



Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Oil and Gas Production**  
For the Year 2016

Form 8 To the Minister of Natural Resources v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Mersea 1 - 2 - VI	Licence No.	T009605 T009866	Field/Pool:	Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	2	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.  
It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	31.6	3.1		89.8				29.0
Feb	32.0	3.2		90.4				29.0
Mar	32.4	3.5		94.8				31.0
Apr	32.8	3.0		92.4				30.0
May	31.1	3.5		89.8				31.0
Jun	28.8	5.2		81.1				29.5
Jul	27.4	5.9		87.9				31.0
Aug	24.1	5.7		71.3				31.0
Sep	23.2	5.7		67.0				30.0
Oct	23.7	5.7		68.9				30.5
Nov	19.8	5.4		70.7				30.0
Dec	28.2	5.7		83.0				31.0
TOTALS	335.1	55.5	-	987.0	-	-	-	363.00

<sup>1</sup> Note: All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	55.5	\$ .15 per 1000 m <sup>3</sup>	\$ 8.32
Sales	335.2	\$ 112,101.62	40.10	\$ 5,654.72	-	\$ -	\$ 117,756.34	Oil	335.1	\$ .50 per m <sup>3</sup>	\$ 167.54
Other (Explain)								Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
TOTAL	335.20	\$ 112,101.62	40.10	\$ 5,654.72	-	\$ -	\$ 117,756.34	Total	390.5		\$ 175.85

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Oil and Gas Production**  
**For the Year 2016**

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.1 (Horiz.#1), Mersea 1 - 3 - V	Licence No.	T010142	Field/Pool:	Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	22.2	3.0		126.1				31.0
Feb	21.4	2.9		120.7				29.0
Mar	22.1	3.1		125.6				30.4
Apr	21.9	2.9		122.5				30.0
May	21.2	3.0		121.8				30.5
Jun	8.9	2.1		57.3				15.0
Jul	29.6	4.6		120.0				31.0
Aug	27.8	4.6		115.4				30.7
Sep	26.4	4.3		107.4				30.0
Oct	26.7	1.2		110.1				31.0
Nov	28.8	1.1		118.7				30.0
Dec	29.7	1.2		123.7				30.5
TOTALS	286.7	34.1	-	1,369.3	-	-	-	349.13

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	34.1	\$.15 per 1000 m <sup>3</sup>	\$ 5.11
Sales	282.3	\$ 96,514.54	26.60	\$ 3,868.45	-	\$ -	\$ 100,382.99	Oil	286.7	\$.50 per m <sup>3</sup>	\$ 143.35
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	282.30	\$ 96,514.54	26.60	\$ 3,868.45	-	\$ -	\$ 100,382.99	Total	320.8		\$ 148.46

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Oil and Gas Production**  
**For the Year 2016**

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Telesis 34633, Mersea 1 - 5 - IV	Licence No.	T008074	Field/Pool:	Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	5	Con	IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

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**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.8	0.4		1.6				31.0
Feb	7.2	0.6		1.8				29.0
Mar	9.6	0.6		2.5				31.0
Apr	4.9	0.6		1.3				30.0
May	6.5	0.6		1.7				29.0
Jun	9.1	0.8		22.2				29.0
Jul	8.8	0.9		5.2				31.0
Aug	8.0	0.9		11.8				31.0
Sep	8.2	0.9		4.5				30.0
Oct	7.6	0.9		4.4				31.0
Nov	4.3	0.7		4.3				24.0
Dec	8.5	0.6		58.3				19.0
TOTALS	89.3	8.5	-	119.5	-	-	-	345.00

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	8.5	\$ .15 per 1000 m <sup>3</sup>	\$ 1.28
Sales	101.7	\$ 34,763.88	6.40	\$ 816.95	-	\$ -	\$ 35,580.83	Oil	89.3	\$ .50 per m <sup>3</sup>	\$ 44.67
Other (Explain)								Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
TOTAL	101.70	\$ 34,763.88	6.40	\$ 816.95	-	\$ -	\$ 35,580.83	Total	97.8		\$ 45.94

<sup>3</sup>This information is to be summarized on Form 3 for all wells



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**For the Year 2016**

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.1 (Horiz.#1), Mersea 1 - 7 - IV	Licence No.	T011206	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	7	Con	IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

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**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	19.2	4.8		35.4				31.0
Feb	15.6	7.5		28.8				29.0
Mar	21.4	6.0		41.1				31.0
Apr	21.1	5.5		38.9				30.0
May	18.5	5.8		34.8				31.0
Jun	12.4	5.6		23.1				30.0
Jul	16.3	5.8		30.3				31.0
Aug	19.8	5.3		37.9				31.0
Sep	14.3	4.6		26.9				27.0
Oct	12.3	4.6		23.3				27.2
Nov	4.3	2.6		20.6				28.0
Dec	8.0	2.2		42.8				28.0
TOTALS	183.1	60.2	-	383.9	-	-	-	354.17

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	60.2	\$.15 per 1000 m <sup>3</sup>	\$ 9.04
Sales	183.9	\$ 60,690.26	45.30	\$ 6,025.33	-	\$ -	\$ 66,715.59	Oil	183.1	\$.50 per m <sup>3</sup>	\$ 91.55
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	183.90	\$ 60,690.26	45.30	\$ 6,025.33	-	\$ -	\$ 66,715.59	Total	243.3		\$ 100.59

<sup>3</sup>This information is to be summarized on Form 3 for all wells



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**For the Year 2016**

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Mersea 1 - 241 - NTR	Licence No.	T009497	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	241	Con	NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

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**Part A: Production Volumes and Pressures**

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	16.4	3.6		30.5				31.0
Feb	14.5	3.2		26.6				29.0
Mar	15.2	3.5		29.2				31.0
Apr	16.7	3.2		30.6				30.0
May	15.2	3.6		28.6				31.0
Jun	13.8	3.8		25.3				30.0
Jul	12.9	4.0		24.3				31.0
Aug	15.2	4.0		29.1				31.0
Sep	17.2	3.9		32.4				30.0
Oct	14.2	4.0		26.7				31.0
Nov	9.9	3.7		25.9				30.0
Dec	14.5	3.9		27.5				31.0
TOTALS	175.8	44.4	-	336.7	-	-	-	366.00

<sup>1</sup> Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup> Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	44.4	\$ .15 per 1000 m <sup>3</sup>	\$ 6.66
Sales	175.6	\$ 59,194.33	32.50	\$ 5,162.70	-	\$ -	\$ 64,357.03	Oil	175.8	\$ .50 per m <sup>3</sup>	\$ 87.88
Other (Explain)								Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
TOTAL	175.60	\$ 59,194.33	32.50	\$ 5,162.70	-	\$ -	\$ 64,357.03	Total	220.2		\$ 94.54

<sup>3</sup> This information is to be summarized on Form 3 for all wells





Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Oil and Gas Production**  
**For the Year 2016**

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman No. 2 (Horiz. #1), Mersea 1 - 241 - NTR	Licence No.	T009578 T010553	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	241	Con	NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

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**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	9.7	4.7		18.1				31.0
Feb	8.9	3.5		16.8				29.0
Mar	6.5	3.4		16.2				28.0
Apr	9.3	4.1		16.8				30.0
May	9.8	4.3		18.1				31.0
Jun	10.9	4.1		19.6				30.0
Jul	9.4	4.3		17.4				31.0
Aug	7.9	4.3		14.9				31.0
Sep	9.5	4.2		18.1				30.0
Oct	7.7	4.1		14.7				29.4
Nov	6.5	4.7		12.2				30.0
Dec	3.7	5.1		13.9				31.0
TOTALS	99.7	50.7	-	196.7	-	-	-	361.38

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	50.7	\$.15 per 1000 m <sup>3</sup>	\$ 7.61
Sales	102.8	\$ 34,573.33	37.00	\$ 5,075.99	-	\$ -	\$ 39,649.32	Oil	99.7	\$.50 per m <sup>3</sup>	\$ 49.83
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	102.80	\$ 34,573.33	37.00	\$ 5,075.99	-	\$ -	\$ 39,649.32	Total	150.4		\$ 57.44

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
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**For the Year 2016**

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34629, Mersea 2 - 1 - V	Licence No.	T007892	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	1	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

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**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	19.7	2.4		36.4				31.0
Feb	19.3	1.8		35.3				29.0
Mar	21.3	1.9		41.0				31.0
Apr	21.8	2.2		40.1				30.0
May	17.3	1.9		32.2				31.0
Jun	21.8	1.4		40.1				30.0
Jul	22.7	1.8		42.6				31.0
Aug	17.0	1.8		33.6				31.0
Sep	25.8	1.8		56.3				30.0
Oct	26.3	1.8		49.9				31.0
Nov	22.1	1.7		42.0				30.0
Dec	25.0	1.8		48.0				31.0
TOTALS	259.9	22.4	-	497.6	-	-	-	366.00

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	22.4	\$.15 per 1000 m <sup>3</sup>	\$ 3.36
Sales	257.4	\$ 88,046.23	16.80	\$ 2,097.42	-	\$ -	\$ 90,143.65	Oil	259.9	\$.50 per m <sup>3</sup>	\$ 129.93
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	257.40	\$ 88,046.23	16.80	\$ 2,097.42	-	\$ -	\$ 90,143.65	Total	282.3		\$ 133.29

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Oil and Gas Production**  
**For the Year 2016**

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al, Mersea 2 - 4 - IV	Licence No.	T008403	Field/Pool:	Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	4	Con	IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

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**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	3.3	1.7		2.8				31.0
Feb	5.3	0.9		2.9				29.0
Mar	5.8	1.0		3.2				31.0
Apr	5.4	1.6		2.9				30.0
May	5.5	2.2		3.1				31.0
Jun	3.1	1.3		1.5				19.0
Jul	7.3	2.0		3.9				28.0
Aug	5.7	2.2		3.1				31.0
Sep	4.3	2.1		2.5				30.0
Oct	5.3	1.6		2.9				26.0
Nov	6.2	1.7		3.3				30.0
Dec	6.5	1.8		3.5				31.0
TOTALS	63.5	19.8	-	35.6	-	-	-	347.00

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	19.8	\$.15 per 1000 m <sup>3</sup>	\$ 2.96
Sales	61.4	\$ 20,982.73	14.90	\$ 1,903.37	-	\$ -	\$ 22,886.10	Oil	63.5	\$.50 per m <sup>3</sup>	\$ 31.77
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	61.40	\$ 20,982.73	14.90	\$ 1,903.37	-	\$ -	\$ 22,886.10	Total	83.3		\$ 34.73

