

Oil, Gas and Salt Resources Act

ANNUAL WELL LICENCE FEE CALCULATION

For Year 2018 - April 1 - December 31

Form 3

v.2017-01-30

OIL/GAS PRODUCING WELLS

Well Type	Number of Producing Wells	Number of SUS/POT/ CAP Wells	Production			Production Fee Calculation \$0.50 per m3 oil/cond. \$0.15 per 1000 m3 gas		Fee Payable (oil + gas + cond.)
			Oil (m³)	Gas (1000m³)	Condensate (m³)			
Oil Well	154	10	18,259.40	1,855.28		\$ 9,129.70		\$ 9,407.99
						oil		
						\$ 278.29		min. \$100 ^d
Natural Gas Well	3	0		196.30		\$ 29.45		\$ 29.45
						gas		
						condensate	oil	min. \$100 ^e
Brine Well with production of oil and/or gas						oil		
						gas		
Total	157	10	18,259.40	2,051.58	-			(1) \$ 9,437.44

OTHER WELLS

Well Type	Number of Wells ^f	Annual Fee per Well	Fee Payable
Natural Gas Storage		\$250	
Observation	1	\$100	\$ 100.00
Solution Mining		\$250	
Cavern Storage		\$250	
Brine (producing only)		\$100	
			(2) \$ 100.00

All reported values must be corrected to standard conditions, pressure =101.325kPa and temperatre = 15 C°

^cSuspended (SUS), Potential (POT), Capped/Shut-in (CAP)

^f Number of active/suspended/potential/capped well(s)

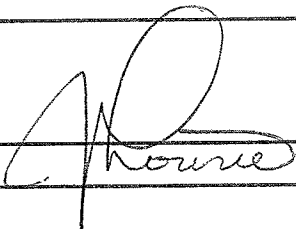
^d\$100 minimum if licensed to operate active (producing)/suspended/potential,capped oil well

^e\$100 minimum if licensed to operate active (producing)/suspended/potential/capped natural gas well(s)

TOTAL WELL LICENCE FEES		
(1) + (2) =	\$	9,537.44
(3) 13% HST on (1+2)	\$	1,239.87
TOTAL ENCLOSED (1) + (2) + (3) =	\$	10,777.30

PAYMENT OPTIONS
Online Payment unsing a credit card or Pay Pal Account:
Payment by Phone using a Credit Card:
Cheque must be payable to "Oil, Gas and Salt Resources Trust", GST Registration #873160097

Authority: ☒ I hearby certify that the above information is complete and accurate and I have the authority to bind the operator.

Date: 14/02/2019 (dd/mm/yyyy)	Name (print): Jane Lowrie	Company: Lagasco Inc.	Signature: 
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Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Mersea 2 - 12 - I	Licence No.	T009859	Field/Pool:	Mersea 2-12-I Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	12	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	6.36	-	-	6.31				27.0
May	5.45	-	-	5.38				17.0
Jun	4.94	-	-	4.89				26.0
Jul	2.76	-	-	2.73				16.0
Aug	7.93	-	-	7.89				15.0
Sep	4.95	-	-	4.88				16.0
Oct	3.76	-	-	3.73				31.0
Nov	6.52	-	-	6.47				13.0
Dec	4.97	-	-	6.03				22.0
TOTALS	47.64	-	-	48.31				183.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ²)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	47.64	\$.50 per m ³	\$ 23.82
Sales	46.48	\$ 24,557.28	-	\$ -	-	\$ -		\$ 24,557.28	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							48.31		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 23.82
Other (Explain)		\$ -	-	\$ -								
Total	46.48	\$ 24,557.28	-	\$ -	-	\$ -	48.31	\$ 24,557.28				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
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Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Mersea 1 - 16 - I	Licence No.	T008766	Field/Pool:	Mersea 1-16-I Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	16	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	3.24	-		76.41				30.0
May	3.33	-		72.11				27.0
Jun	6.81	-		69.45				30.0
Jul	7.36	-		66.24				31.0
Aug	7.60	-		68.48				31.0
Sep	3.60	-		68.88				28.0
Oct	2.73	-		74.42				31.0
Nov	1.74	-		85.63				30.0
Dec	-	-		13.18				6.0
TOTALS	36.41	-	-	594.80				244.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	36.41	\$.50 per m ³	\$ 18.21
Sales	38.09	\$ 19,425.37	-	\$ -	-	\$ -		\$ 19,425.37	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							594.80		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 18.21
Other (Explain)		\$ -	-	\$ -								
Total	38.09	\$ 19,425.37	-	\$ -	-	\$ -	594.80	\$ 19,425.37				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title President

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Mersea 2 - 17 - I	Licence No.	T009542	Field/Pool:	Mersea 1-16-I Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	17	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	7.43	-	-	3.72				30.0
May	7.54	-	-	2.42				31.0
Jun	5.20	-	-	1.70				30.0
Jul	6.02	-	-	6.14				31.0
Aug	4.72	-	-	3.21				31.0
Sep	3.23	-	-	2.17				11.0
Oct	6.07	-	-	4.07				31.0
Nov	6.23	-	-	4.18				30.0
Dec	5.43	-	-	3.68				31.0
TOTALS	51.87	-	-	31.29				256.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	51.87	\$.50 per m ³	\$ 25.94
Sales	49.20	\$ 27,742.27	-	\$ -	-	\$ -		\$ 27,742.27	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							31.29		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 25.94
Other (Explain)		\$ -	-	\$ -								
Total	49.20	\$ 27,742.27	-	\$ -	-	\$ -	31.29	\$ 27,742.27				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
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Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman No.2 (Horiz #1), Mersea 2 - 17 - I	Licence No.	T009779	Field/Pool:	Mersea 1-16-I Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	17	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	14.91	-	-	3.69				30.0
May	14.87	-	-	3.71				31.0
Jun	12.93	-	-	3.18				30.0
Jul	12.84	-	-	3.22				15.0
Aug	13.50	-	-	3.35				31.0
Sep	15.30	-	-	3.83				30.0
Oct	12.03	-	-	3.01				31.0
Nov	15.71	-	-	4.00				27.0
Dec	9.94	-	-	2.04				31.0
TOTALS	122.03	-	-	30.03				256.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	122.03	\$.50 per m ³	\$ 61.02
Sales	130.10	\$ 69,306.48	-	\$ -	-	\$ -		\$ 69,306.48	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							30.03		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 61.02
Other (Explain)		\$ -	-	\$ -								
Total	130.10	\$ 69,306.48	-	\$ -	-	\$ -	30.03	\$ 69,306.48				

