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October 26, 2020

Christine E. Long Board Secretary Ontario Energy Board 2300 Yonge St. Suite 2700, P.O. Box 2319 Toronto, Ontario M4P 1E4

Dear Ms. Long

RE: OEB File NO. EB-2020-0004 Atikokan Hydro Inc. (Atikokan) 2021 IRM Electricity Distribution Rate Application

Please find attached Atikokan Hydro's Application for Electricity and Distribution Rates and Charges effective May 1, 2021 under the Price Cap Incentive Rate Setting Method. This application is respectfully submitted in accordance with Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications.

Atikokan Hydro's application will be filed through the Board's web portal along with excel models:

- 2021 IRM Rate Generator Model
- GA Analysis Workform
- Account 1595 Analysis Workform
- IRM Checklist

Should you require any further information, please contact the undersigned.

Yours truly,

Jennifer Wiens CEO/Secretary/Treasurer Atikokan Hydro Inc. (807)597-6600 jen.wiens@athydro.com

# ATIKOKAN HYDRO INC

# EB-2020-0004

October 26, 2020

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# APPLICATION

IN THE MATTER OF Ontario Energy Board Act, 1998, Being Schedule B to the Energy Competition Act, 1998 S.O. 1998, c.15:

AND IN THE MATTER OF an Application by Atikokan Hydro Inc., to the Ontario Energy Board for an Order of Orders approving or fixing just and reasonable rates and other service charges for the Distribution of electricity as of May 1, 2021

DATED at Atikokan, Ontario this October 26, 2020

# ATIKOKAN HYDRO INC. 2021 IRM RATE APPLICATION

For New Rates to be Effective May 1, 2021

# CONTACT INFORMATION

APPLICANTS NAME:	Atikokan Hydr	ro Inc.
APPLICANTS ADDRESS:	117 Gorrie St Atikokan, Ont	rreet PO Box 1480 tario P0T1C0
PRIMARY CONTACT:	Jennifer Wien Phone: Fax: Email:	s 807-597-6600 807-597-6988 jen.wiens@athydro.com

This application and related documents can be viewed on our website at www.athydro.com

# Manager's Summary

#### Introduction

Atikokan Hydro Inc. ("Atikokan") hereby applies to the Ontario Energy Board ("Board") for approval of 2021 Distribution Rates effective May 1, 2021. Atikokan applies for an Order or Orders approving the proposed Distribution rates and other charges proposed in this Application and believes the rates and charges to be just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

Atikokan has followed Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications dated May 14, 2020. Atikokan is not applying for Incremental Capital or Revenue to Cost Ratio adjustments in this application.

Atikokan attests that the utility and all of its customer classes will be affected by the outcome of this applications proposed rates.

Atikokan reviewed the existing Tariff Sheets and billing determinants in the pre-populated worksheets and confirms that they are accurate and agree with the most recent reported RRR filings.

In preparation of this filing, Atikokan used the Board's 2021 IRM Rate Generator Model, GA Workform and Account 1595 Analysis Work Form. The rates being applied for as calculated through the model include a Price Cap Incentive Rate-Setting (Price Cap IR) in accordance with Chapter 3 of the Ontario Energy Board Filing Requirements. The model also adjust Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates revised June 28, 2012. Atikokan is also requesting disposition of the amounts in Atikokan's Group 1 Deferral and Variance Account Balances including Global Adjustment through class specific rate riders.

Listed below are the items addressed in this rate application:

- Annual Adjustment Mechanism
- Revenue-to-Cost Ratio Adjustments
- Rate Design for Residential Electricity Customers
- Retail Transmission Service Rates
- Group 1 Deferral and Variance Accounts
- Wholesale Market Participants
- Global Adjustment
- GA Analysis Workform
- LRAM Variance Account
- Shared Tax Savings
- Current and Applied for Loss Factor, Allowances and Specific Service Charges
- MicroFIT Generator Service Charge
- Proposed Rates and Bill Impacts
- ICM/ Z-Factor
- Current Tariffs
- Proposed Tariffs
- Bill Impacts

#### **Relief Sought**

In the event that the OEB is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2021, Atikokan requests that the OEB issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2021 distribution rates.

#### Form of Hearing Requested

The applicant requests that this Application be disposed of by way of a written hearing.

#### Statement of Publication of Applicants Notice

Atikokan is proposing that any required notices related to the Application appear in the Atikokan Progress. The Atikokan weekly newspaper, (Atikokan Progress) is a paid publication and has an average of 1500 paid circulation.

#### Certification of Evidence

As Chief Executive Office, Secretary/Treasurer of Atikokan Hydro Inc. I certify to the best of my knowledge that the evidence filed in Atikokan's 2021 IRM application is accurate to the best of my knowledge or belief. The filing is consistent with the requirements of the Chapter 3 of the filing Requirements for Transmission and Distribution Applications revised on May 14, 2020.

Jennifer Wiens

Jennefer Wiens

Chief Executive Office/Sec/Tres

# **Distributor Profile**

Atikokan Hydro ('Atikokan') is a licensed electricity distributor (ED-2003-0001) whose sole shareholder is the Town of Atikokan. Atikokan operates the electricity distribution system that provides service to the Town of Atikokan. Atikokan provides electrical distribution services to approximately 1,634 residential and commercial customers in its service area over 92 km of line. Atikokan charges its customers distribution rates and other charges as authorized by the Board. In the application Atikokan is applying for rates and other charges effective May 1, 2021.

# Annual Adjustment Mechanism

Atikokan has completed the 2021 IRM Rate Application utilizing the Rate Generator Model updated July, 2020, the GA Workform and the 1595 Workform. Atikokan confirms that it has not deviated from the Board's models.

As per Board policy, distribution rates are to be adjusted according to the Annual Price Cap Adjustment Mechanism as calculated through the Board's Rate Generator model. The following parameters were used in the determination of the Price Cap Adjustment:

#### Price Cap Index

Price Cap Index	1.70%
Less Stretch Factor (Group IV)	0.30%
Less Productivity Factor	0.00%
Price Escalator	2.00%

The above price cap index of 1.70 % is a placeholder until the 2021 rate-setting parameters are released by OEB. Atikokan acknowledges that the final inflation factor and stretch factor are subject to the Board's review and the OEB will update each distributor's rate generator model with the 2021 price cap parameters accordingly once they are available.

The annual adjustment mechanism will apply to fixed and volumetric distribution rates uniformly across all customer rate classes. The annual adjustment mechanism will not be applied to the following components of delivery rates:

- Rate Adders
- Rate Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rates
- Rural and Remote Rate Protection Benefit and Charge
- Standard Supply Service Administrative Charge
- Capacity Based Recovery
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge

# Revenue-to-Cost Ratio Adjustments

Atikokan has no changes to the current revenue-to-cost ratios. No rate design adjustments have been applied for in this application.

# Rate Design for Residential Electricity Customers

Atikokan transitioned to a fully fixed distribution service charge as per OEB requirements for residential customers effective May 1, 2019. Therefore, there are no further Rate Design transitions required for the Residential customer class.

# **Retail Transmission Service Rates**

Atikokan has completed the Rate Generator Model sheets 10 through 15 calculating the Retail Transmission Service Rates. Atikokan is applying for an adjustment of its Retail Transmission Service Rates. This model determines the proposed adjustments to the current Retail Service Rates approved in Atikokan's 2020 IRM; EB-2019-0020. By applying for an adjustment to the RTSRs, it is expected to minimize variances in the USoA Accounts 1584 and 1586.

Atikokan understands that Board staff will update each distributor's 2020 RTSR worksheet for applicable RTSR adjustments once the January 1, 2021 adjustments have been determined.

The following table 1 shows the current rates and kWh, kW per class. [Sheet 10 RTSR Current Rates]. The billing determinants are the most recent loss adjusted reported RRR billing determinants as of December 31, 2019. The loss factor of 9.45% (1.0945) is the board approved loss from the 2017 Cost of Service. Atikokan is not an embedded LDC and thereby does not attract Line Connection Rate charges. Atikokan does not have a host or a Low Voltage Switchgear credit.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh		Applicable Loss Factor	Loss Adjusted Billed kWh
	Retail Transmission Rate -			1			
Residential	Network Service Rate	\$/kWh	0.0066	9,094,656	0	1.0945	9,954,101
	Retail Transmission Rate -			İ			
Residential	Transformation Connection Service Rate	\$/kWh	0.0045	9,094,656	0	1.0945	9,954,101
	Retail Transmission Rate -			1			
General Service Less Than 50 kW	Network Service Rate	\$/kWh	0.0580	4,649,965	0	1.0945	5,089,387
	Retail Transmission Rate -			1			
General Service Less Than 50 kW	Transformation Connection Service Rate	\$/kWh	0.0038	4,649,965	0	1.0945	5,089,387
	Retail Transmission Rate -						
General Service 50 To 4,999 kW	Network Service Rate	\$/kW	2.3774	5,579,080	13,726		
	Retail Transmission Rate -						
General Service 50 To 4,999 kW	Line and Transformation Connection Service Rate	\$/kW	1.5514	5,579,080	13,726		
	Retail Transmission Rate -						
General Service 50 To 4,999 kW	Network Service Rate - Interval Metered	\$/kW	2.5222	9,842,909	34,595		
General Service 50 To 4,999 kW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.7147	9,842,909	34,595		
	Retail Transmission Rate -			1			
Street Lighting	Network Service Rate	\$/kW	1.7931	407,470	1,263		
	Retail Transmission Rate -	[	[	[			
Street Lighting	Line and Transformation Connection Service Rate	\$/kW	1.1992	407,470	1,263		

#### Table 1: Current RTSR Billing Determinants

Table 2 below summarizes the proposed Retail Transmission Service Rates (RTSR) for Atikokan to recover wholesale network and connection costs.

		Netwo	narge	Connection Charge			
Rate Class			Pi	roposed		Pi	oposed
		Current		y 1, 2021	Current	May 1, 2021	
	Unit	Rates		Rates	Rates		Rates
Residential	\$/kWh	\$0.0066	\$	0.0070	\$0.0045	\$	0.0047
GS < 50 kW	\$/kWh	\$0.0058	\$	0.0062	\$0.0038	\$	0.0040
GS > 50 to 4,999 kW	\$/kW	\$2.3774	\$	2.5318	\$1.5514	\$	1.6339
GS > 50 to 4,999 kW Interval Metered	\$/kW	\$2.5222	\$ 2.6860		\$1.7147	\$	1.8059
Street Lighting	\$/kW	\$1.7931	\$	1.9095	\$1.1992	\$	1.2630

# Review and Disposition of Group 1 Deferral and Variance Accounts

Atikokan is applying for disposition of Group 1 Deferral and Variance accounts including Global Adjustment. In accordance with the Filing Requirements, Atikokan populated the Deferral and Variance Accounts ("DVA") tabs within the 2021 IRM Rate Generator Model. OEB policy requires that Group 1 accounts be disposed if they exceed a pre-set disposition threshold of \$0.001 per kWh (debit or credit). Atikokan proposes a disposition of balance \$82,032. The total claim per kWh is \$0.0028 which meets the threshold test.

Atikokan is proposing a one-year disposition period of the DVA balances at December 31, 2019. This disposition period is in accordance with the Board's EDDVAR Report default disposition period of one year for deferral and variance accounts.

The total claim of \$82,032 includes principal and interest projected to April 30, 2021 for Group 1 accounts including Global Adjustment.

Projected interest (carrying charges) was projected based on the rates prescribed by the OEB. For January 1, 2021 through April 30, 2021; interest rate was assumed to remain at 0.57% OEB prescribed interest rates are as follows:

0.57
0.57
2.18
2.18

The account balances of Group 1 accounts (including Global) with principle amounts to December 31, 2019 and projected interest to April 30, 2021 are shown in the Table 3.

#### Table 3: Group 1 Accounts Total Claim

Account Descriptions	Account Number	Closing Principal Balance as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Amounts as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020	Total Claim
Group 1 Accounts						
LV Variance Account	1550	0	0			0
Smart Metering Entity Charge Variance Account	1551	(129)	0			(129)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(6,728)	(873)	(93)	(13)	(7,707)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0	0			0
Variance WMS – Sub-account CBR Class B⁵	1580	(2,065)	192	(28)	(4)	(1,905)
RSVA - Retail Transmission Network Charge	1584	22,058	196	303	42	22,599
RSVA - Retail Transmission Connection Charge	1586	8,241	(44)	113	16	8,325
RSVA - Power <sup>4</sup>	1588	(32,083)	1,925	(441)	(61)	(30,659)
RSVA - Global Adjustment <sup>4</sup>	1589	87,991	2,139	1,210	167	91,507
						0
Total Group 1 Balance		77,285	3,535	1,064	147	82,032

The resulting rate riders for disposition of Group 1 Deferral and Variance accounts including Global Adjustment are illustrated below in the following tables.

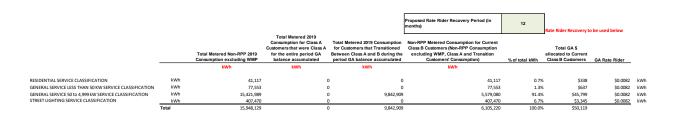
# Table 4: Deferral and Variance Account Proposed Rate Riders (Excluding Account 1589 Global Adjustment)

Default Rate Rider Recovery Period (in m DVA Proposed Rate Rider Recovery Period (in m LRAM Proposed Rate Rider Recovery Period (in m	onths)			very to be used b very to be used b				
Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Account Balances to All	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	9,094,656	0	9,094,656	0	(2,399)		(0.0003)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	4,649,965	0	4,649,965	0	(1,188)		(0.0003)
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	15,421,989	48,321	15,421,989	48,321	(3,880)		(0.0803)
STREET LIGHTING SERVICE CLASSIFICATION	kW	407,470	1,263	407,470	1,263	(103)		(0.0812)

#### Table 5: Deferral and Variance Account CBR Proposed Rate Riders

Default Rate Rider Recovery Period: 12 months						
Customer Class_	<u>CBR Class B</u> <u>Rate Rider</u>	<u>A/B</u> <u>Transition</u> <u>Customers</u>	CB	mer Specific R Class B location	Eq	<u>nthly</u> ual nents
RESIDENTIAL SERVICE CLASSIFICATION	-0.0001 kWh					
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	-0.0001 kWh	CUSTOMER 1	\$	(175)	\$	(15)
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	-0.0313 kW	CUSTOMER 2	\$	(213)	\$	(18)
STREET LIGHTING SERVICE CLASSIFICATION	-0.0245 kW	Total	\$	(388)	\$	(32)

#### Table 6: Deferral and Variance Account 1589 Global Adjustment Proposed Rate Riders



The above rate riders are only applicable to Class B customers. Class A customers who transitioned into Class A during the year will only be allocated the portion of the GA balance, \$41,389 accumulated while Cass B. This will be disposed of through specific monthly equal payments over a 12 month period. See Tab 6.1a GA Allocation of the Rate Generator Model for the specific monthly allocation.

Atikokan has not shown any allocation in Group 1 Account balance with WMP adjustment.

Account Descriptions	Account Number	Closing 2019 Balance	2.1.7 RRR As of Dec 31, 2019	Variance RRR vs. 2019 Balance (Principal + Interest)
Group 1 Accounts				
LV Variance Account	1550	0	0	0
Smart Metering Entity Charge Variance Account	1551	(1,184)	(1,183)	0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(16,869)	(19,615)	(2,746)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	(0)	(0)	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(2,745)	(2,746)	(0)
RSVA - Retail Transmission Network Charge	1584	46,907	46,907	0
RSVA - Retail Transmission Connection Charge	1586	36,517	36,517	(0)
RSVA - Power <sup>4</sup>	1588	(68,209)	(17,488)	50,721
RSVA - Global Adjustment <sup>4</sup>	1589	45,936	(4,786)	(50,721)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre 2014) <sup>3</sup>	1595	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	21,972	21,972	(0)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	(6,248)	(6,249)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	3,991	3,991	0
RSVA - Global Adjustment	1589	45,936	(4,786)	(50,721)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		14,132	64,852	50,720
Total Group 1 Balance		60,068	60,066	(2)

#### Table 7: Variances from RRR Reported Balances

The above Table 7 shows applicable variances between the 2019 Continuity Schedule and the 2019 RRR Dec 31, 2019 balances.

Atikokan confirms the values populated in column BV (titled 2.1.7 RRR as of Dec 31, 2019) of Tab 3. Continuity Schedule are consistent with the RRR balances filed for December 31, 2019 in April of this year.

As per the Filing Requirements, distributors must provide an explanation if the account balances in Tab. 3 Continuity Schedule differ from the account balances reported through the RRR.

Atikokan explains each variance below with the exception of small (+/- \$2) differences due to rounding.

#### Account 1580-RSVA Wholesale Market Service Charge, Variance: \$(2,746)

The DVA Continuity Schedule shows a variance of (\$2,746) in the Wholesale Market 1580 account. RSVA Account 1580 is made up of three components, two being the Capacity Based Recovery Charge Variance (for each Class A and Class B customers), and a third, main account component which captures the variance in the remaining Wholesale Market Service Charge. In the RRR section 2.1.8-Trial Balance, tab "Sub-Accounts", only the CBR sub-accounts are reported, while the full balance of the account (all three components) is reported on tab "Group 1 Accounts". In the continuity schedule in Tab 3 of the 2021 IRM Rate Generator, Atikokan has populated only the non-CBR related WMS variance in the 1580-RSVA Wholesale Market Service Charge (a sub account balance of (\$16,869)), while the RRR value shows the full balance (subs included) of 1580- RSVA Wholesale Market Service Charge (a total balance of (\$19,615)). As expected the variance between the two values is equivalent to the value of the CBR sub-accounts, which is (\$2,746) For clarity, the value of (\$2,746) is essentially double counted in the 2.1.7 RRR column (column BV), as it is included both in RSVA- Wholesale Market Variance Accounts and in WMS Sub-Account Class B. This variance in cell BW23 was anticipated to occur as per the IRM Guidelines.

#### Account 1588-Power, Variance: \$50,721

The DVA Continuity Schedule shows a variance of \$50,721 in the Power Account. In preparation of the IRM filing and specifically reconciling the GA Analysis workform, Atikokan determined a discrepancy and realized that the net movement for the period of August through December 2019 was incorrectly reported. Respectively account 1589 was also affected. This will be discussed further under the 1589 Global Adjustment Variance but should be noted while one was overstated the other variance was understated. Atikokan used cell BG28 in the Continuity Schedule to report the principal adjustment required and BK28 for the corresponding interest. As a result there is a variance between RRR December 31, 2019 balance and the 2019 closing principal balance. Atikokan understands adjustments will need to be approved by the OEB Board Staff and true up will need to be booked in the 2020 year.

#### Account 1589-Global Adjustment, Variance: \$50,671

The DVA Continuity Schedule shows a variance of \$50,671 in the RSVA Global Adjustment 1589 account. While completing the GA Workform, Atikokan determined a discrepancy and that the Global Adjustment for Class B Non RPP was understated. Atikokan Hydro had two customers opt into the Class A Industrial Conservation Initiative program during 2019. Atikokan made a clerical error in determining the Non-RPP Class B consumption understating the Class B consumption. Atikokan used cell BF29 in the Continuity Schedule to report the principal adjustment required to adjust the actual 1589 Account variance. BK29 recorded the interest adjustment. Atikokan thanks board staff for the guidance of the GA workform to help reconcile discrepancies and ensure variances are reasonable and accurate.

#### 1595 Analysis

The 1595 Analysis Workform is to be completed as per filing requirements. The vintage years 2018 and 2019 are not eligible for disposition in the current rate year application; therefore, the workform is blank as Atikokan has no eligible balances for disposition. The prior vintage years (2017 and earlier) have already been disposed of in prior filings.

# Wholesale Market Participants

Atikokan has followed the accounting guidance on disposition of CBR variances. Atikokan Hydro has completed the IRM Rate Generator to reflect Atikokan Hydro has Class A transition customers during the period that the Account 1580 WMS CBR balances was accumulated, from the year the balance was last disposed of.

In completing the 6.2a CBR B\_Allocation tab, the total consumption (kWh) between current Class B and Class A/B Transition customers has been split. As a result the CBR variance will be split to be disposed of between Class B customers and Class A transition customers. The Class A customers will only be allotted a portion of the CBR B Balance that they contributed during while Class B. Therefore, the general CBR Class B rate rider will not be charged to the transition customers; the transition customers will be settled with the 12 equal adjustments to the bills as allotted from tab 6.2a CBR B\_Allocation in the model based on the allocated consumptions.

Atikokan confirms it has no CBR Class A sub account to be disposed of.

# **Global Adjustment**

#### Class B and A Customers

Atikokan's Class B customers pay the global adjustment ("GA") charge based on the amount of electricity they consume in a month. Within the Class B group, there are two categories of customers: RPP customers who pay an RPP rate which has a built in GA adjustment component and the remaining Non-RPP customers who pay the Hourly Ontario Electricity Price, who pay a monthly GA price separately on their bills.

For class B Customers, RSVA Account 1589 captures the difference between the GA amounts billed (or estimated to be billed) to non-RPP customers and the actual GA amount paid for by Atikokan to the IESO for those customers. For Non-RPP customers, this variance is recorded in the USoA account 1589 RSVA GA. Carrying charges are calculated monthly as of the opening balance using the Board prescribed interest rates.

In the 2019 year, from January to June Atikokan only had Class B customers. From July to December 2019, Atikokan Hydro had two Class A customers. For this reason, Atikokan Hydro completed Tab 6 Class A Consumption Data in the IRM Rate Generator to determine the consumption for the transition customers who contributed to the 1589 GA balance while Class B since the balance was last disposed of.

Class A customers are billed using their peak demand factor multiplied by the actual total monthly Global Adjustment charged by the IESO for Class A Global Adjustment, charge type 147 on the power bill. The amount billed to Class A customers equalled the amount billed by the IESO for Class A; therefore, there is no variance nor carrying charges exist for Class A Global Adjustment. Only Non-RPP customers have contributed to the balance in the RSVA 1589 GA variance account. The balance in this account has been allocated based on the Non-RPP consumption in 2019, for which a separate rate rider is used to dispose of the balance. Per the filing instructions the general GA rate rider for non-RPP customers is not to be applied to the transition customers, Atikokan will use customer specific GA allocation for the period when they were Class B customers as per Tab. 6.1a GA Allocation of the Rate Generator Model and is shown below.

#### **Table 8: Global Adjustment Allocation**

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers							
		Total	2019				
Non-RPP Consumption Less WMP Consumption	Α	15,948,129	15,948,129				
Less Class A Consumption for Partial Year Class A Customers	В	4,801,040	4,801,040				
Less Consumption for Full Year Class A Customers	С	-	-				
Total Class B Consumption for Years During Balance			11 117 000				
Accumulation	D = A-B-C	11,147,089	11,147,089				
All Class B Consumption for Transition Customers	E	5,041,869	5,041,869				
Transition Customers' Portion of Total Consumption	F = E/D	45.23%					

#### Allocation of Total GA Balance \$

Total GA Balance	G	\$ 91,507
Transition Customers Portion of GA Balance	H=F*G	\$ 41,389
GA Balance to be disposed to Current Class B Customers through		
Rate Rider	I=G-H	\$ 50,118
		-

#### Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	2					
Customer	(kWh) for Transition Customers During the Period When They	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019		Customer Specific GA Allocation for the Period When They Were Class B customers	Equ	nthly Ial rments
Customer 1	2,272,158	2,272,158	45.07%	\$ 18,652	\$	1,554
Customer 2	2,769,711	2,769,711	54.93%	\$ 22,737	\$	1,895
Total	5,041,869	5,041,869	100.00%	\$ 41,389		

#### GA Rate Used

Customers are billed on a monthly calendar basis. Atikokan uses the first GA estimate to bill its customers. This treatment is applicable for all customer classes. For bills that bridge over a calendar month in instances of a first or final bill, the billing system bills an average of the GA first estimate rate for the billing period. Class A customers are billed the actual GA upon eligibility and opting into the ICI program.

### GA Analysis Workform

Atikokan has completed the Board's Account 1589 Global Adjustment Analysis Workform.

The workform compared Atikokan's GA general Ledger principal 2019 balance to an expected principal balance based on monthly GA volumes, revenues and costs.

During review, Atikokan has a -2.3% or (\$29,636) discrepancy between the actual 2019 general ledger balance and the expected balance. As per guidelines an unexplained discrepancy greater than +/- 1% of total annual GA charges is considered material. Atikokan reviewed the discrepancy difference and determined two reconciling items to account for the differences. This leaves an unresolved discrepancy of 0.1% or \$1,185 which Atikokan believes is immaterial based on the +/- 1 guidelines.

While completing the GA Workform, Atikokan determined a discrepancy and that the Global Adjustment for Class B Non RPP was understated. Atikokan Hydro had two customers opt into the Class A Industrial Conservation Initiative program during 2019. Atikokan made a clerical error in determining the Non-RPP Class B consumption understating the Class B consumption and the amounts posted to both the 1589 and 1588 accounts. As a result of the clerical error both the Class A Non-RPP and Class B Non-RPP consumption was incorrectly reported on the RRR filing for year ending December 31, 2019. Atikokan thanks board staff for the guidance of the GA workform to help reconcile discrepancies such as these and ensure variances are reasonable and accurate.

As a result as part of this rate proceeding Atikokan Hydro asks for the board's permission for the following principal adjustments:

Power, Account 1588 (\$50,671)

Global Adjustment, Account 1589 \$50,671

These principal adjustments have been included in the continuity scheduled in the 2019 principal Adjustment's, cells BF28 and BF29 respectively. The corresponding interest movement for the adjustment is in cells BK28 and BK29 in the amount of (\$50.14) and \$50.14.

Atikokan refiled its December 31, 2019 consumption for the RRR 2.1.5.4 October 5, 2020 via the OEB Pivotol Portal after revision request.

Another reconciling item is the difference in actual system losses and the billed Total Loss Factor. This results in the GA purchases in this model being overstated contributing to the difference between the expected GA variance and the actual GA Variance recorded in Atikokan's general ledger. Atikokan's billed loss factor per approved tariffs is 9.45%, whereas, Atikokan calculated the Total Loss Factor on purchases for 2019 to be 7.76%. Therefore, actual GA paid was \$19,850 less than the deemed paid amount per the GA analysis workform model.

