



Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Oil and Gas Production**  
**For the Year    2018 - April 1 - December 31**

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	TLM No.1 (Horiz.#1), Rochester 4 - 12 - IEBR	Licence No.	T010442	Field/Pool:	Rochester 1-17-II EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	12	Con	IEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production.   Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

**Part A: Production Volumes and Pressures**

☒ **Single Well Report**

☐ **Group/Commingled Well Report**

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	0.25	0.04		2.67				1.0
Jun	0.70	0.84		14.95				21.0
Jul	2.34	0.67		9.31				10.0
Aug	11.87	2.36		31.34				31.0
Sep	16.95	1.22		25.89				30.0
Oct	14.68	1.24		16.80				31.0
Nov	1.19	1.21		6.25				30.0
Dec	1.24	1.30		6.44				31.0
TOTALS	49.22	8.88	-	113.65				185.00

**Part B: Type and Disposition of Production**

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			2.05					
Sales	44.09	\$ 24,673.66	-	\$ -	-	\$ -		\$ 24,673.66
Disposal							113.65	
Sec. Recovery								
Other (Explain)		\$ -	6.83	Re-injected				
<b>Total</b>	44.09	\$ 24,673.66	8.88	\$ -	-	\$ -	113.65	\$ 24,673.66

**Part C: Annual Licence Fee Calculation <sup>3</sup>**

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	49.22	\$ .50 per m <sup>3</sup>	\$ 24.61
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
<b>Total</b>			\$ 24.61

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering.   <sup>2</sup>Wellhead Shut-In Pressure.   <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title \_\_\_\_\_ President \_\_\_\_\_

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
**Annual Report of Monthly Oil and Gas Production**  
**For the Year 2018 - April 1 - December 31**

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Paragon et al No. 16H (Horiz. No.1), Rochester 8 - 14 - IIEBR	Licence No.	T008222	Field/Pool:	Rochester 7-17-IV EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	14	Con	IIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	2.46	2.52		2.82				13.0
May	16.14	6.01		19.89				31.0
Jun	15.34	5.97		18.76				30.0
Jul	15.95	6.18		19.45				31.0
Aug	16.01	6.13		19.31				31.0
Sep	15.33	4.92		19.22				30.0
Oct	18.87	0.64		23.44				31.0
Nov	14.71	1.20		18.26				29.7
Dec	11.70	1.02		14.20				31.0
TOTALS	126.51	34.59	-	155.35				257.67

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			6.37					
Sales	123.39	\$ 66,085.44	-	\$ -	-	\$ -		\$ 66,085.44
Disposal							155.35	
Sec. Recovery								
Other (Explain)		\$ -	28.22	Re-injected				
Total	123.39	\$ 66,085.44	34.59	\$ -	-	\$ -	155.35	\$ 66,085.44

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	126.51	\$ .50 per m <sup>3</sup>	\$ 63.26
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 63.26

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

14/02/2019  
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Paragon et al No. 21, Rochester 2 - 15 - IIEBR	Licence No.	T008232	Field/Pool:	Rochester 7-17-IV EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	15	Con	IIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	10.96	0.93		61.09				30.0
May	10.85	0.89		62.47				30.5
Jun	10.61	0.90		60.75				30.0
Jul	11.03	0.93		62.97				31.0
Aug	10.85	0.90		61.19				30.3
Sep	10.16	0.89		59.29				29.0
Oct	7.94	0.87		44.99				29.0
Nov	6.74	1.11		37.53				30.0
Dec	8.22	1.06		46.10				31.0
TOTALS	87.36	8.48	-	496.38				270.83

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			1.86						Oil	87.36	\$.50 per m <sup>3</sup>	\$ 43.68
Sales	95.43	\$ 51,496.03	-	\$ -	-	\$ -		\$ 51,496.03	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							496.38		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 43.68
Other (Explain)		\$ -	6.62	Re-injected								
Total	95.43	\$ 51,496.03	8.48	\$ -	-	\$ -	496.38	\$ 51,496.03				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

### Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
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Signature:

14/02/2019

Date (dd/mm/yyyy)



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For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Paragon et al No. 20, Rochester 3 - 15 - IIEBR	Licence No.	T008313	Field/Pool:	Rochester 7-17-IV EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	15	Con	IIEBR	Well Status - Mode :	Active

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Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				-
Aug	-	-		-				-
Sep	-	-		-				-
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	-	-	-	-				-

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	-	\$.50 per m <sup>3</sup>	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							-		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ -
Other (Explain)		\$ -	-	Gas INJ, see Form 6								
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

### Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

14/02/2019

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	TLM No. 1 (Horiz #1), Rochester 2 - 16 - IIEBR	Licence No.	T010443	Field/Pool:	Rochester 7-17-IV EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	16	Con	IIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

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Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	14.15	20.35		5.44				30.0
May	3.91	16.60		1.54				30.5
Jun	3.83	14.30		1.49				30.0
Jul	3.98	14.84		1.54				31.0
Aug	4.26	17.15		1.79				31.0
Sep	1.91	13.46		0.84				21.0
Oct	5.85	23.99		1.89				31.0
Nov	12.39	14.41		4.05				27.5
Dec	-	-		-	1,365	48	#####	-
TOTALS	50.28	135.10	-	18.58				232.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			28.54						Oil	50.28	\$ .50 per m <sup>3</sup>	\$ 25.14
Sales	54.95	\$ 29,415.00	-	\$ -	-	\$ -		\$ 29,415.00	Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Disposal							18.58		Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 25.14
Other (Explain)		\$ -	106.56	Re-injected								
Total	54.95	\$ 29,415.00	135.10	\$ -	-	\$ -	18.58	\$ 29,415.00				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

### Part D Summary of Commingled Wells

[illegible]

☒ X Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title \_\_\_\_\_ President \_\_\_\_\_

