible dividend, excessive eligible dividend designation, general rate income pool (GRIP), and low rate income pool (LRIP).
- The calculations in Part 1 and Part 2 do not apply if the excessive eligible dividend designation arises from the application of paragraph (c) of the definition of excessive eligible dividend designation in subsection 89(1). This paragraph applies when an eligible dividend is paid to artificially maintain or increase the GRIP or to artificially maintain or decrease the LRIP.

Do not use this area

Part 1 – Canadian-controlled private corporations and deposit insurance corporations

Taxable dividends paid in the tax year **not included** in Schedule 3			
Taxable dividends paid in the tax year **included** in Schedule 3		1,400,000	
Total taxable dividends paid in the tax year	100	1,400,000	
Total eligible dividends paid in the tax year	150		A
GRIP at the end of the tax year (line 590 on Schedule 53) (if negative, enter "0")	160	28,932,694	B
Excessive eligible dividend designation (line 150 **minus** line 160)			C
Deduct:			
Excessive eligible dividend designations elected under subsection 185.1(2) to be treated as ordinary dividends *	180		D
Subtotal (amount C **minus** amount D)			E
Part III.1 tax on excessive eligible dividend designations – CCPC or DIC (amount E **multiplied** by 20 %)	190		F

Enter the amount from line 190 on line 710 of the T2 return.

Part 2 – Other corporations

Taxable dividends paid in the tax year **not included** in Schedule 3			
Taxable dividends paid in the tax year **included** in Schedule 3			
Total taxable dividends paid in the tax year	200		
Total excessive eligible dividend designations in the tax year (amount from line A of Schedule 54)			G
Deduct:			
Excessive eligible dividend designations elected under subsection 185.1(2) to be treated as ordinary dividends *	280		H
Subtotal (amount G **minus** amount H)			I
Part III.1 tax on excessive eligible dividend designations – Other corporations (amount I **multiplied** by 20 %)	290		J

Enter the amount from line 290 on line 710 of the T2 return.

* You can elect to treat all or part of your excessive eligible dividend designation as a separate taxable dividend in order to eliminate or reduce the Part III.1 tax otherwise payable. You must file the election on or before the day that is 90 days **after** the day the notice of assessment for Part III.1 tax was sent. We will accept an election before the assessment of the tax. For more information on how to make this election, go to **www.cra.gc.ca/eligibledividends**.

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Filed: August 31, 2020
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Schedule 510

Ontario Corporate Minimum Tax

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- File this schedule if the corporation is subject to Ontario corporate minimum tax (CMT). CMT is levied under section 55 of the *Taxation Act, 2007* (Ontario), referred to as the "Ontario Act".
- Complete Part 1 to determine if the corporation is subject to CMT for the tax year.
- A corporation not subject to CMT in the tax year is still required to file this schedule if it is deducting a CMT credit, has a CMT credit carryforward, or has a CMT loss carryforward or a current year CMT loss.
- A corporation that has Ontario special additional tax on life insurance corporations (SAT) payable in the tax year must complete Part 4 of this schedule even if it is not subject to CMT for the tax year.
- A corporation is exempt from CMT if, throughout the tax year, it was one of the following:
  1) a corporation exempt from income tax under section 149 of the federal *Income Tax Act*;
  2) a mortgage investment corporation under subsection 130.1(6) of the federal Act;
  3) a deposit insurance corporation under subsection 137.1(5) of the federal Act;
  4) a congregation or business agency to which section 143 of the federal Act applies;
  5) an investment corporation as referred to in subsection 130(3) of the federal Act; or
  6) a mutual fund corporation under subsection 131(8) of the federal Act.
- File this schedule with the *T2 Corporation Income Tax Return*.

Part 1 – Determination of CMT applicability

Total assets of the corporation at the end of the tax year *	112	254,037,560
Share of total assets from partnership(s) and joint venture(s) *	114	
Total assets of associated corporations (amount from line 450 on Schedule 511)	116	77,166,550
Total assets (total of lines 112 to 116)		331,204,110
Total revenue of the corporation for the tax year **	142	177,096,385
Share of total revenue from partnership(s) and joint venture(s) **	144	
Total revenue of associated corporations (amount from line 550 on Schedule 511)	146	108,557,243
Total revenue (total of lines 142 to 146)		285,653,628

The corporation is subject to CMT if:
- for tax years ending before July 1, 2010, the total assets at the end of the year of the corporation or the associated group of corporations are more than $5,000,000, or the total revenue for the year of the corporation or the associated group of corporations is more than $10,000,000.
- for tax years ending after June 30, 2010, the total assets at the end of the year of the corporation or the associated group of corporations are equal to or more than $50,000,000, and the total revenue for the year of the corporation or the associated group of corporations is equal to or more than $100,000,000.

If the corporation is not subject to CMT, do not complete the remaining parts unless the corporation is deducting a CMT credit, or has a CMT credit carryforward, a CMT loss carryforward, a current year CMT loss, or SAT payable in the year.

* **Rules for total assets**
- Report total assets according to generally accepted accounting principles, adjusted so that consolidation and equity methods are not used.
- Do not include unrealized gains and losses on assets and foreign currency gains and losses on assets that are included in net income for accounting purposes but not in income for corporate income tax purposes.
- The amount on line 114 is determined at the end of the last fiscal period of the partnership or joint venture that ends in the tax year of the corporation. Add the proportionate share of the assets of the partnership(s) and joint venture(s), and deduct the recorded asset(s) for the investment in partnerships and joint ventures.
- A corporation's share in a partnership or joint venture is determined under paragraph 54(5)(b) of the Ontario Act and, if the partnership or joint venture had no income or loss, is calculated as if the partnership's or joint venture's income were $1 million. For a corporation with an indirect interest in a partnership or joint venture, determine the corporation's share according to paragraph 54(5)(c) of the Ontario Act.

** **Rules for total revenue**
- Report total revenue in accordance with generally accepted accounting principles, adjusted so that consolidation and equity methods are not used.
- If the tax year is less than 51 weeks, **multiply** the total revenue of the corporation or the partnership, whichever applies, by 365 and **divide** by the number of days in the tax year.
- The amount on line 144 is determined for the partnership or joint venture fiscal period that ends in the tax year of the corporation. If the partnership or joint venture has 2 or more fiscal periods ending in the filing corporation's tax year, **multiply** the sum of the total revenue for each of the fiscal periods by 365 and **divide** by the total number of days in all the fiscal periods.
- A corporation's share in a partnership or joint venture is determined under paragraph 54(5)(b) of the Ontario Act and, if the partnership or joint venture had no income or loss, is calculated as if the partnership's or joint venture's income were $1 million. For a corporation with an indirect interest in a partnership or joint venture, determine the corporation's share according to paragraph 54(5)(c) of the Ontario Act.

Part 2 – Adjusted net income/loss for CMT purposes

Net income/loss per financial statements *			210	1,324,219
Add (to the extent reflected in income/loss):				
Provision for current income taxes/cost of current income taxes	220	940,956		
Provision for deferred income taxes (debits)/cost of future income taxes	222			
Equity losses from corporations	224			
Financial statement loss from partnerships and joint ventures	226			
Dividends deducted on financial statements (subsection 57(2) of the Ontario Act), excluding dividends paid by credit unions under subsection 137(4.1) of the federal Act	230			
Other additions (see note below):				
Share of adjusted net income of partnerships and joint ventures **	228			
Total patronage dividends received, not already included in net income/loss	232			
281	282			
283	284			
Subtotal		940,956 ▶		940,956 A
Deduct (to the extent reflected in income/loss):				
Provision for recovery of current income taxes/benefit of current income taxes	320			
Provision for deferred income taxes (credits)/benefit of future income taxes	322			
Equity income from corporations	324			
Financial statement income from partnerships and joint ventures	326			
Dividends deductible under section 112, section 113, or subsection 138(6) of the federal Act	330			
Dividends not taxable under section 83 of the federal Act (from Schedule 3)	332			
Gain on donation of listed security or ecological gift	340			
Accounting gain on transfer of property to a corporation under section 85 or 85.1 of the federal Act ***	342			
Accounting gain on transfer of property to/from a partnership under section 85 or 97 of the federal Act ****	344			
Accounting gain on disposition of property under subsection 13(4), subsection 14(6), or section 44 of the federal Act *****	346			
Accounting gain on a windup under subsection 88(1) of the federal Act or an amalgamation under section 87 of the federal Act	348			
Other deductions (see note below):				
Share of adjusted net loss of partnerships and joint ventures **	328			
Tax payable on dividends under subsection 191.1(1) of the federal Act **multiplied** by 3	334			
Interest deducted/deductible under paragraph 20(1)(c) or (d) of the federal Act, not already included in net income/loss	336			
Patronage dividends paid (from Schedule 16) not already included in net income/loss	338			
381	382			
383	384			
385	386			
387	388			
389	390			
Subtotal		▶		B
Adjusted net income/loss for CMT purposes (line 210 **plus** amount A **minus** amount B)			490	2,265,175

If the amount on line 490 is positive and the corporation is subject to CMT as determined in Part 1, enter the amount on line 515 in Part 3.

If the amount on line 490 is negative, enter the amount on line 760 in Part 7 (enter as a positive amount).

Note

In accordance with *Ontario Regulation 37/09*, when calculating net income for CMT purposes, accounting income should be adjusted to:

- exclude unrealized gains and losses due to mark-to-market changes or foreign currency changes on specified mark-to-market property (assets only);
- include realized gains and losses on the disposition of specified mark-to-market property not already included in the accounting income, if the property is not a capital property or is a capital property disposed in the year or in a previous tax year ended after March 22, 2007.

"Specified mark-to-market property" is defined in subsection 54(1) of the Ontario Act.

These rules also apply to partnerships. A corporate partner's share of a partnership's adjusted income flows through on a proportionate basis to the corporate partner.

* **Rules for net income/loss**

- Banks must report net income/loss as per the report accepted by the Superintendent of Financial Institutions under the federal *Bank Act*, adjusted so consolidation and equity methods are not used.

Part 2 – Calculation of adjusted net income/loss for CMT purposes (continued)

– Life insurance corporations must report net income/loss as per the report accepted by the federal Superintendent of Financial Institutions or equivalent provincial insurance regulator, before SAT and adjusted so consolidation and equity methods are not used. If the life insurance corporation is resident in Canada and carries on business in and outside of Canada, **multiply** the net income/loss by the ratio of the Canadian reserve liabilities **divided** by the total reserve liability. The reserve liabilities are calculated in accordance with Regulation 2405(3) of the federal Act.

– Other corporations must report net income/loss in accordance with generally accepted accounting principles, except that consolidation and equity methods must not be used. When the equity method has been used for accounting purposes, equity losses and equity income are removed from book income/loss on lines 224 and 324 respectively.

– Corporations, other than insurance corporations, should report net income from line 9999 of the GIFI (Schedule 125) on line 210.

