Đ.	Ontario							ources Act il and Gas Pro	oduction							
Form 8					To the	Minister of Natura	Resources and	Forestry							v.201	17-01-30
Operator	Lagasco Inc.			Well Name:	CanEnerco	#10 (Deviated #2	2), Enniskillen	1 - 17 - X		Licence No.	Т008	804 F	eld/Pool:	Petrolia East Po	bol	
Address:	Unit B, 1030 Adelaide S	St S, London, On N6	BE 1R6	Township:	Enniskillen			L	.ot	17 Con 2	x		Well S	Status - Mode :	Active	]
Indicate wh	ether report represents a s	single well report or a	in approved reporting of cor	nmingled field or	pool production.	Commingled well	Is shall be listed	d on the reverse side i	n the space pro	ovided in Part D.						
			ed any fluid during the repor													
	roduction Volumes a				X Sing	jie Well Repor	rt	Group	/Commingle	d Well Report					AN PROPUSTION	]
[		PROF	DUCTION VOLUMES 1							PRESSURE DA				TIME	ON PRODUCTION	
Month	Oil (m <sup>3</sup> )		Gas (10 <sup>3</sup> m <sup>3</sup> )	Condens	ate (m <sup>3</sup> )	Water (m	3)	WHSIP <sup>2</sup>	(kPag)	Shut-in Ti	me (hrs.)	Date WHSI	Taken		DAYS	31.0
Jan	0.1 (11. )	6.37	3.3				-							<u></u>	· · · · · · · · · · · · · · · · · · ·	28.0
Feb		6.27	2.9	97			-									31.0
Mar		7.06	3.5	30			-									30.0
Apr		6.66	3.5	30			-									31.0
May		6.84	3.4	11			-									30.0
Jun		6.91	3.	30			-									31.0
Jul		6.28	3				-									31.0
Aug		6.63	3				-									30.0
Sep		5.90	3.				-									31.0
Oct		6.01	3.				-									30.0
Nov		5.64	3.				-									31.0
Dec		6.13	3.				-									365.00
TOTALS	1	76.70	39.		<u> </u>		~	L	Bart C. Ann	ual Licence Fe	e Calculatio	on <sup>3</sup>				
Part B: T	ype and Disposition			Cae Value	Condensate	Condensate	Water	Total Value		/pe of		Production		(B)	Licence Fe	e.
	Oil	Oil Value	Gas	Gas Value	Condensale	Convensale	VValei				1		Liconce	- Fee Rate	Pavable	

Part B: Type and	Disposition of	Production							T	(A) Total Production	(B)	Licence Fee
[	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of		Licence Fee Rate	Payable
	(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	Licence Fee Rate	(A) x (B)
Used As Fuel			7.81				and the second		Oil	76.70	\$.50 per m <sup>3</sup>	\$ 38.35
Sales	76.68	\$ 34,452.11		\$ -		\$ -		\$ 34,452.11	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal	10.00	φ 04,402.11							Condensate		\$.50 per m <sup>3</sup>	\$ -
·									Total			\$ 38.35
Sec. Recovery												
Other (Explain)		\$-	31.24	Flared								
Total	76.68	\$ 34,452.11	39.05	\$-	-	\$-	-	\$ 34,452.1	1			

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

Part D	Summary of Commingled Wells			Page 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T008564	CanEnerco #10 (Deviated #1), Enniskillen 1 - 17 - X	Enniskillen 1-17-X		ABW of T008804
		_		
,				
			<u>I</u> <u>I</u>	
X Auth	ority: I hearby certify that the information prov	vided herein is complete and accurate and I have the authority	y to bind the operator.	
		/ / / /		
Name (print)	Jane Lowrie	Company Lagasco/Inc.		
<b>F</b> (4) -	President	Signature:	12/02/2020	
Litle	FIGSIUGH	Signature:	Date (dd/mm/yyyy)	



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry				1	v.2017-01-30	, 1
Operator	Lagasco Inc.	Well Name:	RAM #38, Enniskillen 4 - 17 - X		Licence No.	T004132	Field/Pool: Petrolia East Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	17 Con X		Well Status - Mode :	Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

	oduction Volumes and Pressures		X	Single Well Report	Group/Comming	led Well Report		
			استنتبيا			PRESSURE DATA		TIME ON PRODUCTION
	P	PRODUCTION VOLUMES 1			2	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Stut-In Time (ins.)	Date which ruten	31.0
Jan	6.37	-		-				28.0
Feb	6.27	-		-				31.0
Mar	7.06	-		-				30.0
Apr	6.66	-						31.0
May	6.84	-		-				30.0
Jun	6.91	-						31.0
Jul	6.28	-		-				31.0
Aug	6.63	-		-				30.0
Sep	5.90	_						31.0
Oct	6.01	-		-				30.0
Nov	5.64	-		m				31.0
Dec	6.13	-						365.00
TOTALS	76.70		-					

art B: Type and D					Condensate	Condensate	Water	Total Value	Part C: Annual Licence Type of	(A) Total Production	(B)	Licence Fee
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	Licence Fee Rate	Payable (A) x (B)
Used As Fuel									Oil	76.70	\$.50 per m <sup>3</sup>	\$ 38.3
Sales	76.68	\$ 34,452.11		\$ ~	-	\$-		\$ 34,452.11	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
	70.00	φ 34,402.11							Condensate	-	\$.50 per m <sup>3</sup>	\$-
Disposal		and the second							Total			\$ 38.3
Sec. Recovery												
Other (Explain)		\$-	-	Flared								
Total	76.68	\$ 34,452.11	-	\$-	-	\$-		\$ 34,45Ž.11				Υ.

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 1 of 2

art D Summ	ary of Commingled Wells		Page 2 of 2					
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks				
	· · · · · · · · · · · · · · · · · · ·							
				1				
		$\wedge$	1	L				

 X
 Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

 Name (print)
 Jane Lowrie
 Company
 Lagrasco nc.

 Title
 President
 Signature:
 12/02/2020

 Date (dd/mm/yyyy)
 Date (dd/mm/yyyy)
 Date (dd/mm/yyyy)



For the Year 2019

Form 8			To the Minister of Natural Resources and Fores	у				v.2017-01-30
Operator	Lagasco Inc.	Well Name:	CanEnerco No. 3, Enniskillen 7 - 18 - XI		Licence No.	T008471	Field/Pool: Petrolia East Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	18 Con XI		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Dart A. Dr	oduction Volumes and Pressure	26	X	Single Well Report	Group/Com	mingled Well Report		
						PRESSURE DATA		TIME ON PRODUCTION
		PRODUCTION VOLUMES 1						DAYS
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag	) Shut-in Time (hrs.)	Date WHSH Taken	31.0
Jan	101.24	3.30		-				28.0
Feb	99.72	2.97		-				31.0
Mar	112.35	3.30		-				30.0
Apr	106.01	3.30						31.0
May	108.86	3.41		-	um			30.0
Jun	109.93	3.30		-				31.0
Jul	99.88	3.41		-				31.0
Aug	105.43	3.41		-				30.0
Sep	93.81	3.08		-				31.0
Oct	95.52	3.19		-				30.0
Nov	89.78	3.30		-				31.0
Dec	97.52	3.08		-				365.00
TOTALS	1,220.05	39.05	+	-				

Part B: Type and	Disposition of	Production							Part C: Annual Licence			Licence Fee
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Payable (A) x (B)
Used As Fuel			7.81				5 S		Oil	1,220.05	\$.50 per m <sup>3</sup>	\$ 610.0
Sales	1,219.67	\$ 548,042.35		\$-	-	\$ -		\$ 548,042.35	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal		,					-		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery	n n na star star						-		Total			\$ 610.0
Other (Explain)		\$ -	31.24	Flared								
Total	1,219.67	\$ 548,042.35	39.05	\$ -	-	\$-	-	\$ 548,042.35				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

Part D	Summary of Commingled Wells			1 290 2 012
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
		~		
		///////////////////////////////////////		
X Autho	prity: I hearby certify that the information prov	rided herein is complete and accurate and I have the authority to b	bind the operator.	

Name (print)	Jane Lowrie	Company	Lagasco Inc	
Title	President	Signature:	Courie	12/02/2020
				Date (dd/mm/yyyy)



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry							
Operator	Lagasco Inc.	Well Name:	Ram/Talisman #29 Dev. No.1, Tilbury North 1 - 11 - IV		Licence No.	T008057	Field/Pool: Tilbury North 1-11-IV Pool			
0.44	List D. 1000 Adalaida St.S. Landan, On NGE 1DG	Township:	Tilbury North	Lot	11 Con IV		Well Status - Mode : Active			
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	rownship.	Thoday North							

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

DRODUCTION
PRODUCTION
DAYS
31.0
28.0
31.0
30.0
31.0
30.0
31.0
30.0
26.0
31.0
30.0
360.00

art B: Type and D	Disposition of	Production							Part C: Annual Licence	Fee Calculation <sup>3</sup>		1	Licence Fee
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate		Payable (A) x (B)
Used As Fuel			36.28						Oil	66.69	\$.50 per m <sup>3</sup>	\$	33.3
Sales	74.40	\$ 34,890.31	73.14			\$-		\$ 43,795.49	Gas	73.14	\$.15 per 1000 m <sup>3</sup>	\$	10.9
Disposal							105.56		Condensate	-	\$.50 per m <sup>3</sup>	\$	-
Sec. Recovery								<i>i</i>	Total			\$	44.3
Other (Explain)		\$ -	-	\$-									
Total	74.40	\$ 34,890.31	109.42	\$ 8,905.18	-	\$-	105.56	\$ 43,795.49		1			

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C° Page 1 of 2

cence No.	ary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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		······································		
			· · · · · · · · · · · · · · · · · · ·	-

	ty. Thearby certify that the link			
Name (print)	Jane Lowrie	Company		
Title	President	Signature:	hourtes	12/02/2020
				Date (dd/mm/yyyy)



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry				v.2017-01-30
Operator	Lagasco Inc.	Well Name:	TLM No.1(Horiz.#1), Tilbury West 3 - 2 - X		Licence No.	T010135	Field/Pool: Tilbury West 3-2-X Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Tilbury West	Lot	2 Con X		Well Status - Mode : Abandoned

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Produ	uction Volumes and Pressure	is.	X	X Single Well Report			Group/Commingled Well Report					
			······					TIME ON PRODUCTION				
		PRODUCTION VOLUMES <sup>1</sup>			14/11/01/02	(1 D)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS			
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup>	(крад)		Dute Which Fuller	-			
Jan	-	-		-					-			
Feb	-	-		-								
Mar	-	-		-					-			
Apr	-	-		-					_			
May	-	-		-					-			
Jun	-	*		-					-			
Jul		-		-					-			
Aug	-	-		-								
Sep	-	-		-				_	-			
Oct	-	-		-					-			
Nov	-			-								
Dec	-	-							-			
TOTALS	-	÷	-	-					1			

Part B: Type and	Disposition of	Produ	ction							Part C: Annual Licence	Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )		Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
	(117)			(1000)						Oil	gas (1000 m³) -	\$.50 per m <sup>3</sup>	\$ -
Used As Fuel Sales	_	\$	-		\$-	-	\$ -		\$-	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal								-		Condensate	-	\$.50 per m <sup>3</sup>	\$-
Sec. Recovery	Anna an sta									Total			
Other (Explain)				-									
Total	-	\$	-	-	\$-	-	\$-	-	\$-				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

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Part D Sum	Summary of Commingled Wells									
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks						
	······································									
	· · · · · · · · · · · · · · · · · · ·									
			-							
			-							

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Authority: I hearby certify that the information provided herein is complete and accurate and I/have the authority to bind the operator.

Lagasad Inc. Name (print) Jane Lowrie Company nourie 12/02/2020 President Signature: Title Date (dd/mm/yyyy)

Page 2 of 2



For the Year 2019

Form 8			To the Minister of Natural Resources and	Forestry			v.2017-01	-30
Operator	Lagasco Inc.	Well Name:	Ram/BP 5, Raleigh 1 - 17 - XIII		Licence No.	T007369	Field/Pool: Raleigh 1-17-XIII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Raleigh	Lot	17 Con 2	XIII	Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Produc	ction Volumes and Pressures		XSi	ngle Well Report	Group/Commingled	Well Report		TIME ON PRODUCTION		
[						PRESSURE DATA				
L		ODUCTION VOLUMES 1	2			Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)		Bute Writen Putter	31.0		
Jan	-	26.50		62.56				28.0		
Feb	-	24.08		47.59				31.0		
Mar	· · · · · · · · · · · · · · · · · · ·	26.66		52.32						
[]		26.10		54.88				30.0		
Apr		31.03		59.14				31.0		
May				60.36				30.0		
Jun	-	30.54						31.0		
Jul	-	33.17		51.74				20.0		
Aug	-	24.45		38.46		·····				
Sep	-	-		-				-		
Oct	-	-		-				-		
Nov				-				-		
[]					103		24 30/12/2019	-		
Dec		-		427.05		·····		232.00		
TOTALS	-	222.53	-	427.05						

art B: Type and	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	-	\$.50 per m <sup>3</sup>	\$ -
Sales		\$-	236.24	\$ 29,971.71	-	\$ -	and the second second	\$ 29,971.71	Gas	236.24	\$.15 per 1000 m <sup>3</sup>	\$ 35.4
Disposal							427.05		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 35.44
Other (Explain)		\$ -	-	\$-								
Total	-	\$ -	236.24	\$ 29,971.71	-	\$ -	427.05	\$ 29,971.71				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 1 of 2

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D Summi	ary of Commingled Wells	Township, Tract - Lot - Concession	Field/Pool	Page Remarks
icence No.	Well Name		FIEId/FOOI	
-				
·····				
			·····	
			······································	

X Authori	ty: I hearby certify that the info	rmation provided herein is comp	lete and accurate and I have the authority to bind the operator.
Name (print)	Jane Lowrie	Company	
Title	President	Signature:	Date (dd/mm/yyyy)



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry	v.2017-01-30			
Operator	Lagasco Inc.	Well Name:	Ram/BP 10 (Deviated 1), Colchester South 5 - 15 - V		Licence No.	T007561	Field/Pool: Colchester South 5-15-V Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Colchester South	Lot	15 Con V		Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures			XSi	ngle Well Report	Group/Commingl	led Well Report		
[						PRESSURE DATA		TIME ON PRODUCTION
		RODUCTION VOLUMES 1		)Matan (m2)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)			28.0
Jan	5.81	-		43.03				25.0
Feb	7.45	-		55.23				31.0
Mar	7.01			52.18				
	11.50	-		46.63				30.0
Apr				46.50				31.0
May	11.60	-		41.93			T	30.0
Jun	10.43	-						31.0
Jul	11.38	-		45.68				31.0
Aug	10.62	-		42.98				29.0
Sep	10.35	-		41.58				
Oct	10.55			45.46				31.0
[]	9.67			48.64				30.0
Nov		-		49.75				31.0
Dec	8.86	-			·····			358.00
TOTALS	115.23	-	-	559.59		1	<u> </u>	

Part B: Type and	Disposition of	Production							Part C: Annual Licence F			
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			-						Oil	115.23	\$.50 per m <sup>3</sup>	\$ 57.62
Sales	128.16	\$ 60,097.04	-	\$-	· ·	\$-		\$ 60,097.04	4 Gas	-	\$.15 per 1000 m <sup>3</sup>	\$
Disposal							559.59		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 57.62
Other (Explain)		\$-	-	\$ -								
Total	128.16	\$ 60,097.04	-	\$-	-	\$-	559.59	\$ 60,097.04	4			

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

Part D	Summary of Commingled Wells								
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks					
T007495	Ram BP 10, Colchester South 5 - 15 - V	Colchester South 5-15-V		ABW of T007561					
· · · · · · · · · · · · · · · · · · ·									
·									
·····									
<u></u>									
		$\frown$							

Lagasco Inc.

house

X Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Jane Lowrie Company Name (print) Title

President

Signature:

Date (dd/mm/yyyy)

12/02/2020



For the Year 2019

v.2017-01-30
i-17-XI Pool
de : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures			ingle Well Report	Group/Co	ommingle			
			T			PRESSURE DATA	1	TIME ON PRODUCTION
							Date WHSIP Taken	DAYS
Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m°)	Water (m3)	WHSIP- (KP	ag)	Silut-in time (ins.)	Date When Pattern	-
-	-		-					18.0
13.68	4.53		3.42					31.0
2.81	12.42		2.76					30.0
7.02	7.54		0.38					31.0
	8.02		-					
5 29			0.30					30.0
			0.59					31.0
								31.0
0.36			0.02					30.0
-			-					31.0
0.40	12.19		7.54					30.0
-	14.07		-					31.0
0.31	6.37		5.81					324.00
	99.18	-	20.82					324.00
	Pr Oil (m <sup>3</sup> ) - - - - - - - - - - - - - - - - - - -	PRODUCTION VOLUMES 1           Oil (m <sup>3</sup> )         Gas (10 <sup>3</sup> m <sup>3</sup> )           -         -           13.68         4.53           2.81         12.42           7.02         7.54           -         8.02           5.29         8.86           11.16         9.62           0.36         8.47           -         7.09           0.40         12.19           -         14.07           0.31         6.37	PRODUCTION VOLUMES <sup>1</sup> Oil (m <sup>3</sup> )         Gas (10 <sup>3</sup> m <sup>3</sup> )         Condensate (m <sup>3</sup> )           -         -         -           13.68         4.53         -           2.81         12.42         -           7.02         7.54         -           -         8.02         -           5.29         8.86         -           0.36         8.47         -           0.36         8.47         -           -         7.09         -           -         14.07         -           0.31         6.37         -	PRODUCTION VOLUMES <sup>1</sup> Condensate (m <sup>3</sup> )         Water (m3)           Oil (m <sup>3</sup> )         Gas (10 <sup>3</sup> m <sup>3</sup> )         Condensate (m <sup>3</sup> )         Water (m3)           -         -         -         -           13.68         4.53         3.42           2.81         12.42         2.76           7.02         7.54         0.38           -         8.02         -           5.29         8.86         0.30           11.16         9.62         0.59           0.36         8.47         0.02           -         7.09         -           0.40         12.19         7.54           -         14.07         -           0.31         6.37         5.81	PRODUCTION VOLUMES <sup>1</sup> Condensate (m <sup>3</sup> )         Water (m3)         WHSIP <sup>2</sup> (kP           -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	PRODUCTION VOLUMES <sup>1</sup> Weiger (m3)         WHSIP <sup>2</sup> (kPag)           Oil (m <sup>3</sup> )         Gas (10 <sup>3</sup> m <sup>3</sup> )         Condensate (m <sup>3</sup> )         Water (m3)         WHSIP <sup>2</sup> (kPag)           13.68         4.53         3.42         -         -           13.68         4.53         3.42         -         -           2.81         12.42         2.76         -         -           7.02         7.54         0.38         -         -           5.29         8.86         0.30         -         -           0.36         8.47         0.02         -         -           0.36         8.47         0.02         -         -           0.40         12.19         7.54         -         -           0.31         6.37         -         -         -	PRODUCTION VOLUMES <sup>1</sup> PRESSURE DATA           Oil (m <sup>3</sup> )         Gas (10 <sup>3</sup> m <sup>3</sup> )         Condensate (m <sup>3</sup> )         Water (m3)         WHSIP <sup>2</sup> (kPag)         Shut-in Time (hrs.)           13.68         4.53	PRODUCTION VOLUMES <sup>1</sup> PRESSURE DATA           Oil (m <sup>3</sup> )         Gas (10 <sup>3</sup> m <sup>3</sup> )         Condensate (m <sup>3</sup> )         Water (m3)         WHSIP <sup>2</sup> (kPag)         Shut-in Time (hrs.)         Date WHSIP Taken           1         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -

art B: Type and	Disposition of	Production							Part C: Annual Licence I			Licence Fee
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> )	(B) Licence Fee Rate	Payable (A) x (B)
Used As Fuel			29.31						Oil	gas (1000 m <sup>3</sup> ) 41.03	\$.50 per m <sup>3</sup>	\$
Sales	34.98	\$ 15,774.08	69.87	\$ 8,097.22	-	\$ -		\$ - 23,871.30	Gas	69.87	\$.15 per 1000 m <sup>3</sup>	\$
Disposal							20.82		Condensate	-	\$.50 per m <sup>3</sup>	\$
Sec. Recovery	ы. 4.,	· · · · · · · · · · · · · · · · · · ·							Total			\$
Other (Explain)		\$-	-	\$-								
Total	34.98	\$ 15,774.08	99.13	\$ 8,097.22	-	\$ -	20.82	\$ 23,871.30				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

