v.2017-01-30

Oil, Gas and Salt Resources Act

### ANNUAL WELL LICENCE FEE CALCULATION

For Year 2019

Form 3

OIL/GAS PRODUCING WELLS

	Number of			Production		Production				
Well Type	Producing Wells	Number of SUS/POT/ CAP Wells	Oil (m³)	Gas (1000m³)	Condensate (m³)	Calculati \$0.50 per m3 \$0.15 per 1000	oil/cond.	Fee Payable (oil + gas + cond.)		
						\$ 11	,108.19			
Oil Mall	150	_	20 246 27	2 250 22			oil	\$		11,462.07
Oil Well	153	5	22,216.37	2,359.22		\$ 353.88				
						gas	cond			min. \$100 <sup>d</sup>
						\$	112.80			
Natural Gas Well	3	0		751.99			gas	\$		112.80
			Marian			condensate	oil			min. \$100 <sup>e</sup>
Brine Well with production of oil and/or gas							oil			
on and/or gas							gas			
Total	156	5	22,216.37	3,111.21	-			(1)	\$	11,574.87

OTHER WELLS			
Well Type	Number of Wells	Annual Fee per Well	Fee Payable
Natural Gas Storage		\$250	
Observation	1	\$100	\$ 100.00
Solution Mining		\$250	
Cavern Storage		\$250	
Brine (producing only)		\$100	
			(2) \$ 100.00

All reported values must be corrected to standard conditions, pressure =101.325kPa and temperatre =15 C°

<sup>&</sup>lt;sup>e</sup>\$100 minimum if licensed to operate active (producing)/suspended/potential/capped natural gas well(s)

ľ	THE PROPERTY OF THE PROPERTY O	ICENCE FEES		
ľ	(1) + (2) =	\$	11,674.87	
١	(3) 13% HST on (1+2)	\$ 1,517.73		
	TOTAL ENCLOSED (	1) + (2) + (3) =	\$	13,192.60

T N	umber of	active/susp	ended/pote	ntial/capped	well(s)
-----	----------	-------------	------------	--------------	---------

PAYMENT OPTIONS	
Online Payment unsing a credit card or Pay Pal Acount:	
Payment by Phone using a Credit Card:	
Cheque must be payable to "Oil, Gas and Salt Resources Trust", GST Registration #873160097	

Authority:	X	I hearby certify that the above information is complete and accurate and	I have the authority to bind the operator

Date:	12/02/2020	Name (print):	Jane Lowrie	Company:	Lagasco Inc.	Signature:		Mo	пити	
	(dd/mm/yyyy)						_			

<sup>&</sup>lt;sup>c</sup>Suspended (SUS), Potential (POT), Capped/Shut-in (CAP)

<sup>&</sup>lt;sup>d</sup>\$100 minimum if licensed to operate active (producing)/suspended/potential,capped oil well

v.2017-01-30



Oil, Gas and Salt Resources Act

### **Annual Report of Monthly Oil and Gas Production**

roi the real 4017	For	the	Year	2019
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Form 8 To the Minister of Natural Resources and Forestry T008421 Field/Pool: Mersea 3-6-V Pool Licence No. Operator Lagasco inc. Well Name: Pembina et al (Horiz. #1), Mersea 3 - 4 - VI T008572 T011205 T011248 T008838 Well Status - Mode : Active 4 Con VI Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6 Mersea Lot Township:

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

435.03 \$

203,970.69

Part A:	Production	Volumes ar	nd Pressures	
---------	------------	------------	--------------	--

		-
Single Well Report	Х	Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DAT	A	TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	39.55	10.10	Ouragnosis (m.)	103.38	-			30.5
Feb	29.60	9.43		77.40	-			28.0
Mar	36.22	11.19		99.75				31.0
Apr	31.09	10.53		82.45				30.0
May	34.17	10.87		90.97	-			31.0
Jun	34.44	10.38		89.87	-			29.4
Jul	33.17	11.15		84.38				31.0
Aug	34.87	9.71		89.40	-			30.5
Sep	34.94	10.76		87.60	-			30.0
Oct	35.13	10.01		92.35	-			30.4
Nov	45.41	10,06		120.46	-			30.0
Dec	45.01	10.59		117.74	-			31.0
TOTALS	433.60	124.78	-	1,135.75				362.79

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

· · · · · · · · · · · · · · · · · · ·	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			30.13						Oil	433.60	\$.50 per m <sup>3</sup>	\$ 216.80
Sales	435.03	\$ 203,970.69	94.65	\$ 11,756.41		\$ -		\$ 215,727.10	Gas	94.65	\$.15 per 1000 m <sup>3</sup>	\$ 14.20
Disposal							1,135.75		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 231.00
Other (Evolain)												

1,135.75 \$ 215,727.10

124.78 \$

11,756.41

All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Summary of	Commingled Wells
------------	------------------

art D	Summary of Commingled Wells			
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T008572	Pembina et al (Horiz #2), Mersea 3 - 4 - VI	Mersea 3-4-VI		ACT child of T008421
T011205	Pembina et al (Horiz.#1-Lat.#1), Mersea 3 - 4 - VI	Mersea 3-4-VI		ACT child of T008421
T011248	Pembina et al (Horiz.#1-Lat.#1,Lat.#1), Mersea 3 - 4 - VI	Mersea 3-4-VI		ACT child of T011205
T008838	Pembina et al (Horiz. #2-Lateral #1), Mersea 3 - 4 - VI	Mersea 3-4-VI		ACT child of T008572
· .				
		A CONTRACTOR OF THE CONTRACTOR		
				The state of the s
-		A CONTRACTOR OF THE CONTRACTOR		

X Authority:	I hearby certify that the information pro-	vided herein is complete and accurate and	I have the authority to bind the operator.	
Name (print)	Jane Lowrie	Company	Lagasdo IIIc.	
Title	President	Signature:	( NOTING)	12/02/2020
Balance Control Contro				Date (dd/mm/yyyy)



### Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 3		To the Minister of Natural Resources and Forestry						v.2017-01-30
Operator Lagasco Inc.	Well Name:	TLM No.1(Horiz.#1), Rochester 4 - 16 - IIIEBR		Licence No.		T010445 T010444	Field/Pool: Rochester 7-17-IV EBR F	ool ,
	Township:	Rochester	Lot	16 Con	IIIEBR		Well Status - Mode :	Active
Address: Unit B 1030 Adelaide St S. London, On N6E 1R6	i ownship:	Moneater	1500					

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Darf A	Droduction	Volumes	and Pressures

Total

Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6

Single Well Report	X Group/Commingled Well Report
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	PRODUCTION VOLUMES 1					PRESSURE DATA		
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.) D	ate WHSIP Taken	DAYS 29.0
Jan	7.38	0.15		5.55	•			29.0
Feb	-	-		-	-			
Mar	11.37	1.20		40.62	•			17.0
Apr	1.52	0.19		2.27	-			2.0
May	16.96	3.58		25.86	-			23.0
Jun	6.54	0.32		9.63	-			15.0
Jul	8.30	-		12.43	-			27.0
Aug	0.94	-		1.36	-			11.0
Sep	0.44	-		0.65	-			
Oct	0.12	-		0.18	-			3.0
Nov	-	-		-	-			20
Dec	0.12	-		0.18	-			141.00
TOTALS	53.69	5.44	-	98.73				141.00

Part C: Annual Licence Fee Calculation 3 d Dienocition of Production

art B: Type and Dispo	Oil (m³)	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			0.04						Oil	53.69	\$.50 per m <sup>3</sup>	\$ 26.8
Sales	53.55	\$ 25,448.96	-	\$ -	-	\$ -		\$ 25,448.96	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							98.73		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 26.8
Other (Explain)			5.40	Re-injected								

25,448.96

5.44 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Remarks ACT child of T010445

Title

President

Part D	Summary of Commingled Wells		
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/f
T010444	TLM No.1 (Horiz.#1, Lat.#1), Rochester 4 - 16 - IIIEBR	Rochester 4-16-IIIEBR	
	10.000		
		The state of the s	
		Approximate and approximate an	
		The state of the s	
X Authorit	y: I hearby certify that the information provided herein is complete	e and accurate and I have the authority to bind the operator.	
Name (print)	Jane Lowrie Com	pany Lagasco Indi	

Signature:

)	12/02/2020
	Date (dd/mm/yyyy)

# Annual Report of Monthly Oil and Gas Production

For the Year 2019

v.2017-01-30

Form 8		To the Minister of Natural Resources and Forestry			T	1
Operator Lagasco Inc.	Well Name:	TLM No. 1 (Horiz.#1), Rochester 9 - 7 - IEBR	Licence No.	T010536 T010705	Field/Pool: Rochester 8-8-I EBR Pool	
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester Lot	7 Con IEBR		Well Status - Mode : Suspended	j

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

X Group/Commingled Well Report Single Well Report

art A: Production Volumes and Pressures			Sin	gle Well Report	X_Group/Commin	TIME ON PRODUCTION	
art A. Productio					T	PRESSURE DATA	TIME ON PRODUCTION
	PROD	UCTION VOLUMES 1			<del>                                     </del>	DAYS	
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.) Date WHSIP Taken	
ın	-			-	-		
eb	-			-	-		
ar	-	_		-	-		
or	-				-		
av .	-	-		<u> </u>	-		
n	-	-		-	-		
1	-	-		-	-		
ıg	-	-			<u> </u>		
p	-	-		-			
it i	-			_			
ov	-	-		-	-		
ec	-	-			-		
OTALS	-	-	-	-			

Total

Part C: Annual Licence Fee Calculation 3

art B: Type and Dispo	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel							1 14		Oil	-	\$.50 per m <sup>3</sup>	\$
		ď		\$ -	_	\$ -		\$ -	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$
Sales	-	Ф -				·			Condensate	-	\$.50 per m <sup>3</sup>	\$
Disposal									Total			\$
Sec. Recovery Other (Explain)												

All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

**Summary of Commingled Wells** 

Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T010705	TLM No. 1 (Horiz. #1-Lat. #1) , Rochester 9 - 7 - IEBR	Rochester 9-7-IEBR		SUS child of T010536
X Authority:	I hearby certify that the information provided herein is com	plete and accurate and I have the authority to bind the operator.		