# **Settlement Process**

The Board's filing requirements for Rate Applications require each distributor to provide a description of its settlement process with the IESO or host distributor. Atikokan does not have a host distributor and settles directly with the IESO. Atikokan does not have any embedded generation. Atikokan Hydro had both Class A and Class B customers as of December 31, 2019.

Atikokan completes Regulated Price Plan vs. Market Price – Variance for Smart Meters (Formerly 1598) settlement monthly via the IESO portal within the first four working days of the month as required by market participants. When completing the monthly submission for IESO settlements, Atikokan uses data from our billing system to determine the split between RPP and non-RPP volumes. Atikokan bills all customers on a monthly calendar basis; this parallels nicely with monthly reporting.

Consumption estimates for IESO submissions are based on the previous year's consumption history until actuals are known and updated the following month. Any applicable reconciliations of the previous months claim as a result of actual consumptions and rates are part of the current month's submission estimates. Therefore in each month's estimate, a portion of the submission is for true up.

Atikokan performs monthly true-ups, reconciling both RPP and Non-RPP consumption with actual consumption and actual GA rates. The GA credit is recalculated with the actual billed kWh (consumption billing reports) with the IEOS's final posted GA rate. The difference between the submission and the final calculation determines the receivable or payables to IESO for the true up. The final GA rate is not available for two months after the initial submission.

Atikokan also performs a reconciliation to verify that the year end balances in 1588-Power and 1589- GA Variance accounts are accurate.

The RPP portion of the Global Adjustment is reflected in Account 1588 RSVA Power. The non-RPP portion of the Global Adjustment is reflect in Account 1589 Global Adjustment.

Atikokan reconciled monthly to ensure no variances existed with Class A customers charge amounts; Global Adjustment and CBDR Class A. As per OEB guidance if a distributor settlements with Class A customers based on the actual GA costs there is no resulting variance. The amount billed to customers was based on the customers peak demand factor (PDF) multiplied by the actual monthly Global Adjustment charged by the IESO and respectively the CBDR Class A charge. Therefore the sum of the Class A Global Adjustment and the Class A CBDR billed to the Class A customers equalled the charge type 147 Global Adjustment Class A on the power bill and line 1350 CBDR Class A on the power bill.

# Status Update on Implementation of new Accounting Guidance related to Accounts 1588 and 1589 – Feb 21, 2019.

OEB issued its letter Accounting Guidance related to Accounts 1588 Power and 1589 Global Adjustment dated February 21, 2019 and related accounting guidance pertaining to the RPP Settlement true-ups. The accounting guidance is effective January 1, 2019 and is to be implemented by August 31, 2019. Distributors are expected to consider the accounting guidance in the context of historical balances that have yet to be disposed on a final basis including the 2018 balances. As per EB-2019-0020; Atikokan Hydro and OEB staff agreed Atikokan Hydro would complete its review and implementation of the OEB's February 21, 2019 accounting guidance for consideration by the OEB in Atikokan Hydro's application for 2021 rates.

Atikokan Hydro has completed its review and has no required adjustments to record. Atikokan confirms the accounting guidance has been implemented and no such identified errors or discrepancies that materially affect the ending account balances have been identified.

# LRAM Variance Account

In accordance with the Board's Guidelines for Electricity Distributor CDM, at minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Atikokan disposed of its LRAM variance account as part of its 2017 Cost of Service Application (EB-2016-0056); Atikokan is not applying for disposition at this time. Therefore, the balance has not been included in the Continuity Schedule. Atikokan Hydro plans to bring forward its LRAMVA in its 2022 application.

# Shared Tax Savings

The Board previously determined that the impact of currently known tax changes that will create savings should be reflected in rates using a 50/50 sharing model. Atikokan has determined that its taxable capital business limit reduction exceeded the threshold for the small business deduction, resulting in an increase in an effective tax rate to 26.50%. Therefore, there are no tax savings; further Atikokan will require the OEB to adjust the Rate Generator Model going forward to reflect the current effective rate for future rate filings. Atikokan has not generated a rate rider.

# ICM / Z-Factor

Atikokan is not applying for recovery of Incremental Capital or Z-Factor as part of this application.

# Current and Applied for Loss Factors Allowances and Specific Service Charges

Atikokan is not proposing any changes to current approved loss factors, allowances or specific service charges. Atikokan requests the continuation of current Specific Service Chagres, Allowances and Loss Factors as previously approved by the Board.

# MicroFIT Generator Service Charge

Atikokan is requesting the continuation of the current monthly service charge of \$4.55 as previously approved by the Board; EB-2019-0020 in conjunction with the OEB letter issued February 24, 2020.

# **Current Tariff Sheets**

A copy of Atikokan's Current Tariff sheets is included in Appendix A of this application.

# **Proposed Tariff Sheets**

The proposed tariff of rates and charges generated by the 2021 IRM Rate Generator are in Appendix B.

# Proposed Rates and Bills Impact Summary

The total bill impacts proposed in this application for all customers classes is below 10% and as a result no rate mitigation plans are necessary in this application. Atikokan believes these rates and charges to be fair and reasonable.

Detailed bill impacts for each rate class consumption scenario are provided in Appendix C.

The followingTable 9 summarizes the proposed bill impacts.

## Table 9: Bill Impact Summary

	Usa	age				
				2021		
			Current	Proposed		
			Rates	<b>Rates Total</b>	\$	%
Rate Class	kWh	kW	Total Bill	BIII	Difference	Difference
Residential	750		126.40	126.13	(0.27)	-0.21%
Residential - 10th Percentile	141		48.61	48.56	(0.05)	-0.10%
Residential Non RPP (Retailer)	750		181.49	190.27	8.78	4.84%
Residental - Atikokan Avg	547		100.47	100.27	(0.20)	-0.20%
GS < 50 kW	2000		325.53	325.89	0.37	0.11%
GS < 50 KW	3000		455.91	455.92	(0.01)	0.00%
GS < 50 kW Non RPP (Retailer)	2000		468.39	493.31	24.92	5.32%
GS > 50 kW Non RPP	44800	107	9,294.77	9,844.89	550.13	5.92%
GS > 50 kW Non RPP (Retailer)	63090	153	12,840.91	13,610.89	769.97	6.00%
GS > 50 kW Non RPP	493900	1304	97,444.68	103,414.78	5,970.10	6.13%
Street Lighting	43319	104.44	19,795.01	20,496.00	700.99	3.54%

Atikokan Hydro Inc. EB-2020-0004 2021 IRM Rate Application Page 25 of 25 October 26, 2020

# Appendices

The following are appended to and form part of this Application:

- Appendix A: Current Tariff Sheets
- Appendix B: Proposed Tariff Sheets
- Appendix C: Bill Impacts
- Appendix D: 2021 Rate Generator Model
- Appendix E: GA Analysis Workform
- Appendix F: Account 1595 Analysis Workform

Appendix A: Current Tariff Sheets

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0020

# **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	48.33
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0027)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021		
- Approved on an Interim Basis	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0045

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0020

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	78.93
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0048
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0027)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0038
MONTHLY RATES AND CHARGES - Regulatory Component		

# Wholesale Market Service Rate (WMS) - not including CBR\$/kWh0.0030Capacity Based Recovery (CBR) - Applicable for Class B Customers\$/kWh0.0004Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.0005Standard Supply Service - Administrative Charge (if applicable)\$0.25

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0020

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	583.64
Distribution Volumetric Rate	\$/kW	3.8794
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0027)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021		
- Approved on an Interim Basis	\$/kW	0.2619
Retail Transmission Rate - Network Service Rate	\$/kW	2.3774
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5514
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5222
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.7147

#### Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously

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EB-2019-0020

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0020

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	14.95
Distribution Volumetric Rate	\$/kW	10.5784
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0027)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021		
- Approved on an Interim Basis	\$/kW	0.2986
Retail Transmission Rate - Network Service Rate	\$/kW	1.7931
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1992

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0020

# microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

4.55

\$

EB-2019-0020

# Atikokan Hydro Inc. TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously

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ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.29)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

# SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration		
Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special meter reads	\$	25.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	28.00
Reconnection at meter - after regular hours	\$	315.00
Reconnection at pole - during regular hours	\$	28.00
Reconnection at pole - after regular hours	\$	315.00
Other		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

#### Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2019-0020

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

Monthly fixed charge, per retailer\$40.80Monthly variable charge, per customer, per retailer\$/cust.1.02Distributor-consolidated billing monthly charge, per customer, per retailer\$/cust.0.61Retailer-consolidated billing monthly credit, per customer, per retailer\$/cust.(0.61)
Distributor-consolidated billing monthly charge, per customer, per retailer\$/cust.0.61Retailer-consolidated billing monthly credit, per customer, per retailer\$/cust.(0.61)
Retailer-consolidated billing monthly credit, per customer, per retailer \$/cust. (0.61)
Service Transaction Requests (STR)
Request fee, per request, applied to the requesting party \$ 0.51
Processing fee, per request, applied to the requesting party \$ 1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail
Settlement Code directly to retailers and customers, if not delivered electronically through the
Electronic Business Transaction (EBT) system, applied to the requesting party
Up to twice a year \$ no charge
More than twice a year, per request (plus incremental delivery costs) \$ 4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) \$ 2.04

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0945
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0836

Appendix B: Proposed Tariff Sheets

EB-2020-0004

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates. Charges and Loss Factors

EB-2020-0004

# **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are singlephase. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	49.15
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0082
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0047
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2020-0004

# **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	80.27
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0049
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0082
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0040

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2020-0004

# **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2020-0004

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	593.56
Distribution Volumetric Rate	\$/kW	3.9453
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0082
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.0803)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0313)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5318
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6339
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6860
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8059

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2020-0004

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	15.20
Distribution Volumetric Rate	\$/kW	10.7582
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0082
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.0812)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0245)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2630

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0030 0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2020-0004

# microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

4.55

\$

## Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously

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EB-2020-0004

# **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.29)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special meter reads	\$	25.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	28.00
Reconnection at meter - after regular hours	\$	315.00
Reconnection at pole - during regular hours	\$	28.00
Reconnection at pole - after regular hours	\$	315.00
Other		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2020-0004

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

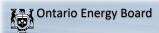
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0945
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0836

Appendix C: Bill Impacts



# Incentive Rate-setting Mechanism Rate Generator

for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0945	1.0945	750		CONSUMPTION	1
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0945	1.0945	2,000		CONSUMPTION	1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0945	1.0945	44,800	107	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0945	1.0945	43,319	104	DEMAND	626
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0945	1.0945	141		CONSUMPTION	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0945	1.0945	750		CONSUMPTION	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0945	1.0945	547		CONSUMPTION	1
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0945	1.0945	3,000		CONSUMPTION	1
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0945	1.0945	2,000		CONSUMPTION	1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0945	1.0945	63,090	153	DEMAND	1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0945	1.0945	493,900	1,304	EMAND - INTERVA	1
Add additional scenarios if required			1.0945	1.0945				
Add additional scenarios if required			1.0945	1.0945				
Add additional scenarios if required			1.0945	1.0945				
Add additional scenarios if required			1.0945	1.0945				
Add additional scenarios if required			1.0945	1.0945				
Add additional scenarios if required			1.0945	1.0945				
Add additional scenarios if required			1.0945	1.0945				
Add additional scenarios if required			1.0945	1.0945				
Add additional scenarios if required			1.0945	1.0945				

#### Table 2

RATE CLASSES / CATEGORIES		Sub-Total										Total		
(eq: Residential TOU, Residential Retailer)	Units		Α				В			С		Total Bill		
eg: Residential TOO, Residential Retailer)			\$	%		\$	%		\$	%		\$	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	-	0.0%	\$	(0.83)	-1.8%	\$	(0.33)	-0.6%	\$	(0.27)	-0.2%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.54	1.7%	\$	(0.86)	-0.7%	\$	0.45	0.3%	\$	0.37	0.1%	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	16.97	1.7%	\$	461.49	50.9%	\$	486.84	36.7%	\$	550.13	5.9%	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	175.28	1.7%	\$	601.53	5.8%	\$	620.35	5.8%	\$	700.99	3.5%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	-	0.0%	\$	(0.16)	-0.4%	\$	(0.06)	-0.2%	\$	(0.05)	-0.1%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	-	0.0%	\$	7.27	15.9%	\$	7.77	14.2%	\$	8.78	4.8%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	-	0.0%	\$	(0.60)	-1.4%	\$	(0.24)	-0.5%	\$	(0.20)	-0.2%	
SENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.64	1.8%	\$	(1.96)	-1.5%	\$	0.01	0.0%	\$	0.01	0.0%	
SENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.54	1.7%	\$	20.74	18.6%	\$	22.05	16.7%	\$	24.92	5.3%	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$	20.00	1.7%	\$	645.15	61.6%	\$	681.39	41.3%	\$	769.97	6.0%	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	95.85	1.7%	\$	4,950.75	106.5%	\$	5,283.27	51.9%	\$	5,970.10	6.1%	

Customer Class: RES										
RPP / Non-RPP: RPP	DENTIAL SERVICE	CLASSIFICATION								
Consumption	750 kWh									
Demand	- kW									
Current Loss Factor	1.0945									
Proposed/Approved Loss Factor	1.0945									
										l l
		Rate	EB-Approvec Volume	Charge	Rate	Proposed Volume	Charge	In	pact	
		(\$)	volume	Charge (\$)	(\$)	volume	Charge (\$)	\$ Change	% Change	
Manthia Camina Ohanna	6	(\$) 48.33	1			4	(¥) \$ 49.15		% Change 1.70%	
Monthly Service Charge	э с	40.33	750		\$ 49.15 \$ -	750		\$	1.70%	
Distribution Volumetric Rate	¢	-	750 750		ə -	750			7.15%	
DRP Adjustment						/50			7.15%	
Fixed Rate Riders	\$ \$	-	1 750	\$ - \$ -	\$ - \$ -	1 750	\$- \$-	\$ - \$ -		
Volumetric Rate Riders	\$	•		\$ <u>36.86</u>	ə -	/50	\$ 36.86	5 - \$ -	0.00%	
Sub-Total A (excluding pass through) Line Losses on Cost of Power	\$	0.1280	71		\$ 0.1280	71	\$ 36.86 \$ 9.07	<b>\$</b> -	0.00%	
Total Deferral/Variance Account Rate	Ŷ						•	•		
	\$	0.0008	750	\$ 0.60	-\$ 0.0002	750	\$ (0.15)	\$ (0.75)	-125.00%	
Riders CBR Class B Rate Riders			750	\$ -	-\$ 0.0001	750	\$ (0.08)	¢ (0.00)		
	\$	-		Ŷ		750	\$ (0.08) \$ -			
GA Rate Riders	\$	-	750	\$ -	\$ -	750		Ŧ		
Low Voltage Service Charge	\$	-	750	ъ -		750	ə -	\$ -		
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%	
Additional Fixed Rate Riders	\$		1	\$ -	s -	1	s -	\$ -		
Additional Volumetric Rate Riders	ŝ	_	750		š .	750		\$-		
Sub-Total B - Distribution (includes Sub-	· · · · ·				•	100		т		
Total A)				\$ 47.10			\$ 46.28	\$ (0.83)	-1.75%	
RTSR - Network	\$	0.0066	821	\$ 5.42	\$ 0.0070	821	\$ 5.75	\$ 0.33	6.06%	In the manager's summary, discuss the rea
RTSR - Connection and/or Line and										
Transformation Connection	\$	0.0045	821	\$ 3.69	\$ 0.0047	821	\$ 3.86	\$ 0.16	4.44%	In the manager's summary, discuss the re-
Sub-Total C - Delivery (including Sub-										· · · · · · · · · · · · · · · · · · ·
Total B)				\$ 56.21			\$ 55.88	\$ (0.33)	-0.59%	
Wholesale Market Service Charge	•		05.1		• • • • • • •		• • • • •	<u>^</u>	0.000	
(WMSC)	\$	0.0034	821	\$ 2.79	\$ 0.0034	821	\$ 2.79	\$-	0.00%	
Rural and Remote Rate Protection				• • • • •						
(RRRP)	\$	0.0005	821	\$ 0.41	\$ 0.0005	821	\$ 0.41	\$-	0.00%	
Standard Supply Service Charge	s	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%	
TOU - Off Peak	ŝ	0.1280		\$ 61.44		480	\$ 61.44	\$-	0.00%	
TOU - Mid Peak	ŝ	0.1280		\$ 17.28		135		\$-	0.00%	
TOU - On Peak	ŝ	0.1280	135			135			0.00%	
		0.1200	.50	÷ .1.20		100	÷ 11.20	Ŧ	0.00%	
Total Bill on TOU (before Taxes)				\$ 155.67			\$ 155.33	\$ (0.33)	-0.21%	
HST		13%		\$ 20.24	13%		\$ 20.19		-0.21%	
Ontario Electricity Rebate		31.8%		\$ (49.50)	31.8%		\$ (49.40)		0.2170	
Total Bill on TOU		51.070		\$ 126.40	51.070		\$ 126.13		-0.21%	
				+ 120.40			+ 120.15	+ (0.27)	-0.21/0	

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATI	ON
RPP / Non-RPP:	RPP	

Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current OEB-Approved				Proposed		In	npact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 78.93	1	\$ 78.93			\$ 80.27		1.70%	
Distribution Volumetric Rate	\$ 0.0048	2000	\$ 9.60		2000	\$ 9.80	\$ 0.20	2.08%	
Fixed Rate Riders	\$ -	1	ş -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$-	2000		\$-	2000		\$ -		
Sub-Total A (excluding pass through)		100	\$ 88.53			\$ 90.07		1.74%	
Line Losses on Cost of Power	\$ 0.1280	189	\$ 24.19	\$ 0.1280	189	\$ 24.19	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0009	2,000	\$ 1.80	-\$ 0.0002	2.000	\$ (0.40)	\$ (2.20)	-122.22%	
Riders									
CBR Class B Rate Riders	\$ -	2,000		-\$ 0.0001	2,000				
GA Rate Riders	s -	2,000	\$ -	\$-	2,000		\$ -		
Low Voltage Service Charge	\$ -	2,000	\$-		2,000	\$-	\$-		
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%	
							•		
Additional Fixed Rate Riders	\$ -	1	ş -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	2,000	\$-	ş -	2,000	\$-	\$-		
Sub-Total B - Distribution (includes Sub-			\$ 115.09			\$ 114.23	\$ (0.86)	-0.75%	
Total A)									
RTSR - Network	\$ 0.0058	2,189	\$ 12.70	\$ 0.0062	2,189	\$ 13.57	\$ 0.88	6.90%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and	\$ 0.0038	2,189	\$ 8.32	\$ 0.0040	2,189	\$ 8.76	\$ 0.44	5.26%	
Transformation Connection				-		-			In the manager's summary, discuss the reasor
Sub-Total C - Delivery (including Sub-			\$ 136.11			\$ 136.56	\$ 0.45	0.33%	
Total B)									
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,189	\$ 7.44	\$ 0.0034	2,189	\$ 7.44	\$ -	0.00%	
Rural and Remote Rate Protection									
	\$ 0.0005	2,189	\$ 1.09	\$ 0.0005	2,189	\$ 1.09	\$ -	0.00%	
(RRRP)	¢ 0.05	4	\$ 0.25	e 0.05		\$ 0.25	¢	0.00%	
Standard Supply Service Charge	\$ 0.25 \$ 0.1280	1,280	\$ 0.25 \$ 163.84		1 1,280		ъ -	0.00%	
TOU - Off Peak	\$ 0.1280	360					ъ -	0.00%	
TOU - Mid Peak TOU - On Peak	\$ 0.1280	360	\$ 46.08 \$ 46.08		360 360	\$ 46.08 \$ 46.08		0.00%	
100 - Oll Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$-	0.00%	
			\$ 400.89	1		¢ 404.05	¢ 0.45	0.11%	
Total Bill on TOU (before Taxes)	100/		\$ 400.89 \$ 52.12	13%		\$ 401.35		0.11%	
HST	13%					\$ 52.18		0.11%	
Ontario Electricity Rebate	31.8%		+ (.=+)	31.8%		\$ (127.63) \$ 325.89		0.440/	
Total Bill on TOU			\$ 325.53			\$ 325.89	\$ 0.37	0.11%	

		VICE 50 to 4,999 kW SERVICE CLASSIFICAT	ION
RPP / Non-RPP:	Non-RPP (Othe	r)	
Consumption	44,800	kWh	
Demand	107	kW	
Current Loss Factor	1.0945		
Proposed/Approved Loss Factor	1.0945		
		, ,	

	Current O	EB-Approved	1		Proposed		In	npact	]
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 583.64		\$ 583.64			\$ 593.56		1.70%	
Distribution Volumetric Rate	\$ 3.8794	107	\$ 415.10	\$ 3.9453	107	\$ 422.15	\$ 7.05	1.70%	
Fixed Rate Riders	\$ -	1	\$-	\$ -		\$-	\$ -		
Volumetric Rate Riders	\$ -	107	\$-	\$ -	107		\$ -		
Sub-Total A (excluding pass through)			\$ 998.74			\$ 1,015.71	\$ 16.97	1.70%	
Line Losses on Cost of Power	\$-	-	\$-	\$ -	-	\$-	\$ -		
Total Deferral/Variance Account Rate	\$ 0.2619	107	\$ 28.02	-\$ 0.0743	107	\$ (7.95)	\$ (35.97)	-128.37%	
Riders	φ 0.2015	-	-	· ·			,		
CBR Class B Rate Riders	\$-	107	\$-	-\$ 0.0313	107				
GA Rate Riders	-\$ 0.0027	44,800		\$ 0.0081	44,800			-400.00%	
Low Voltage Service Charge	\$-	107	\$-		107	\$-	\$ -		
Smart Meter Entity Charge (if applicable)	e .	1	\$-	e .	1	s -	¢		
	\$		-	÷ -	-	*	Ψ -		
Additional Fixed Rate Riders	\$-	1	\$-	\$-		\$-	\$ -		
Additional Volumetric Rate Riders	\$-	107	\$-	\$-	107	\$-	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 905.80			\$ 1,367.29	\$ 461.49	50.95%	
Total A)							-		
RTSR - Network	\$ 2.3774	107	\$ 254.38	\$ 2.5318	107	\$ 270.90	\$ 16.52	6.49%	In the manager's summary, discuss the reason
RTSR - Connection and/or Line and	\$ 1.5514	107	\$ 166.00	\$ 1.6339	107	\$ 174.83	\$ 8.83	5.32%	
Transformation Connection	+		•	•		•	÷ 0.00	0.0270	In the manager's summary, discuss the reason
Sub-Total C - Delivery (including Sub-			\$ 1,326.18			\$ 1.813.02	\$ 486.84	36.71%	
Total B)			• .,==			• •,••••	•		
Wholesale Market Service Charge	\$ 0.0034	49,034	\$ 166.71	\$ 0.0034	49,034	\$ 166.71	\$ -	0.00%	
(WMSC)		,	•		,	•	Ŧ		
Rural and Remote Rate Protection	\$ 0.0005	49,034	\$ 24.52	\$ 0.0005	49,034	\$ 24.52	\$ -	0.00%	
(RRRP)		10,001		· ·					
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25			\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$ 0.1368	49,034	\$ 6,707.80	\$ 0.1368	49,034	\$ 6,707.80	\$-	0.00%	
									1
Total Bill on Average IESO Wholesale Market Price			\$ 8,225.46			\$ 8,712.30		5.92%	
HST	13%		\$ 1,069.31	13%		\$ 1,132.60	\$ 63.29	5.92%	
Ontario Electricity Rebate	31.8%		\$-	31.8%		\$-			
Total Bill on Average IESO Wholesale Market Price			\$ 9,294.77			\$ 9,844.89	\$ 550.13	5.92%	1

Customer Class: STREET LIGH	TING SERVICE CL	ASSIFICATION					]				
RPP / Non-RPP: Non-RPP (Oth	er)										
Consumption 43,319											
Demand 104	kW										
Current Loss Factor 1.094											
Proposed/Approved Loss Factor 1.094											
1.034	2										
			B-Approved			Proposed			Ir	npact	
	Rat (\$)		Volume	Charge (\$)	Rate (\$)	Volume		arge (\$)	\$ Change	% Change	
Monthly Service Charge	\$	14.95	626			626		9,515.20		1.67%	
Distribution Volumetric Rate	\$	10.5784	104.44			104.44		1,123.59		1.70%	
Fixed Rate Riders	ŝ		626		\$ -	626			\$ -		
Volumetric Rate Riders	ŝ	-	104.44		š -	104.44			\$-		
Sub-Total A (excluding pass through)				\$ 10,463.51	· · · · · · · · · · · · · · · · · · ·			10,638.79		1.68%	
Line Losses on Cost of Power	\$	-	-	\$ -	\$-	-	\$		\$ -		
Total Deferral/Variance Account Rate			10.1			10.1		(7.05)	· (00.04)	105 100/	
Riders	\$	0.2986	104	\$ 31.19	-\$ 0.0752	104	\$	(7.85)	\$ (39.04)	-125.18%	
CBR Class B Rate Riders	\$	-	104	\$-	-\$ 0.0245	104	\$	(2.56)	\$ (2.56)		
GA Rate Riders	-\$	0.0027	43,319	\$ (116.96)	\$ 0.0081	43,319	\$	350.88	\$ 467.85	-400.00%	
Low Voltage Service Charge	\$	-	104	\$ -		104	\$	-	\$ -		
Smart Meter Entity Charge (if applicable)	•		626	¢		626	\$		\$ -		
, ,	Þ	-	626	ې -	ə -	626	Þ		\$ -		
Additional Fixed Rate Riders	\$	-	626	\$-	\$ -	626	\$	-	\$ -		
Additional Volumetric Rate Riders	\$	-	104	\$-	\$-	104	\$	-	\$ -		
Sub-Total B - Distribution (includes Sub-				\$ 10,377.73			\$	10,979.26	\$ 601.53	5.80%	
Total A)											
RTSR - Network	\$	1.7931	104	\$ 187.27	\$ 1.9095	104	\$	199.43	\$ 12.16	6.49%	In the manager's summary, discuss the
RTSR - Connection and/or Line and	s	1,1992	104	\$ 125.24	\$ 1.2630	104	e	131.91	\$ 6.66	5.32%	
Transformation Connection	φ	1.1992	104	φ 123.24	ş 1.2030	104	φ	131.91	φ 0.00	5.52 /6	In the manager's summary, discuss the
Sub-Total C - Delivery (including Sub-				\$ 10,690.25			\$	11,310.59	\$ 620.35	5.80%	
Total B)				φ 10,030.25			Ψ	11,510.55	φ 020.33	5.0078	
Wholesale Market Service Charge	\$	0.0034	47,413	\$ 161.20	\$ 0.0034	47,413	\$	161.20	\$ -	0.00%	
(WMSC)	Ť	0.0004	47,410	÷ 101.20	÷ 0.0004	47,410	*	101.20	Ψ -	0.0070	
Rural and Remote Rate Protection	\$	0.0005	47,413	\$ 23.71	\$ 0.0005	47,413	s	23.71	\$ -	0.00%	
(RRRP)	*										
Standard Supply Service Charge	\$	0.25	626			626		156.50		0.00%	
Average IESO Wholesale Market Price	\$	0.1368	47,413	\$ 6,486.05	\$ 0.1368	47,413	\$	6,486.05	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$ 17,517.71			\$	18,138.05			
HST		13%		\$ 2,277.30	13%		\$	2,357.95	\$ 80.64	3.54%	
Ontario Electricity Rebate		31.8%		\$-	31.8%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$ 19,795.01			\$	20,496.00	\$ 700.99	3.54%	

