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InnPower Corporation ED-2002-0520

2021 Incentive Regulation Mechanism Electricity Distribution Rate Application Interrogatory Submission

Board File EB-2020-0033 For Rates Effective January 1, 2021

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InnPower Corporation ED-2002-0520

2021 Incentive Regulation Mechanism Electricity Distribution Rate Application

For

January 1, 2021 Rates

EB-2020-0033

InnPower Corporation Manager's Summary

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1 2	1.0 IRM Rate Generator Model Amendments
3	1.1 OEB Group 1 DVA Audit
4 5 6 7 8	As requested by the OEB in EB-2018-0045 and EB-2019-0047, InnPower began a Group 1 DVA balance audit by the OEB's Audit and Investigation Unit. The audit began in February 2020 and concluded in September 2020 with receipt of the Final Inspection Report (see Appendix A). Based on the OEB's findings, corrective adjustments are required in the balances brought forward for disposition. The accounts that require amendments include:
9 10 11 12 13 14 15 16 17	 Account 1588 (RSVA – Power) Account 1589 (RSVA – GA) Account 1580 (RSVA – WMS) Account 1580 sub-account CBR Class B InnPower has updated the Continuity Schedule, as well as the bill impacts in the Rate Generator Model based on the principal and interest amendments provided by the OEB. The following report outlines the updates made from the initial IRM submission EB-2020-0033 dated August 17, 2020.
18 19 20 21	Please note, as the general ledger balances have been audited up to December 31, 2019, the adjusting general ledger journal entries have been recorded as of January 1, 2020.
22	1.2 Rate Generator Model
23 24	InnPower has resubmitted the IRM data using the updated version of the OEB Rate Generator Model dated October 19, 2020.
25	1.2.1 Continuity Schedule Variances
26 27 28 29 30 31 32 33 34	 The variance for 1580 WMS main and 1580 WMS CBR B in the amount of (\$162,504) and (\$70,294) respectively, is the result of the following items not reflected in the 2.1.7 RRR submission form: The principal and interest adjustments provided by the OEB's Audit and Investigation Unit as a result of the Group 1 DVA audit. The amount of (\$49,584) is the result of balances for sub-accounts 1580 CBR Class A and 1580 CBR Class B accounted for in the 1580 control account in the 2.1.7 RRR submission form.

1 2 3 4 5	 2. The variance for 1588 Power and 1589 Global Adjustment in the amount of (\$2,306,024) and \$2,475,747 respectively, is the result of the following items not reflected in the 2.1.7 RRR submission form: The principal and interest adjustments provided by the OEB's Audit and Investigation Unit as a result of the Group 1 DVA audit.
6	Please note, the amounts detailed in the Principal Adjustments tab in the GA Analysis
7	Workform, as well as the initial InnPower 2021 EB-2020-
8	033_Principal_Adjustments_20200817 file have not been included in the revised continuity
9	schedule. More specifically, the adjustments for unbilled to actual revenue differences, CT
10	148 true-up of GA charges based on actual Non-RPP volumes and CT 1142 true-up based on
11	actuals. The continuity schedule provided reflect account balances that correspond with
12	those provided in the OEB Inspection Report dated September 2020, which do not account
13	for the above-mentioned principal adjustment items.
14	
15	3. The variance for 1595 – Disposition and Recovery/Refund of Regulatory Balances (2014
16	and pre-2014) in the amount of (\$13,371), is a result of balances for the 2012 IRM DVA
17	Interest and the 2013 COS DVA Interest accounts reported as \$0 in the 2.1.7 RRR
18 19	column in the model.
20	4. The variances for 1550, 1551, 1584 and 1586 in the amounts of \$7,891, (\$141), \$2,786
21	and \$5,036 respectively, is the result of the following items not reflected in the 2.1.7
22	RRR submission form:
23 24	• The OEB Inspection report indicates that InnPower excluded the interest amount approved for disposition for account 1580 in the 2017 Cost of Service
24 25	proceedings as of December 31, 2019 (item #8). It was later discovered that
26	disposition of interest for all RSVA accounts was excluded. As such, an adjusting
27	entry is included for interest disposition for accounts 1550, 1551, 1584 and 1586.
28	Please refer to the following files for detailed calculations of the variance:
29	 InnPower_2021_EB-2020-033_Principal_Adjustments_20201026
30	
31	
32	
33	

1 1.2.2 Additional Clarification

2 1595 (2014 and pre-2014)

3 The amount reflected in cell AF31 on tab 3. Continuity Schedule in the 2021-Rate-Generator-

4 Model_20201019 represents the *interest* disposition for accounts 1595 (2012) and 1595 (2013)

5 in the Decision and Order EB-2015-0081. The amount of (\$92,937) is calculated as 1595 (2012)

6 interest disposition (\$37,469) plus 1595 (2013) interest disposition (\$55,468).

7

8 Please note, account 1595 (2009) principal and interest, as well as 1595 (2012) and 1595 (2013)

9 principal accounts have been fully disposed and are not reflected in the continuity schedule.

10

Disposition and Recovery of Regulatory Balances (2012)	1595	61,748	(37,469)	24,279
Disposition and Recovery of Regulatory Balances (2013)	1595	148,981	(55,468)	93,513

11 12

13 **1595 (2016)** Recovery Portion

14 The allocations between rate classes for the 1595 (2016) recovery portion on tab 4. Billing Det.

15 for Def-Var have been updated to reflect the distributions calculated in the

16 InnPower_IRR_Staff_Question_7a_EB-2019-0045-20191105.

17

18 In updating the rates, it was discovered that the consumption by rate class was allocated

19 incorrectly in the 2016 RRR submission. Consequently, the Group 1 DVA amounts were

20 allocated in the incorrect proportions to rate classes for the 2016 DVA Rate Rider. The

21 miscalculation appears to be limited to consumption for Unmetered Scattered Load, Sentinel

22 Lighting and Street Lighting.

23

24 The current 2021 Rate Generator Model has been updated with the return of over collected

amounts based on the same percentages of how the rate rider was collected. As a result, the

total bill impact is a 21.6% decrease in rates for sentinel lighting customers (as shown in section

- 27 3.0 below).
- 28
- 29

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1 2.0 Elements of the Price Cap IR

2

2.1 Group 1 Deferral and Variance Account Balances

3

- 4 InnPower has completed the DVA worksheets included in the 2021 Rate Generator model. The
- 5 receivable balance for Group 1 accounts is \$1,877,125, excluding Global Adjustment.
- 6 The following Table provides a breakdown of the Group 1 accounts:

