Page 1 of 2

Oil, Gas and Salt Resources Act

Ontario

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	Paragon et al 14, Rochester 4 - 8 - IEBR		Licence No.	T008204	Field/Pool: Rochester 4-8-I EBR Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	8 Con	IEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	10.4	1.4		47.4				± 27.3
Feb	10.2	1.5		46.1				28.0
Mar	11.2	1.6		50.2				31.0
Apr								
May								
Jun								
Jul			Var and Edward I					41 LE 2 E E E E E E
Aug								
Sep								<u>-</u>
Oct								
Nov	-2							
Dec								
TOTALS	31.8	4.43		143.7				86.33

Part B: Type and Disposition of Production

Total

30.30 \$

15,103.18

Part C: Annual Licence Fee Calculation 3

art b. Type and	Piopodition of	10000000							Tare of Allmaar Broomer			
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m ³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel		9-3-5	1.06						Oil	31.75	\$.50 per m ³	\$ 15.88
Sales	30.3	\$ 15,103.18		\$ -		\$ -		\$ 15,103.18	Gas		\$.15 per 1000 m ³	\$ -
Disposal			1110.47				143.66		Condensate		\$.50 per m ³	s -
Sec. Recovery									Total			\$ 15.88
Other (Explain)	CHAIL FLE	s -	3.37	Re-injected								

143.66 \$

15,103.18

4.43 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

art D	Summary of Commingled Wells	Page 2 of			
Licence No.	Well Name		Township, Tract - Lot - Concession	Field/Pool	Remarks
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				- Alberta	
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<u> </u>					
X Autho	writy: I hearby cartify that the information	provided berein is so	mplete and accurate and I have the authority to bi	and the emounter	
Audit		provided lielelli is cu	implete and accurate and I have the authority to bi	mu the operator.	
me (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited		
			100/12		
e	President	Signature:	- (Kokuly	16-08-2018	
				Date (dd/mm/yyyy)	



Ontario

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	PPC Rochester # 8, Rochester 1 - 12 - IEBR		Licence No.	T007958	Field/Pool: Rochester 1-17	7-II EBR Pool
Address:	Unit B, 1030 Adelaide St S, Łondon, On N6E 1R6	Township:	Rochester	Lot	12 Con	IEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

THE RELLEGION		PRODUCTION VOLUMES 1					PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kF	Pag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	9.0	1.3		38.8					30.0
Feb	7.1	0.9		28.3					22.0
Mar	9.0	1.1		35.4					28.0
Apr				F B SELVE ASSESSED					
May									
Jun									
Jul									
Aug		- I		F-II-					
Sep				-					
Oct									
Nov									-
Dec									
TOTALS	25.0	3.29		102.5					80.00

Part B: Type and Disposition of Production

Total

21.90 \$

10,924.20

Part C: Annual Licence Fee Calculation 3

art D. Type and I	Disposition of	1100001011							Ture or Amindar Election	1 00 Galdalation		
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m ³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			0.79						Oil	25.04	\$.50 per m ³	\$ 12.52
Sales	21.9	\$ 10,924.20		\$ -		\$ -		\$ 10,924.20	Gas		\$.15 per 1000 m ³	\$
Disposal				1427-4		P III I I I	102.46		Condensate		\$.50 per m ³	s -
Sec. Recovery									Total			\$ 12.52
Other (Explain)		s -	2.50	Re-injected								

102.46 \$

10,924.20

3.29 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D S	ummary of Commingled Wells							Page 2 of 2
Licence No.	Well Name		Township, Tract - Lot - Concession	Densile Tara III Fi	eld/Pool	F	temarks	
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	300 - 100 -						122716-	
				2007				
	30000	52.00					= (i)4	
X Authorit	y: I hearby certify that the information	n provided herein is co	mplete and accurate and I have the a	authority to bind the operator.				
lame (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited					
			1000					
Title	President	Signature:	- (Bothely-	16-08-2018				
				Date (dd/mm/yyyy)				





Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

m 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	Paragon et al # 6H (Horiz. No.1), Rochester 2 - 12 - IEBR		Licence No.	T008235	Field	ld/Pool: Rochester 1-17-II EBR	Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	12 Con	IEBR		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	0.1	0.2		1.9				3.0
Feb								
Mar								
Apr								
May								
Jun								
Jul			12 23 16 H 1					
Aug								
Sep		-		-10				
Oct								
Nov							A STATE OF THE REAL PROPERTY.	
Dec				24.7				
TOTALS	0.1	0.22		1.9				3.00

Part B: Type and Disposition of Production

Total

0.20 \$

97.97

Part C: Annual Licence Fee Calculation 3

	Oil (m³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel		ed biffye in	0.05						Oil	0.09	\$.50 per m ³	\$ 0.05
Sales	0.2	\$ 97.97		\$ -		\$ -		\$ 97.97	Gas		\$.15 per 1000 m ³	\$ -
Disposal			Market Services		Applica		1.92	metalwante linse a	Condensate		\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 0.05
Other (Explain)		\$ -	0.17	Re-injected								

1.92 \$

97.97

0.22 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

rt D	Summary of Commingled Wells			Page
icence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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	200			
			- 1987	
X Autho	rity: I hearby certify that the information provi	ded herein is complete and accurate and I have the authority to bin	d the energical	
Autilo	The state of the s	aca hereit is complete and accurate and mave the authority to bill	u the operator.	
(print)	Bruce Sherley	Company Dundee Oil and Gas Limited		
	President	Signature: R34.6	16-08-2018	

Date (dd/mm/yyyy)



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.1 (Horiz.#1), Rochester 4 - 12 - IEBR		Licence No.	T010442	Field/Pool: Rochester 1-17-II EBR	Pool
	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	12 Con	IEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

2.7			_
Х	Single	Well	Repo

	Grou	p/Comn	ningled	Well	Report
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		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	0.1	0.0						1.0
Feb								
Mar	Will the latest the second							
Apr				<u>-, , , , , , , , , , , , , , , , , , , </u>				
May								*
Jun								
Jul								
Aug				-				
Sep								The state of the s
Oct								
Nov	-14							
Dec								
TOTALS	0.1	0.04						1.00

Part B: Type and Disposition of Production

Total

0.10 \$

49.77

Part C: Annual Licence Fee Calculation 3

art D. Typo arta.	210000111011 01											
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m ³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			0.01						Oil	0.07	\$.50 per m ³	\$ 0.04
Sales	0.1	\$ 49.77		s -	-	\$ -		\$ 49.77	Gas		\$.15 per 1000 m ³	-
Disposal		HALE -				I I I I I I I I I I I I I I I I I I I	de primarila	Office of the second se	Condensate	in the section will be	\$.50 per m ³	s -
Sec. Recovery	MERKA				T THE .				Total			\$ 0.04
Other (Explain)		\$ -	0.03	Re-injected				100				

49.77

0.04 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells					Page 2 of 2
Licence No.	Well Name		Township, Tract - Lot - Concession	Field/Pool	Remarks	
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V Audion						
X Author	ity. Thearby certify that the informati	ion provided nerein is co	mplete and accurate and I have the authority to bin	d the operator.		
Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited			
Title	President	Signature:	- Bothely	16-08-2018		
				Date (dd/mm/yyyy)		



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	Paragon et al No. 16H (Horiz. No.1), Rochester 8 - 14 - IIEBI	3	Licence No.	T008222	Field/Pool: Rochester 7-17-IV EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	14 Con	IIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	PRO	ODUCTION VOLUMES 1			n=11_n	PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	5.2	1.2		6.6				28.0
Feb	5.4	1.2		6.7				28.0
Mar	4.3	1.1		5.4				27.0
Apr								
May		•						
Jun								
Jul		-		-0				
Aug	- 1							
Sep								
Oct								
Nov								
Dec								
TOTALS	14.9	3.40		18.7				83.00

Part B: Type and Disposition of Production

14.40 \$

7,194.67

Total

Part C: Annual Licence Fee Calculation 3

art b. Type and	Disposition of	. I Cadolioli							art o. Amidal Elocitoc	1 00 Odiodiacion			
	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)	
Used As Fuel			0.81						Oil	14.93	\$.50 per m ³	\$	7.4
Sales	14.4	\$ 7,194.67		s -		\$ -		\$ 7,194.67	Gas		\$.15 per 1000 m ³	\$	
Disposal	Part of				1012		18.72	Micheller Court	Condensate	Kell IIII uookee ig Anda ji iiii	\$.50 per m ³	\$	
Sec. Recovery									Total			\$	7.4
Other (Explain)		\$ -	2.59	Re-injected									

18.72 \$

7,194.67

3.40 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2

Part D

Summary of Commingled Wells



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	Paragon et al No. 21, Rochester 2 - 15 - IIEBR		Licence No.	T008232	Field/Pool: Rochester 7-17-IV EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	15 Con	IIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

	ŀ		
Y	Single	Wall	Renor

	Group/0	Commingled	Well	Report
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		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	8.0	3.0		45.4				25.0
Feb	13.8	1.3		77.6				28.0
Mar	12.1	0.9		68.0				31.0
Apr	:ec •	-		-				-
May	-	-		-				(#X)
Jun	-	-		•				(4)
Jul	-	-		-				iet .
Aug	-	-		-				
Sep	-	-		-				(E)
Oct	-	-						<u> </u>
Nov	-	-						27%
Dec	-			-				-
TOTALS	33.9	5.27		190.9	-			84.00

Part B: Type and Disposition of Production

Total

27.80 \$

13,987.58

Part C: Annual Licence Fee Calculation 3

,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			1.26						Oil	33.87	\$.50 per m ³	\$ 16.94
Sales	27.8	\$ 13,987.58	-	\$ -	-	\$ -		\$ 13,987.58	Gas	-	\$.15 per 1000 m ³	\$
Disposal						= =	190.94		Condensate	1.5	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 16.94
Other (Explain)		\$ -	4.01	Re-injected					9			

190.94

13,987.58

5.27 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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		242		
X Autho	rity: I hearby certify that the information prov	vided herein is complete and accurate and I have the auti	hority to hind the operator	
·······································	,	need the complete and addition and i have the auto	norty to bitte the operator.	
Name (print)	Bruce Sherley	Company Dundee Oil and Gas Limited		
Title	President	Signature:	16-08-2018	
			Date (dd/mm/yyyy)	

Page 2 of 2

Part D

Summary of Commingled Wells



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	Paragon et al No. 20, Rochester 3 - 15 - IIEBR		Licence No.	T008313	Field	ld/Pool: Rochester 7-17-IV EB	R Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	15 Con	IIEBR		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan				-	No. of the last of			•
Feb				-				
Mar				-				
Apr								
May	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1							
Jun			He versage militia					
Jul	-	-		•				
Aug				Franklin - Franklin - Carl				
Sep		THE RESIDENCE OF THE PARTY OF T						# # #
Oct				•				
Nov		-						
Dec		•						
TOTALS							January Company	

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
(m ³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
								Oil		\$.50 per m ³	\$
-	\$ -		\$ -		\$ -		\$ -	Gas		\$.15 per 1000 m ³	\$
			1, 2, 2, 2, 2, 2, 3		(Imain Seq)	Tolland		Condensate	and the losses of the like	\$.50 per m ³	\$
								Total			\$
	\$ -	-	Gas Inj Test, see Form 6								
			- \$ -	- \$ \$ - Gas Inj Test, see	- \$ \$ Gas Inj Test, see	- \$ -	- \$ \$ \$ \$	- \$ \$ \$ \$ \$	Oil - \$ \$ \$ - \$ - Gas - Condensate - Gas Inj Test, see	(m³) (\$) (1000 m³) (\$) (m3) Value (\$) (m3) \$ Production oil or condensate (m³) gas (1000 m³) - \$ - - \$ - Gas - - - \$ - - \$ - Gas - - - Condensate - Total -	(m³) (\$) (1000 m³) (\$) (m3) Value (\$) (m3) \$ Production oil or condensate (m³) gas (1000 m³) Licence Fee Rate - \$ - Oil - \$.50 per m³ - \$ - Gas - \$.15 per 1000 m³ - Condensate - \$.50 per m³ - Total - Total

