

October 23, 2020

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P IE4
Attn: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

Re: Fort Frances Power Corporation

Rate Application Board File EB-2020-0023

Fort Frances Power Corporation is re-submitting our 2021 Annual Incentive Regulation Index rate application today as discussed.

As per OEB communications March 16, 2020, an electronic copy has been submitted through the Board's Regulatory Electronic Submission System ("RESS").

All of which is respectfully submitted for the Board's consideration.

Sincerely:

Marah Trivers

Finance and Regulatory Officer

Att.

Fort Frances Power Corporation



2021

Incentive Regulation Mechanism Rate Application

EB-2020-0023

Resubmitted October 23, 2020

Fort Frances Power Corporation EB-2020-0023 IRM4 Rate Application Page 2 of 16 October 23, 2020

EB-2020-0023

IN THE MATTER OF the *Ontario Energy Board Act, 1998,* c.15, (Schedule B);

AND IN THE MATTER OF an Application by Fort Frances Power Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2021.

APPLICATION

APPLICANTS NAME: Fort Frances Power Corporation

APPLICANTS ADDRESS: 320B Portage Avenue,

Fort Frances, Ontario

P9A 3P9

Attention: Joerg Ruppenstein, President & CEO

Phone: 807-274-9291 Fax: 807-274-9375

Email: ffpc@fortfrances.ca

Larry Cousineau, Chairman

Fort Frances Power Corporation

Marah Trivers, Finance & Regulatory Officer

Phone: 807-274-9291

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CERTIFICATION OF EVIDENCE

As President & CEO of Fort Frances Power Corporation, I certify that, to the best of my knowledge,

the evidence filed in Fort Frances Power Corporation's 2021 IRM application is accurate,

consistent and complete. The filing is consistent with the requirements from Chapter 3 of the

Ontario Energy Board's Filing Requirements For Electricity Distribution Rate Applications revised

on July 15, 2019.

Fort Frances Power Corporation has assessed internal controls and processes, and to the best of

my knowledge, has sufficient controls in place to ensure accuracy, consistency and completeness

in the preparation, review, verification and oversight of any account balances requested for

disposal, including regular monthly/quarterly reviews and annual third party auditor reviews.

Joerg Ruppenstein

President & CEO

Fort Frances Power Corporation

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MANAGER'S SUMMARY

Introduction

Fort Frances Power Corporation ("FFPC") owns and operates the electricity distribution system

located within the municipal boundaries of the Town of Fort Frances.

FFPC filed a complete cost of service application EB-2013-0130 with the Ontario Energy Board

(the "Board") on February 14, 2014 under section 78 of the Ontario Energy Board Act, 1998, S.O.

1998, c. 15, (Schedule B), seeking approval for changes to the rates that FFPC charges for

electricity distribution, to be effective May 1, 2014. On August 14, 2014, the Board issued its

Decision and Order ("the Decision") in regards to FFPC's 2014 cost of service rate application.

This application is FFPC's first Electricity Distribution Rate application under the Board's 4th

Generation Incentive Rate-setting Methodology, Annual IR Index, as per the Board's letter dated

April 29, 2020. FFPC is applying for an Order or Orders approving the proposed distribution rates

as set out in Appendix B of this Application and believes the rates and charges to be just and

reasonable pursuant to Section 78 of the OEB Act.

FFPC has relied on Addendum to Filing Requirements for Electricity Distribution Rate Applications

dated July 15, 2019, Handbook for Utility Rate Applications date October 13, 2016, The Report of

the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the

EDDVAR Report") issued July 31, 2009, the Electricity Distribution Retail Transmission Service

Rates Guideline G-2008-001, Revision 4.0, issued June 28, 2012 ("RTSR Guidelines") the

"Guidance on Wholesale Market Service Accounting for Capacity Based Demand Response (CBDR)

and new IESO Charge Type 9920", issued March 29, 2016, "Guidance on the Disposition of

Accounts 1588 and 1589", issued May 23, 2017, and the "Update Guidance on LRAM Variance

Account 1568", issued July 18, 2017 in order to prepare this application.

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In the event that the Board is unable to provide a Decision and Order in this Application for

implementation by the Applicant as of May 1, 2021, FFPC requests that the Board issue an Interim

Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until

the decided implementation date of the approved 2021 distribution rates.

The Applicant requests that this 4th Generation Price-Cap IR Application be disposed of by way of

a written hearing.

In the preparation of this application, FFPC used the Board's 2021 rate model, which consists of

the following Excel-based files:

• 2021 IRM Rate Generator (Version 2.0) – posted October 19, 2020

• Account 1595 Analysis Work Form – updated June 17, 2020

• GA Analysis Work Form – updated August 11, 2020

• Lost Revenue Adjustment Mechanism Variance Account Work Form – updated June 24, 2020

The rates and other adjustments being applied for and as calculated through the use of the above

models include the following:

• An Annual Price Cap Index Adjustment in accordance with Chapter 3 of the Ontario Energy

Board Filing Requirements for Electricity Distribution Rate Applications.

An adjustment of Retail Transmission Service Rates established in accordance with Board

Guideline G-2008-001 – Electricity Distribution Retail Transmission Service Rates, issued October

22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), along with updates to the Uniform

Transmission Rates (January 18, 2011, January 1, 2012, January 1, 2013, January 1, 2014 January

1, 2015, January 1, 2016, January 1, 2017, September 28, 2017, February 1, 2018, and July 25,

2019).

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• Deferral and Variance Account Balances Group 1 Recovery Rate Riders in accordance with

Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate

Applications, issued July 20, 2017 and The EDDVAR Report issued July 31, 2009.

FFPC also requests the continuation of rates previously approved by the Board in the rate order

EB-2019-0036, which were amended to reflect the Implementation date of November 1, 2020

due to the COVID-19 pandemic, and that have not reached their sunset date as of May 1, 2021.

• Rate Rider for Disposition of Account 1595 – Global Adjustment Account (2017)

Smart metering Entity Charge

2. Distributor's Profile

Fort Frances Power Corporation (FFPC) is a not-for-profit local distribution company whose sole

shareholder is the Corporation of the Town of Fort Frances. FFPC operates under a rate

minimization philosophy that balances necessary distribution system maintenance and re-

investment, to provide its customers with safe and reliable service at the lowest possible rates.

FFPC currently has no debt and operates at a zero percent rate-of-return, in the best interest of

its consumers. FFPC may apply for a modest rate-of-return in a future Cost of Service rate

application, strictly for the purpose of funding capital reinvestments.

FFPC is unique as its customers, precisely the residents and small businesses of the Town of Fort

Frances, are beneficiaries of a historic 1905 Agreement entered into between the Town and the

local pulp and paper mill. The 1905 Agreement obligates the mill owner, or more precisely today,

the owner of the generation assets on the Rainy River (currently H2O Power LP ("H2O"), to

provide to the Town of Fort Frances, in perpetuity, 4,000 horsepower (2.984 Megawatts) at \$14

per horsepower per annum (0.21416 cents per kilowatt hour) "for municipal purposes and for

public utilities" [Fort Frances v Boise Cascade Canada Ltd., [1983] 1 SCR 171 at 184].

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The 1905 Agreement is filed as a physical bilateral contract with the IESO and represents a

financial obligation of H2O. Essentially, for 2.984 Megawatts, which represents approximately

25% of the power purchases of FFPC, H2O pays to the IESO the additional costs of power above

0.21416 cents per kilowatt hour, and the IESO credits FFPC for that amount. FFPC in turn credits

its customers who, in effect, pay a blended commodity rate reflecting the benefit of the 1905

Agreement. The amount of the benefit currently exceeds \$3 million annually.

The information regarding the historic 1905 agreement is provided to describe FFPC's operating

philosophy and should further information be required; please consult FFPC's 2014 Cost of

Service rate application EB-2013-0130, Exhibit 1, Executive Summary.

3. Publication Notice

FFPC is proposing that notices related to this Application appear in the Fort Frances Times

publication. The Fort Frances Times has approximately 2,800 paid newspaper subscriptions

throughout FFPC's licensed service territory.

An on-line newspaper publication is also available at http://www.fftimes.com/.

4. Annual Adjustment Mechanism

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Annual IRM

Adjustment Mechanism as established by the Board's Rate Generator model. The calculation is

be based on the annual percentage change in the inflation factor (currently set at 2.0%) less an

X-Factor comprised of a productivity factor (currently set at 0.0%) and the stretch factor,

Fort Frances Power Corporation EB-2020-0023 IRM4 Rate Application Page 9 of 16 October 23, 2020

currently set at .060% under the Annual IRM Adjustment Mechanism is therefore set to 1.4% by

default in the model.

FFPC understands that as the Board determines the final inflation factor, productivity factor and

stretch factor, that Board staff will update each distributor's Rate Generator model with the final

parameters during the application review process, once the parameters are determined.

While the price factor adjustment under this application would apply to fixed and volumetric

distribution rates for FFPC, the following rates will not be affected:

• Rate Adders

• Rate Riders

• Low Voltage Service Charges

• Retail Transmission Service Rates

• Wholesale Market Service Rate

• Rural Rate Protection Charge

• Standard Supply Service – Administrative Charge

• microFIT Service Charge

• Specific Service Charges

• Transformation and Primary Metering Allowances

• Smart Meter Entity Charge

5. Revenue to Cost Ratio Adjustments

FFPC's most recent revenue-to-cost ratios were set as part of the 2014 Cost of Service Rate

Application (EB-2013-0130), and no changes are requested.

6. Retail Transmission Service Rates (RTSR)

FFPC used the 2021 RTSR Adjustment Worksheet contained in the 2021 IRM Rate Generator model, to determine the proposed adjustments to the current Retail Transmission Service Rates that were approved in FFPC's 2020 IRM4 rate application EB-2019-0036.

FFPC understands that the worksheet reflects the most current UTRs approved by the Board (EB-2019-0296, issued on December 19, 2019) and that OEB staff will adjust distributor rates once any January 1, 2021 adjustments have been determined.

FFPC used the most recent non-loss adjusted billing determinants based on 2019 RRR filing data.

Table 2 below features the RTSR billing determinants used in the model.

Table 2: RRR 2.1.5 – Performance Based Regulation (Table 3) for 2019 annual consumption

Rate Class	Metered consumption in kWhs	Metered consumption in kWs
Residential	36,755,751.00	0
General Service < 50 kW	14,691,837.00	0
General Service >= 50 kW	21,114,088.00	48,894
Street Lighting Connections	432,172.00	1,159
Unmetered Scattered Load Connections	62,628.00	0
Wholesale Market Participants	0	0
Total (Auto-Calculated)	73,056,476	50,053

Table 3: RTSR Adjusted Billing Determinants

Rate Class	Rate Description	Unit	Rate	Loss Adjusted Billed kWh	Loss Adjusted Billed kW
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	38,562,586	0
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020	38,562,586	0
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	15,760,073	0
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	15,760,073	0
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6680		48,894
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7378		48,894
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	65,572	0
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	65,572	0
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0122		1,159
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5705		1,159

FFPC included the proposed changes to RTSR rates pending the update to FFPC's 2021 RTSR worksheet to incorporate UTR adjustments approved for 2021 in Table 3.

Table 4: Proposed RTSR Charges Pending UTR Adjustment

Rate Class	Network	c Charge	Connection Charges		
	Current	Proposed	Current	Proposed	
Residential	\$0.0073	\$0.0071	\$0.0020	\$0.0020	
GS<50 kW	\$0.0066	\$0.0064	\$0.0018	\$0.0018	
GS 50 to 4,999 kW	\$2.7399	\$2.6680	\$0.7386	\$0.7378	
Unmetered Scattered Load	\$0.0066	\$0.0064	\$0.0018	\$0.0018	
Street Lighting	\$2.0664	\$2.0122	\$0.5711	\$0.5705	

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7. Review and Disposition of Group 1 Deferral/Variance Accts

Chapter 3 of the Board's Filing Requirements and the EDDVAR Report, provide direction that

under 4th Generation IR, the distributor's Group 1 audited account balances are to be reviewed

and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded.

As of December 31, 2016, Distributors must file Group 1 balances in their application to

determine if the threshold has been met.

FFPC completed Board Staff's 2021 IRM Rate Generator - Tab 3: 'Continuity Schedule', the

threshold test resulted in a regulatory refund of -\$0.0006 per kWh; FFPC's DVA balances do not

meet the disposition threshold, however, FFPC is requesting to dispose of its Group 1 DVA

balances as per section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate

Applications, as the applicant may elect to dispose of the Group 1 account balances below the

threshold. FFPC also completed and included the 1595 Analysis Work Form in live Microsoft

Excel Format as in Appendix A of the "Filing Requirements for Electricity Distribution Rate

Applications - Chapter 3 Incentive Rate-Setting Applications". FFPC has also completed and

included the 1595 Analysis Work Form in Appendix E.

FFPC confirms the auto populated billing determinants used in the Rate Generator for allocated

DVA account balances to be accurate and in accordance to FFPC's most recent RRR filings.

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) 2

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

(\$41,196)

(\$41,196)

(\$0.0006) Claim does not meet the threshold test.

YES

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8. Global Adjustment

Section 3.2.5.2 of Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate

Applications – 2017 Edition for 2018 Rate Applications states "a distributor must support their GA

claims with a description of their settlement process with the IESO or host distributor. This

description is only required to be submitted if an aspect of the description has changed since

previously filed or has not been previously filed in an application". FFPC notes that no GA

settlement process changes were made to those described in its previous IRM Application EB-

2016-0071 or IRM Application EB-2017-0041.

Section 3.2.5.2 of the filing requirements state that "Starting for 2018 rate applications, all

distributors must complete the GA Analysis Work Form. The new work form will help the OEB

assess if the annual balance in Account 1589 is reasonable." FFPC has completed and included

the GA Analysis Work Form in Appendix F. FFPC has provided responses to the Board's Appendix

A GA Methodology Description Questions on Accounts 1588 and 1589 under Appendix F of this

application.

The Board issued new accounting guidance related to Accounts 1588 and 1589 in February 2019.

FFPC staff attended the Board's April 1st, 2019 Accounting Guidance on Commodity Variance

Accounts Training Session. In accordance with the guidance and instructions received during the

training session, FFPC reviewed and analyzed historic balances and notes that this review did not

result in any changes to booked balances. During FFPC's 2020 IRM application EB-2019-0036

review process, Board Staff identified concerns regarding the utility's current IESO market

settlement practices. FFPC was directed to work with Board staff towards a resolution. To date

FFPC has not been able to work with Board Staff due to COVID-19 pandemic related

circumstances and workflow delays. FFPC intends to work with Board staff towards as resolution

as soon as circumstances permit.

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FFPC bills all of its customers based on true calendar month consumption, referred to as "True

Monthly Billing". This capability eliminates the need for estimating consumption to align with

calendar months, as metered values provide true monthly consumption. FFPC records all

transactions throughout the year on an accrual basis, leaving the books open until all invoices

pertaining to the month and fiscal year are recorded in the proper accounting period. True

monthly billing has resulted in significant simplification of settlement processes and

corresponding accrual accounting.

9. LRAM Variance Account

FFPC disposed of its LRAM variance account as part of its 2014 Cost of Service Application (EB-

2013-0130). FFPC is requesting the disposition of its LRAMVA balance in this application and as

such has included the balance in the Continuity Schedule. The LRAMVA Work Form is included in

Appendix G. FFPC's request corresponds to 2014 to 2018 lost revenues realized and persistence

claimed for 2013 onward. FFPC utilized the Final CDM Annual Reports and Persistence Savings

Reports issued by the IESO for calculating LRAMVA savings. FFPC is requesting disposition over

a 2-year horizon to mitigate the impact of the rate increase on the Street Lighting customer class.

FFPC utilized IESO reports and the LRAMVA Work Forms posted annually to the OEB site for

calculating annual savings and the allotment of savings to customer classes.

10. Shared Tax Savings

As part of FFPC's 2014 Cost of Service rate rebasing proceeding, the Board approved FFPC's

Corporate Tax Rate to be 0%, in order to recognize its unique "not-for-profit" operating model.

Accordingly, FFPC does not have a Corporate Tax Expense included as part of its rate base.

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As the Sharing of Tax Amount (50%) does not apply to FFPC, the "STS - Tax Change" and "Shared

Tax - Rate Ride" tabs of the rate generator were not completed, as they do not apply to this

application.

As per the OEB's July 25, 2019 letter, FFPC recorded the impacts of CCA rule changes to Account

1592 - PILs and Tax Variance for the period November 21, 2018 until the effective date of FFPC's

next cost-based rate order. FFPC will bring forward any amounts tracked in this account for

review and disposition during FFPC's next Cost of Service rate application.

11. Incremental Capital Module

FFPC is not applying for incremental capital relief during the IRM term within this application.

12. Z-Factor Claims

FFPC is not applying for Z-Factor cost claims within this application.

13. Specific Service Charge, Allowances and Loss Factors

FFPC is requesting the continuation of current Specific Service Charges, Allowances, and Loss

Factors as previously approved by the Board (EB-2013-0130).

14. MicroFIT Generator Service Charge

FFPC is requesting the continuation of the current monthly service charge of \$4.55 as previously

approved by the Board (EB-2019-0036).

15. Current Tariff Sheets

FFPC's current tariff sheets are provided in Appendix A of this application.

16. Proposed Tariff Sheets

FFPC's proposed tariff sheets are provided in Appendix B of this application. FFPC has also submitted an Excel version of Proposed Tariff Sheets along with this submission.

17. Bill Impact Summary

FFPC's Bill Impact calculations are provided in Appendix C.

Table 7: Bill Impacts on Proposed May 1, 2021 rates

Rate Class	Bill Impact	Quantity	Bill Calculation Total		Difference	
	kWh	kW	Current	Proposed	\$	%
Residential	750		\$120.43	\$119.39	-\$1.04	-0.87%
GS<50 kW	2,000		\$299.19	\$296.84	-\$2.35	-0.78%
GS 50 to 4,999 kW	31,800	100	\$6,327.16	\$6,396.06	\$68.90	1.09%
Unmetered Scattered Load	800		\$435.51	\$433.04	-\$2.47	-0.57%
Street Lighting	28,100	96	\$7,860.36	\$8,838.52	\$978.15	12.44%

The proposed rates will result in a slight rate decrease of 0.87% to Residential customers, a slight decrease of 0.78% to General Service Less than 50 kW customers, a slight increase of 1.09% to General Service 50 to 4,999 kW customers and a slight decrease of 0.57% to Unmetered Scattered Load customers. Street Lighting Services customers would see an increase of 12.44% as a result of the 2014 to 2018 LRAMVA recovery request. It is worth noting that 45% of the LRAM recovery corresponds to the Street Lighting Service customer class. This class realized significant electricity consumption reductions due to the conversion of all municipal streetlights from high pressure sodium to LED fixtures. FFPC is proposing to implement the rate rider over a period of 2 years in order to minimize the rate impact on the Street Lighting Service customer classification.

Fort Frances Power Corporation

APPENDIX A

Current Tariff Sheets

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0036

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.51
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until April 30, 2021	\$	0.58
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0036

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	46.92
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until April 30, 2021	\$	0.78
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0107
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until April 30, 2021	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesele Market Conice Date (MMC), not including CDD	\$/kWh	0.0030
Wholesale Market Service Rate (WMS) - not including CBR	**	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

0.25

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0036

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	186.08
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until April 30, 2021	\$	3.11
Distribution Volumetric Rate	\$/kW	2.8073
Rate Rider for Disposition of Account 1595 - Global Adjustment Account (2017)		
- Applicable only for Non-RPP Customers - effective until October 31, 2021	\$/kWh	0.0029
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until April 30, 2021	\$/kW	0.0447
Retail Transmission Rate - Network Service Rate	\$/kW	2.7399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7386
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0036

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per customer)	\$	41.20
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	0.69
Distribution Volumetric Rate	\$/kWh	0.0094
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation	Φ/ΚΥΥΙΙ	0.0094
- effective from November 1, 2020 and effective until April 30, 2021	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

0.25

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

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EB-2019-0036

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.74
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until April 30, 2021	\$	0.03
Distribution Volumetric Rate	\$/kW	4.5025
Rate Rider for Disposition of Account 1595 - Global Adjustment Account (2017)		
- Applicable only for Non-RPP Customers - effective until October 31, 2021	\$/kWh	0.0030
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until April 30, 2021	\$/kW	0.0753
Retail Transmission Rate - Network Service Rate	\$/kW	2.0664
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5711
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0036

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

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EB-2019-0036

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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Customer	Administration	

Arrears certificate	\$ 15.00
Statement of account	\$ 15.00
Duplicate invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement letter	\$ 15.00
Income tax letter	\$ 15.00
Legal letter charge	\$ 15.00
Account history	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 25.00
Returned cheque (plus bank charges)	\$ 25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$ 65.00
Service call - after regular hours	\$ 165.00
Specific charge for access to the power poles - \$/pole/year	
(with the exception of wireless attachments)	\$ 44.50

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020

(unless indicated otherwise)

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EB-2019-0036

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0470
Total Loss Factor - Primary Metered Customer < 5.000 kW	1.0365

Fort Frances Power Corporation

APPENDIX B

Proposed Tariff Sheets

Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.99
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2023	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	47.58
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0108
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) -	\$/kWh	0.0033
effective until April 30, 2023	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 188.69
Distribution Volumetric Rate \$ 1/kW 2.8466

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2023	\$/kW	(0.1238)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.2328)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6680
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7378
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	•	

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	41.78
Distribution Volumetric Rate	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 202	22 \$/kWh	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.76
Distribution Volumetric Rate	\$/kW	4.5655
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers Pate Rider for Disposition of Leat Revenue Adjustment Machanism Variance Account (LRAMVA) (2021)	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2023	\$/kW	9.8132
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.6143)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0122
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5705
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of account	\$ 15.00

Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Others		
Other		
Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Fort Frances Power Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

electricity.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.047

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0365

Fort Frances Power Corporation

APPENDIX C

Bill Impacts

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh
- kW
1.0470
1.0470 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approve	d			Proposed	I	Im	pact
	Rate		Volume	Charge		Rate	Volume	Charge		•
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	34.51	1	\$ 34.5	\$	34.99	1	\$ 34.99	\$ 0.48	1.39%
Distribution Volumetric Rate	\$	-	750	\$ -	\$	-	750	\$ -	\$ -	
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	-	750	\$ -	\$	0.0003	750	\$ 0.23	\$ 0.23	
Sub-Total A (excluding pass through)				\$ 34.5	П			\$ 35.22	\$ 0.71	2.04%
Line Losses on Cost of Power	\$	0.1280	35	\$ 4.5	1 \$	0.1280	35	\$ 4.51	\$ -	0.00%
Total Deferral/Variance Account Rate	\$		750	\$ -	-\$	0.0017	750	\$ (1.28)	\$ (1.28)	
Riders	•	-	750	٠ -	-\$	0.0017	750	\$ (1.20)	\$ (1.20)	
CBR Class B Rate Riders	\$	-	750	\$ -	\$	-	750	\$ -	\$ -	
GA Rate Riders	\$	-	750	\$ -	\$	-	750	\$ -	\$ -	
Low Voltage Service Charge	\$	-	750	\$ -			750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	_	0.57		\$ 0.57	,	0.57	1		s -	0.00%
	Þ	0.57	1	\$ 0.57	•	0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	750	\$ -	\$	-	750	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$ 39.59	$\overline{}$			\$ 39.02	\$ (0.57)	-1.44%
Sub-Total A)				\$ 39.5	'			\$ 39.02	\$ (0.57)	-1.44%
RTSR - Network	\$	0.0073	785	\$ 5.73	3 \$	0.0071	785	\$ 5.58	\$ (0.16)	-2.74%
RTSR - Connection and/or Line and	s	0.0020	785	\$ 1.57	7 8	0.0020	785	\$ 1.57	s -	0.00%
Transformation Connection	•	0.0020	765	\$ 1.5a	Ф	0.0020	705	\$ 1.5 <i>1</i>	ъ -	0.00%
Sub-Total C - Delivery (including Sub-				\$ 46.89				\$ 46.17	\$ (0.73)	-1.55%
Total B)				\$ 40.03	<u>'</u>			\$ 40.17	\$ (0.73)	-1.55%
Wholesale Market Service Charge	s	0.0034	785	\$ 2.67	7 \$	0.0034	785	\$ 2.67	s -	0.00%
(WMSC)	•	0.0034	765	φ 2.0		0.0034	705	\$ 2.07	φ -	0.0076
Rural and Remote Rate Protection	e	0.0005	785	\$ 0.39	s s	0.0005	785	\$ 0.39	s -	0.00%
(RRRP)	•	0.0003	765	φ 0.33	"	0.0005	705	φ 0.35	φ -	0.0076
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$	0.1280	480	\$ 61.44		0.1280	480	\$ 61.44	\$ -	0.00%
TOU - Mid Peak	\$	0.1280	135	\$ 17.28	3 \$	0.1280	135	\$ 17.28	\$ -	0.00%
TOU - On Peak	\$	0.1280	135	\$ 17.28	3 \$	0.1280	135	\$ 17.28	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 146.2				\$ 145.48		-0.50%
HST		13%		\$ 19.0	1	13%		\$ 18.91	\$ (0.09)	-0.50%
Ontario Electricity Rebate		31.8%		\$ (46.49	9)	31.8%		\$ (46.26)	\$ 0.23	
Total Bill on TOU				\$ 118.72	2			\$ 118.13	\$ (0.59)	-0.50%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh - kW 1.0470 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

1.0470

Rate Volume Charge S		С	urrent Of	B-Approve	d				Proposed	1		ı	npact
Monthly Service Charge \$ 46.92 1 5 46.92 5 47.58 1 5 47.58 5 0.66 1.41%		Rate		Volume	Charge	,		Rate	Volume	Charge			
Distribution Volumetric Rate \$ 0.0107 2000 \$ 21.06 \$ 0.020 0.93% Fixed Rate Ridders \$ - 1 \$ - 1 \$ - 1 \$ - \$ -		(\$)			(\$)			(\$)				\$ Change	% Change
Fixed Rate Ridders \$	Monthly Service Charge	\$	46.92	1	\$	46.92	\$	47.58	1	\$ 4	7.58	\$ 0.66	1.41%
Volumetric Rate Riders S	Distribution Volumetric Rate	\$	0.0107	2000	\$	21.40	\$	0.0108	2000	\$ 2	1.60	\$ 0.20	0.93%
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$ -	
Line Losses on Cost of Power \$ 0.1280	Volumetric Rate Riders	\$	-	2000	\$	-	\$	0.0005	2000	\$	1.00	\$ 1.00	
Total Deferral/Variance Account Rate Riders \$ - 2,000 \$ - \$ 0.0017 2,000 \$ (3.40) \$ (3.40) \$ (3.40) \$ Riders \$ - 2,000 \$ - \$ - \$ 0.0017 2,000 \$ - \$ - \$ - \$ 0.0017 \$ 0.000 \$ 0.0017 \$ 0.000 \$ 0.0017 \$ 0.000 \$ 0.0017 \$ 0.000 \$ 0.0017 \$ 0.000 \$ 0.0017 \$ 0.000 \$ 0.0017 \$ 0.000 \$ 0.0017 \$ 0.000 \$ 0.0017 \$ 0.000 \$ 0.0017 \$ 0.00017	Sub-Total A (excluding pass through)				\$	68.32				\$	0.18	\$ 1.86	2.72%
Riders		\$	0.1280	94	\$	12.03	\$	0.1280	94	\$ 1	2.03	\$ -	0.00%
Ricers S	Total Deferral/Variance Account Rate	e		2 000	e		e	0.0017	2 000	e	(2.40)	¢ (2.40	\
GA Rate Riders \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Riders	•	-	2,000	Ą	-	-φ	0.0017	2,000	¥	(3.40)	φ (3.40	,
Low Voltage Service Charge \$	CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$ -	
Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ - 0.00%	GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$ -	
Additional Fixed Rate Riders \$	Low Voltage Service Charge	\$	-	2,000	\$	-			2,000	\$	-	\$ -	
Additional Fixed Rate Riders \$ - 1	Smart Meter Entity Charge (if applicable)	e	0.57	1	¢	0.57		0.57	4	e	0.57	e	0.00%
Additional Volumetric Rate Riders \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ \$ - \$ - \$ \$ - \$ \$ \$ \$ \$		•	0.57	'	Ą	0.57	Ψ	0.57		¥	0.57		0.0076
Sub-Total B - Distribution (includes Sub-Total A) Sub-Total A) Sub-Total A Sub-Total C-Delivery (including Sub-Total B-Dilvery (incl	Additional Fixed Rate Riders	\$	-	1	T	-	\$	-	1	\$	-	\$ -	
Sub-Total A) \$ 80.92 \$ 79.38 \$ (1.54) -1.90%		\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$ -	
Sub-Total A RTSR - Network \$ 0.0066 2,094 \$ 13.82 \$ 0.0064 2,094 \$ 13.40 \$ (0.42) -3.03% RTSR - Connection and/or Line and transformation Connection \$ 0.0018 2,094 \$ 3.77 \$ 0.0018 2,094 \$ 3.77 \$ - 0.00% Sub-Total C - Delivery (including Sub-Total B) \$ 98.51 \$ 96.55 \$ (1.96) -1.99% Wholesale Market Service Charge (WMSC) \$ 0.0034 2,094 \$ 7.12 \$ 0.0034 2,094 \$ 7.12 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 2,094 \$ 1.05 \$ 0.0005 2,094 \$ 1.05 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.1280 1,280 \$ 163.84 \$ 0.1280 1,280 \$ 163.84 \$ - 0.00% TOU - Off Peak \$ 0.1280 360 \$ 46.08 \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - On Peak \$ 0.1280 360 \$ 46.08 \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - On Peak \$ 0.1280 360 \$ 46.08 \$ 0.1280 360 \$ 46.08 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 362.93 \$ 47.18 13% \$ 46.93 \$ (0.25) -0.54% HST	Sub-Total B - Distribution (includes				e	90.02					0 20	¢ (4.54	1 00%
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Sub-Total C - Delivery (including Sub-Total Bill on TOU (before Taxes) Sub-Total Bill on TOU (before Taxes) Sub-Total Bill on TOU (before Taxes) Sub-Total C - Delivery (including Sub-Total Bill on TOU (before Taxes) Sub-Total C - Delivery (including Sub-Total Bill on TOU (before Taxes) Sub-Total C - Delivery (including Sub-Total Bill on TOU (before Taxes) Sub-Total C - Delivery (including Sub-Total Bill on ToU (before Taxes) Sub-Total C - Delivery (including Sub-Total Bill on ToU (before Taxes) Sub-Total C - Delivery (including Sub-Total Bill on ToU (before Taxes) Sub-Total C - Delivery (including Sub-Total Bill on ToU (before Taxes) Sub-Total C - Delivery (including Sub-Total Bill on ToU (before Taxes) Sub-Total C - Delivery (including Sub-Total Bill on ToU (before Taxes) Sub-Total C - Delivery (including Sub-Total Bill on ToU (before Taxes) Sub-Total C - Delivery (including Sub-Total Bill on ToU (before Taxes) Sub-Total C - Delivery (including Sub-Total Bill on ToU (before Taxes) Sub-Total C - Delivery (including Sub-Total Bill on ToU (before Taxes) Sub-Total C - Delivery (including Sub-Total Bill on ToU (before Taxes) Sub-Total Bil		e	0.0010	2.004	e	2 77	e	0.0019	2.004	e	2 77	e	0.00%
Total B)	Transformation Connection	Ÿ	0.0016	2,094	Ą	3.11	φ	0.0018	2,094	¥	3.11	9 -	0.0076
Total B	Sub-Total C - Delivery (including Sub-				•	98 51					6 55	\$ (1.96	-1 99%
(WMSC) \$ 0.0034 2,094 \$ 7.12 \$ 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 2,094 \$ 1.05 \$ 0.00% Kernero \$ 0.005 1 \$ 0.005 2,094 \$ 1.05 \$ - 0.00% Standard Supply Service Charge \$ 0.1280 1,280 \$ 163.84 \$ 0.1280 1,280 \$ 163.84 \$ 0.1280 \$ 163.84 \$ 0.1280 \$ 163.84 \$ 0.1280 \$ 163.84 \$ 0.1280 \$ 163.84 \$ 0.1280 \$ 163.84 \$ 0.1280 \$ 163.84 \$ 0.1280 \$ 163.84 \$ 0.1280 \$ 46.08 \$ 0.1280 \$ 46.08 \$ 0.1280 \$ 46.08 \$ 0.1280 \$ 46.08 \$ 0.1280 \$ 46.08 \$ 0.1280 <t< td=""><td></td><td></td><td></td><td></td><td>*</td><td>30.31</td><td></td><td></td><td></td><td>Ψ .</td><td>0.55</td><td>\$ (1.30</td><td>-1.33 /6</td></t<>					*	30.31				Ψ .	0.55	\$ (1.30	-1.33 /6
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TOU - Off Peak \$ 0.1280 1,280 \$ 163.84 \$ 0.1280 1,280 \$ 163.84 \$ - 0.00% TOU - Mid Peak \$ 0.1280 360 \$ 46.08 \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - On Peak \$ 0.1280 360 \$ 46.08 \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - On Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - On Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - On Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - On Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - On Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - On Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - On Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - On Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - On Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - On Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - On Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - On Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - On Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - On Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - On Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - On Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - On Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - On Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - On Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - ON Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - ON Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - ON Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - ON Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - ON Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - ON Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - ON Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - ON Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - ON Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - ON Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - ON Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - ON Peak \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - ON Peak \$ 0.1280 360 \$ \$ 46.08 \$ - 0.00% TOU - ON Peak \$ 0.1280 360 \$ \$ 46.08 \$ - 0.00% TOU - ON Peak \$ 0.1280 360 \$ \$ 46.08 \$ - 0.00% TOU - ON Peak \$ 0.1280 360 \$ \$ 46.08 \$ - 0.1280 \$ \$ 46.08 \$ - 0.00% TOU - ON Peak \$ 0.1280 360 \$ \$ 46.08 \$ - 0.00% TOU - ON Peak \$ 0.1280 360 \$ \$ 46.08 \$ \$ - 0.00% TOU - ON Peak \$ 0.1280 360 \$ \$ 46.08 \$ \$ - 0.00% TOU - ON Peak \$ 0.1280 360 \$ \$ 46.08 \$ \$ - 0.00% TOU - ON Peak \$ 0.1280 360 \$ \$ 46.08 \$ \$ -		*	0.0003	2,034	Ψ			0.0003	2,034				
TOU - Mid Peak \$ 0.1280 360 \$ 46.08 \$ 0.1280 360 \$ 46.08 \$ - 0.00% TOU - On Peak \$ 0.1280 360 \$ 46.08 \$ 0.1280 360 \$ 46.08 \$ - 0.00%		\$		1					1				
TOU - On Peak \$ 0.1280 360 \$ 46.08 \$ 0.1280 360 \$ 46.08 \$ - 0.00% Total Bill on TOU (before Taxes) HST Ontario Electricity Rebate \$ 31.8% \$ (115.41) 31.8% \$ (114.79) \$ 0.62		\$											
Total Bill on TOU (before Taxes) \$ 362.93 \$ \$360.97 \$ (1.96) -0.54% HST 13% \$ 47.18 13% \$ 46.93 \$ (0.25) -0.54% Ontario Electricity Rebate 31.8% \$ (115.41) 31.8% \$ (114.79) \$ 0.62		\$			\$								0.00%
HST 13% \$ 47.18 13% \$ 46.93 \$ (0.25) -0.54% Ontario Electricity Rebate 31.8% \$ (115.41) 31.8% \$ (114.79) \$ 0.62	TOU - On Peak	\$	0.1280	360	\$	46.08	\$	0.1280	360	\$ 4	6.08	\$ -	0.00%
HST 13% \$ 47.18 13% \$ 46.93 \$ (0.25) -0.54% Ontario Electricity Rebate 31.8% \$ (115.41) 31.8% \$ (114.79) \$ 0.62													
Ontario Electricity Rebate 31.8% \$ (115.41) 31.8% \$ (114.79) \$ 0.62					•								
Total Bill on TOU \$ 294.70 \$ 293.11 \$ (1.59) -0.54%			31.8%					31.8%					
	Total Bill on TOU				\$	294.70				\$ 29	3.11	\$ (1.59	-0.54%

