



Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Oil and Gas Production**  
**For the Year 2019**

v.2017-01-30

Form 8

To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.	Well Name: Telesis et al 34614, Mersea 6 - 20 - XI	Licence No. T007798	Field/Pool: Mersea 6-20-XI Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 20 Con XI	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.  
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.03	-		0.66				6.0
Feb	8.88	-		0.99				5.0
Mar	7.78	-		1.37				4.0
Apr	11.40	-		2.01				7.0
May	7.44	-		1.31				4.0
Jun	8.35	-		1.47				8.0
Jul	8.35	-		1.48				5.0
Aug	7.84	-		1.39				7.0
Sep	6.84	-		1.44				6.0
Oct	7.61	-		1.91				5.0
Nov	7.71	-		1.93				6.0
Dec	8.93	-		2.24				7.0
TOTALS	97.16	-	-	18.20				70.00

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	109.39	\$ 51,447.14	-	\$ -	-	\$ -		\$ 51,447.14
Disposal							18.20	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	109.39	\$ 51,447.14	-	\$ -	-	\$ -	18.20	\$ 51,447.14

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	97.16	\$ .50 per m <sup>3</sup>	\$ 48.58
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 48.58

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



### Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title \_\_\_\_\_ President \_\_\_\_\_

Signature: L. Rouse 12/02/2020

12/02/2020

Date (dd/mm/yyyy)





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To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.	Well Name: Pembina et al (Horiz. #1), Romney 1 - 8 - I	Licence No. T008419	Field/Pool: Romney 3-8-II Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 8	Con I
Well Status - Mode :			Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	15.07	3.31		18.52				31.0
Feb	13.48	3.06		16.19				28.0
Mar	14.09	3.35		18.15				31.0
Apr	13.44	1.44		16.67				30.0
May	13.66	-		17.05				30.8
Jun	12.95	2.86		18.72				29.3
Jul	13.44	3.32		17.22				30.5
Aug	14.37	3.26		17.42				31.0
Sep	13.85	3.27		17.27				30.0
Oct	14.72	3.38		17.67				31.0
Nov	15.66	3.31		20.68				30.0
Dec	16.70	3.30		20.61				31.0
TOTALS	171.43	33.86	-	216.17				363.67

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			15.75					
Sales	168.83	\$ 79,251.35	18.11	\$ 2,157.64	-	\$ -		\$ 81,408.99
Disposal							216.17	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	168.83	\$ 79,251.35	33.86	\$ 2,157.64	-	\$ -	216.17	\$ 81,408.99

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	171.43	\$ .50 per m <sup>3</sup>	\$ 85.72
Gas	18.11	\$ .15 per 1000 m <sup>3</sup>	\$ 2.72
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 88.43

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°









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Form 8

To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.	Well Name: Talisman (Horiz.#1), Romney 5 - 8 - I	Licence No. T008670	Field/Pool: Romney 3-8-II Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 8 Con I	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.  
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report      ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	32.07	4.97		26.74				30.0
Feb	30.62	4.73		25.13				28.0
Mar	34.46	5.18		30.09				31.0
Apr	35.23	5.15		28.87				30.0
May	35.80	5.08		29.53				30.8
Jun	25.67	6.56		26.55				29.3
Jul	24.64	6.44		20.57				31.0
Aug	24.92	4.96		19.95				30.5
Sep	25.34	5.05		21.00				30.0
Oct	26.89	5.19		22.60				29.8
Nov	30.66	5.12		24.56				30.0
Dec	26.95	4.87		21.90				29.6
TOTALS	353.25	63.30	-	297.49				360.00

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			31.18					
Sales	347.37	\$ 163,831.94	32.12	\$ 3,796.02	-	\$ -		\$ 167,627.96
Disposal							297.49	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	347.37	\$ 163,831.94	63.30	\$ 3,796.02	-	\$ -	297.49	\$ 167,627.96

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	353.25	\$ .50 per m <sup>3</sup>	\$ 176.63
Gas	32.12	\$ .15 per 1000 m <sup>3</sup>	\$ 4.82
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 181.44

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
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To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.	Well Name: Talisman #2 (Horiz.#1), Romney 5 - 8 - I	Licence No. T008889	Field/Pool: Romney 3-8-II Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 8 Con I	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.  
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**Part A: Production Volumes and Pressures**

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	18.55	12.45		44.10				30.5
Feb	17.42	11.69		40.76				28.0
Mar	24.30	11.58		60.46				31.0
Apr	26.65	5.11		61.99				29.8
May	27.31	5.08		63.93				30.8
Jun	28.07	9.50		75.18				29.3
Jul	31.17	9.00		74.94				30.5
Aug	27.76	6.88		64.36				30.0
Sep	27.68	7.13		65.82				30.0
Oct	28.46	8.43		67.32				29.8
Nov	35.49	10.23		81.52				30.0
Dec	32.04	9.74		74.35				29.6
TOTALS	324.90	106.82	-	774.73				359.25

**Part B: Type and Disposition of Production**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			52.23					
Sales	320.97	\$ 151,257.40	54.59	\$ 6,685.02	-	\$ -		\$ 157,942.42
Disposal							774.73	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	320.97	\$ 151,257.40	106.82	\$ 6,685.02	-	\$ -	774.73	\$ 157,942.42

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	324.90	\$ .50 per m <sup>3</sup>	\$ 162.45
Gas	54.59	\$ .15 per 1000 m <sup>3</sup>	\$ 8.19
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 170.64

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
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To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.	Well Name: Talisman (Horiz.#1), Romney 6 - 11 - I	Licence No. T009247	Field/Pool: Romney 3-8-II Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 11 Con i	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.  
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Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	21.74	-		40.52				28.0
Feb	20.47	-		38.18				28.0
Mar	20.08	-		44.43				31.0
Apr	19.81	0.62		40.86				30.0
May	19.99	0.96		41.93				30.8
Jun	18.39	0.95		44.29				30.0
Jul	18.43	0.89		39.50				29.0
Aug	10.94	0.69		23.47				23.0
Sep	13.57	0.44		28.57				27.5
Oct	14.08	-		30.19				28.0
Nov	12.60	-		26.98				25.0
Dec	3.50	-		7.60				7.0
TOTALS	193.60	4.55	-	406.52				317.33

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			2.15					
Sales	192.13	\$ 90,130.75	2.40	\$ 259.87	-	\$ -		\$ 90,390.62
Disposal							406.52	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	192.13	\$ 90,130.75	4.55	\$ 259.87	-	\$ -	406.52	\$ 90,390.62

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	193.60	\$ .50 per m <sup>3</sup>	\$ 96.80
Gas	2.40	\$ .15 per 1000 m <sup>3</sup>	\$ 0.36
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 97.16

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells.  
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For the Year 2019

v.2017-01-30

Form 8

To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.	Well Name: Talisman (Horiz. #1-Lateral #1), Romney 6 - 14 - I	Licence No. T009784	Field/Pool: Romney 3-8-II Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 14 Con I	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.  
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Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	23.76	2.10		134.04				30.8
Feb	21.66	1.94		122.31				28.0
Mar	23.66	2.21		133.20				31.0
Apr	19.50	2.07		108.36				30.0
May	19.81	2.23		112.67				31.0
Jun	17.04	2.89		98.07				30.0
Jul	18.47	3.17		105.42				31.0
Aug	18.97	3.11		108.75				31.0
Sep	17.98	3.02		100.63				30.0
Oct	17.14	3.03		97.45				30.5
Nov	16.88	2.93		95.97				30.0
Dec	18.48	2.40		109.22				30.0
TOTALS	233.35	31.10	-	1,326.09				363.25

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			14.79					
Sales	231.50	\$ 108,589.72	16.31	\$ 1,897.30	-	\$ -		\$ 110,487.02
Disposal							1,326.09	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	231.50	\$ 108,589.72	31.10	\$ 1,897.30	-	\$ -	1,326.09	\$ 110,487.02

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	233.35	\$ .50 per m <sup>3</sup>	\$ 116.68
Gas	16.31	\$ .15 per 1000 m <sup>3</sup>	\$ 2.45
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 119.12

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells.  
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To the Minister of Natural Resources and Forestry

Operator	Lagasco Inc.	Well Name:	TLM No. 3 (Horiz.#1), Romney 6 - 14 - I	Licence No.	T010618	Field/Pool:	Romney 5-15-I Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	14	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

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Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	4.90	-		2.64				4.0
Feb	1.40	-		0.74				3.0
Mar	3.69	-		2.00				4.0
Apr	2.37	-		1.27				4.0
May	-	-		-				-
Jun	6.20	-		3.34				2.0
Jul	3.01	-		1.61				12.0
Aug	0.21	-		0.12				2.0
Sep	1.30	-		0.69				3.0
Oct	0.22	-		0.12				4.0
Nov	0.43	-		0.24				14.0
Dec	-	-		-				-
TOTALS	23.73	-	-	12.77				52.00