<sup>3</sup>This information is to be summarized on Form 3 for all wells





Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Oil and Gas Production**  
**For the Year 2016**

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Mersea 2 - 7 - IV	Licence No.	T008758	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	7	Con	IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	14.2	6.9		26.4				31.0
Feb	12.9	6.1		23.9				29.0
Mar	14.5	6.6		27.8				31.0
Apr	16.1	6.1		29.5				30.0
May	16.6	6.4		31.4				31.0
Jun	13.9	6.2		25.6				30.0
Jul	18.7	6.5		34.5				31.0
Aug	16.8	6.3		31.8				30.4
Sep	13.2	5.2		24.9				24.0
Oct	11.7	7.6		22.4				30.0
Nov	9.7	7.7		18.1				30.0
Dec	10.2	8.1		19.2				31.0
TOTALS	168.3	79.7	-	315.6	-	-	-	358.42

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	79.7	\$.15 per 1000 m <sup>3</sup>	\$ 11.96
Sales	164.4	\$ 55,199.42	57.80	\$ 7,335.10	-	\$ -	\$ 62,534.52	Oil	168.3	\$.50 per m <sup>3</sup>	\$ 84.17
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	164.40	\$ 55,199.42	57.80	\$ 7,335.10	-	\$ -	\$ 62,534.52	Total	248.1		\$ 96.13

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Oil and Gas Production**  
**For the Year 2016**

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.# 1), Mersea 2 - 8 - IV	Licence No.	T008834	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	8	Con	IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	4.3	0.3		7.7				31.0
Feb	6.2	0.3		11.1				29.0
Mar	6.3	0.3		11.9				31.0
Apr	6.4	0.3		11.5				30.0
May	6.3	0.3		11.6				31.0
Jun	4.5	0.3		8.4				30.0
Jul	4.6	0.3		8.6				31.0
Aug	4.5	0.3		8.7				31.0
Sep	4.4	0.3		8.4				30.0
Oct	4.4	0.3		8.5				30.2
Nov	2.1	0.1		4.0				15.0
Dec	0.3	0.1		0.5				10.0
TOTALS	54.4	3.3	-	101.0	-	-	-	329.17

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	3.3	\$ .15 per 1000 m <sup>3</sup>	\$ 0.49
Sales	53.7	\$ 17,579.73	2.50	\$ 312.86	-	\$ -	\$ 17,892.59	Oil	54.4	\$ .50 per m <sup>3</sup>	\$ 27.19
Other (Explain)								Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
TOTAL	53.70	\$ 17,579.73	2.50	\$ 312.86	-	\$ -	\$ 17,892.59	Total	57.6		\$ 27.68

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34716, Mersea 3 - 3 - V	Licence No.	T008054	Field/Pool:	Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.6	-		8.5				31.0
Feb	7.9	-		9.3				29.0
Mar	11.2	-		13.8				31.0
Apr	5.5	-		10.4				16.0
May	13.5	-		15.7				29.0
Jun	13.2	-		10.7				30.0
Jul	15.2	-		7.6				31.0
Aug	14.7	-		7.4				31.0
Sep	4.7	-		13.8				30.0
Oct	10.6	-		11.1				31.0
Nov	11.6	-		9.9				30.0
Dec	6.6	-		9.7				28.0
TOTALS	122.4	-	-	128.0	-	-	-	347.00

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Sales	122.4	\$ 43,077.37	-	\$ -	-	\$ -	\$ 43,077.37	Oil	122.4	\$.50 per m <sup>3</sup>	\$ 61.22
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	122.40	\$ 43,077.37	-	\$ -	-	\$ -	\$ 43,077.37	Total	122.4		\$ 61.22

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Mersea 3 - 3 - V	Licence No.	T008759	Field/Pool:	Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	73.2	15.0		208.7				29.6
Feb	60.8	14.3		172.1				28.3
Mar	65.4	17.5		192.4				29.9
Apr	53.3	15.0		166.8				29.3
May	69.9	13.5		201.9				31.0
Jun	87.8	12.5		248.3				29.9
Jul	73.0	13.0		209.2				29.8
Aug	69.0	14.0		202.8				31.0
Sep	62.8	17.9		182.1				30.0
Oct	52.1	15.4		152.8				27.8
Nov	58.4	14.6		187.7				28.2
Dec	64.4	11.1		222.9				29.0
TOTALS	790.1	173.6	-	2,347.7	-	-	-	353.79

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	173.6	\$.15 per 1000 m <sup>3</sup>	\$ 26.04
Sales	784.5	\$ 265,154.99	127.10	\$ 15,807.56	-	\$ -	\$ 280,962.55	Oil	790.1	\$.50 per m <sup>3</sup>	\$ 395.06
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	784.50	\$ 265,154.99	127.10	\$ 15,807.56	-	\$ -	\$ 280,962.55	Total	963.7		\$ 421.10

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Oil and Gas Production**  
**For the Year 2016**

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al, Mersea 3 - 3 - VI	Licence No.	T008402	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.1	-		1.1				31.0
Feb	3.9	-		0.5				29.0
Mar	5.8	-		1.0				31.0
Apr	3.6	-		0.7				30.0
May	2.3	-		0.5				31.0
Jun	1.3	-		0.3				30.0
Jul	1.2	-		0.3				31.0
Aug	4.2	-		2.4				29.0
Sep	7.7	-		1.2				30.0
Oct	7.8	-		1.2				31.0
Nov	4.0	-		0.7				30.0
Dec	1.2	-		0.3				31.0
TOTALS	50.0	-	-	10.4	-	-	-	364.00

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Sales	54.3	\$ 18,016.58	-	\$ -	-	\$ -	\$ 18,016.58	Oil	50.0	\$.50 per m <sup>3</sup>	\$ 25.00
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	54.30	\$ 18,016.58	-	\$ -	-	\$ -	\$ 18,016.58	Total	50.0		\$ 25.00

<sup>3</sup>This information is to be summarized on Form 3 for all wells





Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Oil and Gas Production**  
**For the Year 2016**

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34630, Mersea 3 - 4 - IV	Licence No.	T007887	Field/Pool:	Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	4	Con	IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	3.3	1.0		167.7				26.0
Feb	3.8	1.2		190.9				29.0
Mar	3.9	1.3		204.2				31.0
Apr	4.1	1.2		199.1				30.0
May	4.2	1.3		203.5				29.0
Jun	4.5	1.2		216.8				30.0
Jul	3.6	1.2		176.6				30.0
Aug	1.2	0.4		58.1				10.0
Sep	3.6	1.2		173.9				30.0
Oct	4.2	1.2		213.8				31.0
Nov	4.4	1.1		217.0				29.5
Dec	4.2	1.2		211.5				30.7
TOTALS	44.9	13.4	-	2,233.0	-	-	-	336.17

<sup>1</sup> Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup> Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	13.4	\$.15 per 1000 m <sup>3</sup>	\$ 2.02
Sales	43.7	\$ 14,871.42	9.90	\$ 1,227.85	-	\$ -	\$ 16,099.27	Oil	44.9	\$.50 per m <sup>3</sup>	\$ 22.47
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	43.70	\$ 14,871.42	9.90	\$ 1,227.85	-	\$ -	\$ 16,099.27	Total	58.4		\$ 24.48

<sup>3</sup> This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
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For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al (Horiz #2), Mersea 3 - 4 - VI	Licence No.	T008572 T008838/T011205 T008421/T011248	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	4	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	50.8	8.9		76.5				31.0
Feb	56.1	7.8		83.6				28.7
Mar	64.4	10.0		100.1				31.0
Apr	43.0	12.5		87.8				29.0
May	62.5	12.1		95.1				31.0
Jun	61.4	11.7		91.5				30.0
Jul	54.0	12.4		81.4				31.0
Aug	55.8	12.3		86.6				31.0
Sep	51.8	12.0		79.0				30.0
Oct	53.0	12.3		82.0				31.0
Nov	51.0	11.4		78.4				30.0
Dec	20.3	5.0		31.5				13.0
TOTALS	624.0	128.3	-	973.4	-	-	-	346.67

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	128.3	\$.15 per 1000 m <sup>3</sup>	\$ 19.25
Sales	630.0	\$ 210,554.99	95.60	\$ 11,763.61	-	\$ -	\$ 222,318.60	Oil	624.0	\$.50 per m <sup>3</sup>	\$ 311.98
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	630.00	\$ 210,554.99	95.60	\$ 11,763.61	-	\$ -	\$ 222,318.60	Total	752.3		\$ 331.23

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
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For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al (Horiz. #1), Mersea 4 - 2 - V	Licence No.	T008444	Field/Pool:	Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	2	Con	V	Well Status - Mode :	Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				-
Aug	-	-		-				-
Sep	-	-		-				-
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	-	-	-	-	-	-	-	-

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -	\$ -	Oil	-	\$.50 per m <sup>3</sup>	\$ -
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	-	\$ -	-	\$ -	-	\$ -	\$ -	Total	-		\$ -

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al, Mersea 4 - 7 - IV	Licence No.	T008408	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	7	Con	IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.9	0.6		14.4				31.0
Feb	7.6	0.6		13.7				29.0
Mar	8.1	0.6		15.1				31.0
Apr	9.1	0.6		16.4				30.0
May	6.1	0.6		11.5				31.0
Jun	6.2	0.6		11.6				30.0
Jul	6.4	0.6		12.3				31.0
Aug	6.3	0.6		12.5				31.0
Sep	6.2	0.6		12.1				30.0
Oct	6.2	0.6		12.1				30.2
Nov	6.1	0.6		11.9				29.5
Dec	5.6	0.6		11.1				30.5
TOTALS	81.8	7.2	-	154.6	-	-	-	364.17

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	7.2	\$.15 per 1000 m <sup>3</sup>	\$ 1.07
Sales	79.8	\$ 26,535.67	5.40	\$ 676.39	-	\$ -	\$ 27,212.06	Oil	81.8	\$.50 per m <sup>3</sup>	\$ 40.92
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	79.80	\$ 26,535.67	5.40	\$ 676.39	-	\$ -	\$ 27,212.06	Total	89.0		\$ 41.99

<sup>3</sup>This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz. #1), Mersea 4 - 15 - B	Licence No.	T008782	Field/Pool:	Mersea 2-15-B Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	15	Con	B	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	17.9	3.1		882.3				31.0
Feb	15.9	2.9		766.6				29.0
Mar	17.1	3.6		860.9				30.7
Apr	15.6	3.4		755.1				29.1
May	17.5	3.1		867.6				31.0
Jun	18.1	2.7		883.4				30.0
Jul	18.5	3.1		914.6				31.0
Aug	17.5	3.0		887.5				30.3
Sep	17.7	3.0		883.7				30.0
Oct	17.5	3.1		878.4				31.0
Nov	17.2	2.8		862.8				30.0
Dec	9.5	3.0		478.9				31.0
TOTALS	199.8	36.7	-	9,921.8	-	-	-	364.10