** The share of the adjusted net income of a partnership or joint venture is calculated as if the partnership or joint venture were a corporation and the tax year of the partnership or joint venture were its fiscal period. For a corporation with an indirect interest in a partnership through one or more partnerships, determine the corporation's share according to clause 54(5)(c) of the Ontario Act.

*** A joint election will be considered made under subsection 60(1) of the Ontario Act if there is an entry on line 342, and an election has been made for transfer of property to a corporation under subsection 85(1) of the federal Act.

**** A joint election will be considered made under subsection 60(2) of the Ontario Act if there is an entry on line 344, and an election has been made under subsection 85(2) or 97(2) of the federal Act.

***** A joint election will be considered made under subsection 61(1) of the Ontario Act if there is an entry on line 346, and an election has been made under subsection 13(4) or 14(6) and/or section 44 of the federal Act.

For more information on how to complete this part, see the *T2 Corporation – Income Tax Guide*.

Part 3 – CMT payable

Adjusted net income for CMT purposes (line 490 in Part 2, if positive) **515** 2,265,175

Deduct:

CMT loss available (amount R from Part 7) . . . . . _____

Minus: Adjustment for an acquisition of control * . . . . . **518** _____

Adjusted CMT loss available . . . . . _____ ▶ _____ C

Net income subject to CMT calculation (if negative, enter "0") **520** 2,265,175

Amount from line 520 2,265,175 x (Number of days in the tax year before July 1, 2010 _____ / Number of days in the tax year 365) x 4 % = _____ 1

Amount from line 520 2,265,175 x (Number of days in the tax year after June 30, 2010 365 / Number of days in the tax year 365) x 2.7 % = 61,160 2

Subtotal (amount 1 **plus** amount 2) 61,160 3

Gross CMT: amount on line 3 above x OAF ** **540** 61,160

Deduct:

Foreign tax credit for CMT purposes *** . . . . . **550** _____

CMT after foreign tax credit deduction (line 540 **minus** line 550) (if negative, enter "0") . . . . . 61,160 D

Deduct:

Ontario corporate income tax payable before CMT credit (amount F6 from Schedule 5) . . . . . _____

Net CMT payable (if negative, enter "0") . . . . . 61,160 E

Enter amount E on line 278 of Schedule 5, *Tax Calculation Supplementary – Corporations*, and complete Part 4.

* Enter the portion of CMT loss available that exceeds the adjusted net income for the tax year from carrying on a business before the acquisition of control. See subsection 58(3) of the Ontario Act.

*** Enter "0" on line 550 for life insurance corporations as they are not eligible for this deduction. For all other corporations, enter the cumulative total of amount J for the province of Ontario from Part 9 of Schedule 21 on line 550.

** **Calculation of the Ontario allocation factor (OAF):**

If the provincial or territorial jurisdiction entered on line 750 of the T2 return is "Ontario," enter "1" on line F.

If the provincial or territorial jurisdiction entered on line 750 of the T2 return is "multiple," complete the following calculation, and enter the result on line F:

Ontario taxable income **** / Taxable income ***** _____ = _____

Ontario allocation factor . . . . . 1.00000 F

**** Enter the amount allocated to Ontario from column F in Part 1 of Schedule 5. If the taxable income is nil, calculate the amount in column F as if the taxable income were $1,000.

***** Enter the taxable income amount from line 360 or amount Z of the T2 return, whichever applies. If the taxable income is nil, enter "1,000".

Part 4 – Calculation of CMT credit carryforward

CMT credit carryforward at the end of the previous tax year *		283,619 G		
Deduct:				
CMT credit expired *	600			
CMT credit carryforward at the beginning of the current tax year * (see note below)		283,619 ▶	620	283,619
Add:				
CMT credit carryforward balances transferred on an amalgamation or the windup of a subsidiary (see note below)	650			
CMT credit available for the tax year (amount on line 620 **plus** amount on line 650)				283,619 H
Deduct:				
CMT credit deducted in the current tax year (amount P from Part 5)				I
Subtotal (amount H **minus** amount I)				283,619 J
Add:				
Net CMT payable (amount E from Part 3)		61,160		
SAT payable (amount O from Part 6 of Schedule 512)				
Subtotal		61,160 ▶		61,160 K
CMT credit carryforward at the end of the tax year (amount J **plus** amount K)	670			344,779 L

* For the first harmonized T2 return filed with a tax year that includes days in 2009:
- do not enter an amount on line G or line 600;
- for line 620, enter the amount from line 2336 of Ontario CT23 Schedule 101, *Corporate Minimum Tax (CMT)*, for the last tax year that ended in 2008.

For other tax years, enter on line G the amount from line 670 of Schedule 510 from the previous tax year.

Note: If you entered an amount on line 620 or line 650, complete Part 6.

Part 5 – Calculation of CMT credit deducted from Ontario corporate income tax payable

CMT credit available for the tax year (amount H from Part 4)			283,619 M
Ontario corporate income tax payable before CMT credit (amount F6 from Schedule 5)		1	
For a corporation that is not a life insurance corporation:			
CMT after foreign tax credit deduction (amount D from Part 3)	61,160	2	
For a life insurance corporation:			
Gross CMT (line 540 from Part 3)		3	
Gross SAT (line 460 from Part 6 of Schedule 512)		4	
The **greater** of amounts 3 and 4		5	
Deduct: line 2 or line 5, whichever applies:	61,160	6	
Subtotal (if negative, enter "0")	▶		N
Ontario corporate income tax payable before CMT credit (amount F6 from Schedule 5)			
Deduct:			
Total refundable tax credits excluding Ontario qualifying environmental trust tax credit (amount J6 **minus** line 450 from Schedule 5)	2,932		
Subtotal (if negative, enter "0")	▶		O
CMT credit deducted in the current tax year (least of amounts M, N, and O)			P

Enter amount P on line 418 of Schedule 5 and on line I in Part 4 of this schedule.

Is the corporation claiming a CMT credit earned before an acquisition of control? 675 1 Yes ☐ 2 No ☒

If you answered **yes** to the question at line 675, the CMT credit deducted in the current tax year may be restricted. For information on how the deduction may be restricted, see subsections 53(6) and (7) of the Ontario Act.

Part 6 – Analysis of CMT credit available for carryforward by year of origin

Complete this part if:

- the tax year includes January 1, 2009; or
- the previous tax year-end is deemed to be December 31, 2008, under subsection 249(3) of the federal Act.

Year of origin		CMT credit balance *
10th previous tax year	680	
9th previous tax year	681	
8th previous tax year	682	
7th previous tax year	683	
6th previous tax year	684	
5th previous tax year	685	
4th previous tax year	686	
3rd previous tax year	687	
2nd previous tax year	688	
1st previous tax year	689	
Total **		

* CMT credit that was earned (by the corporation, predecessors of the corporation, and subsidiaries wound up into the corporation) in each of the previous 10 tax years and has not been deducted.

** Must equal the total of the amounts entered on lines 620 and 650 in Part 4.

Part 7 – Calculation of CMT loss carryforward

CMT loss carryforward at the end of the previous tax year * . . . . . Q

Deduct:

CMT loss expired * 700

CMT loss carryforward at the beginning of the tax year * (see note below) . . . . . ▶ 720

Add:

CMT loss transferred on an amalgamation under section 87 of the federal Act ** (see note below) 750

CMT loss available (line 720 **plus** line 750) . . . . . R

Deduct:

CMT loss deducted against adjusted net income for the tax year (lesser of line 490 (if positive) and line C in Part 3) . . . . . .

Subtotal (if negative, enter "0") S

Add:

Adjusted net loss for CMT purposes (amount from line 490 in Part 2, if **negative**) (enter as a positive amount) 760

CMT loss carryforward balance at the end of the tax year (amount S **plus** line 760) . . . . . 770 T

* For the first harmonized T2 return filed with a tax year that includes days in 2009:

- do not enter an amount on line Q or line 700;
- for line 720, enter the amount from line 2214 of Ontario CT23 Schedule 101, *Corporate Minimum Tax (CMT)*, for the last tax year that ended in 2008.

For other tax years, enter on line Q the amount from line 770 of Schedule 510 from the previous tax year.

** Do not include an amount from a predecessor corporation if it was controlled at any time before the amalgamation by any of the other predecessor corporations.

Note: If you entered an amount on line 720 or line 750, complete Part 8.

Part 8 – Analysis of CMT loss available for carryforward by year of origin

Complete this part if:

- the tax year includes January 1, 2009; or
- the previous tax year-end is deemed to be December 31, 2008, under subsection 249(3) of the federal Act.

Year of origin	Balance earned in a tax year ending before March 23, 2007 *	Balance earned in a tax year ending after March 22, 2007 **
10th previous tax year	810	820
9th previous tax year	811	821
8th previous tax year	812	822
7th previous tax year	813	823
6th previous tax year	814	824
5th previous tax year	815	825
4th previous tax year	816	826
3rd previous tax year	817	827
2nd previous tax year	818	828
1st previous tax year		829
Total ***		

* Adjusted net loss for CMT purposes that was earned (by the corporation, by subsidiaries wound up into or amalgamated with the corporation before March 22, 2007, and by other predecessors of the corporation) in each of the previous 10 tax years that ended before March 23, 2007, and has not been deducted.

** Adjusted net loss for CMT purposes that was earned (by the corporation and its predecessors, but not by a subsidiary predecessor) in each of the previous 20 tax years that ended after March 22, 2007, and has not been deducted.

*** The total of these two columns must equal the total of the amounts entered on lines 720 and 750.

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Canada Revenue Agency / Agence du revenu du Canada

SCHEDULE 511

ONTARIO CORPORATE MINIMUM TAX – TOTAL ASSETS AND REVENUE FOR ASSOCIATED CORPORATIONS

Name of corporation	Business Number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- For use by corporations to report the total assets and total revenue of all the Canadian or foreign corporations with which the filing corporation was associated at any time during the tax year. These amounts are required to determine if the filing corporation is subject to corporate minimum tax.
- Total assets and total revenue include the associated corporation's share of any partnership(s)/joint venture(s) total assets and total revenue.
- Attach additional schedules if more space is required.
- File this schedule with the *T2 Corporation Income Tax Return.*

	Names of associated corporations 200	Business number (Canadian corporation only) (see Note 1) 300	Total assets* (see Note 2) 400	Total revenue** (see Note 2) 500
1	NIAGARA FALLS HYDRO SERVICES INC.	87146 8120 RC0001	218,873	5,008
2	NIAGARA FALLS HYDRO HOLDING CORPORATION	86750 8830 RC0001	0	0
3	City of Niagara Falls	NR	50,000,000	100,000,000
4	Niagara Regional Broadband Network Limited	87177 4105 RC0001	26,947,677	8,552,235
		Total	450 77,166,550	550 108,557,243

Enter the total assets from line 450 on line 116 in Part 1 of Schedule 510, *Ontario Corporate Minimum Tax*.
Enter the total revenue from line 550 on line 146 in Part 1 of Schedule 510.

