Ontario

Oil, Gas and Salt Resources Act Annual Report of Monthly Oil and Gas Production

For the Year 2019

			To the Minister of Natural Resources and Forestry					
Form 8		T			Lisense No	T007798	Field/Pool: Mersea 6-20-XI Pool	
Operator	Lagasco Inc.	Well Name:	Telesis et al 34614, Mersea 6 - 20 - XI		Licence No.			Active
Address	Unit B. 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	20 Con XI		Well Status - Mode :	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

-	complete this form for wens that produ			ngle Well Report	Group/Comming	ed Well Report		
Part A: Produc	ction Volumes and Pressures					PRESSURE DATA		TIME ON PRODUCTION
ſ	PR	RODUCTION VOLUMES 1			2 (I.D)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)			6.0
	6.03			0.66				5.0
Jan	8.88			0.99				4.0
Feb	7.78	-		1.37				7.0
Mar				2.01				4.0
Apr	11.40	-		1.31				8.0
Мау	7.44	-	<u> </u>	1.47				5.0
Jun	8.35	-		1.48				7.0
Jui	8.35	-		1.39				
Aug	7.84	-		1.33				6.0
Sep	6.84	-						5.0
Oct	7.61	-		1.91				6.0
Nov	7.71	-		1.93	······································			7.0
]	8.93			2.24				70.00
Dec	97.16	-	-	18.20				
TOTALS	97.10							

rt B: Type and D	Disposition of Oil (m ³)	ction I Value (\$)	Gas (1000 m ³)	Ga	as Value (\$)	Condensate (m3)	Condens Value (1	Water (m3)	Total Value \$	Part C: Annual Licence Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence F Payable (A) x (B	e •)
		 									Oil	97.16	\$.50 per m ³	\$	48.5
Used As Fuel		 	-							\$ 51,447.14	Gas	-	\$.15 per 1000 m ³	\$	-
Sales	109.39	\$ 51,447.14	-	\$	-	-	\$	-		\$ 51,447.14	Condensate		\$.50 per m ³	\$	-
Disposal									18.20		Total			\$	48.5
Sec. Recovery	<u></u>						ļ				Total				And a second
Other (Explain)		\$ -	-	\$	-										
Total	109.39	\$ 51,447.14	-	\$		- ead Shut-In Pressu	\$	-	18.20						

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

v 2017-01-30

Part D	Summary of Commingled Wells				Page 2 of 2
Licence No.	Well Name	Township, Tr	act - Lot - Concession	Field/Pool	Remarks
			·····		
			·····		
				······································	
X Auth	ority: I hearby certify that the information p	way interd the same in the same later and the			
	oncy. Theatby certify that the information p	ovided herein is complete and act	curate and I have the authority to bind	u the operator.	
Name (print)	Jane Lowrie	Company			
			1 hours		
Title	President	Signature:	L Nourie	12/02/2020	
			l.	Date (dd/mm/yyyy)	

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For the Year 2019

								v.2017-01-30
Form 8			To the Minister of Natural Resources and Forestry					
Operator	Lagasco Inc.	Well Name:	Pembina et al (Horiz. #1), Romney 1 - 8 - I		Licence No.	T008419	Field/Pool: Romney 3-8-II Pool	
Operator				Lot			Well Status - Mode :	Active
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney					

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

-	oduction Volumes and Pressure		X	Single Well Report	Group/Comming	led Well Report		
Part A: PIO						PRESSURE DATA		TIME ON PRODUCTION
	F	PRODUCTION VOLUMES ¹			WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	VVHSIP (KFay)			31.0
Jan	15.07	3.31		18.52				28.0
Feb	13.48	3.06		16.19				31.0
Mar	14.09	3.35		18.15				30.0
Apr	13.44	1.44		16.67				30.8
May	13.66			17.05				29.5
Jun	12.95	2.86		18.72				30.5
Jul	13.44	3.32		17.22				31.0
Aug	14.37	3.26		17.42				
Sep	13.85	3.27		17.27				31.
Oct	14.72	3.38		17.67				30.
Nov	15.66	3.31		20.68				31.
Dec	16.70	3.30		20.61				363.6
TOTALS	171.43	33.86	-	216.17				

nt B: Type and D	Disposition of I Oil (m ³)	Production Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Part C: Annual Licence Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
			45 75		<u></u>				Oil	171.43	\$.50 per m ³	\$ 85.72
Used As Fuel			15.75					04 409 00	Gas	18.11	\$.15 per 1000 m ³	\$ 2.72
Sales	168.83	\$ 79,251.35	18.11	\$ 2,157.64	-	\$ -		\$ 81,408.99				\$ -
Disposal							216.17		Condensate		\$.50 per m ³	\$ 88.43
									Total			\$ 00.40
Sec. Recovery												
Other (Explain)		\$-	-	\$ -								
Total	168.83	\$ 79,251.35	33.86	\$ 2,157.64	-	\$ -	216.17	\$ 81,408.99				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells					Page 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Con	cession	Field/Pool	Remarks	
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						/
					· · · · · · · · · · · · · · · · · · ·	
L	L					
X Autho	rity: I hearby certify that the information p	rovided herein is complete and accurate and I h	ave the authority to bind the	e operator.		
Name (print)	Jane Lowrie	Company Lagasco Inc.	1.//			
Title	President	Signature:	Aune	12/02/2020		

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Date (dd/mm/yyyy)

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Č,	Ontario

For the Year 2019

			To the Minister of Natural Resources and Fore	estry				v.2017-01-30
Form 8	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Romney 5 - 8 - I		Licence No.	T008670	Field/Pool: Romney 3-8-II Pool	
Operator	Lagasco inc.			Lot	8 Con I		Well Status - Mode :	Active
Address:	Unit B. 1030 Adelaide St S. London, On N6E 1R6	Township:	Romney	Lot				

I Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

-	luction Volumes and Pressure	c		Single Well Report	Grou	p/Commingle	d Well Report		
Part A: Prod							PRESSURE DATA		TIME ON PRODUCTION
	F	PRODUCTION VOLUMES 1			WHSIP ²	(1)Dag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP	(kPag)	Gride in Thing (the sty		30.0
Jan	32.07	4.97		26.74					28.0
Feb	30.62	4.73		25.13					31.0
Mar	34.46	5.18		30.09					30.0
Apr	35.23	5.15		28.87				_h	30.8
May	35.80	5.08		29.53					29.3
Jun	25.67	6.56		26.55				_	31.0
Jul	24.64	6.44		20.57				++	30.5
Aug	24.92	4.96		19.95					30.0
Sep	25.34	5.05		21.00					29.8
Oct	26.89	5.19		22.60					30.0
Nov	30.66	5.12		24.56					29.6
Dec	26.95	4.87		21.90					360.00
TOTALS	353.25	63.30	-	297.49					

art B: Type and E	Disposition of Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Part C: Annual Licence Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
			31.18						Oil	353.25	\$.50 per m ³	\$ 17
Used As Fuel								\$ 167,627.96	Gas	32.12	\$.15 per 1000 m ³	\$
Sales	347.37	\$ 163,831.94	32.12	\$ 3,796.02	-	\$ -			Condensate	-	\$.50 per m ³	\$
Disposal							297.49		Total			\$ 1
Sec. Recovery									Total			
Other (Explain)		\$-	-	\$ -								
Total	347.37	\$ 163,831.94	63.30	\$ 3,796.02	-	\$-	297.49	\$ 167,627.96				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

icence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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I	· · · · · · · · · · · · · · · · · · ·	<u></u>		
Authority: I h	arby certify that the information provide	ed herein is complete and accurate and I have the authority to bind	the operator	
	sally octary that the mormation provide	su nerem is complete and accurate and i have the duffolity to billu	the operator.	
		$\Lambda I I$		

Name (print)	Jane Lowrie	Company	Lagasco/Inc.	/	
Title	President	Signature:	Lth	oure	12/02/2020
					Date (dd/mm/yyyy)

Page 1 c	ot 2	2
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	Ontario			Oil, Gas and Salt Resount of Monthly Oi For the Year 2019		n 				
- 0				To the Minister of Natural Resources and	Forestry					v.2017-01-30
Form 8 Operator	Lagasco Inc.		Well Name: Talisr	nan #2 (Horiz.#1), Romney 5 - 8 - I		Licence No.	T008889		Romney 3-8-II Pool	
Address:	Unit B, 1030 Adelaide St S, London, C	0n N6E 1R6	Township: Rom		Lot	8 Con I		Well S	atus - Mode :	Active
Indicate who	ether report represents a single well report	rt or an approved reporting of comm	ngled field or pool produ	ction. Commingled wells shall be listed	on the reverse side in the space	e provided in Part D.				
It is necessa	ary to complete this form for wells that pro	oduced any fluid during the reporting	ı year.							
	roduction Volumes and Pressure			Single Well Report	Group/Commir	ngled Well Report PRESSURE DATA			TIME ON I	PRODUCTION
	1	PRODUCTION VOLUMES 1		(a) (a) (a) (a) (b) (b) (b) (b) (b) (b) (b) (b) (b) (b	WHSIP ² (kPag)	Shut-in Time	(hrs.) Date	WHSIP Taken	C	DAYS
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3) 44.10	WHOIP (Kray)		<u> </u>			30.5
Jan	18.55	12.45	•	40.76						28.0
Feb	17.42	11.69		60.46						31.0
Mar	24.30	11.58		61.99						29.8 30.8
Apr	26.65	5.11		63.93						
May	27.31	9.50		75.18						30.5
Jun	28.07	9.00		74.94						30.0
Jul	31.17	6.88		64.36						30.0
Aug	27.76	7.13		65.82					ļ	29.8
Sep	27.68	8.43		67.32						30.0
Oct	28.46	10.23		81.52						29.6
Nov	35.49	9.74	<u> </u>	74.35						359.25
Dec	32.04			774.73						000.20

art B: Type and D	Oil Oil (m ³)	Production Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Part C: Annual Licence Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
									Oil	324.90	\$.50 per m ³	\$ 162.4
Used As Fuel			52.23					\$ 157,942.4	2 Gas	54.59	\$.15 per 1000 m ³	\$ 8.7
Sales	320.97	\$ 151,257.40	54.59	\$ 6,685.02		\$ -			Condensate	-	\$.50 per m ³	\$ -
Disposal							774.73		Total			\$ 170.
Sec. Recovery												
Other (Explain)		\$-	-	\$-								
Total	320.97	\$ 151,257.40	106.82	\$ 6,685.02	-	\$ -	774.73	\$ 157,942.4	12	×.		

774.73

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

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106.82

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

324.90

TOTALS

Part D	Summary of Commingled Wells					Page 2 of 2
Licence No	. Well Name	To	wnship, Tract - Lot - Concession	Field/Pool	Remarks	
 						
			· · · · · · · · · · · · · · · · · · ·			
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			<u>_</u>			
X Au	thority: I hearby certify that the informa	tion provided herein is comple	te and accurate and I have the authority to bin	nd the operator		
	lionty. Theatby certify that the mornia	tion provided herein is comple	te and acculate and i nave the duthonly to bin			
Name (print)	Jane Lowrie	Company	Lagasco/Inc.			
Title	President	Signature:	. C hourse	12/02/2020		
			provide the second seco	Date (dd/mm/yyyy)		
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Oil, Gas and Salt Resources Act Annual Report of Monthly Oil and Gas Production

For the Year 2019

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Form 8			To the Minister of Natural Resources and F		T						
Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Romney 6 - 11 - I		L	Licence No.	T009247	Field/F	Pool: Romney 3-8-II Pool		
					L	11 Con l			Well Status - Mode :	Active	1
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot							
Indicate w	the report represents a single well report or an approved reporting of	of commingled field or p	ool production. Commingled wells shall be listed	on the reverse side in the	space provi	rided in Part D.					

It is necessary to complete this form for wells that produced any fluid during the reporting year.

	to complete this form for mons that pro-			Diversity Mall Doport	Grou	un/Commingl	ed Well Report		
Part A: Pro	oduction Volumes and Pressures	S		Single Well Report	0.0	api e e i i i i gi	PRESSURE DATA		TIME ON PRODUCTION
[P	PRODUCTION VOLUMES 1					Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ²	(kPag)	Shut-in time (ms.)	Date When runoi	28.0
Jan	21.74	-		40.52					28.0
Feb	20.47	-		38.18					31.0
Mar	20.08	-		44.43					30.0
Apr	19.81	0.62		40.86					30.8
May	19.99	0.96		41.93					30.0
Jun	18.39	0.95		44.29					29.0
Jul	18.43	0.89		39.50					23.0
Aug	10.94	0.69		23.47					27.5
Sep	13.57	0.44		28.57					28.0
Oct	14.08	_		30.19					25.0
Nov	12.60			26.98					7.0
Dec	3.50			7.60					317.33
TOTALS	193.60	4.55	-	406.52					

art B: Type and I	Disposition of Oil (m ³)	Production Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Part C: Annual Licence Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
			2.15						Oil	193.60	\$.50 per m ³	\$ 96.80
Used As Fuel								\$ 90,390.62	Gas	2.40	\$.15 per 1000 m ³	\$ 0.36
Sales	192.13	\$ 90,130.75	2.40	\$ 259.87	-	\$ -			Condensate	-	\$.50 per m ³	\$ -
Disposal							406.52		Total			\$ 97.1
Sec. Recovery					ļ			<u> </u>				
Other (Explain)		\$-	-	\$-								
Total	192.13	\$ 90,130.75	4.55	\$ 259.87	-	\$-	406.52	\$ 90,390.62				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

D Summ	ary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Page Remarks
	Vien Name			. Comano
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X Author	ity: I hearby certify that the info	rmation provided herein is comp	lete and accurate and have the authority to bind the operator.
Name (print)	Jane Lowrie	Company	Lagasco Inc
Title	President	Signature:	12/02/2020
			Date (dd/mm/yyyy)

v.2017-01-30

Active

Field/Pool: Romney 3-8-II Pool

Well Status - Mode :

T009784

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Ontario		Oil, Gas and Salt Resources Act Annual Report of Monthly Oil and Gas Production For the Year 2019					
Form 8		To the Minister of Natural Resources and Forestry					
Operator Lagasco Inc.	Well Name:	Talisman (Horiz. #1-Lateral #1), Romney 6 - 14 - I		Licence No.			
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	14 Con			

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A. Prode	Part A: Production Volumes and Pressures			Single Well Report	Group/Comming	Group/Commingled Well Report				
						PRESSURE DATA		TIME ON PRODUCTION		
	P	RODUCTION VOLUMES 1	3	10/-1(WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHOIF (Kray)			30.8		
Jan	23.76	2.10		134.04				28.0		
Feb	21.66	1.94		122.31				31.0		
Mar	23.66	2.21		133.20				30.0		
Apr	19.50	2.07		108.36				31.0		
May	19.81	2.23		112.67	·····			30.0		
Jun	17.04	2.89		98.07				31.0		
Jul	18.47	3.17		105.42				31.0		
Aug	18.97	3.11		108.75				30.0		
Sep	17.98	3.02		100.63				30.5		
Oct	17.14	3.03		97.45						
Nov	16.88	2.93		95.97				30.0		
Dec	18.48	2.40		109.22				363.25		
TOTALS	233.35	31.10	-	1,326.09						

art B: Type and I	Disposition of Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Ga	as Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Part C: Annual Licence Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
		 	14.79							Oil	233.35	\$.50 per m ³	\$ 116.68
Used As Fuel		 					¢		\$ 110,487.02	Gas	16.31	\$.15 per 1000 m ³	\$ 2.4
Sales	231.50	\$ 108,589.72	16.31	\$	1,897.30	-	φ	1,326.09		Condensate	-	\$.50 per m ³	\$ -
Disposal		 						1,320.09		Total			\$ 119.1
Sec. Recovery		 											
Other (Explain)		\$ -	-	\$	-								
Total	231.50	\$ 108,589.72	31.10	\$	1,897.30	-	\$ -	1,326.09	\$ 110,487.02				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

cence No.	Summary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
F009601	Talisman (Horiz.#1), Romney 6 - 14 - I	Romney 6-14-I		ABW of T009784

Name (print)	Jane Lowrie	Company	Lagasco nd.
Title	President	Signature:	12/02/2020
			Date (dd/mm/yyyy)



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Oil, Gas and Salt Resources Act Annual Report of Monthly Oil and Gas Production

For the Year 2019

F a 8			To the Minister of Natural Resources and Forestry					v.2017-01-30
Form 8	Lagasco Inc.	Well Name:	TLM No. 3 (Horiz.#1), Romney 6 - 14 - I		Licence No.	T010618	Field/Pool: Romney 5-15-I Pool	
ļ			Romney	Lot	14 Con I		Well Status - Mode :	Active
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Ronney					

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

	y to complete and form for worke mat pre		ot	Gro	un/Comminale	ed Well Report			
Part A: Pro	oduction Volumes and Pressure	s		Single Well Report		api commign	PRESSURE DATA		TIME ON PRODUCTION
	F	PRODUCTION VOLUMES 1						Date WHSIP Taken	DAYS
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ²	(kPag)	Shut-In Time (III3.)	Date When rener	4.0
Jan	4.90			2.64		····			3.0
Feb	1.40	•		0.74					4.0
Mar	3,69	-		2.00					4.0
Apr	2.37	-		1.27					
May	-	-		-					2.0
Jun	6.20	-		3.34					12.0
Jul	3.01	-		1.61					2.0
Aug	0.21	-		0.12					3.0
Sep	1.30			0.69					4.0
Oct	0.22	-		0.12					14.0
Nov	0.43	-		0.24					
Dec	-			-					52.00
TOTALS	23.73		-	12.77			1		

art B: Type and D	Disposition of Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Tot	P al Value \$	P <mark>art C: Annual Licence</mark> Type of Production	(A) Total Production oil or condensate (m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
	()									Oil	gas (1000 m³) 23.73	\$.50 per m ³	\$ 1
Used As Fuel	00.00	\$ 11,040.26	-	¢ _		\$ -		\$	11,040.26	Gas	-	\$.15 per 1000 m ³	\$
Sales	23.00	\$ 11,040.20		Ψ			12.77			Condensate	-	\$.50 per m ³	\$
Disposal Sec. Recovery					······································					Total			\$
Other (Explain)		\$ -	-	Building casing gas till May			· · · · · · · · · · · · · · · · · · ·						
Total	23.00	\$ 11,040.26	-	\$-	-	\$-	12.77	\$	11,040.26				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

cence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	······································			
				······································

	Jane Lowrie	0	Lagasco Inc.	
Name (print)	Jane Lowne	Company		
Title	President	Signature:	(harre	12/02/2020
				Data (dd(mmhasa))
				Date (dd/mm/yyyy)
			1	

S.	Ontario		Oil, Gas and Salt Resources Ac Annual Report of Monthly Oil and		1			
	Ontario		For the Year 2019					
								v.2017-01-30
Form 8			To the Minister of Natural Resources and Forestry					
Operator	Lagasco Inc.	Well Name:	Cons et al 34161, Romney 1 - 7 - II		Licence No.	T007272	Field/Pool: Romney 3-8-II Pool	
Operator				<u> </u>			Well Status - Mode :	Active
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	7 Con II			

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures			X S	Single Well Report	Group/Comming			
Part A: Pro						PRESSURE DATA		TIME ON PRODUCTION
	P	RODUCTION VOLUMES 1			(, , , , , , , , , , , , , , , , , , ,	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-In Time (Inc.)	Build things	5.0
Jan	4.47	-		2.39				14.0
Feb	7.65	-		4.12				8.0
Mar	5.25			2.99				7.0
[3.74	0.50		3.07				9.0
Apr May	5.15	-		2.78				12.0
Jun	5.23	-		2.96				10.0
Jul	5.60	-		3.13				6.0
Aug	3.55	-		1.89				15.0
Sep	4,30	-		2.28				10.0
Oct	6.89	-		3.61				7.0
Nov	4.23	-		2.24				8.0
Dec	3.65	_		2.89	······································			111.00
TOTALS	59.71	0.50	-	34.35		<u> </u>		

art B: Type and D	Disposition of Oil (m ³)	Production Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Part C: Annual Licence Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
			0.50						Oil	59.71	\$.50 per m ³	\$ 29.86
Used As Fuel						¢		\$ 30,007.53	Gas	-	\$.15 per 1000 m ³	\$-
Sales	64.34	\$ 30,007.53	-	\$ -					Condensate		\$.50 per m ³	\$-
Disposal							34.35					\$ 29.86
Sec. Recovery									Total			1
Other (Explain)		\$ -	-	\$	-							
Total	64.34	\$ 30,007.53	0.50	\$-	-	\$ -	34.35		_]			

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

Part D	Summary of Commingled Wells Pa								
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks					
·······									
	-								
······									
		······································							
	-	~							
X Auth	ority: I hearby certify that the information provid	ed herein is complete and accurate and have the authority to b	ind the operator.						

