

Annual Report of Monthly Oil and Gas Production

For the Year 2016

1 01111 0			To the Minister of Natural Resources	Care - St		V.2009-05-				
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Mersea 1 - 2 - VI		Licence No.	T009605 T009866	Field/Pool: Mersea 3-4-IV Pool			
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	2 Con	VI	Well Status - Mode : Active	3		

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A:	Production	Volumes	and Pressures	
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X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	31.6	3.1		89.8			T - 12 - 12 - 12 - 12 - 12 - 12 - 12 - 1	29.0
Feb	32.0	3.2		90.4				29.0
Маг	32.4	3.5		94.8				31.0
Apr	32.8	3.0		92.4				30.0
May	31.1	3.5		89.8				31.0
Jun	28.8	5.2		81.1				29.5
Jul	27.4	5.9		87.9				31.0
Aug	24.1	5.7		71.3				31.0
Sep	23.2	5.7		67.0				30.0
Oct	23.7	5.7		68.9				30.5
Nov	19.8	5.4		70.7				30.0
Dec	28.2	5.7	" Carlette	83.0				31.0
TOTALS	335.1	55.5		987.0	-			363.00

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part B: Type and	Disposition of	Production			Part C: Annual Licence Fee Calculation 3							
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Fotal Value \$	Type of Production	(A) Total Production 1000 (m ³) gas (m ³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	55.5	\$.15 per 1000 m ³	\$	8.32
Sales	335.2	\$ 112,101.62	40.10	\$ 5,654.72		\$ -	\$ 117,756.34	Oil	335.1	\$.50 per m ³	\$	167.54
Other (Explain)								Condensate		\$.50 per m ³	\$	
TOTAL	335.20	\$ 112,101.62	40.10	\$ 5,654.72	1	\$ -	\$ 117,756.34	Total	390.5		\$	175.85

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production For the Year 2016

Form 8			To the Minister of Natural Resources								v.2009-05-3
Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.1 (Horiz.#1), Mersea 1 - 3 - V		Lice	ence No.		T010142	Field	/Pool: Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3	Con	٧			Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1			PRESSURE DATA					
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Jan	22.2	3.0		126.1				31.0		
Feb	21.4	2.9		120.7				29.0		
Mar	22.1	3.1		125.6				30.4		
Apr	21.9	2.9		122.5				30.0		
May	21.2	3.0		121.8				30.5		
Jun	8.9	2.1		57.3				15.0		
Jul	29.6	4.6		120.0				31.0		
Aug	27.8	4.6		115.4				30.7		
Sep	26.4	4.3		107.4				30.0		
Oct	26.7	1.2		110.1				31.0		
Nov	28.8	1.1		118.7				30.0		
Dec	29.7	1.2		123.7				30.5		
TOTALS	286.7	34.1		1,369.3		-		349.13		

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production								Part C: Annual Licence Fee Calculation 3				
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Conde Value		To	s \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel										Gas	34.1	\$.15 per 1000 m ³	\$	5.11
Sales	282.3	\$ 96,514.5	4 26.60	\$ 3,868.45		\$		\$	100,382.99	Oil	286.7	\$.50 per m ³	\$	143.35
Other (Explain)										Condensate	<u> </u>	\$.50 per m ³	\$	
TOTAL	282.30	\$ 96,514.5	4 26.60	\$ 3,868.45		\$	- 1	\$	100,382.99	Total	320.8		\$	148.46

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production For the Year 2016

Form 8			To the Minister of Natural Resources		v.2009-05-31						
Operator	Dundee Oil and Gas Limited	Well Name:	Telesis 34633, Mersea 1 - 5 - IV		Lice	nce No.		T008074	Field/	/Pool: Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	5	Con	IV			Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

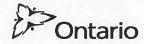
		PRODUCTION VOLUMES 1			PRESSURE DATA					
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Jan	6.8	0.4		1.6				31.0		
Feb	7.2	0.6		1.8				29.0		
Mar	9.6	0.6		2.5				31.0		
Арг	4.9	0.6		1.3				30.0		
May	6.5	0.6		1.7				29.0		
Jun	9.1	0.8		22.2				29.0		
Jul	8.8	0.9		5.2				31.0		
Aug	8.0	0.9		11.8				31.0		
Sep	8.2	0.9		4.5				30.0		
Oct	7.6	0.9		4.4				31.0		
Nov	4.3	0.7		4.3				24.0		
Dec	8.5	0.6		58.3				19.0		
TOTALS	89.3	8.5		119.5				345.00		

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production						Part C: Annual Lie	cence Fee Calculation 3	et and was also		
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	l	icence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	8.5	\$.15 per 1000 m ³	\$	1.28
Sales	101.7	\$ 34,763.88	6.40	\$ 816.95		\$ -	\$ 35,580.83	Oil	89.3	\$.50 per m ³	\$	44.67
Other (Explain)								Condensate		\$.50 per m ³	\$	
TOTAL	101.70	\$ 34,763.88	6.40	\$ 816.95		\$ -	\$ 35,580.83	Total	97.8		\$	45.94

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production For the Year

Form 8			To the Minister of Natural Resources					v.2009-05-3
Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.1 (Horiz.#1), Mersea 1 - 7 - IV		Licence No.	T011206	Field/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	7 Con IV		Well Status - Mode :	Active
Indicate wi	nether report represents a single well report or an approved reporti	ng of commingled field or p	ool production. Commingled wells shall be listed on t	he reverse side	e in the space provided in	Part D.		

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Jan	19.2	4.8		35.4				31.0		
Feb	15.6	7.5		28.8				29.0		
Mar	21.4	6.0		41.1				31.0		
Apr	21.1	5.5		38.9				30.0		
May	18.5	5.8		34.8				31.0		
Jun	12.4	5.6		23.1				30.0		
Jul	16.3	5.8		30.3				31.0		
Aug	19.8	5.3		37.9				31.0		
Sep	14.3	4.6		26.9				27.0		
Oct	12.3	4.6		23.3				27.2		
Nov	4.3	2.6		20.6				28.0		
Dec	8.0	2.2		42.8				28.0		
TOTALS	183.1	60.2	-	383.9	-			354.17		

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	B: Type and Disposition of Production										Part C: Annual Licence Fee Calculation 3				
	Öil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)		lensate ue (\$)	To	otal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)	
Amount Used As Fuel										Gas	60.2	\$.15 per 1000 m ³	\$	9.04	
Sales	183.9	\$ 60,690.26	45.30	\$ 6,025.33		\$	-	\$	66,715.59	Oil	183.1	\$.50 per m ³	\$	91.55	
Other (Explain)							1.6			Condensate		\$.50 per m ³	\$	-	
TOTAL	183.90	\$ 60,690.26	45.30	\$ 6,025.33		\$		\$	66,715.59	Total	243.3		\$	100.59	

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

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For the Year	2016

Form 8	To the Minister of Natural Resources v.2009-05-3											
Operator	Dundee Oil and Gas Limited Well Name: Talisman (Horiz.#1), Mersea 1 - 241 - NTR Licence No.								Field/Pool: Mersea 3-6-V Pool			
Address:	Unit B, 1030 Adelaide St S, London,	On N6E 1R6	Township: Mers	sea		Lot 241 Con	NTR	w	/ell Status - Mode :	Active		
Indicate who	idicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.											
It is necessa	ary to complete this form for wells that p	roduced any fluid during the reporti	ng year. If no production o	ccurs from a well, a Form 8 repo	ort is not required but	the well must be rep	orted on Form 3.					
Part A: Production Volumes and Pressures X Single Well Report Group/Commingled Well Report												
		PRODUCTION VOLUMES 1				PRES	SURE DATA		TIME ON PRO	DUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPa	g) Shut-in	Time (hrs.)	Date WHSIP Taken	DAYS	5		

	P	PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	16.4	3.6		30.5				31.0	
Feb	14.5	3.2		26.6				29.0	
Mar	15.2	3.5		29.2				31.0	
Apr	16.7	3.2		30.6				30.0	
May	15.2	3.6		28.6				31.0	
Jun	13.8	3.8		25.3				30.0	
Jul	12.9	4.0		24.3				31.0	
Aug	15.2	4.0		29.1				31.0	
Sep	17.2	3.9		32.4				30.0	
Oct	14.2	4.0		26.7				31.0	
Nov	9.9	3.7		25.9				30.0	
Dec	14.5	3.9		27.5				31.0	
TOTALS	175.8	44.4		336.7				366.00	

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and Disposition of Production Part C: Annual Licence Fee Calculation 3 (A) Total Production Oil Value Gas Gas Value Condensate and Condensate Total Value Type of Licence Fee (m³) $(10^3 m^3)$ (\$) (\$) Gas Products Value (\$) \$ 1000 (m³) gas Production Licence Fee Payable (m³) (m3) oil or condensate Rate (A) x (B) Amount Used Gas \$.15 per 1000 m³ 6.66 As Fuel Sales 175.6 \$ 59,194.33 32.50 \$ 5,162.70 \$ \$ 64,357.03 Oil 175.8 \$.50 per m³ 87.88 Öther Condensate \$.50 per m³ (Explain) 32.50 \$ 5,162.70 TOTAL 175.60 \$ 59,194.33 \$ 64,357.03 220.2 Total 94.54

²Wellhead Shut-in Pressure

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

FUIII 6			To the Minister of Natural Resources						v.2009-0	5-31
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman No. 2 (Horiz. #1), Mersea 1 - 241 - NTR		Licence No.	T009578 T010553	Field	d/Pool: Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	241 Con	NTR		Well Status - Mode :	Active	
Indicate w	nether report represents a single well report or an approved report	ing of commingled field or p	ool production. Commingled wells shall be listed on the re-	erse si	le in the space pr	rovided in Part D.				

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X I	Single	Well	Report	

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	9.7	4.7	LE LIE TO A FOL	18.1				31.0
Feb	8.9	3.5		16.8				29.0
Mar	6.5	3.4		16.2				28.0
Apr	9.3	4.1		16.8				30.0
May	9.8	4.3		18.1				31.0
Jun	10.9	4.1		19.6				30.0
Jul	9.4	4.3		17.4				31.0
Aug	7.9	4.3		14.9				31.0
Sep	9.5	4.2		18.1				30.0
Oct	7.7	4.1		14.7				29.4
Nov	6.5	4.7		12.2				30.0
Dec	3.7	5.1		13.9				31.0
TOTALS	99.7	50.7		196.7	-	-		361.38

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and										Part C: Annual Licence Fee Calculation 3				
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Conde Valu	ensate e (\$)	T	otal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel										Gas	50.7	\$.15 per 1000 m ³	\$	7.61
Sales	102.8	\$ 34,573.33	37.00	\$ 5,075.99		\$	19-	\$	39,649.32	Oil	99.7	\$.50 per m ³	\$	49.83
Other (Explain)						ME IL				Condensate		\$.50 per m ³	\$	450 T81
TOTAL	102.80	\$ 34,573.33	37.00	\$ 5,075.99		\$		\$	39,649.32	Total	150.4		\$	57.44

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources	ter of Natural Resources v.2009-05								
Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34629, Mersea 2 - 1 - V		Licence No.	T007892	Field/	I/Pool: Gosfield North 2-21	1-VI Pool			
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	t 1 Con	V		Well Status - Mode :	Active			
Indicate wh	hether report represents a single well report or an approved reporting of com	nmingled field or p	ool production. Commingled wells shall be if	sted on the reverse s'	ide in the space r	provided in Part D.						
It is necess	sary to complete this form for wells that produced any fluid during the report	ting year. If no pro	duction occurs from a well, a Form 8 report is	s not required but the	well must be rep	orted on Form 3.						
Part A: F	Production Volumes and Pressures	X Single Well Report	Group/C	Commingled W	/ell Report							
	PRODUCTION VOLUMES 1			PRES		TIME ON PRODUCTION						
	2 2				\neg							

	PR	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION		
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Jan	19.7	2.4		36.4				31.0		
Feb	19.3	1.8		35.3				29.0		
Mar	21.3	1.9		41.0				31.0		
Apr	21.8	2.2		40.1				30.0		
May	17.3	1.9		32.2				31.0		
Jun	21.8	1.4		40.1				30.0		
Jul	22.7	1.8		42.6				31.0		
Aug	17.0	1.8		33.6				31.0		
Sep	25.8	1.8		56.3				30.0		
Oct	26.3	1.8		49.9				31.0		
Nov	22.1	1.7		42.0				30.0		
Dec	25.0	1.8		48.0				31.0		
TOTALS	259.9	22.4		497.6				366.00		

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

88,046.23

16.80 \$

2,097.42

Part B: Type and Disposition of Production

257.40 \$

TOTAL

282.3

133.29

Part C: Annual Licence Fee Calculation ³
Type of (A) Total Production Oil Value Gas Gas Value Condensate and Condensate Total Value (B) Licence Fee (m³) $(10^3 m^3)$ (\$) (\$) Gas Products Value (\$) \$ Production 1000 (m³) gas Payable Licence Fee (m³)(m3) oil or condensate Rate (A) x (B) Amount Used \$.15 per 1000 m³ \$ Gas 3.36 As Fuel Sales 257.4 \$ 88,046.23 16.80 \$ 2,097.42 \$ \$ 90,143.65 Oil \$.50 per m³ 259.9 129.93 Other Condensate \$.50 per m³ (Explain)

\$

90,143.65

²Wellhead Shut-in Pressure

Total ³This information is to be summarized on Form 3 for all wells



Dec

TOTALS

Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources							v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al, Mersea 2 - 4 - IV		Licence No.		T008403	Field	/Pool: Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	4 Con	IV			Well Status - Mode :	Active
Indicate wh	ether report represents a single well report or an approved reporti	ng of commingled field or po	pol production. Commingled wells shall be liste	on the reverse sid	le in the space (provided in P	art D.			
It is necess	ary to complete this form for wells that produced any fluid during	the reporting year. If no pro-	duction occurs from a well, a Form 8 report is no	t required but the v	vell must be rep	orted on For	rm 3.			
Part A: F	roduction Volumes and Pressures		X Single Well Report	Group/Co	mminaled W	/ell Report				

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	PR	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	3.3	1.7		2.8				31.
Feb	5.3	0.9		2.9				29.
Mar	5.8	1.0		3.2				31.
Apr	5.4	1.6		2.9				30.
May	5.5	2.2		3.1				31.
Jun	3.1	1.3		1.5				19.
Jul	7.3	2.0		3.9				28.
Aug	5.7	2.2		3.1		Maria Carana		31.0
Sep	4.3	2.1		2.5				30.0
Oct	5.3	1.6		2.9				26.