D Summa icence No.	ry of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
		· · · · · · · · · · · · · · · · · · ·		
			······	
	······································			

<u>Χ</u> Αι	thority: I hearby certify that the inform	nation provided herein is con	nplete and accurate and have the authority to bi	nd the operator.
Name (print)	Jane Lowrie	Company	Lagascolinc	
Title	President	Signature:	_ Koure	12/02/2020
				Date (dd/mm/yyyy)

Page 2 of 2



For the Year 2019

Form 8		To the Minister of Natural Resources and Forestry						v.2017-01-30
Operator Lagasco Inc.		Well Name:	Ram No. 84, Sombra 3 - 26 - VI		Licence No.	T006907	Field/Pool: Sombra 3-26-VI Pool	
		Township:	Sombra	Lot			Well Status - Mode :	Active
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	rownship.	Solibia					

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Produc	ction Volumes and Pressure	s	X	Single Well Report	Group/Commingle	d Well Report		
					1		TIME ON PRODUCTION	
		PRODUCTION VOLUMES 1			Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Silut-in Time (ins.)	Date WHOI Taken	31.0
Jan	-	-		-				28.0
Feb	-	79.15		-				31.0
Mar	-	90.47		-				30.0
Apr	-	46.17		-				31.0
May	-	76.44		-				30.0
Jun	-	46.15		-				31.0
Jul	-	47.22						31.0
Aug	-	47.89						
Sep	_	58.96						30.0
Oct		45.49		-				·····
Nov		55.96						30.0
[]		47.72		_	1,138		24 30/12/2019	31.0
Dec	-			-				360.00
TOTALS	-	641.62	<u> </u>	-				

art B: Type and	Disposition of	Production							Pa	art C: Annual Licence			1	Lisson Fee
<u></u>	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Va \$	alue	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate		Licence Fee Payable (A) x (B)
Used As Fuel	1		125.87							Oil	-	\$.50 per m <sup>3</sup>	\$	-
Sales		\$ -	515.75	\$ 60,954.46		\$ -		\$ 60,	954.46	Gas	515.75	\$.15 per 1000 m <sup>3</sup>	\$	77.3
Disposal							-	·.		Condensate	-	\$.50 per m <sup>3</sup>	\$	-
Sec. Recovery										Total			\$	77.3
Other (Explain)		\$		\$ -										
Total	-	\$ -	641.62	\$ 60,954.46	-	\$ -	-	\$ 60,	954.46					

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

art D Summ	ary of Commingled Wells			Page 2 of
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
l			1	

Name (print)

Title

Company

Signature:

Jane Lowrie

President

X Authority: I hearby certify that the information provided herein is complete and accurate and Lave the authority to bind the operator. Lagasco Inc. roure 12/02/2020  $\sim$ Date (dd/mm/yyyy)

• Page 2 of 2



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry				v.2017-01-30
Operator	Lagasco Inc.	Well Name:	BLUEWATER-TRUE, Warwick 6 - 17 - IVSER		Licence No.	T004678	Field/Pool: Warwick 6-17-IV SER Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Warwick	Lot	17 Con	IVSER	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Prod	uction Volumes and Pressures	5		Single Well Report	Group/Com	mingled Well Report		
			······································			PRESSURE DATA	TIME ON PRODUCTION	
		RODUCTION VOLUMES 1			14/1101D <sup>2</sup> (I-D		Date WHSIP Taken	DAYS
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag		Duce When Parton	31.0
Jan	23.82	-		4.27				28.0
Feb	24.31	-		4.37				31.0
Mar	22.00			3.94				30.0
Apr	23.65	-		4.20				31.0
May	25.94			1.46				31.0
Jun	27.33	-		1.55				31.0
Jul	25.94			1.47				
	25.10	_		1.39				31.0
Aug				1.54				30.0
Sep	27.39	-						31.0
Oct	25.79	-		1.45				30.0
Nov	25.09	-		1.42				31.0
Dec	26.11			1.46				365.00
TOTALS	302.47	-	_	28.52				

Part B: Type and	Disposition of	Production							Part C: Annual Licence			
l arc D. Type and	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	Licence Fee Rate	Payable (A) x (B)
Used As Fuel							and a second second		Oil	302.47	\$.50 per m <sup>3</sup>	\$ 151.24
Sales	316.78	\$ 140,893.75	-	\$-	-	\$ -	·•	\$ 140,893.7	5 Gas	-	\$.15 per 1000 m <sup>3</sup>	\$-
Disposal							28.52		Condensate	-	\$.50 per m <sup>3</sup>	\$-
Sec. Recovery									Total			\$ 151.24
Other (Explain)		\$-		\$	-			2				
Total	316.78	\$ 140,893.75	-	\$-		\$ -	28.52	\$ 140,893.7	5			

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 1 of 2

icence No.	ary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
			1 T	
I	<u> </u>			

	·,· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
Name (print)	Jane Lowrie	Company	Lagasco Inc.	
			1 Mora	ne
Title	President	Signature:		12/02/2020
				Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2019

Single Well Report

Form 8			To the Minister of Natural Resources and Forestry		5		1	v.2017-01-30
Operator	Lagasco Inc.	Well Name:	TOTAL HILLMAN UNIT WELLS		Licence No.	UN5000	Field/Pool:	
1	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	UN5000	Lot	Con		Well Status - Mode :	Active

X Group/Commingled Well Report

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures	
------------------------------------------	--

uit /	auction volumes and ressures								
		PRODUCTION VOLUMES 1					PRESSURE DATA		TIME ON PRODUCTION
Month		Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup>	(kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
wonth	Oil (m <sup>3</sup> )					<u>(</u>			31.0
lan	47.96	13.03		209.91	l				28.0
eb	34.10	11.46		191.83	l				31.0
Mar	41.66	12.74		198.27	l				
Apr	33.55	12.74		110.61					30.0
vlay	30.52	13.44		118.32					31.0
Jun	25.94	13.27		89.55					29.4
	19.73	14.59		86.42	ł				29.3
Jul					L				31.0
Aug	32.23	11.94		101.83	ļ				30.0
Sep	31.12	11.37		81.11					31.0
Dct	22.85	12.67		57.05					
Nov	23.92	12.29		71.78					30.0
Dec	17.66	12.47		39.49					31.00
TOTALS	361.24	152.01	-	1,356.17	1	-			362.75

art B: Type and Disp	osition of Produ	uction				•			Part C: Annual Li	cence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			152.01				n en grænden. Referense		Oil	361.24	\$.50 per m <sup>3</sup>	\$ 180.62
Sales	362.76	\$ 169,660.31	-	\$ -	-	\$ -		\$ 169,660.31	Gas	•	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							1,356.17		Condensate	-	\$.50 per m <sup>3</sup>	\$-
Sec. Recovery									Total			\$ 180.62
Other (Explain)			-									
Total	362.76	\$ 169,660.31	152.01	\$-		\$-	1,356.17	\$ 169,660.31				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
<u></u>				,
w				
		$\land$		

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X Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print)	Jane Lowrie	Company	Lagasco Inc.	
Title	President	Signature:	house	12/02/2020 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

# Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry			v.2017-01-30		
Operator	Lagasco Inc.	Well Name: Cons et al 34102, Mersea 1 - 11 - I				T006897	Field/Pool: Hillman Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	11 Con	1	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Product	tion Volumes and Pressures		X	Single Well Report	Group/Co	ommingled Well Report		
						PRESSURE DATA		TIME ON PRODUCTION
		PRODUCTION VOLUMES		Mistar (m2)	WHSIP <sup>2</sup> (kPag)	tSIP <sup>2</sup> (kPag) Shut-in Time (hrs.)		DAYS
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)		Date WHSIP Taken	14.4
Jan	5.31	0.29		5.24				9.0
Feb	4.02	0.18		5.97				11.0
Mar	6.73	0.23		7.09				
Apr	2.85	0.15		2.86				7.5
	3.60	0.20		3.62				10.0
May	2.23	0.21		2.22				10.3
Jun				2.24				15.0
Jul	2.26	0.31						16.7
Aug	2.50	0.35		2.49				9.0
Sep	1.39	0.19		1.35				9.0
Oct	1.33	0.17		1.36				
Nov	1.90	0.26		1.96				13.0
[]		0.04		0.30				2.0
Dec	0.29							126.83
TOTALS	34.41	2.58	-	36.70	-		L	

B: Type and Dispo	Oil (m <sup>3</sup> )	Oil Valı (\$)	Je	Gas (1000 m³)	Ga	s Value (\$)	Condensate (m3)	Condensa Value (\$		Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	( <b>B)</b> Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				2.58							Oil	34.41	\$.50 per m <sup>3</sup>	\$ 17.21
Sales	34.55	\$ 16.1	61.03	-	\$			\$ -		\$ 16,161.03	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ 
Disposal								+	36.70	)	Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery											Total			\$ 17.21
Other (Explain)		L		-	\$	-								
Total	34.55	\$ 16,1	61.03	2.58	\$	-	-	\$ -	36.7	\$ 16,161.03				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

Sur	nmary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
		W/////////////////////////////////////		
	· · · · · · · · · · · · · · · · · · ·			

X	Authority: I hearby certify that the information provided herein is complete and accurate and I have the	e ay/thc	prity to bind the operator.
	$\Lambda$	1	ľ

Name (print)	Jane Lowrie	Company	Lagas co Inc. //
Title	President	Signature:	h 1771 Ale 12/02/2020
		······································	Date (dd/mm/yyyy)



For the Year 2019

Form 8				v.2017-01-30									
Operator	perator Lagasco Inc.		Cons et al 34105, Mersea 3 - 11 - I				Licence No		D.	T007175	Field/F	Pool: Hillman Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	11	Con	l		ŀ	Well Status - Mode :	Active		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	11	Con	1		<u> </u>	Well Status - Mode :			

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pr	oduction Volumes and Pressures		X	Single Well Report		Group/Com			
[		PRODUCTION VOLUMES 1					PRESSURE DATA		TIME ON PRODUCTION
A da u th			Condonacto (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup>	(kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	·····	WHON				16.4
Jan	3.18	0.16		9.05					10.0
Feb	1.87	0.10		8.41					11.0
Mar	3.31	0.11		10.03					
Apr	1.60	0.07		4.65					7.5
[]	2.00	0.10		5.89					10.0
May				4.60					10.9
Jun	1.58	0.10							15.0
Jul	1.96	0.15		5.53					18.0
Aug	2.34	0.19		6.63					
Sep	1.47	0.12		4.08					11.0
Oct	1.02	0.08		2.98					8.0
		0.13		4.84					13.0
Nov	1.65								8.0
Dec	1.02	0.08		2.93					138.83
TOTALS	23.00	1.39		69.62		-			138.83

B: Type and Dispo	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	e Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	cence Fee Payable (A) x (B)
Used As Fuel			1.39						Oil	23.00	\$.50 per m <sup>3</sup>	\$ 11.50
Sales	23.10	\$ 10,802.20	-	\$		\$ -		\$ 10,802.20	Gas	_	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							69.62		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 11.50
Other (Explain)			-	\$	-							
Total	23.10	\$ 10,802.20	1.39	\$		\$ -	69.62	\$ 10,802.20			x	

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

Part D	Summary of Commingled Wells			1 age 2 012
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	-			
<u> </u>				
	1			
X Authority:	I hearby certify that the information provided	herein is complete and accurate and I have the authority to bind the o	perator.	
Name (print)	Jane Lowrie	Company Lagasco nc.		
Title	President	Signature:	12/02/2020 Date (dd/mm/yyyy)	

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Oil, Gas and Salt Resources Act

# Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry							v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Cons et al 33821, Mersea 3 - 12 - I	L	icence No.		T006669	Field/Po	ool: Hillman Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea Lot	 ot 1	2 Con	I		v	Well Status - Mode :	Active
riddrood:		1								

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Proc	duction Volumes and Pressures		X	Single Well Report	nmingled Well Report				
<b></b>		PRODUCTION VOLUMES 1						TIME ON PRODUCTION	
	-		<u> </u>	Water (m3)	WHSIP <sup>2</sup>	(kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )		VVHSIF	(KFay)			16.4
Jan	7.08	0.82		58.99					10.0
Feb	4.51	0.50		59.35					
Mar	6.55	0.57		63.40					11.0
Apr	2.78	0.38		25.94					7.5
May	3.50	0.50		32.80					10.0
Jun	2.29	0.55		21.03					10.9
Jul	2.26	0.77		20.16					15.0
1				24,19					18.0
Aug	2.70	0.93							14.0
Sep	2.17	0.74		18.94					8.0
Oct	1.18	0.39		10.87					
Nov	1.02	0.35		9.51					7.0
Dec	•	-		***					-
TOTALS	36.04	6.50		345.18		-			127.88

#### Part C: Annual Licence Fee Calculation <sup>3</sup> Part B: Type and Disposition of Production Licence Fee (B) (A) Total Production Type of Total Value Gas Gas Value Condensate Condensate Water Oil Value Oil Licence Fee Rate Payable oil or condensate (m<sup>3</sup>) Value (\$) \$ Production (m3) (m3) (m<sup>3</sup>) (\$) (1000 m<sup>3</sup>) (\$) (A) x (B) gas (1000 m<sup>3</sup>) \$.50 per m<sup>3</sup> 18.02 \$ Oil 36.04 Used As Fuel 6.50 \$.15 per 1000 m<sup>3</sup> \$ -\$ 16,926.58 Gas -\$ \$ --36.19 \$ 16,926.58 Sales --\$.50 per m<sup>3</sup> \$ -Condensate 345.18 .... Disposal 18.02 \$ Total Sec. Recovery \$ Other (Explain) + -\$ 345.18 \$ 16,926.58 6.50 \$ -36.19 \$ 16,926.58 -Total -

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>o</sup>

Part D	Summary of Commingled Wells			i ugo L oi L
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
			·····	
	1			
		· · · · · · · · · · · · · · · · · · ·		
X Authority: I	hearby certify that the information provided h	herein is complete and accurate and I have the authority to bind the c	operator.	
	-	$\land \land \land \land$		
Name (print)	Jane Lowrie	Company Lagasco Inc.		
Hame (Phill)		Company Lagasco hc.		

President Title

Signature:

L hourse 12/02/2020 Date (dd/mm/yyyy)



Disposal

Sec. Recovery

Other (Explain)

Oil, Gas and Salt Resources Act

# Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8							To the	Minister of Natura	I Resources and	I Forestry								v.2017-01-30
Operator	Lagasco Inc.				1	Well Name:	Cons et al 3	3822, Mersea 5	- 11 - I			Licence No.	T006	825	Field/Pool:	Hillman Pool		
Address:	Unit B, 1030 A	delaide St S, Lond	don, On N6E 1R6			Township:	Mersea			L	_ot	11 Con	I		Well	Status - Mode	:	Active
Indicate whet	ther report repre	sents a single well	report or an approve	d reporting of com	mingled fi	eld or pool pro	duction. Comming	led wells shall be	e listed on the I	reverse side in the spa	ce pro	ovided in Part D.						
			nat produced any flui															
Part A: Pro	oduction Vol	umes and Pres	sures				X Sing	le Well Repo	rt	Group	/Cor	nmingled Wel	l Report					
			PRODI	ICTION VOLUME	S <sup>1</sup>							PRESSUR	E DATA			TIME C		DUCTION
Month	[	Oil (m <sup>3</sup> )		Gas (10 <sup>3</sup> m <sup>3</sup> )	<u> </u>	Condensa	te (m <sup>3</sup> )	Water (m	3)	WHSIP <sup>2</sup> (kPa	g)	Shut-in T	ime (hrs.)	Date WH	SIP Taken		DAYS	
Jan			5.37	<u>`</u>	1.30				45.66									14.4
Feb			4.13		0.90				53.22									10.0
Mar			6.08		1.02				58.60									11.0
Apr			3.08		0.77				28.47									8.5 10.0
May			3.50		0.90				32.57				<b></b>					10.0
Jun			2.19		0.88				20.04									10.3
Jul			2.26		1.23				20.16							<u> </u>		17.3
Aug			2.60		1.44				23.29									11.0
Sep			1.70		0.93				14.88									8.0
Oct			1.18		0.62				10.87									13.0
Nov			1.90		1.03				17.66									8.0
Dec			1.17		0.64				10.71 336.13		_					-		136.50
Part B: Tv	pe and Dispo	sition of Prod	35.16		11.00				000.10	I		C: Annual Li	cence Fee C	alculation	3			
		Oil	Oil Value	Gas	Gas	s Value	Condensate	Condensate	Water	Total Value		Type of	(A) Total I	Production		(B)		licence Fee
		(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )		(\$)	(m3)	Value (\$)	(m3)	\$		Production	oil or conde gas (10		Licence	e Fee Rate		Payable (A) x (B)
Used	As Fuel	-		11.66					Alton Sec. 19			Oil		35.16	\$.5	i0 per m <sup>3</sup>	\$	17.58
S	ales	35.31	\$ 16,513.28	-	\$	-	-	\$-		\$ 16,513.28		Gas		-	\$.15	per 1000 m <sup>3</sup>	\$	-
Dis	sposal								336,13			Condensate		-	\$.5	50 per m <sup>3</sup>	\$	-

336.13

**.**...

Total

\$ 336.13 \$ 16,513.28 16,513.28 11.66 \$ -Total 35.31 \$ --<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

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\$ -

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 1 of 2

\$

17.58

Sumi	mary of Commingled Wells	Township Treat Lat Concession	Field/Pool	Page Remarks		
Licence No.	Well Name	Township, Tract - Lot - Concession				
	· · · · · · · · · · · · · · · · · · ·					
				······································		

X Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Jane Lowrie Company Lagascolind Name (print) T ~ toure 12/02/2020 President Signature: Title Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

# Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8				v.2017-01-30					
Operator	Lagasco Inc.	Well Name:	Cons et al 33818, Mersea 5 - 12 - I	L	_icence	e No.	T006540	Field/Pool: Hillman Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea Lot	ot 1	12 (	Con	4	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Product	tion Volumes and Pressures		X	Single Well Report		Group/Con			
ſ	Di	RODUCTION VOLUMES 1					TIME ON PRODUCTION		
Bđanéh		Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	WHSIP <sup>2</sup> (kPag)		Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Month	Oil (m <sup>3</sup> )		Condensate (m.)	Water (m3) 21.03	WHOI	(iti ug)			14.4
Jan	2.79	0.87							11.0
Feb	2.48	0.66		28.38					11.0
Mar	3.62	0.68		28.46					
Apr	1.64	0.45		12.23					7.5
	2.07	0.60		15.46					10.0
May	2.45	1.03		18.00					16.9
Jun									23.0
Jul	2.77	1.42		20.15					21.0
Aug	2.52	1.30		18.39					14.0
Sep	1.73	0.89		12.35					
Oct	1.06	0.52		7.97					9.0
	1.52	0.77		11.51					13.0
Nov				8,73					10.0
Dec	1.17	0.60							160.83
TOTALS	25.82	9.79	-	202.66		-			

art B: Type and Dispo	sition of Produ	ction							Part C: Annual L	icence Fee Calculation <sup>°</sup>		
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			9.79				n na star Na star		Oil	25.82	\$.50 per m <sup>3</sup>	\$ 12.91
Sales	25.93	\$ 12,126.64	-	\$		\$ -		\$ 12,126.64	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$
Disposal							202.66		Condensate	-	\$.50 per m <sup>3</sup>	\$-
Sec. Recovery							-	Ŧ	Total			\$ 12.91
Other (Explain)			-	\$	•							
Total	25.93	\$ 12,126.64	9.79	\$		\$-	202.66	\$ 12,126.64				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

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Sumn	nary of commingica wens			Page
Licence No.	nary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	·····			
· · · · · · · · · · · · · · · · · · ·			1 1	

X Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print)	Jane Lowrie	Company	Lagasco inc.	
Title	President	Signature:	Housie	12/02/2020 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

# Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8 To the Minister of Natural Resources and Forestry									
Operator	Lagasco Inc.	Well Name:	Pembina et al (Horiz. #1), Mersea 6 - 239 - STR		Licence No.	T008355	Field/Pool: Hillman Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	239 Con	STR	Well Status - Mode :	Active	
Address.									

