



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: CanEnerco #10 (Deviated #2), Enniskillen 1 - 17 - X	Licence No. T008804	Field/Pool: Petrolia East Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Enniskillen	Lot 17 Con X	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.37	3.30		-				31.0
Feb	6.27	2.97		-				28.0
Mar	7.06	3.30		-				31.0
Apr	6.66	3.30		-				30.0
May	6.84	3.41		-				31.0
Jun	6.91	3.30		-				30.0
Jul	6.28	3.41		-				31.0
Aug	6.63	3.41		-				30.0
Sep	5.90	3.08		-				31.0
Oct	6.01	3.19		-				30.0
Nov	5.64	3.30		-				31.0
Dec	6.13	3.08		-				365.00
TOTALS	76.70	39.05	-	-				

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			7.81					
Sales	76.68	\$ 34,452.11	-	\$ -	-	\$ -		\$ 34,452.11
Disposal							-	
Sec. Recovery								
Other (Explain)		\$ -	31.24	Flared				
Total	76.68	\$ 34,452.11	39.05	\$ -	-	\$ -	-	\$ 34,452.11

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	76.70	\$.50 per m ³	\$ 38.35
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total		\$.50 per m ³	\$ 38.35

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

v.2017-01-30

Form 8

To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.	Well Name: RAM #38, Enniskillen 4 - 17 - X	Licence No. T004132	Field/Pool: Petrolia East Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Enniskillen	Lot 17 Con X	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.37	-		-				31.0
Feb	6.27	-		-				28.0
Mar	7.06	-		-				31.0
Apr	6.66	-		-				30.0
May	6.84	-		-				31.0
Jun	6.91	-		-				30.0
Jul	6.28	-		-				31.0
Aug	6.63	-		-				30.0
Sep	5.90	-		-				31.0
Oct	6.01	-		-				30.0
Nov	5.64	-		-				31.0
Dec	6.13	-		-				365.00
TOTALS	76.70	-	-	-				

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	76.68	\$ 34,452.11	-	\$ -	-	\$ -		\$ 34,452.11
Disposal							-	
Sec. Recovery								
Other (Explain)		\$ -	-	Flared				
Total	76.68	\$ 34,452.11	-	\$ -	-	\$ -	-	\$ 34,452.11

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	76.70	\$.50 per m ³	\$ 38.35
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 38.35

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



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For the Year 2019

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To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	CanEnerco No. 3, Enniskillen 7 - 18 - XI	Licence No.	T008471	Field/Pool:	Petrolia East Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	18	Con	XI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	101.24	3.30		-				31.0
Feb	99.72	2.97		-				28.0
Mar	112.35	3.30		-				31.0
Apr	106.01	3.30		-				30.0
May	108.86	3.41		-				31.0
Jun	109.93	3.30		-				30.0
Jul	99.88	3.41		-				31.0
Aug	105.43	3.41		-				30.0
Sep	93.81	3.08		-				31.0
Oct	95.52	3.19		-				30.0
Nov	89.78	3.30		-				31.0
Dec	97.52	3.08		-				31.0
TOTALS	1,220.05	39.05	-	-				365.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			7.81					
Sales	1,219.67	\$ 548,042.35	-	\$ -	-	\$ -		\$ 548,042.35
Disposal							-	
Sec. Recovery								
Other (Explain)		\$ -	31.24	Flared				
Total	1,219.67	\$ 548,042.35	39.05	\$ -	-	\$ -	-	\$ 548,042.35

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	1,220.05	\$.50 per m ³	\$ 610.03
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 610.03

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.
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Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc

Title	President
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Signature: L. Nourse 12/02/2020

12/02/2020
Date (dd/mm/yyyy)



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For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Ram/Talisman #29 Dev. No.1, Tilbury North 1 - 11 - IV	Licence No. T008057	Field/Pool: Tilbury North 1-11-IV Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Tilbury North	Lot 11 Con IV	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.94	10.82		10.00				31.0
Feb	5.89	9.80		7.14				28.0
Mar	6.36	10.85		7.71				31.0
Apr	7.88	10.50		9.68				30.0
May	7.95	10.85		9.79				31.0
Jun	6.30	10.50		7.65				30.0
Jul	5.21	10.85		8.92				31.0
Aug	4.17	10.50		9.67				30.0
Sep	4.44	8.43		10.23				26.0
Oct	3.38	6.18		7.96				31.0
Nov	3.44	5.18		8.09				30.0
Dec	3.73	4.96		8.72				31.0
TOTALS	66.69	109.42	-	105.56				360.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			36.28					
Sales	74.40	\$ 34,890.31	73.14	\$ 8,905.18	-	\$ -		\$ 43,795.49
Disposal							105.56	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	74.40	\$ 34,890.31	109.42	\$ 8,905.18	-	\$ -	105.56	\$ 43,795.49

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	66.69	\$.50 per m ³	\$ 33.35
Gas	73.14	\$.15 per 1000 m ³	\$ 10.97
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 44.32

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Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: TLM No.1(Horiz.#1), Tilbury West 3 - 2 - X	Licence No. T010135	Field/Pool: Tilbury West 3-2-X Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Tilbury West	Lot 2 Con X	Well Status - Mode : Abandoned

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

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Part A: Production Volumes and Pressures ☒ **Single Well Report** ☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				-
Aug	-	-		-				-
Sep	-	-		-				-
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	-	-	-	-				-

Part B: Type and Disposition of Production									Part C: Annual Licence Fee Calculation ³			
	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	-	\$.50 per m ³	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							-		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ -
Other (Explain)			-									
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

12/02/2020

Date (dd/mm/yyyy)



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For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Ram/BP 5, Raleigh 1 - 17 - XIII	Licence No.	T007369	Field/Pool:	Raleigh 1-17-XIII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Raleigh	Lot	17	Con	XIII	Well Status - Mode :	Active

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Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	26.50		62.56				31.0
Feb	-	24.08		47.59				28.0
Mar	-	26.66		52.32				31.0
Apr	-	26.10		54.88				30.0
May	-	31.03		59.14				31.0
Jun	-	30.54		60.36				30.0
Jul	-	33.17		51.74				31.0
Aug	-	24.45		38.46				20.0
Sep	-	-		-				-
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-	103	24	30/12/2019	-
TOTALS	-	222.53	-	427.05				232.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	-	\$ -	236.24	\$ 29,971.71	-	\$ -		\$ 29,971.71
Disposal							427.05	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	-	\$ -	236.24	\$ 29,971.71	-	\$ -	427.05	\$ 29,971.71

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	-	\$.50 per m ³	\$ -
Gas	236.24	\$.15 per 1000 m ³	\$ 35.44
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 35.44

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



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Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Ram/BP 10 (Deviated 1), Colchester South 5 - 15 - V		Licence No.	T007561		Field/Pool:	Colchester South 5-15-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6		Township:	Colchester South	Lot	15	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	5.81	-		43.03				28.0
Feb	7.45	-		55.23				25.0
Mar	7.01	-		52.18				31.0
Apr	11.50	-		46.63				30.0
May	11.60	-		46.50				31.0
Jun	10.43	-		41.93				30.0
Jul	11.38	-		45.68				31.0
Aug	10.62	-		42.98				29.0
Sep	10.35	-		41.58				31.0
Oct	10.55	-		45.46				30.0
Nov	9.67	-		48.64				31.0
Dec	8.86	-		49.75				358.00
TOTALS	115.23	-	-	559.59				

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	128.16	\$ 60,097.04	-	\$ -	-	\$ -		\$ 60,097.04
Disposal							559.59	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	128.16	\$ 60,097.04	-	\$ -	-	\$ -	559.59	\$ 60,097.04

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	115.23	\$.50 per m ³	\$ 57.62
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 57.62

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



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For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Ram No.33, Sombra 5 - 17 - XI	Licence No. T003899	Field/Pool: Sombra 5-17-XI Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Sombra	Lot 17 Con XI	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	13.68	4.53		3.42				18.0
Mar	2.81	12.42		2.76				31.0
Apr	7.02	7.54		0.38				30.0
May	-	8.02		-				31.0
Jun	5.29	8.86		0.30				30.0
Jul	11.16	9.62		0.59				31.0
Aug	0.36	8.47		0.02				30.0
Sep	-	7.09		-				31.0
Oct	0.40	12.19		7.54				30.0
Nov	-	14.07		-				31.0
Dec	0.31	6.37		5.81				31.0
TOTALS	41.03	99.18	-	20.82				324.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			29.31					
Sales	34.98	\$ 15,774.08	69.87	\$ 8,097.22	-	\$ -		\$ - 23,871.30
Disposal							20.82	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	34.98	\$ 15,774.08	99.18	\$ 8,097.22	-	\$ -	20.82	\$ 23,871.30