1.7

1.8

19.8

6.2

6.5

63.5

²Wellhead Shut-In Pressure

31.0 29.0 31.0 30.0 31.0 19.0 28.0 31.0 30.0

26.0

30.0

31.0

347.00

Part B: Type and	Disposition of	Production		3						Part C: Annual Lic	cence Fee Calculation 3		
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condens Value (Tota	al Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel						01575				Gas	19.8	\$.15 per 1000 m ³	\$ 2.96
Sales	61.4	\$ 20,982.73	14.90	\$ 1,903.37		\$	-	\$	22,886.10	Oil	63.5	\$.50 per m ³	\$ 31.77
Other (Explain)										Condensate		\$.50 per m ³	\$
TOTAL	61.40	\$ 20,982.73	14.90	\$ 1,903.37		\$	-	\$	22,886.10	Total	83.3		\$ 34.73

3.3

3.5

35.6

³This information is to be summarized on Form 3 for all wells

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 6			To the Minister of Natural Resources							v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Mersea 2 - 7 - IV			ice No.	T008758	Field	d/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	7	Con	IV		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

	1		
V	Single	MAL	Danam
_	i Sillule	AAGII	Kebon

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	14.2	6.9		26.4				31.0
Feb	12.9	6.1		23.9				29.0
Mar	14.5	6.6		27.8				31.0
Apr	16.1	6.1		29.5				30.0
May	16.6	6.4		31.4				31.0
Jun	13.9	6.2		25.6				30.0
Jul	18.7	6.5		34.5				31.0
Aug	16.8	6.3		31.8			KI KI SELETI SEL	30.4
Sep	13.2	5.2		24.9				24.0
Oct	11.7	7.6		22.4		71,500 1767		30.0
Nov	9.7	7.7		18.1				30.0
Dec	10.2	8.1		19.2				31.0
TOTALS	168.3	79.7		315.6				358.42

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and Disposition of Production Part C: Annual Licence Fee Calculation 3 Öil Oil Value Gas Gas Value Condensate and Condensate **Total Value** (A) Total Production Type of (B) Licence Fee (m3) $(10^3 m^3)$ 1000 (m³) gas (\$) (\$) Gas Products Value (\$) \$ Production Licence Fee Payable (m³) (m3) oil or condensate Rate (A) x (B) Amount Used Gas \$.15 per 1000 m³ 11.96 As Fuel Sales 164.4 \$ 55,199.42 57.80 \$ 7,335.10 \$ \$ 62,534.52 Oil 168.3 \$.50 per m³ 84.17 Other Condensate \$.50 per m³ (Explain) TOTAL 164.40 \$ 55,199.42 57.80 \$ 7,335.10 62,534.52 Total 248.1 96.13

²Wellhead Shut-in Pressure

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production For the Year

Form 8			10 the Minister of Natural Resources								v.2009-05-3
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Mersea 2 - 8 - IV		Licen	ce No.		T008834	Field	d/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	8	Con	IV			Well Status - Mode :	Active
							· · · · · · · · · · · · · · · · · · ·				

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X	Single	Well	Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	4.3	0.3		7.7				31.0
Feb	6.2	0.3		11.1	LANGUE DIE			29.0
Mar	6.3	0.3		11.9				31.0
Apr	6.4	0.3		11.5				30.0
May	6.3	0.3		11.6				31.0
Jun	4.5	0.3		8.4				30.0
Jul	4.6	0.3		8.6				31.0
Aug	4.5	0.3		8.7	4 - 1 - 1			31.0
Sep	4.4	0.3		8.4				30.0
Oct	4.4	0.3		8.5	PER MALE			30.2
Nov	2.1	0.1		4.0				15.0
Dec	0.3	0.1		0.5				10.0
TOTALS	54.4	3.3	-	101.0				329.17

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and Disposition of Production Part C: Annual Licence Fee Calculation 3 Oil Value Gas Gas Value Condensate and (A) Total Production Condensate Total Value Type of Licence Fee (m3) (10^3m^3) 1000 (m³) gas (\$) (\$) Gas Products Value (\$) \$ Production Licence Fee Payable (m³) (m3) oil or condensate Rate (A) x (B) Amount Used Gas \$.15 per 1000 m³ 0.49 As Fuel Sales 53.7 \$ 17,579.73 2.50 \$ \$ \$ 312.86 17,892.59 Oil 54.4 \$.50 per m3 27.19 Other Condensate \$.50 per m³ (Explain) TOTAL 53.70 \$ 17,579.73 2.50 \$ 312.86 17.892.59 57.6 Total 27.68

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production For the Year 2016

Form 8			To the Minister of Natural Resources						v.2009-05-3	51
Operator	Operator Dundee Oil and Gas Limited	Well Name:	Telesis et al 34716, Mersea 3 - 3 - V	T008054	Fie	eld/Pool: Mersea 3-4-IV Pool				
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3 Con	V		Well Status - Mode :	Active	i

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.6			8.5				31.0
Feb	7.9			9.3				29.0
Mar	11.2	-		13.8				31.0
Apr	5.5			10.4				16.0
May	13.5			15.7				29.0
Jun	13.2	-		10.7				30.0
Jul	15.2	-		7.6				31.0
Aug	14.7			7.4				31.0
Sep	4.7			13.8				30.0
Oct	10.6			11.1				31.0
Nov	11.6		TWO TO THE THE	9.9				30.0
Dec	6.6			9.7				28.0
TOTALS	122.4			128.0	-		-	347.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production									Part C: Annual Lic	ence Fee Calculation 3		
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Ga	as Value (\$)	Condensate and Gas Products (m³)		ondensate Value (\$)	I	otal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel											Gas		\$.15 per 1000 m ³	\$
Sales	122.4	\$ 43,077.37		\$			\$		\$	43,077.37	Oil	122.4	\$.50 per m ³	\$ 61.22
Other (Explain)							107				Condensate		\$.50 per m ³	\$
TOTAL	122.40	\$ 43,077.37	-	\$			\$		\$	43,077.37	Total	122.4		\$ 61.22

³This information is to be summarized on Form 3 for all wells

²Weilhead Shut-in Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8				To the Minister of Natural Reso	urces						v.2009-05-3
Operator	Dundee Oil and Gas Limited		Well Name: Talis	man (Horiz.#1), Mersea 3 - 3	- V	Licence No.	Т	008759	Field/Pool:	Mersea 3-4-IV Poo	ı
Address:	Unit B, 1030 Adelaide St S, London,	, On N6E 1R6	Township: Mers	sea	Lot	3 Con	٧		Wells	Status - Mode :	Active
Indicate wh	ether report represents a single well rep	ort or an approved reporting of comr	ningled field or pool produc	ction. Commingled wells shall	be listed on the reverse sid	le in the space pr	ovided in Part D				
It is necess	ary to complete this form for wells that p	roduced any fluid during the reporting	ng year. If no production o	ccurs from a well, a Form 8 rep	ort is not required but the w	vell must be repo	rted on Form 3.				
Part A: P	Production Volumes and Pressur	res	X	Single Well Report	Group/Co	mmingled We	II Report				
		PRODUCTION VOLUMES 1				PRESS	URE DATA			TIME ON PRO	ODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in 7	Γime (hrs.)	Date WHSI	P Taken	DAY	/S
Jan	73.2	15.0		208.7							29.6
Feb	60.8	14.3		172.1					10 [112		28.3
Mar	65.4	17.5		192.4							29.9
Apr	53.3	15.0		166.8		Various III					29.3
May	69.9	13.5		201.9							31.0
Jun	87.8	12.5	14.5	248.3							29.9
Jul	73.0	13.0		209.2							29.8
Aug	69.0	14.0		202.8							31.0
Sep	62.8	17.9		182.1							30.0
Oct	52.1	15.4		152.8							27.8
Nov	58.4	14.6		187.7			'n regerie				28.2
Dec	64.4	11.1		222.9							29.0
TOTALS	790.1	173.6		2,347.7					-		353.79

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

Tait Di Type and	· · · · · · · · · · · · · · · · · ·		0						 	 	Tarto. Allitual El	cence i ee Galculation		
	Oil (m³)		Value (\$)	Gas (10 ³ m ³)	Gas	Value (\$)	Condensate Gas Produc (m³)		lensate ue (\$)	Fotal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel										IL ENG	Gas	173.6	\$.15 per 1000 m ³	\$ 26.04
Sales	784.5	\$ 2	65,154.99	127.10	\$	15,807.56		-	\$ -	\$ 280,962.55	Oil	790.1	\$.50 per m ³	\$ 395.06
Other (Explain)		<u> </u>									Condensate	-	\$.50 per m ³	\$
TOTAL	784.50	\$ 2	65,154.99	127.10	\$	15,807.56			\$ J - 1	\$ 280,962.55	Total	963.7		\$ 421.10

³This information is to be summarized on Form 3 for all wells

TOTALS 790.1 173.6 170 Note: All volumes for single well production reporting shall be provided from wellhead metering.



Annual Report of Monthly Oil and Gas Production For the Year

Form 8			To the Minister of Natural Resources								v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al, Mersea 3 - 3 - VI		Licen	ce No.		T008402	Field	l/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3	Con	VI			Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.1			1.1				31.0
Feb	3.9			0.5				29.0
Mar	5.8	- Cyntheir Dy-T		1.0				31.0
Apr	3.6	-		0.7				30.0
May	2.3			0.5	MEDICAL			31.0
Jun	1.3			0.3				30.0
Jul	1.2			0.3				31.0
Aug	4.2			2.4				29.0
Sep	7.7			1.2				30.0
Oct	7.8			1.2			H CARACTAL LA	31.0
Nov	4.0			0.7				30.0
Dec	1.2			0.3				31.0
TOTALS	50.0			10.4		-		364.00

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production								Part C: Annual Lic	ence Fee Calculation 3		
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m³)	Gas V (\$		Condensate and Gas Products (m³)	ndensate alue (\$)	Ť	otal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel										Gas		\$.15 per 1000 m ³	\$
Sales	54.3	\$ 18,016.58	- 11-	\$	11-2		\$ 	\$	18,016.58	Oil	50.0	\$.50 per m ³	\$ 25.00
Other (Explain)										Condensate		\$.50 per m ³	\$
TOTAL	54.30	\$ 18,016.58		\$			\$	\$	18,016.58	Total	50.0		\$ 25.00

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources				v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34630, Mersea 3 - 4 - IV	Licence No.	T007887	Field/Pool: Mersea 3-4-IV Pool	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

Mersea

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Township:

Part A: Production Volumes and Pressures

Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6

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Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	3.3	1.0		167.7				26.0
Feb	3.8	1.2		190.9		TO INFECT A DO		29.0
Mar	3.9	1.3		204.2				31.0
Apr	4.1	1.2		199.1				30.0
May	4.2	1.3		203.5				29.0
Jun	4.5	1.2		216.8				30.0
Jul	3.6	1.2		176.6				30.0
Aug	1.2	0.4		58.1				10.0
Sep	3.6	1.2		173.9				30.0
Oct	4.2	1.2		213.8		THE PURE TO		31.0
Nov	4.4	1.1		217.0				29.5
Dec	4.2	1.2		211.5				30.7
TOTALS	44.9	13.4		2,233.0		-		336.17

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

Well Status - Mode :

Active

	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)		Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	otal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel									Gas	13.4	\$.15 per 1000 m ³	\$ 2.02
Sales	43.7	\$ 14,871	42 9.	90 \$	\$ 1,227.85	1 4 10	\$	\$ 16,099.27	Oil	44.9	\$.50 per m ³	\$ 22,47
Other (Explain)									Condensate		\$.50 per m ³	\$
TOTAL	43.70	\$ 14,871	42 9.	90 \$	\$ 1,227.85		\$	\$ 16,099.27	Total	58.4		\$ 24.48

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production For the Year 2016

Form 8			To the Minister of Natural Resources	v.2009-05-31						
Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al (Horiz #2), Mersea 3 - 4 - VI		Lic	ence No.	T008572 T008838/T011205 T008421/T011248	Field/Pool: Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	4	Con	VI	Well Status - Mode :	Active	
Indicate wi	hether report represents a single well report or an approved reporti	ng of commingled field or p	ool production. Commingled wells shall be listed on the	reverse si	de in	the space p	rovided in Part D.			_

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

_			
X	Single	Well	Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Jan	50.8	8.9		76.5				31.0		
Feb	56.1	7.8		83.6				28.7		
Mar	64.4	10.0		100.1				31.0		
Apr	43.0	12.5		87.8				29.0		
May	62.5	12.1	Notice to the Committee of	95.1				31.0		
Jun	61.4	11.7		91.5				30.0		
Jul	54.0	12.4		81.4				31.0		
Aug	55.8	12.3		86.6				31.0		
Sep	51.8	12.0		79.0				30.0		
Oct	53.0	12.3		82.0				31.0		
Nov	51.0	11.4		78.4				30.0		
Dec	20.3	5.0		31.5				13.0		
TOTALS	624.0	128.3		973.4				346.67		

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³ Oil Value Gas Gas Value Condensate and Condensate Total Value Type of (A) Total Production (B) Licence Fee (m³) (10^3m^3) Gas Products 1000 (m³) gas (\$) (\$) Value (\$) \$ Production Licence Fee Payable (m3) (m3) oil or condensate Rate (A) x (B) Amount Used Gas 128.3 \$.15 per 1000 m³ 19.25 As Fuel Sales 630.0 \$ 210,554.99 95.60 \$ 11,763.61 \$ \$ 222,318.60 Oil 624.0 \$.50 per m³ 311.98 Öther Condensate \$.50 per m³ (Explain) TOTAL 630.00 \$ 210,554.99 95.60 \$ 11,763.61 222,318.60 752.3 Total 331.23

²Wellhead Shut-In Pressure

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production For the Year 2016

Form 8				To the Minister of Natural Reso	ources						v.2009-05-31
Operator	Dundee Oil and Gas Limited		Well Name: Pemb	oina et al (Horiz. #1), Mersea	a 4 - 2 - V	Licence No.	Т	008444	Field/Pool	: Mersea 3-4-IV P	ool
Address:	Unit B, 1030 Adelaide St S, London,	On N6E 1R6	Township: Mers	ea	Lot	2 Con	V	144	Wel	l Status - Mode :	Suspended
Indicate wh	ether report represents a single well rep	ort or an approved reporting of com	mingled field or pool produc	tion. Commingled wells shall	be listed on the reverse sid	de in the space pro	ovided in Part D				
It is necess	ary to complete this form for wells that p	roduced any fluid during the reporti	ng year. If no production oc	curs from a well, a Form 8 rep	ort is not required but the	well must be repor	rted on Form 3.				
Part A: F	Production Volumes and Pressur	res	X	Single Well Report	Group/Co	ommingled We	II Report				
		PRODUCTION VOLUMES 1				PRESS	URE DATA			TIME ON P	RODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in T	Time (hrs.)	Date WHSIP	Taken	D,	AYS
Jan											
Feb						Tensor II.					1 1 1 1 10
Mar		A PART OF THE PART						11 / 27 7 - 0			-11 10 4 104
Арг		•									
May	•			1 type yr - 1							
Jun	N CONTRACTOR OF THE PARTY OF	•		•							
Jul		- T. T									
Aug	la control de	*									-
Sep		•									
Oct				ESSENCE FOR STATE OF FREE PARKET							
Nov	the state of the s										EHLEN
Dec								N P. LOWER			
TOTALS									-		7777

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Pa	yable x (B)
Amount Used As Fuel								Gas		\$.15 per 1000 m ³	\$	
Sales		\$ -	-	\$ -		\$ -	\$ -	Oil		\$.50 per m ³	\$	- 1
Other (Explain)							WE FIRE	Condensate		\$.50 per m ³	\$	
TOTAL		\$ -		\$ -	1 11 11 11 - 11	\$ -	\$ -	Total			\$	

³This information is to be summarized on Form 3 for all wells

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources		v.2009-05-					
Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al, Mersea 4 - 7 - IV		Licence No.	T008408	Field/	Pool: Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	7 Con IV			Well Status - Mode :	Active	
Indicate wi	ether report represents a single well report or an approved report	ng of commingled field or p	ool production. Commingled wells shall be listed	on the reverse sid	le in the space provided	in Part D.				=

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.9	0.6		14.4				31.0
Feb	7.6	0.6		13.7				29.0
Mar	8.1	0.6		15.1				31.0
Apr	9.1	0.6		16.4				30.0
May	6.1	0.6		11.5				31.0
Jun	6.2	0.6		11.6				30.0
Jul	6.4	0.6		12.3				31.0
Aug	6.3	0.6		12.5				31.0
Sep	6.2	0.6		12.1				30.0
Oct	6.2	0.6		12.1			B DETERMINE	30.2
Nov	6.1	0.6		11.9				29.5
Dec	5.6	0.6		11.1				30.5
TOTALS	81.8	7.2		154.6				364.17

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production			Part C: Annual Licence Fee Calculation 3								
	Oil	Oil Value	Gas	Gas Value	Condensate and	Condensate	Total	Value	Type of	(A) Total Production	(B)		Licence Fee
	(m ³)	(\$)	$(10^3 m^3)$	(\$)	Gas Products	Value (\$)		\$	Production	1000 (m ³) gas	Licence Fee		Payable
					(m ³)					(m3) oil or condensate	Rate		(A) x (B)
Amount Used As Fuel									Gas	7.2	\$.15 per 1000 m ³	\$	1.07
Sales	79.8	\$ 26,535.67	5.40	\$ 676.39		\$ -	\$ 2	27,212.06	Oil	81.8	\$.50 per m ³	\$	40.92
Other (Explain)									Condensate		\$.50 per m ³	\$	
TOTAL	79.80	\$ 26,535.67	5.40	\$ 676.39		\$ -		27,212.06	Total	89.0		\$	41.99

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources								v.2009-05-
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz. #1), Mersea 4 - 15 - B		Lie	ence N	o.	T008782	Field	/Pool: Mersea 2-15-B Poo	ol .
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	15	Cor	В			Well Status - Mode :	Active
Indicate w	nether report represents a single well report or an approved reporting	of commingled field or p	pol production. Commingled wells shall be listed on t	he reverse sid	de in	the spa	ce provided in	Part D.			