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 31,800 kWh

Demand **Current Loss Factor**

Proposed/Approved Loss Factor

100 kW 1.0470

	Current	OEB-Approve	d		Proposed	i	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 186.0	8 1	\$ 186.08	\$ 188.69	1	\$ 188.69	\$ 2.61	1.40%
Distribution Volumetric Rate	\$ 2.80	3 100	\$ 280.73	\$ 2.8466	100	\$ 284.66	\$ 3.93	1.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	-\$ 0.1238	100	\$ (12.38)	\$ (12.38)	
Sub-Total A (excluding pass through)			\$ 466.81			\$ 460.97	\$ (5.84)	-1.25%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	٠ -	100	s -	-\$ 0.2328	100	\$ (23.28)	\$ (23.28)	
Riders	-	100	-	-φ 0.2320	100	φ (23.26)	φ (23.20)	
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ 0.000	9 31,800	\$ 92.22	\$ 0.0033	31,800	\$ 104.94	\$ 12.72	13.79%
Low Voltage Service Charge	\$ -	100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)		1	s -			s -	•	
	-	'	a -	a -	1	-	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 559.03			\$ 542.63	\$ (16.40)	-2.93%
Sub-Total A)			•			•		
RTSR - Network	\$ 2.739	9 100	\$ 273.99	\$ 2.6680	100	\$ 266.80	\$ (7.19)	-2.62%
RTSR - Connection and/or Line and	\$ 0.73	6 100	\$ 73.86	\$ 0.7378	100	\$ 73.78	\$ (0.08)	-0.11%
Transformation Connection	0.730	100	Ψ 75.00	ψ 0.7570	100	Ψ 13.70	Ψ (0.00)	-0.1170
Sub-Total C - Delivery (including Sub-			\$ 906.88			\$ 883.21	\$ (23.67)	-2.61%
Total B)			a 300.00			ψ 003.21	ψ (23.01)	-2.0176
Wholesale Market Service Charge	\$ 0.000	33,295	\$ 113.20	\$ 0.0034	33,295	\$ 113.20	\$ -	0.00%
(WMSC)	0.000	4 00,200	Ψ 110.20	ψ 0.0004	00,200	ų 110.20	Ÿ	0.0070
Rural and Remote Rate Protection	\$ 0.000	33,295	\$ 16.65	\$ 0.0005	33,295	\$ 16.65	\$ -	0.00%
(RRRP)	,		-		00,200	*		
Standard Supply Service Charge	\$ 0.3	-	\$ 0.25		1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.130	33,295	\$ 4,554.70	\$ 0.1368	33,295	\$ 4,554.70	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5,591.68			\$ 5,568.01		-0.42%
HST	1;		\$ 726.92	13%		\$ 723.84	\$ (3.08)	-0.42%
Ontario Electricity Rebate	31.8	%	\$ -	31.8%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 6,318.60			\$ 6,291.85	\$ (26.75)	-0.42%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 800 kWh

- kW 1.0470 1.0470 Demand **Current Loss Factor** Proposed/Approved Loss Factor

	Curre	nt OEB-App	rove	d			Proposed	t		lm	pact
	Rate	Volu	ne	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge		.20	6		\$	41.78	6				1.41%
Distribution Volumetric Rate	\$ 0.0	094	800	\$ 7.52	\$	0.0095	800				1.06%
Fixed Rate Riders	\$	-	6	\$ -	\$	-	6	*	9		
Volumetric Rate Riders	\$	-	800		\$	-	800		9		
Sub-Total A (excluding pass through)				\$ 254.72	<u> </u>			\$ 258.2			1.40%
Line Losses on Cost of Power	\$ 0.1	368	38	\$ 5.14	\$	0.1368	38	\$ 5.1	4 \$	-	0.00%
Total Deferral/Variance Account Rate	s	_	800	\$ -	-\$	0.0016	800	\$ (1.2	8) 9	(1.28)	
Riders	ľ			•	Ť	0.00.0		,		` ′	
CBR Class B Rate Riders	\$		800	\$ -	\$	-	800	\$ -	9		
GA Rate Riders	\$		800	\$ -	\$	-	800	\$ -	9		
Low Voltage Service Charge	\$	-	800	\$ -			800	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	s		6	\$ -	\$		6	\$ -	9		
	Ĭ.		-	*	ľ		_	*	- 1		
Additional Fixed Rate Riders	\$	-	6	Ψ	\$	-	6	•	9		
Additional Volumetric Rate Riders	\$	-	800	\$ -	\$	-	800	\$ -	9	-	
Sub-Total B - Distribution (includes				\$ 259.86				\$ 262.1	4 9	2.28	0.88%
Sub-Total A)				•	<u> </u>						
RTSR - Network	\$ 0.0	066	838	\$ 5.53	\$	0.0064	838	\$ 5.3	6 \$	(0.17)	-3.03%
RTSR - Connection and/or Line and	\$ 0.0	018	838	\$ 1.51	\$	0.0018	838	\$ 1.5	1 9		0.00%
Transformation Connection	*			*	Ť			*			
Sub-Total C - Delivery (including Sub-				\$ 266.90				\$ 269.0	1 8	2.11	0.79%
Total B)				,	<u> </u>			,	1		
Wholesale Market Service Charge	\$ 0.0	034	838	\$ 2.85	\$	0.0034	838	\$ 2.8	5 9		0.00%
(WMSC)	1,								` `		
Rural and Remote Rate Protection	\$ 0.0	005	838	\$ 0.42	\$	0.0005	838	\$ 0.4	2 9	-	0.00%
(RRRP)					1				[]		
Standard Supply Service Charge		.25	6	T		0.25	6		0 9		0.00%
Average IESO Wholesale Market Price	\$ 0.1	368	800	\$ 109.44	\$	0.1368	800	\$ 109.4	4 9	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 381.11	1			\$ 383.2			0.55%
HST		13%		\$ 49.54	1	13%			2 \$	0.27	0.55%
Ontario Electricity Rebate	3:	.8%		\$ (121.19))	31.8%		\$ (121.8			
Total Bill on Average IESO Wholesale Market Price				\$ 430.65				\$ 433.0	4 \$	2.39	0.55%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 28,100 kWh 96 kW Demand Current Loss Factor Proposed/Approved Loss Factor 1.0470 1.0470

		Current Ol	B-Approve	i		Propose	d	Im	pact
	Ra	te	Volume	Charge	Rate	Volume	Charge		
	(\$	5)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	1.74	1103	\$ 1,919.22	\$ 1.	76 1103	\$ 1,941.28	\$ 22.06	1.15%
Distribution Volumetric Rate	\$	4.5025	96	\$ 432.24	\$ 4.56	55 96	\$ 438.29	\$ 6.05	1.40%
Fixed Rate Riders	\$	-	1103	\$ -	\$ -	1103	\$ -	\$ -	
Volumetric Rate Riders	\$	-	96	\$ -	\$ 9.81	32 96	\$ 942.07	\$ 942.07	
Sub-Total A (excluding pass through)				\$ 2,351.46			\$ 3,321.64	\$ 970.18	41.26%
Line Losses on Cost of Power	\$	-	-	\$ -	\$.	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	s		96	\$ -	-\$ 0.61	43 96	\$ (58.97)	\$ (58.97)	
Riders	•	-	96	ъ -	-\$ U.01	+3 96	\$ (50.97)	\$ (56.97)	
CBR Class B Rate Riders	\$	-	96	\$ -	\$ -	96	\$ -	\$ -	
GA Rate Riders	\$	-	28,100	\$ -	\$ -	28,100	\$ -	\$ -	
Low Voltage Service Charge	\$	-	96	\$ -		96	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	•		4400	•		4400			
	a	-	1103	5 -	\$ -	1103	-	\$ -	
Additional Fixed Rate Riders	\$	-	1103	\$ -	\$ -	1103	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	96	\$ -	\$.	96	\$ -	\$ -	
Sub-Total B - Distribution (includes									00.750/
Sub-Total A)				\$ 2,351.46			\$ 3,262.66	\$ 911.20	38.75%
RTSR - Network	\$	2.0664	96	\$ 198.37	\$ 2.01	22 96	\$ 193.17	\$ (5.20)	-2.62%
RTSR - Connection and/or Line and		0.5544	00					. (0.00)	0.440/
Transformation Connection	\$	0.5711	96	\$ 54.83	\$ 0.57	96	\$ 54.77	\$ (0.06)	-0.11%
Sub-Total C - Delivery (including Sub-									0.4.700/
Total B)				\$ 2,604.66			\$ 3,510.60	\$ 905.94	34.78%
Wholesale Market Service Charge	s	0.0034	00.404	\$ 100.03	\$ 0.00	34 29,421	\$ 100.03	6	0.00%
(WMSC)	\$	0.0034	29,421	\$ 100.03	\$ 0.00	29,421	\$ 100.03	\$ -	0.00%
Rural and Remote Rate Protection	s	0.0005	29,421	\$ 14.71	\$ 0.00	29,421	\$ 14.71		0.00%
(RRRP)	\$	0.0005	29,421	\$ 14.71	\$ 0.00	29,421	\$ 14.71	\$ -	0.00%
Standard Supply Service Charge	\$	0.25	1103	\$ 275.75	\$ 0.	25 1103	\$ 275.75	\$ -	0.00%
TOU - Off Peak	\$	0.1280	18,829	\$ 2,410.14	\$ 0.12	18,829	\$ 2,410.14	\$ -	0.00%
TOU - Mid Peak	\$	0.1280	5,296	\$ 677.85	\$ 0.12	5,296	\$ 677.85	\$ -	0.00%
TOU - On Peak	\$	0.1280	5,296	\$ 677.85	\$ 0.12	5,296	\$ 677.85	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 6,761.00			\$ 7,666.94	\$ 905.94	13.40%
HST		13%		\$ 878.93	1	3%	\$ 996.70	\$ 117.77	13.40%
Ontario Electricity Rebate		31.8%		\$ -	31.	3%	\$ -	\$ -	
Total Bill on TOU				\$ 7.639.93			\$ 8.663.64	\$ 1.023.71	13.40%
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1011070

Fort Frances Power Corporation

APPENDIX D

2021 IRM Rate Generator

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Quick Link

Ontario Energy Board's 2021 Electricity Distribution Rate Applications Webpage

		Version	1.0
Utility Name	Fort Frances Power Corporation	1	
Assigned EB Number	EB-2020-023		
Name of Contact and Title	Joerg Ruppenstein		
Phone Number	807-274-9291		
Email Address	ffpc@fortfrances.ca		
We are applying for rates effective	Saturday, May 1, 2021		
Rate-Setting Method	Annual IR Index		
Select the last Cost of Service rebasing year.	2014		
For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.	2016		
a) if the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.			
b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. (e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)			
For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis. a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.	2016		
b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on a lift interior are changes to me previously approved intermi balances, select the year that the balances were last approved for disposition on a final basis.			
Select the earliest vintage year in which there is a balance in Account 1595. (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)			
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	No		
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	No		
7. Retail Transmission Service Rates: Fort Frances Power Corporation is:	Transmission Connected		
8. Have you transitioned to fully fixed rates?	Yes		
Legend Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item	n from the drop-down list.		



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Fort Frances Power Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0036

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.51
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION



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This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	46.92
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0107
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.



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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

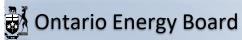
It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	186.08
Distribution Volumetric Rate Rate Rider for Disposition of Account 1595 - Global Adjustment Account (2017)	\$/kW	2.8073
- Applicable only for Non-RPP Customers - effective until April 30, 2021	\$/kWh	0.0029
Retail Transmission Rate - Network Service Rate	\$/kW	2.7399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7386
MONTHLY DATES AND CHARCES - Descriptions Company		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are the distributor's Conditions of Serviced Month day, Year



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APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	41.20
Distribution Volumetric Rate	\$/kWh	0.0094
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.74
Distribution Volumetric Rate Rate Rider for Disposition of Account 1595 - Global Adjustment Account (2017)	\$/kW	4.5025
- Applicable only for Non-RPP Customers - effective until April 30, 2021	\$/kWh	0.0030
Retail Transmission Rate - Network Service Rate	\$/kW	2.0664
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5711
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

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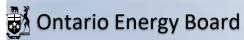
MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES



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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of account	\$ 15.00
Duplicate invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement letter	\$ 15.00
Income tax letter	\$ 15.00
Legal letter charge	\$ 15.00
Account history	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 25.00
Returned cheque (plus bank charges)	\$ 25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

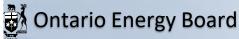
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$ 65.00
Service call - after regular hours	\$ 165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$ 44.50

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.



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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

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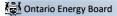
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

\$	102.00
\$	40.80
\$/cust.	1.02
\$/cust.	0.61
\$/cust.	(0.61)
\$	0.51
\$	1.02
\$	no charge
\$	4.08
\$	2.04
	\$ \$/cust. \$/cust. \$/cust. \$ \$ \$ \$

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.047
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0365



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

						2014										2015		
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ durin 2014	Closing Principal g Balance as of Dec 31, 2014	Opening Interes Amounts as of Jan 1, 2014	t Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal C Balance as of Dec 31, 2015	Amounto so of It	Interest Jan 1 to Dec 31, 2015
Group 1 Accounts																		
LV Variance Account	1550					0					0	0				0	0	
Smart Metering Entity Charge Variance Account	1551	(318)	280			(38)	26	3			26	(38)	2,535	5		2,497	26	(2
RSVA - Wholesale Market Service Charge ⁵	1580	(146,787)	14,824	(95,339))	(36,624)	(4,238	(1,426)	(3,958)		(1,706)	(36,624)	(132,599)	(51,447))	(117,776)	(1,706)	(608
Variance WMS – Sub-account CBR Class A ⁵	1580					0					0	0				0	0	
Variance WMS – Sub-account CBR Class B ⁵	1580					0					0	0				0	0	
RSVA - Retail Transmission Network Charge	1584	6,239	20,885			25,938			401		351	25,938	599			21,484	351	38
RSVA - Retail Transmission Connection Charge	1586	3,049	9,974			10,632			(2,547)		84	10,632	2,113			12,088	84	18
RSVA - Power ⁴	1588	29,745	7,063	-,		(12,492)			6,777		(1,218)	(12,492)	4,980			12,043	(1,218)	86
RSVA - Global Adjustment ⁴	1589	15,695	57,692	V -7 -7		293,106			(4,864)		675	293,106	66,012			123,703	675	2,13
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	(285,477)	180,183	212,586	3	(317,880)	(9,404	(3,709)	(1,363)		(11,750)	(317,880)	133,850			(171,176)	(11,750)	(2,761
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					0					0	0	(88,667)	(157,269))	68,602	0	69
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595					0					0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595					0					0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595					0					0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2019) ³ Refer to the Filing Requirements for disposition eligibility.	1595					0					O	0				0	0	
RSVA - Global Adjustment	1589	15,695	57,692			0 293,106			(4,864)		0 675	293,106	66,012			0 123,703	675	2,13
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(393,549)	233,209			0 (330,464)			(690)		0 (14,213)	(330,464)	(77,189))	0 (172,238)	(14,213)	(1,246
Total Group 1 Balance		(377,854)	290,901	(49,595))	0 (37,358)	(7,864) (11,228)	(5,554)	(0 (13,538)	(37,358)	(11,177)) ()	0 (48,535)	(13,538)	888
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568															0		
Total including Account 1568		(377,854)	290,901	(49,595))	0 (37,358)	(7,864) (11,228)	(5,554)		0 (13,538)	(37,358)	(11,177)) ()	0 (48,535)	(13,538)	885

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

2 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

3 The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recoveryirefund is to be recorded in the "Transaction" column. Any virtage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected the readiler, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select 'yes' column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

4 New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodify Pasa-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledge (recluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

5 RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

						2016 2017																	
DEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016		Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during A 2017	Principal djustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017		Opening Principa Amounts as of Jan 1, 2018
			0									0	0				0	0					
		2	4 2,497	88	(38)		2,623	24	29	29		24	2,623	(311)	2,567		(255)	24	11	29		6	(255
(1,072)		(1,242		(77,144)			(209,743)		(1,828)	(160)		(2,910)	(209,743)	(135,004)			(212,148)	(2.910)	(1,881)	(5,175)		384	(212,148
() ,			0 0	()			0	0	(): -/	(,		0	0	(,)	(- , - , - ,		0	0	(// /	(-, -,		O) '
		i	0 0	(12,983)		(9,386)	(22,369)	0	(160)		(258) (418)	(22,369)	(11,598)	(9,386)		(24,581)	(418)	(266)	(239)		(445)	(24,581
988		(256	21,484	3,303	20,885		3,902	(256)	130		*	(184)	3,902	(4,438)	599		(1,135)	(184)	16	(298)		130	
240		2	9 12,088	1,920			4,033		91	49		71	4,033	3,479			5,399	71	44	34		81	5,39
5,674		(6,029		3,645			8,625	* * * *	770			(433)	8,625	128,980			132,625	(433)	713	(1,075)		1,355	132,62
4,523		(1,717		16,843			82,856		1,374	416		(759)	82,856	(20,376)			(3,532)	(759)	336	(461)		38	(3,532
(2,548)		(11,963		51,591			(119,585)		(1,529)			(13,492)	(119,585)		(68,725)	62	(50,798)	(13,492)	(925)	(10,821)	1,072		(50,798
(7,805)		8,50	1 68,602	(37,101)			31,501		432			8,933	31,501				31,501	8,933	378			9,311	31,50
			0	110,399	55,100		55,299	0	522	4,437		(3,915)	55,299	(29,122)			26,177	(3,915)	378			(3,537)	26,17
			0				0	0				0	0	126,488	134,439		(7,951)	0	(537)	18,005		(18,542)	(7,951
			0				0	0				0	0				0	0				0	9
			0				0	0				0	0				0	0				o	
4,523	0) (1,717	123,703	16,843	57,690	0	82,856	(1,717)	1,374	416) (759)	82,856	(20,376)	66,012		(3,532)	(759)	336	(461)	0	20	(3,532
4,523 (4,523)	0	(1,717)	(172,238)	43,718					(1,543)	(413)			(245,714)	(20,376) 78,474		62	(3,532)	(12,324)	(2,069)	460	1,072	(13,781)	(101,166
0	0	(12,653	(48,535)	60,561					(169)	3	(258		(162,858)	58,098		62	(104,698)	(13,083)	(1,733)	(1)			(104,698
			0	7,891			7,891	0	289			289	7,891	1,105			8,996	289	101			390	8,99
0	0	(12.653	(48,535)	68.452	165.498	(9.386)	(154.967)	(12.653)	120	3	(258) (12,794)	(154.967)	59.203	0	62	(95,702)	(12.794)	(1.632)	(1)	1.072	(13.353)	(95.702

			2018										2019								2020		Projected In
Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Amounto so of	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019		OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019	Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 ²
				0					0				0					0			0		
(1,598)	56		(1,909)	6	(20)	(4)		(10)	(1,909)	(361)			(2,270)	(10)	(48)			(58)			(2,270)	(58)	(31)
(72,517)	(77,144)		(207,521)	384	(4,033)	1,134		(4,783)	(207,521)	(8,620)			(216,141)	(4,783)				(9,247)			(216,141)		(2,971)
(,)	(,,		0	0	(.,===,	.,		0	0	(=,==-)			(=,)	(,, , , , ,)			0			(=12,117)	(=,=)	(=,5)
(11,713)	(12,533)		(23,761)	(445)	(421)	(144)		(722)	(23,761)	(22,401)			(46,162)	(722)	(763			(1,485)			(46,162)	(1,485)	(565)
4,660	3,303		222	130	86	162		54	222	10,519			10,741	54	91			145			10,741	145	147
4,750			8,229	81	162			178	8,229	(2,611)			5,618	178				324			5,618		
1,304			130,284	1,355	2,441			3,101	130,284	563			130,847	3,101				6,010			130,847	6,010	1,799
2,234			(2,528)	38	15	V- /		105	(2,528)	58,641			56,113	105	1,031			1,136			56,113	1,136	771
	(50,798)		0	(2,524)	(350)		93		0				0	0)			0			0	0	
	31,501		0	9,311	217		(134		0				0	0				0			0	0	
70.500			26,177	(3,537)	488			(3,049)	26,177				26,177	(3,049)				(2,460)	04.070		26,177	(2,460)	359
78,500 55,732			70,549	(18,542)	1,078			(17,464)	70,549	04.770		0.04	70,549	(17,464)			(0.400	(15,879)	64,278		6,271	(15,879)	86
55,/32	98,820		(43,088)	0	(848)	(9,307)		8,459	(43,088)	34,773		8,31	0	8,459	(351)		(8,108	s) U			0	U	
			0	0				0	0				0	0)			0			0	0	
2,234	1,230	((2,528)	38	15	(52)		0 105	(2,528)	58,641	0		56,113	105	5 1,031	Ö		0 1,136	0) (56,113	1,136	771
59,118	(1,230)		(40,818)	(13,781)	(1,200)	52	79		(40,818)	11,862	0	8,31	(20,642)	(14,236)			(8,108	3) (22,651)	64,278		0 (84,919)	(22,651)	(1,099)
61,352	0	((43,346)	(13,743)	(1,185)	0	79	7 (14,131)	(43,346)	70,503	0	8,31	35,472	(14,131)	724	0	(8,108	3) (21,515)	64,278	;	(28,806)	(21,515)	(328)
24,425			33,421	390	771			1,161	33,421	13,965	0		47,387	1,161	874			2,034			47,387	2,034	651
85,777	0	((9.925)	(13.353)	(414)	0	79	7 (12.970)	(9.925)	84,468	0	8,31	82,858	(12.970)	1.598	0	(8.108	(19.480)	64,278		18,581	(19.480)	323

terest on Dec-31	-2019 Balaı		2.1.7 RRR ⁵		
Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2019	Variance RRR vs. 2019 Balance (<i>Principal</i> + <i>Interest</i>)
	0	0		0	0
(16)	(105)	(2,376)		(2,329)	0
(410)	(12,628)	(228,769)		(273,034)	(47,647)
	0	0		0	0
(78)	(2,128)	(48,291)		(47,647)	0
20	312	11,053		10,886	(0)
11	412	6,030		5,942	0
249	8,058	138,905		136,857	1
106	2,013	58,126		57,250	0
	0	0	No	0	0
	0	0	No	0	0
49	(2,052)	24,125	Yes	23,716	(1)
12	(15,781)	0	No	54,670	0
	0	0	No	0	0
	0	0	No	0	0
106	2,013	58,126		57,250	0
(163)	(23,913)	(99,322)		(43,291)	0
(57)	(21,900)	(41,196)		13,958	1
90	2,775	50,162		49,421	0
33	(19,124)	8,966		63,379	1





Data on this worksheet has been populated using your most recent RRR filing.								
If you have identified any issues, please contact the OEB.								
Have you confirmed the accuracy of the data below?	Yes							
· ·	•							

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)		Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2016) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	36,831,505	0	75,754	0	0	0	36,831,505	0	3%	23,866	3,306
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	15,052,601	0	360,764	0	0	0	15,052,601	0		14,910	428
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	21,114,088	48,894	16,674,428	48,894	0	0	21,114,088	48,894	97%	-12,102	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628	0	0	0	0	0	62,628	0			
STREET LIGHTING SERVICE CLASSIFICATION	kW	432,172	1,159	432,172	1,159	0	0	432,172	1,159		22,747	
	Total	73,492,994	50,053	17,543,118	50,053	0	0	73,492,994	50,053	100%	50,162	3,734

Threshold Tes

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

\$8,966 (\$41,196)

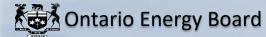
(\$0.0006) Claim does not meet the threshold test.



¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for			allocated based on Total less WMP		a	located based on Total less WMP		
Rate Class	% of Total kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1595_(2016)	1568
RESIDENTIAL SERVICE CLASSIFICATION	50.1%	88.5%	50.1%	0	(2,103)	(138,850)	5,539	3,022	69,613	724	23,866
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	20.5%	11.5%	20.5%	0	(272)	(56,746)	2,264	1,235	28,450	0	14,910
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	28.7%	0.0%	28.7%	0	0	(79,597)	3,175	1,732	39,906	23,401	(12,102)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	(236)	9	5	118	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	0	0	(1,629)	65	35	817	0	22,747
Total	100.0%	100.0%	100.0%	0	(2.376)	(277.059)	11.053	6.030	138.905	24.125	49.421

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates

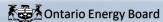
s	Default Rate Rider Recovery Period (in months)	12
- 1	Proposed Rate Rider Recovery Period (in months)	12

Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption Rate Rider Recovery to be used below

Total GA \$ allocated

RESIDENTIAL SERVICE CLASSIFICATION
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
STREET LIGHTING SERVICE CLASSIFICATION

	Total Metered Non-RPP 2019	excluding WMP, Class A and Transition		to Current Class B		
	Consumption excluding WMP	Customers' Consumption)	% of total kWh	Customers	GA Rate Rider	
	kWh	kWh				
kWh	75,754	75,754	0.4%	\$251	\$0.0033	kWh
kWh	360,764	360,764	2.1%	\$1,195	\$0.0033	kWh
kWh	16,674,428	16,674,428	95.0%	\$55,248	\$0.0033	kWh
kWh	0	0	0.0%	\$0	\$0.0000	
kWh	432,172	432,172	2.5%	\$1,432	\$0.0033	kWh
Total	17,543,118	17,543,118	100.0%	\$58,126		



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

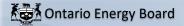
12	
12	Rate Rider Recovery to be used below
24	Rate Rider Recovery to be used below

Deterral/variance	
ce Account Rate Rider for	
Non-WMP Account 1568	
(if applicable) 2 Rate Rider	Revenue Reconcilation 1
0.0003	
0.0005	
(0.1238)	
0.0000	
9.8132	
	ce Account Rate Rider for Non-WMP (if applicable) 2 Rate Rider 0.0003 0.0005 (0.1238) 0.0000

(100,397.68)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

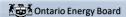


Summary - Sharing of Tax Change Forecast Amounts

	20	14	2021		
OEB-Approved Rate Base	\$	-	\$	-	
OEB-Approved Regulatory Taxable Income	\$	-	\$	-	
Federal General Rate				15.0%	
Federal Small Business Rate				9.0%	
Federal Small Business Rate (calculated effective rate) ^{1,2}				9.0%	
Ontario General Rate				11.5%	
Ontario Small Business Rate				3.2%	
Ontario Small Business Rate (calculated effective rate) ^{1,2}				3.2%	
Federal Small Business Limit			\$	500,000	
Ontario Small Business Limit			\$	500,000	
Federal Taxes Payable			\$	-	
Provincial Taxes Payable			\$	-	
Federal Effective Tax Rate				0.0%	
Provincial Effective Tax Rate				0.0%	
Combined Effective Tax Rate		0.0%		0.0%	
Total Income Taxes Payable	\$	-	\$	-	
OEB-Approved Total Tax Credits (enter as positive number)	\$	-	\$	-	
Income Tax Provision	\$	-	\$	-	
Grossed-up Income Taxes	\$	-	\$	-	
Incremental Grossed-up Tax Amount			\$	-	
Sharing of Tax Amount (50%)			\$	-	

Notes

- 1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- 2. The OEB's proxy for taxable capital is rate base.

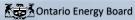


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

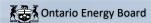
Rate Class		Re-based Billed Customers or Connections	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0) 0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	36,831,505		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	15,052,601		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	21,114,088	48,894	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	432,172	1,159	0	0.0000	kW
Total		72 /02 00/	50.053	\$n		

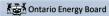


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class Rate Description		Unit	Rate	Adjusted Metered kWh	Adjusted Metered kW	Loss Factor	Billed kWh	
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	36,831,505	0	1.0470	38,562,586	
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020	36,831,505	0	1.0470	38,562,586	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	15,052,601	0	1.0470	15,760,073	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	15,052,601	0	1.0470	15,760,073	
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7399	21,114,088	48,894			
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7386	21,114,088	48,894			
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	62,628	0	1.0470	65,572	
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	62,628	0	1.0470	65,572	
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0664	432,172	1,159			
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5711	432.172	1.159			

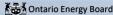


Uniform Transmission Rates	Unit		2019 Jan to Jun	2019 Jul to Dec		2020		2021	
Rate Description			Rate	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.71	\$ 3.83	\$	3.92	\$	3.92	
Line Connection Service Rate	kW	\$	0.94	\$ 0.96	\$	0.97	\$	0.97	
Transformation Connection Service Rate	kW	\$	2.25	\$ 2.30	\$	2.33	\$	2.33	
Hydro One Sub-Transmission Rates	Unit	,	2019 Jan to Jun	2019 Jul to Dec		2020		2021	
Rate Description			Rate	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.1942	\$ 3.2915	\$	3.3980	\$	3.3980	
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7877	\$	0.8045	\$	0.8045	
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.9755	\$	2.0194	\$	2.0194	
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.7632	\$	2.8239	\$	2.8239	
If needed, add extra host here. (I)	Unit		2019 Jan to Jun	2019 Jul to Dec		2020		2021	
Rate Description			Rate	Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$	-	\$	-	
If needed, add extra host here. (II)	Unit		2019 Jan to Jun	2019 Jul to Dec		2020		2021	
Rate Description			Rate	Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$	-	\$	-	
Low Voltage Switchgear Credit (if applicable, enter as a negative		His	storical 2019			Current 2020		Forecast 2021	



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connenction columns are completed. If any of the Hydro One Sub-transmission rates (columns, E.) and My are highlighted in ret, please double check the billing data enthered in "Links Billing" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Lin	e Copposi	ion	Transfer	mation Co	nnection	Total Can	nect
Month	Units Billed	Network Rate	Amount	Units Billed	e Connect Rate	Amount	Transfor Units Billed	Rate	Amount	Total Conr Amou	interest
										_	
January February	14,089 13,828	\$3.71 \$3.71		16,575 14,763	\$0.94 \$0.94			\$0.00 \$0.00		\$ \$	
March	12,546	\$3.71		14,763	\$0.94			\$0.00		\$	
April	9,574	\$3.71		10,355	\$0.94			\$0.00			
May	8,886	\$3.71		9,094	\$0.94			\$0.00		\$	
June	9,462	\$3.80		10,472	\$0.95			\$0.00		\$	
July	9,835	\$3.83		11,570	\$0.96			\$0.00		\$	
August	9,849	\$3.83		11,587	\$0.96			\$0.00		\$	
September	8.256	\$3.83		9,713	\$0.96			\$0.00		\$	
October	9,011	\$3.83		10.701	\$0.96			\$0.00		\$ \$	
November	11,289	\$3.83		12,969	\$0.96			\$0.00		\$	
December	13,122	\$3.83		14,787	\$0.96			\$0.00		\$	
		\$3.03			ψ0.30			\$0.00			
Total	129,747 \$		\$ -	146,637	\$ -	\$ -	-	\$ -	\$ -	\$	_
Hydro One		Network		Lin	e Connect	ion	Transfor	mation Co	nnection	Total Conn	nect
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou	ınt
January		\$0.0000			\$0.0000			\$0.0000		\$	
February		\$0.0000	1		\$0.0000			\$0.0000		\$	
March		\$0.0000			\$0.0000			\$0.0000		\$	
April		\$0.0000	1		\$0.0000			\$0.0000		\$	
May		\$0.0000			\$0.0000			\$0.0000		\$	
June		\$0.0000			\$0.0000			\$0.0000		\$	
July		\$0.0000			\$0.0000			\$0.0000		\$	
August		\$0.0000			\$0.0000			\$0.0000		\$	
September		\$0.0000			\$0.0000			\$0.0000		\$	
October		\$0.0000			\$0.0000			\$0,0000		s	
November		\$0.0000			\$0.0000			\$0.0000		\$	
December		\$0,0000			\$0.0000			\$0.0000		\$	
					-						
Total	- \$		\$ -		\$ -	2 -		\$ -	\$ -	\$	_
Add Extra Host Here (I) (if needed)		Network			e Connect			mation Co	nnection	Total Conr	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou	ınt
January	\$	-			\$ -			\$ -		\$	
February	\$				\$ -			\$ -		\$	
March	\$				\$ -			\$ -		\$	
April	\$	-			\$ -			\$ -		\$	
May	\$	-			\$ -			\$ -		\$	
June	\$				\$ -			\$ -		\$	
July	\$				\$ -			\$ -		\$	
August	S				\$ -			\$ -		s	
September	S				\$ -			\$ -		Š	
October	S				\$ -			\$ -		\$	
November December	\$				\$ - \$ -			\$ - \$ -		\$ \$	
Total	- \$		_		s -			•		\$	
	- 3		\$ -	=	-	\$ -		3 -	\$ -		_
Add Extra Host Here (II) (if needed)	Units Billed	Network			e Connect		Transfor			Total Conn	
		Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou	int
Month					\$ -			\$ -		\$	
January	\$										
January February	S	-			\$ -			\$ -		\$	
January	\$	-								\$ \$	
January February March	\$ \$ \$	- -			\$ -			\$ -		\$	
January February March April	S	- - -			\$ - \$ -			\$ - \$ -		\$ \$	
January February March April May	\$ \$ \$ \$ \$	- - - -			\$ - \$ - \$ - \$ -			\$ - \$ - \$ -		\$ \$ \$	
January February March April May June	\$ \$ \$ \$ \$	5 - 5 - 5 -			\$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$	
January February March April May June July	\$ \$ \$ \$ \$	5 - 5 - 5 - 5 -			\$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$	
January February March April May June July August	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5 - 5 - 5 - 5 - 5 -			\$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$	
January February March April May June July August September	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5 - 5 - 5 - 5 - 5 -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$	
January February March April May June July August September October	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	6 - 6 - 6 - 6 - 6 - 6 - 6 -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$	
January February March April May June July August September October November	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5 - 5 - 6 - 6 - 6 - 6 - 6 -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		* * * * * * * * *	
January February March April May June July August September October	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5 - 5 - 6 - 6 - 6 - 6 - 6 -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$	
January February March April May June July August September October November	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	* * * * * * * * *	
January February March April May June July August September October November December	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Transfor	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		* * * * * * * * * *	nec
January February March April May June July August September October November December	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		S -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Transfor Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
January February March April May June July August September October November December Total Total Month January	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	Amount	Lin Units Billed 16,575	\$	Amount		\$	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ Total Conn Amou	
January February March April May June July August September October November December Total Total Month January February	S S S S S S S S S S S S S S S S S S S	-	Amount	Lin Units Billed 16,575 14,763	S	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
January February March April May June July August September October November December Total Total Month January February March	S S S S S S S S S S S S S S S S S S S	Network Rate	Amount \$ - \$ - \$ - \$ -	Lin Units Billed 16,575 14,763 14,051	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ -	s s s s s s s s s s s s s s s s s s s	
January February March April May June July August September October November December Total Total Month January February March April	Units Billed 14,099 \$ 13,828 \$ 12,546 \$ 9,574	- - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Lin Units Billed 16,575 14,763 14,051 10,355	\$	Amount \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ Total Conn Amou	
January February March April May June July August September October November December Total Total Month January February March April May	Units Billed Units Billed 14,089 \$ 13,828 \$ 12,546 \$ 9,574 \$ 8,886 \$ 8,886 \$ 8	- - - -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Lin Units Billed 16,575 14,763 14,051 10,355	\$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$	Amount S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
January February March April May June July August September October November December Total Total Month January February March April May June	Units Billed 14,099 \$ 13,828 \$ 12,546 \$ 8,866 \$ 9,462 \$ 9,462	Network Rate	Amount \$	Units Billed 16,575 14,763 14,051 10,355 9,094	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	s s s s s s s s s s s s s s s s s s s	
January February March April May June July August September October November December Total Total Month January February Merch April May June July June July	Units Billed 14,099 \$ 13,828 \$ 9,574 \$ 8,868 \$ 9,462 \$ 9,835	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Lin Units Billed 16.575 14.763 14.051 10.355 9.904 10.472 11.570	\$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$	Amount S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
January February March April May June July August September October November December Total Total Month January February March April May June July June July	Units Billed 14,099 \$ 13,828 \$ 9,574 \$ 8,868 \$ 9,462 \$ 9,835	Network	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Lin Units Billed 16,575 14,763 14,051 10,355 9,094 10,472 11,570	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	s s s s s s s s s s s s s s s s s s s	
January February March April May June July August September October November December Total Total Month January February March April May June July August	Units Billed 14,099 \$ 13,828 \$ 12,546 \$ 9,9574 \$ 8,886 \$ 9,462 \$ 9,835 \$ 9,849 \$ 9,835 \$	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Lin Units Billed 16,575 14,763 14,051 10,472 11,570 11,587	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
January February March April May June July August September October November December Total Total Month January February March Agy June July August September September September September September September September	Units Billed 13,828 \$ 13,828 \$ 14,099 \$ 14,099 \$ 9,457 \$ 9,462 \$ 9,462 \$ 9,849 \$ 8,256 \$ 9,849 \$	Network	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed 16.575 14.763 14.051 10.355 10.472 11.570 11.587 9.713	\$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
January February March April May June July August September October November December Total Total Month January February March April May June July August September	Units Billed Units Billed 14,099 \$ 13,828 \$ 12,546 \$ 9,574 \$ 8,886 \$ 9,574 \$ 8,886 \$ 9,835 \$ 9,840 \$	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed 16.575 14.763 14.053 14.053 10.305 10.305 11.587 9.713	\$	Amount \$ - \$ - \$ - \$ - \$ 5 -		\$ - \$ - \$ - \$ - \$	Amount \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
January February March April May June July August September October November December Total Total Month January February March April May July August September October November November November November	Units Billed 14,089 \$ \$ \$.2566 \$ 9,9,011 \$ \$ \$ 9,901 \$ \$ \$ \$ 9,011 \$ \$ \$ \$ 9,011 \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Unis Billed 16,575 14,763 14,051 10,355 9,00 10,472 11,587 9,713 10,701 12,969	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ 5 - \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
January February March April May June July August September October November December Total Total Month January February March April May June July August September	Units Billed Units Billed 14,099 \$ 13,828 \$ 12,546 \$ 9,574 \$ 8,886 \$ 9,574 \$ 8,886 \$ 9,835 \$ 9,840 \$	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Unis Billed 16,575 14,763 14,051 10,355 9,00 10,472 11,587 9,713 10,701 12,969	\$	Amount \$ - \$ - \$ - \$ - \$ 5 -		\$ - \$ - \$ - \$ - \$	Amount \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
January February March April May June July August September October November December Total Total Month January February March April May July August September October November September October November November November	Units Billed 14,089 \$ \$ \$.2566 \$ 9,9,011 \$ \$ \$ 9,901 \$ \$ \$ \$ 9,011 \$ \$ \$ \$ 9,011 \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ 9,011 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Unis Billed 16,575 14,763 14,051 10,385 10,472 11,587 9,713 10,701 12,999 14,787	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ 5 - \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
January February March April May June July August September October November December Total Total Month January February March April May June August September October November October November	Units Billed 14,089 \$ 13,828 \$ 9,574 \$ 8,886 \$ 9,465 \$ 9,911 \$ 5 \$ 9,011 \$ 9,011	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Unis Billed 16,575 14,763 14,051 10,385 10,472 11,587 9,713 10,701 12,999 14,787	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount		\$ - \$ - \$ - \$ - \$	Amount \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	

