Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of $0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	**Units**	**RPP? Non-RPP Retailer? Non-RPP Other?**	**Current Loss Factor** (eg: 1.0351)	**Proposed Loss Factor**	**Consumption (kWh)**	**Demand kW (if applicable)**	**RTSR Demand or Demand-Interval?**	**Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).**
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0477	1.0477	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0477	1.0477	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0477	1.0477	68,500	190	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0477	1.0477	500		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0477	1.0477	162	0	DEMAND	2
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0477	1.0477	507,000	1,605	DEMAND	9,087
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0477	1.0477	219		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0477	1.0477	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0477	1.0477	219		CONSUMPTION	
Add additional scenarios if required			1.0477	1.0477				
Add additional scenarios if required			1.0477	1.0477				
Add additional scenarios if required			1.0477	1.0477				
Add additional scenarios if required			1.0477	1.0477				
Add additional scenarios if required			1.0477	1.0477				
Add additional scenarios if required			1.0477	1.0477				
Add additional scenarios if required			1.0477	1.0477				
Add additional scenarios if required			1.0477	1.0477				
Add additional scenarios if required			1.0477	1.0477				
Add additional scenarios if required			1.0477	1.0477				
Add additional scenarios if required			1.0477	1.0477				

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 2.37	7.9%	$ 3.72	10.9%	$ 3.87	9.0%	$ 3.14	2.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 10.20	14.9%	$ 13.20	16.8%	$ 13.62	14.2%	$ 11.06	3.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 164.34	14.2%	$ 543.43	66.2%	$ 565.42	28.3%	$ 638.92	4.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	$ 0.99	6.9%	$ 2.04	12.3%	$ 2.14	10.3%	$ 1.74	2.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	$ 1.84	15.0%	$ 2.09	16.0%	$ 2.10	15.3%	$ 1.70	5.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	$ (2,245.16)	-4.1%	$ 1,669.37	3.3%	$ 1,763.59	3.2%	$ 1,992.85	1.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 2.42	8.1%	$ 2.81	9.0%	$ 2.86	8.4%	$ 2.32	4.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ 2.37	7.9%	$ 6.64	21.1%	$ 6.80	16.9%	$ 7.68	4.7%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ 2.42	8.1%	$ 3.67	12.0%	$ 3.71	11.2%	$ 4.19	5.8%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0477	
Proposed/Approved Loss Factor	1.0477	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 29.31	1	$ 29.31	$ 29.93	1	$ 29.93	$ 0.62	2.12%
Distribution Volumetric Rate	$ -	750	$ -	$ -	750	$ -	$ -	
Fixed Rate Riders	$ 0.43	1	$ 0.43	$ 2.25	1	$ 2.25	$ 1.82	423.26%
Volumetric Rate Riders	$ 0.0003	750	$ 0.23	$ 0.0002	750	$ 0.15	$ (0.08)	-33.33%
Sub-Total A (excluding pass through)			**$ 29.97**			**$ 32.33**	**$ 2.37**	**7.89%**
Line Losses on Cost of Power	$ 0.1280	36	$ 4.58	$ 0.1280	36	$ 4.58	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0018	750	$ (1.35)	$ -	750	$ -	$ 1.35	-100.00%
CBR Class B Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Low Voltage Service Charge	$ 0.0004	750	$ 0.30	$ 0.0004	750	$ 0.30	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 34.06**			**$ 37.78**	**$ 3.72**	**10.91%**
RTSR - Network	$ 0.0062	786	$ 4.87	$ 0.0063	786	$ 4.95	$ 0.08	1.61%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0050	786	$ 3.93	$ 0.0051	786	$ 4.01	$ 0.08	2.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 42.86**			**$ 46.74**	**$ 3.87**	**9.03%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	786	$ 2.67	$ 0.0034	786	$ 2.67	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	786	$ 0.39	$ 0.0005	786	$ 0.39	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.1280	480	$ 61.44	$ 0.1280	480	$ 61.44	$ -	0.00%
TOU - Mid Peak	$ 0.1280	135	$ 17.28	$ 0.1280	135	$ 17.28	$ -	0.00%
TOU - On Peak	$ 0.1280	135	$ 17.28	$ 0.1280	135	$ 17.28	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 142.18**			**$ 146.05**	**$ 3.87**	**2.72%**
HST	13%		$ 18.48	13%		$ 18.99	$ 0.50	2.72%
Ontario Electricity Rebate	31.8%		$ (45.21)	31.8%		$ (46.44)	$ (1.23)	
Total Bill on TOU			**$ 115.45**			**$ 118.59**	**$ 3.14**	**2.72%**

