

Oil, Gas and Salt Resources Act
ANNUAL WELL LICENCE FEE CALCULATION
For Year 2019

Form 3

v.2017-01-30

OIL/GAS PRODUCING WELLS

Well Type	Number of Producing Wells	Number of SUS/POT/CAP Wells	Production			Production Fee Calculation \$0.50 per m3 oil/cond. \$0.15 per 1000 m3 gas	Fee Payable (oil + gas + cond.)
			Oil (m ³)	Gas (1000m ³)	Condensate (m ³)		
Oil Well	153	5	22,216.37	2,359.22		\$ 11,108.19	\$ 11,462.07
						oil	
						\$ 353.88	
						gas cond	
Natural Gas Well	3	0		751.99		\$ 112.80	\$ 112.80
						gas	
						condensate oil	
Brine Well with production of oil and/or gas							min. \$100 ^e
						oil	
						gas	
Total	156	5	22,216.37	3,111.21	-		(1) \$ 11,574.87

OTHER WELLS

Well Type	Number of Wells f	Annual Fee per Well	Fee Payable
Natural Gas Storage		\$250	
Observation	1	\$100	\$ 100.00
Solution Mining		\$250	
Cavern Storage		\$250	
Brine (producing only)		\$100	
			(2) \$ 100.00

All reported values must be corrected to standard conditions, pressure =101.325kPa and temperatre =15 C°

^cSuspended (SUS), Potential (POT), Capped/Shut-in (CAP)

^d\$100 minimum if licensed to operate active (producing)/suspended/potential,capped oil well

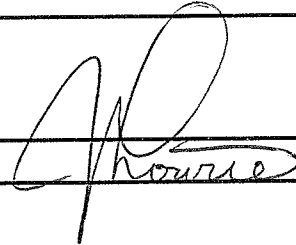
^e\$100 minimum if licensed to operate active (producing)/suspended/potential/capped natural gas well(s)

^f Number of active/suspended/potential/capped well(s)

TOTAL WELL LICENCE FEES	
(1) + (2) =	\$ 11,674.87
(3) 13% HST on (1+2)	\$ 1,517.73
TOTAL ENCLOSED (1) + (2) + (3) =	\$ 13,192.60

PAYMENT OPTIONS
Online Payment using a credit card or Pay Pal Account: Payment by Phone using a Credit Card: Cheque must be payable to "Oil, Gas and Salt Resources Trust", GST Registration #873160097

Authority: ☒ I hearby certify that the above information is complete and accurate and I have the authority to bind the operator.

Date: (dd/mm/yyyy)	12/02/2020	Name (print):	Jane Lowrie	Company:	Lagasco Inc.	Signature:	
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Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.		Well Name: Pembina et al (Horiz. #1), Mersea 3 - 4 - VI		Licence No. T008421 T008572 T011205 T011248 T008838		Field/Pool: Mersea 3-6-V Pool	
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6		Township: Mersea		Lot 4 Con VI		Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☐ Single Well Report

☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	39.55	10.10		103.38	-			30.5
Feb	29.60	9.43		77.40	-			28.0
Mar	36.22	11.19		99.75	-			31.0
Apr	31.09	10.53		82.45	-			30.0
May	34.17	10.87		90.97	-			31.0
Jun	34.44	10.38		89.87	-			29.4
Jul	33.17	11.15		84.38	-			31.0
Aug	34.87	9.71		89.40	-			30.5
Sep	34.94	10.76		87.60	-			30.0
Oct	35.13	10.01		92.35	-			30.4
Nov	45.41	10.06		120.46	-			30.0
Dec	45.01	10.59		117.74	-			31.0
TOTALS	433.60	124.78	-	1,135.75				362.79

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			30.13					
Sales	435.03	\$ 203,970.69	94.65	\$ 11,756.41	-	\$ -		\$ 215,727.10
Disposal							1,135.75	
Sec. Recovery								
Other (Explain)			-					
Total	435.03	\$ 203,970.69	124.78	\$ 11,756.41	-	\$ -	1,135.75	\$ 215,727.10

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	433.60	\$.50 per m ³	\$ 216.80
Gas	94.65	\$.15 per 1000 m ³	\$ 14.20
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 231.00

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: TLM No.1(Horiz.#1), Rochester 4 - 16 - IIIEBR	Licence No. T010445 T010444	Field/Pool: Rochester 7-17-IV EBR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Rochester	Lot 16 Con IIIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☐ Single Well Report

☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.38	0.15		5.55	-			29.0
Feb	-	-		-	-			-
Mar	11.37	1.20		40.62	-			17.0
Apr	1.52	0.19		2.27	-			2.0
May	16.96	3.58		25.86	-			23.0
Jun	6.54	0.32		9.63	-			15.0
Jul	8.30	-		12.43	-			27.0
Aug	0.94	-		1.36	-			11.0
Sep	0.44	-		0.65	-			11.0
Oct	0.12	-		0.18	-			3.0
Nov	-	-		-	-			-
Dec	0.12	-		0.18	-			3.0
TOTALS	53.69	5.44	-	98.73				141.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			0.04					
Sales	53.55	\$ 25,448.96	-	\$ -	-	\$ -		\$ 25,448.96
Disposal							98.73	
Sec. Recovery								
Other (Explain)			5.40	Re-injected				
Total	53.55	\$ 25,448.96	5.44	\$ -	-	\$ -	98.73	\$ 25,448.96

Part C: Annual Licence Fee Calculation³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	53.69	\$.50 per m ³	\$ 26.85
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 26.85