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	41.03	\$.50 per m ³	\$ 20.52
Gas	69.87	\$.15 per 1000 m ³	\$ 10.48
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 31.00

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
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Annual Report of Monthly Oil and Gas Production
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Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Ram No. 84, Sombra 3 - 26 - VI	Licence No. T006907	Field/Pool: Sombra 3-26-VI Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Sombra	Lot 26 Con VI	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

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Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				31.0
Feb	-	79.15		-				28.0
Mar	-	90.47		-				31.0
Apr	-	46.17		-				30.0
May	-	76.44		-				31.0
Jun	-	46.15		-				30.0
Jul	-	47.22		-				31.0
Aug	-	47.89		-				31.0
Sep	-	58.96		-				30.0
Oct	-	45.49		-				26.0
Nov	-	55.96		-				30.0
Dec	-	47.72		-	1,138	24	30/12/2019	31.0
TOTALS	-	641.62	-	-				360.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			125.87					
Sales	-	\$ -	515.75	\$ 60,954.46	-	\$ -		\$ 60,954.46
Disposal							-	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	-	\$ -	641.62	\$ 60,954.46	-	\$ -	-	\$ 60,954.46

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	-	\$.50 per m ³	\$ -
Gas	515.75	\$.15 per 1000 m ³	\$ 77.36
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 77.36

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: BLUEWATER-TRUE, Warwick 6 - 17 - IVSER	Licence No. T004678	Field/Pool: Warwick 6-17-IV SER Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Warwick	Lot 17 Con IVSER	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	23.82	-		4.27				31.0
Feb	24.31	-		4.37				28.0
Mar	22.00	-		3.94				31.0
Apr	23.65	-		4.20				30.0
May	25.94	-		1.46				31.0
Jun	27.33	-		1.55				30.0
Jul	25.94	-		1.47				31.0
Aug	25.10	-		1.39				31.0
Sep	27.39	-		1.54				30.0
Oct	25.79	-		1.45				31.0
Nov	25.09	-		1.42				30.0
Dec	26.11	-		1.46				31.0
TOTALS	302.47	-	-	28.52				365.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	316.78	\$ 140,893.75	-	\$ -	-	\$ -	-	\$ 140,893.75
Disposal							28.52	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	316.78	\$ 140,893.75	-	\$ -	-	\$ -	28.52	\$ 140,893.75

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	302.47	\$.50 per m ³	\$ 151.24
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 151.24

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
President	President

Signature: _____ 12/02/2020

12/02/2020
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	TOTAL HILLMAN UNIT WELLS	Licence No.	UN5000	Field/Pool:	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	UN5000	Lot	Con	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☐ Single Well Report

☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	47.96	13.03		209.91				31.0
Feb	34.10	11.46		191.83				28.0
Mar	41.66	12.74		198.27				31.0
Apr	33.55	12.74		110.61				30.0
May	30.52	13.44		118.32				31.0
Jun	25.94	13.27		89.55				29.4
Jul	19.73	14.59		86.42				29.3
Aug	32.23	11.94		101.83				31.0
Sep	31.12	11.37		81.11				30.0
Oct	22.85	12.67		57.05				31.0
Nov	23.92	12.29		71.78				30.0
Dec	17.66	12.47		39.49				31.00
TOTALS	361.24	152.01	-	1,356.17	-			362.75

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			152.01					
Sales	362.76	\$ 169,660.31	-	\$ -	-	\$ -	1,356.17	\$ 169,660.31
Disposal								
Sec. Recovery								
Other (Explain)			-					
Total	362.76	\$ 169,660.31	152.01	\$ -	-	\$ -	1,356.17	\$ 169,660.31

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	361.24	\$.50 per m ³	\$ 180.62
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 180.62

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Signature: _____ 12/02/2020
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Cons et al 34102, Mersea 1 - 11 - I	Licence No. T006897	Field/Pool: Hillman Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 11	Con I
		Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	5.31	0.29		5.24				14.4
Feb	4.02	0.18		5.97				9.0
Mar	6.73	0.23		7.09				11.0
Apr	2.85	0.15		2.86				7.5
May	3.60	0.20		3.62				10.0
Jun	2.23	0.21		2.22				10.3
Jul	2.26	0.31		2.24				15.0
Aug	2.50	0.35		2.49				16.7
Sep	1.39	0.19		1.35				9.0
Oct	1.33	0.17		1.36				9.0
Nov	1.90	0.26		1.96				13.0
Dec	0.29	0.04		0.30				2.0
TOTALS	34.41	2.58	-	36.70	-			126.83

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			2.58					
Sales	34.55	\$ 16,161.03	-	\$ -	-	\$ -		\$ 16,161.03
Disposal							36.70	
Sec. Recovery								
Other (Explain)			-	\$ -				
Total	34.55	\$ 16,161.03	2.58	\$ -	-	\$ -	36.70	\$ 16,161.03

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	34.41	\$.50 per m ³	\$ 17.21
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 17.21

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Company Lagasco Inc.

Signature: L. Throuse 12/02/2020

12/02/2020
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Cons et al 34105, Mersea 3 - 11 - I	Licence No. T007175	Field/Pool: Hillman Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 11	Con I
		Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

Month	PRODUCTION VOLUMES ¹				PRESSURE DATA			TIME ON PRODUCTION
	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	3.18	0.16		9.05				16.4
Feb	1.87	0.10		8.41				10.0
Mar	3.31	0.11		10.03				11.0
Apr	1.60	0.07		4.65				7.5
May	2.00	0.10		5.89				10.0
Jun	1.58	0.10		4.60				10.9
Jul	1.96	0.15		5.53				15.0
Aug	2.34	0.19		6.63				18.0
Sep	1.47	0.12		4.08				11.0
Oct	1.02	0.08		2.98				8.0
Nov	1.65	0.13		4.84				13.0
Dec	1.02	0.08		2.93				8.0
TOTALS	23.00	1.39	-	69.62	-			138.83

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			1.39						Oil	23.00	\$.50 per m ³	\$ 11.50
Sales	23.10	\$ 10,802.20	-	\$ -	-	\$ -		\$ 10,802.20	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							69.62		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 11.50
Other (Explain)			-	\$ -								
Total	23.10	\$ 10,802.20	1.39	\$ -	-	\$ -	69.62	\$ 10,802.20				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Company Lagasco Inc.

Signature: _____ L | House 12/02/2020

12/02/2020
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8

Operator Lagasco Inc.	Well Name: Cons et al 33821, Mersea 3 - 12 - I	Licence No. T006669	Field/Pool: Hillman Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 12	Con I
Well Status - Mode :			Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.08	0.82		58.99				16.4
Feb	4.51	0.50		59.35				10.0
Mar	6.55	0.57		63.40				11.0
Apr	2.78	0.38		25.94				7.5
May	3.50	0.50		32.80				10.0
Jun	2.29	0.55		21.03				10.9
Jul	2.26	0.77		20.16				15.0
Aug	2.70	0.93		24.19				18.0
Sep	2.17	0.74		18.94				14.0
Oct	1.18	0.39		10.87				8.0
Nov	1.02	0.35		9.51				7.0
Dec	-	-		-				-
TOTALS	36.04	6.50	-	345.18	-			127.88

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			6.50						Oil	36.04	\$.50 per m ³	\$ 18.02
Sales	36.19	\$ 16,926.58	-	\$ -	-	\$ -		\$ 16,926.58	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							345.18		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 18.02
Other (Explain)			-	\$ -								
Total	36.19	\$ 16,926.58	6.50	\$ -	-	\$ -	345.18	\$ 16,926.58				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Company Lagasco Inc.

Signature: L. Hartig 12/02/2020

12/02/2020
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Cons et al 33822, Mersea 5 - 11 - I	Licence No.	T006825	Field/Pool:	Hillman Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	11	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	5.37	1.30		45.66				14.4
Feb	4.13	0.90		53.22				10.0
Mar	6.08	1.02		58.60				11.0
Apr	3.08	0.77		28.47				8.5
May	3.50	0.90		32.57				10.0
Jun	2.19	0.88		20.04				10.3
Jul	2.26	1.23		20.16				15.0
Aug	2.60	1.44		23.29				17.3
Sep	1.70	0.93		14.88				11.0
Oct	1.18	0.62		10.87				8.0
Nov	1.90	1.03		17.66				13.0
Dec	1.17	0.64		10.71				8.0
TOTALS	35.16	11.66	-	336.13	-			136.50

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			11.66					
Sales	35.31	\$ 16,513.28	-	\$ -	-	\$ -		\$ 16,513.28
Disposal							336.13	
Sec. Recovery								
Other (Explain)			-	\$ -				
Total	35.31	\$ 16,513.28	11.66	\$ -	-	\$ -	336.13	\$ 16,513.28

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	35.16	\$.50 per m ³	\$ 17.58
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 17.58

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Company Lagasco, Inc.