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All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
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Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Talisman (Horiz.#1), Mersea 1 - 218 - NTR	Licence No. T008660	Field/Pool: Mersea 6-23-VII Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 218 Con NTR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	20.06	3.39		44.38				29.6
May	23.98	4.72		49.94				31.0
Jun	22.51	4.68		46.50				30.0
Jul	21.37	4.80		44.96				31.0
Aug	21.63	4.77		45.63				31.0
Sep	20.41	4.40		42.13				30.0
Oct	19.59	4.15		41.62				31.0
Nov	18.00	4.77		41.81				30.0
Dec	19.29	5.14		41.54				31.0
TOTALS	186.84	40.82	-	398.51				274.63

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			21.52					
Sales	192.98	\$ 101,044.06	19.30	\$ 3,426.72	-	\$ -		\$ 104,470.78
Disposal							398.51	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	192.98	\$ 101,044.06	40.82	\$ 3,426.72	-	\$ -	398.51	\$ 104,470.78

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	186.84	\$.50 per m ³	\$ 93.42
Gas	19.30	\$.15 per 1000 m ³	\$ 2.90
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 96.32

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

/Lagasco Inc.

Title	President
-------	-----------

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Pembina et al, Mersea 6 - 239 - NTR	Licence No.	T008258	Field/Pool:	Mersea 3-6-V Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	239 Con NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	4.75	-	-	20.77				30.0
May	3.98	-	-	18.36				31.0
Jun	3.04	-	-	14.00				30.0
Jul	2.68	-	-	17.64				31.0
Aug	3.14	-	-	25.07				31.0
Sep	4.88	-	-	22.02				30.0
Oct	6.26	-	-	18.59				31.0
Nov	5.39	-	-	16.13				29.0
Dec	7.72	-	-	18.84				28.0
TOTALS	41.84	-	-	171.42				271.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	41.84	\$.50 per m ³	\$ 20.92
Sales	49.85	\$ 24,735.14	-	\$ -	-	\$ -		\$ 24,735.14	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							171.42		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 20.92
Other (Explain)		\$ -	-	\$ -								
Total	49.85	\$ 24,735.14	-	\$ -	-	\$ -	171.42	\$ 24,735.14				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

~~Lagasco Inc.~~

Title	President
-------	-----------

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Pembina et al, Mersea 5 - 240 - NTR	Licence No.	T008202	Field/Pool:	Mersea 3-6-V Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	240 Con NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

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Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	5.60	-		31.32				30.0
May	4.91	-		27.51				31.0
Jun	4.48	-		29.11				30.0
Jul	2.87	-		20.86				27.0
Aug	3.23	-		24.27				30.0
Sep	2.68	-		27.28				22.0
Oct	1.96	-		17.73				31.0
Nov	3.43	-		30.93				28.0
Dec	1.99	-		32.79				31.0
TOTALS	31.15	-	-	241.80				260.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	31.15	\$.50 per m ³	\$ 15.58
Sales	38.92	\$ 19,710.26	-	\$ -	-	\$ -		\$ 19,710.26	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							241.80		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 15.58
Other (Explain)		\$ -	-	\$ -								
Total	38.92	\$ 19,710.26	-	\$ -	-	\$ -	241.80	\$ 19,710.26				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	R.E.C. #4 A, Mersea 4 - 5 - V	Licence No.	T008358	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	5	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		0.01				-
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				-
Aug	-	-		-				-
Sep	27.67	-		45.71				18.0
Oct	23.78	-		32.77				30.0
Nov	13.80	-		25.40				30.0
Dec	14.05	-		25.95				24.0
TOTALS	79.30	-	-	129.84				102.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ²)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	79.30	\$.50 per m ³	\$ 39.65
Sales	82.94	\$ 42,193.65	-	\$ -	-	\$ -		\$ 42,193.65	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							129.84		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 39.65
Other (Explain)		\$ -	-	\$ -								
Total	82.94	\$ 42,193.65	-	\$ -	-	\$ -	129.84	\$ 42,193.65				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

~~Lagasco Inc.~~

Title	President
-------	-----------

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Telesis et al 34167, Mersea 1 - 18 - VII	Licence No.	T007837	Field/Pool:	Mersea 6-23-VII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	18	Con	VII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSiP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	15.71	2.88		62.81				30.0
May	16.60	2.58		68.53				30.1
Jun	17.88	2.63		69.07				30.0
Jul	18.00	2.70		70.62				31.0
Aug	17.97	2.68		71.79				31.0
Sep	17.37	2.59		67.63				30.0
Oct	17.25	2.67		68.71				31.0
Nov	15.55	3.14		63.58				30.0
Dec	16.43	3.95		66.31				30.5
TOTALS	152.76	25.82	-	609.05				273.58

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			14.12					
Sales	156.87	\$ 81,998.72	11.70	\$ 2,341.96	-	\$ -		\$ 84,340.68
Disposal							609.05	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	156.87	\$ 81,998.72	25.82	\$ 2,341.96	-	\$ -	609.05	\$ 84,340.68

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	152.76	\$.50 per m ³	\$ 76.38
Gas	11.70	\$.15 per 1000 m ³	\$ 1.76
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 78.14

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title _____ President _____

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Telesis et al 34169, Mersea 1 - 14 - VIII	Licence No.	T007880	Field/Pool:	Mersea 6-23-VII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	14	Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	11.02	0.72		61.99				30.0
May	11.07	0.59		61.75				31.0
Jun	10.91	0.58		60.21				30.0
Jul	11.00	0.60		61.62				31.0
Aug	11.33	0.60		63.31				31.0
Sep	10.33	0.57		56.87				29.8
Oct	11.27	0.59		62.85				31.0
Nov	10.08	0.53		58.67				30.0
Dec	10.48	0.57		59.96				31.0
TOTALS	97.49	5.35	-	547.23				274.75

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			2.11						Oil	97.49	\$.50 per m ³	\$ 48.75
Sales	96.32	\$ 50,265.88	3.24	\$ 501.00	-	\$ -		\$ 50,766.87	Gas	3.24	\$.15 per 1000 m ³	\$ 0.49
Disposal							547.23		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 49.23
Other (Explain)		\$ -	-	\$ -								
Total	96.32	\$ 50,265.88	5.35	\$ 501.00	-	\$ -	547.23	\$ 50,766.87				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act
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Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Telesis et al 34168 (Horiz.#1), Mersea 4 - 15 - VIII	Licence No.	T008625	Field/Pool:	Mersea 6-23-VII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	15	Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	6.47	1.15		-				30.0
May	9.65	1.18		0.03				31.0
Jun	3.89	0.43		-				11.0
Jul	-	-		-				-
Aug	2.04	1.25		0.02				9.0
Sep	16.44	2.90		0.20				29.8
Oct	12.87	2.33		0.03				27.0
Nov	12.67	2.39		-				30.0
Dec	11.89	2.31		-				31.0
TOTALS	75.92	13.94	-	0.28				198.75