Name (print)	Jane Lowrie	Company	Lagasco Inc
Title	President	Signature:	Loure 12/02/2020
			Date (dd/mm/yyyy)
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Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8	х.		To the Minister of Natural Resources and Forestry							
Operator	Lagasco Inc.	Well Name:	Cons et al 34011, Romney 3 - 8 - II		Licence No.	T006944	Field/Pool: Romney 3-8-II Pool			
			_	l ot	8 Con II		Well Status - Mode :	Active		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	8 COIT 11					

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures				Single Well Report	Group/Com	mingled Well Report		
Part A: PI					PRESSURE DATA			TIME ON PRODUCTION
[PRODUCTION VOLUMES 1			2		Date WHSIP Taken	DAYS
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Silut-in time (ins.)	Date Whom Taken	31.0
Jan	22.68	13.57		741.25				28.0
Feb	22.29	13.04		715.21				31.0
Mar	24.63	12.30		845.80				15.2
Apr	11.85	7.95		390.06				30.8
May	27.97	19.64		907.00				29.5
Jun	25.88	12.79		871.41				31.0
Jul	26.87	13.23		903.07				31.0
Aug	27.02	13.66		866.34				
Sep	21.50	12.62		832.11				31.0
Oct	25.99	12.13		865.04				26.5
Nov	22.69	10.77		756.90				31.0
Dec	25.15	12.00		805.25				344.29
TOTALS	284.52	153.70	-	9,499.44				

art B: Type and D	Disposition of	Production								Part C: Annual Licence F	Fee Calculation ³		T	Licence Fee
art D. Type and L	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	To	otal Value	Type of Production	(A) Total Production oil or condensate (m ³)	(B) Licence Fee Rate		Payable
	(m ³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)		\$	Production	gas (1000 m ³)		<u> </u>	(A) x (B)
Used As Fuel			75.84		······································					Oil	284.52	\$.50 per m ³	\$	142.2
Sales	280.11	\$ 130,961.89	77.86		-	\$ -		\$	140,236.65	Gas	77.86	\$.15 per 1000 m ³	\$	11.6
	200.11	φ 100,001.00		• • • • • •			9,499,44			Condensate	-	\$.50 per m ³	\$	-
Disposal										Total			\$	153.9
Sec. Recovery														
Other (Explain)		\$-	-	\$ -										
Total	280.11	\$ 130,961.89	153.70	\$ 9,274.75	-	\$-	9,499.44	\$	140,236.65					

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 1 of 2

D Summ	ary of Commingled Wells			Pag
icence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
		· · · · · · · · · · · · · · · · · · ·		
		<u></u>		

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Name (print)	Jane Lowrie	Company	Lagasco ypc.	ana ang ang ang ang ang ang ang ang ang
Title	President	Signature:	hourse	12/02/2020
				Date (dd/mm/yyyy)

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For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry				v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Telesis et al 34164, Romney 6 - 8 - II	Licence No.	T008022	Field/Pool: Romney 3-8-II Pool	
operator				 8 Con II		Well Status - Mode : A	Active
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	8 COIL II			

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

D. (). D.			X	Single Well Report	Group/Comming	ed Well Report		TIME ON PRODUCTION			
Part A: Proc	duction Volumes and Pressures					PRESSURE DATA					
	PF	RODUCTION VOLUMES 1				Shut-in Time (hrs.)	Date WHSIP Taken	DAYS			
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Silden hine (ins.)	Build things	5.0			
Jan	4.76	-		4.73				5.0			
Feb	4.02			4.01				3.0			
Mar	4.17	••••••••••••••••••••••••••••••••••••••		4.17				5.0			
Apr	3.33			3.31				4.0			
May	2.50			2.49				4.0			
Jun	2.26			2.26				5.0			
Jul	2.22	-		2.20				4.0			
Aug	1.35			1.33				1.0			
Sep	0.55			0.54				-			
Oct	-	•						-			
Nov	-			-				-			
Dec		-		-				36.00			
TOTALS	25.16	-	~	25.04							

Part B: Type and D	Disposition of	Production							Part C: Annual Licence	Fee Calculation ° (A) Total Production	(B)	Licence Fee
	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Production	oil or condensate (m ³) gas (1000 m ³)	Licence Fee Rate	Payable (A) x (B)
									Oil	25.16	\$.50 per m ³	\$ 12.5
Used As Fuel								\$ 12,043.44	Gas	-	\$.15 per 1000 m ³	\$-
Sales	25.40	\$ 12,043.44	-	\$ -					Condensate		\$.50 per m ³	\$ -
Disposal							25.04		Total			\$ 12.
Sec. Recovery								<u></u>	Total			
Other (Explain)		\$ -	-	\$	-							
Total	25.40	\$ 12,043.44	-	\$-	-	\$-	25.04	\$ 12,043.44				

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¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells				Pag	e 2 of 2
Licence No.	Well Name	Towns	ship, Tract - Lot - Concession	Field/Pool	Remarks	
			······································	······································		
			······································			
·····						
······································						
X Autho	ority: I hearby certify that the information	provided herein is complete a	and accurate and I have the authority to bi	nd the operator.		
Name (print)	Jane Lowrie	Company	Lagasco Inc			
Title	President	Signature:	- hourte	12/02/2020 Date (dd/mm/ywy)		

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For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry				v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Telesis et al 34162 (Horiz.#1), Romney 8 - 8 - II		Licence No.	T011443	Field/Pool: Goldsmith-Lakeshore Field
			D	Lot	8 Con II		Well Status - Mode : Suspended
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney				

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Proc	duction Volumes and Pressures		X	Single Well Report	Grou	p/Commingle	AN ADDRESS OF A		
							TIME ON PRODUCTION		
		ODUCTION VOLUMES 1	2	10/-t(mg2)	WHSIP ² (kPag)		Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP	(KFay)			-
Jan	-	-							-
Feb	-	-							_
Mar	-	-							-
Apr	-	-		-					
Мау	-	-		-					
Jun	-	-		-					
Jul	-	*							
Aug	-	-		-					
Sep	-	-		-					-
Oct	-	-		-					
Nov	-			-					
Dec	-	-		-					
TOTALS	-		-	-			1		

Part B: Type and	Disposition of	f Produc	ction								Part C: Annual Licence	Fee Calculation °	(D)	Licence Fee
	Oil (m ³)		l Value (\$)	Gas (1000 m ³)	Gas Va (\$)		Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Payable (A) x (B)
Used As Fuel											Oil	-	\$.50 per m ³	\$ -
Sales					\$			\$ -		\$ -	Gas		\$.15 per 1000 m ³	\$
					+						Condensate	-	\$.50 per m ³	\$-
Disposal		-									Total			\$ -
Sec. Recovery		-												
Other (Explain)				-										
Total	•	\$	-	-	\$	-	-	\$ -	•	\$ -				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

Part D Summary of Commingled Licence No. Well Name T007791 Telesis et al 34162, Romney 8	ne Tov	vnship, Tract - Lot - Concession	Field/Pool	Remarks
T007791 Telesis et al 34162, Romney 8	- 8 - 11			
		Romney 8-8-II		ABW of T011443
Mart 1991 1991 1991 1991 1991 1991 1991 19				
/				
l				
X Authority: I hearby certify that th	e information provided herein is complet	e and accurate and I have the authority to bin	d the operator.	
		/ . / /		
Name (print) Jane Lowrie	Company	Lagasco nd		
Fitle President	Signature:	noure	12/02/2020	
		-	Date (dd/mm/yyyy)	

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For the Year 2019

			To the Minister of Natural Resources and Forestr	y				v.2017-01-30
Form 8	Lagasco Inc.	Well Name:	Cons et al 34340, Romney 7 - 10 - II		Licence No.	T007203	Field/Pool: Romney 3-8-II Pool	
				lict	10 Con II		Well Status - Mode :	Active
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney					

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

	duction Volumes and Pressure	2S	X	Single Well Report	Gro	up/Commingl	ed Well Report		
						TIME ON PRODUCTION			
		PRODUCTION VOLUMES ¹			14/110102	(1,De a)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ²	(kPag)			21.5
Jan	21.94	5.02		533.11					1.0
Feb	-	0.58		51.85					30.7
Mar	10.51	7.27		1,289.25					30.0
Apr	10.15	10.20		1,001.05		······			29.8
May	9.98	9.56		990.65					29.3
Jun	15.41	7.86		966.97					31.0
Jul	26.70	8.26		911.72					31.0
Aug	27.09	7.76		869.97					30.0
Sep	25.28	6.53		826.83					31.0
Oct	26.94	6.76		842.15					30.0
Nov	26.09	6.62		825.33					25.0
Dec	12.86	4.40		792.99					320.33
TOTALS	212.95	80.82	-	9,901.87					

art B: Type and E	Oisposition of Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	To	tal Value \$	Part C: Annual Licence F Type of Production	Fee Calculation ³ (A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
			41.32					<u> </u>		Oil	212.95	\$.50 per m ³	\$ 106.48
Used As Fuel						\$		s	101,232.77	Gas	39.50	\$.15 per 1000 m ³	\$ 5.93
Sales	208.39	\$ 96,663.60	39.50	\$ 4,309.17		+	9,901.87	<u> </u>		Condensate	-	\$.50 per m ³	\$ -
Disposal							9,901.07			Total			\$ 112.4
Sec. Recovery													
Other (Explain)		\$-	-	\$ -									
Total	208.39	\$ 96,663.60	80.82	\$ 4,569.17	-	\$ -	9,901.87		101,232.77				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. Ŀ

nce No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
		- THE OFFICE OF TO BOTH TO BOTH TO BOTH THE TO BE AND THE TO BE AND THE TO BE TO THE TO T		
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Name (print)	Jane Lowrie	Company	Lagasco Inc.
Title	President	Signature:	hourse 12/02/2020
			Date (dd/mm/yyyy)



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For the Year 2019

	<u>.</u>							v.2017-01-30
Form 8			To the Minister of Natural Resources and Forestry				T	
Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Romney 2 - 13 - II		Licence No.	T009464	Field/Pool: Romney 6-13-III Pool	
	-		D	Lot	 13 Con II		Well Status - Mode :	Active
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	1.00				

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Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

	Part A: Production Volumes and Pressures			X Single Well Report			Group/Commingled Well Report					
Part A: Pro								TIME ON PRODUCTION				
		PRODUCTION VOLUMES 1			2		PRESSURE DATA Shut-in Time (hrs.)	Date WHSIP Taken	DAYS			
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ²	(kPag)	Shat-In this (insty	Bute Writer Parts	31.0			
Jan	31.62	0.91		153.82					28.0			
Feb	28.60	0.83		139.47					31.0			
Mar	32.03	0.95		155.75					30.0			
Apr	31.53	0.89		150.33					30.8			
May	31.71	0.96		154.28					30.0			
Jun	30.41	0.95		149.82					31.0			
Jul	31.71	0.95		154.73					31.0			
	33.55	0.93		172.38					30.0			
Aug Sep	31.31	0.90		150.94					31.0			
Oct	31.79	0.92		155.77					29.0			
Nov	29.48	0.85		150.76					31.0			
Dec	33.47	0.94		166.04					363.83			
TOTALS	377.21	10.98	-	1,854.09					000.00			

art B: Type and	Disposition of Oil (m ³)	Production Oil Valu (\$)		Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	1	Total Value \$	Part C: Annual Licence Type of Production	Galculation (A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				5,50							Oil	377.21	\$.50 per m ³	\$ 188.61
Sales	375.05	\$ 176.10	30.20	5.48	\$ 651.33	-	\$ -		\$	176,820.62	Gas	5.48	\$.15 per 1000 m ³	\$ 0.82
	373.03	φ 170, iv			÷ • • • • • • • • • • • • • • • • • • •		-	1,854.09	<u> </u>		Condensate	-	\$.50 per m ³	\$ -
Disposal Sec. Recovery											Total			\$ 189.43
Other (Explain)		\$	-	-	\$ -									
Total	375.05	\$ 176,1	59.29	10.98	\$ 651.33	-	\$-	1,854.09	\$	176,820.62		- 15		

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

icence No.	ary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	n an			
			······································	
I				

Name (print)	Jane Lowrie	Company	Lagasco Inc.
Title	President	Signature:	12/02/2020
			Date (dd/mm/yyyy)

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U.	Ontario

For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry				1	v.2017-01-30
Operator	Lagasco Inc.	Well Name:	TLM No.1(Horiz.#1), Romney 1 - 14 - II		Licence No.	T010491	Field/Pool: Romney 5-15-I Pool	
			_	Lot			Well Status - Mode :	Active
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney					

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

	y to complete this form for these that pro-			Numle Mall Deport	Gro	un/Comminale	ed Well Report					
Part A: Pr	oduction Volumes and Pressures	5		X Single Well Report			PRESSURE DATA					
	P	RODUCTION VOLUMES 1					Shut-in Time (hrs.)	Date WHSIP Taken	DAYS			
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ²	(kPag)	Shut-in time (itis.)	Date Whom Takon	21.0			
Jan	16.66	-		149.35					26.0			
Feb	18.05	-		161.37					30.0			
Mar	21.07			187.81					29.5			
Apr	21.07			184.19					24.7			
May	17.17	•		153.12					24.0			
Jun	14.30	-		138.67					29.5			
Jul	19.34			173.64					25.0			
	14.57	-		131.80					15.2			
Aug Sep	9.74	-		86.50					7.0			
Oct	5.04	-		47.78					5.0			
Nov	4.20			48.43					21.0			
Dec	15.28	-		177.99					257.83			
TOTALS	176.49	-	-	1,640.65			1					

art B: Type and	Disposition of Oil (m ³)	Production Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Part C: Annual Licence Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
							e ya Mariana Roja Mariana		Oil	176.49	\$.50 per m ³	\$ 88.25
Used As Fuel			-			e _		\$ 83,916.54	Gas	-	\$.15 per 1000 m ³	\$-
Sales	177.24	\$ 83,916.54	-	\$ -	-	φ <u>-</u>	1.640.65		Condensate	-	\$.50 per m ³	\$-
Disposal							1,640.65		Total			\$ 88.2
Sec. Recovery												
Other (Explain)		\$-	-	\$-								
Total	177.24	\$ 83,916.54	-	\$-	-	\$ -	1,640.65	\$ 83,916.54				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

Part D S	Summary of Commingled Wells				Page 2 of 2
Licence No.	Well Name	Township, Trac	t - Lot - Concession	Field/Pool	Remarks
	ANVA / 8 . 1				
l					

LL					
X Authori	ty: I hearby certify that the information pr	ovided herein is complete and accu	rate and I have the authority to bind	the operator.	
Name (print)	Jane Lowrie	Company	Lagasco Ind.		
Title	President	Signature:	house	12/02/2020	
			V	Date (dd/mm/yyyy)	

) Onta	ario		Oil, Gas and Annual Report of Mon For the Year <u>201</u>		oduction					
										v.2017-01-30
Form 8			To the Minister of Natural Res	ources and Forestry						1
Operator Lagasco	Inc	Well Name:	Cons et al 34344, Romney 3 - 14	i - Ii		Licence No.	T007261	Field/P	ool: Romney 6-13-III Pool	
Operator Lagasco								<u></u>	Vell Status - Mode :	Abandoned
Address: Unit B, 10	30 Adelaide St S, London, On N6E 1R6	Township:	Romney		Lot	14 Con II				
Indicate whether report i	represents a single well report or an approved reporting		ool production. Commingled wells sha	all be listed on the reverse side	in the space pr	ovided in Part D.				
It is necessary to comple	ete this form for wells that produced any fluid during the	e reporting year.								