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0477
Proposed/Approved Loss Factor	1.0477

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 22.42	1	$ 22.42	$ 22.80	1	$ 22.80	$ 0.38	1.69%
Distribution Volumetric Rate	$ 0.0216	2000	$ 43.20	$ 0.0220	2000	$ 44.00	$ 0.80	1.85%
Fixed Rate Riders	$ -	1	$ -	$ 1.02	1	$ 1.02	$ 1.02	
Volumetric Rate Riders	$ 0.0014	2000	$ 2.80	$ 0.0054	2000	$ 10.80	$ 8.00	285.71%
Sub-Total A (excluding pass through)			**$ 68.42**			**$ 78.62**	**$ 10.20**	**14.91%**
Line Losses on Cost of Power	$ 0.1280	95	$ 12.21	$ 0.1280	95	$ 12.21	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0015	2,000	$ (3.00)	$ -	2,000	$ -	$ 3.00	-100.00%
CBR Class B Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
GA Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0003	2,000	$ 0.60	$ 0.0003	2,000	$ 0.60	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 78.80**			**$ 92.00**	**$ 13.20**	**16.75%**
RTSR - Network	$ 0.0047	2,095	$ 9.85	$ 0.0048	2,095	$ 10.06	$ 0.21	2.13%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0036	2,095	$ 7.54	$ 0.0037	2,095	$ 7.75	$ 0.21	2.78%
Sub-Total C - Delivery (including Sub-Total B)			**$ 96.19**			**$ 109.81**	**$ 13.62**	**14.16%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	2,095	$ 7.12	$ 0.0034	2,095	$ 7.12	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	2,095	$ 1.05	$ 0.0005	2,095	$ 1.05	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.1280	1,280	$ 163.84	$ 0.1280	1,280	$ 163.84	$ -	0.00%
TOU - Mid Peak	$ 0.1280	360	$ 46.08	$ 0.1280	360	$ 46.08	$ -	0.00%
TOU - On Peak	$ 0.1280	360	$ 46.08	$ 0.1280	360	$ 46.08	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 360.62**			**$ 374.23**	**$ 13.62**	**3.78%**
HST	13%		$ 46.88	13%		$ 48.65	$ 1.77	3.78%
Ontario Electricity Rebate	31.8%		$ (114.68)	31.8%		$ (119.01)	$ (4.33)	
Total Bill on TOU			**$ 292.82**			**$ 303.88**	**$ 11.06**	**3.78%**

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	68,500 kWh
Demand	190 kW
Current Loss Factor	1.0477
Proposed/Approved Loss Factor	1.0477

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 171.02	1	$ 171.02	$ 173.93	1	$ 173.93	$ 2.91	1.70%
Distribution Volumetric Rate	$ 4.9072	190	$ 932.37	$ 4.9906	190	$ 948.21	$ 15.85	1.70%
Fixed Rate Riders	$ -	1	$ -	$ 11.04	1	$ 11.04	$ 11.04	
Volumetric Rate Riders	$ 0.2993	190	$ 56.87	$ 1.0074	190	$ 191.41	$ 134.54	236.59%
Sub-Total A (excluding pass through)			**$ 1,160.26**			**$ 1,324.59**	**$ 164.34**	**14.16%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 0.5892	190	$ (111.95)	$ -	190	$ -	$ 111.95	-100.00%
CBR Class B Rate Riders	$ -	190	$ -	$ -	190	$ -	$ -	
GA Rate Riders	-$ 0.0039	68,500	$ (267.15)	$ -	68,500	$ -	$ 267.15	-100.00%
Low Voltage Service Charge	$ 0.2117	190	$ 40.22	$ 0.2117	190	$ 40.22	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	190	$ -	$ -	190	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 821.38**			**$ 1,364.81**	**$ 543.43**	**66.16%**
RTSR - Network	$ 3.4949	190	$ 664.03	$ 3.5517	190	$ 674.82	$ 10.79	1.63%
RTSR - Connection and/or Line and Transformation Connection	$ 2.7024	190	$ 513.46	$ 2.7613	190	$ 524.65	$ 11.19	2.18%
Sub-Total C - Delivery (including Sub-Total B)			**$ 1,998.87**			**$ 2,564.28**	**$ 565.42**	**28.29%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	71,767	$ 244.01	$ 0.0034	71,767	$ 244.01	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	71,767	$ 35.88	$ 0.0005	71,767	$ 35.88	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1368	71,767	$ 9,817.79	$ 0.1368	71,767	$ 9,817.79	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 12,096.80**			**$ 12,662.21**	**$ 565.42**	**4.67%**
HST	13%		$ 1,572.58	13%		$ 1,646.09	$ 73.50	4.67%
Ontario Electricity Rebate	31.8%		$ -	31.8%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 13,669.38**			**$ 14,308.30**	**$ 638.92**	**4.67%**