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	23.00	\$ 11,040.26	-	\$ -	-	\$ -		\$ 11,040.26
Disposal							12.77	
Sec. Recovery								
Other (Explain)		\$ -	-	Building casing gas till May				
Total	23.00	\$ 11,040.26	-	\$ -	-	\$ -	12.77	\$ 11,040.26

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	23.73	\$.50 per m <sup>3</sup>	\$ 11.87
Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Total			\$ 11.87

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
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To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.	Well Name: Cons et al 34161, Romney 1 - 7 - II	Licence No. T007272	Field/Pool: Romney 3-8-II Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 7 Con II	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.  
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Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	4.47	-		2.39				5.0
Feb	7.65	-		4.12				14.0
Mar	5.25	-		2.99				8.0
Apr	3.74	0.50		3.07				7.0
May	5.15	-		2.78				9.0
Jun	5.23	-		2.96				12.0
Jul	5.60	-		3.13				10.0
Aug	3.55	-		1.89				6.0
Sep	4.30	-		2.28				15.0
Oct	6.89	-		2.24				10.0
Nov	4.23	-		3.61				7.0
Dec	3.65	-		2.89				8.0
TOTALS	59.71	0.50	-	34.35				111.00

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			0.50					
Sales	64.34	\$ 30,007.53	-	\$ -	-	\$ -		\$ 30,007.53
Disposal							34.35	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	64.34	\$ 30,007.53	0.50	\$ -	-	\$ -	34.35	\$ 30,007.53

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	59.71	\$ .50 per m <sup>3</sup>	\$ 29.86
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 29.86

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°









Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Oil and Gas Production**  
**For the Year 2019**

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Cons et al 34011, Romney 3 - 8 - II	Licence No. T006944	Field/Pool: Romney 3-8-II Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 8 Con II	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

**Part A: Production Volumes and Pressures**

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	22.68	13.57		741.25				31.0
Feb	22.29	13.04		715.21				28.0
Mar	24.63	12.30		845.80				31.0
Apr	11.85	7.95		390.06				15.2
May	27.97	19.64		907.00				30.8
Jun	25.88	12.79		871.41				29.5
Jul	26.87	13.23		903.07				31.0
Aug	27.02	13.66		866.34				31.0
Sep	21.50	12.62		832.11				28.3
Oct	25.99	12.13		865.04				31.0
Nov	22.69	10.77		756.90				26.5
Dec	25.15	12.00		805.25				31.0
TOTALS	284.52	153.70	-	9,499.44				344.29

**Part B: Type and Disposition of Production**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			75.84					
Sales	280.11	\$ 130,961.89	77.86	\$ 9,274.75	-	\$ -		\$ 140,236.65
Disposal							9,499.44	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
<b>Total</b>	280.11	\$ 130,961.89	153.70	\$ 9,274.75	-	\$ -	9,499.44	\$ 140,236.65

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	284.52	\$.50 per m <sup>3</sup>	\$ 142.26
Gas	77.86	\$.15 per 1000 m <sup>3</sup>	\$ 11.68
Condensate	-	\$.50 per m <sup>3</sup>	\$ -
<b>Total</b>			\$ 153.94

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

12/02/2020

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

v.2017-01-30

Form 8

To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.	Well Name: Telesis et al 34164, Romney 6 - 8 - II	Licence No. T008022	Field/Pool: Romney 3-8-II Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 8 Con II	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.  
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report      ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	4.76	-		4.73				5.0
Feb	4.02	-		4.01				5.0
Mar	4.17	-		4.17				3.0
Apr	3.33	-		3.31				5.0
May	2.50	-		2.49				4.0
Jun	2.26	-		2.26				4.0
Jul	2.22	-		2.20				5.0
Aug	1.35	-		1.33				4.0
Sep	0.55	-		0.54				1.0
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	25.16	-	-	25.04				36.00

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	25.40	\$ 12,043.44	-	\$ -	-	\$ -		\$ 12,043.44
Disposal							25.04	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	25.40	\$ 12,043.44	-	\$ -	-	\$ -	25.04	\$ 12,043.44

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	25.16	\$ .50 per m <sup>3</sup>	\$ 12.58
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 12.58

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°









Oil, Gas and Salt Resources Act  
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For the Year 2019

v.2017-01-30

Form 8

To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.	Well Name: Telesis et al 34162 (Horiz.#1), Romney 8 - 8 - II	Licence No. T011443	Field/Pool: Goldsmith-Lakeshore Field
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 8 Con II	Well Status - Mode : Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	DAYS
Jan	-	-	-	-			-
Feb	-	-	-	-			-
Mar	-	-	-	-			-
Apr	-	-	-	-			-
May	-	-	-	-			-
Jun	-	-	-	-			-
Jul	-	-	-	-			-
Aug	-	-	-	-			-
Sep	-	-	-	-			-
Oct	-	-	-	-			-
Nov	-	-	-	-			-
Dec	-	-	-	-			-
TOTALS	-	-	-	-			-

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -
Disposal							-	
Sec. Recovery								
Other (Explain)			-					
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -

Part C: Annual Licence Fee Calculation<sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	-	\$ .50 per m <sup>3</sup>	\$ -
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ -

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



### Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc

Title	President
-------	-----------

Signature:

12/02/2020

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Oil and Gas Production**  
**For the Year 2019**

v.2017-01-30

Form 8

To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.	Well Name: Cons et al 34340, Romney 7 - 10 - II	Licence No. T007203	Field/Pool: Romney 3-8-II Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 10 Con II	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

**Part A: Production Volumes and Pressures**

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	21.94	5.02		533.11				21.5
Feb	-	0.58		51.85				1.0
Mar	10.51	7.27		1,289.25				30.7
Apr	10.15	10.20		1,001.05				30.0
May	9.98	9.56		990.65				29.8
Jun	15.41	7.86		966.97				29.3
Jul	26.70	8.26		911.72				31.0
Aug	27.09	7.76		869.97				31.0
Sep	25.28	6.53		826.83				30.0
Oct	26.94	6.76		842.15				31.0
Nov	26.09	6.62		825.33				30.0
Dec	12.86	4.40		792.99				25.0
TOTALS	212.95	80.82	-	9,901.87				320.33

**Part B: Type and Disposition of Production**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			41.32					
Sales	208.39	\$ 96,663.60	39.50	\$ 4,569.17	-	\$ -		\$ 101,232.77
Disposal							9,901.87	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	208.39	\$ 96,663.60	80.82	\$ 4,569.17	-	\$ -	9,901.87	\$ 101,232.77

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	212.95	\$ .50 per m <sup>3</sup>	\$ 106.48
Gas	39.50	\$ .15 per 1000 m <sup>3</sup>	\$ 5.93
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 112.40

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°









Oil, Gas and Salt Resources Act

# Annual Report of Monthly Oil and Gas Production

## For the Year 2019

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Form 8

To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.	Well Name: Talisman (Horiz.#1), Romney 2 - 13 - II	Licence No. T009464	Field/Pool: Romney 6-13-III Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 13 Con II	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

### Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	31.62	0.91		153.82				31.0
Feb	28.60	0.83		139.47				28.0
Mar	32.03	0.95		155.75				31.0
Apr	31.53	0.89		150.33				30.0
May	31.71	0.96		154.28				30.8
Jun	30.41	0.95		149.82				30.0
Jul	31.71	0.95		154.73				31.0
Aug	33.55	0.93		172.38				30.0
Sep	31.31	0.90		150.94				31.0
Oct	31.79	0.92		155.77				29.0
Nov	29.48	0.85		150.76				31.0
Dec	33.47	0.94		166.04				31.0
TOTALS	377.21	10.98	-	1,854.09				363.83

### Part B: Type and Disposition of Production

### Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			5.50						Oil	377.21	\$.50 per m <sup>3</sup>	\$ 188.61
Sales	375.05	\$ 176,169.29	5.48	\$ 651.33	-	\$ -		\$ 176,820.62	Gas	5.48	\$.15 per 1000 m <sup>3</sup>	\$ 0.82
Disposal							1,854.09		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 189.43
Other (Explain)		\$ -	-	\$ -								
<b>Total</b>	375.05	\$ 176,169.29	10.98	\$ 651.33	-	\$ -	1,854.09	\$ 176,820.62				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°









Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
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Form 8

To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.	Well Name: TLM No.1(Horiz.#1), Romney 1 - 14 - II	Licence No. T010491	Field/Pool: Romney 5-15-I Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 14 Con II	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	16.66	-		149.35				21.0
Feb	18.05	-		161.37				26.0
Mar	21.07	-		187.81				30.0
Apr	21.07	-		184.19				29.5
May	17.17	-		153.12				24.7
Jun	14.30	-		138.67				24.0
Jul	19.34	-		173.64				29.5
Aug	14.57	-		131.80				25.0
Sep	9.74	-		86.50				15.2
Oct	5.04	-		47.78				7.0
Nov	4.20	-		48.43				5.0
Dec	15.28	-		177.99				21.0
TOTALS	176.49	-	-	1,640.65				257.83

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	177.24	\$ 83,916.54	-	\$ -	-	\$ -		\$ 83,916.54
Disposal							1,640.65	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	177.24	\$ 83,916.54	-	\$ -	-	\$ -	1,640.65	\$ 83,916.54