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	36.7	\$.15 per 1000 m <sup>3</sup>	\$ 5.50
Sales	196.0	\$ 65,995.61	26.90	\$ 3,347.69	-	\$ -	\$ 69,343.30	Oil	199.8	\$.50 per m <sup>3</sup>	\$ 99.90
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	196.00	\$ 65,995.61	26.90	\$ 3,347.69	-	\$ -	\$ 69,343.30	Total	236.5		\$ 105.40

<sup>3</sup>This information is to be summarized on Form 3 for all wells





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To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34612, Mersea 4 - 240 - STR	Licence No.	T008005	Field/Pool:	Mersea 4-240-STR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	240	Con	STR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	16.6	4.8		20.4				31.0
Feb	21.1	4.4		25.8				29.0
Mar	22.8	6.5		28.8				31.0
Apr	22.9	6.0		27.8				30.0
May	25.3	5.8		31.4				31.0
Jun	26.0	5.9		31.4				30.0
Jul	27.9	6.5		34.3				31.0
Aug	29.3	6.2		37.1				29.8
Sep	29.4	6.3		36.4				30.0
Oct	27.7	6.5		34.8				31.0
Nov	27.0	6.0		33.7				30.0
Dec	24.6	6.0		31.0				31.0
TOTALS	300.4	70.9	-	372.9	-	-	-	364.83

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	70.9	\$.15 per 1000 m <sup>3</sup>	\$ 10.63
Sales	291.9	\$ 100,353.00	51.90	\$ 6,532.57	-	\$ -	\$ 106,885.57	Oil	300.4	\$.50 per m <sup>3</sup>	\$ 150.20
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	291.90	\$ 100,353.00	51.90	\$ 6,532.57	-	\$ -	\$ 106,885.57	Total	371.3		\$ 160.83

<sup>3</sup>This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

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Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al (Horiz.#1), Mersea 5 - 3 - V	Licence No.	T008580	Field/Pool:	Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.6	1.1		9.9				31.0
Feb	5.7	0.9		8.3				29.0
Mar	6.7	1.0		10.2				31.0
Apr	6.8	0.9		10.1				30.0
May	6.3	0.9		9.7				31.0
Jun	5.8	0.9		8.6				30.0
Jul	6.4	0.9		9.8				31.0
Aug	6.4	0.9		9.9				28.0
Sep	8.2	1.2		12.3				30.0
Oct	6.6	1.2		9.9				31.0
Nov	6.2	0.9		9.5				30.0
Dec	6.0	0.9		9.3				31.0
TOTALS	77.6	11.7	-	117.4	-	-	-	363.00

<sup>1</sup> Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup> Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	11.7	\$.15 per 1000 m <sup>3</sup>	\$ 1.75
Sales	75.5	\$ 25,569.40	8.90	\$ 1,123.16	-	\$ -	\$ 26,692.56	Oil	77.6	\$.50 per m <sup>3</sup>	\$ 38.79
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	75.50	\$ 25,569.40	8.90	\$ 1,123.16	-	\$ -	\$ 26,692.56	Total	89.2		\$ 40.54

<sup>3</sup>This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al, Mersea 5 - 3 - VI	Licence No.	T008256	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	3.1	1.4		4.7				31.0
Feb	4.4	2.0		6.7				29.0
Mar	4.1	2.2		6.5				31.0
Apr	1.7	2.3		2.5				30.0
May	2.3	2.3		3.6				31.0
Jun	2.4	2.1		3.9				30.0
Jul	13.5	2.2		20.6				31.0
Aug	17.6	2.2		27.6				31.0
Sep	9.8	2.1		15.1				30.0
Oct	7.5	2.2		11.8				31.0
Nov	11.4	1.1		17.4				30.0
Dec	13.0	0.9		19.8				31.0
TOTALS	90.7	22.9	-	140.1	-	-	-	366.00

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	22.9	\$ .15 per 1000 m <sup>3</sup>	\$ 3.43
Sales	86.4	\$ 30,596.79	17.20	\$ 2,096.18	-	\$ -	\$ 32,692.97	Oil	90.7	\$ .50 per m <sup>3</sup>	\$ 45.36
Other (Explain)								Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
TOTAL	86.40	\$ 30,596.79	17.20	\$ 2,096.18	-	\$ -	\$ 32,692.97	Total	113.6		\$ 48.79

<sup>3</sup>This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Dundee (Dev.#1), Mersea 5 - 3 - VI	Licence No.	T012185	Field/Pool:	0		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3	Con	VI	Well Status - Mode :	Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-
Mar	-	-	-	-	-	-	-	-
Apr	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-
Jun	-	-	-	-	-	-	-	-
Jul	-	-	-	-	-	-	-	-
Aug	-	-	-	-	-	-	-	-
Sep	-	-	-	-	-	-	-	-
Oct	-	-	-	-	-	-	-	-
Nov	-	-	-	-	-	-	-	-
Dec	-	-	-	-	-	-	-	-
TOTALS	-	-	-	-	-	-	-	-

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -	\$ -	Oil	-	\$.50 per m <sup>3</sup>	\$ -
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	-	\$ -	-	\$ -	-	\$ -	\$ -	Total	-		\$ -

<sup>3</sup>This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1) , Mersea 5 - 3 - VI	Licence No.	T009239	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.0	1.6		1.5				31.0
Feb	6.0	1.2		1.4				29.0
Mar	6.3	1.3		(23.5)				31.0
Apr	6.4	1.2		9.7				30.0
May	5.2	1.2		1.5				31.0
Jun	5.1	1.2		1.2				30.0
Jul	7.1	1.2		1.7				31.0
Aug	8.5	1.2		2.3				31.0
Sep	7.7	1.2		2.1				30.0
Oct	9.2	1.5		2.5				31.0
Nov	9.1	1.4		2.4				30.0
Dec	9.6	1.5		2.6				31.0
TOTALS	86.3	15.6	-	5.4	-	-	-	366.00

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	15.6	\$ .15 per 1000 m <sup>3</sup>	\$ 2.35
Sales	83.7	\$ 28,815.84	11.00	\$ 1,501.52	-	\$ -	\$ 30,317.36	Oil	86.3	\$ .50 per m <sup>3</sup>	\$ 43.16
Other (Explain)								Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
TOTAL	83.70	\$ 28,815.84	11.00	\$ 1,501.52	-	\$ -	\$ 30,317.36	Total	102.0		\$ 45.50

<sup>3</sup>This information is to be summarized on Form 3 for all wells





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To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman(Horiz.#1), Mersea 5 - 6 - V	Licence No.	T008757	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	6	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.6	1.8		9.9				31.0
Feb	5.7	1.7		8.4				29.0
Mar	6.9	1.9		10.9				31.0
Apr	8.4	1.3		12.6				30.0
May	9.3	1.2		14.0				31.0
Jun	9.4	1.2		13.8				30.0
Jul	8.1	1.2		26.6				31.0
Aug	4.6	1.2		15.9				31.0
Sep	13.6	1.2		20.7				30.0
Oct	11.1	1.2		16.8				30.0
Nov	11.3	1.1		17.2				30.0
Dec	11.3	1.2		17.7				31.0
TOTALS	106.2	16.3	-	184.4	-	-	-	365.00

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	16.3	\$.15 per 1000 m <sup>3</sup>	\$ 2.44
Sales	103.4	\$ 36,014.76	11.80	\$ 1,464.75	-	\$ -	\$ 37,479.51	Oil	106.2	\$.50 per m <sup>3</sup>	\$ 53.11
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	103.40	\$ 36,014.76	11.80	\$ 1,464.75	-	\$ -	\$ 37,479.51	Total	122.5		\$ 55.55

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	TLM No. 1 (Horiz. No. 1) , Mersea 5 - 238 - NTR	Licence No.	T010523	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	238	Con	NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	9.4	2.7		2.4				31.0
Feb	9.9	2.3		39.4				29.0
Mar	7.1	1.0		44.1				20.0
Apr	1.2	1.2		3.3				25.0
May	1.8	1.7		2.8				31.0
Jun	3.1	1.8		4.6				30.0
Jul	3.5	1.9		5.3				31.0
Aug	3.7	2.1		5.7				30.0
Sep	3.1	2.4		5.0				30.0
Oct	4.4	1.5		6.7				30.0
Nov	3.5	0.8		5.1				30.0
Dec	3.8	0.9		5.8				31.0
TOTALS	54.5	20.2	-	130.2	-	-	-	348.04

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	20.2	\$.15 per 1000 m <sup>3</sup>	\$ 3.03
Sales	53.8	\$ 16,998.34	15.30	\$ 1,429.56	-	\$ -	\$ 18,427.90	Oil	54.5	\$.50 per m <sup>3</sup>	\$ 27.27
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	53.80	\$ 16,998.34	15.30	\$ 1,429.56	-	\$ -	\$ 18,427.90	Total	74.7		\$ 30.29

<sup>3</sup>This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz. #1), Mersea 6 - 4 - V	Licence No.	T008836	Field/Pool:	Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	4	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	4.2	1.5		10.0				31.0
Feb	4.1	1.5		9.4				29.0
Mar	5.4	1.6		13.1				31.0
Apr	5.2	1.5		11.9				30.0
May	5.2	1.5		12.1				31.0
Jun	4.2	1.5		9.4				30.0
Jul	5.0	1.3		11.6				31.0
Aug	4.0	1.2		12.6				31.0
Sep	5.5	1.2		12.7				30.0
Oct	5.3	1.2		13.0				30.0
Nov	5.3	1.1		12.8				30.0
Dec	4.9	1.2		11.8				31.0
TOTALS	58.4	16.2	-	140.3	-	-	-	365.00

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	16.2	\$.15 per 1000 m <sup>3</sup>	\$ 2.43
Sales	60.8	\$ 20,749.30	12.20	\$ 1,505.95	-	\$ -	\$ 22,255.25	Oil	58.4	\$.50 per m <sup>3</sup>	\$ 29.19
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	60.80	\$ 20,749.30	12.20	\$ 1,505.95	-	\$ -	\$ 22,255.25	Total	74.6		\$ 31.62

