Page	11	of	1	•
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Annual Licence Fee Calculation

For the Year 2016

To the Minister of Natural Resources

v.2010-07-01

OIL AND GAS WELLS

(1) + (2) =

Well Type/Status	Number of Producing Wells	Number of SUS/POT/ CAP Wells	Production 1000 m ³ gas and /or m ³ oil/condensate	Licence Fee Rate		able Oil/Gas Vells	Well Type/Status	Number of Wells	Licence Fee Rate	Fee Payable Other Wells
Natural Gas Wells	3	4	6,625.26	\$.15 per 1000 m3 gas	\$	993.79	Natural Gas Storage		\$250	
			<u>-</u>	\$.50 per m3 condesate	\$	<u> </u>	Observation	1.00	\$100	\$100
Oil Wells	147	8	27,847.74	\$.50 per m3 oil	\$	13,923.87	Solution Mining		\$250	
							Cavern Storage		\$250	
Brine						3 14/21 55	Brine		\$100	
Total	150	12	34,473.00		(1) \$	14,917.66				(2) \$ 100.0

(3) 13% HST on (1+2)\$1	,952.30	
TOTAL ENCLOSED (1) + (2) + (3) =	\$	16,969.95
Cheque must be payable to "Oil, Gas as	nd Salt Res	ources Trust", GST Registration #873160097

15,017.66

The undersigned certifies that the above information is complete and accurate and he/she has the authority to bind the operator.

Name (print)	Charlotte Trussler	Signature	CLTursles	Date (d/m/y) 14/Feb/2011
Company	Dundee Energy Limited Partnership	Title	Senior Engineer	



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8				To the Minister of Natural Reso	ources						v.2009-05-31
Operator	Dundee Oil and Gas Limited		Well Name:	Ram 101, Enniskillen 1 - 15 - VI			Licence No.	T00	7673 Field/	Pool: Corey East Pool	
Address:	Unit B, 1030 Adelaide St S, London,	On N6E 1R6	Township:	Enniskillen		Lot	15 Con	VI		Well Status - Mode :	Active
Indicate wh	ether report represents a single well repo	rt or an approved reporting of con	nmingled field or pool p	oduction. Commingled wells shall	be listed on the revers	e side in the s	pace provided in P	art D.			
It is necess	ary to complete this form for wells that pr	oduced any fluid during the report	ting year. If no producti	on occurs from a well, a Form 8 rep	ort is not required but	the well must !	be reported on Fo	rm 3.			
Part A: F	Production Volumes and Pressure	es		X Single Well Report	Grou	p/Comming	iled Well Repo	rt			
		PRODUCTION VOLUMES 1					PRESSURE D	ATA		TIME O	N PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (n	³) Water (m3)	WHSIP ²	(kPag)	Shut-in	Time (hrs.)	Date WHSIP Ta	aken	DAYS

1		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Jan	6.8	3.4		-	-			30.2		
Feb	6.7	3.3		-				27.0		
Mar	8.0	3.6		-				31.0		
Apr	7.2	3.4		-	-			29.0		
May	7.7	3.8			-			30.5		
Jun	7.4	3.7		-	-			29.9		
Jul	7.5	3.7		-	-			30.5		
Aug	7.4	3.6		-	-			30.8		
Sep	7.4	3.6		-	-			30.0		
Oct	7.5	3.7		•	-			31.0		
Nov	7.2	3.5		•	-			29.0		
Dec	6.6	3.4		-	-			28.7		
TOTALS	87.3	42.6	-	-		-	2	357.63		

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part C: Annual Licence Fee Calculation 3 Part B: Type and Disposition of Production (A) Total Production Licence Fee Gas (B) Gas Value Condensate and Condensate Total Value Type of 1000 (m³) gas Licence Fee Payable Production (m³) $(10^3 m^3)$ (\$) Gas Products Value (\$) (m³) oil or condensate (A) x (B) (m³) Amount Used 42.6 \$.15 per 1000 m³ \$ 6.40 Gas As Fuel \$.50 per m³ 87.3 43.67 84.7 \$ 27,469.02 \$ 27,469.02 Oil Sales Other \$.50 per m³ Condensate (Explain) \$ \$ 27,469.02 Total 130.0 50.07 \$ TOTAL 84.70 \$ 27,469.02

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year	2016	
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v.2009-05-31 To the Minister of Natural Resources Form 8

Operator	Dundee Oil and Gas Limited	Well Name:	RAM #61, Enniskillen 2 - 15 - VI		Licence No.	T004595	Field/Pool: Corey East Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	15 Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

Х	Singl	e Wel	Report

Group/Commingled Well Report

	PF	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	47.6	6.8		6.1				31.0
Feb	40.9	5.8		4.5				27.7
Mar	47.6	6.2		6.8	- 1			30.8
Арг	44.9	6.1		4.5				30.0
May	40.1	5.7		5.3				26.5
Jun	43.3	6.3		6.2				29.0
Jul	44.7	6.5	E STANFILLY LAND	5.6	WILLIAM DE LA COLONIA DE LA CO		K-1-1-1-1	30.5
Aug	44.5	6.3		4.2	- 1			30.8
Sep	44.3	6.3	1 No. 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3.6				30.0
Oct	45.3	6.5		4.7				31.0
Nov	44.4	6.3		2.2	48			30.0
Dec	41.3	6.2		2.5	- Walter - 1		U LINE FOR YOUR	30.0
TOTALS	528.7	75.0		56.2				357.29

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production				Part C: Annual Licence Fee Calculation							
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Va (\$)	alue	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel	Who 14								Gas	75.0	\$.15 per 1000 m ³	\$	11.26
Sales	519.2	\$ 167,471.47		\$			\$ 11.9	\$ 167,471.47	Oil	528.7	\$.50 per m ³	\$	264.35
Other (Explain)								Ew. 65	Condensate	hellow in	\$.50 per m ³	\$	
TOTAL	519.20	\$ 167,471.47		\$			\$ 115,250	\$ 167,471.47	Total	603.7		\$	275.61

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8		To the Minister of Natural Resources										
Operator	Dundee Oil and Gas Limited	Well Name:	CanEnerco #2, Enniskillen 2 - 15 - VI		Licence No.	T008468	Field/Pool: Corey East Pool					
Address:	Unit B. 1030 Adelaide St S. London, On N6E 1R6	Township:	Enniskillen	Lot	15 Con	VI	Well Status - Mode : Active					

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

Unit B, 1030 Adelaide St S, London, On N6E 1R6

W	0:	- 14/-11	Report
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Group/Commingled Well Report

	PI	RODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	44.8	6.4		11.0	-			31.0
Feb	38.5	5.5		8.2				27.7
Mar	44.9	6.2		12.3	-			30.8
Apr	42.3	6.1		8.0	- ·			30.0
May	43.5	6.6		11.0	- ·			30.5
Jun	42.1	6.5		11.5				29.9
Jul	42.2	6.5		10.2	- 1			30.5
Aug	42.0	6.3		7.5				30.8
Sep	41.7	6.3		6.4				30.0
Oct	42.7	6.5		8.5				31.0
Nov	41.8	6.4		3.9				30.0
Dec	39.6	6.3		4.6				30.5
TOTALS	506.0	75.5		103.0				362.71

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production						Part C: Annual Licence	ree Calculation		
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	75.5	\$.15 per 1000 m ³	\$ 11.32
Sales	496.3	\$ 160,340.23		\$ -		\$ -	\$ 160,340.23	Oil	506.0	\$.50 per m ³	\$ 253.02
Other (Explain)		<u>-</u>						Condensate	Established	\$.50 per m ³	\$
TOTAL	496.30	\$ 160,340.23		\$		\$ -	\$ 160,340.23	Total	581.5		\$ 264.34

³This information is to be summarized on Form 3 for all wells

²Weilhead Shut-in Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8		v.2009-05-31					
Operator	Dundee Oil and Gas Limited	Well Name:				T007545	Field/Pool: Enniskillen 7-16-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	16 Con	VI	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	F	PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	1.7			13.7				31.0
Feb	1.5			12.7				28.0
Mar	0.9			7.5				16.0
Apr	2.2			17.7	(100) (100)			26.8
May	2.2			12.6				31.0
Jun	2.1			11.8				30.0
Jul	3.4			10.5				31.0
Aug	10.3			3.4	-			31.0
Sep	10.5			3.5				29.5
Oct	0.7			13.1	-		- January	30.3
Nov	4.0			8.8		GETTINE ELEMENTS		30.0
Dec	0.8			6.0				18.0
TOTALS	40.2	51.45 how 2.24 - 11		121.3		-		332.58

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production					Part C: Annual Licence Fee Calculation						
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Valu (\$)	Gas Products (m³)	Condensate Value (\$)		Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel							Ť		Gas		\$.15 per 1000 m ³	\$	<u>-</u>
Sales	42.1	\$ 14,770.09		\$		\$ -	\$	14,770.09	Oil	40.2	\$.50 per m ³	\$	20.12
Other (Explain)									Condensate		\$.50 per m ³	\$	
TOTAL	42.10	\$ 14,770.09		\$		\$ -	\$	14,770.09	Total	40.2		\$	20.12

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

- 1	Form	0

To the Minister of Natural Resources

v.2009-05-31

Operator	Well Name: Telesis et al 34169, Mersea 1 - 14 - VIII				Licence No.	T007880	Field/Pool: Mersea 6-23-VII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	14 Con	VIII	Well Status - Mode : A	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

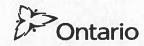
Group/Commingled Well Report

	PR	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.4	0.4		41.9				22.7
Feb	10.8	0.6		61.3		186 - 1887 call 1884		29.0
Mar	11.9	0.6		65.5				31.0
Apr	10.8	0.6		60.1				30.0
May	11.3	0.6	Market Comment	63.0				31.0
Jun	10.9	0.6		62.1				30.0
Jul	10.9	0.6		66.7				31.0
Aug	11.8	0.6		65.3				30.9
Sep	11.0	0.6		60.5				30.0
Oct	11.4	0.6		64.9				31.0
Nov	10.4	0.6		57.9		ENGLY ALLESS		29.0
Dec	10.9	0.6		63.3				31.0
TOTALS	129.5	6.8		732.6				356.54

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and	d Disposition of	Production			F	Part C: Annual Licence Fee Calculation 3						
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	6.8	\$.15 per 1000 m ³	\$	1,02
Sales	133.3	\$ 45,998.74	4.70	\$ 617.02	5.50	\$ 855.97	\$ 47,471.73	Oil	129.5	\$.50 per m ³	\$	64.77
Other (Explain)								Condensate		\$.50 per m ³	\$	WWW.Erst
TOTAL	133.30	\$ 45,998.74	4.70	\$ 617.02	5.50	\$ 855.97	\$ 47,471.73	Total	136.4		\$	65.79



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8 To the Minister of Natural Resources v.2009-05-31

Operator Dundee Oil and Gas Limited		Well Name:	Telesis et al 34167, Mersea 1 - 18 - VII		Licence No.	T007837	Field/Pool: Mersea 6-23-VII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	18 Con	VII	Well Status - Mode :	Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

Group/Commingled Well Report

	PRO	DDUCTION VOLUMES 1				PRESSURE DATA				
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Jan	16.3	3.5		65.0			THE PERMIT	31.0		
Feb	15.1	3.1		60.6				29.0		
Mar	16.9	4.0		62.5				31.0		
Арг	16.6	4.6		66.0				30.0		
May	17.9	3.8		70.8				31.0		
Jun	16.9	3.1		67.3				30.0		
Jul	16.8	3.3	UE CONTRACTOR	65.9		Suniari de Serio e		31.0		
Aug	17.3	3.2		67.9				30.9		
Sep	16.2	3.2		64.3			E EMENTE IN I	30.0		
Oct	16.7	4.0		67.6				31.0		
Nov	16.4	3.5		65.7	- 1			30.0		
Dec	16.3	3.1	LE VERTON VOICE	65.8				30.0		
TOTALS	199.3	42.4		789.5				364.88		

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production					Dr. Shire Life C	Part C: Annual Licence	Fee Calculation		
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	42.4	\$.15 per 1000 m ³	\$ 6.36
Sales	193.3	\$ 66,260.23	29.90	\$ 3,700.74	7.10	\$ 1,141.20	\$ 71,102.17	Oil	199.3	\$.50 per m ³	\$ 99.65
Other (Explain)								Condensate		\$.50 per m ³	\$
TOTAL	193.30	\$ 66,260.23	29.90	\$ 3,700.74	7.10	\$ 1,141.20	\$ 71,102.17	Total	241.7		\$ 106.01

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8	To the Minister of Natural Resources	v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Mersea 1 - 218 - NTR		Licence No.	T008660	Field/Pool: Mersea 6-23-VII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	218 Con N1	rR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures X Sin

X Single Well Report	Group/Commingled Well Report

	PI	RODUCTION VOLUMES 1				PRESSURE DATA			
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	23.4	7.6		49.6				31.0	
Feb	24.7	6.6		52.9	**************************************			29.0	
Mar	25.3	6.7		59.2				30.7	
Apr	24.2	6.6	10 10 10 10 10 10 10 10 10 10 10 10 10 1	51.4				30.0	
May	24.8	6.3		52.0				31.0	
Jun	23.7	5.6		54.7				30.0	
Jul	28.0	7.4		59.1				31.0	
Aug	23.6	6.7		49.6				30.7	
Sep	23.7	6.1		50.7				29.9	
Oct	24.7	6.8	F 18 18 18 1	51.7				31.0	
Nov	22.6	6.0		48.2				30.0	
Dec	23.4	5.1	With the second	50.1				31.0	
TOTALS	292.2	77.5		629.2				365.25	

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel		r des						Gas	77.5	\$.15 per 1000 m ³	\$ 11.62
Sales	288.2	\$ 98,318.12	54.70	\$ 6,188.10	7.80	\$ 1,227.06	\$ 105,733.28	Oil	292.2	\$.50 per m ³	\$ 146.09
Other (Explain)		Had a						Condensate		\$.50 per m ³	\$ -
TOTAL	288.20	\$ 98,318.12	54.70	\$ 6,188.10	7.80	\$ 1,227.06	\$ 105,733.28	Total	369.7		\$ 157.71

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8	To the Minister of Natural Resources	v.2009-05-31

Operator	Operator Dundee Oil and Gas Limited		Cons et al 34152, Mersea 7 - 17 - VIII		T007409 Licence No.		Field/Pool: Mersea 6-23-VII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	17 Con \	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X	Single \	well ke	ροπ

Group/Commingled Well Report

	PRO	DDUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	2.4	4.0		22.0	- 11 - 11 - 11 - 11 - 11 - 11 - 11 - 1			31.0
Feb	1.8	3.7		16.1				29.0
Mar	1.7	3.5		14.0				31.0
Apr	2.3	3.5		17.7				30.0
May	2.9	3.6		26.3	WELL WELL TO THE			31.0
Jun	2.4	3.4		22.7	Table 1 of the later of the lat			30.0
Jul	1.9	3.5		18.0		in interpretation of the second		31.0
Aug	2.2	3.5		19.2				30.9
Sep	1.7	3.5		15.5				30.0
Oct	2.2	3.6	Mark Bully B	19.7				31.0
Nov	2.4	3.4	K-JAF F	20.9				29.8
Dec	2.7	3.5	THE PERSON NAMED IN	23.7	- 7			31.0
TOTALS	26.6	42.7		235.6				365.67

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production						Part C: Annual Licence	Fee Calculation		
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	42.7	\$.15 per 1000 m ³	\$ 6
Sales	27.3	\$ 9,289.89	29.90	\$ 3,674.60	3.50	\$ 584.17	\$ 13,548.66	Oil	26.6	\$.50 per m ³	\$ 13
Other (Explain)		Marie I	<u> Alexan</u>					Condensate	•	\$.50 per m ³	\$
TOTAL	27.30	\$ 9,289.89	29.90	\$ 3,674.60	3.50	\$ 584.17	\$ 13,548.66	Total	69.3		\$ 19

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources						v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Ram 99 (Horiz.#1), Mersea 7 - 19 - VIII		Licence No.	T008659	Field	M/Pool: Mersea 6-23-VII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	19 Con	VIII		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

v	Single	MA/AII	Danart
^	Jillule	AAGH	Report

Group/Commingled Well Report

	PRO	DUCTION VOLUMES 1			PRESSURE DATA				
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	25.1	0.6		37.0	-			30.1	
Feb	23.3	0.6		34.8	-			29.0	
Mar	26.4	0.6		37.3				31.0	
Apr	27.1	0.6		40.2	<u>- 1</u>			30.0	
May	27.5	0.6		41.1				31.0	
Jun	26.2	0.6		39.5				30.0	
Jul	27.1	0.6		41.2				30.5	
Aug	28.3	0.6	THE VEHICLE I	41.9	-			30.9	
Sep	26.8	0.6		40.2	-			30.0	
Oct	28.4	0.6		42.8		THE RESERVE AS A SECOND		31.0	
Nov	27.8	0.6		41.5	- 1			30.0	
Dec	30.0	0.6	T 7-1 1-11	45.5				31.0	
TOTALS	324.1	7.0		482.9				364.46	

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production						Part C: Annual Licence	e Fee Calculation		
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	7.0	\$.15 per 1000 m ³	\$ 1.05
Sales	313.8	\$ 107,938.79	5.00	\$ 691.38	1.80	\$ 305.96	\$ 108,936.13	Oil	324.1	\$.50 per m ³	\$ 162.03
Other (Explain)				owe llands		Danket I		Condensate		\$.50 per m ³	\$
TOTAL	313.80	\$ 107,938.79	5.00	\$ 691.38	1.80	\$ 305.96	\$ 108,936.13	Total	331.0		\$ 163.07

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8	To the Minister of Natural Resources	v.2009-05-3

Operator	Dundee Oil and Gas Limited	Well Name:	Ram Talisman #2 Horizontal #1, Mersea 8 - 16 - VIII		Lice	nce No.	T008040	Field/Pool: Mersea 6-23-VII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	16	Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

		Committee of Mall Dec
>	Single Well Report	Group/Commingled Well Res

		ODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	22.0	4.6		411.5				22.7
Feb	28.8	5.9		546.1				29.0
Mar	31.9	6.2		589.6				31.0
Apr	27.9	5.7		529.6				28.0
May	31.5	6.2		591.3				31.0
Jun	30.0	6.0	Mally of the	571.9				30.0
Jul	31.0	6.2		586.2				31.0
Aug	29.6	6.2		551.3				30.7
Sep	28.8	6.0		545.5	- n			30.0
Oct	29.6	6.3		569.9	- 1			31.0
Nov	29.3	6.0		558.0		Fa THE		30.0
Dec	30.0	6.2		580.1				31.0
TOTALS	350.4	71.3		6,630.9				355.38

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	t B: Type and Disposition of Production Oil Oil Value Gas Gas Value Condensate and Condensate Total Value (-3) (5) (103-3) (5) Gas Products Value (5) 5								Part C: Annual Licence Fee Calculation 3				
	Oil (m³)		Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)		
Amount Used As Fuel								Gas	71.3	\$.15 per 1000 m ³	\$ 10.69		
Sales	340.6	\$ 116,897.33	50.50	\$ 6,349.73	3.40	\$ 577.63	\$ 123,824.69	Oil	350.4	\$.50 per m ³	\$ 175.18		
Other (Explain)	B. Han					III.		Condensate		\$.50 per m ³	\$ -		
TOTAL	340.60	\$ 116,897.33	50.50	\$ 6,349.73	3.40	\$ 577.63	\$ 123,824.69	Total	421.6		\$ 185.87		

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources					v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34156, Mersea 8 - 17 - VIII		Licence No.	T007630	Field/Pool: Mersea 6-23-VII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	17 Con VII	II verile en	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

24			Report	
X	Single	well	Report	

Group/Commingled Well Report

	PR	ODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.8	4.5		64.7	Marin Town Williams			30.0
Feb	10.4	7.4	- Limite root of	155.8			Sidential turing	26.0
Mar	12.6	7.9		117.0				31.0
Apr	10.4	7.2		91.9				30.0
May	10.4	6.6		91.4				31.0
Jun	9.4	5.8		85.0	y high the second second second			30.0
Jul	9.6	5.9	THE PERSON NAMED IN	90.3				31.0
Aug	10.2	5.9		90.2			THE PARTY OF THE	30.7
Sep	8.5	5.8		76.6				30.0
Oct	8.8	6.0		78.6	SEAR IN ABOUT 17 B			31.0
Nov	8.2	6.1		74.3				29.8
Dec	8.5	6.5	A STATE OF THE STATE OF	78.0				31.0
TOTALS	113.7	75.4		1,093.8			in the Late of the Late of the	361.50

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production			Part C: Annual Licence Fee Calculation							
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	A. To	icence Fee Payable (A) x (B)
Amount Used As Fuel						1500		Gas	75.4	\$.15 per 1000 m ³	\$	11.31
Sales	118.6	\$ 40,033.44	53.10	\$ 6,538.45	3.50	\$ 592.3	6 \$ 47,164.25	Oil	113.7	\$.50 per m ³	\$	56.86
Other (Explain)								Condensate		\$.50 per m ³	\$	<u> </u>
TOTAL	118.60	\$ 40,033.44	53.10	\$ 6,538.45	3.50	\$ 592.3	6 \$ 47,164.25	Total	189.1		\$	68.17

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8	To the Minister of Natural Resources	v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al (Horiz. #1), Romney 1 - 8 - I		Lice	nce No.	T008419	Field	d/Pool: Romney 3-8-II Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	8	Con			Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Single Well Report Group/Commingled Well Report

Part A: Produc	ction Volumes and Pressures		X	Single Well Report				
	PR	ODUCTION VOLUMES 1			Will though the latest	PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	13.1	4.5	TOTAL TO THE	15.9				31.0
Feb	7.8	3.0		13.6				28.0
Mar	10.2	4.0		12.3				31.0
Apr	14.6	4.1		17.8	- 1			30.0
May	16.1	3.6		19.4		ETTY SAN YORK		31.0
Jun	15.1	3.7		18.5				30.0
Jul	15.2	4.5		18.4				31.0
Aug	14.4	3.2		17.1				30.7
Sep	13.6	3.2		16.6				29.9
Oct	15.1	3.3		18.1				31.0
Nov	13.7	3.8		17.0				30.0
Dec	13.7	4.1		17.2				31.0
TOTALS	162.5	44.9		201.9			•	364.58

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel			Market 1					Gas	44.9	\$.15 per 1000 m ³	\$ 6.74
Sales	159.4	\$ 55,218.09	31.70	\$ 3,886.72	1.90	\$ 292.67	\$ 59,397.48	Oil	162.5	\$.50 per m ³	\$ 81.27
Other (Explain)	We car		<u> </u>					Condensate		\$.50 per m ³	\$ -
TOTAL	159.40	\$ 55,218.09	31.70	\$ 3,886.72	1.90	\$ 292.67	\$ 59,397.48	Total	207.5		\$ 88.01