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3. X Single Well Report Group/Commingled Well Report Part A: Production Volumes and Pressures

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	17.9	3.1		882.3				31.0
Feb	15.9	2.9		766.6				29.0
Mar	17.1	3.6		860.9				30.7
Apr	15.6	3.4		755.1				29.1
May	17.5	3.1		867.6				31.0
Jun	18.1	2.7		883.4				30.0
Jul	18.5	3.1		914.6				31.0
Aug	17.5	3.0		887.5				30.3
Sep	17.7	3.0		883.7			P (Smile) St. Sa	30.0
Oct	17.5	3.1		878.4	The state of the s			31.0
Nov	17.2	2.8		862.8				30.0
Dec	9.5	3.0		478.9				31.0
TOTALS	199.8	36.7	-	9,921.8				364.10

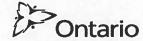
¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³ Oil Value Gas Gas Value Condensate and Condensate (A) Total Production Total Value Type of Licence Fee (m³) 1000 (m³) gas (10^3m^3) (\$) **Gas Products** Value (\$) \$ Production Licence Fee Payable (m³) (m3) oil or condensate Rate $(A) \times (B)$ Amount Used Gas \$.15 per 1000 m³ 5.50 As Fuel \$ 65,995.61 3,347.69 \$ \$ \$.50 per m³ Sales 196.0 26.90 \$ 69,343.30 Oil 199.8 99.90 Other Condensate \$.50 per m³ (Explain) TOTAL 196.00 26.90 \$ 3,347.69 \$ 69,343.30 65,995.61 236.5 Total 105.40

²Wellhead Shut-In Pressure

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production For the Year 2016

Form 8			To the Minister of Natural Resources						v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34612, Mersea 4 - 240 - STR		Licence No.	T008005	Field	d/Pool: Mersea 4-240-STR	R Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	240 Con	STR		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	16.6	4.8		20.4				31.0
Feb	21.1	4.4		25.8		Santa (Valle) (See		29.0
Mar	22.8	6.5		28.8				31.0
Арг	22.9	6.0		27.8				30.0
May	25.3	5.8		31.4	7 4 7 5 1			31.0
Jun	26.0	5.9		31.4				30.0
Jul	27.9	6.5		34.3				31.0
Aug	29.3	6.2		37.1				29.8
Sep	29.4	6.3		36.4				30.0
Oct	27.7	6.5		34.8				31.0
Nov	27.0	6.0		33.7				30.0
Dec	24.6	6.0		31.0				31.0
TOTALS	300.4	70.9		372.9	-			364.83

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production				Part C: Annual Licence Fee Calculation 3							
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)		Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel									Gas	70.9	\$.15 per 1000 m ³	\$	10.63
Sales	291.9	\$ 100,353.00	51.90	\$ 6,532.57		\$	- \$	106,885.57	Oil	300.4	\$.50 per m ³	\$	150.20
Other (Explain)									Condensate		\$.50 per m ³	\$	
TOTAL	291.90	\$ 100,353.00	51.90	\$ 6,532.57		\$	- \$	106,885.57	Total	371.3		\$	160.83

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8	To the Minister of Natural Resources		v.2009-05-31
		TOORERO	

Operator	Dundee Oil and Gas Limited	Weil Name:	Pembina et al (Horiz.#1), Mersea 5 - 3 - V	L	Licer	nce No.	T008580	Field/	/Pool: Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea Lot	t 3	3	Con	V		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

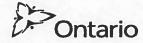
	F	PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.6	1.1		9.9				31.0
Feb	5.7	0.9		8.3				29.0
Mar	6.7	1.0		10.2				31.0
Apr	6.8	0.9		10.1				30.0
May	6.3	0.9		9.7				31.0
Jun	5.8	0.9		8.6				30.0
Jul	6.4	0.9		9.8				31.0
Aug	6.4	0.9		9.9				28.0
Sep	8.2	1.2		12.3				30.0
Oct	6.6	1.2		9.9				31.0
Nov	6.2	0.9		9.5				30.0
Dec	6.0	0.9		9.3	AND THE RESERVE			31.0
TOTALS	77.6	11.7		117.4				363.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and	nd Disposition of Production Part C: Annual Licence Fee Calculation 3 Part C: Annual Licence Fee Calculation 4 Part C: Annual Licence Fee Calculation 3													
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)		ondensate Value (\$)		fotal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel										Gas	11.7	\$.15 per 1000 m ³	\$	1.75
Sales	75.5	\$ 25,569.40	8.90	\$ 1,123.16		\$		\$	26,692.56	Oil	77.6	\$.50 per m ³	\$	38.79
Other (Explain)								EV		Condensate	-	\$.50 per m ³	\$	
TOTAL	75.50	\$ 25,569.40	8.90	\$ 1,123.16		\$		\$	26,692.56	Total	89.2		\$	40.54

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production For the Year 2016

Form 8			To the Minister of Natural Resources						v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al, Mersea 5 - 3 - VI		Licence No.	T008256	Fie	eld/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3 Con	VI		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A.	Production Volum	nes and Pressures		
Fall A.	Production void	nes anu riessule:	3	

3.0	0: 1	107 11	Report	

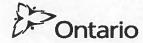
		PRODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	3.1	1.4		4.7				31.0
Feb	4.4	2.0	The little	6.7				29.0
Mar	4.1	2.2		6.5				31.0
Арг	1.7	2.3		2.5				30.0
May	2.3	2.3		3.6				31.0
Jun	2.4	2.1		3.9				30.0
Jul	13.5	2.2	F GOVERNMENT	20.6				31.0
Aug	17.6	2.2		27.6				31.0
Sep	9.8	2.1		15.1				30.0
Oct	7.5	2.2		11.8				31.0
Nov	11.4	1.1		17.4				30.0
Dec	13.0	0.9		19.8				31.0
TOTALS	90.7	22.9		140.1		-		366.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production						Part C: Annual Lic	ence Fee Calculation ³		
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	otal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	22.9	\$.15 per 1000 m ³	\$ 3.43
Sales	86.4	\$ 30,596.79	17.20	\$ 2,096.18		\$ -	\$ 32,692.97	Oil	90.7	\$.50 per m ³	\$ 45.36
Other (Explain)	E .							Condensate		\$.50 per m ³	\$
TOTAL	86.40	\$ 30,596.79	17.20	\$ 2,096.18		\$ -	\$ 32,692.97	Total	113.6		\$ 48.79

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production For the Year 2016

Form 8				To the Minister of Natural Reso	ources				A 10 1		v.2009-05-31
Operator	Dundee Oil and Gas Limited		Well Name: Dunc	dee (Dev.#1), Mersea 5 - 3 - \	VI	Licence No.	ТО	012185 Fie	eld/Pool: 0		
Address:	Unit B, 1030 Adelaide St S, London, C	On N6E 1R6	Township: Mers	sea	Lot	3 Con	VI		Well St	tatus - Mode :	Suspended
Indicate wh	nether report represents a single well report	t or an approved reporting of comm	ningled field or pool produ	ction. Commingled wells shall	be listed on the reverse sid	e in the space pr	rovided in Part D.				
It is necess:	sary to complete this form for wells that pro	duced any fluid during the reportir	ng year. If no production of	ccurs from a well, a Form 8 rep	ort is not required but the w	vell must be repo	orted on Form 3.				
Part A: P	Production Volumes and Pressures	·s	X	Single Well Report	Group/Co	mmingled We	ell Report				
	P	PRODUCTION VOLUMES 1				PRESS	SURE DATA			TIME ON PI	RODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in	Time (hrs.)	Date WHSIP Tak	en	DA	AYS
Jan								THE STREET			
Feb									-17-7		18.743
Mar										XI-LUE	
Apr								E SIGNER ST			
May										Mary Mary	
Jun				-1						A	
Jul								MARKET LATER			
Aug					F-1, C-2 - 1.79 -			1-1-1-1-1-1			
Sep											
Oct	- 1	YT ELECTION									
Nov										10.46147	
Dec				•		Red St				hydra Sch	
TOTALS							-		-		

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

										Tarto: Alinear Electrice Tee Galegiation						
	Öil	0	il Value	Gas		Gas Value	Condensate and	1	ndensate	Total	l Value	Type of	(A) Total Production	(B)		Licence Fee
I STATE OF	(m³)		(\$)	(10 ³ m ³)		(\$)	Gas Products	V	alue (\$)		\$	Production	1000 (m ³) gas	Licence Fee		Payable
							(m³)						(m ³) oil or condensate	Rate		(A) x (B)
Amount Used As Fuel		99										Gas		\$.15 per 1000 m ³	\$	
Sales		\$			\$	-		\$	-	\$	-	Oil	•	\$.50 per m ³	\$	
Other (Explain)										rest.		Condensate		\$.50 per m ³	\$.,
TOTAL		\$			\$			\$		\$		Total			\$	

³This information is to be summarized on Form 3 for all wells

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production For the Year 2016

Form 8			To the Minister of Natural Resources						v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1) , Mersea 5 - 3 - VI		Licence No.	T009239	Field	d/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3 Con	VI		Well Status - Mode :	Active
Indicate wi	nether report represents a single well report or an approved report	ing of commingled field or p	ool production. Commingled wells shall be listed on t	he reverse sid	e in the space or	rovided in Part D.			

Part A: Production Volumes and Pressures X Single Well Report Group/Commingled Well Report

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

		PRODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.0	1.6		1.5				31.0
Feb	6.0	1.2		1.4		Burns Semon		29.0
Mar	6.3	1.3		(23.5)				31.0
Apr	6.4	1.2		9.7				30.0
May	5.2	1.2		1.5				31.0
Jun	5.1	1.2		1.2				30.0
Jul	7.1	1.2		1.7				31.0
Aug	8.5	1.2		2.3				31.0
Sep	7.7	1.2		2.1				30.0
Oct	9.2	1.5		2.5				31.0
Nov	9.1	1.4		2.4				30.0
Dec	9.6	1.5		2.6				31.0
TOTALS	86.3	15.6		5.4			I Thirtie I E	366.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)			Type of Production	(A) Total Production (B) 1000 (m³) gas Licence Fee (m³) oil or condensate Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel									Gas	15.6	\$.15 per 1000 m ³	\$ 2.35
Sales	83.7	\$ 28,815.84	11.00	\$ 1,501.52		\$. \$	30,317.36	Oil	86.3	\$.50 per m ³	\$ 43,16
Other (Explain)									Condensate		\$.50 per m ³	\$
TOTAL	83.70	\$ 28,815.84	11.00	\$ 1,501.52		\$	\$	30,317.36	Total	102.0		\$ 45.50

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-in Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources					v.2009-05-3
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman(Horiz.#1), Mersea 5 - 6 - V		Licence No.	T008757	Field/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	6 Con	V	Well Status - Mode :	Active
Indicate wh	ether report represents a single well report or an approved report	ing of commingled field or p	ool production. Commingled wells shall be listed on	the reverse sid	e in the space p	rovided in Part D.		
It is necess	ary to complete this form for wells that produced any fluid during	the reporting year. If no pro	duction occurs from a well, a Form 8 report is not rec	uired but the v	vell must be rep	orted on Form 3.		

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.6	1.8		9.9				31.0
Feb	5.7	1.7		8.4				29.0
Mar	6.9	1.9		10.9				31.0
Apr	8.4	1.3		12.6				30.0
May	9.3	1.2		14.0				31.0
Jun	9.4	1.2		13.8				30.0
Jul	8.1	1.2		26.6				31.0
Aug	4.6	1.2		15.9				31.0
Sep	13.6	1.2		20.7				30.0
Oct	11.1	1.2		16.8				30.0
Nov	11.3	1.1	F4 B 1 F 4 F 2 F	17.2	HIEVELVIE GO			30.0
Dec	11.3	1.2		17.7				31.0
TOTALS	106.2	16.3		184.4	- 1			365.00

Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and Disposition of Production Part C: Annual Licence Fee Calculation 3 Gas Oil Value Gas Value Condensate and Condensate (A) Total Production Total Value Type of (B) Licence Fee (m³) $(10^3 m^3)$ **Gas Products** 1000 (m³) gas (\$) (\$) Value (\$) \$ Production Licence Fee Payable (m³)(m3) oil or condensate Rate (A) x (B) Amount Used Gas \$.15 per 1000 m³ 2.44 As Fuel Sales 103.4 \$ 36,014.76 11.80 \$ 1,464.75 \$ \$ 37,479.51 Oil 106.2 \$.50 per m³ 53.11 Other Condensate \$.50 per m³ (Explain) TOTAL 103.40 \$ 36,014.76 11.80 \$ 1,464.75 \$ 37,479.51 122.5 Total 55.55

²Wellhead Shut-In Pressure

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Operator	Dundee Oil and Gas Limited	Well Name:	TLM No. 1 (Horiz. No. 1) , Mersea 5 - 238 - NTR		Licen	ce No.	T010523	Field/	/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	238	Con	NTR		Well Status - Mode :	Active

To the Minister of Natural Resources

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

v.2009-05-31

		PRODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	9.4	2.7		2.4	TIVEL		Total Company of	31.0
Feb	9.9	2.3		39.4				29.0
Mar	7.1	1.0		44.1				20.0
Apr	1.2	1.2		3.3				25.0
May	1.8	1.7		2.8				31.0
Jun	3.1	1.8		4.6				30.0
Jul	3.5	1.9		5.3				31.0
Aug	3.7	2.1		5.7				30.0
Sep	3.1	2.4		5.0				30.0
Oct	4.4	1.5		6.7				30.0
Nov	3.5	0.8		5.1				30.0
Dec	3.8	0.9		5.8				31.0
TOTALS	54.5	20.2	-47	130.2				348.04

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and Disposition of Production Part C: Annual Licence Fee Calculation 3 Gas Oil Oil Value Gas Value Condensate and Condensate Total Value (A) Total Production (B) Licence Fee Type of 1000 (m³) gas (m³)(\$) $(10^3 m^3)$ (\$) **Gas Products** Value (\$) \$ Production Licence Fee Payable (m³) (m3) oil or condensate Rate (A) x (B) Amount Used \$ Gas \$.15 per 1000 m³ 3.03 As Fuel 53.8 \$ 16,998.34 \$ \$ 18,427.90 Oil 54.5 Sales 15.30 1,429.56 \$.50 per m³ 27.27 Other Condensate \$.50 per m³ (Explain) 53.80 \$ \$ 18,427.90 74.7 TOTAL 16,998.34 15.30 1,429.56 30.29 Total

²Wellhead Shut-In Pressure

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production For the Year 2016

Form 8			To the Minister of Natural Resources					v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz. #1), Mersea 6 - 4 - V		Licence No.	T00883	eld/Pool: Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	4 Con	V	Well Status - Mode :	Active
Indicate wh	ether report represents a single well report or an approved reporti	ng of commingled field or po	pol production. Commingled wells shall be listed o	n the reverse sid	le in the space p	provided in Part D.		
It is necess	ary to complete this form for wells that produced any fluid during t	the reporting year. If no prod	duction occurs from a well, a Form 8 report is not r	equired but the v	vell must be rep	orted on Form 3.		
Part A: F	roduction Volumes and Pressures		X Single Well Report	Group/Co	mmingled W	ell Report		

