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Joanne Richardson
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BY EMAIL AND RESS

September 2, 2020

Ms. Christine E. Long
Board Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Long:

EB-2018-0270 – Hydro One Networks Inc. s.86 MAAD Application for Approval to Purchase all Issued and Outstanding Shares of Orillia Power Distribution Corporation - Notice of Transaction Completion and Implementation of Specific Services Charges

The Ontario Energy Board's ("Board") Decision and Order dated April 30, 2020 requires that Hydro One Networks Inc. ("Hydro One") and Orillia Power Distribution Corporation ("OPDC") notify the Board of the completion of the transfer transaction of the distribution system.

On September 1, 2020, Hydro One Inc. purchased the outstanding shares of OPDC and OPDC transferred its distribution system to Hydro One. Per the above Decision and Order, the Board can now proceed with transferring the Electricity Distribution Licence and rate order of ODPC to Hydro One.

In the Decision and Rate Order issued on July 9, 2020 the Board found that the Tariff of Rates and Charges for OPDC customers must include Hydro One's Specific Service Charges ("SSCs") at the date of closing the transaction. The Board also accepted that there may be transitional issues with implementing the new SSCs and therefore permitted a transition period until March 1, 2022 to implement any of the SSCs that are difficult to implement prior to integration of the billing system. The Board requested that on closing of the transaction Hydro One file a letter with the Board confirming which SSCs require a transition period.

On July 17, 2020 Hydro One proposed to the Board that in situations where OPDC customers might see a material increase to a SSC, that the OEB allow Hydro One and OPDC to continue to charge the lower Board-approved OPDC SSC until the end of the integration period. Hydro One will absorb any revenue loss. On July 29, 2020, the Board accepted this proposal.

The attachment to this letter identifies all SSCs that will be charged specifically to OPDC customers that differ from those included in the approved EB-2018-0270 rate schedules and the reason why they have not been implemented at this time ("OPDC-Specific SSCs"). Per the Decision and Rate Order, Hydro One will file a further letter with the Board when the OPDC-Specific SSCs are transitioned to be consistent with the EB-2018-0270 approved rate schedules.

An electronic copy of this letter has been filed using the Board's Regulatory Electronic Submission System.

Sincerely,

A handwritten signature in grey ink, appearing to read "Joanne Richardson".

Joanne Richardson

cc. Intervenors for EB-2018-0270 (electronic)

List of Current OPDC Service Charges that will not be Transitioned to align with EB-2018-0270 Rate Order

	OPDC Current SSC (that will continue through to integration)	SSC per Rate Order (EB-2018-0270)	Rate Deferral Based on Materiality (X)
Easement letter	\$15.00	Letter Request - \$89.67 Web Request - \$25.00	X
Special meter reads (unscheduled or reversed move-in or out)	\$30.00	\$90.00	X
Service call (customer-owned equipment) - during regular hours (8 am to 4:30 pm)	-	\$210.00	X
Service call (customer-owned equipment) - after regular hours	Time & Material	\$775.00	OPDC will continue to provide customers estimates on a project by project basis if any of these activities occur over the transition period
Reconnect Completed after Regular Hours (Customer/Contract Driven) – at Meter	Time & Material	\$245.00	
Reconnect Completed after Regular Hours (Customer/Contract) Driven) – at Pole	Time & Material	\$475.00	
Additional Service Layout Fee – Basic/Complex (more than one hour)	Time & Material	\$577.91	
Overhead Line Staking Per Meter	Time & Material	\$4.30	
Underground Line Staking Per Meter	Time & Material	\$3.09	
Subcable Line Staking Per Meter	Time & Material	\$2.70	
Central Metering – New Service <45 kW	Time & Material	\$100.00	
Conversion to Central Metering <45 kW	Time & Material	\$1,572.92	
Conversion to Central Metering >=45 kW	Time & Material	\$1,472.92	
Connection Impact Assessments – Net Metering	Time & Material	\$3,239.70	
Connection Impact Assessments – Embedded LDC Generators	Time & Material	\$2,921.93	
Connection Impact Assessments – Small Projects <= 500 kW	Time & Material	\$3,315.83	
Connection Impact Assessments – Small Projects <= 500 kW, Simplified	Time & Material	\$2,001.42	
Connection Impact Assessments – Greater than Capacity Allocation Exempt Projects – Capacity Allocation Required Projects	Time & Material	\$8,765.05	
Connection Impact Assessments – Greater than Capacity Allocation Exempt Projects – TS Review for LDC Capacity Allocation Required Projects	Time & Material	\$5,817.80	