

Oil, Gas and Salt Resources Act
Annual Licence Fee Calculation
For the Year 2016

Form 3

To the Minister of Natural Resources

v.2010-07-01

OIL AND GAS WELLS

Well Type/Status	Number of Producing Wells	Number of SUS/POT/ CAP Wells	Production	Licence Fee Rate	Fee Payable Oil/Gas Wells		Well Type/Status	Number of Wells	Licence Fee Rate	Fee Payable Other Wells
			1000 m³ gas and /or m³ oil/condensate							
Natural Gas Wells	3	4	6,625.26	\$.15 per 1000 m3 gas	\$ 993.79		Natural Gas Storage		\$250	
			-	\$.50 per m3 condensate	\$ -		Observation	1.00	\$100	\$100
Oil Wells	147	8	27,847.74	\$.50 per m3 oil	\$ 13,923.87		Solution Mining		\$250	
							Cavern Storage		\$250	
Brine							Brine		\$100	
Total	150	12	34,473.00		(1) \$ 14,917.66				(2) \$ 100.00	

(1) + (2) = \$ 15,017.66
(3) 13% HST on (1+2) \$ 1,952.30

TOTAL ENCLOSED (1) + (2) + (3) = \$ 16,969.95
Cheque must be payable to "Oil, Gas and Salt Resources Trust", GST Registration #873160097

The undersigned certifies that the above information is complete and accurate and he/she has the authority to bind the operator.

Name (print) Charlotte Trussler Signature: CL Trussler Date (d/m/y) 14 / Feb / 2017
Company Dundee Energy Limited Partnership Title Senior Engineer



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v 2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Ram 101, Enniskillen 1 - 15 - VI	Licence No.	T007673	Field/Pool:	Corey East Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	15 Con VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures☒ **Single Well Report**☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.8	3.4		-	-			30.2
Feb	6.7	3.3		-	-			27.0
Mar	8.0	3.6		-	-			31.0
Apr	7.2	3.4		-	-			29.0
May	7.7	3.8		-	-			30.5
Jun	7.4	3.7		-	-			29.9
Jul	7.5	3.7		-	-			30.5
Aug	7.4	3.6		-	-			30.8
Sep	7.4	3.6		-	-			30.0
Oct	7.5	3.7		-	-			31.0
Nov	7.2	3.5		-	-			29.0
Dec	6.6	3.4		-	-			28.7
TOTALS	87.3	42.6	-	-		-	-	357.63

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.²Wellhead Shut-In Pressure**Part B: Type and Disposition of Production****Part C: Annual Licence Fee Calculation ³**

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	42.6	\$.15 per 1000 m ³	\$ 6.40
Sales	84.7	\$ 27,469.02	-	\$ -	-	\$ -	\$ 27,469.02	Oil	87.3	\$.50 per m ³	\$ 43.67
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	84.70	\$ 27,469.02	-	\$ -	-	\$ -	\$ 27,469.02	Total	130.0		\$ 50.07

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator Dundee Oil and Gas Limited	Well Name: RAM #61, Enniskillen 2 - 15 - VI	Licence No. T004595	Field/Pool: Corey East Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Enniskillen	Lot 15 Con VI	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	47.6	6.8		6.1	-			31.0
Feb	40.9	5.8		4.5	-			27.7
Mar	47.6	6.2		6.8	-			30.8
Apr	44.9	6.1		4.5	-			30.0
May	40.1	5.7		5.3	-			26.5
Jun	43.3	6.3		6.2	-			29.0
Jul	44.7	6.5		5.6	-			30.5
Aug	44.5	6.3		4.2	-			30.8
Sep	44.3	6.3		3.6	-			30.0
Oct	45.3	6.5		4.7	-			31.0
Nov	44.4	6.3		2.2	-			30.0
Dec	41.3	6.2		2.5	-			30.0
TOTALS	528.7	75.0	-	56.2		-	-	357.29

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	75.0	\$.15 per 1000 m ³	\$ 11.26
Sales	519.2	\$ 167,471.47	-	\$ -	-	\$ -	\$ 167,471.47	Oil	528.7	\$.50 per m ³	\$ 264.35
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	519.20	\$ 167,471.47	-	\$ -	-	\$ -	\$ 167,471.47	Total	603.7		\$ 275.61

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	CanEnerco #2, Enniskillen 2 - 15 - VI	Licence No.	T008468	Field/Pool:	Corey East Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	15 Con VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	44.8	6.4		11.0	-			31.0
Feb	38.5	5.5		8.2	-			27.7
Mar	44.9	6.2		12.3	-			30.8
Apr	42.3	6.1		8.0	-			30.0
May	43.5	6.6		11.0	-			30.5
Jun	42.1	6.5		11.5	-			29.9
Jul	42.2	6.5		10.2	-			30.5
Aug	42.0	6.3		7.5	-			30.8
Sep	41.7	6.3		6.4	-			30.0
Oct	42.7	6.5		8.5	-			31.0
Nov	41.8	6.4		3.9	-			30.0
Dec	39.6	6.3		4.6	-			30.5
TOTALS	506.0	75.5	-	103.0		-	-	362.71

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	75.5	\$.15 per 1000 m ³	\$ 11.32
Sales	496.3	\$ 160,340.23	-	\$ -	-	\$ -	\$ 160,340.23	Oil	506.0	\$.50 per m ³	\$ 253.02
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	496.30	\$ 160,340.23	-	\$ -	-	\$ -	\$ 160,340.23	Total	581.5		\$ 264.34

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v. 2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Ram 100, Enniskillen 7 - 16 - VI	Licence No.	T007545	Field/Pool:	Enniskillen 7-16-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	16	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	1.7	-		13.7	-			31.0
Feb	1.5	-		12.7	-			28.0
Mar	0.9	-		7.5	-			16.0
Apr	2.2	-		17.7	-			26.8
May	2.2	-		12.6	-			31.0
Jun	2.1	-		11.8	-			30.0
Jul	3.4	-		10.5	-			31.0
Aug	10.3	-		3.4	-			31.0
Sep	10.5	-		3.5	-			29.5
Oct	0.7	-		13.1	-			30.3
Nov	4.0	-		8.8	-			30.0
Dec	0.8	-		6.0	-			18.0
TOTALS	40.2	-	-	121.3		-	-	332.58

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	42.1	\$ 14,770.09	-	\$ -	-	\$ -	\$ 14,770.09	Oil	40.2	\$.50 per m ³	\$ 20.12
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	42.10	\$ 14,770.09	-	\$ -	-	\$ -	\$ 14,770.09	Total	40.2		\$ 20.12

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34169, Mersea 1 - 14 - VIII	Licence No.	T007880	Field/Pool:	Mersea 6-23-VII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	14	Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

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Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.4	0.4		41.9	-			22.7
Feb	10.8	0.6		61.3	-			29.0
Mar	11.9	0.6		65.5	-			31.0
Apr	10.8	0.6		60.1	-			30.0
May	11.3	0.6		63.0	-			31.0
Jun	10.9	0.6		62.1	-			30.0
Jul	10.9	0.6		66.7	-			31.0
Aug	11.8	0.6		65.3	-			30.9
Sep	11.0	0.6		60.5	-			30.0
Oct	11.4	0.6		64.9	-			31.0
Nov	10.4	0.6		57.9	-			29.0
Dec	10.9	0.6		63.3	-			31.0
TOTALS	129.5	6.8	-	732.6		-	-	356.54

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	6.8	\$.15 per 1000 m ³	\$ 1.02
Sales	133.3	\$ 45,998.74	4.70	\$ 617.02	5.50	\$ 855.97	\$ 47,471.73	Oil	129.5	\$.50 per m ³	\$ 64.77
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	133.30	\$ 45,998.74	4.70	\$ 617.02	5.50	\$ 855.97	\$ 47,471.73	Total	136.4		\$ 65.79

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34167, Mersea 1 - 18 - VII	Licence No.	T007837	Field/Pool:	Mersea 6-23-VII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	18	Con	VII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

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Part A: Production Volumes and Pressures

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	16.3	3.5		65.0	-			31.0
Feb	15.1	3.1		60.6	-			29.0
Mar	16.9	4.0		62.5	-			31.0
Apr	16.6	4.6		66.0	-			30.0
May	17.9	3.8		70.8	-			31.0
Jun	16.9	3.1		67.3	-			30.0
Jul	16.8	3.3		65.9	-			31.0
Aug	17.3	3.2		67.9	-			30.9
Sep	16.2	3.2		64.3	-			30.0
Oct	16.7	4.0		67.6	-			31.0
Nov	16.4	3.5		65.7	-			30.0
Dec	16.3	3.1		65.8	-			30.0
TOTALS	199.3	42.4	-	789.5		-	-	364.88

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	42.4	\$.15 per 1000 m ³	\$ 6.36
Sales	193.3	\$ 66,260.23	29.90	\$ 3,700.74	7.10	\$ 1,141.20	\$ 71,102.17	Oil	199.3	\$.50 per m ³	\$ 99.65
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	193.30	\$ 66,260.23	29.90	\$ 3,700.74	7.10	\$ 1,141.20	\$ 71,102.17	Total	241.7		\$ 106.01

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Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Mersea 1 - 218 - NTR	Licence No.	T008660	Field/Pool:	Mersea 6-23-VII Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	218 Con NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

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Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	23.4	7.6		49.6	-			31.0
Feb	24.7	6.6		52.9	-			29.0
Mar	25.3	6.7		59.2	-			30.7
Apr	24.2	6.6		51.4	-			30.0
May	24.8	6.3		52.0	-			31.0
Jun	23.7	5.6		54.7	-			30.0
Jul	28.0	7.4		59.1	-			31.0
Aug	23.6	6.7		49.6	-			30.7
Sep	23.7	6.1		50.7	-			29.9
Oct	24.7	6.8		51.7	-			31.0
Nov	22.6	6.0		48.2	-			30.0
Dec	23.4	5.1		50.1	-			31.0
TOTALS	292.2	77.5	-	629.2		-	-	365.25

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	77.5	\$.15 per 1000 m ³	\$ 11.62
Sales	288.2	\$ 98,318.12	54.70	\$ 6,188.10	7.80	\$ 1,227.06	\$ 105,733.28	Oil	292.2	\$.50 per m ³	\$ 146.09
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	288.20	\$ 98,318.12	54.70	\$ 6,188.10	7.80	\$ 1,227.06	\$ 105,733.28	Total	369.7		\$ 157.71

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Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 34152, Mersea 7 - 17 - VIII	Licence No.	T007409	Field/Pool:	Mersea 6-23-VII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	17	Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

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Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	2.4	4.0		22.0	-			31.0
Feb	1.8	3.7		16.1	-			29.0
Mar	1.7	3.5		14.0	-			31.0
Apr	2.3	3.5		17.7	-			30.0
May	2.9	3.6		26.3	-			31.0
Jun	2.4	3.4		22.7	-			30.0
Jul	1.9	3.5		18.0	-			31.0
Aug	2.2	3.5		19.2	-			30.9
Sep	1.7	3.5		15.5	-			30.0
Oct	2.2	3.6		19.7	-			31.0
Nov	2.4	3.4		20.9	-			29.8
Dec	2.7	3.5		23.7	-			31.0
TOTALS	26.6	42.7	-	235.6		-	-	365.67

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	42.7	\$.15 per 1000 m ³	\$ 6.40
Sales	27.3	\$ 9,289.89	29.90	\$ 3,674.60	3.50	\$ 584.17	\$ 13,548.66	Oil	26.6	\$.50 per m ³	\$ 13.30
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	27.30	\$ 9,289.89	29.90	\$ 3,674.60	3.50	\$ 584.17	\$ 13,548.66	Total	69.3		\$ 19.70

³This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Ram 99 (Horiz.#1), Mersea 7 - 19 - VIII	Licence No.	T008659	Field/Pool:	Mersea 6-23-VII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	19	Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	25.1	0.6		37.0	-			30.1
Feb	23.3	0.6		34.8	-			29.0
Mar	26.4	0.6		37.3	-			31.0
Apr	27.1	0.6		40.2	-			30.0
May	27.5	0.6		41.1	-			31.0
Jun	26.2	0.6		39.5	-			30.0
Jul	27.1	0.6		41.2	-			30.5
Aug	28.3	0.6		41.9	-			30.9
Sep	26.8	0.6		40.2	-			30.0
Oct	28.4	0.6		42.8	-			31.0
Nov	27.8	0.6		41.5	-			30.0
Dec	30.0	0.6		45.5	-			31.0
TOTALS	324.1	7.0	-	482.9		-	-	364.46

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	7.0	\$.15 per 1000 m ³	\$ 1.05
Sales	313.8	\$ 107,938.79	5.00	\$ 691.38	1.80	\$ 305.96	\$ 108,936.13	Oil	324.1	\$.50 per m ³	\$ 162.03
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	313.80	\$ 107,938.79	5.00	\$ 691.38	1.80	\$ 305.96	\$ 108,936.13	Total	331.0		\$ 163.07

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Ram Talisman #2 Horizontal #1, Mersea 8 - 16 - VIII	Licence No.	T008040	Field/Pool:	Mersea 6-23-VII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	16	Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	22.0	4.6		411.5	-			22.7
Feb	28.8	5.9		546.1	-			29.0
Mar	31.9	6.2		589.6	-			31.0
Apr	27.9	5.7		529.6	-			28.0
May	31.5	6.2		591.3	-			31.0
Jun	30.0	6.0		571.9	-			30.0
Jul	31.0	6.2		586.2	-			31.0
Aug	29.6	6.2		551.3	-			30.7
Sep	28.8	6.0		545.5	-			30.0
Oct	29.6	6.3		569.9	-			31.0
Nov	29.3	6.0		558.0	-			30.0
Dec	30.0	6.2		580.1	-			31.0
TOTALS	350.4	71.3	-	6,630.9		-	-	355.38

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	71.3	\$.15 per 1000 m ³	\$ 10.69
Sales	340.6	\$ 116,897.33	50.50	\$ 6,349.73	3.40	\$ 577.63	\$ 123,824.69	Oil	350.4	\$.50 per m ³	\$ 175.18
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	340.60	\$ 116,897.33	50.50	\$ 6,349.73	3.40	\$ 577.63	\$ 123,824.69	Total	421.6		\$ 185.87

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34156, Mersea 8 - 17 - VIII	Licence No.	T007630	Field/Pool:	Mersea 6-23-VII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	17	Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.8	4.5		64.7	-			30.0
Feb	10.4	7.4		155.8	-			26.0
Mar	12.6	7.9		117.0	-			31.0
Apr	10.4	7.2		91.9	-			30.0
May	10.4	6.6		91.4	-			31.0
Jun	9.4	5.8		85.0	-			30.0
Jul	9.6	5.9		90.3	-			31.0
Aug	10.2	5.9		90.2	-			30.7
Sep	8.5	5.8		76.6	-			30.0
Oct	8.8	6.0		78.6	-			31.0
Nov	8.2	6.1		74.3	-			29.8
Dec	8.5	6.5		78.0	-			31.0
TOTALS	113.7	75.4	-	1,093.8		-	-	361.50

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	75.4	\$.15 per 1000 m ³	\$ 11.31
Sales	118.6	\$ 40,033.44	53.10	\$ 6,538.45	3.50	\$ 592.36	\$ 47,164.25	Oil	113.7	\$.50 per m ³	\$ 56.86
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	118.60	\$ 40,033.44	53.10	\$ 6,538.45	3.50	\$ 592.36	\$ 47,164.25	Total	189.1		\$ 68.17

