Page 1 of 2

v.2017-01-30

Oil, Gas and Salt Resources Act

# Ontario

### **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry Form 8

Form 8			To the Minister of Natural Resources and Forestry				
Operator	Lagasco Inc.	Well Name:	TLM No.1 (Horiz.#1), Rochester 4 - 12 - IEBR		Licence No.	T010442	Field/Pool: Rochester 1-17-II EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	12 Con	IEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

44.09 \$

Total

24,673.66

Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		4						TIME ON PRODUCTION	
		PRODUCTION VOLUMES 1					PRESSURE DATA	Date WHSIP Taken	DAYS
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup>	(kPag)	Shut-in Time (hrs.)	Date Wildir Taken	
Jan	-	-		-					
Feb	-	•		-					
Mar	-	-		-					-
Apr	-	-		-					1.0
Мау	0.25	0.04		2.67					21.0
Jun	0.70	0.84		14.95					10.0
Jul	2.34	0.67		9.31					31.0
Aug	11.87	2.36		31.34					30.0
Sep	16.95	1.22		25.89					31.0
Oct	14.68	1.24		16.80					30.0
Nov	1.19	1.21		6.25					31.0
Dec	1.24	1.30		6.44					
TOTALS	49.22	8.88	-	113.65					185.00

Part C: Annual Licence Fee Calculation 3 Part B: Type and Disposition of Production

art B: Type and	Disposition of	Production							Part C: Annual Licence		:	Licence Fee
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	1
	(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			2.05				***************************************		Oil	49.22	\$.50 per m <sup>3</sup>	\$ 24.61
Sales	44.09	\$ 24,673.66		\$ -	_	\$ -		\$ 24,673.66	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							113.65		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 24.61
Other (Explain)		\$ -	6.83	Re-injected								

113.65 \$

24,673.66

8.88 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2 Summary of Commingled Wells Part D Remarks Field/Pool Licence No. Well Name Township, Tract - Lot - Concession Authority: I hearby certify that the information provided herein is complete and accurate and have the authority to bind the operator.

14/02/2019

Date (dd/mm/yyyy)

Lagasco Inc.

Jane Lowrie

President

Company

Signature:



### Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Fo	orm 8			To the Minister of Natural Resources and Forestry				7.2011 01 00
Oı	perator	Lagasco Inc.	Well Name:	Paragon et al No. 16H (Horiz. No.1), Rochester 8 - 14 - IIEBR		Licence No.	. Т008222	Field/Pool: Rochester 7-17-IV EBR Pool
Ac	ddress:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	14 Con	IIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

ı	v	Single	18/-11	D
ı	X	Sindle	AAGH	Reno

Group/Commingled Well Report

		PRODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan			Condendate (III )	-				
Feb	-			-				-
Mar	-	-		-				- 40.0
Apr	2.46	2.52		2.82				13.0 31.0
May	16.14	6.01		19.89				30.0
Jun	15.34	5.97		18.76				31.0
Jul	15.95	6.18		19.45				31.0
Aug	16.01	6.13		19.31				30.0
Sep	15.33	4.92		19.22				31.0
Oct	18.87	0.64		23.44				29.7
Nov	14.71	1.20		18.26				31.0
Dec	11.70	1.02		14.20				257.67
TOTALS	126.51	34,59	-	155.35				201.01

Part B: Type and Disposition of Production

123.39 \$

66,085.44

Other (Explain)

Total

Part C: Annual Licence Fee Calculation 3

are b. Type una	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total	Value S	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			6.37							Oil	126.51	\$.50 per m <sup>3</sup>	\$ 63.26
Sales	123.39	\$ 66,085.44	-	\$ -	-	\$ -		\$ 6	6,085.44	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							155.35			Condensate	-	\$.50 per m <sup>3</sup>	-
Sec. Recovery										Total			\$ 63.26

155.35 \$

66,085.44

Re-injected

28.22

34.59 \$

<sup>&</sup>lt;sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			1 age 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T008207	Paragon et al Rochester #16, Rochester 8 - 14 - IIEBR	Rochester 8-14-IIEBR		ABW of T008222
	***************************************			
		AAAAA		
X Autho	rity: I hearby certify that the information provi	ided herein is complete and accurate and I have the author	rity to bind the operator.	
The state of the s		·/_/	•	
Name (print)	Jane Lowrie	Company Lagasco Inc.		
Hame (pilli)	SCHO LOWING	- I - I - I - I - I - I - I - I - I - I		
Title	President	Signature:	14/02/2019	

Date (dd/mm/yyyy)



### Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Paragon et al. No. 21, Rochester 2 - 15 - IIEBR		Licence No.	Т008232	Field/Pool: Rochester 7-17-IV EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	15 Con	IIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

95.43 \$

Total

51,496.03

#### Part A: Production Volumes and Pressures

Х	Single Well	Repor

Group/Commingled Well Report

		PRODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	, ,	-				-
Feb	-			-				-
Mar	-	-		-				
Apr	10.96	0.93		61.09				30.0
May	10.85	0.89		62.47				30.5
Jun	10.61	0.90		60.75				30.0
Jul	11.03	0.93		62.97				31.0
Aug	10.85	0.90		61.19				30.3
Sep	10.16	0.89		59.29				29.0
Oct	7.94	0.87		44.99				29.0
Nov	6.74	1.11		37.53				30.0
Dec	8.22	1.06		46.10				31.0
TOTALS	87.36	8.48	-	496.38				270.83

Part B: Type and Disposition of Production	

8.48 \$

Part C: Annual Licence Fee Calculation 3

	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m³)	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			1.86						Oil	87.36	\$.50 per m <sup>3</sup>	\$ 43.68
Sales	95.43	\$ 51,496.03	•	\$ -	-	\$ -		\$ 51,496.03	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							496.38		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 43.68
Other (Explain)		\$ -	6.62	Re-injected								

496.38

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2 Part D Summary of Commingled Wells Remarks Field/Pool Licence No. Well Name Township, Tract - Lot - Concession

X	Authority: I hearby certify that the informa	ation provided herein is	complete and accurate and I have the authority to bind the operator.
Name (print)	Jane Lowrie	Company	Lagasco, Inc.
Title	President	Signature:	14/02/2019
			Date (dd/mm/yyyy)

v.2017-01-30



Total

Oil, Gas and Salt Resources Act

### Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry

7 01111 0								
Operator	Lagasco Inc.	Well Name:	Paragon et al No. 20, Rochester 3 - 15 - IIEBR		Licence No.	T008313	Field/Pool: Rochester 7-17-IV EE	3R Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	15 Con	IIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

### Part A: Production Volumes and Pressures X Single Well Report

Group/Commingled Well Report

raitri. rioaao	don volumes and ricesales		L	omg.o mon ropore			•		
	PR	RODUCTION VOLUMES 1					PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup>	(kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-					-
Feb	-	-		-					
Mar	-			-					-
Apr	-	-		-					-
Мау	-	-		-					-
Jun	-	-		-					
Jul	-	-		-					-
Aug	-	*		-					-
Sep	-			-					_
Oct	-			-					-
Nov	-			-					=
Dec	-	-		-					_
TOTALS	-	M.	-	-					-

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 
Part C: Annual Licence Fee Calculation

'art B: Type and I	Disposition of	Production							Part C: Annual Licence	ee Calculation		
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m³)	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			-						Oil	-	\$.50 per m <sup>3</sup>	\$ -
Sales	· ·	\$ -	-	\$ -	-	\$ -		\$ -	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							-		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ -
Other (Explain)		\$ -	-	Gas INJ, see Form 6								

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			Page 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	wall to the state of the state	and house the authority to him	d the energter	
X Auth	nority: I nearby certify that the information provid	ed herein is complete and accurate and have the authority to bin	a the operator.	
		ompany Lagasco/inc.		
Name (print)	Jane Lowrie C	ompany / Lagasco/Inc.		

President

Signature:

14/02/2019

Date (dd/mm/yyyy)



Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

7 011	Tro						
Оре	Operator Lagasco Inc.		TLM No. 1 (Horiz.#1), Rochester 2 - 16 - IIEBR		Licence No.	T010443	Field/Pool: Rochester 7-17-IV EBR Pool
Add	dress: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	16 Con	IIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

Х	Single	Well	Repor

Group/Commingled Well Report

						PRESSURE DATA		TIME ON PRODUCTION
Month		PRODUCTION VOLUMES <sup>1</sup> Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
IVIOTILI	Oil (m³)	Gas (10 mr)	Condensate (III )	vvater (iiio)	**************************************			-
Jan	-	_		-			-	
Feb		<u>-</u>		-				
Mar	-	-		-				30.0
Apr	14.15	20.35		5.44				30.5
May	3.91	16.60		1.54				
Jun	3,83	14.30		1.49				30.0
Int	3,98	14.84		1.54				31.0
Aug	4.26	17.15		1.79				31.0
-	1.91	13.46		0.84				21.0
Sep	5.85	23.99		1.89				31.0
Oct				4.05				27.5
Nov	12.39	14.41		4.05	4.005	1	8 #####################################	-
Dec	-	-		**	1,365		3 #####################################	232.00
TOTALS	50.28	135.10	- 1	18.58				

Part B: Type and Disposition of Production

Total

54.95 \$

29,415.00

Part C: Annual Licence Fee Calculation 3

art B: Type and I	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			28.54						Oil	50.28	\$.50 per m <sup>3</sup>	\$ 25.14
Sales	54.95	\$ 29,415.00	-	\$ -	-	\$ -		\$ 29,415.00	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							18.58		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 25.14
Other (Explain)		\$ -	106.56	Re-injected								

18.58 \$

29,415.00

135.10 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			1 age 2 012
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
Ċ				
X Autho	rity: I hearby certify that the information pro	vided herein is complete and accurate and I have the authority to bit	nd the operator.	
Name (print)	Jane Lowrie	Company Lagasco nc.		
Title	President	Signature:	14/02/2019	

Date (dd/mm/yyyy)

President

Title

Signature:



Form 8

Oil, Gas and Salt Resources Act

### **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

TOTHE							
Operator	Lagasco Inc.	Well Name:	e: Dundee (Dev.#1), Rochester 3 - 16 - IIEBR			T012129	Field/Pool: Rochester 1-17-II EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	16 Con	IIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				_
Feb	_			-				_
Mar	-	<u> </u>	***************************************	*				-
Apr	9.44	3.42		296.17				30.0
May	9.34	3.26		302.87				30.5
Jun	9.14	3.28		294.52				30.0
Jul	9.50	3.40		305.30				31.0
Aug	9.55	3.37		303.15				31.0
Sep	9.05	3.36		297.35				30.0
Oct	9.37	2.82		302.55				31.0
Nov	9.02	1.31		293.18				30.0
Dec	8.82	0.98		283.70				31.0
TOTALS	83.23	25.20	-	2,678.79				274.50

Part B: Type and Disposition of Production

88.52 \$

47,360.07

Other (Explain)

Total

Part C: Annual Licence Fee Calculation 3

art B: Type and	Disposition of	Production							Fait C. Aimuai Licence		(D)	Licence Fee
	Qil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	
	(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³)	Licence Fee Rate	Payable
	(m³)	(\$)	(1000 111 )	(4)	()		(,			gas (1000 m³)		(A) x (B)
Used As Fuel			5.20						Oil	83.23	\$.50 per m <sup>3</sup>	\$ 41.62
Sales	88.52	\$ 47,360.07	-	\$ -	-	\$ -		\$ 47,360.07	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							2,678.79		Condensate	-	\$.50 per m <sup>3</sup>	-
Sec. Recovery									Total			\$ 41.62

2,678.79 \$

47,360.07

Re-injected

20.00

25.20 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			Page 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
······································				
X Auth	pority. I hearby cortify that the information provide	led herein is complete and accurate and I have the authority to bi	nd the operator.	
A J Auti	only. Thousay corting that the information provide	and the same to desire the same to an addition to an	P	
		1 / 1 / 1		
Name (print)	Jane Lowrie C	Company Lagasco Inc.	Anna de la companya del companya de la companya de la companya del companya de la	

President

14/02/2019

Date (dd/mm/yyyy)

Licence Fee

Payable

(A) x (B)

20.59

20.59



Oil, Gas and Salt Resources Act

### **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

Form 8 v.2017-01-30

Operator	Lagasco Inc.	Well Name:	PPC et al No. 1, Rochester 1 - 17 - IIEBR		Licence No.	T007891	Field/Pool: Rochester 1-17-II EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17 Con	IIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

~	Sinale	18/~11	Da	
	Sinale	, areli	rce	υOI

Group/Commingled Well Report

Part C: Annual Licence Fee Calculation 3

Type of

Production

Oil

Gas

Condensate

Total

(A) Total Production

oil or condensate (m3)

gas (1000 m<sup>3</sup>)

41.18

Licence Fee Rate

\$.50 per m<sup>3</sup>

\$.15 per 1000 m<sup>3</sup>

\$.50 per m<sup>3</sup>

\$

		PRODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	*	-		•				-
Feb	-	-		-				-
Mar	-	•		-				
Арг	5.48	2.80		24.56				30.0
May	5.51	2.71		25.52				31.0
Jun	5.31	2.69		24.42				30.0
Jul	3.92	1.97		17.96				22.0
Aug	5.54	2.76		25.13				31.0
Sep	5.25	2.75		24.65				30.0
Oct	4.98	2.53		22.83				28.0
Nov	3.03	1.55		13.84				17.0
Dec	2.16	1.13		9.73				12.0
TOTALS	41.18	20.89		188.64				231.00

Part B: Type and Disposition of Production

Water Total Value Oil Value Gas Value Condensate Condensate  $(m^3)$ (\$) (\$) (m3) Value (\$) (m3) (1000 m<sup>3</sup>) Used As Fuel 4.45 44.55 \$ 24,298.85 \$ 24,298.85 Sales 188.64 Disposal Sec. Recovery Other (Explain) 16.44 Re-injected \$ 188.64 \$ 24,298.85 44.55 \$ 24,298.85 20.89 \$ Total

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Language Control of the Control of t		•		
Name (print)	Jane Lowrie	Company	Lagasco Inc.	
Title	President	Signature:	hourse	14/02/2019
				Date (dd/mm/yyyy)



### Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8			To the Minister of Natural Resources and Forestry				
Operator	Lagasco Inc.	Well Name:	PPC et al # 3, Rochester 3 - 17 - IIEBR		Licence No.	T007942	Field/Pool: Rochester 1-17-II EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17 Con	IIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

A Silidie Well Nebu	Х	e Well Repor
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	Group	o/Comm	ingled	Well	Report
--	-------	--------	--------	------	--------

	DD/	ODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-			-				
Mar	-	-		-				29.5
Apr	3.70	1.22		40.66				31.0
May	3.37	1.20		37.66				30.0
Jun	3.24	1.19		36.03				31.0
Jul	3.37	1.24		37.35				31.0
Aug	3.39	1.23		37.09				30.0
Sep	3.21	1.22		36.38				29.5
Oct	3.21	1.18		35.49				30.0
Nov	3.27	1.21		36.04				31.0
Dec	3.41	1.30		37.09				273.00
TOTALS	30.17	10.99	-	333.79				273.00

Part B: Type and Disposition of Production

Total

33.67 \$

17,987.02

Part C:	Annual	Licence Fee	Calculation 3

are b. Type and	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			2.39						Oil	30.17	\$,50 per m <sup>3</sup>	\$ 15.09
Sales	33.67	\$ 17,987.02		\$ -	_	\$ -		\$ 17,987.02	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							333.79		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 15.09
Other (Explain)		\$ -	8.60	Re-injected								

333.79 \$

17,987.02

10.99 \$

<sup>&</sup>lt;sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

President

Signature:

14/02/2019

Date (dd/mm/yyyy)



### Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	PPC Lakewood #7H (Horiz#1), Rochester 6 - 17 - IIEBR		Licence No.	T008073	Field/Pool: Rochester 1-17-II EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17 Con	IIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

80.63 \$ 41,768.95

#### Part A: Production Volumes and Pressures

v	Single	MAH	Ranari
	Single	AACII	Hehon

Group/Commingled Well Report

	F	PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				
Feb	-	-		-				·
Mar	-	-		-				
Арг	-	2.36		296.66				15.0
May	0.88	2.33		262.31				16.0
Jun	0.33	2.54		30.08				17.0
Jul	-	-		-				-
Aug	2.87	6.76		109.12				9.0
Sep	21.98	16.53		672.80				28.0
Oct	17.06	6.37		681.39				30.5
Nov	15.79	6.16		687.68				30.0
Dec	14.35	6.78		671.87				29.3
TOTALS	73.26	49.83		3,411.91				174.83

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

art b. Type and	Disposition of	······				T =			Tarto: Mindar Eloonios		(B)	Licence Fee
	Oil (m³)	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			14.57						Oil	73.26	\$.50 per m <sup>3</sup>	\$ 36.63
Sales	80.63	\$ 41,768.95	-	\$ -	~	\$ -		\$ 41,768.95	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							3,411.91		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 36.63
Other (Explain)		\$ -	35.26	Re-injected								

3,411.91 \$

41,768.95

49.83 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			Page 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
: -				
<del></del>				
www.				
X Autho	rity: I hearby cortify that the information provide	ed herein is complete and accurate and I have the authority to I	pind the operator.	
A J Autilo	mity. Theatby certify that the information provide	the field in a somplete und asserted and the sold additions, to		
	large Largetta	ompany / Lagasco Inc.		
Name (print)	Jane Lowrie Co	ompany / Lagasco Inc.		

President

14/02/2019

Date (dd/mm/yyyy)



Form 8

Oil, Gas and Salt Resources Act

### Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operato	r Lagasco Inc.	Well Name:	Paragon Talisman Byrnedale (Dev. # 1), Rochester 2 - 18 -	IIEBR	Licence No.	T008810	Field/Pool: Rochester 1-17-II EBR Pool
Address	: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	18 Con	IIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	D.D.	ODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-		Condendate (iii )	-				-
Feb		_		-				-
Mar	_	_						-
Apr	4.87	1.87		7.49				30.0
F	4.90	1.80		7.78				31.0
May	4.72	1.79		7.44				30.0
Jun		1.79		7.72				31.0
Jui	4.90			7.53				30.5
Aug	4.85	1.81		7.52				30.0
Sep	4.67	1.83						30.5
Oct	4.82	1.84		7.58				30.0
Nov	4.96	1.82		7.64				31.0
Dec	7.07	2.86		10.63				274.00
TOTALS	45.76	17.47	-	71.33				

Part B: Type and Disposition of Production

48.25 \$

25,507.30

Other (Explain)

Total

Part C: Annual Licence Fee Calculation 3

Part B. Type and	pishosition of	FIGGEORI						,	Tarto. Amitaur Elouriou		(D)	Licence Fee
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	
	(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³)	Licence Fee Rate	Payable
	(111)	(4)	(1000 /// )	( , ,	` ′		, ,			gas (1000 m <sup>3</sup> )		(A) x (B)
Used As Fuel			3.86						Oil	45.76	\$.50 per m <sup>3</sup>	\$ 22.88
Sales	48.25	\$ 25,507.30	-	\$ -	_	\$ -		\$ 25,507.30	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							71.33		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 22.88

71.33 \$

25,507.30

Re-injected

13.61

17.47 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Kourie

14/02/2019

Date (dd/mm/yyyy)

Name (print)

President

Signature:



### **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Fo	orm 8			To the Minister of Natural Resources and Forestry							7.2011 01 00
o	perator	Lagasco Inc.	Well Name:	Dundee 15, Rochester 3 - 11 - IIIEBR		Licence 1	No.	T012395	Field/Pool: S	St. Joachim	
A		Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	11 Cor	ı IIIEBR		Well Sta	atus - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

Group/Commingled Well Report

	PR	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan		*		-				-
Feb	-	-		-				
Mar	-	-		-				
Apr	-							-
May	-	-		-				-
Jun	-			-				-
Jul	11.64	-		17.28				4.0
Aug	4.45	-		-				14.0
Sep	3.14	-		-				15.0
Oct	2.60	-		0.98				3.0
Nov	-	=		-				-
Dec	0.02			-				7.0
TOTALS	21.85			18.26				43.00

Part R: Type and Disposition of Production

12.00 \$

4,782.73

Other (Explain)