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#2), Mersea 6 - 4 - V	Licence No.	T009115	Field/Pool:	Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	4	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	4.6	0.9		18.1				31.0
Feb	3.4	0.9		13.1				29.0
Mar	4.5	1.0		17.4				31.0
Apr	5.5	0.9		20.0				30.0
May	3.5	0.9		14.3				31.0
Jun	3.3	0.9		13.5				30.0
Jul	3.5	0.9		14.0				31.0
Aug	3.4	0.9		13.5				31.0
Sep	2.5	0.9		9.7				30.0
Oct	3.1	0.9		12.7				31.0
Nov	2.9	0.9		12.0				30.0
Dec	1.9	0.9		11.5				31.0
TOTALS	42.0	10.8	-	169.9	-	-	-	366.00

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	10.8	\$.15 per 1000 m <sup>3</sup>	\$ 1.62
Sales	41.9	\$ 13,887.25	8.40	\$ 1,054.77	-	\$ -	\$ 14,942.02	Oil	42.0	\$.50 per m <sup>3</sup>	\$ 21.00
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	41.90	\$ 13,887.25	8.40	\$ 1,054.77	-	\$ -	\$ 14,942.02	Total	52.8		\$ 22.62

<sup>3</sup>This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.3 (Horiz.#1), Mersea 6 - 4 - V	Licence No.	T011204	Field/Pool:	Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	4	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	14.6	1.7		33.8				31.0
Feb	11.2	1.4		25.6				29.0
Mar	14.4	1.2		34.9				30.4
Apr	17.5	1.6		40.7				30.0
May	14.2	1.8		35.7				31.0
Jun	10.6	1.8		24.6				30.0
Jul	12.7	1.9		29.9				31.0
Aug	17.6	1.6		42.5				31.0
Sep	15.7	1.7		37.2				30.0
Oct	16.0	1.8		38.2				31.0
Nov	15.6	1.7		37.1				30.0
Dec	10.3	1.1		24.7				19.5
TOTALS	170.4	19.4	-	404.8	-	-	-	353.92

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	19.4	\$.15 per 1000 m <sup>3</sup>	\$ 2.91
Sales	170.7	\$ 57,817.66	14.60	\$ 2,077.14	-	\$ -	\$ 59,894.80	Oil	170.4	\$.50 per m <sup>3</sup>	\$ 85.20
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	170.70	\$ 57,817.66	14.60	\$ 2,077.14	-	\$ -	\$ 59,894.80	Total	189.8		\$ 88.11

<sup>3</sup>This information is to be summarized on Form 3 for all wells





Oil, Gas and Salt Resources Act  
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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al (Deviated #1), Mersea 6 - 6 - V	Licence No.	T008452	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	6	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.1	0.6		1.2				31.0
Feb	5.9	0.6		0.9				29.0
Mar	4.9	0.6		0.9				31.0
Apr	5.1	0.6		0.9				30.0
May	6.1	0.6		1.0				29.0
Jun	7.8	0.6		1.2				30.0
Jul	6.0	0.6		1.0				30.0
Aug	4.3	0.6		0.8				31.0
Sep	4.9	0.6		0.8				30.0
Oct	5.7	0.6		0.9				31.0
Nov	5.6	0.6		0.9				30.0
Dec	5.7	0.6		0.9				30.3
TOTALS	68.1	7.1	-	11.6	-	-	-	362.33

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	7.1	\$.15 per 1000 m <sup>3</sup>	\$ 1.07
Sales	66.8	\$ 22,644.88	4.90	\$ 610.99	-	\$ -	\$ 23,255.87	Oil	68.1	\$.50 per m <sup>3</sup>	\$ 34.07
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	66.80	\$ 22,644.88	4.90	\$ 610.99	-	\$ -	\$ 23,255.87	Total	75.3		\$ 35.13

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
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Form 8 To the Minister of Natural Resources v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al , Mersea 7 - 1 - VI	Licence No.	T008259	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	1	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	13.0	2.1		8.7				31.0
Feb	10.6	2.0		7.1				29.0
Mar	10.2	2.2		7.0				31.0
Apr	9.5	1.3		6.2				29.6
May	11.5	1.5		13.4				31.0
Jun	11.0	2.6		7.2				30.0
Jul	11.2	2.8		7.3				31.0
Aug	10.8	2.7		7.4				30.2
Sep	11.1	2.7		7.4				30.0
Oct	10.8	2.7		7.6				30.5
Nov	8.9	2.6		6.2				30.0
Dec	9.9	2.7		7.0				31.0
TOTALS	128.4	27.9	-	92.5	-	-	-	364.25

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	27.9	\$.15 per 1000 m <sup>3</sup>	\$ 4.19
Sales	129.9	\$ 43,887.40	20.00	\$ 2,613.49	-	\$ -	\$ 46,500.89	Oil	128.4	\$.50 per m <sup>3</sup>	\$ 64.18
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	129.90	\$ 43,887.40	20.00	\$ 2,613.49	-	\$ -	\$ 46,500.89	Total	156.3		\$ 68.36

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
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For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz. #1), Mersea 7 - 5 - IV	Licence No.	T009750	Field/Pool:	Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	5	Con	IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	41.4	7.1		50.7				31.0
Feb	26.1	5.7		31.7				23.6
Mar	32.7	7.6		41.3				31.0
Apr	39.7	7.0		47.9				30.0
May	39.4	7.4		48.9				31.0
Jun	38.6	7.0		47.0				30.0
Jul	41.6	7.4		51.3				31.0
Aug	29.1	5.2		36.8				28.1
Sep	31.9	3.0		39.7				30.0
Oct	35.7	3.0		45.0				30.5
Nov	34.1	7.4		42.6				30.0
Dec	36.1	9.0		45.3				31.0
TOTALS	426.3	76.8	-	528.2	-	-	-	357.21

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	76.8	\$.15 per 1000 m <sup>3</sup>	\$ 11.51
Sales	416.0	\$ 141,312.23	56.20	\$ 7,498.55	-	\$ -	\$ 148,810.78	Oil	426.3	\$.50 per m <sup>3</sup>	\$ 213.15
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	416.00	\$ 141,312.23	56.20	\$ 7,498.55	-	\$ -	\$ 148,810.78	Total	503.1		\$ 224.66

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
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For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.1 (Horiz.#1), Mersea 7 - 5 - V	Licence No.	T010508 T011276	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	5	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	30.5	2.1		121.8				31.0
Feb	28.7	2.0		113.7				29.0
Mar	29.7	2.2		122.4				31.0
Apr	30.8	2.0		122.1				30.0
May	29.8	2.1		120.9				30.5
Jun	26.9	2.0		118.1				29.8
Jul	26.8	2.2		107.8				31.0
Aug	24.1	2.1		99.5				28.0
Sep	28.1	2.7		115.1				30.0
Oct	30.4	3.0		125.1				31.0
Nov	28.2	2.4		116.0				29.7
Dec	28.9	2.4		119.9				31.0
TOTALS	343.0	27.2	-	1,402.3	-	-	-	361.96

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	27.2	\$.15 per 1000 m <sup>3</sup>	\$ 4.08
Sales	338.9	\$ 114,578.77	20.10	\$ 2,785.05	-	\$ -	\$ 117,363.82	Oil	343.0	\$.50 per m <sup>3</sup>	\$ 171.48
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	338.90	\$ 114,578.77	20.10	\$ 2,785.05	-	\$ -	\$ 117,363.82	Total	370.2		\$ 175.56

<sup>3</sup>This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34647, Mersea 7 - 5 - VI	Licence No.	T008059	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	5	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	11.8	1.2		67.3				31.0
Feb	11.0	1.2		62.0				29.0
Mar	10.2	1.3		59.4				31.0
Apr	10.9	1.2		59.9				30.0
May	7.9	1.0		45.9				26.0
Jun	9.4	1.2		53.1				30.0
Jul	6.9	1.2		40.8				30.0
Aug	2.8	1.2		22.4				30.0
Sep	3.5	1.2		19.9				30.0
Oct	4.0	1.2		23.2				31.0
Nov	9.4	1.1		54.3				30.0
Dec	11.4	1.3		66.3				31.0
TOTALS	99.1	14.2	-	574.5	-	-	-	359.00

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	14.2	\$ .15 per 1000 m <sup>3</sup>	\$ 2.13
Sales	104.1	\$ 34,491.83	10.00	\$ 1,257.15	-	\$ -	\$ 35,748.98	Oil	99.1	\$ .50 per m <sup>3</sup>	\$ 49.56
Other (Explain)								Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
TOTAL	104.10	\$ 34,491.83	10.00	\$ 1,257.15	-	\$ -	\$ 35,748.98	Total	113.3		\$ 51.68

<sup>3</sup>This information is to be summarized on Form 3 for all wells





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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.1(Horiz.#1), Mersea 7 - 6 - IV	Licence No.	T010495	Field/Pool:	Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	6	Con	IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	1.5	1.8		6.7				31.0
Feb	1.5	1.7		6.1				29.0
Mar	-	-		-				-
Apr	9.5	-		4.0				29.0
May	0.5	-		0.1				3.0
Jun	7.5	-		3.0				29.0
Jul	-	-		-				1.0
Aug	8.7	-		1.0				31.0
Sep	-	-		-				-
Oct	-	-		-				-
Nov	6.8	-		0.8				24.0
Dec	0.8	-		1.2				12.0
TOTALS	36.7	3.5	-	22.7	-	-	-	189.00

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	3.5	\$.15 per 1000 m <sup>3</sup>	\$ 0.53
Sales	37.2	\$ 13,307.21	2.70	\$ 375.76	-	\$ -	\$ 13,682.97	Oil	36.7	\$.50 per m <sup>3</sup>	\$ 18.35
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	37.20	\$ 13,307.21	2.70	\$ 375.76	-	\$ -	\$ 13,682.97	Total	40.2		\$ 18.87

<sup>3</sup>This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	TLM No. 2 (Horiz.#1), Mersea 7 - 6 - IV	Licence No.	T010465	Field/Pool:	Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	6	Con	IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	1.5	0.9		6.7				31.0
Feb	1.7	0.9		6.4				29.0
Mar	11.4	-		9.1				31.0
Apr	-	-		-				-
May	21.6	-		6.8				29.0
Jun	1.9	-		1.3				2.0
Jul	20.6	-		1.1				31.0
Aug	0.0	-		-				0.0
Sep	15.5	-		4.7				30.0
Oct	11.5	-		0.7				31.0
Nov	2.6	-		0.9				10.0
Dec	10.2	-		3.4				12.0
TOTALS	98.4	1.8	-	40.9	-	-	-	236.04

