

September 10, 2020

Ms. Christine Long
Registrar and Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

RE: 2020 IRM Rate Application EB-2019-0054 – Foregone Revenue Due to Postponed Rate Implementation

Dear Ms. Long:

In accordance with the Ontario Energy Board's ("OEB's") letter of August 6, 2020, *Re: Accounting Order for the Establishment of a Sub-account to Record Impacts Arising from the COVID-19 Emergency for Foregone Revenues from Postponing Rate Implementation*, Niagara Peninsula Energy Inc. ("NPEI") hereby submits its request for the recovery of foregone revenue due to postponed rate implementation.

NPEI has submitted the pdf version of its request, along with the live Excel version of the OEB's COVID-19 Foregone Revenue Rate Rider Model, via the Board's Regulatory Electronic Submission System ("RESS"). In accordance with the Board's Digitization Program Announcement, issued on June 23, 2020, NPEI has not provided hard copies.

If there are any questions, please contact Suzanne Wilson at 905-353-6004 or Suzanne.Wilson@npei.ca.

Yours truly,
NIAGARA PENINSULA ENERGY INC.



Suzanne Wilson, CPA, CA
Senior Vice-President, Finance

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Niagara Peninsula Energy Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2020.

Implementation of OEB-Approved 2020 IRM Rate Changes

Introduction

Niagara Peninsula Energy Inc. (“NPEI”) filed its 2020 Price Cap IRM Rate Application (EB-2019-0054) with the Ontario Energy Board (“OEB” or “Board”) on August 9, 2019 for rates effective May 1, 2020. On December 12, 2019, the Board issued its Decision and Rate Order for NPEI’s 2020 IRM Rate Application.

On April 16, 2020, the OEB issued a letter to All Rate-Regulated Electricity Distributors in 2020 Incentive Rate-setting Proceedings *Re: Approach to Incentive Rate-setting Decisions for May 1, 2020 Rates*. In light of the uncertainty regarding the severity and duration of the COVID-19 emergency, and its impact on distributors and customers alike, the OEB determined that distributors scheduled to implement rate changes on May 1, 2020 would have the option to postpone the change in rates to November 1, 2020.

The letter indicated that distributors choosing to postpone implementation of their new rates in light of the COVID-19 emergency may track any temporarily forgone distribution revenue in the deferral account established by the OEB in the Accounting Order issued on March 25, 2020: Account 1509 - Impacts Arising from the COVID-19 Emergency, Sub-account Lost Revenues.

Each distributor was required to notify the OEB of its intentions with respect to the postponement of the May 1, 2020 change by April 23, 2020.

On April 22, 2020, NPEI filed a letter with the Board indicating that NPEI intended to postpone its May 1, 2020 rate change to November 1, 2020.

On April 28, 2020, the Board issued its Vary Order (EB-2019-0054) - Order Varying the Decision and Order issued on December 12, 2019, which authorized NPEI to implement its new rates on November 1, 2020.

Foregone Revenue

On August 6, 2020, the OEB issued a letter to All Rate-Regulated Distributors *Re: Accounting Order for the Establishment of a Sub-account to Record Impacts Arising from the COVID-19 Emergency for Foregone Revenues from Postponing Rate Implementation*. The letter provided updated guidance regarding foregone revenues due to the postponement of rate implementation. The August 6, 2020 letter established that these amounts should be recorded in a new sub-account of Account 1509: *“The OEB is therefore ordering the establishment of a new sub-account under the Impacts Arising from the COVID-19 Emergency Account, to be called the Foregone Revenues from Postponing Rate Implementation Sub-Account. The new sub-account is to be used to record foregone revenues due to the postponement of rate implementation as a result of COVID-19. The effective date for the sub-account will be the approved effective date of the new rates that are postponed for implementation due to the COVID-19 emergency. Electricity distributors shall establish a new sub-account under Account 1509 and natural gas distributors shall establish a new sub-account under Account 179 if needed.”*

Accompanying the Accounting Order was the COVID-19 Foregone Revenue Rate Rider Model as well as additional guidance on the mechanistic approach in calculating and requesting recovery of foregone revenues (Foregone Revenue Guidance).

COVID-19 Foregone Revenue Rate Rider Model and Guidance

The OEB’s *Guidance for Electricity Distributors with Foregone Revenues Due to Postponed Rate Implementation from COVID-19*, issued August 6, 2020, indicates that *“Each postponing distributor that chooses to seek recovery of its foregone revenue, should file the Foregone Revenue Model by September 15, 2020 under its 2020 rate proceeding docket number.”*

NPEI has completed the OEB's Foregone Revenue Model in accordance with the Guidance. NPEI has utilized actual customer/connection count data up to August 31, 2020, and forecast customer/connection data for September and October 2020. NPEI has forecast that the Residential customer count will increase by 0.1% per month for September and October 2020, and that all other customer/connection counts will remain the same as August 2020.

