

**Hydro One Networks Inc.**

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**Frank D'Andrea**

Vice President, Regulatory Affairs & Chief Risk Officer

BY EMAIL AND RESS

September 15, 2020

Ms. Christine E. Long  
Board Secretary  
Ontario Energy Board  
Suite 2700, 2300 Yonge Street  
P.O. Box 2319  
Toronto, ON M4P 1E4

Dear Ms. Long,

**EB-2019-0045 – Hydro One Remote Communities Inc. – 2020 Distribution Rate Application – COVID-19 Foregone Revenue Rate Rider Model Submissions**

On April 16, 2020, the Ontario Energy Board (“OEB”) issued decisions and rate orders on applications made by electricity distributors for adjustments to rates effective May 1, 2020. In a letter<sup>1</sup> dated the same, the OEB enabled distributors to provide additional relief to their customers by deferring the May 1, 2020 rate implementations to November 1, 2020.

On April 17, 2020, the OEB issued further guidance clarifying that if May 1 filers chose to defer their rate increases to November 1, 2020, the amounts would be treated similarly to amounts tracked in a foregone revenue rate rider. Distributors were required to submit their calculations for the foregone revenue rate rider by September 15, 2020, using the OEB’s foregone revenue rate rider model (the “model”).

Hydro One Remote Communities Inc.’s (“Remotes”) hereby submits its model along with the following summary and explanations.

**Summary and Explanations**

- The model was adapted for Remotes, based on the previously approved inclining block rate structure, originally established in 2006;<sup>2</sup> Excel worksheet tabs with the “#a” prefix were added to the model and significantly modified. Excel worksheet tabs with the “X#”

<sup>1</sup> Approach to Incentive Rate-setting Decisions for May 1, 2020 Rates, OEB, April 16, 2020, <https://www.oeb.ca/sites/default/files/OEBltr-Status-of-2020-IRM-for-May1-Filers-20200416.pdf>

<sup>2</sup> RP-2005-0020/EB-2005-0497

prefix are worksheet tabs that were provided with the model, but not generally applicable or used.

- The resulting total foregone revenue associated with the Distribution Volumetric Rate (“DVR”) is \$169,356;
- The resulting total foregone revenue associated with the Monthly Fixed Charge (“MFC”) is \$9,896;
- The proposed recovery period is six (6) months, with a sunset date of April 30, 2021;
- Foregone revenue was equally allocated to all rate classes and rate blocks (or tiers) in a similar fashion, as approved under the latest Generation Incentive Regulation Mechanism;
- The resulting volumetric rate rider, based on forecasted customer usage is 1.42% evenly allocated across all of the rate classes and tiers;
- The resulting MFC rate rider, based on forecasted customer count, is 2.0% evenly allocated across all of the rate classes with applicable MFCs;
- The monthly customer number forecasts for the November, 2020 to April, 2021 period do not vary relative to the May, 2020 to October, 2020 period, except as noted;<sup>3</sup>
- The foregone period is prorated for May and November, 2020. This includes half of the month of May, 2020, half of the month of November, 2020, and full months for June to October, 2020, for a total of 6 months for the foregone period;
- Resulting from the preparation of the model, Remotes notes that the Standard A Residential Road/Rail Access Service Classification Tariff for May 1, 2020, for the Electricity Rate – All Additional kWh was incorrectly noted in the Decision and Rate Order<sup>4</sup> as 0.7225 \$/kWh. The correct tariff is 0.7255 \$/kWh as noted in the Standard A General Service Road/Rail Access Service Classifications Tariff for May 1, 2020.<sup>5</sup>

This filing has been submitted electronically using the OEB’s Regulatory Electronic Submission System.

Sincerely,



Frank D’Andrea

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<sup>3</sup> An increase of 22 Non-Standard A Year Round Residential Service Classification – R2 and an increase of 2 Standard A Residential Air Access Service Classification customers is forecasted.

<sup>4</sup> Decision and Rate Order, EB-2019-0045, Hydro One Remote Communities Inc. Application for Rates and Other Charges to be Effective May 1, 2020, April 16, 2020, p. 15 of 21.

<sup>5</sup> Ibid, p. 17 of 21.



Ontario Energy Board

## COVID-19 Foregone Revenue Rate Rider Model

Utility Name Hydro One Remote Communities Inc.

Rate Effective Date	May 1, 2020
Postponed Implementation Date	November 1, 2020
Foregone Period (number of months)	6
Proposed Recovery Period (number of months)	6
Sunset Date of the Foregone Revenue Rate Rider	April 30, 2021

Please select the rates and rate riders that were postponed for implementation:

Distribution Base Rates	Yes
ICM Rate Rider	No
microFIT Service Charge	Yes

### Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.



**Hydro One Remote Communities Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2019**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2018-0043

**NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE**  
**CLASSIFICATION – R2**

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES**

Service Charge	\$	20.10
Electricity Rate - First 1,000 kWh	\$/kWh	0.0945
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1262
Electricity Rate - All Additional kWh	\$/kWh	0.1901

**NON STANDARD A SEASONAL RESIDENTIAL SERVICE**  
**CLASSIFICATION – R4**

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES**

Service Charge	\$	33.96
Electricity Rate - First 1,000 kWh	\$/kWh	0.0945
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1262
Electricity Rate - All Additional kWh	\$/kWh	0.1901



## Ontario Energy Board

### COVID-19 Forgone Revenue Rate Rider Model

#### NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

##### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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##### MONTHLY RATES AND CHARGES

Service Charge	\$	34.16
Electricity Rate - First 6,000 kWh	\$/kWh	0.106
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1406
Electricity Rate - All Additional kWh	\$/kWh	0.1901

#### NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

##### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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##### MONTHLY RATES AND CHARGES

Service Charge	\$	42.77
Electricity Rate - First 25,000 kWh	\$/kWh	0.106
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1406
Electricity Rate - All Additional kWh	\$/kWh	0.1901



## Ontario Energy Board

### COVID-19 Forgone Revenue Rate Rider Model

#### STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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#### MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.1051
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#### STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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#### MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.6225
Electricity Rate - All Additional kWh	\$/kWh	0.7113



## Ontario Energy Board

### COVID-19 Forgone Revenue Rate Rider Model

#### STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.9399
Electricity Rate - All Additional kWh	\$/kWh	1.0286

#### STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.7113
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## Ontario Energy Board

### COVID-19 Forgone Revenue Rate Rider Model

#### STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

#### APPLICATION

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#### MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	1.0286
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#### STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

#### APPLICATION

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#### MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.3223
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#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

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#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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#### SPECIFIC SERVICE CHARGES

#### APPLICATION

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#### Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account (See note below)

Late payment - per month	%	1.50
Late payment - per annum	&	19.56
Collection/disconnection/load limiter/reconnection – if in community	\$	65.00

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019





Ontario Energy Board

## COVID-19 Foregone Revenue Rate Rider Model

This tab is for the applicant to enter the actual and forecast billing determinants for the forgone and recovery periods.