LAI Aut	nonty: I hearby certify that the information provide	d nerein is complete and accurate and	i i nave the authority to bind the operator.	
Name (print)	Jane Lowrie	Company	Lagasco Inc.	
Title	President	Signature:	Hours	12/02/2020
				Date (dd/mm/yyyy)



## **Annual Report of Monthly Oil and Gas Production**

For the Year 2019

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8			TO THE WANTED CONTROL OF THE CONTROL					d
Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1, Lat.#1), Romney 5 - 203 - Talbot Road West		Licence No.	T009934 T010403 T009533	Field/Pool: Romney 3-8-II Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	203 Con	Talbot Road West	Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

32.09 \$

15,464.24

#### Part A: Production Volumes and Pressures

Total

X Group/Commingled Well Report Single Well Report

rait A. Floudetio	on voidines and Fressures					PRESSURE DAT	TA .	TIME ON PRODUCTION
	PROD	DUCTION VOLUMES 1			2	DAYS		
Month	Oil (m³)	Gas (10 <sup>3</sup> m³)	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	10.0
Jan	1.20	-		4.96	-			11.0
Feb	1.49	-		5.90	-			8.0
Mar	2.11	-		8.25	-			12.0
Apr	2.49	-		9.76	-			9.0
Mav	1.81	-		7.21	-			13.0
Jun	2.12	-		9.03				9(
lul	1.41	-		5.71	-			9(
Aug	1.73	-		6.93	-			8.0
Sep	1.84	-		7.11	-			-
Oct	-	-		-	-			
Nov	-			-	-			28.0
Dec	14.75	-		131.61	-			117.0
TOTALS	30.95	-	-	196.47				(11.0

Part C: Annual Licence Fee Calculation 3

art B: Type and Dispo	sition of Production	on							Part C: Annual Licence	e Fee Calculation	(B)	Licence Fee
	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			-						Oil	30.95	\$.50 per m <sup>3</sup>	\$ 15.48
				_		-		\$ 15,464.24	Gas	<u>-</u>	\$.15 per 1000 m <sup>3</sup>	\$ -
Sales	32.09	\$ 15,464.24	-	\$ -		Φ .				_	\$.50 per m <sup>3</sup>	\$ -
Disposal							196.47		Condensate		\$.50 per 111	45.45
Sec. Recovery									Total	i de la companya de l	L	\$ 15.48
Other (Explain)			-									

15,464.24

196.47 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T010403	Talisman (Horiz.#1, Lat.#1,Lat.#1), Romney 5 - 203 - TRW	Romney 5-203-Talbot Road West		ACT child of T009934
T009533	Talisman (Horiz.#1), Romney 5 - 203 - Talbot Road West	Romney 5-203-Talbot Road West		ABW of T009934
		AND HAMMAN AND THE CONTROL OF THE CO		
`				
X Authority	: I hearby certify that the information provided herein is co	mplete and accurate and I have the authority to bind the operator.		

X	Authority: I hearby certify that the information provided I	herein is complete and accurate	and I have the authority to bind the operator.	
			/1./ /	
Name (print)	Jane Lowrie	Company	Lagas de linc.	
	,			
Title	President	Signature:	- Varine	12/02/2020
_				Date (dd/mm/yyyy)
			1	

Licence Fee

Payable

(A) x (B)

164.66

15.83

180.49

Licence Fee Rate

329.32

105.52

\$.50 per m<sup>3</sup>

\$.15 per 1000 m<sup>3</sup>

\$.50 per m<sup>3</sup>

(A) Total Production

oil or condensate (m3)

gas (1000 m<sup>3</sup>)

Type of

Production

Oil

Gas

Condensate

Total

#### Oil, Gas and Salt Resources Act

# Annual Report of Monthly Oil and Gas Production

For the Year 2019

v.2017-01-30 To the Minister of Natural Resources and Forestry T009874 Field/Pool: Lake Erie 233-L Pool Licence No. Talisman No.2 (Horiz.#1), Romney 5 - 203 - Talbot Road West Well Name: T009935 Operator Lagasco Inc. Active Well Status - Mode : Lot 203 Con Talbot Road West Romney Township: Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

X Group/Commingled Well Report Single Well Report

Part A: Production	n volumes and Pressures		0	igio tron report				TIME ON PRODUCTION
	DDOD	UCTION VOLUMES 1			PRESSURE DATA			DAYS
		Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m3)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DA13
Month	Oil (m³)		Condensate (III )	38.26	_			31.0
an	30.98	18.88						28.0
eb	24.99	15.53		30.44	-			31.0
Mar	28.53	17.69		34.59	-			30.0
Nor	32.45	17.40		38.72	-			31.0
May	33.32	19.02		40.73	-			30.0
lun	26.97	17.81		33.43				30.5
ul	27.26	17.45		33.36				31.0
/na	26.76	17.42		33.03				30.0
Sep	25.32	16.88		30.63	-			29.
Oct	24.69	14.60		30.09	-			30.
lov	23.70	19.07		29.12	-			31.
Dec	24.35	20.45		30.25	-			363.0
OTALS	329.32	212.20	-	402.65				

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3 Total Value Condensate Condensate Water Gas Value Oil Value Gas \$ (m3) Value (\$) (m3) $(1000 \text{ m}^3)$ (\$)  $(m^3)$ (\$) 106.68 Used As Fuel \$ \$ 167,060.25 105.52 12,637.47 154,422.78 Sales 327.85 \$ 402.65 Disposal Sec. Recovery Other (Explain) 167,060.25 402.65 \$ 212.20 \$ 12,637.47 327.85 \$ 154,422.78 Total

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

C			187-11-
Summary	of Comp	nnalea	Wells

Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T009935	Talisman No. 2(Horiz.#1, Lat.#1), Romney 5 - 203 - TRW	Romney 5-203-Talbot Road West		ACT child of T009874
	+			
		ALIGN CONTROL OF THE	-1	
		and the second s		
		The same of the sa		

L^	Authority: I hearby certify that the information provided hel	rein is complete and accurate a	and I have the authority to bind the operator.	
Name (print)	Jane Lowrie	Company _	Lagas danc.	
Title	President	Signature:	Hourse	12/02/2020
		-		Date (dd/mm/yyyy)



# Annual Report of Monthly Oil and Gas Production

For the Year 2019

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8		To the Minister of Natural Resources and Forestry						1
					T008960	Field/Pool: Romney 3-8-II Pool	1	
Operator Lagasco Inc.	Well Name:	Talisman(Horiz.#1-Lateral#1), Romney 5 - 9 - I		Licence No.	T008819	Tield/Tool. Troning of a 11 11		1
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	9 Con I		Well Status - Mode :	Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

281.55 \$

130,982.19

#### Part A: Production Volumes and Pressures

Total

X Group/Commingled Well Report Single Well Report

Part A. Froduction	ii voluliles aliu Flessules					TIME ON PRODUCTION	
		PRODUCTION VOLUMES 1				PRESSURE DATA Shut-in Time (hrs.) Date WHSIP Taken	DAYS
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Stiut-in time (iiis.) Date When Taken	31.
Jan	33.46	9.34		247.11	-		28
-eb	30.90	8.63		224.76			31
Mar	22.02	11.82		173.44	-		30.
Apr	17.32	11.69		125.61	*		30.
May	19.34	11.80		141.58	-		29
lun	20.85	9.80		159.05	•		31
Jul	25.01	10.40		189.85	-		30
Aug	26.32	9.72		191.63			29
Sep	24.97	8.79		186.97	•		31
Oct	24.51	9.22		174.74			30
Nov	21.72	9.03		157.30	-		30
Dec	20.16	8.90		147.69	-		362.8
TOTALS	286.58	119.14	-	2,119.73			302.

	- Warran of Brands - 40								Part C: Annual Licence	Fee Calculation 3		
t B: Type and Dispo	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			61.30						Oil	286.58	\$.50 per m <sup>3</sup>	\$
	281.55	\$ 130,982.19	57.84	\$ 6,903.49		\$ -		\$ 137,885.69	Gas	57.84	\$.15 per 1000 m <sup>3</sup>	\$
Sales	281.55	\$ 130,962.19	37.04	ψ 0,000.40		1	2,119.73		Condensate	-	\$.50 per m <sup>3</sup>	\$
Disposal							2,110.70		Total			\$
Sec. Recovery											<u> </u>	
Other (Explain)			-	\$ -								

2,119.73 \$ 137,885.69

119.14 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

х	Authority: I hearby certify that the information provided herein	n is complete and accurate	and I have the authority to bind the operator.	
Name (print)	Jane Lowrie	Company	Lagasco Inc.	
Title .	President	Signature:	- Kourie	12/02/2020
				Date (dd/mm/yyyy)



## Annual Report of Monthly Oil and Gas Production

For the Year 2019

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8		To the Minister of Natural Resources and Forestry				1
Operator Lagasco Inc.	Well Name:	Talisman No.2 (Horiz.#1), Romney 6 - 14 - I	Licence No.	T009789 T009865	Field/Pool: Romney 3-8-II Pool	
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot 14 Con		Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

144.59 \$

#### Part A: Production Volumes and Pressures

Single Well Report

X Group/Commingled Well Report

· urera i roductio	on volumes and resource					PRESSURE DATA		TIME ON PRODUCTION
	PROD	UCTION VOLUMES 1					WHSIP Taken	DAYS
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Silut-iii Tiiile (iiis.) Date	VVIIOI PARCII	22.0
Jan	22.97	0.43		107.95	-			28.0
Feb	18.88	0.55		91.87				31.0
Mar	19.70	0.63		95.66	-			30.0
Anr	9.80	0.59		47.13	-			31.0
May	9.91	0.64		48.64	-			29.5
Jun	9.02	0.86		48.83	-			31.0
Jul	9.85	0.95		48.70	-			31.0
Aug	9.83	1.29		48.99	-			30.0
Sep	9.44	1.51		45.43	•			31.0
Oct	9.48	1.54		45.69	-			30.
Nov	9.18	1.47		44.27	-			30.
Dec	8,92	0.88		46.95	•			
TOTALS	146.98	11.34	-	720.11				354.5

Total

Part C: Annual Licence Fee Calculation 3

rt B: Type and Dispo	sition of Production	on							Part C: Annual Licence	e Fee Calculation	(B)	Licence Fee
	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			5.20						Oil	146.98	\$.50 per m <sup>3</sup>	\$ 73.49
	444.50	\$ 67,159.92	6.14	\$ 697.38		- s -		\$ 67,857.30	Gas	6.14	\$.15 per 1000 m <sup>3</sup>	\$ 0.93
Sales	144.59	\$ 67,159.92	0.14	φ 037.30			720.11		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Disposal							720.11		Total			\$ 74.4
Sec. Recovery								<u> </u>	, 5141		1	
Other (Explain)			-	-								

67,857.30

11.34 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

					L
x]	Authority: I hearby certify that the information provided herein is com	olete and accurate	and I have the authority to bind the o	perator.	
Name (print) _	Jane Lowrie	Company	Lagasco Inc.	/	
Title _	President	Signature:		ue	12/02/2020
					Date (dd/mm/yyyy)



## Annual Report of Monthly Oil and Gas Production

For the Year 2019

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8		70 110 11111111				
					T010510	Field/Pool: Lake Erie 233-L Pool
Operator Lagasco Inc.	Well Name:	TLM No.2 (Horiz.#1), Romney 8 - 194 - Talbot Road West		Licence No.	T010734	
Address: Unit B. 1030 Adelaide St S. London, On N6E 1R6	Township:	Romney	Lot	194 Con	Talbot Road West	Well Status - Mode : Active
llAddress: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Tomomp.	•				