Note 1: Enter "NR" if a corporation is not registered.

Note 2: If the associated corporation does not have a tax year that ends in the filing corporation's current tax year but was associated with the filing corporation in the previous tax year of the filing corporation, enter the total revenue and total assets from the tax year of the associated corporation that ends in the previous tax year of the filing corporation.

*** Rules for total assets**

- Report total assets in accordance with generally accepted accounting principles, adjusted so that consolidation and equity methods are not used.
- Include the associated corporation's share of the total assets of partnership(s) and joint venture(s) but exclude the recorded asset(s) for the investment in partnerships and joint ventures.
- Exclude unrealized gains and losses on assets that are included in net income for accounting purposes but not in income for corporate income tax purposes.

**** Rules for total revenue**

- Report total revenue in accordance with generally accepted accounting principles, adjusted so that consolidation and equity methods are not used.
- If the associated corporation has 2 or more tax years ending in the filing corporation's tax year, **multiply** the sum of the total revenue for each of those tax years by 365 and **divide** by the total number of days in all of those tax years.
- If the associated corporation's tax year is less than 51 weeks and is the only tax year of the associated corporation that ends in the filing corporation's tax year, **multiply** the associated corporation's total revenue by 365 and **divide** by the number of days in the associated corporation's tax year.
- Include the associated corporation's share of the total revenue of partnerships and joint ventures.
- If the partnership or joint venture has 2 or more fiscal periods ending in the associated corporation's tax year, **multiply** the sum of the total revenue for each of the fiscal periods by 365 and **divide** by the total number of days in all the fiscal periods.

T2 SCH 511

Canada

Canada Revenue Agency / Agence du revenu du Canada

SCHEDULE 546

CORPORATIONS INFORMATION ACT ANNUAL RETURN FOR ONTARIO CORPORATIONS

Name of corporation	Business Number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- This schedule should be completed by a corporation that is incorporated, continued, or amalgamated in Ontario and subject to the Ontario *Business Corporations Act* (BCA) or Ontario *Corporations Act* (CA), except for registered charities under the federal *Income Tax Act*. This completed schedule serves as a *Corporations Information Act* Annual Return under the *Ontario Corporations Information Act*.
- Complete parts 1 to 4. Complete parts 5 to 7 only to report change(s) in the information recorded on the Ontario Ministry of Government Services (MGS) public record.
- This schedule must set out the required information for the corporation as of the date of delivery of this schedule.
- A completed Ontario *Corporations Information Act* Annual Return must be delivered within six months after the end of the corporation's tax year-end. The MGS considers this return to be delivered on the date that it is filed with the Canada Revenue Agency (CRA) together with the corporation's income tax return.
- It is the corporation's responsibility to ensure that the information shown on the MGS public record is accurate and up-to-date. To review the information shown for the corporation on the public record maintained by the MGS, obtain a Corporation Profile Report. Visit **www.ServiceOntario.ca** for more information.
- This schedule contains non-tax information collected under the authority of the Ontario *Corporations Information Act*. This information will be sent to the MGS for the purposes of recording the information on the public record maintained by the MGS.

Part 1 – Identification

100 Corporation's name (exactly as shown on the MGS public record)
NIAGARA PENINSULA ENERGY INC.

Jurisdiction incorporated, continued, or amalgamated, whichever is the most recent	**110** Date of incorporation or amalgamation, whichever is the most recent (Year Month Day)	**120** Ontario Corporation No.
Ontario	2008-01-01	1746865

Part 2 – Head or registered office address (P.O. box not acceptable as stand-alone address)

200 Care of (if applicable)
SUZANNE WILSON

210 Street number	**220** Street name/Rural route/Lot and Concession number	**230** Suite number
7447	PIN OAK DRIVE	

240 Additional address information if applicable (line 220 must be completed first)
PO BOX 120

250 Municipality (e.g., city, town)	**260** Province/state	**270** Country	**280** Postal/zip code
NIAGARA FALLS	ON	CA	L2E 6S9

Part 3 – Change identifier

Have there been any changes in any of the information most recently filed for the public record maintained by the MGS for the corporation with respect to names, addresses for service, and the date elected/appointed and, if applicable, the date the election/appointment ceased of the directors and five most senior officers, or with respect to the corporation's mailing address or language of preference? To review the information shown for the corporation on the public record maintained by the MGS, obtain a Corporation Profile Report. For more information, visit **www.ServiceOntario.ca**.

300 [1] If there have been no changes, enter **1** in this box and then go to "Part 4 – Certification."
If there are changes, enter **2** in this box and complete the applicable parts on the next page, and then go to "Part 4 – Certification."

Part 4 – Certification

I certify that all information given in this *Corporations Information Act* Annual Return is true, correct, and complete.

450 WILSON (Last name) **451** SUZANNE (First name)

454 _____ (Middle name(s))

460 [2] Please enter one of the following numbers in this box for the above-named person: **1** for director, **2** for officer, or **3** for other individual having knowledge of the affairs of the corporation. If you are a director and officer, enter **1** or **2**.

Note: Sections 13 and 14 of the Ontario *Corporations Information Act* provide penalties for making false or misleading statements or omissions.

Complete the applicable parts to report changes in the information recorded on the MGS public record.

Part 5 – Mailing address

500 ☐ Please enter one of the following numbers in this box:
1 - Show no mailing address on the MGS public record.
2 - The corporation's mailing address is the same as the head or registered office address in Part 2 of this schedule.
3 - The corporation's complete mailing address is as follows:

510 Care of (if applicable)

520 Street number | **530** Street name/Rural route/Lot and Concession number | **540** Suite number

550 Additional address information if applicable (line 530 must be completed first)

560 Municipality (e.g., city, town) | **570** Province/state | **580** Country | **590** Postal/zip code

Part 6 – Language of preference

600 ☐ Indicate your language of preference by entering **1** for English or **2** for French. This is the language of preference recorded on the MGS public record for communications with the corporation. It may be different from line 990 on the T2 return.

Canada Revenue Agency / Agence du revenu du Canada

Schedule 552

Ontario Apprenticeship Training Tax Credit

Corporation's name	Business number	Tax year-end Year Month Day
NIAGARA PENINSULA ENERGY INC.	87196 9127 RC0002	2019-12-31

- Use this schedule to claim an Ontario apprenticeship training tax credit (ATTC) under section 89 of the *Taxation Act, 2007* (Ontario).
- The ATTC is a refundable tax credit that is equal to a specified percentage (25% to 45%) of the eligible expenditures incurred by a corporation for a qualifying apprenticeship. For eligible expenditures incurred after March 26, 2009 for an apprenticeship program that began before April 24, 2015, the maximum credit for each qualifying apprenticeship is $10,000 per year to a maximum credit of $40,000 over the first 48-month period of the qualifying apprenticeship. For an apprenticeship program that began after April 23, 2015, the maximum credit for each qualifying apprenticeship is $5,000 per year to a maximum credit of $15,000 over the first 36-month period of the qualifying apprenticeship.
- Eligible expenditures are salaries and wages (including taxable benefits) paid to an apprentice in a qualifying apprenticeship or fees paid to an employment agency for the provision of services performed by the apprentice in a qualifying apprenticeship. These expenditures must be:
  - paid on account of employment or services, as applicable, at a permanent establishment of the corporation in Ontario;
  - for services provided by the apprentice during the first 48 months of the apprenticeship program, if an apprenticeship program began before April 24, 2015; and
  - for services provided by the apprentice during the first 36 months of the apprenticeship program, if an apprenticeship program began after April 23, 2015.
- An expenditure is not eligible for an ATTC if:
  - the same expenditure was used, or will be used, to claim a co-operative education tax credit; or
  - it is more than an amount that would be paid to an arm's length apprentice.
- An apprenticeship must meet the following conditions to be a qualifying apprenticeship:
  - the apprenticeship is in a qualifying skilled trade approved by the Ministry of Training, Colleges and Universities (Ontario) or a person designated by him or her; and
  - the corporation and the apprentice must be participating in an apprenticeship program in which the training agreement has been registered under the *Ontario College of Trades and Apprenticeship Act, 2009, or* the *Apprenticeship and Certification Act, 1998,* or in which the contract of apprenticeship has been registered under the *Trades Qualification and Apprenticeship Act*.
- Do not submit the training agreement or contract of apprenticeship with your *T2 Corporation Income Tax Return*. Keep a copy of the training agreement or contract of apprenticeship to support your claim.
- File this schedule with your *T2 Corporation Income Tax Return*.

Part 1 – Corporate information

110 Name of person to contact for more information	120 Telephone number
SUZANNE WILSON	(905) 356-2681

Is the claim filed for an ATTC earned through a partnership? * . . . . . **150** 1 Yes ☐ 2 No ☒

If you answered **yes** to the question at line 150, what is the name of the partnership? **160** _____

Enter the percentage of the partnership's ATTC allocated to the corporation . . . . . **170** _____ %

* When a corporate member of a partnership is claiming an amount for eligible expenditures incurred by a partnership, complete a Schedule 552 for the partnership as if the partnership were a corporation. Each corporate partner, other than a limited partner, should file a separate Schedule 552 to claim the partner's share of the partnership's ATTC. The total of the partners' allocated amounts can never exceed the amount of the partnership's ATTC.

Part 2 – Eligibility

1. Did the corporation have a permanent establishment in Ontario in the tax year? . . . . . **200** 1 Yes ☒ 2 No ☐
2. Was the corporation exempt from tax under Part III of the *Taxation Act, 2007* (Ontario)? . . . . . **210** 1 Yes ☐ 2 No ☒

If you answered **no** to question 1 or **yes** to question 2, then you are **not eligible** for the ATTC.

Part 3 – Specified percentage

Corporation's salaries and wages paid in the previous tax year * 300 508,923

For eligible expenditures incurred after March 26, 2009 for an apprenticeship program that began before April 24, 2015:

- If line 300 is $400,000 or less, enter 45% on line 312.
- If line 300 is $600,000 or more, enter 35% on line 312.
- If line 300 is more than $400,000 and less than $600,000, enter the percentage on line 312 using the following formula:

$$\text{Specified percentage} = 45\% - \left[10\% \times \frac{\text{amount on line 300 } (508{,}923 \textbf{ minus } 400{,}000)}{200{,}000} \right]$$

Specified percentage . . . . . 312 39.554 %

For eligible expenditures incurred for an apprenticeship program that began after April 23, 2015:

- If line 300 is $400,000 or less, enter 30% on line 314.
- If line 300 is $600,000 or more, enter 25% on line 314.
- If line 300 is more than $400,000 and less than $600,000, enter the percentage on line 314 using the following formula:

$$\text{Specified percentage} = 30\% - \left[5\% \times \frac{\text{amount on line 300 } (508{,}923 \textbf{ minus } 400{,}000)}{200{,}000} \right]$$

Specified percentage . . . . . 314 27.277 %

* If this is the first tax year of an amalgamated corporation and subsection 89(6) of the *Taxation Act, 2007* (Ontario) applies, enter salaries and wages paid in the previous tax year by the predecessor corporations.