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	176.49	\$ .50 per m <sup>3</sup>	\$ 88.25
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 88.25

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



## Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: [Signature] 12/02/2020

12/02/2020

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Oil and Gas Production**  
**For the Year 2019**

v.2017-01-30

Form 8

To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.	Well Name: Cons et al 34344, Romney 3 - 14 - II	Licence No. T007261	Field/Pool: Romney 6-13-III Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 14 Con II	Well Status - Mode : Abandoned

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	DAYS
Jan	-	-	-	-			-
Feb	-	-	-	-			-
Mar	-	-	-	-			-
Apr	-	-	-	-			-
May	-	-	-	-			-
Jun	-	-	-	-			-
Jul	-	-	-	-			-
Aug	-	-	-	-			-
Sep	-	-	-	-			-
Oct	-	-	-	-			-
Nov	-	-	-	-			-
Dec	-	-	-	-			-
TOTALS	-	-	-	-			-

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -
Disposal							-	
Sec. Recovery								
Other (Explain)			-					
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	-	\$ .50 per m <sup>3</sup>	\$ -
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ -

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°









Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Oil and Gas Production**  
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v.2017-01-30

Form 8

To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.	Well Name: Talisman (Horiz.#1), Romney 6 - 15 - II	Licence No. T009407	Field/Pool: Romney 5-15-I Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 15 Con II	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.46	-		66.30				30.0
Feb	0.25	-		2.20				1.0
Mar	6.75	-		60.36				19.0
Apr	9.55	-		83.75				26.0
May	11.06	-		99.03				31.0
Jun	8.86	-		80.34				30.0
Jul	8.31	-		74.28				31.0
Aug	8.47	-		76.71				31.0
Sep	8.39	-		73.84				30.0
Oct	8.56	-		75.74				31.0
Nov	8.29	-		73.39				30.0
Dec	8.52	-		76.23				31.0
TOTALS	94.47	-	-	842.17				321.00

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	93.48	\$ 44,263.06	-	\$ -	-	\$ -		\$ 44,263.06
Disposal							842.17	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	93.48	\$ 44,263.06	-	\$ -	-	\$ -	842.17	\$ 44,263.06

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	94.47	\$ .50 per m <sup>3</sup>	\$ 47.24
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 47.24

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°









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To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.	Well Name: Talisman No. 1 (Horiz.#1), Romney 7 - 16 - II	Licence No. T010033	Field/Pool: Romney 5-15-I Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 16 Con II	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.  
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report      ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	13.64	4.41		426.83				30.0
Feb	11.61	3.87		373.89				26.0
Mar	14.00	4.74		449.63				31.0
Apr	13.78	2.99		433.98				30.0
May	13.71	2.51		440.50				30.5
Jun	9.08	1.72		294.71				20.5
Jul	13.64	2.49		438.22				30.5
Aug	13.83	2.43		447.24				30.3
Sep	13.63	2.41		431.96				30.0
Oct	13.45	2.46		434.19				31.0
Nov	12.12	2.18		391.51				27.9
Dec	13.24	2.49		432.32				30.7
TOTALS	155.73	34.70	-	4,994.98				348.33

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			18.51					
Sales	154.90	\$ 72,854.23	16.19	\$ 2,022.90	-	\$ -		\$ 74,877.14
Disposal							4,994.98	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	154.90	\$ 72,854.23	34.70	\$ 2,022.90	-	\$ -	4,994.98	\$ 74,877.14

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	155.73	\$ .50 per m <sup>3</sup>	\$ 77.87
Gas	16.19	\$ .15 per 1000 m <sup>3</sup>	\$ 2.43
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 80.29

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells.  
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To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.	Well Name: TLM No. 2 (Horiz.#1), Romney 7 - 16 - II	Licence No. T010526	Field/Pool: Romney 5-15-I Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 16 Con II	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	15.31	6.26		22.73				30.5
Feb	14.59	4.64		21.60				28.0
Mar	16.42	4.11		24.29				31.0
Apr	15.06	3.22		21.92				30.0
May	14.92	3.18		22.24				31.0
Jun	15.06	3.15		22.68				30.0
Jul	15.70	3.17		23.43				31.0
Aug	16.20	3.05		24.80				30.4
Sep	16.03	3.02		23.68				30.0
Oct	16.81	3.08		25.45				31.0
Nov	16.29	2.93		24.66				30.0
Dec	16.74	3.15		25.62				31.0
TOTALS	189.13	42.96	-	283.10				363.92

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			22.13					
Sales	187.57	\$ 88,030.09	20.83	\$ 2,576.29	-	\$ -		\$ 90,606.37
Disposal							283.10	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	187.57	\$ 88,030.09	42.96	\$ 2,576.29	-	\$ -	283.10	\$ 90,606.37

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	189.13	\$ .50 per m <sup>3</sup>	\$ 94.57
Gas	20.83	\$ .15 per 1000 m <sup>3</sup>	\$ 3.12
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 97.69

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
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Signature: L. H. Hume 12/02/2020

12/02/2020  
Date (dd/mm/yyyy)







Oil, Gas and Salt Resources Act  
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Form 8

To the Minister of Natural Resources and Forestry

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Operator	Lagasco Inc.	Well Name:	Pembina et al (Deviated #1), Romney 7 - 7 - III	Licence No.	T008551	Field/Pool:	Romney 3-8-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	7	Con	III	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	23.91	5.42		3.00				31.0
Feb	22.23	5.01		2.35				28.0
Mar	22.85	5.49		2.64				31.0
Apr	12.48	3.17		1.38				17.4
May	12.82	4.90		1.55				28.0
Jun	19.39	4.72		2.07				30.0
Jul	22.12	4.82		2.41				30.5
Aug	21.81	4.59		2.34				30.0
Sep	21.30	4.75		2.38				30.0
Oct	22.87	4.92		2.44				31.0
Nov	22.15	4.81		2.39				30.0
Dec	23.00	4.65		2.48				30.0
TOTALS	246.93	57.25	-	27.43				346.92

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			28.19					
Sales	242.60	\$ 112,959.51	29.06	\$ 3,487.14	-	\$ -		\$ 116,446.65
Disposal							27.43	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	242.60	\$ 112,959.51	57.25	\$ 3,487.14	-	\$ -	27.43	\$ 116,446.65

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	246.93	\$.50 per m <sup>3</sup>	\$ 123.47
Gas	29.06	\$.15 per 1000 m <sup>3</sup>	\$ 4.36
Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Total			\$ 127.82

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells.  
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To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.	Well Name: Cons et al 34345, Romney 8 - 13 - III	Licence No. T007274	Field/Pool: Romney 6-13-III Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 13 Con III	Well Status - Mode : Abandoned

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

**Part A: Production Volumes and Pressures**      ☒ **Single Well Report**      ☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-
Mar	-	-	-	-	-	-	-	-
Apr	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-
Jun	-	-	-	-	-	-	-	-
Jul	-	-	-	-	-	-	-	-
Aug	-	-	-	-	-	-	-	-
Sep	-	-	-	-	-	-	-	-
Oct	-	-	-	-	-	-	-	-
Nov	-	-	-	-	-	-	-	-
Dec	-	-	-	-	-	-	-	-
TOTALS	-	-	-	-	-	-	-	-

**Part B: Type and Disposition of Production**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -
Disposal							-	
Sec. Recovery								
Other (Explain)			-					
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	-	\$.50 per m <sup>3</sup>	\$ -
Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Total			\$ -

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°









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Form 8

To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.	Well Name: Talisman (Horiz.#1), Romney 8 - 16 - III	Licence No. T008663	Field/Pool: Romney 6-13-IV Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 16 Con III	Well Status - Mode : Abandoned

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	-	-	-	-				-
May	-	-	-	-				-
Jun	-	-	-	-				-
Jul	-	-	-	-				-
Aug	-	-	-	-				-
Sep	-	-	-	-				-
Oct	-	-	-	-				-
Nov	-	-	-	-				-
Dec	-	-	-	-				-
TOTALS	-	-	-	-				-

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -
Disposal							-	
Sec. Recovery								
Other (Explain)			-					
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	-	\$.50 per m <sup>3</sup>	\$ -
Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Total			\$ -

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°









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To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.	Well Name: Pembina et al (Horiz.#1), Romney 3 - 11 - IV	Licence No. T008224	Field/Pool: Romney 6-13-III Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 11 Con IV	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

**Part A: Production Volumes and Pressures**

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	12.11	2.12		28.35				31.0
Feb	10.83	1.94		25.46				28.0
Mar	10.53	1.85		24.20				26.0
Apr	12.55	2.07		28.04				30.0
May	12.57	2.23		28.72				31.0
Jun	10.33	2.21		24.77				30.0
Jul	10.78	2.22		25.58				31.0
Aug	11.65	2.18		27.54				30.0
Sep	11.53	2.11		26.49				31.0
Oct	11.31	2.15		26.37				30.0
Nov	10.96	2.05		25.55				21.0
Dec	7.63	1.49		17.98				350.00
TOTALS	132.78	24.62	-	309.05				