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	TLM No. 1 (Horiz.#1), Rochester 2 - 16 - IIEBR		Licence No.	T010443	Field	d/Pool: Rochester 7-17-IV EBR Pool	
	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	16 Con	IIEBR		Well Status - Mode : Active	,

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	0.2	13.5		0.1				31.0
Feb	5.8	12.1		11.8	, ,			28.0
Mar	5.9	17.2		2.3			LES HOLLOW MISSES	31.0
Apr	-	-		-				
May								
Jun								
Jul			THE LETTER	- ·				
Aug								
Sep								
Oct								
Nov								
Dec								
TOTALS	11.9	42.89		14.1				90.00

Part B: Type and Disposition of Production

Total

13.60 \$

6,773.57

Part C: Annual Licence Fee Calculation 3

									are or runtage bloomed	T 00 Galadiation		
	Oil (m³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	cence Fee Payable (A) x (B)
Used As Fuel			10.27						Oil	11.86	\$.50 per m ³	\$ 5.93
Sales	13.6	\$ 6,773.57		\$ -		\$ -		\$ 6,773.57	Gas	-	\$.15 per 1000 m ³	\$
Disposal	i retion.				1 1 1 1 1 1 1 1 1	ile farmina	14.11		Condensate	THE RESIDENCE OF THE PARTY OF T	\$.50 per m ³	\$ aulings - Table
Sec. Recovery									Total			\$ 5.93
Other (Explain)	0.00	\$ -	32.62	Re-injected		***						

14.11 \$

6,773.57

42.89 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells									
Licence No.	Well Name		Township, Tract - Lot - Concession	Field/Pool	Page 2 of 2 Remarks				
			The state of the s						
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			2.7						
			7850.5		31.52.530.000.00				
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			VI 15-16-11	1.584					
	C. Marie C.		****	+					
					8 22 H A COM 25				
			74K						
X Autho	rity: I hearby certify that the information	n provided herein is co	mplete and accurate and I have the authority to b	ind the operator.					
			•						
Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited						
Title	President	Signature:	- Bhe	16-08-2018					
				Date (dd/mm/yyyy)					



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Operator Dundee Oil and Gas Limited		Dundee (Dev.#1), Rochester 3 - 16 - IIEBR		Licence No.	T012129	Field/Pool: Rochester 1-17-II EBR Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	16 Con	IIEBR	Well Status - Mode : Activ	ve

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	9.3	3.5		298.7				30.2
Feb	8.8	3.2		278.0				28.0
Mar	9.6	3.4		302.6				31.0
Apr								
May		•						
Jun								
Jul								
Aug								
Sep		-			The second secon			
Oct				•				
Nov								
Dec								
TOTALS	27.7	10.05		879.2				89.17

Part B: Type and Disposition of Production

Total

23.80 \$

11,902.03

Part C: Annual Licence Fee Calculation 3

	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
2 1	(m ³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			2.41						Oil	27.65	\$.50 per m ³	\$ 13.83
Sales	23.8	\$ 11,902.03	-	\$ -		\$ -		\$ 11,902.03	Gas		\$.15 per 1000 m ³	\$
Disposal					20,000		879.16		Condensate		\$.50 per m ³	\$
Sec. Recovery									Total			\$ 13.83
Other (Explain)		\$ -	7.64	Re-injected								

879.16 \$

11,902.03

10.05 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Licento No. Weel Name Township, Trad - Lot - Concession FleidPool Remarks	Part D	Summary of Commingled Wells			Page 2 of 2
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018	Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018					
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018					
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018					
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018					
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018					
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018					
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018		776			
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018					
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018		32-30		1 22	
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018					
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018					
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018					
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018					
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018					
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018					
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018					
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018				70.	
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018					
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018					
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018					
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018				31	
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018					
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018					
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018					
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018					
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018					
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018					
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018					
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018					
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018					
Name (print) Bruce Sherley Company Dundee Oil and Gas Limited Title President Signature: 16-08-2018	X Author	rity: I hearby certify that the information prov	ided herein is complete and accurate and I have the authority to b	ind the operator.	
Title President Signature: Bully 16-08-2018			· · · · · · · · · · · · · · · · · · ·		4
	Name (print)	Bruce Sherley	Company Dundee Oil and Gas Limited		
	Title	President	Signature: Bluly		

Part D



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	PPC et al No. 1, Rochester 1 - 17 - IIEBR		Licence No.	T007891	Field/Pool: Rochester 1-17-II EBR Pool
	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17 Con IIEBR		Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	P	PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.5	2.9		29.4				31.0
Feb	5.1	2.6		23.1				28.0
Mar	5.6	2.8		25.1				31.0
Apr								
May								
Jun								-4
Jul	-							• • • • • • • • • • • • • • • • • • • •
Aug	- La la Carlo de la Maria de la							4
Sep	-							-
Oct								•
Nov	-							
Dec								
TOTALS	17.1	8.30		77.5				90.00

Part B: Type and Disposition of Production

Total

16.40 \$

8,168.95

Part C: Annual Licence Fee Calculation 3

	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			1.99				X X X		Oil	17.12	\$.50 per m ³	\$ 8.56
Sales	16.4	\$ 8,168.95	archite -	\$ -		\$ -		\$ 8,168.95	Gas		\$.15 per 1000 m ³	s -
Disposal						50.000 umu	77.54	mm strung 2 Stra	Condensate		\$.50 per m ³	\$ -
Sec. Recovery							T-LLT		Total			\$ 8.56
Other (Explain)		\$ -	6.31	Re-injected								

77.54 \$

8,168.95

8.30 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells					Page 2 of 2
Licence No.	Well Name		Township, Tract - Lot - Concession	Field/Pool	Remarks	
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			10 ET			
					1	
	-					
				3.30		
			W49 W5 150 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
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			5 500	101.00		
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			E-181			
		77-22	1539			
	1		- No			
			W. Wall	-		
			2			
						**
				1980		
X Autho	ority: I hearby certify that the information	on provided herein is	complete and accurate and I have the authority to b	ind the operator.		
				ma mo oporatori		
Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited			
Tomo (print)	Didde Officially	Company	- 1			
Title	President	Clanatura	- Bluey-	16-08-2018		
	i leament	Signature:	- Cotting	Date (dd/mm/ssss)		



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Operator Dundee Oil and Gas Limited		PPC et al #3, Rochester 3 - 17 - IIEBR		Licence No.	T007942	Field/Pool: Rochester 1-17-II EBR P	ool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17 Con	IIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	4.5	1.2		52.3				28.2
Feb	4.2	1.1		48.0				26.0
Mar	5.0	1.2		56.3				31.0
Apr								
May								
Jun								
Jul								
Aug			The Theorem .					(A)
Sep								
Oct		•						11
Nov								
Dec				• •				
TOTALS	13.7	3.49		156.6				85.17

Part B: Type and Disposition of Production

Total

12.10 \$

6,039.73

Part C: Annual Licence Fee Calculation 3

.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)		cence Fee
	(m ³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	1	Payable (A) x (B)
Used As Fuel			0.84						Oil	13.67	\$.50 per m ³	\$	6.84
Sales	12.1	\$ 6,039.73		\$ -	-	\$ -		\$ 6,039.73	Gas		\$.15 per 1000 m ³	\$	
Disposal					IF Helica	DE DESIGNATION OF	156.62	Series and the series of	Condensate	mit un turimental transmit (a)	\$.50 per m ³	\$	
Sec. Recovery	SHOW								Total			\$	6.84
Other (Explain)		\$ -	2.65	Re-injected									

156.62 \$

6,039.73

3.49 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells Page							
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks			
				-			
	TIME TO THE TOTAL THE TOTAL TO THE TOTAL TOT			1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1			
Pi-	***			0.2			
				(A)			
No. 1							
				1200			
2							
X Authority	: I hearby certify that the information provid	ed herein is complete and accurate and I have the aut	thority to bind the operator.				
			•				
ame (print)	Bruce Sherley C	ompany Dundee Oil and Gas Limited					
		~ 1					
tie	President S	ignature:	16-08-2018				
8		——————————————————————————————————————	Date (dd/mm/yyyy)				



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	PPC Lakewood #7H (Horiz#1), Rochester 6 - 17 - IIEBR		Licence No.	T008073	Field/Pool: Rochester 1-17-II EBR Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17 Con	IIEBR	Well Status - Mode : Ac	ctive

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	16.3	5.4	No. 11 No. 12 No	260.3				26.4
Feb	11.3	3.9		148.6				28.0
Mar	7.4	1.9		97.1				15.0
Apr								
May		·						
Jun								
Jul			VEX LET YELLOW					
Aug		•						
Sep		•						
Oct	-							
Nov								
Dec	Y			-				
TOTALS	35.0	11.16	•	506.0				69.42

Part B: Type and Disposition of Production

Total

42.10 \$

20,959.54

Part C: Annual Licence Fee Calculation ³

									THE STATE OF THE S					
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)		Licence Fee	
	(m ³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate		Payable (A) x (B)	
Used As Fuel			2.67						Oil	35.00	\$.50 per m ³	\$	17.50	
Sales	42.1	\$ 20,959.54		\$ -		\$ -		\$ 20,959.54	Gas		\$.15 per 1000 m ³	\$		
Disposal						idem min	506.04		Condensate	up office was to a call a par	\$.50 per m ³	\$		
Sec. Recovery		TELL					y it is		Total			\$	17.50	
Other (Explain)		\$ -	8.49	Re-injected										

506.04 \$

20,959.54

11.16 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells				Page 2 of 2
Licence No.	Well Name	To	wnship, Tract - Lot - Concession	Field/Pool	Remarks
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		esting a second			
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			7.2		
			12.000		
			-1000		**-
			9 100 100 100 100 100 100 100 100 100 10		
	-				
	-				
			111748-11		
	C-14-30 (1945)(-203-		5/II × 90		
				_	
X Auth	nority: I hearby certify that the information p	provided herein is comple	ete and accurate and I have the authority t	to bind the operator.	
			,	-	
Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited		
(print)					
Title	President	Signature:	- Bhily	16-08-2018	
	* ************************************	- gradure.	-(-42-7-	Date (dd/mm/yyyy)	



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	Paragon Talisman Byrnedale (Dev. # 1), Rochester 2 - 18 - IIE	BR	Licence No.	T008810	Field/Pool: Rochester 1-17-II EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	18 Con	IIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

6,881.96

13.80 \$

Part A: Production Volumes and Pressures

Х	Single	Well	Re	po
---	--------	------	----	----

	Group	o/Comn	ningled	Well	Report
--	-------	--------	---------	------	--------

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	5.0	1.5		7.8				24.0
Feb	4.8	1.7		7.4				28.0
Mar	5.0	1.9		7.7				31.0
Арг	-	-		-				-
May	-	-		-				54%
Jun	-	-						360
Jul	-	-		-				.00
Aug	-	-		-				
Sep	-	-		-				-
Oct				-				= .
Nov	-	-		-			-	.#.0
Dec	-			-				-
TOTALS	14.8	5.10	-	22.8				83.00

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

art b. Type and	Diaposition of	Troduction					Tart C. Allitual Electice Lee Calculation						
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(A) Total Production (B)		
	(m ³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m3)	Licence Fee Rate	Payable	
	. 50		` ′							gas (1000 m ³)		(A) x (B)	
Used As Fuel			1.22						Oil	14.77	\$.50 per m ³	\$ 7.39	
Sales	13.8	\$ 6,881.96	-	\$ -	-	\$ -		\$ 6,881.96	Gas	-	\$.15 per 1000 m ³	\$	
Disposal							22.84		Condensate	-	\$.50 per m ³	\$ -	
Sec. Recovery									Total			\$ 7.39	
Other (Explain)		\$ -	3.88	Re-injected				(45)					

