



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.		Well Name: TLM No.1(Horiz #1), Rochester 4 - 16 - IIIEBR		Licence No. T010445 T010444		Field/Pool: Rochester 7-17-IV EBR Pool	
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6		Township: Rochester		Lot 16 Con IIIEBR		Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☐ Single Well Report

☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-	-			-
Feb	-	-		-	-			-
Mar	-	-		-	-			-
Apr	15.82	1.56		6.89	-			30.0
May	15.93	1.50		7.16	-			31.0
Jun	14.31	1.39		6.39	-			28.0
Jul	15.94	1.55		7.10	-			31.0
Aug	16.01	1.53		7.05	-			31.0
Sep	15.17	1.53		6.92	-			30.0
Oct	15.69	1.50		6.93	-			30.0
Nov	9.26	0.71		15.68	-			27.0
Dec	7.00	1.15		8.88	-			28.0
TOTALS	125.13	12.42	-	73.00				266.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			2.65						Oil	125.13	\$.50 per m ³	\$ 62.57
Sales	134.37	\$ 73,215.17	-	\$ -	-	\$ -		\$ 73,215.17	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							73.00		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 62.57
Other (Explain)			9.77	Re-injected								
Total	134.37	\$ 73,215.17	12.42	\$ -	-	\$ -	73.00	\$ 73,215.17				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



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To the Minister of Natural Resources and Forestry

v 2017-01-30

Operator Lagasco Inc.	Well Name: TLM No. 1 (Horiz.#1), Rochester 9 - 7 - IEBR	Licence No. T010536 T010705	Field/Pool: Rochester 8-8-I EBR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Rochester	Lot 7 Con IEBR	Well Status - Mode : Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☐ Single Well Report ☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-	-			-
Feb	-	-		-	-			-
Mar	-	-		-	-			-
Apr	-	-		-	-			-
May	-	-		-	-			-
Jun	-	-		-	-			-
Jul	-	-		-	-			-
Aug	-	-		-	-			-
Sep	-	-		-	-			-
Oct	-	-		-	-			-
Nov	-	-		-	-			-
Dec	-	-		-	-			-
TOTALS	-	-	-	-				-

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	-	\$.50 per m ³	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							-		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ -
Other (Explain)			-									
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

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To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.		Well Name: Talisman (Horiz.#1, Lat.#1), Romney 5 - 203 - Talbot Road West		Licence No. T009934 T010403 T009533		Field/Pool: Romney 3-8-II Pool	
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6		Township: Romney		Lot 203 Con Talbot Road West		Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☐ Single Well Report

☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-	-			-
Feb	-	-		-	-			-
Mar	-	-		-	-			-
Apr	1.11	-		3.28	-			2.0
May	1.33	-		3.98	-			3.0
Jun	1.24	-		4.48	-			3.0
Jul	-	-		-	-			-
Aug	1.52	-		6.00	-			4.0
Sep	0.97	-		25.95	-			21.0
Oct	1.52	-		12.07	-			31.0
Nov	1.81	-		7.48	-			30.0
Dec	1.67	-		6.93	-			23.5
TOTALS	11.17	-	-	70.17				117.50

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	11.17	\$.50 per m ³	\$ 5.59
Sales	20.68	\$ 11,020.80	-	\$ -	-	\$ -		\$ 11,020.80	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							70.17		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 5.59
Other (Explain)			-									
Total	20.68	\$ 11,020.80	-	\$ -	-	\$ -	70.17	\$ 11,020.80				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title _____ President _____

Signature: [Signature] 14/02/2019

14/02/2019

Date (dd/mm/yyyy)



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Operator Lagasco Inc.		Well Name: Talisman No.2 (Horiz.#1), Romney 5 - 203 - Talbot Road West		Licence No. T009874 T009935		Field/Pool: Lake Erie 233-L. Pool	
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6		Township: Romney		Lot 203 Con Talbot Road West		Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

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Part A: Production Volumes and Pressures

☐ Single Well Report

☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-	-			-
Feb	-	-	-	-	-			-
Mar	-	-	-	-	-			-
Apr	26.81	20.05		31.43	-			30.0
May	26.64	21.24		32.78	-			31.0
Jun	26.36	20.13		33.08	-			28.0
Jul	28.49	21.22		34.69	-			31.0
Aug	28.12	20.79		33.82	-			31.0
Sep	27.69	20.00		33.17	-			30.0
Oct	28.30	21.07		34.12	-			31.0
Nov	27.14	19.71		33.12	-			30.0
Dec	26.77	20.11		33.05	-			30.5
TOTALS	246.32	184.32	-	299.26				272.50

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			93.52					
Sales	260.41	\$ 136,511.66	90.80	\$ 18,020.25	-	\$ -		\$ 154,531.91
Disposal							299.26	
Sec. Recovery								
Other (Explain)			-	\$ -				
Total	260.41	\$ 136,511.66	184.32	\$ 18,020.25	-	\$ -	299.26	\$ 154,531.91

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	246.32	\$.50 per m ³	\$ 123.16
Gas	90.80	\$.15 per 1000 m ³	\$ 13.62
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 136.78

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To the Minister of Natural Resources and Forestry

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Operator Lagasco Inc.	Well Name: Talisman(Horiz.#1-Lateral#1), Romney 5 - 9 - I	Licence No. T008960 T008819	Field/Pool: Romney 3-8-II Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Romney	Lot 9 Con I	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

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Part A: Production Volumes and Pressures

☐ Single Well Report

☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-	-			-
Feb	-	-		-	-			-
Mar	-	-		-	-			-
Apr	34.08	8.78		239.60	-			27.6
May	36.02	9.44		260.09	-			30.0
Jun	35.22	9.32		251.21	-			29.0
Jul	35.99	9.90		260.81	-			31.0
Aug	34.77	9.69		254.10	-			30.5
Sep	32.47	8.99		231.95	-			29.3
Oct	32.96	9.20		241.99	-			31.0
Nov	31.67	8.23		238.68	-			30.0
Dec	32.69	8.70		241.37	-			30.3
TOTALS	305.87	82.25	-	2,219.80				268.71

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			41.65						Oil	305.87	\$.50 per m ³	\$ 152.94
Sales	313.94	\$ 163,908.07	40.60	\$ 7,299.13	-	\$ -		\$ 171,207.20	Gas	40.60	\$.15 per 1000 m ³	\$ 6.09
Disposal							2,219.80		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 159.03
Other (Explain)			-	\$ -								
Total	313.94	\$ 163,908.07	82.25	\$ 7,299.13	-	\$ -	2,219.80	\$ 171,207.20				

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To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.		Well Name: Talisman No.2 (Horiz.#1), Romney 6 - 14 - I		Licence No. T009789 T009865		Field/Pool: Romney 3-8-II Pool	
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6		Township: Romney		Lot 14 Con I		Well Status - Mode : Active	

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Part A: Production Volumes and Pressures

☐ Single Well Report

☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-	-			-
Feb	-			-	-			-
Mar	-	-		-	-			-
Apr	11.28	0.58		-	-			30.0
May	13.93	0.62		-	-			31.0
Jun	11.51	0.61		-	-			30.0
Jul	11.75	0.62		-	-			31.0
Aug	12.11	0.61		0.02	-			31.0
Sep	7.69	0.37		-	-			19.0
Oct	1.21	0.06		-	-			3.0
Nov	-	-		-	-			-
Dec	-	-		-	-			-
TOTALS	69.48	3.47	-	0.02				175.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			1.37						Oil	69.48	\$.50 per m ³	\$ 34.74
Sales	83.10	\$ 44,931.42	2.10	\$ 319.20	-	\$ -		\$ 45,250.62	Gas	2.10	\$.15 per 1000 m ³	\$ 0.32
Disposal							0.02		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 35.06
Other (Explain)			-	\$ -								
Total	83.10	\$ 44,931.42	3.47	\$ 319.20	-	\$ -	0.02	\$ 45,250.62				

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For the Year 2018 - April 1 - December 31

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v.2017-01-30

Operator Lagasco Inc.		Well Name: TLM No.2 (Horiz.#1), Romney 8 - 194 - Talbot Road West		Licence No. T010510 T010734		Field/Pool: Lake Erie 233-L Pool	
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6		Township: Romney		Lot 194 Con Talbot Road West		Well Status - Mode : Active	

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

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Part A: Production Volumes and Pressures

☐ Single Well Report

☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-	-			-
Feb	-	-		-	-			-
Mar	-	-		-	-			-
Apr	107.25	70.29		2,556.56	-			29.3
May	106.76	70.45		2,578.77	-			29.8
Jun	107.32	72.06		2,571.73	-			30.0
Jul	114.60	74.29		2,735.80	-			31.0
Aug	119.09	72.76		2,822.27	-			31.0
Sep	114.09	68.46		2,688.70	-			29.3
Oct	120.99	73.72		2,846.98	-			31.0
Nov	114.60	68.98		2,736.52	-			30.0
Dec	115.63	71.55		2,796.57	-			31.0
TOTALS	1,020.33	642.56	-	24,333.90				272.38

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			326.96						Oil	1,020.33	\$.50 per m ³	\$ 510.17
Sales	1,054.60	\$ 551,469.33	315.60	\$ 57,029.59	-	\$ -		\$ 608,498.92	Gas	315.60	\$.15 per 1000 m ³	\$ 47.34
Disposal							24,333.90		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 557.51
Other (Explain)			-	\$ -								
Total	1,054.60	\$ 551,469.33	642.56	\$ 57,029.59	-	\$ -	24,333.90	\$ 608,498.92				

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All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Company Lagasco Inc.

