2-EP-1

Reference: Exhibit 2, Pages 1 to 4

a) Please file a calculation of the Means Test for the Brampton RZ using the Brampton RZ financial information listing any assumptions that may be required to do the calculation.

b) Please file a calculation of the Threshold Test for Alectra Utilities Inc. using the Alectra Utilities Inc. financial information listing any assumptions that may be required to do the calculation.

Response:

a) The Regulated Return on Equity ("ROE") is calculated for Alectra Utilities and not individually, by rate zone. Please see Alectra Utilities' response to 1-BOMA-2 a).

b) As provided in Exhibit 2, Tab 1, Schedule 1, p.1-2, the materiality threshold test relies on rate base and depreciation from each utility's last cost of service, and a growth calculation based on the percentage difference in distribution revenues between the most recent complete year and the distribution revenues from the most recent approved test year in a cost of service. As a result, the materiality threshold test is calculated on rate zone basis. Alectra Utilities has relied on the OEB's ICM Model to calculate the materiality threshold tests for the Horizon Utilities, Guelph and Enersource rate zones. The materiality threshold test for the Brampton and PowerStream rate zones were included in the ICM Models filed as Attachments 2 and 5, respectively. Table 1 below, provides a summary of the 2021 threshold values for each rate zone, which are summed to determine the threshold value for Alectra Utilities. The threshold calculations for each rate zone are filed as 2-EP-1_Attachment 1

Table 1 – 2021 Materiality Thresholds by Rate Zone ($000s)

Project Description	HRZ	BRZ	PRZ	ERZ	GRZ	Alectra Utilities
2021 Threshold Value	52,185	31,499	79,319	42,194	9,369	214,566

2-EP-1

Attachment 1 – Threshold Test

Ontario Energy Board

Capital Module
Applicable to ACM and ICM

Alectra Utilities Corporation - Enersource RZ

No Input Required.

Final Threshold Calculation

$$\textbf{Threshold Value}\ (\%) = 1 + \left[\left(\frac{RB}{d}\right) \times (g + PCI \times (1+g))\right] \times \left((1+g) \times (1+PCI)\right)^{n-1} + 10\%$$

Cost of Service Rebasing Year		**2013**	
Price Cap IR Year in which Application is made		**8**	n
Price Cap Index		**1.70%**	PCI
Growth Factor Calculation			
Revenues Based on 2019 Actual Distribution Demand		**$134,302,222**	
Revenues Based on 2013 Board-Approved Distribution Demand		**$135,434,724**	
Growth Factor		**-0.14%**	$g\ (Note\ 1)$
Dead Band		**10%**	
Average Net Fixed Assets			
Gross Fixed Assets Opening	$	541,300,088	
Add: CWIP Opening	$	4,371,226	
Capital Additions	$	46,257,875	
Capital Disposals	-$	1,026,755	
Capital Retirements	$	-	
Deduct: CWIP Closing	-$	4,371,726	
Gross Fixed Assets - Closing	$	586,530,708	
Average Gross Fixed Assets	$	563,915,398	
Accumulated Depreciation - Opening	$	45,750,490	
Depreciation Expense	$	28,721,695	
Disposals	$	-	
Retirements	-$	1,026,755	
Accumulated Depreciation - Closing	$	73,445,430	
Average Accumulated Depreciation	$	59,597,960	
Average Net Fixed Assets	$	504,317,438	
Working Capital Allowance			
Working Capital Allowance Base	$	786,215,891	
Working Capital Allowance Rate		13.5%	
Working Capital Allowance	$	106,139,145	
Rate Base	**$**	**610,456,583**	RB
Depreciation	**$**	**28,721,695**	d

Threshold Value (varies by Price Cap IR Year subsequent to CoS rebasing)		
Price Cap IR Year 2014	**143.1%**	
Price Cap IR Year 2015	**143.6%**	
Price Cap IR Year 2016	**144.2%**	
Price Cap IR Year 2017	**144.7%**	
Price Cap IR Year 2018	**145.2%**	
Price Cap IR Year 2019	**145.8%**	
Price Cap IR Year 2020	**146.3%**	
Price Cap IR Year 2021	**146.9%**	$Threshold\ Value\ \times d$
Price Cap IR Year 2022	**147.5%**	
Price Cap IR Year 2023	**148.1%**	