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8

Operator Lagasco Inc.	Well Name: TLM No. 1 (Horiz.#1), Rochester 9 - 7 - IEBR	Licence No. T010536 T010705	Field/Pool: Rochester 8-8-I EBR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Rochester	Lot 7 Con IEBR	Well Status - Mode : Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☐ Single Well Report ☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-
Mar	-	-	-	-	-	-	-	-
Apr	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-
Jun	-	-	-	-	-	-	-	-
Jul	-	-	-	-	-	-	-	-
Aug	-	-	-	-	-	-	-	-
Sep	-	-	-	-	-	-	-	-
Oct	-	-	-	-	-	-	-	-
Nov	-	-	-	-	-	-	-	-
Dec	-	-	-	-	-	-	-	-
TOTALS	-	-	-	-	-	-	-	-

Part B: Type and Disposition of Production									Part C: Annual Licence Fee Calculation ³			
	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	-	\$.50 per m ³	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							-		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ -
Other (Explain)			-									
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
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Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8

Operator Lagasco Inc.	Well Name: Talisman (Horiz.#1, Lat.#1), Romney 5 - 203 - Talbot Road West	Licence No. T009934 T010403 T009533	Field/Pool: Romney 3-8-II Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 203 Con Talbot Road West	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☐ Single Well Report☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	1.20	-		4.96	-			10.0
Feb	1.49	-		5.90	-			11.0
Mar	2.11	-		8.25	-			8.0
Apr	2.49	-		9.76	-			12.0
May	1.81	-		7.21	-			9.0
Jun	2.12	-		9.03	-			13.0
Jul	1.41	-		5.71	-			9.0
Aug	1.73	-		6.93	-			9.0
Sep	1.84	-		7.11	-			8.0
Oct	-	-		-	-			-
Nov	-	-		-	-			-
Dec	14.75	-		131.61	-			28.0
TOTALS	30.95	-	-	196.47				117.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	32.09	\$ 15,464.24	-	\$ -	-	\$ -		\$ 15,464.24
Disposal							196.47	
Sec. Recovery								
Other (Explain)			-					
Total	32.09	\$ 15,464.24	-	\$ -	-	\$ -	196.47	\$ 15,464.24

Part C: Annual Licence Fee Calculation³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	30.95	\$.50 per m ³	\$ 15.48
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 15.48

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Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8

Operator Lagasco Inc.	Well Name: Talisman No.2 (Horiz.#1), Romney 5 - 203 - Talbot Road West	Licence No. T009874 T009935	Field/Pool: Lake Erie 233-L Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 203 Con Talbot Road West	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☐ Single Well Report

☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	30.98	18.88		38.26	-			31.0
Feb	24.99	15.53		30.44	-			28.0
Mar	28.53	17.69		34.59	-			31.0
Apr	32.45	17.40		38.72	-			30.0
May	33.32	19.02		40.73	-			31.0
Jun	26.97	17.81		33.43	-			30.0
Jul	27.26	17.45		33.36	-			30.5
Aug	26.76	17.42		33.03	-			31.0
Sep	25.32	16.88		30.63	-			30.0
Oct	24.69	14.60		30.09	-			29.5
Nov	23.70	19.07		29.12	-			30.0
Dec	24.35	20.45		30.25	-			31.0
TOTALS	329.32	212.20	-	402.65				363.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			106.68					
Sales	327.85	\$ 154,422.78	105.52	\$ 12,637.47	-	\$ -		\$ 167,060.25
Disposal							402.65	
Sec. Recovery								
Other (Explain)			-	\$ -				
Total	327.85	\$ 154,422.78	212.20	\$ 12,637.47	-	\$ -	402.65	\$ 167,060.25

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	329.32	\$.50 per m ³	\$ 164.66
Gas	105.52	\$.15 per 1000 m ³	\$ 15.83
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 180.49

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

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Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8

Operator Lagasco Inc.	Well Name: Talisman(Horiz.#1-Lateral#1), Romney 5 - 9 - I	Licence No. T008960 T008819	Field/Pool: Romney 3-8-II Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 9 Con I	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

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Part A: Production Volumes and Pressures

☐ Single Well Report

☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	33.46	9.34		247.11	-			31.0
Feb	30.90	8.63		224.76	-			28.0
Mar	22.02	11.82		173.44	-			31.0
Apr	17.32	11.69		125.61	-			30.0
May	19.34	11.80		141.58	-			30.8
Jun	20.85	9.80		159.05	-			29.3
Jul	25.01	10.40		189.85	-			31.0
Aug	26.32	9.72		191.63	-			30.5
Sep	24.97	8.79		186.97	-			29.6
Oct	24.51	9.22		174.74	-			31.0
Nov	21.72	9.03		157.30	-			30.0
Dec	20.16	8.90		147.69	-			30.6
TOTALS	286.58	119.14	-	2,119.73				362.88

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			61.30					
Sales	281.55	\$ 130,982.19	57.84	\$ 6,903.49	-	\$ -		\$ 137,885.69
Disposal							2,119.73	
Sec. Recovery								
Other (Explain)			-	\$ -				
Total	281.55	\$ 130,982.19	119.14	\$ 6,903.49	-	\$ -	2,119.73	\$ 137,885.69

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	286.58	\$.50 per m ³	\$ 143.29
Gas	57.84	\$.15 per 1000 m ³	\$ 8.68
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 151.97

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For the Year 2019

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8

Operator	Lagasco Inc.	Well Name:	Talisman No.2 (Horiz.#1), Romney 6 - 14 - I	Licence No.	T009789 T009865	Field/Pool:	Romney 3-8-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	14	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☐ Single Well Report ☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	DAYS
Jan	22.97	0.43		107.95	-		22.0
Feb	18.88	0.55		91.87	-		28.0
Mar	19.70	0.63		95.66	-		31.0
Apr	9.80	0.59		47.13	-		30.0
May	9.91	0.64		48.64	-		31.0
Jun	9.02	0.86		48.83	-		29.5
Jul	9.85	0.95		48.70	-		31.0
Aug	9.83	1.29		48.99	-		31.0
Sep	9.44	1.51		45.43	-		30.0
Oct	9.48	1.54		45.69	-		31.0
Nov	9.18	1.47		44.27	-		30.0
Dec	8.92	0.88		46.95	-		30.0
TOTALS	146.98	11.34	-	720.11			354.50