22.84 \$

6,881.96

5.10 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells				Page 2 of 2
Licence No.	Well Name		Township, Tract - Lot - Concession	Field/Pool	Remarks
					- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
	00.42 - 12			7	
	<u> </u>			-	
				2020 1500	
				Meloda .	
			-		
				100	
				10 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
X Auth	ority: I hearby certify that the information	provided herein is co	mplete and accurate and I have the authority t	to bind the operator.	
Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited		
Title	President	Signature	- (Kily-	16-08-2018	
				Date (dd/mm/yyyy)	

Part D



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

v.2017-01-30 To the Minister of Natural Resources and Forestry Form 8 T012395 Field/Pool: 0 Well Name: Dundee 15, Rochester 3 - 11 - IIIEBR Licence No. Dundee Oil and Gas Limited Operator 11 Con IIIEBR Well Status - Mode : Suspended Unit B. 1030 Adelaide St S. London, On N6E 1R6 Township: Rochester Address:

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

V	Cim	ala	Well	Da	201
A .	3 OIL	ale	AAGII	Νe	มบเ

	Group/Commingled Well	Report
--	-----------------------	--------

	P	RODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-/-							
Feb								
Mar								
Apr								
May								and the second second
Jun								
Jul								2 KT 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Aug								
Sep		-		E A I I LAS I LA SE				
Oct								
Nov								
Dec								
TOTALS	•		-					

Part B: Type and Disposition of Production

Part C:	Annual Licence	Fee Calculation 3
	Type of	(A) Total Production

oil or condensate (m³) gas (1000 m³) (B)

Licence Fee Rate

\$.50 per m³
\$.15 per 1000 m³
\$.50 per m³

Licence Fee

Payable

(A) x (B)

	Oil (m³)	Oil Value (\$)	(1000 m ³)	Gas V		Condensate (m3)	Value (\$)		Total Val	ue	Production	
Used As Fuel			-								Oil	
Sales		\$ -		\$		- 1 1	\$ -		\$	-	Gas	
Disposal				y Zhan				d of Alliania	n interesser		Condensate	nnia (
Sec. Recovery							l lista in				Total	9
Other (Explain)										00		
Total		\$ -		\$	-		\$ -		\$	-		

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	Paragon et al No. 22, Rochester 5 - 15 - IIIEBR		Licence No.	T008237	Field/Pool: Rochester 7-17-IV EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	15 Con IIIEBR		Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	PR	ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	- Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	18.4			104.8				27.0
Feb	17.0	-		95.6				28.0
Mar	16.2			90.6				31.0
Apr		-		=				
May				•				
Jun								
Jul								
Aug								
Sep	-							•
Oct								
Nov	•							
Dec								
TOTALS	51.6			291.0				86.00

Part B: Type and Disposition of Production

Total

42.70 \$

21,418.92

Part C: Annual Licence Fee Calculation 3

	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fe	е
	(m ³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)	
Used As Fuel									Oil	51.60	\$.50 per m ³	\$	25.8
Sales	42.7	\$ 21,418.92		\$ -		\$ -		\$ 21,418.92	Gas		\$.15 per 1000 m ³	\$	
Disposal							290.97	001100000000000000000000000000000000000	Condensate	An way on the safe on round	\$.50 per m ³	\$	-
Sec. Recovery					X2-TOTAL				Total			\$	25.8
Other (Explain)		\$ -		Re-injected									

290.97 \$

21,418.92

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Licence Fee Payable (A) x (B)

0.13

0.13

Operator	Dundee Oil and Gas Limited	Well Name:	Paragon #17H, Rochester 8 - 15 - IIIEBR		Licence No.	T008385	Field	d/Pool: Rochester 7-17-IV EBR Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	15 Con	IIIEBR		Well Status - Mode : Active	/e

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

V	Single	JA/OII	Donos
A	Sindle	AARII	Reput

Group/Commingled	Well	Report
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		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	0.1	0.6		0.2				7.0
Feb	M-1-4			•				
Mar	0.1	0.5		0.2				6.0
Apr								
May								
Jun								
Jul		-						
Aug								
Sep			DEPTH CONTRACT					
Oct	7/1 - = 1- III - 1-0 ÷							(-)
Nov	- III							55.7
Dec								
TOTALS	0.3	1.07		0.4				13.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	
Used As Fuel			0.26						Oil	0.26	\$.50 per m ³	195
Sales	- T	\$ -	11 - 12 - 17 - 17	\$ -	-	\$ -		\$ -	Gas		\$.15 per 1000 m ³	\$
Disposal					The property	or your own	0.39	DAC SAID FAILURA	Condensate		\$.50 per m ³	9
Sec. Recovery									Total			3
Other (Explain)		\$	- 0.81	Re-injected								
Total		\$ -	1.07	\$ -		\$ -	0.39	\$ -				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Summary of Commingled Wells Page 2 of 2 Licence No. Well Name Township, Tract - Lot - Concession Field/Pool Remarks T008197 Paragon #17, Rochester 8 - 15 - IIIEBR Rochester 8-15-IIIEBR Parent of T008385-well deepened in 1995 X Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator. Name (print) Bruce Sherley Dundee Oil and Gas Limited President Signature: 16-08-2018

Date (dd/mm/yyyy)

Part D



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Dundee Oil and Gas Limited	Well Name:	Paragon et al # 23, Rochester 3 - 16 - IIIEBR		Licence No.	T008412	Field/Pool: Rochester 7-17-IV EBR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	16 Con	IIIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	4.8			27.8				15.0
Feb	6.0			34.7				27.0
Mar	6.2			34.8				31.0
Apr								
May								
Jun								
Jul								
Aug	<u>-</u>	-0						
Sep	•							
Oct								•
Nov								
Dec								
TOTALS	17.1		-	97.3				73.00

Part B: Type and Disposition of Production

14.30 \$

7,173.42

Total

Part C: Annual Licence Fee Calculation 3

are mr Jpo arra	- 10 p 0 0 1 11 0 11 0 1											
	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel									Oil	17.05	\$.50 per m ³	\$
Sales	14.3	\$ 7,173.42	-	\$ -	-	\$ -		\$ 7,173.42	Gas		\$.15 per 1000 m ³	\$
Disposal					- Alley	Ter mer Carrell	97.29	METAVOR CORE	Condensate		\$.50 per m ³	\$
Sec. Recovery				Enline	LIE HIM BI				Total			\$
Other (Explain)		\$ -	-	Re-injected	111111111111111111111111111111111111111							

97.29 \$

7,173.42

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			Page 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	-			
	<u> </u>			
				10 V V
	000			
			23.5	

				100
	1422			
X Autho	prity: I nearby certify that the information prov	vided herein is complete and accurate and I have the authority to I	bind the operator.	
Name (print)	Bruce Sherley	Company Dundee Oil and Gas Limited		
Title	President	Signature:	16-08-2018	
			Date (dd/mm/yyyy)	



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	PPC et al Rochester #4, Rochester 8 - 17 - IIIEBR		Licence No. T007954		Field/Pool: Rochester 1-17-II EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17 Con	IIIEBR	Well Status - Mode : Active		

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1			TIME ON PRODUCTION			
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	11.7	7.5		375.7				31.0
Feb	10.3	6.0		330.0				28.0
Mar	11.1	5.8		351.7				31.0
Apr								
May								
Jun								
Jul		•						
Aug								
Sep								
Oct								
Nov								
Dec								
TOTALS	33.1	19.25		1,057.5				90.00

Part B: Type and Disposition of Production

29.90 \$

14,926.07

Total

Part C: Annual Licence Fee Calculation 3

	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Lice	nce Fee
	(m ³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)	
Used As Fuel			4.61						Oil	33.07	\$.50 per m ³	\$	16.54
Sales	29.9	\$ 14,926.07		\$ -	-	\$ -		\$ 14,926.07	Gas		\$.15 per 1000 m ³	\$	
Disposal						A P SI ES CIESTO	1,057.45		Condensate	en sammes gamme <u>r</u> en	\$.50 per m ³	\$	
Sec. Recovery								ETATE VENEZ	Total			\$	16.54
Other (Explain)		\$ -	14.64	Re-injected									

1,057.45 \$

14,926.07

19.25 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2

Part D

Summary of Commingled Wells



Form 8

Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Payable
(A) x (B)

Operator	Dundee Oil and Gas Limited	Well Name:	Dundee (Horiz. #1), Rochester 8 - 17 - IIIEBR		Licence No.	T012241	Field/Pool: Rochester 8-17-III EBR Pool
	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17 Con	IIIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Rep		Sing	le	Well	Rei	ooi
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	Grou	p/Comm	ingled	Well	Report
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THE RELEASE		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Jan		8.7		32.8				31.0		
Feb		7.9		19.7				28.0		
Mar		9.6		23.9				31.0		
Apr				- L						
May				- i						
Jun										
Jul										
Aug		- ·								
Sep		•						The state of the s		
Oct										
Nov										
Dec		1						· · · · · · · · · · · · · · · · · · ·		
TOTALS		26.27		, 76.3				90.00		

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

	Oil (m³)	С	il Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	
Used As Fuel				6.29						Oil		\$.50 per m ³	\$
Sales		\$			\$ -		\$ -		\$ -	Gas		\$.15 per 1000 m ³	\$
Disposal			The Park				and the same	76.32		Condensate	W SILE SILILIFES	\$.50 per m ³	\$
Sec. Recovery	PHILEYS NE									Total			\$
Other (Explain)		\$	-	19.98	Re-injected								
Total		\$		26.27	\$ -		\$ -	76.32	\$ -				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2

Summary of Commingled Wells

Part D



Form 8

Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.1 (Horiz.#1), Rochester 8 - 13 - IVEBR		Licence No.	T011262	Field/Pool: Roch	nester 5-12-IV EB	R Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	13 Con	IVEBR	Well Status	s - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	20.2	6.9		13.6				30.0
Feb	17.0	6.1		11.2				28.0
Mar	18.3	6.5		11.9				31.0
Apr								
May								
Jun				-				(4)
Jul				-				
Aug								
Sep								
Oct								
Nov								
Dec								
TOTALS	55.5	19.41		36.7				89.00

Part B: Type and Disposition of Production

Total

52.10 \$

25,975.11

Part C: Annual Licence Fee Calculation 3

	Oil (m³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			4.65						Oil	55.53	\$.50 per m ³	\$ 27
Sales	52.1	\$ 25,975.11		\$ -	W- 1-1-1-	\$ -		\$ 25,975.11	Gas	100 = 11 = - 1 10 - 10 - 1	\$.15 per 1000 m ³	\$
Disposal							36.68		Condensate		\$.50 per m ³	\$
Sec. Recovery									Total			\$ 27
Other (Explain)		\$ -	14.76	Re-injected								

36.68 \$

25,975.11

19.41 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells				Page 2 of 2				
Licence No.	Well Name	Towi	nship, Tract - Lot - Concession	Field/Pool	Remarks				
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			200						

					1000				
			Yes care						
	AMARIA MANAGEMENTAL AND								
				32 SEC. 12 12 13 15 EV.					
	1833								
	3.3								
-				W					
X Autho	ority: I hearby certify that the information pro	ovided herein is complete	and accurate and I have the authority to	o bind the operator.					
Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited						
***************************************			-01						
Title	President	Signature:	1 Bokuly	16-08-2018					
				Date (dd/mm/yyyy)					

Ontario

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

m 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	PPC Rochester #15, Rochester 7 - 17 - IV		Licence No.	T008111	Field/Pool: Rochester 7-17-IV EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17 Con IV		Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