Signature: L. Mours 14/02/2019

Date (dd/mm/yyyy)



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Form 8

To the Minister of Natural Resources and Forestry

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Operator	Lagasco Inc.	Well Name:	Talisman (Horiz #1), Gosfield North 1 - 21 - VI	Licence No.	T009127 T011421	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	21	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

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Part A: Production Volumes and Pressures

☐ Single Well Report

☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-	-			-
Feb	-	-		-	-			-
Mar	-	-		-	-			-
Apr	20.90	-		102.40	-			30.0
May	24.11	-		96.46	-			31.0
Jun	22.02	-		96.93	-			30.0
Jul	4.02	-		111.59	-			30.0
Aug	6.88	-		106.84	-			31.0
Sep	11.43	-		102.68	-			30.0
Oct	11.85	-		106.85	-			31.0
Nov	17.87	-		98.82	-			30.0
Dec	24.21	-		96.81	-			31.0
TOTALS	143.29	-	-	919.38				274.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	143.29	\$.50 per m ³	\$ 71.65
Sales	141.30	\$ 75,948.81	-	\$ -	-	\$ -		\$ 75,948.81	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							919.38		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 71.65
Other (Explain)			-	\$ -								
Total	141.30	\$ 75,948.81	-	\$ -	-	\$ -	919.38	\$ 75,948.81				

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All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Company Lagasco Inc.

Signature: C. Bourne 14/02/2019

Date (dd/mm/yyyy)



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To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman No.2 (Horiz.#1), Mersea 5 - 20 - A	Licence No.	T009476 T009804	Field/Pool:	Mersea 5-20-A Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	20	Con	A	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☐ Single Well Report

☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-	-			-
Feb	-	-		-	-			-
Mar	-	-		-	-			-
Apr	23.10	-		3.99	-			30.0
May	27.19	-		4.68	-			31.0
Jun	28.51	-		5.08	-			30.0
Jul	22.24	-		3.95	-			31.0
Aug	26.79	-		4.79	-			30.0
Sep	22.38	-		5.30	-			31.0
Oct	22.06	-		5.48	-			30.0
Nov	23.62	-		5.93	-			31.0
Dec	25.57	-		1.26	-			275.00
TOTALS	221.46	-	-	40.46				

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	221.46	\$.50 per m ³	\$ 110.73
Sales	230.40	\$ 121,230.23	-	\$ -	-	\$ -		\$ 121,230.23	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							40.46		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 110.73
Other (Explain)			-	\$ -								
Total	230.40	\$ 121,230.23	-	\$ -	-	\$ -	40.46	\$ 121,230.23				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Company Lagasco Inc.

Signature: [Signature] 14/02/2019

Date (dd/mm/yyyy)



Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Talisman (Horiz.#1), Mersea 1 - 2 - VI	Licence No. T009605 T009866 T012394	Field/Pool: Mersea 3-4-IV Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 2 Con VI	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☐ Single Well Report

☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	DATE WHSIP TAKEN DAYS
Jan	-	-	-	-	-		-
Feb	-	-	-	-	-		-
Mar	-	-	-	-	-		-
Apr	11.15	2.72		32.54	-		30.0
May	10.48	2.86		30.22	-		31.0
Jun	8.75	2.58		28.61	-		28.0
Jul	4.97	2.02		32.92	-		29.0
Aug	7.16	1.85		20.91	-		31.0
Sep	6.57	1.85		19.83	-		30.0
Oct	7.41	1.90		21.56	-		31.0
Nov	11.06	0.43		32.65	-		30.0
Dec	10.37	-		30.49	-		31.0
TOTALS	77.92	16.21	-	249.73			271.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			3.07						Oil	77.92	\$.50 per m ³	\$ 38.96
Sales	92.82	\$ 48,680.16	13.14	\$ 1,954.42	-	\$ -		\$ 50,634.58	Gas	13.14	\$.15 per 1000 m ³	\$ 1.97
Disposal							249.73		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 40.93
Other (Explain)			-	\$ -								
Total	92.82	\$ 48,680.16	16.21	\$ 1,954.42	-	\$ -	249.73	\$ 50,634.58				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
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Signature: (Signature) 14/02/2019

14/02/2019
Date (dd/mm/yyyy)



Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v. 2017-01-30

Operator Lagasco Inc.	Well Name: Talisman No. 2 (Horiz. #1), Mersea 1 - 241 - NTR	Licence No. T009578 T010553	Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 241 Con NTR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☐ Single Well Report

☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-	-			-
Feb	-	-		-	-			-
Mar	-	-		-	-			-
Apr	6.82	3.63		12.68	-			30.0
May	7.01	3.81		13.00	-			31.0
Jun	6.85	3.69		12.63	-			30.0
Jul	8.60	3.74		15.87	-			31.0
Aug	9.39	3.70		18.06	-			31.0
Sep	9.43	3.70		18.31	-			30.0
Oct	9.90	3.80		18.86	-			31.0
Nov	9.62	3.66		18.40	-			30.0
Dec	6.54	3.69		12.67	-			31.0
TOTALS	74.16	33.42	-	140.48				275.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			6.33					
Sales	72.52	\$ 38,153.30	27.09	\$ 4,322.45	-	\$ -		\$ 42,475.75
Disposal							140.48	
Sec. Recovery								
Other (Explain)			-	\$ -				
Total	72.52	\$ 38,153.30	33.42	\$ 4,322.45	-	\$ -	140.48	\$ 42,475.75

Part C: Annual Licence Fee Calculation³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	74.16	\$.50 per m ³	\$ 37.08
Gas	27.09	\$.15 per 1000 m ³	\$ 4.06
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 41.14

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
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Signature: L. Kourou 14/02/2019

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Pembina et al (Horiz. #1), Mersea 3 - 4 - VI	Licence No. T008421 T008572 T011205 T011248 T008838	Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 4 Con VI	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☐ Single Well Report ☒ Group/Commingled Well Report

Month	PRODUCTION VOLUMES ¹				PRESSURE DATA			TIME ON PRODUCTION
	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-
Mar	-	-	-	-	-	-	-	-
Apr	32.98	5.55	-	86.50	-	-	-	29.0
May	34.06	5.94	-	88.65	-	-	-	30.5
Jun	32.87	5.84	-	85.16	-	-	-	30.0
Jul	11.21	2.03	-	32.28	-	-	-	10.0
Aug	42.43	7.60	-	118.78	-	-	-	31.0
Sep	32.07	7.41	-	86.92	-	-	-	30.0
Oct	29.12	7.60	-	77.50	-	-	-	31.0
Nov	9.74	7.52	-	32.12	-	-	-	30.0
Dec	33.76	9.56	-	89.49	-	-	-	30.0
TOTALS	258.24	59.05	-	697.40	-	-	-	251.50

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			11.61					
Sales	255.68	\$ 135,078.25	47.44	\$ 7,443.46	-	\$ -		\$ 142,521.70
Disposal							697.40	
Sec. Recovery								
Other (Explain)			-					
Total	255.68	\$ 135,078.25	59.05	\$ 7,443.46	-	\$ -	697.40	\$ 142,521.70

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	258.24	\$.50 per m ³	\$ 129.12
Gas	47.44	\$.15 per 1000 m ³	\$ 7.12
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 136.24

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: L. Bourne 14/02/2019

14/02/2019

Date (dd/mm/yyyy)



Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Talisman (Horiz. #1), Mersea 7 - 5 - IV	Licence No. T009750 T011276	Field/Pool: Mersea 3-4-IV Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 5 Con IV	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☐ Single Well Report ☒ Group/Commingled Well Report

Month	PRODUCTION VOLUMES ¹				PRESSURE DATA			TIME ON PRODUCTION
	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-	-			-
Feb	-	-		-	-			-
Mar	-	-		-	-			-
Apr	37.68	6.35		47.12	-			30.0
May	38.56	6.68		48.03	-			31.0
Jun	36.40	6.32		44.97	-			29.3
Jul	39.00	6.54		46.78	-			31.0
Aug	31.78	6.09		42.91	-			29.2
Sep	26.18	6.74		41.82	-			24.5
Oct	40.56	17.21		50.84	-			30.2
Nov	31.88	17.14		40.33	-			30.0
Dec	39.20	12.38		49.39	-			31.0
TOTALS	321.24	85.45	-	412.19				266.17

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			15.07					
Sales	320.78	\$ 168,443.67	70.38	\$ 11,819.19	-	\$ -		\$ 180,262.86
Disposal							412.19	
Sec. Recovery								
Other (Explain)			-	\$ -				
Total	320.78	\$ 168,443.67	85.45	\$ 11,819.19	-	\$ -	412.19	\$ 180,262.86

Part C: Annual Licence Fee Calculation³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	321.24	\$.50 per m ³	\$ 160.62
Gas	70.38	\$.15 per 1000 m ³	\$ 10.56
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 171.18

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: L. Hourse 14/02/2019

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Talisman (Horiz. #1), Mersea 4 - 15 - B	Licence No. T008782	Field/Pool: Mersea 2-15-B Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 15 Con B	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	17.90	3.27		889.27				29.5
May	18.31	3.50		914.99				31.0
Jun	18.04	3.38		896.54				30.0
Jul	19.11	3.43		922.03				31.0
Aug	16.25	3.39		824.61				31.0
Sep	15.44	3.40		798.09				30.0
Oct	13.99	3.37		784.34				30.0
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	119.04	23.74	-	6,029.87	-			212.50

