

Via RESS
17 August 2020

Ms. Christine E. Long
Registrar and Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario
M4P 1E4

Dear Ms. Long,

**Re: Kingston Hydro Corporation _Electricity Distribution License ED-2003-0057
2021 IRM Application for Electricity Distribution Rates (EB-2020-0034)**

Kingston Hydro Corporation ("Kingston Hydro") is submitting its distribution rate application (EB-2020-0034) for electricity distribution rates ("EDR") effective January 1, 2021. Kingston Hydro is seeking a rate adjustment for 2021 rates based upon the process for Price Cap Incentive Rate-setting applications for the 2021 rate year.

Kingston Hydro anticipates that since this is an incentive rate ("IRM") application with only mechanistic adjustments contemplated, that the OEB's streamlined process for applications of this nature will be followed and that this application Filing will be decided by delegated authority without hearing.


The Filing includes the Application; the Manager's Summary and several live models, as detailed in the Application, and the OEB's IRM checklist.

This Filing includes proposed disposition of Group 1 account balances eligible for disposition. As per the analysis in the completed IRM rate generator deferral and variance tabs and the Global Adjustment Analysis work form, Kingston Hydro Corporation certifies it has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balance being disposed, consistent with the certification requirements of the filing requirements.

The Filing and supporting materials are being filed through the Board's online RESS (Pivotal UX) filing system.

If further information is required, please contact Sherry Gibson, Senior Advisor, Rates and Regulatory Affairs at 613-546-1181, Extension 2383.

Yours truly,



Randy Murphy
Chief Financial Officer and Corporate Secretary

Attachments

IN THE MATTER OF the *Ontario Energy Board Act*, 1998, being
Schedule B to the *Energy Competition Act*, 1998, S.O. 1998, c.15;
AND IN THE MATTER OF an Application by Kingston Hydro
Corporation to the Ontario Energy Board for an Order or Orders
approving or fixing just and reasonable rates and other service
charges for the distribution of electricity as of January 1, 2021.

**KINGSTON HYDRO CORPORATION
INCENTIVE RATE MECHANISM SETTING
("IRM") PLAN
FILED: 17 August 2020**

Applicant

Kingston Hydro Corporation
85 Lappan's Lane
PO Box 790
Kingston, Ontario
K7L 4X7

2021 IRM Rate Application

- 1) The Applicant is Kingston Hydro Corporation (the “Applicant”). The Applicant is a licensed electricity distributor operating pursuant to electricity distribution license ED-2003-0057. The Applicant distributes electricity to approximately 27,000 customers in the City of Kingston. All Kingston Hydro customers will be affected by this application.
- 2) Kingston Hydro last filed a Custom Incentive Rate-setting (“Custom IR”) Year 5 Update application (EB-2019-0048) for its current 2020 distribution rates.
- 3) For 2021 distribution rates adjustments, Kingston Hydro intended to file a Cost of Service rate application. However, as outlined in Kingston Hydro’s deferral request letter to the OEB, dated April 22, 2020, Kingston requested to defer its rebasing of rates due pandemic Covid-19 related reasons.
- 4) On May 15, 2020, Kingston Hydro Corporation’s request to defer its rebasing of rates to beyond 2021 was granted by the OEB. And in this letter the OEB indicated that if Kingston Hydro intended to seek a rate adjustment for 2021 rates, the OEB would expect that Kingston Hydro adhere to the process for Price Cap Incentive Rate-setting applications for the 2021 rate year.
- 6) In this application for 2021 rates, Kingston Hydro Corporation is applying for order or orders granting distribution rates updated and adjusted effective for January 1, 2021, in accordance with the process for Price Cap Incentive Rate-setting applications for the 2021 rate year. Specifically in this application, Kingston Hydro is applying for:
 - Base Rate Adjustment;
 - An adjustment to the Distribution Retail Transmission Service Rates;
 - Disposition of Group 1 Deferral and Variance Accounts;
 - The continuation of all other Specific Service Charges, Retail Service Charges and Loss Factors
- 7) This Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.
- 8) In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2021, the Applicant requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service

Charges as interim until the decided implementation date of the approved 2021 distribution rates.

9) In the event that the effective date does not coincide with the Board's decided implementation date for 2021 distribution rates and charges, the Applicant requests permission to recover the incremental revenue from the effective date to the implementation date.

10) The Applicant is of the expectation that since this is an IRM application, that the OEB's streamlined process for applications of this nature will be followed. And that based upon elements included and adjustments contemplated being largely mechanistic, the Applicant requests this Application be decided by delegated authority without hearing.

11) The primary day-to-day contact for this application should be:

Sherry Gibson, Senior Advisor, Rates and Regulatory Affairs

Tel: 613-546-1181 extension 2383

Fax: 613-546-1624

Email: sgibson@kingstonhydro.com

12) The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant, as follows:

Kingston Hydro Corporation
1211 John Counter Boulevard
PO Box 790

Kingston ON K7L 4X7

Attention: **Randy Murphy, Chief Financial Officer**

Tel: 613-546-1181 extension 2317

Fax: 613-546-1624

Email: rmurphy@kingstonhydro.com

and to:

Attention: **Sherry Gibson, Senior Advisor, Rates and Regulatory Affairs**

Tel: 613-546-1181 extension 2383

Fax: 613-546-1624

Email: sgibson@kingstonhydro.com

Manager's Summary

This Manager's Summary addresses the following:

1. Introduction and Summary
2. Base Rate Adjustment and 2021 Distribution Rates
3. Retail Transmission Services Rates Adjustments
4. Deferral and Variance Accounts
 - 4.1. Global Adjustment Analysis
 - 4.2. Disposition Group 1 Accounts
 - 4.3. Capital Assets Variance Model – 2019 Variances
5. Regulatory Charges
6. Other Rates and Charges
7. Summary of Proposed Rates Changes and Bill Impacts
8. Appendices
 - Appendix A – Current 2020Tariff of Rates and Charges
 - Appendix B - Proposed 2021 Tariff of Rates and Charges
 - Appendix C – 2021 Rate Generator Model
 - Appendix D – Global Adjustment Analysis Work form
 - Appendix E – 1595 Workform
 - Appendix F – Capital Additions Variance Account Model

1. Introduction and Summary

Kingston Hydro Corporation is seeking adjustments to its approved 2020 rates in accordance with the process for Price Cap Incentive Rate-setting applications for the 2021 rate year.

The application affects all customers.

The adjustments Kingston Hydro seeks in this application will result in a monthly increase of \$0.43 or 0.4% increase per month for a residential customer consuming 750 kWh.

Certification of Evidence

Per the filing requirements, an application filed with the OEB must include a certification by a senior officer of the applicant that the evidence filed is accurate, consistent and complete to the best of his or her knowledge¹. A Certification of Evidence by the Chief Financial Officer (CFO) is included in the cover letter of this Application.

Live Work Forms

In preparation of this Application, Kingston Hydro has utilized the OEB's 2021 IRM Rate Generator Model that calculates 2021 distribution rates, Retail Transmission Rates, and Group 1 rate riders, and as well produces the 2021 tariff schedule and bill impacts. Kingston Hydro has also completed the OEB's Global Adjustment analysis work form and 1595 work form. Additionally, as part of Kingston Hydro's approved settlement proposal for its 2016 Custom IR proceeding (EB-2015-0083), an update to the Capital Additions Variance Account model for 2019 variances is included with this application.

Kingston Hydro has included the following models in Excel with this Filing:

- IRM Check list
- IRM Rate Generator
- GA Work form;
- 1595 Work form;
- Capital Additions Variance Account model – 2019 variances;
- 2021 Tariff sheets.

¹ Filing Requirements For Electricity Distribution Rate Applications - 2020 Edition for 2021 Rate Applications - Chapter 3 Incentive Rate-Setting Applications, May 14, 2020.

2. Base Rate Adjustment and 2021 Distribution Rates

Kingston Hydro proposes to increase its base distribution rates, effective January 1, 2021, based on a mechanistic rate adjustment using the OEB-approved inflation minus X-factor formula applicable to Price Cap IR applications.

The components of the Price Cap IR adjustment formula applicable to Kingston Hydro are shown in Table 1 below. The proposed increase to Kingston Hydro's rates is 1.70%: $1.70\% = (2.00\% - (0.00\% + 0.30\%))$.

The most recent stretch factor assigned to Kingston Hydro by the OEB is 0.30% (Cohort III). Kingston Hydro notes that it has remained Cohort III throughout its Custom IR years 2016-2020.

Table 1: Price Cap IR components

Components		Amount
Inflation Factor		2.0%
X-Factor	Productivity	0.00%
	Stretch ((0.00% – 0.60%))	0.30%

Table 2 summarizes Kingston Hydro's current 2020 base rates and the proposed 2021 base rates calculated in the OEB's 2021 IRM Rate Generator Model using the mechanistic rate adjustment inflation minus X-factor formula.

Kingston Hydro transition to a fully fixed residential monthly distribution service charge for 2019 as per the OEB's residential rate design policy.⁵

Table 2: 2021 Proposed Adjustments to Kingston Hydro's 2020 Base Rates

MSC	Distribution Rates	Monthly Service Charge		
	Customer Class	Unit	Current 2020	Proposed 2021
	Residential	\$	\$25.96	\$26.40
	General Service Less Than 50 kW	\$	\$15.40	\$15.66
	General Service 50 to 4,999 kW	\$	\$112.13	\$114.04
	Large Use	\$	\$5,164.00	\$5,251.79
	Unmetered Scattered Load	\$ per customer	\$6.46	\$6.57
	Street Lighting	\$ per light	\$1.31	\$1.33
	* Standby Power	\$		
VR	Distribution Rates	Distribution Volumetric Rate		
	Customer Class	Unit	Current 2020	Proposed 2021
	Residential	\$ per kWh	0	0
	General Service Less Than 50 kW	\$ per kWh	0.0166	0.0169
	General Service 50 to 4,999 kW	\$ per kW	3.4096	3.4676
	Large Use	\$ per kW	1.3770	1.4004
	Unmetered Scattered Load	\$ per kWh	0.0128	0.0130
	Street Lighting	\$ per kW	14.8695	15.1223
	* Standby Power			

3. Electricity Distribution Retail Transmission Service Rates

Kingston Hydro's current 2020 Retail Transmission Service Rates (RTSRs) that it charges customers were last adjusted in its 2020 Custom IR Year 5 update application (EB-2019-0048).

Kingston has partially embedded status within Hydro One Networks' distribution system, and as such, incurs transmission costs based on wholesale UTR rates and as well as transmission costs based on Hydro One Networks Inc. RTSR rates for its Sub-Transmission rate class.

In this application Kingston Hydro requests approval to adjust the RTSRs that it charges to customers to reflect the rates that it pays for transmission services based on the current UTRs and host-RTSRs.

Kingston Hydro has used the OEB's 2021 Rate Generator Model RTSR tabs to calculate the class-specific RTSRs. Allocated costs to each of the rate classes for RTSR adjustments are based upon Kingston's most recent reported 2019 2.1.5 Performance Based Regulation RRR Billing determinants, non-loss adjusted.

Accuracy of RTSR Model Billing Determinants

In the OEB's 2021 IRM Rate Generator Model, the billing determinants are pre-populated. Kingston Hydro confirms the pre-populated rate classification billing determinants reflect Kingston Hydro's 2019 RRR filings.

The current and proposed RTS rates are shown in Table 3.

Table 3: 2020 Current and 2021 Proposed Retail Transmission Service Rates

Rate Class	Unit	Current 2020 RTSR-Network	Proposed 2021 RTSR Network	Percent Change
Residential	kWh	\$ 0.0072	\$ 0.0074	2.5%
General Service Less Than 50 kW	kWh	\$ 0.0064	\$ 0.0066	2.5%
General Service 50 to 4,999 kW	kW	\$ 2.8330	\$ 2.9044	2.5%
Large Use	kW	\$ 3.4134	\$ 3.4994	2.5%
Unmetered Scattered Load	kWh	\$ 0.0072	\$ 0.0074	2.5%
Street Lighting	kW	\$ 2.0463	\$ 2.0979	2.5%
* Standby Power				
Rate Class	Unit	Current 2020 RTSR-Connection	Proposed 2021 RTSR Connection	Percent Change
Residential	kWh	\$ 0.0064	\$ 0.0066	3.2%
General Service Less Than 50 kW	kWh	\$ 0.0058	\$ 0.0060	3.2%
General Service 50 to 4,999 kW	kW	\$ 2.5387	\$ 2.6195	3.2%
Large Use	kW	\$ 3.0588	\$ 3.1562	3.2%
Unmetered Scattered Load	kWh	\$ 0.0064	\$ 0.0066	3.2%
Street Lighting	kW	\$ 1.8336	\$ 1.8920	3.2%
* Standby Power				

The proposed RTS rate adjustments result in 2.5% increase and a 3.2% increase to RTSR network and connection charges across all rate classes respectively.

Further detail relating to the adjustments may be found in the completed IRM Rate Generator Model in the tabs relating to RTSRs.

4. Deferral and Variance Accounts

Kingston Hydro confirms that it has fully implemented the OEB's February 21, 2019 guidance effective from January 1, 2019.

And also confirms that historical balances that have yet to be disposed on a final basis have been considered in the context of the Feb. 21, 2019 accounting guidance.

Kingston notes the following with regard to Group 1 and 2 Accounts:

Group 1 Accounts

- Accounts 1588 and 1589 have principal adjustments which are further described in the GA Workform analysis.
- Account 1595 Disposition/Recovery of Regulatory Balances (2015) has a small principal adjustment of \$1782.28. A GL entry was posted in 2019 to eliminate small principal balances. This small balance of \$1782.28 was however included in Amounts Approved for Disposition on 2019 Rate Order and should not have been posted to the GL. Entry to GL will be reverse in 2020.

Group 2 Accounts

- Account 1508 Sub-Account Deferred IFRS Transition costs continues to have a balance with costs that began to accumulate in 2009 and is yet to be disposed of. Question 4 on the Information tab does not have the option to select years earlier than 2014.

4.1 Global Adjustment Workform

The completed Global Adjustment (GA) Workform is included as Appendix D and has also been filed in Live Excel format.

Kingston notes the following:

- Last year, certain principal adjustments were recorded in the 2020 GA Workform. These principal adjustments are included in the DVA Continuity Schedule under 2018 Principal Adjustments. These adjustments are not included in the Net Change in Principal Balance in the GL in Note 5 of the 2021 GA Workform.

- Lines 5 through 9 reflect adjustments that resulted from last year's analysis. These adjustments net to zero as they were not included in the Net Change in Principal Balance in the GL in Note 5 of the 2021 GA Workform.
- During the 2021 GA Workform reconciliation process, it was discovered that for the RRR filing, multi-unit consumption billed on RPP tiered rates was included in Non-RPP Class B consumption in error. This consumption has been deducted from Non-RPP Class B consumption and added to RPP consumption in Note 2 of the 2021 GA Workform. The required amendments to the settlements with the IESO are currently being drafted for submission with the September 4th, 2020 settlement process. Kingston Hydro will amend its RRR filings as a result of this discovery if the Board would like it to do so.

4.2 Disposition of Group 1 Deferral and Variance Balances

In this Application Kingston Hydro proposes to dispose Group 1 DVA account balances.

In Kingston Hydro's 2019 Custom IR Year 4 update rate proceeding decision² and Kingston's 2020 Custom IR Year 5 update proceeding decision³, Kingston received approvals for interim disposition of Group 1 DVA balances.

Kingston Hydro has used the OEB's 2021 IRM Rate Generator Model DVA related tabs to assist in calculating the class-specific DVA rate riders. 2019 repopulated billing determinants reflect 2.1.5 RRRs Kingston has filed.