\$

Group/Commingled Well Report

	PR	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	9.5	2.9		11.7				31.0
Feb	8.2	2.3		10.1				28.0
Mar	9.0	2.5		11.0				31.0
Apr								
May								
Jun	- 3							A THE STATE OF THE STATE OF
Jul	-							
Aug	- 11 - 11 - 11 - 11 - 11 - 11 - 11 - 1							
Sep		-						
Oct								
Nov				•				
Dec								
TOTALS	26.7	7.66		32.9				90.00

Part B: Type and Disposition of Production

Total

24.10 \$

12,027.80

Part C: Annual Licence Fee Calculation 3

	Oil	Oil Value	Gas	Gas Value	Condensate Condens		Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee	
	(m ³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)	
Used As Fuel			1.83						Oil	26.72	\$.50 per m ³	\$ 13	3.36
Sales	24.1	\$ 12,027.80	-	\$ -		\$ -		\$ 12,027.80	Gas		\$.15 per 1000 m ³	\$	-0
Disposal							32.87		Condensate	CES MANOSCHOLE COLEMINA	\$.50 per m ³	\$	-
Sec. Recovery									Total			\$ 13	3.36
Other (Explain)		\$ -	5.83	Re-injected									

32.87 \$

12,027.80

7.66 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Annual Report of Monthly Oil and Gas Production
For the Year 2018 - up to and including March 31

For the Year 2018 - up to and including March

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Oil and Gas Limited Well Name: TLM No.2 (Horiz.#1), Gosfield North 1 - 21 - VI			Licence No.	T010083	Field/Pool: Gosfield North 2-21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	21 Con	VI	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	16.3			90.2				31.0
Feb	15.1			79.1			in the second se	28.0
Mar	16.3	-		85.5				31.0
Apr		-						
May								
Jun	- 1							
Jul								Pullburg to the reserve
Aug		- ·						
Sep	-	-						
Oct								
Nov	·/·							
Dec		-						
TOTALS	47.6			254.8				90.00

Part B: Type and Disposition of Production

26.00 \$

12,942.61

Total

Part C: Annual Licence Fee Calculation 3

art b. Type and	Disposition of	FIOUUCTION							Part C: Affinual Licence	ree Calculation		
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m ³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			-					of the same of	Oil	47.62	\$.50 per m ³	\$ 23.81
Sales	26.0	\$ 12,942.61	-	\$ -	-	\$ -		\$ 12,942.61	Gas		\$.15 per 1000 m ³	\$
Disposal							254.81		Condensate	nel caraper o companie	\$.50 per m ³	\$
Sec. Recovery									Total	BUTTER STREET		\$ 23.81
Other (Explain)		\$ -		\$ -								

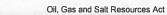
254.81

12,942.61

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D											
Licence No.	Well Name	1	ownship, Tract - Lot - Concession	Field/Pool	Remarks						
			21.16 1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1								
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L											
X Auth	ority: I hearby certify that the information pro	ovided herein is comp	lete and accurate and I have the authority	to hind the operator							
	is not the state of the state o	The state of the s	and about the time the dutilotty	to bills the operator.							
Name (noist)	Price Sheday	Company	Dundee Oil and Gas Limited								
Name (print)	Bruce Sheriey	Company	Duriuee Oil and Gas Limited								
Tu-	President	Sienehure	10200	16-08-2018							
Title	Fiesiuein	Signature:	Comy-	Date (dd/mm/yyyy)							



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

To the Minister of Natural Resources and Forestry v.2017-01-30 Form 8 Operator **Dundee Oil and Gas Limited** Well Name: Pembina, Gosfield North 4 - 22 - VI Licence No. T008544 Field/Pool: Gosfield North 2-21-VI Pool Well Status - Mode : Unit B, 1030 Adelaide St S, London, On N6E 1R6 Township: Gosfield North 22 Con VI Active Address:

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	•							
Feb								
Mar				-				
Apr				•				
May								
Jun								
Jul		-						
Aug				•				<u> </u>
Sep								
Oct								•
Nov								**************************************
Dec								
TOTALS			- 1	•				

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

									Tall of Tillian Bloome			
	Oil (m³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel									Oil		\$.50 per m ³	\$
Sales		\$ -		\$ -		\$ -		\$ -	Gas		\$.15 per 1000 m ³	\$
Disposal									Condensate	n adampanin Zel	\$.50 per m ³	\$
Sec. Recovery									Total			\$
Other (Explain)		OBS well	a transiti	\$ -				- Dec				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Licence No.	Well Name	To	wnship, Tract - Lot - Concession	Field/Pool	Remarks
				- 6 14	
					No. 1
				as Interest	
				-81,1	
		= =			
				_	
					*
X Auth	ority: I hearby certify that the information pro	ovided herein is comple	ete and accurate and I have the authority to bir	nd the operator.	
Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited		
			100 A		
Title	President	Signature:	_ Bokuly	16-08-2018	
			()	Date (dd/mm/yyyy)	

Page 2 of 2

Part D

Summary of Commingled Wells



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

m 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Dundee Oil and Gas Limited	Well Name:	Talisman No.1 (Horiz.#1) 5-21-VI, Gosfield North 5 - 21 - VI	Licence No.	T010059	Field/Pool: Gosfield North 2-21-VI Pool	
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	21 Con	VI	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

81.90 \$ 40,803.77

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	DDC	DDUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	30.0	- Cas (10 III)	Condendate (iii)	1.8				30.0
Feb	29.0			1.9				28.0
Mar	28.4			1.8				31.0
Apr	-							
May								
Jun								
Jul								
Aug								
Sep	- I							
Oct								
Nov				and the contract of				
Dec								89.00
TOTALS	87.4	-	-	5.5				69.00

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

art b. Type and t	Jisposition of	ribuuction							Tart O. Almadi Elocitos			11 5
	Oil (m³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel									Oil	87.40	\$.50 per m ³	\$ 43.70
Sales	81.9	\$ 40,803.77	-	\$ -		\$ -		\$ 40,803.77	Gas		\$.15 per 1000 m ³	s -
Disposal							5.45		Condensate		\$.50 per m ³	\$ -
Sec. Recovery				We con Page 19					Total			\$ 43.70
Other (Explain)		\$ -		s -		The York						

5.45 \$

40,803.77

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D :	Summary of Commingled Wells				Page 2 of
Licence No.	Well Name		Township, Tract - Lot - Concession	Field/Pool	Remarks
					
X Authorit	ty: I hearby certify that the information pro	ovided herein is com	plete and accurate and I have the authority	to bind the operator.	
			•		
ame (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited		
			\sim 1		
tle	President	Signature:	(B3kuly	16-08-2018	
				Date (dd/mm/yyyy)	



Annual Report of Monthly Oil and Gas Production
For the Year 2018 - up to and including March 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	Telesis 34539, Gosfield North 2 - 21 - VI		Licence No.	T007540	Field/Pool: Gosfield North 2-21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	21 Con VI		Well Status - Mode : Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	P	PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-							<u> </u>
Feb								•
Mar		-						
Apr								
Мау								
Jun								
Jul								
Aug								
Sep								
Oct		- 1						**
Nov								The state of the s
Dec								
TOTALS								

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

art b: Type and I	Disposition of	riou	luction								Tait O. Allitual Election	. do daileatatique		
	Oil (m³)		Oil Value (\$)	Gas (1000 m ³)	Gas Val	ue	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel											Oil		\$.50 per m ³	\$
Sales		\$	u. v.		\$	444		\$ -		\$ -	Gas		\$.15 per 1000 m ³	\$ -
Disposal										WILLY STY SEAR	Condensate		\$.50 per m ³	\$
Sec. Recovery					4						Total			\$
Other (Explain)				4 2 2										

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			Page 2 of
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
				2 2
		_		
X Autho	city: Thearby certify that the information provide	ed herein is complete and accurate and I have the authority to	hind the angustar	
	my mat the miorination provide	to note in the complete and accurate and mave the authority to	billia the operator.	
Name (print)	Bruce Sherley Co	Pundes Oil and Continuity		
thing (binit)	Control of the contro	Dundee Oil and Gas Limited		
Title	President Si	onature.	16.08.2018	*

Date (dd/mm/yyyy)



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

n 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	Telesis 34537 (Horiz.#1), Gosfield North 6 - 23 - VI		Licence No.	T008584	Field/Pool: Gosfield North 2-21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	23 Con	VI	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	P	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.7			20.8				30.0
Feb	6.3			19.8				28.0
Mar	6.0			17.7				31.0
Арг	7-4-1							
May								
Jun		•						
Jul								
Aug								<u> </u>
Sep								
Oct	-1							
Nov								
Dec								
TOTALS	18.9			58.3				89.00

Part B: Type and Disposition of Production

Total

29.10 \$

14,458.71

Part C: Annual Licence Fee Calculation 3

ait b. Type and i	Diahosition of	Troudction							T GIT OF THINIGHT EIGENING			
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m ³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel									Oil	18.94	\$.50 per m ³	\$ 9.47
Sales	29.1	\$ 14,458.71		\$ -		\$ -		\$ 14,458.71	Gas	THE PARTY OF	\$.15 per 1000 m ³	\$ -
Disposal				100000	. 12/8/	DA STATE OF THE	58.29		Condensate	ni - (Sagici)(tti) acta) ma	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 9.47
Other (Explain)		\$ -		\$ -								

58.29 \$

14,458.71

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Date (dd/mm/yyyy)



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Dundee Oil and Gas Limited	Dundee Oil and Gas Limited Well Name: Talisman No.1 (Horiz.#1), Gosfield North 5 - 18 - VII			Licence No.	T010019	Field/Pool: Gosfield North 2-21-VI Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	18 Con VII		Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	PF	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	43.3	-		22.4				31.0
Feb	22.5			11.2				28.0
Mar	31.4			25.6				31.0
Apr								
May								
Jun								
Jul								
Aug	-							
Sep								
Oct	-							
Nov								
Dec								00.00
TOTALS	97.1			59.1				90.00

Part B: Type and Disposition of Production

Total

103.40 \$

51,522.48

Part C: Annual Licence Fee Calculation 3

art b: Type and	Oil (m³)	Oil Oil Value Gas Gas Value			Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value	Production oil or condensate (m³) Licence Fee Rate			Licence Fee Payable (A) x (B)	
Used As Fuel			-						Oil	gas (1000 m³) 97.10	\$.50 per m ³	\$ 48.55	
Sales	103.4	\$ 51,522.48		\$ -	-	\$ -		\$ 51,522.48	Gas	-	\$.15 per 1000 m ³	\$ -	
Disposal						No of White	59.12		Condensate		\$.50 per m ³	\$ -	
Sec. Recovery									Total			\$ 48.55	
Other (Explain)		\$ -	-	\$ -				Burnell.					