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Dundee (Dev #1), Rochester 3 - 16 - IIEBR	Licence No.	T012129	Field/Pool:	Rochester 1-17-II EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	16	Con	IIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	9.44	3.42		296.17				30.0
May	9.34	3.26		302.87				30.5
Jun	9.14	3.28		294.52				30.0
Jul	9.50	3.40		305.30				31.0
Aug	9.55	3.37		303.15				31.0
Sep	9.05	3.36		297.35				30.0
Oct	9.37	2.82		302.55				31.0
Nov	9.02	1.31		293.18				30.0
Dec	8.82	0.98		283.70				31.0
TOTALS	83.23	25.20	-	2,678.79				274.50

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			5.20					
Sales	88.52	\$ 47,360.07	-	\$ -	-	\$ -		\$ 47,360.07
Disposal							2,678.79	
Sec. Recovery								
Other (Explain)		\$ -	20.00	Re-injected				
Total	88.52	\$ 47,360.07	25.20	\$ -	-	\$ -	2,678.79	\$ 47,360.07

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	83.23	\$ .50 per m <sup>3</sup>	\$ 41.62
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 41.62

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

### Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title \_\_\_\_\_ President \_\_\_\_\_

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	PPC et al No. 1, Rochester 1 - 17 - IIEBR	Licence No.	T007891	Field/Pool:	Rochester 1-17-II EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17	Con	IIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report      ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA		TIME ON PRODUCTION	
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	5.48	2.80		24.56				30.0
May	5.51	2.71		25.52				31.0
Jun	5.31	2.69		24.42				30.0
Jul	3.92	1.97		17.96				22.0
Aug	5.54	2.76		25.13				31.0
Sep	5.25	2.75		24.65				30.0
Oct	4.98	2.53		22.83				28.0
Nov	3.03	1.55		13.84				17.0
Dec	2.16	1.13		9.73				12.0
TOTALS	41.18	20.89	-	188.64				231.00


Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			4.45						Oil	41.18	\$ .50 per m <sup>3</sup>	\$ 20.59
Sales	44.55	\$ 24,298.85	-	\$ -	-	\$ -		\$ 24,298.85	Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Disposal							188.64		Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 20.59
Other (Explain)		\$ -	16.44	Re-injected								
Total	44.55	\$ 24,298.85	20.89	\$ -	-	\$ -	188.64	\$ 24,298.85				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print)	Jane Lowrie	Company	Lagasco Inc.
Title	President	Signature:	
			14/02/2019
			Date (dd/mm/yyyy)



Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	PPC et al # 3, Rochester 3 - 17 - IIEBR	Licence No.	T007942	Field/Pool:	Rochester 1-17-II EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17	Con	IIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	3.70	1.22		40.66				29.5
May	3.37	1.20		37.66				31.0
Jun	3.24	1.19		36.03				30.0
Jul	3.37	1.24		37.35				31.0
Aug	3.39	1.23		37.09				31.0
Sep	3.21	1.22		36.38				30.0
Oct	3.21	1.18		35.49				29.5
Nov	3.27	1.21		36.04				30.0
Dec	3.41	1.30		37.09				31.0
TOTALS	30.17	10.99	-	333.79				273.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			2.39						Oil	30.17	\$.50 per m <sup>3</sup>	\$ 15.09
Sales	33.67	\$ 17,987.02	-	\$ -	-	\$ -		\$ 17,987.02	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							333.79		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 15.09
Other (Explain)		\$ -	8.60	Re-injected								
Total	33.67	\$ 17,987.02	10.99	\$ -	-	\$ -	333.79	\$ 17,987.02				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°







Oil, Gas and Salt Resources Act  
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Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	PPC Lakewood #7H (Horiz#1), Rochester 6 - 17 - IIEBR	Licence No.	T008073	Field/Pool:	Rochester 1-17-II EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17	Con	IIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	-	2.36		296.66				15.0
May	0.88	2.33		262.31				16.0
Jun	0.33	2.54		30.08				17.0
Jul	-	-	-	-				-
Aug	2.87	6.76		109.12				9.0
Sep	21.98	16.53		672.80				28.0
Oct	17.06	6.37		681.39				30.5
Nov	15.79	6.16		687.68				30.0
Dec	14.35	6.78		671.87				29.3
TOTALS	73.26	49.83	-	3,411.91				174.83

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			14.57						Oil	73.26	\$ .50 per m <sup>3</sup>	\$ 36.63
Sales	80.63	\$ 41,768.95	-	\$ -	-	\$ -		\$ 41,768.95	Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Disposal							3,411.91		Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 36.63
Other (Explain)		\$ -	35.26	Re-injected								
Total	80.63	\$ 41,768.95	49.83	\$ -	-	\$ -	3,411.91	\$ 41,768.95				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

### Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
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Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Paragon Talisman Byrnedale (Dev. # 1), Rochester 2 - 18 - IIEBR	Licence No. T008810	Field/Pool: Rochester 1-17-II EBR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Rochester	Lot 18 Con IIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	4.87	1.87		7.49				30.0
May	4.90	1.80		7.78				31.0
Jun	4.72	1.79		7.44				30.0
Jul	4.90	1.85		7.72				31.0
Aug	4.85	1.81		7.53				30.5
Sep	4.67	1.83		7.52				30.0
Oct	4.82	1.84		7.58				30.5
Nov	4.96	1.82		7.64				30.0
Dec	7.07	2.86		10.63				31.0
TOTALS	45.76	17.47	-	71.33				274.00

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			3.86					
Sales	48.25	\$ 25,507.30	-	\$ -	-	\$ -		\$ 25,507.30
Disposal							71.33	
Sec. Recovery								
Other (Explain)		\$ -	13.61	Re-injected				
Total	48.25	\$ 25,507.30	17.47	\$ -	-	\$ -	71.33	\$ 25,507.30

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	45.76	\$ .50 per m <sup>3</sup>	\$ 22.88
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 22.88