Total

Part C: Annual Licence Fee Calculation 3

ranco. Type and i	Disposition of	1 TOGGGGGGG							rait o. Aimaai Licence		(5)	Licence Fee
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	
	(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³)	Licence Fee Rate	Payable
	(111)	(4)	(1000111)	(4)	()		()			gas (1000 m³)		(A) x (B)
Used As Fuel			-						Oil	21.85	\$.50 per m <sup>3</sup>	\$ 10.93
Sales	12.00	\$ 4,782.73	-	\$ -	-	\$ -		\$ 4,782.73	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							18.26		Condensate	-	\$.50 per m <sup>3</sup>	-
Sec. Recovery									Total			\$ 10.93

18.26 \$

4,782.73

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

X Autho	ority: I hearby certify that the info	ormation provided herein is com	olete and accurate and have the authority to	bind the operator.
Name (print)	Jane Lowrie	Company	/ Lagas⊄o Inc. /	
Title	President	Signature:	Chourse	14/02/2019 Date (dd/mm/yyyy)



## Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Paragon et al No. 22, Rochester 5 - 15 - IIIEBR		Licence No.	T008237	Field/Pool: Rochester 7-17-IV EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	15 Con	IIIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

X Single Well Report

\$

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	14.61	**		81.46				30.0
Мау	14.70	_		84.66				31.0
Jun	13.64	-		78.14				30.0
Jul	6.74	-		39.51				31.0
Aug	6.78	-		39.23				31.0
Sep	6.42	-		38.48				30.0
Oct	6.74	_		39.46				31.0
Nov	6.04			35.16				28.7
Dec	8.57	_		48.37				31.0
TOTALS	84.24		-	484.47				273.67

Part B: Type and Disposition of Production

95.93 \$

51,706.16

Total

Part C: Annual Licence Fee Calculation 3

	Oil (m³)	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	84.24	\$.50 per m <sup>3</sup>	\$ 42.12
Sales	95.93	\$ 51,706.16		\$ -		\$ -		\$ 51,706.16	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							484.47		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 42.12
Other (Explain)		\$ -	_	Re-injected								

484.47 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Lourie

14/02/2019

Date (dd/mm/yyyy)

President

Signature:



### **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Paragon #17H, Rochester 8 - 15 - IIIEBR		Licence No.	T008385	Field/Pool: Rochester 7-17-IV EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	15 Con	IIIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

8.20 \$

Total

3,764.34

Part A: Production Volumes and Pressures	X Single Well Report	Group/Commingled Well Report

	PI	RODUCTION VOLUMES 1				P	RESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag	g)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-					-
Feb	-	-		-					-
Mar	-	-		-					-
Apr	-	-		-					-
May	0.06	0.23		0.09					3.0
Jun	0.08	0.32		0.12					4.0
Jul	-	-		-					-
Aug	5.03	1.82		29.11					23.0
Sep	6.42	2.44		38.48					30.0
Oct	6.74	2.49		39.46					31.0
Nov	6.54	2.43		38.12					30.0
Dec	0.94	0.34		5.40					5.0
TOTALS	25.81	10.07	-	150.78					126.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

'art B: Type and I	Disposition of	Production						<u> </u>	Part C. Allitual Licence			
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³)	Licence Fee Rate	Payable (A) x (B)
										gas (1000 m³)		
Used As Fuel			2.88						Oil	25.81	\$.50 per m <sup>3</sup>	\$ 12.91
Sales	8.20	\$ 3,764.34	_	\$ -	-	\$ -		\$ 3,764.34	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal	,						150.78		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery	······································								Total			\$ 12.91
Other (Explain)		\$ -	7.19	Re-injected								

150.78 \$

3,764.34

10.07 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2

Part D	Summary of Commingled Wells			7 dgc 2 012
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T008197	Paragon #17, Rochester 8 - 15 - IIIEBR	Rochester 8-15-IIIEBR		Parent of T008385-well deepened in 1995
***************************************				
<u></u>				
			h. C. of Alice and a superior of	
X Autho	ority: I hearby certify that the information	provided herein is complete and accurate and I have the authority to	bind the operator.	
		A / /		
Name (print)	Jane Lowrie	Company Lagasco Inc.		
Fitte	President	Signature: (   Nourle	14/02/2019	
		<b>)</b>	Date (dd/mm/yyyy)	



### Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

1011110								
Operator	Lagasco Inc.	Well Name: Paragon et al # 23, Rochester 3 - 16				T008412	Field/Pool: Rochester 7-17-IV EBR Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	16 Con	IIIEBR	Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

X	Single	Well	Re	nor

Group/Commingled Well Report

r		PROPULCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	PRODUCTION VOLUMES <sup>1</sup> Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
<u> </u>	Oil (III )	Gas (10 III )	Condensate (III )		7,7,011 (1. 1.9)			-
Jan		-				_		-
Feb	-	-		-				_
Mar	-	-		•				30.0
Apr	5.78	-		31.74				26.5
May	5,86	0.09		33.38				30.0
Jun	13.94	0.90		79.81				17.0
Jul	3.87	0.51		21.67				
Aug	6.17	0.80		34.17				27.0
Sep	3.80	0.52		21.81				17.0
Oct				-				-
Nov	-	-		-				
Dec	0.84	3.97		4.71				14.0
TOTALS	40.26	6.79		227.29				161.50

Part B: Type and Disposition of Production

Total

46.10 \$

25,655.54

Part C: Annual Licence Fee Calculation 3

Part B: Type and	Disposition of	Production							Part C. Annual Licence I		(5)	Licence Fee
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	
	(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³)	Licence Fee Rate	Payable
	(1117)	(*)	(1000 111 )	\'\'	` ′		, ,			gas (1000 m³)		(A) x (B)
Used As Fuel			1.58						Oil	40.26	\$.50 per m <sup>3</sup>	\$ 20.13
Sales	46.10	\$ 25,655.54		\$ -	-	\$ -		\$ 25,655.54	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							227.29		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 20.13
Other (Explain)		\$ -	5.21	Re-injected								

227.29 \$

25,655.54

6.79 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2 Part D Summary of Commingled Wells Remarks Field/Pool Licence No. Township, Tract - Lot - Concession Well Name

X	Authority: I hearby certify that the information	n provided herein is	s complete and accurate and I have the author	ity to bind the operator.
Name (print)	Jane Lowrie	Company	Lagasco Inc.	
Title	President	Signature:	( Nourie	14/02/2019 Date (dd/mm/yyyy)



### **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

i onii o		10 (10 )	····			
Operator Lagasco Inc.	Well Name:	PPC et al Rochester #4, Rochester 8 - 17 - IIIEBR		Licence No.	T007954	Field/Pool: Rochester 1-17-II EBR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17 Con	IIIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

X Single Well Report

\$

Group/Commingled Well Report

							TIME ON PRODUCTION	
· · · · · · · · · · · · · · · · · · ·		PRODUCTION VOLUMES 1	2		148101D2 (LD)	PRESSURE DATA Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m³)	Gas (10 <sup>3</sup> m³)	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Silut-iii Tiille (1113.)	Date When Taken	
Jan	-	-		-				_
Feb	•	*		-				
Mar	-			-				26.8
Apr	9.54	4.45		298.67				31.0
May	10.72	4.81		347.05				
Jun	10.32	4.77		332.06				30.0
Jul	5.44	3.39		245.46				20.0
Aug	12.32	7.66		392.36				31.0
Sep	10.89	7.12		359.18				28.0
Oct	12.25	7.78		394.60				31.0
	12.20	5.96		393,66				30.0
Nov				445.72				31.0
Dec	13.83	4.39						258.83
TOTALS	97.51	50.33	-	3,208.76				

Part B: Type and Disposition of Production

102.73 \$

54,308.61

Total

Part C: Annual Licence Fee Calculation 3

Part B: Type and	nisposition of	Production				····			Part C. Allitual Licelice		(D)	Licence Fee
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(6)	
	(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			11.63						Oil	97.51	\$.50 per m <sup>3</sup>	\$ 48.76
Sales	102.73	\$ 54,308.61	-	\$ -	-	\$ -		\$ 54,308.61	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							3,208.76		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 48.76
Other (Explain)		\$ -	38.70	Re-injected								

3,208.76 \$

54,308.61

50.33 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15  $^{\circ}$ C

Part D	Summary of Commingled Wells			
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T012127	Dundee (Horiz.#1), Rochester 8 - 17 - IIIEBR	Rochester 8-17-IIIEBR		ABW of T012241
······································				
***				
			A STATE OF THE STA	
			,	
	1			
X Autho	ority: I hearby certify that the information pro	vided herein is complete and accurate and I have the authority to bind	the operator.	
		/1 /		
Name (print)	Jane Lowrie	Company Lagasco hc.		
	President	Signature: Wourie	14/02/2019	
		1	Date (dd/mm/yyyy)	



Form 8

Oil, Gas and Salt Resources Act

### Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Dundee (Horiz. #1), Rochester 8 - 17 - IIIEBR		Licence No. T012241		Field/Pool: Rochester 8-17-III EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17 Con	IIIEBR	Well Status - Mode : Active		

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

χ	Single	Well	Renor

Group/Commingled Well Report

		PRODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan		-	Condendate (III )	-				-
Feb	-	_		-				-
Mar	-	_		-				-
Apr	_	5.91		2.99				30.0
May	-	5.16		69.38				31.0
Jun	-	5.67		-				30.0
Jul	-	5,87		-				31.0
Aug	-	8.97		45.98				31.0
Sep	-	0,55		2.00	1,200	48	02/09/2018	2.0
Oct		_		-				-
Nov	-	3.76		-				15.0
Dec		0.97		-				4.0
TOTALS	-	36.86		120.35				174.00

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

art D. Type and L	Oil (m³)	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³)	(B) Licence Fee Rate	Licence Fee Payable
Used As Fuel			5.51						Oil	gas (1000 m³)	\$.50 per m <sup>3</sup>	(A) x (B)
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							120.35		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ -
Other (Explain)		\$	- 31.35	Re-injected								

120.35 \$

36.86 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			Page 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	Washington and the death of the formation of the state of	the said is a smallest and a south ord I have the suther its	hind the energter	
X Autho	rity: I nearby certify that the information provide	d herein is complete and accurate and I have the authority to	unia the operator.	

