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October 26, 2020

Christine E. Long
Board Secretary
Ontario Energy Board
2300 Yonge St.
Suite 2700, P.O. Box 2319
Toronto, Ontario
M4P 1E4

Dear Ms. Long

RE: OEB File NO. EB-2020-0004
Atikokan Hydro Inc. (Atikokan) 2021 IRM
Electricity Distribution Rate Application

Please find attached Atikokan Hydro's Application for Electricity and Distribution Rates and Charges effective May 1, 2021 under the Price Cap Incentive Rate Setting Method. This application is respectfully submitted in accordance with Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications.

Atikokan Hydro's application will be filed through the Board's web portal along with excel models:

- 2021 IRM Rate Generator Model
- GA Analysis Workform
- Account 1595 Analysis Workform
- IRM Checklist

Should you require any further information, please contact the undersigned.

Yours truly,

A handwritten signature in cursive script that reads "Jennifer Wiens".

Jennifer Wiens
CEO/Secretary/Treasurer
Atikokan Hydro Inc.
(807)597-6600
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ATIKOKAN HYDRO INC

EB-2020-0004

October 26, 2020

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APPLICATION

IN THE MATTER OF Ontario Energy Board Act, 1998,
Being Schedule B to the Energy Competition Act, 1998
S.O. 1998, c.15:

AND IN THE MATTER OF an Application by Atikokan Hydro Inc.,
to the Ontario Energy Board for an Order of Orders approving
or fixing just and reasonable rates and other service charges for the
Distribution of electricity as of May 1, 2021

DATED at Atikokan, Ontario this October 26, 2020

ATIKOKAN HYDRO INC.
2021 IRM RATE APPLICATION

For New Rates to be Effective May 1, 2021

CONTACT INFORMATION

APPLICANTS NAME: Atikokan Hydro Inc.

APPLICANTS ADDRESS: 117 Gorrie Street PO Box 1480
Atikokan, Ontario P0T1C0

PRIMARY CONTACT: Jennifer Wiens
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This application and related documents can be viewed on our website at www.athydro.com

Manager's Summary

Introduction

Atikokan Hydro Inc. ("Atikokan") hereby applies to the Ontario Energy Board ("Board") for approval of 2021 Distribution Rates effective May 1, 2021. Atikokan applies for an Order or Orders approving the proposed Distribution rates and other charges proposed in this Application and believes the rates and charges to be just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

Atikokan has followed Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications dated May 14, 2020. Atikokan is not applying for Incremental Capital or Revenue to Cost Ratio adjustments in this application.

Atikokan attests that the utility and all of its customer classes will be affected by the outcome of this applications proposed rates.

Atikokan reviewed the existing Tariff Sheets and billing determinants in the pre-populated worksheets and confirms that they are accurate and agree with the most recent reported RRR filings.

In preparation of this filing, Atikokan used the Board's 2021 IRM Rate Generator Model, GA Workform and Account 1595 Analysis Work Form. The rates being applied for as calculated through the model include a Price Cap Incentive Rate-Setting (Price Cap IR) in accordance with Chapter 3 of the Ontario Energy Board Filing Requirements. The model also adjust Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates revised June 28, 2012. Atikokan is also requesting disposition of the amounts in Atikokan's Group 1 Deferral and Variance Account Balances including Global Adjustment through class specific rate riders.

Listed below are the items addressed in this rate application:

- Annual Adjustment Mechanism
- Revenue-to-Cost Ratio Adjustments
- Rate Design for Residential Electricity Customers
- Retail Transmission Service Rates
- Group 1 Deferral and Variance Accounts
- Wholesale Market Participants
- Global Adjustment
- GA Analysis Workform
- LRAM Variance Account
- Shared Tax Savings
- Current and Applied for Loss Factor, Allowances and Specific Service Charges
- MicroFIT Generator Service Charge
- Proposed Rates and Bill Impacts
- ICM/ Z-Factor
- Current Tariffs
- Proposed Tariffs
- Bill Impacts

Relief Sought

In the event that the OEB is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2021, Atikokan requests that the OEB issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2021 distribution rates.

Form of Hearing Requested

The applicant requests that this Application be disposed of by way of a written hearing.

Statement of Publication of Applicants Notice

Atikokan is proposing that any required notices related to the Application appear in the Atikokan Progress. The Atikokan weekly newspaper, (Atikokan Progress) is a paid publication and has an average of 1500 paid circulation.

Certification of Evidence

As Chief Executive Office, Secretary/Treasurer of Atikokan Hydro Inc. I certify to the best of my knowledge that the evidence filed in Atikokan's 2021 IRM application is accurate to the best of my knowledge or belief. The filing is consistent with the requirements of the Chapter 3 of the filing Requirements for Transmission and Distribution Applications revised on May 14, 2020.

Jennifer Wiens

A handwritten signature in cursive script that reads "Jennifer Wiens".

Chief Executive Office/Sec/Tres

Distributor Profile

Atikokan Hydro ('Atikokan') is a licensed electricity distributor (ED-2003-0001) whose sole shareholder is the Town of Atikokan. Atikokan operates the electricity distribution system that provides service to the Town of Atikokan. Atikokan provides electrical distribution services to approximately 1,634 residential and commercial customers in its service area over 92 km of line. Atikokan charges its customers distribution rates and other charges as authorized by the Board. In the application Atikokan is applying for rates and other charges effective May 1, 2021.

Annual Adjustment Mechanism

Atikokan has completed the 2021 IRM Rate Application utilizing the Rate Generator Model updated July, 2020, the GA Workform and the 1595 Workform. Atikokan confirms that it has not deviated from the Board's models.

As per Board policy, distribution rates are to be adjusted according to the Annual Price Cap Adjustment Mechanism as calculated through the Board's Rate Generator model. The following parameters were used in the determination of the Price Cap Adjustment:

Price Cap Index

Price Escalator	2.00%
Less Productivity Factor	0.00%
Less Stretch Factor (Group IV)	0.30%
Price Cap Index	1.70%

The above price cap index of 1.70 % is a placeholder until the 2021 rate-setting parameters are released by OEB. Atikokan acknowledges that the final inflation factor and stretch factor are subject to the Board's review and the OEB will update each distributor's rate generator model with the 2021 price cap parameters accordingly once they are available.

The annual adjustment mechanism will apply to fixed and volumetric distribution rates uniformly across all customer rate classes. The annual adjustment mechanism will not be applied to the following components of delivery rates:

- Rate Adders
- Rate Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rates
- Rural and Remote Rate Protection Benefit and Charge
- Standard Supply Service – Administrative Charge
- Capacity Based Recovery
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge

Revenue-to-Cost Ratio Adjustments

Atikokan has no changes to the current revenue-to-cost ratios. No rate design adjustments have been applied for in this application.

Rate Design for Residential Electricity Customers

Atikokan transitioned to a fully fixed distribution service charge as per OEB requirements for residential customers effective May 1, 2019. Therefore, there are no further Rate Design transitions required for the Residential customer class.

Retail Transmission Service Rates

Atikokan has completed the Rate Generator Model sheets 10 through 15 calculating the Retail Transmission Service Rates. Atikokan is applying for an adjustment of its Retail Transmission Service Rates. This model determines the proposed adjustments to the current Retail Service Rates approved in Atikokan's 2020 IRM; EB-2019-0020. By applying for an adjustment to the RTSRs, it is expected to minimize variances in the USoA Accounts 1584 and 1586.

Atikokan understands that Board staff will update each distributor's 2020 RTSR worksheet for applicable RTSR adjustments once the January 1, 2021 adjustments have been determined.

The following table 1 shows the current rates and kWh, kW per class. [Sheet 10 RTSR Current Rates]. The billing determinants are the most recent loss adjusted reported RRR billing determinants as of December 31, 2019. The loss factor of 9.45% (1.0945) is the board approved loss from the 2017 Cost of Service. Atikokan is not an embedded LDC and thereby does not attract Line Connection Rate charges. Atikokan does not have a host or a Low Voltage Switchgear credit.

Table 1: Current RTSR Billing Determinants

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	9,094,656	0	1.0945	9,954,101
Residential	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0045	9,094,656	0	1.0945	9,954,101
General Service Less Than 50 kW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0580	4,649,965	0	1.0945	5,089,387
General Service Less Than 50 kW	Transformation Connection Service Rate	\$/kWh	0.0038	4,649,965	0	1.0945	5,089,387
General Service 50 To 4,999 kW	Retail Transmission Rate - Network Service Rate	\$/kW	2.3774	5,579,080	13,726		
General Service 50 To 4,999 kW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5514	5,579,080	13,726		
General Service 50 To 4,999 kW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5222	9,842,909	34,595		
General Service 50 To 4,999 kW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.7147	9,842,909	34,595		
Street Lighting	Retail Transmission Rate - Network Service Rate	\$/kW	1.7931	407,470	1,263		
Street Lighting	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1992	407,470	1,263		

Table 2 below summarizes the proposed Retail Transmission Service Rates (RTSR) for Atikokan to recover wholesale network and connection costs.

Table 2: Proposed RTSR Charges Pending UTR Adjustment

Rate Class	Unit	Network Charge		Connection Charge	
		Current Rates	Proposed May 1, 2021 Rates	Current Rates	Proposed May 1, 2021 Rates
Residential	\$/kWh	\$0.0066	\$ 0.0070	\$0.0045	\$ 0.0047
GS < 50 kW	\$/kWh	\$0.0058	\$ 0.0062	\$0.0038	\$ 0.0040
GS > 50 to 4,999 kW	\$/kW	\$2.3774	\$ 2.5318	\$1.5514	\$ 1.6339
GS > 50 to 4,999 kW Interval Metered	\$/kW	\$2.5222	\$ 2.6860	\$1.7147	\$ 1.8059
Street Lighting	\$/kW	\$1.7931	\$ 1.9095	\$1.1992	\$ 1.2630

Review and Disposition of Group 1 Deferral and Variance Accounts

Atikokan is applying for disposition of Group 1 Deferral and Variance accounts including Global Adjustment. In accordance with the Filing Requirements, Atikokan populated the Deferral and Variance Accounts (“DVA”) tabs within the 2021 IRM Rate Generator Model. OEB policy requires that Group 1 accounts be disposed if they exceed a pre-set disposition threshold of \$0.001 per kWh (debit or credit). Atikokan proposes a disposition of balance \$82,032. The total claim per kWh is \$0.0028 which meets the threshold test.

Atikokan is proposing a one-year disposition period of the DVA balances at December 31, 2019. This disposition period is in accordance with the Board’s EDDVAR Report default disposition period of one year for deferral and variance accounts.

The total claim of \$82,032 includes principal and interest projected to April 30, 2021 for Group 1 accounts including Global Adjustment.

Projected interest (carrying charges) was projected based on the rates prescribed by the OEB. For January 1, 2021 through April 30, 2021; interest rate was assumed to remain at 0.57% OEB prescribed interest rates are as follows:

Q4 2020	0.57
Q3 2020	0.57
Q2 2020	2.18
Q1 2020	2.18

The account balances of Group 1 accounts (including Global) with principle amounts to December 31, 2019 and projected interest to April 30, 2021 are shown in the Table 3.

Table 3: Group 1 Accounts Total Claim

Account Descriptions	Account Number	Closing Principal Balance as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Amounts as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020	Total Claim
Group 1 Accounts						
LV Variance Account	1550	0	0			0
Smart Metering Entity Charge Variance Account	1551	(129)	0			(129)
RSVA - Wholesale Market Service Charge ⁵	1580	(6,728)	(873)	(93)	(13)	(7,707)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0			0
Variance WMS – Sub-account CBR Class B ⁵	1580	(2,065)	192	(28)	(4)	(1,905)
RSVA - Retail Transmission Network Charge	1584	22,058	196	303	42	22,599
RSVA - Retail Transmission Connection Charge	1586	8,241	(44)	113	16	8,325
RSVA - Power ⁴	1588	(32,083)	1,925	(441)	(61)	(30,659)
RSVA - Global Adjustment ⁴	1589	87,991	2,139	1,210	167	91,507
						0
Total Group 1 Balance		77,285	3,535	1,064	147	82,032

The resulting rate riders for disposition of Group 1 Deferral and Variance accounts including Global Adjustment are illustrated below in the following tables.