Threshold CAPEX	
Price Cap IR Year 2014	**$ 41,106,393**
Price Cap IR Year 2015	**$ 41,254,623**
Price Cap IR Year 2016	**$ 41,405,163**
Price Cap IR Year 2017	**$ 41,558,049**
Price Cap IR Year 2018	**$ 41,713,318**
Price Cap IR Year 2019	**$ 41,871,006**
Price Cap IR Year 2020	**$ 42,031,151**
Price Cap IR Year 2021	**$ 42,193,791**
Price Cap IR Year 2022	**$ 42,358,966**
Price Cap IR Year 2023	**$ 42,526,715**

Ontario Energy Board

Capital Module
Applicable to ACM and ICM

Alectra Utilities Corporation - Brampton RZ

No Input Required.

Final Threshold Calculation

$$\textbf{Threshold Value}\ (\%) = 1 + \left[\left(\frac{RB}{d}\right) \times (g + PCI \times (1+g))\right] \times \left((1+g) \times (1+PCI)\right)^{n-1} + 10\%$$

Cost of Service Rebasing Year		**2015**	
Price Cap IR Year in which Application is made		**6**	n
Price Cap Index		**1.70%**	PCI
Growth Factor Calculation			
Revenues Based on 2019 Actual Distribution Demand		**$78,890,653**	
Revenues Based on 2015 Board-Approved Distribution D		**$74,702,826**	
Growth Factor		**1.40%**	g (Note 1)
Dead Band		**10%**	
Average Net Fixed Assets			
Gross Fixed Assets Opening	$	627,821,483	
Add: CWIP Opening	$	-	
Capital Additions	$	32,518,047	
Capital Disposals	-$	2,963,781	
Capital Retirements	$	-	
Deduct: CWIP Closing	$	-	
Gross Fixed Assets - Closing	$	657,375,749	
Average Gross Fixed Assets	$	642,598,616	
Accumulated Depreciation - Opening	$	295,604,516	
Depreciation Expense	$	15,227,319	
Disposals	-$	2,191,181	
Retirements	$	-	
Accumulated Depreciation - Closing	$	308,640,653	
Average Accumulated Depreciation	$	302,122,584	
Average Net Fixed Assets	$	340,476,032	
Working Capital Allowance			
Working Capital Allowance Base	$	493,403,770	
Working Capital Allowance Rate		13.0%	
Working Capital Allowance	$	64,142,490	
Rate Base	**$**	**404,618,522**	RB
Depreciation	**$**	**15,227,319**	d

Threshold Value (varies by Price Cap IR Year subsequent to CoS rebasing)		
Price Cap IR Year 2016	**193.0%**	
Price Cap IR Year 2017	**195.6%**	
Price Cap IR Year 2018	**198.3%**	
Price Cap IR Year 2019	**201.1%**	
Price Cap IR Year 2020	**203.9%**	
Price Cap IR Year 2021	**206.9%**	
Price Cap IR Year 2022	**209.9%**	
Price Cap IR Year 2023	**213.0%**	$Threshold\ Value \times d$
Price Cap IR Year 2024	**216.2%**	
Price Cap IR Year 2025	**219.5%**	

Threshold CAPEX		
Price Cap IR Year 2016	**$**	**29,395,677**
Price Cap IR Year 2017	**$**	**29,790,894**
Price Cap IR Year 2018	**$**	**30,198,462**
Price Cap IR Year 2019	**$**	**30,618,768**
Price Cap IR Year 2020	**$**	**31,052,210**
Price Cap IR Year 2021	**$**	**31,499,198**
Price Cap IR Year 2022	**$**	**31,960,157**
Price Cap IR Year 2023	**$**	**32,435,521**
Price Cap IR Year 2024	**$**	**32,925,743**
Price Cap IR Year 2025	**$**	**33,431,285**

Ontario Energy Board

Capital Module

Applicable to ACM and ICM

Alectra Utilities Corporation - Guelph RZ

No Input Required.

