

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Quick Link

Ontario Energy Board's 2021 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name Greater Sudbury Hydro Inc.

Assigned EB Number EB-2020-0024

Name of Contact and Title Tijja Luttrell CPA, CA Supervisor Regulatory

Phone Number 705-675-0514

Email Address tijja.luttrell@gsuinc.ca

We are applying for rates effective Saturday, May 1, 2021

Rate-Setting Method Price Cap IR

1. Select the last Cost of Service rebasing year.

2020

2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.

2018

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)

2018

3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.

2018

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.

ii) if there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

2018

4. Select the earliest vintage year in which there is a balance in Account 1595.

2013

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Greater Sudbury Hydro Inc. is:

Partially Embedded Within

Hydro One Networks Inc.

Distribution System(s)

(If necessary, enter all host-distributors' names in the above green shaded cell.)

8. Have you transitioned to fully fixed rates?

Yes

Legend

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



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Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Implementation Date November 1, 2020 unless indicated otherwise

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0037

RESIDENTIAL SERVICE CLASSIFICATION

To qualify for residential rates an electrical service shall meet all of the following conditions:

- The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.
- The electrical service shall be individually metered, no bulk metering allowed.

Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.31
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$	(0.25)
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect until April 30, 2025	\$	0.68
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kWh	(0.0018)



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Rate Rider for Disposition of Global Adjustment Account (2020) - implementation May 1, 2020 and in effect until April 30, 2021 - Applicable only for Non-RPP Customers	\$/kWh	(0.0039)
Rate Rider for Disposition of Account 1568 (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

To qualify for General Service Less Than 50 kW Rates an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.
- New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches.

The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.42
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0216
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect until April 30, 2025	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Account (2020) - implementation May 1, 2020 and in effect until April 30, 2021 - Applicable only for Non-RPP Customers	\$/kWh	(0.0039)
Rate Rider for Disposition of Account 1568 (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kWh	0.0006
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component



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Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall not qualify as a General Service Less Than 50 kW Rate Class service.
- New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	171.02
Distribution Volumetric Rate	\$/kW	4.9072
Low Voltage Service Rate	\$/kW	0.2117
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect until April 30, 2025	\$/kW	0.3822
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021 - Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6073)



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Rate Rider for Disposition of Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kW	0.0181
Rate Rider for Disposition of Global Adjustment Account (2020) - implementation May 1, 2020 and in effect until April 30, 2021 - Applicable only for Non-RPP Customers	\$/kWh	(0.0039)
Rate Rider for Disposition of Account 1568 (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kW	0.1715
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kW	(0.2544)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4949
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7024

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.94
Distribution Volumetric Rate	\$/kWh	0.0120
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect until April 30, 2025	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2020) - implementation May 1, 2020 and in effect until April 30, 2021 - Applicable only for Non-RPP Customers	\$/kWh	(0.0039)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.61
Distribution Volumetric Rate	\$/kW	14.8222
Low Voltage Service Rate	\$/kW	0.1138
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect until April 30, 2025	\$/kW	0.3450
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kW	(1.1720)
Rate Rider for Disposition of Global Adjustment Account (2020) - implementation May 1, 2020 and in effect until April 30, 2021 - Applicable only for Non-RPP Customers	\$/kWh	(0.0039)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kW	(0.6441)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8782
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4521

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.54
Distribution Volumetric Rate	\$/kW	2.6929
Low Voltage Service Rate	\$/kW	0.1074
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect until April 30, 2025	\$/kW	0.3407
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kW	(1.2070)
Rate Rider for Disposition of Global Adjustment (2020) - implementation May 1, 2020 and in effect until April 30, 2021 - Applicable only for Non-RPP Customers	\$/kWh	(0.0039)
Rate Rider for Disposition of Account 1568 (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kW	0.0107
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2020) - implementation May 1, 2020 and in effect until April 30, 2021	\$/kW	(0.6726)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7741
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3715

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/charge of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00



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Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS (implementation May 1, 2020)

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0477
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0372



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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595
<small>Refer to the Filing Requirements for disposition eligibility.</small>	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

2014

[illegible]

2015

[illegible]

2016

[illegible]

2017

[illegible]

2018

Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018
0			549,194	549,194	0			12,912	12,912
0			(66,626)	(66,626)	0			(1,178)	(1,178)
0			(1,894,515)	(1,894,515)	0			(54,213)	(54,213)
0			423	423	0			(22)	(22)
0			(195,195)	(195,195)	0			(4,721)	(4,721)
0			(282,468)	(282,468)	0			(1,700)	(1,700)
0			182,662	182,662	0			11,064	11,064
0			(1,408,703)	(1,408,703)	0			(16,541)	(16,541)
0			(1,307,221)	(1,307,221)	0			(4,471)	(4,471)
0			50,880	50,880	0			(272,156)	(272,156)
0			0	0	0			0	0
0			60,545	60,545	0			14,882	14,882
0			12,278	12,278	0			(45,201)	(45,201)
0			31,120	31,120	0			0	0
0			0	0	0			0	0
0	0	0	(1,307,221)	(1,307,221)	0	0	0	(4,471)	(4,471)
0	0	0	(2,960,405)	(2,960,405)	0	0	0	(356,874)	(356,874)
0	0	0	(4,267,626)	(4,267,626)	0	0	0	(361,345)	(361,345)
0			963,416	963,416	0			40,046	40,046
0	0	0	(3,304,210)	(3,304,210)	0	0	0	(321,299)	(321,299)

2019

Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
549,194	184,239	366,020		367,413	12,912	8,878	14,009		7,781
(66,626)	(10,451)	(19,604)		(57,473)	(1,178)	(1,376)	(805)		(1,749)
(1,894,515)	(203,766)	(1,673,857)		(424,424)	(54,213)	(19,841)	(68,530)		(5,524)
423	0	0		423	(22)	19	0		(3)
(195,195)	(101,603)	(131,930)		(164,868)	(4,721)	73	(4,648)		0
(282,468)	214,738	(169,797)		102,067	(1,700)	(4,348)	(4,509)		(1,539)
182,662	275,114	150,151		307,625	11,064	1,988	11,539		1,513
(1,408,703)	(476,812)	(425,528)		(1,459,987)	(16,541)	(30,826)	(12,850)		(34,517)
(1,307,221)	112,831	(372,515)		(821,875)	(4,471)	(14,636)	(3,083)		(16,024)
50,880	0	0		50,880	(272,156)	(6,705)	0		(278,861)
0	0	0		0	0	0	0		0
60,545	0	0		60,545	14,882	1,361	0		16,243
12,278	395	0		12,673	(45,201)	(1,179)	0		(46,380)
31,120	93,360	0		124,480	0	3,185	0		3,185
0	(595,639)	0		(595,639)	0	(23,163)	0		(23,163)
(1,307,221)	112,831	(372,515)	0	(821,875)	(4,471)	(14,636)	(3,083)	0	(16,024)
(2,960,405)	(620,425)	(1,904,545)	0	(1,676,285)	(356,874)	(71,934)	(65,794)	0	(363,014)
(4,267,626)	(507,594)	(2,277,060)	0	(2,498,160)	(361,345)	(86,570)	(68,877)	0	(379,038)
963,416	642,242	632,157	12,314	985,815	40,046	27,381	36,503	11,735	42,659
(3,304,210)	134,648	(1,644,903)	12,314	(1,512,345)	(321,299)	(59,189)	(32,374)	11,735	(336,379)