Table 4: Deferral and Variance Account Proposed Rate Riders (Excluding Account 1589 Global Adjustment)

Default Rate Rider Recovery Period (in months)		12	Rate Rider Recovery to be used below Rate Rider Recovery to be used below					
DVA Proposed Rate Rider Recovery Period (in months)		12						
LRAM Proposed Rate Rider Recovery Period (in months)		12						

Table 5: Deferral and Variance Account CBR Proposed Rate Riders

Default Rate Rider Recovery Period: 12 months						
Customer Class	CBR Class B Rate Rider		A/B Transition Customers	Customer Specific CBR Class B Allocation	Monthly Equal Payments	
RESIDENTIAL SERVICE CLASSIFICATION	-0.0001 kWh					
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	-0.0001 kWh		CUSTOMER 1	\$ (175)	\$ (15)	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	-0.0313 kW		CUSTOMER 2	\$ (213)	\$ (18)	
STREET LIGHTING SERVICE CLASSIFICATION	-0.0245 kW		Total	\$ (388)	\$ (32)	

Table 6: Deferral and Variance Account 1589 Global Adjustment Proposed Rate Riders

		Proposed Rate Rider Recovery Period (in months)		12	Rate Rider Recovery to be used below				
	Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh 41,117	0	0	41,117	0.7%	\$338	\$0.0082	kWh	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh 77,553	0	0	77,553	1.3%	\$637	\$0.0082	kWh	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 15,421,989	0	9,842,909	5,579,080	91.4%	\$45,799	\$0.0082	kWh	
STREET LIGHTING SERVICE CLASSIFICATION	kWh 407,470	0	0	407,470	6.7%	\$3,345	\$0.0082	kWh	
Total	15,948,129	0	9,842,909	6,105,220	100.0%	\$50,119			

The above rate riders are only applicable to Class B customers. Class A customers who transitioned into Class A during the year will only be allocated the portion of the GA balance, \$41,389 accumulated while Class B. This will be disposed of through specific monthly equal payments over a 12 month period. See Tab 6.1a GA Allocation of the Rate Generator Model for the specific monthly allocation.

Atikokan has not shown any allocation in Group 1 Account balance with WMP adjustment.

Table 7: Variances from RRR Reported Balances

Account Descriptions	Account Number	Closing 2019 Balance	2.1.7 RRR As of Dec 31, 2019	Variance RRR vs. 2019 Balance (Principal + Interest)
Group 1 Accounts				
LV Variance Account	1550	0	0	0
Smart Metering Entity Charge Variance Account	1551	(1,184)	(1,183)	0
RSVA - Wholesale Market Service Charge ⁵	1580	(16,869)	(19,615)	(2,746)
Variance WMS – Sub-account CBR Class A ⁵	1580	(0)	(0)	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(2,745)	(2,746)	(0)
RSVA - Retail Transmission Network Charge	1584	46,907	46,907	0
RSVA - Retail Transmission Connection Charge	1586	36,517	36,517	(0)
RSVA - Power ⁴	1588	(68,209)	(17,488)	50,721
RSVA - Global Adjustment ⁴	1589	45,936	(4,786)	(50,721)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre 2014) ³	1595	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	21,972	21,972	(0)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	(6,248)	(6,249)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	3,991	3,991	0
RSVA - Global Adjustment	1589	45,936	(4,786)	(50,721)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		14,132	64,852	50,720
Total Group 1 Balance		60,068	60,066	(2)

The above Table 7 shows applicable variances between the 2019 Continuity Schedule and the 2019 RRR Dec 31, 2019 balances.

Atikokan confirms the values populated in column BV (titled 2.1.7 RRR as of Dec 31, 2019) of Tab 3. Continuity Schedule are consistent with the RRR balances filed for December 31, 2019 in April of this year.

As per the Filing Requirements, distributors must provide an explanation if the account balances in Tab. 3 Continuity Schedule differ from the account balances reported through the RRR.

Atikokan explains each variance below with the exception of small (+/- \$2) differences due to rounding.

Account 1580-RSVA Wholesale Market Service Charge, Variance: \$(2,746)

The DVA Continuity Schedule shows a variance of \$(2,746) in the Wholesale Market 1580 account. RSVA Account 1580 is made up of three components, two being the Capacity Based Recovery Charge Variance (for each Class A and Class B customers), and a third, main account component which captures the variance in the remaining Wholesale Market Service Charge. In the RRR section 2.1.8-Trial Balance, tab "Sub-Accounts", only the CBR sub-accounts are reported, while the full balance of the account (all three components) is reported on tab "Group 1 Accounts". In the continuity schedule in Tab 3 of the 2021 IRM Rate Generator, Atikokan has populated only the non-CBR related WMS variance in the 1580-RSVA Wholesale Market Service Charge (a sub account balance of (\$16,869)), while the RRR value shows the full balance (subs included) of 1580- RSVA Wholesale Market Service Charge (a total balance of (\$19,615)). As expected the variance between the two values is equivalent to the value of the CBR sub-accounts, which is (\$2,746) For clarity, the value of (\$2,746) is essentially double counted in the 2.1.7 RRR column (column BV), as it is included both in RSVA- Wholesale Market Variance Accounts and in WMS Sub-Account Class B. This variance in cell BW23 was anticipated to occur as per the IRM Guidelines.

Account 1588-Power, Variance: \$50,721

The DVA Continuity Schedule shows a variance of \$50,721 in the Power Account. In preparation of the IRM filing and specifically reconciling the GA Analysis workform, Atikokan determined a discrepancy and realized that the net movement for the period of August through December 2019 was incorrectly reported. Respectively account 1589 was also affected. This will be discussed further under the 1589 Global Adjustment Variance but should be noted while one was overstated the other variance was understated. Atikokan used cell BG28 in the Continuity Schedule to report the principal adjustment required and BK28 for the corresponding interest. As a result there is a variance between RRR December 31, 2019 balance and the 2019 closing principal balance. Atikokan understands adjustments will need to be approved by the OEB Board Staff and true up will need to be booked in the 2020 year.

Account 1589-Global Adjustment, Variance: \$50,671

The DVA Continuity Schedule shows a variance of \$50,671 in the RSVA Global Adjustment 1589 account. While completing the GA Workform, Atikokan determined a discrepancy and that the Global Adjustment for Class B Non RPP was understated. Atikokan Hydro had two customers opt into the Class A Industrial Conservation Initiative program during 2019. Atikokan made a clerical error in determining the Non-RPP Class B consumption understating the Class B consumption. Atikokan used cell BF29 in the Continuity Schedule to report the principal adjustment required to adjust the actual 1589 Account variance. BK29 recorded the interest adjustment. Atikokan thanks board staff for the guidance of the GA workform to help reconcile discrepancies and ensure variances are reasonable and accurate.

1595 Analysis

The 1595 Analysis Workform is to be completed as per filing requirements. The vintage years 2018 and 2019 are not eligible for disposition in the current rate year application; therefore, the workform is blank as Atikokan has no eligible balances for disposition. The prior vintage years (2017 and earlier) have already been disposed of in prior filings.

Wholesale Market Participants

Atikokan has followed the accounting guidance on disposition of CBR variances. Atikokan Hydro has completed the IRM Rate Generator to reflect Atikokan Hydro has Class A transition customers during the period that the Account 1580 WMS CBR balances was accumulated, from the year the balance was last disposed of.

In completing the 6.2a CBR B_Allocation tab, the total consumption (kWh) between current Class B and Class A/B Transition customers has been split. As a result the CBR variance will be split to be disposed of between Class B customers and Class A transition customers. The Class A customers will only be allotted a portion of the CBR B Balance that they contributed during while Class B. Therefore, the general CBR Class B rate rider will not be charged to the transition

customers; the transition customers will be settled with the 12 equal adjustments to the bills as allotted from tab 6.2a CBR B_Allocation in the model based on the allocated consumptions.

Atikokan confirms it has no CBR Class A sub account to be disposed of.

Global Adjustment

Class B and A Customers

Atikokan's Class B customers pay the global adjustment ("GA") charge based on the amount of electricity they consume in a month. Within the Class B group, there are two categories of customers: RPP customers who pay an RPP rate which has a built in GA adjustment component and the remaining Non-RPP customers who pay the Hourly Ontario Electricity Price, who pay a monthly GA price separately on their bills.

For class B Customers, RSVA Account 1589 captures the difference between the GA amounts billed (or estimated to be billed) to non-RPP customers and the actual GA amount paid for by Atikokan to the IESO for those customers. For Non-RPP customers, this variance is recorded in the USoA account 1589 RSVA GA. Carrying charges are calculated monthly as of the opening balance using the Board prescribed interest rates.

In the 2019 year, from January to June Atikokan only had Class B customers. From July to December 2019, Atikokan Hydro had two Class A customers. For this reason, Atikokan Hydro completed Tab 6 Class A Consumption Data in the IRM Rate Generator to determine the consumption for the transition customers who contributed to the 1589 GA balance while Class B since the balance was last disposed of.

Class A customers are billed using their peak demand factor multiplied by the actual total monthly Global Adjustment charged by the IESO for Class A Global Adjustment, charge type 147 on the power bill. The amount billed to Class A customers equalled the amount billed by the IESO for Class A; therefore, there is no variance nor carrying charges exist for Class A Global Adjustment.

Only Non-RPP customers have contributed to the balance in the RSVA 1589 GA variance account. The balance in this account has been allocated based on the Non-RPP consumption in 2019, for which a separate rate rider is used to dispose of the balance. Per the filing instructions the general GA rate rider for non-RPP customers is not to be applied to the transition customers, Atikokan will use customer specific GA allocation for the period when they were Class B customers as per Tab. 6.1a GA Allocation of the Rate Generator Model and is shown below.

Table 8: Global Adjustment Allocation

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019
Non-RPP Consumption Less WMP Consumption	A	15,948,129	15,948,129
Less Class A Consumption for Partial Year Class A Customers	B	4,801,040	4,801,040
Less Consumption for Full Year Class A Customers	C	-	-
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	11,147,089	11,147,089
All Class B Consumption for Transition Customers	E	5,041,869	5,041,869
Transition Customers' Portion of Total Consumption	F = E/D	45.23%	

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 91,507
Transition Customers Portion of GA Balance	H=F*G	\$ 41,389
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 50,118

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	2					
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		2,272,158	2,272,158	45.07%	\$ 18,652	\$ 1,554
Customer 2		2,769,711	2,769,711	54.93%	\$ 22,737	\$ 1,895
Total		5,041,869	5,041,869	100.00%	\$ 41,389	

GA Rate Used

Customers are billed on a monthly calendar basis. Atikokan uses the first GA estimate to bill its customers. This treatment is applicable for all customer classes. For bills that bridge over a calendar month in instances of a first or final bill, the billing system bills an average of the GA first estimate rate for the billing period. Class A customers are billed the actual GA upon eligibility and opting into the ICI program.

GA Analysis Workform

Atikokan has completed the Board's Account 1589 Global Adjustment Analysis Workform.

The workform compared Atikokan's GA general Ledger principal 2019 balance to an expected principal balance based on monthly GA volumes, revenues and costs.

During review, Atikokan has a -2.3% or (\$29,636) discrepancy between the actual 2019 general ledger balance and the expected balance. As per guidelines an unexplained discrepancy greater than +/- 1% of total annual GA charges is considered material. Atikokan reviewed the discrepancy difference and determined two reconciling items to account for the differences. This leaves an unresolved discrepancy of 0.1% or \$1,185 which Atikokan believes is immaterial based on the +/- 1 guidelines.

While completing the GA Workform, Atikokan determined a discrepancy and that the Global Adjustment for Class B Non RPP was understated. Atikokan Hydro had two customers opt into the Class A Industrial Conservation Initiative program during 2019. Atikokan made a clerical error in determining the Non-RPP Class B consumption understating the Class B consumption and the amounts posted to both the 1589 and 1588 accounts. As a result of the clerical error both the Class A Non-RPP and Class B Non-RPP consumption was incorrectly reported on the RRR filing for year ending December 31, 2019. Atikokan thanks board staff for the guidance of the GA workform to help reconcile discrepancies such as these and ensure variances are reasonable and accurate.

As a result as part of this rate proceeding Atikokan Hydro asks for the board's permission for the following principal adjustments:

Power, Account 1588 (\$50,671)

Global Adjustment, Account 1589 \$50,671

These principal adjustments have been included in the continuity scheduled in the 2019 principal Adjustment's, cells BF28 and BF29 respectively. The corresponding interest movement for the adjustment is in cells BK28 and BK29 in the amount of (\$50.14) and \$50.14.

Atikokan refiled its December 31, 2019 consumption for the RRR 2.1.5.4 October 5, 2020 via the OEB Pivotol Portal after revision request.

Another reconciling item is the difference in actual system losses and the billed Total Loss Factor. This results in the GA purchases in this model being overstated contributing to the difference between the expected GA variance and the actual GA Variance recorded in Atikokan's general ledger. Atikokan's billed loss factor per approved tariffs is 9.45%, whereas, Atikokan calculated the Total Loss Factor on purchases for 2019 to be 7.76%. Therefore, actual GA paid was \$19,850 less than the deemed paid amount per the GA analysis workform model.

Settlement Process

The Board's filing requirements for Rate Applications require each distributor to provide a description of its settlement process with the IESO or host distributor. Atikokan does not have a host distributor and settles directly with the IESO. Atikokan does not have any embedded generation. Atikokan Hydro had both Class A and Class B customers as of December 31, 2019.

Atikokan completes Regulated Price Plan vs. Market Price – Variance for Smart Meters (Formerly 1598) settlement monthly via the IESO portal within the first four working days of the month as required by market participants. When completing the monthly submission for IESO settlements, Atikokan uses data from our billing system to determine the split between RPP and non-RPP volumes. Atikokan bills all customers on a monthly calendar basis; this parallels nicely with monthly reporting.

Consumption estimates for IESO submissions are based on the previous year's consumption history until actuals are known and updated the following month. Any applicable reconciliations of the previous months claim as a result of actual consumptions and rates are part of the current month's submission estimates. Therefore in each month's estimate, a portion of the submission is for true up.