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			4.84						Oil	119.04	\$.50 per m ³	\$ 59.52
Sales	120.00	\$ 65,572.81	18.90	\$ 2,598.22	-	\$ -		\$ 68,171.03	Gas	18.90	\$.15 per 1000 m ³	\$ 2.84
Disposal							6,029.87		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 62.36
Other (Explain)		\$ -	-	\$ -								
Total	120.00	\$ 65,572.81	23.74	\$ 2,598.22	-	\$ -	6,029.87	\$ 68,171.03				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Telesis et al 34612, Mersea 4 - 240 - STR	Licence No. T008005	Field/Pool: Mersea 4-240-STR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 240 Con STR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-
Mar	-	-	-	-	-	-	-	-
Apr	27.16	4.57	-	33.75	-	-	-	30.0
May	30.90	4.77	-	38.32	-	-	-	31.0
Jun	26.50	4.61	-	32.59	-	-	-	30.0
Jul	24.76	4.67	-	29.51	-	-	-	31.0
Aug	23.10	4.62	-	29.05	-	-	-	31.0
Sep	22.01	4.63	-	28.21	-	-	-	30.0
Oct	21.67	4.75	-	27.24	-	-	-	31.0
Nov	15.48	4.57	-	19.39	-	-	-	30.0
Dec	17.60	5.76	-	22.03	-	-	-	31.0
TOTALS	209.18	42.95	-	260.09	-	-	-	275.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			8.24						Oil	209.18	\$.50 per m ³	\$ 104.59
Sales	205.46	\$ 109,035.13	34.71	\$ 5,301.28	-	\$ -		\$ 114,336.41	Gas	34.71	\$.15 per 1000 m ³	\$ 5.21
Disposal							260.09		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 109.80
Other (Explain)		\$ -	-	\$ -								
Total	205.46	\$ 109,035.13	42.95	\$ 5,301.28	-	\$ -	260.09	\$ 114,336.41				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: L. Norrme 14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Talisman (Horiz. #2), Mersea 7 - 237 - STR	Licence No. T009348	Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 237 Con STR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-
Mar	-	-	-	-	-	-	-	5.0
Apr	0.69	0.81	-	2.77	-	-	-	1.0
May	0.14	0.16	-	0.55	-	-	-	14.0
Jun	1.95	2.30	-	7.72	-	-	-	-
Jul	-	-	-	-	-	-	-	-
Aug	-	-	-	-	-	-	-	-
Sep	-	-	-	-	-	-	-	-
Oct	-	-	-	-	-	-	-	-
Nov	-	-	-	-	-	-	-	-
Dec	-	-	-	-	-	-	-	-
TOTALS	2.78	3.27	-	11.04	-	-	-	20.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			0.27						Oil	2.78	\$.50 per m ³	\$ 1.39
Sales	4.10	\$ 2,205.41	3.00	\$ 521.88	-	\$ -		\$ 2,727.29	Gas	3.00	\$.15 per 1000 m ³	\$ 0.45
Disposal							11.04		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 1.84
Other (Explain)		\$ -	-	\$ -								
Total	4.10	\$ 2,205.41	3.27	\$ 521.88	-	\$ -	11.04	\$ 2,727.29				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	TLM No. 1 (Horiz. No. 1) , Mersea 5 - 238 - NTR	Licence No.	T010523	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	238	Con	NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-
Mar	-	-	-	-	-	-	-	-
Apr	4.75	0.60	-	7.55	-	-	-	30.0
May	4.88	0.64	-	7.74	-	-	-	31.0
Jun	4.76	0.62	-	7.52	-	-	-	30.0
Jul	8.51	0.62	-	12.64	-	-	-	31.0
Aug	10.06	0.62	-	15.62	-	-	-	31.0
Sep	9.72	0.62	-	15.31	-	-	-	30.0
Oct	8.88	0.55	-	13.73	-	-	-	27.0
Nov	9.25	0.57	-	14.36	-	-	-	28.0
Dec	3.88	0.58	-	5.94	-	-	-	29.0
TOTALS	64.69	5.42	-	100.41	-	-	-	267.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			0.97						Oil	64.69	\$.50 per m ³	\$ 32.35
Sales	62.86	\$ 33,198.73	4.45	\$ 548.79	-	\$ -		\$ 33,747.51	Gas	4.45	\$.15 per 1000 m ³	\$ 0.67
Disposal							100.41		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 33.01
Other (Explain)		\$ -	-	\$ -								
Total	62.86	\$ 33,198.73	5.42	\$ 548.79	-	\$ -	100.41	\$ 33,747.51				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

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Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator Lagasco Inc.	Well Name: Talisman (Horiz.#1), Mersea 1 - 241 - NTR	Licence No. T009497	Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 241 Con NTR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA		TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	8.23	3.14		25.13				26.0
May	9.75	3.81		29.70				31.0
Jun	9.53	3.69		28.86				30.0
Jul	9.95	3.74		29.35				31.0
Aug	9.29	3.70		29.03				31.0
Sep	8.86	3.70		28.21				30.0
Oct	9.30	3.80		29.06				31.0
Nov	9.27	3.66		28.66				31.0
Dec	8.81	3.69		27.39				31.0
TOTALS	82.99	32.93	-	255.39	-			271.00

Part B: Type and Disposition of Production									Part C: Annual Licence Fee Calculation ³			
	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			6.74						Oil	82.99	\$.50 per m ³	\$ 41.50
Sales	80.51	\$ 42,268.72	26.19	\$ 4,677.93	-	\$ -		\$ 46,946.65	Gas	26.19	\$.15 per 1000 m ³	\$ 3.93
Disposal							255.39		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 45.42
Other (Explain)		\$ -	-	\$ -								
Total	80.51	\$ 42,268.72	32.93	\$ 4,677.93	-	\$ -	255.39	\$ 46,946.65				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Pembina et al, Mersea 2 - 4 - IV	Licence No. T008403	Field/Pool: Mersea 3-4-IV Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 4 Con IV	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	8.13	-	-	0.57				30.0
May	12.21	-	-	0.57				31.0
Jun	11.25	-	-	1.01				30.0
Jul	8.15	-	-	0.81				31.0
Aug	6.53	-	-	4.20				31.0
Sep	8.82	-	-	2.61				30.0
Oct	6.62	-	-	2.12				31.0
Nov	6.70	-	-	2.17				29.0
Dec	2.71	-	-	0.88				13.0
TOTALS	71.12	-	-	14.94	-			256.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	81.75	\$ 42,906.09	-	\$ -	-	\$ -		\$ 42,906.09
Disposal							14.94	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	81.75	\$ 42,906.09	-	\$ -	-	\$ -	14.94	\$ 42,906.09

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	71.12	\$.50 per m ³	\$ 35.56
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 35.56

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
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To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Telesis et al 34630, Mersea 3 - 4 - IV	Licence No. T007887	Field/Pool: Mersea 3-4-IV Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 4	Con IV
			Well Status - Mode : Abandoned

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				-
Aug	-	-		-				-
Sep	-	-		-				-
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	-	-	-	-	-			-

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	-	\$.50 per m ³	\$ -
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							-		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ -
Other (Explain)			-									
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Telesis 34633, Mersea 1 - 5 - IV	Licence No.	T008074	Field/Pool:	Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	5	Con	IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	4.75	0.30		9.36				30.0
May	4.88	0.32		9.59				31.0
Jun	9.42	0.31		21.04				30.0
Jul	4.77	0.31		8.81				31.0
Aug	3.90	0.31		7.10				30.0
Sep	3.41	0.31		6.36				31.0
Oct	4.50	0.32		8.80				30.0
Nov	4.10	0.30		7.90				31.0
Dec	4.12	0.31		7.76				31.0
TOTALS	43.85	2.79	-	86.72	-			275.00

Part B: Type and Disposition of Production									Part C: Annual Licence Fee Calculation ³			
	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			1.08						Oil	43.85	\$.50 per m ³	\$ 21.93
Sales	46.91	\$ 24,776.45	1.71	\$ 274.49	-	\$ -		\$ 25,050.95	Gas	1.71	\$.15 per 1000 m ³	\$ 0.26
Disposal							86.72		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 22.18
Other (Explain)		\$ -	-	\$ -								
Total	46.91	\$ 24,776.45	2.79	\$ 274.49	-	\$ -	86.72	\$ 25,050.95				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Telesis et al 34631, Mersea 8 - 5 - IV	Licence No. T008001	Field/Pool: Mersea 3-4-IV Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 5 Con IV	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	3.56	0.60		6.95				30.0
May	3.58	0.64		6.88				31.0
Jun	3.28	0.62		6.01				30.0
Jul	1.86	0.40		3.37				20.0
Aug	1.70	0.44		3.29				22.0
Sep	2.29	0.62		4.50				30.0
Oct	2.40	0.63		4.64				31.0
Nov	2.02	0.53		3.92				26.0
Dec	3.09	0.62		6.07				31.0
TOTALS	23.78	5.10	-	45.63	-			251.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			0.94						Oil	23.78	\$.50 per m ³	\$ 11.89
Sales	23.48	\$ 12,319.16	4.16	\$ 702.41	-	\$ -		\$ 13,021.56	Gas	4.16	\$.15 per 1000 m ³	\$ 0.62
Disposal							45.63		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 12.51
Other (Explain)		\$ -	-	\$ -								
Total	23.48	\$ 12,319.16	5.10	\$ 702.41	-	\$ -	45.63	\$ 13,021.56				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

X

Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

~~Lagasco Inc.~~

Title	President
-------	-----------

Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator Lagasco Inc.	Well Name: TLM No.1(Horiz.#1), Mersea 7 - 6 - IV	Licence No. T010495	Field/Pool: Mersea 3-4-IV Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 6 Con IV	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	7.67	-		0.83				13.0
May	5.39	-		0.60				26.0
Jun	-	-		-				-
Jul	5.73	-		0.60				11.0
Aug	2.78	-		0.39				31.0
Sep	-	-		-				12.0
Oct	-	-		-				-
Nov	-	-		-				-
Dec	6.09	-		1.07				4.0
TOTALS	27.66	-	-	3.49	-			97.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	28.68	\$ 14,482.65	-	\$ -	-	\$ -		\$ 14,482.65
Disposal							3.49	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	28.68	\$ 14,482.65	-	\$ -	-	\$ -	3.49	\$ 14,482.65

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	27.66	\$.50 per m ³	\$ 13.83
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 13.83

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
--------	-----------------------------

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasse Inc.