-		duced any fiuld during the reports		Single Well Report	Group/Commingle	d Well Report		
Part A: Product	tion Volumes and Pressures	S		Single Wen Report		PRESSURE DATA		TIME ON PRODUCTION
		PRODUCTION VOLUMES 1				Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)		Date Whon Puton	-
lan	-	-		-				
eb	-	-		-				
Nar	-			-				
Apr	-	-		-				
Nay	-	-		-				
lun	-	-						
ul	-	-						
Aug	-	-		-				
Зер	-							
Oct	-	*		-				
Nov	-	•		-				
Dec	•	-		-				
TOTALS	-	-	1	1	1			

art B: Type and	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
									Oil	-	\$.50 per m ³	\$
Used As Fuel			-			<u> </u>			Gas	-	\$.15 per 1000 m ³	\$
Sales	-	\$ -		\$ -		Ψ			Condensate	-	\$.50 per m ³	\$
Disposal							-		Total			\$
Sec. Recovery							<u> </u>					
Other (Explain)			-									
Total		\$ -	-	\$ -	-	\$ -	-	\$-				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

	ary of Commingled Wells			Pa
icence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	······································			
· · · · · · · · · · · · · · · · · · ·				
		nd herein is complete and accurate and I have the authority to bind	I the operator.	
nt)		mpany		
		nature:		

President Signature:

12/02/2020 Date (dd/mm/yyyy)

30.0

31.0

31.0

30.0

31.0

30.0

31.0

321.00

	Ontario		Ann	Oil, Gas and Salt Reso ual Report of Monthly O For the Year <u>2019</u>		oduction					
				To the Minister of Natural Resources and	Forestry						v.2017-01-30
Form 8				To the minister of Natara Resources and							
Operator	Lagasco Inc.		Well Name: Talis	man (Horiz.#1), Romney 6 - 15 - II			Licence No.	T009407	Field/Pool:	Romney 5-15-I Pool	
	-					.	15 Con II		Well S	Status - Mode :	Active
Address:	Unit B, 1030 Adelaide St S, London, C	0n N6E 1R6	Township: Rom			Lot					
Indicate whe	ether report represents a single well report	rt or an approved reporting of con	nmingled field or pool produ	uction. Commingled wells shall be listed	i on the reverse side	in the space p	provided in Part D.				
It is necessi	ary to complete this form for wells that pro	oduced any fluid during the report	ting year.								
				Single Well Report	Grou	p/Comming	led Well Report				1
Part A: P	roduction Volumes and Pressure	S	<u>^_</u>			-	PRESSURE DATA			TIME ON PRO	
[I	PRODUCTION VOLUMES 1				((D))	Shut-in Time (hrs) Date WH	ISIP Taken	DAY	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ²	(kPag)		.,			30.0
Jan	7.46	•		66.30							1.0
Feb	0.25	-		2.20							19.0
	6.75	-		60.36							26.0
Mar	9.55	-		83.75							31.0
Apr	9.00			99.03			1				20.0

99.03

80.34

74.28

76.71

73.84

75.74

73.39

76.23

842.17

art B: Type and	Disposition of Oil (m ³)	Production Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Part C: Annual Licence Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
									Oil	94.47	\$.50 per m ³	\$ 47.2
Used As Fuel			-					\$ 44,263.06	Gas	-	\$.15 per 1000 m ³	\$ -
Sales	93.48	\$ 44,263.06	-	\$ -	·	\$ -	6.10.17	• • • • • • • • • • • • • • • • • • • •	Condensate	-	\$.50 per m ³	\$-
Disposal							842.17		Total			\$ 47
Sec. Recovery			.									
Other (Explain)		\$-	-	\$-								
Total	93.48	\$ 44,263.06		\$ -	-	\$ -	842.17	\$ 44,263.06	<u>_</u>			

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

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All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

11.06

8.86

8.31

8.47

8.39

8.56

8.29

8.52

94.47

May

Jun

Jul

Aug

Sep

Oct

Nov

Dec

TOTALS

Part D	Summary of Commingled Wells				Page 2 of 2
Licence No.	Well Name	1	ownship, Tract - Lot - Concession	Field/Pool	Remarks
				· · · · · · · · · · · · · · · · · · ·	
			A		
				····	
	· · · · · · · · · · · · · · · · · · ·				
			98/88		
			2		
X Auth	nority: I hearby certify that the information	n provided herein is comp	lete and accurate and I have the authority to	bind the operator.	
Name (print)	Jane Lowrie	Company	Lagasco ng		
		· · · _			
Title	President	Signature:	hourse	12/02/2020	
,-				Date (dd/mm/yyyy)	
			l		
			1		
			1		

£.	Ontario			Oil, Gas and Salt Resount al Report of Monthly Oil For the Year 2019						
				To the Minister of Natural Resources and F	Forestry					v.2017-01-30
Form 8		I							Demony E 15 Dool	
Operator	Lagasco Inc.		Well Name: Talisn	nan No. 1 (Horiz.#1), Romney 7 - 16 -	I	Licence No. T	010033	L	Romney 5-15-I Pool	
Address:	Unit B, 1030 Adelaide St S, London, C		Township: Romr		Lot	16 Con II		Well S	tatus - Mode :	Active
Mudiess.	ether report represents a single well repo	rt or an approved reporting of commi	naled field or pool produc	ction. Commingled wells shall be listed	on the reverse side in the space p	ovided in Part D.				
Indicate who	ary to complete this form for wells that pr	educed any fluid during the reporting	i vear.							
				Single Well Report	Group/Comming	ed Well Report				
Part A: P	roduction Volumes and Pressure	9S	L^_			PRESSURE DATA			TIME ON PROD	UCTION
		PRODUCTION VOLUMES ¹		14/ (WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHS	SIP Taken	DAYS	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3) 426.83	WHSIP (Kray)					30.0
Jan	13.64	4.41		373.89						26.0
Feb	11.61	3.87		449.63						31.0
Mar	14.00	4.74		433.98						30.0
Apr	13.78	2.99		440.50						30.5
May	13.71	2.51		294.71						20.5
Jun	9.08	1.72		438.22						30.5 30.3
Jul	13.64	2.49		447.24						30.3
Aug	13.83	2.43		431.96						30.0
Sep	13.63	2.41		434.19						27.9
Oct	13.45	2.46		391.51						30.7
Nov	12.12	2.18		432.32						348.33
Dec	13.24	2.49		4,994.98						348.33
TOTALS	155.73	34.70	<u> </u>	1				-		

rt B: Type and I	Oisposition of Oil (m ³)	Production Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Part C: Annual Licence Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
			18.51						Oil	155.73	\$.50 per m ³	\$ 77.87
Used As Fuel						e		\$ 74,877.14	Gas	16.19	\$.15 per 1000 m ³	\$ 2.43
Sales	154.90	\$ 72,854.23	16.19	\$ 2,022.90	-	\$ -	1 00 1 00	<u> </u>	Condensate	-	\$.50 per m ³	\$ -
Disposal							4,994.98		Total	a a su a su a su a su a su		\$ 80.2
Sec. Recovery												
Other (Explain)		\$-	-	\$ -								
Total	154.90	\$ 72,854.23	34.70	\$ 2,022.90	-	\$-	4,994.98	\$ 74,877.14				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

ence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
·				
			·	

Name (print)	Jane Lowrie	Company	Lagasco Inc.	
Title	President	Signature:	house	12/02/2020
				Date (dd/mm/yyyy)
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U.	Ontario

For the Year 2019

			To the Minister of Natural Resources and Forestry					v.2017-01-30
Form 8			To the Minister of Natural Resources and Forestry					
Operator	Lagasco Inc.	Well Name:	TLM No. 2 (Horiz.#1), Romney 7 - 16 - II		Licence No.	T010526	Field/Pool: Romney 5-15-I Pool	
							Well Status - Mode :	Active
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot				

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures			X	Single Well Report	Group/Comming			
						TIME ON PRODUCTION		
[PRODUCTION VOLUMES 1			101010 ² (1.D)	PRESSURE DATA Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Gridean Finde (mety		30.5
Jan	15.31	6.26		22.73	······································			28.0
Feb	14.59	4.64		21.60				31.0
Mar	16.42	4.11		24.29				30.0
Apr	15.06	3.22		21.92				31.0
May	14.92	3.18		22.24				30.0
Jun	15.06	3.15		22.68				31.0
Jul	15.70	3.17		23.43				30.4
Aug	16.20	3.05		24.80				30.0
Sep	16.03	3.02		23.68				31.0
Oct	16.81	3.08		25.45				30.0
Nov	16.29	2.93		24.66				31.0
Dec	16.74	3.15		25.62				363.92
TOTALS	189.13	42.96	-	283.10				

nrt B: Type and D	Disposition of Oil (m ³)	Production Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Valu \$		C: Annual Licence F Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Payab (A) x (le
			22.13							Oil	189.13	\$.50 per m ³	\$	94.5
Used As Fuel						¢		\$ 90,60	06.37	Gas	20.83	\$.15 per 1000 m ³	\$	3.12
Sales	187.57	\$ 88,030.09	20.83	\$ 2,576.29		\$ -				Condensate	-	\$.50 per m ³	\$	-
Disposal							283.10			Total			\$	97.69
Sec. Recovery		2								Total				
Other (Explain)		\$-	•	\$-										
Total	187.57	\$ 88,030.09	42.96	\$ 2,576.29	-	\$-	283.10	\$ 90,6	06.37					

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

cence No.	ary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	W W Ar - o Alter & Anno an anno e an anno an ann an an an ann an ann an ann an		-	
	· · · · · · · · · · · · · · · · · · ·			
			· · · · · · · · · · · · · · · · · · ·	
		······································		
Authority: I h	earby certify that the information provid	led herein is complete and accurate and I have the authority to bind	the operator.	

Name (print)	Jane Lowrie	Company	Lagasco/nc.	
Title	President	Signature:	12/02/2020	- - -
			Date (dd/mm/yyyy)	ž


For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry				1	v.2017-01-3	0
Operator	erator Lagasco Inc.		Pembina et al (Deviated #1), Romney 7 - 7 - III		Licence No.	T008551	Field/Pool: Romney 3-8-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	7 Con III		Well Status - Mode :	Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Dort A: Drodu	iction Volumes and Pressures		X	Single Well Report	Group/Comming	led Well Report		
Fait A. Flouu				· · · · · · · · · · · · · · · · · · ·		PRESSURE DATA		TIME ON PRODUCTION
	PR	ODUCTION VOLUMES ¹				Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)		Date When Futer	31.0
Jan	23.91	5.42		3.00				28.0
Feb	22.23	5.01		2.35				31.0
Mar	22.85	5.49		2.64				17.4
Apr	12.48	3.17		1.38				28.0
May	12.82	4.90		1.55				30.0
Jun	19,39	4.72		2.07				30.5
Jul	22.12	4.82		2.41				
	21.81	4.59		2.34				30.0
Aug	21.30	4.75		2.38				30.0
Sep		4.92		2.44				31.0
Oct	22.87			2.39				30.0
Nov	22.15	4.81						30.0
Dec	23.00	4.65		2.48				346.92
TOTALS	246.93	57.25	-	27.43				

art B: Type and I	Disposition of	Production								Part C: Annual Licence		(m)	T	Licence Fee
	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	-	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate		Payable (A) x (B)
Used As Fuel			28.19							Oil	246.93	\$.50 per m ³	\$	123.4
Sales	242.60	\$ 112,959.51	29.06	\$ 3,487.14	-	\$ -		\$	116,446.65	Gas	29.06	\$.15 per 1000 m ³	\$	4.3
Disposal		•,					27.43			Condensate	-	\$.50 per m ³	\$	-
Sec. Recovery										Total			\$	127.8
Other (Explain)		\$-	-	\$ -										
Total	242.60	\$ 112,959.51	57.25	\$ 3,487.14	-	\$-	27.43	\$	116,446.65					

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

ence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
008543	Pembina et al, Romney 7 - 7 - III	Romney 7-7-III		ABW of T008551
		······································		
		,,		
		······································		

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Name (print)	Jane Lowrie	Company	Lagasco l/c.
Title	President	Signature:	12/02/2020
			Date (dd/mm/yyyy)

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C.	Ontario	

For the Year 2019

								v.2017-01-30
Form 8			To the Minister of Natural Resources and Fore	estry				
Operator	Lagasco Inc.	Well Name:	Cons et al 34345, Romney 8 - 13 - III		Licence No.	T007274	Field/Pool: Romney 6-13-III Pool	
operator					13 Con III		Well Status - Mode : Aba	andoned
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot				
Indicate wh	ether report represents a single well report or an approved reporting	g of commingled field or po	ool production. Commingled wells shall be listed on	the reverse side in the space	provided in Part D.			

It is necessary to complete this form for wells that produced any fluid during the reporting year.

	duction Volumon and Processi	25	X	Single Well Report	Group/Commingled Well Report								
Part A: Pro	oduction Volumes and Pressure				1		PRESSURE DATA		TIME ON PRODUCTION				
		PRODUCTION VOLUMES 1			110102 40		Shut-in Time (hrs.)	Date WHSIP Taken	DAYS				
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPa	ag)		Dato the	-				
Jan	-	_		-					-				
Feb	-	-		-					-				
Mar	-	-		-					-				
Apr	-	-		-					-				
May	-	-		-					-				
Jun	-	-		-					-				
Jul	-	-		-									
Aug	-	-		-					-				
Sep	-	-		-					-				
Oct	-	-		-					-				
Nov	-	-		-					-				
Dec	-	-		-					-				
TOTALS	-		_	-									

rt B: Type and I	Disposition of Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Part C: Annual Licence Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
									Oil	-	\$.50 per m ³	\$
Used As Fuel	····							\$-	Gas	-	\$.15 per 1000 m ³	\$
Sales	-	\$							Condensate	-	\$.50 per m ³	\$
Disposal						_			Total			\$
Sec. Recovery						_						
Other (Explain)									_			
Total	-	\$	-	\$-	-	\$ -	-	\$ -				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

ence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
		······································		

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Name (print)	Jane Lowrie	Company	Lagasco Inc.	
Title	President	Signature:	Mourie	12/02/2020
			Y	Date (dd/mm/yyyy)

Ð.	Ontario		Annı						v.2017-01-3	30			
Form 8				To the Minister of Natural Resources and	Forestry								٦
Operator	Lagasco Inc.		Well Name: Talisn	nan (Horiz.#1), Romney 8 - 16 - III			Licence No.	Т008	663	Field/Pool:	Romney 6-13-IV Po		
Address:	Unit B, 1030 Adelaide St S, London, 6	On N6E 1R6	Township: Romr	•		Lot	10 000	111		Well S	tatus - Mode :	Abandoned	
Indicate wh	ether report represents a single well repo ary to complete this form for wells that pr	ort or an approved reporting of comm roduced any fluid during the reportin	g year.				provided in Part D. Ied Well Report						
Part A: F	Production Volumes and Pressure	es	X	Single Well Report		p/001111119	PRESSURE D				TIME ON	PRODUCTION	
		PRODUCTION VOLUMES 1			WHSIP ²	(I/Deg)		ime (hrs.)	Date WH	SIP Taken		DAYS	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP	(kPag)						-	
Jan	-	-		~					1				
Feb	-												
Mar	-	-										-	
Apr	-	-										-	
May	-	-		-								-	
Jun	-	-		-									•
Jul	-	-										*	
Aug	-	-										-	
Sep	-											-	
Oct				-								-	
Nov				-								-	
Dec	-			-					<u> </u>		<u> </u>	-	
TOTALS													

Part B: Type and	Disposition of Oil (m³)	Oil	tion Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Part C: Annual Licence Type of Production	Fee Calculation ³ (A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel										Oil	-	\$.50 per m ³	\$
									\$ -	Gas	-	\$.15 per 1000 m ³	\$ -
Sales	-	\$	-	-			Ψ			Condensate	-	\$.50 per m ³	\$ -
Disposal								-		Total			\$ -
Sec. Recovery												1	
Other (Explain)				-									
Total	-	\$	-	-	\$-	-	\$ -	-	\$ -	1000 - 10000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1			

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

cence No.	ary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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Name (print)	Jane Lowrie	Company	xagasco/nc.)	
Title	President	Signature:	toure	12/02/2020
				Date (dd/mm/yyyy)

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For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry					v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Pembina et al (Horiz.#1), Romney 3 - 11 - IV		Licence No.	T008224	Field/Pool: Romney 6-13-III Pool	
			2	Lot		· · · · · · · · · · · · · · · · · · ·	Well Status - Mode :	Active
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	1.00				

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

	,	• - ·			a		- JAI-31 Dawawf		
Part A: Pr	oduction Volumes and Pressure	S	X]Gro	up/Commingl	TIME ON PRODUCTION			
F									
		PRODUCTION VOLUMES ¹			1411 10102	(1.D = +)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ²	(kPag)		Duio titio	31.0
Jan	12.11	2.12		28.35					28.0
Feb	10.83	1.94		25.46					26.0
Mar	10.53	1.85		24.20					30.0
Apr	12.55	2.07		28.04					31.0
May	12.57	2.23		28.72					30.0
Jun	10.33	2.21		24.77					31.0
Jul	10.78	2.22		25.58					31.0
Aug	11.65	2.18		27.54					30.0
Sep	11.53	2.11		26.49					31.0
Oct	11.31	2.15		26.37					30.0
Nov	10.96	2.05		25.55					21.0
Dec	7.63	1.49		17.98					350.00
TOTALS	132.78	24.62	-	309.05					

art B: Type and I	Disposition of Oil (m ³)	Production Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Tot	tal Value \$	Part C: Annual Licence F Type of Production	Cee Calculation 3 (A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			12.27							Oil	132.78	\$.50 per m ³	\$ 66.39
Sales	132.16	\$ 62,081.51	12.27	\$ 1,461.29	••••	\$ -		\$	63,542.80	Gas	12.35	\$.15 per 1000 m ³	\$ 1.85
Disposal	152.10	φ 02,001.01		•			309.05	+		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery										Total			\$ 68.24
Other (Explain)		\$ -	-	\$-									
Total	132.16	\$ 62,081.51	24.62	\$ 1,461.29	-	\$-	309.05	\$	63,542.80		-		

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

ence No.	ary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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Name (print)	Jane Lowrie	Company	Lagasco lac. /	
Title	President	Signature:	Houne	12/02/2020
				Date (dd/mm/yyyy)

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For the Year 2019

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Form 8			To the Minister of Natural Resources and Forestry		- 1			
Operator	Lagasco Inc.	Well Name:	Telesis et al 34353, Romney 5 - 12 - IV		Licence No.	T007453	Field/Pool: Romney 6-13-IV Pool	
			Remney.	Lot	12 Con I	v	Well Status - Mode :	Active
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney					