EB-2020-0033						
		Princ	cipal Balance up to			
Group 1	Account No.	D	ecember 31, 2019	Interest Balance	Total Claim	Last Year Dipose
LV Variance Account	1550	\$	414,043	\$ 26,800	\$ 440,843	EB-2019-0047
Smaret Metering Entity Charge Variance Account	1551	\$	(9,097)	\$ (462)	\$ (9,559)	EB-2019-0047
RSVA- Wholesale Market Charge	1580	\$	55,312	\$ (14,095)	\$ 41,217	EB-2019-0047
Variance WMS - Sub Account CBR Class A	1580	\$	(17)	\$ 7	\$ -	
Variance WMS - Sub Account CBR Class B	1580	\$	17,687	\$ 3,277	\$ 20,964	
RSVA - Retail Transmission Network Charge	1584	\$	266,783	\$ 21,103	\$ 287,887	EB-2019-0047
RSVA - Retail Transmission Connection Charge	1586	\$	339,615	\$ 22,791	\$ 362,405	EB-2019-0047
RSVA - Power	1588	\$	1,267,537	\$ 10,053	\$ 1,277,590	EB-2015-0081
RSVA - Global Adjustment	1589	\$	(390,352)	\$ 17,117	\$ (373,234)	EB-2015-0081
Disposition and Recovery/Refund of Regulatory Balances (2012	1595	\$	-	\$ 13,231	\$ -	
Disposition and Recovery/Refund of Regulatory Balances (2013	1595	\$	-	\$ 140	\$ -	
Disposition and Recovery/Refund of Regulatory Balances (2014	1595	\$	-	\$ -	\$ -	
Disposition and Recovery/Refund of Regulatory Balances (2015	1595	\$	(126,863)	\$ 20,571	\$ (106,293)	
Disposition and Recovery/Refund of Regulatory Balances (2016	1595	\$	(353,673)	\$ (97,616)	\$ (451,290)	
Total of Group 1 Balances		\$	1,480,974	\$ 22,916	\$ 1,503,890	
RSVA - Global Adjustment					\$ (373,234)	
Total of Group 1 Balances w/o Global Adjustment					\$ 1,877,125	
EB-2015-0081 for rates effective January 1, 2016						

EB-2019-0047 interim disposition of Group 1 accounts for rates effective January 1, 2020. No disposition of 1588/1589, 1580 CBR 8 and 1595(2016)

- 7 8
- 9 The threshold test resulting from the Group 1 balance is \$0.0055. As this meets the threshold
- 10 limit, InnPower is requesting a 1-year disposition (or 12 months) on the Group 1
- 11 deferral/variance accounts.
- 12
- 13 The resulting Deferral/Variance Account Rate Riders by rate class for the 2021 DVA is as follows,
- 14 based on a 12- month disposal:
- 15

Default Rate Rider Recovery Period (in DVA Proposed Rate Rider Recovery Period (in LRAM Proposed Rate Rider Recovery Period (in	months)		Rate Rider Recov Rate Rider Recov							
Rote Class	Unit	Total Metered kWh		Total Metered kWh less WMP consumption	less WMP			Deferral/Variance Account Bate Bider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcilati
RESIDENTIAL SERVICE CLASSIFICATION	kWh	161,284,520	0	161,284,520	0	1,075,029	0.0067		0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	42,480,663	0	42,480,663	0	301,191	0.0071		0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	65,090,125	164,137	65,090,125	164,137	460,425	2.8051		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	485,587	0	485,587	0	4,063	0.0084		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	103,804	288	103,804	288	(2,152)	(7.4733)		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	653,653	1,983	653,653	1,983	4,244	2.1404		0.0000	
										1,848,810.72

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1 2	2.2 1595 Account Disposition
3	Disposition of 1595 (2014 and Pre-2014)
4 5	In the resubmitted Rate Generator model, InnPower has retracted the request to dispose of the residual \$13,371 interest amounts for 1595 balances prior to 2014.
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1 3.0 Rate Change Summary and Bill Impacts

- 2
- 3 The following table present a summary of the proposed rates and the associated bill impacts by
- 4 Rate Class.

						Sub	-Total					Total	
RATE CLASSES / CATEGORIES (og: Residential TOU, Residential Retailer)	Units		A				В			С		Total Bill	
(eg: Residential 100, Residential Relater)			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	-	0.0%	\$	5.85	11.6%	\$	5.13	8.7%	\$	4.10	3.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.13	1.8%	\$	16.13	16.5%	\$	14.22	12.0%	s	11.35	3.6%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - RPP	kW	\$	11.25	1.7%	\$	191.72	18.2%	\$	151.10	10.0%	\$	170.74	2.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.25	1.7%	s	0.78	4.9%	\$	0.71	4.3%	\$	0.57	2.7%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	1.32	1.7%	\$	(22.72)	-27.7%	\$	(23.04)	-26.9%	\$	(18.39)	-21.69
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	S	298.99	1.7%	\$	594.77	3.2%	s	560.38	3.0%	S	633.23	2.1%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	-	0.0%	\$	2.26	5.3%	\$	1.98	4.3%	\$	1.58	2.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	s	-	0.0%	Ś	1.50	3.0%	Ś	0.78	1.3%	s	0.89	0.5%

- 6 The calculated total bill impacts for this EB-2020-0033 IRM application reflect one rate class
- 7 greater than 10% of the overall bill. The total bill impacts show increases between 0.5% and
- 8 3.6%, excluding Sentinel Lighting, which shows a decrease of 21.6%.
- 9

