v.2017-01-30

ANNUAL WELL LICENCE FEE CALCULATION

For Year

2018 - April 1 - December 31

Form 3

OIL/GAS PRODUCING WELLS

	Number of			Production		Production							
Well Type Produci		Number of SUS/POT/ CAP Wells	Oil	Gas	Condensate	Calculati \$0.50 per m3 o	oil/cond.	Fee Payable (oil + gas + cond.)					
	Wells		(m ³)	(1000m ³)	(m³)	\$0.15 per 1000	m3 gas						
						\$ 9	,129.70						
0.1144.11	454	40	40.050.40	4 055 00			oil	\$		9,407.99			
Oil Well	154	10	18,259.40	18,259.40	18,259.40	18,259.40	18,259.40	18,259.40 1,855.28		\$ 278.29			
						gas	cond			min. \$100 ^d			
						\$	29.45						
Natural Gas Well	3	0		196,30			gas	\$		29.45			
						condensate	oil			min. \$100 ^e			
Brine Well with production of oil and/or gas							oil						
on and/or gas							gas						
Total	157	10	18,259.40	2,051.58	•			(1)	\$	9,437.44			

OTHER WELLS

OTHER WELLS								
Well Type	Number of Wells f	Annual Fee per Well	Fee Payable					
Natural Gas Storage		\$250						
Observation	1	\$100	\$ 100.00					
Solution Mining		\$250						
Cavern Storage		\$250						
Brine (producing only)		\$100						
			(2) \$ 100.00					

Kourie

All reported values must be corrected to standard conditions, pressure =101.325kPa and temperatre =15 C°

^e\$100 minimum if licensed to operate active (producing)/suspended/potential/capped natural gas well(s)

	TOTAL WELL L	ICENCE FEES	
(1) + (2) =	\$	9,537.44	
(3) 13% HST on (1+2)	\$	1,239.87	
TOTAL ENCLOSED	(1) + (2) + (3) =	\$	10,777.30

f Number of active/suspended/potential/capped well(s)

PAYMENT OPTIONS	***************************************
Online Payment unsing a credit card or Pay Pal Acount:	
ayment by Phone using a Credit Card:	
Cheque must be payable to "Oil, Gas and Salt Resources Trust", GST Registration #873160097	

Authority:	Х	I hearby certify that the above information is complete and accurate and I have the authority to bind the operator
------------	---	--

Date: 14/02/2019 Name (print): Jane Lowrie Company: Lagasco Inc. Signature:

(dd/mm/yyyy)

^cSuspended (SUS), Potential (POT), Capped/Shut-in (CAP)

^d\$100 minimum if licensed to operate active (producing)/suspended/potential,capped oil well

Ontario

Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Mersea 2 - 12 - I		Licence No.	T009859	Field/Pool: Mersea 2-12-I Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	12 Con	l	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

- 1	v	Single	1A/AII	Dana
	_ ^	Single	AAGU	Kepo

Group/Commingled Well Report

<u> </u>		PRODUCTION VOLUMES 1				TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				_
Feb	-	-		-				*
Mar	-	-		-				-
Apr	6.36	-		6.31				27.0
May	5,45	<u> </u>		5.38				17.0
Jun	4.94			4.89				26.0
Jul	2.76	·		2.73				16.0
Aug	7.93	-		7.89				15.0
Sep	4.95	_		4.88				16.0
Oct	3.76			3.73				31.0
Nov	6.52	_		6.47				13.0
Dec	4.97			6.03				22.0
TOTALS	47.64	-	-	48.31				183.00

Part B: Type and Disposition of Production

46.48 \$

Total

24,557.28

Part C: Annual Licence Fee Calculation 3

art b. Type and				7		10	147	77 - 1 - 1 3 (- 1	Type of	(A) Total Production	(B)	Licence Fee
	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel									Oil	47.64	\$.50 per m ³	\$ 23.82
Sales	46.48	\$ 24,557.28	-	\$ -	-	\$ -		\$ 24,557.28	Gas		\$.15 per 1000 m ³	\$ -
Disposal							48.31		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 23.82
Other (Explain)		\$ -	-	\$ -								

48.31 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			Page 2 of
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
,				
X Autho	ority: I hearby certify that the information provide	ed herein is complete and accurate and I have the authority to I	bind the operator.	

Х	Authority: I hearby certify that the information	on provided herein is o	complete and accurate and I have the authority to bind the operator.
Name (print)	Jane Lowrie	Company	Lagasco Jnc.
ridino (print)		/	
Title	President	Signature:	C House 14/02/2019
-		o.ga.a.	Date (dd/mm/yyyy)



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8			To the Minister of Natural Resources and Fo	restry			V.2017-01-30
Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Mersea 1 - 16 - I		Licence No.	T008766	Field/Pool: Mersea 1-16-I Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	16 Con	I	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

38.09 \$ 19,425.37

Part A: Production Volumes and Pressures

	Χ	Single	Well	Repo
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Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	-	-		-				-	
Feb	-	•		-				-	
Mar	-	-		-				-	
Apr	3.24	-		76.41				30.0	
May	3.33	-		72.11				27.0	
Jun	6.81	-		69.45				30.0	
Jul	7.36	-		66.24				31.0	
Aug	7.60	-		68.48				31.0	
Sep	3.60	-		68.88				28.0	
Oct	2.73	-		74.42				31.0	
Nov	1.74	-		85.63				30.0	
Dec	-	-		13.18				6.0	
TOTALS	36.41	-	-	594.80				244.00	

Total

Part C: Annual Licence Fee Calculation 3

	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	36.41	\$.50 per m ³	\$ 18.21
Sales	38.09	\$ 19,425.37	-	\$ -	_	\$ -		\$ 19,425.37	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							594.80		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 18.21
Other (Explain)	A STATE OF THE STA	\$ -	-	\$ -								

594.80 \$

19,425.37

¹ All volumes for single well production reporting shall be provided from wellhead metering. 2Wellhead Shut-In Pressure. 3This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			Page 2 012						
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks						
		,								
				·						
Empression	X Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.									
X Auth	nority: I hearby certify that the information provide	ed herein is complete and accurate and I have the authority to b	эни ине орегасог.							
		A / /								
Name (print)	Jane Lowrie Co	ompany Lagasco Inc. /								

President

Signature:

14/02/2019

Ontario

Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc. Well Name: Talisman (Horiz.#1), Mersea 2 - 17 - I					Licence No.	T009542	Field/Pool: Mersea 1-16-I Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	17 Con I		Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

Х	Single	Well	Repo
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Group/Commingled Well Report

		PRODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	- (III)	Cas (10 III)	Goridensate (III)	-	(3)			_
Feb	-	-		-				_
Mar	-	-		-				-
Apr	7.43	-		3.72				30.0
May	7.54	-		2.42				31.0
Jun	5.20	-		1.70				30.0
Jul	6.02	-		6.14				31.0
Aug	4.72	-		3.21				31.0
Sep	3.23	-		2.17				11.0
Oct	6.07	-		4.07				31.0
Nov	6.23	-		4.18				30.0
Dec	5.43	-		3.68				31.0
TOTALS	51.87	-	-	31.29				256.00

Part B: Type and Disposition of Production

49.20 \$

27,742.27

Total

Part C: Annual Licence Fee Calculation 3

Type una	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-				-		Oil	51.87	\$.50 per m ³	\$ 25.94
Sales	49.20	\$ 27,742.27	-	\$ -	-	\$ -		\$ 27,742.27	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							31.29		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 25.94
Other (Explain)		\$ -	-	\$ -								

31.29 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			Remarks
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
			,	
X Autho	ority: I hearby certify that the information prov	ided herein is complete and accurate and have the authority to bi	ind the operator.	
- Allendaria de la companya de la co		. /)		
Name (print)	Jane Lowrie	Company Lagasco Inc.		

President

14/02/2019



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8			To the Minister of Natural Resources and Forestry				
Operator	Lagasco Inc.	Well Name:	Talisman No.2 (Horiz.#1), Mersea 2 - 17 - I		Licence No.	T009779	Field/Pool: Mersea 1-16-l Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	17 Con I		Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

	Single	

Group/Commingled Well Report

	2000	NICTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
		OUCTION VOLUMES 1	(m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m³)	vater (mo)	vviion (ki ag)	,		_
Jan	· <u>-</u>							
Feb	-	-		-				_
Mar	-	•		-				30.0
Apr	14,91	4		3.69				
May	14.87			3.71				31.0
Jun	12.93			3.18				30.0
Jul	12.84	~		3.22				15.0
Aug	13.50	•		3.35				31.0
Sep	15.30	-		3.83				30.0
Oct	12.03	-		3.01				31.0
Nov	15.71	-		4.00				27.0
Dec	9.94			2.04				31.0
TOTALS	122.03			30.03				256.00

Part B: Type and Disposition of Production

130.10 \$

69,306.48

Total

Part C: Annual Licence Fee Calculation 3

art B: Type and L	disposition of	Production						,	Part C. Annual Licence		(D)	Licence Fee
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	
	(m³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³)	Licence Fee Rate	Payable
	` ′		,							gas (1000 m³)		(A) x (B)
Used As Fuel			-						Oil	122.03	\$.50 per m ³	\$ 61.02
Sales	130.10	\$ 69,306.48		\$ -	-	\$ -		\$ 69,306.48	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							30.03		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total	÷		\$ 61.02
Other (Explain)		\$ -	_	\$ -								

30.03 \$

69,306.48

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

14/02/2019

Date (dd/mm/yyyy)

Jane Lowrie

President

Name (print)

Company

Signature:



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	: Talisman (Horiz.#1), Mersea 1 - 218 - NTR			T008660	Field/Pool: Mersea 6-23-VII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	218 Con	NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

192.98 \$ 101,044.06

Part A: Production Volumes and Pressures

Х	Single	Well	Repo

Group/Commingled Well Report

<u> </u>		PROPULATION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	PRODUCTION VOLUMES ¹ Gas (10 ³ m ³)	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
	Oii (m.)	Gas (10 III)	Condensate (III)	vator (into)	vviion (m ag)			-
Jan	-	-						-
Feb	•	-		-				
Mar	-	-		-				29.6
Apr	20.06	3.39		44.38				
May	23.98	4.72		49.94				31.0
Jun	22.51	4.68		46.50				30.0
Jul	21.37	4.80		44.96				31.0
Aug	21.63	4.77		45.63				31.0
	20.41	4.40		42.13				30.0
Sep				41.62				31.0
Oct	19.59	4.15		·				30.0
Nov	18.00	4.77		41.81				31.0
Dec	19.29	5.14		41.54				
TOTALS	186.84	40.82		398.51				274.63

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

art b. Type and	T		C	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			21.52						Oil	186.84	\$.50 per m ³	\$ 93.42
Sales	192.98	\$ 101,044.06	19.30	\$ 3,426.72		\$ -		\$ 104,470.78	Gas	19.30	\$.15 per 1000 m ³	\$ 2.90
Disposal							398.51		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 96.32
Other (Explain)		\$ -	-	\$ -								

398.51 \$

40.82 \$

3,426.72

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
			·	
[
l. 				
X Autho	rity: I hearby certify that the information prov	rided herein is complete and accurate and have the authority to bind	the operator.	
Name (print)	Jane Lowrie	Company Lagasco Joc.		
Title	President	Signature:	14/02/2019 Date (dd/mm/yyyy)	



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

,	0111110					T			
c	perator	Lagasco Inc.	Well Name:	Pembina et al, Mersea 6 - 239 - NTR		Licence No.	T008258	Field/Pool: Mersea 3-6-V Pool	
Ā	ddress:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	239 Con	NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1					PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m³)	Water (m3)	WHSIP ² (k	Pag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan			- Goriadinado (III)	-					•
Feb	_	_		-					-
Mar				-					-
Apr	4.75			20.77	,				30.0
May	3,98			18.36					31.0
Jun	3.04			14.00					30.0
lul	2.68	-		17.64					31.0
Aug	3.14			25.07					31.0
Sep	4.88	-		22.02					30.0
Oct	6,26			18.59					31.0
Nov	5.39			16.13					29.0
Dec	7.72	_		18.84					28.0
TOTALS	41.84		-	171.42					271.00