Atikokan performs monthly true-ups, reconciling both RPP and Non-RPP consumption with actual consumption and actual GA rates. The GA credit is recalculated with the actual billed kWh (consumption billing reports) with the IESO's final posted GA rate. The difference between the submission and the final calculation determines the receivable or payables to IESO for the true up. The final GA rate is not available for two months after the initial submission.

Atikokan also performs a reconciliation to verify that the year end balances in 1588-Power and 1589- GA Variance accounts are accurate.

The RPP portion of the Global Adjustment is reflected in Account 1588 RSVA Power.

The non-RPP portion of the Global Adjustment is reflect in Account 1589 Global Adjustment.

Atikokan reconciled monthly to ensure no variances existed with Class A customers charge amounts; Global Adjustment and CBDR Class A. As per OEB guidance if a distributor settlements with Class A customers based on the actual GA costs there is no resulting variance. The amount billed to customers was based on the customers peak demand factor (PDF) multiplied by the actual monthly Global Adjustment charged by the IESO and respectively the CBDR Class A charge. Therefore the sum of the Class A Global Adjustment and the Class A CBDR billed to the Class A customers equalled the charge type 147 Global Adjustment Class A on the power bill and line 1350 CBDR Class A on the power bill.

Status Update on Implementation of new Accounting Guidance related to Accounts 1588 and 1589 – Feb 21, 2019.

OEB issued its letter Accounting Guidance related to Accounts 1588 Power and 1589 Global Adjustment dated February 21, 2019 and related accounting guidance pertaining to the RPP Settlement true-ups. The accounting guidance is effective January 1, 2019 and is to be implemented by August 31, 2019. Distributors are expected to consider the accounting guidance in the context of historical balances that have yet to be disposed on a final basis including the 2018 balances. As per EB-2019-0020; Atikokan Hydro and OEB staff agreed Atikokan Hydro would complete its review and implementation of the OEB's February 21, 2019 accounting guidance for consideration by the OEB in Atikokan Hydro's application for 2021 rates.

Atikokan Hydro has completed its review and has no required adjustments to record. Atikokan confirms the accounting guidance has been implemented and no such identified errors or discrepancies that materially affect the ending account balances have been identified.

LRAM Variance Account

In accordance with the Board's Guidelines for Electricity Distributor CDM, at minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Atikokan disposed of its LRAM variance account as part of its 2017 Cost of Service Application (EB-2016-0056); Atikokan is not applying for disposition at this time. Therefore, the balance has not been included in the Continuity Schedule. Atikokan Hydro plans to bring forward its LRAMVA in its 2022 application.

Shared Tax Savings

The Board previously determined that the impact of currently known tax changes that will create savings should be reflected in rates using a 50/50 sharing model. Atikokan has determined that its taxable capital business limit reduction exceeded the threshold for the small business deduction, resulting in an increase in an effective tax rate to 26.50%. Therefore, there are no tax savings; further Atikokan will require the OEB to adjust the Rate Generator Model going forward to reflect the current effective rate for future rate filings. Atikokan has not generated a rate rider.

ICM / Z-Factor

Atikokan is not applying for recovery of Incremental Capital or Z-Factor as part of this application.

Current and Applied for Loss Factors Allowances and Specific Service Charges

Atikokan is not proposing any changes to current approved loss factors, allowances or specific service charges. Atikokan requests the continuation of current Specific Service Charges, Allowances and Loss Factors as previously approved by the Board.

MicroFIT Generator Service Charge

Atikokan is requesting the continuation of the current monthly service charge of \$4.55 as previously approved by the Board; EB-2019-0020 in conjunction with the OEB letter issued February 24, 2020.

Current Tariff Sheets

A copy of Atikokan's Current Tariff sheets is included in Appendix A of this application.

Proposed Tariff Sheets

The proposed tariff of rates and charges generated by the 2021 IRM Rate Generator are in Appendix B.

Proposed Rates and Bills Impact Summary

The total bill impacts proposed in this application for all customers classes is below 10% and as a result no rate mitigation plans are necessary in this application. Atikokan believes these rates and charges to be fair and reasonable.

Detailed bill impacts for each rate class consumption scenario are provided in Appendix C.

The following Table 9 summarizes the proposed bill impacts.

Table 9: Bill Impact Summary

	Usage					
Rate Class	kWh	kW	Current Rates Total Bill	2021 Proposed Rates Total Bill	\$ Difference	% Difference
Residential	750		126.40	126.13	(0.27)	-0.21%
Residential - 10th Percentile	141		48.61	48.56	(0.05)	-0.10%
Residential Non RPP (Retailer)	750		181.49	190.27	8.78	4.84%
Residential - Atikokan Avg	547		100.47	100.27	(0.20)	-0.20%
GS < 50 kW	2000		325.53	325.89	0.37	0.11%
GS < 50 KW	3000		455.91	455.92	(0.01)	0.00%
GS < 50 kW Non RPP (Retailer)	2000		468.39	493.31	24.92	5.32%
GS > 50 kW Non RPP	44800	107	9,294.77	9,844.89	550.13	5.92%
GS > 50 kW Non RPP (Retailer)	63090	153	12,840.91	13,610.89	769.97	6.00%
GS > 50 kW Non RPP	493900	1304	97,444.68	103,414.78	5,970.10	6.13%
Street Lighting	43319	104.44	19,795.01	20,496.00	700.99	3.54%

Appendices

The following are appended to and form part of this Application:

Appendix A: Current Tariff Sheets

Appendix B: Proposed Tariff Sheets

Appendix C: Bill Impacts

Appendix D: 2021 Rate Generator Model

Appendix E: GA Analysis Workform

Appendix F: Account 1595 Analysis Workform

Appendix A: Current Tariff Sheets

Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0020

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	48.33
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0027)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021		
- Approved on an Interim Basis	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2020
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EB-2019-0020

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	78.93
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0048
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0027)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2019-0020

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	583.64
Distribution Volumetric Rate	\$/kW	3.8794
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0027)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kW	0.2619
Retail Transmission Rate - Network Service Rate	\$/kW	2.3774
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5514
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5222
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.7147

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2019-0020

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2019-0020

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.95
Distribution Volumetric Rate	\$/kW	10.5784
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0027)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kW	0.2986
Retail Transmission Rate - Network Service Rate	\$/kW	1.7931
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1992

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2019-0020

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Atikokan Hydro Inc.
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EB-2019-0020

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.29)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special meter reads	\$	25.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	28.00
Reconnection at meter - after regular hours	\$	315.00
Reconnection at pole - during regular hours	\$	28.00
Reconnection at pole - after regular hours	\$	315.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
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Atikokan Hydro Inc.
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EB-2019-0020

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0945
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0836

Appendix B: Proposed Tariff Sheets

EB-2020-0004

Atikokan Hydro Inc.
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EB-2020-0004

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	49.15
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0082
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2020-0004

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	80.27
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0049
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0082
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously
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EB-2020-0004

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Atikokan Hydro Inc.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	593.56
Distribution Volumetric Rate	\$/kW	3.9453
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kW	0.0082
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.0803)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0313)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5318
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6339
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6860
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	15.20
Distribution Volumetric Rate	\$/kW	10.7582
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0082
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.0812)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kW	(0.0245)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2630

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.29)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special meter reads	\$	25.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	28.00
Reconnection at meter - after regular hours	\$	315.00
Reconnection at pole - during regular hours	\$	28.00
Reconnection at pole - after regular hours	\$	315.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

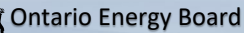
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0945
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0836

Appendix C: Bill Impacts



 Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0945		
Proposed/Approved Loss Factor	1.0945		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 48.33	1	\$ 48.33	\$ 49.15	1	\$ 49.15	\$ 0.82	1.70%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
DRP Adjustment		750	\$ (11.47)		750	\$ (12.29)	\$ (0.82)	7.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.86			\$ 36.86	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1280	71	\$ 9.07	\$ 0.1280	71	\$ 9.07	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0008	750	\$ 0.60	\$ 0.0002	750	\$ (0.15)	\$ (0.75)	-125.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -		750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.10			\$ 46.28	\$ (0.83)	-1.75%
RTSR - Network	\$ 0.0066	821	\$ 5.42	\$ 0.0070	821	\$ 5.75	\$ 0.33	6.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	821	\$ 3.69	\$ 0.0047	821	\$ 3.86	\$ 0.16	4.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56.21			\$ 55.88	\$ (0.33)	-0.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	821	\$ 2.79	\$ 0.0034	821	\$ 2.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	821	\$ 0.41	\$ 0.0005	821	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	480	\$ 61.44	\$ 0.1280	480	\$ 61.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
TOU - On Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 155.67			\$ 155.33	\$ (0.33)	-0.21%
HST	13%		\$ 20.24	13%		\$ 20.19	\$ (0.04)	-0.21%
Ontario Electricity Rebate	31.8%		\$ (49.50)	31.8%		\$ (49.40)	\$ 0.11	
Total Bill on TOU			\$ 126.40			\$ 126.13	\$ (0.27)	-0.21%

In the manager's summary, discuss the reason for the change in the distribution sub-total B.

In the manager's summary, discuss the reason for the change in the delivery sub-total C.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0945		
Proposed/Approved Loss Factor	1.0945		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 78.93	1	\$ 78.93	\$ 80.27	1	\$ 80.27	\$ 1.34	1.70%
Distribution Volumetric Rate	\$ 0.0048	2000	\$ 9.60	\$ 0.0049	2000	\$ 9.80	\$ 0.20	2.08%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 88.53			\$ 90.07	\$ 1.54	1.74%
Line Losses on Cost of Power	\$ 0.1280	189	\$ 24.19	\$ 0.1280	189	\$ 24.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	2,000	\$ 1.80	\$ 0.0002	2,000	\$ (0.40)	\$ (2.20)	-122.22%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 115.09			\$ 114.23	\$ (0.86)	-0.75%
RTSR - Network	\$ 0.0058	2,189	\$ 12.70	\$ 0.0062	2,189	\$ 13.57	\$ 0.88	6.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	2,189	\$ 8.32	\$ 0.0040	2,189	\$ 8.76	\$ 0.44	5.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 136.11			\$ 136.56	\$ 0.45	0.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,189	\$ 7.44	\$ 0.0034	2,189	\$ 7.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,189	\$ 1.09	\$ 0.0005	2,189	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	1,280	\$ 163.84	\$ 0.1280	1,280	\$ 163.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
TOU - On Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 400.89			\$ 401.35	\$ 0.45	0.11%
HST	13%		\$ 52.12	13%		\$ 52.18	\$ 0.06	0.11%
Ontario Electricity Rebate	31.8%		\$ (127.48)	31.8%		\$ (127.63)	\$ (0.14)	
Total Bill on TOU			\$ 325.53			\$ 325.89	\$ 0.37	0.11%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	44,800	kWh
Demand	107	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 583.64	1	\$ 583.64	\$ 593.56	1	\$ 593.56	\$ 9.92	1.70%
Distribution Volumetric Rate	\$ 3.8794	107	\$ 415.10	\$ 3.9453	107	\$ 422.15	\$ 7.05	1.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	107	\$ -	\$ -	107	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 998.74			\$ 1,015.71	\$ 16.97	1.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2619	107	\$ 28.02	\$ 0.0743	107	\$ (7.95)	\$ (35.97)	-128.37%
CBR Class B Rate Riders	\$ -	107	\$ -	\$ 0.0313	107	\$ (3.35)	\$ (3.35)	
GA Rate Riders	\$ 0.0027	44,800	\$ (120.96)	\$ 0.0081	44,800	\$ 362.88	\$ 483.84	-400.00%
Low Voltage Service Charge	\$ -	107	\$ -	\$ -	107	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	107	\$ -	\$ -	107	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 905.80			\$ 1,367.29	\$ 461.49	50.95%
RTSR - Network	\$ 2.3774	107	\$ 254.38	\$ 2.5318	107	\$ 270.90	\$ 16.52	6.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5514	107	\$ 166.00	\$ 1.6339	107	\$ 174.83	\$ 8.83	5.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,326.18			\$ 1,813.02	\$ 486.84	36.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	49,034	\$ 166.71	\$ 0.0034	49,034	\$ 166.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	49,034	\$ 24.52	\$ 0.0005	49,034	\$ 24.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	49,034	\$ 6,707.80	\$ 0.1368	49,034	\$ 6,707.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,225.46			\$ 8,712.30	\$ 486.84	5.92%
HST	13%		\$ 1,069.31	13%		\$ 1,132.60	\$ 63.29	5.92%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 9,294.77			\$ 9,844.89	\$ 550.13	5.92%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	43,319	kWh
Demand	104	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.95	626	\$ 9,358.70	\$ 15.20	626	\$ 9,515.20	\$ 156.50	1.67%
Distribution Volumetric Rate	\$ 10.5784	104.44	\$ 1,104.81	\$ 10.7582	104.44	\$ 1,123.59	\$ 18.78	1.70%
Fixed Rate Riders	\$ -	626	\$ -	\$ -	626	\$ -	\$ -	
Volumetric Rate Riders	\$ -	104.44	\$ -	\$ -	104.44	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 10,463.51			\$ 10,638.79	\$ 175.28	1.68%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2986	104	\$ 31.19	\$ 0.0752	104	\$ (7.85)	\$ (39.04)	-125.18%
CBR Class B Rate Riders	\$ -	104	\$ -	\$ 0.0245	104	\$ (2.56)	\$ (2.56)	
GA Rate Riders	\$ 0.0027	43,319	\$ (116.96)	\$ 0.0081	43,319	\$ 350.88	\$ 467.85	-400.00%
Low Voltage Service Charge	\$ -	104	\$ -	\$ -	104	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	626	\$ -	\$ -	626	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	626	\$ -	\$ -	626	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	104	\$ -	\$ -	104	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10,377.73			\$ 10,979.26	\$ 601.53	5.80%
RTSR - Network	\$ 1.7931	104	\$ 187.27	\$ 1.9095	104	\$ 199.43	\$ 12.16	6.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1992	104	\$ 125.24	\$ 1.2630	104	\$ 131.91	\$ 6.66	5.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10,690.25			\$ 11,310.59	\$ 620.35	5.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	47,413	\$ 161.20	\$ 0.0034	47,413	\$ 161.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	47,413	\$ 23.71	\$ 0.0005	47,413	\$ 23.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	626	\$ 156.50	\$ 0.25	626	\$ 156.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	47,413	\$ 6,486.05	\$ 0.1368	47,413	\$ 6,486.05	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 17,517.71			\$ 18,138.05	\$ 620.35	3.54%
HST	13%		\$ 2,277.30	13%		\$ 2,357.95	\$ 80.64	3.54%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 19,795.01			\$ 20,496.00	\$ 700.99	3.54%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	141	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 48.33	1	\$ 48.33	\$ 49.15	1	\$ 49.15	\$ 0.82	1.70%
Distribution Volumetric Rate	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
DRP Adjustment		141	\$ (11.47)		141	\$ (12.29)	\$ (0.82)	7.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.86			\$ 36.86	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1280	13	\$ 1.71	\$ 0.1280	13	\$ 1.71	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0008	141	\$ 0.11	\$ 0.0002	141	\$ (0.03)	\$ (0.14)	-125.00%
CBR Class B Rate Riders	\$ -	141	\$ -	\$ 0.0001	141	\$ (0.01)	\$ (0.01)	
GA Rate Riders	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
Low Voltage Service Charge	\$ -	141	\$ -		141	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.25			\$ 39.09	\$ (0.16)	-0.40%
RTSR - Network	\$ 0.0066	154	\$ 1.02	\$ 0.0070	154	\$ 1.08	\$ 0.06	6.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	154	\$ 0.69	\$ 0.0047	154	\$ 0.73	\$ 0.03	4.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.96			\$ 40.90	\$ (0.06)	-0.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	154	\$ 0.52	\$ 0.0034	154	\$ 0.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	154	\$ 0.08	\$ 0.0005	154	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	90	\$ 11.55	\$ 0.1280	90	\$ 11.55	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	25	\$ 3.25	\$ 0.1280	25	\$ 3.25	\$ -	0.00%
TOU - On Peak	\$ 0.1280	25	\$ 3.25	\$ 0.1280	25	\$ 3.25	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 59.86			\$ 59.80	\$ (0.06)	-0.10%
HST	13%		\$ 7.78	13%		\$ 7.77	\$ (0.01)	-0.10%
Ontario Electricity Rebate	31.8%		\$ (19.04)	31.8%		\$ (19.02)	\$ 0.02	
Total Bill on TOU			\$ 48.61			\$ 48.56	\$ (0.05)	-0.10%