2020				Projected Interest on Dec-31-2019 Balances					2.1.7 RRR ⁵	
Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2019	Variance RRR vs. 2019 Balance (Principal + Interest)
183,174	4,351	184,239	3,430	2,533	350	6,313	190,552		375,194	0
(47,022)	(1,772)	(10,451)	23	379	52	454	(9,997)		(59,222)	0
(220,658)	7,755	(203,766)	(13,279)	0	0	(13,279)	(217,045)		(594,395)	(164,447)
423	(22)	0	19	0	0	19	0		420	(0)
(63,265)	(1,955)	(101,603)	1,955	(1,397)	(193)	365	(101,238)		(164,868)	0
(112,671)	(542)	214,738	(997)	2,953	408	2,364	217,102		100,528	(0)
32,511	492	275,114	1,021	3,783	523	5,327	280,441		309,138	(0)
(983,175)	(32,932)	(476,812)	(1,585)	(6,556)	(906)	(9,047)	(485,859)		(1,494,504)	0
(934,705)	(29,188)	112,830	13,164	1,551	214	14,929	127,759		(837,899)	0
50,880	(270,643)	0	(8,218)	0	0	(8,218)	0	No	0	227,981
0	0	0	0	0	0	0	0	No	0	0
60,545	16,683	0	(440)	0	0	(440)	0	No	76,788	0
12,278	(44,836)	395	(1,544)	2	1	(1,541)	0	No	(64,827)	(31,120)
31,120	0	93,360	3,185	1,284	177	4,646	0	No	158,785	31,120
0	0	(595,639)	(23,163)	(11,569)	(1,599)	(36,331)	0	No	(864,509)	(245,707)
(934,705)	(29,188)	112,830	13,164	1,551	214	14,929	127,759		(837,899)	0
(1,055,860)	(323,421)	(620,425)	(39,593)	(8,588)	(1,187)	(49,368)	(126,044)		(2,057,023)	(17,724)
(1,990,565)	(352,609)	(507,595)	(26,429)	(7,037)	(973)	(34,439)	1,715		(2,894,922)	(17,724)
331,260	18,639	654,555	24,020			24,020	678,575		1,250,132	221,658
(1,659,305)	(333,970)	146,960	(2,409)	(7,037)	(973)	(10,419)	680,290		(1,644,790)	203,934



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non- RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	375,118,358	0	7,964,562	0	0	0	375,118,358	0	85,423	43,049
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	135,968,289	0	23,440,201	0	0	0	135,968,289	0	247,908	4,173
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	350,908,707	845,615	286,260,921	663,037	3,377,730	6,217	347,530,977	839,398	343,559	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,133,887	0	10,074	0	0	0	1,133,887	0	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	372,542	1,025	32,302	88	0	0	372,542	1,025	0	
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,481,252	20,902	7,481,252	20,902	0	0	7,481,252	20,902	441	
Total		870,983,035	867,542	325,189,312	684,027	3,377,730	6,217	867,605,305	861,325	678,575	47,222

Threshold Test

Total Claim (including Account 1568)

\$680,290

Total Claim for Threshold Test (All Group 1 Accounts)

\$1,715

Threshold Test (Total claim per kWh) ²

\$0.0000 Claim does not meet the threshold test.

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1568
				1550	1551	1580	1584	1586	1588	
RESIDENTIAL SERVICE CLASSIFICATION	43.1%	91.2%	43.2%							85,423
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	15.6%	8.8%	15.7%							247,908
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	40.3%	0.0%	40.1%							343,559
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%							0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%							0
STREET LIGHTING SERVICE CLASSIFICATION	0.9%	0.0%	0.9%							441
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	677,331

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



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Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	375,118,358	0	375,118,358	0	0		0.0000	0.0000	0.0002	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	135,968,289	0	135,968,289	0	0		0.0000	0.0000	0.0018	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	350,908,707	845,615	347,530,977	839,398	0		0.0000	0.0000	0.4063	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,133,887	0	1,133,887	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	372,542	1,025	372,542	1,025	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,481,252	20,902	7,481,252	20,902	0		0.0000	0.0000	0.0211	
											0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and I) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2020	2021
OEB-Approved Rate Base	\$ 105,358,878	\$ 105,358,878
OEB-Approved Regulatory Taxable Income	\$ 832,193	\$ 832,193
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 124,829
Provincial Taxes Payable		\$ 95,702
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 220,531	\$ 220,531
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 220,531	\$ 220,531
Grossed-up Income Taxes	\$ 300,042	\$ 300,042
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	375,118,358		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	135,968,289		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	350,908,707	845,615	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,133,887		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	372,542	1,025	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,481,252	20,902	0	0.0000 kW
Total		870,983,035	867,542	\$0	



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	375,118,358	0	1.0477	393,011,504
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	375,118,358	0	1.0477	393,011,504
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047	135,968,289	0	1.0477	142,453,976
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	135,968,289	0	1.0477	142,453,976
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4949	350,908,707	845,615		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7024	350,908,707	845,615		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047	1,133,887	0	1.0477	1,187,973
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	1,133,887	0	1.0477	1,187,973
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8782	372,542	1,025		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4521	372,542	1,025		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7741	7,481,252	20,902		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3715	7,481,252	20,902		



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.71	\$ 3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$ 0.94	\$ 0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$ 2.25	\$ 2.30	\$ 2.33	\$ 2.33

Hydro One Sub-Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.1942	\$ 3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$ 0.7710	\$ 0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$ 1.7493	\$ 1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$ 2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8239

If needed, add extra host here. (I)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -
		Historical 2019		Current 2020	Forecast 2021
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$				



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	143,599	\$3.71	\$	532,756	63,421	\$0.94	\$	59,616	165,730	\$2.25	\$	372,893	\$ 432,509
February	146,833	\$3.71	\$	544,758	74,799	\$0.94	\$	70,316	158,851	\$2.25	\$	357,413	\$ 427,729
March	130,399	\$3.71	\$	483,780	91,897	\$0.94	\$	86,384	154,600	\$2.25	\$	347,852	\$ 434,236
April	112,021	\$3.71	\$	415,594	76,038	\$1.15	\$	87,704	131,789	\$2.99	\$	394,059	\$ 481,763
May	103,170	\$3.71	\$	382,761	61,324	\$0.94	\$	57,645	119,450	\$2.25	\$	268,763	\$ 326,408
June	102,150	\$3.80	\$	388,166	39,885	\$0.95	\$	37,891	112,043	\$2.29	\$	256,578	\$ 294,469
July	112,209	\$3.75	\$	420,567	39,040	\$0.95	\$	37,081	123,381	\$2.26	\$	279,295	\$ 316,376
August	112,512	\$3.83	\$	430,921	48,177	\$0.96	\$	46,249	128,060	\$2.30	\$	294,536	\$ 340,785
September	96,771	\$3.83	\$	370,633	50,234	\$0.96	\$	48,224	107,935	\$2.30	\$	248,246	\$ 296,470
October	98,350	\$3.83	\$	376,681	56,587	\$0.96	\$	54,324	116,883	\$2.30	\$	268,831	\$ 323,155
November	132,231	\$3.83	\$	506,441	58,519	\$0.96	\$	56,178	136,366	\$2.30	\$	313,644	\$ 369,822
December	138,237	\$3.83	\$	529,444	63,620	\$0.96	\$	61,075	143,656	\$2.30	\$	330,407	\$ 391,482
Total	1,428,482	\$ 3.77	\$	5,382,502	723,541	\$ 0.97	\$	702,687	1,598,744	\$ 2.33	\$	3,732,517	\$ 4,435,204