	P	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	4.2	1.5		10.0				31.0
Feb	4.1	1.5		9.4				29.0
Mar	5.4	1.6		13.1				31.0
Apr	5.2	1.5		11.9				30.0
May	5.2	1.5	A CONTRACTOR OF	12.1				31.0
Jun	4.2	1.5		9.4			The Hart	30.0
Jul	5.0	1.3		11.6				31.0
Aug	4.0	1.2		12.6				31.0
Sep	5.5	1.2	THE RESERVE OF THE RE	12.7				30.0
Oct	5.3	1.2		13.0			N THE PERSON	30.0
Nov	5.3	1.1		12.8				30.0
Dec	4.9	1.2		11.8				31.0
TOTALS	58.4	16.2	111-1-1-1-1	140.3				365.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and Disposition of Production Part C: Annual Licence Fee Calculation ³

Type of (A) Total Production Gas Oil Value Gas Value Condensate and Condensate Total Value (B) Licence Fee (m³) $(10^3 m^3)$ (\$) (\$) Gas Products Value (\$) \$ Production 1000 (m³) gas Licence Fee Payable (m³) (m³) oil or condensate Rate (A) x (B) Amount Used \$.15 per 1000 m³ Gas 2.43 As Fuel Sales 60.8 \$ 20,749.30 12.20 \$ 1,505.95 \$ \$ 22,255.25 Oil 58.4 \$.50 per m³ 29.19 Other Condensate \$.50 per m³ (Explain) 74.6 TOTAL 60.80 \$ 20,749.30 12.20 \$ 1,505.95 22,255.25 31.62 Total

²Wellhead Shut-In Pressure

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production For the Year 2016

Form 8			To the Minister of Natural Resources				v.2009-	-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#2), Mersea 6 - 4 - V		Licence No.	T009115	Field/Pool: Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	4 Con	V	Well Status - Mode : Active	1

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	4.6	0.9		18.1			M DENGREES VI	31.0
Feb	3.4	0.9		13.1				29.0
Mar	4.5	1.0		17.4				31.0
Арг	5.5	0.9		20.0				30.0
May	3.5	0.9		14.3				31.0
Jun	3.3	0.9		13.5				30.0
Jul	3.5	0.9		14.0	1 2 V 1 1 1 2 V 1			31.0
Aug	3.4	0.9		13.5				31.0
Sep	2.5	0.9		9.7				30.0
Oct	3.1	0.9		12.7				31.0
Nov	2.9	0.9		12.0				30.0
Dec	1.9	0.9		11.5	The Sales and			31.0
TOTALS	42.0	10.8	The art to the task of	169.9		•		366.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production							Part C: Annual Licence Fee Calculation 3				
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	T	otal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel									Gas	10.8	\$.15 per 1000 m ³	\$	1.62
Sales	41.9	\$ 13,887.25	8.40	\$ 1,054.77	-	\$ -	\$	14,942.02	Oil	42.0	\$.50 per m ³	\$	21.00
Other (Explain)									Condensate		\$.50 per m ³	\$	
TOTAL	41.90	\$ 13,887.25	8.40	\$ 1,054.77		\$ -	\$	14,942.02	Total	52.8		\$	22.62

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year

Form 8			To the Minister of Natural Resources				V.	.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.3 (Horiz.#1), Mersea 6 - 4 - V		Licence No.	T011204	Field/Pool: Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	4 Con	V	Well Status - Mode : Ad	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

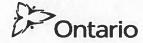
Group/Commingled Well Report

		PRODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	14.6	1.7		33.8				31.0
Feb	11.2	1.4		25.6	DEED NOT STATE			29.0
Mar	14.4	1.2		34.9				30.4
Apr	17.5	1.6		40.7				30.0
May	14.2	1.8		35.7				31.0
Jun	10.6	1.8		24.6				30.0
Jul	12.7	1.9		29.9				31.0
Aug	17.6	1.6		42.5				31.0
Sep	15.7	1.7		37.2				30.0
Oct	16.0	1.8		38.2				31.0
Nov	15.6	1.7		37.1				30.0
Dec	10.3	1.1	12 HE 17 TO	24.7				19.5
TOTALS	170.4	19.4	Nacional de la Company	404.8				353.92

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production				Part C: Annual Licence Fee Calculation ³					
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	19.4	\$.15 per 1000 m ³	\$ 2.91
Sales	170.7	\$ 57,817.66	14.60	\$ 2,077.14	40 4 10 4	\$ -	\$ 59,894.	Oil	170.4	\$.50 per m ³	\$ 85.20
Other (Explain)								Condensate		\$.50 per m ³	\$ -
TOTAL	170.70	\$ 57,817.66	14.60	\$ 2,077.14		\$ -	\$ 59,894.	0 Total	189.8		\$ 88.11

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources								v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al (Deviated #1), Mersea 6 - 6 - V		Lic	cence No.		T008452	Field	d/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	6	Con	٧			Well Status - Mode :	Active
Indicate wi	nether report represents a single well report or an approved reporti	ng of commingled field or p	ool production. Commingled wells shall be listed on the re	verse si	de in	the space	provided in	Part D.			

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.1	0.6		1.2				31.0
Feb	5.9	0.6		0.9				29.0
Mar	4.9	0.6		0.9				31.0
Apr	5.1	0.6		0.9				30.0
May	6.1	0.6		1.0				29.0
Jun	7.8	0.6		1.2				30.0
Jul	6.0	0.6		1.0				30.0
Aug	4.3	0.6		0.8				31.0
Sep	4.9	0.6		0.8				30.0
Oct	5.7	0.6		0.9				31.0
Nov	5.6	0.6		0.9				30.0
Dec	5.7	0.6		0.9				30.3
TOTALS	68.1	7.1	-	11.6				362.33

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production				Part C: Annual Licence Fee Calculation ³						
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	F	cence Fee Payable A) x (B)
Amount Used As Fuel								Gas	7.1	\$.15 per 1000 m ³		1.07
Sales	66.8	\$ 22,644.88	4.90	\$ 610.99		\$ -	\$ 23,255.87	Oil	68.1	\$.50 per m ³	\$	34.07
Other (Explain)								Condensate		\$.50 per m ³	\$	
TOTAL	66.80	\$ 22,644.88	4.90	\$ 610.99		\$ -	\$ 23,255.87	Total	75.3		\$	35.13

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources					v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al , Mersea 7 - 1 - VI	Lie	cence No.	T008259	Field/Pool: Gosfield North 2-21-	-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot 1	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

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v	Single	14/-11	Damant
	i Sindie	vveli	Report

E 1507		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	13.0	2.1		8.7				31.0
Feb	10.6	2.0		7.1				29.0
Mar	10.2	2.2		7.0				31.0
Apr	9.5	1.3		6.2				29.6
May	11.5	1.5		13.4				31.0
Jun	11.0	2.6		7.2				30.0
Jul	11.2	2.8		7.3				31.0
Aug	10.8	2.7	C. L. MILLIAN	7.4				30.2
Sep	11.1	2.7	Mark Little	7.4				30.0
Oct	10.8	2.7		7.6				30.5
Nov	8.9	2.6		6.2				30.0
Dec	9.9	2.7		7.0				31.0
TOTALS	128.4	27.9		92.5				364.25

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production				Part C: Annual Licence Fee Calculation 3							
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total V \$	'alue	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel									Gas	27.9	\$.15 per 1000 m ³	\$	4.19
Sales	129.9	\$ 43,887.40	20.00	\$ 2,613.49		\$ -	\$ 46	,500.89	Oil	128.4	\$.50 per m ³	\$	64.18
Other (Explain)									Condensate		\$.50 per m ³	\$	
TOTAL	129.90	\$ 43,887.40	20.00	\$ 2,613.49		\$ -	\$ 46	,500.89	Total	156.3		\$	68.36

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-in Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources							v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz. #1), Mersea 7 - 5 - IV		Licenc	e No.	T009750	Field	d/Pool: Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	5 (Con	IV		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

	F	PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	41.4	7.1		50.7				31.0
Feb	26.1	5.7		31.7				23.6
Mar	32.7	7.6		41.3				31.0
Apr	39.7	7.0		47.9				30.0
May	39.4	7.4		48.9				31.0
Jun	38.6	7.0		47.0				30.0
Jul	41.6	7.4		51.3				31.0
Aug	29.1	5.2		36.8				28.1
Sep	31.9	3.0		39.7				30.0
Oct	35.7	3.0		45.0				30.5
Nov	34.1	7.4		42.6				30.0
Dec	36.1	9.0		45.3				31.0
TOTALS	426.3	76.8		528.2	-			357.21

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	l Disposition of	Production			Part C: Annual Licence Fee Calculation 3								
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)		fotal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel			3 24						Gas	76.8	\$.15 per 1000 m ³	\$	11.51
Sales	416.0	\$ 141,312.23	56.20	\$ 7,498.55		\$	\$	148,810.78	Oil	426.3	\$.50 per m ³	\$	213,15
Other (Explain)									Condensate		\$.50 per m ³	\$	
TOTAL	416.00	\$ 141,312.23	56.20	\$ 7,498.55		\$	\$	148,810.78	Total	503.1		\$	224.66

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production For the Year 2016

Form 8		and the second of the second	To the Minister of Natural Resources								v.2009-05-3
Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.1 (Horiz.#1), Mersea 7 - 5 - V		Lice	ence No.		T010508 T011276	Field	//Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	5	Con	٧			Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	30.5	2.1		121.8				31.0
Feb	28.7	2.0		113.7				29.0
Mar	29.7	2.2		122.4				31.0
Apr	30.8	2.0		122.1				30.0
May	29.8	2.1		120.9				30.5
Jun	26.9	2.0		118.1				29.8
Jul	26.8	2.2		107.8				31.0
Aug	24.1	2.1		99.5				28.0
Sep	28.1	2.7		115.1				30.0
Oct	30.4	3.0		125.1				31.0
Nov	28.2	2.4		116.0				29.7
Dec	28.9	2.4		119.9				31.0
TOTALS	343.0	27.2		1,402.3				361.96

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production					Part C: Annual Licence Fee Calculation ³						
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	То	tal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel									Gas	27.2	\$.15 per 1000 m ³	\$	4.08
Sales	338.9	\$ 114,578.77	20.10	\$ 2,785.05	•	\$ -	\$	117,363.82	Oil	343.0	\$.50 per m ³	\$	171.48
Other (Explain)									Condensate		\$.50 per m ³	\$	
TOTAL	338.90	\$ 114,578.77	20.10	\$ 2,785.05		\$ -	\$	117,363.82	Total	370.2		\$	175.56

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			to the Minister of Natural Resources				V.2009-05-
Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34647, Mersea 7 - 5 - VI		Licence No.	T008059	Field/Pool: Mersea 3-6-V Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	5 Con VI		Well Status - Mode : Active
Indicate w	hether report represents a single well report or an approved reporting	g of commingled field or po	pol production. Commingled wells shall be listed on	the reverse sid	le in the space provided	n Part D.	

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

v	Single Well Report	
_	I SILIDIE AAGII KADOLL	

		PRODUCTION VOLUMES 1			PRESSURE DATA		TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	11.8	1.2		67.3				31.0	
Feb	11.0	1.2		62.0				29.0	
Mar	10.2	1.3		59.4				31.0	
Apr	10.9	1.2		59.9				30.0	
May	7.9	1.0		45.9				26.0	
Jun	9.4	1.2		53.1				30.0	
Jul	6.9	1.2		40.8				30.0	
Aug	2.8	1.2		22.4				30.0	
Sep	3.5	1.2		19.9				30.0	
Oct	4.0	1.2		23.2				31.0	
Nov	9.4	1.1		54.3				30.0	
Dec	11.4	1.3		66.3				31.0	
TOTALS	99.1	14.2		574.5		-		359.00	

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production			Part C: Annual Licence Fee Calculation 3								
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products	Condensate Value (\$)	Т	otal Value \$	Type of Production	(A) Total Production 1000 (m³) gas	(B) Licence Fee		Licence Fee Payable
					(m ³)					(m ³) oil or condensate	Rate		(A) x (B)
Amount Used As Fuel									Gas	14.2	\$.15 per 1000 m ³	\$	2.13
Sales	104.1	\$ 34,491.83	10.00	\$ 1,257.15		\$ -	\$	35,748.98	Oil	99.1	\$.50 per m ³	\$	49.56
Other (Explain)									Condensate		\$.50 per m ³	\$	
TOTAL	104.10	\$ 34,491.83	10.00	\$ 1,257.15		\$ -	\$	35,748.98	Total	113.3		\$	51.68

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-in Pressure



Annual Report of Monthly Oil and Gas Production For the Year 2016

Form 6			To the Minister of Natural Resources					v.2009-05	-31
Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.1(Horiz.#1), Mersea 7 - 6 - IV		Licence No.	T010495	Field/Pool: Mersea 3-4-IV F	Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	6 Con IV		Well Status - Mode :	Active	
Indicate wi	ether report represents a single well report or an approved report	ing of commingled field or p	ool production. Commingled wells shall be listed on t	he reverse sid	e in the space provided	in Part D.			

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

	P	PRODUCTION VOLUMES 1			PRESSURE DATA		TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	1.5	1.8		6.7				31.0	
Feb	1.5	1.7		6.1				29.0	
Mar									
Apr	9.5			4.0				29.0	
May	0.5			0.1				3.0	
Jun	7.5	-		3.0				29.0	
Jul								1.0	
Aug	8.7	District Control of the Control of t		1.0				31.0	
Sep									
Oct	, T	-							
Nov	6.8	<u>-</u>		0.8				24.0	
Dec	0.8	-		1.2				12.0	
TOTALS	36.7	3.5		22.7	<u> </u>			189.00	

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production				Part C: Annual Licence Fee Calculation 3							
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	T	otal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel									Gas	3.5	\$.15 per 1000 m ³	\$	0.53
Sales	37.2	\$ 13,307.21	2.70	\$ 375.76		\$ -	\$	13,682.97	Oil	36.7	\$.50 per m ³	\$	18.35
Other (Explain)	divise 1								Condensate		\$.50 per m ³	\$	
TOTAL	37.20	\$ 13,307.21	2.70	\$ 375.76		\$ -	\$	13,682.97	Total	40.2		\$	18.87

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources						The s		v.2009-05	j-31
Operator	Dundee Oil and Gas Limited	Well Name:	TLM No. 2 (Horiz.#1), Mersea 7 - 6 - IV		Lice	ence No.		T010465	Field			
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	6	Con	IV		Will	Well Status - Mode :	Active	
Indicate wi	nether report represents a single well report or an approved reporti	ing of commingled field or po	ool production. Commingled wells shall be listed on t	he reverse sid	e in t	he space p	provided in	Part D.				
It is necess	ary to complete this form for wells that produced any fluid during	the reporting year. If no pro	duction occurs from a well, a Form 8 report is not requ	ired but the w	ell m	ust be rep	orted on F	orm 3.				