Signature: 12/02/2020

12/02/2020
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Cons et al 33818, Mersea 5 - 12 - I	Licence No.	T006540	Field/Pool:	Hillman Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	12	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	2.79	0.87		21.03				14.4
Feb	2.48	0.66		28.38				11.0
Mar	3.62	0.68		28.46				11.0
Apr	1.64	0.45		12.23				7.5
May	2.07	0.60		15.46				10.0
Jun	2.45	1.03		18.00				16.9
Jul	2.77	1.42		20.15				23.0
Aug	2.52	1.30		18.39				21.0
Sep	1.73	0.89		12.35				14.0
Oct	1.06	0.52		7.97				9.0
Nov	1.52	0.77		11.51				13.0
Dec	1.17	0.60		8.73				10.0
TOTALS	25.82	9.79	-	202.66	-			160.83

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			9.79						Oil	25.82	\$.50 per m ³	\$ 12.91
Sales	25.93	\$ 12,126.64	-	\$ -	-	\$ -		\$ 12,126.64	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							202.66		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 12.91
Other (Explain)			-	\$ -								
Total	25.93	\$ 12,126.64	9.79	\$ -	-	\$ -	202.66	\$ 12,126.64				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Signature: [Signature] 12/02/2020

12/02/2020
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Pembina et al (Horiz. #1), Mersea 6 - 239 - STR	Licence No. T008355	Field/Pool: Hillman Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 239	Con STR
		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.04	0.62		4.61				31.0
Feb	3.43	0.32		2.22				16.0
Mar	0.42	0.04		0.29				2.0
Apr	9.66	0.32		18.39				21.0
May	3.53	0.17		6.61				17.0
Jun	0.50	0.02		0.93				2.4
Jul	-	-		-				-
Aug	1.60	0.03		2.99				3.0
Sep	6.45	0.32		12.03				30.0
Oct	4.87	0.30		9.67				31.0
Nov	4.68	0.30		9.36				30.0
Dec	1.87	0.12		3.69				12.0
TOTALS	44.05	2.56	-	70.79	-			195.42

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			2.56						Oil	44.05	\$.50 per m ³	\$ 22.03
Sales	44.24	\$ 20,688.56	-	\$ -	-	\$ -		\$ 20,688.56	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							70.79		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 22.03
Other (Explain)			-	\$ -								
Total	44.24	\$ 20,688.56	2.56	\$ -	-	\$ -	70.79	\$ 20,688.56				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: [Signature] 12/02/2020
Date (dd/mm/yyyy)

12/02/2020
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Consumers et al 33775, Mersea 7 - 12 - I	Licence No.	T006538	Field/Pool:	Hillman Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	12	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	4.44	0.16		58.38				16.4
Feb	2.47	0.11		28.18				11.0
Mar	2.99	0.09		23.52				9.0
Apr	1.64	0.07		12.26				7.5
May	2.07	0.10		15.45				10.0
Jun	1.56	0.10		11.48				10.9
Jul	1.81	0.15		13.14				15.0
Aug	2.10	0.18		15.33				17.5
Sep	1.36	0.12		9.70				11.0
Oct	0.94	0.08		7.09				8.0
Nov	1.52	0.13		11.51				13.0
Dec	0.94	0.08		6.98				8.0
TOTALS	23.84	1.37	-	213.02	-			137.33

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			1.37						Oil	23.84	\$.50 per m ³	\$ 11.92
Sales	23.94	\$ 11,196.72	-	\$ -	-	\$ -		\$ 11,196.72	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							213.02		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 11.92
Other (Explain)			-	\$ -								
Total	23.94	\$ 11,196.72	1.37	\$ -	-	\$ -	213.02	\$ 11,196.72				

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: (Signature) 12/02/2020

12/02/2020
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Talisman (Horiz.#1), Mersea 7 - 237 - STR	Licence No. T008700	Field/Pool: Hillman Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 237 Con STR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	12.75	8.81		6.95				31.0
Feb	11.19	8.69		6.10				28.0
Mar	11.96	10.00		6.88				31.0
Apr	10.30	10.53		5.81				30.0
May	10.25	10.87		5.92				31.0
Jun	13.14	10.38		11.25				29.4
Jul	6.41	10.56		5.04				29.3
Aug	15.87	7.52		8.52				31.0
Sep	14.85	8.06		7.78				30.0
Oct	11.27	10.51		6.24				31.0
Nov	9.73	9.32		5.43				27.0
Dec	11.20	10.91		6.15				31.0
TOTALS	138.92	116.16	-	82.07	-			359.75

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			116.16						Oil	138.92	\$.50 per m ³	\$ 69.46
Sales	139.50	\$ 65,245.29	-	\$ -	-	\$ -		\$ 65,245.29	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							82.07		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 69.46
Other (Explain)			-	\$ -								
Total	139.50	\$ 65,245.29	116.16	\$ -	-	\$ -	82.07	\$ 65,245.29				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Company	Lagasco Inc.
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Signature: _____ 12/02/2020
Date (dd/mm/yyyy): _____

Date (dd/mm/yyyy):



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	TOTAL NORTH LEAMINGTON UNIT WELLS	Licence No.	UN5001	Field/Pool:	Mersea 4-240-STR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	UN5001	Lot	Con	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☐ Single Well Report

☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	80.80	17.83		489.07				30.0
Feb	70.26	17.07		424.90				28.0
Mar	73.62	19.07		467.14				31.0
Apr	67.77	17.10		436.95				29.6
May	59.99	17.41		437.21				31.0
Jun	71.00	17.03		444.48				29.4
Jul	62.84	16.38		442.08				31.0
Aug	59.33	16.80		396.31				31.0
Sep	41.71	14.15		279.99				30.0
Oct	63.11	19.40		362.53				31.0
Nov	62.55	16.27		355.67				30.0
Dec	65.67	14.70		369.96				31.0
TOTALS	778.65	203.21	-	4,906.29	-			363.04

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			203.21					
Sales	362.76	\$ 169,660.31	-	\$ -	-	\$ -		\$ 169,660.31
Disposal							4,906.29	
Sec. Recovery								
Other (Explain)			-					
Total	362.76	\$ 169,660.31	203.21	\$ -	-	\$ -	4,906.29	\$ 169,660.31

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	778.65	\$.50 per m ³	\$ 389.33
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total	778.65	\$.50 per m ³	\$ 389.33

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
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Signature: C. J. White 12/02/2020

12/02/2020
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Telesis et al 34611, Mersea 6 - 243 - NTR	Licence No. T008542	Field/Pool: Mersea 4-240-STR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 243 Con NTR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	DATE TAKEN
Jan	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-
Mar	1.00	0.23	-	2.03	-	-	2.0
Apr	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-
Jun	3.46	0.83	-	6.54	-	-	7.4
Jul	0.50	0.23	-	0.92	-	-	2.0
Aug	1.25	0.57	-	2.29	-	-	5.0
Sep	-	-	-	-	-	-	-
Oct	-	-	-	-	-	-	-
Nov	-	-	-	-	-	-	-
Dec	0.24	0.11	-	0.46	-	-	1.0
TOTALS	6.45	1.97	-	12.24	-	-	17.42

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			1.97				12.24	
Sales	3.00	\$ 1,405.39	-	\$ -	-	\$ -		\$ 1,405.39
Disposal							12.24	
Sec. Recovery								
Other (Explain)			-	\$ -				
Total	3.00	\$ 1,405.39	1.97	\$ -	-	\$ -	12.24	\$ 1,405.39

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	6.45	\$.50 per m ³	\$ 3.23
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total	6.45	\$.50 per m ³	\$ 3.23

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
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Signature: L. Kozure 12/02/2020
Date (dd/mm/yyyy)

12/02/2020
Date (dd/mm/yyyy)



Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Pembina et al (Horiz. #1), Mersea 6 - 243 - NTR	Licence No.	T008367	Field/Pool:	Mersea 4-240-STR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	243	Con	NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	31.41	5.03		360.13				29.3
Feb	26.86	5.04		313.19				28.0
Mar	27.84	5.51		341.70				31.0
Apr	27.66	4.44		326.71				29.5
May	28.95	4.66		343.70				31.0
Jun	28.15	3.83		330.01				28.9
Jul	30.50	3.82		348.49				31.0
Aug	26.16	3.85		299.78				31.0
Sep	23.65	5.49		228.84				29.0
Oct	28.62	6.31		262.43				31.0
Nov	27.48	6.21		253.93				30.0
Dec	29.12	4.00		265.92				28.0
TOTALS	336.40	58.19	-	3,674.83	-			357.75