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			5.20					
Sales	144.59	\$ 67,159.92	6.14	\$ 697.38	-	\$ -		\$ 67,857.30
Disposal							720.11	
Sec. Recovery								
Other (Explain)			-	\$ -				
Total	144.59	\$ 67,159.92	11.34	\$ 697.38	-	\$ -	720.11	\$ 67,857.30

Part C: Annual Licence Fee Calculation³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	146.98	\$.50 per m ³	\$ 73.49
Gas	6.14	\$.15 per 1000 m ³	\$ 0.92
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 74.41

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For the Year 2019

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8

Operator Lagasco Inc.	Well Name: TLM No.2 (Horiz.#1), Romney 8 - 194 - Talbot Road West	Licence No. T010510 T010734	Field/Pool: Lake Erie 233-L Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 194 Con Talbot Road West	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☐ Single Well Report

☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	115.37	71.69		2,757.59	-			30.8
Feb	86.98	56.12		2,168.06	-			23.6
Mar	117.23	77.12		2,795.54	-			30.8
Apr	116.08	70.72		2,714.48	-			30.0
May	118.91	74.19		2,837.98	-			31.0
Jun	112.70	73.84		2,733.01	-			29.7
Jul	118.88	81.08		2,854.22	-			31.0
Aug	117.81	79.98		2,853.13	-			30.0
Sep	116.23	78.85		2,755.77	-			30.9
Oct	118.73	81.55		2,859.13	-			30.0
Nov	115.54	78.05		2,781.63	-			29.0
Dec	88.87	66.00		2,679.30	-			357.79
TOTALS	1,343.33	889.19	-	32,789.84				

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			440.04						Oil	1,343.33	\$.50 per m ³	\$ 671.67
Sales	1,329.79	\$ 624,474.27	449.15	\$ 53,000.12	-	\$ -		\$ 677,474.39	Gas	449.15	\$.15 per 1000 m ³	\$ 67.37
Disposal							32,789.84		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 739.04
Other (Explain)			-	\$ -								
Total	1,329.79	\$ 624,474.27	889.19	\$ 53,000.12	-	\$ -	32,789.84	\$ 677,474.39				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8

Operator Lagasco Inc.	Well Name: Talisman (Horiz.#1), Gosfield North 1 - 21 - VI	Licence No. T009127 T011421	Field/Pool: Gosfield North 2-21-VI Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6		Township: Gosfield North	Lot 21 Con VI Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☐ Single Well Report

☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	23.64	-		94.69	-			31.0
Feb	19.81	-		85.10	-			28.0
Mar	17.52	-		99.47	-			31.0
Apr	5.80	-		110.54	-			30.0
May	5.87	-		111.56	-			31.0
Jun	10.98	-		102.87	-			31.0
Jul	11.59	-		104.49	-			30.2
Aug	14.88	-		100.35	-			30.0
Sep	15.66	-		96.58	-			31.0
Oct	14.25	-		88.76	-			30.0
Nov	14.48	-		105.78	-			31.0
Dec	15.64	-		105.64	-			364.21
TOTALS	170.12	-	-	1,205.83				

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	193.92	\$ 89,918.77	-	\$ -	-	\$ -		\$ 89,918.77
Disposal							1,205.83	
Sec. Recovery								
Other (Explain)			-	\$ -				
Total	193.92	\$ 89,918.77	-	\$ -	-	\$ -	1,205.83	\$ 89,918.77

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	170.12	\$.50 per m ³	\$ 85.06
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 85.06

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

To the Minister of Natural Resources and Forestry

v. 2017-01-30

Form 8

Operator	Lagasco Inc.	Well Name:	Talisman No.2 (Horiz.#1), Mersea 5 - 20 - A	Licence No.	T009476 T009804	Field/Pool:	Mersea 5-20-A Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	20	Con	A	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☐ Single Well Report ☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	29.32	-		1.54	-			31.0
Feb	25.77	-		0.87	-			28.0
Mar	25.34	-		0.50	-			30.0
Apr	22.55	-		2.48	-			28.0
May	26.59	-		2.93	-			31.0
Jun	25.43	-		4.35	-			30.0
Jul	24.28	-		7.26	-			30.0
Aug	18.74	-		5.74	-			31.0
Sep	23.36	-		3.06	-			30.0
Oct	30.79	-		3.40	-			31.0
Nov	22.55	-		3.86	-			30.0
Dec	22.14	-		3.79	-			29.0
TOTALS	296.86	-	-	39.78				359.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	309.94	\$ 145,617.52	-	\$ -	-	\$ -		\$ 145,617.52
Disposal							39.78	
Sec. Recovery								
Other (Explain)			-	\$ -				
Total	309.94	\$ 145,617.52	-	\$ -	-	\$ -	39.78	\$ 145,617.52

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	296.86	\$.50 per m ³	\$ 148.43
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 148.43

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

To the Minister of Natural Resources and Forestry

v. 2017-01-30

Form 8

Operator Lagasco Inc.	Well Name: Talisman (Horiz.#1), Mersea 1 - 2 - VI	Licence No. T009605 T009866 T012394	Field/Pool: Mersea 3-4-IV Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 2	Con VI
			Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☐ Single Well Report ☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	11.68	-		34.03	-			30.5
Feb	10.11	-		29.24	-			28.0
Mar	6.95	-		23.13	-			26.3
Apr	-	-		-	-			-
May	-	-		-	-			-
Jun	9.67	0.51		30.03	-			26.9
Jul	8.69	0.53		24.63	-			31.0
Aug	3.71	0.64		10.49	-			31.0
Sep	8.09	0.63		22.24	-			30.0
Oct	23.64	0.60		34.69	-			31.0
Nov	9.89	0.41		28.94	-			21.0
Dec	4.57	0.38		25.88	-			19.0
TOTALS	97.00	3.70	-	263.30				274.75