Title _____ President _____

Signature: L. Housie 14/02/2019

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator Lagasco Inc.	Well Name: TLM No. 2 (Horiz.#1), Mersea 7 - 6 - IV	Licence No. T010465	Field/Pool: Mersea 3-4-IV Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 6 Con IV	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	4.97	-		2.52				17.0
May	8.07	-		1.42				5.0
Jun	9.19	-		2.96				30.0
Jul	6.47	-		1.70				30.0
Aug	10.98	-		1.22				16.0
Sep	11.66	-		1.27				30.0
Oct	11.05	-		1.27				31.0
Nov	9.37	-		0.96				30.0
Dec	8.43	-		0.90				28.0
TOTALS	80.19	-	-	14.22	-			217.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	80.19	\$.50 per m ³	\$ 40.10
Sales	84.73	\$ 43,504.67	-	\$ -	-	\$ -		\$ 43,504.67	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							14.22		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 40.10
Other (Explain)		\$ -	-	\$ -								
Total	84.73	\$ 43,504.67	-	\$ -	-	\$ -	14.22	\$ 43,504.67				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act

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Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: TLM No.1 (Horiz.#1), Mersea 1 - 7 - IV	Licence No. T011206	Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 7	Con IV
		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA		TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	12.46	6.95		50.14				30.0
May	12.80	7.31		51.36				31.0
Jun	12.51	7.08		49.90				30.0
Jul	13.16	7.16		51.02				31.0
Aug	12.59	7.09		51.27				31.0
Sep	12.23	6.86		28.89				29.0
Oct	1.39	2.94		5.74				24.0
Nov	6.22	3.17		25.50				26.0
Dec	9.23	3.69		37.63				31.0
TOTALS	92.59	52.25	-	351.45	-			263.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			10.74					
Sales	97.09	\$ 51,341.67	41.51	\$ 6,471.41	-	\$ -		\$ 57,813.07
Disposal							351.45	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	97.09	\$ 51,341.67	52.25	\$ 6,471.41	-	\$ -	351.45	\$ 57,813.07

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	92.59	\$.50 per m ³	\$ 46.30
Gas	41.51	\$.15 per 1000 m ³	\$ 6.23
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 52.52

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
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Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Talisman (Horiz.#1), Mersea 2 - 7 - IV	Licence No. T008758	Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 7 Con IV	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	14.84	5.44		27.79				30.0
May	15.24	5.72		28.47				31.0
Jun	14.89	5.54		27.66				30.0
Jul	15.50	5.54		27.97				30.7
Aug	14.99	5.55		28.41				31.0
Sep	12.82	5.28		21.70				28.5
Oct	2.88	3.26		7.40				29.0
Nov	16.33	3.35		31.38				30.0
Dec	11.23	3.38		21.58				31.0
TOTALS	118.72	43.06	-	222.36	-			271.17

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			8.68						Oil	118.72	\$.50 per m ³	\$ 59.36
Sales	126.91	\$ 66,585.52	34.38	\$ 5,026.24	-	\$ -		\$ 71,611.77	Gas	34.38	\$.15 per 1000 m ³	\$ 5.16
Disposal							222.36		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 64.52
Other (Explain)		\$ -	-	\$ -								
Total	126.91	\$ 66,585.52	43.06	\$ 5,026.24	-	\$ -	222.36	\$ 71,611.77				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Date (dd/mm/yyyy)



Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Pembina et al, Mersea 4 - 7 - IV	Licence No.	T008408	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	7	Con	IV	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	4.75	1.21		9.36				30.0
May	4.88	1.27		9.59				31.0
Jun	4.76	1.23		9.32				30.0
Jul	5.01	1.25		9.53				31.0
Aug	4.80	1.23		9.57				31.0
Sep	4.57	1.23		9.30				30.0
Oct	4.80	1.27		9.58				31.0
Nov	4.67	1.22		9.35				30.0
Dec	4.66	1.19		9.29				30.0
TOTALS	42.90	11.10	-	84.89	-			274.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			2.10					
Sales	41.93	\$ 22,011.87	9.00	\$ 1,359.26	-	\$ -		\$ 23,371.13
Disposal							84.89	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	41.93	\$ 22,011.87	11.10	\$ 1,359.26	-	\$ -	84.89	\$ 23,371.13

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	42.90	\$.50 per m ³	\$ 21.45
Gas	9.00	\$.15 per 1000 m ³	\$ 1.35
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 22.80

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
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To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Talisman (Horiz.# 1), Mersea 2 - 8 - IV	Licence No. T008834	Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 8	Con IV
		Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	0.38	-		6.42				13.0
May	1.88	-		10.55				11.0
Jun	1.45	-		8.22				14.0
Jul	1.40	-		7.69				22.0
Aug	1.53	-		7.19				28.0
Sep	2.20	-		5.82				12.0
Oct	4.05	-		7.48				31.0
Nov	2.47	-		4.58				11.0
Dec	2.59	-		4.84				24.0
TOTALS	17.95	-	-	62.79	-			164.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	29.50	\$ 16,426.64	-	\$ -	-	\$ -		\$ 16,426.64
Disposal							62.79	
Sec. Recovery								
Other (Explain)		No oil sales till April	-	\$ -				
Total	29.50	\$ 16,426.64	-	\$ -	-	\$ -	62.79	\$ 16,426.64

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	17.95	\$.50 per m ³	\$ 8.98
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 8.98

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Company Legasco Inc.

Signature: L. Hounie 14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

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To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Telesis et al 34629, Mersea 2 - 1 - V	Licence No.	T007892	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	1	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	24.59	1.15		46.38				28.7
May	22.98	1.27		42.98				31.0
Jun	20.98	1.19		39.15				29.0
Jul	22.84	1.94		41.52				29.5
Aug	18.83	0.99		36.21				29.0
Sep	19.31	0.90		37.46				29.0
Oct	19.57	0.95		37.42				31.0
Nov	19.80	0.91		38.23				30.0
Dec	20.16	0.92		38.33				31.0
TOTALS	189.06	10.22	-	357.68	-			268.17

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			2.10						Oil	189.06	\$.50 per m ³	\$ 94.53
Sales	188.67	\$ 99,179.56	8.12	\$ 1,194.78	-	\$ -		\$ 100,374.34	Gas	8.12	\$.15 per 1000 m ³	\$ 1.22
Disposal							357.68		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 95.75
Other (Explain)		\$ -	-	\$ -								
Total	188.67	\$ 99,179.56	10.22	\$ 1,194.78	-	\$ -	357.68	\$ 100,374.34				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
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To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Dundee (Horiz.#1), Mersea 2 - 2 - V	Licence No.	T012186	Field/Pool:	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	2	Con	V
						Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	5.38	1.21		21.46				30.0
May	6.22	1.27		25.71				31.0
Jun	5.94	1.23		23.74				30.0
Jul	4.81	1.13		18.32				28.0
Aug	4.47	1.23		18.75				31.0
Sep	3.11	0.16		12.73				16.0
Oct	15.65	-		15.62				31.0
Nov	11.73	-		16.80				30.0
Dec	9.33	-		15.27				31.0
TOTALS	66.64	6.23	-	168.40	-			258.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			0.93						Oil	66.64	\$.50 per m ³	\$ 33.32
Sales	50.65	\$ 25,021.41	5.30	\$ 830.20	-	\$ -		\$ 25,851.61	Gas	5.30	\$.15 per 1000 m ³	\$ 0.80
Disposal							168.40		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 34.12
Other (Explain)		\$ -	-	\$ -								
Total	50.65	\$ 25,021.41	6.23	\$ 830.20	-	\$ -	168.40	\$ 25,851.61				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
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Signature: L. L. L. L. L. 14/02/2019

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Pembina et al (Horiz. #1), Mersea 4 - 2 - V	Licence No. T008444	Field/Pool: Mersea 3-4-IV Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 2 Con V	Well Status - Mode : Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA		TIME ON PRODUCTION	
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				-
Aug	-	-		-				-
Sep	-	-		-				-
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	-	-	-	-	-			-

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -
Disposal							-	
Sec. Recovery								
Other (Explain)			-					
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	-	\$.50 per m ³	\$ -
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ -

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
--------	-----------------------------

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: L. Bourne 14/02/2019

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	TLM No.1 (Horiz.#1), Mersea 1 - 3 - V	Licence No.	T010142	Field/Pool:	Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	24.28	3.58		99.12				29.5
May	26.22	3.81		106.75				31.0
Jun	24.62	3.69		112.46				30.0
Jul	27.18	3.74		106.08				31.0
Aug	25.78	3.70		105.62				31.0
Sep	24.58	3.70		102.65				30.0
Oct	24.26	3.80		100.10				31.0
Nov	23.54	3.66		97.81				30.0
Dec	25.38	3.69		108.38				31.0
TOTALS	225.84	33.37	-	938.97	-			274.54

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			6.78						Oil	225.84	\$.50 per m ³	\$ 112.92
Sales	225.00	\$ 118,167.80	26.59	\$ 4,514.90	-	\$ -		\$ 122,682.70	Gas	26.59	\$.15 per 1000 m ³	\$ 3.99
Disposal							938.97		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 116.91
Other (Explain)		\$ -	-	\$ -								
Total	225.00	\$ 118,167.80	33.37	\$ 4,514.90	-	\$ -	938.97	\$ 122,682.70				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v. 2017-01-30

Operator Lagasco Inc.	Well Name: Telesis et al 34716, Mersea 3 - 3 - V	Licence No. T008054	Field/Pool: Mersea 3-4-IV Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 3	Con V
			Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	6.85	-		21.10				30.0
May	7.06	-		25.86				31.0
Jun	9.98	-		12.40				30.0
Jul	13.27	-		9.11				31.0
Aug	14.62	-		8.84				31.0
Sep	11.08	-		8.15				30.0
Oct	9.61	-		10.97				31.0
Nov	7.45	-		9.17				30.0
Dec	8.35	-		10.26				31.0
TOTALS	88.27	-	-	115.86	-			275.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	88.27	\$.50 per m ³	\$ 44.14
Sales	91.05	\$ 48,686.34	-	\$ -	-	\$ -		\$ 48,686.34	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							115.86		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 44.14
Other (Explain)		\$ -	-	\$ -								
Total	91.05	\$ 48,686.34	-	\$ -	-	\$ -	115.86	\$ 48,686.34				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

~~Lagasco Inc.~~

Title	President
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Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Talisman (Horiz.#1), Mersea 3 - 3 - V	Licence No. T008759	Field/Pool: Mersea 3-4-IV Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 3 Con V	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	47.77	10.58		153.73				30.0
May	49.08	11.13		157.49				31.0
Jun	46.34	10.41		147.91				29.0
Jul	47.19	10.47		150.69				29.2
Aug	62.71	11.80		222.78				28.7
Sep	63.19	11.86		210.24				30.0
Oct	57.34	11.08		187.35				31.0
Nov	48.05	10.67		157.10				30.0
Dec	54.51	29.48		179.23				31.0
TOTALS	476.18	117.48	-	1,566.52	-			269.92

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			22.34					
Sales	481.61	\$ 253,199.18	95.14	\$ 15,122.74	-	\$ -		\$ 268,321.92
Disposal							1,566.52	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	481.61	\$ 253,199.18	117.48	\$ 15,122.74	-	\$ -	1,566.52	\$ 268,321.92

