



Tariff Schedule and Bill Impacts Model (2021 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0560	1.04	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0560	1.04	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0560	1.04	328,500	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0560	1.04	1,600,000	2,500	EMAND - INTERVAL	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	RPP	1.0560	1.04	150		CONSUMPTION	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kw	RPP	1.0560	1.04	650	1	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0560	1.04	94,033	251	DEMAND	4,833
STANDBY POWER SERVICE CLASSIFICATION								
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0560	1.04	305		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0560	1.04	1,000		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0560	1.04	5,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0560	1.04	1,200		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0560	1.04	5,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0560	1.04	15,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0560	1.04	20,000	60	DEMAND	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0560	1.04	500,000	750	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0560	1.04	1,000,000	2,000	EMAND - INTERVAL	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0560	1.04	3,000,000	4,000	EMAND - INTERVAL	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kw	RPP	1.0560	1.04	69,000	160	DEMAND	
Add additional scenarios if required			1.0560	1.04				

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 6.83	21.6%	\$ 7.14	18.1%	\$ 6.75	13.5%	\$ 5.44	4.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 29.74	50.7%	\$ 30.26	38.6%	\$ 29.25	28.2%	\$ 23.65	7.9%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 1,513.82	62.6%	\$ (105.93)	-3.6%	\$ (170.83)	-3.1%	\$ (870.12)	-1.7%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 12,539.50	117.9%	\$ 3,149.25	23.8%	\$ 3,149.25	23.8%	\$ 260.86	0.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kwh	\$ 0.25	10.7%	\$ 0.30	8.0%	\$ 0.22	4.0%	\$ 0.17	0.8%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kw	\$ (6.24)	-14.0%	\$ (6.85)	-13.7%	\$ (6.94)	-12.9%	\$ (5.67)	-5.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 967.37	8.1%	\$ 544.79	4.5%	\$ 521.75	4.0%	\$ 395.76	1.4%
STANDBY POWER SERVICE CLASSIFICATION -									
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 6.83	21.6%	\$ 7.25	20.6%	\$ 7.09	18.0%	\$ 5.74	8.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 6.83	21.6%	\$ 7.08	16.9%	\$ 6.55	11.7%	\$ 5.27	3.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 6.83	21.6%	\$ 6.11	7.6%	\$ 3.49	2.3%	\$ 2.58	0.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 23.66	48.5%	\$ 23.97	39.4%	\$ 23.37	30.7%	\$ 18.91	9.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 52.54	55.0%	\$ 53.83	37.4%	\$ 51.31	24.8%	\$ 41.41	5.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 128.54	58.8%	\$ 163.04	63.9%	\$ 155.48	34.9%	\$ 100.63	4.9%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 231.53	60.6%	\$ 159.50	35.9%	\$ 151.72	20.1%	\$ 93.57	3.6%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 2,242.40	62.7%	\$ (232.91)	-5.3%	\$ (330.26)	-4.0%	\$ (1,403.75)	-1.8%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 10,089.50	118.0%	\$ 4,341.30	40.8%	\$ 4,341.30	40.8%	\$ 2,844.55	1.9%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 19,889.50	117.8%	\$ 2,093.10	9.9%	\$ 2,093.10	9.9%	\$ (3,818.16)	-0.9%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - RPP	kw	\$ 522.96	61.9%	\$ 666.89	65.9%	\$ 646.13	35.2%	\$ 566.11	4.4%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0400	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.34	1	\$ 27.34	\$ 37.23	1	\$ 37.23	\$ 9.89	36.17%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 4.31	1	\$ 4.31	\$ 1.25	1	\$ 1.25	\$ (3.06)	-71.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.65			\$ 38.48	\$ 6.83	21.58%
Line Losses on Cost of Power	\$ 0.1276	42	\$ 5.36	\$ 0.1276	30	\$ 3.83	\$ (1.53)	-28.57%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	750	\$ 1.95	\$ 0.0044	750	\$ 3.30	\$ 1.35	69.23%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.49	1	\$ 0.49	\$ 0.49	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.53			\$ 46.67	\$ 7.14	18.06%
RTSR - Network	\$ 0.0072	792	\$ 5.70	\$ 0.0071	780	\$ 5.54	\$ (0.16)	-2.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	792	\$ 4.83	\$ 0.0059	780	\$ 4.60	\$ (0.23)	-4.74%
Sub-Total C - Delivery (including Sub-Total B)			\$ 50.06			\$ 56.81	\$ 6.75	13.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	792	\$ 2.69	\$ 0.0034	780	\$ 2.65	\$ (0.04)	-1.52%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	792	\$ 0.40	\$ 0.0005	780	\$ 0.39	\$ (0.01)	-1.52%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	488	\$ 49.24	\$ 0.1010	488	\$ 49.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	128	\$ 18.36	\$ 0.1440	128	\$ 18.36	\$ -	0.00%
TOU - On Peak	\$ 0.2080	135	\$ 28.08	\$ 0.2080	135	\$ 28.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 149.08			\$ 155.78	\$ 6.70	4.49%
HST 13%			\$ 19.38	13%		\$ 20.25	\$ 0.87	4.49%
Ontario Electricity Rebate 31.8%			\$ (47.41)	31.8%		\$ (49.54)	\$ (2.13)	
Total Bill on TOU			\$ 121.05			\$ 126.49	\$ 5.44	4.49%