Part A: Production Volumes and Pressures X Single Well Report Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	1.5	0.9		6.7				31.0
Feb	1.7	0.9		6.4				29.0
Mar	11.4			9.1				31.0
Арг								
May	21.6			6.8				29.0
Jun	1.9			1.3				2.0
Jul	20.6			1.1				31.0
Aug	0.0				Remark to the second			0.0
Sep	15.5			4.7				30.0
Oct	11.5			0.7				31.0
Nov	2.6	The second second		0.9				10.0
Dec	10.2			3.4				12.0
TOTALS	98.4	1.8		40.9	<u> </u>			236.04

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and	Disposition of	Production			Part C: Annual Licence Fee Calculation 3								
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	ndensate alue (\$)	1	otal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel			Market						Gas	1.8	\$.15 per 1000 m ³	\$	0.26
Sales	94.5	\$ 33,257.30	1.20	\$ 157.01		\$	\$	33,414.31	Oil	98.4	\$.50 per m ³	\$	49.20
Other (Explain)									Condensate		\$.50 per m ³	\$	
TOTAL	94.50	\$ 33,257.30	1.20	\$ 157.01		\$	\$	33,414.31	Total	100.2		\$	49.46

³This information is to be summarized on Form 3 for all wells



Form 8

Amount Used

27.5 \$

27.50

8,940.63

8,940.63

28.20 \$

28.20 \$

4,712.81

4,712.81

As Fuel Sales

Other

(Explain)

TOTAL

Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2016

To the Minister of Natural Resources

Operator	Dundee Oil and Gas Limit	ed		Well Name:	Vell Name: Talisman (Horiz. #2), Mersea 7 - 237 - STR Licence No.							Mersea 3-6-V	Pool	
Address:	Unit B, 1030 Adelaide St S	3, London, On N6	SE 1R6	Township:	Mersea			Lot	237 Con	STR		Well S	tatus - Mode :	Active
	nether report represents a sing ary to complete this form for w													
Part A: F	Production Volumes and	Pressures			X Sing	le Well Report		Group/Co	mmingled We	ell Report				
		PROD	UCTION VOLUMES 1						PRESS	URE DATA			TIME ON	PRODUCTION
Month	Oil (m ³)		Gas (10 ³ m ³)	Condensa	ate (m ³)	Water (m3)	WHSIP ²	(kPag)	Shut-in	Time (hrs.)	Date WHSIP	Taken		DAYS
Jan	The Table	2.8	4.7			11.0								26.0
Feb		3.4	3.5			13.4								18.0
Mar		6.6	5.8			27.5								30.0
Apr		1.8	1.8			7.1								10.0
May		0.4	0.7			1.5								4.0
Jun		0.0	0.1			0.0								1.0
Jul		2.0	4.9			7.8				ELFELY, MAN				31.0
Aug		3.0	5.5			12.5								31.0
Sep		0.4	0.8			1.7								4.3
Oct		3.0	5.5			12.4								31.0
Nov		1.3	2.2			5.2			EAETVIE					13.0
Dec		3.6	3.0			14.4								28.0
TOTALS		28.3	38.5		-	114.5		-		-				227.33
	volumes for single well pro ype and Disposition of I		ng shall be provided from	n wellhead met	ering.			Part	² Wellhead Shu C: Annual Li		alculation ³			
	Oil	Oil Value		as Value	Condensate and	Condensate	Total Val		Type of		l Production	(B)		Licence Fee
	(m ³)	(\$)	(10^3m^3)	(\$)	Gas Products	Value (\$)	\$		Production	1000	(m3) gas	Licen	ce Fee	Payable

(m³)

\$

Gas

Oil

Condensate

13,653.44

13,653.44

(m3) oil or condensate

28.3

66.8

Rate

\$.50 per m³

\$.50 per m³

\$.15 per 1000 m³ \$

(A) x (B)

5.77

14.17

19.94

v.2009-05-31

Total ³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources						v.2009-05-3
Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34631, Mersea 8 - 5 - IV		Licence No.	T008001	Fiel	d/Pool: Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	5 Con	IV		Well Status - Mode :	Active
Indicate wh	ether report represents a single well report or an approved report	ng of commingled field or p	ool production. Commingled wells shall be listed on	the reverse sid	le in the space	provided in Part D.			

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	5.2	0.9		12.2				31.0
Feb	4.4	0.9		8.5				29.0
Mar	4.7	1.0		9.2				31.0
Apr	8.0	0.9		14.8				30.0
May	3.6	0.9		6.4				31.0
Jun	4.5	0.9		8.2				30.0
Jul	3.9	0.9		7.6			A LALAK LL-F	31.0
Aug	3.1	0.9		10.0				30.4
Sep	4.7	0.9		8.7				30.0
Oct	4.8	0.9		9.0				31.0
Nov	4.5	0.8		8.5				29.0
Dec	4.9	0.9		9.3				31.0
TOTALS	56.5	10.8		112.3				364.42

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and Disposition of Production Part C: Annual Licence Fee Calculation 3 Oil Value Gas Gas Value Condensate and Condensate (A) Total Production Total Value Type of (B) Licence Fee (m3) $(10^3 m^3)$ 1000 (m³) gas (\$) (\$) Gas Products Value (\$) \$ Production Licence Fee Payable (m³) (m3) oil or condensate Rate (A) x (B) Amount Used Gas \$.15 per 1000 m³ 1.61 As Fuel Sales \$ 19,903.69 8.00 \$ 1,217.18 \$ \$ 21,120.87 Oil 56.5 \$.50 per m³ 28.23 Other Condensate \$.50 per m³ (Explain) TOTAL 59.10 \$ 19,903.69 8.00 \$ 1,217.18 \$ 21,120.87 Total 67.2 29.84

²Wellhead Shut-In Pressure

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources						v.2009-05-3	1
Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.1(Horiz.#1), Gosfield North 4 - 22 - VI		Licence No.	T011257	Field/F	Pool: Gosfield North 2-21	1-VI Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	22 Con	VI	1	Well Status - Mode :	Active	Ī
Indicate wh	ether report represents a single well report or an approved reporti	ng of commingled field or p	pol production. Commingled wells shall be listed on the re	verse sid	le in the space p	rovided in Part D.				=
It is necess	ary to complete this form for wells that produced any fluid during t	the reporting year. If no pro	duction occurs from a well, a Form 8 report is not required	but the v	vell must be rep	orted on Form 3.				

Part A: Production Volumes and Pressures X Single Well Report Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	11.5	1.4		29.8				30.1
Feb	11.6	1.5		29.8				29.0
Mar	6.5	1.5		27.9				30.1
Apr	11.9	1.5		30.2				30.0
May	10.9	1.3		28.2				29.3
Jun	11.1	1.6		28.5				30.0
Jul	11.9	1.9		30.4				31.0
Aug	11.6	1.8		31.0				31.0
Sep	10.8	1.7		28.5				29.0
Oct	11.5	1.8		30.7		IN THE PARTY OF TH		31.0
Nov	10.3	1.7		27.4				30.0
Dec	8.7	1.8		32.5				31.0
TOTALS	128.2	19.6		354.9				361.50

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and	Disposition of	Production						Part C: Annual Li	cence Fee Calculation 3		
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	19.6	\$.15 per 1000 m ³	\$ 2.95
Sales	132.0	\$ 44,679.25	14.90	\$ 2,173.47		\$ -	\$ 46,852.7	2 Oil	128.2	\$.50 per m ³	\$ 64.10
Other (Explain)								Condensate		\$.50 per m ³	\$ -
TOTAL	132.00	\$ 44,679.25	14.90	\$ 2,173.47	FILSER	\$ -	\$ 46,852.7	2 Total	147.8		\$ 67.05

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources						v.2009-05-3
Operator	Dundee Oil and Gas Limited	Well Name:	Pembina, Gosfield North 6 - 24 - VI		Licence No.	T008438	Fie	eld/Pool: Gosfield North 2-21	I-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	24 Con	VI		Well Status - Mode :	Active
						11 11 0 10			

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

PRODUCTION VOLUMES ¹ PRESSURE DATA						TIME ON PRODUCTION		
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	14.7	4.9		59.2				31.0
Feb	14.0	5.8		55.8				29.0
Mar	14.6	5.4		60.2				31.0
Apr	14.1	5.0		55.5				30.0
May	13.1	5.1		53.3				30.4
Jun	13.2	5.2		52.6				30.0
Jul	14.8	0.9		59.2				31.0
Aug	14.6			60.6				31.0
Sep	12.8			62.0				30.0
Oct	15.1			61.9		E 1 - 7 - 14 - 44		31.0
Nov	12.0	4.1		49.1				30.0
Dec	13.0	5.4		53.0	Provided to the second			31.0
TOTALS	165.8	41.7		682.3				365.42

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production				Part C: Annual Licence Fee Calculation 3								
	Oil	Oil Value	Gas	Gas Value	Condensate and	Cond	ensate	To	tal Value	Type of	(A) Total Production	(B)		Licence Fee
	(m ³)	(\$)	$(10^3 m^3)$	(\$)	Gas Products	Valu	ue (\$)		\$	Production	1000 (m ³) gas	Licence Fee		Payable
					(m ³)						(m³) oil or condensate	Rate		(A) x (B)
Amount Used As Fuel										Gas	41.7	\$.15 per 1000 m ³	\$	6.26
Sales	166.1	\$ 56,086.22	29.80	\$ 3,526.91	-1800-	\$	1.5	\$	59,613.13	Oil	165.8	\$.50 per m ³	\$	82.90
Öther (Explain)										Condensate		\$.50 per m ³	\$	
TOTAL	166.10	\$ 56,086.22	29.80	\$ 3,526.91		\$		\$	59,613.13	Total	207.5		\$	89.16

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production For the Year 2016

Form 8			To the Minister of Natural Resources								v.2009-05-3
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman No. 1 (Horiz. #1), Gosfield North 6 - 24 - VI		Lice	nce No.		T010021	Fiel	ld/Pool: Gosfield North 2-21	I-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	24	Con	VI			Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	56.3	15.3		104.8				29.7
Feb	64.1	12.7		118.3				28.7
Mar	64.6	11.3		123.6		January Manager		29.9
Арг	65.9	16.5		120.7				29.5
May	63.8	18.0		120.1		& demonstration		31.0
Jun	53.0	13.4		97.9				28.0
Jul	65.6	13.9		122.8				31.0
Aug	64.2	13.5		123.3				31.0
Sep	57.4	10.3		108.7				29.2
Oct	64.1	10.5		122.7				31.0
Nov	53.4	11.0		112.7				30.0
Dec	63.2	10.2		121.3				29.3
TOTALS	735.6	156.5		1,396.7				358.17

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3 Oil Value Gas Gas Value Condensate and Condensate Total Value Type of (A) Total Production (B) Licence Fee (m3) (10^3m^3) 1000 (m³) gas Licence Fee (\$) (\$) Gas Products Value (\$) Production Payable (m³) (m3) oil or condensate Rate (A) x (B) Amount Used Gas 156.5 \$.15 per 1000 m³ 23.47 As Fuel Sales 723.8 \$ 244,795.87 117.30 \$ 16,673.65 \$ \$ 261,469.52 Oil 735.6 \$.50 per m³ 367.78 Other Condensate \$.50 per m³ (Explain) TOTAL 723.80 \$ 244,795.87 117.30 \$ 16,673.65 261,469.52 892.1 391.25 Total

²Wellhead Shut-In Pressure

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources						V.2009-05-
Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al, Gosfield North 8 - 24 - VI		Licence No.	T008413	Fie	eld/Pool: Gosfield North 2-21	1-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	24 Con	VI	1	Well Status - Mode :	Active
Indicate wi	nether report represents a single well report or an approved reporti	ng of commingled field or p	ool production. Commingled wells shall be listed on the	ne reverse sid	e in the space p	rovided in Part D.			
It is necess	sary to complete this form for wells that produced any fluid during t	he reporting year. If no pro	duction occurs from a well, a Form 8 report is not requ	ired but the w	ell must be rep	orted on Form 3.			

X Single Well Report Group/Commingled Well Report Part A: Production Volumes and Pressures

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	19.8	1.8	Maria de	10.7				31.0
Feb	17.8	0.9		9.5				29.0
Mar	19.6	1.2		10.9				31.0
Apr	20.1	1.9		10.7				30.0
May	19.6	2.0		10.8				31.0
Jun	18.1	1.5		11.8				30.0
Jul	17.7	2.1		9.8				31.0
Aug	16.8	1.8		9.6				31.0
Sep	17.4	1.8		9.5				30.0
Oct	18.2	1.8		10.2				31.0
Nov	17.2	1.9		9.7				30.0
Dec	15.3	2.1		10.6				31.0
TOTALS	217.5	20.9		123.7				366.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and Disposition of Production
Oil Oil Value Part C: Annual Licence Fee Calculation 3

Type of (A) Total Production

	(m ³)	(\$)	(10 ³ m ³)	(\$)	Gas Products (m³)	/alue (\$)	\$	Production	1000 (m³) gas (m³) oil or condensate	Licence Fee Rate	Payable (A) x (B)
Amount Used As Fuel								Gas	20.9	\$.15 per 1000 m ³	\$ 3.14
Sales	219.6	\$ 74,233.39	15.70	\$ 2,004.53		\$	\$ 76,237.92	Oil	217.5	\$.50 per m ³	\$ 108.77
Other (Explain)								Condensate		\$.50 per m ³	\$
TOTAL	219.60	\$ 74,233.39	15.70	\$ 2,004.53		\$	\$ 76,237.92	Total	238.5		\$ 111.91

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production For the Year 2016

Form 8				To the Minister of Natural Reso	urces							v.2009-05-3
Operator	Dundee Oil and Gas Limited		Well Name:	Dundee (Horiz.#1), Mersea 2 - 2 -	V	Li	icence No.	1	T012186	Field/F	Pool: 0	
Address:	Unit B, 1030 Adelaide St S, London	, On N6E 1R6	Township:	Mersea	Link the state of	Lot 2	Con	V		1	Well Status - Mode :	Active
Indicate wh	ether report represents a single well rep	ort or an approved reporting of com	mingled field or pool pr	oduction. Commingled wells shall	be listed on the reverse	e side i	n the space pr	rovided in Part [).			
It is necess	ary to complete this form for wells that p	produced any fluid during the reporti	ng year. If no production	on occurs from a well, a Form 8 rep	ort is not required but t	the well	must be repo	rted on Form 3.				
Part A: F	Production Volumes and Pressu	res		X Single Well Report	Group	/Com	mingled We	ell Report				
		PRODUCTION VOLUMES 1					PRESS	SURE DATA			TIME ON PR	ODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m	Water (m3)	WHSIP ² (kPag	g)	Shut-in	Time (hrs.)	Date WHSIP	Taken	DAY	rs
Jan	6.1	1.4		24.8					n or the last			15.0
Feb	14.1	2.4		56.3			77.					29.0
Mar	12.8	2.8		52.7								30.2
Apr	4.5	2.0		17.7								23.0
May	5.4	2.6		22.0								24.0
Jun	9.1	5.8		35.9								30.0
Jul	6.6	4.3		26.6								31.0
Aug	4.2	3.8		17.4		400						29.8
Sep	4.7	3.9		19.3								30.0
Oct	7.9	3.8		32.6								29.5
Nov	4.2	3.7		17.4					A party III			30.0
Dec	2.3	3.9		9.3								31.0
TOTALS	91.7	40.2		221.0								222.46

²Wellhead Shut-in Pressure

Part B: Type and Disposition of Production Part C: Annual Licence Fee Calculation ³

Type of (A) Total Production (B) Öil Oil Value Gas Gas Value Condensate and Condensate Total Value Licence Fee (m³) $(10^3 m^3)$ Gas Products Value (\$) \$ Production 1000 (m³) gas (\$) (\$) Licence Fee Payable (m³) (m3) oil or condensate Rate (A) x (B) Amount Used Gas \$.15 per 1000 m³ 6.04 As Fuel Sales 81.4 \$ 26,347.03 28.60 \$ 4,321.46 \$ \$ 30,668.49 Oil \$.50 per m³ 81.7 40.86 Other Condensate \$.50 per m³ (Explain) TOTAL 81.40 \$ 26,347.03 28.60 \$ 4,321.46 \$ 30,668.49 122.0 Total 46.90

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production For the Year 2016

Form 8			To the Minister of Natural Reso	urces					v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al (Horiz. #1), Mersea	6 - 239 - STR	Licence No.	T008355	Field/Po	ool: Hillman Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea		Lot 239 Con	STR	W.	'ell Status - Mode :	Active
Indicate wh	ether report represents a single well report or an approved report	ing of commingled field or po	ool production. Commingled wells shall	be listed on the reve	se side in the space p	rovided in Part D.			
It is necess	ary to complete this form for wells that produced any fluid during	the reporting year. If no pro	duction occurs from a well, a Form 8 rep	ort is not required bu	t the well must be rep	orted on Form 3.			
Part A: F	Production Volumes and Pressures		X Single Well Report	Grou	p/Commingled W	ell Report			
	PRODUCTION VOLUM	IES ¹			PRES	SURE DATA		TIME ON PRO	DUCTION