Customer Class:	**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**
RPP / Non-RPP:	**RPP**
Consumption	**500** kWh
Demand	**-** kW
Current Loss Factor	**1.0477**
Proposed/Approved Loss Factor	**1.0477**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 7.94	1	$ 7.94	$ 8.07	1	$ 8.07	$ 0.13	1.64%
Distribution Volumetric Rate	$ 0.0120	500	$ 6.00	$ 0.0122	500	$ 6.10	$ 0.10	1.67%
Fixed Rate Riders	$ -	1	$ -	$ 0.46	1	$ 0.46	$ 0.46	
Volumetric Rate Riders	$ 0.0009	500	$ 0.45	$ 0.0015	500	$ 0.75	$ 0.30	66.67%
Sub-Total A (excluding pass through)			**$ 14.39**			**$ 15.38**	**$ 0.99**	**6.88%**
Line Losses on Cost of Power	$ 0.1280	24	$ 3.05	$ 0.1280	24	$ 3.05	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0021	500	$ (1.05)	$ -	500	$ -	$ 1.05	-100.00%
CBR Class B Rate Riders	$ -	500	$ -	$ -	500	$ -	$ -	
GA Rate Riders	$ -	500	$ -	$ -	500	$ -	$ -	
Low Voltage Service Charge	$ 0.0003	500	$ 0.15	$ 0.0003	500	$ 0.15	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	500	$ -	$ -	500	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 16.54**			**$ 18.58**	**$ 2.04**	**12.33%**
RTSR - Network	$ 0.0047	524	$ 2.46	$ 0.0048	524	$ 2.51	$ 0.05	2.13%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0036	524	$ 1.89	$ 0.0037	524	$ 1.94	$ 0.05	2.78%
Sub-Total C - Delivery (including Sub-Total B)			**$ 20.89**			**$ 23.04**	**$ 2.14**	**10.27%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	524	$ 1.78	$ 0.0034	524	$ 1.78	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	524	$ 0.26	$ 0.0005	524	$ 0.26	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.1280	320	$ 40.96	$ 0.1280	320	$ 40.96	$ -	0.00%
TOU - Mid Peak	$ 0.1280	90	$ 11.52	$ 0.1280	90	$ 11.52	$ -	0.00%
TOU - On Peak	$ 0.1280	90	$ 11.52	$ 0.1280	90	$ 11.52	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 87.18**			**$ 89.33**	**$ 2.14**	**2.46%**
HST	13%		$ 11.33	13%		$ 11.61	$ 0.28	2.46%
Ontario Electricity Rebate	31.8%		$ (27.72)	31.8%		$ (28.41)	$ (0.68)	
Total Bill on TOU			**$ 70.79**			**$ 72.53**	**$ 1.74**	**2.46%**