Part B: Type and Disposition of Production

Total

49.85 \$

24,735.14

Part C: Annual Licence Fee Calculation 3

ait b. Type and	Disposition of								T ef	(A) Total Production	(B)	Licence Fee
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate		Total Value	Type of Production	oil or condensate (m³)	Licence Fee Rate	Payable
	(m³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)	٥	Floddcaon	gas (1000 m ³)		(A) x (B)
Used As Fuel			-						Oil	41.84	\$.50 per m ³	\$ 20.92
Sales	49.85	\$ 24,735.14	-	\$ -	-	\$ -		\$ 24,735.14	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							171.42		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 20.92
Other (Explain)		\$ -	-	\$ -								

171.42 \$

24,735.14

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells				Page 2 of 2
Licence No.	Well Name		Township, Tract - Lot - Concession	Field/Pool	Remarks
X Auth	ority: I hearby certify that the informatio	n provided herein is	complete and accurate and I have the authority to	o bind the operator.	
Name (print)	Jane Lowrie	Company	Lagasco Inc.		
Title	President	Signature:	Course	14/02/2019	
		<u> </u>		Date (dd/mm/yyyy)	

Ontario

Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Pembina et al, Mersea 5 - 240 - NTR		Licence No.	T008202	Field/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	240 Con	NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

Χ	Single	Well	Report

	Grou	p/Com	nmingled	Well	Report
--	------	-------	----------	------	--------

	PR	ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-			-				-
Feb	-			-				-
Mar	-			-				-
Apr	5.60	*		31.32				30.0
May	4.91			27.51				31.0
Jun	4.48	-		29.11				30.0
Jul	2.87			20.86				27.0
Aug	3.23	-		24.27				30.0
Sep	2.68	-		27.28				22.0
Oct	1.96	•		17.73				31.0
Nov	3.43	-		30.93				28.0
Dec	1.99			32.79				31.0
TOTALS	31.15			241.80				260.00

Part B:	Type and Dis	position of Production	
---------	--------------	------------------------	--

38.92 \$

19,710.26

Total

Part C: Annual Licence Fee Calculation 3

	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			-						Oil	31.15	\$.50 per m ³	\$ 15
Sales	38.92	\$ 19,710.26	~	\$ -	-	\$ -		\$ 19,710.26	Gas	-	\$.15 per 1000 m ³	\$
Disposal							241.80		Condensate	-	\$.50 per m ³	\$
Sec. Recovery									Total			\$ 15
Other (Explain)		\$ -	v	\$ -								

241.80 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
,				
-				
X Autho	rity: I hearby certify that the information provi	ded herein is complete and accurate and I have the authority to bind t	the operator.	
Name (print)	Jane Lowrie	Company Lagasco Inc.		
Title	President	Signature:	14/02/2019	

Date (dd/mm/yyyy)

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	R.E.C. #4 A, Mersea 4 - 5 - V		Licence No.	T008358	Field/Pool: Mersea 3-6-V Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	5 Con V		Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

42,193.65

Part A: Production Volumes and Pressures

Х	Single	Well	Repo
	0111910		

Group/Commingled Well Report

		PRODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-			-				_
Feb	-	,		-				-
Mar	-	*		-				-
Apr	<u> </u>	-		0.01				-
May	-	-		_				_
Jun		-		-				-
Jul	-			-				
Aug	-	•		-				18.0
Sep	27.67	-		45.71				30.0
Oct	23.78	-		32.77				30.0
Nov	13.80			25.40				24.0
Dec	14.05	-		25.95				102.00
TOTALS	79.30	-	-	129.84				102.00

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

rart b. Type and	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	gas (1000 m³) 79.30	\$.50 per m ³	\$ 39.65
Sales	82.94	\$ 42,193.65	_	\$ -	-	\$ -		\$ 42,193.65	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							129.84		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 39.65
Other (Explain)		\$ -	-	\$ -								

129.84 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells		The state of the s	
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
:				
		deal bearing in a smallest and appropriate and boys the sufficient to hind	the operator	
X Autho	ority: I hearby certify that the information provide	ded herein is complete and accurate and I have the authority to bind	the operator.	
		\wedge /		
Name (print)	Jane Lowrie C	Companyagascd Inc.		

President

Signature:

14/02/2019



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Telesis et al 34167, Mersea 1 - 18 - VII		Licence No.	Т007837	Field/Pool: Mersea 6-23-VII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	18 Con V	II	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

 Cinala	18/611	Danas
 Single	WVEIL	KEDUI

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1	Gran	n/Con	nmin	holr	Mall	Report
- 1	GIUU			giou	***	1 topoit

	PRODUCTION VOLUMES 1						TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	15.71	2.88		62.81				30.0
May	16.60	2.58		68.53				30.1
Jun	17.88	2.63		69.07				30.0
Jul	18.00	2.70		70.62				31.0
Aug	17.97	2.68		71.79				31.0
Sep	17.37	2.59		67.63				30.0
Oct	17.25	2.67		68.71				31.0
Nov	15.55	3.14		63.58				30.0
Dec	16.43	3.95		66.31				30.5
TOTALS	152.76	25.82	-	609.05				273.58

Part B: Type and Disposition of Production

156.87 \$ 81,998.72

Total

Part C: Annual Licence Fee Calculation 3

are B. Type and	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	L	icence Fee
	(m³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate		Payable (A) x (B)
Used As Fuel			14.12						Oil	152.76	\$.50 per m ³	\$	76.38
Sales	156.87	\$ 81,998.72	11.70	\$ 2,341.96	-	\$ -		\$ 84,340.68	Gas	11.70	\$.15 per 1000 m ³	\$	1.76
Disposal							609,05		Condensate	-	\$.50 per m ³	\$	-
Sec. Recovery									Total			\$	78.14
Other (Explain)		\$ -	-	\$ -									

609.05 \$

84,340.68

2,341.96

25.82 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2

Part D	Summary of Commingled Wells			Page 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
X Autho	ority: I hearby certify that the information prov	vided herein is complete and accurate and I have the authority to b	ind the operator.	
Name (print)	Jane Lowrie	Company Lagas to Inc.		

			/)	
Name (print)	Jane Lowrie	Company	lagas to Inc.	
" -	President	Signature:		14/02/2019
Title	riesiden	ognature.		Date (dd/mm/yyyy)



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 v.2017-01-30

1011110					1		T	·
Operator	Lagasco Inc.	Well Name:	Telesis et al 34169, Mersea 1 - 14 - VIII		Licence No.	T007880	Field/Pool: Mersea 6-23-VII Pool	
H	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	14 Con V	/111	Well Status - Mode : Activ	ve

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	•		-				-
Mar	-	-		-				-
Apr	11.02	0.72		61.99				30.0
May	11.07	0.59		61.75				31.0
Jun	10.91	0.58		60.21				30.0
Jul	11.00	0.60		61.62				31.0
Aug	11.33	0.60		63.31				31.0
Sep	10.33	0.57		56.87				29.8
Oct	11.27	0.59		62.85				31.0
Nov	10.08	0.53		58.67				30.0
Dec	10,48	0.57		59.96				31.0
TOTALS	97.49	5.35	-	547.23				274.75

Part B: Type and Disposition of Production

Total

96.32 \$

50,265.88

Part C: Annual Licence Fee Calculation 3

in i	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m ³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			2.11		,				Oil	97.49	\$.50 per m ³	\$ 48.75
Sales	96.32	\$ 50,265.88	3.24	\$ 501.00	-	\$ -	-	\$ 50,766.87	Gas	3.24	\$.15 per 1000 m ³	\$ 0.49
Disposal							547.23	1	Condensate	-	\$.50 per m ³	-
Sec. Recovery									Total			\$ 49.23
Other (Explain)		\$ -	-	\$ -								

547.23 \$

50,766.87

501.00

5.35 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			Describe
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
- Anna Company of the	with the substantial that the information was	rided herein is complete and accurate and I have the authority to bind	d the operator.	
X Autho	prity: a nearby certify that the information prov	rued herein is complete and accorate and mave the authority to bind	a the operation	
Name (print)	Jane Lowrie	Company Lagasco Inc.		

President

14/02/2019



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Telesis et al 34168 (Horiz.#1), Mersea 4 - 15 - VIII		Licence No.	T008625	Field/Pool: Mersea 6-23-VII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	15 Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

79.05 \$

Total

40,546.72

Part A: Production Volumes and Pressures	X Single Well Report	Group/Commingled Well Report
--	----------------------	------------------------------

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				
Apr	6.47	1.15		-				30.0
May	9.65	1.18		0.03				31.0
Jun	3.89	0.43		-				11.0
Jul	-	-		-				_
Aug	2.04	1.25		0.02				9.0
Sep	16.44	2.90		0.20				29.8
Oct	12.87	2.33		0.03				27.0
Nov	12.67	2.39		-				30.0
Dec	11.89	2.31		-				31.0
TOTALS	75.92	13,94		0.28				198.75

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

art b. Type and I	Jisposition of								Tait C. Aimaa Electice		(D)	Licence Fee
	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³)	(B) Licence Fee Rate	Payable (A) x (B)
Used As Fuel		,	8.34						Oil	gas (1000 m³) 75.92	\$.50 per m ³	\$ 37.9
Sales	79.05	\$ 40,546.72	5.60	\$ 1,439.49	-	\$ -		\$ 41,986.22	Gas	5.60	\$.15 per 1000 m ³	\$ 0.84
Disposal							0.28		Condensate	-	\$.50 per m ³	-
Sec. Recovery									Total			\$ 38.8
Other (Explain)		\$ -		\$ -								

0.28 \$

41,986.22

1,439.49

13.94 \$

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summany of Commingled Wolle				1 dgo 2 or 2
Licence No.	Summary of Commingled Wells Well Name	Township, Tract - Lot - Co	oncession	Field/Pool	Remarks
T007881	Telesis et al 34168, Mersea 4 - 15 - VIII	Mersea 4-15-VIII			ABW of T008625
<u> </u>					
X Autho	ority: I hearby certify that the information pro	vided herein is complete and accurate and	have the authority to bind the op-	erator.	
Name (print)	Jane Lowrie	Company Lagasdo Inc	- James and Control of the Control o		
Title	President	Signature:		4/02/2019	

Ontario

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 v.2017-01-30
To the Minister of Natural Resources and Forestry

Operator	Lagasco Inc.	Well Name:	Ram BP et al 12, Mersea 5 - 15 - VIII		Licence No.	T007636	Field/Pool: Mersea 6-23-VII Pool	
11	Unit B, 1030 Adelaíde St S, London, On N6E 1R6	Township:	Mersea	Lot	15 Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

212.75 \$ 111,036.16

Total

~	Single	MAL	Donort	
_ ^	Sinuie	A A C.11	REDUIL	

	Grou	p/Commingled	Well	Report
--	------	--------------	------	--------

		RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	<u> </u>		-				
Feb	-	-		-				
Mar	-	-		-				_
Apr	24.28	-		41.96				30.0
May	24.31	-		45.34				31.0
Jun	23,43	-		43.71				30.0
Jul	24.37			45.42				31.0
Aug	23,45			47.48				31.0
Sep	22.84	-		42.57				30.0
Oct	23.35			43.54				31.0
Nov	21.33	-		39.68				30.0
Dec	22.92	-		42.69				31.0
TOTALS	210.28	~	_	392.39				275.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

rare D. Type and	Disposition of	Todaotion				·			Tare O. Famuar Election		(5)	Licence Fee
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	
	(m ³)	(\$)	(1000 m ³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³)	Licence Fee Rate	Payable
	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(+)	(1000 111)	(*/	()		()	·		gas (1000 m³)		(A) x (B)
Used As Fuel			•						Oil	210.28	\$.50 per m ³	\$ 105.14
Sales	212.75	\$ 111,036.16	<u>.</u>	\$ -	-	\$ -		\$ 111,036.16	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							392.39		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 105.14
Other (Explain)		\$ -		\$ -								

392.39 \$

111,036.16

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2 Part D Summary of Commingled Wells Remarks Field/Pool Licence No. Well Name Township, Tract - Lot - Concession

