Ontario

#### Oil, Gas and Salt Resources Act Annual Report of Monthly Oil and Gas Production For the Year

2018 - up to and including March 31

Form 8			To the Minister of Natural Resources and Forestry					v.2017-01-30		
Operator	Dundee Oil and Gas Limited	Well Name:	TOTAL NORTH LEAMINGTON UNIT WELLS		Licence No.	UN5001	Field/Pool:			
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	UN5001	Lot	Con		Well Status - Mode :	Active		

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Producti	on Volumes and Pressures			Single Well Report	X Group/Cor	nmingled Well Report		
	PROD	UCTION VOLUMES 1	Sand and States			PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	75.3	18.2		468.2				31.0
Feb	71.1	15.5		171.6				28.0
Mar	81.0	16.5	2	182.5		a state of the second		31.0
Apr	•							
May								in the second
Jun								•
Jul								
Aug								
Sep								i ville i ser se dat des
Oct								
Nov								i i i i i i i i i i i i i i i i i i i
Dec								
TOTALS	227.4	50.3		822.4				90.00

	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			17.2		19-10-1-11				Oil	227.38	\$.50 per m <sup>3</sup>	\$ 113.
Sales	163.3	\$ 81,437.18	33.1	\$ 5,008.56		\$ -		\$ 86,445.74	Gas	33.10	\$.15 per 1000 m <sup>3</sup>	\$ 4.
Disposal							822.36		Condensate		\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery		•					194		Total			\$ 118.
Other (Explain)			0.0		3.9		1.1.1	144 B 14			and the second	
Total	163.30	\$ 81,437.18	50.25	\$ 5,008.56		\$ -	822.36	\$ 86,445.74				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

D Sum	nary of Commingled Wells	and the second se	Pag	
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
		and the second sec		
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				called a ratio of the set
		(K-404) 2		
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Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	Blue	16-08-2018 Date (dd/mm/yyyy)



#### Oil, Gas and Salt Resources Act Annual Report of Monthly Oil and Gas Production For the Year

2018 - up to and including March 31

Form 8			To the Minister of Natural Resources and Forestry				v.2017-01-30
Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34611, Mersea 6 - 243 - NTR		Licence No.	T008542	Field/Pool: Mersea 4-240-STR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	243 Con	NTR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Product	ion Volumes and Pressures		X Sin	ngle Well Report	Group/Com			
	PROD	DUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	0.9	1.3		1.9	a second a second			16.0
Feb	0.1	0.1		0.1				1.0
Mar	6.4	1.7		12.0				23.7
Apr								
May								
Jun								
Jul				•				
Aug								
Sep								
Oct								•
Nov								
Dec								
TOTALS	7.4	3.1		14.0	(100 A 100 A 10			40.67

B: Type and Disp							T THE PARTY			icence Fee Calculation <sup>3</sup>	(6)	Linesee Free
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			1.04						Oil	7.41	\$.50 per m <sup>3</sup>	\$ 3.71
Sales	5.3	\$ 2,653.93	2.01	\$ 304.00	C. C. C. S.	\$ -	all and	\$ 2,957.93	Gas	2.01	\$.15 per 1000 m <sup>3</sup>	\$ 0.30
Disposal							14.01		Condensate		\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 4.01
Other (Explain)				\$ -		1000						
Total	5.32	\$ 2,653.93	3.05	\$ 304.00		\$ -	14.01	\$ 2,957.93				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

art D	Summary of Commingled Wells								
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Page 2 Remarks					
	3								
	-								

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature	RBhe	16-08-2018
			Cer /	Date (dd/mm/yyyy)



#### Oil, Gas and Salt Resources Act Annual Report of Monthly Oil and Gas Production For the Year

2018 - up to and including March 31

Form 8			v.2017-01-30						
Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al (Horiz. #1), Mersea 6 - 243 - NTR		Licence No.	T008367		d/Pool: Mersea 4-240-STR	Pool
	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	243 Con	NTR		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Producti	A: Production Volumes and Pressures			Single Well Report	Group/Con			
	PROD	DUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	29.9	4.0		349.8				31.0
Feb	26.9	3.6		70.6				27.5
Mar	30.1	3.9		56.8				30.3
Арг		•		· · · · · · · · · · · · · · · · · · ·				•
May		·						
Jun								-
Jul								
Aug				-				
Sep	-							
Oct	•						al March Contraction	
Nov		•						- Martine Vitabart
Dec								
TOTALS	86.8	11.4		477.2			N Contractor a March March	88.75

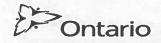
B: Type and Disp	osition of Produ	uctio	n		1.5	and the second					F	Part C: Annual Li	icence Fee Calculation <sup>3</sup>		100	
	Oil (m <sup>3</sup> )	(	Dil Value (\$)	Gas (1000 m <sup>3</sup> )		Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Т	Fotal Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Used As Fuel				3.88								Oil	86.82	\$.50 per m <sup>3</sup>	\$	43.41
Sales	62.4	\$	31,094.98	7.49	\$	1,133.28	1.00	\$ -		\$	32,228.26	Gas	7.49	\$.15 per 1000 m <sup>3</sup>	\$	1.12
Disposal								- departmenter	477.24			Condensate	-	\$.50 per m <sup>3</sup>	\$	
Sec. Recovery		-		renter a serie				S. C. Sec.				Total			\$	44.53
Other (Explain)					\$											
Total	62.35	\$	31,094.98	11.37	\$	1,133.28	-	\$ 	477.24	\$	32,228.26					

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

t D Summa	Summary of Commingled Wells						
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks			
	1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 -						
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Bruce Sherley Company Dundee Oil and Gas Limited Name (print) -Blue, President 16-08-2018 Title Signature: Date (dd/mm/yyyy)



#### Oil, Gas and Salt Resources Act Annual Report of Monthly Oil and Gas Production For the Year

2018 - up to and including March 31

Form 8			To the Minister of Natural Resources and Forestry						v.2017-01-30
Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al 2 (Horiz. #1), Mersea 6 - 243 - NTR		Licence No.	T008378	Field	I/Pool: Mersea 4-240-STR F	vool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	243 Con	NTR		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Product	tion Volumes and Pressures			Single Well Report	X Group/Co	mmingled Well Report		
	PRO	ODUCTION VOLUMES 1	يوديدا أحجم ومستوحك		1	PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	30.3	4.2		59.2				30.0
Feb	32.3	4.3		51.8				27.5
Mar	30.8	4.5		58.4				30.3
Apr								and the second second second
May								
Jun								
Jul								
Aug				-				
Sep								
Oct				In The second second second				
Nov								
Dec								
TOTALS	93.4	12.9		169.4				87.75

B: Type and Disp	osition of Prod								Part C: Annual L	icence Fee Calculation <sup>3</sup>			
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Pa	ence Fee Yayable A) x (B)
Used As Fuel			4.39			1.	12 3459		Oil	93.38	\$.50 per m <sup>3</sup>	\$	46.69
Sales	67.1	\$ 33,444.47	8.47	\$ 1,281.79	in the second	\$ -	- weigh	\$ 34,726.26	Gas	8.47	\$.15 per 1000 m <sup>3</sup>	\$	1.27
Disposal						1.00	169.36		Condensate	-	\$.50 per m <sup>3</sup>	\$	
Sec. Recovery			12.1. A. A. A. A. A.	-					Total			\$	47.96
Other (Explain)				\$-	1	See Station						1	
Total	67.06	\$ 33,444.47	12.86	\$ 1,281.79	-	\$ -	169.36	\$ 34,726.26					

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

irt D	Summary of Commingled Wells			Page 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T008835	Pembina et al 2 (Horiz.#1-Lateral #3), Mersea 6 - 243 - NTR	Mersea 6-243-NTR		ACT child of T008378
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		and the second sec		
		1.11		
				10 Te

Bruce Sherley Dundee Oil and Gas Limited Company Name (print) Bolly 16-08-2018 Date (dd/mm/yyyy) President Title Signature:



#### Oil, Gas and Salt Resources Act Annual Report of Monthly Oil and Gas Production For the Year

2018 - up to and including March 31

Form 8			To the Minister of Natural Resources and Forestry		v.2017-01-30						
Operator	Dundee Oil and Gas Limited	Well Name:	TLM No. 1 (Horiz.# 1), Mersea 8 - 239 - NTR		Licence No.	T011146	Field/Pool: Mersea 3-6-V Pool				
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	239 Con	NTR	Well Status - Mode :	Active			

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Product	tion Volumes and Pressures		X	Single Well Report	Group/Cor	nmingled Well Report		
	PROE	DUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	14.2	8.8		57.3				31.0
Feb	11.9	7.6	the second second second	49.2				28.0
Mar	13.7	6.5		55.3				31.0
Apr								
May		-						
Jun								
Jul								the second second second second
Aug								
Sep	ودي الاستراب والا والسائمية	Construction of Construction o		and all the Rest of the Arms of the				
Oct								
Nov			dia dia 1997 metatra dia me					
Dec								-
TOTALS	39.8	23.0		161.8				90.00

	Öil	0	il Value	Gas	1.0	Gas Value	Condensate		Condensa	te	Water	T	fotal Value	Type of	(A) Total Production	(B)	Licence Fee
	(m <sup>3</sup> )		(\$)	(1000 m <sup>3</sup> )		(\$)	(m3)		Value (\$)	)	(m3)		\$	Production	oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	Licence Fee Rate	Payable (A) x (B)
Used As Fuel				7.84										Oil	39.77	\$.50 per m <sup>3</sup>	\$ 19.89
Sales	28.6	\$	14,243.81	15.13	\$	2,289.49		- 1	\$	-		\$	16,533.29	Gas	15.13	\$.15 per 1000 m <sup>3</sup>	\$ 2.27
Disposal									dunik och po	mina	161.75		the most child	Condensate	Second and second	\$.50 per m <sup>3</sup>	\$
Sec. Recovery														Total			\$ 22.15
Other (Explain)		151			\$	-			8.262								
Total	28.56	\$	14,243.81	22.97	\$	2,289.49		- 1	\$	-	161.75	\$	16,533.29				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>a</sup>

cence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	P. Remarks
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				AU
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Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	- Blue	16-08-2018 Date (dd/mm/yyyy)



#### v.2017-01-30 To the Minister of Natural Resources and Forestry Form 8 Field/Pool: Mersea 2-15-B Pool T008782 Talisman (Horiz. #1), Mersea 4 - 15 - B Licence No. Well Name: Dundee Oil and Gas Limited Operator Well Status - Mode : Active Lot 15 Con В Unit B, 1030 Adelaide St S, London, On N6E 1R6 Township: Mersea Address:

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report Group/Commingled Well Report

	PR	ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	19.4	3.0		960.8				30.5
Feb	17.2	3.2		867.3				28.0
Mar	18.9	3.5		936.5				31.0
Apr								-
May								
Jun						2011 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Jul								
Aug				-				-
Sep				-				
Oct				-				1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
Nov				-				
Dec								
TOTALS	55.5	9.59	•	2,764.6				89.50

rt B: Type and Disp	osition of Prod	luctio	n						-	-	F	Part C: Annual Lic	ence Fee Calculation <sup>3</sup>		-	1
	Oil (m <sup>3</sup> )	_	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Conden Value		Water (m3)	T	otal Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Used As Fuel				2.79			The second					Oil	55.47	\$.50 per m <sup>3</sup>	\$	27.74
Sales	54.2	\$	27,006.92	6.80	\$ 932.29		\$	-		\$	27,939.21	Gas	6.80	\$.15 per 1000 m <sup>3</sup>	\$	1.02
Disposal		0.00				and a set			2,764.57			Condensate		\$.50 per m <sup>3</sup>	\$	
Sec. Recovery										-		Total			\$	28.76
Other (Explain)		\$	1	-	\$ -											
Total	54.20	\$	27,006.92	9.59	\$ 932.29	-	\$		2,764.57	\$	27,939.21					

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>o</sup>

Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Pag Remarks
				Trendika
				5.91
				10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -
				· · · · · · · · · · · · · · · · · · ·

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited
Title _	President	Signature:	Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and Forestry		v.2017-01-3				
Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34612, Mersea 4 - 240 - STR		Licence No.	T008005	Field/Pool: Mersea 4-240-STR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	240 Con STF	2	Well Status - Mode : Active		

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report Group/Commingled Well Report

	PR	ODUCTION VOLUMES 1				TIME ON PRODUCTION		
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	17.6	5.3		22.0				31.0
Feb	14.9	5.0		19.1				28.0
Mar	23.2	5.1		28.8				31.0
Apr								-
May								-
Jun								
Jul								
Aug								
Sep								- 1
Oct								
Nov								
Dec								
TOTALS	55.7	15.42		69.8	•			90.00

art B: Type and Disp	position of Prod	luctio	on			and the second					Part C: Annual Lig	cence Fee Calculation <sup>3</sup>		
	Oil (m³)		Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condens Value (\$		ater n3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				4.72	magester)						Oil	55.66	\$.50 per m <sup>3</sup>	\$ 27.83
Sales	52.6	\$	26,222.06	10.70	\$ 1,484.89	-	\$ -			\$ 27,706.95	Gas	10.70	\$.15 per 1000 m <sup>3</sup>	\$ 1.61
Disposal							0.2410		69.84	April of the second of	Condensate		\$.50 per m <sup>3</sup>	\$
Sec. Recovery								1	145	Contract of the	Total		A LANDARS CARE	\$ 29.44
Other (Explain)		\$			\$ 									
Total	52.60	\$	26,222.06	15.42	\$ 1,484.89	-	\$ -	TH COL	69.84	\$ 27,706.95				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>o</sup>

art D Sumi	mary of Commingled Wells		Page 2 d				
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks			
			-	1.00 E. 1.1. E.			
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				- 3a			