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	162	kWh
Demand	0	kW
Current Loss Factor	1.0477	
Proposed/Approved Loss Factor	1.0477	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 4.61	2	$ 9.22	$ 4.90	2	$ 9.80	$ 0.58	6.29%
Distribution Volumetric Rate	$ 14.8222	0.21	$ 3.11	$ 15.7624	0.21	$ 3.31	$ 0.20	6.34%
Fixed Rate Riders	$ -	2	$ -	$ 0.37	2	$ 0.74	$ 0.74	
Volumetric Rate Riders	-$ 0.2991	0.21	$ (0.06)	$ 1.2370	0.21	$ 0.26	$ 0.32	-513.57%
Sub-Total A (excluding pass through)			**$ 12.27**			**$ 14.11**	**$ 1.84**	**15.00%**
Line Losses on Cost of Power	$ 0.1280	8	$ 0.99	$ 0.1280	8	$ 0.99	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 1.1720	0	$ (0.25)	$ -	0	$ -	$ 0.25	-100.00%
CBR Class B Rate Riders	$ -	0	$ -	$ -	0	$ -	$ -	
GA Rate Riders	$ -	162	$ -	$ -	162	$ -	$ -	
Low Voltage Service Charge	$ 0.1138	0	$ 0.02	$ 0.1138	0	$ 0.02	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	2	$ -	$ -	2	$ -	$ -	
Additional Fixed Rate Riders	$ -	2	$ -	$ -	2	$ -	$ -	
Additional Volumetric Rate Riders	$ -	0	$ -	$ -	0	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 13.04**			**$ 15.12**	**$ 2.09**	**16.00%**
RTSR - Network	$ 1.8782	0	$ 0.39	$ 1.9087	0	$ 0.40	$ 0.01	1.62%
RTSR - Connection and/or Line and Transformation Connection	$ 1.4521	0	$ 0.30	$ 1.4838	0	$ 0.31	$ 0.01	2.18%
Sub-Total C - Delivery (including Sub-Total B)			**$ 13.74**			**$ 15.84**	**$ 2.10**	**15.28%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	170	$ 0.58	$ 0.0034	170	$ 0.58	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	170	$ 0.08	$ 0.0005	170	$ 0.08	$ -	0.00%
Standard Supply Service Charge	$ 0.25	2	$ 0.50	$ 0.25	2	$ 0.50	$ -	0.00%
TOU - Off Peak	$ 0.1280	104	$ 13.27	$ 0.1280	104	$ 13.27	$ -	0.00%
TOU - Mid Peak	$ 0.1280	29	$ 3.73	$ 0.1280	29	$ 3.73	$ -	0.00%
TOU - On Peak	$ 0.1280	29	$ 3.73	$ 0.1280	29	$ 3.73	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 35.63**			**$ 37.73**	**$ 2.10**	**5.89%**
HST	13%		$ 4.63	13%		$ 4.91	$ 0.27	5.89%
Ontario Electricity Rebate	31.8%		$ (11.33)	31.8%		$ (12.00)	$ (0.67)	
Total Bill on TOU			**$ 28.93**			**$ 30.64**	**$ 1.70**	**5.89%**

Customer Class:	**STREET LIGHTING SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Retailer)**
Consumption	**507,000** **kWh**
Demand	**1,605** **kW**
Current Loss Factor	**1.0477**
Proposed/Approved Loss Factor	**1.0477**

	Current OEB-Approved			**Proposed**			**Impact**	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 5.54	9087	$ 50,341.98	$ 5.15	9087	$ 46,798.05	$ (3,543.93)	-7.04%
Distribution Volumetric Rate	$ 2.6929	1605	$ 4,322.10	$ 2.4994	1605	$ 4,011.54	$ (310.57)	-7.19%
Fixed Rate Riders	$ -	9087	$ -	$ 0.06	9087	$ 545.22	$ 545.22	
Volumetric Rate Riders	-$ 0.3212	1605	$ (515.53)	$ 0.3418	1605	$ 548.59	$ 1,064.12	-206.41%
Sub-Total A (excluding pass through)			**$ 54,148.56**			**$ 51,903.40**	**$ (2,245.16)**	**-4.15%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	-$ 1.2070	1,605	$ (1,937.24)	$ -	1,605	$ -	$ 1,937.24	-100.00%
CBR Class B Rate Riders	$ -	1,605	$ -	$ -	1,605	$ -	$ -	
GA Rate Riders	-$ 0.0039	507,000	$ (1,977.30)	$ -	507,000	$ -	$ 1,977.30	-100.00%
Low Voltage Service Charge	$ 0.1074	1,605	$ 172.38	$ 0.1074	1,605	$ 172.38	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	9087	$ -	$ -	9087	$ -	$ -	
Additional Fixed Rate Riders	$ -	9087	$ -	$ -	9087	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1,605	$ -	$ -	1,605	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 50,406.40**			**$ 52,075.77**	**$ 1,669.37**	**3.31%**
RTSR - Network	$ 1.7741	1,605	$ 2,847.43	$ 1.8029	1,605	$ 2,893.65	$ 46.22	1.62%
RTSR - Connection and/or Line and Transformation Connection	$ 1.3715	1,605	$ 2,201.26	$ 1.4014	1,605	$ 2,249.25	$ 47.99	2.18%
Sub-Total C - Delivery (including Sub-Total B)			**$ 55,455.09**			**$ 57,218.67**	**$ 1,763.59**	**3.18%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	531,184	$ 1,806.03	$ 0.0034	531,184	$ 1,806.03	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	531,184	$ 265.59	$ 0.0005	531,184	$ 265.59	$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	$ 0.1368	531,184	$ 72,665.96	$ 0.1368	531,184	$ 72,665.96	$ -	0.00%
Total Bill on Non-RPP Avg. Price			**$ 130,192.66**			**$ 131,956.25**	**$ 1,763.59**	**1.35%**
HST	13%		$ 16,925.05	13%		$ 17,154.31	$ 229.27	1.35%
Ontario Electricity Rebate	31.8%		$ -	31.8%		$ -		
Total Bill on Non-RPP Avg. Price			**$ 147,117.71**			**$ 149,110.56**	**$ 1,992.85**	**1.35%**