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			8.34						Oil	75.92	\$.50 per m ³	\$ 37.96
Sales	79.05	\$ 40,546.72	5.60	\$ 1,439.49	-	\$ -		\$ 41,986.22	Gas	5.60	\$.15 per 1000 m ³	\$ 0.84
Disposal							0.28		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 38.80
Other (Explain)		\$ -	-	\$ -								
Total	79.05	\$ 40,546.72	13.94	\$ 1,439.49	-	\$ -	0.28	\$ 41,986.22				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
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Signature: _____ 14/02/2019

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Ram BP et al 12, Mersea 5 - 15 - VIII		Licence No.	T007636		Field/Pool:	Mersea 6-23-VII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6		Township:	Mersea	Lot	15	Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	24.28	-		41.96				30.0
May	24.31	-		45.34				31.0
Jun	23.43	-		43.71				30.0
Jul	24.37	-		45.42				31.0
Aug	23.45	-		47.48				31.0
Sep	22.84	-		42.57				30.0
Oct	23.35	-		43.54				31.0
Nov	21.33	-		39.68				30.0
Dec	22.92	-		42.69				31.0
TOTALS	210.28	-	-	392.39				275.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	210.28	\$.50 per m ³	\$ 105.14
Sales	212.75	\$ 111,036.16	-	\$ -	-	\$ -		\$ 111,036.16	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							392.39		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 105.14
Other (Explain)		\$ -	-	\$ -								
Total	212.75	\$ 111,036.16	-	\$ -	-	\$ -	392.39	\$ 111,036.16				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

~~Lagasco Inc.~~

Title	President
-------	-----------

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	CanEnerco/CNR #19, Mersea 3 - 16 - VIII	Licence No.	T008826	Field/Pool:	Mersea 6-23-VII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	16	Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	0.78	-		2.28				5.0
May	2.10	-		6.25				10.0
Jun	1.25	-		3.77				8.0
Jul	1.29	-		3.90				5.0
Aug	-	-		-				-
Sep	0.79	-		3.89				6.0
Oct	1.96	-		5.85				4.0
Nov	-	-		-				-
Dec	1.17	-		3.47				6.0
TOTALS	9.34	-	-	29.41				44.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ²)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	9.34	\$.50 per m ³	\$ 4.67
Sales	11.50	\$ 6,169.57	-	\$ -	-	\$ -		\$ 6,169.57	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							29.41		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 4.67
Other (Explain)		\$ -	-	\$ -								
Total	11.50	\$ 6,169.57	-	\$ -	-	\$ -	29.41	\$ 6,169.57				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Ram/BP 3, Mersea 6 - 16 - VIII	Licence No.	T007330	Field/Pool:	Mersea 6-23-VII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	16	Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				1.0
Jun	-	-		-				-
Jul	-	-		-				13.0
Aug	0.82	-		4.32				-
Sep	-	-		-				-
Oct	-	-		-				20.0
Nov	2.45	-		7.12				28.0
Dec	2.54	-		7.32				62.00
TOTALS	5.81	-	-	18.76				

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	3.90	\$ 1,923.21	-	\$ -	-	\$ -		\$ 1,923.21
Disposal							18.76	
Sec. Recovery								
Other (Explain)		No oil sales till Aug	-	\$ -				
Total	3.90	\$ 1,923.21	-	\$ -	-	\$ -	18.76	\$ 1,923.21

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	5.81	\$.50 per m ³	\$ 2.91
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 2.91

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title _____ President _____

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Ram Talisman #2 Horizontal #1, Mersea 8 - 16 - VIII	Licence No.	T008040	Field/Pool:	Mersea 6-23-VII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	16	Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	20.44	3.99		353.23				29.6
May	21.21	4.13		395.31				31.0
Jun	20.91	4.09		385.48				30.0
Jul	21.06	4.20		394.15				31.0
Aug	21.32	4.17		401.53				31.0
Sep	20.76	3.75		381.77				30.0
Oct	20.65	3.44		389.43				30.0
Nov	19.82	2.88		393.83				30.0
Dec	20.96	2.87		401.74				31.0
TOTALS	187.13	33.52	-	3,496.47				273.63

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			16.42						Oil	187.13	\$.50 per m ³	\$ 93.57
Sales	188.60	\$ 98,270.66	17.10	\$ 2,966.10	-	\$ -		\$ 101,236.76	Gas	17.10	\$.15 per 1000 m ³	\$ 2.57
Disposal							3,496.47		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 96.13
Other (Explain)		\$ -	-	\$ -								
Total	188.60	\$ 98,270.66	33.52	\$ 2,966.10	-	\$ -	3,496.47	\$ 101,236.76				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title President

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Cons et al 34152, Mersea 7 - 17 - VIII	Licence No.	T007409	Field/Pool:	Mersea 6-23-VII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	17	Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	2.06	2.31		17.74				30.0
May	2.60	2.36		25.69				31.0
Jun	2.44	2.34		20.84				30.0
Jul	2.14	2.40		18.38				31.0
Aug	2.13	2.39		17.95				31.0
Sep	2.08	2.31		17.31				30.0
Oct	2.54	2.37		22.36				31.0
Nov	4.10	2.12		37.69				30.0
Dec	3.64	2.30		32.18				31.0
TOTALS	23.73	20.90	-	210.14				275.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			10.70					
Sales	27.12	\$ 13,956.03	10.20	\$ 1,837.32	-	\$ -		\$ 15,793.34
Disposal							210.14	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	27.12	\$ 13,956.03	20.90	\$ 1,837.32	-	\$ -	210.14	\$ 15,793.34

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	23.73	\$.50 per m ³	\$ 11.87
Gas	10.20	\$.15 per 1000 m ³	\$ 1.53
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 13.40

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Company Lagasco Inc.

Signature: /s/ [Signature] 14/02/2019

Legasco Inc.