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	1.8	\$.15 per 1000 m <sup>3</sup>	\$ 0.26
Sales	94.5	\$ 33,257.30	1.20	\$ 157.01	-	\$ -	\$ 33,414.31	Oil	98.4	\$.50 per m <sup>3</sup>	\$ 49.20
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	94.50	\$ 33,257.30	1.20	\$ 157.01	-	\$ -	\$ 33,414.31	Total	100.2		\$ 49.46

<sup>3</sup>This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz. #2), Mersea 7 - 237 - STR	Licence No.	T009348	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	237	Con	STR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	2.8	4.7		11.0				26.0
Feb	3.4	3.5		13.4				18.0
Mar	6.6	5.8		27.5				30.0
Apr	1.8	1.8		7.1				10.0
May	0.4	0.7		1.5				4.0
Jun	0.0	0.1		0.0				1.0
Jul	2.0	4.9		7.8				31.0
Aug	3.0	5.5		12.5				31.0
Sep	0.4	0.8		1.7				4.3
Oct	3.0	5.5		12.4				31.0
Nov	1.3	2.2		5.2				13.0
Dec	3.6	3.0		14.4				28.0
TOTALS	28.3	38.5	-	114.5	-	-	-	227.33

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	38.5	\$.15 per 1000 m <sup>3</sup>	\$ 5.77
Sales	27.5	\$ 8,940.63	28.20	\$ 4,712.81	-	\$ -	\$ 13,653.44	Oil	28.3	\$.50 per m <sup>3</sup>	\$ 14.17
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	27.50	\$ 8,940.63	28.20	\$ 4,712.81	-	\$ -	\$ 13,653.44	Total	66.8		\$ 19.94

<sup>3</sup>This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34631, Mersea 8 - 5 - IV	Licence No.	T008001	Field/Pool:	Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	5	Con	IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	5.2	0.9		12.2				31.0
Feb	4.4	0.9		8.5				29.0
Mar	4.7	1.0		9.2				31.0
Apr	8.0	0.9		14.8				30.0
May	3.6	0.9		6.4				31.0
Jun	4.5	0.9		8.2				30.0
Jul	3.9	0.9		7.6				31.0
Aug	3.1	0.9		10.0				30.4
Sep	4.7	0.9		8.7				30.0
Oct	4.8	0.9		9.0				31.0
Nov	4.5	0.8		8.5				29.0
Dec	4.9	0.9		9.3				31.0
TOTALS	56.5	10.8	-	112.3	-	-	-	364.42

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	10.8	\$.15 per 1000 m <sup>3</sup>	\$ 1.61
Sales	59.1	\$ 19,903.69	8.00	\$ 1,217.18	-	\$ -	\$ 21,120.87	Oil	56.5	\$.50 per m <sup>3</sup>	\$ 28.23
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	59.10	\$ 19,903.69	8.00	\$ 1,217.18	-	\$ -	\$ 21,120.87	Total	67.2		\$ 29.84

<sup>3</sup>This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.1(Horiz.#1), Gosfield North 4 - 22 - VI	Licence No.	T011257	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	22	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	11.5	1.4		29.8				30.1
Feb	11.6	1.5		29.8				29.0
Mar	6.5	1.5		27.9				30.1
Apr	11.9	1.5		30.2				30.0
May	10.9	1.3		28.2				29.3
Jun	11.1	1.6		28.5				30.0
Jul	11.9	1.9		30.4				31.0
Aug	11.6	1.8		31.0				31.0
Sep	10.8	1.7		28.5				29.0
Oct	11.5	1.8		30.7				31.0
Nov	10.3	1.7		27.4				30.0
Dec	8.7	1.8		32.5				31.0
TOTALS	128.2	19.6	-	354.9	-	-	-	361.50

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	19.6	\$ .15 per 1000 m <sup>3</sup>	\$ 2.95
Sales	132.0	\$ 44,679.25	14.90	\$ 2,173.47	-	\$ -	\$ 46,852.72	Oil	128.2	\$ .50 per m <sup>3</sup>	\$ 64.10
Other (Explain)								Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
TOTAL	132.00	\$ 44,679.25	14.90	\$ 2,173.47	-	\$ -	\$ 46,852.72	Total	147.8		\$ 67.05

<sup>3</sup>This information is to be summarized on Form 3 for all wells





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Form 8

To the Minister of Natural Resources

v 2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina, Gosfield North 6 - 24 - VI	Licence No.	T008438	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	24	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	14.7	4.9		59.2				31.0
Feb	14.0	5.8		55.8				29.0
Mar	14.6	5.4		60.2				31.0
Apr	14.1	5.0		55.5				30.0
May	13.1	5.1		53.3				30.4
Jun	13.2	5.2		52.6				30.0
Jul	14.8	0.9		59.2				31.0
Aug	14.6	-		60.6				31.0
Sep	12.8	-		62.0				30.0
Oct	15.1	-		61.9				31.0
Nov	12.0	4.1		49.1				30.0
Dec	13.0	5.4		53.0				31.0
TOTALS	165.8	41.7	-	682.3	-	-	-	365.42

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	41.7	\$.15 per 1000 m <sup>3</sup>	\$ 6.26
Sales	166.1	\$ 56,086.22	29.80	\$ 3,526.91	-	\$ -	\$ 59,613.13	Oil	165.8	\$.50 per m <sup>3</sup>	\$ 82.90
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	166.10	\$ 56,086.22	29.80	\$ 3,526.91	-	\$ -	\$ 59,613.13	Total	207.5		\$ 89.16

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman No. 1 (Horiz. #1), Gosfield North 6 - 24 - VI	Licence No.	T010021	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	24	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	56.3	15.3		104.8				29.7
Feb	64.1	12.7		118.3				28.7
Mar	64.6	11.3		123.6				29.9
Apr	65.9	16.5		120.7				29.5
May	63.8	18.0		120.1				31.0
Jun	53.0	13.4		97.9				28.0
Jul	65.6	13.9		122.8				31.0
Aug	64.2	13.5		123.3				31.0
Sep	57.4	10.3		108.7				29.2
Oct	64.1	10.5		122.7				31.0
Nov	53.4	11.0		112.7				30.0
Dec	63.2	10.2		121.3				29.3
TOTALS	735.6	156.5	-	1,396.7	-	-	-	358.17

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	156.5	\$.15 per 1000 m <sup>3</sup>	\$ 23.47
Sales	723.8	\$ 244,795.87	117.30	\$ 16,673.65	-	\$ -	\$ 261,469.52	Oil	735.6	\$.50 per m <sup>3</sup>	\$ 367.78
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	723.80	\$ 244,795.87	117.30	\$ 16,673.65	-	\$ -	\$ 261,469.52	Total	892.1		\$ 391.25

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al, Gosfield North 8 - 24 - VI	Licence No.	T008413	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	24	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	19.8	1.8		10.7				31.0
Feb	17.8	0.9		9.5				29.0
Mar	19.6	1.2		10.9				31.0
Apr	20.1	1.9		10.7				30.0
May	19.6	2.0		10.8				31.0
Jun	18.1	1.5		11.8				30.0
Jul	17.7	2.1		9.8				31.0
Aug	16.8	1.8		9.6				31.0
Sep	17.4	1.8		9.5				30.0
Oct	18.2	1.8		10.2				31.0
Nov	17.2	1.9		9.7				30.0
Dec	15.3	2.1		10.6				31.0
TOTALS	217.5	20.9	-	123.7	-	-	-	366.00

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	20.9	\$.15 per 1000 m <sup>3</sup>	\$ 3.14
Sales	219.6	\$ 74,233.39	15.70	\$ 2,004.53	-	\$ -	\$ 76,237.92	Oil	217.5	\$.50 per m <sup>3</sup>	\$ 108.77
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	219.60	\$ 74,233.39	15.70	\$ 2,004.53	-	\$ -	\$ 76,237.92	Total	238.5		\$ 111.91

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Dundee (Horiz.#1), Mersea 2 - 2 - V	Licence No.	T012186	Field/Pool:	0		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	2	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.1	1.4		24.8				15.0
Feb	14.1	2.4		56.3				29.0
Mar	12.8	2.8		52.7				30.2
Apr	4.5	2.0		17.7				23.0
May	5.4	2.6		22.0				24.0
Jun	9.1	5.8		35.9				30.0
Jul	6.6	4.3		26.6				31.0
Aug	4.2	3.8		17.4				29.8
Sep	4.7	3.9		19.3				30.0
Oct	7.9	3.8		32.6				29.5
Nov	4.2	3.7		17.4				30.0
Dec	2.3	3.9		9.3				31.0
TOTALS	81.7	40.3	-	331.9	-	-	-	332.46

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	40.3	\$.15 per 1000 m <sup>3</sup>	\$ 6.04
Sales	81.4	\$ 26,347.03	28.60	\$ 4,321.46	-	\$ -	\$ 30,668.49	Oil	81.7	\$.50 per m <sup>3</sup>	\$ 40.86
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	81.40	\$ 26,347.03	28.60	\$ 4,321.46	-	\$ -	\$ 30,668.49	Total	122.0		\$ 46.90

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al (Horiz. #1), Mersea 6 - 239 - STR	Licence No.	T008355	Field/Pool:	Hillman Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	239	Con	STR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.2	0.8		10.7				31.0
Feb	1.5	0.1		2.2				6.0
Mar	-	-		-				-
Apr	9.8	0.7		27.7				27.0
May	7.8	0.8		11.8				31.0
Jun	7.7	0.6		11.4				30.0
Jul	6.9	0.6		10.5				31.0
Aug	5.6	0.6		8.7				29.4
Sep	4.6	1.0		13.9				29.0
Oct	4.9	0.6		7.9				31.0
Nov	5.3	0.6		8.4				30.0
Dec	11.0	0.6		17.1				31.0
TOTALS	72.5	6.9	-	130.3	-	-	-	306.42

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	6.9	\$ .15 per 1000 m <sup>3</sup>	\$ 1.04
Sales	-	\$ -	-	\$ -	-	\$ -	\$ -	Oil	72.5	\$ .50 per m <sup>3</sup>	\$ 36.25
Other (Explain)								Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
TOTAL	-	\$ -	-	\$ -	-	\$ -	\$ -	Total	79.4		\$ 37.29