In the manager's summary, discuss the reason for the change in the distribution rates.

In the manager's summary, discuss the reason for the change in the delivery rates.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 48.33	1	\$ 48.33	\$ 49.15	1	\$ 49.15	\$ 0.82	1.70%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
DRP Adjustment	\$ -	750	\$ (11.47)	\$ -	750	\$ (12.29)	\$ (0.82)	7.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 36.86			\$ 36.86	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1368	71	\$ 9.70	\$ 0.1368	71	\$ 9.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0008	750	\$ 0.60	\$ 0.0002	750	\$ (0.15)	\$ (0.75)	-125.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	-
GA Rate Riders	\$ 0.0027	750	\$ (2.03)	\$ 0.0081	750	\$ 6.08	\$ 8.10	-400.00%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 45.70			\$ 52.98	\$ 7.27	15.92%
RTSR - Network	\$ 0.0066	821	\$ 5.42	\$ 0.0070	821	\$ 5.75	\$ 0.33	6.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	821	\$ 3.69	\$ 0.0047	821	\$ 3.86	\$ 0.16	4.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.81			\$ 62.58	\$ 7.77	14.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	821	\$ 2.79	\$ 0.0034	821	\$ 2.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	821	\$ 0.41	\$ 0.0005	821	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	750	\$ 102.60	\$ 0.1368	750	\$ 102.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 160.61			\$ 168.38	\$ 7.77	4.84%
HST	13%		\$ 20.88	13%		\$ 21.89	\$ 1.01	4.84%
Ontario Electricity Rebate	31.8%		\$ (51.08)	31.8%		\$ (53.55)		
Total Bill on Non-RPP Avg. Price			\$ 181.49			\$ 190.27	\$ 8.78	4.84%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	547	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 48.33	1	\$ 48.33	\$ 49.15	1	\$ 49.15	\$ 0.82	1.70%
Distribution Volumetric Rate	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	
DRP Adjustment		547	\$ (11.47)		547	\$ (12.29)	\$ (0.82)	7.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.86			\$ 36.86	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1280	52	\$ 6.62	\$ 0.1280	52	\$ 6.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0008	547	\$ 0.44	\$ 0.0002	547	\$ (0.11)	\$ (0.55)	-125.00%
CBR Class B Rate Riders	\$ -	547	\$ -	\$ 0.0001	547	\$ (0.05)	\$ (0.05)	
GA Rate Riders	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	
Low Voltage Service Charge	\$ -	547	\$ -		547	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.48			\$ 43.88	\$ (0.60)	-1.35%
RTSR - Network	\$ 0.0066	599	\$ 3.95	\$ 0.0070	599	\$ 4.19	\$ 0.24	6.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	599	\$ 2.69	\$ 0.0047	599	\$ 2.81	\$ 0.12	4.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.13			\$ 50.89	\$ (0.24)	-0.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	599	\$ 2.04	\$ 0.0034	599	\$ 2.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	599	\$ 0.30	\$ 0.0005	599	\$ 0.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	350	\$ 44.81	\$ 0.1280	350	\$ 44.81	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	98	\$ 12.60	\$ 0.1280	98	\$ 12.60	\$ -	0.00%
TOU - On Peak	\$ 0.1280	98	\$ 12.60	\$ 0.1280	98	\$ 12.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 123.73			\$ 123.49	\$ (0.24)	-0.20%
HST	13%		\$ 16.08	13%		\$ 16.05	\$ (0.03)	-0.20%
Ontario Electricity Rebate	31.8%		\$ (39.35)	31.8%		\$ (39.27)	\$ 0.08	
Total Bill on TOU			\$ 100.47			\$ 100.27	\$ (0.20)	-0.20%

In the manager's summary, discuss the reason for the change in the distribution sub-total.

In the manager's summary, discuss the reason for the change in the delivery sub-total.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	3,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0945		
Proposed/Approved Loss Factor	1.0945		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 78.93	1	\$ 78.93	\$ 80.27	1	\$ 80.27	\$ 1.34	1.70%
Distribution Volumetric Rate	\$ 0.0048	3000	\$ 14.40	\$ 0.0049	3000	\$ 14.70	\$ 0.30	2.08%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	3000	\$ -	\$ -	3000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 93.33			\$ 94.97	\$ 1.64	1.76%
Line Losses on Cost of Power	\$ 0.1280	284	\$ 36.29	\$ 0.1280	284	\$ 36.29	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	3,000	\$ 2.70	-\$ 0.0002	3,000	\$ (0.60)	\$ (3.30)	-122.22%
CBR Class B Rate Riders	\$ -	3,000	\$ -	-\$ 0.0001	3,000	\$ (0.30)	\$ (0.30)	
GA Rate Riders	\$ -	3,000	\$ -	\$ -	3,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	3,000	\$ -	\$ -	3,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,000	\$ -	\$ -	3,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 132.89			\$ 130.93	\$ (1.96)	-1.47%
RTSR - Network	\$ 0.0058	3,284	\$ 19.04	\$ 0.0062	3,284	\$ 20.36	\$ 1.31	6.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	3,284	\$ 12.48	\$ 0.0040	3,284	\$ 13.13	\$ 0.66	5.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 164.41			\$ 164.42	\$ 0.01	0.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	3,284	\$ 11.16	\$ 0.0034	3,284	\$ 11.16	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,284	\$ 1.64	\$ 0.0005	3,284	\$ 1.64	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	1,920	\$ 245.76	\$ 0.1280	1,920	\$ 245.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	540	\$ 69.12	\$ 0.1280	540	\$ 69.12	\$ -	0.00%
TOU - On Peak	\$ 0.1280	540	\$ 69.12	\$ 0.1280	540	\$ 69.12	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 561.47			\$ 561.48	\$ 0.01	0.00%
HST	13%		\$ 72.99	13%		\$ 72.99	\$ 0.00	0.00%
Ontario Electricity Rebate	31.8%		\$ (178.55)	31.8%		\$ (178.55)	\$ (0.00)	
Total Bill on TOU			\$ 455.91			\$ 455.92	\$ 0.01	0.00%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0945		
Proposed/Approved Loss Factor	1.0945		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 78.93	1	\$ 78.93	\$ 80.27	1	\$ 80.27	\$ 1.34	1.70%
Distribution Volumetric Rate	\$ 0.0048	2000	\$ 9.60	\$ 0.0049	2000	\$ 9.80	\$ 0.20	2.08%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 88.53			\$ 90.07	\$ 1.54	1.74%
Line Losses on Cost of Power	\$ 0.1368	189	\$ 25.86	\$ 0.1368	189	\$ 25.86	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	2,000	\$ 1.80	\$ 0.0002	2,000	\$ (0.40)	\$ (2.20)	-122.22%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ 0.0027	2,000	\$ (5.40)	\$ 0.0081	2,000	\$ 16.20	\$ 21.60	-400.00%
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 111.36			\$ 132.10	\$ 20.74	18.63%
RTSR - Network	\$ 0.0058	2,189	\$ 12.70	\$ 0.0062	2,189	\$ 13.57	\$ 0.88	6.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	2,189	\$ 8.32	\$ 0.0040	2,189	\$ 8.76	\$ 0.44	5.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 132.37			\$ 154.42	\$ 22.05	16.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,189	\$ 7.44	\$ 0.0034	2,189	\$ 7.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,189	\$ 1.09	\$ 0.0005	2,189	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	2,000	\$ 273.60	\$ 0.1368	2,000	\$ 273.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 414.51			\$ 436.56	\$ 22.05	5.32%
HST	13%		\$ 53.89	13%		\$ 56.75	\$ 2.87	5.32%
Ontario Electricity Rebate	31.8%		\$ (131.81)	31.8%		\$ (138.83)		
Total Bill on Non-RPP Avg. Price			\$ 468.39			\$ 493.31	\$ 24.92	5.32%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	63,090	kWh	
Demand	153	kW	
Current Loss Factor	1.0945		
Proposed/Approved Loss Factor	1.0945		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 583.64	1	\$ 583.64	\$ 593.56	1	\$ 593.56	\$ 9.92	1.70%
Distribution Volumetric Rate	\$ 3.8794	153	\$ 593.55	\$ 3.9453	153	\$ 603.63	\$ 10.08	1.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	153	\$ -	\$ -	153	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,177.19			\$ 1,197.19	\$ 20.00	1.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2619	153	\$ 40.07	\$ 0.0743	153	\$ (11.37)	\$ (51.44)	-128.37%
CBR Class B Rate Riders	\$ -	153	\$ -	\$ 0.0313	153	\$ (4.79)	\$ (4.79)	
GA Rate Riders	\$ 0.0027	63,090	\$ (170.34)	\$ 0.0081	63,090	\$ 511.03	\$ 681.37	-400.00%
Low Voltage Service Charge	\$ -	153	\$ -	\$ -	153	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	153	\$ -	\$ -	153	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,046.92			\$ 1,692.06	\$ 645.15	61.62%
RTSR - Network	\$ 2.3774	153	\$ 363.74	\$ 2.5318	153	\$ 387.37	\$ 23.62	6.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5514	153	\$ 237.36	\$ 1.6339	153	\$ 249.99	\$ 12.62	5.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,648.02			\$ 2,329.42	\$ 681.39	41.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	69,052	\$ 234.78	\$ 0.0034	69,052	\$ 234.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	69,052	\$ 34.53	\$ 0.0005	69,052	\$ 34.53	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	69,052	\$ 9,446.31	\$ 0.1368	69,052	\$ 9,446.31	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 11,363.64			\$ 12,045.03	\$ 681.39	6.00%
HST	13%		\$ 1,477.27	13%		\$ 1,565.85	\$ 88.58	6.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 12,840.91			\$ 13,610.89	\$ 769.97	6.00%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	493,900	kWh
Demand	1,304	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 583.64	1	\$ 583.64	\$ 593.56	1	\$ 593.56	\$ 9.92	1.70%
Distribution Volumetric Rate	\$ 3.8794	1304	\$ 5,058.74	\$ 3.9453	1304	\$ 5,144.67	\$ 85.93	1.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1304	\$ -	\$ -	1304	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 5,642.38			\$ 5,738.23	\$ 95.85	1.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2619	1,304	\$ 341.52	\$ 0.0743	1,304	\$ (96.89)	\$ (438.40)	-128.37%
CBR Class B Rate Riders	\$ -	1,304	\$ -	\$ 0.0313	1,304	\$ (40.82)	\$ (40.82)	
GA Rate Riders	\$ 0.0027	493,900	\$ (1,333.53)	\$ 0.0081	493,900	\$ 4,000.59	\$ 5,334.12	-400.00%
Low Voltage Service Charge	\$ -	1,304	\$ -	\$ -	1,304	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,304	\$ -	\$ -	1,304	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,650.37			\$ 9,601.12	\$ 4,950.75	106.46%
RTSR - Network	\$ 2.5222	1,304	\$ 3,288.95	\$ 2.6860	1,304	\$ 3,502.54	\$ 213.60	6.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7147	1,304	\$ 2,235.97	\$ 1.8059	1,304	\$ 2,354.89	\$ 118.92	5.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10,175.28			\$ 15,458.56	\$ 5,283.27	51.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	540,574	\$ 1,837.95	\$ 0.0034	540,574	\$ 1,837.95	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	540,574	\$ 270.29	\$ 0.0005	540,574	\$ 270.29	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	540,574	\$ 73,950.46	\$ 0.1368	540,574	\$ 73,950.46	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 86,234.23			\$ 91,517.50	\$ 5,283.27	6.13%
HST	13%		\$ 11,210.45	13%		\$ 11,897.28	\$ 686.83	6.13%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 97,444.68			\$ 103,414.78	\$ 5,970.10	6.13%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Appendix D: 2021 Rate Generator Model