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

1,329.79 \$

624,474.27

#### Part A: Production Volumes and Pressures

Single Well Report

X Group/Commingled Well Report

	711 1 0 1 1 1 1 0 0 0 1 1 0 0					PRESSURE DAT	A	TIME ON PRODUCTION
	PRO	ODUCTION VOLUMES 1			14110152 (1.5)		Date WHSIP Taken	DAYS
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Stidt-iii Tille (iiis.)	Date Wildin Tuken	30.8
Jan	115.37	71.69		2,757.59	-			23.6
Feb	86.98	56.12		2,168.06	-			30.8
Mar	117.23	77.12		2,795.54	-			30.0
Anr	116.08	70.72		2,714.48	-			31.0
May	118.91	74.19		2,837.98	-			29.7
Jun	112.70	73.84		2,733.01	-			31.0
[n]	118.88	81.08		2,854.22	•			31.0
Aug	117.81	79.98		2,853.13	•			30.0
Sep	116.23	78.85		2,755.77	-			30.9
Oct	118.73	81.55		2,859.13	-			30.0
Nov	115.54	78.05		2,781.63	•			29.
Dec	88.87	66.00		2,679.30	-			357.7
TOTALS	1,343.33	889.19	-	32,789.84				597.73

Part R: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

art B: Type and Dispos	sition of Production	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee Payable
	(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	(A) x (B)
Used As Fuel			440.04						Oil	1,343.33	\$.50 per m <sup>3</sup>	\$ 671.67
Sales	1,329.79	\$ 624,474.27	449.15		_	\$ -		\$ 677,474.39	Gas	449.15	\$.15 per 1000 m <sup>3</sup>	\$ 67.37
Disposal	1,020.70	024,414.21		· · · · · · · · · · · · · · · · · · ·			32,789.84		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 739.04
Other (Explain)				\$ -								

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

889.19 \$

53,000.12

X Authority:	I hearby certify that the information pr	ovided herein is complete and accu	urate and I have the authority to bind the operator.	
Name (print)	Jane Lowrie	Company	Lagasco) nc.	
Title	President	Signature <sup>.</sup>	( Nource)	12/02/2020
				Date (dd/mm/yyyy)



# Annual Report of Monthly Oil and Gas Production

For the Year 2019

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Wel	ell Name:	Talisman (Horiz.#1), Gosfield North 1 - 21 - VI	Licen	ce No.	T009127 T011421	Field/Pool: Gosfield North 2-21-VI Po	ol Active
Address: Unit B, 1030 Adelaide St S, Londo	n, On N6E 1R6	wnship:	Gosfield North Lot	21	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

193.92 \$

89,918.77

#### Part A: Production Volumes and Pressures

Single Well Report

X Group/Commingled Well Report

are 7t. 1 Todada	ii volumes and i ressures					TIME ON PRODUCTION		
	PRO	DUCTION VOLUMES 1				PRESSURE DAT Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (ins.)	Date Wildin Falkeri	31.0
Jan	23.64	-		94.69	-			28.0
Feb	19.81	-		85.10	-			31.0
Mar	17.52	-		99.47				30.0
Apr	5.80	-		110.54				31.0
May	5.87	-		111.56	-			30.0
lun	10.98	=		102.87	-			31.0
Iul	11.59	-		104.49				30.2
Aug	14.88	-		100.35	-			30.0
Sep	15.66	-		96.58				31.0
Oct	14.25	-		88.76	-			30.0
Nov	14.48	-		105.78	-			31.0
Dec	15.64	-		105.64	-			364.2
TOTALS	170.12	-	-	1,205.83				

Other (Explain)

Total

Part C: Annual Licence Fee Calculation 3

Part B: Type and Dispo	Osition of Production Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Part C: Annual Licence Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	170.12	\$.50 per m <sup>3</sup>	\$ 85.06
Sales	193.92	\$ 89,918.77		\$ -	-	\$ -		\$ 89,918.77	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal	100.02						1,205.83		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
									Total			\$ 85.06
Sec. Recovery												

1,205.83 \$

89,918.77

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

X Authority:	I hearby certify that the information provided here	in is complete and accurate	and I have the authority to bind/the operator.	
Title	President	Signature:	L hourse	12/02/2020
				Date (dd/mm/yyyy)

# Annual Report of Monthly Oil and Gas Production

For the Year 2019

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8		to the Minister of Natural Resources and Polestry			
Operator Lagasco Inc.	Well Name:	Talisman No.2 (Horiz.#1), Mersea 5 - 20 - A	Licence	T009476 No. T009804	Field/Pool: Mersea 5-20-A Pool
Address: Unit B. 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot 20 Co	on A	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A.	Production	Volumes	and	Pressures
ran A.	FIUUUCUUII	VOIUITIES	anu	1 100001100

X Group/Commingled Well Report Single Well Report

Part A: Productio	on Volumes and Pressures		Sin	gie weii Keborr	_ K Group Comming			TIME ON PRODUCTION
		1				PRESSURE DAT	Α	
	PRO	DUCTION VOLUMES 1	3 1	14/-4 (0)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	VVHSIP (KPag)	Office In Thine (inc.)		31.0
Jan	29.32	-		1.54				28.0
-eb	25.77	-		0.87	-			30.0
Mar	25.34	-		0.50	-			28.0
Apr	22.55	-		2.48	-			31.0
May	26.59	-		2.93	-			30.0
Jun	25.43	-		4.35	-			30.0
Jul	24.28	*		7.26				31.0
Aug	18.74	-		5.74	-			30.0
Sep	23.36	-		3.06	-			31.0
Oct	30.79	-		3.40	-			30.0
Nov	22.55	-		3.86	-			29.0
Dec	22.14	_		3.79	-			359.00
TOTALS	296.86	=	-	39.78				

Part C: Annual Licence Fee Calculation 3

rt B: Type and Dispo	sition of Producti	on						F	Part C: Annual Licence		(B)	Licence	Fee
	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payat (A) x (	ble
Used As Fuel									Oil	296.86	\$.50 per m <sup>3</sup>	\$	14
			-					\$ 145,617.52	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$	
Sales	309.94	\$ 145,617.52	-	<b>3</b> -		Ψ -	39.78		Condensate	-	\$.50 per m <sup>3</sup>	\$	
Disposal				ļ			39.76		Total			\$	14
Sec. Recovery									Total				
Other (Explain)			_	\$ -									
Total	309 94	\$ 145.617.52	_	\$ -	-	\$ -	39.78	\$ 145,617.52					

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

145,617.52

309.94 \$

Total

X	Authority: I hearby certify that the information provi	ded herein is complete and accurate	and I have the authority to bind the operator.	
lame (print)	Jane Lowrie	Company	Lagasco Inc.	
itle	President	Signature:	( Nourie	12/02/2020
				Date (dd/mm/yyyy)
			/	
			1	



# Annual Report of Monthly Oil and Gas Production

For the Year 2019

v.2017-01-30 To the Minister of Natural Resources and Forestry Form 8 T009605 Field/Pool: Mersea 3-4-IV Pool Licence No. Well Name: Talisman (Horiz.#1), Mersea 1 - 2 - VI Operator Lagasco Inc. T009866 T012394 Active Well Status - Mode : 2 Con Township: Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

### Part A: Production Volumes and Pressures

Sec. Recovery Other (Explain)

Total

X Group/Commingled Well Report Single Well Report

Part A: Productio	on Volumes and Pressures		31	ngie wen Keport			<del>-</del>	TIME ON PRODUCTION
	PPOT	DUCTION VOLUMES 1				PRESSURE DAT		DAYS
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m3)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	30.5
lon	11.68			34.03				28.0
Jan	10.11			29.24	-			26.3
Feb	6.95	-		23.13	-			26.3
Mar	0.93				-			•
Apr	-			-				-
May	-	- 0.51		30.03				26.9
Jun	9.67	0.51		24.63				31.0
Jul	8.69	0.53		10.49				31.0
Aug	3.71	0.64		22.24				30.0
Sep	8.09	0.63						31.0
Oct	23.64	0.60		34.69	-			21.0
Nov	9.89	0.41		28.94	-			19.0
Dec	4.57	0.38		25.88	-			274.75
TOTALS	97.00	3.70	-	263.30			<u></u>	

art B: Type and Dispo	Osition of Producti Oil (m³)	on Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Part C: Annual Licence Type of Production	e Fee Calculation <sup>3</sup> (A) Total Production  oil or condensate (m <sup>3</sup> )  gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
			1.03		·				Oil	97.00	\$,50 per m <sup>3</sup>	\$ 48.50
Used As Fuel	00.04	\$ 45,147.41				\$ -		\$ 45,434.90	Gas	2.67	\$.15 per 1000 m <sup>3</sup>	\$ 0.40
Sales	99.64	\$ 45,147.41	2.01	ψ 207.40		· ·	263.30		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Disposal							200.00	-				\$ 48.90

\$

Total

45,434.90

3.70 \$

45,147.41

99.64 \$

287.49

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Х	Authority: I hearby certify that the information provide	ed herein is complete and accurat	te and I have the authority to bind the operator.	
Name (print)	Jane Lowrie	Company	Lagasco Inc.	
Γitle	President	Signature.	Mourie	12/02/2020
				Date (dd/mm/yyyy)



# Annual Report of Monthly Oil and Gas Production

For the Year 2019

v.2017-01-30 To the Minister of Natural Resources and Forestry Form 8 T009578 Field/Pool: Mersea 3-6-V Pool Licence No. Talisman No. 2 (Horiz. #1), Mersea 1 - 241 - NTR Well Name: Operator Lagasco Inc. T010553 Active Well Status - Mode 241 Con Mersea Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6 Township:

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

80.41 \$

Total

37,676.10

#### Part A: Production Volumes and Pressures

Cimala	1A/~11	Report		

1	X Grou	p/Commingled	i Well	Report
---	--------	--------------	--------	--------

						PRESSURE DAT	A	TIME ON PRODUCTION
		PRODUCTION VOLUMES 1			14 (10 ID2 (1 ID-1)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Strate in Time (ins.)	Bale Wildir Tallori	31.0
Jan	4.81	3.73		9.13	*			27.3
Feb	3.73	3.28		7.04	-			31.0
Mar	4.19	3.84		8.33	-			30.0
Apr	6.15	3.61		11.45				19.0
May	3.88	2.28		7.26	-			28.9
Jun	6.02	3.50		11.06	-			30.3
Jul	6.39	3.74		11.48	-			31.0
Aug	8.58	3.04		16.12	-			30.0
Sep	8.97	2.85		16.53	-			31.0
Oct	8.83	2.70		17.16	-			30.0
Nov	8,48	2.66		16.60	-			30.0
Dec	9.86	2.71		25.36	-			349.58
TOTALS	79.89	37.94	-	157.52				549.50