Part 4 – Ontario apprenticeship training tax credit

Complete a **separate entry** for each apprentice for each qualifying apprenticeship with the corporation. When claiming an ATTC for repayment of government assistance, complete a **separate entry** for each repayment, and complete columns A to G and M and N with the details for the employment period in the previous tax year in which the government assistance was received.

	A Trade code 400	B Apprenticeship program/trade name 405	C Name of apprentice 410
1.	434a	Powerline Technician	[redacted]
2.	434a	Powerline Technician	[redacted]

	D Original contract or training agreement number 420	E Original registration date of apprenticeship contract or training agreement (YYYYMMDD) (see note 1) 425	F Start date of employment as an apprentice in the tax year (YYYYMMDD) (see note 2) 430	G End date of employment as an apprentice in the tax year (YYYYMMDD) (see note 3) 435
1.	111111111111	2017-09-01	2019-09-16	2019-12-31
2.	111111111111	2017-09-01	2019-09-16	2019-12-31

Note 1: Enter the original registration date of the apprenticeship contract or training agreement in all cases, even when multiple employers employed the apprentice.

Note 2: When there are multiple employment periods as an apprentice in the tax year with the corporation, enter the date that is the first day of employment as an apprentice in the tax year with the corporation. When claiming an ATTC for repayment of government assistance, enter the start date of employment as an apprentice for the tax year in which the government assistance was received.

Note 3: When there are multiple employment periods as an apprentice in the tax year with the corporation, enter the date that is the last day of employment as an apprentice in the tax year with the corporation. When claiming an ATTC for repayment of government assistance, enter the end date of employment as an apprentice for the tax year in which the government assistance was received.

Part 4 – Ontario apprenticeship training tax credit (continued)

	H1 Number of days in the tax year employed as an apprentice in a qualifying apprenticeship program that began before April 24, 2015 (see note 1) 442	H2 Number of days in the tax year employed as an apprentice in a qualifying apprenticeship program that began after April 23, 2015 (see note 1) 443	I Maximum credit amount for the tax year (see note 2) 445
1.		107	1,466
2.		107	1,466

Note 1: When there are multiple employment periods as an apprentice in the tax year with the corporation, do not include days in which the individual was not employed as an apprentice.
For H1: The days employed as an apprentice must be within 48 months of the registration date provided in column E.
For H2: The days employed as an apprentice must be within 36 months of the registration date provided in column E.

Note 2: Maximum credit = ($10,000 × H1/365*****) or ($5,000 × H2/365*****), whichever applies.
***** 366 days, if the tax year includes February 29

	J1 Eligible expenditures incurred after March 26, 2009 for a qualifying apprenticeship program that began before April 24, 2015 (see note 3) 452	J2 Eligible expenditures incurred for a qualifying apprenticeship program that began after April 23, 2015 (see note 3) 453	K Eligible expenditures **multiplied** by specified percentage (see note 4) 460
1.		39,410	10,750
2.		37,598	10,256

Note 3: Reduce eligible expenditures by all government assistance, as defined under subsection 89(19) of the *Taxation Act, 2007* (Ontario), that the corporation has received, is entitled to receive, or may reasonably expect to receive, in respect of the eligible expenditures, on or before the filing due date of the *T2 Corporation Income Tax Return* for the tax year.
For J1: Eligible expenditures must be for services provided by the apprentice to the taxpayer during the first 48 months of the apprenticeship program, and not relating to services performed before the apprenticeship program began or after it ended.
For J2: Eligible expenditures must be for services provided by the apprentice to the taxpayer during the first 36 months of the apprenticeship program, and not relating to services performed before the apprenticeship began or after it ended.

Note 4: Calculate the amount in column K as follows:
Column K = (J1 × line 312) or (J2 × line 314), whichever applies.

	L ATTC on eligible expenditures (lesser of columns I and K) 470	M ATTC on repayment of government assistance (see note 5) 480	N ATTC for each apprentice (column L or M, whichever applies) 490
1.	1,466		1,466
2.	1,466		1,466

Ontario apprenticeship training tax credit (total of amounts in column N) **500** 2,932 **O**

Or, if the corporation answered **yes** at line 150 in Part 1, determine the partner's share of amount O:

Amount O _____ x percentage on line 170 in Part 1 _____ % = ... _____ **P**

Enter amount O or P, whichever applies, on line 454 of Schedule 5, *Tax Calculation Supplementary – Corporations*. If you are filing more than one Schedule 552, **add** the amounts from line O or P, whichever applies, on all the schedules, and enter the total amount on line 454 of Schedule 5.

Note 5: Include the amount of government assistance repaid in the tax year multiplied by the specified percentage for the tax year in which the government assistance was received, to the extent that the government assistance reduced the ATTC in that tax year. Complete a **separate entry** for each repayment of government assistance.

See the privacy notice on your return.

Appendix 4-14

2021_Test_year_Income_Tax_PILS_20200520 model

Ontario Energy Board

Income Tax/PILs Workfor

Utility Name	Niagara Peninsula Energy Inc.
Assigned EB Number	EB-2020-0040
Name and Title	Suzanne Wilson Senior VP Finance
Phone Number	905-353-6004
Email Address	suzanne.wilson@npei.ca
Date	31-Aug-20
Last COS Re-based Year	**2015**

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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model for that purpose, and provide a copy of this model to any person that is advising or a
reproduction, publication, sale, adaptation, translation, modification, reverse engineering o
consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a
reviewing your draft rate order, you must ensure that the person understands and agrees to***

***While this model has been provided in Excel format and is required to be filed with the appl
data and the results.***

rm for 2021 Filers

Version 1.20

or the purpose of filing your rate application. You may use and copy this assisting you in that regard. Except as indicated above, any copying, r other use or dissemination of this model without the express written person that is advising or assisting you in preparing the application or o the restrictions noted above.

lications, the onus remains on the applicant to ensure the accuracy of the

Instructions

Purpose
The purpose of this workb
calculation of PILs for the

Tab S Summary is a sumr
Workform.

Tab S1 Integrity Checks n

Methodology
To calculate the PILs for t

1) input the balances fro
2) input the balances for
Inputs should include:
- non-deductible expe
- loss carryforward (S
- capital cost allowanc
- non-deductible rese

3) make any other adjust
reasonable.

Other Notes
Tabs H0 to H13 relate to t
Tabs B0 to B13 relate to t
Tabs T0 to T13 relate to t

The amounts on tabs H0 t
adjustments or corrections

It is assumed the net inco
calculated on tab A.

On tab "A. Data Input She

ook is to calculate the estimated Payment in Lieu of Taxes (PILs) for the Test Year. The
Test Year is on tab T0 and is based on the inputs on the other tabs.

mary of the amounts to be transferred to the Data Input Sheet of the Revenue Requirement

nust be completed after the completion of the PILs calculation in this workbook.

he Test Year:

m the income tax return of the Historical Year in tabs H1 to H13.
the Bridge Year and the Test Year.

enses (Schedule 1 - B1 and T1)
chedule 4 - B4 and T4)
ce (Schedule 8 - B8 and T8)
rves (Schedule 13 - B13 and T13)

tments and inputs required so that the PILs amount calculated for the Test Year on tab T0 is

the Historical Year.
he Bridge Year.
he Test Year.

to H13 should agree to the tax return filed with the Canada Revenue Agency. Any CRA audit
s should also be reflected.

me before tax for the Test Year is equal to the Return on Equity. Return on Equity is

eet", input the "Rate Base" amount and "Return on Rate Base" amounts.





1. Info
S. Summary
A. Data Input Sheet
B. Tax Rates & Exemptions

Historical Year

H0 - PILs, Tax Provision Historical Year
H1 - Adj. Taxable Income Historical Year
H4 - Schedule 4 Loss Carry Forward Histo
H8 - Schedule 8 Historical
H13 - Schedule 13 Tax Reserves Historica

Bridge Year

B0 - PILs,Tax Provision Bridge Year
B1 - Adj. Taxable Income Bridge Year
B4 - Schedule 4 Loss Carry Forward Bridg
B8 - Schedule 8 CCA Bridge Year
B13 - Schedule 13 Tax Reserves Bridge Y

Test Year

T0 PILs, Tax Provision Test Year
T1 Taxable Income Test Year
T4 Schedule 4 Loss Carry Forward Test Y
T8 Schedule 8 CCA Test Year
T13 Schedule 13 Reserve Test Year



orical Year

al

ge Year

Year

Year

Ontario Energy Board

Income Tax/PILs Workform for 2021 Filers

No inputs required on this worksheet.



Integrity C

The applica

1
2
3
4
5
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7
8
9



hecks

ant must ensure the following integrity checks have been completed and confirm this is the case in the table below, or

Item
The depreciation and amortization added back in the application's PILs model agree with the numbers disclosed in
The capital additions and deductions in the CCA Schedule 8 agree with the rate base section for historical, bridge
Schedule 8 of the most recent federal T2 tax return filed with the application has a closing December 31 historical year UCC that agrees with the opening (January 1) bridge year UCC. If the amounts do not agree, then the applicant must provide a reconciliation with explanations. Distributors must segregate non-distribution tax amounts
The CCA deductions in the application's PILs tax model for historical, bridge and test years (as applicable) agree with the numbers in the CCA Schedule 8 for the same years filed in the application
Loss carry-forwards, if any, from prior year tax returns' Schedule 4 agree with those disclosed in the application
A discussion is included in the application as to when the loss carry-forwards, if any, will be fully utilized
CCA is maximized even if there are tax loss carry-forwards
Other post-employment benefits and pension expenses that are added back on Schedule 1 to reconcile accounting income to net income for tax purposes agree with the OM&A analysis for compensation. The amounts deducted are reasonable when compared with the notes to the audited financial statements, Financial Services Commission
The income tax rate used to calculate the tax expense is consistent with the utility's actual tax facts and evidence file

ers

r provide an explanation i

Utility Confirmation (Y/N)
Y
Y
Y
Y
Y
Y
Y
Y
Y

f this is not the case:

Notes

Ontario Energy Board

Income Tax/PILs Workform for 2021 Filers

			Test Year	Bridge Year	
Rate Base		S	**$ 169,952,205**	**$ 162,112,288**	
Return on Ratebase					
Deemed ShortTerm Debt %	4.00%	T	$ 6,798,088	*W = S * T*	
Deemed Long Term Debt %	56.00%	U	$ 95,173,235	*X = S * U*	
Deemed Equity %	40.00%	V	$ 67,980,882	*Y = S * V*	
Short Term Interest Rate	2.75%	Z	$ 186,947	*AC = W * Z*	
Long Term Interest	2.84%	AA	$ 2,701,011	*AD = X * AA*	
Return on Equity (Regulatory Income)	8.52%	AB	**$ 5,791,971**	*AE = Y * AB*	T1
Return on Rate Base			**$ 8,679,929**	*AF = AC + AD + AE*	