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	- Billy	16-08-2018 Date (dd/mm/yyyy)



Form 8			v.2017-01-30					
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz. #2), Mersea 7 - 237 - STR		Licence No.	T009348	Field/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	237 Con	STR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report Group/Commingled Well Report

	P	RODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.5	1.7		30.6				16.0
Feb	0.4	0.1		1.5				1.0
Mar	3.9	4.7		15.9				24.2
Apr								
May								
Jun								•
Jul	· · · · · · · · · · · · · · · · · · ·							
Aug				-				
Sep								-
Oct								
Nov								
Dec								-
TOTALS	11.8	6.56		48.0	•			41.17

art B: Type and Disp	position of Prod	luction									and the second	Р	Part C: Annual Lic	ence Fee Calculation <sup>3</sup>		
	Oil (m³)		Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Val (\$)	ue	Condensate (m3)	Conden Value		Water (m3)	Total Value \$		Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				1.46			1						Oil	11.79	\$.50 per m <sup>3</sup>	\$ 5.90
Sales	10.0	\$	4,971.99	5.10	\$ 8	880.95		\$	-		\$ 5,852	.94	Gas	5.10	\$.15 per 1000 m <sup>3</sup>	\$ 0.77
Disposal							win who are re			47.96			Condensate		\$.50 per m <sup>3</sup>	\$ neme Disease
Sec. Recovery										aur / j			Total			\$ 6.66
Other (Explain)		\$			\$	-										
Total	10.00	\$	4,971.99	6.56	\$ 8	880.95	-	\$	-	47.96	\$ 5,852	.94				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>9</sup>

t D Sumi										
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks						
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				1.527						

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited
Title .	President	Signature:	Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and Forestry	v.2017-01-30			
Operator	Dundee Oil and Gas Limited	Well Name:	TLM No. 1 (Horiz. No. 1) , Mersea 5 - 238 - NTR	Licence No.	T010523	Field/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot 238 Con NT	R	Well Status - Mode :	Active

X Single Well Report

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	4.3	0.6		6.6				31.0
Feb	5.4	0.6	C. L. C. MAD	8.4				28.0
Mar	5.3	0.6		8.3				31.0
Apr								-
May	•	-						
Jun					Part - Charles State			
Jul			and a second point			and the second second		14-4 (A
Aug								
Sep								
Oct								- 1
Nov								-
Dec								-
TOTALS	15.0	1.78	-	23.3				90.00

Part B: Type and Dis	position of Proc	luction	on					-			F	Part C: Annual Lic	ence Fee Calculation <sup>3</sup>		
	Oil (m³)		Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Conde Value	ensate e (\$)	Water (m3)	T	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				0.68								Oil	15.01	\$.50 per m <sup>3</sup>	\$ 7.51
Sales	14.6	\$	7,280.23	1.10	\$ 115.10		\$	-		\$	7,395.33	Gas	1.10	\$.15 per 1000 m <sup>3</sup>	\$ 0.17
Disposal						a management			23.27			Condensate		\$.50 per m <sup>3</sup>	\$ 
Sec. Recovery									in the second	100		Total			\$ 7.67
Other (Explain)		\$	-	•	\$ -										
Total	14.60	\$	7,280.23	1.78	\$ 115.10		\$	-	23.27	\$	7,395.33				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>o</sup>

t D Sumr Licence No.	mary of Commingled Wells Well Name	Pa					
Licence No.	weii Name	Township, Tract - Lot - Concession	Field/Pool	Remarks			
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Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	- Blue	16-08-2018 Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and Forestry						v.2017-01-30
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Mersea 1 - 241 - NTR		Licence No.	Т	009497	Field/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	241 Con	NTR		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report Group/Commingled Well Report

	PI	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	12.3	1.8		37.6				23.0
Feb	6.6	2.0		20.6				15.5
Mar	7.5	2.6		23.0				22.0
Apr		•						
May		-						
Jun			e					•
Jul	-	· · · ·						-
Aug	-	-					al provide the second s	
Sep	-							
Oct								-
Nov	-					The second second second		•
Dec	-	-						-
TOTALS	26.4	6.36		81.2				60.50

art B: Type and Disp	osition of Proc	luctio	on						100	-	F	Part C: Annual Lic	ence Fee Calculation <sup>3</sup>		and the second second
	Oil (m <sup>3</sup> )		Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Conde Value	Contraction of the local division of the loc	Water (m3)	T	Fotal Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				1.86								Oil	26.44	\$.50 per m <sup>3</sup>	\$ 13.22
Sales	27.3	\$	13,580.14	4.50	\$ 763.07	10 A 10	\$	-		\$	14,343.21	Gas	4.50	\$.15 per 1000 m <sup>3</sup>	\$ 0.68
Disposal						A THE REAL PRINCE			81.16			Condensate		\$.50 per m <sup>3</sup>	\$
Sec. Recovery											10 S 10 S	Total			\$ 13.90
Other (Explain)		\$	-	the sector	\$				1000						
Total	27.30	\$	13,580.14	6.36	\$ 763.07	•	\$	-	81.16	\$	14,343.21				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>o</sup>

Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Page Remarks
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Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	- Blue	16-08-2018 Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and For	v.2017-01-30			
Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al, Mersea 2 - 4 - IV	Licence No.	T008403	Field/Pool: Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot 4 Con IV		Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report Group/Commingled Well Report

	Pf	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION		
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Jan	7.8			3.4				31.0		
Feb	5.7			1.5				22.0		
Mar	7.6	•		1.9				28.0		
Apr				-						
May										
Jun										
Jul							A DEPARTMENT OF THE PARTY OF	-		
Aug										
Sep							A STATE OF A STATE	-		
Oct								-		
Nov				-				-		
Dec				-				-		
TOTALS	21.0		· · · ·	6.7				81.00		

Part B: Type and Disp	position of Prod	luction								F	Part C: Annual Lic	ence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )		s Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Tota	al Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel		We fail a									Oil	21.04	\$.50 per m <sup>3</sup>	\$ 10.52
Sales	17.0	\$ 8,380.42	-	\$	200-	-	\$ -		\$	8,380.42	Gas		\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal				1 and				6.71			Condensate		\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery											Total			\$ 10.52
Other (Explain)		\$ -	-	\$	•			1						
Total	17.00	\$ 8,380.42	-	\$		-	\$ -	6.71	\$.	8,380.42				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>o</sup>

D Sumr Licence No.	Summary of Commingled Wells           Well Name         Township, Tract - Lot - Concession         Field/Pool								
Licerice No.		Township, Tract - Lot - Concession	Field/Pool	Remarks					
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1									

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	- Blue	16-08-2018 Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and Forest		v.2017-01-30			
Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34630, Mersea 3 - 4 - IV		Licence No.	T007887	Field/Pool: Mersea 3-4-IV Po	ool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	4 Con I	V	Well Status - Mode :	Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Product	tion Volumes and Pressures		X	Single Well Report	Group/Com	mingled Well Report				
	P	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION		
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Jan										
Feb										
Mar				-						
Apr			transferration (1997)	-						
May								-		
Jun										
Jul										
Aug										
Sep		-								
Oct										
Nov	-									
Dec		-								
TOTALS	-		-							

Part B: Type and Disp	osition of Pro	duction			and the second second				Part C: Annual Lic	ence Fee Calculation <sup>3</sup>			
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)	Contraction of
Used As Fuel									Oil		\$.50 per m <sup>3</sup>	\$ -	
Sales		\$ -	-	\$ -	And the second	\$ -		\$ -	Gas		\$.15 per 1000 m <sup>3</sup>	\$ -	Ĩ
Disposal									Condensate		\$.50 per m <sup>3</sup>	\$ -	1
Sec. Recovery							a de la composition de la comp		Total			\$ -	
Other (Explain)													
Total		\$ -	-	\$ -	-	\$ -		\$ -					

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>o</sup>

Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title _	President	Signature:	- Blue	16-08-2018 Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and For		v.2017-01-30			
Operator	Dundee Oil and Gas Limited	Well Name:	Telesis 34633, Mersea 1 - 5 - IV		Licence No.	T008074	Field/Pool: Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	5 Con IV		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION		
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Jan	4.0	0.3		7.6				31.0		
Feb	3.4	0.3		6.2				28.0		
Mar	4.9	0.3		9.7				31.0		
Apr										
May										
Jun	· · · · · · · · · · · · · · · · · · ·							Contraction and the second second second		
Jul										
Aug			and a group has							
Sep	•									
Oct										
Nov								-		
Dec										
TOTALS	12.4	0.88		23.5	-			90.00		

Part B: Type and Dis	position of Proc	ducti	on					I shared her			Part C: Annual Lic	cence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )		Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Conde Valu	ensate ie (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				0.58							Oil	12.35	\$.50 per m <sup>3</sup>	\$ 6.18
Sales	12.0	\$	5,980.96	0.30	\$ 44.27	-	\$	-		\$ 6,025.23	Gas	0.30	\$.15 per 1000 m <sup>3</sup>	\$ 0.05
Disposal				Carlos and		10 m m m m m m			23.51		Condensate		\$.50 per m <sup>3</sup>	\$ •
Sec. Recovery						A And S					Total			\$ 6.22
Other (Explain)		\$			\$				Contraction of					
Total	12.00	\$	5,980.96	0.88	\$ 44.27		\$	-	23.51	\$ 6,025.23				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

icence No.	ary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Pag Remarks
01				
.7				
			9	
			2	

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	Blue	16-08-2018 Date (dd/mm/yyyy)
			/	



Form 8			To the Minister of Natural Resources and Fores		v.2017-01-30			
Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34631, Mersea 8 - 5 - IV		Licence No.	T008001	Field/Pool: Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	5 Con	IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report Group/Commingled Well Report

	PI	RODUCTION VOLUMES 1			PRESSURE DATA		TIME ON PRODUCTION	
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	3.4	0.6		6.2				31.0
Feb	2.7	0.6		5.4				28.0
Mar	3.6	0.6		7.0				31.0
Apr								
May	•							
Jun								
Jui								
Aug			-					•
Sep			an and a starting					
Oct								
Nov	-							
Dec						COLUMN DE COLUMN		
TOTALS	9.7	1.78		18.5				90.00

t B: Type and Disp	osition of Prod	luctio	n							F	Part C: Annual Lic	ence Fee Calculation <sup>3</sup>		-	
	Oil (m³)		0il Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total \ \$	Value	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Used As Fuel				0.48							Oil	9.70	\$.50 per m <sup>3</sup>	\$	4.85
Sales	9.5	\$	4,731.95	1.30	\$ 216.96		\$ -		\$ 4	4,948.91	Gas	1.30	\$.15 per 1000 m <sup>3</sup>	\$	0.20
Disposal						A CONTRACT OF A CONTRACT OF		18.54			Condensate		\$.50 per m <sup>3</sup>	\$	-
Sec. Recovery							-	-	Sec.		Total		linie in 1977	\$	5.05
Other (Explain)		\$		-	\$ -										
Total	9.50	\$	4,731.95	1.78	\$ 216.96	-	\$ -	18.54	\$ 4	4,948.91					

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>o</sup>

Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Pag Remarks
200 - Contra				
				17.27 ( <b>7</b>
10. 10. 10. 10. 10. 10. 10. 10. 10. 10.				
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Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	- Blue	16-08-2018 Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and Forestr	v.2017-01-			
Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.1(Horiz.#1), Mersea 7 - 6 - IV	Licence No.	T010495	Field/Pool: Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot 6 Con IV		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Proc	luction Volumes and Pressures		X	Single Well Report	Group/Con	nmingled Well Report		
	PI	RODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.8			0.7				9.0
Feb	2.4			0.3				7.0
Mar	•							
Apr		and the second						
May	-							
Jun		-						
Jul			A STATE OF A					
Aug								
Sep								
Oct		-						
Nov		Start Sprits Street						
Dec	· · · · · · · · · · · · · · · · · · ·							-
TOTALS	9.2	•	•	1.0				16.00

rt B: Type and Disp	position of Proc	fuction			The state of the second				Part C: Annual Lic	ence Fee Calculation <sup>3</sup>			
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Payab (A) x (	ble
Used As Fuel		-1	-					and and the second	Oil	9.18	\$.50 per m <sup>3</sup>	\$	4.59
Sales	7.4	\$ 3,703.89	-	\$ -	-	\$ -		\$ 3,703.89	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$	
Disposal			Ball		the shereds edte		0.98		Condensate	A DESCRIPTION OF A DESC	\$.50 per m <sup>3</sup>	\$	-
Sec. Recovery									Total			\$	4.59
Other (Explain)		s -		\$ -									
Total	7.40	\$ 3,703.89	-	\$ -	-	\$ -	0.98	\$ 3,703.89					

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Pag Remarks

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited
Title	President	Signature:	Date (dd/mm/yyyy)