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

## Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
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Signature: L. Hovius 14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
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Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Dundee 15, Rochester 3 - 11 - IIIEBR	Licence No.	T012395	Field/Pool:	St. Joachim		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	11	Con	IIIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				-
Jun	-	-		-				-
Jul	11.64	-		17.28				4.0
Aug	4.45	-		-				14.0
Sep	3.14	-		-				15.0
Oct	2.60	-		0.98				3.0
Nov	-	-		-				-
Dec	0.02	-		-				7.0
TOTALS	21.85	-	-	18.26				43.00

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	12.00	\$ 4,782.73	-	\$ -	-	\$ -		\$ 4,782.73
Disposal							18.26	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	12.00	\$ 4,782.73	-	\$ -	-	\$ -	18.26	\$ 4,782.73

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	21.85	\$ .50 per m <sup>3</sup>	\$ 10.93
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 10.93

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

### Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
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For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Paragon et al No. 22, Rochester 5 - 15 - IIIEBR	Licence No.	T008237	Field/Pool:	Rochester 7-17-IV EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	15	Con	IIIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	14.61	-		81.46				30.0
May	14.70	-		84.66				31.0
Jun	13.64	-		78.14				30.0
Jul	6.74	-		39.51				31.0
Aug	6.78	-		39.23				31.0
Sep	6.42	-		38.48				30.0
Oct	6.74	-		39.46				31.0
Nov	6.04	-		35.16				28.7
Dec	8.57	-		48.37				31.0
TOTALS	84.24	-	-	484.47				273.67

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	84.24	\$ .50 per m <sup>3</sup>	\$ 42.12
Sales	95.93	\$ 51,706.16	-	\$ -	-	\$ -		\$ 51,706.16	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							484.47		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 42.12
Other (Explain)		\$ -	-	Re-injected								
Total	95.93	\$ 51,706.16	-	\$ -	-	\$ -	484.47	\$ 51,706.16				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

## Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

14/02/2019

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

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To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Paragon #17H, Rochester 8 - 15 - IIIEBR	Licence No.	T008385	Field/Pool:	Rochester 7-17-IV EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	15	Con	IIIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	0.06	0.23		0.09				3.0
Jun	0.08	0.32		0.12				4.0
Jul	-	-		-				-
Aug	5.03	1.82		29.11				23.0
Sep	6.42	2.44		38.48				30.0
Oct	6.74	2.49		39.46				31.0
Nov	6.54	2.43		38.12				30.0
Dec	0.94	0.34		5.40				5.0
TOTALS	25.81	10.07	-	150.78				126.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			2.88						Oil	25.81	\$ .50 per m <sup>3</sup>	\$ 12.91
Sales	8.20	\$ 3,764.34	-	\$ -	-	\$ -		\$ 3,764.34	Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Disposal							150.78		Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 12.91
Other (Explain)		\$ -	7.19	Re-injected								
Total	8.20	\$ 3,764.34	10.07	\$ -	-	\$ -	150.78	\$ 3,764.34				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

### Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

~~Lagasco Inc~~

Title	President
-------	-----------

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Paragon et al # 23, Rochester 3 - 16 - IIIEBR	Licence No.	T008412	Field/Pool:	Rochester 7-17-IV EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	16	Con	IIIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	5.78	-	-	31.74				30.0
May	5.86	0.09	-	33.38				26.5
Jun	13.94	0.90	-	79.81				30.0
Jul	3.87	0.51	-	21.67				17.0
Aug	6.17	0.80	-	34.17				27.0
Sep	3.80	0.52	-	21.81				17.0
Oct	-	-	-	-				-
Nov	-	-	-	-				-
Dec	0.84	3.97	-	4.71				14.0
TOTALS	40.26	6.79	-	227.29				161.50

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			1.58					
Sales	46.10	\$ 25,655.54	-	\$ -	-	\$ -		\$ 25,655.54
Disposal							227.29	
Sec. Recovery								
Other (Explain)		\$ -	5.21	Re-injected				
Total	46.10	\$ 25,655.54	6.79	\$ -	-	\$ -	227.29	\$ 25,655.54

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	40.26	\$ .50 per m <sup>3</sup>	\$ 20.13
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 20.13

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

~~Lagasco Inc.~~

Title \_\_\_\_\_ President \_\_\_\_\_

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	PPC et al Rochester #4, Rochester 8 - 17 - IIIEBR	Licence No.	T007954	Field/Pool:	Rochester 1-17-II EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17	Con	IIIEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.  
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	9.54	4.45		298.67				26.8
May	10.72	4.81		347.05				31.0
Jun	10.32	4.77		332.06				30.0
Jul	5.44	3.39		245.46				20.0
Aug	12.32	7.66		392.36				31.0
Sep	10.89	7.12		359.18				28.0
Oct	12.25	7.78		394.60				31.0
Nov	12.20	5.96		393.66				30.0
Dec	13.83	4.39		445.72				31.0
TOTALS	97.51	50.33	-	3,208.76				258.83

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			11.63						Oil	97.51	\$.50 per m <sup>3</sup>	\$ 48.76
Sales	102.73	\$ 54,308.61	-	\$ -	-	\$ -		\$ 54,308.61	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							3,208.76		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 48.76
Other (Explain)		\$ -	38.70	Re-injected								
Total	102.73	\$ 54,308.61	50.33	\$ -	-	\$ -	3,208.76	\$ 54,308.61				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

### Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: L. Hovius 14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Dundee (Horiz. #1), Rochester 8 - 17 - IIIEBR	Licence No. T012241	Field/Pool: Rochester 8-17-III EBR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Rochester	Lot 17 Con IIIEBR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	5.91		2.99				30.0
May	-	5.16		69.38				31.0
Jun	-	5.67		-				30.0
Jul	-	5.87		-				31.0
Aug	-	8.97		45.98				31.0
Sep	-	0.55		2.00	1,200	48	02/09/2018	2.0
Oct	-	-		-				-
Nov	-	3.76		-				15.0
Dec	-	0.97		-				4.0
TOTALS	-	36.86	-	120.35				174.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			5.51						Oil	-	\$ .50 per m <sup>3</sup>	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -	Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Disposal							120.35		Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ -
Other (Explain)		\$ -	31.35	Re-injected								
Total	-	\$ -	36.86	\$ -	-	\$ -	120.35	\$ -				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

### Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

14/02/2019

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	TLM No.1 (Horiz.#1), Rochester 8 - 13 - IVEBR	Licence No.	T011262	Field/Pool:	Rochester 5-12-IV EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	13	Con	IVEBR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	12.61	6.79		8.39				30.0
May	9.30	5.81		6.30				28.5
Jun	7.13	4.59		4.80				22.0
Jul	10.11	6.49		6.79				31.0
Aug	10.16	6.44		6.74				31.0
Sep	11.06	6.84		7.60				30.0
Oct	14.52	8.13		9.70				30.0
Nov	17.83	7.85		16.83				30.0
Dec	17.56	6.93		11.45				31.0
TOTALS	110.28	59.87	-	78.60				263.50

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			13.59						Oil	110.28	\$.50 per m <sup>3</sup>	\$ 55.14
Sales	121.54	\$ 63,607.29	-	\$ -	-	\$ -		\$ 63,607.29	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							78.60		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 55.14
Other (Explain)		\$ -	46.28	Re-injected								
Total	121.54	\$ 63,607.29	59.87	\$ -	-	\$ -	78.60	\$ 63,607.29				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°





Oil, Gas and Salt Resources Act  
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Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	PPC Rochester #15, Rochester 7 - 17 - IV	Licence No.	T008111	Field/Pool:	Rochester 7-17-IV EBR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Rochester	Lot	17	Con	IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	8.83	2.49		10.78				30.0
May	8.88	2.41		11.20				31.0
Jun	8.55	2.39		10.72				30.0
Jul	8.89	2.47		11.11				31.0
Aug	8.79	2.41		10.86				30.5
Sep	8.46	2.44		10.82				30.0
Oct	8.88	2.49		11.10				31.0
Nov	8.63	2.43		10.72				30.0
Dec	8.98	2.60		11.04				31.0
TOTALS	78.89	22.13	-	98.35				274.50

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			4.83					
Sales	83.81	\$ 44,749.24	-	\$ -	-	\$ -		\$ 44,749.24
Disposal							98.35	
Sec. Recovery								
Other (Explain)		\$ -	17.30	Re-injected				
Total	83.81	\$ 44,749.24	22.13	\$ -	-	\$ -	98.35	\$ 44,749.24

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	78.89	\$ .50 per m <sup>3</sup>	\$ 39.45
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 39.45

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

### Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: L. Housie 14/02/2019

14/02/2019  
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	TLM No.2 (Horiz.#1), Gosfield North 1 - 21 - VI	Licence No.	T010083	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	21	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	13.29	-	-	86.95				30.0
May	10.24	-	-	91.99				31.0
Jun	10.61	-	-	95.39				30.0
Jul	17.27	-	-	81.77				31.0
Aug	20.19	-	-	80.69				31.0
Sep	19.44	-	-	77.67				30.0
Oct	7.08	-	-	28.26				11.2
Nov	23.83	-	-	95.27				16.0
Dec	23.35	-	-	93.18				31.0
TOTALS	145.30	-	-	731.17				241.21

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	160.51	\$ 83,574.14	-	\$ -	-	\$ -		\$ 83,574.14
Disposal							731.17	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	160.51	\$ 83,574.14	-	\$ -	-	\$ -	731.17	\$ 83,574.14

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	145.30	\$ .50 per m <sup>3</sup>	\$ 72.65
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 72.65

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°





Oil, Gas and Salt Resources Act  
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For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Pembina, Gosfield North 4 - 22 - VI	Licence No.	T008544	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	22	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				-
Aug	-	-		-				-
Sep	-	-		-				-
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	-	-	-	-				-

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	-	\$.50 per m <sup>3</sup>	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							-		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ -
Other (Explain)		OBS well	-	\$ -								
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°







Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
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Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman No.1 (Horiz.#1) 5-21-VI, Gosfield North 5 - 21 - VI	Licence No.	T010059	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	21	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	31.31	-		2.02				30.0
May	25.84	-		1.66				31.0
Jun	33.44	-		0.78				20.0
Jul	32.04	-		0.62				31.0
Aug	34.20	-		0.69				31.0
Sep	30.90	-		0.64				30.0
Oct	31.57	-		0.63				31.0
Nov	30.97	-		1.28				30.0
Dec	29.24	-		1.80				31.0
TOTALS	279.51	-	-	10.12				265.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	279.51	\$ .50 per m <sup>3</sup>	\$ 139.76
Sales	293.68	\$ 152,251.57	-	\$ -	-	\$ -		\$ 152,251.57	Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Disposal							10.12		Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 139.76
Other (Explain)		\$ -	-	\$ -								
Total	293.68	\$ 152,251.57	-	\$ -	-	\$ -	10.12	\$ 152,251.57				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

### Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Telesis 34539, Gosfield North 2 - 21 - VI	Licence No.	T007540	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	21	Con	VI	Well Status - Mode :	Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				-
Aug	-	-		-				-
Sep	-	-		-				-
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	-	-	-	-				-

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	-	\$.50 per m <sup>3</sup>	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							-		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ -
Other (Explain)			-									
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

## Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title \_\_\_\_\_ President \_\_\_\_\_