11		•	
X	Authority: I hearby certify that the information	on provided herein is c	complete and accurate and have the authority to bind the operator.
Name (print)	Jane Lowrie	Company	Lagasco Inc.
Title	President	Signature:	14/02/2019 Date (dd/mm/yyyy)

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Operator Lagasco Inc.		Well Name: CanEnerco/CNR #19, Mersea 3 - 16 - VIII		Licence No. T008826		Field/Pool: Mersea 6-23-VII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	16 Con VIII		Well Status - Mode : Activ	ve

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X	Single	Well	Report
---	--------	------	--------

Group/Commingled Well Report

	DO	PODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	RODUCTION VOLUMES ¹ Gas (10 ³ m ³)	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan		Cas (10 III)	Ourideribate (iii)					-
Feb	_			-				-
Mar				_				-
	0.78			2.28				5.0
Apr	2.10	-		6.25				10.0
May		-		3.77				8.0
Jun	1.25	-		3.90				5.0
Jul	1.29	-		3.90				-
Aug	<u> </u>							6.0
Sep	0.79	-		3.89				4.0
Oct	1.96	-		5,85				-
Nov	-	-						6.0
Dec	1.17	-		3.47				44.00
TOTALS	9.34	-	-	29.41	-			77.00

Part B: Type and Disposition of Production

11.50 \$

6,169.57

Total

Part C: Annual Licence Fee Calculation 3

Part B: Type and	Disposition of	rProduction							rait C. Ailliuai Licence			T
	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	9.34	\$.50 per m ³	\$
Sales	11.50	\$ 6,169.57	-	\$ -	-	\$ -		\$ 6,169.57	Gas	-	\$.15 per 1000 m ³	\$
Disposal							29.41		Condensate	-	\$.50 per m ³	\$
Sec. Recovery									Total			\$
Other (Explain)		\$ -	-	\$	-							

29.41 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			Page 2 01 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
			·	
AND THE PROPERTY OF THE PARTY O		the authority to him	d the energter	
X Autl	nority: I nearby certify that the information provide	ded herein is complete and accurate and have the authority to bin	a the operator.	
		Λ / /		
Name (print)	Jane Lowrie (Company Uagasco Inc. /		

President

Title

Signature:

14/02/2019



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

roill 6		7477	TO the limitates of trades at trade at a					
Operato	r Lagasco Inc.	Well Name:	Ram/BP 3, Mersea 6 - 16 - VIII		Licence No.	Т007330	Field/Pool: Mersea 6-23-VII Pool	
Address	: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	16 Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Aug

1,923.21

3.90 \$

Part A: Production Volumes and Pressures

i	``	01 1 117 11 15	
	X	Single Well Repo)
		0	

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
	Oii (III)	Cas (10 III)	Condensate (iii)					-
Jan	-		 					-
Feb	-			<u> </u>				
Mar	- 1	-		-				_
Apr	-	-		-				
May	-	-		-				1.0
Jun	-	-		-				1.0
Jul	-	-		-				13.0
Aug	0.82	-		4.32				13.0
Sep	-	-		-				-
Oct	-	-		-		'		20.0
Nov	2.45	-		7.12				
Dec	2.54	•		7.32				28.0
TOTALS	5.81		-	18.76				62.00

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

art b; Type and				T	T 0 1	0	184.6	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	Oil (m³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	rotal value \$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			_						Oil	5.81	\$.50 per m ³	\$ 2.9
Sales	3.90	\$ 1,923.21	-	\$ -	-	\$ -		\$ 1,923.21	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							18.76		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 2.9
Other (Explain)		No oil sales till	_	\$ -								

18.76 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2 Part D Summary of Commingled Wells Remarks Field/Pool Licence No. Well Name Township, Tract - Lot - Concession Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

14/02/2019

Date (dd/mm/yyyy)

Jane Lowrie

President

Name (print)

Company

Signature:



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8			To the Minister of Natural Resources and Forestry					1.2017-01-00
Operator	Lagasco Inc.	Well Name:	Ram Talisman #2 Horizontal #1, Mersea 8 - 16 - VIII		Licence No.	T008040	Field/Pool: Mersea 6-23-VII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	16 Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

it is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	DR	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				
Feb	-	*		-				_
Mar	-	-		-				-
Apr	20.44	3.99		353.23				29.6
May	21.21	4.13		395.31				31.0
Jun	20.91	4.09		385.48				30.0
Jul	21.06	4.20		394.15				31.0
Aug	21.32	4.17		401.53				31.0
Sep	20.76	3.75		381.77				30.0
Oct	20.65	3.44		389.43				30.0
Nov	19.82	2.88		393.83				30.0
Dec	20.96	2.87		401.74				31.0
TOTALS	187.13	33.52	-	3,496.47				273.63

Part B: Type and Disposition of Production

Total

188.60 \$

98,270.66

Part C: Annual Licence Fee Calculation 3

an.b. Type and		/				T	14//		Type of	(A) Total Production	(B)	Licence Fee
	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			16.42						Oil	187.13	\$.50 per m ³	\$ 93.57
Sales	188.60	\$ 98,270.66	17.10	\$ 2,966.10	-	\$ -		\$ 101,236.76	Gas	17.10	\$.15 per 1000 m ³	\$ 2.57
Disposal					· · · · · · · · · · · · · · · · · · ·		3,496.47		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 96.13
Other (Explain)		\$ -	•	\$ -								

3,496.47 \$

101,236.76

33.52 \$

2,966.10

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 $^{\circ}$ C $^{\circ}$

Part D	Summary of Commingled Wells			raye 2 of
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T007231	Ram/BP 2, Mersea 8 - 16 - VIII	Mersea 8-16-VIII		ABW of T008040
		,		
X Auth	pority: I bearby cortify that the information provide	ded herein is complete and accurate and Hhaye the authority to b	pind the operator.	
	nonty. Theatby certify that the information provide	/	•	
		\wedge / /		

X Autho	rity: I hearby certify that the info	rmation provided herein is co	mplete and accurate and rnave the authority to	billd the operator.
Name (print)	Jane Lowrie	Company	agasco Inc.	
Title	President	Signature:		14/02/2019
	Trestant	Olgrand.	- Tronse	Date (dd/mm/yyyy)

Ontario

Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Cons et al 34152, Mersea 7 - 17 - VIII		Licence No.	T007409	Field/Pool: Mersea 6-23-VII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	17 Con VIII		Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