Form 8		To the Minister of Natural Resources and Forestry									
Operator	Dundee Oil and Gas Limited	Well Name:	TLM No. 2 (Horiz.#1), Mersea 7 - 6 - IV		Licence No.	T010465	Field/Pool: Mersea 3-4-IV Pool				
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	6 Con	IV	Well Status - Mode : Active				

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Product	ion Volumes and Pressures		X	Single Well Report	Group/Con	nmingled Well Report				
	PR	RODUCTION VOLUMES 1				PRESSURE DATA				
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Jan	6.9			1.8				22.0		
Feb	9.8			2.2				21.0		
Mar	10.1			1.7				31.0		
Apr	· · · · · · · · · · · · · · · · · · ·	Sectore States 1 2 2 2						-		
May										
Jun										
Jul		Cherry and the second	and the second s							
Aug			A finte generation					-		
Sep	-						In the second second second			
Oct	-									
Nov										
Dec	•							-		
TOTALS	26.8		-	5.7	-			74.00		

art B: Type and Disp	position of Prod	luction				ALCONT OF		F	Part C: Annual Lic	ence Fee Calculation <sup>3</sup>			
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Р	ence Fee ayable \) x (B)
Used As Fuel			-						Oil	26.83	\$.50 per m <sup>3</sup>	\$	13.42
Sales	23.9	\$ 11,901.92		\$ -	-	\$ -		\$ 11,901.92	Gas		\$.15 per 1000 m <sup>3</sup>	\$	•
Disposal							5.66		Condensate	•	\$.50 per m <sup>3</sup>	\$	
Sec. Recovery	al state						(bia.e.t b)	and and the	Total			\$	13.42
Other (Explain)		\$ -		\$ -			1997 - P						
Total	23.90	\$ 11,901.92		\$ -	-	\$ -	5.66	\$ 11,901.92					

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>o</sup>

D Sumr	nary of commingled wens			Page
Licence No.	mary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
			1	
			1	

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	- Billy	16-08-2018 Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and Forestry							v.2017-01-30			
Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.1 (Horiz.#1), Mersea 1 - 7 - IV			ence No.		T011206	Field/I				
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	7	Con	IV			Well Status - Mode :	Active		

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Product	tion Volumes and Pressures		X	Single Well Report	Group/Con	nmingled Well Report		and the state of the second second
	PR	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	9.6	7.0		39.3				31.0
Feb	11.7	6.4	A DESCRIPTION	48.4				28.0
Mar	12.9	7.0		52.2				31.0
Apr	-							
May								and the second second second
Jun			IN THE REPORT OF A					
Jul								
Aug		a la construction de la construc						
Sep								
Oct			Contractor Al Sal					
Nov								
Dec								-
TOTALS	34.2	20.40		139.9				90.00

t B: Type and Disp	osition of Prod	luctio	on								-	P	Part C: Annual Lic	ence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )	** * * ****	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	(	Gas Value (\$)	Condensate (m3)	Conder Value	1000	Water (m3)	Т	otal Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				5.90									Oil	34.20	\$.50 per m <sup>3</sup>	\$ 17.10
Sales	30.9	\$	15,421.54	14.50	\$	2,210.63	•	\$	-		\$	17,632.17	Gas	14.50	\$.15 per 1000 m <sup>3</sup>	\$ 2.18
Disposal										139.93	1 distant		Condensate		\$.50 per m <sup>3</sup>	\$
Sec. Recovery						Sec.				-	id-		Total			\$ 19.28
Other (Explain)		\$			\$	-				-						
Total	30.90	\$	15,421.54	20.40	\$	2,210.63		\$	-	139.93	\$	17,632.17				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>o</sup>

nary of Commingled Wells			Page
Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
<b></b>			
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	· · · · · · · · · · · · · · · · · · ·		
	······		
		<u> </u>	
	Well Name	Well Name     Township, Tract - Lot - Concession       Well Name	Well Name         Township, Tract - Lot - Concession         Field/Pool           Image: Stratt - Lot - Concession         Image: Stratt - Lot - Concession         Image: Stratt - Lot - Concession           Image: Stratt - Lot - Concession         Image: Stratt - Lot - Concession         Image: Stratt - Concession         Image: Stratt - Concession           Image: Stratt - Concession         Image: Stratt - Concession         Image: Stratt - Concession         Image: Stratt - Concession           Image: Stratt - Concession         Image: Stratt - Concession         Image: Stratt - Concession         Image: Stratt - Concession           Image: Stratt - Concession         Image: Stratt - Concession         Image: Stratt - Concession         Image: Stratt - Concession           Image: Stratt - Concession         Image: Stratt - Concession         Image: Stratt - Concession         Image: Stratt - Concession           Image: Stratt - Concession         Image: Stratt - Concession         Image: Stratt - Concession         Image: Stratt - Concession           Image: Stratt - Concession         Image: Stratt - Concession         Image: Stratt - Concession         Image: Stratt - Concession           Image: Stratt - Concession         Image: Stratt - Concession         Image: Stratt - Concession         Image: Stratt - Concession           Image: Stratt - Concession         Image: Stratt - Concession         Image: Stratt - Concession         Image: Stratt - Concessi

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	- Billy	16-08-2018 Date (dd/mm/yyyy)



Form 8		To the Minister of Natural Resources and Forestry						v.2017-01-30				
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Mersea 2 - 7 - IV		Lic	ence l	No.	T008758	Field/	'Pool: Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	7	Co	on	IV		Well Status - Mode :	Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Product	tion Volumes and Pressures		X	Single Well Report	Group/Co	mmingled Well Report				
	F	PRODUCTION VOLUMES 1		and Martine and Control of State		PRESSURE DATA				
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Jan	10.1	5.3		32.3				30.0		
Feb	17.4	5.0		33.3				28.0		
Mar	15.8	5.5		29.8				31.0		
Apr										
May	-									
Jun	-									
Jul										
Aug			a superior de la companya de la comp							
Sep										
Oct										
Nov	-									
Dec										
TOTALS	43.3	15.79		95.4	-			89.00		

Part B: Type and Disposition of Production							Part C: Annual Licence Fee Calculation <sup>3</sup>									
	Oil (m <sup>3</sup> )		Oil Value (\$)	Gas (1000 m <sup>3</sup> )		Gas Value (\$)	Condensate (m3)	ensate ie (\$)	Water (m3)	Т	otal Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Used As Fuel				4.69								Oil	43.29	\$.50 per m <sup>3</sup>	\$	21.65
Sales	44.1	\$	22,006.30	11.10	\$	1,532.78		\$ -		\$	23,539.08	Gas	11.10	\$.15 per 1000 m <sup>3</sup>	\$	1.67
Disposal							All and a second		95.35			Condensate		\$.50 per m <sup>3</sup>	\$	
Sec. Recovery										iidaa		Total			\$	23.31
Other (Explain)		\$	-		\$											
Total	44.10	\$	22,006.30	15.79	\$	1,532.78		\$ -	95.35	\$	23,539.08					

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Sumn	nary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Page Remarks
		Township, Hact-Lot-Concession		TCHIAIKS
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				M-s-
				40010
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		- 11 - 12 - 12 - 12 - 12 - 12 - 12 - 12		
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1. T. I				

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	- Blue	16-08-2018 Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and Forestry	v.2017-01-30						
Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al, Mersea 4 - 7 - IV		Lice	ence No.		T008408	Field/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	7	Con	iV	to Constant	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	4.9	1.2		9.6				31.0
Feb	4.4	1.1		8.7				28.0
Mar	4.9	1.2		9.6				31.0
Apr								-
May								
Jun		Service Statistics and statistics		-				
Jul				-			a la	
Aug				•	A - F A - F A - E			
Sep				•				
Oct								
Nov								
Dec				· · · · · · · · · · · · · · · · · · ·				
TOTALS	14.1	3.56		27.9	+			90.00

t B: Type and Disp	osition of Prod	uction							Part C: Annual Lic	cence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			0.86		W. L.				Oil	14.11	\$.50 per m <sup>3</sup>	\$ 7.0
Sales	13.6	\$ 6,77	.91 2.70	\$ 371.80	-	\$ -		\$ 7,149.71	Gas	2.70	\$.15 per 1000 m <sup>3</sup>	\$ 0.4
Disposal				- State - M. 1			27.93		Condensate		\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 7.4
Other (Explain)		\$	-	\$ -			0					
Total	13.60	\$ 6,777	.91 3.56	\$ 371.80	-	\$ -	27.93	\$ 7,149.71				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering, <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>o</sup>

D Sumr	nary of Commingled Wells			Page
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
			E110	
				· · · · · · · · · · · · · · · · · · ·

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited
Title	President	Signature:	

Page 2 of 2



Form 8			To the Minister of Natural Resources and Forestry	v.2017-01-30					
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.# 1), Mersea 2 - 8 - IV			nce No.	T008834	Field/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	8	Con	IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

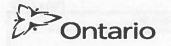
Part A: Product	ion Volumes and Pressures		X	Single Well Report	Group/Cor	mmingled Well Report				
	P	RODUCTION VOLUMES 1			PRESSURE DATA					
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Jan	6.3			4.3				22.0		
Feb	4.8			3.2				23.0		
Mar	3.5			5.9				15.0		
Apr								-		
May				-				-		
Jun				-						
Jul		and the second se								
Aug										
Sep		•	and the second second					-		
Oct							I Have the second second			
Nov				-				A series of the series of the		
Dec				•						
TOTALS	14.6		-	13.4				60.00		

Part B: Type and Dis	position of Pro	duction							Part C: Annual Lic	ence Fee Calculation <sup>3</sup>	and the second second	
	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	icence Fee Payable (A) x (B)
Used As Fuel									Oil	14.63	\$.50 per m <sup>3</sup>	\$ 7.32
Sales		\$ -		\$ -		s -		s -	Gas		\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal			2011				13.37		Condensate		\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery						2223			Total		NUS CHE	\$ 7.32
Other (Explain)		No oil sales till April	-	\$ -			Contraction of					
Total		\$ -		\$ -		\$ -	13.37	\$ -	1999			

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>o</sup>

Licence No.	nary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
t				
				(1997) (1997) (1997)
				27 12-E
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				0, 20

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited
Title	President	Signature;	



Form 8			To the Minister of Natural Resources and Forestry		v.2017-01-30				
Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34629, Mersea 2 - 1 - V			nce No.	T007892	Field/Pool: Gosfield North 2-	21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	1	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pro	duction Volumes and Pressures		X	Single Well Report	Group/Cor	mmingled Well Report		
	F	PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan								
Feb	9.5	2.7	Sand Shares	23.6				15.0
Mar	29.2	1.5		55.0				29.4
Apr	· · · · ·							
May								
Jun		-						
Jul								
Aug	N. S. and M. Martin Collinson and			•				
Sep								
Oct								
Nov								
Dec								
TOTALS	38.7	4.20		78.6	-			44.38

B: Type and Disp	osition of Prod	luctio	on		1.00			1000				I	Part C: Annual Lic	ence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )		Oil Value (\$)	Gas (1000 m <sup>3</sup> )	(	Gas Value (\$)	Condensate (m3)	Conde Value		Water (m3)	Total Val \$	lue	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			1.1	1.40									Oil	38.70	\$.50 per m <sup>3</sup>	\$ 19.35
Sales	36.0	\$	18,017.05	2.80	\$	340.46	- 1 - 1 - 1	\$	-		\$ 18,3	57.51	Gas	2.80	\$.15 per 1000 m <sup>3</sup>	\$ 0.42
Disposal										78.55			Condensate		\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery											8-4-2		Total			\$ 19.77
Other (Explain)		\$		-	\$					Cale						
Total	36.00	\$	18,017.05	4.20	\$	340.46		\$	-	78.55	\$ 18,3	57.51				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

		ary of Commingled Wells							
licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks					
				16-14 UK.					
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				1010					

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Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	- Blue	16-08-2018 Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and Forestry		v.2017-01-30						
Operator	Dundee Oil and Gas Limited	Well Name:	Dundee (Horiz.#1), Mersea 2 - 2 - V		Licence I	No.	T01	2186	Field/Po	ol: 0	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	2 Co	n	v		W	ell Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pro	oduction Volumes and Pressures		X	Single Well Report	Group/Cor	mmingled Well Report	and the second	
		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	4.2	0.7		17.0				18.0
Feb	7.7	1.1		31.4				28.0
Mar	6.1	1.2		24.7				30.3
Apr								
May				-				
Jun					Contraction of the local			
Jul								
Aug		-						
Sep	-			-				
Oct	•			-	Strange and the	In the second		
Nov				•				
Dec	-							
TOTALS	18.0	3.02		73.1				76.25

t B: Type and Disp	osition of Prod	luctio	n		1.0	100 M	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1.0			F	Part C: Annual Lic	ence Fee Calculation <sup>3</sup>	- Seattly and the	12	
	Oil (m <sup>3</sup> )	C	0il Value (\$)	Gas (1000 m <sup>3</sup> )	Gi	as Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Г	otal Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Used As Fuel	MAN STAR		1.00	0.72				-				Oil	17.98	\$.50 per m <sup>3</sup>	\$	8.99
Sales	16.8	\$	8,387.21	2.30	\$	358.30	-	\$ -		\$	8,745.51	Gas	2.30	\$.15 per 1000 m <sup>3</sup>	\$	0.35
Disposal									73.05			Condensate		\$.50 per m <sup>3</sup>	\$	-
Sec. Recovery			1.5	772-275					is and		and the second	Total			\$	9.34
Other (Explain)		\$			\$				1							
Total	16.80	\$	8,387.21	3.02	\$	358.30		\$ -	73.05	\$	8,745.51					

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>o</sup>

Sumr	nary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	1			
				1 / 12 / 12 / 12 / 12 / 12 / 12 / 12 /
				-

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	- Billy	16-08-2018 Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and Forestry								v.2017-01-30
Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al (Horiz. #1), Mersea 4 - 2 - V		Lice	nce No.		T008444	Field/Pool:	Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	2	Con	V		Well S	Status - Mode :	Suspended

Indicate whether report reports a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Product	ion Volumes and Pressures		X	Single Well Report	Group/Con	nmingled Well Report		
	Pf	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan								and the second
Feb			Long Charles I.	-				
Mar								
Apr								
May								
Jun							2	
Jul								
Aug	A		And the second					
Sep								
Oct								
Nov				-				
Dec								
TOTALS	-		-	•	-			

Part B: Type and Disp	osition of Pro	duction							Part C: Annual Lic	ence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel	1. 1. 1. 1. 1.				S				Oil		\$.50 per m <sup>3</sup>	\$ -
Sales		\$ -	-	\$ -		\$ -		\$ -	Gas		\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							•		Condensate		\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery							1000		Total			\$ -
Other (Explain)												
Total	-	\$ -		\$ -		\$ -	12-2-22	\$ -	1.			