Kingston is proposing one year rate riders for disposition of the Group 1 deferral and variance account balances. The balances Kingston is proposing for disposition are detailed in the completed IRM Rate Generator Model. Four separate rate riders are proposed as follows:

1. Rate Rider for Group 1 Deferral / Variance Accounts Balances (excluding Global Adj.)
2. Rate Rider for Group 1 Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP
3. Rate Rider for RSVA - Power - Global Adjustment Balance of Account 1589
4. Rate Rider for Disposition of Capacity Based Recovery Account

Wholesale Market Participant (WMP) and Class A Customers

Kingston Hydro notes that it has one Wholesale Market Participant ("WMP") customer within the General Service 50 to 4,999 kW rate class.

² EB-2018-0047 Kingston Hydro Corporation 2020 Custom IR Year 4 Update

³ EB-2019-0048 Kingston Hydro Corporation 2020 Custom IR Year 5 Update

Kingston Hydro's has Class A customers in two rate classifications; Large Use and General Service 50 to 4,999kW. During the period the Account 1589 GA balance accumulated there were transition Class B/A customers.

In the IRM Rate Generator Model tab 6.1a GA Allocation, customer specific GA allocations and equal monthly GA Class B rate rider payments over 12 months have been calculated for the period the transition customers were Class B.

Class B Sub-Account Balance

The OEB's 2021 IRM Rate Generator Model DVA tabs have been designed to establish separate rate riders to appropriately recover the balances in the RSVAs from Wholesale Market Participants who must not be allocated the RSVA account balances related to charges for which the WMPs settle directly with the IESO (e.g. wholesale energy, wholesale market services). Kingston Hydro's WMP has not been allocated a share portion of 1580, 1588, and 1589 RSVA account balances.

Global Adjustment Account Balance Disposition Allocation

And in accordance with the Filing Requirements, since Kingston serves Class A customers per O.Reg 429/04, Kingston addresses in this Application the Class A allocation for recovery of global adjustment it considers appropriate based on settlement process with the IESO. The global adjustment account captures the difference between the amounts billed (or estimated to be billed) to non-RPP customers by the distributor and the actual amount paid by the distributor to the IESO.

Kingston's entire Large Use rate class is Class A. Kingston Hydro's settlement process with the IESO offsets to zero the Class A contribution to the 1589 Global Adjustment balance. Hence based on the settlement process with the IESO for Kingston Hydro Class A customers, it would be appropriate to not allocate for the recovery of the global adjustment variance balance for the Class A customers. Therefore Kingston Hydro is proposing not to charge a Rate Rider for the Disposition of Global Adjustment Account for its Class A customers.

Kingston Hydro serves an embedded WMP within its General Service 50 to 4,999 rate class. The WMP settles directly with the IESO the Global Adjustment charge. Therefore, Kingston Hydro's proposed Rate Rider for the Disposition of Global Adjustment Account excludes the WMP customer.

The rate rider calculation and resulting rate riders may be found in the IRM Rate Generator Model.

4.3 Capital Investment Variance Account

As part of Kingston Hydro's Custom IR approved settlement proposal⁴, the OEB approved a Capital Investment Variance Account to track the difference in the cumulative revenue requirement arising from variances in three distinct capital forecasts (System Renewal/System Service; System Access and General Plant). If Kingston Hydro adds to rate base less than its forecast cumulative amount in any of the three categories, the corresponding reduction in revenue requirement will be credited to the variance account and any cumulative reduction in revenue requirement in any of the three categories will be disposed at the end of the term of the Custom IR Plan.

The cumulative capital investment variance for the four year period ending December 31, 2019 is a credit balance of \$ 34,573.16.

The Capital Investment Variance model – 2019 variances is provided in Appendix F and also filed in Live Excel format.

5. Regulatory Charges

Kingston's current 2020 approved Tariff of Rates and Charges⁵ includes a number of rates to be charged to customers to cover the costs associated with various programs and wholesale market services. The rates are each a component of the "Regulatory Charge" on a customer's bill, and established by the OEB annually through a separate generic rate order. Regulatory rates to be charged include:

- Rural or Remote Electricity Rate Protection (RRRP) charge
- Wholesale market service (WMS),
- Capacity Based Recovery (CBR) charge for Class B customers

The current RRRP rate of \$0.0005 per kWh was set by the OEB on December 17, 2019⁶. The RRRP charge is a source of revenue for identified rural and remote electricity distributors to allow them to reduce the amount of revenue they would otherwise have to charge some of their customers to distribute electricity.

The current rates for WMS, billed to Class A and B customers, and for CBR, billed to Class B customers are \$0.0030 per kWh and \$0.0004 per kWh respectively. Distributors bill Class A customers their share of the actual CBR charge based on their contribution to peak demand.

⁴ EB-2015-0083 Settlement Proposal, November 10, 2015, p. 53-55.

⁵ EB-2019-0048 Kingston Hydro Corporation Year 5 Custom IR Update Decision and Rate Order issued December 12, 2019.

⁶ EB-2019-0278, Decision and Order, December 17, 2019

Wholesale market service (WMS) charges are designed for distributors to recover costs charged by the Independent Electricity System Operator (IESO) for the operation of the IESO-administered markets and the operation of the IESO-controlled grid, as well as the costs of the IESO's CBR initiative. Electricity distributors recover the WMS charges from customers through the WMS rate.

The current generic regulatory rates have been included in Kingston's proposed 2021 Tariff of Rates and Charges in Appendix C.

6. Other Rate and Charges

a) Specific Service Charges, Retail Service Charges, Allowances, and Loss Factors

Kingston Hydro requests the continuation of all other Specific Service Charges, Allowances, and Loss Factors, subject to OEB policy updates.

The proposed 2021 Tariff of Rates and Charges in Appendix C reflects the continuation of Kingston's 2020 Specific Service Charges, Retail Service Charges, Allowances and Loss Factors.

Kingston Hydro notes that due to a review of miscellaneous service charges and rates as per the Wireline Pole Attachment Charges Report⁷ and the Decision and Order on Energy Retail Service Charges⁸ the IRM rate generator model has adjusted the current wireline pole attachment charge and energy retail service charges by an inflationary adjustment that per the OEB may be further updated.

b) microFIT Generator Rate

Kingston Hydro's 2020 approved Tariff of Rates and Charges includes a microFIT generator rate with a monthly service charge of \$5.40 as set by the OEB. Kingston Hydro is applying for the continuation of this rate at the province-wide uniform fixed monthly service charge currently set at \$5.40. This rate and charge amount has been included in Kingston Hydro's proposed 2021 Tariff of Rates and Charges in Appendix C.

c) Rate Rider for Smart Metering Entity Charge

Kingston Hydro's 2020 approved Tariff of Rates and Charges includes a Rate Rider for Smart Metering Entity Charge (SMC) of \$0.57 per smart meter per month applicable to all Residential and General Service less than 50kW customers.

On March 1, 2018, the OEB approved the application by the Independent Electricity System Operator (IESO), in its capacity as the Smart Metering Entity (SME), for a smart metering charge (SMC) of \$0.57 per smart meter per month for the 2018-2022 period (EB-2017-0290).

⁷ Report of the OEB – "Wireline Pole Attachment Charges", EB-2015-0304, issued March 22, 2018.

⁸ EB-2015-0304, Decision and Order, issued February 14, 2019.

The OEB also issued a letter to all licensed electricity distributors outlining that the SMC is a pass through amount to be charged by distributors to all applicable customers in the Residential and General Service <50kW classes.

The new SMC of \$0.57 has been included on Kingston Hydro's proposed 2021 Tariff of Rates and Charges in Appendix C.

7. Summary of Proposed Rates Changes and Bill Impacts

A copy of Kingston's current 2020 Tariff of Rates and Charges is provided in Appendix B and Kingston's proposed 2021 Tariff of Rates and Charges is provided in Appendix C.

The effective date of the proposed rates changes is January 1, 2021.

Kingston Hydro notes that at the time of this filing, Kingston was experiencing a slight technical issue with the IRM Rate Generator Model. More specifically in the proposed 2021 tariff sheet, 2020 interim rate riders for GA and DVA were carrying over into the 2021 tariff. The tariff sheets, which are produced by the IRM Rate Generator Model in a separate file, have been filed in Excel format with the 2020 rate riders removed.

Detailed bill impacts for all rate classes reflecting sample customer profiles are provided in the bill impacts tab of the IRM Rate Generator Model.

Table 10 shows the bill impacts of the rate adjustments relating delivery and total bill proposed in this Application for sample customer profiles in each rate class.

Table 10: Total Bill Impact for Sample Customer Profiles

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Customer Profile		Sub-Total						Total	
				A		B		C		Total Bill	
		Consumption (kWh)	Demand kW (if applicable)	\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	750		\$ 0.44	1.7%	\$ 0.21	0.6%	\$ 0.53	1.2%	\$ 0.43	0.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	2,000		\$ 0.86	1.8%	\$ 0.06	0.1%	\$ 0.89	1.0%	\$ 0.72	0.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	45,360	70	\$ 5.97	1.7%	\$ 118.39	29.6%	\$ 129.04	16.6%	\$ 145.82	1.7%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kw	3,450,000	5,500	\$ 216.49	1.7%	\$ (829.06)	-3.6%	\$ 179.64	0.3%	\$ 202.99	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kwh	750		\$ 0.26	1.6%	\$ 2.06	9.3%	\$ 2.37	7.3%	\$ 2.68	1.7%
STANDBY POWER SERVICE CLASSIFICATION -				\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	150,000	375	\$ 194.80	1.6%	\$ 550.19	4.4%	\$ 591.44	4.3%	\$ 668.32	1.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	204		\$ 0.44	1.7%	\$ 0.38	1.3%	\$ 0.46	1.5%	\$ 0.38	0.8%

The total bill impact of the rate changes and rate riders proposed in this IRM 2021 rate application, for a Kingston Hydro Residential customer (on TOU RPP electricity commodity rates) with a monthly electricity consumption of 750 kWh, is \$0.43 or 0.4% increase per month.

The impact for a residential customer at the 10th percentile, 204 kWh, \$0.38 or 0.8% increase per month.

The total bill impact of the rate adjustments and rate riders proposed in this IRM 2021 rate application, for a General Service Less Than 50 kW customer (on TOU RPP electricity commodity rates) with a monthly electricity consumption of 2,000 kWh, is \$0.72 or a 0.3% increase per month.

Appendices included with this Application:

Appendix A – 2020 Current approved Tariff of Rates and Charges
Appendix B – 2021 Proposed Tariff of Rates and Charges
Appendix C – IRM Rate Generator Model
Appendix D – Global Adjustment Analysis Work form
Appendix E – 1595 Work form
Appendix F – Capital Additions Variance Model _2019 variance

- **Respectfully Submitted** -

Appendix A

2020 Current Tariff of Rates and Charges

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0048

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.96
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 - Approved on an Interim Basis	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0048

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.40
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0166
Low Voltage Service Rate	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 - Approved on an Interim Basis	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0048

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	112.13
Distribution Volumetric Rate	\$/kW	3.4096
Low Voltage Service Rate	\$/kW	1.0539
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 - Approved on an Interim Basis	\$/kW	0.4039
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	0.0302
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable to Non-RPP Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8330
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5387

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
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EB-2019-0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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approved schedules of Rates, Charges and Loss Factors

EB-2019-0048

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,164.00
Distribution Volumetric Rate	\$/kW	1.3770
Low Voltage Service Rate	\$/kW	1.2699
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 - Approved on an Interim Basis	\$/kW	0.5642
Retail Transmission Rate - Network Service Rate	\$/kW	3.4134
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0588

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0048

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.46
Distribution Volumetric Rate	\$/kWh	0.0128
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 - Approved on an Interim Basis	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable to Non-RPP Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2019-0048

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that are not IESO market participants, FIT program participants, net-metered generators or retail generators, which have their own metering and settlement conventions as per regulation and legislation. Further servicing details are available in the distributors's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service < 50kW, General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

In the case where utility grade metering is not installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges are determined by multiplying the nameplate capacity of the behind the meter generator in KW by applicable Standby Power charges in each month.

This type of scenario is preferable for our customers if the generator is a "baseload" or "24-7-365" generator such as a fuel cell CHP unit or pressure-drop turbine unit. It may also be preferable to the customer where the cost of utility grade metering is high or the size of the generator is very small relative to the demand of the host load customer.

In the case where utility grade metering is installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

This type of scenario is preferable for customers who wish to use generators or electricity storage facilities to participate in provincial conservation initiatives such as the IESO's Demand Response or Industrial Conservation Initiatives, or reduce kWh consumption to contribute towards Kingston Hydro's 2020 Conservation Targets, but are not able to operate their generators "24-7-365".

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2019-0048

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.31
Distribution Volumetric Rate	\$/kW	14.8695
Low Voltage Service Rate	\$/kW	0.7612
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 - Approved on an Interim Basis	\$/kW	0.3664
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable to Non-RPP Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0463
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8336

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0048

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0048

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles (with the exception of wireless connections) - \$/pole/year	\$	44.50
Layout fees	\$	200.00

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0048

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0393
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0188
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0289
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0086

Appendix B

2021 Proposed Tariff of Rates and Charges

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0034

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.40
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0034

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.66
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0169
Low Voltage Service Rate	\$/kWh	0.0025
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
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Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0034

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	114.04
Distribution Volumetric Rate	\$/kW	3.4676
Low Voltage Service Rate	\$/kW	1.0539
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0872)

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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EB-2020-0034

Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.3678
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0549)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6195

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
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EB-2020-0034

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1562
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.57
Distribution Volumetric Rate	\$/kWh	0.0130
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
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EB-2020-0034

Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
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Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles (with the exception of wireless connections) - \$/pole/year	\$	45.39
Layout fees	\$	200.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0034

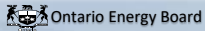
LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0393
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0188
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0289
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0086

Appendix C

IRM Rate Generator Model



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Quick Link

Ontario Energy Board's 2021 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name Kingston Hydro Corporation

Assigned EB Number EB-2020-0034

Name of Contact and Title Sherry Gibson

Phone Number 613-546-1181 ext. 2383

Email Address sgibson@utilitieskingston.com

We are applying for rates effective 01-1-2021

Rate-Setting Method Price Cap IR

1. Select the last Cost of Service rebasing year.

2016

2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.

2015

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)

2015

3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.

2015

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition

2015

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

2017

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Kingston Hydro Corporation is:

Partially Embedded

Within

Hydro One

(If necessary, enter all host-distributors' names in the above green shaded cell.)

Distribution System(s)

8. Have you transitioned to fully fixed rates?

Yes

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

EB-2019-0048

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.96
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 - Approved on an Interim Basis	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.40
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0166
Low Voltage Service Rate	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 - Approved on an Interim Basis	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	112.13
Distribution Volumetric Rate	\$/kW	3.4096
Low Voltage Service Rate	\$/kW	1.0539
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 - Approved on an Interim Basis	\$/kW	0.4039
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	0.0302
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable to Non-RPP Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8330
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5387

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,164.00
Distribution Volumetric Rate	\$/kW	1.3770
Low Voltage Service Rate	\$/kW	1.2699
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 - Approved on an Interim Basis	\$/kW	0.5642
Retail Transmission Rate - Network Service Rate	\$/kW	3.4134
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0588

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.46
Distribution Volumetric Rate	\$/kWh	0.0128
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 - Approved on an Interim Basis	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable to Non-RPP Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that are not IESO market participants, FIT program participants, net-metered generators or retail generators, which have their own metering and settlement conventions as per regulation and legislation. Further servicing details are available in the distributors's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service < 50kW, General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

In the case where utility grade metering is not installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges are determined by multiplying the nameplate capacity of the behind the meter generator in KW by applicable Standby Power charges in each month.