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,810	\$3.1942	\$	76,055	18,750	\$0.7710	\$	14,456	23,810	\$1.7493	\$	41,651	\$ 56,107
February	18,593	\$3.1942	\$	59,388	14,444	\$0.7710	\$	11,137	18,596	\$1.7493	\$	32,530	\$ 43,667
March	16,846	\$3.1942	\$	53,809	13,142	\$0.7710	\$	10,133	17,255	\$1.7493	\$	30,184	\$ 40,317
April	14,070	\$3.1942	\$	44,941	10,955	\$0.7710	\$	8,446	14,329	\$1.7493	\$	25,065	\$ 33,511
May	14,141	\$3.1942	\$	45,169	10,665	\$0.7710	\$	8,223	14,141	\$1.7493	\$	24,737	\$ 32,960
June	11,939	\$3.1942	\$	38,135	9,625	\$0.7710	\$	7,421	12,018	\$1.7493	\$	21,024	\$ 28,445
July	14,263	\$3.2915	\$	46,947	11,364	\$0.7877	\$	8,952	14,281	\$1.9755	\$	28,212	\$ 37,164
August	13,124	\$3.2915	\$	43,198	10,372	\$0.7877	\$	8,170	13,124	\$1.9755	\$	25,927	\$ 34,097
September	10,959	\$3.2915	\$	36,071	8,953	\$0.7877	\$	7,052	11,576	\$1.9755	\$	22,869	\$ 29,921
October	10,713	\$3.2915	\$	35,261	8,139	\$0.7877	\$	6,411	10,797	\$1.9755	\$	21,330	\$ 27,741
November	13,913	\$3.2915	\$	45,795	10,679	\$0.7877	\$	8,412	14,065	\$1.9755	\$	27,786	\$ 36,198
December	15,867	\$3.2915	\$	52,227	12,181	\$0.7877	\$	9,595	15,868	\$1.9755	\$	31,347	\$ 40,942
Total	178,237	\$ 3.2372	\$	576,996	139,269	\$ 0.7784	\$	108,408	179,860	\$ 1.8496	\$	332,662	\$ 441,070

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -						\$ -			\$ -		\$ -
February		\$ -						\$ -			\$ -		\$ -
March		\$ -						\$ -			\$ -		\$ -
April		\$ -						\$ -			\$ -		\$ -
May		\$ -						\$ -			\$ -		\$ -
June		\$ -						\$ -			\$ -		\$ -
July		\$ -						\$ -			\$ -		\$ -
August		\$ -						\$ -			\$ -		\$ -
September		\$ -						\$ -			\$ -		\$ -
October		\$ -						\$ -			\$ -		\$ -
November		\$ -						\$ -			\$ -		\$ -
December		\$ -						\$ -			\$ -		\$ -
Total	-	\$ -	\$	-	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -			\$ -		\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	167,409	\$ 3.6367	\$ 608,811	82,171	\$ 0.9014	\$ 74,072	189,540	\$ 2.1871	\$ 414,544				\$ 488,616
February	165,426	\$ 3.6521	\$ 604,146	89,243	\$ 0.9127	\$ 81,453	177,447	\$ 2.1975	\$ 389,943				\$ 471,396
March	147,245	\$ 3.6510	\$ 537,589	105,039	\$ 0.9189	\$ 96,517	171,855	\$ 2.1997	\$ 378,036				\$ 474,553
April	126,091	\$ 3.6524	\$ 460,535	86,993	\$ 1.1053	\$ 96,150	146,118	\$ 2.8684	\$ 419,124				\$ 515,274
May	117,311	\$ 3.6478	\$ 427,930	71,989	\$ 0.9150	\$ 65,868	133,591	\$ 2.1970	\$ 293,500				\$ 359,368
June	114,089	\$ 3.7366	\$ 426,301	49,510	\$ 0.9152	\$ 45,312	124,061	\$ 2.2376	\$ 277,602				\$ 322,914
July	126,472	\$ 3.6966	\$ 467,514	50,404	\$ 0.9133	\$ 46,033	137,662	\$ 2.2338	\$ 307,507				\$ 353,540
August	125,636	\$ 3.7738	\$ 474,119	58,549	\$ 0.9295	\$ 54,419	141,184	\$ 2.2698	\$ 320,463				\$ 374,882
September	107,730	\$ 3.7752	\$ 406,704	59,187	\$ 0.9339	\$ 55,276	119,511	\$ 2.2685	\$ 271,115				\$ 326,391
October	109,063	\$ 3.7771	\$ 411,942	64,726	\$ 0.9383	\$ 60,735	127,680	\$ 2.2726	\$ 290,161				\$ 350,896
November	146,144	\$ 3.7787	\$ 552,236	69,198	\$ 0.9334	\$ 64,590	150,431	\$ 2.2697	\$ 341,430				\$ 406,020
December	154,104	\$ 3.7745	\$ 581,671	75,801	\$ 0.9323	\$ 70,670	159,524	\$ 2.2677	\$ 361,754				\$ 432,424
Total	1,606,719	\$ 3.71	\$ 5,959,498	862,810	\$ 0.94	\$ 811,095	1,778,604	\$ 2.29	\$ 4,065,179				\$ 4,876,274
Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 4,876,274

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	143,599	\$ 3.9200	\$ 562,908	63,421	\$ 0.9700	\$ 61,518	165,730	\$ 2.3300	\$ 386,151				\$ 447,669
February	146,833	\$ 3.9200	\$ 575,585	74,799	\$ 0.9700	\$ 72,555	158,851	\$ 2.3300	\$ 370,123				\$ 442,678
March	130,399	\$ 3.9200	\$ 511,164	91,897	\$ 0.9700	\$ 89,140	154,600	\$ 2.3300	\$ 360,218				\$ 449,358
April	112,021	\$ 3.9200	\$ 439,122	76,038	\$ 0.9700	\$ 73,757	131,789	\$ 2.3300	\$ 307,068				\$ 380,825
May	103,170	\$ 3.9200	\$ 404,426	61,324	\$ 0.9700	\$ 59,484	119,450	\$ 2.3300	\$ 278,319				\$ 337,803
June	102,150	\$ 3.9200	\$ 400,428	39,885	\$ 0.9700	\$ 38,688	112,043	\$ 2.3300	\$ 261,060				\$ 299,749
July	112,209	\$ 3.9200	\$ 439,859	39,040	\$ 0.9700	\$ 37,869	123,381	\$ 2.3300	\$ 287,478				\$ 325,347
August	112,512	\$ 3.9200	\$ 441,047	48,177	\$ 0.9700	\$ 46,732	128,060	\$ 2.3300	\$ 298,380				\$ 345,111
September	96,771	\$ 3.9200	\$ 379,342	50,234	\$ 0.9700	\$ 48,727	107,935	\$ 2.3300	\$ 251,489				\$ 300,216
October	98,350	\$ 3.9200	\$ 385,532	56,587	\$ 0.9700	\$ 54,889	116,883	\$ 2.3300	\$ 272,337				\$ 327,227
November	132,231	\$ 3.9200	\$ 518,346	58,519	\$ 0.9700	\$ 56,763	136,366	\$ 2.3300	\$ 317,733				\$ 374,496
December	138,237	\$ 3.9200	\$ 541,889	63,620	\$ 0.9700	\$ 61,711	143,656	\$ 2.3300	\$ 334,718				\$ 396,430
Total	1,428,482	\$ 3.92	\$ 5,599,649	723,541	\$ 0.97	\$ 701,835	1,598,744	\$ 2.33	\$ 3,725,074				\$ 4,426,908