X Author	rity: I hearby certify that the info	rmation provided herein is c	complete and accurate and I have the author	ority to bind the operator.
Name (print)	Jane Lowne	Company	Lagasco Inc.	
Title	President	Signature:	hours	14/02/2019
				Date (dd/mm/yyyy)

Ontario

### **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	erator Lagasco Inc. Well Name: TLM No.1 (Horiz.#1), Rochester 8 - 13 - IVEBR					T011262	Field/Pool: Rochester 5-12-IV EBR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	13 Con	IVEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

~	Cinala	MAL	Dana
^	Single	AAGII	Mehoi

Group/Commingled Well Report

		PRODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	WHSIP <sup>2</sup> (kPag) Shut-in Time (hrs.) Date WHSIP Taken		
Jan	-	-		-				_
Feb		-		-				-
Mar	-	-		-				20.0
Apr	12.61	6.79		8.39				30.0
May	9.30	5.81		6.30				28.5
Jun	7.13	4.59		4.80				22.0 31.0
Jul	10.11	6,49		6.79				31.0
Aug	10.16	6.44		6.74				30.0
Sep	11.06	6.84		7.60				30.0
Oct	14.52	8.13		9.70				30.0
Nov	17.83	7.85		16.83				30.0
Dec	17.56	6.93		11.45				263.50
TOTALS	110.28	59.87	-	78.60		1		203.30

Part B: Type and Disposition of Production

121.54 \$

63,607.29

Other (Explain)

Total

Part C: Annual Licence Fee Calculation 3

art B: Type and I	Disposition of	Fiouucion							Fait C. Aimuai Licence		(D)	Licence Fee
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	
	. (m³)	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			13.59						Oil	110.28	\$.50 per m <sup>3</sup>	\$ 55.14
Sales	121.54	\$ 63,607.29	-	\$ -	-	\$ -		\$ 63,607.29	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							78.60		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 55.14

78.60 \$

63,607.29

Re-injected

46.28

59.87 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			Page 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
		A CANONICA CONTRACTOR OF THE C		
			<u> </u>	
X Autho	ority: I hearby certify that the information prov	ided herein is complete and accurate and have the authority to	bind the operator.	
		$\wedge$		
Manage (a shad)	long Lauria	Company		

X Author	ity: Thearby certify that the info	mation provided nerein is cor	inplete and accurate and thave the authority to	o bind the operator.
Name (print)	Jane Lowrie	Company	yagasco yhc.	
Title	President	Signature:	Lourie	14/02/2019
			Ĭ	Date (dd/mm/yyyy)



### **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Lagasco Inc. Well Name: PPC Rochester #15, Rochester 7 - 17 - IV					Field/Pool: Rochester 7-17-IV EBR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17 Con	IV	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

X Single Well Repo
--------------------

Group/Commingled Well Report

I		PRODUCTION VOLUMES 1					TIME ON PRODUCTION	
Manth			Candanasta (m3)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Date WHSIP Taken	DAYS	
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	vvater (mo)	VVIIOIF (Krag)	Shut-in Time (hrs.)	_	-
Jan	-	-		•				
Feb	-	-		-				
Mar	-	-		-				20.0
Apr	8.83	2.49		10.78				30.0
May	8,88	2.41		11.20				31.0
Jun	8.55	2.39		10.72				30.0
lul	8,89	2.47		11.11				31.0
Aug	8.79	2.41		10.86				30.5
Aug								30.0
Sep	8.46	2.44		10.82				31.0
Oct	8.88	2.49		11.10				
Nov	8.63	2.43		10.72	·			30.0
Dec	8.98	2.60		11.04				31.0
TOTALS	78.89	22.13	-	98.35				274.50

Part B: Type and Disposition of Production

Total

83.81 \$

44,749.24

Part C: Annual Licence Fee Calculation 3

rart B: Type and	Disposition of	FIGURCION					···		rait o. Allitual Electroc		(D)	Licence Fee
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	
	(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m3)	Licence Fee Rate	Payable
	(111)	(4)	(1000111)	(*/	()		(,			gas (1000 m³)		(A) x (B)
Used As Fuel			4.83						Oil	78.89	\$.50 per m <sup>3</sup>	\$ 39.45
Sales	83.81	\$ 44,749.24	-	\$ -	_	\$ -		\$ 44,749.24	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal	***************************************						98.35		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 39.45
Other (Explain)		\$ -	17.30	Re-injected								

98.35 \$

44,749.24

22.13 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
X Autho	ority: I hearby cortify that the information prov	ided herein is complete and accurate and have the authority to b	oind the operator.	
	only. Thousay certify that the information prov	and horam to complete and account with the annual of the	•	
Name (area	Jane Lowrie	Company / agasco Jnc.		
Name (print)	Jane Lowne	Company / dagasco l/nc.	The state of the s	

President

14/02/2019

Date (dd/mm/yyyy)

Licence Fee

Payable

(A) x (B)

72.65

72.65

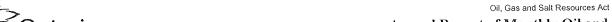
(B)

Licence Fee Rate

\$.50 per m<sup>3</sup>

\$.15 per 1000 m<sup>3</sup>

\$.50 per m<sup>3</sup>



# Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

v.2017-01-30 To the Minister of Natural Resources and Forestry Form 8

Form 8			To the Minister of Natural Nesources and Forestry				
Operator	Lagasco Inc.	Well Name:	TLM No.2 (Horiz.#1), Gosfield North 1 - 21 - VI		Licence No.	T010083	Field/Pool: Gosfield North 2-21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	21 Con VI		Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

### Part A: Production Volumes and Pressures

Χ	Single	Well	Report
---	--------	------	--------

Group/Commingled Well Report

Part C: Annual Licence Fee Calculation 3

(A) Total Production

oil or condensate (m3)

gas (1000 m<sup>3</sup>)

145.30

		ODUCTION VOLUMES 1					TIME ON PRODUCTION	
		\\(\lambda\)(m2)	WHSIP <sup>2</sup> (kPag)	PRESSURE DATA Shut-in Time (hrs.)	Date WHSIP Taken	DAYS		
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	VVHSIP (KPag)	Griat III Time (men)		-
Jan	-	-		-				_
Feb	-	-		-				
Маг	-	-		-				30.0
Apr	13.29	-		86.95				31.0
May	10.24	-		91.99				30.0
Jun	10.61	~		95.39				
Jul	17.27	-		81.77				31.0
Aug	20.19	_		80.69				31.0
Sep	19,44	-		77.67				30.0
Oct	7.08	-		28.26				11.2
Nov	23.83			95.27				16.0
Dec	23.35			93.18				31.0
TOTALS	145.30			731.17				241.21

Part B: Type and Disposition of Production

Ture B. Typo and	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production
Used As Fuel			_						Oil
Sales	160.51	\$ 83,574.14	-	\$ -	-	\$ -		\$ 83,574.14	Gas
Disposal							731.17		Condensate
Sec. Recovery									Total
Other (Explain)		\$ -	-	\$ -					
Total	160.51	\$ 83,574.14	-	\$ -	-	\$ -	731.17	\$ 83,574.14	

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			1 age z or z
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
· · · · · · · · · · · · · · · · · · ·				
·				
		And the second s		
X Autho	prity: I hearby certify that the information provid	ed herein is complete and accurate and I have the authority to bi	nd the operator.	
COMPONENT CONTRACTOR OF THE PARTY OF THE PAR	,	/	•	
Name (print)	Jane Lowrie C	ompany Lagasco nc.		

President

Signature:

14/02/2019

v.2017-01-30



Oil, Gas and Salt Resources Act

# Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8		to the Minister of Natural Resources and Forestry					
Operator	Lagasco Inc.	Well Name:	Pembina, Gosfield North 4 - 22 - VI		Licence No.	T008544	Field/Pool: Gosfield North 2-21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	22 Con VI		Well Status - Mode : . Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

OBS well

#### Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PROPULCTION VOLUMES 1					TIME ON PRODUCTION	
<b>N A</b> 4/-		PRODUCTION VOLUMES 1	044-(-3)	Water (m3)	WHSIP <sup>2</sup> (kPag)	PRESSURE DATA Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	vvater (ms)	VVIISIF (KFag)	- Criat III III (III CI		-
Jan	-	-		-				
Feb	-	-		-				
Mar	-			-				
Apr	-	-		-				
May	-	-		-				
Jun	-	-		-				
Jul	-	-		-				
Aug	-	-		-				
Sep	-	-		-				
Oct	-	-		-				
Nov	-	-		-				-
Dec	-	-		-				
TOTALS	_	_	_	-				+

Part B: Type and Disposition of Production

Other (Explain) Total

Part C: Annual Licence Fee Calculation 3

urt b. Type und	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-				, ,		Oil	-	\$.50 per m <sup>3</sup>	\$
Sales	-	\$ -		\$ -	-	\$ -		\$ -	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							-		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ -

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15  $^{\circ}$ C

Part D	Summary of Commingled Wells			Page 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
V ] A 41	with I beauty contifu that the information provide	d herein is complete and accurate and I have the authority to I	hind the operator	
X Autho	rity: Thearby certify that the information provide	to herein is complete and accurate and i have the authority to	billa the operator.	

Aut	monty: I nearby certify that the infor	mation provided herein is com	piete and accurate and may the authority to bind the operation	.01.
Name (print)	Jane Lowrie	Company	Lagasco Inc.	
Title	President	Signature:	14/02/	/2019
ine	Flesiven		Date (dd/mr	n/yyyy)



### **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman No.1 (Horiz.#1) 5-21-VI, Gosfield North 5 - 21 - VI	Licence No.	T010059	Field/Pool: Gosfield North 2-21-VI Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	21 Con VI		Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

293.68 \$ 152,251.57

#### Part A: Production Volumes and Pressures

	Single	

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-						-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	31.31	-		2.02				30.0
May	25.84	-		1.66				31.0
Jun	33.44	-		0.78				20.0
Jul	32.04	-		0.62				31.0
Aug	34.20	-		0.69				31.0
Sep	30.90	-		0.64				30.0
Oct	31.57	-		0.63				31.0
Nov	30.97	~		1.28				30.0
Dec	29.24	-		1.80				31.0
TOTALS	279.51		-	10.12				265.00

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

are B. Type and	Dioposition of				r	T					(B)	Licence Fee
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production		
	(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³)	Licence Fee Rate	Payable (A) x (B)
										gas (1000 m <sup>3</sup> )		
Used As Fuel			-						Oil	279.51	\$.50 per m <sup>3</sup>	\$ 139.76
Sales	293.68	\$ 152,251.57	-	\$ -	-	\$ -		\$ 152,251.57	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							10.12		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 139.76
Other (Explain)		\$ -	-	\$ -								