This type of scenario is preferable for our customers if the generator is a "baseload" or "24-7-365" generator such as a fuel cell CHP unit or pressure-drop turbine unit. It may also be preferable to the customer where the cost of utility grade metering is high or the size of the generator is very small relative to the demand of the host load customer.

In the case where utility grade metering is installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

This type of scenario is preferable for customers who wish to use generators or electricity storage facilities to participate in provincial conservation initiatives such as the IESO's Demand Response or Industrial Conservation Initiatives, or reduce kWh consumption to contribute towards Kingston Hydro's 2020 Conservation Targets, but are not able to operate their generators "24-7-365".



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.31
Distribution Volumetric Rate	\$/kW	14.8695
Low Voltage Service Rate	\$/kW	0.7612
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 - Approved on an Interim Basis	\$/kW	0.3664
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable to Non-RPP Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0463
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8336

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles (with the exception of wireless connections) - \$/pole/year	\$	44.50
Layout fees	\$	200.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0393
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0188
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0289
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0086



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	727,995	690,308	367,935		1,050,368	10,902	7,761	11,593	1,513	8,583
Smart Metering Entity Charge Variance Account	1551	39,145	(2,817)	44,232		(7,904)	965	89	598	(637)	(181)
RSVA - Wholesale Market Service Charge ²	1580	(418,703)	(1,405,843)	(443,319)		(1,381,227)	(5,505)	(6,796)	(16,021)	(2,894)	826
Variance WMS - Sub-account CBR Class A ³	1580	0	23,559			23,559	0	84			84
Variance WMS - Sub-account CBR Class B ³	1580	0	151,082			151,082	0	480			480
RSVA - Retail Transmission Network Charge	1584	428,857	690,134	216,076		902,915	7,989	3,640	6,037	259	5,851
RSVA - Retail Transmission Connection Charge	1586	250,373	637,424	109,015		778,782	3,802	2,684	2,437	301	4,350
RSVA - Power ⁴	1588	(1,647,861)	(2,069,276)	(196,803)		(3,520,334)	(15,123)	(29,688)	(18,112)	(2,492)	(29,192)
RSVA - Global Adjustment ⁴	1589	6,698,914	3,391,906	3,300,842		6,789,978	100,948	64,068	102,042	1,171	64,145
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	818,567	(1,117,440)			(298,873)	165,240	833			166,073
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0	(2,130,061)	(3,336,686)		1,206,625	0	18,592	(114,267)		132,859
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0
RSVA - Global Adjustment	1589	6,698,914	3,391,906	3,300,842	0	6,789,978	100,948	64,068	102,042	1,171	64,145
Total Group 1 Balance excluding Account 1589 - Global Adjustment		198,373	(4,532,930)	(3,239,550)	0	(1,095,007)	168,270	(2,322)	(127,735)	(3,950)	289,733
Total Group 1 Balance		6,897,287	(1,141,024)	61,292	0	5,694,971	269,218	61,746	(25,693)	(2,779)	353,878
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		6,897,287	(1,141,024)	61,292	0	5,694,971	269,218	61,746	(25,693)	(2,779)	353,878

2016

Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
1,050,368	61,724	360,059		752,033	8,583	7,932	3,355	(3,424)	9,736
(7,904)	(2,712)	(5,087)		(5,529)	(181)	(78)	310	441	(128)
(1,381,227)	(602,172)	24,615		(2,008,014)	826	(18,682)	10,793	4,885	(23,764)
23,559	(22,303)			1,256	84	143			227
151,082	(5,468)			145,614	480	1,687			2,167
902,915	(469,189)	212,780		220,946	5,851	5,200	4,343	(1,382)	5,326
778,782	(260,031)	141,358		377,393	4,350	5,500	2,955	(861)	6,034
(3,520,334)	2,650,728	(1,451,057)		581,451	(29,192)	(29,671)	(13,313)	4,366	(41,184)
6,789,978	5,466,714	3,398,074		8,858,618	64,145	63,523	37,080	(18,424)	72,164
(298,873)	16	(116,533)		(182,324)	166,073	(2,005)	64,121	79	100,026
1,206,625	(1,542,307)	35,845		(371,527)	132,859	211	12,225		120,845
0	(2,800,481)	(3,137,704)		337,223	0	23,611	(190,399)		214,010
0				0	0				0
0				0	0				0
0				0	0				0
6,789,978	5,466,714	3,398,074	0	8,858,618	64,145	63,523	37,080	(18,424)	72,164
(1,095,007)	(2,992,195)	(3,935,724)	0	(151,478)	289,733	(6,152)	(105,610)	4,104	393,295
5,694,971	2,474,519	(537,650)	0	8,707,140	353,878	57,371	(68,530)	(14,320)	465,459
0				0	0				0
5,694,971	2,474,519	(537,650)	0	8,707,140	353,878	57,371	(68,530)	(14,320)	465,459

2017

Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
752,033	96,481	690,309		158,205	9,736	1,517	12,822	3,088	1,519
(5,529)	87	(2,817)		(2,625)	(128)	210	(523)	(436)	168
(2,008,014)	(871,925)	(1,405,842)		(1,474,097)	(23,764)	(13,473)	(25,431)	(4,908)	(16,714)
1,256				1,256	227				227
145,614	(21,756)	151,082		(27,224)	2,167	105	2,142		130
220,946	(311,619)	690,134		(780,807)	5,326	(7,765)	9,100	1,182	(10,357)
377,393	(111,492)	637,425		(371,524)	6,034	(3,858)	8,407	749	(5,482)
581,451	(383,839)	(2,069,277)		2,266,889	(41,184)	28,777	(38,641)	(3,011)	23,223
8,858,618	(5,287,116)	3,391,905		179,597	72,164	96,471	64,377	15,251	119,509
(182,324)		(182,340)	(16)	0	100,026		99,949	(77)	0
(371,527)	(435)			(371,962)	120,845	(4,464)			116,381
337,223	(452,385)			(115,162)	214,010	(883)			213,127
0	(2,015,044)	(1,899,752)		(115,292)	0	10,770	(130,929)		141,699
0				0	0				0
0				0	0				0
8,858,618	(5,287,116)	3,391,905	0	179,597	72,164	96,471	64,377	15,251	119,509
(151,478)	(4,071,927)	(3,391,078)	(16)	(832,343)	393,295	10,936	(63,104)	(3,414)	463,921
8,707,140	(9,359,043)	827	(16)	(652,746)	465,459	107,407	1,273	11,837	583,430
0				0	0				0
8,707,140	(9,359,043)	827	(16)	(652,746)	465,459	107,407	1,273	11,837	583,430

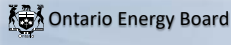
2018

Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018
158,205	(228,656)			(70,451)	1,519	960			2,479
(2,625)	(32,334)			(34,959)	168	(389)			(220)
(1,474,097)	16,213			(1,457,884)	(16,714)	(28,192)			(44,906)
1,256	0		(1,256)	0	227	51		(278)	(0)
(27,224)	(39,201)			(66,425)	130	(1,173)			(1,044)
(780,807)	435,159			(345,648)	(10,357)	(10,588)			(20,945)
(371,524)	498,856			127,331	(5,482)	(2,243)			(7,725)
2,266,889	593,830		(541,315)	2,319,404	23,223	49,177			72,400
179,597	250,481		(484,464)	(54,386)	119,509	(20,347)			99,162
0				0	0				0
(371,962)	(1,782)			(373,744)	116,381	(7,031)			109,350
(115,162)	(2,247)			(117,409)	213,127	(2,181)			210,946
(115,292)	(17,380)			(132,673)	141,699	(2,357)			139,342
0				0	0				0
0				0	0				0
179,597	250,481	0	(484,464)	(54,386)	119,509	(20,347)	0	0	99,162
(832,343)	1,222,457	0	(542,571)	(152,456)	463,921	(3,968)	0	(278)	459,675
(652,746)	1,472,939	0	(1,027,035)	(206,842)	583,430	(24,315)	0	(278)	558,838
0				0	0				0
(652,746)	1,472,939	0	(1,027,035)	(206,842)	583,430	(24,315)	0	(278)	558,838

2019

Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
(70,451)	441,971	158,205		213,315	2,479	27	4,509		(2,003)
(34,959)	(2,665)	(2,625)		(34,999)	(220)	(679)	119	(160)	(1,179)
(1,457,884)	(143,264)	(1,474,097)		(127,051)	(44,906)	1,895	(44,574)	(32,146)	(30,583)
0				0	(0)				(0)
(66,425)	(67,650)	(27,224)		(106,851)	(1,044)	(1,648)	(385)	(568)	(2,874)
(345,648)	97,403	(780,807)		532,563	(20,945)	9,165	(25,115)	(17,312)	(3,977)
127,331	68,476	(371,524)		567,331	(7,725)	10,475	(12,503)	(8,430)	6,824
2,319,404	2,011,315	2,266,889	(2,009,849)	53,981	72,400	(2,659)	66,067	49,382	53,057
(54,386)	(830,892)	179,597	1,248,455	183,580	99,162	(8,005)	122,904	4,072	(27,675)
0	(1)			(1)	0				0
(373,744)		(371,962)		(1,782)	109,350		109,351	(8,148)	(8,149)
(117,409)		(115,162)	2,256	9	210,946		210,950		(4)
(132,673)	(1,166)			(133,838)	139,342	(3,003)			136,339
0				0	0				0
0	(427,349)			(427,349)	0	(11,006)		431,483	420,477
(54,386)	(830,892)	179,597	1,248,455	183,580	99,162	(8,005)	122,904	4,072	(27,675)
(152,456)	1,977,070	(718,307)	(2,007,593)	535,328	459,675	2,568	308,419	414,101	567,925
(206,842)	1,146,178	(538,710)	(759,138)	718,908	558,838	(5,437)	431,323	418,173	540,250
0		0		0	0				0
(206,842)	1,146,178	(538,710)	(759,138)	718,908	558,838	(5,437)	431,323	418,173	540,250

2020				Projected Interest on Dec-31-2019 Balances					2.1.7 RRR ⁵	
Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2019	Variance RRR vs. 2019 Balance (Principal + Interest)
(228,656)	(3,566)	441,971	1,563	\$7,867		9,430	451,401		211,311	0
(32,334)	(1,101)	(2,665)	(78)	-\$47		(125)	(2,790)		(36,178)	(1)
16,213	(32,114)	(143,264)	1,531	-\$2,550		(1,020)	(144,283)		(267,359)	(109,725)
0	0	0	(0)			(0)	0		0	0
(39,201)	(2,107)	(67,650)	(767)	-\$1,204		(1,971)	(69,621)		(109,725)	0
435,159	(3,365)	97,404	(612)	\$1,734		1,121	98,525		528,586	1
498,855	7,554	68,476	(730)	\$1,219		488	68,965		574,154	(1)
52,515	56,896	1,466	(3,839)	\$26		(3,813)	(2,347)		2,116,887	2,009,850
(233,983)	(24,927)	417,563	(2,748)	\$7,433		4,685	422,248		(1,092,550)	(1,248,456)
		(1)	0			0	0	No	(1)	0
(1,782)	(8,149)	0	(0)	\$0		(0)	0	No	(8,149)	1,782
		9	(4)	\$0		(4)	0	No	4	(0)
		(133,838)	136,339	-\$2,382		133,957	118	Yes	2,501	0
		0	0			0	0	No	0	0
		(427,349)	420,477	-\$7,607		412,870	0	No	(6,873)	0
(233,983)	(24,927)	417,563	(2,748)	7,433	0	4,685	422,248		(1,092,550)	(1,248,456)
700,769	14,048	(165,441)	553,877	(2,945)	0	550,932	399,967		3,114,884	2,011,631
466,786	(10,879)	252,122	551,129	4,488	0	555,617	822,216		2,022,334	763,176
		0	0			0	0		0	0
466,786	(10,879)	252,122	551,129	4,488	0	555,617	822,216		2,022,334	763,176



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2017) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	186,981,944	0	2,685,238	0	0	0	186,981,944	0	28%		24,528
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	88,540,325	0	15,044,748	0	0	0	88,540,325	0	12%		2,927
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	261,455,526	632,385	245,340,784	538,240	3,672,308	6,469	257,783,218	625,916	38%		
LARGE USE SERVICE CLASSIFICATION	kW	155,694,433	282,045	155,694,433	282,045	0	0	155,694,433	282,045	21%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,206,871	0	1,206,871	0	0	0	1,206,871	0	0%		
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0			
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,005,899	5,612	2,005,899	5,612	0	0	2,005,899	5,612	0%		
Total		695,884,998	920,042	421,977,973	825,897	3,672,308	6,469	692,212,690	913,573	100%	0	27,455

Threshold Test

Total Claim (including Account 1568)

\$822,216

Total Claim for Threshold Test (All Group 1 Accounts)

\$822,216

Threshold Test (Total claim per kWh) ²

\$0.0012

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1595_(2017)	1568
				1550	1551	1580	1584	1586	1588		
RESIDENTIAL SERVICE CLASSIFICATION	26.9%	89.3%	27.0%	121,290	(2,492)	(38,974)	26,473	18,531	(634)	33	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.7%	10.7%	12.8%	57,434	(297)	(18,455)	12,536	8,775	(300)	15	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	37.6%	0.0%	37.2%	169,599	0	(53,732)	37,017	25,911	(874)	45	0
LARGE USE SERVICE CLASSIFICATION	22.4%	0.0%	22.5%	100,994	0	(32,453)	22,044	15,430	(528)	25	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	783	0	(252)	171	120	(4)	0	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	1,301	0	(418)	284	199	(7)	0	0
Total	100.0%	100.0%	100.0%	451,401	(2,790)	(144,283)	98,525	68,965	(2,347)	118	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

- 1a The year Account 1589 GA was last disposed
- 1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.