Rate Effective Date	May 1, 2020
Postponed Implementation Date	November 1, 2020
Forgone Period (number of months)	6
Proposed Recovery Period (number of months)	6
Sunset Date of the Foregone Revenue Rate Rider	April 30, 2021

Number of Customers/Connections	Forgone Period						Recovery Period	
	Actual	Actual	Actual	Actual	Forecast	Forecast	Monthly Average for May 2020 to Oct 2020	Monthly Average for Nov 2020 to Apr 2021
Rate Class	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20		Forecast
NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2	3,222	3,229	3,233	3,234	3,229	3,229	3,229	3,251
NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4	147	147	146	146	147	147	147	147
NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1	313	313	314	314	313	313	313	313
NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3	52	52	52	52	52	52	52	52
STREET LIGHTING SERVICE CLASSIFICATION	8	8	8	8	8	8	8	8
STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION	4	4	4	4	4	4	4	4
STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION	117	117	117	117	117	117	117	119
STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION	20	20	20	20	20	20	20	20
STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION	286	286	286	286	286	286	286	286
STANDARD A GRID CONNECTED SERVICE CLASSIFICATION	73	73	73	73	73	73	73	73
microFIT SERVICE CLASSIFICATION							-	

Number of months      0.5      1      1      1      1      1      0.5      6

Consumption and Demand		Forgone Period									Recovery Period	
Rate Class	Unit	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Total kWh	Total kW	Nov 2020 to Apr 2021 Total kWh	Nov 2020 to Apr 2021 Total kW
											Forecast	Forecast
NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2	kWh								-	-		
Electricity Rate - First 1,000 kWh	kWh	1,346,330	2,675,727	2,454,897	2,441,392	2,150,355	2,384,292	1,820,774	15,273,767	-	16,726,550	
Electricity Rate - Next 1,500 kWh	kWh	232,228	1,040,457	659,371	731,861	510,017	763,831	880,452	4,818,217	-	10,752,148	
Electricity Rate - All Additional kWh	kWh	8,748	93,527	16,889	48,277	67,801	64,345	85,782	385,369	-	2,471,352	
NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4	kWh								-	-		
Electricity Rate - First 1,000 kWh	kWh	695	833	64,393	1,051	-	78,879	-	145,851	-	84,077	
Electricity Rate - Next 1,500 kWh	kWh	-	-	22,464	-	-	31,992	-	54,456	-	31,991	
Electricity Rate - All Additional kWh	kWh	-	-	10,388	-	-	8,066	-	18,454	-	21,791	
NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1	kWh								-	-		
Electricity Rate - First 6,000 kWh	kWh	187,925	435,721	372,517	395,682	382,362	408,656	324,832	2,507,695	-	3,611,819	
Electricity Rate - Next 7,000 kWh	kWh	703	43,328	41,222	35,170	18,388	20,941	22,182	181,934	-	405,714	
Electricity Rate - All Additional kWh	kWh	-	3,539	68,404	-	828	-	-	72,771	-	83,990	
NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3	kWh								-	-		
Electricity Rate - First 25,000 kWh	kWh	168,376	407,953	408,421	423,203	391,040	425,879	316,432	2,541,304	-	3,132,533	
Electricity Rate - Next 15,000 kWh	kWh	2,742	18,760	30,800	30,240	17,289	13,403	8,031	121,265	-	168,036	
Electricity Rate - All Additional kWh	kWh	-	12,800	-	-	-	2,430	-	15,230	-	31,782	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	-	20,334	20,334	20,334	20,334	20,334	13,556	115,226	-	122,004	
STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION	kWh								-	-		
Electricity Rate - First 250 kWh	kWh	557	1,000	957	1,000	250	250	167	4,181	-	1,500	
Electricity Rate - All Additional kWh	kWh	-	748	666	1,166	1,627	2,078	2,179	8,464	-	15,238	
STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION	kWh								-	-		
Electricity Rate - First 250 kWh	kWh	19,732	28,980	17,763	22,456	5,000	5,000	3,333	102,264	-	30,000	
Electricity Rate - All Additional kWh	kWh	32,576	87,285	68,598	49,718	72,833	90,183	73,619	474,812	-	781,075	
STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION	kWh	19,102	87,056	14,028	52,436	43,929	50,299	36,580	303,430	-	398,998	
STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION	kWh	318,736	825,835	773,278	623,835	611,335	751,740	579,193	4,483,952	-	5,786,752	
STANDARD A GRID CONNECTED SERVICE CLASSIFICATION	kWh	3,527	189,468	103,367	101,506	156,267	192,442	153,492	900,069	-	1,141,551	
microFIT SERVICE CLASSIFICATION									-	-		-

Note: The quantities entered in the Consumption and Demand table above should reflect the calendar month quantities. The billed and unbilled quantities may both be taken into consideration.

Note from Remotes: Both May and November are prorated. The intent is to capture a full six-month period considering the impact of the effective dates.



Ontario Energy Board

# Forgone Revenue Rate Rider Model

This tab is for the applicant to enter the actual and forecast billing determinants for the forgone and recovery periods.