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,810	\$ 3.3980	\$ 80,906	18,750	\$ 0.8045	\$ 15,084	23,810	\$ 2.0194	\$ 48,082				\$ 63,166
February	18,593	\$ 3.3980	\$ 63,177	14,444	\$ 0.8045	\$ 11,620	18,596	\$ 2.0194	\$ 37,553				\$ 49,173
March	16,846	\$ 3.3980	\$ 57,243	13,142	\$ 0.8045	\$ 10,573	17,255	\$ 2.0194	\$ 34,845				\$ 45,417
April	14,070	\$ 3.3980	\$ 47,808	10,955	\$ 0.8045	\$ 8,813	14,329	\$ 2.0194	\$ 28,936				\$ 37,749
May	14,141	\$ 3.3980	\$ 48,051	10,665	\$ 0.8045	\$ 8,580	14,141	\$ 2.0194	\$ 28,556				\$ 37,136
June	11,939	\$ 3.3980	\$ 40,569	9,625	\$ 0.8045	\$ 7,743	12,018	\$ 2.0194	\$ 24,270				\$ 32,013
July	14,263	\$ 3.3980	\$ 48,466	11,364	\$ 0.8045	\$ 9,143	14,281	\$ 2.0194	\$ 28,839				\$ 37,982
August	13,124	\$ 3.3980	\$ 44,595	10,372	\$ 0.8045	\$ 8,344	13,124	\$ 2.0194	\$ 26,503				\$ 34,847
September	10,959	\$ 3.3980	\$ 37,239	8,953	\$ 0.8045	\$ 7,203	11,576	\$ 2.0194	\$ 23,377				\$ 30,579
October	10,713	\$ 3.3980	\$ 36,402	8,139	\$ 0.8045	\$ 6,548	10,797	\$ 2.0194	\$ 21,803				\$ 28,351
November	13,913	\$ 3.3980	\$ 47,276	10,679	\$ 0.8045	\$ 8,591	14,065	\$ 2.0194	\$ 28,403				\$ 36,994
December	15,867	\$ 3.3980	\$ 53,916	12,181	\$ 0.8045	\$ 9,800	15,868	\$ 2.0194	\$ 32,044				\$ 41,843
Total	178,237	\$ 3.40	\$ 605,649	139,269	\$ 0.80	\$ 112,042	179,860	\$ 2.02	\$ 363,210				\$ 475,252

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	167,409	\$ 3.8458	\$ 643,814	82,171	\$ 0.9322	\$ 76,603	189,540	\$ 2.2910	\$ 434,233	\$ 510,836
February	165,426	\$ 3.8613	\$ 638,763	89,243	\$ 0.9432	\$ 84,175	177,447	\$ 2.2974	\$ 407,676	\$ 491,851
March	147,245	\$ 3.8603	\$ 568,407	105,039	\$ 0.9493	\$ 99,713	171,855	\$ 2.2988	\$ 395,063	\$ 494,776
April	126,091	\$ 3.8618	\$ 486,931	86,993	\$ 0.9492	\$ 82,570	146,118	\$ 2.2995	\$ 336,004	\$ 418,575
May	117,311	\$ 3.8571	\$ 452,478	71,989	\$ 0.9455	\$ 68,064	133,591	\$ 2.2971	\$ 306,875	\$ 374,939
June	114,089	\$ 3.8654	\$ 440,997	49,510	\$ 0.9378	\$ 46,432	124,061	\$ 2.2999	\$ 285,330	\$ 331,762
July	126,472	\$ 3.8611	\$ 488,325	50,404	\$ 0.9327	\$ 47,011	137,662	\$ 2.2978	\$ 316,317	\$ 363,328
August	125,636	\$ 3.8655	\$ 485,642	58,549	\$ 0.9407	\$ 55,076	141,184	\$ 2.3011	\$ 324,882	\$ 379,958
September	107,730	\$ 3.8669	\$ 416,581	59,187	\$ 0.9450	\$ 55,930	119,511	\$ 2.2999	\$ 274,865	\$ 330,795
October	109,063	\$ 3.8687	\$ 421,934	64,726	\$ 0.9492	\$ 61,437	127,680	\$ 2.3037	\$ 294,141	\$ 355,578
November	146,144	\$ 3.8703	\$ 565,622	69,198	\$ 0.9445	\$ 65,355	150,431	\$ 2.3010	\$ 346,136	\$ 411,490
December	154,104	\$ 3.8663	\$ 595,805	75,801	\$ 0.9434	\$ 71,511	159,524	\$ 2.2991	\$ 366,762	\$ 438,273
Total	1,606,719	\$ 3.86	\$ 6,205,298	862,810	\$ 0.94	\$ 813,877	1,778,604	\$ 2.30	\$ 4,088,284	\$ 4,902,161

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 4,902,161

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	143,599	\$ 3.9200	\$ 562,908	63,421	\$ 0.9700	\$ 61,518	165,730	\$ 2.3300	\$ 386,151	\$ 447,669
February	146,833	\$ 3.9200	\$ 575,585	74,799	\$ 0.9700	\$ 72,555	158,851	\$ 2.3300	\$ 370,123	\$ 442,678
March	130,399	\$ 3.9200	\$ 511,164	91,897	\$ 0.9700	\$ 89,140	154,600	\$ 2.3300	\$ 360,218	\$ 449,358
April	112,021	\$ 3.9200	\$ 439,122	76,038	\$ 0.9700	\$ 73,757	131,789	\$ 2.3300	\$ 307,068	\$ 380,825
May	103,170	\$ 3.9200	\$ 404,426	61,324	\$ 0.9700	\$ 59,484	119,450	\$ 2.3300	\$ 278,319	\$ 337,803
June	102,150	\$ 3.9200	\$ 400,428	39,885	\$ 0.9700	\$ 38,688	112,043	\$ 2.3300	\$ 261,060	\$ 299,749
July	112,209	\$ 3.9200	\$ 439,859	39,040	\$ 0.9700	\$ 37,869	123,381	\$ 2.3300	\$ 287,478	\$ 325,347
August	112,512	\$ 3.9200	\$ 441,047	48,177	\$ 0.9700	\$ 46,732	128,060	\$ 2.3300	\$ 298,380	\$ 345,111
September	96,771	\$ 3.9200	\$ 379,342	50,234	\$ 0.9700	\$ 48,727	107,935	\$ 2.3300	\$ 251,489	\$ 300,216
October	98,350	\$ 3.9200	\$ 385,532	56,587	\$ 0.9700	\$ 54,889	116,883	\$ 2.3300	\$ 272,337	\$ 327,227
November	132,231	\$ 3.9200	\$ 518,346	58,519	\$ 0.9700	\$ 56,763	136,366	\$ 2.3300	\$ 317,733	\$ 374,496
December	138,237	\$ 3.9200	\$ 541,889	63,620	\$ 0.9700	\$ 61,711	143,656	\$ 2.3300	\$ 334,718	\$ 396,430
Total	1,428,482	\$ 3.92	\$ 5,599,649	723,541	\$ 0.97	\$ 701,835	1,598,744	\$ 2.33	\$ 3,725,074	\$ 4,426,908