	PI	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.2	0.8		10.7				31.0
Feb	1.5	0.1		2.2				6.0
Mar		THE RESERVE OF THE PERSON OF T						
Apr	9.8	0.7		27.7				27.0
May	7.8	0.8		11.8				31.0
Jun	7.7	0.6		11.4				30.0
Jul	6.9	0.6		10.5				31.0
Aug	5.6	0.6		8.7				29.4
Sep	4.6	1.0		13.9				29.0
Oct	4.9	0.6		7.9				31.0
Nov	5.3	0.6		8.4				30.0
Dec	11.0	0.6		17.1				31.0
TOTALS	72.5	6.9		130.3		•		306.42

Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and	Disposition o	Prod	uction							Part C: Annual Lic	cence Fee Calculation 3		
	Oil	1	il Value	Gas	Gas Value	Condensate and	C	ondensate	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m ³)		(\$)	(10 ³ m ³)	(\$)	Gas Products		Value (\$)	\$	Production	1000 (m ³) gas	Licence Fee	Payable
						(m ³)					(m³) oil or condensate	Rate	(A) x (B)
Amount Used As Fuel										Gas	6.9	\$.15 per 1000 m ³	\$ 1.04
Sales		\$	-		\$ 		\$		\$	Oil	72.5	\$.50 per m ³	\$ 36.25
Other (Explain)										Condensate		\$.50 per m ³	\$
TOTAL		\$		-	\$		\$	-	\$	Total	79.4		\$ 37.29

³This information is to be summarized on Form 3 for all wells



TOTALS

Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production For the Year 2016

To the Minister of Natural Resources

Operator	Dundee Oil and Gas Limited		Well Name: Con	ns et al 34105, Mersea 3 - 11 -	1	Licence No.	Field/	Pool: Hillman Pool	
Address:	Unit B, 1030 Adelaide St S, London, C	On N6E 1R6	Township: Mer	sea	Lot	11 Con I		Well Status - Mode :	Active
Indicate wh	ether report represents a single well repor	t or an approved reporting of comm	ningled field or pool produ	ction. Commingled wells shall	be listed on the reverse side	in the space provided in Part	D.		
It is necess:	ary to complete this form for wells that pro	oduced any fluid during the reporting	g year. If no production o	occurs from a well, a Form 8 repo	ort is not required but the we	ell must be reported on Form 3			
Part A: P	roduction Volumes and Pressure	s	X	Single Well Report	Group/Con	mmingled Well Report			
	P	PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PR	ODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAY	rs .
Jan	11.0	0.3		3.7					31.0
Feb	10.6	0.3		3.5					29.0
Mar	10.9	0.3		3.8					31.0
Арг	11.0	0.3		3.6					30.0
May	11.1	0.3		3.7					31.0
Jun	10.9	0.3		3.6					30.0
Jul	11.0	0.3		3.7					31.0
Aug	10.9	0.3		3.7					31.0
Sep	3.8	0.3		5.8					30.0
Oct	2.1	0.3		6.5				all market	31.0
Nov	2.1	0.3		6.3					30.0
Dec	2.2	0.3		6.7				TO EAST THE	31.0

3.6

97.3

v.2009-05-31

366.00

Part B: Type and Disposition of Production Part C: Annual Licence Fee Calculation ³ Öil Oil Value Gas Gas Value Condensate and Condensate (A) Total Production Total Value Type of (B) Licence Fee (m³) $(10^3 m^3)$ (\$) Gas Products 1000 (m³) gas (\$) Value (\$) \$ Production Licence Fee Payable (m³) (m3) oil or condensate Rate (A) x (B) Amount Used Gas \$.15 per 1000 m³ 0.54 As Fuel \$ 289,807.45 Sales 796.0 \$ 266,380.96 187.50 \$ 23,426.49 \$ Oil 97.3 \$.50 per m³ 48.66 Other Condensate \$.50 per m³ (Explain) TOTAL 796.00 \$ 266,380.96 187.50 \$ 23,426.49 \$ 289,807.45 100.9 Total 49.20

54.6

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production For the Year 2016

Form 8			To the Minister of Natural Resources						v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 34102, Mersea 1 - 11 - I		Licence No.	T006897	Field	d/Pool: Hillman Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	11 Con			Well Status - Mode :	Active
Indicate wh	ether report represents a single well report or an approved report	ing of commingled field or p	ool production. Commingled wells shall be listed or	the reverse sid	le in the space p	rovided in Part D.			
It is necess	ary to complete this form for wells that produced any fluid during	the reporting year. If no pro	duction occurs from a well, a Form 8 report is not re	quired but the v	well must be repo	orted on Form 3.			

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.0	0.9		20.5				31.0
Feb	6.8	0.9		19.6				29.0
Mar	3.8	0.9		11.0				30.7
Apr	3.0	0.8		8.3				30.0
May	2.7	0.6		7.9				31.0
Jun	2.6	0.6	War and the second	7.5	CALL TO LEGIS			30.0
Jul	3.4	0.6		9.7				31.0
Aug	2.6	0.5		7.7				29.7
Sep	1.8	0.3		5.4				30.0
Oct	1.8	0.3		5.6				31.0
Nov	1.8	0.3		5.4				30.0
Dec	1.9	0.3		5.8			E THE REPORT OF THE PARTY OF TH	31.0
TOTALS	38.9	7.0		114.3				364.33

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production								Part C: Annual Lic	ence Fee Calculation 3		
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Conder Value		T	otal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel										Gas	7.0	\$.15 per 1000 m ³	\$ 1.04
Sales	796.0	\$ 266,380.96	187.50	\$ 23,426.49		\$	-	\$	289,807.45	Oil	38.9	\$.50 per m ³	\$ 19.46
Other (Explain)							W.T			Condensate		\$.50 per m ³	\$
TOTAL	796.00	\$ 266,380.96	187.50	\$ 23,426.49		\$		\$	289,807.45	Total	45.9		\$ 20.50

³This information is to be summarized on Form 3 for all wells

²Welihead Shut-In Pressure



Address:

Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8 To the Minister of Natural Resources v.2009-05-31 T006825 Cons et al 33822, Mersea 5 - 11 - 1 Field/Pool: Hillman Pool **Dundee Oil and Gas Limited** Well Name: Licence No. Operator Lot 11 Con Well Status - Mode :

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

Mersea

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Township:

Part A: Production Volumes and Pressures

Unit B, 1030 Adelaide St S, London, On N6E 1R6

X Single Well Report

Group/Commingled Well Report

Active

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	13.1	1.2		80.4				31.0
Feb	12.6	1.2		76.8				29.0
Mar	12.9	1.3		81.2				30.7
Apr	13.2	1.2		79.5				30.0
May	13.2	1.2		81.9				31.0
Jun	13.0	1.2		78.8				30.0
Jul	13.2	1.2		81.1				31.0
Aug	12.7	1.2		80.5				30.4
Sep	12.7	1.2		79.3				30.0
Oct	12.6	1.2		79.3				30.1
Nov	12.6	1.1		79.3				30.0
Dec	13.0	1.2		82.6				30.5
TOTALS	154.8	14.3		960.5			•	363.67

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3 Oil Value (A) Total Production Licence Fee Gas Gas Value Condensate and Condensate **Total Value** Type of (B) (m3) (\$) $(10^3 m^3)$ (\$) Gas Products Value (\$) Production 1000 (m³) gas Licence Fee Payable Rate (m^3) (m3) oil or condensate (A) x (B) Amount Used Gas 14.3 \$.15 per 1000 m³ 2.15 As Fuel Sales 796.0 \$ 266,380.96 187.50 \$ 23,426.49 289,807.45 Oil 154.8 \$.50 per m³ 77.38 Other Condensate \$.50 per m3 (Explain) \$ TOTAL 796.00 \$ 266,380.96 187.50 \$ 23,426.49 289,807.45 Total 169.1 79.53

²Wellhead Shut-In Pressure

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources					v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 33818, Mersea 5 - 12 - I		Licence No.	T006540	Field/Pool: Hillman Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	12 Con I		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	4.3	2.1		31.2				31.0
Feb	4.1	2.0	Maria La	29.8				29.0
Mar	4.2	2.2		31.5	Marie Committee of the	Make the second		30.7
Apr	4.3	2.0		30.8				30.0
May	4.3	2.2		31.8	12 41 C 12 C			31.0
Jun	4.2	2.1		30.6				30.0
Jul	4.3	2.2		31.5				31.0
Aug	4.1	2.1		31.1				30.3
Sep	4.1	2.1	TELL STATE OF STATE	30.7				30.0
Oct	4.1	2.1		30.6				31.0
Nov	2.9	1.3		22.0				27.0
Dec	4.2	1.2		31.3				31.0
TOTALS	49.1	23.5	-	362.7	•			361.92

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and Disposition of Production Part C: Annual Licence Fee Calculation 3 Oil Value Gas Gas Value (A) Total Production (B) Condensate and Condensate Total Value Type of Licence Fee (m³) $(10^3 m^3)$ (\$) (\$) Gas Products Value (\$) \$ Production 1000 (m³) gas Licence Fee Payable (m³) (m3) oil or condensate Rate (A) x (B) Amount Used Gas \$.15 per 1000 m³ 3.52 As Fuel Sales 796.0 \$ 266,380.96 187.50 \$ 23,426.49 289,807.45 Oil 49.1 \$.50 per m³ 24.56 Other Condensate \$.50 per m³ (Explain) \$ TOTAL 796.00 \$ 266,380.96 187.50 \$ 23,426.49 \$ 289,807.45 Total 72.6 28.07

²Wellhead Shut-in Pressure

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production For the Year 2016

Form 8			To the Minister of Natural Resources						v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Mersea 7 - 237 - STF		Licence No.	T008700	Field/I	Pool: Hillman Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	237 Con	STR		Well Status - Mode :	Active
Indicate wh	ether report represents a single well report or an approved reporti	ng of commingled field or po	ol production. Commingled wells shall be listed	on the reverse sid	le in the space p	provided in Part D.			
It is necess	ary to complete this form for wells that produced any fluid during t	the reporting year. If no prod	fuction occurs from a well, a Form 8 report is not	required but the v	vell must be rep	orted on Form 3.			
Part A: P	Production Volumes and Pressures		X Single Well Report	Group/Co	mmingled W	ell Report			
	PRODUCTION VOLUM	IES 1			PRES	SURE DATA		TIME ON PR	ODUCTION

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	22.1	16.3		14.8				31.0
Feb	13.9	15.3		9.3				29.0
Mar	12.4	9.5		9.2				20.0
Apr	9.8	16.3		34.0				27.0
May	6.8	16.8		10.6				29.0
Jun	6.9	16.1		10.3		beletin halika		30.0
Jul	7.3	12.1		11.0				31.0
Aug	12.4	10.8		19.2				28.7
Sep	11.9	16.6		27.0				28.3
Oct	13.8	16.2		21.0				31.0
Nov	13.3	13.7		20.5				30.0
Dec	9.4	13.2		14.7				31.0
TOTALS	140.0	172.9		201.5	(1.00 THE 1.00 THE 1			346.00

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and Disposition of Production Part C: Annual Licence Fee Calculation 3 (A) Total Production Gas Gas Value (B) Oil Value Condensate and Condensate Total Value Type of Licence Fee (m³) (10^3m^3) Gas Products (\$) Value (\$) (\$) Production 1000 (m³) gas Licence Fee Payable (m³)(m3) oil or condensate Rate (A) x (B) Amount Used Gas 172.9 \$.15 per 1000 m³ 25.93 As Fuel 796.0 \$ 266,380.96 187.50 \$ 23,426.49 \$ \$ 289,807.45 Oil \$.50 per m³ Sales 140.0 70.02 Other Condensate \$.50 per m³ (Explain) TOTAL 796.00 \$ 266,380.96 187.50 \$ 23,426.49 \$ 289,807.45 Total 312.9 95.95

²Wellhead Shut-In Pressure

³This information is to be summarized on Form 3 for all wells



Nov

Dec

TOTALS

Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production For the Year 2016

Form 8				To the Minister of Natural Reso	urces							v.2009-05-31
Operator	Dundee Oil and Gas Limited		Well Name: Co	nsumers et al 33775, Mersea 7	- 12 - I		Licence No.	Т	006538	Field/Pool: H	illman Pool	
Address:	Unit B, 1030 Adelaide St S, London,	On N6E 1R6	Township: Me	rsea		Lot	12 Con	1		Well St	atus - Mode :	Active
Indicate wh	ether report represents a single well repo	ort or an approved reporting of comr	ningled field or pool prod	uction. Commingled wells shall	be listed on the revers	se side	e in the space pr	ovided in Part C).			
It is necess	ary to complete this form for wells that p	roduced any fluid during the reporting	ng year. If no production	occurs from a well, a Form 8 repo	ort is not required but	the w	ell must be repo	rted on Form 3.				
Part A: F	Production Volumes and Pressur	res	Х	Single Well Report	Group	p/Coi	mmingled We	ell Report				
		PRODUCTION VOLUMES 1					PRESS	SURE DATA			TIME ON PRO	DDUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPa	ag)	Shut-in	Time (hrs.)	Date WHSIP	Taken	DAY	'S
Jan	3.7	0.6		26.6								31.0
Feb	3.5	0.6		25.4								29.0
Mar	3.6	0.6		26.9								30.7
Apr	3.7	0.6		26.3								30.0
May	3.7	0.6		27.1								31.0
Jun	3.6	0.6		26.1								30.0
Jul	3.7	0.6		26.8			He V					31.0
Aug	3.5	0.6		26.5								30.3
Sep	3.6	0.6		26.2								30.0

26.2

26.2

27.8

318.0

3.5

3.5

3.7

43.2

²Wellhead Shut-In Pressure

30.1

30.0

31.0

364.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

0.6

0.6

0.6

7.1

· dit b. Type dita		110000000							rait C. Ailliuai Li	cence ree Calculation		
	Oil (m³)	Oil Value (\$)	(10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Conden: Value		Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel									Gas	7.1	\$.15 per 1000 m ³	\$ 1.07
Sales	796.0	\$ 266,380.9	187.50	\$ 23,426.4	9	\$	-	\$ 289,807.45	Oil	43.2	\$.50 per m ³	\$ 21.61
Other (Explain)									Condensate		\$.50 per m ³	\$ 175
TOTAL	796.00	\$ 266,380.9	187.50	\$ 23,426.4	9 -	\$	-	\$ 289,807.45	Total	50.4		\$ 22.68

³This information is to be summarized on Form 3 for all wells

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.