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			58.19					
Sales	156.72	\$ 73,298.31	-	\$ -	-	\$ -		\$ 73,298.31
Disposal							3,674.83	
Sec. Recovery								
Other (Explain)			-	\$ -				
Total	156.72	\$ 73,298.31	58.19	\$ -	-	\$ -	3,674.83	\$ 73,298.31

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	336.40	\$.50 per m ³	\$ 168.20
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 168.20

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: [Signature] 12/02/2020

12/02/2020
Date (dd/mm/yyyy)



Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Pembina et al 2 (Horiz. #1), Mersea 6 - 243 - NTR	Licence No. T008378	Field/Pool: Mersea 4-240-STR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 243 Con NTR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☐ Single Well Report

☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	DAYS
Jan	33.05	4.42		62.02			29.3
Feb	29.75	4.20		55.72			28.0
Mar	29.81	4.38		58.85			28.3
Apr	24.96	4.44		47.53			29.5
May	19.16	4.36		44.88			29.0
Jun	24.04	4.37		45.40			28.9
Jul	21.50	4.00		39.40			30.4
Aug	17.06	3.72		35.31			30.0
Sep	9.18	3.82		16.72			30.0
Oct	18.87	3.60		36.08			31.0
Nov	19.58	3.55		37.74			30.0
Dec	20.27	3.74		38.42			31.0
TOTALS	267.23	48.60	-	518.07	-		355.50

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			48.60		-			
Sales	124.50	\$ 58,226.83	-	\$ -	-	\$ -		\$ 58,226.83
Disposal							518.07	
Sec. Recovery								
Other (Explain)			-	\$ -				
Total	124.50	\$ 58,226.83	48.60	\$ -	-	\$ -	518.07	\$ 58,226.83

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	267.23	\$.50 per m ³	\$ 133.62
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 133.62

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: _____ 12/02/2020
Date (dd/mm/yyyy)

12/02/2020
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	TLM No. 1 (Horiz.# 1), Mersea 8 - 239 - NTR	Licence No.	T011146	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	239	Con	NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	16.34	8.38		66.92				30.0
Feb	13.65	7.83		55.99				28.0
Mar	14.97	8.95		64.56				31.0
Apr	15.15	8.22		62.71				29.6
May	11.88	8.39		48.63				31.0
Jun	15.35	8.00		62.53				29.4
Jul	10.34	8.33		53.27				30.0
Aug	14.86	8.66		58.93				31.0
Sep	8.88	4.84		34.43				17.0
Oct	15.62	9.49		64.02				30.0
Nov	15.49	6.51		64.00				30.0
Dec	16.04	6.85		65.16				31.0
TOTALS	168.57	94.45	-	701.15	-			348.04

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			94.45					
Sales	78.53	\$ 36,729.77	-	\$ -	-	\$ -		\$ 36,729.77
Disposal							701.15	
Sec. Recovery								
Other (Explain)			-	\$ -				
Total	78.53	\$ 36,729.77	94.45	\$ -	-	\$ -	701.15	\$ 36,729.77

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	168.57	\$.50 per m ³	\$ 84.29
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 84.29

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Title	President
-------	-----------

Company Lagasco Inc.

Signature: [Signature] 12/02/2020
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Talisman (Horiz. #1), Mersea 4 - 15 - B	Licence No. T008782	Field/Pool: Mersea 2-15-B Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 15 Con B	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				-
Aug	-	-		-				-
Sep	-	-		-				-
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	-	-	-	-	-			-

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	-	\$.50 per m ³	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							-		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ -
Other (Explain)		\$ -	-	\$ -								
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Telesis et al 34612, Mersea 4 - 240 - STR	Licence No. T008005	Field/Pool: Mersea 4-240-STR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 240 Con STR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	22.98	5.91		28.82				31.0
Feb	17.97	5.32		22.31				28.0
Mar	18.56	6.07		24.35				31.0
Apr	18.83	5.71		23.45				30.0
May	19.90	5.90		24.93				31.0
Jun	17.86	5.63		22.30				29.4
Jul	23.91	6.05		31.93				31.0
Aug	29.10	6.09		35.48				31.0
Sep	22.28	5.55		26.42				30.0
Oct	19.49	5.11		24.34				31.0
Nov	17.95	5.03		23.46				30.0
Dec	16.94	5.30		20.90				31.0
TOTALS	245.77	67.67	-	308.69	-			364.42

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			67.67						Oil	245.77	\$.50 per m ³	\$ 122.89
Sales	246.66	\$ 115,386.73	-	\$ -	-	\$ -		\$ 115,386.73	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							308.69		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 122.89
Other (Explain)		\$ -	-	\$ -								
Total	246.66	\$ 115,386.73	67.67	\$ -	-	\$ -	308.69	\$ 115,386.73				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz. #2), Mersea 7 - 237 - STR	Licence No.	T009348	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	237	Con	STR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				-
Aug	-	-		-				-
Sep	-	-		-				-
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	-	-	-	-	-			-

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -
Disposal							-	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -

Part C: Annual Licence Fee Calculation³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	-	\$.50 per m ³	\$ -
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ -

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President

Signature: _____ L. Hogue 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: TLM No. 1 (Horiz. No. 1) , Mersea 5 - 238 - NTR	Licence No. T010523	Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 238 Con NTR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	2.92	0.62		4.35				31.0
Feb	4.22	0.54		6.25				27.0
Mar	2.16	0.16		3.39				8.0
Apr	2.46	0.42		3.80				9.0
May	6.26	0.46		9.71				23.0
Jun	-	-		-				-
Jul	4.81	0.10		7.19				29.0
Aug	2.17	-		3.39				31.0
Sep	4.11	-		5.93				26.0
Oct	0.71	-		1.05				8.0
Nov	0.35	-		0.52				4.0
Dec	-	-		-				-
TOTALS	30.17	2.30	-	45.58	-			196.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			2.30						Oil	30.17	\$.50 per m ³	\$ 15.09
Sales	31.57	\$ 14,950.74	-	\$ -	-	\$ -		\$ 14,950.74	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							45.58		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 15.09
Other (Explain)		\$ -	-	\$ -								
Total	31.57	\$ 14,950.74	2.30	\$ -	-	\$ -	45.58 ²	\$ 14,950.74				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Talisman (Horiz.#1), Mersea 1 - 241 - NTR	Licence No. T009497	Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 241 Con NTR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	9.04	3.73		27.55				31.0
Feb	7.46	3.28		22.73				27.3
Mar	8.38	3.84		26.91				31.0
Apr	8.83	3.53		27.31				29.3
May	9.16	3.73		28.22				31.0
Jun	8.29	3.38		25.01				27.9
Jul	9.14	3.74		26.88				30.3
Aug	8.51	2.77		25.39				31.0
Sep	8.35	2.53		24.35				30.0
Oct	8.22	2.40		25.28				31.0
Nov	7.89	2.37		24.45				30.0
Dec	9.41	2.41		39.09				30.0
TOTALS	102.68	37.71	-	323.17	-			359.92

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			37.71					
Sales	103.29	\$ 48,548.33	-	\$ -	-	\$ -		\$ 48,548.33
Disposal							323.17	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	103.29	\$ 48,548.33	37.71	\$ -	-	\$ -	323.17	\$ 48,548.33

Part C: Annual Licence Fee Calculation ³

	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel	Oil	102.68	\$.50 per m ³	\$ 51.34
Sales	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal	Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery	Total			\$ 51.34

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
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Signature: _____ 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Pembina et al, Mersea 2 - 4 - IV	Licence No. T008403	Field/Pool: Mersea 3-4-IV Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 4 Con IV	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

Part A: Production Volumes and Pressures

X

Single Well Report

Group/Commingle Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				-
Jun	16.95	-		5.65				10
Jul	13.44	-		4.42				31
Aug	11.11	-		2.79				31
Sep	6.25	-		1.56				30
Oct	9.11	-		2.28				31
Nov	6.12	-		1.51				30
Dec	11.18	-		2.68				31
TOTALS	74.16	-	-	20.89	-			194

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	82.10	\$ 38,153.69	-	\$ -	-	\$ -		\$ 38,153.69
Disposal							20.89	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	82.10	\$ 38,153.69	-	\$ -	-	\$ -	20.89	\$ 38,153.69

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	74.16	\$.50 per m ³	\$ 37.08
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 37.08

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
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Signature:

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Telesis et al 34630, Mersea 3 - 4 - IV	Licence No.	T007887	Field/Pool:	Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	4	Con	IV	Well Status - Mode :	Abandoned

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA		TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				-
Aug	-	-		-				-
Sep	-	-		-				-
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	-	-	-	-	-			-

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	-	\$.50 per m ³	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							-		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ -
Other (Explain)			-									
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title _____ President _____