Part C: Annual Licence Fee Calculation 3 Part B: Type and Disposition of Production

3,632.11

Part B: Type and Dispo	sition of Production	on							Part C: Annual Licence		(D)	Licence Fee
	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Payable (A) x (B)
Used As Fuel			9.13						Oil	79.89	\$.50 per m <sup>3</sup>	\$ 39
	00.44	\$ 37,676.10	28.81	\$ 3,632.11	-	\$ -		\$ 41,308.22	Gas	28.81	\$.15 per 1000 m <sup>3</sup>	\$
Sales	80.41	\$ 37,676.10	20.01	φ 5,032.11		*	157.52		Condensate	-	\$.50 per m <sup>3</sup>	\$
Disposal									Total			\$ 44
Sec. Recovery									1000			
Other (Explain)				\$ -								

41,308.22

37.94 \$

All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

X	uthority: I hearby certify that the information provided h	erein is complete and accurate	/	
Name (print)	Jane Lowrie	Company	Lagasco Inc.	
Title	President	Signature:	Chourse	12/02/2020
				Date (dd/mm/yyyy)

Licence Fee

Payable

(A) x (B)

201.18

8.87

210.05

Licence Fee Rate

\$.50 per m<sup>3</sup>

\$.15 per 1000 m<sup>3</sup> \$.50 per m<sup>3</sup>



Oil, Gas and Salt Resources Act

# Annual Report of Monthly Oil and Gas Production

For the Year 2019

								v.2017-01-30
Form 8			To the Minister of Natural Resources and Forestry		T. T	T000750		
Operator	Lagasco Inc.	Well Name:	Talisman (Horiz. #1), Mersea 7 - 5 - IV		Licence No.	T009750 T011276	Field/Pool: Mersea 3-4-IV Pool	
		ļ		Lot	5 Con IV	-H	Well Status - Mode :	Active
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	LOL	3 000 10		1	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

· · · · · · · · · · · · · · · · · · ·	
Single Well Report	1
1 Stildle Arett Kebott	

X Group/Commingled Well Report

Part A. Production	on Volumes and Pressures		1 13	single well Report	_ X   Group/Gorinimis	giod itoiting		
rait A. Floudette						PRESSURE DAT	A	TIME ON PRODUCTION
	F	PRODUCTION VOLUMES 1			14(10)52 (1.0)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Sharm Time (113.)	Date Wildin College	30.5
Jan	41.83	8.56		51.85	•			26.5
Feb	33.55	7.41		41.50	•			31.0
Mar	36.95	8.29		48.14	-			29.3
Apr	32.94	5.88		41.50				31.0
Mav	33.47	6.21		42.38	-			28,4
Jun	31.18	5.71		38.83	-			26.7
Jul	30.74	5.48		39.84	-			25.3
Aug	26.73	5.24		42.23	-			30.0
Sep	34.97	6.33		41.49	-			29.5
Oct	32.78	5.72		41.04	-			30.0
Nov	33.03	5.92		41.66	<del>-</del>			31.0
Dec	34.19	6.23		42.42	-			349.21
TOTALS	402.36	76.98	-	512.88				343.21

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

B: Type and Dispo	sition of Producti	on								(A) Total Production	$\Box$
	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	oil or condensate (m³) gas (1000 m³)	
Used As Fuel			17.83					-	Oil	402.36	L
Sales	406.14	\$ 190,355.26	59.15	\$ 7,549.85	-	\$ -		\$ 197,905.11	Gas	59.15	Ļ
Disposal							512.88		Condensate	-	1
Sec. Recovery									Total		<u>_</u>
Other (Explain)			-	\$ -							
Total	406.14	\$ 190,355.26	76.98	\$ 7,549.85	-	\$ -	512.88	\$ 197,905.11			

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Р	art	D			

Summary of Commin
-------------------

Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T011276	Talisman (Horiz.#1-Lat.#1), Mersea 7 - 5 - IV	Mersea 7-5-IV		ACT child of T009750
	-			
L				

х	Authority: I hearby certify that the information provided	herein is complete and accurate a	and I have the authority to bind the operator.	
Name (print)	Jane Lowrie	Company _	Lagasco/lpc.	
Title	President	Signature:	( Norme)	12/02/2020
				Date (dd/mm/yyyy)
			1	



### **Annual Report of Monthly Oil and Gas Production**

For the Year 2019

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

LOIIII O								
Operator	Lagasco Inc. Well Name: Talisman (Horiz.#1), Mersea 2 - 12 - 1				Licence No.	T009859	Field/Pool: Mersea 2-12-l Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	12 Con	l	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

X	Single	Well	Repor
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Group/Commingled Well Report

<u> </u>		PRODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	2.65			4.68				5.0
Feb	5.11			7.06				12.0
l	4.97			6.85				15.0
Mar		-		5.22				8.0
Apr	3.78	-						12.0
May	3.49	-		4.34		<u> </u>		23.0
Jun	7.26	-		5.74				5.0
Jul	3.85	•		3.82				25.0
Aug	0.84	-		0.82				
Sep	-	-		-				30.0
Oct	_	-		-	1100			31.0
Nov	_							30.0
				_				12.0
Dec TOTALS	31.95		_	38.53				208.00

Part B: Type and Disposition of Production

Total

35.89 \$

16,851.57

Part C: Annual Licence Fee Calculation 3

art B: Type and	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	31.95	\$.50 per m <sup>3</sup>	\$ 15.98
Sales	35.89	\$ 16,851.57	<u> </u>	\$ -	-	\$ -		\$ 16,851.57	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							38.53		Condensate	-	\$.50 per m <sup>3</sup>	-
Sec. Recovery									Total			\$ 15.98
Other (Explain)		\$ -	-	\$ -								

38.53 \$

16,851.57

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2 Summary of Commingled Wells Part D Remarks Field/Pool Township, Tract - Lot - Concession Licence No. Well Name

X	Authority: I hearby certify that the informa	ition provided herein is c	complete and accurate and I have the authority to bind th	e operator.
Name (print)	Jane Lowrie	Company	agasco Inc.	
Title	President	Signature:	_ C   hourie	12/02/2020 Date (dd/mm/yyyy)

Active

Well Status - Mode :



Oil, Gas and Salt Resources Act

### **Annual Report of Monthly Oil and Gas Production**

For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry		v.2017-01-		
Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Mersea 1 - 16 - I	Licence No.	T008766	Field/Pool: Mersea 1-16-I Pool	•

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

Mersea

Township:

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Unit B, 1030 Adelaide St S, London, On N6E 1R6

#### Part A: Production Volumes and Pressures

X	Single	Well	Report
_ ^	Onlyie	44011	report

Group/Commingled Well Report

16 Con

		PRODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	_	-		(0.05)				_
Feb	-	-		-				_
Mar	-	-		_				
Apr	-	-		-				-
May	-	-		-				-
Jun	-	_		7				-
Jul	-	=		-				-
Aug	-	-		-				
Sep	-	-		-				
Oct	-	-		-				
Nov	-	-		-				-
Dec	-	-		-				
TOTALS	_		-	(0.05)				-

Part B: Type and Disposition of Production

7.11 \$

Total

3,117.99

Part C: Annual Licence Fee Calculation 3

ure 5. Type and	Oil (m³)	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	-	\$.50 per m <sup>3</sup>	\$ -
Sales	7.11	\$ 3,117.27	-	\$ -	-	\$ -		\$ 3,117.27	Gas	-	\$.15 per 1000 m <sup>3</sup>	s <u>-</u>
Disposal			******				(0.05)		Condensate	-	\$.50 per m <sup>3</sup>	-
Sec. Recovery			***************************************						Total			-
Other (Explain)		\$ 0.72	-	\$ -								

(0.05) \$

3,117.27

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			Page 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	70.1			
		A ANNA A		
		id at the series is a series and a series and the series at the series a	hind the energter	
X Autho	ority: I nearby certify that the information prov	ided herein is complete and accurate and I have the authority to	und the operator.	
		/1././		
Name (print)	Jane Lowrie	Company   hagasco Inc.		

President

Signature:

12/02/2020

Date (dd/mm/yyyy)



Total

Oil, Gas and Salt Resources Act

### **Annual Report of Monthly Oil and Gas Production**

For the Year 2019

Form 8 To the Minister of Natural Resources and Forestry

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Mersea 2 - 17 - I		Licence No.	T009542	Field/Pool: Mersea 1-16-l Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	17 Con I		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

36,932.30

#### Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PROPULCTION VOLUMES 1				TIME ON PRODUCTION		
NA th-		PRODUCTION VOLUMES <sup>1</sup> Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m3)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m <sup>3</sup> )	Gas (10 m)	Condensate (m³)		VVIION (Krug)			21.0
Jan	5.62	-		3.76				15.0
Feb	4.79	-		3.20				2.0
Mar	3.34	-		2.23				5.0
Apr	6.18	-		4.12				5.0
May	5.69	-		3.79				20.0
Jun	3.01	-		2.00				17.0
Jul	6.41	-		4.27				
Aug	5.34	-		3.58				25.0
Sep	3.34	-		2.24				11.0
Oct	6.42	-		4.26				14.0
Nov	5.12	-		3.43				12.0
Dec	7.36			1.46				11.0
TOTALS	62.62			38.34				158.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

art B: Type and	Uisposition of	Production					,		Part C. Allitual Licence		(D)	Licence Fee
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	
	(m³)	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			-						Oil	62.62	\$.50 per m <sup>3</sup>	\$ 31.3
Sales	78.41	\$ 36,932.30	-	\$ -	-	\$ -		\$ 36,932.30	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							38.34		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 31.3
Other (Explain)		s -	-	\$ -								

38.34 \$

36,932.30

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

12/02/2020 Date (dd/mm/yyyy)

President

Licence Fee

Payable

(A) x (B)

77.40

77.40

(B)

Licence Fee Rate

\$.50 per m<sup>3</sup>

\$.15 per 1000 m<sup>3</sup>

\$.50 per m<sup>3</sup>

# Ontario

Oil, Gas and Salt Resources Act

### Annual Report of Monthly Oil and Gas Production

For the Year 2019

	~	v.2017-01-30
To the Minister of Natural Resources and Forestry		

Form 8			To the Minister of Natural Resources and Forestry					
Operator	Lagasco Inc.	Well Name:	Talisman No.2 (Horiz.#1), Mersea 2 - 17 - I		Licence No.	T009779	Field/Pool: Mersea 1-16-l Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	17 Con I		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

### Part A: Production Volumes and Pressures

Χ	Single	Well	Repor
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Group/Commingled Well Report