13,956.03

27.12 \$

Part A: Production Volumes and Pressures

Х	Single	Well	Repo
	Onigio	***	Itcpo

~~~	alcam.	mingled	18/611	Danart	
Grou	D/COIII	mmateu	AACII	Keboir	

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	,		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	2.06	2.31		17.74				30.0
May	2.60	2.36		25.69				31.0
Jun	2.44	2.34		20.84				30.0
Jul	2.14	2.40		18.38				31.0
Aug	2.13	2.39		17.95				31.0
Sep	2.08	2.31		17.31				30.0
Oct	2.54	2.37		22.36				31.0
Nov	4.10	2,12		37.69				30.0
Dec	3.64	2.30		32.18				31.0
TOTALS	23.73	20.90	_	210.14				275.00

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

art D. Type and						T.O. 1	10//	, , , , , , , , , , , , , , , , , , ,	Type of	(A) Total Production	(B)	Licence Fee
	Oil (m³)	Oil Value (\$)	Gas (1000 m ³ )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			10.70						Oil	23.73	\$.50 per m ³	\$ 11.87
Sales	27.12	\$ 13,956.03	10.20	\$ 1,837.32		\$ -		\$ 15,793.34	Gas	10.20	\$.15 per 1000 m ³	\$ 1.53
Disposal							210.14		Condensate	-	\$.50 per m ³	-
Sec. Recovery									Total			\$ 13.40
Other (Explain)		\$ -	-	\$ -								

210.14 \$

15,793.34

1,837.32

20.90 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			Remarks
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
X Autho	ority: I hearby certify that the information provide	ed herein is complete and accurate and I have the authority to bi	ind the operator.	
		_ / )		
Name (print)	Jane Lowrie Co	ompany Lagasco Inc.		
Tame (printy				

President

14/02/2019

## Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

v.2017-01-30

Form 8			To the Minister of Natural Resources and Fores	ry					V.2017-01-30
Operator	Lagasco Inc.	Well Name:	Telesis et al 34156, Mersea 8 - 17 - VIII		Licence No.		T007630	Field/Pool: Mersea 6-23-VII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	17 Con	VIII		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

1	 0:0	-1-	MAL	Repor
	 01110	иe	wen	Kepoi

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m ³ )	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	_	-		-				-
Feb	_	-		-				-
Mar	-	-		-				
Apr	8.08	4.04		73.70				30.0
May	7.99	4.13		72.04				31.0
Jun	7.88	4.09		70.25				30.0
Jul	7.94	4.20		71.82				31.0
Aug	8.22	4.17		73.01				31.0
Sep	8.13	4.04		70.29				30.0
Oct	8.41	4.15		74.36				31.0
Nov	7.94	4.62		72.81				30.0
Dec	8.50	5.74		76.47				31.0
TOTALS	73.09	39.18	-	654.75				275.00

Part B: Type and Disposition of Production

Total

75.95 \$

39,520.84

Part C: Annual Licence Fee Calculation 3

are Dr. Typo and T	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m ³ )	(\$)	(1000 m ³ )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			21.58						Oil	73.09	\$,50 per m ³	\$ 36.55
Sales	75.95	\$ 39,520.84	17.60	\$ 3,466.57	-	\$ -		\$ 42,987.42	Gas	17.60	\$.15 per 1000 m ³	\$ 2.64
Disposal							654.75		Condensate	-	\$.50 per m ³	-
Sec. Recovery					Acceptance of the second secon				Total			\$ 39.19
Other (Explain)		\$ -	-	\$ -								

654.75 \$

39.18 \$

3,466.57

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15  $^{\circ}$ C

Page 2 of 2
Licence No. Well Name Township, Tract - Lot - Concession Field/Pool Remarks

Licence No. Well Name Township, Tract - Lot - Concession Field/Pool Remarks

Licence No. Well Name Township, Tract - Lot - Concession Field/Pool Remarks

Licence No. Field/Pool Remarks

Licence No.

X	Authority: I hearby certify that the inform	ation provided herein is co	omplete and accurate and Unave the authority to	bind the operator.
			A(A)	
Name (print)	Jane Lowrie	Company	Lagasco Inc.	
Title	President	Signature:	Chouse	14/02/2019
			1	Date (dd/mm/yyyy)



## Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8			To the Minister of Natural Resources and Forestr	/				V.2017-01-00
Operator	Lagasco Inc.	Well Name:	Ram 99 (Horiz.#1), Mersea 7 - 19 - VIII		Licence No.	T008659	Field/Pool: Mersea 6-23-VII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	19 Con	VIII	Well Status - Mode : Acti	ive

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

230.17 \$ 119,816.73

#### Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m ³ )	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				_
Feb	-	-		-				_
Mar	-	-		-				-
Apr	28.62	0.72		43.00				30.0
May	27.36	0.59		40.26				31.0
Jun	26.12	0.58		38.02				30.0
Jul	25.32	0.60		37.40				31.0
Aug	21.66	0.51		32.44				26.9
Sep	23.01	0.57		33.61				29.5
Oct	5.51	0.39		17.98				7.0
Nov	27.82	2.02		42.79				30.0
Dec	22.66	1.44		34.06				31.0
TOTALS	208.08	7.42	-	319.56				246.38

Part B:	Type and Disposition of Production	on

Total

Part C: Annual Licence Fee Calculation 3

	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Payable (A) x (B)
Used As Fuel			4.92						Oil	208.08	\$.50 per m ³	\$ 104.04
Sales	230.17	\$ 119,816.73	2.50	\$ 727.83	-	\$ -		\$ 120,544.56	Gas	2.50	\$.15 per 1000 m ³	\$ 0.38
Disposal							319.56		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 104.42
Other (Explain)		\$ -	-	\$ -								

319.56 \$

120,544.56

727.83

7.42 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			Remarks
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
				A
	1			
X Autho	prity: I hearby certify that the information prov	ided herein is complete and accurate and Unave the authority to bi	nd the operator.	
, 100110		,		
Name (asiat)	long Lawrig	Company Lagas to Inc.		
Name (print)	Jane Lowrie	Company Vagasdo Inc.		

Signature:

President

14/02/2019



# Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Name: Telesis et al 34518, Mersea 1 - 24 - IX			T007904	Field/Pool: Romney 6-13-III Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	24 Con	IX	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	F	PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³ )	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	8.59	1.16		48.61				30.0
May	9.26	1.23		52.37				31.0
Jun	9.03	1.21		50.69				30.0
Jul	9.28	1.25		52.32				31.0
Aug	9.49	1.22		53.10				31.0
Sep	9.11	1.18		51.24				30.0
Oct	9.41	1.24		52.67				31.0
Nov	9.04	1.16		. 50.07				30.0
Dec	9.48	1.20		54.41				31.0
TOTALS	82.69	10.85	-	465.48				275.00

Part B: Type and Disposition of Production

Total

87.11 \$

45,532.58

Part C: Annual Licence Fee Calculation 3

	Oil (m³)	Oil Value (\$)	Gas (1000 m ³ )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel	-		5.25						Oil	82.69	\$.50 per m ³	\$ 41.35
Sales	87.11	\$ 45,532.58	5.60	\$ 1,070.48	-	\$ -		\$ 46,603.06	Gas	5.60	\$.15 per 1000 m ³	\$ 0.84
Disposal							465.48		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 42.19
Other (Explain)		\$ -	-	\$ -								

465.48 \$

46,603.06

1,070.48

10.85 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells	To delicate the comment of the comme	Field/Pool	Remarks
Licence No.	Well Name	Township, Tract - Lot - Concession	rieiu/P00i	TOTAL CONTROL OF THE PROPERTY
The state of the s			he energics	
X Autho	ority: I hearby certify that the information pro-	rided herein is complete and accurate and I have the authority to bind t	ne operator.	
		$\wedge$ /		
Name (print)	Jane Lowrie	Company Lagasop Inc.		
" /				
Title	President	Signature: Norvie	14/02/2019	
TRIC	I IONON		Date (dd/mm/yyyy)	

v.2017-01-30

Licence Fee

Payable (A) x (B)

37.84

37.84



Total

Oil, Gas and Salt Resources Act

### **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry Form 8

Operator	Lagasco Inc.	Well Name:	ell Name: Talisman (Horiz.#1) , Mersea 7 - 14 - IX			T009137	Field/Pool: Mersea 6-23-VII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	14 Con	IX	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

78.40 \$

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1					TIME ON PRODUCTION		
Month	Oil (m ³ )	Gas (10 ³ m ³ )	Condensate (m ³ )	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	-	-		-				-	
Feb	-			-				-	
Mar	-	-		-				-	
Apr	9.03	-		2.59				30.0	
May	5.65	-		2.47				31.0	
Jun	7.29	_		2.09				30.0	
Jul	10.80	_		3.10				31.0	
Aug	10.77	_		3.09				31.0	
Sep	10.40	-		2.98				30.0	
Oct	9.93			2.85				31.0	
Nov	5.72			1.64				30.0	
Dec	6.09			1.75				30.0	
TOTALS	75.68		-	22.56				274.00	

22.56 \$

n. (n	7"	*** **	5
Part R	Type and Disp	ACITION AT L	ノアへれいただいか

41,411.42

Part C: Annual Licence Fee Calculation 3

i air wi i jpe aira	misposition or	110000000										$\overline{}$
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	
	(m ³ )	(\$)	(1000 m ³ )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	
Used As Fuel			-						Oil	75.68	\$.50 per m ³	\$
Sales	78.40	\$ 41,411.42	-	\$ -	*	\$ -		\$ 41,411.42	Gas	-	\$.15 per 1000 m ³	\$
Disposal							22.56		Condensate	-	\$.50 per m ³	\$
Sec. Recovery									Total			\$
Other (Explain)		\$ -	-	\$ -								

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summar	y of Commingled Wells			Page 2 012
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
·				
X Authority: I he	arby certify that the information provided her	ein is complete and accurate and I have the authority to bir	nd the operator.	
grants dans communició accidental del del del del del del del del del de		A / )		
Name (print)	Jane Lowrie Company	Lágasco nc.		

ergensulm recreated and two institution (COMPAN)	,	,	1	
Name (print)	Jane Lowrie	Company	Lagasco/nc.	
Title	President	Signature:	Chourse	14/02/2019
ine	residen		The state of the s	Date (dd/mm/yyyy)

30.0

274.00



Dec

TOTALS

Total

Oil, Gas and Salt Resources Act

### **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Mersea 4 - 19 - X		Licence No.	Т009529	Field/Pool: Mersea 6-20-XI Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	19 Con X		Well Status - Mode :	Active

Group/Commingled Well Report

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

5.27

62.26

57.00 \$

29,988.62

		t .
Part A: Production Volumes and Pressures	X	Single Well Report

	PRO	DDUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				_
Feb	-	P		-				-
Mar	-			-				_
Apr	9.64	-		3.14				30.0
May	5.52	<del>-</del>		1.77				31.0
Jun	6.43	-		2.06				30.0
Jul	8.64	<del>-</del>		2.79				31.0
Aug	7.11	-		2.96				31.0
Sep	5.75	•		1.85				30.0
Oct	6.63	-		2.11				31.0
Nov	7.27	•		2.33				30.0

1.68

20.69

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

art D. Type and I	Disposition of	i iouuction							rait C. Aimaar Licence			·
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m³)	(\$)	(1000 m ³ )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³)	Licence Fee Rate	Payable
										gas (1000 m ³ )		(A) x (B)
Used As Fuel			-						Oil	62.26	\$.50 per m ³	\$ 31.13
Sales	57.00	\$ 29,988.62		\$ -	-	\$ -		\$ 29,988.62	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							20.69		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 31.13
Other (Explain)		\$ -	-	\$ -								

20.69 \$

29,988.62

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 °C

Libergo No. Well Name Township, Trace Lot - Concession Field-William (Control of Control	Part D	Summary of Commingled Wells			Remarks
Authority: I hearby certify that the information provided herein is complete and accurate and I have Min authority to bind the operator.		Well Name	Township, Tract - Lot - Concession	Field/Pool	Kemarks
Authority: I hearby certify that the information provided herein is complete and accurate and I have Min authority to bind the operator.					
Authority: I hearby certify that the information provided herein is complete and accurate and I have Min authority to bind the operator.					
Authority: I hearby certify that the information provided herein is complete and accurate and I have Min authority to bind the operator.					
Authority: I hearby certify that the information provided herein is complete and accurate and I have Min authority to bind the operator.					
Authority: I hearby certify that the information provided herein is complete and accurate and I have Min authority to bind the operator.					
Authority: I hearby certify that the information provided herein is complete and accurate and I have Min authority to bind the operator.		1.00			
Authority: I hearby certify that the information provided herein is complete and accurate and I have Min authority to bind the operator.					
Name (print) Jane Lowrie Company Lagasco Inc.		,			
Name (print) Jane Lowrie Company Lagasco Inc.					
Name (print) Jane Lowrie Company Lagasco Inc.					
Name (print) Jane Lowrie Company Lagasco Inc.			,		
Name (print) Jane Lowrie Company Lagasco Inc.					
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Name (print) Jane Lowrie Company Lagasco Inc.	····				
Name (print) Jane Lowrie Company Lagasco Inc.					
Name (print) Jane Lowrie Company Lagasco Inc.					
Name (print) Jane Lowrie Company Lagasco Inc.					
Name (print) Jane Lowrie Company Lagasco Inc.					
Name (print) Jane Lowrie Company Lagasco Inc.					
Name (print) Jane Lowrie Company Lagasco Inc.	V ] A4h	early I hearly partify that the information provided	herein is complete and accurate and I have the authority to bit	nd the operator.	
Name (print) Jane Lowrie CompanyLagesco Inc.	Autn	ionty. Theatby certify that the shormation provided	de la complete una document una complete una	·	