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>o</sup>

icence No.	nary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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				V.17.4-1-
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			11 201411	

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	R3hey	16-08-2018
			Ce /	Date (dd/mm/yyyy)



Form 8		5	To the Minister of Natural Resources and Forestry	102.7 Get 17 12 1942	v.2017-01-30			
Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.1 (Horiz.#1), Mersea 1 - 3 - V		Licence No.	T010142	Field/Pool: Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3 Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Product	ion Volumes and Pressures		X	Single Well Report	Group/Commingled Well Report							
	Pf	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION				
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS				
Jan	27.0	3.7		109.9				31.0				
Feb	24.2	3.4		100.7				28.0				
Mar	26.2	3.7		107.4				31.0				
Apr												
May						a share a star						
Jun	-											
Jul					and the second second							
Aug	-											
Sep												
Oct				•			a factor of the second					
Nov	-						1					
Dec	-											
TOTALS	77.4	10.65		318.1				90.00				

art B: Type and Disp	position of Proc	duction	on								F	Part C: Annual Lic	ence Fee Calculation <sup>3</sup>		-	
	Oil (m <sup>3</sup> )		Oil Value (\$)	Gas (1000 m <sup>3</sup> )	C	Gas Value (\$)	Condensate (m3)	1.	ensate le (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Used As Fuel				3.05								Oil	77.42	\$.50 per m <sup>3</sup>	\$	38.71
Sales	73.5	\$	36,635.43	7.60	\$	1,239.24		\$	-		\$ 37,874.67	Gas	7.60	\$.15 per 1000 m <sup>3</sup>	\$	1.14
Disposal										318.09	- Charlos in A	Condensate	-	\$.50 per m <sup>3</sup>	\$	
Sec. Recovery										Stories and	- second	Total			\$	39.85
Other (Explain)		\$	-		\$	-										
Total	73.50	\$	36,635.43	10.65	\$	1,239.24		\$	-	318.09	\$ 37,874.67					

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>o</sup>

icence No.	nary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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			10000	
				14
				7

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	-Bhe	16-08-2018 Date (dd/mm/yyyy)



Form 8										
Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34716, Mersea 3 - 3 - V	Lice	nce No		T008054	Field/Pool: Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3	Con	V		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Product	tion Volumes and Pressures		X	Single Well Report	Group/Com	mingled Well Report					
	PR	RODUCTION VOLUMES 1				PRESSURE DATA					
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS			
Jan	3.0			3.1				25.0			
Feb	4.1			5.5				22.0			
Mar	9.7			14.3				31.0			
Apr											
May											
Jun											
Jul											
Aug											
Sep											
Oct					1.1.2.1.5.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.		4				
Nov											
Dec				-							
TOTALS	16.8	-		23.0				78.00			

rt B: Type and Disp	osition of Prod	luction						-	Part C: Annual Lic	ence Fee Calculation <sup>3</sup>			
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Pay	nce Fee yable x (B)
Used As Fuel			-		30.13.3				Oil	16.77	\$.50 per m <sup>3</sup>	\$	8.39
Sales	11.7	\$ 5,856.15	-	\$ -	-	\$ -		\$ 5,856.15	Gas		\$.15 per 1000 m <sup>3</sup>	\$	-
Disposal							22.95		Condensate		\$.50 per m <sup>3</sup>	\$	
Sec. Recovery							and the		Total			\$	8.39
Other (Explain)		\$ -		\$ -			C. Start						
Total	11.70	\$ 5,856.15	-	\$ -		\$ -	22.95	\$ 5,856.15					

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

D Sumr Licence No.	mary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Page Remarks
		Township, Hast- Est- Concession		
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		8.0		
				545 UT 100 TO 100
	- /2			

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature;	- Blue	16-08-2018 Date (dd/mm/yyyy)



Form 8	Form 8 To the Minister of Natural Resources and Forestry v.									
Operator						nce No.		T008759	Field/Pool: Mersea 3-4-IV Po	ol .
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3	Con	V		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pr	oduction Volumes and Pressures		X	Single Well Report	Group/Co	mmingled Well Report		
		PRODUCTION VOLUMES <sup>1</sup>				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	61.4	10.5		197.0				29.3
Feb	57.6	9.7		188.4				28.0
Mar	60.3	10.6		195.2				31.0
Apr	-	-		-				
May	-	-		-				
Jun	-	-		-				
Jul	-	-		-				821
Aug	-	-		-				124 -
Sep	-	-		-				141
Oct	-	-		-				5 <b>2</b> 3
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	179.3	30.85	-	580.7	-			88.33

Part B: Type and Disp	osition of Prod	luction								Part C: Annual Lic	ence Fee Calculation <sup>3</sup>			
	Oil	Oil Va	alue	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee	
	(m³)	(\$)	)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate		Payable (A) x (B)
Used As Fuel				8.55						Oil	179.32	\$.50 per m <sup>3</sup>	\$	89.66
Sales	167.4	\$ 83.	,464.20	22.30	\$ 3,096.17	-	\$ -		\$ 86,560.37	Gas	22.30	\$.15 per 1000 m <sup>3</sup>	\$	3.35
Disposal								580.66		Condensate	5	\$.50 per m <sup>3</sup>	\$	- 13
Sec. Recovery										Total		CAN IN THE REAL	\$	93.01
Other (Explain)		\$	-	-	\$-									
Total	167.40	\$ 83	,464.20	30.85	\$ 3,096.17	-	\$-	580.66	\$ 86,560.37					

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>o</sup>

icence No.	nary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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				NE 4

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	- Blue	16-08-2018 Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and Forestry		v.2017-01-30					
Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al (Horiz.#1), Mersea 5 - 3 - V		Lic	ence No.	T008580	Fiel	d/Pool: Mersea 3-4-iV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3	Con	V		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Product	tion Volumes and Pressures		X	Single Well Report	Group/Con	nmingled Well Report		
	P	PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	5.0	0.9		7.4		Surger and the second		31.0
Feb	3.9	0.8		11.2		ALL		28.0
Mar	4.9	0.9		7.4				31.0
Apr		-						
May	-							
Jun								
Jul								
Aug								
Sep								
Oct								
Nov								
Dec								
TOTALS	13.8	2.66		26.0				90.00

t B: Type and Disp	osition of Prod	luction		108						Part C: Annual Lic	cence Fee Calculation <sup>3</sup>		-	
	Oil (m <sup>3</sup> )	Oil Valu (\$)	e Gas (1000 m <sup>2</sup>	3)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Used As Fuel			C	0.66	A Stranger					Oil	13.77	\$.50 per m <sup>3</sup>	\$	6.89
Sales	17.1	\$ 8,52	7.68 2	2.00	\$ 277.14		\$ -		\$ 8,804.82	Gas	2.00	\$.15 per 1000 m <sup>3</sup>	\$	0.30
Disposal			3 S. (1997)					25.99		Condensate		\$.50 per m <sup>3</sup>	\$	-
Sec. Recovery					And and the			here and		Total			\$	7.19
Other (Explain)	1	\$	-	- 8	\$ -		1							
Total	17.10	\$ 8,52	7.68 2	2.66	\$ 277.14		\$ -	25.99	\$ 8,804.82					

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

D	Summary of Commingled Wells			Page
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T008203	Pembina et al, Mersea 5 - 3 - V	Mersea 5-3-V		ABW of T008580
				100 (200 )
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				2000 C 2000 C
<u> </u>				
				1880.200 - P

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	Blue	16-08-2018 Date (dd/mm/yyyy)

Page 2 of 2



Form 8			To the Minister of Natural Resources and Forestry						v.2017-01-30
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz. #1), Mersea 6 - 4 - V		Lic	cence No.	T008836	Field/Pool: Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	4	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Product	tion Volumes and Pressures		X	Single Well Report	Group/Con	nmingled Well Report		
	PR	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	3.7	1.2		8.7				31.0
Feb	3.3	1.1		7.9			and the second second	28.0
Mar	3.7	1.2		8.7				31.0
Apr								-
May	· · · · · · · · · · · · · · · · · · ·							
Jun				-				
Jul								-
Aug			and the second s					· · · · · · · · · · · · · · · · · · ·
Sep	-	-						
Oct								
Nov	· · · · · · · · · · · · · · · · · · ·							
Dec								
TOTALS	10.6	3.56	-	25.2	-			90.00

t B: Type and Disp	osition of Prod	luctio	n	and second		1000		11,111				F	Part C: Annual Lic	ence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )	0	Dil Value (\$)	Gas (1000 m³)	G	Sas Value (\$)	Condensate (m3)		ensate Je (\$)	Water (m3)	Total \$	Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				0.86		and the second		CE.					Oil	10.59	\$.50 per m <sup>3</sup>	\$ 5.30
Sales	11.0	\$	5,478.51	2.70	\$	374.95		\$	-		\$	5,853.46	Gas	2.70	\$.15 per 1000 m <sup>3</sup>	\$ 0.41
Disposal										25.24			Condensate	- 1990 - 1990	\$.50 per m <sup>3</sup>	\$
Sec. Recovery										1 Com	aries!		Total			\$ 5.70
Other (Explain)		\$	-		\$	-				The second						
Total	11.00	\$	5,478.51	3.56	\$	374.95		\$	-	25.24	\$	5,853.46				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

_icence No.	hary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
				18,00,95
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				78 A.M.

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited
Title	President	Signature	16-08-2018 Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and Forestry		v.2017-01-30					
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#2), Mersea 6 - 4 - V		Lice	nce No.		T009115	Field/Pool: Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	4	Con	V	California Anna	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Product	ion Volumes and Pressures		X	Single Well Report	Group/Con	nmingled Well Report		
	PR	RODUCTION VOLUMES 1				TIME ON PRODUCTION		
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	3.4	0.6		13.2				31.0
Feb	3.0	0.6		11.8				28.0
Mar	3.4	0.6		13.1				31.0
Apr		· · · · · · · · · · · · · · · · · · ·						
May								
Jun								
Jul		· · · · ·						
Aug		•						
Sep			and the second second					
Oct								
Nov								
Dec								
TOTALS	9.7	1.78		38.1	-			90.00

rt B: Type and Disp	osition of Proc	luctio	n				100			1.5	F	Part C: Annual Lic	ence Fee Calculation <sup>3</sup>		
	Oil (m³)		Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condens Value (		Water (m3)	Тс	otal Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				0.68				pure				Oil	9.69	\$.50 per m <sup>3</sup>	\$ 4.85
Sales	9.3	\$	4,635.28	1.10	\$ 147.58		\$	-		\$	4,782.86	Gas	1.10	\$.15 per 1000 m <sup>3</sup>	\$ 0.17
Disposal									38.11			Condensate		\$.50 per m <sup>3</sup>	\$
Sec. Recovery									-2.54	R.		Total			\$ 5.01
Other (Explain)		\$			\$				Chees.						
Total	9.30	\$	4,635.28	1.78	\$ 147.58		\$	-	38.11	\$	4,782.86				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

licence No.	nary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
·				di Vinige

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited
Title	President	Signature;	