Part C: Annual Licence Fee Calculation 3

Type of

Production

Oil

Gas

Condensate

Total

(A) Total Production

oil or condensate (m3)

gas (1000 m<sup>3</sup>)

154.79

Tare A. Troduc	Ction volumes and recourse					·····	PRESSURE DATA		TIME ON PRODUCTION
	PRO	ODUCTION VOLUMES 1					Date WHSIP Taken	DAYS	
Month	Oil (m³)	Gas (10 <sup>3</sup> m³)	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup>	(kPag)	Shut-in Time (hrs.)	Date WHOIF Taken	16.0
Jan	13.51	-		2.37					15.0
Feb	9.02	-		1.58					4.0
Mar	6.98	-		1.23					3.0
Apr	11.93	•		2.10					4.0
May	16.43	•		2.90					20.0
Jun	15.48	-		2.72					17.0
Jul	18.57	-		3.26					19.3
Aug	13.33	-		2.37					17.0
Sep	12.24	-		2.16					18.0
Oct	13.20	-		2.31					12.0
Nov	14.16	-		2.47					9.0
Dec	9.94	_		1.77					154.33
TOTALS	154.79		-	27.24					701.00

Part B: Type and Disposition of Production

Total Value Condensate Water Gas Value Condensate Gas \$ Value (\$) (m3)(m3)(\$)  $(m^3)$ (1000 m<sup>3</sup>) (\$) Used As Fuel 78,769.86 168.98 \$ 78,769.86 Sales 27.24 Disposal Sec. Recovery \$ \$ Other (Explain) 78,769.86 \$ 27.24 \$ 168.98 \$ 78,769.86 Total

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



# **Annual Report of Monthly Oil and Gas Production**

For the Year	2019
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To the Minister of Natural Resources and Forestry Form 8

v.2017-01-30

rom 8		TO THE MINISTER OF THE CONTROL OF TH					
Operator Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Mersea 1 - 218 - NTR		Licence No.	T008660	Field/Pool: Mersea 6-23-VII Pool	
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	218 Con	NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

220.30 \$ 103,685.16

### Part A: Production Volumes and Pressures

Ì	Y	Single	Well	Report
ı	_ ^	Siligie	AAGII	Mehour

Group/Commingled Well Report

		1					PRESSURE DATA		TIME ON PRODUCTION
		PRODUCTION VOLUMES 1					Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup>	(kPag)	Shut-in Time (ins.)	Date Witoir Taken	31.0
Jan	19.16	4.82		41.13					26.5
Feb	16.75	4.22		35.43					31.0
Mar	20.48	4.33		46.50					30.0
Apr	20.90	4.24		44.65					30.8
May	21.24	4.19		45.67					30.0
Jun	19.39	4.13		42.97					31.0
Jul	18.46	4.28		40.92					31.0
Aug	19.08	4.15		40.60					30.0
Sep	17.80	3.50		38.44					30.0
Oct	17.08	4.83		35.20					30.0
Nov	17.76	4.51		37.05					
Dec	15.62	3.92		32.95					27.0
TOTALS	223.72	51.12	-	481.51					359.33

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

art B: Type and	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			25.65						Oil	223.72	\$.50 per m <sup>3</sup>	\$ 111.86
Sales	220.30	\$ 103,685.16			-	\$ -	es (Shari Seet) (A)	\$ 106,726.71	Gas	25.47	\$.15 per 1000 m <sup>3</sup>	\$ 3.82
Disposal							481.51		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total	34.7.2.2.2.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3		\$ 115.68
Other (Explain)		\$ -	_	\$ -								

481.51 \$

106,726.71

51.12 \$

3,041.55

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

# **Annual Report of Monthly Oil and Gas Production**

For the Year 2019

To the Minister of Natural Resources and Forestry Form 8

v.2017-01-30

Form 8			To the winder of reductor recognises and research				T T T T T T T T T T T T T T T T T T T	
Operator	Lagasco Inc.	Well Name:	Pembina et al, Mersea 6 - 239 - NTR		Licence No.	T008258	Field/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	239 Con	NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

### Part A: Production Volumes and Pressures

Х	Single We	ell Repor

Group/Commingled Well Report

						PRESSURE DATA		TIME ON PRODUCTION
		RODUCTION VOLUMES 1				Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (irs.)	Date WHSIF Taken	3.0
Jan	1.82	-		4.23				-
Feb	-	-		-				-
Mar	-	-		-				29.0
Apr	9.51	-		33.87				31.0
May	5.64	-		22.57				29.0
Jun	4.58	-		18.25				31.0
Jul	4.99	-		20.04				31.0
Aug	4.68	-		18.82				30.0
Sep	4.57			18.48				31.0
Oct	4.04			16.29				30.0
Nov	4.25	4		17.23				28.0
Dec	4.70	**		18.76				
TOTALS	48.78		-	188.54				273.00

Part B: Type and Disposition of Production

52.79 \$

25,414.38

Total

Part C: Annual Licence Fee Calculation 3

Part B: Type and	Disposition of	Production					<del>,</del>	7	Part C. Almuai Licence		(B)	Licence Fee
	Oil (m³)	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³)	Licence Fee Rate	Payable <b>(A) x (B)</b>
Used As Fuel			_						Oil	gas (1000 m³) 48.78	\$.50 per m <sup>3</sup>	\$ 24.39
Sales	52.79	\$ 25,414.38	-	\$ -	-	\$ -		\$ 25,414.38	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							188.54		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 24.39
Other (Explain)		\$ -	-	\$ -								

188.54 \$

25,414.38

<sup>&</sup>lt;sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2

# Annual Report of Monthly Oil and Gas Production

2019 For the Year

e. Form 8	To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8			To the Minister of Natural Resources and Folestry				T	
Operator	Lagasco Inc.	Well Name:	Pembina et al, Mersea 5 - 240 - NTR		Licence No.	T008202	Field/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	240 Con	NTR	Well Status - Mode : Activ	ve
Mudiess.	Office, 1030 Adelaide St 9, Eoridon, Off Not. 1110	1.0		<del></del>		<u> </u>		

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

### Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

Part A. Pro	oduction Volumes and Pressures		1 / 1	Silidie Men ireborr		•		
i aich. i i						PRESSURE DATA		TIME ON PRODUCTION
	Pi	RODUCTION VOLUMES 1			2 " "	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (113.)	Date Whom Taken	-
Jan	0.09	-		1.70				_
Feb	-	-		-				_
Mar	-	-		-				_
Apr	-	-		-				-
May	-	-		-				<u>-</u>
Jun	-	-		-				-
Jul	-	-		-				
Aug	-	_		-				-
Sep	-	-		-				-
Oct	-	-		-				_
Nov	-	-		-				_
Dec	-	-		_				_
TOTALS	0.09	-	_	1.70				

Part C: Annual Licence Fee Calculation 3

Part B: Type and	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel									Oil	0.09	\$.50 per m <sup>3</sup>	\$ 0.05
Sales	_	\$ -		<b>S</b> -	_	\$ -	Carrier Days Tourish Law Art	\$ -	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal		Ψ					1.70	,	Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 0.05
Other (Explain)	and the property of the second of the	\$ -	_	\$ -								

1.70 \$

Total

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D

Summary of Commingled Wells

Page 2 of 2

# **Annual Report of Monthly Oil and Gas Production**

For the Year 2019

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8			To the Minister of Natural Resources and Forestry					
Operator	Lagasco Inc.	Well Name:	R.E.C. #4 A, Mersea 4 - 5 - V		Licence No.	T008358	Field/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	5 Con V	/	Well Status - Mode : Activ	/e

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

55,986.74

119.15 \$

### Part A: Production Volumes and Pressures

Other (Explain)

Total

X Single Well Report

Group/Commingled Well Report

art A. Froduct	tion volumes and ressures						TIME ON PRODUCTION	
	PRO	ODUCTION VOLUMES 1				PRESSURE DATA	Date WHSIP Taken	DAYS
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m3)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	31.0
Jan	12.21			21.80				27.0
Feb	13.85			11.87				31.0
Mar	11.95			18.03				30.0
Apr	10.39	-		15.51				31.0
May	9.60	-		14.20				30.0
Jun	9.47	-		15.39				31.0
Jul	8.29	-		14.47				31.0
Aug	8.29	-		14.76				30.0
Sep	6.82	*		12.06				31.0
Oct	7.75	-		14.07				30.0
Nov	6.71	•		12.36				31.0
Dec	7.51	-		13.94				364.00
TOTALS	112.84	-	-	178.46		<u> </u>		304.00

Part C: Annual Licence Fee Calculation 3

Part B: Type and	Disposition of	Production							Part C: Annual Licence			Licence Fee
	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Payable (A) x (B)
Used As Fuel									Oil	112.84	\$.50 per m <sup>3</sup>	\$ 56.42
Sales	119.15	\$ 55,986.74	_	\$ -		\$ -		\$ , 55,986.74	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							178,46		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 56.42
	V21 - A month of Gapta 121 - 124	and the State of t				1	<del>                                     </del>	T				

178.46 \$

55,986.74

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2 Part D Summary of Commingled Wells Field/Pool Remarks Licence No. Well Name Township, Tract - Lot - Concession

X	Authority: I hearby certify that the infor	mation provided herein is com	plete and accurate and I have the authority to bind the ope	erator.
Name (print)	Jane Lowrie	Company	Lagagoo Inc.	
Title	President	Signature:		2/02/2020
			Date (de	d/mm/yyyy)

## Oil, Gas and Salt Resources Act **Annual Report of Monthly Oil and Gas Production**

For the Year 2019

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8			To the Minister of Natural Resources and Forestry					
Operator	Lagasco Inc.	Well Name:	Telesis et al 34167, Mersea 1 - 18 - VII		Licence No.	T007837	Field/Pool: Mersea 6-23-VII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	18 Con	VII	Well Status - Mode : Activ	ve

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

### Part A: Production Volumes and Pressures

Х	Single	Well	Repor
	_		-

Group/Commingled Well Report

Part A. Produ	ction volumes and Flessules					PRESSURE DATA		TIME ON PRODUCTION
	P	PRODUCTION VOLUMES 1					Date WHSIP Taken	DAYS
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m3)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date Whoir Taken	30.5
Jan	15.88	3.28		63.72				28.0
Feb	14.61	2.78		57.52				31.0
Mar	15.54	3.05		65.55				30.0
Apr	11.94	3.03		47.63				24.0
May	9.45	2.33		37.92				30.0
Jun	14.60	2.95		60.06				31.0
Jul	15.44	3.06		63.23				31.0
Aug	15.86	2.96		62.70				30.0
Sep	15.23	2.97		61.53				31.0
Oct	16.29	3.07		62.77				30.0
Nov	15.77	3.01		61.51				30.5
Dec	15.82	2.95		62.34				357.00
TOTALS	176.43	35.44	-	706.48				007.0