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Quick Link

Ontario Energy Board's 2021 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name	Atikokan Hydro Inc.
Assigned EB Number	EB-2020-0004
Name of Contact and Title	Jennifer Wiens, CEO
Phone Number	807-597-6600
Email Address	jen.wiens@athydro.com
We are applying for rates effective	Saturday, May 1, 2021
Rate-Setting Method	Price Cap IR

1. Select the last Cost of Service rebasing year.

2017

2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.

2016

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)

2018

3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.

2016

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition

2018

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

2016

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Atikokan Hydro Inc. is:

Transmission Connected

8. Have you transitioned to fully fixed rates?

Yes

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0020

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	48.33
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0027)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021		
- Approved on an Interim Basis	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	78.93
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0048
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0027)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021		
- Approved on an Interim Basis	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	583.64
Distribution Volumetric Rate	\$/kW	3.8794
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0027)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kW	0.2619
Retail Transmission Rate - Network Service Rate	\$/kW	2.3774
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5514
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5222
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.7147

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.95
Distribution Volumetric Rate	\$/kW	10.5784
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0027)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 - Approved on an Interim Basis	\$/kW	0.2986
Retail Transmission Rate - Network Service Rate	\$/kW	1.7931
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1992

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.29)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special meter reads	\$	25.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	28.00
Reconnection at meter - after regular hours	\$	315.00
Reconnection at pole - during regular hours	\$	28.00
Reconnection at pole - after regular hours	\$	315.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0945

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0836



Ontario Energy Board

Incentive Rate-setting Mechanism Rate



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRR rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non- RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	9,094,656	0	41,117	0	0	0	9,094,656	0		1,383
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	4,649,965	0	77,553	0	0	0	4,649,965	0		230
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	15,421,989	48,321	15,421,989	48,321	0	0	15,421,989	48,321		
STREET LIGHTING SERVICE CLASSIFICATION	kW	407,470	1,263	407,470	1,263	0	0	407,470	1,263		
Total		29,574,080	49,584	15,948,129	49,584	0	0	29,574,080	49,584	0	1,613

Threshold Test

Total Claim (including Account 1568)

\$82,032

Total Claim for Threshold Test (All Group 1 Accounts)

\$82,032

Threshold Test (Total claim per kWh) ²

\$0.0028

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP		allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

2

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2019	
			January to June	July to December
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,272,158	2,119,824
		kW	6,790	6,623
		Class A/B	B	A
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,769,711	2,681,216
		kW	10,907	10,274
		Class A/B	B	A

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	2019
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Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2018

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019
Non-RPP Consumption Less WMP Consumption	A	15,948,129	15,948,129
Less Class A Consumption for Partial Year Class A Customers	B	4,801,040	4,801,040
Less Consumption for Full Year Class A Customers	C	-	-
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	11,147,089	11,147,089
All Class B Consumption for Transition Customers	E	5,041,869	5,041,869
Transition Customers' Portion of Total Consumption	F = E/D	45.23%	

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 91,507
Transition Customers Portion of GA Balance	H=F*G	\$ 41,389
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 50,118

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		2				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		2,272,158	2,272,158	45.07%	\$ 18,652	\$ 1,554
Customer 2		2,769,711	2,769,711	54.93%	\$ 22,737	\$ 1,895
Total		5,041,869	5,041,869	100.00%	\$ 41,389	



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2019 Consumption excluding WMP kWh	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	41,117	0	0	41,117	0.7%	\$338	\$0.0082 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	77,553	0	0	77,553	1.3%	\$637	\$0.0082 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	15,421,989	0	9,842,909	5,579,080	91.4%	\$45,799	\$0.0082 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	407,470	0	0	407,470	6.7%	\$3,345	\$0.0082 kWh
Total		15,948,129	0	9,842,909	6,105,220	100.0%	\$50,119	



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Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2018

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019
Total Consumption Less WMP Consumption	A	29,574,080	29,574,080
Less Class A Consumption for Partial Year Class A Customers	B	4,801,040	4,801,040
Less Consumption for Full Year Class A Customers	C	-	-
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	24,773,040	24,773,040
All Class B Consumption for Transition Customers	E	5,041,869	5,041,869
Transition Customers' Portion of Total Consumption	F = E/D	20.35%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	1,905
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	388
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	1,517

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		2				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1		2,272,158	2,272,158	45.07%	-\$ 175	-\$ 15
Customer 2		2,769,711	2,769,711	54.93%	-\$ 213	-\$ 18
Total		5,041,869	5,041,869	100.00%	-\$ 388	-\$ 32

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2018

		Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	9,094,656	0	0	0	0	0	9,094,656	0	46.1%	(\$699)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	4,649,965	0	0	0	0	0	4,649,965	0	23.6%	(\$357)	(\$0.0001)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	15,421,989	48,321	0	0	9,842,909	34,595	5,579,080	13,726	28.3%	(\$429)	(\$0.0313)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	407,470	1,263	0	0	0	0	407,470	1,263	2.1%	(\$31)	(\$0.0245)	kW
	Total	29,574,080	49,584	0	0	9,842,909	34,595	19,731,171	14,989	100.0%	(\$1,516)		

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider
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Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2017	2021
OEB-Approved Rate Base		\$ -
OEB-Approved Regulatory Taxable Income		\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate		0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	9,094,656	0	0	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	4,649,965	0	0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	15,421,989	48,321	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	407,470	1,263	0	0.0000 kW
Total		20,574,080	49,584	\$0	

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked.
If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	9,084,656	0	1.0945	9,954,101
Residential Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0045	9,084,656	0	1.0945	9,954,101
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	4,649,965	0	1.0945	5,089,387
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0038	4,649,965	0	1.0945	5,089,387
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3774	5,579,080	13,726		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5514	5,579,080	13,726		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5222	9,842,909	34,595		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.7147	9,842,909	34,595		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7931	407,470	1,263		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1862	407,470	1,263		

For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.71	\$ 3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$ 0.94	\$ 0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$ 2.25	\$ 2.30	\$ 2.33	\$ 2.33

Hydro One Sub-Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.1942	\$ 3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$ 0.7710	\$ 0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$ 1.7493	\$ 1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$ 2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8239

If needed, add extra host here. (I)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2019	Current 2020	Forecast 2021	

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,476	\$3.71	\$ 20,316		\$0.00			\$0.00		6,059	\$2.25	\$ 13,633	\$ 13,633
February	4,971	\$3.71	\$ 18,442		\$0.00			\$0.00		5,848	\$2.25	\$ 13,158	\$ 13,158
March	5,283	\$3.71	\$ 19,600		\$0.00			\$0.00		5,995	\$2.25	\$ 13,489	\$ 13,489
April	4,698	\$3.71	\$ 17,430		\$0.00			\$0.00		5,348	\$2.25	\$ 12,033	\$ 12,033
May	4,395	\$3.71	\$ 16,305		\$0.00			\$0.00		4,995	\$2.25	\$ 11,239	\$ 11,239
June	5,132	\$3.71	\$ 19,038		\$0.00			\$0.00		5,201	\$2.25	\$ 11,702	\$ 11,702
July	4,533	\$3.83	\$ 17,362		\$0.00			\$0.00		5,531	\$2.30	\$ 12,722	\$ 12,722
August	4,492	\$3.83	\$ 17,204		\$0.00			\$0.00		5,285	\$2.30	\$ 12,156	\$ 12,156
September	4,056	\$3.83	\$ 15,534		\$0.00			\$0.00		4,483	\$2.30	\$ 10,311	\$ 10,311
October	4,360	\$3.83	\$ 16,699		\$0.00			\$0.00		5,144	\$2.30	\$ 11,831	\$ 11,831
November	5,820	\$3.83	\$ 22,291		\$0.00			\$0.00		5,820	\$2.30	\$ 13,386	\$ 13,386
December	5,836	\$3.83	\$ 22,352		\$0.00			\$0.00		6,404	\$2.30	\$ 14,729	\$ 14,729
Total	59,052	\$ 3.77	\$ 222,574	-	\$ -	\$ -	-	-	-	66,113	\$ 2.27	\$ 150,388	\$ 150,388

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,476	\$ 3.7100	\$ 20,316	-	\$ -	\$ -	-	\$ -	\$ -	6,059	\$ 2.2500	\$ 13,633	\$ 13,633
February	4,971	\$ 3.7100	\$ 18,442	-	\$ -	\$ -	-	\$ -	\$ -	5,848	\$ 2.2500	\$ 13,158	\$ 13,158
March	5,283	\$ 3.7100	\$ 19,600	-	\$ -	\$ -	-	\$ -	\$ -	5,995	\$ 2.2500	\$ 13,489	\$ 13,489
April	4,698	\$ 3.7100	\$ 17,430	-	\$ -	\$ -	-	\$ -	\$ -	5,348	\$ 2.2500	\$ 12,033	\$ 12,033
May	4,395	\$ 3.7100	\$ 16,305	-	\$ -	\$ -	-	\$ -	\$ -	4,995	\$ 2.2500	\$ 11,239	\$ 11,239
June	5,132	\$ 3.7097	\$ 19,038	-	\$ -	\$ -	-	\$ -	\$ -	5,201	\$ 2.2499	\$ 11,702	\$ 11,702
July	4,533	\$ 3.8302	\$ 17,362	-	\$ -	\$ -	-	\$ -	\$ -	5,531	\$ 2.3001	\$ 12,722	\$ 12,722
August	4,492	\$ 3.8300	\$ 17,204	-	\$ -	\$ -	-	\$ -	\$ -	5,285	\$ 2.3000	\$ 12,156	\$ 12,156
September	4,056	\$ 3.8300	\$ 15,534	-	\$ -	\$ -	-	\$ -	\$ -	4,483	\$ 2.3000	\$ 10,311	\$ 10,311
October	4,360	\$ 3.8300	\$ 16,699	-	\$ -	\$ -	-	\$ -	\$ -	5,144	\$ 2.3000	\$ 11,831	\$ 11,831
November	5,820	\$ 3.8300	\$ 22,291	-	\$ -	\$ -	-	\$ -	\$ -	5,820	\$ 2.3000	\$ 13,386	\$ 13,386
December	5,836	\$ 3.8300	\$ 22,352	-	\$ -	\$ -	-	\$ -	\$ -	6,404	\$ 2.3000	\$ 14,729	\$ 14,729
Total	59,052	\$ 3.77	\$ 222,574	-	\$ -	\$ -	-	\$ -	\$ -	66,113	\$ 2.27	\$ 150,388	\$ 150,388

