



Ontario Energy Board

COVID-19 Forgone Revenue Rate Rider Model

Utility Name

Rate Effective Date	May 1, 2020
Postponed Implementation Date	November 1, 2020
Forgone Period (number of months)	6
Proposed Recovery Period (number of months)	12
Sunset Date of the Forgone Revenue Rate Rider	October 31, 2021

Please select the rates and rate riders that were postponed for implementation:

Distribution Base Rates	Yes
ICM Rate Rider	No
microFIT Service Charge	Yes

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.



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This tab is for the applicant to enter the actual and forecast billing determinants for the forgone and recovery periods.

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Number of Customers/Connections	Forgone Period							Recovery Period
Rate Class	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Monthly Average for May 2020 to Oct 2020	Monthly Average for Nov 2020 to Oct 2021
								Forecast
RESIDENTIAL SERVICE CLASSIFICATION	43,047	43,047	43,057	43,070	43,084	43,084	43,065	43,084
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	4,182	4,222	4,224	4,231	4,237	4,237	4,222	4,237
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	500	462	462	465	466	466	470	466
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	279	277	277	277	276	276	277	276
SENTINEL LIGHTING SERVICE CLASSIFICATION	354	354	354	354	354	354	354	354
STREET LIGHTING SERVICE CLASSIFICATION	10,026	10,026	10,026	10,030	10,037	10,037	10,030	10,037
microFIT SERVICE CLASSIFICATION							-	

Consumption and Demand		Forgone Period								Recovery Period	
Rate Class	Unit	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Total kWh	Total kW	Nov 2020 to Oct 2021 Total kWh	Nov 2020 to Oct 2021 Total kW
										Forecast	Forecast
RESIDENTIAL SERVICE CLASSIFICATION	kWh	28,103,254	27,801,293	28,029,405	25,462,979	22,570,972	25,987,168	157,955,072	-	357,560,506	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	23,037,776	23,029,109	28,557,899	27,452,914	25,453,984	27,292,393	154,824,076	-	136,403,467	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	66,501	65,244	72,346	69,547	64,483	69,140	-	407,262	344,496,360	862,989
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	87,003	83,828	95,569	97,909	94,784	97,909	557,002	-	1,109,725	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	87	84	87	87	84	86	-	514	366,104	1,010
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,401	1,244	1,342	1,544	1,738	2,055	-	9,323	7,448,452	20,807
microFIT SERVICE CLASSIFICATION								-	-		

Note: The quantities entered in the Consumption and Demand table above should reflect the calendar month quantities. The billed and unbilled quantities may both be taken into consideration.



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This tab calculates the forgone revenue rate riders that are applicable.

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Base Distribution Rates											
Rate Class	Unit	Approved 2020 Monthly Fixed Charge (MFC)	Approved 2020 Distribution Volumetric Rate (DVR)	Previously Approved Monthly Fixed Charge to Customers	Previously Approved Volumetric Charge to Customers	Difference in MFC	Difference in DVR	Forgone Revenue (MFC)	Forgone Revenue (DVR)	Forgone Revenue Rate Rider (MFC)	Forgone Revenue Rate Rider (DVR)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$29.31		\$26.91		\$2.40	-	\$620,133.60	-	\$1.20	-
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$22.42	\$0.0216	\$22.42	\$0.0193	-	\$0.0023	-	\$356,095.37	-	\$0.0026
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	\$171.02	\$4.9072	\$171.02	\$4.4434	-	\$0.4638	-	\$188,888.10	-	\$0.2189
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$7.94	\$0.0120	\$7.33	\$0.0111	\$0.61	\$0.0009	\$1,013.82	\$501.30	\$0.31	\$0.0005
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	\$4.61	\$14.8222	\$4.07	\$13.0694	\$0.54	\$1.7528	\$1,146.96	\$900.90	\$0.27	\$0.8920
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$5.54	\$2.6929	\$5.58	\$2.7376	(\$0.04)	(\$0.0447)	(\$2,407.28)	(\$416.76)	(\$0.02)	(\$0.0200)
microFIT SERVICE CLASSIFICATION	0					-	-	-	-	-	-
Total Forgone Revenue for Base Distribution Rates									\$1,165,856.01		

Total Forgone Revenue	\$ 1,165,856.01
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Combined Forgone Revenue Rate Rider			
Rate Class	Unit	Forgone Revenue Rate Rider (Fixed)	Forgone Revenue Rate Rider (Volumetric)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$1.20	-
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	-	\$0.0026
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	-	\$0.2189
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$0.31	\$0.0005
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	\$0.27	\$0.8920
STREET LIGHTING SERVICE CLASSIFICATION	kW	(\$0.02)	(\$0.0200)
microFIT SERVICE CLASSIFICATION	0	-	-



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This tab calculates the customer specific payment for the change in microFIT service charge. Please enter the number of affected microFIT customers in cell B6 in the table below.

Rate Effective Date	May 1, 2020
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Forgone Period (number of months)	6
Payment Method	one-time payment
Number of Affected microFIT Customers	

MicroFIT Payment to Customer				
New microFIT Service Charge	Existing microFIT Service Charge	Difference	Payment to Customer	Total microFIT amount to be refunded to customers
\$4.55	\$5.40	(\$0.85)	(\$5.10)	-



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Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of	June 1, 2020	
Off-Peak	\$/kWh	0.1280
Mid-Peak	\$/kWh	0.1280
On-Peak	\$/kWh	0.1280

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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