Part B: Type and Disposition of Production

Total

173.50 \$

81,017.39

Part C: Annual Licence Fee Calculation 3

Part B: Type and	Disposition of Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B) Licence Fee Rate	-	cence Fee Payable
	(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Election 1 ce mate		(A) x (B)
Used As Fuel			17.74						Oil	176.43	\$.50 per m <sup>3</sup>	\$	88
Sales	173.50	\$ 81,017.39	17.70	\$ 2,110.97	-	\$ -	\$1.50 to appropriate \$1.50 to 10.50	\$ 83,128.36	Gas	17.70	\$.15 per 1000 m <sup>3</sup>	\$	2.
Disposal	1,0.00	• • • • • • • • • • • • • • • • • • • •					706.48		Condensate	-	\$.50 per m <sup>3</sup>	\$	
Sec. Recovery									Total			\$	90.
Other (Explain)	46.00.000.000.000.000.000.000.000.000.00	\$ -	-	\$ -									

706.48 \$

83,128.36

35.44 \$

2,110.97

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Date (dd/mm/yyyy)

President

Signature:

# **Annual Report of Monthly Oil and Gas Production**

For the Year 2019

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8			To the Minister of Natural Resources and For	estry	June 1980			
Operator	Lagasco Inc.	Well Name:	Telesis et al 34169, Mersea 1 - 14 - VIII		Licence No.	T007880	Field/Pool: Mersea 6-23-VII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	14 Con VI	1	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

112.69 \$

Total

53,048.29

### Part A: Production Volumes and Pressures

Х	$\exists$	Sin	gle	Well	Repor

Group/Commingled Well Report

rant A. Frout	uction volumes and Pressure	3		omg.orom.ep.		PRESSURE DATA		TIME ON PRODUCTION
		PRODUCTION VOLUMES 1					7	DAYS
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	27.0
Jan	8.14	0.52		47.95				28.0
Feb	7.58	0.56		42.72				19.0
	6.06	0.52		31.36				
Mar	9.85	1.51		55.66				30.
Apr	10.07	1.50		57.24				31.
May				55.34				30.
Jun	9.41	1.48		57.40				31.
Jul	9.80	1,53		54.79				30.
Aug	9.74	1.43						30.
Sep	9.67	1.28		55.69				31.
Oct	10.34	1.23		56.98				30.
Nov	11.18	0.70		66.28				31.
Dec	12.06	0.60		67.98				348.0
TOTALS	113.90	12.86		649.39				

Part C: Annual Licence Fee Calculation 3

art B: Type and	Disposition of	Production							Part C: Annual Licence		(B)	Licence Fee
	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			6.35						Oil	113.90	\$.50 per m <sup>3</sup>	\$ 56.95
Sales	112.69	\$ 53,048.29	6.51			\$ -	Contract of the Contract of Co	\$ 53,781.28	Gas	6.51	\$.15 per 1000 m <sup>3</sup>	\$ 0.98
	112.09	Ψ 30,040.20	0.01				649.39		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Disposal Sec. Recovery									Total			\$ 57.93
Other (Explain)	12-120-120-120-120-120-120-120-120-120-1	\$ -	+	\$ -								

649.39

732.98

12.86 \$

<sup>&</sup>lt;sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2 Part D Summary of Commingled Wells Field/Pool Remarks Township, Tract - Lot - Concession Licence No. Well Name Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator. Lagasco/Inc. Jane Lowrie Name (print)

Kourie

President

Signature:

12/02/2020

Date (dd/mm/yyyy)



## Annual Report of Monthly Oil and Gas Production

For the Year 2019

To the Minister of Natural Resources and Forestry Form 8

v.2017-01-30

FO	инв			To the Milliotor of Hatarit Court 111 2011					
OI	perator	Lagasco Inc.	Well Name:	Telesis et al 34168 (Horiz.#1), Mersea 4 - 15 - VIII		Licence No.	T008625	Field/Pool: Mersea 6-23-VII Pool	
Ac	ddress:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	15 Con	VIII	Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

### Part A: Production Volumes and Pressures

X	Single	Well	Repor
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Group/Commingled Well Report

		1			T	PRESSURE DATA		TIME ON PRODUCTION
		PRODUCTION VOLUMES 1	0 1 1 3 1	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	vvater (ms)	VVHSIP (KPay)	Griat III / IIII (1110.)		28.0
Jan	9.34	1.91		-				26.0
Feb	8.87	1.81		-				31.0
Mar	9.43	2.13		-				30.0
Apr	8.96	2.12		•				31.0
May	9.15	2.11		-				30.0
Jun	8.56	2.07		-				
Jul	7.52	2.14		-				31.0
Aug	7.46	2.07		-				31.0
Sep	6.38	2.08		-				30.0
Oct	6.89	2.15		*				31.0
Nov	6.67	2.11		-				30.0
		2.10						31.0
Dec	6.80							360.00
TOTALS	96.03	24.80	-	-				

Part B: Type and Disposition of Production

Total

94.40 \$

44,383.40

Part C: Annual Licence Fee Calculation 3

art B: Type and	Oil (m³)	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			12.44						Oil	96.03	\$.50 per m <sup>3</sup>	\$ 48.02
Sales	94.40	\$ 44,383.40	12.36	\$ 1,464.56	-	\$ -	Victor Trestalization	\$ 45,847.97	Gas	12.36	\$.15 per 1000 m <sup>3</sup>	\$ 1.85
Disposal							-		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 49.87
Other (Explain)		\$ -	<u>-</u>	\$ -								

45,847.97

1,464.56

24.80 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			Page 2 01 2
Licence N	o. Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T007881	Telesis et al 34168, Mersea 4 - 15 - VIII	Mersea 4-15-VIII		ABW of T008625
<u> </u>				
ļ				
ļ				
L				
X	Authority: I hearby certify that the information pr	rovided herein is complete and accurate and I have the authority to b	bind the operator.	
ا استنسبا				
Name (print)	Jane Lowrie	Company Lagasco Inc.		
, tame (print)				
Title	President	Signature: L. M&WUO	12/02/2020	
			Date (dd/mm/yyyy)	

v.2017-01-30

Other (Explain)

Total

### Oil, Gas and Salt Resources Act

# Annual Report of Monthly Oil and Gas Production

or	the	Year	2019	

To the Minister of Natural Resources and Forestry Form 8

Operator Lagasco Inc. Well Name: Ram BP et al 12, Mersea 5 - 15 - VIII	18		To the Minister of Natural Resources and For	restry				
	rator Lagasco Inc.	Well Name: Ram	BP et al 12, Mersea 5 - 15 - VIII		Licence No.	T007636	Field/Pool: Mersea 6-23-VII Pool	
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6 Township: Mersea Lot 15 Con VIII Well Status - Mode :	ress: Unit B, 1030 Adelaide St S, London, On N6f	Township: Mers	sea	Lot	15 Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

### Part A: Production Volumes and Pressures

-	Χ	Single	Well	Report
---	---	--------	------	--------

Group/Commingled Well Report

		PODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
		PRODUCTION VOLUMES 1	3. 1	10/2422 (202)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Ond in time (inc.)	Date III on the	19.0
Jan	12.57	-		23.37				26.0
Feb	29.57	-		55.06				31.0
Mar	21.18	-		39.36				
Apr	18.90			35.18				30.0
<u> </u>	21.83			40.60				31.0
May				38.68				29.0
Jun	20.80	_						31.0
Jul	23.99	-	1	44.79				31.0
Aug	26.52	-		49.33				30.0
Sep	19.86	-		33.43				
Oct	24.15			36.08				31.0
	19.25			28.76				30.0
Nov				33.77				31.0
Dec	22.61	-						350.00
TOTALS	261.23	-	- 1	458.41				

Part B: Type and Disposition of Production

258.52 \$ 121,455.34

Part C: Annual Licence Fee Calculation

art B: Tybe and I	Disposition of	Production							Part C: Annual Licence			1 ·
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B) Licence Fee Rate	Licence Fee Payable
	(m³)	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	(A) x (B)
Used As Fuel			-						Oil	261.23	\$.50 per m <sup>3</sup>	\$ 130.62
Sales	258.52	\$ 121,455.34	-	\$ -	-	\$ -		\$ 121,455.34	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							458.41		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 130.62

121,455.34

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Nource

President

Signature:

12/02/2020

Date (dd/mm/yyyy)



# Annual Report of Monthly Oil and Gas Production

•	=	
For the Year	2019	

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8			To the Minister of Natural Resources and Forestry				1		1
Operator	Lagasco Inc.	Well Name:	CanEnerco/CNR #19, Mersea 3 - 16 - VIII		Licence No.	T008826	Field/Pool: Mersea 6-23-VII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	16 Con	VIII	Well Status - Mode :	Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

### Part A: Production Volumes and Pressures

	1		
Х	Single	Well	Report

Group/Commingled Well Report

ait A. Tiouuc	tion volumes and riessures					PRESSURE DATA		TIME ON PRODUCTION
	PRO	DUCTION VOLUMES 1				Date WHSIP Taken	DAYS	
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date Wholf Taken	41
Jan	1.34			4.04				5.0
eb	1.21			3.64				3.0
vlar	1.04	-		3.13				6.0
Apr	1.59	-		4.72				8.0
May	1.15			3.46				1.0
Jun	1.17	-		3.47				5.0
Jul	1.05	-		3.14				1.0
Aug	1.34	•		4.04				2.0
Sep	1.40	-		4.52				7.1
Oct	0.89	-		4.97				3.
Nov	0.66	-		3.71				5.
Dec	0.90	-		5.04				
TOTALS	13.74		-	47.88				62.0

17.03 \$

7,922.34

Other (Explain)

Total

Part C: Annual Licence Fee Calculation 3

$\dashv$									gas (1000 m³)		(A) x (I	
		-						Oil	13.74	\$.50 per m <sup>3</sup>	\$	6.87
03	\$ 7 922.34	-	\$	-	\$ -		\$ 7,922.34	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$	-
	.,					47.88		Condensate	-	\$.50 per m <sup>3</sup>	\$	*
785 T								Total			\$	6.87
7.	7.03	7.03 \$ 7,922.34	7.03 \$ 7,922.34 -	7.03 \$ 7,922.34 - \$ -	7.03 \$ 7,922.34 - \$	7.03 \$ 7,922.34 - \$ - \$ - \$ -		.03 \$ 7,922.34 - 4	47.88 Condensate	7.922.34 - \$ 47.88 Condensate	7.03 \$ 7,922.34 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	7.03 \$ 7,922.34 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

47.88 \$

7,922.34

<sup>&</sup>lt;sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2 Summary of Commingled Wells Part D Field/Pool Remarks Licence No. Well Name Township, Tract - Lot - Concession Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator. Jane Lowrie Company Name (print) Nourie. 12/02/2020 President Signature: Date (dd/mm/yyyy)

v.2017-01-30

Licence Fee

Payable

(A) x (B)