In the manager's summary, discuss the reasons for the changes in the bill.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0400	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.38	1	\$ 29.38	\$ 48.43	1	\$ 48.43	\$ 19.05	64.84%
Distribution Volumetric Rate	\$ 0.0106	2000	\$ 21.20	\$ 0.0175	2000	\$ 35.00	\$ 13.80	65.09%
Fixed Rate Riders	\$ 4.66	1	\$ 4.66	\$ 0.15	1	\$ 0.15	\$ (4.51)	-96.78%
Volumetric Rate Riders	\$ 0.0017	2000	\$ 3.40	\$ 0.0024	2000	\$ 4.80	\$ 1.40	41.18%
Sub-Total A (excluding pass through)			\$ 58.64			\$ 88.38	\$ 29.74	50.72%
Line Losses on Cost of Power	\$ 0.1276	112	\$ 14.29	\$ 0.1276	80	\$ 10.21	\$ (4.08)	-28.57%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0006	2,000	\$ 1.20	\$ 1.20	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	2,000	\$ 4.80	\$ 0.0041	2,000	\$ 8.20	\$ 3.40	70.83%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 78.30			\$ 108.56	\$ 30.26	38.64%
RTSR - Network	\$ 0.0063	2,112	\$ 13.31	\$ 0.0062	2,080	\$ 12.90	\$ (0.41)	-3.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	2,112	\$ 12.04	\$ 0.0055	2,080	\$ 11.44	\$ (0.60)	-4.97%
Sub-Total C - Delivery (including Sub-Total B)			\$ 103.64			\$ 132.89	\$ 29.25	28.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,112	\$ 7.18	\$ 0.0034	2,080	\$ 7.07	\$ (0.11)	-1.52%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,112	\$ 1.06	\$ 0.0005	2,080	\$ 1.04	\$ (0.02)	-1.52%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	1,300	\$ 131.30	\$ 0.1010	1,300	\$ 131.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	340	\$ 48.96	\$ 0.1440	340	\$ 48.96	\$ -	0.00%
TOU - On Peak	\$ 0.2080	360	\$ 74.88	\$ 0.2080	360	\$ 74.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 367.27			\$ 396.39	\$ 29.12	7.93%
HST	13%		\$ 47.74	13%		\$ 51.53	\$ 3.79	7.93%
Ontario Electricity Rebate	31.8%		\$ (116.79)	31.8%		\$ (126.05)	\$ (9.26)	
Total Bill on TOU			\$ 298.22			\$ 321.87	\$ 23.65	7.93%

In the manager's summary, discuss the reason for the change in the impact column.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	328,500	kWh
Demand	500	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0400	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 89.89	1	\$ 89.89	\$ 160.44	1	\$ 160.44	\$ 70.55	78.48%
Distribution Volumetric Rate	\$ 3.9942	500	\$ 1,997.10	\$ 6.9927	500	\$ 3,496.35	\$ 1,499.25	75.07%
Fixed Rate Riders	\$ 14.28	1	\$ 14.28	\$ 0.40	1	\$ 0.40	\$ (13.88)	-97.20%
Volumetric Rate Riders	\$ 0.6343	500	\$ 317.15	\$ 0.5501	500	\$ 275.05	\$ (42.10)	-13.27%
Sub-Total A (excluding pass through)			\$ 2,418.42			\$ 3,932.24	\$ 1,513.82	62.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	500	\$ -	\$ 0.2356	500	\$ 117.80	\$ 117.80	
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
GA Rate Riders	\$ -	328,500	\$ -	\$ (0.0063)	328,500	\$ (2,069.55)	\$ (2,069.55)	
Low Voltage Service Charge	\$ 1.0483	500	\$ 524.15	\$ 1.7123	500	\$ 856.15	\$ 332.00	63.34%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,942.57			\$ 2,836.64	\$ (105.93)	-3.60%
RTSR - Network	\$ 2.7559	500	\$ 1,377.95	\$ 2.6986	500	\$ 1,349.30	\$ (28.65)	-2.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3835	500	\$ 1,191.75	\$ 2.3110	500	\$ 1,155.50	\$ (36.25)	-3.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,512.27			\$ 5,341.44	\$ (170.83)	-3.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	346,896	\$ 1,179.45	\$ 0.0034	341,640	\$ 1,161.58	\$ (17.87)	-1.52%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	346,896	\$ 173.45	\$ 0.0005	341,640	\$ 170.82	\$ (2.63)	-1.52%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	346,896	\$ 38,193.25	\$ 0.1101	341,640	\$ 37,614.56	\$ (578.69)	-1.52%
Total Bill on Average IESO Wholesale Market Price			\$ 45,058.66			\$ 44,288.65	\$ (770.01)	-1.71%
HST	13%		\$ 5,857.63	13%		\$ 5,757.52	\$ (100.10)	-1.71%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 50,916.29			\$ 50,046.17	\$ (870.12)	-1.71%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,600,000	kWh
Demand	2,500	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0400	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 192.10	1	\$ 192.10	\$ 510.87	1	\$ 510.87	\$ 318.77	165.94%
Distribution Volumetric Rate	\$ 3.5931	2500	\$ 8,982.75	\$ 8.3308	2500	\$ 20,827.00	\$ 11,844.25	131.86%
Fixed Rate Riders	\$ 30.51	1	\$ 30.51	\$ 1.24	1	\$ 1.24	\$ (29.27)	-95.94%
Volumetric Rate Riders	\$ 0.5706	2500	\$ 1,426.50	\$ 0.7329	2500	\$ 1,832.25	\$ 405.75	28.44%
Sub-Total A (excluding pass through)			\$ 10,631.86			\$ 23,171.36	\$ 12,539.50	117.94%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	2,500	\$ -	\$ 0.2759	2,500	\$ 689.75	\$ 689.75	
CBR Class B Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
GA Rate Riders	\$ -	1,600,000	\$ -	\$ (0.0063)	1,600,000	\$ (10,080.00)	\$ (10,080.00)	
Low Voltage Service Charge	\$ 1.0483	2,500	\$ 2,620.75	\$ 1.0483	2,500	\$ 2,620.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13,252.61			\$ 16,401.86	\$ 3,149.25	23.76%
RTSR - Network	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 13,252.61			\$ 16,401.86	\$ 3,149.25	23.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,689,600	\$ 5,744.64	\$ 0.0034	1,664,000	\$ 5,657.60	\$ (87.04)	-1.52%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,689,600	\$ 844.80	\$ 0.0005	1,664,000	\$ 832.00	\$ (12.80)	-1.52%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,689,600	\$ 186,024.96	\$ 0.1101	1,664,000	\$ 183,206.40	\$ (2,818.56)	-1.52%
Total Bill on Average IESO Wholesale Market Price			\$ 205,867.26			\$ 206,098.11	\$ 230.85	0.11%
HST	13%		\$ 26,762.74	13%		\$ 26,792.75	\$ 30.01	0.11%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 232,630.00			\$ 232,890.86	\$ 260.86	0.11%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0400	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.25		\$ -	\$ 23.00	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0056	150	\$ 0.84	\$ 0.0156	150	\$ 2.34	\$ 1.50	178.57%
Fixed Rate Riders	\$ 1.31	1	\$ 1.31	\$ 0.04	1	\$ 0.04	\$ (1.27)	-96.95%
Volumetric Rate Riders	\$ 0.0009	150	\$ 0.14	\$ 0.0010	150	\$ 0.15	\$ 0.02	11.11%
Sub-Total A (excluding pass through)			\$ 2.29			\$ 2.53	\$ 0.25	10.72%
Line Losses on Cost of Power	\$ 0.1276	8	\$ 1.07	\$ 0.1276	6	\$ 0.77	\$ (0.31)	-28.57%
Total Deferral/Variance Account Rate Riders	\$ -	150	\$ -	\$ 0.0007	150	\$ 0.11	\$ 0.11	
CBR Class B Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	150	\$ 0.36	\$ 0.0041	150	\$ 0.62	\$ 0.26	70.83%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3.72			\$ 4.02	\$ 0.30	8.04%
RTSR - Network	\$ 0.0063	158	\$ 1.00	\$ 0.0062	156	\$ 0.97	\$ (0.03)	-3.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	158	\$ 0.90	\$ 0.0055	156	\$ 0.86	\$ (0.04)	-4.97%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5.62			\$ 5.84	\$ 0.22	3.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	158	\$ 0.54	\$ 0.0034	156	\$ 0.53	\$ (0.01)	-1.52%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	158	\$ 0.08	\$ 0.0005	156	\$ 0.08	\$ (0.00)	-1.52%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	98	\$ 9.85	\$ 0.1010	98	\$ 9.85	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	26	\$ 3.67	\$ 0.1440	26	\$ 3.67	\$ -	0.00%
TOU - On Peak	\$ 0.2080	27	\$ 5.62	\$ 0.2080	27	\$ 5.62	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 25.62			\$ 25.83	\$ 0.21	0.83%
HST	13%		\$ 3.33	13%		\$ 3.36	\$ 0.03	0.83%
Ontario Electricity Rebate	31.8%		\$ (8.15)	31.8%		\$ (8.22)	\$ (0.07)	
Total Bill on TOU			\$ 20.80			\$ 20.98	\$ 0.17	0.83%