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Telesis et al 34156, Mersea 8 - 17 - VIII	Licence No.	T007630	Field/Pool:	Mersea 6-23-VII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	17	Con	VIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	8.08	4.04		73.70				30.0
May	7.99	4.13		72.04				31.0
Jun	7.88	4.09		70.25				30.0
Jul	7.94	4.20		71.82				31.0
Aug	8.22	4.17		73.01				31.0
Sep	8.13	4.04		70.29				30.0
Oct	8.41	4.15		74.36				31.0
Nov	7.94	4.62		72.81				30.0
Dec	8.50	5.74		76.47				31.0
TOTALS	73.09	39.18	-	654.75				275.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			21.58						Oil	73.09	\$.50 per m ³	\$ 36.55
Sales	75.95	\$ 39,520.84	17.60	\$ 3,466.57	-	\$ -		\$ 42,987.42	Gas	17.60	\$.15 per 1000 m ³	\$ 2.64
Disposal							654.75		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 39.19
Other (Explain)		\$ -	-	\$ -								
Total	75.95	\$ 39,520.84	39.18	\$ 3,466.57	-	\$ -	654.75	\$ 42,987.42				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Ram 99 (Horiz.#1), Mersea 7 - 19 - VIII	Licence No. T008659	Field/Pool: Mersea 6-23-VII Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 19 Con VIII	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	28.62	0.72		43.00				30.0
May	27.36	0.59		40.26				31.0
Jun	26.12	0.58		38.02				30.0
Jul	25.32	0.60		37.40				31.0
Aug	21.66	0.51		32.44				26.9
Sep	23.01	0.57		33.61				29.5
Oct	5.51	0.39		17.98				7.0
Nov	27.82	2.02		42.79				30.0
Dec	22.66	1.44		34.06				31.0
TOTALS	208.08	7.42	-	319.56				246.38

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			4.92						Oil	208.08	\$.50 per m ³	\$ 104.04
Sales	230.17	\$ 119,816.73	2.50	\$ 727.83	-	\$ -		\$ 120,544.56	Gas	2.50	\$.15 per 1000 m ³	\$ 0.38
Disposal							319.56		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 104.42
Other (Explain)		\$ -	-	\$ -								
Total	230.17	\$ 119,816.73	7.42	\$ 727.83	-	\$ -	319.56	\$ 120,544.56				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
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Signature:  14/02/2019

14/02/2019
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Telesis et al 34518, Mersea 1 - 24 - IX	Licence No.	T007904	Field/Pool:	Romney 6-13-III Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	24	Con	IX	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	8.59	1.16	-	48.61				30.0
May	9.26	1.23	-	52.37				31.0
Jun	9.03	1.21	-	50.69				30.0
Jul	9.28	1.25	-	52.32				31.0
Aug	9.49	1.22	-	53.10				31.0
Sep	9.11	1.18	-	51.24				30.0
Oct	9.41	1.24	-	52.67				31.0
Nov	9.04	1.16	-	50.07				30.0
Dec	9.48	1.20	-	54.41				31.0
TOTALS	82.69	10.85	-	465.48				275.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			5.25						Oil	82.69	\$.50 per m ³	\$ 41.35
Sales	87.11	\$ 45,532.58	5.60	\$ 1,070.48	-	\$ -		\$ 46,603.06	Gas	5.60	\$.15 per 1000 m ³	\$ 0.84
Disposal							465.48		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 42.19
Other (Explain)		\$ -	-	\$ -								
Total	87.11	\$ 45,532.58	10.85	\$ 1,070.48	-	\$ -	465.48	\$ 46,603.06				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title _____ President _____

Signature: L. Kourou 14/02/2019

14/02/2019
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1) , Mersea 7 - 14 - IX	Licence No.	T009137	Field/Pool:	Mersea 6-23-VII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	14	Con	IX	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	9.03	-		2.59				30.0
May	5.65	-		2.47				31.0
Jun	7.29	-		2.09				30.0
Jul	10.80	-		3.10				31.0
Aug	10.77	-		3.09				31.0
Sep	10.40	-		2.98				30.0
Oct	9.93	-		2.85				31.0
Nov	5.72	-		1.64				30.0
Dec	6.09	-		1.75				30.0
TOTALS	75.68	-	-	22.56				274.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	78.40	\$ 41,411.42	-	\$ -	-	\$ -		\$ 41,411.42
Disposal							22.56	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	78.40	\$ 41,411.42	-	\$ -	-	\$ -	22.56	\$ 41,411.42

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	75.68	\$.50 per m ³	\$ 37.84
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 37.84

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title _____ President _____

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Mersea 4 - 19 - X	Licence No.	T009529	Field/Pool:	Mersea 6-20-XI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	19	Con	X	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	9.64	-		3.14				30.0
May	5.52	-		1.77				31.0
Jun	6.43	-		2.06				30.0
Jul	8.64	-		2.79				31.0
Aug	7.11	-		2.96				31.0
Sep	5.75	-		1.85				30.0
Oct	6.63	-		2.11				31.0
Nov	7.27	-		2.33				30.0
Dec	5.27	-		1.68				30.0
TOTALS	62.26	-	-	20.69				274.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	62.26	\$.50 per m ³	\$ 31.13
Sales	57.00	\$ 29,988.62	-	\$ -	-	\$ -		\$ 29,988.62	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							20.69		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 31.13
Other (Explain)		\$ -	-	\$ -								
Total	57.00	\$ 29,988.62	-	\$ -	-	\$ -	20.69	\$ 29,988.62				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Mersea 5 - 23 - X	Licence No.	T008672	Field/Pool:	Romney 6-13-III Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	23	Con	X	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	34.83	4.78		1,106.71				29.0
May	35.97	5.23		1,168.93				31.0
Jun	35.05	5.15		1,130.60				30.0
Jul	35.49	5.29		1,143.10				30.9
Aug	33.91	5.37		1,103.55				31.0
Sep	33.52	5.18		1,067.55				30.0
Oct	35.03	5.27		1,111.14				31.0
Nov	28.24	4.36		933.81				26.5
Dec	33.49	5.11		1,089.72				31.0
TOTALS	305.53	45.74	-	9,855.11				270.42

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			23.04					
Sales	325.13	\$ 170,649.89	22.70	\$ 4,573.59	-	\$ -		\$ 175,223.47
Disposal							9,855.11	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	325.13	\$ 170,649.89	45.74	\$ 4,573.59	-	\$ -	9,855.11	\$ 175,223.47

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	305.53	\$.50 per m ³	\$ 152.77
Gas	22.70	\$.15 per 1000 m ³	\$ 3.41
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 156.17

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Agasco Inc.