**Part B: Type and Disposition of Production**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			12.27					
Sales	132.16	\$ 62,081.51	12.35	\$ 1,461.29	-	\$ -		\$ 63,542.80
Disposal							309.05	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
<b>Total</b>	132.16	\$ 62,081.51	24.62	\$ 1,461.29	-	\$ -	309.05	\$ 63,542.80

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	132.78	\$ .50 per m <sup>3</sup>	\$ 66.39
Gas	12.35	\$ .15 per 1000 m <sup>3</sup>	\$ 1.85
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
<b>Total</b>			\$ 68.24

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°









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To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.	Well Name: Telesis et al 34353, Romney 5 - 12 - IV	Licence No. T007453	Field/Pool: Romney 6-13-IV Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 12 Con IV	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	DAYS
Jan	28.96	6.97		928.56			31.0
Feb	24.22	6.09		780.11			26.7
Mar	27.99	7.26		899.26			31.0
Apr	26.69	6.80		841.00			30.0
May	25.61	7.24		823.99			30.7
Jun	27.04	7.13		886.68			29.5
Jul	27.79	7.07		902.43			30.1
Aug	27.51	7.16		898.74			31.0
Sep	12.79	4.58		610.40			19.8
Oct	13.62	6.22		1,019.59			30.6
Nov	26.66	2.64		869.08			30.0
Dec	27.39	2.83		902.75			31.0
TOTALS	296.27	71.99	-	10,362.59			351.46

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			36.70					
Sales	292.22	\$ 137,497.96	35.29	\$ 4,197.68	-	\$ -		\$ 141,695.63
Disposal							10,362.59	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	292.22	\$ 137,497.96	71.99	\$ 4,197.68	-	\$ -	10,362.59	\$ 141,695.63

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	296.27	\$ .50 per m <sup>3</sup>	\$ 148.14
Gas	35.29	\$ .15 per 1000 m <sup>3</sup>	\$ 5.29
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 153.43

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Part D Summary of Commingled Wells Page 2 of 2

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
Chairman	John F. Kennedy
Vice Chairman	Lyndon B. Johnson
Member	J. Edgar Hoover
Member	Walter J. Reuther
Member	Hubert H. Humphrey
Member	Franklin D. Roosevelt
Member	Dwight D. Eisenhower
Member	Nelson A. Rockefeller
Member	William F. Buckley Jr.
Member	Baruch
Member	Goldwater
Member	Ford
Member	Carter
Member	Bush
Member	Hughes
Member	Clinton
Member	Talbot
Member	Belmont
Member	Mohr
Member	DeLoach
Member	Casper
Member	Sullivan
Member	Ponder
Member	Callahan
Member	Conrad
Member	Wick
Member	Malone
Member	Rosen
Member	Winterrowd
Member	Tele. Room
Member	Holmes
Member	Gandy

Signature:

12/02/2020

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

v.2017-01-30

Form 8

To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.	Well Name: Paragon et al 14, Rochester 4 - 8 - IEBR	Licence No. T008204	Field/Pool: Rochester 4-8-I EBR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Rochester	Lot 8 Con IEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	10.87	1.57		50.05				31.0
Feb	10.14	1.37		45.10				28.0
Mar	10.97	1.55		50.05				31.0
Apr	10.64	2.62		48.62				30.0
May	11.27	2.80		50.13				31.0
Jun	10.80	2.66		48.29				30.0
Jul	11.06	2.74		50.35				31.0
Aug	10.84	2.74		48.11				30.0
Sep	9.62	2.66		43.74				29.0
Oct	9.42	2.58		42.46				30.0
Nov	9.47	2.72		44.03				31.0
Dec	9.93	2.82		45.47				31.0
TOTALS	125.03	28.83	-	566.40				363.00

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			1.27					
Sales	129.16	\$ 60,513.57	-	\$ -	-	\$ -		\$ 60,513.57
Disposal							566.40	
Sec. Recovery								
Other (Explain)		\$ 0.72	27.56	Re-injected				
Total	129.16	\$ 60,514.29	28.83	\$ -	-	\$ -	566.40	\$ 60,513.57

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	125.03	\$ .50 per m <sup>3</sup>	\$ 62.52
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 62.52

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: \_\_\_\_\_ 12/02/2020

12/02/2020

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.		Well Name: PPC Rochester # 8, Rochester 1 - 12 - IE BR		Licence No. T007958		Field/Pool: Rochester 1-17-II EBR Pool	
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6		Township: Rochester		Lot 12 Con IE BR		Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.  
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	10.96	-		44.92				28.9
Feb	10.60	-		41.89				27.0
Mar	11.89	-		48.22				31.0
Apr	11.52	-		46.84				30.0
May	12.02	-		47.52				30.5
Jun	11.34	-		45.10				29.1
Jul	8.67	-		35.08				22.4
Aug	11.13	-		43.41				29.0
Sep	10.82	-		42.55				30.0
Oct	11.32	-		44.16				31.0
Nov	10.12	-		40.69				28.5
Dec	10.81	-		42.81				30.0
TOTALS	131.20	-	-	523.19				347.38

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	135.48	\$ 63,510.99	-	\$ -	-	\$ -		\$ 63,510.99
Disposal							523.19	
Sec. Recovery								
Other (Explain)		\$ 0.72	-	Re-injected				
Total	135.48	\$ 63,511.72	-	\$ -	-	\$ -	523.19	\$ 63,510.99

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	131.20	\$ .50 per m <sup>3</sup>	\$ 65.60
Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Total			\$ 65.60

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°









Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Paragon et al # 6H (Horiz. No.1), Rochester 2 - 12 - IE BR	Licence No. T008235	Field/Pool: Rochester 1-17-II EBR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Rochester	Lot 12 Con IE BR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	64.51	2.92		14.07				30.6
Feb	61.99	1.88		10.23				28.0
Mar	30.15	1.27		24.77				31.0
Apr	11.67	1.52		34.87				30.0
May	13.54	1.53		39.41				30.5
Jun	10.75	1.48		27.88				30.0
Jul	10.14	1.52		29.78				31.0
Aug	10.43	1.52		29.67				30.0
Sep	9.92	1.48		28.67				31.0
Oct	10.38	1.53		29.75				30.0
Nov	9.76	1.51		28.85				31.0
Dec	10.24	1.57		29.80				31.0
TOTALS	253.48	19.73	-	327.75				364.08

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			1.95					
Sales	268.22	\$ 122,476.87	-	\$ -	-	\$ -		\$ 122,476.87
Disposal							327.75	
Sec. Recovery								
Other (Explain)		\$ 0.72	17.78	Re-injected				
Total	268.22	\$ 122,477.59	19.73	\$ -	-	\$ -	327.75	\$ 122,476.87

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	253.48	\$ 50 per m <sup>3</sup>	\$ 126.74
Gas	-	\$.15 per 1000 m <sup>3</sup>	-
Condensate	-	\$.50 per m <sup>3</sup>	-
Total			\$ 126.74

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: [Signature] 12/02/2020

12/02/2020

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: TLM No.1 (Horiz.#1), Rochester 4 - 12 - IEBR	Licence No. T010442	Field/Pool: Rochester 1-17-II EBR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Rochester	Lot 12 Con IEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	1.13	1.17		6.00				29.0
Feb	0.32	0.31		1.65				8.0
Mar	-	-		-				-
Apr	0.08	0.08		0.42				2.0
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				10.0
Aug	0.41	0.39		2.07				23.0
Sep	1.34	1.32		129.50				31.0
Oct	1.89	1.84		191.35				30.0
Nov	1.77	1.81		185.62				31.0
Dec	1.86	1.88		191.71				164.00
TOTALS	8.80	8.80	-	708.32				

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			0.51					
Sales	9.24	\$ 4,254.90	-	\$ -	-	\$ -		\$ 4,254.90
Disposal							708.32	
Sec. Recovery								
Other (Explain)		\$ 0.72	8.29	Re-injected				
Total	9.24	\$ 4,255.62	8.80	\$ -	-	\$ -	708.32	\$ 4,254.90

Part C: Annual Licence Fee Calculation<sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	8.80	\$.50 per m <sup>3</sup>	\$ 4.40
Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Total			\$ 4.40

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Company Lagasco Inc.