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al (Horiz. #1), Romney 1 - 8 - 1	Licence No.	T008419	Field/Pool:	Romney 3-8-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	8	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	13.1	4.5		15.9	-			31.0
Feb	7.8	3.0		13.6	-			28.0
Mar	10.2	4.0		12.3	-			31.0
Apr	14.6	4.1		17.8	-			30.0
May	16.1	3.6		19.4	-			31.0
Jun	15.1	3.7		18.5	-			30.0
Jul	15.2	4.5		18.4	-			31.0
Aug	14.4	3.2		17.1	-			30.7
Sep	13.6	3.2		16.6	-			29.9
Oct	15.1	3.3		18.1	-			31.0
Nov	13.7	3.8		17.0	-			30.0
Dec	13.7	4.1		17.2	-			31.0
TOTALS	162.5	44.9	-	201.9		-	-	364.58

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	44.9	\$.15 per 1000 m ³	\$ 6.74
Sales	159.4	\$ 55,218.09	31.70	\$ 3,886.72	1.90	\$ 292.67	\$ 59,397.48	Oil	162.5	\$.50 per m ³	\$ 81.27
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	159.40	\$ 55,218.09	31.70	\$ 3,886.72	1.90	\$ 292.67	\$ 59,397.48	Total	207.5		\$ 88.01

³This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator Dundee Oil and Gas Limited	Well Name: Telesis et al 34165, Romney 2 - 9 - I	Licence No. T008061	Field/Pool: Romney 3-8-II Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 9 Con I	Well Status - Mode : Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-
Mar	-	-	-	-	-	-	-	-
Apr	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-
Jun	-	-	-	-	-	-	-	-
Jul	-	-	-	-	-	-	-	-
Aug	-	-	-	-	-	-	-	-
Sep	-	-	-	-	-	-	-	-
Oct	-	-	-	-	-	-	-	-
Nov	-	-	-	-	-	-	-	-
Dec	-	-	-	-	-	-	-	-
TOTALS	-	-	-	-	-	-	-	-

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -	\$ -	Oil	-	\$.50 per m ³	\$ -
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	-	\$ -	-	\$ -	-	\$ -	\$ -	Total	-		\$ -

³This information is to be summarized on Form 3 for all wells



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Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 34011, Romney 3 - 8 - II	Licence No.	T006944	Field/Pool:	Romney 3-8-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	8	Con	II	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	23.7	11.9		758.5	-			21.7
Feb	30.4	15.9		987.6	-			29.0
Mar	30.5	15.8		960.4	-			30.7
Apr	27.7	15.0		920.7	-			30.0
May	29.0	17.1		929.1	-			31.0
Jun	29.5	17.5		938.1	-			30.0
Jul	26.5	15.5		835.9	-			31.0
Aug	24.3	15.8		769.4	-			30.7
Sep	24.8	15.8		800.4	-			29.9
Oct	27.8	15.5		909.2	-			31.0
Nov	26.1	16.2		848.5	-			29.8
Dec	26.5	16.7		870.3	-			31.0
TOTALS	327.0	188.5	-	10,528.0		-	-	355.71

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	188.5	\$.15 per 1000 m ³	\$ 28.28
Sales	326.7	\$ 111,264.09	133.70	\$ 17,607.22	7.10	\$ 928.83	\$ 129,800.14	Oil	327.0	\$.50 per m ³	\$ 163.49
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	326.70	\$ 111,264.09	133.70	\$ 17,607.22	7.10	\$ 928.83	\$ 129,800.14	Total	515.5		\$ 191.76

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Romney 5 - 8 - I	Licence No.	T008670	Field/Pool:	Romney 3-8-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	8	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	49.5	7.2		32.7	-			31.0
Feb	47.0	6.7		31.3	-			29.0
Mar	44.7	7.0		29.1	-			30.7
Apr	43.6	8.0		28.8	-			30.0
May	47.7	9.8		31.4	-			31.0
Jun	45.6	6.3		30.4	-			30.0
Jul	48.6	7.6		32.1	-			31.0
Aug	45.2	10.3		29.8	-			30.7
Sep	42.6	9.7		28.5	-			28.9
Oct	44.2	10.4		29.9	-			31.0
Nov	42.6	9.7		31.2	-			29.8
Dec	43.0	9.9		29.3	-			30.8
TOTALS	544.3	102.6	-	364.4		-	-	363.79

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	102.6	\$.15 per 1000 m ³	\$ 15.39
Sales	533.3	\$ 181,475.39	72.80	\$ 8,569.73	3.90	\$ 517.81	\$ 190,562.93	Oil	544.3	\$.50 per m ³	\$ 272.13
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	533.30	\$ 181,475.39	72.80	\$ 8,569.73	3.90	\$ 517.81	\$ 190,562.93	Total	646.9		\$ 287.52

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

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Operator	Dundee Oil and Gas Limited	Well Name:	Talisman #2 (Horiz.#1), Romney 5 - 8 - I	Licence No.	T008889	Field/Pool:	Romney 3-8-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	8	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	47.7	14.3		110.4	-			31.0
Feb	36.4	11.8		85.4	-			29.0
Mar	41.8	12.0		95.3	-			30.7
Apr	38.6	10.4		89.9	-			30.0
May	38.5	9.8		88.9	-			31.0
Jun	34.3	12.6		80.3	-			30.0
Jul	33.3	10.9		77.1	-			31.0
Aug	33.8	9.9		77.5	-			30.7
Sep	38.7	10.0		90.3	-			29.9
Oct	36.0	8.6		85.1	-			31.0
Nov	31.6	6.9		76.2	-			29.8
Dec	34.0	7.0		80.8	-			30.8
TOTALS	444.6	124.1	-	1,037.1		-	-	364.79

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	124.1	\$.15 per 1000 m ³	\$ 18.61
Sales	447.0	\$ 151,239.83	88.30	\$ 10,555.13	5.00	\$ 598.63	\$ 162,393.59	Oil	444.6	\$.50 per m ³	\$ 222.29
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	447.00	\$ 151,239.83	88.30	\$ 10,555.13	5.00	\$ 598.63	\$ 162,393.59	Total	568.7		\$ 240.90

³This information is to be summarized on Form 3 for all wells



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Operator	Dundee Oil and Gas Limited	Well Name:	Talisman(Horiz.#1-Lateral#1), Romney 5 - 9 - I	Licence No.	T008960	Field/Pool:	Romney 3-8-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	9	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	17.2	7.5		60.1	-			24.2
Feb	15.7	8.5		23.5	-			25.0
Mar	18.4	10.8		110.5	-			30.7
Apr	19.1	9.9		104.3	-			30.0
May	18.7	10.4		103.1	-			30.0
Jun	19.1	12.1		109.0	-			30.0
Jul	21.0	12.1		118.7	-			31.0
Aug	22.7	12.3		126.6	-			30.7
Sep	22.7	11.6		128.1	-			29.9
Oct	26.8	11.6		153.1	-			31.0
Nov	25.8	11.3		146.7	-			29.8
Dec	26.4	11.7		152.4	-			31.0
TOTALS	253.6	129.7	-	1,336.2		-	-	353.21

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	129.7	\$.15 per 1000 m ³	\$ 19.46
Sales	280.4	\$ 94,826.48	91.60	\$ 11,455.59	4.70	\$ 597.81	\$ 106,879.88	Oil	253.6	\$.50 per m ³	\$ 126.79
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	280.40	\$ 94,826.48	91.60	\$ 11,455.59	4.70	\$ 597.81	\$ 106,879.88	Total	383.3		\$ 146.24

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v. 2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 34340, Romney 7 - 10 - II	Licence No.	T007203	Field/Pool:	Romney 3-8-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	10	Con	II	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	35.1	10.2		845.9	-			31.0
Feb	32.5	8.8		779.1	-			29.0
Mar	37.0	9.4		865.2	-			30.7
Apr	35.1	8.9		836.2	-			30.0
May	36.7	8.9		878.3	-			31.0
Jun	35.1	8.7		846.7	-			30.0
Jul	36.4	8.4		861.3	-			31.0
Aug	35.6	9.6		839.9	-			30.7
Sep	34.5	9.5		824.6	-			29.9
Oct	34.5	9.6		838.9	-			31.0
Nov	32.5	9.1		794.4	-			29.8
Dec	34.0	9.4		822.5	-			31.0
TOTALS	419.0	110.4	-	10,032.9		-	-	365.04

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	110.4	\$.15 per 1000 m ³	\$ 16.56
Sales	411.4	\$ 140,721.10	77.80	\$ 10,361.56	4.20	\$ 522.74	\$ 151,605.40	Oil	419.0	\$.50 per m ³	\$ 209.51
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	411.40	\$ 140,721.10	77.80	\$ 10,361.56	4.20	\$ 522.74	\$ 151,605.40	Total	529.4		\$ 226.07

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v. 2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34162, Romney 8 - 8 - II	Licence No.	T007791 T011443	Field/Pool:	Romney 3-8-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	8	Con	II	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-	-			-
Feb	0.1	-		1.0	-			2.0
Mar	0.1	-		1.0	-			2.0
Apr	0.3	-		4.4	-			9.0
May	0.2	-		2.9	-			6.0
Jun	0.0	-		1.3	-			2.0
Jul	0.0	-		1.4	-			2.0
Aug	0.1	-		12.0	-			8.0
Sep	0.0	-		0.7	-			1.0
Oct	0.0	-		2.7	-			2.0
Nov	0.0	-		1.9	-			1.0
Dec	0.0	-		1.9	-			1.0
TOTALS	0.9	-	-	31.0		-	-	36.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	0.9	\$ 304.25	-	\$ -	0.10	\$ 1.98	\$ 306.23	Oil	0.9	\$.50 per m ³	\$ 0.44
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	0.90	\$ 304.25	-	\$ -	0.10	\$ 1.98	\$ 306.23	Total	0.9		\$ 0.44

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al, Romney 7 - 7 - III	Licence No.	T008543 T008551	Field/Pool:	0		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	7	Con	III	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	25.3	7.5		2.7	-			31.0
Feb	26.3	7.3		3.9	-			28.0
Mar	28.9	7.5		3.1	-			31.0
Apr	25.5	6.9		2.8	-			30.0
May	26.5	7.7		2.9	-			31.0
Jun	27.8	7.7		3.2	-			30.0
Jul	27.0	7.8		3.1	-			31.0
Aug	29.2	6.7		3.1	-			30.7
Sep	28.9	6.6		3.2	-			29.9
Oct	27.5	8.2		3.1	-			31.0
Nov	25.5	7.2		2.8	-			30.0
Dec	30.1	7.6		3.5	-			31.0
TOTALS	328.6	88.7	-	37.4		-	-	364.58

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	88.7	\$.15 per 1000 m ³	\$ 13.30
Sales	320.4	\$ 109,975.73	62.80	\$ 8,477.85	2.90	\$ 321.52	\$ 118,775.10	Oil	328.6	\$.50 per m ³	\$ 164.28
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	320.40	\$ 109,975.73	62.80	\$ 8,477.85	2.90	\$ 321.52	\$ 118,775.10	Total	417.2		\$ 177.58

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
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For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34168 (Horiz.#1), Mersea 4 - 15 - VIII	Licence No.	T008625	Field/Pool:	Mersea 6-23-VII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	15	Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	15.4	2.7		-	-			31.0
Feb	13.2	2.5		0.1	-			29.0
Mar	14.7	2.7		0.2	-			31.0
Apr	13.1	2.6		-	-			30.0
May	12.3	2.7		-	-			30.8
Jun	14.9	2.0		0.2	-			30.0
Jul	18.8	1.5		0.3	-			31.0
Aug	14.4	1.5		-	-			30.9
Sep	14.2	1.4		-	-			30.0
Oct	13.7	1.5		-	-			31.0
Nov	13.5	1.4		-	-			30.0
Dec	14.6	1.5		-	-			31.0
TOTALS	172.7	23.8	-	0.7		-	-	365.63

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	23.8	\$.15 per 1000 m ³	\$ 3.57
Sales	171.7	\$ 58,552.22	17.40	\$ 2,523.66	5.30	\$ 819.73	\$ 61,895.61	Oil	172.7	\$.50 per m ³	\$ 86.33
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	171.70	\$ 58,552.22	17.40	\$ 2,523.66	5.30	\$ 819.73	\$ 61,895.61	Total	196.5		\$ 89.90

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator Dundee Oil and Gas Limited	Well Name: Talisman No.1 (Horiz.#1), Gosfield North 5 - 18 - VII	Licence No. T010019	Field/Pool: Gosfield North 2-21-VI Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Gosfield North	Lot 18 Con VII	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	38.3	-		20.7	-			31.0
Feb	37.7	-		23.1	-			29.0
Mar	40.0	-		24.0	-			31.0
Apr	42.3	-		21.7	-			30.0
May	32.4	-		21.7	-			31.0
Jun	31.2	-		20.8	-			30.0
Jul	33.6	-		22.8	-			31.0
Aug	35.3	-		21.3	-			18.0
Sep	22.5	-		13.8	-			30.0
Oct	43.1	-		25.1	-			31.0
Nov	38.7	-		24.4	-			30.0
Dec	34.5	-		19.4	-			31.0
TOTALS	429.6	-	-	258.7		-	-	353.04

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	425.4	\$ 143,201.67	-	\$ -	-	\$ -	\$ 143,201.67	Oil	429.6	\$.50 per m ³	\$ 214.78
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	425.40	\$ 143,201.67	-	\$ -	-	\$ -	\$ 143,201.67	Total	429.6		\$ 214.78

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act

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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Gosfield North 6 - 19 - VII	Licence No.	T009153	Field/Pool:	Gosfield North 2-21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	19 Con VII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	16.4	-		132.9	-			30.0
Feb	13.8	-		122.8	-			29.0
Mar	15.2	-		136.9	-			31.0
Apr	14.0	-		133.6	-			30.0
May	17.2	-		132.4	-			31.0
Jun	14.7	-		132.2	-			30.0
Jul	14.6	-		131.3	-			31.0
Aug	15.8	-		130.7	-			31.0
Sep	15.2	-		123.0	-			30.0
Oct	16.4	-		132.9	-			31.0
Nov	14.1	-		125.8	-			30.0
Dec	13.7	-		126.8	-			31.0
TOTALS	181.0	-	-	1,561.1		-	-	365.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	190.0	\$ 64,616.52	-	\$ -	-	\$ -	\$ 64,616.52	Oil	181.0	\$.50 per m ³	\$ 90.52
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	190.00	\$ 64,616.52	-	\$ -	-	\$ -	\$ 64,616.52	Total	181.0		\$ 90.52

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v. 2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	RAM NO.15, Enniskillen 1 - 17 - X	Licence No.	T003398	Field/Pool:	Petrolia East Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	17	Con	X	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	27.0	4.5	-	-	-			30.2
Feb	25.9	4.4	-	-	-			28.3
Mar	21.4	3.2	-	-	-			31.0
Apr	25.5	3.9	-	-	-			29.0
May	27.1	3.4	-	-	-			30.6
Jun	24.8	3.1	-	-	-			28.0
Jul	28.6	4.8	3.5	-	-			31.0
Aug	27.8	4.8	-	-	-			31.0
Sep	26.0	4.5	-	-	-			30.0
Oct	26.6	5.0	-	-	-			31.0
Nov	24.8	4.9	-	-	-			30.0
Dec	24.8	3.9	-	-	-			30.0
TOTALS	310.3	50.3	-	3.5		-	-	360.08