Customer Class: RESIL							1			
RPP / Non-RPP: RPP	JENTIAL SERVICE	CLASSIFICATION					1			
	141 kWh									
Consumption										
Demand	- kW									
Current Loss Factor	1.0945									
Proposed/Approved Loss Factor	1.0945									
				-			-			
			EB-Approved			Proposed		In	npact	
		Rate	Volume	Charge	Rate	Volume	Charge			
	•	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	48.33		\$ 48.33	\$ 49.15		\$ 49.15		1.70%	
Distribution Volumetric Rate	\$	-		\$ -	ə -	141		\$ -	7 450/	
DRP Adjustment			141	\$ (11.47)	•	141		\$ (0.82)	7.15%	
Fixed Rate Riders	\$	-	1 141	\$ - \$ -	ə - e	1 141	\$ -	\$- \$-		
Volumetric Rate Riders	ą	•	141	\$ <u>36.86</u>	φ -	141	\$ - \$ 36.86	5 - \$ -	0.00%	
Sub-Total A (excluding pass through) Line Losses on Cost of Power	\$	0.1280	13	\$ 36.86 \$ 1.71	\$ 0.1280	13	\$ 36.86 \$ 1.71	<b>&gt;</b> - \$ -	0.00%	
Total Deferral/Variance Account Rate	÷			•						
Riders	\$	0.0008	141	\$ 0.11	-\$ 0.0002	141	\$ (0.03)	\$ (0.14)	-125.00%	
CBR Class B Rate Riders	¢		141	s -	-\$ 0.0001	141	\$ (0.01)	\$ (0.01)		
GA Rate Riders	e e	-		\$ - \$	\$ 0.0001	141	\$ (0.01)	\$ (0.01)		
Low Voltage Service Charge	e e	•		φ - \$ -	φ -		\$ -	\$ - \$ -		
Smart Meter Entity Charge (if applicable)	φ	•	141	•		141		φ -		
Smart Meter Entity Charge (II applicable)	\$	0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$-	0.00%	
Additional Fixed Rate Riders	¢	-	1	s -	e .	1	s -	\$ -		
Additional Volumetric Rate Riders	ŝ		141	\$ -	š .	141	\$ -	φ - \$ -		
Sub-Total B - Distribution (includes Sub-	Ŷ		141	•	φ -	141	•	¥.		
Total A)				\$ 39.25			\$ 39.09	\$ (0.16)	-0.40%	
RTSR - Network	\$	0.0066	154	\$ 1.02	\$ 0.0070	154	\$ 1.08	\$ 0.06	6.06%	In the manager's summary, discuss the re
RTSR - Connection and/or Line and	Ť									
Transformation Connection	\$	0.0045	154	\$ 0.69	\$ 0.0047	154	\$ 0.73	\$ 0.03	4.44%	In the manager's summary, discuss the re
Sub-Total C - Delivery (including Sub-										
Total B)				\$ 40.96			\$ 40.90	\$ (0.06)	-0.15%	
Wholesale Market Service Charge										
(WMSC)	\$	0.0034	154	\$ 0.52	\$ 0.0034	154	\$ 0.52	\$-	0.00%	
Rural and Remote Rate Protection										
(RRRP)	\$	0.0005	154	\$ 0.08	\$ 0.0005	154	\$ 0.08	\$-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
TOU - Off Peak	Ś	0.1280	90	\$ 11.55		90	\$ 11.55	\$ -	0.00%	
TOU - Mid Peak	ŝ	0.1280		\$ 3.25		25	\$ 3.25	\$ -	0.00%	
TOU - On Peak	\$	0.1280		\$ 3.25		25		\$ -	0.00%	
								• ·		
Total Bill on TOU (before Taxes)				\$ 59.86			\$ 59.80	\$ (0.06)	-0.10%	
HST		13%		\$ 7.78	13%		\$ 7.77	\$ (0.01)	-0.10%	
Ontario Electricity Rebate		31.8%		\$ (19.04)			\$ (19.02)			
Total Bill on TOU		511070		\$ 48.61			\$ 48.56	\$ (0.05)	-0.10%	

Non-RPF (Restation	Customer Class: RES		VICE CLASSIFICATION									
Current Loss Factor         Top         Wh           Current Loss Factor         1.0940           Current Loss Factor         1.0940           Monthi Service Charce         5         4.8.33         5         49.15         5         0.027         7.15%           Monthi Service Charce         5         4.8.33         1         5         4.8.33         5         49.15         5         0.022         7.15%           Carter Loss Factor         5         4.8.33         1         5         4.8.33         5         49.15         5         0.022         7.15%           Carter Loss Factor         5         -         720         5         -         720         5         -         5         0.022         7.15%           Valuratic Kata Rolen         5         -         720         5         -         720         5         -         0.0005         700         5         0.0207         75%         5         -         0.0005         700         5         0.0005         700         5         0.0005         700         5         0.0005         700         5         0.0005         700         5         0.0005         700         5         0.0005	RPP / Non-RPP: Non	-PPP (Potailor)	VICE CLASSIFICATION									
Demand to the proceed/Approved Loss Factor         Image: constraint loss Factor												
Current CeB-Approved Loss Factor         1.0046           Nonchh' Service Charge         Current CeB-Approved         Charge         Charge         S Change         K, Change           Nonchh' Service Charge         1         6         46.33         6         46.13         6         0         1         5         0.42         1.70%         5         0.42         1.70%         5         0.42         1.70%         5         0.42         1.70%         5         0.42         1.70%         5         0.42         1.70%         5         0.42         1.70%         5         0.42         1.70%         5         0.42         1.70%         5         0.42         1.70%         5         0.42         1.70%         5         0.42         1.70%         5         0.42         1.70%         5         0.42         1.70%         5         0.42         1.70%         5         0.42         1.5%         5         0.45%         5         0.42         7.75%         5         0.75%         5         0.40%         5         0.40%         5         0.40%         5         0.75%         5         0.40%         5         0.40%         5         0.40%         5         0.40%         5	· · · · · ·											
Proposed/Approved Loss Factor         Image: Section of the sectin of the sectin of the section of the section of the section of t												
Current Oler         Current Oler         Charge         Rate         Volume         Charge         Charge         Schange												
Rate         Volume         Charge         Rate         Volume         Charge         Total second         Charge         Schange         Nonhome           Monthy Service Charge         5         43.3         5         4.9.1         5         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.1         5         0.0.	Proposed/Approved Loss Factor	1.0945										
(8)         (5)         (5)         (6)         (6)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7) <td></td> <td></td> <td>Current O</td> <td>EB-Approved</td> <td></td> <td></td> <td></td> <td>Proposed</td> <td></td> <td>Im</td> <td>pact</td> <td>]</td>			Current O	EB-Approved				Proposed		Im	pact	]
Monthly Service Charge         \$         44.33         1         \$         44.33         \$         44.15         \$         0.22         1.70%           DRP Addustment         -         750         \$         -         770         \$         0.127         \$         -         770         \$         0.022         7.15%         \$         -         -         760         \$         0.127         \$         -         770         \$         0.022         7.15%         \$         -         710         \$         -         710         \$         -         710         \$         -         1         \$         5         -         0.005         0.022         7.15%         \$         -         0.005         0.022         7.15%         \$         -         0.005         0.022         7.15%         \$         -         0.005         0.022         7.10%         \$         0.005         0.021         \$         0.005         0.021         \$         0.005         0.021         \$         0.005         0.021         \$         0.025         0.021         \$         0.025         0.021         \$         0.025         0.021         \$         0.0205         \$         0.0205				Volume			•	Volume		\$ Change	% Change	
Distribution Volumetric Rate       \$       -       770       \$       -       770       \$       -       770       \$       -       770       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0	Monthly Service Charge	\$		1			9.15	1				
DRP Adustment Fixed Rate Riders       750       \$       (1147)       750       \$       (1127)       \$       (1229)       \$       (0.82)       7.15%         Volumetic Rate Riders       \$       -       750       \$       -       750       \$       -       \$       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.005       0.007       0.005       0.005       0.007       0.007       0.005       0.00		Ś		750		s	-	750				
Volumetric Rate Riders       \$       -       750       \$       -       \$       -       \$       -       \$       -       \$       -       0.00%         Line Losses on Cost of Power       \$       0.1368       711       \$       9.70       \$       0.1368       711       \$       9.70       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       <										\$ (0.82)	7.15%	
Sub-Total A forculuring pass through)         -         S         36.86         -         S         36.86         S         -         0.00%           Total Deformal/Variance Account Rate Riders         \$         0.1368         71         \$         9.70         \$         0.1368         71         \$         9.70         \$         0.00%           CBR Class B Rate Riders         \$         -         750         \$         0.0001         750         \$         (0.08)         \$         (0.08)         \$         (0.08)         \$         (0.08)         \$         (0.08)         \$         (0.00%         GR (Rate Riders         \$         -         750         \$         -         \$         0.00%         \$         0.00%         GR (Rate Riders         \$         -         750         \$         -         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00% <t< td=""><td></td><td>\$</td><td>-</td><td>1</td><td>\$ -</td><td>\$</td><td>-</td><td>1</td><td>1 1 1 1 1 1 1</td><td></td><td></td><td></td></t<>		\$	-	1	\$ -	\$	-	1	1 1 1 1 1 1 1			
Line Losses on Cost of Power       \$       0.1368       71       \$       9.70       \$       -       0.00%         Total Defend/valance Account Rate       \$       0.0008       750       \$       0.1368       71       \$       9.70       \$       -       0.00%         Riders       \$       0.0008       750       \$       0.0002       750       \$       (0.75)       \$       .125.00%         GA Rate Riders       \$       0.0027       750       \$       0.0081       750       \$       0.008       \$       .1000%         GA Rate Riders       \$       0.0027       750       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57 <th< td=""><td>Volumetric Rate Riders</td><td>\$</td><td>-</td><td>750</td><td></td><td>\$</td><td>-</td><td>750</td><td></td><td>Ψ</td><td></td><td></td></th<>	Volumetric Rate Riders	\$	-	750		\$	-	750		Ψ		
Total Deferral/Variance Account Rate       \$       0.0008       750       \$       0.001       \$       0.002       750       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$       (0.75)       \$ <th< td=""><td>Sub-Total A (excluding pass through)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	Sub-Total A (excluding pass through)											
Riders       S       U.0008       750       S       U.0010       750       S       (U.15)       S <td>Line Losses on Cost of Power</td> <td>\$</td> <td>0.1368</td> <td>71</td> <td>\$ 9.70</td> <td>\$ 0.1</td> <td>1368</td> <td>71</td> <td>\$ 9.70</td> <td>\$ -</td> <td>0.00%</td> <td></td>	Line Losses on Cost of Power	\$	0.1368	71	\$ 9.70	\$ 0.1	1368	71	\$ 9.70	\$ -	0.00%	
Riders       S       -       750       S       -       S       0.0001       750       S       0.0081       750       S       0.007       750       S       0.007       S       0.0081       750       S       0.57		\$	0.0008	750	\$ 0.60	-\$ 0.0	002	750	\$ (0.15)	\$ (0.75)	-125 00%	
GA Rate Riders       \$       0.0027       750       \$       (2.03)       \$       0.0081       750       \$       6.08       \$       6.10       -       -       -       -       0.0096       \$       -       5       -       750       \$       -       750       \$       -       750       \$       -       750       \$       -       750       \$       -       750       \$       -       750       \$       -       5       -       0.00%       \$       -       \$       -       0.00%       \$       -       \$       -       5       -       \$       -       5       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       5       -       \$       -       5       -       \$       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -		Ť	0.0000		-						120.0070	
Low Voltage Service Charge       \$       -       750       \$       -       750       \$       -       \$       -       \$       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       S       S       S       <		\$										
Smart Meter Entity Charge (if applicable)       \$       0.57       1       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.57       \$       0.00%         Additional Volumetinc Rate Riders       \$       1       \$       7.50       \$       -       750       \$       -       5       -       1       \$       -       \$       0.00%       \$       1.52.98       \$       7.27       15.92%       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1		-\$				\$ 0.0	0081		• ••••		-400.00%	
Additional Fixed Rate Riders       \$       0.001       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007       \$       0.007		\$	-	750	ş -			750	\$-	\$ -		
Additional Volumetric Rate Riders       \$       -       750       \$       -       750       \$       -       750       \$       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       5       5       5       0.03       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       <	Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$ 0.57	\$ (	0.57	1	\$ 0.57	\$ -	0.00%	
Additional Volumetric Rate Riders       \$       -       750       \$       -       750       \$       -       750       \$       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       5       5       5       0.03       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       6.0.00       <	Additional Fixed Rate Riders	\$		1	s -	s	-	1	s -	\$ -		
Sub-Total B - Distribution (includes Sub- Total A)         \$ 45.70         \$ 52.98         \$ 7.27         15.92%         In the manager's summary, discuss the reaso           Total A)         \$ 0.0066         821         \$ 5.42         \$ 0.0070         821         \$ 5.75         \$ 0.33         6.06%         In the manager's summary, discuss the reaso           RTSR - Network         \$ 0.0045         821         \$ 3.69         \$ 0.0047         821         \$ 5.75         \$ 0.33         6.06%         In the manager's summary, discuss the reaso           Sub-Total C - Delivery (including Sub- Total B)         \$ 0.0045         821         \$ 0.0047         821         \$ 0.0047         821         \$ 0.006         4.44%         In the manager's summary, discuss the reaso           Wholesale Market Service Charge         \$ 0.0034         821         \$ 0.0034         821         \$ 0.0034         821         \$ 0.0041         \$ 0.00%           Rural and Remote Rate Protection         \$ 0.005         821         \$ 0.1368         750         \$ 102.60         \$ -         0.00%           Standard Supply Service Charge         \$ 0.1368         750         \$ 102.60         \$ -         0.00%           Non-RPP Retailer Avg. Price         \$ 0.1368         750         \$ 102.60         \$ -         0.00%			-	750		1	-		1	<b>T</b>		
Total A)         Image: Constraint of the state of						Ť				• • • •		
RTSR - Network       \$       0.0066       821       \$       5.42       \$       0.0070       821       \$       5.75       \$       0.033       6.06%       In the manager's summary, discuss the reaso         RTSR - Connection and/or Line and Transformation Connection       \$       0.0045       821       \$       0.007       821       \$       5.75       \$       0.033       6.06%       In the manager's summary, discuss the reaso         Sub-Total C - Delivery (including Sub- Total B)       \$       0.0045       821       \$       0.0047       821       \$       0.16       4.44%       In the manager's summary, discuss the reaso         Wholesale Market Service Charge (WMSC)       \$       0.0034       821       \$       2.79       \$       0.0034       821       \$       0.0034       821       \$       0.0034       821       \$       0.0034       821       \$       0.0034       821       \$       0.0034       821       \$       0.0034       821       \$       0.0034       821       \$       0.0034       821       \$       0.0034       821       \$       0.0136       821       \$       0.0136       821       \$       0.0136       821       \$       0.0136       0.0136       0.0136					\$ 45.70				\$ 52.98	\$ 7.27	15.92%	
Transformation Connection       \$       0.0043       821       \$       3.09       \$       0.0047       821       \$       3.86       \$       0.16       4.44%       In the manager's summary, discuss the reaso         Sub-Total C - Delivery (including Sub- Total B)       Content of the product of	RTSR - Network	\$	0.0066	821	\$ 5.42	\$ 0.0	070	821	\$ 5.75	\$ 0.33	6.06%	In the manager's summary, discuss the reasor
Transformation Connection       Image: Submary discuss the reaso         Sub-Total C       Delivery (including Sub- Total B)       Image: Submary discuss the reaso         Sub-Total C       Delivery (including Sub- Total B)       Solution (Including Sub- Total B)       Image: Submary discuss the reaso         Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP)       \$       0.0005       821       \$       0.0034       821       \$       2.79       \$       0.41       \$       2.79       \$       0.00%         Standard Supply Service Charge (RRRP)       \$       0.0005       821       \$       0.1368       750       \$       102.60       \$       -       0.00%         Total Bill on Non-RPP Avg. Price HST       \$       160.51       \$       102.60       \$       7.77       4.84%         HST       13%       \$       20.88       13%       \$       21.89       \$       1.01       4.84%		¢	0.0045	821	\$ 3.60	\$ 0.0	047	821	\$ 3.86	\$ 0.16	1 11%	
Total B)Total CPPPPPPPPPWholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP)\$0.0034821\$2.79\$2.79\$-0.00%Standard Supply Service Charge (RRRP)\$0.0005821\$0.41\$0.0014\$-0.00%Standard Supply Service Charge Non-RPP Retailer Avg. Price\$0.1368750\$102.60\$-0.00%Total Bill on Non-RPP Avg. Price HST Ontario Electricity Rebate\$\$160.61 \$\$\$108.38 \$\$7.774.84% 4.84%		Ψ	0.0045	021	φ <u> </u>	φ 0.0	,041	021	ψ 5.00	φ 0.10	4.4470	In the manager's summary, discuss the reasor
ITotal B)         Image: Constraint of the service Charge         \$         0.0034         821         \$         2.79         \$         0.0034         821         \$         2.79         \$         2.79         \$         2.79         \$         2.79         \$         2.79         \$         2.79         \$         2.79         \$         2.79         \$         2.79         \$         2.79         \$         2.79         \$         2.79         \$         2.79         \$         0.00%           Rural and Remote Rate Protection         \$         0.0005         821         \$         0.41         \$         0.41         \$         -         0.00%           Standard Supply Service Charge					\$ 54.81				\$ 62.58	\$ 7,77	14,17%	
(WMSC)       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       •       • <td>Total B)</td> <td></td> <td></td> <td></td> <td>• • • • •</td> <td></td> <td></td> <td></td> <td>• • • • • • •</td> <td>•</td> <td></td> <td>4</td>	Total B)				• • • • •				• • • • • • •	•		4
(WMSC) Rural and Remote Rate Protection (RRRP)       \$       0.0005       821       \$       0.41       \$       0.0005       821       \$       0.41       \$       -       0.00%         Standard Supply Service Charge       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -		\$	0.0034	821	\$ 2.79	\$ 0.0	0034	821	\$ 2.79	\$ -	0.00%	
(RRRP)       \$       0.0005       821       \$       0.41       \$       0.41       \$       -       0.00%         Standard Supply Service Charge       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -												
KRXP)         Standard Supply Service Charge         \$         0.1368         750         \$         102.60         \$         -         0.00%           Standard Supply Service Charge         \$         0.1368         750         \$         102.60         \$         -         0.00%           Mon-RPP Retailer Avg. Price         \$         160.61         \$         168.38         \$         7.77         4.84%           HST         13%         \$         20.88         13%         \$         21.89         \$         1.01         4.84%           Ontario Electricity Rebate         31.8%         \$         (51.08)         31.8%         \$         (53.55)         *         1.01         4.84%		\$	0.0005	821	\$ 0.41	\$ 0.0	0005	821	\$ 0.41	\$ -	0.00%	
Non-RPP Retailer Avg. Price         \$         0.1368         750         \$         102.60         \$         -         0.00%           Total Bill on Non-RPP Avg. Price         \$         160.61         \$         \$         168.38         \$         7.77         4.84%           HST         13%         \$         (51.08)         31.8%         \$         (53.55)         1.01         4.84%												
State         State <th< td=""><td></td><td>•</td><td>0 4369</td><td>750</td><td>¢ 102.60</td><td>e 04</td><td>1260</td><td>750</td><td>¢ 102.60</td><td>¢</td><td>0.000/</td><td></td></th<>		•	0 4369	750	¢ 102.60	e 04	1260	750	¢ 102.60	¢	0.000/	
HST         13%         \$ 20.88         13%         \$ 21.89         \$ 1.01         4.84%           Ontario Electricity Rebate         31.8%         \$ (51.08)         31.8%         \$ (53.55)         -	Non-RPP Retailer Avg. Price	4	0.1368	730	φ 102.00	ş 0.1	300	750	\$ 102.00	φ -	0.0078	
HST         13%         \$ 20.88         13%         \$ 21.89         \$ 1.01         4.84%           Ontario Electricity Rebate         31.8%         \$ (51.08)         31.8%         \$ (53.55)         -	Total Bill on Non-BPP Avg. Price				\$ 160.61	1			\$ 168.38	\$ 7.77	4 84%	•
Ontario Electricity Rebate         31.8%         \$ (51.08)         31.8%         \$ (53.55)			13%			1	13%					
										÷ 1.01	4.0470	
			51.6%							\$ 8.78	4.84%	
										÷		1

Customer Class: RES	IDENTIAL SERVICE						1			
RPP / Non-RPP: RPP		CLASSIFICATION					1			
Consumption	547 kWh									
· · · · · ·										
Demand	- kW									
Current Loss Factor	1.0945									
Proposed/Approved Loss Factor	1.0945									
		Current Ol	EB-Approved			Proposed		Im	npact	
		Rate	Volume	Charge	Rate	Volume	Charge			
		(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	48.33		\$ 48.33	\$ 49.15	1	\$ 49.15	\$ 0.82	1.70%	
Distribution Volumetric Rate	\$	•		\$ -	\$-	547		\$ -		
DRP Adjustment			547	\$ (11.47)		547		\$ (0.82)	7.15%	
Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$	-	547	\$ -	\$-	547		\$ -		
Sub-Total A (excluding pass through)				\$ 36.86			\$ 36.86	\$-	0.00%	
Line Losses on Cost of Power	\$	0.1280	52	\$ 6.62	\$ 0.1280	52	\$ 6.62	\$-	0.00%	
Total Deferral/Variance Account Rate	s	0.0008	547	\$ 0.44	-\$ 0.0002	547	\$ (0.11)	\$ (0.55)	-125.00%	
Riders	Ÿ	0.0008		ψ 0.44					-120.0076	
CBR Class B Rate Riders	\$	-	547	\$-	-\$ 0.0001	547	\$ (0.05)	\$ (0.05)		
GA Rate Riders	\$		547	\$-	\$ -	547	\$-	\$ -		
Low Voltage Service Charge	\$	-	547	\$-		547	\$-	\$ -		
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%	
Additional Fixed Rate Riders	\$		1	\$ -	e	4	\$ -	s -		
Additional Volumetric Rate Riders	\$	•	547	φ - \$ -	\$ -	547	\$ -	s -		
Sub-Total B - Distribution (includes Sub-	Ŷ	· ·	547	•	÷ -	347		Ŧ		
Total A)				\$ 44.48			\$ 43.88	\$ (0.60)	-1.35%	
RTSR - Network	\$	0.0066	599	\$ 3.95	\$ 0.0070	599	\$ 4.19	\$ 0.24	6.06%	In the manager's summary, discuss the re
RTSR - Connection and/or Line and										
Transformation Connection	\$	0.0045	599	\$ 2.69	\$ 0.0047	599	\$ 2.81	\$ 0.12	4.44%	In the manager's summary, discuss the re
Sub-Total C - Delivery (including Sub-										
Total B)				\$ 51.13			\$ 50.89	\$ (0.24)	-0.47%	
Wholesale Market Service Charge	¢	0 000 /	500	¢ 0.04	e 0.000 t			¢	0.000/	
(WMSC)	\$	0.0034	599	\$ 2.04	\$ 0.0034	599	\$ 2.04	\$-	0.00%	
Rural and Remote Rate Protection		•		• • • • •	• • • • • • •		• • • • •	•	0.000	
(RRRP)	\$	0.0005	599	\$ 0.30	\$ 0.0005	599	\$ 0.30	\$ -	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
TOU - Off Peak	ŝ	0.1280	350	\$ 44.81		350	\$ 44.81	\$ -	0.00%	
TOU - Mid Peak	ŝ	0.1280		\$ 12.60		98	\$ 12.60	\$ -	0.00%	
TOU - On Peak	\$	0.1280		\$ 12.60		98		\$-	0.00%	
	• ·									
Total Bill on TOU (before Taxes)				\$ 123.73			\$ 123.49	\$ (0.24)	-0.20%	
HST		13%		\$ 16.08	13%			\$ (0.03)	-0.20%	
Ontario Electricity Rebate		31.8%		\$ (39.35)	31.8%		\$ (39.27)			
Total Bill on TOU		511070		\$ 100.47			\$ 100.27		-0.20%	
								,		