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8							To the	Minister of Natural Reso	urces						v.2009-05-
Operator	Dundee Oil and Gas	Limited				Well Name:	Telesis et al	I 34165, Romney 2 - 9)-1		Licence No.	T000		Field/Pool: Romney 3-	-8-II Pool
Address:	Unit B, 1030 Adelaid	de St S, Lond	ion, On N6E 1	1R6		Township:	Romney			Lot	9 Con			Well Status - Mo	ode: Suspended
It is necess	ether report represents ary to complete this for	m for wells tha	at produced ar				roduction occurs from	om a well, a Form 8 repo	ort is not required b	ut the well must	be reported on For	m 3.			
Part A: P	Production Volume	s and Press	sures				X Sing	le Well Report	Gro	oup/Comming	gled Well Repo				
			PRODUC	CTION VOLUME	S ¹	المسالعاتي					PRESSURE D				IME ON PRODUCTION
Month	Oil (n	13)		Gas (10 ³ m ³)		Condensa	ate (m ³)	Water (m3)	WHSIP ²	(kPag)	Shut-in	Time (hrs.)	Date WHS	IP Taken	DAYS
Jan		-			-					-					-10-21
Feb					-					-					
Mar	A T				-	TA THE		T = 10 H - 14	II. Land	-				STATE OF STREET	
Apr			STEEL STEEL	e, ba	100					-					
May		-			-					- 11114					
Jun	Page Williams		50							-		William III			Table 1
Jul	TO THE WAY ST				-	I AW	A=A=			-			I to the	Other Course	
Aug	EV EV					No.				-					THE STATE OF THE S
Sep					77-1						7/ 2				The first of the state of the s
Oct	Mary Think			Bi Tinna											
Nov				1 1 1 1		11 16	THE PLANT OF THE PARTY	Haleselm.	5,841E/LUE						
Dec	THE SECOND TO THE				II e-	Mary Mary		RIL OF THE	A CAPPELL	-					
TOTALS		matrix.				123	A-1-1-	STATE OF STATE				-		201	-
	volumes for single v			shall be provid	led from	n wellhead me	etering.			Part C: Ar	² Welihead Sh nnual Licence F	ut-In Pressure	n ³		
	Oil		il Value	Gas	Ga	as Value	Condensate and	Condensate	Total Value		Type of	(A) Total F	roduction	(B)	Licence Fee
1	(m ³)		(\$)	(10 ³ m ³)		(\$)	Gas Products (m³)	Value (\$)	\$	Pr	roduction	1000 (n (m³) oil or c		Licence Fee Rate	Payable (A) x (B)
Amount Us As Fuel	ed		AE VE	3-15							Gas		8 1-	\$.15 per 1000 m ³	\$ -
Sales		- \$			\$			\$ -	\$ -		Oil		7.0	\$.50 per m ³	\$ -
Other (Explain)										Co	ndensate			\$.50 per m ³	\$ -

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources					V.2000 00 0
Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 34011, Romney 3 - 8 - II	Licence No.	T006944	Field/Pool: Romney 3-8-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	8 Con II		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

_			
V	Single	Moll	Panart
_	Jillule	AACII	Lenoir

Group/Commingled Well Report

	PF	RODUCTION VOLUMES 1			PRESSURE DATA		TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	23.7	11.9		758.5	- N	THE A PLANT NOT		21.7
Feb	30.4	15.9		987.6	-			29.0
Mar	30.5	15.8	THE RESERVE	960.4				30.7
Apr	27.7	15.0		920.7			والكالق والمتاكسين	30.0
May	29.0	17.1		929.1	-		HELDERARD SE B	31.0
Jun	29.5	17.5		938.1	•			30.0
Jul	26.5	15.5	1-11-1-1-1	835.9				31.0
Aug	24.3	15.8		769.4				30.7
Sep	24.8	15.8	W-94-04	800.4		Tein içali, 18 %		29.9
Oct	27.8	15.5		909.2	<u></u>			31.0
Nov	26.1	16.2		848.5				29.8
Dec	26.5	16.7		870.3				31.0
TOTALS	327.0	188.5		10,528.0				355.71

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

v 2009-05-31

Part B: Type and	Disposition of	Production				Part C: Annual Licence Fee Calculation 3						
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	188.5	\$.15 per 1000 m ³	\$	28.28
Sales	326.7	\$ 111,264.09	133.70	\$ 17,607.22	7.10	\$ 928.83	\$ 129,800.14	Oil	327.0	\$.50 per m ³	\$	163.49
Other (Explain)					- 1171	Windows		Condensate		\$.50 per m ³	\$	•
TOTAL	326.70	\$ 111,264.09	133.70	\$ 17,607.22	7.10	\$ 928.83	\$ 129,800.14	Total	515.5		\$	191.76



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources	V.2009-03-3		
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Romney 5 - 8 - I		Licence No.	Field/Pool: Romney 3-8-II Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	8 Con 1	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	PR	ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	49.5	7.2		32.7				31.0
Feb	47.0	6.7		31.3	<u>- 1</u>	TOL LEVEL OF LAND		29.0
Mar	44.7	7.0	UEVER W	29.1				30.7
Apr	43.6	8.0		28.8	-			30.0
May	47.7	9.8		31.4				31.0
Jun	45.6	6.3		30.4				30.0
Jul	48.6	7.6		32.1				31.0
Aug	45.2	10.3		29.8				30.7
Sep	42.6	9.7	X-3	28.5				28.9
Oct	44.2	10.4		29.9				31.0
Nov	42.6	9.7		31.2				29.8
Dec	43.0	9.9		29.3				30.8
TOTALS	544.3	102.6		364.4				363.79

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and	a Disposition of	11000					 	 	Part C: Annual Licence		750	Discussion Con-
	Oil (m³)	0	il Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel									Gas	102.6	\$.15 per 1000 m ³	\$ 15.39
Sales	533.3	\$	181,475.39	72.80	\$ 8,569.73	3.90	\$ 517.81	\$ 190,562.93	Oil	544.3	\$.50 per m ³	\$ 272.13
Other (Explain)		Teals							Condensate		\$.50 per m ³	\$ -
TOTAL	533.30	\$	181,475.39	72.80	\$ 8,569.73	3.90	\$ 517.81	\$ 190,562.93	Total	646.9		\$ 287.52



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources				V.2	2009-05-31	
Operator	Dundee Oil and Gas Limited	Well Name:	Well Name: Talisman #2 (Horiz.#1), Romney 5 - 8 - I				Field/Pool: Romney 3-8-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	8 Con I		Well Status - Mode : Active	,	
Indicate wi	nether report represents a single well report or an approved reporti	ng of commingled field or po	ool production. Commingled wells shall be listed on th	e reverse side in th	he space provided in Part D.				
It is necess	ary to complete this form for wells that produced any fluid during	the reporting year. If no pro-	duction occurs from a well, a Form 8 report is not requ	ired but the well m	ust be reported on Form 3.				

Part A: Production Volumes and Pressures X Single Well Report Group/Commingled Well Report

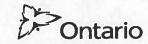
	PRO	DDUCTION VOLUMES 1					TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	47.7	14.3		110.4				31.0	
Feb	36.4	11.8	E-STATE REPORT	85.4			21 = 2 % = 11 1 64 11	29.0	
Mar	41.8	12.0		95.3				30.7	
Apr	38.6	10.4		89.9				30.0	
May	38.5	9.8	100/07/2010	88.9				31.0	
Jun	34.3	12.6		80.3				30.0	
Jul	33.3	10.9	TELL TELL TELL TO	77.1				31.0	
Aug	33.8	9.9	1533	77.5				30.7	
Sep	38.7	10.0		90.3				29.9	
Oct	36.0	8.6		85.1				31.0	
Nov	31.6	6.9		76.2				29.8	
Dec	34.0	7.0		80.8				30.8	
TOTALS	444.6	124.1	- PH FY-8-4	1,037.1				364.79	

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and	d Disposition of	Production					Part C: Annual Licence	Fee Calculation			
	Öil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	124.1	\$.15 per 1000 m ³	\$ 18.6
Sales	447.0	\$ 151,239.83	88.30	\$ 10,555.13	5.00	\$ 598.63	\$ 162,393.59	Oil	444.6	\$.50 per m ³	\$ 222.2
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	447.00	\$ 151,239.83	88.30	\$ 10,555.13	5.00	\$ 598.63	\$ 162,393.59	Total	568.7		\$ 240.9

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources					V.2003-03-31
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman(Horiz.#1-Lateral#1), Romney 5 - 9 - I		Licence No.	T008960	Field/Pool: Romney 3-8-II Pool	
Addenos	Light B. 1030 Adolpido St S. London, On NAE 1R6	Townshin:	Romney	Lot	9 Con I		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

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Group/Commingled Well Report

	PRI	ODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	17.2	7.5		60.1				24.2
Feb	15.7	8.5		23.5				25.0
Mar	18.4	10.8		110.5				30.7
Apr	19.1	9.9		104.3			H ments Intel	30.0
May	18.7	10.4		103.1	DECLETA TRACTOR			30.0
Jun	19.1	12.1		109.0				30.0
Jul	21.0	12.1		118.7				31.0
Aug	22.7	12.3		126.6		The state of the s		30.7
Sep	22.7	11.6		128.1				29.9
Oct	26.8	11.6		153.1	united the second second			31.0
Nov	25.8	11.3		146.7				29.8
Dec	26.4	11.7	Wally Alumania	152.4				31.0
TOTALS	253.6	129.7		1,336.2				353.21

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and	d Disposition of	Production						Part C: Annual Licence Fee Calculation ³					
	Öil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	ondensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)	
Amount Used As Fuel	S S S I S N	Real Trace				RESERVED.		Gas	129.7	\$.15 per 1000 m ³	\$	19.46	
Sales	280.4	\$ 94,826.48	91.60	\$ 11,455.59	4.70	\$ 597.81	\$ 106,879.88	Oil	253.6	\$.50 per m ³	\$	126.79	
Other (Explain)						B. L.		Condensate		\$.50 per m ³	\$		
TOTAL	280.40	\$ 94,826.48	91.60	\$ 11,455.59	4.70	\$ 597.81	\$ 106,879.88	Total	383.3		\$	146.24	



Annual Report of Monthly Oil and Gas Production

For the Year

	To the Minister of Natural Resources	v.2009-05-31
Form 8	TO (FIG IVIIIIIS/E) OF PACIFICA	

Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 34340, Romney 7 - 10 - II		T007203 Licence No.	Field/Pool: Romney 3-8-II Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	10 Con II	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures	X Single Well Report	Group/Commingled Well Report
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	PR	ODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	35.1	10.2		845.9	- A MANUAL PROPERTY - A	A THE STREET		31.0
Feb	32.5	8.8		779.1				29.0
Mar	37.0	9.4		865.2		PHENNENDAL		30.7
Apr	35.1	8.9		836.2				30.0
May	36.7	8.9		878.3	ME TANEDOMN BUT S	AND SELENCE		31.0
Jun	35.1	8.7		846.7				30.0
Jul	36.4	8.4		861.3				31.0
Aug	35.6	9.6		839.9				30.7
Sep	34.5	9.5		824.6				29.9
Oct	34.5	9.6		838.9				31.0
Nov	32.5	9.1		794.4				29.8
Dec	34.0	9.4		822.5				31.0
TOTALS	419.0	110.4		10,032.9				365.04

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part C: Annual Licence Fee Calculation 3 Part B: Type and Disposition of Production

	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel		Trends						Gas	110.4	\$.15 per 1000 m ³	\$ 16.56
Sales	411.4	\$ 140,721.	77.80	\$ 10,361.56	4.20	\$ 522.74	\$ 151,605.40	Oil	419.0	\$.50 per m ³	\$ 209.51
Other (Explain)								Condensate		\$.50 per m ³	s -
TOTAL	411.40	\$ 140,721.	77.80	\$ 10,361.56	4.20	\$ 522.74	\$ 151,605.40	Total	529.4		\$ 226.07



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources	V.2008-05-31				
Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34162, Romney 8 - 8 - II		Licence No.	T007791 T011443	Field/Pool: Romney 3-8-II Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	8 Con	II .	Well Status - Mode : Active) and

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

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Group/Commingled Well Report

	PR	ODUCTION VOLUMES 1				TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan					seyara - nar-a-a			
Feb	0.1			1.0				2.0
Mar	0.1	-		1.0				2.0
Apr	0.3			4.4				9.0
May	0.2			2.9		May the rest to the		6.0
Jun	0.0	HEALT SECTION		1.3				2.0
Jul	0.0	A FORGULA LA LA CARACTERIA DE LA CARACTE		1.4				2.0
Aug	0.1			12.0		transplaying		8.0
Sep	0.0			0.7			The state of the second of the	1.0
Oct	0.0	-		2.7				2.0
Nov	0.0		-control of the	1.9				1.0
Dec	0.0	- 1	Lack Mills and	1.9	-21			1.0
TOTALS	0.9			31.0				36.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and	Disposition of	Production									Part C: Annual Licence F	ee Calculation		
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	H	Gas Valu (\$)	ue	Condensate and Gas Products (m³)	Condensate Value (\$)	Total	Value \$	Type of Production	(Å) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel		Land Till									Gas		\$.15 per 1000 m ³	\$
Sales	0.9	\$ 304.25		\$		-	0.10	\$ 1.98	\$	306.23	Oil	0.9	\$.50 per m ³	\$ 0.44
Other (Explain)					13						Condensate		\$.50 per m ³	\$
TOTAL	0.90	\$ 304.25	tie me	\$		-	0.10	\$ 1.98	\$	306.23	Total	0.9		\$ 0.44



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8	To the Minister of Natural Resources	v.2009-05-31

Operator Dundee Oil and Gas Limited		Well Name:	Pembina et al, Romney 7 - 7 - III		Licence No	T008543 T008551	Field/Pool: 0	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	7 Con	111		ctive

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

	Single		_
v	Single	VA/OII	Panart

Group/Commingled Well Report

	P	RODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	25.3	7.5		2.7	Level and period of the parent		The state of the s	31.0
Feb	26.3	7.3		3.9				28.0
Mar	28.9	7.5		3.1				31.0
Apr	25.5	6.9		2.8				30.0
May	26.5	7.7		2.9	- 1			31.0
Jun	27.8	7.7		3.2	THE RESERVE OF THE RE			30.0
Jul	27.0	7.8		3.1				31.0
Aug	29.2	6.7		3.1				30.7
Sep	28.9	6.6		3.2		THE REPORT OF THE PARTY.		29.9
Oct	27.5	8.2		3.1				31.0
Nov	25.5	7.2		2.8				30.0
Dec	30.1	7.6		3.5				31.0
TOTALS	328.6	88.7		37.4				364.58

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and							Part C: Annual Licence Fee Calculation ³							
	Oil	Oil Value			Condensate and Gas Products (m³)	Condensa Value (\$		Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)	
Amount Used As Fuel									Gas	88.7	\$.15 per 1000 m ³	\$	13.30	
Sales	320.4	\$ 109,975.73	62.80	\$ 8,477.85	2.90	\$ 32	1.52 \$	118,775.10	Oil	328.6	\$.50 per m ³	\$	164.28	
Other (Explain)	Linux Late								Condensate	A Ranko - I	\$.50 per m ³	\$		
TOTAL	320.40	\$ 109,975.73	62.80	\$ 8,477.85	2.90	\$ 32	1.52 \$	118,775.10	Total	417.2		\$	177.58	

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources	V.2005-00-3				
Operator	Operator Dundee Oil and Gas Limited		Telesis et al 34168 (Horiz.#1), Mersea 4 - 15 - VIII		Licence No.	T008625	Field/Pool: Mersea 6-23-VII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	15 Con VIII		Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	PR	ODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	15.4	2.7						31.0
Feb	13.2	2.5		0.1			3 1 2 2 2	29.0
Mar	14.7	2.7		0.2		STATE OF THE		31.0
Арг	13.1	2.6	DEFECT OF THE PROPERTY.		-51			30.0
May	12.3	2.7			- 1			30.8
Jun	14.9	2.0		0.2				30.0
Jul	18.8	1.5		0.3	-			31.0
Aug	14.4	1.5			The state of the s			30.9
Sep	14.2	1.4						30.0
Oct	13.7	1.5			- 0			31.0
Nov	13.5	1.4			-	MEET NOTE OF THE REAL PROPERTY.		30.0
Dec	14.6	1.5						31.0
TOTALS	172.7	23.8		0.7				365.63

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3 (A) Total Production Licence Fee Type of Condensate and Condensate Total Value Oil Value Gas Gas Value Licence Fee Payable \$ Production 1000 (m³) gas Gas Products Value (\$) (m³)(\$) (10^3m^3) (\$) (m³) (m3) oil or condensate (A) x (B) Amount Used 3.57 Gas 23.8 \$.15 per 1000 m³ As Fuel 86.33 Oil 172.7 \$.50 per m³ 5.30 \$ 819.73 \$ 17.40 \$ 2,523.66 61,895.61 Sales 171.7 \$ 58,552.22 Other \$.50 per m³ Condensate (Explain) 196.5 89.90 17.40 \$ 2,523.66 5.30 \$ 819.73 \$ 61,895.61 Total 171.70 \$ 58,552.22 TOTAL



Annual Report of Monthly Oil and Gas Production

For the Year 2016

v.2009-05-31 To the Minister of Natural Resources Form 8

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman No.1 (Horiz.#1), Gosfield North 5 - 18 - VII		Licence No.	T010019	Field/Pool: Gosfield North 2-21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	18 Con	VII	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

Y	Single	Wall	Report

Group/Commingled Well Report

	PR	RODUCTION VOLUMES 1				PRESSURE DATA					
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS			
Jan	38.3			20.7	•		Ballage III	31.0			
Feb	37.7	11 12 2 3 3 3 3 3 3 4 3 5		23.1		ETER ST. P.		29.0			
Mar	40.0			24.0				31.0			
Apr	42.3			21.7		Equilibra 2.		30.0			
May	32.4			21.7				31.0			
Jun	31.2			20.8				30.0			
Jul	33.6			22.8				31.0			
Aug	35.3			21.3				18.0			
Sep	22.5			13.8				30.0			
Oct	43.1			25.1				31.0			
Nov	38.7			24.4	- I			30.0			
Dec	34.5			19.4	<u>- 1</u>			31.0			
TOTALS	429.6	- Name of the Area of		258.7				353.04			

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production						Part C: Annual Licence	Fee Calculation 3		
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas		\$.15 per 1000 m ³	\$ -
Sales	425.4	\$ 143,201.67		\$ -		\$ -	\$ 143,201.67	Oil	429.6	\$.50 per m ³	\$ 214.78
Other (Explain)								Condensate		\$.50 per m ³	\$
TOTAL	425.40	\$ 143,201.67		\$		\$ -	\$ 143,201.67	Total	429.6		\$ 214.78

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

v.2009-05-31 To the Minister of Natural Resources Form 8

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Gosfield North 6 - 19 - VII		Licence No.	T009153	Field/Pool: Gosfield North 2-21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	19 Con	VII	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

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Group/Commingled Well Report

	PR	RODUCTION VOLUMES 1			PRESSURE DATA						
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS			
Jan	16.4	50000000000000000000000000000000000000		132.9			- Eight wealt	30.0			
Feb	13.8			122.8				29.0			
Mar	15.2			136.9				31.0			
Apr	14.0			133.6			maller Market	30.0			
May	17.2			132.4				31.0			
Jun	14.7			132.2	MELETINE DOTTENIE			30.0			
Jul	14.6			131.3	BULLEDING TOXAGO			31.0			
Aug	15.8			130.7				31.0			
Sep	15.2			123.0	gertel englisher englisher			30.0			
Oct	16.4			132.9		Spirethouse and		31.0			
Nov	14.1			125.8				30.0			
Dec	13.7			126.8				31.0			
TOTALS	181.0			1,561.1				365.00			

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production								Part C: Annual Licence F	ee Calculation *		
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)		Condensate Value (\$)	1	Fotal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel										Gas		\$.15 per 1000 m ³	\$
Sales	190.0	\$ 64,616.52	100	\$	-	\$		\$	64,616.52	Oil	181.0	\$.50 per m ³	\$ 90.52
Other (Explain)					geroew.	19.7		17.		Condensate		\$.50 per m ³	\$
TOTAL	190.00	\$ 64,616.52	V. 1	\$	11.55	\$		\$	64,616.52	Total	181.0		\$ 90.52

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources					1,2000 00 01
Operator	Dundee Oil and Gas Limited	Well Name:	RAM NO.15, Enniskillen 1 - 17 - X		Licence No.	T003398	Field/Pool: Petrolia East Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	17 Con	X	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

v	Single	Moll	Da	
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	Group/Commingled	Well	Report
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	PRO	ODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	27.0	4.5			<u>-</u> //	1.1		30.2
Feb	25.9	4.4						28.3
Mar	21.4	3.2						31.0
Apr	25.5	3.9						29.0
May	27.1	3.4						30.6
Jun	24.8	3.1				Lieu Harrier		28.0
Jul	28.6	4.8		3.5				31.0
Aug	27.8	4.8		DWILLIAM BOOK OF THE REAL PROPERTY.				31.0
Sep	26.0	4.5		Device in the second of	MINCHEST COLUMN			30.0
Oct	26.6	5.0						31.0
Nov	24.8	4.9						30.0
Dec	24.8	3.9						30.0
TOTALS	310.3	50.3		3.5				360.08

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and	Disposition of	Production							Part C: Annual Licence			
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	G	as Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel	Metalli.			Tig.					Gas	50.3	\$.15 per 1000 m ³	\$ 7.55
Sales	311.6	\$ 103,346.83		\$	A 100 -		\$	\$ 103,346.83	Oil	310.3	\$.50 per m ³	\$ 155.14
Other (Explain)			Weller						Condensate	•	\$.50 per m ³	\$ -
TOTAL	311.60	\$ 103,346.83		\$		-	\$	\$ 103,346.83	Total	360.6		\$ 162.69



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8	To the Minister of Natural Resources	v.2009-05-31
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Operator	Dundee Oil and Gas Limited	Well Name:	CanEnerco #10 (Deviated #2), Enniskillen 1 - 17 - X		Licence No.	T008804	Field/Pool: Petrolia East Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	17 Con	X	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report	Group/Commingled Well Report
I V I Stridie AAGII KEDOLI	Gloup/Colliniligied Well Repor

	PF	RODUCTION VOLUMES 1					TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	7.6	4.0			(Seminor representation of property)	Salar in him	Hely was in family a	29.7	
Feb	7.4	3.9	I WANTE TO THE T				HERENEZETINEN	28.3	
Mar	3.8	3.9	DATE OF THE STATE OF		nego yeşalı sed enin, elm			19.0	
Apr	7.3	7.7		The sales of the sales				29.0	
May	7.8	6.8						30.6	
Jun	7.2	6.4						28.5	
Jul	8.2	4.8			Management and second			31.0	
Aug	7.9	4.8						31.0	
Sep	7.4	4.5	THE LEADING		<u> </u>			30.0	
Oct	7.6	5.0						31.0	
Nov	6.7	4.7	ME LEFT	- III				28.5	
Dec	6.9	3.8						29.0	
TOTALS	85.7	60.3						345.50	