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	476.18	\$.50 per m ³	\$ 238.09
Gas	95.14	\$.15 per 1000 m ³	\$ 14.27
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 252.36

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
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Signature: (Hourse) 14/02/2019

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Pembina et al (Horiz.#1), Mersea 5 - 3 - V	Licence No. T008580	Field/Pool: Mersea 3-4-IV Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 3 Con V	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	4.75	0.91		7.25				30.0
May	4.88	0.95		7.43				31.0
Jun	4.61	0.89		6.97				29.0
Jul	5.01	0.93		7.38				31.0
Aug	4.80	0.92		7.41				31.0
Sep	3.05	0.62		4.80				20.0
Oct	11.55	2.03		18.60				30.0
Nov	7.49	1.83		11.86				30.0
Dec	7.31	1.85		11.25				31.0
TOTALS	53.45	10.93	-	82.95	-			263.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			1.68					
Sales	50.46	\$ 26,268.14	9.25	\$ 1,470.34	-	\$ -		\$ 27,738.48
Disposal							82.95	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	50.46	\$ 26,268.14	10.93	\$ 1,470.34	-	\$ -	82.95	\$ 27,738.48

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	53.45	\$.50 per m ³	\$ 26.73
Gas	9.25	\$.15 per 1000 m ³	\$ 1.39
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 28.11

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
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Signature: C. K. Kousie 14/02/2019

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz. #1), Mersea 6 - 4 - V	Licence No.	T008836	Field/Pool:	Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	4	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	3.56	1.21		8.46				30.0
May	3.66	1.27		8.66				31.0
Jun	3.57	1.23		8.42				30.0
Jul	3.76	1.25		8.61				31.0
Aug	3.60	1.23		8.65				31.0
Sep	3.43	1.23		8.40				30.0
Oct	3.60	1.27		8.66				31.0
Nov	3.50	1.22		8.45				30.0
Dec	3.26	1.15		8.68				29.0
TOTALS	31.94	11.06	-	76.99	-			273.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			2.10					
Sales	31.12	\$ 16,358.29	8.96	\$ 1,357.87	-	\$ -		\$ 17,716.16
Disposal							76.99	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	31.12	\$ 16,358.29	11.06	\$ 1,357.87	-	\$ -	76.99	\$ 17,716.16

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	31.94	\$.50 per m ³	\$ 15.97
Gas	8.96	\$.15 per 1000 m ³	\$ 1.34
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 17.31

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title _____ President _____

Signature: L. Hounes 14/02/2019

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman (Horiz.#2), Mersea 6 - 4 - V	Licence No.	T009115	Field/Pool:	Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	4	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	3.26	0.60		12.68				30.0
May	3.35	0.64		13.00				31.0
Jun	3.28	0.62		12.63				30.0
Jul	3.45	0.62		12.91				31.0
Aug	3.30	0.62		12.97				31.0
Sep	2.90	0.62		12.61				30.0
Oct	3.00	0.63		12.98				31.0
Nov	2.92	0.61		12.67				30.0
Dec	2.72	0.58		12.40				29.0
TOTALS	28.18	5.54	-	114.85	-			273.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			0.95						Oil	28.18	\$.50 per m ³	\$ 14.09
Sales	27.69	\$ 14,585.14	4.59	\$ 695.49	-	\$ -		\$ 15,280.63	Gas	4.59	\$.15 per 1000 m ³	\$ 0.69
Disposal							114.85		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 14.78
Other (Explain)		\$ -	-	\$ -								
Total	27.69	\$ 14,585.14	5.54	\$ 695.49	-	\$ -	114.85	\$ 15,280.63				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	TLM No.3 (Horiz.#1), Mersea 6 - 4 - V	Licence No.	T011204	Field/Pool:	Mersea 3-4-IV Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	4	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	11.27	0.91		24.77				30.0
May	11.58	0.95		25.37				31.0
Jun	11.32	0.92		24.65				30.0
Jul	11.91	0.93		25.20				31.0
Aug	11.39	0.92		25.32				31.0
Sep	10.48	0.93		23.71				30.0
Oct	9.00	0.95		19.78				31.0
Nov	8.75	0.91		19.31				30.0
Dec	12.32	0.72		18.99				29.0
TOTALS	98.02	8.14	-	207.10	-			273.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			1.40						Oil	98.02	\$.50 per m ³	\$ 49.01
Sales	96.02	\$ 50,352.25	6.74	\$ 1,109.66	-	\$ -		\$ 51,461.91	Gas	6.74	\$.15 per 1000 m ³	\$ 1.01
Disposal							207.10		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 50.02
Other (Explain)		\$ -	-	\$ -								
Total	96.02	\$ 50,352.25	8.14	\$ 1,109.66	-	\$ -	207.10	\$ 51,461.91				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
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Signature: L. J. Jones 14/02/2019

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: TLM No.1 (Horiz.#1), Mersea 7 - 5 - V	Licence No. T010508	Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 5 Con V	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	20.22	1.88		116.51				26.9
May	22.22	2.23		127.64				31.0
Jun	18.78	2.05		107.44				28.7
Jul	20.24	2.13		112.48				30.3
Aug	17.59	2.05		102.91				29.5
Sep	17.29	2.16		103.55				30.0
Oct	19.91	2.22		115.95				31.0
Nov	20.94	2.06		122.64				29.0
Dec	22.27	2.15		129.53				31.0
TOTALS	179.46	18.93	-	1,038.65	-			267.42

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			3.94						Oil	179.46	\$.50 per m ³	\$ 89.73
Sales	176.07	\$ 92,027.64	14.99	\$ 2,411.56	-	\$ -		\$ 94,439.20	Gas	14.99	\$.15 per 1000 m ³	\$ 2.25
Disposal							1,038.65		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 91.98
Other (Explain)		\$ -	-	\$ -								
Total	176.07	\$ 92,027.64	18.93	\$ 2,411.56	-	\$ -	1,038.65	\$ 94,439.20				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Talisman(Horiz.#1), Mersea 5 - 6 - V	Licence No. T008757	Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 6 Con V	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	8.90	1.21		13.29				30.0
May	9.14	1.27		13.61				31.0
Jun	8.93	1.23		13.23				30.0
Jul	9.10	1.21		13.09				30.0
Aug	8.99	1.23		13.59				31.0
Sep	8.58	1.23		13.21				30.0
Oct	9.00	1.27		13.60				31.0
Nov	8.75	1.22		13.28				30.0
Dec	9.02	1.23		13.63				31.0
TOTALS	80.41	11.10	-	120.53	-			274.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			1.97						Oil	80.41	\$.50 per m ³	\$ 40.21
Sales	78.50	\$ 41,177.00	9.13	\$ 1,384.79	-	\$ -		\$ 42,561.79	Gas	9.13	\$.15 per 1000 m ³	\$ 1.37
Disposal							120.53		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 41.57
Other (Explain)		\$ -	-	\$ -								
Total	78.50	\$ 41,177.00	11.10	\$ 1,384.79	-	\$ -	120.53	\$ 42,561.79				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Pembina et al (Deviated #1), Mersea 6 - 6 - V	Licence No.	T008452	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	6	Con	V	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	4.15	0.60		0.60				30.0
May	4.27	0.64		0.62				31.0
Jun	4.17	0.62		0.60				30.0
Jul	4.39	0.62		0.61				31.0
Aug	4.20	0.62		0.62				31.0
Sep	4.00	0.62		0.60				30.0
Oct	4.20	0.63		0.62				31.0
Nov	4.08	0.61		0.60				30.0
Dec	4.21	0.62		0.62				31.0
TOTALS	37.67	5.58	-	5.49	-			275.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			1.16					
Sales	36.56	\$ 19,174.59	4.42	\$ 672.11	-	\$ -		\$ 19,846.70
Disposal							5.49	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	36.56	\$ 19,174.59	5.58	\$ 672.11	-	\$ -	5.49	\$ 19,846.70

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	37.67	\$.50 per m ³	\$ 18.84
Gas	4.42	\$.15 per 1000 m ³	\$ 0.66
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 19.50

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
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Signature: L. Kourie 14/02/2019

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Pembina et al , Mersea 7 - 1 - VI	Licence No.	T008259	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	1	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	10.62	2.42		7.28				30.0
May	7.97	2.21		5.45				27.0
Jun	7.65	2.30		5.15				29.0
Jul	7.40	1.84		4.84				30.5
Aug	7.19	1.85		4.94				31.0
Sep	6.86	1.85		4.80				30.0
Oct	9.77	1.57		6.72				31.0
Nov	10.59	1.22		7.28				30.0
Dec	10.67	1.23		7.32				31.0
TOTALS	78.72	16.49	-	53.78	-			269.50

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			3.26						Oil	78.72	\$.50 per m ³	\$ 39.36
Sales	77.42	\$ 40,262.59	13.23	\$ 1,936.52	-	\$ -		\$ 42,199.11	Gas	13.23	\$.15 per 1000 m ³	\$ 1.98
Disposal							53.78		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 41.34
Other (Explain)		\$ -	-	\$ -								
Total	77.42	\$ 40,262.59	16.49	\$ 1,936.52	-	\$ -	53.78	\$ 42,199.11				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company

Lagasco Inc.

