



Ontario  
Energy  
Board

Commission  
de l'énergie  
de l'Ontario

---

# **FINAL RATE ORDER**

**EB-2019-0056**

## **NIAGARA-ON-THE-LAKE HYDRO INC.**

**Final Rate Order for rates and other charges effective May 1, 2020 and implemented November 1, 2020**

**By Delegation, Before: Theodore Antonopoulos**

---

**October 8, 2020**

## INTRODUCTION AND SUMMARY

In its Decision and Rate Order in this proceeding, issued April 16, 2020, the Ontario Energy Board (OEB) approved new electricity distribution rates for Niagara-on-the-Lake Hydro Inc. (Niagara-on-the-Lake Hydro), with an effective date of May 1, 2020. In consideration of the COVID-19 emergency, the Decision and Rate Order also granted Niagara-on-the-Lake Hydro the option to postpone implementation of its new rates, and to track temporarily forgone revenue in a deferral and variance account.

Through this Final Rate Order, the OEB authorizes Niagara-on-the-Lake Hydro to implement its new rates on November 1, 2020.

As a result of the OEB's findings in this order, there will be a monthly total bill increase of \$0.67, before taxes and the Ontario Electricity Rebate for a residential customer consuming 750 kWh, effective November 1, 2020.

## THE PROCESS

Niagara-on-the-Lake Hydro filed an Incentive Rate-setting Mechanism (IRM) application with the OEB on August 12, 2019, seeking approval for changes to its electricity distribution rates.

On April 16, 2020, the OEB issued its Decision and Rate Order approving Niagara-on-the-Lake Hydro's new rates, with an effective date of May 1, 2020. However, in light of the uncertainty regarding the severity and duration of the COVID-19 emergency, the Decision and Rate Order also granted Niagara-on-the-Lake Hydro the option to postpone implementation of its new rates and to track temporarily forgone revenue in Account 1509, Impacts Arising from the COVID-19 Emergency, Sub-account Lost Revenues.

On April 21, 2020, Niagara-on-the-Lake Hydro filed a letter with the OEB, advising that the utility intended to implement the Tariff of Rates and Charges set out in Schedule A of the Decision and Rate Order, effective May 1, 2020 with the exception of the new service charges and distribution volumetric rates. Niagara-on-the-Lake Hydro further noted that it did not plan on recording the lost revenue from the delay in implementing these new rates to the variance account 1509. That cost would be borne by the shareholder.

The OEB issued a Vary Order in this proceeding on April 28, 2020. The Vary Order authorized Niagara-on-the-Lake Hydro to postpone implementation of its new service charges and distribution volumetric rates to November 1, 2020. The OEB noted that the utility was not required to record the forgone revenue from the delay in implementing these new rates to the variance account 1509, given that the cost will be borne by the shareholder.

On April 17, 2020, the OEB issued [initial implementation guidance](#) to all distributors who had been authorized to postpone implementation of their 2020 rates. The OEB advised that distribution revenue associated with the postponement of the implementation should be tracked separately, by customer class, within Account 1509 - Impacts Arising from the COVID-19 Emergency, Sub-account Lost Revenues, and may include the following components, as applicable:

- impacts arising from the postponement of changes to monthly fixed service charges and variable distribution charges
- forgone distribution revenue due to the postponement of the implementation of an approved Incremental Capital Module
- impacts arising from the postponement of the change in the microFIT monthly fixed service charge

On August 6, 2020, the OEB issued an [Accounting Order](#), a COVID-19 Forgone Revenue Rate Rider Model, and associated filing instructions and account guidance for those utilities that wished to seek recovery of forgone revenue, the implementation of their 2020 rate increase, or both. In the Accounting Order, the OEB established a new sub-account under the Impacts Arising from the COVID-19 Emergency Account, called the Forgone Revenues from Postponing Rate Implementation Sub-account. The OEB advised that this new sub-account was to be used to record forgone revenues due to the postponement of rate implementation as a result of the COVID-19 emergency. The OEB further explained that any utility that had already recorded forgone revenue amounts due to postponing rate implementation in the Lost Revenues sub-account was to transfer these amounts to the Forgone Revenues from Postponing Rate Implementation Sub-account.

The OEB required utilities that wished to seek recovery of forgone revenue, the increase to their 2020 base rates or both, to provide their calculations for the forgone revenue rate rider (if applicable) and tariff of rates and charges as part of the COVID-19 Forgone Revenue Rate Rider model by September 15, 2020.