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	50.3	\$.15 per 1000 m ³	\$ 7.55
Sales	311.6	\$ 103,346.83	-	\$ -	-	\$ -	\$ 103,346.83	Oil	310.3	\$.50 per m ³	\$ 155.14
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	311.60	\$ 103,346.83	-	\$ -	-	\$ -	\$ 103,346.83	Total	360.6		\$ 162.69

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	CanEnerco #10 (Deviated #2), Enniskillen 1 - 17 - X	Licence No.	T008804	Field/Pool:	Petrolia East Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	17	Con	X	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.6	4.0	-	-	-			29.7
Feb	7.4	3.9	-	-	-			28.3
Mar	3.8	3.9	-	-	-			19.0
Apr	7.3	7.7	-	-	-			29.0
May	7.8	6.8	-	-	-			30.6
Jun	7.2	6.4	-	-	-			28.5
Jul	8.2	4.8	-	-	-			31.0
Aug	7.9	4.8	-	-	-			31.0
Sep	7.4	4.5	-	-	-			30.0
Oct	7.6	5.0	-	-	-			31.0
Nov	6.7	4.7	-	-	-			28.5
Dec	6.9	3.8	-	-	-			29.0
TOTALS	85.7	60.3	-	-		-	-	345.50

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	60.3	\$.15 per 1000 m ³	\$ 9.04
Sales	85.7	\$ 28,534.77	-	\$ -	-	\$ -	\$ 28,534.77	Oil	85.7	\$.50 per m ³	\$ 42.85
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	85.70	\$ 28,534.77	-	\$ -	-	\$ -	\$ 28,534.77	Total	146.0		\$ 51.89

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	RAM #38, Enniskillen 4 - 17 - X	Licence No.	T004132	Field/Pool:	Petrolia East Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	17	Con	X	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.7	-	-	-	-	-	-	30.2
Feb	7.4	-	-	-	-	-	-	28.3
Mar	6.1	-	-	-	-	-	-	31.0
Apr	7.3	-	-	-	-	-	-	29.0
May	7.8	-	-	-	-	-	-	30.6
Jun	7.3	-	-	-	-	-	-	29.0
Jul	8.2	-	-	-	-	-	-	31.0
Aug	7.9	-	-	-	-	-	-	30.7
Sep	7.4	-	-	-	-	-	-	30.0
Oct	7.6	-	-	-	-	-	-	31.0
Nov	7.1	-	-	-	-	-	-	30.0
Dec	7.0	-	-	-	-	-	-	29.5
TOTALS	88.7	-	-	-	-	-	-	360.17

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	89.0	\$ 29,532.32	-	\$ -	-	\$ -	\$ 29,532.32	Oil	88.7	\$.50 per m ³	\$ 44.36
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	89.00	\$ 29,532.32	-	\$ -	-	\$ -	\$ 29,532.32	Total	88.7		\$ 44.36

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	CanEnerco No. 3, Enniskillen 7 - 18 - XI	Licence No.	T008471	Field/Pool:	Petrolia East Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	18	Con	XI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	116.6	-	-	-	-	-	-	28.8
Feb	113.5	-	-	-	-	-	-	27.3
Mar	97.4	-	-	-	-	-	-	31.0
Apr	120.1	-	-	0.7	-	-	-	30.0
May	123.2	-	-	2.7	-	-	-	30.6
Jun	116.4	-	-	0.7	-	-	-	29.0
Jul	127.0	-	-	1.7	-	-	-	30.2
Aug	126.2	-	-	-	-	-	-	31.0
Sep	117.9	-	-	0.4	-	-	-	30.0
Oct	121.0	-	-	2.7	-	-	-	31.0
Nov	112.7	-	-	3.6	-	-	-	30.0
Dec	114.6	1.3	-	2.4	-	-	-	30.5
TOTALS	1,406.5	1.3	-	14.9	-	-	-	359.29

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	1.3	\$.15 per 1000 m ³	\$ 0.20
Sales	1,412.6	\$ 469,729.03	-	\$ -	-	\$ -	\$ 469,729.03	Oil	1,406.5	\$.50 per m ³	\$ 703.23
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	1,412.60	\$ 469,729.03	-	\$ -	-	\$ -	\$ 469,729.03	Total	1,407.8		\$ 703.42

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	PPC Rochester # 8, Rochester 1 - 12 - IE BR	Licence No.	T007958	Field/Pool:	Rochester 1-17-II EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	12	Con	IEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	9.9	1.5		38.4	-			31.0
Feb	7.9	1.5		31.2	-			29.0
Mar	8.3	1.5		32.7	-			30.5
Apr	8.3	1.5		32.5	-			30.0
May	9.1	1.2		36.8	-			31.0
Jun	9.4	1.2		37.0	-			30.0
Jul	9.7	1.2		37.5	-			29.7
Aug	10.9	1.2		42.4	-			31.0
Sep	11.9	1.2		48.0	-			30.0
Oct	10.3	1.0		40.2	-			26.0
Nov	11.2	1.2		44.3	-			29.0
Dec	9.4	1.3		36.1	-			31.0
TOTALS	116.2	15.4	-	457.0		-	-	358.17

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	15.4	\$.15 per 1000 m ³	\$ 2.31
Sales	117.8	\$ 40,305.49	-	\$ -	-	\$ -	\$ 40,305.49	Oil	116.2	\$.50 per m ³	\$ 58.12
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	117.80	\$ 40,305.49	-	\$ -	-	\$ -	\$ 40,305.49	Total	131.6		\$ 60.43

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	PPC et al No. 1, Rochester 1 - 17 - IIEBR	Licence No.	T007891	Field/Pool:	Rochester 1-17-II EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17	Con	IIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	2.2	6.6		10.4	-			31.0
Feb	1.7	4.7		8.2	-			29.0
Mar	2.0	2.7		9.3	-			31.0
Apr	2.2	2.7		9.6	-			30.0
May	2.2	2.7		10.2	-			31.0
Jun	2.1	2.7		10.0	-			30.0
Jul	2.2	2.7		10.1	-			30.7
Aug	2.4	2.8		10.9	-			31.0
Sep	3.3	2.7		15.3	-			30.0
Oct	3.8	2.6		16.5	-			29.0
Nov	2.2	2.4		10.1	-			27.0
Dec	2.6	2.8		11.6	-			31.0
TOTALS	29.0	38.1	-	132.0		-	-	360.67

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

² Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	38.1	\$.15 per 1000 m ³	\$ 5.72
Sales	33.1	\$ 11,390.11	-	\$ -	-	\$ -	\$ 11,390.11	Oil	29.0	\$.50 per m ³	\$ 14.49
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	33.10	\$ 11,390.11	-	\$ -	-	\$ -	\$ 11,390.11	Total	67.1		\$ 20.21

³ This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
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For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Paragon et al # 6H (Horiz. No.1), Rochester 2 - 12 - IE BR	Licence No.	T008235	Field/Pool:	Rochester 1-17-II EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	12	Con	IEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	0.1	0.1		1.5	-			2.0
Feb	0.2	0.3		3.8	-			5.0
Mar	0.5	0.6		9.1	-			12.0
Apr	0.1	0.3		2.5	-			6.0
May	0.0	0.1		0.5	-			1.0
Jun	0.1	0.1		0.9	-			2.0
Jul	0.0	0.1		0.5	-			1.0
Aug	0.0	0.1		0.5	-			1.0
Sep	0.0	0.1		0.5	-			1.0
Oct	0.2	0.4		3.8	-			8.0
Nov	-	-		-	-			-
Dec	0.5	0.4		6.3	-			7.0
TOTALS	1.8	2.3	-	29.7		-	-	46.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	2.3	\$.15 per 1000 m ³	\$ 0.34
Sales	2.9	\$ 857.20	-	\$ -	-	\$ -	\$ 857.20	Oil	1.8	\$.50 per m ³	\$ 0.89
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	2.90	\$ 857.20	-	\$ -	-	\$ -	\$ 857.20	Total	4.1		\$ 1.23

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
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For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Paragon et al No. 21, Rochester 2 - 15 - IIEBR	Licence No.	T008232	Field/Pool:	Rochester 7-17-IV EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	15	Con	IIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	9.4	1.8		52.3	-			31.0
Feb	8.3	2.2		48.3	-			29.0
Mar	7.9	4.0		53.2	-			31.0
Apr	9.7	5.0		53.3	-			29.0
May	9.1	5.2		50.8	-			31.0
Jun	9.4	4.5		51.7	-			30.0
Jul	9.9	3.4		54.2	-			30.7
Aug	10.6	3.9		51.0	-			31.0
Sep	14.3	5.1		44.3	-			30.0
Oct	11.8	2.5		54.9	-			31.0
Nov	10.0	2.1		54.7	-			30.0
Dec	10.2	2.2		53.7	-			31.0
TOTALS	120.4	41.7	-	622.3		-	-	364.67

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	41.7	\$.15 per 1000 m ³	\$ 6.25
Sales	117.4	\$ 40,108.20	-	\$ -	-	\$ -	\$ 40,108.20	Oil	120.4	\$.50 per m ³	\$ 60.22
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	117.40	\$ 40,108.20	-	\$ -	-	\$ -	\$ 40,108.20	Total	162.1		\$ 66.47

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
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For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	TLM No. 1 (Horiz.#1), Rochester 2 - 16 - IIEBR	Licence No.	T010443	Field/Pool:	Rochester 7-17-IV EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	16	Con	IIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-	1,296			-
Feb	-	-	-	-	1,282			-
Mar	-	-	-	-	1,344			-
Apr	-	-	-	-	1,344			-
May	-	-	-	-	1,344			-
Jun	-	-	-	-	1,344			-
Jul	-	-	-	-	1,407			-
Aug	-	0.2	-	-	1,420			1.0
Sep	0.0	0.2	-	0.0	1,434			1.0
Oct	-	-	-	-	1,448			-
Nov	-	-	-	-	1,379			-
Dec	0.1	0.2	-	0.0	1,379			1.0
TOTALS	0.1	0.6	-	0.0		-	-	3.00

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

² Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	0.6	\$.15 per 1000 m ³	\$ 0.09
Sales	0.1	\$ 42.05	-	\$ -	-	\$ -	\$ 42.05	Oil	0.1	\$.50 per m ³	\$ 0.05
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	0.10	\$ 42.05	-	\$ -	-	\$ -	\$ 42.05	Total	0.7		\$ 0.13

³ This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Paragon et al # 23, Rochester 3 - 16 - IIIEBR	Licence No.	T008412	Field/Pool:	Rochester 7-17-IV EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	16	Con	IIIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.6	1.2		47.9	-			31.0
Feb	6.3	1.2		46.1	-			29.0
Mar	7.1	1.2		50.5	-			30.5
Apr	6.6	1.2		45.7	-			30.0
May	8.1	1.2		46.1	-			31.0
Jun	8.1	1.2		45.3	-			30.0
Jul	8.1	1.2		45.2	-			30.7
Aug	8.2	1.2		45.3	-			31.0
Sep	7.7	1.2		43.8	-			30.0
Oct	8.2	1.2		45.2	-			31.0
Nov	8.1	1.2		43.6	-			30.0
Dec	8.4	1.3		43.7	-			31.0
TOTALS	91.5	14.5	-	548.1		-	-	365.17

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	14.5	\$.15 per 1000 m ³	\$ 2.18
Sales	89.3	\$ 30,493.01	-	\$ -	-	\$ -	\$ 30,493.01	Oil	91.5	\$.50 per m ³	\$ 45.73
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	89.30	\$ 30,493.01	-	\$ -	-	\$ -	\$ 30,493.01	Total	106.0		\$ 47.90

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	PPC et al # 3, Rochester 3 - 17 - IIEBR	Licence No.	T007942	Field/Pool:	Rochester 1-17-II EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17	Con	IIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.3	1.5		71.1	-			31.0
Feb	5.9	1.5		67.5	-			29.0
Mar	6.1	1.5		67.9	-			31.0
Apr	5.5	1.6		60.2	-			30.0
May	5.6	1.8		62.6	-			31.0
Jun	5.5	1.8		62.4	-			30.0
Jul	5.2	1.7		59.3	-			29.2
Aug	5.4	1.9		61.9	-			31.0
Sep	5.9	1.8		58.8	-			29.3
Oct	5.7	1.8		64.0	-			31.0
Nov	5.1	1.8		55.1	-			30.0
Dec	5.1	1.9		54.9	-			31.0
TOTALS	67.2	20.5	-	745.6		-	-	363.42

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	20.5	\$.15 per 1000 m ³	\$ 3.08
Sales	67.6	\$ 22,615.38	-	\$ -	-	\$ -	\$ 22,615.38	Oil	67.2	\$.50 per m ³	\$ 33.58
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	67.60	\$ 22,615.38	-	\$ -	-	\$ -	\$ 22,615.38	Total	87.7		\$ 36.66

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
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For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Paragon et al 14, Rochester 4 - 8 - IEBR	Licence No.	T008204	Field/Pool:	Rochester 4-8-I EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	8	Con	IEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m ³)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	10.2	1.2		45.2	-			31.0
Feb	8.4	1.2		38.4	-			29.0
Mar	9.5	1.2		42.8	-			31.0
Apr	9.3	1.2		40.5	-			30.0
May	9.3	1.2		43.3	-			31.0
Jun	10.6	1.2		47.0	-			30.0
Jul	11.2	1.2		49.3	-			29.7
Aug	12.6	1.2		56.0	-			31.0
Sep	13.7	1.2		63.3	-			30.0
Oct	14.2	1.2		63.4	-			31.0
Nov	13.3	1.2		58.9	-			29.0
Dec	14.5	1.3		63.5	-			31.0
TOTALS	136.7	14.5	-	611.5		-	-	363.67

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

² Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	14.5	\$.15 per 1000 m ³	\$ 2.17
Sales	136.7	\$ 47,127.15	-	\$ -	-	\$ -	\$ 47,127.15	Oil	136.7	\$.50 per m ³	\$ 68.35
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	136.70	\$ 47,127.15	-	\$ -	-	\$ -	\$ 47,127.15	Total	151.1		\$ 70.51

³ This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v 2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.1 (Horiz.#1), Rochester 4 - 12 - IEBR	Licence No.	T010442	Field/Pool:	Rochester 1-17-II EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	12	Con	IEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	4.0	1.2		3.9	-			31.0
Feb	4.9	1.2		4.5	-			29.0
Mar	4.1	1.2		3.8	-			31.0
Apr	4.9	1.2		4.7	-			30.0
May	4.1	2.2		3.7	-			30.0
Jun	3.1	2.2		2.9	-			30.0
Jul	2.5	1.8		2.3	-			29.7
Aug	3.6	1.9		3.5	-			31.0
Sep	4.6	1.7		4.3	-			28.3
Oct	5.4	1.8		5.0	-			31.0
Nov	5.3	1.8		4.8	-			30.0
Dec	4.8	1.9		4.5	-			31.0
TOTALS	51.2	20.1	-	47.9		-	-	361.92

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	20.1	\$.15 per 1000 m ³	\$ 3.01
Sales	51.1	\$ 17,320.01	-	\$ -	-	\$ -	\$ 17,320.01	Oil	51.2	\$.50 per m ³	\$ 25.62
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	51.10	\$ 17,320.01	-	\$ -	-	\$ -	\$ 17,320.01	Total	71.3		\$ 28.63