Name (print) Jane Lowne Company			Langerollon		
	Name (print)	Jane Lowne Comp	any Lagascomo.		

Signature:

14/02/2019



### Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Mersea 5 - 23 - X		Licence No.	T008672	Field/Pool: Romney 6-13-III Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	23 Con	X	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

325.13 \$ 170,649.89

#### Part A: Production Volumes and Pressures

	1	Sin	ale V	/ell F	epc
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Grou	p/Com	iminale	d Well	Report

		PRODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-			-				_
Feb	-	-		-				
Mar	-	-		~				-
Apr	34.83	4.78		1,106.71				29.0
May	35.97	5.23		1,168.93				31.0
Jun	35.05	5.15		1,130.60				30.0
Jul	35.49	5.29		1,143.10				30.9
Aug	33.91	5.37		1,103.55				31.0
Sep	33.52	5.18		1,067.55				30.0
Oct	35.03	5.27		1,111.14				31.0
Nov	28.24	4.36		933.81				26.5
Dec	33.49	5.11		1,089.72				31.0
TOTALS	305.53	45.74		9,855.11				270.42

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

art b. Type and	Dishosition of	FIOUUCHOII							Part C. Aimual Licence	1 ce Gaicalation		
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m³)	(\$)	(1000 m³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			23.04						Oil	305.53	\$.50 per m ³	\$ 152.77
Sales	325.13	\$ 170,649.89	22.70	\$ 4,573.59	•	\$ -		\$ 175,223.47	Gas	22.70	\$.15 per 1000 m ³	\$ 3.41
Disposal							9,855.11		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery					***				Total			\$ 156.17
Other (Explain)		\$ -		\$ -								

9,855.11 \$ 175,223.47

4,573.59

45.74 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2 Part D Summary of Commingled Wells Remarks Field/Pool Township, Tract - Lot - Concession Licence No. Well Name

X Author	rity: I hearby certify that the info	ormation provided herein is con	nplete and accurate and have the authority to	o bind the operator.
Name (print)	Jane Lowrie	Company	agasco Inc.	
Title	President	Signature:	_ C   Rouse	14/02/2019  Date (dd/mm/yyyy)



### Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8		To the Minister of Natural Resources and Forestry							
Operator	Lagasco Inc.	Well Name:	Telesis et al 34614, Mersea 6 - 20 - XI		Licence No	).	T007798	Field/Pool: Mersea 6-20-XI Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	20 Con	ΧI		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

### Part A: Production Volumes and Pressures

	Single	

Group/Commingled Well Report

		PRODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-			-				-
Feb	~			-				-
Mar	-	-		7				
Apr	4.29	-		0.42				21.0
May	6.29			0.62				31.0
Jun	8.70			0.85				30.0
Jul	13.21	-		1.81				24.0
Aug	12.80			1.28				31.0
Sep	6.31	-		0.62				30.0
Oct	9.19	-		0.90				31.0
Nov	7.35	*		0.72				30.0
Dec	7.35	-		0.72				30.0
TOTALS	75.49		_	7.94				258.00

Part B: Type and Disposition of Production

Total

69.50 \$

38,026.14

Part C: Annual Licence Fee Calculation 3

	Oil (m³)	Oil Value (\$)	Gas (1000 m ³ )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	75.49	\$.50 per m ³	\$ 37.75
Sales	69.50	\$ 38,026.14	-	\$ -		\$ -		\$ 38,026.14	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal	· · · · · · · · · · · · · · · · · · ·						7.94		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery		,							Total			\$ 37.75
Other (Explain)		\$ -	-	\$ -								

7.94 \$

38,026.14

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15  $^{\circ}$ 

X	Authority: I hearby certify that the informa	tion provided herein is c	omplete and accurate and I have the authority to b	ind the operator.
Name (print)	Jane Lowrie	Company	Lagasso Inc.	
Title .	President	Signature:	_ C Nourie	14/02/2019 Date (dd/mm/yyyy)



# Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8			To the Minister of Natural Resources and Forestry				V.2017-01-00
Operator	Lagasco Inc.	Well Name:	Pembina et al (Horiz. #1), Romney 1 - 8 - I		Licence No.	T008419	Field/Pool: Romney 3-8-II Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	8 Con I		Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

Y	Single	MAH	Ranor
	Unique		17chOI

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	12.58	3.20		16.40				29.5
May	14.81	3.22		17.74				30.8
Jun	15.15	3.22		18.00				30.0
Jul	15.23	3.30		18.37				31.0
Aug	14.24	3.26		17.55				30.8
Sep	14.19	3.17		16.90				30.0
Oct	14.05	3.26		17.27				31.0
Nov	13.08	2.92		16.56				30.0
Dec	13.92	3.06		18.84				30.0
TOTALS	127.25	28.61	-	157.63				273.08

Part B: Type and Disposition of Production

Total

131.20 \$

68,538.67

Part C: Annual Licence Fee Calculation 3

art b: Type and	Disposition of	Frouuction							rait C. Almuai Licence			Linna Foo
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m ³ )	(\$)	(1000 m ³ )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³)	Licence Fee Rate	Payable
	` '		, ,							gas (1000 m³)		(A) x (B)
Used As Fuel			14.51						Oil	127.25	\$.50 per m ³	\$ 63.63
Sales	131.20	\$ 68,538.67	14.10	\$ 2,532.42	_	\$ -		\$ 71,071.10	Gas	14.10	\$.15 per 1000 m ³	\$ 2.12
Disposal							157.63		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 65.74
Other (Explain)		\$ -	•	\$ -								

157.63 \$

71,071.10

2,532.42

28.61 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C $^{\circ}$ 

14/02/2019

Date (dd/mm/yyyy)

Jane Lowrie

President

Signature:



### **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Romney 5 - 8 - I		Licence No.	T008670	Field/Pool: Romney 3-8-II Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	8 Con I		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

308.63 \$ 160,865.22

#### Part A: Production Volumes and Pressures

X   Single Well Rep	oi

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				
Feb	-	=		-				_
Mar	-	=		-				_
Apr	30.99	6.28		26.07				29.7
May	33.99	5.99		27.30				29.8
Jun	34.86	4.89		27.58				29.5
Jul	35.72	5.10		28.69				31.0
Aug	35.68	4.99		29.33				30.5
Sep	34.34	4.75		27.51				29.0
Oct	36.76	4.98		30.09				30.6
Nov	34.83	4.51		29.15				30.0
Dec	33.50	4.78		27.62				30.3
TOTALS	310.67	46.27	-	253.34				270.38

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

<u> </u>	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m³)	(\$)	(1000 m ³ )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			23.27						Oil	310.67	\$,50 per m ³	\$ 155.34
Sales	308.63	\$ 160,865.22	23.00	\$ 3,884.61		\$ -		\$ 164,749.83	Gas	23.00	\$.15 per 1000 m ³	\$ 3.45
Disposal							253.34		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 158.79
Other (Explain)		\$ -	-	\$ -								

253.34 \$

3,884.61

46.27 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			M. M
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
			·	
X Autho	rity: I hearby certify that the information provi	ded herein is complete and accurate and I have the authority to b	ind the operator.	
		/ 1		
Name (print)	Jane Lowrie	Company Lagasco Inc		

Date (dd/mm/yyyy)

President

Signature:



### Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman #2 (Horiz.#1), Romney 5 - 8 - I		Licence No.	T008889	Field/Pool: Romney 3-8-II Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	8 Con I		Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

X Single Well Report

\$

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		**				-
Feb	-	-		-				-
Mar	-	-		-				
Apr	25.59	13.71		58.52				29.7
May	21.50	14.31		49.38				29.8
Jun	19.07	12.22		42.96				29.5
Jul	19.56	12.66		44.72				31.0
Aug	11.44	13.77		29.19				. 26.5
Sep	17.88	12.56		40.67				29.0
Oct	24.58	12.30		57.43				30.6
Nov	20.15	13.22		48.37				30.0
Dec	18.59	12.30		43.94				30.3
TOTALS	178.36	117.05	_	415.18				266.46

Part B: Type and Disposition of Production

Total

185.84 \$

97,126.64

Part C: Annual Licence Fee Calculation 3

are ar type and		1100000001										1
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m³)	(\$)	(1000 m ³ )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			60.45						Oil	178.36	\$.50 per m ³	\$ 89.18
Sales	185.84	\$ 97,126.64	56.60	\$ 10,259.66	-	\$ -		\$ 107,386.30	Gas	56.60	\$.15 per 1000 m ³	\$ 8.49
Disposal							415.18		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 97.67
Other (Explain)		\$ -	-	\$ -								

415.18 \$

10,259.66

117.05 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2 Part D Summary of Commingled Wells Remarks Field/Pool Well Name Township, Tract - Lot - Concession Licence No.

X Autho	rity: I hearby certify that the info	rmation provided herein is c	omplete and accurate and I have the author	prity to bind the operator.
Name (print)	Jane Lowrie	Company	Lagasco Inc.	
itle	President	Signature:	houre	14/02/2019



# Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Romney 6 - 11 - I		Licence No.	T009247	Field/Pool: Romney 3-8-II Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	11 Con	ı	Well Status - Mode : Ac	ctive

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

261.23 \$ 137,696.98

#### Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	<del>-</del>		-				-
Feb	-	_		-				-
Mar	-	=		-				-
Apr	23.32	-		48.61				30.0
May	21.37	-		49.59				29.8
Jun	21.46	-		45.59				30.0
Jul	26.50	-		40.90				31.0
Aug	35.23	и		34.51				31.0
Sep	34.31	-		33.41				30.0
Oct	33.85			34.43				31.0
Nov	23.47	_		43.67				30.0
Dec	23.85	*		45.00				31.0
TOTALS	243.36	~	-	375.71				273.75

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m ³ )	(\$)	(1000 m ³ )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			_						Oil	243.36	\$.50 per m ³	\$ 121.68
Sales	261.23	\$ 137,696.98	-	\$ -	-	\$ -		\$ 137,696.98	Gas	-	\$.15 per 1000 m ³	-
Disposal							375.71		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery	· · · · · · · · · · · · · · · · · · ·								Total			\$ 121.68
Other (Explain)		\$ -	-	\$ -								

375.71 \$

137,696.98

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			rage 2 01 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
X Auth	ority: I hearby certify that the information provide	d herein is complete and accurate and I have the authority to bin	nd the operator.	
parameter and a constructive of the constructi		A / )		
Name (print)	Jane Lowrie Co	mpany Lagas to Inc.	And the state of t	

Signature:

President

14/02/2019



### **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

v.2017-01-30 To the Minister of Natural Resources and Forestry

Form 8			To the Minister of Natural Resources and Forestry					V.2017-01-30
Operator	Lagasco Inc.	Well Name:	Talisman (Horiz. #1-Lateral #1), Romney 6 - 14 - I		Licence No.	T009784	Field/Pool: Romney 3-8-II Pool	
11	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	14 Con I		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

99,658.65

188.80 \$

Total

			 1
Part A: Production Volumes and Pressures	Х	Single Well Report	Group/Commingled Well Report

		PRODUCTION VOLUMES 1	THE TAX PROPERTY OF THE PARTY O			PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				
Feb	-	-		-				-
Mar	-	~		-				_
Apr	15.64	2.03		86.94				30.0
May	19.28	2.09		110.77				30.0
Jun	19.08	2.05		108.82				29.0
Jul	22.88	2.18		128.08				31.0
Aug	23.07	2.14		128.16				31.0
Sep	22.47	2.06		124.08				30.0
Oct	22.98	2.17		126.69				31.0
Nov	19.86	2.03		111.27				30.0
Dec	14.40	1.56		81.56				23.0
TOTALS	179.66	18.31	-	1,006.37				265.00

Part C: Annual Licence Fee Calculation 3 Part B: Type and Disposition of Production

art b. Type and				,		T			Fart C. Annual Licence		(B)	Licence Fee
	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			9.21						Oil	179.66	\$.50 per m ³	\$ 89.83
Sales	188.80	\$ 99,658.65	9.10	\$ 1,499.87	-	\$ -		\$ 101,158.53	Gas	9.10	\$.15 per 1000 m ³	\$ 1.37
Disposal							1,006.37		Condensate	-	\$.50 per m ³	-
Sec. Recovery					,				Total			\$ 91.20
Other (Explain)		\$ -	-	\$ -								

1,006.37 \$

1,499.87

18.31 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T009601	Talisman (Horiz.#1), Romney 6 - 14 - 1	Romney 6-14-I		ABW of T009784
		- Control of the Cont		
X Autho	rity: I hearby certify that the information provid	ed herein is complete and accurate and I have the authority to bin	d the operator.	
Service of the service of the service of the service of		4 / /		
Name (print)	Jane Lowrie C	ompany Lagasco Inc.		

14/02/2019



# Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

v.2017-01-30 To the Minister of Natural Resources and Forestry Form 8

Operator	Lagasco Inc.	Well Name:	TLM No. 3 (Horiz.#1), Romney 6 - 14 - I	Licence No.	T010618	Field/Pool: Romney 5-15-I Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	14 Con I		Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

### Part A: Production Volumes and Pressures

	O' 1 14/	
. x	Sinala W	ali Kanar
	Single W	CH LICHOL

Group/Commingled Well Report

		PRODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				#
Mar	-	-		-				-
Apr	~	-		-				
May	4.22	=		2.26				9.0
Jun	5.38	-		2.95				20.0
Jul	4.49	-		2.50				31.0
Aug	0.75	-		0.42				7.0
Sep	-	-		0.41				3.0
Oct	3.74	-		2.68				3.0
Nov	5.37	-		3.00				30.0
Dec	1.75	-		0.97				25.0
TOTALS	25.70	-	-	15.19				128.00

Part B: Type and Disposition of Production

30.10 \$

15,529.66

Total

Part C: Annual Licence Fee Calculation 3