Distribution Volumetric Rate Rider Calculation		A	B	C (A * B)	D	E (C + D)	F (E/A)	G	H (B - G)	I (B - F)	J (G + H + I)	K (J/G - 1)	L (J/B - 1)
Consumption and Demand	Recovery Period												
Rate Class	Nov 2020 to Apr 2021 Total kWh	Approved 2020 Distribution Volumetric Rate (DVR)	Forecast Revenue on Approved 2020 Distribution Volumetric Rate	Allocation of Forgone Revenue for Base Distribution Rates	Total Forecast Revenue + Forgone Revenue	Proposed Rate		Previously Approved Volumetric Charge to Customers (2019 Rates)	Difference in DVR	Rate Rider	Total Proposed Rate including Rate Rider	% Change	Rate Rider %
	Forecast												
NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2													
Electricity Rate - First 1,000 kWh	16,726,550	0.0964	\$ 1,612,439	\$ 22,880.00	\$ 1,635,319	\$ 0.0978		0.0945	0.0019	\$ 0.0014	\$ 0.0978	3.5%	1.42%
Electricity Rate - Next 1,500 kWh	10,752,148	0.1287	\$ 1,383,801	\$ 19,635.70	\$ 1,403,437	\$ 0.1305		0.1262	0.0025	\$ 0.0018	\$ 0.1305	3.4%	1.42%
Electricity Rate - All Additional kWh	2,471,352	0.1939	\$ 479,195	\$ 6,799.63	\$ 485,995	\$ 0.1967		0.1901	0.0038	\$ 0.0028	\$ 0.1967	3.4%	1.42%
NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4													
Electricity Rate - First 1,000 kWh	84,077	0.0964	\$ 8,105	\$ 115.01	\$ 8,220	\$ 0.0978		0.0945	0.0019	\$ 0.0014	\$ 0.0978	3.5%	1.42%
Electricity Rate - Next 1,500 kWh	31,991	0.1287	\$ 4,117	\$ 58.42	\$ 4,176	\$ 0.1305		0.1262	0.0025	\$ 0.0018	\$ 0.1305	3.4%	1.42%
Electricity Rate - All Additional kWh	21,791	0.1939	\$ 4,225	\$ 59.96	\$ 4,285	\$ 0.1967		0.1901	0.0038	\$ 0.0028	\$ 0.1967	3.4%	1.42%
NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1													
Electricity Rate - First 6,000 kWh	3,611,819	0.1081	\$ 390,438	\$ 5,540.18	\$ 395,978	\$ 0.1096		0.106	0.0021	\$ 0.0015	\$ 0.1096	3.4%	1.42%
Electricity Rate - Next 7,000 kWh	405,714	0.1434	\$ 58,179	\$ 825.55	\$ 59,005	\$ 0.1454		0.1406	0.0028	\$ 0.0020	\$ 0.1454	3.4%	1.42%
Electricity Rate - All Additional kWh	83,990	0.1939	\$ 16,286	\$ 231.09	\$ 16,517	\$ 0.1967		0.1901	0.0038	\$ 0.0028	\$ 0.1967	3.4%	1.42%
NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3													
Electricity Rate - First 25,000 kWh	3,132,533	0.1081	\$ 338,627	\$ 4,805.01	\$ 343,432	\$ 0.1096		0.106	0.0021	\$ 0.0015	\$ 0.1096	3.4%	1.42%
Electricity Rate - Next 15,000 kWh	168,036	0.1434	\$ 24,096	\$ 341.92	\$ 24,438	\$ 0.1454		0.1406	0.0028	\$ 0.0020	\$ 0.1454	3.4%	1.42%
Electricity Rate - All Additional kWh	31,782	0.1939	\$ 6,163	\$ 87.44	\$ 6,250	\$ 0.1967		0.1901	0.0038	\$ 0.0028	\$ 0.1967	3.4%	1.42%
STREET LIGHTING SERVICE CLASSIFICATION	122,004	0.1072	\$ 13,079	\$ 185.58	\$ 13,264	\$ 0.1087		0.1051	0.0021	\$ 0.0015	\$ 0.1087	3.4%	1.42%
STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION													
Electricity Rate - First 250 kWh	1,500	0.6350	\$ 953	\$ 13.52	\$ 966	\$ 0.6440		0.6225	0.0125	\$ 0.0090	\$ 0.6440	3.5%	1.42%
Electricity Rate - All Additional kWh	15,238	0.7255	\$ 11,055	\$ 156.87	\$ 11,212	\$ 0.7358		0.7113	0.0142	\$ 0.0103	\$ 0.7358	3.4%	1.42%
STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION													
Electricity Rate - First 250 kWh	30,000	0.9587	\$ 28,761	\$ 408.11	\$ 29,169	\$ 0.9723		0.9399	0.0188	\$ 0.0136	\$ 0.9723	3.4%	1.42%
Electricity Rate - All Additional kWh	781,075	1.0492	\$ 819,504	\$ 11,628.50	\$ 831,132	\$ 1.0641		1.0286	0.0206	\$ 0.0149	\$ 1.0641	3.5%	1.42%
STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION	398,998	0.7255	\$ 289,473	\$ 4,107.53	\$ 293,581	\$ 0.7358		0.7113	0.0142	\$ 0.0103	\$ 0.7358	3.4%	1.42%
STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION	5,786,752	1.0492	\$ 6,071,460	\$ 86,152.07	\$ 6,157,612	\$ 1.0641		1.0286	0.0206	\$ 0.0149	\$ 1.0641	3.5%	1.42%
STANDARD A GRID CONNECTED SERVICE CLASSIFICATION	1,141,551	0.3287	\$ 375,228	\$ 5,324.36	\$ 380,552	\$ 0.3334		0.3223	0.0064	\$ 0.0047	\$ 0.3334	3.4%	1.42%
microFIT SERVICE CLASSIFICATION													
			\$ 11,935,184	\$ 169,356.44									