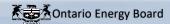


IESO		Network		Line	e Connection		Transfe	ormation Co	nnection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	14,089	\$ 3.9200	\$ 55,229	16,575	\$ 0.9700 \$	16,078	_	\$ 2.3300	s -	\$	16,078
February	13,828			14,763		14,320	-	\$ 2.3300	\$ -	\$	14,320
March	12,546		\$ 49,180	14,051 \$		13,629	-	\$ 2.3300	\$ -	\$	13,629
April			\$ 37,530	10,355 \$		10,044	-	\$ 2.3300	\$ -	\$	10,044
May June	8,886 9,462		\$ 34,833 \$ 37,091	9,094 \$ 10,472 \$		8,821 10,158		\$ 2.3300 \$ 2.3300	\$ - \$ -	\$ \$	8,821 10.158
July	9,835			11,570		11,223		\$ 2.3300	\$ -	\$	11,223
August	9,849	\$ 3.9200	\$ 38,608	11,587	0.9700 \$	11,239	-	\$ 2.3300	\$ -	\$	11,239
September			\$ 32,364	9,713 \$		9,422	-	\$ 2.3300	\$ -	\$	9,422
October	9,011		\$ 35,323	10,701 \$		10,380	-	\$ 2.3300	\$ -	\$	10,380
November December			\$ 44,253 \$ 51,438	12,969 \$ 14,787 \$	\$ 0.9700 \$ \$ 0.9700 \$	12,580 14,343	-	\$ 2.3300 \$ 2.3300	\$ - \$ -	\$ \$	12,580 14,343
Total	129,747	\$ 3.92	\$ 508,608	146,637	\$ 0.97 \$	142,238		\$ -	\$ -	\$	142,238
Hydro One		Network		Line	e Connection		Transfe	ormation Co	nnection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January February		\$ 3.3980 \$ 3.3980	\$ -	- \$		-	-	\$ 2.0194 \$ 2.0194	\$ -	\$ \$	-
March			\$ -	- 5		-	-	\$ 2.0194	\$ -	\$	-
April	-	\$ 3.3980	\$ -	- \$	0.8045 \$	-	-	\$ 2.0194	\$ -	\$	-
May			\$ -	- \$		-	-	\$ 2.0194	\$ -	\$	-
June			\$ -	- \$		-	-	\$ 2.0194	\$ -	\$	-
July			\$ - \$ -	- \$		-	-	\$ 2.0194 \$ 2.0194	\$ - \$ -	\$ \$	-
August September			\$ -	- 3		-	-	\$ 2.0194	\$ -	\$	-
October			\$ -	- 3		-	-	\$ 2.0194	s -	\$	-
November			\$ -	- 1			-	\$ 2.0194	\$ -	\$	
December			\$ -	- \$		-	-	\$ 2.0194	\$ -	\$	-
Total		\$ -	\$ -	- 5	\$ - \$			\$ -	\$ -	\$	
Add Extra Host Here (I)		Network		Line	e Connection		Transfe	ormation Co	nnection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	_	\$ -	\$ -	- \$	s - \$	_		s -	s -	\$	_
February			\$ -	- 3		_	-	\$ -	š -	Š	_
March			\$ -	- 5	5 - \$	-	-	\$ -	\$ -	\$	-
April			\$ -	- \$		-	-	\$ -	\$ -	\$	-
May			\$ -	- \$	5 - \$	-	-	\$ -	\$ -	\$	-
June			\$ -	- \$		-	-	\$ -	\$ -	\$	-
July			\$ -	- 5		-	-	\$ -	\$ -	\$	-
August			\$ - \$ -	- 5		-	-	\$ - \$ -	\$ -	\$	-
September October			\$ - \$ -	- \$		-	-	\$ - \$ -	\$ - \$ -	\$ \$	-
November			\$ -	- 1				\$ -	\$ -	\$	
December			\$ -	- 3		-	-	\$ -	\$ -	\$	-
Total		\$ -	\$ -		5 - \$			\$ -	\$ -	\$	
Add Extra Host Here (II)		Network		Line	e Connection		Transfe	ormation Co	nnection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
						Amount	Omito Dinica				Amount
January February			\$ - \$ -	- \$		-	-	\$ -	\$ -	\$	-
March		ə -						e		•	-
		e .				-	-	\$ -	\$ -	\$	_
April			\$ - \$ -	- \$	\$ - \$	-	-	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	-
	-	\$ -	\$ -	- \$	s - \$	-	-	\$ - \$ -	\$ -	\$	-
May June	- - -	\$ - \$ - \$ -	\$ - \$ - \$ -	- \$ - \$ - \$	- S - S - S - S	- - - -	-	\$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$ \$	- - -
May June July	- - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$	- S - S - S - S - S - S	-	- - - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$	- - - -
May June July August	- - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$	- S - S - S - S - S - S - S	-	- - - - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$	- - - -
May June July August September	- - - - -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - -	- - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	* * * * * * *	- - - - -
May June July August September October	-	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$	- S - S - S - S - S - S - S - S - S - S	- - - - - - -	- - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	* * * * * * * * * *	-
May June July August September	- - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	- - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	* * * * * * *	-
May June July August September October November	- - - - - - - -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$	5 - \$ 5 - \$	- - - - - - - - - - - -	-	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	* \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
May June July August September October November December	- - - - - - - -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	5 - \$ 5 - \$	- - - - - - - - - - - - - - - - - - -		\$ - \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	- S - S - S - S - S - S - S - S - S - S	**********	al Connection
May June July August September October November December	- - - - - - - -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S - S - S - S - S - S - S - S - S - S -	- - - - - - - - - - - -		s - s - s - s - s - s - s - s - s - s -	- S - S - S - S - S - S - S - S - S - S	**********	al Connection
May June July August September October November December Total Total	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- S	S - S - S - S - S - S - S - S - S - S -		Transfe	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
May June July August September October November December Total	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S - S - S - S - S - S - S - S - S - S -	- - - - - - - - -	Transfe	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	**********	Amount 16,078
May June July August September October November December Total Month January	Units Billed	\$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - - -	Transfe	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 16,078
May June July August September October November December Total Month January February March April	Units Billed 14,089 13,828 12,546 9,574	\$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5 - \$ \$ - \$ \$ 5 - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 16,575 \$ 14,763 \$ 14,051 \$ 10,355 \$	S - S S - S S - S S - S S - S S S - S S S - S S S - S S S - S S S - S S S - S S S - S S S - S S S - S S S - S S S - S S S - S S S - S S S - S S S - S S S - S S S S - S S S S - S S S S - S	Amount 16,078 14,320 13,629 10,044	Transf	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 16,078 14,320 13,629 10,044
May June July August September October November December Total Total Month January February March April May	Units Billed 14,089 13,828 12,546 9,574 8,886	\$ - \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 16,575 14,763 10,355 9,094	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 16,078 14,320 13,629 10,044 8,821	Transfe Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 16,078 14,320 13,629 10,044 8,821
May June July August September Ociober November December Total Total Month January February March April May June	Units Billed 14,089 13,828 12,546 9,574 8,886	\$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 16,575 \$ 14,763 \$ 14,051 \$ 9,094 \$ 10,472 \$	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 16.078 14.320 13.829 10,044 8.821 10,159	Transf	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 16,078 14,320 13,629 10,044 8,821 10,158
May June July August September October November December Total Total Month January February March April May June July	Units Billed 14,089 13,828 12,246 9,574 8,886 9,462 9,835	\$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 16.575 5 14.763 1 10.355 8 9.094 8 10.472 1 11.570 8	S - S S - S S - S S - S S - S S - S S S - S S S - S S S - S S S - S S S - S S S - S S S - S S S - S S S - S S S S - S	Amount 16.078 14.320 13.629 10.044 8.821 10.158 11.223	Transfe Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 16,078 14,320 13,629 10,044 8,821 10,158 11,223
May June July August September October November December Total Total Month January February March April May June July August	Units Billed 14,089 13,628 12,546 9,574 8,886 9,462 9,935	\$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 16,575 \$ 14,763 \$ 10,355 \$ 9,094 \$ 11,570 \$ 11,587 \$	S - S S - S S S - S S S - S S S - S S S S - S	Amount 16,078 14,320 13,629 10,044 8,821 10,158 11,223	Transf	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	16,078 14,320 13,629 10,044 8,821 10,158 11,223
May June July August September October November December Total Total Month January February March April May June July August	Units Billed 14,089 13,828 12,246 9,574 8,886 9,462 9,835 9,849 8,256	\$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 16,575 14,783 14,051 10,355 8,094 10,472 11,570 11,570 9,713	S - S S - S S - S S - S S - S S - S S S - S S S - S S S - S S S S - S S S - S S S - S S S - S S S - S S S S - S	Amount 16,078 14,320 15,629 10,044 8,821 10,158 11,223 11,239 9,422	Transfe Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 16,078 14,320 13,629 10,044 8,821 10,158 11,223 11,239 9,422
May June July August September October November December Total Total Month January February March April May June July August September October	Units Billed 14,089 13,628 12,546 9,574 8,886 9,462 9,935	\$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 16,575 \$ 14,051 \$ 10,355 \$ 9,094 \$ 11,570 \$ 11,570 \$ 9,713 \$ 10,713 \$ 10,713 \$	S - S S - S S - S S - S S - S S S - S S S - S S S - S S S S - S S S S - S S S S - S	Amount 16,078 14,320 13,629 10,044 8,821 10,158 11,223 9,422 10,380	Transic	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 16,078 14,320 13,629 10,044 8,821 10,158 11,223 11,239 9,422 10,380
May June July August September October November December Total Total Month January February March April May June July August	Units Billed 14,089 13,828 12,546 9,574 8,886 9,462 9,835 9,462 9,835 9,849 8,256	\$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 16,575 14,783 14,051 10,355 8,094 10,472 11,570 11,570 9,713	S - S S - S S - S S - S S - S S - S S - S S S - S S S - S S S S - S S S S - S S S S - S	Amount 16,078 14,320 15,629 10,044 8,821 10,158 11,223 11,239 9,422	Transic	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 16,078 14,320 13,629 10,044 8,821 10,158 11,223 11,239 9,422 10,380
May June July August September October November December Total Total Month January February March April May June July August September October November	Units Billed 14,089 13,228 12,246 9,574 8,886 9,462 9,835 9,849 8,256 9,011 11,289 13,122	\$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 16,575 14,783 14,051 10,355 3,094 10,472 11,570 11,587 9,713 10,701 12,969	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 16,078 14,320 15,629 10,044 8,821 10,158 11,223 11,239 9,422 10,380 12,2580	Transic	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 16,078 14,320 13,629 10,044 8,821 10,158 11,223 11,239 9,422 10,380 12,580 14,343
May June July August September October November December Total Total Month January February March April May June July August September October November December	Units Billed 14,089 13,828 12,246 9,574 8,886 9,462 9,835 9,949 8,256 9,011 11,289 13,122	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 16,575 14,783 14,051 10,355 3,094 10,472 11,570 11,587 9,713 10,701 12,969 14,787 5	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 16,078 14,320 13,629 10,044 8,821 11,223 11,239 9,422 10,380 12,589 14,343	Transic	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	16,078 14,320 13,629 10,044 8,821 10,158 11,223 11,239 9,422 10,380 12,580
May June July August September October November December Total Total Month January February March April May June July August September October November December	Units Billed 14,089 13,828 12,246 9,574 8,886 9,462 9,835 9,949 8,256 9,011 11,289 13,122	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 16,575 14,783 14,051 10,355 3,094 10,472 11,570 11,587 9,713 10,701 12,969 14,787 5	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 16,078 14,320 15,629 10,044 8,821 10,158 11,223 11,239 9,422 10,380 12,589 14,343	Transfe Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 16,076 14,320 13,625 10,044 8,82: 10,156 11,223 11,236 9,422: 10,386 12,586 14,343



The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units

Amount \$ 16,07 \$ 14,32 \$ 13,62	Amount	Rate	Units Billed	Amount	Rate	Units Billed	Amount	Rate	Units Billed	Month
\$ 14,32										
\$ 14,32		2.3300 \$	- \$	16,078	\$ 0.9700 \$			3.9200 \$		January
	-	2.3300	- \$	14,320	\$ 0.9700 \$	14,763	54,206	3.9200 \$ 3.9200 \$	13,828	February
		2.3300 \$	- \$	13,629	\$ 0.9700 \$	14,051	49,180	3.9200 \$	12,546	March
\$ 10,04 \$ 8,82		2.3300 \$ 2.3300 \$	- S	10,044 8,821	\$ 0.9700 \$ \$ 0.9700 \$			\$ 3.9200 \$ \$ 3.9200 \$	9,574 8,886	April
\$ 0,02		2.3300 \$	- 3	10,158	\$ 0.9700 \$ \$ 0.9700 \$	10,472	37,091	3.9200 \$	9,462	May June
\$ 11,22	-	2.3300 \$	- \$	11,223	\$ 0.9700 \$	11,570	38,553	3.9200 \$	9,835	July
\$ 11,23		2.3300	- 8	11,239	\$ 0.9700 \$			3.9200 \$	9,849	August
\$ 9,42		2.3300 \$	- \$	9,422	\$ 0.9700 \$			3.9200 \$	8,256	September
\$ 10,38	-	2.3300 \$	- \$	10,380	\$ 0.9700 \$	10,701	35,323	3.9200 \$	9,011	October
\$ 12,58		2.3300 \$	- \$	12,580	\$ 0.9700 \$	12,969	44,253	3.9200 \$	11,289	November
\$ 14,34	-	2.3300 \$	- \$	14,343	\$ 0.9700 \$	14,787	51,438	\$ 3.9200 \$	13,122	December
\$ 142,23	-	- \$	- \$	142,238	\$ 0.97 \$	146,637	508,608	3.92 \$	129,747	Total
Total Connection	ection	tion Conn	Transform		e Connection	Lin		Network		Hydro One
Amount	Amount	Rate	Units Billed	Amount	Rate	Units Billed	Amount	Rate	Units Billed	Month
s -		2.0194 \$	- 5	_	\$ 0.8045 \$	_		\$ 3.3980 \$	_	January
\$ -		2.0194	- \$	_	\$ 0.8045 \$	_		3.3980 \$	_	February
š -		2.0194	- 8	_	\$ 0.8045 \$	_		3.3980 \$	-	March
\$ -	-	2.0194	- \$	-	\$ 0.8045 \$			3.3980 \$	-	April
š -		2.0194	- 8	-	\$ 0.8045 \$	-		3.3980 \$	_	May
\$ -		2.0194	- 8		\$ 0.8045 \$			3.3980 \$	-	June
\$ -		2.0194	- 8		\$ 0.8045 \$			3.3980 \$	-	July
\$ -		2.0194	- 8		\$ 0.8045 \$			3.3980 \$	-	August
\$ -		2.0194	- 8		\$ 0.8045 \$			3.3980 \$	-	September
\$ -		2.0194	- 8		\$ 0.8045 \$				-	October
\$ -		2.0194	- 8	-	\$ 0.8045 \$	-		\$ 3.3980 \$ \$ 3.3980 \$	-	November
\$ -		2.0194	- \$	-	\$ 0.8045 \$	-		3.3980 \$	-	December
\$ -	-	- \$	- \$	 -	\$ - \$		-	5 - \$	-	Total
Total Connection		tion Conn			e Connection			Network		Add Extra Host Here (I)
Amount	Amount	Rate	Units Billed	Amount	Rate	Units Billed	Amount	Rate	Units Billed	Month
\$ -		- \$	- \$	-	\$ - \$	-		- \$	-	January
\$ -		- 9	- \$	-	\$ - \$	-		\$ - \$ \$ - \$	-	February
\$ -		- \$		-	\$ - \$	-		- \$	-	March
\$ -		- \$	- \$	-	\$ - \$	-		- \$	-	April
\$ -		- \$	- \$	-	\$ - \$	-		5 - \$ 5 - \$	-	May
\$ -		- \$	- \$	-	\$ - \$	-			-	June
\$ - \$ -		- \$	- \$	-	\$ - \$ \$ - \$	-		\$ - \$ \$ - \$	-	July August
\$ -		- 3	- 3	-	\$ - \$	-		5 - \$	-	September
				-		-			-	October
\$ -		- \$	- \$	-	\$ - \$	-			-	
\$ - \$ -	-	- \$	- \$	-	\$ - \$ \$ - \$	-	-	S - S S - S		November December
				-		-			=	
\$ -	-	- \$	- \$		\$ - \$		-	\$ - \$	-	Total
Total Connection	ection	tion Conn	Transform		e Connection	Lin		Network		Add Extra Host Here (II)
Amount	Amount	Rate	Units Billed	Amount	Rate	Units Billed	Amount	Rate	Units Billed	Month
\$ -		- \$	- \$	-	\$ - \$	-		s - \$	-	January
\$ -	-	- \$	- \$	-	\$ - \$	-	-	5 - \$	-	February
\$ -		- \$	- \$	-	\$ - \$	-	-	- \$	-	March
\$ -		- \$	- \$	-	\$ - \$	-		- \$	-	April
\$ -		- \$	- \$	-	\$ - \$	-		5 - \$	-	May
\$ -		- \$	- \$	-	\$ - \$	-		5 - \$	-	June
\$ -		- \$	- \$	-	\$ - \$	-		- \$	-	July
\$ -		- \$	- \$	-	\$ - \$	-		- \$	-	August
\$ -		- \$	- \$	-	\$ - \$	-		- \$	-	September
\$ -		- \$	- \$	-	\$ - \$	-	-	- \$	-	October
\$ -		- \$	- \$	-	\$ - \$	-	-	- \$	-	November
\$ -		- \$	- \$	-	\$ - \$	-	-	5 - \$	-	December
\$ -		- \$	- 8		\$ - \$		-	\$ - \$	-	Total
Total Connection	ection	tion Conn	Transform		e Connection	Lin		Network		Total
Amount	Amount	Rate	Units Billed	Amount	Rate	Units Billed	Amount	Rate	Units Billed	Month
\$ 16,07				16.078	s 007 s	16 575	55 220	202 €	14 080	lanuary
\$ 14,32										
\$ 13,62										Moreh
\$ 13,02 \$ 10.04		- 4	- 9	10,029	\$ 0.97 \$			3.92 s	9.574	April
\$ 8,82		- 9	- 9	8 821	\$ 0.97 \$					
\$ 10.15		- 5	- 8	10.158	\$ 0.97 \$				9,462	June
\$ 11.22		- 5	- 8	11.223	\$ 0.97 \$				9.835	
\$ 11,22		- 3	- 8	11,239	\$ 0.97 \$			3.92 \$	9,849	
\$ 9.42										September
\$ 10.38										
		- 3	- 3	14,343			51.438	3.92 \$ 3.92 \$	13,122	December
\$ 12.58					o. w	1-1,101	31,100	w	10,122	
\$ 12,58 \$ 14,34										
\$ 12.58		- \$	- \$	142,238	\$ 0.97 \$	146,637	508,608	3.92 \$	129,747	Total
\$ 12,58 \$ 14,34	-		- \$		\$ 0.97 \$	146,637	508,608	\$ 3.92 \$	129,747	Total
	Amount	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Transform Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	16,078 14,320 13,629 10,044 8,821 10,158 11,223 11,239 9,422 10,380 12,580	Rate \$ 0.97 \$	Units Billed 16,575 14,763 14,051 10,355 9,094 10,472 11,587 9,713 10,701 12,969	Amount 5 55,229 5 4296 6 54,206 6 49,180 6 37,530 6 34,833 6 37,091 6 38,553 6 38,553 6 32,364 6 32,364 6 35,323 6 44,253	Rate \$ 3.92 \$ 3.92 \$ 5 5 3.92 \$ 5 5 3.92 \$ 5 5 3.92 \$ 5 5 3.92 \$ 5 5 3.92 \$ 5 5 3.92 \$ 5 5 3.92 \$ 5 5 3.92 \$ 5 5 5 3.92 \$ 5 5 5 3.92 \$ 5 5 5 3.92 \$ 5 5 5 3.92 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	14,089 13,828 12,546 9,574 8,886 9,462 9,835 9,849 8,256 9,011 11,289	Total Month January February March April May June July August September October November



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	38,562,586	0	281,507	53.9%	274,119	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	15,760,073	0	104,016	19.9%	101,287	0.0064
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7399		48,894	133,965	25.6%	130,449	2.6680
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	65,572	0	433	0.1%	421	0.0064
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0664		1,159	2,395	0.5%	2,332	2.0122
The purpose of this table is to re-align the current	RTS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020	38,562,586	0	77,125	54.2%	77,045	0.0020
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	15,760,073	0	28,368	19.9%	28,339	0.0018
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7386		48,894	36,113	25.4%	36,075	0.7378
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	65,572	0	118	0.1%	118	0.0018
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5711		1,159	662	0.5%	661	0.5705
The purpose of this table is to update the re-align	ed RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	38,562,586	0	274.119	53.9%	274,119	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	15,760,073	0	101,287	19.9%	101,287	0.0064
General Service 50 To 4.999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6680		48,894	130,449	25.6%	130,449	2.6680
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	65.572	0	421	0.1%	421	0.0064
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0122		1,159	2,332	0.5%	2,332	2.0122
The purpose of this table is to update the re-align	ed RTS Connection Rates to recover future wholesale connection costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020	38,562,586	0	77,045	54.2%	77,045	0.0020
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	15,760,073	0	28,339	19.9%	28,339	0.0018
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7378		48,894	36,075	25.4%	36,075	0.7378
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	65,572	0	118	0.1%	118	0.0018

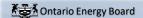


If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	V	Price Cap Index	1.40%
Associated Stratch Factor Value	0.60%		

	Current	MFC Adjustment	Current Volumetric		Price Cap Index to be Applied to MFC		Proposed Volumetric
Rate Class	MFC	from R/C Model	Charge	DVR Adjustment from R/C Model	and DVR	Proposed MFC	Charge
RESIDENTIAL SERVICE CLASSIFICATION	34.51				1.40%	34.99	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	46.92		0.0107		1.40%	47.58	0.0108
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	186.08		2.8073		1.40%	188.69	2.8466
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	41.2		0.0094		1.40%	41.78	0.0095
STREET LIGHTING SERVICE CLASSIFICATION	1.74		4.5025		1.40%	1.76	4.5655
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Update the following rates if an OEB Decision has been issued at the time of completing this application

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

As of		June 1, 2020
Off-Peak	\$/kWh	0.1280
Mid-Peak	\$/kWh	0.1280
On-Peak	\$/kWh	0.1280

Smart Meter Entity Charge (SME)

\$	0.57
nder	
\$	36.86
	\$ nder \$

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	102.00	2.00%	
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February				
14, 2019)	\$	2.04	2.00%	2.08

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
					_
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTA
COLORDO DE NAME DE 10 4,999 KW GERVICE CLASGIFICATION	UNII	RAIE	. effective until	DATE (0.9. April 30, 2022)	oub-101A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2022)	SUB-TOTA
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2022)	SUB-TOTA
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until - effective until - effective until		
			effective until effective until effective until effective until		
			- effective until - effective until - effective until - effective until - effective until		
			effective until effective until effective until effective until		
			- effective until		
microfit service classification	UNIT	RATE	effective until	DATE (e.g. April 30, 2022)	
microfit service classfration	UNIT	RATE	effective until	DATE (e.g. April 30, 2022)	SUB-TOTA
microfit service classification	UNIT	RATE	effective until	DATE (e.g. April 30, 2022)	SUB-TOTA
microfit Service Classification	UNIT	RATE	- effective until - effective	DATE (e.g. April 30, 2022)	SUB-TOTA
MICHOFIT SERVICE CLASSPICATION	UNIT	RATE	effective until	DATE (e.g. April 30, 2022)	SUB-TOTA
microfit SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2022)	SUB-TOTA
microfit service classification	UNIT	RATE	effective until	DATE (e.g. April 30, 2022)	SUB-TOTAI
microfit service classification	UNIT	RATE	- effective until - effective	DATE (e.g. April 30, 2022)	SUB-TOTAL
microfit SERVICE CLASSIFICATION	UNIT	RATE	effective until	DATE (e.g. April 30, 2022)	SUB-TOTA

Fort Frances Power Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.99
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2023	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	47.58
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0108
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) -	\$/kWh	0.0033
effective until April 30, 2023	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 188.69
Distribution Volumetric Rate \$ 1/kW 2.8466

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2023	\$/kW	(0.1238)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.2328)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6680
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7378
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	•	

Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	41.78
Distribution Volumetric Rate	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.76
Distribution Volumetric Rate	\$/kW	4.5655
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) -	\$/kWh	0.0033
effective until April 30, 2023	\$/kW	9.8132
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.6143)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0122
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5705
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of account	\$ 15.00

Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

[Duplicate invoices for previous billing	\$	15.00
F	Request for other billing information	\$	15.00
E	Easement letter	\$	15.00
I	ncome tax letter	\$	15.00
L	Legal letter charge	\$	15.00
A	Account history	\$	15.00
(Credit reference/credit check (plus credit agency costs)	\$	25.00
F	Returned cheque (plus bank charges)	\$	25.00
A	Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
5	Special meter reads	\$	30.00
ľ	Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Pa	ayment of Account		
L	ate payment - per month		
(6	effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
F	Reconnection at meter - during regular hours	\$	65.00
F	Reconnection at meter - after regular hours	\$	185.00
F	Reconnection at pole - during regular hours	\$	185.00
F	Reconnection at pole - after regular hours	\$	415.00
Other			
5	Service call - customer owned equipment	\$	65.00
5	Service call - after regular hours	\$	165.00
	Specific charge for access to the power poles - \$/pole/year	•	
(with the exception of wireless attachments)	\$	45.39

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

electricity.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

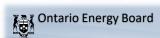
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.047

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0365



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption per centile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.047	1.047	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.047	1.047	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.047	1.047	31,800	100		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.047	1.047	800			6
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.047	1.047	28,100	96		1,103
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				

Table 2

DATE OF ACCES / CATECODIES					Sub	-Total	Sub-Total						
RATE CLASSES / CATEGORIES	Units	A B		С		С	Total Bill						
(eg: Residential TOU, Residential Retailer)		\$	%		\$	%		\$	%		\$	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.71	2.0%	\$	(0.57)	-1.4%	\$	(0.73)	-1.6%	\$	(0.59)	-0.5%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.86	2.7%	\$	(1.54)	-1.9%	\$	(1.96)	-2.0%	\$	(1.59)	-0.5%	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (5.84)	-1.3%	\$	(16.40)	-2.9%	\$	(23.67)	-2.6%	\$	(26.75)	-0.4%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 3.56	1.4%	\$	2.28	0.9%	\$	2.11	0.8%	\$	2.39	0.6%	
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 970.18	41.3%	\$	911.20	38.8%	\$	905.94	34.8%	\$	1,023.71	13.4%	
				1									

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh - kW 1.0470 Consumption Demand

Current	Loss	Factor	1.04
Proposed/Approved	Loss	Factor	1.04

Sub-Total A (excluding pass through)			Current OEB-Approved					Proposed			Impact			
Monthly Service Charge \$ 34.51 1 \$ 34.59 1 \$ 34.99 \$ 0.48 1.39%			_	Volume					Volume					
Distribution Volumetric Rate \$ 		(\$)												
Fixed Rale Riders S		\$	34.51	1		34.51	\$	34.99				0.48	1.39%	
Volumetric Rate Riders \$ - 750 \$ - \$ 0.0003 750 \$ 0.23 \$ 0.23 \$ 0.23 \$ 0.0005		\$	-	750	\$	-	\$	-	750	\$ -		-		
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-		
Line Losses on Cost of Power Total Deferral/Variance Account Rate \$	Volumetric Rate Riders	\$	-	750	\$	-	\$	0.0003	750			0.23		
Total Deferral/Variance Account Rate Riders \$	Sub-Total A (excluding pass through)				\$	34.51				\$ 35.22	\$	0.71	2.04%	
Riders CBR Class B Rate Riders \$ - 750 \$ - \$ 0.0017 750 \$ (1.28) \$ (1.28) \$ CBR Class B Rate Riders \$ - 750 \$ - \$ - \$ 0.0017 750 \$ - \$ - \$ 0.0017 CBR Class B Rate Riders \$ - 750 \$ - \$ - 750 \$ - \$ - \$ - \$ 0.0017 CBR Class B Rate Riders \$ - 750 \$ - \$ - 750 \$ - \$ - \$ - \$ 0.0017 CBR Class B Rate Riders \$ - 750 \$ - \$ - 750 \$ - \$ - \$ - \$ 0.0017 CBR Class B Rate Riders \$ - 750 \$ - \$ - 750 \$ - \$ - \$ - \$ 0.0007 CBR Class B Rate Riders \$ - 750 \$ - \$ - 750 \$ - \$ - \$ - \$ 0.0007 CBR Class B Rate Riders \$ - 750 \$ - \$ - 750 \$ - \$ - \$ - \$ 0.0007 Additional Fixed Rate Riders \$ - 1 \$ - \$ - \$ - 1 \$ - \$ - \$ 1 \$ - \$ -	Line Losses on Cost of Power	\$	0.1280	35	\$	4.51	\$	0.1280	35	\$ 4.51	\$	-	0.00%	
Care Casa Brate Riders \$	Total Deferral/Variance Account Rate			750				0.0047	750	¢ (4.20		(4.20)		
GA Rate Riders \$	Riders	•	-	750	Ф	-	-φ	0.0017	750	\$ (1.20) Þ	(1.20)		
Low Voltage Service Charge \$	CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	\$	-		
Smart Meter Entity Charge (if applicable) Smart Meter Entity C	GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	\$	-		
Additional Fixed Rate Riders \$ 1 \$ \$ 1 \$	Low Voltage Service Charge	\$	-	750	\$	-			750	\$ -	\$	-		
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ -	Smart Meter Entity Charge (if applicable)			l .						l	1			
Additional Volumetric Rate Riders \$ - 750 \$ - 750 \$ - \$ - 750 \$ - 750 \$ - \$ - 750 \$ - 750 \$ - \$ - 750 \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - 750 \$ - \$ - 750 \$ - 750 \$ - \$ - 750	, , , , ,	\$	0.57	1	\$	0.57	\$	0.57	1	\$ 0.57	\$	-	0.00%	
Sub-Total B - Distribution (includes Sub-Total A) Sub-Total A Sub-Total Connection and/or Line and Transformation Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B) Sub-Total B Sub	Additional Fixed Rate Riders	\$	-	1	\$	-	\$	_	1	\$ -	\$	-		
Sub-Total A	Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	_	750	\$ -	\$	-		
Sub-Total A	Sub-Total B - Distribution (includes	·					Ė				Ť.			
RTSR - Network RTSR - Connection and/or Line and ransformation Connection RTSR - Connection and/or Line and RTSR - Connection RTSR - Con					\$	39.59				\$ 39.02	\$	(0.57)	-1.44%	
Transformation Connection \$ 0.0020 785 \$ 1.57 \$ 0.0020 785 \$ 1.57 \$ - 0.00% Sub-Total C - Delivery (including Sub-Total B) \$ 46.89 \$ \$ 46.89 \$ \$ 46.17 \$ (0.73) \$ -1.55% Wholesale Market Service Charge (MMSC) \$ 0.0034 785 \$ 2.67 \$ 0.0034 785 \$ 2.67 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 785 \$ 0.39 \$ 0.0005 785 \$ 0.39 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.1280 480 \$ 61.44 \$ 0.1280 480 \$ 61.44 \$ - 0.00% TOU - Mid Peak \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - On Peak \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - On Peak \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - On Peak \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - On Peak \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - On Peak \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - On Peak \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - On Peak \$ 0.1280 135 \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - On Peak \$ 0.1280 135 \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - On Peak \$ 0.1280 135 \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - On Peak \$ 0.1280 135 \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - On Peak \$ 0.1280 135 \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - On Peak \$ 0.1280 135 \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - On Peak \$ 0.1280 135 \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - On Peak \$ 0.1280 135 \$ 0.1280 135 \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - On Peak \$ 0.1280 135 \$ 0.1280 135 \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - On Peak \$ 0.1280 135 \$ 0.1280 135 \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - On Peak \$ 0.1280 135 \$ 0.1280 135 \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - On Peak \$ 0.1280 135 \$ 0.1280 135 \$ 0.1280 135 \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - On Peak \$ 0.1280 135 \$ 0.1280	RTSR - Network	\$	0.0073	785	\$	5.73	\$	0.0071	785	\$ 5.58	\$	(0.16)	-2.74%	
Sub-Total C - Delivery (including Sub-Total B)	RTSR - Connection and/or Line and			705	_	4.53							0.000/	
Total B	Transformation Connection	\$	0.0020	785	\$	1.57	\$	0.0020	/85	\$ 1.57	\$	-	0.00%	
Total Bill on TOU (before Taxes)	Sub-Total C - Delivery (including Sub-					40.00				6 40.45		(0.70)	4.550/	
(WMSC) \$ 0.0034 785 \$ 0.0034 785 \$ 0.0034 785 \$ 0.0034 785 \$ 0.0034 785 \$ 0.0034 785 \$ 0.0034 785 \$ 0.0034 785 \$ 0.0034 785 \$ 0.0034 785 \$ 0.0034 785 \$ 0.0034 785 \$ 0.0034 785 \$ 0.0034 785 \$ 0.0034 785 \$ 0.003 \$ 0.0006 0.00% 0.009 0.009 0.00% 0.00% 0.005 785 \$ 0.039 \$ - 0.00% 0.	Total B)				Þ	40.09				\$ 40.1 <i>1</i>	Þ	(0.73)	-1.55%	
(RMRP) \$ 0.0005 785 \$ 0.39 \$ 0.0005 785 \$ 0.39 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.1280 480 \$ 61.44 \$ 0.1280 480 \$ 61.44 \$ - 0.00% TOU - Mid Peak \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - On Peak \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - On Peak \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - On Peak \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ - 0.00% Total Bill on TOU (before Taxes)	Wholesale Market Service Charge		0.0004	705	•	0.07	•	0.0004	705	6 0.03			0.000/	
(RRRP) \$ 0.0005 785 \$ 0.39 \$ 0.0005 785 \$ 0.39 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.1280 480 \$ 61.44 \$ 0.1280 480 \$ 61.44 \$ - 0.00% TOU - Mid Peak \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - On Peak \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - ON Peak \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - ON Peak \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - ON Peak \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - ON Peak \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - ON Peak \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - ON Peak \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ 0.128	(WMSC)	\$	0.0034	785	Э	2.07	Þ	0.0034	785	\$ 2.67	э	-	0.00%	
CRKRY) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.1280 480 \$ 61.44 \$ 0.1280 480 \$ 61.44 \$ - 0.00% TOU - Mid Peak \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ - 0.00% TOU - On Peak \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 146.21 \$ 145.48 \$ (0.73) -0.50% Total Glectricity Rebate 31.8% \$ (46.49) 31.8% \$ (46.26) \$ 0.23 Total Bill on TOU (before Taxes) \$ 18.91 \$ (0.09) -0.50% Total Bill on TOU (before Taxes) \$ 18.91 \$ (0.09) -0.50% Total Bill on TOU (before Taxes) \$ 18.91 \$ (0.09) -0.50% Total Bill on TOU (before Taxes) \$ 18.91 \$ (0.09) -0.50% Total Bill on TOU (before Taxes) \$ 18.91 \$ (0.09) -0.50% Total Bill on TOU (before Taxes) \$ 18.91 \$ (0.09) -0.50% Total Bill on TOU (before Taxes) \$ 18.91 \$ (0.09) -0.50% Total Bill on TOU (before Taxes) \$ 18.91 \$ (0.09) -0.50% Total Bill on TOU (before Taxes) \$ 18.91 \$ (0.09) -0.50% Total Bill on TOU (before Taxes) \$ 18.91 \$ (0.09) -0.50% Total Bill on TOU (before Taxes) \$ 18.91 \$ (0.09) -0.50% Total Bill on TOU (before Taxes) \$ 18.91 \$ (0.09) -0.50% Total Bill on TOU (before Taxes) \$ 18.91 \$ (0.09) -0.50% Total Bill on TOU (before Taxes) \$ 18.91 \$ (0.09) -0.50% Total Bill on TOU (before Taxes) \$ 18.91 \$ (0.09) -0.50% Total Bill on TOU (before Taxes) \$ 18.91 \$ (0.09) -0.50% Total Bill on TOU (before Taxes) \$ 18.91 \$ (0.09) -0.50% Total Bill on TOU (before Taxes) \$ 18.91 \$ (0.09) -0.50% Total Bill on TOU (before Taxes) \$ 18.91 \$ (0.09) -0.50% Total Bill on TOU (before Taxes) \$ 18.91 \$ (0.09) -0.50% Total Bill on TOU (before Taxes) \$ 18.91 \$ (0.09) -0.50% Total Bill on TOU (before Taxes) \$ 18.91 \$ (0.09) -0.50% Total Bill on TOU (before Taxes) \$ 18.91 \$ (0.09) -0.50% Total Bill on TOU (before Taxes) \$ 18.91 \$ (0.09) -0.50% Total Bil	Rural and Remote Rate Protection	•	0.0005	705		0.00		0.0005	705				0.000/	
TOU - Off Peak \$ 0.1280	(RRRP)	\$	0.0005	785	Э	0.39	Þ	0.0005	785	\$ 0.38	2	-	0.00%	
TOU - Mid Peak \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ - 0.00% \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ - 0.00% \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ - 0.00% \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ - 0.00% \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ - 0.00% \$ 17.28 \$ 0.1280 135	Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%	
TOU - On Peak \$ 0.1280 135 \$ 17.28 \$ 0.1280 135 \$ 17.28 \$ - 0.00% Total Bill on TOU (before Taxes)	TOU - Off Peak	\$	0.1280	480	\$	61.44	\$	0.1280	480	\$ 61.44	\$	-	0.00%	
Total Bill on TOU (before Taxes) \$ 146.21 \$ 145.48 \$ (0.73) -0.50% HST 13% \$ 19.01 13% \$ 18.91 \$ (0.09) -0.50% Ontario Electricity Rebate 31.8% \$ (46.49) 31.8% \$ (46.26) \$ 0.23	TOU - Mid Peak	\$	0.1280	135	\$	17.28	\$	0.1280	135	\$ 17.28	\$	-	0.00%	
HST 13% \$ 19.01 13% \$ 18.91 \$ (0.09) -0.50% Ontario Electricity Rebate 31.8% \$ (46.49) 31.8% \$ (46.26) \$ 0.23	TOU - On Peak	\$	0.1280	135	\$	17.28	\$	0.1280	135	\$ 17.28	\$	-	0.00%	
HST 13% \$ 19.01 13% \$ 18.91 \$ (0.09) -0.50% Ontario Electricity Rebate 31.8% \$ (46.49) 31.8% \$ (46.26) \$ 0.23		<u>, </u>					Ė							
HST 13% \$ 19.01 13% \$ 18.91 \$ (0.09) -0.50% Ontario Electricity Rebate 31.8% \$ (46.49) 31.8% \$ (46.26) \$ 0.23	Total Bill on TOU (before Taxes)				\$	146.21				\$ 145.48	\$	(0.73)	-0.50%	
Ontario Electricity Rebate 31.8% \$ (46.49) 31.8% \$ (46.26) \$ 0.23			13%		\$	19.01		13%		\$ 18.91	\$		-0.50%	
	Ontario Electricity Rebate			l										
	Total Bill on TOU		2					2 3 / 0					-0.50%	
					Ť	110.12				7 110110	Ť	(6.66)	0.0070	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh Consumption Demand - kW