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Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures			X	Single Well Report	0	Group/Com	mingled Well Report		
		PRODUCTION VOLUMES 1					TIME ON PRODUCTION		
			Condensate (m <sup>3</sup> ) Water (m3)		WHSIP <sup>2</sup>	(kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
	7.04	0.62		4.61					31.0
Jan									16.0
Feb	3.43	0.32		2.22					2.0
Mar	0.42	0.04		0.29					
Apr	9.66	0.32		18.39					21.0
May	3.53	0.17		6.61					17.0
Jun	0.50	0.02		0.93					2.4
Jul	-	-		-					-
Aug	1.60	0.03		2.99					3.0
Sep	6.45	0.32		12.03					30.0
Oct	4.87	0.30		9.67					31.0
Nov	4.68	0.30		9.36					30.0
Dec	1.87	0.12		3.69					12.0
TOTALS	44.05	2.56	-	70.79		-			195.42

#### Part C: Annual Licence Fee Calculation <sup>3</sup> Part B: Type and Disposition of Production Licence Fee (B) (A) Total Production Type of Gas Value Condensate Condensate Total Value Oil Value Gas Water Oil Payable oil or condensate (m<sup>3</sup>) Licence Fee Rate Production \$ $(m^{3})$ (\$) $(1000 \text{ m}^3)$ (\$) (m3) Value (\$) (m3) (A) x (B) gas (1000 m<sup>3</sup>) 22.03 \$ 44.05 \$.50 per m<sup>3</sup> Oil 2.56 Used As Fuel \$.15 per 1000 m<sup>3</sup> \$ -\$ 20,688.56 Gas -\$ --\$ 44.24 \$ 20,688.56 Sales --\$.50 per m<sup>3</sup> \$ -Condensate -70.79 Disposal \$ 22.03 Total Sec. Recovery \$ Other (Explain) --20,688.56 \$ 70,79 \$ -44.24 \$ 20,688.56 2.56 \$ --Total

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

rt D Sun	nmary of Commingled Wells								
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks					
· · · · · ·									
· · · · · · · · · · · · · · · · · · ·									
			<u> </u>						

X Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Jane Lowrie Lagasco Inc Company Name (print) Toure 12/02/2020 President Signature: Title 10 Date (dd/mm/yyyy)

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Oil, Gas and Salt Resources Act

# Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry									
Operator	Lagasco Inc.	Well Name:	Consumers et al 33775, Mersea 7 - 12 - I		Licence No.	T006538	Field/Pool: Hillman Pool					
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	I 12 Con I		Well Status - Mode :	Active				
Indicate wh	ether report represents a single well report or an approved reporting of	commingled field or pool produ	ction. Commingled wells shall be listed on the reverse	side in the space p	rovided in Part D.							

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures			X S		Group/Com	mingled Well Report						
		PRODUCTION VOLUMES 1					PRESSURE DATA					
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup>	(kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS			
Jan	4.44	0.16		58.38		(			16.4			
Feb	2.47	0.11		28.18					11.0			
	2.99	0.09		23.52					9.0			
Mar		0.03		12.26					7.5			
Apr	1.64			15.45					10.0			
May	2.07	0.10							10.9			
Jun	1.56	0.10		11.48					15.0			
Jul	1.81	0.15		13.14					17.5			
Aug	2.10	0.18		15.33								
Sep	1.36	0.12		9.70					11.0			
Oct	0.94	0.08		7.09					8.0			
Nov	1.52	0.13		11.51					13.0			
Dec	0.94	0.08		6.98					8.0			
TOTALS	23.84	1.37	-	213.02		-			137.33			

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

Part B: Type and Dispo	sition of Produ	iction								Part C: Annual Li	icence Fee Calculation <sup>*</sup>		
	Oil (m³)	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Va (\$)	lue	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel		· · · · · · ·	1.37							Oil	23.84	\$.50 per m <sup>3</sup>	\$ 11.92
Sales	23.94	\$ 11,196.72	-	\$	-		\$ -		\$ 11,196.72	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal								213.02		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery										Total			\$ 11.92
Other (Explain)			-	\$	-								
Total	23.94	\$ 11,196.72	1.37	\$	-		\$ -	213.02	\$ 11,196.72				

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Part D	Summary of Commingled Wells		Page 2 of 2					
Licence No.	Summary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks				
· · · · · · · · · · · · · · · · · · ·								

Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator. Х

Lagasco Ind Jane Lowrie Company Name (print) Mourie 12/02/2020 President Signature: Title Date (dd/mm/yyyy)



# Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8 To the Minister of Natural Resources and Forestry					v.2017-01-3
Operator Lagasco Inc. Well Name: Talisman (Horiz.#1), Mersea 7 - 237 - STR		Licence No.	T008700	Field/Pool: Hillman Pool	
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6 Township: Mersea	Lot :	237 Con	STR	Well Status - Mode :	Active

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Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

·····

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pr	oduction Volumes and Pressures	X S	ingle Well Report						
[	n ann a a an ann a ann an ann an ann an	PRODUCTION VOLUMES 1					TIME ON PRODUCTION		
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	ndensate (m <sup>3</sup> ) Water (m3)			Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	12.75	8.81		6.95	WHSIP <sup>2</sup>	(kPag)			31.0
Feb	11.19	8.69		6,10					28.0
II				6.88					31.0
Mar	11.96	10.00		5.81					30.0
Арг	10.30	10.53							31.0
May	10.25	10.87		5.92					29.4
Jun	13.14	10.38		11.25					29.3
Jul	6.41	10.56		5.04					
Aug	15.87	7.52		8.52					31.0
Sep	14.85	8.06		7.78					30.0
Oct	11.27	10.51		6.24					31.0
Nov	9.73	9.32		5.43					27.0
Dec	11.20	10.91		6.15					31.0
TOTALS	138.92	116.16		82.07					359.75

Part B: Type and Disp	osition of Produ	iction								F	Part C: Annual Li	cence Fee Calculation <sup>3</sup>		
t-	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )		Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Tota	I Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			116.16								Oil	138.92	\$.50 per m <sup>3</sup>	\$ 69.46
Sales	139.50	\$ 65,245.29	-	\$	-	-	\$ -		\$	65,245.29	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal				1				82.07			Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery								· · · · · · · · · · · · · · · · · · ·			Total			\$ 69.46
Other (Explain)			-	\$	-									
Total	139.50	\$ 65,245.29	116.16	\$	-	-	\$-	82.07	\$	65,245.29				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells		Page 2 of 2						
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks					
L									
L			1						

Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator. Х

Lagasco Company Jane Lowrie Name (print) House 12/02/2020 President Title Signature: Date (dd/mm/yyyy)



## Annual Report of Monthly Oil and Gas Production

2019

For the Year

Form 8			To the Minister of Natural Resources and Forestry	ster of Natural Resources and Forestry v.201				
Operator	Lagasco Inc.	Well Name:	TOTAL NORTH LEAMINGTON UNIT WELLS		Licence No.	UN5001	Field/Pool: Mersea 4-240-STR Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	UN5001	.ot	Con		Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Produc	ction Volumes and Pressures			Single Well Report			X Group/Commingled Well Report					
		PRODUCTION VOLUMES 1			l		PRESSURE DATA		TIME ON PRODUCTION			
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup>	(kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS			
Jan	80.80	17.83		489.07		<u></u>			30.0			
Feb	70.26	17.07		424.90			·····		28.0			
Mar	73.62	19.07		467.14					31.0			
l				436.95					29.6			
Apr	67.77	17.10							31.0			
May	59.99	17.41		437.21								
Jun	71.00	17.03		444.48					29.4			
Jul	62.84	16.38		442.08					31.0			
Aug	59.33	16.80		396.31					31.0			
Sep	41.71	14.15		279.99					30.0			
Oct	63.11	19.40		362.53					31.0			
Nov	62,55	16.27		355.67					30.0			
	65.67	14.70		369.96					31.0			
Dec									363.04			
TOTALS	778.65	203.21	-	4,906.29	1	-						

Part B: Type and Dis	sposition of Prod	uction							Part C: Annual Li	icence Fee Calculation <sup>3</sup>		
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m <sup>3</sup> )	Licence Fee Rate	Payable
	()	(*/	(1000 m)				· · /			gas (1000 m <sup>3</sup> )		(A) x (B)
Used As Fuel			203.21						Oil	778.65	\$.50 per m <sup>3</sup>	\$ 389.33
Sales	362.76	\$ 169,660.31	_	\$ -	_	\$-		\$ 169,660.31	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$-
Disposal							4,906.29		Condensate	-	\$.50 per m <sup>3</sup>	\$-
Sec. Recovery									Total	enten en finession	en langan dini kerena.	\$ 389.33
Other (Explain)			-									
Total	362.76	\$ 169,660.31	203.21	\$-	÷	\$-	4,906.29	\$ 169,660.31				

Summary of Commingled Wells Part D Remarks Township, Tract - Lot - Concession Field/Pool Licence No. Well Name Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator. Х

 Name (print)
 Jane Lowrie
 Company
 Lagaso Inc.

 Title
 President
 Signature:
 12/02/2020

 Date (dd/mm/yyyy)
 Date (dd/mm/yyyy)

Page 2 of 2

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Annual Report of Monthly Oil and Gas Production

2019

For the Year

Form 8			To the Minister of Natural Resources and Forestry				v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Telesis et al 34611, Mersea 6 - 243 - NTR		Licence No.	T008542	Field/Pool: Mersea 4-240-STR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	243 Con	NTR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pro	oduction Volumes and Pressures		X	Single Well Report	Group/Cor			
<b></b>		PRODUCTION VOLUMES 1			 	PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan		-	·····	*				-
Feb	-	-		-				-
Mar	1.00	0.23		2.03				2.0
Apr		-						-
May	•	-		-				
Jun	3.46	0.83		6.54				7.4
Jul	0.50	0.23		0.92				2.0
Aug	1.25	0.57		2.29				5.0
Sep	•	-		-				-
Oct	-	-	·····	-				-
Nov	-	-		-				-
Dec	0.24	0.11		0.46				1.0
TOTALS	6.45	1.97	-	12.24	-			17.42

Part B: Type and Dis	position of Prod	uction							Part C: Annual L	icence Fee Calculation <sup>3</sup>			
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Pa	ence Fee ayable ) x (B)
Used As Fuel			1.97				e dale a terre		Oil	6.45	\$.50 per m <sup>3</sup>	\$	3.23
Sales	3.00	\$ 1,405.39	-	\$-	-	\$ -		\$ 1,405.39	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$	-
Disposal				<u>+</u>			12.24		Condensate	-	\$.50 per m <sup>3</sup>	\$	-
Sec. Recovery									Total			\$	3.23
Other (Explain)			-	\$ -			• 1						
Total	3.00	\$ 1,405.39	1.97	\$-		\$-	12.24	\$ 1,405.39					

Part D S	ummary of Commingled Wells			Page 2 of 2				
Licence No.	ummary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks				
·····								
			1					

X Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print)	Jane Lowrie	Company	Lagasco Inc.	
Title	President	Signature:	hourse	12/02/2020
				Date (dd/mm/yyyy)

Page 2 of 2



Annual Report of Monthly Oil and Gas Production

2019

For the Year

Form 8			To the Minister of Natural Resources and Forestry			v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Pembina et al (Horiz. #1), Mersea 6 - 243 - NTR	Licence No.	T008367	Field/Pool: Mersea 4-240-STR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea Lot	243 Con	NTR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pi	roduction Volumes and Pressures		X	Single Well Report		Group/Cor	nmingled Well Report		
[	Pi	RODUCTION VOLUMES 1					PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup>	(kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	31.41	5.03		360.13					29.3
Feb	26.86	5.04		313,19					28.0
Mar	27.84	5.51		341.70			······································		31.0
Apr	27.66	4.44		326.71					29.5
Мау	28.95	4.66		343.70					31.0
Jun	28.15	3.83		330.01					28.9
Jul	30.50	3.82		348.49					31.0
Aug	26.16	3.85		299.78					31.0
Sep	23,65	5.49		228.84					29.0
Oct	28.62	6.31		262.43					31.0
Nov	27.48	6.21		253.93					30.0
Dec	29.12	4.00		265.92					28.0
TOTALS	336.40	58.19		3,674.83					357.75

Part B: Type and Disp	osition of Prod	uction							Part C: Annual L	icence Fee Calculation <sup>3</sup>			
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	<b>(B)</b> Licence Fee Rate	Licence Payal <b>(A) x</b>	ble
Used As Fuel			58.19						Oil	336.40	\$.50 per m <sup>3</sup>	\$	168.20
Sales	156.72	\$ 73,298.31	-	\$-	-	\$-		\$ 73,298.31	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$	-
Disposal							3,674.83		Condensate	-	\$.50 per m <sup>3</sup>	\$	•
Sec. Recovery									Total			\$	168.20
Other (Explain)			-	\$-									
Total	156.72	\$ 73,298.31	58.19	\$-	-	\$-	3,674.83	\$ 73,298.31					

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Part D	Summary of Commingled Wells			Page 2 of
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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L				
X Authori	ity: I hearby certify that the information provided her	ein is complete and accurate and I have the authority to bind the operator.		
Name (print)	Jane Lowrie	CompanyLagasco Inc.		
Title	President	Signature:	12/02/2020 Date (dd/mm/yyyy)	



2019

## Annual Report of Monthly Oil and Gas Production

For the Year

Form 8		To the Minister of Natural Resources and Forestry			v.2017-01-30
Operator Lagasco Inc.	Well Name:	Pembina et al 2 (Horiz. #1), Mersea 6 - 243 - NTR	Licence No.	T008378	Field/Pool: Mersea 4-240-STR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot 243 Con	NTR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Product	tion Volumes and Pressures			Single Well Report	X Group/Con	nmingled Well Report		
						PRESSURE DATA		TIME ON PRODUCTION
L		ODUCTION VOLUMES 1	<u> </u>	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )		VVIISIE (KEAU)			29.3
Jan	33.05	4.42		62.02				28.0
Feb	29.75	4.20		55.72				28.3
Mar	29.81	4.38		58.85				
Apr	24.96	4.44		47.53				29.5
	19.16	4.36		44,88				29.0
May		4.37		45.40				28.9
Jun	24.04			39.40				30.4
Jul	21.50	4.00						30.0
Aug	17.06	3.72		35.31		····		30.0
Sep	9.18	3.82		16.72				
Oct	18.87	3.60		36.08				31.0
Nov	19.58	3,55		37.74				30.0
II	20.27	3.74		38.42				31.0
Dec				518.07				355.50
TOTALS	267.23	48.60	-	516.07				

rt B: Type and Disp	Oil (m <sup>3</sup> )	uction Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Part C: Annual L Type of Production	icence Fee Calculation <sup>3</sup> (A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	<b>(B)</b> Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			48.60				1		Oil	267.23	\$.50 per m <sup>3</sup>	\$ 133.62
Sales	124.50	\$ 58,226.83		\$ -	-	\$ -		\$ 58,226.83	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							518.07		Condensate	-	\$.50 per m <sup>3</sup>	\$-
Sec. Recovery							-		Total		n finas Arian	\$ 133.6
Other (Explain)				\$-								
Total	124.50	\$ 58,226.83	48.60	\$ -	-	\$-	518.07	\$ 58,226.83				

Part D	Summary of Commingled Wells			
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T008835	Pembina et al 2 (Horiz.#1-Lateral #3), Mersea 6 - 243 - NTR	Mersea 6-243-NTR		ACT child of T008378
		ι.		
· · · · · · · · · · · · · · · · · · ·				
X Authority	I hearby certify that the information provided herein is o	complete and accurate and I have the authority to bind/the operator.		
Name (print)	Jane Lowrie	Company Lagasco Inc.		
Title	President	Signature:	12/02/2020	
		V -	Date (dd/mm/yyyy)	