10.12 \$

152,251.57

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			1 0 3 2 2 1 1
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
		A CONTRACTOR OF THE CONTRACTOR		
X Autho	ority: I hearby certify that the information provi	ded herein is complete and accurate and I have the authority to	bind the operator.	
Northean Commission Co		/ /		
Name (print)	Jane Lowrie	Company Lagraco Inc.	and the second of the second o	

President

Signature:

14/02/2019



# Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 V.2017-01-30

Operator	or Lagasco Inc. Well Name: Telesis 34539, Gosfield North 2 - 21 - VI				Licence No.	T007540	Field/Pool: Gosfield North 2-21-VI Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	21 Con	VI	Well Status - Mode : Su	spended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION	
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	-	-		-				-	
Feb	-	-		-				-	
Mar	-	-		-				-	
Apr	•	-		-				-	
May	-	•		·					
Jun	-	-		-				-	
Jul	-	•		-				-	
Aug	-	•		-				-	
Sep	-	-		-				-	
Oct	-	•		-				_	
Nov	-	*						_	
Dec	-	-		-					
TOTALS		-	-					-	

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	-	\$.50 per m <sup>3</sup>	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							-		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ -
Other (Explain)			-									

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

				_
X	Authority: I hearby certify that the information	tion provided herein is c	omplete and accurate and I have the authority to bind the operator.	
Name (print)	Jane Lowrie	Company	Lagrisco Inc.	
Title	President	Signature:	14/02/2019 Date (dd/mm/yyyy)	



### **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form	n 8		To the Minister of Natural Resources and Forestry	V.2011-01-00			
Ope	erator Lagasco Inc.	Well Name:	Telesis 34537 (Horiz.#1), Gosfield North 6 - 23 - VI		Licence No.	T008584	Field/Pool: Gosfield North 2-21-VI Pool
11	dress: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	23 Con V	1	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	*		-				-
Feb	-	-		-				
Mar	-	-		-				
Apr	6.80	-		21.37				30.0
May	6.42	-		20.22				31.0
Jun	6.22	-		19.52				30.0
Jul	6.48	-		20.35				27.0
Aug	5.90	-		18.72				31,0
Sep	6.48	-		20.34				30.0
Oct	5.81	-		18.37				31.0
Nov	5.84			18.28				30.0
Dec	6.26	-		19.75				31.0
TOTALS	56.21	-	-	176.92				271.00

Part B: Type and Disposition of Production

Total

56.85 \$

29,897.58

Part C: Annual Licence Fee Calculation 3

	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			_						Oil	56.21	\$.50 per m <sup>3</sup>	\$ 28.11
Sales	56.85	\$ 29,897.58	-	\$ -	-	\$ -		\$ 29,897.58	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							176.92		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery					, , , , , , , , , , , , , , , , , , , ,				Total			\$ 28.11
Other (Explain)		\$ -	-	\$ -								

176.92 \$

29,897.58

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2

Part D	Summary of Commingled Wells		To the second se	Remarks
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	
T007824	Telesis 34537, Gosfield North 6 - 23 - VI	Gosfield North 6-23-VI		ABW of T008584
·				
			the energics	
X Autho	ority: I hearby certify that the information prov	ided herein is complete and accurate and I have the authority to bind	the operator.	
Name (print)	Jane Lowrie	Company Lagasco Ing.		

h-was-reconstructed and a second a second and a second and a second and a second and a second an	• •	·		
Name (print)	Jane Lowrie	Company	Lagasco Ing.	
			Mourie	14/02/2019
Title	President	Signature:	- C / rouse	
			<b>V</b>	Date (dd/mm/yyyy)



## Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8			To the Minister of Natural Resources and Forestry				
Operator	Lagasco Inc.	Well Name:	Talisman No.1 (Horiz.#1), Gosfield North 5 - 18 - VII		Licence No.	T010019	Field/Pool: Gosfield North 2-21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	18 Con VII		Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

264.39 \$ 137,549.54

#### Part A: Production Volumes and Pressures

Group/Commingled Well Report

	PRO	DDUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb		-		-				-
Mar	•	-		-				-
Apr	20.12			13.41				30.0
May	41.11	-		33.62				31.0
Jun	27.86	*		21.90				30.0
Jul	21.25			16.71				31.0
Aug	40.19	*		31.58				31.0
Sep	23.23	-		15.48				30.0
Oct	32.36	-		21.56				31.0
Nov	37.41	*		24.53				30.0
Dec	20.18			16.79				31.0
TOTALS	263.71		_	195.58				275.00

Part B:	Type and	Disposition	of Production

Other (Explain)

Total

Part C: Annual Licence Fee Calculation 3

Used As Fuel		_									
		1						Oil	263.71	\$.50 per m <sup>3</sup>	\$ 131.86
Sales 264.	39 \$ 137,549	54 -	\$ -	-	\$ -		\$ 137,549.54	Gas	-	\$.15 per 1000 m <sup>3</sup>	-
Disposal						195.58		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery								Total			\$ 131.86

195.58 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
······································				
X Autho	rity: I hearby certify that the information provid	ed herein is complete and accurate and I have the authority to b	ind the operator.	
		1 / /		
Name (print)	Jane Lowrie C	ompany Jagasco Inc.		
		/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/		

President

Title

Signature:

14/02/2019



# **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#1), Gosfield North 6 - 19 - VII		Licence No.	T009153	Field/Pool: Gosfield North 2-21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	19 Con VII		Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

	DDD	DUCTION VOLUMES 1			PRESSURE DATA				TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup>	(kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	-	-		-					-	
Feb	-	-		-					-	
Mar	-	-		-					-	
Apr	13.05	-		125.96					30.0	
May	12.83	-		129.86					31.0	
Jun	. 11.30	-		114.41					30.0	
Jul	12.24			123.73					31.0	
Aug	12.09	-		122.48					31.0	
Sep	10.62			103.94					27.0	
Oct	13.55			121.59					31.0	
Nov	13.11	*		117.60					30.0	
Dec	13.26	-		118.75					31.0	
TOTALS	112.05	•	_	1,078.32					272.00	

Part B: Type and Disposition of Production

Total

125.22 \$

64,755.26

Part C: Annual Licence Fee Calculation 3

	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			_						Oil	112.05	\$.50 per m <sup>3</sup>	\$ 56.03
Sales	125.22	\$ 64,755.26	_	\$ -	-	\$ -		\$ 64,755.26	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							1,078.32		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 56.03
Other (Explain)		\$ -	-	\$ -								

1,078.32 \$

64,755.26

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			Page 2 01 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
X Auth	ority: I hearby certify that the information provide	ed herein is complete and accurate and I have the authority to bir	nd the operator.	
Name (print)	Jane Lowrie Co	ompany Lagasco Inc.		

President

14/02/2019



## Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

v.2017-01-30 To the Minister of Natural Resources and Forestry

1 01111 0			To the immeter of ridding rices and risrestly				
Operator	Lagasco Inc.	Well Name:	Telesis 34541, Gosfield North 8 - 20 - VII		Licence No.	T007582	Field/Pool: Gosfield North 2-21-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	20 Con VII		Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

211.97 \$ 111,750.35

Total

Part A: Production Volumes and Pressures	X	

X Single Well Report	Group/Commingled Well Report
	DDESSURE DAT

	DDC	DDUCTION VOLUMES 1				TIME ON PRODUCTION		
			1 0 1 (3)	Water (m3)	WHSIP <sup>2</sup> (kPag)	PRESSURE DATA Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	vvater (ms)	VVHSIP (KPag)	Ondent this (mo.)	Date Whom raitem	
Jan	-	-		-				
Feb	-	-		-				
Mar	-	-		-				
Apr	25.66	-		106.30				30.0
May	22.07			94.24				31.0
Jun	19.79			84.42				30.0
Jul	19.44	-		87.19				31.0
Aug	15.71	-		78.52				31.0
Sep	16.96	-	- · · · · · · · · · · · · · · · · · · ·	76.79				30.0
Oct	16.11			78.71				31.0
	16.66			70.97				30.0
Nov		_						31.0
Dec	19.78	-		67.95				275.00
TOTALS	172.18	-	-	745.09				2,0.00

Part C: Annual Licence Fee Calculation 3 Part B: Type and Disposition of Production

are b. Type and		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		T 0 V-1	Candanasia	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	Oil (m³)	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Value (\$)	(m3)	1 Otal Value \$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel									Oil	172.18	\$.50 per m <sup>3</sup>	\$ 86.09
Sales	211.97	\$ 111,750.35	-	\$ -	-	\$ -		\$ 111,750.35	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							745.09		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 86.09
Other (Explain)		\$ -	-	\$ -								

745.09 \$

111,750.35

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

XA	uthority: I hearby certify that the inform	nation provided herein is co	mplete and accurate and I have the authority to	o bind the operator.
Name (print)	Jane Lowrie	Company	Lagasco Inc.	
Title	President	Signature:	Lourse	14/02/2019 Date (dd/mm/yyyy)

### **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Ram BP Telesis #19(Deviated 1), Gosfield South 4 - 258 - S	TR	Licence No.	T007792	Field/Pool: Gosfield South 4-258-STR Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield South	Lot	258 Con	STR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

	Single	

Group/Commingled Well Report

	PI	RODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	_		-				-
Feb	-	-		-				-
Mar	-	=		-		•		-
Apr	12.52	-		26.63				30.0
May	11.13	-		23.54				31.0
Jun	21.37	-		21.18				30.0
Jul	14.26	-		23.55				30.0
Aug	14.76	-		23.50				31.0
Sep	12.28	-		23.06				30.0
Oct	14.07			27.11				31.0
Nov	12.09	·		23.52				30.0
Dec	15.73			30.33				29.0
TOTALS	128.21		-	222.42				272.00

Part B:	туре	and L	visposition	Of F	roduction	

132.60 \$

Total

68,302.33

Part C: Annual Licence Fee Calculation 3

	Oil (m³)	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Payable (A) x (B)
Used As Fuel			-						Oil	128.21	\$.50 per m <sup>3</sup>	\$ 64.11
Sales	132.60	\$ 68,302.33	-	\$ -	-	\$ -		\$ 68,302.33	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							222.42		Condensate	-	\$.50 per m <sup>3</sup>	-
Sec. Recovery									Total			\$ 64.11
Other (Explain)		\$ -	_	\$ -								