Current Loss Factor
Proposed/Approved Loss Factor

1.0470
1.0470

		Current Ol	EB-Approve	d				Proposed	i			lm	pact
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	46.92	1	\$	46.92	\$	47.58	1	\$	47.58	\$	0.66	1.41%
Distribution Volumetric Rate	\$	0.0107	2000	\$	21.40	\$	0.0108	2000	\$	21.60	\$	0.20	0.93%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	2000	\$	-	\$	0.0005	2000	\$	1.00	\$	1.00	
Sub-Total A (excluding pass through)				\$	68.32				\$	70.18	\$	1.86	2.72%
Line Losses on Cost of Power	\$	0.1280	94	\$	12.03	\$	0.1280	94	\$	12.03	\$	-	0.00%
Total Deferral/Variance Account Rate	s		2.000	\$		-\$	0.0017	2.000	\$	(2.40)		(2.40)	
Riders	Þ	-	2,000	Э	-	-\$	0.0017	2,000	Þ	(3.40)	Э	(3.40)	
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	-	2,000	\$	-			2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	•	0.57		\$	0.57		0.57	1		0.57			0.00%
	Þ	0.57	1	Э	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				•	80.92					79.38		(4.54)	-1.90%
Sub-Total A)				\$	80.92				\$	79.38	\$	(1.54)	-1.90%
RTSR - Network	\$	0.0066	2,094	\$	13.82	\$	0.0064	2,094	\$	13.40	\$	(0.42)	-3.03%
RTSR - Connection and/or Line and	s	0.0018	2,094	œ.	3.77		0.0018	2,094		3.77			0.00%
Transformation Connection	Þ	0.0018	2,094	\$	3.77	\$	0.0018	2,094	Þ	3.77	\$	-	0.00%
Sub-Total C - Delivery (including Sub-				\$	98.51				\$	96.55		(1.96)	-1.99%
Total B)				à	90.51				Þ	96.55	Þ	(1.96)	-1.33%
Wholesale Market Service Charge	s	0.0034	2,094	\$	7.12	\$	0.0034	2,094	•	7.12	6		0.00%
(WMSC)	•	0.0034	2,094	à	7.12	Þ	0.0034	2,094	Ф	7.12	Ф	-	0.00%
Rural and Remote Rate Protection		0.0005	2,094	\$	1.05	\$	0.0005	2.094		1.05			0.00%
(RRRP)	•	0.0005	2,094	à	1.05	Þ	0.0005	2,094	Ф	1.05	Ф	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.1280	1,280	\$	163.84	\$	0.1280	1,280	\$	163.84	\$	-	0.00%
TOU - Mid Peak	\$	0.1280	360	\$	46.08	\$	0.1280	360	\$	46.08	\$	-	0.00%
TOU - On Peak	\$	0.1280	360	\$	46.08	\$	0.1280	360	\$	46.08	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	362.93				\$	360.97	\$	(1.96)	-0.54%
HST		13%		\$	47.18		13%		\$	46.93	\$	(0.25)	-0.54%
Ontario Electricity Rebate		31.8%		\$	(115.41)		31.8%		\$	(114.79)	\$	0.62	
Total Bill on TOU				\$	294.70				\$		\$	(1.59)	-0.54%

 Customer Class:
 GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Other)

 Consumption
 31,800 kWh

100 kW

Demand **Current Loss Factor**

Proposed/Approved Loss Factor

1.0470 1.0470

	Current	OEB-Approve	d		Proposed	i	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 186.0		\$ 186.08			\$ 188.69		1.40%
Distribution Volumetric Rate	\$ 2.807	100	\$ 280.73	\$ 2.8466	100	\$ 284.66		1.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100		-\$ 0.1238	100			
Sub-Total A (excluding pass through)			\$ 466.81			\$ 460.97	,	-1.25%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate		100	\$ -	-\$ 0.2328	100	\$ (23.28)	\$ (23.28)	
Riders		100	Ÿ	0.2020	100	(10.10)	(20.20)	
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100		\$ -	
GA Rate Riders	\$ 0.002			\$ 0.0033		\$ 104.94	\$ 12.72	13.79%
Low Voltage Service Charge	\$ -	100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	•	1	e	e	4	e	s -	
	1*	'	-	Φ -	'	-	φ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 559.03			\$ 542.63	\$ (16.40)	-2.93%
Sub-Total A)			,			•	. ,	
RTSR - Network	\$ 2.739	100	\$ 273.99	\$ 2.6680	100	\$ 266.80	\$ (7.19)	-2.62%
RTSR - Connection and/or Line and	\$ 0.738	100	\$ 73.86	\$ 0.7378	100	\$ 73.78	\$ (0.08)	-0.11%
Transformation Connection	\$ 0.730	100	φ 13.00	φ 0.7376	100	φ 13.16	\$ (0.00)	-0.1176
Sub-Total C - Delivery (including Sub-			\$ 906.88			\$ 883.21	\$ (23.67)	-2.61%
Total B)			\$ 500.00			φ 663.21	\$ (23.61)	-2.01/0
Wholesale Market Service Charge	\$ 0.003	33,295	\$ 113.20	\$ 0.0034	33,295	\$ 113.20	\$ -	0.00%
(WMSC)	0.003	33,293	φ 113.20	φ 0.0034	33,293	φ 113.20	φ -	0.0076
Rural and Remote Rate Protection	\$ 0.000	33,295	\$ 16.65	\$ 0.0005	33,295	\$ 16.65	s -	0.00%
(RRRP)	,		φ 10.05	φ 0.0003	33,293	*		
Standard Supply Service Charge	\$ 0.2	5 1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.136	33,295	\$ 4,554.70	\$ 0.1368	33,295	\$ 4,554.70	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5,591.68			\$ 5,568.01	\$ (23.67)	-0.42%
HST	13	%	\$ 726.92	13%	5	\$ 723.84	\$ (3.08)	-0.42%
Ontario Electricity Rebate	31.8	%	\$ -	31.8%	5	\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 6,318.60			\$ 6,291.85	\$ (26.75)	-0.42%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 800 kWh Demand

- kW 1.0470 1.0470 **Current Loss Factor** Proposed/Approved Loss Factor

	Current OEB-Approved						Proposed	i	Impact		
		Rate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	41.20	6			41.78		\$ 250.68		3.48	1.41%
Distribution Volumetric Rate	\$	0.0094	800	\$ 7.52	\$	0.0095	800	\$ 7.60	\$	0.08	1.06%
Fixed Rate Riders	\$	-	6	\$ -	\$	-	6	\$ -	\$	-	
Volumetric Rate Riders	\$	-	800	\$ -	\$	-	800		\$	-	
Sub-Total A (excluding pass through)				\$ 254.72				\$ 258.28		3.56	1.40%
Line Losses on Cost of Power	\$	0.1368	38	\$ 5.14	\$	0.1368	38	\$ 5.14	\$	-	0.00%
Total Deferral/Variance Account Rate	s	-	800	\$ -	-\$	0.0016	800	\$ (1.28) \$	(1.28)	
Riders	I.				T.			(1.20	, T	()	
CBR Class B Rate Riders	\$	-	800	\$ -	\$	-	800	\$ -	\$	-	
GA Rate Riders	\$	-	800	\$ -	\$	-	800	\$ -	\$	-	
Low Voltage Service Charge	\$	-	800	\$ -			800	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	6	\$ -	\$	-	6	\$ -	\$	-	
Additional Fixed Rate Riders	\$	_	6	\$ -	\$	-	6	s -	\$	-	
Additional Volumetric Rate Riders	\$	-	800	\$ -	\$	-	800	\$ -	\$	-	
Sub-Total B - Distribution (includes											
Sub-Total A)				\$ 259.86				\$ 262.14	\$	2.28	0.88%
RTSR - Network	\$	0.0066	838	\$ 5.53	\$	0.0064	838	\$ 5.36	\$	(0.17)	-3.03%
RTSR - Connection and/or Line and	_	0.0018	000	6 4.54		0.0040	000	. 4.54			0.000/
Transformation Connection	\$	0.0018	838	\$ 1.51	Þ	0.0018	838	\$ 1.51	Þ	-	0.00%
Sub-Total C - Delivery (including Sub-				\$ 266.90				\$ 269.01	e	2.11	0.79%
Total B)				\$ 200.50				φ 203.01	9	2.11	0.75%
Wholesale Market Service Charge	s	0.0034	838	\$ 2.85	9	0.0034	838	\$ 2.85	9		0.00%
(WMSC)	*	0.0054	030	Ψ 2.00	Ψ.	0.0054	030	ψ 2.03	Ψ	-	0.0070
Rural and Remote Rate Protection		0.0005	838	\$ 0.42		0.0005	838	\$ 0.42	•		0.00%
(RRRP)	1	0.0003	030	φ 0.42		0.0003	636	*	1	-	
Standard Supply Service Charge	\$	0.25	6	\$ 1.50	\$	0.25	6	\$ 1.50	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1368	800	\$ 109.44	\$	0.1368	800	\$ 109.44	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 381.11				\$ 383.22		2.11	0.55%
HST		13%		\$ 49.54		13%		\$ 49.82		0.27	0.55%
Ontario Electricity Rebate		31.8%		\$ (121.19))	31.8%		\$ (121.86)		
Total Bill on Average IESO Wholesale Market Price				\$ 430.65				\$ 433.04	\$	2.39	0.55%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

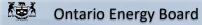
Consumption 28,100 kWh 96 kW Demand Current Loss Factor Proposed/Approved Loss Factor 1.0470 1.0470

	Current O	EB-Approve	d		Proposed	l	lm	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.74	1103	\$ 1,919.22	\$ 1.76	1103	\$ 1,941.28	\$ 22.06	1.15%
Distribution Volumetric Rate	\$ 4.5025	96	\$ 432.24	\$ 4.5655	96	\$ 438.29	\$ 6.05	1.40%
Fixed Rate Riders	\$ -	1103	\$ -	\$ -	1103	\$ -	\$ -	
Volumetric Rate Riders	\$ -	96	\$ -	\$ 9.8132	96	\$ 942.07	\$ 942.07	
Sub-Total A (excluding pass through)			\$ 2,351.46			\$ 3,321.64	\$ 970.18	41.26%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate		00	•	-\$ 0.6143	00	¢ (50.07)	¢ (50.07)	
Riders	-	96	\$ -	-\$ 0.6143	96	\$ (58.97)	\$ (58.97)	
CBR Class B Rate Riders	\$ -	96	\$ -	\$ -	96	\$ -	\$ -	
GA Rate Riders	\$ -	28,100	\$ -	\$ -	28,100	\$ -	\$ -	
Low Voltage Service Charge	\$ -	96	\$ -		96	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)		1103	•		1103		\$ -	
	-	1103	5 -	> -	1103	•	\$ -	
Additional Fixed Rate Riders	\$ -	1103	\$ -	\$ -	1103	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	96	\$ -	\$ -	96	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 2,351.46			\$ 3,262.66	\$ 911.20	38.75%
Sub-Total A)			\$ 2,351.46			\$ 3,262.66	\$ 911.20	38.75%
RTSR - Network	\$ 2.0664	96	\$ 198.37	\$ 2.0122	96	\$ 193.17	\$ (5.20)	-2.62%
RTSR - Connection and/or Line and	\$ 0.5711	96	\$ 54.83	\$ 0.5705	96	\$ 54.77	\$ (0.06)	-0.11%
Transformation Connection	\$ 0.5711	90	\$ 54.05	\$ 0.5705	96	\$ 54.77	\$ (0.06)	-0.1176
Sub-Total C - Delivery (including Sub-			\$ 2,604.66			\$ 3,510.60	\$ 905.94	34.78%
Total B)			\$ 2,004.00			\$ 3,510.60	ş 505.54	34.76 /6
Wholesale Market Service Charge	\$ 0.0034	29,421	\$ 100.03	\$ 0.0034	29,421	\$ 100.03	s -	0.00%
(WMSC)	0.0034	29,421	ş 100.03	\$ 0.0034	25,421	φ 100.03	φ -	0.0076
Rural and Remote Rate Protection	\$ 0.0005	29,421	\$ 14.71	\$ 0.0005	29,421	\$ 14.71	s -	0.00%
(RRRP)	0.0003	29,421	φ 14.71	\$ 0.0003	25,421	φ 14.71	φ -	0.0076
Standard Supply Service Charge	\$ 0.25	1103			1103			0.00%
TOU - Off Peak	\$ 0.1280	18,829		\$ 0.1280	18,829			0.00%
TOU - Mid Peak	\$ 0.1280	5,296			5,296	\$ 677.85		0.00%
TOU - On Peak	\$ 0.1280	5,296	\$ 677.85	\$ 0.1280	5,296	\$ 677.85	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 6,761.00			\$ 7,666.94		13.40%
HST	13%		\$ 878.93	13%	· [\$ 996.70	\$ 117.77	13.40%
Ontario Electricity Rebate	31.8%		\$ -	31.8%	,	\$ -	\$ -	
Total Bill on TOU			\$ 7,639.93			\$ 8,663.64	\$ 1,023.71	13.40%

Fort Frances Power Corporation

APPENDIX E

Account 1595 Work Form



1595 Analysis Workform

Account 1595 Analysis Workform

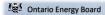
Input cells
Drop down cells

Utility Name Fort Frances Power Corporation
Utility name must be selected

Eligible for disposition?

2014 and pre-2014 No
2015 No
2016 Yes
2017 No
2018 No
2019 No

Note that vintage years 2018 and 2019 are not eligible for disposition in the current rate year application.



1595 Analysis Workform

	rear in which this worksheet relates to	2016									
ep 1	Components of the 1595 Account Balances:		Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/(Returned)	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Principal Account	Total Residual Balances	Collections/Returns Variance (%)	
	Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment		\$52,709	-\$4,852	\$47,857	\$44,450	\$3,407	\$525	\$3,932	7.1%	
	Account 1589 - Global Adjustment		\$57,691	\$416	\$58,107	\$39,772	\$18,335		\$19,196	31.6%	Calculated differences of greater than + or - 10% require further analysis
	Total Group 1 and Group 2 Balances		\$110,400	-\$4,436	\$105,964	\$84,222	\$21,742	\$1,386	\$23,128	20.5%	
							Total residual balance	ce per continuity schedule:	\$23,128		
							Difference (any varia	ance should be explained):	\$0		

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

2	Select Rate Rider(s) Applicable for 1595 Recovery Period by indicating "Yes" in column Rate Rider- Group 1 DVA Accounts (Excluding Global Adjustment)	Yes
	G Rate Rider- Group 1 DVA Accounts (Excluding Global Adjustment) - Non-WMP	No
	Rate Rider - RSVA - Global Adjustment	Yes
	Rate Rider - RSVA - Group 2 Accounts (If a separate Group 2 rate rider was created)	No
	Other 1	No

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT) Rate Rider Recovery Period (Months)

used to calculate rate rider (Data to agree with Rate Generator Model and OFR Decision as applicable for the vintage year) versus actuals

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Dec Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	(.,
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$24,096	37,751,518	\$0.0006	37,751,518	33,674,280	4,077,238	\$2,446	10.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$8,689	13,617,679	\$0.0006	13,617,679	13,710,684	-93,005	(\$56)	-0.6%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	\$14,804	56,708	\$0.2611	56,708	52,810	3,898	\$1,018	6.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$38	62,628	\$0.0006	62,628	62,628	0	\$0	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kWh	\$230	379,146	\$0.0006	379,146	381,326	-2,180	(\$1)	-0.6%
microFIT SERVICE CLASSIFICATION									
TOTAL		\$47,857						\$3,407	7.1%

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate.

There may be differenced use to unbilled eveneure accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider missilicosinos or errors in the data used in the workform.

RATE RIDER - RSVA - GLOBAL ADJUSTMENT	
Rate Rider Recovery Period (Months)	12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$969	367,384	\$0.0026	367,384	172,195	195,189	\$507	52.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$860	325,738	\$0.0026	325,738	567,843	-242,105	(\$629)	-73.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	\$55,277	56,708	\$0.9748	56,708	37,769	18,939	\$18,462	33.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$0	0		0	0	0		
STREET LIGHTING SERVICE CLASSIFICATION	kWh	\$1,000	379,146	\$0.0026	379,146	381,326	-2,180	(\$6)	-0.6%
microFIT SERVICE CLASSIFICATION									
TOTAL		\$58,106						\$18,334	31.6%

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate.

There may be differenced use to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider missiliconistor or errors in the data used in the workform.

SUMMARY
Total Calculated Account Balance
Total Account Residual Balance per Step 1 above
Unreconciled Differences***

***Any unreconciled difference between amounts reported in the residual balances section in Step 1 and amounts calculated for the total of all applicable riders in Step 3 must be explained.

Additional Notes and Comments

The variance in step 1 is a direct result of the consumption billed vs the consumption denominator. A decrese in the number of residential and GS>50 customers in the class affected by the reate rider and in increase in billed consumption for GS<50.

Fort Frances Power Corporation

APPENDIX F

GA Analysis Work Form



GA Analysis Workform

Version 1.9

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells Drop down cells		
	Utility Name	FORT FRANCES POWER CORPORATION

Note 1

For Account 1589,

- a) If the account was last approved on a final basis, select the year that the balance was last approved on a final basis.
- b) If the account was last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.
- (e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017)

Instructions:

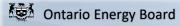
1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the GA Analysis Workform tabs and the Principal Adjustments tab.

For example

- Scenario a -If 2018 balances were last approved on a final basis Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bi If 2018 balances were last approved on an interim basis and there are no changes to 2018 balances Select 2018 and a
- Analysis Workform for 2019 will be generated.
- Scenario bii If 2018 balances were last approved on an interim basis, there are changes to 2018 balances, and 2017 balances were ast
- approved for disposition Select 2017 and GA Analysis Workforms for 2018 and 2019 will be generated.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in one Principal Adjustments tab, depending on the year selected on the Information Sheet.

			T	1	Г	1	Unresolved
							Difference as %
				Adjusted Net Change in			of Expected GA
		Net Change in Principal		Principal Balance in the	Unresolved	\$ Consumption at	Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	IESO
2017	\$ 19,135	\$ (20,376)	\$ 19,454	\$ (922)	\$ (20,057)	\$ 2,041,750	-1.0%
2018	\$ (29,151)		\$ (30,121)	\$ (27,887)	\$ 1,264	\$ 1,731,788	0.1%
2019	\$ 28,193	\$ 58,641	\$ (31,313)	\$ 27,328	\$ (865)	\$ 1,982,015	0.0%

201



GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

To the distribution of the transfer of the tra						
Year		2017				
Total Metered excluding WMP	C = A+B	72,308,934	kWh	100%		
RPP	A	52,620,671	kWh	72.8%		
Non RPP	B = D+E	19,688,263	kWh	27.2%		
Non-RPP Class A	D	-	kWh	0.0%		
Non-RPP Class B*	E	19,688,263	kWh	27.2%		

^{*}Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Yes

Note 4 Analysis of Expected GA Amount

Year 2017

i eai	2017								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	2,477,353			2,477,353	0.06687	\$ 165,661	0.08227	\$ 203,812	\$ 38,151
February	1,653,322			1,653,322	0.10559	\$ 174,574	0.08639	\$ 142,830	\$ (31,744)
March	1,788,481			1,788,481	0.08409	\$ 150,393	0.07135	\$ 127,608	\$ (22,785)
April	1,486,953			1,486,953	0.06874	\$ 102,213	0.10778	\$ 160,264	\$ 58,051
May	1,457,490			1,457,490	0.10623	\$ 154,829	0.12307	\$ 179,373	\$ 24,544
June	1,501,860			1,501,860	0.11954	\$ 179,532	0.11848	\$ 177,940	\$ (1,592)
July	1,744,689			1,744,689	0.10652	\$ 185,844	0.11280	\$ 196,801	\$ 10,957
August	1,627,558			1,627,558	0.11500	\$ 187,169	0.10109	\$ 164,530	\$ (22,639)
September	1,625,750			1,625,750	0.12739	\$ 207,104	0.08864	\$ 144,106	\$ (62,998)
October	1,671,546			1,671,546	0.10212	\$ 170,698	0.12563	\$ 209,996	\$ 39,298
November	1,713,460			1,713,460	0.11164	\$ 191,291	0.09704	\$ 166,274	\$ (25,017)
December	1,827,026			1,827,026	0.08391	\$ 153,306	0.09207	\$ 168,214	\$ 14,909
Net Change in Expected GA Balance in the Year (i.e.									•
Transactions in the Year)	20,575,487	-	-	20,575,487		\$ 2,022,615		\$ 2,041,750	\$ 19,135

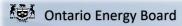
	Custome	r < 5,000kW 1.047	
		Difference -0.	0.001
a) Please provide an explanation in the textbox below if columns G and H are not used in the table above			
	b) Please provide an explanation in the textbox below if the difference in loss factor is greate	r than 1%	
			-

Most Recent Approved Loss Factor for Secondary Metered

Note 5 Reconciling Items

	Item	Amount	Explanation		Principal Adjustments
Net Change in Prin	incipal Balance in the GL (i.e. Transactions in the Year)	\$ (20,376)		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
CT 1/8 7	True-up of GA Charges based on Actual Non-RPP	\$ (20,370)		Scriedule	
	s - prior year				
	True-up of GA Charges based on Actual Non-RPP				
	s - current year				
	e prior year end unbilled to actual revenue				
2a differenc					
Za amorono					
2b Add curr	rent year end unbilled to actual revenue differences				
Remove	e difference between prior year accrual/forecast to				
3a actual fro	rom long term load transfers				
Add diffe	erence between current year accrual/forecast to				
3b actual fro	rom long term load transfers				
4 Remove	e GA balances pertaining to Class A customers				
Significa	ant prior period billing adjustments recorded in		GS >50 class billing adjustment for December/16 consumption billed with January/17 consumption, corrected in		
5 current y	year	\$ 15,614	G/L, True up completed for IESO reporting/invoicing in April 2017 and recorded in GL		
Difference	ces in GA IESO posted rate and rate charged on				
6 IESO inv	voice				
7 Difference	ces in actual system losses and billed TLFs	\$ 3,840			
8 Others a	as justified by distributor				
9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per	\$	(922)
	Analysis	\$	19.135
		Ψ	-,
	Unresolved Difference	\$	(20,057)
	Unresolved Difference as % of Expected GA Payments	•	
	to IESO		-1.0%



GA Analysis Workform

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2018		
Total Metered excluding WMP	C = A+B	73,806,956	kWh	100%
RPP	A	55,643,045	kWh	75.4%
Non RPP	B = D+E	18,163,911	kWh	24.6%
Non-RPP Class A	D	-	kWh	0.0%
Non-RPP Class B*	E	18,163,911	kWh	24.6%

^{*}Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

GA Billing Rate Note 3

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4

Analysis of Expected GA Amount Year 2018

Teal	2010								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	1,836,309			1,836,309	0.08777	\$ 161,173	0.06736	\$ 123,694	\$ (37,479)
February	1,559,035			1,559,035	0.07333	\$ 114,324	0.08167	\$ 127,326	\$ 13,002
March	1,722,506			1,722,506	0.07877	\$ 135,682	0.09481	\$ 163,311	\$ 27,629
April	1,395,696			1,395,696	0.09810	\$ 136,918	0.09959	\$ 138,997	\$ 2,080
May	1,455,751			1,455,751	0.09392	\$ 136,724	0.10793	\$ 157,119	\$ 20,395
June	1,471,242			1,471,242	0.13336	\$ 196,205	0.11896	\$ 175,019	\$ (21,186)
July	1,578,433			1,578,433	0.08502	\$ 134,198	0.07737	\$ 122,123	\$ (12,075)
August	1,611,278			1,611,278	0.07790	\$ 125,519	0.07490	\$ 120,685	\$ (4,834)
September	1,503,876			1,503,876	0.08424	\$ 126,687	0.08584	\$ 129,093	\$ 2,406
October	1,579,827			1,579,827	0.08921	\$ 140,936	0.12059	\$ 190,511	\$ 49,575
November	1,619,547			1,619,547	0.12235	\$ 198,152	0.09855	\$ 159,606	\$ (38,545)
December	1,678,865			1,678,865	0.09198	\$ 154,422	0.07404	\$ 124,303	\$ (30,119)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	19,012,365	_	_	19,012,365		\$ 1,760,939		\$ 1,731,788	\$ (29,151)

Most Recent Approved Loss Factor for Secondary Metered	
Customer < 5,000kW	1.047
Difference	0.0

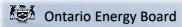
-0.0003

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above	
,,	b) Please provide an explanation in the textbox below if the difference in loss factor is greater than

Note 5 Reconciling Items

Item	Amount	Explanation		Principal Adjustments
			Principal Adjustment	
Net Change in Principal Balance in the GL (i.e. Transactions in the	ne		on DVA Continuity	If "no", please provide an explanation
Year)	\$ 2,23	.	Schedule	
CT 148 True-up of GA Charges based on Actual Non-RPP				
1a Volumes - prior year				
CT 148 True-up of GA Charges based on Actual Non-RPP				
1b Volumes - current year				
Remove prior year end unbilled to actual revenue				
2a differences				
2b Add current year end unbilled to actual revenue differences	S			
Remove difference between prior year accrual/forecast to				
3a actual from long term load transfers				
Add difference between current year accrual/forecast to				
3b actual from long term load transfers				
4 Remove GA balances pertaining to Class A customers				
Significant prior period billing adjustments recorded in				
5 current year				
Differences in GA IESO posted rate and rate charged on				
6 IESO invoice				
7 Differences in actual system losses and billed TLFs	\$ 52	3		
8 Others as justified by distributor				
9	\$ (30,649	Variance for Conventional & Variance for Smart Meters claims were input with kWh represented as \$ value, this		
10				

Note 6	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per	\$	(27,887)
	Analysis Unresolved Difference	\$ \$	(29,151) 1,264
	Unresolved Difference as % of Expected GA Payments to IESO		0.1%



GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Consumption Data Excluding for Ecos Fac	tor (Buta to agree with rivit as applicable	<u>01</u>		
Year		2019		
Total Metered excluding WMP	C = A+B	73,492,994	kWh	100%
RPP	A	55,949,876	kWh	76.1%
Non RPP	B = D+E	17,543,118	kWh	23.9%
Non-RPP Class A	D	-	kWh	0.0%
Non-RPP Class B*	E	17,543,118	kWh	23.9%

^{*}Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

$\sim \lambda$:-	L:1	 	the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Yes

Note 4 Analysis of Expected GA Amount

Year 2019

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		GA Rate Billed	GA Actual Rate Paid (\$/kWh)	Actual Rate Paid	Expected GA Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	٦	M = I*L	=M-K
January	1,709,924			1,709,924	0.06741	\$ 115,266	0.08092	\$ 138,367	\$ 23,101
February	1,664,741			1,664,741	0.09657	\$ 160,764	0.08812	\$ 146,697	\$ (14,067)
March	1,683,299			1,683,299	0.08105	\$ 136,431	0.08041	\$ 135,354	\$ (1,077)
April	1,346,715			1,346,715	0.08129	\$ 109,474	0.12333	\$ 166,090	\$ 56,616
May	1,326,384			1,326,384	0.12860	\$ 170,573	0.12604	\$ 167,177	\$ (3,396)
June	1,373,364			1,373,364	0.12444	\$ 170,901	0.13728	\$ 188,535	\$ 17,634
July	1,530,766			1,530,766	0.13527	\$ 207,067	0.09645	\$ 147,642	\$ (59,424)
August	1,539,655			1,539,655	0.07211	\$ 111,024	0.12607	\$ 194,104	\$ 83,080
September	1,487,243			1,487,243	0.12934	\$ 192,360	0.12263	\$ 182,381	\$ (9,979)
October	1,536,470			1,536,470	0.17878	\$ 274,690	0.13680	\$ 210,189	\$ (64,501)
November	1,549,691			1,549,691	0.10727	\$ 166,235	0.09953	\$ 154,241	\$ (11,995)
December	1,622,542			1,622,542	0.08569	\$ 139,036	0.09321	\$ 151,237	\$ 12,202
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	18,370,791		-	18,370,791		\$ 1,953,822		\$ 1,982,015	\$ 28,193

Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.047	
Difference		0.0002
b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 19		

Note 5 Reconciling Items

Ite	m	Amount	Explanation		Principal Adjustments
Net Change in Principal Balance in the Year)	GL (i.e. Transactions in the	\$ 58,641		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
CT 148 True-up of GA Charges 1a Volumes - prior year					
CT 148 True-up of GA Charges 1b Volumes - current year	based on Actual Non-RPP				
Remove prior year end unbilled 2a differences	to actual revenue				
2b Add current year end unbilled t					
Remove difference between pr 3a actual from load transfers	or year accrual/unbilled to				
Add difference between curren 3b actual from load transfers					
Significant prior period billing a 3 current year					
4 Differences in actual system lo 5 CT 2148 for prior period correct	tions				
6 Others as justified by distributo		\$ (31,313)	IESO reporting error - corrected in future month once discovered.		
8 9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$	27,328
	Net Change in Expected GA Balance in the Year Per		
	Analysis	\$	28,193
	Unresolved Difference	\$	(865)
	Unresolved Difference as % of Expected GA Payments	;	
	to IESO		0.0%

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above

Ontario Energy Board

GA Analysis Workform -Account 1588 and 1589

Principal Adjustment Reconciliation

Note 7 Breakdown of principal adjustments included in last approved balance:

	Account 1589 - RSVA G	lobal Adjustment		
				Explanation if not to
			To be reversed in	be reversed in current
	Adjustment Description	Amount	current application?	application
1				
2				
3				
4				
5				
6				
7				
8				
	Total	-		
	Total principal adjustments included in last approved balance		1	

	Account 1588 - RSVA F	ower		
	Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
	Adjustment Description	Amount	Application?	application
- 1				
- 2				
3				
4				
5				
6				
7				
8				
	Total			
	Total principal adjustments included in last approved balance			
	Difference			

Note 8 Principal adjustment reconciliation in current application

- Notes
 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule 3) The "Variance RRR vs. 2019 Balance" column should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

		Account 1589 - RSVA Global Adjustment								
Year		Adjustment Description	Amount	Year Recorded in GL						
	Reversals	of prior approved principal adjustments (auto-populated from table above	9)							
	1									
	2									
	3									
	4									
	5									
	6									
	/									
	8									
		Total Reversal Principal Adjustments								
		ear principal adjustments								
		CT 148 true-up of GA Charges based on actual Non-RPP volumes								
	2	Unbilled to actual revenue differences								
	3									
	5									
	6									
	7									
	8									
		Total Current Year Principal Adjustments								
	Total P	rincipal Adjustments to be Included on DVA Continuity Schedule		1						

Reversals of prior approved principal adjustments (auto-populated from table above)						
1						
2						
3						
4						
5						
6						
7						
8						
Total Reversal Principal Adjustm	ents -					
Current year principal adjustments	•	•				
1 CT 148 true-up of GA Charges based on actual RPP volumes						
2 CT 1142 true-up based on actuals						
3 Unbilled to actual revenue differences						
4						
5						
6						
7						
8						
Total Current Year Principal Adjustm	ents -					
Total Principal Adjustments to be Included on DVA Continuity Sche	dule -	1				
		•				
Account 1588 - RSVA Power						

	Account 1589 - RSVA Global Adjust	ment	1
Year	Adjustment Description	Amount	Year Recorded in G
	Reversals of prior year principal adjustments		
	Reversal of prior year CT-148 true-up of GA Charges based on actual 1 Non-RPP volumes		
	2 Reversal of Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	8		
	Total Reversal Principal Adjustments		
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences		
	2 Orbified to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments		
	Total Principal Adjustments to be Included on DVA Continuity Schedule		

	Account 1588 - RSVA Power										
Year	Adjustment Description	Amount	Year Recorded in GL								
	Reversals of prior year principal adjustments	•	•								
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes										
	2 Reversal of CT 1142 true-up based on actuals										
	3 Reversal of Unbilled to actual revenue differences										
	4										
	5										
	6										
	7										
	8										
	Total Reversal Principal Adjustme	nts -									
	Current year principal adjustments										
	1 CT 148 true-up of GA Charges based on actual RPP volumes										
	2 CT 1142 true-up based on actuals										
	3 Unbilled to actual revenue differences										
	4										
	5										
	6										
	7										
	8										
	Total Current Year Principal Adjustme]								
	Total Principal Adjustments to be Included on DVA Continuity Sched	ule -									

	Account 1589 - RSVA Global Adjust	Account 1589 - RSVA Global Adjustment									
Year	Adjustment Description	Amount	Year Recorded in G								
	Reversals of prior year principal adjustments										
	1 Reversal of prior year CT-148 true-up of GA Charges based on actual										
	2 Reversal of Unbilled to actual revenue differences										
	3										
	4										
	5										
	6										
	7										
	8										
	Total Reversal Principal Adjustments										
	Current year principal adjustments										
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes										
	2 Unbilled to actual revenue differences										
	3										
	4										
	5										
	6										
	7										
	8										
	Total Current Year Principal Adjustments										
	Total Principal Adjustments to be Included on DVA Continuity Schedule	-	1								

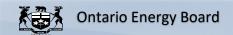
	Account 1588 - RSVA Power							
Year	Adjustment Description	Amount	Year Recorded in GL					
	Reversals of prior year principal adjustments							
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes							
	2 Reversal of CT 1142 true-up based on actuals							
	3 Reversal of Unbilled to actual revenue differences							
	4							
	5							
	6							
	7							
	8							
	Total Reversal Principal Adjustments -							
	Current year principal adjustments							
	1 CT 148 true-up of GA Charges based on actual RPP volumes							
	2 CT 1142 true-up based on actuals							
	3 Unbilled to actual revenue differences							
	4							
	5							
	6							
	7							
	8							
	Total Current Year Principal Adjustments]					
	Total Principal Adjustments to be Included on DVA Continuity Schedule		l					

	To be Reversed in Current Application?	Explanation if not to be reversed in current application
		I .
	Year Recorded in GL]
		J
	Year Recorded in]
	Year Recorded in GL	
		<u> </u>
Ξ		
	Year Recorded in GL	
]

Fort Frances Power Corporation

APPENDIX G

LRAMVA Work Form



LRAMVA Work Form: Checklist and Schematic

Version 5.0 (2021)

General Note on the LRAMVA Model

The LRAMVA work form has been created in a generic manner that should allow for use by all LDCs. This LRAMVA work form consolidates information that LDCs are already required to file with the OEB. The model has been created to provide LDCs with a consistent format to display CDM impacts, the forecast savings component and, ultimately, any variance between actual CDM savings and forecast CDM savings. The majority of the information required in the LRAMVA work form will be provided to LDCs from the IESO as part of the Final CDM Results and Participation and Cost Report. Please contact the IESO for any reports that may be required to complete this LRAMVA work form.