from tab "X4. Forgone Rev Rate Rider", J40

Monthly Fixed Charge Rate Rider Calculation		A	B	C (A * B * 6)	D	E (C + D)	F (E/A/6)	G	H (B - G)	I (B - F)	J (G + H + I)	K (J/G - 1)	L (J/B - 1)
Consumption and Demand	Recovery Period												
Rate Class	Nov 2020 to Apr 2021 Total Customers	Approved 2020 Monthly Fixed Charge (MFC)	Forecast Revenue on Approved 2020 Monthly Fixed Charge Rate	Allocation of Forgone Revenue for Base Distribution Rates	Total Forecast Revenue + Forgone Revenue	Proposed Rate		Previously Approved Monthly Fixed Charge to Customers (2019 Rates)	Difference in MFC	Rate Rider	Total Proposed Rate including Rate Rider	% Change	Rate Rider %
	Forecast												
NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2	3,251	20.50	\$ 399,873	\$ 7,750.40	\$ 407,623	20.90		20.10	0.40	\$ 0.40	\$ 20.90	4.0%	1.9%
NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4	147	34.64	\$ 30,552	\$ 598.40	\$ 31,151	35.32		33.96	0.68	\$ 0.68	\$ 35.32	4.0%	2.0%
NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1	313	34.84	\$ 65,430	\$ 1,278.40	\$ 66,708	35.52		34.16	0.68	\$ 0.68	\$ 35.52	4.0%	2.0%
NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3	52	43.63	\$ 13,613	\$ 268.32	\$ 13,881	44.49		42.77	0.86	\$ 0.86	\$ 44.49	4.0%	2.0%
			\$ 9,895.52										

from tab "X4. Forgone Rev Rate Rider", I40

The first table was created to determine the volumetric rate rider calculation by rate class. The lost revenue of \$169K is split back to the rate classes resulting in an average 3.4% rate increase comprised of 2% relating to the 2020 approved rate and 6 month 1.42% rate rider. The second table was created to allocate the lost MFC revenue of \$10K back to the customer count for the next six months but is only applicable to certain rate classes and results in a 2% increase in the MFC rate rider.



Ontario Energy Board

# COVID-19 Forgone Revenue Rate Rider Model

Filed: 2020-09-15  
EB-2019-0045  
COVID-19 Forgone Revenue  
Rate Rider Model  
Tab 4  
Page 1 of 1

This tab calculates the forgone revenue rate riders that are applicable.

Rate Effective Date	May 1, 2020
Postponed Implementation Date	November 1, 2020
Forgone Period (number of months)	6
Proposed Recovery Period (number of months)	6
Sunset Date of the Forgone Revenue Rate Rider	April 30, 2021

Base Distribution Rates		Tab 7	Tab 7	Tab 2	Tab 2				
Rate Class	Unit	Approved 2020 Monthly Fixed Charge (MFC)	Approved 2020 Distribution Volumetric Rate (DVR)	Previously Approved Monthly Fixed Charge to Customers	Previously Approved Volumetric Charge to Customers	Difference in MFC	Difference in DVR	Forgone Revenue (MFC)	Forgone Revenue (DVR)
NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2	kWh	\$20.50		\$20.10		\$0.40	-	\$7,750.40	-
Electricity Rate - First 1,000 kWh	kWh		\$0.0964		\$0.0945	-	\$0.0019		\$29,020.16
Electricity Rate - Next 1,500 kWh	kWh		\$0.1287		\$0.1262	-	\$0.0025		\$12,045.54
Electricity Rate - All Additional kWh	kWh		\$0.1939		\$0.1901	-	\$0.0038		\$1,464.40
NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4	kWh	\$34.64		\$33.96		\$0.68	-	\$598.40	-
Electricity Rate - First 1,000 kWh	kWh		\$0.0964		\$0.0945	-	\$0.0019		\$277.12
Electricity Rate - Next 1,500 kWh	kWh		\$0.1287		\$0.1262	-	\$0.0025		\$136.14
Electricity Rate - All Additional kWh	kWh		\$0.1939		\$0.1901	-	\$0.0038		\$70.13
NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1	kWh	\$34.84		\$34.16		\$0.68	-	\$1,278.40	-
Electricity Rate - First 6,000 kWh	kWh		\$0.1081		\$0.1060	-	\$0.0021		\$5,266.16
Electricity Rate - Next 7,000 kWh	kWh		\$0.1434		\$0.1406	-	\$0.0028		\$509.41
Electricity Rate - All Additional kWh	kWh		\$0.1939		\$0.1901	-	\$0.0038		\$276.53
NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3	kWh	\$43.63		\$42.77		\$0.86	-	\$268.32	-
Electricity Rate - First 25,000 kWh	kWh		\$0.1081		\$0.1060	-	\$0.0021		\$5,336.74
Electricity Rate - Next 15,000 kWh	kWh		\$0.1434		\$0.1406	-	\$0.0028		\$339.54
Electricity Rate - All Additional kWh	kWh		\$0.1939		\$0.1901	-	\$0.0038		\$57.87
STREET LIGHTING SERVICE CLASSIFICATION	kWh		\$0.1072		\$0.1051	-	\$0.0021	-	\$241.97
STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION	kWh					-	-	-	-
Electricity Rate - First 250 kWh	kWh		\$0.6350		\$0.6225	-	\$0.0125		\$52.27
Electricity Rate - All Additional kWh	kWh		\$0.7255		\$0.7113	-	\$0.0142		\$120.19
STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION	kWh					-	-	-	-
Electricity Rate - First 250 kWh	kWh		\$0.9587		\$0.9399	-	\$0.0188		\$1,922.57
Electricity Rate - All Additional kWh	kWh		\$1.0492		\$1.0286	-	\$0.0206		\$9,781.13
STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION	kWh		\$0.7255		\$0.7113	-	\$0.0142		\$4,308.71
STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION	kWh		\$1.0492		\$1.0286	-	\$0.0206		\$92,369.41
STANDARD A GRID CONNECTED SERVICE CLASSIFICATION	kWh		\$0.3287		\$0.3223	-	\$0.0064		\$5,760.44
microFIT SERVICE CLASSIFICATION		0	\$4.5500		\$5.4000		(\$0.8500)		-
Total Forgone Revenue for Base Distribution Rates								\$9,895.52	\$169,356.44