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Telesis 34537 (Horiz.#1), Gosfield North 6 - 23 - VI	Licence No.	T008584	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	23	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	6.80	-		21.37				30.0
May	6.42	-		20.22				31.0
Jun	6.22	-		19.52				30.0
Jul	6.48	-		20.35				27.0
Aug	5.90	-		18.72				31.0
Sep	6.48	-		20.34				30.0
Oct	5.81	-		18.37				31.0
Nov	5.84	-		18.28				30.0
Dec	6.26	-		19.75				31.0
TOTALS	56.21	-	-	176.92				271.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	56.21	\$.50 per m <sup>3</sup>	\$ 28.11
Sales	56.85	\$ 29,897.58	-	\$ -	-	\$ -		\$ 29,897.58	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							176.92		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 28.11
Other (Explain)		\$ -	-	\$ -								
Total	56.85	\$ 29,897.58	-	\$ -	-	\$ -	176.92	\$ 29,897.58				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

### Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

/Lagasco Inc./

Title \_\_\_\_\_ President \_\_\_\_\_

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman No.1 (Horiz.#1), Gosfield North 5 - 18 - VII	Licence No.	T010019	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	18	Con	VII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	20.12	-		13.41				30.0
May	41.11	-		33.62				31.0
Jun	27.86	-		21.90				30.0
Jul	21.25	-		16.71				31.0
Aug	40.19	-		31.58				31.0
Sep	23.23	-		15.48				30.0
Oct	32.36	-		21.56				31.0
Nov	37.41	-		24.53				30.0
Dec	20.18	-		16.79				31.0
TOTALS	263.71	-	-	195.58				275.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	263.71	\$ .50 per m <sup>3</sup>	\$ 131.86
Sales	264.39	\$ 137,549.54	-	\$ -	-	\$ -		\$ 137,549.54	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							195.58		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 131.86
Other (Explain)		\$ -	-	\$ -								
Total	264.39	\$ 137,549.54	-	\$ -	-	\$ -	195.58	\$ 137,549.54				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°







Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Talisman (Horiz.#1), Gosfield North 6 - 19 - VII	Licence No. T009153	Field/Pool: Gosfield North 2-21-VI Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Gosfield North	Lot 19 Con VII	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report      ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	13.05	-		125.96				30.0
May	12.83	-		129.86				31.0
Jun	11.30	-		114.41				30.0
Jul	12.24	-		123.73				31.0
Aug	12.09	-		122.48				27.0
Sep	10.62	-		103.94				31.0
Oct	13.55	-		121.59				30.0
Nov	13.11	-		117.60				31.0
Dec	13.26	-		118.75				272.00
TOTALS	112.05	-	-	1,078.32				

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	112.05	\$ .50 per m <sup>3</sup>	\$ 56.03
Sales	125.22	\$ 64,755.26	-	\$ -	-	\$ -		\$ 64,755.26	Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Disposal							1,078.32		Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 56.03
Other (Explain)		\$ -	-	\$ -								
Total	125.22	\$ 64,755.26	-	\$ -	-	\$ -	1,078.32	\$ 64,755.26				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

## Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

~~L~~agasco Inc.

Title	President
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Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Telesis 34541, Gosfield North 8 - 20 - VII	Licence No.	T007582	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	20	Con	VII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	25.66	-		106.30				30.0
May	22.07	-		94.24				31.0
Jun	19.79	-		84.42				30.0
Jul	19.44	-		87.19				31.0
Aug	15.71	-		78.52				31.0
Sep	16.96	-		76.79				30.0
Oct	16.11	-		78.71				31.0
Nov	16.66	-		70.97				30.0
Dec	19.78	-		67.95				31.0
TOTALS	172.18	-	-	745.09				275.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	172.18	\$.50 per m <sup>3</sup>	\$ 86.09
Sales	211.97	\$ 111,750.35	-	\$ -	-	\$ -		\$ 111,750.35	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							745.09		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 86.09
Other (Explain)		\$ -	-	\$ -								
Total	211.97	\$ 111,750.35	-	\$ -	-	\$ -	745.09	\$ 111,750.35				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

### Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Ram BP Telesis #19(Deviated 1), Gosfield South 4 - 258 - STR		Licence No.	T007792	Field/Pool:	Gosfield South 4-258-STR Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield South	Lot	258	Con	STR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.  
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report      ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	12.52	-		26.63				30.0
May	11.13	-		23.54				31.0
Jun	21.37	-		21.18				30.0
Jul	14.26	-		23.55				30.0
Aug	14.76	-		23.50				31.0
Sep	12.28	-		23.06				30.0
Oct	14.07	-		27.11				31.0
Nov	12.09	-		23.52				30.0
Dec	15.73	-		30.33				29.0
TOTALS	128.21	-	-	222.42				272.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	128.21	\$ .50 per m <sup>3</sup>	\$ 64.11
Sales	132.60	\$ 68,302.33	-	\$ -	-	\$ -		\$ 68,302.33	Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Disposal							222.42		Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 64.11
Other (Explain)		\$ -	-	\$ -								
Total	132.60	\$ 68,302.33	-	\$ -	-	\$ -	222.42	\$ 68,302.33				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

## Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Ram 101, Enniskillen 1 - 15 - VI		Licence No.	T007673	Field/Pool:	Corey East Pool	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	15	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	5.98	3.61	-	-				30.0
May	6.92	3.86	-	-				31.0
Jun	6.47	3.73	-	-				30.0
Jul	6.67	3.61	-	-				31.0
Aug	6.23	3.86	-	-				31.0
Sep	6.06	3.73	-	-				30.0
Oct	6.75	1.99	-	-				31.0
Nov	6.37	3.48	-	-				30.0
Dec	6.01	3.48	-	-				31.0
TOTALS	57.46	31.35	-	-				275.00

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			6.27					
Sales	55.86	\$ 25,781.46	-	\$ -	-	\$ -		\$ 25,781.46
Disposal							-	
Sec. Recovery								
Other (Explain)		\$ -	25.08	Flared				
Total	55.86	\$ 25,781.46	31.35	\$ -	-	\$ -	-	\$ 25,781.46