The LRAMVA work form is unlocked to enable LDCs to tailor it to their own unique circumstances.

LRAMVA (\$) = (Actual Net CDM Savings - Forecast CDM Savings) x Distribution Volumetric Rate + Carrying Charges from LRAMVA balance

Legend Drop Down List (Blue)

Important Checklist

Not Applicable	o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a
	o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form
	o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved
	o Include a copy of initiative-level persistence savings information that was verified by the IESO in Tab 7. Persistence information is available upon request from the IESO
	o Apply the IESO verified savings adjustments to the year it relates to.
	o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable
	o Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a

Work Form Calculations	Source of Calculation	Inputs (Tables to Complete)	Source of Data Inputs	Outputs of Data (Auto-Populated)
Actual Incremental CDM Savings by Initiative	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D & O)	Reports included in Tab 7 (Columns L to BT)	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+/- IESO Verified Savings Adjustments	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D-M & Columns O-X)	RT) IESO Verified Persistence Results Reports included in Tab 7 (Columns L to	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+ Initiative Level Savings Persistence	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns E-M & Columns P-X)	Reports included in Tab 7 (Columns L to	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
x Allocation % to Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AJ)	Determined by the LDC	
Actual Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			
- Forecast Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tab "2. LRAMVA Threshold" Tables 2-a, 2-b and 2-c		
x Distribution Rate by Rate Class	Tab "3. Distribution Rates"	Table 3	LDC's Approved Tariff Sheets	
LRAMVA (\$) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			Tables 1-a and 1-b
+ Carrying Charges (\$) by Rate Class	Tabs "1. LRAMVA Summary" and "6. Carrying Charges"	Table 6		Table 6-a
Total LRAMVA (\$) by Rate Class	Tab "1. LRAMVA Summary"			



LRAMVA Work Form: Summary Tab

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Leaend

User Inputs (Green)

Auto Populated Cells (White)

Instructions (Grey)

LDC Name

Fort Frances Power Corporation

Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

A. Previous LRAMVA Application

Previous LRAMVA Application (EB#)	EB-2013-0130			
Application of Previous LRAMVA Claim	2014 COS/IRM Application			
Period of LRAMVA Claimed in Previous Application	2011-2013			
Amount of LRAMVA Claimed in Previous Application	\$ 5,049.69			

B. Current LRAMVA Application

Current LRAMVA Application (EB#)	EB-20XX-XXXX
Application of Current LRAMVA Claim	2021 COS/IRM Application
Period of New LRAMVA in this Application	2014-2018
Period of Rate Recovery (# years)	5

Actual Lost Revenues (\$)	Α	\$ 137,835
Forecast Lost Revenues (\$)	В	\$ 91,583
Carrying Charges (\$)	С	\$ 3,145
LRAMVA (\$) for Account 1568	A-B+C	\$ 49,398

Table 1-a. LRAMVA Totals by Rate Class

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform.

The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim. Column F of Table 1-a should include projected carrying charges amounts as determined on a rate class basis from Table 1-b below.

NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.

Customer Class	Billing Unit	Principal (\$)	Carrying Charges (\$)	Total LRAMVA (\$)
Residential	kWh	\$22,563	\$1,279	\$23,843
GS<50 kW	kWh	\$14,032	\$878	\$14,910
GS>50kW	kw	-\$11,272	-\$829	-\$12,102
Street Lighting	kw	\$20,929	\$1,817	\$22,747
Unmetered Scattered Load	kWh	\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
Total		\$46,252	\$3,145	\$49,398

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please insert a 'check mark' to indicate the years in which LRAMVA has been claimed. If you inserted a check-mark for a particular year, please delete the amounts associated with the actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any LRAMVA from a prior year that has already been claimed cannot be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

LDCs are expected to include projected carrying charges amounts in row 84 of Table 1-b below. LDCs should also check accuracy of the years included in the LRAMVA balance in row 85.

C. Documentation of Changes

Original Amount

Amount for Final Disposition

Description	LRAMVA Previously Claimed	Residential	GS<50 kW	GS>50kW	Street Lighting	Unmetered Scattered Load										Total
		kWh	kWh	kw	kw	kWh	0	0	0	0	0	0	0	0	0	
2011 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Forecast	_	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2012 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2013 Actuals	_	\$915.78	\$1,024.56	\$0.00	\$8,330.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,270.54
2013 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2014 Actuals		\$3,580.69	\$1,754.94	\$0.00	\$10,325.78	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,661.41
2014 Forecast	-	(\$6,095.58)	(\$1,594.12)	(\$2,652.73)	(\$8,046.02)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$18,388.45)
Amount Cleared																
2015 Actuals		\$6,685.55	\$2,736.50	\$0.00	\$11,415.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$20,837.10
2015 Forecast	-	(\$6,959.12)	(\$1,814.00)	(\$2,365.76)	(\$8,894.79)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$20,033.68)
Amount Cleared																
2016 Actuals		\$11,681.76	\$3,985.79	\$1.27	\$11,601.57	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$27,270.39
2016 Forecast		(\$5,943.19)	(\$1,905.61)	(\$2,404.40)	(\$9,040.13)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$19,293.32)
Amount Cleared					.]											
2017 Actuals		\$16,062.61	\$6,827.58	\$529.88	\$11,794.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$35,214.99
2017 Forecast	-	(\$4,216.11)	(\$1,905.61)	(\$2,444.48)	(\$9,190.79)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$17,756.99)
Amount Cleared																
2018 Actuals	_	\$9,289.22	\$6,827.58	\$535.87	\$11,928.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$28,581.05
2018 Forecast		(\$2,438.23)	(\$1,905.61)	(\$2,472.12)	(\$9,294.78)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$16,110.74)
Amount Cleared											L					
2019 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2019 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
Carrying Charges		\$1,279.33	\$877.84	(\$829.22)	\$1,817.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,145.32
Total LRAMVA Balance		\$23,843	\$14,910	-\$12,102	\$22,747	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$49,398

Note: LDC to make note of assumptions included above, if any



LRAMVA Work Form: Summary of Changes

Version 5.0 (2021)

Legend	User Inputs (Green)
	Drop Down List (Blue)
	Instructions (Grey)

Table A-1. Changes to Generic Assumptions in LRAMVA Work Form

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; etc. All changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				

Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				



LRAMVA Work Form: Forecast Lost Revenues

Version 5.0 (2021)

Legend

User Inputs (Green)
Drop Down List (Blue)
Auto Populated Cells (White)
Instructions (Grey)

Table 2-a. LRAMVA Threshold

201

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-I. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS>50kW	Street Lighting	Unmetered Scattered Load									
		kWh	kWh	kw	kw	kWh	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
kWh	0														
kW	0														
									•		•	•			
Summary		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Years Included in Threshold

Source of Threshold

Table 2-b. LRAMVA Threshold

2014

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-I. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS>50kW	Street Lighting	Unmetered Scattered Load									
		kWh	kWh	kw	kw	kWh	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
kWh	1,798,705	507,965	183,232	365,183	741,653	672									
kW	3,040			909	2131										
Summary		507965	183232	909	2131	672	0	0	0	0	0	0	0	0	0

Years Included in Threshold

Source of Threshold

20XX Settlement Agreement, p. X

20XX Settlement Agreement, p. X

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

Year	LRAMVA Threshold	Residential	GS<50 kW	GS>50kW	Street Lighting	Unmetered Scattered Load									
		kWh	kWh	kw	kw	kWh	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2011		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2014	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2015	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2016	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2017	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2018	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2019		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: LDC to make note of assumptions included above, if any



LRAMVA Work Form: Distribution Rates

Version 5.0 (2021)

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMVA disposition. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to December) based on the number of months entered in row 16 of each rate year starting from January to the start of the LDC's rate year. Please enter 0 in row 16, if the rate year begins on January 1. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas in Table 3-a accordingly.

	Billing Unit	EB-2009-0264	EB-20	010-0128	EB-2011-0146	EB-2012-0083	EB-2013-0130	EB-2014-0074	EB-2015-0070	EB-2016-0071	EB-2017-0041	EB-2018-0033	EB-2019-XXXX	EB-2020-XXXX
Rate Year		2010	2	011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Period 1 (# months)		4		4	4	4	4	4	4	4	4	4		
Period 2 (# months)		8		8	8	8	8	8	8	8	8	8	12	12
Residential		\$ 0.0087	\$	0.0087	\$ 0.0088	\$ 0.0088	\$ 0.0136	\$ 0.0138	\$ 0.0106	\$ 0.0072	\$ 0.0036			
Rate rider for tax sharing Rate rider for foregone revenue	kWh													
Other														
Adjusted rate Calendar year equivalent		\$ 0.0087	\$ \$	0.0087 0.0087									\$ - \$ -	
GS<50 kW		\$ 0.0065	\$	0.0065	\$ 0.0066	\$ 0.0066	\$ 0.0098	\$ 0.0099	\$ 0.0106	\$ 0.0103	\$ 0.0104	\$ 0.0105		
Rate rider for tax sharing Rate rider for foregone revenue	kWh													
Other Adjusted rate		\$ 0.0065	ŝ	0.0065	\$ 0.0066	\$ 0.0066	\$ 0.0098	\$ 0.0099	\$ 0.0106	\$ 0.0103	\$ 0.0104	\$ 0.0105	\$ -	
Calendar year equivalent			\$	0.0065										
00. 50.04		\$ 3.5353	•	0.0540	¢ 0.5774	£ 2.5042	¢ 2.5002	e 0.0400	e 0.0000	e 0.7004	¢ 0.7077	e 0.7004		
GS>50kW Rate rider for tax sharing		\$ 3.5353	Þ	3.3546	\$ 3.5771	\$ 3.5943	\$ 2.5803	\$ 2.6138	\$ 2.6608	\$ 2.7034	\$ 2.7277	\$ 2.7604		
Rate rider for foregone revenue	kw													
Other														
Adjusted rate Calendar year equivalent		\$ 3.5353	\$	3.3546 3.4148										
oalendar year equivalent			•	0.4140	0.0023		2.5100	2.0020	Ų 2.0401	ų 2.0032	2.7150	2.7430	•	
Street Lighting		\$ 3.0008	\$	3.0098	\$ 3.0363	\$ 3.0509	\$ 4.1381	\$ 4.1919	\$ 4.2674	\$ 4.3357	\$ 4.3747	\$ 4.4272		
Rate rider for tax sharing	kw													
Rate rider for foregone revenue Other	ĸW													
Adjusted rate		\$ 3.0008		3.0098										
Calendar year equivalent			\$	3.0068										
Unmetered Scattered Load		\$ 0.0065	s	0.0065	\$ 0.0066	\$ 0.0066	\$ 0.0086	\$ 0.0087	\$ 0.0089	\$ 0.0090	\$ 0.0091	\$ 0.0092		
Rate rider for tax sharing		Ψ 0.0005	Ψ	0.0003	0.0000	Ψ 0.0000	ψ 0.0000	ų 0.0087	ų 0.0089	Ψ 0.0090	Ψ 0.0091	ψ 0.0092		
Rate rider for foregone revenue	kWh													
Other Adjusted rate		\$ 0.0065	e	0.0065	\$ 0.0066	\$ 0.0066	\$ 0.0086	\$ 0.0087	\$ 0.0089	\$ 0.0090	\$ 0.0091	\$ 0.0092	\$ -	
Adjusted rate Calendar year equivalent		Ψ 0.0065	\$	0.0065										
, ,														
Rate rider for tax sharing														
Rate rider for tax sharing Rate rider for foregone revenue	0													
Other	Ü													
Adjusted rate		\$ -	\$	-	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
Calendar year equivalent			\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
0														
Rate rider for tax sharing														
Rate rider for foregone revenue Other	0													
Adjusted rate		\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Calendar year equivalent			\$		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
Rate rider for tax sharing														
Rate rider for foregone revenue	0													
Other							•			•			•	
Adjusted rate Calendar year equivalent		\$ -	\$		\$ - \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ - \$ -	
			•		•	•	•	*	•	•	•	•	•	
0														
Rate rider for tax sharing Rate rider for foregone revenue	0													
Other	Ü													
Adjusted rate		\$ -	\$		\$ -			\$ -	\$ -			\$ -	\$ -	
Calendar year equivalent			\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
0														
Rate rider for tax sharing														
Rate rider for foregone revenue Other	0													
Adjusted rate		\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Calendar year equivalent			\$		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
(0														
Rate rider for tax sharing														
Rate rider for foregone revenue	0													
Other		•						•			6			
Adjusted rate Calendar year equivalent		\$ -	\$ \$		\$ - \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ - \$ -	
			<u>*</u>		-	· ·	÷ -	-	-	-		-	· ·	
0														
Rate rider for tax sharing Rate rider for foregone revenue	0													
Other	Ū													
		\$ -	\$		\$ -	\$ -		\$ -	\$ -		\$ -		\$ -	
Adjusted rate			\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Adjusted rate														
Adjusted rate														
Adjusted rate Calendar year equivalent 0 Rate rider for tax sharing														
Adjusted rate Calendar year equivalent 0 Rate rider for tax sharing Rate rider for foregone revenue	0													
Adjusted rate Calendar year equivalent 0 Rate rider for tax sharing Rate rider for foregone revenue Other	0	s -	\$	-	\$ -	s -	s -	\$ -	\$ -	\$ -	s -	s -	s -	
Adjusted rate Calendar year equivalent 0 Rate rider for tax sharing Rate rider for foregone revenue Other Adjusted rate	0	\$ -	\$		\$ - \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ - \$ -	
Adjusted rate Calendar year equivalent 0 Rate rider for tax sharing Rate rider for foregone revenue Other Adjusted rate	0	\$ -												
Adjusted rate Calendar year equivalent 0 Rate rider for tax sharing Rate rider for foregone revenue Other Adjusted rate Calendar year equivalent 0	0	\$ -												
Adjusted rate Calendar year equivalent 0 Rate rider for tax sharing Rate rider for foregone revenue Other Adjusted rate Calendar year equivalent 0 Rate rider for tax sharing	0	\$ -												
Adjusted rate Calendar year equivalent 0 Rate rider for tax sharing Rate rider for foregone revenue Other Adjusted rate Calendar year equivalent 0 Rate rider for tax sharing Rate rider for tax sharing Rate rider for foregone revenue Other			\$	-	S -	-	s -	\$ -	s -	\$ -	-	s -	\$ -	
Adjusted rate Calendar year equivalent 0 Rate rider for tax sharing Rate rider for foregone revenue Other Adjusted rate Calendar year equivalent 0 Rate rider for tax sharing Rate rider for tax sharing Rate rider for tax sharing Rate rider for foregone revenue		\$ -	\$	-	\$ - \$ -	\$ - \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ -	

Note: LDC to make note of adjustments made to Table 3 to accommodate the LDC's specific circumstances

Table 3-a. Distribution Rates by Rate Class

Table 3-a below autopopulates the average distribution rates from Table 3. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used. Please clear the rates related to the year(s) that are not part of the LRAMVA claim.

The distribution rates that remain in Table 3-a will be used in Tabs 4 and 5 of the work form to calculate actual and forecast lost revenues. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate links in Tabs 4 and 5.

Year	Residential	GS<50 kW	GS>50kW	Street Lighting	Unmetered Scattered Load									
	kWh	kWh	kw	kw	kWh	0	0	0	0	0	0	0	0	0
2011	\$0.0087	\$0.0065	\$3.4148	\$3.0068	\$0.0065	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2012	\$0.0088	\$0.0066	\$3.5029	\$3.0275	\$0.0066	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2013	\$0.0088	\$0.0066	\$3.5886	\$3.0460	\$0.0066	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2014	\$0.0120	\$0.0087	\$2.9183	\$3.7757	\$0.0079	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2015	\$0.0137	\$0.0099	\$2.6026	\$4.1740	\$0.0087	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2016	\$0.0117	\$0.0104	\$2.6451	\$4.2422	\$0.0088	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2017	\$0.0083	\$0.0104	\$2.6892	\$4.3129	\$0.0090	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2018	\$0.0048	\$0.0104	\$2.7196	\$4.3617	\$0.0091	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2019	\$0.0012	\$0.0105	\$2.7495	\$4.4097	\$0.0092	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Note: LDC to make note of the years removed from this table, whose distribution rates are not part of the LRAMVA disposition

LRAMVA Work Form: Determination of Rate Class Allocations

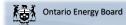
Version 5.0 (2021)

Instructions

LDCs must clearly show how it has allocated actual CDM savings to applicable rate classes, including supporting documentation and rationale for its proposal. This should be shown by customer class and program each year.

When booking CDM savings annually, FFPC utilized IESO reports and OEB LRAMVA Work Forms to calculate and record annual savings by rate class.

Description	Residential	GS<50 kW	GS >50kW	Street Lighting	Unmetered Scattered Load	Total
	kWh	kWh	kW	kW	kW	
2013 Actuals	\$915.78	\$1,024.56	\$0.00	\$8,330.20	\$0.00	\$10,270.54
2013 Forecast	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared						
2014 Actuals	\$3,580.69	\$1,754.94	\$0.00	\$10,325.78	\$0.00	\$15,661.41
2014 Forecast	(\$6,095.58)	(\$1,594.12)	(\$2,652.73)	(\$8,046.02)	\$0.00	(\$18,388.45)
Amount Cleared						
2015 Actuals	\$6,554.37	\$2,736.50	\$0.00	\$11,415.06	\$0.00	\$20,705.92
2015 Forecast	(\$6,959.12)	(\$1,814.00)	(\$2,365.76)	(\$8,894.79)	\$0.00	(\$20,033.67)
Amount Cleared						
2016 Actuals	\$11,569.73	\$3,985.79	\$1.27	\$11,601.57	\$0.00	\$27,158.36
2016 Forecast	(\$5,943.19)	(\$1,905.61)	(\$2,404.40)	(\$9,040.13)	\$0.00	(\$19,293.33)
Amount Cleared						
2017 Actuals	\$16,935.44	\$6,827.58	\$529.88	\$11,794.92	\$0.00	\$36,087.82
2017 Forecast	(\$4,216.11)	(\$1,905.61)	(\$2,444.48)	(\$9,190.79)	\$0.00	(\$17,757.00)
Amount Cleared						
2018 Actuals	\$9,793.99	\$6,827.58	\$535.87	\$11,928.38	\$0.00	\$29,085.82
2018 Forecast	(\$2,438.23)	(\$1,905.61)	(\$2,472.12)	(\$9,294.78)	\$0.00	(\$16,110.74)
Amount Cleared						
Carrying Charges	\$752.15	\$531.95	(\$551.35)	\$1,301.46	\$0.00	\$2,034.22
Total LRAMVA Balance	 \$24,450	\$14,564	(\$11,824)	\$22,231	\$0	\$49,421



LRAMVA Work Form: 2011 - 2014 Lost Revenues Work Form

Version 5.0 (2021)

egend.

User Inputs (Green)
Auto Populated Cells (White)
Instructions (Grey)

nstructions

1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from the 2011-2014 period. Please input or manually link the savings, adjustments and program savings persistence data in these tables from the LDC's Persistence Reports provided by the IESO (in Tab 7). As noted earlier, persistence data is available upon request from the IESO. Please also be advised that the same rate classes (of up to 14) are carried over from the Summary Tab 1.

2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. In order for persisting savings to be claimed in future years, past year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LRAMVA was approved, the persistence of those savings adjustments in the future can be claimed as approved LRAMVA amounts are considered to be final.

3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LRAM policy related to peak demand savings in EB-2016-0182. Demand Response (DR3) savings should generally not be included with the LRAMVA calculation, unless suported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the new multiplier that has been used.

4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.

5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if future year's persistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which persistence is captured in the load forecast calculation in the "Notes" section below each table.

Tables

Table 4-a. 2011 Lost Revenues

Table 4-b. 2012 Lost Revenues

Table 4-c. 2013 Lost Revenues

Table 4-d. 2014 Lost Revenues

Table 4-a. 2011 Lost Revenues Work Form

Table 4-a. 2011 Lost Revenues Work Form		Net Energy		Not E	neray Savir	ngs Persister	nce (kWh)			Net Demand			Net Peak Don	and Savings P	ersistence (kW)								Rate Allo	cations for LRA	MVΔ						
Program	Results Status	Savings (kWh)		Net E	_morgy oavii	ngo i eraister	noo (KWII)		Monthly	Savings (kW)			No. 1 Gak Dell	and Savings F	orolotence (KVV)								Nate Allo	ORMONS TO LINA							
		2011	2012 20	13 2014	2015	2016	2017 2018	2019 2020	Multiplier	2011	2012	2013 2	014 2015	2016	2017 2018	2019 2020	Residential	GS<50 kW	GS>50kW	Street Lighting	Unmetered Scattered Load										Total
Consumer Program Appliance Retirement	Verified																kWh	kWh	kw	kw	kWh	0	0	0	0	0	0	0	0	0	0%
Adjustment to 2011 savings Appliance Exchange	True-up Verified																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2011 savings	True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HVAC Incentives Adjustment to 2011 savings	Verified True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation Instant Coupon Booklet Adjustment to 2011 savings	Verified True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Bi-Annual Retailer Event Adjustment to 2011 savings	Verified True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Retailer Co-op Adjustment to 2011 savings	Verified True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Residential Demand Response Adjustment to 2011 savings	Verified True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Residential Demand Response (IHD)	Verified																														0%
Adjustment to 2011 savings Residential New Construction	True-up Verified																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2011 savings Business Program	True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Retrofit Adjustment to 2011 savings	Verified True-up								12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Direct Install Lighting Adjustment to 2011 savings	Verified True-up								12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Building Commissioning Adjustment to 2011 savings	Verified True-up								3								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
New Construction	Verified								12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0%
Adjustment to 2011 savings Energy Audit	True-up Verified								12																					0.00%	0%
Adjustment to 2011 savings Small Commercial Demand Response	True-up Verified								12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2011 savings	True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Small Commercial Demand Response (IHD) Adjustment to 2011 savings	Verified True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Demand Response 3 Adjustment to 2011 savings	Verified True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Industrial Program Process & System Upgrades	Verified								12																						0%
Adjustment to 2011 savings	True-up								12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Monitoring & Targeting Adjustment to 2011 savings	Verified True-up								12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Energy Manager Adjustment to 2011 savings	Verified True-up								12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Retrofit Adjustment to 2011 savings	Verified True-up								12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Demand Response 3 Adjustment to 2011 savings	Verified True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Home Assistance Program						1	1																								001
Home Assistance Program Adjustment to 2011 savings	Verified True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%

Aboriginal Program																									1
24 Home Assistance Program	Verified																								0%
Adjustment to 2011 savings	True-up										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
25 Direct Install Lighting	Verified		1			0	1																		0%
Adjustment to 2011 savings	True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	070
Pre-2011 Programs completed in 2011	v :c		 																						00/
<u>26</u> Electricity Retrofit Incentive Program Adjustment to 2011 savings	Verified True-up		 			12 12	4	<i></i>			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustifient to 2011 savings	iide-ap		 			12	<u> </u>				1 0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	
27 High Performance New Construction	Verified					12					A .														0%
Adjustment to 2011 savings	True-up					12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
28 Toronto Comprehensive	Verified				,						a a														0%
Adjustment to 2011 savings	True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	076
										k															
29 Multifamily Energy Efficiency Rebates	Verified					0																			0%
Adjustment to 2011 savings	True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
30 LDC Custom Programs	Verified					0																			0%
Adjustment to 2011 savings	True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
,			 						****																
Other				,		f																			
31 Program Enabled Savings Adjustment to 2011 savings	Verified True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2011 savings	mue-up			l			4			L	0.0076	0.0076	0.00%	0.0076	0.00%	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.00%	
32 Time of Use Savings	Verified					0																			0%
Adjustment to 2011 savings	True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
33 LDC Pilots	Verified					12																			0%
Adjustment to 2011 savings	True-up					12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	078
Actual CDM Savings in 2011		0					0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Forecast CDM Savings in 2011											0	0	0	0	0	0	0	0	0	0	0	0	0 1	0	
Distribution Rate in 2011											\$0.00870	\$0.00650	\$3.41480	\$3.00680	\$0.00650	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Lost Revenue in 2011 from 2011 programs	5										\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Forecast Lost Revenues in 2011											\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LRAMVA in 2011																									\$0.00
											_	_	_	_	_	_	_	_	_	_	_	_	_	_	
2011 Savings Persisting in 2012 2011 Savings Persisting in 2013											0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2013 2011 Savings Persisting in 2014											0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2015											0	ō	ō	0	Ō	ō	ō	0	ō	0	Ō	ō	ō	0	
2011 Savings Persisting in 2016											0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2017											0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2018											0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2019 2011 Savings Persisting in 2020											0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2011 Savings Fersisting III 2020																									
Note: LDC to make note of key assumptions incl				$\overline{}$									0	0				-		0	0		Ť	<u> </u>	

		Net Energy Savings (kWh)		Net	Energy Sa	vings Persist	tence (kWh				Net Demand Savings (kW)			Net P	Peak Demand Sa	vings Persis	tence (kW)									Rate Allo	cations for LRAN	AVN						
Program	Results Status	2012	2013 20	014 2015	2016	2017	2018	2019 202	20 2021	Monthly Multiplier	2012	2013	2014	2015	2016	2017 201	8 2019	2020	2021	Residential	GS<50 kW	GS>50kW	Street Lighting	Unmetered Scattered Load										,
sumer Program																				kWh	kWh	kw	kw	kWh	n	0	0	0	0	0	0	0	0	
iance Retirement stment to 2012 savings	Verified True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ance Exchange streent to 2012 savings	Verified True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Incentives ment to 2012 savings	Verified True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ervation Instant Coupon Booklet	Verified																			0.00%	0.00%		0.00%				0.00%							
ment to 2012 savings nual Retailer Event	True-up Verified																					0.00%		0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
tment to 2012 savings er Co-op	True-up Verified																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
tment to 2012 savings	True-up Verified																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ntial Demand Response ment to 2012 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ential Demand Response (IHD) ment to 2012 savings	Verified True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ntial New Construction ment to 2012 savings	Verified True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ess Program it	Verified									12																								
ment to 2012 savings Install Lighting	True-up Verified									12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ment to 2012 savings ng Commissioning	True-up Verified									12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ment to 2012 savings	True-up									3										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
onstruction ment to 2012 savings	Verified True-up									12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Audit ment to 2012 savings	Verified True-up									12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Commercial Demand Response ment to 2012 savings	Verified True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Commercial Demand Response (IHD)	Verified																																	
ment to 2012 savings nd Response 3	True-up Verified																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ment to 2012 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
s & System Upgrades nent to 2012 savings	Verified True-up									12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ring & Targeting nent to 2012 savings	Verified True-up									12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Manager nent to 2012 savings	Verified True-up									12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

oonse 3 Verifie																				0%
2012 savings True-L	-up				4		0.00%	0.00%	.00% 0	.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ance Program																				
ance Program Verifie					4															0%
2012 savings True-u	-up				<u> </u>		0.00%	0.00%	.00% 0	.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
rogram																				
ance Program Verifie	ied				4															0%
2012 savings True-u	-up						0.00%	0.00%	.00% 0	.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Lighting Verifie	fied		0																	0%
2012 savings True-L			0				0.00%	0.00%	.00% 0	.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
grams completed in 2011																				
grams completed in 2011 trofit Incentive Program Verifie	ied		12	7																0%
2012 savings True-u			12				0.00%	0.00%	.00% 0	.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ance New Construction Verifie			12																	00/
2012 savings True-u			12				0.00%	0.00%	.00% 0	.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
-	-			<u></u>																
prehensive Verifie			0	4			0.000/	0.000/	000/	000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0%
2012 savings True-u	-up		U				0.00%	0.00%	.00% 0	.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
nergy Efficiency Rebates Verifie			0																	0%
2012 savings True-u	-up		0	4			0.00%	0.00%	.00% 0	.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Programs Verifie	ied		0																	0%
2012 savings True-u	-up		0				0.00%	0.00%	.00% 0	.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
bled Savings Verifie	ied		0																	0%
2012 savings True-u			0				0.00%	0.00%	.00% 0	.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Savings Verifie	ind .		0																	0%
Savings Verifie			 0				0.00%	0.00%	.00% 0	.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0 76
2012 savings True-u					4	 														
2012 savings True-u	-up																			
2012 savings True-u Verifie	-up		12																	0%
2012 savings True-u	-up		12 12				0.00%	0.00%	.00% 0	.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
2012 savings True-L 2012 savings True-L 2012 savings True-L Savings in 2012	-up			0			0	0.00%	.00% 0	0.00%	0.00%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0	0	0%
2 2012 savings True-u 2 2012 savings True-u	-up			0			0.00% 0 0	0.00%	0 0	0.00% 0.00% 0.00% 0 0 0 0 0 0	0.00% 0 0	0.00%	0.00%	0.00% 0 0	0.00%	0.00%	0.00% 0	_	0.00%	0%
2012 savings True-L 2012 savings True-L 2012 savings True-L Savings in 2012	-up			0			0	0	0	0.00% 0.00% 0.00% 0 0 0 0 0 0 0 0 0 0 0	0.00% 0 0	0	0.00% 0 0 \$0.00000	0.00% 0 0 \$0.00000	0.00% 0 0 \$0.00000	0.00% 0 0 \$0.00000	0.00% 0 0 \$0.00000	0	0 0 \$0.00000	0%
2012 savings Verifie True-L Savings in 2012 M Savings in 2012 M Savings in 2012 in 2012 from 2011 programs	-up			0			0 0 \$0.00880 \$0.00	0 0 \$0.00660 \$0.00	0 0 50290 \$3 0.00 \$	0 0 0 0 0 0 02750 \$0.00660 0.00 \$0.00	\$0.00000 \$0.00000 \$0.00	\$0.00000 \$0.00	0 0 \$0.00000 \$0.00	0 0 \$0.00000 \$0.00	0 0 \$0.00000 \$0.00	0 0 \$0.00000 \$0.00	\$0.00000 \$0.00	0 0 \$0.00000 \$0.00	0 0 \$0.00000 \$0.00	\$0.00
2012 savings Verifie 2012 savings Savings in 2012 M Savings in 2012 ate in 2012 from 2011 programs in 2012 from 2012 programs in 2012 from 2012 programs	-up			0			0 0 \$0.00880 \$0.00 \$0.00	0 0 \$0.00660 \$0.00 \$0.00	0 0 50290 \$3 0.00 \$ 0.00 \$	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	0 0 \$0.00000 \$0.00 \$0.00	0 0 \$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00
2012 savings True-L 2012 savings Savings in 2012 M Savings in 2012 Interpretation 2012	-up			0			0 0 \$0.00880 \$0.00 \$0.00 \$0.00	0 0 \$0.00660 \$3 \$0.00 \$0.00 \$0.00	0 0 50290 \$3 0.000 \$ 0.000 \$	0 0 0 0 0 0 02750 \$0.00660 0.00 \$0.00 0.00 \$0.00 0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.000 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00
2012 savings Verifie True-L Savings in 2012 M Savings in 2012 ate in 2012 in 2012 from 2011 programs in 2012 from 2012 programs verifies in 2012 It Revenues in 2012 It Revenues in 2012	-up			0			0 0 \$0.00880 \$0.00 \$0.00	0 0 \$0.00660 \$3 \$0.00 \$0.00 \$0.00	0 0 50290 \$3 0.000 \$ 0.000 \$	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	0 0 \$0.00000 \$0.00 \$0.00	0 0 \$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
2012 savings Verifie True-L 2012 savings Savings in 2012 M Savings in 2012 In 2012 from 2011 programs In 2012 from 2012 programs Verifies	-up			0			0 0 \$0.00880 \$0.00 \$0.00 \$0.00	0 0 \$0.00660 \$3 \$0.00 \$0.00 \$0.00	0 0 50290 \$3 0.000 \$ 0.000 \$	0 0 0 0 0 0 02750 \$0.00660 0.00 \$0.00 0.00 \$0.00 0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.000 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00
2012 savings True-L 2012 savings in 2012 M Savings in 2012 M Savings in 2012 ate in 2012 from 2011 programs in 2012 from 2012 programs avenues in 2012 from 2012 programs avenues in 2012 from 2012 programs avenues in 2012 Persisting in 2013	-up			0			0 0 \$0.00880 \$0.00 \$0.00 \$0.00	0 0 \$0.00660 \$3 \$0.00 \$0.00 \$0.00	0 0 50290 \$3 0.000 \$ 0.000 \$	0 0 0 0 0 0 02750 \$0.00660 0.00 \$0.00 0.00 \$0.00 0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.000 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
2012 savings Verifie True-L Savings in 2012 M Savings in 2012 In 2012 from 2011 programs In 2012 from 2012 programs Veryenues in 2012 It Revenues in 2012 Persisting in 2013 Persisting in 2014	-up			0			0 0 \$0.00880 \$0.00 \$0.00 \$0.00	0 0 \$0.00660 \$3 \$0.00 \$0.00 \$0.00	0 0 50290 \$3 0.000 \$ 0.000 \$	0 0 0 0 0 0 02750 \$0.00660 0.00 \$0.00 0.00 \$0.00 0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.000 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
2012 savings True-L 2012 savings in 2012 M Savings in 2012 M Savings in 2012 ate in 2012 ate in 2012 from 2011 programs in 2012 from 2012 programs evenues in 2012 at Revenues in 2012 Persisting in 2013 Persisting in 2014	-up			0			0 0 \$0.00880 \$0.00 \$0.00 \$0.00	0 0 \$0.00660 \$3 \$0.00 \$0.00 \$0.00	0 0 50290 \$3 0.000 \$ 0.000 \$	0 0 0 0 0 0 02750 \$0.00660 0.00 \$0.00 0.00 \$0.00 0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.000 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
verifies 2012 savings Verifie True-L Savings in 2012 M Savings in 2012 In 2012 from 2011 programs in 2012 from 2012 programs venues in 2012 It Revenues in 2012 Persisting in 2013 Persisting in 2014 Persisting in 2014 Persisting in 2015 Persisting in 2015 Persisting in 2015 Persisting in 2016 Persisting in 2016 Persisting in 2016 Persisting in 2016	-up			0			0 0 \$0.00880 \$0.00 \$0.00 \$0.00	0 0 \$0.00660 \$3 \$0.00 \$0.00 \$0.00	0 0 50290 \$3 0.000 \$ 0.000 \$	0 0 0 0 0 0 02750 \$0.00660 0.00 \$0.00 0.00 \$0.00 0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.000 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
2012 savings True-L Verifie 7 2012 savings Savings in 2012 M Savings in 2012 ate in 2012 in 2012 from 2011 programs in 2012 from 2012 programs sevenues in 2012 tt Revenues in 2012 2012 Persisting in 2013 Persisting in 2014 Persisting in 2014 Persisting in 2015 Persisting in 2015 Persisting in 2016	-up			0			0 0 \$0.00880 \$0.00 \$0.00 \$0.00	0 0 \$0.00660 \$3 \$0.00 \$0.00 \$0.00	0 0 50290 \$3 0.000 \$ 0.000 \$	0 0 0 0 0 0 02750 \$0.00660 0.00 \$0.00 0.00 \$0.00 0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.000 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
verifies ver	-up			0			0 0 \$0.00880 \$0.00 \$0.00 \$0.00	0 0 \$0.00660 \$3 \$0.00 \$0.00 \$0.00	0 0 50290 \$3 0.000 \$ 0.000 \$	0 0 0 0 0 0 02750 \$0.00660 0.00 \$0.00 0.00 \$0.00 0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	0 0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.000 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
2012 savings True-L Verifie 7 2012 savings Savings in 2012 M Savings in 2012 ate in 2012 in 2012 from 2011 programs in 2012 from 2012 programs sevenues in 2012 tt Revenues in 2012 2012 Persisting in 2013 Persisting in 2014 Persisting in 2014 Persisting in 2015 Persisting in 2015 Persisting in 2016	-up			0			0 0 \$0.00880 \$0.00 \$0.00 \$0.00	0 0 \$0.00660 \$3 \$0.00 \$0.00 \$0.00	0 0 50290 \$3 0.000 \$ 0.000 \$	0 0 0 0 0 0 02750 \$0.00660 0.00 \$0.00 0.00 \$0.00 0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.000 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
verifies ver	-up			0			0 0 \$0.00880 \$0.00 \$0.00 \$0.00	0 0 \$0.00660 \$3 \$0.00 \$0.00 \$0.00	0 0 50290 \$3 0.000 \$ 0.000 \$	0 0 0 0 0 0 02750 \$0.00660 0.00 \$0.00 0.00 \$0.00 0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	<u> </u>	\$0.00000 \$0.000 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0

le 4-c. 2013 Lost Revenues Work Forr	m <u>R</u>	Net Energy										Net Demand																							
		Savings (kWh)			Net E	Energy Sa	vings Persis	stence (kW	h)		Mandhli	Savings (kW)			Net Pe	ak Demand	Savings Per	istence (kW)									Rate Allo	cations for LRAI	MVA						
Program	Results Status	2013	2014	2015	2016	2017	2018	2019	2020	2021 20	Monthly Multiplier	2013	2014	2015	2016	2017	2018	019 2020	2021	2022	Residential	GS<50 kW	GS>50kW	Street Lighting	Unmetered Scattered Load										1
sumer Program liance Retirement istment to 2013 savings	Verified True-up	13,819	13,819	13,819	13,819	13,819	9 13,819					2	2	2	2	2	2				kWh 100.00% 100.00%	kWh 0.00%	kw	kw	kWh 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1
liance Exchange istment to 2013 savings	Verified True-up	3,694	3,694	3,694	3,694	3,694	3,694					2	2	2	2	2	2				100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1
C Incentives istment to 2013 savings	Verified True-up	11,077	11,077	11,077	11,077	11,077	7 11,077					6	6	6	6	6	6				100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1
servation Instant Coupon Booklet stment to 2013 savings	Verified True-up																				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
nual Retailer Event trment to 2013 savings	Verified True-up	7,667	7,667	7,667	7,667	7,667	7,667					1	1	1	1	1	1				100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
er Co-op tment to 2013 savings ential Demand Response	Verified True-up Verified	17,009	17,009	17,009	17,009	17,089	9 17,089					1	1	1		1	1				100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
stment to 2013 savings lential Demand Response (IHD)	True-up Verified																				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ment to 2013 savings ential New Construction ment to 2013 savings	True-up Verified True-up																				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ss Program	Verified	858,020	858,020	858,020	858,020	858,020	0 858,020		7	7	12	265	265	265	265	265	265				0.00%	14%	0.00%	86%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.0076	0.0076	
nent to 2013 savings	True-up Verified	35,113	35,113	35,113	35,113	35,113	3 35,113				12	11	11	11	11	11	11				0.00%	14.00%	0.00%	86.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ent to 2013 savings Commissioning ent to 2013 savings	True-up Verified True-up										12 3										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
nstruction ent to 2013 savings	Verified True-up										12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Audit nent to 2013 savings	Verified True-up										12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
commercial Demand Response ent to 2013 savings	Verified True-up																				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ommercial Demand Response (IHD) ent to 2013 savings	Verified True-up																				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Response 3 ent to 2013 savings	Verified True-up																				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
al Program & System Upgrades ent to 2013 savings	Verified True-up										12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ring & Targeting nent to 2013 savings	Verified True-up										12																								