- 2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

- 2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

- 3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

6

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2019		2018		2017		2016	
			January to June	July to December	January to June	July to December	January to June	July to December	January to June	July to December
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,220,583	5,348,401	5,420,198	6,107,839	5,496,556	6,146,406	1,170,480	3,987,723
		kW	11,354	12,261	11,802	12,781	11,557	13,210	3,274	9,468
		Class A/B	A	A	A	A	B	A	B	B
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,689,699	1,509,868	1,799,027	1,634,485	1,567,471	1,556,632	1,155,529	1,262,499
		kW	16,691	14,013	15,224	15,674	15,620	15,598	15,659	15,395
		Class A/B	A	A	A	A	B	A	B	B
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,705,226	3,707,698	3,705,522	3,801,339	3,775,797	3,768,639	3,919,876	3,949,338
		kW	7,092	7,086	7,081	7,344	7,239	7,292	7,444	7,563
		Class A/B	A	A	A	A	B	A	B	B
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,703,096	5,098,075	3,565,561	5,505,996	4,813,365	5,279,912	4,878,541	5,465,479
		kW	9,154	9,836	7,493	10,409	9,736	10,261	9,706	10,737
		Class A/B	A	B	B	A	B	B	B	B
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,613,384	3,041,056	2,921,184	2,959,411	2,788,209	3,150,259	2,854,458	3,227,581
		kW	6,636	8,383	7,049	7,488	6,840	7,873	6,289	7,762
		Class A/B	B	A	B	B	B	B	B	B
Customer 6	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,864,881	4,738,932	5,007,216	5,160,490	5,123,480	5,039,002	5,014,690	5,405,197
		kW	8,237	8,069	8,466	8,522	8,720	8,432	8,666	9,001
		Class A/B	B	A	B	B	B	B	B	B

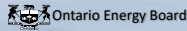
- 3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

2

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2019		2018		2017		2016	
			January to June	July to December	January to June	July to December	January to June	July to December	January to June	July to December
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	21,689,772	12,232,384	12,232,384	12,232,384	-	-	-	-
		kW	58,521	54,371	54,371	54,371	-	-	-	-
		kWh	155,694,433	160,675,544	160,675,544	160,675,544	158,182,937	158,182,937	154,121,672	154,121,672
Rate Class 2	LARGE USE SERVICE CLASSIFICATION	kWh	282,045	305,471	305,471	305,471	285,842	285,842	319,825	319,825
		kW	282,045	305,471	305,471	305,471	285,842	285,842	319,825	319,825
		kWh	282,045	305,471	305,471	305,471	285,842	285,842	319,825	319,825



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2015

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

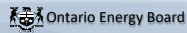
		2019	2018	2017	2016
Non-RPP Consumption Less WMP Consumption	A	1,278,304,622	421,977,973	281,256,232	282,958,199
Less Class A Consumption for Partial Year Class A Customers	B	29,460,757	12,483,084	5,505,996	11,471,677
Less Consumption for Full Year Class A Customers	C	662,596,742	177,384,205	172,907,928	158,182,937
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	586,247,123	232,110,684	102,842,309	113,303,586
All Class B Consumption for Transition Customers	E	111,515,641	12,576,340	19,613,862	37,034,050
Transition Customers' Portion of Total Consumption	F = E/D	19.02%			

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 422,248
Transition Customers Portion of GA Balance	H=I*G	\$ 80,320
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 341,928

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		6									
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2016	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B Customers	Monthly Equal Payments		
Customer 1		10,654,759	0	0	5,496,556	5,158,203	9.55%	\$ 7,674	\$ 640		
Customer 2		3,985,498	0	0	1,567,471	2,418,028	3.57%	\$ 2,871	\$ 239		
Customer 3		11,645,011	0	0	3,775,797	7,869,214	10.44%	\$ 8,387	\$ 699		
Customer 4		29,100,931	5,098,075	3,565,561	10,093,276	10,344,020	26.10%	\$ 20,960	\$ 1,747		
Customer 5		20,514,486	2,613,384	5,880,595	5,938,468	6,082,039	18.40%	\$ 14,776	\$ 1,231		
Customer 6		35,614,956	4,864,881	10,167,706	10,162,482	10,419,887	31.94%	\$ 25,652	\$ 2,138		
Total		111,515,641	12,576,340	19,613,862	37,034,050	42,291,390	100.00%	\$ 80,320			



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,685,238	0	0	2,685,238	1.2%	\$4,182	\$0.0016 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	15,044,748	0	0	15,044,748	6.9%	\$23,432	\$0.0016 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	245,340,784	21,689,772	25,059,423	198,591,588	90.5%	\$309,310	\$0.0016 kWh
LARGE USE SERVICE CLASSIFICATION	kWh	155,694,433	155,694,433	0	0	0.0%	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,206,871	0	0	1,206,871	0.5%	\$1,880	\$0.0016 kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,005,899	0	0	2,005,899	0.9%	\$3,124	\$0.0016 kWh
Total		421,977,973	177,384,205	25,059,423	219,534,344	100.0%	\$341,928	



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2015

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

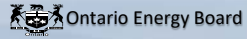
		Total	2019	2018	2017	2016
Total Consumption Less WMP Consumption	A	2,768,547,272	692,212,690	701,763,219	683,837,895	690,733,468
Less Class A Consumption for Partial Year Class A Customers	B	29,460,757	12,483,084	5,505,996	11,471,677	-
Less Consumption for Full Year Class A Customers	C	662,596,742	177,384,205	172,907,928	158,182,937	154,121,672
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	2,076,489,773	502,345,401	523,349,295	514,183,282	536,611,796
All Class B Consumption for Transition Customers	E	111,515,642	12,576,340	19,613,862	37,034,050	42,291,390
Transition Customers' Portion of Total Consumption	F = E/D	5.37%				

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	69,621
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	3,739
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	65,882

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	6								
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2016	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1		10,654,759	-	-	5,496,556	5,158,203	9.55%	357	30
Customer 2		3,985,498	-	-	1,567,471	2,418,028	3.57%	134	11
Customer 3		11,645,011	-	-	3,775,797	7,869,214	10.44%	390	33
Customer 4		29,100,931	5,098,075	3,565,561	10,093,276	10,344,020	26.10%	976	81
Customer 5		20,514,486	2,613,384	5,880,595	5,938,468	6,082,039	18.40%	688	57
Customer 6		35,614,956	4,864,881	10,167,706	10,162,482	10,419,887	31.94%	1,194	100
Total		111,515,641	12,576,340	19,613,862	37,034,050	42,291,390	100.00%	3,739	312



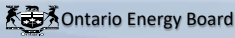
Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2015

		Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	186,981,944	0	0	0	0	0	186,981,944	0	38.2%	(\$25,152)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	88,540,325	0	0	0	0	0	88,540,325	0	18.1%	(\$11,910)	(\$0.0001)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	257,783,218	625,916	21,689,772	58,521	25,059,423	50,314	211,034,022	517,080	43.1%	(\$28,388)	(\$0.0549)	kW
LARGE USE SERVICE CLASSIFICATION	kW	155,694,433	282,045	155,694,433	282,045	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,206,871	0	0	0	0	0	1,206,871	0	0.2%	(\$162)	(\$0.0001)	kWh
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,005,899	5,612	0	0	0	0	2,005,899	5,612	0.4%	(\$270)	(\$0.0481)	kW
Total		692,212,690	913,573	177,384,205	340,566	25,059,423	50,314	489,769,061	522,692	100.0%	(\$65,882)		



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	186,981,944	0	186,981,944	0	124,226		0.0007	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	88,540,325	0	88,540,325	0	59,706		0.0007	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	261,455,526	632,385	257,783,218	625,916	232,572	(54,606)	0.3678	(0.0872)	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	155,694,433	282,045	155,694,433	282,045	105,513		0.3741	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,206,871	0	1,206,871	0	818		0.0007	0.0000	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,005,899	5,612	2,005,899	5,612	1,359		0.2422	0.0000	0.0000	
											478,593.99

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



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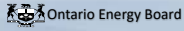
Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2016	2021
OEB-Approved Rate Base	\$ 53,443,605	\$ 53,443,605
OEB-Approved Regulatory Taxable Income	\$ 361,824	\$ 361,824
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 54,274
Provincial Taxes Payable		\$ 41,610
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 95,883	\$ 95,883
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 95,883	\$ 95,883
Grossed-up Income Taxes	\$ 130,454	\$ 130,454
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

- Regarding the small business deduction, if applicable,
 - If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - If taxable capital is below \$10 million, the small business rate would be applicable.
 - If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- The OEB's proxy for taxable capital is rate base.



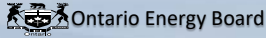
Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	24,157	188,126,172		13.98	0.0139		4,052,578	2,614,954	0	6,667,532	60.8%	39.2%	0.0%	56.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,950	87,064,278		14.27	0.0146		505,158	1,271,138	0	1,776,296	28.4%	71.6%	0.0%	15.1%
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	337	274,466,438	749,278	105.62		2,9849	427,117	0	2,236,521	2,663,648	16.0%	0.0%	84.0%	22.7%
LARGE USE SERVICE CLASSIFICATION	kW	3	151,904,396	287,182	5164.00		1,1548	185,904	0	331,638	517,542	35.9%	0.0%	64.1%	4.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	141	1,196,145		5.78	0.0115		9,780	13,756	0	23,535	41.6%	58.4%	0.0%	0.2%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,349	1,818,158	4,752	0.88		9,9520	56,485	0	47,289	103,774	54.4%	0.0%	45.6%	0.9%
Total			32,937	704,575,587	1,041,212			5,237,033	3,899,848	2,615,448	11,792,328				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	186,981,944		0	0.00 S/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	88,540,325		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	261,455,526	632,385	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	155,694,433	282,045	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,206,871		0	0.0000 kWh
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,005,899	5,612	0	0.0000 kW
Total		695,884,998	920,042	50	



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked.
If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	186,981,944	0	1.0393	194,330,334
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	186,981,944	0	1.0393	194,330,334
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	88,540,325	0	1.0393	92,019,960
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	88,540,325	0	1.0393	92,019,960
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8330	261,455,526	632,385		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5387	261,455,526	632,385		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4134	155,694,433	282,045		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0588	155,694,433	282,045		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	1,206,871	0	1.0393	1,254,301
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	1,206,871	0	1.0393	1,254,301
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0463	2,005,899	5,612		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8336	2,005,899	5,612		



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates		2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description	Unit	Rate		Rate		Rate	Rate
Network Service Rate	kW	\$	3.71	\$	3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$	0.94	\$	0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$	2.25	\$	2.30	\$ 2.33	\$ 2.33

Hydro One Sub-Transmission Rates		2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description	Unit	Rate		Rate		Rate	Rate
Network Service Rate	kW	\$	3.1942	\$	3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$	0.7710	\$	0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.7632	\$ 2.8239	\$ 2.8239

If needed, add extra host here. (I)		2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description	Unit	Rate		Rate		Rate	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description	Unit	Rate		Rate		Rate	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2019		Current 2020	Forecast 2021
	\$				



If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Total including deduction for Low Voltage Switchgear Credit	\$ 4,206,614
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Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	51,151	\$ 3.9200	\$ 200,512	57,213	\$ 0.9700	\$ 55,497	57,213	\$ 2.3300	\$ 133,306	\$ 188,803			
February	61,050	\$ 3.9200	\$ 239,316	71,823	\$ 0.9700	\$ 69,668	71,823	\$ 2.3300	\$ 167,348	\$ 237,016			
March	55,123	\$ 3.9200	\$ 216,082	64,850	\$ 0.9700	\$ 62,905	64,850	\$ 2.3300	\$ 151,101	\$ 214,005			
April	40,089	\$ 3.9200	\$ 157,149	54,956	\$ 0.9700	\$ 53,308	55,270	\$ 2.3300	\$ 128,779	\$ 182,086			
May	35,804	\$ 3.9200	\$ 140,352	42,122	\$ 0.9700	\$ 40,858	42,122	\$ 2.3300	\$ 98,144	\$ 139,003			
June	38,326	\$ 3.9200	\$ 150,237	44,489	\$ 0.9700	\$ 43,155	44,804	\$ 2.3300	\$ 104,392	\$ 147,547			
July	43,432	\$ 3.9200	\$ 170,252	51,671	\$ 0.9700	\$ 50,121	51,364	\$ 2.3300	\$ 119,679	\$ 169,800			
August	49,900	\$ 3.9200	\$ 195,608	58,706	\$ 0.9700	\$ 56,945	58,706	\$ 2.3300	\$ 136,785	\$ 193,730			
September	36,303	\$ 3.9200	\$ 142,308	42,709	\$ 0.9700	\$ 41,428	42,709	\$ 2.3300	\$ 99,512	\$ 140,940			
October	41,291	\$ 3.9200	\$ 161,861	48,298	\$ 0.9700	\$ 46,849	48,298	\$ 2.3300	\$ 112,534	\$ 159,383			
November	66,211	\$ 3.9200	\$ 259,547	66,211	\$ 0.9700	\$ 64,225	66,211	\$ 2.3300	\$ 154,272	\$ 218,496			
December	50,768	\$ 3.9200	\$ 199,011	61,103	\$ 0.9700	\$ 59,270	61,103	\$ 2.3300	\$ 142,370	\$ 201,640			
Total	569,447	\$ 3.92	\$ 2,232,234	664,152	\$ 0.97	\$ 644,228	664,473	\$ 2.33	\$ 1,548,222	\$ 2,192,449			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	71,893	\$ 3.3980	\$ 244,294	71,893	\$ 0.8045	\$ 57,838	71,893	\$ 2.0194	\$ 145,181	\$ 203,020			
February	63,250	\$ 3.3980	\$ 214,922	63,797	\$ 0.8045	\$ 51,325	63,797	\$ 2.0194	\$ 128,832	\$ 180,157			
March	68,076	\$ 3.3980	\$ 231,322	68,076	\$ 0.8045	\$ 54,767	68,076	\$ 2.0194	\$ 137,473	\$ 192,240			
April	59,066	\$ 3.3980	\$ 200,708	59,066	\$ 0.8045	\$ 47,519	59,066	\$ 2.0194	\$ 119,279	\$ 166,798			
May	61,488	\$ 3.3980	\$ 208,937	61,488	\$ 0.8045	\$ 49,467	61,488	\$ 2.0194	\$ 124,170	\$ 173,637			
June	68,958	\$ 3.3980	\$ 234,320	68,958	\$ 0.8045	\$ 55,477	68,958	\$ 2.0194	\$ 139,254	\$ 194,731			
July	65,942	\$ 3.3980	\$ 224,071	65,942	\$ 0.8045	\$ 53,050	65,942	\$ 2.0194	\$ 133,163	\$ 186,213			
August	64,711	\$ 3.3980	\$ 219,889	64,711	\$ 0.8045	\$ 52,060	64,711	\$ 2.0194	\$ 130,678	\$ 182,738			
September	60,899	\$ 3.3980	\$ 206,935	61,895	\$ 0.8045	\$ 49,794	61,895	\$ 2.0194	\$ 124,990	\$ 174,784			
October	49,785	\$ 3.3980	\$ 169,170	49,785	\$ 0.8045	\$ 40,052	49,785	\$ 2.0194	\$ 100,536	\$ 140,588			
November	69,869	\$ 3.3980	\$ 237,415	69,869	\$ 0.8045	\$ 56,210	69,869	\$ 2.0194	\$ 141,094	\$ 197,303			
December	76,141	\$ 3.3980	\$ 258,728	76,141	\$ 0.8045	\$ 61,256	76,141	\$ 2.0194	\$ 153,760	\$ 215,016			
Total	780,080	\$ 3.40	\$ 2,650,711	781,623	\$ 0.80	\$ 628,816	781,623	\$ 2.02	\$ 1,578,410	\$ 2,207,225			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	123,044	\$ 3.6150	\$ 444,806	129,106	\$ 0.8778	\$ 113,335	129,106	\$ 2.1570	\$ 278,488	\$ 391,823			
February	124,300	\$ 3.6544	\$ 454,238	135,620	\$ 0.8921	\$ 120,993	135,620	\$ 2.1839	\$ 296,180	\$ 417,173			
March	123,199	\$ 3.6316	\$ 447,404	132,926	\$ 0.8852	\$ 117,672	132,926	\$ 2.1709	\$ 288,573	\$ 406,245			
April	99,155	\$ 3.6090	\$ 357,857	114,023	\$ 0.8843	\$ 100,827	114,336	\$ 2.1695	\$ 248,058	\$ 348,884			

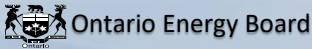


Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

May	97,292	\$	3.5901	\$	349,289	103,610	\$	0.8718	\$	90,326	103,610	\$	2.1457	\$	222,314	\$	312,640
June	107,284	\$	3.5845	\$	384,557	113,447	\$	0.8694	\$	98,631	113,762	\$	2.1417	\$	243,647	\$	342,278
July	109,374	\$	3.6053	\$	394,323	117,613	\$	0.8772	\$	103,172	117,306	\$	2.1554	\$	252,842	\$	356,014
August	114,611	\$	3.6253	\$	415,497	123,417	\$	0.8832	\$	109,005	123,417	\$	2.1671	\$	267,463	\$	376,468
September	97,202	\$	3.5930	\$	349,243	104,604	\$	0.8721	\$	91,222	104,604	\$	2.1462	\$	224,502	\$	315,724
October	91,076	\$	3.6347	\$	331,030	98,083	\$	0.8860	\$	86,901	98,083	\$	2.1723	\$	213,070	\$	299,971
November	136,080	\$	3.6520	\$	496,962	136,080	\$	0.8850	\$	120,434	136,080	\$	2.1705	\$	295,365	\$	415,800
December	126,909	\$	3.6068	\$	457,739	137,244	\$	0.8782	\$	120,526	137,244	\$	2.1577	\$	296,130	\$	416,655
Total	1,349,527	\$	3.62	\$	4,882,945	1,445,775	\$	0.88	\$	1,273,043	1,446,096	\$	2.16	\$	3,126,631	\$	4,399,675
																Low Voltage Switchgear Credit (if applicable)	\$ -
																Total including deduction for Low Voltage Switchgear Credit	\$ 4,399,675