Questions that must be answered

	Historical Year	Bridge Year	Test Year
1. Does the applicant have any Investment Tax Credits (ITC)?	Yes	Yes	No
2. Does the applicant have any SRED Expenditures?	No	No	No
3. Does the applicant have any Capital Gains or Losses for tax purposes?	No	No	No
4. Does the applicant have any Capital Leases?	No	No	No
5. Does the applicant have any Loss Carry-Forwards (non-capital or net capital)?	Yes	Yes	Yes
6. Since 1999, has the applicant acquired another regulated applicant's assets?	No	No	No
7. Did the applicant pay dividends? *If Yes, please describe the tax treatment in the manager's summary.*	Yes	Yes	Yes
8. Did the applicant elect to capitalize interest incurred on CWIP for tax purposes?	No	No	No

Ontario Energy Board

Income Tax/PILs Workform for 2021 Filers

Tax Rates Federal & Provincial As of MMM XX, 2019	Effective January 1, 2015	Effective January 1, 2016	Effective January 1, 2017	Effective January 1, 2018	Effective January 1, 2019	Effective January 1, 2020
Federal income tax						
General Corporate Rate	38.00%	38.00%	38.00%	38.00%	38.00%	38.00%
Federal Tax Abatement	-10.00%	-10.00%	-10.00%	-10.00%	-10.00%	-10.00%
Adjusted Federal Rate	28.00%	28.00%	28.00%	28.00%	28.00%	28.00%
Rate Reduction	-13.00%	-13.00%	-13.00%	-13.00%	-13.00%	-13.00%
Federal Income Tax	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%
Ontario Income Tax	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%
Combined Federal and Ontario	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
Federal & Ontario Small Business						
Federal Small Business Limit	500,000	500,000	500,000	500,000	500,000	500,000
Ontario Small Business Limit	500,000	500,000	500,000	500,000	500,000	500,000
Federal Small Business Rate	11.00%	10.50%	10.50%	10.00%	9.00%	9.00%
Ontario Small Business Rate	4.50%	4.50%	4.50%	3.50%	3.50%	3.20%

Notes

1. The Ontario Energy Board's proxy for taxable capital is rate base.
2. Regarding the small business deduction, if applicable,
   a. If taxable capital exceeds $15 million, the small business rate will not be applicable.
   b. If taxable capital is below $10 million, the small business rate would be applicable.
   c. If taxable capital is between $10 million and $15 million, the appropriate small business rate will be calculated.

Ontario Energy Board

Income Tax/PILs Workform for 2021 Filers

PILs Tax Provision - Historical Year

Note: Input the actual information from the tax returns for the historical year.

					Wires Only	
Regulatory Taxable Income				H1	-$ 1,395,512	**A**
Combined Tax Rate and PILs	Ontario Tax Rate (Maximum 11.5%)	11.50%	**B**			
	Federal tax rate (Maximum 15%)	15.00%	**C**			
	Combined tax rate (Maximum 26.5%)				26.50%	**D = B+C**
Total Income Taxes					**-$ 369,811**	**E = A * D**
Investment Tax Credits					$ 13,589	**F**
Miscellaneous Tax Credits						**G**
Total Tax Credits					**$ 13,589**	**H = F + G**
Corporate PILs/Income Tax Provision for Historical Year					**$ -**	**I = E - H**

Ontario Energy Board

Income Tax/PILs Workform for 2021 Filers

Adjusted Taxable Income - Historical Year

	T2S1 line #	Total for Legal Entity	Non-Distribution Eliminations
Income before PILs/Taxes	**(A + 101 + 102)**	3,311,849	
Additions:			
Interest and penalties on taxes	103	38,282	
Amortization of tangible assets	104	7,818,837	
Amortization of intangible assets	106		
Recapture of capital cost allowance from Schedule 8	107		
Income inclusion under subparagraph 13(38)(d)(iii) from Schedule 10	108		
Loss in equity of subsidiaries and affiliates	110		
Loss on disposal of assets	111	74,145	
Charitable donations and gifts from Schedule 2	112	74,036	
Taxable capital gains from Schedule 6	113		
Political contributions	114		
Deferred and prepaid expenses	116		
Scientific research expenditures deducted on financial statements	118		
Capitalized interest	119		
Non-deductible club dues and fees	120	0	
Non-deductible meals and entertainment expense	121	18,655	
Non-deductible automobile expenses	122		
Non-deductible life insurance premiums	123		
Non-deductible company pension plans	124		
Tax reserves deducted in prior year	125		
Reserves from financial statements – balance at the end of the year	126	4,780,183	
Soft costs on construction and renovation of buildings	127		
Capital items expensed	206		
Debt issue expense	208		
Development expenses claimed in current year	212		
Financing fees deducted in books	216		
Gain on settlement of debt	220		
Non-deductible advertising	226		
Non-deductible interest	227		
Non-deductible legal and accounting fees	228		
Recapture of SR&ED expenditures	231		
Share issue expense	235		
Write down of capital property	236		
Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and 12(1)(z.2)	237		
Other additions			
Interest Expensed on Capital Leases	295		
Realized Income from Deferred Credit Accounts	295		
Pensions	295		
Non-deductible penalties	295		
	295		
	295		
ARO Accretion expense			
Capital Contributions Received (ITA 12(1)(x))		5,462,680	
Lease Inducements Received (ITA 12(1)(x))			
Deferred Revenue (ITA 12(1)(a))			
Prior Year Investment Tax Credits received			
Inducement under 12(1)(x)ITA		22,166	

Total Additions		**18,288,984**	**0**
Deductions:			
Gain on disposal of assets per financial statements	401		
Non-taxable dividends under section 83	402		
Capital cost allowance from Schedule 8	403	11,448,713	
Terminal loss from Schedule 8	404		
Allowable business investment loss	406		
Deferred and prepaid expenses	409		
Scientific research expenses claimed in year	411		
Tax reserves claimed in current year	413		
Reserves from financial statements - balance at beginning of year	414	4,020,821	
Contributions to deferred income plans	416		
Book income of joint venture or partnership	305		
Equity in income from subsidiary or affiliates	306		
Other deductions			
Interest capitalized for accounting deducted for tax	395		
Capital Lease Payments	395		
Non-taxable imputed interest income on deferral and variance accounts	395		
	395		
	395		
ARO Payments - Deductible for Tax when Paid			
ITA 13(7.4) Election - Capital Contributions Received			
ITA 13(7.4) Election - Apply Lease Inducement to cost of Leaseholds			
Deferred Revenue - ITA 20(1)(m) reserve			
Principal portion of lease payments			
Lease Inducement Book Amortization credit to income			
Financing fees for tax ITA 20(1)(e) and (e.1)			
Net movement in regulatory balances		1,061,366	
Depreciation of capital contributions		1,002,764	
Capital contributions received 13(7.4)		5,462,680	
Total Deductions		**22,996,344**	**0**
Net Income for Tax Purposes		**-1,395,512**	**0**
Charitable donations from Schedule 2	311		
Taxable dividends received under section 112 or 113	320		
Non-capital losses of previous tax years from Schedule 4	331		
Net capital losses of previous tax years from Schedule 4	332		
Limited partnership losses of previous tax years from Schedule 4	335		
TAXABLE INCOME		**-1,395,512**	**0**

Historic Wires Only
3,311,849
38,282
7,818,837
0
0
0
0
74,145
74,036
0
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0
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18,655
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4,780,183
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18,288,984
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11,448,713
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22,996,344
-1,395,512
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-1,395,512

Ontario Energy Board

Income Tax/PILs Workform for 2021 Filers

Schedule 4 Loss Carry Forward - Historical

Corporation Loss Continuity and Application

Non-Capital Loss Carry Forward Deduction	Total	Non-Distribution Portion	Utility Balance	
Actual Historical	2,029,931		2,029,931	B4

Net Capital Loss Carry Forward Deduction	Total	Non-Distribution Portion	Utility Balance	
Actual Historical			0	B4

Ontario Energy Board

Income Tax/PILs Workform fo

Schedule 8 - Historical Year

Class	Class Description	UCC End of Year Historical per tax returns
1	Buildings, Distribution System (acq'd post 1987)	$ 44,854,026
1b	Non-Residential Buildings [Reg. 1100(1)(a.1) election]	$ 9,022,018
2	Distribution System (acq'd pre 1988)	$ 2,506,498
3	Buildings (acq'd pre 1988)	$ 937,445
6	Certain Buildings; Fences	$ -
8	General Office Equipment, Furniture, Fixtures	$ 1,262,204
10	Motor Vehicles, Fleet	$ 1,827,935
10.1	Certain Automobiles	$ -
12	Computer Application Software (Non-Systems)	$ -
13 1	Lease # 1	$ -
13 2	Lease # 2	$ -
13 3	Lease # 3	$ -
13 4	Lease # 4	$ -
14	Limited Period Patents, Franchises, Concessions or Licences	$ -
14.1	Eligible Capital Property (acq'd pre 2017)	$ 631,790
14.1	Eligible Capital Property (acq'd post 2016)	$ -
17	Elec. Generation Equip. (Non-Bldng, acq'd post Feb 27/00); Roads, Lots, Storage	$ 171,240
42	Fibre Optic Cable	$ -
43.1	Certain Clean Energy/Energy-Efficient Generation Equipment	$ -
43.2	Certain Clean Energy/Energy-Efficient Generation Equipment	$ -
45	Computers & System Software (acq'd post Mar 22/04 and pre Mar 19/07)	$ 78
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	$ -
47	Distribution System (acq'd post Feb 22/05)	$ 72,045,301
50	General Purpose Computer Hardware & Software (acq'd post Mar 18/07)	$ 198,675
95	CWIP	$ -
	SUB-TOTAL - UCC	**133,457,209**



Less: Non-Distribution Portion	UCC Regulated Historical Year
	$ 44,854,026
	$ 9,022,018
	$ 2,506,498
	$ 937,445
	$ -
	$ 1,262,204
	$ 1,827,935
	$ -
	$ -
	$ -
	$ -
	$ -
	$ -
	$ -
	$ 631,790
	$ -
	$ 171,240
	$ -
	$ -
	$ -
	$ 78
	$ -
	$ 72,045,301
	$ 198,675
	$ -
	$ -
	$ -
	$ -
	$ -
	$ -
	$ -
	$ -
	$ -
0	**133,457,209**