Title	President
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Signature:

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

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Operator	Lagasco Inc.	Well Name:	Pembina et al, Mersea 3 - 3 - VI	Licence No.	T008402	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	1.19	-		0.30				30.0
May	1.22	-		0.31				31.0
Jun	1.19	-		0.30				30.0
Jul	1.25	-		0.31				31.0
Aug	1.20	-		0.31				31.0
Sep	0.72	-		0.19				19.0
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	6.77	-	-	1.72	-			172.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			-						Oil	6.77	\$.50 per m ³	\$ 3.39
Sales	7.40	\$ 4,020.35	-	\$ -	-	\$ -		\$ 4,020.35	Gas	-	\$.15 per 1000 m ³	\$ -
Disposal							1.72		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 3.39
Other (Explain)		\$ -	-	\$ -								
Total	7.40	\$ 4,020.35	-	\$ -	-	\$ -	1.72	\$ 4,020.35				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act

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Operator	Lagasco Inc.	Well Name:	Pembina et al, Mersea 5 - 3 - VI	Licence No.	T008256	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	10.36	1.05		18.29				26.0
May	10.60	1.27		16.23				31.0
Jun	9.27	1.23		14.19				30.0
Jul	6.75	1.21		10.13				30.0
Aug	7.77	1.23		12.11				31.0
Sep	4.38	1.23		7.20				30.0
Oct	4.20	1.27		6.80				31.0
Nov	3.95	1.18		6.42				29.0
Dec	4.21	1.23		6.82				31.0
TOTALS	61.49	10.90	-	98.19	-			269.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			2.00						Oil	61.49	\$.50 per m ³	\$ 30.75
Sales	68.41	\$ 36,443.56	8.90	\$ 1,343.53	-	\$ -		\$ 37,787.09	Gas	8.90	\$.15 per 1000 m ³	\$ 1.33
Disposal							98.19		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 32.08
Other (Explain)		\$ -	-	\$ -								
Total	68.41	\$ 36,443.56	10.90	\$ 1,343.53	-	\$ -	98.19	\$ 37,787.09				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
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Signature: C. Hovure 14/02/2019

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Talisman (Horiz.#1) , Mersea 5 - 3 - VI	Licence No. T009239	Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 3 Con VI	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	8.35	1.51	-	2.12				30.0
May	9.75	1.59	-	2.48				31.0
Jun	9.53	1.54	-	2.40				30.0
Jul	9.66	1.56	-	2.37				31.0
Aug	8.39	1.54	-	2.16				31.0
Sep	8.39	2.28	-	8.16				30.0
Oct	42.12	4.04	-	78.01				31.0
Nov	26.43	5.18	-	50.56				30.0
Dec	9.86	5.23	-	18.81				31.0
TOTALS	132.48	24.47	-	167.07	-			275.00

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			4.54						Oil	132.48	\$.50 per m ³	\$ 66.24
Sales	123.04	\$ 64,554.75	19.93	\$ 3,417.33	-	\$ -		\$ 67,972.08	Gas	19.93	\$.15 per 1000 m ³	\$ 2.99
Disposal							167.07		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 69.23
Other (Explain)		\$ -	-	\$ -								
Total	123.04	\$ 64,554.75	24.47	\$ 3,417.33	-	\$ -	167.07	\$ 67,972.08				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco, Inc.

Title	President
-------	-----------

Signature: L. Mours 14/02/2019

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Dundee (Dev.#1), Mersea 5 - 3 - VI	Licence No.	T012185	Field/Pool:	0		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	3	Con	VI	Well Status - Mode :	Suspended

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	-	-		-				-
May	-	-		-				-
Jun	-	-		-				-
Jul	-	-		-				-
Aug	-	-		-				-
Sep	-	-		-				-
Oct	-	-		-				-
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	-	-	-	-	-			-

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			-					
Sales	-	\$ -	-	\$ -	-	\$ -		\$ -
Disposal							-	
Sec. Recovery								
Other (Explain)			-					
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	-	\$.50 per m ³	\$ -
Gas	-	\$.15 per 1000 m ³	\$ -
Condensate	-	\$.50 per m ³	\$ -
Total			\$ -

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Telesis et al 34647, Mersea 7 - 5 - VI	Licence No. T008059	Field/Pool: Mersea 3-6-V Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 5 Con VI	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	4.09	1.21		24.19				30.0
May	4.78	0.98		27.10				24.0
Jun	8.34	1.23		47.50				30.0
Jul	7.66	1.23		42.39				30.5
Aug	1.44	1.06		8.47				31.0
Sep	1.11	0.93		6.11				30.0
Oct	2.90	0.92		17.35				30.0
Nov	4.22	0.91		25.00				30.0
Dec	6.69	0.92		38.26				31.0
TOTALS	41.23	9.39	-	236.37	-			266.50

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			1.97					
Sales	40.33	\$ 20,905.97	7.42	\$ 1,110.27	-	\$ -		\$ 22,016.24
Disposal							236.37	
Sec. Recovery								
Other (Explain)		\$ -	-	\$ -				
Total	40.33	\$ 20,905.97	9.39	\$ 1,110.27	-	\$ -	236.37	\$ 22,016.24

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	41.23	\$.50 per m ³	\$ 20.62
Gas	7.42	\$.15 per 1000 m ³	\$ 1.11
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 21.73

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	TLM No.1(Horiz.#1), Gosfield North 4 - 22 - VI	Licence No.	T011257	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	22	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	10.49	0.91		27.71				30.0
May	10.34	0.95		27.19				31.0
Jun	9.05	0.92		23.51				30.0
Jul	8.37	0.90		21.38				30.0
Aug	6.80	0.90		18.30				30.3
Sep	5.93	0.90		16.40				29.0
Oct	8.81	0.95		23.28				31.0
Nov	11.15	0.91		29.32				30.0
Dec	11.82	0.92		31.10				31.0
TOTALS	82.76	8.26	-	218.19	-			272.25

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			1.34						Oil	82.76	\$.50 per m ³	\$ 41.38
Sales	81.28	\$ 42,164.52	6.92	\$ 1,159.13	-	\$ -		\$ 43,323.65	Gas	6.92	\$.15 per 1000 m ³	\$ 1.04
Disposal							218.19		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 42.42
Other (Explain)		\$ -	-	\$ -								
Total	81.28	\$ 42,164.52	8.26	\$ 1,159.13	-	\$ -	218.19	\$ 43,323.65				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Pembina, Gosfield North 6 - 24 - VI	Licence No. T008438	Field/Pool: Gosfield North 2-21-VI Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Gosfield North	Lot 24 Con VI	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	15.13	3.93		46.21				30.0
May	15.55	4.13		47.34				31.0
Jun	15.19	4.00		45.99				30.0
Jul	15.58	3.61		45.74				29.5
Aug	14.99	2.72		51.56				30.4
Sep	16.83	2.78		58.11				30.0
Oct	18.59	2.85		57.50				31.0
Nov	15.68	2.74		48.68				30.0
Dec	14.89	2.77		45.51				31.0
TOTALS	142.43	29.53	-	446.64	-			272.92

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			5.46						Oil	142.43	\$.50 per m ³	\$ 71.22
Sales	142.09	\$ 74,775.38	24.07	\$ 3,655.16	-	\$ -		\$ 78,430.54	Gas	24.07	\$.15 per 1000 m ³	\$ 3.61
Disposal							446.64		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 74.83
Other (Explain)		\$ -	-	\$ -								
Total	142.09	\$ 74,775.38	29.53	\$ 3,655.16	-	\$ -	446.64	\$ 78,430.54				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Talisman No. 1 (Horiz. #1), Gosfield North 6 - 24 - VI	Licence No.	T010021	Field/Pool:	Gosfield North 2-21-VI Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Gosfield North	Lot	24	Con	VI	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	62.16	10.72		117.61				29.5
May	59.72	10.52		112.65				28.5
Jun	63.41	11.03		119.05				30.0
Jul	51.62	11.51		94.36				27.0
Aug	58.45	11.34		112.05				31.0
Sep	58.59	11.11		113.95				30.0
Oct	58.42	11.39		111.95				31.0
Nov	53.89	10.73		103.84				29.3
Dec	58.81	11.07		112.62				31.0
TOTALS	525.07	99.42	-	998.08	-			267.33

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			19.44						Oil	525.07	\$.50 per m ³	\$ 262.54
Sales	512.35	\$ 269,016.70	79.98	\$ 13,469.84	-	\$ -		\$ 282,486.54	Gas	79.98	\$.15 per 1000 m ³	\$ 12.00
Disposal							998.08		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 274.53
Other (Explain)		\$ -	-	\$ -								
Total	512.35	\$ 269,016.70	99.42	\$ 13,469.84	-	\$ -	998.08	\$ 282,486.54				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: _____ 14/02/2019

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Pembina et al, Gosfield North 8 - 24 - VI	Licence No. T008413	Field/Pool: Gosfield North 2-21-VI Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Gosfield North	Lot 24 Con VI	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	9.42	1.51		4.95				30.0
May	13.78	1.38		7.45				27.0
Jun	14.81	1.54		8.00				30.0
Jul	16.79	1.36		8.86				31.0
Aug	16.56	1.37		9.14				30.3
Sep	14.99	1.54		8.56				30.0
Oct	11.10	1.23		8.85				24.0
Nov	17.74	1.52		9.87				30.0
Dec	16.23	1.54		8.89				31.0
TOTALS	131.42	12.99	-	74.57	-			263.33

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			2.15						Oil	131.42	\$.50 per m ³	\$ 65.71
Sales	131.63	\$ 68,706.88	10.84	\$ 1,640.96	-	\$ -		\$ 70,347.84	Gas	10.84	\$.15 per 1000 m ³	\$ 1.63
Disposal							74.57		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 67.34
Other (Explain)		\$ -	-	\$ -								
Total	131.63	\$ 68,706.88	12.99	\$ 1,640.96	-	\$ -	74.57	\$ 70,347.84				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
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Signature: L. Mours 14/02/2019

14/02/2019

Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	TOTAL HILLMAN UNIT WELLS	Licence No.	UN5000	Field/Pool:	
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	UN5000	Lot	Con	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☐ Single Well Report ☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	64.69	15.82		216.11				30.0
May	66.52	16.86		224.35				31.0
Jun	59.32	16.33		214.17				30.0
Jul	64.28	16.47		222.66				31.0
Aug	64.77	16.34		225.78				31.0
Sep	72.26	16.37		304.86				30.0
Oct	76.58	16.78		312.25				31.0
Nov	71.52	16.14		302.62				30.0
Dec	72.78	16.21		310.10				31.00
TOTALS	612.72	147.32	-	2,332.90	-			275.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			28.90					
Sales	600.70	\$ 314,664.65	118.42	\$ 17,927.59	-	\$ -		\$ 332,592.25
Disposal							2,332.90	
Sec. Recovery								
Other (Explain)			-					
Total	600.70	\$ 314,664.65	147.32	\$ 17,927.59	-	\$ -	2,332.90	\$ 332,592.25