Form 8			To the Minister of Natural Resources and Forestry		v.2017-01-30					
Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.3 (Horiz.#1), Mersea 6 - 4 - V		Lice	ence No.		T011204	Field/Pool: Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	4	Con	V		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Producti	ion Volumes and Pressures		X	Single Well Report	Group/Con	nmingled Well Report					
	PR	ODUCTION VOLUMES 1				PRESSURE DATA					
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS			
Jan	11.6	0.9		25.3				31.0			
Feb	10.3	0.8		23.1				28.0			
Mar	11.6	0.9		25.5				31.0			
Apr	-		the second s								
May	-										
Jun	•			-		And in the local barriers and					
Jul	· · · · · · · · · · · · · · · · · · ·										
Aug					Sector and the sector						
Sep			and the second second								
Oct											
Nov	-										
Dec								-			
TOTALS	33.5	2.66	· ·	73.9	2			90.00			

t B: Type and Disp	osition of Proc	ducti	on		The state of the s	and they will				-	F	Part C: Annual Lic	ence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )		Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)		ensate ie (\$)	Water (m3)	Т	otal Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				0.76			1					Oil	33.49	\$.50 per m <sup>3</sup>	\$ 16.75
Sales	32.8	\$	16,343.28	1.90	\$ 301.53	-	\$	-		\$	16,644.81	Gas	1.90	\$.15 per 1000 m <sup>3</sup>	\$ 0.29
Disposal									73.89			Condensate		\$.50 per m <sup>3</sup>	\$ State -
Sec. Recovery				0193300					1.14			Total			\$ 17.03
Other (Explain)		\$			\$ -				Carlo I						
Total	32.80	\$	16,343.28	2.66	\$ 301.53		\$	-	73.89	\$	16,644.81				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>o</sup>

Image: state in the state in	D Sumr Licence No.	mary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	- Bhey-	16-08-2018 Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and Forestry		v.2017-01-3				
Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.1 (Horiz.#1), Mersea 7 - 5 - V		Licence No.	T010508	Field	/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	5 Con \	1		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pr	oduction Volumes and Pressures		X	Single Well Report	Group/Cor	mmingled Well Report		
		PRODUCTION VOLUMES <sup>1</sup>				TIME ON PRODUCTION		
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	20.3	2.1		116.8				31.0
Feb	19.0	1.9		112.1				27.0
Mar	22.4	2.0	N. Statemeters in	129.4		ISTREE HARLES		29.5
Apr								
May								
Jun								-
Jul	-							
Aug	And the second date of the second date of the			-				
Sep	•							
Oct								
Nov								
Dec								
TOTALS	61.7	6.03		358.3				87.50

art B: Type and Disp	osition of Prod	luctio	on								F	Part C: Annual Lic	ence Fee Calculation <sup>3</sup>		_	
	Oil (m³)		Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Value \$)	Condensate (m3)	Conde		Water (m3)	Т	otal Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Used As Fuel				1.83	 							Oil	61.73	\$.50 per m <sup>3</sup>	\$	30.87
Sales	58.3	\$	29,063.62	4.20	\$ 631.98		\$	-		\$	29,695.60	Gas	4.20	\$.15 per 1000 m <sup>3</sup>	\$	0.63
Disposal									358.25			Condensate		\$.50 per m <sup>3</sup>	\$	
Sec. Recovery			inter the				-		diam'r.			Total			\$	31.50
Other (Explain)		\$			\$ •				1							
Total	58.30	\$	29,063.62	6.03	\$ 631.98		\$	-	358.25	\$	29,695.60					

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

icence No.	hary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President .	Signature:	- Blue	16-08-2018 Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and Forestry							v.2017-01-30			
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman(Horiz.#1), Mersea 5 - 6 - V		Lice	nce No.		The Later and the	Field/Poo	ol: Mersea 3-6-V Pool			
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	6	Con	V		We	ell Status - Mode :	Active		

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Product	ion Volumes and Pressures		XS	Single Well Report	Group/Com	mingled Well Report		
	PR	ODUCTION VOLUMES 1				TIME ON PRODUCTION		
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.0	1.2		10.9				31.0
Feb	7.1	1.1		10.9				28.0
Mar	8.9	1.2		13.4				31.0
Apr				-				
May								
Jun						1.		
Jul				•11				
Aug								
Sep								
Oct								
Nov								
Dec				· · · · · · · · · · · · · · · · · · ·				
TOTALS	23.1	3.56		35.2	-			90.00

art B: Type and Dis	sposition of Proc	lucti	on						199	-	P	Part C: Annual Lic	ence Fee Calculation <sup>3</sup>	CANES THE CONTROL	
	Oil (m <sup>3</sup> )		Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Conde	ensate e (\$)	Water (m3)	T	otal Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				0.96								Oil	23.06	\$.50 per m <sup>3</sup>	\$ 11.53
Sales	21.5	\$	10,722.75	2.60	\$ 353.38		\$	-		\$	11,076.13	Gas	2.60	\$.15 per 1000 m <sup>3</sup>	\$ 0.39
Disposal					12.10				35.17			Condensate		\$.50 per m <sup>3</sup>	\$
Sec. Recovery									100			Total			\$ 11.92
Other (Explain)		\$			\$ -										
Total	21.50	\$	10,722.75	3.56	\$ 353.38	-	\$	-	35.17	\$	11,076.13				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

icence No.	hary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Pag Remarks
0				

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	Bhe	16-08-2018
			Cer /	Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and Forestry	v.2017-01-30			
Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al (Deviated #1), Mersea 6 - 6 - V	Licence No.	T008452	Field/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot 6 Con V		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Produc	tion Volumes and Pressures		X	Single Well Report	Group/Com	mingled Well Report		
	PF	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	3.9	0.6		0.6				31.0
Feb	3.8	0.6		0.6				28.0
Mar	4.2	0.6		0.6		R. C. Karker		30.3
Apr	-					1. 1		
May								
Jun	•			-				
Jul								
Aug	-	and the second						
Sep	-							-
Oct		-						
Nov	titut en la section de la s							
Dec	-	•						
TOTALS	11.9	1.77	-	1.8				89.33

rt B: Type and Disp	osition of Prod	luction								Part C: Annual L	icence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )	Oil Vi (\$		Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensat Value (\$)		Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				0.47						Oil	11.86	\$.50 per m <sup>3</sup>	\$ 5.93
Sales	11.1	\$ 5	5,534.33	1.30	\$ 183.77		\$ -		\$ 5,718.	10 Gas	1.30	\$.15 per 1000 m <sup>3</sup>	\$ 0.20
Disposal		100						1.79	- TOTA STREET	Condensate		\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery								(dener)	in the second	Total			\$ 6.13
Other (Explain)		\$	-	-	\$ -			1000					
Total	11.10	\$ 5	5,534.33	1.77	\$ 183.77	-	\$ -	1.79	\$ 5,718.	10			

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>o</sup>

Licence No.	Summary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Pag Remarks
T008350	Pembina et al, Mersea 6 - 6 - V	Mersea 6-6-V		ABW of T008452
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				Sector 10 Sector 10
			-	

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	16-08-2018 Date (dd/mm/yy	yyy)



Form 8			To the Minister of Natural Resources and Forestry						v.2017-01-30			
Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al , Mersea 7 - 1 - VI		Lice	nce No.	T008259	Field/F	Pool: Gosfield North 2-21-	VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	1	Con	VI		Well Status - Mode :	Active		

Indicate whether report reports a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pro	duction Volumes and Pressures		X	Single Well Report	Group/Con	nmingled Well Report		
		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	9.8	2.1	and a state of the	6.7				31.0
Feb	8.2	2.1		5.7				28.0
Mar	10.1	2.4	and States Well and	6.7				30.3
Apr								The second se
May	-							
Jun								
Jul								
Aug			1					
Sep								
Oct			Parts Million hi					
Nov								•
Dec								
TOTALS	28.0	6.59		19.0				89.25

art B: Type and Disp	osition of Proc	ductio	on		 LUX III		1				F	Part C: Annual Lic	ence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )		Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Conde Valu	ensate ie (\$)	Water (m3)	Т	Fotal Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				1.99								Oil	28.02	\$.50 per m <sup>3</sup>	\$ 14.01
Sales	26.9	\$	13,405.05	4.60	\$ 633.11		\$	-		\$	14,038.16	Gas	4.60	\$.15 per 1000 m <sup>3</sup>	\$ 0.69
Disposal									19.04			Condensate	-	\$.50 per m <sup>3</sup>	\$
Sec. Recovery	C 8 8, 196			1. C. 1. C.		18.0.8						Total			\$ 14.70
Other (Explain)		\$		-	\$ -				Constant of				r Ngin ro-Shi		
Total	26.90	\$	13,405.05	6.59	\$ 633.11		\$	-	19.04	\$	14,038.16				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Licence No.	nary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature;		



Form 8 To the Minister of Natural Resources and Forestry											v.2017-01-30
Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al, Mersea 3 - 3 - VI		Lice	ence No.		T008402	Field	/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3	Con	VI			Well Status - Mode :	Active

Indicate whether report reporesents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Produc	ction Volumes and Pressures		X	Single Well Report	Group/Con	nmingled Well Report		
	PR	ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	1.2			0.3				31.0
Feb	1.1			0.3				28.0
Mar	1.2			0.3				31.0
Apr								-
May			The second s					
Jun								
Jul								
Aug			the second second					
Sep			a the second state	-				
Oct								
Nov		-						
Dec								
TOTALS	3.5		•	0.9				90.00

Part B: Type and Disp	osition of Prod	luction		A STATE OF STATE		2 2 7 5 T T			Part C: Annual Lic	ence Fee Calculation <sup>3</sup>	the second second	4	
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)		Licence Fee
	(m³)	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	-	Payable (A) x (B)
Used As Fuel				1.1.1					Oil	3.53	\$.50 per m <sup>3</sup>	\$	1.77
Sales	3.5	\$ 1,744.79		\$ -	-	\$ -		\$ 1,744.79	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$	
Disposal							0.90		Condensate		\$.50 per m <sup>3</sup>	\$	-
Sec. Recovery				1			Sec. 1		Total			\$	1.77
Other (Explain)		\$ -	-	\$ -									
Total	3.50	<b>\$</b> 1,744.79	-	\$ -	-	\$ -	0.90	\$ 1,744.79					

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>o</sup>

Sumn icence No.	nary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
			-	
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Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited
Title	President	Signature:	



Form 8			To the Minister of Natural Resources and Forestry	v.2017-01-30				
Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al, Mersea 5 - 3 - VI	Licence No	<b>D</b> .	T008256	Field/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot 3 Con	VI		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Producti	ion Volumes and Pressures		X	Single Well Report	Group/Com	nmingled Well Report			
PRODUCTION VOLUMES 1						PRESSURE DATA			
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	15.9	0.8		24.0				28.0	
Feb	13.3	0.7		20.4				23.0	
Mar	15.1	1.2		22.9				31.0	
Apr		· · · · · · · · · · · · · · · · · · ·							
May									
Jun		-							
Jul									
Aug									
Sep									
Oct	•							-	
Nov									
Dec									
TOTALS	44.3	2.66		67.4				82.00	

B: Type and Disp	osition of Prod	luctio	n							Part C: Annual Lic	cence Fee Calculation <sup>3</sup>		 
	Oil (m³)	C	0il Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				0.66						Oil	44.33	\$.50 per m <sup>3</sup>	\$ 22.17
Sales	42.7	\$	21,276.60	2.00	\$ 270.09	-	\$ -		\$ 21,546.69	Gas	2.00	\$.15 per 1000 m <sup>3</sup>	\$ 0.30
Disposal								67.36		Condensate		\$.50 per m <sup>3</sup>	\$ 
Sec. Recovery								1.10.9	MARKED PAR	Total			\$ 22.47
Other (Explain)		\$	-	-	\$ -			Real					
Total	42.70	\$	21,276.60	2.66	\$ 270.09	-	\$ -	67.36	\$ 21,546.69				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>o</sup>

icence No.	nary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Page Remarks
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Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	-Billy	16-08-2018 Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and Forestry		v.2017-01-30			
Operator		Well Name:	Talisman (Horiz.#1) , Mersea 5 - 3 - VI		nce No.	T009239	Field/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot 3	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Product	tion Volumes and Pressures		X	Single Well Report	Group/Con	nmingled Well Report		
	P	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	8.5	1.5	and the second second	2.2				31.0
Feb	7.6	1.4		2.0		1		28.0
Mar	8.5	1.5		2.2				31.0
Apr	•				1. 7			
May				-				
Jun								
Jul				-				
Aug			the colors and					
Sep								
Oct				•				
Nov			State and the second					
Dec	-							
TOTALS	24.7	4.43		6.3				90.00

Part B: Type and Disp	osition of Prod	uction									Part C: Annual Lic	ence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )		Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total	Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			1.23	3							Oil	24.68	\$.50 per m <sup>3</sup>	\$ 12.34
Sales	23.7	\$ 11,81	.96 3.20	\$	472.38	-	\$ -		\$ 1	2,283.34	Gas	3.20	\$.15 per 1000 m <sup>3</sup>	\$ 0.48
Disposal								6.3			Condensate		\$.50 per m <sup>3</sup>	\$ artista Landana
Sec. Recovery											Total			\$ 12.82
Other (Explain)		\$	-	\$	-			C 263						
Total	23.70	\$ 11,81	.96 4.43	\$	472.38	-	\$ -	6.31	\$ 1	2,283.34				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>o</sup>

Licence No.	hary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
				6
o				
				1
	14 (3.42)			