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
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For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.1(Horiz.#1), Rochester 4 - 16 - IIIIEBR	Licence No.	T010445 T010444	Field/Pool:	Rochester 7-17-IV EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	16	Con	IIIIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	12.4	1.5		5.1	-			30.5
Feb	10.8	1.5		4.5	-			29.0
Mar	11.2	1.5		4.6	-			30.5
Apr	11.8	1.5		4.8	-			30.0
May	12.1	1.5		5.1	-			31.0
Jun	12.2	1.4		6.9	-			29.0
Jul	14.6	1.5		6.1	-			30.7
Aug	15.3	1.6		6.4	-			31.0
Sep	13.9	1.5		6.2	-			30.0
Oct	13.3	1.5		5.6	-			31.0
Nov	9.2	1.0		3.8	-			21.0
Dec	11.1	1.4		5.2	-			17.3
TOTALS	147.8	17.4	-	64.2		-	-	341.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	17.4	\$.15 per 1000 m ³	\$ 2.61
Sales	152.1	\$ 51,606.90	-	\$ -	-	\$ -	\$ 51,606.90	Oil	147.8	\$.50 per m ³	\$ 73.88
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	152.10	\$ 51,606.90	-	\$ -	-	\$ -	\$ 51,606.90	Total	165.2		\$ 76.49

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Paragon et al No. 22, Rochester 5 - 15 - IIIEBR	Licence No.	T008237	Field/Pool:	Rochester 7-17-IV EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	15	Con	IIIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	17.2	-		76.8	-			30.0
Feb	16.8	-		76.6	-			29.0
Mar	18.9	-		85.6	-			31.0
Apr	18.8	0.2		85.0	-			30.0
May	20.2	1.2		113.2	-			31.0
Jun	14.9	0.9		82.3	-			30.0
Jul	15.6	0.3		77.9	-			30.7
Aug	16.8	0.3		69.3	-			31.0
Sep	14.8	0.3		48.5	-			30.0
Oct	13.0	0.3		70.8	-			31.0
Nov	12.8	0.3		68.4	-			30.0
Dec	13.1	0.3		70.2	-			31.0
TOTALS	192.7	4.2	-	924.6		-	-	364.67

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

² Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	4.2	\$.15 per 1000 m ³	\$ 0.63
Sales	192.6	\$ 64,300.61	-	\$ -	-	\$ -	\$ 64,300.61	Oil	192.7	\$.50 per m ³	\$ 96.34
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	192.60	\$ 64,300.61	-	\$ -	-	\$ -	\$ 64,300.61	Total	196.9		\$ 96.97

³ This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	PPC Lakewood #7H (Horiz#1), Rochester 6 - 17 - IIEBR	Licence No.	T008073	Field/Pool:	Rochester 1-17-II EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17	Con	IIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	25.9	6.3		400.6	-			20.0
Feb	30.3	7.9		476.4	-			29.0
Mar	31.9	7.8		494.8	-			31.0
Apr	31.8	8.5		484.9	-			30.0
May	32.1	8.5		499.6	-			31.0
Jun	31.7	7.9		486.8	-			30.0
Jul	32.9	7.6		498.5	-			30.7
Aug	40.1	7.8		495.8	-			31.0
Sep	40.5	7.5		455.3	-			30.0
Oct	32.5	8.5		498.4	-			31.0
Nov	34.6	8.6		519.1	-			30.0
Dec	35.8	9.1		535.0	-			31.0
TOTALS	400.0	95.8	-	5,845.3		-	-	354.67

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	95.8	\$.15 per 1000 m ³	\$ 14.36
Sales	397.8	\$ 135,071.16	-	\$ -	-	\$ -	\$ 135,071.16	Oil	400.0	\$.50 per m ³	\$ 200.00
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	397.80	\$ 135,071.16	-	\$ -	-	\$ -	\$ 135,071.16	Total	495.8		\$ 214.36

Part C: Annual Licence Fee Calculation ³

³This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	PPC Rochester #15, Rochester 7 - 17 - IV	Licence No.	T008111	Field/Pool:	Rochester 7-17-IV EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17	Con	IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	16.0	1.5		19.2	-			31.0
Feb	6.6	1.4		7.1	-			28.0
Mar	6.9	1.5		8.0	-			31.0
Apr	9.3	1.2		10.9	-			30.0
May	13.0	1.1		15.7	-			31.0
Jun	10.3	1.5		12.5	-			30.0
Jul	14.7	1.5		17.4	-			30.7
Aug	17.9	1.6		21.4	-			31.0
Sep	14.3	1.5		16.6	-			30.0
Oct	12.9	1.5		15.3	-			29.5
Nov	13.4	1.5		15.5	-			30.0
Dec	14.1	1.6		16.3	-			31.0
TOTALS	149.3	17.2	-	175.8		-	-	363.17

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	17.2	\$.15 per 1000 m ³	\$ 2.58
Sales	144.6	\$ 49,490.98	-	\$ -	-	\$ -	\$ 49,490.98	Oil	149.3	\$.50 per m ³	\$ 74.65
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	144.60	\$ 49,490.98	-	\$ -	-	\$ -	\$ 49,490.98	Total	166.5		\$ 77.23

³This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v. 2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.1 (Horiz.#1), Rochester 8 - 13 - IVEBR	Licence No.	T011262	Field/Pool:	Rochester 5-12-IV EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	13	Con	IVEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	21.4	8.2		14.0	-			31.0
Feb	19.3	6.3		12.9	-			29.0
Mar	25.9	5.6		16.5	-			26.0
Apr	26.9	6.8		17.5	-			30.0
May	18.2	5.9		12.0	-			31.0
Jun	17.4	5.7		11.3	-			30.0
Jul	19.5	5.6		12.7	-			29.7
Aug	23.7	5.9		14.2	-			31.0
Sep	25.9	5.7		11.6	-			30.0
Oct	20.0	5.8		11.6	-			31.0
Nov	16.6	5.3		10.6	-			28.0
Dec	18.1	7.3		11.7	-			31.0
TOTALS	252.8	74.0	-	156.4		-	-	357.67

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

² Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	74.0	\$.15 per 1000 m ³	\$ 11.09
Sales	249.2	\$ 83,546.62	-	\$ -	-	\$ -	\$ 83,546.62	Oil	252.8	\$.50 per m ³	\$ 126.39
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	249.20	\$ 83,546.62	-	\$ -	-	\$ -	\$ 83,546.62	Total	326.7		\$ 137.48

³ This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Paragon et al No. 16H (Horiz. No.1), Rochester 8 - 14 - IIEBR	Licence No.	T008222	Field/Pool:	Rochester 7-17-IV EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	14	Con	IIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.5	1.2		9.0	-			31.0
Feb	5.8	1.2		7.0	-			29.0
Mar	7.0	1.2		8.1	-			31.0
Apr	7.2	1.2		8.5	-			30.0
May	7.6	1.2		9.1	-			31.0
Jun	7.0	1.2		8.7	-			30.0
Jul	7.2	1.2		8.8	-			30.7
Aug	7.4	1.2		9.0	-			31.0
Sep	6.0	1.2		6.7	-			29.3
Oct	5.2	1.1		6.0	-			31.0
Nov	4.4	0.9		4.8	-			30.0
Dec	4.5	0.9		4.9	-			31.0
TOTALS	76.6	13.8	-	90.5		-	-	364.92

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	13.8	\$.15 per 1000 m ³	\$ 2.07
Sales	76.6	\$ 25,528.98	-	\$ -	-	\$ -	\$ 25,528.98	Oil	76.6	\$.50 per m ³	\$ 38.29
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	76.60	\$ 25,528.98	-	\$ -	-	\$ -	\$ 25,528.98	Total	90.4		\$ 40.36

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Paragon #17H, Rochester 8 - 15 - IIIEBR	Licence No.	T008385 T008197	Field/Pool:	Rochester 7-17-IV EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	15	Con	IIIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-
Mar	0.2	5.2	-	0.3	-	-	-	23.0
Apr	3.0	3.1	-	55.0	-	-	-	30.0
May	2.5	2.2	-	48.5	-	-	-	31.0
Jun	0.4	4.6	-	6.8	-	-	-	30.0
Jul	0.1	2.1	-	1.7	-	-	-	9.0
Aug	0.1	0.0	-	1.9	-	-	-	1.0
Sep	0.1	3.9	-	1.2	-	-	-	24.0
Oct	0.6	5.1	-	9.3	-	-	-	31.0
Nov	1.3	6.8	-	21.2	-	-	-	30.0
Dec	1.8	2.0	-	3.1	-	-	-	6.0
TOTALS	10.1	34.9	-	149.0	-	-	-	215.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	34.9	\$.15 per 1000 m ³	\$ 5.24
Sales	-	\$ -	-	\$ -	-	\$ -	\$ -	Oil	10.1	\$.50 per m ³	\$ 5.03
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	-	\$ -	-	\$ -	-	\$ -	\$ -	Total	45.0		\$ 10.26

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	PPC et al Rochester #4, Rochester 8 - 17 - IIIEBR	Licence No.	T007954 T012127	Field/Pool:	Rochester 1-17-II EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17	Con	IIIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	13.6	8.1		435.3	-			31.0
Feb	13.6	5.5		359.7	-			29.0
Mar	15.2	5.9		362.2	-			31.0
Apr	14.7	6.4		344.3	-			30.0
May	15.4	6.4		361.0	-			31.0
Jun	11.4	6.9		351.4	-			30.0
Jul	11.1	7.0		351.1	-			30.7
Aug	11.0	7.5		350.0	-			31.0
Sep	12.2	9.6		398.4	-			30.0
Oct	12.6	9.4		398.1	-			31.0
Nov	11.0	10.2		340.2	-			30.0
Dec	12.4	9.4		383.0	-			31.0
TOTALS	154.2	92.2	-	4,434.6		-	-	365.67

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

² Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	92.2	\$.15 per 1000 m ³	\$ 13.83
Sales	153.8	\$ 51,664.00	-	\$ -	-	\$ -	\$ 51,664.00	Oil	154.2	\$.50 per m ³	\$ 77.10
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	153.80	\$ 51,664.00	-	\$ -	-	\$ -	\$ 51,664.00	Total	246.4		\$ 90.93

³ This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	TLM No. 1 (Horiz.#1), Rochester 9 - 7 - IEBR	Licence No.	T010536	Field/Pool:	Rochester 8-8-I EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	7	Con	IEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	0.0	0.1		10.0	-			1.0
Feb	0.0	0.1		9.9	-			1.0
Mar	-	-		-	-			-
Apr	0.2	0.1		10.3	-			1.0
May	0.3	0.1		18.5	-			2.0
Jun	1.1	0.2		48.6	-			4.0
Jul	-	-		-	-			-
Aug	0.1	0.0		9.8	-			1.0
Sep	0.3	0.1		29.2	-			3.0
Oct	0.2	0.1		31.0	-			2.0
Nov	-	-		-	-			-
Dec	0.1	0.0		9.8	-			1.0
TOTALS	2.2	0.7	-	177.0		-	-	16.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	0.7	\$.15 per 1000 m ³	\$ 0.11
Sales	2.3	\$ 825.77	-	\$ -	-	\$ -	\$ 825.77	Oil	2.2	\$.50 per m ³	\$ 1.12
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	2.30	\$ 825.77	-	\$ -	-	\$ -	\$ 825.77	Total	3.0		\$ 1.23

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Paragon Talisman Byrnedale (Dev. # 1), Rochester 2 - 18 - IIEBR	Licence No.	T008810	Field/Pool:	Rochester 1-17-II EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	18	Con	IIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	10.0	2.1		15.0	-			31.0
Feb	10.1	1.6		14.2	-			28.0
Mar	11.2	1.5		16.6	-			31.0
Apr	11.0	1.5		16.2	-			30.0
May	11.8	2.9		19.3	-			31.0
Jun	11.3	2.7		16.5	-			30.0
Jul	10.0	2.1		14.6	-			30.7
Aug	9.8	2.2		14.3	-			31.0
Sep	10.9	2.1		19.1	-			30.0
Oct	7.9	2.5		12.3	-			31.0
Nov	9.9	1.9		14.4	-			28.0
Dec	11.5	2.2		16.3	-			31.0
TOTALS	125.5	25.3	-	188.6		-	-	362.67

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	25.3	\$.15 per 1000 m ³	\$ 3.80
Sales	129.7	\$ 43,847.44	-	\$ -	-	\$ -	\$ 43,847.44	Oil	125.5	\$.50 per m ³	\$ 62.74
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	129.70	\$ 43,847.44	-	\$ -	-	\$ -	\$ 43,847.44	Total	150.8		\$ 66.54

Part C: Annual Licence Fee Calculation ³

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Dundee (Dev.#1), Rochester 3 - 16 - IIEBR	Licence No.	T012129	Field/Pool:	Rochester 1-17-II EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	16	Con	IIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.
It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	13.2	8.5		419.2	-			31.0
Feb	12.0	9.0		387.1	-			29.0
Mar	12.8	7.8		409.9	-			30.5
Apr	12.8	6.7		404.2	-			30.0
May	12.7	6.0		410.3	-			31.0
Jun	11.7	5.3		382.8	-			29.0
Jul	13.0	5.5		408.6	-			30.7
Aug	12.6	5.6		395.9	-			31.0
Sep	10.7	4.9		348.2	-			29.0
Oct	10.4	3.8		330.8	-			31.0
Nov	10.0	2.7		310.3	-			30.0
Dec	10.2	2.8		319.7	-			31.0
TOTALS	142.0	68.6	-	4,526.9		-	-	363.17

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	68.6	\$.15 per 1000 m ³	\$ 10.30
Sales	148.3	\$ 49,787.11	-	\$ -	-	\$ -	\$ 49,787.11	Oil	142.0	\$.50 per m ³	\$ 71.02
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	148.30	\$ 49,787.11	-	\$ -	-	\$ -	\$ 49,787.11	Total	210.7		\$ 81.31

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v 2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Dundee (Horiz. #1), Rochester 8 - 17 - IIIEBR	Licence No.	T012241	Field/Pool:	Rochester 8-17-III EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17	Con	IIIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.
It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	5.9		3.8	-			13.0
Feb	-	6.7		24.7	-			17.0
Mar	-	5.2		9.8	-			30.0
Apr	-	2.5		2.9	-			27.0
May	-	8.8		32.0	-			28.0
Jun	-	2.6		8.1	-			9.0
Jul	-	7.6		9.3	-			20.0
Aug	-	16.9		19.0	-			31.0
Sep	-	13.4		14.8	-			30.0
Oct	-	1.9		2.7	-			9.0
Nov	-	4.3		17.6	-			20.0
Dec	-	12.5		33.6	-			31.0
TOTALS	-	88.2	-	178.2		-	-	265.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	88.2	\$.15 per 1000 m ³	\$ 13.23
Sales	-	\$ -	-	\$ -	-	\$ -	\$ -	Oil	-	\$.50 per m ³	\$ -
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	-	\$ -	-	\$ -	-	\$ -	\$ -	Total	88.2		\$ 13.23

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34518, Mersea 1 - 24 - IX	Licence No.	T007904	Field/Pool:	Romney 6-13-III Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	24	Con	IX	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	9.9	1.2		55.1	-			31.0
Feb	9.7	1.1		51.2	-			29.0
Mar	9.8	1.2		53.5	-			30.7
Apr	9.3	1.2		55.8	-			30.0
May	10.0	1.2		56.0	-			31.0
Jun	10.0	1.2		55.3	-			30.0
Jul	10.1	1.2		56.5	-			31.0
Aug	10.0	1.2		56.4	-			30.8
Sep	9.0	1.2		50.3	-			28.9
Oct	10.2	1.3		58.0	-			31.0
Nov	8.6	1.3		49.0	-			29.8
Dec	8.8	1.3		49.6	-			31.0
TOTALS	115.2	14.6	-	646.6		-	-	364.17