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	219 kWh
Demand	- kW
Current Loss Factor	1.0477
Proposed/Approved Loss Factor	1.0477

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 29.31	1	$ 29.31	$ 29.93	1	$ 29.93	$ 0.62	2.12%
Distribution Volumetric Rate	$ -	219	$ -	$ -	219	$ -	$ -	
Fixed Rate Riders	$ 0.43	1	$ 0.43	$ 2.25	1	$ 2.25	$ 1.82	423.26%
Volumetric Rate Riders	$ 0.0003	219	$ 0.07	$ 0.0002	219	$ 0.04	$ (0.02)	-33.33%
Sub-Total A (excluding pass through)			$ 29.81			$ 32.22	$ 2.42	8.11%
Line Losses on Cost of Power	$ 0.1280	10	$ 1.34	$ 0.1280	10	$ 1.34	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0018	219	$ (0.39)	$ -	219	$ -	$ 0.39	-100.00%
CBR Class B Rate Riders	$ -	219	$ -	$ -	219	$ -	$ -	
GA Rate Riders	$ -	219	$ -	$ -	219	$ -	$ -	
Low Voltage Service Charge	$ 0.0004	219	$ 0.09	$ 0.0004	219	$ 0.09	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	219	$ -	$ -	219	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			$ 31.41			$ 34.22	$ 2.81	8.95%
RTSR - Network	$ 0.0062	229	$ 1.42	$ 0.0063	229	$ 1.45	$ 0.02	1.61%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0050	229	$ 1.15	$ 0.0051	229	$ 1.17	$ 0.02	2.00%
Sub-Total C - Delivery (including Sub-Total B)			$ 33.98			$ 36.83	$ 2.86	8.41%
Wholesale Market Service Charge (WMSC)	$ 0.0034	229	$ 0.78	$ 0.0034	229	$ 0.78	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	229	$ 0.11	$ 0.0005	229	$ 0.11	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.1280	140	$ 17.94	$ 0.1280	140	$ 17.94	$ -	0.00%
TOU - Mid Peak	$ 0.1280	39	$ 5.05	$ 0.1280	39	$ 5.05	$ -	0.00%
TOU - On Peak	$ 0.1280	39	$ 5.05	$ 0.1280	39	$ 5.05	$ -	0.00%
Total Bill on TOU (before Taxes)			$ 63.15			$ 66.01	$ 2.86	4.53%
HST	13%		$ 8.21	13%		$ 8.58	$ 0.37	4.53%
Ontario Electricity Rebate	31.8%		$ (20.08)	31.8%		$ (20.99)	$ (0.91)	
Total Bill on TOU			$ 51.28			$ 53.60	$ 2.32	4.53%

