



Ontario  
Energy  
Board

Commission  
de l'énergie  
de l'Ontario

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# **FINAL RATE ORDER**

**EB-2019-0045**

## **HYDRO ONE REMOTE COMMUNITIES INC.**

**Final Rate Order for rates and other charges effective May 1, 2020 and implemented November 1, 2020**

**By Delegation, Before: Theodore Antonopoulos**

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**October 8, 2020**

## INTRODUCTION AND SUMMARY

In its Decision and Rate Order in this proceeding, issued April 16, 2020, the Ontario Energy Board (OEB) approved new electricity distribution rates for Hydro One Remote Communities Inc. (Hydro One Remotes), with an effective date of May 1, 2020. In consideration of the COVID-19 emergency, the Decision and Rate Order also granted Hydro One Remotes the option to postpone implementation of its new rates, and to track temporarily forgone revenue in a deferral and variance account.

Through this Final Rate Order, the OEB authorizes Hydro One Remotes to implement its new rates on November 1, 2020, including a rate rider for the recovery of forgone revenues resulting from postponing rate implementation in response to COVID-19. The rider, entitled Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation, will be effective until April 30, 2021.

As a result of the OEB's findings in this order, there will be a monthly total bill increase of \$1.42, before taxes and the Ontario Electricity Rebate, for a residential customer consuming 750 kWh, effective November 1, 2020.

## THE PROCESS

Hydro One Remotes filed an Incentive Rate-setting Mechanism (IRM) application with the OEB on November 15, 2019, seeking approval for changes to its electricity distribution rates.

On April 16, 2020, the OEB issued its Decision and Rate Order approving Hydro One Remotes' new rates, with an effective date of May 1, 2020. However, in light of the uncertainty regarding the severity and duration of the COVID-19 emergency, the Decision and Rate Order also granted Hydro One Remotes the option to postpone implementation of its new rates and to track temporarily forgone revenue in Account 1509, Impacts Arising from the COVID-19 Emergency, Sub-account Lost Revenues.

On April 17, 2020, the OEB issued [initial implementation guidance](#) to all distributors who had been authorized to postpone implementation of their 2020 rates. The OEB advised that distribution revenue associated with the postponement of the implementation should be tracked separately, by customer class, within Account 1509 - Impacts Arising from the COVID-19 Emergency, Sub-account Lost Revenues, and may include the following components, as applicable:

- impacts arising from the postponement of changes to monthly fixed service charges and variable distribution charges
- forgone distribution revenue due to the postponement of the implementation of an approved Incremental Capital Module
- impacts arising from the postponement of the change in the microFIT monthly fixed service charge

On April 20, 2020, Hydro One Remotes filed a letter with the OEB, advising that the utility had elected to postpone the implementation of its new rates.

On August 6, 2020, the OEB issued an [Accounting Order](#), a COVID-19 Forgone Revenue Rate Rider Model, and associated filing instructions and account guidance for those utilities that wished to seek recovery of forgone revenue, the implementation of their 2020 rate increase, or both. In the Accounting Order, the OEB established a new sub-account under the Impacts Arising from the COVID-19 Emergency Account, called the Forgone Revenues from Postponing Rate Implementation sub-Account. The OEB advised that this new sub-account was to be used to record forgone revenues due to the postponement of rate implementation as a result of the COVID-19 emergency. The OEB further explained that any utility that had already recorded forgone revenue

amounts due to postponing rate implementation in the Lost Revenues sub-account was to transfer these amounts to the Forgone Revenues from Postponing Rate Implementation sub-account.

The OEB required utilities that wished to seek recovery of forgone revenue, the increase to their 2020 base rates or both, to provide their calculations for the forgone revenue rate rider (if applicable) and tariff of rates and charges as part of the COVID-19 Forgone Revenue Rate Rider model by September 15, 2020.

## COVID-19 FORGONE REVENUE RECOVERY

Hydro One Remotes seeks authorization to implement its new rates on November 1, 2020 and to recover forgone distribution revenue in the amount of \$179,135 over a six-month period.

In support of its request, and in accordance with the OEB's prior instructions in this proceeding, Hydro One Remotes filed an adapted COVID-19 Forgone Revenue Rate Rider Model (which calculates class-specific and tier-specific rate riders), on September 15, 2020. An updated model was filed on September 21, 2020, in response to OEB staff questions.

Hydro One Remotes adapted the OEB's COVID-19 Forgone Revenue Rate Rider Model for two main purposes:

- to accommodate Hydro One Remotes' previously approved inclining block rate structure, originally established in 2006; and,<sup>1</sup>
- to alternatively calculate the recovery of foregone revenue, proposed to be equally allocated to all rate classes and associated rate blocks (or tiers).

The resulting monthly fixed-charge forgone revenue rate riders, based on forecasted customer counts, represent 2.0% of the approved 2020 monthly fixed charge, for each rate class with applicable monthly fixed charges. The resulting volumetric forgone revenue rate riders, based on forecasted customer consumption, represent 1.42% of the approved 2020 distribution volumetric rate, for each rate class and their respective tiers.