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			1.03					
Sales	99.64	\$ 45,147.41	2.67	\$ 287.49	-	\$ -		\$ 45,434.90
Disposal							263.30	
Sec. Recovery								
Other (Explain)			-	\$ -				
Total	99.64	\$ 45,147.41	3.70	\$ 287.49	-	\$ -	263.30	\$ 45,434.90

Part C: Annual Licence Fee Calculation³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	97.00	\$.50 per m ³	\$ 48.50
Gas	2.67	\$.15 per 1000 m ³	\$ 0.40
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 48.90

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8

Operator	Lagasco Inc.	Well Name:	Talisman No. 2 (Horiz. #1), Mersea 1 - 241 - NTR	Licence No.	T009578 T010553	Field/Pool:	Mersea 3-6-V Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	241 Con NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☐ Single Well Report ☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	4.81	3.73		9.13	-			31.0
Feb	3.73	3.28		7.04	-			27.3
Mar	4.19	3.84		8.33	-			31.0
Apr	6.15	3.61		11.45	-			30.0
May	3.88	2.28		7.26	-			19.0
Jun	6.02	3.50		11.06	-			28.9
Jul	6.39	3.74		11.48	-			30.3
Aug	8.58	3.04		16.12	-			31.0
Sep	8.97	2.85		16.53	-			30.0
Oct	8.83	2.70		17.16	-			31.0
Nov	8.48	2.66		16.60	-			30.0
Dec	9.86	2.71		25.36	-			30.0
TOTALS	79.89	37.94	-	157.52				349.58

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			9.13					
Sales	80.41	\$ 37,676.10	28.81	\$ 3,632.11	-	\$ -		\$ 41,308.22
Disposal							157.52	
Sec. Recovery								
Other (Explain)			-	\$ -				
Total	80.41	\$ 37,676.10	37.94	\$ 3,632.11	-	\$ -	157.52	\$ 41,308.22

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	79.89	\$.50 per m ³	\$ 39.95
Gas	28.81	\$.15 per 1000 m ³	\$ 4.32
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 44.27

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2019

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8

Operator Lagasco Inc.		Well Name: Talisman (Horiz. #1), Mersea 7 - 5 - IV		Licence No. T009750 T011276		Field/Pool: Mersea 3-4-IV Pool	
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6		Township: Mersea		Lot 5 Con IV		Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☐ Single Well Report

☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	41.83	8.56		51.85	-			30.5
Feb	33.55	7.41		41.50	-			26.5
Mar	36.95	8.29		48.14	-			31.0
Apr	32.94	5.88		41.50	-			29.3
May	33.47	6.21		42.38	-			31.0
Jun	31.18	5.71		38.83	-			28.4
Jul	30.74	5.48		39.84	-			26.7
Aug	26.73	5.24		42.23	-			25.3
Sep	34.97	6.33		41.49	-			30.0
Oct	32.78	5.72		41.04	-			29.5
Nov	33.03	5.92		41.66	-			30.0
Dec	34.19	6.23		42.42	-			31.0
TOTALS	402.36	76.98	-	512.88				349.21

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			17.83						Oil	402.36	\$.50 per m ³	\$ 201.18
Sales	406.14	\$ 190,355.26	59.15	\$ 7,549.85	-	\$ -		\$ 197,905.11	Gas	59.15	\$.15 per 1000 m ³	\$ 8.87
Disposal							512.88		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 210.05
Other (Explain)			-	\$ -								
Total	406.14	\$ 190,355.26	76.98	\$ 7,549.85	-	\$ -	512.88	\$ 197,905.11				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Mersea 2 - 12 - I	Licence No.	T009859	Field/Pool:	Mersea 2-12-I Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	12	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	2.65	-		4.68				5.0
Feb	5.11	-		7.06				12.0
Mar	4.97	-		6.85				15.0
Apr	3.78	-		5.22				8.0
May	3.49	-		4.34				12.0
Jun	7.26	-		5.74				23.0
Jul	3.85	-		3.82				5.0
Aug	0.84	-		0.82				25.0
Sep	-	-		-				30.0
Oct	-	-		-				31.0
Nov	-	-		-				30.0
Dec	-	-		-				12.0
TOTALS	31.95	-	-	38.53				208.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	35.89	\$ 16,851.57	-	\$ -	-	\$ -		\$ 16,851.57
Disposal							38.53	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	35.89	\$ 16,851.57	-	\$ -	-	\$ -	38.53	\$ 16,851.57

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	31.95	\$.50 per m ³	\$ 15.98
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 15.98

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc

Title	President
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Signature:

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Mersea 1 - 16 - I	Licence No.	T008766	Field/Pool:	Mersea 1-16-I Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	16	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		(0.05)				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				-
Aug	-	-		-				-
Sep	-	-		-				-
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	-	-	-	(0.05)				-

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	7.11	\$ 3,117.27	-	\$ -	-	\$ -		\$ 3,117.27
Disposal							(0.05)	
Sec. Recovery								
Other (Explain)		\$ 0.72	-	\$ -				
Total	7.11	\$ 3,117.99	-	\$ -	-	\$ -	(0.05)	\$ 3,117.27

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	-	\$.50 per m ³	\$ -
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ -

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
--------	-----------------------------

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Magasco Inc.