Signature: [Signature] 12/02/2020

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Paragon et al No. 16H (Horiz. No.1), Rochester 8 - 14 - IIEBR	Licence No.	T008222	Field/Pool:	Rochester 7-17-IV EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	14	Con	IIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	10.52	0.91		12.99				30.0
Feb	10.14	0.82		12.10				28.0
Mar	12.22	0.93		14.74				31.0
Apr	12.84	0.91		15.57				30.0
May	11.27	0.93		13.45				31.0
Jun	10.80	0.89		12.96				30.0
Jul	10.71	0.88		13.07				30.0
Aug	11.01	0.65		12.93				22.0
Sep	16.65	0.89		19.98				30.0
Oct	16.99	0.92		20.24				31.0
Nov	15.97	0.91		19.63				30.0
Dec	16.75	0.94		20.28				31.0
TOTALS	155.87	10.58	-	187.94				354.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			0.75						Oil	155.87	\$.50 per m <sup>3</sup>	\$ 77.94
Sales	161.42	\$ 75,727.79	-	\$ -	-	\$ -		\$ 75,727.79	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							187.94		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 77.94
Other (Explain)		\$ 0.72	9.83	Re-injected								
Total	161.42	\$ 75,728.51	10.58	\$ -	-	\$ -	187.94	\$ 75,727.79				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



### Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: [Signature] 12/02/2020

12/02/2020  
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Paragon et al No. 21, Rochester 2 - 15 - IIEBR	Licence No. T008232	Field/Pool: Rochester 7-17-IV EBR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Rochester	Lot 15 Con IIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	8.15	0.94		46.69				31.0
Feb	7.61	0.82		42.07				28.0
Mar	8.35	0.93		47.75				31.0
Apr	8.27	0.91		48.03				30.0
May	8.77	0.93		49.52				31.0
Jun	11.20	0.89		61.44				30.0
Jul	11.68	0.91		65.09				31.0
Aug	10.42	0.91		56.12				31.0
Sep	7.81	0.89		42.55				30.0
Oct	8.18	0.92		44.16				31.0
Nov	7.69	0.91		42.84				30.0
Dec	8.07	0.94		44.24				31.0
TOTALS	106.20	10.90	-	590.50				365.00

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			0.76					
Sales	109.68	\$ 51,300.18	-	\$ -	-	\$ -		\$ 51,300.18
Disposal							590.50	
Sec. Recovery								
Other (Explain)		\$ 0.72	10.14	Re-injected				
Total	109.68	\$ 51,300.91	10.90	\$ -	-	\$ -	590.50	\$ 51,300.18

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	106.20	\$ .50 per m <sup>3</sup>	\$ 53.10
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 53.10

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°









Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Paragon et al No. 20, Rochester 3 - 15 - IIEBR	Licence No.	T008313	Field/Pool:	Rochester 7-17-IV EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	15	Con	IIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	-	-	-	-				-
May	10.77	10.76		132.72				29.5
Jun	13.34	15.34		123.73				30.0
Jul	16.90	15.80		97.01				31.0
Aug	14.22	15.87		78.00				31.0
Sep	5.19	5.22		34.21				12.5
Oct	14.31	11.49		117.82				31.0
Nov	24.38	16.18		139.74				29.8
Dec	15.37	15.02		86.26				31.0
TOTALS	114.48	105.68	-	809.49				225.83

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	114.48	\$ .50 per m <sup>3</sup>	\$ 57.24
Sales	120.28	\$ 56,192.02	-	\$ -	-	\$ -		\$ 56,192.02	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							809.49		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total	114.48	\$.50 per m <sup>3</sup>	\$ 57.24
Other (Explain)		\$ -	105.68	Gas INJ, see Form 6								
Total	120.28	\$ 56,192.02	105.68	\$ -	-	\$ -	809.49	\$ 56,192.02				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°









Oil, Gas and Salt Resources Act  
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Form 8

To the Minister of Natural Resources and Forestry

Operator	Lagasco Inc.	Well Name:	TLM No. 1 (Horiz.#1), Rochester 2 - 16 - IIEBR	Licence No.	T010443	Field/Pool:	Rochester 7-17-IV EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	16	Con	IIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				-
Aug	-	-		-				-
Sep	-	-		-				-
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-	1,207	24	30/12/2019	-
TOTALS	-	-	-	-				-

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -
Disposal							-	
Sec. Recovery								
Other (Explain)		\$ 0.72	-	Re-injected				
Total	-	\$ 0.72	-	\$ -	-	\$ -	-	\$ -

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	-	\$ .50 per m <sup>3</sup>	\$ -
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ -

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°









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To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator      Lagasco Inc.		Well Name:      Dundee (Dev.#1), Rochester 3 - 16 - IIEBR		Licence No.              T012129		Field/Pool:   Rochester 1-17-II EBR Pool	
Address:      Unit B, 1030 Adelaide St S, London, On N6E 1R6		Township:      Rochester		Lot              16    Con              IIEBR		Well Status - Mode :              Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.  
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report                      ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.82	0.76		224.20				25.0
Feb	1.81	-		70.04				8.0
Mar	9.07	-		293.91				31.0
Apr	7.68	-		247.27				30.0
May	8.14	-		254.94				31.0
Jun	8.05	-		257.61				30.0
Jul	8.30	-		271.10				31.0
Aug	8.37	-		265.00				30.4
Sep	8.11	-		260.94				30.0
Oct	8.49	-		270.78				31.0
Nov	7.99	-		262.67				30.0
Dec	8.38	-		271.28				31.0
TOTALS	91.21	0.76	-	2,949.74				338.42

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			0.21				2,949.74		Oil	91.21	\$ .50 per m <sup>3</sup>	\$ 45.61
Sales	93.62	\$ 44,009.59	-	\$ -	-	\$ -		\$ 44,009.59	Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Disposal							2,949.74		Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total	91.21	\$ .50 per m <sup>3</sup>	\$ 45.61
Other (Explain)		\$ 0.72	0.55	Re-injected								
Total	93.62	\$ 44,010.31	0.76	\$ -	-	\$ -	2,949.74	\$ 44,009.59				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°









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Form 8

To the Minister of Natural Resources and Forestry

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Operator Lagasco Inc.	Well Name: PPC et al No. 1, Rochester 1 - 17 - IIEBR	Licence No. T007891	Field/Pool: Rochester 1-17-II EBR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Rochester	Lot 17 Con IIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	5.26	2.73		24.22				30.0
Feb	3.08	1.50		13.69				17.0
Mar	-	-		-				-
Apr	3.81	1.85		17.52				20.0
May	2.93	4.04		13.20				31.0
Jun	2.32	3.71		10.53				29.0
Jul	1.03	1.66		4.76				13.0
Aug	4.97	2.17		21.97				17.0
Sep	6.72	2.69		29.94				29.0
Oct	4.09	-		17.48				31.0
Nov	3.85	-		16.96				30.0
Dec	3.90	-		16.95				30.0
TOTALS	41.96	20.35	-	187.22				277.00

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			1.67					
Sales	42.73	\$ 19,861.41	-	\$ -	-	\$ -		\$ 19,861.41
Disposal							187.22	
Sec. Recovery								
Other (Explain)		\$ 0.72	18.68	Re-injected				
Total	42.73	\$ 19,862.13	20.35	\$ -	-	\$ -	187.22	\$ 19,861.41

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	41.96	\$ .50 per m <sup>3</sup>	\$ 20.98
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 20.98

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

12/02/2020

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
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For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	PPC et al # 3, Rochester 3 - 17 - IIEBR	Licence No.	T007942	Field/Pool:	Rochester 1-17-II EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17	Con	IIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	3.32	1.25		36.93				31.0
Feb	2.99	1.06		32.08				27.0
Mar	3.35	2.31		36.93				31.0
Apr	3.53	5.39		40.58				30.0
May	3.76	5.59		42.18				31.0
Jun	3.57	5.27		40.30				29.8
Jul	3.69	5.47		42.37				31.0
Aug	1.92	2.12		21.33				15.0
Sep	2.88	-		32.63				30.0
Oct	2.52	-		28.21				31.0
Nov	2.37	-		27.37				30.0
Dec	1.36	-		15.50				17.0
TOTALS	35.26	28.46	-	396.41				333.75

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			0.99					
Sales	36.26	\$ 17,011.45	-	\$ -	-	\$ -		\$ 17,011.45
Disposal							396.41	
Sec. Recovery								
Other (Explain)		\$ 0.72	27.47	Re-injected				
Total	36.26	\$ 17,012.17	28.46	\$ -	-	\$ -	396.41	\$ 17,011.45

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	35.26	\$ .50 per m <sup>3</sup>	\$ 17.63
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 17.63

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°









Oil, Gas and Salt Resources Act  
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Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: PPC Lakewood #7H (Horiz#1), Rochester 6 - 17 - IIEBR	Licence No. T008073	Field/Pool: Rochester 1-17-II EBR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Rochester	Lot 17 Con IIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	14.19	6.89		702.81				31.0
Feb	4.40	1.80		183.77				8.0
Mar	16.88	6.80		707.11				31.0
Apr	5.60	2.44		237.98				9.0
May	15.22	7.11		650.26				26.0
Jun	15.39	7.03		742.80				29.8
Jul	8.47	3.70		414.95				16.8
Aug	16.94	6.47		749.59				29.9
Sep	12.19	6.37		587.18				29.6
Oct	12.90	7.97		612.99				31.0
Nov	11.93	7.73		584.73				29.5
Dec	12.72	8.14		614.15				31.0
TOTALS	146.83	72.45	-	6,788.32				302.50

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			3.00					
Sales	151.35	\$ 70,598.13	-	\$ -	-	\$ -		\$ 70,598.13
Disposal							6,788.32	
Sec. Recovery								
Other (Explain)		\$ 0.72	69.45	Re-injected				
Total	151.35	\$ 70,598.85	72.45	\$ -	-	\$ -	6,788.32	\$ 70,598.13