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	

RPP / Non-RPP: RPP Consumption 3,000 kWh

1.0945



Proposed/Approved Loss Factor

Current OEB-Approved Proposed Impact Rate Volume Charge Rate Volume Charge % Change (\$) (\$) (\$) (\$) \$ Change 78.93 78.93 \$ 80.27 80.27 Monthly Service Charge \$ \$ \$ 1.34 1.70% 3000 Distribution Volumetric Rate \$ 0.0048 \$ 14.40 \$ 0.0049 3000 \$ 14.70 \$ 0.30 2.08% Fixed Rate Riders \$ \$ -\$ ----Volumetric Rate Riders 3000 3000 . ..... 93.33 94.97 \$ 1.64 Sub-Total A (excluding pass through) 1.76% Line Losses on Cost of Power \$ 0.1280 284 36.29 \$ 0.1280 284 36.29 0.00% \$ -Total Deferral/Variance Account Rate \$ 0.0009 3,000 2.70 -\$ 0.0002 3,000 (0.60) \$ (3.30) -122.22% \$ \$ Riders CBR Class B Rate Riders \$ 3,000 \$ -\$ 0.0001 3,000 \$ (0.30) \$ (0.30) --GA Rate Riders \$ 3,000 \$ \$ 3,000 \$ \$ ----\$ 3,000 3,000 Low Voltage Service Charge -\$ -\$ -\$ -Smart Meter Entity Charge (if applicable) 0.57 0.57 0.57 0.00% \$ 0.57 \$ -\$ ŝ \$ Additional Fixed Rate Riders \$ \$ \$ -\$ ----Additional Volumetric Rate Riders -3,000 \$ 3,000 \$ -Sub-Total B - Distribution (includes Sub-132.89 130.93 \$ (1.96) -1.47% \$ ŝ Total A) RTSR - Network 0.0058 3,284 19.04 \$ 0.0062 3,284 20.36 \$ 1.31 6.90% In the manager's summary, discuss the reason \$ \$ \$ RTSR - Connection and/or Line and \$ 0.0038 3,284 \$ 12.48 \$ 0.0040 3,284 13.13 \$ 0.66 5.26% \$ Transformation Connection In the manager's summary, discuss the reasor Sub-Total C - Delivery (including Sub-\$ ŝ 164.41 164.42 \$ 0.01 0.01% Total B) Wholesale Market Service Charge 11.16 \$ 11.16 \$ 0.00% \$ 0.0034 3,284 \$ 0.0034 3,284 \$ -(WMSC) Rural and Remote Rate Protection \$ 0.0005 3,284 \$ 1.64 \$ 0.0005 3,284 \$ 1.64 \$ -0.00% (RRRP) \$ \$ \$ 0.25 0.25 \$ 0.25 0.25 \$ 0.00% Standard Supply Service Charge -\$ 245.76 \$ TOU - Off Peak 0.1280 1,920 \$ 0.1280 1,920 \$ 245.76 \$ -0.00% TOU - Mid Peak 0.1280 540 69.12 \$ 0.1280 540 69.12 0.00% \$ \$ -\$ TOU - On Peak 0.1280 540 69.12 \$ 0.1280 540 69.12 0.00% \$ \$ -Total Bill on TOU (before Taxes) 561.47 561.48 \$ 0.01 0.00% s \$ 13% HST 13% 72.99 \$ 72.99 \$ 0.00 0.00% \$ Ontario Electricity Rebate 31.8% (178.55) 31.8% (178.55) \$ (0.00) \$ Total Bill on TOU 455.91 455.92 \$ 0.01 0.00%

Customer Class: GENER	AL SERVICE LES	S THAN 50 KW SERVIC	CE CLASSIF									
RPP / Non-RPP: Non-RPI	P (Retailer)											
	2,000 kWh											
Demand	- kW											
	1.0945											
	1.0945											
	1.0040											
			B-Approved				Proposed			Im	pact	
		Rate	Volume	Charge		ate	Volume	Char				
	¢	(\$) 78.93	1	(\$) \$ 78.93		\$) 80.27	4	(\$)		\$ Change	% Change 1.70%	
Monthly Service Charge	Þ.	78.93	2000			0.0049	2000	\$	9.80	\$ 1.34 \$ 0.20	2.08%	
Distribution Volumetric Rate	Þ.	0.0048	2000	\$ 9.60 \$ -	\$ \$	0.0049	2000	» Տ	9.80	\$	2.08%	
Volumetric Rate Riders	\$ \$	-	2000		ə S		2000			ծ - Տ -		
	\$	•	2000	\$ 88.53	ې ۲	-	2000	¢	90.07	⇒ - \$ 1.54	1.74%	
Sub-Total A (excluding pass through) Line Losses on Cost of Power	\$	0.1368	189	\$ 25.86	e	0.1368	189	\$		\$ 1.54 \$ -	0.00%	
Total Deferral/Variance Account Rate	Ŷ											
Riders	\$	0.0009	2,000	\$ 1.80	-\$	0.0002	2,000	\$	(0.40)	\$ (2.20)	-122.22%	
CBR Class B Rate Riders	\$	-	2.000	s -	-s	0.0001	2.000	\$	(0.20)	\$ (0.20)		
GA Rate Riders	-\$	0.0027	2,000			0.0081	2,000	ŝ	16.20		-400.00%	
Low Voltage Service Charge	ŝ	-	2,000		Ť		2,000		-	\$ -	100.0070	
Smart Meter Entity Charge (if applicable)			1	•			_,			•		
chart meter Entity charge (il applicable)	\$	0.57	1	\$ 0.57	\$	0.57	1	\$	0.57	\$ -	0.00%	
Additional Fixed Rate Riders	\$	-	1	s -	\$		1	\$	1.1	\$ -		
Additional Volumetric Rate Riders	\$	-	2,000	\$ -	\$	-	2,000	\$		\$-		
Sub-Total B - Distribution (includes Sub-				\$ 111.36				\$	132.10	\$ 20.74	18.63%	
Total A)				\$ 111.36				Þ	132.10	\$ 20.74	18.63%	
RTSR - Network	\$	0.0058	2,189	\$ 12.70	\$ (	0.0062	2,189	\$	13.57	\$ 0.88	6.90%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and	\$	0.0038	2,189	\$ 8.32	e 1	0.0040	2,189	¢	8.76	\$ 0.44	5.26%	
Transformation Connection	Ψ	0.0030	2,103	ψ 0.52	Ŷ	0.0040	2,103	Ψ	0.70	φ 0.44	5.20%	In the manager's summary, discuss the reaso
Sub-Total C - Delivery (including Sub-				\$ 132.37				\$	154.42	\$ 22.05	16.66%	
Total B)									-	•		
Wholesale Market Service Charge (WMSC)	\$	0.0034	2,189	\$ 7.44	\$	0.0034	2,189	\$	7.44	\$ -	0.00%	
Rural and Remote Rate Protection												
	\$	0.0005	2,189	\$ 1.09	\$	0.0005	2,189	\$	1.09	\$ -	0.00%	
(RRRP) Standard Supply Service Charge												
Non-RPP Retailer Avg. Price	\$	0.1368	2,000	\$ 273.60	e i	0.1368	2.000	¢	273.60	\$ -	0.00%	
	4	0.1308	2,000	φ 213.00	*	0.1300	2,000	Ψ	213.00	φ -	0.00 %	
Total Bill on Non-RPP Avg. Price				\$ 414.51	1			\$	436.56	\$ 22.05	5.32%	
HST		13%		\$ 53.89		13%		\$	56.75		5.32%	
Ontario Electricity Rebate		31.8%		\$ (131.81)		31.8%		\$	(138.83)		2.0270	
Total Bill on Non-RPP Avg. Price		01.070		\$ 468.39		2.1070		\$	493.31	\$ 24.92	5.32%	

		VICE 50 to 4,999 kW SERVICE CLASSIFICAT	ION		
RPP / Non-RPP:	Non-RPP (Retailer)				
Consumption	63,090	kWh			
Demand	153	kW			
Current Loss Factor	1.0945				
Proposed/Approved Loss Factor	1.0945				

	Current O	EB-Approved	3		Proposed		In	npact	]
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 583.64	1	\$ 583.64			\$ 593.56		1.70%	
Distribution Volumetric Rate	\$ 3.8794	153	\$ 593.55	\$ 3.9453	153		\$ 10.08	1.70%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1		\$ -		
Volumetric Rate Riders	\$-	153		ş -	153		\$ -		
Sub-Total A (excluding pass through)			\$ 1,177.19			\$ 1,197.19	\$ 20.00	1.70%	
Line Losses on Cost of Power	\$-	-	\$-	\$-	-	\$-	\$ -		
Total Deferral/Variance Account Rate	\$ 0.2619	153	\$ 40.07	-\$ 0.0743	153	\$ (11.37)	\$ (51.44)	-128.37%	
Riders			-				,		
CBR Class B Rate Riders	\$ -	153		-\$ 0.0313	153				
GA Rate Riders	-\$ 0.0027	63,090	\$ (170.34)	\$ 0.0081	63,090		\$ 681.37	-400.00%	
Low Voltage Service Charge	\$-	153	\$-		153	\$-	\$-		
Smart Meter Entity Charge (if applicable)	s -	1	\$ -	s -	1	s -	\$ -		
			•		-	Ť	Ŷ		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -		\$ -	\$ -		
Additional Volumetric Rate Riders	\$-	153	\$-	ş -	153	\$-	\$-		
Sub-Total B - Distribution (includes Sub-			\$ 1,046.92			\$ 1,692.06	\$ 645.15	61.62%	
Total A)			· ·				-		
RTSR - Network	\$ 2.3774	153	\$ 363.74	\$ 2.5318	153	\$ 387.37	\$ 23.62	6.49%	In the manager's summary, discuss the reasor
RTSR - Connection and/or Line and	\$ 1.5514	153	\$ 237.36	\$ 1.6339	153	\$ 249.99	\$ 12.62	5.32%	
Transformation Connection	•		¢ 201.00	•		•	¢ 12.02	0.0270	In the manager's summary, discuss the reasor
Sub-Total C - Delivery (including Sub-			\$ 1,648.02			\$ 2,329.42	\$ 681.39	41.35%	
Total B)			• .,•			• _,•_•	• ••••••		
Wholesale Market Service Charge	\$ 0.0034	69,052	\$ 234.78	\$ 0.0034	69,052	\$ 234.78	\$ -	0.00%	
(WMSC)	• • • • • • • • •	00,002	• 201110	• ••••••	00,002	•	Ŷ	0.0070	
Rural and Remote Rate Protection	\$ 0.0005	69,052	\$ 34.53	\$ 0.0005	69,052	\$ 34.53	\$ -	0.00%	
(RRRP)	• ••••••	00,002	¢ 01.00	• ••••••	00,002	• • • • • • • • • • • • • • • • • • • •	Ŷ	0.0070	
Standard Supply Service Charge									
Non-RPP Retailer Avg. Price	\$ 0.1368	69,052	\$ 9,446.31	\$ 0.1368	69,052	\$ 9,446.31	\$ -	0.00%	
Total Bill on Non-RPP Avg. Price			\$ 11,363.64			\$ 12,045.03		6.00%	
HST	13%		\$ 1,477.27	13%		\$ 1,565.85	\$ 88.58	6.00%	
Ontario Electricity Rebate	31.8%		\$-	31.8%		\$-			
Total Bill on Non-RPP Avg. Price			\$ 12,840.91			\$ 13,610.89	\$ 769.97	6.00%	

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION				
RPP / Non-RPP:	Non-RPP (Othe	r)			
Consumption	493,900	kWh			
Demand	1,304	kW			
Current Loss Factor	1.0945				
Proposed/Approved Loss Factor	1.0945				

	Current O	EB-Approved	1		Proposed		Im	npact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 583.64	1	\$ 583.64			\$ 593.56		1.70%	
Distribution Volumetric Rate	\$ 3.8794	1304	\$ 5,058.74	\$ 3.9453	1304	\$ 5,144.67	\$ 85.93	1.70%	
Fixed Rate Riders	\$-	1	\$-	\$-	1	\$-	\$-		
Volumetric Rate Riders	\$-	1304		\$-	1304		\$ -		
Sub-Total A (excluding pass through)			\$ 5,642.38			\$ 5,738.23	\$ 95.85	1.70%	
Line Losses on Cost of Power	\$-	-	\$-	\$-		\$-	\$-		
Total Deferral/Variance Account Rate	\$ 0.2619	1,304	\$ 341.52	-\$ 0.0743	1,304	\$ (96.89)	\$ (438.40)	-128.37%	
Riders	\$ 0.2015		φ 041.02					-120.07 /0	
CBR Class B Rate Riders	\$-	1,304	\$-	-\$ 0.0313	1,304				
GA Rate Riders	-\$ 0.0027	493,900	\$ (1,333.53)	\$ 0.0081	493,900		\$ 5,334.12	-400.00%	
Low Voltage Service Charge	\$-	1,304	\$-		1,304	\$-	\$-		
Smart Meter Entity Charge (if applicable)	s -	1	s -	e	1	\$ -	¢		
	÷ -		- ¢	÷ -		φ -	φ -		
Additional Fixed Rate Riders	\$-	1	\$-	\$-	1		\$-		
Additional Volumetric Rate Riders	\$-	1,304	\$-	\$-	1,304	\$-	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 4,650.37			\$ 9,601.12	\$ 4,950.75	106.46%	
Total A)								100.40 %	
RTSR - Network	\$ 2.5222	1,304	\$ 3,288.95	\$ 2.6860	1,304	\$ 3,502.54	\$ 213.60	6.49%	In the manager's summary, discuss the reasor
RTSR - Connection and/or Line and	\$ 1.7147	1,304	\$ 2,235.97	\$ 1.8059	1,304	\$ 2,354.89	\$ 118.92	5.32%	
Transformation Connection	\$ 1.7147	1,504	ψ 2,233.37	φ 1.0000	1,504	φ 2,334.03	φ 110.32	0.52 /0	In the manager's summary, discuss the reasor
Sub-Total C - Delivery (including Sub-			\$ 10.175.28			\$ 15,458.56	\$ 5,283.27	51.92%	
Total B)			• 10,110.20			φ 10,400.00	¢ 0,200.21	01.02 /0	
Wholesale Market Service Charge	\$ 0.0034	540,574	\$ 1,837.95	\$ 0.0034	540,574	\$ 1,837.95	\$ -	0.00%	
(WMSC)	* 0.0004	040,074	φ 1,007.00	¢ 0.0004	040,014	φ 1,001.00	Ŷ	0.00%	
Rural and Remote Rate Protection	\$ 0.0005	540,574	\$ 270.29	\$ 0.0005	540,574	\$ 270.29	\$ -	0.00%	
(RRRP)		040,074	-		040,014				
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$ 0.1368	540,574	\$ 73,950.46	\$ 0.1368	540,574	\$ 73,950.46	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 86,234.23			\$ 91,517.50		6.13%	
HST	13%		\$ 11,210.45	13%		\$ 11,897.28	\$ 686.83	6.13%	
Ontario Electricity Rebate	31.8%		\$-	31.8%		\$-			
Total Bill on Average IESO Wholesale Market Price			\$ 97,444.68			\$ 103,414.78	\$ 5,970.10	6.13%	

Appendix D: 2021 Rate Generator Model

A Contario Energy Board Incentive Rate-setting N for 20			ate Generato	-		Quick Link Ontario Energy Board's 2021 Electricity Distribution Rate Applications Webpage
for 20	JZT	Filers				
				Version	1.0	
Utility Name	Atikokan H	lydro Inc.				
Assigned EB Number	EB-2020-0	0004				
Name of Contact and Title	Jennifer W	/iens, CEO				
Phone Number	807-597-6	600				
Email Address	jen.wiens@	@athydro.com				
We are applying for rates effective	Saturday, I	May 1, 2021				
Rate-Setting Method		Price Cap IR				
1. Select the last Cost of Service rebasing year.		2017				
2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed	2016					
on a final basis. a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.	2010					
b) If the accounts were last approved on an interim basis, and						
i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition or an interim basis. ii) there are changes to the previously approved interim balances, select the year that the balances were last approved of disposition (e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)	2018					
<ol><li>For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.</li></ol>	2016					
<ul> <li>a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.</li> </ul>						
<ul> <li>b) If the accounts were last approved on an interim basis, and         <ul> <li>i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis.</li> </ul> </li> </ul>	2018					
<li>ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition</li>						
4. Select the earliest vintage year in which there is a balance in Account 1595.						
(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)						
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes					
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes					
7. Retail Transmission Service Rates: Atikokan Hydro Inc. is:	Trar	nsmission Connected				
8. Have you transitioned to fully fixed rates?		Yes				

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

# 🛃 Ontario Energy Board **Incentive Rate-setting Mechanism**

# **Rate Generator for 2021 Filers**

Atikokan Hydro Inc.

**TARIFF OF RATES AND CHARGES** 

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2019-0020

# **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also gualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	48.33
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0027)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021		
- Approved on an Interim Basis	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

# Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	78.93
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0048
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0027)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021		
- Approved on an Interim Basis	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0038
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

# Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	583.64
Distribution Volumetric Rate	\$/kW	3.8794
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0027)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021		
- Approved on an Interim Basis	\$/kW	0.2619
Retail Transmission Rate - Network Service Rate	\$/kW	2.3774
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5514
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5222
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.7147
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	14.95
Distribution Volumetric Rate	\$/kW	10.5784
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0027)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021		
- Approved on an Interim Basis	\$/kW	0.2986
Retail Transmission Rate - Network Service Rate	\$/kW	1.7931
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1992
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.29)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

# SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

Ontario Energy Board

**Incentive Rate-setting Mechanism** 

# **Rate Generator for 2021 Filers**

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special meter reads	\$	25.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	28.00
Reconnection at meter - after regular hours	\$	315.00
Reconnection at pole - during regular hours	\$	28.00
Reconnection at pole - after regular hours	\$	315.00
Other		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario		
Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04 <sub>r</sub>

# Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2021 Filers LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW Total Loss Factor - Primary Metered Customer < 5,000 kW 1.0945 1.0836 Ontario Energy Board

### Contario Energy Board

## **Incentive Rate-setting Mechanism Rate Generator** for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing. If you have identified any issues, please contact the OEB. Have you confirmed the accuracy of the data below? Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the UEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered <mark>kWh</mark>	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non- RPP Customers (excluding WMP)	Wholesale Market	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	9,094,656	0	41,117	0	0	0	9,094,656	0		1,383
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	4,649,965	0	77,553	0	0	0	4,649,965	0		230
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	15,421,989	48,321	15,421,989	48,321	0	0	15,421,989	48,321		
STREET LIGHTING SERVICE CLASSIFICATION	kW	407,470	1,263	407,470	1,263	0	0	407,470	1,263		
	Total	29,574,080	49,584	15,948,129	49,584	0	0	29,574,080	49,584	(	1,613

Threshold Test	
Total Claim (including Account 1568)	\$82,032
Total Claim for Threshold Test (All Group 1 Accounts)	\$82,032
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0028
Currently, the threshold test has been met and the default is that Group 1	

account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.



<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

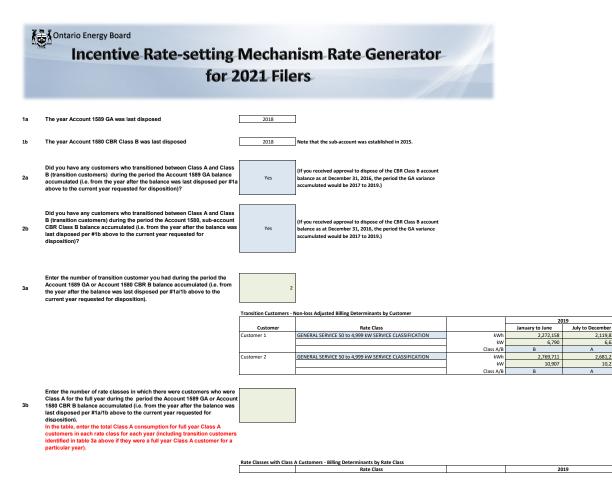
<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

# Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

#### Allocation of Group 1 Accounts (including Account 1568)

	% of Customer	% of Total kWh adjusted for		allocated based on Total less WMP				allocated based on Total less WMP	
Rate Class	% of Total kWh Numbers **	WMP	1550	1551	1580	1584	1586	1588	



2,119,824

2,681,216

10,274

6,623

Ontario Energy Board

# Icentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2018

#### Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019
Non-RPP Consumption Less WMP Consumption	А	15,948,129	15,948,129
Less Class A Consumption for Partial Year Class A Customers	В	4,801,040	4,801,040
Less Consumption for Full Year Class A Customers	С	-	-
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	11,147,089	11,147,089
All Class B Consumption for Transition Customers	E	5,041,869	5,041,869
Transition Customers' Portion of Total Consumption	F = E/D	45.23%	

#### Allocation of Total GA Balance \$

Total GA Balance	G	\$ 91,507
Transition Customers Portion of GA Balance	H=F*G	\$ 41,389
GA Balance to be disposed to Current Class B Customers through		
Rate Rider	I=G-H	\$ 50,118

### Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	2				
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Transition Customers During the		Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1	2,272,158	2,272,158	45.07%	\$ 18,652	\$ 1,554
Customer 2	2,769,711	2,769,711	54.93%	\$ 22,737	\$ 1,895
Total	5,041,869	5,041,869	100.00%	\$ 41,389	

### KOntario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders fo GA was last disposed. Calculations in this tab will be modil Effective January 2017, the billing determinant and all rate determinant used for distribution rates for the particular cl	ied upon comple riders for the dis	ation of tab 6.1a, which allocates a position of GA balances will be ca	Default Rate Rider Recovery Period (in months) Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to	ne used helmu			
		Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh kWh	41,117 77.553	0	a	41,117 77.553	0.7%	\$338 \$637	\$0.0082 \$0.0082	kWh kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	15,421,989	0	9,842,909		91.4%	\$45,799	\$0.0082	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	407,470	0	a	407,470	6.7%	\$3,345	\$0.0082	kWh
	Total	15,948,129	0	9,842,909	6,105,220	100.0%	\$50,119		

# Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2018

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019
Total Consumption Less WMP Consumption	A	29,574,080	29,574,080
Less Class A Consumption for Partial Year Class A Customers	В	4,801,040	4,801,040
Less Consumption for Full Year Class A Customers	С	-	-
Total Class B Consumption for Years During Balance			24 772 040
Accumulation	D = A-B-C	24,773,040	24,773,040
All Class B Consumption for Transition Customers	E	5,041,869	5,041,869
Transition Customers' Portion of Total Consumption	F = E/D	20.35%	

#### Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$ 1,90
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$ 38
CBR Class B Balance to be disposed to Current Class B Customers		
through Rate Rider	I=G-H	-\$ 1,51

#### Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Custome	rs	2					
Customer		Total Metered Class B Consumption (kWh) for Transition Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019		Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payment	
Customer 1		2,272,158	2,272,158	45.07%	-\$ 175	-\$	15
Customer 2		2,769,711	2,769,711	54.93%	-\$ 213	-\$	18
Total		5,041,869	5,041,869	100.00%	-\$ 388	-\$	32

### Contario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

2018

since the Account 1560, sub-account GBR Glass B balance accumula

The year Account 1580 CBR Class B was last disposed

		Total Metered 2019 Co Minus WMP		ion Total Metered 2019 Consumption for Full Total Metered 2 Year Class A Customers			I Metered 2019 Consumption for Transition Customers (Total Consumption LESS WMP, Class Customers A and Transition Customers' Consumption)				Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	9,094,656	0	0	0	0	0	9,094,656	0	46.1%	(\$699)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	4,649,965	0	0	0	0	0	4,649,965	0	23.6%	(\$357)	(\$0.0001)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	15,421,989	48,321	0	0	9,842,909	34,595	5,579,080	13,726	28.3%	(\$429)	(\$0.0313)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	407,470	1,263	0	0	0	0	407,470	1,263	2.1%	(\$31)	(\$0.0245)	kW
	Total	29,574,080	49,584	0	0	9,842,909	34,595	19,731,171	14,989	100.0%	(\$1,516)		

## AGE Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) DVA Proposed Rate Rider Recovery Period (in months) LRAM Proposed Rate Rider Recovery Period (in months) 
 12

 12
 Rate Rider Recovery to be used below

 12
 Rate Rider Recovery to be used below

-,	· · · · ·		,	-					
Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider

Rate Class

Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

### Summary - Sharing of Tax Change Forecast Amounts

	2	017	2021
OEB-Approved Rate Base			\$ -
OEB-Approved Regulatory Taxable Income			\$ -
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>			9.0%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>			3.2%
Federal Small Business Limit			\$ 500,000
Ontario Small Business Limit			\$ 500,000
Federal Taxes Payable			\$ -
Provincial Taxes Payable			\$ -
Federal Effective Tax Rate			0.0%
Provincial Effective Tax Rate		-	0.0%
Combined Effective Tax Rate			0.0%
Total Income Taxes Payable	\$	-	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$	-	\$ -
Income Tax Provision	\$	-	\$ -
Grossed-up Income Taxes	\$	-	\$ -
Incremental Grossed-up Tax Amount			\$ -
Sharing of Tax Amount (50%)			\$ -

#### <u>Notes</u>

1. Regarding the small business deduction, if applicable,

a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.

b. If taxable capital is below \$10 million, the small business rate would be applicable.

c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.