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

-	the stars Malance and Broopuro	- -	XS	Single Well Report	Gro	up/Commingle	ed Well Report		
Part A: Proc	duction Volumes and Pressure	5	- بـكــا				TIME ON PRODUCTION		
	F	PRODUCTION VOLUMES ¹			2		PRESSURE DATA Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ²	(kPag)	Stut-In Time (m3.)		31.0
Jan	28.96	6.97		928.56					26.7
Feb	24.22	6.09		780.11					31.0
Mar	27.99	7.26		899.26					30.0
Apr	26.69	6.80		841.00					30.7
May	25.61	7.24		823.99					29.5
	27.04	7,13		886.68					30.1
Jun	27.79	7.07		902.43					31.0
Jul	27.51	7.16		898.74					19.8
Aug	12.79	4,58		610.40					30.
Sep	13.62	6.22		1,019.59					
Oct		2.64		869.08					31.
Nov	26.66	2.83		902.75					
Dec	27.39			10,362.59					351.4
TOTALS	296.27	71.99		10,002.00			1		

art B: Type and I	Disposition of Oil (m ³)	Production Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Part C: Annual Licence Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
			36.70						Oil	296.27	\$.50 per m ³	\$ 148.14
Used As Fuel								\$ 141,695.63	Gas	35.29	\$.15 per 1000 m ³	\$ 5.2
Sales	292.22	\$ 137,497.96	35.29	\$ 4,197.00			10,362.59		Condensate	-	\$.50 per m ³	\$ -
Disposal						_	10,002.00		Total		an Agademi (a	\$ 153.4
Sec. Recovery	11 · 가수 같아?	and a second s										
Other (Explain)		\$-	-	\$-								
Total	292.22	\$ 137,497.96	71.99	\$ 4,197.68		\$-	10,362.59	\$ 141,695.63				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells				Page 2 of 2
Licence No.	Well Name		Township, Tract - Lot - Concession	Field/Pool	Remarks
l					
	-				
	-				
	· · · · · · · · · · · · · · · · · · ·				
	1		\wedge		
X Autho	rity: I hearby certify that the informatio	n provided herein is c	omplete and accurate and I have the authority	to bind the operator.	
Name (print)	Jane Lowrie	Company	Aggasco Inc.		
Title	President	Signature:	Hours	12/02/2020	
	1 ² · · · · · · · · · · · · · · · · · · ·	-	////	Date (dd/mm/yyyy)	
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	12/02/2020
Date	(dd/mm/yyyy)

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For the Year 2019

Farm 0			To the Minister of Natural Resources and Forestry	1							
Form 8 Operator	Lagasco Inc.	Well Name:	Paragon et al 14, Rochester 4 - 8 - IEBR		Licence No.	T008204	Field/Pool: Rochester 4-8-I EBR Pool				
ļ				Lot	8 Con	IEBR	Well Status - Mode : Active				
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	100							

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A. Pro	duction Volumes and Pressure	s	X	Single Well Report	Gro	up/Commingl	ed Well Report		
				T			TIME ON PRODUCTION		
		PRODUCTION VOLUMES ¹		WHSIP ²	(UDee)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	VVHSIP	(kPag)			31.0
Jan	10.87	1.57		50.05				_	28.0
Feb	10.14	1.37		45.10					31.0
Mar	10.97	1.55		50.05					30.0
Apr	10.64	2.62		48.62					31.0
Мау	11.27	2.80		50.13					30.0
Jun	10.80	2.66		48.29					31.0
Jul	11.06	2.74		50.35					31.0
Aug	10.84	2.74		48.11					30.0
Sep	9.62	2.66		43.74					29.0
Oct	9.42	2.58		42.46					30.0
Nov	9.47	2.72		44.03					31.0
Dec	9.93	2.82		45.47					363.00
TOTALS	125.03	28.83	-	566.40			1		

art B: Type and	Disposition of Oil (m ³)	Production Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Part C: Annual Licence Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
			1.27						Oil	125.03	\$.50 per m ³	\$ 62.52
Used As Fuel						\$ -		\$ 60,513.57	Gas	-	\$.15 per 1000 m ³	\$ -
Sales	129.16	\$ 60,513.57	-	- -		+	566,40		Condensate	-	\$.50 per m ³	\$ -
Disposal							566.40		Total			\$ 62.5
Sec. Recovery												
Other (Explain)		\$ 0.72	27.56	Re-injected								
Total	129.16	\$ 60,514.29	28.83	\$-	-	\$-	566.40	\$ 60,513.57	- Transmission			

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

Part D	Summary of Commingled Wells				Page 2 of 2
Licence No.	Well Name	Township,	Tract - Lot - Concession	Field/Pool	Remarks
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			••••••••••••••••••••••••••••••••••••••		
	······				
			· · · · · · · · · · · · · · · · · · ·		
		I			
X Auth	ority: I hearby certify that the informatio	n provided herein is complete and a	accurate and I have the authority to bin	d the operator.	
			$\land \land \land$		
Name (print)	Jane Lowrie	Сотрапу	Lagasco Inc.		
Title	President	Signature:	Nourie	12/02/2020	
·			Wine	Date (dd/mm/yyyy)	
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For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry				v.2017-01-30
Operator	Lagasco Inc.	Well Name:	PPC Rochester # 8, Rochester 1 - 12 - IEBR		Licence No.	T007958	Field/Pool: Rochester 1-17-II EBR Pool
	-		Destructure	Lot	12 Con	IEBR	Well Status - Mode : Active
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester				

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

duction Volumes and Pressures		X S	Single Well Report	Group/Comming	led Well Report		TIME ON PRODUCTION			
					PRESSURE DATA					
PR				(LD)		Date WHSIP Taken	DAYS			
Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)		WHSIP ⁻ (kPag)			28.9			
10.96	-						27.0			
10.60	-		41.89				31.0			
11.89	-		48.22	······································			30.0			
11.52	*		46.84				30.5			
12.02			47.52				29.1			
11.34			45.10				22.4			
8.67			35.08				29.0			
	*		43.41				30.0			
			42.55				31.0			
			44.16				28.5			
			40.69				30.0			
	-		42.81				347.38			
	• • • •		523.19							
	Oil (m ³) 10.96 10.60 11.89 11.52 12.02	PRODUCTION VOLUMES 1 Oil (m ³) Gas (10 ³ m ³) 10.96 - 10.60 - 11.89 - 11.52 - 12.02 - 11.34 - 8.67 - 11.13 - 10.82 - 11.34 - 10.82 - 10.82 - 10.12 - 10.81 -	PRODUCTION VOLUMES ¹ Oil (m ³) Gas (10 ³ m ³) Condensate (m ³) 10.96 - - 10.60 - - 11.89 - - 11.52 - - 11.34 - - 11.34 - - 11.32 - - 11.32 - - 10.82 - - 11.32 - - 10.81 - -	PRODUCTION VOLUMES 1 Oil (m ³) Gas (10 ³ m ³) Condensate (m ³) Water (m3) 10.96 - 44.92 10.60 - 44.92 11.89 - 44.92 11.89 - 44.92 11.89 - 44.92 11.89 - 44.92 11.89 - 44.92 11.92 - 46.84 12.02 - 47.52 11.34 - 45.10 8.67 - 35.08 11.13 - 43.41 10.82 - 44.16 10.82 - 44.16 10.12 - 44.16 10.12 - 44.16 10.81 - 44.92	PRODUCTION VOLUMES ¹ Condensate (m ³) Water (m3) WHSIP ² (kPag) 10.96 - 44.92 - 10.60 - 41.89 - 11.89 - 48.22 - 11.52 - 46.84 - 11.52 - 46.84 - 11.34 - 45.10 - 11.34 - 43.41 - 11.33 - 43.41 - 11.32 - 43.41 - 11.32 - 43.41 - 11.34 - 43.41 - 11.33 - 43.41 - 11.33 - 43.41 - 11.34 - 44.16 - 11.32 - 44.16 - 11.32 - 44.16 - 10.81 - 42.81 -	PRODUCTION VOLUMES ¹ PRESSURE DATA Oil (m ³) Gas (10 ³ m ³) Condensate (m ³) Water (m3) WHSIP ² (kPag) Shut-in Time (hrs.) 1006 - 44.92 - <td< td=""><td>Number of the state o</td></td<>	Number of the state o			

art B: Type and I	Oisposition of Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Tota	l Value \$	Part C: Annual Licence Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel										Oil	131.20	\$.50 per m ³	\$ 65.60
	135,48	\$ 63,510.99	·	<u>د</u>		\$ -		\$	63,510.99	Gas	-	\$.15 per 1000 m ³	\$ -
Sales	135.48	\$ 63,510.99	-	Ψ			523.19			Condensate	-	\$.50 per m ³	\$ -
Disposal										Total			\$ 65.6
Sec. Recovery													
Other (Explain)		\$ 0.72	-	Re-injected									
Total	135.48	\$ 63,511.72	-	\$ -	-	\$ -	523.19	\$	63,510.99	, f			

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

Part D	Summary of Commingled Wells			
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
		· · · · · · · · · · · · · · · · · · ·		
L			1	1
X Auth	nority: I hearby certify that the information pro	vided herein is complete and accurate and I have the authority to bind	the operator.	
Name (print)	Jane Lowrie	CompanyAgaseo Inc.		
Title	President	Signature:	12/02/2020	

12/02/2020 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8	*		To the Minister of Natural Resources and Forestry						v.2017-01	-30
Operator	Lagasco Inc.	Well Name:	Paragon et al # 6H (Horiz. No.1), Rochester 2 - 12 - IEBR		Licence No.	T008235	Field/P	Field/Pool: Rochester 1-17-II EBR Pool		
		Township:	Rochester	Lot	 12 Con	IEBR	v	Well Status - Mode :	Active	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	rownsnip.	Nochester							

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Produ	ction Volumes and Pressures	s	X	Single Well Report	Gro	up/Commingl	ed Well Report		
[······				PRESSURE DATA		TIME ON PRODUCTION
	· · · · · · · · · · · · · · · · · · ·	PRODUCTION VOLUMES	3.	3 M(-t(0))			Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ²	(kPag)			30.6
Jan	64.51	2.92		14.07					28.0
Feb	61.99	1.88		10.23					31.0
Mar	30.15	1.27		24.77					30.0
Apr	11.67	1.52		34.87					
May	13.54	1.53		39.41					30.5
1	10.75	1.48		27.88					30.0
Jun				29.78					31.0
Jul	10.14	1.52							31.0
Aug	10.43	1.52		29.67					30.0
Sep	9.92	1.48		28.67					31.0
Oct	10.38	1.53		29.75					30.0
Nov	9.76	1.51		28.85					
	10.24	1.57		29.80					31.0
Dec				327.75					364.08
TOTALS	253.48	19.73	-	327.73					

Part B: Type and	Disposition of	Production								Part C: Annual Licence	Fee Calculation ³		
areb. Type and	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Tota	al Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			1.95							Oil	253.48	\$.50 per m ³	\$ 126.74
Sales	268.22	\$ 122.476.87		\$-	-	\$ -		\$	122,476.87	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							327.75	1		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery	한 같은 1981년 1									Total			\$ 126.74
Other (Explain)		\$ 0.72	17.78	Re-injected									
Total	268.22	\$ 122,477.59	19.73	\$-	-	\$-	327.75	\$	122,476.87				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 1 of 2

Part D	Summary of Commingled Wells			Page 2 01 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
·····				
	· · · · · · · · · · · · · · · · · · ·			
L				
X Auth	nority: I hearby certify that the information p	provided herein is complete and accurate and I have the authority to	bind the operator.	
Name (print)	Jane Lowrie	CompanyLapasconc.		
Title	President	Signature:	12/02/2020	
			Date (dd/mm/yyyy)	
		1		

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12/02/2020	
Date (dd/mm/yyyy)	

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£.	Ontario			Oil, Gas and Sall Resc all Report of Monthly O		iction					
				For the Year 2019	·····						
Form 8				To the Minister of Natural Resources and	Forestry			·····			v.2017-01-30
Operator	Lagasco Inc.		Well Name: TLM N	No.1 (Horiz.#1), Rochester 4 - 12 - IE	3R	Licence N	o. T01	0442 F	Field/Pool:	Rochester 1-17-II EE	3R Pool
Address:	Unit B. 1030 Adelaide St S. London,	On N6E 1R6	Township: Roche	ester	Lot	12 Con	IEBR		Well S	Status - Mode :	Active
	ther report represents a single well repo		ingled field or pool produc	ction. Commingled wells shall be lister	I on the reverse side in the	e space provided in Pa	irt D.				
	ry to complete this form for wells that pr										
	oduction Volumes and Pressure			Single Well Report	Group/Co	mmingled Well R	eport				
							RE DATA	u		TIME ON F	PRODUCTION
		PRODUCTION VOLUMES	0 1	Water (m3)	WHSIP ² (kPa		t-in Time (hrs.)	Date WHS	IP Taken	D	DAYS
Month	Oil (m ³)	Gas (10 ³ m ³) 1.17	Condensate (m ³)	6.00		-9/					29.0
Jan	1.13	0.31		1.65							8.0
Feb	0.32	0.01		-							-
Mar	0.08	0.08		0.42							2.0
Apr May				-							-
Jun	_	-		-							
Jul	-			•							10.0
Aug	0.41	0.39		2.07							23.0
Sep	1.34	1.32		129.50							31.0
Oct	1.89	1.84		191.35							30.0
Nov	1.77	1.81		185.62							31.0
Dec	1.86	1.88		191.71							164.00
TOTALS	8.80	8.80	-	708.32				<u> </u>			

art B: Type and I	Oil (m ³)		il Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Part C: Annual Licence Type of Production	 (A) Total Production oil or condensate (m³) gas (1000 m³) 	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				0.51						Oil	8.80	\$.50 per m ³	\$ 4.40
Sales	9.24	\$	4,254.90	-	\$ -	-	\$-		\$ 4,254.90	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal		<u> </u>						708.32		Condensate	-	\$.50 per m ³	\$
Sec. Recovery										Total		n striktige af de	\$ 4.4
Other (Explain)		\$	0.72	8.29	Re-injected								
Total	9.24	\$	4,255.62	8.80	\$ -	-	\$-	708.32	\$ 4,254.90				

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¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

	Summary of Commingled Wells			Fage 2 01.
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
X Autho		d herein is complete and accurate and I have the authority to b	bind the operator.	

Jane Lowrie	Company	A Lagașto Inc.	
President	Signature:	Kourie	12/02/2020
			Date (dd/mm/yyyy)

Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2019

		To the Minister of Natural Resources and Forestry	v.2017-01-30			
Lagasco Inc.	Well Name:	Paragon et al No. 16H (Horiz. No.1), Rochester 8 - 14 - IIEBR		Licence No.	T008222	Field/Pool: Rochester 7-17-IV EBR Pool
Unit B. 1030 Adelaide St S. London, On N6E 186	Township:	Rochester	Lot	14 Con	IIEBR	Well Status - Mode : Active
	Lagasco Inc. Unit B, 1030 Adelaide St S, London, On N6E 1R6		Lagasco Inc. Well Name: Paragon et al No. 16H (Horiz. No.1), Rochester 8 - 14 - IIEBR	Lagasco Inc. Well Name: Paragon et al No. 16H (Horiz. No.1), Rochester 8 - 14 - IIEBR	Lagasco Inc. Well Name: Paragon et al No. 16H (Horiz. No.1), Rochester 8 - 14 - IIEBR Licence No.	Lagasco Inc. Well Name: Paragon et al No. 16H (Horiz. No.1), Rochester 8 - 14 - IIEBR Licence No. T008222

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Produc	ction Volumes and Pressure	s	X	Single Well Report	Gro	up/Commingl	led Well Report		
[PRESSURE DATA		TIME ON PRODUCTION
		PRODUCTION VOLUMES	3	Condensate (m ³) Water (m3)			Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)		WHSIP ²	(kPag)			30.0
Jan	10.52	0.91		12.99					28.0
Feb	10.14	0.82		12.10					31.0
Mar	12.22	0.93		14.74					30.0
Apr	12.84	0.91		15.57					
May	11.27	0.93		13.45					31.0
[]	10.80	0.89		12.96					30.0
Jun				13.07					30.0
Jul	10.71	0.88				0.11-9-11-11-11-11-11-11-11-11-11-11-11-11			22.0
Aug	11.01	0.65		12.93					30.0
Sep	16.65	0.89		19.98					31.0
Oct	16.99	0.92		20.24					
Nov	15.97	0.91		19.63					30.0
		0.94		20.28					31.0
Dec	16.75								354.00
ITOTALS	155.87	10.58	-	187.94					

Part B: Type and	Disposition of	Production							Part C: Annual Licence			
ure or Type and	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate		Total Value	Type of	(A) Total Production	(B) Licence Fee Rate	nce Fee ayable
	(m ³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence i co nato) x (B)
Used As Fuel			0.75				na para sin Tinggan sin		Oil	155.87	\$.50 per m ³	\$ 77.94
Sales	161.42	\$ 75,727.79	-	\$ -	-	\$-		\$ 75,727.79	Gas	-	\$.15 per 1000 m ³	\$ ÷
Disposal							187.94		Condensate	-	\$.50 per m ³	\$
Sec. Recovery									Total			\$ 77.94
Other (Explain)		\$ 0.72	9.83	Re-injected								
Total	161.42	\$ 75,728.51	10.58	\$-	-	\$ -	187.94	\$ 75,727.79				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

ence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
008207	Paragon et al Rochester #16, Rochester 8 - 14 - IIEBR	Rochester 8-14-IIEBR		ABW of T008222
F. (* 292) of a state of the second state of t				
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41107				
	······································			
un and a sector of the sector				

X Autho	prity: I hearby certify that the inform	nation provided herein is comple	ete and accurate and I have the authority to bind the operator.
Name (print)	Jane Lowrie	Company	Lagasco Inc.
<u></u>			
Title	President	Signature:	(hours) 12/02/2020
			Date (dd/mm/yyyy)
			ļ