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	57.46	\$ .50 per m <sup>3</sup>	\$ 28.73
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 28.73

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°







Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	CanEnerco #2, Enniskillen 2 - 15 - VI	Licence No.	T008468	Field/Pool:	Corey East Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	15	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	33.81	6.32		13.08				30.0
May	39.11	6.75		12.42				31.0
Jun	36.59	6.53		10.79				30.0
Jul	37.71	6.32		23.70				31.0
Aug	35.24	6.75		19.05				31.0
Sep	34.28	6.53		9.73				30.0
Oct	38.21	3.48		17.89				31.0
Nov	36.00	6.10		10.90				30.0
Dec	33.98	6.10		13.08				31.0
TOTALS	324.93	54.88	-	130.64				275.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			10.98						Oil	324.93	\$.50 per m <sup>3</sup>	\$ 162.47
Sales	315.45	\$ 145,600.17	-	\$ -	-	\$ -		\$ 145,600.17	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							130.64		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 162.47
Other (Explain)		\$ -	43.90	Flared								
Total	315.45	\$ 145,600.17	54.88	\$ -	-	\$ -	130.64	\$ 145,600.17				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	RAM #61, Enniskillen 2 - 15 - VI	Licence No.	T004595	Field/Pool:	Corey East Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	15	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

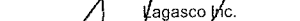
PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m³)	Gas (10³m³)	Condensate (m³)	Water (m3)	WHSIP² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	35.87	6.31		7.27				30.0
May	41.49	6.75		6.90				31.0
Jun	38.82	6.54		5.99				30.0
Jul	40.00	6.31		13.16				31.0
Aug	37.39	6.75		10.59				31.0
Sep	36.36	6.54		5.41				30.0
Oct	40.53	3.49		9.94				31.0
Nov	38.19	6.10		6.05				30.0
Dec	36.04	6.10		7.26				31.0
TOTALS	344.69	54.89	-	72.57				275.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m³)	Oil Value (\$)	Gas (1000 m³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m³) gas (1000 m³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			10.98						Oil	344.69	\$.50 per m³	\$ 172.35
Sales	334.60	\$ 154,435.97	-	\$ -	-	\$ -		\$ 154,435.97	Gas	-	\$.15 per 1000 m³	\$ -
Disposal							72.57		Condensate	-	\$.50 per m³	\$ -
Sec. Recovery									Total			\$ 172.35
Other (Explain)		\$ -	43.91	Flared								
Total	334.60	\$ 154,435.97	54.89	\$ -	-	\$ -	72.57	\$ 154,435.97				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

<div style="border: 1px solid black; padding: 2px; display: inline-block;">X</div> Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.	
Name (print) _____ Jane Lowrie _____	Company _____ Lagasco Inc. _____
Title _____ President _____	Signature: _____  _____
	Date (dd/mm/yyyy) _____ 14/02/2019 _____



Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Ram 100, Enniskillen 7 - 16 - VI	Licence No.	T007545	Field/Pool:	Enniskillen 7-16-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	16	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	2.61	-	-	7.81				30.0
May	2.57	-	-	7.63				31.0
Jun	2.17	-	-	6.32				30.0
Jul	2.50	-	-	7.39				31.0
Aug	2.72	-	-	7.93				31.0
Sep	2.69	-	-	8.04				30.0
Oct	2.55	-	-	7.42				30.0
Nov	1.94	-	-	5.58				30.0
Dec	3.14	-	-	9.39				31.0
TOTALS	22.89	-	-	67.51				274.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	22.89	\$ .50 per m <sup>3</sup>	\$ 11.45
Sales	14.30	\$ 7,408.27	-	\$ -	-	\$ -		\$ 7,408.27	Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Disposal							67.51		Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 11.45
Other (Explain)		\$ -	-	\$ -								
Total	14.30	\$ 7,408.27	-	\$ -	-	\$ -	67.51	\$ 7,408.27				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

### Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: \_\_\_\_\_ 14/02/2019

14/02/2019  
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	RAM NO.15, Enniskillen 1 - 17 - X	Licence No.	T003398	Field/Pool:	Petrolia East Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	17	Con	X	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.  
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	21.44	3.30		-				30.0
May	24.59	3.41		-				31.0
Jun	23.03	3.30		-				30.0
Jul	22.92	3.30		-				31.0
Aug	24.49	3.30		-				31.0
Sep	23.36	3.30		-				30.0
Oct	22.29	2.09		-				31.0
Nov	20.47	3.30		-				30.0
Dec	24.65	3.41		-				31.0
TOTALS	207.24	28.71	-	-				275.00

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			5.74					
Sales	208.00	\$ 97,588.73	-	\$ -	-	\$ -		\$ 97,588.73
Disposal							-	
Sec. Recovery								
Other (Explain)		\$ -	22.97	Flared				
Total	208.00	\$ 97,588.73	28.71	\$ -	-	\$ -	-	\$ 97,588.73

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	207.24	\$ .50 per m <sup>3</sup>	\$ 103.62
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 103.62