## **COVID-19 FORGONE REVENUE RECOVERY**

Niagara-on-the-Lake Hydro filed a letter confirming its intention to implement its new service charges and distribution volumetric rates on November 1, 2020. Subsequently, on September 11, 2020, Niagara-on-the-Lake Hydro filed its COVID-19 Forgone Revenue Rate Rider Model for the purposes of providing an updated Tariff of Rates and Charges and associated bill impacts. Niagara-on-the-Lake did not request to recover any forgone revenue.

## **FINDINGS**

The OEB has reviewed Niagara-on-the-Lake Hydro's request for implementation of 2020 distribution rates as well as the revised Tariff of Rates and Charges and is satisfied that they accurately reflect the Decision and Rate Order issued on April 16, 2020 and the Vary Order issued on April 28, 2020.

**THE ONTARIO ENERGY BOARD ORDERS THAT:**

1. The Tariff of Rates and Charges set out in Schedule A of this Final Rate Order is approved effective May 1, 2020 and is to be implemented November 1, 2020. The Tariff of Rates and Charges will apply to electricity consumed, or estimated to have been consumed, on and after November 1, 2020. Niagara-on-the-Lake Hydro Inc. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

**DATED** at Toronto, October 8, 2020

**ONTARIO ENERGY BOARD**

*Original Signed By*

Christine E. Long  
Registrar

**Schedule A**

**To Final Rate Order**

**Tariff of Rates and Charges**

**OEB File No: EB-2019-0056**

**DATED: October 8, 2020**

# Niagara-on-the-Lake Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|   |        |        |
|---|--------|--------|
| Service Charge  | \$     | 29.41  |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2021 | \$     | 0.21   |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021                          | \$     | 0.39   |
| Smart Metering Entity Charge - effective until December 31, 2022  | \$     | 0.57   |
| Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021                                   |        |        |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.0023 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021                                  | \$/kWh | 0.0003 |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0078 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0016 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

Issued - March 19, 2020

Varied - April 28, 2020

Updated - October 8, 2020

# Niagara-on-the-Lake Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

**Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2019-0056

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |        |
|--|--------|--------|
| Service Charge   | \$     | 40.08  |
| Smart Metering Entity Charge - effective until December 31, 2022   | \$     | 0.57   |
| Distribution Volumetric Rate   | \$/kWh | 0.0119 |
| Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021          |        |        |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0023 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021         | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021 | \$/kWh | 0.0005 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)         |        |        |
| - effective until April 30, 2021   | \$/kWh | 0.0005 |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0071 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                               | \$/kWh | 0.0016 |

#### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

Originally Issued - March 19, 2020

Varied - April 28, 2020

Updated - October 8, 2020

# Niagara-on-the-Lake Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

**Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2019-0056

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |        |
|--|--------|--------|
| Service Charge   | \$     | 286.44 |
| Distribution Volumetric Rate   | \$/kW  | 2.3975 |
| Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021          |        |        |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0023 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021         | \$/kW  | 0.1645 |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021 | \$/kW  | 0.2008 |

Originally Issued - March 19, 2020

Varied - April 28, 2020

Updated - October 8, 2020

# Niagara-on-the-Lake Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

**Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2019-0056**

|  |       |        |
|--|-------|--------|
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)<br>- effective until April 30, 2021 | \$/kW | 0.1343 |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 2.9048 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW | 0.5347 |
| Retail Transmission Rate - Network Service Rate - Interval Metered   | \$/kW | 3.1394 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered  | \$/kW | 1.2861 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

Originally Issued - March 19, 2020

Varied - April 28, 2020

Updated - October 8, 2020

# Niagara-on-the-Lake Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

**Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2019-0056

### LARGE USE SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 3,754.95 |
| Distribution Volumetric Rate   | \$/kW  | 2.3975   |
| Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021            |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0023   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021           | \$/kW  | 0.1555   |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021   | \$/kW  | 0.2008   |
| Retail Transmission Rate - Network Service Rate - Interval Metered   | \$/kW  | 3.1394   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (see Note 1) | \$/kW  | 1.2861   |

Originally Issued - March 19, 2020

Varied - April 28, 2020

Updated - October 8, 2020

# Niagara-on-the-Lake Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

Originally Issued - March 19, 2020

Varied - April 28, 2020

Updated - October 8, 2020

# Niagara-on-the-Lake Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

**Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2019-0056

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |        |
|--|--------|--------|
| Service Charge (per customer)  | \$     | 21.56  |
| Distribution Volumetric Rate   | \$/kWh | 0.0055 |
| Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021          |        |        |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0023 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021         | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021 | \$/kWh | 0.0005 |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0071 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                               | \$/kWh | 0.0016 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