5

10 The following bill impacts by rate class are presented.

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1 Residential Rate Class

Customer Class: RESI	DENTIAL SERVICE CL	ASSIFICATION		1]			
RPP / Non-RPP: RPP	750 kWh										
Consumption											
Demand	- kW										
Current Loss Factor	1.0604										
Proposed/Approved Loss Factor	1.0604										
		Current O	EB-Approve	d			Proposed	1		Im	pact
		Rate	Volume	Charge	Rate		Volume	Charge			
		(\$)		(\$)	(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	44.48	1	\$ 44.48		5.24	1	\$ 45.24	\$	0.76	1.71%
Distribution Volumetric Rate	s	-	750	s -	\$	-	750	s -	\$	-	
DRP Adjustment			750	\$ (7.62)			750	\$ (8.38)	s	(0.76)	9.97%
Fixed Rate Riders	\$	-	1	\$ -	s		1	\$ -	s	- 1	
Volumetric Rate Riders	S	-	750	\$ -	S		750	s -	\$	-	
Sub-Total A (excluding pass through)				\$ 36.86				\$ 36.86	\$	-	0.00%
Line Losses on Cost of Power	\$	0.1333	45	\$ 6.04	\$ 0.1	1333	45	\$ 6.04	\$	-	0.00%
Total Deferral/Variance Account Rate	s	0.0065	750	\$ 4.88	\$ 0.0	0142	750	\$ 10.65	s	5.78	118.46%
Riders	•	0.0065	750	a 4.00	\$ 0.0	0142	750	\$ 10.65	 *	5.76	110.40%
CBR Class B Rate Riders	\$	-	750	\$ -	\$ 0.0	0001	750	\$ 0.08	\$	0.08	
GA Rate Riders	\$	-	750	\$ -	\$	- 1	750	\$ -	\$	-	
Low Voltage Service Charge	\$	0.0025	750	\$ 1.88	\$ 0.0	0025	750	\$ 1.88	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$ 0.57	\$	0.57	1	\$ 0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	- 1	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$ -	\$	- 1	750	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 50.22				\$ 56.07	s	5.85	11.65%
Sub-Total A)				\$ 50.22				\$ 56.07	2	5.65	11.05%
RTSR - Network	\$	0.0062	795	\$ 4.93	\$ 0.0	0057	795	\$ 4.53	\$	(0.40)	-8.06%
RTSR - Connection and/or Line and	s	0.0047	795	\$ 3.74	\$ 0.0	0043	795	\$ 3.42	c	(0.32)	-8.51%
Transformation Connection	•	0.0041	,	0.14	• •	0040		• •	~	(0.02)	0.0110
Sub-Total C - Delivery (including Sub-				\$ 58.89				\$ 64.02	•	5.13	8.72%
Total B)				• • • • • • • • •				• • • • • • •	Ľ.	0.10	0.12%
Wholesale Market Service Charge	s	0.0034	795	\$ 2.70	\$ 0.0	0034	795	\$ 2.70	s	-	0.00%
(WMSC)	1								1		
Rural and Remote Rate Protection	s	0.0005	795	\$ 0.40	\$ 0.0	0005	795	\$ 0.40	s	-	0.00%
(RRRP)											
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25	\$	-	0.00%
TOU - Off Peak	\$	0.1050	480	\$ 50.40		1050	480	\$ 50.40	\$	-	0.00%
TOU - Mid Peak	\$	0.1500	135	\$ 20.25		1500	135	\$ 20.25	\$	-	0.00%
TOU - On Peak	\$	0.2170	135	\$ 29.30	\$ 0.:	2170	135	\$ 29.30	\$	-	0.00%
Total Dillow Total (hadawa Tawaa)					1			407.00		5.40	0.17%
Total Bill on TOU (before Taxes)		100		\$ 162.18		4000		\$ 167.32		5.13	3.17%
HST		13%		\$ 21.08		13%		\$ 21.75		0.67	3.17%
Ontario Electricity Rebate Total Bill on TOU		33.2%		\$ (53.84		33.2%		\$ (55.55)		(1.70)	
				\$ 129.42				\$ 133.52	\$	4.10	3.17%

1 General Service Less than 50KW

Customer Class: RPP / Non-RPP:		VICE LES	S THAN 50 KW SERVI	CE CLASSIF	ICA	TION								
					1									
Consumption														
Demand		kW												
Current Loss Factor														
Proposed/Approved Loss Factor	1.0604													
			Current O	EB-Approve	bd				Proposed				Im	pact
			Rate	Volume		Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge		\$	42.74	1	\$	42.74	\$	43.47	1	\$	43.47	\$	0.73	1.71%
Distribution Volumetric Rate		\$	0.0103	2000	\$	20.60	\$	0.0105	2000	\$	21.00	\$	0.40	1.94%
Fixed Rate Riders		\$	-	1	\$	-	\$		1	\$	-	\$	-	
Volumetric Rate Riders		\$	-	2000	\$	-	\$		2000	\$	-	\$	-	
Sub-Total A (excluding pass through)					\$	63.34				\$	64.47	\$	1.13	1.78%
Line Losses on Cost of Power		\$	0.1333	121	\$	16.10	\$	0.1333	121	\$	16.10	\$	-	0.00%
Total Deferral/Variance Account Rate		s	0.0066	2.000	s	13.20	s	0.0140	2,000	s	28.00	s	14.80	112.12%
Riders		•	0.0066	2,000)	13.20	2	0.0140	2,000	2	28.00	3	14.00	112.1270
CBR Class B Rate Riders		\$	-	2,000	\$	-	\$	0.0001	2,000	\$	0.20	\$	0.20	
GA Rate Riders		\$	-	2,000	\$	-	\$	-	2,000	\$		\$	-	
Low Voltage Service Charge		\$	0.0024	2,000	\$	4.80	\$	0.0024	2,000	\$	4.80	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	\$		1	\$	-	\$	-	
Additional Volumetric Rate Riders		\$	-	2,000	\$	-	\$		2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes					s	98.01				s	114.14	s	16.13	16.46%
Sub-Total A)					>	98.01				2	114.14	•	16.13	16.46%
RTSR - Network		\$	0.0056	2,121	\$	11.88	\$	0.0051	2,121	\$	10.82	\$	(1.06)	-8.93%
RTSR - Connection and/or Line and		s	0.0043	2,121	s	9.12	s	0.0039	2.121	s	8.27	s	(0.85)	-9.30%
Transformation Connection		*	0.0040	2,121	L°.	5.12	*	0.0003	2,121	<u> </u>	0.27	2	(0.00)	-9.0076
Sub-Total C - Delivery (including Sub-					s	119.00				s	133.23	s	14.22	11.95%
Total B)					-	110.00				*	100.20	*	14.22	11.00%
Wholesale Market Service Charge		\$	0.0034	2,121	s	7.21	s	0.0034	2,121	s	7.21	s	-	0.00%
(WMSC)		•	0.0004	2,121	۳	1.21	-	0.0004	2,121	ľ 🔪	7.21	~	-	0.00%
Rural and Remote Rate Protection		\$	0.0005	2,121	s	1.06	\$	0.0005	2,121	s	1.06	s	-	0.00%
(RRRP)				2,121	1									
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
TOU - Off Peak		\$	0.1050	1,280	\$	134.40	\$	0.1050	1,280	\$	134.40		-	0.00%
TOU - Mid Peak		\$	0.1500	360	\$	54.00	\$	0.1500	360	\$	54.00		-	0.00%
TOU - On Peak		\$	0.2170	360	\$	78.12	\$	0.2170	360	\$	78.12	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	394.04				\$	408.27		14.22	3.61%
HST			13%		\$	51.23		13%		\$		\$	1.85	3.61%
Ontario Electricity Rebate			33.2%		\$	(130.82)		33.2%		\$	(135.54)		(4.72)	
Total Bill on TOU					\$	314.45				\$	325.80	\$	11.35	3.61%