Final Threshold Calculation

$$\textbf{Threshold Value}\ (\%) = \mathbf{1} + \left[\left(\frac{RB}{d}\right) \times (g + PCI \times (\mathbf{1} + g))\right] \times \left((\mathbf{1} + g) \times (\mathbf{1} + PCI)\right)^{n-1} + \mathbf{10}\%$$

Cost of Service Rebasing Year		**2016**	
Price Cap IR Year in which Application is made		**5**	n
Price Cap Index		**1.70%**	PCI
Growth Factor Calculation			
Revenues Based on 2019 Actual Distribution Demand		**$31,038,356**	
Revenues Based on 2016 Board-Approved Distribution Demand		**$31,204,093**	
Growth Factor		**-0.18%**	g (Note 1)
Dead Band		**10%**	
Average Net Fixed Assets			
Gross Fixed Assets Opening	$	163,625,735	
Add: CWIP Opening	$	-	
Capital Additions	$	11,363,000	
Capital Disposals	$	-	
Capital Retirements	$	-	
Deduct: CWIP Closing	$	-	
Gross Fixed Assets - Closing	$	174,988,735	
Average Gross Fixed Assets	$	169,307,235	
Accumulated Depreciation - Opening	$	32,529,814	
Depreciation Expense	$	6,295,624	
Disposals	$	-	
Retirements	$	-	
Accumulated Depreciation - Closing	$	38,825,438	
Average Accumulated Depreciation	$	35,677,626	
Average Net Fixed Assets	$	133,629,609	
Working Capital Allowance			
Working Capital Allowance Base	$	236,828,275	
Working Capital Allowance Rate		7.5%	
Working Capital Allowance	$	17,762,121	
Rate Base	**$**	**151,391,730**	RB
Depreciation	**$**	**6,295,624**	d

Threshold Value (varies by Price Cap IR Year subsequent to CoS rebasing)		
Price Cap IR Year 2017	**146.6%**	
Price Cap IR Year 2018	**147.1%**	
Price Cap IR Year 2019	**147.7%**	
Price Cap IR Year 2020	**148.2%**	
Price Cap IR Year 2021	**148.8%**	
Price Cap IR Year 2022	**149.4%**	
Price Cap IR Year 2023	**150.0%**	
Price Cap IR Year 2024	**150.6%**	$Threshold\ Value \times d$
Price Cap IR Year 2025	**151.2%**	
Price Cap IR Year 2026	**151.9%**	

Threshold CAPEX	
Price Cap IR Year 2017	**$ 9,226,256**
Price Cap IR Year 2018	**$ 9,261,231**
Price Cap IR Year 2019	**$ 9,296,738**
Price Cap IR Year 2020	**$ 9,332,784**
Price Cap IR Year 2021	**$ 9,369,378**
Price Cap IR Year 2022	**$ 9,406,528**
Price Cap IR Year 2023	**$ 9,444,243**
Price Cap IR Year 2024	**$ 9,482,532**
Price Cap IR Year 2025	**$ 9,521,402**
Price Cap IR Year 2026	**$ 9,560,863**

Ontario Energy Board

Capital Module
Applicable to ACM and ICM

Alectra Utilities Corporation - PowerStream RZ

No Input Required.

Final Threshold Calculation

$$\textbf{Threshold Value}\ (\%) = 1 + \left[\left(\frac{RB}{d}\right) \times (g + PCI \times (1+g))\right] \times \left((1+g) \times (1+PCI)\right)^{n-1} + 10\%$$

Cost of Service Rebasing Year		**2017**	
Price Cap IR Year in which Application is made		**4**	n
Price Cap Index		**1.70%**	PCI
Growth Factor Calculation			
Revenues Based on 2019 Actual Distribution Demand		**$210,728,063**	
Revenues Based on 2017 Board-Approved Distribution Demand		**$209,884,946**	
Growth Factor		**0.20%**	g $(Note\ 1)$
Dead Band		**10%**	
Average Net Fixed Assets			
Gross Fixed Assets Opening	$	1,183,508,940	
Add: CWIP Opening	$	57,486,862	
Capital Additions	$	114,494,289	
Capital Disposals	-$	2,734,108	
Capital Retirements	$	-	
Deduct: CWIP Closing	-$	39,959,632	
Gross Fixed Assets - Closing	$	1,312,796,351	
Average Gross Fixed Assets	$	1,248,152,646	
Accumulated Depreciation - Opening	$	229,378,962	
Depreciation Expense	$	52,272,173	
Disposals	-$	717,703	
Retirements	$	-	
Accumulated Depreciation - Closing	$	280,933,432	
Average Accumulated Depreciation	$	255,156,197	
Average Net Fixed Assets	$	992,996,449	
Working Capital Allowance			
Working Capital Allowance Base	$	1,197,449,515	
Working Capital Allowance Rate		7.5%	
Working Capital Allowance	$	89,808,714	
Rate Base	**$**	**1,082,805,162**	RB
Depreciation	**$**	**52,272,173**	d