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	d Disposition of	Production							Part C: Annual Licence Fee Calculation ³						
	Oil (m³)	Öil Value (\$)	Gas (10 ³ m ³)	G	(\$)	Condensate and Gas Products (m³)		Condensate Value (\$)		Total Value \$	Type of Production	(Å) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel			31,5					177			Gas	60.3	\$.15 per 1000 m ³	\$	9.04
Sales	85.7	\$ 28,534.77		\$			\$		\$	28,534.77	Oil	85.7	\$.50 per m ³	\$	42.85
Other (Explain)											Condensate		\$.50 per m ³	\$	-1
TOTAL	85.70	\$ 28,534.77		\$			\$		\$	28,534.77	Total	146.0		\$	51.89

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources					V.2009-03-31
Operator	Dundee Oil and Gas Limited	Well Name:	RAM #38, Enniskillen 4 - 17 - X		Licence No.	T004132	Field/Pool: Petrolia East Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	17 Con X		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	PRO	ODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.7	mine and the second				RELIGIO DE LA CONTRACTOR DEL CONTRACTOR DE LA CONTRACTOR		30.2
Feb	7.4		y and the Change of	-				28.3
Mar	6.1							31.0
Apr	7.3			- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	along the Physics of Lawrence All			29.0
May	7.8			WUNDY BROKE				30.6
Jun	7.3							29.0
Jul	8.2		NEWS AND LONG	11 / 21 strepture (* 12				31.0
Aug	7.9			U-11				30.7
Sep	7.4							30.0
Oct	7.6							31.0
Nov	7.1						M III S II M S S I S I S	30.0
Dec	7.0		Maria de la Carte					29.5
TOTALS	88.7							360.17

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	d Disposition of	Production						Part C: Annual Licence Fee Calculation 3							
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Valu (\$)	ue	Condensate and Gas Products (m³)		Condensate Value (\$)		Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel							113				Gas		\$.15 per 1000 m ³	\$	•
Sales	89.0	\$ 29,532.32		\$	-		\$		\$	29,532.32	Oil	88.7	\$.50 per m ³	\$	44.36
Other (Explain)											Condensate	Transaction 18	\$.50 per m ³	\$	=
TOTAL	89.00	\$ 29,532.32		\$			\$	100	\$	29,532.32	Total	88.7		\$	44.36

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources			
Operator	Dundee Oil and Gas Limited	Well Name:	CanEnerco No. 3, Enniskillen 7 - 18 - XI		T008 Licence No.	Field/Pool: Petrolia East Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	18 Con XI	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Rep	ort

Group/Commingled Well Report

- TV	PRC	ODUCTION VOLUMES 1				TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	116.6	-						28.8
Feb	113.5							27.3
Mar	97.4	-						31.0
Apr	120.1			0.7				30.0
May	123.2			2.7				30.6
Jun	116.4			0.7				29.0
Jul	127.0			1.7	-			30.2
Aug	126.2	- 1						31.0
Sep	117.9			0.4				30.0
Oct	121.0			2.7				31.0
Nov	112.7			3.6				30.0
Dec	114.6	1.3		2.4			THE WALL IS	30.5
TOTALS	1,406.5	1.3		14.9				359.29

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

v.2009-05-31

Part B: Type and	Disposition of	Production					Part C: Annual Licence Fee Calculation					
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	1.3	\$.15 per 1000 m ³	\$	0.20
Sales	1,412.6	\$ 469,729.03		\$ -		\$ -	\$ 469,729.03	Oil	1,406.5	\$.50 per m ³	\$	703.23
Other (Explain)			Mark 1					Condensate		\$.50 per m ³	\$	-
TOTAL	1,412.60	\$ 469,729.03		\$ -		\$ -	\$ 469,729.03	Total	1,407.8		\$	703.42

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For	the	Year	2016

Form 8			To the Minister of Natural Resources					
Operator	Dundee Oil and Gas Limited	Well Name:	PPC Rochester # 8, Rochester 1 - 12 - IEBR		Licence No.	T007958	Field/Pool: Rochester 1-17-II I	EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	12 Con	IEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

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X	Single	vveii	кероп

Group/Commingled Well Report

	PRO	DDUCTION VOLUMES 1				TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	9.9	1.5		38.4				31.0
Feb	7.9	1.5		31.2	- 1			29.0
Mar	8.3	1.5		32.7				30.5
Apr	8.3	1.5		32.5				30.0
May	9.1	1.2		36.8				31.0
Jun	9.4	1.2		37.0				30.0
Jul	9.7	1.2		37.5	- L			29.7
Aug	10.9	1.2		42.4				31.0
Sep	11.9	1.2		48.0				30.0
Oct	10.3	1.0		40.2				26.0
Nov	11.2	1.2		44.3				29.0
Dec	9.4	1.3		36.1				31.0
TOTALS	116.2	15.4		457.0				358.17

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

v 2009-05-31

Part B: Type and	Disposition of	Production					Part C: Annual Licence Fee Calculation 3				
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel							Water Comment	Gas	15.4	\$.15 per 1000 m ³	\$ 2.31
Sales	117.8	\$ 40,305.49	5	\$ -		\$ -	\$ 40,305.49	Oil	116.2	\$.50 per m ³	\$ 58.12
Other (Explain)						gri Linkes		Condensate		\$.50 per m ³	\$ -
TOTAL	117.80	\$ 40,305.49	136	\$ -		\$ -	\$ 40,305.49	Total	131.6		\$ 60.43

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources					V.E505 00 01			
Operator	Dundee Oil and Gas Limited	Well Name:	PPC et al No. 1, Rochester 1 - 17 - IIEBR		Licence No.	T007891	Field/Pool: Rochester 1-17-II EB	R Pool			
Address:	Unit B. 1030 Adelaide St S. London, On N6E 1R6	Township:	Rochester	Lot	17 Con	IIEBR	Well Status - Mode :	Active			

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

X Single Well Report Group/Commingled Well Report

Part A: Produc	tion Volumes and Pressures		X	Single Well Report	Group/Commingled Well Report						
		RODUCTION VOLUMES 1				TIME ON PRODUCTION					
Month	Oil (m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS				
Jan	2.2	Gas (10 ³ m ³)		10.4		HY THE PROPERTY OF		31.0			
Feb	1.7	4.7		8.2	Frankling and			29.0			
Mar	2.0	2.7		9.3				31.0			
Apr	2.2	2.7	HEALTH LANGE	9.6				30.0			
May	2.2	2.7		10.2			of stage but the mind on	31.0			
Jun	2.1	2.7	A EXTENDED	10.0				30.0			
Jul	2.2	2.7		10.1		indicate process		30.7			
Aug	2.4	2.8		10.9				31.0			
Sep	3.3	2.7		15.3				30.0			
Oct	3.8	2.6	THE PARTY OF THE PARTY.	16.5				29.0			
Nov	2.2	2.4	Marine in Man	10.1				27.0			
Dec	2.6	2.8		11.6				31.0			
TOTALS	29.0	38.1		132.0				360.67			

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

11,390.11

33.10 \$

TOTAL

\$

²Wellhead Shut-In Pressure

67.1

20.21

Part C: Annual Licence Fee Calculation 3

Part B: Type and Disposition of Production (A) Total Production (B) Licence Fee Type of Condensate Total Value Gas Gas Value Condensate and Oil Oil Value Payable 1000 (m³) gas Licence Fee Production Value (\$) $(10^3 m^3)$ (\$) Gas Products (m3) (A) x (B) Rate (m3) oil or condensate (m³) 38.1 \$.15 per 1000 m³ 5.72 Amount Used Gas As Fuel 29.0 \$.50 per m³ 14.49 Oil 11,390.11 \$ 11,390.11 Sales 33.1 \$.50 per m³ Other Condensate (Explain)

11,390.11

³This information is to be summarized on Form 3 for all wells

Total



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Reso	ources				V.2003-03	J-3
Operator	Dundee Oil and Gas Limited	Well Name:	Paragon et al # 6H (Horiz. No.1),	Rochester 2 - 12 - IEBR	Licence No.	T008235	Field/Pool: Rochester 1-17-II EB	R Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	12 Con	IEBR	Well Status - Mode :	Active	N

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures X Single Well Report Group/Commingled Well Report

	PP	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	0.1	0.1		1.5				2.0
Feb	0.2	0.3		3.8				5.0
Mar	0.5	0.6		9.1				12.0
Apr	0.1	0.3		2.5				6.0
May	0.0	0.1		0.5				1.0
Jun	0.1	0.1	William Programme	0.9				2.0
Jul	0.0	0.1	الرجوب فكين الإ	0.5				1.0
Aug	0.0	0.1		0.5				1.0
Sep	0.0	0.1		0.5				1.0
Oct	0.2	0.4		3.8				8.0
Nov								
Dec	0.5	0.4		6.3				7.0
TOTALS	1.8	2.3	. A. SW. O'II II	29.7		-		46.00

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Ga	as Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	T	otal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel	DEL MINIS		-811						T FIRM	Gas	2.3	\$.15 per 1000 m ³	\$ 0.34
Sales	2.9	\$ 857.20		\$			\$	\$	857.20	Oil	1.8	\$.50 per m ³	\$ 0.89
Other (Explain)	The state of		i dva							Condensate		\$.50 per m ³	\$
TOTAL	2.90	\$ 857.20		\$	-	Harry In The	\$	\$	857.20	Total	4.1		\$ 1.23

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

v.2009-05-31 To the Minister of Natural Resources Form 8

Operator	or Dundee Oil and Gas Limited Well Name:		Paragon et al No. 21, Rochester 2 - 15 - IIEBR	Licence No.	T008232	Field/Pool: Rochester 7-17-IV EBR Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	15 Con	IIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3. Group/Commingled Well Report

X Single Well Report Part A: Production Volumes and Pressures

	X Single Well Report	Group/Commingled Well Report				
RODUCTION VOLUMES 1			PRESSURE DATA			
2 2	3. \ \\\\ \\\\\\\\\\\\\\\\\\\\\\	14/1/DID2 (I-D)	Shut-in Time			

	PRO	DDUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	9.4	1.8		52.3				31.0
Feb	8.3	2.2		48.3		P. Carlotter St.		29.0
Mar	7.9	4.0		53.2				31.0
Apr	9.7	5.0		53.3				29.0
May	9.1	5.2	HULL DE SUE D	50.8	<u>-</u> -1			31.0
Jun	9.4	4.5	TI REVISE	51.7	<u> </u>			30.0
Jul	9.9	3.4		54.2				30.7
Aug	10.6	3.9		51.0				31.0
Sep	14.3	5.1		44.3				30.0
Oct	11.8	2.5		54.9				31.0
Nov	10.0	2.1		54.7				30.0
Dec	10.2	2.2		53.7				31.0
TOTALS	120.4	41.7		622.3			01	364.67

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production					Part C: Annual Licence Fee Calculation 3						
	Oil (m³)	Öil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Payable (A) x (B)	
Amount Used As Fuel					August 1			Gas	41.7	\$.15 per 1000 m ³	\$	6.25	
Sales	117.4	\$ 40,108.20		\$ -		\$ -	\$ 40,108.20	Oil	120.4	\$.50 per m ³	\$	60.22	
Other (Explain)								Condensate		\$.50 per m ³	\$		
TOTAL	117.40	\$ 40,108.20		\$ -		\$ -	\$ 40,108.20	Total	162.1		\$	66.47	

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year	2016
I OI CHE I CHI	

Form 8			To the Minister of Natural Resources				V.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	TLM No. 1 (Horiz.#1), Rochester 2 - 16 - IIEBR		Licence No.	T010443	Field/Pool: Rochester 7-17-IV EBR Pool
Address:	Unit B 1030 Adelaide St S. London, On N6E 1R6	Township:	Rochester	Lot	16 Con	IIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

X Part A: Production Volumes and Pressures

Single Well Report	Group/Commingled Well Rep
Olligic Woll Roport	To to the state of

	PR	ODUCTION VOLUMES 1			er <u>en en e</u>	PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan					1,296			
Feb				A DOWNSON	1,282		N DESCRIPTION OF STREET	
Mar					1,344			
Арг				T 1 2 3 9 - 9 1	1,344			
May					1,344			
Jun		Part New Kalendary			1,344			
Jul		EL WILLIAM TO THE PARTY	FEDERAL PLANTS		1,407			الوادنا كالمستقر والتعطي
Aug		0.2	Well Help Street		1,420			1.0
Sep	0.0	0.2	Let US The	0.0	1,434			1.0
Oct		San			1,448			
Nov			GREAT EXTREMA		1,379			
Dec	0.1	0.2		0.0	1,379			1.0
TOTALS	0.1	0.6		0.0				3.00

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Produc	tion					Part C: Annual Licence Fee Calculation							
	Oil (m³)	Oil	Value (\$)	Gas (10 ³ m ³)	G	Sas Value (\$)	Condensate and Gas Products (m³)	densate lue (\$)	Tota	Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel											Gas	0.6	\$.15 per 1000 m ³	\$	0.09
Sales	0.1	\$	42.05		\$		- 1	\$ -	\$	42.05	Oil	0.1	\$.50 per m ³	\$	0.05
Other (Explain)					de					1294	Condensate		\$.50 per m ³	\$	
TOTAL	0.10	\$	42.05	1	\$			\$	\$	42.05	Total	0.7		\$	0.13

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources		V.2008-03-3					
Operator	Dundee Oil and Gas Limited	Weil Name:	Paragon et al # 23, Rochester 3 - 16 - IIIEBR		Licence No.	T008412	Field	d/Pool: Rochester 7-17-IV El	BR Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	16 Con	IIIEBR		Well Status - Mode :	Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures X Single Well Report Group/Commingled Well Report

	PR	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.6	1.2		47.9	- ·			31.0
Feb	6.3	1.2		46.1	- in			29.0
Mar	7.1	1.2		50.5				30.5
Apr	6.6	1.2		45.7	-			30.0
May	8.1	1.2		46.1				31.0
Jun	8.1	1.2		45.3				30.0
Jul	8.1	1.2		45.2	and the same of th			30.7
Aug	8.2	1.2		45.3	V			31.0
Sep	7.7	1.2	1-14	43.8				30.0
Oct	8.2	1.2		45.2	•			31.0
Nov	8.1	1.2	27 27 74 4	43.6				30.0
Dec	8.4	1.3		43.7				31.0
TOTALS	91.5	14.5	-	548.1				365.17

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

rait B. Type and	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	G	as Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel				5					Gas	14.5	\$.15 per 1000 m ³	\$ 2.18
Sales	89.3	\$ 30,493.01		\$			\$ -	\$ 30,493.01	Oil	91.5	\$.50 per m ³	\$ 45.73
Other (Explain)									Condensate		\$.50 per m ³	\$, and the state of
TOTAL	89.30	\$ 30,493.01	-	\$		-	\$	\$ 30,493.01	Total	106.0		\$ 47.90

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources	V.2000 00 0						
Operator	Dundee Oil and Gas Limited	Well Name:	PPC et al #3, Rochester 3 - 17 - IIEBR		Licence No.	T007942	Field/Pool: Rochester 1-17-II EE	BR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17 Con	IIEBR	Well Status - Mode :	Active		

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

I	V	Single	Wall	Panort
		Single	vven	Kebon

Group/Commingled Well Report

	PF	RODUCTION VOLUMES 1				TIME ON PRODUCTION		
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.3	1.5		71.1				31.0
Feb	5.9	1.5		67.5	• · · · · · · · · · · · · · · · · · · ·			29.0
Mar	6.1	1.5	Notice of the last	67.9	<u> </u>			31.0
Apr	5.5	1.6		60.2				30.0
May	5.6	1.8		62.6				31.0
Jun	5.5	1.8		62.4				30.0
Jul	5.2	1.7	5111	59.3				29.2
Aug	5.4	1.9		61.9				31.0
Sep	5.9	1.8		58.8				29.3
Oct	5.7	1.8	.=1 - 1 11	64.0				31.0
Nov	5.1	1.8		55.1				30.0
Dec	5.1	1.9		54.9	•			31.0
TOTALS	67.2	20.5		745.6				363.42

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production									Part C: Annual Licence	Fee Calculation 3		
Tures. Type and	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate Gas Produc (m³)			lensate ue (\$)	T	otal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel							179				Gas	20.5	\$.15 per 1000 m ³	\$ 3.08
Sales	67.6	\$ 22,615.38		\$ -	12.5	- !	5		\$	22,615.38	Oil	67.2	\$.50 per m ³	\$ 33.58
Other (Explain)							أللي			- 1/1/-	Condensate		\$.50 per m ³	\$
TOTAL	67.60	\$ 22,615.38		\$		-	5		\$	22,615.38	Total	87.7		\$ 36.66

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources							
Operator	Dundee Oil and Gas Limited	Well Name:	Paragon et al 14, Rochester 4 - 8 - IEBR		Lic	ence No.	T008204	Field	d/Pool: Rochester 4-8-I EBF	R Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	8	Con	IEBR		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

3/	0:-	1 -	10/-11	Report
X	1 511	ıaie	vveli	ικeboπ

Group/Commingled Well Report

	DP	ODUCTION VOLUMES 1			TIME ON PRODUCTION			
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
	10.2	1.2	Condendate (III)	45.2				31.0
Jan	8.4	1.2		38.4				29.0
Feb				42.8				31.0
Mar	9.5	1.2						30.0
Apr	9.3	1.2		40.5				31.0
May	9.3	1.2		43.3	Harries Harris and Control of the Control			
Jun	10.6	1.2		47.0				30.0
Jul	11.2	1.2		49.3				29.7
Aug	12.6	1.2		56.0			7 W 1960 No. 2	31.0
Sep	13.7	1.2		63.3				30.0
Oct	14.2	1.2	Vertex at 1 at 1	63.4				31.0
Nov	13.3	1.2		58.9		A STREET BY ONE STAN		29.0
Dec	14.5	1.3	ELECTRICATE OF THE PARTY OF THE	63.5				31.0
TOTALS	136.7	14.5		611.5				363.67

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production									Part C: Annual Licence				
	Oil Oil Value Ga		Gas (10 ³ m ³)	Ga	as Value (\$)	Condensate and Gas Products (m³)		Condensate Value (\$)		Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)	
Amount Used As Fuel							The state of the s				Gas	14.5	\$.15 per 1000 m ³	\$ 2.17	
Sales	136.7	\$ 47,127.15		\$			\$		\$	47,127.15	Oil	136.7	\$.50 per m ³	\$ 68.35	
Other (Explain)											Condensate	-	\$.50 per m ³	\$ M	
TOTAL	136.70	\$ 47,127.15		\$			\$		\$	47,127.15	Total	151.1		\$ 70.51	

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources					v.2009-05-3
	Dundee Oil and Gas Limited	Well Name:	TLM No.1 (Horiz.#1), Rochester 4 - 12 - IEBR		Licence No.	T010442	Field/Pool: Rochester 1-17-II I	EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	12 Con	IEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

Х	Single	Well	Report

Group/Commingled Well Report

	DD(DDUCTION VOLUMES 1					TIME ON PRODUCTION	
Month		Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³)	1.2	Condensate (III)	3.9				31.0
Jan	4.0							29.0
Feb	4.9	1.2		4.5				31.0
Mar	4.1	1.2		3.8	-			
Apr	4.9	1.2	GWELD DESCRIPTION	4.7			il Parette de la LENCA LE	30.0
May	4.1	2.2		3.7				30.0
Jun	3.1	2.2		2.9				30.0
Jul	2.5	1.8		2.3	-			29.7
Aug	3.6	1.9	ALIVE DU XOUT	3.5				31.0
Sep	4.6	1.7		4.3				28.3
Oct	5.4	1.8		5.0				31.0
Nov	5.3	1.8		4.8				30.0
Dec	4.8	1.9		4.5				31.0
TOTALS	51.2	20.1		47.9				361.92

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

17,320.01

²Wellhead Shut-In Pressure

71.3

Part C: Annual Licence Fee Calculation 3

v.2009-05-31

28.63

Part B: Type and Disposition of Production

TOTAL

51.10 \$

(A) Total Production (B) Licence Fee Type of Condensate **Total Value** Gas Gas Value Condensate and Oil Value Payable Licence Fee Production 1000 (m³) gas Value (\$) \$ **Gas Products** $(10^3 m^3)$ (\$) (m³)Rate $(A) \times (B)$ (m3) oil or condensate (m3) 3.01 20.1 \$.15 per 1000 m³ Amount Used Gas As Fuel 25.62 \$.50 per m³ Oil 51.2 17,320.01 17,320.01 51.1 \$ Sales \$.50 per m³ Other Condensate (Explain)

17,320.01

³This information is to be summarized on Form 3 for all wells

Total



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources	4.00		Mary and Trans	v.2009-05-3
Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.1(Horiz.#1), Rochester 4 - 16 - IIIEBR		Licence No.	T010445 T010444	Field/Pool: Rochester 7-17-IV EBR Pool
Address:	Unit B. 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	16 Con	IIIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	DPC	DUCTION VOLUMES 1				TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	12.4	1.5	Control (iii)	5.1		ME LETTER BOOK	MES MALE	30.5
Feb	10.8	1.5		4.5				29.0
Mar	11.2	1.5		4.6				30.5
Apr	11.8	1.5		4.8				30.0
May	12.1	1.5		5.1				31.0
Jun	12.2	1.4		6.9				29.0
Jul	14.6	1.5		6.1				30.7
Aug	15.3	1.6		6.4				31.0
Sep	13.9	1.5		6.2				30.0
Oct	13.3	1.5		5.6				31.0
Nov	9.2	1.0		3.8				21.0
Dec	11.1	1.4	The The Late	5.2				17.3
TOTALS	147.8	17.4		64.2				341.00

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Va (\$)		Condensate and Gas Products (m³)		ondensate Value (\$)	T	otal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel										Wast-W	Gas	17.4	\$.15 per 1000 m ³	\$ 2.61
Sales	152.1	\$ 51,606.9	-	\$			\$	-	\$	51,606.90	Oil	147.8	\$.50 per m ³	\$ 73.88
Other (Explain)				millo			44				Condensate		\$.50 per m ³	\$ •
TOTAL	152.10	\$ 51,606.9	-	\$	1		\$		\$	51,606.90	Total	165.2		\$ 76.49

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources						V.2000-	00-01
Operator	Dundee Oil and Gas Limited	Well Name:	Paragon et al No. 22, Rochester 5 - 15 - IIIEBR		Licence No.	T008237	Field	ld/Pool: Rochester 7-17-IV E	BR Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	15 Con	IIIEBR		Well Status - Mode :	Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

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Part A: Production Volumes and Pressures	X Single Well Report	Group/Commingled Well Report
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	PR	ODUCTION VOLUMES 1					TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	17.2			76.8				30.0	
Feb	16.8			76.6	-	Carrie of the party of the party		29.0	
Mar	18.9	and the second second		85.6				31.0	
Apr	18.8	0.2	WEST OF THE SECOND	85.0				30.0	
May	20.2	1.2		113.2		Parties La contra		31.0	
Jun	14.9	0.9		82.3				30.0	
Jul	15.6	0.3		77.9				30.7	
Aug	16.8	0.3	IN THE RESERVE	69.3	The state of the s		the state of the s	31.0	
Sep	14.8	0.3	THE WALL	48.5				30.0	
Oct	13.0	0.3		70.8				31.0	
Nov	12.8	0.3		68.4				30.0	
Dec	13.1	0.3		70.2			Z SINT NOT THE RE	31.0	
TOTALS	192.7	4.2		924.6		Day - Fulfix Ellins		364.67	