1 General Service 50 to 4,999 KW

		ICE 50 to 4,999 kW S	ERVICE	LASSIFICA	TION								
RPP / Non-RPP: R													
Consumption	25,000	kWh											
Demand	100	kW											
Current Loss Factor	1.0604												
Proposed/Approved Loss Factor	1.0604												
		Rate	urrent OE	B-Approve Volume	d	0		Rate	Proposed Volume		-	Im	pact
		(\$)		volume		Charge (\$)		(\$)	volume	Charge (\$)	s	Change	% Change
Monthly Service Charge	F	\$	218.58	1	\$	218.58	\$	222.30	1	\$ 222.30		3.72	1.
Distribution Volumetric Rate		s	4,4295	100	s	442.95	s	4,5048	100	\$ 450,48	s	7.53	1.1
Fixed Rate Riders		\$	-	1	s	-	\$	-	1	\$ -	s	-	
Volumetric Rate Riders		s	-	100	s	-	s	-	100	s -	S	-	
Sub-Total A (excluding pass through)					\$	661.53				\$ 672.78	\$	11.25	1.
Line Losses on Cost of Power		\$	-	-	\$	-	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate		s	2.5622	100	s	256.22	s	4.3361	100	\$ 433.61	s	177.39	69.3
Riders		-	2.0022			200.22				•			09.
CBR Class B Rate Riders		\$	-	100	\$	-	\$	0.0308	100	\$ 3.08		3.08	
GA Rate Riders		\$	-	25,000	\$	-	\$	-	25,000	\$-	\$	-	
Low Voltage Service Charge		\$	1.3285	100	\$	132.85	\$	1.3285	100	\$ 132.85	\$	-	0.
Smart Meter Entity Charge (if applicable)		\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$		1	\$ -	\$	-	
Additional Volumetric Rate Riders		\$	-	100	\$	-	\$	-	100	\$-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)					\$	1,050.60				\$ 1,242.32	\$	191.72	18.
RTSR - Network		\$	2.1974	100	\$	219.74	\$	2.0205	100	\$ 202.05	e	(17.69)	-8.
RTSR - Connection and/or Line and		-											
Transformation Connection		\$	2.4501	100	\$	245.01	\$	2.2208	100	\$ 222.08	\$	(22.93)	-9.
Sub-Total C - Delivery (including Sub-													-
Total B)					\$	1,515.35				\$ 1,666.45	\$	151.10	9.
Wholesale Market Service Charge		\$	0.0034	26.510	\$	90.13	s	0.0034	26.510	\$ 90.13	s		0.
(WMSC)		•		20,010	ľ	00.10			20,010	• • • • • • • • • • • • • • • • • • • •	ľ		0.
Rural and Remote Rate Protection		\$	0.0005	26.510	s	13.26	\$	0.0005	26,510	\$ 13.26	s	-	0.
(RRRP)											1.		
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25		-	0.
TOU - Off Peak		\$	0.1050	16,966	\$		\$	0.1050	16,966			-	0.
TOU - Mid Peak		\$	0.1500	4,772	\$	715.77	\$	0.1500	4,772	\$ 715.77		-	0.
TOU - On Peak		\$	0.2170	4,772	\$	1,035.48	\$	0.2170	4,772	\$ 1,035.48	\$	-	0.
Total Bill on TOLL (hofers Taxas)			_		s	5,151,71				\$ 5,302.81		151.10	
Total Bill on TOU (before Taxes) HST			13%		s	5,151.71 669.72		13%		\$ 5,302.81 \$ 689.37		151.10	2 .
			13% 33.2%		5	669.72		13% 33.2%		\$ 689.37 \$ -	s	19.64	2.
Ontario Electricity Rebate			33.2%			E 001 10		33.2%				470.74	
Total Bill on TOU					\$	5,821.43				\$ 5,992.18	15	170.74	2.

1 Unmetered Scattered Load

RPP / Non-RPP: R	NMETERED SCATTERE	D LOAD SERVICE CE	ASSII IOA IIC										
-				J									
Consumption	68 kWh												
Demand	- kW												
Current Loss Factor	1.0604												
Proposed/Approved Loss Factor	1.0604												
		Current Of	EB-Approve	d				Proposed				Im	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$ 0	hange	% Change
Monthly Service Charge	\$	13.23	1	\$	13.23	\$	13.45	1	\$	13.45	\$	0.22	1.
Distribution Volumetric Rate	\$	0.0222	68	\$	1.51	\$	0.0226	68	\$	1.54	\$	0.03	1.
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	68	\$		\$	-	68	\$	-	\$		
Sub-Total A (excluding pass through)				\$	14.74				\$	14.99	\$	0.25	1
Line Losses on Cost of Power	\$	0.1333	4	\$	0.55	\$	0.1333	4	\$	0.55	\$	-	0
Total Deferral/Variance Account Rate	\$	0.0066	68	s	0.45	s	0.0143	68	ŝ	0.97	s	0.52	116
Riders		0.0000			0.40						-		110.
CBR Class B Rate Riders	\$	-	68	\$	-	\$	0.0001	68	\$	0.01	\$	0.01	
GA Rate Riders	\$	-	68	\$	-	\$	-	68	\$	-	\$	- 1	
Low Voltage Service Charge	\$	0.0024	68	\$	0.16	\$	0.0024	68	\$	0.16	\$	-	0
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$		
Additional Volumetric Rate Riders	\$	-	68	\$	-	\$	-	68	\$	-	\$	-	
Sub-Total B - Distribution (includes				s	15.90				s	16.68	s	0.78	4
Sub-Total A)									÷				-
RTSR - Network	\$	0.0056	72	\$	0.40	\$	0.0051	72	\$	0.37	\$	(0.04)	-8.
RTSR - Connection and/or Line and	s	0.0043	72	s	0.31	\$	0.0039	72	s	0.28	\$	(0.03)	-9.
Transformation Connection	•								·		<u> </u>	()	-
Sub-Total C - Delivery (including Sub-				s	16.61				\$	17.33	\$	0.71	4
Total B)									1				
Wholesale Market Service Charge	\$	0.0034	72	\$	0.25	\$	0.0034	72	\$	0.25	\$	-	0
(WMSC) Rural and Remote Rate Protection													
(RRRP)	\$	0.0005	72	\$	0.04	\$	0.0005	72	\$	0.04	\$	-	0
	s	0.25	1	s	0.25		0.25	1	s	0.25	\$	_	0
Standard Supply Service Charge TOU - Off Peak	ŝ	0.25	44	5 5	4.57		0.25	44	s		s S		0.
TOU - Mid Peak	ŝ	0.1500	12	ŝ			0.1050	12	ŝ		э \$		0
TOU - On Peak	ŝ	0.1500	12		2.66		0.1500	12	s		э \$		0.
	3	0.2170	12	3	2.00	\$	0.2170	12	\$	2.00		-	0
Total Bill on TOU (before Taxes)				\$	26.21				\$	26.92	\$	0.71	2
HST		13%		ŝ	3.41		13%		ŝ		ŝ	0.09	2
Ontario Electricity Rebate		33.2%		s S	(8.70)		33.2%		s	(8.94)		(0.24)	2
Total Bill on TOU		33.2%		S	(8.70) 20.91		00.276		ŝ		\$	0.57	2
				-					•	21.40	-	0.57	4