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	612.72	\$.50 per m ³	\$ 306.36
Gas	118.42	\$.15 per 1000 m ³	\$ 17.76
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 324.12

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

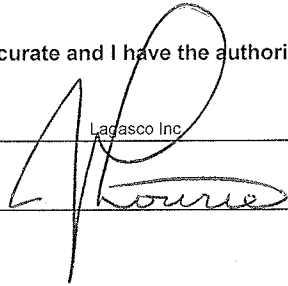
Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks

☒ Authority: I hearby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title President

Signature: 

14/02/2019
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Cons et al 34102, Mersea 1 - 11 - I	Licence No.	T006897	Field/Pool:	Hillman Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	11	Con	I	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-
Mar	-	-	-	-	-	-	-	-
Apr	6.23	0.60	-	6.04	-	-	-	30.0
May	6.40	0.64	-	6.19	-	-	-	31.0
Jun	6.25	0.62	-	6.01	-	-	-	30.0
Jul	6.58	0.62	-	6.15	-	-	-	31.0
Aug	6.78	0.62	-	6.67	-	-	-	31.0
Sep	6.57	0.62	-	6.60	-	-	-	30.0
Oct	6.90	0.63	-	6.80	-	-	-	31.0
Nov	6.71	0.61	-	6.64	-	-	-	30.0
Dec	6.92	0.62	-	6.82	-	-	-	31.0
TOTALS	59.34	5.58	-	57.92	-	-	-	275.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			1.09						Oil	59.34	\$.50 per m ³	\$ 29.67
Sales	58.18	\$ 30,474.28	4.49	\$ 679.04	-	\$ -		\$ 31,153.32	Gas	4.49	\$.15 per 1000 m ³	\$ 0.67
Disposal							57.92		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 30.34
Other (Explain)			-	\$ -								
Total	58.18	\$ 30,474.28	5.58	\$ 679.04	-	\$ -	57.92	\$ 31,153.32				

Part C: Annual Licence Fee Calculation ³

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D	Summary of Commingled Wells
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[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
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Signature: L. Kourou 14/02/2019

14/02/2019
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Cons et al 34105, Mersea 3 - 11 - I	Licence No. T007175	Field/Pool: Hillman Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 11 Con I	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	3.26	0.30		9.06				30.0
May	3.35	0.32		9.28				31.0
Jun	3.28	0.31		9.02				30.0
Jul	3.34	0.30		8.92				30.0
Aug	3.30	0.31		9.27				31.0
Sep	3.14	0.31		9.00				30.0
Oct	3.30	0.32		9.27				31.0
Nov	3.21	0.30		9.05				30.0
Dec	3.31	0.31		9.29				31.0
TOTALS	29.49	2.78	-	82.16	-			274.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			0.55					
Sales	28.91	\$ 15,144.70	2.23	\$ 338.30	-	\$ -		\$ 15,483.00
Disposal							82.16	
Sec. Recovery								
Other (Explain)			-	\$ -				
Total	28.91	\$ 15,144.70	2.78	\$ 338.30	-	\$ -	82.16	\$ 15,483.00

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	29.49	\$.50 per m ³	\$ 14.75
Gas	2.23	\$.15 per 1000 m ³	\$ 0.34
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 15.08

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
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Signature: L. Hounes 14/02/2019
Date (dd/mm/yyyy)

14/02/2019
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator Lagasco Inc.	Well Name: Cons et al 33821, Mersea 3 - 12 - I	Licence No. T006669	Field/Pool: Hillman Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 12 Con I	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	13.65	1.51		52.85				30.0
May	14.02	1.59		54.15				31.0
Jun	13.70	1.54		52.61				30.0
Jul	14.41	1.56		53.79				31.0
Aug	13.79	1.54		54.05				31.0
Sep	13.15	1.54		52.52				30.0
Oct	13.79	1.58		54.10				31.0
Nov	13.42	1.52		52.80				30.0
Dec	13.83	1.54		54.21				31.0
TOTALS	123.76	13.92	-	481.08	-			275.00

Part B: Type and Disposition of Production									Part C: Annual Licence Fee Calculation ³			
	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			2.73						Oil	123.76	\$.50 per m ³	\$ 61.88
Sales	121.33	\$ 63,557.41	11.19	\$ 1,693.95	-	\$ -		\$ 65,251.36	Gas	11.19	\$.15 per 1000 m ³	\$ 1.68
Disposal							481.08		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 63.56
Other (Explain)			-	\$ -								
Total	121.33	\$ 63,557.41	13.92	\$ 1,693.95	-	\$ -	481.08	\$ 65,251.36				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Company Lagasco Inc.

Signature: L. Lounsbury 14/02/2019
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator Lagasco Inc.	Well Name: Cons et al 33822, Mersea 5 - 11 - I	Licence No. T006825	Field/Pool: Hillman Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 11	Con I
Well Status - Mode :			Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	DATE WHSIP TAKEN DAYS
Jan	-	-		-			-
Feb	-	-		-			-
Mar	-	-		-			-
Apr	14.54	2.72		91.51			30.0
May	14.94	2.86		93.75			31.0
Jun	14.59	2.77		91.09			30.0
Jul	15.35	2.80		93.13			31.0
Aug	14.69	2.77		93.58			31.0
Sep	14.01	2.78		90.94			30.0
Oct	14.69	2.85		93.67			31.0
Nov	14.29	2.74		91.42			30.0
Dec	14.73	2.77		93.86			31.0
TOTALS	131.83	25.06	-	832.95	-		275.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			4.92						Oil	131.83	\$.50 per m ³	\$ 65.92
Sales	129.24	\$ 67,701.79	20.14	\$ 3,049.59	-	\$ -		\$ 70,751.38	Gas	20.14	\$.15 per 1000 m ³	\$ 3.02
Disposal							832.95		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 68.94
Other (Explain)			-	\$ -								
Total	129.24	\$ 67,701.79	25.06	\$ 3,049.59	-	\$ -	832.95	\$ 70,751.38				

Part C: Annual Licence Fee Calculation ³

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: L. House 14/02/2019
Date (dd/mm/yyyy):

14/02/2019
Date (dd/mm/yyyy)



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Cons et al 33818, Mersea 5 - 12 - I	Licence No. T006540	Field/Pool: Hillman Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 12	Con I
			Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	3.47	1.63		25.82				27.0
May	3.96	1.91		29.39				31.0
Jun	3.87	1.85		28.56				30.0
Jul	4.07	1.87		29.20				31.0
Aug	3.61	1.85		27.55				31.0
Sep	3.43	1.85		26.71				30.0
Oct	3.60	1.90		27.51				31.0
Nov	3.50	1.83		26.85				30.0
Dec	3.61	1.85		27.57				31.0
TOTALS	33.12	16.54	-	249.16	-			272.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			3.24					
Sales	32.47	\$ 17,008.90	13.30	\$ 2,012.78	-	\$ -		\$ 19,021.68
Disposal							249.16	
Sec. Recovery								
Other (Explain)			-	\$ -				
Total	32.47	\$ 17,008.90	16.54	\$ 2,012.78	-	\$ -	249.16	\$ 19,021.68

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	33.12	\$.50 per m ³	\$ 16.56
Gas	13.30	\$.15 per 1000 m ³	\$ 1.99
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 18.55

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Company Agasco Inc.

Signature: C. Hounes 14/02/2019
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator Lagasco Inc.	Well Name: Pembina et al (Horiz. #1), Mersea 6 - 239 - STR	Licence No. T008355	Field/Pool: Hillman Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 239 Con STR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m³)	Gas (10³m³)	Condensate (m³)	Water (m3)	WHSIP² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	8.27	0.60		5.58				30.0
May	8.00	0.64		5.59				31.0
Jun	1.97	0.62		1.44				30.0
Jul	3.92	0.60		5.35				30.0
Aug	7.74	0.62		5.22				31.0
Sep	7.43	0.62		5.10				30.0
Oct	7.32	0.63		4.98				31.0
Nov	4.14	0.61		2.72				30.0
Dec	4.14	0.62		2.66				31.0
TOTALS	52.93	5.56	-	38.64	-			274.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			1.09					
Sales	51.89	\$ 27,182.40	4.47	\$ 676.60	-	\$ -		\$ 27,859.00
Disposal							38.64	
Sec. Recovery								
Other (Explain)			-	\$ -				
Total	51.89	\$ 27,182.40	5.56	\$ 676.60	-	\$ -	38.64	\$ 27,859.00

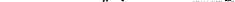
Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	52.93	\$.50 per m ³	\$ 26.47
Gas	4.47	\$.15 per 1000 m ³	\$ 0.67
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 27.14

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells. All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Company Lagasco Inc.

Signature:  14/02/2019

14/02/2019
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator Lagasco Inc.	Well Name: Consumers et al 33775, Mersea 7 - 12 - I	Licence No. T006538	Field/Pool: Hillman Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 12 Con I	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	2.37	0.30		18.12				30.0
May	2.44	0.32		18.57				31.0
Jun	2.38	0.31		18.04				30.0
Jul	2.51	0.31		18.44				31.0
Aug	2.24	0.31		22.32				31.0
Sep	12.52	0.31		107.09				30.0
Oct	14.39	0.32		108.81				31.0
Nov	14.00	0.30		106.20				30.0
Dec	14.43	0.31		109.04				31.0
TOTALS	67.28	2.79	-	526.63	-			275.00

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			0.55					
Sales	65.96	\$ 34,551.90	2.24	\$ 339.52	-	\$ -		\$ 34,891.42
Disposal							526.63	
Sec. Recovery								
Other (Explain)			-	\$ -				
Total	65.96	\$ 34,551.90	2.79	\$ 339.52	-	\$ -	526.63	\$ 34,891.42

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	67.28	\$.50 per m ³	\$ 33.64
Gas	2.24	\$.15 per 1000 m ³	\$ 0.34
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 33.98

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President

Signature: L. Hourie 14/02/2019

14/02/2019
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Report of Monthly Oil and Gas Production
For the Year 2018 - April 1 - December 31

Form 8 To the Minister of Natural Resources and Forestry v.2017-01-30

Operator Lagasco Inc.	Well Name: Talisman (Horiz.#1), Mersea 7 - 237 - STR	Licence No. T008700	Field/Pool: Hillman Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 237 Con STR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.
It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures ☒ Single Well Report ☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	12.90	8.16		7.13				30.0
May	13.41	8.58		7.43				31.0
Jun	13.28	8.31		7.40				30.0
Jul	14.10	8.41		7.68				31.0
Aug	12.62	8.32		7.12				31.0
Sep	12.01	8.34		6.90				30.0
Oct	12.59	8.55		7.11				31.0
Nov	12.25	8.23		6.94				30.0
Dec	11.81	8.19		6.65				31.0
TOTALS	114.97	75.09	-	64.36	-			275.00

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			14.73					
Sales	112.71	\$ 59,043.27	60.36	\$ 9,137.82	-	\$ -		\$ 68,181.09
Disposal							64.36	
Sec. Recovery								
Other (Explain)			-	\$ -				
Total	112.71	\$ 59,043.27	75.09	\$ 9,137.82	-	\$ -	64.36	\$ 68,181.09

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	114.97	\$.50 per m ³	\$ 57.49
Gas	60.36	\$.15 per 1000 m ³	\$ 9.05
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 66.54

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.
All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Company Lagasco Inc.