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

Ture 5. Typo uno	Oil (m³)	Öil Value (\$)	Gas (10 ³ m ³)	0	Gas Value (\$)	Condensate and Gas Products (m³)	Condensati Value (\$)	9	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel					VEIN N					Gas	4.2	\$.15 per 1000 m ³	\$ 0.63
Sales	192.6	\$ 64,300.61		\$	9.5	-	\$	- \$	64,300.61	Oil	192.7	\$.50 per m ³	\$ 96.34
Other (Explain)	S. Sell		GEAT.					Œ.		Condensate		\$.50 per m ³	\$
TOTAL	192.60	\$ 64,300.61		\$			\$	- \$	64,300.61	Total	196.9		\$ 96.97

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Reso	ources					V.2000-00-0	=
Operator	Dundee Oil and Gas Limited	Well Name:	PPC Lakewood #7H (Horiz#1), R	Rochester 6 - 17 - IIEBR	Licence No.	T008073	3	Field/Pool: Rochester 1-17-II EBR Poo	ol	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17 Con	IIEBR		Well Status - Mode :	Active	_'

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures X Single Well Report Group/Commingled Well Report

Part A: Product	tion Volumes and Pressures		X	Single Well Report	Group/Commingle	d Well Report		the same of the sa
		DDUCTION VOLUMES 1				TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
	25.9	6.3	Conditioned (iii)	400.6				20.0
Jan				476.4				29.0
Feb	30.3	7.9						31.0
Mar	31.9	7.8		494.8				
Apr	31.8	8.5		484.9				30.0
May	32.1	8.5		499.6	-			31.0
Jun	31.7	7.9		486.8				30.0
Jul	32.9	7.6		498.5				30.7
	40.1	7.8	Town B.	495.8	<u>-</u>			31.0
Aug				455.3	Tell and the second			30.0
Sep	40.5	7.5						31.0
Oct	32.5	8.5		498.4				
Nov	34.6	8.6		519.1				30.0
Dec	35.8	9.1		535.0				31.0
TOTALS	400.0	95.8		5,845.3				354.67

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-in Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

(A) Total Production

Part B. Type and	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	ondensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Payable (A) x (B)
Amount Used As Fuel		P. Lev.	THE .					Gas	95.8	\$.15 per 1000 m ³	\$ 14.36
Sales	397.8	\$ 135,071.16	3-2	\$ 		\$	\$ 135,071.16	Oil	400.0	\$.50 per m ³	\$ 200.00
Other (Explain)							As	Condensate		\$.50 per m ³	\$ -
TOTAL	397.80	\$ 135,071.16		\$ 	- T- 1	\$ 	\$ 135,071.16	Total	495.8		\$ 214.36

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resource						
Operator	Dundee Oil and Gas Limited	Well Name:	PPC Rochester #15, Rochester 7 -	17 - IV	Licence No.	T008111	Field/Pool: Rochester 7-17-IV EBR	Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17 Con	IV	Well Status - Mode :	Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	DD(ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	16.0	1.5		19.2				31.0
Feb	6.6	1.4		7.1				28.0
Mar	6.9	1.5		8.0				31.0
Apr	9.3	1.2	THE VICTOR VICTOR	10.9				30.0
May	13.0	1.1		15.7				31.0
Jun	10.3	1.5		12.5				30.0
Jul	14.7	1.5		17.4				30.7
Aug	17.9	1.6		21.4				31.0
Sep	14.3	1.5		16.6				30.0
Oct	12.9	1.5		15.3				29.5
Nov	13.4	1.5		15.5				30.0
Dec	14.1	1.6		16.3				31.0
TOTALS	149.3	17.2		175.8				363.17

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Weilhead Shut-In Pressure

Part B: Type and	d Disposition of	Production							Part C: Annual Licence	Fee Calculation		
Tare B. Type and	Öil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas V (\$)		Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel					WT P	Para legit			Gas	17.2	\$.15 per 1000 m ³	\$ 2.58
Sales	144.6	\$ 49,490.98		\$			\$ 1-7-4	\$ 49,490.98	Oil	149.3	\$.50 per m ³	\$ 74.65
Other (Explain)									Condensate		\$.50 per m ³	\$
TOTAL	144.60	\$ 49,490.98		\$			\$	\$ 49,490.98	Total	166.5		\$ 77.23

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8	To the Minister of Natural Resources	v.2009-05-31
1 01111 0		

Operator Dundee Oil and Gas Limited	ndee Oil and Gas Limited Well Name: TLM No.1 (Horiz.#1), Rochester 8 - 13 - IVEBR			Licence No.	T011262	Field/Pool: Rochester 5-12-IV EBR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	13 Con	IVEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures X Single Well Report Group/Commingled Well Report

	PRO	ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	21.4	8.2		14.0	mulion Balling and A			31.0
Feb	19.3	6.3		12.9				29.0
Mar	25.9	5.6		16.5		ATTENDED BY THE STATE OF		26.0
Apr	26.9	6.8	Manager Land	17.5				30.0
May	18.2	5.9		12.0				31.0
Jun	17.4	5.7		11.3				30.0
Jul	19.5	5.6	Mary Tuest august	12.7		Mangardy 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		29.7
Aug	23.7	5.9		14.2	101010111111111111111111111111111111111			31.0
Sep	25.9	5.7	AND THE REPORT OF	11.6	- ·			30.0
Oct	20.0	5.8		11.6				31.0
Nov	16.6	5.3		10.6		LANGE BOOK BELL		28.0
Dec	18.1	7.3		11.7				31.0
TOTALS	252.8	74.0		156.4				357.67

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

Part B. Type and	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	G	as Value (\$)	Condensate and Gas Products (m³)	ondensate Value (\$)	T	otal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel				BE						Gas	74.0	\$.15 per 1000 m ³	\$ 11.09
Sales	249.2	\$ 83,546.62		\$			\$ 417-7	\$	83,546.62	Oil	252.8	\$.50 per m ³	\$ 126.39
Other (Explain)			7 1 2 3							Condensate		\$.50 per m ³	\$
TOTAL	249.20	\$ 83,546.62		\$		20142	\$	\$	83,546.62	Total	326.7		\$ 137.48

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Re	esources			v.	.2009-05-31
	Dundee Oil and Gas Limited	Well Name:	Paragon et al No. 16H (Horiz. N	No.1), Rochester 8 - 14 - IIEBR	Licence No.	T008222	Field/Pool: Rochester 7-17-IV EBR Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	14 Con	IIEBR	Well Status - Mode : Active	e

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures X Single Well Report Group/Commingled Well Report

	PP(ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.5	1.2		9.0				31.0
Feb	5.8	1.2		7.0				29.0
Mar	7.0	1.2		8.1				31.0
Apr	7.2	1.2		8.5				30.0
May	7.6	1.2	THE ZHILL	9.1				31.0
Jun	7.0	1.2		8.7				30.0
Jul	7.2	1.2		8.8				30.7
Aug	7.4	1.2		9.0				31.0
Sep	6.0	1.2		6.7				29.3
Oct	5.2	1.1		6.0				31.0
Nov	4.4	0.9	Uyaria esaney	4.8		State and Mark Thomas Advantage		30.0
Dec	4.5	0.9		4.9				31.0
TOTALS	76.6	13.8		90.5				364.92

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

Part B: Type and	Disposition of	Production							fait o. Ailliudi Liochioc	1 00 Galgaration		
rait b. Type and	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	G	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(Å) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel									Gas	13.8	\$.15 per 1000 m ³	\$ 2.07
Sales	76.6	\$ 25,528.98		\$			\$	\$ 25,528.98	Oil	76.6	\$.50 per m ³	\$ 38.29
Other (Explain)	e e			V.					Condensate		\$.50 per m ³	\$
TOTAL	76.60	\$ 25,528.98	RAMES IN	\$			\$	\$ 25,528.98	Total	90.4		\$ 40.36

³This information is to be summarized on Form 3 for all wells



Form 8

Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2016

To the Minister of Natural Resources

Operator	Dundee Oil and Gas Limited		Well Name: Parago	on #17H, Rochester 8 - 15 - IIII	EBR	Licence No.	T008		ol: Rochester 7-17-IV EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On	N6E 1R6	Township: Roches	ster	Lot	15 Con	IIIEBR	w	ell Status - Mode : Active
	nether report represents a single well report o								
It is necess	ary to complete this form for wells that prod	uced any fluid during the reporting	year. If no production occu	rs from a well, a Form 8 report i	s not required but the well must b	be reported on For	rm 3.		
Part A:	Production Volumes and Pressures		X	Single Well Report	Group/Comming	led Well Repo	rt		
	PR	RODUCTION VOLUMES 1				PRESSURE D	DATA		TIME ON PRODUCTION
Month		Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in	Time (hrs.)	Date WHSIP Take	en DAYS
Jan					- Land -	i jaline, y			
Feb									<u> </u>
Mar	0.2	5.2		0.3					23.0
Apr	3.0	3.1		55.0					30.0
May	2.5	2.2		48.5					31.0
Jun	0.4	4.6		6.8					30.0
Jul	0.1	2.1		1.7					9.0
Aug	0.1	0.0		1.9		A LYDING OF			1.0
Sep	0.1	3.9		1.2					24.0
Oct	0.6	5.1		9.3					31.0
Nov	1.3	6.8		21.2					30.0
-			The second secon	2.4					6.0

10.1

²Wellhead Shut-In Pressure

v.2009-05-31

215.00

Part B: Type and	d Disposition o	f Product	ion									Part C: Annual Licence	Fee Calculation 3		
Ture Type and	Oil (m³)	Oil V	'alue	Gas (10 ³ m ³)	Gas Value (\$)	Condensate a Gas Produc (m³)			ondensate /alue (\$)	Tot	al Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel		1712	11									Gas	34.9	\$.15 per 1000 m ³	\$ 5.24
Sales	-	\$	W.X		\$ - (v - n		-	\$		\$		Oil	10.1	\$.50 per m ³	\$ 5.03
Other (Explain)	E. I					Asia ha	11 4	lle.	W.F.E.			Condensate	<u> </u>	\$.50 per m ³	\$ -
TOTAL		\$	11.	the track	\$		-	\$	CR TEST	\$	×	Total	45.0		\$ 10.26

149.0

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources				v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	PPC et al Rochester #4, Rochester 8 - 17 - IIIEBR		Licence No.	T007954 T012127	Field/Pool: Rochester 1-17-II EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17 Con	IIIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	PR	ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	13.6	8.1		435.3				31.0
Feb	13.6	5.5		359.7				29.0
Mar	15.2	5.9		362.2	- L			31.0
Apr	14.7	6.4		344.3			U Wester State of the	30.0
May	15.4	6.4		361.0				31.0
Jun	11.4	6.9		351.4				30.0
Jul	11.1	7.0		351.1	-		the minimal Array V	30.7
Aug	11.0	7.5		350.0				31.0
Sep	12.2	9.6		398.4	-2			30.0
Oct	12.6	9.4		398.1			Market To Marie	31.0
Nov	11.0	10.2		340.2			E CONTRACTOR S	30.0
Dec	12.4	9.4		383.0		Tremos and such	II WI SEET - THE	31.0
TOTALS	154.2	92.2		4,434.6				365.67

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and	d Disposition of	Production							Part C: Annual Lice	nce Fee Calculation 3		
Tures. Type and	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate Gas Produ (m³)		Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel		Distant 1							Gas	92.2	\$.15 per 1000 m ³	\$ 13.83
Sales	153.8	\$ 51,664.00	-	\$		\$	DOM:	\$ 51,664.00	Oil	154.2	\$.50 per m ³	\$ 77.10
Other (Explain)					1.59.54				Condensate		\$.50 per m ³	\$
TOTAL	153.80	\$ 51,664.00		\$		\$		\$ 51,664.00	Total	246.4		\$ 90.93

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources						v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	TLM No. 1 (Horiz.#1), Rochester 9 - 7 - IEBR		Licence No.	T010536	Field	/Pool: Rochester 8-8-I EBR Po	ool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	7 Con	IEBR		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures	X Single Well Report	Group/Commingled Well Report
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	PR	ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	0.0	0.1		10.0	- 1			1.0
Feb	0.0	0.1	No. 2 2 2 1	9.9			r for S. S. Stanton Labor	1.0
Mar					21 - 2 - 2 - 2			
Арг	0.2	0.1		10.3	-1-23-23-11			1.0
May	0.3	0.1		18.5				2.0
Jun	1.1	0.2		48.6				4.0
Jul	-							
Aug	0.1	0.0		9.8	• • • • • • • • • • • • • • • • • • • •			1.0
Sep	0.3	0.1	8 7 1 11 11 15 1	29.2				3.0
Oct	0.2	0.1		31.0				2.0
Nov								
Dec	0.1	0.0		9.8				1.0
TOTALS	2.2	0.7		177.0			-	16.00

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part C: Annual Licence Fee Calculation 3 Part B: Type and Disposition of Production

rait b. Type and	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas V		Condensate and Gas Products (m³)	1	ondensate Value (\$)	Tot	al Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel							9		14:		Gas	0.7	\$.15 per 1000 m ³	\$ 0.11
Sales	2.3	\$ 825.77		\$			\$		\$	825.77	Oil	2.2	\$.50 per m ³	\$ 1.12
Other (Explain)											Condensate		\$.50 per m ³	\$ -
TOTAL	2.30	\$ 825.77		\$	-	-	\$		\$	825.77	Total	3.0		\$ 1.23

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Reso	ources				V.2009-05-
Operator	Dundee Oil and Gas Limited	Well Name:	Paragon Talisman Byrnedale (De	ev. # 1), Rochester 2 - 18 - IIEBR	Licence No.	T008810	Field/Pool: Rochester 1-17-II EBR Po	ool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	18 Con	IIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	PRC	ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	10.0	2.1		15.0	4-10-11-11-11-11-11-11-11-11-11-11-11-11-			31.0
Feb	10.1	1.6		14.2	-			28.0
Mar	11.2	1.5		16.6				31.0
Apr	11.0	1.5		16.2				30.0
May	11.8	2.9		19.3				31.0
Jun	11.3	2.7		16.5		الدريس فاروريط		30.0
Jul	10.0	2.1		14.6				30.7
Aug	9.8	2.2		14.3	A			31.0
Sep	10.9	2.1		19.1				30.0
Oct	7.9	2.5		12.3				31.0
Nov	9.9	1.9		14.4				28.0
Dec	11.5	2.2		16.3				31.0
TOTALS	125.5	25.3		188.6		-		362.67

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

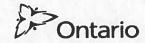
²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

Part D. Type und	Öil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	G	as Value (\$)	Condensate and Gas Products (m³)		ensate ue (\$)	Total	Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel	That is						8	Var.			Gas	25.3	\$.15 per 1000 m ³	\$ 3.80
Sales	129.7	\$ 43,847.44		\$		Balai San	\$		\$ 4	13,847.44	Oil	125.5	\$.50 per m ³	\$ 62.74
Other (Explain)			in the								Condensate		\$.50 per m ³	\$
TOTAL	129.70	\$ 43,847.44		\$		1 - 1 × - 1	\$	65-6	\$ 4	43,847.44	Total	150.8		\$ 66.54

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources					
Operator	Dundee Oil and Gas Limited	Well Name:	Dundee (Dev.#1), Rochester 3 - 16 - IIEBR		Licence No.	T012129	Field/Pool: Rochester 1-17-	-II EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	16 Con	IIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X	Single	Well	Report

Group/Commingled Well Report

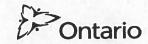
	DD	ODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
	13.2	8.5	Controlled (III)	419.2				31.0
Jan	12.0	9.0		387.1				29.0
Feb	12.8	7.8	Name and Property of the Control of	409.9				30.5
Mar	12.8	6.7	Maria Salara Salara	404.2				30.0
Apr	12.7	6.0		410.3		Bay Tall Provide		31.0
May	11.7	5.3		382.8				29.0
Jun	13.0	5.5		408.6				30.7
Jul	12.6	5.6		395.9				31.0
Aug	10.7	4.9		348.2				29.0
Sep	10.4	3.8		330.8		Mar Ton Say 15 Vay		31.0
Oct	10.0	2.7		310.3				30.0
Nov	10.2	2.8		319.7				31.0
TOTALS	142.0	68.6		4,526.9				363.17

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and	Disposition of	Production						Part C: Annual Licence			
Tures. Type and	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	68.6	\$.15 per 1000 m ³	\$ 10.3
Sales	148.3	\$ 49,787.11		\$ -		\$ -	\$ 49,787.11	Oil	142.0	\$.50 per m ³	\$ 71.0
Other (Explain)								Condensate		\$.50 per m ³	\$ -
TOTAL	148.30	\$ 49,787.11		\$ -		\$ -	\$ 49,787.11	Total	210.7		\$ 81.3

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources	v.2009-05-3					
	Dundee Oil and Gas Limited	Well Name:	Dundee (Horiz. #1), Rochester 8 - 17 - IIIEBR		Licence No.	T012241	Fiel	Id/Pool: Rochester 8-17-III El	BR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17 Con	IIIEBR		Well Status - Mode :	Active

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures X Single Well Report Group/Commingled Well Report

	DE	RODUCTION VOLUMES 1					TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
	Oil (III)	5.9		3.8				13.0	
Jan		6.7		24.7				17.0	
Feb								30.0	
Mar		5.2		9.8				27.0	
Apr		2.5		2.9		The August Translation of the August Transla			
May		8.8		32.0				28.0	
		2.6		8.1				9.0	
Jun		7.6		9.3	and the state of the same of			20.0	
Jul				19.0		The second secon		31.0	
Aug		16.9						30.0	
Sep		13.4		14.8					
Oct		1.9		2.7				9.0	
		4.3	FILESEE FILES R.	17.6				20.0	
Nov		12.5		33.6				31.0	
Dec				178.2				265.00	
TOTALS		88.2		170.2		3			

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

Part C: Annual Licence Fee Calculation 3

Part B. Type and	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	idensate alue (\$)	Tota	Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used									Gas	88.2	\$.15 per 1000 m ³	\$ 13.23
As Fuel Sales		\$ -		\$ -		\$	\$		Oil		\$.50 per m ³	\$
Other									Condensate	7-50-27	\$.50 per m ³	\$
(Explain) TOTAL		s -	-	s -	DESTRUCTION OF THE PARTY OF THE	\$	\$	-	Total	88.2	45.041.	\$ 13.23

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources	of Natural Resources							
Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34518, Mersea 1 - 24 - IX		Licence No.	T007904	Field/Pool: Romney 6-13-III Pool				
Address:	Unit B 1030 Adelaide St S London On N6F 1R6	Township:	Mersea	Lot	24 Con D	<	Well Status - Mode : Active				

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

V	Cinal	a Wall	Report

Group/Commingled Well Report

	PR	ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION		
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Jan	9.9	1.2		55.1		Next Harming to the		31.0		
Feb	9.7	1.1	THE PROPERTY OF THE PROPERTY O	51.2				29.0		
Mar	9.8	1.2		53.5				30.7		
Apr	9.3	1.2		55.8				30.0		
May	10.0	1.2		56.0				31.0		
Jun	10.0	1.2		55.3				30.0		
Jul	10.1	1.2		56.5				31.0		
	10.0	1.2		56.4				30.8		
Aug Sep	9.0	1.2		50.3		URW JOR THE		28.9		
Oct	10.2	1.3		58.0				31.0		
Nov	8.6	1.3	W-1 - U-1	49.0				29.8		
Dec	8.8	1.3		49.6	- Maria			31.0		
TOTALS	115.2	14.6		646.6	III) PHARY IVE			364.17		

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and	d Disposition of	Production						Part C: Annual Licence	Fee Calculation		
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	ondensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	14.6	\$.15 per 1000 m ³	\$ 2.19
Sales	126.8	\$ 43,394.52	10.50	\$ 1,402.52	5.70	\$ 881.12	\$ 45,678.16	Oil	115.2	\$.50 per m ³	\$ 57.62
Other (Explain)	(multi		II					Condensate		\$.50 per m ³	\$
TOTAL	126.80	\$ 43,394.52	10.50	\$ 1,402.52	5.70	\$ 881.12	\$ 45,678.16	Total	129.8		\$ 59.80

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources	To the Minister of Natural Resources							
Operator Dundee Oil and Gas Limited		Well Name:	Talisman (Horiz.#1), Mersea 5 - 23 - X		Licence No.	T008672	Field/Pool: Romney 6-13-III Pool				
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	23 Con X		Well Status - Mode :	Active			

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

<	Single Well Report	
	Single well kenon	

0	10	ام ما ممث	10/-11	Danad
Group	/Comm	ıınglea	AAGII	Report

	P	RODUCTION VOLUMES 1					TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	38.3	10.7		1,211.5				31.0	
Feb	36.0	9.8		1,134.4				29.0	
Mar	37.6	10.7		1,163.0				30.3	
Apr	34.4	10.7		1,167.1				30.0	
May	37.7	10.3		1,209.6				31.0	
Jun	37.2	8.6	HARLES-AV FOLL	1,182.5	-			30.0	
Jul	38.1	8.8	HELLEY A S	1,225.1				31.0	
Aug	37.1	8.7		1,225.2	-			30.4	
Sep	36.4	8.7		1,198.1				29.8	
Oct	38.3	9.0		1,225.9				31.0	
Nov	33.4	5.4		1,089.2				29.8	
Dec	34.9	4.9	N. S.	1,112.0				30.6	
TOTALS	439.2	106.3	- Wilderson a	14,143.8				363.92	

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production						Part C: Annual Licence	e Fee Calculation		
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	106.3	\$.15 per 1000 m ³	\$ 15.94
Sales	465.6	\$ 158,594.	76.90	\$ 10,678.29	7.10	\$ 1,114.80	\$ 170,387.51	Oil	439.2	\$.50 per m ³	\$ 219.62
Other (Explain)								Condensate		\$.50 per m ³	\$
TOTAL	465.60	\$ 158,594.	76.90	\$ 10,678.29	7.10	\$ 1,114.80	\$ 170,387.51	Total	545.5		\$ 235.56

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



TOTAL

Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8				To the Minister of Natural Resource	es					v.2009-05-31
Operator	Dundee Oil and Gas Limited		Well Name: Cons	s et al 34350, Romney 1 - 13 - I			Licence No.	T007390	Field/Pool: Romney 6-13	·III Pool
Address:	Unit B, 1030 Adelaide St S, London, G	On N6E 1R6	Township: Rom	ney		Lot	13 Con II		Well Status - Mode	: Suspended
Indicate wh	ether report represents a single well repor	t or an approved reporting of com	ningled field or pool produc	tion. Commingled wells shall be	listed on the reverse	side in the spac	e provided in Part D.			
It is necess	ary to complete this form for wells that pro	oduced any fluid during the reporti	ng year. If no production oc	curs from a well, a Form 8 report	is not required but t	he well must be	reported on Form 3.			
Part A: P	Production Volumes and Pressure	es	X	Single Well Report	Group	c/Commingle	d Well Report			
		PRODUCTION VOLUMES 1					PRESSURE DATA		TIME	ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ²	(kPag)	Shut-in Time (hrs.) Date WHS	SIP Taken	DAYS
Jan										
Feb			PRINCIPAL NO	T		- 1				ta 1
Mar										₹
Apr						-				= = =
May		and the little of the second		h- 1		-				+
Jun						-			- U	*
Jul		1		-		-				-
Aug	-	•								-
Sep	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	•		- 1		-				•
Oct	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	•		-			1 1 1 1 1			-
Nov		-						7 7 -		-
Dec	•	•				-				2
TOTALS								-		