222.42 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2

Part D	Summary of Commingled Wells			Page 2 or 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T007699	Ram BP Telesis No. 19, Gosfield South 4 - 258 - STR	Gosfield South 4-258-STR		ABW of T007792
X Autho	rity: I hearby certify that the information prov	rided herein is complete and accurate and i have the author	ority to bind the operator.	
Name (print)	Jane Lowrie	Company Lagasco Inc.		
Title	President	Signature: ( Kourie	14/02/2019	

Date (dd/mm/yyyy)

President

Title

Signature:



# Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8			To the Minister of Natural Resources and Fore	stry			
Operator	Lagasco Inc.	Well Name:	Ram 101, Enniskillen 1 - 15 - VI		Licence No.	T007673	Field/Pool: Corey East Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	15 Con VI		Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

Other (Explain)

Total

X Single Well Report

\$

Group/Commingled Well Report

		1				PRESSURE DATA		TIME ON PRODUCTION
		PRODUCTION VOLUMES 1				D-t- MUCID Token	DAYS	
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	BATO
Jan	-	-		-				_
Feb	-	*		-				
Mar	-	-		-				30.0
Apr	5.98	3.61		-				31.0
May	6.92	3.86		va .				
Jun	6.47	3.73						30.0
Jul	6.67	3.61		-				31.0
Aug	6.23	3.86		-				31.0
Sep	6.06	3.73		-				30.0
Oct	6.75	1.99		_				31.0
Nov	6.37	3.48		-				30.0
Dec	6.01	3.48		_				31.0
TOTALS	57.46	31.35	-	-				275.00

Part B: Type and Disposition of Production

25.08

31.35 \$

25,781.46

55.86 \$

Part C: Annual Licence Fee Calculation 3 Licence Fee (B) (A) Total Production Type of Water Total Value Condensate Condensate Oil Value Gas Gas Value Licence Fee Rate Payable oil or condensate (m3) Production  $(m^3)$ (m3) Value (\$) (m3) \$ (\$) (\$) (1000 m<sup>3</sup>) (A) x (B) gas (1000 m<sup>3</sup>) 28.73 \$.50 per m<sup>3</sup> 57.46 Oil Used As Fuel 6.27 \$.15 per 1000 m<sup>3</sup> Gas \$ 25,781.46 55.86 \$ 25,781.46 Sales \$ \$.50 per m<sup>3</sup> Condensate Disposal 28.73 Total Sec. Recovery

25,781.46

Flared

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells				
Licence No.	Well Name		Township, Tract - Lot - Concession	Field/Pool	Remarks
-					
X Autho	ority: I hearby certify that the information p	provided herein is con	nplete and accurate and I have the authority to bir	nd the operator.	
Name (print)	Jane Lowrie	Company	Lagasco Inc.		
Title	President	Signature:	hourie	14/02/2019	



# Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

- 1	i oilli o		10 (10 (11110))					
o	Operator Lagasco Inc.	Well Name:	CanEnerco #2, Enniskillen 2 - 15 - VI		Licence No.	T008468	Field/Pool: Corey East Pool	
A	Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	15 Con VI		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

315.45 \$ 145,600.17

#### Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

I WILLY, I I	Judelion volumes and riessures			omgio mon nopore				
	DE	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
. "	Oli (m )	Gas (10 III )	Condensate (iii )	Trator (iiio)	(11.011 (11.03)			•
Jan	-	-						-
Feb	-	-		-				
Mar	-	-		-				30.0
Apr	33.81	6.32		13.08				
May	39.11	6.75		12.42				31.0
Jun	36.59	6.53		10.79				30.0
Jul	37.71	6.32		23.70				31.0
	35.24	6.75		19.05				31.0
Aug				9.73				30.0
Sep	34.28	6.53						31.0
Oct	38.21	3.48		17.89				30.0
Nov	36.00	6.10		10.90				
Dec	33.98	6.10		13.08				31.0
TOTALS	324.93	54.88	-	130.64				275.00

Part B: Type and Disposition of Production

Other (Explain)

Total

Part C: Annual Licence Fee Calculation 3

Part B: Type and	Disposition of	Production							Part C. Aminual Licence		(5)	Licence Fee
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	
		1		(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m3)	Licence Fee Rate	Payable
	(m³)	(\$)	(1000 m <sup>3</sup> )	(Ψ)	(1110)	Value (4)	(1110)	•		gas (1000 m <sup>3</sup> )		(A) x (B)
Used As Fuel			10.98						Oil	324.93	\$.50 per m <sup>3</sup>	\$ 162.47
Sales	315.45	\$ 145,600.17	-	\$ -	-	\$ -		\$ 145,600.17	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							130.64		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery			~~~						Total			\$ 162.47

130.64 \$

145,600.17

Flared

43.90

54.88 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells				Page 2 of 2
Licence No.	Well Name		Township, Tract - Lot - Concession	Field/Pool	Remarks
			ALL-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		
			- All and a second a second and		
X Autho	ority: I hearby certify that the information pr	rovided herein is co	mplete and accurate and I have the authority to I	bind the operator.	
Name (print)	Jane Lowrie	Company	Lagaseo Inc.		
Title	President	Signature:	( NATIONE	14/02/2019	



# **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form	8		To the Minister of Natural Resources and	d Forestry				712011
Oper	rator Lagasco Inc.	Well Name:	RAM #61, Enniskillen 2 - 15 - VI		Licence No.	T004595	Field/Pool: Corey East Pool	
Addre	ess: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	15 Con VI		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

334.60 \$ 154,435.97

#### Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	35.87	6.31		7.27				30.0
May	41.49	6.75		6.90				31.0
Jun	38.82	6,54		5.99				30.0
Jul	40.00	6.31		13.16				31.0
Aug	37.39	6.75		10.59				31.0
Sep	36.36	6.54		5.41				30.0
Oct	40.53	3.49		9.94				31.0
Nov	38.19	6.10		6.05				30.0
Dec	36.04	6.10		7.26				31.0
TOTALS	344.69	54.89		72.57				275.00

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

art B. Type and	Disposition of	Fioduction							Tarto. Attitua Licentes		(D)	Licence Fee
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	
	(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³)	Licence Fee Rate	Payable
										gas (1000 m³)		(A) x (B)
Used As Fuel			10.98						Oil	344.69	\$.50 per m <sup>3</sup>	\$ 172.35
Sales	334.60	\$ 154,435.97	-	\$ -	-	\$ -		\$ 154,435.97	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							72.57		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 172.35
Other (Explain)		\$ -	43.91	Flared								

72.57 \$

154,435.97

54.89 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C $^{\circ}$ 

Part D	Summary of Commingled Wells				Page 2 of 2
Licence No.	Well Name		Township, Tract - Lot - Concession	Field/Pool	Remarks
		***************************************			
X Auth	ority: I hearby certify that the information p	rovided herein is co	mplete and accurate and I have the authority to	o bind the operator.	
przypycowania w monitor aminy a kieby żenie coał	•		/ /		
Name (print)	Jane Lowrie	Company	Agasco Inc.		
rano (pina)	04110	Company			
Title	President	Signature:	/ Nourie	14/02/2019	

Date (dd/mm/yyyy)

Title



## **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8			To the Minister of Natural Resources and f	Forestry			V.201	
Operator	Lagasco Inc.	Well Name:	Ram 100, Enniskillen 7 - 16 - VI		Licence No.	T007545	Field/Pool: Enniskillen 7-16-VI Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	16 Con VI		Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

Total

14.30 \$

7,408.27

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	=		-				-
Mar	-	-		-				-
Apr	2.61	-		7.81				30.0
May	2.57	-		7.63				31.0
Jun	2.17	-		6.32				30.0
Jul	2.50	-		7.39				31.0
Aug	2.72	-		7.93				31.0
Sep	2.69	~		8.04				30.0
Oct	2.55	-		7.42				30.0
Nov	1.94	-		5.58				30.0
Dec	3.14	-		9.39				31.0
TOTALS	22.89	-		67.51				274.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 3

ait b. Type and	Disposition of	1 TOGUCUON							i art o. Amiliaar Electroc			Licence Fee
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	
	(m³)	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³)	Licence Fee Rate	Payable
	(,	, ,	(**************************************							gas (1000 m³)		(A) x (B)
Used As Fuel			_						Oil	22.89	\$.50 per m <sup>3</sup>	\$ 11.45
Sales	14.30	\$ 7,408.27	_	\$ -		\$ -		\$ 7,408.27	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							67.51		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery	***								Total			\$ 11.45
Other (Explain)		\$ -		\$ -								

67.51 \$

7,408.27

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2 Summary of Commingled Wells Part D Field/Pool Remarks Township, Tract - Lot - Concession Well Name Licence No.

L				
Γ X	Authority: I hearby certify that the info	rmation provided herein is co	mplete and accurate and I have the authority to bi	nd the operator.
Name (print)	Jane Lowrie	Company	agasco/nc.	
Title	President	Signature:	hourie	14/02/2019 Date (dd/mm/yyyy)
			į –	



# **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

v.2017-01-30 To the Minister of Natural Resources and Forestry

Form 8				_	V.2017-01-00			
Operator	Lagasco Inc. Well Name: RAM NO.15, Enniskillen 1 - 17 - X		RAM NO.15, Enniskillen 1 - 17 - X		Licence No.	T003398	Field/Pool: Petrolia East Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	17 Con >	<	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

208.00 \$

Total

97,588.73

X Single Well Report	Group/Co

ommingled Well Report

		PRODUCTION VOLUMES 1					TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	21.44	3.30		-				30.0
May	24.59	3.41		-				31.0
Jun	23.03	3.30		-				30.0
Jul	22.92	3.30		-				31.0
Aug	24.49	3.30		-				31.0
Sep	23.36	3.30		-				30.0
Oct	22.29	2.09		-				31.0
Nov	20.47	3,30		_				30.0
Dec	24.65	3.41		-				31.0
TOTALS	207.24	28.71	-	-				275.00

Part C: Annual Licence Fee Calculation 3 Part B: Type and Disposition of Production

are b. Type and	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			5.74						Oil	207.24	\$.50 per m <sup>3</sup>	\$ 103.62
Sales	208.00	\$ 97,588.73	-	\$ -	-	\$ -		\$ 97,588.73	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							-		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 103.62
Other (Explain)		\$ -	22.97	Flared								

97,588.73

28.71 \$

<sup>&</sup>lt;sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2 Part D Summary of Commingled Wells Remarks Field/Pool Township, Tract - Lot - Concession Licence No. Well Name