59.12 \$

51,522.48

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells				Page 2 of
Licence No.	Well Name		Township, Tract - Lot - Concession	Field/Pool	Remarks
	-				
2					
X Autho	prity: I hearby certify that the information	on provided herein is a	omplete and accurate and I have the authority to	hind the operator	
			emplote and accurate and I have the authority to	billa the operator.	
ame (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited		
tle	President President	Si	10200		
	Fresident	Signature:	- (- Omity-	16-08-2018	
				Date (dd/mm/yyyy)	



For the Year 2018 - up to and including March 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Gosfield North 6 - 19 - VII		Licence No.	T009153	Field/Pool: Gosfield North 2-21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	19 Con VI		Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

2.0				Repor
Λ	311	luic	AACH	LICHUI

Group/Commingled Well Report

	P	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	14.0			125.2				29.0
Feb	13.5			121.7				28.0
Mar	14.3			128.8				31.0
Apr				novina prima prima in the first				
May				and and all and a				
Jun								
Jul								
Aug								
Sep								₩
Oct	- 1			•				**************************************
Nov	and the second section of the			7 3 TH				
Dec								
TOTALS	41.8	-		375.8				88.00

Total

39.60 \$

19,628.31

Part C: Annual Licence Fee Calculation 3

art B: Type and	Disposition of	Production							art C: Annual Licence	ree Calculation		
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m ³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel									Oil	41.82	\$.50 per m ³	\$ 20.9
Sales	39.6	\$ 19,628.31		s -	-	\$ -		\$ 19,628.31	Gas		\$.15 per 1000 m ³	s -
Disposal			THE REST			the and time	375.77	STREET,	Condensate		\$.50 per m ³	s -
Sec. Recovery									Total			\$ 20.9
Other (Explain)		\$ -		\$ -								

375.77 \$

19,628.31

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

art D	Summary of Commingled Wells			Page 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
2000				
915				
			100	
				10.1

A THE SALE				
X Author	rity: I hearby certify that the information provide	ed herein is complete and accurate and I have the authority to bind	the operator.	
		•		
e (print)	Bruce Sherley Co	ompany Dundee Oil and Gas Limited		
April 19	- Co	2		
i)	President Si	gnature:	40.00.0040	
	Fresident Si	gnature:	16-08-2018	
-			Date (dd/mm/yyyy)	



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Operator Dundee Oil and Gas Limited		Telesis 34541, Gosfield North 8 - 20 - VII		Licence No.	T007582	Field/Pool: Gosfield North 2-21-VI Poo	ol
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	20 Con	VII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	P	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	4.3			31.5				31.0
Feb	13.6			56.1				13.0
Mar	63.1	444 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		200.5				31.0
Apr								
May								*
Jun								
Jul	72.11							
Aug	- 1		2					(4)
Sep	- 10							
Oct								
Nov								
Dec								
TOTALS	81.0			288.1				75.00

Part B: Type and Disposition of Production

Total

39.10 \$

19,612.81

Part C: Annual Licence Fee Calculation 3

art b: Type and I	Disposition of	riouuction							art C. Allia Licence	1 CC Odiodiacion			
	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Pay	ce Fee yable x (B)
Used As Fuel									Oil	80.95	\$.50 per m ³	\$	40.48
Sales	39.1	\$ 19,612.81		\$ -	##### -	\$ -		\$ 19,612.81	Gas	7	\$.15 per 1000 m ³	\$	*
Disposal			48-			facilitations	288.05	en mentana i	Condensate		\$.50 per m ³	\$	
Sec. Recovery									Total			\$	40.48
Other (Explain)		\$ -		\$ -			V	The second second					

288.05 \$

19,612.81

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Sum	mary of Commingled Wells			Page 2 of
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
				+
				* * All
				y 21
X Authority:	hearby certify that the information provide	d herein is complete and accurate and I have the auth	pority to hind the operator	
		and a sound to the first and the second to t	ioniy to bind the operator.	
ame (print)	Bruce Sherley Coi	Dundes Oil and One Limite		
Wille Manne	Color Officially Col	npany Dundee Oil and Gas Limited		
tle	President Sig	nature:		
	i resident Sig	nature:	16-08-2018	

Date (dd/mm/yyyy)



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

g To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Dundee Oil and Gas Limited	Well Name:	Ram BP Telesis #19(Deviated 1), Gosfield South 4 - 258 - S	TR	Licence No.	T007792	Field/Pool: Gosfield South 4-258-STR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield South	Lot	258 Con	STR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	PRO	DDUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	13.4			30.6				31.0
Feb	12.9		U	27.4				28.0
Mar	14.6	•		31.1				31.0
Apr								•
May								
Jun								
Jul				= 1 = 1 = 1 = 1 = 1 = 1				
Aug	-							
Sep								
Oct	•							
Nov								
Dec				-4				
TOTALS	40.8			89.1				90.00

Part B: Type and Disposition of Production

Total

44.80 \$

22,359.96

Part C: Annual Licence Fee Calculation 3

ait D. Type and i	Diaboaition of	i i oddotion							T GIT OI THINGS MICCINE			
	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel									Oil	40.79	\$.50 per m ³	\$ 20.40
Sales	44.8	\$ 22,359.96		s -	= <u>-</u>	\$ -		\$ 22,359.96	Gas		\$.15 per 1000 m ³	\$
Disposal					- IVIIA		89.10		Condensate		\$.50 per m ³	\$
Sec. Recovery									Total			\$ 20.40
Other (Explain)		s -		s -	The state of			5				

89.10 \$

22,359.96

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Date (dd/mm/yyyy)



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Dundee Oil and Gas Limited	Well Name:	Ram 101, Enniskillen 1 - 15 - VI		Licence No.		T007673	Field/Po	ool: Corey East Pool	
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	15 Con	VI		v	/ell Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	р	RODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.9	3.9			E CONTRACTOR DE LA CONT			31.0
Feb	6.4	3.5						28.0
Mar	6.9	3.9						31.0
Apr		K						
May								
Jun		-						
Jul							17 - 16 7 - 4	
Aug								-
Sep								-
Oct				Landard Control of the Control				
Nov								•
Dec								<u> </u>
TOTALS	20.2	11.20						90.00

Total

19.90 \$

8,904.89

Part C: Annual Licence Fee Calculation 3

art B: Type and	Disposition of	Production							alt C. Allitual Licelice			
	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Payable (A) x (B)
Used As Fuel			2.24						Oil	20.23	\$.50 per m ³	\$ 10.12
Sales	19.9	\$ 8,904.89		s -		\$ -		\$ 8,904.89	Gas		\$.15 per 1000 m ³	\$
Disposal						may be	NEVER IN THE		Condensate	THE PART CHARGE OF THE PARTY OF	\$.50 per m ³	\$ nitional and a second
Sec. Recovery									Total			\$ 10.12
Other (Explain)		\$ -	8.96	Flared								

8,904.89

11.20 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Sui	nmary of Commingled Wells			Page 2 of
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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			100	
	2 2 1 H			
	7			
			30	
			5	
X Authority:	I hearby cortify that the information and	ded barein in complete and account and the state of the s		
Authority.	Theatby certify that the information provi	ded herein is complete and accurate and I have the authority	to bind the operator.	
ame (print)	Bruce Sherley	0		
ame (print)	bruce Sheriey	Company Dundee Oil and Gas Limited		
tle	President	Signature: Bluly		
	Freshuent	Signature:	16-08-2018	
			Date (dd/mm/yyyy)	
		/		

Ontario

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Operator Dundee Oil and Gas Limited		CanEnerco #2, Enniskillen 2 - 15 - VI		Licence No.	T008468	Field/Pool: Corey East Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	15 Con VI		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	PI	RODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	38.9	6.8		15.4				31.0
Feb	36.4	6.1		10.3				28.0
Mar	39.1	6.8		11.4				31.0
Apr								
May								4
Jun				William Service Transfer				
Jul								
Aug								
Sep	-							
Oct								
Nov								
Dec								00.00
TOTALS	114.4	19.60	-	37.1				90.00

Part B: Type and Disposition of Production

Total

112.80 \$

50,474.55

Part C: Annual Licence Fee Calculation 3

art B. Type and t	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			3.92		Lend had				Oil	114.41	\$.50 per m ³	\$ 57.21
Sales	112.8	\$ 50,474.55		\$ -		\$ -		\$ 50,474.55	Gas		\$.15 per 1000 m ³	\$
Disposal			FIRE			ije ilili v ilil	37.08		Condensate		\$.50 per m ³	\$ Chambre ()
Sec. Recovery				THE RESERVE					Total			\$ 57.21
Other (Explain)		\$ -	15.68	Flared								

37.08 \$

50,474.55

19.60 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Su	mmary of Commingled Wells				Page 2 of
Licence No.	Well Name		Township, Tract - Lot - Concession	Field/Pool	Remarks
	2 2 2				
		- 38			
)		
		-2.			
		-			
X Authority:	I hearby certify that the information p	provided herein is co	mplete and accurate and I have the authority	to bind the operator.	
ame (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited		
tte	President	Signature:	- Bhuly-	16-08-2018	
				Date (dd/mm/yyyy)	
			/		
			<i>I</i>		



Form 8

Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	RAM #61, Enniskillen 2 - 15 - VI		Licence No.	T004595	Field/Pool: Corey East Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	15 Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	41.3	6.8		8.6				31.0
Feb	38.6	6.1		5.7				28.0
Mar	41.5	6.8		6.3				31.0
Apr	-	-		•				
May	-			•				-
Jun		-						-
Jul	-			<u>-</u>			ļ	
Aug	-	-		<u> </u>				
Sep		-		<u> </u>		<u> </u>		<u>-</u>
Oct		-		<u> </u>				
Nov		-		<u>-</u>		<u> </u>		
Dec		-				<u> </u>		-
TOTALS	121.4	19.60	-	20.6				90.00

Part B: Type and Disposition of Production

119.80 \$

Total

53,607.25

Part C: Annual Licence Fee Calculation 3

Part B: Type and	Disposition of	Production							Falt C. Allindar Electrice			1
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m ³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			3.92						Oil	121.35	\$.50 per m ³	\$ 60
Sales	119.8	\$ 53,607.25	-	\$ -	-	\$ -		\$ 53,607.25	Gas	-	\$.15 per 1000 m ³	\$
Disposal							20.60		Condensate	-	\$.50 per m ³	\$
Sec. Recovery									Total			\$ 60
Other (Explain)		\$ -	15.68	Flared				7				

20.60 \$

53,607.25

19.60 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells	<u> </u>				 	Page 2 of 2
Licence No.	Well Name		Township, Tract - Lot - Concession		Field/Pool	Remarks	
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			9:				
		-					
V I					26		
			*1				4. 6. 1
		-					
							<u> </u>
							922
	<u>L</u>						
X Autho	ority: I hearby certify that the information pro	oridad bancia is se					
Addition	only. Thearby certify that the information pro	ovided Herein is co	mpiete and accurate and I have the aut	nority to bind the opera	ator.		
Nama (print)	Bruce Sherley						
Name (print)	bruce Shelley	Company	Dundee Oil and Gas Limited				
Title	President	-10 1000000	_Bhily_				
- Inde	Fiesidelit	Signature:	- (- Whity-		8-2018		
				Date (dd/m	im/yyyy)		
			/				

Ontario

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

m 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	Ram 100, Enniskillen 7 - 16 - VI		Licence No.	T007	545 F	Field/Pool: Enniskillen 7-16-VI Poo	ol
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	16 Con	VI		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	PR	ODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	3.0	-		9.0	Marie Landing			31.0
Feb	2.0			5.8				28.0
Mar	2.5			7.3				31.0
Apr								
May			4-11					
Jun								
Jul								
Aug	•							
Sep								
Oct								
Nov			1874					
Dec								- 1
TOTALS	7.4			22.0				90.00

Part B: Type and Disposition of Production

Total

14.20 \$

6,126.76

Part C: Annual Licence Fee Calculation 3

an b. Type and L	risposition of	roduction							art o. Allinaar Elocitoe	1 00 Gaigaigaigai		
	Oil (m³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel							Web let		Oil	7.44	\$.50 per m ³	\$ 3.72
Sales	14.2	\$ 6,126.76		s -		\$ -		\$ 6,126.76	Gas		\$.15 per 1000 m ³	\$ -
Disposal	-,TL 14-1		212274	mad are		Assemblement	22.04		Condensate		\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 3.72
Other (Explain)		\$ -		\$ -								

22.04 \$

6,126.76

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Licence No.	Well Name	Township Tract Let Consesses	EL-H/D	Page :
Electrice 140.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
183			 	
	- W			
	W			*
				*
X Authority: I h	earby certify that the information provide	d herein is complete and accurate and I have the authority to bind	the operator.	
e (print)	Bruce Sherley Co	mpany Dundee Oil and Gas Limited		
W				
	President Sig	nature:	16-08-2018	
			Date (dd/mm/yyyy)	
		/		