\$

²Wellhead Shut-In Pressure

Part C: Annual Licence Fee Calculation 3

Part B: Type and Disposition of Production (A) Total Production Licence Fee Type of (B) Ğas Gas Value Condensate and Condensate Total Value Öil 1000 (m³) gas Licence Fee Payable Production (m³) $(10^3 m^3)$ (\$) Gas Products Value (\$) (m3) oil or condensate Rate (A) x (B) (m³) Amount Used \$.15 per 1000 m³ \$ Gas As Fuel \$.50 per m³ 0.50 \$ 43.87 \$ 43.87 Oil \$ Sales Other \$.50 per m³ Condensate (Explain) \$ 0.50 \$ 43.87 \$

Total

43.87

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8	Form 8 To the Minister of Natural Resources							
Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.1(Horiz.#1), Romney 1 - 14 - II		Licence No.	T010491	Field/Pool: Romney 5-15-I Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	14 Con II		Well Status - Mode : A	ctive

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	PR	RODUCTION VOLUMES 1					TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	23.9	1.9	CHERTS A	209.5				31.0	
Feb	20.4	1.4		172.9		HE TO THE STATE OF		28.0	
Mar	23.7	1.6		202.9				31.0	
Арг	24.5	1.6		161.0				30.0	
May	18.4	1.9		163.7		E T TETE TO		31.0	
Jun	20.3	1.7	10.00	178.5				30.0	
Jul	21.6	1.5		193.7				31.0	
Aug	28.9	0.8		266.8				30.0	
Sep	22.7	1.5		207.9				29.9	
Oct	23.5	1.5		205.7				29.5	
Nov	23.7	1.6		214.6	= 1			30.0	
Dec	23.7	1.6		209.9		While I was a second		30.7	
TOTALS	275.3	18.5		2,387.2		•		362.04	

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

v.2009-05-31

Part C: Annual Licence Fee Calculation 3 Part B: Type and Disposition of Production (A) Total Production Licence Fee (B) Condensate and **Total Value** Type of Ğas Gas Value Condensate Payable 1000 (m³) gas Licence Fee Production \$ $(10^3 m^3)$ (\$) **Gas Products** Value (\$) (m³) (\$) Rate (A) x (B) (m3) oil or condensate (m³) \$.15 per 1000 m³ \$ Amount Used 2.77 Gas 18.5 As Fuel 137.63 100,663.59 Oil 275.3 \$.50 per m³ 0.80 115.14 98,929.62 13.60 1,618.83 291.0 \$ Sales Other \$.50 per m³ \$ Condensate (Explain) \$ 140.39 293.7 100,663.59 Total 13.60 \$ 1,618.83 0.80 \$ 115.14 \$ 98,929.62 TOTAL 291.00 \$



Annual Report of Monthly Oil and Gas Production

For	the	Year	2016

Form 8	form 8 To the Minister of Natural Resources v.20								
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Romney 2 - 13 - II		Licence No.	T009464	Field/Pool: Romney 6-13-III Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	13 Con	11	Well Status - Mode : Active	√e	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

X Single Well Report Group/Commingled Well Report Part A: Production Volumes and Pressures

	P	RODUCTION VOLUMES 1					TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	39.6	2.1		137.8				31.0	
Feb	35.3	2.0		121.7			2111 100	29.0	
Mar	40.0	2.2		133.2				31.0	
Apr	33.8	2.1		125.8		Carculate as a		30.0	
May	37.4	2.2		131.6			The remaining the second	31.0	
Jun	36.7	2.1		127.9				30.0	
Jul	36.6	2.1	14-311 (11-1-)	130.8				31.0	
Aug	37.2	2.1		131.2				30.8	
Sep	34.7	2.1		125.3				29.8	
Oct	37.6	2.2	Welfa ETGT PLEATER	132.6				31.0	
Nov	34.5	2.3		141.5				29.8	
Dec	38.7	2.2		137.3				31.0	
TOTALS	442.0	25.6		1,576.5				365.38	

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production						Part C: Annual Licence	e ree Calculation		
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	25.6	\$.15 per 1000 m ³	\$ 3.83
Sales	472.6	\$ 160,783.47	18.40	\$ 2,089.96	1.00	\$ 132.02	\$ 163,005.45	Oil	442.0	\$.50 per m ³	\$ 221.01
Other (Explain)								Condensate		\$.50 per m ³	\$
TOTAL	472.60	\$ 160,783.47	18.40	\$ 2,089.96	1.00	\$ 132.02	\$ 163,005.45	Total	467.6		\$ 224.84

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			10 the Minister of Natural Resources						V.2000	70 00 01
Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al (Horiz.#1), Romney 3 - 11 - IV		Licence No.	T008224		Field/Pool: Romney 6-13-III Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	11 Con	IV	Mish	Well Status - Mode :	Active	SE

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures X Sing

W	#37 1 -	144-11	Report
- X	SIDOLA	WOL	Kenon

Groun	n/Cor	nmin	aled	Well	Repor
Olou	וטטוק		Aica	44011	ILCPOI

	PRO	ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Jan	13.0	2.1		29.7				31.0		
Feb	16.2	2.0		36.6		The second second		29.0		
Mar	12.9	2.2		29.4				31.0		
Apr	12.9	2.1		32.4				30.0		
May	13.1	2.2		30.3				31.0		
Jun	12.3	2.1		28.3				30.0		
Jul	12.3	2.1	BALLEY WATER	28.9				31.0		
Aug	11.1	2.1		26.2	-			31.0		
Sep	10.3	2.0		28.5				29.0		
Oct	12.1	2.2		28.3				31.0		
Nov	11.8	2.3		27.7				30.0		
Dec	11.9	2.2	AND THE PERSON OF THE PERSON O	27.7				31.0		
TOTALS	149.9	25.5	rokanie Heel	354.0				365.00		

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

v 2009-05-31

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

Ture B. Type une	Oil (m³)	Oil Value (\$)	Gas (10 ³ m³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	25.5	\$.15 per 1000 m ³	\$ 3.83
Sales	161.1	\$ 54,604.45	18.40	\$ 2,431.41	0.70	\$ 100.07	\$ 57,135.93	Oil	149.9	\$.50 per m ³	\$ 74.94
Other (Explain)								Condensate	-	\$.50 per m ³	\$ -
TOTAL	161.10	\$ 54,604.45	18.40	\$ 2,431.41	0.70	\$ 100.07	\$ 57,135.93	Total	175.4		\$ 78.77

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources		V.2005-03-31					
Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 34344, Romney 3 - 14 - II		Licence No.	T007261 Licence No.		Field/Pool: Romney 6-13-III Pool		1
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	14 Con II			Well Status - Mode :	Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures	X Single Well Report	Group/Commingled Well Report
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	PR	ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	8.7	2.1		202.0				31.0	
Feb	8.0	2.0		185.6	/			29.0	
Mar	8.6	2.2		198.9		Mary Company Company		31.0	
Apr	12.1	2.0		248.2	-			29.0	
May	11.1	2.2		208.5				31.0	
Jun	10.9	2.1	4	202.3				30.0	
Jul	11.4	2.1		216.8				31.0	
Aug	2.9	0.1		83.3				10.5	
Sep	10.9			208.9				29.8	
Oct	11.8			219.1				31.0	
Nov	10.8	2.2		209.7				29.8	
Dec	11.1	2.9		207.0				31.0	
TOTALS	118.3	19.8		2,390.2				344.04	

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part C: Annual Licence Fee Calculation 3 Part B: Type and Disposition of Production

Part B. Type and I	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fe Payable (A) x (B)	
Amount Used As Fuel						The second field		Gas	19.8	\$.15 per 1000 m ³	\$	2.97
Sales	129.5	\$ 44,868.71	14.10	\$ 1,871.98	0.40	\$ 42.03	\$ 46,782.72	Oil	118.3	\$.50 per m ³	\$	59.16
Other (Explain)	T.ELS							Condensate		\$,50 per m ³	\$	
TOTAL	129.50	\$ 44,868.71	14.10	\$ 1,871.98	0.40	\$ 42.03	\$ 46,782.72	Total	138.1		\$	62.12

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources	To the Minister of Natural Resources						
Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34353, Romney 5 - 12 - IV		Licence No.	Field/Pool: Romney 6-13-IV Pool				
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	12 Con IV	Well Status - Mode : Active				

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

Х	Single Well Report	Group/C

Commingled Well Report

	PR	ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	33.6	3.2		1,061.7				30.3	
Feb	33.1	3.1		1,027.5				29.0	
Mar	34.7	3.4	Yana Auga Auga	1,089.5				30.7	
Apr	31.1	3.3	THE RESERVE OF THE	1,056.7				30.0	
May	33.9	3.4	W. Harrison	1,095.0				31.0	
Jun	33.2	3.3		1,050.9				30.0	
Jul	33.8	3.3		1,086.5				31.0	
Aug	22.1	0.9		712.1				23.8	
Sep	27.4	2.0	Frank Marcillon	901.4				29.8	
Oct	30.3	3.1	ESCHERNE BOND	963.4			A	31.0	
Nov	30.0	3.3		972.7				29.8	
Dec	32.5	3.2		1,033.2			PERMISSION OF F	31.0	
TOTALS	375.6	35.4	in the second second	12,050.6				357.29	

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and	Disposition of	Production					Part C: Annual Licence Fee Calculation					
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	7	Licence Fee Payable (A) x (B)
Amount Used As Fuel		12 12 10 1						Gas	35.4	\$.15 per 1000 m ³	\$	5.31
Sales	396.3	\$ 134,649.00	25.50	\$ 3,349.83	1.60	\$ 202.32	\$ 138,201.15	Oil	375.6	\$.50 per m ³	\$	187.79
Other (Explain)	medica.							Condensate		\$.50 per m ³	\$	- 1
TOTAL	396.30	\$ 134,649.00	25.50	\$ 3,349.83	1.60	\$ 202.32	\$ 138,201.15	Total	411.0		\$	193.10



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural	Resources						
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Romney	5 - 203 - Talbot Road West	Licence No.	T009533 T009934 T010403	Field/Pool: Romney 5-15-I Pool	15-l Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	203 Con	Talbot Road West	Well Status - Mode :	Active		

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

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	SIDOLE	VVPII	Renon

Group/Commingled Well Report

	P	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	3.9			7.9	- T			4.0
Feb	2.4			6.7	1 x 1 7 1 x 1 x 1 x 1 x 1 x 1 x 1 x 1 x			3.0
Mar	1.9			7.4				3.0
Apr	1.7			7.0	-			3.0
May	2.8	-	a 51 = 15 & -	11.1				5.0
Jun	2.7			10.4	-			8.0
Jul	0.7			2.9				5.0
Aug	2.5			5.8	-			4.0
Sep	2.2		p i i i i i i i i i i i i i i i i i i i	2.2	- 1			6.0
Oct	2.9	14 E E E E E E E		2.8				4.0
Nov	1.9			1.9	- 1			5.0
Dec	0.3			0.3				1.0
TOTALS	25.7			66.2		•	A 1 8 1	51.00

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production							Part C: Annual Licence Fee Calculation					
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	To	otal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)	
Amount Used As Fuel									Gas	- 1	\$.15 per 1000 m ³	\$	J**	
Sales	31.2	\$ 10,340.90		\$ -	-	\$ -	\$	10,340.90	Oil	25.7	\$.50 per m ³	\$	12.84	
Other (Explain)							la _I		Condensate	- 1	\$.50 per m ³	\$	-	
TOTAL	31.20	\$ 10,340.90		\$ -	, J-, I	\$ -	\$	10,340.90	Total	25.7		\$	12.84	

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources					V.2009-C	J3-3 I
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman No.2 (Horiz.#1), Romney 5 - 2		Licence No.	T009874 T009935	Field/Pool: Lake Erie 233-L Pool	212	
Address:	Unit B. 1030 Adelaide St S. London, On N6E 1R6	Township:	Romney	Lot	203 Con	Talbot Road West	Well Status - Mode :	Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

3/	Single Well Report	

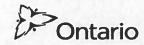
Group/Commingled Well Report

	Р	PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	42.7	30.5		51.1	- M			31.0
Feb	35.3	24.7		41.8				29.0
Mar	24.9	18.8		29.3				31.0
Apr	32.7	23.4		42.1				30.0
May	36.3	27.3		43.8				31.0
Jun	37.3	27.2		44.4				30.0
Jul	37.6	23.4		45.4				31.0
Aug	33.2	24.7		40.3				30.8
Sep	30.6	25.1		38.0				29.8
Oct	34.1	26.2		41.2				31.0
Nov	33.0	25.2		40.4				29.8
Dec	30.3	23.3		36.4				31.0
TOTALS	407.9	299.9		494.1				365.38

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	l Disposition of	Production							Part C: Annual Licence Fee Calculation 3					
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m³)	Gas Value (\$)	Condensate and Gas Products (m³)	Conden Value		Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)	
Amount Used As Fuel									Gas	299.9	\$.15 per 1000 m ³	\$	44.99	
Sales	439.5	\$ 149,094.19	215.40	\$ 29,919.61	12.10	\$ 1.	,464.30	\$ 180,478.10	Oil	407.9	\$.50 per m ³	\$	203.95	
Other (Explain)		gV2							Condensate	<u> </u>	\$.50 per m ³	\$		
TOTAL	439.50	\$ 149,094.19	215.40	\$ 29,919.61	12.10	\$ 1	,464.30	\$ 180,478.10	Total	707.8	State of the	\$	248.94	

²Wellhead Shut-in Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8	To the Minister of Natural Resources	v.2009-05-3
Form 8	To the Minister of Natural Resources	

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Romney 6 - 11 - I		Licence No.	T009247	Field/Pool: Romney 3-8-II Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	11 Con I		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

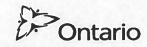
	PR	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	26.7			48.4		Walt Burnstell in		31.0
Feb	25.1			43.7		HEN -CHILDRE NEXT		29.0
Mar	26.7		THE PARTY OF THE PARTY OF	48.1				31.0
Apr	44.8			48.5				30.0
May	27.2			50.0				31.0
Jun	27.0			49.1	Addition of the land			30.0
Jul	27.6			50.7				31.0
Aug	27.4			49.1			II November 11	30.8
Sep	24.9			46.9				29.8
Oct	26.0			47.9				31.0
Nov	23.0			43.8				29.8
Dec	26.2			48.0				31.0
TOTALS	332.4			574.2				365.38

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part C: Annual Licence Fee Calculation 3 Part B: Type and Disposition of Production (A) Total Production Licence Fee (B) Condensate and Condensate Type of Oil Value Gas Gas Value Total Value Production 1000 (m³) gas Licence Fee Payable (m³) **Gas Products** Value (\$) \$ $(10^3 m^3)$ (\$) (\$) (m3) oil or condensate Rate (A) x (B) (m³) Amount Used \$.15 per 1000 m³ \$ Gas As Fuel 332.4 \$.50 per m³ 166.21 Oil 118,104.80 345.8 \$ 118,104.80 \$ Sales Other \$.50 per m³ Condensate (Explain) 332.4 \$ 166.21 \$ 118,104.80 Total TOTAL 345.80 \$ 118,104.80 \$

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

v.2009-05-

Operator	erator Dundee Oil and Gas Limited Well Name: Talisman (Horiz. #1-Lateral #1), Romney 6		Talisman (Horiz. #1-Lateral #1), Romney 6 - 14 - I		Licence No.	T009784 T009601	Field/Pool: Romney 3-8-II Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	14 Con		Well Status - Mode : Re-entry of T009601

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	P	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Jan	49.2	3.1		144.2				31.0		
Feb	39.3	2.4		110.7				28.0		
Mar	47.7	2.8		138.7			A promote to the	31.0		
Apr	32.5	2.6		105.3				27.0		
May	48.4	3.2		143.9				31.0		
Jun	39.1	3.0		115.1				30.0		
Jul	29.4	2.9		90.8				30.0		
Aug	30.9	2.6		92.7				31.0		
Sep	34.2	2.6		104.4				29.9		
Oct	36.8	2.8		109.6				31.0		
Nov	45.8	3.3		138.2				30.0		
Dec	54.5	3.3		161.1				31.0		
TOTALS	487.8	34.6		1,454.6				360.88		

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and	Disposition of	Production						Part C: Annual Licence	Fee Calculation *		
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	34,6	\$.15 per 1000 m ³	\$ 5.19
Sales	534.8	\$ 181,241.47	25.40	\$ 2,859.10	1.60	\$ 217.02	\$ 184,317.59	Oil	487.8	\$.50 per m ³	\$ 243.90
Other (Explain)								Condensate		\$.50 per m ³	\$
TOTAL	534.80	\$ 181,241.47	25.40	\$ 2,859.10	1.60	\$ 217.02	\$ 184,317.59	Total	522.4		\$ 249.08



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources					V.2003-00-
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman No.2 (Horiz.#1), Romney 6 - 14 - I		Licence No.	T009789 T009865	Field/Pool: Romney	r 3-8-II Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	14 Con I		Well Status - N	Mode: Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

v	Single Well Report	
	Single Men Kenon	

Group	/Com	minal	ed W	ell Re	port
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		PRODUCTION VOLUMES 1					TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	11.5	0.2		7.5	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			31.0	
Feb	10.4			6.8				29.0	
Mar	12.0		THE DEVICE HE ST	7.8				31.0	
Apr	7.9			5.5			recuest the	30.0	
May	7.5			6.2				31.0	
Jun	9.0	0.1		3.4				30.0	
Jul	14.0	0.6	ewn-sept total					31.0	
Aug	14.0	0.6	NAME OF THE OWNER, OWNE	ranke a spinia i j				31.0	
Sep	13.1	0.6		0.0				28.0	
Oct	15.4	0.6			- 1		Tage with the larger	31.0	
Nov	16.4	0.7		0.1				30.0	
Dec	14.1	0.6		0.0				31.0	
TOTALS	145.2	3.9		37.4				364.00	

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-in Pressure

Part B: Type and	Disposition of	Production						Part C: Annual Licence	e Fee Calculation 3		
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel	Marile 1		H TO HE	Miller in				Gas	3.9	\$.15 per 1000 m ³	\$ 0.59
Sales	162.8	\$ 55,952.42	2.80	\$ 439.09	0.20	\$ 49.56	\$ 56,441.07	Oil	145.2	\$.50 per m ³	\$ 72.62
Other (Explain)								Condensate		\$.50 per m ³	\$ Le de la Constantin
TOTAL	162.80	\$ 55,952.42	2.80	\$ 439.09	0.20	\$ 49.56	\$ 56,441.07	Total	149.2		\$ 73.21



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources					V. 2009-05-3
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Romney 6 - 15 - II		Licence No.	T009407	Field/Pool: Romney 5-15-I Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	15 Con	II	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

_			
X	Single	Well	Report

Group/Commingled Well Report

	PF	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.6			66.4				31.0
Feb	6.9			60.3			milion were kernel a	28.0
Mar	7.9			66.7	- 10			31.0
Apr	8.9	- X		83.6				30.0
May	7.2			64.4	• 11			24.0
Jun	8.3	1.1		73.3		Linguis de Linguis de la constant de		30.0
Jul	7.7	2.1	Exwin I Bung out	68.4				31.0
Aug	6.8	2.1		61.9		MARK THE WORLD		31.0
Sep	7.2	2.1		66.4				29.1
Oct	8.4	2.2		74.6				31.0
Nov	8.0	2.3		71.8				30.0
Dec	8.5	0.3	11.00	74.9				31.0
TOTALS	93.2	12.2		832.9				357.13

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and	d Disposition of	Production							Part C: Annual Licence	Fee Calculation		
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensa Value (\$		Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel						and the			Gas	12.2	\$.15 per 1000 m ³	\$ 1.83
Sales	99.4	\$ 34,059.7	8.80	\$ 1,178.80	0.10	\$	24.78 \$	35,263.34	Oil	93.2	\$.50 per m ³	\$ 46.61
Other (Explain)			lan esta						Condensate		\$.50 per m ³	\$ - V- B-(1-50)
TOTAL	99.40	\$ 34,059.7	8.80	\$ 1,178.80	0.10	\$	24.78 \$	35,263.34	Total	105.4		\$ 48.44

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

 For	the	Year	2016
For	the	Year	2016

Form 8			To the Minister of Natural Resources					V.2009-03-
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman No. 1 (Horiz.#1), Romney 7 - 16 - II		Licence No.	T010033	Field/Pool: Romney 5-15-	-l Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	16 Con	11	Well Status - Mode	: Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

Х	Single	Well	Report

Group/Commingled Well Report

	PR	ODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	36.2	2.9		556.0				30.4
Feb	30.7	2.6		468.6				27.2
Mar	33.7	3.0		510.3				29.7
Apr	32.6	3.0		534.0	•			30.0
May	33.6	3.1		521.3				31.0
Jun	29.0	2.6		450.2	-			26.7
Jul	33.5	4.9	- 1	522.9	-1			31.0
Aug	30.0	2.9		470.7	- 1			27.4
Sep	29.2	2.1		466.1				29.9
Oct	19.8	1.9		485.4	-			27.0
Nov	33.0	2.3		554.2				29.7
Dec	34.3	2.8		529.2	-			31.0
TOTALS	375.5	34.1	4.3.90 -	6,068.9				350.88

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production						Part C: Annual Licence	e Fee Calculation		
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel		74						Gas	34.1	\$.15 per 1000 m ³	\$ 5.11
Sales	402.5	\$ 136,539.29	24.80	\$ 2,946.20	1.40	\$ 164.89	\$ 139,650.38	Oil	375.5	\$.50 per m ³	\$ 187.76
Other (Explain)								Condensate		\$.50 per m ³	\$ of the state of
TOTAL	402.50	\$ 136,539.29	24.80	\$ 2,946.20	1.40	\$ 164.89	\$ 139,650.38	Total	409.6		\$ 192.86

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8	To the Minister of Natural Resources	v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	TLM No. 2 (Horiz.#1), Romney 7 - 16 - II		Licer	nce No.	T010526	Field	d/Pool: Romney 5-15-I Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	16	Con	П		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

V	Cinala	Moll	Report

Group/Commingled Well Report

	PR	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	27.4	5.8		40.2	THE RESIDENCE AND ADDRESS.		X Editor I	30.1
Feb	25.5	5.2		38.8	•	fight water		29.0
Mar	27.2	5.5		39.6				30.3
Apr	25.8	5.4		40.8				30.0
May	27.8	5.6		41.2				31.0
Jun	24.7	5.7		36.5				30.0
Jul	30.2	7.3		50.9				31.0
Aug	21.6	3.3		35.1				27.8
Sep	21.0	2.1	-25 Table 1	31.9				29.8
Oct	23.6	2.2	77-7-3	34.8	- 1			30.6
Nov	21.3	2.3	F12 - 12 1	32.1				29.8
Dec	13.9	5.8		20.4				31.0
TOTALS	289.9	56.1		442.3			-11	360.46

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production						Part C: Annual Licence	e Fee Calculation		
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	56.1	\$.15 per 1000 m ³	\$ 8.42
Sales	330.6	\$ 111,459.76	41.10	\$ 4,938.71	3.00	\$ 375.34	\$ 116,773.81	Oil	289.9	\$.50 per m ³	\$ 144.94
Other (Explain)								Condensate	-	\$.50 per m ³	\$
TOTAL	330.60	\$ 111,459.76	41.10	\$ 4,938.71	3.00	\$ 375.34	\$ 116,773.81	Total	346.0		\$ 153.36

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

v.2009-05-31 To the Minister of Natural Resources Form 8

Operator Du	dundee Oil and Gas Limited	Well Name:	Cons et al 34345, Romney 8 - 13 - III		Licence No.	T007274	Field/Pool: Romney 6-13-III Pool	
Address: Ur	Init B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	13 Con	III See Levin	Well Status - Mode :	Active
Indicate whether	er report represents a single well report or an approved reporting	ng of commingled field or po	ol production. Commingled wells shall be listed on	he reverse side in the	space provided in I	Part D.		