<sup>3</sup>This information is to be summarized on Form 3 for all wells





Oil, Gas and Salt Resources Act  
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For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 34105, Mersea 3 - 11 - I	Licence No.	T007175	Field/Pool:	Hillman Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	11	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	11.0	0.3		3.7				31.0
Feb	10.6	0.3		3.5				29.0
Mar	10.9	0.3		3.8				31.0
Apr	11.0	0.3		3.6				30.0
May	11.1	0.3		3.7				31.0
Jun	10.9	0.3		3.6				30.0
Jul	11.0	0.3		3.7				31.0
Aug	10.9	0.3		3.7				31.0
Sep	3.8	0.3		5.8				30.0
Oct	2.1	0.3		6.5				31.0
Nov	2.1	0.3		6.3				30.0
Dec	2.2	0.3		6.7				31.0
TOTALS	97.3	3.6	-	54.6	-	-	-	366.00

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	3.6	\$.15 per 1000 m <sup>3</sup>	\$ 0.54
Sales	796.0	\$ 266,380.96	187.50	\$ 23,426.49	-	\$ -	\$ 289,807.45	Oil	97.3	\$.50 per m <sup>3</sup>	\$ 48.66
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	796.00	\$ 266,380.96	187.50	\$ 23,426.49	-	\$ -	\$ 289,807.45	Total	100.9		\$ 49.20

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 34102, Mersea 1 - 11 - I	Licence No.	T006897	Field/Pool:	Hillman Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	11	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.0	0.9		20.5				31.0
Feb	6.8	0.9		19.6				29.0
Mar	3.8	0.9		11.0				30.7
Apr	3.0	0.8		8.3				30.0
May	2.7	0.6		7.9				31.0
Jun	2.6	0.6		7.5				30.0
Jul	3.4	0.6		9.7				31.0
Aug	2.6	0.5		7.7				29.7
Sep	1.8	0.3		5.4				30.0
Oct	1.8	0.3		5.6				31.0
Nov	1.8	0.3		5.4				30.0
Dec	1.9	0.3		5.8				31.0
TOTALS	38.9	7.0	-	114.3	-	-	-	364.33

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	7.0	\$ .15 per 1000 m <sup>3</sup>	\$ 1.04
Sales	796.0	\$ 266,380.96	187.50	\$ 23,426.49	-	\$ -	\$ 289,807.45	Oil	38.9	\$ .50 per m <sup>3</sup>	\$ 19.46
Other (Explain)								Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
TOTAL	796.00	\$ 266,380.96	187.50	\$ 23,426.49	-	\$ -	\$ 289,807.45	Total	45.9		\$ 20.50

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
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For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 33822, Mersea 5 - 11 - I	Licence No.	T006825	Field/Pool:	Hillman Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	11	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	13.1	1.2		80.4				31.0
Feb	12.6	1.2		76.8				29.0
Mar	12.9	1.3		81.2				30.7
Apr	13.2	1.2		79.5				30.0
May	13.2	1.2		81.9				31.0
Jun	13.0	1.2		78.8				30.0
Jul	13.2	1.2		81.1				31.0
Aug	12.7	1.2		80.5				30.4
Sep	12.7	1.2		79.3				30.0
Oct	12.6	1.2		79.3				30.1
Nov	12.6	1.1		79.3				30.0
Dec	13.0	1.2		82.6				30.5
TOTALS	154.8	14.3	-	960.5	-	-	-	363.67

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	14.3	\$ .15 per 1000 m <sup>3</sup>	\$ 2.15
Sales	796.0	\$ 266,380.96	187.50	\$ 23,426.49	-	\$ -	\$ 289,807.45	Oil	154.8	\$ .50 per m <sup>3</sup>	\$ 77.38
Other (Explain)								Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
TOTAL	796.00	\$ 266,380.96	187.50	\$ 23,426.49	-	\$ -	\$ 289,807.45	Total	169.1		\$ 79.53

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
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For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 33818, Mersea 5 - 12 - I	Licence No.	T006540	Field/Pool:	Hillman Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	12	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	4.3	2.1		31.2				31.0
Feb	4.1	2.0		29.8				29.0
Mar	4.2	2.2		31.5				30.7
Apr	4.3	2.0		30.8				30.0
May	4.3	2.2		31.8				31.0
Jun	4.2	2.1		30.6				30.0
Jul	4.3	2.2		31.5				31.0
Aug	4.1	2.1		31.1				30.3
Sep	4.1	2.1		30.7				30.0
Oct	4.1	2.1		30.6				31.0
Nov	2.9	1.3		22.0				27.0
Dec	4.2	1.2		31.3				31.0
TOTALS	49.1	23.5	-	362.7	-	-	-	361.92

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	23.5	\$ .15 per 1000 m <sup>3</sup>	\$ 3.52
Sales	796.0	\$ 266,380.96	187.50	\$ 23,426.49	-	\$ -	\$ 289,807.45	Oil	49.1	\$ .50 per m <sup>3</sup>	\$ 24.56
Other (Explain)								Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
TOTAL	796.00	\$ 266,380.96	187.50	\$ 23,426.49	-	\$ -	\$ 289,807.45	Total	72.6		\$ 28.07

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Mersea 7 - 237 - STR	Licence No.	T008700	Field/Pool:	Hillman Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	237	Con	STR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	22.1	16.3		14.8				31.0
Feb	13.9	15.3		9.3				29.0
Mar	12.4	9.5		9.2				20.0
Apr	9.8	16.3		34.0				27.0
May	6.8	16.8		10.6				29.0
Jun	6.9	16.1		10.3				30.0
Jul	7.3	12.1		11.0				31.0
Aug	12.4	10.8		19.2				28.7
Sep	11.9	16.6		27.0				28.3
Oct	13.8	16.2		21.0				31.0
Nov	13.3	13.7		20.5				30.0
Dec	9.4	13.2		14.7				31.0
TOTALS	140.0	172.9	-	201.5	-	-	-	346.00

<sup>1</sup> Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup> Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	172.9	\$ .15 per 1000 m <sup>3</sup>	\$ 25.93
Sales	796.0	\$ 266,380.96	187.50	\$ 23,426.49	-	\$ -	\$ 289,807.45	Oil	140.0	\$ .50 per m <sup>3</sup>	\$ 70.02
Other (Explain)								Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
TOTAL	796.00	\$ 266,380.96	187.50	\$ 23,426.49	-	\$ -	\$ 289,807.45	Total	312.9		\$ 95.95

<sup>3</sup> This information is to be summarized on Form 3 for all wells





Oil, Gas and Salt Resources Act  
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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Consumers et al 33775, Mersea 7 - 12 - I	Licence No.	T006538	Field/Pool:	Hillman Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	12	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	3.7	0.6		26.6				31.0
Feb	3.5	0.6		25.4				29.0
Mar	3.6	0.6		26.9				30.7
Apr	3.7	0.6		26.3				30.0
May	3.7	0.6		27.1				31.0
Jun	3.6	0.6		26.1				30.0
Jul	3.7	0.6		26.8				31.0
Aug	3.5	0.6		26.5				30.3
Sep	3.6	0.6		26.2				30.0
Oct	3.5	0.6		26.2				30.1
Nov	3.5	0.6		26.2				30.0
Dec	3.7	0.6		27.8				31.0
TOTALS	43.2	7.1	-	318.0	-	-	-	364.00

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	7.1	\$.15 per 1000 m <sup>3</sup>	\$ 1.07
Sales	796.0	\$ 266,380.96	187.50	\$ 23,426.49	-	\$ -	\$ 289,807.45	Oil	43.2	\$.50 per m <sup>3</sup>	\$ 21.61
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	796.00	\$ 266,380.96	187.50	\$ 23,426.49	-	\$ -	\$ 289,807.45	Total	50.4		\$ 22.68

<sup>3</sup>This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 33821, Mersea 3 - 12 - I	Licence No.	T006669	Field/Pool:	Hillman Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	12	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	15.2	1.5		56.8				31.0
Feb	15.8	1.5		58.7				29.0
Mar	16.4	1.6		63.3				30.7
Apr	16.8	1.5		62.0				30.0
May	16.3	1.5		61.8				30.0
Jun	16.6	1.5		61.4				30.0
Jul	16.8	1.6		63.2				31.0
Aug	16.3	1.5		62.7				30.4
Sep	16.3	1.5		61.8				30.0
Oct	16.6	1.5		63.7				31.0
Nov	16.2	1.4		61.8				30.0
Dec	16.7	1.5		64.4				30.5
TOTALS	196.0	17.9	-	741.5	-	-	-	363.58

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	17.9	\$.15 per 1000 m <sup>3</sup>	\$ 2.68
Sales	796.0	\$ 266,380.96	187.50	\$ 23,426.49	-	\$ -	\$ 289,807.45	Oil	196.0	\$.50 per m <sup>3</sup>	\$ 97.98
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	796.00	\$ 266,380.96	187.50	\$ 23,426.49	-	\$ -	\$ 289,807.45	Total	213.8		\$ 100.66

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
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For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34611, Mersea 6 - 243 - NTR	Licence No.	T008542	Field/Pool:	Mersea 4-240-STR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	243	Con	NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	4.0	1.3		7.4				18.0
Mar	4.9	0.9		9.3				22.0
Apr	1.0	0.6		1.7				11.0
May	0.4	0.3		0.7				5.0
Jun	-	-		-				-
Jul	1.9	1.4		3.8				31.0
Aug	1.8	1.2		3.7				30.4
Sep	0.5	0.3		1.0				8.0
Oct	1.8	1.2		3.7				31.0
Nov	0.8	0.5		1.6				13.0
Dec	2.5	1.1		4.9				28.0
TOTALS	19.5	8.8	-	37.7	-	-	-	197.42

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	8.8	\$.15 per 1000 m <sup>3</sup>	\$ 1.33
Sales	929.5	\$ 316,060.92	150.20	\$ 20,463.61	-	\$ -	\$ 336,524.53	Oil	19.5	\$.50 per m <sup>3</sup>	\$ 9.77
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	929.50	\$ 316,060.92	150.20	\$ 20,463.61	-	\$ -	\$ 336,524.53	Total	28.4		\$ 11.10

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
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Form 8

To the Minister of Natural Resources

v. 2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al (Horiz. #1), Mersea 6 - 243 - NTR	Licence No.	T008367	Field/Pool:	Mersea 4-240-STR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	243	Con	NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	21.0	4.5		503.7				30.6
Feb	18.1	5.9		431.7				28.0
Mar	30.3	4.8		390.1				27.8
Apr	37.0	4.9		421.2				29.5
May	35.2	5.1		411.6				30.5
Jun	31.7	5.0		382.6				30.0
Jul	34.0	5.3		393.5				31.0
Aug	31.7	4.9		376.6				29.3
Sep	33.0	5.1		386.3				30.0
Oct	30.1	4.8		356.6				28.5
Nov	30.5	4.6		360.2				28.5
Dec	35.1	4.7		417.2				30.5
TOTALS	367.6	59.6	-	4,831.3	-	-	-	354.25