Additionally, Hydro One Remotes advised that the "Electricity Rate – All Additional kWh" was incorrectly noted in Schedule A to the April 16, 2020 Decision and Rate Order as 0.7225 \$/kWh for the Standard A Residential Road/Rail Access Service Classification effective May 1, 2020.<sup>2</sup> The correct rate is 0.7255 \$/kWh, as calculated in the adapted 2020 IRM Rate Generator Model for Hydro One Remotes, which accompanied the Final Decision and Order, issued April 16, 2020.<sup>3</sup>

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<sup>1</sup> RP-2005-0020/EB-2005-0511

<sup>2</sup> EB-2019-0045, Decision and Rate Order, April 16, 2020, Page 15 of 21

<sup>3</sup> EB-2019-0045\_Remotes\_Rate\_Gen\_final dec rate order\_20200416

## FINDINGS

The OEB notes that Hydro One Remotes' approach to calculating the forgone revenue riders is consistent with the methodology approved by the OEB in a prior rates proceeding.<sup>4</sup>

The OEB has reviewed Hydro One Remotes' request for implementation of 2020 distribution rates and recovery of COVID-19 forgone revenue, as well as the revised Tariff of Rates and Charges, and is satisfied that they accurately reflect the Decision and Rate Order issued on April 16, 2020.

Pursuant to its powers under Rule 41.02 of the OEB's *Rules of Practice and Procedure*, the OEB has amended the Tariff of Rates and Charges to correct the typographical error in the Standard A Residential Road/Rail Access Service Classification.

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<sup>4</sup> EB-2012-0137

**THE ONTARIO ENERGY BOARD ORDERS THAT:**

1. The Tariff of Rates and Charges set out in Schedule A of this Final Rate Order is approved effective May 1, 2020 and is to be implemented November 1, 2020. The Tariff of Rates and Charges will apply to electricity consumed, or estimated to have been consumed, on and after November 1, 2020. Hydro One Remote Communities Inc. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

**DATED** at Toronto, October 8, 2020

**ONTARIO ENERGY BOARD**

*Original Signed By*

Christine E. Long  
Registrar

**Schedule A**

**To Final Rate Order**

**Tariff of Rates and Charges**

**OEB File No: EB-2019-0045**

**DATED: October 8, 2020**



# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020  
(unless indicated otherwise)

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2019-0045

### NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES

Service Charge	\$	20.50
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021	\$	0.40
Electricity Rate - First 1,000 kWh	\$/kWh	0.0964
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate - First 1,000 kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0014
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1287
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate - Next 1,500 kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0018
Electricity Rate - All Additional kWh	\$/kWh	0.1939
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate - All Additional kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0028

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

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(unless indicated otherwise)

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EB-2019-0045

### NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES

Service Charge	\$	34.64
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021	\$	0.68
Electricity Rate - First 1,000 kWh	\$/kWh	0.0964
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate - First 1,000 kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0014
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1287
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate - Next 1,500 kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0018
Electricity Rate - All Additional kWh	\$/kWh	0.1939
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate - All Additional kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0028

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

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(unless indicated otherwise)

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EB-2019-0045

### NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES

Service Charge	\$	34.84
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021	\$	0.68
Electricity Rate - First 6,000 kWh	\$/kWh	0.1081
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate - First 6,000 kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0015
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1434
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate - Next 7,000 kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0020
Electricity Rate - All Additional kWh	\$/kWh	0.1939
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate - All Additional kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0028

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

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EB-2019-0045

### NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES

Service Charge	\$	43.63
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021	\$	0.86
Electricity Rate - First 25,000 kWh	\$/kWh	0.1081
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate - First 25,000 kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0015
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1434
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate - Next 15,000 kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0020
Electricity Rate - All Additional kWh	\$/kWh	0.1939
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate - All Additional kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0028

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

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EB-2019-0045

### STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.1072
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0015

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

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EB-2019-0045

### STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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#### MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.6350
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- Electricity Rate - First 250 kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0090
Electricity Rate - All Additional kWh	\$/kWh	0.7255
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- Electricity Rate - All Additional kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0103

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

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EB-2019-0045

### STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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#### MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.9587
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- Electricity Rate - First 250 kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0136
Electricity Rate - All Additional kWh	\$/kWh	1.0492
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- Electricity Rate - All Additional kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0149

# Hydro One Remote Communities Inc.

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EB-2019-0045

### STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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#### MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.7255
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0103



# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

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EB-2019-0045

### STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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#### MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	1.0492
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0149

# Hydro One Remote Communities Inc.

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(unless indicated otherwise)

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EB-2019-0045

### STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.3287
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0047

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020  
(unless indicated otherwise)

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2019-0045

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4.55
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# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020  
(unless indicated otherwise)

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2019-0045

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection – if in community	\$	65.00