For the Year 2019

Form 8		To the Minister of Natural Resources and Forestry				v.2017-01-30
Operator Lagasco Inc.	Well Name:	Paragon et al No. 21, Rochester 2 - 15 - IIEBR		Licence No.	T008232	Field/Pool: Rochester 7-17-IV EBR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	15 Con II	liebr	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pr	oduction Volumes and Pressure	es	X	Single Well Report	Group/Comming	led Well Report		
[PRESSURE DATA		TIME ON PRODUCTION
	1	PRODUCTION VOLUMES 1	<u> </u>) (/ - + (2)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)			31.0
Jan	8.15	0.94		46.69				28.0
Feb	7.61	0.82		42.07				31.0
Mar	8.35	0.93		47.75				30.0
Apr	8.27	0.91		48.03				
May	8.77	0.93		49.52				31.0
	11.20	0.89		61.44				30.0
Jun		0.91		65.09	······			31.0
Jul	11.68			56.12				31.0
Aug	10.42	0.91						30.0
Sep	7.81	0.89		42.55				31.0
Oct	8.18	0.92		44.16				30.0
Nov	7.69	0.91		42.84				
Dec	8.07	0.94		44.24				31.0
TOTALS	106.20	10.90	-	590.50				365.00

art B: Type and	Disposition of	Production							Part C: Annual Licence	Fee Calculation ³		
art 27 Type and	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee Payable
	(m ³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	(A) x (B)
Used As Fuel			0.76				SQUEST		Oil	106.20	\$.50 per m ³	\$ 53.1
Sales	109.68	\$ 51,300.18	-	\$ -	-	\$ -		\$ 51,300.18	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							590.50		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery		ya Salarah	·····						Total			\$ 53.7
Other (Explain)		\$ 0.72	10.14	Re-injected								
Total	109.68	\$ 51,300.91	10.90	\$ -	-	\$ -	590.50	\$ 51,300.18				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 1 of 2

art D Summ	nary of Commingled Wells							
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks				
			· · · · · · · · · · · · · · · · · · ·					
			-					
·····								
l		<u>^</u>	1					

X Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry				v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Paragon et al No. 20, Rochester 3 - 15 - IIEBR		Licence No.	T008313	Field/Pool: Rochester 7-17-IV EBR Pool
		T	Rochester	Lot	 15 Con	IIEBR	Well Status - Mode : Active
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	LOI	10 0000		

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Produ	ction Volumes and Pressures	6	X	Single Well Report	Gro	up/Commingl	ed Well Report		
· · · · · · · · · · · · · · · · · · ·							PRESSURE DATA		TIME ON PRODUCTION
		RODUCTION VOLUMES	0 1 (3)	Water (m3)	WHSIP ²	(kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	vvaler (III3)	WHOIF	(Ki ay)			-
Jan	-	-		-					-
Feb	-	-		-					-
Mar	-	-		-					-
Apr	-	-		-					29.5
May	10.77	10.76		132.72					30.0
Jun	13.34	15.34		123.73					31.0
Jul	16.90	15.80		97.01					
Aug	14.22	15.87		78.00					12.5
Sep	5.19	5.22		34.21					31.0
Oct	14.31	11.49		117.82					29.8
Nov	24.38	16.18		139.74					
Dec	15.37	15.02		86.26					31.0
TOTALS	114.48	105.68	-	809.49					225.83

art B: Type and	Disposition of	Productio	on							I	Part C: Annual Licence	Fee Calculation ³		
ure Brigpound	Oil	Oil Va		Gas	Gas Value	Condensate	Condensate	Water	To	otal Value	Type of	(A) Total Production	(B)	Licence Fee
	(m ³)	(\$)		(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)		\$	Production	oil or condensate (m ³) gas (1000 m ³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel											Oil	114.48	\$.50 per m ³	\$ 57.24
Sales	120.28	\$ 56	6,192.02		\$-	-	\$-		\$	56,192.02	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal			<u> </u>					809.49			Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery			- <u>-</u>	- <u></u>							Total			\$ 57.2
Other (Explain)		\$	-	105.68	Gas INJ, see Form 6									
Total	120.28	\$ 56	6,192.02	105.68	\$-		\$ -	809.49	\$	56,192.02				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C $^{\circ}$

Page 1 of 2

D Summa	ary of Commingled Wells		Page				
cence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks			
·····							
			_				
		\frown					

X	Authority: I hearby certify that the informatio	n provided herein is	complete and accurate and I have the authority to bind the operator.
Name (print)	Jane Lowrie	Company	Lagasco Inc.
Title	President	Signature:	L Notrie 12/02/2020
			Date (dd/mm/yyyy)
			Į.

Dage 2 of 2



For the Year 2019

Form 8				To the	Minister of Natural Resources	and Forestry							v.2017-01-30
Operator	Lagasco Inc.		Well Name:	TLM No. 1 (Horiz.#1), Rochester 2 - 16	- IIEBR		Licence No.	T010	0443 Fie	ild/Pool: Ro	ochester 7-17-IV EBF	R Pool
Address:	Unit B, 1030 Adelaide St S, London, C	In NEE 186	Township:	Rochester			Lot		IIEBR		Well State	us - Mode :	Active
11	ether report represents a single well report		mmingled field or pool	production.	Commingled wells shall be l	sted on the reverse sid	e in the space	provided in Part D	·.				
lt is necessa	ary to complete this form for wells that pro	oduced any fluid during the repor	ting year.										
Part ∆· Pr	roduction Volumes and Pressure	s		X Sing	le Well Report	Gro	up/Comming	led Well Repo	ort				
								PRESSURE	DATA			TIME ON PR	ODUCTION
		PRODUCTION VOLUMES		(3)	Water (m3)	WHSIP ²	(kPag)	Shut-in	Time (hrs.)	Date WHSIP	Taken	DA`	YS
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate	(m ⁻)	Water (III3)	VVLIGIE	(Ki ay)		· · · · · · · · · · · · · · · · · · ·				*

Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Lime (hrs.)	Date WHSIP Taken	- Division
Jan	-	-		•		······································		-
Feb	-	-		*				
Mar	-	-		•				
Apr	-	-		-				-
May	-	-		-				-
Jun	-	_						-
Jul	-	-		-				-
Aug		-				· · · · · · · · · · · · · · · · · · ·		-
Sep	-	-		-				-
Oct		-		-				-
Nov	-	-		-	1.007	24	30/12/2019	-
Dec	-	-		-	1,207	2-	00/12/2010	-
TOTALS	-	-	-	-	1	L		1

art B: Type and	Disposition of	Produc	tion							Part C: Annual Licence	Fee Calculation ³		Lisense Foo
<u>in po una</u>	Oil (m ³)	Oil	Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	 (A) Total Production oil or condensate (m³) gas (1000 m³) 	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				<u> </u>						Oil	-	\$.50 per m ³	\$
Sales	_	s	-	-	\$ -	_	\$ -		\$-	Gas	-	\$.15 per 1000 m ³	\$
Disposal								-		Condensate	-	\$.50 per m ³	\$
Sec. Recovery										Total			\$
Other (Explain)		\$	0.72	-	Re-injected								
Total	-	\$	0.72		\$-	-	\$-	-	\$_~-			**	

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 1 of 2

art D Summ	ary of Commingled Wells							
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks				
i								

X Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator. Lagasco Inc. Jane Lowrie Company Name (print) Home 12/02/2020 President Signature: Title Date (dd/mm/yyyy)



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry				v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Dundee (Dev.#1), Rochester 3 - 16 - IIEBR		Licence No.	T012129	Field/Pool: Rochester 1-17-II EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot		IIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Produc	ction Volumes and Pressures	S	X	Single Well Report	Group/Comming	ed Well Report		
I				T		PRESSURE DATA		TIME ON PRODUCTION
h A a watta		PRODUCTION VOLUMES 1	Candanasta (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)		Whole (ki ag)			25.0
Jan	6.82	0.76		224.20				8.0
Feb	1.81	-		70.04				31.0
Mar	9.07	-		293.91				
Apr	7.68	-		247.27				30.0
May	8.14			254.94				31.0
	8.05			257.61				30.0
Jun		-		271.10				31.0
Jul	8.30	-						30.4
Aug	8.37	-		265.00				30.0
Sep	8.11	-		260.94				31.0
Oct	8.49	-		270.78				
Nov	7.99	_		262.67				30.0
	8.38			271.28	•			31.0
Dec		-						338.42
TOTALS	91.21	0.76	-	2,949.74		1		

<u></u>	Disposition of Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Liceno Pay (A) :	able
Used As Fuel			0.21						Oil	91.21	\$.50 per m ³	\$	45.61
Sales	93.62	\$ 44,009.59	-	\$-	-	\$-		\$ 44,009.59	Gas	-	\$.15 per 1000 m ³	\$	-
Disposal							2,949.74		Condensate	-	\$.50 per m ³	\$	
Sec. Recovery									Total			\$	45.61
Other (Explain)		\$ 0.72	0.55	Re-injected									
Total	93.62	\$ 44,010.31	0.76	\$ -	-	\$ -	2,949.74	\$ 44,009.59	.•	~			

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C^o

a <u>rt D</u> Summ	Page 2 of 2			
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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				· · · · · ·
······································				
		0		

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Authority: I hearby certify that the information provided herein is complete and accurate and have the authority to bind the operator.

Lagasco Ind. Name (print) Jane Lowrie Company House 12/02/2020 President Signature: Title Date (dd/mm/yyyy)



For the Year 2019

Form 8			To the Minister of Natural Resources and Fores	try			v.2017-01-30
Operator	Lagasco Inc.	Well Name:	PPC et al No. 1, Rochester 1 - 17 - IIEBR		Licence No.	T007891	Field/Pool: Rochester 1-17-II EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17 Con	IIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pr	oduction Volumes and Pressur	es	X	Single Well Report	Group/Comming	jied Well Report		
[PRESSURE DATA		TIME ON PRODUCTION
		PRODUCTION VOLUMES 1	Orandonanta (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)		vition (it dg)			30.0
Jan	5.26	2.73		24.22				17.0
Feb	3.08	1.50		13.69				
Mar	-	-		-				20.0
Apr	3.81	1.85		17.52				31.0
May	2.93	4.04		13.20				29.0
Jun	2.32	3.71		10.53				13.0
Jul	1.03	1.66		4.76				17.0
Aug	4.97	2.17		21.97				29.0
Sep	6.72	2.69		29.94				
Oct	4.09	-		17.48				
Nov	3.85	-		16.96				30.0
Dec	3.90	-		16.95				30.0
TOTALS	41.96	20.35	-	187.22				277.00

art B: Type and	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Payat (A) X	ble
Used As Fuel			1.67						Oil	41.96	\$.50 per m ³	\$	20.98
Sales	42.73	\$ 19,861.4	1 -	\$-	-	\$ -		\$ 19,861.41	Gas	-	\$.15 per 1000 m ³	\$	-
Disposal							187.22		Condensate	-	\$.50 per m ³	\$	-
Sec. Recovery	i Alexandra da Alexandra	Alexandra A							Total			\$	20.98
Other (Explain)		\$ 0.7	2 18.68	Re-injected									
Total	42.73	\$ 19,862.1	3 20.35	\$ -	-	\$ -	187.22	\$.19,861.41	a.				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

cence No.	ary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	· · · · · · · · · · · · · · · · · · ·			
		······································		

X Authorit	ty: I hearby certify that the info	ormation provided herein is comple	ete and accurate and I have the authority to bind the operator.	
Name (print)	Jane Lowrie	Company		
		Oompuny		
Title	President	Signature:	12/02/2020	
······································	·····		Date (dd/mm/yyyy)	



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2019

		To the Minister of Natural Resources and Fore	stry			-	v.2017-01-30
Lagasco Inc.	Well Name:	PPC et al # 3, Rochester 3 - 17 - IIEBR		Licence No.	T007942	Field/Pool: Rochester 1-17-II EBR Pool	
Unit P. 1030 Adolaida St S. Landon, On N6E 1P6	Township	Rochester	Lot	17 Con	liebr	Well Status - Mode :	Active
	Lagasco Inc. Unit B, 1030 Adelaide St S, London, On N6E 1R6		Lagasco Inc. Well Name: PPC et al # 3, Rochester 3 - 17 - IIEBR		Lagasco Inc. Well Name: PPC et al # 3, Rochester 3 - 17 - IIEBR Licence No.	Lagasco Inc. Well Name: PPC et al # 3, Rochester 3 - 17 - IIEBR Licence No. T007942	Lagasco Inc. Well Name: PPC et al # 3, Rochester 3 - 17 - IIEBR Licence No. T007942 Field/Pool: Rochester 1-17-II EBR Pool

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Produc	ction Volumes and Pressure	s	X	Single Well Report	Group/Commingled Well Report						
[······	1			PRESSURE DATA		TIME ON PRODUCTION		
		PRODUCTION VOLUMES	a 1 1 1 3	Water (m3)	WHSIP ²	(kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)		VITOIE	(KFay)			31.0		
Jan	3.32	1.25		36.93					27.0		
Feb	2.99	1.06		32.08					31.0		
Mar	3.35	2.31		36.93					30.0		
Apr	3.53	5.39		40.58					31.0		
May	3.76	5.59		42.18					29.8		
Jun	3.57	5.27		40.30							
Jul	3.69	5.47		42.37					31.0		
Aug	1.92	2.12		21.33					15.0		
Sep	2.88			32.63					30.0		
Oct	2.52			28.21					31.0		
	2.37			27.37		······			30.0		
Nov				15.50					17.0		
Dec	1.36	-		396.41					333.75		
TOTALS	35.26	28.46	-	390.41							

art B: Type and	Disposition of	Production							F	Part C: Annual Licence	Fee Calculation ³		7	
are b. Type and	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total	Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Used As Fuel			0.99							Oil	35.26	\$.50 per m ³	\$	17.63
Sales	36.26	\$ 17,011.45		\$-		\$-		\$ 1	7,011.45	Gas	-	\$.15 per 1000 m ³	\$	*
Disposal							396.41	[Condensate	-	\$.50 per m ³	\$	**
Sec. Recovery	같은 관광관관									Total			\$	17.63
Other (Explain)		\$ 0.72	27.47	Re-injected										
Total	36.26	\$ 17,012.17	28.46	\$ -	-	\$ -	396.41	\$	7,011.45					

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C° Page 1 of 2

D Summ	ary of Commingled Wells	Township, Tract - Lot - Concession	Field/Pool	Page Remarks
icence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	itemaits
·······				
				1

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Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Lagasco lpc Name (print) Jane Lowrie Company Loure 12/02/2020 President Title Signature: Date (dd/mm/yyyy)



For the Year 2019

Form 8		v.2017	-01-30						
Operator	Lagasco Inc. Well Name: PPC Lakewood #7H (Horiz#1), Rochester 6 - 17 - I				Licence No.	T008073	Field/Pool: Rochester 1-17-II EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17 Con	IIEBR	Well Status - Mode : Active		

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Produ	ction Volumes and Pressures	i	X	Single Well Report	Group/Commingl	ed Well Report		
	Di	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
				702.81				31.0
Jan	14.19	6.89						8.0
Feb	4.40	1.80		183.77				31.0
Mar	16.88	6.80		707.11				
Apr	5.60	2.44		237.98				9.0
	15.22	7.11		650.26				26.0
May	·····			742.80				29.8
Jun	15.39	7.03						16.8
Jul	8.47	3.70		414.95				29.9
Aug	16.94	6.47		749.59				
Sep	12.19	6.37		587.18		1		29.6
Oct	12.90	7.97		612.99				31.0
				584.73				29.5
Nov	11.93	7.73						31.0
Dec	12.72	8.14		614.15				
TOTALS	146.83	72.45	-	6,788.32				302.50

art B: Type and	Oil (m ³))il Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel		 	3.00						Oil	146.83	\$.50 per m ³	\$ 73.42
Sales	151.35	\$ 70,598.13		\$ -	-	\$ -		\$ 70,598.13	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal		 					6,788.32		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 73.4
Other (Explain)		\$ 0.72	69.45	Re-injected								
Total	151.35	\$ 70,598.85	72.45	\$ -	× -	\$ -	6,788.32	\$ 70,598.13	3			

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¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

icence No.	ary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	2. AU. #/AU. #			
			_	
			· · · · · · · · · · · · · · · · · · ·	
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____ X ___ Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator. L Lagasco nc. Jane Lowrie Company Name (print) pourse 12/02/2020 President Ţjtle Signature: Date (dd/mm/yyyy)



For the Year 2019

Form 8					v.2017-01-30		
Operator	Lagasco Inc.	Well Name:	Paragon Talisman Byrnedale (Dev. # 1), Rochester 2 - 18 - IIE	BR	Licence No.	T008810	Field/Pool: Rochester 1-17-II EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	18 Con	IIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pro	oduction Volumes and Pressure	es e	X Single Well Report		Group/	Commingle	ed Well Report		
[PRESSURE DATA			TIME ON PRODUCTION	
		PRODUCTION VOLUMES 1	a b c c 3	Water (m3)	WHSIP ² (F		Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)		WHSIP (F	kPag)		Buternen	31.0
Jan	7.24	4.07		11.29					28.0
Feb	6.76	3.57		10.17					
Mar	7.32	4.02		11.29					31.0
Apr	5.37	4.77		8.17					23.0
	7.77	4.99		11.38					30.5
May				7.95					30.0
Jun	5.40	3.54						-	30.0
Jul	5.35	3.53		8.02					28.5
Aug	5.23	3.36		7.60					30.0
Sep	5.41	3.54		7.98					
Oct	5.66	3.68		8.28					31.0
1		3.63		8.03					30.0
Nov	5.32								31.0
Dec	5.58	3.76		8.30					354.00
TOTALS	72.41	46.46	-	108.46			L		

Part C: Annual Licence Fee Calculation ³ Part B: Type and Disposition of Production Licence Fee (B) (A) Total Production Type of Gas Value Condensate Condensate Water Total Value Oil Oil Value Gas Payable Licence Fee Rate oil or condensate (m³) Production \$ (m³) (\$) (m3) Value (\$) (m3) (\$) (1000 m³) (A) x (B) gas (1000 m³) \$.50 per m³ \$ 36.21 72.41 Oil 3.30 Used As Fuel \$.15 per 1000 m³ \$ -35,043.41 Gas -74.84 \$ 35,043.41 \$ -\$ -\$ Sales --\$.50 per m³ \$ --108.46 Condensate Disposal \$ 36.21 Total Sec. Recovery \$ Re-injected Other (Explain) 0.72 43.16 35,043.41 46.46 \$ \$ 108.46 \$ 74.84 \$ 35,044.13 Total ---

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 1 of 2

tD Summ	Summary of Commingled Wells							
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks				
· · · · · · · · · · · · · · · · · · ·								
·····								
•		<u></u>						
	· · · · · · · · · · · · · · · · · · ·		-					