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

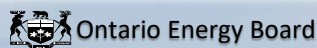
IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	51,151	\$ 3.9200	\$ 200,512	57,213	\$ 0.9700	\$ 55,497	57,213	\$ 2.3300	\$ 133,306	\$ 188,803			
February	61,050	\$ 3.9200	\$ 239,316	71,823	\$ 0.9700	\$ 69,668	71,823	\$ 2.3300	\$ 167,348	\$ 237,016			
March	55,123	\$ 3.9200	\$ 216,082	64,850	\$ 0.9700	\$ 62,905	64,850	\$ 2.3300	\$ 151,101	\$ 214,005			
April	40,089	\$ 3.9200	\$ 157,149	54,956	\$ 0.9700	\$ 53,308	55,270	\$ 2.3300	\$ 128,779	\$ 182,086			
May	35,804	\$ 3.9200	\$ 140,352	42,122	\$ 0.9700	\$ 40,858	42,122	\$ 2.3300	\$ 98,144	\$ 139,003			
June	38,326	\$ 3.9200	\$ 150,237	44,489	\$ 0.9700	\$ 43,155	44,804	\$ 2.3300	\$ 104,392	\$ 147,547			
July	43,432	\$ 3.9200	\$ 170,252	51,671	\$ 0.9700	\$ 50,121	51,364	\$ 2.3300	\$ 119,679	\$ 169,800			
August	49,900	\$ 3.9200	\$ 195,608	58,706	\$ 0.9700	\$ 56,945	58,706	\$ 2.3300	\$ 136,785	\$ 193,730			
September	36,303	\$ 3.9200	\$ 142,308	42,709	\$ 0.9700	\$ 41,428	42,709	\$ 2.3300	\$ 99,512	\$ 140,940			
October	41,291	\$ 3.9200	\$ 161,861	48,298	\$ 0.9700	\$ 46,849	48,298	\$ 2.3300	\$ 112,534	\$ 159,383			
November	66,211	\$ 3.9200	\$ 259,547	66,211	\$ 0.9700	\$ 64,225	66,211	\$ 2.3300	\$ 154,272	\$ 218,496			
December	50,768	\$ 3.9200	\$ 199,011	61,103	\$ 0.9700	\$ 59,270	61,103	\$ 2.3300	\$ 142,370	\$ 201,640			
Total	569,447	\$ 3.92	\$ 2,232,234	664,152	\$ 0.97	\$ 644,228	664,473	\$ 2.33	\$ 1,548,222	\$ 2,192,449			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	71,893	\$ 3.3980	\$ 244,294	71,893	\$ 0.8045	\$ 57,838	71,893	\$ 2.0194	\$ 145,181	\$ 203,020			
February	63,250	\$ 3.3980	\$ 214,922	63,797	\$ 0.8045	\$ 51,325	63,797	\$ 2.0194	\$ 128,832	\$ 180,157			
March	68,076	\$ 3.3980	\$ 231,322	68,076	\$ 0.8045	\$ 54,767	68,076	\$ 2.0194	\$ 137,473	\$ 192,240			
April	59,066	\$ 3.3980	\$ 200,708	59,066	\$ 0.8045	\$ 47,519	59,066	\$ 2.0194	\$ 119,279	\$ 166,798			
May	61,488	\$ 3.3980	\$ 208,937	61,488	\$ 0.8045	\$ 49,467	61,488	\$ 2.0194	\$ 124,170	\$ 173,637			
June	68,958	\$ 3.3980	\$ 234,320	68,958	\$ 0.8045	\$ 55,477	68,958	\$ 2.0194	\$ 139,254	\$ 194,731			
July	65,942	\$ 3.3980	\$ 224,071	65,942	\$ 0.8045	\$ 53,050	65,942	\$ 2.0194	\$ 133,163	\$ 186,213			
August	64,711	\$ 3.3980	\$ 219,889	64,711	\$ 0.8045	\$ 52,060	64,711	\$ 2.0194	\$ 130,678	\$ 182,738			
September	60,899	\$ 3.3980	\$ 206,935	61,895	\$ 0.8045	\$ 49,794	61,895	\$ 2.0194	\$ 124,990	\$ 174,784			
October	49,785	\$ 3.3980	\$ 169,170	49,785	\$ 0.8045	\$ 40,052	49,785	\$ 2.0194	\$ 100,536	\$ 140,588			
November	69,869	\$ 3.3980	\$ 237,415	69,869	\$ 0.8045	\$ 56,210	69,869	\$ 2.0194	\$ 141,094	\$ 197,303			
December	76,141	\$ 3.3980	\$ 258,728	76,141	\$ 0.8045	\$ 61,256	76,141	\$ 2.0194	\$ 153,760	\$ 215,016			
Total	780,080	\$ 3.40	\$ 2,650,711	781,623	\$ 0.80	\$ 628,816	781,623	\$ 2.02	\$ 1,578,410	\$ 2,207,225			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

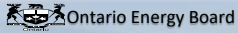
Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	123,044	\$ 3.62	\$ 444,806	129,106	\$ 0.88	\$ 113,335	129,106	\$ 2.16	\$ 278,488	\$ 391,823			
February	124,300	\$ 3.65	\$ 454,238	135,620	\$ 0.89	\$ 120,993	135,620	\$ 2.18	\$ 296,180	\$ 417,173			



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

March	123,199	\$	3.63	\$	447,404	132,926	\$	0.89	\$	117,672	132,926	\$	2.17	\$	288,573	\$	406,245
April	99,155	\$	3.61	\$	357,857	114,023	\$	0.88	\$	100,827	114,336	\$	2.17	\$	248,058	\$	348,884
May	97,292	\$	3.59	\$	349,289	103,610	\$	0.87	\$	90,326	103,610	\$	2.15	\$	222,314	\$	312,640
June	107,284	\$	3.58	\$	384,557	113,447	\$	0.87	\$	98,631	113,762	\$	2.14	\$	243,647	\$	342,278
July	109,374	\$	3.61	\$	394,323	117,613	\$	0.88	\$	103,172	117,306	\$	2.16	\$	252,842	\$	356,014
August	114,611	\$	3.63	\$	415,497	123,417	\$	0.88	\$	109,005	123,417	\$	2.17	\$	267,463	\$	376,468
September	97,202	\$	3.59	\$	349,243	104,604	\$	0.87	\$	91,222	104,604	\$	2.15	\$	224,502	\$	315,724
October	91,076	\$	3.63	\$	331,030	98,083	\$	0.89	\$	86,901	98,083	\$	2.17	\$	213,070	\$	299,971
November	136,080	\$	3.65	\$	496,962	136,080	\$	0.89	\$	120,434	136,080	\$	2.17	\$	295,365	\$	415,800
December	126,909	\$	3.61	\$	457,739	137,244	\$	0.88	\$	120,526	137,244	\$	2.16	\$	296,130	\$	416,655
Total	1,349,527	\$	3.62	\$	4,882,945	1,445,775	\$	0.88	\$	1,273,043	1,446,096	\$	2.16	\$	3,126,631	\$	4,399,675
Low Voltage Switchgear Credit (if applicable)																\$	-
Total including deduction for Low Voltage Switchgear Credit																\$	4,399,675



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	194,330,334	0	1,399,178	29.4%	1,434,443	0.0074
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	92,019,960	0	588,928	12.4%	603,771	0.0066
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8330		632,385	1,791,547	37.6%	1,836,701	2.9044
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4134		282,045	962,732	20.2%	986,997	3.4994
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	1,254,301	0	9,031	0.2%	9,259	0.0074
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0463		5,612	11,484	0.2%	11,773	2.0979

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

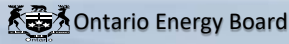
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	194,330,334	0	1,243,714	29.2%	1,283,317	0.0066
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	92,019,960	0	533,716	12.5%	550,710	0.0060
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5387		632,385	1,605,436	37.7%	1,656,556	2.6195
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0588		282,045	862,719	20.2%	890,190	3.1562
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	1,254,301	0	8,028	0.2%	8,283	0.0066
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8336		5,612	10,290	0.2%	10,618	1.8920

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	194,330,334	0	1,434,443	29.4%	1,434,443	0.0074
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	92,019,960	0	603,771	12.4%	603,771	0.0066
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9044		632,385	1,836,701	37.6%	1,836,701	2.9044
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4994		282,045	986,997	20.2%	986,997	3.4994
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	1,254,301	0	9,259	0.2%	9,259	0.0074
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0979		5,612	11,773	0.2%	11,773	2.0979

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	194,330,334	0	1,283,317	29.2%	1,283,317	0.0066
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	92,019,960	0	550,710	12.5%	550,710	0.0060
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6195		632,385	1,656,556	37.7%	1,656,556	2.6195
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1562		282,045	890,190	20.2%	890,190	3.1562
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	1,254,301	0	8,283	0.2%	8,283	0.0066
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8920		5,612	10,618	0.2%	10,618	1.8920



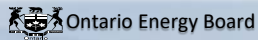
Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	1.70%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	25.96				1.70%	26.40	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	15.4		0.0166		1.70%	15.66	0.0169
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	112.13		3.4096		1.70%	114.04	3.4676
LARGE USE SERVICE CLASSIFICATION	5164		1.377		1.70%	5,251.79	1.4004
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.46		0.0128		1.70%	6.57	0.0130
STANDBY POWER SERVICE CLASSIFICATION	0				1.70%	0.00	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	1.31		14.8695		1.70%	1.33	15.1223
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		June 1, 2020
Off-Peak	\$/kWh	0.1280
Mid-Peak	\$/kWh	0.1280
On-Peak	\$/kWh	0.1280

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

Retail Service Charges		Current charge	Inflation factor *	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.00%	2.08

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0034

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.40
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 - Approved on an Interim Basis	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
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Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0034

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.66
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0169
Low Voltage Service Rate	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 - Approved on an Interim Basis	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 - Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors

EB-2020-0034

Standard Supply Service - Administrative Charge (if applicable) \$ 0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	114.04
Distribution Volumetric Rate	\$/kW	3.4676
Low Voltage Service Rate	\$/kW	1.0539
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 - Approved on an Interim Basis	\$/kW	0.4039
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	0.0302
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0872)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.3678

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Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0549)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable to Non-RPP Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6195

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

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Service Charge	\$	5,251.79
Distribution Volumetric Rate	\$/kW	1.4004
Low Voltage Service Rate	\$/kW	1.2699
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.3741
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 - Approved on an Interim Basis	\$/kW	0.5642
Retail Transmission Rate - Network Service Rate	\$/kW	3.4994
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1562

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.57
Distribution Volumetric Rate	\$/kWh	0.0130
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 - Approved on an Interim Basis	\$/kWh	0.0010

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Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable to Non-RPP Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that are not IESO market participants, FIT program participants, net-metered generators or retail generators, which have their own metering and settlement conventions as per regulation and legislation. Further servicing details are available in the distributors's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service < 50kW, General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

In the case where utility grade metering is not installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges are determined by multiplying the nameplate capacity of the behind the meter generator in KW by applicable Standby Power charges in each month.

This type of scenario is preferable for our customers if the generator is a "baseload" or "24-7-365" generator such as a fuel cell CHP unit or pressure-drop turbine unit. It may also be preferable to the customer where the cost of utility grade metering is high or the size of the generator is very small relative to the demand of the host load customer.

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approved schedules of Rates, Charges and Loss Factors**

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In the case where utility grade metering is installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

This type of scenario is preferable for customers who wish to use generators or electricity storage facilities to participate in provincial conservation initiatives such as the IESO's Demand Response or Industrial Conservation Initiatives, or reduce kWh consumption to contribute towards Kingston Hydro's 2020 Conservation Targets, but are not able to operate their generators "24-7-365".

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.33
Distribution Volumetric Rate	\$/kW	15.1223
Low Voltage Service Rate	\$/kW	0.7612
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 - Approved on an Interim Basis	\$/kW	0.3664
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.2422
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0481)
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable to Non-RPP Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0979
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8920

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TARIFF OF RATES AND CHARGES

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles (with the exception of wireless connections) -	\$	45.39
Layout fees	\$	200.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62

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Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0393
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0188
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0289
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0086

[illegible]

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**
RPP / Non-RPP: **RPP**
Consumption: **750** kWh
Demand: **-** kW
Current Loss Factor: **1.0393**
Proposed/Approved Loss Factor: **1.0393**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.96	1	\$ 25.96	\$ 26.40	1	\$ 26.40	\$ 0.44	1.69%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 25.96			\$ 26.40	\$ 0.44	1.69%
Line Losses on Cost of Power	\$ 0.1280	29	\$ 3.77	\$ 0.1280	29	\$ 3.77	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0009	750	\$ 0.68	\$ 0.0007	750	\$ 0.53	\$ (0.15)	-22.22%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	750	\$ 2.10	\$ 0.0028	750	\$ 2.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.08			\$ 33.29	\$ 0.21	0.65%
RTSR - Network	\$ 0.0072	779	\$ 5.61	\$ 0.0074	779	\$ 5.77	\$ 0.16	2.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	779	\$ 4.99	\$ 0.0066	779	\$ 5.14	\$ 0.16	3.13%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.68			\$ 44.21	\$ 0.53	1.21%
Wholesale Market Service Charge	\$ 0.0034	779	\$ 2.65	\$ 0.0034	779	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection	\$ 0.0005	779	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	480	\$ 61.44	\$ 0.1280	480	\$ 61.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
TOU - On Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 142.97			\$ 143.50	\$ 0.53	0.37%
HST	13%		\$ 18.59	13%		\$ 18.65	\$ 0.07	0.37%
Ontario Electricity Rebate	31.8%		\$ (45.46)	31.8%		\$ (45.63)	\$ (0.17)	
Total Bill on TOU			\$ 116.09			\$ 116.52	\$ 0.43	0.37%

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**
RPP / Non-RPP: **RPP**
Consumption: **2,000** kWh
Demand: **-** kW
Current Loss Factor: **1.0393**
Proposed/Approved Loss Factor: **1.0393**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.40	1	\$ 15.40	\$ 15.66	1	\$ 15.66	\$ 0.26	1.69%
Distribution Volumetric Rate	\$ 0.0166	2000	\$ 33.20	\$ 0.0169	2000	\$ 33.80	\$ 0.60	1.81%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 48.60			\$ 49.46	\$ 0.86	1.77%
Line Losses on Cost of Power	\$ 0.1280	79	\$ 10.06	\$ 0.1280	79	\$ 10.06	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0010	2,000	\$ 2.00	\$ 0.0007	2,000	\$ 1.40	\$ (0.60)	-30.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0025	2,000	\$ 5.00	\$ 0.0025	2,000	\$ 5.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 66.23			\$ 66.29	\$ 0.06	0.09%
RTSR - Network	\$ 0.0064	2,079	\$ 13.30	\$ 0.0066	2,079	\$ 13.72	\$ 0.42	3.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	2,079	\$ 12.06	\$ 0.0060	2,079	\$ 12.47	\$ 0.42	3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 91.59			\$ 92.48	\$ 0.89	0.97%
Wholesale Market Service Charge	\$ 0.0034	2,079	\$ 7.07	\$ 0.0034	2,079	\$ 7.07	\$ -	0.00%