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

² Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	14.6	\$.15 per 1000 m ³	\$ 2.19
Sales	126.8	\$ 43,394.52	10.50	\$ 1,402.52	5.70	\$ 881.12	\$ 45,678.16	Oil	115.2	\$.50 per m ³	\$ 57.62
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	126.80	\$ 43,394.52	10.50	\$ 1,402.52	5.70	\$ 881.12	\$ 45,678.16	Total	129.8		\$ 59.80

³ This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v. 2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Mersea 5 - 23 - X	Licence No.	T008672	Field/Pool:	Romney 6-13-III Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	23	Con	X	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	38.3	10.7		1,211.5	-			31.0
Feb	36.0	9.8		1,134.4	-			29.0
Mar	37.6	10.7		1,163.0	-			30.3
Apr	34.4	10.7		1,167.1	-			30.0
May	37.7	10.3		1,209.6	-			31.0
Jun	37.2	8.6		1,182.5	-			30.0
Jul	38.1	8.8		1,225.1	-			31.0
Aug	37.1	8.7		1,225.2	-			30.4
Sep	36.4	8.7		1,198.1	-			29.8
Oct	38.3	9.0		1,225.9	-			31.0
Nov	33.4	5.4		1,089.2	-			29.8
Dec	34.9	4.9		1,112.0	-			30.6
TOTALS	439.2	106.3	-	14,143.8		-	-	363.92

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	106.3	\$.15 per 1000 m ³	\$ 15.94
Sales	465.6	\$ 158,594.42	76.90	\$ 10,678.29	7.10	\$ 1,114.80	\$ 170,387.51	Oil	439.2	\$.50 per m ³	\$ 219.62
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	465.60	\$ 158,594.42	76.90	\$ 10,678.29	7.10	\$ 1,114.80	\$ 170,387.51	Total	545.5		\$ 235.56

³This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v. 2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 34350, Romney 1 - 13 - II	Licence No.	T007390	Field/Pool:	Romney 6-13-III Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	13 Con II	Well Status - Mode :	Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-
Mar	-	-	-	-	-	-	-	-
Apr	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-
Jun	-	-	-	-	-	-	-	-
Jul	-	-	-	-	-	-	-	-
Aug	-	-	-	-	-	-	-	-
Sep	-	-	-	-	-	-	-	-
Oct	-	-	-	-	-	-	-	-
Nov	-	-	-	-	-	-	-	-
Dec	-	-	-	-	-	-	-	-
TOTALS	-	-	-	-	-	-	-	-

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	-	\$ -	-	\$ -	0.50	\$ 43.87	\$ 43.87	Oil	-	\$.50 per m ³	\$ -
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	-	\$ -	-	\$ -	0.50	\$ 43.87	\$ 43.87	Total	-		\$ -

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.1(Horiz.#1), Romney 1 - 14 - II		Licence No.	T010491	Field/Pool:	Romney 5-15-I Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	14	Con	II	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	23.9	1.9		209.5	-			31.0
Feb	20.4	1.4		172.9	-			28.0
Mar	23.7	1.6		202.9	-			31.0
Apr	24.5	1.6		161.0	-			30.0
May	18.4	1.9		163.7	-			31.0
Jun	20.3	1.7		178.5	-			30.0
Jul	21.6	1.5		193.7	-			31.0
Aug	28.9	0.8		266.8	-			30.0
Sep	22.7	1.5		207.9	-			29.9
Oct	23.5	1.5		205.7	-			29.5
Nov	23.7	1.6		214.6	-			30.0
Dec	23.7	1.6		209.9	-			30.7
TOTALS	275.3	18.5	-	2,387.2		-	-	362.04

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	18.5	\$.15 per 1000 m ³	\$ 2.77
Sales	291.0	\$ 98,929.62	13.60	\$ 1,618.83	0.80	\$ 115.14	\$ 100,663.59	Oil	275.3	\$.50 per m ³	\$ 137.63
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	291.00	\$ 98,929.62	13.60	\$ 1,618.83	0.80	\$ 115.14	\$ 100,663.59	Total	293.7		\$ 140.39

³This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v. 2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Romney 2 - 13 - II	Licence No.	T009464	Field/Pool:	Romney 6-13-III Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	13 Con II	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	39.6	2.1		137.8	-			31.0
Feb	35.3	2.0		121.7	-			29.0
Mar	40.0	2.2		133.2	-			31.0
Apr	33.8	2.1		125.8	-			30.0
May	37.4	2.2		131.6	-			31.0
Jun	36.7	2.1		127.9	-			30.0
Jul	36.6	2.1		130.8	-			31.0
Aug	37.2	2.1		131.2	-			30.8
Sep	34.7	2.1		125.3	-			29.8
Oct	37.6	2.2		132.6	-			31.0
Nov	34.5	2.3		141.5	-			29.8
Dec	38.7	2.2		137.3	-			31.0
TOTALS	442.0	25.6	-	1,576.5		-	-	365.38

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	25.6	\$.15 per 1000 m ³	\$ 3.83
Sales	472.6	\$ 160,783.47	18.40	\$ 2,089.96	1.00	\$ 132.02	\$ 163,005.45	Oil	442.0	\$.50 per m ³	\$ 221.01
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	472.60	\$ 160,783.47	18.40	\$ 2,089.96	1.00	\$ 132.02	\$ 163,005.45	Total	467.6		\$ 224.84

³This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v. 2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al (Horiz.#1), Romney 3 - 11 - IV	Licence No.	T008224	Field/Pool:	Romney 6-13-III Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	11 Con IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	13.0	2.1		29.7	-			31.0
Feb	16.2	2.0		36.6	-			29.0
Mar	12.9	2.2		29.4	-			31.0
Apr	12.9	2.1		32.4	-			30.0
May	13.1	2.2		30.3	-			31.0
Jun	12.3	2.1		28.3	-			30.0
Jul	12.3	2.1		28.9	-			31.0
Aug	11.1	2.1		26.2	-			31.0
Sep	10.3	2.0		28.5	-			29.0
Oct	12.1	2.2		28.3	-			31.0
Nov	11.8	2.3		27.7	-			30.0
Dec	11.9	2.2		27.7	-			31.0
TOTALS	149.9	25.5	-	354.0		-	-	365.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	25.5	\$.15 per 1000 m ³	\$ 3.83
Sales	161.1	\$ 54,604.45	18.40	\$ 2,431.41	0.70	\$ 100.07	\$ 57,135.93	Oil	149.9	\$.50 per m ³	\$ 74.94
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	161.10	\$ 54,604.45	18.40	\$ 2,431.41	0.70	\$ 100.07	\$ 57,135.93	Total	175.4		\$ 78.77

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 34344, Romney 3 - 14 - II	Licence No.	T007261	Field/Pool:	Romney 6-13-III Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	14 Con II	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	8.7	2.1		202.0	-			31.0
Feb	8.0	2.0		185.6	-			29.0
Mar	8.6	2.2		198.9	-			31.0
Apr	12.1	2.0		248.2	-			29.0
May	11.1	2.2		208.5	-			31.0
Jun	10.9	2.1		202.3	-			30.0
Jul	11.4	2.1		216.8	-			31.0
Aug	2.9	0.1		83.3	-			10.5
Sep	10.9	-		208.9	-			29.8
Oct	11.8	-		219.1	-			31.0
Nov	10.8	2.2		209.7	-			29.8
Dec	11.1	2.9		207.0	-			31.0
TOTALS	118.3	19.8	-	2,390.2		-	-	344.04

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	19.8	\$.15 per 1000 m ³	\$ 2.97
Sales	129.5	\$ 44,868.71	14.10	\$ 1,871.98	0.40	\$ 42.03	\$ 46,782.72	Oil	118.3	\$.50 per m ³	\$ 59.16
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	129.50	\$ 44,868.71	14.10	\$ 1,871.98	0.40	\$ 42.03	\$ 46,782.72	Total	138.1		\$ 62.12

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34353, Romney 5 - 12 - IV	Licence No.	T007453	Field/Pool:	Romney 6-13-IV Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	12 Con IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	33.6	3.2		1,061.7	-			30.3
Feb	33.1	3.1		1,027.5	-			29.0
Mar	34.7	3.4		1,089.5	-			30.7
Apr	31.1	3.3		1,056.7	-			30.0
May	33.9	3.4		1,095.0	-			31.0
Jun	33.2	3.3		1,050.9	-			30.0
Jul	33.8	3.3		1,086.5	-			31.0
Aug	22.1	0.9		712.1	-			23.8
Sep	27.4	2.0		901.4	-			29.8
Oct	30.3	3.1		963.4	-			31.0
Nov	30.0	3.3		972.7	-			29.8
Dec	32.5	3.2		1,033.2	-			31.0
TOTALS	375.6	35.4	-	12,050.6		-	-	357.29

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	35.4	\$.15 per 1000 m ³	\$ 5.31
Sales	396.3	\$ 134,649.00	25.50	\$ 3,349.83	1.60	\$ 202.32	\$ 138,201.15	Oil	375.6	\$.50 per m ³	\$ 187.79
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	396.30	\$ 134,649.00	25.50	\$ 3,349.83	1.60	\$ 202.32	\$ 138,201.15	Total	411.0		\$ 193.10

³This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Romney 5 - 203 - Talbot Road West	Licence No.	T009533 T009934 T010403	Field/Pool:	Romney 5-15-I Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	203 Con Talbot Road West	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	3.9	-	-	7.9	-	-	-	4.0
Feb	2.4	-	-	6.7	-	-	-	3.0
Mar	1.9	-	-	7.4	-	-	-	3.0
Apr	1.7	-	-	7.0	-	-	-	3.0
May	2.8	-	-	11.1	-	-	-	5.0
Jun	2.7	-	-	10.4	-	-	-	8.0
Jul	0.7	-	-	2.9	-	-	-	5.0
Aug	2.5	-	-	5.8	-	-	-	4.0
Sep	2.2	-	-	2.2	-	-	-	6.0
Oct	2.9	-	-	2.8	-	-	-	4.0
Nov	1.9	-	-	1.9	-	-	-	5.0
Dec	0.3	-	-	0.3	-	-	-	1.0
TOTALS	25.7	-	-	66.2	-	-	-	51.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	31.2	\$ 10,340.90	-	\$ -	-	\$ -	\$ 10,340.90	Oil	25.7	\$.50 per m ³	\$ 12.84
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	31.20	\$ 10,340.90	-	\$ -	-	\$ -	\$ 10,340.90	Total	25.7		\$ 12.84

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

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Operator	Dundee Oil and Gas Limited	Well Name:	Talisman No.2 (Horiz.#1), Romney 5 - 203 - Talbot Road West	Licence No.	T009874 T009935	Field/Pool:	Lake Erie 233-L Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	203 Con Talbot Road West	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	42.7	30.5		51.1	-			31.0
Feb	35.3	24.7		41.8	-			29.0
Mar	24.9	18.8		29.3	-			31.0
Apr	32.7	23.4		42.1	-			30.0
May	36.3	27.3		43.8	-			31.0
Jun	37.3	27.2		44.4	-			30.0
Jul	37.6	23.4		45.4	-			31.0
Aug	33.2	24.7		40.3	-			30.8
Sep	30.6	25.1		38.0	-			29.8
Oct	34.1	26.2		41.2	-			31.0
Nov	33.0	25.2		40.4	-			29.8
Dec	30.3	23.3		36.4	-			31.0
TOTALS	407.9	299.9	-	494.1		-	-	365.38

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	299.9	\$.15 per 1000 m ³	\$ 44.99
Sales	439.5	\$ 149,094.19	215.40	\$ 29,919.61	12.10	\$ 1,464.30	\$ 180,478.10	Oil	407.9	\$.50 per m ³	\$ 203.95
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	439.50	\$ 149,094.19	215.40	\$ 29,919.61	12.10	\$ 1,464.30	\$ 180,478.10	Total	707.8		\$ 248.94

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Romney 6 - 11 - I	Licence No.	T009247	Field/Pool:	Romney 3-8-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	11	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	26.7	-		48.4	-			31.0
Feb	25.1	-		43.7	-			29.0
Mar	26.7	-		48.1	-			31.0
Apr	44.8	-		48.5	-			30.0
May	27.2	-		50.0	-			31.0
Jun	27.0	-		49.1	-			30.0
Jul	27.6	-		50.7	-			31.0
Aug	27.4	-		49.1	-			30.8
Sep	24.9	-		46.9	-			29.8
Oct	26.0	-		47.9	-			31.0
Nov	23.0	-		43.8	-			29.8
Dec	26.2	-		48.0	-			31.0
TOTALS	332.4	-	-	574.2		-	-	365.38

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	345.8	\$ 118,104.80	-	\$ -	-	\$ -	\$ 118,104.80	Oil	332.4	\$.50 per m ³	\$ 166.21
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	345.80	\$ 118,104.80	-	\$ -	-	\$ -	\$ 118,104.80	Total	332.4		\$ 166.21

³This information is to be summarized on Form 3 for all wells



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Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz. #1-Lateral #1), Romney 6 - 14 - I	Licence No.	T009784 T009601	Field/Pool:	Romney 3-8-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	14	Con	I	Well Status - Mode :	Re-entry of T009601

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	49.2	3.1		144.2	-			31.0
Feb	39.3	2.4		110.7	-			28.0
Mar	47.7	2.8		138.7	-			31.0
Apr	32.5	2.6		105.3	-			27.0
May	48.4	3.2		143.9	-			31.0
Jun	39.1	3.0		115.1	-			30.0
Jul	29.4	2.9		90.8	-			30.0
Aug	30.9	2.6		92.7	-			31.0
Sep	34.2	2.6		104.4	-			29.9
Oct	36.8	2.8		109.6	-			31.0
Nov	45.8	3.3		138.2	-			30.0
Dec	54.5	3.3		161.1	-			31.0
TOTALS	487.8	34.6	-	1,454.6		-	-	360.88

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	34.6	\$.15 per 1000 m ³	\$ 5.19
Sales	534.8	\$ 181,241.47	25.40	\$ 2,859.10	1.60	\$ 217.02	\$ 184,317.59	Oil	487.8	\$.50 per m ³	\$ 243.90
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	534.80	\$ 181,241.47	25.40	\$ 2,859.10	1.60	\$ 217.02	\$ 184,317.59	Total	522.4		\$ 249.08

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

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Operator	Dundee Oil and Gas Limited	Well Name:	Talisman No.2 (Horiz.#1), Romney 6 - 14 - I	Licence No.	T009789 T009865	Field/Pool:	Romney 3-8-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	14	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	11.5	0.2		7.5	-			31.0
Feb	10.4	-		6.8	-			29.0
Mar	12.0	-		7.8	-			31.0
Apr	7.9	-		5.5	-			30.0
May	7.5	-		6.2	-			31.0
Jun	9.0	0.1		3.4	-			30.0
Jul	14.0	0.6		-	-			31.0
Aug	14.0	0.6		-	-			31.0
Sep	13.1	0.6		0.0	-			28.0
Oct	15.4	0.6		-	-			31.0
Nov	16.4	0.7		0.1	-			30.0
Dec	14.1	0.6		0.0	-			31.0
TOTALS	145.2	3.9	-	37.4		-	-	364.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	3.9	\$.15 per 1000 m ³	\$ 0.59
Sales	162.8	\$ 55,952.42	2.80	\$ 439.09	0.20	\$ 49.56	\$ 56,441.07	Oil	145.2	\$.50 per m ³	\$ 72.62
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	162.80	\$ 55,952.42	2.80	\$ 439.09	0.20	\$ 49.56	\$ 56,441.07	Total	149.2		\$ 73.21