Title	President

Signature:

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Mersea 2 - 17 - I	Licence No.	T009542	Field/Pool:	Mersea 1-16-I Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	17	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	5.62	-		3.76				21.0
Feb	4.79	-		3.20				15.0
Mar	3.34	-		2.23				2.0
Apr	6.18	-		4.12				5.0
May	5.69	-		3.79				5.0
Jun	3.01	-		2.00				20.0
Jul	6.41	-		4.27				17.0
Aug	5.34	-		3.58				25.0
Sep	3.34	-		2.24				11.0
Oct	6.42	-		4.26				14.0
Nov	5.12	-		3.43				12.0
Dec	7.36	-		1.46				11.0
TOTALS	62.62	-	-	38.34				158.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	78.41	\$ 36,932.30	-	\$ -	-	\$ -		\$ 36,932.30
Disposal							38.34	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	78.41	\$ 36,932.30	-	\$ -	-	\$ -	38.34	\$ 36,932.30

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	62.62	\$.50 per m ³	\$ 31.31
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 31.31

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman No.2 (Horiz.#1), Mersea 2 - 17 - I	Licence No.	T009779	Field/Pool:	Mersea 1-16-I Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	17	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	13.51	-		2.37				16.0
Feb	9.02	-		1.58				15.0
Mar	6.98	-		1.23				4.0
Apr	11.93	-		2.10				3.0
May	16.43	-		2.90				4.0
Jun	15.48	-		2.72				20.0
Jul	18.57	-		3.26				17.0
Aug	13.33	-		2.37				19.3
Sep	12.24	-		2.16				17.0
Oct	13.20	-		2.31				18.0
Nov	14.16	-		2.47				12.0
Dec	9.94	-		1.77				9.0
TOTALS	154.79	-	-	27.24				154.33

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	168.98	\$ 78,769.86	-	\$ -	-	\$ -		\$ 78,769.86
Disposal							27.24	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	168.98	\$ 78,769.86	-	\$ -	-	\$ -	27.24	\$ 78,769.86

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	154.79	\$.50 per m ³	\$ 77.40
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 77.40

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
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Signature:

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Mersea 1 - 218 - NTR	Licence No.	T008660	Field/Pool:	Mersea 6-23-VII Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	218 Con NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	19.16	4.82		41.13				31.0
Feb	16.75	4.22		35.43				26.5
Mar	20.48	4.33		46.50				31.0
Apr	20.90	4.24		44.65				30.0
May	21.24	4.19		45.67				30.8
Jun	19.39	4.13		42.97				30.0
Jul	18.46	4.28		40.92				31.0
Aug	19.08	4.15		40.60				30.0
Sep	17.80	3.50		38.44				31.0
Oct	17.08	4.83		35.20				30.0
Nov	17.76	4.51		37.05				27.0
Dec	15.62	3.92		32.95				31.0
TOTALS	223.72	51.12	-	481.51				359.33

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			25.65					
Sales	220.30	\$ 103,685.16	25.47	\$ 3,041.55	-	\$ -		\$ 106,726.71
Disposal							481.51	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	220.30	\$ 103,685.16	51.12	\$ 3,041.55	-	\$ -	481.51	\$ 106,726.71

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	223.72	\$.50 per m ³	\$ 111.86
Gas	25.47	\$.15 per 1000 m ³	\$ 3.82
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 115.68

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: (Signature) 12/02/2020

12/02/2020
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Pembina et al, Mersea 6 - 239 - NTR	Licence No. T008258	Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 239 Con NTR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	1.82	-		4.23				3.0
Feb	-	-		-				-
Mar	-	-		-				-
Apr	9.51	-		33.87				29.0
May	5.64	-		22.57				31.0
Jun	4.58	-		18.25				29.0
Jul	4.99	-		20.04				31.0
Aug	4.68	-		18.82				31.0
Sep	4.57	-		18.48				30.0
Oct	4.04	-		16.29				31.0
Nov	4.25	-		17.23				30.0
Dec	4.70	-		18.76				28.0
TOTALS	48.78	-	-	188.54				273.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	52.79	\$ 25,414.38	-	\$ -	-	\$ -		\$ 25,414.38
Disposal							188.54	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	52.79	\$ 25,414.38	-	\$ -	-	\$ -	188.54	\$ 25,414.38

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	48.78	\$.50 per m ³	\$ 24.39
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 24.39

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Pembina et al, Mersea 5 - 240 - NTR	Licence No.	T008202	Field/Pool:	Mersea 3-6-V Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	240 Con NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	0.09	-		1.70				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				-
Aug	-	-		-				-
Sep	-	-		-				-
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	0.09	-	-	1.70				-

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -
Disposal							1.70	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	-	\$ -	-	\$ -	-	\$ -	1.70	\$ -

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	0.09	\$.50 per m ³	\$ 0.05
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 0.05

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	R.E.C. #4 A, Mersea 4 - 5 - V	Licence No.	T008358	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	5	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	12.21	-		21.80				31.0
Feb	13.85	-		11.87				27.0
Mar	11.95	-		18.03				31.0
Apr	10.39	-		15.51				30.0
May	9.60	-		14.20				31.0
Jun	9.47	-		15.39				30.0
Jul	8.29	-		14.47				31.0
Aug	8.29	-		14.76				30.0
Sep	6.82	-		12.06				31.0
Oct	7.75	-		14.07				30.0
Nov	6.71	-		12.36				31.0
Dec	7.51	-		13.94				31.0
TOTALS	112.84	-	-	178.46				364.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	119.15	\$ 55,986.74	-	\$ -	-	\$ -		\$ 55,986.74
Disposal							178.46	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	119.15	\$ 55,986.74	-	\$ -	-	\$ -	178.46	\$ 55,986.74

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	112.84	\$.50 per m ³	\$ 56.42
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 56.42