<b>Total Forgone Revenue</b>	\$ 169,356.44
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Combined Forgone Revenue Rate Rider		Forgone Revenue Rate Rider (Fixed)	Forgone Revenue Rate Rider (Volumetric)
Rate Class	Unit		
NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2	kWh	\$0.40	\$0.0034
NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4	kWh	\$0.68	\$0.0108
NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1	kWh	\$0.68	\$0.0060
NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3	kWh	\$0.86	\$0.0055
STREET LIGHTING SERVICE CLASSIFICATION	kWh	-	\$0.0020
STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION	kWh	-	\$0.0427
STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION	kWh	-	\$0.0766
STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION	kWh	-	\$0.0108
STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION	kWh	-	\$0.0160
STANDARD A GRID CONNECTED SERVICE CLASSIFICATION	kWh	-	\$0.0050
microFIT SERVICE CLASSIFICATION	0	-	-



Ontario Energy Board

## COVID-19 Foregone Revenue Rate Rider Model

### Hydro One Remote Communities Inc.

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0045

#### NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES

Service Charge	\$	20.50
Electricity Rate - First 1,000 kWh	\$/kWh	0.0964
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1287
Electricity Rate - All Additional kWh	\$/kWh	0.1939

#### NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES

Service Charge	\$	34.64
Electricity Rate - First 1,000 kWh	\$/kWh	0.0964
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1287
Electricity Rate - All Additional kWh	\$/kWh	0.1939

## NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES

Service Charge	\$	34.84
Electricity Rate - First 6,000 kWh	\$/kWh	0.1081
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1434
Electricity Rate - All Additional kWh	\$/kWh	0.1939

## NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES

Service Charge	\$	43.63
Electricity Rate - First 25,000 kWh	\$/kWh	0.1081
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1434
Electricity Rate - All Additional kWh	\$/kWh	0.1939

## STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.1072
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## STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.635
Electricity Rate - All Additional kWh	\$/kWh	0.7255

## STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.9587
Electricity Rate - All Additional kWh	\$/kWh	1.0492

## STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.7255
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## STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	1.0492
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## STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.3287
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## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4.55
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## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month	%	1.50
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)		
Reconnection – if in community	\$	65.00

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2020**  
**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2019-0045

### NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES

Service Charge	\$	20.50
Service Charge		
Rate Rider for Recovery of COVID-19 Foregone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021		
	\$	0.40
Electricity Rate - First 1,000 kWh	\$/kWh	0.0964
Electricity Rate - First 1,000 kWh		
Rate Rider for Recovery of COVID-19 Foregone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021		
	\$/kWh	0.0014
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1287
Electricity Rate - Next 1,500 kWh		
Rate Rider for Recovery of COVID-19 Foregone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021		
	\$/kWh	0.0018
Electricity Rate - All Additional kWh	\$/kWh	0.1939
Electricity Rate - All Additional kWh		
Rate Rider for Recovery of COVID-19 Foregone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021		
	\$/kWh	0.0028

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0045

### NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES

Service Charge	\$	34.64
Service Charge		
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021		
	\$	0.68
Electricity Rate - First 1,000 kWh	\$/kWh	0.0964
Service Charge		
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021		
	\$/kWh	0.0014
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1287
Service Charge		
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021		
	\$/kWh	0.0018
Electricity Rate - All Additional kWh	\$/kWh	0.1939
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021		
	\$/kWh	0.0028

### NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES

Service Charge	\$	34.84
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021		
	\$	0.68
Electricity Rate - First 6,000 kWh	\$/kWh	0.1081
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021		
	\$/kWh	0.0015
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1434
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021		
	\$/kWh	0.0020
Electricity Rate - All Additional kWh	\$/kWh	0.1939
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021		
	\$/kWh	0.0028

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0045

### NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES

Service Charge	\$	43.63
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021		
	\$	0.86
Electricity Rate - First 25,000 kWh	\$/kWh	0.1081
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021		
	\$/kWh	0.0015
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1434
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021		
	\$/kWh	0.0020
Electricity Rate - All Additional kWh	\$/kWh	0.1939
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021		
	\$/kWh	0.0028

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0045

### STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.1072
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0015

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0045

### STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.635
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0090
Electricity Rate - All Additional kWh	\$/kWh	0.7255
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0103

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0045

### STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.9587
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0136
Electricity Rate - All Additional kWh	\$/kWh	1.0492
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0149

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0045

### STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

#### APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.7255
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021		
	\$/kWh	0.0103



# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0045

### STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

### APPLICATION

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### MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	1.0492
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0149

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0045

### STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.3287
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021		
	\$/kWh	0.0047

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4.55
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### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month	%	1.50
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)		
Reconnection – if in community	\$	65.00

Effective Date, May 1, 2020 **NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2**

Loss Factor -  
 Consumption kWh 750

**If Billed on a kW basis:**

Demand kW

	Tab 4		
	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 20.50	1	\$ 20.50
MFC Rate Rider			
Electricity Rate - First 1,000 kWh	\$ 0.0964	750	\$ 72.30
Electricity Rate - Next 1,500 kWh	\$ 0.1287	0	\$ -
Electricity Rate - All Additional kWh	\$ 0.1939	0	\$ -
<b>Total Bill (Before Taxes)</b>			<b>\$ 92.80</b>
<b>Total Bill (before Taxes)</b>			<b>\$ 92.80</b>
HST	5%		\$ 4.64
<b>Total Bill (including HST)</b>			<b>\$ 97.44</b>
<b>Ontario Electricity Rebate</b>	31.8%		\$ (30.99)
<b>Total Bill</b>			<b>\$ 66.45</b>

	Tab 4a		
	Proposed		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 20.50	1	\$ 20.50
MFC Rate Rider	\$ 0.40	1	\$ 0.40
Electricity Rate - First 1,000 kWh	\$ 0.0978	750	\$ 73.33
Electricity Rate - Next 1,500 kWh	\$ 0.1305	0	\$ -
Electricity Rate - All Additional kWh	\$ 0.1967	0	\$ -
<b>Total Bill (Before Taxes)</b>			<b>\$ 94.22</b>
<b>Total Bill (before Taxes)</b>			<b>\$ 94.22</b>
HST	5%		\$ 4.71
<b>Total Bill (including HST)</b>			<b>\$ 98.93</b>
<b>Ontario Electricity Rebate</b>	31.80%		\$ (31.46)
<b>Total Bill</b>			<b>\$ 67.47</b>