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Romney 6 - 15 - II	Licence No.	T009407	Field/Pool:	Romney 5-15-I Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	15	Con	II	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.6	-		66.4	-			31.0
Feb	6.9	-		60.3	-			28.0
Mar	7.9	-		66.7	-			31.0
Apr	8.9	-		83.6	-			30.0
May	7.2	-		64.4	-			24.0
Jun	8.3	1.1		73.3	-			30.0
Jul	7.7	2.1		68.4	-			31.0
Aug	6.8	2.1		61.9	-			31.0
Sep	7.2	2.1		66.4	-			29.1
Oct	8.4	2.2		74.6	-			31.0
Nov	8.0	2.3		71.8	-			30.0
Dec	8.5	0.3		74.9	-			31.0
TOTALS	93.2	12.2	-	832.9		-	-	357.13

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	12.2	\$.15 per 1000 m ³	\$ 1.83
Sales	99.4	\$ 34,059.76	8.80	\$ 1,178.80	0.10	\$ 24.78	\$ 35,263.34	Oil	93.2	\$.50 per m ³	\$ 46.61
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	99.40	\$ 34,059.76	8.80	\$ 1,178.80	0.10	\$ 24.78	\$ 35,263.34	Total	105.4		\$ 48.44

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v.2009-05-31

Operator Dundee Oil and Gas Limited	Well Name: Talisman No. 1 (Horiz.#1), Romney 7 - 16 - II	Licence No. T010033	Field/Pool: Romney 5-15-I Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 16 Con II	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	36.2	2.9		556.0	-			30.4
Feb	30.7	2.6		468.6	-			27.2
Mar	33.7	3.0		510.3	-			29.7
Apr	32.6	3.0		534.0	-			30.0
May	33.6	3.1		521.3	-			31.0
Jun	29.0	2.6		450.2	-			26.7
Jul	33.5	4.9		522.9	-			31.0
Aug	30.0	2.9		470.7	-			27.4
Sep	29.2	2.1		466.1	-			29.9
Oct	19.8	1.9		485.4	-			27.0
Nov	33.0	2.3		554.2	-			29.7
Dec	34.3	2.8		529.2	-			31.0
TOTALS	375.5	34.1	-	6,068.9		-	-	350.88

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	34.1	\$.15 per 1000 m ³	\$ 5.11
Sales	402.5	\$ 136,539.29	24.80	\$ 2,946.20	1.40	\$ 164.89	\$ 139,650.38	Oil	375.5	\$.50 per m ³	\$ 187.76
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	402.50	\$ 136,539.29	24.80	\$ 2,946.20	1.40	\$ 164.89	\$ 139,650.38	Total	409.6		\$ 192.86

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v 2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	TLM No. 2 (Horiz.#1), Romney 7 - 16 - II	Licence No.	T010526	Field/Pool:	Romney 5-15-I Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	16	Con	II	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	27.4	5.8		40.2	-			30.1
Feb	25.5	5.2		38.8	-			29.0
Mar	27.2	5.5		39.6	-			30.3
Apr	25.8	5.4		40.8	-			30.0
May	27.8	5.6		41.2	-			31.0
Jun	24.7	5.7		36.5	-			30.0
Jul	30.2	7.3		50.9	-			31.0
Aug	21.6	3.3		35.1	-			27.8
Sep	21.0	2.1		31.9	-			29.8
Oct	23.6	2.2		34.8	-			30.6
Nov	21.3	2.3		32.1	-			29.8
Dec	13.9	5.8		20.4	-			31.0
TOTALS	289.9	56.1	-	442.3		-	-	360.46

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	56.1	\$.15 per 1000 m ³	\$ 8.42
Sales	330.6	\$ 111,459.76	41.10	\$ 4,938.71	3.00	\$ 375.34	\$ 116,773.81	Oil	289.9	\$.50 per m ³	\$ 144.94
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	330.60	\$ 111,459.76	41.10	\$ 4,938.71	3.00	\$ 375.34	\$ 116,773.81	Total	346.0		\$ 153.36

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 34345, Romney 8 - 13 - III	Licence No.	T007274	Field/Pool:	Romney 6-13-III Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	13	Con	III	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	0.0	-		2.0	-			1.0
Feb	0.0	-		2.5	-			1.0
Mar	0.0	-		2.5	-			1.0
Apr	0.1	-		5.0	-			2.0
May	0.0	-		2.5	-			1.0
Jun	-	-		-	-			-
Jul	0.1	-		5.1	-			2.0
Aug	-	-		-	-			-
Sep	-	-		-	-			-
Oct	0.0	-		2.5	-			1.0
Nov	0.0	-		2.6	-			1.0
Dec	0.0	-		2.6	-			1.0
TOTALS	0.3	-	-	27.1		-	-	11.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	0.3	\$ 97.98	-	\$ -	-	\$ -	\$ 97.98	Oil	0.3	\$.50 per m ³	\$ 0.16
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	0.30	\$ 97.98	-	\$ -	-	\$ -	\$ 97.98	Total	0.3		\$ 0.16

³This information is to be summarized on Form 3 for all wells



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Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.2 (Horiz.#1), Romney 8 - 194 - Talbot Road West	Licence No.	T010510 T010734	Field/Pool:	Lake Erie 233-L Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	194 Con Talbot Road West	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	123.4	91.1		2,898.6	-			30.8
Feb	114.8	85.0		2,672.7	-			29.0
Mar	121.5	94.2		2,832.8	-			30.7
Apr	111.4	85.5		2,806.5	-			30.0
May	121.6	81.9		2,892.0	-			31.0
Jun	119.2	81.9		2,808.3	-			29.8
Jul	124.5	85.9		2,965.7	-			30.7
Aug	127.1	79.0		3,051.6	-			30.8
Sep	111.8	82.4		2,726.4	-			28.9
Oct	102.6	78.9		2,463.7	-			30.8
Nov	36.1	63.8		1,231.5	-			29.3
Dec	61.6	66.0		2,006.7	-			30.0
TOTALS	1,275.6	975.4	-	31,356.4		-	-	361.63

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	975.4	\$.15 per 1000 m ³	\$ 146.31
Sales	1,388.5	\$ 466,995.44	701.30	\$ 84,476.88	40.00	\$ 4,820.68	\$ 556,293.00	Oil	1,275.6	\$.50 per m ³	\$ 637.79
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	1,388.50	\$ 466,995.44	701.30	\$ 84,476.88	40.00	\$ 4,820.68	\$ 556,293.00	Total	2,251.0		\$ 784.10

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 34161, Romney 1 - 7 - II	Licence No.	T007272	Field/Pool:	Romney 3-8-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	7	Con	II	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	9.9	-		2.9	-			31.0
Feb	11.3	-		2.8	-			29.0
Mar	10.8	-		2.7	-			31.0
Apr	8.4	-		0.7	-			30.0
May	9.2	-		3.8	-			30.0
Jun	9.0	-		4.7	-			30.0
Jul	3.9	-		1.7	-			30.0
Aug	8.1	-		3.4	-			31.0
Sep	7.1	-		3.0	-			30.0
Oct	8.2	-		3.4	-			31.0
Nov	8.2	-		4.8	-			30.0
Dec	5.6	-		3.8	-			31.0
TOTALS	99.5	-	-	37.6		-	-	364.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	99.2	\$ 32,125.42	-	\$ -	-	\$ -	\$ 32,125.42	Oil	99.5	\$.50 per m ³	\$ 49.73
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	99.20	\$ 32,125.42	-	\$ -	-	\$ -	\$ 32,125.42	Total	99.5		\$ 49.73

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	TLM No. 3 (Horiz.#1), Romney 6 - 14 - I	Licence No.	T010618	Field/Pool:	Romney 5-15-I Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	14	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	0.6	-		0.4	-			7.0
Feb	3.7	-		2.3	-			25.0
Mar	3.6	-		2.1	-			31.0
Apr	2.6	-		1.6	-			27.0
May	1.5	-		0.8	-			7.0
Jun	6.2	-		3.3	-			15.0
Jul	4.5	-		8.3	-			31.0
Aug	0.7	-		1.2	-			9.0
Sep	-	-		0.8	-			30.0
Oct	1.5	-		1.7	-			26.0
Nov	3.6	-		2.0	-			30.0
Dec	3.2	-		1.8	-			31.0
TOTALS	31.8	-	-	26.3		-	-	269.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	36.0	\$ 12,097.36	-	\$ -	-	\$ -	\$ 12,097.36	Oil	31.8	\$.50 per m ³	\$ 15.91
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	36.00	\$ 12,097.36	-	\$ -	-	\$ -	\$ 12,097.36	Total	31.8		\$ 15.91

Part C: Annual Licence Fee Calculation ³

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Romney 8 - 16 - III	Licence No.	T008663	Field/Pool:	Romney 6-13-IV Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	16 Con III	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-	-	-	-	1.0
Feb	0.5	-	-	2.7	-	-	-	1.0
Mar	0.0	-	-	-	-	-	-	1.0
Apr	0.1	-	-	0.5	-	-	-	1.0
May	0.1	-	-	0.2	-	-	-	2.0
Jun	0.0	-	-	0.2	-	-	-	1.0
Jul	-	-	-	-	-	-	-	-
Aug	-	-	-	-	-	-	-	-
Sep	-	-	-	-	-	-	-	-
Oct	0.0	-	-	0.2	-	-	-	1.0
Nov	0.2	-	-	0.2	-	-	-	1.0
Dec	0.0	-	-	0.6	-	-	-	2.0
TOTALS	0.9	-	-	4.7	-	-	-	11.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	0.4	\$ 167.29	-	\$ -	-	\$ -	\$ 167.29	Oil	0.9	\$.50 per m ³	\$ 0.46
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	0.40	\$ 167.29	-	\$ -	-	\$ -	\$ 167.29	Total	0.9		\$ 0.46

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

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Operator	Dundee Oil and Gas Limited	Well Name:	Ram/BP 5, Raleigh 1 - 17 - XIII	Licence No.	T007369	Field/Pool:	Raleigh 1-17-XIII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Raleigh	Lot	17	Con	XIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	21.3		51.9	-			31.0
Feb	-	21.0		46.3	-			29.0
Mar	-	21.4		62.5	-			31.0
Apr	-	28.5		72.1	-			30.0
May	-	30.7		58.9	-			31.0
Jun	-	31.0		54.6	-			30.0
Jul	-	33.7		57.2	-			31.0
Aug	-	34.4		56.2	-			31.0
Sep	-	32.1		54.0	-			30.0
Oct	-	33.2		56.9	-			31.0
Nov	-	30.8		53.8	-			30.0
Dec	-	30.7		58.2	-			31.0
TOTALS	-	348.7	-	682.4		-	-	366.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	348.7	\$.15 per 1000 m ³	\$ 52.31
Sales	-	\$ -	344.60	\$ 36,257.78	-	\$ -	\$ 36,257.78	Oil	-	\$.50 per m ³	\$ -
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	-	\$ -	344.60	\$ 36,257.78	-	\$ -	\$ 36,257.78	Total	348.7		\$ 52.31

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v 2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Ram/BP 4, Raleigh 2 - 14 - XIV	Licence No.	T007357	Field/Pool:	Raleigh 2-14-XIV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Raleigh	Lot	14	Con	XIV	Well Status - Mode :	Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-
Mar	-	-	-	-	-	-	-	-
Apr	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-
Jun	-	-	-	-	-	-	-	-
Jul	-	-	-	-	-	-	-	-
Aug	-	-	-	-	-	-	-	-
Sep	-	-	-	-	-	-	-	-
Oct	-	-	-	-	-	-	-	-
Nov	-	-	-	-	-	-	-	-
Dec	-	-	-	-	-	-	-	-
TOTALS	-	-	-	-	-	-	-	-

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -	\$ -	Oil	-	\$.50 per m ³	\$ -
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	-	\$ -	-	\$ -	-	\$ -	\$ -	Total	-		\$ -

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	CanEnerco/CNR #19, Mersea 3 - 16 - VIII	Licence No.	T008826	Field/Pool:	Mersea 6-23-VII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	16	Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	2.0	-		3.0	-			14.0
Feb	2.2	-		3.2	-			10.0
Mar	2.1	-		3.1	-			21.0
Apr	3.3	-		2.8	-			21.0
May	2.4	-		3.5	-			25.0
Jun	1.1	-		1.6	-			12.0
Jul	1.8	-		2.7	-			20.0
Aug	2.0	-		3.0	-			21.0
Sep	1.0	-		1.5	-			9.0
Oct	1.1	-		1.5	-			31.0
Nov	-	-		-	-			-
Dec	-	-		0.1	-			1.0
TOTALS	18.9	-	-	26.0		-	-	185.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	29.5	\$ 9,517.52	-	\$ -	-	\$ -	\$ 9,517.52	Oil	18.9	\$.50 per m ³	\$ 9.47
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	29.50	\$ 9,517.52	-	\$ -	-	\$ -	\$ 9,517.52	Total	18.9		\$ 9.47

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Ram/Talisman #29 Dev. No.1, Tilbury North 1 - 11 - IV	Licence No.	T008057	Field/Pool:	Tilbury North 1-11-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Tilbury North	Lot	11	Con	IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	8.6	14.4		10.5	-			25.0
Feb	7.6	11.9		9.3	-			29.0
Mar	9.2	11.8		11.3	-			31.0
Apr	7.0	10.8		8.6	-			28.0
May	7.8	10.7		9.6	-			31.0
Jun	8.2	10.3		10.1	-			30.0
Jul	6.0	10.8		7.3	-			16.8
Aug	8.0	11.2		9.8	-			31.0
Sep	7.5	10.8		9.2	-			30.0
Oct	7.8	10.3		9.6	-			31.0
Nov	7.2	10.4		8.8	-			30.0
Dec	7.3	10.4		8.9	-			31.0
TOTALS	92.1	133.8	-	113.0		-	-	343.75

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	133.8	\$.15 per 1000 m ³	\$ 20.07
Sales	97.5	\$ 34,017.29	109.20	\$ 11,077.06	-	\$ -	\$ 45,094.35	Oil	92.1	\$.50 per m ³	\$ 46.05
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	97.50	\$ 34,017.29	109.20	\$ 11,077.06	-	\$ -	\$ 45,094.35	Total	225.9		\$ 66.12

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.1(Horiz.#1), Tilbury West 3 - 2 - X	Licence No.	T010135	Field/Pool:	Tilbury West 3-2-X Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Tilbury West	Lot	2	Con	X	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	0.2	-	-	-	2.0
Feb	-	-	-	-	-	-	-	-
Mar	-	-	-	0.2	-	-	-	1.0
Apr	-	-	-	0.1	-	-	-	1.0
May	-	-	-	0.1	-	-	-	1.0
Jun	-	-	-	0.2	-	-	-	1.0
Jul	0.0	-	-	0.3	-	-	-	1.0
Aug	-	-	-	-	-	-	-	-
Sep	-	-	-	-	-	-	-	-
Oct	-	-	-	0.1	-	-	-	1.0
Nov	-	-	-	0.1	-	-	-	1.0
Dec	0.0	-	-	0.3	-	-	-	1.0
TOTALS	0.0	-	-	1.8	-	-	-	10.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -	\$ -	Oil	0.0	\$.50 per m ³	\$ 0.01
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	-	\$ -	-	\$ -	-	\$ -	\$ -	Total	0.0		\$ 0.01