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,810	\$ 3.3980	\$ 80,906	18,750	\$ 0.8045	\$ 15,084	23,810	\$ 2.0194	\$ 48,082	\$ 63,166
February	18,593	\$ 3.3980	\$ 63,177	14,444	\$ 0.8045	\$ 11,620	18,596	\$ 2.0194	\$ 37,553	\$ 49,173
March	16,846	\$ 3.3980	\$ 57,243	13,142	\$ 0.8045	\$ 10,573	17,255	\$ 2.0194	\$ 34,845	\$ 45,417
April	14,070	\$ 3.3980	\$ 47,808	10,955	\$ 0.8045	\$ 8,813	14,329	\$ 2.0194	\$ 28,936	\$ 37,749
May	14,141	\$ 3.3980	\$ 48,051	10,665	\$ 0.8045	\$ 8,580	14,141	\$ 2.0194	\$ 28,556	\$ 37,136
June	11,939	\$ 3.3980	\$ 40,569	9,625	\$ 0.8045	\$ 7,743	12,018	\$ 2.0194	\$ 24,270	\$ 32,013
July	14,263	\$ 3.3980	\$ 48,466	11,364	\$ 0.8045	\$ 9,143	14,281	\$ 2.0194	\$ 28,839	\$ 37,982
August	13,124	\$ 3.3980	\$ 44,595	10,372	\$ 0.8045	\$ 8,344	13,124	\$ 2.0194	\$ 26,503	\$ 34,847
September	10,959	\$ 3.3980	\$ 37,239	8,953	\$ 0.8045	\$ 7,203	11,576	\$ 2.0194	\$ 23,377	\$ 30,579
October	10,713	\$ 3.3980	\$ 36,402	8,139	\$ 0.8045	\$ 6,548	10,797	\$ 2.0194	\$ 21,803	\$ 28,351
November	13,913	\$ 3.3980	\$ 47,276	10,679	\$ 0.8045	\$ 8,591	14,065	\$ 2.0194	\$ 28,403	\$ 36,994
December	15,867	\$ 3.3980	\$ 53,916	12,181	\$ 0.8045	\$ 9,800	15,868	\$ 2.0194	\$ 32,044	\$ 41,843
Total	178,237	\$ 3.40	\$ 605,649	139,269	\$ 0.80	\$ 112,042	179,860	\$ 2.02	\$ 363,210	\$ 475,252

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	167,409	\$ 3.85	\$ 643,814	82,171	\$ 0.93	\$ 76,603	189,540	\$ 2.29	\$ 434,233				\$ 510,836
February	165,426	\$ 3.86	\$ 638,763	89,243	\$ 0.94	\$ 84,175	177,447	\$ 2.30	\$ 407,676				\$ 491,851
March	147,245	\$ 3.86	\$ 568,407	105,039	\$ 0.95	\$ 99,713	171,855	\$ 2.30	\$ 395,063				\$ 494,776
April	126,091	\$ 3.86	\$ 486,931	86,993	\$ 0.95	\$ 82,570	146,118	\$ 2.30	\$ 336,004				\$ 418,575
May	117,311	\$ 3.86	\$ 452,478	71,989	\$ 0.95	\$ 68,064	133,591	\$ 2.30	\$ 306,875				\$ 374,939
June	114,089	\$ 3.87	\$ 440,997	49,510	\$ 0.94	\$ 46,432	124,061	\$ 2.30	\$ 285,330				\$ 331,762
July	126,472	\$ 3.86	\$ 488,325	50,404	\$ 0.93	\$ 47,011	137,662	\$ 2.30	\$ 316,317				\$ 363,328
August	125,636	\$ 3.87	\$ 485,642	58,549	\$ 0.94	\$ 55,076	141,184	\$ 2.30	\$ 324,882				\$ 379,958
September	107,730	\$ 3.87	\$ 416,581	59,187	\$ 0.94	\$ 55,930	119,511	\$ 2.30	\$ 274,865				\$ 330,795
October	109,063	\$ 3.87	\$ 421,934	64,726	\$ 0.95	\$ 61,437	127,680	\$ 2.30	\$ 294,141				\$ 355,578
November	146,144	\$ 3.87	\$ 565,622	69,198	\$ 0.94	\$ 65,355	150,431	\$ 2.30	\$ 346,136				\$ 411,490
December	154,104	\$ 3.87	\$ 595,805	75,801	\$ 0.94	\$ 71,511	159,524	\$ 2.30	\$ 366,762				\$ 438,273
Total	1,606,719	\$ 3.86	\$ 6,205,298	862,810	\$ 0.94	\$ 813,877	1,778,604	\$ 2.30	\$ 4,088,284				\$ 4,902,161

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 4,902,161

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	393,011,504	0	2,436,671	39.9%	2,476,242	0.0063
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047	142,453,976	0	669,534	11.0%	680,407	0.0048
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4949		845,615	2,955,340	48.4%	3,003,334	3.5517
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047	1,187,973	0	5,583	0.1%	5,674	0.0048
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8782		1,025	1,925	0.0%	1,956	1.9087
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7741		20,902	37,082	0.6%	37,684	1.8029

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	393,011,504	0	1,965,058	41.0%	2,007,921	0.0051
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	142,453,976	0	512,834	10.7%	524,021	0.0037
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7024		845,615	2,285,190	47.6%	2,335,036	2.7613
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	1,187,973	0	4,277	0.1%	4,370	0.0037
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4521		1,025	1,488	0.0%	1,521	1.4838
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3715		20,902	28,667	0.6%	29,292	1.4014

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	393,011,504	0	2,476,242	39.9%	2,476,242	0.0063
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048	142,453,976	0	680,407	11.0%	680,407	0.0048
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5517		845,615	3,003,334	48.4%	3,003,334	3.5517
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048	1,187,973	0	5,674	0.1%	5,674	0.0048
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9087		1,025	1,956	0.0%	1,956	1.9087
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8029		20,902	37,684	0.6%	37,684	1.8029

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	393,011,504	0	2,007,921	41.0%	2,007,921	0.0051
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	142,453,976	0	524,021	10.7%	524,021	0.0037
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7613		845,615	2,335,036	47.6%	2,335,036	2.7613
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	1,187,973	0	4,370	0.1%	4,370	0.0037
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4838		1,025	1,521	0.0%	1,521	1.4838
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4014		20,902	29,292	0.6%	29,292	1.4014



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	1.70%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	29.31	0.1200		0.0000	1.70%	29.93	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	22.42	0.0000	0.0216	0.0000	1.70%	22.80	0.0220
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	171.02	0.0000	4.9072	0.0000	1.70%	173.93	4.9906
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.94	0.0000	0.012	0.0000	1.70%	8.07	0.0122
SENTINEL LIGHTING SERVICE CLASSIFICATION	4.61	0.2100	14.8222	0.6767	1.70%	4.90	15.7624
STREET LIGHTING SERVICE CLASSIFICATION	5.54	-0.4800	2.6929	-0.2353	1.70%	5.15	2.4994
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of	June 1, 2020		
Off-Peak	\$/kWh	0.1280	
Mid-Peak	\$/kWh	0.1280	
On-Peak	\$/kWh	0.1280	

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.00%	2.08

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of (year) Foregone Revenue	\$	1.20	- effective until 4/30/2022	A
Rate Rider for Recovery of Advanced Capital Module	\$	0.37	- effective until 4/30/2024	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of (year) Foregone Revenue	\$/kWh	0.0026	- effective until 4/30/2022	A
Rate Rider for Recovery of Advanced Capital Module	\$	1.02	- effective until 4/30/2024	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of (year) Foregone Revenue	\$/kW	0.2189	- effective until 4/30/2022	A
Rate Rider for Recovery of Advanced Capital Module	\$	11.04	- effective until 4/30/2024	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of (year) Foregone Revenue	\$	0.31	- effective until 4/30/2022	A
Rate Rider for Recovery of (year) Foregone Revenue	\$/kWh	0.0005	- effective until 4/30/2022	A
Rate Rider for Recovery of Advanced Capital Module	\$	0.15	- effective until 4/30/2024	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of (year) Foregone Revenue	\$	0.27	- effective until 4/30/2022	A
Rate Rider for Recovery of (year) Foregone Revenue	\$/kW	0.8920	- effective until 4/30/2022	A
Rate Rider for Recovery of Advanced Capital Module	\$	0.10	- effective until 4/30/2024	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of (year) Foregone Revenue	\$	-0.02	- effective until 4/30/2022	A
Rate Rider for Recovery of (year) Foregone Revenue	\$/kW	-0.0200	- effective until 4/30/2022	A
Rate Rider for Recovery of Advanced Capital Module	\$	0.08	- effective until 4/30/2024	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0024

RESIDENTIAL SERVICE CLASSIFICATION

To qualify for residential rates an electrical service shall meet all of the following conditions:

- The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.
- The electrical service shall be individually metered, no bulk metering allowed.

Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.93
Rate Rider for Recovery of Advanced Capital Module - effective until April 30, 2024	\$	0.37
Rate Rider for Recovery of (year) Foregone Revenue - effective until April 30, 2022	\$	1.20
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect until April 30, 2025	\$	0.68
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2020-0024

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
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EB-2020-0024

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

To qualify for General Service Less Than 50 kW Rates an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.
- New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches.

The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.80
Rate Rider for Recovery of Advanced Capital Module - effective until April 30, 2024	\$	1.02
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0220
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kWh	0.0018
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect until April 30, 2025	\$/kWh	0.0010
Rate Rider for Recovery of (year) Foregone Revenue - effective until April 30, 2022	\$/kWh	0.0026
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0024

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0024

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall not qualify as a General Service Less Than 50 kW Rate Class service.
- New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	173.93
Rate Rider for Recovery of Advanced Capital Module - effective until April 30, 2024	\$	11.04

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Distribution Volumetric Rate	\$/kW	4.9906
Low Voltage Service Rate	\$/kW	0.2117
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kW	0.4063
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect until April 30, 2025	\$/kW	0.3822
Rate Rider for Recovery of (year) Foregone Revenue - effective until April 30, 2022	\$/kW	0.2189
Retail Transmission Rate - Network Service Rate	\$/kW	3.5517
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7613

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.07
Rate Rider for Recovery of Advanced Capital Module - effective until April 30, 2024	\$	0.15
Rate Rider for Recovery of (year) Foregone Revenue - effective until April 30, 2022	\$	0.31
Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect until April 30, 2025	\$/kWh	0.0010
Rate Rider for Recovery of (year) Foregone Revenue - effective until April 30, 2022	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

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Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.90
Rate Rider for Recovery of Advanced Capital Module - effective until April 30, 2024	\$	0.10
Rate Rider for Recovery of (year) Foregone Revenue - effective until April 30, 2022	\$	0.27
Distribution Volumetric Rate	\$/kW	15.7624
Low Voltage Service Rate	\$/kW	0.1138
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect until April 30, 2025	\$/kW	0.3450
Rate Rider for Recovery of (year) Foregone Revenue - effective until April 30, 2022	\$/kW	0.8920
Retail Transmission Rate - Network Service Rate	\$/kW	1.9087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4838

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.15
Rate Rider for Recovery of Advanced Capital Module - effective until April 30, 2024	\$	0.08
Rate Rider for Recovery of (year) Foregone Revenue - effective until April 30, 2022	\$	(0.02)
Distribution Volumetric Rate	\$/kW	2.4994
Low Voltage Service Rate	\$/kW	0.1074
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kW	0.0211
Rate Rider for Disposition of Account 1575 (2020) - implementation May 1, 2020 and in effect until April 30, 2025	\$/kW	0.3407
Rate Rider for Recovery of (year) Foregone Revenue - effective until April 30, 2022	\$/kW	(0.0200)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8029
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

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Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00

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Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39
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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		

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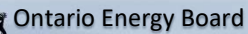
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Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS (implementation May 1, 2020)

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0477
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0372