1 Sentinel Lighting

RTSR - Network \$ 1.7197 1 \$ 1.72 \$ 1.5812 1 \$ 1.68 \$ (0.14) -8.05% RTSR - Connection and/or Line and Transformation Connection \$ 1.9148 1 \$ 1.919 \$ 1.5812 1 \$ 1.68 \$ (0.14) -8.05% Stub-Total C - Delivery (including Sub- Total B) * 1.9148 1 \$ 1.91 \$ 1.7356 1 \$ 1.74 \$ (0.18) -9.36% Sub-Total C - Delivery (including Sub- Total B) Connection \$ 0.8572 C \$ 62.68 \$ (23.04) -26.88% Wholesale Market Service Charge (VMSC) \$ 0.0034 159 \$ 0.034 159 \$ 0.64 \$ 0.0034 159 \$ 0.64 \$ 0.005 158 \$ 0.08 \$ 0.00% Rural and Remote Rate Protection \$ 0.005 159 \$ 0.005 158 \$ 0.08 \$ 0.00%	Customer Class				NN						1				
Consumption Demand Current LOSS Factor 1.0604 Current LOSE Approved Proposed/Approved Loss Factor 1.0604 Current COSE-Approved (\$) Proposed (\$) Proposed (\$) Schange (\$) Schange \$ Schange Schange \$ Schange Schange \$ Schange Schange \$ Schange Schange \$ Schange Schange \$ Schange Schange Schange <td></td> <td></td> <td>TING SERVI</td> <td>CE GLASSIFICATIO</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>J</td> <td></td> <td></td> <td></td> <td></td>			TING SERVI	CE GLASSIFICATIO							J				
Demand Current Loss Factor 1.860 Current Loss Factor 1.060 Nonthy Service Charge S 1.384 1 S 1.418 S Charge 5 Charge			L/A/In												
Current Loss Factor 1.0604 Proposed/Approved Loss Factor 1.0604 Current OEB-Approved Proposed Charge Nonthi Scharge % Charge Monthly Service Charge S 13.94 1 5 13.94 1 5 13.94 1 6 3.22 1 6 8 Charge % Change %															
Proposed/Approved Loss Factor Impact Current OEB-Approved Proposed Charge Impact Rate Volume Charge S Charge % Change % Change <th< td=""><td></td><td></td><td>K V V</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>			K V V												
Current OEB-Approved Proposed Impact Rate Volume Charge Rate Volume Charge \$ Charge % Change % Change Monthly Service Charge \$ 13.94 1 5 13.94 1 \$ 13.94 \$ 14.18 \$ 0.24 1.72% Distribution Volumetic Rate \$ 63.5243 1 \$ 63.52 \$ 64.6042 1 \$ 64.60 \$ 1.08 1.70% Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1															
Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) Charge (\$)<		1.0004													
(s) (s) <td></td> <td>ł</td> <td></td> <td></td> <td>Im</td> <td>pact</td>											ł			Im	pact
Monthly Service Charge S 13.94 1 S 13.94 1 S 13.94 1 S 14.18 1 S 0.24 1.72% Distribution Volumetric Rate S 63.5243 1 S 63.52 S 64.6042 1 S 64.60 S 1.08 1.70% Volumetric Rate Riders S - 1 S - S - 1 S - S - 1 S - S - 1 S - 1 S - 1 S - 1 S - 1 S - 1 S 1 S 1 1 S 1 0.03 S 1 S 1 S 1 S 1 S 1 S 1 S 1 S 1 S 1 S 1 S 1 S S S 1 S					Volume					Volume					
Distribution Volumetric Rate \$ 63.5243 1 \$ 63.52 \$ 64.6042 1 \$ 64.604 \$ 1.08 1.70% Fixed Rate Riders \$ - 1 \$ - \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 <td></td>															
Fixed Rate Riders \$ - 1 \$ - \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 1 \$					1					1					
Volumetric Rate Riders S - I S - S - S - S - S - S - S - S - S - S - S 77.46 S 77.76 S 7.333 S S 7.21 S 7.333 S 7.333 S 7.333 S 7.333 S 7.333 S 7.333 S 7.3333 7.3333 7.3333 7.					1		63.52		64.6042	1					1.70%
Sub-Total A (excluding pass through) \$ 77.46 \$ 78.76 \$ 1.32 1.70% Line Losses on Cost of Power \$ 0.1333 9 \$ 1.21 \$ 0.1333 9 \$ 1.21 \$ 0.03% Line Losses on Cost of Power \$ 0.1333 9 \$ 1.21 \$ 0.033 9 \$ 1.21 \$ 0.03% 0.00% Chall Deferral/Variance Account Rate \$ 2.3776 1 \$ 0.033 \$ 0.218 \$ 0.2189 \$ 0.2189 \$ 0.2189 \$ 0.00% \$ 0.00% CAR Class B Rate Riders \$ - 1 \$ - \$ - 1012.33% CAR Class B Rate Riders \$ - 15 - \$ - 100.00% \$ 0.03 \$ 0.03% Smart Meter Entity Charge (if applicable) \$ - 1 \$ 1.0383 1 \$ 1.04 >				-]		-		-	1		-		-	
Line Losses on Cost of Power \$ 0.1333 9 \$ 1.21 \$ 0.1333 9 \$ 1.21 \$ 0.00% Total Deferral/Variance Account Rate Riders \$ 2.3776 1 \$ 2.38 \$ 21.8916 1 \$ (21.69) \$ (24.07) -1012.33% CBR Class B Rate Riders \$ - 1 \$ - \$ 0.03 \$ 0.03 \$ 0.03 \$ 0.03 \$ 0.03 \$ 0.03% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.03 \$ 0.03% \$ 0.03% \$ 0.03% \$ 0.00%<			\$	•	1		77.40	\$		1		-		-	4 70%
Total Deferral/Variance Account Rate \$ 2.3776 1 \$ 2.38 \$ 21.6916 1 \$ (21.691 \$ (24.07) -1012.33% Riders \$ - 1 \$ - \$ 0.0078 1 \$ 0.003 \$ 0.00% \$ 0.00% \$ 0.00% \$ \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ <td></td> <td></td> <td>•</td> <td>0.4000</td> <td>0</td> <td></td> <td></td> <td>•</td> <td>0.4000</td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td>			•	0.4000	0			•	0.4000				-		
S 2.3776 1 S 2.38 S 2.16916 1 S (21.69) S (22.07) -1012 33% CBR Class B Rate Riders \$ - 1 \$ - \$ 0.0078 1 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.004 \$ \$ 0.003 \$ 0.004 \$ 0.005 \$ 5 - \$ 0.00% \$ \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ \$ 0.00% \$ <t< td=""><td></td><td></td><td>></td><td>0.1333</td><td>9</td><td>-</td><td>1.21</td><td>\$</td><td>0.1333</td><td>9</td><td>></td><td>1.21</td><td>3</td><td>-</td><td>0.00%</td></t<>			>	0.1333	9	-	1.21	\$	0.1333	9	>	1.21	3	-	0.00%