art D. Type and I	pe and Disposition of Froduction						Tart O. Annual Electrica Tee Galactica Company					
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m ³ )	(\$)	(1000 m ³ )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			•						Oil	25.70	\$.50 per m ³	\$ 12.85
Sales	30.10	\$ 15,529.66	-	\$ -	-	\$ -		\$ 15,529.66	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							15.19		Condensate	-	\$.50 per m ³	-
Sec. Recovery									Total			\$ 12.85
Other (Explain)		\$ -	-	Building casing gas								

15.19 \$

15,529.66

till May

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			1 agc 2 01 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
-				
X Autho	prity: I hearby certify that the information provide	d herein is complete and accurate and I have the authority to bir	nd the operator.	
		$\Lambda$ / /		
Name (print)	Jane Lowrie Co	mpany/Lagasco Jnc.		

14/02/2019



Total

59.70 \$

30,758.74

Oil, Gas and Salt Resources Act

### **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

Form 8 v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Cons et al 34161, Romney 1 - 7 - II		Licence No.	T007272	Field/Pool: Romney 3-8-II Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	7 Con	11	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

### Part A: Production Volumes and Pressures

Х	Single Well Report	Group/Commingled Well Report

		PRODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				
Feb	-	-		~				
Mar	-	-		-				
Apr	5.56	-		3.56				30.0
May	3.78	-		2.46				31.0
Jun	4.31	_		2.38				30.0
Jul	6.65			3.66				31.0
Aug	6.51	_		3.56				31.0
Sep	5.34	-		2.95				30.0
Oct	4.76	-		2.62				31.0
Nov	4.33	=		2.40				30.0
Dec	5.62	-		3.08				30.0
TOTALS	46.86	_	-	26.67	,			274.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

ait b. Type and	Disposition of	Todaction							rait C. Aillidai Licence		(5)	Licence Fee
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	
	(m ³ )	(\$)	(1000 m ³ )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³)	Licence Fee Rate	Payable
	()	. ,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,			, ,			gas (1000 m³)		(A) x (B)
Used As Fuel			-						Oil	46.86	\$.50 per m ³	\$ 23.43
Sales	59.70	\$ 30,758.74	-	\$ -	*	\$ -		\$ 30,758.74	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							26.67		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 23.43
Other (Explain)		\$ -	H	\$ -	.,							

26.67 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			7 dgc 2 or 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
<del>.</del>				
······································				
X Auth	ority: I hearby certify that the information provid	ed herein is complete and accurate and I have the authority to bind	d the operator.	
	oney i mounty coming that the mountainer provide	1/		
	Jane Lauvia	ompany Lagasch Inc.		
ame (print)	Jane Lowrie (	ompany Eagasop, no. /		

L X Author	ity: Thearby certify that the info	mation provided herein is comple	ste and accurate and mayor the dumonty to	oma mo operator.
Name (print)	Jane Lowrie	Company	Lagasco Inc.	
Title	President	Signature:	( hourse	14/02/2019
				Date (dd/mm/yyyy)



For the Year 2018 - April 1 - December 31

v.2017-01-30

Form 8			To the Minister of Natural Resources and Forest	у				V.2017-01-30
Operator	Lagasco Inc.	Well Name:	Cons et al 34011, Romney 3 - 8 - II		Licence No.	T006944	Field/Pool: Romney 3-8-II Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	8 Con II		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

230.58 \$ 120,400.53

#### Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				
Feb	-	-		-				-
Mar	-	-		-				-
Apr	22.86	14.42		773.06				30.0
May	26.97	18.71		859.56				31.0
Jun	25.28	14.35		793.46				30.0
Jul	25.35	13.09		807.03				31.0
Aug	26.06	14.85		836.26				30.8
Sep	24.74	13.47		777.81				29.3
Oct	25.67	14.24		829.37				31.0
Nov	23.44	12.29		803.94				30.0
Dec	24.37	12.64		795.30				30.3
TOTALS	224.74	128.06	-	7,275.79				273.42

Part B: Type and Disposition of Production

Other (Explain)

Total

Part C: Annual Licence Fee Calculation 3

rait b. Type and L	Disposition of	Troduction		,					Ture of Turiday Electrics		/D)	Licence Fee
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	
	(m³)	(\$)	(1000 m ³ )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m3)	Licence Fee Rate	Payable
	(111 )	(Ψ)	(1000111)	(4)	()	10.000 (1)	()	,		gas (1000 m³)		(A) x (B)
Used As Fuel			64.26						Oil	224.74	\$.50 per m ³	\$ 112.37
Sales	230.58	\$ 120,400.53	63.80	\$ 11,833.98	-	\$ -		\$ 132,234.51	Gas	63.80	\$.15 per 1000 m ³	\$ 9.57
Disposal	,						7,275.79		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 121.94

7,275.79 \$

132,234.51

11,833.98

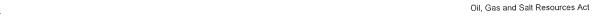
128.06 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells		The state of the s	
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
***************************************				
X - X/II-				
			`	
X Autho	ority: I hearby cortify that the information provi	ded herein is complete and accurate and I have the authority to bin	d the operator.	
	only. Theatby certify that the information provi	1	•	
	lana l'acción	O		
Name (print)	Jane Lowrie	Company Lagasdo Inc.		

Signature:

14/02/2019



Ontario

# **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

Form 8 v.2017-01-30

To the Minister of Natural Resources and Forestry

Operator	Lagasco Inc.	Well Name:	Telesis et al 34164, Romney 6 - 8 - II		Licence No.	T008022	Field/Pool: Romney 3-8-II Pool	
11	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	8 Con	II	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

24.60 \$

Total

12,443.17

### Part A: Production Volumes and Pressures X Single Well Report Group/Commingled Well Report

DD	ODUCTION VOLUMES 1					TIME ON PRODUCTION	
		Condonanto (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
OII (m ⁻ )	Gas (10 m )	Condensate (m.)	vater (ms)	Witon (id ag)	,		-
-	-						-
-	-		-				
-	-		-				
4.15	-		0.82				30.0
2 89	-		0.54				22.0
			0.05				5.0
0.07							-
-			-				_
-			*				10.0
0.28			0.05				8.0
6.35	•		14.12				
3.72			3.64				14.0
			0.22				4.0
							93.0
	Oil (m³)  4.15 2.89 0.37 0.28		Oil (m³) Gas (10³m³) Condensate (m³)	Oil (m³)         Gas (10³m³)         Condensate (m³)         Water (m3)           -         -         -           -         -         -           4.15         -         0.82           2.89         -         0.54           0.37         -         0.05           -         -         -           0.28         -         0.05           6.35         -         14.12           3.72         -         3.64           0.23         -         0.22	Oil (m³)         Gas (10³m³)         Condensate (m³)         Water (m3)         WHSIP² (kPag)           -         -         -         -           -         -         -         -           4.15         -         -         0.82           2.89         -         0.54           0.37         -         -         -           -         -         -         -           0.28         -         -         0.05           6.35         -         14.12           3.72         -         3.64           0.23         -         0.22	Oil (m³)         Gas (10³m³)         Condensate (m³)         Water (m3)         WHSIP² (kPag)         Shut-in Time (hrs.)           -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	Oil (m³)         Gas (10³ m³)         Condensate (m³)         Water (m3)         WHSIP² (kPag)         Shut-in Time (hrs.)         Date WHSIP Taken           -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         - <td< td=""></td<>

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

Part B: Type and	Disposition of	Production							Part C. Allitual Licence		(5)	Licence Fee
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	
:	(m ³ )	(\$)	(1000 m ³ )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³)	Licence Fee Rate	Payable (A) x (B)
						1				gas (1000 m ³ )		(A) X (B)
Used As Fuel			-						Oil	17.99	\$.50 per m ³	\$ 9.00
Sales	24.60	\$ 12,443.17		\$ -	-	\$ -		\$ 12,443.17	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal			, , , , , , , , , , , , , , , , , , , ,				19.44		Condensate	-	\$.50 per m ³	-
Sec. Recovery									Total			\$ 9.00
Other (Explain)		\$ -	_	\$ -								

19.44 \$

12,443.17

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			1 age 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
<u> </u>				
				L
X Autho	rity: I hearby certify that the information prov	ided herein is complete and accurate and I have the authority to bind	the operator.	
Name (arint)	Jane Lowrie	Company Lagaseo Inc.		
Name (print)	Jalie Lowite	Company Lagaseo Inc.		
Title	President	Signature: Worne	14/02/2019	
1100	Troducit	Olympian Company of the Company of t	Date (dd/mm/yyyy)	



Total

Oil, Gas and Salt Resources Act

# **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

		v.2017-01-30
Form 8	To the Minister of Natural Resources and Forestry	V.2017-01-00
ruin o	To the Millister of Madula Nessources and Foresty	

Operator	Lagasco Inc.	Well Name:	Telesis et al 34162 (Horiz.#1), Romney 8 - 8 - II		Licence No.	T011443	Field/Pool: Goldsmith-Lakeshore Field
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	8 Con	I	Well Status - Mode : Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures	Well Report Group/Commingled Well Report
------------------------------------------	------------------------------------------

		PRODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Арг	-	-		-				_
May	-	-		-				-
Jun	-	-		<del>-</del>				-
Jul	-	-		-				-
Aug	-			-				_
Sep	-	-		-				-
Oct	-	-		-				
Nov	-	-		-				-
Dec	-	_		_				
TOTALS	_	_		•		1		-

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

art b. Type and	Disposition of		<del>,</del>	7				T	Ture of		(B)	Licence Fee
	Oil (m³)	Oil Value (\$)	Gas (1000 m ³ )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			-						Oil	-	\$.50 per m ³	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							-		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ -
Other (Explain)			_									

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			P de la
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T007791	Telesis et al 34162, Romney 8 - 8 - II	Romney 8-8-II		ABW of T011443
X Autho	ority: I hearby certify that the information prov	ided herein is complete and accurate and I have the authority to bind	d the operator.	
Name (print)	Jane Lowrie	Company Lagasco Inc.		

Signature:

14/02/2019



### Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Cons et al 34340, Romney 7 - 10 - II		Licence No.	T007203	Field/Pool: Romney 3-8-II Pool	
11	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	10 Con II		Well Status - Mode : Ac	ctive

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

295.07 \$ 154,029.55

#### Part A: Production Volumes and Pressures

			_
l X	Single	Well	Repor

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				
Feb	-	-		-				-
Mar	-	-		-				-
Apr	31.28	7.32		748.79				29.9
Mav	32.34	6.83		761.15				29.9
Jun	33.36	7.02		779.61				30.0
Jul	33.23	5.80		792.01				31.0
Aug	32.18	5.64		796.60				30.8
Sep	31.83	5.43		744.27				29.8
Oct	32.26	5.64		773.27				31.0
Nov	30.32	5.79		749.29				30.0
Dec	30.99	6.76		752.87				30.4
TOTALS	287.79	56.23	-	6,897.86				272.75

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

art D. Type and				0	0	Candanastal	10/-4		Type of	(A) Total Production	(B)	Licence Fee
	Oil (m³)	Oil Value (\$)	Gas (1000 m ³ )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			29.33						Oil	287.79	\$.50 per m ³	\$ 143.90
Sales	295.07	\$ 154,029.55	26.90	\$ 5,214.87	-	\$ -		\$ 159,244.41	Gas	26.90	\$.15 per 1000 m ³	\$ 4.04
Disposal							6,897.86		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 147.93
Other (Explain)		\$ -	_	\$ -								

6,897.86 \$

159,244.41

5,214.87

56.23 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 °C

Part D	Summary of Commingled Wells			- Y
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
<b>v</b>				
		i		
	"to the selection of th	rided herein is complete and accurate and I have the authority to bir	nd the operator.	
X Autho	пку: т пеагру сеткну кнастие иноглаской ргом	A		
Name (print)	Jane Lowrie	Company Lagasco Inc.		

Signature:

14/02/2019



# **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8			To the Minister of Natural Resources and Forestry					
Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Romney 2 - 13 - II		Licence No.	T009464	Field/Pool: Romney 6-13-III Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	13 Con II		Well Status - Mode : A	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

291.91 \$ 152,789.58

#### Part A: Production Volumes and Pressures

Х	Single	Well	Report
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Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				
Mar	-			-				-
Apr	30.65	0.87		149.34				30.0
Mav	33.19	0.92		163.16				31.0
Jun	30.45	0.91		149.14				30.0
Jul	30.78	0.94		150.03				31.0
Aug	30.84	0.92		148.68				31.0
Sep	29.88	0.88		143.59				30.0
Oct	31.10	0.93		149.16				31.0