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34164, Romney 6 - 8 - II	Licence No.	T008022	Field/Pool:	Romney 3-8-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	8	Con	II	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	0.5	-		0.1	-			12.0
Feb	5.8	-		1.1	-			29.0
Mar	4.2	-		0.8	-			31.0
Apr	0.4	-		0.1	-			5.0
May	9.6	-		1.8	-			28.0
Jun	4.2	-		0.8	-			30.0
Jul	3.9	-		0.7	-			31.0
Aug	3.4	-		0.6	-			31.0
Sep	3.1	-		0.5	-			30.0
Oct	4.3	-		0.9	-			31.0
Nov	4.2	-		0.8	-			30.0
Dec	1.5	-		0.3	-			31.0
TOTALS	45.2	-	-	8.4		-	-	319.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	49.1	\$ 16,223.40	-	\$ -	-	\$ -	\$ 16,223.40	Oil	45.2	\$.50 per m ³	\$ 22.59
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	49.10	\$ 16,223.40	-	\$ -	-	\$ -	\$ 16,223.40	Total	45.2		\$ 22.59

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Gosfield North 1 - 21 - VI	Licence No.	T009127 T011421	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	21	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	16.7	-		111.8	-			31.0
Feb	16.0	-		103.0	-			29.0
Mar	16.5	-		106.5	-			31.0
Apr	4.1	-		34.0	-			12.0
May	30.7	-		200.1	-			18.0
Jun	28.5	-		162.1	-			30.0
Jul	14.2	-		122.5	-			31.0
Aug	19.0	-		124.3	-			31.0
Sep	19.8	-		102.5	-			30.0
Oct	21.6	-		111.8	-			31.0
Nov	18.8	-		106.5	-			30.0
Dec	12.8	-		114.8	-			31.0
TOTALS	218.5	-	-	1,399.8		-	-	335.04

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	228.1	\$ 79,348.56	-	\$ -	-	\$ -	\$ 79,348.56	Oil	218.5	\$.50 per m ³	\$ 109.26
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	228.10	\$ 79,348.56	-	\$ -	-	\$ -	\$ 79,348.56	Total	218.5		\$ 109.26

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.2 (Horiz.#1), Gosfield North 1 - 21 - VI	Licence No.	T010083	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	21	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	17.9	-		94.0	-			28.0
Feb	16.8	-		90.6	-			29.0
Mar	18.0	-		95.2	-			31.0
Apr	17.9	-		89.3	-			30.0
May	18.9	-		89.3	-			31.0
Jun	17.9	-		89.4	-			30.0
Jul	13.0	-		99.3	-			31.0
Aug	17.7	-		92.8	-			31.0
Sep	17.2	-		90.0	-			30.0
Oct	17.6	-		92.2	-			31.0
Nov	17.0	-		89.1	-			30.0
Dec	17.2	-		90.2	-			31.0
TOTALS	206.9	-	-	1,101.6		-	-	363.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	211.7	\$ 71,711.36	-	\$ -	-	\$ -	\$ 71,711.36	Oil	206.9	\$.50 per m ³	\$ 103.45
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	211.70	\$ 71,711.36	-	\$ -	-	\$ -	\$ 71,711.36	Total	206.9		\$ 103.45

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Telesis 34539, Gosfield North 2 - 21 - VI	Licence No.	T007540	Field/Pool:	Gosfield North 2-21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	21 Con VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.
It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	0.1	-		3.1	-			1.0
Feb	0.1	-		4.8	-			2.0
Mar	-	-		-	-			-
Apr	0.1	-		1.5	-			1.0
May	-	-		-	-			-
Jun	0.0	-		0.2	-			1.0
Jul	0.4	-		11.1	-			4.0
Aug	0.1	-		3.4	-			1.0
Sep	0.3	-		8.9	-			4.0
Oct	-	-		-	-			-
Nov	-	-		-	-			-
Dec	0.1	-		3.1	-			3.0
TOTALS	1.1	-	-	36.0		-	-	17.04

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

² Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -	\$ -	Oil	1.1	\$.50 per m ³	\$ 0.56
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	-	\$ -	-	\$ -	-	\$ -	\$ -	Total	1.1		\$ 0.56

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Ram BP Telesis #19(Deviated 1), Gosfield South 4 - 258 - STR	Licence No.	T007792 T007699	Field/Pool:	Gosfield South 4-258-STR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield South	Lot	258 Con STR	Well Status - Mode :	Re-entry of T007699

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	14.0	-		32.6	-			31.0
Feb	13.7	-		29.4	-			29.0
Mar	14.7	-		31.3	-			31.0
Apr	11.1	-		23.7	-			24.0
May	18.2	-		55.7	-			14.0
Jun	27.9	-		81.9	-			30.0
Jul	16.6	-		42.3	-			31.0
Aug	13.7	-		35.0	-			31.0
Sep	13.1	-		30.5	-			30.0
Oct	14.3	-		31.4	-			31.0
Nov	13.6	-		28.9	-			30.0
Dec	14.5	-		28.5	-			31.0
TOTALS	185.3	-	-	451.0		-	-	343.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	191.6	\$ 66,702.93	-	\$ -	-	\$ -	\$ 66,702.93	Oil	185.3	\$.50 per m ³	\$ 92.63
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	191.60	\$ 66,702.93	-	\$ -	-	\$ -	\$ 66,702.93	Total	185.3		\$ 92.63

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman No.1 (Horiz.#1) 5-21-VI, Gosfield North 5 - 21 - VI	Licence No.	T010059	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	21	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	34.2	-		0.7	-			31.0
Feb	31.1	-		0.6	-			29.0
Mar	34.4	-		0.7	-			31.0
Apr	33.4	-		0.8	-			30.0
May	33.2	-		1.3	-			31.0
Jun	31.9	-		1.2	-			30.0
Jul	31.6	-		0.8	-			31.0
Aug	33.5	-		0.5	-			31.0
Sep	33.2	-		0.3	-			30.0
Oct	33.7	-		0.3	-			31.0
Nov	32.6	-		0.3	-			30.0
Dec	32.1	-		2.0	-			31.0
TOTALS	394.8	-	-	9.6		-	-	366.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	386.9	\$ 130,935.86	-	\$ -	-	\$ -	\$ 130,935.86	Oil	394.8	\$.50 per m ³	\$ 197.41
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	386.90	\$ 130,935.86	-	\$ -	-	\$ -	\$ 130,935.86	Total	394.8		\$ 197.41

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Telesis 34537 (Horiz.#1), Gosfield North 6 - 23 - VI	Licence No.	T008584	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	23	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	5.8	-		23.3	-			31.0
Feb	5.6	-		22.2	-			29.0
Mar	4.6	-		23.8	-			31.0
Apr	7.8	-		20.4	-			30.0
May	6.4	-		20.0	-			25.3
Jun	6.9	-		23.0	-			29.0
Jul	7.1	-		22.6	-			31.0
Aug	8.2	-		21.6	-			31.0
Sep	8.4	-		21.8	-			30.0
Oct	7.8	-		20.0	-			31.0
Nov	8.2	-		21.1	-			30.0
Dec	6.6	-		17.1	-			31.0
TOTALS	83.3	-	-	256.9		-	-	359.33

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	76.7	\$ 26,222.41	-	\$ -	-	\$ -	\$ 26,222.41	Oil	83.3	\$.50 per m ³	\$ 41.66
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	76.70	\$ 26,222.41	-	\$ -	-	\$ -	\$ 26,222.41	Total	83.3		\$ 41.66

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Telesis 34541, Gosfield North 8 - 20 - VII	Licence No.	T007582	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	20	Con	VII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	9.1	-		35.3	-			27.0
Feb	4.4	-		65.4	-			29.0
Mar	9.2	-		53.0	-			31.0
Apr	9.7	-		49.9	-			30.0
May	6.6	-		47.2	-			31.0
Jun	7.3	-		42.8	-			30.0
Jul	8.5	-		50.2	-			31.0
Aug	7.9	-		42.8	-			31.0
Sep	7.2	-		38.2	-			30.0
Oct	6.2	-		34.8	-			31.0
Nov	6.4	-		33.5	-			30.0
Dec	6.8	-		35.5	-			31.0
TOTALS	89.3	-	-	528.5		-	-	362.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	110.8	\$ 37,933.60	-	\$ -	-	\$ -	\$ 37,933.60	Oil	89.3	\$.50 per m ³	\$ 44.63
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	110.80	\$ 37,933.60	-	\$ -	-	\$ -	\$ 37,933.60	Total	89.3		\$ 44.63

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
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For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Mersea 1 - 16 - I	Licence No.	T008766	Field/Pool:	Mersea 1-16-I Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	16	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	5.1	-		79.3	-			31.0
Feb	4.7	-		71.0	-			29.0
Mar	7.0	-		70.8	-			31.0
Apr	6.9	-		70.7	-			30.0
May	7.3	-		74.6	-			31.0
Jun	3.8	-		73.5	-			30.0
Jul	2.8	-		75.7	-			31.0
Aug	2.3	-		76.0	-			31.0
Sep	2.9	-		72.2	-			30.0
Oct	3.9	-		75.5	-			31.0
Nov	3.7	-		71.5	-			30.0
Dec	5.2	-		69.9	-			31.0
TOTALS	55.6	-	-	880.8		-	-	366.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	44.6	\$ 14,908.97	-	\$ -	-	\$ -	\$ 14,908.97	Oil	55.6	\$.50 per m ³	\$ 27.78
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	44.60	\$ 14,908.97	-	\$ -	-	\$ -	\$ 14,908.97	Total	55.6		\$ 27.78

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Mersea 2 - 12 - I	Licence No.	T009859	Field/Pool:	Mersea 2-12-I Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	12	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	8.5	-		7.7	-			31.0
Feb	6.8	-		6.2	-			29.0
Mar	6.5	-		6.0	-			31.0
Apr	4.5	-		4.3	-			24.0
May	-	-		-	-			7.0
Jun	-	-		-	-			-
Jul	7.9	-		28.9	-			4.0
Aug	11.6	-		23.7	-			31.0
Sep	8.6	-		12.0	-			30.0
Oct	7.8	-		11.2	-			31.0
Nov	7.7	-		8.1	-			30.0
Dec	5.4	-		8.1	-			31.0
TOTALS	75.2	-	-	116.3		-	-	279.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	76.0	\$ 25,241.24	-	\$ -	-	\$ -	\$ 25,241.24	Oil	75.2	\$.50 per m ³	\$ 37.59
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	76.00	\$ 25,241.24	-	\$ -	-	\$ -	\$ 25,241.24	Total	75.2		\$ 37.59

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
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For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Mersea 3 - 23 - X	Licence No.	T009469	Field/Pool:	Romney 6-13-III Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	23	Con	X	Well Status - Mode :	Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-
Mar	0.0	-	-	-	-	-	-	1.0
Apr	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-
Jun	-	-	-	-	-	-	-	-
Jul	-	-	-	-	-	-	-	-
Aug	-	-	-	-	-	-	-	-
Sep	-	-	-	-	-	-	-	-
Oct	-	-	-	-	-	-	-	-
Nov	-	-	-	-	-	-	-	-
Dec	-	-	-	-	-	-	-	-
TOTALS	0.0	-	-	-	-	-	-	1.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -	\$ -	Oil	0.0	\$.50 per m ³	\$ 0.02
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	-	\$ -	-	\$ -	-	\$ -	\$ -	Total	0.0		\$ 0.02

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	R.E.C. #4 A, Mersea 4 - 5 - V	Licence No.	T008358	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	5	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	5.6	-		8.1	-			31.0
Feb	3.5	-		9.1	-			29.0
Mar	4.8	-		8.8	-			31.0
Apr	4.9	-		7.1	-			30.0
May	6.4	-		7.1	-			31.0
Jun	6.9	-		8.3	-			30.0
Jul	2.2	-		3.1	-			12.0
Aug	4.1	-		7.9	-			20.0
Sep	7.0	-		10.4	-			30.0
Oct	3.3	-		7.4	-			31.0
Nov	3.6	-		10.7	-			30.0
Dec	3.5	-		10.6	-			31.0
TOTALS	55.8	-	-	98.6		-	-	336.04

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	56.4	\$ 19,018.13	-	\$ -	-	\$ -	\$ 19,018.13	Oil	55.8	\$.50 per m ³	\$ 27.89
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	56.40	\$ 19,018.13	-	\$ -	-	\$ -	\$ 19,018.13	Total	55.8		\$ 27.89

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Ram BP et al 12, Mersea 5 - 15 - VIII	Licence No.	T007636	Field/Pool:	Mersea 6-23-VII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	15	Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	26.0	-		49.7	-			31.0
Feb	22.0	-		51.3	-			29.0
Mar	23.0	-		53.5	-			31.0
Apr	21.5	-		50.0	-			30.0
May	23.1	-		50.6	-			31.0
Jun	20.9	-		44.3	-			30.0
Jul	22.1	-		46.8	-			31.0
Aug	21.8	-		46.0	-			31.0
Sep	22.1	-		46.7	-			30.0
Oct	22.1	-		46.7	-			31.0
Nov	29.4	-		38.2	-			30.0
Dec	23.5	-		35.0	-			26.0
TOTALS	277.2	-	-	558.9		-	-	361.00

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

² Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	275.3	\$ 91,466.54	-	\$ -	-	\$ -	\$ 91,466.54	Oil	277.2	\$.50 per m ³	\$ 138.61
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	275.30	\$ 91,466.54	-	\$ -	-	\$ -	\$ 91,466.54	Total	277.2		\$ 138.61

³ This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman No.2 (Horiz.#1), Mersea 5 - 20 - A	Licence No.	T009476 T009804	Field/Pool:	Mersea 5-20-A Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	20	Con	A	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	24.6	-		4.3	-			31.0
Feb	23.2	-		4.1	-			29.0
Mar	30.6	-		5.4	-			31.0
Apr	26.3	-		4.6	-			30.0
May	30.7	-		5.4	-			31.0
Jun	28.1	-		5.0	-			30.0
Jul	26.0	-		6.0	-			31.0
Aug	28.9	-		4.2	-			31.0
Sep	26.8	-		3.0	-			30.0
Oct	25.2	-		12.4	-			31.0
Nov	29.5	-		4.3	-			30.0
Dec	26.5	-		6.4	-			31.0
TOTALS	326.3	-	-	64.9		-	-	366.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	353.2	\$ 118,894.56	-	\$ -	-	\$ -	\$ 118,894.56	Oil	326.3	\$.50 per m ³	\$ 163.16
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	353.20	\$ 118,894.56	-	\$ -	-	\$ -	\$ 118,894.56	Total	326.3		\$ 163.16