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	- Blue	16-08-2018 Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and Forestr		v.2017-01-3		
Operator	Dundee Oil and Gas Limited	Well Name:	Dundee (Dev.#1), Mersea 5 - 3 - VI	Licence No.	T012185	Field/Pool: 0	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot 3 Con VI		Well Status - Mode :	Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Produ	ction Volumes and Pressures		X	Single Well Report	mingled Well Report			
		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan				•				
Feb								-
Mar								
Apr								
May								
Jun		-						
Jul								
Aug				-				-
Sep		-						
Oct								-
Nov								
Dec			1.1.2.1.2.4.1.4.1.4					-
TOTALS		-	-					*

Part B: Type and Disp	osition of Pro	duction			1997				Part C: Annual Lic	ence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel									Oil	-	\$.50 per m <sup>3</sup>	\$ -
Sales		\$ -		\$ -		\$ -		\$-	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							11.		Condensate		\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ -
Other (Explain)							C No.					
Total		\$ -		\$-		\$ -	1	\$ -				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Sumr Sumr	mary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Page Remarks
Licence No.	Well INdifie			
x x				
			1	in the second
				4.67
				11 miles -
				×
		1983 - 1995 - 1995 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -		
			-	

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	- Blue	16-08-2018 Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and Forestry					v.2017-01-30		
Operator	Dundee Oil and Gas Limited	Well Name:	Telesis et al 34647, Mersea 7 - 5 - VI		Lic	ence No.		Field	l/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	5	Con	VI		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Producti	ion Volumes and Pressures		X	Single Well Report	Group/Con	nmingled Well Report		
	PR	RODUCTION VOLUMES 1				TIME ON PRODUCTION		
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.1	1.2		40.6				31.0
Feb	9.2	1.1		53.9			3	28.0
Mar	5.8	1.2		33.5				31.0
Apr								No ten de la complete
May						The second second		
Jun	-	-		-				
Jul								
Aug		An and a state of the						
Sep	-							
Oct								
Nov								
Dec								
TOTALS	22.2	3.56	•	128.0				90.00

t B: Type and Disp	osition of Prod	lucti	on							P	Part C: Annual Lice	ence Fee Calculation <sup>3</sup>		-	
	Oil (m <sup>3</sup> )		Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	ensate le (\$)	Water (m3)	Total Value \$		Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Used As Fuel				1.16							Oil	22.15	\$.50 per m <sup>3</sup>	\$	11.08
Sales	22.4	\$	11,165.66	2.40	\$ 331.34	-	\$ -		\$ 11,497	.00	Gas	2.40	\$.15 per 1000 m <sup>3</sup>	\$	0.36
Disposal								127.97			Condensate		\$.50 per m <sup>3</sup>	\$	
Sec. Recovery			0.5.25					manda	to the top		Total			\$	11.44
Other (Explain)		\$			\$										
Total	22.40	\$	11,165.66	3.56	\$ 331.34		\$ -	127.97	\$ 11,497	.00					

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

D Sumn Licence No.	nary of Commingled Wells	Township, Tract - Lot - Concession	Field/Pool	Remarks
				1974
			-	
				36m
97.52 				
				10.47 Miles
				and the second
				1707

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited
Title	President	Signature:	



Form 8			To the Minister of Natural Resources and Forestry	1000				v.2017-01-30
Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.1(Horiz.#1), Gosfield North 4 - 22 - VI		Licence No.	T011257	Field/Pool: Gosfield North 2-21-	VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	22 Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Produ	ction Volumes and Pressures		X	Single Well Report	Group/Com	nmingled Well Report		
	PR	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	8.9	0.9	a second second	23.3				31.0
Feb	9.6	0.8		25.3				26.0
Mar	10.7	0.9		28.3				31.0
Apr			181	-				
May								
Jun								
Jul								
Aug								
Sep								a <del>t</del> a
Oct								
Nov								
Dec		-						-
TOTALS	29.2	2.60		76.9				88.00

Part B: Type and Disp	osition of Prod	luction	on							F	Part C: Annual Lic	ence Fee Calculation <sup>3</sup>		 
	Oil (m <sup>3</sup> )		Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)		Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				0.60	1.11				1		Oil	29.15	\$.50 per m <sup>3</sup>	\$ 14.58
Sales	27.9	\$	13,912.24	2.00	\$ 321.24	-	\$ -		\$	14,233.48	Gas	2.00	\$.15 per 1000 m <sup>3</sup>	\$ 0.30
Disposal								76.89			Condensate		\$.50 per m <sup>3</sup>	\$
Sec. Recovery	C. C. S.					226.0		al sector	1		Total			\$ 14.88
Other (Explain)		\$			\$ 									
Total	27.90	\$	13,912.24	2.60	\$ 321.24	12.5	\$ -	76.89	\$	14,233.48				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

icence No.	nary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
icence no.	Weil Name			
				12.70
			- 14.74	
				1.20
				- 1710 -
				A. 400 March 1990

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature	- Blue	16-08-2018 Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and Forest	v.2017-01-30					
Operator	Dundee Oil and Gas Limited	Well Name:	Pembina, Gosfield North 6 - 24 - VI		Licence No.	T008438	Field/Pool: Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	24 Con	VI	Well Status - Mode : Active		

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pro	oduction Volumes and Pressures		X	Single Well Report	Group/Corr	mingled Well Report		
	P	PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	17.0	4.0		51.9				31.0
Feb	15.4	3.6		47.5				28.0
Mar	16.3	4.0		50.2				31.0
Apr		-						
May								
Jun	•	-						
Jul		-						
Aug					and the second second			
Sep								
Oct				-				
Nov								-0.3
Dec		•						
TOTALS	48.7	11.53		149.6	-			90.00

rt B: Type and Disp	oosition of Proc	lucti	on	THE R. LANSING						-	F	Part C: Annual Lic	ence Fee Calculation <sup>3</sup>		_	
	Oil (m³)		Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Conder Value		Water (m3)	Т	otal Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Used As Fuel			and the second	3.43	Section and a							Oil	48.68	\$.50 per m <sup>3</sup>	\$	24.34
Sales	46.6	\$	23,226.59	8.10	\$ 1,161.37	1 - S - S	\$	-		\$	24,387.96	Gas	8.10	\$.15 per 1000 m <sup>3</sup>	\$	1.22
Disposal									149.64			Condensate		\$.50 per m <sup>3</sup>	\$	
Sec. Recovery										100	mage of the	Total			\$	25.56
Other (Explain)		\$			\$				C-164							
Total	46.60	\$	23,226.59	11.53	\$ 1,161.37		\$	-	149.64	\$	24,387.96					

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>9</sup>

Licence No.	nary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
				1444 - 1444 - 1444 - 1444 - 1444 - 1444 - 1444 - 1444 - 1444 - 1444 - 1444 - 1444 - 1444 - 1444 - 1444 - 1444 -
			· · · · · · · · · · · · · · · · · · ·	
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Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited
Title	President	Signature:	



Form 8			To the Minister of Natural Resources and Forestry				v.2017-01-30
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman No. 1 (Horiz. #1), Gosfield North 6 - 24 - VI		Licence No.	T010021	Field/Pool: Gosfield North 2-21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	24 Con	VI	Well Status - Mode : Active

Indicate whether report reporesents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Product	tion Volumes and Pressures		X	Single Well Report	Group/Con	nmingled Well Report		
	P	PRODUCTION VOLUMES 1				TIME ON PRODUCTION		
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	59.8	9.0		112.1				28.8
Feb	57.9	8.9		110.8				28.0
Mar	56.1	9.4		106.3				27.7
Apr	-				A DESCRIPTION OF A			-
May			A SHERINA AND A SHE					
Jun								-
Jul								
Aug								
Sep			Far and the					-
Oct	•		No. S. China Martin					
Nov								
Dec								
TOTALS	173.8	27.36	-	329.2	-			84.50

art B: Type and Disp	position of Proc	luctio	on			the second s			-	F	Part C: Annual Lic	ence Fee Calculation <sup>3</sup>		
	Oil (m³)		Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensa Value (\$)			Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			4-4 Tray	8.16	1000						Oil	173.75	\$.50 per m <sup>3</sup>	\$ 86.88
Sales	168.2	\$	83,832.47	19.20	\$ 3,073.71		\$ -		\$	86,906.18	Gas	19.20	\$.15 per 1000 m <sup>3</sup>	\$ 2.88
Disposal								329.20			Condensate		\$.50 per m <sup>3</sup>	\$
Sec. Recovery								i deleta (inf	6.0	entra 11.	Total			\$ 89.76
Other (Explain)		\$			\$			3 5 6.						
Total	168.20	\$	83,832.47	27.36	\$ 3,073.71	-	\$ -	329.20	) \$	86,906.18				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

icence No.	hary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
				0.3.4114.5.4114.0014.0014.001

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Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	- Blue	16-08-2018 Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and Forestry							v.2017-01-30
Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al, Gosfield North 8 - 24 - VI	÷	Lice	ence No.		Field/Po	ool: Gosfield North 2-21-	VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	24	Con	VI		Vell Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pr	oduction Volumes and Pressures		X	] Single Well Report	Group/Cor	mmingled Well Report		
		PRODUCTION VOLUMES 1				TIME ON PRODUCTION		
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	16.0	1.5		8.8				31.0
Feb	14.9	1.4		8.2				28.0
Mar	11.7	1.5		6.3				31.0
Apr	-	-		-				
May	-	-		-				
Jun	-	-		-				- 1
Jul	·	-		-				-
Aug	-	-		-				
Sep	-	-		-				
Oct	-	-		-				-
Nov	-	-		-				( <b>7</b> 4)
Dec	-	-		-				-
TOTALS	42.5	4.43	-	23.4	-			90.00

Part B: Type and Disp	osition of Prod	luctio	on										Part C: Annual Lic	ence Fee Calculation <sup>3</sup>		 
	Oil	(	Oil Value	Gas	Gas Value		Condensate	Conde	nsate	Water	То	otal Value	Type of	(A) Total Production	(B)	Licence Fee
	(m <sup>3</sup> )		(\$)	(1000 m <sup>3</sup> )	(\$)		(m3)	Value	€(\$)	(m3)		\$	Production	oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	Licence Fee Rate	Payable (A) x (B)
Used As Fuel				1.23									Oil	42.50	\$.50 per m <sup>3</sup>	\$ 21.25
Sales	42.3	\$	21,073.85	3.20	\$ 44	2.48	-	\$	-		\$	21,516.33	Gas	3.20	\$.15 per 1000 m <sup>3</sup>	\$ 0.48
Disposal										23.36			Condensate	2	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery													Total		and the second second	\$ 21.73
Other (Explain)		\$	-	-	\$	-										
Total	42.30	\$	21,073.85	4.43	\$ 44	2.48	-	\$	-	23.36	\$	21,516.33				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>o</sup>

Sum	141.11.51	Township Treat Lat Concension	Field/Deel	Pag Remarks			
icence No.	mary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks			
			-				
			-				
				111-0.0			
				CONTRACTOR AND A			
				Contractor Management and Contractor			

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	- Bille	16-08-2018 Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and Forestry				v.2017-01-3
Operator	Dundee Oil and Gas Limited	Well Name:	TLM No.1(Horiz.#1), Rochester 4 - 16 - IIIEBR		Licence No.	T010445 T010444	Field/Pool: Rochester 7-17-IV EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	16 Con	IIIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Producti	ion Volumes and Pressures			Single Well Report	X Group/Commin	igled Well Report		
	PRC	DDUCTION VOLUMES 1				PRESSURE DAT	ΓΑ	TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	17.8	1.6		7.6	•			30.6
Feb	15.0	1.5		6.5				28.0
Mar	16.1	1.6		7.0	•			31.0
Apr								
May								
Jun	•				•			
Jul								
Aug							1	-
Sep				-				
Oct								
Nov								•
Dec					•			
TOTALS	48.9	4.60		21.2				89.63

t B: Type and Dispo	sition of Producti	on				and the second	a second last a	P	Part C: Annual Licence	Fee Calculation <sup>3</sup>		
	Oil (m³)	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel	and the second second		1.10						Oil	48.91	\$.50 per m <sup>3</sup>	\$ 24.4
Sales	45.40	\$ 22,645.27		s -	-	\$ -		\$ 22,645.27	Gas		\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							21.17	Leader to the second	Condensate	•	\$.50 per m <sup>3</sup>	\$ 
Sec. Recovery							14 Rate		Total			\$ 24.40
Other (Explain)	1000		3.50	Re-injected								
Total	45.40	\$ 22,645.27	4.60	\$ -	-	s -	21.17	\$ 22,645.27				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

D	Summary of Commingled Wells			Page 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T010444	TLM No.1 (Horiz.#1, Lat.#1), Rochester 4 - 16 - IIIEBR	Rochester 4-16-IIIEBR		ACT child of T010445
			· · · · · · · · · · · · · · · · · · ·	
	· · · · · · · · · · · · · · · · · · ·			

Name (print)

Bruce Sherley

President

Company

Title

Signature:

Dundee Oil and Gas Limited Both 16-08-2018 Date (dd/mm/yyyy)



Form 8		To the Minister of Natural Resources and Forestry		v.2017-01-			
Operator Dundee Oil and Gas Limited	Well Name:	TLM No. 1 (Horiz.#1), Rochester 9 - 7 - IEBR		Licence No.	T010536 T010705	Field/Pool: Rochester 8-8-I EBR Pool	
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	7 Con	IEBR	Well Status - Mode : Suspended	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

	on Volumes and Pressures		Si	ngle Well Report	X Group/Commin	gled Well Report		
		DUCTION VOLUMES 1				PRESSURE DAT	A	TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan		and the second				Service Charles		
Feb		Sund and a sharp a set	Server and a server at the					
Mar					-			
Apr								
May			- A sugar and a set of					
Jun				•				
Jul					-			
Aug								
Sep	-							Contracting in grant of the Contraction of the
Oct								
Nov								
Dec								
TOTALS								