In the manager's summary, discuss the reason for the change.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	650	kWh
Demand	1	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0400	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.80		\$ -	\$ 10.25	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 37.1725	1	\$ 37.17	\$ 38.8900	1	\$ 38.89	\$ 1.72	4.62%
Fixed Rate Riders	\$ 1.56	1	\$ 1.56	\$ 0.05	1	\$ 0.05	\$ (1.51)	-96.79%
Volumetric Rate Riders	\$ 5.9034	1	\$ 5.90	\$ (0.5467)	1	\$ (0.55)	\$ (6.45)	-109.26%
Sub-Total A (excluding pass through)			\$ 44.64			\$ 38.39	\$ (6.24)	-13.99%
Line Losses on Cost of Power	\$ 0.1276	36	\$ 4.64	\$ 0.1276	26	\$ 3.32	\$ (1.33)	-28.57%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ 0.2447	1	\$ 0.24	\$ 0.24	
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	650	\$ -	\$ -	650	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7547	1	\$ 0.75	\$ 1.2326	1	\$ 1.23	\$ 0.48	63.32%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50.03			\$ 43.19	\$ (6.85)	-13.68%
RTSR - Network	\$ 1.9661	1	\$ 1.97	\$ 1.9252	1	\$ 1.93	\$ (0.04)	-2.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7158	1	\$ 1.72	\$ 1.6636	1	\$ 1.66	\$ (0.05)	-3.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 53.72			\$ 46.78	\$ (6.94)	-12.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	686	\$ 2.33	\$ 0.0034	676	\$ 2.30	\$ (0.04)	-1.52%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	686	\$ 0.34	\$ 0.0005	676	\$ 0.34	\$ (0.01)	-1.52%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	423	\$ 42.67	\$ 0.1010	423	\$ 42.67	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	111	\$ 15.91	\$ 0.1440	111	\$ 15.91	\$ -	0.00%
TOU - On Peak	\$ 0.2080	117	\$ 24.34	\$ 0.2080	117	\$ 24.34	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 139.56			\$ 132.58	\$ (6.98)	-5.00%
HST	13%		\$ 18.14	13%		\$ 17.24	\$ (0.91)	-5.00%
Ontario Electricity Rebate	31.8%		\$ (44.38)	31.8%		\$ (42.16)	\$ 2.22	
Total Bill on TOU			\$ 113.33			\$ 107.66	\$ (5.67)	-5.00%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	94,033	kWh
Demand	251	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0400	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.38	4833	\$ 11,502.54	\$ 2.69	4833	\$ 13,000.77	\$ 1,498.23	13.03%
Distribution Volumetric Rate	\$ 1.6071	251	\$ 403.38	\$ 1.8150	251	\$ 455.57	\$ 52.18	12.94%
Fixed Rate Riders	\$ 0.38	1	\$ 0.38	\$ 0.01	1	\$ 0.01	\$ (0.37)	-97.37%
Volumetric Rate Riders	\$ 0.2552	251	\$ 64.06	\$ (2.0662)	251	\$ (518.62)	\$ (582.67)	-909.64%
Sub-Total A (excluding pass through)			\$ 11,970.36			\$ 12,937.73	\$ 967.37	8.08%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	251	\$ -	\$ 0.2084	251	\$ 52.31	\$ 52.31	
CBR Class B Rate Riders	\$ -	251	\$ -	\$ -	251	\$ -	\$ -	
GA Rate Riders	\$ -	94,033	\$ -	\$ (0.0063)	94,033	\$ (592.41)	\$ (592.41)	
Low Voltage Service Charge	\$ 0.7393	251	\$ 185.56	\$ 1.2075	251	\$ 303.08	\$ 117.52	63.33%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	251	\$ -	\$ -	251	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12,155.92			\$ 12,700.71	\$ 544.79	4.48%
RTSR - Network	\$ 1.9570	251	\$ 491.21	\$ 1.9163	251	\$ 480.99	\$ (10.22)	-2.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6809	251	\$ 421.91	\$ 1.6298	251	\$ 409.08	\$ (12.83)	-3.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13,069.03			\$ 13,590.78	\$ 521.75	3.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	99,299	\$ 337.62	\$ 0.0034	97,794	\$ 332.50	\$ (5.12)	-1.52%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	99,299	\$ 49.65	\$ 0.0005	97,794	\$ 48.90	\$ (0.75)	-1.52%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	99,299	\$ 10,932.80	\$ 0.1101	97,794	\$ 10,767.15	\$ (165.65)	-1.52%
Total Bill on Average IESO Wholesale Market Price			\$ 24,389.35			\$ 24,739.59	\$ 350.23	1.44%
HST	13%		\$ 3,170.62	13%		\$ 3,216.15	\$ 45.53	1.44%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 27,559.97			\$ 27,955.73	\$ 395.76	1.44%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	305	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0400	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.34	1	\$ 27.34	\$ 37.23	1	\$ 37.23	\$ 9.89	36.17%
Distribution Volumetric Rate	\$ -	305	\$ -	\$ -	305	\$ -	\$ -	
Fixed Rate Riders	\$ 4.31	1	\$ 4.31	\$ 1.25	1	\$ 1.25	\$ (3.06)	-71.00%
Volumetric Rate Riders	\$ -	305	\$ -	\$ -	305	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.65			\$ 38.48	\$ 6.83	21.58%
Line Losses on Cost of Power	\$ 0.1276	17	\$ 2.18	\$ 0.1276	12	\$ 1.56	\$ (0.62)	-28.57%
Total Deferral/Variance Account Rate Riders	\$ -	305	\$ -	\$ -	305	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	305	\$ -	\$ -	305	\$ -	\$ -	
GA Rate Riders	\$ -	305	\$ -	\$ -	305	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	305	\$ 0.79	\$ 0.0044	305	\$ 1.34	\$ 0.55	69.23%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.49	1	\$ 0.49	\$ 0.49	
Additional Volumetric Rate Riders		305	\$ -	\$ -	305	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.19			\$ 42.44	\$ 7.25	20.59%
RTSR - Network	\$ 0.0072	322	\$ 2.32	\$ 0.0071	317	\$ 2.25	\$ (0.07)	-2.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	322	\$ 1.96	\$ 0.0059	317	\$ 1.87	\$ (0.09)	-4.74%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.48			\$ 46.56	\$ 7.09	17.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	322	\$ 1.10	\$ 0.0034	317	\$ 1.08	\$ (0.02)	-1.52%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	322	\$ 0.16	\$ 0.0005	317	\$ 0.16	\$ (0.00)	-1.52%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	198	\$ 20.02	\$ 0.1010	198	\$ 20.02	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	52	\$ 7.47	\$ 0.1440	52	\$ 7.47	\$ -	0.00%
TOU - On Peak	\$ 0.2080	55	\$ 11.42	\$ 0.2080	55	\$ 11.42	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 79.89			\$ 86.96	\$ 7.07	8.85%
HST	13%		\$ 10.39	13%		\$ 11.30	\$ 0.92	8.85%
Ontario Electricity Rebate	31.8%		\$ (25.41)	31.8%		\$ (27.65)	\$ (2.25)	
Total Bill on TOU			\$ 64.87			\$ 70.61	\$ 5.74	8.85%