Threshold Value (varies by Price Cap IR Year subsequent to CoS rebasing)

Price Cap IR Year 2018	**149.4%**	
Price Cap IR Year 2019	**150.2%**	
Price Cap IR Year 2020	**151.0%**	
Price Cap IR Year 2021	**151.7%**	
Price Cap IR Year 2022	**152.5%**	
Price Cap IR Year 2023	**153.3%**	
Price Cap IR Year 2024	**154.2%**	
Price Cap IR Year 2025	**155.0%**	$Threshold\ Value\ \times d$
Price Cap IR Year 2026	**155.9%**	
Price Cap IR Year 2027	**156.7%**	

Threshold CAPEX

Price Cap IR Year 2018	**$**	**78,118,888**
Price Cap IR Year 2019	**$**	**78,511,538**
Price Cap IR Year 2020	**$**	**78,911,665**
Price Cap IR Year 2021	**$**	**79,319,412**
Price Cap IR Year 2022	**$**	**79,734,923**
Price Cap IR Year 2023	**$**	**80,158,347**
Price Cap IR Year 2024	**$**	**80,589,834**
Price Cap IR Year 2025	**$**	**81,029,538**
Price Cap IR Year 2026	**$**	**81,477,614**
Price Cap IR Year 2027	**$**	**81,934,224**

Ontario Energy Board

Capital Module
Applicable to ACM and ICM
Alectra Utilities Corporation - Horizon RZ

No Input Required.

Final Threshold Calculation

$$\textbf{Threshold Value}\ (\%) = 1 + \left[\left(\frac{RB}{d}\right) \times (g + PCI \times (1 + g))\right] \times \left((1 + g) \times (1 + PCI)\right)^{n-1} + 10\%$$

Cost of Service Rebasing Year		**2019**	
Price Cap IR Year in which Application is made		**2**	n
Price Cap Index		**1.70%**	PCI
Growth Factor Calculation			
Revenues Based on 2019 Board-Approved Distribution Demand		**$120,958,284**	
Revenues Based on 2018 Actual Distribution Demand		**$117,509,414**	
Growth Factor		**2.93%**	$g\ (Note\ 1)$
Dead Band		**10%**	
Average Net Fixed Assets			
Gross Fixed Assets Opening	$	625,929,889	
Add: CWIP Opening	$	3,164,006	
Capital Additions	$	49,472,477	
Capital Disposals	-$	4,597,818	
Capital Retirements	$	-	
Deduct: CWIP Closing	-$	3,164,006	
Gross Fixed Assets - Closing	$	670,804,548	
Average Gross Fixed Assets	$	648,367,219	
Accumulated Depreciation - Opening	$	161,031,595	
Depreciation Expense	$	22,664,822	
Disposals	-$	1,426,748	
Retirements	$	-	
Accumulated Depreciation - Closing	$	182,269,669	
Average Accumulated Depreciation	$	171,650,632	
Average Net Fixed Assets	$	476,716,587	
Working Capital Allowance			
Working Capital Allowance Base	$	658,178,026	
Working Capital Allowance Rate		12.0%	
Working Capital Allowance	$	78,981,363	
Rate Base	**$**	**555,697,950**	RB
Depreciation	**$**	**22,664,822**	d

Threshold Value (varies by Price Cap IR Year subsequent to CoS rebasing)

Price Cap IR Year 2020	**224.9%**	
Price Cap IR Year 2021	**230.2%**	
Price Cap IR Year 2022	**235.9%**	
Price Cap IR Year 2023	**241.8%**	
Price Cap IR Year 2024	**247.9%**	
Price Cap IR Year 2025	**254.4%**	$Threshold\ Value\ \times d$
Price Cap IR Year 2026	**261.2%**	
Price Cap IR Year 2027	**268.3%**	
Price Cap IR Year 2028	**275.7%**	
Price Cap IR Year 2029	**283.4%**	