Part B: Type and Disp	osition of Produc	tion							Part C: Annual Licence	Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				-					Oil		\$.50 per m <sup>3</sup>	S
Sales		\$ -		\$ -		\$ -		s -	Gas		\$.15 per 1000 m <sup>3</sup>	5 -
Disposal			and the second						Condensate		\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery		1000					1.200		Total			s -
Other (Explain)	332 A 4		-				12.20					
Total		\$ -	100 ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	s -	C	\$ -		s -				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>o</sup>

	Summary of Commingled Wells			Page
icence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T010705	TLM No. 1 (Horiz. #1-Lat. #1), Rochester 9 - 7 - IEBR	Rochester 9-7-IEBR		SUS child of T010536
		······································		
				<u></u>
				1. J

Name (print)

Title

Bruce Sherley

President

Company

Signature:

Dundee Oil and Gas Limited Bille 16-08-2018 Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and Fo					v.2017-01-3
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1, Lat.#1), Romney 5 - 203 -		Licence No.	T009934 T010403 T009533	Field/Pool: Romney 3-8-II Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	203 Con	Talbot Road West	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production	on Volumes and Pressures		Sin	gle Well Report	X Group/Commin	gled Well Report		
	PROD	DUCTION VOLUMES 1				PRESSURE DAT	A	TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	4.3	A CONTRACTOR OF A CONTRACTOR OF		13.4	-	and a second		9.0
Feb	0.5			1.4		فمأداء ويتعادمون الشعبان		1.0
Mar	2.6			7.7	-			5.0
Apr					•			
May					•			
Jun					•	101 C 101 C 101		
Jul		•		- 1				
Aug								
Sep					•			-
Oct								
Nov					•			
Dec		eren a ser la						
TOTALS	7.4			22.5				15.00

rt B: Type and Dispo	osition of Productio	on		141 Sec. 74				Р	art C: Annual Licence	Fee Calculation <sup>3</sup>			
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Pa	nce Fee ayable ) x (B)
Used As Fuel		unte de la tra	the second second	stant of blacker!					Oil	7.42	\$.50 per m <sup>3</sup>	\$	3.7
Sales	5.80	\$ 2,844.49		\$ -		s -		\$ 2,844.49	Gas		\$.15 per 1000 m <sup>3</sup>	\$	
Disposal							22.52		Condensate		\$.50 per m <sup>3</sup>	\$	-
Sec. Recovery									Total			\$	3.7
Other (Explain)													
Total	5.80	\$ 2,844.49	1.11.11.1	\$ -	-1676-2.40	\$ -	22.52	\$ 2,844.49					

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>e</sup>

D	Summary of Commingled Wells			Page 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T010403	Talisman (Horiz.#1, Lat.#1,Lat.#1), Romney 5 - 203 - TRW	Romney 5-203-Talbot Road West		ACT child of T009934
T009533	Talisman (Horiz.#1), Romney 5 - 203 - Talbot Road West	Romney 5-203-Talbot Road West		ABW of T009934
				in a second s
				× .
				(10).4
			1	
			· · · · · · · · · · · · · · · · · · ·	
			+	

Name (print) Bruce Sherley

Title

President

Company

Signature:

Dundee Oil and Gas Limited

16-08-2018

Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and Forestry	v.2017-01-3					
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman No.2 (Horiz.#1), Romney 5 - 203 - Talbot Road West		Licence No.	T009874 T009935	Field	and the second second	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	203 Con	Talbot Road West		Well Status - Mode :	Active

X Group/Commingled Well Report

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Productio	on Volumes and Pressures		Sir	ngle Well Report	X Group/Commin	gled Well Report		
	PROD	UCTION VOLUMES 1				PRESSURE DAT	A	TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	28.1	21.1	Section of the sec	35.3				31.0
Feb	22.0	19.0		27.2				28.0
Mar	25.3	21.0		30.3		and the second second		30.8
Apr								
May								
Jun							Showers' to a super-	
Jul								
Aug								
Sep								I the second
Oct					-			
Nov	· · · · · · · · · · · · · · · · · · ·				-			
Dec					•			
TOTALS	75.5	61.14		92.8				89.83

B: Type and Dispo	sition of Productio	on				all and a			Part C: Annual Licence	Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )	Qil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			34.14						Oil	75.46	\$.50 per m <sup>3</sup>	\$ 37.73
Sales	75.20	\$ 36,774.23	27.00	\$ 5,958.50		\$ -		\$ 42,732.73	Gas	27.00	\$.15 per 1000 m <sup>3</sup>	\$ 4.05
Disposal		and the second			1.000		92.82	and a second	Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery							a di sette	Salar Salar	Total			\$ 41.78
Other (Explain)				\$ -			- Carlos					
Total	75.20	\$ 36,774.23	61.14	\$ 5,958.50		s -	92.82	\$ 42,732.73				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

	Summary of Commingled Wells			Page
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T009935	Talisman No. 2(Horiz.#1, Lat.#1), Romney 5 - 203 - TRW	Romney 5-203-Talbot Road West		ACT child of T009874
				V
	*			

Company

Signature:

Name (print)

Title

Bruce Sherley

President

Dundee Oil and Gas Limited 16-08-2018 KSKin Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and Forestry					v.2017-01-30
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman(Horiz.#1-Lateral#1), Romney 5 - 9 - 1		Licence No.	T008960 T008819	Field/Pool: Romney 3-8-II Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	9 Con I		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and I	Pressures
----------------------------------	-----------

Part A: Productio	on Volumes and Pressures			Single Well Report	X Group/Commin	gled Weil Report		
	PROD	DUCTION VOLUMES 1				PRESSURE DAT	A	TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	39.0	8.7		152.8				31.0
Feb	32.4	7.2		138.7				24.0
Mar	41.2	9.7		277.8	-			30.8
Apr		-		· · · · · · · · · · · · · · · · · · ·				
May								
Jun								
Jul								
Aug								•
Sep					•			
Oct								
Nov								
Dec								· · · · · · · · · · · · · · · · · · ·
TOTALS	112.5	25.67	-	569.2				85.83

B: Type and Dispo	sition of Production	on			2-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1				Part C: Annual Licence	Fee Calculation <sup>3</sup>		1	
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Used As Fuel			15.57						Oil	112.53	\$.50 per m <sup>3</sup>	\$	56.2
Sales	126.40	\$ 60,658.44	10.10	\$ 1,881.31		\$ -		\$ 62,539.75	Gas	10,10	\$.15 per 1000 m <sup>3</sup>	\$	1.52
Disposal							569.23		Condensate		\$.50 per m <sup>3</sup>	S	
Sec. Recovery							1.150		Total			\$	57.78
Other (Explain)			-	s -									
Total	126.40	\$ 60,658.44	25.67	\$ 1,881.31		\$ -	569.23	\$ 62,539.75					

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

ence No.	Summary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	Talisman (Horiz.#1), Romney 5 - 9 - 1	Romney 5-9-1		SUS parent of T008819
008819	Talisman (Honz.#1), Romney 5 - 9 - 1	Konney 3-3-1		
		· · · · · · · · · · · · · · · · · · ·		
		· · · · · · · · · · · · · · · · · · ·		
				Cashing a strength of the stre

Name (print)

Title

Dundee Oil and Gas Limited

16-08-2018
Date (dd/mm/yyyy)

a

President

Bruce Sherley

Signature:

Company



Form 8		To the Minister of Natural Resources and Forestry					v.2017-01-30
Operator Dundee Oil and Gas Limited	Well Name:	Talisman No.2 (Horiz.#1), Romney 6 - 14 - I		Licence No.	T009789 T009865	Field/Pool: Romney 3-8-II Pool	
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	14 Con I		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

X Group/Commingled Well Report

Part A: Producti	on Volumes and Pressures		Sir	ngle Well Report	X Group/Commin	gled Well Report		
	PROD	DUCTION VOLUMES 1				PRESSURE DAT	ΓΑ	TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	10.2	0.6		The second second second second		States and states and a		31.0
Feb	9.9	0.6						28.0
Mar	10.9	0.6			•			31.0
Apr					•			
May			and the second		•			
Jun					-			
Jul					-			
Aug					•			
Sep				•	•			· · · · · · · · · · · · · · · · · · ·
Oct				- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	•			
Nov	-				-			
Dec	•				-			
TOTALS	31.0	1.77		and an end of the second second second				90.00

B: Type and Dispo				<b>A</b> 1111		To real			Part C: Annual Licence		(D)		Linence Con
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)		Licence Fee
	(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	Licence Fee Rate		Payable (A) x (B)
Used As Fuel			0.97						Oil	31.04	\$.50 per m <sup>3</sup>	\$	15.52
Sales	31.60	\$ 15,442.75	0.80	\$ 255.03	•	\$ -		\$ 15,697.78	Gas	0.80	\$.15 per 1000 m <sup>3</sup>	\$	0.12
Disposal								-	Condensate		\$.50 per m <sup>3</sup>	\$	
Sec. Recovery							1 Sec		Total			\$	15.64
Other (Explain)				\$ -			1000	2018-5				E e v	
Total	31.60	\$ 15,442.75	1.77	\$ 255.03		\$ -		\$ 15,697.78					

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>o</sup>

	Summary of Commingled Wells			Pag
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T009865	Talisman No.2(Horiz.#1,Lat.#1), Romney 6 - 14 - I	Romney 6-14-I		ACT child of T009789
	· · · · · · · · · · · · · · · · · · ·			
		· · · · · · · · · · · · · · · · · · ·		

Name (print)	Bruce Sherley	Company	Dundee Oil and Gas Limited	
Title	President	Signature:	- Ble	16-08-2018 Date (dd/mm/yyyy)



Form 8		To the Minister of Natural Resources and Forestry	No. You You Y	v.2017-01-			
erator Dundee Oil and Gas Limited	Well Name:	TLM No.2 (Horiz.#1), Romney 8 - 194 - Talbot Road West		Licence No. T010510 T010734 Field/Pool: Lake Erie 23			
Address: Unit B, 1030 Adelaide St S, London, On N6E 1F	R6 Township:	Romney	Lot	194 Con	Talbot Road West	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Productio	on Volumes and Pressures		S	ingle well Report				
	PROD	OUCTION VOLUMES 1				PRESSURE DAT	A	TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	107.6	75.9	and the second se	2,659.0				31.0
Feb	96.5	67.5		2,365.2	•			27.6
Mar	111.3	74.4		2,617.4	•			30.4
Apr	•							
May								
Jun						NY YOU THE		
Jul								
Aug								
Sep								
Oct								
Nov		· · · · · · · · · · · · · · · · · · ·		Card Arning Contract Context				
Dec					-			
TOTALS	315.4	217.75		7,641.5				89.00

B: Type and Dispo	sition of Productio	n						F	Part C: Annual Licence	Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			122.05						Oil	315.44	\$.50 per m <sup>3</sup>	\$ 157.7
Sales	304.60	\$ 149,040.89	95.70	\$ 18,582.64		\$ -		\$ 167,623.53	Gas	95.70	\$.15 per 1000 m <sup>3</sup>	\$ 14.36
Disposal					and have		7,641.50	and the second second	Condensate		\$.50 per m <sup>3</sup>	\$
Sec. Recovery							1.2.0	·	Total			\$ 172.08
Other (Explain)			1	\$ -								
Total	304.60	\$ 149,040.89	217.75	\$ 18,582.64		s -	7,641.50	\$ 167,623.53				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

D	Summary of Commingled Wells			Page 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T010734	TLM No. 2 (Horiz.#1, Lat.#1), Romney 8 - 194 - Talbot Road West	Romney 8-194-Talbot Road West		ACT child of T010510
		<u></u>		
				1.000000
				11-130-11-

Name (print)

Title

Bruce Sherley

President

Company

Signature:

Dundee Oil and Gas Limited Bothe 16-08-2018 Date (dd/mm/yyyy)

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Form 8		in the second second	To the Minister of Natural Resources and Forestry	v.2017-01						
Operator	Dundee Oil and Gas Limited	Well Name:	Well Name: Talisman (Horiz.#1), Gosfield North 1 - 21 - VI			T009127 T011421	Field/Pool: Gosfield North 2-21-VI Pool			
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	21 Con V	/I	Well Status - Mode :	Active		

X Group/Commingled Well Report

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production	Part A: Production Volumes and Pressures		Sin	gle Well Report	X Group/Commin	gled Well Report		
	PROD	UCTION VOLUMES 1				PRESSURE DAT	TA	TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	14.2			110.5				31.0
Feb	10.9			98.1				28.0
Mar	12.6			113.3	•			31.0
Apr					•			
May								
Jun								
Jul								•
Aug								· · · · · · · · · · · · · · · · · · ·
Sep								
Oct								
Nov	LUES OF ALL VIEW OF ANY ANY			-				
Dec								
TOTALS	37.6		-	321.9				90.00