X Author	ity: I hearby certify that the info	rmation provided herein is com	plete and accurate and I have the authority t	o bind the operator.
Name (print)	Jane Lowrie	Company	Lapasco Inc.	
Title	President	Signature:	Mourie	14/02/2019 Date (dd/mm/yyyy)



### Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8			To the Minister of Natural Resources and Forestry					
Operator	Lagasco Inc.	Well Name:	CanEnerco #10 (Deviated #2), Enniskillen 1 - 17 - X		Licence No.	T008804	Field/Pool: Petrolia East Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	17 Con	Х	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

~	Single	11-145	D
X	Sinnie	UVEH	REDOR

Group/Commingled Well Report

Tall A. TTOUUC	ation volumes and riessure	53		angle wen report		•		
		PRODUCTION VOLUMES 1				TIME ON PRODUCTION		
Month		Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	nsate (m³) Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
MOHIT	Oil (m³)	Gas (10 m)	Condensate (m.)	Water (mo)	VVIIOII (KI ag)			
Jan	-	<u>-</u>		-				
Feb	-	-		-				
Mar	-			-				
Apr	6.12	3.30		-				30.0
May	7.03	3,41		-				31.0
	6.58	3,30		_				30.0
Jun								31.0
Jul	6.55	3.30		-				31.0
Aug	7.00	3.30		-				
Sep	6.67	3.30		-				30.0
Oct	6.37	2.09		~				31.0
Nov	5.85	3.30						30.0
								31.0
Dec	7.04	3.41						275.00
TOTALS	59.21	28.71	-	-				210.00

Part B: Type and Disposition of Production

59.60 \$

27,970.03

Other (Explain)

Total

Part C: Annual Licence Fee Calculation 3

art b. Type and D	isposition of	Y				<del></del>			Tarto. Alman Licentee		(B)	Licence Fee
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production		
	/m <sup>3</sup> \	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	l s	Production	oil or condensate (m3)	Licence Fee Rate	Payable
	(m³)	(Ψ)	(1000111)	(4)	()	1	(1110)			gas (1000 m³)		(A) x (B)
Used As Fuel			5.74						Oil	59.21	\$.50 per m <sup>3</sup>	\$ 29.61
Sales	59,60	\$ 27,970.03	-	\$ -	-	\$ -		\$ 27,970.03	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							-		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 29.61

27,970.03

Flared

22.97

28.71 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2

Part D	Summary of Commingled Wells			Page 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T008564	CanEnerco #10 (Deviated #1), Enniskillen 1 - 17 - X	Enniskillen 1-17-X		ABW of T008804
X Autho	ority: I hearby certify that the information pro-	vided herein is complete and accurate and I have the authori	ty to bind the operator.	
		$\Lambda / /$		
Name (print)	Jane Lowrie	Company Lagasco Inc.		
Title	President	Signature: Courte	14/02/2019	
			Date (dd/mm/yyyy)	



# Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	RAM #38, Enniskillen 4 - 17 - X		Licence No.	T004132	Field/Pool: Petrolia East Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	17 Con X		Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

59.60 \$ 27,970.03

#### Part A: Production Volumes and Pressures

Χ	Single	Well	Repor
	Omgre	****	TOPO.

Group/Commingled Well Report

	PI	RODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	- 1	-		-				_
Feb	-	-		*				-
Mar	-	-						-
Apr	6.12			_				30.0
May	7.03	-		-				31.0
Jun	6.58	-		*				30.0
Jul	6.55			-				31.0
Aug	7.00	-		-				31.0
Sep	6.67	-		-				30.0
Oct	6.37	-		±				31.0
Nov	5,85							30.0
Dec	7.04			_				31.0
TOTALS	59.21			-				275.00

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

art B. Type and	Disposition of	Troduction			γ			,		(A) T ( 1 D - 1 - 1 - 1	/D)	Licence Fee
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	
	(m³)	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³)	Licence Fee Rate	Payable
	, ,									gas (1000 m³)		(A) x (B)
Used As Fuel			-						Oil	59.21	\$.50 per m <sup>3</sup>	\$ 29.61
Sales	59.60	\$ 27,970.03	-	\$ -	-	\$ -		\$ 27,970.03	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							-		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 29.61
Other (Explain)		\$ -	_	Flared								

27,970.03

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			-	Page 2 of 2
Licence No.	Well Name		Township, Tract - Lot - Concession	Field/Pool	Remarks
X Auth	ority: I hearby certify that the information p	provided herein is co	nplete and accurate and I have the authority	to bind the operator.	
Name (print)	Jane Lowrie	Company	Lagasco/Inc.		
Title	President	Signature:	hourse	14/02/2019	
				Date (dd/mm/yyyy)	



# **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

Form 8			To the Minister of Natural Resources and Forestry				V.2017*01-50				
Operator	Lagasco Inc.	Well Name:	CanEnerco No. 3, Enniskillen 7 - 18 - XI		Licence No.	T008471	Field/Pool: Petrolia East Pool				
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	18 Con	XI	Well Status - Mode :	Active			

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

944.25 \$ 442,977.87

#### Part A: Production Volumes and Pressures

Х	Single Well Repor

Group/Commingled Well Report

	P	PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION	
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	-	-		-				_	
Feb	-	-		_				-	
Mar	-	-		-				_	
Apr	97.42	3.30		-				30.0	
May	111.77	3.41		-				31.0	
Jun	104.68	3.30		-				30.0	
Jul	104.14	3.30		-				31.0	
Aug	111.27	3.30		-				31.0	
Sep	106.18	3.30		-				30.0	
Oct	101.29	2.09		-				31.0	
Nov	93.04	3,30		-				30.0	
Dec	112.05	3,41		-				31.0	
TOTALS	941.84	28.71		-				275.00	

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

rait b. Type and					T			7	Turn of	(A) Total Production	(B)	Licence Fee
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate		Total Value	Type of Production	oil or condensate (m <sup>3</sup> )	Licence Fee Rate	Payable
	(m³)	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	Þ	Floduction	gas (1000 m <sup>3</sup> )	2.000/100 F CO Traite	(A) x (B)
Used As Fuel			5.74						Oil	941.84	\$.50 per m <sup>3</sup>	\$ 470.92
Sales	944.25	\$ 442,977.87	_	\$ -	-	\$ -		\$ 442,977.87	. Gas		\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							-		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 470.92
Other (Explain)		\$ -	22.97	Flared								

442,977.87

28.71 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



# Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

v.2017-01-30

Form 8			V.2	2017-01-30					
Operator	Lagasco Inc.	Well Name:	Ram/Talisman #29 Dev. No.1, Tilbury North 1 - 11 - IV		Licence No	).	T008057	Field/Pool: Tilbury North 1-11-IV Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Tilbury North	Lot	11 Con	IV		Well Status - Mode : Active	е

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

60.00 \$ 30,515.03

#### Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month					WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	5.30	8.21		9.71				27.0
May	5.87	8.37		10.73				31.0
Jun	5.46	8.10		9.99				30.0
Jul	6.16	8.37		11.31				31.0
Aug	7.51	10.33		13.86				31.0
Sep	6.74	10.49		12.41				27.0
Oct	6.50	10.63		11.90				31.0
Nov	6.70	8.10		10.47				30.0
Dec	5.82	8.62		10.62				31.0
TOTALS	56.06	81.22	-	101.00				269.00

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			22.52						Oil	56.06	\$.50 per m <sup>3</sup>	\$ 28.03
Sales	60.00	\$ 30,515.03	58.70	\$ 10,672.61	-	\$ -		\$ 41,187.64	Gas	58.70	\$.15 per 1000 m <sup>3</sup>	\$ 8.81
Disposal							101.00		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 36.84
Other (Explain)		\$ -	-	\$ -								

101.00 \$

41,187.64

10,672.61

81.22 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2 Part D Summary of Commingled Wells Remarks Field/Pool Licence No. Well Name Township, Tract - Lot - Concession

X	Authority: I hearby certify that the inform	mation provided herein is c	omplete and accurate and I have the authority to bind the operator.	
Name (print)	Jane Lowrie	Company	Lagasco Inc.	
Title .	President	Signature:	14/02/2019	
			Date (dd/mm/yyyy)	



Total

## **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	TLM No.1(Horiz.#1), Tilbury West 3 - 2 - X		Licence No.	T010135	Field/Pool: Tilbury West 3-2-X Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Tilbury West	Lot	2 Con	X	Well Status - Mode: Aba	andoned

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

### Part A: Production Volumes and Pressures X Single Well Report Group/Commingled Well Report

		PRODUCTION VOLUMES 1			Γ	PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				-
Aug	-	-		-				-
Sep	-	-		-				_
Oct	-	-		-				_
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	-	-	-	-				-

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

Part B: Type and	Disposition of	Production							Part C: Annual Licence			<del> </del>
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			-						Oil	-	\$.50 per m <sup>3</sup>	-
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							-		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery				, , , , , , , , , , , , , , , , , , ,					Total			\$ -
Other (Explain)			-									

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells				Page 2 of 2
Licence No.	Well Name		Township, Tract - Lot - Concession	Field/Pool	Remarks
X Auth	ority: I hearby certify that the information	provided herein is o	complete and accurate and I have the authority to	bind the operator.	
Laconstantino	· · · · · · · · · · · · · · · · · · ·				
Name (print)	Jane Lowrie	Company	Lagasco Inc.		
Name (print)	Ourio Lorrito	Company			
Title	President	Signature:	Nourie	14/02/2019	

v.2017-01-30

# Ontario

Oil, Gas and Salt Resources Act

### Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry

FOIIII 6			TO the Minister of Matural Resources and i	orestry				
Operator	Lagasco Inc.	Well Name:	Ram/BP 5, Raleigh 1 - 17 - XIII		Licence No.	T007369	Field/Pool: Raleigh 1-17-XIII Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Raleigh	Lot	17 Con	XIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

### Part A: Production Volumes and Pressures

Total

	Single	187-11	D
t X	Sindle	VVPII	REDOIL
	Unigio		1 to post

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION	
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS	
Jan	-	-		-				-	
Feb	_	-		-				-	
Mar	-	-		-				-	
Apr	-	12.60		20.57				19.0	
May	-	19.22		53.98				27.0	
Jun	-	19.80		23.82				30.0	
Jul	-	5.28		55.75				31.0	
Aug		_		41.25				27.0	
Sep	_	7.42		91.70	960	48	10/09/2018	21.0	
Oct	_	23.09		64.09				31.0	
Nov	_	24.48		56.71				30.0	
Dec	_	24.12		57.32				31.0	
TOTALS	_	136.01	-	465.19				247.00	