Nov	30.08	0.87		146.26				30.0
Dec	30.73	0.90		150.69				31.0
TOTALS	277.70	8.14	-	1,350.05				275.00

Part R: Type and Disposition of Production

Other (Explain)

Total

Part C: Annual Licence Fee Calculation 3

Type and	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total	Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			3.94							Oil	277.70	\$.50 per m ³	\$ 138.85
Sales	291.91	\$ 152,789.58	4.20	\$ 705.39	_	\$ -		\$ 15	53,494.97	Gas	4.20	\$.15 per 1000 m ³	\$ 0.63
Disposal							1,350.05			Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery										Total			\$ 139.48

1,350.05 \$

153,494.97

705.39

8.14 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells					Fage 2 01 2
Licence No.	Well Name	Towns	hip, Tract - Lot - Concession	Field/Pool	Remarks	
				·		
<del></del>						
X Auth	ority: I hearby certify that the information p	rovided herein is complete a	and accurate and I have the authority to	bind the operator.		
Name (print)	Jane Lowrie	Company	Lagasco Inc.			
			/ // /			
Title	President	Signature:	( Norme	14/02/2019		

Title

v.2017-01-30



Oil, Gas and Salt Resources Act

### Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry

Operator	Lagasco Inc.	Well Name:	TLM No.1(Horiz.#1), Romney 1 - 14 - II	Licence No.	T010491	Field/Pool: Romney 5-15-I Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	14 Con II		Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

X Single Well Report

\$

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				TIME ON PRODUCTION		
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				
Apr	13.07	-		114.36				30.0
May	13.14	-		118.72				31.0
Jun	12.39			114.50				30.0
Jul	13.30	•		117.62				31.0
Aug	13.41	*		117.69				31.0
Sep	14.39	-		126.59				30.0
Oct	17.08			150.76				31.0
Nov	15.64			138.85				30.0
Dec	17.38			158.42				31.0
TOTALS	129.80		-	1,157.51				275.00

Part B: Type and Disposition of Production

Total

132.99 \$

69,207.24

Part C: Annual Licence Fee Calculation 3

	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-				***************************************		Oil	129.80	\$.50 per m ³	\$ 64.90
Sales	132.99	\$ 69,207.24	-	\$ -	-	\$ -		\$ 69,207.24	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							1,157.51		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 64.90
Other (Explain)		\$ -	-	\$ -								

1,157.51 \$

69,207.24

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

	Summary of Commingled Wells			Remarks
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
and the second s				
	·			
				A4
X Autho	rity: I hearby certify that the information prov	ided herein is complete and accurate and I have the authority to bind	the operator.	
		1 / /		
Name (print)	Jane Lowrie	Company Lagasco nc.		

14/02/2019



## **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

Form 8 v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Cons et al 34344, Romney 3 - 14 - II		Licence No.	T007261	Field/Pool: Romney 6-13-III Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	14 Con II		Well Status - Mode : Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

X Single Well Repo
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Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				_
Mar	-	-		-				-
Apr	8.79	2.03		206.02				30.0
May	6.00	1.46		143.69				21.0
Jun	-	-		-				-
Jul	1.61	0.43		50.52				7.0
Aug	1.29	0.63		130.55				16.0
Sep	-	-		-				-
Oct	-			-				
Nov	-	-		-				_
Dec	-	-		-				
TOTALS	17.69	4.55	_	530.78				74.00

Part B: Type and Disposition of Production

26.10 \$

13,961.68

Total

Part C: Annual Licence Fee Calculation 3

	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³)	(B) Licence Fee Rate	Licence Fee Payable
	(1117)	(*)	(1000 111 )	(**/	(,	'''	()			gas (1000 m³)		(A) x (B)
Used As Fuel			1.75						Oil	17.69	\$.50 per m ³	\$ 8.85
Sales	26.10	\$ 13,961.68	2.80	\$ 416.20	-	\$ -		\$ 14,377.88	Gas	2.80	\$.15 per 1000 m ³	\$ 0.42
Disposal							530.78		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 9.27
Other (Explain)		\$ -	-	\$ -								

530.78 \$

14,377.88

416.20

4.55 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			Remarks
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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<del></del>				
***************************************				
			nd the energter	
X Autho	ority: I hearby certify that the information provide	ded herein is complete and accurate and I have the authority to bi	nu me operator.	
		1 / /		
Name (print)	Jane Lowrie (	Companyagasco.inc.		

14/02/2019



## Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Romney 6 - 15 - II		Licence No.	T009407	Field/Pool: Romney 5-15-I Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	15 Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

73.08 \$

Total

38,281.84

Part A: Production Volumes and Pressures	X   Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				_
Feb	-	-		-				_
Маг	-	-		-				_
Apr	7.88	-		69.68				30.0
May	7.95	-		71.80				31.0
Jun	7.75	-		69.43				30.0
Jul	8.04	-		71.74				31.0
Aug	7.32	_		64.84				28.0
Sep	6.58	-		58.66				27.0
Oct	7.85	-		69.17				31.0
Nov	7.52	-		66.73				30.0
Dec	7.65	_		69.05				31.0
TOTALS	68,54	-	-	611.10				269.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

art b. Type and	Disposition of	FIGURE					A		Tait O. Ailitual Licentee			Licence Fee
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	
	(m³)	(\$)	(1000 m ³ )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			-						Oil	68.54	\$.50 per m ³	\$ 34.27
Sales	73.08	\$ 38,281.84	-	\$ -	-	\$ -		\$ 38,281.84	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							611.10		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 34.2
Other (Explain)		\$ -	*	\$ -								

611.10 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2 Part D Summary of Commingled Wells Field/Pool Remarks Well Name Township, Tract - Lot - Concession Licence No.

X Autho	rity: I hearby certify that the info	rmation provided herein is compl	ete and accurate and have the authority to bind the	operator.
Name (print)	Jane Lowrie	Company	Lagasco Inc.	
Title	President	Signature:	Choure	14/02/2019 ate (dd/mm/yyyy)



### Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 v.2017-01-30

	z.#1), Romney 7 - 16 - II Licence No. T010033   Field/Pool: Romney 5-15-1 Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6 Township: Romney	Lot 16 Con II Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	~		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	16.73	4.30		532.22				29.6
May	14.90	4.17		484.65				28.0
Jun	13.73	4.54		452.93				30.0
Jul	13.88	4.67		446.77				30.9
Aug	13.41	4.59		430.97				31.0
Sep	12.83	4.34		408.93				29.5
Oct	4.36	1.50		138.94				10.0
Nov	10.36	3.53		342.57				24.3
Dec	13.24	4.44		435.14				30.5
TOTALS	113.44	36.08	-	3,673.12				243.88

Part B: Type and Disposition of Production

Total

129.48 \$

67,898.44

Part C: Annual Licence Fee Calculation 3

are 21 Typo arra	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m³)	(\$)	(1000 m³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			18.08						Oil	113.44	\$.50 per m ³	\$ 56.72
Sales	129.48	\$ 67,898.44	18.00	\$ 3,163.28	-	\$ -		\$ 71,061.73	Gas	18.00	\$.15 per 1000 m ³	\$ 2.70
Disposal							3,673.12		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 59.42
Other (Explain)		\$ -	-	\$ -								

3,673.12 \$

71,061.73

3,163.28

36.08 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

14/02/2019

Date (dd/mm/yyyy)

Jane Lowrie

President

Name (print)

Company

Signature:



Total

144.18 \$

76,199.38

Oil, Gas and Salt Resources Act

## Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 v.2017-01-30

Operator	Lagasco Inc.	Well Name:	TLM No. 2 (Horiz.#1), Romney 7 - 16 - II		Licence No.	T010526	Field/Pool: Romney 5-15-I Pool	
11	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	16 Con II		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures	X Single Well Report	Group/Commingled Well Report
------------------------------------------	----------------------	------------------------------

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		~				-
Feb	-	-		-				-
Mar	-	=		-				-
Apr	16.10	6.10		23.63				30.0
May	16.12	6.47		24.25				31.0
Jun	15.50	6.36		23.04				30.0
Jul	16.04	6.53		23.65				30.9
Aug	16.16	6.42		26.86				31.0
Sep	16.12	6.08		23.76				29.5
Oct	16.74	6.51		24.62				31.0
Nov	13.84	6.09		20.65				30.0
Dec	9,76	4.38		14.96				21.5
TOTALS	136.38	54.94	-	205.42	/ - // / / / / / / / / / / / / / / / /			264.92

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 
Part C: Annual Licence Fee Calculation

итр. Турочли	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m³)	(\$)	(1000 m ³ )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			26.94						Oil	136.38	\$.50 per m ³	\$ 68.19
Sales	144.18	\$ 76,199.38	28.00	\$ 4,886.98	-	\$ -		\$ 81,086.36	Gas	28.00	\$.15 per 1000 m ³	\$ 4.20
Disposal			<del></del>				205.42		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 72.39
Other (Explain)		\$ -	-	\$ -								

205.42

81,086.36

4,886.98

54.94 \$

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
11111				
X Autho	rity: I hearby certify that the information provi	ided herein is complete and accurate and Unaverthe authority to bind	I the operator.	
AND THE PROPERTY OF THE PROPER		$\Lambda$		
Name (print)	Jane Lowrie	Company Lagaco Inc.		

Signature:

14/02/2019



#### Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

v.2017-01-30 To the Minister of Natural Resources and Forestry

Form 8			To the Minister of Natural Resources and Forestry					V.2017-01-
Operator	Lagasco Inc.	Well Name:	Pembina et al (Deviated #1), Romney 7 - 7 - III		Licence No.	T008551	Field/Pool: Romney 3-8-II Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	7 Con III		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

199.34 \$ 103,484.74

#### Part A: Production Volumes and Pressures

Χ	Single Well Report	
War resident and a second		

	Group/Commingled	Well	Report
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		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				_
Mar	-	-		-				_
Apr	25.73	6.06		2.91				30.0
May	11.60	5.60		1.32				31.0
Jun	10.89	5.26		1.10				30.0
Jul	23.58	5.40		2.42				31.0
Aug	25.41	5.37		2.98				31.0
Sep	24.60	5.19		2.60				30.0
Oct	23.80	5.34		2.73				31.0
Nov	21.68	5.08		2.49				30.0
Dec	22.33	5.46		2.45				31.0
TOTALS	189.62	48.76	-	21.00				275.00

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

art D. Typo ana	1					Ta		<del></del>	Turn of	(A) Total Production	(B)	Licence Fee
	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	oil or condensate (m³)	Licence Fee Rate	Payable (A) x (B)
Lload An Fuel			05.00						Oil	gas (1000 m³) 189.62	\$.50 per m ³	\$ 94.81
Used As Fuel			25.06								\$.15 per 1000 m ³	\$ 3,56
Sales	199.34	\$ 103,484.74	23.70	\$ 4,628.05		\$ -		\$ 108,112.79		23.70		0.0
Disposal							21.00		Condensate	-	\$.50 per m ³	-
Sec. Recovery									Total			\$ 98.37
Other (Explain)		\$ -	-	\$ -								

21.00 \$

4,628.05

48.76 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

X Author	ity: I hearby certify that the info	rmation provided herein is co	mplete and accurate and I have the authority to	bind the operator.
Name (print)	Jane Lowrie	Company	lagasco Inc.	
Title	President	Signature:	hourie	14/02/2019 Date (dd/mm/yyyy)



Address:

Total

Oil, Gas and Salt Resources Act

## Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

v.2017-01-30 To the Minister of Natural Resources and Forestry Form 8 Field/Pool: Romney 6-13-III Pool Licence No. T007274 Cons et al 34345, Romney 8 - 13 - III Lagasco Inc. Well Name: Operator Suspended Well Status - Mode : Lot 13 Con Unit B, 1030 Adelaide St S, London, On N6E 1R6 Township: Romney

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	P	RODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	_		-				
Feb	-	-		-				
Mar	-	_		-				<u>.</u>
Apr	-	-		-				-
May	-	-						-
Jun	-	-		+				-
Jul	-	•		-				-
Aug	-	-		-				-
Sep	-	-		-				-
Oct	-	-		-				
Nov	-	-		-				
Dec	-	•		-				-
TOTALS	-	-		•				_

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	-	\$.50 per m ³	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							-		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ -
Other (Explain)			-									

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 Co

Part D	Summary of Commingled Wells			Fage 2 012
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
X Autho	rity: I hearby certify that the information provided	herein is complete and accurate and I have the authority to b	ind the operator.	
		$\Lambda / /$		
Name (print)	Jane Lowrie Com	pany Lagasco Inc		

14/02/2019



Total

Oil, Gas and Salt Resources Act

#### Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

		v.2017-01-30
Form 8	To the Minister of Natural Resources and Forestry	V.2017-01-00

Operator	Lagasco Inc.	Well Name:	me: Talisman (Horiz.#1), Romney 8 - 16 - III		Licence No.	T008663	Field/Pool: Romney 6-13-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	16 Con III		Well Status - Mode :	Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

