

Distributor Name		Waterloo North Hydro Inc.		
Submission Date		August 26, 2020		
Send to performance_reporting@oeb.ca . The OEB will treat the reporting of items 1 through 8 as confidential when submitted.	Actual	Forecast		
	July	August	September	October
1. Customer Bill Receipts	\$ 17,168,474	\$ 17,800,000	\$ 16,800,000	\$ 16,100,000
2. Energy Purchase Costs	\$ 15,018,351	\$ 15,615,000	\$ 14,525,000	\$ 13,825,000
3. Distributor Operations Costs	\$ 5,881,329	\$ 6,150,000	\$ 5,850,000	\$ 5,350,000
4. Total Cumulative Arrears	\$ 683,921	\$ 620,000	\$ 620,000	\$ 640,000
5. Increase to Provision for Uncollectable Accounts	\$ 100,000	\$ 125,000	\$ 150,000	\$ 175,000
6. Cash	\$ -	\$ -	\$ -	\$ -
7. Available Credit	\$ 12,332,107	\$ 8,200,000	\$ 11,900,000	\$ 12,850,000
8. Risk of Default by Significant Customers	3	3	3	3
9. Account 1509, Sub-account Costs Associated with Billing & System Changes	\$ 5,470	\$ 5,470	\$ 5,470	\$ 5,470
10. Account 1509, Sub-account Lost Revenues	\$ -	\$ -	\$ -	\$ -
11. Account 1509, Sub-account Other Costs	\$ 133,500	\$ 151,894	\$ 170,287	\$ 188,681
12. Account 1509, Sub-account Bad Debt	\$ -	\$ -	\$ -	\$ -
13. Account 1509, Sub-account Forgone Revenues from Postponing Rate Implementation		\$ -	Amounts transferred to this sub-account from Lost Revenues required for August only.	

Notes or Comments on Submission:

#9 - Limited billing change costs at this time but will review all TOU/GA price changes through May-August.

#10 - Difficult to predict at this time until an effective methodology is developed, however Lost Revenues will be significant.

#12 - Have not included any bad debt costs at this time. Anticipate additional costs in this account for the duration of the COVID pandemic.

#13 - Does not apply to Waterloo North Hydro - 2020 rates were implemented on January 1, 2020