X Author	ity: I hearby certify that the info	rmation provided herein is comp	lete and accurate and I have the authority to bind the operator.
Name (print)	Jane Lowrie	Company	
Title	President	Signature:	12/02/2020
			Date (dd/mm/yyyy)

Page 2 of 2

3


For the Year 2019

Form 8		*	To the Minister of Natural Resources and Forestry				1	v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Dundee 15, Rochester 3 - 11 - IIIEBR		Licence No.	T012395	Field/Pool: St. Joachim	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	_111 Con	IIIEBR	Well Status - Mode : Act	tive

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Produ	uction Volumes and Pressures		X	Single Well Report	Group/Commingl	ed Well Report		TIME ON PRODUCTION			
1						PRESSURE DATA					
		RODUCTION VOLUMES 1	Condenanto (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS			
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	vvater (iiio)	Whom (krug)			-			
Jan	-	-		-							
Feb	-	-		-				-			
Mar	-	-		-				6.0			
Apr	7.48	-		0.82							
May	-	•		-							
Jun	-	-		-				-			
Jul	-	-		-							
Aug	_	-		-							
Sep	-	-		-							
Oct	-	-		-							
Nov	-	-		-							
Dec		-		-				-			
TOTALS	7.48		_	0.82				6.00			

art B: Type and	Disposition of	Production									Part C: Annual Licence I	Fee Calculation ³		T	
	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	1	densate m3)	Condensate Value (\$)	Water (m3)	Total Va \$		Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Used As Fuel											Oil	7.48	\$.50 per m ³	\$	3.74
Sales	14.22	\$ 7,537.53	-	\$	-	-	\$ -		\$ 7,5	537.53	Gas	-	\$.15 per 1000 m ³	\$	•
Disposal								0.82			Condensate	-	\$.50 per m ³	\$	-
Sec. Recovery											Total			\$	3.7
Other (Explain)		\$-	-	\$	-										
Total	14.22	\$ 7,537.53	-	\$	-	-	\$ -	0.82	\$ 7,	537.53					

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

art D Summa	ry of Commingled Wells			Page 2 d
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks

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Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Lagascont Name (print) Jane Lowrie Company houro 12/02/2020 President Signature: Title Date (dd/mm/yyyy)



For the Year 2019

Form 8	~		To the Minister of Natural Resources and Forestry				v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Paragon et al No. 22, Rochester 5 - 15 - IIIEBR		Licence No.	T008237	Field/Pool: Rochester 7-17-IV EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	15 Con	IIIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Produc	ction Volumes and Pressures		XS	ingle Well Report	Group/Commingle	ed Well Report		TIME ON PRODUCTION		
						PRESSURE DATA				
		RODUCTION VOLUMES 1				Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)			25.7		
Jan	7.50	-		42.96				22.5		
Feb	6.79	-		37.56				30.4		
Mar	8.82	-		50.08				30.0		
Apr	6.17			35.76				31.0		
May	6.26	•		35.15				30.0		
Jun	6.00			33.86				30.0		
Jul	6.15	-		35.31						
Aug	6.20			34.51				30.4		
[]	5.93			33.51				29.6		
Sep	6.29	-		35.27				31.0		
Oct		_		34.21				30.0		
Nov	5.92	-		34.57				30.3		
Dec	6.07	-						351.92		
TOTALS	78.10	-	-	442.75						

Part B: Type and	Disposition of	Production							Part C: Annual Licence I	Fee Calculation *		
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B) Licence Fee Rate	Licence Fee Payable
	(m ³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m ³) gas (1000 m ³)	Licence Fee Rate	(A) x (B)
Used As Fuel			_						Oil	78.10	\$.50 per m ³	\$ 39.05
Sales	81.05	\$ 37,915.98	-	\$ -	-	\$ -		\$ 37,915.98	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							442.75		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery					<u> </u>				Total			\$ 39.05
Other (Explain)		\$ 0.72		Re-injected								
		\$ 0.72							-			
Total	81.05	\$ 37,916.70	-	\$-	-	\$ -	442.75	\$ 37,915.98				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

t D Summ Licence No.	ary of Commingled Wells	Toursehin Treat Lat Concession	Field/Pool	Page Remarks
licence INO.	Well Name	Township, Tract - Lot - Concession	Field/Fool	T (Cindino
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Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

agasco Inc.

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Name (print) ______ Jane Lowrie _____

Title President

Company

Signature:

12/02/2020 Date (dd/mm/yyyy)

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For the Year 2019

c .		To the Minister of Natural Resources and Forestr	/			v.2017-01-30	י ק
Lagasco Inc.	Well Name:	Paragon #17H, Rochester 8 - 15 - IIIEBR		Licence No.	T008385	Field/Pool: Rochester 7-17-IV EBR Pool	
Unit B 1030 Adelaide St S. London, On N6E 1R6	Township:	Rochester	Lot	15 Con	IIIEBR	Well Status - Mode : Active	1
-	Lagasco Inc. Unit B, 1030 Adelaide St S, London, On N6E 1R6		Lagasco Inc. Well Name: Paragon #17H, Rochester 8 - 15 - IIIEBR		Lagasco Inc. Well Name: Paragon #17H, Rochester 8 - 15 - IIIEBR Licence No.	Lagasco Inc. Well Name: Paragon #17H, Rochester 8 - 15 - IIIEBR Licence No. T008385	Lagasco Inc. Well Name: Paragon #17H, Rochester 8 - 15 - IIIEBR Licence No. T008385 Field/Pool: Rochester 7-17-IV EBR Pool

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Produc	tion Volumes and Pressures		XSi	ingle Well Report	Group/Comming	led Well Report					
Г <u> </u>		DUCTION VOLUMES 1				PRESSURE DATA					
Manih		Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS			
Month	Oil (m ³)	Gas (10 m)	Condensate (m)		Whon (Ridg)			-			
Jan	-	-		-				-			
Feb	-	-		-				7.0			
Mar	0.04	1.59		0.35				2.0			
Apr	0.02	0.10		0.18				2.0			
May	-	-		-				-			
Jun	-	••••••••••••••••••••••••••••••••••••••		-				-			
Jul	-	-		-				- 16.0			
Aug	2.90	0.79		25.31							
Sep	4.51	1.48		39.89				30.0			
Oct	3.20	1.04		28.04				21.0			
Oct				33.47				25.0			
Nov	3.70	1.26						17.0			
Dec	2.55	0.86		22.74				118.00			
TOTALS	16.92	7.12	-	149.98			L	110.00			

Part B: Type and D	Disposition of	Production									Part C: Annual Licence	Fee Calculation °		
<u></u>	Oil (m ³)	Oil Value (\$)		Gas 00 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	T	otal Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				-							Oil	16.92	\$.50 per m ³	\$ 8.46
Sales	17.65	\$ 8,18 [.]	.67	-	\$-	-	\$		\$	8,181.67	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							1	149.98			Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery											Total			\$ 8.46
Other (Explain)		\$).72	7.12	Re-injected									
Total	17.65	\$ 8,18	.39	7.12	\$ -	-	\$ -	149.98	\$	8,181.67				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

rt D	Summary of Commingled Wells		T	Page
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T008197	Paragon #17, Rochester 8 - 15 - IIIEBR	Rochester 8-15-IIIEBR		Parent of T008385-well deepened in 1995
	- ite I be autor a sufficiency of the information provides	I herein is complete and accurate and I have the autherity to bind	the operator	
X Auth	ority: I nearby certify that the information provided	Therein is complete and accurate and i have the authority to bind		
ne (print)	Jane Lowrie Con	npany Lagasco Inc.		
		/ /X /	******	
2	President Sign	nature:	(1) 12/02/2020	
	Old		Date (dd/mm/yyyy)	



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry				v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Paragon et al # 23, Rochester 3 - 16 - IIIEBR		Licence No.	T008412	Field/Pool: Rochester 7-17-IV EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	16 Con	IIIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pro	oduction Volumes and Pressure	es	X	Single Well Report	Grou	p/Commingl			
			······			· · · · · · · · · · · · · · · · · · ·	PRESSURE DATA		TIME ON PRODUCTION
	· · · · · · · · · · · · · · · · · · ·	PRODUCTION VOLUMES 1		2	(1.5)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ²	(kPag)	Silut-in fille (iii3.)	Bute When Pattern	15.0
Jan	2.14	2.12		12.40					25.0
Feb	4.68	2.49		25.88					26.0
Mar	4.60	2.59		26.11					15.0
Apr	2.66	1.52		15.12					20.0
Мау	3.64	2.01		20.12					18.0
Jun	5.22	1.77		29.03					9.0
Jul	3.28	0.88		18.31					
		2.06		41.22					25.4
Aug	7.60			11.05					11.0
Sep	1.98	0.65							24.0
Oct	4.38	1.42		24.22					16.0
Nov	2.84	0.97		16.18					24.0
Dec	4.32	1.45		24.26					228.42
TOTALS	47.34	19.93	-	263.90					220.42

art B: Type and [Disposition of	Production								Part C: Annual Licence F	ee Calculation ³		T	Licence Fee
	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total V \$	/alue	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate		Payable (A) x (B)
Used As Fuel			2.10							Oil	47.34	\$.50 per m ³	\$	23.6
Sales	49.30	\$ 22,996.99		\$ -	-	\$ -		\$ 22	2,996.99	Gas	-	\$.15 per 1000 m ³	\$	=
Disposal							263.90			Condensate	-	\$.50 per m ³	\$	-
Sec. Recovery										Total			\$	23.6
Other (Explain)		\$ 0.72	17.83	Re-injected	-									
Total	49.30	\$ 22,997.72	19.93	\$-	-	\$ -	263.90	\$ 22	2,996.99					-

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

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cence No.	rry of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	The function of the function o			
				,

Name (print) Jane Lowrie Company Lagasco Inc.	
Title President Signature:	20
Date (dd/mm/y	ууу)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2019

Operator Lagasco Inc. Well Name: PPC et al Rochester #4, Rochester 8 - 17 - IIIEBR Licence I	No. T007954	Field/Pool: Rochester 1-17-II EBR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6 Township: Rochester Lot 17 Cor	n IIIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pr	oduction Volumes and Pressures		X	Single Well Report	Group/Comr	mingled Well	Report		
r 411711 1 1						TIME ON PRODUCTION			
		RODUCTION VOLUMES 1		Mater (m2)	WHSIP ² (kPag)		hut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)) 0		Buternien funer	31.0
Jan	14.19	9.47		467.04					21.0
Feb	6.71	5.52		303.50					
Mar	-	-		-					
Apr	-	-		-					
May	-	-		-					
Jun	-	-		-					-
Jul	-	-		-					
Aug	-	-		-					
Sep	-	-		-					
Oct	-	-		-					-
Nov	-	-		-					
Dec		-							-
TOTALS	20.90	14.99		770.54					52.00

art B: Type and	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Part C: Annual Licence Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			5.98						Oil	20.90	\$.50 per m ³	\$ 10.45
Sales	21.83	\$ 9,419.56		\$-	-	\$ -		\$ 9,419.56	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							770.54		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery						-			Total			\$ 10.45
Other (Explain)		\$ 0.72	9.01	Re-injected								
Total	21.83	\$ 9,420.28	14.99	\$-	-	\$ -	770.54	\$ 9,419.56				

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¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

D	Summary of Commingled Wells		Field/Pool	Pa Remarks
icence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	
T012127	Dundee (Horiz.#1), Rochester 8 - 17 - IIIEBR	Rochester 8-17-IIIEBR		ABW of T012241
~				
				wet-

	,,,			
Name (print)	Jane Lowrie	Company	Lagasco nc.	
Title	President	Signature:	L house	12/02/2020
				Date (dd/mm/yyyy)



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry				v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Dundee (Horiz. #1), Rochester 8 - 17 - IIIEBR		Licence No.	T012241	Field/Pool: Rochester 8-17-III EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17 Con	IIIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

art A: Production Volumes and Pressures			Single Well Report	Group/Commingled	d Well Report		
10	DODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
		Condoneste (m ³)	Water (m3)	$WHSIP^2$ (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
				(((0.9)			29.0
-							28.0
-	10.17		22.38				31.0
-	10.07		-				2.0
-	0.53		-				2.0
-	-		-				-
	-						-
			-				
			-				-
-	-						-
- [-		-				-
-	-		-				1.0
-	0.26		-				1.0
	-			3,792	2	4 30/12/2019	-
	27.21		37 15				91.00
	P Oil (m ³) - - - - - - - - - - - - - - - - - - -	PRODUCTION VOLUMES 1 Oil (m ³) Gas (10 ³ m ³) - 6.18 - 10.17 - 10.07 - 0.53 - -	PRODUCTION VOLUMES 1 Oil (m ³) Gas (10 ³ m ³) Condensate (m ³) - 6.18 - - 10.17 - - 10.07 - - 0.53 - - - - -	PRODUCTION VOLUMES ¹ Oil (m ³) Gas (10 ³ m ³) Condensate (m ³) Water (m3) - 6.18 14.77 - 10.17 22.38 - 10.07 - - 0.53 - - 0.53 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -	PRODUCTION VOLUMES 1 Condensate (m ³) Water (m3) WHSIP ² (kPag) - 6.18 14.77 - 10.17 22.38 - 10.07 - - 0.53 - - 0.53 - - -<	PRODUCTION VOLUMES ¹ PRESSURE DATA Oil (m ³) Gas (10 ³ m ³) Condensate (m ³) Water (m3) WHSIP ² (kPag) Shut-in Time (hrs.) - 6.18 14.77 - - - 10.17 22.38 - - - 10.07 - - - - - 0.53 - - - - - - - 0.53 - <td>PRODUCTION VOLUMES¹ Condensate (m³) Water (m3) WHSIP² (kPag) Shut-in Time (hrs.) Date WHSIP Taken Oil (m³) Gas (10³m³) Condensate (m³) Water (m3) WHSIP² (kPag) Shut-in Time (hrs.) Date WHSIP Taken - 10.17 22.38 Image: Condensate (mage: Con</td>	PRODUCTION VOLUMES ¹ Condensate (m ³) Water (m3) WHSIP ² (kPag) Shut-in Time (hrs.) Date WHSIP Taken Oil (m ³) Gas (10 ³ m ³) Condensate (m ³) Water (m3) WHSIP ² (kPag) Shut-in Time (hrs.) Date WHSIP Taken - 10.17 22.38 Image: Condensate (mage: Con

art B: Type and	Disposition of	Production							Part C: Annual Licence	Fee Calculation ³		
<u></u>	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			7.89			_			Oil	-	\$.50 per m ³	\$-
Sales	-	\$ -	-	\$ -	-	\$ -		\$-	Gas	-	\$.15 per 1000 m ³	\$-
Disposal							37.15		Condensate	-	\$.50 per m ³	\$-
Sec. Recovery									Total			\$ -
Other (Explain)		\$ 0.7	2 19.32	Re-injected								
Total	-	\$ 0.7	2 27.21	\$ -	-	\$ -	37.15	\$-		\$		

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

Part D	Summary of Commingled Wells			raye z urz
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
L				
,,				
X Auth	ority: I hearby certify that the information prov	ided herein is complete and accurate and I have the authority to b	nna the operator.	
		/ //	/	

Name (print)	Jane Lowrie	Company	Lagasco Inc.	
Title	President	Signature:	L	Noare 12/02/2020
				Date (dd/mm/yyyy)



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry				v.2017-01-30
Operator	Lagasco Inc.	Well Name:	TLM No.1 (Horiz.#1), Rochester 8 - 13 - IVEBR		Licence No.	T011262	Field/Pool: Rochester 5-12-IV EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	13 Con	IVEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Produ	uction Volumes and Pressure	s	X	Single Well Report	Group/Comm	ningled Well Report		
			••••••••••••••••••••••••••••••••••••••			PRESSURE DATA		TIME ON PRODUCTION
		PRODUCTION VOLUMES 1	0 1 (3)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)		VVHSIF (KF ag)			28.0
Jan	15.83	5.95		10.49				27.0
Feb	12.50	5.72		8.13				31.0
Mar	18.02	6.21		12.38				
Apr	14.60	7.67		9.84				30.0
May	7.03	1.84		4.60				7.4
				15.65				30.0
Jun	23.91	5.02						31.0
Jul	18.93	5.17		12.55				5.5
Aug	2.98	0.92		1.90				27.0
Sep	23.05	6.96		15.15				
Oct	19.19	9.19		12.57				31.0
	16.39	9.92		10.81				30.0
Nov				6.04				17.0
Dec	9.30	5.67						294.96
TOTALS	181.73	70.24	-	120.11				

art B: Type and D	Disposition of	Production						F	Part C: Annual Licence	Fee Calculation ³		
<u></u>	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			5.12						Oil	181.73	\$.50 per m ³	\$ 90.8
Sales	189.39	\$ 88,218.76		\$-	-	\$ -		\$ 88,218.76	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							120.11		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 90.8
Other (Explain)		\$ 0.72	65.12	Re-injected		1						
Total	189.39	\$ 88,219.48	70.24	\$-	-	\$-	120.11	\$ 88,218.76				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

D Summa Summa Summa	ary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	vven Name	rownship, tract - Eot - Concession		

X Author	rity: I hearby certify that the info	rmation provided herein is con	nplete and accurate and I have the authority to	bind the operator.
			\land / /	
Name (print)	Jane Lowrie	Company	Lagarcolinc.	
Title	President	Signature:	1 Toure	12/02/2020
	······································			Date (dd/mm/yyyy)
			l l l l l l l l l l l l l l l l l l l	
			1	



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry				v.2017-01-30
Operator	Lagasco Inc.	Well Name:	PPC Rochester #15, Rochester 7 - 17 - IV		Licence No.	T008111	Field/Pool: Rochester 7-17-IV EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot			Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Product	tion Volumes and Pressures		XSi	ngle Well Report	Group/Commingl	ed Well Report		
<u>Г</u>		ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
				10.99				31.0
Jan	8.75	2.50						24.0
Feb	7.00	1.88		8.48				31.0
Mar	8.84	2.47		10.99				30.0
Apr	8.57	2.11		10.67				30.0
May	9.08	1.55		11.00				
Jun	8.63	1.47		10.51				29.8
Jul	8.91	1.52		11.05				31.0
Aug	8.87	1.47		10.66				30.0
Sep	8.71	1.48		10.64				30.0
Oct	9.12	1.53		11.04				31.0
Nov	8.58	1.51		10.71				30.0
	4.93	0.86		6.07				17.(
Dec TOTALS	99.99	20.35		122.81				345.7

art B: Type and I	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			1.83						Oil	99.99	\$.50 per m ³	\$ 50.00
Sales	103.02	\$ 48,182.98		\$-	-	\$ -		\$ 48,182		-	\$.15 per 1000 m ³	\$ -
Disposal							122.81		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery		and a state of the	••••						Total			\$ 50.00
Other (Explain)		\$ 0.72	18.52	Re-injected								
Total	103.02	\$ 48,183.70	20.35	\$-	-	\$ -	122 81	\$ 48,18	2.98			