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	0.0		har to the last	2.0				1.0
Feb	0.0			2.5				1.0
Mar	0.0			2.5				1.0
Apr	0.1			5.0				2.0
May	0.0		codyste Williams	2.5				1.0
Jun								Local Street Services
Jul	0.1			5.1	•			2.0
Aug			TO DESCRIPTION TO					
Sep								
Oct	0.0			2.5				1.0
Nov	0.0		MEN'S PROPERTY	2.6				1.0
Dec	0.0	MELL MANAGEMENT M		2.6	• 1	Las year John 1		1.0
TOTALS	0.3			27.1				11.00

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and	Type and Disposition of Production Oil Oil Value Gas Gas Value Condensate and Condensate Total Value (m³) (\$) (10³m³) (\$) Gas Products (m³)														Part C: Annual Licence Fee Calculation ³					
	Oil		Oil Value					Gas Produc		(Total Value \$		Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)	
Amount Used As Fuel		M													Gas		\$.15 per 1000 m ³	\$		
Sales	0.3	\$	97.98		\$			Mar N		\$		\$	97.9	В	Oil	0.3	\$.50 per m ³	\$	0.16	
Other (Explain)				Hillian			Ī								Condensate		\$.50 per m ³	\$	military.	
TOTAL	0.30	\$	97.98	NET SE	\$					\$		\$	97.9	В	Total	0.3		\$	0.16	

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8	To the Minister of Natural Resources	v.2009-05-31
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Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.2 (Horiz.#1), Romney 8 - 194 - Talbot Road West		Licence No.	T010510 T010734	Field/Pool: Lake Erie 233-L Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	194 Con	Talbot Road West	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

v	Single	MAI-II	Donast
	amule	AAGII	REDUIL

Group/Commingled Well Report

	PRO	ODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	123.4	91.1		2,898.6		THE CHART ST.	rintern productive	30.8
Feb	114.8	85.0		2,672.7				29.0
Mar	121.5	94.2		2,832.8				30.7
Apr	111.4	85.5		2,806.5				30.0
May	121.6	81.9		2,892.0				31.0
Jun	119.2	81.9	THE PARTY OF THE P	2,808.3				29.8
Jul	124.5	85.9		2,965.7				30.7
Aug	127.1	79.0		3,051.6				30.8
Sep	111.8	82.4	S = 17/1/03 1	2,726.4				28.9
Oct	102.6	78.9		2,463.7	<u>-</u>			30.8
Nov	36.1	63.8	F- 49-7- 1	1,231.5				29.3
Dec	61.6	66.0		2,006.7				30.0
TOTALS	1,275.6	975.4		31,356.4				361.63

Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and	d Disposition of	Production						Part C: Annual Licence Fee Calculation ³				
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	ondensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	975.4	\$.15 per 1000 m ³	\$	146.31
Sales	1,388.5	\$ 466,995.44	701.30	\$ 84,476.88	40.00	\$ 4,820.68	\$ 556,293.00	Oil	1,275.6	\$.50 per m ³	\$	637.79
Other (Explain)								Condensate	<u> </u>	\$.50 per m ³	\$	
TOTAL	1,388.50	\$ 466,995.44	701.30	\$ 84,476.88	40.00	\$ 4,820.68	\$ 556,293.00	Total	2,251.0		\$	784.10



Annual Report of Monthly Oil and Gas Production

For the Year 2016

		2000 05 04
Form 8	To the Minister of Natural Resources	v.2009-05-31
FUIII 0		

Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 34161, Romney 1 - 7 - II		Lice	nce No.	T007272	Field/Pool: Romney 3-8-II Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	7	Con		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures X Single Well Report Group/Commingled Well Report

	PR	ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	9.9	-		2.9			7 7 7 7 7 7 7 7	31.0
Feb	11.3		JOHN FOR WAR	2.8				29.0
Mar	10.8			2.7			Toward March 1987	31.0
Apr	8.4			0.7				30.0
May	9.2			3.8				30.0
Jun	9.0			4.7				30.0
Jul	3.9			1.7	<u> </u>			30.0
Aug	8.1			3.4				31.0
Sep	7.1			3.0				30.0
Oct	8.2			3.4				31.0
Nov	8.2		MARINE WE	4.8			- 22	30.0
Dec	5.6			3.8				31.0
TOTALS	99.5			37.6				364.00

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	1	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Т	otal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel										Gas		\$.15 per 1000 m ³	\$ - 1
Sales	99.2	\$ 32,125.42		\$	THE STATE OF		\$	\$	32,125.42	Oil	99.5	\$.50 per m ³	\$ 49.73
Other (Explain)	4					A THE SE				Condensate	A Company	\$.50 per m ³	\$ (.)
TOTAL	99.20	\$ 32,125.42		\$			\$	\$	32,125.42	Total	99.5		\$ 49.73

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For	the	Year	2016
LOI	unc	I Cal	2010

v.2009-05-31 To the Minister of Natural Resources Form 8 T010618 Field/Pool: Romney 5-15-I Pool TLM No. 3 (Horiz.#1), Romney 6 - 14 - I Licence No. Well Name: **Dundee Oil and Gas Limited** Operator Well Status - Mode : Active 14 Con Romney Unit B, 1030 Adelaide St S, London, On N6E 1R6 Township: Address:

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

Y	Single	Well	Report

l		
Group/Commingled	Well	Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	0.6			0.4	- 1			7.0
Feb	3.7			2.3				25.0
Mar	3.6	Health Language Control		2.1				31.0
Apr	2.6			1.6	- 1			27.0
May	1.5	Lucinian Company of the Company of t		0.8	- J			7.0
Jun	6.2			3.3				15.0
Jul	4.5		Law telephone	8.3				31.0
Aug	0.7			1.2				9.0
Sep				0.8				30.0
Oct	1.5	16-10/2		1.7				26.0
Nov	3.6			2.0	•			30.0
Dec	3.2			1.8	-			31.0
TOTALS	31.8			26.3				269.00

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and I	Disposition of	Production					Part C: Annual Licence Fee Calculation								
	Oil (m³)	Öil Value (\$)	Gas (10 ³ m³)	Ga	as Value (\$)	Condensate and Gas Products (m³)		ndensate /alue (\$)	Т	otal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel				9.41		A TOTAL DEPARTMENT					Gas		\$.15 per 1000 m ³	\$	
Sales	36.0	\$ 12,097.36	W.Z.	\$			\$		\$	12,097.36	Oil	31.8	\$.50 per m ³	\$	15.91
Other (Explain)							Z.			-10-0/ -1	Condensate		\$.50 per m ³	\$	
TOTAL	36.00	\$ 12,097.36		\$			\$		\$	12,097.36	Total	31.8		\$	15.91

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8	To the Minister of Natural Resources	v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Romney 8 - 16 - III		Licence No.	T008663	Field/Pool: Romney 6-13-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	16 Con III		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

X Single Well Report Part A: Production Volumes and Pressures

Group/Commingled Well Report

	PR	ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHS!P ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan								1.0
Feb	0.5	-		2.7				1.0
Mar	0.0			or ====================================	-			1.0
Apr	0.1	-		0.5				1.0
May	0.1	J 22 - 1 - 3		0.2	-			2.0
Jun	0.0			0.2				1.0
Jul					-21			- n
Aug		-		- 1				THE DOMESTIC OF THE PARTY OF
Sep					-			- 1
Oct	0.0			0.2	-			1.0
Nov	0.2			0.2			The state of the s	1.0
Dec	0.0	-		0.6				2.0
TOTALS	0.9	- A	-	4.7				11.00

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and	Disposition of	Production						Part C: Annual Licence F	ee Calculation 3		
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas		\$.15 per 1000 m ³	\$ -
Sales	0.4	\$ 167.29		\$ -		\$ -	\$ 167.29	Oil	0.9	\$.50 per m ³	\$ 0.46
Other (Explain)								Condensate		\$.50 per m ³	\$ -
TOTAL	0.40	\$ 167.29		\$ -		\$ -	\$ 167.29	Total	0.9		\$ 0.46

³This information is to be summarized on Form 3 for all wells



Dec

TOTALS

Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources				v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Ram/BP 5, Raleigh 1 - 17 - XIII		Licence No.	T007369	Field/Pool: Raleigh 1-17-XIII Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Raleigh	Lot	17 Con	XIII	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Produc	ction Volumes and Pressures		X	Single Well Report	Group/Commingle	d Well Report		
	PR	ODUCTION VOLUMES 1				TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan		21.3		51.9				31.0
Feb	-	21.0		46.3		The second second		29.0
Mar	A	21.4		62.5				31.0
Apr	24 101-1-	28.5	A CALCAL PIE TO THE	72.1				30.0
May		30.7		58.9				31.0
Jun	H 1 /2 () 1 () 1 ()	31.0		54.6				30.0
Jul		33.7		57.2		ADDED TO THE		31.0
Aug		34.4	III.	56.2				31.0
Sep	1 May 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	32.1		54.0				30.0
Oct		33.2		56.9				31.0
Nov		30.8		53.8				30.0

58.2

682.4

²Wellhead Shut-In Pressure

31.0

366.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

30.7

348.7

Tures. Typo una	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)		ondensate /alue (\$)	То	tal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel	Wasa Coll		J. 134,8	The state of		1		-7-1		Gas	348.7	\$.15 per 1000 m ³	\$ 52.31
Sales		\$ -	344.60	\$ 36,257.78		\$		\$	36,257.78	Oil		\$.50 per m ³	\$
Other (Explain)			the state							Condensate		\$.50 per m ³	\$
TOTAL	14 (1)	\$ -	344.60	\$ 36,257.78		\$		\$	36,257.78	Total	348.7		\$ 52.31

³This information is to be summarized on Form 3 for all wells

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.



Form 8

TOTAL

Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2016

To the Minister of Natural Resources

Operator	Dundee Oil and G	as Limited				Well Name:	Ram/BP 4, F	Raleigh 2 - 14 - XIV			Licence No.	T007		d/Pool: Raleigh 2-1	4-XIV Pool
Address:	Unit B, 1030 Adela	ide St S, Lond	ion, On N6E	1R6		Township:	Raleigh			Lot	14 Con	XIV		Well Status - Mod	le: Suspended
								ommingled wells shall b							
lt is necessa	ary to complete this fo	rm for wells th	at produced	any fluid during the	reportin	g year. If no pr	roduction occurs from	om a well, a Form 8 repo	ort is not required but	the well must be	reported on For	m 3.			
Part A: P	roduction Volum	es and Pres	sures				X Sing	gle Well Report	Grou	p/Commingle	ed Well Repor	rt			
			PRODL	JCTION VOLUMES	S 1						PRESSURE D	ATA		TII	ME ON PRODUCTION
Month	Oil (m ³)	A MILE	Gas (10 ³ m ³)		Condens	ate (m³)	Water (m3)	WHSIP ²	(kPag)	Shut-in	Time (hrs.)	Date WHSIP	Taken	DAYS
Jan	THE PERSON NAMED				- 1										
Feb		-	THE RESERVE			3.4							Jogin III S. A. X.		
Mar		-		MUSELINA	-						N 10 12				
Apr			14 60 5			Som II				- 1					
Мау			A PEN		9	Of THE SE									
Jun				15 HOW I 19	100					•			7.73		
Jul						1 / 10/20	E Property			•					
Aug						PE ALL		THE STATE OF THE SAME	44.4						IC THE A DELL
Sep					ent e nt										
Oct															
Nov		- Want	V 192							-					
Dec					-		2011/11/19								
TOTALS		-			-						le me en	-		-	
	volumes for single Type and Disposit			ng shall be provid	ed from	ı wellhead me	atering.			Part C: Ann		ut-In Pressure			
	Oi		il Value	Gas	Ga	as Value	Condensate and	Condensate	Total Value		pe of	(A) Total P		(B)	Licence Fee
	(m ^s)	(\$)	(10 ³ m ³)		(\$)	Gas Products (m ³)	Value (\$)	\$	Proc	duction	1000 (m (m ³) oil or c		Licence Fee Rate	Payable (A) x (B)
Amount Us As Fuel	sed		Sady								Gas		Mary II	\$.15 per 1000 m ³	\$
Sales		- \$		-	\$	-		\$ -	\$ -		Oil			\$.50 per m ³	\$
Other (Explain)					M. m					Cond	densate			\$.50 per m ³	\$

Total

v.2009-05-31

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources							112000 00 0
Operator	Dundee Oil and Gas Limited	Well Name:	CanEnerco/CNR #19, Mersea 3 - 16 - VIII		Licence No.	Т00	8826	Field	d/Pool: Mersea 6-23-VII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	16 Con	VIII			Well Status - Mode :	Active
Indicate w	nether report represents a single well report or an approved reporti	ing of commingled field or po	ool production. Commingled wells shall be listed on the	e reverse side in th	ne space provided in	Part D.				
It is neces:	sary to complete this form for wells that produced any fluid during	the reporting year. If no pro-	duction occurs from a well, a Form 8 report is not requi	red but the well m	ust be reported on Fo	orm 3.				

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	PR	ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	2.0			3.0	<u> </u>	HANGE SERVICE OF THE		14.0
Feb	2.2			3.2			ج كالمناسبات و	10.0
Mar	2.1			3.1				21.0
Apr	3.3			2.8				21.0
May	2.4			3.5				25.0
Jun	1.1		HT M CHARLEST AND AND A	1.6				12.0
Jul	1.8			2.7				20.0
Aug	2.0	description value		3.0				21.0
Sep	1.0		21-15-21-1-1-1-1	1.5				9.0
Oct	1.1			1.5				31.0
Nov			THE WATER AND			HELLIS SEVEN		
Dec				0.1				1.0
TOTALS	18.9			26.0				185.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

Part C: Annual Licence Fee Calculation 3

[A] Type and Disposition of Production

[A] Type and Disposition of Production

[B] Type and Disposition of Production

	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Ga	s Value (\$)	Condensate and Gas Products (m³)	(Condensate Value (\$)	T	otal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel							V.				Gas		\$.15 per 1000 m ³	\$
Sales	29.5	\$ 9,517.52		\$	-11		\$		\$	9,517.52	Oil	18.9	\$.50 per m ³	\$ 9.47
Other (Explain)			WE AND A		in N		Ŋ,				Condensate		\$.50 per m ³	\$
TOTAL	29.50	\$ 9,517.52		\$			\$		\$	9,517.52	Total	18.9		\$ 9.47

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resour		7.20	.000 00 01					
Operator	Dundee Oil and Gas Limited	Well Name:	Ram/Talisman #29 Dev. No.1, Tilbu	ury North 1 - 11 - IV	Licence No.	T008057	7	Field	d/Pool: Tilbury North 1-11-I	V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Tilbury North	Lot	11 Con	IV			Well Status - Mode :	Active)

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

Y	Si	nale	Well	Report

Group/Commingled Well Report

	PRO	ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	8.6	14.4		10.5	Cau Cought a - u			25.0
Feb	7.6	11.9		9.3				29.0
Mar	9.2	11.8		11.3			HILLER OF THE	31.0
Apr	7.0	10.8	THE RESERVE OF THE SECOND	8.6			Here Laterage	28.0
May	7.8	10.7		9.6		Zerojako artista	a runteren me lu	31.0
Jun	8.2	10.3		10.1				30.0
Jul	6.0	10.8		7.3				16.8
Aug	8.0	11.2		9.8		Enderston Control		31.0
Sep	7.5	10.8		9.2			n alternative R	30.0
Oct	7.8	10.3		9.6				31.0
Nov	7.2	10.4		8.8	-11			30.0
Dec	7.3	10.4		8.9				31.0
TOTALS	92.1	133.8		113.0				343.75

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

v 2009-05-31

Part B: Type and	Disposition of	Production						Part C: Annual Licence	Fee Calculation		
	Oil (m³)	Öil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel			1 1 1 1 M			Z		Gas	133.8	\$.15 per 1000 m ³	\$ 20.07
Sales	97.5	\$ 34,017.29	109.20	\$ 11,077.06		\$ -	\$ 45,094.35	Oil	92.1	\$.50 per m ³	\$ 46.05
Other (Explain)								Condensate	Water State of the	\$.50 per m ³	\$ -
TOTAL	97.50	\$ 34,017.29	109.20	\$ 11,077.06		\$ -	\$ 45,094.35		225.9		\$ 66.12

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8		To the Minister of Natural Resource	98				V.2009-05
Operator Dundee Oil and Gas Limited	Well Name:	TLM No.1(Horiz.#1), Tilbury West 3 -	· 2 - X	Licence No.	T010135	Field/Pool: Tilbury West 3-2-X F	ool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Tilbury West	Lot	2 Con X	(Well Status - Mode :	Active
Indicate whether report represents a single well report or an approved reporti It is necessary to complete this form for wells that produced any fluid during							
Part A: Production Volumes and Pressures		X Single Well Report	Group/Commi	ingled Well Report			
PRODUCTION VOLUM	MES 1			PRESSURE DAT			RODUCTION
				Object to The		LIGID T I	11/0

	PR	ODUCTION VOLUMES 1				PRESSURE DATA	TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.) Date WHSIP Taken	DAYS
Jan		gerential ver		0.2			2.0
Feb	Maria - Maria				e miderally selve-m	to a server of the server of t	
Mar				0.2			1.0
Apr				0.1			1.0
May	A SALVE SALV			0.1			1.0
Jun				0.2			1.0
Jul	0.0		127 1247	0.3			1.0
Aug	mental and a large lands						
Sep							
Oct		market in the second		0.1		Special Company of Manager Company	1.0
Nov	17/4-14/10/17/17 - 17/17	W-12-20-08		0.1			1.0
Dec	0.0			0.3			1.0
TOTALS	0.0		THAT EVE	1.8			10.00

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

\$

Part B: Type and Disposition of Production

TOTAL

Part C: Annual Licence Fee Calculation ³

(A) Total Production Licence Fee Type of (B) Condensate Oil Value Gas Gas Value Condensate and Total Value 1000 (m³) gas Licence Fee Payable Production $(10^3 m^3)$ Gas Products Value (\$) (m³) (\$) (m3) oil or condensate Rate (A) x (B) (m³) Amount Used \$.15 per 1000 m³ \$ Gas As Fuel \$.50 per m³ 0.01 0.0 \$ Sales \$ Other \$.50 per m³ Condensate (Explain) 0.01 \$ 0.0 Total

²Wellhead Shut-In Pressure

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources	V.2003-03-0					
Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34164, Romney 6 - 8 - II		Licence No.	T008022	Field/Pool: Romney 3-8-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	8 Con II		Well Status - Mode :	Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	PR	ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	0.5			0.1	- 1 mai 5 mai 1			12.0
Feb	5.8			1.1				29.0
Mar	4.2			0.8				31.0
Apr	0.4			0.1	-10			5.0
May	9.6			1.8				28.0
Jun	4.2			0.8	The state of the s			30.0
Jul	3.9		F 24.01-YU 2 17.01	0.7				31.0
Aug	3.4			0.6	-			31.0
Sep	3.1	St. III - I		0.5				30.0
Oct	4.3			0.9				31.0
Nov	4.2	-		0.8	N 37 21 - 21			30.0
Dec	1.5			0.3				31.0
TOTALS	45.2			8.4				319.00

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production								Part C: Annual Licence	e Fee Calculation 3		
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Value \$)	Gas Produ (m³)		ensate ie (\$)	Ť	otal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel							11.1			Gas	-	\$.15 per 1000 m ³	\$
Sales	49.1	\$ 16,223.40		\$		-	\$	\$	16,223.40	Oil	45.2	\$.50 per m ³	\$ 22
Other (Explain)	I. Ja			Jet in						Condensate		\$.50 per m ³	\$
TOTAL	49.10	\$ 16,223.40	-	\$ -		-	\$ 1	\$	16,223.40	Total	45.2		\$ 22

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year

Form 8			To the Minister of Natural Resources				v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Gosfield North 1 - 21 - VI		Licence No.	T009127 T011421	Field/Pool: Gosfield North 2-21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	21 Con	VI	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

١	v	Single Well Report	
ı	. X .	Single Well Report	

Group/Commingled Well Report

	PI	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	16.7			111.8				31.0
Feb	16.0		agiletin karacali	103.0				29.0
Mar	16.5			106.5				31.0
Apr	4.1			34.0				12.0
May	30.7			200.1				18.0
Jun	28.5	eng et al anglie	NACTOR LINES	162.1				30.0
Jul	14.2			122.5				31.0
Aug	19.0			124.3	-			31.0
Sep	19.8	-		102.5				30.0
Oct	21.6			111.8				31.0
Nov	18.8			106.5				30.0
Dec	12.8		H. ESSELL TO LET	114.8	-			31.0
TOTALS	218.5	- /-	III by Living to a	1,399.8				335.04

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production									Part C: Annual Licence				
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)		Gas Value (\$)	Condensate a Gas Product (m³)		ndensate alue (\$)		Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	A T	Licence Fee Payable (A) x (B)
Amount Used As Fuel		Hard Hard									Gas		\$.15 per 1000 m ³	\$	- 1
Sales	228.1	\$ 79,348.56		\$			- :	\$ -	\$	79,348.56	Oil	218.5	\$.50 per m ³	\$	109.26
Other (Explain)			<u> Kantale</u>	100	Shall				15		Condensate		\$.50 per m ³	\$	-
TOTAL	228.10	\$ 79,348.56		\$	-		- :	\$	\$	79,348.56	Total	218.5		\$	109.26