## Part A: Production Volumes and Pressures X Single Well Report Group/Commingled Well Report

	PF	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³ )	Gas (10 ³ m ³ )	Condensate (m ³ )	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				
Mar	-	-						-
Apr	-	-		-				-
May	-	-		~				_
Jun	-	=		-				-
Jul	-	-		•				
Aug	-			-				
Sep	-	-		-				
Oct	-	-		-				
Nov	-	-		-				
Dec	-	-		_				
TOTALS	_			_				<del>-</del>

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 
Part C: Annual Licence Fee Calculation

ait b. Type and	Disposition of	11100000000							Tarto. Armuar Electroe	The state of the s		
	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	-	\$.50 per m ³	-
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							-		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			-
Other (Explain)			-									

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells				Page 2 of 2
Licence No.	Well Name	Tov	vnship, Tract - Lot - Concession	Field/Pool	Remarks
<u> </u>					
X Auth	nority: I hearby certify that the information (	provided herein is complet	e and accurate and I have the authority to b	aind the operator.	
paceacide and the control of the con			$\Lambda$ / /		
Name (print)	Jane Lowrie	Company	Lagasco Inc.		
The state of the s			/ IX /		
Title	President	Signature:	Moure	14/02/2019	
				Date (dd/mm/yyyy)	



## Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8			To the Minister of Natural Resources and Forestry					7.2017 01 30
Operator	Lagasco Inc.	Well Name:	Pembina et al (Horiz.#1), Romney 3 - 11 - IV		Licence No.	T008224	Field/Pool: Romney 6-13-III Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	11 Con IV		Well Status - Mode : A	ctive

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

Y	Sin	ala	Well	RA	nai

Group/Commingled Well Report

		PRODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	12.76	2.03		29.27				30.0
May	12.83	2.16		30.16				31.0
Jun	15.00	2.12		38.04				30.0
Jul	15.20	2.18		35.52				31.0
Aug	13.14	2.14		31.57				31.0
Sep	12.21	2.06		28.10				30.0
Oct	11.36	2.17		26.18				31.0
Nov	11.44	2.03		26.63				30.0
Dec	12.08	2.10		28.19				31.0
TOTALS	116.02	18.99		273.66				275.00

Part B: Type and Disposition of Production

126.00 \$

66,215.37

Other (Explain)

Total

Part C: Annual Licence Fee Calculation 3

	<del>7</del>	Coo	Con Volue	Condonesto	Condensate	Mater	Total Value	Type of	(A) Total Production	(B)	Licence Fee
(m ³ )	(\$)	(1000 m ³ )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
		9.79						Oil	116.02	\$.50 per m ³	\$ 58.
126.00	\$ 66,215.37	9.20	\$ 1,767.45	-	\$ -		\$ 67,982.82	Gas	9.20	\$.15 per 1000 m ³	\$ 1.
						273.66		Condensate	-	\$.50 per m ³	\$ -
								Total			\$ 59.
	Oil (m³)	(m³) (\$)	Oil         Oil Value         Gas           (m³)         (\$)         (1000 m³)           9.79	Oil         Oil Value         Gas         Gas Value           (m³)         (\$)         (1000 m³)         (\$)           9.79         (\$)         (\$)	Oil Oil Value Gas Gas Value Condensate (m³) (\$) (1000 m³) (\$) (m3)	Oil Oil Value Gas Gas Value Condensate Condensate (m³) (\$) (1000 m³) (\$) (m3) Value (\$)	Oil (m³)         Oil Value (\$)         Gas (1000 m³)         Gas (\$)         Condensate (m3)         Condensate (m3)         Water (value (\$))           9.79         9.79         -         -         \$ -	Oil (m³)         Oil Value (\$)         Gas (1000 m³)         Gas Value (\$)         Condensate (m3)         Water Value (\$)         Total Value (\$)           9.79         9.79         5         1,767.45         -         \$         -         \$         67,982.82	Oil (m³)         Oil Value (\$)         Gas (1000 m³)         Gas (1000 m³)         Condensate (m3)         Water (m3)         Total Value (\$)         Type of Production           126.00         \$ 66,215.37         9.20         \$ 1,767.45         - \$ -         \$ 67,982.82         Gas           Condensate         273.66         Condensate	Oil (m³)         Oil Value (\$)         Gas (1000 m³)         Gas (1000 m³)         Condensate (m³)         Water (m3)         Total Value (\$)         Type of Production         (A) Total Production oil or condensate (m³) gas (1000 m³)           126.00         \$ 66,215.37         9.20         \$ 1,767.45         -         \$ -         \$ 67,982.82         Gas         Condensate           273.66         Condensate         -         -         273.66         Condensate         -	Oil (m³)     Oil Value (\$)     Gas (1000 m³)     Gas (1000 m³)     Gas (1000 m³)     Gas (S)     Condensate (m3)     Value (\$)     Water (m3)     Total Value (\$)     Type of Production     (A) Total Production oil or condensate (m³) gas (1000 m³)     (B) Licence Fee Rate       126.00     \$ 66,215.37     9.20     \$ 1,767.45     -     \$ -     \$ 67,982.82     Gas     Gas     9.20     \$ .15 per 1000 m³       126.00     \$ 66,215.37     9.20     \$ 1,767.45     -     \$ 273.66     Condensate     Condensate     -     \$ .50 per m³

273.66 \$

1,767.45

18.99 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells				Remarks
Licence No.	Well Name	Township, Tract -	Lot - Concession	Field/Pool	Kemarks
X Author	rity: I hearby certify that the information prov	ided herein is complete and accurat	te and have the authority to bind t	he operator.	
Name (print)	Jane Lowrie	Company L	agasko Inc.		
Title	President	Signature:	howas	14/02/2019	



## Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Telesis et al 34353, Romney 5 - 12 - IV	Licence No.	T007453	Field/Pool: Romney 6-13-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	12 Con IV		Well Status - Mode : Act	tive

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

267.64 \$ 139,897.46

#### Part A: Production Volumes and Pressures

Х	Single Well Report
---	--------------------

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	29.51	7.27		942.96				30.0
May	28.02	7.53		912.96				30.3
Jun	23.24	6.37		754.24				25.3
Jul	30.03	7.78		964.36				30.9
Aug	31.04	7.03		992.97				31.0
Sep	29.49	6.66		935.51				29.5
Oct	20.06	4.72		634.59				20.5
Nov	28.56	6.67		919.75				30,0
Dec	28.59	6.91		929.62				31.0
TOTALS	248.54	60.94	-	7,986.96				258.50

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

are as 1 1 po ana		T				<del></del>			Tare of Aminda Electron		(B)	Licence Fee
	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Payable (A) x (B)
Used As Fuel			31.24						Oil	248.54	\$.50 per m ³	\$ 124.27
Sales	267.64	\$ 139,897.46	29.70	\$ 5,716.78	+	\$ -		\$ 145,614.24	Gas	29.70	\$.15 per 1000 m ³	\$ 4.46
Disposal							7,986.96		Condensate		\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 128.73
Other (Explain)		\$ -	-	\$ -								

7,986.96 \$

145,614.24

5,716.78

60.94 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			Remarks
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Kellaiva
		Appendix and a second s		
		•		
X Autho	with. I hearby cartify that the information provi-	ded herein is complete and accurate and I have the authority to bin	d the operator.	
A J Autho	mily. Theatby certify that the information provi	A	• 1	
		///		
Name (print)	Jane Lowrie	Company / Lagasco Inc./		

14/02/2019



Form 8

Oil, Gas and Salt Resources Act

## **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Paragon et al 14, Rochester 4 - 8 - IEBR		Licence No.	T008204	Field/Pool: Rochester 4-8-I EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	8 Con	IEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

X Single Well Report

\$

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m ³ )	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	10.96	1.56		49.11				30.0
May	11.03	1.50		51.04				31.0
Jun	10.61	1.49		48.84				30.0
Jul	11.03	1.55		50.63				31.0
Aug	11.09	1.53		50.27				31.0
Sep	9.46	1.37		44.38				27.0
Oct	11.03	1.56		50.56				31.0
Nov	10.71	1.52		48.85				30.0
Dec	11.15	1.63		50.27				31.0
TOTALS	97.07	13.71	-	443.95				272.00

Part B: Type and Disposition of Production

103.19 \$

55,056.73

Total

Part C: Annual Licence Fee Calculation 3

					,						(5)	Licence Fee
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	
	(m ³ )	(\$)	(1000 m ³ )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³)	Licence Fee Rate	Payable
	` ′	` ,	,	1			, ,			gas (1000 m³)		(A) x (B)
Used As Fuel			2.96						Oil	97.07	\$.50 per m ³	\$ 48.54
Sales	103.19	\$ 55,056.73	-	\$ -	-	\$ -		\$ 55,056.73	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							443.95		Condensate	-	\$.50 per m ³	-
Sec. Recovery									Total			\$ 48.54
Other (Explain)		\$ -	10.75	Re-injected								

443.95 \$

55,056.73

13.71 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Licence No.	Well Name		Township, Tract - Lot - Concession	Field/Pool	Remarks
2.00.100,100	1				
X Auth	ority: I hearby certify that the informati	on provided herein is co	mplete and accurate and I have the authority to bir	nd the operator.	
CORP. COMPANY		•	$\Lambda / I$		
Name (print)	Jane Lowrie	Company	Lagasco Inc.		
, temo (pint)					
Title	President	Signature:	( Nourie	14/02/2019	
		<u> </u>		Date (dd/mm/yyyy)	

Part D

Summary of Commingled Wells



Ontario

Total

106.69 \$

56,924.48

# Annual Report of Monthly Oil and Gas Production For the Year 2018 - April 1 - December 31

Form 8 v.2017-01-30

Operator La	Lagasco Inc.	Well Name:	PPC Rochester # 8, Rochester 1 - 12 - IEBR		Licence No.	T007958	Field/Pool: Rochester 1-17-II EBR Pool
Address: Unit	nit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	12 Con IEBR		Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				TIME ON PRODUCTION		
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-						-
Feb	-	•						-
Mar	-	-		-				
Apr	12.82	1.25		50.51				30.0
May	11.95	1.20		49.18				31.0
Jun	8.50	0.89		34.76				22.2
Jul	11.18	1.16		45.63				29.0
Aug	12.01	1.23		48.43				31.0
Sep	11.38	1.18		47.50				30.0
Oct	11.95	-		48.71				31.0
Nov	11.44			46.40				29.6
Dec	11.71	-		47.00				30.1
TOTALS	102.94	6.91	-	418.12				263.83

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

rait is rype and	DISPOSITION OF	1 100000001							Tait O. Almaar Election		·	T
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m ³ )	(\$)	(1000 m ³ )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³)	Licence Fee Rate	Payable
		1								gas (1000 m³)		(A) x (B)
Used As Fuel			1.27						Oil	102.94	\$.50 per m ³	\$ 51.47
Sales	106.69	\$ 56,924.48	-	\$ -	•	\$ -		\$ 56,924.48	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							418.12		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 51.47
Other (Explain)		\$ -	5.64	Re-injected								

418.12 \$

6.91 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			Page 2 of 2 Remarks
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	,			
X Authori	ity: I hearby certify that the information provided	herein is complete and accurate and have the authority to bind	d the operator.	
and the second s				
Name (nint)	Jane Lowrie Comp	pany / Vagasco Inc.		
Name (print)	COIII			

14/02/2019



Form 8

Oil, Gas and Salt Resources Act

## Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

Operator Lagasco Inc.  Well Name: Paragon et al # 6H (Horiz. No.1), Rochester 2 - 12 - IEBR  Licence No. T008235 Field/Pool: Rochester 1-17-II EBR Pool  Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6  Township: Rochester  Lot 12 Con IEBR  Well Status - Mode: Active	101110			To dio initiator of realization occurred and reversy						
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6 Township: Rochester Lot 12 Con IEBR Well Status - Mode: Active	Operator	erator Lagasco Inc.		Well Name: Paragon et al # 6H (Horiz. No.1), Rochester 2 - 12 - IEBR		Licence No.	T008235	Field/Pool: Rochester 1-17-II EBR Pool		
	Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	12 Con	IEBR	Well Status - Mode : Active		

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

284.23 \$ 142,276.54

#### Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				TIME ON PRODUCTION		
Month	Oil (m³)	Gas (10 ³ m ³ )	Condensate (m³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				
Mar	-	*		-				-
Apr	-	-		•				_
May	0.88	0.70		5.09				8.0
Jun	0.53	0.81		2.95				9.0
Jul	0.17	0.06		0.98				1.0
Aug	2.85	3.06		15.75				21.0
Sep	45.87	1.33		5.86				12.0
Oct	146.35	4.04		23.94				31.0
Nov	60.71	2.67		24.08				18.0
Dec	91.59	5.45		12.26				31.0
TOTALS	348.95	18.12	-	90.91				131.00

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

art b. Type and	Disposition of	Production							Fait C. Aimuai Licence			
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m³)	(\$)	(1000 m ³ )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			4.59						Oil	348.95	\$.50 per m ³	\$ 174.48
Sales	284.23	\$ 142,276.54	*	\$ -	-	\$ -		\$ 142,276.54	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							90.91		Condensate	-	\$.50 per m ³	-
Sec. Recovery									Total			\$ 174.48
Other (Explain)		\$ -	13.53	Re-injected								

90.91

142,276.54

18.12 \$

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

14/02/2019

Date (dd/mm/yyyy)

Nource

Signature:

President