Signature: _____ 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Telesis 34633, Mersea 1 - 5 - IV	Licence No. T008074	Field/Pool: Mersea 3-4-IV Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 5 Con IV	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	2.83	0.21		5.15				21.0
Feb	3.00	0.16		5.47				16.0
Mar	6.41	0.32		12.78				31.0
Apr	5.06	0.26		9.69				26.0
May	6.57	0.31		12.57				31.0
Jun	4.81	0.29		9.04				29.4
Jul	4.95	0.32		9.23				31.0
Aug	4.64	0.32		8.95				31.0
Sep	4.64	0.32		8.72				30.0
Oct	4.57	0.30		9.05				31.0
Nov	4.32	0.29		8.61				29.5
Dec	2.34	0.16		4.60				16.0
TOTALS	54.14	3.26	-	103.86	-			322.92

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			3.26					
Sales	54.24	\$ 25,662.64	-	\$ -	-	\$ -		\$ 25,662.64
Disposal							103.86	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	54.24	\$ 25,662.64	3.26	\$ -	-	\$ -	103.86	\$ 25,662.64

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	54.14	\$.50 per m ³	\$ 27.07
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 27.07

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc

Title	President
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Signature: C. House 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Telesis et al 34631, Mersea 8 - 5 - IV	Licence No. T008001	Field/Pool: Mersea 3-4-IV Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 5 Con IV	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	1.61	0.32		2.95				16.0
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				-
Jun	-	-		-				-
Jul	7.74	0.31		22.99				15.0
Aug	5.38	0.62		15.80				30.3
Sep	3.46	0.57		9.88				27.0
Oct	0.86	0.16		2.66				8.0
Nov	-	-		-				-
Dec	1.72	0.32		5.24				16.0
TOTALS	20.77	2.30	-	59.52	-			112.25

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			2.30						Oil	20.77	\$.50 per m ³	\$ 10.39
Sales	20.92	\$ 9,631.36	-	\$ -	-	\$ -		\$ 9,631.36	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							59.52		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 10.39
Other (Explain)		\$ -	-	\$ -								
Total	20.92	\$ 9,631.36	2.30	\$ -	-	\$ -	59.52	\$ 9,631.36				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
--------	-----------------------------

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President

Signature: [Signature] 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	TLM No.1(Horiz.#1), Mersea 7 - 6 - IV	Licence No.	T010495	Field/Pool:	Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	6	Con	IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.93	-		1.23				31.0
Feb	0.72	-		0.12				6.0
Mar	0.28	-		0.05				-
Apr	-	-		-				-
May	8.07	-		1.43				25.0
Jun	-	-		-				27.0
Jul	-	-		-				-
Aug	-	-		-				-
Sep	-	-		-				-
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	16.00	-	-	2.83	-			89.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	16.00	\$.50 per m ³	\$ 8.00
Sales	16.73	\$ 8,000.71	-	\$ -	-	\$ -		\$ 8,000.71	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							2.83		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 8.00
Other (Explain)		\$ -	-	\$ -								
Total	16.73	\$ 8,000.71	-	\$ -	-	\$ -	2.83	\$ 8,000.71				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
--------	-----------------------------

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title _____ President _____

Signature: _____ 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: TLM No. 2 (Horiz.#1), Mersea 7 - 6 - IV	Licence No. T010465	Field/Pool: Mersea 3-4-IV Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 6 Con IV	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	DAYS
Jan	-	-		-			-
Feb	16.96	-		1.86			24.0
Mar	10.57	-		1.08			31.0
Apr	8.45	-		0.88			30.0
May	8.10	-		0.93			17.0
Jun	10.04	-		1.79			30.0
Jul	8.43	-		2.23			31.0
Aug	8.57	-		2.26			31.0
Sep	8.17	-		2.16			30.0
Oct	8.44	-		2.22			31.0
Nov	8.87	-		2.30			30.0
Dec	9.12	-		1.87			31.0
TOTALS	105.72	-	-	19.58	-		316.00

Part B: Type and Disposition of Production

									Part C: Annual Licence Fee Calculation ³			
	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	105.72	\$.50 per m ³	\$ 52.86
Sales	101.63	\$ 47,842.16	-	\$ -	-	\$ -		\$ 47,842.16	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							19.58		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 52.86
Other (Explain)		\$ -	-	\$ -								
Total	101.63	\$ 47,842.16	-	\$ -	-	\$ -	19.58	\$ 47,842.16				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco, Inc.

Title _____ President _____

Signature: [Signature] 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: TLM No.1 (Horiz.#1), Mersea 1 - 7 - IV	Licence No. T011206	Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 7 Con IV	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	5.52	3.61		21.86				30.0
Feb	4.37	3.36		17.19				28.0
Mar	3.78	3.84		15.67				31.0
Apr	3.98	3.61		16.66				30.0
May	4.52	3.73		19.01				31.0
Jun	4.37	3.56		18.05				29.4
Jul	5.58	3.33		27.92				27.0
Aug	8.36	3.85		33.01				31.0
Sep	8.35	3.80		32.17				30.0
Oct	8.14	3.60		33.11				31.0
Nov	6.72	3.55		28.08				30.0
Dec	6.96	3.74		28.59				31.0
TOTALS	70.65	43.58	-	291.32	-			359.42

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			43.58					
Sales	71.47	\$ 33,308.57	-	\$ -	-	\$ -		\$ 33,308.57
Disposal							291.32	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	71.47	\$ 33,308.57	43.58	\$ -	-	\$ -	291.32	\$ 33,308.57

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	70.65	\$.50 per m ³	\$ 35.33
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 35.33

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
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Signature: L. Houser 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Talisman (Horiz.#1), Mersea 2 - 7 - IV	Licence No. T008758	Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 7 Con IV	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	DAYS
Jan	8.71	3.31		16.76			30.0
Feb	7.64	3.08		14.69			28.0
Mar	6.49	3.52		13.22			31.0
Apr	9.53	2.87		18.31			26.0
May	14.59	3.31		28.04			30.0
Jun	12.32	3.22		23.29			28.9
Jul	10.11	3.32		18.63			29.3
Aug	9.29	3.53		17.28			31.0
Sep	9.28	3.48		16.84			30.0
Oct	9.13	3.30		17.48			31.0
Nov	8.77	3.25		16.91			30.0
Dec	9.08	3.43		17.21			31.0
TOTALS	114.94	39.62	-	218.66	-		356.25

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			39.62					
Sales	115.43	\$ 54,404.30	-	\$ -	-	\$ -		\$ 54,404.30
Disposal							218.66	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	115.43	\$ 54,404.30	39.62	\$ -	-	\$ -	218.66	\$ 54,404.30

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	114.94	\$.50 per m ³	\$ 57.47
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 57.47

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: L. Thorne 12/02/2020

Date (dd/mm/yyyy)



Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Pembina et al, Mersea 4 - 7 - IV	Licence No.	T008408	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	7	Con	IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	4.57	1.04		8.49				26.0
Feb	2.82	0.68		5.22				17.0
Mar	2.42	0.45		4.76				11.0
Apr	6.15	1.20		12.05				30.0
May	6.13	1.20		12.06				30.0
Jun	6.12	0.99		11.50				24.4
Jul	14.21	1.11		31.40				27.0
Aug	15.31	1.28		28.34				31.0
Sep	5.94	1.05		10.96				25.0
Oct	6.60	1.09		12.97				28.0
Nov	7.02	1.18		13.89				30.0
Dec	5.62	0.96		10.95				24.0
TOTALS	82.91	12.23	-	162.59	-			303.42

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			12.23					
Sales	82.37	\$ 38,585.27	-	\$ -	-	\$ -		\$ 38,585.27
Disposal							162.59	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	82.37	\$ 38,585.27	12.23	\$ -	-	\$ -	162.59	\$ 38,585.27

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	82.91	\$.50 per m ³	\$ 41.46
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 41.46

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-in Pressure. ³ This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: _____ 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Talisman (Horiz.# 1), Mersea 2 - 8 - IV	Licence No. T008834	Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 8 Con IV	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	1.88	-		3.50				1.0
Feb	3.05	-		5.67				12.0
Mar	1.83	-		3.39				8.0
Apr	0.64	0.02		1.25				2.0
May	3.77	0.03		7.25				3.0
Jun	0.66	0.01		1.26				1.0
Jul	1.90	0.05		3.48				5.0
Aug	2.58	0.09		4.84				9.0
Sep	5.26	0.16		9.32				15.0
Oct	2.67	0.08		4.99				8.0
Nov	2.65	0.04		5.11				4.0
Dec	0.66	0.01		1.26				1.0
TOTALS	27.55	0.49	-	51.32	-			69.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			0.49					
Sales	36.80	\$ 17,512.12	-	\$ -	-	\$ -		\$ 17,512.12
Disposal							51.32	
Sec. Recovery								
Other (Explain)		No oil sales after April	-	\$ -				
Total	36.80	\$ 17,512.12	0.49	\$ -	-	\$ -	51.32	\$ 17,512.12