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources				v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.2 (Horiz.#1), Gosfield North 1 - 21 - VI		Licence No.	T010083	Field/Pool: Gosfield North 2-21-VI Pool
Address:	Unit B. 1030 Adelaide St S. London, On N6E 1R6	Township:	Gosfield North	Lot	21 Con VI		Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

v	Single Well Report	
	SIMULE AAGII KEDDIL	

	Grou	p/Comm	ingled	Well	Report
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	Para de la companya della companya della companya della companya de la companya della companya d	PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	17.9			94.0				28.0
Feb	16.8			90.6				29.0
Mar	18.0			95.2				31.0
Apr	17.9	240 10 3 400 140 15 20 10 40 11		89.3				30.0
May	18.9			89.3				31.0
Jun	17.9			89.4				30.0
Jul	13.0			99.3				31.0
Aug	17.7			92.8				31.0
Sep	17.2			90.0				30.0
Oct	17.6			92.2		THE REPORT OF		31.0
Nov	17.0			89.1		A TOWN IS TO		30.0
Dec	17.2			90.2				31.0
TOTALS	206.9			1,101.6		باللام اللام المالية		363.00

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3
Value | Type of | (A) Total Produc

	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)		Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)		Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel					MANYAY - I	Kelkat		W.		Gas	- I	\$.15 per 1000 m ³	\$
Sales	211.7	\$ 71,711.36	The svenience	\$			\$	\$	71,711.36	Oil	206.9	\$.50 per m ³	\$ 103.45
Other (Explain)				VAL				i N		Condensate		\$.50 per m ³	\$
TOTAL	211.70	\$ 71,711.36		\$			\$	\$	71,711.36	Total	206.9		\$ 103.45

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources			
Operator	Dundee Oil and Gas Limited	Well Name:	Telesis 34539, Gosfield North 2 - 21 - VI		Licence No.	Field/Pool: Gosfield North 2-21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	21 Con VI	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

		Report

Group/Commingled Well Report

	р	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	0.1			3.1				1.0
Feb	0.1			4.8				2.0
Mar	-							
Apr	0.1			1.5				1.0
May								
Jun	0.0			0.2				1.0
Jul	0.4			11.1				4.0
Aug	0.1			3.4				1.0
Sep	0.3			8.9				4.0
Oct		The state of the s		METERS AND THE	<u></u>			
Nov								-
Dec	0.1			3.1	•			3.0
TOTALS	1.1		THE EMPT LAND	36.0		•	8-8	17.04

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

v.2009-05-31

Part C: Annual Licence Fee Calculation 3 Part B: Type and Disposition of Production (A) Total Production (B) Licence Fee Total Value Type of Condensate and Condensate Gas Gas Value Oil Value Payable 1000 (m³) gas Licence Fee Production Gas Products Value (\$) \$ (10^3m^3) (\$) (m3) (\$) Rate (A) x (B) (m3) oil or condensate (m3) \$.15 per 1000 m³ Amount Used Gas As Fuel \$.50 per m³ 0.56 Oil 1.1 Sales \$.50 per m³ Other Condensate (Explain) 1.1 0.56 Total TOTAL

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

v.2009-05-31 To the Minister of Natural Resources Form 8

Operator	Dundee Oil and Gas Limited	Well Name:	Ram BP Telesis #19(Deviated 1), Gosfield S	outh 4 - 258 - STR	Licence No.	T007792 T007699	Field/Pool: Gosfield South 4-258-STR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield South	Lot	258 Con	STR	Well Status - Mode : Re-entry of T007699

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

Y	Single Well Report	Group/Commingled Well Report
_ ^	Silidie Afeli Veholi	

	Р	PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION		
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Jan	14.0			32.6	- 1			31.0		
Feb	13.7		Win Medical Con-	29.4				29.0		
Mar	14.7	To be in the second of the		31.3				31.0		
Apr	11.1			23.7				24.0		
May	18.2			55.7				14.0		
Jun	27.9	-11416	TO HAVE BEEN TO BE A STATE OF THE STATE OF T	81.9				30.0		
Jul	16.6	-		42.3		Barrie de la		31.0		
Aug	13.7			35.0				31.0		
Sep	13.1			30.5				30.0		
Oct	14.3	III EE ALL MARKET AND		31.4				31.0		
Nov	13.6			28.9				30.0		
Dec	14.5	-		28.5				31.0		
TOTALS	185.3			451.0				343.00		

TOTALS | 185.3 | - | 1 Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	d Disposition of	Production							Part C: Annual Licence F	ee Calculation 3		
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	s Value (\$)	Condensate Gas Prode (m³)		Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel									Gas		\$.15 per 1000 m ³	\$
Sales	191.6	\$ 66,702.93		\$,		-	\$ 	\$ 66,702.93	Oil	185.3	\$.50 per m ³	\$ 92.63
Other (Explain)									Condensate		\$.50 per m ³	\$
TOTAL	191.60	\$ 66,702.93		\$		-	\$ 17	\$ 66,702.93	Total	185.3		\$ 92.63

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

2016 For the Year

v.2009-05-31 To the Minister of Natural Resources Form 8

Operator	erator Dundee Oil and Gas Limited Well Na		Talisman No.1 (Horiz.#1) 5-21-VI, Gosfi	No.1 (Horiz.#1) 5-21-VI, Gosfield North 5 - 21 - VI			Field/Pool: Gosfield North 2-21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	21 Con	VI	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

Х	Single Well Report	Group/Commingled Well Report

		PRODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	34.2			0.7				31.0
Feb	31.1	-		0.6				29.0
Mar	34.4			0.7				31.0
Apr	33.4			0.8				30.0
May	33.2		II RESIDENCE TE	1.3				31.0
Jun	31.9	Andrea de la competit		1.2				30.0
Jul	31.6			0.8				31.0
Aug	33.5			0.5	• 1			31.0
Sep	33.2			0.3				30.0
Oct	33.7			0.3				31.0
Nov	32.6			0.3				30.0
Dec	32.1			2.0				31.0
TOTALS	394.8			9.6		-		366.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	d Disposition of	Production						Part C: Annual Licence	Fee Calculation 3		
	Oil (m³)	Öil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas		\$.15 per 1000 m ³	\$
Sales	386.9	\$ 130,935.86		\$		\$ 	\$ 130,935.86	Oil	394.8	\$.50 per m ³	\$ 197.41
Other (Explain)								Condensate		\$.50 per m ³	\$ •
TOTAL	386.90	\$ 130,935.86		\$	-	\$	\$ 130,935.86	Total	394.8		\$ 197.41

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8 v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Telesis 34537 (Horiz.#1), Gosfield North 6 - 23 - VI		Licence No.	T008584	Field/Pool: Gosfield North 2-21-VI F	ool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	23 Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures X Single Well Report Group/Commingled Well Report

-	densate (m ³)	Water (m3) 23.3	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS 31.0
•						31.0
	Total Total	00.0				31.0
		22.2				29.0
		23.8				31.0
		20.4				30.0
		20.0				25.3
		23.0	4123-1			29.0
		22.6				31.0
		21.6				31.0
		21.8				30.0
						31.0
						30.0
			-			31.0
						359.33
	-		- 20.0 - 23.0 - 22.6 - 21.6 - 21.8 - 20.0 - 21.8 - 20.0 - 17.1	- 20.0 23.0 23.0 22.6 21.6 21.8 20.0 21.1 - 25.0 -	- 20.0 - 23.0 - 23.0 - 22.6 - 22.6 - 21.6 - 21.8 - 20.0 - 20.0 - 21.8 - 20.0 - 21.1 -	- 20.0 -

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

rait B. Type and	Oil (m³)	Oil Value (\$)	Gas (10 ³ m³)	Value \$)	Condensate and Gas Products (m³)	ondensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas		\$.15 per 1000 m ³	\$
Sales	76.7	\$ 26,222.41		\$		\$	\$ 26,222.41	Oil	83.3	\$.50 per m ³	\$ 41.66
Other (Explain)								Condensate		\$.50 per m ³	\$
TOTAL	76.70	\$ 26,222.41		\$ -11-		\$	\$ 26,222.41	Total	83.3		\$ 41.66

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year	2016
ror the rear	2010

Form 8			To the Minister of Natural Resources				
Operator	Dundee Oil and Gas Limited	Well Name:	Telesis 34541, Gosfield North 8 - 20 - VII		Licence No.	T007582	Field/Pool: Gosfield North 2-21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	20 Con VI		Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	PRI	ODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	9.1	-		35.3				27.0
Feb	4.4			65.4				29.0
Mar	9.2			53.0				31.0
Арг	9.7			49.9				30.0
May	6.6			47.2				31.0
Jun	7.3			42.8				30.0
Jul	8.5			50.2				31.0
Aug	7.9			42.8	Makes Sales Strategy			31.0
Sep	7.2			38.2				30.0
Oct	6.2			34.8				31.0
Nov	6.4			33.5				30.0
Dec	6.8			35.5				31.0
TOTALS	89.3			528.5				362.00

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

v.2009-05-31

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3 (A) Total Production (B) Licence Fee Total Value Type of Gas Value Condensate and Condensate Gas Oil Value Payable Licence Fee 1000 (m³) gas Production Gas Products Value (\$) \$ (m³) $(10^3 m^3)$ (\$) Rate $(A) \times (B)$ (m3) oil or condensate (m³)\$.15 per 1000 m³ Amount Used Gas As Fuel 44.63 89.3 \$.50 per m³ Oil 37,933.60 110.8 \$ 37,933.60 Sales \$.50 per m³ Other Condensate (Explain) 44.63 89.3 37,933.60 Total \$ TOTAL 110.80 \$ 37,933.60



Annual Report of Monthly Oil and Gas Production

For the	Year	2016

v.2009-05-31 To the Minister of Natural Resources Form 8 T008766 Field/Pool: Mersea 1-16-I Pool Licence No. Talisman (Horiz.#1), Mersea 1 - 16 - I **Dundee Oil and Gas Limited** Well Name: Operator Active Well Status - Mode : Lot 16 Con Unit B, 1030 Adelaide St S, London, On N6E 1R6 Township:

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	Р	PRODUCTION VOLUMES 1				TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	5.1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		79.3				31.0
Feb	4.7			71.0				29.0
Mar	7.0			70.8				31.0
Apr	6.9			70.7				30.0
May	7.3			74.6				31.0
Jun	3.8	-		73.5				30.0
Jul	2.8	-		75.7				31.0
Aug	2.3			76.0	F-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			31.0
Sep	2.9			72.2	Here is a second for the second for			30.0
Oct	3.9			75.5				31.0
Nov	3.7			71.5				30.0
Dec	5.2			69.9				31.0
TOTALS	55.6			880.8				366.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

Part B. Type and	Öil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensa Value (\$		Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel									Gas		\$.15 per 1000 m ³	\$
Sales	44.6	\$ 14,908.97		\$		\$	- \$	14,908.97	Oil	55.6	\$.50 per m ³	\$ 27.78
Other (Explain)									Condensate		\$.50 per m ³	\$
TOTAL	44.60	\$ 14,908.97		\$		\$	- \$	14,908.97	Total	55.6		\$ 27.78

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources					V.2005-03-3
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Mersea 2 - 12 - I		Licence No.	T009859	Field/Pool: Mersea 2-12-I Pool	
Address:	Unit B. 1030 Adelaide St S. London, On N6E 1R6	Township:	Mersea	Lot	12 Con I		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	8.5			7.7				31.0
Feb	6.8	-		6.2				29.0
Mar	6.5			6.0				31.0
Apr	4.5			4.3				24.0
May								7.0
Jun	-				-			
Jul	7.9			28.9			و والقيم سمار مرجم و	4.0
Aug	11.6		h are the color	23.7				31.0
Sep	8.6			12.0				30.0
Oct	7.8			11.2				31.0
Nov	7.7			8.1				30.0
Dec	5.4			8.1				31.0
TOTALS	75.2			116.3				279.00

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-in Pressure

Part C: Annual Licence Fee Calculation 3 Part B: Type and Disposition of Production (A) Total Production Licence Fee (B) Total Value Type of Gas Gas Value Condensate and Condensate Oil Value Payable Licence Fee 1000 (m³) gas Production (10^3m^3) (\$) Gas Products Value (\$) \$ (m3) (\$) Rate (A) x (B) (m3) oil or condensate (m³)\$.15 per 1000 m³ Amount Used Gas As Fuel 37.59 75.2 \$.50 per m³ Oil 25,241.24 25,241.24 76.0 \$ Sales \$.50 per m³ Öther Condensate (Explain) 37.59 75.2 25,241.24 Total 25,241.24 TOTAL 76.00 \$

³This information is to be summarized on Form 3 for all wells



Jun Jul

Aug Sep Oct Nov Dec

Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

2016 For the Year

Form 8				To the Minister of Natural Resour	ces			v.2009-05-31	
Operator	Dundee Oil and Gas Limited		Well Name:	Talisman (Horiz.#1), Mersea 3 - 23	-x	Licence No.	Field/Pool: Romney 6-13-III Pool		
Address:	Unit B, 1030 Adelaide St S, London, On	N6E 1R6	Township:	Mersea	Lot	23 Con X	Well St	tatus - Mode : Suspended	
Indicate wh	ether report represents a single well report o ary to complete this form for wells that produ	r an approved reporting of co	ommingled field or pool production	oduction. Commingled wells shall be	listed on the reverse side in the	space provided in Part D.			
It is necess	ary to complete this form for wells that produ	iced any fluid during the repo	rung year. It no production						
Part A: P	roduction Volumes and Pressures			X Single Well Report	Group/Commir	igled Well Report			
	PR	ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m	3) Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan						• 11		- 1	
Feb									
Mar	0.0							1.0	
Apr									
May						- 1			

TOTALS ¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

0.0

²Wellhead Shut-In Pressure

1.00

Part C: Annual Licence Fee Calculation 3 Part B: Type and Disposition of Production

Part B. Type and	Oil (m³)	Oil V	alue	Gas (10 ³ m ³)	G	as Value (\$)	Condensate and Gas Products (m³)	ondensate /alue (\$)	Tota	Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel	I branch										Gas		\$.15 per 1000 m ³	\$
Sales		\$	-		\$			\$	\$		Oil	0.0	\$.50 per m ³	\$ 0.02
Other (Explain)											Condensate		\$.50 per m ³	\$
TOTAL	- 1/1-0	\$			\$		- 1	\$ - I	\$	-	Total	0.0		\$ 0.02

³This information is to be summarized on Form 3 for all wells

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Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources		v.2009-05-				
	Dundee Oil and Gas Limited	Well Name:	R.E.C. #4 A, Mersea 4 - 5 - V		Licence No.	T008358	Field/Pool: Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	5 Con V		Well Status - Mode : Active		

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

3.6	01	- NAZ-11	Report

Group/Commingled Well Report

	P	RODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	5.6		AMERICA SERVICE	8.1	•			31.0
Feb	3.5			9.1				29.0
Mar	4.8			8.8				31.0
	4.9			7.1				30.0
Apr	6.4	-		7.1				31.0
May	6.9			8.3				30.0
Jun	2.2	- 1		3.1				12.0
Jul	4.1			7.9				20.0
Aug	7.0			10.4				30.0
Sep				7.4	-			31.0
Oct	3.3			10.7				30.0
Nov	3.6			10.6				31.0
Dec	3.5	-		98.6				336.04
TOTALS	55.8		The second second	90.0				

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-in Pressure

Part C: Annual Licence Fee Calculation 3 Part B: Type and Disposition of Production (A) Total Production (B) Licence Fee **Total Value** Type of Gas Gas Value Condensate and Condensate Oil Value Licence Fee Payable Production 1000 (m³) gas Gas Products Value (\$) \$ (m³) $(10^3 m^3)$ (\$) Rate $(A) \times (B)$ (m3) oil or condensate (m³)\$.15 per 1000 m³ Amount Used Gas As Fuel 27.89 Oil 55.8 \$.50 per m³ 19,018.13 56.4 \$ 19,018.13 Sales \$.50 per m³ Other Condensate (Explain) 27.89 55.8 19,018.13 Total 56.40 \$ 19,018.13 TOTAL



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8	To the Minister of Natural Resources		v.2009-05-31
		T007636	

Operator	Dundee Oil and Gas Limited	Well Name:	Ram BP et al 12, Mersea 5 - 15 - VIII		Licence No.	T007636	Field/Pool: Mersea 6-23-VII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	15 Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Group/Commingled Well Report X Single Well Report Part A: Production Volumes and Pressures

	PR	ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	26.0	-		49.7				31.0
Feb	22.0			51.3				29.0
Mar	23.0			53.5				31.0
Apr	21.5			50.0				30.0
May	23.1			50.6				31.0
Jun	20.9			44.3				30.0
Jul	22.1			46.8				31.0
Aug	21.8			46.0				31.0
Sep	22.1			46.7				30.0
Oct	22.1			46.7				31.0
Nov	29.4			38.2				30.0
Dec	23.5			35.0				26.0
TOTALS	277.2			558.9			-	361.00

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production						Part C: Annual Licence	Fee Calculation		
Ture 2. Type dila	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Value §)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas		\$.15 per 1000 m ³	\$
Sales	275.3	\$ 91,466.54		\$		\$ apan Te	\$ 91,466.54	Oil	277.2	\$.50 per m ³	\$ 138.61
Other (Explain)			Holmes					Condensate	•	\$.50 per m ³	\$ •
TOTAL	275.30	\$ 91,466.54		\$ -	-	\$ -	\$ 91,466.54	Total	277.2		\$ 138.61

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For	the	Year	2016

v.2009-05-31 To the Minister of Natural Resources Form 8

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman No.2 (Horiz.#1), Mersea 5 - 20 - A		Licence No.	T009476 T009804	Field/Pool: Mersea 5-20-A Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	20 Con	A	Well Status - Mode : A	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

v	Cinala	18/-11	Donast
	Single	AAGII	Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				TIME ON PRODUCTION		
Month			Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	24.6	Francisco Company		4.3				31.0
Feb	23.2			4.1				29.0
Mar	30.6	-	E-MINE HOW BANK!	5.4		METAL PLENTING		31.0
Apr	26.3			4.6				30.0
May	30.7			5.4				31.0
Jun	28.1	-		5.0				30.0
lul	26.0	- 1		6.0				31.0
Aug	28.9			4.2				31.0
Sep	26.8		IN THE PERSON NAMED IN	3.0				30.0
Oct	25.2			12.4				31.0
Nov	29.5			4.3	<u> </u>			30.0
Dec	26.5			6.4				31.0
TOTALS	326.3			64.9			37	366.00

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and	l Disposition of	Production									Pa	rt C: Annual Licence	Fee Calculation 3		
Part B. Type and	Öil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	G	as Value (\$)	Condensate Gas Produc (m³)		Condensa Value (\$		Total Value \$		Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel											1	Gas		\$.15 per 1000 m ³	\$
Sales	353.2	\$ 118,894.56		\$			-	\$	- 3	118,894.	56	Oil	326.3	\$.50 per m ³	\$ 163.16
Other (Explain)												Condensate		\$.50 per m ³	\$ e de la companya de l
TOTAL	353.20	\$ 118,894.56		\$			-	\$	- 5	118,894.	56	Total	326.3		\$ 163.16

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8	To the Minister of Natural Resources	v.2009-05-31
TOTTIO		

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al, Mersea 5 - 240 - NTR		Licence No.	T008202	Field/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	240 Con	NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X	Single Well Report
^	Olligie Hell Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	3.9		Part Halling	21.8				30.0
Feb	3.7			23.8				29.0
Mar	2.4			25.6				31.0
Apr	1.2			23.8			N PERSONAL PROPERTY OF THE PERSON NAMED IN COLUMN 1	30.0
May	2.5			25.5				31.0
Jun	1.3	THE RESERVE OF THE STREET		24.4	<u> </u>			30.0
Jul	1.7			29.4				31.0
Aug	2.5	Carlo and the carlo		25.4			A PART - AND LINE TO	31.0
Sep	2.4	-		21.7				29.0
Oct	2.8		THE WORLD	25.1				31.0
Nov	2.7			24.0				30.0
Dec	3.2			23.6	SHEET TO BE SEEN THE			31.0
TOTALS	30.5			294.1				364.00

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production						Part C: Annual Licence F			
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m ³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel				MY TANK				Gas		\$.15 per 1000 m ³	\$
Sales	40.6	\$ 14,580.02		\$		\$ -	\$ 14,580.02	Oil	30.5	\$.50 per m ³	\$ 15.23
Other (Explain)								Condensate		\$.50 per m ³	\$
TOTAL	40.60	\$ 14,580.02	111-1-1	\$		\$ -	\$ 14,580.02	Total	30.5		\$ 15.23

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources					
Operator	Dundee Oil and Gas Limited	Well Name:	Ram/BP 3, Mersea 6 - 16 - VIII		Licence No.	T007330	Field/Pool: Mersea 6-23-VII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	16 Con VII		Well Status - Mode :	Active
	bether report represents a single well report or an approved report	no of commingled field or no	ool production. Commingled wells shall be listed	on the reverse side in th	e space provided in Part D.			