Signature: L. Housley 14/02/2019

14/02/2019
Date (dd/mm/yyyy)



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: TOTAL NORTH LEAMINGTON UNIT WELLS	Licence No. UN5001	Field/Pool: Mersea 4-240-STR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: UN5001	Lot Con	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☐ Single Well Report

☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA		TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	DATE WHSIP TAKEN DAYS
Jan	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-
Mar	-	-	-	-	-	-	-
Apr	59.23	12.34	-	231.93	-	-	30.0
May	95.05	13.85	-	816.96	-	-	30.0
Jun	89.40	12.69	-	619.53	-	-	30.0
Jul	85.71	23.18	-	542.01	-	-	30.7
Aug	82.89	16.32	-	521.09	-	-	31.0
Sep	74.44	12.63	-	463.57	-	-	30.0
Oct	67.55	12.90	-	336.10	-	-	30.1
Nov	73.63	12.38	-	458.79	-	-	30.0
Dec	68.60	13.20	-	436.11	-	-	30.5
TOTALS	696.50	129.49	-	4,426.09	-	-	272.29

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			25.95					
Sales	600.70	\$ 314,664.65	103.54	\$ 16,316.81	-	\$ -		\$ 330,981.46
Disposal							4,426.09	
Sec. Recovery								
Other (Explain)			-					
Total	600.70	\$ 314,664.65	129.49	\$ 16,316.81	-	\$ -	4,426.09	\$ 330,981.46

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	696.50	\$.50 per m ³	\$ 348.25
Gas	103.54	\$.15 per 1000 m ³	\$ 15.53
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 363.78

¹ All volumes for single well production reporting shall be provided from wellhead metering. ² Wellhead Shut-In Pressure. ³ This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Telesis et al 34611, Mersea 6 - 243 - NTR	Licence No. T008542	Field/Pool: Mersea 4-240-STR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 243 Con NTR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	0.94	0.14		1.72				4.5
May	1.56	0.24		2.87				7.6
Jun	2.50	0.37		4.57				12.0
Jul	-	-		-				-
Aug	-	-		-				-
Sep	0.86	0.12		1.67				4.0
Oct	3.11	0.43		6.00				14.0
Nov	-	-		-				-
Dec	-	-		-				-
TOTALS	8.97	1.30	-	16.83	-			42.08

Part B: Type and Disposition of Production

Part C: Annual Licence Fee Calculation ³

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$	Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Used As Fuel			0.26						Oil	8.97	\$.50 per m ³	\$ 4.49
Sales	7.74	\$ 4,052.47	1.04	\$ 163.81	-	\$ -		\$ 4,216.28	Gas	1.04	\$.15 per 1000 m ³	\$ 0.16
Disposal							16.83		Condensate	-	\$.50 per m ³	\$ -
Sec. Recovery									Total			\$ 4.64
Other (Explain)			-	\$ -								
Total	7.74	\$ 4,052.47	1.30	\$ 163.81	-	\$ -	16.83	\$ 4,216.28				

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°



Oil, Gas and Salt Resources Act

Annual Report of Monthly Oil and Gas Production

For the Year2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	Pembina et al (Horiz. #1), Mersea 6 - 243 - NTR	Licence No.	T008367	Field/Pool:	Mersea 4-240-STR Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	243	Con	NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	11.44	1.50		107.87				11.5
May	45.78	2.54		690.90				29.9
Jun	38.21	1.47		509.69				28.5
Jul	37.81	1.54		426.57				30.7
Aug	32.80	1.54		388.47				31.0
Sep	26.36	1.47		334.47				28.5
Oct	16.75	1.47		204.41				28.7
Nov	28.88	1.48		344.44				29.0
Dec	27.31	1.46		325.10				29.3
TOTALS	265.34	14.47	-	3,331.92	-			247.17

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			2.90					
Sales	228.84	\$ 119,875.26	11.57	\$ 1,823.34	-	\$ -		\$ 121,698.60
Disposal							3,331.92	
Sec. Recovery								
Other (Explain)			-	\$ -				
Total	228.84	\$ 119,875.26	14.47	\$ 1,823.34	-	\$ -	3,331.92	\$ 121,698.60

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	265.34	\$.50 per m ³	\$ 132.67
Gas	11.57	\$.15 per 1000 m ³	\$ 1.74
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 134.41

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

Part D Summary of Commingled Wells

[illegible]

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Name (print) Jane Lowrie

Company Lagasco Inc.

Title	President
-------	-----------

Signature: [Signature] 14/02/2019

14/02/2019
Date (dd/mm/yyyy)



Annual Report of Monthly Oil and Gas Production

For the Year

2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator Lagasco Inc.	Well Name: Pembina et al 2 (Horiz. #1), Mersea 6 - 243 - NTR	Licence No. T008378	Field/Pool: Mersea 4-240-STR Pool
Address: Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township: Mersea	Lot 243 Con NTR	Well Status - Mode : Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☐ Single Well Report

☒ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-	-	-				-
Feb	-	-	-	-				-
Mar	-	-	-	-				-
Apr	31.42	4.39		59.32				29.0
May	32.66	4.60		61.51				29.9
Jun	31.44	4.39		58.92				28.5
Jul	34.41	4.62		62.63				30.7
Aug	33.27	4.62		63.62				31.0
Sep	31.21	4.56		60.80				29.5
Oct	31.85	4.54		60.95				29.7
Nov	31.88	4.50		61.21				29.5
Dec	28.71	4.42		58.78				29.7
TOTALS	286.85	40.64	-	547.74	-			267.50

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			8.15					
Sales	247.39	\$ 129,593.05	32.49	\$ 5,120.98	-	\$ -		\$ 134,714.02
Disposal							547.74	
Sec. Recovery								
Other (Explain)			-	\$ -				
Total	247.39	\$ 129,593.05	40.64	\$ 5,120.98	-	\$ -	547.74	\$ 134,714.02

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	286.85	\$.50 per m ³	\$ 143.43
Gas	32.49	\$.15 per 1000 m ³	\$ 4.87
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 148.30

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

☒ Authority: I hereby certify that the information provided herein is complete and accurate and I have the authority to bind the operator.

Company Lagasco Inc.

Signature: L. Housley 14/02/2019
Date (dd/mm/yyyy)



Annual Report of Monthly Oil and Gas Production

For the Year 2018 - April 1 - December 31

Form 8

To the Minister of Natural Resources and Forestry

v.2017-01-30

Operator	Lagasco Inc.	Well Name:	TLM No. 1 (Horiz.# 1), Mersea 8 - 239 - NTR	Licence No.	T011146	Field/Pool:	Mersea 3-6-V Pool		
Address:	Unit B, 1030 Adelaide St S, London, On N6E 1R6	Township:	Mersea	Lot	239	Con	NTR	Well Status - Mode :	Active

Indicate whether report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Part D.

It is necessary to complete this form for wells that produced any fluid during the reporting year.

Part A: Production Volumes and Pressures

☒ Single Well Report

☐ Group/Commingled Well Report

PRODUCTION VOLUMES ¹					PRESSURE DATA			TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP ² (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	DAYS
Jan	-	-		-				-
Feb	-	-		-				-
Mar	-	-		-				-
Apr	15.43	6.31		63.02				30.0
May	15.05	6.47		61.68				30.0
Jun	17.25	6.46		46.35				30.0
Jul	13.49	17.02		52.81				30.0
Aug	16.82	10.16		69.00				31.0
Sep	16.01	6.48		66.63				30.0
Oct	15.84	6.46		64.74				30.1
Nov	12.87	6.40		53.14				30.0
Dec	12.58	7.32		52.23				30.5
TOTALS	135.34	73.08	-	529.60	-			271.63

Part B: Type and Disposition of Production

	Oil (m ³)	Oil Value (\$)	Gas (1000 m ³)	Gas Value (\$)	Condensate (m3)	Condensate Value (\$)	Water (m3)	Total Value \$
Used As Fuel			14.65					
Sales	116.72	\$ 61,143.88	58.43	\$ 9,208.68	-	\$ -		\$ 70,352.57
Disposal							529.60	
Sec. Recovery								
Other (Explain)			-	\$ -				
Total	116.72	\$ 61,143.88	73.08	\$ 9,208.68	-	\$ -	529.60	\$ 70,352.57

Part C: Annual Licence Fee Calculation ³

Type of Production	(A) Total Production oil or condensate (m ³) gas (1000 m ³)	(B) Licence Fee Rate	Licence Fee Payable (A) x (B)
Oil	135.34	\$.50 per m ³	\$ 67.67
Gas	58.43	\$.15 per 1000 m ³	\$ 8.76
Condensate	-	\$.50 per m ³	\$ -
Total			\$ 76.43

¹ All volumes for single well production reporting shall be provided from wellhead metering. ²Wellhead Shut-In Pressure. ³This information is to be summarized on Form 3 for all wells.

All reported values must be corrected to standard conditions, pressures = 101.325kPa and temperature= 15 C°