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	27.55	\$.50 per m ³	\$ 13.78
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 13.78

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: [Signature] 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Telesis et al 34629, Mersea 2 - 1 - V	Licence No. T007892	Field/Pool: Gosfield North 2-21-VI Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 1 Con V	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	19.88	0.92		37.25				30.5
Feb	14.71	0.81		27.87				27.0
Mar	15.15	0.96		30.05				31.0
Apr	14.30	0.90		27.09				30.0
May	16.49	0.93		31.48				31.0
Jun	15.56	0.89		29.58				29.4
Jul	20.16	0.74		41.57				24.0
Aug	25.24	0.93		46.58				30.0
Sep	22.72	0.93		41.13				29.3
Oct	22.97	0.90		43.56				31.0
Nov	19.53	0.89		37.26				30.0
Dec	19.04	0.93		35.83				31.0
TOTALS	225.75	10.73	-	429.25	-			354.29

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			10.73						Oil	225.75	\$.50 per m ³	\$ 112.88
Sales	227.56	\$ 106,196.47	-	\$ -	-	\$ -		\$ 106,196.47	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							429.25		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 112.88
Other (Explain)		\$ -	-	\$ -								
Total	227.56	\$ 106,196.47	10.73	\$ -	-	\$ -	429.25	\$ 106,196.47				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
--------	-----------------------------

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title _____ President _____

Signature: 1/ [Signature] 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Dundee (Horiz.#1), Mersea 2 - 2 - V	Licence No. T012186	Field/Pool:
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 2 Con V	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	5.50	-		18.66				21.0
Feb	6.78	-		15.75				17.0
Mar	-	-		-				1.0
Apr	6.09	-		14.62				26.0
May	7.18	-		17.36				31.0
Jun	6.30	-		15.43				28.9
Jul	6.84	-		16.32				31.0
Aug	6.50	-		15.12				31.0
Sep	6.35	-		14.40				29.3
Oct	6.38	-		15.28				31.0
Nov	5.85	-		14.49				30.0
Dec	6.05	-		14.75				31.0
TOTALS	69.82	-	-	172.18	-			308.25

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	90.55	\$ 42,351.29	-	\$ -	-	\$ -		\$ 42,351.29
Disposal							172.18	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	90.55	\$ 42,351.29	-	\$ -	-	\$ -	172.18	\$ 42,351.29

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	69.82	\$.50 per m ³	\$ 34.91
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 34.91

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title _____ President _____

Signature: _____ 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator Lagasco Inc.	Well Name: Pembina et al (Horiz. #1), Mersea 4 - 2 - V	Licence No. T008444	Field/Pool: Mersea 3-4-IV Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 2 Con V	Well Status - Mode : Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				-
Aug	-	-		-				-
Sep	-	-		-				-
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	-	-	-	-	-			-

Part B: Type and Disposition of Production Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	-	\$.50 per m ³	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							-		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ -
Other (Explain)			-									
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President

Signature: _____ 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	TLM No.1 (Horiz.#1), Mersea 1 - 3 - V	Licence No.	T010142	Field/Pool:	Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	30.36	3.67		123.43				30.5
Feb	25.88	3.36		105.17				28.0
Mar	24.30	3.75		103.80				30.3
Apr	23.97	3.61		98.76				30.0
May	25.58	3.73		105.42				31.0
Jun	23.40	3.56		95.55				29.4
Jul	25.30	3.82		100.90				31.0
Aug	24.38	3.85		97.34				31.0
Sep	23.60	3.71		91.71				29.3
Oct	23.85	3.49		98.62				30.0
Nov	23.38	3.55		96.61				30.0
Dec	24.21	3.74		98.36				31.0
TOTALS	298.21	43.84	-	1,215.67	-			361.58

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			43.84					
Sales	300.41	\$ 140,708.52	-	\$ -	-	\$ -		\$ 140,708.52
Disposal							1,215.67	
Sec. Recovery								
Other (Explain)		\$ 0.72	-	\$ -				
Total	300.41	\$ 140,708.52	43.84	\$ -	-	\$ -	1,215.67	\$ 140,708.52

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	298.21	\$.50 per m ³	\$ 149.11
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 149.11

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
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Signature: L. Hovde 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Telesis et al 34716, Mersea 3 - 3 - V	Licence No. T008054	Field/Pool: Mersea 3-4-IV Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 3 Con V	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	11.49	-		14.25				31.0
Feb	7.67	-		9.78				28.0
Mar	9.28	-		12.02				31.0
Apr	10.39	-		13.78				30.0
May	9.99	-		13.78				31.0
Jun	9.00	-		11.14				30.0
Jul	10.86	-		9.99				31.0
Aug	11.45	-		9.36				31.0
Sep	10.96	-		8.95				30.0
Oct	9.97	-		9.28				31.0
Nov	6.30	-		7.82				30.0
Dec	11.02	-		12.67				31.0
TOTALS	118.38	-	-	132.82	-			365.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	126.76	\$ 58,662.10	-	\$ -	-	\$ -		\$ 58,662.10
Disposal							132.82	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	126.76	\$ 58,662.10	-	\$ -	-	\$ -	132.82	\$ 58,662.10

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	118.38	\$.50 per m ³	\$ 59.19
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 59.19

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Mersea 3 - 3 - V	Licence No.	T008759	Field/Pool:	Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	121.73	19.89		199.64				29.4
Feb	161.38	16.76		138.85				28.0
Mar	166.56	16.79		173.99				29.2
Apr	166.74	13.05		185.74				28.6
May	149.47	13.74		178.79				30.2
Jun	133.63	15.15		171.15				29.3
Jul	121.17	14.99		152.54				29.2
Aug	96.76	15.74		145.94				29.9
Sep	71.73	15.93		182.60				29.0
Oct	68.19	13.90		162.80				30.2
Nov	81.03	11.00		195.05				29.3
Dec	72.70	11.00		171.96				31.0
TOTALS	1,411.09	177.94	-	2,059.05	-			353.17

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			177.94						Oil	1,411.09	\$.50 per m ³	\$ 705.55
Sales	1,410.56	\$ 666,999.35	-	\$ -	-	\$ -		\$ 666,999.35	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							2,059.05		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 705.55
Other (Explain)		\$ -	-	\$ -								
Total	1,410.56	\$ 666,999.35	177.94	\$ -	-	\$ -	2,059.05	\$ 666,999.35				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: L. Hogue 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator Lagasco Inc.	Well Name: Pembina et al (Horiz #1), Mersea 5 - 3 - V	Licence No. T008580	Field/Pool: Mersea 3-4-IV Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 3 Con V	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	6.61	1.34		9.98				30.5
Feb	5.63	1.12		8.44				28.0
Mar	5.30	1.28		8.36				31.0
Apr	3.73	1.20		5.59				30.0
May	5.68	1.24		8.69				31.0
Jun	6.22	1.19		9.49				29.4
Jul	7.06	1.27		10.34				31.0
Aug	6.23	1.24		9.18				30.0
Sep	6.44	1.27		9.36				30.0
Oct	5.60	1.20		8.57				31.0
Nov	3.33	1.14		7.37				29.0
Dec	8.01	1.25		12.06				31.0
TOTALS	69.84	14.74	-	107.43	-			361.92

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			14.74						Oil	69.84	\$.50 per m ³	\$ 34.92
Sales	70.10	\$ 32,751.57	-	\$ -	-	\$ -		\$ 32,751.57	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							107.43		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 34.92
Other (Explain)		\$ -	-	\$ -								
Total	70.10	\$ 32,751.57	14.74	\$ -	-	\$ -	107.43	\$ 32,751.57				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: _____ 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Talisman (Horiz. #1), Mersea 6 - 4 - V	Licence No. T008836	Field/Pool: Mersea 3-4-IV Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 4 Con V	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	0.87	0.28		2.07				7.0
Feb	3.99	0.28		14.56				7.0
Mar	4.49	0.12		3.93				3.0
Apr	-	-		-				-
May	0.91	0.76		0.76				3.0
Jun	1.87	1.87		1.56				6.0
Jul	9.11	2.44		18.32				17.0
Aug	3.83	1.61		6.93				12.0
Sep	6.49	0.96		11.74				7.0
Oct	2.69	0.76		5.11				6.0
Nov	7.62	1.03		16.06				8.0
Dec	5.26	0.76		16.03				10.0
TOTALS	47.13	10.87	-	97.07	-			86.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			10.87						Oil	47.13	\$.50 per m ³	\$ 23.57
Sales	47.52	\$ 22,150.92	-	\$ -	-	\$ -		\$ 22,150.92	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							97.07		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 23.57
Other (Explain)		\$ -	-	\$ -								
Total	47.52	\$ 22,150.92	10.87	\$ -	-	\$ -	97.07	\$ 22,150.92				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: _____ 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Talisman (Horiz.#2), Mersea 6 - 4 - V	Licence No. T009115	Field/Pool: Mersea 3-4-IV Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 4 Con V	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	DAYS
Jan	0.73	0.14		2.95			7.0
Feb	2.14	0.18		8.77			9.0
Mar	2.02	0.14		8.69			7.0
Apr	0.88	0.12		3.68			6.0
May	2.16	0.26		8.97			13.0
Jun	-	-		-			-
Jul	9.31	0.51		31.92			25.0
Aug	2.76	0.25		8.12			12.0
Sep	3.06	0.27		8.89			13.0
Oct	1.26	0.17		3.83			9.0
Nov	1.03	0.16		3.21			8.0
Dec	2.91	0.16		8.86			8.0
TOTALS	28.26	2.36	-	97.89	-		117.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			2.36					
Sales	29.05	\$ 13,664.63	-	\$ -	-	\$ -		\$ 13,664.63
Disposal							97.89	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -	-			
Total	29.05	\$ 13,664.63	2.36	\$ -	-	\$ -	97.89	\$ 13,664.63