B: Type and Dispo	sition of Production	on						F	Part C: Annual Licence	Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-	The second St					Oil	37.63	\$.50 per m <sup>3</sup>	\$ 18.8
Sales	28.70	\$ 14,288.14	S. 20 192	\$ -		\$ -		\$ 14,288.14	Gas		\$.15 per 1000 m <sup>3</sup>	\$ all search and an
Disposal				10000			321.92		Condensate		\$.50 per m <sup>3</sup>	\$
Sec. Recovery									Total			\$ 18.8
Other (Explain)			Street -	\$ -			-Andread State				2.1.624.000	
Total	28.70	\$ 14,288.14	-	\$ -	-	\$ -	321.92	\$ 14,288.14				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

ummary of Commingled Wells Well Name LM No. 1(Horiz.#1-Lat.#1), Gosfield North 1 - 21 - VI	Township, Tract - Lot - Concession Gosfield North 1-21-VI	Field/Pool	Remarks
LM No.1(Horiz:#1-Lat.#1), Gosfield North 1 - 21 - VI	Gosfield North 1-21-V/		
	003160 10101 1-2 1-91		ACT child of T009127
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President

Name (print) Bruce Sherley

Title

Company

Signature:

Dundee Oil and Gas Limited -Billy

16-08-2018 Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and Forestry						v.2017-0	1-30
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman No.2 (Horiz.#1), Mersea 5 - 20 - A		Licence No.	T009476 T009804	Fie	eld/Pool: Mersea 5-20-A Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	20 Con	A		Well Status - Mode :	Active	
Indicate wh	ether report represents a single well report or an approved reporting of comm		gled wells shall be listed on the reverse side in the space provi		A CONTRACTOR OF				11123	

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Productio	on Volumes and Pressures		si	ingle Well Report	X Group/Comming	gled Well Report		
	PROD					PRESSURE DAT	ΓA	TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	25.2			4.7		Second States of the		31.0
Feb	22.4		a second s	5.6				28.0
Mar	25.2			5.3	-			31.0
Apr						And the second second		
May								
Jun								
Jul	•							
Aug								
Sep				•	and the first sector of the			
Oct	· · · · · · · · · · · · · · · · · · ·							
Nov								
Dec							A Designed and a state of the second	-
TOTALS	72.9			15.6				90.00

	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	Licence Fee Rate	Payable (A) x (B)
Used As Fuel	subject to a								Oil	72.85	\$.50 per m <sup>3</sup>	\$ 36.43
Sales	70.80	\$ 35,134.05	3	\$ -	1.1.1.	\$ -		\$ 35,134.05	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$
Disposal							15.55		Condensate		\$.50 per m <sup>3</sup>	\$
Sec. Recovery			Service Const				D.X.		Total			\$ 36.43
Other (Explain)				s -								
Total	70.80	\$ 35,134.05		s -	-	S -	15.55	\$ 35,134.05				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

cence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T009804	Talisman No 2(Horiz #1, Lat #1), Mersea 5 - 20 - A	Mersea 5-20-A		ACT child of T009476
1003004				
				0.2.00.5 00.5 20000-0.00
				4.11
				2012 - 11 - 21 - 20 - 80 - 81 - 11 - 20 - 80 - 81 - 11 - 11 - 11 - 11 - 11 - 1
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C		Alexandread and a second se		

Name (print)

Title

Dundee Oil and Gas Limited Bill 16-08-2018 Date (dd/mm/yyyy)

President

Bruce Sherley

Signature:

Company



Form 8		and the second second second	To the Minister of Natural Resources and Forestry		v.2017-01					
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman (Horiz.#1), Mersea 1 - 2 - VI		Licence N		T009605 T009866 T012394		i/Pool: Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	2 Con	VI			Well Status - Mode :	Active

Single Well Report

X Group/Commingled Well Report

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

PRESSURE DATA TIME ON PRODUCTION **PRODUCTION VOLUMES**<sup>1</sup> WHSIP<sup>2</sup> (kPag) Gas (10<sup>3</sup>m<sup>3</sup>) Water (m3) Shut-in Time (hrs.) Date WHSIP Taken DAYS Oil (m<sup>3</sup>) Condensate (m<sup>3</sup>) Month 41.2 31.0 2.9 14.3 -Jan 28.0 12.5 2.5 36.7 Feb -29.0 Mar 12.4 2.6 37.3 -Apr -. -. -May -----Jun Jul ---. -. ----Aug Sep Oct Nov Dec . ------. -----. ---. -. . ----88.00 115.2 TOTALS 39.3 7.97 -

B: Type and Dispo	sition of Production	on				1910 1 1		F	Part C: Annual Licence	Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			2.17	and table is that at					Oil	39.27	\$ 50 per m <sup>3</sup>	\$ 19.6
Sales	43.40	\$ 21,643.32	5.80	\$ 875.68		\$ -		\$ 22,519.00	Gas	5.80	\$.15 per 1000 m <sup>3</sup>	\$ 0.8
Disposal			12 B		in the second		115.17	8-10-10-2-5°	Condensate		\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery					11111				Total			\$ 20.5
Other (Explain)				s -			12000					
Total	43.40	\$ 21,643.32	7.97	\$ 875.68		s -	115.17	\$ 22,519.00				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

	Summary of Commingled Wells			Page
icence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T009866	Talisman (Horiz,#1, Lat. #1), Mersea 1 - 2 - VI	Mersea 1-2-VI		ACT child of T009605
T012394	Talisman (Horiz.#1,Lat.#1,Lat.#1) Dundee #14, Mersea 1 - 2 - VI	Mersea 1-2-VI		ACT child of T009605
		· · · · · · · · · · · · · · · · · · ·		
				in the second
				• •
		· · · · · · · · · · · · · · · · · · ·		

Name (print)

Bruce Sherley

President

Company

Signature:

Dundee Oil and Gas Limited

Title

Billy 16-08-2018 Date (dd/mm/yyyy)



Form 8			To the Minister of Natural Resources and Forestry						v.2017-01-3
Operator	Dundee Oil and Gas Limited	Well Name:	Talisman No. 2 (Horiz. #1), Mersea 1 - 241 - NTR		Licence No.	T009578 T010553	Field	d/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	241 Con	NTR		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production	on Volumes and Pressures		s	ingle Well Report
		PRODUCTION VOLUMES <sup>1</sup>		
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (n

X Group/Commingled Well Report

	PRO	ODUCTION VOLUMES 1				A	TIME ON PRODUCTION		
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	8.5	5.2		16.3				31.0	
Feb	7.9	4.7		15.5	•			28.0	
Mar	7.7	4.2		14.5				31.0	
Apr									
May									
Jun									
Jul				•	-				
Aug									
Sep	•			-				a state of the second sec	
Oct								A	
Nov					•				
Dec						Per pint			
TOTALS	24.1	14.09		46.2				90.00	

B: Type and Dispo	sition of Production	n						P	art C: Annual Licence	Fee Calculation <sup>3</sup>			
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Used As Fuel		and lange the factor of	4.29	Long a bone i					Oil	24.09	\$.50 per m <sup>3</sup>	\$	12.0
Sales	23 20	\$ 11,561.73	9.80	\$ 1,480.55		s -		\$ 13,042.28	Gas	9.80	\$.15 per 1000 m <sup>3</sup>	\$	1.47
Disposal					1.000	and a	46.24		Condensate		\$.50 per m <sup>3</sup>	\$	
Sec. Recovery							2.2.5		Total			\$	13.52
Other (Explain)			4-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	\$ -								1.0	
Total	23.20	11,561.73	14.09	\$ 1,480.55		s -	46.24	\$ 13,042.28					

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>e</sup>

art D	Summary of Commingled Wells			Page 2 of
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T010553	Talisman No.2 (Horiz.#1,Lat.#1), Mersea 1 - 241 - NTR	Mersea 1-241-NTR		ACT child of T009578
		· · · · · · · · · · · · · · · · · · ·		
		· · · · · · · · · · · · · · · · · · ·		

Name (print)

Bruce Sherley

President

Dundee Oil and Gas Limited Bothat 16-08-2018 Date (dd/mm/yyyy)

Title

Signature:

Company



Form 8			To the Minister of Natural Resources and Forestry					v.2017-01-30
Operator	Dundee Oil and Gas Limited	Well Name:	Pembina et al (Horiz. #1), Mersea 3 - 4 - VI	nareh (	Licence No.	T008421 T008572 T011205 T011248 T008838	Field/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	4 Con	VI	Well Status - Mode :	Active
Indicate w	nether report represents a single well report or an approved reporting of comm	ingled field or pool production. Commin	gled wells shall be listed on the reverse side in the space prov	ided in Part D.	11			

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production	on Volumes and Pressures		Sing	gle Well Report	X Group/Comming	gled Well Report		
	PROD	DUCTION VOLUMES 1	· · · · · · · · · · · · · · · · · · ·			PRESSURE DAT	A	TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	37.3	6.1		97.0			A DESCRIPTION OF THE PARTY OF T	31.0
Feb	30.7	5.3		81.4		السابقة فالمجرب والقرار		28.0
Mar	35.3	5.6		92.7				30.0
Apr		•			-			•
May								•
Jun								
Jul								
Aug								
Sep								
Oct								
Nov			ELECTRONIC DE L					
Dec								
TOTALS	103.2	16.98		271.1				89.00

B: Type and Dispo	sition of Producti	on					1000		F	Part C: Annual Licence	Fee Calculation <sup>3</sup>		
	Oil (m³)		/alue \$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				5.08						Oil	103.23	\$.50 per m <sup>3</sup>	\$ 51.6
Sales	98.50	\$	49,088.33	11.90	\$ 1,659.93		\$ -		\$ 50,748.26	Gas	11.90	\$ 15 per 1000 m <sup>3</sup>	\$ 1.79
Disposal		1000	-					271.05		Condensate		\$ 50 per m <sup>3</sup>	\$
Sec. Recovery								a start		Total			\$ 53.40
Other (Explain)					1044 c 144								
Total	98.50	\$	49,088.33	16.98	\$ 1,659.93	1000	S -	271.05	\$ 50,748.26				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>a</sup>

rt D	Summary of Commingled Wells			Page 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T008572	Pembina et al (Horiz #2), Mersea 3 - 4 - VI	Mersea 3-4-VI		ACT child of T008421
T011205	Pembina et al (Horiz.#1-Lat.#1), Mersea 3 - 4 - VI	Mersea 3-4-VI		ACT child of T008421
T011248	Pembina et al (Horiz.#1-Lat.#1,Lat.#1), Mersea 3 - 4 - VI	Mersea 3-4-VI		ACT child of T011205
T008838	Pembina et al (Horiz. #2-Lateral #1), Mersea 3 - 4 - VI	Mersea 3-4-VI		ACT child of T008572
	· · · · · · · · · · · · · · · · · · ·			
				1800-1
				0
		·····		

Title

X Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Signature:

Name (print)

Bruce Sherley

President

Company

Dundee Oil and Gas Limited Bill

16-08-2018 Date (dd/mm/yyyy)



Form 8		To the Minister of Natural Resources and Forestry							
Operator	Dundee Oil and Gas Limited	Well Name:				T009750 T011276	Field/Pool: Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	5 Con IV		Well Status - Mode :	Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures				Single Well Report	X Group/Commin	gled Well Report			
	PROD	UCTION VOLUMES 1				PRESSURE DAT	TIME ON PRODUCTION		
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	28.0	6.6		38.9			1 14 4 1 1 1 4 1 K 1 1 1 1 1 1 1 1 1 1 1	25.0	
Feb	34.0	7.3		42.8				28.0	
Mar	37.8	6.8		47.3				30.3	
Apr									
May				-				•	
Jun					•				
Jul	· · · · · · · · · · · · · · · · · · ·	•							
Aug	-				-				
Sep									
Oct								· · · ·	
Nov				and the state of the set of the set					
Dec	•	-							
TOTALS	99.8	20.63		128.9				83.33	

B: Type and Dispo	sition of Production	on						F	Part C: Annual Licence	Fee Calculation <sup>3</sup>		 
	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			6.03						Oil	99.76	\$.50 per m <sup>3</sup>	\$ 49.8
Sales	99.10	\$ 49,408.70	14.60	\$ 2,157.17	-	s -		\$ 51,565.87	Gas	14.60	\$.15 per 1000 m <sup>3</sup>	\$ 2.19
Disposal						I COLUMN	128.94	and the second	Condensate		\$.50 per m <sup>3</sup>	\$
Sec. Recovery							S S S		Total			\$ 52.07
Other (Explain)			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$ -								 
Total	99.10	\$ 49,408.70	20.63	\$ 2,157.17		\$ -	128.94	\$ 51,565.87				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

	Summary of Commingled Wells		Pag			
cence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks		
T011276	Talisman (Horiz.#1-Lat.#1), Mersea 7 - 5 - IV	Mersea 7-5-IV		ACT child of T009750		
		(4)				
			·			
		the second s				
	· · · · · · · · · · · · · · · · · · ·					

 Name (print)
 Bruce Sherley
 Company
 Dundee Oil and Gas Limited

 Title
 President
 Signature:
 16-08-2018

 Date (dd/mm/yyyy)
 Date (dd/mm/yyyy)
 Date (dd/mm/yyyy)