4.74

4.74

(B)

Licence Fee Rate

\$.50 per m<sup>3</sup>

\$.15 per 1000 m<sup>3</sup>

\$.50 per m<sup>3</sup>

(A) Total Production

oil or condensate (m³)

gas (1000 m<sup>3</sup>)

9.48



### Oil, Gas and Salt Resources Act

# **Annual Report of Monthly Oil and Gas Production**

For the Year	2019

To the Minister of Natural Resources and Forestry Form 8 Field/Pool: Mersea 6-23-VII Pool T007330 Licence No. Ram/BP 3, Mersea 6 - 16 - VIII Well Name: Lagasco Inc. Operator Active Well Status - Mode : VIII 16 Con Lot Township: Mersea

Unit B, 1030 Adelaide St S, London, On N6E 1R6 Address: Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

## Part A: Production Volumes and Pressures

X	Single	Well	Report
---	--------	------	--------

Group/Commingled Well Report

Type of

Production

Oil

Gas

Condensate

Total

Part A: Product	tion Volumes and Pressures			ingle rien rieper		PRESSURE DATA		TIME ON PRODUCTION	
<del></del>	PRO	DUCTION VOLUMES 1					Date WHSIP Taken	DAYS	
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date Whom Taken	4.0	
	0.62	-		1.85				4.0	
lan 	0.75			2.23				3.0	
eb	1.26			3.79				6	
/lar	1.34			4.04				4	
\pr	0.57		<u> </u>	1.67				4	
May				4.03				5.	
Jun	1.35	-		1.83				5.	
lul	0.62	-		4.37					
Aug	1.46			4.76				6.	
Sep	1.51			4.70				-	
Oct	-							-	
Nov	-	•		-				_	
Dec	-	<u>-</u>		-				41.0	
TOTALS	9.48	-		28.57					

Part C: Annual Licence Fee Calculation 3 Part B: Type and Disposition of Production Total Value Water Condensate Gas Value Condensate Gas \$ Value (\$) (m3)(m3) (\$)  $(1000 \text{ m}^3)$  $(m^3)$ (\$) Used As Fuel 7,410.84 7,410.84 \$ 15.94 Sales 28.57 Disposal Sec. Recovery No oil sales till \$ Other (Explain) Aug 28.57 \$ 7,410.84 7,410.84 15.94 \$ Total

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



# **Annual Report of Monthly Oil and Gas Production**

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8	3		To the Minister of Natural Resources and Polestry					
Opera	ator Lagasco Inc.	Well Name:	Ram Talisman #2 Horizontal #1, Mersea 8 - 16 - VIII		Licence No.	T008040	Field/Pool: Mersea 6-23-VII Pool	
Addre	ss: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	16 Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

178.46 \$

Total

83,974.11

### Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

rait A. Fioduct	ion volumes and Flessures		<u> </u>	g		PRESSURE DATA		TIME ON PRODUCTION
	PRO	DUCTION VOLUMES 1				T- VINIGID T I	DAYS	
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	
	20.99	3.01	001100112111 (11.7)	402.44				31.0
Jan		2.71		357.32	1000			27.3
Feb	18.92							31.0
Mar	21.42	3.05		432.72				30.0
Apr	20.60	3.03		390.23				31.0
May	21.05	3.01		401.28				30.0
Jun	19.68	2.95		387.97				30.5
Jul 1	18.52	3.01		360.93				
Jui		2.96		364.20				31.0
Aug	19.39			356.09				29.6
Sep	18.48	2.93						2.0
Oct	1.29	0.20		23.80				0.5
Nov	-	0.05		6.03				14.7
Dec	-	1.42		285.84				
TOTALS	180.34	28.33	-	3,768.85				288.58

Part C: Annual Licence Fee Calculation 3

art B: Type and D	lienneition of	Production							Part C: Annual Licence	Fee Calculation		
are b. Type and L	Oil (m³)	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel	, p. 1114		15.01						Oil	180.34	\$.50 per m <sup>3</sup>	\$ 90.17
Sales	178.46	\$ 83,974.11	13.32	\$ 1,623.14	<u>-</u>	\$ -		\$ 85,597.25	Gas	13.32	\$.15 per 1000 m <sup>3</sup>	\$ 2.00
Disposal		*					3,768.85		Condensate	•	\$.50 per m <sup>3</sup>	-
Sec. Recovery									Total			\$ 92.17
Other (Explain)		\$ -	-	\$ -								

3,768.85

85,597.25

28.33

1,623.14

<sup>&</sup>lt;sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2 Part D Summary of Commingled Wells Field/Pool Remarks Licence No. Well Name Township, Tract - Lot - Concession ABW of T008040 Mersea 8-16-VIII T007231 Ram/BP 2, Mersea 8 - 16 - VIII Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator. Lagasco/Inc. Company 12/02/2020 President Signature: Date (dd/mm/yyyy)



# **Annual Report of Monthly Oil and Gas Production**

For the Year 2019

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8			To the Millister of Hatard Recodings and		<del></del>		7	
Operator	Lagasco Inc.	Well Name:	Cons et al 34152, Mersea 7 - 17 - VIII		Licence No.	T007409	Field/Pool: Mersea 6-23-VII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	17 Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

## Part A: Production Volumes and Pressures

X	S	ingle	Well	Repor
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Group/Commingled Well Report

		DDODUCTION VOLUMES 1	4.0 1				TIME ON PRODUCTION	
Month	Oil (m³)	PRODUCTION VOLUMES <sup>1</sup> Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
	2.59	1.71	Condensate (iii )	22.87				22.0
Jan	1.69	1.11		14.66				14.0
Feb		0.39		19.48				5.0
Mar	2.05			41.44				8.0
Apr	1.72	0.65						8.0
May	1.00	0.62		23.94				4.0
Jun	0.52	0.31		12.95				9.0
Jul	1.10	0.71		27.33				13.0
Aug	1.28	0.99		30.47				10.0
Sep	1.01	0.79		24.28				8.0
Oct	0.86	0.63		19.63				8.0
Nov	1.08	0.64		25.12				
Dec	1.00	0.62		23.91				8.0
TOTALS	15.90	9.17	-	286.08				117.00

Part B: Type and Disposition of Production

Total

15.44 \$

7,228.85

Part C: Annual Licence Fee Calculation 3

'art B: Type and I	Disposition of	Production							Tart O. Annual Electrice		/D)	Licence Fee
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	
	(m³)	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			4.67						Oil	15.90	\$.50 per m <sup>3</sup>	\$ 7.95
Sales	15.44	\$ 7,228.85	4.50	\$ 556.80	-	\$ -		\$ 7,785.65	Gas	4.50	\$.15 per 1000 m <sup>3</sup>	\$ 0.68
Disposal							286.08		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 8.63
Other (Explain)		\$ -		\$ -								

286.08 \$

7,785.65

556.80

9.17 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			Tagezorz
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
X Autho	ority: I hearby certify that the information prov	ided herein is complete and accurate and I have the authority to b	bind the operator.	
Name (print)	Jane Lowrie	Company Legasco Inc.		

President

Signature:

12/02/2020

Date (dd/mm/yyyy)

## Annual Report of Monthly Oil and Gas Production

For the Year 2019

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8			To the Minister of Natural Resources and Forestry				T	
Operator	Lagasco Inc.	Well Name:	Telesis et al 34156, Mersea 8 - 17 - VIII		Licence No.	T007630	Field/Pool: Mersea 6-23-VII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	17 Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

### Part A: Production Volumes and Pressures

Х	Single	Well	Repor
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Group/Commingled Well Report

						PRESSURE DATA		TIME ON PRODUCTION
		PRODUCTION VOLUMES 1			3		Date WHSIP Taken	DAYS
Month	Oil (m³)	Gas (10³m³)	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIF Taken	31.0
Jan	7.88	4.69		70.33				28.0
Feb	6.78	3.90		60.66				31.0
Mar	8.15	4.27		78.12				30.0
Apr	8.36	4.24		75.90				31.0
May	8.54	4.21		78.05				30.0
Jun	7.99	4.13		75.46				25.0
Jul	6.70	3.45		63.12				23.0
Aug	7.87	3.08		71.23				30.0
Sep	10.16	3.74		92.32				30.0
Oct	10.60	3.69		92.06				
Nov	9,40	3.61		84.50				30.0
Dec	9.83	3.60		96.74				31.0
TOTALS	102.26	46.61	-	938.49				351.00

101.04 \$

47,486.60

Other (Explain)

Total

Part C: Annual Licence Fee Calculation <sup>3</sup>

Part B: Type and I	Disposition of	Production							Part C: Annual Licence			Licence Fee
	Oil (m³)	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Payable (A) x (B)
Used As Fuel			24.02						Oil	102.26	\$.50 per m <sup>3</sup>	\$ 51.1
Sales	101.04	\$ 47,486,60	22.59	\$ 2,725.84	-	\$ -		\$ 50,212.4	4 Gas	22.59	\$.15 per 1000 m <sup>3</sup>	\$ 3.3
Disposal		,					938.49		Condensate		\$.50 per m <sup>3</sup>	-
									Total			\$ 54.5
Sec. Recovery												

938.49 \$

50,212.44

2,725.84

46.61 \$

<sup>&</sup>lt;sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

# **Annual Report of Monthly Oil and Gas Production**

For the Year 2019

v.2017-01-30

Licence Fee

Payable

(A) x (B)

104.84

1.19

106.03

(B)

Licence Fee Rate

\$.50 per m<sup>3</sup>

\$.15 per 1000 m<sup>3</sup>

\$.50 per m<sup>3</sup>

(A) Total Production

oil or condensate (m<sup>3</sup>)

gas (1000 m<sup>3</sup>)

209.67

7.93

Form 8		To the Minister of Natural Resources and Forestry					1
Operator Lagasco Inc.	Well Name:	Ram 99 (Horiz.#1), Mersea 7 - 19 - VIII		Licence No.	T008659	Field/Pool: Mersea 6-23-VII Pool	
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	19 Con VIII		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

### Part A: Production Volumes and Pressures

X	Single	Well	Repor
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Group/Commingled Well Report

rait A. Fiouu	Cuon volumes and ressure.					PRESSURE DATA		TIME ON PRODUCTION
	F	PRODUCTION VOLUMES 1				Date WHSIP Taken	DAYS	
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date Wholf Taken	27.0
Jan	17.88	1.31		26.84				14.0
Feb	10.27	0.72		15.20				31.0
Mar	23.56	1.52		37.60				28.0
Apr	16.72	1.41		25.00				30.5
May	18.01	1.48		27.10				30.0
Jun	17.11	1.48		26.63				31.0
Jul	17.81	1.53		27.63				31.0
Aug	18.64	1.48		27.75				30.0
Sep	18.78	1.28		28.74				31.0
Oct	18.42	1.23		26.87				30.0
Nov	16.08	1.20		23.59				31.0
Dec	16.39	1.20		24.30				344.50
TOTALS	209.67	15.84	-	317.25				1 010