2. The OEB's proxy for taxable capital is rate base.

### A Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

#### As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charce	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0 (	) 0				0	0	0	0				0.0%

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION kWh	9,094,656		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION kWh	4,649,965		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION kW	15,421,989	48,321	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION kW	407,470	1,263	0	0.0000	kW
Total	29,574,080	49,584	\$0		

#### 

Classification s Than 50 kW Ser s Than 50 kW Ser

4,999 kW 4,999 kW 
 Rate Description
 KVM
 Metered W
 Billed WM

 Real Transmission Rate - Metered Service Rate
 SVM
 0.0045
 9.094.056
 0
 1.0045
 9.954.101

 Real Transmission Rate - Transformation Connection Service Rate
 SVM
 0.0045
 9.094.056
 0
 1.0045
 9.954.101

 Real Transmission Rate - Transformation Connection Service Rate
 SVM
 0.0038
 4.0449.956
 0
 1.0455
 5.093.937

 Real Transmission Rate - Transformation Connection Service Rate
 SVM
 0.0038
 4.0449.956
 0
 1.0455
 5.093.937

 Real Transmission Rate - Transformation Connection Service Rate
 SVM
 2.527
 9.942.000
 3.058
 5.099.397

 Real Transmission Rate - Meterion Service Rate - Internal Metered
 SVM
 2.527
 9.942.000
 3.4565
 5.099.397

 Real Transmission Rate - Meterion Service Rate - Internal Metered
 SVM
 1.727
 9.942.000
 3.4565
 For this line tem, please ensure that the consumption and d Real Transmission Rate - Line and Transmission Rate - Lin

For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers. For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates	Unit	Ja	2019 Jan to Jun J		2019 ul to Dec	2020	2021
Rate Description			Rate		Rate	Rate	Rate
Network Service Rate	kW	\$	3.71	\$	3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$	0.94	\$	0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$	2.25	\$	2.30	\$ 2.33	\$ 2.33
Hydro One Sub-Transmission Rates	Unit	Ja	2019 n to Jun	J	2019 ul to Dec	2020	2021
Rate Description			Rate		Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$	3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$	0.7710	\$	0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.7632	\$ 2.8239	\$ 2.8239
If needed, add extra host here. (I)	Unit	Ja	2019 In to Jun		2019 Jul to Dec	2020	2021
Rate Description			Rate		Rate	Rate	Rate
Network Service Rate	kW						
Network Service Rate	kW kW						
Line Connection Service Rate	kW	\$	-	\$		\$	\$
Line Connection Service Rate Transformation Connection Service Rate	kW kW		- 2019 In to Jun	-	- 2019 Jul to Dec	\$ - 2020	\$ - 2021
Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW			-		\$ - 2020 Rate	\$ - 2021 Rate
Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II)	kW kW kW		ın to Jun	-	Jul to Dec	\$	\$
Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description	KW KW KW		ın to Jun	-	Jul to Dec	\$	\$
Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate	KW KW Unit KW		ın to Jun	-	Jul to Dec	\$	\$
Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate	KW KW Unit KW KW		ın to Jun	-	Jul to Dec	\$	\$
Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW Unit kW kW	یل \$	ın to Jun		Jul to Dec	\$	\$

### A Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transforming data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates of the reliable of the Hydro One Sub-transmission rates are completed.

IESO Month	Units Billed	Network Rate	Amount	Units Billed	ne Connecti Rate	Amount	Transfor Units Billed	mation Co Rate	Amount	Tot	al Connection Amount
month	Child Dincu	Aute	iniouni	enna bincu	Mute	mount	Olitis bilicu	Huite	inioun		linoun
January	5,476		\$ 20,316		\$0.00		6,059	\$2.25	\$ 13,633	\$	13,633
February	4,971		\$ 18,442		\$0.00		5,848	\$2.25	\$ 13,158	\$	13,158
March	5,283 4 698		\$ 19,600		\$0.00 \$0.00		5,995 5,348	\$2.25 \$2.25	\$ 13,489 \$ 12,033	\$	13,489 12 033
April May	4,698		\$ 17,430 \$ 16,305		\$0.00		5,348 4,995	\$2.25	\$ 12,033 \$ 11,239	\$ \$	12,033
June	5 132		\$ 19.038		\$0.00		4,993	\$2.25	\$ 11,239	ŝ	11,239
July	4 533		\$ 17,362		\$0.00		5 531	\$2.20	\$ 12 722	ŝ	12 722
August	4,492		\$ 17,204		\$0.00		5,285	\$2.30	\$ 12,156	ŝ	12,156
September	4,056	\$3.83	\$ 15,534		\$0.00		4,483	\$2.30	\$ 10,311	ŝ	10,311
October	4,360		\$ 16,699		\$0.00		5,144	\$2.30	\$ 11,831	\$	11,831
November	5,820		\$ 22,291		\$0.00		5,820	\$2.30	\$ 13,386	\$	13,386
December	5,836	\$3.83	\$ 22,352		\$0.00		6,404	\$2.30	\$ 14,729	\$	14,729
Total	59.052 \$	3.77	\$ 222,574		s -	s -	66,113	\$ 2.27	\$ 150,388	\$	150,388
Hydro One		Network		Lir	ne Connect	ion		mation Ce	onnection	-	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	101	Amount
	Units Billed	Kate	Amount	Units Billed	Kate	Amount	Units billed	Kate	Amount		Amount
January		\$0.0000			\$0.0000			\$0.0000		\$	-
February March	_	\$0.0000			\$0.0000			\$0.0000	-	s	-
April		\$0.0000			\$0.0000			\$0.0000		\$ \$	
May		\$0.0000			\$0,0000			\$0.0000		ŝ	
June		\$0,0000			\$0.0000			\$0,0000		s	-
July		\$0.0000			\$0.0000			\$0.0000		ŝ	-
August		\$0.0000			\$0.0000			\$0.0000		\$	-
September		\$0.0000			\$0.0000			\$0.0000		\$	-
October		\$0.0000			\$0.0000			\$0.0000		\$	-
November		\$0.0000			\$0.0000			\$0.0000		s	-
December		\$0.0000			\$0.0000			\$0.0000		\$	-
Total	- \$		\$-	-	\$ -	ş -	-	\$ -	\$-	\$	-
Add Extra Host Here (I)		Network		Lin	ne Connecti	ion	Transfo	mation Co	onnection	Tot	al Connection
(if needed)		Hothork			000000000	ion	Transfor	mation of	Shinootion	101	arconnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	\$	-			\$ -			\$ -		\$	-
February	\$	-			\$ -			s -		\$	-
March	s	-			\$ - \$ -			\$ - \$ -		ş	-
April May	5 S	-			s -			s -		\$ \$	
June	s				\$ -			ŝ.		ŝ	
July	s				\$ -			s -		ŝ	
August	ŝ				š -			š -		ŝ	
September	\$	-			\$ -			\$ -		\$	-
October	\$	-			\$ -			\$-		\$	-
November	\$	-			\$ -			ş -		\$	
December	\$	-			\$ -			\$ -		\$	-
Total	- \$		\$ .		s -	\$ .	-	s .	\$ .	\$	
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Add Extra Host Here (II)		Network		Lin	ne Connecti	ion	Transfo	mation Co	onnection	Tot	al Connection
(if needed) Month			Amount		Rate						
Month											Amount
	Units Billed	Rate	Amount	Units Billed	Huit	Amount	Units Billed	Rate	Amount		
January	Units Billed	Rate -	Amount	Units Billed	\$ -	Amount	Units Billed	Rate	Amount	s	-
January February		Rate - -	Anount	Units Billed		Amount	Units Billed		Amount	\$ \$	-
	\$	Rate - - -	Amount	Units Billed	\$ -	Amount	Units Billed	s -	Amount	\$ \$	-
February March April	\$ \$ \$ \$	Rate - - -	Amount	Units Billed	\$ - \$ - \$ - \$ -	Amount	Units Billed	s - s - s - s -	Amount	\$ \$	- - -
February March April May	\$ \$ \$ \$ \$	Rate - - - - -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$- \$- \$-	Amount	s s s	- - -
February March April May June	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	s - s - s - s -	Amount	\$ \$ \$ \$	
February March April May June July	\$ \$ \$ \$ \$	Rate	Anoun	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	s - s - s - s -	Amount	\$ \$ \$ \$ \$ \$ \$	
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February March April May June July Auqust September	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Anoun	Units Billed	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
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February March April May June July August September October November December Total Total Month January	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ Amount \$\$20,316	Lin Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Ion Amount \$ -	Transfor Units Billed 6,059	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - onnection Amount \$ 13,633	S S S S S S S S S S S S S S S S S S S	Amount 13,633
February March April May June July August September October November December <b>Total</b> <b>Total</b> Month January February	\$ \$ \$ Units Billed 5,476 \$ 4,971 \$		\$ Amount \$20,316 \$818,442		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Ion Amount \$ - \$ -	Translot Units Billed 6.059 5.848	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 	S S S S S S S S S S S S S S S S S S S	Amount 13,633 13,158
February March April May June July August September October November December Total Total Month January February March	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - Amount \$ 20,316 \$ 18,442 \$ 19,600	- Lin Units Billed -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Ion Amount \$ - \$ - \$ -	Transfol Units Billed 6,059 5,848 5,995	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - prinection Amount \$ 13,633 \$ 13,158 \$ 13,499	S S S S S S S S S S S S S S S S S S S	Amount 13,633 13,158 13,489
February March April May July August September October November December <b>Total</b> <b>Total</b> Month January February March April	\$ \$ \$ \$ Units Billed 5,476 \$ 5,283 \$ 4,698 \$		Amount \$ 20,316 \$ 18,442 \$ 19,600 \$ 17,430	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - ion Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - }	Transfor Units Billed 6,059 5,848 5,995 5,848 5,995	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 13,633 13,158 13,489 12,033
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February March April May July August September October November December Total Total Month January February March April May June July	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$         -           Amount         \$           \$         20,316           \$         18,442           \$         19,600           \$         17,300           \$         10,038           \$         17,302           \$         17,302	Units Billed	\$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor Units Billed 6,059 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,948 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	s s s s s s s s s s s s s s s s s s s	Amount 13,633 13,158 13,489 12,033 11,239 11,702 12,722
February March April May June July August September October November December <b>Total</b> <b>Total</b> Month January February March April May June June June	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$         -           Amount         \$           \$         18,442           \$         18,642           \$         18,642           \$         18,600           \$         17,330           \$         17,375           \$         17,382           \$         17,382	Units Billed	\$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -	\$ - S - S - S - S - S - S - S - S	Transfor Units Billed 6,059 5,548 5,995 5,548 4,995 5,548 4,995 5,548	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	୫ ୫ ୫ ୫ ୫ ୫ ୫ ୫ ୫ ୫ ୫ ୫ ୫ ୫ ୫ ୫ ୫ ୫ ୫	Amount 13,633 13,158 13,489 12,033 11,239 11,702
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\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	s s s s s s s s s s s s s s s s s s s	Amount 13,633 13,158 13,489 12,033 11,239 11,702 12,722 12,156 10,311 11,831
February March April May June July August September October November December Total Total Month January February March April March April May June July August September October November	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$         -           \$         20.318           \$         18.442           \$         19.600           \$         17.430           \$         16.005           \$         17.7204           \$         15.534           \$         15.639           \$         15.534           \$         15.534	Units Billed	\$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -      >       \$        \$	\$ - ion Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfot Units Billed 6,059 5,948 4,996 5,534 4,995 5,201 5,285 5,201 5,285 5,201 5,285 5,201 5,285 5,201	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$\$\$\$\$\$\$\$\$\$\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 13,633 13,158 13,489 12,033 11,239 11,702 12,722 12,156 10,311 11,831 13,386
February March April May June July August September October November December <b>Total</b> <b>Total</b> Month January February March April May June June July August September	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		S         -           Amount         S           \$ 20,316         \$ 18,442           \$ 18,442         \$ 18,600           \$ 16,305         \$ 17,330           \$ 17,730         \$ 17,362           \$ 17,362         \$ 17,362           \$ 15,534         \$ 16,699	Units Billed	\$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         <	\$ - S - S - S - S - S - S - S - S	Transfor Units Billed 6,059 5,548 5,995 5,548 4,995 5,548 5,548 5,548 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,526 5,	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	୫୫୫୫୫୫୫୫୫୫ ୨୦୦୦ - ୨୦୫୫୫୫୫୫୫ ୨୦୦୦ - ୨୦୫୫୫୫୫୫୫୫	Amount 13,633 13,158 13,489 12,033 11,239 11,702 12,722 12,156 10,311 11,831
February March April May June July August September October November December Total Total Month January February March Aprin Morth Aprin September July August September October November December	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$	Units Billed	\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	- Transfot Units Billed 6,059 5,948 5,948 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,959 5,959 5,949 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959	\$ \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 13,633 13,158 13,489 12,033 11,239 11,702 12,722 12,156 10,311 11,831 13,386 14,729
February March April May June July August September October November December Total Total Month January February March April March April May June July August September October November	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$         -           \$         20,318           \$         20,318           \$         18,442           \$         16,305           \$         17,302           \$         17,730           \$         17,730           \$         17,523           \$         17,524           \$         17,553           \$         17,524           \$         17,524           \$         16,699           \$         22,391           \$         22,352	Units Billed	\$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -      >       \$        \$	\$ - ion Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfot Units Billed 6,059 5,948 4,996 5,534 4,995 5,201 5,285 5,201 5,285 5,201 5,285 5,201 5,285 5,201	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$\$\$\$\$\$\$\$\$\$\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 13,633 13,158 13,489 12,033 11,239 11,702 12,722 12,156 10,311 11,831 13,386
February March April May June July August September October November December Total Total Month January February March Aprin Morth Aprin September July August September October November December	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$	Units Billed	\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	- Transfot Units Billed 6,059 5,948 5,948 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,949 5,959 5,959 5,949 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959 5,959	\$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 13,633 13,158 13,489 12,033 11,239 11,702 12,722 12,156 10,311 11,831 13,386 14,729

Total including deduction for Low Voltage Switchgear Credit \$

150,388

# Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO		Network		Lir	ne Connectio	n	Transfo	rmation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,476			-		\$-	6,059	\$ 2.3300	\$ 14,117	\$ 14,117
February	4,971			-		\$-	5,848	\$ 2.3300	\$ 13,626	\$ 13,626
March	5,283	\$ 3.9200		-		\$-	5,995	\$ 2.3300	\$ 13,968	\$ 13,968
April	4,698	\$ 3.9200		-		\$-	5,348	\$ 2.3300	\$ 12,461	\$ 12,461
May	4,395	\$ 3.9200		-		\$-	4,995	\$ 2.3300	\$ 11,638	\$ 11,638
June	5,132 4,533			-		\$- \$-	5,201 5,531	\$ 2.3300 \$ 2.3300	\$ 12,118 \$ 12,887	\$ 12,118 \$ 12.887
July August	4,333			-		φ - \$ -	5,285	\$ 2.3300	\$ 12,887 \$ 12,314	\$ 12,887 \$ 12,314
September	4,452	\$ 3.9200		-		φ - \$ -	4,483	\$ 2.3300	\$ 10,445	\$ 10,445
October	4,360	\$ 3.9200		-		ф \$-	5,144	\$ 2.3300	\$ 11,986	\$ 11,986
November	5,820	\$ 3.9200		-		\$-	5,820	\$ 2.3300	\$ 13,561	\$ 13,561
December	5,836	\$ 3.9200	\$ 22,877	-	\$ 0.9700	\$-	6,404	\$ 2.3300	\$ 14,921	\$ 14,921
Total	59,052	\$ 3.92	\$ 231,484	-	\$ -	\$-	66,113	\$ 2.33	\$ 154,043	\$ 154,043
Hydro One		Network		Lir	ne Connectio	n	Transfo	rmation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3980	\$-	-	\$ 0.8045	\$-	-	\$ 2.0194	\$-	\$ -
February	-	\$ 3.3980	\$-	-	\$ 0.8045	\$-	-	\$ 2.0194	\$ -	\$-
March	-	\$ 3.3980	\$-	-	\$ 0.8045	\$-	-	\$ 2.0194	\$ -	\$-
April	-	\$ 3.3980		-		\$-	-	\$ 2.0194	\$ -	\$-
May	-	\$ 3.3980		-		\$ -	-	\$ 2.0194	\$ -	\$ -
June	-	\$ 3.3980		-		\$-	-	\$ 2.0194	\$ -	\$ -
July	-	\$ 3.3980		-		\$-	-	\$ 2.0194	\$ -	\$ -
August September	-	\$ 3.3980 \$ 3.3980		-		\$- \$-	-	\$ 2.0194 \$ 2.0194	\$- \$-	\$- \$-
October		\$ 3.3980		-		ъ - \$ -	-	\$ 2.0194	ъ - \$ -	ֆ - \$ -
November	-	\$ 3.3980		-		\$-	-	\$ 2.0194	\$-	\$ -
December	-	\$ 3.3980		-		- \$ -	-	\$ 2.0194	\$-	\$ -
Total	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
Add Extra Host Here (I)		Network		Lir	ne Connectio	n	Transfo	rmation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$-	-	\$ -	\$-	-	\$-	\$-	\$-
February	-	\$-	\$ -	-		\$-	-	\$-	\$-	\$ -
March	-	\$-	\$ -	-		\$-	-	\$ -	\$ -	\$-
April	-	\$ -	\$ -	-		\$-	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-		\$-	-	ş -	\$ -	\$-
June	-	\$- \$-	\$ - \$ -	-	+	\$- \$-	-	\$- \$-	\$- \$-	\$- \$-
July August	-	ş - \$ -	ş - \$ -	-		φ - \$ -	-	\$ - \$ -	\$- \$-	ş - \$ -
September	-	φ - \$ -	\$- \$-	-		φ - \$ -	-	\$ - \$ -	\$- \$-	φ - \$ -
October	-	\$ -	\$-	-	\$-	\$-	-	\$ -	\$-	\$ -
November	-	\$ -	\$ -	-	\$ -	\$-	-	\$ -	\$ -	\$ -
December	-	\$-	\$-	-	\$ -	\$-	-	\$-	\$-	\$-
Total	-	\$-	\$-	-	\$-	\$ -	-	\$-	\$ -	\$-
Add Extra Host Here (II)		Network		Lir	ne Connectio	n	Transfo	rmation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-		\$-	-	\$ -	\$ -	\$-
March	-	\$-	\$-	-	1	\$-	-	\$ -	\$-	\$-
April	-	\$- \$-	\$ -	-		\$-	-	\$ -	\$- \$-	\$- \$-
May June	-	s - \$ -	\$- \$-	-		\$- \$-	-	\$- \$-	ъ - \$ -	ъ - \$ -
July	-	ş - \$ -	ş - \$ -	-		φ - \$ -	-	φ = \$ -	\$- \$-	\$- \$-
August	-	\$-	\$-	-		÷ \$-	-	\$ -	\$-	\$ -
September	-	\$-	\$-	-		\$-	-	\$-	\$-	\$ -
Öctober	-	\$ -	\$ -	-	\$ -	\$-	-	\$ -	\$ -	\$ -
November	-	\$-	\$-	-		\$-	-	\$-	\$-	\$-
December	-	\$-	\$ -	-	\$ -	\$-	-	\$-	\$ -	\$ -
Total	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$ -
Total		Network		Lir	ne Connectio	n	Transfo	rmation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,476	\$ 3.9200	\$ 21,466	-	\$-	\$-	6,059	\$ 2.3300	\$ 14,117	\$ 14,117
February March	4,971 5,283	\$ 3.9200	\$ 19,486	-	\$-	\$- \$-	5,848	\$ 2.3300 \$ 2.3300	\$ 13,626 \$ 13,968	\$ 13,626 \$ 13,968

# Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

April	4,698	\$ 3.9200	\$ 18,416	-	\$ -	\$ -	5,348	\$ 2.3300	\$ 12,461	\$ 12,461
May	4,395	\$ 3.9200	\$ 17,228	-	\$ -	\$ -	4,995	\$ 2.3300	\$ 11,638	\$ 11,638
June	5,132	\$ 3.9200	\$ 20,117	-	\$ -	\$ -	5,201	\$ 2.3300	\$ 12,118	\$ 12,118
July	4,533	\$ 3.9200	\$ 17,769	-	\$ -	\$ -	5,531	\$ 2.3300	\$ 12,887	\$ 12,887
August	4,492	\$ 3.9200	\$ 17,609	-	\$ -	\$ -	5,285	\$ 2.3300	\$ 12,314	\$ 12,314
September	4,056	\$ 3.9200	\$ 15,900	-	\$ -	\$ -	4,483	\$ 2.3300	\$ 10,445	\$ 10,445
October	4,360	\$ 3.9200	\$ 17,091	-	\$ -	\$ -	5,144	\$ 2.3300	\$ 11,986	\$ 11,986
November	5,820	\$ 3.9200	\$ 22,814	-	\$ -	\$ -	5,820	\$ 2.3300	\$ 13,561	\$ 13,561
December	5,836	\$ 3.9200	\$ 22,877	-	\$ -	\$ -	6,404	\$ 2.3300	\$ 14,921	\$ 14,921
Total	59,052	\$ 3.92	\$ 231,484	 -	\$ -	\$ -	66,113	\$ 2.33	\$ 154,043	\$ 154,043

Low Voltage Switchgear Credit (if applicable) \$

Total including deduction for Low Voltage Switchgear Credit

154,043

\$

## Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO		Network		Li	ne Connectio	n	Transfor	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,476	\$ 3.9200	\$ 21,466	-	\$ 0.9700	\$-	6,059	\$ 2.3300	\$ 14,117	\$ 14,117
February	4,971		\$ 19,486	-	\$ 0.9700	\$-	5,848		\$ 13,626	\$ 13,626
March	5,283	\$ 3.9200	\$ 20,709	-	\$ 0.9700	\$-	5,995	\$ 2.3300	\$ 13,968	\$ 13,968
April	4,698		\$ 18,416	-		\$ -			\$ 12,461	\$ 12,461
May	4,395		\$ 17,228	-		\$-			\$ 11,638	\$ 11,638
June	5,132		\$ 20,117	-		\$-			\$ 12,118	\$ 12,118
July	4,533		\$ 17,769	-		\$-			\$ 12,887	\$ 12,887
August	4,492		\$ 17,609	-		\$-			\$ 12,314	\$ 12,314
September	4,056		\$ 15,900	-		\$-			\$ 10,445	\$ 10,445
October	4,360		\$ 17,091	-		\$-			\$ 11,986	\$ 11,986
November	5,820		\$ 22,814			\$-			\$ 13,561	\$ 13,561
December	5,836		\$ 22,877	_		\$-			\$ 14,921	\$ 14,921
			<u> </u>			-				
Total	59,052		\$ 231,484	-		\$	66,113		\$ 154,043	\$ 154,043
Hydro One		Network		Li	ne Connectio	n	Transfor	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$-	-	\$ 2.0194	\$ -	\$ -
February	-		\$-			\$-	-		\$ -	\$-
March			\$-	-		\$-	-		\$-	\$ -
April	-		\$-	-		\$-	-		\$-	\$-
May			\$-	-		\$-	-		\$ -	\$-
June			\$-	-		\$-			\$-	\$-
July			\$-	_		\$-	_		\$-	\$-
August			\$-			\$-	_		\$-	\$-
September			\$-			\$-			\$-	\$ -
October	-		\$- \$-			\$- \$-			\$- \$-	\$- \$-
November			\$- \$-			\$- \$-	_		φ - \$ -	\$ -
December			\$- \$-			\$- \$-			\$- \$-	\$ -
Total	-	\$ -	\$ -		\$-	\$ -	-	\$ -	\$ -	\$-
Add Extra Host Here (I)		Network		Li	ne Connectio	n	Transfor	mation Con	nection	<b>Total Connection</b>
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
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January	-	\$-	\$ -	-	\$-	\$-	-	\$-	\$ -	\$ -
January February	-		\$ - \$ -	-		\$- \$-	-		\$- \$-	\$- \$-
	-	\$ -		- -	\$ -		-	\$-		
February March April	-	\$- \$- \$-	\$- \$- \$-		\$- \$- \$-	\$- \$- \$-	- - -	\$ - \$ -	\$-	\$ - \$ - \$ -
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February March April May June July August September October			\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		·	·\$ - •\$ - •\$ - • • • • • • • • • • • • •	-	· \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	·\$\$ - ·\$\$ \$\$ \$\$ \$\$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
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February March April May June July August September October November December <b>Total</b> Add Extra Host Here (II)		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Li	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -
February March April May June July August September October November December <b>Total</b> Add Extra Host Here (II) Month	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Li Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$ <td>\$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$</td>	\$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$
February March April May June July August September October November December <b>Total</b> Add Extra Host Here (II) Month January		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Li	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October November December <b>Total</b> Add Extra Host Here (II) Month	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Li Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$     -       \$ <td>\$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$</td>	\$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$
February March April May June July August September October November December <b>Total</b> Add Extra Host Here (II) Month January	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Li Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October November December <b>Total</b> Add Extra Host Here (II) Month January February	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Li Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor	s - s - s - s - s - s - s - s -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -
February March April May June July August September October November December <b>Total</b> Add Extra Host Here (II) Month January February March	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Li Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor	s - s - s - s - s - s - s - s -	\$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October November December <b>Total</b> Add Extra Host Here (II) Month January February March April	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Li Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
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February March April May June July August September October November December <b>Total</b> Add Extra Host Here (II) Month January February March April May June	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Li Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s - s - s - s - s - s - s - s -	Transfor	s - s - s - s - s - s - s - s -	<ul> <li>s</li> /ul>	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
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## Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

4,971	\$	3.92	\$	19,486	-	\$	-	\$	-	5,848	\$	2.33	\$	13,626	\$	13,626
5,283	\$	3.92	\$	20,709	-	\$	-	\$	-	5,995	\$	2.33	\$	13,968	\$	13,968
4,698	\$	3.92	\$	18,416	-	\$	-	\$	-	5,348	\$	2.33	\$	12,461	\$	12,461
4,395	\$	3.92	\$	17,228	-	\$	-	\$	-	4,995	\$	2.33	\$	11,638	\$	11,638
5,132	\$	3.92	\$	20,117	-	\$	-	\$	-	5,201	\$	2.33	\$	12,118	\$	12,118
4,533	\$	3.92	\$	17,769	-	\$	-	\$	-	5,531	\$	2.33	\$	12,887	\$	12,887
4,492	\$	3.92	\$	17,609	-	\$	-	\$	-	5,285	\$	2.33	\$	12,314	\$	12,314
4,056	\$	3.92	\$	15,900	-	\$	-	\$	-	4,483	\$	2.33	\$	10,445	\$	10,445
4,360	\$	3.92	\$	17,091	-	\$	-	\$	-	5,144	\$	2.33	\$	11,986	\$	11,986
5,820	\$	3.92	\$	22,814	-	\$	-	\$	-	5,820	\$	2.33	\$	13,561	\$	13,561
5,836	\$	3.92	\$	22,877	-	\$	-	\$	-	6,404	\$	2.33	\$	14,921	\$	14,921
59,052	\$	3.92	\$	231,484		\$	-	\$	-	66,113	\$	2.33	\$	154,043	\$	154,043
	5,283 4,698 4,395 5,132 4,533 4,492 4,056 4,360 5,820 5,836	5,283 \$ 4,698 \$ 5,132 \$ 4,533 \$ 4,492 \$ 4,056 \$ 4,360 \$ 5,820 \$ 5,836 \$	$\begin{array}{c ccccc} 5,283 & \$ & 3.92 \\ 4,698 & \$ & 3.92 \\ 4,395 & \$ & 3.92 \\ 5,132 & \$ & 3.92 \\ 4,533 & \$ & 3.92 \\ 4,492 & \$ & 3.92 \\ 4,056 & \$ & 3.92 \\ 4,360 & \$ & 3.92 \\ 5,820 & \$ & 3.92 \\ 5,836 & \$ & 3.92 \\ \end{array}$	$\begin{array}{ccccccc} 5,283 & \$ & 3.92 & \$ \\ 4,698 & \$ & 3.92 & \$ \\ 4,395 & \$ & 3.92 & \$ \\ 5,132 & \$ & 3.92 & \$ \\ 4,533 & \$ & 3.92 & \$ \\ 4,692 & \$ & 3.92 & \$ \\ 4,056 & \$ & 3.92 & \$ \\ 4,056 & \$ & 3.92 & \$ \\ 4,360 & \$ & 3.92 & \$ \\ 5,820 & \$ & 3.92 & \$ \\ 5,836 & \$ & 3.92 & \$ \\ \end{array}$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$							