Page 2 of 2



Annual Report of Monthly Oil and Gas Production

2019

For the Year

Form 8		To the Minister of Natural Resources and Forestry	v.2017-					
Operator Lagasco Inc.	Well Name:	TLM No. 1 (Horiz.# 1), Mersea 8 - 239 - NTR		Licence No.	T011146	Field/Pool: Mersea 3	-6-V Pool	
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	239 Con	NTR	Well Status - M	ode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pr	oduction Volumes and Pressures		X	] Single Well Report	Group/Cor	nmingled Well Report		
[						PRESSURE DATA		TIME ON PRODUCTION
		PRODUCTION VOLUMES 1	Orandra (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )					30.0
Jan	16.34	8.38		66.92				28.0
Feb	13.65	7.83		55.99				31.0
Mar	14.97	8.95		64.56				
Apr	15.15	8.22		62.71				29.6
[]	11.88	8.39		48.63				31.0
May		8.00		62.53				29,4
Jun	15.35			53.27				30.0
Jul	10.34	8.33						31.0
Aug	14.86	8.66		58.93				17.0
Sep	8.88	4.84		34.43				
Oct	15.62	9.49		64.02				30.0
l	15.49	6.51		64.00				30.0
Nov		6.85		65.16				31.0
Dec	16.04			701.15				348.04
TOTALS	168.57	94.45	-	1		L		

rt B: Type and Disp	Oil (m <sup>3</sup> )	uction Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Valu \$		<u>icence Fee Calculation <sup>3</sup></u> (A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	<b>(B)</b> Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			94.45						Oil	168.57	\$.50 per m <sup>3</sup>	\$ 84.29
Sales	78.53	\$ 36,729.77		\$ -	-	\$ -		\$ 36,72	9.77 Gas	-	\$.15 per 1000 m <sup>3</sup>	\$-
Disposal							701.15		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery					-				Total			\$ 84.29
Other (Explain)			-	\$-								
Total	78.53	\$ 36,729.77	94.45	\$ -		\$-	701.15	\$ 36,72	9.77			

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rt D Summar	y of Commingled Wells			Page 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
				*****

X Authority: I hearby certify that the information provided herein is complete and accurate and I have the au	thority	o bind the operator.
	(*	1

Name (print)	Jane Lowrie	Company	Lagasco/Inc.	
Title	President	Signature:	hourie	12/02/2020 Date (dd/mm/yyyy)
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Page 2 of 2



For the Year 2019

Form 8		To the Minister of Natural Resources and For		v.2017-01-3			
Operator Lagasco Inc.	Well Name:	Talisman (Horiz. #1), Mersea 4 - 15 - B		Licence No.	T008782	Field/Pool: Mersea 2-15-B Pool	
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	15 Con	В	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Produc	tion Volumes and Pressures		X	Single Well Report	Group/Com	nmingled Well Report	ed Well Report		
r	gg	ODUCTION VOLUMES 1				PRESSURE DATA	PRESSURE DATA		
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan				-		and the second	·	-	
Feb	-			-				-	
Mar				-				-	
Apr	-	-		-				-	
May	-	-		-				-	
Jun	-	-		-				-	
Jul	-	-		-				-	
Aug	-	-		-		·····			
Sep	-	-		-					
Oct	-			-		<u></u>		-	
Nov	-			-					
Dec	-	-		-					
TOTALS	-		-	-	-		1		

Part B: Type and Dis	nosition of Pro	duction								Part C: Annual Li	cence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )	Oil V (S		Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel		1		-			_			Oil	-	\$.50 per m <sup>3</sup>	\$ -
Sales	-	\$			\$ -	-	\$ -		\$ -	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal					-			-		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									· · · · · · · · · · · · · · · · · · ·	Total			\$ -
Other (Explain)		\$	-	-	\$ -								
Total		\$	-	-	\$-	-	\$ -	-	\$-				

Licence No.	Summary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	Weir Name	Township, that - Eur - Ouncession		
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	· · · · · · · · · · · · · · · · · · ·	wr.w.		
<u>l</u>				
Authority: I	hearby certify that the information provid	ed herein is complete and accurate and I have the authority	to bind the operator.	
int)	Jane Lowrie	Company Lagasco Inc.		
	President	Signature: house	) 12/02/2020	

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Date (dd/mm/yyyy)



For the Year 2019

Form 8		To the Minister of Natural Resources and Forest	ry			v.2017-01-30
Operator Lagasco Inc.	Well Name:	Telesis et al 34612, Mersea 4 - 240 - STR		Licence No.	T008005	Field/Pool: Mersea 4-240-STR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	240 Con	STR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pro	oduction Volumes and Pressures		X	Single Well Report	Group/Con	nmingled Well Report		
IT		PRODUCTION VOLUMES 1		PRESS				TIME ON PRODUCTION
<b>b d a a a b</b>			Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (III )		WHON (Ki ug)			31.0
Jan	22.98	5.91		28.82				28.0
Feb	17.97	5.32		22.31				31.0
Mar	18.56	6.07		24.35		·····		
Apr	18.83	5.71		23.45				30.0
May	19.90	5.90		24.93				31.0
Jun	17.86	5.63		22.30				29.4
	23.91	6.05		31.93				31.0
Jul	······································							31.0
Aug	29.10	6.09		35.48				30.0
Sep	22.28	5.55		26.42				31.0
Oct	19.49	5.11		24.34				
Nov	17.95	5.03		23.46				30.0
Dec	16.94	5.30		20.90				31.0
TOTALS	245.77	67.67	-	308.69	-			364.42

Part B: Type and Dis	position of Prod	luction							Part C: Annual Li	cence Fee Calculation <sup>3</sup>		 
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel	1		67.67						Oil	245.77	\$.50 per m <sup>3</sup>	\$ 122.89
Sales	246.66	\$ 115,386.73	-	\$ -	-	\$		\$ 115,386.73	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							308.69		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 122.89
Other (Explain)		\$-	-	\$-								
Total	246.66	\$ 115,386.73	67.67	\$ -	-	\$ -	308.69	\$ 115,386.73				

Part D	Summary of Commingled Wells			Page 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	1			
X Authority:	I hearby certify that the information provide	d herein is complete and accurate and I have the authority to bind the	operator.	
Name (print)	Jane Lowrie	Company Lagasco Inc.		
Title	President	Signature:	) 12/02/2020 Date (dd/mm/yyyy)	بي م



For the Year 2019

v.2017-01		stry	To the Minister of Natural Resources and For			Form 8
a 3-6-V Pool	T009348 Field/Pool: Mersea 3-6-V Pool	Licence No.	Talisman (Horiz. #2), Mersea 7 - 237 - STR	Well Name:	r Lagasco Inc.	Operator
- Mode : Active	STR Well Status - Mode :	Lot 237 Con	Mersea	Township:	Unit B 1030 Adelaide St S London On N6E 1R6	Address
						Operator Address:

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Producti	ion Volumes and Pressures		X	Single Well Report	Group/Con	Group/Commingled Well Report				
<b>I</b>					T	PRESSURE DATA		TIME ON PRODUCTION		
ļ		PRODUCTION VOLUMES		NA(-+(2))		Shut-in Time (hrs.)	DAYS			
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shuein Time (ms.)	Date WHSIP Taken			
Jan	-	-		-						
Feb	-	-		-						
Mar		-		-						
Apr	-			-				-		
May				-				-		
Jun	-			-		***************************************		-		
						······································		-		
Jul				-				-		
Aug	-	_						-		
Sep	-	•		-				-		
Oct	-	-		-						
Nov	-	-		-						
Dec	-	-	-	-						
TOTALS	-		-	-	-			-		

Part B: Type and Dis	nosition of Pro	ductio	n							Part C: Annual Li	cence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )		vil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	<ul> <li>(A) Total Production</li> <li>oil or condensate (m<sup>3</sup>)</li> <li>gas (1000 m<sup>3</sup>)</li> </ul>	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel		1		-						Oil	-	\$.50 per m <sup>3</sup>	\$ •
Sales		s	-	-	\$ 		\$ · -		\$ -	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal		<u> </u>						-		Condensate		\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery					 				-	Total			\$ -
Other (Explain)		\$	-	-	\$ -								
Total	-	\$	-	-	\$ ine,	-	\$-	-	\$-				

Licence No.	Immary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	vven name			
				·····
		·		
				·····

X Authorit	ty: I hearby certify that the informa	tion provided herein is complete a	and accurate and I have the authority to bind the operator.
Name (print)	Jane Lowrie	Company	Lagasco Inc.
Title	President	Signature:	House 12/02/2020
			Date (dd/mm/yyyy)



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry					v.2017-01-30
Operator	Lagasco Inc.	Well Name:	TLM No. 1 (Horiz. No. 1) , Mersea 5 - 238 - NTR		Licence No.	T010523	Field/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	238 Con	NTR	Well Status - Mode :	Active
Muuress.	Onit B, 1000 Adelaide St S, Londolf, Onit ME 110	rownomp:						

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pr	oduction Volumes and Pressures		X	Single Well Report	Group/Con	nmingled Well Report		
Г						PRESSURE DATA		TIME ON PRODUCTION
	T	PRODUCTION VOLUMES	<b>2 1 1 4 3</b>	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )		VVEISIE (KEAG)			31.0
Jan	2.92	0.62		4.35				27.0
Feb	4.22	0.54		6.25				8.0
Mar	2.16	0.16		3.39				9.0
Apr	2.46	0.42		3.80				23.0
May	6.26	0.46		9.71				
Jun	-	-		-				29.0
Jul	4.81	0.10		7.19				31.0
Aug	2.17		-	3.39				26.0
Sep	4.11	-		5.93				8.0
Oct	0.71	-	·····	1.05				
Nov	0.35	-		0.52				4.0
]	-	_		-				
Dec TOTALS	30.17	2.30		45.58	-			196.00

rt B: Type and Disp	osition of Prod	luction								Part C: Annual Li	cence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Val (\$)	ue	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			2.30			·····				Oil	30.17	\$.50 per m <sup>3</sup>	\$ 15.
Sales	31.57	\$ 14,950.74	-	\$	-	-	\$ -		\$ 14,950.74	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$
Disposal								45.58		Condensate	-	\$.50 per m <sup>3</sup>	\$
Sec. Recovery						······································				Total			\$ 15
Other (Explain)		\$ -	-	\$	-								-
Total	31.57	\$ 14,950.74	2.30	\$	-	-	\$-	45.58	\$ 14,950.74				-

icence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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l		<u>_</u>		
		erein is complete and accurate and I have the authority to bind the		

Authority	y: I nearby certify that the inform	ation provided herein is complete an	to accurate and I have the autionty to bind the operator.
Name (print)	Jane Lowrie	Сотрапу	Lagasco Inc.
Title	President	Signature:	TUTE 12/02/2020
			Date (dd/mm/yyyy)
			1



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry					v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Mersea 1 - 241 - NTR		Licence No.	T009497	Field/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	241 Con	NTR	Well Status - Mode :	Active

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Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pr	oduction Volumes and Pressures		X	] Single Well Report	Group/Co	mmingled Well Report		
[		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
11	9.04	3.73		27.55				31.0
Jan		3.28		22.73				27.3
Feb	7.46							31.0
Mar	8.38	3.84		26.91				29.3
Apr	8.83	3.53		27.31				
May	9.16	3.73		28.22				31.0
Jun	8.29	3.38		25.01				27.9
Jul	9.14	3.74		26.88				30.3
}	8.51	2.77		25.39				31.0
Aug				24.35				30.0
Sep	8.35	2.53						31.0
Oct	8.22	2.40		25.28				30.0
Nov	7.89	2.37		24.45				
Dec	9.41	2.41		39.09				30.0
TOTALS	102.68	37.71	-	323.17	-			359.92

Part B: Type and Disp	osition of Prod	luction								Part C: Annual Li	icence Fee Calculation <sup>3</sup>		 
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas \ (\$		Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			37.71							Oil	102.68	\$.50 per m <sup>3</sup>	\$ 51.34
Sales	103.29	\$ 48,548	33 -	\$	-	-	\$ -		\$ 48,548.33	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal					·			323.17		Condensate	-	\$.50 per m <sup>3</sup>	\$ 
Sec. Recovery										Total			\$ 51.34
Other (Explain)		\$		\$	-								
Total	103.29	\$ 48,548	33 37.71	\$	-	-	\$-	323.17	<sup>1</sup> * 48,548.33				

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cence No.	ary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Pa Remarks
ence No.	vven Name			
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		· · · · · · · · · · · · · · · · · · ·		
<b>_</b>				
Authority: I hearb	y certify that the information provided h	herein is complete and accurate and I have the authority to bind th	e operator.	

Name (print)	Jane Lowrie	Company	Lagasco Ind.		
Title	President	Signature:	house	12/02/2020	
<u>,,,,,,,,</u> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Date (dd/mm/yyyy)	



For the Year 2019

Form 8 To the Minister of Natural Resources and Forestry										v.2017-01-30
Operator	perator Lagasco Inc.		Well Name: Pembina et al, Mersea 2 - 4 - IV			ence No.	р. Т008403		Field/Pool: Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	4	Con	IV		Well Status - Mode :	Active
rigarooo.										

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pr	oduction Volumes and Pressures		X	Single Well Report	Group/Con	nmingled Well Report		
<b>F</b>		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
	· · · · · · · · · · · · · · · · · · ·		<b>A</b>	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (IIIS)	VVHSIF (KFag)			-
Jan	-	-		-				
Feb	-	-		_				
Mar	-	-		_				
Apr	-	-						
May	-			-				
Jun	16.95	-		5.65				10.0
Jul	13.44	-		4.42				31.0
Aug	11.11	-		2.79				31.0
Sep	6.25	-		1.56				30.0
Oct	9.11			2.28				31.0
	6.12	· · · · · · · · · · · · · · · · · · ·		1.51				30.0
Nov				2.68				31.0
Dec	11.18	-						194.00
TOTALS	74.16	-	-	20.89	-			1

B: Type and Disp	Oil (m <sup>3</sup> )	 il Value (\$)	Gas (1000 m <sup>3</sup> )		Gas Value (\$)		Condensate (m3)	Condensa Value (\$		Water (m3)	Tot	tal Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				1									Oil	74.16	\$.50 per m <sup>3</sup>	\$ 37.08
Sales	82.10	\$ 38,153.69	-	\$		-		\$ -	*		\$	38,153.69	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal										20.89			Condensate	-	\$.50 per m <sup>3</sup>	\$ <b></b>
Sec. Recovery													Total			\$ 37.08
Other (Explain)		\$ -	-	\$		-								<u></u>		
Total	82.10	\$ 38,153.69	-	\$		-	-	\$ -		20.89	\$	38,153.69	r,			

D Sum Licence No.	mary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	Wentland			
				,
	,			

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Name (print)	Jane Lowrie	Company	Lagasco Inc.	
			IN	
Title	President	Signature:	(house)	12/02/2020
<u> </u>				Date (dd/mm/yyyy)



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry	v.201						
Operator	Operator Lagasco Inc.		Telesis et al 34630, Mersea 3 - 4 - IV			ce No.	T007887		Field/Pool: Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	4	Con IV		w	/ell Status - Mode :	Abandoned

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Product	tion Volumes and Pressures		X	Single Well Report	Group/Cor	nmingled Well Report		
		RODUCTION VOLUMES 1			l	PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan		-		-				-
Feb	-	-						-
Mar	-	-		-	·			-
Apr	-	-		-			-	-
May	-	-		-				-
Jun	-	-						-
Jul	-	-						-
Aug	-	-		-				-
Sep	- 1	-		-				-
Oct	-	-		-				-
Nov	-	+		-				-
Dec	-	-		-				-
TOTALS	-	-	-	-	-			

Part B: Type and Disp	osition of Prod	duction							Part C: Annual Li	cence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	<ul> <li>(A) Total Production</li> <li>oil or condensate (m<sup>3</sup>)</li> <li>gas (1000 m<sup>3</sup>)</li> </ul>	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	-	\$.50 per m <sup>3</sup>	\$ -
Sales		\$ -	-	\$ ~	-	\$ -·		\$-	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$-
Disposal							-		Condensate	-	\$.50 per m <sup>3</sup>	\$-
Sec. Recovery									Total			\$-
Other (Explain)	-		-									
Total	~	\$-	-	\$-	-	\$ -	-	\$-				

Summ	ary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	VVCIIIVaine			
			~ -	
				······
		the is seen along and a province and I have the such as hind the	operator	
Authority: I hear	by certify that the information provided her	ein is complete and accurate and I have the authority to bind the	operator.	

 Name (print)
 Jane Lowrie
 Company
 Lagasóo Ind.

 Title
 President
 Signature:
 12/02/2020

 Date (dd/mm/yyyy)
 Date (dd/mm/yyyy)



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry	v.2017-01-30					
Operator	Lagasco Inc.	Well Name:	Telesis 34633, Mersea 1 - 5 - IV		Lice	nce No.	T008074	Field/Pool: Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	5	Con	IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pr	oduction Volumes and Pressures		X	Single Well Report	Grou	p/Commingled Well Report		
<u> </u>		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month		Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kP	ag) Shut-in Time (hrs.	Date WHSIP Taken	DAYS
	Oil (m <sup>3</sup> )			5.15		<u>( )</u>		21.0
Jan	2.83	0.21						16.0
Feb	3.00	0.16		5.47				31.0
Mar	6.41	0.32		12.78				
Apr	5.06	0.26		9.69				26.0
May	6.57	0.31		12.57				31.0
1	4.81	0.29	······································	9.04				29.4
Jun				9.23	<u> </u>			31.0
Jul	4.95	0.32						31.0
Aug	4.64	0.32		8.95				30.0
Sep	4.64	0.32		8.72				
Oct	4.57	0.30		9.05				31.0
Nov	4.32	0.29		8.61				29.5
[]	2.34	0.16		4.60				16.0
Dec								322.92
TOTALS	54.14	3.26	-	103.86		- 1	l	1

Part B: Type and Disp	position of Proc	luctio	on							Part C: Annual Li	cence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )	****	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	ondensate /alue (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				3.26						Oil	54.14	\$.50 per m <sup>3</sup>	\$ 27.07
Sales	54.24	\$	25,662.64		\$ -	-	\$ -		\$ 25,662.64	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal								103.86		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery										Total			\$ 27.07
Other (Explain)		\$		-	\$ -								
Total	54.24	\$	25,662.64	3.26	\$ -	-	\$ -	103.86	\$ 25,662.64				

Part D	Summary of Commingled Wells			Page 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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	l			
				······································
	<u> </u>			
X Authority:	I hearby certify that the information provided	I herein is complete and accurate and I have the authority to bind th	e operator.	
	· · · · · · · · · · · · · · · · · · ·			
Name (print)	Jane Lowrie	Company Lagasco Inc		
Title	President	signature: (/house)	12/02/2020 Date (dd/mm/yyyy)	



For the Year 2019

orm 8 To the Minister of Natural Resources and Forestry v.201									
Operator Lagasco Inc.	Telesis et al 34631, Mersea 8 - 5 - IV	Telesis et al 34631, Mersea 8 - 5 - IV			Field/Pool: Mersea 3-4-IV Pool				
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	5 Con	IV	Well Status - Mode : Active			