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0400	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.34	1	\$ 27.34	\$ 37.23	1	\$ 37.23	\$ 9.89	36.17%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
Fixed Rate Riders	\$ 4.31	1	\$ 4.31	\$ 1.25	1	\$ 1.25	\$ (3.06)	-71.00%
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 31.65			\$ 38.48	\$ 6.83	21.58%
Line Losses on Cost of Power	\$ 0.1276	56	\$ 7.14	\$ 0.1276	40	\$ 5.10	\$ (2.04)	-28.57%
Total Deferral/Variance Account Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0026	1,000	\$ 2.60	\$ 0.0044	1,000	\$ 4.40	\$ 1.80	69.23%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.49	1	\$ 0.49	\$ 0.49	-
Additional Volumetric Rate Riders		1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.96			\$ 49.04	\$ 7.08	16.87%
RTSR - Network	\$ 0.0072	1,056	\$ 7.60	\$ 0.0071	1,040	\$ 7.38	\$ (0.22)	-2.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	1,056	\$ 6.44	\$ 0.0059	1,040	\$ 6.14	\$ (0.31)	-4.74%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56.01			\$ 62.56	\$ 6.55	11.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,056	\$ 3.59	\$ 0.0034	1,040	\$ 3.54	\$ (0.05)	-1.52%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,056	\$ 0.53	\$ 0.0005	1,040	\$ 0.52	\$ (0.01)	-1.52%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	650	\$ 65.65	\$ 0.1010	650	\$ 65.65	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	170	\$ 24.48	\$ 0.1440	170	\$ 24.48	\$ -	0.00%
TOU - On Peak	\$ 0.2080	180	\$ 37.44	\$ 0.2080	180	\$ 37.44	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 187.95			\$ 194.44	\$ 6.49	3.45%
HST	13%		\$ 24.43	13%		\$ 25.28	\$ 0.84	3.45%
Ontario Electricity Rebate	31.8%		\$ (59.77)	31.8%		\$ (61.83)	\$ (2.06)	-
Total Bill on TOU			\$ 152.61			\$ 157.88	\$ 5.27	3.45%