Part B:	Type and	Disposition	of Production
rait D.	1 VPC alla	Dioposition	01110000000

art B: Type and I	Disposition of	Produ	ıction							Part C: Annual Licence I	
are 2. Type and	Oil (m³)		il Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate gas (1000 m
Used As Fuel				7.91						Oil	
Sales	206.04	\$	96,853.37	7.93	\$ 936.92	-	\$ -		\$ 97,790.29	Gas	
Disposal								317.25		Condensate	
Sec. Recovery					***************************************					Total	
Other (Explain)		\$	_		\$ -						
Total	206.04	\$	96,853.37	15.84	\$ 936.92		\$ -	317.25	\$ 97,790.29		

<sup>&</sup>lt;sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2 Part D Summary of Commingled Wells Field/Pool Remarks Licence No. Well Name Township, Tract - Lot - Concession

X	Authority: I hearby certify that the informa	tion provided herein is con	plete and accurate and I have the authority to bind the operator.
			$\Delta / \lambda$
Name (print)	Jane Lowrie	Company	Lagasoo Inc.
Title	President	Signature:	12/02/2020
_		_	Date (dd/mm/yyyy)



# **Annual Report of Monthly Oil and Gas Production**

For the Year 2019

To the Minister of Natural Resources and Forestry

v.2017-01-30

F	Form 8		To the Minister of Natural Resources and Forestry					٦
	Operator Lagasco Inc.	Well Name:	Telesis et al 34518, Mersea 1 - 24 - IX		Licence No.	T007904	Field/Pool: Romney 6-13-III Pool	_
	Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	24 Con IX		Well Status - Mode : Active	_

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

### Part A: Production Volumes and Pressures

į	Х	Single	Well	Repor

Group/Commingled Well Report

Part A: Product	tion Volumes and Pressure	s		Siligle Well (Copole			TIME ON PRODUCTION	
		PRODUCTION VOLUMES 1		PRESSURE DATA  WILSIP <sup>2</sup> (kPan) Shut-in Time (hrs.) Date WHSIP Taken			DAYS	
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m3)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date Whole Taken	20.0
IVIOLIUI	6.05	0.78		34.09				2.0
an		0.08		0.97				31.0
eb	1.41			61.35				
Mar	11.20	1.26						30.0
Apr	9.49	1.18		51.90				30.8
Vlay	9.51	1.26		53.06				29.5
Jun	8.42	1.25		47.91				31.0
	8.93	1.27		50.24				31.0
Jui	8.73	1.24		50.36				30.0
Aug	8.54	1.21		48.24				31.0
Sep	8.86	1.23		50.29				29.0
Oct		1.13		51.90				29.0
Nov	8.31			51.39				
Dec	9.11	1.18						324.38
TOTALS	98.56	13.07	- 1	551.70		_1		

Part C: Annual Licence Fee Calculation 3

art B: Type and I	Oil (m <sup>3</sup> )	Production Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Part C: Annual Licence Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
									Oil	98.56	\$.50 per m <sup>3</sup>	\$ 49.28
Used As Fuel			6.42					\$ 46,527.64	Gas	6.65	\$.15 per 1000 m <sup>3</sup>	\$ 1.00
Sales	96.62	\$ 45,758.41	6.65	\$ 769.23	-	\$ -			Condensate		\$.50 per m <sup>3</sup>	\$ -
Disposal							551.70		Total			\$ 50.2
Sec. Recovery	1.								Total			
Other (Explain)		\$ -	-	\$ -								

551.70 \$

46,527.64

13.07 \$

45,758.41

769.23

<sup>96.62 \$</sup> Total <sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



# **Annual Report of Monthly Oil and Gas Production**

	•	
For the Year	2019	

To the Minister of Natural Resources and Forestry

v.2017-01-30

Licence Fee

Payable

(A) x (B)

50.03

50.03

(B)

Licence Fee Rate

\$.50 per m<sup>3</sup>

\$.15 per 1000 m<sup>3</sup>

\$.50 per m<sup>3</sup>

To the Minister of Natural Resources and Forestry	To the Minister of Natural Resources and Forestry	
Well Name: Talisman (Horiz.#1) , Mersea 7 - 14 - IX Licence No. T009137 F	rator Lagasco Inc. Well Name: Talisman (Horiz.#1) , Mersea 7 - 14 - IX Licence No. T009137 Field/Pool: Mersea 6-2	I-VII Pool
E 1R6 Township: Mersea Lot 14 Con IX		e: Active
E 1R6 Township: Mersea Lot 14 Con IX	ress: Unit B, 1030 Adelaide St S, London, On N6E 1R6 Township: Mersea Lot 14 Con 17 Con 18 Co	::

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

### Part A: Production Volumes and Pressures

~	Single	MAL	Panar
	Single	AAGII	vehor

Group/Commingled Well Report

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of

Production

Oil

Gas

Condensate

Total

(A) Total Production

oil or condensate (m3)

gas (1000 m<sup>3</sup>)

100.05

Part A: Produ	uction Volumes and Pressures		^	Studie Men vehou				
							TIME ON PRODUCTION	
	PI	RODUCTION VOLUMES 1		10// (10)	MUCID <sup>2</sup> (LDoo)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Grid-ii Filite (file.)		4.0
Jan	3.32	-		0.94				4.0
Feb	14.49	-		4.08				4.0
Mar	7.89	-		2.61				6.0
Apr	11.29	-		3.73				5.0
May	8.05	-		2.67				4.0
Jun	7.91	-		2.63				6.0
Jul	8.35	-		2.78				6.0
Aug	8.40	-		2.77				7.0
Sep	8.39	-		2.79				8.0
Oct	8.94	-		2.97				4.0
Nov	8.24	-		2.75				4.0
Dec	4.78	-		1.58				62.00
TOTALS	100.05	-	-	32.30				

Part B: Type and Disposition of Production

Total Value Condensate Water Gas Value Condensate Gas \$ (m3)Value (\$) (1000 m<sup>3</sup>)  $(m^3)$ Used As Fuel 49,143.48 104.20 \$ 49,143.48 Sales 32.30 Disposal Sec. Recovery \$ Other (Explain) 49,143.48 32.30 \$ 104.20 \$ 49,143.48 Total

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

X Author	ity: I hearby certify that the info	ormation provided herein is comple	ete and accurate and I have the authority to bind the operator.
Name (print)	Jane Lowrie	Company	Lagasco Inc.
Title	President	Signature:	12/02/2020
			Date (dd/mm/yyyy)



# **Annual Report of Monthly Oil and Gas Production**

For the Year 2019

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.  Well Name: Talisman (Horiz #1), Mersea 4 - 19 - X  Licence No. T009529 Field/Pool: Mersea 6-2	
	XI Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6  Township: Mersea  Lot 19 Con X  Well Status - Mod	: Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

## Part A: Production Volumes and Pressures

Other (Explain)

Y	Single	Well	Repor
^	Silidie	AAGII	repor

Group/Commingled Well Report

Part A: Produc	ction Volumes and Pressures			migle Well Report		PRESSURE DATA		TIME ON PRODUCTION
	PF	RODUCTION VOLUMES 1					Date WHSIP Taken	DAYS
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date Wholf Taken	4.0
Jan	5.72	-		1.91				4.0
Feb	9.40			3.11				3.0
Mar	6.41	-		2.75				6.0
Apr	10.32	-		4.43				4.0
May	5.18	-		2.22	<u> </u>			4.0
Jun	5.95	_		2.53				3.0
Jul	6.13	-		2.62				5.0
Aug	8.61	~		3.68				7.0
Sep	6.74	-		3.31				7.0
Oct	8.76	-		4.70				4.0
Nov	5.99	-		3.23				7.0
Dec	9.46	•		5.11				58.00
TOTALS	88.67	-	•	39.60				

Part C: Annual Licence Fee Calculation 3

Part B: Type and D	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel									Oil	88.67	\$.50 per m <sup>3</sup>	\$ 44.34
	84.70	\$ 39,805.29	_	\$ -	_	\$ -		\$ 39,805.	g Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Sales	64.70	\$ 39,000.29					39.60		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Disposal									Total			\$ 44.34
Sec. Recovery							u		Total			

39.60 \$

39,805.29

<sup>84.70 \$</sup> 39,805.29 Total <sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

12/02/2020

Date (dd/mm/yyyy)

Lagasco Ind

Company

Signature:

Name (print)

President



Other (Explain)

Oil, Gas and Salt Resources Act

# **Annual Report of Monthly Oil and Gas Production**

For the Year 2019

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8			To the Minister of Natural Resources and Forestry		T To the second			1
Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Mersea 5 - 23 - X		Licence No.	T008672	Field/Pool: Romney 6-13-III Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	23 Con X		Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

## Part A: Production Volumes and Pressures

Y	Single	Wall	Renoi
	Julgie	***	1/choi

Group/Commingled Well Report

Part A: Produc	ction Volumes and Pressures	3		Single Well Report		PRESSURE DATA		TIME ON PRODUCTION
	Р	PRODUCTION VOLUMES 1				Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Snut-in time (iiis.)	Date WHOII Taken	31.0
Jan	33.59	5.15		1,083.52				26.5
Feb	27.55	4.47		911.99				31.0
Mar	33.59	5.37		1,076.64				30.0
	33,43	5.03		1,049.78				30.3
Apr	33,55	5.30		1,073.77				29.5
May	31.08	5.48		1,031.07				31.0
Jun	31.92	5,38		1,056.30				31.0
Jul	33.23	5.29		1,083.47				30.0
Aug	32.66	4.82		1,042.40				30.6
Sep	32.00	4.56		1,064.18				30.0
Oct		3.11		1,019.57				19,0
Nov	30.44	2.12		624.80				350.00
Dec	19.02	56.08		12,117.49				350.00
TOTALS	372.97	56.06						

Part C: Annual Licence Fee Calculation <sup>3</sup>

Part B: Type and I	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total V		Type of Production	(A) Total Production oil or condensate (m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
	(1117)	,	28.35							Oil	gas (1000 m³) 372.97	\$.50 per m <sup>3</sup>	\$ 186.49
Used As Fuel Sales	369.49	\$ 173,356.69	27.73		-	\$ -		\$ 176	,648.94	Gas	27.73	\$.15 per 1000 m <sup>3</sup>	\$ 4.16
Disposal		<b>V</b> 110,000					12,117.49			Condensate	-	\$.50 per m <sup>3</sup>	\$ - \$ 190.64
Sec. Recovery										Total			\$ 190.04

12,117.49 \$ 176,648,94

3,292.26

56.08 \$

<sup>369.49 \$ 173,356.69</sup> Total <sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Date (dd/mm/yyyy)