CBC Case B Rate Riders \$ - 1 \$ - \$ 0.0278 1 \$ 0.03 \$ 0.00% \$ 0.03 \$ 0.03 \$ 0.03% \$ 0.03% \$ 0.03% \$ 0.03% \$ 0			\$	2.3776	1	\$	2.38	-\$	21.6916	1	\$	(21.69)	\$	(24.07)	-1012.33%
GA Rate Riders S - 150 S - 150 S - 5 - 0.00% Low Voltage Service Charge \$ 1.0383 1 \$ 1.0383 1 \$ 1.04 \$ 1.0383 1 \$ 1.04 \$ - \$ - 0.00% Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ - \$ - 0.00% Additional Volumetric Rate Riders \$ - 1 \$ - \$ - 5 - - 5 - 4 - 5 - 5 - - 5 -			•	_	1	¢		•	0.0278	1	e	0.03	¢	0.03	
Low Voltage Service Charge \$ 1.0383 1 \$ 1.04 \$ 1.0383 1 \$ 1.04 \$ 1.0383 1 \$ 1.04 \$ 1.0383 1 \$ 1.04 \$ 1.0383 1 \$ 1.04 \$ 1.0383 1 \$ 1.04 \$ 1.0383 1 \$ 1.04 \$ 1.0383 1 \$ 1.04 \$ 1.0383 1 \$ 1.04 \$ 1.01 \$ 1.01 \$ 1.01 \$ 1.01 \$ 1.01 \$ 1.01 \$ 1.01 \$ 1.01 \$ 1.01									0.0270			-			
Smart Neter Entity Charge (if applicable) \$ - 1 \$ - \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - </td <td></td> <td></td> <td></td> <td>1 0383</td> <td></td> <td></td> <td>1 04</td> <td></td> <td>1.0383</td> <td></td> <td></td> <td>1 04</td> <td></td> <td>-</td> <td>0.00%</td>				1 0383			1 04		1.0383			1 04		-	0.00%
Additional Fixed Rate Riders S - 1 S - S - 1 S - S - 1 S - S - 1 S - S - 1 S - S - 1 S - S - 1 S - S - 1 S - S - 1 S - S - 1 S - S - 1 S - S - 1 S - S S S S <th< td=""><td></td><td></td><td></td><td>1.0000</td><td>1</td><td></td><td>1.04</td><td></td><td>1.0000</td><td>1</td><td></td><td>-</td><td></td><td></td><td>0.0070</td></th<>				1.0000	1		1.04		1.0000	1		-			0.0070
Additional Volumetric Rate Riders \$ - 1 \$ - \$ 1 \$ 5 - \$ -				-	i		-		-	1		-		-	
Sub-Total B - Distribution (includes Sub-Total A) S B2.09 S \$ 5.0.77 \$ (22.72) -27.68% Sub-Total A) S 1.7197 1 \$ 1.72 \$ 1.5812 1 \$ 5 0.043 -8.05% RTSR - Network \$ 1.9148 1 \$ 1.72 \$ 1.5812 1 \$ 0.043 -9.36% Transformation Connection \$ 1.9148 1 \$ 1.7356 1 \$ 0.14 \$ -9.36% Sub-Total C - Delivery (including Sub- Total B) \$ 85.72 \$ 62.68 \$ (23.04) -26.88% Wholesale Market Service Charge \$ 0.0034 159 \$ 0.054 \$ 0.0034 \$ - 0.00% (WMSC) S 0.005 159 \$ 0.08 \$ 0.005 158 \$ 0.08 \$ 0.005				-	1 1		-		-	1		-		-	
Sub-Total A) S 82.09 S 5 50.37 5 (22.72) 27.65% RTSR - Network \$ 1.719 1 \$ 1.72 \$ 1.5812 1 \$ 1.58 \$ (0.14) 8.05% RTSR - Connection and/or Line and \$ 1.9148 1 \$ 1.7356 1 \$ 1.74 \$ (0.18) 9.36% Sub-Total C - Delivery (including Sub- Total B) \$ 85.72 \$ 62.68 \$ (23.04) -26.88% Wholesale Market Service Charge (WMSC) \$ 0.0005 159 \$ 0.0034 159 \$ 0.005 5 0.005 158 \$ 0.08 \$ 0.005 158 \$ 0.08 \$ 0.005 159 \$ 0.08 \$ 0.005 159 \$ 0.08 \$ 0.005 158 \$ 0.08 \$ 0.005 159 \$ 0.08 \$ 0.005 159 \$ 0.08<	Sub-Total B - Distribution (includes														
RTSR - Connection and/or Line and \$ 1.9148 1 \$ 1.91 \$ 1.7356 1 \$ 1.74 \$ (0.18) -9.36% Transformation Connection Sub-Total C - Delivery (including Sub- Total B) \$ 1.9148 1 \$ 1.7356 1 \$ 1.74 \$ (0.18) -9.36% Wholesale Market Service Charge (WMSC) \$ 0.0034 159 \$ 0.0034 159 \$ 0.034 159 \$ 0.054 \$ 0.0034 159 \$ 0.004 \$ 0.005 159 \$ 0.08 \$ 0.005 159 \$ 0.08 \$ 0.005 159 \$ 0.08 \$ 0.005 159 \$ 0.08 \$ 0.005 159 \$ 0.08 \$ 0.005 159 \$ 0.08 \$ 0.005 159 \$ 0.08 \$ 0.005 159 \$ 0.08 \$ 0.005 159 \$ 0.08 \$ 0.005 159 \$ 0.08 \$ 0.005 159 \$	Sub-Total A)										1				
Transformation Connection S 1.918 1 S 1.91 S 1.7366 1 S 1.74 S (0.18) -9.36% Sub-Total C - Delivery (including Sub- Total B) S 0.0034 1 S 1.7366 1 S 1.74 S (0.18) -9.36% Wholesale Market Service Charge (WMSC) S 0.0034 159 S 0.034 159 S 0.54 S 0.00% Rural and Remote Rate Protection S 0.005 159 S 0.08 S 0.005 158 0.08 S 0.08 S 0.005 158 0.08 S 0.00%			s	1.7197	1	\$	1.72	\$	1.5812	1	\$	1.58	\$	(0.14)	-8.05%
Transformation Connection S S S S Constraints S Constraints S Constraints Constraints <thconstraints< td=""><td></td><td></td><td>s</td><td>1,9148</td><td>1</td><td>s</td><td>1.91</td><td>ŝ</td><td>1.7356</td><td>1</td><td>s</td><td>1.74</td><td>s</td><td>(0.18)</td><td>-9.36%</td></thconstraints<>			s	1,9148	1	s	1.91	ŝ	1.7356	1	s	1.74	s	(0.18)	-9.36%
Total B) \$ 85.72 \$ 62.68 \$ (23.04) 26.88% Wholesale Market Service Charge \$ 0.0034 159 \$ 0.54 \$ 0.0034 159 \$ 0.54 \$ 0.0036 159 \$ 0.54 \$ 0.006% \$			•			-		•					-	(/	
Wholesale Market Service Charge \$ 0.0034 159 \$ 0.034 159 \$ 0.54 \$ 0.00% (WMSC) (WMSC) (WMSC) \$ 0.005 159 \$ 0.54 \$ 0.00% \$						\$	85.72				\$	62.68	\$	(23.04)	-26.88%
(WMSC) Comparison Comp															
Rural and Remote Rate Protection			\$	0.0034	159	\$	0.54	\$	0.0034	159	\$	0.54	\$	-	0.00%
	(RRRP)		\$	0.0005	159	\$	0.08	\$	0.0005	159	\$	0.08	\$	-	0.00%
	Standard Supply Service Charge		s	0.25	1	\$	0.25	s	0.25	1	s	0.25	s	-	0.00%
	TOU - Off Peak				96					96					
	TOU - Mid Peak													-	
	TOU - On Peak													-	
Total Bill on TOU (before Taxes) \$ 106.58 \$ 83.54 \$ (23.04) -21.62%	Total Bill on TOU (before Taxes)					\$	106.58				\$	83.54	\$	(23.04)	-21.62%
HST 13% \$ 13.86 13% \$ 10.86 \$ (3.00) -21.62%	HST			13%		\$	13.86		13%		\$	10.86	\$	(3.00)	-21.62%
Ontario Electricity Rebate 33.2% \$ (35.39) 33.2% \$ (27.74) \$ 7.65				33.2%			(35.39)		33.2%					7.65	
Total Bill on TOU \$ 66.67 \$ (18.39) -21.62%	Total Bill on TOU					\$	85.05				\$	66.67	\$	(18.39)	-21.62%