In the manager's summary, discuss the reason for the change in the TOU rates.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0400	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.34	1	\$ 27.34	\$ 37.23	1	\$ 37.23	\$ 9.89	36.17%
Distribution Volumetric Rate	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	-
Fixed Rate Riders	\$ 4.31	1	\$ 4.31	\$ 1.25	1	\$ 1.25	\$ (3.06)	-71.00%
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 31.65			\$ 38.48	\$ 6.83	21.58%
Line Losses on Cost of Power	\$ 0.1276	280	\$ 35.72	\$ 0.1276	200	\$ 25.51	\$ (10.21)	-28.57%
Total Deferral/Variance Account Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	-
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0026	5,000	\$ 13.00	\$ 0.0044	5,000	\$ 22.00	\$ 9.00	69.23%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.49	1	\$ 0.49	\$ 0.49	-
Additional Volumetric Rate Riders		5,000	\$ -	\$ -	5,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 80.94			\$ 87.05	\$ 6.11	7.55%
RTSR - Network	\$ 0.0072	5,280	\$ 38.02	\$ 0.0071	5,200	\$ 36.92	\$ (1.10)	-2.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	5,280	\$ 32.21	\$ 0.0059	5,200	\$ 30.68	\$ (1.53)	-4.74%
Sub-Total C - Delivery (including Sub-Total B)			\$ 151.16			\$ 154.65	\$ 3.49	2.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	5,280	\$ 17.95	\$ 0.0034	5,200	\$ 17.68	\$ (0.27)	-1.52%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	5,280	\$ 2.64	\$ 0.0005	5,200	\$ 2.60	\$ (0.04)	-1.52%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	3,250	\$ 328.25	\$ 0.1010	3,250	\$ 328.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	850	\$ 122.40	\$ 0.1440	850	\$ 122.40	\$ -	0.00%
TOU - On Peak	\$ 0.2080	900	\$ 187.20	\$ 0.2080	900	\$ 187.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 809.86			\$ 813.03	\$ 3.18	0.39%
HST	13%		\$ 105.28	13%		\$ 105.69	\$ 0.41	0.39%
Ontario Electricity Rebate	31.8%		\$ (257.53)	31.8%		\$ (258.54)	\$ (1.01)	-
Total Bill on TOU			\$ 657.60			\$ 660.18	\$ 2.58	0.39%

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,200	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0400	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.38	1	\$ 29.38	\$ 48.43	1	\$ 48.43	\$ 19.05	64.84%
Distribution Volumetric Rate	\$ 0.0106	1200	\$ 12.72	\$ 0.0175	1200	\$ 21.00	\$ 8.28	65.09%
Fixed Rate Riders	\$ 4.66	1	\$ 4.66	\$ 0.15	1	\$ 0.15	\$ (4.51)	-96.78%
Volumetric Rate Riders	\$ 0.0017	1200	\$ 2.04	\$ 0.0024	1200	\$ 2.88	\$ 0.84	41.18%
Sub-Total A (excluding pass through)			\$ 48.80			\$ 72.46	\$ 23.66	48.48%
Line Losses on Cost of Power	\$ 0.1276	67	\$ 8.57	\$ 0.1276	48	\$ 6.12	\$ (2.45)	-28.57%
Total Deferral/Variance Account Rate Riders	\$ -	1,200	\$ -	\$ 0.0006	1,200	\$ 0.72	\$ 0.72	
CBR Class B Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
GA Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	1,200	\$ 2.88	\$ 0.0041	1,200	\$ 4.92	\$ 2.04	70.83%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 60.82			\$ 84.79	\$ 23.97	39.41%
RTSR - Network	\$ 0.0063	1,267	\$ 7.98	\$ 0.0062	1,248	\$ 7.74	\$ (0.25)	-3.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	1,267	\$ 7.22	\$ 0.0055	1,248	\$ 6.86	\$ (0.36)	-4.97%
Sub-Total C - Delivery (including Sub-Total B)			\$ 76.03			\$ 99.39	\$ 23.37	30.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,267	\$ 4.31	\$ 0.0034	1,248	\$ 4.24	\$ (0.07)	-1.52%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,267	\$ 0.63	\$ 0.0005	1,248	\$ 0.62	\$ (0.01)	-1.52%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	780	\$ 78.78	\$ 0.1010	780	\$ 78.78	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	204	\$ 29.38	\$ 0.1440	204	\$ 29.38	\$ -	0.00%
TOU - On Peak	\$ 0.2080	216	\$ 44.93	\$ 0.2080	216	\$ 44.93	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 234.31			\$ 257.60	\$ 23.29	9.94%
HST	13%		\$ 30.46	13%		\$ 33.49	\$ 3.03	9.94%
Ontario Electricity Rebate	31.8%		\$ (74.51)	31.8%		\$ (81.92)	\$ (7.41)	
Total Bill on TOU			\$ 190.26			\$ 209.17	\$ 18.91	9.94%