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Telesis et al 34614, Mersea 6 - 20 - XI	Licence No.	T007798	Field/Pool:	Mersea 6-20-XI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	20	Con	XI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	4.29	-	-	0.42				21.0
May	6.29	-	-	0.62				31.0
Jun	8.70	-	-	0.85				30.0
Jul	13.21	-	-	1.81				24.0
Aug	12.80	-	-	1.28				31.0
Sep	6.31	-	-	0.62				30.0
Oct	9.19	-	-	0.90				31.0
Nov	7.35	-	-	0.72				30.0
Dec	7.35	-	-	0.72				30.0
TOTALS	75.49	-	-	7.94				258.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	75.49	\$.50 per m ³	\$ 37.75
Sales	69.50	\$ 38,026.14	-	\$ -	-	\$ -		\$ 38,026.14	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							7.94		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 37.75
Other (Explain)		\$ -	-	\$ -								
Total	69.50	\$ 38,026.14	-	\$ -	-	\$ -	7.94	\$ 38,026.14				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
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Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Pembina et al (Horiz. #1), Romney 1 - 8 - I	Licence No.	T008419	Field/Pool:	Romney 3-8-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	8	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	12.58	3.20		16.40				29.5
May	14.81	3.22		17.74				30.8
Jun	15.15	3.22		18.00				30.0
Jul	15.23	3.30		18.37				31.0
Aug	14.24	3.26		17.55				30.8
Sep	14.19	3.17		16.90				30.0
Oct	14.05	3.26		17.27				31.0
Nov	13.08	2.92		16.56				30.0
Dec	13.92	3.06		18.84				30.0
TOTALS	127.25	28.61	-	157.63				273.08

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			14.51						Oil	127.25	\$.50 per m ³	\$ 63.63
Sales	131.20	\$ 68,538.67	14.10	\$ 2,532.42	-	\$ -		\$ 71,071.10	Gas	14.10	\$.15 per 1000 m ³	\$ 2.12
Disposal							157.63		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 65.74
Other (Explain)		\$ -	-	\$ -								
Total	131.20	\$ 68,538.67	28.61	\$ 2,532.42	-	\$ -	157.63	\$ 71,071.10				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

OperatorLagasco Inc.		Well Name:Talisman (Horiz.#1), Romney 5 - 8 - I		Licence No.T008670		Field/Pool:Romney 3-8-II Pool	
Address:Unit B, 1030 Adelaide St S, London, On N6E 1R6		Township:Romney		Lot8ConI		Well Status - Mode:Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒Single Well Report

☐Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	30.99	6.28		26.07				29.7
May	33.99	5.99		27.30				29.8
Jun	34.86	4.89		27.58				29.5
Jul	35.72	5.10		28.69				31.0
Aug	35.68	4.99		29.33				30.5
Sep	34.34	4.75		27.51				29.0
Oct	36.76	4.98		30.09				30.6
Nov	34.83	4.51		29.15				30.0
Dec	33.50	4.78		27.62				30.3
TOTALS	310.67	46.27	-	253.34				270.38

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			23.27					
Sales	308.63	\$ 160,865.22	23.00	\$ 3,884.61	-	\$ -		\$ 164,749.83
Disposal							253.34	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	308.63	\$ 160,865.22	46.27	\$ 3,884.61	-	\$ -	253.34	\$ 164,749.83

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ²)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	310.67	\$.50 per m ³	\$ 155.34
Gas	23.00	\$.15 per 1000 m ³	\$ 3.45
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 158.79

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman #2 (Horiz.#1), Romney 5 - 8 - I	Licence No.	T008889	Field/Pool:	Romney 3-8-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	8	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	25.59	13.71		58.52				29.7
May	21.50	14.31		49.38				29.8
Jun	19.07	12.22		42.96				29.5
Jul	19.56	12.66		44.72				31.0
Aug	11.44	13.77		29.19				26.5
Sep	17.88	12.56		40.67				29.0
Oct	24.58	12.30		57.43				30.6
Nov	20.15	13.22		48.37				30.0
Dec	18.59	12.30		43.94				30.3
TOTALS	178.36	117.05	-	415.18				266.46

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			60.45						Oil	178.36	\$.50 per m ³	\$ 89.18
Sales	185.84	\$ 97,126.64	56.60	\$ 10,259.66	-	\$ -		\$ 107,386.30	Gas	56.60	\$.15 per 1000 m ³	\$ 8.49
Disposal							415.18		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 97.67
Other (Explain)		\$ -	-	\$ -								
Total	185.84	\$ 97,126.64	117.05	\$ 10,259.66	-	\$ -	415.18	\$ 107,386.30				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

~~Lagasco Inc.~~

Title	President
-------	-----------

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Romney 6 - 11 - I	Licence No.	T009247	Field/Pool:	Romney 3-8-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	11	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	23.32	-		48.61				30.0
May	21.37	-		49.59				29.8
Jun	21.46	-		45.59				30.0
Jul	26.50	-		40.90				31.0
Aug	35.23	-		34.51				31.0
Sep	34.31	-		33.41				30.0
Oct	33.85	-		34.43				31.0
Nov	23.47	-		43.67				30.0
Dec	23.85	-		45.00				31.0
TOTALS	243.36	-	-	375.71				273.75

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	243.36	\$.50 per m ³	\$ 121.68
Sales	261.23	\$ 137,696.98	-	\$ -	-	\$ -		\$ 137,696.98	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							375.71		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 121.68
Other (Explain)		\$ -	-	\$ -								
Total	261.23	\$ 137,696.98	-	\$ -	-	\$ -	375.71	\$ 137,696.98				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title _____ President _____