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	146.83	\$ .50 per m <sup>3</sup>	\$ 73.42
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 73.42

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°









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Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Paragon Talisman Byrnedale (Dev. # 1), Rochester 2 - 18 - IIEBR	Licence No.	T008810	Field/Pool:	Rochester 1-17-II EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	18	Con	IIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.24	4.07		11.29				31.0
Feb	6.76	3.57		10.17				28.0
Mar	7.32	4.02		11.29				31.0
Apr	5.37	4.77		8.17				23.0
May	7.77	4.99		11.38				30.5
Jun	5.40	3.54		7.95				30.0
Jul	5.35	3.53		8.02				30.0
Aug	5.23	3.36		7.60				28.5
Sep	5.41	3.54		7.98				30.0
Oct	5.66	3.68		8.28				31.0
Nov	5.32	3.63		8.03				30.0
Dec	5.58	3.76		8.30				31.0
TOTALS	72.41	46.46	-	108.46				354.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			3.30						Oil	72.41	\$ .50 per m <sup>3</sup>	\$ 36.21
Sales	74.84	\$ 35,043.41	-	\$ -	-	\$ -		\$ 35,043.41	Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Disposal							108.46		Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total	72.41	\$ 35,043.41	\$ 36.21
Other (Explain)		\$ 0.72	43.16	Re-injected								
Total	74.84	\$ 35,044.13	46.46	\$ -	-	\$ -	108.46	\$ 35,043.41				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°









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Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Dundee 15, Rochester 3 - 11 - IIIIEBR	Licence No.	T012395	Field/Pool:	St. Joachim		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	11	Con	IIIIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	7.48	-	-	0.82				6.0
May	-	-	-	-				-
Jun	-	-	-	-				-
Jul	-	-	-	-				-
Aug	-	-	-	-				-
Sep	-	-	-	-				-
Oct	-	-	-	-				-
Nov	-	-	-	-				-
Dec	-	-	-	-				-
TOTALS	7.48	-	-	0.82				6.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	7.48	\$.50 per m <sup>3</sup>	\$ 3.74
Sales	14.22	\$ 7,537.53	-	\$ -	-	\$ -		\$ 7,537.53	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							0.82		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 3.74
Other (Explain)		\$ -	-	\$ -								
Total	14.22	\$ 7,537.53	-	\$ -	-	\$ -	0.82	\$ 7,537.53				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Legasco Inc.

Title	President
-------	-----------

Signature: C. H. Hout 12/02/2020

12/02/2020

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Paragon et al No. 22, Rochester 5 - 15 - IIIIEBR	Licence No.	T008237	Field/Pool:	Rochester 7-17-IV EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	15	Con	IIIIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.50	-		42.96				25.7
Feb	6.79	-		37.56				22.5
Mar	8.82	-		50.08				30.4
Apr	6.17	-		35.76				30.0
May	6.26	-		35.15				31.0
Jun	6.00	-		33.86				30.0
Jul	6.15	-		35.31				31.0
Aug	6.20	-		34.51				30.4
Sep	5.93	-		33.51				29.6
Oct	6.29	-		35.27				31.0
Nov	5.92	-		34.21				30.0
Dec	6.07	-		34.57				30.3
TOTALS	78.10	-	-	442.75				351.92

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	78.10	\$.50 per m <sup>3</sup>	\$ 39.05
Sales	81.05	\$ 37,915.98	-	\$ -	-	\$ -		\$ 37,915.98	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							442.75		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 39.05
Other (Explain)		\$ 0.72	-	Re-injected								
Total	81.05	\$ 37,916.70	-	\$ -	-	\$ -	442.75	\$ 37,915.98				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°









Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Paragon #17H, Rochester 8 - 15 - IIIEBR	Licence No. T008385	Field/Pool: Rochester 7-17-IV EBR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Rochester	Lot 15 Con IIIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	0.04	1.59		0.35				7.0
Apr	0.02	0.10		0.18				2.0
May	-	-	-	-				-
Jun	-	-	-	-				-
Jul	-	-	-	-				-
Aug	2.90	0.79		25.31				16.0
Sep	4.51	1.48		39.89				30.0
Oct	3.20	1.04		28.04				21.0
Nov	3.70	1.26		33.47				25.0
Dec	2.55	0.86		22.74				17.0
TOTALS	16.92	7.12	-	149.98				118.00

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	17.65	\$ 8,181.67	-	\$ -	-	\$ -		\$ 8,181.67
Disposal							149.98	
Sec. Recovery								
Other (Explain)		\$ 0.72	7.12	Re-injected				
Total	17.65	\$ 8,182.39	7.12	\$ -	-	\$ -	149.98	\$ 8,181.67

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	16.92	\$ .50 per m <sup>3</sup>	\$ 8.46
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 8.46

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Signature: \_\_\_\_\_ 12/02/2020

the authority to bind the

*[Signature]*

hour

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Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Paragon et al # 23, Rochester 3 - 16 - IIIEBR	Licence No. T008412	Field/Pool: Rochester 7-17-IV EBR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Rochester	Lot 16 Con IIIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	2.14	2.12		12.40				15.0
Feb	4.68	2.49		25.88				25.0
Mar	4.60	2.59		26.11				26.0
Apr	2.66	1.52		15.12				15.0
May	3.64	2.01		20.12				20.0
Jun	5.22	1.77		29.03				18.0
Jul	3.28	0.88		18.31				9.0
Aug	7.60	2.06		41.22				25.4
Sep	1.98	0.65		11.05				11.0
Oct	4.38	1.42		24.22				24.0
Nov	2.84	0.97		16.18				16.0
Dec	4.32	1.45		24.26				24.0
TOTALS	47.34	19.93	-	263.90				228.42

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			2.10					
Sales	49.30	\$ 22,996.99	-	\$ -	-	\$ -		\$ 22,996.99
Disposal							263.90	
Sec. Recovery								
Other (Explain)		\$ 0.72	17.83	Re-injected				
Total	49.30	\$ 22,997.72	19.93	\$ -	-	\$ -	263.90	\$ 22,996.99

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	47.34	\$.50 per m <sup>3</sup>	\$ 23.67
Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Total			\$ 23.67

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



### Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc. / / / /

Title \_\_\_\_\_ President \_\_\_\_\_

Signature: L. Howard 12/02/2020

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	PPC et al Rochester #4, Rochester 8 - 17 - IIIEBR	Licence No.	T007954	Field/Pool:	Rochester 1-17-II EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17	Con	IIIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	14.19	9.47		467.04				31.0
Feb	6.71	5.52		303.50				21.0
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				-
Aug	-	-		-				-
Sep	-	-		-				-
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	20.90	14.99	-	770.54				52.00

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			5.98					
Sales	21.83	\$ 9,419.56	-	\$ -	-	\$ -		\$ 9,419.56
Disposal							770.54	
Sec. Recovery								
Other (Explain)		\$ 0.72	9.01	Re-injected				
Total	21.83	\$ 9,420.28	14.99	\$ -	-	\$ -	770.54	\$ 9,419.56

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	20.90	\$ .50 per m <sup>3</sup>	\$ 10.45
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 10.45

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Company Lagasco inc.

Signature: L. Houten 12/02/2020

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Dundee (Horiz. #1), Rochester 8 - 17 - IIIEBR	Licence No. T012241	Field/Pool: Rochester 8-17-III EBR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Rochester	Lot 17 Con IIIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	6.18		14.77				29.0
Feb	-	10.17		22.38				28.0
Mar	-	10.07		-				31.0
Apr	-	0.53		-				2.0
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				-
Aug	-	-		-				-
Sep	-	-		-				-
Oct	-	-		-				-
Nov	-	0.26		-				1.0
Dec	-	-		-	3,792	24	30/12/2019	-
TOTALS	-	27.21	-	37.15				91.00

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			7.89					
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -
Disposal							37.15	
Sec. Recovery								
Other (Explain)		\$ 0.72	19.32	Re-injected				
Total	-	\$ 0.72	27.21	\$ -	-	\$ -	37.15	\$ -

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	-	\$ .50 per m <sup>3</sup>	\$ -
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ -

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: \_\_\_\_\_ 12/02/2020

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: TLM No.1 (Horiz.#1), Rochester 8 - 13 - IVEBR	Licence No. T011262	Field/Pool: Rochester 5-12-IV EBR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Rochester	Lot 13 Con IVEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	15.83	5.95		10.49				28.0
Feb	12.50	5.72		8.13				27.0
Mar	18.02	6.21		12.38				31.0
Apr	14.60	7.67		9.84				30.0
May	7.03	1.84		4.60				7.4
Jun	23.91	5.02		15.65				30.0
Jul	18.93	5.17		12.55				31.0
Aug	2.98	0.92		1.90				5.5
Sep	23.05	6.96		15.15				27.0
Oct	19.19	9.19		12.57				31.0
Nov	16.39	9.92		10.81				30.0
Dec	9.30	5.67		6.04				17.0
TOTALS	181.73	70.24	-	120.11				294.96

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			5.12					
Sales	189.39	\$ 88,218.76	-	\$ -	-	\$ -		\$ 88,218.76
Disposal							120.11	
Sec. Recovery								
Other (Explain)		\$ 0.72	65.12	Re-injected				
Total	189.39	\$ 88,219.48	70.24	\$ -	-	\$ -	120.11	\$ 88,218.76

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	181.73	\$ .50 per m <sup>3</sup>	\$ 90.87
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 90.87

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco/Inc.