Ontario Energy Board

Income Tax/PILs Workform for 2

Schedule 13 Tax Reserves - Historical

Continuity of Reserves

Description	Historical Balance as per tax returns	Non-Distribution Eliminations	Utility Only
Capital gains reserves ss.40(1)			0
Tax reserves not deducted for accounting purposes			
Reserve for doubtful accounts ss. 20(1)(l)			0
Reserve for undelivered goods and services not rendered ss. 20(1)(m)			0
Reserve for unpaid amounts ss. 20(1)(n)			0
Debt & share issue expenses ss. 20(1)(e)			0
Other tax reserves			0
			0
			0
			0
			0
			0
Total	**0**	**0**	**0**
Financial Statement Reserves (not deductible for Tax Purposes)			
General reserve for inventory obsolescence (non-specific)			0
General reserve for bad debts			0
Accrued Employee Future Benefits:	4,780,183		4,780,183
- Medical and Life Insurance			0
-Short & Long-term Disability			0
-Accmulated Sick Leave			0
- Termination Cost			0
- Other Post-Employment Benefits			0
Provision for Environmental Costs			0
Restructuring Costs			0
Accrued Contingent Litigation Costs			0
Accrued Self-Insurance Costs			0
Other Contingent Liabilities			0
Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4)			0
Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss. 78(1)			0
Other			0
			0
			0
Total	**4,780,183**	**0**	**4,780,183**

Ontario Energy Board

Income Tax/PILs Workform for 2021 Filers

PILS Tax Provision - Bridge Year

						Wires Only
					Reference	
Regulatory Taxable Income					B1	-$ 138,976
	Tax Rate	Small Business Rate (If Applicable)	Taxes Payable	Effective Tax Rate		
Ontario (Max 11.5%)	11.5%	11.5%	-$ 15,982	11.5%	**B**	
Federal (Max 15%)	15.0%	15.0%	-$ 20,846	15.0%	**C**	
Combined effective tax rate (Max 26.5%)						26.50%
Total Income Taxes						**$ -**
Investment Tax Credits						$ 17,315
Miscellaneous Tax Credits						
Total Tax Credits						**$ 17,315**
Corporate PILs/Income Tax Provision for Bridge Year						**$ -**

Note:

1. This is for the derivation of Bridge year PILs income tax expense and should not be used for Test year revenue requirement calculations.

A

D = B + C

E = A * D

F
G
H = F + G

I = E - H

Ontario Energy Board

Income Tax/PILs Workform for 2

Adjusted Taxable Income - Bridge Year

	T2S1 line #	Working Paper Reference	Total for Regulated Utility
Income before PILs/Taxes	**(A + 101 + 102)**		3,976,153
Additions:			
Interest and penalties on taxes	103		
Amortization of tangible assets	104		8,224,182
Amortization of intangible assets	106		
Recapture of capital cost allowance from Schedule 8	107	B8	0
Income inclusion under subparagraph 13(38)(d)(iii)	108		
Income or loss for tax purposes- joint ventures or partnerships	109		
Loss in equity of subsidiaries and affiliates	110		
Loss on disposal of assets	111		
Charitable donations and gifts from Schedule 2	112		71,966
Taxable capital gains	113		
Political contributions	114		
Deferred and prepaid expenses	116		
Scientific research expenditures deducted on financial statements	118		
Capitalized interest	119		
Non-deductible club dues and fees	120		
Non-deductible meals and entertainment expense	121		19,519
Non-deductible automobile expenses	122		
Non-deductible life insurance premiums	123		
Non-deductible company pension plans	124		
Tax reserves deducted in prior year	125	B13	0
Reserves from financial statements- balance at end of year	126	B13	4,845,358
Soft costs on construction and renovation of buildings	127		
Capital items expensed	206		
Debt issue expense	208		
Development expenses claimed in current year	212		
Financing fees deducted in books	216		
Gain on settlement of debt	220		
Non-deductible advertising	226		
Non-deductible interest	227		
Non-deductible legal and accounting fees	228		
Recapture of SR&ED expenditures	231		
Share issue expense	235		
Write down of capital property	236		
Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and 12(1)(z.2)	237		

Ontario Energy Board

Income Tax/PILs Workform for 2

Adjusted Taxable Income - Bridge Year

Other Additions			
Interest Expensed on Capital Leases	295		
Realized Income from Deferred Credit Accounts	295		
Pensions	295		
Non-deductible penalties	295		
	295		
	295		
ARO Accretion expense			
Capital Contributions Received (ITA 12(1)(x))			3,854,173
Lease Inducements Received (ITA 12(1)(x))			
Deferred Revenue (ITA 12(1)(a))			
Prior Year Investment Tax Credits received			13,589
Total Additions			**17,028,787**
Deductions:			
Gain on disposal of assets per financial statements	401		
Dividends not taxable under section 83	402		
Capital cost allowance from Schedule 8	403	B8	11,382,751
Terminal loss from Schedule 8	404	B8	0
Allowable business investment loss	406		
Deferred and prepaid expenses	409		
Scientific research expenses claimed in year	411		
Tax reserves claimed in current year	413	B13	0
Reserves from financial statements - balance at beginning of year	414	B13	4,780,183
Contributions to deferred income plans	416		
Book income of joint venture or partnership	305		
Equity in income from subsidiary or affiliates	306		
Other deductions			

Ontario Energy Board

Income Tax/PILs Workform for 2

Adjusted Taxable Income - Bridge Year

Interest capitalized for accounting deducted for tax	395		
Capital Lease Payments	395		
Non-taxable imputed interest income on deferral and variance accounts	395		
	395		
	395		
ARO Payments - Deductible for Tax when Paid			
ITA 13(7.4) Election - Capital Contributions Received			
ITA 13(7.4) Election - Apply Lease Inducement to cost of Leaseholds			
Deferred Revenue - ITA 20(1)(m) reserve			
Principal portion of lease payments			
Lease Inducement Book Amortization credit to income			
Financing fees for tax ITA 20(1)(e) and (e.1)			
Net movement in regulatory			0
Depreciation of cap contributions			1,126,809
Capital contributions received 13(7.4)			3,854,173
Total Deductions		calculated	**21,143,917**
Net Income for Tax Purposes		calculated	**-138,976**
Charitable donations	311		
Taxable dividends received under section 112 or 113	320		
Non-capital losses of previous tax years from Schedule 4	331	B4	0
Net capital losses of previous tax years from Schedule 4	332	B4	0
Limited partnership losses of previous tax years from Schedule 4	335		
TAXABLE INCOME		calculated	**-138,976**


2021 Filers


2021 Filers


2021 Filers

Ontario Energy Board

Income Tax/PILs Workform for 2021 File

Corporation Loss Continuity and Application

Schedule 4 Loss Carry Forward - Bridge Year

Non-Capital Loss Carry Forward Deduction		Total	
Actual Historical	H4	2,029,931	
Amount to be used in Bridge Year	B1	0	
Loss Carry Forward Generated in Bridge Year (if any)	B1	138,976	
Other Adjustments			
Balance available for use post Bridge Year	calculated	2,168,906	T4

Net Capital Loss Carry Forward Deduction		Total	
Actual Historical	H4	0	
Amount to be used in Bridge Year			
Loss Carry Forward Generated in Bridge Year (if any)	B1		
Other Adjustments			
Balance available for use post Bridge Year	calculated	0	T4


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Ontario Energy Board

Income Tax/PILs Workform for 2021 Filers

Schedule 8 CCA - Bridge Year

(1) Class	Class Description	Working Paper Reference	(2) Undepreciated capital cost (UCC) at the beginning of the bridge year	(3) Cost of acquisitions during the year (new property must be available for use, except CWIP)	(4) Cost of acquisitions from column 3 that are accelerated investment incentive property (AIIP)	(5) Adjustments and transfers (enter amounts that will reduce the UCC as negatives)	(6) Amount from column 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	(7) Amount from column 5 that is repaid during the year for a property, subsequent to its disposition	(8) Proceeds of dispositions	(9) UCC (column 2 plus column 3 plus or minus column 5 minus column 8)	(10) Proceeds of disposition available to reduce the UCC of AIIP (column 8 plus column 6 minus column 3 plus column 4 minus column 7) (if negative, enter "0")	(11) Net capital cost additions of AIIP acquired during the year (column 4 minus column 10) (if negative, enter "0")	Relevant factor	(12) UCC adjustment for AIIP acquired during the year (column 11 multiplied by the relevant factor)	(13) UCC adjustment for non-AIIP acquired during the year (0.5 multiplied by the result of column 3 minus column 4 minus column 6 plus column 7 minus column 8) (if negative, enter "0")	(14) CCA Rate %	(15) Recapture of CCA	(16) Terminal Loss	(17) CCA (for declining balance method, the result of column 9 plus column 12 minus column 13, multiplied by column 14)		(18) UCC at the end of the bridge year (column 9 minus column 17)	Working Paper Reference
1	Buildings, Distribution System (acq'd post 1987)	H8	$ 44,854,026							$ 44,854,026	$ -	$ -	0.50	$ -	$ -	4%			$ 1,794,161		$ 43,059,865	T8
1b	Non-Residential Buildings [Reg. 1100(1)(a.1) election]	H8	$ 9,022,018	$ 1,768,100	$ 1,768,100					$ 10,790,118	$ -	$ 1,768,100	0.50	$ 884,050	$ -	6%			$ 700,450		$ 10,089,668	T8
2	Distribution System (acq'd pre 1988)	H8	$ 2,506,498							$ 2,506,498	$ -	$ -		$ -	$ -	6%			$ 150,390		$ 2,356,108	T8
3	Buildings (acq'd pre 1988)	H8	$ 937,445							$ 937,445	$ -	$ -		$ -	$ -	5%			$ 46,872		$ 890,573	T8
6	Certain Buildings; Fences	H8	$ -							$ -	$ -	$ -	0.50	$ -	$ -	10%			$ -		$ -	T8
8	General Office Equipment, Furniture, Fixtures	H8	$ 1,262,204	$ 265,000	$ 265,000					$ 1,527,204	$ -	$ 265,000	0.50	$ 132,500	$ -	20%			$ 331,941		$ 1,195,263	T8
10	Motor Vehicles, Fleet	H8	$ 1,827,935	$ 190,000	$ 190,000					$ 2,017,935	$ -	$ 190,000	0.50	$ 95,000	$ -	30%			$ 633,881		$ 1,384,055	T8
10.1	Certain Automobiles	H8	$ -							$ -	$ -	$ -	0.50	$ -	$ -	30%			$ -		$ -	T8
12	Computer Application Software (Non-Systems)	H8	$ -	$ 341,000	$ 341,000					$ 341,000	$ -	$ 341,000	0.00	$ -	$ -	100%			$ 341,000		$ -	T8
13 1	Lease # 1	H8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	NA					$ -	T8
13 2	Lease # 2	H8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	NA					$ -	T8
13 3	Lease # 3	H8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	NA					$ -	T8
13 4	Lease # 4	H8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	NA					$ -	T8
14	Limited Period Patents, Franchises, Concessions or Licences	H8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	NA					$ -	T8
14.1	Eligible Capital Property (acq'd pre Jan 1, 2017)	H8	$ 631,790							$ 631,790	$ -	$ -		$ -	$ -	7%			$ 44,225		$ 587,565	T8
14.1	Eligible Capital Property (acq'd post Jan 1, 2017)	H8	$ -							$ -	$ -	$ -	0.50	$ -	$ -	5%			$ -		$ -	T8
17	Elec. Generation Equip. (Non-Bldng, acq'd post Feb 27/00); Roads, Lots, Storage	H8	$ 171,240							$ 171,240	$ -	$ -	0.50	$ -	$ -	8%			$ 13,699		$ 157,540	T8
42	Fibre Optic Cable	H8	$ -							$ -	$ -	$ -	0.50	$ -	$ -	12%			$ -		$ -	T8
43.1	Certain Clean Energy/Energy-Efficient Generation Equipment	H8	$ -							$ -	$ -	$ -	2.33	$ -	$ -	30%			$ -		$ -	T8
43.2	Certain Clean Energy/Energy-Efficient Generation Equipment	H8	$ -							$ -	$ -	$ -	1.00	$ -	$ -	50%			$ -		$ -	T8
45	Computers & System Software (acq'd post Mar 22/04 and pre Mar 19/07)	H8	$ 78							$ 78	$ -	$ -		$ -	$ -	45%			$ 35		$ 43	T8
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	H8	$ -							$ -	$ -	$ -	0.50	$ -	$ -	30%			$ -		$ -	T8
47	Distribution System (acq'd post Feb 22/05)	H8	$ 72,045,301	$ 10,981,825	$ 10,981,825					$ 83,027,126	$ -	$ 10,981,825	0.50	$ 5,490,912	$ -	8%			$ 7,081,443		$ 75,945,682	T8
50	General Purpose Computer Hardware & Software (acq'd post Mar 18/07)	H8	$ 198,675	$ 164,100	$ 164,100					$ 362,775	$ -	$ 164,100	0.50	$ 82,050	$ -	55%			$ 244,654		$ 118,121	T8
95	CWIP	H8	$ -							$ -	$ -	$ -	0.00	$ -	$ -	0%			$ -		$ -	T8
		H8	$ -							$ -	$ -	$ -		$ -	$ -						$ -	T8
		H8	$ -							$ -	$ -	$ -		$ -	$ -						$ -	T8
		H8	$ -							$ -	$ -	$ -		$ -	$ -						$ -	T8
		H8	$ -							$ -	$ -	$ -		$ -	$ -						$ -	T8
		H8	$ -							$ -	$ -	$ -		$ -	$ -						$ -	T8
		H8	$ -							$ -	$ -	$ -		$ -	$ -						$ -	T8
		H8	$ -							$ -	$ -	$ -		$ -	$ -						$ -	T8
		H8	$ -							$ -	$ -	$ -		$ -	$ -						$ -	T8
		H8	$ -							$ -	$ -	$ -		$ -	$ -						$ -	T8
	TOTALS		$ 133,457,209	$ 13,710,025	$ 13,710,025	$ -	$ -	$ -	$ -	$ 147,167,234	$ -	$ 13,710,025		$ 6,684,512	$ -		$ -	$ -	$ 11,382,751	B1	$ 135,784,483	