Impact	
\$ Change	% Change
\$ -	0.0%
\$ 0.40	1.9%
\$ 1.03	1.42%
\$ -	
\$ -	
<b>\$ 1.42</b>	<b>1.53%</b>
\$ 1.42	1.53%
\$ 0.07	1.53%
\$ 1.49	1.53%
\$ (0.48)	
<b>\$ 1.02</b>	<b>1.53%</b>

Rate Class **NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4**

Loss Factor -  
Consumption kWh 250

**If Billed on a kW basis:**  
Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.64	1	\$ 34.64	\$ 34.64	1	\$ 34.64	\$ -	0.0%
MFC Rate Rider				\$ 0.68	1	\$ 0.68	\$ 0.68	2.0%
Electricity Rate - First 1,000 kWh	\$ 0.0964	250	\$ 24.10	\$ 0.0978	250	\$ 24.44	\$ 0.34	1.42%
Electricity Rate - Next 1,500 kWh	\$ 0.1287	0	\$ -	\$ 0.1305	0	\$ -	\$ -	
Electricity Rate - All Additional kWh	\$ 0.1939	0	\$ -	\$ 0.1967	0	\$ -	\$ -	
			\$ -					
<b>Total Bill (Before Taxes)</b>			<b>\$ 58.74</b>			<b>\$ 59.76</b>	<b>\$ 1.02</b>	<b>1.74%</b>
<b>Total Bill (before Taxes)</b>			<b>\$ 58.74</b>			<b>\$ 59.76</b>	<b>\$ 1.02</b>	<b>1.74%</b>
HST	5%		\$ 2.94	5%		\$ 2.99	\$ 0.05	1.74%
<b>Total Bill (including HST)</b>			<b>\$ 61.68</b>			<b>\$ 62.75</b>	<b>\$ 1.07</b>	<b>1.74%</b>
<b>Ontario Electricity Rebate</b>	31.8%		\$ (19.61)	31.80%		\$ (19.95)	\$ (0.34)	
<b>Total Bill</b>			<b>\$ 42.06</b>			<b>\$ 42.79</b>	<b>\$ 0.73</b>	<b>1.74%</b>

Rate Class **NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1**

Loss Factor -  
Consumption kWh 2,000

If Billed on a kW basis:  
Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.84	1	\$ 34.84	\$ 34.84	1	\$ 34.84	\$ -	0.0%
MFC Rate Rider				\$ 0.68	1	\$ 0.68	\$ 0.68	2.0%
Electricity Rate - First 6,000 kWh	\$ 0.1081	2000	\$ 216.20	\$ 0.1096	2000	\$ 219.27	\$ 3.07	1.42%
Electricity Rate - Next 7,000 kWh	\$ 0.1434	0	\$ -	\$ 0.1454	0	\$ -	\$ -	
Electricity Rate - All Additional kWh	\$ 0.1939	0	\$ -	\$ 0.1967	0	\$ -	\$ -	
<b>Total Bill (Before Taxes)</b>			<b>\$ 251.04</b>			<b>\$ 254.79</b>	<b>\$ 3.75</b>	<b>1.49%</b>
<b>Total Bill (before Taxes)</b>			<b>\$ 251.04</b>			<b>\$ 254.79</b>	<b>\$ 3.75</b>	<b>1.49%</b>
HST	5%		\$ 12.55	5%		\$ 12.74	\$ 0.19	1.49%
<b>Total Bill (including HST)</b>			<b>\$ 263.59</b>			<b>\$ 267.53</b>	<b>\$ 3.94</b>	<b>1.49%</b>
<b>Ontario Electricity Rebate</b>	31.8%		<b>\$ (83.82)</b>	31.80%		<b>\$ (85.07)</b>	<b>\$ (1.25)</b>	
<b>Total Bill</b>			<b>\$ 179.77</b>			<b>\$ 182.45</b>	<b>\$ 2.68</b>	<b>1.49%</b>

Rate Class **NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3**

Loss Factor -  
Consumption kWh **2,000**

If Billed on a kW basis:  
Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.63	1	\$ 43.63	\$ 43.63	1	\$ 43.63	\$ -	0.0%
MFC Rate Rider	\$ 0.86	1	\$ 0.86	\$ 0.86	1	\$ 0.86	\$ 0.86	2.0%
Electricity Rate - First 25,000 kWh	\$ 0.1081	2000	\$ 216.20	\$ 0.1096	2000	\$ 219.27	\$ 3.07	1.42%
Electricity Rate - Next 15,000 kWh	\$ 0.1434	0	\$ -	\$ 0.1454	0	\$ -	\$ -	
Electricity Rate - All Additional kWh	\$ 0.1939	0	\$ -	\$ 0.1967	0	\$ -	\$ -	
<b>Total Bill (Before Taxes)</b>			<b>\$ 259.83</b>			<b>\$ 263.76</b>	<b>\$ 3.93</b>	<b>1.51%</b>
<b>Total Bill (before Taxes)</b>			<b>\$ 259.83</b>			<b>\$ 263.76</b>	\$ 3.93	1.51%
HST	5%		\$ 12.99	5%		\$ 13.19	\$ 0.20	1.51%
<b>Total Bill (including HST)</b>			<b>\$ 272.82</b>			<b>\$ 276.95</b>	\$ 4.12	1.51%
<b>Ontario Electricity Rebate</b>	31.8%		\$ (86.76)	31.80%		\$ (88.07)	\$ (1.31)	
<b>Total Bill</b>			<b>\$ 186.06</b>			<b>\$ 188.88</b>	<b>\$ 2.81</b>	<b>1.51%</b>