Rural and Remote Rate Protection	\$	0.0005	2,079	\$	1.04	\$	0.0005	2,079	\$	1.04	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.1280	1,280	\$	163.84	\$	0.1280	1,280	\$	163.84	\$	-	0.00%
TOU - Mid Peak	\$	0.1280	360	\$	46.08	\$	0.1280	360	\$	46.08	\$	-	0.00%
TOU - On Peak	\$	0.1280	360	\$	46.08	\$	0.1280	360	\$	46.08	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	355.95				\$	356.84	\$	0.89	0.25%
HST		13%		\$	46.27		13%		\$	46.39	\$	0.12	0.25%
Ontario Electricity Rebate		31.8%		\$	(113.19)		31.8%		\$	(113.47)	\$	(0.28)	
Total Bill on TOU				\$	289.03				\$	289.75	\$	0.72	0.25%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	45,360	kWh	
Demand	70	kW	
Current Loss Factor	1.0393		
Proposed/Approved Loss Factor	1.0393		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 112.13	1	\$ 112.13	\$ 114.04	1	\$ 114.04	\$ 1.91	1.70%
Distribution Volumetric Rate	\$ 3.4096	70	\$ 238.67	\$ 3.4676	70	\$ 242.73	\$ 4.06	1.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	70	\$ -	\$ -	70	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 350.80			\$ 356.77	\$ 5.97	1.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.4341	70	\$ 30.39	\$ 0.2806	70	\$ 19.64	\$ (10.75)	-35.36%
CBR Class B Rate Riders	\$ -	70	\$ -	\$ 0.0549	70	\$ (3.84)	\$ (3.84)	
GA Rate Riders	\$ 0.0012	45,360	\$ (54.43)	\$ 0.0016	45,360	\$ 72.58	\$ 127.01	-233.33%
Low Voltage Service Charge	\$ 1.0539	70	\$ 73.77	\$ 1.0539	70	\$ 73.77	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	70	\$ -	\$ -	70	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 400.53			\$ 518.92	\$ 118.39	29.56%
RTSR - Network	\$ 2.8330	70	\$ 198.31	\$ 2.9044	70	\$ 203.31	\$ 5.00	2.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5387	70	\$ 177.71	\$ 2.6195	70	\$ 183.37	\$ 5.66	3.18%
Sub-Total C - Delivery (including Sub-Total B)			\$ 776.55			\$ 905.59	\$ 129.04	16.62%
Wholesale Market Service Charge	\$ 0.0034	47,143	\$ 160.29	\$ 0.0034	47,143	\$ 160.29	\$ -	0.00%
Rural and Remote Rate Protection	\$ 0.0005	47,143	\$ 23.57	\$ 0.0005	47,143	\$ 23.57	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	47,143	\$ 6,449.11	\$ 0.1368	47,143	\$ 6,449.11	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,409.77			\$ 7,538.81	\$ 129.04	1.74%
HST		13%	\$ 963.27		13%	\$ 980.05	\$ 16.78	1.74%
Ontario Electricity Rebate		31.8%	\$ -		31.8%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 8,373.04			\$ 8,518.86	\$ 145.82	1.74%

Customer Class:	LARGE USE SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	3,450,000	kWh	
Demand	5,500	kW	
Current Loss Factor	1.0393		
Proposed/Approved Loss Factor	1.0393		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5,164.00	1	\$ 5,164.00	\$ 5,251.79	1	\$ 5,251.79	\$ 87.79	1.70%
Distribution Volumetric Rate	\$ 1.3770	5500	\$ 7,573.50	\$ 1.4004	5500	\$ 7,702.20	\$ 128.70	1.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5500	\$ -	\$ -	5500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 12,737.50			\$ 12,953.99	\$ 216.49	1.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.5642	5,500	\$ 3,103.10	\$ 0.3741	5,500	\$ 2,057.55	\$ (1,045.55)	-33.69%
CBR Class B Rate Riders	\$ -	5,500	\$ -	\$ -	5,500	\$ -	\$ -	
GA Rate Riders	\$ -	3,450,000	\$ -	\$ -	3,450,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.2699	5,500	\$ 6,984.45	\$ 1.2699	5,500	\$ 6,984.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,500	\$ -	\$ -	5,500	\$ -	\$ -	

Sub-Total B - Distribution (includes Sub-Total A)			\$	22,825.05			\$	21,995.99	\$	(829.06)	-3.63%		
RTSR - Network	\$	3.4134	5,500	\$	18,773.70	\$	3.4994	5,500	\$	19,246.70	\$	473.00	2.52%
RTSR - Connection and/or Line and Transformation Connection	\$	3.0588	5,500	\$	16,823.40	\$	3.1562	5,500	\$	17,359.10	\$	535.70	3.18%
Sub-Total C - Delivery (including Sub-Total B)			\$	58,422.15			\$	58,601.79	\$	179.64	0.31%		
Wholesale Market Service Charge	\$	0.0034	3,585,585	\$	12,190.99	\$	0.0034	3,585,585	\$	12,190.99	\$	-	0.00%
Rural and Remote Rate Protection	\$	0.0005	3,585,585	\$	1,792.79	\$	0.0005	3,585,585	\$	1,792.79	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1368	3,585,585	\$	490,508.03	\$	0.1368	3,585,585	\$	490,508.03	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price			\$	562,914.21			\$	563,093.85	\$	179.64	0.03%		
HST		13%	\$	73,178.85		13%	\$	73,202.20	\$	23.35	0.03%		
Ontario Electricity Rebate		31.8%	\$	-		31.8%	\$	-	\$	-			
Total Bill on Average IESO Wholesale Market Price			\$	636,093.06			\$	636,296.05	\$	202.99	0.03%		

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0393
Proposed/Approved Loss Factor	1.0393

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.46	1	\$ 6.46	\$ 6.57	1	\$ 6.57	\$ 0.11	1.70%
Distribution Volumetric Rate	\$ 0.0128	750	\$ 9.60	\$ 0.0130	750	\$ 9.75	\$ 0.15	1.56%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 16.06			\$ 16.32	\$ 0.26	1.62%
Line Losses on Cost of Power	\$ 0.1368	29	\$ 4.03	\$ 0.1368	29	\$ 4.03	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0010	750	\$ 0.75	\$ 0.0007	750	\$ 0.53	\$ (0.23)	-30.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ 0.0012	750	\$ (0.90)	\$ 0.0016	750	\$ 1.20	\$ 2.10	-233.33%
Low Voltage Service Charge	\$ 0.0028	750	\$ 2.10	\$ 0.0028	750	\$ 2.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.04			\$ 24.10	\$ 2.06	9.35%
RTSR - Network	\$ 0.0072	779	\$ 5.61	\$ 0.0074	779	\$ 5.77	\$ 0.16	2.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	779	\$ 4.99	\$ 0.0066	779	\$ 5.14	\$ 0.16	3.13%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.64			\$ 35.01	\$ 2.37	7.27%
Wholesale Market Service Charge	\$ 0.0034	779	\$ 2.65	\$ 0.0034	779	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection	\$ 0.0005	779	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	750	\$ 102.60	\$ 0.1368	750	\$ 102.60	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 138.53			\$ 140.90	\$ 2.37	1.71%
HST		13%	\$ 18.01		13%	\$ 18.32	\$ 0.31	1.71%
Ontario Electricity Rebate		31.8%	\$ (44.05)		31.8%	\$ (44.81)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 156.54			\$ 159.22	\$ 2.68	1.71%

Customer Class:	STANDBY POWER SERVICE CLASSIFICATION
RPP / Non-RPP:	0
Consumption	- kWh
Demand	- kW
Current Loss Factor	1.0393
Proposed/Approved Loss Factor	1.0393

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	

GA Rate Riders	\$	-	-	\$	-	\$	-	\$	-	
Low Voltage Service Charge	\$	-	-	\$	-	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	-	\$	-	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	-			\$	-	
RTSR - Network	\$	-	-	\$	-	\$	-	\$	-	
RTSR - Connection and/or Line and Transformation Connection	\$	-	-	\$	-	\$	-	\$	-	
Sub-Total C - Delivery (including Sub-Total B)				\$	-			\$	-	
Wholesale Market Service Charge	\$	0.0034	-	\$	-	\$	0.0034	\$	-	
Rural and Remote Rate Protection	\$	0.0005	-	\$	-	\$	0.0005	\$	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	\$	0.25	0.00%
TOU - Off Peak	\$	0.1280	-	\$	-	\$	0.1280	\$	-	
TOU - Mid Peak	\$	0.1280	-	\$	-	\$	0.1280	\$	-	
TOU - On Peak	\$	0.1280	-	\$	-	\$	0.1280	\$	-	
Non-RPP Retailer Avg. Price	\$	0.1368	-	\$	-	\$	0.1368	\$	-	
Average IESO Wholesale Market Price	\$	0.1368	-	\$	-	\$	0.1368	\$	-	
Total Bill on TOU (before Taxes)				\$	0.25			\$	0.25	0.00%
HST		13%		\$	0.03		13%	\$	0.03	0.00%
Ontario Electricity Rebate		31.8%		\$	-		31.8%	\$	-	
Total Bill on TOU				\$	0.28			\$	0.28	0.00%
Total Bill on Non-RPP Avg. Price				\$	0.25			\$	0.25	0.00%
HST		13%		\$	0.03		13%	\$	0.03	0.00%
Ontario Electricity Rebate		31.8%		\$	-		31.8%	\$	-	
Total Bill on Non-RPP Avg. Price				\$	0.28			\$	0.28	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	0.25			\$	0.25	0.00%
HST		13%		\$	0.03		13%	\$	0.03	0.00%
Ontario Electricity Rebate		31.8%		\$	-		31.8%	\$	-	
Total Bill on Average IESO Wholesale Market Price				\$	0.28			\$	0.28	0.00%

Customer Class: **STREET LIGHTING SERVICE CLASSIFICATION**
RPP / Non-RPP: **Non-RPP (Other)**
Consumption: **150,000** kWh
Demand: **375** kW
Current Loss Factor: **1.0393**
Proposed/Approved Loss Factor: **1.0393**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.31	5000	\$ 6,550.00	\$ 1.33	5000	\$ 6,650.00	\$ 100.00	1.53%
Distribution Volumetric Rate	\$ 14.8695	375	\$ 5,576.06	\$ 15.1223	375	\$ 5,670.86	\$ 94.80	1.70%
Fixed Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Volumetric Rate Riders	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 12,126.06			\$ 12,320.86	\$ 194.80	1.61%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.3664	375	\$ 137.40	\$ 0.2422	375	\$ 90.83	\$ (46.58)	-33.90%
CBR Class B Rate Riders	\$ -	375	\$ -	\$ 0.0481	375	\$ (18.04)	\$ (18.04)	
GA Rate Riders	\$ 0.0012	150,000	\$ (180.00)	\$ 0.0016	150,000	\$ 240.00	\$ 420.00	-233.33%
Low Voltage Service Charge	\$ 0.7612	375	\$ 285.45	\$ 0.7612	375	\$ 285.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12,368.91			\$ 12,919.10	\$ 550.19	4.45%
RTSR - Network	\$ 2.0463	375	\$ 767.36	\$ 2.0979	375	\$ 786.71	\$ 19.35	2.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8336	375	\$ 687.60	\$ 1.8920	375	\$ 709.50	\$ 21.90	3.18%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13,823.88			\$ 14,415.31	\$ 591.44	4.28%
Wholesale Market Service Charge	\$ 0.0034	155,895	\$ 530.04	\$ 0.0034	155,895	\$ 530.04	\$ -	0.00%
Rural and Remote Rate Protection	\$ 0.0005	155,895	\$ 77.95	\$ 0.0005	155,895	\$ 77.95	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	5000	\$ 1,250.00	\$ 0.25	5000	\$ 1,250.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	155,895	\$ 21,326.44	\$ 0.1368	155,895	\$ 21,326.44	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 37,008.30			\$ 37,599.74	\$ 591.44	1.60%
HST	13%		\$ 4,811.08	13%		\$ 4,887.97	\$ 76.89	1.60%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 41,819.38			\$ 42,487.71	\$ 668.32	1.60%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	204	kWh	
Demand	-	kW	
Current Loss Factor	1.0393		
Proposed/Approved Loss Factor	1.0393		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.96	1	\$ 25.96	\$ 26.40	1	\$ 26.40	\$ 0.44	1.69%
Distribution Volumetric Rate	\$ -	204	\$ -	\$ -	204	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	204	\$ -	\$ -	204	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 25.96			\$ 26.40	\$ 0.44	1.69%
Line Losses on Cost of Power	\$ 0.1280	8	\$ 1.03	\$ 0.1280	8	\$ 1.03	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0009	204	\$ 0.18	\$ 0.0007	204	\$ 0.14	\$ (0.04)	-22.22%
CBR Class B Rate Riders	\$ -	204	\$ -	\$ 0.0001	204	\$ (0.02)	\$ (0.02)	
GA Rate Riders	\$ -	204	\$ -	\$ -	204	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	204	\$ 0.57	\$ 0.0028	204	\$ 0.57	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	204	\$ -	\$ -	204	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.31			\$ 28.69	\$ 0.38	1.34%
RTSR - Network	\$ 0.0072	212	\$ 1.53	\$ 0.0074	212	\$ 1.57	\$ 0.04	2.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	212	\$ 1.36	\$ 0.0066	212	\$ 1.40	\$ 0.04	3.13%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31.19			\$ 31.66	\$ 0.46	1.49%
Wholesale Market Service Charge	\$ 0.0034	212	\$ 0.72	\$ 0.0034	212	\$ 0.72	\$ -	0.00%
Rural and Remote Rate Protection	\$ 0.0005	212	\$ 0.11	\$ 0.0005	212	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	131	\$ 16.71	\$ 0.1280	131	\$ 16.71	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	37	\$ 4.70	\$ 0.1280	37	\$ 4.70	\$ -	0.00%
TOU - On Peak	\$ 0.1280	37	\$ 4.70	\$ 0.1280	37	\$ 4.70	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 58.38			\$ 58.85	\$ 0.46	0.79%
HST 13%			\$ 7.59	13%		\$ 7.65	\$ 0.06	0.79%
Ontario Electricity Rebate 31.8%			\$ (18.57)	31.8%		\$ (18.71)	\$ (0.15)	
Total Bill on TOU			\$ 47.41			\$ 47.78	\$ 0.38	0.79%

Appendix D:
Global Adjustment Account Analysis Work Form

Appendix D

Global Adjustment Account Analysis Work Form



Ontario Energy Board

GA Analysis Workform

Version 1.9

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
Drop down cells

Utility Name KINGSTON HYDRO CORPORATION

Note 1

For Account 1589,

a) If the account was last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the account was last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. OR

ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the GA Analysis Workform tabs and the Principal Adjustments tab.

