



2021 IRM Application

Responses to Staff Questions

EB-2020-0015

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QUESTION 1**Reference: Main Rate Zone, Continuity Schedule**

For account 1588, OEB staff has identified that the December 31, 2018 closing balance in last year's approved IRM model does not match the January 1, 2019 opening balance in this year's application.

	Principle + Interest		Difference
	2021 IRM Model	2020 Approved Model	
1588 RSVA - Power	\$ 769,764	\$ 784,222	\$(14,458)

Please reconcile the variance.

Response

This amount relates to a timing adjustment identified in the 2019 IRM (EB-2018-0024) that was adjusted for as part of the 2017 balances approved but, inadvertently was not recorded in Entegrus' general ledger until 2019. The 2020 IRM (EB-2019-0030) approved balance reflects the amount approved for disposition excluding this timing adjustment. For the proper amount to be disposed of in the 2021 IRM, the carry forward balance is adjusted to include the outstanding timing amount. Please see the table below for a year over year reconciliation.

Description	Principle & Interest	Timing Adjustment	Total
YE2016 Balance	\$491,810	-\$18,303	\$473,508
2017			
Reverse 2016 Timing	\$0	\$18,303	\$18,303
2017 Transactions	\$436,628		\$436,628
2017 Timing (Reverse 2019)		\$14,458	\$14,458
YE2017 Balance	\$928,438	\$14,458	\$942,896
2018			
Reverse 2017 Timing		\$0	\$0
2018 Timing		\$19,696	\$19,696
2018 Activity	-\$178,370		-\$178,370
YE2018 Balance	\$750,069	\$34,154	\$784,223
2019			
Reverse 2017 Timing		-\$14,458	-\$14,458
Reverse 2018 Timing		-\$19,696	-\$19,696
2019 Activity	\$53,121		\$53,121
2019 Timing		-\$63,174	-\$63,174
YE 2019 Balance	\$803,189	-\$63,174	\$740,015

Note, the yellow highlighted cells above add to the 2020 IRM approved amount and the blue highlighted cell aligns with the amount included in the 2021 IRM model.

QUESTION 2

Reference: St. Thomas Rate Zone, GA Workform – Principal Adjustment Tab

For Account 1588, please explain why there are no CT-148 or CT-1142 true-ups for 2019.

For Account 1589, please explain why there are no CT-148 true-ups for 2019.

Response

In early 2020, prior to the year-end close, Entegrus was able to accurately calculate the required December 2019 adjustments and true ups for the St. Thomas rate zone once all volumes and prices were definitively known. Entegrus then recorded the necessary adjustments in its general ledger prior to closing for the fiscal year.

QUESTION 3

Reference: St. Thomas Rate Zone, LRAMVA Workform, Tab 2 & EB-2014-0113 Settlement Proposal, Page 35

The LRAMVA Threshold for STEI – Sentinel was entered as 31 kWh and 331 kW on Tab 2 of the LRAMVA Workform. However, the EB-2014-0113 Settlement Proposal notes the STEI – Sentinel LRAMVA Threshold as 331 kWh and 3 kW.

- a) Please confirm the values, in both kWh and kW, for the STEI – Sentinel LRAMVA Threshold.
Please update the LRAMVA Workform, as required.

Response

Upon further management review of the STEI 2015 COS (EB-2014-0113) settlement agreement, there is no threshold specified for sentinel lighting. Entegrus has therefore removed the threshold for sentinel lighting in the current LRAMVA Workform. The result is an overall increase in the total LRAMVA claim for St. Thomas from \$71,406 to \$71,597.

The threshold values quoted by the Board Staff above are for Unmetered Scattered Load (USL) for which there is no approved rate class in the Entegrus – St. Thomas rate zone.

Please see the updated LRAMVA Workform included with this submission titled “Entegrus_LRAMVA_20201022.xlsx.”. The Entegrus – St. Thomas Rate Generator file has also been updated for this change in the LRAMVA disposition amount.

QUESTION 4

Reference: Main & St. Thomas Rate Zone, LRAMVA Workform, Tab 5 & 2019 IESO Participation and Cost Report

The 2018 Save on Energy Heating and Cooling Program LRAMVA balances being sought could not be reconciled to the 2019 IESO Participation and Cost report.

- a) Please provide an unlocked Excel spreadsheet showing the 2018 Save on Energy Heating and Cooling Program project-level savings. Please ensure that all confidential information is removed or treated in accordance with Rule 9A of the OEB's *Rules of Practice and Procedure*.

Response

The value for the Heating and Cooling program is from a later report provided by the IESO to Entegrus. Please see file entitled "Entegrus_IESOValueAddedJun19_20201022.xlsx" included in this submission. Specifically, see tab "Activity", Cell X142.

QUESTION 5

Reference: Main Rate Zone, LRAMVA Work, Tab 8

Entegrus Powerlines is seeking the disposition of balances associated with the Parkhill, and Strathroy & Mount Brydges Streetlighting projects. The project summary tables provided in Tab 8 of the LRAMVA Workform show the electricity savings from these projects, however the tables to show project details are blank. All other Streetlighting projects with LRAMVA balances have completed project detail tables.

- a) Please provide the project details associated with the Parkhill, and Strathroy & Mount Brydges Streetlighting projects.

Response

Entegrus has updated the LRAMVA model, tab “8. Streetlighting” with the project specific details requested. Entegrus notes there are minor variances between the engineering calculation and the billing data provided. The billing data was utilized to calculate the LRAMVA amount requested, as it is the actual determination of lost revenue. The engineering data added to the LRAMVA Workform closely approximates the billing data used to derive the LRAMVA claim.

Since the billing data was utilized to calculate the LRAMVA amount requested, this does not result to a change in the LRAMVA claim and therefore Entegrus has not updated the Entegrus-Main Rate Generator Model.

QUESTION 6

Please provide updated IRM Model Rate Generator and LRAMVA Workform reflecting any changes required in response to OEB Staff interrogatories, as required.

Please indicate all changes in Tab 1-a of the LRAMVA workform.

Response

Entegrus has submitted an updated Models as follows:

- LRAMVA Workform entitled “Entegrus_LRAVMA_20201022.xlsx”, updated for Question 3,
- Entegrus – St. Thomas Rate Generator Model entitled “Entegrus-STT_2021RateGen_20201022.xlsx”, updated for Question 3; and
- Entegrus – Main Rate Generator Model entitled “Entegrus-Main_2021RateGen_20201022.xlsx”, updated by Board Staff for November 1, 2020 approved tariff changes. Entegrus has reviewed and confirms the updates made.