Threshold CAPEX

Price Cap IR Year 2020	**$**	**50,965,018**
Price Cap IR Year 2021	**$**	**52,184,663**
Price Cap IR Year 2022	**$**	**53,461,447**
Price Cap IR Year 2023	**$**	**54,798,046**
Price Cap IR Year 2024	**$**	**56,197,263**
Price Cap IR Year 2025	**$**	**57,662,032**
Price Cap IR Year 2026	**$**	**59,195,423**
Price Cap IR Year 2027	**$**	**60,800,652**
Price Cap IR Year 2028	**$**	**62,481,084**
Price Cap IR Year 2029	**$**	**64,240,241**

2-EP-2

Reference: Exhibit 2, Page 6

Preamble: ***"Request for financial settlement is anticipated from HONI in 2021 in the amount of $5.7MM with the final amount and payment terms to be negotiated between HONI and Alectra at that time."***

a) Does Alectra have a document obtained from Hydro One that would support the calculation of the amount of $5.7 million? If the answer is yes, please file the document. If the answer is no, please explain why not.

b) Please explain how the $5.7 million amount was determined listing all assumptions, calculations, and references to sources of data.

Response:

a) and b) Please see Alectra Utilities' response to BRZ-Staff-21.

2-EP-3

Reference: Exhibit 2, Tab 1

Please file a calculation of the Means Test for the PowerStream RZ using the Powerstream RZ financial information listing any assumptions that may be required to do the calculation.

Response:

The Regulated Return on Equity ("ROE") is calculated for Alectra Utilities and not individually, by rate zone. Please see Alectra Utilities' response to 1-BOMA-2 a).

4-EP-4

Reference: Exhibit 4, Attachment 3, Page 3

a) Please confirm that the total length of the Goreway Drive Widening Countryside to Cottrelle relocation project is 7.1 km.

b) What the total cost of relocation per km prior to contribution and after contribution?

Response:

a) The total length of the City of Brampton's Goreway Road Widening project is 7.1km. As provided in the ICM Business Case for the Brampton RZ, filed as Attachment 3, Alectra Utilities is seeking funding for the portion of the project occurring in 2021 from Cottrelle Boulevard to Countryside Drive. The length of this portion of the road widening is 3.5km.

b) Table 1 below provides the cost of the relocation per km, prior to contribution (Gross), and after contribution (Net).

Table 1 – Goreway Road Widening: Countryside to Cottrelle ($MM/km)

Gross ($MM/km)	Net ($MM/km)
$0.9MM/km	$0.6MM/km

4-EP-5

Reference: Exhibit 4, Attachment 3, Page 4, Table 1

a) Please file a more detailed Project Scope Budget for the Goreway Drive Widening Countryside to Cottrelle relocation project that shows allocation of overheads and contingency. If there are any overhead costs charged to the project, please explain what they are and how they were estimated. If there is a contingency, please explain how it was calculated. If there is no contingency, please explain why not.

b) Please file a detailed project schedule for the Goreway Drive Widening Countryside to Cottrelle relocation project.

Response:

a) Please see Table 1 below, for a breakdown of the 2021 Goreway Road Widening project budget including any overheads and contingency. Labour burden is charged to inside labour (design and construction) at a rate of 60% and 62% of the total cost of the respective labour component. Material burden is charged at 15% of the total material cost. The capitalization line item allocates the management costs associated with capital projects. Contingency is included on the project at 10% of the total project cost and is an included in the Labour Construction and Labour Burden costs at $0.3MM. Contingency on construction projects of 10% is typical for the construction industry.

Table 1 – 2021 Goreway - Road Widening Budget Breakdown

Spend Name	Total Cost (000s)
Labour (Design)	$99
Labour Burden (60%)	$59
Labour (Construction)	$708
Labour Burden (62%)	$442
Vehicle Cost	$333
Contractor Cost	$458
Capitalization (8%)	$155
Material Cost	$861
Material Burden (15%)	$129
TOTAL	**$3,245**
CONTRIBUTIONS	($1,155)
NET	**$2,090**

b) Alectra Utilities is scheduled to begin construction work on the Goreway Drive Road Widening project in March 2021, and is expected to be completed by the end of October, 2021. The overhead and underground scope of work will be completed in parallel. The scope includes: installation of new poles; installation of the overhead conductor to the new poles and removal of old poles on the overhead portion; and relocation of the underground cables and terminations. Detailed project scheduling is completed two months prior to the start of the project. However, the design process incorporates a review of the project with construction staff., and while the exact sequence executed may change, a list of project sequences required to complete the work is provided below:

- Cottrelle Blvd to Castlemore
- Castlemore Intersection
- Castlemore to Luna
- Luna to Luross
- Luross to Cynthia
- Cynthia to Rosegarden
- Rosegarden to Countryside

The work to be completed during each segment encompasses the following:

- Vacuum pole holes
- Install poles
- String primary conductor / Begin civil structure work
- Install overhead transformers and secondary / run new underground cables
- Transfer overhead services / splice and terminate cables
- Remove original poles / remove original cables

4-EP-6

Reference: Exhibit 4, Attachment 3, Page 7

Preamble: ***"Alectra Utilities forecasts that the ten-year economic evaluation of the Goreway TS expansion will result in a CCRA true-up payment of $5.7MM to HONI in 2021."***

Please file a copy of the ten-year economic evaluation forecast of the Gorway TS expansion including a list of all assumptions, calculations, and references to sources of data.

Response:

Please see Alectra Utilities' response to BRZ-Staff-21.

4-EP-7

Reference: Exhibit 4, Attachment 6, page 3

a) Please confirm that the total length of the Rutherford Road Widening relocation project is the same as the 2.8 km road widening.

b) What the total cost of relocation per km prior to contribution and after contribution?

Response:

a) The total length of the City of Vaughan's Road Widening project is 6.2km. As provided in the ICM Business Case for the PowerStream RZ, filed as Attachment 6, Alectra Utilities is seeking funding for the portion of the project occurring in 2021 from Bathurst Street to Peter Rupert Avenue. The length of this portion of the road widening is 2.8km.

b) Table 1 below provides the cost of the relocation per km, prior to contribution (Gross), and after contribution (Net).

Table 1 – Rutherford Road Widening: Bathurst to Peter Rupert ($MM/km)

Gross ($MM/km)	Net ($MM/km)
$1.6MM/km	$1.0MM/km

4-EP-8

Reference: Exhibit 4, Attachment 6, page 4

a) Please file a more detailed Project Scope Budget for the Rutherford Road Widening relocation project that shows allocation of overheads and contingency. If there are any overhead costs charged to the project, please explain what they are and how they were estimated. If there is a contingency, please explain how it was calculated. If there is no contingency, please explain why not.

b) Please file a detailed project schedule for the Rutherford Road Widening relocation project.

Response:

a) Please see Table 1 below, for a breakdown of the 2021 Rutherford Road Widening project budget including any overheads and contingency. Labour burden is charged to inside labour (design and construction) at a rate of 60% and 62% of the total cost of the respective labour component. Material burden is charged at 15% of the total material cost. The capitalization line item allocates the management costs associated with capital projects. Contingency is included on the project at 10% of the total project cost is an included in the Labour Construction and Burden costs at $0.445MM. Contingency on construction projects of 10% is typical for the construction industry.

Table 1 – 2021 Rutherford - Road Widening Budget Breakdown

Spend Name	Total Cost (000s)
Labour (Design)	$137
Labour Burden (60%)	$83
Labour (Construction)	$981
Labour Burden (62%)	$612
Vehicle Cost	$463
Contractor Cost	$611
Capitalization (8%)	$214
Material Cost	$1,174
Material Burden (15%)	$176
TOTAL	**$4,450**
CONTRIBUTIONS	($1,550)
NET	**$2,900**

b) Alectra Utilities is scheduled to begin construction work on the Rutherford Road Widening project in March 2021, and is expected to be completed by December 2021. The overhead and underground scope of work will be completed in parallel. The scope includes installation of new poles, transfer of conductor to the new poles and removal of old poles on the overhead portion, and transfer or relocation of the underground cables and terminations. Detailed project scheduling is completed two months prior to the start of the project. However, the design process incorporates a review of the project with construction staff, and while the exact sequence executed may change, a list of project sequences required to complete the work is provided below:

- Peter Rupert to Grand Trunk
- Grand Trunk Intersection
- Grand Trunk to Dufferin
- Dufferin Intersection
- Durrerin to Crimson Forest
- Crimson Forest to Thomas Cook
- Thomas Cook intersection
- Thomas Cook to Ilan Ramon

- Ilan Ramon to Bathurst
- Bathurst intersection

The work to be completed during each segment encompasses the following:

- Vacuum pole holes
- Install poles
- String primary conductor / Begin civil structure work
- Install overhead transformers and secondary / run new underground cables
- Transfer overhead services / splice and terminate cables
- Remove original poles / remove original cables