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

i altri i loudot	ion Volumes and Pressures			ngle Well Report		mingled Well Report		
	PR	ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	1.61	0,32		2.95				16.0
Feb	-	-						-
Mar	-	-		-				-
Apr	-			-				-
May	-	-						-
Jun		-		-				-
Jul	7.74	0.31		22.99				15.0
Aug	5.38	0.62		15.80				30.3
Sep	3.46	0.57		9.88				27.0
Oct	0.86	0.16		2.66				8.0
Nov	-	-		-				-
Dec	1.72	0.32		5.24				16.0
TOTALS	20.77	2.30	-	59.52	-			112.25

art B: Type and Disp	position of Proc	luction									Part C: Annual Li	cence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )	Oil Valı (\$)	le	Gas (1000 m <sup>3</sup> )	Ga	as Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				2.30							Oil	20.77	\$.50 per m <sup>3</sup>	\$ 10.39
Sales	20.92	\$ 9,6	31.36	-	\$	-	-	\$ -		\$ 9,631.36	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ 
Disposal									59.52		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery					1			_			Total			\$ 10.39
Other (Explain)		\$	-	-	\$	-								
Total	20.92	\$ 9,6	31.36	2.30	\$	-	-	\$ -	59.52	\$ 9,631.36				

Part D	Summary of Commingled Wells			
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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L				
X Authority:	I hearby certify that the information provide	ded herein is complete and accurate and I have the authority to bind	the operator.	
Name (print)	Jane Lowrie	Company Lagasco Inc.		
		Signature:	40/00/0000	
Title	President	Signature:	12/02/2020	

Date (dd/mm/yyyy)

Page 2 of 2

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For the Year 2019

Form 8 To the Minister of Natural Resources and Forestry v.2								
Operator Lagasco Inc.	Well Name:	TLM No.1(Horiz.#1), Mersea 7 - 6 - IV		Licence No.	T010495	Field/Pool: Mersea 3-4-IV Pool		
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	6 Con	IV	Well Status - Mode : Active		

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Prod	luction Volumes and Pressures		X	Single Well Report	Group/Co	mmingled Well Report		
[		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
		Gas (10 III )		1.23	<b>W</b> (10)			31.0
Jan	6.93	-						6.0
Feb	0.72	يد. مەربىيەرىي بىرىنى		0.12				
Mar	0.28	-		0.05				
Apr	-	-		-				-
May	8.07			1.43				25.0
Jun				-				27.0
Jul	-	-		-				-
Aug	-	-		-				-
Sep	-			-				-
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	16.00	-		2.83	-			89.00

Part B: Type and Dis	nosition of Prod	luction							Part C: Annual L	icence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	16.00	\$.50 per m <sup>3</sup>	\$ 8.00
Sales	16.73	\$ 8,000.	71 -	\$		\$ -		\$ 8,000.71	Gas		\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							2.83		Condensate	-	\$.50 per m <sup>3</sup>	\$ •
Sec. Recovery									Total			\$ 8.00
Other (Explain)		\$		\$	-							
Total	16.73	\$ 8,000	71 -	\$	-	\$ -	2.83	\$ 8,000.71				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Sumr	nary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
				······································
				,,
		erein is complete and accurate and I have the authority to bind the		

e<sup>, –</sup>

Name (print)	Jane Lowrie	Company	Lagasço inc.	
Title	President	Signature:	( Arouno)	12/02/2020
				Date (dd/mm/yyyy)



For the Year 2019

Form 8		To the Minister of Natural Resources and Forestry	and Forestry v.2017-						
Operator	Operator Lagasco Inc.		Well Name: TLM No. 2 (Horiz.#1), Mersea 7 - 6 - IV			No.	T010465	Field/Pool: Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	6 Co	on IV	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pr	oduction Volumes and Pressures		X	Single Well Report	Group/Co	mmingled Well Report		
<b></b>		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan					······			-
Feb	16.96			1.86				24.0
Mar	10.57	-		1.08				31.0
Apr	8.45	_		0.88				30.0
May	8.10	_		0.93				17.0
Jun	10.04			1.79				30.0
Jul	8.43			2.23				31.0
Aug	8.57			2.26				31.0
Sep	8.17			2.16				30.0
Oct	8.44			2.22				31.0
Nov	8.87			2.30				30.0
[	9.12			1.87				31.0
Dec TOTALS	105.72	-	-	19.58	-			316.00
	1 100.72	1		1	1			

B: Type and Disp	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas \ (\$	1	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	cence Fee Payable (A) x (B)
Used As Fuel			-							Oil	105.72	\$.50 per m <sup>3</sup>	\$ 52.86
Sales	101.63	\$ 47,842.16	-	\$	-	-	\$-		\$ 47,842.16	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal								19.58		Condensate	-	\$.50 per m <sup>3</sup>	\$ 
Sec. Recovery										Total			\$ 52.86
Other (Explain)		\$ -	-	\$	-								
Total	101.63	\$ 47,842.16	-	\$	-	-	\$-	19.58	\$ 47,842.16				

	nary of Commingled Wells	Taunahin Troot Lat Canadaian	Field/Pool	Remarks
icence No.	Well Name	Township, Tract - Lot - Concession	FIEId/F001	Rendino
				• • • • • • • • • • • • •
	****			
		<u>^</u>		
Authority: I hear	by certify that the information provided h	erein is complete and accurate and thave the authority to bind	the operator.	
it		ompany Lagascojinc.		
rint)	Jane Lowrie C	ompany Lagasto,Inc.		
		/ IN-		
	President S	ignature:	12/02/2020	3
	l rosident 0		Date (dd/mm/yyyy)	
		U U		

Page 2 of 2



- 5

Oil, Gas and Salt Resources Act Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8		To the Minister of Natural Resources and Fore	estry			v.2017-01-30
Operator Lagasco Inc.	Well Name:	TLM No.1 (Horiz.#1), Mersea 1 - 7 - IV		Licence No.	T011206	Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	7 Con l'	V	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pr	oduction Volumes and Pressures		X	] Single Well Report	Group/Co	ommingled Well Report		
<b></b>		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Manih	7	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m³)		Condensate (III )					30.0
Jan	5.52	3.61		21.86				28.0
Feb	4.37	3.36		17.19				
Mar	3.78	3.84		15.67				31.0
Apr	3.98	3.61		16.66				30.0
May	4.52	3.73		19.01				31.0
Jun	4.37	3.56		18.05				29.4
	5.58	3.33		27.92				27.0
Jul								31.0
Aug	8.36	3.85		33.01				30.0
Sep	8.35	3.80		32.17				
Oct	8.14	3.60		33.11				31.0
Nov	6.72	3.55		28.08				30.0
Dec	6.96	3.74		28.59				31.0
TOTALS	70.65	43.58		291.32				359.42

Part B: Type and Disp	osition of Proc	łuctie	าก									Part C: Annual Li	cence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )		Oil Value (\$)	Gas (1000 m <sup>3</sup> )		Gas Value (\$)	Condensate (m3)	Condensa Value (\$		1	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				43.58								Oil	70.65	\$.50 per m <sup>3</sup>	\$ 35.33
Sales	71.47	\$	33,308.57	_	\$			\$ -			\$ 33,308.57	Gas	•	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal					1				291	.32		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery												Total			\$ 35.33
Other (Explain)		\$	-		\$	-								*****	
Total	71.47	\$	33,308.57	43.58	\$	-		\$ -	291	1.32	\$ 33,308.57				

	mary of Commingled Wells	Township, Tract - Lot - Concession	Field/Pool	Remarks
icence No.	Well Name	rownship, fract - Lot - Concession		
				······································
Authority: I hear	by certify that the information provided herein	n is complete and accurate and I have the authority to bind the	operator.	
—				

 Title
 President
 Signature:
 Data

12/02/2020 Date (dd/mm/yyyy)



For the Year 2019

Form 8		To the Minister of Natural Resources and Fore	estry			v.2017-01-30
Operator Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Mersea 2 - 7 - IV		Licence No.	T008758	Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	7 Con	IV	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pr	oduction Volumes and Pressures		X	Single Well Report	Group/Cor	nmingled Well Report		
r		PROPULATION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
<b>.</b>		PRODUCTION VOLUMES <sup>1</sup> Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m <sup>3</sup> )		Condensate (III )		WHON (Ring)			30.0
Jan	8.71	3.31		16.76				28.0
Feb	7.64	3.08		14.69				31.0
Mar	6.49	3.52		13.22				
Apr	9.53	2.87		18.31				26.0
May	14.59	3.31		28.04				30.0
[]	12.32	3.22		23.29				28.9
Jun		3.32		18.63				29.3
Jul	10.11							31.0
Aug	9.29	3.53		17.28				30.0
Sep	9.28	3.48		16.84		L		
Oct	9.13	3.30		17.48				31.0
Nov	8,77	3.25		16.91				30.0
		3.43		17.21				31.0
Dec	9.08			218.66				356.25
TOTALS	114.94	39.62	-	218.00	1	1		

t B: Type and Disp	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Pa	nce Fee ayable ) x (B)
Used As Fuel			39.62						Oil	114.94	\$.50 per m <sup>3</sup>	\$	57.47
Sales	115.43	\$ 54,404.30	<u> </u>	\$-	-	\$ -		\$ 54,404.30	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$	-
Disposal							218.66		Condensate	-	\$.50 per m <sup>3</sup>	\$	-
Sec. Recovery									Total			\$	57.47
Other (Explain)		\$ -	-	\$-									
Total	115.43	\$ 54,404.30	39.62	\$ -	-	\$-	218.66	\$ 54,404.30					-

Part D	Summary of Commingled Wells			Page 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
			······································	
X Authority:	I hearby certify that the information provided	herein is complete and accurate and I have the authority to bind the o	perator.	
Name (print)	Jane Lowrie	Company Lagasco Inc.		
Title	President	Signature: Mound.	12/02/2020 Date (dd/mm/yyyy)	



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry						v.2017-01-30
Operator Lag	gasco Inc.	Well Name:	Pembina et al, Mersea 4 - 7 - IV		Licen	nce No.	T008408	Field/Pool: Mersea 3-6-V Pool	
	it B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	7	Con	IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pr	oduction Volumes and Pressures		X	Single Well Report	Group/Co	mmingled Well Report		
[ <b>[</b> ]		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	4.57	1.04		8.49	<u>`</u> `			26.0
Feb	2.82	0.68		5.22				17.0
Mar	2.42	0.45		4.76				11.0
Apr	6.15	1.20		12.05				30.0
Мау	6.13	1.20		12.06				30.0
Jun	6.12	0.99		11.50				24.4
Jul	14.21	1.11		31.40				27.0
Aug	15.31	1.28		28.34				31.0
Sep	5.94	1.05		10.96				25.0
Oct	6.60	1.09		12.97				28.0
Nov	7.02	1.18		13.89				30.0
Dec	5.62	0.96		10.95				24.0
TOTALS	82.91	12.23	-	162.59	-			303.42

B: Type and Disp	Oil (m <sup>3</sup> )	Oil Va (\$		Gas (1000 m <sup>3</sup> )	Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				12.23						Oil	82.91	\$.50 per m <sup>3</sup>	\$ 41.46
Sales	82.37	\$ 38	3,585.27	-	\$ -		\$ -		\$ 38,585.27	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal		<u> </u>			 			162.59		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery										Total			\$ 41.46
Other (Explain)		\$	-	-	\$ -								
Total	82.37	\$ 38	3,585.27	12.23	\$ -	-	\$ -	162.59	\$ 38,585.27				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			rage z or z
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
1				
L				
		A		
X Authority:	I hearby certify that the information provided	herein is complete and accurate and I have the authority to bind the	operator.	
Name (print)	Jane Lowrie	Company Lagasco Inc.		
Title	President	Signature:	12/02/2020 Date (dd/mm/yyyy)	



For the Year 2019

Form 8		To the Minister of Natural Resources and Forestry					v.2017-01-30
Operator Lagasco Inc.	Well Name:	Talisman (Horiz.# 1), Mersea 2 - 8 - IV	I	icence No.	T008834	Field/Pool: Mersea 3-6-V Pool	
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot 8	3 Con IV	/	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Produ	ction Volumes and Pressures		X	Single Well Report	Group/C	ommingled Well Report		
Г <u> </u>		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
		Gas (10 <sup>3</sup> m <sup>3</sup> )	Condonanto (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m <sup>3</sup> )	Gas (10 m)	Condensate (m <sup>3</sup> )		vvrion (krag)			1.0
Jan	1.88	-		3.50				12.0
Feb	3.05	-		5.67				8.0
Mar	1.83	-		3.39				
Apr	0.64	0.02		1.25				2.0
Мау	3.77	0.03		7.25				3.0
Jun	0.66	0.01		1.26				1.0
Jul	1.90	Q.05		3.48				5.0
Aug	2.58	0.09		4.84				9.0
Sep	5.26	0.16		9.32				15.0
Oct	2.67	0.08		4.99				8.0
Nov	2.65	0.04		5.11				4.0
Dec	0.66	0.01		1.26				1.0
TOTALS	27.55	0.49	-	51.32	-			69.00

art B: Type and Disp	osition of Prod	luction							Part C: Annual Li	cence Fee Calculation <sup>*</sup>		
<u></u> ,,	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			0.49						Oil	27.55	\$.50 per m <sup>3</sup>	\$ 13.78
Sales	36.80	\$ 17,512.12	-	\$ -	-	\$ -		\$ 17,512.12	Gas		\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							51.32		Condensate	-	\$.50 per m <sup>3</sup>	\$-
Sec. Recovery									Total			\$ 13.78
Other (Explain)		No oil sales after April	-	\$-						_		
Total	36.80	\$ 17,512.12	0.49	\$-		\$ -	51.32	\$ 17,512.12		ца.		

icence No.	nary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	weil Name			
				······································
Authority: I hear	by certify that the information provided h	nerein is complete and accurate and I have the authority to bind	the operator.	
nt)	Jane Lowrie	Company Lagasco nc.		
	President	Signature: Abure	12/02/2020	
			Date (dd/mm/yyyy)	



For the Year 2019

Form 8		To the Minister of Natural Resources and Fores	stry			v.2017-01-30
Operator Lagasco Inc.	Well Name:	Telesis et al 34629, Mersea 2 - 1 - V		Licence No.	T007892	Field/Pool: Gosfield North 2-21-VI Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	1 Con	V	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pro	duction Volumes and Pressures		X	Single Well Report	Group/Con	nmingled Well Report		
IT						PRESSURE DATA		TIME ON PRODUCTION
l		PRODUCTION VOLUMES	<b>O</b> 1	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )		WIIOII (Ki ag)			30.5
Jan	19.88	0.92		37.25				27.0
Feb	14.71	0.81		27.87		······································		31.0
Mar	15.15	0.96		30.05				
Apr	14.30	0.90		27.09				30.0
I minere the second sec	16.49	0.93		31.48				31.0
May				29.58				29.4
Jun	15.56	0.89						24.0
Jul	20.16	0.74		41.57				30.0
Aug	25.24	0.93		46.58				
Sep	22.72	0.93		41.13				29.3
Oct	22.97	0.90		43.56				31.0
1)		0.89		37.26				30.0
Nov	19.53							31.0
Dec	19.04	0.93		35.83				354.29
TOTALS	225.75	10.73	-	429.25	-		1	1

B: Type and Disp	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas \ (\$		Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			10.73	_						Oil	225.75	\$.50 per m <sup>3</sup>	\$ 112.88
Sales	227.56	\$ 106,190	.47 -	\$		-	\$ -		\$ 106,196.47	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal				-				429.25		Condensate	-	\$.50 per m <sup>3</sup>	\$-
Sec. Recovery										Total			\$ 112.88
Other (Explain)		\$		\$	-								
Total	227.56	\$ 106,19	.47 10.73	\$	-	-	\$-	429.25	\$ 106,196.47				

Licence No.		Townshin Tra	ct - Lot - Concession	Field/Pool	Remarks
	Well Name	, ormonip, sta			 
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For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry								v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Dundee (Horiz.#1), Mersea 2 - 2 - V		Lic	ence No.		T012186	Field	I/Pool:	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	2	Con	V			Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pr	oduction Volumes and Pressures		X	Single Well Report	Group/Con			
[		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
	5.50	Gas (10 m )	Condensate (m )	18.66	(1.15)			21.0
Jan		-						17.0
Feb	6.78	-		15.75				1.0
Mar	-	-		-				26.0
Apr	6.09	-		14.62				
May	7.18	_		17.36				31.0
Jun	6.30			15.43				28.9
				16.32				31.0
Jul	6.84	-						31.0
Aug	6.50	-		15.12				29.3
Sep	6.35	~		14.40				
Oct	6.38	-		15.28				31.0
Nov	5.85	_		14.49				30.0
				14.75				31.0
Dec	6.05	-						308.25
TOTALS	69.82	-	-	172.18	-			

Part B: Type and Dis	nosition of Proc	luctio	'n									F	Part C: Annual Li	cence Fee Calculation <sup>3</sup>		 
	Oil (m <sup>3</sup> )		Dil Value (\$)	Gas (1000 m <sup>3</sup> )		Gas Valu (\$)	e	Condensate (m3)	Condensate Value (\$)	Water (m3)		Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				-	+								Oil	69.82	\$.50 per m <sup>3</sup>	\$ 34.91
Sales	90.55	\$	42,351.29	-	\$		-		\$ -		\$	42,351.29	Gas		\$.15 per 1000 m <sup>3</sup>	\$ 
Disposal									1	172.18			Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery											1		Total			\$ 34.91
Other (Explain)		\$	-	-	\$		-		r							
Total	90.55	\$	42,351.29	-	\$			-	\$-	172.18	\$	42,351.29				

Part D S	ummary of Commingled Wells			Page 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Conce	ession Field/Pool	Remarks
		······································		
			~	
X Authority: I h	pearby certify that the information prov	ided herein is complete and accurate and I have th	e authority to bind the operator.	
		///		
Name (print)	Jane Lowrie	Company Lagasco Inc.	/	
Title	- President	Signature:	DUNE 12/02/2020	
			Date (dd/mm/yyyy)	
		Y		



Oil, Gas and Salt Resources Act

# Annual Report of Monthly Oil and Gas Production For the Year 2019

Form 8		To the Minister of Natural Resources and Forestry					v.2017-01-30
Operator Lagasco Inc.	Well Name:	Pembina et al (Horiz. #1), Mersea 4 - 2 - V		Licence No.	T008444	Field/Pool: Mersea 3-4-IV Pool	
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	2 Con	V	Well Status - Mode :	Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Producti	ion Volumes and Pressures		X	Single Well Report	Group/Con	nmingled Well Report		
[		RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan				-				-
				-				-
Feb		~						-
Mar		-						
Apr	-	-						-
May	-	-		-				
Jun		-		-				
Jul		-		-				-
Aug	-			-				-
Sep	-	-						-
Oct				-				-
Nov		-		-		1		-
								-
Dec	-	-						-
TOTALS	-	-	-	-	-	]	I	

Part B: Type and Dis	nosition of Pro	duction							Part C: Annual L	icence Fee Calculation <sup>3</sup>			
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Pa	nce Fee ayable ) x (B)
Used As Fuel			-						Oil	-	\$.50 per m <sup>3</sup>	\$	-
Sales	-	\$ -		\$ -	-	\$ -		\$ -	Gas		\$.15 per 1000 m <sup>3</sup>	\$	-
Disposal		-		-			-		Condensate		\$.50 per m <sup>3</sup>	\$	-
Sec. Recovery									Total			\$	-
Other (Explain)			-										
Total	-	\$-	-	\$-	-	\$-	-	\$ -					