1																								1
20 Energy Manager Adjustment to 2013 savings	Verified True-up							12 12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
21 Retrofit Adjustment to 2013 savings	Verified True-up							12 12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
22 Demand Response 3 Adjustment to 2013 savings	Verified True-up									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Home Assistance Program Home Assistance Program Adjustment to 2013 savings	Verified True-up	50,720	50,720 50,720	50,720 50,7	720 50,720				3 3 3 3 3	100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Aboriginal Program Home Assistance Program	Verified									0.00%	0.00%	0.00%	0.00%	0.00%	0.000/	0.00%	0.000/	0.000/	0.00%	0.00%	0.00%	0.000/	0.000/	0%
Adjustment to 2013 savings 25 Direct Install Lighting Adjustment to 2013 savings	True-up Verified True-up							0		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Pre-2011 Programs completed in 2011	пис-ир	l	l l	:	1	1	4	0		0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.00%	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	
26 Electricity Retrofit Incentive Program Adjustment to 2013 savings	Verified True-up							12 12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
27 High Performance New Construction Adjustment to 2013 savings	Verified True-up							12 12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Z8 Toronto Comprehensive Adjustment to 2013 savings	Verified True-up							0		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
29 Multifamily Energy Efficiency Rebates Adjustment to 2013 savings	Verified True-up							0		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
30 LDC Custom Programs Adjustment to 2013 savings	Verified True-up							0		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Other																								
31 Program Enabled Savings Adjustment to 2013 savings	Verified True-up							0		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
32 Time of Use Savings Adjustment to 2013 savings	Verified True-up							0		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
33 LDC Pilots	Verified							12									/	/						0%
Adjustment to 2013 savings	True-up							12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Actual CDM Savings in 2013 Forecast CDM Savings in 2013		997,199							291	104,066 0	155,236 0	0	2,735 0	0	0	0	0	0	0	0	0	0	0	
Distribution Rate in 2013 Lost Revenue in 2013 from 2011 programs Lost Revenue in 2013 from 2012 programs Lost Revenue in 2013 from 2013 programs Total Lost Revenues in 2013 Forecast Lost Revenues in 2013 LRAMVA in 2013										\$0.00880 \$0.00 \$0.00 \$915.78 \$915.78 \$0.00	\$0.00660 \$0.00 \$0.00 \$1,024.56 \$1,024.56 \$0.00	\$3.58860 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$3.04600 \$0.00 \$0.00 \$8,330.20 \$8,330.20 \$0.00	\$0.00660 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$10,270.54 \$10,270.54 \$0.00 \$10,270.54								
2013 Savings Persisting in 2014 2013 Savings Persisting in 2015 2013 Savings Persisting in 2016 2013 Savings Persisting in 2017 2013 Savings Persisting in 2018 2013 Savings Persisting in 2018 2013 Savings Persisting in 2019 2013 Savings Persisting in 2020 Note: LDC to make note of key assumptions in	abided above									104,066 104,066 104,066 104,066 104,066 0	155,236 155,236 155,236 155,236 155,236 0 0	0 0 0 0 0 0	2,735 2,735 2,735 2,735 2,735 2,735 0 0	0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0	φ10,270.0 4

		Net Energy			Net Ene	rgy Savings Pers	istence (l	Wh)			Net Demand			Net Pe	ak Demand	Savings Per	istence (kW)									Rate Allo	cations for LRAM	MVA						
Program	Results Status	Savings (kWh)	2015	2016	2017	2018 2019	2020	2021	2022 203	Monthly Multiplier	Savings (kW)	2015	2016	2017	2018	2019	020 2021	2022	2023 F	Residential	GS<50 kW	GS>50kW	Street Lighting	Unmetered Scattered Load										
onsumer Program																				kWh	kWh	kw	kw	kWh	0	0	0	0	0	0	0	0	0	
pliance Retirement ljustment to 2014 savings	Verified True-up	19,002	19,002	19,002 1	9,002	19,002					3	3	3	3	3					100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1
pliance Exchange justment to 2014 savings	Verified True-up	5,911	5,911	5,911 5	5,911	5,911					3	3	3	3	3					100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1
AC Incentives justment to 2014 savings	Verified True-up	18,304	18,304	18,304 1	8,304	18,304					10	10	10	10	10					100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1
nservation Instant Coupon Booklet justment to 2014 savings	Verified True-up	28,008	28,008	28,008 2	8,008	28,008					2	2	2	2	2					100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1
Annual Retailer Event ustment to 2014 savings	Verified True-up	122,253	122,253	122,253 12	22,253	122,253					8	8	8	8	8					100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1
ailer Co-op	Verified																																	
ljustment to 2014 savings sidential Demand Response	True-up Verified																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ustment to 2014 savings sidential Demand Response (IHD)	True-up Verified																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ustment to 2014 savings	True-up Verified																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
stment to 2014 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ness Program ofit stment to 2014 savings	Verified True-up	40,342	40,342	40,342 4	0,342	40,342				12 12	10	10	10	10	10					0.00%	100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ct Install Lighting stment to 2014 savings	Verified True-up	6,139	6,139	6,139	6,139	6,139				12 12	2	2	2	2	2					0.00%	100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ng Commissioning tment to 2014 savings	Verified True-up									3										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Construction tment to 2014 savings	Verified True-up									12	-									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
y Audit	Verified									12																								
stment to 2014 savings I Commercial Demand Response	True-up Verified									12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
stment to 2014 savings I Commercial Demand Response (IHD)	True-up Verified																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ment to 2014 savings	Ventied True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
nd Response 3	Verified																																	

014 Savings Persisting in 2015 014 Savings Persisting in 2016 014 Savings Persisting in 2017 014 Savings Persisting in 2018 014 Savings Persisting in 2019												194,325 194,325 194,325 194,325 0	46,481 46,481 46,481 46,481	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0 0	0 0 0 0	0 0 0
Distribution Rate in 2014 ost Revenue in 2014 from 2011 programs ost Revenue in 2014 from 2012 programs ost Revenue in 2014 from 2013 programs ost Revenue in 2014 from 2014 programs ost Revenue in 2014 from 2014 programs o												\$0.01200 \$0.00 \$0.00 \$1,248.79 \$2,331.90 \$3,580.69 \$0.00	\$0.00870 \$0.00 \$0.00 \$1,350.55 \$404.38 \$1,754.94 \$0.00	\$2.91830 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$3.77570 \$0.00 \$0.00 \$10,325.78 \$0.00 \$10,325.78 \$0.00	\$0.00790 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00								
Actual CDM Savings in 2014 Forecast CDM Savings in 2014		240,806			4 4 4 4 4 4 4 4			38				194,325 0	46,481 0	0	0	0	0	0	0	0	0	0	0	0	0
DC Pilots djustment to 2014 savings	Verified True-up						12 12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ime of Use Savings djustment to 2014 savings	Verified True-up						0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Other Program Enabled Savings Idjustment to 2014 savings	Verified True-up						0 0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OC Custom Programs djustment to 2014 savings	Verified True-up						0 0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ljustment to 2014 savings ultifamily Energy Efficiency Rebates ljustment to 2014 savings	True-up Verified True-up						0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ustment to 2014 savings ronto Comprehensive	True-up Verified						12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
actricity Retrofit Incentive Program justment to 2014 savings on Performance New Construction	Verified True-up Verified						12 12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
rect Install Lighting justment to 2014 savings e-2011 Programs completed in 2011	Verified True-up						0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
me Assistance Program ustment to 2014 savings	Verified True-up											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ome Assistance Program ome Assistance Program djustment to 2014 savings boriginal Program	Verified True-up	847	847 847	847	847							100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
emand Response 3 djustment to 2014 savings	Verified True-up											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
trofit iustment to 2014 savings	Verified True-up						12 12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
rgy Manager Istment to 2014 savings	Verified True-up						12 12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
itoring & Targeting istment to 2014 savings	Verified True-up						12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ocess & System Upgrades justment to 2014 savings	Verified True-up						12 12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

2014 Savings Persisting in 2020

Note: LDC to make note of key assumptions included above



LRAMVA Work Form:

2015 - 2020 Lost Revenues Work Form

Version 5.0 (2021)

Legend

User Inputs (Green)
Auto Populated Cells (White)
Instructions (Grey)

Instruction

1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from the 2015-2020 period. Please input or manually link the savings, adjustments and program savings persistence data in these tables from the LDC's Persistence Reports provided by the IESO (in Tab 7). As noted earlier, persistence data is available upon request from the IESO. Please also be advised that the same rate classes (of up to 14) are carried over from the Summary Tab 1.

2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2016 programs that were reported by the IESO in 2017 should be included in the 2016 program savings table. In order for persisting savings to be claimed in future years, past year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LRAMVA was approved, the persistence of those savings adjustments in the future can be claimed as approved LRAMVA amounts are considered to be final.

3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LRAM policy related to peak demand savings in EB-2016-0182. Demand Response (DR3) savings should generally not be included with the LRAMVA calculation, unless suported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the new multiplier that has been used.

4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.

5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if future year's persistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which persistence is captured in the load forecast calculation in the "Notes" section below each table.

Tables

Table 5-a. 2015 Lost Revenues
Table 5-b. 2016 Lost Revenues
Table 5-c. 2017 Lost Revenues
Table 5-d. 2018 Lost Revenues
Table 5-e. 2019 Lost Revenues
Table 5-f. 2020 Lost Revenues

Program Legacy Framework Residential Program Coupon Initiative Adjustment to 2015 savings	Results Status	Savings (kWh)					Savings (kW)		Net Feak De	mand Savings Persistence ((W)							Rate Alloca	IUUIIS IUI LRAW							
Residential Program Coupon Initiative		2015 2016	2017 2018	2019 2020 202	21 2022 2023	Monthly Multiplier 2024		2016 2017	2018 20	019 2020 2021 20	22 2023 2024	Residential	GS<50 kW	GS>50kW	Street Lighting	Unmetered Scattered Load										Total
Coupon Initiative												kWh	kWh	kw	kw	kWh	0	0	0	0	0	0	0	0	0	diameter 1
	Verified True-up	49,488 49,48	8 49,488 49,488				2	2 2	2			100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Bi-Annual Retailer Event Initiative Adjustment to 2015 savings	Verified True-up	90,553 90,55	3 90,553 90,553				4	4 4	4			100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Appliance Retirement Initiative Adjustment to 2015 savings	Verified True-up	9,575 9,579	9,575 9,575				4	4 4	4			100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1009
HVAC Incentives Initiative Adjustment to 2015 savings	Verified True-up	35,061 35,06	1 35,061 35,061				24	24 24	24			100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Residential New Construction and Major Adjustment to 2015 savings	Verified True-up											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Commercial & Institutional Program Energy Audit Initiative	Verified					12																				0%
Adjustment to 2015 savings Efficiency: Equipment Replacement	True-up					12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Incentive Initiative Adjustment to 2015 savings	Verified True-up	74,697 74,69	7 74,697 74,697			12 12	1	1 1	1			0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Direct Install Lighting and Water Heating Initiative Adjustment to 2015 savings	Verified True-up					12 12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
New Construction and Major Renovation Initiative	Verified Verified					12						0.00%	0.0076	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.0076	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2015 savings	True-up					12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Existing Building Commissioning Incentive Initiative Adjustment to 2015 savings	Verified True-up					3						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Industrial Program Process and Systems Upgrades Initiatives -	Verified					12																				0%
Project Incentive Initiative Adjustment to 2015 savings	True-up					12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative Adjustment to 2015 savings	Verified True-up					12 12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Process and Systems Upgrades Initiatives - Energy Manager Initiative	Verified					12																				0%
Adjustment to 2015 savings Low Income Program	True-up					12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Low Income Initiative Adjustment to 2015 savings	Verified True-up	4,928 4,926	4,928 4,928			12 12	1	1 1	1			100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Other Aboriginal Conservation Program Adjustment to 2015 savings	Verified True-up					0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Program Enabled Savings Adjustment to 2015 savings	Verified True-up					0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation Fund Pilots Conservation Fund Pilot - EnerNOC	Verified					12																				0%
Adjustment to 2015 savings Loblaws Pilot	True-up Verified					12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2015 savings	True-up Verified					12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%

Adjustment to 2015 savings	True-up		12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	j
Social Benchmarking Pliot Adjustment to 2015 savings	Verified True-up		12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation First Framework	nao ap			 1 1	 0.5070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.00%	0.0070	0.0070	0.0070	0.0070	0.0070	
Residential Province-Wide Programs Save on Energy Coupon Program	Verified					0.000/	0.000/	0.000/	0.000/	0.000	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.000	0%
Adjustment to 2015 savings Save on Energy Heating and Cooling	True-up		<u> </u>		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Program Adjustment to 2015 savings	Verified True-up				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Save on Energy New Construction Program	Verified																		0%
Adjustment to 2015 savings	True-up				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Save on Energy Home Assistance Program Adjustment to 2015 savings	Verified True-up				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Non-Residential Province-Wide Programs Save on Energy Audit Funding Program	Verified		12																0%
Adjustment to 2015 savings	True-up		12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Save on Energy Retrofit Program Adjustment to 2015 savings	Verified True-up		12 12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Save on Energy Small Business Lighting Program	Verified		12																0%
Adjustment to 2015 savings	True-up		12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Save on Energy High Performance New Construction Program Adjustment to 2015 savings	Verified True-up		12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Cause on Faces Stricting Building	Verified		3																0%
Commissioning Program Adjustment to 2015 savings	True-up		3		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Save on Energy Process & Systems Upgrades Program	Verified		12																0%
Adjustment to 2015 savings	True-up		12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Save on Energy Monitoring & Targeting Program Adjustment to 2015 savings	Verified True-up		12 12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Save on Energy Energy Manager Program	Verified		12																0%
Adjustment to 2015 savings Local & Regional Programs	True-up		12	<u> </u>	 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Business Refrigeration Local Program Adjustment to 2015 savings	Verified True-up		0		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
First Nation Conservation Local Program Adjustment to 2015 savings	Verified True-up		0		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Social Benchmarking Local Program	Verified		0		0.50%	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.00%	0.00%	0.0070	0.0070	0.0070	0.0070		0%
Adjustment to 2015 savings	True-up		0		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Pilot Programs Enersource Hydro Mississauga Inc Performance-Based Conservation Pilot	Verified		12																0%
Program - Conservation Fund Adjustment to 2015 savings	True-up		12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
EnWin Utilities Ltd Building Optimization Pilot	Verified		12																0%
Adjustment to 2015 savings	True-up		12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
EnWin Utilities Ltd Re-Invest Pilo Adjustment to 2015 savings	Verified True-up		12 12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Horizon Utilities Corporation - ECM Furnace Motor Pilot	Verified		12																0%
Adjustment to 2015 savings Horizon Utilities Corporation - Social	True-up		12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Benchmarking Pilot Adjustment to 2015 savings	Verified True-up		12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot	Varified		12																09/
Adjustment to 2015 savings	Verified True-up		12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Hydro Ottowa Limited Recidential Domand	Verified																		0%
Response Wi-Fi Thermostat Pilot Adjustment to 2015 savings	True-up				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Kitchener-Wilmot Hydro Inc Pilot - DCKV Adjustment to 2015 savings	Verified True-up		12 12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Niagara-on-the-Lake Hydro Inc Direct Install Energy Efficiency Measures for the	Verified		12																0%
Agricultural Sector Adjustment to 2015 savings	True-up		12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic	Verified		12																0%
Adjustment to 2015 savings	True-up		12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2015 savings	Verified True-up		12 12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Tours I had a Florida Control limited	Verified		12		0.00%	J.00 /0	5.00 /0	3.0070	0.0070	0.0070	0.0070	5.0070	J.0070	0.0070	5.0070	U.UU 70	5.0070	5.00%	0%
Direct Install - Hydronic (Pilot Savings Adjustment to 2015 savings	True-up		12		 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	J 70
Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings	Verified		12																0%
Adjustment to 2015 savings	True-up		12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings) Adjustment to 2015 savings	Verified True-up		12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Actual CDM Savings in 2015	ao-up	264,302	36		189,605	74,697	0	0	0	0	0	0	0	0	0	0	0	0.00%	
Forecast CDM Savings in 2015					\$0.01270	0	\$2,60250	0 \$4.17400	\$0,00870	90,00000	\$0,0000	\$0,00000	\$0,00000	\$0.00000	\$0,00000	\$0,0000	0 00000	90,0000	-
Distribution Rate in 2015 Lost Revenue in 2015 from 2011 programs Lost Revenue in 2015 from 2012 programs					\$0.01370 \$0.00 \$0.00	\$0.00990 \$0.00 \$0.00	\$2.60260 \$0.00 \$0.00	\$4.17400 \$0.00 \$0.00	\$0.00870 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00 \$0.00								
																			

Lost Revenue in 2015 from 2013 programs Lost Revenue in 2015 from 2014 programs Lost Revenue in 2015 from 2015 programs Lost Revenue in 2015 from 2015 programs Total Lost Revenues in 2015 Forecast Lost Revenues in 2015 LRAMVA in 2015	\$1,425.70 \$2,662.25 \$2,597.59 \$6,685.55 \$0.00	\$1,536.83 \$460.16 \$739.50 \$2,736.50 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$11,415.06 \$0.00 \$0.00 \$11,415.06 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$14,377.59 \$3,122.41 \$3,337.09 \$20,837.10 \$0.00 \$20,837.10									
2015 Savings Persisting in 2016 2015 Savings Persisting in 2017 2015 Savings Persisting in 2018 2015 Savings Persisting in 2019	189,605 189,605 189,605 0	74,697 74,697 74,697 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	
2015 Savings Persisting in 2020	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

DC to make note of key assumptions incl	ided above														-									
,,,,,,																								
i-b. 2016 Lost Revenues Work For	n	Net Energy	Not	- Energy Sayings Bersistans	o (I/MIs)		Net Demand	Net Peak Demand Savin	no Pornistance (IAM)								Rate Alles	ations for LRAI	MVA					
Program	Results	Savings (kWh)	Net	Energy Savings Persistence	e (kwn)	Monthly	Savings (kW)	Net Peak Demand Savin	gs Persistence (kW)								Rate Alloc	ations for LRAI	WVA					
riogram	Status	2016	2017 2018 2019	2020 2021 2022	2023 2024 2025	Multiplier	2016 2017 20	18 2019 2020 2021	2022 2023 2024	24 2025	Residential	GS<50 kW	GS>50kW	Street Lighting	Unmetered Scattered Load									
ramework											kWh	kWh	kw	kw	kWh	0	0	0	0	0	0	0	0	0
ial Program nitiative	Verified																							
nt to 2016 savings	True-up Verified		<u> </u>								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Retailer Event Initiativent to 2016 savings	True-up										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
e Retirement Initiative ent to 2016 savings	Verified True-up										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
centives Initiative	Verified																							
ent to 2016 savings	True-up										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ial New Construction and Major on Initiative ent to 2016 savings	Verified True-up					5 5 6 6 6 7 7					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
cial & Institutional Program	1100 00										0.0070	0.00%	0.0070	0.0070	0.0070	0.0070	0.00%	0.00%	0.0070	0.0070	0.0070	0.00%	0.0070	0.0070
audit Initiative ent to 2016 savings	Verified True-up					12 12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
: Equipment Replacement	Verified					12																		
Initiative ent to 2016 savings	True-up					12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
stall Lighting and Water Heating	Verified					12																		
ent to 2016 savings	True-up					12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
struction and Major Renovation	Verified					12																		
nt to 2016 savings	True-up					12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Building Commissioning Incentive nt to 2016 savings	Verified True-up					3					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
l Program	True-up					3			-1		0.0070	0.00%	0.0070	0.0070	0.0070	0.00 %	0.0076	0.00%	0.00%	0.00%	0.0070	0.00%	0.0070	0.0070
and Systems Upgrades Initiatives - centive Initiative	Verified					12																		
nt to 2016 savings	True-up					12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
and Systems Upgrades Initiatives - g and Targeting Initiative ent to 2016 savings	Verified True-up					12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
and Systems Ungrades Initiatives						12					0.0070	0.00%	0.0070	0.0070	0.0070	0.00 %	0.0070	0.0076	0.00%	0.00%	0.0070	0.00%	0.0070	0.0070
Anager Initiative ent to 2016 savings	Verified True-up					12 12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ome Program						10																		
ome Initiative ent to 2016 savings	Verified True-up					12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
al Conservation Program	Verified					0																		
ent to 2016 savings	True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Enabled Savings ent to 2016 savings	Verified True-up					0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
vation Fund Pilots vation Fund Pilot - EnerNOC	Verified					12																		
ent to 2016 savings	True-up					12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Pilot ent to 2016 savings	Verified True-up					12 12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ation Fund Pilot - SEG	Verified					12 12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ent to 2016 savings enchmarking Pliot	True-up Verified					12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ent to 2016 savings	True-up					12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
tial Province-Wide Programs	V:5 1	404.047	404.047 401.017				00				400.000													
Energy Coupon Program ent to 2016 savings	Verified True-up	424,617 47,325	424,617 424,617 47,235 47,235				28 28 2 23 23 2				100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Energy Heating and Cooling	Verified	25,834	25,834 25,834			5 5 6 6 6 6 6 6 6	7 7	7			100.00%													
nt to 2016 savings	True-up						10 10 1	0			100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Energy New Construction Program	Verified										0.000	0.000	0.000	0.000	0.000/	0.000	0.000	0.0007	0.0007	0.000	0.0007	0.0024	0.0027	0.000
nt to 2016 savings Energy Home Assistance Program	True-up Verified	12,669	12,669 12,669								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ent to 2016 savings	True-up	.2,000	,000 12,000								100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
sidential Province-Wide Programs Energy Audit Funding Program	Verified					12																		
ent to 2016 savings	True-up					12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Energy Retrofit Program ent to 2016 savings	Verified True-up	46,886 1,098	46,886 46,886 1,098 1,098			12 12	1 1	1			0.00%	96.00% 96.00%	4.00% 4.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Energy Small Business Lighting	Verified	51,275	51,275 51,275			12	11 11 1	1				100.00%												
ent to 2016 savings	True-up	9,496	9,496 9,496			12	3 3	3			0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

The second sec	1																					
Part	Construction Program							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
The second content of the content	Save on Energy Existing Building				3																	0%
Residence Part Pa	Commissioning Program Adjustment to 2016 savings				3			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	070
The content of the	Save on Energy Process & Systems Upgrades Program	Verified			12																	0%
Marchestander	Adjustment to 2016 savings	True-up			12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Part	Program				12			0.00%	0.000/	0.000/	0.000/	0.000/	0.00%	0.00%	0.000/	0.00%	0.000/	0.000/	0.00%	0.000	0.000/	0%
The second content of the content					12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Section 1985	Adjustment to 2016 savings	True-up			12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Part	33 Business Refrigeration Local Program				0			0.009/	0.009/	0.00%	0.00%	0.009/	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Part					0			0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.00%	0.0070	0.0070	0.00%	0.00%	0.0070	0%
Control of Control o					0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Part	Adjustment to 2016 savings	Verified True-up			0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Martin	Enersource Hydro Mississauga Inc																					
Part	Program - Conservation Fund				12			0.00%	0.000/	0.000/	0.000/	0.000/	0.00%	0.00%	0.000/	0.00%	0.000/	0.000/	0.000/	0.000	0.000/	0%
March 1999 180	Entain Italian Ltd. Building Optimization				12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	00/
Agency A	Pilot							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Part					12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Second Content of Co	Harizon Italiana Composition FCM Frances				12			0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.00%	0.0070	0.0070	0.0070	0.00%	0.0070	0%
Description Control	Motor Pilot Adjustment to 2016 savings							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	070
Part	Horizon Utilities Corporation - Social Benchmarking Pilot	Verified			12																	0%
Segretary Section Se	Adjustment to 2016 savings	True-up			12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Property of the property of	Hydro Ottawa Limited - Conservation Voltage 41 Regulation (CVR) Leveraging AMI Data Pilot	Verified			12																	0%
**************************************	Adjustment to 2016 savings	True-up			12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
## Major Maj	Response Wi-Fi Thermostat Pilot				***			0.00%	0.000/	0.000/	0.00%	0.000/	0.000/	0.00%	0.000/	0.00%	0.000/	0.000/	0.008/	0.000/	0.000/	0%
Mayor Mayo					12			0.00 %	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00 %	0.00%	0.00%	0:00%	0%
March Marc	Adjustment to 2016 savings	True-up			12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Processing The company T	44 Install Energy Efficiency Measures for the	Verified			12																	0%
Transfer	Adjustment to 2016 savings	True-up			12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Control Proper Centrol Proper Cent	Direct Install - Hydronic							0.00%	0.000/	0.000/	0.00%	0.000/	0.000/	0.00%	0.000/	0.00%	0.000/	0.000/	0.008/	0.000/	0.000/	0%
Second Color Seco	Oakville Hydro Electricity Distribution Inc							0.00 %	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00 %	0.00%	0.00%	0:00%	00/
Majoration Data Searchings Vertical Application Data Searching Vertical Application Data Searching Data Sea	Direct Install - RTU Controls							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	U%
Adjustment to 2016 startings 1700 to 1,000 feet 100 feet	Toronto Hydro-Electric System Limited -	Verified			12																	0%
Second Person P	Adjustment to 2016 savings	True-up			12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
1	Direct Install - RTU Controls (Pilot Savings							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment 10 12 10 10 10 10 10 10	Toronto Hydro-Electric System Limited - PFP							0.0076	0.0076	0.0070	0.0078	0.0070	0.0070	0.00%	0.0076	0.0076	0.0076	0.0076	0.0070	0.00%	0.0070	09/
Forecast CDM Savings in 2016 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	- Large (Pilot Savings)							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	U 76
Distribution Rate in 2016 S0.01170 S0.01140 S2.6451 S4.2422 S0.0088 S0.0000 S0.0000 S0.0000 S0.0000 S0.0000 S0.0000 S0.0000 S0.0000 S0.0000 S0.000 S0	Actual CDM Savings in 2016 Forecast CDM Savings in 2016		619,200			83					0		0	0		0	0	0	0	0	0	
Lost Revenue in 2016 from 2012 programs S0.0	Distribution Rate in 2016		1 1	 	 •			 \$0.01170	\$0.01040	\$2.64510		\$0.00880			\$0.00000				\$0.00000		\$0.00000	
Lost Revenue in 2016 from 2014 programs	Lost Revenue in 2016 from 2012 programs							\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2016 from 2016 programs 1,111.09	Lost Revenue in 2016 from 2014 programs							\$2,273.60	\$483.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,757.00
LRAMVa in 2016 2016 Savings Persisting in 2017 510,355 106,836 0 <	Lost Revenue in 2016 from 2016 programs Total Lost Revenues in 2016							\$5,972.21 \$11,681.76	\$1,111.09 \$3,985.79	\$1.27 \$1.27	\$0.00 \$11,601.57	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$7,084.57 \$27,270.39
2016 Savings Persisting in 2018 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Forecast Lost Revenues in 2016 LRAMVA in 2016							\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
2016 Savings Persisting in 2019 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2016 Savings Persisting in 2018										0	0	0	0	0	0	0	0	0	0	0	
Note: InC to make note of key accumentions included above	2016 Savings Persisting in 2019								0	0	0	0	0	0	0	0	0	0	0	0	0	

Note: LDC to make note of key assumptions included above

		Net Energy Savings (kW			Net Ener	rgy Savin	ngs Persistend	e (kWh)				Net Demand Savings (kW			Net Pea	k Demand Sa	avings Persi	stence (kV	V)								Rate All	ocations for LR	AMVA						
Program	Results Status	2017	2018	2019	2020 2	2021	2022 2023	2024	4 2025	2026	Monthly Multiplier	2017	2018	2019	2020	2021 2	2022 202	3 202	4 2025	2026	Residential	GS<50 kW	GS>50k	xW Street Lighting	Unmetered Scattered Load										Tota
gacy Framework sidential Program					, ,	,										,		'	'		kWh	kWh	kw	kw	kWh	0	0	0	0	0	0	0	0	0	,
upon Initiative ustment to 2017 savings	Verified																																		0%
ustment to 2017 savings	True-up																				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
nnual Retailer Event Initiative	Verified																																		0%
stment to 2017 savings	True-up																				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ppliance Retirement Initiative	Verified																																		0%