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz. #1-Lateral #1), Romney 6 - 14 - I	Licence No.	T009784	Field/Pool:	Romney 3-8-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	14	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	15.64	2.03		86.94				30.0
May	19.28	2.09		110.77				30.0
Jun	19.08	2.05		108.82				29.0
Jul	22.88	2.18		128.08				31.0
Aug	23.07	2.14		128.16				31.0
Sep	22.47	2.06		124.08				30.0
Oct	22.98	2.17		126.69				31.0
Nov	19.86	2.03		111.27				30.0
Dec	14.40	1.56		81.56				23.0
TOTALS	179.66	18.31	-	1,006.37				265.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			9.21						Oil	179.66	\$.50 per m ³	\$ 89.83
Sales	188.80	\$ 99,658.65	9.10	\$ 1,499.87	-	\$ -		\$ 101,158.53	Gas	9.10	\$.15 per 1000 m ³	\$ 1.37
Disposal							1,006.37		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 91.20
Other (Explain)		\$ -	-	\$ -								
Total	188.80	\$ 99,658.65	18.31	\$ 1,499.87	-	\$ -	1,006.37	\$ 101,158.53				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: TLM No. 3 (Horiz.#1), Romney 6 - 14 - I	Licence No. T010618	Field/Pool: Romney 5-15-I Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 14 Con I	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	4.22	-		2.26				9.0
Jun	5.38	-		2.95				20.0
Jul	4.49	-		2.50				31.0
Aug	0.75	-		0.42				7.0
Sep	-	-		0.41				3.0
Oct	3.74	-		2.68				3.0
Nov	5.37	-		3.00				30.0
Dec	1.75	-		0.97				25.0
TOTALS	25.70	-	-	15.19				128.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	25.70	\$.50 per m ³	\$ 12.85
Sales	30.10	\$ 15,529.66	-	\$ -	-	\$ -		\$ 15,529.66	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							15.19		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 12.85
Other (Explain)		\$ -	-	Building casing gas till May								
Total	30.10	\$ 15,529.66	-	\$ -	-	\$ -	15.19	\$ 15,529.66				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Cons et al 34161, Romney 1 - 7 - II		Licence No.	T007272		Field/Pool:	Romney 3-8-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6		Township:	Romney		Lot	7	Con	II	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	5.56	-		3.56				30.0
May	3.78	-		2.46				31.0
Jun	4.31	-		2.38				30.0
Jul	6.65	-		3.66				31.0
Aug	6.51	-		3.56				31.0
Sep	5.34	-		2.95				30.0
Oct	4.76	-		2.62				31.0
Nov	4.33	-		2.40				30.0
Dec	5.62	-		3.08				30.0
TOTALS	46.86	-	-	26.67				274.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	46.86	\$.50 per m ³	\$ 23.43
Sales	59.70	\$ 30,758.74	-	\$ -	-	\$ -		\$ 30,758.74	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							26.67		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 23.43
Other (Explain)		\$ -	-	\$ -								
Total	59.70	\$ 30,758.74	-	\$ -	-	\$ -	26.67	\$ 30,758.74				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Cons et al 34011, Romney 3 - 8 - II		Licence No.	T006944	Field/Pool:	Romney 3-8-II Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	8	Con	II	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	22.86	14.42		773.06				30.0
May	26.97	18.71		859.56				31.0
Jun	25.28	14.35		793.46				30.0
Jul	25.35	13.09		807.03				31.0
Aug	26.06	14.85		836.26				30.8
Sep	24.74	13.47		777.81				29.3
Oct	25.67	14.24		829.37				31.0
Nov	23.44	12.29		803.94				30.0
Dec	24.37	12.64		795.30				30.3
TOTALS	224.74	128.06	-	7,275.79				273.42

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			64.26						Oil	224.74	\$.50 per m ³	\$ 112.37
Sales	230.58	\$ 120,400.53	63.80	\$ 11,833.98	-	\$ -		\$ 132,234.51	Gas	63.80	\$.15 per 1000 m ³	\$ 9.57
Disposal							7,275.79		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 121.94
Other (Explain)		\$ -	-	\$ -								
Total	230.58	\$ 120,400.53	128.06	\$ 11,833.98	-	\$ -	7,275.79	\$ 132,234.51				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

~~Lagasco Inc.~~

Title _____ President _____

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Telesis et al 34164, Romney 6 - 8 - II	Licence No.	T008022	Field/Pool:	Romney 3-8-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	8	Con	II	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	4.15	-	-	0.82				30.0
May	2.89	-	-	0.54				22.0
Jun	0.37	-	-	0.05				5.0
Jul	-	-	-	-				-
Aug	-	-	-	-				-
Sep	0.28	-	-	0.05				10.0
Oct	6.35	-	-	14.12				8.0
Nov	3.72	-	-	3.64				14.0
Dec	0.23	-	-	0.22				4.0
TOTALS	17.99	-	-	19.44				93.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	17.99	\$.50 per m ³	\$ 9.00
Sales	24.60	\$ 12,443.17	-	\$ -	-	\$ -		\$ 12,443.17	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							19.44		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 9.00
Other (Explain)		\$ -	-	\$ -								
Total	24.60	\$ 12,443.17	-	\$ -	-	\$ -	19.44	\$ 12,443.17				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Telesis et al 34162 (Horiz.#1), Romney 8 - 8 - II	Licence No.	T011443	Field/Pool:	Goldsmith-Lakeshore Field		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	8	Con	II	Well Status - Mode :	Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				-
Aug	-	-		-				-
Sep	-	-		-				-
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	-	-	-	-				-

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	-	\$.50 per m ³	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							-		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ -
Other (Explain)			-									
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
--------	-----------------------------

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
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Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Cons et al 34340, Romney 7 - 10 - II	Licence No.	T007203	Field/Pool:	Romney 3-8-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	10	Con	II	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	31.28	7.32		748.79				29.9
May	32.34	6.83		761.15				29.9
Jun	33.36	7.02		779.61				30.0
Jul	33.23	5.80		792.01				31.0
Aug	32.18	5.64		796.60				30.8
Sep	31.83	5.43		744.27				29.8
Oct	32.26	5.64		773.27				31.0
Nov	30.32	5.79		749.29				30.0
Dec	30.99	6.76		752.87				30.4
TOTALS	287.79	56.23	-	6,897.86				272.75

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			29.33						Oil	287.79	\$.50 per m ³	\$ 143.90
Sales	295.07	\$ 154,029.55	26.90	\$ 5,214.87	-	\$ -		\$ 159,244.41	Gas	26.90	\$.15 per 1000 m ³	\$ 4.04
Disposal							6,897.86		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 147.93
Other (Explain)		\$ -	-	\$ -								
Total	295.07	\$ 154,029.55	56.23	\$ 5,214.87	-	\$ -	6,897.86	\$ 159,244.41				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Romney 2 - 13 - II	Licence No.	T009464	Field/Pool:	Romney 6-13-III Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	13 Con II	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	30.65	0.87		149.34				30.0
May	33.19	0.92		163.16				31.0
Jun	30.45	0.91		149.14				30.0
Jul	30.78	0.94		150.03				31.0
Aug	30.84	0.92		148.68				31.0
Sep	29.88	0.88		143.59				30.0
Oct	31.10	0.93		149.16				31.0
Nov	30.08	0.87		146.26				30.0
Dec	30.73	0.90		150.69				31.0
TOTALS	277.70	8.14	-	1,350.05				275.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			3.94						Oil	277.70	\$.50 per m ³	\$ 138.85
Sales	291.91	\$ 152,789.58	4.20	\$ 705.39	-	\$ -		\$ 153,494.97	Gas	4.20	\$.15 per 1000 m ³	\$ 0.63
Disposal							1,350.05		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 139.48
Other (Explain)		\$ -	-	\$ -								
Total	291.91	\$ 152,789.58	8.14	\$ 705.39	-	\$ -	1,350.05	\$ 153,494.97				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
--------	-----------------------------