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 
Part C: Annual Licence Fee Calculation

Part B: Type and	Disposition of	Production							Part C: Annual Licence	ree Calculation		,
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m³)	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			64.41						Oil	-	\$.50 per m <sup>3</sup>	\$ -
Sales		\$ -	71.60	\$ 19,053.84	-	\$ -		\$ 19,053.84	Gas	71.60	\$.15 per 1000 m <sup>3</sup>	\$ 10.7
Disposal	·						465.19		Condensate	-	\$.50 per m <sup>3</sup>	-
Sec. Recovery									Total			\$ 10.7
Other (Explain)		\$ -		\$ -								

465.19 \$

19,053.84

136.01 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells		1	7 430 2 0 1 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
-				
X Autho	ority: I hearby certify that the information prov	rided herein is complete and accurate and I have the authority to bind	the operator.	
		A / /		
Name (print)	Jane Lowrie	Company Lagasco Ing.		
		/   //		
Title	President	Signature: Nource	14/02/2019	

### Oil, Gas and Salt Resources Act

### Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 v.2017-01-30 To the Minister of Natural Resources and Forestry

Operator	Lagasco Inc.	Well Name:	ell Name: Ram/BP 10 (Deviated 1), Colchester South 5 - 15 - V		Licence No.	T007561	Field/Pool: Colchester South 5-15-V Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Colchester South	Lot	15 Con V		Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

Х	Single	Well	Repor

	Grou	p/Com	mingled	Well	Report
--	------	-------	---------	------	--------

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	=		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	9.03	-		37.89				24.0
May	13.89	_		55.41				31.0
Jun	12.45	-		49.73				30.0
Jul	12.30	-		49.21				31.0
Aug	11.63	-		46.54				31.0
Sep	10.62	-		45.75				30.0
Oct	9.10	-		51.00				31.0
Nov	6.28	-		42.94				30.0
Dec	7.57			55.86				31.0
TOTALS	92.87	-		434.33				269.00

Part B: Type and Disposition of Production

Total

93.93 \$

50,057.60

Part C: Annual Licence Fee Calculation 3

art B: Type and	Disposition of	Production							Part C. Annual Licence			
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	Licence Fee
	(m³)	(\$)	(1000 m³)	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m³) gas (1000 m³)	Licence Fee Rate	Payable (A) x (B)
Used As Fuel			-						Oil	92.87	\$.50 per m <sup>3</sup>	\$ 46.44
Sales	93.93	\$ 50,057.60	-	\$ -	-	\$ -		\$ 50,057.60	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							434.33		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery			,						Total			\$ 46.44
Other (Explain)		\$ -	-	\$ -								

434.33 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
T007495	Ram BP 10, Colchester South 5 - 15 - V	Colchester South 5-15-V		ABW of T007561
***************************************				
vanue				
X Autho	ority. I hearby cortify that the information provides	d herein is complete and accurate and I have the authority to bir	nd the operator.	
A J Addin	only. I hoursy coming that the information provides		·	
N	loga Lauria	l boasto Inc		
Name (print)	Jane Lowrie Con	npany Lagasco Inc.		

President

Signature:

14/02/2019

Form 8

Oil, Gas and Salt Resources Act

## **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

To the Minister of Natural Resources and Forestry

v.2017-01-30

1 01111 0			,		<del>,</del>		T	$\neg$
Operator	Lagasco Inc.	Well Name:	Ram No.33, Sombra 5 - 17 - XI		Licence No.	T003899	Field/Pool: Sombra 5-17-XI Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Sombra	Lot	17 Con	XI	Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

Х	Single	Well	Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1				PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	· · · · · · · · · · · · · · · · · · ·	•				_
Feb		-		*				_
Mar	-	-		-				-
Apr	-	66.60		-				30.0
May	-	35.70		-				15.0
Jun	-	-		-				-
Jul	•	-		-				-
Aug	-			-				-
Sep	-	-		-				-
Oct		-		-				-
Nov		-		-				-
Dec	•	-		-				45.00
TOTALS	-	102.30		-				45.00

Part B: Type and Disposition of Production

Total

Part C: Annual Licence Fee Calculation 3

art b. Type and	Oil	Oil Value	Gas	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value	Type of Production	(A) Total Production oil or condensate (m³)	(B) Licence Fee Rate	1	icence Fee Payable
	(m³)	(\$)	(1000 m <sup>3</sup> )	(4)	(1110)	Value (ψ)	(1110)	Ť		gas (1000 m <sup>3</sup> )			(A) x (B)
Used As Fuel			102.00						Oil	-	\$.50 per m <sup>3</sup>	\$	•
Sales	-	\$ -	0.30	\$ (141.30)	-	\$ -		\$ (141.30)	Gas	0.30	\$.15 per 1000 m <sup>3</sup>	\$	0.05
Disposal							-		Condensate	-	\$.50 per m <sup>3</sup>	\$	-
Sec. Recovery									Total			\$	0.05
Other (Explain)		\$ -	-	\$ -									

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

(141.30)

102.30 \$

Part D	Summary of Commingled Wells			raye 2 of 2
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
	1			
X Autho	rity: I hearby certify that the information provi	ded herein is complete and accurate and I have the authority to bin	nd the operator.	
Name (print)	Jane Lowrie	Company Lagasco Inc		

President

14/02/2019

Oil, Gas and Salt Resources Act

### Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco inc.	Well Name:	Ram No. 84, Sombra 3 - 26 - VI		Licence No.	T006907	Field/Pool: Sombra 3-26-VI Pool
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Sombra	Lot	26 Con	VI	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

#### Part A: Production Volumes and Pressures

· ·	Singl	- 18/-11	D
	i Sinoi	e vven	REDO

\$

Group/Commingled Well Report

<u> </u>		PRODUCTION VOLUMES 1			T	PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	Oir (III )	Gas (10 III )	Condensate (III )	-	77110,11 (1.11 4.3)			_
Feb		_		-				-
Mar	_	_						_
Apr	-	49.25		-				30.0
May	_	36.39		_				31.0
Jun		31.44		-				30.0
In	_	-		-				31.0
Aug		-		-				31.0
Sep	_	-		-	2,586	2,160	30/09/2018	30.0
Oct	_	8.15						28.0
Nov	•	77.84		-				30.0
Dec		_		-				31.0
TOTALS	-	203.07	-	_				272.00

Part B: Type and Disposition of Production

Other (Explain)

Total

Part C: Annual Licence Fee Calculation 3

art b. Type and i	Disposition of	i i i oddotion			,				Tart O. Almuar Election		(D)	Licence Fee
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	1
	(m <sup>3</sup> )	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m3)	Licence Fee Rate	Payable
	(m <sup>3</sup> )	(Ψ)	(1000 111)	(4)	(,,,,,,,	(4)	()	,		gas (1000 m³)		(A) x (B)
Used As Fuel			78.37						Oil	-	\$.50 per m <sup>3</sup>	-
Sales		\$ -	124.70	\$ 28,231.60	_	\$ -		\$ 28,23	.60 Gas	124.70	\$.15 per 1000 m <sup>3</sup>	\$ 18.71
Disposal							-		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 18.71

28,231.60

28,231.60

203.07 \$

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Page 2 of 2 Summary of Commingled Wells Part D Remarks Field/Pool Township, Tract - Lot - Concession Licence No. Well Name

L				
Х	Authority: I hearby certify that the info	rmation provided herein is co	omplete and accurate and I have the authority t	o bind the operator.
	-		$\Lambda / /$	
Name (print)	Jane Lowrie	Company	Labasco Inc.	
			/ // /_	
Title	President	Signature:	- ( Nouve	14/02/2019
				Date (dd/mm/yyyy)
			<b> </b>	



Oil, Gas and Salt Resources Act

### **Annual Report of Monthly Oil and Gas Production**

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry

Operator	Lagasco Inc.	Well Name:	BLUEWATER-TRUE, Warwick 6 - 17 - IVSER		Licence No.	cence No. T004678 Field/Pool: Warwick 6-17-IV SER I	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Warwick	Lot	17 Con	IVSER	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

235.15 \$ 111,433.65

Total

### Part A: Production Volumes and Pressures

X Single Well Report

Group/Commingled Well Report

		PRODUCTION VOLUMES 1			TIME ON PRODUCTION			
Month	Oil (m³)	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m³)	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	•	_		-				
Feb	-	-		-				-
Mar	-	=		-				-
Apr	24.00	-		4.32				30.0
May	24.63			4.40				31.0
Jun	24.24	-		4.31				30.0
Jul	23.76	-		4.28				31.0
Aug	25.39	-		4.51				31.0
Sep	22.71	-		4.04				30.0
Oct	25.15	-		4.48				30.5
Nov	23.86	-		4.26				30.0
Dec	26.09	-		4.68				31.0
TOTALS	219.83	-	-	39.28				274.50

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation 
Part C: Annual Licence Fee Calculation

								Type of (A) Total Production (B) Licence Fee			Linanaa Faa	
	Oil	Oil Value	Gas	Gas Value	Condensate	Condensate	Water	Total Value	Type of	(A) Total Production	(B)	1
	(m³)	(\$)	(1000 m <sup>3</sup> )	(\$)	(m3)	Value (\$)	(m3)	\$	Production	oil or condensate (m3)	Licence Fee Rate	Payable
	( )	''	(1000 111 )	(")	` ′		, , ,			gas (1000 m³)		(A) x (B)
Used As Fuel	***************************************		-						Oil	219.83	\$.50 per m <sup>3</sup>	\$ 109.92
Sales	235.15	\$ 111,433.65	_	\$ -	-	\$ -		\$ 111,433.65	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							39.28		Condensate	•	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 109.92
Other (Explain)		\$ -	-	\$ -								

39.28 \$

111,433.65

<sup>&</sup>lt;sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells			
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
X Autho	ority: I hearby certify that the information prov	ided herein is complete and accurate and I have the authority to bir	nd the operator.	
		A / /		
Name (print)	Jane Lowrie	Company		
		/ 1 / V /		

President

14/02/2019