In the manager's summary, discuss the reason for the change in the impact column.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0400	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.38	1	\$ 29.38	\$ 48.43	1	\$ 48.43	\$ 19.05	64.84%
Distribution Volumetric Rate	\$ 0.0106	5000	\$ 53.00	\$ 0.0175	5000	\$ 87.50	\$ 34.50	65.09%
Fixed Rate Riders	\$ 4.66	1	\$ 4.66	\$ 0.15	1	\$ 0.15	\$ (4.51)	-96.78%
Volumetric Rate Riders	\$ 0.0017	5000	\$ 8.50	\$ 0.0024	5000	\$ 12.00	\$ 3.50	41.18%
Sub-Total A (excluding pass through)			\$ 95.54			\$ 148.08	\$ 52.54	54.99%
Line Losses on Cost of Power	\$ 0.1276	280	\$ 35.72	\$ 0.1276	200	\$ 25.51	\$ (10.21)	-28.57%
Total Deferral/Variance Account Rate Riders	\$ -	5,000	\$ -	\$ 0.0006	5,000	\$ 3.00	\$ 3.00	
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	5,000	\$ 12.00	\$ 0.0041	5,000	\$ 20.50	\$ 8.50	70.83%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 143.83			\$ 197.66	\$ 53.83	37.43%
RTSR - Network	\$ 0.0063	5,280	\$ 33.26	\$ 0.0062	5,200	\$ 32.24	\$ (1.02)	-3.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	5,280	\$ 30.10	\$ 0.0055	5,200	\$ 28.60	\$ (1.50)	-4.97%
Sub-Total C - Delivery (including Sub-Total B)			\$ 207.19			\$ 258.50	\$ 51.31	24.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	5,280	\$ 17.95	\$ 0.0034	5,200	\$ 17.68	\$ (0.27)	-1.52%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	5,280	\$ 2.64	\$ 0.0005	5,200	\$ 2.60	\$ (0.04)	-1.52%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	3,250	\$ 328.25	\$ 0.1010	3,250	\$ 328.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	850	\$ 122.40	\$ 0.1440	850	\$ 122.40	\$ -	0.00%
TOU - On Peak	\$ 0.2080	900	\$ 187.20	\$ 0.2080	900	\$ 187.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 865.88			\$ 916.88	\$ 51.00	5.89%
HST	13%		\$ 112.56	13%		\$ 119.19	\$ 6.63	5.89%
Ontario Electricity Rebate	31.8%		\$ (275.35)	31.8%		\$ (291.57)	\$ (16.22)	
Total Bill on TOU			\$ 703.10			\$ 744.51	\$ 41.41	5.89%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	15,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0400	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.38	1	\$ 29.38	\$ 48.43	1	\$ 48.43	\$ 19.05	64.84%
Distribution Volumetric Rate	\$ 0.0106	15000	\$ 159.00	\$ 0.0175	15000	\$ 262.50	\$ 103.50	65.09%
Fixed Rate Riders	\$ 4.66	1	\$ 4.66	\$ 0.15	1	\$ 0.15	\$ (4.51)	-96.78%
Volumetric Rate Riders	\$ 0.0017	15000	\$ 25.50	\$ 0.0024	15000	\$ 36.00	\$ 10.50	41.18%
Sub-Total A (excluding pass through)			\$ 218.54			\$ 347.08	\$ 128.54	58.82%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	15,000	\$ -	\$ 0.0006	15,000	\$ 9.00	\$ 9.00	
CBR Class B Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
GA Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	15,000	\$ 36.00	\$ 0.0041	15,000	\$ 61.50	\$ 25.50	70.83%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 255.11			\$ 418.15	\$ 163.04	63.91%
RTSR - Network	\$ 0.0063	15,840	\$ 99.79	\$ 0.0062	15,600	\$ 96.72	\$ (3.07)	-3.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	15,840	\$ 90.29	\$ 0.0055	15,600	\$ 85.80	\$ (4.49)	-4.97%
Sub-Total C - Delivery (including Sub-Total B)			\$ 445.19			\$ 600.67	\$ 155.48	34.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	15,840	\$ 53.86	\$ 0.0034	15,600	\$ 53.04	\$ (0.82)	-1.52%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	15,840	\$ 7.92	\$ 0.0005	15,600	\$ 7.80	\$ (0.12)	-1.52%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	10,296	\$ 1,039.90	\$ 0.1010	10,140	\$ 1,024.14	\$ (15.76)	-1.52%
TOU - Mid Peak	\$ 0.1440	2,693	\$ 387.76	\$ 0.1440	2,652	\$ 381.89	\$ (5.88)	-1.52%
TOU - On Peak	\$ 0.2080	2,851	\$ 593.05	\$ 0.2080	2,808	\$ 584.06	\$ (8.99)	-1.52%
Total Bill on TOU (before Taxes)			\$ 2,527.92			\$ 2,651.85	\$ 123.93	4.90%
HST	13%		\$ 328.63	13%		\$ 344.74	\$ 16.11	4.90%
Ontario Electricity Rebate	31.8%		\$ (803.88)	31.8%		\$ (843.29)	\$ (39.41)	
Total Bill on TOU			\$ 2,052.67			\$ 2,153.30	\$ 100.63	4.90%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0400	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 89.89	1	\$ 89.89	\$ 160.44	1	\$ 160.44	\$ 70.55	78.48%
Distribution Volumetric Rate	\$ 3.9942	60	\$ 239.65	\$ 6.9927	60	\$ 419.56	\$ 179.91	75.07%
Fixed Rate Riders	\$ 14.28	1	\$ 14.28	\$ 0.40	1	\$ 0.40	\$ (13.88)	-97.20%
Volumetric Rate Riders	\$ 0.6343	60	\$ 38.06	\$ 0.5501	60	\$ 33.01	\$ (5.05)	-13.27%
Sub-Total A (excluding pass through)			\$ 381.88			\$ 613.41	\$ 231.53	60.63%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	60	\$ -	\$ 0.2356	60	\$ 14.14	\$ 14.14	
CBR Class B Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
GA Rate Riders	\$ -	20,000	\$ -	\$ (0.0063)	20,000	\$ (126.00)	\$ (126.00)	
Low Voltage Service Charge	\$ 1.0483	60	\$ 62.90	\$ 1.7123	60	\$ 102.74	\$ 39.84	63.34%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 444.78			\$ 604.28	\$ 159.50	35.86%