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 150,388



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,476	\$ 3.9200	\$ 21,466	-	\$ 0.9700	\$ -	6,059	\$ 2.3300	\$ 14,117	\$ 14,117
February	4,971	\$ 3.9200	\$ 19,486	-	\$ 0.9700	\$ -	5,848	\$ 2.3300	\$ 13,626	\$ 13,626
March	5,283	\$ 3.9200	\$ 20,709	-	\$ 0.9700	\$ -	5,995	\$ 2.3300	\$ 13,968	\$ 13,968
April	4,698	\$ 3.9200	\$ 18,416	-	\$ 0.9700	\$ -	5,348	\$ 2.3300	\$ 12,461	\$ 12,461
May	4,395	\$ 3.9200	\$ 17,228	-	\$ 0.9700	\$ -	4,995	\$ 2.3300	\$ 11,638	\$ 11,638
June	5,132	\$ 3.9200	\$ 20,117	-	\$ 0.9700	\$ -	5,201	\$ 2.3300	\$ 12,118	\$ 12,118
July	4,533	\$ 3.9200	\$ 17,769	-	\$ 0.9700	\$ -	5,531	\$ 2.3300	\$ 12,887	\$ 12,887
August	4,492	\$ 3.9200	\$ 17,609	-	\$ 0.9700	\$ -	5,285	\$ 2.3300	\$ 12,314	\$ 12,314
September	4,056	\$ 3.9200	\$ 15,900	-	\$ 0.9700	\$ -	4,483	\$ 2.3300	\$ 10,445	\$ 10,445
October	4,360	\$ 3.9200	\$ 17,091	-	\$ 0.9700	\$ -	5,144	\$ 2.3300	\$ 11,986	\$ 11,986
November	5,820	\$ 3.9200	\$ 22,814	-	\$ 0.9700	\$ -	5,820	\$ 2.3300	\$ 13,561	\$ 13,561
December	5,836	\$ 3.9200	\$ 22,877	-	\$ 0.9700	\$ -	6,404	\$ 2.3300	\$ 14,921	\$ 14,921
Total	59,052	\$ 3.92	\$ 231,484	-	\$ -	\$ -	66,113	\$ 2.33	\$ 154,043	\$ 154,043

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
February	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
March	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
April	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
May	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
June	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
July	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
August	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
September	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
October	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
November	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
December	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,476	\$ 3.9200	\$ 21,466	-	\$ -	\$ -	6,059	\$ 2.3300	\$ 14,117	\$ 14,117
February	4,971	\$ 3.9200	\$ 19,486	-	\$ -	\$ -	5,848	\$ 2.3300	\$ 13,626	\$ 13,626
March	5,283	\$ 3.9200	\$ 20,709	-	\$ -	\$ -	5,995	\$ 2.3300	\$ 13,968	\$ 13,968



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

April	4,698	\$	3.9200	\$	18,416	-	\$	-	\$	-	5,348	\$	2.3300	\$	12,461	\$	12,461
May	4,395	\$	3.9200	\$	17,228	-	\$	-	\$	-	4,995	\$	2.3300	\$	11,638	\$	11,638
June	5,132	\$	3.9200	\$	20,117	-	\$	-	\$	-	5,201	\$	2.3300	\$	12,118	\$	12,118
July	4,533	\$	3.9200	\$	17,769	-	\$	-	\$	-	5,531	\$	2.3300	\$	12,887	\$	12,887
August	4,492	\$	3.9200	\$	17,609	-	\$	-	\$	-	5,285	\$	2.3300	\$	12,314	\$	12,314
September	4,056	\$	3.9200	\$	15,900	-	\$	-	\$	-	4,483	\$	2.3300	\$	10,445	\$	10,445
October	4,360	\$	3.9200	\$	17,091	-	\$	-	\$	-	5,144	\$	2.3300	\$	11,986	\$	11,986
November	5,820	\$	3.9200	\$	22,814	-	\$	-	\$	-	5,820	\$	2.3300	\$	13,561	\$	13,561
December	5,836	\$	3.9200	\$	22,877	-	\$	-	\$	-	6,404	\$	2.3300	\$	14,921	\$	14,921
Total	59,052	\$	3.92	\$	231,484	-	\$	-	\$	-	66,113	\$	2.33	\$	154,043	\$	154,043
Low Voltage Switchgear Credit (if applicable)																\$	-
Total including deduction for Low Voltage Switchgear Credit																\$	154,043



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,476	\$ 3.9200	\$ 21,466	-	\$ 0.9700	\$ -	-	\$ 0.9700	\$ -	6,059	\$ 2.3300	\$ 14,117	\$ 14,117
February	4,971	\$ 3.9200	\$ 19,486	-	\$ 0.9700	\$ -	-	\$ 0.9700	\$ -	5,848	\$ 2.3300	\$ 13,626	\$ 13,626
March	5,283	\$ 3.9200	\$ 20,709	-	\$ 0.9700	\$ -	-	\$ 0.9700	\$ -	5,995	\$ 2.3300	\$ 13,968	\$ 13,968
April	4,698	\$ 3.9200	\$ 18,416	-	\$ 0.9700	\$ -	-	\$ 0.9700	\$ -	5,348	\$ 2.3300	\$ 12,461	\$ 12,461
May	4,395	\$ 3.9200	\$ 17,228	-	\$ 0.9700	\$ -	-	\$ 0.9700	\$ -	4,995	\$ 2.3300	\$ 11,638	\$ 11,638
June	5,132	\$ 3.9200	\$ 20,117	-	\$ 0.9700	\$ -	-	\$ 0.9700	\$ -	5,201	\$ 2.3300	\$ 12,118	\$ 12,118
July	4,533	\$ 3.9200	\$ 17,769	-	\$ 0.9700	\$ -	-	\$ 0.9700	\$ -	5,531	\$ 2.3300	\$ 12,887	\$ 12,887
August	4,492	\$ 3.9200	\$ 17,609	-	\$ 0.9700	\$ -	-	\$ 0.9700	\$ -	5,285	\$ 2.3300	\$ 12,314	\$ 12,314
September	4,056	\$ 3.9200	\$ 15,900	-	\$ 0.9700	\$ -	-	\$ 0.9700	\$ -	4,483	\$ 2.3300	\$ 10,445	\$ 10,445
October	4,360	\$ 3.9200	\$ 17,091	-	\$ 0.9700	\$ -	-	\$ 0.9700	\$ -	5,144	\$ 2.3300	\$ 11,986	\$ 11,986
November	5,820	\$ 3.9200	\$ 22,814	-	\$ 0.9700	\$ -	-	\$ 0.9700	\$ -	5,820	\$ 2.3300	\$ 13,561	\$ 13,561
December	5,836	\$ 3.9200	\$ 22,877	-	\$ 0.9700	\$ -	-	\$ 0.9700	\$ -	6,404	\$ 2.3300	\$ 14,921	\$ 14,921
Total	59,052	\$ 3.92	\$ 231,484	-	\$ -	\$ -	-	\$ -	\$ -	66,113	\$ 2.33	\$ 154,043	\$ 154,043

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
February	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
March	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
April	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
May	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
June	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
July	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
August	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
September	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
October	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
November	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
December	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,476	\$ 3.92	\$ 21,466	-	\$ -	\$ -	-	\$ -	\$ -	6,059	\$ 2.33	\$ 14,117	\$ 14,117



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

February	4,971	\$	3.92	\$	19,486	-	\$	-	\$	-	5,848	\$	2.33	\$	13,626	\$	13,626
March	5,283	\$	3.92	\$	20,709	-	\$	-	\$	-	5,995	\$	2.33	\$	13,968	\$	13,968
April	4,698	\$	3.92	\$	18,416	-	\$	-	\$	-	5,348	\$	2.33	\$	12,461	\$	12,461
May	4,395	\$	3.92	\$	17,228	-	\$	-	\$	-	4,995	\$	2.33	\$	11,638	\$	11,638
June	5,132	\$	3.92	\$	20,117	-	\$	-	\$	-	5,201	\$	2.33	\$	12,118	\$	12,118
July	4,533	\$	3.92	\$	17,769	-	\$	-	\$	-	5,531	\$	2.33	\$	12,887	\$	12,887
August	4,492	\$	3.92	\$	17,609	-	\$	-	\$	-	5,285	\$	2.33	\$	12,314	\$	12,314
September	4,056	\$	3.92	\$	15,900	-	\$	-	\$	-	4,483	\$	2.33	\$	10,445	\$	10,445
October	4,360	\$	3.92	\$	17,091	-	\$	-	\$	-	5,144	\$	2.33	\$	11,986	\$	11,986
November	5,820	\$	3.92	\$	22,814	-	\$	-	\$	-	5,820	\$	2.33	\$	13,561	\$	13,561
December	5,836	\$	3.92	\$	22,877	-	\$	-	\$	-	6,404	\$	2.33	\$	14,921	\$	14,921
Total	59,052	\$	3.92	\$	231,484	-	\$	-	\$	-	66,113	\$	2.33	\$	154,043	\$	154,043
Low Voltage Switchgear Credit (if applicable)																\$	-
Total including deduction for Low Voltage Switchgear Credit																\$	154,043

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	9,954,101	0	65,697	30.2%	69,963	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	5,089,387	0	29,518	13.6%	31,435	0.0062
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3774		13,726	32,631	15.0%	34,750	2.5318
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5222		34,595	87,257	40.1%	92,923	2.6860
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7931		1,263	2,265	1.0%	2,412	1.9095

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0045	9,954,101	0	44,793	30.6%	47,176	0.0047
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0038	5,089,387	0	19,340	13.2%	20,369	0.0040
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5514		13,726	21,294	14.6%	22,427	1.6339
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.7147		34,595	59,321	40.6%	62,477	1.8059
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1992		1,263	1,515	1.0%	1,595	1.2630

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	9,954,101	0	69,963	30.2%	69,963	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	5,089,387	0	31,435	13.6%	31,435	0.0062
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5318		13,726	34,750	15.0%	34,750	2.5318
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6860		34,595	92,923	40.1%	92,923	2.6860
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9095		1,263	2,412	1.0%	2,412	1.9095

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0047	9,954,101	0	47,176	30.6%	47,176	0.0047
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0040	5,089,387	0	20,369	13.2%	20,369	0.0040
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6339		13,726	22,427	14.6%	22,427	1.6339
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8059		34,595	62,477	40.6%	62,477	1.8059
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2630		1,263	1,595	1.0%	1,595	1.2630

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

	Price Escalator	2.00%	Productivity Factor	0.00%				
	Choose Stretch Factor Group	III	Price Cap Index	1.70%				
	Associated Stretch Factor Value	0.30%						
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		June 1, 2020
Off-Peak	\$/kWh	0.1280
Mid-Peak	\$/kWh	0.1280
On-Peak	\$/kWh	0.1280

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.00%	2.08

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0004

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	49.15
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0082
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0004

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	80.27
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0049
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0082
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0004

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	593.56
Distribution Volumetric Rate	\$/kW	3.9453
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0082
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.0803)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0313)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5318
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6339
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6860
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8059

MONTHLY RATES AND CHARGES - Regulatory Component

Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0004

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	15.20
Distribution Volumetric Rate	\$/kW	10.7582
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0082
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.0812)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0245)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2630

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0004

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.29)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special meter reads	\$	25.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
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Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0004

Reconnection at meter - during regular hours	\$	28.00
Reconnection at meter - after regular hours	\$	315.00
Reconnection at pole - during regular hours	\$	28.00
Reconnection at pole - after regular hours	\$	315.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0945
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0836

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (ISO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 48.33	1	\$ 48.33	\$ 49.15	1	\$ 49.15	\$ 0.82	1.70%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
DRP Adjustment	\$ -	750	\$ (11.47)	\$ -	750	\$ (12.29)	\$ (0.82)	7.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 36.86			\$ 36.86	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1280	71	\$ 9.07	\$ 0.1280	71	\$ 9.07	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0008	750	\$ 0.60	\$ 0.0002	750	\$ (0.15)	\$ (0.75)	-125.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.10			\$ 46.28	\$ (0.83)	-1.75%
RTSR - Network	\$ 0.0066	821	\$ 5.42	\$ 0.0070	821	\$ 5.75	\$ 0.33	6.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	821	\$ 3.69	\$ 0.0047	821	\$ 3.86	\$ 0.16	4.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56.21			\$ 55.88	\$ (0.33)	-0.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	821	\$ 2.79	\$ 0.0034	821	\$ 2.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	821	\$ 0.41	\$ 0.0005	821	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	480	\$ 61.44	\$ 0.1280	480	\$ 61.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
TOU - On Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 155.67			\$ 155.33	\$ (0.33)	-0.21%
HST 13%			\$ 20.24	13%		\$ 20.19	\$ (0.04)	-0.21%
Ontario Electricity Rebate 31.8%			\$ (49.50)	31.8%		\$ (49.40)	\$ 0.11	-
Total Bill on TOU			\$ 126.40			\$ 126.13	\$ (0.27)	-0.21%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 78.93	1	\$ 78.93	\$ 80.27	1	\$ 80.27	\$ 1.34	1.70%
Distribution Volumetric Rate	\$ 0.0048	2000	\$ 9.60	\$ 0.0049	2000	\$ 9.80	\$ 0.20	2.08%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 88.53			\$ 90.07	\$ 1.54	1.74%
Line Losses on Cost of Power	\$ 0.1280	189	\$ 24.19	\$ 0.1280	189	\$ 24.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	2,000	\$ 1.80	\$ 0.0002	2,000	\$ (0.40)	\$ (2.20)	-122.22%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 115.09			\$ 114.23	\$ (0.86)	-0.75%