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

v.2017-01-30

Form 8

To the Minister of Natural Resources and Forestry

Operator	Lagasco Inc.	Well Name:	Telesis et al 34167, Mersea 1 - 18 - VII	Licence No.	T007837	Field/Pool:	Mersea 6-23-VII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	18	Con	VII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	15.88	3.28		63.72				30.5
Feb	14.61	2.78		57.52				28.0
Mar	15.54	3.05		65.55				31.0
Apr	11.94	3.03		47.63				30.0
May	9.45	2.33		37.92				24.0
Jun	14.60	2.95		60.06				30.0
Jul	15.44	3.06		63.23				31.0
Aug	15.86	2.96		62.70				30.0
Sep	15.23	2.97		61.53				31.0
Oct	16.29	3.07		62.77				30.0
Nov	15.77	3.01		61.51				30.5
Dec	15.82	2.95		62.34				30.5
TOTALS	176.43	35.44	-	706.48				357.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			17.74					
Sales	173.50	\$ 81,017.39	17.70	\$ 2,110.97	-	\$ -		\$ 83,128.36
Disposal							706.48	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	173.50	\$ 81,017.39	35.44	\$ 2,110.97	-	\$ -	706.48	\$ 83,128.36

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	176.43	\$.50 per m ³	\$ 88.22
Gas	17.70	\$.15 per 1000 m ³	\$ 2.65
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 90.87

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: _____ 12/02/2020

12/02/2020
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Telesis et al 34169, Mersea 1 - 14 - VIII	Licence No.	T007880	Field/Pool:	Mersea 6-23-VII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	14	Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	8.14	0.52		47.95				27.0
Feb	7.58	0.56		42.72				28.0
Mar	6.06	0.52		31.36				19.0
Apr	9.85	1.51		55.66				30.0
May	10.07	1.50		57.24				31.0
Jun	9.41	1.48		55.34				30.0
Jul	9.80	1.53		57.40				31.0
Aug	9.74	1.43		54.79				30.0
Sep	9.67	1.28		55.69				30.0
Oct	10.34	1.23		56.98				31.0
Nov	11.18	0.70		66.28				30.0
Dec	12.06	0.60		67.98				31.0
TOTALS	113.90	12.86	-	649.39				348.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			6.35					
Sales	112.69	\$ 53,048.29	6.51	\$ 732.98	-	\$ -		\$ 53,781.28
Disposal							649.39	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	112.69	\$ 53,048.29	12.86	\$ 732.98	-	\$ -	649.39	\$ 53,781.28

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	113.90	\$.50 per m ³	\$ 56.95
Gas	6.51	\$.15 per 1000 m ³	\$ 0.98
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 57.93

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Telesis et al 34168 (Horiz.#1), Mersea 4 - 15 - VIII	Licence No.	T008625	Field/Pool:	Mersea 6-23-VII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	15	Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	9.34	1.91		-				28.0
Feb	8.87	1.81		-				26.0
Mar	9.43	2.13		-				31.0
Apr	8.96	2.12		-				30.0
May	9.15	2.11		-				31.0
Jun	8.56	2.07		-				30.0
Jul	7.52	2.14		-				31.0
Aug	7.46	2.07		-				30.0
Sep	6.38	2.08		-				31.0
Oct	6.89	2.15		-				30.0
Nov	6.67	2.11		-				31.0
Dec	6.80	2.10		-				31.0
TOTALS	96.03	24.80	-	-				360.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			12.44					
Sales	94.40	\$ 44,383.40	12.36	\$ 1,464.56	-	\$ -		\$ 45,847.97
Disposal							-	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	94.40	\$ 44,383.40	24.80	\$ 1,464.56	-	\$ -	-	\$ 45,847.97

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	96.03	\$.50 per m ³	\$ 48.02
Gas	12.36	\$.15 per 1000 m ³	\$ 1.85
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 49.87

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President

Signature:

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Ram BP et al 12, Mersea 5 - 15 - VIII		Licence No.	T007636		Field/Pool:	Mersea 6-23-VII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6		Township:	Mersea	Lot	15	Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	12.57	-		23.37				19.0
Feb	29.57	-		55.06				26.0
Mar	21.18	-		39.36				31.0
Apr	18.90	-		35.18				30.0
May	21.83	-		40.60				31.0
Jun	20.80	-		38.68				29.0
Jul	23.99	-		44.79				31.0
Aug	26.52	-		49.33				30.0
Sep	19.86	-		33.43				31.0
Oct	24.15	-		36.08				30.0
Nov	19.25	-		28.76				31.0
Dec	22.61	-		33.77				31.0
TOTALS	261.23	-	-	458.41				350.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	258.52	\$ 121,455.34	-	\$ -	-	\$ -		\$ 121,455.34
Disposal							458.41	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	258.52	\$ 121,455.34	-	\$ -	-	\$ -	458.41	\$ 121,455.34

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	261.23	\$.50 per m ³	\$ 130.62
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 130.62

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: CanEnerco/CNR #19, Mersea 3 - 16 - VIII	Licence No. T008826	Field/Pool: Mersea 6-23-VII Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 16 Con VIII	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	1.34	-		4.04				4.0
Feb	1.21	-		3.64				5.0
Mar	1.04	-		3.13				3.0
Apr	1.59	-		4.72				6.0
May	1.15	-		3.46				8.0
Jun	1.17	-		3.47				4.0
Jul	1.05	-		3.14				5.0
Aug	1.34	-		4.04				4.0
Sep	1.40	-		4.52				8.0
Oct	0.89	-		4.97				7.0
Nov	0.66	-		3.71				3.0
Dec	0.90	-		5.04				5.0
TOTALS	13.74	-	-	47.88				62.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	17.03	\$ 7,922.34	-	\$ -	-	\$ -		\$ 7,922.34
Disposal							47.88	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	17.03	\$ 7,922.34	-	\$ -	-	\$ -	47.88	\$ 7,922.34