Ontario

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Dundee Oil and Gas Limited Well N		RAM NO.15, Enniskillen 1 - 17 - X		Licence No.	T003398	Field/Pool: Petrolia East Pool	
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	17 Con	Х	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	PRO	DUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Jan	23.4	3.4						31.0		
Feb	22.6	3.1						28.0		
Mar	23.9	3.4						31.0		
Apr										
May										
Jun										
Jul				-						
Aug										
Sep										
Oct								=:		
Nov										
Dec								20.00		
TOTALS	69.8	9.90						90.00		

Part B: Type and Disposition of Production

29,929.26

64.80 \$

Total

Part C: Annual Licence Fee Calculation 3

art B: Type and i	Oil (m³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			1.98						Oil	69.84	\$.50 per m ³	\$ 34.92
Sales	64.8	\$ 29,929.26		\$ -		\$ -		\$ 29,929.26	Gas		\$.15 per 1000 m ³	\$
Disposal							EL MISSE		Condensate		\$.50 per m ³	\$
Sec. Recovery				15-20 E		141 41			Total			\$ 34.92
Other (Explain)		\$ -	7.92	Flared		The state of						

29,929.26

9.90 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells				Page 2 of 2
Licence No.	Well Name		Township, Tract - Lot - Concession	Field/Pool	Remarks
	75				
	/aa				
7					
X Author	ity: I hearby certify that the informati	ion provided herein is co	mplete and accurate and I have the authority	to bind the operator.	
lame (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	<u> </u>	
Title	President	Signature;	1830 e	16-08-2018	
			-(-)	Date (dd/mm/yyyy)	

Ontario

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	erator Dundee Oil and Gas Limited Well Name: CanEnerc		CanEnerco #10 (Deviated #2), Enniskillen 1 - 17 - X	nEnerco #10 (Deviated #2), Enniskillen 1 - 17 - X			008804	Field/Pool: Petrolia East Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	17 Con	X		Well Status - Mode :	Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	P	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.7	3.4						31.0
Feb	6.5	3.1						28.0
Mar	6.8	3.4						31.0
Apr								
May								
Jun								
Jul								
Aug								
Sep	•			- 1				
Oct								
Nov								
Dec	- 7							
TOTALS	20.0	9.90						90.00

Part B: Type and Disposition of Production

Total

18.50 \$

8,546.05

Part C: Annual Licence Fee Calculation 3

art B: Type and L	Disposition of	Production			and the same of th		Part C. Annual Licence ree Calculation							
	Oil (m³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate		Payable (A) x (B)	
Used As Fuel			1.98						Oil	19.95	\$.50 per m ³	\$	9.98	
Sales	18.5	\$ 8,546.05		\$ -		\$ -		\$ 8,546.05	Gas		\$.15 per 1000 m ³	\$		
Disposal	N. Z. E. T.						tan jira d		Condensate		\$.50 per m ³	\$	10	
Sec. Recovery						14.43			Total	TOTAL SACTION CELL		\$	9.98	
Other (Explain)		\$ -	7.92	Flared										

8,546.05

9.90 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

7 - 5-47 -- L



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Operator Dundee Oil and Gas Limited Well Name:		RAM #38, Enniskillen 4 - 17 - X		Licence No.	T004132	Field/Pool: Petrolia East Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	17 Con X		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

\$

Group/Commingled Well Report

	PRO	DUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.7	-						31.0
Feb	6.5							28.0
Mar	6.8	-						31.0
Apr								•
May								
Jun						The state of the s		
Jul				•				
Aug								
Sep	-							
Oct								
Nov				-				
Dec								
TOTALS	20.0							90.00

Part B: Type and Disposition of Production

18.50 \$

Total

8,546.05

Part C: Annual Licence Fee Calculation 3

art B: Type and	Oil (m³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel							4134		Oil	19.95	\$.50 per m ³	\$ 9.98
Sales	18.5	\$ 8,546.05		\$ -		\$ -		\$ 8,546.05	Gas	ve land on a partier	\$.15 per 1000 m ³	\$
Disposal							H (FILE SEE		Condensate	in in the second second second	\$.50 per m ³	\$ THE PARTY OF
Sec. Recovery						Na Sala			Total			\$ 9.98
Other (Explain)		\$ -		\$ -								

8,546.05

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			Page 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
ti.				
-				
		The second secon		
12.00				
X Autho	prity: I hearby certify that the information pro	ovided herein is complete and accurate and I have the authority to bi	ind the operator.	
Name (print)	Bruce Sheriey	Company Dundee Oil and Gas Limited	<u> </u>	
			0	
Title	President	Signature: RSkul	16-08-2018	

Date (dd/mm/yyyy)



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	CanEnerco No. 3, Enniskillen 7 - 18 - XI		Licence No.	T008471	Field/Pool: Petrolia East Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	18 Con	XI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

294.40 \$ 135,970.32

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	PE	RODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	106.2	3.4						31.0
Feb	102.8	3.1						28.0
Mar	108.4	3.4						31.0
Apr								
May								
Jun								
Jul								- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Aug								
Sep								
Oct								<u> </u>
Nov								•
Dec								
TOTALS	317.4	9.90						90.00

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

art D. Typo una	Oil (m³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence For Payable (A) x (B)	9
Used As Fuel			1.98						Oil	317.43	\$.50 per m ³	\$	158.72
Sales	294.4	\$ 135,970.32		\$ -		\$ -		\$ 135,970.32	Gas		\$.15 per 1000 m ³	\$	
Disposal	Janon Hill					nuevillano.			Condensate	an Similar of Instituted	\$.50 per m ³	\$	-
Sec. Recovery				7 7 7 7 9					Total			\$	158.72
Other (Explain)		\$ -	7.92	Flared									

135,970.32

9.90 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			Page 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
			272	

X Author	rity: I hearby certify that the information prov	vided herein is complete and accurate and I have the authority to bin	d the operator.	
Name (print)	Bruce Sherley	Company Dundee Oil and Gas Limited		

16-08-2018
Date (dd/mm/yyyy)

Title

President

Signature:



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	Ram/Talisman #29 Dev. No.1, Tilbury North 1 - 11 - IV		Licence No.	T008057	Field/Pool: Tilbury North 1-11-IV Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Tilbury North	Lot	11 Con	IV	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION		
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Jan	4.7	12.0		8.6				31.0		
Feb	3.7	7.8		6.9				28.0		
Mar	4.7	8.7		8.6				31.0		
Apr										
May										
Jun										
Jul	T			- en						
Aug										
Sep										
Oct										
Nov				-				200		
Dec		•								
TOTALS	13.1	28.50		24.1				90.00		

Total

6.30 \$

3,047.04

Part C: Annual Licence Fee Calculation 3

art B: Type and	Disposition of	Production							<u> Part C: Annual Licence</u>	ree Calculation		
	Oil (m³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			3.70						Oil	13.07	\$.50 per m ³	\$ 6.54
Sales	6.3	\$ 3,047.04	24.80	\$ 3,715.00		\$ -		\$ 6,762.04	Gas	24.80	\$.15 per 1000 m ³	\$ 3.72
Disposal			7-11-2-2-5		The Land	Respired to	24.13	ANY MAY HAVE A	Condensate		\$.50 per m ³	\$ emalina)
Sec. Recovery									Total			\$ 10.26
Other (Explain)		\$ -		s -								

24.13 \$

6,762.04

3,715.00

28.50 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Su	mmary of Commingled Wells				Page 2 of 2
Licence No.	Well Name		Township, Tract - Lot - Concession	Field/Pool	Remarks
		- Long 100 -			
				A	
Lie Lie					
		8			
			= 101		
			· · · · · · · · · · · · · · · · · · ·		
					-1
X Authority	I hearby certify that the information	n provided herein is c	omplete and accurate and I have the authorit	ty to bind the operator.	
Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited		
Fial a	Desident		102/10		
Title	President	Signature:	- (- Dikuly	16-08-2018	
				Date (dd/mm/yyyy)	





Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	Name: TLM No.1(Horiz.#1), Tilbury West 3 - 2 - X		Licence No.	T010135	Field/Pool: Tilbury West 3-2-X	/Pool: Tilbury West 3-2-X Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Tilbury West	Lot	2 Con	X	Well Status - Mode :	Suspended		

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	P	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan		•						
Feb				•				
Mar				• .				
Apr								
May								-
Jun								
Jul		•						
Aug	•			and the latest terms of the second				Decided to the second
Sep	•							
Oct		-						
Nov								
Dec								
TOTALS								44

Part B: Type and Disposition of Production

Total

3.50 \$

1,752.31

Part C: Annual Licence Fee Calculation 3

art D. Type and	Oil (m³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel									Oil	- gas (1000 III)	\$.50 per m ³	\$ -
Sales	3.5	\$ 1,752.31		\$ -		\$ -		\$ 1,752.31	Gas		\$.15 per 1000 m ³	\$ -
Disposal	1-2-17613		in Piece		Service of the servic	111/10/11/20	Bron S		Condensate		\$.50 per m ³	\$ AUTE VIEW
Sec. Recovery						F-344			Total			\$
Other (Explain)								1				

1,752.31

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells				Page 2 of
Licence No.	Well Name		Township, Tract - Lot - Concession	Field/Pool	Remarks
				0 10 1 2 2 2 2	
			2 2		
					· · · · · · · · · · · · · · · · · · ·
Alle V					
					
X Autho	ority: I hearby certify that the information	on provided herein is o	omplete and accurate and I have the authority	to bind the operator.	
Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited		
	Out 11 is	200	mal a		
itle	President	_ Signature;	-(Skuly	16-08-2018	
				Date (dd/mm/yyyy)	



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

rm 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	Ram/BP 5, Raleigh 1 - 17 - XIII		Licence No.	T007369	Field	/Pool: Raleigh 1-17-XIII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Raleigh	Lot	17 Con	XIII		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

1	Y	Single '	Wall	Report
	^	Jingle	AAGII	Vehour

	Grou	p/Comm	ingled	Well	Report
--	------	--------	--------	------	--------

	PR	ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	15.1		33.7				• 22.0
Feb		14.9		20.2				22.0
Mar		4.0	TOTAL PROPERTY AND ADDRESS OF THE PARTY AND AD	27.8				11.0
Apr								
May	•			- 6				
Jun	. 1 (g -							
Jul								
Aug								
Sep								
Oct								
Nov								and the same of th
Dec	-							
TOTALS		34.00	-	81.7				55.00

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

art b. Type and	Diaposition c	11100	action							Ture of Allindar Eloo	nigo i go odiodianon		
	Oil (m³)		Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				7.00					in the second of the	Oil		\$.50 per m ³	\$
Sales		\$		27.00	\$ 4,257.87		\$ -		\$ 4,257.8	7 Gas	27.00	\$.15 per 1000 m ³	\$ 4.05
Disposal	REAL R							81.72	THE VALUE	Condensate		\$.50 per m ³	\$
Sec. Recovery										Total			\$ 4.05
Other (Explain)		S		II THE STATE OF	\$ -								

81.72 \$

4,257.87

34.00 \$

4,257.87

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells				Page 2 of 2
Licence No.	Well Name		Township, Tract - Lot - Concession	Field/Pool	Remarks

	· · · · · · · · · · · · · · · · · · ·				
G=10		102 - 1			
		0.000			
				4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 -	
		184			
X Auth	crity: I hearby cortify that the information				
Auth	ority: I hearby certify that the information p	provided nerein is com	piete and accurate and I have the authority	to bind the operator.	
NI (1-0)	Pages Objective				
Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited		
Title	Dronidont	Q: 4	10200		
Title	President	Signature:	- Cothily-	16-08-2018	
				Date (dd/mm/yyyy)	