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	59.6	\$.15 per 1000 m <sup>3</sup>	\$ 8.94
Sales	929.5	\$ 316,060.92	150.20	\$ 20,463.61	-	\$ -	\$ 336,524.53	Oil	367.6	\$.50 per m <sup>3</sup>	\$ 183.78
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	929.50	\$ 316,060.92	150.20	\$ 20,463.61	-	\$ -	\$ 336,524.53	Total	427.1		\$ 192.71

<sup>3</sup>This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al 2 (Horiz. #1), Mersea 6 - 243 - NTR	Licence No.	T008378	Field/Pool:	Mersea 4-240-STR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	243	Con	NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	45.4	4.8		84.2				30.6
Feb	31.8	4.0		58.7				29.0
Mar	32.1	4.3		61.7				30.0
Apr	34.3	4.4		62.8				29.0
May	32.5	5.3		64.8				30.5
Jun	35.0	5.1		64.5				30.0
Jul	33.1	5.5		67.8				31.0
Aug	32.6	5.2		70.0				28.9
Sep	35.2	4.8		66.4				30.0
Oct	33.8	4.5		64.5				30.5
Nov	29.3	4.1		62.2				28.5
Dec	36.0	4.4		69.0				30.5
TOTALS	411.2	56.3	-	796.5	-	-	-	358.58

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	56.3	\$.15 per 1000 m <sup>3</sup>	\$ 8.44
Sales	929.5	\$ 316,060.92	150.20	\$ 20,463.61	-	\$ -	\$ 336,524.53	Oil	411.2	\$.50 per m <sup>3</sup>	\$ 205.58
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	929.50	\$ 316,060.92	150.20	\$ 20,463.61	-	\$ -	\$ 336,524.53	Total	467.4		\$ 214.02

<sup>3</sup>This information is to be summarized on Form 3 for all wells





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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	TLM No. 1 (Horiz.# 1), Mersea 8 - 239 - NTR	Licence No.	T011146	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	239	Con	NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA		TIME ON PRODUCTION	
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	17.6	8.0		99.9				31.0
Feb	15.2	6.6		85.8				29.0
Mar	6.2	5.9		43.8				30.5
Apr	8.0	5.8		28.2				30.0
May	10.4	6.4		37.4				31.0
Jun	8.0	6.2		27.3				30.0
Jul	7.1	6.5		25.7				31.0
Aug	6.9	6.6		25.2				31.0
Sep	6.6	6.4		23.4				30.0
Oct	8.9	6.2		32.1				31.0
Nov	15.7	6.7		56.5				30.0
Dec	19.8	8.6		72.7				31.0
TOTALS	130.4	79.9	-	558.0	-	-	-	365.50

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	79.9	\$ .15 per 1000 m <sup>3</sup>	\$ 11.99
Sales	929.5	\$ 316,060.92	150.20	\$ 20,463.61	-	\$ -	\$ 336,524.53	Oil	130.4	\$ .50 per m <sup>3</sup>	\$ 65.18
Other (Explain)								Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
TOTAL	929.50	\$ 316,060.92	150.20	\$ 20,463.61	-	\$ -	\$ 336,524.53	Total	210.3		\$ 77.17

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Oil and Gas Production**  
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	TOTAL HILLMAN UNIT WELLS	Licence No.	UN5000	Field/Pool:	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	UN5000	Lot	Con	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☐ Single Well Report

☒ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	83.5	23.7		244.6				31.0
Feb	68.8	21.8		225.2				29.0
Mar	64.1	16.4		226.9				31.0
Apr	71.6	23.3		272.2				30.0
May	65.9	24.0		236.6				31.0
Jun	65.4	22.8		229.6				30.0
Jul	66.5	19.2		237.5				31.0
Aug	68.1	17.6		240.1				31.0
Sep	58.8	23.7		250.0				30.0
Oct	59.4	22.8		240.8				31.0
Nov	57.7	19.2		229.8				30.0
Dec	62.0	18.8		250.2				31.00
TOTALS	791.8	253.2	-	2,883.5	-	-	-	366.00

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	253.2	\$ .15 per 1000 m <sup>3</sup>	\$ 37.98
Sales	796.0	\$ 266,380.96	187.50	\$ 23,426.49	-	\$ -	\$ 289,807.45	Oil	791.8	\$ .50 per m <sup>3</sup>	\$ 395.90
Other (Explain)								Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
TOTAL	796.00	\$ 266,380.96	187.50	\$ 23,426.49	-	\$ -	\$ 289,807.45	Total	1,045.0		\$ 433.88

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Oil and Gas Production**  
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 34102, Mersea 1 - 11 - I	Licence No.	T006897	Field/Pool:	Hillman Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	11	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.0	0.9		20.5				31.0
Feb	6.8	0.9		19.6				29.0
Mar	3.8	0.9		11.0				30.7
Apr	3.0	0.8		8.3				30.0
May	2.7	0.6		7.9				31.0
Jun	2.6	0.6		7.5				30.0
Jul	3.4	0.6		9.7				31.0
Aug	2.6	0.5		7.7				29.7
Sep	1.8	0.3		5.4				30.0
Oct	1.8	0.3		5.6				31.0
Nov	1.8	0.3		5.4				30.0
Dec	1.9	0.3		5.8				31.0
TOTALS	38.9	7.0	-	114.3	-	-	-	364.33

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	7.0	\$ .15 per 1000 m <sup>3</sup>	\$ 1.04
Sales								Oil	38.9	\$ .50 per m <sup>3</sup>	\$ 19.46
Other (Explain)								Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
TOTAL	-	\$ -	-	\$ -	-	\$ -	\$ -	Total	45.9		\$ 20.50

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Oil and Gas Production**  
For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 34105, Mersea 3 - 11 - I	Licence No.	T007175	Field/Pool:	Hillman Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	11	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	11.0	0.3		3.7				31.0
Feb	10.6	0.3		3.5				29.0
Mar	10.9	0.3		3.8				31.0
Apr	11.0	0.3		3.6				30.0
May	11.1	0.3		3.7				31.0
Jun	10.9	0.3		3.6				30.0
Jul	11.0	0.3		3.7				31.0
Aug	10.9	0.3		3.7				31.0
Sep	3.8	0.3		5.8				30.0
Oct	2.1	0.3		6.5				31.0
Nov	2.1	0.3		6.3				30.0
Dec	2.2	0.3		6.7				31.0
TOTALS	97.3	3.6	-	54.6	-	-	-	366.00

<sup>1</sup> Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup> Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	3.6	\$ .15 per 1000 m <sup>3</sup>	\$ 0.54
Sales								Oil	97.3	\$ .50 per m <sup>3</sup>	\$ 48.66
Other (Explain)								Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
TOTAL	-	\$ -	-	\$ -	-	\$ -	\$ -	Total	100.9		\$ 49.20

<sup>3</sup> This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Oil and Gas Production**  
**For the Year 2016**

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 33821, Mersea 3 - 12 - I	Licence No.	T006669	Field/Pool:	Hillman Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	12	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA		TIME ON PRODUCTION	
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	15.2	1.5		56.8				31.0
Feb	15.8	1.5		58.7				29.0
Mar	16.4	1.6		63.3				30.7
Apr	16.8	1.5		62.0				30.0
May	16.3	1.5		61.8				30.0
Jun	16.6	1.5		61.4				30.0
Jul	16.8	1.6		63.2				31.0
Aug	16.3	1.5		62.7				30.4
Sep	16.3	1.5		61.8				30.0
Oct	16.6	1.5		63.7				31.0
Nov	16.2	1.4		61.8				30.0
Dec	16.7	1.5		64.4				30.5
TOTALS	196.0	17.9	-	741.5	-	-	-	363.58

<sup>1</sup> Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup> Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	17.9	\$.15 per 1000 m <sup>3</sup>	\$ 2.68
Sales								Oil	196.0	\$.50 per m <sup>3</sup>	\$ 97.98
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	-	\$ -	-	\$ -	-	\$ -	\$ -	Total	213.8		\$ 100.66

<sup>3</sup> This information is to be summarized on Form 3 for all wells





Oil, Gas and Salt Resources Act  
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For the Year 2016

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 33822, Mersea 5 - 11 - I	Licence No.	T006825	Field/Pool:	Hillman Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	11	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	13.1	1.2		80.4				31.0
Feb	12.6	1.2		76.8				29.0
Mar	12.9	1.3		81.2				30.7
Apr	13.2	1.2		79.5				30.0
May	13.2	1.2		81.9				31.0
Jun	13.0	1.2		78.8				30.0
Jul	13.2	1.2		81.1				31.0
Aug	12.7	1.2		80.5				30.4
Sep	12.7	1.2		79.3				30.0
Oct	12.6	1.2		79.3				30.1
Nov	12.6	1.1		79.3				30.0
Dec	13.0	1.2		82.6				30.5
TOTALS	154.8	14.3	-	960.5	-	-	-	363.67

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	14.3	\$.15 per 1000 m <sup>3</sup>	\$ 2.15
Sales								Oil	154.8	\$.50 per m <sup>3</sup>	\$ 77.38
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	-	\$ -	-	\$ -	-	\$ -	\$ -	Total	169.1		\$ 79.53

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Oil and Gas Production**  
**For the Year 2016**

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 33818, Mersea 5 - 12 - I	Licence No.	T006540	Field/Pool:	Hillman Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	12	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	4.3	2.1		31.2				31.0
Feb	4.1	2.0		29.8				29.0
Mar	4.2	2.2		31.5				30.7
Apr	4.3	2.0		30.8				30.0
May	4.3	2.2		31.8				31.0
Jun	4.2	2.1		30.6				30.0
Jul	4.3	2.2		31.5				31.0
Aug	4.1	2.1		31.1				30.3
Sep	4.1	2.1		30.7				30.0
Oct	4.1	2.1		30.6				31.0
Nov	2.9	1.3		22.0				27.0
Dec	4.2	1.2		31.3				31.0
TOTALS	49.1	23.5	-	362.7	-	-	-	361.92

<sup>1</sup> Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	23.5	\$.15 per 1000 m <sup>3</sup>	\$ 3.52
Sales								Oil	49.1	\$.50 per m <sup>3</sup>	\$ 24.56
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	-	\$ -	-	\$ -	-	\$ -	\$ -	Total	72.6		\$ 28.07

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Oil and Gas Production**  
For the Year 2016