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	TLM No.1(Horiz.#1), Romney 1 - 14 - II	Licence No.	T010491	Field/Pool:	Romney 5-15-I Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	14	Con	II	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	13.07	-	-	114.36				30.0
May	13.14	-	-	118.72				31.0
Jun	12.39	-	-	114.50				30.0
Jul	13.30	-	-	117.62				31.0
Aug	13.41	-	-	117.69				31.0
Sep	14.39	-	-	126.59				30.0
Oct	17.08	-	-	150.76				31.0
Nov	15.64	-	-	138.85				30.0
Dec	17.38	-	-	158.42				31.0
TOTALS	129.80	-	-	1,157.51				275.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	129.80	\$.50 per m ³	\$ 64.90
Sales	132.99	\$ 69,207.24	-	\$ -	-	\$ -		\$ 69,207.24	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							1,157.51		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 64.90
Other (Explain)		\$ -	-	\$ -								
Total	132.99	\$ 69,207.24	-	\$ -	-	\$ -	1,157.51	\$ 69,207.24				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Cons et al 34344, Romney 3 - 14 - II		Licence No.	T007261	Field/Pool:	Romney 6-13-III Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	14	Con	II	Well Status - Mode :	Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	8.79	2.03		206.02				30.0
May	6.00	1.46		143.69				21.0
Jun	-	-	-	-				-
Jul	1.61	0.43		50.52				7.0
Aug	1.29	0.63		130.55				16.0
Sep	-	-	-	-				-
Oct	-	-	-	-				-
Nov	-	-	-	-				-
Dec	-	-	-	-				-
TOTALS	17.69	4.55	-	530.78				74.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			1.75						Oil	17.69	\$.50 per m ³	\$ 8.85
Sales	26.10	\$ 13,961.68	2.80	\$ 416.20	-	\$ -		\$ 14,377.88	Gas	2.80	\$.15 per 1000 m ³	\$ 0.42
Disposal							530.78		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 9.27
Other (Explain)		\$ -	-	\$ -								
Total	26.10	\$ 13,961.68	4.55	\$ 416.20	-	\$ -	530.78	\$ 14,377.88				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco, Inc.

Title	President
-------	-----------

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Romney 6 - 15 - II	Licence No.	T009407	Field/Pool:	Romney 5-15-I Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	15	Con	II	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	7.88	-		69.68				30.0
May	7.95	-		71.80				31.0
Jun	7.75	-		69.43				30.0
Jul	8.04	-		71.74				31.0
Aug	7.32	-		64.84				28.0
Sep	6.58	-		58.66				27.0
Oct	7.85	-		69.17				31.0
Nov	7.52	-		66.73				30.0
Dec	7.65	-		69.05				31.0
TOTALS	68.54	-	-	611.10				269.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	73.08	\$ 38,281.84	-	\$ -	-	\$ -		\$ 38,281.84
Disposal							611.10	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	73.08	\$ 38,281.84	-	\$ -	-	\$ -	611.10	\$ 38,281.84

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	68.54	\$.50 per m ³	\$ 34.27
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 34.27

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Company Lagasco Inc.

Signature: (Houme) 14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman No. 1 (Horiz.#1), Romney 7 - 16 - II	Licence No.	T010033	Field/Pool:	Romney 5-15-I Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	16	Con	II	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	16.73	4.30		532.22				29.6
May	14.90	4.17		484.65				28.0
Jun	13.73	4.54		452.93				30.0
Jul	13.88	4.67		446.77				30.9
Aug	13.41	4.59		430.97				31.0
Sep	12.83	4.34		408.93				29.5
Oct	4.36	1.50		138.94				10.0
Nov	10.36	3.53		342.57				24.3
Dec	13.24	4.44		435.14				30.5
TOTALS	113.44	36.08	-	3,673.12				243.88

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			18.08						Oil	113.44	\$.50 per m ³	\$ 56.72
Sales	129.48	\$ 67,898.44	18.00	\$ 3,163.28	-	\$ -		\$ 71,061.73	Gas	18.00	\$.15 per 1000 m ³	\$ 2.70
Disposal							3,673.12		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 59.42
Other (Explain)		\$ -	-	\$ -								
Total	129.48	\$ 67,898.44	36.08	\$ 3,163.28	-	\$ -	3,673.12	\$ 71,061.73				

¹All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Company Lagasco Inc.

Signature: L. Hovius 14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	TLM No. 2 (Horiz.#1), Romney 7 - 16 - II		Licence No.	T010526		Field/Pool:	Romney 5-15-I Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6		Township:	Romney		Lot	16 Con II		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	16.10	6.10		23.63				30.0
May	16.12	6.47		24.25				31.0
Jun	15.50	6.36		23.04				30.0
Jul	16.04	6.53		23.65				30.9
Aug	16.16	6.42		26.86				31.0
Sep	16.12	6.08		23.76				29.5
Oct	16.74	6.51		24.62				31.0
Nov	13.84	6.09		20.65				30.0
Dec	9.76	4.38		14.96				21.5
TOTALS	136.38	54.94	-	205.42				264.92

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			26.94						Oil	136.38	\$.50 per m ³	\$ 68.19
Sales	144.18	\$ 76,199.38	28.00	\$ 4,886.98	-	\$ -		\$ 81,086.36	Gas	28.00	\$.15 per 1000 m ³	\$ 4.20
Disposal							205.42		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 72.39
Other (Explain)		\$ -	-	\$ -								
Total	144.18	\$ 76,199.38	54.94	\$ 4,886.98	-	\$ -	205.42	\$ 81,086.36				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
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Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Pembina et al (Deviated #1), Romney 7 - 7 - III	Licence No.	T008551	Field/Pool:	Romney 3-8-II Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	7	Con	III	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	25.73	6.06		2.91				30.0
May	11.60	5.60		1.32				31.0
Jun	10.89	5.26		1.10				30.0
Jul	23.58	5.40		2.42				31.0
Aug	25.41	5.37		2.98				31.0
Sep	24.60	5.19		2.60				30.0
Oct	23.80	5.34		2.73				31.0
Nov	21.68	5.08		2.49				30.0
Dec	22.33	5.46		2.45				31.0
TOTALS	189.62	48.76	-	21.00				275.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			25.06						Oil	189.62	\$.50 per m ³	\$ 94.81
Sales	199.34	\$ 103,484.74	23.70	\$ 4,628.05	-	\$ -		\$ 108,112.79	Gas	23.70	\$.15 per 1000 m ³	\$ 3.56
Disposal							21.00		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 98.37
Other (Explain)		\$ -	-	\$ -								
Total	199.34	\$ 103,484.74	48.76	\$ 4,628.05	-	\$ -	21.00	\$ 108,112.79				


¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Company Magasco Inc.