Form 8

Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	Ram/BP 10 (Deviated 1), Colchester South 5 - 15 - V		Licence No.	T007561	Field/Pool: Colchester South 5-15-V Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Colchester South	Lot	15 Con	V	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	PRO	DUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	9.1			55.6				24.0
Feb	7.9			48.4				28.0
Mar	8.6			52.2				28.1
Apr								
May								
Jun				I				
Jul	• 1							
Aug								
Sep		•						-1
Oct	• 11							
Nov								•
Dec								
TOTALS	25.6			156.2				80.08

Part B: Type and Disposition of Production

Total

33.40 \$

16,615.99

Part C: Annual Licence Fee Calculation 3

ait b. Type and	Disposition of	Flouuction							art C. Allitual Licelice	ree Calculation		
	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel									Oil	25.64	\$.50 per m ³	\$ 12.82
Sales	33.4	\$ 16,615.99		\$ -		\$ -		\$ 16,615.99	Gas		\$.15 per 1000 m ³	\$ -
Disposal			A 1 / 1			investional in	156.17	MERCHANIFO	Condensate	A STATE OF THE STA	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 12.82
Other (Explain)		\$ -		\$ -								

156.17 \$

16,615.99

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

n 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	Ram No.33, Sombra 5 - 17 - XI		Licence No.	T003899	Field/	/Pool: Sombra 5-17-XI Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Sombra	Lot	17 Con XI			Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

	Repor

Group	o/Comi	ningled	Well	Report
0.00	9, 9 0 11111			1200014

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	<u>-</u>	17.8						31.0
Feb		16.4						27.0
Mar	<u> </u>	55.3						31.0
Apr								
May								
Jun								
Jul								
Aug		1 - , 4 c l - 1 - 1 - 1						
Sep								
Oct				u - u - u				
Nov								
Dec								
TOTALS	•	89.45						89.00

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

art b. Type and I	Dishosition of	FIOUUCUOII							art C. Allitual Licelice	i ee oaicalation		
	Oil (m³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			83.15						Oil		\$.50 per m ³	\$
Sales		\$ -	6.30	\$ 968.77		\$ -		\$ 968.77	Gas	6.30	\$.15 per 1000 m ³	\$ 0.95
Disposal					V3 [1]	man's being			Condensate		\$.50 per m ³	\$ Water Property
Sec. Recovery									Total			\$ 0.95
Other (Explain)		\$ -		\$ -								

968.77

968.77

89.45 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Sur	nmary of Commingled Wells					Page 2 of 2
Licence No.	Well Name	То	wnship, Tract - Lot - Concession	Field/Pool	Remarks	
			Paralina m			DT.17
	10 10					
						-
	•				3.5	
		25 20 20				
						- X-2
	3 3 395					
			a			
		US-V				
X Authority:	I hearby certify that the information or	ovided herein is comple	te and accurate and I have the authority	to hind the operator		
	The state of the s	aca nerem ia compie	to and according that the the authority	to bille the operator.		
Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited			
(bring)	State Charley	Company	Duridee Oil and Gas Limited			
Title	President	Signature:	PLU 0	16-08-2018		
		Organization e.	-(-() July	Date (dd/mm/yyyy)		
				Date (dd/min/yyyy)		

Ontario

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

rm 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	Ram No. 84, Sombra 3 - 26 - VI		Licence No.	T006907	Field/Pool: Sombra 3-26-VI Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Sombra	Lot	26 Con VI		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Rep	101	Rei	Well	Single	X
---------------------	-----	-----	------	--------	---

Gro	up/Commin	gled We	II Report
-----	-----------	---------	-----------

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan		55.4						31.0
Feb	• · ·	34.2						27.0
Mar		24.2	level of the let					31.0
Apr								
May		-						
Jun				The street of				
Jul								
Aug								
Sep								
Oct								-
Nov		•						
Dec								
TOTALS		113.78		-				89.00

Part B: Type and Disposition of Production

Total

Part C:	Annual Licence Fee Calculation	_

	Oil (m³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			1.88						Oil		\$.50 per m ³	\$ -
Sales		\$ -	111.90	\$ 16,996.99	-	\$ -		\$ 16,996.99	Gas	111.90	\$.15 per 1000 m ³	\$ 16.79
Disposal			N.E.L.		No. Ide	formula			Condensate		\$.50 per m ³	\$ dealers I
Sec. Recovery									Total			\$ 16.79
Other (Explain)		\$ -		\$ -								

16,996.99

16,996.99

113.78 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

rt D Licence No.	Summary of Commingled Wells Well Name	Township Treet 1 st O	The state of the s	Page
Licence No.	vveli Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
50%				
				4
1272				

			x	
Autho	man I be a less a les alles als a les als a le			
Autho	ority: I hearby certify that the information provid	ed herein is complete and accurate and I have the authority to b	ind the operator.	
510				
print)	Bruce Sherley C	ompany Dundee Oil and Gas Limited		
			• 	
	President S	ignature: B3kuly	40.00.0040	
	riesidelii S	gnature:	16-08-2018	
			Date (dd/mm/yyyy)	
			-3457	



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	perator Dundee Oil and Gas Limited W		BLUEWATER-TRUE, Warwick 6 - 17 - IVSER		Licence No.	T004678	Field/Pool: Warwick 6-17-IV SER Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Warwick	Lot	17 Con	IVSER	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	PRO	DUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	28.1		TERES 1 1 1 1 1 1 1 1 1	3.1				31.0	
Feb	17.0			3.0				27.0	
Mar	24.6			4.4				31.0	
Apr									
May									
Jun									
Jul					ar se Xi e o bii X e o i i				
Aug	-								
Sep									
Oct				The state of the s					
Nov									
Dec								- 1	
TOTALS	69.7			10.4				89.00	

Part B: Type and Disposition of Production

Total

52.60 \$

24,186.62

Part C: Annual Licence Fee Calculation 3

Part B: Type and	Disposition of	Production							Part C: Annual Licence	ree Calculation			
	Oil (m³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence F Payable (A) x (B	е
Used As Fuel			-						Oil	69.69	\$.50 per m ³	\$	34.8
Sales	52.6	\$ 24,186.62		\$ -		\$ -		\$ 24,186.62	Gas		\$.15 per 1000 m ³	\$	
Disposal						The Name of the	10.44	article and a sound of	Condensate		\$.50 per m ³	\$	-
Sec. Recovery								FAMILIE II	Total			\$	34,8
Other (Explain)		\$ -		\$									

10.44 \$

24,186.62

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			Page 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
			2	
X Autho	rity: I hearby certify that the information provi	ded herein is complete and accurate and I have the authority to b	ind the operator	
	and the monitoring provi	dea noton to complete and accurate and mave the authority to b	ind the operator.	
Name (print)	Bruce Sherley	Company Dundee Oil and Gas Limited		
(print)	State Ontries	Company Duridee Oil and Gas Limited		

16-08-2018 Date (dd/mm/yyyy)

President

Signature:



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	TOTAL HILLMAN UNIT WELLS		Licence No.	UN5000	Field/Pool:	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	UN5000	Lot	Con		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

Single Well Report

X Group/Commingled Well Report

85,880.46

517.78 \$

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	50.5	14.7		129.2				31.0	
Feb	56.2	14.5		167.3				28.0	
Mar	60.8	16.3		221.3	WEET HEATT			31.0	
Apr									
May		•							
Jun									
Jul									
Aug		- 3						27	
Sep									
Oct									
Nov									
Dec	•	•							
TOTALS	167.5	45.5		517.8				90.00	

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

. T.	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Li	cence Fee
	(m ³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)	
Used As Fuel			13.2						Oil	167.48	\$.50 per m ³	\$	83.74
Sales	163.3	\$ 81,437.18	32.3	\$ 4,443.28	175 351.8	\$ -	33.0	\$ 85,880.46	Gas	32.30	\$.15 per 1000 m ³	\$	4.85
Disposal	G,UL (L.)						517.78		Condensate	38	\$.50 per m ³	\$	
Sec. Recovery									Total			\$	88.59
Other (Explain)			0.0					148 - 148 -			7.04		

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

4,443.28

45.50 \$

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

81,437.18

163.30 \$

Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	= -			
				,
				199
1				
A2		24 7 7 7 7		

X	Authority: I hearby certify that the information	provided herein is compl	ete and accurate and I have the authority to bin	d the operator.
Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	- Bluey	16-08-2018 Date (dd/mm/yyyy)

7.55

0.19

7.73



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

v.2017-01-30 To the Minister of Natural Resources and Forestry Form 8 T006897 Field/Pool: Hillman Pool Licence No. Dundee Oil and Gas Limited Well Name: Cons et al 34102, Mersea 1 - 11 - I Operator Active Well Status - Mode : Lot 11 Con Mersea Unit B, 1030 Adelaide St S, London, On N6E 1R6 Township: Address:

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

14.71 \$

7,337.52

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	4.9	0.6		4.9				31.0
Feb	4.4	0.6		4.5				28.0
Mar	5.9	0.6		5.8				31.0
Apr								
May								•
Jun								
Jul								
Aug								
Sep								e e e e e e e e e e e e e e e e e e e
Oct								
Nov								en la companya de la
Dec								e de la companya de l
TOTALS	15.1	1.8		15.2				90.00

Total

Part C: Annual Licence Fee Calculation 3 Part B: Type and Disposition of Production (B) Licence Fee (A) Total Production Total Value Type of Öil Oil Value Gas Gas Value Condensate Condensate Water oil or condensate (m3) Licence Fee Rate Payable \$ Production Value (\$) (\$) (m3) (m3) (m³)(\$) (1000 m^3) (A) x (B) gas (1000 m³) \$ \$.50 per m³ 15.09 Oil Used As Fuel 0.52 \$.15 per 1000 m³ 1.26 1.26 \$ 173.83 7,511.34 Gas Sales 14.7 7.337.52 \$.50 per m3 Condensate 15.22 Disposal Total Sec. Recovery \$ Other (Explain)

\$

7,511.34

15.22

173.83

1.78 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

v.2017-01-30 To the Minister of Natural Resources and Forestry Form 8 T007175 Field/Pool: Hillman Pool Well Name: Cons et al 34105, Mersea 3 - 11 - I Licence No. **Dundee Oil and Gas Limited** Well Status - Mode : Active Lot 11 Con Township: Mersea Address: Unit B. 1030 Adelaide St S. London, On N6E 1R6

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	F	PRODUCTION VOLUMES 1					PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (k	(Pag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	3.4	0.3		9.3					31.0
Feb	3.0	0.3		8.4		1			28.0
Mar	3.4	0.3		9.3		1.5			31.0
Apr	T-1								
May									***
Jun				(
Jul									
Aug									
Sep				<u>- 1</u>					
Oct	•	-							
Nov				- 1					
Dec									
TOTALS	9.7	0.9		27.0		-			90.00

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

t B. Type and Dispo	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³)	(B) Licence Fee Rate	Licence Fee Payable
										gas (1000 m³)		(A) x (B)
Used As Fuel			0.26						Oil	9.69	\$.50 per m ³	\$ 4.85
Sales	9.4	\$ 4,711.7	0.62	\$ 85.94		\$ -		\$ 4,797.70	Gas	0.62	\$.15 per 1000 m ³	\$ 0.09
Disposal							27.03		Condensate		\$.50 per m ³	\$ -
Sec. Recovery			i de m						Total			\$ 4.94
Other (Explain)				\$ -								

27.03 \$

4,797.70

\$

85.94

0.88

4,711.76

9.45 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

20,150.05

157.67 \$

v.2017-01-30 To the Minister of Natural Resources and Forestry Form 8 Field/Pool: Hillman Pool Cons et al 33821, Mersea 3 - 12 - I Licence No. T006669 Dundee Oil and Gas Limited Well Name: Operator Well Status - Mode : Active Lot 12 Con Unit B, 1030 Adelaide St S, London, On N6E 1R6 Township: Mersea Address:

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

39.54 \$

19,717.44

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	14.0			54.0				31.0
Feb	12.5	1.4		49.2				28.0
Mar	14.0	1.5		54.4				31.0
Арг								
May					PARTY LINE BOOK TO LEAD TO SERVICE			
Jun								
Jul								
Aug								
Sep								
Oct	12-12-11-11-11-11-1-1-1-1-1-1-1-1-1-1-1							
Nov								
Dec				- 1				
TOTALS	40.6	4.4		157.7	<u> </u>			90.00

Part B. Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

LD. Type and Dispo	USILION OF FIGUR	action							rait C. Ailliuai L	icence i ce Galcalation		
	Oil (m³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel		Danie de la Constantina	1.29						Oil	40.55	\$.50 per m ³	\$ 20.2
Sales	39.5	\$ 19,717.44	3.14	\$ 432.61		\$ -		\$ 20,150.05	Gas	3.14	\$.15 per 1000 m ³	\$ 0.4
Disposal							157.67	Beat Front	Condensate	•	\$.50 per m ³	\$
Sec. Recovery		THE STATE							Total			\$ 20.7
Other (Explain)			-	\$ -								

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

4.43 \$

432.61

Part D	Summary of Commingled Wells			Page 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
				900 900 900
<u> </u>				
<u> </u>	3200 00			
X Authority	: I hearby certify that the information provide	ed herein is complete and accurate and I have the authority to bind t	ne operator.	
Name (print)	Bruce Sherley	Company Dundee Oil and Gas Limited		
Title	President	Signature:	16-08-2018	

11.83



Oil. Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

v.2017-01-30 To the Minister of Natural Resources and Forestry Form 8 Field/Pool: Hillman Pool Well Name: Cons et al 33822, Mersea 5 - 11 - I Licence No. T006825 **Dundee Oil and Gas Limited** Operator Well Status - Mode : Mersea Lot 11 Con Active Unit B, 1030 Adelaide St S, London, On N6E 1R6 Township: Address:

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

Х	Single	Well	Report
---	--------	------	--------

Condensate

(m3)

Grou	p/Comn	ninaled	Well	Report

Total

	PR	RODUCTION VOLUMES 1			PRESSURE DATA					
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Jan		7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -								
Feb	7.8	1.5		47.5				17.0		
Mar	14.9	2.7		94.2				31.0		
Apr		The light section is								
May				-						
Jun								-		
Jul										
Aug										
Sep				2-12-13-13-13-13-13-13-13-13-13-13-13-13-13-						
Oct										
Nov				-						
Dec				• 1						
TOTALS	22.8	4.2	City of principles	141.7				48.00		

Condensate

Value (\$)

Water

(m3)

141.68

141.68 \$

11,478.18

Part B: Type and Disposition of Production
Oil Oil Value Gas Gas Value

22.2 \$

22.19 \$

(\$)

11.067.05

11,067.05

 (1000 m^3)

1.22

2.99 \$

4.21 \$

(m3)

Used As Fuel

Sales

Disposal

Sec. Recovery
Other (Explain)

Total

F	Part C: Annual Li	cence Fee Calculation 3		
Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
	Oil	22.76	\$.50 per m ³	\$ 11.38
11,478.18	Gas	2.99	\$.15 per 1000 m ³	\$ 0.45
	Condensate		\$.50 per m ³	\$ -

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

(\$)

411.13

411.13



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Dundee Oil and Gas Limited	Well Name:	Cons et al 33818, Mersea 5 - 12 - I		Licence	No.	T006540	Field	l/Pool: Hillman Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea L	.ot	12 Co	on			Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1					PRESSURE DATA		TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ²	(kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Jan	4.0	1.8		29.3					31.0		
Feb	3.5	1.7		26.7	Treatment of the contract of t				28.0		
Mar	4.0	1.8		29.5					31.0		
Apr				-							
May	-										
Jun											
Jul	•								•		
Aug											
Sep				-Li							
Oct											
Nov											
Dec			ZHVERE DOLL								
TOTALS	11.5	5.3		85.6		-			90.00		

Part B: Type and Disposition of Production

Total

11.17 \$

5,572.43

Part C: Annual Licence Fee Calculation 3

D. Type and Dispo	Sition of Froud	CHOIL							art C. Amidai L	cence i ee calculation		
	Oil (m³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			1.54		and the state of the state of	314-526		Station make	Oil	11.46	\$.50 per m ³	\$ 5.73
Sales	11.2	\$ 5,572.43	3.77	\$ 518.55		\$ -		\$ 6,090.97	Gas	3.77	\$.15 per 1000 m ³	\$ 0.57
Disposal	146						85.60		Condensate	-	\$.50 per m ³	\$
Sec. Recovery									Total			\$ 6.30
Other (Explain)				\$ -								

85.60 \$

6,090.97

518.55

5.31 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells	ű		Page 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Conce	ession Field/Poo	
-				
		200 200 200 200 200 200 200 200 200 200		

	-1			
·				
·				
X Authority:	hearby certify that the information prov	ded herein is complete and accurate and I have the	authority to bind the operator.	
Name (print)	Bruce Sherley	Company Dundee Oil and Gas Limi	ted	
Title	President	Signature:	16-08-2018 Date (dd/mm/yyyy)	
			/ Date (duplining yyyy)	



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

v.2017-01-30 To the Minister of Natural Resources and Forestry

Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al (Horiz. #1), Mersea 6 - 239 - STR		Licence No.	T008355	Field/Pool: Hillm	an Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	239 Con	STR	Well Statu	s - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

23.48 \$

11,708.90

Part A: Production Volumes and Pressures

Total

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m3)	Water (m3)	WHSIP ² (kPag	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	9.4	0.6		6.3			y aleman and	28.0
Feb	10.2	0.6		7.0				28.0
Mar	4.5	0.6		3.1				31.0
Apr								
May				-				
Jun								
Jul								
Aug								
Sep								
Oct		-11		-				
Nov		• -		10,000,000				
Dec				-				
TOTALS	24.1	1.72		16.3		• 1		87.00

Part C: Annual Licence Fee Calculation 3 Part B: Type and Disposition of Production

	Oil (m³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			0.50						Oil	24.08	\$.50 per m ³	\$ 12.04
Sales	23.5	\$ 11,708.90	1.22	\$ 167.97		\$ -		\$ 11,876.87	Gas	1.22	\$.15 per 1000 m ³	\$ 0.18
Disposal			HE MILE		TELLUTION		16.32		Condensate		\$.50 per m ³	\$
Sec. Recovery				175000	A MATTER TO	100			Total			\$ 12.22
Other (Explain)				\$ -								

16.32

11,876.87

167.97

1.72 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Licence No. Well Name Township, Tract - Lot - Concession Field/Fool Remarks	Part D	Summary of Commingled Wells										
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: ABAL 16-08-2018	Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool								
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: A34 16-08-2018												
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: A34 16-08-2018												
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: A34 16-08-2018												
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: ABAL 16-08-2018												
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: ABAL 16-08-2018												
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: ABAL 16-08-2018												
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: ABAL 16-08-2018												
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: A34 16-08-2018												
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: ABAL 16-08-2018				- 112								
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: ABAL 16-08-2018												
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: ABAL 16-08-2018												
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: ABAL 16-08-2018												
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: ABAL 16-08-2018												
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: ABAL 16-08-2018												
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: ABAL 16-08-2018												
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: ABAL 16-08-2018												
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: ABAL 16-08-2018												
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: ABAL 16-08-2018												
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: ABAL 16-08-2018												
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ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: ABAL 16-08-2018												
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: ABAL 16-08-2018												
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: A34 16-08-2018												
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: A34 16-08-2018	-											
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: A34 16-08-2018												
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: A34 16-08-2018												
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: ABAL 16-08-2018												
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: ABAL 16-08-2018												
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: A34 16-08-2018												
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: ABAL 16-08-2018												
ne (print) Bruce Sherley Company Dundee Oil and Gas Limited President Signature: ABAL 16-08-2018	X Authority:	I hearby certify that the information provided	I harain is complete and accurate and I have the outherity to hind t	ho anaratar								
President Signature: R30 16-08-2018	A Authority.	thearby comy that the information provided	i necessities complete and accurate and i have the authority to bind the	ne operator.								
President Signature: R34 16-08-2018												
	Name (print)	Bruce Sherley	Company Dundee Oil and Gas Limited									
	Title	President	Signature:	16-08-2018								
Date (dd/mm/yyyy)				Date (dd/mm/yyyy)								



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

v.2017-01-30 To the Minister of Natural Resources and Forestry Form 8 T006538 Field/Pool: Hillman Pool Licence No. Well Name: Consumers et al 33775, Mersea 7 - 12 - I **Dundee Oil and Gas Limited** Operator Well Status - Mode : Active Lot 12 Con Unit B, 1030 Adelaide St S, London, On N6E 1R6 Township: Mersea Address:

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

Part C: Annual Licence Fee Calculation 3

(A) Total Production

oil or condensate (m3)

gas (1000 m³)

7.06

0.62

(B)

Licence Fee Rate

\$.50 per m3

\$.15 per 1000 m³

\$.50 per m3

Licence Fee

Payable

(A) x (B)

3.53

0.09

3.62

		PRODUCTION VOLUMES 1					TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	2.4	0.3		18.5				31.0	
Feb	2.2	0.3		16.9				28.0	
Mar	2.4	0.3		18.7				31.0	
Apr									
May		-11							
Jun									
Jul									
Aug									
Sep									
Oct									
Nov	The second secon			-					
Dec		• 01							
TOTALS	7.1	0.9		54.1				90.00	

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part B: Type and Disposition of Production

	Öil (m³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production
Used As Fuel			0.26			Fallerin		alabata sh	Oil
Sales	6.9	\$ 3,432.93	0.62	\$ 85.94		\$ -		\$ 3,518.86	Gas
Disposal							54.07	PIMO - John -	Condensate
Sec. Recovery									Total
Other (Explain)			1	\$ -					
Total	6.88	\$ 3,432.93	0.88	\$ 85.94		\$ -	54.07	\$ 3,518.86	



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - up to and including March 31

v.2017-01-30 To the Minister of Natural Resources and Forestry Field/Pool: Hillman Pool T008700 **Dundee Oil and Gas Limited** Well Name: Talisman (Horiz.#1), Mersea 7 - 237 - STR Licence No. Operator Active Well Status - Mode : Mersea Lot 237 Con STR Unit B, 1030 Adelaide St S, London, On N6E 1R6 Township: Address:

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

35.87 \$

17,889.14

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1						TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ²	(kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	12.5	9.6		6.8					29.0	
Feb	12.6	8.3		7.1					28.0	
Mar	11.8	8.4		6.3	1 stock voice				30.2	
Apr				• 1						
May	-									
Jun										
Jul										
Aug									:•):	
Sep										
Oct										
Nov										
Dec										
TOTALS	36.8	26.3		20.2		-			87.17	

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

	Oil (m³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	ı	Licence Fee Payable (A) x (B)
Used As Fuel			7.63						Oil	36.79	\$.50 per m ³	\$	18.40
Sales	35.9	\$ 17,889.14	18.66	\$ 2,567.34	The Table	\$ -		\$ 20,456.48	Gas	18.66	\$.15 per 1000 m ³	\$	2.80
Disposal		Ekhol			III=IIIXWIII	Mary Comments	20.19		Condensate		\$.50 per m ³	\$	
Sec. Recovery							inter III		Total			\$	21.19
Other (Explain)				\$ -									

20.19 \$

20,456.48

\$

26.29 \$

2,567.34

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°