RTSR - Network	\$ 2.7559	60	\$ 165.35	\$ 2.6986	60	\$ 161.92	\$ (3.44)	-2.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3835	60	\$ 143.01	\$ 2.3110	60	\$ 138.66	\$ (4.35)	-3.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 753.14			\$ 904.86	\$ 151.72	20.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	21,120	\$ 71.81	\$ 0.0034	20,800	\$ 70.72	\$ (1.09)	-1.52%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	21,120	\$ 10.56	\$ 0.0005	20,800	\$ 10.40	\$ (0.16)	-1.52%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	21,120	\$ 2,325.31	\$ 0.1101	20,800	\$ 2,290.08	\$ (35.23)	-1.52%
Total Bill on Average IESO Wholesale Market Price			\$ 3,161.07			\$ 3,276.31	\$ 115.24	3.65%
HST	13%		\$ 410.94	13%		\$ 425.92	\$ 14.98	3.65%
Ontario Electricity Rebate	31.8%		\$ (1,005.22)	31.8%		\$ (1,041.87)	\$ (36.65)	-3.62%
Total Bill on Average IESO Wholesale Market Price			\$ 2,566.79			\$ 2,660.36	\$ 93.57	3.65%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	500,000	kWh
Demand	750	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0400	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 89.89	1	\$ 89.89	\$ 160.44	1	\$ 160.44	\$ 70.55	78.48%
Distribution Volumetric Rate	\$ 3.9942	750	\$ 2,995.65	\$ 6.9927	750	\$ 5,244.53	\$ 2,248.88	75.07%
Fixed Rate Riders	\$ 14.28	1	\$ 14.28	\$ 0.40	1	\$ 0.40	\$ (13.88)	-97.20%
Volumetric Rate Riders	\$ 0.6343	750	\$ 475.73	\$ 0.5501	750	\$ 412.58	\$ (63.15)	-13.27%
Sub-Total A (excluding pass through)			\$ 3,575.55			\$ 5,817.94	\$ 2,242.40	62.71%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.2356	750	\$ 176.70	\$ 176.70	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	500,000	\$ -	\$ (0.0063)	500,000	\$ (3,150.00)	\$ (3,150.00)	
Low Voltage Service Charge	\$ 1.0483	750	\$ 786.23	\$ 1.7123	750	\$ 1,284.23	\$ 498.00	63.34%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,361.77			\$ 4,128.87	\$ (232.91)	-5.34%
RTSR - Network	\$ 2.7559	750	\$ 2,066.93	\$ 2.6986	750	\$ 2,023.95	\$ (42.98)	-2.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3835	750	\$ 1,787.63	\$ 2.3110	750	\$ 1,733.25	\$ (54.38)	-3.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8,216.32			\$ 7,886.07	\$ (330.26)	-4.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	528,000	\$ 1,795.20	\$ 0.0034	520,000	\$ 1,768.00	\$ (27.20)	-1.52%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	528,000	\$ 264.00	\$ 0.0005	520,000	\$ 260.00	\$ (4.00)	-1.52%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	528,000	\$ 58,132.80	\$ 0.1101	520,000	\$ 57,252.00	\$ (880.80)	-1.52%
Total Bill on Average IESO Wholesale Market Price			\$ 68,408.57			\$ 67,166.32	\$ (1,242.26)	-1.82%
HST	13%		\$ 8,893.11	13%		\$ 8,731.62	\$ (161.49)	-1.82%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 77,301.68			\$ 75,897.94	\$ (1,403.75)	-1.82%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,000,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0400	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 192.10	1	\$ 192.10	\$ 510.87	1	\$ 510.87	\$ 318.77	165.94%
Distribution Volumetric Rate	\$ 3.5931	2000	\$ 7,186.20	\$ 8.3308	2000	\$ 16,661.60	\$ 9,475.40	131.86%
Fixed Rate Riders	\$ 30.51	1	\$ 30.51	\$ 1.24	1	\$ 1.24	\$ (29.27)	-95.94%
Volumetric Rate Riders	\$ 0.5706	2000	\$ 1,141.20	\$ 0.7329	2000	\$ 1,465.80	\$ 324.60	28.44%
Sub-Total A (excluding pass through)			\$ 8,550.01			\$ 18,639.51	\$ 10,089.50	118.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.2759	2,000	\$ 551.80	\$ 551.80	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	1,000,000	\$ -	\$ (0.0063)	1,000,000	\$ (6,300.00)	\$ (6,300.00)	
Low Voltage Service Charge	\$ 1.0483	2,000	\$ 2,096.60	\$ 1.0483	2,000	\$ 2,096.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10,646.61			\$ 14,987.91	\$ 4,341.30	40.78%
RTSR - Network	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 10,646.61			\$ 14,987.91	\$ 4,341.30	40.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,056,000	\$ 3,590.40	\$ 0.0034	1,040,000	\$ 3,536.00	\$ (54.40)	-1.52%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,056,000	\$ 528.00	\$ 0.0005	1,040,000	\$ 520.00	\$ (8.00)	-1.52%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,056,000	\$ 116,265.60	\$ 0.1101	1,040,000	\$ 114,504.00	\$ (1,761.60)	-1.52%
Total Bill on Average IESO Wholesale Market Price			\$ 131,030.86			\$ 133,548.16	\$ 2,517.30	1.92%
HST	13%		\$ 17,034.01	13%		\$ 17,361.26	\$ 327.25	1.92%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 148,064.87			\$ 150,909.42	\$ 2,844.55	1.92%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,000,000	kWh
Demand	4,000	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0400	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 192.10	1	\$ 192.10	\$ 510.87	1	\$ 510.87	\$ 318.77	165.94%