Low Voltage Switchgear Credit (if applicable) \$

Total including deduction for Low Voltage Switchgear Credit



\$

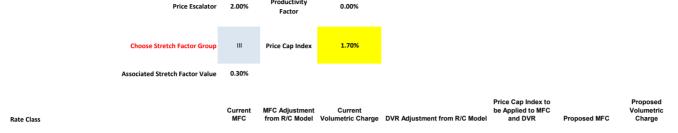
## Incentive Rate-setting Mechanism Rate Generator

### for 2021 Filers

#### The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,399 kW Service Classification General Service 50 To 4,399 kW Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0066 0.0058 2.3774 2.5222 1.7931	9.954,101 5,089,387	0 0 13,726 34,595 1,263	65,697 29,518 32,631 87,257 2,265	30.2% 13.6% 15.0% 40.1% 1.0%	69,963 31,435 34,750 92,923 2,412	0.0070 0.0062 2.5318 2.6860 1.9095
The purpose of this table is to re-align the current RTS	Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,399 kW Service Classification General Service 50 To 4,399 kW Service Classification Street Lighting Service Classification	Retail Transmission Rate - Transformation Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0045 0.0038 1.5514 1.7147 1.1992	9.954,101 5.089,387	0 0 13,726 34,595 1,263	44,793 19,340 21,294 59,321 1,515	30.6% 13.2% 14.6% 40.6% 1.0%	47,176 20,369 22,427 62,477 1,595	0.0047 0.0040 1.6339 1.8059 1.2630
The purpose of this table is to update the re-aligned R	TS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4.990 kW Service Classification General Service 50 To 4.990 kW Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0070 0.0062 2.5318 2.6860 1.9095	9,954,101 5.089.387	0 0 13.726 34,595 1,263	69,963 31,435 34,750 92,923 2,412	30.2% 13.6% 15.0% 40.1% 1.0%	69,963 31,435 34,750 92,923 2,412	0.0070 0.0062 2.5318 2.6860 1.9095
The purpose of this table is to update the re-aligned R	TS Connection Rates to recover future wholesale connection costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4 590 W Service Classification General Service 50 To 4 590 kW Service Classification Street Lighting Service Classification	Retail Transmission Rate - Transformation Connection Service Rate Retail Transmission Rate - Iransformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0047 0.0040 1.6339 1.8059 1.2630	9,954,101 5,089,387	0 0 13.726 34.595 1,263	47,176 20,369 22,427 62,477 1,595	30.6% 13.2% 14.6% 40.6% 1.0%	47,176 20,369 22,427 62,477 1,595	0.0047 0.0040 1.6339 1.8059 1.2630





### Contario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

hegalatory enarges			
Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

#### Time-of-Use RPP Prices

As of		June 1, 2020
Off-Peak	\$/kWh	0.1280
Mid-Peak	\$/kWh	0.1280
On-Peak	\$/kWh	0.1280

### Smart Meter Entity Charge (SME)

Sindre meter Entry endige (SinE)	
Smart Meter Entity Charge (SME)	\$ 0.57
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 36.86

#### Miscellaneous Service Charges

Unit	Current charge	Inflation factor *	Proposed charge ** / ***
\$	44.50	2.00%	45.39
	Current charge	Inflation factor*	Proposed charge ***
\$	102.00	2.00%	104.04
\$	40.80	2.00%	41.62
\$/cust.	1.02	2.00%	1.04
\$/cust.	0.61	2.00%	0.62
\$/cust.	(0.61)	2.00%	(0.62)
			-
\$	0.51	2.00%	0.52
\$	1.02	2.00%	1.04
	no charge		no charge
\$	4.08	2.00%	4.16
		2.00%	2.08
	\$ \$/cust. \$/cust. \$/cust.	Current charge           \$         102.00           \$         40.80           \$/cust.         1.02           \$/cust.         0.61           \$/cust.         0.61           \$/cust.         0.61           \$         0.51           \$         0.51           \$         1.02           \$         0.61           \$         0.61           \$         0.61           \$         0.51           \$         0.51           \$         1.02           \$         0.61	Current charge         Inflation factor*           \$         102.00         2.00%           \$         40.80         2.00%           \$/cust         1.02         2.00%           \$/cust         0.61         2.00%           \$/cust         0.61         2.00%           \$/cust         0.61         2.00%           \$         0.51         2.00%           \$         0.51         2.00%           \$         1.02         2.00%           \$         0.51         2.00%           \$         1.02         2.00%           \$         1.02         2.00%           \$         0.51         2.00%

inflation factor subject to change pending OEB approved inflation rate effective in 2020
 \*\* applicable only to LDCs in which the province-wide pole attachment charge applies
 \*\*\* subject to change pending OEB order on miscellaneous service charges

Contario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

## Atikokan Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2020-0004

## **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	49.15
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0082
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0047
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

### Atikokan Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0004

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	80.27
0	\$ \$	0.57
Smart Metering Entity Charge - effective until December 31, 2022		
Distribution Volumetric Rate	\$/kWh	0.0049
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0082
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0040
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

## Atikokan Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0004

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	593.56
Distribution Volumetric Rate	\$/kW	3.9453
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0082
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.0803)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0313)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5318
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6339
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6860
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8059

### **MONTHLY RATES AND CHARGES - Regulatory Component**

## Atikokan Hydro Inc. TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2020-0004

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	15.20
Distribution Volumetric Rate	\$/kW	10.7582
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0082
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.0812)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0245)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2630
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Standard Supply Service - Administrative Charge (if applicable)

## microFIT SERVICE CLASSIFICATION

0.25

\$

### Atikokan Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0004

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.29)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special meter reads	\$	25.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50

## Atikokan Hydro Inc. TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

		EB-2020-0004
Reconnection at meter - during regular hours	\$	28.00
Reconnection at meter - after regular hours	\$	315.00
Reconnection at pole - during regular hours	\$	28.00
Reconnection at pole - after regular hours	\$	315.00
Other	¢	45.00
Specific charge for access to the power poles - \$/pole/year	\$	45.39
(with the exception of wireless attachments)		

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0945
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0836

Ontario Energy Board

### **Incentive Rate-setting Mechanism Rate Generator**

### for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0945	1.0945	750		CONSUMPTION	1
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0945	1.0945	2,000		CONSUMPTION	1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0945	1.0945	44,800	107	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0945	1.0945	43,319	104	DEMAND	626
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0945	1.0945	141		CONSUMPTION	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0945	1.0945	750		CONSUMPTION	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0945	1.0945	547		CONSUMPTION	1
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0945	1.0945	3,000		CONSUMPTION	1
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0945	1.0945	2,000		CONSUMPTION	1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0945	1.0945	63,090	153	DEMAND	1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0945	1.0945	493,900	1,304	EMAND - INTERVA	1
Add additional scenarios if required			1.0945	1.0945				
Add additional scenarios if required			1.0945	1.0945				
Add additional scenarios if required			1.0945	1.0945				
Add additional scenarios if required			1.0945	1.0945				
Add additional scenarios if required			1.0945	1.0945				
Add additional scenarios if required			1.0945	1.0945				
Add additional scenarios if required			1.0945	1.0945				
Add additional scenarios if required			1.0945	1.0945				
Add additional scenarios if required			1.0945	1.0945				

#### Table 2

RATE CLASSES / CATEGORIES		Sub-Total									Total		
(eg: Residential TOU, Residential Retailer)	Units	A			В			С			Total Bill		
(eg. Residential 100, Residential Retailer)			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	-	0.0%	\$	(0.83)	-1.8%	\$	(0.33)	-0.6%	\$	(0.27)	-0.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.54	1.7%	\$	(0.86)	-0.7%	\$	0.45	0.3%	\$	0.37	0.1%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	16.97	1.7%	\$	461.49	50.9%	\$	486.84	36.7%	\$	550.13	5.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	175.28	1.7%	\$	601.53	5.8%	\$	620.35	5.8%	\$	700.99	3.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	-	0.0%	\$	(0.16)	-0.4%	\$	(0.06)	-0.2%	\$	(0.05)	-0.1%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	-	0.0%	\$	7.27	15.9%	\$	7.77	14.2%	\$	8.78	4.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	-	0.0%	\$	(0.60)	-1.4%	\$	(0.24)	-0.5%	\$	(0.20)	-0.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.64	1.8%	\$	(1.96)	-1.5%	\$	0.01	0.0%	\$	0.01	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.54	1.7%	\$	20.74	18.6%	\$	22.05	16.7%	\$	24.92	5.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$	20.00	1.7%	\$	645.15	61.6%	\$	681.39	41.3%	\$	769.97	6.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	95.85	1.7%	\$	4,950.75	106.5%	\$	5,283.27	51.9%	\$	5,970.10	6.1%
		1											

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP					
RPP / Non-RPP: RPP			-		

Consumption 750 kWh

Demand - kW Current Loss Factor 1.0945

Proposed/Approved Loss Factor 1.0945

	Current O	EB-Approved			Proposed	I	Im	pact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 48.33	1	\$ 48.33	\$ 49.15		\$ 49.15	\$ 0.82	1.70%	
Distribution Volumetric Rate	\$-	750		\$-	750		\$-		
DRP Adjustment		750	\$ (11.47)		750		\$ (0.82)	7.15%	
Fixed Rate Riders	\$-	1	\$-	\$-	1	\$-	\$-		
Volumetric Rate Riders	\$-	750	\$-	\$-	750		\$ -		
Sub-Total A (excluding pass through)			\$ 36.86			\$ 36.86		0.00%	
Line Losses on Cost of Power	\$ 0.1280	71	\$ 9.07	\$ 0.1280	71	\$ 9.07	\$-	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0008	750	\$ 0.60	-\$ 0.0002	750	\$ (0.15)	\$ (0.75)	-125.00%	
Riders	\$ 0.0008	750	ф <u>0.00</u>	-\$ 0.0002	750	ə (0.15)	<b>э</b> (0.75)	-125.00%	
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0001	750	\$ (0.08)	\$ (0.08)		
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		
Low Voltage Service Charge	\$ -	750	\$ -		750	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)									
	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%	
Additional Fixed Rate Riders	s -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	s -	750	\$ -	\$ -	750	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			•						
Total A)			\$ 47.10			\$ 46.28	\$ (0.83)	-1.75%	
RTSR - Network	\$ 0.0066	821	\$ 5.42	\$ 0.0070	821	\$ 5.75	\$ 0.33	6.06%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and		004	• • • • •				<b>a a t a</b>		
Transformation Connection	\$ 0.0045	821	\$ 3.69	\$ 0.0047	821	\$ 3.86	\$ 0.16	4.44%	In the manager's summary, discuss the reasor
Sub-Total C - Delivery (including Sub-			\$ 56.21			\$ 55.88	\$ (0.33)	-0.59%	
Total B)			ə 50.21			ə 55.00	ə (0.33)	-0.59%	
Wholesale Market Service Charge	\$ 0.0034	821	\$ 2.79	\$ 0.0034	821	\$ 2.79	¢	0.00%	
(WMSC)	ş 0.0034	021	φ 2.19	\$ 0.0034	021	φ 2.15	φ -	0.0078	
Rural and Remote Rate Protection	\$ 0.0005	821	\$ 0.41	\$ 0.0005	821	\$ 0.41	¢	0.00%	
(RRRP)	\$ 0.0005	821	\$ 0.41	\$ 0.0005	821	ə 0.41	<b>р</b> -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25			\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$ 0.1280	480	\$ 61.44	\$ 0.1280	480	\$ 61.44	\$ -	0.00%	
TOU - Mid Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%	
TOU - On Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 155.67			\$ 155.33	\$ (0.33)	-0.21%	
HST	13%		\$ 20.24	13%		\$ 20.19	\$ (0.04)	-0.21%	
Ontario Electricity Rebate	31.8%	1	\$ (49.50)	31.8%		\$ (49.40)			
Total Bill on TOU			\$ 126.40			\$ 126.13	\$ (0.27)	-0.21%	
	•								1

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION								
RPP / Non-RPP:	RPP								
Consumption	2,000	kWh							
Demand	-	kW							
Current Loss Factor	1.0945								
Proposed/Approved Loss Factor	1.0945								

Proposed Volume Current OEB-Approved Impact Rate Charge Rate Charge Volume \$ Change % Change (\$) (\$) (\$) (\$) 78.93 80.27 Monthly Service Charge \$ 78.93 \$ 80.27 \$ 1.34 1.70% Distribution Volumetric Rate \$ 0.0048 2000 9.60 \$ 0.0049 2000 9.80 \$ 0.20 2.08% \$ \$ Fixed Rate Riders \$ \$ \$ -\$ --1 \$ --2000 Volumetric Rate Riders 2000 -\$ -Sub-Total A (excluding pass through) Line Losses on Cost of Power 88.53 90.07 \$ 1.54 1.74% 0.1280 189 24.19 \$ 0.1280 189 24.19 \$ 0.00% \$ \$ -Total Deferral/Variance Account Rate \$ 0.0009 2,000 1.80 0.0002 2,000 (0.40) \$ (2.20) -122.22% \$ -\$ \$ Riders CBR Class B Rate Riders \$ \$ \$ 2,000 0.0001 2,000 (0.20) (0.20) \$ -\$ \$ --\$ 2.000 2.000 GA Rate Riders -\$ -\$ \$ -\$ --Low Voltage Service Charge -2,000 \$ -2,000 \$ -\$ -Smart Meter Entity Charge (if applicable) \$ 0.57 0.57 \$ 0.57 0.57 \$ -0.00% \$ \$ \$ Additional Fixed Rate Riders \$ -\$ ---\$ -Additional Volumetric Rate Riders 2,000 2,000 \$ -Sub-Total B - Distribution (includes Subŝ 115.09 \$ 114.23 \$ (0.86) -0.75% Total A)

RTSR - Network	\$ 0.0058	2,189	\$ 12.70	\$ 0.0062	2,189	\$ 13.57	\$ 0.88	6.90%	In the manager's summary, discuss the reason
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	2,189	\$ 8.32	\$ 0.0040	2,189	\$ 8.76	\$ 0.44	5.26%	In the manager's summary, discuss the reaso
Sub-Total C - Delivery (including Sub- Total B)			\$ 136.11			\$ 136.56	\$ 0.45	0.33%	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,189	\$ 7.44	\$ 0.0034	2,189	\$ 7.44	\$-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,189	\$ 1.09	\$ 0.0005	2,189	\$ 1.09	\$-	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$ 0.1280	1,280	\$ 163.84	\$ 0.1280	1,280	\$ 163.84	\$ -	0.00%	
TOU - Mid Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%	
TOU - On Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%	
							•		1
Total Bill on TOU (before Taxes)			\$ 400.89			\$ 401.35	\$ 0.45	0.11%	
HST	13%		\$ 52.12	13%		\$ 52.18	\$ 0.06	0.11%	
Ontario Electricity Rebate	31.8%	5	\$ (127.48)	31.8%		\$ (127.63)	\$ (0.14)		
Total Bill on TOU			\$ 325.53			\$ 325.89	\$ 0.37	0.11%	

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other) Consumption 44,800 kWh Demand 107 kW Current Loss Factor 1.0945 Proposed/Approved Loss Factor 1.0945

	Current O	EB-Approved	1	Proposed			In	npact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 583.64	1	\$ 583.64			\$ 593.56		1.70%	
Distribution Volumetric Rate	\$ 3.8794	107	\$ 415.10	\$ 3.9453	107	\$ 422.15	\$ 7.05	1.70%	
Fixed Rate Riders	\$-	1	\$-	\$-	1		\$ -		
Volumetric Rate Riders	\$-	107	\$-	\$ -	107		\$ -		
Sub-Total A (excluding pass through)			\$ 998.74			\$ 1,015.71	\$ 16.97	1.70%	
Line Losses on Cost of Power	\$-	-	\$-	\$-	-	\$-	\$ -		
Total Deferral/Variance Account Rate	\$ 0.2619	107	\$ 28.02	-\$ 0.0743	107	\$ (7.95)	\$ (35.97)	-128.37%	
Riders	\$ 0.2015		φ 20.02				,	-120.07 /0	
CBR Class B Rate Riders	\$-	107		-\$ 0.0313	107	\$ (3.35)			
GA Rate Riders	-\$ 0.0027	44,800	\$ (120.96)	\$ 0.0081	44,800	\$ 362.88	\$ 483.84	-400.00%	
Low Voltage Service Charge	\$-	107	\$-		107	\$-	\$ -		
Smart Meter Entity Charge (if applicable)	s -	1	s -	¢ .	1	¢ .	¢		
	÷ -		Ψ -	Ψ -		¥ -	Ψ -		
Additional Fixed Rate Riders	\$-	1	\$-	\$-	1		\$ -		
Additional Volumetric Rate Riders	\$-	107	\$-	\$ -	107	\$-	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 905.80			\$ 1,367.29	\$ 461.49	50.95%	
Total A)								30.33 /8	
RTSR - Network	\$ 2.3774	107	\$ 254.38	\$ 2.5318	107	\$ 270.90	\$ 16.52	6.49%	In the manager's summary, discuss the reasor
RTSR - Connection and/or Line and	\$ 1.5514	107	\$ 166.00	\$ 1.6339	107	\$ 174.83	\$ 8.83	5.32%	
Transformation Connection	ş 1.5514	107	φ 100.00	ş 1.0335	107	φ 174.03	φ 0.03	J.JZ /0	In the manager's summary, discuss the reasor
Sub-Total C - Delivery (including Sub-			\$ 1,326.18			\$ 1,813.02	\$ 486.84	36.71%	
Total B)			φ 1,320.10			φ 1,013.02	φ 400.04	30.7176	
Wholesale Market Service Charge	\$ 0.0034	49,034	\$ 166.71	\$ 0.0034	49,034	\$ 166.71	¢	0.00%	
(WMSC)	\$ 0.0034	43,034	φ 100.71	φ 0.003 <del>4</del>	43,034	φ 100.71	Ψ -	0.0070	
Rural and Remote Rate Protection	\$ 0.0005	49,034	\$ 24.52	\$ 0.0005	49,034	\$ 24.52	¢	0.00%	
(RRRP)		43,034			43,034				
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$ 0.1368	49,034	\$ 6,707.80	\$ 0.1368	49,034	\$ 6,707.80	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 8,225.46			\$ 8,712.30		5.92%	
HST	13%		\$ 1,069.31	13%		\$ 1,132.60	\$ 63.29	5.92%	
Ontario Electricity Rebate	31.8%		\$-	31.8%		\$-			
Total Bill on Average IESO Wholesale Market Price			\$ 9,294.77			\$ 9,844.89	\$ 550.13	5.92%	

		ING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Othe	r)	
Consumption	43,319	kWh	
Demand	104	kW	
Current Loss Factor	1.0945		
Proposed/Approved Loss Factor	1.0945		

	Current O	EB-Approved	3		Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.95	626	\$ 9,358.70	\$ 15.20	626	\$ 9,515.20	\$ 156.50	1.67%
Distribution Volumetric Rate	\$ 10.5784	104.44	\$ 1,104.81	\$ 10.7582	104.44	\$ 1,123.59	\$ 18.78	1.70%
Fixed Rate Riders	\$-	626	\$-	\$-	626	\$-	\$-	

Volumetric Rate Riders	\$-	104.44		\$-	104.44			\$-		
Sub-Total A (excluding pass through)			\$ 10,463.51			\$ 10,6	38.79	\$ 175.28	1.68%	
Line Losses on Cost of Power	\$ -	-	\$-	\$-	-	\$	I.	\$-		
Total Deferral/Variance Account Rate Riders	\$ 0.2986	104	\$ 31.19	-\$ 0.0752	104	\$	(7.85)	\$ (39.04)	-125.18%	
CBR Class B Rate Riders	s -	104	\$ -	-\$ 0.0245	104	\$	(2.56)	\$ (2.56)		
GA Rate Riders	-\$ 0.0027	43,319	\$ (116.96)	\$ 0.0081	43,319	\$ 3	50.88			
Low Voltage Service Charge	\$ -	104	\$ -	• •••••	104	ŝ	-	\$ -		
Smart Meter Entity Charge (if applicable)					-					
entare meter Entity entarge (it approable)	\$-	626	\$-	\$-	626	\$	-	\$-		
Additional Fixed Rate Riders	s -	626	s -	s -	626	\$	-	\$ -		
Additional Volumetric Rate Riders	\$ -	104	\$ -	\$ -	104		-	\$ -		
Sub-Total B - Distribution (includes Sub-			¢ 40.077.70			¢ 40.0	70.00	\$ 601.53	5.80%	
Total A)			\$ 10,377.73			\$ 10,9	79.26	\$ 601.53	5.80%	
RTSR - Network	\$ 1.7931	104	\$ 187.27	\$ 1.9095	104	\$ 1	99.43	\$ 12.16	6.49%	In the manager's summary, discuss the reasor
RTSR - Connection and/or Line and	\$ 1.1992	104	\$ 125.24	\$ 1.2630	104	e 1	31.91	\$ 6.66	5.32%	
Transformation Connection	\$ 1.1992	104	φ 123.24	\$ 1.2030	104	φ i	51.91	\$ 0.00	J.JZ /6	In the manager's summary, discuss the reasor
Sub-Total C - Delivery (including Sub-			\$ 10.690.25			\$ 113	10.59	\$ 620.35	5.80%	
Total B)			• 10,000.20			ψ 11,6	10.00	¢ 020.00	0.00%	
Wholesale Market Service Charge	\$ 0.0034	47,413	\$ 161.20	\$ 0.0034	47,413	\$ 1	61.20	\$ -	0.00%	
(WMSC)										
Rural and Remote Rate Protection	\$ 0.0005	47,413	\$ 23.71	\$ 0.0005	47,413	\$	23.71	\$ -	0.00%	
(RRRP)	\$ 0.25	606	\$ 156.50	\$ 0.25	626	•	56.50	¢	0.00%	
Standard Supply Service Charge Average IESO Wholesale Market Price	\$ 0.25	626 47,413			47,413		36.05		0.00%	
Average IESO wholesale Market Price	\$ 0.1366	47,413	φ 0,400.05	\$ 0.1366	47,413	ə 0,4	50.05	<b>р</b> -	0.00%	
Tatal Bill on Augusta IECO Whalasala Maduat Brian			\$ 17,517.71			¢ 49.4	38.05	\$ 620.35	3.54%	
Total Bill on Average IESO Wholesale Market Price	13%		\$ 2,277.30	13%			57.95		3.54%	
Ontario Electricity Rebate	31.8%		¢ 2,211.30	31.8%		ψ 2,3 ¢	51.35	φ 00.04	5.5470	
Total Bill on Average IESO Wholesale Market Price	31.0%		\$ 19.795.01	31.0%		¢ 20.4	96.00	\$ 700.99	3.54%	
Total bill on Average 1230 Wholesale Market Price			φ 13,135.01			<i>ψ</i> 20,4	50.00	φ /00.99	5.54%	

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: Consumption 141 kWh Demand - kW Current Loss Factor 1.0945 Proposed/Approved Loss Factor 1.0945