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

art D Summ	hary of Commingled Wells	Tourship Tread Lat Concession	Field/Pool	Page Remarks
_icence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	I Celliai Ko
			``````````````````````````````````````	
			······································	
			······································	

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Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Jane Lowrie Company Lagasco Inc Name (print) House 12/02/2020 President Signature: Title Date (dd/mm/yyyy)



For the Year 2019

Form 8	¢.		v.2017-01-30				
Operator	Lagasco Inc.	Well Name:	TLM No.2 (Horiz.#1), Gosfield North 1 - 21 - VI		Licence No.	T010083	Field/Pool: Gosfield North 2-21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	21 Con VI		Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pro	duction Volumes and Pressure	es	X	Single Well Report	Group/Comming	led Well Report		
[[						PRESSURE DATA		TIME ON PRODUCTION
		PRODUCTION VOLUMES 1		N/-+(-+-2)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³ )	Gas (10 ³ m ³ )	Condensate (m ³ )	Water (m3)	WHSIP ² (kPag)			31.0
Jan	20.97	-		83.72				28.0
Feb	18.41	-		73.55				
Mar	20.52			82.10				31.0
II	9.83	-		88.86				30.0
Apr				90.10				31.0
May	9.91	-						30.0
Jun	19.17	-		76.59				31.0
Jul	15.05	-		85.35				31.0
Aug	13.97	-		83.54				
Sep	12.84	-		78.71				30.0
1	13.78	-		84.64				31.0
Oct				79.73				30.0
Nov	13.51	-						31.0
Dec	14.82	-		83.90				365.00
TOTALS	182.78	-	-	990.79				000.00

art B: Type and I	Disposition of	Production							Part C: Annual Licence	Fee Calculation ³		
<u></u>	Oil (m ³ )	Oil Value (\$)	Gas (1000 m ³ )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³ ) gas (1000 m ³ )	<b>(B)</b> Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	182.78	\$.50 per m ³	\$ 91.3
Sales	198.77	\$ 92,547.58	-	\$ -		\$ -	-	\$ 92,547.58	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							990.79		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 91.3
Other (Explain)		\$-	-	\$	-							
Total	198.77	\$ 92,547.58	-	\$ -		\$ -	990.79	\$ 92,547.58				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

	nmary of Commingled Wells	Township Tract Lat Consession	Field/Pool	Pag Remarks
icence No.	Well Name	Township, Tract - Lot - Concession		
	,			
		A		

Name (print)	Jane Lowrie	Company	Lagasco Inc.
Title	President	Signature:	Kouril 12/02/2020
			Date (dd/mm/yyyy)



For the Year 2019

Form 8			To the Minister of Natural Resources and For	v.2017-01-30					
Operator	Lagasco Inc.	Well Name:	Pembina, Gosfield North 4 - 22 - VI		Licence No.	T008544	Field/Pool: Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	22 Con VI		Well Status - Mode : Active		

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Produc	ction Volumes and Pressures	à	X Si	ingle Well Report	Group/Commingle	ed Well Report		
		RODUCTION VOLUMES ¹		-		PRESSURE DATA		TIME ON PRODUCTION
			Orandomento (m ³ )	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³ )	Gas (10°m°)	Condensate (m ³ )	Water (mo)				
Jan	<del>.</del>	-		-				
Feb	-	-		-				
Mar	-	-		-				-
Apr	-	-		-				
May	-	-		-				
Jun	-			-				-
Jul	-	-		-				-
Aug	-	-		-				_
Sep	-	-		-				-
Oct				-				-
Nov			-	-				
								-
Dec	-	-						-
TOTALS	-	-		-			1	

Part B: Type and	Disposition of	E Production							Part C: Annual Licence	Fee Calculation [°]		
Tareb. Type and	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m ³ )	(\$)	(1000 m ³ )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m ³ ) gas (1000 m ³ )	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			-		-				Oil	-	\$.50 per m ³	\$ -
Sales	-	\$ -	-	\$ -	-	\$-		\$ -	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal						_	-	+	Condensate	-	\$.50 per m ³	\$
Sec. Recovery			1						Total			\$
Other (Explain)		OBS well	-	\$ -								
Total	-	\$ -		\$-	-	\$-	-	\$-				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

art D Summ	Page 2 of 2				
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks	
				A	
				······································	
1				1	

 X
 Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

 Name (print)
 Jane Lowrie
 Company
 Lagasco/nc.

 Title
 President
 Signature:
 Date (dd/mm/yyyy)



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry				v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Talisman No.1 (Horiz.#1) 5-21-VI, Gosfield North 5 - 21 - VI		Licence No.	T010059	Field/Pool: Gosfield North 2-21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	21 Con VI		Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pr	oduction Volumes and Pressure	95	X	Single Well Report	Group/Comming			
I <del></del>						PRESSURE DATA		TIME ON PRODUCTION
		PRODUCTION VOLUMES 1				Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³ )	Gas (10 ³ m ³ )	Condensate (m ³ )	Water (m3)	WHSIP ² (kPag)	Shut-in time (ins.)	Date Whom Fullen	31.0
Jan	32.04			1.78				28.0
Feb	28.01	-		1.51				31.0
Mar	28.88			1.53				30.0
Apr	31.30	-		1.76				
May	27.91	-		1.42				
Jun	31.78	-		1.78				30.0
Jul	29.18			1.49	······································			31.0
11				3.80				31.0
Aug	30.87	-	<u> </u>					30.0
Sep	29.98	-		1.78				31.0
Oct	27.51	-		1.33				28.0
Nov	28.11	-		1.52				
Dec	31.84			1.75				31.0
TOTALS	357.41	-		21.45				363.00

Part B: Type and	Disposition of	Production							Part C: Annual Licence			
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m ³ )	(\$)	(1000 m ³ )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m ³ ) gas (1000 m ³ )	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			-						Oil	357.41	\$.50 per m ³	\$ 178.71
Sales	364.83	\$ 172,271.99	-	\$-	-	\$ -		<b>\$</b> 172,271.	99 Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							21.45		Condensate	-	\$.50 per m ³	\$-
Sec. Recovery									Total			\$ 178.71
Other (Explain)		\$-	-	\$ -								
Total	364.83	\$ 172,271.99	-	\$ -	-	\$ -	21.45	\$ 172,271	99			

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

art D Summ	ary of Commingled Wells		·····	Page 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
			· · · · · · · · · · · · · · · · · · ·	

X Authorit	y: I hearby certify that the in	formation provided herein is complete	and accurate and I have th	ne authority to bind the operator.
Name (print)	Jane Lowrie	Company	Lagásco Inc.	/

Signature:

President Title

house

12/02/2020

Date (dd/mm/yyyy)

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For the Year 2019

Form 8 To the Minister of Natural Resources and Forestry										
Operator	Lagasco Inc.	Well Name:	Telesis 34539, Gosfield North 2 - 21 - VI		Licence No.	T007540	Field/Pool: Gosfield North 2-21-VI Pool			
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	21 Con VI		Well Status - Mode : Abandoned			

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Produ	ction Volumes and Pressures		X	Single Well Report	Group/Commingle	ed Well Report		
[		RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³ )	Gas (10 ³ m ³ )	Condensate (m ³ )	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	<u> </u>			-	(			-
Feb		_						
Mar					· · · · · · · · · · · · · · · · · · ·			
		-						-
Apr		-	-					-
Мау	-	-		-				-
Jun	-	-		-				
Jul	•			-				
Aug	-	-		-				
Sep	-	-		-				
Oct	-	-		-				-
Nov	-	_		-				-
Dec		-						-
TOTALS	-	_	-					-

#### Part B: Type and Disposition of Production

# Part C: Annual Licence Fee Calculation ³

rait b. Type and	Oil (m ³ )	Oil Value (\$)	Gas (1000 m ³ )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³ ) gas (1000 m ³ )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	-	\$.50 per m ³	\$ -
Sales	-	\$ -		\$-	-	\$-		\$ -	Gas	-	\$.15 per 1000 m ³	\$-
Disposal							-		Condensate	u.	\$.50 per m ³	\$-
Sec. Recovery									Total			\$
Other (Explain)			-									
T∘tal	-	\$ -	-	\$-	-	\$ -	-	\$-				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summ	nary of Commingled Wells			Page 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
· · · · · · · · · · · · · · · · · · ·				
L			1	

X Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

			$\alpha$	
Name (print)	Jane Lowrie	Company	Lagasco/inc.	
Title	President	Signature:	hotoro	12/02/2020
				Date (dd/mm/yyyy)



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry		v.2017					
Operator	Lagasco Inc.	Well Name:	Telesis 34537 (Horiz.#1), Gosfield North 6 - 23 - VI		Licence No.	T008584	Field/Pool: Gosfield North 2-21-VI Pool			
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	 23 Con VI		Well Status - Mode : Active			

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

ction Volumes and Pressures	6	XS	Single Well Report	Group/Comming	led Well Report		
					PRESSURE DATA		TIME ON PRODUCTION
		Q	Water (m3)	MHSID ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
	Gas (10 m )	Condensate (m)		WHON (Krag)			17.0
5.80	-						20.0
5.23	-		16.51				19.0
5.75	-		18.20				
7.45	-		22.97				28.0
0.34			1.00				2.0
			21.66				9.0
							2.0
	-						18.0
11.51	-						30.0
7.74	-		23.12				31.0
6.56	-		19.41				
5.95			17.55				30.0
			21.40				31.0
							237.00
	P Oil (m ³ ) 5.80 5.23 5.75 7.45 0.34 7.22 1.17 11.51 7.74	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	PRODUCTION VOLUMES 1           Oil (m ³ )         Gas (10 ³ m ³ )         Condensate (m ³ )           5.80         -         -           5.23         -         -           5.75         -         -           7.45         -         -           0.34         -         -           7.22         -         -           1.17         -         -           7.74         -         -           6.56         -         -           6.56         -         -           7.27         -         -	PRODUCTION VOLUMES ¹ Condensate (m ³ )         Water (m3)           0il (m ³ )         Gas (10 ³ m ³ )         Condensate (m ³ )         Water (m3)           5.80         -         18.34           5.23         -         16.51           5.75         -         18.20           7.45         -         22.97           0.34         -         1.00           7.22         -         21.66           1.17         -         3.50           11.51         -         23.12           6.56         -         19.41           5.95         -         17.55	PRODUCTION VOLUMES ¹ Water (m3)         WHSIP ² (kPag)           Oil (m ³ )         Gas (10 ³ m ³ )         Condensate (m ³ )         Water (m3)         WHSIP ² (kPag)           5.80         -         18.34         -         16.51           5.23         -         18.20         -         -           7.45         -         18.20         -         -           0.34         -         100         -         -           7.22         -         21.66         -         -         -           11.51         -         3.50         -         -         -         -           7.74         -         3.30         -         -         -         -         -           6.56         -         19.41         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         - <td< td=""><td>PRODUCTION VOLUMES¹         PRESSURE DATA           Oil (m³)         Gas (10³m³)         Condensate (m³)         Water (m3)         WHSIP² (kPag)         Shut-in Time (hrs.)           5.80         -         18.34         -           5.23         -         18.34         -           5.75         -         18.20         -         -           7.45         -         22.97         -         -           0.34         -         1.00         -         -           7.72         -         21.66         -         -           1.17         -         3.50         -         -           7.74         -         3.50         -         -           7.74         -         3.50         -         -           7.74         -         3.50         -         -           6.56         -         -         3.50         -         -           7.74         -         23.12         -         -         -           6.56         -         19.41         -         -         -           6.56         -         17.55         -         -         -</td><td>PRODUCTION VOLUMES¹         Condensate (m³)         Water (m3)         WHSIP² (kPag)         Shut-in Time (hrs.)         Date WHSIP Taken           0il (m³)         Gas (10³ m³)         Condensate (m³)         Water (m3)         WHSIP² (kPag)         Shut-in Time (hrs.)         Date WHSIP Taken           5.80         -         18.34         -         -         -           5.23         -         18.34         -         -         -           5.75         -         1         18.20         -         -         -           0.34         -         18.20         -         -         -         -         -           0.34         -         1.00         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -</td></td<>	PRODUCTION VOLUMES ¹ PRESSURE DATA           Oil (m ³ )         Gas (10 ³ m ³ )         Condensate (m ³ )         Water (m3)         WHSIP ² (kPag)         Shut-in Time (hrs.)           5.80         -         18.34         -           5.23         -         18.34         -           5.75         -         18.20         -         -           7.45         -         22.97         -         -           0.34         -         1.00         -         -           7.72         -         21.66         -         -           1.17         -         3.50         -         -           7.74         -         3.50         -         -           7.74         -         3.50         -         -           7.74         -         3.50         -         -           6.56         -         -         3.50         -         -           7.74         -         23.12         -         -         -           6.56         -         19.41         -         -         -           6.56         -         17.55         -         -         -	PRODUCTION VOLUMES ¹ Condensate (m ³ )         Water (m3)         WHSIP ² (kPag)         Shut-in Time (hrs.)         Date WHSIP Taken           0il (m ³ )         Gas (10 ³ m ³ )         Condensate (m ³ )         Water (m3)         WHSIP ² (kPag)         Shut-in Time (hrs.)         Date WHSIP Taken           5.80         -         18.34         -         -         -           5.23         -         18.34         -         -         -           5.75         -         1         18.20         -         -         -           0.34         -         18.20         -         -         -         -         -           0.34         -         1.00         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -

Part B: Type and	Disposition of	Production							Part C: Annual Licence F	ee Calculation °		
	Oil (m ³ )	Oil Value (\$)	Gas (1000 m ³ )	 Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³ )	(B) Licence Fee Rate	Licence Fee Payable
	(117)	(47	(1000 111 )							gas (1000 m ³ )		 (A) x (B)
Used As Fuel			-						Oil	71.99	\$.50 per m ³	\$ 36.00
Sales	78.28	\$ 36,96	.46 -	\$ -	-	\$ -		\$ 36,960.4	6 Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							218.03		Condensate		\$.50 per m ³	\$ *
Sec. Recovery	· · · ·			 					Total			\$ 36.00
Other (Explain)		\$		\$ -								
Total	78.28	\$ 36,96	.46 -	\$ -	-	\$-	218.03	\$ 36,960.4	16			

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

art D	Summary of Commingled Wells	Page 2 of 2			
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks	
T007824	Telesis 34537, Gosfield North 6 - 23 - VI	Gosfield North 6-23-VI		ABW of T008584	
	······································				

X Author	ity: I hearby certify that the info	rmation provided herein is com	plete and accurate and I have the authority to bind the operator.
Name (print)	Jane Lowrie	Company	Lagasco/nc.
Title	President	Signature:	Date (dd/mm/yyyy)



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry				v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Talisman No.1 (Horiz.#1), Gosfield North 5 - 18 - VII		Licence No.	T010019	Field/Pool: Gosfield North 2-21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	18 Con VII		Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Produc	ction Volumes and Pressures		Single Well Report	Group/Commingle	ed Well Report			
<b>I</b>	DE	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³ )	Gas (10 ³ m ³ )	Condensate (m ³ )	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
	30.97			20.65	(			31.0
Jan	30.80			20.57				28.0
Feb		-		14.57				31.0
Mar	21.86	-						30.0
Apr	31.86	-		24.65				1.0
May	0.07	-		0.05				
Jun	-	-		-				-
Jul	2.69	-		1.95				8.0
Aug	42.07	-		46.88				28.0
Sep	13.70			30.46				23.0
Oct	32.14			33.97				31.0
Nov	30.23	•		24.73				14.0
Dec	47.10			38.89	······			24.0
	283.49			257.37				249.00
TOTALS	203.49	-		201.01			l de la companya de la	

#### Part C: Annual Licence Fee Calculation ³ Part B: Type and Disposition of Production Licence Fee (A) Total Production (B) Type of Total Value Condensate Condensate Water Oil Oil Value Gas Gas Value Payable Licence Fee Rate Production oil or condensate (m³) \$ (\$) (m3) Value (\$) (m3) (m³) (\$) $(1000 \text{ m}^3)$ (A) x (B) gas (1000 m³) \$.50 per m³ \$ 141.75 283.49 Oil Used As Fuel -\$.15 per 1000 m³ \$ -\$ 132,140.47 Gas -\$ 281.55 \$ 132,140.47 \$ -Sales --. \$.50 per m³ \$ . -257.37 Condensate Disposal 141.75 \$ Total Sec. Recovery \$ Other (Explain) \$ -132,140.47 \$ \$ 257.37 \$ Total 281.55 \$ 132,140.47 . ---

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

art D Summ	nary of Commingled Wells			Page 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
			·····	

 X
 Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

 Name (print)
 Jane Lowrie
 Company
 Lagasco/nc.

 Title
 President
 Signature:
 Date (dd/mm/yyyy)