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	28.26	\$.50 per m ³	\$ 14.13
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 14.13

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc

Title	President
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Signature:

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: TLM No.3 (Horiz.#1), Mersea 6 - 4 - V	Licence No. T011204	Field/Pool: Mersea 3-4-IV Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 4 Con V	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	14.64	0.61		31.56				30.5
Feb	14.74	0.56		32.15				28.0
Mar	17.65	0.64		40.46				31.0
Apr	10.49	0.60		23.19				30.0
May	9.65	0.62		21.50				31.0
Jun	8.75	0.59		17.89				29.4
Jul	4.89	0.64		8.78				31.0
Aug	5.24	0.64		9.77				31.0
Sep	1.33	0.19		2.40				9.0
Oct	0.55	0.25		8.58				13.0
Nov	2.83	0.24		5.28				12.0
Dec	0.04	0.04		0.08				2.0
TOTALS	90.80	5.62	-	201.64	-			277.92

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			5.62						Oil	90.80	\$.50 per m ³	\$ 45.40
Sales	89.73	\$ 42,127.36	-	\$ -	-	\$ -		\$ 42,127.36	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							201.64		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 45.40
Other (Explain)		\$ -	-	\$ -								
Total	89.73	\$ 42,127.36	5.62	\$ -	-	\$ -	201.64	\$ 42,127.36				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title _____ President _____

Signature:

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: TLM No.1 (Horiz.#1), Mersea 7 - 5 - V	Licence No. T010508	Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 5 Con V	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	22.06	2.18		126.91				31.0
Feb	18.21	1.96		104.85				28.0
Mar	17.25	2.24		112.99				31.0
Apr	16.17	2.11		94.19				30.0
May	18.60	2.17		108.66				31.0
Jun	16.25	2.08		94.19				29.4
Jul	20.28	2.23		113.53				31.0
Aug	19.67	2.25		110.92				31.0
Sep	19.19	2.21		105.52				30.0
Oct	18.86	2.10		109.41				31.0
Nov	17.83	2.07		104.16				30.0
Dec	18.46	2.18		106.46				31.0
TOTALS	222.83	25.78	-	1,291.79	-			364.42

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			25.78					
Sales	224.78	\$ 105,151.38	-	\$ -	-	\$ -		\$ 105,151.38
Disposal							1,291.79	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	224.78	\$ 105,151.38	25.78	\$ -	-	\$ -	1,291.79	\$ 105,151.38

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	222.83	\$.50 per m ³	\$ 111.42
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 111.42

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
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Signature: _____ 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator Lagasco Inc.	Well Name: Talisman(Horiz.#1), Mersea 5 - 6 - V	Licence No. T008757	Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 6 Con V	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	9.49	1.22		14.14				30.5
Feb	8.19	1.12		12.20				28.0
Mar	8.98	1.28		14.10				31.0
Apr	6.10	1.16		9.14				29.0
May	4.19	1.24		6.23				31.0
Jun	4.48	1.19		6.69				29.4
Jul	5.09	1.27		7.58				31.0
Aug	5.78	1.28		8.77				31.0
Sep	3.84	1.27		5.89				30.0
Oct	4.12	0.93		7.54				30.0
Nov	4.80	0.89		7.31				30.0
Dec	4.21	0.93		7.10				31.0
TOTALS	69.27	13.78	-	106.69	-			361.92

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			13.78			-		
Sales	69.38	\$ 32,363.25	-	\$ -	-	\$ -		\$ 32,363.25
Disposal							106.69	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	69.38	\$ 32,363.25	13.78	\$ -	-	\$ -	106.69	\$ 32,363.25

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	69.27	\$.50 per m ³	\$ 34.64
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 34.64

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Pembina et al (Deviated #1), Mersea 6 - 6 - V	Licence No. T008452	Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 6 Con V	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	DAYS
Jan	4.43	0.61		0.64			30.5
Feb	3.82	0.56		0.55			28.0
Mar	4.19	0.64		0.64			31.0
Apr	4.10	0.60		0.60			30.0
May	4.22	0.62		0.62			31.0
Jun	4.08	0.59		0.59			29.4
Jul	4.36	0.64		0.62			31.0
Aug	4.33	0.64		0.62			31.0
Sep	4.33	0.63		0.60			30.0
Oct	4.26	0.60		0.62			31.0
Nov	4.09	0.59		0.60			30.0
Dec	4.24	0.62		0.61			31.0
TOTALS	50.45	7.34	-	7.31	-		363.92

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			7.34						Oil	50.45	\$.50 per m ³	\$ 25.23
Sales	50.75	\$ 23,805.46	-	\$ -	-	\$ -		\$ 23,805.46	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							7.31		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 25.23
Other (Explain)		\$ -	-	\$ -								
Total	50.75	\$ 23,805.46	7.34	\$ -	-	\$ -	7.31	\$ 23,805.46				

Part C: Annual Licence Fee Calculation ³

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
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Signature: (Houree) 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Pembina et al , Mersea 7 - 1 - VI	Licence No.	T008259	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	1	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	10.03	1.22		6.79				30.5
Feb	7.61	1.00		5.30				25.0
Mar	7.45	1.07		5.34				26.0
Apr	9.79	1.20		6.73				30.0
May	10.00	1.24		6.87				31.0
Jun	7.40	0.76		4.91				28.9
Jul	8.87	0.64		6.02				31.0
Aug	8.39	0.62		5.67				30.0
Sep	8.47	0.62		5.58				29.3
Oct	8.47	0.60		5.79				31.0
Nov	6.94	0.57		4.69				29.0
Dec	7.83	0.62		5.31				31.0
TOTALS	101.25	10.16	-	69.00	-			352.75

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			10.16						Oil	101.25	\$.50 per m ³	\$ 50.63
Sales	102.46	\$ 48,166.30	-	\$ -	-	\$ -		\$ 48,166.30	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							69.00		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 50.63
Other (Explain)		\$ -	-	\$ -								
Total	102.46	\$ 48,166.30	10.16	\$ -	-	\$ -	69.00	\$ 48,166.30				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc. / /

Title	President
-------	-----------

Signature: _____ 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator Lagasco Inc.	Well Name: Pembina et al, Mersea 3 - 3 - VI	Licence No. T008402	Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 3 Con VI	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-
Mar	-	-	-	-	-	-	-	-
Apr	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-
Jun	-	-	-	-	-	-	-	-
Jul	-	-	-	-	-	-	-	-
Aug	10.09	3.31	-	3.82	-	-	-	23.0
Sep	12.21	0.61	-	2.16	-	-	-	29.0
Oct	8.97	0.54	-	1.66	-	-	-	28.0
Nov	3.51	0.24	-	0.60	-	-	-	12.0
Dec	8.14	0.50	-	1.45	-	-	-	25.0
TOTALS	42.92	5.20	-	9.69	-	-	-	117.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			5.20						Oil	42.92	\$.50 per m ³	\$ 21.46
Sales	44.03	\$ 20,333.40	-	\$ -	-	\$ -		\$ 20,333.40	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							9.69		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 21.46
Other (Explain)		\$ -	-	\$ -								
Total	44.03	\$ 20,333.40	5.20	\$ -	-	\$ -	9.69	\$ 20,333.40				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President

Signature:

12/02/2020

Date (dd/mm/yyyy)