Part D	Summary of Commingled Wells				Page 2 01 2
Licence No.	Well Name	Township, Tract	Lot - Concession	Field/Pool	Remarks
		i			
·					
······	-				
					<u> </u>
L					
X Authority	: I hearby certify that the information	provided herein is complete and accurate ar	nd I have the authority to bind the	operator.	
Name (print)	Jane Lowrie	CompanyL	agasco Inc.		
Title	President	Signature:	nourie	12/02/2020	
			1 -	Date (dd/mm/yyyy)	
			1		



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry							v.2017-01-30
Operator	Lagasco Inc.	Well Name:	TLM No.1 (Horiz.#1), Mersea 1 - 3 - V		Licer	nce No.	T010142	Field	d/Pool: Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3	Con	V		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pr	oduction Volumes and Pressures		X	Single Well Report	Group/Con	nmingled Well Report		
		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	30.36	3.67		123.43		we are a sub-transfer and the sub-transfer are sub-transfer and the sub-transfer are sub-transfer and the sub-transfer are sub-transfer		30.5
Feb	25.88	3.36		105.17				28.0
Mar	20.00	3,75		103.80				30.3
}	23.97	3,61		98.76				30.0
Apr	25.58	3.73		105.42				31.0
May	23.40	3.56		95.55				29.4
Jun	· · · · · · · · · · · · · · · · · · ·			100.90				31.0
Jul	25.30	3.82	······································					31.0
Aug	24.38	3.85		97.34				29.3
Sep	23.60	3.71		91.71				
Oct	23.85	3.49		98.62				30.0
Nov	23.38	3.55		96.61				30.0
Dec	24.21	3.74		98.36				31.0
TOTALS	298.21	43.84	-	1,215.67	-			361.58

Part B: Type and Disp	position of Prod	lucti	on							I	Part C: Annual Lie	cence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )	-	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	densate lue (\$)	Water (m3)	-	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				43.84		****		an a			Oil	298.21	\$.50 per m <sup>3</sup>	\$ 149.11
Sales	300.41	\$	140,708.52	-	\$ -	_	\$ •		\$	140,708.52	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ •
Disposal								1,215.67			Condensate	-	\$.50 per m <sup>3</sup>	\$ •
Sec. Recovery				[							Total			\$ 149.11
Other (Explain)		\$	0.72	-	\$ -									
Total	300.41	\$	140,708.52	43.84	\$ -	•	\$ -	1,215.67	\$	140,708.52				

Sum	nary of Commingled Wells			Paç Remarks
icence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks

X Autho	ority: I hearby certify that the information	on provided herein is complete	and accurate and I have the authority to bind the operator.
Name (print)	Jane Lowrie	Company	Lagaseo Inc. A
Title	President	Signature:	12/02/2020
			Date (dd/mm/yyyy)



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry						v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Telesis et al 34716, Mersea 3 - 3 - V		Licen	nce No.	T008054	Field/Pool: Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

X Single Well Report Group/Commingled Well Report Part A: Production Volumes and Pressures TIME ON PRODUCTION PRESSURE DATA PRODUCTION VOLUMES 1 DAYS Shut-in Time (hrs.) Date WHSIP Taken WHSIP<sup>2</sup> (kPag) Gas (10<sup>3</sup>m<sup>3</sup>) Condensate (m<sup>3</sup>) Water (m3) Month Oil (m<sup>3</sup>) 31.0 14.25 11.49 Jan -28.0 9.78 7.67 Feb -31.0 12.02 Mar 9.28 -30.0 13.78 10.39 Apr -31.0 13.78 May 9.99 -30.0 11.14 Jun 9.00 -31.0 Jul 10.86 9,99 -31.0 9.36 11.45 Aug -30.0 8.95 10.96 Sep -31.0 9.28 9.97 Oct -30.0 7.82 Nov 6.30 -31.0 11.02 12.67 Dec -365.00 132.82 -TOTALS 118.38 \_ -

Part B: Type and Disp	osition of Prod	luction							Part C: Annual Li	cence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	<ul> <li>(A) Total Production</li> <li>oil or condensate (m<sup>3</sup>)</li> <li>gas (1000 m<sup>3</sup>)</li> </ul>	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-			·			Oil	118.38	\$.50 per m <sup>3</sup>	\$ 59.19
Sales	126.76	\$ 58,662.10	-	\$-	-	\$ -		\$ 58,662.10	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$-
Disposal							132.82		Condensate	-	\$.50 per m <sup>3</sup>	\$-
Sec. Recovery									Total			\$ 59.19
Other (Explain)		\$ -	-	\$ -								
Total	126.76	\$ 58,662.10	-	\$-	-	\$-	132.82	\$ 58,662.10				

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Part D	Summary of Commingled Wells				Page 2 of 2
Licence No.	Well Name	Tov	vnship, Tract - Lot - Concession	Field/Pool	Remarks
		-			
X Authorit	y: I hearby certify that the informatio	n provided herein is complete and	d accurate and I have the authority to bind t	ne operator.	
Name (print)	Jane Lowrie	Company	Lagascolinis		
					ş
Title	President	Signature:	toure	12/02/2020	
			-	Date (dd/mm/yyyy)	\$
			•		



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry					 v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Mersea 3 - 3 - V		Lice	ence No.	. T008759	Field/Pool: Mersea 3-4-IV Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3	Con	V	 Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pro	duction Volumes and Pressures		X	Single Well Report	Group/Com	nmingled Well Report		
		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	121.73	19.89		199.64				29.4
Feb	161.38	16.76		138.85				28.0
Mar	166.56	16.79		173.99				29.2
Apr	166.74	13.05		185.74				28.6
May	149.47	13.74		178.79				30.2
Jun	133,63	15.15		171.15				29.3
Jul	121.17	14.99		152.54				29.2
Aug	96.76	15.74		145.94				29.9
Sep	71.73	15.93		182.60				29.0
Oct	68.19	13.90		162.80				30.2
Nov	81.03	11.00		195.05				29.3
Dec	72.70	11.00		171.96				31.0
TOTALS	1,411.09	177.94	-	2,059.05	-			353.17

t B: Type and Disp	Oil (m <sup>3</sup> )	 Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Conde Value		Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			177.94							Oil	1,411.09	\$.50 per m <sup>3</sup>	\$ 705.55
Sales	1,410.56	\$ 666,999.35		\$ -	-	\$	-		\$ 666,999.35	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal								2,059.05		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery										Total			\$ 705.55
Other (Explain)		\$ -		\$ -									
Total	1,410.56	\$ 666,999.35	177.94	\$ -	-	\$	-	2,059.05	\$ 666,999.35				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

icence No.	mary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	Wein Hume			



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry						v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Pembina et al (Horiz.#1), Mersea 5 - 3 - V		Lice	ence No.	T008580	Field/Pool: Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3	Con V		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Group/Commingled Well Report X Single Well Report Part A: Production Volumes and Pressures TIME ON PRODUCTION PRESSURE DATA **PRODUCTION VOLUMES**<sup>1</sup> DAYS Date WHSIP Taken WHSIP<sup>2</sup> (kPag) Shut-in Time (hrs.) Water (m3) Oil (m<sup>3</sup>) Gas (10<sup>3</sup>m<sup>3</sup>) Condensate (m<sup>3</sup>) Month 30.5 9.98 6.61 1.34 Jan 28.0 8.44 5.63 1.12 Feb 31.0 8.36 5.30 1.28 Mar 30.0 1.20 5.59 3.73 Apr 31.0 8.69 5.68 1.24 May 29.4 9.49 6.22 1.19 Jun 31.0 10.34 7.06 1.27 Jul 30.0 9.18 6.23 1.24 Aug 30.0 1.27 9.36 6.44 Sep 31.0 8.57 5.60 1.20 Oct 29.0 7.37 3.33 1.14 Nov 31.0 8.01 1.25 12.06 Dec 361.92 14.74 107.43 -69.84 TOTALS

Part B: Type and Disp	osition of Proc	luctio	on								I	Part C: Annual Li	cence Fee Calculation <sup>3</sup>		 
	Oil (m <sup>3</sup> )	-	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condens Value (		Water (m3)	Т	Fotal Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				14.74								Oil	69.84	\$.50 per m <sup>3</sup>	\$ 34.92
Sales	70.10	\$	32,751.57	-	\$ 	-	\$	-		\$	32,751.57	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal									107.43			Condensate	-	\$.50 per m <sup>3</sup>	\$ 
Sec. Recovery												Total			\$ 34.92
Other (Explain)		\$	-	-	\$ -							····			
Total	70.10	\$	32,751.57	14.74	\$ -	-	\$	-	107.43	\$	32,751.57				

art D	Summary of Commingled Wells			Page 2 of
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T008203	Pembina et al, Mersea 5 - 3 - V	Mersea 5-3-V		ABW of T008580
X Authori	y: I hearby certify that the information provided	I herein is complete and accurate and I have the authority to bind	i the operator.	
ne (print)	Jane Lowrie	Company Lagado Inc		
_	President	Signature:	12/02/2020	
	Flesheilt	Signature:		

Date (dd/mm/yyyy)



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry					V	v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Talisman (Horiz. #1), Mersea 6 - 4 - V		Lice	ence No.	T008836	Field/Pool: Mersea 3-4-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	4	Con	V	Well Status - Mode :	Active

. . . . . . . . .

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Producti	ion Volumes and Pressures		X S	ingle Well Report	Group/0	Commingled Well Report		
	lingen och sin er state som	PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	) Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	0.87	0.28		2.07				7.0
Feb	3.99	0.28		14.56				7.0
Mar	4.49	0.12		3.93				3.0
Apr	-	-		-				
May	0.91	0.76		0.76				3.0
Jun	1.87	1.87		1.56	······································			6.0
Jul	9.11	2.44		18.32				17.0
Aug	3.83	1.61		6.93				12.0
Sep	6.49	0.96		11.74				7.0
Oct	2.69	0.76		5.11				6.0
Nov	7.62	1.03		16.06				8.0
Dec	5.26	0.76		16.03				10.0
TOTALS	47.13	10.87	-	97.07	-			86.00

Part B: Type and Disp	position of Prod	uction							Part C: Annual Li	cence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel		****	10.87						Oil	47.13	\$.50 per m <sup>3</sup>	\$ 23.57
Sales	47.52	\$ 22,150.92	-	\$-	-	\$ -		\$ 22,150.92	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							97.07		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery					· · · · · · · · · · · · · · · · · · ·				Total			\$ 23.57
Other (Explain)		\$ -		\$-								
Total	47.52	\$ 22,150.92	10.87	\$-	-	\$-	97.07	\$ 22,150.92				

Part D	Summary of Commingled Wells				Page 2 of 2
Licence No.	Well Name		Township, Tract - Lot - Concession	Field/Pool	Remarks
·····					
X Authority:	I hearby certify that the information prov	/ided herein is complet	e and accurate and I have the authority to bind the c	operator.	
Name (print)	Jane Lowrie	Company	Lagasco ng		
Title	President	Signature:	- house	12/02/2020	
				Date (dd/mm/yyyy)	
			1		



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry						v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#2), Mersea 6 - 4 - V	L	icence	∋ No.	T009115	Field/Pool: Mersea 3-4-IV Poo	l
	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea Lot	4	l C	Con V		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Group/Commingled Well Report X Single Well Report Part A: Production Volumes and Pressures TIME ON PRODUCTION PRESSURE DATA **PRODUCTION VOLUMES**<sup>1</sup> DAYS Date WHSIP Taken Water (m3)  $WHSIP^2$  (kPag) Shut-in Time (hrs.) Month Oil (m<sup>3</sup>) Gas  $(10^{3}m^{3})$ Condensate (m<sup>3</sup>) 7.0 2.95 0.73 0.14 Jan 9.0 8.77 2.14 0.18 Feb 7.0 8.69 Mar 2.02 0.14 6.0 3.68 0.12 0.88 Apr 13.0 0.26 8.97 2.16 May --Jun --25.0 31.92 Jul 9.31 0.51 12.0 8.12 0.25 Aug 2.76 13.0 0.27 8.89 Sep 3.06 9.0 3.83 Oct 1.26 0.17 8.0 3.21 1.03 0.16 Nov 8.0 Dec 2.91 0.16 8.86 117.00 97.89 2.36 -28.26 TOTALS -

art B: Type and Disp	position of Prod	uction									Part C: Annual L	icence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )		/alue \$)	Gas (1000 m <sup>3</sup> )	Gas Valu (\$)	Ð	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				2.36							Oil	28.26	\$.50 per m <sup>3</sup>	\$ 14.13
Sales	29.05	\$ 1	3,664.63	-	\$	-	-	\$ -		\$ 13,664.63	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal									97.89		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery											Total			\$ 14.13
Other (Explain)		\$	-	-	\$	-								
Total	29.05	\$ 1	3,664.63	2.36	\$	-	-	\$ -	97,89	\$ 13,664.63		*)		

Page	2	of 2	

Sumr	nary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	Weir Name			
				······································
		ein is complete and accurate and I have the authority to bind the		

Name (print)	Jane Lowrie	Company	Lagasco Inc	
Title	President	Signature:	Courie	12/02/2020
				Date (dd/mm/yyyy)



-

#### Oil, Gas and Salt Resources Act Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry					v.2017-01-30
Operator	Lagasco Inc.	Well Name:	TLM No.3 (Horiz.#1), Mersea 6 - 4 - V		Lice	ence No.	. T011204	Field/Pool: Mersea 3-4-IV Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	4	Con	V	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

X Single Well Report Group/Commingled Well Report Part A: Production Volumes and Pressures TIME ON PRODUCTION PRESSURE DATA **PRODUCTION VOLUMES**<sup>1</sup> DAYS Shut-in Time (hrs.) Date WHSIP Taken WHSIP<sup>2</sup> (kPag) Month Oil (m<sup>3</sup>) Gas (10<sup>3</sup>m<sup>3</sup>) Condensate (m<sup>3</sup>) Water (m3) 30.5 31.56 14.64 0.61 Jan 28.0 Feb 14.74 0.56 32.15 31.0 Mar 17.65 0.64 40.46 30.0 23.19 Apr 10.49 0.60 31.0 21.50 9.65 0.62 May 29.4 17.89 0.59 Jun 8.75 31.0 Jul 4.89 0.64 8.78 31.0 9.77 Aug 5.24 0.64 9.0 2.40 1.33 0.19 Sep 13.0 8,58 Oct 0.55 0.25 12.0 2.83 0.24 5.28 Nov 2.0 0.04 0.04 0.08 Dec 277.92 5.62 201.64 90.80 -TOTALS -

Part B: Type and Disp	position of Proc	ductio	on									F	Part C: Annual Li	cence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )	(	Oil Value (\$)	Gas (1000 m <sup>3</sup> )		Gas Value (\$)	Condensate (m3)		Condensate Value (\$)	Water (m3)	-	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel	-			5.62					:				Oil	90.80	\$.50 per m <sup>3</sup>	\$ 45.40
Sales	89.73	\$	42,127.36	-	\$	-		-	\$ -		\$	42,127.36	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal					1					201.64			Condensate	-	\$.50 per m <sup>3</sup>	\$ ~
Sec. Recovery													Total			\$ 45.40
Other (Explain)		\$	-	-	\$	-										
Total	89.73	\$	42,127.36	5.62	\$	*7		-	\$-	201.64	\$	42,127.36				

Part D	Summary of Commingled Wells			
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
L				
X Authority:	I hearby certify that the information provided	herein is complete and accurate and I have the authority to bind th	ne operator.	
Records and a second	-			
Name (print)	Jane Lowrie	Company Lagascoline.		
<b>T</b> itle	President	Signature:	12/02/2020	
Title	FICOLUCIA			

Date (dd/mm/yyyy)



For the Year 2019

Form 8		To the Minister of Natural Resources and Forestr	<b>y</b>			v.2017-01-30
Operator Lagasco Inc.	Well Name:	TLM No.1 (Horiz.#1), Mersea 7 - 5 - V		Licence No.	T010508	Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	5 Con	V	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

X Single Well Report Group/Commingled Well Report Part A: Production Volumes and Pressures TIME ON PRODUCTION PRESSURE DATA PRODUCTION VOLUMES 1 DAYS Date WHSIP Taken Water (m3) WHSIP<sup>2</sup> (kPag) Shut-in Time (hrs.) Oil (m<sup>3</sup>) Gas (10<sup>3</sup>m<sup>3</sup>) Condensate (m<sup>3</sup>) Month 31.0 126.91 22.06 2,18 Jan 28.0 104.85 18.21 1.96 Feb 31.0 112.99 2.24 17.25 Mar 30.0 94.19 2.11 Apr 16,17 31.0 108.66 18.60 2.17 May 29.4 94.19 2.08 Jun 16.25 31.0 113.53 2.23 Jul 20.28 31.0 110.92 2.25 19.67 Aug 30.0 105.52 Sep 19.19 2.21 31.0 109.41 18.86 2.10 Oct 30.0 104.16 17.83 2.07 Nov 31.0 106.46 18.46 2.18 Dec 364.42 25.78 1,291.79 -222.83 TOTALS

Part B: Type and Disp	osition of Proc	luctio	on										Part C: Annual Li	cence Fee Calculation <sup>3</sup>		
<u> </u>	Oil		Oil Value	Gas		Gas Value	Condensate	Co	ndensate	Water	٦	Fotal Value	Type of	(A) Total Production	(B)	Licence Fee
	(m <sup>3</sup> )		(\$)	(1000 m <sup>3</sup> )		(\$)	(m3)	V	alue (\$)	(m3)		\$	Production	oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	Licence Fee Rate	Payable (A) x (B)
Used As Fuel		<u> </u>		25.78	<u> </u>			-					Oil	222.83	\$.50 per m <sup>3</sup>	\$ 111.42
Sales	224.78	\$	105,151.38	-	\$	-	-	\$	-		\$	105,151.38	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal		<u> </u>			1					1,291.79			Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery													Total			\$ 111.42
Other (Explain)		\$	-	-	\$	-										
Total	224.78	\$	105,151.38	25.78	\$	-	-	\$	. <del>.</del>	1,291.79	\$	105,151.38				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

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) Licence No.	Summary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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Name (print)	Jane Lowrie	Company	Lagasco ng	
Title	President	Signature:	hourse :	12/02/2020
			4. •	Date (dd/mm/yyyy)