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al, Mersea 5 - 240 - NTR	Licence No.	T008202	Field/Pool:	Mersea 3-6-V Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	240 Con NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	3.9	-		21.8	-			30.0
Feb	3.7	-		23.8	-			29.0
Mar	2.4	-		25.6	-			31.0
Apr	1.2	-		23.8	-			30.0
May	2.5	-		25.5	-			31.0
Jun	1.3	-		24.4	-			30.0
Jul	1.7	-		29.4	-			31.0
Aug	2.5	-		25.4	-			31.0
Sep	2.4	-		21.7	-			29.0
Oct	2.8	-		25.1	-			31.0
Nov	2.7	-		24.0	-			30.0
Dec	3.2	-		23.6	-			31.0
TOTALS	30.5	-	-	294.1		-	-	364.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	40.6	\$ 14,580.02	-	\$ -	-	\$ -	\$ 14,580.02	Oil	30.5	\$.50 per m ³	\$ 15.23
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	40.60	\$ 14,580.02	-	\$ -	-	\$ -	\$ 14,580.02	Total	30.5		\$ 15.23

³This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v. 2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Ram/BP 3, Mersea 6 - 16 - VIII		Licence No.	T007330	Field/Pool:	Mersea 6-23-VII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	16	Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	0.7	-		3.0	-			31.0
Feb	0.6	-		2.8	-			29.0
Mar	0.8	-		3.4	-			31.0
Apr	1.2	-		5.0	-			30.0
May	1.8	-		5.1	-			31.0
Jun	1.8	-		4.9	-			30.0
Jul	1.2	-		3.3	-			31.0
Aug	1.4	-		3.8	-			25.0
Sep	1.3	-		3.5	-			30.0
Oct	1.8	-		4.9	-			31.0
Nov	1.8	-		4.9	-			30.0
Dec	1.6	-		4.3	-			31.0
TOTALS	15.9	-	-	48.8		-	-	360.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	17.1	\$ 6,138.06	-	\$ -	-	\$ -	\$ 6,138.06	Oil	15.9	\$.50 per m ³	\$ 7.94
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	17.10	\$ 6,138.06	-	\$ -	-	\$ -	\$ 6,138.06	Total	15.9		\$ 7.94

³This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34614, Mersea 6 - 20 - XI	Licence No.	T007798	Field/Pool:	Mersea 6-20-XI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	20	Con	XI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	11.2	-		1.1	-			31.0
Feb	10.6	-		1.0	-			29.0
Mar	11.6	-		1.1	-			31.0
Apr	12.0	-		1.2	-			30.0
May	12.6	-		1.3	-			31.0
Jun	11.2	-		1.1	-			30.0
Jul	11.4	-		1.1	-			31.0
Aug	12.2	-		1.2	-			31.0
Sep	11.9	-		1.2	-			29.0
Oct	10.4	-		1.0	-			31.0
Nov	12.0	-		1.7	-			29.0
Dec	8.0	-		1.0	-			31.0
TOTALS	135.1	-	-	14.0		-	-	364.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	136.6	\$ 44,944.05	-	\$ -	-	\$ -	\$ 44,944.05	Oil	135.1	\$.50 per m ³	\$ 67.54
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	136.60	\$ 44,944.05	-	\$ -	-	\$ -	\$ 44,944.05	Total	135.1		\$ 67.54

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
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Form 8

To the Minister of Natural Resources

v. 2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al, Mersea 6 - 239 - NTR	Licence No.	T008258	Field/Pool:	Mersea 3-6-V Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	239 Con NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	0.6	-		4.6	-			24.0
Feb	-	-		-	-			-
Mar	2.0	-		33.1	-			30.0
Apr	3.1	-		11.4	-			30.0
May	2.2	-		7.7	-			21.0
Jun	0.2	-		0.7	-			1.0
Jul	7.8	-		22.0	-			6.0
Aug	36.5	-		63.0	-			31.0
Sep	16.5	-		41.1	-			30.0
Oct	15.1	-		35.9	-			31.0
Nov	18.9	-		35.0	-			30.0
Dec	14.0	-		26.0	-			31.0
TOTALS	116.8	-	-	280.4		-	-	265.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	117.4	\$ 41,943.57	-	\$ -	-	\$ -	\$ 41,943.57	Oil	116.8	\$.50 per m ³	\$ 58.39
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	117.40	\$ 41,943.57	-	\$ -	-	\$ -	\$ 41,943.57	Total	116.8		\$ 58.39

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1) , Mersea 7 - 14 - IX	Licence No.	T009137	Field/Pool:	Mersea 6-23-VII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	14	Con	IX	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	12.5	-		1.4	-			31.0
Feb	11.7	-		1.3	-			29.0
Mar	12.5	-		1.4	-			31.0
Apr	12.1	-		1.3	-			30.0
May	13.7	-		1.5	-			16.0
Jun	12.1	-		1.3	-			30.0
Jul	12.5	-		1.4	-			31.0
Aug	12.2	-		1.3	-			31.0
Sep	11.4	-		1.1	-			30.0
Oct	10.0	-		1.0	-			29.0
Nov	11.6	-		1.4	-			30.0
Dec	11.0	-		1.1	-			31.0
TOTALS	143.4	-	-	15.4		-	-	349.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	189.4	\$ 63,967.07	-	\$ -	-	\$ -	\$ 63,967.07	Oil	143.4	\$.50 per m ³	\$ 71.68
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	189.40	\$ 63,967.07	-	\$ -	-	\$ -	\$ 63,967.07	Total	143.4		\$ 71.68

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Mersea 2 - 17 - I	Licence No.	T009542	Field/Pool:	Mersea 1-16-I Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	17	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	8.6	-		4.6	-			30.0
Feb	3.9	-		5.2	-			29.0
Mar	4.8	-		8.2	-			31.0
Apr	6.8	-		4.8	-			30.0
May	5.7	-		5.5	-			31.0
Jun	5.7	-		5.5	-			30.0
Jul	6.4	-		6.2	-			31.0
Aug	4.5	-		4.3	-			31.0
Sep	6.6	-		6.4	-			30.0
Oct	3.5	-		3.3	-			31.0
Nov	4.5	-		4.3	-			30.0
Dec	6.0	-		5.8	-			31.0
TOTALS	66.9	-	-	63.9		-	-	365.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	64.1	\$ 21,013.61	-	\$ -	-	\$ -	\$ 21,013.61	Oil	66.9	\$.50 per m ³	\$ 33.44
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	64.10	\$ 21,013.61	-	\$ -	-	\$ -	\$ 21,013.61	Total	66.9		\$ 33.44

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman No.2 (Horiz.#1), Mersea 2 - 17 - I	Licence No.	T009779	Field/Pool:	Mersea 1-16-I Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	17	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	14.5	-		3.6	-			31.0
Feb	14.4	-		3.6	-			29.0
Mar	15.3	-		3.6	-			31.0
Apr	9.4	-		8.0	-			30.0
May	11.7	-		8.6	-			31.0
Jun	15.4	-		2.6	-			30.0
Jul	18.0	-		3.1	-			31.0
Aug	14.3	-		2.6	-			31.0
Sep	14.6	-		3.2	-			30.0
Oct	11.0	-		5.5	-			31.0
Nov	10.2	-		6.8	-			30.0
Dec	14.5	-		3.6	-			31.0
TOTALS	163.1	-	-	54.8		-	-	366.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	159.9	\$ 52,070.40	-	\$ -	-	\$ -	\$ 52,070.40	Oil	163.1	\$.50 per m ³	\$ 81.55
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	159.90	\$ 52,070.40	-	\$ -	-	\$ -	\$ 52,070.40	Total	163.1		\$ 81.55

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Ram/BP 10 (Deviated 1), Colchester South 5 - 15 - V		Licence No.	T007561	Field/Pool:	Colchester South 5-15-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Colchester South	Lot	15	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	12.4	-		49.5	-			31.0
Feb	10.4	-		48.6	-			29.0
Mar	9.5	-		54.7	-			31.0
Apr	9.2	-		53.7	-			30.0
May	10.8	-		53.8	-			31.0
Jun	10.3	-		47.0	-			30.0
Jul	11.0	-		54.5	-			31.0
Aug	9.7	-		50.2	-			31.0
Sep	10.0	-		52.0	-			30.0
Oct	9.7	-		50.2	-			31.0
Nov	8.4	-		43.5	-			24.0
Dec	10.2	-		53.8	-			31.0
TOTALS	121.3	-	-	611.4		-	-	360.04

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	118.4	\$ 37,836.75	-	\$ -	-	\$ -	\$ 37,836.75	Oil	121.3	\$.50 per m ³	\$ 60.67
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	118.40	\$ 37,836.75	-	\$ -	-	\$ -	\$ 37,836.75	Total	121.3		\$ 60.67

Part C: Annual Licence Fee Calculation ³

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Midway, Enniskillen 1 - 24 - II	Licence No.	T008535	Field/Pool:	Enniskillen 1-24-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	24	Con	II	Well Status - Mode :	Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-
Mar	-	-	-	-	-	-	-	-
Apr	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-
Jun	-	-	-	-	-	-	-	-
Jul	-	-	-	-	-	-	-	-
Aug	-	-	-	-	-	-	-	-
Sep	-	-	-	-	-	-	-	-
Oct	-	-	-	-	-	-	-	-
Nov	-	-	-	-	-	-	-	-
Dec	-	-	-	-	-	-	-	-
TOTALS	-	-	-	-	-	-	-	-

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -	\$ -	Oil	-	\$.50 per m ³	\$ -
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	-	\$ -	-	\$ -	-	\$ -	\$ -	Total	-		\$ -

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v. 2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	BLUEWATER-TRUE, Warwick 6 - 17 - IVSER	Licence No.	T004678	Field/Pool:	Warwick 6-17-IV SER Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Warwick	Lot	17	Con	IVSER	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	24.1	-		1.3	-			19.0
Feb	32.5	-		2.5	-			28.5
Mar	30.4	-		3.3	-			30.0
Apr	27.2	-		3.4	-			28.8
May	28.6	-		5.1	-			31.0
Jun	24.3	-		4.4	-			28.2
Jul	25.4	-		4.5	-			29.0
Aug	26.9	-		4.8	-			28.8
Sep	29.1	-		2.0	-			30.0
Oct	27.8	-		2.2	-			30.0
Nov	27.8	-		2.7	-			30.0
Dec	27.5	-		2.7	-			30.7
TOTALS	331.6	-	-	38.8		-	-	344.04

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	319.5	\$ 104,862.04	-	\$ -	-	\$ -	\$ 104,862.04	Oil	331.6	\$.50 per m ³	\$ 165.80
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	319.50	\$ 104,862.04	-	\$ -	-	\$ -	\$ 104,862.04	Total	331.6		\$ 165.80

³This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Mersea 4 - 19 - X	Licence No.	T009529	Field/Pool:	Mersea 6-20-XI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	19	Con	X	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	13.8	-		2.0	-			31.0
Feb	10.4	-		1.9	-			29.0
Mar	12.1	-		2.2	-			31.0
Apr	16.2	-		2.8	-			25.0
May	11.5	-		2.4	-			14.0
Jun	11.5	-		2.1	-			30.0
Jul	13.4	-		2.4	-			31.0
Aug	12.6	-		2.3	-			31.0
Sep	11.4	-		2.1	-			30.0
Oct	9.5	-		1.7	-			25.0
Nov	12.5	-		2.6	-			30.0
Dec	7.5	-		1.3	-			26.0
TOTALS	142.3	-	-	25.8		-	-	333.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	183.0	\$ 61,826.23	-	\$ -	-	\$ -	\$ 61,826.23	Oil	142.3	\$.50 per m ³	\$ 71.16
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	183.00	\$ 61,826.23	-	\$ -	-	\$ -	\$ 61,826.23	Total	142.3		\$ 71.16

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Ram No. 84, Sombra 3 - 26 - VI	Licence No.	T006907	Field/Pool:	Sombra 3-26-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Sombra	Lot	26	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	30.6		-	-			31.0
Feb	-	28.8		-	-			28.2
Mar	-	31.0		-	-			31.0
Apr	-	31.9		-	-			30.0
May	-	29.7		-	-			24.0
Jun	-	33.4		-	-			23.7
Jul	-	40.8		-	-			24.9
Aug	-	35.0		-	-			30.2
Sep	-	35.1		-	-			29.0
Oct	-	34.9		-	-			28.8
Nov	-	16.9		-	-			27.0
Dec	-	35.8		-	-			23.0
TOTALS	-	383.8	-	-		-	-	330.79

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	383.8	\$.15 per 1000 m ³	\$ 57.57
Sales	-	\$ -	380.70	\$ 39,199.42	-	\$ -	\$ 39,199.42	Oil	-	\$.50 per m ³	\$ -
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	-	\$ -	380.70	\$ 39,199.42	-	\$ -	\$ 39,199.42	Total	383.8		\$ 57.57

³This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Kinetic #5, Sombra 4 - 2 - XIII	Licence No.	T010395	Field/Pool:	Sombra 4-2-XIII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Sombra	Lot	2	Con	XIII	Well Status - Mode :	Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-
Mar	-	-	-	-	-	-	-	-
Apr	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-
Jun	-	-	-	-	-	-	-	-
Jul	-	-	-	-	-	-	-	-
Aug	-	-	-	-	-	-	-	-
Sep	-	-	-	-	-	-	-	-
Oct	-	-	-	-	-	-	-	-
Nov	-	-	-	-	-	-	-	-
Dec	-	-	-	-	-	-	-	-
TOTALS	-	-	-	-	-	-	-	-

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -	\$ -	Oil	-	\$.50 per m ³	\$ -
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	-	\$ -	-	\$ -	-	\$ -	\$ -	Total	-		\$ -

Part C: Annual Licence Fee Calculation ³

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v 2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Hadley-Midway, Sombra 5 - 11 - XII	Licence No.	T007243	Field/Pool:	Sombra 5-11-XII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Sombra	Lot	11	Con	XII	Well Status - Mode :	Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-
Mar	-	-	-	-	-	-	-	-
Apr	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-
Jun	-	-	-	-	-	-	-	-
Jul	-	-	-	-	-	-	-	-
Aug	-	-	-	-	-	-	-	-
Sep	-	-	-	-	-	-	-	-
Oct	-	-	-	-	-	-	-	-
Nov	-	-	-	-	-	-	-	-
Dec	-	-	-	-	-	-	-	-
TOTALS	-	-	-	-	-	-	-	-

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m ³	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -	\$ -	Oil	-	\$.50 per m ³	\$ -
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	-	\$ -	-	\$ -	-	\$ -	\$ -	Total	-		\$ -

³This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Ram No.33, Sombra 5 - 17 - XI		Licence No.	T003899	Field/Pool:	Sombra 5-17-XI Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Sombra	Lot	17	Con	XI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	0.4	10.3		3.7	-			8.0
Feb	0.4	9.6		3.5	-			9.0
Mar	0.3	9.9		3.0	-			5.0
Apr	0.4	9.4		3.8	-			4.0
May	0.3	10.0		2.5	-			7.0
Jun	1.3	9.6		1.6	-			4.0
Jul	1.8	9.9		1.8	-			3.6
Aug	0.3	1.3		0.3	-			3.0
Sep	-	-		-	-			2.0
Oct	-	-		-	-			-
Nov	-	-		-	-			-
Dec	0.0	-		0.0	-			1.0
TOTALS	5.2	70.0	-	20.1		-	-	46.63

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

² Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	70.0	\$.15 per 1000 m ³	\$ 10.50
Sales	14.3	\$ 5,358.18	68.40	\$ 5,776.66	-	\$ -	\$ 11,134.84	Oil	5.2	\$.50 per m ³	\$ 2.58
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	14.30	\$ 5,358.18	68.40	\$ 5,776.66	-	\$ -	\$ 11,134.84	Total	75.2		\$ 13.08

³ This information is to be summarized on Form 3 for all wells