Rate Class **STREET LIGHTING SERVICE CLASSIFICATION**

Loss Factor -  
Consumption kWh **2,000**

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Electricity Rate	\$ 0.1072	2000	\$ 214.40	\$ 0.1087	2000	\$ 217.44	\$ 3.04	1.42%
<b>Total Bill (Before Taxes)</b>			<b>\$ 214.40</b>			<b>\$ 217.44</b>	<b>\$ 3.04</b>	<b>1.42%</b>
<b>Total Bill (before Taxes)</b>			<b>\$ 214.40</b>			<b>\$ 217.44</b>	\$ 3.04	1.42%
HST	5%		\$ 10.72	5%		\$ 10.87	\$ 0.15	1.42%
<b>Total Bill (including HST)</b>			<b>\$ 225.12</b>			<b>\$ 228.31</b>	\$ 3.19	1.42%
<b>Ontario Electricity Rebate</b>	31.8%		\$ (71.59)	31.80%		\$ (72.60)	\$ (1.02)	
<b>Total Bill</b>			<b>\$ 153.53</b>			<b>\$ 155.71</b>	<b>\$ 2.18</b>	<b>1.42%</b>

Rate Class **STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION**

Loss Factor -  
Consumption kWh **750**

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge			\$ -			\$ -	\$ -	
Electricity Rate First 250 kWh	\$ 0.6350	250	\$ 158.75	\$ 0.6440	250	\$ 161.00	\$ 2.25	1.42%
Electricity Rate All Additional kWh	\$ 0.7255	500	\$ 362.75	\$ 0.7358	500	\$ 367.90	\$ 5.15	1.42%
<b>Total Bill (Before Taxes)</b>			<b>\$ 521.50</b>			<b>\$ 528.90</b>	<b>\$ 7.40</b>	<b>1.42%</b>
<b>Total Bill (before Taxes)</b>			<b>\$ 521.50</b>			<b>\$ 528.90</b>	\$ 7.40	1.42%
HST	5%		\$ 26.08	5%		\$ 26.44	\$ 0.37	1.42%
<b>Total Bill (including HST)</b>			<b>\$ 547.58</b>			<b>\$ 555.34</b>	\$ 7.77	1.42%
<b>Ontario Electricity Rebate</b>	31.8%		\$ (174.13)	31.80%		\$ (176.60)	\$ (2.47)	
<b>Total Bill</b>			<b>\$ 373.45</b>			<b>\$ 378.75</b>	<b>\$ 5.30</b>	<b>1.42%</b>



Rate Class STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Loss Factor -  
Consumption kWh 750

If Billed on a kW basis:  
Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge			\$ -			\$ -	\$ -	
Electricity Rate First 250 kWh	\$ 0.9587	250	\$ 239.68	\$ 0.9723	250	\$ 243.08	\$ 3.40	1.42%
Electricity Rate All Additional kWh	\$ 1.0492	500	\$ 524.60	\$ 1.0641	500	\$ 532.04	\$ 7.44	1.42%
Total Bill (Before Taxes)			\$ 764.28			\$ 775.12	\$ 10.84	1.42%
Total Bill (before Taxes)			\$ 764.28			\$ 775.12	\$ 10.84	1.42%
HST	5%		\$ 38.21	5%		\$ 38.76	\$ 0.54	1.42%
Total Bill (including HST)			\$ 802.49			\$ 813.88	\$ 11.39	1.42%
Ontario Electricity Rebate	31.8%		\$ (255.19)	31.80%		\$ (258.81)	\$ (3.62)	
Total Bill			\$ 547.30			\$ 555.06	\$ 7.77	1.42%

Rate Class STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Loss Factor -  
Consumption kWh 2,000

If Billed on a kW basis:  
Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge			\$ -			\$ -	\$ -	
Electricity Rate	\$ 0.7255	2,000	\$ 1,451.00	\$ 0.7358	2,000	\$ 1,471.59	\$ 20.59	1.42%
Total Bill (Before Taxes)			\$ 1,451.00			\$ 1,471.59	\$ 20.59	1.42%
Total Bill (before Taxes)			\$ 1,451.00			\$ 1,471.59	\$ 20.59	1.42%
HST	5%		\$ 72.55	5%		\$ 73.58	\$ 1.03	1.42%
Total Bill (including HST)			\$ 1,523.55			\$ 1,545.17	\$ 21.62	1.42%
Ontario Electricity Rebate	31.8%		\$ (484.49)	31.80%		\$ (491.36)	\$ (6.87)	
Total Bill			\$ 1,039.06			\$ 1,053.81	\$ 14.74	1.42%

Rate Class STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Loss Factor -  
Consumption kWh 2,000

If Billed on a kW basis:  
Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge			\$ -			\$ -	\$ -	
Electricity Rate	\$ 1.0492	2,000	\$ 2,098.40	\$ 1.0641	2,000	\$ 2,128.18	\$ 29.78	1.42%
Total Bill (Before Taxes)			\$ 2,098.40			\$ 2,128.18	\$ 29.78	1.42%
Total Bill (before Taxes)			\$ 2,098.40			\$ 2,128.18	\$ 29.78	1.42%
HST	5%		\$ 104.92	5%		\$ 106.41	\$ 1.49	1.42%
Total Bill (including HST)			\$ 2,203.32			\$ 2,234.58	\$ 31.26	1.42%
Ontario Electricity Rebate	31.8%		\$ (700.66)	31.80%		\$ (710.60)	\$ (9.94)	
Total Bill			\$ 1,502.66			\$ 1,523.99	\$ 21.32	1.42%

Rate Class STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

Loss Factor -  
Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge			\$ -			\$ -	\$ -	
Electricity Rate	\$ 0.3287	2,000	\$ 657.40	\$ 0.3334	2,000	\$ 666.73	\$ 9.33	1.42%
Total Bill (Before Taxes)			\$ 657.40			\$ 666.73	\$ 9.33	1.42%
Total Bill (before Taxes)			\$ 657.40			\$ 666.73	\$ 9.33	1.42%
HST	5%		\$ 32.87	5%		\$ 33.34	\$ 0.47	1.42%
Total Bill (including HST)			\$ 690.27			\$ 700.06	\$ 9.79	1.42%
Total Bill			\$ 690.27			\$ 700.06	\$ 9.79	1.42%



Ontario Energy Board

## COVID-19 Foregone Revenue Rate Rider Model

This tab calculates the customer specific payment for the change in microFIT service charge. Please enter the number of affected microFIT customers in cell B6 in the table below.