Signature: *[Signature]* 14/02/2019

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Lagasco Inc.



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Cons et al 34345, Romney 8 - 13 - III	Licence No.	T007274	Field/Pool:	Romney 6-13-III Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	13	Con	III	Well Status - Mode :	Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				-
Aug	-	-		-				-
Sep	-	-		-				-
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	-	-	-	-				-

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	-	\$.50 per m ³	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							-		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ -
Other (Explain)			-									
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Romney 8 - 16 - III	Licence No.	T008663	Field/Pool:	Romney 6-13-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	16	Con	III	Well Status - Mode :	Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				-
Aug	-	-		-				-
Sep	-	-		-				-
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	-	-	-	-				-

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	-	\$.50 per m ³	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							-		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ -
Other (Explain)			-									
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title _____ President _____

Signature: C. Kourie 14/02/2019

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Pembina et al (Horiz.#1), Romney 3 - 11 - IV	Licence No.	T008224	Field/Pool:	Romney 6-13-III Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	11	Con	IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	12.76	2.03		29.27				30.0
May	12.83	2.16		30.16				31.0
Jun	15.00	2.12		38.04				30.0
Jul	15.20	2.18		35.52				31.0
Aug	13.14	2.14		31.57				31.0
Sep	12.21	2.06		28.10				30.0
Oct	11.36	2.17		26.18				31.0
Nov	11.44	2.03		26.63				30.0
Dec	12.08	2.10		28.19				31.0
TOTALS	116.02	18.99	-	273.66				275.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			9.79					
Sales	126.00	\$ 66,215.37	9.20	\$ 1,767.45	-	\$ -		\$ 67,982.82
Disposal							273.66	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	126.00	\$ 66,215.37	18.99	\$ 1,767.45	-	\$ -	273.66	\$ 67,982.82

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	116.02	\$.50 per m ³	\$ 58.01
Gas	9.20	\$.15 per 1000 m ³	\$ 1.38
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 59.39

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: L. Howitt 14/02/2019

14/02/2019
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Telesis et al 34353, Romney 5 - 12 - IV	Licence No.	T007453	Field/Pool:	Romney 6-13-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Romney	Lot	12	Con	IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	29.51	7.27		942.96				30.0
May	28.02	7.53		912.96				30.3
Jun	23.24	6.37		754.24				25.3
Jul	30.03	7.78		964.36				30.9
Aug	31.04	7.03		992.97				31.0
Sep	29.49	6.66		935.51				29.5
Oct	20.06	4.72		634.59				20.5
Nov	28.56	6.67		919.75				30.0
Dec	28.59	6.91		929.62				31.0
TOTALS	248.54	60.94	-	7,986.96				258.50

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			31.24						Oil	248.54	\$.50 per m ³	\$ 124.27
Sales	267.64	\$ 139,897.46	29.70	\$ 5,716.78	-	\$ -		\$ 145,614.24	Gas	29.70	\$.15 per 1000 m ³	\$ 4.46
Disposal							7,986.96		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 128.73
Other (Explain)		\$ -	-	\$ -								
Total	267.64	\$ 139,897.46	60.94	\$ 5,716.78	-	\$ -	7,986.96	\$ 145,614.24				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title _____ President _____

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Paragon et al 14, Rochester 4 - 8 - IEBR	Licence No.	T008204	Field/Pool:	Rochester 4-8-I EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	8	Con	IEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	10.96	1.56		49.11				30.0
May	11.03	1.50		51.04				31.0
Jun	10.61	1.49		48.84				30.0
Jul	11.03	1.55		50.63				31.0
Aug	11.09	1.53		50.27				31.0
Sep	9.46	1.37		44.38				27.0
Oct	11.03	1.56		50.56				31.0
Nov	10.71	1.52		48.85				30.0
Dec	11.15	1.63		50.27				31.0
TOTALS	97.07	13.71	-	443.95				272.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			2.96					
Sales	103.19	\$ 55,056.73	-	\$ -	-	\$ -		\$ 55,056.73
Disposal							443.95	
Sec. Recovery								
Other (Explain)		\$ -	10.75	Re-injected				
Total	103.19	\$ 55,056.73	13.71	\$ -	-	\$ -	443.95	\$ 55,056.73

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	97.07	\$.50 per m ³	\$ 48.54
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 48.54


¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Company Lagasco Inc.

Signature: _____ 14/02/2019

and accurate and I have the authority to execute this agreement on behalf of Legascio Inc.



 Legascio Inc.



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	PPC Rochester # 8, Rochester 1 - 12 - IE BR	Licence No.	T007958	Field/Pool:	Rochester 1-17-II EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	12	Con	IEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	12.82	1.25		50.51				30.0
May	11.95	1.20		49.18				31.0
Jun	8.50	0.89		34.76				22.2
Jul	11.18	1.16		45.63				29.0
Aug	12.01	1.23		48.43				31.0
Sep	11.38	1.18		47.50				30.0
Oct	11.95	-		48.71				31.0
Nov	11.44	-		46.40				29.6
Dec	11.71	-		47.00				30.1
TOTALS	102.94	6.91	-	418.12				263.83

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			1.27						Oil	102.94	\$.50 per m ³	\$ 51.47
Sales	106.69	\$ 56,924.48	-	\$ -	-	\$ -		\$ 56,924.48	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							418.12		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 51.47
Other (Explain)		\$ -	5.64	Re-injected								
Total	106.69	\$ 56,924.48	6.91	\$ -	-	\$ -	418.12	\$ 56,924.48				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Int.

Title	President
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Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.		Well Name: Paragon et al # 6H (Horiz. No.1), Rochester 2 - 12 - IE BR		Licence No. T008235		Field/Pool: Rochester 1-17-II EBR Pool	
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6		Township: Rochester		Lot 12 Con IE BR		Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	0.88	0.70		5.09				8.0
Jun	0.53	0.81		2.95				9.0
Jul	0.17	0.06		0.98				1.0
Aug	2.85	3.06		15.75				21.0
Sep	45.87	1.33		5.86				12.0
Oct	146.35	4.04		23.94				31.0
Nov	60.71	2.67		24.08				18.0
Dec	91.59	5.45		12.26				31.0
TOTALS	348.95	18.12	-	90.91				131.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			4.59						Oil	348.95	\$.50 per m ³	\$ 174.48
Sales	284.23	\$ 142,276.54	-	\$ -	-	\$ -		\$ 142,276.54	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							90.91		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 174.48
Other (Explain)		\$ -	13.53	Re-injected								
Total	284.23	\$ 142,276.54	18.12	\$ -	-	\$ -	90.91	\$ 142,276.54				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