RTSR - Connection and/or Line and		Current C	EB-Approve	d		Proposed	I	Im	pact	]
Monthy Service Charge         \$         48.33         1         \$         48.33         \$         41.15         1         \$         49.15         \$         0.82         1.70%           DRP Adjustment         5         -         141         \$         -         141         \$         (14.77)         -         141         \$         -         141         \$         -         141         \$         -         141         \$         -         141         \$         -         141         \$         -         141         \$         -         141         \$         -         141         \$         -         141         \$         -         141         \$         -         141         \$         -         141         \$         -         141         \$         -         141         \$         -         141         \$         -         141         \$         -         141         \$         0.0001         141         \$         0.001         -         141         \$         -         5         -         0.007         141         \$         -         \$         -         0.007         141         \$         -         \$         -			Volume			Volume				
Distribution Volumentic Rate       \$       -       141       \$       -       141       \$       -       1       \$       -       1       1       \$       -       1       1       \$       -       1       1       \$       -       1       1       \$       -       1       1       \$       -       1       1       \$       -       1       1       \$       -       1       1       \$       -       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1										
DPP Adjustment       141       \$       (147)       141       \$       (122)       \$       (0.82)       7.15%         Fixed Rate Riders       \$       -       141       \$       -       141       \$       -       5       -       -         Volumetic Rate Riders       \$       -       141       \$       -       \$       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       <		\$ 48.33			\$ 49.15			\$ 0.82	1.70%	
Fixed False Riders         \$         .         1         \$         .         1         \$         .         1         \$         .         1         \$         .         1         \$         .         1         \$         .         1         \$         .         1         \$         .         1         \$         .         1         \$         .         1         \$         .         1         \$         .         1         \$         .         1         \$         .         1         \$         .         1         \$         .         1         \$         .         1         \$         .         1         \$         .         1         \$         .         1         \$         .         1         \$         .         1         \$         .         1         \$         .         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1 <th1< th="">         1         1</th1<>		\$ -			\$-			\$ -		
Volumetic Rate Riders         \$         -         141         S         -         S         -           Sub-Total Accounding ass through         5         5         -         141         S         -         0.00%           Line Losses on Cost of Power         \$         0.1280         133         \$         1.71         \$         0.120         \$         0.00%           Clab Defrait/Accound Rate         \$         0.0008         141         \$         0.0001         \$         (0.14)         -         125.00%           CBR Class B Rate Riders         \$         -         141         \$         -         \$         -         0.00%           CAR Class B Rate Riders         \$         -         141         \$         -         \$         -         0.00%           Convoltate Service Charce         \$         -         141         \$         -         141         \$         -         \$         -         0.00%           Additional Volumetic Rate Riders         \$         -         141         \$         -         \$         -         0.00%         0.00%         0.00%         In the manager's summary, discuss the reaso           Sub-Total A volumetic Rate Riders         \$			141	\$ (11.47)		141		\$ (0.82)	7.15%	
Sub-Total A deciding pass through)          \$ 36.86          \$ 36.86          0.00%           Une Loses on Cost of Power         \$ 0.120         13         \$ 1.71         \$ 0.003         \$ (0.14)         - 0.00%           Total Deferral/Variance Account Rate Riders         \$ 0.0008         141         \$ 0.0002         141         \$ (0.03)         \$ (0.14)         -125.00%           CBR Class B Rate Riders         \$ -         141         \$ -         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.02)         \$ (0.01)         \$ (0.02)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)         \$ (0.01)		\$-	1	\$ -	\$-	1		\$ -		
Line Losses on Cost of Power       \$       0.1280       13       \$       1.71       \$       0.1280       13       \$       1.71       \$       0.00%         Total Deferent/Variance Account Rate       \$       0.0008       141       \$       0.11       \$       0.0002       141       \$       (0.01)       .       .       .       0.00%         CBR Class B Rate Riders       \$       .       141       \$       .       \$       0.0001       141       \$       (0.01)       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .		\$-	141		\$-	141		φ		
Total Defermal/Wariance Account Rate Riders         \$         0.0008         141         \$         0.001         \$         (0.03)         \$         (0.14)         \$         (0.03)         \$         (0.14)         \$         (0.03)         \$         (0.14)         \$         (0.03)         \$         (0.14)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$         (0.01)         \$										
Riders       \$       0.0008       141       \$       0.0001       141       \$       (0.03)       \$       (0.14)	Line Losses on Cost of Power	\$ 0.1280	13	\$ 1.71	\$ 0.1280	13	\$ 1.71	\$-	0.00%	
Riders       S       -       141       S       -       5       0.001       5       0.001       5       0.001       5       0.001       5       0.001       5       0.001       5       0.001       5       0.001       5       0.001       5       0.001       5       0.001       5       0.001       5       0.001       5       0.001       5       0.001       5       0.001       5       0.001       5       0.001       5       0.001       5       0.001       5       0.001       5       0.001       5       0.001       5       0.001       5       0.001       5       0.001       5       0.001       5       0.001       5       0.001       5       0.005       5       0.001       5       0.005       5       0.001       5       0.006       5       0.001       5       0.006       5       0.001       5       0.006       5       0.001       5       0.006       5       0.001       5       0.006       6.0086       0.0025       0.001       5       0.003       4.44%       0.006       5       0.003       4.44%       0.006       5       0.003       4.44%       0.0005       154<	Total Deferral/Variance Account Rate	¢ 0.000	141	¢ 0.11	¢ 0.0000	4.44	¢ (0.02)	¢ (0.14)	125 0.0%	
GA Rate Riders       \$       -       141       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       141       \$       -       \$       -       141       \$       -       \$       -       141       \$       -       \$       -       141       \$       -       \$       -       \$       -       141       \$       -       \$       -       141       \$       -       \$       -       141       \$       -       \$       -       141       \$       -       141       \$       -       \$       0.000       141       \$       -       141       \$       -       141       \$       -       0.000       0.000	Riders	ə 0.000a	141	\$ 0.11	-\$ 0.0002	141	\$ (0.03)	<b>φ</b> (0.14)	-125.00%	
Low Voltage Service Charge Smart Meter Entity Charge ( <i>f aplicable</i> )         \$         -         141         \$         -         \$         -         \$         -         0.007           Smart Meter Entity Charge ( <i>f aplicable</i> )         \$         0.67         \$         0.57         \$         0.57         \$         0.57         \$         0.57         \$         0.57         \$         0.57         \$         0.57         \$         0.57         \$         0.57         \$         0.57         \$         0.57         \$         0.57         \$         0.57         \$         0.57         \$         0.57         \$         0.007         \$         \$         0.006         0.006         1141         \$         -         \$         39.09         \$         (0.16)         0.006           Start Actional Fued Rate Riders         \$         0.0066         154         \$         0.007         154         \$         0.08         0.006         154         \$         0.007         154         \$         0.08         0.003         141         \$         0.08         0.003         154         \$         0.08         0.006         154         \$         0.006         154         \$         0.006         154	CBR Class B Rate Riders	\$ -	141	\$ -	-\$ 0.0001	141	\$ (0.01)	\$ (0.01)		
Low Voltage Service Charge Smart Meter Entity Charge ( <i>f aplicable</i> )         \$         -         141         \$         -         \$         -         \$         -         0.007           Smart Meter Entity Charge ( <i>f aplicable</i> )         \$         0.67         \$         0.57         \$         0.57         \$         0.57         \$         0.57         \$         0.57         \$         0.57         \$         0.57         \$         0.57         \$         0.57         \$         0.57         \$         0.57         \$         0.57         \$         0.57         \$         0.57         \$         0.57         \$         0.007         \$         \$         0.006         0.006         1141         \$         -         \$         39.09         \$         (0.16)         0.006           Start Actional Fued Rate Riders         \$         0.0066         154         \$         0.007         154         \$         0.08         0.006         154         \$         0.007         154         \$         0.08         0.003         141         \$         0.08         0.003         154         \$         0.08         0.006         154         \$         0.006         154         \$         0.006         154	GA Rate Riders	\$ -	141	\$ -	\$ -	141	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)         \$         0.57         1         \$         0.57         \$         0.57         \$         0.57         \$         0.07         \$         0.07         \$         0.07         \$         0.57         \$         0.57         \$         0.57         \$         0.57         \$         0.07         \$         0.07         \$         0.07         \$         0.07         \$         0.57         \$         0.07         \$         5         11         \$         12         \$         13         \$         141         \$         13         \$         141         \$         141         \$         141         \$         141         \$         141         \$         141         \$         141         \$         141         \$         141         \$         141         \$         141         \$         141         \$         141         \$         141         \$         141         \$         141         \$         141         \$         141         \$         141         \$         141         \$         141         \$         141         \$         141         \$         141         \$         141         \$         141	Low Voltage Service Charge	\$ -	141					\$ -		
Additional Fixed Rate Riders       \$       0.57       \$       0.57       \$       -       0.00%         Additional Fixed Riders       \$       -       1       \$       -       \$       -       0.00%       \$       -       0.00%       \$       -       0.00%       \$       -       0.00%       \$       -       0.00%       \$       -       0.00%       \$       -       0.00%       \$       -       5       -       -       141       \$       -       \$       -       -       5       -       -       -       5       -       -       -       5       -       -       -       5       -       -       -       5       -       -       -       5       -       -       -       -       5       -       -       -       5       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       - </td <td></td>										
Additional Volumetric Rate Riders       \$       141       \$       \$       141       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$	5 - 5 ( 11 )	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%	
Additional Volumetric Rate Riders       \$       141       \$       \$       141       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$	Additional Fixed Rate Riders	\$ -	1	\$ -	s -	1	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub- Total A)         S         0.006         154         \$         0.007         154         \$         0.006         0.04%           RTSR - Network RTSR - Connection and/or Line and Transformation Connection         \$         0.0045         154         \$         0.007         154         \$         0.005         6.06%         In the manager's summary, discuss the reason transformation Connection         \$         0.0045         154         \$         0.007         154         \$         0.005         6.06%         In the manager's summary, discuss the reason transformation Connection         \$         0.004         154         \$         0.07         \$         0.03         4.44%         In the manager's summary, discuss the reason transformation Connection         \$         0.004         154         \$         0.073         \$         0.03         4.44%         In the manager's summary, discuss the reason transformation Connection         \$         0.003         154         \$         0.005         154         \$         0.060         -0.15%         In the manager's summary, discuss the reason transformation Connection         \$         0.003         154         \$         0.005         154         \$         0.060         -0.15%         In the manager's summary, discuss the reason transformation Connection         \$         0		s -	141	\$ -	š -	141		\$ -		
Total A)         Image: Connection and/or Line and Signal Sig		1			*			*		
RTSR - Network       \$       0.0066       154       \$       1.02       \$       0.007       154       \$       1.08       \$       0.06       6.06%       In the manager's summary, discuss the reason         RTSR - Connection and/or Line and       \$       0.0045       154       \$       0.0047       154       \$       0.03       4.44%       In the manager's summary, discuss the reason         Sub-Total C - Delivery (including Sub- Total B)       Constraints       \$       0.003       154       \$       0.0047       154       \$       0.03       4.44%       In the manager's summary, discuss the reason         Wholesale Market Service Charge       \$       0.0034       154       \$       0.025       \$       0.003       154       \$       0.003       154       \$       0.003       154       \$       0.003       154       \$       0.005       154       \$       0.005       154       \$       0.005       154       \$       0.005       154       \$       0.005       \$       0.005       \$       0.005       \$       0.005       \$       0.005       \$       0.005       \$       0.005       \$       0.005       \$       0.005       \$       0.005       \$       0.005 <t< td=""><td></td><td></td><td></td><td>\$ 39.25</td><td></td><td></td><td>\$ 39.09</td><td>\$ (0.16)</td><td>-0.40%</td><td></td></t<>				\$ 39.25			\$ 39.09	\$ (0.16)	-0.40%	
RTSR - Connection and/or Line and Transformation Connection       \$       0.0045       154       \$       0.69       \$       0.0047       154       \$       0.73       \$       0.03       4.44%       In the manager's summary, discuss the reason for targe         Sub-Total Bill       S       0.0034       154       \$       0.034       154       \$       0.034       4.44%       In the manager's summary, discuss the reason for targe         Wholesale Market Service Charge (WMSC)       \$       0.0034       154       \$       0.025       \$       0.0034       154       \$       0.52       \$       0.52       \$       0.008       \$       0.006       0.015%         Wholesale Market Service Charge (WMSC)       \$       0.0005       154       \$       0.52       \$       0.005       154       \$       0.52       \$       0.52       \$       0.008       \$       0.006       0.00%         Rural and Remote Rate Protection (RRRP)       \$       0.025       154       \$       0.255       0.25       1       \$       0.255       \$       0.25       \$       0.00%         Standard Supply Service Charge       \$       0.1280       25       3.255       0.1280       25       3.255       0.1280		\$ 0.0066	154	\$ 1.02	\$ 0.0070	154	\$ 1.08	\$ 0.06	6.06%	In the manager's summary, discuss the reaso
Transformation Connection         \$         0.0045         154         \$         0.017         154         \$         0.03         4.44%         In the manager's summary, discuss the reason           Sub-Total C - Delivery (including Sub- Total B)         Connection         \$         0.0034         154         \$         0.0045         \$         0.005         4.44%         In the manager's summary, discuss the reason           Wholesale Market Service Charge         \$         0.0034         154         \$         0.0034         154         \$         0.0034         154         \$         0.0045         \$         0.005         0.004         154         \$         0.0034         154         \$         0.0034         154         \$         0.0034         154         \$         0.005         154         \$         0.008         \$         0.005         154         \$         0.025         \$         0.025         \$         0.025         \$         0.025         \$         0.025         \$         0.025         \$         0.025         \$         0.025         \$         0.026         \$         0.00%         0.00%         0.00%         0.00%         0.00%         0.00%         0.00%         0.00%         0.00%         0.00%         0.00%							•	• • • • •		
Sub-Total C - Delivery (including Sub- Total B)         S         40.96         \$         40.90         \$         (0.06)         -0.15%           Wholesale Market Service Charge (WMSC)         \$         0.0034         154         \$         0.023         154         \$         0.052         \$         -         0.00%           Rural and Remote Rate Protection (RRRP)         \$         0.0005         154         \$         0.005         154         \$         0.08         \$         -         0.00%           Standard Supply Service Charge         \$         0.25         1         \$         0.25         1         \$         0.25         -         0.00%           TOU - Off Peak         \$         0.1280         90         \$         11.55         \$         0.1280         25         \$         3.25         -         0.00%           TOU - Off Peak         \$         0.1280         25         \$         0.1280         25         \$         3.25         -         0.00%           TOU - On Peak         \$         0.1280         25         \$         0.1280         25         \$         3.25         -         0.00%           TOU - On Peak         \$         0.1280         25		\$ 0.0045	154	\$ 0.69	\$ 0.0047	154	\$ 0.73	\$ 0.03	4.44%	In the manager's summary, discuss the reaso
Total B)         Image: Constraint of the service Charge         \$         0.0034         154         \$         0.0034         154         \$         0.0034         154         \$         0.0034         154         \$         0.052         \$         0.003         154         \$         0.003         154         \$         0.003         154         \$         0.003         154         \$         0.003         154         \$         0.003         154         \$         0.003         154         \$         0.003         154         \$         0.003         154         \$         0.003         5         -         0.00%           Rural and Remote Rate Protection (RRRP)         \$         0.0005         154         \$         0.0005         154         \$         0.008         \$         -         0.00%           Standard Supply Service Charge         \$         0.1280         90         \$         11.55         \$         0.1280         90         \$         11.55         \$         -         0.00%           TOU - Off Peak         \$         0.1280         25         \$         3.25         \$         0.1280         2.5         \$         .         0.00%           TOU - On Peak         <										
Wholesale Market Service Charge         \$         0.0034         154         \$         0.023         154         \$         0.52         \$         -         0.00%           (WMSC)         Rural and Remote Rate Protection (RRRP)         \$         0.0005         154         \$         0.003         154         \$         0.025         \$         -         0.00%           Standard Supply Service Charge         \$         0.255         1         \$         0.25         1         \$         0.025         \$         -         0.00%           Standard Supply Service Charge         \$         0.1280         90         \$         11.55         \$         0.1280         90         \$         11.55         \$         0.1280         90         \$         11.55         \$         0.1280         25         \$         0.1280         25         \$         0.1280         25         \$         0.1280         25         \$         0.1280         25         \$         0.1280         25         \$         0.1280         25         \$         0.1280         25         \$         0.1280         25         \$         0.1280         25         \$         0.1280         25         \$         0.1280         25 <td></td> <td></td> <td></td> <td>\$ 40.96</td> <td></td> <td></td> <td>\$ 40.90</td> <td>\$ (0.06)</td> <td>-0.15%</td> <td></td>				\$ 40.96			\$ 40.90	\$ (0.06)	-0.15%	
(WMSC)       5       0.0034       154       5       0.0034       154       5       0.052       5       0.052       5       0.052       5       0.005         Rural and Remote Rate Protection (RRRP)       \$       0.0005       154       \$       0.005       154       \$       0.08       \$       -       0.00%         Standard Supply Service Charge       \$       0.25       1       \$       0.25       \$       0.1280       90       \$       11.55       \$       0.025       \$       -       0.00%         TOU - Off Peak       \$       0.1280       90       \$       11.55       \$       0.1280       25       \$       0.1280       25       \$       0.25       \$       -       0.00%         TOU - Mid Peak       \$       0.1280       25       \$       0.1280       25       \$       0.1280       25       \$       0.25       \$       0.25       \$       0.00%         TOU - On Peak       \$       0.1280       25       \$       0.1280       25       \$       0.1280       25       \$       0.25       \$       0.25       \$       0.25       \$       0.25       \$       0.25       \$       <										
Rural and Remote Rate Protection (RRRP)       \$       0.0005       154       \$       0.008       \$       -       0.00%         Standard Supply Service Charge       \$       0.25       1       \$       0.25       \$       0.25       1       \$       0.25       \$       -       0.00%         TOU - Off Peak       \$       0.1280       90       \$       11.55       \$       0.1280       90       \$       11.55       \$       -       0.00%         TOU - Off Peak       \$       0.1280       90       \$       11.55       \$       0.1280       90       \$       11.55       \$       -       0.00%         TOU - Mid Peak       \$       0.1280       25       \$       3.25       \$       0.25       \$       3.25       \$       -       0.00%         TOU - On Peak       \$       0.1280       25       \$       3.25       \$       0.25       \$       3.25       \$       -       0.00%         TOU - On Peak       \$       0.1280       25       \$       3.128       0.1280       3.25       \$       -       0.00%         HST		\$ 0.0034	154	\$ 0.52	\$ 0.0034	154	\$ 0.52	\$-	0.00%	
(RRP)       \$       0.0005       154       \$       0.005       154       \$       0.005       154       \$       0.005       \$       154       \$       0.005       \$       154       \$       0.005       \$       154       \$       0.005       \$       -       0.00%         Standard Supply Service Charge       \$       0.25       1       \$       0.25       1       \$       0.25       \$       -       0.00%         TOU - Off Peak       \$       0.1280       90       \$       11.55       \$       0.1280       90       \$       11.55       \$       -       0.00%         TOU - On Peak       \$       0.1280       25       \$       0.1280       25       \$       3.25       \$       0.1280       25       \$       0.25       \$       -       0.00%         TOU - On Peak       \$       0.1280       25       \$       0.1280       25       \$       3.25       \$       0.1280       25       \$       3.25       \$       0.25       \$       3.25       \$       -       0.00%         TOU - On Peak       \$       0.1280       25       \$       0.1280       25       \$ <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>										
Standard Supply Service Charge       \$       0.25       1       \$       0.25       \$       0.25       \$       0.00%         TOU - Off Peak       \$       0.1280       90       \$       1.155       \$       0.1280       90       \$       1.155       \$       0.1265       \$       0.00%         TOU - Mid Peak       \$       0.1280       25       \$       3.25       \$       0.1280       25       \$       0.026       \$       3.25       \$       -       0.00%         TOU - On Peak       \$       0.1280       25       \$       3.25       \$       3.25       \$       -       0.00%         TOU - On Peak       \$       0.1280       25       \$       0.1280       25       \$       3.25       \$       -       0.00%         TOU - On Peak       \$       0.1280       25       \$       0.1280       25       \$       3.25       \$       -       0.00%         Total Bill on TOU (before Taxes)       \$       \$       \$       1.3%       \$       \$       7.78       \$       \$       0.010       -       0.01%         HST       13%       \$       (19.04)       31.8%       \$		\$ 0.0005	154	\$ 0.08	\$ 0.0005	154	\$ 0.08	\$-	0.00%	
TOU - Off Peak       \$       0.1280       90       \$       11.55       \$       11.55       \$       -       0.00%         TOU - Mid Peak       \$       0.1280       25       \$       0.1280       25       \$       0.1280       25       \$       0.1280       25       \$       0.1280       25       \$       0.226       \$       3.25       \$       -       0.00%         TOU - On Peak       \$       0.1280       25       \$       0.1280       25       \$       0.1280       25       \$       3.25       \$       -       0.00%         TOU - On Peak       \$       0.1280       25       \$       0.1280       25       \$       0.1280       25       \$       3.25       \$       -       0.00%         TOU - On Peak       \$       0.1280       25       \$       0.1280       25       \$       0.1280       25       \$       0.02       0.00%         Total Bill on TOU (before Taxes)       \$       \$       7.78       13%       \$       \$       0.010       -0.10%         HST       13%       \$       (19.04)       31.8%       \$       (19.02)       \$       0.02       -0.10%		\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
TOU - Mid Peak       \$       0.1280       25       \$       0.1280       25       \$       0.1280       25       \$       0.1280       25       \$       0.1280       25       \$       0.1280       25       \$       0.1280       25       \$       0.1280       25       \$       0.1280       25       \$       0.28       \$       0.25       \$       3.25       \$       -       0.00%         Tou - On Peak       \$       0.1280       25       \$       0.1280       25       \$       0.1280       25       \$       3.25       \$       -       0.00%         Methods       \$       0.1280       25       \$       0.1280       25       \$       0.1280       25       \$       0.26       \$       0.00%         Methods       \$       0.1280       25       \$       0.1280       25       \$       0.26       \$       0.00%         Methods       \$       \$       \$       \$       0.1280       \$       \$       0.01%       0.01%       0.01%         HST       13%       \$       (19.04)       31.8%       \$       (19.02)       \$       0.02       0.02%       0.02%       0.02%			90					Ψ		
TOU - On Peak       \$       0.1280       2.5       \$       0.1280       2.5       \$       3.25       \$       -       0.00%								\$ -		
State         State <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>¢</td><td></td><td></td></th<>								¢		
HST         13%         \$         7.78         13%         \$         7.77         \$         (0.01)         -0.10%           Ontario Electricity Rebate         31.8%         \$         (19.04)         31.8%         \$         (19.02)         \$         0.02		φ 0.1280	23	ψ 3.23	φ 0.1200	23	φ 3.25	ψ -	0.00 %	
HST         13%         \$         7.78         13%         \$         7.77         \$         (0.01)         -0.10%           Ontario Electricity Rebate         31.8%         \$         (19.04)         31.8%         \$         (19.02)         \$         0.02	Tatal Bill an TOLL (hafana Taura)			¢ 50.96			¢ 50.90	¢ (0.06)	0.40%	1
Ontario Electricity Rebate         31.8%         \$ (19.04)         31.8%         \$ (19.02)         \$ 0.02		120			120/					
									-0.10%	
I OTAI BIII ON IOU		31.8%			31.8%				0.400/	
	Total Bill on TOU			ə 48.61			ə 48.56	ə (U.05)	-0.10%	

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION 
 Consumption
 750
 kWh

 Demand
 kW

 urrent Loss Factor
 1.0945

1.0945

**Current Loss Factor** Proposed/Approved Loss Factor

		Current Ol	EB-Approved	ł		Р	roposed		1	Impact	1
		Rate	Volume	Charge	Rate	Volu	ume	Charge			
		(\$)		(\$)	(\$)			(\$)	\$ Change	% Change	
Monthly Service Charge	\$	48.33		\$ 48.33	\$ 49	.15	1		\$ 0.8	2 1.70%	
Distribution Volumetric Rate	\$	-	750		\$	-	750		\$ -		
DRP Adjustment			750	\$ (11.47)			750	\$ (12.29	\$ (0.8	2) 7.15%	
Fixed Rate Riders	\$		1	\$-	\$	-	1	\$ -	\$-		
Volumetric Rate Riders	\$		750		\$	-	750		\$ -		
Sub-Total A (excluding pass through)				\$ 36.86				\$ 36.86			
Line Losses on Cost of Power	\$	0.1368	71	\$ 9.70	\$ 0.1	368	71	\$ 9.70	\$ -	0.00%	
Total Deferral/Variance Account Rate	¢	0.0008	750	\$ 0.60	-\$ 0.0	102	750	\$ (0.15	\$ (0.5	5) -125.00%	
Riders	φ	0.0008		φ 0.00						,	
CBR Class B Rate Riders	\$			\$-	-\$ 0.0		750				
GA Rate Riders	-\$	0.0027		\$ (2.03)	\$ 0.0	081	750		\$ 8.	0 -400.00%	
Low Voltage Service Charge	\$		750	\$-			750	\$-	\$-		
Smart Meter Entity Charge (if applicable)		0.57		\$ 0.57	-	.57		¢ 0.57	\$ -	0.00%	
, , , ,	Þ	0.57	1	\$ 0.57	<b>\$</b> (	.57	1	\$ 0.57	\$ -	0.00%	
Additional Fixed Rate Riders	\$		1	\$ -	\$	-	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$		750	\$ -	\$	-	750	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-				¢ 45.70				¢ 50.00	¢ 7.	7 45.00%	
Total A)				\$ 45.70				\$ 52.98	\$ 7.2	7 15.92%	
RTSR - Network	\$	0.0066	821	\$ 5.42	\$ 0.0	070	821	\$ 5.75	\$ 0.3	3 6.06%	In the manager's summary, discuss the r
RTSR - Connection and/or Line and	•		004	• • • • •							
Transformation Connection	\$	0.0045	821	\$ 3.69	\$ 0.0	947	821	\$ 3.86	\$ 0.1	6 4.44%	In the manager's summary, discuss the r
Sub-Total C - Delivery (including Sub-				¢ 54.04				¢ 00.50	¢ 7.	7 44470/	
Total B)				\$ 54.81				\$ 62.58	\$ 7.5	7 14.17%	
Wholesale Market Service Charge	•		0.6.1	• • • •	• • •		004	• • • • •	<u>^</u>		1
(WMSC)	\$	0.0034	821	\$ 2.79	\$ 0.0	134	821	\$ 2.79	\$ -	0.00%	
Rural and Remote Rate Protection											
(RRRP)	\$	0.0005	821	\$ 0.41	\$ 0.0	005	821	\$ 0.41	\$ -	0.00%	
Standard Supply Service Charge											
Non-RPP Retailer Avg. Price	\$	0.1368	750	\$ 102.60	\$ 0.1	368	750	\$ 102.60	\$ -	0.00%	
		0.1000	100	÷ 102.00	- <b>U</b> .1		. 00	+ 102.00	. *	0.00 /	1
Total Bill on Non-RPP Avg. Price	1			\$ 160.61				\$ 168.38	\$ 7.	7 4.84%	7
HST		13%		\$ 20.88		13%		\$ 21.89			
Ontario Electricity Rebate		31.8%		\$ (51.08)		.8%		\$ (53.55		. 4.047	
Total Bill on Non-RPP Avg. Price		31.070		\$ 181.49		.0 /0		\$ 190.27		8 4.84%	
TOTAL DIT ON NUTITIER AVY. FILCE				φ 101.49				φ 190.27	ψ 0.	4.04%	