Adjustment to 2017 savings	True-up						0.00%	0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
4 HVAC Incentives Initiative Adjustment to 2017 savings	Verified True-up						0.00%	0.00%	0.00%	0.00%	0.00% 0.00		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Residential New Construction and Major	Verified						0.00%	0.00%	0.00%	0.00%	0.00%	76 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Renovation Initiative Adjustment to 2017 savings	True-up						0.00%	0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.0
Commercial & Institutional Program Energy Audit Initiative Adjustment to 2017 savings	Verified True-up			12			0.00%	0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Efficiency: Equipment Replacement	Verified			12			0.00%	0.00%	0.00%	0.00%	0.00%	76 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0%
Incentive Initiative Adjustment to 2017 savings	True-up			12			0.00%	0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	076
B Direct Install Lighting and Water Heating Initiative	Verified			12																0%
Adjustment to 2017 savings New Construction and Major Renovation	True-up Verified			12			0.00%	0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Initiative Adjustment to 2017 savings	True-up			12			0.00%	0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	076
<u>10</u> Existing Building Commissioning Incentive Initiative	Verified			3																0%
Adjustment to 2017 savings Industrial Program	True-up			3			0.00%	0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
11 Process and Systems Upgrades Initiatives - Project Incentive Initiativε Adjustment to 2017 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Decease and Statemen I Instrudes Initiatives	Verified			12			0.00%	0.0070	0.0076	0.00%	0.00%	70 0.0070	0.0070	0.0070	0.0070	0.0070	0.00%	0.0076		0%
12 Monitoring and Targeting Initiative Adjustment to 2017 savings	True-up			12			0.00%	0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
13 Process and Systems Upgrades Initiatives - Energy Manager Initiative Adjustment to 2017 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Low Income Program	Verified			12							. 0.00									09/
14 Low Income Initiative Adjustment to 2017 savings	True-up			12			0.00%	0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Other Aboriginal Conservation Program Adjustment to 2017 savings	Verified True-up			0			0.00%	0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
16 Program Enabled Savings	Verified			0																0%
Adjustment to 2017 savings Conservation Fund Pilots	True-up		 	0			0.00%	0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
17 Conservation Fund Pilot - EnerNOC Adjustment to 2017 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Loblaws Pilot Adjustment to 2017 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
19 Conservation Fund Pilot - SEG Adjustment to 2017 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
20 Social Benchmarking Pliot Adjustment to 2017 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation First Framework Residential Province-Wide Programs					hannan kanan k															
21 Save on Energy Coupon Program	Verified	823,092 823,092			56 56		100.00% 100.00%	0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Adjustment to 2017 savings	True-up	0.20,002			l		100.0070													100%
Save on Energy Heating and Cooling Program	Verified	35,919 35,919			10 10		100.00%													
Save on Energy Heating and Cooling Program Adjustment to 2017 savings	Verified True-up				10 10			0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Save on Energy Heating and Cooling Program	Verified				10 10		100.00%		0.00%	0.00%	0.00% 0.00		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Save on Energy Heating and Cooling Program Adjustment to 2017 savings Save on Energy New Construction Program	Verified True-up Verified				10 10		100.00% 100.00%	0.00%											0.00%	0%
Save on Energy Heating and Cooling Program Adjustment to 2017 savings Save on Energy New Construction Program Adjustment to 2017 savings 4 Save on Energy Home Assistance Program Adjustment to 2017 savings Non-Residential Province-Wide Programs	Verified True-up Verified True-up Verified True-up	35,919 35,919		12	10 10		100.00% 100.00% 0.00%	0.00%	0.00%									0.00%	0.00%	100%
Save on Energy Heating and Cooling Program Adjustment to 2017 savings Save on Energy New Construction Program Adjustment to 2017 savings 24 Save on Energy Home Assistance Program Adjustment to 2017 savings Non-Residential Province-Wide Programs Save on Energy Audit Funding Program Adjustment to 2017 savings	Verified True-up Verified True-up Verified True-up Verified True-up	35,919 35,919 38,245 38,245		12 12			100.00% 100.00% 0.00%	0.00%	0.00%	0.00%		% 0.00%						0.00%	0.00% 0.00% 0.00%	100%
Save on Energy Heating and Cooling Program Adjustment to 2017 savings Save on Energy New Construction Program Adjustment to 2017 savings 24 Save on Energy Home Assistance Program Adjustment to 2017 savings Non-Residential Province-Wide Programs Adjustment to 2017 savings Save on Energy Audit Funding Program Adjustment to 2017 savings Save on Energy Retrofit Program Adjustment to 2017 savings	Verified True-up Verified True-up Verified True-up Verified	35,919 35,919			5 5		100.00% 100.00% 0.00% 100.00%	0.00%	0.00%	0.00%	0.00% 0.00	% 0.00% % 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00% 0.00%	100%
Save on Energy Heating and Cooling Program Adjustment to 2017 savings Save on Energy New Construction Program Adjustment to 2017 savings Save on Energy Home Assistance Program Adjustment to 2017 savings Non-Residential Province-Wide Programs Adjustment to 2017 savings Save on Energy Audit Funding Program Adjustment to 2017 savings Save on Energy Retrofit Program	Verified True-up Verified True-up Verified True-up Verified True-up Verified Verified Verified	35,919 35,919 38,245 38,245		12 12	63 63		100.00% 100.00% 0.00% 100.00% 100.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 26.00%	0.00%	0.00% 0.00 0.00% 0.00	% 0.00% % 0.00% % 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00% 0.00% 0.00%	100%
Save on Energy Heating and Cooling Program Adjustment to 2017 savings Save on Energy New Construction Program Adjustment to 2017 savings 4 Save on Energy Home Assistance Program Adjustment to 2017 savings Non-Residential Province-Wide Programs Adjustment to 2017 savings Save on Energy Audit Funding Program Adjustment to 2017 savings Save on Energy Retrofit Program Adjustment to 2017 savings Save on Energy Small Business Lighting Program Adjustment to 2017 savings	Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified Verified Verified Verified	35,919 35,919 38,245 38,245 243,631 243,631		12 12 12 12	63 63		100.00% 100.00% 0.00% 100.00% 100.00% 0.00%	0.00% 0.00% 0.00% 0.00% 74.00% 74.00%	0.00% 0.00% 0.00% 26.00%	0.00% 0.00% 0.00%	0.00% 0.00 0.00% 0.00 0.00% 0.00	% 0.00% % 0.00% % 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00%	0.00%	0.00%	100% 0% 100%
Save on Energy Heating and Cooling Program Adjustment to 2017 savings Save on Energy New Construction Program Adjustment to 2017 savings Save on Energy Home Assistance Program Adjustment to 2017 savings Non-Residential Province-Wide Program Adjustment to 2017 savings Save on Energy Audit Funding Program Adjustment to 2017 savings Save on Energy Retrofit Program Adjustment to 2017 savings Save on Energy Savings Save on Energy Savings Save on Energy High Performance New Construction Program Adjustment to 2017 savings	Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified	35,919 35,919 38,245 38,245 243,631 243,631		12 12 12 12 12	63 63		100.00% 100.00% 0.00% 100.00% 100.00% 0.00%	0.00% 0.00% 0.00% 0.00% 74.00% 74.00%	0.00% 0.00% 0.00% 26.00%	0.00% 0.00% 0.00%	0.00% 0.00 0.00% 0.00 0.00% 0.00	% 0.00% % 0.00% % 0.00% % 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00%	0.00%	0.00%	100% 0% 100%
Save on Energy Heating and Cooling Program Adjustment to 2017 savings Save on Energy New Construction Program Adjustment to 2017 savings Save on Energy Home Assistance Program Adjustment to 2017 savings Non-Residential Province-Wide Programs Adjustment to 2017 savings Save on Energy Audit Funding Program Adjustment to 2017 savings Save on Energy Retrofit Program Adjustment to 2017 savings Save on Energy Savings Save on Energy Savings Save on Energy Savings Save on Energy High Performance New Construction Program	Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified Verified Verified Verified Verified	35,919 35,919 38,245 38,245 243,631 243,631		12 12 12 12 12 12	63 63		100.00% 100.00% 0.00% 100.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 74.00% 74.00% 100.00%	0.00% 0.00% 0.00% 26.00% 26.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00	% 0.00% % 0.00% % 0.00% % 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	100% 0% 100%
Save on Energy Heating and Cooling Program Adjustment to 2017 savings Save on Energy New Construction Program Adjustment to 2017 savings 4 Save on Energy Home Assistance Program Adjustment to 2017 savings Non-Residential Province-Wide Programs Adjustment to 2017 savings Save on Energy Audit Funding Program Adjustment to 2017 savings Save on Energy Retrofit Program Adjustment to 2017 savings 7 Save on Energy Small Business Lighting Program Adjustment to 2017 savings Save on Energy High Performance New Construction Program Adjustment to 2017 savings Save on Energy Existing Building Commissioning Program Adjustment to 2017 savings	Verified True-up Verified Verified Verified Verified Verified Verified Verified	35,919 35,919 38,245 38,245 243,631 243,631		12 12 12 12 12 12 12 12 12	63 63		100.00% 100.00% 0.00% 100.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 74.00% 74.00% 100.00%	0.00% 0.00% 0.00% 26.00% 26.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00	% 0.00% % 0.00% % 0.00% % 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	100% 0% 100% 100%
Save on Energy Heating and Cooling Program Adjustment to 2017 savings Save on Energy New Construction Program Adjustment to 2017 savings 4 Save on Energy Home Assistance Program Adjustment to 2017 savings Non-Residential Province-Wide Programs Adjustment to 2017 savings Save on Energy Audit Funding Program Adjustment to 2017 savings Save on Energy Retrofit Program Adjustment to 2017 savings 7 Save on Energy Small Business Lighting Program Adjustment to 2017 savings Save on Energy High Performance New Construction Program Adjustment to 2017 savings Save on Energy Existing Building Commissioning Program Adjustment to 2017 savings Save on Energy Existing Building Commissioning Program Adjustment to 2017 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2017 savings	Verified True-up	35,919 35,919 38,245 38,245 243,631 243,631		12 12 12 12 12 12 12 12 12 12 3	63 63		100.00% 100.00% 0.00% 100.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 74.00% 74.00% 100.00%	0.00% 0.00% 0.00% 26.00% 26.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00	% 0.00% % 0.00% % 0.00% % 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	100% 0% 100% 100% 0% 0%
Save on Energy Heating and Cooling Program Adjustment to 2017 savings Save on Energy New Construction Program Adjustment to 2017 savings 4 Save on Energy Home Assistance Program Adjustment to 2017 savings Non-Residential Province-Wide Programs Adjustment to 2017 savings Save on Energy Audit Funding Program Adjustment to 2017 savings Save on Energy Retrofit Program Adjustment to 2017 savings Save on Energy Small Business Lighting Program Adjustment to 2017 savings Save on Energy High Performance New Construction Program Adjustment to 2017 savings Save on Energy Existing Building Commissioning Program Adjustment to 2017 savings Save on Energy Existing Building Commissioning Program Adjustment to 2017 savings Save on Energy Process & Systems Upgrades Program	Verified True-up Verified Verified Verified Verified Verified	35,919 35,919 38,245 38,245 243,631 243,631		12 12 12 12 12 12 12 12 12 3 3	63 63		100.00% 100.00% 0.00% 100.00% 100.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 74.00% 100.00% 100.00%	0.00% 0.00% 0.00% 26.00% 26.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00	% 0.00% % 0.00% % 0.00% % 0.00% % 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	100% 0% 100% 100% 0% 0%
Save on Energy Heating and Cooling Program Adjustment to 2017 savings Save on Energy New Construction Program Adjustment to 2017 savings Save on Energy Home Assistance Program Adjustment to 2017 savings Non-Residential Province-Wide Program Adjustment to 2017 savings Save on Energy Audit Funding Program Adjustment to 2017 savings Save on Energy Retrofit Program Adjustment to 2017 savings Save on Energy Small Business Lighting Program Adjustment to 2017 savings Save on Energy High Performance New Construction Program Adjustment to 2017 savings Save on Energy Existing Building Commissioning Program Adjustment to 2017 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2017 savings Save on Energy Monitoring & Targeting Program Adjustment to 2017 savings Save on Energy Monitoring & Targeting Program Adjustment to 2017 savings	Verified True-up Verified	35,919 35,919 38,245 38,245 243,631 243,631		12 12 12 12 12 12 12 12 12 12 12 12 12 1	63 63		100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 74.00% 74.00% 100.00% 0.00% 0.00%	0.00% 0.00% 0.00% 26.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00	% 0.00% % 0.00% % 0.00% % 0.00% % 0.00% % 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	100% 0% 100% 100% 0% 0%
Save on Energy Heating and Cooling Program Adjustment to 2017 savings Save on Energy New Construction Program Adjustment to 2017 savings Save on Energy Home Assistance Program Adjustment to 2017 savings Non-Residential Province-Wide Program Adjustment to 2017 savings Save on Energy Audit Funding Program Adjustment to 2017 savings Save on Energy Retrofit Program Adjustment to 2017 savings Save on Energy Small Business Lighting Program Adjustment to 2017 savings Save on Energy High Performance New Construction Program Adjustment to 2017 savings Save on Energy Existing Building Commissioning Program Adjustment to 2017 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2017 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2017 savings Save on Energy Monitoring & Targeting Program Adjustment to 2017 savings Save on Energy Monitoring & Targeting Program Adjustment to 2017 savings Save on Energy Existing Manager Program Adjustment to 2017 savings Save on Energy Monitoring & Targeting Program Adjustment to 2017 savings	Verified True-up	35,919 35,919 38,245 38,245 243,631 243,631		12 12 12 12 12 12 12 12 12 12 12 12 12 1	63 63		100.00% 100.00% 0.00% 100.00% 100.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 74.00% 100.00% 0.00% 0.00%	0.00% 0.00% 0.00% 26.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00	% 0.00% % 0.00% % 0.00% % 0.00% % 0.00% % 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	100% 0% 100% 100% 0% 0% 0%
Save on Energy Heating and Cooling Program Adjustment to 2017 savings Save on Energy New Construction Program Adjustment to 2017 savings Save on Energy Home Assistance Program Adjustment to 2017 savings Non-Residential Province-Wide Program Adjustment to 2017 savings Save on Energy Audit Funding Program Adjustment to 2017 savings Save on Energy Retrofit Program Adjustment to 2017 savings Save on Energy Small Business Lighting Program Adjustment to 2017 savings Save on Energy High Performance New Construction Program Adjustment to 2017 savings Save on Energy High Performance New Construction Program Adjustment to 2017 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2017 savings Save on Energy Program Adjustment to 2017 savings Save on Energy Monitoring & Targeting Program Adjustment to 2017 savings Save on Energy Energy Manager Program Adjustment to 2017 savings Save on Energy Energy Manager Program Adjustment to 2017 savings Save on Energy Energy Manager Program Adjustment to 2017 savings	Verified True-up	35,919 35,919 38,245 38,245 243,631 243,631		12 12 12 12 12 12 12 12 12 12 12 12 12 1	63 63		100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 74.00% 74.00% 100.00% 0.00% 0.00%	0.00% 0.00% 0.00% 26.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00	% 0.00% % 0.00% % 0.00% % 0.00% % 0.00% % 0.00% % 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	100% 0% 100% 100% 0% 0% 0% 0%
Save on Energy Heating and Cooling Program Adjustment to 2017 savings Save on Energy New Construction Program Adjustment to 2017 savings Save on Energy Home Assistance Program Adjustment to 2017 savings Non-Residential Province-Wide Program Adjustment to 2017 savings Save on Energy Audit Funding Program Adjustment to 2017 savings Save on Energy Retrofit Program Adjustment to 2017 savings Save on Energy Small Business Lighting Program Adjustment to 2017 savings Save on Energy Figh Performance New Construction Program Adjustment to 2017 savings Save on Energy Existing Building Commissioning Program Adjustment to 2017 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2017 savings Save on Energy Monitoring & Targeting Program Adjustment to 2017 savings Save on Energy Monitoring & Targeting Program Adjustment to 2017 savings Save on Energy Energy Manager Program Adjustment to 2017 savings Save on Energy Energy Manager Program Adjustment to 2017 savings	Verified True-up Verified	35,919 35,919 38,245 38,245 243,631 243,631		12 12 12 12 12 12 12 12 12 12 12 12 12 1	63 63		100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 74.00% 74.00% 100.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 26.00% 26.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00	% 0.00% % 0.00% % 0.00% % 0.00% % 0.00% % 0.00% % 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	100% 0% 100% 100% 0% 0% 0%
Save on Energy Heating and Cooling Program Adjustment to 2017 savings Save on Energy New Construction Program Adjustment to 2017 savings Save on Energy Home Assistance Program Adjustment to 2017 savings Non-Residential Province-Wide Program Adjustment to 2017 savings Save on Energy Adulf Eunding Program Adjustment to 2017 savings Save on Energy Retrofit Program Adjustment to 2017 savings Save on Energy Small Business Lighting Program Adjustment to 2017 savings Save on Energy High Performance New Construction Program Adjustment to 2017 savings Save on Energy Existing Building Commissioning Program Adjustment to 2017 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2017 savings Save on Energy Monitoring & Targeting Adjustment to 2017 savings Save on Energy Monitoring & Targeting Program Adjustment to 2017 savings Save on Energy Monitoring & Targeting Program Adjustment to 2017 savings Save on Energy Monitoring & Targeting Program Adjustment to 2017 savings Save on Energy Manager Program Adjustment to 2017 savings Save on Energy Manager Program Adjustment to 2017 savings First Nation Conservation Local Program	Verified True-up Verified Verified Verified Verified Verified Verified Verified	35,919 35,919 38,245 38,245 243,631 243,631		12 12 12 12 12 12 12 12 12 12 12 12 12 1	63 63		100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 74.00% 74.00% 100.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 26.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00 0.00% 0.00	% 0.00% % 0.00% % 0.00% % 0.00% % 0.00% % 0.00% % 0.00% % 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	100% 0% 100% 100% 0% 0% 0% 0% 0%

Product Prod	Direct Install - RTU Controls Adjustment to 2017 savings	Verified True-up			12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				0.00%	0.00%	0.00%	0%
Adjunctive 2017 savings 1 Takengo	Direct Install - Hydronic Adjustment to 2017 savings Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls	True-up Verified			12 12		0.00%	0.00%							0.00%	0.00%	0.00%				
Application for 2017 savings 12 12 13 14 14 14 14 14 14 14	44 Install Energy Efficiency Measures for the Agricultural Sector Adjustment to 2017 savings	True-up			12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Adjustment to 2017 eavings Tue-up Continue 12	Adjustment to 2017 savings Kitchener-Wilmot Hydro Inc Pilot - DCKV Adjustment to 2017 savings	True-up Verified			12 12																
Adjustment to 2017 savings True-up 12 0.00% 0.00	Adjustment to 2017 savings Hvdro Ottawa I imited - Residential Demand	True-up					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Adjustment to 2017 savings True-up 37 Fulvin Utilities Ltd Building Optimization Ploid Adjustment to 2017 savings 8 En/Win Utilities Ltd Re-Invest Pilo 12 0.00% 0.00	Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2017 savings Horizon Utilities Corporation - Social Benchmarking Pilot	Verified True-up Verified			12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Program - Conservation Fund	Adjustment to 2017 savings ThWin Utilities Ltd Building Optimization Pilot Adjustment to 2017 savings EnWin Utilities Ltd Re-Invest Pilo	Verified True-up Verified			12 12 12		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

Note: LDC to make note of key assumptions included above

		Net Energy Savings (kWh)		1	Net Energy	Savings Per	sistence (k\	Vh)			Net Demand Savings (kW)		Ne	et Peak Dem	and Savings	s Persistend	ce (kW)								Rate Allo	cations for LRA	AMVA						
Program	Results Status	2018	2019	2020 202	21 2022	2023	2024	2025 2	2027	Monthly Multiplier	2018	2019	2020 20	021 2022	2023	2024	2025	2026 203	7 Residentia	I GS<50 kW	GS>50kW	Street Lighting	Unmetered Scattered Load										To
cy Framework lential Program																			kWh	kWh	kw	kw	kWh	0	0	0	0	0	0	0	0	0	
on Initiative	Verified																																C
ment to 2018 savings	True-up																		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ual Retailer Event Initiative	Verified																																(
nent to 2018 savings	True-up																		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ce Retirement Initiative	Verified																																
nent to 2018 savings	True-up																		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ncentives Initiative	Verified																																
ent to 2018 savings	True-up																		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ntial New Construction and Major	Verified																																
nent to 2018 savings	True-up						<u> </u>												0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
rcial & Institutional Program																																	
Audit Initiativ∈ nent to 2018 savings	Verified True-up									12		-							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
-	True-up						:			IZ.	l								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
y: Equipment Replacement e Initiative	Verified									12																							
ent to 2018 savings	True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
stall Lighting and Water Heating	Verified									12																							
ent to 2018 savings	1									12									0.000	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	
ů,	True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
nstruction and Major Renovation	Verified									12																							
ent to 2018 savings	True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Building Commissioning Incentive										_																							
-	Verified									3																							
nent to 2018 savings	True-up									3									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

ndustrial Program

le control	-																				
Process and Systems Upgrades Initiatives - Project Incentive Initiative Adjustment to 2018 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	Verified			12																	0%
Adjustment to 2018 savings	True-up Verified			12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	00/
Energy Manager Initiative Adjustment to 2018 savings	True-up			12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Low Income Program Low Income Initiative Adjustment to 2018 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Other Aboriginal Conservation Program	Verified						0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.00%	0.00%	0.0070	0.0070	0.0070	0.0070	0.0070	00/
Adjustment to 2018 savings	True-up			0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Program Enabled Savings Adjustment to 2018 savings	Verified True-up			0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation Fund Pilots Conservation Fund Pilot - EnerNOC Adjustment to 2018 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Loblaws Pilot Adjustment to 2018 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation Fund Pilot - SEG Adjustment to 2018 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Social Benchmarking Pliot Adjustment to 2018 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation First Framework	nao ap	 	t	 	 	 	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.00%	0.00%	0.0070	0.0070	0.0070	0.0070	
Residential Province-Wide Programs Save on Energy Coupon Program Adjustment to 2018 savings	Verified True-up						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Save on Energy Heating and Cooling Program	Verified																				0%
Save on Energy New Construction Program	True-up Verified						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2018 savings	True-up						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	U 76
Save on Energy Home Assistance Program Adjustment to 2018 savings	Verified True-up						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Non-Residential Province-Wide Programs Save on Energy Audit Funding Program Adjustment to 2018 savings	Verified True-up			12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Save on Energy Retrofit Program Adjustment to 2018 savings	Verified True-up			12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Save on Energy Small Business Lighting Program	Verified Verified			12			0.0076	0.0070	0.0070	0.0076	0.0070	0.0070	0.0070	0.0070	0.00%	0.0070	0.0070	0.00 %	0.0070	0.0070	0%
Adjustment to 2018 savings	True-up			12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Save on Energy High Performance New Construction Program Adjustment to 2018 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Save on Energy Existing Building Commissioning Program	Verified			3																	0%
Adjustment to 2016 savings	True-up Verified			12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Upgrades Program Adjustment to 2018 savings	True-up			12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0,0
Save on Energy Monitoring & Targeting Program Adjustment to 2018 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Save on Energy Energy Manager Program Adjustment to 2018 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Local & Regional Programs Business Refrigeration Local Program	Verified			0																	0%
Adjustment to 2018 savings First Nation Conservation Local Program	True-up Verified			0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2018 savings Social Benchmarking Local Program	True-up Verified			0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2018 savings Pilot Programs	True-up			0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Enersource Hydro Mississauga Inc Performance-Based Conservation Pilot Program - Conservation Fund	Verified			12																	0%
Adjustment to 2018 savings	True-up			12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
, EnWin Utilities Ltd Building Optimization Pilot Adjustment to 2018 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
EnWin Utilities Ltd Re-Invest Pilo Adjustment to 2018 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Horizon Utilities Corporation - ECM Furnace Motor Pilot	Verified			12						0.057	0.5			0.555			0.5	0.555			0%
Adjustment to 2018 savings Horizon Utilities Corporation - Social	True-up Verified			12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Eenchmarking Pilot Adjustment to 2018 savings	True-up			12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.0
Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot				12																	0%
Adjustment to 2018 savings Hydro Ottawa Limited - Residential Demand	True-up			12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	001
Response Wi-Fi Thermostat Pilot Adjustment to 2018 savings	Verified True-up						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Kitchener-Wilmot Hydro Inc Pilot - DCKV Adjustment to 2018 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
1																					

i e	77		 					,	 															
Niagara-on-the-Lake Hydro Inc Direct Install Energy Efficiency Measures for the Agricultural Sector	Verified				12																			0%
Adjustment to 2018 savings	True-up				12			l		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic Adjustment to 2018 savings	Verified True-up				12 12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2018 savings	Verified True-up				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2016 savings	True-up				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings	Verified				12					0.000	0.000/	0.000/	0.000	0.0004	0.000	0.000/	0.000/	0.000/	0.000/	0.000/	0.000	0.000/	0.000/	0%
Adjustment to 2018 savings	True-up		 	 	12		l	L	 	 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings	Verified				12																			0%
Adjustment to 2018 savings	True-up				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Toronto Hydro-Electric System Limited - PFP	f																							
	Verified				12																			0%
- Large (Pilot Savings)																								
- Large (Pilot Savings) Adjustment to 2018 savings	True-up				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Adjustment to 2018 savings	True-up	0			12	0				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Adjustment to 2018 savings Actual CDM Savings in 2018	True-up	0			12	0				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Adjustment to 2018 savings	True-up	0			12	0				0.00% 0 \$0.00480 \$0.00 \$0.00 \$499.52 \$932.76 \$910.10 \$2,449.70 \$4,497.13 \$0.00 \$9,289.22 \$0.00	0.00% 0 \$0.01040 \$0.00 \$0.00 \$1,614.45 \$483.40 \$776.85 \$1,111.09 \$2,841.79 \$0.00 \$6,827.58 \$0.00	0.00% 0 \$2.71960 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.31 \$534.56 \$0.00 \$555.87	0.00% 0 \$4.36170 \$0.00 \$0.00 \$11,928.38 \$0.00 \$0.00 \$0.00 \$0.00 \$1,928.38 \$0.00	0.00% 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.00% 0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00% 0 0 \$0.0000 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00% 0 0 \$0.00000 \$0.00	0.00% 0 0 \$0.00000 \$0.00	0.00% 0 0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00% 0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00% 0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00% 0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00% 0 \$0.00000 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$14,042.35 \$1,416.16 \$1,686.95 \$3,562.10 \$7,873.49 \$0.00 \$28,581.05 \$0.00
Adjustment to 2018 savings Actual CDM Savings in 2018 Forecast CDM Savings in 2018 Distribution Rate in 2018 Lost Revenue in 2018 from 2011 programs Lost Revenue in 2018 from 2012 programs Lost Revenue in 2018 from 2015 programs Lost Revenue in 2018 from 2015 programs Lost Revenue in 2018 from 2016 programs Lost Revenue in 2018 from 2016 programs Lost Revenue in 2018 from 2017 programs Lost Revenue in 2018 from 2017 programs Lost Revenue in 2018 from 2018 programs Total Lost Revenues in 2018 Forecast Lost Revenues in 2018	True-up	0			12	0				\$0.00480 \$0.00 \$0.00 \$499.52 \$932.76 \$910.10 \$2,449.70 \$4,497.13 \$0.00 \$9,289.22	\$0.01040 \$0.00 \$0.00 \$1,614.45 \$483.40 \$776.85 \$1,111.09 \$2,841.79 \$0.00 \$6,827.58	\$2.71960 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.31 \$534.56 \$53.87	\$4.36170 \$0.00 \$0.00 \$0.00 \$11,928.38 \$0.00 \$0.00 \$0.00 \$0.00 \$1,928.38	\$0.00910 \$0.009 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$14,042.35 \$1,416.16 \$1,686.95 \$3,562.10 \$7,873.49 \$0.00 \$28,581.05 \$0.00

		Net Energy	Net Energy Savi	ngs Persistence (kWh)		_	Net Demand	Net Peak Dem	and Savings Persistence (kl	V)								Rate Alloc	cations for LRA	MVA					
Program	Results Status	Savings (kWh) 2019 2020 20			2027 2028	Monthly Multiplier	Savings (kW) 2019	2021 2022 2023			2028 Resid	ential GS<5	50 kW	GS>50kW Str	reet Lighting	Unmetered Scattered Load		Nato Alloc	541010101012101						
nmework I Program						-1					kV	h kV	Nh	kw	kw	kWh	0	0	0	0	0	0	0	0	0
iative to 2019 savings	Verified True-up										0.0	1% 0.0	00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
tetailer Event Initiativi to 2019 savings	Verified True-up										0.0	% 0.0	00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
etirement Initiative to 2019 savings	Verified True-up										0.0	% 0.0	00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ntives Initiative to 2019 savings	Verified True-up										0.0	9% 0.0	00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
New Construction and Major to 2019 savings	Verified True-up										0.0	1% 0.0	00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
I & Institutional Program t Initiativ€	Verified					12																			
to 2019 savings	True-up					12					0.0	% 0.0	00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Equipment Replacement dative o 2019 savings	Verified True-up					12 12					0.0	% 0.0	00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Lighting and Water Heating	Verified					12																			
o 2019 savings action and Major Renovation	True-up Verified					12					0.0	9% 0.0	00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
to 2019 savings	True-up					12					0.0	% 0.0	00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ding Commissioning Incentive to 2019 savings	Verified True-up					3					0.0	1% 0.0	00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
rogram I Systems Upgrades Initiatives -																									
ntive Initiative to 2019 savings	Verified True-up					12 12					0.0	% 0.0	00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Systems Upgrades Initiatives -	Verified					12					0.0		200/	0.000/	0.000/	0.00%	0.00%	0.000/	0.000/	0.000/	0.00%	0.00%	0.00%	0.00%	0.000/
to 2019 savings	True-up Verified					12					0.0	70 0.0	00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	U.UU76	0.00%	0.00%	0.00%
ager Initiative to 2019 savings	True-up					12					0.0	9% 0.0	00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Program Initiative o 2019 savings	Verified True-up					12 12					0.0	% 0.0	00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
onservation Program	Verified					0																			
to 2019 savings abled Savings	True-up Verified					0					0.0		00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
o 2019 savings on Fund Pilots	True-up					0					0.0	% 0.0	00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
n Fund Pilot - EnerNOC o 2019 savings	Verified True-up					12 12					0.0	% 0.0	00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
l o 2019 savings	Verified True-up					12 12					0.0	% 0.0	00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
on Fund Pilot - SEG to 2019 savings	Verified True-up					12					0.0	1% 0.0		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

20 Social Benchmarking Pliot	Verified		12 12															0%
Adjustment to 2019 savings Conservation First Framework	True-up		12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Residential Province-Wide Programs 21 Save on Energy Coupon Program Adjustment to 2019 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
22 Save on Energy Heating and Cooling Program Adjustment to 2019 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
23 Save on Energy New Construction Program	Verified																	0%
Adjustment to 2019 savings 24 Save on Energy Home Assistance Program	True-up Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2019 savings Non-Residential Province-Wide Programs	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	201
Save on Energy Audit Funding Program Adjustment to 2019 savings Save on Energy Retrofit Program	Verified True-up Verified		12 12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2019 savings	True-up		12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
27 Save on Energy Small Business Lighting Program Adjustment to 2019 savings	True-up		12 12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
28 Save on Energy High Performance New Construction Program Adjustment to 2019 savings	Verified True-up		12 12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
29 Save on Energy Existing Building Commissioning Program Adjustment to 2019 savings	Verified		3	0.00%	0.00%	0.00%	0.00%	0.00%	0.0004	0.00%	0.00%	0.00%	0.000/	0.00%	0.00%	0.00%	0.00%	0%
Save on Energy Process & Systems Upgrades Program	True-up Verified		12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2019 savings Save on Energy Monitoring & Targeting Program	True-up Verified		12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2019 savings	True-up		12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
32 Save on Energy Energy Manager Program Adjustment to 2019 savings Local & Regional Programs	Verified True-up		12 12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
33 Business Refrigeration Local Program Adjustment to 2019 savings	Verified True-up		0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
34 First Nation Conservation Local Program Adjustment to 2019 savings	Verified True-up		0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
35 Social Benchmarking Local Program Adjustment to 2019 savings	Verified True-up		0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Pilot Programs Enersource Hydro Mississauga Inc Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2019 savings	Verified True-up		12 12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
BnWin Utilities Ltd Building Optimization Pilot Adjustment to 2019 savings	Verified True-up		12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009/	0%
38 EnWin Utilities Ltd Re-Invest Pilo Adjustment to 2019 savings	Verified		12 12 12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
39 Horizon Utilities Corporation - ECM Furnace Motor Pilot	Verified		12															0%
Adjustment to 2019 savings Horizon Utilities Corporation - Social	True-up Verified		12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
40 Benchmarking Pilot Adjustment to 2019 savings Hydro Ottawa Limited - Conservation Voltage	True-up		12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
41 Regulation (CVR) Leveraging AMI Data Pilot Adjustment to 2019 savings			12 12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
42 Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	Verified																	0%
Adjustment to 2019 savings 43 Kitchener-Wilmot Hydro Inc Pilot - DCKV	Verified		12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2019 savings Niagara-on-the-Lake Hydro Inc Direct 44 Install Energy Efficiency Measures for the	True-up Verified		12	0.00%	3.00%	0.00%	0.0076	0.0076	0.00%	0.00%	0.0076	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Agricultural Sector Adjustment to 2019 savings	True-up		12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
45 Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic Adjustment to 2019 savings	Verified True-up		12 12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
46 Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2019 savings	Verified True-up		12 12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings	Verified		12															0%
Toronto Hydro-Electric System Limited -	True-up Verified		12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
48 Direct Install - RTU Controls (Pilot Savings Adjustment to 2019 savings Toronto Hydro-Electric System Limited - PFP	True-up		12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
49 Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings) Adjustment to 2019 savings	Verified True-up		12 12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Actual CDM Savings in 2019 Forecast CDM Savings in 2019		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Distribution Rate in 2019 Lost Revenue in 2019 from 2011 programs Lost Revenue in 2019 from 2012 programs Lost Revenue in 2019 from 2013 programs				\$0.00120 \$0.00 \$0.00 \$0.00	\$0.01050 \$0.00 \$0.00 \$0.00	\$2.74950 \$0.00 \$0.00 \$0.00	\$4.40970 \$0.00 \$0.00 \$0.00	\$0.00920 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00								
Lost Revenue in 2019 from 2014 programs				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Lost Revenue in 2019 from 2015 programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2019 from 2016 programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2019 from 2017 programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2019 from 2018 programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2019 from 2019 programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Lost Revenues in 2019	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Forecast Lost Revenues in 2019	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LRAMVA in 2019															\$0.00
2019 Savings Persisting in 2020	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

Note: LDC to make note of key assumptions included above

		Net Energy Savings (kWh			Net Energy	Savings	Persistence	(kWh)			Net De Saving			Net Peak D	mand Sa	vings Persisten	ce (kW)									Rate Allo	ocations for LR.	AMVA						
Program	Results Status	2020	2021	2022	2023 2024	4 202	25 2026	2027	2028 202	Monthly Multiplie	r 202	0 2021	2022	2023 2	024 2	025 2026	2027	2028 20	9 Resider	tial GS<50	0 kW	GS>50kW	Street Lighting	Unmetered Scattered Load										т
gacy Framework						"													kWh	kW	/h	kw	kw	kWh	0	0	0	0	0	0	0	0	0	-
ctual CDM Savings in 2020		0									0								0	0)	0	0	0	0	0	0	0	0	0	0	0	0	
precast CDM Savings in 2020																			0	0)	0	0	0	0	0	0	0	0	0	0	0	0	
tribution Rate in 2020																			\$0.000			\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Revenue in 2020 from 2011 programs																			\$0.0			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Revenue in 2020 from 2012 programs																			\$0.0		00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Revenue in 2020 from 2013 programs																			\$0.0			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Revenue in 2020 from 2014 programs																			\$0.0		00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
t Revenue in 2020 from 2015 programs																			\$0.0			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
t Revenue in 2020 from 2016 programs t Revenue in 2020 from 2017 programs																			\$0.0 \$0.0	\$0.0		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	
t Revenue in 2020 from 2018 programs																			\$0.0		00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
t Revenue in 2020 from 2019 programs																			\$0.0			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
t Revenue in 2020 from 2020 programs																			\$0.0			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
al Lost Revenues in 2020																			\$0.0			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
recast Lost Revenues in 2020																			\$0.0			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
RAMVA in 2020																			\$0.0			40.30	40.00	40.00	\$0.00	\$0.00	\$0.00	20.00	\$0.00	\$3.00	43.00	\$3.00	40.00	

Note: LDC to make note of key assumptions included above

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LRAMVA Work Form: Carrying Charges by Rate Class

Version 5.0 (2021)

Legend

User Inputs (Green)

Instructions (Grey)

Auto Populated Cells (White)

Instructions

1. Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. Monthly interest rates are used to calculate the variance on the carrying charges for LRAMVA. Starting from column I, the principal will auto-populate as monthly variances in Table 6-a, and are multiplied by the interest rate from column I to determine the monthly variances on carrying charges for each rate class by year.

2. The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.

3. Please calculate the projected interest amounts in the LRAMVA work form. Project carrying charges amounts included in Table 6-a should be consistent with the projected interest amounts included in the DVA Continuity Schedule. If there are additional adjustments required to the formulas to calculate the projected interest amounts, please adjust the formulas in Table 6-a accordingly.

Table 6. Prescribed Interest Rates

Table 6-a. Calculation of Carrying Costs by Rate Class

Go to Tab 1: Summary

Quarter	Approved Deferral & Variance Accounts
2011 Q1	1.47%
2011 Q2	1.47%
2011 Q3	1.47%
2011 Q4	1.47%
2012 Q1	1.47%
2012 Q2	1.47%
2012 Q3	1.47%
2012 Q4	1.47%
2013 Q1	1.47%
2013 Q2	1.47%
2013 Q3	1.47%
2013 Q4	1.47%
2014 Q1	1.47%
2014 Q2	1.47%
2014 Q3	1.47%
2014 Q4	1.47%
2015 Q1	1.47%
2015 Q2	1.10%
2015 Q3	1.10%
2015 Q3 2015 Q4	1.10%
2016 Q1	1.10%
2016 Q1 2016 Q2	1.10%
2016 Q2 2016 Q3	1.10%
2016 Q4	1.10%
2017 Q1	1.10%
2017 Q2	1.10%
2017 Q3	1.10%
2017 Q4	1.50%
2018 Q1	1.50%
2018 Q2	1.89%
2018 Q3	1.89%
2018 Q4	2.17%
2019 Q1	2.45%
2019 Q2	2.18%
2019 Q3	2.18%
2019 Q4	2.18%
2020 Q1	2.18%
2020 Q2	2.18%
2020 Q3	0.57%
2020 Q4	0.57%
2021 Q1	
2021 Q2	
2021 Q3	
2021 Q4	
2022 Q1	
2022 Q2	
2022 Q3	
2022 Q4	
2023 Q1	
2023 Q2	
2023 Q3	
2023 Q4	
2024 Q1	
2024 Q2	
2024 Q3	
2024 Q3	
2025 Q1	
2025 Q1	
2025 Q2 2025 Q3	

Month	Period	Quarter	Monthly Rate	Residential	GS<50 kW	GS>50kW	Street Lighting	Unmetered Scattered Load										Total
Jan-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00
Feb-11 Mar-11	2011	Q1 Q1	0.12% 0.12%	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Apr-11	2011	Q2	0.12%	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-11 Sep-11	2011	Q3 Q3	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Oct-11	2011	Q3 Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00
Total for 2011 Amount Cleared				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Opening Balar				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-12 May-12	2011-2012 2011-2012	Q2 Q2	0.12% 0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Jun-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-12 Nov-12	2011-2012 2011-2012	Q4 Q4	0.12% 0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Dec-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00
Total for 2012				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																		
Opening Balan Jan-13	ce for 2013 2011-2013	Q1	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Feb-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.85	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.05
Mar-13	2011-2013	Q1	0.12%	\$0.19	\$0.21	\$0.00	\$1.70	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.10
Apr-13	2011-2013	Q2	0.12%	\$0.28	\$0.31	\$0.00	\$2.55	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.15
May-13	2011-2013	Q2	0.12%	\$0.37	\$0.42	\$0.00	\$3.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4.19
Jun-13 Jul-13	2011-2013 2011-2013	Q2 Q3	0.12% 0.12%	\$0.47 \$0.56	\$0.52 \$0.63	\$0.00 \$0.00	\$4.25 \$5.10	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$5.24 \$6.29
Aug-13	2011-2013	Q3	0.12%	\$0.65	\$0.03	\$0.00	\$5.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7.34
Sep-13	2011-2013	Q3	0.12%	\$0.75	\$0.84	\$0.00	\$6.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$8.39
Oct-13	2011-2013	Q4	0.12%	\$0.84	\$0.94	\$0.00	\$7.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9.44
Nov-13 Dec-13	2011-2013 2011-2013	Q4 Q4	0.12% 0.12%	\$0.93 \$1.03	\$1.05 \$1.15	\$0.00 \$0.00	\$8.50 \$9.35	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$10.48 \$11.53
Total for 2013	2011-2013	Q4	U.12%	\$6.17	\$6.90	\$0.00	\$9.35 \$56.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	\$69.20
Amount Cleared				\$0.11	\$0.00	\$0.00	\$00.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	V 0.00	\$0.00	\$0.00	V 00.20
Opening Balan	ce for 2014			\$6.17	\$6.90	\$0.00	\$56.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$69.20
Jan-14	2011-2014	Q1	0.12%	\$1.12	\$1.26	\$0.00	\$10.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12.58
Feb-14 Mar-14	2011-2014 2011-2014	Q1 Q1	0.12% 0.12%	\$0.87 \$0.61	\$1.27 \$1.29	-\$0.27 -\$0.54	\$10.44 \$10.67	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$12.30 \$12.02
Mar-14 Apr-14	2011-2014	Q1 Q2	0.12%	\$0.61	\$1.29 \$1.30	-\$0.54 -\$0.81	\$10.67 \$10.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12.02 \$11.75
May-14	2011-2014	Q2	0.12%	\$0.09	\$1.32	-\$1.08	\$11.14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$11.47
Jun-14	2011-2014	Q2	0.12%	-\$0.16	\$1.34	-\$1.35	\$11.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11.19
Jul-14	2011-2014	Q3	0.12%	-\$0.42	\$1.35	-\$1.62	\$11.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10.91
Aug-14 Sep-14	2011-2014	Q3 Q3	0.12% 0.12%	-\$0.68 -\$0.93	\$1.37 \$1.39	-\$1.90 -\$2.17	\$11.83 \$12.07	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$10.63 \$10.35
Oct-14	2011-2014	Q3 Q4	0.12%	-\$0.93	\$1.40	-\$2.17 -\$2.44	\$12.07	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10.35
Nov-14	2011-2014	Q4	0.12%	-\$1.45	\$1.42	-\$2.71	\$12.53	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9.80
Dec-14	2011-2014	Q4	0.12%	-\$1.70	\$1.44	-\$2.98	\$12.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9.52
Total for 2014				\$2.69	\$23.05	-\$17.87	\$193.94	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$201.80
Amount Cleared				\$2.69	\$23.05	-\$17.87	\$193.94	60.00	\$0.00	60.00	60.00	\$0.00	\$0.00	\$0.00	\$0.00	60.00	60.00	6204.00
Opening Balan Jan-15	2011-2015	Q1	0.12%	\$2.69 -\$1.96	\$23.05 \$1.45	-\$17.87 -\$3.25	\$193.94 \$13.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$201.80 \$9.24
Feb-15	2011-2015	Q1	0.12%	-\$1.99	\$1.55	-\$3.49	\$13.25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9.32
	2011-2015 2011-2015 2011-2015	Q1 Q1 Q2	0.12% 0.12% 0.09%	-\$1.99 -\$2.01 -\$1.53	\$1.55 \$1.64 \$1.30	-\$3.49 -\$3.73 -\$2.97	\$13.25 \$13.51 \$10.30	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00	\$0.00 \$0.00 \$0.00	\$9.32 \$9.40 \$7.10