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°







Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	CanEnerco #10 (Deviated #2), Enniskillen 1 - 17 - X	Licence No.	T008804	Field/Pool:	Petrolia East Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	17	Con	X	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	6.12	3.30	-	-				30.0
May	7.03	3.41	-	-				31.0
Jun	6.58	3.30	-	-				30.0
Jul	6.55	3.30	-	-				31.0
Aug	7.00	3.30	-	-				31.0
Sep	6.67	3.30	-	-				30.0
Oct	6.37	2.09	-	-				31.0
Nov	5.85	3.30	-	-				30.0
Dec	7.04	3.41	-	-				31.0
TOTALS	59.21	28.71	-	-				275.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			5.74						Oil	59.21	\$.50 per m <sup>3</sup>	\$ 29.61
Sales	59.60	\$ 27,970.03	-	\$ -	-	\$ -		\$ 27,970.03	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							-		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 29.61
Other (Explain)		\$ -	22.97	Flared								
Total	59.60	\$ 27,970.03	28.71	\$ -	-	\$ -	-	\$ 27,970.03				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup> Wellhead Shut-In Pressure. <sup>3</sup> This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	RAM #38, Enniskillen 4 - 17 - X	Licence No.	T004132	Field/Pool:	Petrolia East Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	17	Con	X	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	6.12	-	-	-				30.0
May	7.03	-	-	-				31.0
Jun	6.58	-	-	-				30.0
Jul	6.55	-	-	-				31.0
Aug	7.00	-	-	-				31.0
Sep	6.67	-	-	-				30.0
Oct	6.37	-	-	-				31.0
Nov	5.85	-	-	-				30.0
Dec	7.04	-	-	-				31.0
TOTALS	59.21	-	-	-				275.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	59.21	\$.50 per m <sup>3</sup>	\$ 29.61
Sales	59.60	\$ 27,970.03	-	\$ -	-	\$ -		\$ 27,970.03	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							-		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 29.61
Other (Explain)		\$ -	-	Flared								
Total	59.60	\$ 27,970.03	-	\$ -	-	\$ -	-	\$ 27,970.03				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

## Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
-------	-----------

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	CanEnerco No. 3, Enniskillen 7 - 18 - XI	Licence No.	T008471	Field/Pool:	Petrolia East Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Enniskillen	Lot	18	Con	XI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report      ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	97.42	3.30		-				30.0
May	111.77	3.41		-				31.0
Jun	104.68	3.30		-				30.0
Jul	104.14	3.30		-				31.0
Aug	111.27	3.30		-				31.0
Sep	106.18	3.30		-				30.0
Oct	101.29	2.09		-				31.0
Nov	93.04	3.30		-				30.0
Dec	112.05	3.41		-				31.0
TOTALS	941.84	28.71	-	-				275.00

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			5.74					
Sales	944.25	\$ 442,977.87	-	\$ -	-	\$ -		\$ 442,977.87
Disposal							-	
Sec. Recovery								
Other (Explain)		\$ -	22.97	Flared				
Total	944.25	\$ 442,977.87	28.71	\$ -	-	\$ -	-	\$ 442,977.87

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	941.84	\$ .50 per m <sup>3</sup>	\$ 470.92
Gas	-	\$ .15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Total			\$ 470.92

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

~~Lagasco Inc.~~

Title President

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Ram/Talisman #29 Dev. No.1, Tilbury North 1 - 11 - IV	Licence No.	T008057	Field/Pool:	Tilbury North 1-11-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Tilbury North	Lot	11	Con	IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.  
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	5.30	8.21		9.71				27.0
May	5.87	8.37		10.73				31.0
Jun	5.46	8.10		9.99				30.0
Jul	6.16	8.37		11.31				31.0
Aug	7.51	10.33		13.86				31.0
Sep	6.74	10.49		12.41				27.0
Oct	6.50	10.63		11.90				31.0
Nov	6.70	8.10		10.47				30.0
Dec	5.82	8.62		10.62				31.0
TOTALS	56.06	81.22	-	101.00				269.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			22.52						Oil	56.06	\$ .50 per m <sup>3</sup>	\$ 28.03
Sales	60.00	\$ 30,515.03	58.70	\$ 10,672.61	-	\$ -		\$ 41,187.64	Gas	58.70	\$ .15 per 1000 m <sup>3</sup>	\$ 8.81
Disposal							101.00		Condensate	-	\$ .50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 36.84
Other (Explain)		\$ -	-	\$ -								
Total	60.00	\$ 30,515.03	81.22	\$ 10,672.61	-	\$ -	101.00	\$ 41,187.64				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
--------	-----------------------------

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title \_\_\_\_\_ President \_\_\_\_\_

Signature: [Signature] 14/02/2019

14/02/2019  
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	TLM No.1(Horiz #1), Tilbury West 3 - 2 - X	Licence No.	T010135	Field/Pool:	Tilbury West 3-2-X Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Tilbury West	Lot	2	Con	X	Well Status - Mode :	Abandoned

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	-	-	-	-				-
May	-	-	-	-				-
Jun	-	-	-	-				-
Jul	-	-	-	-				-
Aug	-	-	-	-				-
Sep	-	-	-	-				-
Oct	-	-	-	-				-
Nov	-	-	-	-				-
Dec	-	-	-	-				-
TOTALS	-	-	-	-				-

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -
Disposal							-	
Sec. Recovery								
Other (Explain)			-					
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	-	\$.50 per m <sup>3</sup>	\$ -
Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Total			\$ -

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Company Lagasco Inc.

Signature: L. Kouril 14/02/2019

14/02/2019  
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Ram/BP 5, Raleigh 1 - 17 - XIII	Licence No.	T007369	Field/Pool:	Raleigh 1-17-XIII Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Raleigh	Lot	17	Con	XIII	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.  
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report      ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	12.60		20.57				19.0
May	-	19.22		53.98				27.0
Jun	-	19.80		23.82				30.0
Jul	-	5.28		55.75				31.0
Aug	-	-		41.25				27.0
Sep	-	7.42		91.70	960	48	10/09/2018	21.0
Oct	-	23.09		64.09				31.0
Nov	-	24.48		56.71				30.0
Dec	-	24.12		57.32				31.0
TOTALS	-	136.01	-	465.19				247.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			64.41						Oil	-	\$.50 per m <sup>3</sup>	\$ -
Sales	-	\$ -	71.60	\$ 19,053.84	-	\$ -		\$ 19,053.84	Gas	71.60	\$.15 per 1000 m <sup>3</sup>	\$ 10.74
Disposal							465.19		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 10.74
Other (Explain)		\$ -	-	\$ -								
Total	-	\$ -	136.01	\$ 19,053.84	-	\$ -	465.19	\$ 19,053.84				