1 Street Lighting

a			LASSIFICATION									
Customer Class: S RPP / Non-RPP: RI		ING SERVICE C	LASSIFICATION									
Consumption	46,770											
Demand		kW										
Current Loss Factor	1.0604											
Proposed/Approved Loss Factor	1.0604	J										
			Current O	B-Approve	d			Proposed			Im	pact
		Ri	ate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)	\$ Char	ge	% Change
Monthly Service Charge		\$	4.26	3320	\$ 14,143.20	\$	4.33	3320	\$ 14,375.60	\$ 23	2.40	1.64%
Distribution Volumetric Rate		\$	29.4537	133		\$	29.9544	133	\$ 3,983.94	\$ 6	6.59	1.70%
Fixed Rate Riders		\$	-	3320		\$	-	3320		\$	-	
Volumetric Rate Riders		\$	-	133		\$	-	133		\$	-	
Sub-Total A (excluding pass through)					\$ 18,060.54				\$ 18,359.54		8.99	1.66%
Line Losses on Cost of Power		\$	-	-	\$-	\$	-		\$ -	\$	-	
Total Deferral/Variance Account Rate		s	2,1761	133	\$ 289.42	s	4.3733	133	\$ 581.65	\$ 29	2.23	100.97%
Riders		-								-		100.0770
CBR Class B Rate Riders		\$	-	133	s -	\$	0.0267	133	\$ 3.55	\$	3.55	
GA Rate Riders		\$	-	46,770	\$ -	\$	-	46,770	\$ -	\$	-	
Low Voltage Service Charge		\$	0.7003	133	\$ 93.14	\$	0.7003	133	\$ 93.14	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		\$	-	3320	s -	\$	-	3320	\$ -	\$	-	
Additional Fixed Rate Riders		\$	-	3320	\$ -	\$	-	3320	\$ -	\$	-	
Additional Volumetric Rate Riders		\$	-	133	s -	\$	-	133	s -	\$	-	
Sub-Total B - Distribution (includes					\$ 18,443.10				\$ 19.037.88	\$ 55	4.77	3.22%
Sub-Total A)									• • • • • • • • • • • • • • • • • • • •			
RTSR - Network		\$	1.7111	133	\$ 227.58	\$	1.5733	133	\$ 209.25	\$ (*	8.33)	-8.05%
RTSR - Connection and/or Line and		\$	1.2915	133	\$ 171.77	s	1.1707	133	\$ 155.70	\$ (*	6.07)	-9.35%
Transformation Connection												·
Sub-Total C - Delivery (including Sub-					\$ 18,842.45				\$ 19,402.83	\$ 50	0.38	2.97%
Total B) Wholesale Market Service Charge												
(WMSC)		\$	0.0034	49,595	\$ 168.62	\$	0.0034	49,595	\$ 168.62	\$	-	0.00%
Rural and Remote Rate Protection												
(RRRP)		\$	0.0005	49,595	\$ 24.80	\$	0.0005	49,595	\$ 24.80	\$	-	0.00%
Standard Supply Service Charge		s	0.25	3320	\$ 830.00	s	0.25	3320	\$ 830.00	\$	_	0.00%
TOU - Off Peak		š	0.1050	31.741	\$ 3.332.78		0.1050	31.741	\$ 3.332.78			0.00%
TOU - Mid Peak		ŝ	0.1500	8,927	\$ 1,339.06		0.1500	8,927	\$ 1,339.06		-	0.00%
TOU - On Peak		ŝ	0.2170	8,927	\$ 1,937,18		0.2170	8,927	\$ 1,937.18	ŝ	-	0.00%
		•	0.2110	5,521	÷ 1,507.10		0.2170	0,021		*		0.0070
Total Bill on TOU (before Taxes)					\$ 26,474,89	1			\$ 27.035.26	\$ 50	0.38	2,12%
HST			13%		\$ 3,441.74	1	13%		\$ 3,514.58		2.85	2.12%
Ontario Electricity Rebate			33.2%		\$ -		33.2%		\$ -	ŝ	-	
Total Bill on TOU					\$ 29,916.62				\$ 30,549.85	\$ 63	3.23	2.12%
					,				,			