For example:

- Scenario a - If 2018 balances were last approved on a final basis - Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bi - If 2018 balances were last approved on an interim basis and there are no changes to 2018 balances - Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bii - If 2018 balances were last approved on an interim basis, there are changes to 2018 balances, and 2017 balances were last approved for disposition - Select 2017 and GA Analysis Workforms for 2018 and 2019 will be generated.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to
2015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2017	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
2019	\$ 427,941	\$ (830,538)	\$ 1,029,535	\$ 198,997	\$ (228,945)	\$ 22,997,465	-1.0%
Cumulative Balance	\$ 427,941	\$ (830,538)	\$ 1,029,535	\$ 198,997	\$ (228,945)	\$ 22,997,465	N/A

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2015		
Total Metered excluding WMP	C = A+B	-	kWh	100%
RPP	A	-	kWh	0.0%
Non-RPP	B = D+E	-	kWh	0.0%
Non-RPP Class A	D	-	kWh	0.0%
Non-RPP Class B*	E	-	kWh	0.0%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 Analysis of Expected GA Amount

Year	2015								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January				-	0.00000	\$ -	0.05068	\$ -	\$ -
February				-	0.00000	\$ -	0.03961	\$ -	\$ -
March				-	0.00000	\$ -	0.06290	\$ -	\$ -
April				-	0.00000	\$ -	0.09659	\$ -	\$ -
May				-	0.00000	\$ -	0.09668	\$ -	\$ -
June				-	0.00000	\$ -	0.09540	\$ -	\$ -
July				-	0.00000	\$ -	0.07883	\$ -	\$ -
August				-	0.00000	\$ -	0.08010	\$ -	\$ -
September				-	0.00000	\$ -	0.08703	\$ -	\$ -
October				-	0.00000	\$ -	0.07544	\$ -	\$ -
November				-	0.00000	\$ -	0.11320	\$ -	\$ -
December				-	0.00000	\$ -	0.09471	\$ -	\$ -
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	-	-	-	-	-	\$ -	-	\$ -	\$ -

Calculated Loss Factor 0.0000
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW Difference 0.0000

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%.

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)				
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
1b Remove prior year end unbilled to actual revenue differences				
2a Add current year end unbilled to actual revenue differences				
2b Remove difference between prior year accrual/forecast to actual from long term load transfers				
3a Add difference between current year accrual/forecast to actual from long term load transfers				
3b Remove GA balances pertaining to Class A customers				
4 Significant prior period billing adjustments recorded in current year				
5 Differences in GA IESO posted rate and rate charged on IESO invoice				
6 Differences in actual system losses and billed TLFs				
7 Others as justified by distributor				
8				
9				
10				

Note 6 Adjusted Net Change in Principal Balance in the GL \$ -
Net Change in Expected GA Balance in the Year Per Analysis \$ -
Unresolved Difference \$ -
Unresolved Difference as % of Expected GA Payments to IESO 0.0%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year	2016			
Total Metered excluding WMP	C = A+B	-	kWh	100%
RPP	A	-	kWh	0.0%
Non-RPP	B = D+E	-	kWh	0.0%
Non-RPP Class A	D	-	kWh	0.0%
Non-RPP Class B*	E	-	kWh	0.0%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 Analysis of Expected GA Amount

Year	2016								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January				-	0.00000	\$ -	0.09179	\$ -	\$ -
February				-	0.00000	\$ -	0.09851	\$ -	\$ -
March				-	0.00000	\$ -	0.10610	\$ -	\$ -
April				-	0.00000	\$ -	0.11132	\$ -	\$ -
May				-	0.00000	\$ -	0.10749	\$ -	\$ -
June				-	0.00000	\$ -	0.09545	\$ -	\$ -
July				-	0.00000	\$ -	0.08306	\$ -	\$ -
August				-	0.00000	\$ -	0.07103	\$ -	\$ -
September				-	0.00000	\$ -	0.09531	\$ -	\$ -
October				-	0.00000	\$ -	0.11226	\$ -	\$ -
November				-	0.00000	\$ -	0.11109	\$ -	\$ -
December				-	0.00000	\$ -	0.08708	\$ -	\$ -
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	-	-	-	-	-	\$ -	-	\$ -	-

Calculated Loss Factor 0.0000
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW Difference 0.0000

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%.

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)				
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1a				
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
1b				
2a Remove prior year end unbilled to actual revenue differences				
2b Add current year end unbilled to actual revenue differences				
3a Remove difference between prior year accrual/forecast to actual from long term load transfers				
3b Add difference between current year accrual/forecast to actual from long term load transfers				
4 Remove GA balances pertaining to Class A customers				
Significant prior period billing adjustments recorded in current year				
5				
Differences in GA IESO posted rate and rate charged on IESO invoice				
6				
Differences in actual system losses and billed TLFs				
7				
Others as justified by distributor				
8				
9				
10				

Note 6 Adjusted Net Change in Principal Balance in the GL \$ -
Net Change in Expected GA Balance in the Year Per Analysis \$ -
Unresolved Difference \$ -
Unresolved Difference as % of Expected GA Payments to IESO 0.0%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2017		
Total Metered excluding WMP	C = A+B	683,837,895	kWh	100%
RPP	A	282,569,526	kWh	41.3%
Non-RPP	B = D+E	401,268,369	kWh	58.7%
Non-RPP Class A	D	167,050,917	kWh	24.4%
Non-RPP Class B*	E	234,217,452	kWh	34.3%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 Analysis of Expected GA Amount

Year	2017								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = FJ	L	M = FL	=M-K
January				-	0.00000	\$ -	0.08227	\$ -	\$ -
February				-	0.00000	\$ -	0.08639	\$ -	\$ -
March				-	0.00000	\$ -	0.07135	\$ -	\$ -
April				-	0.00000	\$ -	0.10779	\$ -	\$ -
May				-	0.00000	\$ -	0.12307	\$ -	\$ -
June				-	0.00000	\$ -	0.11848	\$ -	\$ -
July				-	0.00000	\$ -	0.11280	\$ -	\$ -
August				-	0.00000	\$ -	0.10109	\$ -	\$ -
September				-	0.00000	\$ -	0.08864	\$ -	\$ -
October				-	0.00000	\$ -	0.12563	\$ -	\$ -
November				-	0.00000	\$ -	0.09704	\$ -	\$ -
December				-	0.00000	\$ -	0.09207	\$ -	\$ -
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	-	-	-	-		\$ -		\$ -	\$ -

Calculated Loss Factor 0.0000
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW Difference 0.0000

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)				
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1a Volumes - current year				
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
1b Volumes - prior year				
2a Remove prior year end unbilled to actual revenue differences				
2b Add current year end unbilled to actual revenue differences				
Remove difference between prior year accrual/forecast to actual from long term load transfers				
3a actual from long term load transfers				
3b Add difference between current year accrual/forecast to actual from long term load transfers				
4 Remove GA balances pertaining to Class A customers				
Significant prior period billing adjustments recorded in current year				
5 Differences in GA IESO posted rate and rate charged on IESO invoice				
6 Differences in actual system losses and billed TLFs				
7 Others as justified by distributor				
8				
9				
10				

Note 6 Adjusted Net Change in Principal Balance in the GL \$ -
Net Change in Expected GA Balance in the Year Per Analysis \$ -
Unresolved Difference \$ -
Unresolved Difference as % of Expected GA Payments to IESO 0.0%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2018		
Total Metered excluding WMP	C = A+B	701,763,219	kWh	100%
RPP	A	301,013,830	kWh	42.9%
Non-RPP	B = D+E	400,749,389	kWh	57.1%
Non-RPP Class A	D	178,413,924	kWh	25.4%
Non-RPP Class B*	E	222,335,465	kWh	31.7%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 Analysis of Expected GA Amount

Year	2018								
	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
Calendar Month	F	G	H	I = F-G+H	J	K = I*J	L	M = PL	=M-K
January				-	0.00000	\$ -	0.06736	\$ -	\$ -
February				-	0.00000	\$ -	0.08167	\$ -	\$ -
March				-	0.00000	\$ -	0.09481	\$ -	\$ -
April				-	0.00000	\$ -	0.09959	\$ -	\$ -
May				-	0.00000	\$ -	0.10793	\$ -	\$ -
June				-	0.00000	\$ -	0.11896	\$ -	\$ -
July				-	0.00000	\$ -	0.07737	\$ -	\$ -
August				-	0.00000	\$ -	0.07490	\$ -	\$ -
September				-	0.00000	\$ -	0.08584	\$ -	\$ -
October				-	0.00000	\$ -	0.12059	\$ -	\$ -
November				-	0.00000	\$ -	0.09855	\$ -	\$ -
December				-	0.00000	\$ -	0.07404	\$ -	\$ -
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	-	-	-	-		\$ -		\$ -	\$ -

Calculated Loss Factor 0.0000
Most Recent Approved Loss Factor for Secondary Metered Customer < 5.000kW Difference 0.0000

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%.

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)				
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a Remove prior year end unbilled to actual revenue differences				
2b Add current year end unbilled to actual revenue differences				
3a Remove difference between prior year accrual/forecast to actual from long term load transfers				
3b Add difference between current year accrual/forecast to actual from long term load transfers				
4 Remove GA balances pertaining to Class A customers				
5 Significant prior period billing adjustments recorded in current year				
6 Differences in GA IESO posted rate and rate charged on IESO invoice				
7 Differences in actual system losses and billed TLFs				
8 Others as justified by distributor				
9				
10				

Note 6 Adjusted Net Change in Principal Balance in the GL \$ -
Net Change in Expected GA Balance in the Year Per Analysis \$ -
Unresolved Difference \$ -
Unresolved Difference as % of Expected GA Payments to IESO 0.0%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2019		
Total Metered excluding WMP	C = A+B	692,212,689	kWh	100%
RPP	A	297,917,847	kWh	43.0%
Non-RPP	B = D+E	394,294,842	kWh	57.0%
Non-RPP Class A	D	189,867,288	kWh	27.4%
Non-RPP Class B*	E	204,427,553	kWh	29.5%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 Analysis of Expected GA Amount

Year	2019								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	20,483,292			20,483,292	0.06741	\$ 1,380,779	0.08092	\$ 1,657,508	\$ 276,729
February	18,129,219			18,129,219	0.09657	\$ 1,750,739	0.08812	\$ 1,597,547	\$ (153,192)
March	19,021,055			19,021,055	0.08105	\$ 1,541,657	0.08041	\$ 1,529,483	\$ (12,173)
April	16,648,941			16,648,941	0.08129	\$ 1,363,392	0.12335	\$ 2,063,314	\$ 699,921
May	16,371,195			16,371,195	0.12860	\$ 2,105,336	0.12604	\$ 2,063,425	\$ (41,910)
June	16,766,733			16,766,733	0.12444	\$ 2,086,452	0.13728	\$ 2,301,737	\$ 215,285
July	19,683,781			19,683,781	0.13527	\$ 2,662,625	0.09645	\$ 1,898,501	\$ (764,124)
August	18,347,646			18,347,646	0.07211	\$ 1,323,049	0.12607	\$ 2,313,088	\$ 990,039
September	16,244,197			16,244,197	0.12834	\$ 2,101,024	0.12633	\$ 1,992,026	\$ (108,998)
October	16,126,954			16,126,954	0.17878	\$ 2,883,177	0.13680	\$ 2,206,167	\$ (677,010)
November	17,101,825			17,101,825	0.10727	\$ 1,834,513	0.09953	\$ 1,702,145	\$ (132,368)
December	18,050,903			18,050,903	0.08569	\$ 1,546,782	0.09321	\$ 1,682,525	\$ 135,743
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	212,975,741	-	-	212,975,741		\$ 22,569,524		\$ 22,997,465	\$ 427,941

Calculated Loss Factor 1.0418
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0393
Difference 0.0025

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

Precise calendar month consumption has been input in column F from the hourly interval data records from our MV90 system.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%.

Note 5 Reconciling Items

	Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments If "no", please provide an explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (830,538)			
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 83,701	Reversal of prior year accrual recorded in 2019 as a credit	Yes	
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 925,019	True-up of 2019 GA charges recorded in 2020	Yes	
2a	Remove prior year end unbilled to actual revenue differences	\$ 235,504	Reversal of prior year increased accrual recorded in 2019 as a credit	Yes	
2b	Add current year end unbilled to actual revenue differences	\$ 4,231	Difference between revenue and unbilled revenue (accrued too much at 2019 year end)	Yes	
3a	Remove difference between prior year accrual/unbilled to actual from load transfers				
3b	Add difference between current year accrual/unbilled to actual from load transfers				
3	Significant prior period billing adjustments recorded in current year	\$ (218,920)	adjustments for pre 2019 transactions	No	already included in the 830,538
4	Differences in actual system losses and billed TLFs	\$ 810,304	From September 2019 IESO invoice (lines 8 and 9 from 2020 GA Workform plus Jan-Mar 2019)	No	Not included in yearly transactions; accounted
5	CT 2148 for prior period corrections	\$ (142,085)	From September 2019 IESO invoice (reversal of previous issue 870 related to 2018 as a result of line 5)	No	Not included in yearly transactions; accounted
6	Others as justified by distributor	\$ (564,280)	Portion of line 5 related to 2018 balances	No	Not included in yearly transactions; accounted
7		\$ 5,330	Difference in 2020 GA Workform estimate vs. actual IESO invoice	No	Immaterial difference related to line 5
8		\$ (109,269)	Portion of line 5 relating to 2019 calendar year adjustments (Jan-Mar 2019 for incorrect EG reporting)	No	This amount is included in 830,538 above;
9					
10					

Note 6 Adjusted Net Change in Principal Balance in the GL \$ 198,997
Net Change in Expected GA Balance in the Year Per Analysis \$ 427,941
Unresolved Difference \$ (228,945)
Unresolved Difference as % of Expected GA Payments to IESO -1.0%

Ontario Energy Board

**GA Analysis Workform -
Account 1588 and 1589
Principal Adjustment Reconciliation**

Note 7 Breakdown of principal adjustments included in last approved balance

Account 1589 - BIVA Global Adjustment			To be reversed in current application?	Explanation if not to be reversed in current application?
Adjustment Description	Amount			
1 2019 account reported to be reversed in 2019	\$ 303,021	Yes		
2 2019 account reported to be reversed in 2019	\$ 1745,804	Yes		
3 Total amount included in 2019 & 2018 the account excluded	\$ 1948,825	No		only not included into 2019 & 2018
4 Total RPP portion of above adjustment	\$ 303,021	No		only not included into 2019 & 2018
5				
6				
7				
8				
Total	(\$64,054)			
Total principal adjustments included in last approved balance	(\$64,054)			

Account 1588 - BIVA Power			To be Reversed in Current Application?	Explanation if not to be reversed in current application
Adjustment Description	Amount			
1 Unbilled account to be billed for 2019 consumption	\$26,268			
2 Total use of RPP on Non-RPP electricity at CT 148 based on actual 2019	\$9,724	Yes		
3 Other unbilled account at unbilled customers	\$69,070	No		included in 2019 1588 balance
4				
5				
6				
7				
8				
Total	(\$41,212)			
Total principal adjustments included in last approved balance	(\$41,212)			

Note 8 Principal adjustment reconciliation in current application

- Notes
- The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (including transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
 - Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustment" column of the DVA Continuity Schedule
 - The "Balance RPP vs. 2019 Balance" column should equal principal adjustments made in the current disposition period. It should not be impacted by revenue from prior year approved principal adjustments.