for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 or \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0477		
Proposed/Approved Loss Factor	1.0477		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.31	1	\$ 29.31	\$ 29.93	1	\$ 29.93	\$ 0.62	2.12%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.43	1	\$ 0.43	\$ 2.25	1	\$ 2.25	\$ 1.82	423.26%
Volumetric Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0002	750	\$ 0.15	\$ (0.08)	-33.33%
Sub-Total A (excluding pass through)			\$ 29.97			\$ 32.33	\$ 2.37	7.89%
Line Losses on Cost of Power	\$ 0.1280	36	\$ 4.58	\$ 0.1280	36	\$ 4.58	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0018	750	\$ (1.35)	\$ -	750	\$ -	\$ 1.35	-100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.06			\$ 37.78	\$ 3.72	10.91%
RTSR - Network	\$ 0.0062	786	\$ 4.87	\$ 0.0063	786	\$ 4.95	\$ 0.08	1.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	786	\$ 3.93	\$ 0.0051	786	\$ 4.01	\$ 0.08	2.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.86			\$ 46.74	\$ 3.87	9.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	786	\$ 2.67	\$ 0.0034	786	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	786	\$ 0.39	\$ 0.0005	786	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	480	\$ 61.44	\$ 0.1280	480	\$ 61.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
TOU - On Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 142.18			\$ 146.05	\$ 3.87	2.72%
HST	13%		\$ 18.48	13%		\$ 18.99	\$ 0.50	2.72%
Ontario Electricity Rebate	31.8%		\$ (45.21)	31.8%		\$ (46.44)	\$ (1.23)	
Total Bill on TOU			\$ 115.45			\$ 118.59	\$ 3.14	2.72%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0477		
Proposed/Approved Loss Factor	1.0477		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.42	1	\$ 22.42	\$ 22.80	1	\$ 22.80	\$ 0.38	1.69%
Distribution Volumetric Rate	\$ 0.0216	2000	\$ 43.20	\$ 0.0220	2000	\$ 44.00	\$ 0.80	1.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ 1.02	1	\$ 1.02	\$ 1.02	
Volumetric Rate Riders	\$ 0.0014	2000	\$ 2.80	\$ 0.0054	2000	\$ 10.80	\$ 8.00	285.71%
Sub-Total A (excluding pass through)			\$ 68.42			\$ 78.62	\$ 10.20	14.91%
Line Losses on Cost of Power	\$ 0.1280	95	\$ 12.21	\$ 0.1280	95	\$ 12.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0015	2,000	\$ (3.00)	\$ -	2,000	\$ -	\$ 3.00	-100.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0003	2,000	\$ 0.60	\$ 0.0003	2,000	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 78.80			\$ 92.00	\$ 13.20	16.75%
RTSR - Network	\$ 0.0047	2,095	\$ 9.85	\$ 0.0048	2,095	\$ 10.06	\$ 0.21	2.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	2,095	\$ 7.54	\$ 0.0037	2,095	\$ 7.75	\$ 0.21	2.78%
Sub-Total C - Delivery (including Sub-Total B)			\$ 96.19			\$ 109.81	\$ 13.62	14.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,095	\$ 7.12	\$ 0.0034	2,095	\$ 7.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,095	\$ 1.05	\$ 0.0005	2,095	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	1,280	\$ 163.84	\$ 0.1280	1,280	\$ 163.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
TOU - On Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 360.62			\$ 374.23	\$ 13.62	3.78%
HST	13%		\$ 46.88	13%		\$ 48.65	\$ 1.77	3.78%
Ontario Electricity Rebate	31.8%		\$ (114.68)	31.8%		\$ (119.01)	\$ (4.33)	
Total Bill on TOU			\$ 292.82			\$ 303.88	\$ 11.06	3.78%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	68,500	kWh
Demand	190	kW
Current Loss Factor	1.0477	
Proposed/Approved Loss Factor	1.0477	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 171.02	1	\$ 171.02	\$ 173.93	1	\$ 173.93	\$ 2.91	1.70%
Distribution Volumetric Rate	\$ 4.9072	190	\$ 932.37	\$ 4.9906	190	\$ 948.21	\$ 15.85	1.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ 11.04	1	\$ 11.04	\$ 11.04	
Volumetric Rate Riders	\$ 0.2993	190	\$ 56.87	\$ 1.0074	190	\$ 191.41	\$ 134.54	236.59%
Sub-Total A (excluding pass through)			\$ 1,160.26			\$ 1,324.59	\$ 164.34	14.16%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.5892	190	\$ (111.95)	\$ -	190	\$ -	\$ 111.95	-100.00%
CBR Class B Rate Riders	\$ -	190	\$ -	\$ -	190	\$ -	\$ -	
GA Rate Riders	-\$ 0.0039	68,500	\$ (267.15)	\$ -	68,500	\$ -	\$ 267.15	-100.00%
Low Voltage Service Charge	\$ 0.2117	190	\$ 40.22	\$ 0.2117	190	\$ 40.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	190	\$ -	\$ -	190	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 821.38			\$ 1,364.81	\$ 543.43	66.16%
RTSR - Network	\$ 3.4949	190	\$ 664.03	\$ 3.5517	190	\$ 674.82	\$ 10.79	1.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7024	190	\$ 513.46	\$ 2.7613	190	\$ 524.65	\$ 11.19	2.18%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,998.87			\$ 2,564.28	\$ 565.42	28.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	71,767	\$ 244.01	\$ 0.0034	71,767	\$ 244.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	71,767	\$ 35.88	\$ 0.0005	71,767	\$ 35.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	71,767	\$ 9,817.79	\$ 0.1368	71,767	\$ 9,817.79	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 12,096.80			\$ 12,662.21	\$ 565.42	4.67%
HST	13%		\$ 1,572.58	13%		\$ 1,646.09	\$ 73.50	4.67%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 13,669.38			\$ 14,308.30	\$ 638.92	4.67%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	500	kWh	
Demand	-	kW	
Current Loss Factor	1.0477		
Proposed/Approved Loss Factor	1.0477		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.94	1	\$ 7.94	\$ 8.07	1	\$ 8.07	\$ 0.13	1.64%
Distribution Volumetric Rate	\$ 0.0120	500	\$ 6.00	\$ 0.0122	500	\$ 6.10	\$ 0.10	1.67%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.46	1	\$ 0.46	\$ 0.46	
Volumetric Rate Riders	\$ 0.0009	500	\$ 0.45	\$ 0.0015	500	\$ 0.75	\$ 0.30	66.67%
Sub-Total A (excluding pass through)			\$ 14.39			\$ 15.38	\$ 0.99	6.88%
Line Losses on Cost of Power	\$ 0.1280	24	\$ 3.05	\$ 0.1280	24	\$ 3.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0021	500	\$ (1.05)	\$ -	500	\$ -	\$ 1.05	-100.00%
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0003	500	\$ 0.15	\$ 0.0003	500	\$ 0.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 16.54			\$ 18.58	\$ 2.04	12.33%
RTSR - Network	\$ 0.0047	524	\$ 2.46	\$ 0.0048	524	\$ 2.51	\$ 0.05	2.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	524	\$ 1.89	\$ 0.0037	524	\$ 1.94	\$ 0.05	2.78%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20.89			\$ 23.04	\$ 2.14	10.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	524	\$ 1.78	\$ 0.0034	524	\$ 1.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	524	\$ 0.26	\$ 0.0005	524	\$ 0.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	320	\$ 40.96	\$ 0.1280	320	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	90	\$ 11.52	\$ 0.1280	90	\$ 11.52	\$ -	0.00%
TOU - On Peak	\$ 0.1280	90	\$ 11.52	\$ 0.1280	90	\$ 11.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 87.18			\$ 89.33	\$ 2.14	2.46%
HST	13%		\$ 11.33	13%		\$ 11.61	\$ 0.28	2.46%
Ontario Electricity Rebate	31.8%		\$ (27.72)	31.8%		\$ (28.41)	\$ (0.68)	
Total Bill on TOU			\$ 70.79			\$ 72.53	\$ 1.74	2.46%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	162	kWh
Demand	0	kW
Current Loss Factor	1.0477	
Proposed/Approved Loss Factor	1.0477	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.61	2	\$ 9.22	\$ 4.90	2	\$ 9.80	\$ 0.58	6.29%
Distribution Volumetric Rate	\$ 14.8222	0.21	\$ 3.11	\$ 15.7624	0.21	\$ 3.31	\$ 0.20	6.34%
Fixed Rate Riders	\$ -	2	\$ -	\$ 0.37	2	\$ 0.74	\$ 0.74	
Volumetric Rate Riders	-\$ 0.2991	0.21	\$ (0.06)	\$ 1.2370	0.21	\$ 0.26	\$ 0.32	-513.57%
Sub-Total A (excluding pass through)			\$ 12.27			\$ 14.11	\$ 1.84	15.00%
Line Losses on Cost of Power	\$ 0.1280	8	\$ 0.99	\$ 0.1280	8	\$ 0.99	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 1.1720	0	\$ (0.25)	\$ -	0	\$ -	\$ 0.25	-100.00%
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
GA Rate Riders	\$ -	162	\$ -	\$ -	162	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1138	0	\$ 0.02	\$ 0.1138	0	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13.04			\$ 15.12	\$ 2.09	16.00%