Annual Report of Monthly Oil and Gas Production For the Year 2016

Form 8			To the Minister of Natural Resources					v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 33821, Mersea 3 - 12 - I		Licence No.	T006669	Field/Pool: Hillman Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	12 Con I		Well Status - Mode :	Active
Indicate wh	ether report represents a single well report or an approved reporti	ng of commingled field or po	ool production. Commingled wells shall be listed	on the reverse sid	le in the space provided	in Part D.		
It is necess	ry to complete this form for wells that produced any fluid during t	the reporting year. If no prod	duction occurs from a well, a Form 8 report is not	required but the v	vell must be reported on	Form 3.		
Part A: P	roduction Volumes and Pressures		X Single Well Report	Group/Co	mmingled Well Rep	ort		

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	15.2	1.5		56.8				31.0
Feb	15.8	1.5		58.7				29.0
Mar	16.4	1.6		63.3				30.7
Apr	16.8	1.5		62.0				30.0
May	16.3	1.5		61.8				30.0
Jun	16.6	1.5		61.4				30.0
Jul	16.8	1.6		63.2				31.0
Aug	16.3	1.5		62.7				30.4
Sep	16.3	1.5		61.8				30.0
Oct	16.6	1.5		63.7				31.0
Nov	16.2	1.4		61.8				30.0
Dec	16.7	1.5		64.4				30.5
TOTALS	196.0	17.9		741.5	OA LO CHALLED			363.58

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and	Disposition of	Production							Part C: Annual Lie	cence Fee Calculation 3		4
	Öil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)		Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel									Gas	17.9	\$.15 per 1000 m ³	\$ 2.68
Sales	796.0	\$ 266,380.96	187.50	\$ 23,426.49	1	\$	- \$	289,807.45	Oil	196.0	\$.50 per m ³	\$ 97.98
Other (Explain)									Condensate		\$.50 per m ³	\$
TOTAL	796.00	\$ 266,380.96	187.50	\$ 23,426.49		\$	- \$	289,807.45	Total	213.8		\$ 100.66

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production For the Year 2016

Form 8			To the Minister of Natural Resources						v.2009-05-3
Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34611, Mersea 6 - 243 - NTR	Lice	nce No.	T008542	Field	d/Pool: Mersea 4-240-STR	R Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot 243	Con	NTR		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan		- 1		T-F. A 4-				
Feb	4.0	1.3		7.4				18.0
Mar	4.9	0.9		9.3				22.0
Арг	1.0	0.6		1.7				11.0
May	0.4	0.3		0.7				5.0
Jun								200000000000000000000000000000000000000
Jul	1.9	1.4		3.8				31.0
Aug	1.8	1.2		3.7				30.4
Sep	0.5	0.3		1.0				8.0
Oct	1.8	1.2		3.7				31.0
Nov	0.8	0.5		1.6				13.0
Dec	2.5	1.1		4.9				28.0
TOTALS	19.5	8.8		37.7				197.42

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production						Part C: Annual Lic	cence Fee Calculation 3		and the same of
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	ondensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	8.8	\$.15 per 1000 m ³	\$ 1.33
Sales	929.5	\$ 316,060.92	150.20	\$ 20,463.61		\$	\$ 336,524.53	Oil	19.5	\$.50 per m ³	\$ 9.77
Other (Explain)								Condensate		\$.50 per m ³	\$ 1985
TOTAL	929.50	\$ 316,060.92	150.20	\$ 20,463.61		\$ 3	\$ 336,524.53	Total	28.4		\$ 11.10

³This information is to be summarized on Form 3 for all wells



Nov

Dec

TOTALS

Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production For the Year 2016

Form 8				To the Minister of Natural Reso	urces							v.2009-05-31
Operator	Dundee Oil and Gas Limited		Well Name: Pe	mbina et al (Horiz. #1), Mersea	6 - 243 - NTR		Licence No.		008367	Field/P	ool: Mersea 4-240-STF	R Pool
Address:	Unit B, 1030 Adelaide St S, London, C	On N6E 1R6	Township: Me	ersea		Lot	243 Con	NTR		v	Veil Status - Mode :	Active
Indicate wh	ether report represents a single well repor	t or an approved reporting of comn	ningled field or pool prod	luction. Commingled wells shall	be listed on the reve	rse sid	le in the space p	rovided in Part [).	1		
It is necess	ary to complete this form for wells that pro	duced any fluid during the reportin	g year. If no production	occurs from a well, a Form 8 rep	ort is not required bu	ut the v	vell must be rep	orted on Form 3.				
Part A: F	Production Volumes and Pressure	s		Single Well Report	Grou	лр/Со	mmingled W	ell Report				
	P	RODUCTION VOLUMES 1					PRES	SURE DATA			TIME ON PR	ODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kF	ag)	Shut-in	Time (hrs.)	Date WHSIP	Taken	DAY	YS
Jan	21.0	4.5		503.7								30.6
Feb	18.1	5.9		431.7								28.0
Mar	30.3	4.8		390.1								27.8
Apr	37.0	4.9		421.2			Palenter L					29.5
May	35.2	5.1		411.6			la de la					30.5
Jun	31.7	5.0		382.6	A THE PERSON							30.0
Jul	34.0	5.3		393.5								31.0
Aug	31.7	4.9	THE WALL TO	376.6								29.3

386.3

356.6

360.2

417.2

4,831.3

33.0

30.1

30.5

35.1

367.6

²Wellhead Shut-In Pressure

30.0

28.5

28.5

30.5

354.25

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

5.1

4.8

4.6

4.7

59.6

Tartor ramata atomorpo da caracteria																
	Oil (m³)		Oil Value (\$)	Gas (10 ³ m³)	(Gas Value (\$)	Condensate and Gas Products (m³)		Condensate Value (\$)		Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel												Gas	59.6	\$.15 per 1000 m ³	\$	8.94
Sales	929.5	\$	316,060.92	150.20	\$	20,463.61	- 1	\$		\$	336,524.53	Oil	367.6	\$.50 per m ³	\$	183.78
Other (Explain)												Condensate		\$.50 per m ³	\$	
TOTAL	929.50	\$	316,060.92	150.20	\$	20,463.61		\$	NAME .	\$	336,524.53	Total	427.1		\$	192.71

³This information is to be summarized on Form 3 for all wells

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.



Annual Report of Monthly Oil and Gas Production For the Year 2016

form 8	To the Minister of Natural Resources	v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al 2 (Horiz. #1), Mersea 6 - 243 - NTR		Lic	ence No.	T0083	78 Fie	eld/Pool: Mersea 4-240-STR F	Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	24	Con	NTR		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

Х	Single	Well	Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	45.4	4.8		84.2	T T T L T L T L T L T L T L T L T L T L			30.6
Feb	31.8	4.0		58.7				29.0
Mar	32.1	4.3		61.7				30.0
Apr	34.3	4.4		62.8				29.0
May	32.5	5.3		64.8				30.5
Jun	35.0	5.1		64.5				30.0
Jul	33.1	5.5		67.8				31.0
Aug	32.6	5.2		70.0				28.9
Sep	35.2	4.8		66.4	1 2 2 - 2 4 1			30.0
Oct	33.8	4.5		64.5				30.5
Nov	29.3	4.1		62.2		LOWEL LINE		28.5
Dec	36.0	4.4		69.0	Marine In the State of the			30.5
TOTALS	411.2	56.3		796.5				358.58

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production						Part C: Annual Li	cence Fee Calculation 3		
	Oil	Oil Value	Gas	Gas Value	Gas Value Condensate and Conden			Type of	(A) Total Production	(B)	Licence Fee
	(m ³)	(\$)	$(10^3 m^3)$	(\$)	Gas Products	Value (\$)	\$	Production	1000 (m ³) gas	Licence Fee	Payable
					(m ³)				(m ³) oil or condensate	Rate	(A) x (B)
Amount Used As Fuel			Her LA				NAME OF	Gas	56.3	\$.15 per 1000 m ³	\$ 8.44
Sales	929.5	\$ 316,060.92	150.20	\$ 20,463.61	-	\$ -	\$ 336,524.5	3 Oil	411.2	\$.50 per m ³	\$ 205.58
Other (Explain)								Condensate		\$.50 per m ³	\$ -
TOTAL	929.50	\$ 316,060.92	150.20	\$ 20,463.61		\$ -	\$ 336,524.5	3 Total	467.4		\$ 214.02

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8				To the Minister of Natural Reso	urces						v.2009-05-31
Operator	Dundee Oil and Gas Limited		Well Name: TLM	No. 1 (Horiz.# 1), Mersea 8 -	239 - NTR	Licence No.		T011146 Field/Po		ol: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London,	On N6E 1R6	Township: Mers	sea	Lot	239 Con	NTR		We	ell Status - Mode :	Active
Indicate wh	ether report represents a single well repo	ort or an approved reporting of comm	ningled field or pool produ	ction. Commingled wells shall	be listed on the reverse si	de in the space p	rovided in Part I	0.			
It is necess	ary to complete this form for wells that pr	roduced any fluid during the reportir	ng year. If no production o	ccurs from a well, a Form 8 rep	ort is not required but the	well must be rep	orted on Form 3.				
Part A: F	Production Volumes and Pressur	es	X	Single Well Report	Group/Co	ommingled W	ell Report				
		PRODUCTION VOLUMES 1				PRES	SURE DATA			TIME ON PRO	ODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in	Time (hrs.)	Date WHSIF	Taken	DAY	/S
Jan	17.6	8.0		99.9		1					31.0
Feb	15.2	6.6		85.8							29.0
Mar	6.2	5.9		43.8							30.5
Apr	8.0	5.8		28.2	417456						30.0
May	10.4	6.4		37.4							31.0
Jun	8.0	6.2		27.3							30.0
Jul	7.1	6.5		25.7							31.0
Aug	6.9	6.6		25.2							31.0
Sep	6.6	6.4		23.4							30.0
Oct	8.9	6.2	sela libera	32.1							31.0
Nov	15.7	6.7		56.5							30.0
Dec	19.8	8.6		72.7							31.0

²Wellhead Shut-In Pressure

365.50

Part B: Type and	Disposition of	Pro	duction									Part C: Annual Lic	cence Fee Calculation 3		
	Oil (m³)		Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)		Condensate Value (\$)	9	I	otal Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel							E					Gas	79.9	\$.15 per 1000 m ³	\$ 11.99
Sales	929.5	\$	316,060.92	150.20	\$ 20,463.61		\$		-	\$	336,524.53	Oil	130.4	\$.50 per m ³	\$ 65.18
Other (Explain)												Condensate		\$.50 per m ³	\$
TOTAL	929.50	\$	316,060.92	150.20	\$ 20,463.61		\$		-	\$	336,524.53	Total	210.3		\$ 77.17

558.0

Dec 19.8 8.6

TOTALS 130.4 79.9
Note: All volumes for single well production reporting shall be provided from wellhead metering.

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8	To the Minister of Natural Resources	v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	TOTAL HILLMAN UNIT WELLS		Licence No.	UN5000	Field/Pool:	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	UN5000 L	.ot	Con		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

	Single	Well	Report
--	--------	------	--------

X Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	83.5	23.7		244.6				31.0
Feb	68.8	21.8		225.2				29.0
Mar	64.1	16.4		226.9				31.0
Apr	71.6	23.3		272.2				30.0
May	65.9	24.0		236.6		HEAT BIT IN THE	A KANTA TERMEN	31.0
Jun	65.4	22.8		229.6				30.0
Jul	66.5	19.2		237.5	Link than area in the			31.0
Aug	68.1	17.6		240.1				31.0
Sep	58.8	23.7		250.0			te no en filles per tra	30.0
Oct	59.4	22.8		240.8				31.0
Nov	57.7	19.2		229.8				30.0
Dec	62.0	18.8		250.2		PAUSE BY FRANCE.		31.00
TOTALS	791.8	253.2		2,883.5				366.00

Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3 Oil Oil Value Condensate and Condensate Total Value Type of (A) Total Production (B) Licence Fee Gas Gas Value 1000 (m³) gas Licence Fee Payable (m³) (\$) $(10^3 m^3)$ (\$) Gas Products Value (\$) \$ Production (m3) oil or condensate Rate (A) x (B) (m³) Amount Used \$.15 per 1000 m³ Gas 253.2 37.98 As Fuel \$.50 per m³ 796.0 \$ 266,380.96 187.50 \$ 23,426.49 289,807.45 Oil 791.8 395.90 Sales Other \$.50 per m³ \$ Condensate (Explain) 289,807.45 Total 1,045.0 433.88 796.00 \$ 266,380.96 187.50 \$ 23,426.49 TOTAL

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources		v.2009-05				
Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 34102, Mersea 1 - 11 - I		Licence No		T006897	Field/Pool: Hillman Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	11 Con			Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.0	0.9	A PART OF THE	20.5		LA CONTRACTOR OF THE		31.0
Feb	6.8	0.9		19.6				29.0
Mar	3.8	0.9		11.0				30.7
Apr	3.0	0.8		8.3				30.0
May	2.7	0.6		7.9				31.0
Jun	2.6	0.6		7.5				30.0
Jul	3.4	0.6		9.7		PINTE - WINT		31.0
Aug	2.6	0.5		7.7			ESV MATE ON	29.7
Sep	1.8	0.3		5.4				30.0
Oct	1.8	0.3		5.6		British (Alless Lee Te	YM SURES	31.0
Nov	1.8	0.3		5.4				30.0
Dec	1.9	0.3		5.8			Transfer and the state of the s	31.0
TOTALS	38.9	7.0		114.3			-74	364.33

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	d Disposition of	f Production						Part C: Annual L	icence Fee Calculation 3	3/ 06_1/C	
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel			THE 2					Gas	7.0	\$.15 per 1000 m ³	\$ 1.04
Sales		age Tribers						Oil	38.9	\$.50 per m ³	\$ 19.46
Other (Explain)								Condensate		\$.50 per m ³	\$
TOTAL	14-15-	\$ -	-	\$ -		\$ -	\$ -	Total	45.9		\$ 20.50

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8	- N N N	To the Minister of Natural Resources		v.2009-05-3
Operator	Well Name:	Cons et al 34105, Mersea 3 - 11 - I	Licence No.	Field/Pool: Hillman Pool

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Township:

Mersea

Part A: Production Volumes and Pressures

Unit B, 1030 Adelaide St S, London, On N6E 1R6

V	Single Well Report	
	i Sindle well Report	

Lot 11 Con

Well Status - Mode :

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	11.0	0.3		3.7			U EN EU VET HE	31.0
Feb	10.6	0.3		3.5			A ALLENDER	29.0
Mar	10.9	0.3		3.8			The state of the state of	31.0
Apr	11.0	0.3		3.6				30.0
May	11.1	0.3		3.7				31.0
Jun	10.9	0.3		3.6	THE RESIDER		Fig. 5.1 III IV LIVE	30.0
Jul	11.0	0.3	FYELD BUILDING	3.7				31.0
Aug	10.9	0.3		3.7				31.0
Sep	3.8	0.3	AL STANDARD	5.8				30.0
Oct	2.1	0.3		6.5				31.0
Nov	2.1	0.3		6.3				30.0
Dec	2.2	0.3		6.7				31.0
TOTALS	97.3	3.6		54.6				366.00

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	I Disposition of	f Production						Part C: Annual Li	cence Fee Calculation		LUB ID BY
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	3.6	\$.15 per 1000 m ³	\$ 0.54
Sales								Oil	97.3	\$.50 per m ³	\$ 48.66
Other (Explain)								Condensate		\$.50 per m ³	\$ -
TOTAL		\$ -		\$ -		\$ -	\$ -	Total	100.9		\$ 49.20

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources						V.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 33821, Mersea 3 - 12 - I		Licence No.	T006669	Field	ld/Pool: Hillman Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	12 Con	T		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	P	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	15.2	1.5		56.8				31.0
Feb	15.8	1.5		58.7	7.00			29.0
Mar	16.4	1.6		63.3				30.7
Apr	16.8	1.5		62.0				30.0
May	16.3	1.5		61.8				30.0
Jun	16.6	1.5		61.4				30.0
Jul	16.8	1.6		63.2				31.0
Aug	16.3	1.5		62.7				30.4
Sep	16.3	1.5		61.8				30.0
Oct	16.6	1.5		63.7				31.0
Nov	16.2	1.4		61.8		ارداني بالعبد إذ		30.0
Dec	16.7	1.5		64.4				30.5
TOTALS	196.0	17.9		741.5				363.58

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition o	r Production						Part C: Annual L	icence Fee Calculation			
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	- 1	icence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	17.9	\$.15 per 1000 m ³	\$	2.68
Sales						7 33		Oil	196.0	\$.50 per m ³	\$	97.98
Other (Explain)								Condensate		\$.50 per m ³	\$	T-a-
TOTAL	777	\$ -		\$ -		\$ -	\$ -	Total	213.8		\$	100.66

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year

Form 8			To the Minister of Natural Resources					V.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 33822, Mersea 5 - 11 - I		Licence No.	T006825	Field/Pool: Hillman Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	11 Con I		Well Status - Mode ;	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

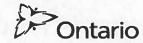
		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	13.1	1.2		80.4	HUG PHOALE THE			31.0
Feb	12.6	1.2		76.8	Marie West and			29.0
Mar	12.9	1.3		81.2	Maria Line Control			30.7
Apr	13.2	1.2		79.5	Yes The San Land			30.0
May	13.2	1.2		81.9			8 8 7 8 7 8 7	31.0
Jun	13.0	1.2		78.8				30.0
Jul	13.2	1.2		81.1			All actions and the second	31.0
Aug	12.7	1.2		80.5				30.4
Sep	12.7	1.2		79.3				30.0
Oct	12.6	1.2		79.3				30.1
Nov	12.6	1.1		79.3				30.0
Dec	13.0	1.2		82.6	CHEB-Day			30.5
TOTALS	154.8	14.3	- T	960.5	<u> </u>			363.67