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	Pi	RODUCTION VOLUMES 1				TIME ON PRODUCTION		
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	0.7			3.0				31.0
Feb	0.6			2.8				29.0
	0.8			3.4				31.0
Mar	1.2			5.0				30.0
Apr	1.8			5.1				31.0
May	1.8			4.9	-			30.0
Jun	1.0			3.3				31.0
Jul	1.4			3.8	- 112-112-112-11			25.0
Aug				3.5				30.0
Sep	1.3	-		4.9				31.0
Oct	1.8			4.9				30.0
Nov	1.8			4.3				31.0
Dec	1.6			48.8				360.00
TOTALS	15.9		Landau Landina de Carta de Car	40.0				

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

v. 2009-05-31

Part C: Annual Licence Fee Calculation 3 Part B: Type and Disposition of Production Licence Fee (A) Total Production (B) Condensate Total Value Type of Gas Gas Value Condensate and Oil Value 1000 (m³) gas Licence Fee Payable Production \$ $(10^3 m^3)$ (\$) Gas Products Value (\$) (\$) (m³) (m3) oil or condensate Rate (A) x (B) (m³) \$.15 per 1000 m³ Amount Used Gas As Fuel 7.94 Oil 15.9 \$.50 per m³ 6,138.06 17.1 \$ 6,138.06 Sales \$.50 per m3 Other Condensate (Explain) 7.94 15.9 6,138.06 Total TOTAL 17.10 \$ 6,138.06



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8	To the Minister of Natural Resources		V.2009-05-31
		T007798	
Operator Dundee Oil and Gas Limited	Well Name: Telesis et al 34614, Mersea 6 - 20 - XI	Licence No.	Field/Pool: Mersea 6-20-XI Pool

Well Status - Mode : Active 20 Con Mersea Unit B, 1030 Adelaide St S, London, On N6E 1R6

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

W	Single	10/-11	Danas
	SIDAIR	VVOII	Rennn

Group/Commingled Well Report

	P	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	11.2			1.1			STATE OF THE STATE OF	31.0
Feb	10.6			1.0				29.0
Mar	11.6		The state of the state of	1.1				31.0
Apr	12.0			1.2				30.0
May	12.6			1.3				31.0
Jun	11.2		NE DISTRICTOR OF THE	1.1				30.0
Jul	11.4			1.1		ELONIE (SEE		31.0
Aug	12.2			1.2				31.0
Sep	11.9			1.2				29.0
Oct	10.4			1.0			The state of the s	31.0
Nov	12.0			1.7				29.0
Dec	8.0			1.0				31.0
TOTALS	135.1			14.0				364.00

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	d Disposition of	Production				Part C: Annual Licence Fee Calculation 3							
Tures. Type and	Oil (m³)	Oil Value (\$)	Gas (10 ³ m³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)		Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel									Gas		\$.15 per 1000 m ³	\$	-
Sales	136.6	\$ 44,944.05		\$	PH III	\$ 1	\$	44,944.05	Oil	135.1	\$.50 per m ³	\$	67.54
Other (Explain)							4		Condensate		\$.50 per m ³	\$	
TOTAL	136.60	\$ 44,944.05		\$ 7.0		\$	\$	44,944.05	Total	135.1		\$	67.54

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

v.2009-05-31 To the Minister of Natural Resources Form 8

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al, Mersea 6 - 239 - NTR		Licence No.	T008258	Field/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	239 Con	NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

Y	Single Well Res	ort

Group/Commingled Well Report

	P	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Jan	0.6			4.6				24.0		
Feb										
Mar	2.0			33.1				30.0		
Apr	3.1			11.4				30.0		
May	2.2			7.7		MALE MALE		21.0		
Jun	0.2			0.7				1.0		
Jul	7.8			22.0				6.0		
Aug	36.5			63.0	-			31.0		
Sep	16.5			41.1		R. L. M. M. Kurt		30.0		
Oct	15.1			35.9	-			31.0		
Nov	18.9			35.0	-			30.0		
Dec	14.0			26.0				31.0		
TOTALS	116.8			280.4			ti recit consul	265.00		

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production					Part C: Annual Licence Fee Calculation						
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	ondensate Value (\$)		Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel									Gas		\$.15 per 1000 m ³	\$	
Sales	117.4	\$ 41,943.57		\$	1	\$ - L	\$	41,943.57	Oil	116.8	\$.50 per m ³	\$	58.39
Other (Explain)									Condensate	- 1	\$.50 per m ³	\$	
TOTAL	117.40	\$ 41,943.57		\$		\$ -	\$	41,943.57	Total	116.8		\$	58.39

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

2016 For the Year

v.2009-05-31 To the Minister of Natural Resources

Operator	perator Dundee Oil and Gas Limited		Talisman (Horiz.#1) , Mersea 7 - 14 - IX	Licence No.	T00913	Field/Pool: Mersea 6-23-VII Pool			
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	14 Con	IX	· Well Status - Mode : Active		

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report Group/Commingled Well Report

	PI	RODUCTION VOLUMES 1					TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	12.5	American American		1.4				31.0	
Feb	11.7			1.3		·····································		29.0	
Mar	12.5			1.4	Delta del del del			31.0	
Apr	12.1			1.3				30.0	
May	13.7	1 () L - 4 - 1 - 7 - E a) (1.5				16.0	
Jun	12.1		na regent	1.3				30.0	
Jul	12.5			1.4			M Heteroll 3	31.0	
Aug	12.2			1.3				31.0	
Sep	11.4			1.1	<u> </u>	Butteries in		30.0	
Oct	10.0			1.0	-			29.0	
Nov	11.6			1.4				30.0	
Dec	11.0			1.1	- ·			31.0	
TOTALS	143.4			15.4	EV LILLED TO BY			349.00	

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and	Disposition of	Production					Part C: Annual Licence	Fee Calculation			
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas	(B) Licence Fee	Licence Fee Payable
	(/	(,	(,		(m ³)				(m ³) oil or condensate	Rate	(A) x (B)
Amount Used As Fuel								Gas		\$.15 per 1000 m ³	\$
Sales	189.4	\$ 63,967.07	-	\$ -		\$ -	\$ 63,967.07	Oil	143.4	\$.50 per m ³	\$ 71.68
Other (Explain)								Condensate		\$.50 per m ³	\$ 100 H
TOTAL	189.40	\$ 63,967.07		\$ -	-	\$ -	\$ 63,967.07	Total	143.4		\$ 71.68



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources	v.2009-0				
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Mersea 2 - 17 - I		Licence No.	T009542	Field/Pool: Mersea 1-16-I Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	17 Con I		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	PRO	ODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	8.6			4.6				30.0
Feb	3.9			5.2				29.0
Mar	4.8			8.2				31.0
Apr	6.8			4.8				30.0
May	5.7			5.5				31.0
Jun	5.7			5.5				30.0
Jui	6.4			6.2				31.0
Aug	4.5			4.3				31.0
Sep	6.6	The second secon		6.4				30.0
Oct	3.5			3.3				31.0
Nov	4.5			4.3				30.0
Dec	6.0			5.8				31.0
TOTALS	66.9			63.9		11 667 4 1 1 668		365.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate a Gas Produc (m³)		densate lue (\$)	Ť	Fotal Value	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel										Gas		\$.15 per 1000 m ³	\$
Sales	64.1	\$ 21,013.61		\$ 		-	\$	\$	21,013.61	Oil	66.9	\$.50 per m ³	\$ 33.44
Other (Explain)										Condensate		\$.50 per m ³	\$
TOTAL	64.10	\$ 21,013.61		\$ -		-	\$ -	\$	21,013.61	Total	66.9		\$ 33.44

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources	v.2009-05-31				
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman No.2 (Horiz.#1), Mersea 2 - 17 - I		Licence No.	Field/Pool: Mersea 1-16-I Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	17 Con I	Well Status - Mode : Active		

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

		noge

Group/Commingled Well Report

	PRO	ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	14.5			3.6	11-11			31.0
Feb	14.4			3.6				29.0
Mar	15.3			3.6				31.0
Apr	9.4			8.0				30.0
May	11.7			8.6				31.0
Jun	15.4			2.6	LT SELECTION			30.0
Jul	18.0			3.1		No. of the last of		31.0
Aug	14.3			2.6				31.0
Sep	14.6	-		3.2				30.0
Oct	11.0		- 65 11 20 11 15	5.5				31.0
Nov	10.2			6.8				30.0
Dec	14.5			3.6				31.0
TOTALS	163.1			54.8				366.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	d Disposition of	Production			F	Part C: Annual Licence Fee Calculation ³						
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel	Y-XVIII		H. T.P.	VITWE .				Gas		\$.15 per 1000 m ³	\$	
Sales	159.9	\$ 52,070.40	0 .	\$ -		\$ -	\$ 52,070.40	Oil	163.1	\$.50 per m ³	\$	81.55
Other (Explain)		1-5-54						Condensate		\$.50 per m ³	\$	
TOTAL	150 00	\$ 52,070.40		e		e	\$ 52,070,40	Total	163.1		•	91 55

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8	To the Minister of Natural Resources	v.2009-05-31

Operator	Operator Dundee Oil and Gas Limited		Ram/BP 10 (Deviated 1), Colchester South 5 - 15 - V		Licence No.	T007561	Field/Pool: Colchester South 5-1	5-V Pool
	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Colchester South	Lot	15 Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

V Ci	nala Ma	Il Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	12.4	-		49.5	•			31.0
Feb	10.4			48.6	-			29.0
Mar	9.5	-		54.7	- 3			31.0
Apr	9.2			53.7				30.0
May	10.8			53.8				31.0
Jun	10.3			47.0				30.0
Jul	11.0			54.5	-			31.0
Aug	9.7			50.2				31.0
Sep	10.0			52.0				30.0
Oct	9.7	The state of the		50.2				31.0
Nov	8.4			43.5	-			24.0
Dec	10.2			53.8				31.0
TOTALS	121.3		-	611.4				360.04

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

	Öil (m³)	Öil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Pa	ice Fee yable x (B)
Amount Used As Fuel	No. Was							Gas		\$.15 per 1000 m ³		
Sales	118.4	\$ 37,836.75		\$ -		\$ -	\$ 37,836.75	Oil	121.3	\$.50 per m ³	\$	60.67
Other (Explain)								Condensate		\$.50 per m ³	\$	
TOTAL	118.40	\$ 37,836.75		\$ -		\$ -	\$ 37,836.75	Total	121.3		\$	60.67

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8							To th	e Minis	ster of Natural Reso	ources									v.2009-05	-31
Operator	Dundee Oil and Gas	Limited				Well Name:	Midway, E	nniskil	llen 1 - 24 - II				Licence No.	Т00	3535	Field/Pool:	Enniskillen	1-24-II Po	ol	
Address:	Unit B, 1030 Adelaide	St S, Lor	ndon, On N6E	IR6		Township:	Enniskillen					Lot	24 Con	II		Well S	Status - Mod	de :	Suspended	Ī
Indicate wh	ether report represents a	single wel	Il report or an	approved reporting	g of com	ningled field o	r pool production. (ommi	ngled wells shall	be list	ted on the rever	se side in the spa	ace provided in P	art D.						
It is necess	ary to complete this form	for wells t	that produced	any fluid during th	e reporti	ng year. If no p	production occurs fr	om a	well, a Form 8 rep	ort is	not required bu	the well must be	e reported on For	rm 3.						
Part A: F	Production Volumes	and Pre	ssures				X Sin	gle V	Vell Report		Gro	up/Commingle	ed Well Repo	rt						
			PRODU	JCTION VOLUME	ES 1								PRESSURE D	ATA			TIF	ME ON PR	RODUCTION	-
Month	Oil (m ³)		Gas (10 ³ m ³)		Conden	sate (m ³)	W	ater (m3)		WHSIP ²	(kPag)	Shut-in	Time (hrs.)	Date WHS	SIP Taken		DA	YS	
Jan			-		-	1144.7				1									Markey H.	
Feb			-						-											П
Mar					-															
Apr									-											
May			-		-							-								
Jun									-			-								
Jul									F			•		-1					-	
Aug					9				-			-							- 10 - 31 +	H
Sep			- , - (-				-			-	4 -4 1 =						ALT:	
Oct			•		-															
Nov			-						-											
Dec			•		-							-								
TOTALS			-		-				•							-				
	volumes for single way			ng shall be provi	ided fro	n wellhead m	etering.					Part C: Ann	² Wellhead Sh nual Licence F	ut-In Pressure	n ³					
	Oil	-	Oil Value	Gas	G	as Value	Condensate and		Condensate		Total Value	Ту	pe of	(A) Total F		(B)		Licence Fee	
	(m ³)		(\$)	(10 ³ m ³)		(\$)	Gas Products (m ³)		Value (\$)		\$	Prod	duction	1000 (r (m ³) oil or o		Lice Ra	nce Fee te		Payable (A) x (B)	
Amount Us As Fuel	ed	<u> </u>				19450						(Gas			\$.15 pe	r 1000 m³	\$	JACON 19-	
Sales		\$			\$			\$		\$	-		Oil			\$.50	per m ³	\$		
Other (Explain)												Cond	densate		1-1-2	\$.50	per m³	\$		
TOTAL		S	4		S			\$		\$		Т.	otal	100000				•		

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8	To the Minister of Natural Resources	v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	BLUEWATER-TRUE, Warwick 6 - 17 - IVSER		Licence No.	T004678	Field/Pool: Warwick 6-17-IV SER F	Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Warwick	Lot	17 Con	IVSER	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X	Single	Well	Report	

Group/Commingled Well Report

THE STATE OF THE S		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	24.1	-		1.3				19.0
Feb	32.5			2.5	-			28.5
Mar	30.4	-		3.3				30.0
Арг	27.2			3.4				28.8
May	28.6			5.1				31.0
Jun	24.3			4.4				28.2
Jul	25.4	-		4.5				29.0
Aug	26.9			4.8				28.8
Sep	29.1	-		2.0				30.0
Oct	27.8		feedline was	2.2	•			30.0
Nov	27.8			2.7				30.0
Dec	27.5			2.7				30.7
TOTALS	331.6			38.8				344.04

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and	I Disposition of	Production						Part C: Annual Licence F	ee Calculation 3		
	Öil (m³)	Öil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel						With the Control		Gas		\$.15 per 1000 m ³	\$
Sales	319.5	\$ 104,862.04		\$		\$ -	\$ 104,862.04	Oil	331.6	\$.50 per m ³	\$ 165.80
Other (Explain)		Herman					e gradia by	Condensate		\$.50 per m ³	\$ -
TOTAL	319.50	\$ 104,862.04		\$		\$ -	\$ 104,862.04	Total	331.6		\$ 165.80



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources					v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Mersea 4 - 19 - X		Licence No.	T009529	Field/Pool: Mersea 6-20-XI Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	19 Con	X	Well Status - Mode :	Active

indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	13.8			2.0	-			31.0
Feb	10.4	4-1		1.9				29.0
Mar	12.1			2.2	-			31.0
Apr	16.2			2.8				25.0
May	11.5			2.4	•			14.0
Jun	11.5			2.1				30.0
Jul	13.4			2.4	-			31.0
Aug	12.6			2.3				31.0
Sep	11.4			2.1	-			30.0
Oct	9.5			1.7				25.0
Nov	12.5	-		2.6	-			30.0
Dec	7.5			1.3				26.0
TOTALS	142.3	·		25.8				333.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

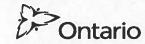
²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

					Tarto: Annual Liberiot Let Galouidion							
	Oil	Oil Value	Gas	Gas Value	Condensate and Gas Products	Condensate Value (\$)	Total Value	Type of Production	(A) Total Production	(B)	Licence Fee	
	(m³)	(\$)	(10 ³ m ³)	(\$)	(m ³)	value (\$)	\$	Production	1000 (m³) gas (m³) oil or condensate	Licence Fee Rate	Payable (A) x (B)	
Amount Used As Fuel								Gas		\$.15 per 1000 m ³	\$	
Sales	183.0	\$ 61,826.23		\$ -		\$ -	\$ 61,826.23	Oil	142.3	\$.50 per m ³	\$ 71	
Other (Explain)	HE INC							Condensate	-	\$.50 per m ³	\$	
TOTAL	183.00	feed to the second second		\$ -		\$ -	\$ 61,826.23	Total	142.3		\$ 71	

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources						v.2009-05-31		
Operator	Dundee Oil and Gas Limited	Well Name:	Ram No. 84, Sombra 3 - 26 - VI		Licence No.	T006907	Field	Field/Pool: Sombra 3-26-VI Pool			
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Sombra	Lot	26 Con	VI		Well Status - Mode :	Active		
Indicate wi	ether report represents a single well report or an approved reporti	ng of commingled field or po	ol production. Commingled wells shall be listed on the re	verse side in th	ne space provided in i	Part D.					
It is necess	ary to complete this form for wells that produced any fluid during	the reporting year. If no prod	luction occurs from a well, a Form 8 report is not required	but the well m	ust be reported on Fo	orm 3.					
Part A: I	Production Volumes and Pressures		X Single Well Report G	roup/Comm	ingled Well Repo	ort					

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	•	30.6						31.0
Feb		28.8						28.2
Mar		31.0		•				31.0
Apr		31.9						30.0
May		29.7					1 42 1 1 1 1 1 1 1	24.0
Jun		33.4						23.7
Jul		40.8		- U What is the				24.9
Aug		35.0						30.2
Sep		35.1						29.0
Oct		34.9						28.8
Nov		16.9						27.0
Dec		35.8						23.0
TOTALS		383.8	•					330.79

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

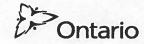
²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

	Oil (m³)	Öil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)		Fotal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel							J		Gas	383.8	\$.15 per 1000 m ³	\$ 57.57
Sales		\$ -	380.70	\$ 39,199.42		\$ -	\$	39,199.42	Oil		\$.50 per m ³	\$
Other (Explain)			# 35 m						Condensate		\$.50 per m ³	\$
TOTAL	Total 4	\$ -	380.70	\$ 39,199.42		\$ -	\$	39,199.42	Total	383.8		\$ 57.57

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8							To the	Ministe	of Natural Reso	ources							v.2009-05-
Operator	Dundee Oil and G	as Limited				Well Name:	Name: Kinetic #5, Sombra 4 - 2 - XIII Licence No.						395	Field/Pool: Sombra 4-2-XIII Pool			
Address:	Unit B, 1030 Adela	ide St S, Lon	don, On N6E	1R6	174	Township: Sombra					Lot	2 Con	XIII		Well Status - Mode : S		Suspended
Indicate wh	ether report represen	s a single well	l report or an	approved reportin	g of comr	ningled field or	pool production. C	omming	led wells shall	be listed on the rev	erse side in the sp	ace provided in P	art D.				
It is necess	ary to complete this fo	rm for wells t	hat produced	any fluid during th	e reporti	ng year. If no p	roduction occurs fro	om a we	II, a Form 8 rep	ort is not required	out the well must b	e reported on Fo	rm 3.				
Part A: P	Production Volum	es and Pres	ssures				X Sing	gle We	II Report	Gr	oup/Comming	led Well Repo	rt				
		****	PRODU	JCTION VOLUME	ES 1							PRESSURE D	DATA			TIME	ON PRODUCTION
Month	Oil (m ³)		Gas (10 ³ m ³)		Condens	sate (m ³)	Wate	er (m3)	WHSIP	(kPag)	Shut-in	Time (hrs.)	Date WHS	SIP Taken		DAYS
Jan					•												
Feb			-		-	5 10			7 -								
Mar			-		-				- T					1,4	E-5-11-11-11-11-11-11-11-11-11-11-11-11-1		
Apr			-														EXERCITE SE
May			- 1		-												
Jun			-						- N.								
Jul					-					E Observan	7 - V-						-
Aug			-		-			100			-			E Internal			
Sep			-		-												
Oct	1 1 2 1 2 1 1		-		-				-					11-7114			
Nov			- 15		-				- 1-4								
Dec			-		-								A				
TOTALS			-		-		-		-				-				
	volumes for single ype and Disposit			ng shall be provi	ded fron	n wellhead m	etering.				Part C: Anı	² Wellhead Sh nual Licence F	ut-In Pressure	n ³			
	Oil		Dil Value	Gas	Ga	s Value	Condensate and		ondensate	Total Value	T	ype of	(A) Total P		(B)		Licence Fee
	(m ³		(\$)	(10 ³ m ³)		(\$)	Gas Products (m³)		Value (\$)	\$	Pro	duction	1000 (m (m ³) oil or co		Licence F Rate	ee	Payable (A) x (B)
Amount Us As Fuel	ed											Gas		Serie.	\$.15 per 100	0 m ³ \$	
Sales		- \$	-		\$			\$	-	\$ -		Oil			\$.50 per i	n ³ \$	
Other (Explain)											Con	densate			\$.50 per i	n ³ \$	
TOTAL		- \$			s			\$		\$ -	1	Total .				S	

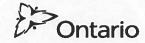
³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8		Ser.		2 1122		7		To the	e Minister of Natural Reso	ources							v.2009-05-
Operator	Dundee Oil and G	Gas Limit	ed				Well Name:	Hadley-Mid	dway, Sombra 5 - 11 -	XII		Licence No.	T007		Field/Pool: Soi	mbra 5-11-XI	ll Pool
Address:	Unit B, 1030 Adel	laide St 5	3, London,	On N6E	1R6		Township:	Sombra			Lot	11 Con	XII		Well Stat	tus - Mode :	Suspended
									Commingled wells shall								
It is necess	ary to complete this f	iorm for v	ells that pr	oduced a	my fluid during the	a reportin	g year. If no p	roduction occurs fro	om a well, a Form 8 rep	port is not required bu	t the well must be	a reported on For	rm 3.				
Part A: F	Production Volum	nes and	Pressur	es		100	421910	X Sing	gle Well Report	Gro	up/Commingle	ed Well Repo	rt				
				PRODU	CTION VOLUME	S 1						PRESSURE D	DATA			TIME C	ON PRODUCTION
Month	Oil	l (m³)			Gas (10 ³ m ³)	1,115	Condens	sate (m ³)	Water (m3)	WHSIP ²	(kPag)	Shut-in	Time (hrs.)	Date WHS	SIP Taken		DAYS
Jan			AT - 5				hage 8										
Feb						- 1											
Mar			-												THE W		
Apr			1.1-11						The state of the s								
May			- 1										Harris A.				
Jun															1 July 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Jul							Page 1				-					1,17	
Aug		-1117	·			17.								LINE			
Sep			-														+
Oct			-			1.	I I I I I I I I I				. 1-1-5						
Nov						114				HEAVE THEIR							
Dec			6 -		no ser odlike i		line and	A STATE OF								WHELE !	
TOTALS	A Line Wall		-														7741
¹ Note: All	Il volumes for single	e well pr	oduction	reporting	g shall be provi	ded from	n wellhead m	etering.				² Wellhead Sh	nut-In Pressure				
Part B: T	Type and Disposi	ition of	Producti	on							Part C: Ann	ual Licence F	Fee Calculation	n ³			
	0	Dil	Oil Va		Gas		as Value	Condensate and		Total Value		pe of	(A) Total P	Production	(B)		Licence Fee
	(m	13)	(\$)	1	(10 ³ m ³)	1 13	(\$)	Gas Products (m ³)	Value (\$)	\$	Proc	duction	1000 (m (m³) oil or co		Licence Rate	Fee	Payable (A) x (B)
Amount Us As Fuel	ed										(Gas			\$.15 per 10	000 m ³ \$	
Sales			\$		-	\$	TETA		\$ -	\$ -		Oil		-	\$.50 per	r m ³ \$	
Other (Explain)											Conc	densate			\$.50 per	r m ³ \$	
TOTAL			\$		-	\$	1 - 120		\$ -	\$ -	Т	otal			Marin	\$	-



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8	To the Minister of Natural Resources	v.2009-05-

Operator	Dundee Oil and Gas Limited	Well Name: Ram No.33, Sombra 5 - 17 - XI			Licence No.	T003899	Field/Pool: Sombra 5-17-XI Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Sombra	Lot	17 Con	XI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

X Single Well Report Part A: Production Volumes and Pressures

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	0.4	10.3		3.7				8.0
Feb	0.4	9.6		3.5				9.0
Mar	0.3	9.9		3.0				5.0
Apr	0.4	9.4		3.8				4.0
May	0.3	10.0		2.5				7.0
Jun	1.3	9.6		1.6				4.0
Jul	1.8	9.9		1.8				3.6
Aug	0.3	1.3		0.3				3.0
Sep								2.0
Oct			The same of the	The state of the s	-			-
Nov		-						
Dec	0.0	•		0.0				1.0
TOTALS	5.2	70.0	-	20.1				46.63

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production						Part C: Annual Licence F	ee Calculation 3		
	Oil (m³)	Oil Value (\$)	Gas (10³m³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	70.0	\$.15 per 1000 m ³	\$ 10.50
Sales	14.3	\$ 5,358.18	68.40	\$ 5,776.66		\$ -	\$ 11,134.84	Oil	5.2	\$.50 per m ³	\$ 2.58
Other (Explain)								Condensate		\$.50 per m ³	\$
TOTAL	14.30	\$ 5,358.18	68.40	\$ 5,776.66		\$ -	\$ 11,134.84	Total	75.2		\$ 13.08

³This information is to be summarized on Form 3 for all wells

Group/Commingled Well Report

²Wellhead Shut-In Pressure