RTSR - Network	\$	0.0058	2,189	\$	12.70	\$	0.0062	2,189	\$	13.57	\$	0.88	6.90%	In the manager's summary, discuss the reason
RTSR - Connection and/or Line and Transformation Connection	\$	0.0038	2,189	\$	8.32	\$	0.0040	2,189	\$	8.76	\$	0.44	5.26%	In the manager's summary, discuss the reason
Sub-Total C - Delivery (including Sub-Total B)				\$	136.11				\$	136.56	\$	0.45	0.33%	
Wholesale Market Service Charge (WMSC)	\$	0.0034	2,189	\$	7.44	\$	0.0034	2,189	\$	7.44	\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$	0.0005	2,189	\$	1.09	\$	0.0005	2,189	\$	1.09	\$	-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
TOU - Off Peak	\$	0.1280	1,280	\$	163.84	\$	0.1280	1,280	\$	163.84	\$	-	0.00%	
TOU - Mid Peak	\$	0.1280	360	\$	46.08	\$	0.1280	360	\$	46.08	\$	-	0.00%	
TOU - On Peak	\$	0.1280	360	\$	46.08	\$	0.1280	360	\$	46.08	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	400.89				\$	401.35	\$	0.45	0.11%	
HST		13%		\$	52.12		13%		\$	52.18	\$	0.06	0.11%	
Ontario Electricity Rebate		31.8%		\$	(127.48)		31.8%		\$	(127.63)	\$	(0.14)		
Total Bill on TOU				\$	325.53				\$	325.89	\$	0.37	0.11%	

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	44,800 kWh
Demand	107 kW
Current Loss Factor	1.0945
Proposed/Approved Loss Factor	1.0945

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 583.64	1	\$ 583.64	\$ 593.56	1	\$ 593.56	\$ 9.92	1.70%
Distribution Volumetric Rate	\$ 3.8794	107	\$ 415.10	\$ 3.9453	107	\$ 422.15	\$ 7.05	1.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	107	\$ -	\$ -	107	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 998.74			\$ 1,015.71	\$ 16.97	1.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2619	107	\$ 28.02	\$ 0.0743	107	\$ (7.95)	\$ (35.97)	-128.37%
CBR Class B Rate Riders	\$ -	107	\$ -	\$ 0.0313	107	\$ (3.35)	\$ (3.35)	
GA Rate Riders	\$ 0.0027	44,800	\$ (120.96)	\$ 0.0081	44,800	\$ 362.88	\$ 483.84	-400.00%
Low Voltage Service Charge	\$ -	107	\$ -	\$ -	107	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	107	\$ -	\$ -	107	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 905.80			\$ 1,367.29	\$ 461.49	50.95%
RTSR - Network	\$ 2.3774	107	\$ 254.38	\$ 2.5318	107	\$ 270.90	\$ 16.52	6.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5514	107	\$ 166.00	\$ 1.6339	107	\$ 174.83	\$ 8.83	5.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,326.18			\$ 1,813.02	\$ 486.84	36.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	49,034	\$ 166.71	\$ 0.0034	49,034	\$ 166.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	49,034	\$ 24.52	\$ 0.0005	49,034	\$ 24.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	49,034	\$ 6,707.80	\$ 0.1368	49,034	\$ 6,707.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,225.46			\$ 8,712.30	\$ 486.84	5.92%
HST		13%	\$ 1,069.31		13%	\$ 1,132.60	\$ 63.29	5.92%
Ontario Electricity Rebate		31.8%	\$ -		31.8%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 9,294.77			\$ 9,844.89	\$ 550.13	5.92%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	43,319 kWh
Demand	104 kW
Current Loss Factor	1.0945
Proposed/Approved Loss Factor	1.0945

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.95	626	\$ 9,358.70	\$ 15.20	626	\$ 9,515.20	\$ 156.50	1.67%
Distribution Volumetric Rate	\$ 10.5784	104.44	\$ 1,104.81	\$ 10.7582	104.44	\$ 1,123.59	\$ 18.78	1.70%
Fixed Rate Riders	\$ -	626	\$ -	\$ -	626	\$ -	\$ -	

Volumetric Rate Riders	\$	-	104.44	\$	-	\$	-	104.44	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	10,463.51				\$	10,638.79	\$	175.28	1.68%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	\$	0.2986	104	\$	31.19	-\$	0.0752	104	\$	(7.85)	\$	(39.04)	-125.18%
Riders													
CBR Class B Rate Riders	\$	-	104	\$	-	-\$	0.0245	104	\$	(2.56)	\$	(2.56)	
GA Rate Riders	-\$	0.0027	43,319	\$	(116.96)	\$	0.0081	43,319	\$	350.88	\$	467.85	-400.00%
Low Voltage Service Charge	\$	-	104	\$	-			104	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	626	\$	-	\$	-	626	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	626	\$	-	\$	-	626	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	104	\$	-	\$	-	104	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	10,377.73				\$	10,979.26	\$	601.53	5.80%
RTSR - Network	\$	1.7931	104	\$	187.27	\$	1.9095	104	\$	199.43	\$	12.16	6.49%
RTSR - Connection and/or Line and Transformation Connection	\$	1.1992	104	\$	125.24	\$	1.2630	104	\$	131.91	\$	6.66	5.32%
Sub-Total C - Delivery (including Sub-Total B)				\$	10,690.25				\$	11,310.59	\$	620.35	5.80%
Wholesale Market Service Charge (WMSC)	\$	0.0034	47,413	\$	161.20	\$	0.0034	47,413	\$	161.20	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	47,413	\$	23.71	\$	0.0005	47,413	\$	23.71	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	626	\$	156.50	\$	0.25	626	\$	156.50	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1368	47,413	\$	6,486.05	\$	0.1368	47,413	\$	6,486.05	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	17,517.71				\$	18,138.05	\$	620.35	3.54%
HST		13%		\$	2,277.30		13%		\$	2,357.95	\$	80.64	3.54%
Ontario Electricity Rebate		31.8%		\$	-		31.8%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	19,795.01				\$	20,496.00	\$	700.99	3.54%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	141	kWh	
Demand	-	kW	
Current Loss Factor	1.0945		
Proposed/Approved Loss Factor	1.0945		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 48.33	1	\$ 48.33	\$ 49.15	1	\$ 49.15	\$ 0.82	1.70%
Distribution Volumetric Rate	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
DRP Adjustment	\$ -	141	\$ (11.47)	\$ -	141	\$ (12.29)	\$ (0.82)	7.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.86			\$ 36.86	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1280	13	\$ 1.71	\$ 0.1280	13	\$ 1.71	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0008	141	\$ 0.11	-\$ 0.0002	141	\$ (0.03)	\$ (0.14)	-125.00%
Riders								
CBR Class B Rate Riders	\$ -	141	\$ -	-\$ 0.0001	141	\$ (0.01)	\$ (0.01)	
GA Rate Riders	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
Low Voltage Service Charge	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.25			\$ 39.09	\$ (0.16)	-0.40%
RTSR - Network	\$ 0.0066	154	\$ 1.02	\$ 0.0070	154	\$ 1.08	\$ 0.06	6.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	154	\$ 0.69	\$ 0.0047	154	\$ 0.73	\$ 0.03	4.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.96			\$ 40.90	\$ (0.06)	-0.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	154	\$ 0.52	\$ 0.0034	154	\$ 0.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	154	\$ 0.08	\$ 0.0005	154	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	90	\$ 11.55	\$ 0.1280	90	\$ 11.55	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	25	\$ 3.25	\$ 0.1280	25	\$ 3.25	\$ -	0.00%
TOU - On Peak	\$ 0.1280	25	\$ 3.25	\$ 0.1280	25	\$ 3.25	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 59.86			\$ 59.80	\$ (0.06)	-0.10%
HST		13%	\$ 7.78		13%	\$ 7.77	\$ (0.01)	-0.10%
Ontario Electricity Rebate		31.8%	\$ (19.04)		31.8%	\$ (19.02)	\$ 0.02	
Total Bill on TOU			\$ 48.61			\$ 48.56	\$ (0.05)	-0.10%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0945		
Proposed/Approved Loss Factor	1.0945		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 48.33	1	\$ 48.33	\$ 49.15	1	\$ 49.15	\$ 0.82	1.70%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
DRP Adjustment	\$ -	750	\$ (11.47)	\$ -	750	\$ (12.29)	\$ (0.82)	7.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 36.86			\$ 36.86	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1368	71	\$ 9.70	\$ 0.1368	71	\$ 9.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0008	750	\$ 0.60	\$ 0.0002	750	\$ (0.15)	\$ (0.75)	-125.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	-
GA Rate Riders	\$ 0.0027	750	\$ (2.03)	\$ 0.0081	750	\$ 6.08	\$ 8.10	-400.00%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 45.70			\$ 52.98	\$ 7.27	15.92%
RTSR - Network	\$ 0.0066	821	\$ 5.42	\$ 0.0070	821	\$ 5.75	\$ 0.33	6.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	821	\$ 3.69	\$ 0.0047	821	\$ 3.86	\$ 0.16	4.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.81			\$ 62.58	\$ 7.77	14.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	821	\$ 2.79	\$ 0.0034	821	\$ 2.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	821	\$ 0.41	\$ 0.0005	821	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge	\$ -		\$ -	\$ -		\$ -	\$ -	-
Non-RPP Retailer Avg. Price	\$ 0.1368	750	\$ 102.60	\$ 0.1368	750	\$ 102.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 160.61			\$ 168.38	\$ 7.77	4.84%
HST	13%		\$ 20.88	13%		\$ 21.89	\$ 1.01	4.84%
Ontario Electricity Rebate	31.8%		\$ (51.08)	31.8%		\$ (53.55)	\$ (2.47)	-4.84%
Total Bill on Non-RPP Avg. Price			\$ 181.49			\$ 190.27	\$ 8.78	4.84%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	547	kWh	
Demand	-	kW	
Current Loss Factor	1.0945		
Proposed/Approved Loss Factor	1.0945		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 48.33	1	\$ 48.33	\$ 49.15	1	\$ 49.15	\$ 0.82	1.70%
Distribution Volumetric Rate	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	-
DRP Adjustment	\$ -	547	\$ (11.47)	\$ -	547	\$ (12.29)	\$ (0.82)	7.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 36.86			\$ 36.86	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1280	52	\$ 6.62	\$ 0.1280	52	\$ 6.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0008	547	\$ 0.44	\$ 0.0002	547	\$ (0.11)	\$ (0.55)	-125.00%
CBR Class B Rate Riders	\$ -	547	\$ -	\$ 0.0001	547	\$ (0.05)	\$ (0.05)	-
GA Rate Riders	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.48			\$ 43.88	\$ (0.60)	-1.35%
RTSR - Network	\$ 0.0066	599	\$ 3.95	\$ 0.0070	599	\$ 4.19	\$ 0.24	6.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	599	\$ 2.69	\$ 0.0047	599	\$ 2.81	\$ 0.12	4.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.13			\$ 50.89	\$ (0.24)	-0.47%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Wholesale Market Service Charge (WMSC)	\$	0.0034	599	\$	2.04	\$	0.0034	599	\$	2.04	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	599	\$	0.30	\$	0.0005	599	\$	0.30	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.1280	350	\$	44.81	\$	0.1280	350	\$	44.81	\$	-	0.00%
TOU - Mid Peak	\$	0.1280	98	\$	12.60	\$	0.1280	98	\$	12.60	\$	-	0.00%
TOU - On Peak	\$	0.1280	98	\$	12.60	\$	0.1280	98	\$	12.60	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	123.73				\$	123.49	\$	(0.24)	-0.20%
HST		13%		\$	16.08		13%		\$	16.05	\$	(0.03)	-0.20%
Ontario Electricity Rebate		31.8%		\$	(39.35)		31.8%		\$	(39.27)	\$	0.08	
Total Bill on TOU				\$	100.47				\$	100.27	\$	(0.20)	-0.20%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	3,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0945		
Proposed/Approved Loss Factor	1.0945		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 78.93	1	\$ 78.93	\$ 80.27	1	\$ 80.27	\$ 1.34	1.70%
Distribution Volumetric Rate	\$ 0.0048	3000	\$ 14.40	\$ 0.0049	3000	\$ 14.70	\$ 0.30	2.08%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	3000	\$ -	\$ -	3000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 93.33			\$ 94.97	\$ 1.64	1.76%
Line Losses on Cost of Power	\$ 0.1280	284	\$ 36.29	\$ 0.1280	284	\$ 36.29	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0009	3,000	\$ 2.70	-\$ 0.0002	3,000	\$ (0.60)	\$ (3.30)	-122.22%
Riders								
CBR Class B Rate Riders	\$ -	3,000	\$ -	-\$ 0.0001	3,000	\$ (0.30)	\$ (0.30)	
GA Rate Riders	\$ -	3,000	\$ -	\$ -	3,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	3,000	\$ -		3,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,000	\$ -	\$ -	3,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 132.89			\$ 130.93	\$ (1.96)	-1.47%
RTSR - Network	\$ 0.0058	3,284	\$ 19.04	\$ 0.0062	3,284	\$ 20.36	\$ 1.31	6.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	3,284	\$ 12.48	\$ 0.0040	3,284	\$ 13.13	\$ 0.66	5.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 164.41			\$ 164.42	\$ 0.01	0.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	3,284	\$ 11.16	\$ 0.0034	3,284	\$ 11.16	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,284	\$ 1.64	\$ 0.0005	3,284	\$ 1.64	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	1,920	\$ 245.76	\$ 0.1280	1,920	\$ 245.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	540	\$ 69.12	\$ 0.1280	540	\$ 69.12	\$ -	0.00%
TOU - On Peak	\$ 0.1280	540	\$ 69.12	\$ 0.1280	540	\$ 69.12	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 561.47			\$ 561.48	\$ 0.01	0.00%
HST	13%		\$ 72.99	13%		\$ 72.99	\$ 0.00	0.00%
Ontario Electricity Rebate	31.8%		\$ (178.55)	31.8%		\$ (178.55)	\$ (0.00)	
Total Bill on TOU			\$ 455.91			\$ 455.92	\$ 0.01	0.00%

In the manager's summary, discuss the reason for the increase in the network charge.