Title \_\_\_\_\_ President \_\_\_\_\_

Signature:

12/02/2020

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator      Lagasco Inc.		Well Name:      PPC Rochester #15, Rochester 7 - 17 - IV		Licence No.                      T008111		Field/Pool:    Rochester 7-17-IV EBR Pool	
Address:      Unit B, 1030 Adelaide St S, London, On N6E 1R6		Township:      Rochester		Lot                      17      Con                      IV		Well Status - Mode :                      Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.  
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report                      ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	8.75	2.50		10.99				31.0
Feb	7.00	1.88		8.48				24.0
Mar	8.84	2.47		10.99				31.0
Apr	8.57	2.11		10.67				30.0
May	9.08	1.55		11.00				31.0
Jun	8.63	1.47		10.51				29.8
Jul	8.91	1.52		11.05				31.0
Aug	8.87	1.47		10.66				30.0
Sep	8.71	1.48		10.64				30.0
Oct	9.12	1.53		11.04				31.0
Nov	8.58	1.51		10.71				30.0
Dec	4.93	0.86		6.07				17.0
TOTALS	99.99	20.35	-	122.81				345.75

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			1.83						Oil	99.99	\$ .50 per m <sup>3</sup>	\$ 50.00
Sales	103.02	\$ 48,182.98	-	\$ -	-	\$ -		\$ 48,182.98	Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Disposal							122.81		Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 50.00
Other (Explain)		\$ 0.72	18.52	Re-injected								
Total	103.02	\$ 48,183.70	20.35	\$ -	-	\$ -	122.81	\$ 48,182.98				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°









Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	TLM No.2 (Horiz.#1), Gosfield North 1 - 21 - VI		Licence No.	T010083		Field/Pool:	Gosfield North 2-21-VI Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6		Township:	Gosfield North	Lot	21	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	20.97	-		83.72				31.0
Feb	18.41	-		73.55				28.0
Mar	20.52	-		82.10				31.0
Apr	9.83	-		88.86				30.0
May	9.91	-		90.10				31.0
Jun	19.17	-		76.59				30.0
Jul	15.05	-		85.35				31.0
Aug	13.97	-		83.54				31.0
Sep	12.84	-		78.71				30.0
Oct	13.78	-		84.64				31.0
Nov	13.51	-		79.73				30.0
Dec	14.82	-		83.90				31.0
TOTALS	182.78	-	-	990.79				365.00

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	198.77	\$ 92,547.58	-	\$ -	-	\$ -		\$ 92,547.58
Disposal							990.79	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	198.77	\$ 92,547.58	-	\$ -	-	\$ -	990.79	\$ 92,547.58

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	182.78	\$ .50 per m <sup>3</sup>	\$ 91.39
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 91.39

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title \_\_\_\_\_ President \_\_\_\_\_

Signature: Ch. Noor 12/02/2020

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Pembina, Gosfield North 4 - 22 - VI	Licence No.	T008544	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	22	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				-
Aug	-	-		-				-
Sep	-	-		-				-
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	-	-	-	-				-

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	-	\$.50 per m <sup>3</sup>	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							-		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ -
Other (Explain)		OBS well	-	\$ -								
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

12/02/2020  
Date (dd/mm/yyyy)





Annual Report of Monthly Oil and Gas Production  
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman No.1 (Horiz.#1) 5-21-VI, Gosfield North 5 - 21 - VI	Licence No.	T010059	Field/Pool:	Gosfield North 2-21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	21 Con VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	32.04	-		1.78				31.0
Feb	28.01	-		1.51				28.0
Mar	28.88	-		1.53				31.0
Apr	31.30	-		1.76				30.0
May	27.91	-		1.42				31.0
Jun	31.78	-		1.78				30.0
Jul	29.18	-		1.49				31.0
Aug	30.87	-		3.80				31.0
Sep	29.98	-		1.78				30.0
Oct	27.51	-		1.33				31.0
Nov	28.11	-		1.52				28.0
Dec	31.84	-		1.75				31.0
TOTALS	357.41	-	-	21.45				363.00

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	364.83	\$ 172,271.99	-	\$ -	-	\$ -		\$ 172,271.99
Disposal							21.45	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	364.83	\$ 172,271.99	-	\$ -	-	\$ -	21.45	\$ 172,271.99

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	357.41	\$.50 per m <sup>3</sup>	\$ 178.71
Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Total			\$ 178.71

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

12/02/2020

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Telesis 34539, Gosfield North 2 - 21 - VI	Licence No.	T007540	Field/Pool:	Gosfield North 2-21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	21 Con VI	Well Status - Mode :	Abandoned

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.  
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report      ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				-
Aug	-	-		-				-
Sep	-	-		-				-
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	-	-	-	-				-

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	-	\$ .50 per m <sup>3</sup>	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -	Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Disposal							-		Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ -
Other (Explain)			-									
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°









Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Telesis 34537 (Horiz.#1), Gosfield North 6 - 23 - VI	Licence No.	T008584	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	23	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	5.80	-		18.34				17.0
Feb	5.23	-		16.51				20.0
Mar	5.75	-		18.20				19.0
Apr	7.45	-		22.97				28.0
May	0.34	-		1.00				2.0
Jun	7.22	-		21.66				9.0
Jul	1.17	-		3.50				2.0
Aug	11.51	-		34.37				18.0
Sep	7.74	-		23.12				30.0
Oct	6.56	-		19.41				31.0
Nov	5.95	-		17.55				30.0
Dec	7.27	-		21.40				31.0
TOTALS	71.99	-	-	218.03				237.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	71.99	\$ .50 per m <sup>3</sup>	\$ 36.00
Sales	78.28	\$ 36,960.46	-	\$ -	-	\$ -		\$ 36,960.46	Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Disposal							218.03		Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 36.00
Other (Explain)		\$ -	-	\$ -								
Total	78.28	\$ 36,960.46	-	\$ -	-	\$ -	218.03	\$ 36,960.46				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



### Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco/Inc.

Title	President
-------	-----------

Signature:

12/02/2020

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator      Lagasco Inc.		Well Name:      Talisman No.1 (Horiz.#1), Gosfield North 5 - 18 - VII		Licence No.                      T010019		Field/Pool:    Gosfield North 2-21-VI Pool	
Address:      Unit B, 1030 Adelaide St S, London, On N6E 1R6		Township:      Gosfield North		Lot                      18      Con                      VII		Well Status - Mode :                      Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.  
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report                      ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	30.97	-		20.65				31.0
Feb	30.80	-		20.57				28.0
Mar	21.86	-		14.57				31.0
Apr	31.86	-		24.65				30.0
May	0.07	-		0.05				1.0
Jun	-	-		-				-
Jul	2.69	-		1.95				8.0
Aug	42.07	-		46.88				28.0
Sep	13.70	-		30.46				23.0
Oct	32.14	-		33.97				31.0
Nov	30.23	-		24.73				14.0
Dec	47.10	-		38.89				24.0
TOTALS	283.49	-	-	257.37				249.00

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	281.55	\$ 132,140.47	-	\$ -	-	\$ -		\$ 132,140.47
Disposal							257.37	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	281.55	\$ 132,140.47	-	\$ -	-	\$ -	257.37	\$ 132,140.47

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	283.49	\$ .50 per m <sup>3</sup>	\$ 141.75
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 141.75

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



### Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

12/02/2020

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Oil and Gas Production**  
**For the Year     2019**

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator     Lagasco Inc.	Well Name:     Talisman (Horiz.#1), Gosfield North 6 - 19 - VII	Licence No.     T009153	Field/Pool:     Gosfield North 2-21-VI Pool
Address:     Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:     Gosfield North	Lot     19     Con     VII	Well Status - Mode :     Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production.    Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

**Part A: Production Volumes and Pressures**                      ☒ **Single Well Report**                      ☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	12.71	-		114.44				31.0
Feb	11.64	-		122.59				28.0
Mar	10.52	-		120.46				31.0
Apr	10.14	-		116.13				30.0
May	10.18	-		112.35				31.0
Jun	12.69	-		113.60				29.0
Jul	12.39	-		111.10				31.0
Aug	12.44	-		111.71				31.0
Sep	2.45	-		21.92				9.0
Oct	-	-		-				-
Nov	3.68	-		162.27				23.0
Dec	17.34	-		199.45				31.0
TOTALS	116.18	-	-	1,306.02				305.00

**Part B: Type and Disposition of Production**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	120.15	\$ 57,523.26	-	\$ -	-	\$ -		\$ 57,523.26
Disposal							1,306.02	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
<b>Total</b>	120.15	\$ 57,523.26	-	\$ -	-	\$ -	1,306.02	\$ 57,523.26