NPEI has utilized actual consumption and demand data by rate class up to July 31, 2020. NPEI has forecast consumption and demand by rate class for August 2020 based on comparing NPEI's total system load for August 2020 to the total system load for July 2020, and comparing the number of Cooling Degree Days ("CDD") days in August 2020 (143 CDD) to July 2020 (223 CDD), based on the Port Weller weather station. NPEI has forecast consumption and demand by rate class for September and October 2020 utilizing month-over-month percent changes from prior years' data.

NPEI's calculated total foregone revenue due to postponed rate implementation for the period May 1, 2020 to October 31, 2020, as calculated in Sheet 4. Foregone Revenue Rate Rider in the OEB's Foregone Revenue Model is \$257,761. Table 1 below provides a summary of NPEI's proposed Foregone Revenue Rate Riders to be implemented for 12 months commencing November 1, 2020.

Table 1 – Proposed Foregone Revenue Rate Riders

Rate Class	Unit	Forgone Revenue Rate Rider (Fixed)	Forgone Revenue Rate Rider (Volumetric)
RESIDENTIAL	-	\$ 0.28	\$ -
GENERAL SERVICE < 50 KW	kWh	\$ 0.34	\$ 0.0001
GENERAL SERVICE > 50 TO 4,999 KW	kW	\$ 0.91	\$ 0.0298
UNMETERED SCATTERED LOAD	kWh	\$ 0.18	\$ 0.0001
SENTINEL LIGHTING	kW	\$ 0.15	\$ 0.1880
STREET LIGHTING	kW	\$ 0.01	\$ 0.0416

NPEI also proposes to provide a one-time payment to each MicroFIT customer of (\$5.10), as calculated in Sheet 5. MicroFIT in the Foregone Revenue Model.

The proposed Final Tariff of Rates and Charges to be implemented on November 1, 2020, from Sheet 8. Final Tariff in the Foregone Revenue Model is included as Appendix 1.

NPEI notes that the original Decision and Order in NPEI's 2020 IRM Rate Application was issued on December 12, 2019, which is prior to the OEB's letter of February 24, 2020, *Review of Fixed Monthly Charge for microFIT Generator Service Classification*, which set the OEB's generic microFIT monthly service charge at \$4.55. Therefore, NPEI's original 2020 Tariff or Rates and Charges includes the old microFIT rate of \$5.40. The proposed Final Tariff of Rates and Charges to be implemented on November 1, 2020 in Appendix 1 includes the updated microFIT service charge of \$4.55 per month.

NPEI is filing its completed Foregone Revenue Mode in live Excel Format.

NPEI requests that its proposed Final Tariff of Rates and Charges in Appendix 1 be approved for implementation on November 1, 2020.

All of Which is Respectfully Submitted.

Appendix 1
Proposed Final Tariff of Rates and Charges

Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0054

RESIDENTIAL SERVICE CLASSIFICATION

This class pertains to customers residing in detached, semi-detached or duplex dwelling units, where energy is supplied single-phase, 3 wire, 60 hertz, having a nominal voltage of 120/240 volts. Large residential services will include all services from 201 amp. Up to and including 400 amp., 120/240 volt, single phase, three wire. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.67
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021	\$	0.28
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

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EB-2019-0054

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	40.15
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021	\$	0.34
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

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EB-2019-0054

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

109.12

Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

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Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021	\$	0.91
Distribution Volumetric Rate	\$/kW	3.5671
Low Voltage Service Rate	\$/kW	0.1612
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021	\$/kW	0.0298
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0384
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	0.4366
Retail Transmission Rate - Network Service Rate	\$/kW	2.7628
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9004

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

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EB-2019-0054

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electricity demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	20.73
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021	\$	0.18
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.03
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021	\$	0.15
Distribution Volumetric Rate	\$/kW	22.4995
Low Voltage Service Rate	\$/kW	0.1347
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021	\$/kW	0.1880
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	0.4079
Retail Transmission Rate - Network Service Rate	\$/kW	2.0455
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5881

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc.

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EB-2019-0054

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. Street lighting profile is derived through the use of a "virtual street lighting meter" that uses a street light control eye, consistent with the model type and product manufacturer of devices currently in service in the Applicant's distribution area, to simulate the exact daily conditions that the typical street light is exposed to. This simulated street light load is captured using an interval metering device, and is processed as part of the distributor's daily interval meter interrogation, validation and processing procedures. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.27
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021	\$	0.01
Distribution Volumetric Rate	\$/kW	4.9783
Low Voltage Service Rate	\$/kW	0.1239
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021	\$/kW	0.0416
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	0.4317
Retail Transmission Rate - Network Service Rate	\$/kW	2.0884
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4600

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Niagara Peninsula Energy Inc.

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EB-2019-0054
0.25

Standard Supply Service - Administrative Charge (if applicable)

\$

Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

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EB-2019-0054

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration

Niagara Peninsula Energy Inc.

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Returned cheque (plus bank charges)	\$	20.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account (see Note below)

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles (with the exception of wireless attachments)	\$	44.50

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51

Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0054

Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0479
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0374