RTSR - Network	\$ 1.8782	0	\$ 0.39	\$ 1.9087	0	\$ 0.40	\$ 0.01	1.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4521	0	\$ 0.30	\$ 1.4838	0	\$ 0.31	\$ 0.01	2.18%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13.74			\$ 15.84	\$ 2.10	15.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	170	\$ 0.58	\$ 0.0034	170	\$ 0.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	170	\$ 0.08	\$ 0.0005	170	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	2	\$ 0.50	\$ 0.25	2	\$ 0.50	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	104	\$ 13.27	\$ 0.1280	104	\$ 13.27	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	29	\$ 3.73	\$ 0.1280	29	\$ 3.73	\$ -	0.00%
TOU - On Peak	\$ 0.1280	29	\$ 3.73	\$ 0.1280	29	\$ 3.73	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 35.63			\$ 37.73	\$ 2.10	5.89%
HST	13%		\$ 4.63	13%		\$ 4.91	\$ 0.27	5.89%
Ontario Electricity Rebate	31.8%		\$ (11.33)	31.8%		\$ (12.00)	\$ (0.67)	
Total Bill on TOU			\$ 28.93			\$ 30.64	\$ 1.70	5.89%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	507,000	kWh
Demand	1,605	kW
Current Loss Factor	1.0477	
Proposed/Approved Loss Factor	1.0477	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.54	9087	\$ 50,341.98	\$ 5.15	9087	\$ 46,798.05	\$ (3,543.93)	-7.04%
Distribution Volumetric Rate	\$ 2.6929	1605	\$ 4,322.10	\$ 2.4994	1605	\$ 4,011.54	\$ (310.57)	-7.19%
Fixed Rate Riders	\$ -	9087	\$ -	\$ 0.06	9087	\$ 545.22	\$ 545.22	
Volumetric Rate Riders	-\$ 0.3212	1605	\$ (515.53)	\$ 0.3418	1605	\$ 548.59	\$ 1,064.12	-206.41%
Sub-Total A (excluding pass through)			\$ 54,148.56			\$ 51,903.40	\$ (2,245.16)	-4.15%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.2070	1,605	\$ (1,937.24)	\$ -	1,605	\$ -	\$ 1,937.24	-100.00%
CBR Class B Rate Riders	\$ -	1,605	\$ -	\$ -	1,605	\$ -	\$ -	
GA Rate Riders	-\$ 0.0039	507,000	\$ (1,977.30)	\$ -	507,000	\$ -	\$ 1,977.30	-100.00%
Low Voltage Service Charge	\$ 0.1074	1,605	\$ 172.38	\$ 0.1074	1,605	\$ 172.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	9087	\$ -	\$ -	9087	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	9087	\$ -	\$ -	9087	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,605	\$ -	\$ -	1,605	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50,406.40			\$ 52,075.77	\$ 1,669.37	3.31%
RTSR - Network	\$ 1.7741	1,605	\$ 2,847.43	\$ 1.8029	1,605	\$ 2,893.65	\$ 46.22	1.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3715	1,605	\$ 2,201.26	\$ 1.4014	1,605	\$ 2,249.25	\$ 47.99	2.18%
Sub-Total C - Delivery (including Sub-Total B)			\$ 55,455.09			\$ 57,218.67	\$ 1,763.59	3.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	531,184	\$ 1,806.03	\$ 0.0034	531,184	\$ 1,806.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	531,184	\$ 265.59	\$ 0.0005	531,184	\$ 265.59	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	531,184	\$ 72,665.96	\$ 0.1368	531,184	\$ 72,665.96	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 130,192.66			\$ 131,956.25	\$ 1,763.59	1.35%
HST	13%		\$ 16,925.05	13%		\$ 17,154.31	\$ 229.27	1.35%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 147,117.71			\$ 149,110.56	\$ 1,992.85	1.35%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	219	kWh	
Demand	-	kW	
Current Loss Factor	1.0477		
Proposed/Approved Loss Factor	1.0477		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.31	1	\$ 29.31	\$ 29.93	1	\$ 29.93	\$ 0.62	2.12%
Distribution Volumetric Rate	\$ -	219	\$ -	\$ -	219	\$ -	\$ -	
Fixed Rate Riders	\$ 0.43	1	\$ 0.43	\$ 2.25	1	\$ 2.25	\$ 1.82	423.26%
Volumetric Rate Riders	\$ 0.0003	219	\$ 0.07	\$ 0.0002	219	\$ 0.04	\$ (0.02)	-33.33%
Sub-Total A (excluding pass through)			\$ 29.81			\$ 32.22	\$ 2.42	8.11%
Line Losses on Cost of Power	\$ 0.1280	10	\$ 1.34	\$ 0.1280	10	\$ 1.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0018	219	\$ (0.39)	\$ -	219	\$ -	\$ 0.39	-100.00%
CBR Class B Rate Riders	\$ -	219	\$ -	\$ -	219	\$ -	\$ -	
GA Rate Riders	\$ -	219	\$ -	\$ -	219	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	219	\$ 0.09	\$ 0.0004	219	\$ 0.09	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	219	\$ -	\$ -	219	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.41			\$ 34.22	\$ 2.81	8.95%
RTSR - Network	\$ 0.0062	229	\$ 1.42	\$ 0.0063	229	\$ 1.45	\$ 0.02	1.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	229	\$ 1.15	\$ 0.0051	229	\$ 1.17	\$ 0.02	2.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.98			\$ 36.83	\$ 2.86	8.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	229	\$ 0.78	\$ 0.0034	229	\$ 0.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	229	\$ 0.11	\$ 0.0005	229	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	140	\$ 17.94	\$ 0.1280	140	\$ 17.94	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	39	\$ 5.05	\$ 0.1280	39	\$ 5.05	\$ -	0.00%
TOU - On Peak	\$ 0.1280	39	\$ 5.05	\$ 0.1280	39	\$ 5.05	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 63.15			\$ 66.01	\$ 2.86	4.53%
HST	13%		\$ 8.21	13%		\$ 8.58	\$ 0.37	4.53%
Ontario Electricity Rebate	31.8%		\$ (20.08)	31.8%		\$ (20.99)	\$ (0.91)	
Total Bill on TOU			\$ 51.28			\$ 53.60	\$ 2.32	4.53%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0477	
Proposed/Approved Loss Factor	1.0477	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.31	1	\$ 29.31	\$ 29.93	1	\$ 29.93	\$ 0.62	2.12%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.43	1	\$ 0.43	\$ 2.25	1	\$ 2.25	\$ 1.82	423.26%
Volumetric Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0002	750	\$ 0.15	\$ (0.08)	-33.33%
Sub-Total A (excluding pass through)			\$ 29.97			\$ 32.33	\$ 2.37	7.89%
Line Losses on Cost of Power	\$ 0.1368	36	\$ 4.89	\$ 0.1368	36	\$ 4.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	750	\$ (1.35)	\$ -	750	\$ -	\$ 1.35	-100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0039	750	\$ (2.93)	\$ -	750	\$ -	\$ 2.93	-100.00%
Low Voltage Service Charge	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.45			\$ 38.09	\$ 6.64	21.11%
RTSR - Network	\$ 0.0062	786	\$ 4.87	\$ 0.0063	786	\$ 4.95	\$ 0.08	1.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	786	\$ 3.93	\$ 0.0051	786	\$ 4.01	\$ 0.08	2.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.25			\$ 47.05	\$ 6.80	16.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	786	\$ 2.67	\$ 0.0034	786	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	786	\$ 0.39	\$ 0.0005	786	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	750	\$ 102.60	\$ 0.1368	750	\$ 102.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 145.92			\$ 152.72	\$ 6.80	4.66%
HST	13%		\$ 18.97	13%		\$ 19.85	\$ 0.88	4.66%
Ontario Electricity Rebate	31.8%		\$ (46.40)	31.8%		\$ (48.56)		
Total Bill on Non-RPP Avg. Price			\$ 164.89			\$ 172.57	\$ 7.68	4.66%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	219	kWh
Demand	-	kW
Current Loss Factor	1.0477	
Proposed/Approved Loss Factor	1.0477	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.31	1	\$ 29.31	\$ 29.93	1	\$ 29.93	\$ 0.62	2.12%
Distribution Volumetric Rate	\$ -	219	\$ -	\$ -	219	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.43	1	\$ 0.43	\$ 2.25	1	\$ 2.25	\$ 1.82	423.26%
Volumetric Rate Riders	\$ 0.0003	219	\$ 0.07	\$ 0.0002	219	\$ 0.04	\$ (0.02)	-33.33%
Sub-Total A (excluding pass through)			\$ 29.81			\$ 32.22	\$ 2.42	8.11%
Line Losses on Cost of Power	\$ 0.1368	10	\$ 1.43	\$ 0.1368	10	\$ 1.43	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	219	\$ (0.39)	\$ -	219	\$ -	\$ 0.39	-100.00%
CBR Class B Rate Riders	\$ -	219	\$ -	\$ -	219	\$ -	\$ -	-
GA Rate Riders	\$ 0.0039	219	\$ (0.85)	\$ -	219	\$ -	\$ 0.85	-100.00%
Low Voltage Service Charge	\$ 0.0004	219	\$ 0.09	\$ 0.0004	219	\$ 0.09	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	219	\$ -	\$ -	219	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.64			\$ 34.31	\$ 3.67	11.96%
RTSR - Network	\$ 0.0062	229	\$ 1.42	\$ 0.0063	229	\$ 1.45	\$ 0.02	1.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	229	\$ 1.15	\$ 0.0051	229	\$ 1.17	\$ 0.02	2.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.21			\$ 36.93	\$ 3.71	11.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	229	\$ 0.78	\$ 0.0034	229	\$ 0.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	229	\$ 0.11	\$ 0.0005	229	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	219	\$ 29.96	\$ 0.1368	219	\$ 29.96	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 64.07			\$ 67.78	\$ 3.71	5.79%
HST	13%		\$ 8.33	13%		\$ 8.81	\$ 0.48	5.79%
Ontario Electricity Rebate	31.8%		\$ (20.37)	31.8%		\$ (21.55)		
Total Bill on Non-RPP Avg. Price			\$ 72.40			\$ 76.59	\$ 4.19	5.79%