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - BIVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2018	Reversal of prior year principal adjustments		
	1 2018 account reported to be reversed in 2019	\$4,751.34	2019
	2 2018 account reported to be reversed in 2019	\$36,500.46	2019
	3		
	4		
	5		
	6		
	7		
	Total Reversal Principal Adjustments	\$41,251.80	
2019	Current year principal adjustments		
	1 CT 148 base use of GA Charges based on actual Non-RPP volumes	\$22,019	2020
	2 Unbilled to actual revenue differences	\$ 4,941	2020
	3		
	4		
	5		
	6		
	7		
	Total Current Year Principal Adjustments	\$26,960	
Total Principal Adjustments to be included on DVA Continuity Schedule		\$148,435	

Account 1588 - BIVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2018	Reversal of prior year principal adjustments		
	1 Unbilled account to be billed for 2019 consumption	\$26,268.01	2019
	2 Total use of RPP on Non-RPP electricity at CT 148 based on actual 2019	\$9,724.06	2019
	3		
	4		
	5		
	6		
	7		
	Total Reversal Principal Adjustments	\$35,992.07	
2019	Current year principal adjustments		
	1 CT 148 base use of GA Charges based on actual RPP volumes	\$22,019	2020
	2 CT 142 base use on actuals	(\$ 26,726)	2020
	3 Unbilled to actual revenue differences	\$5,655	2020
	4		
	5		
	6		
	7		
	Total Current Year Principal Adjustments	(\$ 2,102.14)	
Total Principal Adjustments to be included on DVA Continuity Schedule		(\$ 2,102.14)	

Account 1589 - BIVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
	Reversal of prior year principal adjustments		
	1 Reversal of prior year CT 148 base use of GA Charges based on actual Non-RPP volumes		
	2 Reversal of Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	Total Reversal Principal Adjustments		
	Current year principal adjustments		
	1 CT 148 base use of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	Total Current Year Principal Adjustments		
Total Principal Adjustments to be included on DVA Continuity Schedule			

Account 1588 - BIVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
	Reversal of prior year principal adjustments		
	1 Reversal of CT 148 base use of GA Charges based on actual RPP volumes		
	2 Reversal of CT 142 base use on actuals		
	3 Reversal of Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	Total Reversal Principal Adjustments		
	Current year principal adjustments		
	1 CT 148 base use of GA Charges based on actual RPP volumes		
	2 CT 142 base use on actuals		
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	Total Current Year Principal Adjustments		
Total Principal Adjustments to be included on DVA Continuity Schedule			

Account 1589 - BIVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
	Reversal of prior year principal adjustments		
	1 Reversal of prior year CT 148 base use of GA Charges based on actual Non-RPP volumes		
	2 Reversal of Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	Total Reversal Principal Adjustments		
	Current year principal adjustments		
	1 CT 148 base use of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	Total Current Year Principal Adjustments		
Total Principal Adjustments to be included on DVA Continuity Schedule			

Account 1588 - BIVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
	Reversal of prior year principal adjustments		
	1 Reversal of CT 148 base use of GA Charges based on actual RPP volumes		
	2 Reversal of CT 142 base use on actuals		
	3 Reversal of Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	Total Reversal Principal Adjustments		
	Current year principal adjustments		
	1 CT 148 base use of GA Charges based on actual RPP volumes		
	2 CT 142 base use on actuals		
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	Total Current Year Principal Adjustments		
Total Principal Adjustments to be included on DVA Continuity Schedule			

Account 1589 - BIVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
	Reversal of prior year principal adjustments		
	1 Reversal of prior year CT 148 base use of GA Charges based on actual Non-RPP volumes		
	2 Reversal of Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	Total Reversal Principal Adjustments		
	Current year principal adjustments		
	1 CT 148 base use of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	Total Current Year Principal Adjustments		
Total Principal Adjustments to be included on DVA Continuity Schedule			

Account 1588 - BIVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
	Reversal of prior year principal adjustments		
	1 Reversal of CT 148 base use of GA Charges based on actual RPP volumes		
	2 Reversal of CT 142 base use on actuals		
	3 Reversal of Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	Total Reversal Principal Adjustments		
	Current year principal adjustments		
	1 CT 148 base use of GA Charges based on actual RPP volumes		
	2 CT 142 base use on actuals		
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	Total Current Year Principal Adjustments		
Total Principal Adjustments to be included on DVA Continuity Schedule			

Account 1589 - BIVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
	Reversal of prior year principal adjustments		
	1 Reversal of prior year CT 148 base use of GA Charges based on actual Non-RPP volumes		
	2 Reversal of Unbilled to actual revenue differences		
	3		
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	6		
	7		
	Total Reversal Principal Adjustments		
	Current year principal adjustments		
	1 CT 148 base use of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	Total Current Year Principal Adjustments		
Total Principal Adjustments to be included on DVA Continuity Schedule			

Account 1588 - BIVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
	Reversal of prior year principal adjustments		
	1 Reversal of CT 148 base use of GA Charges based on actual RPP volumes		
	2 Reversal of CT 142 base use on actuals		
	3 Reversal of Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	Total Reversal Principal Adjustments		
	Current year principal adjustments		
	1 CT 148 base use of GA Charges based on actual RPP volumes		
	2 CT 142 base use on actuals		
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	Total Current Year Principal Adjustments		
Total Principal Adjustments to be included on DVA Continuity Schedule			

Appendix E:
Account 1595 Analysis Work form

Appendix E

Account 1595 Analysis Work form

Instruction Sheet

Summary of Changes from the Prior Year
<u>Criteria for Disposition Eligibility</u>
<p>The criteria for disposition eligibility has been revised to the following: Distributors only become eligible to seek disposition of these residual balances two years after the expiry of the rate rider (i.e. in the fourth rate year after the expiry of the rate rider). For example:</p> <ul style="list-style-type: none">• January 1 rate year – If 2018 rate riders end on December 31, 2018, the balance of sub-account 1595 (2018) is eligible to be disposed once the December 31, 2020 account balance has been audited. Therefore, sub-account 1595 (2018) would be eligible for disposition in the 2022 rate year.• May 1 rate year – If 2018 rate riders end on April 30, 2019, the balance of sub-account 1595 (2018) is eligible to be disposed once the December 31, 2021 account balance has been audited. Therefore, sub-account 1595 (2018) would be eligible for disposition in the 2023 rate year. <p>Note that applicants are expected to request disposition of residual balances in Account 1595 Sub-accounts on a final basis, only once, for each vintage Sub-account.</p>

Account 1595 Workform Instructions

The Account 1595 Workform must be completed if the eligibility criteria for disposition is met, regardless of whether disposition is sought or not.

In the Information Sheet,

1. Select "Yes" or "No" with respect to eligibility for disposition in Column D.
2. If an applicant has any Account 1595 sub-accounts for years 2014 or before, indicate the number of 2014 and prior sub-accounts (including 2014). This should correspond to that included in the Account 1595 (2014 and pre-2014) row on the DVA Continuity Schedule/Tab 3 of the IRM Model.

For example, if the applicant has residual balances for years 2010 and 2012, select 2 under "# of years" column, and two 1595 worksheets will open up for the applicant to enter detailed rate rider information.

- a. In each worksheet generated for 2014 and prior years, indicate the year for which the worksheet relates to in cell C11. For example, enter 2010 and 2012 for the example above.
- b. Note that for DVA Continuity Schedule purposes, a separate schedule with amounts broken down by each vintage year 2014 and prior is to be provided, with the total reconciling to the amount in row for 1595 (2014 and pre-2014). The amounts in the 1595 worksheets for 2014 and pre-2014 years are expected to agree to the amounts on the separate schedule for 2014 and pre-2014 1595 vintage years provided to support the 1595 (2014 and pre-2014) balance in the DVA Continuity Schedule.



Ontario Energy Board

1595 Analysis Workform

Account 1595 Analysis Workform

Input cells
Drop down cells

Utility Name

Kingston Hydro Corporation

Utility name must be selected

Eligible for disposition?	
2014 and pre-2014	No
2015	No
2016	No
2017	Yes
2018	No
2019	No

Note that vintage years 2018 and 2019 are not eligible for disposition in the current rate year application.

Version 1.0

1595 Analysis Workform

Year in which this worksheet relates to		2017							
Step 1	Components of the 1595 Account Balances:	Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected(Returned)	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections>Returns Variance (%)
	Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment	-\$1,492,153	\$66,562	-\$1,425,601	-\$1,331,039	-\$94,562	-\$17,064	-\$111,626	6.6%
	Account 1589 - Global Adjustment	\$3,391,960	\$94,377	\$3,486,282	\$3,384,629	\$1,053	\$22,475	\$14,127	2.7%
	Total Group 1 and Group 2 Balances	\$1,899,752	\$160,939	\$2,060,691	\$2,053,590		\$5,411	\$2,591	-0.1%
						Total residual balance per continuity schedule: Difference (any variance should be explained):		\$2,591 \$0	

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Additional Notes and Comments

Appendix F

Capital Additions Variance Model – 2019 Variances

Summary	2019
	Entry
General Plant-ERM	(9,030.40)
General Plant-Truck	-
Service Renewal	(0.00)
System Access-Meters	(19,963.17)
System Access-Russell St	(5,579.58)
Total	(34,573.16)

150.140117.	34,573.16
150.660035.8125.49800	34,573.16
2019 Capital Additions Variance	

Kingston Hydro
Capital Additions Variance Model

General Plant - ERM Software

Deferred to 2017

Depreciation Years	5
CCA Rate	55%
PILs Rate	26.5%
Deemed STD%	4.0%
Deemed LTD%	56.0%
Deemed Equity %	40.0%

	2016	2017
Fixed Asset Continuity		
Opening Balance	-	(211,886)
Capex Variance	(235,429)	156,630
Depreciation (1/2 year)	23,542.90	- 15,663.00
Closing Balance	(211,886)	(70,919)
Average Balance (Rate Base)	(105,943)	(141,403)

UCC Continuity		
Opening Balance	-	(170,686)
Capex Variance	(235,429)	156,630
CCA	64,743	(43,073)
Closing Balance	(170,686)	(57,129)

Cost of Capital		
Short-Term Debt	1.65%	1.65%
Long-Term Debt Rate	3.91%	3.91%
Weighted Debt Rate	3.76%	3.76%
Equity	9.19%	9.19%

PILS Calculation		
Cost of Equity Capital	(3,894)	(5,198)
Add Depreciation	(23,543)	15,663
Deduct CCA	64,743	(43,073)
PILs Income	37,306	(32,608)
PILS before Gross-Up	9,886	(8,641)
Pils Grossed Up	13,450	(11,757)

Revenue Requirement ("RR")		
Depreciation	(23,543)	15,663
Cost of Capital:		
Debt	(2,390)	(3,189)
Equity	(3,894)	(5,198)
PILS Gross-up	13,450	(11,757)
Annual RR Variance	(16,377)	(4,481)

Kingston Hydro
Capital Additions Variance Model

General Plant - Truck

Not received/in service until 2017

Depreciation Years	12
CCA Rate	30%
PILs Rate	26.5%
Deemed STD%	4.0%
Deemed LTD%	56.0%
Deemed Equity %	40.0%

	2016	2017
Fixed Asset Continuity		
Opening Balance	-	(173,564)
Capex Variance	(181,110)	181,110
Depreciation (1/2 year)	7,546	7,546.25
Closing Balance	(173,564)	-
Average Balance (Rate Base)	(86,782)	(86,782)

UCC Continuity		
Opening Balance	-	(153,944)
Capex Variance	(181,110)	181,110
CCA	27,167	(27,167)
Closing Balance	(153,944)	-

Cost of Capital		
Short-Term Debt	1.65%	1.65%
Long-Term Debt Rate	3.91%	3.91%
Weighted Debt Rate	3.76%	3.76%
Equity	9.19%	9.19%

PILS Calculation		
Cost of Equity Capital	(3,190)	(3,190)
Add Depreciation	(7,546)	7,546
Deduct CCA	27,167	(27,167)
PILs Income	16,430	(22,810)
PILS before Gross-Up	4,354	(6,045)
Pils Grossed Up	5,924	(8,224)

Revenue Requirement ("RR")		
Depreciation	(7,546)	7,546
Cost of Capital:		
Debt	(1,958)	(1,957)
Equity	(3,190)	(3,190)
PILS Gross-up	5,924	(8,224)
Annual RR Variance	(6,770)	(5,825)

Kingston Hydro
Capital Additions Variance Model

System Renewal/Service

2016 and 2017 underspending

Depreciation Years	60
CCA Rate	8%
PILs Rate	26.5%
Deemed STD%	4.0%
Deemed LTD%	56.0%
Deemed Equity %	40.0%

	2016	2017
Fixed Asset Continuity		
Opening Balance	-	(210,215)
Capex Variance	(211,982)	(14,977)
Depreciation (1/2 year)	1,766.52	124.81
Closing Balance	(210,215)	(225,068)
Average Balance (Rate Base)	(105,108)	(217,642)
UCC Continuity		
Opening Balance	-	(203,503)
Capex Variance	(211,982)	(14,977)
CCA	8,479	16,280
Closing Balance	(203,503)	(202,200)
Cost of Capital		
Short-Term Debt	1.65%	1.65%
Long-Term Debt Rate	3.91%	3.91%
Weighted Debt Rate	3.76%	3.76%
Equity	9.19%	9.19%
PILS Calculation		
Cost of Equity Capital	(3,864)	(8,001)
Add Depreciation	(1,767)	(125)
Deduct CCA	8,479	16,280
PILs Income	2,849	8,155
PILS before Gross-Up	755	2,161
Pils Grossed Up	1,027	2,940
Revenue Requirement ("RR")		
Depreciation	(1,767)	(125)
Cost of Capital:		
Debt	(2,371)	(4,909)
Equity	(3,864)	(8,001)
PILS Gross-up	1,027	2,940
Annual RR Variance	(6,974)	(10,094)

Kingston Hydro
Capital Additions Variance Model

System Access-Meters

2016 and 2017 underspending

Depreciation Years	15
CCA Rate	4%
PILs Rate	26.5%
Deemed STD%	4.0%
Deemed LTD%	56.0%
Deemed Equity %	40.0%

	2018	2019
Fixed Asset Continuity		
Opening Balance	-	(216,072)
Capex Variance	(223,523)	167,880
Depreciation (1/2 year)	7,450.77	9,305.54
Closing Balance	(216,072)	(38,887)
Average Balance (Rate Base)	(108,036)	(127,480)
UCC Continuity		
Opening Balance	-	(219,053)
Capex Variance	(223,523)	167,880
CCA	4,470	5,404.50
Closing Balance	(219,053)	(45,768)
Cost of Capital		
Short-Term Debt	1.65%	1.65%
Long-Term Debt Rate	3.91%	3.91%
Weighted Debt Rate	3.76%	3.76%
Equity	9.19%	9.19%
PILS Calculation		
Cost of Equity Capital	(3,971)	(4,686)
Add Depreciation	(7,451)	(9,306)
Deduct CCA	4,470	5,405
PILs Income	(6,952)	(8,587)
PILS before Gross-Up	(1,842)	(2,276)
Pils Grossed Up	(2,506)	(3,096)
Revenue Requirement ("RR")		
Depreciation	(7,451)	(9,306)
Cost of Capital:		
Debt	(2,437)	(2,875)
Equity	(3,971)	(4,686)
PILS Gross-up	(2,506)	(3,096)
Annual RR Variance	(16,366)	(19,963)

Kingston Hydro
Capital Additions Variance Model

System Access-Road Construction - Russell Street

2016 and 2017 underspending

Depreciation Years	45
CCA Rate	8%
PILs Rate	26.5%
Deemed STD%	4.0%
Deemed LTD%	56.0%
Deemed Equity %	40.0%

	2018	2019
Fixed Asset Continuity		
Opening Balance	-	(75,068)
Capex Variance	(75,911)	
Depreciation (1/2 year)	843.46	1,686.91
Closing Balance	(75,068)	(73,381)
Average Balance (Rate Base)	(37,534)	(74,224)
UCC Continuity		
Opening Balance	-	(72,875)
Capex Variance	(75,911)	-
CCA	3,036	5,830
Closing Balance	(72,875)	(67,045)
Cost of Capital		
Short-Term Debt	1.65%	1.65%
Long-Term Debt Rate	3.91%	3.91%
Weighted Debt Rate	3.76%	3.76%
Equity	9.19%	9.19%
PILS Calculation		
Cost of Equity Capital	(1,380)	(2,728)
Add Depreciation	(843)	(1,687)
Deduct CCA	3,036	5,830
PILs Income	813	1,415
PILS before Gross-Up	216	375
Pils Grossed Up	293	510
Revenue Requirement ("RR")		
Depreciation	(843)	(1,687)
Cost of Capital:		
Debt	(847)	(1,674)
Equity	(1,380)	(2,728)
PILS Gross-up	293	510
Annual RR Variance	(2,777)	(5,580)