Distribution Volumetric Rate	\$ 3.5931	4000	\$ 14,372.40	\$ 8.3308	4000	\$ 33,323.20	\$ 18,950.80	131.86%
Fixed Rate Riders	\$ 30.51	1	\$ 30.51	\$ 1.24	1	\$ 1.24	\$ (29.27)	-95.94%
Volumetric Rate Riders	\$ 0.5706	4000	\$ 2,282.40	\$ 0.7329	4000	\$ 2,931.60	\$ 649.20	28.44%
Sub-Total A (excluding pass through)			\$ 16,877.41			\$ 36,766.91	\$ 19,889.50	117.85%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	4,000	\$ -	\$ 0.2759	4,000	\$ 1,103.60	\$ 1,103.60	
CBR Class B Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
GA Rate Riders	\$ -	3,000,000	\$ -	\$ (0.0063)	3,000,000	\$ (18,900.00)	\$ (18,900.00)	
Low Voltage Service Charge	\$ 1.0483	4,000	\$ 4,193.20	\$ 1.0483	4,000	\$ 4,193.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21,070.61			\$ 23,163.71	\$ 2,093.10	9.93%
RTSR - Network	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 21,070.61			\$ 23,163.71	\$ 2,093.10	9.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	3,168,000	\$ 10,771.20	\$ 0.0034	3,120,000	\$ 10,608.00	\$ (163.20)	-1.52%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,168,000	\$ 1,584.00	\$ 0.0005	3,120,000	\$ 1,560.00	\$ (24.00)	-1.52%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	3,168,000	\$ 348,796.80	\$ 0.1101	3,120,000	\$ 343,512.00	\$ (5,284.80)	-1.52%
Total Bill on Average IESO Wholesale Market Price			\$ 382,222.86			\$ 378,843.96	\$ (3,378.90)	-0.88%
HST	13%		\$ 49,688.97	13%		\$ 49,249.71	\$ (439.26)	-0.88%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 431,911.83			\$ 428,093.67	\$ (3,818.16)	-0.88%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	69,000	kWh
Demand	160	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0400	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 89.89	1	\$ 89.89	\$ 160.44	1	\$ 160.44	\$ 70.55	78.48%
Distribution Volumetric Rate	\$ 3.9942	160	\$ 639.07	\$ 6.9927	160	\$ 1,118.83	\$ 479.76	75.07%
Fixed Rate Riders	\$ 14.28	1	\$ 14.28	\$ 0.40	1	\$ 0.40	\$ (13.88)	-97.20%
Volumetric Rate Riders	\$ 0.6343	160	\$ 101.49	\$ 0.5501	160	\$ 88.02	\$ (13.47)	-13.27%
Sub-Total A (excluding pass through)			\$ 844.73			\$ 1,367.69	\$ 522.96	61.91%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	160	\$ -	\$ 0.2356	160	\$ 37.70	\$ 37.70	
CBR Class B Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
GA Rate Riders	\$ -	69,000	\$ -	\$ -	69,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.0483	160	\$ 167.73	\$ 1.7123	160	\$ 273.97	\$ 106.24	63.34%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,012.46			\$ 1,679.35	\$ 666.89	65.87%
RTSR - Network	\$ 2.7559	160	\$ 440.94	\$ 2.6986	160	\$ 431.78	\$ (9.17)	-2.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3835	160	\$ 381.36	\$ 2.3110	160	\$ 369.76	\$ (11.60)	-3.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,834.76			\$ 2,480.89	\$ 646.13	35.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	72,864	\$ 247.74	\$ 0.0034	71,760	\$ 243.98	\$ (3.75)	-1.52%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	72,864	\$ 36.43	\$ 0.0005	71,760	\$ 35.88	\$ (0.55)	-1.52%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	47,362	\$ 4,783.52	\$ 0.1010	46,644	\$ 4,711.04	\$ (72.48)	-1.52%
TOU - Mid Peak	\$ 0.1440	12,387	\$ 1,783.71	\$ 0.1440	12,199	\$ 1,756.68	\$ (27.03)	-1.52%
TOU - On Peak	\$ 0.2080	13,116	\$ 2,728.03	\$ 0.2080	12,917	\$ 2,686.69	\$ (41.33)	-1.52%
Total Bill on TOU (before Taxes)			\$ 11,414.44			\$ 11,915.43	\$ 500.98	4.39%
HST	13%		\$ 1,483.88	13%		\$ 1,549.01	\$ 65.13	4.39%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on TOU			\$ 12,898.32			\$ 13,464.43	\$ 566.11	4.39%

Customer Class: Add additional scenarios if required

RPP / Non-RPP: _____

Consumption: _____ kWh

Demand: _____ kW

Current Loss Factor: _____

Proposed/Approved Loss Factor: _____

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		0	\$ -		0	\$ -	\$ -	
Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Volumetric Rate Riders		0	\$ -		0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders		-	\$ -		-	\$ -	\$ -	
CBR Class B Rate Riders		-	\$ -		-	\$ -	\$ -	
GA Rate Riders		-	\$ -		-	\$ -	\$ -	
Low Voltage Service Charge		-	\$ -		-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Additional Volumetric Rate Riders		-	\$ -		-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network		-	\$ -		-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection		-	\$ -		-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	-	\$ -	\$ 0.1010	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1440	-	\$ -	\$ 0.1440	-	\$ -	\$ -	
TOU - On Peak	\$ 0.2080	-	\$ -	\$ 0.2080	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on TOU			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 0.28			\$ 0.28	\$ -	0.00%