In the manager's summary, discuss the reason for the increase in the connection and/or line and transformation connection charge.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0945		
Proposed/Approved Loss Factor	1.0945		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 78.93	1	\$ 78.93	\$ 80.27	1	\$ 80.27	\$ 1.34	1.70%
Distribution Volumetric Rate	\$ 0.0048	2000	\$ 9.60	\$ 0.0049	2000	\$ 9.80	\$ 0.20	2.08%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 88.53			\$ 90.07	\$ 1.54	1.74%
Line Losses on Cost of Power	\$ 0.1368	189	\$ 25.86	\$ 0.1368	189	\$ 25.86	\$ -	0.00%

Total Deferral/Variance Account Rate Riders	\$	0.0009	2,000	\$	1.80	-\$	0.0002	2,000	\$	(0.40)	\$	(2.20)	-122.22%
CBR Class B Rate Riders	\$	-	2,000	\$	-	-\$	0.0001	2,000	\$	(0.20)	\$	(0.20)	
GA Rate Riders	-\$	0.0027	2,000	\$	(5.40)	\$	0.0081	2,000	\$	16.20	\$	21.60	-400.00%
Low Voltage Service Charge	\$	-	2,000	\$	-			2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	111.36				\$	132.10	\$	20.74	18.63%
RTSR - Network	\$	0.0058	2,189	\$	12.70	\$	0.0062	2,189	\$	13.57	\$	0.88	6.90%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0038	2,189	\$	8.32	\$	0.0040	2,189	\$	8.76	\$	0.44	5.26%
Sub-Total C - Delivery (including Sub-Total B)				\$	132.37				\$	154.42	\$	22.05	16.66%
Wholesale Market Service Charge (WMSC)	\$	0.0034	2,189	\$	7.44	\$	0.0034	2,189	\$	7.44	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	2,189	\$	1.09	\$	0.0005	2,189	\$	1.09	\$	-	0.00%
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1368	2,000	\$	273.60	\$	0.1368	2,000	\$	273.60	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	414.51				\$	436.56	\$	22.05	5.32%
HST		13%		\$	53.89		13%		\$	56.75	\$	2.87	5.32%
Ontario Electricity Rebate		31.8%		\$	(131.81)		31.8%		\$	(138.83)			
Total Bill on Non-RPP Avg. Price				\$	468.39				\$	493.31	\$	24.92	5.32%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class: **GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION**
RPP / Non-RPP: **Non-RPP (Retailer)**
Consumption: **63,090** kWh
Demand: **153** kW
Current Loss Factor: **1.0945**
Proposed/Approved Loss Factor: **1.0945**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 583.64	1	\$ 583.64	\$ 593.56	1	\$ 593.56	\$ 9.92	1.70%
Distribution Volumetric Rate	\$ 3.8794	153	\$ 593.55	\$ 3.9453	153	\$ 603.63	\$ 10.08	1.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	153	\$ -	\$ -	153	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,177.19			\$ 1,197.19	\$ 20.00	1.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2619	153	\$ 40.07	-\$ 0.0743	153	\$ (11.37)	\$ (51.44)	-128.37%
CBR Class B Rate Riders	\$ -	153	\$ -	-\$ 0.0313	153	\$ (4.79)	\$ (4.79)	
GA Rate Riders	-\$ 0.0027	63,090	\$ (170.34)	\$ 0.0081	63,090	\$ 511.03	\$ 681.37	-400.00%
Low Voltage Service Charge	\$ -	153	\$ -		153	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	153	\$ -	\$ -	153	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,046.92			\$ 1,692.06	\$ 645.15	61.62%
RTSR - Network	\$ 2.3774	153	\$ 363.74	\$ 2.5318	153	\$ 387.37	\$ 23.62	6.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5514	153	\$ 237.36	\$ 1.6339	153	\$ 249.99	\$ 12.62	5.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,648.02			\$ 2,329.42	\$ 681.39	41.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	69,052	\$ 234.78	\$ 0.0034	69,052	\$ 234.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	69,052	\$ 34.53	\$ 0.0005	69,052	\$ 34.53	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1368	69,052	\$ 9,446.31	\$ 0.1368	69,052	\$ 9,446.31	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 11,363.64			\$ 12,045.03	\$ 681.39	6.00%
HST		13%	\$ 1,477.27		13%	\$ 1,565.85	\$ 88.58	6.00%
Ontario Electricity Rebate		31.8%	\$ -		31.8%	\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 12,840.91			\$ 13,610.89	\$ 769.97	6.00%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class: **GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION**
RPP / Non-RPP: **Non-RPP (Other)**
Consumption: **493,900** kWh
Demand: **1,304** kW

Current Loss Factor	1.0945
Proposed/Approved Loss Factor	1.0945

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 583.64	1	\$ 583.64	\$ 593.56	1	\$ 593.56	\$ 9.92	1.70%
Distribution Volumetric Rate	\$ 3.8794	1304	\$ 5,058.74	\$ 3.9453	1304	\$ 5,144.67	\$ 85.93	1.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1304	\$ -	\$ -	1304	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 5,642.38			\$ 5,738.23	\$ 95.85	1.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2619	1,304	\$ 341.52	\$ 0.0743	1,304	\$ (96.89)	\$ (438.40)	-128.37%
CBR Class B Rate Riders	\$ -	1,304	\$ -	\$ 0.0313	1,304	\$ (40.82)	\$ (40.82)	
GA Rate Riders	\$ 0.0027	493,900	\$ (1,333.53)	\$ 0.0081	493,900	\$ 4,000.59	\$ 5,334.12	-400.00%
Low Voltage Service Charge	\$ -	1,304	\$ -	\$ -	1,304	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,304	\$ -	\$ -	1,304	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,650.37			\$ 9,601.12	\$ 4,950.75	106.46%
RTSR - Network	\$ 2.5222	1,304	\$ 3,288.95	\$ 2.6860	1,304	\$ 3,502.54	\$ 213.60	6.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7147	1,304	\$ 2,235.97	\$ 1.8059	1,304	\$ 2,354.89	\$ 118.92	5.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10,175.28			\$ 15,458.56	\$ 5,283.27	51.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	540,574	\$ 1,837.95	\$ 0.0034	540,574	\$ 1,837.95	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	540,574	\$ 270.29	\$ 0.0005	540,574	\$ 270.29	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	540,574	\$ 73,950.46	\$ 0.1368	540,574	\$ 73,950.46	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 86,234.23			\$ 91,517.50	\$ 5,283.27	6.13%
HST	13%		\$ 11,210.45	13%		\$ 11,897.28	\$ 686.83	6.13%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 97,444.68			\$ 103,414.78	\$ 5,970.10	6.13%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Appendix E: GA Analysis Workform



GA Analysis Workform

Version 1.9

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells

Drop down cells

Utility Name

Note 1

For Account 1589,

a) If the account was last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the account was last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. OR

ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the GA Analysis Workform tabs and the Principal Adjustments tab.

For example:

- Scenario a - If 2018 balances were last approved on a final basis - Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bi - If 2018 balances were last approved on an interim basis and there are no changes to 2018 balances - Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bii - If 2018 balances were last approved on an interim basis, there are changes to 2018 balances, and 2017 balances were last approved for disposition - Select 2017 and GA Analysis Workforms for 2018 and 2019 will be generated.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2019	\$ 66,956	\$ 37,320	\$ 30,821	\$ 68,141	\$ 1,185	\$ 1,285,546	0.1%
Cumulative Balance	\$ 66,956	\$ 37,320	\$ 30,821	\$ 68,141	\$ 1,185	\$ 1,285,546	N/A

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2019		
Total Metered excluding WMP	C = A+B	29,574,080	kWh	100%
RPP	A	13,625,950	kWh	46.1%
Non-RPP	B = D+E	15,948,128	kWh	53.9%
Non-RPP Class A	D	5,254,738	kWh	17.8%
Non-RPP Class B*	E	10,693,391	kWh	36.2%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2019								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = IJ	L	M = FL	N=M-K
January	1,523,338	1,523,338	1,893,037	1,893,037	0.06741	\$ 127,610	0.08092	\$ 153,185	\$ 25,575
February	1,893,037	1,893,037	1,519,472	1,519,472	0.09657	\$ 146,735	0.08812	\$ 133,896	\$ (12,840)
March	1,519,472	1,519,472	1,527,006	1,527,006	0.08105	\$ 123,764	0.08041	\$ 122,787	\$ (977)
April	1,527,006	1,527,006	1,545,523	1,545,523	0.08129	\$ 125,636	0.12333	\$ 190,609	\$ 64,974
May	1,545,523	1,545,523	1,483,034	1,483,034	0.12860	\$ 190,718	0.12604	\$ 186,922	\$ (3,797)
June	1,483,034	1,483,034	1,093,040	1,093,040	0.12444	\$ 136,018	0.13728	\$ 150,053	\$ 14,035
July	1,093,040	1,093,040	488,301	488,301	0.13527	\$ 66,053	0.09645	\$ 47,097	\$ (18,956)
August	488,301	488,301	439,910	439,910	0.07211	\$ 31,722	0.12607	\$ 55,459	\$ 23,738
September	439,910	439,910	424,120	424,120	0.12934	\$ 54,856	0.12263	\$ 52,010	\$ (2,846)
October	424,120	424,120	532,847	532,847	0.17878	\$ 95,262	0.13680	\$ 72,893	\$ (22,369)
November	532,847	532,847	590,564	590,564	0.10727	\$ 63,350	0.09953	\$ 58,779	\$ (4,571)
December	590,564	590,564	663,638	663,638	0.08569	\$ 56,867	0.09321	\$ 61,858	\$ 4,991
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	13,060,193	13,060,193	12,200,492	12,200,492		\$ 1,218,590		\$ 1,285,546	\$ 66,956

Calculated Loss Factor 1.1409
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0945
Difference 0.0464

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%.

Both Non-RPP Class A and Non-RPP Class B consumption provided in the RRR for year ended December 31, 2019 is not accurate. The Total Non-RPP consumption is correct; however, there is an error in the reporting of the consumption split between the two classes. The actual Class A consumption is 4,801,040 kWh which is less than the RRR reported amount, whereby, the Class B consumption should be 11,147,089 kWh. With the correct Non-RPP consumptions the calculated loss factor for Note 4 would have resulted in a less than 1% difference. RRR consumption data for year ended December 31, 2019 was revised with a revision request October of 2020.

Note 5 **Reconciling Items**

Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 37,320			
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a Remove prior year end unbilled to actual revenue differences				
2b Add current year end unbilled to actual revenue differences				
3a Remove difference between prior year accrual/unbilled to actual from load transfers				
3b Add difference between current year accrual/unbilled to actual from load transfers				
3c Significant prior period billing adjustments recorded in current year				
4 Differences in actual system losses and billed TLFs	\$ (19,850)	Billed loss factor of 9.45% as per approved tariffs. AHI calculated TLF on purchases for 2019 to be 7.76%.	No	Reconciling item only. Not a principal adj.
5 CT 2148 for prior period corrections				
6 Others as justified by distributor	\$ 50,671	True-up of Non-RPP Class B Consumption for 1588/1589 split of Global Adjustment due to Class A	Yes	
7				
8				
9				
10				

Note 6 **Adjusted Net Change in Principal Balance in the GL** \$ 68,141
Net Change in Expected GA Balance in the Year Per Analysis \$ 66,956
Unresolved Difference \$ 1,185
Unresolved Difference as % of Expected GA Payments to IESO 0.1%

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 7 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
	Adjustment Description	Amount	To be reversed in current application?
1			
2			
3			
4			
5			
6			
7			
8			
Total		-	
Total principal adjustments included in last approved balance			
Difference		-	

Account 1588 - RSVA Power			
	Adjustment Description	Amount	To be Reversed in Current Application?
1			
2			
3			
4			
5			
6			
7			
8			
Total		-	
Total principal adjustments included in last approved balance			
Difference		-	

Note 8 **Principal adjustment reconciliation in current application**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2019 Balance" column should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Year	Account 1589 - RSVA Global Adjustment		
	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
2019	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences		
	3 True-up of Non-RPP Class B Consumption for 1588/1589 split of	50,671	2020
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	50,671	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	50,671	

Year	Account 1588 - RSVA Power		
	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
2019	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142 true-up based on actuals		
	3 Unbilled to actual revenue differences		
	4 True-up of Non-RPP Class B Consumption for 1588/1589 split of	(50,671)	2,020
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(50,671)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	(50,671)	

Appendix F: Account 1595 Analysis Workform



1595 Analysis Workform

Account 1595 Analysis Workform

Input cells
Drop down cells

Utility Name	
	Atikokan Hydro Inc.
	Utility name must be selected

	Eligible for disposition?
2014 and pre-2014	No
2015	No
2016	No
2017	No
2018	No
2019	No

Note that vintage years 2018 and 2019 are not eligible for disposition in the current rate year application.