Check OEB website

Section Control Cont							** **					** **!						** ***	
2.1-25																			
Section 19-10-10 Color Section 19-10 Color Section 19-10 Section	Jul-15		Q3	0.09%	-\$1.59				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00		\$7.28
Color Colo																			
The color of the																			
The color of the																			
Second Content	Dec-15			0.09%	-\$1.70	\$1.86	-\$4.42			\$0.00	\$0.00	\$0.00						\$0.00	
Section Comparison Compar					-\$17.78	\$41.91	-\$61.62	\$333.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$295.87
Series 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					-\$17.78	\$41,91	-\$61.62	\$333.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$295.87
The Fig. 91 1950 Oct 0 000 000 000 000 000 000 000 000 000	Jan-16	2011-2016																	
April 1971-1979 1972 1																			
A. P. S. 197-1976 12.5 198-1976 19																			
April 2017-2016 2017-2016	May-16	2011-2016	Q2	0.09%	\$0.04	\$2.57	-\$5.33	\$12.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$10.09
Age 10 10 10 10 10 10 10 1																			
Sept 201-1206																			
No.																			
Description Control																			
The fire Park 1																			
Section Company Section		2011-2016	Q4	0.09%															
March 2011-2071																			
Fig. 17 201-2077 COI 0.00% 19-06 19-			01	0.09%															
Ma-17 201-2017 CO 000% \$1.00 \$		2011-2017	Q1	0.09%	\$4.45	\$4.22						\$0.00				\$0.00	\$0.00		
May 17 2011-5977 22 0.09% 15 16 15 15 15 15 15 15			Q1			\$4.59													
2.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1																			
1.00 1.00																			
Sept 12 2011-2017 A3 0.00 50	Jul-17	2011-2017	Q3	0.09%	\$8.97	\$6.09	-\$7.68	\$15.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22.97
Co.17 2011-2017 Col. 0.15% 516.94 59.66 51.107 522.05 59.00																			
No.																			
Total for 2017		2011-2017	Q4															\$0.00	
April 2011-2016 01 0.15% 150.5 151.0 151		2011-2017	Q4	0.13%															
Special position Special Speci		1			\$100.54	\$154.75	-\$225.24	\$654.31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$720.30
Feb-18 2011-2016 Q1 0.15% \$20.35 \$11.90 \$-\$11.87 \$22.14 \$50.00 \$0.	Opening Balan	ice for 2018																	
Mar-18 2011-2016 CJ 0.15% 527.47 512.27 523.42 50.00																			
April 2011-2018 C2																			
July 18 2011-2018 C2			Q2		\$27.44	\$16.29	-\$15.47	\$29.85	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$58.12
Jul-18 2011-2018 03 0.16% \$30.14 \$18.22 \$46.22 \$30.99 \$0.00																			
Aug-18 2011-2018 03 0.16% \$31.04 \$18.07 \$46.08 \$31.24 \$0.00		2011-2018	Q2 Q3	0.16%	\$29.24 \$30.14	\$17.58		\$30.54 \$30.89	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	
Oct 18 2011-2018 Oct 0.18% \$337.70 \$23.15 \$-19.51 \$36.66 \$0.00 \$0.																			
Nov-18																			
Dec-18 2011-2018 OH 0.18% \$39.77 \$24.63 \$-\$20.09 \$37.48 \$0.00 \$0.0																			
Amount Classest Amount Classest Copening Balance for 2019 S461.97 S366.53 S420.88 \$1,089.20 \$0.00 \$0.					\$39.77	\$24.63	-\$20.09	\$37.45	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$81.76
Opening Balance for 2019 Self-197 \$386,55 \$420,88 \$1,093.20 \$0.00					\$461.97	\$369.53	-\$420.88	\$1,059.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,469.83
Jan-19 2011-2019 O1 020% \$46.07 \$28.65 \$-23.01 \$42.73 \$0.00					\$461.97	\$369.53	-\$420.88	\$1,059.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,469.83
Mar-19 2011-2019 O1 0.20% \$46.07 \$28.66 \$-\$23.01 \$42.73 \$0.00 \$0.0	Jan-19	2011-2019			\$46.07	\$28.65	-\$23.01	\$42.73	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$94.43
Apr-19 2011-2019 O2 O.18% S40.99 S25.49 S20.48 S38.02 S0.00																			
May-19 2011-2019 Q2 0.18% \$40.99 \$25.49 \$20.48 \$38.02 \$0.00																			
Aug-19 2011-2019 03 0.18% \$40.99 \$25.49 \$20.48 \$38.02 \$50.00 \$50	May-19	2011-2019	Q2	0.18%	\$40.99	\$25.49	-\$20.48	\$38.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$84.03
Aug-19 2011-2019 O3 0.18% \$40.99 \$25.49 \$20.48 \$38.02 \$0.00																			
Sep-19 2011-2019 O3 0.18% \$40.99 \$25.49 \$-\$20.48 \$38.02 \$0.00 \$0.0																			
Oct-19 2011-2019 O4 0.18% \$40.99 \$25.49 \$20.48 \$38.02 \$50.00 \$50	Sep-19	2011-2019	Q3	0.18%	\$40.99	\$25.49	-\$20.48	\$38.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$84.03
Dec-19 2011-2019 C4 0.18% S40.99 S25.49 S20.48 S38.02 S90.00 S90.00 S00.00 S00																			
Total for 2019 \$989.08 \$989.08 \$984.99 \$-\$674.22 \$1,529.59 \$9.0.0 \$9.0.0 \$0.0																			
Opening Balance for 2020 9,898.08 \$989.08 \$989.09 \$54.09 \$52.44 \$52.42 \$1,529.99 \$50.00 \$0.0	Total for 2019																		
Jan-20 2011-2020 C1 0.18% \$40.99 \$25.49 \$20.48 \$38.02 \$0.00					\$060.00	\$694.90	\$674.22	\$4 E20 F0	\$0.00	60.00	\$0.00	\$0.00	\$0.00	en no	en oo	\$0.00	\$0.00	\$0.00	\$2 500 25
Mar-20 2011-2020 C1 0.18% \$40.99 \$25.49 \$20.48 \$38.02 \$50.00 \$50			Q1	0.18%															
Apr-20 2011-2020 Q2 0.18% \$40.99 \$25.49 \$20.48 \$38.02 \$0.00																			
May-20 2011-2020 Q2 0.18% \$40.99 \$25.49 \$20.48 \$38.02 \$50.00 \$50																			
Jul-20 2011-2020 Q2 01.89% \$40.99 \$25.49 \$40.00 \$50.00 \$0.00																			
Aug-20 2011-2020 Q3 0.05% \$10.72 \$6.67 \$5.35 \$9.94 \$5.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$27.97 \$0.00 \$0	Jun-20	2011-2020	Q2	0.18%	\$40.99	\$25.49	-\$20.48	\$38.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$84.03
Sep-20 2011-2020 Q3 0.05% \$10.72 \$6.67 \$-55.35 \$9.94 \$0.00																			
Nov-20 2011-2020 Q4 0.05% \$10.72 \$6.67 .\$5.35 \$9.94 \$0.00 \$0																			
Dec-20 2011-2020 Q4 0.05% \$10.72 \$6.67 \$5.35 \$9.94 \$0.00 \$0.																			
Total for 2020 \$1,279.33 \$877.84 -\$829.22 \$1,817.37 \$0.00 \$0																			
Amount Cleared		2011-2020	Ų4	0.05%															
Opening Balance for 2021 \$1,279.33 \$877.84 -\$829.22 \$1,817.37 \$0.00 \$0	Amount Cleared																		
	Opening Balan	ice for 2021	L	L	\$1,279.33	\$877.84	-\$829.22	\$1,817.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,145.32

₹ ₩ 0	ntario Energy Board		
		Supporting Documentation:	
		LDC Persistence Savings Results from IESO	Version 8.0 C
		-	Volume 1.0 C
Legend	User Inputs (Green)		

User Inputs (Green)
Drop Down List (Blue)
Instructions (Grey)

S. Colores B in 14 feet in the law face instituted in any part and the founding of the particeness report provided by the EEO. Please copy and pass the prospen information by indicine in Colores B b in Am the corresponding demand and everyy askingth of Colores B. to B E of this work from.

2. The facility of the Section of adjustments the contract in Programment in Colores B. to B E of this work from

2. The facility of the Section of adjustments the contract in the section of the

Table 7. 2011-2020 Verified Program Results and Persistence into Future Years

Step:	es and a second		82 82 M	n n
Portfolio	Program Initiative LDC	Sector Conservat	ion (implementation) identify Source of Report identify Status of Savin	Next Varified Annual Peak Comment Studiegs at the Line University (VM)
		Resource	Type Year	
fecidential	Legacy Frame Coupon Instative Fort Frances Fower Corporation Legacy Frame Bi-Annual Retailer Event Initiative Fort Frances Fower Corporation		2015 2017 Results Persistence Current year savings	1 2 3 3 1 1 3 3 1 1 1 3 3 1 1 1 1 1 1 1
Recordal			2015 2017 Results Persistence Current year savings	8 6 6 8 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
Recidential	Legacy Frames Appliance Incentives Initiative Fort Frances Power Corporation		2015 2017 Results Persistence Current year savings	2 2 2 1 1 0 0 0 17 17 17 17 17 17 17 17 17 17 17 17 17
Recidential	Legacy Frames HVAC Incentives Initiative Fort Frances Power Corporation		2015 2017 Results Persistence Current year savings	17 17 27 17 17 17 17 17 17 17 17 17 17 17 17 17
Commercial&institutional	Legacy Frames Efficiency: Equipment Replacement Incentive In Fort Frances Power Corporation		3015 2017 Results Persistence Current year savings	E E O O O O O O O O O O O O O O O O O O
Low Income	Legacy Frame-Low Income Initiative Fort Frances Fower Corporation		2015 2017 Results Persistence Current year savings	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Residential	Lagacy Frame-Coupon Instative Fort Frances Fower Corporation		2015 2017 Results Persistence Adjustment	5 1 1 1 5 5 1 1 1 5 5 1 1 1 5 5 1 1 5 5 1 5
Residential	Legacy Frames Bi-Annual Retailer Event Initiative Fort Frances Power Corporation		2015 2017 Results Persistence Adjustment	64 60 60 60 60 60 60 60 60 70 76 76 160 60 60 60 60 60 60 60 60 60 60 60 60 6
Recidential	Legacy Frames HVAC Incentives Initiative Fort Frances Fower Corporation		2015 2017 Results Persistence Adjustment	2, 12, 12, 13, 13, 14, 15, 15, 15, 15, 15, 15, 15, 15, 15, 15
Commercial Einstitutional	Legacy Frame-Efficiency: Equipment Replacement Incentive In Fort Frances Power Corporation		2015 2017 Results Persistence Adjustment	
Residential	Residential ProSave on Energy Coupon Program Fort Frances Fower Corporation		2016 2017 Results Persistence Current year savings	28 28 28 28 28 28 28 28 28 28 28 28 28 2
Recidential	Residential ProSave on Energy Heating & Cooling Program Fort Frances Power Corporation		2016 2017 Results Persistence Current year savings	: 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
Residential			2016 2017 Results Persistence Current year savings	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Commercial&Institutional	Business Provi Save on Energy Retroft Program Fort Frances Power Corporation		2014 2017 Results Persistence Current year savings	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Commercial&Institutional	Business Provi Save on Energy Small Business Lighting Program Fort Frances Power Corporation		2016 2017 Results Persistence Current year savings	11 11 11 10 10 10 10 0 0 0 7 7 6 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Recidential	Residential ProSave on Energy Coupon Program Fort Frances Power Corporation		2016 2017 Results Persistence Adjustment	3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Commercial&institutional	Rusiness Provi Save on Energy Small Rusiness Lighting Program Fort Frances Power Corporation		2016 2017 Results Persistence Adjustment	4,646 7,643 7,643 6,645 6; 4 4 4 4 4 4 4 4 4 5 5 5 5 5 5 5 5 5 5
Recidential	Residential ProSave on Energy Coupon Program Fort Frances Power Corporation		2017 2017 Results Persistence Current year savings	29 24 24 24 24 24 24 24 22 22 22 22 23 35 25 24 25 25 25 25 25 25 25 25 25 25 25 25 25
Recidential	Residential ProSave on Energy Instant Discount Program Fort Frances Power Corporation		2017 2017 Results Persistence Current year savings	: 1 22 20 20 20 20 20 20 20 20 20 20 20 20
Recidential	Residential ProSave on Energy Heating & Cooling Program Fort Frances Fower Corporation		2017 2017 Results Persistence Current year savings	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Recidential	Recidential ProSave on Energy Home Assistance Program Fort France: Fower Corporation		2017 2017 Results Persistence Current year savings	: 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
Commercial&Institutional	Business Prov. Save on Energy Retrofit Program Fort Frances Power Corporation		2017 2017 Results Persistence Current year savings	: 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1
Commercial&Institutional	Business Prox Save on Energy Small Business Lighting Program Fort Frances Fower Corporation		2017 2017 Results Persistence Current year savings	12 12 12 13 14 15 7 7 4 6 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Recidential	LDC Innovation Block Heater Timer LDC Innovation Fund Pilot Pil Fort Frances Power Corporation		2017 2017 Results Persistence Current year savings	360 360 360



LRAMVA Work Form: Documentation for Streetlighting Projects

Version 5.0 (2021)

Legend

User Inputs (Green)

Please provide documentation and/or data to substantiate program savings that were not provided in the IESO's verified results reports (i.e., streetlighting projects).

Distributors are encouraged to provide data in the following format, and complete a separate set of following tables for each project. The tables below are meant to be an example. Distributors should complete the tables based on the actual project details. Please create the necessary links to Tab 4/5 and tabulations within this LRAMVA workform to calculate the LRAMVA amounts. Alternatively, LDCs may submit a separate attachment with the project level details for billed demand by type of bulb.

Table 8-a: Town of Fort Frances

Summary of Project #1

	Actual los	t revenue based	on kW billing	
Month	Billed amount (kW)	Gross kW reduction	Net to Gross Ratio	Net kW reduction
	a	ь	С	b*c
Jan 20xx	272,550.00			
Feb 20xx	77,274.60	(195,275.40)		
Mar 20xx				
Apr 20xx				
May 20xx				
June 20xx				
Jul 20xx				
Aug 20xx				
Sep 20xx				
Oct 20xx				
Nov 20xx				
Dec 20xx				
Total				
Persistence i	n 20XX			
Persistence i	n 20XX			
Persistence i	n 20XX			
Persistence i	n 20XX			

Details of Project #1 (Month, Year)

 	,-	 ,	

Fixture type	Billing Wattage (kW)	Quantity	Billed amount (kV
	d	e	d*e
90 watt HPS fixtures	115	6	69
100 watt HPS fixture	130	6	78
150 watt HPS Cobrahead fixtures	185	97	1794
150 watt HPS Waterfront fixture	185	162	2997
150 watt HPS Business Area	185	37	684
150 watt HPS Cul-de-sac lights	185	60	1110
250 watt HPS Cobrahead fixtures	310	662	20522
Total			272,550.00

Fixture type	(kW)	Quantity	Billed amount (kW)
	d ₁	e 1	dı*eı
LED	53	103	5459
LED	57.6	86	4953.6
LED	101	662	66862
Total			77,274.60

Table 2: Adjustments to Fort Frances Power Cornoration Net Verified Results due to Variances

		Table 2: Adju	Incremental		wer Corp	Net Increm	nental Peak Der			Net Inc	remental Energ	v Savings (kWh	1)	Program-to-Date Verifi	
Initiative Unit			ram activity of pecified report	ccurring within	(new peak der	mand savings fr pecified reportion	om activity wi		(new ener	gy savings from pecified reporti	activity withir		2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy	
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014	Savings (kWh) 2014
Consumer Program															
Appliance Retirement	Appliances	0	0	0		0	0	0		0	0	0		0	0
Appliance Exchange	Appliances	0	0	0		0	0	0		0	0	0		0	0
HVAC Incentives	Equipment	-4	1	2		-1	0	1		-2,530	560	1,021		-1	-6,399
Conservation Instant Coupon Booklet	Items	8	0	1		0	0	0		274	0	23		0	1,143
Bi-Annual Retailer Event	Items	81	0	0		0	0	0		2,172	0	0		0	8,687
Retailer Co-op	Items	0	0	0		0	0	0		0	0	0		0	0
Residential Demand Response	Devices	0	0	0		0	0	0		0	0	0		0	0
Residential Demand Response (IHD)	Devices	0	0	0		0	0	0		0	0	0		0	0
Residential New Construction	Homes	0	0	0		0	0	0		0	0	0		0	0
Consumer Program Total	1					-1	0	1		-84	560	1,044		0	3,431
Rusiness Program												2,0.7		, i	5,.51
Retrofit	Projects	0	0	0		0	0	0		0	0	0		0	0
Direct Install Lighting	Projects	0	0	0		0	0	0		0	0	0		0	0
Building Commissioning		0	0	0		0	0	0		0	0	0		0	0
New Construction	Buildings Buildings	0	0	0		0	0	0		0	0	0		0	0
			-	-				-							
Energy Audit	Audits	0	2	0		0	12	0		0	58,893	0		12	176,679
Small Commercial Demand Response	Devices	0	0	0		0	0	0		0	0	0		0	0
Small Commercial Demand Response (IHD)	Devices	0	0	0		0	0	0		0	0	0		0	0
Demand Response 3	Facilities	0	0	0		0	0	0		0	0	0		0	0
Business Program Total						0	12	0		0	58,893	0		12	176,679
Industrial Program															
Process & System Upgrades	Projects	0	0	0		0	0	0		0	0	0		0	0
Monitoring & Targeting	Projects	0	0	0		0	0	0		0	0	0		0	0
Energy Manager	Projects	0	0	0		0	0	0		0	0	0		0	0
Retrofit	Projects	0	0	0		0	0	0		0	0	0		0	0
Demand Response 3	Facilities	0	0	0		0	0	0		0	0	0		0	0
Industrial Program Total						0	0	0		0	0	0		0	0
Home Assistance Program															
Home Assistance Program	Homes	0	0	36		0	0	5		0	0	50,223		5	99,052
Home Assistance Program Total			_			0	0	5		0	0	50,223		5	99,052
Aboriginal Program															
Home Assistance Program	Homes	0	0	0		0	0	0		0	0	0		0	0
Direct Install Lighting	Projects	0	0	0		0	0	0		0	0	0		0	0
Aboriginal Program Total	Frojects	-				0	0	0		0	0	0		0	0
							ı	U		U				U	U
Pre-2011 Programs completed in 2011		-	_	_				_			_	_		_	-
Electricity Retrofit Incentive Program	Projects	0	0	0		0	0	0		0	0	0		0	0
High Performance New Construction	Projects	0	0	0		0	0	0		0	0	0		0	0
Toronto Comprehensive	Projects	0	0	0		0	0	0		0	0	0		0	0
Multifamily Energy Efficiency Rebates	Projects	0	0	0		0	0	0		0	0	0		0	0
LDC Custom Programs	Projects	0	0	0		0	0	0		0	0	0		0	0
Pre-2011 Programs completed in 2011 Total						0	0	0		0	0	0		0	0
Other															
Program Enabled Savings	Projects	0	0	0		0	0	0		0	0	0		0	0
Time-of-Use Savings	Homes	0	0	0		0	0	0		0	0	0		0	0
LDC Pilots	Projects	0	0	0		0	0	0		0	0	0		0	0
	riojects	U	U U	_ U		0	0	0		0	0	0		0	0
Other Total								U				U			
Adjustments to 2011 Verified Results						-1				-84				-1	-337
Adjustments to 2012 Verified Results							12				59,453			12	178,359
Adjustments to 2013 Verified Results								5				51,267		5	101,141
Total Adjustments to Previous Years' Verified R	esults					-1	12	5		-84	59,453	51,267		17	279,163
Activity and savings for Demand Response resources for ea	ch year represent	Adjustments to	previous years' re	esults shown in t	this table w	ill not align to adju	stments shown ir	Table 1 as the i	information	presented above	e is presented in the	he implementati	on year.		

2011 (reported cumulatively).

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, Adjustments to previous years' results shown in this table will not align to adjustments shown in Table 1 as the information presented above is presented in the implementation year. Adjustments in Table 1 reflect persisted savings in the year in which that adjustment is verified.

1

Table 1: Fort Frances Power Corporation Initiative and Program Level Net Savings by Year

Initiative	Unit	(new progra	Incremen am activity occ reportin	tal Activity curring within t		Net Incr (new peak o	emental Peak I demand saving specified repo	Demand Saving s from activity rting period)	within the	(new energ		activity within t g period)	he specified	Program-to-Date Verif (exclud 2014 Net Annual Peak Demand Savings (kW)	les DR) 2011-2014 Net Cumulative Energy Savings (kWh)
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014	2014
Consumer Program															
Appliance Retirement	Appliances	59	53	34	43	4	3	2	3	25,562	20,595	13,819	19,002	12	210,672
Appliance Exchange	Appliances	14	4	10	16	1	1	2	3	1,689	1,156	3,694	5,911	7	22,685
HVAC Incentives	Equipment	7	38	26	38	4	10	6	10	7,002	18,423	11,077	18,304	29	123,733
Conservation Instant Coupon Booklet	Items	502	31	346	1,027	1	0	1	2	18,489	1,391	7,667	28,008	4	121,471
Bi-Annual Retailer Event	Items	947	1,055	940	4,799	2	1	1	8	29,232	26,640	17,089	122,253	12	353,280
Retailer Co-op	Items	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential Demand Response	Devices	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential New Construction	Homes	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Consumer Program Total	1	-			_	11	16	12	26	81,974	68,204	53,346	193,478	64	831,840
consumer rogram rotar							10	12	1 20	01,574	00,204	33,340	155,470	04	031,040
Business Program Potrofit	Drainata	1	7	20		4	20	205	10	24.077	110 024	050.020	40.242	210	2 205 002
Retrofit	Projects	1	7	29	6	4	39	265	10	24,977	116,824	858,020	40,342	318	2,205,882
Direct Install Lighting	Projects	0	34	13	2	0	19	11	2	0	71,129	35,113	6,139	31	288,232
Building Commissioning	Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0
New Construction	Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Audit	Audits	0	10	0	0	0	41	0	0	0	201,410	0	0	41	604,230
Small Commercial Demand Response	Devices	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Commercial Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Business Program Total						4	100	276	12	24,977	389,363	893,134	46,481	391	3,098,344
Industrial Program															
Process & System Upgrades	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Monitoring & Targeting	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Manager	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retrofit	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
													-		
Demand Response 3	Facilities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Industrial Program Total						0	0	0	0	0	0	0	0	0	0
Home Assistance Program			T.	1					1					ı	
Home Assistance Program	Homes	0	0	152	1	0	0	3	0	0	0	50,720	847	3	99,332
Home Assistance Program Total						0	0	3	0	0	0	50,720	847	3	99,332
Aboriginal Program															
Home Assistance Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Direct Install Lighting	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Aboriginal Program Total						0	0	0	0	0	0	0	0	0	0
Pro-2011 Programs completed in 2011									<u>, </u>						
Electricity Retrofit Incentive Program	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
High Performance New Construction	Projects	0	0	0	0	0	0	0	0	182	109	0	0	0	1,055
-				+											
Toronto Comprehensive	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Multifamily Energy Efficiency Rebates	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LDC Custom Programs	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Pre-2011 Programs completed in 2011 To	tal					0	0	0	0	182	109	0	0	0	1,055
Other															
Program Enabled Savings	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Time-of-Use Savings	Homes	0	0	0	n/a	0	0	0	25	0	0	0	0	25	0
_		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Projects	U	U		U								-		-
LDC Pilots						0	0	0	25	0	0	0	0	25	0
Other Total							-1	0	0		-84	0	0	-1	-337
Other Total Adjustments to 2011 Verified Results															
Other Total								11	2			50,913	8,541	12	178,359
Other Total Adjustments to 2011 Verified Results								11	5			50,913	8,541 49,874	12 5	178,359 101,141
Other Total Adjustments to 2011 Verified Results Adjustments to 2012 Verified Results Adjustments to 2013 Verified Results						15	116		5	107 122	457 676		49,874	5	101,141
Other Total Adjustments to 2011 Verified Results Adjustments to 2012 Verified Results Adjustments to 2013 Verified Results Energy Efficiency Total						15	116	291	5 63	107,133	457,676	997,199	49,874 240,807	5 483	101,141 4,030,572
Other Total Adjustments to 2011 Verified Results Adjustments to 2012 Verified Results Adjustments to 2013 Verified Results Energy Efficiency Total Demand Response Total (Scenario 1)	Vaculte Total					0	0	291 0	5 63 0	0	0	997,199	49,874 240,807 0	5 483 0	101,141 4,030,572 0
Other Total Adjustments to 2011 Verified Results Adjustments to 2012 Verified Results Adjustments to 2013 Verified Results Energy Efficiency Total Demand Response Total (Scenario 1) Adjustments to Previous Years' Verified						0	0 -1	291 0 11	5 63 0 7	0	0 -84	997,199 0 50,913	49,874 240,807 0 58,414	5 483 0 17	101,141 4,030,572 0 279,163
Other Total Adjustments to 2011 Verified Results Adjustments to 2012 Verified Results Adjustments to 2013 Verified Results Adjustments to 2013 Verified Results Energy Efficiency Total Demand Response Total (Scenario 1) Adjustments to Previous Years' Verified I OPA-Contracted LDC Portfolio Total (inc.	Adjustments)					0 0 15	0 -1 115	291 0	5 63 0	0	0	997,199 0 50,913 1,048,112	49,874 240,807 0 58,414 299,221	5 483 0 17 499	101,141 4,030,572 0 279,163 4,309,735
Other Total Adjustments to 2011 Verified Results Adjustments to 2012 Verified Results Adjustments to 2013 Verified Results Energy Efficiency Total Demand Response Total (Scenario 1) Adjustments to Previous Years' Verified	Adjustments) es for each year repre	sent the savings fro	om all active faci	ilities or devices	*Includes adjustme	0 0 15 ents after Final Repo	0 -1 115	291 0 11 301	5 63 0 7 70	0	0 -84	997,199 0 50,913 1,048,112	49,874 240,807 0 58,414	5 483 0 17 499	101,141 4,030,572 0 279,163

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ort Frances Power Corporation	filled Verified overlied verified (Section 1)	Verified Verified
gram / Initiative Name		Savings 18
nind P.O.S. Remits plance Referencer Institutive popul initiative Annual Retailer Event Initiative A. Cincentives Initiative A. Cincentives Initiative A. Cincentives Initiative	8.577 8.577 9.577 9.321 5.698 64.50 69.481 49.444 49.444 49.445 49.481 4	2 2 2 1 1 1
iency: Equipment Replacement Incentive Initiative Income Initiative 2015 Verified 2015 Results	176,066 76,066 76,067 74,697 7	
ed 2015 Results Adjustments on initiative musal Retailer Event Initiative (incentives Initiative) (internetves Initiative) (internetves Initiative)	8.334 5.734 5.734 5.734 5.734 5.734 5.734 5.734 5.734 5.734 5.737 5.798 7.798	
ed 2015 Results Adjustments sncy: Equipment Replacement Incentive Initiative 017 Verified 2017 Results Adjustments ed 2016 Results	-1,013 -1,013 356 356 356 356 356 356 356 356 356 35	
on Energy Coupon Program on Energy Heating & Cooling Program on Energy Home Assistance Program on Energy Home Assistance Program on Energy Retroit Program	- 244677 244677 244677 444677 444677 444677 444577 445577 445577 445577 2495577 2495577 2495577 2495577 2495577 2495577 2495577 2495577 2495577 2495577 2495577 2495577 2495577 2495577 2495577 249577	78 28 28 28 28 28 28 28 28 27 27 27 27 28 28 23 23 28 0 · · · · · · · · · · · · · · · · · ·
n Energy Small Oliginus Lighting Program 15 Prenty Small Susiness Lighting Program 15 Prentine 2016 Results 3 2016 Results Adjustments	\$1,275 \$1,275 \$1,275 \$4,575 \$4	11 11 11 15 55 15 15 9 5 9 7 7 6 2 2 2 2 2 2 2 2 1
Energy Coupon Program Energy Retrolit Program Energy Retrolit Program Energy Small Business Lighting Program Energy Small Business Lighting Program Energy Small Business Endourtments DAIT Results DAIT Results Entergy Small Business Endourtments	- 07,725	
Coupon Program Coupon Program Francisco Program	- CALST 341,706 341,70	19 38 38 14 34 24 34 34 34 34 34 22 22 22 22 23 39 38 2
leater Timer LDC Innovation Fund Pilot Program 117 Verified 2017 Results	93-947 39-47	

Fort Frances Power Corporation

APPENDIX H

2021 IRM Checklist

2021 IRM Checklist

Fort Frances Power Corporation EB-2020-0023

Filing Requirement
Page # Reference
Date: October 9, 2020

Filing Requirement Page # Reference		Date: October 9, 2020
OM DECUIDEMENTO		Evidence Reference, Notes
RM REQUIREMENTS 3.1.2 Components of the Application Filing		
3 4	Manager's summary documenting and explain all rate adjustments requested Contact info - primary contact may be a person within the applicant's organization other than the primary license contact	Page 5 of submission Page 2 of submission
4	Completed Rate Generator Model and supplementary work forms, Excel and PDF	Appendix D, Excel Document
<u>4</u> 4	Current tariff sheet, PDF Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Appendix A referenced as necessary
<u>4</u> 4	Statement as to who will be affected by the application, specific customer groups affected by particular request Applicant's internet address	Page 16 Bill Impact Page 2 of submission
4	Statement confirming accuracy of billing determinants pre-populated in model	Page 12 of submission
4	Text searchable PDF format for all documents An Excel version of the IRM Checklist	
3.1.3 Applications and Electronic Models 5	Populated GA Analysis Workform	Excel Work form
5	If required, for distributors seeking revenue to cost ratio adjustments due to previous OEB decision, the Revenue to Cost Ratio	N/A
	Adjustment Workform must be filed For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor	
5	must file the Capital Module Applicable to ACM and ICM	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform	Excel Work form
5	Account 1595 Analysis Workform - for distributors who meet the requirements for disposition of residual balances in 1595 sub- accounts	Excel Work form
3.2.2 Revenue to Cost Ratio Adjustments		
7 3.2.3 Rate Design for Residential Electricity Customers	Completed revenue-to-cost ratio adjustment workform to adjust the revenue-to-cost ratio if previously approved by the OEB	N/A
Residential Rate Design - Exceptions and Mitigation (applicable only to d		N/A
7	If the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not	FFPC Fully transistioned in Decision & Rate Order
7	required Mitigation plan if total bill increases for any customer class exceed 10%	EB-2018-0033 N/A
3.2.4 Electricity Distribution Retail Transmission Service Rates	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	IN/A
3.2.5 Review and Disposition of Group 1 DVA Balances 9	Justification if any account balance in excess of the threshold should not be disposed	N/A
10	Completed tab 3 - continuity schedule in Rate Generator Model	Excel work form
10 - 11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis	N/A
10 - 11	If yes, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled	N/A
11	"Adjustments to Deferral and Variance Accounts Propose rate riders for recovery or refund of balances that are proposed for disposition. The default disposition period is one year;	Tab 19 Final Tariff
12	if the applicant is proposing an alternative recovery period must provide explanation. GA rate riders calculated on an energy basis (kWh)	Tab 19 Final Tariff
3.2.5.1 Wholesale Market Participants		i i i ii ii i i ii ii ii ii ii ii
11	Establish separate rate riders to recover balances in the RSVA's from Market Participants who must not be allocated the RSVA balances related to charges for which the WMP's settle directly with the IESO.	N/A
3.2.5.2 Global Adjustment	•	
12	Establishment of a separate rate rider included in the delivery component of the bill that would apply prospectively to Non-RPP Class B customers when clearing balances from the GA Variance Account	Tab 19 Final Tariff
12 - 13	For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distrbutors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in	Excel work form
	live Excel format and explain discrepancies.	
3.2.5.3 Commodity Accounts 1588 and 1589	Confirm as part of its application that it has fully implemented the OEB's February 21, 2019 guidance effective from January 1,	See response on page 13 of
13	2019.	submission
	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Feb.	
13 - 14	21, 2019 accounting guidance, and provide a summary of the review performed. Distributors must also discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been	
	recorded. A summary and description of each adjustment made to the historical balances must be provided in the application.	
15	Certification by the CEO, CFO or equivalent that distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of account balances being proposed for disposition	Page 4 of submission
3.2.5.4 Capacity Based Recovery (CBR)		
	Proposed disposition of Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the	
	case for them - In the DVA continuity schedule, applicants must indicate whether they serve any Class A customers during the period where	
15	Account 1580 CBR Class B sub-account balance accumulated.	Tab 3
	 Account 1580 sub-account CBR Class A is not to be disposed through rates proceedings but rather follow the OEB's accounting quidance. 	
	- The DVA continuity schedule will allocate the portion of Account 1580 sub-account CBR Class B allocated to customers who	
3.2.6 Lost Revenue Adjustment Mechanism Variance Account	transitioned between Class A and Class B based on consumption levels	
	LRAMVA requests for remaining amounts related to CFF activity. An application for lost revenues should include: Participation and	
	Cost reports in Excel format, made available by the IESO.	
	An application for lost revenues should also provide the following: - statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	
	 - statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost 	
	revenue	
	 summary table with principal and carrying charges by rate class and resulting rate riders statement providing the disposition period; rationale provided for disposing the balance in the LRAMVA if one or more classes do 	
	not generate significant rate riders	
	 - statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used - rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of 	
	LRAMVA Work Form) - statement confirming whether additional documentation was provided in support of projects that were not included in distributors	Tab 3 2021 Rate Generator
16 - 21	final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)	Page 14 of submission LRAMVA Work Form (Excel)
	 for a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting 	Appendix G
	savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the	
	streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings	
	For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following	
	information:	
	o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application	
	o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and	
	that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans)	
	o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street	
3.2.7 Tax Changes	liebt usered a secret to double down our savings (no example, in requesting lost revenue recovery for the definition as street	
21	If applicable, tabs 8 and 9 of Rate Generator Model complete	N/A
21	If one or more customer classes does not generate a rate rider to the fourth decimal place, a proposal that the entire 50/50 sharing amount will be transferred to Account 1595 for disposition at a future date	N/A
3.2.8 Z-Factor Claims, Pg. 20-21		
23	Evidence that costs incurred meet criteria of need, materiality and prudence - see 3rd Generation IRM Report	N/A
	In addition distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event (Confirm that letter is on file)	
23	- Apply to OEB for any cost recovery of amounts in OEB-approved deferral account claimed under Z-Factor treatment	N/A
•	 Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of 	
	ongoing business exposure risk	
3.2.8.2 Z-Factor Accounting Treatment	Eligible Z-factor cost amounts recorded in Account 1572, Extraordinary Event Costs, of the OEB's USoA contained in the	
23	Accounting Procedures Handbook (APH) for electricity distributors.	N/A
23	Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate Sub-Account of this account	N/A
3.2.8.3 Recovery of Z-Factor Costs		
24	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
24	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational	N/A
24	for proposal Residential rider on fixed basis	N/A
24	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
3.3.1 Advanced Capital Module 25	Evidence of passing "Means Test"	N/A
25	Information on relevant project or projects updated cost projections, confirmation that the project or projects are on schedule to be	N/A
25	completed as planned and an updated ACM/ICM module in Excel format If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required as to why	N/A
25	If updated cost projects are 30% greater than pre-approved amount, a detailed explanation is required as to why	
		IN/A
3.3.2 Incremental Capital Module	case and other relevant material required	N/A
3.3.2 Incremental Capital Module 3.3.2.1 ICM Filing Requirements	case and other relevant material required	
		N/A

2021 IRM Checklist

Fort Frances Power Corporation EB-2020-0023

Filing Requirement
Page # Reference

		Evidence Reference, Notes
IRM REQUIREMENTS		
27	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
27	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
27	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
27 - 28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
28	Details by project for the proposed capital spending plan for the expected in-service year	N/A
28	Description of the proposed capital projects and expected in-service dates	N/A
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
28	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	N/A
28	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
28	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
3.3.5 Off-Ramps		
33 - 34	A distributor whose earnings are in excess of the dead band (i.e. 300 basis points) but nevertheless applies for an increase to its base rates - an explanation to substantiate its reasons for doing so required	N/A
Appendix A		
Appendix A	Confirm disposition of residual balances for vintage Account 1595 have only been done once - distributors expected to seek disposition of the balance a year after a rate rider's sunset date has expired. No further dispositions of these accounts are generally expected unless justified by the distributor	1595 Analysis Work form
Appendix A & Page 5	Distributors who meet the requirements for disposition of residual balances of Account 1595 sub-accounts, must complete the 1595 Analysis Workform. Account 1595 sub-accounts are eligible for disposition when one full year has elapsed since the associated rate riders' sunset dates have expired and the residual balances have been externally audited.	1595 Analysis Work form
Appendix A	Material residual balances will require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class. Distributors are expected to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class. Explanations must include for example, volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.	1595 Analysis Work form