Rate Effective Date	May 1, 2020
Postponed Implementation Date	November 1, 2020
Forgone Period (number of months)	6
Payment Method	one-time payment
Number of Affected microFIT Customers	

MicroFIT Payment to Customer				
New microFIT Service Charge	Existing microFIT Service Charge	Difference	Payment to Customer	Total microFIT amount to be refunded to customers
\$4.55	\$5.40	(\$0.85)	(\$5.10)	-



Ontario Energy Board

## COVID-19 Foregone Revenue Rate Rider Model

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

### Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

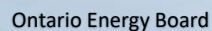
### Time-of-Use RPP Prices

As of		June 1, 2020
Off-Peak	\$/kWh	0.1280
Mid-Peak	\$/kWh	0.1280
On-Peak	\$/kWh	0.1280

### Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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## COVID-19 Forgone Revenue Rate Rider Model

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing denominator (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

**This worksheet has been modified for Hydro One Remotes:**

- all macros have been disabled
- Table 1 must be filled out
- Table 2 will generate once all bill impacts in rows 78 to 613 have been completed.
- all current and proposed rates must be manually entered by applicant.
- formulas have been kept intact to generate bill impacts

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

### Table 2

[illegible]



Customer Class:	NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2		
RPP / Non-RPP:	0		
Consumption	-	kWh	
Demand	-	kW	
Current Loss Factor	0.0000		
Proposed/Approved Loss Factor	0.0000		

	Tab 2 Current OEB-Approved			Tab 7 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	20.10	1	\$ 20.10	20.50	1	\$ 20.50	\$ 0.40	1.99%
Distribution Volumetric Rate	-	0	\$ -	-	0	\$ -	\$ -	
Fixed Rate Riders	-	1	\$ -	-	1	\$ -	\$ -	
Volumetric Rate Riders	-	0	\$ -	-	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 20.10			\$ 20.50	\$ 0.40	1.99%
Line Losses on Cost of Power	0.1368	-	\$ -	0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-	-	\$ -	-	-	\$ -	\$ -	
CBR Class B Rate Riders	-	-	\$ -	-	-	\$ -	\$ -	
GA Rate Riders	-	-	\$ -	-	-	\$ -	\$ -	
Low Voltage Service Charge	-	-	\$ -	-	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	0.57	1	\$ 0.57	0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	-	1	\$ -	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-	-	\$ -	-	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 20.67			\$ 21.07	\$ 0.40	1.94%
RTSR - Network	-	-	\$ -	-	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	-	-	\$ -	-	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 20.67			\$ 21.07	\$ 0.40	1.94%
Wholesale Market Service Charge (WMSC)	0.0034	-	\$ -	0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	0.0005	-	\$ -	0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	0.25	1	\$ 0.25	0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	0.1280	-	\$ -	0.1280	-	\$ -	\$ -	
TOU - Mid Peak	0.1280	-	\$ -	0.1280	-	\$ -	\$ -	
TOU - On Peak	0.1280	-	\$ -	0.1280	-	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			\$ 20.92			\$ 21.32	\$ 0.40	1.91%
HST	13%		\$ 2.72	13%		\$ 2.77	\$ 0.05	1.91%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 23.64			\$ 24.09	\$ 0.45	1.91%

Customer Class:	NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4		
RPP / Non-RPP:	0		
Consumption	-	kWh	
Demand	-	kW	
Current Loss Factor	0.0000		
Proposed/Approved Loss Factor	0.0000		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Riders								
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 0.57			\$ 0.57	\$ -	0.00%
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 0.57			\$ 0.57	\$ -	0.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			\$ 0.82			\$ 0.82	\$ -	0.00%
HST	13%		\$ 0.11	13%		\$ 0.11	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 0.93			\$ 0.93	\$ -	0.00%

Customer Class:	NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1		
RPP / Non-RPP:	0		
Consumption	-	kWh	
Demand	-	kW	
Current Loss Factor	0.0000		
Proposed/Approved Loss Factor	0.0000		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 0.28			\$ 0.28	\$ -	0.00%

Customer Class:	NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3		
RPP / Non-RPP:	0		
Consumption	-	kWh	
Demand	-	kW	
Current Loss Factor	0.0000		
Proposed/Approved Loss Factor	0.0000		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 0.28			\$ 0.28	\$ -	0.00%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	0		
Consumption	-	kWh	
Demand	-	kW	
Current Loss Factor	0.0000		
Proposed/Approved Loss Factor	0.0000		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 0.28			\$ 0.28	\$ -	0.00%

Customer Class:	STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION	
RPP / Non-RPP:	0	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	0.0000	
Proposed/Approved Loss Factor	0.0000	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 0.57			\$ 0.57	\$ -	0.00%
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 0.57			\$ 0.57	\$ -	0.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			\$ 0.82			\$ 0.82	\$ -	0.00%
HST	13%		\$ 0.11	13%		\$ 0.11	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 0.93			\$ 0.93	\$ -	0.00%

Customer Class:	STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION		
RPP / Non-RPP:	0		
Consumption	-	kWh	
Demand	-	kW	
Current Loss Factor	0.0000		
Proposed/Approved Loss Factor	0.0000		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Riders								
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 0.57			\$ 0.57	\$ -	0.00%
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 0.57			\$ 0.57	\$ -	0.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			\$ 0.82			\$ 0.82	\$ -	0.00%
HST	13%		\$ 0.11	13%		\$ 0.11	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 0.93			\$ 0.93	\$ -	0.00%

Customer Class:	STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION		
RPP / Non-RPP:	0		
Consumption	-	kWh	
Demand	-	kW	
Current Loss Factor	0.0000		
Proposed/Approved Loss Factor	0.0000		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (If applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 0.28			\$ 0.28	\$ -	0.00%



Customer Class:	STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION		
RPP / Non-RPP:	0		
Consumption	-	kWh	
Demand	-	kW	
Current Loss Factor	0.0000		
Proposed/Approved Loss Factor	0.0000		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (If applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 0.28			\$ 0.28	\$ -	0.00%

Customer Class:	STANDARD A GRID CONNECTED SERVICE CLASSIFICATION	
RPP / Non-RPP:	0	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	0.0000	
Proposed/Approved Loss Factor	0.0000	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (If applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 0.28			\$ 0.28	\$ -	0.00%