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

~~Lagasco Inc.~~

Title \_\_\_\_\_ President \_\_\_\_\_

Signature:

14/02/2019

Date (dd/mm/yyyy)



Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Ram/BP 10 (Deviated 1), Colchester South 5 - 15 - V	Licence No.	T007561	Field/Pool:	Colchester South 5-15-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Colchester South	Lot	15	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report      ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	9.03	-	-	37.89				24.0
May	13.89	-	-	55.41				31.0
Jun	12.45	-	-	49.73				30.0
Jul	12.30	-	-	49.21				31.0
Aug	11.63	-	-	46.54				31.0
Sep	10.62	-	-	45.75				30.0
Oct	9.10	-	-	51.00				31.0
Nov	6.28	-	-	42.94				30.0
Dec	7.57	-	-	55.86				31.0
TOTALS	92.87	-	-	434.33				269.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	92.87	\$.50 per m <sup>3</sup>	\$ 46.44
Sales	93.93	\$ 50,057.60	-	\$ -	-	\$ -		\$ 50,057.60	Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Disposal							434.33		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 46.44
Other (Explain)		\$ -	-	\$ -								
Total	93.93	\$ 50,057.60	-	\$ -	-	\$ -	434.33	\$ 50,057.60				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

### Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
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Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator      Lagasco Inc.		Well Name:      Ram No.33, Sombra 5 - 17 - XI		Licence No.      T003899		Field/Pool:    Sombra 5-17-XI Pool	
Address:      Unit B, 1030 Adelaide St S, London, On N6E 1R6		Township:      Sombra		Lot      17    Con      XI		Well Status - Mode :      Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.  
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report      ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	-	66.60	-	-				30.0
May	-	35.70	-	-				15.0
Jun	-	-	-	-				-
Jul	-	-	-	-				-
Aug	-	-	-	-				-
Sep	-	-	-	-				-
Oct	-	-	-	-				-
Nov	-	-	-	-				-
Dec	-	-	-	-				-
TOTALS	-	102.30	-	-				45.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation <sup>3</sup>

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			102.00						Oil	-	\$.50 per m <sup>3</sup>	\$ -
Sales	-	\$ -	0.30	\$ (141.30)	-	\$ -		\$ (141.30)	Gas	0.30	\$.15 per 1000 m <sup>3</sup>	\$ 0.05
Disposal							-		Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Sec. Recovery									Total			\$ 0.05
Other (Explain)		\$ -	-	\$ -								
Total	-	\$ -	102.30	\$ (141.30)	-	\$ -	-	\$ (141.30)				

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc./

Title \_\_\_\_\_ President \_\_\_\_\_

Signature:

14/02/2019

Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Ram No. 84, Sombra 3 - 26 - VI	Licence No.	T006907	Field/Pool:	Sombra 3-26-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Sombra	Lot	26	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	-	49.25	-	-				30.0
May	-	36.39	-	-				31.0
Jun	-	31.44	-	-				30.0
Jul	-	-	-	-				31.0
Aug	-	-	-	-				31.0
Sep	-	-	-	-	2,586	2,160	30/09/2018	30.0
Oct	-	8.15	-	-				28.0
Nov	-	77.84	-	-				30.0
Dec	-	-	-	-				31.0
TOTALS	-	203.07	-	-				272.00

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			78.37					
Sales	-	\$ -	124.70	\$ 28,231.60	-	\$ -		\$ 28,231.60
Disposal							-	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	-	\$ -	203.07	\$ 28,231.60	-	\$ -	-	\$ 28,231.60

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>2</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	-	\$.50 per m <sup>3</sup>	\$ -
Gas	124.70	\$.15 per 1000 m <sup>3</sup>	\$ 18.71
Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Total			\$ 18.71

<sup>1</sup>All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°





Oil, Gas and Salt Resources Act  
Annual Report of Monthly Oil and Gas Production  
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	BLUEWATER-TRUE, Warwick 6 - 17 - IVSER	Licence No.	T004678	Field/Pool:	Warwick 6-17-IV SER Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Warwick	Lot	17	Con	IVSER	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.  
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES <sup>1</sup>					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m <sup>3</sup> )	Gas (10 <sup>3</sup> m <sup>3</sup> )	Condensate (m <sup>3</sup> )	Water (m3)	WHSIP <sup>2</sup> (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	24.00	-		4.32				30.0
May	24.63	-		4.40				31.0
Jun	24.24	-		4.31				30.0
Jul	23.76	-		4.28				31.0
Aug	25.39	-		4.51				31.0
Sep	22.71	-		4.04				30.0
Oct	25.15	-		4.48				30.5
Nov	23.86	-		4.26				30.0
Dec	26.09	-		4.68				31.0
TOTALS	219.83	-	-	39.28				274.50

Part B: Type and Disposition of Production

	Oil (m <sup>3</sup> )	Oil Value (\$)	Gas (1000 m <sup>3</sup> )	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	235.15	\$ 111,433.65	-	\$ -	-	\$ -		\$ 111,433.65
Disposal							39.28	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	235.15	\$ 111,433.65	-	\$ -	-	\$ -	39.28	\$ 111,433.65

Part C: Annual Licence Fee Calculation <sup>3</sup>

Type of Production	(A) Total Production oil or condensate (m <sup>3</sup> ) gas (1000 m <sup>3</sup> )	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	219.83	\$ 50 per m <sup>3</sup>	\$ 109.92
Gas	-	\$.15 per 1000 m <sup>3</sup>	\$ -
Condensate	-	\$.50 per m <sup>3</sup>	\$ -
Total			\$ 109.92

<sup>1</sup> All volumes for single well production reporting shall be provided from wellhead metering. <sup>2</sup>Wellhead Shut-In Pressure. <sup>3</sup>This information is to be summarized on Form 3 for all wells.  
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