Part C: Annual Licence Fee Calculation³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	13.74	\$.50 per m ³	\$ 6.87
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 6.87

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

v.2017-01-30

Form 8

To the Minister of Natural Resources and Forestry

Operator	Lagasco Inc.	Well Name:	Ram/BP 3, Mersea 6 - 16 - VIII	Licence No.	T007330	Field/Pool:	Mersea 6-23-VII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	16	Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	0.62	-	-	1.85				4.0
Feb	0.75	-	-	2.23				4.0
Mar	1.26	-	-	3.79				3.0
Apr	1.34	-	-	4.04				6.0
May	0.57	-	-	1.67				4.0
Jun	1.35	-	-	4.03				4.0
Jul	0.62	-	-	1.83				5.0
Aug	1.46	-	-	4.37				5.0
Sep	1.51	-	-	4.76				6.0
Oct	-	-	-	-				-
Nov	-	-	-	-				-
Dec	-	-	-	-				-
TOTALS	9.48	-	-	28.57				41.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	15.94	\$ 7,410.84	-	\$ -	-	\$ -		\$ 7,410.84
Disposal							28.57	
Sec. Recovery								
Other (Explain)		No oil sales till Aug	-	\$ -				
Total	15.94	\$ 7,410.84	-	\$ -	-	\$ -	28.57	\$ 7,410.84

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	9.48	\$.50 per m ³	\$ 4.74
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 4.74

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Ram Talisman #2 Horizontal #1, Mersea 8 - 16 - VIII	Licence No. T008040	Field/Pool: Mersea 6-23-VII Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 16 Con VIII	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	20.99	3.01		402.44				31.0
Feb	18.92	2.71		357.32				27.3
Mar	21.42	3.05		432.72				31.0
Apr	20.60	3.03		390.23				30.0
May	21.05	3.01		401.28				31.0
Jun	19.68	2.95		387.97				30.0
Jul	18.52	3.01		360.93				30.5
Aug	19.39	2.96		364.20				31.0
Sep	18.48	2.93		356.09				29.6
Oct	1.29	0.20		23.80				2.0
Nov	-	0.05		6.03				0.5
Dec	-	1.42		285.84				14.7
TOTALS	180.34	28.33	-	3,768.85				288.58

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			15.01					
Sales	178.46	\$ 83,974.11	13.32	\$ 1,623.14	-	\$ -		\$ 85,597.25
Disposal							3,768.85	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	178.46	\$ 83,974.11	28.33	\$ 1,623.14	-	\$ -	3,768.85	\$ 85,597.25

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	180.34	\$.50 per m ³	\$ 90.17
Gas	13.32	\$.15 per 1000 m ³	\$ 2.00
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 92.17

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

12/02/2020
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Cons et al 34152, Mersea 7 - 17 - VIII		Licence No.	T007409		Field/Pool:	Mersea 6-23-VII Pool					
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6		Township:	Mersea		Lot	17		Con	VIII		Well Status - Mode :	Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	2.59	1.71		22.87				22.0
Feb	1.69	1.11		14.66				14.0
Mar	2.05	0.39		19.48				5.0
Apr	1.72	0.65		41.44				8.0
May	1.00	0.62		23.94				8.0
Jun	0.52	0.31		12.95				4.0
Jul	1.10	0.71		27.33				9.0
Aug	1.28	0.99		30.47				13.0
Sep	1.01	0.79		24.28				10.0
Oct	0.86	0.63		19.63				8.0
Nov	1.08	0.64		25.12				8.0
Dec	1.00	0.62		23.91				8.0
TOTALS	15.90	9.17	-	286.08				117.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			4.67					
Sales	15.44	\$ 7,228.85	4.50	\$ 556.80	-	\$ -		\$ 7,785.65
Disposal							286.08	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	15.44	\$ 7,228.85	9.17	\$ 556.80	-	\$ -	286.08	\$ 7,785.65

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	15.90	\$.50 per m ³	\$ 7.95
Gas	4.50	\$.15 per 1000 m ³	\$ 0.68
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 8.63

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Company Legasco Inc.

Signature: L. Moura 12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Telesis et al 34156, Mersea 8 - 17 - VIII	Licence No.	T007630	Field/Pool:	Mersea 6-23-VII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	17	Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.88	4.69		70.33				31.0
Feb	6.78	3.90		60.66				28.0
Mar	8.15	4.27		78.12				31.0
Apr	8.36	4.24		75.90				30.0
May	8.54	4.21		78.05				31.0
Jun	7.99	4.13		75.46				30.0
Jul	6.70	3.45		63.12				23.0
Aug	7.87	3.08		71.23				30.0
Sep	10.16	3.74		92.32				31.0
Oct	10.60	3.69		92.06				30.0
Nov	9.40	3.61		84.50				31.0
Dec	9.83	3.60		96.74				31.0
TOTALS	102.26	46.61	-	938.49				351.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			24.02					
Sales	101.04	\$ 47,486.60	22.59	\$ 2,725.84	-	\$ -		\$ 50,212.44
Disposal							938.49	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	101.04	\$ 47,486.60	46.61	\$ 2,725.84	-	\$ -	938.49	\$ 50,212.44

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	102.26	\$.50 per m ³	\$ 51.13
Gas	22.59	\$.15 per 1000 m ³	\$ 3.39
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 54.52

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title _____ President _____

Signature:

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Ram 99 (Horiz.#1), Mersea 7 - 19 - VIII	Licence No. T008659	Field/Pool: Mersea 6-23-VII Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 19 Con VIII	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	17.88	1.31		26.84				27.0
Feb	10.27	0.72		15.20				14.0
Mar	23.56	1.52		37.60				31.0
Apr	16.72	1.41		25.00				28.0
May	18.01	1.48		27.10				30.5
Jun	17.11	1.48		26.63				30.0
Jul	17.81	1.53		27.63				31.0
Aug	18.64	1.48		27.75				30.0
Sep	18.78	1.28		28.74				31.0
Oct	18.42	1.23		26.87				30.0
Nov	16.08	1.20		23.59				31.0
Dec	16.39	1.20		24.30				31.0
TOTALS	209.67	15.84	-	317.25				344.50

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			7.91					
Sales	206.04	\$ 96,853.37	7.93	\$ 936.92	-	\$ -		\$ 97,790.29
Disposal							317.25	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	206.04	\$ 96,853.37	15.84	\$ 936.92	-	\$ -	317.25	\$ 97,790.29

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	209.67	\$.50 per m ³	\$ 104.84
Gas	7.93	\$.15 per 1000 m ³	\$ 1.19
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 106.03

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

v.2017-01-30

Form 8

To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.	Well Name: Telesis et al 34518, Mersea 1 - 24 - IX	Licence No. T007904	Field/Pool: Romney 6-13-III Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 24 Con IX	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.05	0.78		34.09				20.0
Feb	1.41	0.08		0.97				2.0
Mar	11.20	1.26		61.35				31.0
Apr	9.49	1.18		51.90				30.0
May	9.51	1.26		53.06				30.8
Jun	8.42	1.25		47.91				29.5
Jul	8.93	1.27		50.24				31.0
Aug	8.73	1.24		50.36				30.0
Sep	8.54	1.21		48.24				31.0
Oct	8.86	1.23		50.29				29.0
Nov	8.31	1.13		51.90				29.0
Dec	9.11	1.18		51.39				324.38
TOTALS	98.56	13.07	-	551.70				

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			6.42					
Sales	96.62	\$ 45,758.41	6.65	\$ 769.23	-	\$ -		\$ 46,527.64
Disposal							551.70	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	96.62	\$ 45,758.41	13.07	\$ 769.23	-	\$ -	551.70	\$ 46,527.64

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	98.56	\$.50 per m ³	\$ 49.28
Gas	6.65	\$.15 per 1000 m ³	\$ 1.00
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 50.28

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

v.2017-01-30

Form 8

To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.	Well Name: Talisman (Horiz.#1) , Mersea 7 - 14 - IX	Licence No. T009137	Field/Pool: Mersea 6-23-VII Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 14 Con IX	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	3.32	-		0.94				4.0
Feb	14.49	-		4.08				4.0
Mar	7.89	-		2.61				4.0
Apr	11.29	-		3.73				6.0
May	8.05	-		2.67				5.0
Jun	7.91	-		2.63				4.0
Jul	8.35	-		2.78				6.0
Aug	8.40	-		2.77				6.0
Sep	8.39	-		2.79				7.0
Oct	8.94	-		2.97				8.0
Nov	8.24	-		2.75				4.0
Dec	4.78	-		1.58				4.0
TOTALS	100.05	-	-	32.30				62.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	104.20	\$ 49,143.48	-	\$ -	-	\$ -		\$ 49,143.48
Disposal							32.30	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	104.20	\$ 49,143.48	-	\$ -	-	\$ -	32.30	\$ 49,143.48

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	100.05	\$.50 per m ³	\$ 50.03
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 50.03

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.
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Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

v.2017-01-30

Form 8

To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.	Well Name: Talisman (Horiz.#1), Mersea 4 - 19 - X	Licence No. T009529	Field/Pool: Mersea 6-20-XI Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 19 Con X	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	5.72	-		1.91				4.0
Feb	9.40	-		3.11				4.0
Mar	6.41	-		2.75				3.0
Apr	10.32	-		4.43				6.0
May	5.18	-		2.22				4.0
Jun	5.95	-		2.53				4.0
Jul	6.13	-		2.62				3.0
Aug	8.61	-		3.68				5.0
Sep	6.74	-		3.31				7.0
Oct	8.76	-		4.70				7.0
Nov	5.99	-		3.23				4.0
Dec	9.46	-		5.11				7.0
TOTALS	88.67	-	-	39.60				58.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	84.70	\$ 39,805.29	-	\$ -	-	\$ -		\$ 39,805.29
Disposal							39.60	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	84.70	\$ 39,805.29	-	\$ -	-	\$ -	39.60	\$ 39,805.29

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	88.67	\$.50 per m ³	\$ 44.34
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 44.34

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
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Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

v.2017-01-30

Form 8

To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.	Well Name: Talisman (Horiz.#1), Mersea 5 - 23 - X	Licence No. T008672	Field/Pool: Romney 6-13-III Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 23 Con X	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	33.59	5.15		1,083.52				31.0
Feb	27.55	4.47		911.99				26.5
Mar	33.59	5.37		1,076.64				31.0
Apr	33.43	5.03		1,049.78				30.0
May	33.55	5.30		1,073.77				30.3
Jun	31.08	5.48		1,031.07				29.5
Jul	31.92	5.38		1,056.30				31.0
Aug	33.23	5.29		1,083.47				31.0
Sep	32.66	4.82		1,042.40				30.0
Oct	32.91	4.56		1,064.18				30.6
Nov	30.44	3.11		1,019.57				30.0
Dec	19.02	2.12		624.80				19.0
TOTALS	372.97	56.08	-	12,117.49				350.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			28.35					
Sales	369.49	\$ 173,356.69	27.73	\$ 3,292.26	-	\$ -		\$ 176,648.94
Disposal							12,117.49	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	369.49	\$ 173,356.69	56.08	\$ 3,292.26	-	\$ -	12,117.49	\$ 176,648.94

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	372.97	\$.50 per m ³	\$ 186.49
Gas	27.73	\$.15 per 1000 m ³	\$ 4.16
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 190.64

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
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