Originally Issued - March 19, 2020

Varied - April 28, 2020

Updated - October 8, 2020

# Niagara-on-the-Lake Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

**Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2019-0056

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved Ontario Energy Board process. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |         |
|--|--------|---------|
| Service Charge (per connection)  | \$     | 7.32    |
| Distribution Volumetric Rate   | \$/kW  | 1.7615  |
| Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021<br>Applicable only for Non-RPP Customers | \$/kWh | 0.0023  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021   | \$/kW  | 0.1436  |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021                                 | \$/kW  | 0.1852  |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)<br>- effective until April 30, 2021     | \$/kW  | 13.1960 |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.1903  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 0.4134  |

### MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |        |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

Originally Issued - March 19, 2020

Varied - April 28, 2020

Updated - October 8, 2020

# Niagara-on-the-Lake Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

**Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2019-0056

### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation or Load Displacement Storage that requires Niagara-on-the-Lake Hydro to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that have a nameplate capacity greater than or equal to 500kW and are not IESO market participants or IESO program participants (FIT, MicroFIT, SOP etc.) which have their own metering and settlement conventions as per regulation and legislation. For the purpose of this rate classification the term "generator" shall include electricity storage devices used for the primary purpose of Load Displacement. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

Originally Issued - March 19, 2020

Varied - April 28, 2020

Updated - October 8, 2020

# Niagara-on-the-Lake Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|                |    |       |
|----------------|----|-------|
| Service Charge | \$ | 10.00 |
|----------------|----|-------|

### ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.56) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

Originally Issued - March 19, 2020

Varied - April 28, 2020

Updated - October 8, 2020

# Niagara-on-the-Lake Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

**Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2019-0056

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

|   |    |        |
|---|----|--------|
| Arrears certificate   | \$ | 15.00  |
| Statement of account  | \$ | 15.00  |
| Pulling post dated cheques  | \$ | 15.00  |
| Duplicate invoices for previous billing   | \$ | 15.00  |
| Request for other billing information   | \$ | 15.00  |
| Easement letter   | \$ | 15.00  |
| Account history   | \$ | 15.00  |
| Credit check (plus credit agency costs)   | \$ | 15.00  |
| Returned cheque (plus bank charges)   | \$ | 15.00  |
| Charge to certify cheque  | \$ | 15.00  |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00  |
| Special meter reads   | \$ | 30.00  |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 190.00 |

#### Non-Payment of Account

|  |    |        |
|--|----|--------|
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily) | %  | 1.50   |
| Reconnection at meter - during regular hours   | \$ | 95.00  |
| Reconnection at meter - after regular hours  | \$ | 320.00 |
| Reconnection at pole - during regular hours  | \$ | 185.00 |
| Reconnection at pole - after regular hours   | \$ | 610.00 |

#### Other

|   |    |          |
|---|----|----------|
| Service call - customer-owned equipment - during regular hours  | \$ | 30.00    |
| Service call - customer-owned equipment - after regular hours   | \$ | 320.00   |
| Temporary service - install & remove - overhead - no transformer  | \$ | Variable |
| Temporary service - install & remove - underground - no transformer                                       | \$ | Variable |
| Temporary service - install & remove - overhead - with transformer  | \$ | Variable |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 44.50    |

Originally Issued - March 19, 2020

Varied - April 28, 2020

Updated - October 8, 2020

# Niagara-on-the-Lake Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

**Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2019-0056

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 102.00    |
| Monthly fixed charge, per retailer   | \$       | 40.80     |
| Monthly variable charge, per customer, per retailer  | \$/cust. | 1.02      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.61      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.61)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.51      |
| Processing fee, per request, applied to the requesting party   | \$       | 1.02      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 4.08      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)  | \$       | 2.04      |

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0373 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0275 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW   | 1.0045 |

Originally Issued - March 19, 2020

Varied - April 28, 2020

Updated - October 8, 2020

# **Niagara-on-the-Lake Hydro Inc.**

## **TARIFF OF RATES AND CHARGES**

**Effective May 1, 2020**

**Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2019-0056**

## **NOTES**

1) The Billing Demand for Line and Transformation Connection Services and Low Voltage Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss-adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

Originally Issued - March 19, 2020

Varied - April 28, 2020

Updated - October 8, 2020