Form 8 To the Minister of Natural Resources v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al (Horiz. #1), Mersea 6 - 239 - STR	Licence No.	T008355	Field/Pool:	Hillman Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	239	Con	STR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.  
It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.2	0.8		10.7				31.0
Feb	1.5	0.1		2.2				6.0
Mar	-	-		-				-
Apr	9.8	0.7		27.7				27.0
May	7.8	0.8		11.8				31.0
Jun	7.7	0.6		11.4				30.0
Jul	6.9	0.6		10.5				31.0
Aug	5.6	0.6		8.7				29.4
Sep	4.6	1.0		13.9				29.0
Oct	4.9	0.6		7.9				31.0
Nov	5.3	0.6		8.4				30.0
Dec	11.0	0.6		17.1				31.0
TOTALS	72.5	6.9	-	130.3	-	-	-	306.42

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure

Part B: Type and Disposition of Production Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	6.9	\$.15 per 1000 m <sup>3</sup>	\$ 1.04
Sales								Oil	72.5	\$.50 per m <sup>3</sup>	\$ 36.25
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	-	\$ -	-	\$ -	-	\$ -	\$ -	Total	79.4		\$ 37.29

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Oil and Gas Production**  
**For the Year 2016**

Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Consumers et al 33775, Mersea 7 - 12 - I	Licence No.	T006538	Field/Pool:	Hillman Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	12	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	3.7	0.6		26.6				31.0
Feb	3.5	0.6		25.4				29.0
Mar	3.6	0.6		26.9				30.7
Apr	3.7	0.6		26.3				30.0
May	3.7	0.6		27.1				31.0
Jun	3.6	0.6		26.1				30.0
Jul	3.7	0.6		26.8				31.0
Aug	3.5	0.6		26.5				30.3
Sep	3.6	0.6		26.2				30.0
Oct	3.5	0.6		26.2				30.1
Nov	3.5	0.6		26.2				30.0
Dec	3.7	0.6		27.8				31.0
TOTALS	43.2	7.1	-	318.0	-	-	-	364.00

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	7.1	\$ .15 per 1000 m <sup>3</sup>	\$ 1.07
Sales								Oil	43.2	\$ .50 per m <sup>3</sup>	\$ 21.61
Other (Explain)								Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
TOTAL	-	\$ -	-	\$ -	-	\$ -	\$ -	Total	50.4		\$ 22.68

<sup>3</sup>This information is to be summarized on Form 3 for all wells



Oil, Gas and Salt Resources Act  
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For the Year 2016

Form 8

To the Minister of Natural Resources

v. 2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Mersea 7 - 237 - STR	Licence No.	T008700	Field/Pool:	Hillman Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	237	Con	STR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report      ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	22.1	16.3		14.8				31.0
Feb	13.9	15.3		9.3				29.0
Mar	12.4	9.5		9.2				20.0
Apr	9.8	16.3		34.0				27.0
May	6.8	16.8		10.6				29.0
Jun	6.9	16.1		10.3				30.0
Jul	7.3	12.1		11.0				31.0
Aug	12.4	10.8		19.2				28.7
Sep	11.9	16.6		27.0				28.3
Oct	13.8	16.2		21.0				31.0
Nov	13.3	13.7		20.5				30.0
Dec	9.4	13.2		14.7				31.0
TOTALS	140.0	172.9	-	201.5	-	-	-	346.00

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	172.9	\$ .15 per 1000 m <sup>3</sup>	\$ 25.93
Sales								Oil	140.0	\$ .50 per m <sup>3</sup>	\$ 70.02
Other (Explain)								Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
TOTAL	-	\$ -	-	\$ -	-	\$ -	\$ -	Total	312.9		\$ 95.95

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

<sup>3</sup>This information is to be summarized on Form 3 for all wells





Oil, Gas and Salt Resources Act  
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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	TOTAL NORTH LEAMINGTON UNIT WELLS	Licence No.	UN5001	Field/Pool:	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	UN5001	Lot	Con	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☐ Single Well Report

☒ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	84.0	17.3		687.8				31.0
Feb	69.2	17.8		583.6				29.0
Mar	73.5	15.9		504.8				30.5
Apr	80.2	15.6		513.9				30.0
May	78.5	17.1		514.4				31.0
Jun	74.7	16.2		474.5				30.0
Jul	76.1	18.7		490.9				31.0
Aug	73.0	17.9		475.4				31.0
Sep	75.2	16.7		477.1				30.0
Oct	74.6	16.7		456.9				31.0
Nov	76.2	15.8		480.6				30.0
Dec	93.4	18.8		563.8				31.0
TOTALS	928.6	204.6	-	6,223.5	-	-	-	365.50

<sup>1</sup> Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	204.6	\$.15 per 1000 m <sup>3</sup>	\$ 30.69
Sales	929.5	\$ 316,060.92	150.20	\$ 20,463.61	-	\$ -	\$ 336,524.53	Oil	928.6	\$.50 per m <sup>3</sup>	\$ 464.30
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	929.50	\$ 316,060.92	150.20	\$ 20,463.61	-	\$ -	\$ 336,524.53	Total	1,133.2		\$ 494.99

<sup>3</sup>This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34611, Mersea 6 - 243 - NTR	Licence No.	T008542	Field/Pool:	Mersea 4-240-STR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	243	Con	NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA		TIME ON PRODUCTION	
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	4.0	1.3		7.4				18.0
Mar	4.9	0.9		9.3				22.0
Apr	1.0	0.6		1.7				11.0
May	0.4	0.3		0.7				5.0
Jun	-	-		-				-
Jul	1.9	1.4		3.8				31.0
Aug	1.8	1.2		3.7				30.4
Sep	0.5	0.3		1.0				8.0
Oct	1.8	1.2		3.7				31.0
Nov	0.8	0.5		1.6				13.0
Dec	2.5	1.1		4.9				28.0
TOTALS	19.5	8.8	-	37.7	-	-	-	197.42

<sup>1</sup> Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup> Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	8.8	\$.15 per 1000 m <sup>3</sup>	\$ 1.33
Sales								Oil	19.5	\$.50 per m <sup>3</sup>	\$ 9.77
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	-	\$ -	-	\$ -	-	\$ -	\$ -	Total	28.4		\$ 11.10

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

<sup>3</sup> This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al (Horiz. #1), Mersea 6 - 243 - NTR	Licence No.	T008367	Field/Pool:	Mersea 4-240-STR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	243	Con	NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	21.0	4.5		503.7				30.6
Feb	18.1	5.9		431.7				28.0
Mar	30.3	4.8		390.1				27.8
Apr	37.0	4.9		421.2				29.5
May	35.2	5.1		411.6				30.5
Jun	31.7	5.0		382.6				30.0
Jul	34.0	5.3		393.5				31.0
Aug	31.7	4.9		376.6				29.3
Sep	33.0	5.1		386.3				30.0
Oct	30.1	4.8		356.6				28.5
Nov	30.5	4.6		360.2				28.5
Dec	35.1	4.7		417.2				30.5
TOTALS	367.6	59.6	-	4,831.3	-	-	-	354.25

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	59.6	\$ .15 per 1000 m <sup>3</sup>	\$ 8.94
Sales								Oil	367.6	\$ .50 per m <sup>3</sup>	\$ 183.78
Other (Explain)								Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
TOTAL	-	\$ -	-	\$ -	-	\$ -	\$ -	Total	427.1		\$ 192.71

<sup>3</sup>This information is to be summarized on Form 3 for all wells



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To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al 2 (Horiz. #1), Mersea 6 - 243 - NTR	Licence No.	T008378	Field/Pool:	Mersea 4-240-STR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	243	Con	NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	45.4	4.8		84.2				30.6
Feb	31.8	4.0		58.7				29.0
Mar	32.1	4.3		61.7				30.0
Apr	34.3	4.4		62.8				29.0
May	32.5	5.3		64.8				30.5
Jun	35.0	5.1		64.5				30.0
Jul	33.1	5.5		67.8				31.0
Aug	32.6	5.2		70.0				28.9
Sep	35.2	4.8		66.4				30.0
Oct	33.8	4.5		64.5				30.5
Nov	29.3	4.1		62.2				28.5
Dec	36.0	4.4		69.0				30.5
TOTALS	411.2	56.3	-	796.5	-	-	-	358.58

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	56.3	\$.15 per 1000 m <sup>3</sup>	\$ 8.44
Sales								Oil	411.2	\$.50 per m <sup>3</sup>	\$ 205.58
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	-	\$ -	-	\$ -	-	\$ -	\$ -	Total	467.4		\$ 214.02

<sup>3</sup>This information is to be summarized on Form 3 for all wells



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Form 8

To the Minister of Natural Resources

v.2009-05-31

Operator	Dundee Oil and Gas Limited	Well Name:	TLM No. 1 (Horiz.# 1), Mersea 8 - 239 - NTR	Licence No.	T011146	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	239	Con	NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year. If no production occurs from a well, a Form 8 report is not required but the well must be reported on Form 3.

**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA		TIME ON PRODUCTION	
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	17.6	8.0		99.9				31.0
Feb	15.2	6.6		85.8				29.0
Mar	6.2	5.9		43.8				30.5
Apr	8.0	5.8		28.2				30.0
May	10.4	6.4		37.4				31.0
Jun	8.0	6.2		27.3				30.0
Jul	7.1	6.5		25.7				31.0
Aug	6.9	6.6		25.2				31.0
Sep	6.6	6.4		23.4				30.0
Oct	8.9	6.2		32.1				31.0
Nov	15.7	6.7		56.5				30.0
Dec	19.8	8.6		72.7				31.0
TOTALS	130.4	79.9	-	558.0	-	-	-	365.50

<sup>1</sup>Note: All volumes for single well production reporting shall be provided from wellhead metering.

<sup>2</sup>Wellhead Shut-In Pressure

**Part B: Type and Disposition of Production**

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Gas Value (\$)	Condensate and Gas Products (m <sup>3</sup> )	Condensate Value (\$)	Total Value \$	Type of Production	(A) Total Production 1000 (m <sup>3</sup> ) gas (m <sup>3</sup> ) oil or condensate	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Amount Used As Fuel								Gas	79.9	\$.15 per 1000 m <sup>3</sup>	\$ 11.99
Sales								Oil	130.4	\$.50 per m <sup>3</sup>	\$ 65.18
Other (Explain)								Condensate	-	\$.50 per m <sup>3</sup>	\$ -
TOTAL	-	\$ -	-	\$ -	-	\$ -	\$ -	Total	210.3		\$ 77.17

<sup>3</sup>This information is to be summarized on Form 3 for all wells