**Annual Report of Monthly Oil and Gas Production**
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Pembina et al, Mersea 5 - 3 - VI	Licence No. T008256	Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 3 Con VI	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures☒ Single Well Report☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	11.51	1.22		17.45				30.5
Feb	15.77	1.12		24.17				28.0
Mar	8.28	1.07		19.63				26.0
Apr	10.34	1.20		15.80				30.0
May	7.20	1.24		11.03				31.0
Jun	3.71	1.19		5.53				29.4
Jul	3.54	1.27		5.34				31.0
Aug	5.85	1.28		8.79				31.0
Sep	12.67	1.27		18.50				30.0
Oct	12.94	1.20		20.06				31.0
Nov	9.52	1.18		14.54				30.0
Dec	17.81	1.25		27.41				31.0
TOTALS	119.14	14.49	-	188.25	-			358.92

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			14.49					
Sales	122.82	\$ 57,545.19	-	\$ -	-	\$ -		\$ 57,545.19
Disposal							188.25	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	122.82	\$ 57,545.19	14.49	\$ -	-	\$ -	188.25	\$ 57,545.19

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	119.14	\$.50 per m ³	\$ 59.57
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 59.57

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
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Signature: L. House 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1) , Mersea 5 - 3 - VI	Licence No.	T009239	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m³)	Gas (10³m³)	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	3.57	3.24		6.64				19.0
Feb	4.38	3.47		8.20				23.0
Mar	4.59	3.05		13.30				19.0
Apr	2.64	1.80		5.15				9.0
May	-	0.66		-				3.0
Jun	0.92	3.08		1.81				15.0
Jul	2.90	3.49		5.42				17.0
Aug	0.85	1.03		1.59				5.0
Sep	-	4.07		-				18.0
Oct	12.05	3.36		22.94				28.0
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	31.90	27.25	-	65.05	-			156.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			27.25					
Sales	33.80	\$ 15,409.33	-	\$ -	-	\$ -		\$ 15,409.33
Disposal							65.05	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	33.80	\$ 15,409.33	27.25	\$ -	-	\$ -	65.05	\$ 15,409.33

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	31.90	\$.50 per m ³	\$ 15.95
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 15.95

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
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Signature: L. M. House 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Dundee (Dev.#1), Mersea 5 - 3 - VI	Licence No.	T012185	Field/Pool:	0		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3	Con	VI	Well Status - Mode :	Abandoned

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m³)	Gas (10³m³)	Condensate (m³)	Water (m3)	WHSIP² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				-
Aug	-	-		-				-
Sep	-	-		-				-
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	-	-	-	-	-			-

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-			-		
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -
Disposal							-	
Sec. Recovery								
Other (Explain)			-					
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	-	\$.50 per m ³	\$ -
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ -

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title _____ President _____

Signature: L. House 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Telesis et al 34647, Mersea 7 - 5 - VI	Licence No. T008059	Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 5 Con VI	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	7.23	0.92		41.76				30.5
Feb	4.58	0.60		26.50				20.0
Mar	-	-		-				-
Apr	1.22	0.16		7.11				4.0
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				-
Aug	10.70	1.52		80.47				20.0
Sep	8.56	2.21		47.37				30.0
Oct	12.37	2.03		72.13				31.0
Nov	11.20	1.78		66.17				30.0
Dec	9.25	1.87		53.41				31.0
TOTALS	65.11	11.09	-	394.92	-			196.50

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			11.09			-			Oil	65.11	\$.50 per m ³	\$ 32.56
Sales	66.84	\$ 30,576.54	-	\$ -	-	\$ -		\$ 30,576.54	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							394.92		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 32.56
Other (Explain)		\$ -	-	\$ -								
Total	66.84	\$ 30,576.54	11.09	\$ -	-	\$ -	394.92	\$ 30,576.54				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
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Signature: L. Kourie 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: TLM No.1(Horiz.#1), Gosfield North 4 - 22 - VI	Licence No. T011257	Field/Pool: Gosfield North 2-21-VI Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Gosfield North	Lot 22 Con VI	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	11.70	0.92		30.72				30.5
Feb	10.23	0.84		26.77				28.0
Mar	6.29	0.58		17.25				18.5
Apr	7.03	0.78		18.39				26.0
May	9.09	0.93		24.06				31.0
Jun	3.68	0.54		11.51				18.0
Jul	-	-		-				-
Aug	7.92	0.34		24.30				11.0
Sep	12.64	0.95		31.70				30.0
Oct	9.20	0.90		24.30				31.0
Nov	8.77	0.89		23.00				30.0
Dec	9.34	0.93		23.90				31.0
TOTALS	95.89	8.60	-	255.90	-			285.00

Part B: Type and Disposition of Production

									Part C: Annual Licence Fee Calculation ³			
	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			8.60						Oil	95.89	\$.50 per m ³	\$ 47.95
Sales	98.30	\$ 45,912.33	-	\$ -	-	\$ -		\$ 45,912.33	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							255.90		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 47.95
Other (Explain)		\$ -	-	\$ -								
Total	98.30	\$ 45,912.33	8.60	\$ -	-	\$ -	255.90	\$ 45,912.33				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
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Signature: L. Norrme 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Pembina, Gosfield North 6 - 24 - VI	Licence No.	T008438	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	24	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	15.49	2.76		46.60				30.5
Feb	13.04	2.37		39.37				26.3
Mar	15.56	2.88		49.66				31.0
Apr	15.23	2.71		46.69				30.0
May	15.68	2.80		48.30				31.0
Jun	12.06	2.67		36.47				29.4
Jul	13.08	2.68		46.40				29.0
Aug	14.86	2.89		44.74				31.0
Sep	14.93	2.85		43.63				30.0
Oct	14.13	2.70		43.33				31.0
Nov	13.45	2.66		41.66				30.0
Dec	13.36	2.23		40.91				31.0
TOTALS	170.87	32.20	-	527.76	-			360.25

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			32.20						Oil	170.87	\$.50 per m ³	\$ 85.44
Sales	172.27	\$ 80,958.87	-	\$ -	-	\$ -		\$ 80,958.87	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							527.76		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 85.44
Other (Explain)		\$ -	-	\$ -								
Total	172.27	\$ 80,958.87	32.20	\$ -	-	\$ -	527.76	\$ 80,958.87				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: _____ 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Pembina et al, Gosfield North 8 - 24 - VI	Licence No. T008413	Field/Pool: Gosfield North 2-21-VI Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Gosfield North	Lot 24 Con VI	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

Month	PRODUCTION VOLUMES ¹				PRESSURE DATA			TIME ON PRODUCTION
	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	16.13	1.50		8.74				30.0
Feb	13.45	1.40		7.39				28.0
Mar	15.29	1.57		8.91				30.3
Apr	14.36	1.50		8.06				30.0
May	14.79	1.55		8.29				31.0
Jun	13.46	1.69		7.49				29.4
Jul	14.96	1.91		8.01				31.0
Aug	14.96	1.92		8.05				31.0
Sep	15.33	1.90		8.06				30.0
Oct	14.60	1.80		7.95				31.0
Nov	13.97	1.78		7.87				30.0
Dec	15.42	1.87		9.72				31.0
TOTALS	176.72	20.39	-	98.54	-			362.75

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			20.39						Oil	176.72	\$.50 per m ³	\$ 88.36
Sales	177.92	\$ 83,469.56	-	\$ -	-	\$ -		\$ 83,469.56	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							98.54		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 88.36
Other (Explain)		\$ -	-	\$ -								
Total	177.92	\$ 83,469.56	20.39	\$ -	-	\$ -	98.54	\$ 83,469.56				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: L. House 12/02/2020

12/02/2020

Date (dd/mm/yyyy)



Annual Report of Monthly Oil and Gas Production
For the Year 2019

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Talisman No. 1 (Horiz. #1), Gosfield North 6 - 24 - VI	Licence No. T010021	Field/Pool: Gosfield North 2-21-VI Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Gosfield North	Lot 24 Con VI	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	57.04	10.33		107.56				26.8
Feb	54.75	10.92		103.07				28.0
Mar	54.66	10.94		108.42				27.7
Apr	57.02	17.17		108.68				30.0
May	56.48	16.99		108.36				29.7
Jun	53.89	16.43		101.59				29.4
Jul	57.88	19.15		106.49				31.0
Aug	37.91	19.17		69.98				31.0
Sep	58.24	18.79		105.20				29.8
Oct	58.44	18.04		111.45				31.0
Nov	53.21	11.99		101.90				28.0
Dec	62.03	16.04		116.80				31.0
TOTALS	661.55	185.96	-	1,249.50	-			353.38

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			185.96					
Sales	669.62	\$ 314,646.88	-	\$ -	-	\$ -		\$ 314,646.88
Disposal							1,249.50	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	669.62	\$ 314,646.88	185.96	\$ -	-	\$ -	1,249.50	\$ 314,646.88

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	661.55	\$.50 per m ³	\$ 330.78
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 330.78

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

12/02/2020

Date (dd/mm/yyyy)