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry						v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Talisman(Horiz.#1), Mersea 5 - 6 - V		Lic	cence No.	T008757	Field/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	6	Con V		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pr	oduction Volumes and Pressures		X	Single Well Report		Group/Con	nmingled Well Report		
[		PRODUCTION VOLUMES 1					PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup>	(kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	9,49	1.22		14.14		- <u>.</u>			30.5
Feb	8,19	1.12		12.20					28.0
Mar	8,98	1.28		14.10					31.0
Apr	6.10	1.16		9.14					29.0
Мау	4.19	1.24		6.23					31.0
Jun	4,48	1.19		6.69					29.4
[]	5.09	1.13		7.58					31.0
Jul	5.78	1.27		8.77					31.0
Aug		1.20	~~~~~	5.89					30.0
Sep	3.84			7.54					30.0
Oct	4.12	0.93							30.0
Nov	4.80	0.89		7.31					31.0
Dec	4.21	0.93		7.10					361.92
TOTALS	69.27	13.78	-	106.69	1	-			

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			13.78						Oil	69.27	\$.50 per m <sup>3</sup>	\$ 34.64
Sales	69.38	\$ 32,363.25	-	\$-	-	\$ -		\$ 32,363.25	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$-
Disposal							106.69		Condensate	-	\$.50 per m <sup>3</sup>	\$-
Sec. Recovery									Total			\$ 34.64
Other (Explain)		\$ -	-	\$-								
Total	69.38	\$ 32,363.25	13.78	\$-	-	\$ -	106.69	\$ 32,363.25				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

D S Licence No.	ummary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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·····				
				NAV

Name (print)	Jane Lowrie	Company	Lagasco Inc.
Title	President	Signature:	house 12/02/2020
-			Date (dd/mm/yyyy)



For the Year 2019

Form 8		To the Minister of Natural Resources and Forestry	v.2017-01-30			
perator Lagasco Inc. Well Name:		Pembina et al (Deviated #1), Mersea 6 - 6 - V	Pembina et al (Deviated #1), Mersea 6 - 6 - V			Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	6 Con	V	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Group/Commingled Well Report X Single Well Report Part A: Production Volumes and Pressures TIME ON PRODUCTION PRESSURE DATA PRODUCTION VOLUMES<sup>1</sup> DAYS Date WHSIP Taken Shut-in Time (hrs.) Gas (10<sup>3</sup>m<sup>3</sup>) Water (m3) WHSIP<sup>2</sup> (kPag) Month Oil (m<sup>3</sup>) Condensate (m<sup>3</sup>) 30.5 0.64 0.61 4.43 Jan 28.0 0.55 0,56 Feb 3.82 31.0 0.64 0.64 4.19 Mar 30.0 0.60 4.10 0.60 Apr 31.0 0.62 0.62 4.22 May 29.4 0.59 0.59 4.08 Jun 31.0 0.62 0.64 Jul 4.36 31.0 0.62 4.33 0.64 Aug 30.0 0,60 4.33 0.63 Sep 31.0 0.62 0.60 Oct 4.26 30.0 0.60 Nov 4.09 0.59 31.0 0.61 Dec 4.24 0.62 363.92 7.31 50.45 7.34 -TOTALS

Part B: Type and Disp	osition of Prod	luction	on							F	Part C: Annual Li	cence Fee Calculation °		 
<u> </u>	Oil (m <sup>3</sup> )		Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	-	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				7.34	 						Oil	50.45	\$.50 per m <sup>3</sup>	\$ 25.23
Sales	50.75	\$	23,805.46	-	\$ -	-	\$ -		\$	23,805.46	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal								7.31			Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery											Total			\$ 25.23
Other (Explain)		\$	-	-	\$ -									
Total	50.75	\$	23,805.46	7.34	\$ ·	-	\$-	7.31	\$	23,805.46				

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Licence No.Well NameTownship, Tract - Lot - ConcessionField/PoolRemarksT008350Pembina et al, Mersea 6 - 6 · VMersea 6-6 · VABW of T008452Image: Stratter Strat	Part D	Summary of Commingled Wells			Page 2 of 2
			Township, Tract - Lot - Concession	Field/Pool	Remarks
Image: Section of the section of th					ABW of T008452
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a state to be a state of the state of the state of the second to be determined and to be determined and the second to be deter			United in a second and an and I have the duthbrity to hind the	norstor	
X Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.	X Authority:	i nearby certify that the information provided	I nerein is complete and accurate and i have the autionty to bind the o	perator.	
Name (print) Jane Lowrie Company Lagasco Inc.					
Name (print) Jane Lowrie Company Lagasco Infc. //	Name (print)	Jarie Lowrie	Company Lagasco iyo.		
Title President Signature: 12/02/2020	<b></b> 711 -	Dresident	Signatura	12/02/2020	
Title President Signature: I2/02/2020 Date (dd/mm/yyyy)	Title	President			

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For the Year 2019

Form 8 To the Minister of Natural Resources and Forestry									/.2017-01-30
Operator	Lagasco Inc.	Well Name:	Pembina et al , Mersea 7 - 1 - VI		Licer	nce No.	T008259	Field/Pool: Gosfield North 2-21-VI Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	1	Con	VI	Well Status - Mode : A	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

PR(	ODUCTION VOLUMES 1							
					TIME ON PRODUCTION			
	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup>	(kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
10.03	1.22		6.79					30.5
7.61	1.00		5.30					25.0
	1.07		5.34					26.0
			6.73					30.0
	1.24		6.87					31.0
	0.76		4.91			· · · · · · · · · · · · · · · · · · ·		28.9
	0.64		6.02					31.0
8.39	0.62		5.67			- 11.000		30.0
8.47	0.62		5.58					29.3
8.47	0.60		5.79					31.0
6.94	0.57		4.69					29.0
			5.31					31.0
		-	69.00		-			352.75
	7.45 9.79 10.00 7.40 8.87 8.39 8.47	7.451.079.791.2010.001.247.400.768.870.648.390.628.470.628.470.606.940.577.830.62	7.45       1.07          9.79       1.20          10.00       1.24          7.40       0.76          8.87       0.64          8.39       0.62          8.47       0.62          6.94       0.57          7.83       0.62	7.45         1.07         5.34           9.79         1.20         6.73           10.00         1.24         6.87           7.40         0.76         4.91           8.87         0.64         6.02           8.39         0.62         5.58           8.47         0.62         5.58           8.47         0.60         5.79           6.94         0.57         4.69           7.83         0.62         5.31	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	7.45       1.07       5.34         9.79       1.20       6.73         10.00       1.24       6.87         7.40       0.76       4.91         8.87       0.64       6.02         8.39       0.62       5.67         8.47       0.62       5.58         8.47       0.60       5.79         6.94       0.57       4.69         7.83       0.62       5.31	7.45 $1.07$ $5.34$ $2.04$ $9.79$ $1.20$ $6.73$ $2.04$ $10.00$ $1.24$ $6.87$ $2.04$ $7.40$ $0.76$ $4.91$ $2.04$ $8.87$ $0.64$ $6.02$ $2.04$ $8.39$ $0.62$ $5.67$ $2.04$ $8.47$ $0.62$ $5.58$ $2.04$ $8.47$ $0.62$ $5.79$ $2.04$ $6.94$ $0.57$ $4.69$ $2.04$ $7.83$ $0.62$ $5.31$ $2.04$	7.45 $1.07$ $5.34$ $2.04$ $2.04$ $9.79$ $1.20$ $6.73$ $2.04$ $2.04$ $10.00$ $1.24$ $6.87$ $2.04$ $2.04$ $7.40$ $0.76$ $4.91$ $2.04$ $2.04$ $8.87$ $0.64$ $6.02$ $2.04$ $2.04$ $8.39$ $0.62$ $5.67$ $2.04$ $2.04$ $8.47$ $0.62$ $5.58$ $2.04$ $2.04$ $8.47$ $0.60$ $2.579$ $2.04$ $2.04$ $8.47$ $0.60$ $2.04$ $5.79$ $2.04$ $8.47$ $0.60$ $2.04$ $5.79$ $2.04$ $8.47$ $0.60$ $2.04$ $5.79$ $2.04$ $8.47$ $0.60$ $2.04$ $5.79$ $2.04$ $8.47$ $0.60$ $2.04$ $5.79$ $2.04$ $8.47$ $0.60$ $2.04$ $3.79$ $2.04$ $8.47$ $0.60$ $2.04$ $5.79$ $2.04$ $8.47$ $0.60$ $2.04$ $5.79$ $2.04$ $8.47$ $0.60$ $2.04$ $3.94$ $2.04$ $8.47$ $0.62$ $3.94$ $4.69$ $2.04$ $8.47$ $0.62$ $3.94$ $4.69$ $2.04$ $8.47$ $0.62$ $3.94$ $4.69$ $2.04$ $8.47$ $0.62$ $3.94$ $3.94$ $3.94$ $8.47$ $3.94$ $3.94$ $3.94$ $3.94$ $8.47$ $3.94$ $3.94$ $3.94$ $3.94$ $8.47$ $3.94$ $3.94$ $3.94$ $3.94$ $8.47$

Part B: Type and Disp	position of Proc	luctio	n								Part C: Annual Li	cence Fee Calculation °		 
	Oil (m <sup>3</sup> )	(	Dil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas \ (\$		Condensate (m3)	Condensat Value (\$)		Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				10.16							Oil	101.25	\$.50 per m <sup>3</sup>	\$ 50.63
Sales	102.46	\$	48,166.30	-	\$	-	-	\$ -		\$ 48,166.30	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal			:						69.00		Condensate	-	\$.50 per m <sup>3</sup>	\$ 
Sec. Recovery						., .,					Total			\$ 50.63
Other (Explain)		\$	-	-	\$	-								
Total	102.46	\$	48,166.30	10.16	\$	-	-	\$-	69.00	\$ 48,166.30				

icence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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Name (print)	Jane Lowrie	Company	Lagasco Inc. /	
Title	President	Signature:	house	12/02/2020
				Date (dd/mm/yyyy)



Sales

#### Oil, Gas and Salt Resources Act Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8							To	the Minister of Natura	al Resources an	d Forestry							v.2017-01-30
Operator	Lagasco Inc.				w	Vell Name:	Pembina	et al, Mersea 3 - 3	- VI	<u></u>		Licence No.	ТО	08402	Field/Pool: Mersea	3-6-V Pool	
Address:	Unit B, 1030	Adelaide St S, Lo	ondon, On N6	E 1R6	тс	ownship:	Mersea				Lot	3 Con	VI		Well Status - I	/lode :	Active
Indicate whe	ether report rep	resents a single w	vell report or a	n approved reporting of co	mmingled t	field or pool pr	oduction. Cor	nmingled wells sha	II be listed on	the reverse side	in the spa	ce provided in Part	D.		······································		
				d any fluid during the repo													
Part A: P	roduction Vo	olumes and Pro	essures				X Si	ngle Well Repoi	rt		Group/Co	mmingled Well	Report				
			P	RODUCTION VOLUMES	1			in the second				PRESSU	RE DATA		TI	IE ON PRO	
Month		Oil (m <sup>3</sup> )		Gas (10 <sup>3</sup> m <sup>3</sup> )		Condensate	e (m <sup>3</sup> )	Water (m	3)	WHSIP <sup>2</sup>	(kPag)	Shut-in Ti	ne (hrs.)	Date WHSIP T	aken	DAY	
Jan			-		-				-								
Feb			-		-				-								-
Mar			-		-				-								
Apr			-		-				•								-
May			-		-				-								-
Jun			-		-				-			-					-
Jul			-		-				-								- 23.0
Aug			10.09		3.31				3.82								23.0
Sep			12.21		0.61				2.16								29.0
Oct			8.97		0.54				1.66								12.0
Nov			3.51		0.24				0.60								25.0
Dec			8.14		0.50				1.45								117.00
TOTALS			42.92		5.20		-		9.69		-	L					117.00
Part B: T	/pe and Disp	osition of Pro	duction								Par	t C: Annual Lic	ence Fee Ca	alculation <sup>3</sup>			
		Oil	Oil Valu	ie Gas	Gas \	Value	Condensate	Condensate	Water	Total Valu	مرج حد معلم المصد مع يعتم يع	Type of		al Production	(B)		Licence Fee
		(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )		\$)	(m3)	Value (\$)	(m3)	\$		Production		ndensate (m <sup>3</sup> ) (1000 m <sup>3</sup> )	Licence Fee Rat	e	Payable (A) x (B)
Used	As Fuel			5.20								Oil	5001	42.92	\$.50 per m	\$	21.46

20,333.40

\$

Gas

\$.15 per 1000 m<sup>3</sup> \$

\$

\$

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...

21.46

\$.50 per m<sup>3</sup> 9.69 Condensate -Disposal Total Sec. Recovery \$ Other (Explain) \$ --44.03 \$ 20,333.40 5.20 \$ \$ 9.69 \$ 20,333.40 Total 44 ---

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\$

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<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

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\$

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All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

20,333.40

44.03 \$

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Sum           Licence No.	nary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	-			
		the second s		

X Author	ity: I hearby certify that the information	tion provided herein is comple	ete and accurate and I have the authority to bi	nd the operator.	
Name (print)	Jane Lowrie	Company	Lagasco Inc.		
Title	President	Signature:	2 hourie	12/02/2020	
				Date (dd/mm/yyyy)	



For the Year 2019

			To the Minister of Natural Resources ar	d Forestry			V.(	/.2017-01-30
Lagasco Inc.		Well Name: Pemb	bina et al, Mersea 5 - 3 - VI		Licence No.	T008256 Fi	ïeld/Pool: Mersea 3-6-V Pool	
Unit B, 1030 Adelaide St S, London, On Nf	6E 1R6	Township: Merse	ea	Lot	3 Con VI		Well Status - Mode : A	Active
ether report represents a single well report or	an approved reporting of commingle	d field or pool production.	Commingled wells shall be listed on	the reverse side in the spar	e provided in Part D.			
ary to complete this form for wells that produc	ed any fluid during the reporting yea	ı <b>r</b> .						
roduction Volumes and Pressures		X	Single Well Report	Group/Co	nmingled Well Report			
1	PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUC	TION
Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Ta	aken DAYS	
11.51	1.22		17.45					30.5
15.77	1.12		24.17					28.0
8.28	1.07		19.63					26.0
10.34	1.20		15.80					30.0
7.20	1.24		11.03					31.0
3.71	1.19		5.53					29.4
3.54	1.27		5.34					31.0
1	Unit B, 1030 Adelaide St S, London, On Ne nether report represents a single well report or a sary to complete this form for wells that produce Production Volumes and Pressures Oil (m <sup>3</sup> ) 11.51 15.77 8.28 10.34 7.20 3.71	Unit B, 1030 Adelaide St S, London, On N6E 1R6 tether report represents a single well report or an approved reporting of commingle sary to complete this form for wells that produced any fluid during the reporting yea Production Volumes and Pressures PRODUCTION VOLUMES <sup>1</sup> Oil (m <sup>3</sup> ) Gas (10 <sup>3</sup> m <sup>3</sup> ) 11.51 1.22 15.77 1.12 8.28 1.07 10.34 1.20 7.20 1.24 3.71 1.19	Lagasco Inc.       Well Name:       Pemb         Unit B, 1030 Adelaide St S, London, On N6E 1R6       Township:       Merse         nether report represents a single well report or an approved reporting of commingled field or pool production.       Merse         arry to complete this form for wells that produced any fluid during the reporting year.       X         Production Volumes and Pressures       X         0il (m <sup>3</sup> )       Gas (10 <sup>3</sup> m <sup>3</sup> )       Condensate (m <sup>3</sup> )         11.51       1.22       1.12         6.28       1.07       1.12         10.34       1.20       1.24         7.20       1.24       3.71	Lagasco Inc.       Well Name:       Pembina et al, Mersea 5 - 3 - VI         Unit B, 1030 Adelaide St S, London, On N6E 1R6       Township:       Mersea         nether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on reary to complete this form for wells that produced any fluid during the reporting year.         Production Volumes and Pressures       X       Single Well Report         PRODUCTION VOLUMES <sup>1</sup> X       Single Well Report         0il (m <sup>3</sup> )       Gas (10 <sup>3</sup> m <sup>3</sup> )       Condensate (m <sup>3</sup> )       Water (m3)         0il (m <sup>3</sup> )       Gas (10 <sup>3</sup> m <sup>3</sup> )       Condensate (m <sup>3</sup> )       Water (m3)         11.51       1.22       17.45         15.77       1.12       24.17         8.28       1.07       19.63         10.34       1.20       15.80         10.34       1.20       15.80         10.33       3.71       1.19	Lagroov no.       Township:       Mersea       Lot         Unit B, 1030 Adelaide St S, London, On N6E 1R6       Township:       Mersea       Lot         nether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space arry to complete this form for wells that produced any fluid during the reporting year.       Image: Commingled Wells Shall be listed on the reverse side in the space arry to complete this form for wells that produced any fluid during the reporting year.         Production Volumes and Pressures       Image: Condensate (m³)       Well Report       Group/Cor         PRODUCTION VOLUMES 1       Image: Condensate (m³)       Water (m3)       WHSIP2 (kPag)         11.51       1.22       17.45       Image: Condensate (m³)       WHSIP2 (kPag)         15.77       1.12       24.17       Image: Condensate (m³)       Image:	Lagasco Inc.       Well Name:       Pembina et al, Mersea 5 - 3 - VI       Licence No.         Unit B, 1030 Adelaide St S, London, On N6E 1R6       Township:       Mersea       Lot       3       Con       VI         nether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.         Production Volumes and Pressures       X       Single Well Report       Pressure Vertical Well Report         PRODUCTION VOLUMES <sup>1</sup> X       Single Well remoting Vertical Well Report       PRESSURE DATA         Oil (m <sup>3</sup> )       Gas (10 <sup>3</sup> m <sup>3</sup> )       Condensate (m <sup>3</sup> )       Water (m3)       WHSIP <sup>2</sup> (kPag)       Shut-in Time (hrs.)         11.51       1.22       17.45       VI       VI       VI         11.51       1.22       17.45       VI       VI       VI         11.51       1.22       17.45       VI       VI       VI       VI       VI         11.51       1.22       17.45       VI       VI	Lagasco Inc.       Well Name:       Pembina et al, Mersea 5 - 3 - VI       Licence No.       T008256       F         Unit B, 1030 Adelaide St S, London, On NEE TR6       Township:       Mersea       Lot 3       Con       VI       VI </td <td>Lagasco Inc.         Well Name:         Pembina et al, Mersea 5 - 3 - VI         Licence No.         T006256         Field/Pool:         Mersea 3-6-V Pool           Unit B, 1030 Adelaide St S, London, On NEE 1R6         Township:         Mersea         Lot         3         Con         VI         Well Status - Mode :         A           Unit B, 1030 Adelaide St S, London, On NEE 1R6         Township:         Mersea         Lot         3         Con         VI         Well Status - Mode :         A           Netter report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.         Single Well Report         Group Commingled Well Report         TIME ON PRODUC           Verduction Volumes and Pressures         REDUCTION VoLUMES<sup>1</sup>         Single Well Report         Group Status - Mode :         A           Oil (m<sup>5</sup>)         Gas (10<sup>3</sup> m<sup>3</sup>)         Condensate (m<sup>3</sup>)         Water (m3)         WHSIP<sup>2</sup> (kPag)         Shut-in Time (hrs.)         Date WHSIP Taken         DAYS           Oil (m<sup>5</sup>)         Gas (10<sup>3</sup> m<sup>3</sup>)         Condensate (m<sup>3</sup>)         Water (m3)         WHSIP<sup>2</sup> (kPag)         Shut-in Time (hrs.)         Date WHSIP Taken         DAYS           Oil (m<sup>5</sup>)         Gas (10<sup>3</sup> m<sup>3</sup>)         1.22         17.45         Image: Condensate (m<sup>3</sup>)         &lt;</td>	Lagasco Inc.         Well Name:         Pembina et al, Mersea 5 - 3 - VI         Licence No.         T006256         Field/Pool:         Mersea 3-6-V Pool           Unit B, 1030 Adelaide St S, London, On NEE 1R6         Township:         Mersea         Lot         3         Con         VI         Well Status - Mode :         A           Unit B, 1030 Adelaide St S, London, On NEE 1R6         Township:         Mersea         Lot         3         Con         VI         Well Status - Mode :         A           Netter report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.         Single Well Report         Group Commingled Well Report         TIME ON PRODUC           Verduction Volumes and Pressures         REDUCTION VoLUMES <sup>1</sup> Single Well Report         Group Status - Mode :         A           Oil (m <sup>5</sup> )         Gas (10 <sup>3</sup> m <sup>3</sup> )         Condensate (m <sup>3</sup> )         Water (m3)         WHSIP <sup>2</sup> (kPag)         Shut-in Time (hrs.)         Date WHSIP Taken         DAYS           Oil (m <sup>5</sup> )         Gas (10 <sup>3</sup> m <sup>3</sup> )         Condensate (m <sup>3</sup> )         Water (m3)         WHSIP <sup>2</sup> (kPag)         Shut-in Time (hrs.)         Date WHSIP Taken         DAYS           Oil (m <sup>5</sup> )         Gas (10 <sup>3</sup> m <sup>3</sup> )         1.22         17.45         Image: Condensate (m <sup>3</sup> )         <

ju j	5.54	1.27		0.04			
Aug	5.85	1.28		8.79			31.0
Sep	12.67	1.27		18.50			30.0
Oct	12.94	1.20		20.06			31.0
Nov	9.52	1.18		14.54			30.0
Dec	17.81	1.25	······································	27.41			31.0
TOTALS	119.14	14.49	-	188.25	-		358.92