Ontario Energy Board

Income Tax/PILs Workform for 2021 Filers

Schedule 13 Tax Reserves - Bridge Year

Continuity of Reserves

Description	Reference	Historical Utility Only	Eliminate Amounts Not Relevant for Bridge Year	Adjusted Utility Balance		Bridge Year Adjustments: Additions	Bridge Year Adjustments: Disposals	Balance for Bridge Year	
Capital gains reserves ss.40(1)	H13	0		0				0	T13
Tax Reserves Not Deducted for Accounting Purposes									
Reserve for doubtful accounts ss. 20(1)(l)	H13	0		0				0	T13
Reserve for goods and services not delivered ss. 20(1)(m)	H13	0		0				0	T13
Reserve for unpaid amounts ss. 20(1)(n)	H13	0		0				0	T13
Debt & share issue expenses ss. 20(1)(e)	H13	0		0				0	T13
Other tax reserves	H13	0		0				0	T13
		0		0				0	
		0		0				0	
Total		**0**	**0**	**0**	B1	**0**	**0**	**0**	B1
Financial statement reserves (not deductible for tax purposes)									
General Reserve for Inventory Obsolescence (non-specific)	H13	0		0				0	T13
General Reserve for Bad Debts	H13	0		0				0	T13
Accrued Employee Future Benefits:	H13	4,780,183		4,780,183		65,175		4,845,358	T13
- Medical and Life Insurance	H13	0		0				0	T13
- Short & Long-term Disability	H13	0		0				0	T13
- Accumulated Sick Leave	H13	0		0				0	T13
- Termination Cost	H13	0		0				0	T13
- Other Post-Employment Benefits	H13	0		0				0	T13
Provision for Environmental Costs	H13	0		0				0	T13
Restructuring Costs	H13	0		0				0	T13
Accrued Contingent Litigation Costs	H13	0		0				0	T13
Accrued Self-Insurance Costs	H13	0		0				0	T13
Other Contingent Liabilities	H13	0		0				0	T13
Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4)	H13	0		0				0	T13
Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss. 78(1)	H13	0		0				0	T13
Other	H13	0		0				0	T13
		0		0				0	
		0		0				0	
Total		**4,780,183**	**0**	**4,780,183**	B1	**65,175**	**0**	**4,845,358**	B1

Change During the Year	Disallowed Expenses
0	
0	
0	
0	
0	
0	
0	
0	
0	**0**
0	
0	
65,175	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
65,175	**0**

Ontario Energy Board

Income Tax/PILs Workform for 2021 Filers

PILs Tax Provision - Test Year

							Wires Only		
Regulatory Taxable Income						T1	$ 991,954	**A**	
	Tax Rate	Small Business Rate (If Applicable)	Taxes Payable	Effective Tax Rate					
Ontario (Max 11.5%)	11.5%	11.5%	$ 114,075	11.5%	**B**				
Federal (Max 15%)	15.0%	15.0%	$ 148,793	15.0%	**C**				
Combined effective tax rate (Max 26.5%)							26.50%	**D = B + C**	
Total Income Taxes							**$ 262,868**	**E = A * D**	
Investment Tax Credits							$ 17,315	**F**	
Miscellaneous Tax Credits								**G**	
Total Tax Credits							**$ 17,315**	**H = F + G**	
Corporate PILs/Income Tax Provision for Test Year							**$ 245,553**	**I = E - H**	S. Su
Corporate PILs/Income Tax Provision Gross Up [1]						73.50% **J = 1-D**	**$ 88,533**	**K = I/J-I**	
Income Tax (grossed-up)							**$ 334,085**	**L = K + I**	S. Su

Note:

1. This is for the derivation of revenue requirement and should not be used for sufficiency/deficiency calculations.

Ontario Energy Board

Income Tax/PILs Workforn

Taxable Income - Test Year

		Working Paper Reference	Test Year Taxable Income
Net Income Before Taxes		A.	5,791,971

	T2 S1 line #		
Additions:			
Interest and penalties on taxes	103		
Amortization of tangible assets *2-4 ADJUSTED ACCOUNTING DATA P489*	104		8,442,650
Amortization of intangible assets *2-4 ADJUSTED ACCOUNTING DATA P490*	106		
Recapture of capital cost allowance from Schedule 8	107	T8	0
Income inclusion under subparagraph 13(38)(d)(iii) from Schedule 10	108		
Loss in equity of subsidiaries and affiliates	110		
Loss on disposal of assets	111		
Charitable donations	112		
Taxable Capital Gains	113		
Political Donations	114		
Deferred and prepaid expenses	116		
Scientific research expenditures deducted on financial statements	118		
Capitalized interest	119		
Non-deductible club dues and fees	120		
Non-deductible meals and entertainment expense	121		22,000
Non-deductible automobile expenses	122		
Non-deductible life insurance premiums	123		
Non-deductible company pension plans	124		
Tax reserves beginning of year	125	T13	0
Reserves from financial statements- balance at end of year	126	T13	4,929,236
Soft costs on construction and renovation of buildings	127		
Book loss on joint ventures or partnerships	205		
Capital items expensed	206		
Debt issue expense	208		

Development expenses claimed in current year	212		
Financing fees deducted in books	216		
Gain on settlement of debt	220		
Non-deductible advertising	226		
Non-deductible interest	227		
Non-deductible legal and accounting fees	228		
Recapture of SR&ED expenditures	231		
Share issue expense	235		
Write down of capital property	236		
Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and 12(1)(z.2)	237		
Other Additions			
Interest Expensed on Capital Leases	295		
Realized Income from Deferred Credit Accounts	295		
Pensions	295		
Non-deductible penalties	295		
Inducement under 12(1)(x)ITA	295		17,315
	295		
	295		
	295		
ARO Accretion expense			
Capital Contributions Received (ITA 12(1)(x))			2,583,228
Lease Inducements Received (ITA 12(1)(x))			
Deferred Revenue (ITA 12(1)(a))			
Prior Year Investment Tax Credits received			
Total Additions			**15,994,429**
Deductions:			
Gain on disposal of assets per financial statements	401		
Dividends not taxable under section 83	402		
Capital cost allowance from Schedule 8	403	T8	11,906,284
Terminal loss from Schedule 8	404	T8	0
Allowable business investment loss	406		
Deferred and prepaid expenses	409		
Scientific research expenses claimed in year	411		
Tax reserves end of year	413	T13	0
Reserves from financial statements - balance at beginning of year	414	T13	4,845,358
Contributions to deferred income plans	416		
Book income of joint venture or partnership	305		
Equity in income from subsidiary or affiliates	306		
Other deductions			

Interest capitalized for accounting deducted for tax	395		
Capital Lease Payments	395		
Non-taxable imputed interest income on deferral and variance accounts	395		
Depreciation of cap contributions	395		1,211,588
Capital contributions received 13(7.4)	395		2,583,228
	395		
	395		
	395		
ARO Payments - Deductible for Tax when Paid			
ITA 13(7.4) Election - Capital Contributions Received			
ITA 13(7.4) Election - Apply Lease Inducement to cost of Leaseholds			
Deferred Revenue - ITA 20(1)(m) reserve			
Principal portion of lease payments			
Lease Inducement Book Amortization credit to income			
Financing fees for tax ITA 20(1)(e) and (e.1)			
Total Deductions		calculated	**20,546,458**
NET INCOME FOR TAX PURPOSES		calculated	**1,239,942**
Charitable donations	311		
Taxable dividends received under section 112 or 113	320		
Non-capital losses of previous tax years from Schedule 4	331	T4	247,988
Net capital losses of previous tax years from Schedule 4	332	T4	0
Limited partnership losses of previous tax years from Schedule 4	335		
REGULATORY TAXABLE INCOME		calculated	**991,954**