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	116.18	\$ .50 per m <sup>3</sup>	\$ 58.09
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
<b>Total</b>			\$ 58.09

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering.    <sup>2</sup>Wellhead Shut-In Pressure.    <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



### Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc

Title \_\_\_\_\_ President \_\_\_\_\_

Signature:

12/02/2020

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Telesis 34541, Gosfield North 8 - 20 - VII	Licence No.	T007582	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	20	Con	VII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.  
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	16.82	-		66.65				25.0
Feb	16.86	-		61.22				28.0
Mar	17.79	-		64.48				31.0
Apr	12.97	-		65.35				24.0
May	16.27	-		69.62				31.0
Jun	13.91	-		59.03				30.0
Jul	15.56	-		67.99				31.0
Aug	12.70	-		64.27				31.0
Sep	11.67	-		61.04				30.0
Oct	12.10	-		63.29				31.0
Nov	11.67	-		61.00				30.0
Dec	11.88	-		62.17				31.0
TOTALS	170.20	-	-	766.11				353.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	170.20	\$ .50 per m <sup>3</sup>	\$ 85.10
Sales	182.21	\$ 85,520.23	-	\$ -	-	\$ -		\$ 85,520.23	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							766.11		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 85.10
Other (Explain)		\$ -	-	\$ -								
Total	182.21	\$ 85,520.23	-	\$ -	-	\$ -	766.11	\$ 85,520.23				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Part D	Summary of Commingled Wells
--------	-----------------------------

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco, Inc.

Title \_\_\_\_\_ President \_\_\_\_\_

Signature:

12/02/2020

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Ram BP Telesis #19(Deviated 1), Gosfield South 4 - 258 - STR		Licence No.	T007792	Field/Pool:	Gosfield South 4-258-STR Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield South	Lot	258	Con	STR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	15.05	-		27.92				29.0
Feb	15.88	-		29.51				28.0
Mar	14.21	-		27.86				30.0
Apr	13.33	-		26.99				30.0
May	11.34	-		21.12				31.0
Jun	26.51	-		61.47				30.0
Jul	15.81	-		60.23				31.0
Aug	12.51	-		27.76				24.0
Sep	13.52	-		28.78				30.0
Oct	9.88	-		21.43				27.0
Nov	12.52	-		29.14				30.0
Dec	6.23	-		14.45				16.0
TOTALS	166.79	-	-	376.66				336.00

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	167.23	\$ 77,435.16	-	\$ -	-	\$ -		\$ 77,435.16
Disposal							376.66	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	167.23	\$ 77,435.16	-	\$ -	-	\$ -	376.66	\$ 77,435.16

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	166.79	\$ .50 per m <sup>3</sup>	\$ 83.40
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 83.40

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title \_\_\_\_\_ President \_\_\_\_\_

Signature: \_\_\_\_\_ 12/02/2020

12/02/2020  
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Ram 101, Enniskillen 1 - 15 - VI		Licence No.	T007673		Field/Pool:	Corey East Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6		Township:	Enniskillen		Lot	15 Con VI		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	5.46	3.73		-				31.0
Feb	5.41	3.36		-				28.0
Mar	6.39	3.73		-				31.0
Apr	6.22	3.48		-				30.0
May	6.74	3.61		-				31.0
Jun	5.93	3.48		-				30.0
Jul	6.70	3.73		-				31.0
Aug	6.46	3.86		-				31.0
Sep	5.57	3.36		-				30.0
Oct	5.38	3.86		-				31.0
Nov	5.04	3.61		-				30.0
Dec	5.09	3.73		-				31.0
TOTALS	70.39	43.54	-	-				365.00

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			8.71					
Sales	71.89	\$ 31,357.66	-	\$ -	-	\$ -		\$ 31,357.66
Disposal							-	
Sec. Recovery								
Other (Explain)		\$ -	34.83	Flared				
Total	71.89	\$ 31,357.66	43.54	\$ -	-	\$ -	-	\$ 31,357.66

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	70.39	\$.50 per m <sup>3</sup>	\$ 35.20
Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Total			\$ 35.20

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title \_\_\_\_\_ President \_\_\_\_\_

Signature:

12/02/2020

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	CanEnerco #2, Enniskillen 2 - 15 - VI	Licence No.	T008468	Field/Pool:	Corey East Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	15	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	30.89	6.53		11.57				31.0
Feb	30.59	5.88		6.60				28.0
Mar	36.15	6.53		12.97				31.0
Apr	35.20	6.10		8.01				30.0
May	38.15	6.32		12.07				31.0
Jun	33.53	6.10		2.84				30.0
Jul	37.92	6.53		6.36				31.0
Aug	36.53	6.75		16.98				31.0
Sep	31.49	5.88		10.47				30.0
Oct	30.45	6.75		12.81				31.0
Nov	28.53	6.32		11.96				30.0
Dec	28.80	6.53		18.75				31.0
TOTALS	398.23	76.22	-	131.39				365.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			15.24						Oil	398.23	\$ .50 per m <sup>3</sup>	\$ 199.12
Sales	406.68	\$ 177,400.81	-	\$ -	-	\$ -		\$ 177,400.81	Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Disposal							131.39		Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 199.12
Other (Explain)		\$ -	60.98	Flared								
Total	406.68	\$ 177,400.81	76.22	\$ -	-	\$ -	131.39	\$ 177,400.81				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.		Well Name: RAM #61, Enniskillen 2 - 15 - VI		Licence No. T004595		Field/Pool: Corey East Pool	
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6		Township: Enniskillen		Lot 15 Con VI		Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	32.76	6.54		6.43				31.0
Feb	32.45	5.88		3.66				28.0
Mar	38.35	6.54		7.21				31.0
Apr	37.34	6.10		4.45				30.0
May	40.47	6.31		6.70				31.0
Jun	35.57	6.10		1.58				30.0
Jul	40.22	6.54		3.53				31.0
Aug	38.74	6.75		9.44				31.0
Sep	33.41	5.88		5.81				30.0
Oct	32.31	6.75		7.12				31.0
Nov	30.27	6.31		6.64				30.0
Dec	30.55	6.54		10.41				31.0
TOTALS	422.44	76.24	-	72.98				365.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			15.25						Oil	422.44	\$ .50 per m <sup>3</sup>	\$ 211.22
Sales	431.40	\$ 188,187.52	-	\$ -	-	\$ -		\$ 188,187.52	Gas	-	\$ 15 per 1000 m <sup>3</sup>	\$ -
Disposal							72.98		Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 211.22
Other (Explain)		\$ -	60.99	Flared								
Total	431.40	\$ 188,187.52	76.24	\$ -	-	\$ -	72.98	\$ 188,187.52				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



### Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

12/02/2020

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Ram 100, Enniskillen 7 - 16 - VI	Licence No.	T007545	Field/Pool:	Enniskillen 7-16-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	16	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

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Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	2.68	-		7.84				31.0
Feb	2.65	-		7.77				28.0
Mar	2.12	-		6.15				31.0
Apr	1.49	-		4.43				30.0
May	2.19	-		6.53				31.0
Jun	2.69	-		8.08				30.0
Jul	2.72	-		8.14				31.0
Aug	2.09	-		6.24				31.0
Sep	1.10	-		3.30				30.0
Oct	3.44	-		10.31				31.0
Nov	2.47	-		7.37				30.0
Dec	2.32	-		6.97				31.0
TOTALS	27.96	-	-	83.13				365.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	27.96	\$.50 per m <sup>3</sup>	\$ 13.98
Sales	32.57	\$ 13,273.31	-	\$ -	-	\$ -		\$ 13,273.31	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							83.13		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 13.98
Other (Explain)		\$ -	-	\$ -								
Total	32.57	\$ 13,273.31	-	\$ -	-	\$ -	83.13	\$ 13,273.31				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Part D	Summary of Commingled Wells
--------	-----------------------------

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco/Inc.

Title	President

Signature:

12/02/2020

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	RAM NO.15, Enniskillen 1 - 17 - X	Licence No.	T003398	Field/Pool:	Petrolia East Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	17	Con	X	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	22.28	3.30		-				31.0
Feb	21.94	2.97		-				28.0
Mar	24.72	3.30		-				31.0
Apr	23.32	3.30		-				30.0
May	23.95	3.41		-				31.0
Jun	24.19	3.30		-				30.0
Jul	21.98	3.41		-				31.0
Aug	23.20	3.41		-				31.0
Sep	20.64	3.08		-				30.0
Oct	21.02	3.19		-				31.0
Nov	19.75	3.30		-				30.0
Dec	21.46	3.08		-				31.0
TOTALS	268.45	39.05	-	-				365.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			7.81						Oil	268.45	\$.50 per m <sup>3</sup>	\$ 134.23
Sales	268.37	\$ 120,586.02	-	\$ -	-	\$ -		\$ 120,586.02	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							-		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 134.23
Other (Explain)		\$ -	31.24	Flared								
Total	268.37	\$ 120,586.02	39.05	\$ -	-	\$ -	-	\$ 120,586.02				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



## Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

12/02/2020

Date (dd/mm/yyyy)