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry				v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Gosfield North 6 - 19 - VII		Licence No.	T009153	Field/Pool: Gosfield North 2-21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	19 Con VI	1	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pro	t A: Production Volumes and Pressures		Single Well Report	Group/Commingl	ed Well Report			
				T		PRESSURE DATA		TIME ON PRODUCTION
l		PRODUCTION VOLUMES 1	1	) Al-1(	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³ )	Gas (10 ³ m ³ )	Condensate (m ³ )	Water (m3)	WHSIP ² (kPag)			31.0
Jan	12.71	-		114.44				28.0
Feb	11.64	-		122.59				31.0
Mar	10.52			120.46				
	10.14	-		116.13				30.0
Apr	10.18			112.35				31.0
May				113.60				29.0
Jun	12.69	-						31.0
Jul	12.39	-		111.10				31.0
Aug	12.44	-		111.71				9.0
Sep	2.45	-		21.92				
Oct	-	-		-				23.0
Nov	3.68	-		162.27				
II	17.34	*		199.45				31.0
Dec		-		1,306.02				305.00
TOTALS	116.18	-	-	1,000.02		1		

Part B: Type and	Disposition of	Production							Part C: Annual Licence	Fee Calculation ³		
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m ³ )	(\$)	(1000 m ³ )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m ³ ) gas (1000 m ³ )	Licence Fee Rate	Payable (A) x (B)
Used As Fuel		1 	-	_					Oil	116.18	\$.50 per m ³	\$ 58.09
Sales	120.15	\$ 57,523.2	3 -	\$ -	-	\$ -		-\$ 57,52	.26 Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							1,306.02		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 58.09
Other (Explain)		\$		\$ -								
Total	120.15	\$ 57,523.2	3 -	\$-	-	\$ -	1,306.02	\$ 57,52	9.26		•	

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

D Summa	ary of Commingled Wells	Township, Tract - Lot - Concession	Field/Pool	Remarks
icence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
· · · · ·				
		,		

X Autho	rity: I hearby certify that the info	rmation provided herein is comp	plete and accurate and have the authority to bind the operator.
Name (print)	Jane Lowrie	Сотрапу	Lagasco Inc
Title	President	Signature:	( httile 12/02/2020
			Date (dd/mm/yyyy)



#### Oil, Gas and Salt Resources Act Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry				v.2017-01-3
Operator	Lagasco Inc.	Well Name:	Telesis 34541, Gosfield North 8 - 20 - VII		Licence No.	T007582	Field/Pool: Gosfield North 2-21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	20 Con VII		Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Product	tion Volumes and Pressures		XSi	ngle Well Report	Group/Commingle	ed Well Report		
I	Ogg	DUCTION VOLUMES 1		_		PRESSURE DATA		TIME ON PRODUCTION
Month		Gas (10 ³ m ³ )	Condensate (m ³ )	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
WORLD	Oil (m ³ )	Gas (10 III )	Condensate (iii )	66,65	(1110)			25.0
Jan	16.82	-						28.0
Feb	16.86	-		61.22				31.0
Mar	17.79	÷		64.48				24.0
Apr	12.97	-		65.35				31.0
May	16.27	-		69.62				
Jun	13.91			59.03				30.0
Jul	15.56			67.99				31.0
Aug	12.70			64.27				31.0
Sep	11.67	_		61.04				30.0
Oct	12.10	-		63.29				31.0
Nov	11.67	-		61.00	······································			30.0
Dec	11.88			62.17				31.0
TOTALS	170.20			766.11				353.00

art B: Type and I	Disposition of	Production								Part C: Annual Licence	Fee Calculation ³		 
<u></u>	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Т	otal Value	Type of	(A) Total Production	(B)	Licence Fee Payable
	(m ³ )	(\$)	(1000 m ³ )	(\$)	(m3)	Value (\$)	(m3)		\$	Production	oil or condensate (m ³ ) gas (1000 m ³ )	Licence Fee Rate	(A) x (B)
Used As Fuel			-							Oil	170.20	\$.50 per m ³	\$ 85.10
Sales	182.21	\$ 85,520.23	-	\$-		\$ -		\$	85,520.23	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							766.11			Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery		:								Total			\$ 85.1
Other (Explain)		\$-	-	\$	-								
Total	182.21	\$ 85,520.23	-	\$ -	-	\$ -	766.11	\$	85,520.23				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

art D Summ	nary of Commingled Wells			Page 2 o
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	· · · · · · · · · · · · · · · · · · ·			
	-			

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Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Jane Lowrie Company Lagasco inc Name (print) home 12/02/2020 President Signature: Title Date (dd/mm/yyyy)



#### Oil, Gas and Salt Resources Act

# Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry	с,			v.20	017-01-30
Operator	Lagasco Inc.	Well Name:	Ram BP Telesis #19(Deviated 1), Gosfield South 4 -	258 - STR	Licence No.	T007792	Field/Pool: Gosfield South 4-258-STR Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield South	Lot	258 Con	STR	Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

#### It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Produc	tion Volumes and Pressures		X	Single Well Report	Group/Commingl	ed Well Report		
[				T		PRESSURE DATA		TIME ON PRODUCTION
		ODUCTION VOLUMES 1			14/10/D ² (UD)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³ )	Gas (10 ³ m ³ )	Condensate (m ³ )	Water (m3)	WHSIP ² (kPag)		Dute Milen Perter	29.0
Jan	15.05	-		27.92				28.0
Feb	15.88	-		29.51				30.0
Mar	14.21	-		27.86				30.0
Apr	13.33	-		26.99				31.0
May	11.34			21.12				30.0
Jun	26.51	-	-	61.47				31.0
Jul	15.81			60.23				
Aug	12.51			27.76	······································			24.0
1)	13.52			28.78	and a second and a second and a second and a second a s			30.0
Sep	9.88			21.43				27.0
Oct				29.14				30.0
Nov	12.52	-						16.0
Dec	6.23	-		14.45				336.00
TOTALS	166.79	-	-	376.66				

art B: Type and D	)isposition of	Production							F	Part C: Annual Licence F	ee Calculation ³		1	
	Oil (m ³ )	Oil Value (\$)	Gas (1000 m ³ )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Va \$	lue	Type of Production	(A) Total Production oil or condensate (m ³ ) gas (1000 m ³ )	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Used As Fuel			-							Oil	166.79	\$.50 per m ³	\$	83.4
Sales	167.23	\$ 77,435.16	_	\$ -	-	\$ -		\$ 77,	435.16	Gas	-	\$.15 per 1000 m ³	\$	-
Disposal							376.66			Condensate	-	\$.50 per m ³	\$	-
Sec. Recovery										Total			\$	83.4
Other (Explain)		\$-		\$	-									
Total	167.23	\$ 77,435.16	-	\$-	-	\$ -	376.66	\$ 77,	435.16	5 <b>.</b>				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

о	Summary of Commingled Wells		T	Page
cence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T007699	Ram BP Telesis No. 19, Gosfield South 4 - 258 - STR	Gosfield South 4-258-STR		ABW of T007792
······				

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Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Jane Lowrie Company Lagasco Inc Name (print) Koure 12/02/2020 President Title Signature: Date (dd/mm/yyyy)



#### Oil, Gas and Salt Resources Act

# Annual Report of Monthly Oil and Gas Production

For the Year 2019

		To the Minister of Natural Resources and Forestry				1	v.2017-01-30
Lagasco Inc.	Well Name:	Ram 101, Enniskillen 1 - 15 - VI		Licence No.	T007673	Field/Pool: Corey East Pool	
Unit P. 1030 Adolaida St S. Landon, On NGE 1R6	Township	Foniskillen	Lot	15 Con VI		Well Status - Mode :	Active
	Lagasco Inc. Unit B, 1030 Adelaide St S, London, On N6E 1R6		Lagasco Inc. Well Name: Ram 101, Enniskillen 1 - 15 - VI	Lagasco Inc. Well Name: Ram 101, Enniskillen 1 - 15 - VI	Lagasco Inc. Well Name: Ram 101, Enniskillen 1 - 15 - VI Licence No.	Lagasco Inc. Well Name: Ram 101, Enniskillen 1 - 15 - VI Licence No. T007673	Lagasco Inc.       Well Name:       Ram 101, Enniskillen 1 - 15 - VI       Licence No.       T007673       Field/Pool:       Corey East Pool

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pr	oduction Volumes and Pressure	as	X	Single Well Report	Group/Comming	led Well Report		
			· · · · · · · · · · · · · · · · · · ·			PRESSURE DATA		TIME ON PRODUCTION
		PRODUCTION VOLUMES 1	0	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m ³ )	Gas (10 ³ m ³ )	Condensate (m ³ )	Water (115)				31.0
Jan	5.46	3.73		-				28.0
Feb	5.41	3.36		-				31.0
Mar	6.39	3.73		-				30.0
Apr	6.22	3.48		-				31.0
May	6.74	3.61		-				30.0
Jun	5.93	3.48		-				31.0
Jul	6.70	3.73		-				31.0
Aug	6.46	3.86		-				30.0
Sep	5.57	3.36		-				
Oct	5.38	3.86		-				31.0
Nov	5.04	3.61		-				30.0
Dec	5.09	3.73		-				31.0
TOTALS	70.39	43.54		-				365.00

art B: Type and I	Disposition of	Production							Р	art C: Annual Licence	Fee Calculation ³		
	Oil (m ³ )	Oil Value (\$)	Gas (1000 m ³ )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total	Value	Type of Production	(A) Total Production oil or condensate (m ³ ) gas (1000 m ³ )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			8.71							Oil	70.39	\$.50 per m ³	\$ 35.2
Sales	71.89	\$ 31,357.66		\$ -	-	\$ -		\$ 3	1,357.66	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							-			Condensate		\$.50 per m ³	\$ -
Sec. Recovery										Total			\$ 35.2
Other (Explain)		\$ -	34.83	Flared									
Total	71.89	\$ 31,357.66	43.54	\$-	-	\$ -	-		1,357.66				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

Part D Summ	ary of Commingled Wells			Page 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
				1

X Authorit	y: I hearby certify that the infor	mation provided herein is co	omplete and accurate and I have the author	rity to bind the operator.
		•		
lame (print)	Jane Lowrie	Company	/ A/ Lagasco Inc.	
itle	President	Signature:	hourie	12/02/2020
				Date (dd/mm/yyy



For the Year 2019

Form 8		To the Minister of Natural Resources and Forestry							
Operator	Lagasco Inc.	agasco Inc. Well Name: CanEnerco #2, Enniskillen 2 - 15			Licence No.	T008468	Field/Pool: Corey East Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	15 Con VI		Well Status - Mode : Acti	live	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pr	oduction Volumes and Pressure	es	X	X Single Well Report Group/Commingled Well Report						
[		PRODUCTION VOLUMES 1				PRESSURE DATA	TIME ON PRODUCTION			
Month		Gas (10 ³ m ³ )	Condonanto (m ³ )	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Month	Oil (m ³ )		Condensate (m ³ )					31.0		
Jan	30.89	6.53		11.57				28.0		
Feb	30.59	5,88		6.60				31.0		
Mar	36.15	6.53		12.97						
Apr	35.20	6.10		8.01				30.0		
May	38.15	6.32		12.07				31.0		
Jun	33.53	6.10		2.84				30.0		
	37.92	6.53		6.36				31.0		
Jul								31.0		
Aug	36.53	6.75		16.98				30.0		
Sep	31.49	5.88		10.47						
Oct	30.45	6.75		12.81				31.0		
Nov	28.53	6.32		11.96				30.0		
Dec	28.80	6.53		18.75				31.0		
TOTALS	398.23	76.22		131.39				365.00		

Part B: Type and I	Disposition of	Production								Part C: Annual Licence	Fee Calculation ³		
<u> </u>	Oil (m ³ )	Oil Value (\$)	Gas (1000 m ³ )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	T	otal Value \$	Type of Production	(A) Total Production oil or condensate (m ³ ) gas (1000 m ³ )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			15.24							Oil	398.23	\$.50 per m ³	\$ 199.12
Sales	406.68	\$ 177,400.81	-	\$-	-	\$ -		\$	177,400.81	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal	<u></u>		••••				131.39			Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery										Total			\$ 199.12
Other (Explain)		\$-	60.98	Flared									
Total	406.68	\$ 177,400.81	76.22	\$ -	-	\$-	131.39	\$	177,400.81				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

rt D Summ	nary of Commingled Wells			Page 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Jane Lowrie Company Lagasco nc Name (print) Mourie 12/02/2020 President Signature: Title Date (dd/mm/yyyy)



For the Year 2019

Form 8	To the Minister of Natural Resources and Forestry									
Operator	Lagasco Inc.	Inc. Well Name: RAM #61, Enniskillen 2 - 15 - VI				T004595	Field/Pool: Corey East Pool			
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	15 Con VI		Well Status - Mode :	Active		

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Produc	tion Volumes and Pressures		T X S	Single Well Report	TIME ON PRODUCTION					
[[						PRESSURE DATA				
		ODUCTION VOLUMES ¹ Gas (10 ³ m ³ )	Condensate (m ³ )	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Month	Oil (m ³ )			6.43	when (ki ug)			31.0		
Jan	32.76	6.54			······································			28.0		
Feb	32.45	5.88		3.66				31.0		
Mar	38.35	6.54		7.21						
Apr	37.34	6.10		4.45				30.0		
	40.47	6.31		6,70				31.0		
May		6.10		1.58				30.0		
Jun	35.57							31.0		
Jul	40.22	6.54		3.53				31.0		
Aug	38.74	6.75		9.44				30.0		
Sep	33.41	5.88		5.81						
Oct	32.31	6.75		7.12				31.0		
1	30.27	6.31		6.64				30.0		
Nov								31.0		
Dec	30.55	6.54		10.41				365.00		
TOTALS	422.44	76.24	-	72.98						

#### Part C: Annual Licence Fee Calculation ³ Part B: Type and Disposition of Production Licence Fee (A) Total Production (B) Type of Total Value Oil Value Gas Gas Value Condensate Condensate Water Oil Payable Licence Fee Rate oil or condensate (m³) \$ Production Value (\$) (m³) (\$) (1000 m³) (\$) (m3) (m3) (A) x (B) gas (1000 m³) 211.22 \$.50 per m³ 422.44 \$ Oil 15.25 Used As Fuel \$.15 per 1000 m³ \$ -Gas -\$ \$ 188,187.52 Sales 431.40 \$ 188,187.52 \$ ---\$.50 per m³ \$ -Condensate 72.98 . Disposal 211.22 \$ Total Sec. Recovery \$ 60.99 Flared Other (Explain) 76.24 \$ \$ 72.98 \$ 188,187.52 431.40 \$ 188,187.52 -Total -

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

art D Summa	ary of Commingled Wells		T	Page 2 d
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Lagasco Inc. Jane Lowrie Company Name (print) Rourie U 12/02/2020 President Signature: Title Date (dd/mm/yyyy)



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry				V.201			
Operator	Lagasco Inc.	Well Name:	Ram 100, Enniskillen 7 - 16 - VI		Licence No.	T007545	Field/Pool: Enniskillen 7-16-VI Pool			
Address	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	16 Con VI		Well Status - Mode :	Active		
Address:	Unit b, 1030 Adelaide St S, LUNDON, UNINCE TRO	Liownamp.	Ennormon							

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Product	tion Volumes and Pressures		XS	ingle Well Report				
F						TIME ON PRODUCTION		
		DUCTION VOLUMES		Water (m3)	PRESSURE DATA WHSIP ² (kPag) Shut-in Time (h		Date WHSIP Taken	DAYS
Month	Oil (m ³ )	Gas (10 ³ m ³ )	Condensate (m ³ )		VVHOIP (Kray)			31.0
Jan	2.68	-		7.84				28.0
Feb	2.65	-		7.77				31.0
Mar	2.12	-		6.15				30.0
Apr	1.49	-		4.43				31.0
May	2.19	-		6.53				30.0
Jun	2.69	-		8.08				30.0
Jul	2.72			8.14				31.0
Aug	2.09	-		6.24				31.0
Sep	1.10	-		3.30				30.0
Oct	3.44	-		10.31				31.0
Nov	2.47			7.37				
Dec	2.32	-		6.97				31.0
TOTALS	27.96	-	-	83.13				365.00

art B: Type and D	Disposition of	Production						1	Part C: Annual Licence	Fee Calculation ³		
ureb. Type and a	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	ence Fee
	(m ³ )	(\$)	(1000 m ³ )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m ³ ) gas (1000 m ³ )	Licence Fee Rate	ayable A) x (B)
Used As Fuel			_						Oil	27.96	\$.50 per m ³	\$ 13.9
Sales	32.57	\$ 13,273.31	-	\$-	-	\$ -		\$ 13,273.31	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							83.13		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 13.9
Other (Explain)		\$-	-	\$-								
Total	32.57	\$ 13,273.31	-	\$ -	-	\$-	83.13	\$ 13,273.31				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

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art D Summ	ary of Commingled Wells		Pag					
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks				
	1. 100 - Decementarian							
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Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Lagasco/Inc. Jane Lowrie Company Name (print) Lourie 12/02/2020 President Signature: Title Date (dd/mm/yyyy)



For the Year 2019

Form 8	To the Minister of Natural Resources and Forestry							
Operator	Lagasco Inc.	Well Name:	RAM NO.15, Enniskillen 1 - 17 - X		Licence No.	T003398	Field/Pool: Petrolia East Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	17 Con X		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures			X Single Well Report		Gro	up/Commingl	ed Well Report		
PRODUCTION VOLUMES ¹					PRESSURE DATA				TIME ON PRODUCTION
Month		Gas (10 ³ m ³ )	Condensate (m ³ )	Water (m3)	WHSIP ²	(kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
	Oil (m ³ )					(11 09)			31.0
Jan	22.28	3.30		-					28.0
Feb	21.94	2.97		-					31.0
Mar	24.72	3.30		-					
Apr	23.32	3.30		-					30.0
May	23.95	3.41		-					31.0
		3.30		-					30.0
Jun	24.19								31.0
Jul	21.98	3.41		-					31.0
Aug	23.20	3.41		-					30.0
Sep	20.64	3.08		-					
Oct	21.02	3.19		-					31.0
Nov	19.75	3.30		-					30.0
									31.0
Dec	21.46			-					365.00
TOTALS	268.45	39.05	-	-	1				

Part B: Type and	Disposition of	Production								Part C: Annual Licence	Fee Calculation ³		
	Oil (m ³ )	Oil Value (\$)	Gas (1000 m ³ )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Тс	otal Value \$	Type of Production	(A) Total Production oil or condensate (m ³ ) gas (1000 m ³ )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			7.81				1			Oil	268.45	\$.50 per m ³	\$ 134.23
Sales	268.37	\$ 120,586.02	-	\$-	-	\$ -		\$	120,586.02	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							-			Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery										Total			\$ 134.23
Other (Explain)		\$-	31.24	Flared									
Total	268.37	\$ 120,586.02	39.05	\$-	-	\$ -	-	\$	120,586.02				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

Summ ence No.	ary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
· ·				

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	y: Thearby certify that the mic	smation provided herein is comp	ete and accurate and thave the authority to bind the operator.	
Name (print)	Jane Lowrie	Company	Lagasco, inc.	
Title	President	Signature:	12/02/2020	
	residen	Ognitio,	Date (dd/mm/yyyy)	