Part B: Type and Dis	position of Prod	luctio	on								F	Part C: Annual Li	cence Fee Calculation <sup>3</sup>		 
<u></u>	Oíl (m <sup>3</sup> )	7	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Conden: Value (		Water (m3)	Т	otal Value \$	Type of Production	<ul> <li>(A) Total Production</li> <li>oil or condensate (m<sup>3</sup>)</li> <li>gas (1000 m<sup>3</sup>)</li> </ul>	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				14.49				•				Oil	119.14	\$.50 per m <sup>3</sup>	\$ 59.57
Sales	122.82	\$	57,545.19	-	\$ -		\$	-		\$	57,545.19	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal									188.25			Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery												Total			\$ 59.57
Other (Explain)		\$	-	-	\$ -										
Total	122.82	\$	57,545.19	14.49	\$ -	-	\$	-	188.25	\$	57,545.19				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

	mary of Commingled Wells		Tield/Deel	Page Remarks
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Temano -
······································				
				· · · · · · · · · · · · · · · · · · ·
				·····

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Authority: I hearby certify that the information provided herein is complete and accurate and may the authority to bind the operator. Х

Lagasco (h Jane Lowrie Company Name (print) louse 12/02/2020 President Signature: Title 1-Date (dd/mm/yyyy)

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For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry							v.2017-01-30
Operato	Lagasco Inc.	Well Name:	Talisman (Horiz.#1) , Mersea 5 - 3 - VI		Licence N	No.	T009239	Field/Po	ool: Mersea 3-6-V Pool	
Address	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3 Co	n VI		v	Vell Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pro	oduction Volumes and Pressures		X	Single Well Report	Group/Cor	nmingled Well Report		
		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	3.57	3.24		6.64				19.0
Feb	4.38	3.47		8.20				23.0
Mar	4.59	3.05		13.30				19.0
Арг	2.64	1.80		5.15				9.0
May	-	0.66		-				3.0
Jun	0.92	3.08		1.81				15.0
Jul	2.90	3.49		5.42				17.0
Aug	0.85	1.03		1.59				5.0
Sep	_	4.07		-				18.0
Oct	12.05	3.36		22.94				28.0
Nov	-	-		-				-
Dec	_	-		-				-
TOTALS	31.90	27.25		65.05	-			156.00

t B: Type and Disp	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	cence Fee Calculation <sup>3</sup> (A) Total Production	(B)	Licence Fee
	(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			27.25						Oil	31.90	\$.50 per m <sup>3</sup>	\$ 15.9
Sales	33.80	\$ 15,409.33	-	\$-	-	\$ -		\$ 15,409.33	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							65.05		Condensate	-	\$.50 per m <sup>3</sup>	\$-
Sec. Recovery									Total			\$ 15.9
Other (Explain)		\$ -	-	\$-								
Total	33.80	\$ 15,409.33	27.25	\$-	-	\$ -	65.05	\$ 15,409.33				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>o</sup>

D Summ	ary of Commingled Wells			
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
·····				
				······································
	<u> </u>			
X Authority: I hear	by certify that the information provided he	rein is complete and accurate and I have the authority to bind	the operator.	
		mpany Lagasch Inc.		
(print)	Jane Lowrie Co	mpany Lagascy Inc.		
	President Sig	jnature: / Nource	12/02/2020	
			Date (dd/mm/yyyy)	
			· ·····	

12/02/2020 Date (dd/mm/yyyy)

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For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry						v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Dundee (Dev.#1), Mersea 5 - 3 - VI		Licence No.		T012185	Field/Pool: 0	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3 Con	VI		Well Status - Mode :	Abandoned

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pr	oduction Volumes and Pressures		X	Single Well Report	Group/Cor	nmingled Well Report		
		PRODUCTION VOLUMES 1			T	PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan				-	<u>0</u> /			-
Feb		-						-
Mar				-				-
Apr	_							-
May	_			-				-
Jun		-		-				-
Jul	_			-				-
Aug		•						-
Sep								-
Oct		······································						-
Nov		-						-
Dec	-	+						-
TOTALS			-	_	-			-

Part B: Type and Dis	position of Pro	duction							Part C: Annual Li	cence Fee Calculation °			
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licen	nce Fee
	(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	Licence Fee Rate		yable x (B)
Used As Fuel			-					with the second s	Oil	-	\$.50 per m <sup>3</sup>	\$	•
Sales	-	\$ -	-	\$-	-	\$ -		\$ -	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$	-
Disposal							-		Condensate	-	\$.50 per m <sup>3</sup>	\$	••
Sec. Recovery									Total			\$	-
Other (Explain)			-								<u> </u>		
Total	-	\$-	-	\$-	-	\$-	-	\$			<i>a</i>		

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Vell Name	Township, Tract - Lot - Concession				
				·····	
	······································				
	$ \longrightarrow  $				
	the information provided herein	the information provided herein is complete and accurate and I have the authorin	the information provided herein is complete and accurate and I have the authority to bind the operator.	the information provided herein is complete and accurate and I have the authority to bind the operator.	the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print)	Jane Lowrie	Company	Lagasco Inc.	
Title	President	Signature:	nourie	12/02/2020
				Date (dd/mm/yyyy)

) Ontario

Disposal

Sec. Recovery Other (Explain)

## Oil, Gas and Salt Resources Act Annual Report of Monthly Oil and Gas Production

## For the Year 2019

Form 8	2						v.2017-01-30		
Operator	Lagasco Inc.	Well Name:	Telesis et al 34647, Mersea 7 - 5 - VI		Licen	ce No.	T008059	Field/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	.ot	5	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

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It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pr	oduction Vo	olumes and Pres	ssures			X	] Sing	le Well Repo	rt		]Group/(	Commingled Well	Report				
			PRODU	ICTION VOLUME	S <sup>1</sup>				······			PRESSU	RE DATA		TIME		ODUCTION
Month		Oil (m <sup>3</sup> )		Gas (10 <sup>3</sup> m <sup>3</sup> )		ondensate (m <sup>3</sup> )	1	Water (m	3)	WHSIP <sup>2</sup>	(kPag)	) Shut-in Ti	me (hrs.)	Date WHSIP T	aken	DA	
Jan			7.23	/////////	0.92				41.76								30.5
Feb			4.58		0.60				26.50								20.0
Mar			-		-				-								-
Apr			1.22		0.16				7.11								4.0
May			-		-				-								-
Jun			-		-				-								
Jul			-		-				-								-
Aug			10.70		1.52				80.47								20.0
Sep			8.56		2.21				47.37								30.0
Oct			12.37		2.03		1		72.13								31.0
Nov			11.20		1.78				66.17								30.0
Dec			9.25		1.87				53.41								31.0
TOTALS			65.11		11.09	-			394.92		-				<u> </u>		196.50
	pe and Disp	osition of Prod	uction								Р	art C: Annual Lic	ence Fee Ca	alculation <sup>3</sup>			
	<u>'</u>	Oil	Oil Value	Gas	Gas Valu	ie Conden	sate	Condensate	Water	Total Va	alue	Type of	(A) Tota	al Production	(B)		Licence Fee
		(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3	)	Value (\$)	(m3)	\$		Production		ndensate (m <sup>3</sup> ) (1000 m <sup>3</sup> )	Licence Fee Rate		Payable (A) x (B)
Used	As Fuel			11.09								Oil		65.11	\$.50 per m <sup>3</sup>	\$	32.56
Sa	ales	66.84	\$ 30,576.54	- -	\$	-	-	\$ -		\$ 30,	576.54	Gas		-	\$.15 per 1000 m <sup>3</sup>	\$	-

394.92

Condensate

Total

\$.50 per m<sup>3</sup>

-

\$

\$

-

32.56

 Total
 66.84
 30,576.54
 11.09
 \$
 394.92
 \$
 30,576.54

 <sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering.
 <sup>2</sup>Wellhead Shut-In Pressure.
 <sup>3</sup>This information is to be summarized on Form 3 for all wells.

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- \$

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

\$

Page	2	of	2

D Sumn	nary of Commingled Wells			Page
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	·····			anna ann ann ann ann ann ann ann ann an
······································				

X Authorit	y: I hearby certify that the informa	tion provided herein is complete an	d accurate and I have the authority to bir	d the operator.
Name (print)	Jane Lowrie	Company	Lagașco inc.	<u> </u>
Title	President	Signature:	hourie	
				Date (dd/mm/yyyy)



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry		v.2017-01-30				
Operator	Lagasco Inc.	Well Name:	TLM No.1(Horiz.#1), Gosfield North 4 - 22 - VI		Lic	ence No.	T011257	7	Field/Pool: Gosfield North 2-21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	22	Con	VI		Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Group/Commingled Well Report X Single Well Report Part A: Production Volumes and Pressures TIME ON PRODUCTION PRESSURE DATA **PRODUCTION VOLUMES**<sup>1</sup> DAYS Date WHSIP Taken WHSIP<sup>2</sup> (kPag) Shut-in Time (hrs.) Water (m3) Gas (10<sup>3</sup>m<sup>3</sup>) Condensate (m<sup>3</sup>) Oil (m<sup>3</sup>) Month 30.5 30.72 0.92 11.70 Jan 28.0 26.77 0.84 10.23 Feb 18.5 17.25 0.58 6.29 Mar 26.0 18.39 0.78 7.03 Apr 31.0 24.06 0.93 9.09 May 18.0 11.51 3.68 0.54 Jun ----Jul 11.0 24.30 7.92 0.34 Aug 30.0 31.70 0.95 12.64 Sep 31.0 24.30 9.20 0.90 Oct 30.0 8.77 0.89 23,00 Nov 31.0 9.34 0.93 23.90 Dec 285.00 255.90 -8.60 95.89 TOTALS ---

Part B: Type and Disp	osition of Prod	luction	1										Part C: Annual Li	cence Fee Calculation <sup>3</sup>		
	Oil (m <sup>3</sup> )	Oi	I Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Va (\$)	lue	Condensate (m3)		ondensate Value (\$)	Water (m3)	Т	otal Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				8.60					. ,				Oil	95.89	\$.50 per m <sup>3</sup>	\$ 47.95
Sales	98.30	\$	45,912.33	-	\$	-		- \$	-		\$	45,912.33	Gas	~	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal										255.90			Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery													Total			\$ 47.95
Other (Explain)		\$	-	-	\$	-										
Total	98.30	\$	45,912.33	8.60	\$	-		- \$	-	255.90	\$	45,912.33				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			Page 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	1			
· · · · · · · · · · · · · · · · · · ·				
·····				
X Authority:	I hearby certify that the information provided	herein is complete and accurate and I have the authority to bind the o	perator.	
Name (print)	Jane Lowrie	Company Lagasco Inc		
Title	President	Signature: Chorene	12/02/2020 Date (dd/mm/yyyy)	



For the Year 2019

Form 8			To the Minister of Natural Resources and Fores	try		-		v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Pembina, Gosfield North 6 - 24 - VI		Licence No.	T008438	Field/Pool: Gosfield North 2-21	-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	24 Con VI		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pro	duction Volumes and Pressures		X	Single Well Report	G	Group/Con	nmingled Well Report		
<b></b>		PRODUCTION VOLUMES 1					PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup>	(kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	15.49	2.76		46.60					30.5
Feb	13.04	2.37		39.37					26.3
Mar	15.56	2.88		49.66					31.0
Apr	15.23	2.71		46.69					30.0
May	15.68	2.80		48.30					31.0
Jun	12.06	2.67		36.47		-			29.4
Jul	13.08	2.68		46.40					29.0
Aug	14.86	2.89		44.74			······		31.0
Sep	14.93	2.85		43.63			· · · · · · · · · · · · · · · · · · ·		30.0
Oct	14.13	2.70		43.33					31.0
Nov	13.45	2.66		41.66			penne geneticen (* 1990)		30.0
Dec	13.36	2.23		40.91					31.0
TOTALS	170.87	32.20	-	527.76		-			360.25
					<u>.</u>		O. A	3	

Part B: Type and Disp	osition of Proc	luction							Part C: Annual Li	cence Fee Calculation <sup>°</sup>		
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			32.20	:					Oil	170.87	\$.50 per m <sup>3</sup>	\$ 85.44
Sales	172.27	\$ 80,958.8	7 -	\$-	-	\$ -		\$ 80,958.87	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$-
Disposal							527.76		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery		· · · · · · · · · · · · · · · · · · ·							Total			\$ 85.44
Other (Explain)		\$		\$-								
Total	172.27	\$ 80,958.8	7 32.20	\$-	-	\$ -	527.76	\$ 80,958.87				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
······				
1	1	///		
X Authority:	I hearby certify that the information provided	herein is complete and accurate and I have the authority to bind the	operator.	
Name (print)	Jane Lowrie	Company Lagasco Inc.		
		7 IIX -		
Title	President	Signature:	12/02/2020	

Date (dd/mm/yyyy)

#### Page 2 of 2



For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry						v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Pembina et al, Gosfield North 8 - 24 - VI		Licence I	No.	T008413	Field/Pool: Gosfield North 2-21-	VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	24 Cc	on VI		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

#### It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pr	oduction Volumes and Pressures		X	Single Well Report	Grou	p/Commingled Well Report		
		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kP	ag) Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	16.13	1.50	<u></u>	8.74				30.0
Feb	13.45	1.40		7.39				28.0
Mar	15.29	1.57		8.91				30.3
Apr	14.36	1.50		8.06				30.0
Мау	14.79	1.55		8.29				31.0
Jun	13.46	1.69		7.49				29.4
Jul	14.96	1.91		8.01				31.0
Aug	14.96	1.92		8.05				31.0
Sep	15.33	1.90		8.06	······································			30.0
Oct	14.60	1.80		7.95				31.0
Nov	13.97	1.78		7.87				30.0
Dec	15.42	1.87		9.72				31.0
TOTALS	176.72	20.39	•	98.54	1	-		362.75

art B: Type and Disp	osition of Prod	luction							Part C: Annual L	icence Fee Calculation <sup>3</sup>		
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			20.39						Oil	176.72	\$.50 per m <sup>3</sup>	\$ 88.36
Sales	177.92	\$ 83,469.56	-	\$-	-	\$-		\$ 83,469.56	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$-
Disposal							98.54		Condensate	-	\$.50 per m <sup>3</sup>	\$-
Sec. Recovery									Total			\$ 88.36
Other (Explain)		\$-	-	\$-								
Total	177.92	\$ 83,469.56	20.39	\$-	-	\$-	98.54	\$ 83,469.56				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page	2	of	2

D Sum Licence No.	mary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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Laurentin de la company		•		
Name (print)	Jane Lowrie	Company	Lagasto Inc.	
Title	President	Signature:	house	12/02/2020
				Date (dd/mm/yyyy)
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## For the Year 2019

Form 8			To the Minister of Natural Resources and Forestry							v.2017-01-30
Operator	Lagasco Inc.	Well Name:	Talisman No. 1 (Horiz. #1), Gosfield North 6 - 24 - VI		Licer	nce No.	T010021	Field/I	Pool: Gosfield North 2-21-V	l Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	24	Con	VI		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

#### It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Pro	oduction Volumes and Pressures		X	Single Well Report	Group/Co	mmingled Well Report		
[		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	57.04	10.33		107.56				26.8
Feb	54.75	10.92		103.07				28.0
Mar	54.66	10.94	·····	108.42				27.7
Apr	57.02	17.17		108.68				30.0
May	56.48			108.36				29.7
Jun	53.89	16.43		101.59				29.4
Jul	57.88	19.15		106.49				31.0
Aug	37.91	19.17		69.98				31.0
Sep	58.24	18.79		105.20				29.8
Oct	58.44	18.04		111.45				31.0
Nov	53.21	11.99		101.90				28.0
Dec	62.03	16.04		116.80				31.0
TOTALS	661.55	185.96	······································	1,249.50	-			353.38

Part B: Type and Disp	osition of Prod	luctio	on								F	Part C: Annual Li	cence Fee Calculation <sup>3</sup>		 
	Oil (m³)		Oil Value (\$)	Gas (1000 m <sup>3</sup> )	(	Gas Value (\$)	Condensate (m3)	ndensate alue (\$)	Water (m3)	-	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel				185.96								Oil	661.55	\$.50 per m <sup>3</sup>	\$ 330.78
Sales	669.62	\$	314,646.88	-	\$	-		\$ -		\$	314,646.88	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal									1,249.50			Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery	[											Total			\$ 330.78
Other (Explain)		\$	-	-	\$	-									
Total	669.62	\$	314,646.88	ື185.96	\$	-	-	\$ -	1,249.50	\$	314,646.88				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C<sup>o</sup>

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Licence No.	nary of Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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 X
 Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

 Name (print)
 Jane Lowrie
 Company
 Lagasce ind

 Title
 President
 Signature:
 12/02/2020

 Date (dd/mm/yyyy)
 Date (dd/mm/yyyy)
 Date (dd/mm/yyyy)