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Ontario Energy Board

Income Tax/PILs Workform for 2021 Filers

Schedule 4 Loss Carry Forward - Test Year

Corporation Loss Continuity and Application

Non-Capital Loss Carry Forward Deduction	Working Paper Reference	Total	Non-Distribution Portion	Utility Balance
Actual/Estimated Bridge Year Carried Forward	B4	2,168,906		2,168,906
Amount to be used in Test Year and Price Cap Years	T1	1,239,942		1,239,942
Number of years loss until next cost of service (i.e. years the loss is to be spread over)		5		
Amount to be used in Test Year	calculated	247,988		247,988
Loss Carry Forward Generated in Test Year (if any)	T1	0		0
Other Adjustments				0
Balance available for use in Future Years	calculated	928,964		928,964

Net Capital Loss Carry Forward Deduction		Total	Non-Distribution Portion	Utility Balance
Actual/Estimated Bridge Year Carried Forward	B4	0		0
Amount to be used in Test Year and Price Cap Years				0
Number of years loss until next cost of service (i.e. years the loss is to be spread over)				
Amount to be used in Test Year	T1	0		0
Loss Carry Forward Generated in Test Year (if any)				0
Other Adjustments				0
Balance available for use in Future Years		0		0

Ontario Energy Board

Income Tax/PILs Workform for 2021 Filers

Schedule 8 CCA - Test Year

(1) Class	Class Description	Working Paper Reference	(2) Undepreciated capital cost (UCC) at the beginning of the test year	(3) Cost of acquisitions during the year (new property must be available for use, except CWIP)	(4) Cost of acquisitions from column 3 that are accelerated investment incentive property (AIIP)	(5) Adjustments and transfers (enter amounts that will reduce the UCC as negatives)
1	Buildings, Distribution System (acq'd post 1987)	B8	$ 43,059,865			
1b	Non-Residential Buildings [Reg. 1100(1)(a.1) election]	B8	$ 10,089,668	235,500	235,500	
2	Distribution System (acq'd pre 1988)	B8	$ 2,356,108			
3	Buildings (acq'd pre 1988)	B8	$ 890,573			
6	Certain Buildings; Fences	B8	$ -			
8	General Office Equipment, Furniture, Fixtures	B8	$ 1,195,263	287,400	287,400	
10	Motor Vehicles, Fleet	B8	$ 1,384,055	546,000	546,000	
10.1	Certain Automobiles	B8	$ -			
12	Computer Application Software (Non-Systems)	B8	$ -	274,300	274,300	
13 1	Lease # 1	B8	$ -			
13 2	Lease # 2	B8	$ -			
13 3	Lease # 3	B8	$ -			
13 4	Lease # 4	B8	$ -			
14	Limited Period Patents, Franchises, Concessions or Licences	B8	$ -			
14.1	Eligible Capital Property (acq'd pre Jan 1, 2017)	B8	$ 587,565			
14.1	Eligible Capital Property (acq'd post Jan 1, 2017)	B8	$ -			
17	Elec. Generation Equip. (Non-Bldng, acq'd post Feb 27/00); Roads, Lots, Storage	B8	$ 157,540			
42	Fibre Optic Cable	B8	$ -			
43.1	Certain Clean Energy/Energy-Efficient Generation Equipment	B8	$ -			
43.2	Certain Clean Energy/Energy-Efficient Generation Equipment	B8	$ -			
45	Computers & System Software (acq'd post Mar 22/04 and pre Mar 19/07)	B8	$ 43			
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	B8	$ -			
47	Distribution System (acq'd post Feb 22/05)	B8	$ 75,945,682	13,683,448	13,683,448	
50	General Purpose Computer Hardware & Software (acq'd post Mar 18/07)	B8	$ 118,121	332,780	332,780	
95	CWIP	B8	$ -			
		B8	$ -			
		B8	$ -			
		B8	$ -			
		B8	$ -			
		B8	$ -			

		B8	$ -			
		B8	$ -			
		B8	$ -			
	TOTALS		**$ 135,784,483**	**$ 15,359,428**	**$ 15,359,428**	**$ -**

(6) Amount from column 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	(7) Amount from column 5 that is repaid during the year for a property, subsequent to its disposition	(8) Proceeds of dispositions	(9) UCC (column 2 plus column 3 plus or minus column 5 minus column 8)	(10) Proceeds of disposition available to reduce the UCC of AIIP (column 8 plus column 6 minus column 3 plus column 4 minus column 7) (if negative, enter "0")	(11) Net capital cost additions of AIIP acquired during the year (column 4 minus column 10) (if negative, enter "0")	Relevant factor	(12) UCC adjustment for AIIP acquired during the year (column 11 multiplied by the relevant factor)	(13) UCC adjustment for non-AIIP acquired during the year (0.5 multiplied by the result of column 3 minus column 4 minus column 6 plus column 7 minus column 8) (if negative, enter "0")	(14) CCA Rate %	(15) Recapture of CCA
			$ 43,059,865	$ -	$ -	0.50	$ -	$ -	4%	
			$ 10,325,168	$ -	$ 235,500	0.50	$ 117,750	$ -	6%	
			$ 2,356,108	$ -	$ -		$ -	$ -	6%	
			$ 890,573	$ -	$ -		$ -	$ -	5%	
			$ -	$ -	$ -	0.50	$ -	$ -	10%	
			$ 1,482,663	$ -	$ 287,400	0.50	$ 143,700	$ -	20%	
			$ 1,930,055	$ -	$ 546,000	0.50	$ 273,000	$ -	30%	
			$ -	$ -	$ -	0.50	$ -	$ -	30%	
			$ 274,300	$ -	$ 274,300	0.00	$ -	$ -	100%	
			$ -	$ -	$ -	0.00	$ -	$ -	NA	
			$ -	$ -	$ -	0.00	$ -	$ -	NA	
			$ -	$ -	$ -	0.00	$ -	$ -	NA	
			$ -	$ -	$ -	0.00	$ -	$ -	NA	
			$ -	$ -	$ -	0.00	$ -	$ -	NA	
			$ 587,565	$ -	$ -		$ -	$ -	7%	
			$ -	$ -	$ -	0.50	$ -	$ -	5%	
			$ 157,540	$ -	$ -	0.50	$ -	$ -	8%	
			$ -	$ -	$ -	0.50	$ -	$ -	12%	
			$ -	$ -	$ -	2.33	$ -	$ -	30%	
			$ -	$ -	$ -	1.00	$ -	$ -	50%	
			$ 43	$ -	$ -		$ -	$ -	45%	
			$ -	$ -	$ -	0.50	$ -	$ -	30%	
			$ 89,629,130	$ -	$ 13,683,448	0.50	$ 6,841,724	$ -	8%	
			$ 450,901	$ -	$ 332,780	0.50	$ 166,390	$ -	55%	
			$ -	$ -	$ -	0.00	$ -	$ -	0%	
			$ -	$ -	$ -		$ -	$ -		
			$ -	$ -	$ -		$ -	$ -		
			$ -	$ -	$ -		$ -	$ -		
			$ -	$ -	$ -		$ -	$ -		
			$ -	$ -	$ -		$ -	$ -		

			$ -	$ -	$ -		$ -	$ -		
			$ -	$ -	$ -		$ -	$ -		
			$ -	$ -	$ -		$ -	$ -		
$ -	**$ -**	**$ -**	**$ 151,143,911**	**$ -**	**$ 15,359,428**		**$ 7,542,564**	**$ -**		**$ -**

(16) Terminal Loss	(17) CCA (for declining balance method, the result of column 9 plus column 12 minus column 13, multiplied by column 14)		(18) UCC at the end of the test year (column 9 minus column 17)
	$ 1,722,395		$ 41,337,471
	$ 626,575		$ 9,698,593
	$ 141,366		$ 2,214,741
	$ 44,529		$ 846,044
	$ -		$ -
	$ 325,273		$ 1,157,390
	$ 660,916		$ 1,269,138
	$ -		$ -
	$ 274,300		$ -
			$ -
			$ -
			$ -
			$ -
			$ -
	$ 41,130		$ 546,435
	$ -		$ -
	$ 12,603		$ 144,937
	$ -		$ -
	$ -		$ -
	$ -		$ -
	$ 19		$ 24
	$ -		$ -
	$ 7,717,668		$ 81,911,462
	$ 339,510		$ 111,391
	$ -		$ -
			$ -
			$ -
			$ -
			$ -
			$ -

			$ -
			$ -
			$ -
$ -	**$ 11,906,284**	T1	**$ 139,237,626**

Ontario Energy Board

Income Tax/PILs Workform for 2021 Filers

Schedule 13 Tax Reserves - Test Year

Continuity of Reserves

Description	Working Paper Reference	Bridge Year	Eliminate Amounts Not Relevant for Test Year	Adjusted Utility Balance		Test Year Adjustments: Additions	Test Year Adjustments: Disposals	Balance for Test Year	
Capital Gains Reserves ss.40(1)	B13	0		0				0	
Tax Reserves Not Deducted for accounting purposes									
Reserve for doubtful accounts ss. 20(1)(l)	B13	0		0				0	
Reserve for goods and services not delivered ss. 20(1)(m)	B13	0		0				0	
Reserve for unpaid amounts ss. 20(1)(n)	B13	0		0				0	
Debt & Share Issue Expenses ss. 20(1)(e)	B13	0		0				0	
Other tax reserves	B13	0		0				0	
		0		0				0	
		0		0				0	
Total		**0**	**0**	**0**	T1	**0**	**0**	**0**	T1
Financial Statement Reserves (not deductible for Tax Purposes)									
General Reserve for Inventory Obsolescence (non-specific)	B13	0		0				0	
General reserve for bad debts	B13	0		0				0	
Accrued Employee Future Benefits:	B13	4,845,358		4,845,358		83,878		4,929,236	
- Medical and Life Insurance	B13	0		0				0	
-Short & Long-term Disability	B13	0		0				0	
-Accmulated Sick Leave	B13	0		0				0	
- Termination Cost	B13	0		0				0	
- Other Post-Employment Benefits	B13	0		0				0	
Provision for Environmental Costs	B13	0		0				0	
Restructuring Costs	B13	0		0				0	
Accrued Contingent Litigation Costs	B13	0		0				0	
Accrued Self-Insurance Costs	B13	0		0				0	
Other Contingent Liabilities	B13	0		0				0	
Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4)	B13	0		0				0	
Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss. 78(1)	B13	0		0				0	
Other	B13	0		0				0	
		0		0				0	
		0		0				0	
Total		**4,845,358**	**0**	**4,845,358**	T1	**83,878**	**0**	**4,929,236**	T1

Change During the Year	Disallowed Expenses
0	
0	
0	
0	
0	
0	
0	
0	
0	**0**
0	
0	
83,878	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
0	
83,878	**0**