Customer Class:	**RESIDENTIAL SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Retailer)**
Consumption	**750** kWh
Demand	**-** kW
Current Loss Factor	**1.0477**
Proposed/Approved Loss Factor	**1.0477**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 29.31	1	$ 29.31	$ 29.93	1	$ 29.93	$ 0.62	2.12%
Distribution Volumetric Rate	$ -	750	$ -	$ -	750	$ -	$ -	
Fixed Rate Riders	$ 0.43	1	$ 0.43	$ 2.25	1	$ 2.25	$ 1.82	423.26%
Volumetric Rate Riders	$ 0.0003	750	$ 0.23	$ 0.0002	750	$ 0.15	$ (0.08)	-33.33%
Sub-Total A (excluding pass through)			**$ 29.97**			**$ 32.33**	**$ 2.37**	**7.89%**
Line Losses on Cost of Power	$ 0.1368	36	$ 4.89	$ 0.1368	36	$ 4.89	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0018	750	$ (1.35)	$ -	750	$ -	$ 1.35	-100.00%
CBR Class B Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
GA Rate Riders	-$ 0.0039	750	$ (2.93)	$ -	750	$ -	$ 2.93	-100.00%
Low Voltage Service Charge	$ 0.0004	750	$ 0.30	$ 0.0004	750	$ 0.30	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 31.45**			**$ 38.09**	**$ 6.64**	**21.11%**
RTSR - Network	$ 0.0062	786	$ 4.87	$ 0.0063	786	$ 4.95	$ 0.08	1.61%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0050	786	$ 3.93	$ 0.0051	786	$ 4.01	$ 0.08	2.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 40.25**			**$ 47.05**	**$ 6.80**	**16.89%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	786	$ 2.67	$ 0.0034	786	$ 2.67	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	786	$ 0.39	$ 0.0005	786	$ 0.39	$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	$ 0.1368	750	$ 102.60	$ 0.1368	750	$ 102.60	$ -	0.00%
Total Bill on Non-RPP Avg. Price			**$ 145.92**			**$ 152.72**	**$ 6.80**	**4.66%**
HST	13%		$ 18.97	13%		$ 19.85	$ 0.88	4.66%
Ontario Electricity Rebate	31.8%		$ (46.40)	31.8%		$ (48.56)		
Total Bill on Non-RPP Avg. Price			**$ 164.89**			**$ 172.57**	**$ 7.68**	**4.66%**

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	219 kWh
Demand	- kW
Current Loss Factor	1.0477
Proposed/Approved Loss Factor	1.0477

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 29.31	1	$ 29.31	$ 29.93	1	$ 29.93	$ 0.62	2.12%
Distribution Volumetric Rate	$ -	219	$ -	$ -	219	$ -	$ -	
Fixed Rate Riders	$ 0.43	1	$ 0.43	$ 2.25	1	$ 2.25	$ 1.82	423.26%
Volumetric Rate Riders	$ 0.0003	219	$ 0.07	$ 0.0002	219	$ 0.04	$ (0.02)	-33.33%
Sub-Total A (excluding pass through)			**$ 29.81**			**$ 32.22**	**$ 2.42**	**8.11%**
Line Losses on Cost of Power	$ 0.1368	10	$ 1.43	$ 0.1368	10	$ 1.43	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0018	219	$ (0.39)	$ -	219	$ -	$ 0.39	-100.00%
CBR Class B Rate Riders	$ -	219	$ -	$ -	219	$ -	$ -	
GA Rate Riders	-$ 0.0039	219	$ (0.85)	$ -	219	$ -	$ 0.85	-100.00%
Low Voltage Service Charge	$ 0.0004	219	$ 0.09	$ 0.0004	219	$ 0.09	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.57	1	$ 0.57	$ 0.57	1	$ 0.57	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	219	$ -	$ -	219	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 30.64**			**$ 34.31**	**$ 3.67**	**11.96%**
RTSR - Network	$ 0.0062	229	$ 1.42	$ 0.0063	229	$ 1.45	$ 0.02	1.61%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0050	229	$ 1.15	$ 0.0051	229	$ 1.17	$ 0.02	2.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 33.21**			**$ 36.93**	**$ 3.71**	**11.18%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	229	$ 0.78	$ 0.0034	229	$ 0.78	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	229	$ 0.11	$ 0.0005	229	$ 0.11	$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	$ 0.1368	219	$ 29.96	$ 0.1368	219	$ 29.96	$ -	0.00%
Total Bill on Non-RPP Avg. Price			**$ 64.07**			**$ 67.78**	**$ 3.71**	**5.79%**
HST	13%		$ 8.33	13%		$ 8.81	$ 0.48	5.79%
Ontario Electricity Rebate	31.8%		$ (20.37)	31.8%		$ (21.55)		
Total Bill on Non-RPP Avg. Price			**$ 72.40**			**$ 76.59**	**$ 4.19**	**5.79%**