Contario Energy Board

Revenue Requirement Workform (RRWF) for 2021 Filers

Rate Design and Revenue Reconciliation

This sheet replaces Appendix 2-V, and provides a simplified model for calculating the standard monthly and voluentric rates based on the allocated class revenues and fixed/variable split resulting from the cost allocation study and rate design and as proposed by the applicant. However, the RRWF does not replace the rate generator model that an applicant distributor may use in support of its application. The RRWF provides a demonstrative check on the derivation of the revenue requirement and on the proposed base distribution rates to recover the revenue requirement, based on summary information from a more detailed rate generator model and other models that applicants use for cost allocation, load forecasting, taxes/PILs, etc.

Stage in Process: Interrogatory Responses				Class Allocated Revenues							Distribution Rates					Revenue Reconciliation			
Customer and Load Forecast				From Sheet 11. Cost Allocation and Sheet 12. Residential Rate Design			Fixed / Variable Splits ² Percentage to be entered as a fraction between 0 and 1												
Customer Class From sheet 10. Load Forecast	Volumetric Charge Determinant	Customers / Connections	kWh	kW or kVA	Total Class Revenue Requirement	Monthly Service Charge	Volumetric	Fixed	Variable	Owr	sformer nership wance ¹ (\$)	Monthly Serv Rate	ce Charge No. of decimals	Vo Rate	lumetric Ra	No. of decimals	MSC Revenues	Volumetric revenues	Distribution Revenues less Transformer Ownership
1 Residential 2 GS 450 GS 450-Regular 3 GS 450-Regular 5 Street Liph 6 Unmetered automation 9 # # # # # # # # # # # # #	KWh KWh KW KW KW KWh KW	51,719 5,989 774 1 15,005 540 - - - - - - - - - - - - - - - - - - -	398,063,895 197,062,409 700,592,715 96,428,283 3,347,727 2,947,114 41,857,714 - - - -	1,773,376 1770,575 9,302 103,033 - - - - - - - - - - - - - - - - - -	\$ 21,199,336 \$ 6,049,154 \$ 10,765,796 \$ 885,114 \$ 162,524 \$ 12,100 \$ 12,100 \$ 2,317	\$ 21,199,336 \$ 2,422,670 \$ 1,169,917 \$ 88,320 \$ 67,166 \$ 75,751 \$	\$ 3,626,84 9,595,879 \$ 776,74 \$ 98,064 \$ 45,257 \$ 2,317	100.00% 40.05% 10.21% 40.05% 62.6% 0.00%	0.00% 59.95% 89.13% 59.35% 37.40% 100.00%	* * * * * * * *	545,049 545,049 - - -	\$34.16 \$33.71 \$125.96 \$7,359.96 \$0.37 \$11.69 \$0.00	2	\$0.0000 \$0.0187 \$5.7184 \$4.5540 \$10.5422 \$0.0154 \$0.0225	IKWh IKW IKW IKW IKW IKWh IKW	4	\$21,200,652,48 \$2,422,670,28 \$1,169,916,48 \$1,169,916,48 \$3,319,52 \$66,622,20 \$75,751,20 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 3,685,067,043 ####################################	\$21,200,652.48 \$6,050,273.33 \$10,765,740.80 \$ 865,118.07 \$ 164,865.74 \$ 121,136.76 \$ 2,318.24 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Total Transformer Ownership Allowance \$ 602,507																	Total Distribution R	evenues	\$39,169,931.42
Notes: ¹ Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.														Rates recover revenue requirement			Base Revenue Requirement Difference % Difference		\$39,167,953.44 \$ 1,977.98 0.005%

² The Fixed/Variable split, for each customer class, drives the "tate generator" portion of this sheet of the RRWF. Only the "fixed" fraction is entered, as the sum of the "fixed" and "variable" portions must sum to 100%. For a distributor that may set the Monthly Service Charge, the "fixed" ratio is calcutated as: [MSC x (average number of customers or connections) x 12 months] / (Class Allocated Revenue Requirement).