1 Residential Rate Class 10th Percentile

Customer Class:		SERVICE CLASSIF												
RPP / Non-RPP:	RPP													
Consumption	289	kWh												
Demand	-	ĸw												
Current Loss Factor	1.0604	1												
Proposed/Approved Loss Factor	1.0604]												
			Current OF		d				Proposed				Imp	act
		Rate (\$)	•	Volume		Charge (\$)		Rate (\$)	Volume	Cha			Change	% Change
Monthly Service Charge		(\$)	44.48	4	s	(\$)	\$	(\$) 45.24	1	(S	45.24		0.76	% Change 1.71%
Distribution Volumetric Rate		s	44.40	289.2085		44.40	ŝ	40.24	289.2085		40.24	s	0.76	1.7170
DRP Adjustment		· ·	-	289.2085		(7.62)	1	-	289.2085		(8.38)		(0.76)	9.97%
Fixed Rate Riders		s	-	200.2000	š	(7.02)	s		1	-	(0.00)	s	(0.70)	0.0170
Volumetric Rate Riders		s	-	289.2085		-	ŝ		289,2085			ŝ	-	
Sub-Total A (excluding pass through)		•			s	36.86	-			\$	36.86	s	-	0.00%
Line Losses on Cost of Power		\$	0.1333	17	\$	2.33	\$	0.1333	17	\$	2.33	\$	-	0.00%
Total Deferral/Variance Account Rate		s	0.0065	289	s	1.88	s	0.0142	289	s	4.11	s	2.23	118.46%
Riders		2	0.0085	209	°	1.00	°	0.0142	203	°	4.11	°		110.40 %
CBR Class B Rate Riders		\$	-	289	\$	-	\$	0.0001	289	\$	0.03	\$	0.03	
GA Rate Riders		S	-	289	\$		\$		289	\$		\$	-	
Low Voltage Service Charge		S	0.0025	289	\$	0.72	\$	0.0025	289	\$	0.72	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		S	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders		S	-	1	\$		\$		1	S		\$	-	
Additional Volumetric Rate Riders		\$	-	289	\$		\$		289	\$		\$	-	
Sub-Total B - Distribution (includes Sub-Total A)					\$	42.36				\$	44.62	\$	2.26	5.33%
RTSR - Network		s	0.0062	307	s	1.90	ŝ	0.0057	307	\$	1.75	c	(0.15)	-8.06%
RTSR - Connection and/or Line and					-							-	· · · ·	
Transformation Connection		\$	0.0047	307	\$	1.44	\$	0.0043	307	\$	1.32	\$	(0.12)	-8.51%
Sub-Total C - Delivery (including Sub-														
Total B)					\$	45.70				\$	47.68	\$	1.98	4.33%
Wholesale Market Service Charge		s	0.0034	307	s	1.04	s	0.0034	307	s	1.04	s		0.00%
(WMSC)		1	0.0004	307	<u>ا</u>	1.04	°	0.0004	507	*	1.04	1	-	0.00 %
Rural and Remote Rate Protection		s	0.0005	307	s	0.15	s	0.0005	307	s	0.15	s	-	0.00%
(RRRP)							· ·					1		
Standard Supply Service Charge		s	0.25	1	\$	0.25	\$	0.25		S	0.25	\$	-	0.00%
TOU - Off Peak		\$	0.1050	185	\$	19.43	\$	0.1050	185	\$	19.43		-	0.00%
TOU - Mid Peak		S	0.1500	52	S	7.81	\$	0.1500	52	\$	7.81	\$	-	0.00%
TOU - On Peak		\$	0.2170	52	\$	11.30	\$	0.2170	52	\$	11.30	\$	-	0.00%
Total Bill on TOU (before Taxes)		1			\$	85.69				ŝ	87.67	\$	1.98	2.31%
HST			13%		ŝ	11.14		13%		s	11.40		0.26	2.31%
Ontario Electricity Rebate			33.2%		ŝ	(28.45)		33.2%		ŝ	(29.11)		(0.66)	2.0170
Total Bill on TOU			00.270		s	68.38		50.270		s	69.96		1.58	2.31%
							-							

1 Residential Rate Class – Non-RPP

Customer Class: RPP / Non-RPP:					1									
Consumption		kWh			1									
Demand		kW												
Current Loss Factor		-												
Proposed/Approved Loss Factor	1.0604													
Proposed/Approved Loss Factor	1.0604	1												
			Current Of	B-Approve	bd				Proposed				Im	pact
			Rate	Volume	1	Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)	\$0	Change	% Change
Monthly Service Charge		\$	44.48	1	\$	44.48	\$	45.24	1	\$	45.24	\$	0.76	1.7
Distribution Volumetric Rate		\$	-	750	\$	-	\$	- 1	750	\$	-	\$	-	
DRP Adjustment				750	\$	(7.62)			750	\$	(8.38)	\$	(0.76)	9.9
Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	- 1	
Volumetric Rate Riders		\$	-	750		-	\$	-	750			\$	-	
Sub-Total A (excluding pass through)					\$	36.86				\$	36.86	\$	-	0.0
Line Losses on Cost of Power		\$	0.1368	45	\$	6.20	\$	0.1368	45	\$	6.20	\$	-	0.0
Total Deferral/Variance Account Rate		s	0.0065	750	\$	4.88	s	0.0142	750	s	10.65	\$	5 78	118.4
Riders			0.0000			4.00								110.40
CBR Class B Rate Riders		\$	-	750	\$	-	\$	0.0001	750	\$	0.08	\$	0.08	
GA Rate Riders		\$	-	750	\$	-	-\$	0.0058	750	\$			(4.35)	
Low Voltage Service Charge		\$	0.0025	750	\$	1.88	\$	0.0025	750	\$	1.88	\$	-	0.0
Smart Meter Entity Charge (if applicable)		\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		\$	•	750	\$	-	\$	-	750	\$	-	\$		
Sub-Total B - Distribution (includes					s	50.38				s	51.88	s	1.50	2.9
Sub-Total A)				705						-		-	(0.40)	
RTSR - Network		\$	0.0062	795	\$	4.93	\$	0.0057	795	\$	4.53	\$	(0.40)	-8.0
RTSR - Connection and/or Line and		\$	0.0047	795	\$	3.74	\$	0.0043	795	\$	3.42	\$	(0.32)	-8.5
Transformation Connection Sub-Total C - Delivery (including Sub-														
Total B)					\$	59.05				\$	59.83	\$	0.78	1.3
Wholesale Market Service Charge		s	0.0034	795	\$	2.70	\$	0.0034	795	\$	2.70	\$	-	0.0
(WMSC) Rural and Remote Rate Protection														
(RRRP)		\$	0.0005	795	\$	0.40	\$	0.0005	795	\$	0.40	\$	-	0.0
Standard Supply Service Charge														
Non-RPP Retailer Avg. Price		s	0.1368	750	\$	102.60	e	0.1368	750	s	102.60	¢	-	0.0
Non-rail Retailer Avg. Thee		, U	0.1000	100	Ť	102.00	, in the second	0.1000	100	Ť	102.00	.	-	0.0
Total Bill on Non-RPP Avg. Price					\$	164.75				\$	165.53	\$	0.78	0.4
HST			13%		ŝ	21.42		13%		ŝ	21.52	ŝ	0.10	0.4
Ontario Electricity Rebate			33.2%		ŝ	(54.70)		33.2%		š	(54.96)	1	5.10	0.1
Total Bill on Non-RPP Avg. Price			50.270		s	186.16				ŝ	187.05	\$	0.89	0.4

~Respectfully Submitted"

1 2	Appendices	
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1 A: OEB Group 1 DVA Account Inspection Report