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 547 kWh - kW Demand 1.0945 1.0945 Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approve	d			Proposed					lm	pact	
		Rate	Volume	C	harge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$	48.33	1	\$	48.33	\$	49.15	1	\$	49.15	\$	0.82	1.70%	
Distribution Volumetric Rate	\$	-	547		-	\$	-	547		-	\$	-		
DRP Adjustment			547	\$	(11.47)			547	\$	(12.29)	\$	(0.82)	7.15%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	547	\$	-	\$		547	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	36.86				\$	36.86		-	0.00%	
Line Losses on Cost of Power	\$	0.1280	52	\$	6.62	\$	0.1280	52	\$	6.62	\$	-	0.00%	
Total Deferral/Variance Account Rate	\$	0.0008	547	s	0.44	-S	0.0002	547	\$	(0.11)	\$	(0.55)	-125.00%	
Riders	•	0.0000	-	,	0.11				÷			` '	120.0070	
CBR Class B Rate Riders	\$	-	547	\$	-	-\$	0.0001	547	\$	(0.05)	\$	(0.05)		
GA Rate Riders	\$	-	547	\$	-	\$	-	547	\$	-	\$	-		
Low Voltage Service Charge	\$	-	547	\$	-			547	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%	
Additional Fixed Rate Riders	\$	-	1	\$	-	s	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	547	\$	-	\$		547	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				e	44.48				¢	43.88	¢	(0.60)	-1.35%	
Total A)				Ŷ					Ψ		•	. ,		
RTSR - Network	\$	0.0066	599	\$	3.95	\$	0.0070	599	\$	4.19	\$	0.24	6.06%	In the manager's summary, discuss the rea
RTSR - Connection and/or Line and Transformation Connection	\$	0.0045	599	\$	2.69	\$	0.0047	599	\$	2.81	\$	0.12	4.44%	In the manager's summary, discuss the rea
Sub-Total C - Delivery (including Sub-				\$	51.13				¢	50.89	¢	(0.24)	-0.47%	
Total B)				Ŷ	51.15				φ	50.69	φ	(0.24)	-0.47 %	

Wholesale Market Service Charge (WMSC)	\$ 0.0034	599	\$ 2.04	\$ 0.0034	599	\$ 2.04	\$-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	599	\$ 0.30	\$ 0.0005	599	\$ 0.30	\$-	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.2	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	350	\$ 44.8	\$ 0.1280	350	\$ 44.81	\$-	0.00%
TOU - Mid Peak	\$ 0.1280	98	\$ 12.60	\$ 0.1280	98	\$ 12.60	\$-	0.00%
TOU - On Peak	\$ 0.1280	98	\$ 12.60	\$ 0.1280	98	\$ 12.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 123.73	1		\$ 123.49	\$ (0.24)	-0.20%
HST	13%		\$ 16.08	139	6	\$ 16.05	\$ (0.03)	-0.20%
Ontario Electricity Rebate	31.8%		\$ (39.3	) 31.89	, 0	\$ (39.27)	\$ 0.08	
Total Bill on TOU			\$ 100.47			\$ 100.27	\$ (0.20)	-0.20%

Customer Class: GENI RPP / Non-RPP: RPP GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION 3,000 kWh Consumption - kW Demand

Current Loss Factor Proposed/Approved Loss Factor 1.0945 1.0945

	Current C	EB-Approved	ł		Proposed		Im	pact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 78.93		\$ 78.93			\$ 80.27		1.70%	
Distribution Volumetric Rate	\$ 0.0048	3000	\$ 14.40	\$ 0.0049	3000	\$ 14.70	\$ 0.30	2.08%	
Fixed Rate Riders	\$-	1	\$-	\$-	1	\$-	\$ -		
Volumetric Rate Riders	\$-	3000	\$-	\$-	3000		\$ -		
Sub-Total A (excluding pass through)			\$ 93.33	-		\$ 94.97		1.76%	
Line Losses on Cost of Power	\$ 0.1280	284	\$ 36.29	\$ 0.1280	284	\$ 36.29	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0009	3,000	\$ 2.70	-\$ 0.0002	3.000	\$ (0.60)	\$ (3.30)	-122.22%	
Riders	\$ 0.0003		φ 2.70				,	-122.22/0	
CBR Class B Rate Riders	\$-	3,000	\$-	-\$ 0.0001	3,000	\$ (0.30)	\$ (0.30)		
GA Rate Riders	\$-	3,000	\$-	\$-		\$-	\$ -		
Low Voltage Service Charge	\$-	3,000	\$-		3,000	\$-	\$ -		
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	¢	0.00%	
	φ 0.57		φ 0.57	φ 0.57		φ 0.57	φ -	0.00%	
Additional Fixed Rate Riders	\$-	1	\$-	\$-	1	\$-	\$ -		
Additional Volumetric Rate Riders	\$ -	3,000	\$-	\$ -	3,000	\$ -	\$-		
Sub-Total B - Distribution (includes Sub-			\$ 132.89			\$ 130.93	\$ (1.96)	-1.47%	
Total A)			•				, , ,		
RTSR - Network	\$ 0.0058	3,284	\$ 19.04	\$ 0.0062	3,284	\$ 20.36	\$ 1.31	6.90%	In the manager's summary, discuss the reasor
RTSR - Connection and/or Line and	\$ 0.0038	3,284	\$ 12.48	\$ 0.0040	3,284	\$ 13.13	\$ 0.66	5.26%	
Transformation Connection	\$ 0.0050	3,204	φ 12.40	\$ 0.00 <del>4</del> 0	5,204	φ 13.15	φ 0.00	5.20%	In the manager's summary, discuss the reasor
Sub-Total C - Delivery (including Sub-			\$ 164.41			\$ 164.42	\$ 0.01	0.01%	
Total B)			φ 104.41			φ 104.42	φ 0.01	0.0178	
Wholesale Market Service Charge	\$ 0.0034	3,284	\$ 11.16	\$ 0.0034	3,284	\$ 11.16	\$ -	0.00%	
(WMSC)	\$ 0.0054	5,204	φ 11.10	φ 0.003 <del>4</del>	5,204	φ 11.10	φ -	0.00%	
Rural and Remote Rate Protection	\$ 0.0005	3,284	\$ 1.64	\$ 0.0005	3,284	\$ 1.64	¢	0.00%	
(RRRP)			-		5,204				
Standard Supply Service Charge	\$ 0.25		\$ 0.25			\$ 0.25		0.00%	
TOU - Off Peak	\$ 0.1280		\$ 245.76		1,920	\$ 245.76		0.00%	
TOU - Mid Peak	\$ 0.1280	540	\$ 69.12	\$ 0.1280	540	\$ 69.12	\$ -	0.00%	
TOU - On Peak	\$ 0.1280	540	\$ 69.12	\$ 0.1280	540	\$ 69.12	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 561.47			\$ 561.48		0.00%	
HST	13%	,	\$ 72.99	13%		\$ 72.99		0.00%	
Ontario Electricity Rebate	31.8%	,	\$ (178.55)	31.8%		\$ (178.55)	\$ (0.00)		
Total Bill on TOU			\$ 455.91			\$ 455.92		0.00%	

Impact

1.54

% Change 1.70%

2.08%

1.74%

0.00%

Customer Class:	GENERAL SER	VICE LESS	S THAN 50 KW SERVI	CE CLASSIF	ICAT	ION					
RPP / Non-RPP:	Non-RPP (Reta	iler)									
Consumption	2,000	kWh									
Demand	-	kW									
Current Loss Factor	1.0945										
Proposed/Approved Loss Factor	1.0945										
			Current Ol	EB-Approved	d			Proposed			In
			Rate	Volume		Charge	Rate	Volume	Charge		
			(\$)			(\$)	(\$)		(\$)	;	\$ Change
Monthly Service Charge		\$	78.93	1	\$	78.93	\$ 80.27	1	\$ 80.27	\$	1.34
Distribution Volumetric Rate		\$	0.0048	2000	\$	9.60	\$ 0.0049	2000	\$ 9.80	\$	0.20
Fixed Rate Riders		\$	-	1	\$	-	\$ -	1	\$ 	\$	-
Volumetric Rate Riders		\$	-	2000	\$	-	\$ -	2000	\$ 	\$	-
Sub-Total A (excluding pass through)					\$	88.53			\$ 90.07	\$	1.54
Line Losses on Cost of Power		\$	0.1368	189	\$	25.86	\$ 0.1368	189	\$ 25.86	\$	-

Total Deferral/Variance Account Rate Riders	\$ 0.0009	2,000	\$ 1.80	-\$ 0.0002	2,000	\$ (0.40)	\$ (2.20)	-122.22%	
CBR Class B Rate Riders GA Rate Riders Low Voltage Service Charge	\$ - -\$ 0.0027 \$ -	2,000 2,000 2,000	\$ (5.40)	-\$ 0.0001 \$ 0.0081	2,000 2,000 2,000	\$ 16.20			
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$-	0.00%	
Additional Fixed Rate Riders Additional Volumetric Rate Riders	\$- \$-	1 2,000	\$ - \$ -	\$ - \$ -	1 2,000	\$ - \$ -	\$- \$-		
Sub-Total B - Distribution (includes Sub- Total A)			\$ 111.36			\$ 132.10	\$ 20.74	18.63%	
RTSR - Network	\$ 0.0058	2,189	\$ 12.70	\$ 0.0062	2,189	\$ 13.57	\$ 0.88	6.90%	In the manager's summary, discuss the reasor
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	2,189	\$ 8.32	\$ 0.0040	2,189	\$ 8.76	\$ 0.44	5.26%	In the manager's summary, discuss the reaso
Sub-Total C - Delivery (including Sub- Total B)			\$ 132.37			\$ 154.42	\$ 22.05	16.66%	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,189	\$ 7.44	\$ 0.0034	2,189	\$ 7.44	\$-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,189	\$ 1.09	\$ 0.0005	2,189	\$ 1.09	\$-	0.00%	
Standard Supply Service Charge									
Non-RPP Retailer Avg. Price	\$ 0.1368	2,000	\$ 273.60	\$ 0.1368	2,000	\$ 273.60	\$-	0.00%	
	-			ī.			ñ .		
Total Bill on Non-RPP Avg. Price			\$ 414.51			\$ 436.56			
HST October Electricity Balante	13%		\$ 53.89	13%		\$ 56.75		5.32%	
Ontario Electricity Rebate Total Bill on Non-RPP Avg. Price	31.8%		\$ (131.81) \$ 468.39	31.8%		\$ (138.83) \$ 493.31		5.32%	
Total bill of Non-KFF Avg. Price			φ 400.35			φ 493.31	φ 24.52	5.52 /0	

 Customer Class:
 GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Retailer)

 Consumption
 63,090

 kWh
 63,090

Demand 153 kW Current Loss Factor 1.0945 Proposed/Approved Loss Factor 1.0945

		Current Ol	EB-Approved	1		Proposed	1		Im	pact	1
		Rate	Volume	Charge	Rate	Volume	Charge				
		(\$)		(\$)	(\$)		(\$)		\$ Change	% Change	
Monthly Service Charge	\$	583.64	1	\$ 583.64				93.56	\$ 9.92	1.70%	
Distribution Volumetric Rate	\$	3.8794	153	\$ 593.55	\$ 3.9453	153		03.63	\$ 10.08	1.70%	
Fixed Rate Riders	\$	-	1	\$-	\$ -	1	\$		\$-		
Volumetric Rate Riders	\$	-	153	\$	\$ -	153	\$		\$ -		
Sub-Total A (excluding pass through)				\$ 1,177.19			\$ 1,19	97.19	\$ 20.00	1.70%	
Line Losses on Cost of Power	\$	-	-	\$ -	\$-	-	\$	-	\$ -		
Total Deferral/Variance Account Rate		0.2619	153	\$ 40.07	-\$ 0.0743	153	s (*	11.37)	\$ (51.44)	-128.37%	
Riders	æ	0.2619	155	φ 40.07	-\$ 0.0743	155	<b>э</b> (	11.37)	ə (51.44)	-120.37 %	
CBR Class B Rate Riders	\$		153	\$ -	-\$ 0.0313	153	\$	(4.79)	\$ (4.79)		
GA Rate Riders	-\$	0.0027	63,090	\$ (170.34)	\$ 0.0081	63,090		11.03		-400.00%	
Low Voltage Service Charge	\$	-		\$ -		153		-	\$ -		
Smart Meter Entity Charge (if applicable)	L.			-			· ·				
	\$	-	1	\$-	\$-	1	\$		\$-		
Additional Fixed Rate Riders	\$	-	1	\$ -	s -	1	\$		\$ -		
Additional Volumetric Rate Riders	š		153	\$ -	š .	153	<b>T</b>		\$ -		
Sub-Total B - Distribution (includes Sub-		-	100	- <b>T</b>	Ŷ.	100		-	Ψ.		
Total A)				\$ 1,046.92			\$ 1,69	92.06	\$ 645.15	61.62%	
RTSR - Network	\$	2.3774	153	\$ 363.74	\$ 2.5318	153	\$ 35	37.37	\$ 23.62	6 49%	In the manager's summary, discuss th
RTSR - Connection and/or Line and	÷			•							in the manager o caninary, alocado in
Transformation Connection	\$	1.5514	153	\$ 237.36	\$ 1.6339	153	\$ 24	49.99	\$ 12.62	5.32%	In the manager's summary, discuss th
Sub-Total C - Delivery (including Sub-											in the manager's summary, discuss th
Total B)				\$ 1,648.02			\$ 2,32	29.42	\$ 681.39	41.35%	
Wholesale Market Service Charge											
(WMSC)	\$	0.0034	69,052	\$ 234.78	\$ 0.0034	69,052	\$ 23	34.78	\$-	0.00%	
Rural and Remote Rate Protection											
	\$	0.0005	69,052	\$ 34.53	\$ 0.0005	69,052	\$	34.53	\$-	0.00%	
(RRRP)											
Standard Supply Service Charge		•	00.055				• • •		<b>^</b>	0.000	
Non-RPP Retailer Avg. Price	\$	0.1368	69,052	\$ 9,446.31	\$ 0.1368	69,052	\$ 9,44	46.31	\$-	0.00%	
	-				1		<b>•</b> <i>i</i> = = =				1
Total Bill on Non-RPP Avg. Price				\$ 11,363.64				45.03		6.00%	
HST		13%		\$ 1,477.27	13%			65.85	\$ 88.58	6.00%	
Ontario Electricity Rebate		31.8%		\$-	31.8%		\$	-			
Total Bill on Non-RPP Avg. Price				\$ 12,840.91			\$ 13,6	10.89	\$ 769.97	6.00%	
											1

Customer Class: GENERAL SERVIC RPP / Non-RPP: Non-RPP (Other) GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

Consumption 493,900 kWh 1,304 kW Demand

Proposed/Approved Loss Factor 1.0945	i i								
	Current	OEB-Approve	d		Proposed		In	npact	]
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 583.6	<b>i</b> 1	\$ 583.64	\$ 593.56	1	\$ 593.56		1.70%	
Distribution Volumetric Rate	\$ 3.879	1304	\$ 5,058.74	\$ 3.9453	1304	\$ 5,144.67	\$ 85.93	1.70%	
Fixed Rate Riders	\$-	1	\$-	\$ -	1	\$-	\$ -		
Volumetric Rate Riders	\$-	1304		\$ -	1304		\$ -		
Sub-Total A (excluding pass through)			\$ 5,642.38			\$ 5,738.23	\$ 95.85	1.70%	
Line Losses on Cost of Power	\$-	-	\$-	\$-	-	\$-	\$ -		
Total Deferral/Variance Account Rate Riders	\$ 0.261	1,304	\$ 341.52	-\$ 0.0743	1,304	\$ (96.89)	\$ (438.40)	-128.37%	
CBR Class B Rate Riders	\$ -	1,304	\$ -	-\$ 0.0313	1,304	\$ (40.82)	\$ (40.82)		
GA Rate Riders	-\$ 0.002	493,900	\$ (1,333.53)	\$ 0.0081	493,900	\$ 4,000.59	\$ 5,334.12	-400.00%	
Low Voltage Service Charge	\$ -	1,304	\$ -		1,304	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)	\$-	1	\$-	\$-	1	\$-	\$-		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	1,304	\$ -	\$ -	1,304	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub- Total A)			\$ 4,650.37			\$ 9,601.12	\$ 4,950.75	106.46%	
RTSR - Network	\$ 2.522	2 1,304	\$ 3,288.95	\$ 2.6860	1,304	\$ 3,502.54	\$ 213.60	6.49%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and Transformation Connection	\$ 1.714	1,304	\$ 2,235.97	\$ 1.8059	1,304	\$ 2,354.89	\$ 118.92	5.32%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub- Total B)			\$ 10,175.28			\$ 15,458.56	\$ 5,283.27	51.92%	
Wholesale Market Service Charge (WMSC)	\$ 0.003	540,574	\$ 1,837.95	\$ 0.0034	540,574	\$ 1,837.95	\$-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.000	540,574	\$ 270.29	\$ 0.0005	540,574	\$ 270.29	\$-	0.00%	
Standard Supply Service Charge	\$ 0.2	5 1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%	
Average IESO Wholesale Market Price	\$ 0.136	540,574	\$ 73,950.46	\$ 0.1368	540,574	\$ 73,950.46	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 86,234.23			\$ 91,517.50	\$ 5,283.27	6.13%	T
HST	13	%	\$ 11,210.45	13%		\$ 11,897.28	\$ 686.83	6.13%	
Ontario Electricity Rebate	31.8	%	\$-	31.8%		\$-			
Total Bill on Average IESO Wholesale Market Price			\$ 97,444.68			\$ 103,414.78	\$ 5,970.10	6.13%	

1.0945

Current Loss Factor

Appendix E: GA Analysis Workform

Ontario Ene	rgy Board
	GA Analysis Workform
Account 1589 Global Adjustn	nent (GA) Analysis Workform

Utility Name	ATIKOKAN HYDRO INC.

#### Note 1

For Account 1589,

Input cells Drop down cells

a) If the account was last approved on a final basis, select the year that the balance was last approved on a final basis.
 b) If the account was last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis. OR

ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017)

#### Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the GA Analysis Workform tabs and the Principal Adjustments tab.

For example:

Scenario a -If 2018 balances were last approved on a final basis - Select 2018 and a GA Analysis Workform for 2019 will be generated.

 Scenario bi - If 2018 balances were last approved on an interim basis and there are no changes to 2018 balances - Select 2018 and a GA Analysis Workform for 2019 will be generated.

Scenario bii - If 2018 balances were last approved on an interim basis, there are changes to 2018 balances, and 2017 balances were last
approved for disposition - Select 2017 and GA Analysis Workforms for 2018 and 2019 will be generated.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items.

			Net Change in Principal			Pri	justed Net Change in ncipal Balance in the	Unresolved		tion at	
	Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Re	econciling Items		GL	Difference	Actual Rate	e Paid	IESO
20	19	\$ 66,956	\$ 37,320	\$	30,821	\$	68,141	\$ 1,185	\$ 1,28	35,546	0.1%
Cı	umulative Balance	\$ 66,956	\$ 37,320	\$	30,821	\$	68,141	\$ 1,185	\$ 1,28	35,546	N/A

Version 1.9

2018

#### Ontario Energy Board

### **GA Analysis Workform**

#### Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2019		
Total Metered excluding WMP	C = A+B	29,574,080	kWh	100%
RPP	A	13,625,950	kWh	46.1%
Non RPP	B = D+E	15,948,129	kWh	53.9%
Non-RPP Class A	D	5,254,738	kWh	17.8%
Non-RPP Class B*	E	10,693,391	kWh	36.2%

 Internet values o
 IC
 IU.093.391
 KWh
 36.276

 \*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below.
 The difference should be equal to the loss factor.

#### Note 3 GA Billing Rate

GA is billed on the 1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

#### Note 4 Analysis of Expected GA Amount

Analysis of Expected GA Amount									
Year	2019								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)		Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	1,523,338	1,523,338	1,893,037	1,893,037	0.06741	\$ 127,610	0.08092	\$ 153,185	\$ 25,575
February	1,893,037	1,893,037	1,519,472	1,519,472	0.09657	\$ 146,735	0.08812	\$ 133,896	\$ (12,840)
March	1,519,472	1,519,472	1,527,006	1,527,006	0.08105	\$ 123,764	0.08041	\$ 122,787	\$ (977)
April	1,527,006	1,527,006	1,545,523	1,545,523	0.08129	\$ 125,636	0.12333	\$ 190,609	\$ 64,974
May	1,545,523	1,545,523	1,483,034	1,483,034	0.12860	\$ 190,718	0.12604	\$ 186,922	\$ (3,797)
June	1,483,034	1,483,034	1,093,040	1,093,040	0.12444	\$ 136,018	0.13728	\$ 150,053	\$ 14,035
July	1,093,040	1,093,040	488,301	488,301	0.13527	\$ 66,053	0.09645	\$ 47,097	\$ (18,956)
August	488,301	488,301	439,910	439,910	0.07211	\$ 31,722	0.12607	\$ 55,459	\$ 23,738
September	439,910	439,910	424,120	424,120	0.12934	\$ 54,856	0.12263	\$ 52,010	\$ (2,846)
October	424,120	424,120	532,847	532,847	0.17878	\$ 95,262	0.13680	\$ 72,893	\$ (22,369)
November	532,847	532,847	590,564	590,564	0.10727	\$ 63,350	0.09953	\$ 58,779	\$ (4,571)
December	590,564	590,564	663,638	663,638	0.08569	\$ 56,867	0.09321	\$ 61,858	\$ 4,991
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	13.060.193	13.060.193	12.200.492	12.200.492		\$ 1.218.590		\$ 1.285.546	\$ 66.956

Yes

Yes

٦

### 1.1409

Calculated Loss Factor Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW Difference 1.0945 0.0464

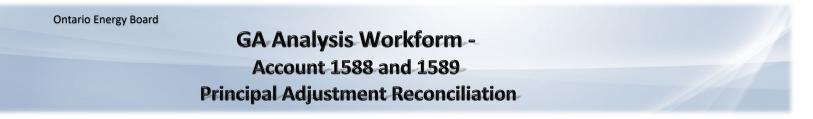
a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1% Both Non-RPP Class A and Non-RPP Class B consumption provided in the RRR for year ended December 31, 2019 is not accurate. The Total Non-RPP consumption is correct/however, there is an error in the reporting of the consumption split between the two classes. The actual Class A consumption is 4, 801 040 kWh which is less than the RRR reported amount, whereby, the Class B consumption should be 11,147,089 kWh. With the correct Non-RPP consumptions the calcuated loss factor for Note 4 would have resulted in a less than 1% difference. RRR consumption data for year ended December 31, 2019 was revis with a revision request October of 2020.

#### Note 5 Reconciling Items

	Item	Amount	Explanation		Principal Adjustments
Net Char	ge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 37,320		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
3a	Remove difference between prior year accrual/unbilled to actual from load transfers				
3b	Add difference between current year accrual/unbilled to actual from load transfers				
	Significant prior period billing adjustments recorded in current year				
	Differences in actual system losses and billed TLFs	\$ (19,850)	Billed loss factor of 9.45% as per approved tariffs. AHI calculated TLF on purchases for 2019 to be 7.76%.	No	Reconciling item only. Not a principal adj.
	CT 2148 for prior period corrections				
6	Others as justified by distributor	\$ 50,671	True-up of Non-RPP Class B Consumption for 1588/1589 split of Global Adjustment due to Class A.	Yes	
7					
8					
9					
10					
			-		

Note 6	Adjusted Net Change in Principal Balance in the GL	\$	68,141
	Net Change in Expected GA Balance in the Year Per		
	Analysis	\$	66,956
	Unresolved Difference	\$	1,185
	Unresolved Difference as % of Expected GA Payments		
	IESO		0.1%



#### Note 7 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA G	lobal Adjustment		
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1			
2			
3			
4			
5			
6			
7			
8			
Total	-		
Total principal adjustments included in last approved balance			
Difference	-	]	

	Account 1588 - RSVA	ower		
	Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1				
2				
3				
4				
5				
6				
7				
8				
	Total	-		
	Total principal adjustments included in last approved balance			
	Difference	-	]	

#### Note 8 Principal adjustment reconciliation in current application

#### Notes

1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule) 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule 3) The "Variance RRR vs. 2019 Balance" column should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

	Account 1589 - RSVA Global Adjust	Account 1589 - RSVA Global Adjustment											
Year	Adjustment Description	Amount	Year Recorded in GL										
	Reversals of prior approved principal adjustments (auto-populated from table above	e)											
	1												
	2												
	3												
	4												
	5												
	6												
	7												
	8												
	Total Reversal Principal Adjustments	-											
2019	Current year principal adjustments												
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes												
	2 Unbilled to actual revenue differences												
	3 True-up of Non-RPP Class B Consumption for 1588/1589 split of	50,671	2020										
	4												
	5												
	6												
	7												
	8												
	Total Current Year Principal Adjustments	50,671											
	Total Principal Adjustments to be Included on DVA Continuity Schedule	50,671	]										

	Account 1588 - RSVA Power					
Year		Adjustment Description	Amount	Year Recorded in GL		
	Reversals of prior approved principal adjustments (auto-populated from table above)					
	1					
	2					
	3					
	4					
	5					
	6					
	7					
	8					
	Total Reversal Principal Adjustments -					
2019	Current year principal adjustments					
		CT 148 true-up of GA Charges based on actual RPP volumes				
		CT 1142 true-up based on actuals				
		Unbilled to actual revenue differences				
	4	True-up of Non-RPP Class B Consumption for 1588/1589 split of	(50,671)	2,020		
	5					
	6					
	7					
	8					
	Total Current Year Principal Adjustments (50,671)					
	Total Principal Adjustments to be Included on DVA Continuity Schedule (50,671)					

Appendix F: Account 1595 Analysis Workform

<u>191</u>	Ontario Energy Board					
	1595 Analysis Workform					
1	15 Analysis Workform nput cells Drop down cells		Atkokan Hydro Inc. Utility name must be selected 2014 and pre-2014 No 2015 No 2016 No 2017 No 2018 No 2019 No Note that vintage years 2018 and 2019 are not eligible for disposition in the current rate year application.			

Version 1.0