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	(m³) (\$) (10³m³) (\$) Gas Products (m³)					Part C: Annual Licence Fee Calculation ³							
	2				Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		cence Fee Payable (A) x (B)	
Amount Used As Fuel								Gas	14.3	\$.15 per 1000 m ³	\$	2.15	
Sales			THE SET WY	The Art of the			11/3/11/27	Oil	154.8	\$.50 per m ³	\$	77.38	
Other (Explain)		7.4.2						Condensate	La Carriera de la Car	\$.50 per m ³	\$		
TOTAL	-	\$ -	-	\$ -		\$ -	\$ -	Total	169.1		\$	79.53	

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-in Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources					v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 33818, Mersea 5 - 12 - I		Licence No.	T006540	Field/Pool: Hillman Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	12 Con	1	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag	3) Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	4.3	2.1		31.2				31.0
Feb	4.1	2.0	The state of the s	29.8				29.0
Mar	4.2	2.2		31.5				30.7
Арг	4.3	2.0		30.8		as a MSby In feither	9 4 2 3 4 4 4 4 4 4 4 4	30.0
May	4.3	2.2		31.8				31.0
Jun	4.2	2.1		30.6	Karan Latini			30.0
Jul	4.3	2.2		31.5	4 15 75 75 75			31.0
Aug	4.1	2.1		31.1			M SELECTE SHEET SHEET	30.3
Sep	4.1	2.1	TO THE WINDS	30.7			dimensión de Company	30.0
Oct	4.1	2.1		30.6				31.0
Nov	2.9	1.3		22.0				27.0
Dec	4.2	1.2		31.3				31.0
TOTALS	49.1	23.5		362.7			A CALL TOWN	361.92

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	f Production						Part C: Annual Li	cence Fee Calculation 3		
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	23.5	\$.15 per 1000 m ³	\$ 3.52
Sales				he december	hanya sheka	DE LA		Oil	49.1	\$.50 per m ³	\$ 24.56
Other (Explain)						West to		Condensate		\$.50 per m ³	\$
TOTAL		\$ -		\$ -	-	\$ -	\$ -	Total	72.6		\$ 28.07

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources						v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al (Horiz. #1), Mersea 6 - 239 - STR		Licence No.		T008355	Field/Pool: Hillman Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	239 Con	STR		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.2	0.8		10.7			Was Carlot and the	31.0
Feb	1.5	0.1	Remarks Arming	2.2	A STATE OF THE STATE OF	E NELLEY CONT.		6.0
Mar					THE WEST AND SUIL		Mark Mark Tolk	
Apr	9.8	0.7		27.7		The Marine In 1979.		27.0
May	7.8	0.8		11.8				31.0
Jun	7.7	0.6	Light of the Late	11.4	The second second	CONTRACTOR AND AND ADDRESS OF THE PARTY OF T		30.0
Jul	6.9	0.6		10.5		PARTY AND A		31.0
Aug	5.6	0.6		8.7				29.4
Sep	4.6	1.0		13.9	W 15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	13 27 HS. C. 11 62	d the first the Trop	29.0
Oct	4.9	0.6		7.9				31.0
Nov	5.3	0.6	EXTRACTED A	8.4				30.0
Dec	11.0	0.6		17.1				31.0
TOTALS	72.5	6.9		130.3			u Constitute de la cons	306.42

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and	d Disposition of	f Production						Part C: Annual Li	cence Fee Calculation 3		11	
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel						No to the		Gas	6.9	\$.15 per 1000 m ³	\$	1.04
Sales								Oil	72.5	\$.50 per m ³	\$	36.25
Other (Explain)	l'and	de la		424-513/201				Condensate		\$.50 per m ³	\$	
TOTAL		\$ -		\$ -		\$ -	\$ -	Total	79.4		\$	37.29

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources					v.2009-05-31
Operator	Dundee Oil and Gas Limited	Well Name:	Consumers et al 33775, Mersea 7 - 12 - I		Licence No.	T006538	Field/Pool: Hillman Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	12 Con		Well Status - Mode :	Active
Indicate wi	ether report represents a single well report or an approved reporting	of commingled field or po	ol production. Commingled wells shall be listed on the	e reverse side	in the space pro	ovided in Part D.	P 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3. Part A: Production Volumes and Pressures X Single Well Report Group/Commingled Well Report

	PR	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	3.7	0.6		26.6				31.0
Feb	3.5	0.6		25.4				29.0
Mar	3.6	0.6		26.9		A AND THE STREET		30.7
Apr	3.7	0.6	La China di La Cal	26.3				30.0
May	3.7	0.6		27.1				31.0
Jun	3.6	0.6		26.1	10000000000000000000000000000000000			30.0
Jul	3.7	0.6		26.8				31.0
Aug	3.5	0.6		26.5			A K SHE HOW	30.3
Sep	3.6	0.6		26.2				30.0
Oct	3.5	0.6		26.2			LEMMILMA	30.1
Nov	3.5	0.6		26.2				30.0
Dec	3.7	0.6		27.8				31.0
TOTALS	43.2	7.1		318.0	in the Element			364.00

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

	Öil (m³)	Öil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel			N. LIN					Gas	7.1	\$.15 per 1000 m ³	\$ 1.07
Sales						87-36-51		Oil	43.2	\$.50 per m ³	\$ 21.61
Other (Explain)								Condensate		\$.50 per m ³	\$ -
TOTAL	7.17.1	\$ -		\$ -	- 4	\$ -	\$ -	Total	50.4		\$ 22.68

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-In Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources							V.2009-05-3
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Mersea 7 - 237 - STR		Licence No.		T008700	Field	d/Pool: Hillman Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	237 Con	STR			Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	22.1	16.3		14.8				31.0
Feb	13.9	15.3		9.3				29.0
Mar	12.4	9.5		9.2				20.0
Apr	9.8	16.3		34.0				27.0
May	6.8	16.8		10.6	RESERVE AND AND			29.0
Jun	6.9	16.1		10.3				30.0
Jul	7.3	12.1		11.0				31.0
Aug	12.4	10.8		19.2				28.7
Sep	11.9	16.6		27.0				28.3
Oct	13.8	16.2	ALL WITH THE	21.0				31.0
Nov	13.3	13.7	THE COURSE HEAD	20.5		Maria de la compansión de		30.0
Dec	9.4	13.2	Maria India	14.7				31.0
TOTALS	140.0	172.9		201.5				346.00

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

TOTAL

Part C: Annual Licence Fee Calculation 3 Type of (A) Total Production (B) Licence Fee Gas Value Condensate and Condensate Total Value Gas Oil Value Payable Licence Fee Gas Products Value (\$) \$ Production 1000 (m³) gas (m3) $(10^3 m^3)$ (\$) (m3) oil or condensate Rate (A) x (B) (m3) Amount Used \$.15 per 1000 m³ 25.93 Gas 172.9 As Fuel \$.50 per m³ 70.02 Oil 140.0 Sales \$.50 per m³ Other Condensate (Explain) 95.95 312.9 Total \$

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources						v.2009-05-3
Operator	Dundee Oil and Gas Limited	Well Name:	TOTAL NORTH LEAMINGTON UNIT WELLS		Licence No.	UN5001	Field	I/Pool:	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	UN5001	Lot	Con			Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

Single Well Report

X Group/Commingled Well Report

	F	PRODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	84.0	17.3		687.8		2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		31.0
Feb	69.2	17.8		583.6				29.0
Mar	73.5	15.9	=112=114 1 2	504.8	L DV	1 % Mall 10 % fo		30.5
Арг	80.2	15.6		513.9				30.0
May	78.5	17.1		514.4				31.0
Jun	74.7	16.2		474.5				30.0
Jul	76.1	18.7		490.9				31.0
Aug	73.0	17.9		475.4				31.0
Sep	75.2	16.7		477.1				30.0
Oct	74.6	16.7		456.9			T 20 T 2 T 2 T 2	31.0
Nov	76.2	15.8		480.6				30.0
Dec	93.4	18.8		563.8				31.0
TOTALS	928.6	204.6		6,223.5	-	-		365.50

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production				Part C: Annual Licence Fee Calculation 3									
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)		Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)		
Amount Used As Fuel									Gas	204.6	\$.15 per 1000 m ³	\$	30.69		
Sales	929.5	\$ 316,060.92	150.20	\$ 20,463.61		\$ -	\$	336,524.53	Oil	928.6	\$.50 per m ³	\$	464.30		
Other (Explain)									Condensate		\$.50 per m ³	\$	<u>.</u>		
TOTAL	929.50	\$ 316,060.92	150.20	\$ 20,463.61		\$ -	\$	336,524.53	Total	1,133.2		\$	494.99		

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8			To the Minister of Natural Resources		v.2009-05-31			
Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34611, Mersea 6 - 243 - NTR		Licence No.	T008542	Field/Pool: Mersea 4-240-STR Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	243 Con	NTR	Well Status - Mode : Active	

indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	PF	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-		The Mile of the Miles				A PART AND DESCRIPTION	
Feb	4.0	1.3		7.4			1 2 3 THE E 172 AND	18.0
Mar	4.9	0.9		9.3				22.0
Apr	1.0	0.6		1.7				11.0
May	0.4	0.3		0.7				5.0
Jun	L							
Jul	1.9	1.4		3.8				31.0
Aug	1.8	1.2		3.7				30.4
Sep	0.5	0.3		1.0				8.0
Oct	1.8	1.2		3.7				31.0
Nov	0.8	0.5		1.6				13.0
Dec	2.5	1.1		4.9				28.0
TOTALS	19.5	8.8		37.7				197.42

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	of Production	on						Part C: Annual Licence Fee Calculation								
	Oil (m³)	Oil Va (\$)		Gas (10 ³ m ³)	Gas \		Condensate and Gas Products (m³)	Conde Valu	ensate e (\$)	Total Value	- 11	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)	
Amount Used As Fuel											-4	Gas	8.8	\$.15 per 1000 m ³	\$	1.33	
Sales		V I III										Oil	19.5	\$.50 per m ³	\$	9.77	
Other (Explain)												Condensate		\$.50 per m ³	\$	<u>-</u>	
TOTAL		\$	-		\$	الشائل	73-	\$	1	\$	- 1	Total	28.4		\$	11.10	

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year 2016

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al (Horiz. #1), Mersea 6 - 243 - NTR		Licence No.	T008367	Field/	/Pool: Mersea 4-240-STR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	243 Con	NTR		Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

Sin		

Group/Commingled Well Report

		PRODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	21.0	4.5		503.7				30.6
Feb	18.1	5.9		431.7				28.0
Mar	30.3	4.8		390.1				27.8
Apr	37.0	4.9		421.2				29.5
May	35.2	5.1		411.6		With the second	The feet was the	30.5
Jun	31.7	5.0		382.6				30.0
Jul	34.0	5.3		393.5			HAMMAT AT RES	31.0
Aug	31.7	4.9		376.6				29.3
Sep	33.0	5.1		386.3	Markey Entre			30.0
Oct	30.1	4.8		356.6	CHEST PROPERTY.			28.5
Nov	30.5	4.6		360.2				28.5
Dec	35.1	4.7		417.2				30.5
TOTALS	367.6	59.6		4,831.3				354.25

¹ Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition of	Production						Part C: Annual L	icence Fee Calculation 3			
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate	Licence Pay (A) >	
Amount Used As Fuel				wy Griffing				Gas	59.6	\$.15 per 1000 m ³	\$	8.94
Sales				STEVEN IN	HENCAL S			Oil	367.6	\$.50 per m ³	\$	183.78
Other (Explain)								Condensate		\$.50 per m ³	\$	
TOTAL		\$ -		\$ -		\$ -	\$ -	Total	427.1		\$	192.71

³This information is to be summarized on Form 3 for all wells

²Wellhead Shut-in Pressure



Annual Report of Monthly Oil and Gas Production

For the Year 2016

Form 8	the Minister of Natural Resources	.2009-05-31
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Operator	ator Dundee Oil and Gas Limited Well Name:		e: Pembina et al 2 (Horiz. #1), Mersea 6 - 243 - NTR			ce No. T008378		Field/Pool: Mersea 4-240-STR Pool			
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	243 Con	NTR		Well Status - Mode : Active			

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D. It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

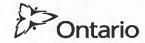
		PRODUCTION VOLUMES 1				TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	45.4	4.8		84.2		PWHA MET TO THE	A T-MODEL	30.6
Feb	31.8	4.0	The state of the s	58.7				29.0
Mar	32.1	4.3		61.7		JAN 1 TO A STATE OF THE STATE O		30.0
Apr	34.3	4.4		62.8				29.0
May	32.5	5.3		64.8		THE PARTY OF THE PARTY.	1 2 Pt 12 C 14 S 1	30.5
Jun	35.0	5.1		64.5		1 - 12 1-1/1/12 - 2-2		30.0
Jul	33.1	5.5		67.8				31.0
Aug	32.6	5.2		70.0				28.9
Sep	35.2	4.8		66.4	Pending by the			30.0
Oct	33.8	4.5		64.5				30.5
Nov	29.3	4.1		62.2				28.5
Dec	36.0	4.4		69.0				30.5
TOTALS	411.2	56.3		796.5				358.58

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

²Wellhead Shut-In Pressure

Part B: Type and	Disposition of	Production	Part C: Annual Licence Fee Calculation ³									
	Oil (m³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Amount Used As Fuel				Phase			TELETISIS	Gas	56.3	\$.15 per 1000 m ³	\$	8.44
Sales		Party II						Oil	411.2	\$.50 per m ³	\$	205.58
Other (Explain)								Condensate		\$.50 per m ³	\$	
TOTAL	-	\$ -		\$ -		\$ -	\$ -	Total	467.4		\$	214.02

³This information is to be summarized on Form 3 for all wells



Annual Report of Monthly Oil and Gas Production

For the Year

Form 8			To the Minister of Natural Resources						V.2009-03-31
Operator	Dundee Oil and Gas Limited	Well Name:	TLM No. 1 (Horiz.#1), Mersea 8 - 239 - NTR		Licence No.	Т	011146	Field/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	239 Con	NTR		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	PR	RODUCTION VOLUMES 1				TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	17.6	8.0		99.9				31.0
Feb	15.2	6.6		85.8	Esta Maria A Met			29.0
Mar	6.2	5.9		43.8				30.5
Apr	8.0	5.8	5 47 - L 18 1	28.2			Ph Records	30.0
May	10.4	6.4		37.4			0 2001 527 10054 1	31.0
Jun	8.0	6.2		27.3				30.0
Jul	7.1	6.5		25.7				31.0
Aug	6.9	6.6		25.2				31.0
Sep	6.6	6.4		23.4			III LA LA LA CASTANIA	30.0
Oct	8.9	6.2		32.1			- 3.55 - 1.5 4	31.0
Nov	15.7	6.7		56.5				30.0
Dec	19.8	8.6		72.7				31.0
TOTALS	130.4	79.9		558.0		MILLER TO THE SEC.		365.50

¹Note: All volumes for single well production reporting shall be provided from wellhead metering.

Part B: Type and	Disposition o	f Production						Part C: Annual Licence Fee Calculation ³					
	Oil (m³)	Oil Value (\$)	(10 ³ m ³)	Gas Value (\$)	Condensate and Gas Products (m³)	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m³) gas (m³) oil or condensate	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)	
Amount Used As Fuel					THE		M. Jos	Gas	79.9	\$.15 per 1000 m ³	\$	11.99	
Sales								Oil	130.4	\$.50 per m ³	\$	65.18	
Other (Explain)								Condensate		\$.50 per m ³	\$		
TOTAL	-	\$ -		\$ -	-	\$ -	\$ -	Total	210.3		\$	77.17	

³This information is to be summarized on Form 3 for all wells